एनटीपीसी लिमिटेड



भारत सरकार का उपक्रम NTPC Limited (A Government of India Enterprise)

#### Ref: Lara/EMG/Stage-II/2024

Date: 29.05.2024

To, Regional Officer, Inspector General of Forests, Integrated Regional Office, Ministry of Environment, Forest & Climate Change Raipur. (mail:- iro.raipur-mefcc@gov.in)

Subject: 2<sup>nd</sup> Six Monthly Environment Compliance Report of NTPC-Lara Station Stage-II (2X800 MW).

Ref. No.: MoEF & CC, Govt. Of India, New Delhi Reference File Number: J-13012/11/2018-IA.I (T); dated: 17.07.2023

Dear Sir,

This has reference to the environment clearance for Lara STPS, NTPC Ltd. Stage-II issued vide MoEF & CC, Govt. Of India, New Delhi Reference File Number: J-13012/11/2018-IA.I (T); dated: 17.07.2023. Kindly find the enclosed 2<sup>nd</sup> Six monthly environmental clearance compliance report for the period 01.10.2023 to 31.03.2024 for your record and kind information please.

Thanking You,

**Yours Faithfully** 

Sudhir Dahiya Additional General Manager (Environment Management) Group) NTPC Latad. General Manager (EMS) wrechter ortr, vrance (w.r.) wrechter ortr, vrance (w.r.) wrPC-LARA, Raigam (C.G.)

Enclosure: i) As above

## COMPLIANCE REPORT OF ENVIRONMENTAL CLEARANCE CONDITIONS FOR LARA STPP, STAGE-II (2X800 MW)

### (PERIOD: October 2023 TO March 2024)

Sr. No.	Condition Number	Description	Status of Implementation (As on 31.03.2024)
		GENERAL INSTRUCTIONS:	
1	8	The Project Proponent is under obligation to implement commitments made in the Environment Management Plan, which forms part of this EC.	Shall be complied
2	10(a)	The project proponent shall prominently advertise it at least in two local newspapers of the District or State, of which one shall be in the vernacular language within seven days indicating that the project has been accorded environment clearance and the details of MoEF&CC/SEIAA website where it is displayed.	Kelo Pravah: 21.07.2023 Times of India: 21.07.2023
3	10(b)	The copies of the environmental clearance shall be submitted by the project proponents to the Heads of local bodies, Panchayats and Municipal Bodies in addition to the relevant offices of the Government who in turn has to display the same for 30 days from the date of receipt.	
4	10(c)	The project proponent shall have a well laid down environmental policy duly approved by the Board of Directors (in case of Company) or competent authority, duly prescribing standard	

		operating procedures to have proper checks and balances and to bring into focus any infringements/deviation/violation of the environmental / forest / wildlife norms /	
		conditions.	
5	10(d)	Action plan for implementing EMP and environmental conditions along with responsibility matrix of the project proponent (during construction phase) and authorized entity mandated with compliance of conditions (during Operational phase) shall be prepared. The year wise funds earmarked for environmental protection measures shall be kept in separate account and not to be diverted for any other purpose. Six monthly progress of implementation of action plan shall be reported to the Ministry/Regional Office along with the Six- Monthly Compliance Report.	Detailed document submitted to IRO, MoEF&CC, Raipur. Copy attached as Annexure-III
6	10(e)	Concealing factual data or submission of false/fabricated data may result in revocation of this environmental clearance and attract action under the provisions of Environment (Protection) Act, 1986.	Noted for compliance
7	10(f)	The Regional Office of this Ministry shall monitor compliance of the stipulated conditions. The project authorities should extend full cooperation to the officer (s) of the Regional Office by furnishing the requisite data / information/monitoring reports.	Noted for compliance

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8	10(g)	Any appeal against this EC shall lie with the	Noted.
		National Green Tribunal, if preferred, within a	
		period of 30 days as prescribed under Section 16	
		of the National Green Tribunal Act, 2010.	
		Special EC Conditions:	
		1.Miscellaneous	
9	1.1 (xxxi)	Consent to Establish/Operate for the project	Shall be complied.
		shall be obtained from the State Pollution	
		Control Board as required under the Air	Application for Consent to Establish has been submitted to
		(Prevention and Control of Pollution) Act, 1981	Chhattisgarh Environment Conservation Board, Raipur on
		and the Water (Prevention and Control of	25.09.2023.
		Pollution) Act, 1974.	
10	1.1 (xxxii)	All necessary clearance from the concerned	Shall be complied
		Authority, as may be applicable should be	
		obtained prior to commencement of project or	
		activity.	
		2.Socio-economic	
11	2.1 (xxiv)	Public grievance redressal system shall be	Shall be complied
		established under supervision of project head.	
		The functioning of the system shall be reviewed	
		every month.	
12	2.1 (xxv)	A vision document comprising prospective plan	Vision document submitted to IRO, MoEF&CC, Raipur. Copy
		for implementation of various CER activities,	attached as Annexure-IV.
		plantation programme outside the project cover	
		area, rejuvenation and conservation of water	
		bodies within 5km radius of the project cover	
		area, creation of sacred groves etc. shall be	
		prepared and submitted to the Regional Office of	
		the Ministry within 6 months. Implementation	
		status of the same shall be reported to the	
		Regional office in 6 monthly compliance report.	

13	2.1 (xxvi)	Epidemiological Study among population within 5 km radius of project cover area shall be carried out on regular interval (Once in two year) through independent agency. Necessary measures shall be taken as per findings of study in consultation with district administration. Action taken report shall be submitted to the Regional Office of the Ministry.	Shall be complied
14	2.1 (xxvii)	The Project Proponent shall submit the time- bound action plan to the concerned regional office of the Ministry within 6 months from the date of issuance of Environmental Clearance for undertaking the CER activities, committed during public consultation by the project proponent and as discussed by the EAC, in terms of the provisions of the MoEF&CC Office Memorandum No.22-65/2017-IA.III dated 30 September, 2020. The action plan shall be implemented within three years of commencement of the project.	Detailed document submitted to IRO, MoEF&CC, Raipur. Copy attached as Annexure-V.
15	2.1 (xxviii)	Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.	Shall be complied.
16	2.1 (xxix)	As committed, a multi-specialty Hospital with 100 beds shall be established to cater the need of population living within 10 km.	Shall be complied.
17	2.1 (xxx)	The establishment of a robust grievance redressal mechanism to address concerns and complaints from local communities regarding the power plant's operations, environmental	Being complied

		impacts, or social issues shall be developed. A	
		Senior Officer shall review the functioning	
		3.Environmental Management	
18	3.1(i)	As already committed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged outside the premises.	Shall be complied
19	3.1(ii)	Peripheral Green belt (Three row plantation) with Miyawaki plantation technique of 15 m thickness along the plant boundary shall be developed with more than 90% survival rate of the plant species. It would be ensured that total 33% area of total project cover area is under green cover focusing on Ash Dyke area.	Shall be complied
20	3.1(iii)	Extensive green cover within 2 km range of the plant boundary shall be developed. An action plan in this regard to be prepared in consultation with CPCB/expert institution and submitted before Regional Office of the Ministry within 3 months.	DFO Raigarh has been requested for land/ degraded forest availability. (Letter Date: 21.10.2023)
21	3.1(iv)	<ul> <li>24X7 online monitoring system for ambient air quality shall be established with its connectivity with SPCB and CPCB server. Stack monitoring shall be done through 24X7 online monitoring system.</li> <li>The emission Standards for Municipal Solid Waste based Thermal Power Plants as per Municipal Solid Waste Rules, 2016 dated 8.4.2016 (S.O. 1357 (E)) shall be complied (Refer</li> </ul>	Proposed Lara stage-II is coal based Thermal Power Plant and shall

		Part C of Schedule II of Municipal Solid Waste	
		Rules, 2016 dated 8.4.2016 (S.O. 1357 (E)).	
22	3.1(v)	Adequate dust extraction system such as	Shall be complied
		cyclones/bag filters and water spray system in	
		dusty areas such as waste delivery points,	
		transfer areas and other vulnerable dusty areas	
		shall be provided along with an environment	
		friendly sludge disposal system.	
		Water Sprinkling on roads shall be done in every	
		6 hours in winter season and 3 hours in summer	
		season of roads within 1 km range approaching	
		the plant. A logbook shall be maintained for the	
		activity and be in six-monthly compliance report.	
23	3.1(vi)	LED display of air quality (Continuous Online	Shall be complied
		monitoring) shall be installed on the roadside	
		(within 1 km range) and nearby hotspots viz.	
		residential colony, Schools Hospitals;	
		maintenance of devices shall be done on regular	
		basis.	
24	3.1(vii)	Everyday cleaning of road/Paved roads within 1	Shall be complied
		km range of plant site shall be ensured	
		throughout the year through vacuum based	
		vehicle.	
25	3.1(viii)	Environment Audit of plant shall be done	Shall be complied during operation phase of the plant.
		annually and report shall be submitted to	
		Regional office of the Ministry.	
26	3.1(ix)	Project proponent shall explore the use of	Noted for compliance.
		treated sewage water from the Sewage	
		Treatment Plant of Municipality / local bodies/	
		similar organization located within 50km radius	

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		of the proposed power project to minimize the	
		water drawl from surface water bodies.	
27	3.1(x)	A detailed action plan regarding leachate handling shall be prepared and implemented in consultation with SPCB and the same shall be submitted to the Regional Office of the Ministry. Zero liquid discharge shall be adopted. Leachate shall be treated and reused. No treated leachate shall be discharged in any circumstances. Characteristics of Leachate and the treated leachate shall be monitored once in quarter and records shall be maintained.	Shall be complied during operation phase of the plant.
28	3.1(xi)	Oil and grease recovered from the treatment plant should be disposed only through authorized recyclers.	Shall be complied
29	3.1(xii)	Harnessing solar power within the premises of the plant particularly at available roof tops shall be carried out and status of implementation including actual generation of solar power shall be submitted along with half yearly monitoring report.	Shall be complied
30	3.1(xiii)	Fly ash handling shall be done strictly as per extent rules/regulations of the Ministry/CPCB issued from time to time including Ministry's Notification No. S.O.5481(E) dated 31st December,2021. No coal shall be transported through road shall be allowed.	Shall be complied during operation phase of the plant.
31	3.1(xiv)	Monitoring of surface water quality and Ground Water quality shall also be regularly conducted and records maintained. The monitored data shall be submitted to the Ministry regularly.	Shall be complied

		Further, monitoring points shall be located between the plant and drainage in the direction of flow of ground water and records maintained. Monitoring for heavy metals in ground water shall also be undertaken and results/findings submitted along with half yearly monitoring report.	
32	3.1(xv)	A well designed rain-water harvesting system shall be put in place within six months, which shall comprise of rain water collection from the built up and open area in the plant premises and detailed record kept of the quantity of water harvested every year and its use.	Design and construction included in main package and same shall be implemented after completion of construction activities. Details for record and quantity of water harvested every year along with its use shall be submitted after implementation.
33	3.1(xvi)	No water bodies including natural drainage system in the area shall be disturbed due to activities associated with the setting up/ operation of the power plant. A list of all small and large water bodies shall be prepared after physical survey within 10 km radius of the project. A detailed conservation plan for all these water bodies shall be prepared and submitted before the Regional Office of the Ministry within 3 months. Implementation status of conservation plan be submitted in 6 monthly compliance report.	Noted for compliance
34	3.1(xvii)	Watershed development plan shall be prepared and implemented focusing on micro watershed development within 10 km radius of the project.	Shall be complied. Water Resource Department, Raigarh, Chhattisgarh state government has been requested vide letter dated. 08.12.2023 for
		Action taken report in this regard be submitted	possibility & estimate for the same.

		hofens verienal office of the Minister in C	
		before regional office of the Ministry in 6	
		monthly compliance report.	
35	3.1(xviii)	A detailed ecological monitoring and survey	Noted for compliance.
		covering forestry, fisheries, wildlife and its	
		habitat shall be done once in two years to assess	
		the impacts of project on the local environment	
		and ecology. Monitoring report shall be	
		uploaded on the Parivesh Portal and a copy of	
		the same be submitted to the regional office of	
		MoEF&CC.	
36	3.1(xix)	For the DG sets, emission limits and the stack	Shall be complied
		height shall be in conformity with the extant	
		regulations and the CPCB guidelines. Acoustic	
		enclosure shall be provided to DG set for	
		controlling the noise pollution.	
37	3.1(xx)	An Environmental Cell headed by the	Noted for Compliance
		Environment Manger with postgraduate	
		qualification in environmental	
		science/environmental engineering, shall be	
		created. It shall be ensured that the Head of the	
		Cell shall directly report to the Head of the Plant	
		who would be accountable for implementation	
		of environmental regulations and social impact	
		improvement/mitigation measures.	
38	3.1(xxi)	The unit shall make the arrangement for	Shall be complied
		protection of possible fire hazards during	
		manufacturing process in material handling.	
		Firefighting system shall be as per the norms.	
39	3.1(xxii)	The energy sources for lighting purposes shall	Shall be complied
		preferably be LED based.	

method.Standard EC Conditions1.Statutory compliance411.1Emission Standards for Thermal Power Plants as per Ministry's Notification S.O. 3305(E) dated 7.12.2015, G.S.R.593(E) dated 28.6.2018 and as amended from time to time shall be complied.421.2421.2Part C of Schedule II of Municipal Solid Wastes Rules, 2016 dated 08.04.2016 as amended from time to time shall be complied for power plants based on Municipal Solid Waste.431.3MoEF&CC Notification G.S.R 02(E) dated of raw or blended or beneficiated/washed coal with ash content not exceeding 34% shall be complied with, as applicable.	
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of raw or blended or beneficiated/washed coal with ash content not exceeding 34% shall be	r the plant.
with ash content not exceeding 34% shall be	
44 1.4 MoEF&CC Notifications on Fly Ash Utilization Shall be complied during operation phase of	f the plant
S.O. 763(E) dated 14.09.1999, S.O. 979(E) dated	the plant.
27.08.2003, S.O. 2804(E) dated 3.11.2009, S.O.	
254(E) dated 25.01.2016 as amended from time	
to time shall be complied.	
45 1.5 Thermal Power Plants other than the power MoEF&CC notification dated 07.12.2015	and its amendments
plants located on coast and using sea water for envisages limit of 3.0 m3/MWh.	
cooling purposes, shall achieve specific water	
consumption of 2.5 m3/MWh and Zero effluent	
discharge.	
46 1.6 The recommendation from Standing Committee Not applicable.	
of NBWL under the Wildlife (Protection) Act,	
1972 should be obtained, if applicable.	

47	1.7	No Objection Certificate from Ministry of Civil	In Compliance
4/	1./		
		Aviation be obtained for installation of requisite	
		chimney height and its siting criteria for height	
		clearance.	
48	1.8	Groundwater shall not be drawn during	Shall be complied
		construction of the project. In case, groundwater	
		is drawn during construction, necessary	
		permission be obtained from CGWA.	
		2.Ash content/mode of transportation of coal	
49	2.1	EC is given on the basis of assumption of%	Shall be complied
		of ash content andkm distance of	
		transportation in rail/road/conveyor/any other	
		mode. Any increase of %ash content by more	
		than 1 percent, and/or any change in	
		transportation mode or increase in the transport	
		distance (except for rail) require application for	
		modifications of EC conditions after conducting	
		the 'incremental impact assessment' and	
		proposal for mitigation measures.	
		3. Air quality monitoring and Management	
50	3.1	Flue Gas Desulphurization System shall be	Shall be complied
		installed based on Lime/Ammonia dosing to	
		capture Sulphur in the flue gases to meet the SO2	
		emissions standard of 100 mg/Nm3.	
51	3.2	Selective Catalytic Reduction (SCR) system or the	Shall be complied
51	5.2	Selective Non-Catalytic Reduction (SNCR) system of the	
		or Low NOX Burners with Over Fire Air (OFA)	
		system shall be installed to achieve NOX	
		-	
<b>F</b> 2	2.2	emission standard of 100 mg/Nm3.	Chall he compliant
52	3.3	High efficiency Electrostatic Precipitators (ESPs)	Shall be complied
		shall be installed in each unit to ensure that	

		particulate matter (PM) emission to meet the	
		stipulated standards of 30 mg/Nm3.	
53	3.4	Stacks of prescribed heightm shall be provided with continuous online monitoring instruments for SOX, NOx and Particulate Matter as per extant rules.	
54	3.5	Exit velocity of flue gases shall not be less than 20-25 m/s. Mercury emissions from stack shall also be monitored periodically.	
55	3.6	Continuous Ambient Air Quality monitoring system shall be set up to monitor common/criteria pollutants from the flue gases such as PM10, PM2.5, SO2, NOX within the plant area at least at one location. The monitoring of other locations (at least three locations outside the plant area covering upwind and downwind directions at an angle of 120° each) shall be carried out manually.	, , ,
56	3.7	Adequate dust extraction/suppression system shall be installed in coal handling, ash handling areas and material transfer points to control fugitive emissions.	
57	3.8	<ul> <li>Appropriate Air Pollution Control measures (DEs/DSs) be provided at all the dust generating sources including sufficient water sprinkling arrangements at various locations viz., roads, excavation sites, crusher plants, transfer points, loading and unloading areas, etc.</li> <li>4. Noise Pollution and its control measures</li> </ul>	

58	4.1	The Ambient Noise levels shall meet the	Shall be complied
50		standards prescribed as per the Noise Pollution	
		(Regulation and Control) Rules, 2000.	
59	4.2	Persons exposed to high noise generating	Shall be complied.
29	4.2	equipment shall use Personal Protective	Shan be complied.
<u> </u>	4.2	Equipment (PPE) like earplugs/ear muffs, etc.	Chall he countied
60	4.3	Periodical medical examination on hearing loss	Shall be complied.
		shall be carried out for all the workers and	
		maintain audiometric record and for treatment	
		of any hearing loss including rotating to non-	
		noisy/less noisy areas.	
		5. Human Health Environment	
61	5.1	Bi-annual Health check-up of all the workers is to	
		be conducted. The study shall take into account	
		of chronic exposure to noise which may lead to	
		adverse effects like increase in heart rate and	
		blood pressure, hypertension and peripheral	
		vasoconstriction and thus increased peripheral	
		vascular resistance. Similarly, the study shall also	
		assess the health impacts due to air polluting	
		agents.	
62	5.2	Baseline health status within study area shall be	Shall be complied.
		assessed and report be prepared. Mitigation	
		measures should be taken to address the	
		endemic diseases.	
63	5.3	Impact of operation of power plant on	Shall be complied.
		agricultural crops, large water bodies (as	
		applicable) once in two years by engaging an	
		institute of repute. The study shall also include	
		impact due to heavy metals associated with	
		emission from power plant.	
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64	5.4	Sewage Treatment Plant shall be provided for	Shall be complied.
		domestic wastewater.	
		6. Water quality monitoring & Management	
65	6.1	Induced/Natural draft closed cycle wet cooling system including cooling towers shall be set up	Shall be complied.
		with minimum Cycles of Concentration (COC) of	MoEF&CC notification dated 07.12.2015 and its amendments
		5.0 or above for power plants using fresh water	envisages limit of 3.0 m3/MWh.
		to achieve specific water consumption of 2.5	
		m3/MWhr. (Or) Induced/Natural draft open	
		cycle cooling system shall be set up with	
		minimum Cycles of Concentration (COC) of 1.5 or	
	6.2	above for power plants using sea water.	Devuvetor shall be severed from Coredib Devress of Mahanadi river
66	6.2	In case of the water withdrawal from river, a minimum flow 15% of the average flow of 120	0
		consecutive leanest days should be maintained	Department (CGWRD) and water drawl is being done in
		for environmental flow whichever is higher, to be	
		released during the lean season after water	Saradih reservoir is under administrative Control of Chhattisgarh
		withdrawal for proposed power plant.	Water resource Department.
67	6.3	Records pertaining to measurements of daily	
		water withdrawal and river flows (obtained from	
		Irrigation Department/Water Resources	
		Department) immediately upstream and	
		downstream of withdrawal site shall be	
		maintained.	
68	6.4	Rainwater harvesting in and around the plant	shall be complied.
		area be taken up to reduce drawl of fresh water.	
		If possible, recharge of groundwater to be	
		undertaken to improve the ground water table in	
60	6.5	the area.	chall be complied
69	6.5	Regular (at least once in six months) monitoring	shall be complied.
		of groundwater quality in and around the ash	

		pond area including presence of heavy metals (Hg, Cr, As, Pb, etc.) shall be carried out as per CPCB guidelines. Surface water quality monitoring shall be undertaken for major surface water bodies as per the EMP. The data so obtained should be compared with the baseline data so as to ensure that the groundwater and surface water quality is not adversely impacted due to the project & its activities.	
70	6.6	The treated effluents emanating from the different processes such as DM plant, boiler blow down, ash pond/dyke, sewage, etc. conforming to the prescribed standards shall be re-circulated and reused. Sludge/ rejects will be disposed in accordance with the Hazardous Waste Management Rules.	Shall be complied during operation phase of the plant.
71	6.7	Hot water dispensed from the condenser should be adequately cooled to ensure the temperature of the released surface water is not more than 5 degrees Celsius above the temperature of the intake water.	Shall be complied.
72	6.8	Based on the commitment made by the Project Proponent, Sewage Treatment Plants within the radius of 50 km from proposed project, the treated sewage ofKLD from STP (name) shall be used as an alternative to the fresh water source to minimize the fresh water drawl from surface water bodies.	Noted for Compliance.
73	6.9	Wastewater generation ofKLD from various sources (viz. cooling tower blowdown, boiler blow down, wastewater from ash	Shall be complied during operation phase of the plant.

74	6.10	handling, etc) shall be treated to meet the standards of pH: 6.5-8.5; Total Suspended Solids: 100 mg/l; Oil & Grease: 20 mg/l; Copper: 1 mg/l; Iron:1 mg/l; Free Chlorine: 0.5; Zinc: 1.0 mg/l; Total Chromium: 0.2 mg/l; Phosphate: 5.0 mg/l; Sewage generation ofKLD will be treated by	shall be complied.
	0.10	setting up Sewage Treatment plant to maintain the treated sewage characteristics of pH: 6.5-9.0; Bio-Chemical Oxygen Demand (BOD): 30 mg/l; Total Suspended Solids: 100 mg/l; Fecal Coliforms (Most Probable Number):<1000 per 100 ml. 7. Risk Mitigation and Disaster Management	
75	7.1	Adequate safety measures and environmental safeguards shall be provided in the plant area to control spontaneous fires in coal yard, especially during dry and humid season.	shall be complied.
76	7.2	Storage facilities for auxiliary liquid fuel such as LDO and HFO/LSHS shall be made as per the extant rules in the plant area in accordance with the directives of Petroleum & Explosives Safety Organisation (PESO). Sulphur Content in the liquid fuel should not exceed 0.5%.	shall be complied.
77	7.3	Ergonomic working conditions with First Aid and sanitation arrangements shall be made for the drivers and other contract workers during construction phase.	shall be complied.
78	7.4	Safety management plan based on Risk Assessment shall be prepared to limit the risk exposure to the workers within the plant boundary.	shall be complied.

79	7.5	Regular mock drills for on-site emergency management plan and Integrated Emergency Response System shall be developed for all kind of possible disaster situations.	shall be complied.
80	8.1	8. Green Belt and Biodiversity conservation Green belt shall be developed in an area of 33%	shall be complied.
		of the total project with indigenous native tree species in accordance with CPCB guidelines. The green belt shall inter-alia cover an entire periphery of the plant.	
81	8.2	In-situ/ex-situ Conservation Plan for the conservation of flora and fauna should be prepared and implemented.	shall be complied.
82	8.3	Suitable screens shall be placed across the intake channel to prevent entrainment of life forms including eggs, larvae, juvenile fish, etc., during extraction of seawater. 9. Waste management	Lara Project is not a coastal Plant and No seawater shall be extracted.
83	9.1	Solid waste management should be planned in accordance with extant Solid Waste Management Rules, 2016.	Shall be complied
84	9.2	Toxicity Characteristic Leachate Procedure (TCLP) test shall be conducted for any substance, potential of leaching heavy metals into the surrounding areas as well as into the groundwater.	Shall be complied
85	9.3	Ash pond shall be lined with impervious liner as per the soil conditions. Adequate dam/dyke safety measures shall also be implemented to protect the ash dyke from getting breached.	Shall be complied

86	9.4	Fly ash shall be collected in dry form and ash generated shall be used in phased manner as per provisions of the Notification on Fly Ash Utilization issued by the Ministry and amendment thereto. By the end of 4th year, 100% fly ash utilization should be ensured. Unutilized ash shall be disposed off in the ash pond in the form of High Concentration Slurry. Mercury and other heavy metals (As, Hg, cr, Pb, etc.) will be monitored in the bottom ash as also in the effluents emanating from the existing ash pond. Fly ash utilization details shall be submitted to concerned Regional Office along with the six-monthly compliance reports and utilization data shall be published on company's website.	Shall be complied during operation phase of the plant.
87	9.5	Unutilized ash shall be disposed off in the ash pond in the form of High Concentration Slurry/Medium Concentration Slurry/Lean Concentration Slurry method. Ash water recycling system shall be set up to recover supernatant water.	Shall be complied during operation phase of the plant.
88	9.6	In case of waste-to-energy plant, major problems related with environment are fire smog in MSW dump site, foul smell and impacts to the surrounding populations. Therefore, the following measures are required to be taken up: i) Water hydrant at all the dumpsites of MSW area to be provided so that the fire and smog could be controlled. ii) Sprayer like microbial	Lara Stage-II is coal based TPP and not a waste-to-energy plant.

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10.1		Shall be complied during operation phase of the plant.
	·	
10.2	Resettlement & Rehabilitation Plan as per the	Shall be complied.
	extant rules of Govt. of India and respective State	
	Govt. shall be followed, if applicable.	
10.3	Energy Conservation Plan to be implemented as	Shall be complied.
	envisaged in the EIA / EMP report. Renewable	
	Energy Purchase Obligation as set by MoP/State	
	Government shall be met either by establishing	
	renewable energy power plant (such as solar,	
	wind, etc.) or by purchasing Renewable Energy	
	Certificates.	
10.4	Monitoring of Carbon Emissions from the	Noted for compliance.
	existing power plant as well as for the proposed	
	power project shall be carried out annually from	
	a reputed institute and report be submitted to	
	the Ministry's Regional Office.	
10.5	Energy and Water Audit shall be conducted at	Shall be complied.
	least once in two years and recommendations	
	arising out of the Report should be followed. A	
	report in this regard shall be submitted to	
	Ministry's Regional Office.	
10.6	Environment Cell (EC) shall be constituted by	Noted for compliance.
	taking members from different divisions, headed	
	10.4	<ul> <li>by the third party for preparation of Environmental Statement as per Form-V &amp; Conditions stipulated in the EC and report be submitted to the Ministry.</li> <li>10.2 Resettlement &amp; Rehabilitation Plan as per the extant rules of Govt. of India and respective State Govt. shall be followed, if applicable.</li> <li>10.3 Energy Conservation Plan to be implemented as envisaged in the EIA / EMP report. Renewable Energy Purchase Obligation as set by MoP/State Government shall be met either by establishing renewable energy power plant (such as solar, wind, etc.) or by purchasing Renewable Energy Certificates.</li> <li>10.4 Monitoring of Carbon Emissions from the existing power plant as well as for the proposed power project shall be carried out annually from a reputed institute and report be submitted to the Ministry's Regional Office.</li> <li>10.5 Energy and Water Audit shall be conducted at least once in two years and recommendations arising out of the Report should be followed. A report in this regard shall be submitted to Ministry's Regional Office.</li> <li>10.6 Environment Cell (EC) shall be constituted by</li> </ul>

		by a qualified person on the subject, who shall be	
		reporting directly to the Head of the Project.	
95	10.7	The project proponent shall (Post-EC	
		Monitoring):	
		a. send a copy of environmental clearance letter	Complied
		to the heads of Local Bodies, Panchayat,	
		Municipal bodies and relevant offices of the	Submission Copy Attached as Annexure: II
		Government;	
		b. upload the clearance letter on the web site of	Complied.
		the company as a part of information to the	https://ntpc.co.in/sites/default/files/inline-
		general public.	files/Environment%20Clearance%20of%20Lara%20STPP%20Stage-
			II%20%282X800MW%29.pdf
		c. inform the public through advertisement	Complied
		within seven days from the date of issue of the	
		clearance letter, at least in two local newspapers	Kelo Pravah: 21.07.2023
		that are widely circulated in the region of which	
		one shall be in the vernacular language that the	
		project has been accorded environmental	
		clearance by the Ministry and copies of the	Copy Attached as Annexure: I
		clearance letter are available with the SPCB and	
		may also be seen at Website of the Ministry of	
		Environment, Forest and Climate Change	
		(MoEF&CC) at <u>http://parviesh.nic.in</u> .	
		d. upload the status of compliance of the	Shall be complied
		stipulated environment clearance conditions,	Shan be complied.
		including results of monitored data on their	
		website and update the same periodically;	
		e. monitor the criteria pollutants level namely;	Shall be complied during operation phase of the plant.
		PM (PM10& PM2.5incase of ambient AAQ), SO2,	Shan be complied during operation phase of the plant.
		NOx (ambient levels as well as stack emissions)	

		or critical sectoral parameters, indicated for the	
		projects and display the same at a convenient	
		location for disclosure to the public and put on	
		the website of the company;	
		f. submit six monthly reports on the status of the	Being Complied.
		compliance of the stipulated environmental	
		conditions including results of monitored data	
		(both in hard copies as well as by e-mail) to the	
		Regional Office of MoEF&CC, the respective	
		Zonal Office of CPCB and the SPCB;	
		g. submit the environmental statement for each	Shall be complied during operation phase of the plant.
		financial year in Form-V to the concerned State	
		Pollution Control Board as prescribed under the	
		Environment (Protection) Rules, 1986, as	
		amended subsequently and put on the website	
		of the company;	Investment approval for the project was accorded by Board of
		h. inform the Regional Office as well as the	Directors on 28.09.2023, which may be considered as the date of
		Ministry, the date of financial closure and final	financial closure.
		approval of the project and the date of	
		commencement of the land development work.	
		11. Corporate Environmental Responsibility (CER)	activities
96	11.1	CER activities will be carried out as per OM No.	Shall be complied.
		22-65/2017-IA.III dated 30.9.2020 or as	
		proposed by the PP in reference to Public	
		Hearing or as earmarked in the EIA/EMP report	
		along with the detailed scheduled of	
		implementation with appropriate budgeting.	
		12. Marine facilities	
97	12.1	As the seawater intake systems are required for	Lara Project is not a coastal Plant and No seawater shall be
		the plant fall in CRZ area, recommendations from	extracted.
		State Coastal Zone Management Authority	

		(SCZMA) as per CRZ Notification shall be	
		implemented.	
98	12.2	Marine intake and outfall pipelines shall be	-
		located as per the recommendations State	extracted.
		Coastal Zone Management Authority (SCZMA).	
		13. Sea Water Intake	
99	13.1	Seawater intake system shall be so designed and	Lara Project is not a coastal Plant and No seawater shall be
		constructed to ensure sufficient sweater in terms	extracted.
4.00	42.2	of quantity and quality.	
100	13.2	The withdrawal of seawater shall be preferably	Lara Project is not a coastal Plant and No seawater shall be
		through a pipeline with a riser equipped with a	extracted.
		velocity cap arrangement and bar screen to	
		arrest the impingement of large marine organisms.	
101	13.3	In all tide conditions (particularly at spring low	Lara Project is not a coastal Plant and No seawater shall be
101	13.5	tides) the riser head must be flooded with the	extracted.
		required submergence of seawater above its top.	
		14. Effluent Release	
102	14.1	At the effluent release point, maximum	Lara Project is not a coastal Plant and No seawater shall be
		temperature of the discharge water shall not be	extracted.
		more than 5oC and salinity shall not exceed 50	
		ppt with respect to that of the ambient seawater.	
103	14.2	Use of antifouling agents like chlorine /	Lara Project is not a coastal Plant and No seawater shall be
		hypochlorite, shall be carefully controlled. The	extracted.
		chlorine concentration shall not exceed 0.2 ppm	
		at the effluent release point.	
104	14.3	The effluent when released at the selected	Lara Project is not a coastal Plant and No seawater shall be
		location shall attain sufficient dilution so that	extracted.
		near ambient water quality (particularly	
		temperature and salinity) is attained within 500	
		m from the release location, at low tide.	

405	4 4 4		Law Destant is and a second Dischard Network shall be
105	14.4	The location of the diffuser shall be marked with	Lara Project is not a coastal Plant and No seawater shall be
		a solar lighted buoy to avoid accidents.	extracted.
106	14.5	The site selected based on mathematical	Lara Project is not a coastal Plant and No seawater shall be
		modeling shall ensure absence of recirculation of	extracted.
		the effluent plume in the seawater intake area	
		under all tidal conditions.	
107	14.6	The effluent shall be released through a properly	Lara Project is not a coastal Plant and No seawater shall be
		designed multiport diffuser above the seabed to	extracted.
		facilitate its efficient initial mixing with the	
		receiving seawater.	
108	14.7	Efficacy of the diffuser shall be ascertained at	Lara Project is not a coastal Plant and No seawater shall be
		least once in 2 years through scientific studies	extracted.
		and corrective actions such as cleaning of the	
		diffuser from marine growth, removal of silt	
		deposits, etc. shall be taken up, if warranted.	
109	14.8	Continuous online monitoring system for	Lara Project is not a coastal Plant and No seawater shall be
		Temperature and Salinity shall be installed to	extracted.
		monitor the quality of effluent.	
		15. Common to intake and effluent	
110	15.1	The pipeline shall be buried below the seabed at	Lara Project is not a coastal Plant and No seawater shall be
		a depth to ensure its stability under rough sea	extracted.
		conditions particularly during cyclone / tsunami.	
		The depth of burial will depend on the seafloor	
		strata but normally the top of the pipeline shall	
		be at least 1 m below the bed level. In the surf	
		and intertidal zones, the pipeline shall be buried	
		below the maximum scour level.	
111	15.2	In case of open channel, the channel shall be	Lara Project is not a coastal Plant and No seawater shall be
		constructed as per the recommendations of	extracted.
		State Coastal Zone Management Authority	
		(SCZMA).	
	1		

112	15.3	If the substratum is rocky the pipeline may be anchored to the rock provided the geology of the area satisfactorily supports the structure which shall be ascertained through geo-technical investigations.	-
113	15.4	Exposed pipeline section and riser shall be protected by armour stone from waves, boats anchoring, fishing activities etc.	-
114	15.5	The location of the riser & diffuser shall be marked with a solar lighted buoy to avoid accidents from boats.	Lara Project is not a coastal Plant and No seawater shall be extracted.
115	15.6	Marine / Sea water quality shall be monitored at effluent release location at the center. Parameters to be monitored shall be as follows: a. Physico-chemical: Temperature, Salinity, pH and Dissolved Oxygen. b. Biological: Primary Productivity, Phytoplankton (Chlorophyll a, Phaeophytin, Population, Species), Zooplankton (Biomass, Population, Species) and Benthos (Biomass, Population, Species).	Lara Project is not a coastal Plant and No seawater shall be extracted.
116	15.7	In case of Coastal Power Plants, the Mangrove plantation shall be taken up in an area ofha, along the coast/ on the banks of Estuary.	Lara Project is not a coastal Plant and No seawater shall be extracted.

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ने इस्लामाबाद के एफ-9 पार्क में आयोजित अपनी राजनीतिक रैली के दौरान महिला जज पर जमकर निशाना साधा था. बता दें कि इससे पहले भी इमरान खान अपनी विवादास्पद टिप्पणी के लिए माफी मांग चुके हैं. द न्यूज इंटरनेशनल की खबर के अनुसार खान (70) ने बुधवार को मामले के संबंध में जिला एवं सत्र अदालत में फिर से माफी मांगी. मामले की सुनवाई के दौरान इस्लामाबाद के न्यायिक मजिस्ट्रेट मलिक अमान की अदालत में पेशी के दौरान खान ने माफी मांगी. ह. याान कपना इन आगनाइजशन का पहले ये टूल प्रोवाइड करेगी.

इस टूल से परिचित तीन लोगों में से एक ने कहा कि गूगल का मानना है कि ये टूल पंत्रकारों और कंपनियों की न्यूज लिखने में मदद करेगा और एक प्रकार के निजी सहायक के रूप में काम करेगा ताकि उन्हें दूसरे इम्पोर्टेन्ट काम करने के लिए समय मिल रूल का इस्तमाल उन विषयों पर करते हैं जिन्हें बारीकियों और सांस्कृतिक समझ की आवश्यकता होती है तो समाचार संगठनों की विश्वसनीयता को नुकसान पहुंचा सकता है. दरअसल, जब से एआई टूल पॉपुलर हुए हैं तो इनका इस्तेमाल हर जगह किया जा रहा है. न्यूज कंपनियां भी इसके इस्तेमाल को लेकर चर्चा कर रही है.

# नास परिवर्तन सूचना

में प्रेम कुमार अग्रबाल (Prem Kumar Agrawal) पिता स्व. लक्ष्मी नारावण अग्रवाल (Late Laxmi Naravan Agrawal) निवामी, नया गंज, कोष्टापास, सायगर्न (छ.म.) 496001, यह घोषणा करता हं कि पर्व में मेरा नाम प्रेम चंद्र अग्रवाल ( Prem Chandra Agrawal) पिता स्व. लक्षमी नारायण आग्रवाल (). a t e Laxmi Narayan Agrawal) था, जिसे मैंने बदलकर अपना नया नाम प्रेम कुमार आप्रवाल (Prem Kumar Agrawal) कर लिया है। अतः आज दिनांक से मुझे समस्त शासकीय एवं अर्धशासकीय दस्तावेजों में मेरे नये नाम प्रेम कमार आवाल (Prem Kumar Agrawal) से जाना पहचाना एवं पढा जाये।

घोषणाकर्ता • प्रेम कुंमार अग्रवाल पिताः स्व. लक्ष्मी नारायण अग्रवाल नया गंज, कोष्टापास, रायगढ (छ.म.) 496001

न्यायालय अनुविभागीय अधिकारी (रा.)

रायमढ़ (छ.म.)

प्रस्तुत आवेदन पर इस न्यायात्मय में दियांक 17 (07, 2023 को मुल्लाई नियत की गई ही उक्त संतम में किसी को भी कोई तथा आपनि प्रस्तुत करना है। हुं कह स्वय था अपने अधिवारों के माल्यम से नियत दिराक तक तथा आपनि इस न्यादालय में प्रस्तुत कर सकता है। नियत दिनांक के पश्चात प्रस्तुत वाया आपनि पर कोई वियार नहीं किस जानेया।

आज दिसाक, 22/06/2023 को मेरे हरतावर एवं व्यापालयीन मुद्ध में जारी।

अनुविभागीय अधिकारी (रा.) सयगढ़ (छ.ग.) एनदीपीसी एन टी पी सी लिमिटेड NTPC (भारत सरकार का उग्रम)

#### सार्वजनिक सूचना

एतद द्वारा सर्वसाधारण को सूचित किया जाता है कि ग्राम – आरमुडा, छपोरा. बोडाझरिया, देवलसुर्र, महलोई, रियापाली, लारा, झिलगीटार एवं कान्दागढ़ तहसील – पुसौर, जिला–रायगढ़, छत्तीसगढ़ में स्थित कोयला आधारित लारा सुपर थर्मल पावर प्रोजेक्ट, एनटीपीसी लिमिटेड के अंतर्गत 2x800 MW (1600 MW) के वृद्धि द्वारा 1600 MW (2x800 MW) से 3200 MW के विस्तार (चरण-II) करने हेतु पर्यावरण, वन एवं जलवायु परिवर्तन मंत्रालय (एमओईएफ एंड सीसी), नई दिल्ली द्वारा फाईल सं. J-13012/11/2018-IA.I (T) दिनांक 17.07.2023 के द्वारा पर्यावरणीय स्वीकृति प्रदान की गई है।

संदर्भ हेतु पर्यावरणीय स्वीकृति फाईल सं. J-13012/11/2018-IA.I (T) दिनांक 17.07.2023 की प्रतियाँ छत्तीसगढ़ पर्यावरण संरक्षण बोर्ड एवं डड़ीसा राज्य प्रदूषण नियंत्रण बोर्ड के पास उपलब्ध हैं तथा एमओईएफ एंड सीसी की वेबसाइट (<u>https://parivesh.nic.in/)</u> पर भी देखी जा सकती हैं।

यह पर्यावरणीय स्वीकृति ईआईए अधिसूचना, 2006 तथा उसके संशोधन के प्रायधान के अंतर्गत प्रदान की गई है।

> कार्यकारी निदेशक लारा सुपर थर्मल पावर प्रोजेक्ट तद्वसील : पुसौर, जिला : रायगढ़, छत्तीसगढ़-496440

विद्युत क्षेत्र में अग्रणी

21/07/23 MM K Raigarh 21.7.2023

Kelo Bravali



# gives birth to 3 cubs

TIMES NEWS NETWORK

Dehradun: In an unusual instance of a big cat giving birth while a snare was stuck in its stomach, a tigress from Corbett, which had freed itself from poachers earlier this year but still had the snare embedded in its body, gave birth to three healthy cubs on Sunday.

"The tigress and the cubs are perfectly healthy. All four are in complete isolation," said Dheeraj Pandey, director of Corbett Tiger Reserve.

As reported by TOI earlier, the tigress, around eight years old now, had been spotted by forest authorities in April and was brought to the rescue centre with suspicion of having abnormal fibroids. For around four months, the big cat was under constant observation of veterinary experts although the snare was not removed.

Even though the tigress has successfully given birth, its fate still hangs in .....



The tigress from Corbett had free itself from poachers earlier this year, but the snare was still embedded in its body

#### 39 held for tiger skin smuggling

ine more persons have been arrested in connection with the alleged smuggling of tiger skin in Bijapur, Chhattisgarh, a forest department official said. The number of people held so fa has gone up to 39, including two police personnel and a CRPF inspector. PTI

balance, with experts still de ciding if surgical interventio for extrication of the snare i required at all now

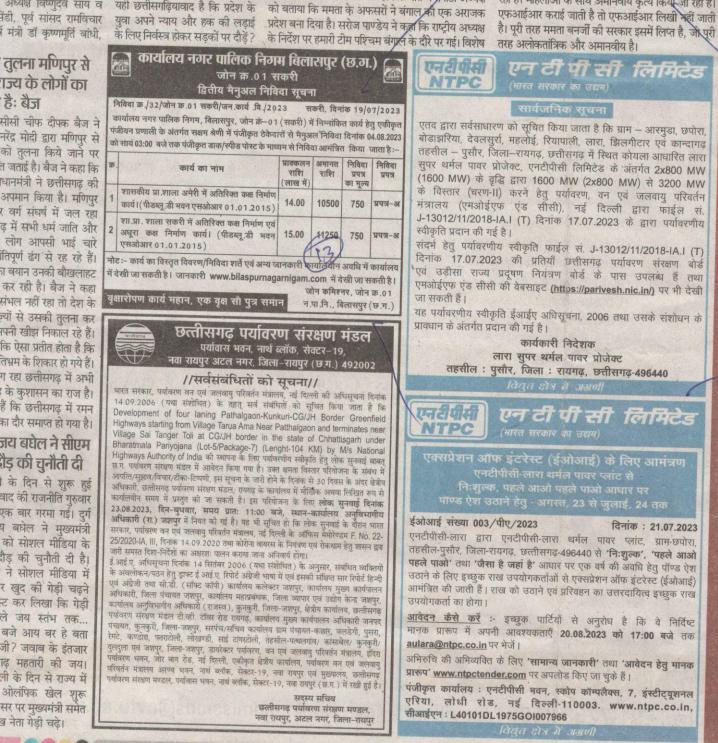
# 5 more UP kids drown in brick kiln pit

Bareilly: Five children drowned in a water filled pit dug by brick kiln owner in UP's Rampur on Wednesday, taking th number of such deaths to 13 since July 4, reports Kanwardee Singh. The incident took place in Gadmar Patti village. Th victims had gone to herd their cattle when they decided to tak a bath in a large pit, unaware of its depth, and drowned.

The victims were identified as Kumari Chanchal (10), San Israr (9), Aleena (10), Gulafsha (10) and Mohd Aqil (12). All chil dren belonged to the families of marginal farmers of the vil lage. Police have sent their bodies for autopsy.



Datad: 24 07 0000



चुनाव जीतकर आ रहे हैं, उनको उनका अधिकार नहीं मिल

रहा है। महिलाओं के साथ अमानवीय कृत्य किया जा रहा है।

दशा म एसा प्रदेशन पहल कभा नहां सराज पण्डिय न सांशल मोडिया में पोस्ट कर इसकी जानकारी

दी। उन्होंने लिखा कि संयोजक होने के नाते मैंने, पार्टी अध्यक्ष

हुआ। क्या मुख्यमंत्री भूपेश बघेल का

यही छत्तीसगढ़ियावाद है कि प्रदेश के

र राष्ट्रपात शासन लागू करन रिश करें। भाजपा नेताओं अध्यक्ष विष्णुदेव साय व र्वेडी, पूर्व सांसद रामविचार र्म मंत्री डॉ कृष्णमूर्ति बांधी,

तुलना मणिपुर से ाज्य के लोगों का हैः बैज

नरेंद्र मोदी द्वारा मणिपुर से को तुलना किये जाने पर त जताई है। बैज ने कहा कि धानमंत्री ने छत्तीसगढ़ की अपमान किया है। मणिपुर र वर्ग संघर्ष में जल रहा ढ़ में सभी धर्म जाति और लोग आपसी भाई चारे तिपूर्ण ढंग से रह रहे हैं। त बयान उनकी बौखलाहट कर रही है। बैज ने कहा संभल नहीं रहा तो देश के ज्यों से उसकी तुलना कर गपनी खीझ निकाल रहे हैं। कि ऐसा प्रतीत होता है कि तभ्रम के शिकार हो गये हैं। ग रहा छत्तीसगढ में अभी के कुशासन का राज है। हैं कि छत्तीसगढ़ में रमन का दौर समाप्त हो गया है।

जय बघेल ने सीएम ोड़ की चुनौती दी

वाद की राजनीति गुरुवार एक बार गरमा गई। दुर्ग य बघेल ने मुख्यमंत्री को सोशल मीडिया के रौड़ की चुनौती दी है। ने सोशल मीडिया में र खुद की गेड़ी चढ़ने ट कर लिखा कि गेड़ी ले जय स्तंभ तक... बजे आय बर हे बता जी? जवाब के इंतजार ाढ़ महतारी की जय। ली के दिन से राज्य में ओलंपिक खेल शुरू सर पर मुख्यमंत्री समेत व नेता गेडी चढे।

haskes - Bilas Pus

21.7.23

UGLIUK NTDC

एनटीपीसी लिमिटेड

A Govt. of India Enterprise)

लारा/LARA

**संदर्भ:** एनटीपीसी लारा / स्टेज-2/2023/01

दिनांक: 20.07.2023

प्रति,

श्रीमान क्षेत्रीय अधिकारी, छत्तीसगढ़ पर्यावरण संरक्षण मंडल, रायगढ़, जिला:- रायगढ़, छत्तीसगढ़|

विषयः मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति के संबंध मे ।

#### महोदय,

मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तींसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति MoEF&CC, भारत सरकार के पत्रांक J-13012/11/2018-IA.I (T) दिनांक 17.07.2023 द्वारा प्रदान की गयी है|

आपकी जानकारी हेतु उपरोक्त संदर्भित स्वीकृति पत्र की छायाप्रति पर्यावरणीय स्वीकृति के सामान्य निर्देश क्रमांक 10(b) के अनुसार इस पत्र के साथ सादर संलग्नित है|

#### सधन्यवाद,

भवदीय. 12 01002 001

(दिवाकर कौशिक) कार्यकारी निदेशक एनटीपीसी लारा



लारा सुपर थर्मल पावर प्रोजेक्ट, ग्राम—छपोरा, पोस्ट—पुसौर, जिला—रायगढ़ (छत्तीसगढ़), पिन—496440 Lara Super Thermal Power Project, Vill- Chhapora, Post- Pussore, Distt.- Raigarh (Chhattisgarh), Pin- 496440 दूरभाष / Telephone No. : 07762-242002, फैक्स / Fax : 011-66173761 पंजीकृत कार्यालय : एनटीपीसी भवन, स्कोप कॉम्पलेक्स, 7 इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली—110 003 Registered Office : NTPC Bhawan, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi 110 003 दूरभाष / Telephone No. : 011-24360100, फैक्स / Fax No. 011-24361018 Corporate ID : L40101DL1975G01007966 / Website- www.ntpc.co.in

एनदीपीर्स NTPC

प्रति.

एनटीपीसी लिमिटेड (मारत सरकार का उद्यम)

A Govt. of India Enterprise)

लारा/ LARA

# संदर्भः एनटीपीसी लारा / स्टेज-2/2023/02

दिनांक: 20.07.2023

श्रीमान क्षेत्रीय अधिकारी, राज्य प्रदूषण नियंत्रण मंडल, झारसुगुड़ा, जिला:- झारसुगुड़ा, ओडीशा।

विषयः मेसर्स एनट्रीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति के संबंध मे |

#### महोदय,

मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति MoEF&CC, भारत सरकार के पत्रांक J-13012/11/2018-IA.I (T) दिनांक 17.07.2023 द्वारा प्रदान की गयी है|

आपकी जानकारी हेतु उपरोक्त संदर्भित स्वीकृति पत्र की छायाप्रति पर्यावरणीय स्वीकृति के सामान्य निर्देश क्रमांक 10(b) के अनुसार इस पत्र के साथ सादर संलग्नित है|

#### सधन्यवाद,

(दिवाकर कौशिक) कार्यकारी निदेशक एनटीपीसी लारा



लारा सुपर थर्मल पावर प्रोजेक्ट, ग्राम—छपोरा, पोस्ट—पुसौर, जिला—रायगढ़ (छत्तीसगढ़), पिन—496440 Lara Super Thermal Power Project, Vill- Chhapora, Post- Pussore, Dist.- Raigarh (Chhattisgarh), Pin- 496440 दूरभाष / Telephone No. : 07762-242002, फैक्स / Fax : 011-66173761 पंजीकृत कार्यालय : एनटीपीसी भवन, स्कोप कॉम्पलेक्स, 7 इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली—110 003 Registered Office : NTPC Bhawan, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi 110 003 दूरभाष / Telephone No. : 011-24360100, फैक्स / Fax No. 011-24361018 Corporate ID : L40101DL1975GOI007966 / Website- www.ntpc.co.in



A Government of India Enterprise)

Lara

संदर्भः एनटीपीसी लारा / स्टेज-2/2023/03

दिनांक: 21.07.2023

प्रति, मुख्य कार्यपालन अधिकारी, जनपद पंचायत, पुसौर, जिला:- रायगढ़, छत्तीसगढ ।

विषयः मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोस, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति के संबंध मे ।

#### महोदय,

मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति MoEF&CC, भारत सरकार के पत्रांक J-13012/11/2018-IA.I (T) दिनांक 17.07.2023 द्वारा प्रदान की गयी है।

आपकी जानकारी हेतु उपरोक्त संदर्भित स्वीकृति पत्र की छायाप्रति पर्यावरणीय स्वीकृति के सामान्य निर्देश क्रमांक 10(b) के अनुसार इस पत्र के साथ सादर संलग्नित है|

#### सधन्यवाद,

भवदीय,

(सुधीर दहिया) अपर महाप्रबंधक (पर्यावरण प्रबंधन विभाग) एनटीपीसी लारा





A Government of India Enterprise)

Lara

संदर्भः एनटीपीसी लारा / स्टेज-2/2023/04

दिनांक: 21.07.2023

प्रति, मुख्य कार्यपालन अधिकारी, जिला पंचायत, रायगढ़, जिला:- रायगढ़, छत्तीसगढ ।

विषयः मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति के संबंध मे |

### महोदय,

मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति MoEF&CC, भारत सरकार के पत्रांक J-13012/11/2018-IA.I (T) दिनांक 17.07.2023 द्वारा प्रदान की गयी है|

आपकी जानकारी हेतु उपरोक्त संदर्भित स्वीकृति पत्र की छायाप्रति पर्यावरणीय स्वीकृति के सामान्य निर्देश क्रमांक 10(b) के अनुसार इस पत्र के साथ सादर संलग्नित है|

### सधन्यवाद,

भवदीय,

(सुधीर दहिया) अपर महाप्रबंधक (पर्यावरण प्रबंधन विभाग) एनटीपीसी लारा





**NTPC Limited** (A Government of India Enterprise)

Lara

संदर्भः एनटीपीसी लारा / स्टेज-2/2023/05

दिनांक: 21.07.2023

प्रति,

आयुक्त, नगर निगम , रायगढ़, जिला:- रायगढ़, छत्तीसगढ़ ।

विषयः मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति के संबंध मे |

#### महोदय,

मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति MoEF&CC, भारत सरकार के पत्रांक J-13012/11/2018-IA.I (T) दिनांक 17.07.2023 द्वारा प्रदान की गयी है।

आपकी जानकारी हेतु उपरोक्त संदर्भित स्वीकृति पत्र की छायाप्रति पर्यावरणीय स्वीकृति के सामान्य निर्देश क्रमांक 10(b) के अनुसार इस पत्र के साथ सादर संलग्नित है|

#### सधन्यवाद,

भवदीय,

21522

(सुधीर दहिया) अपर महाप्रबंधक (पर्यावरण प्रबंधन विभाग) एनटीपीसी लारा





#### संदर्भ: एनटीपीसी लारा / स्टेज-2/2023/06

NTPC Limited (A Government of India Enterprise)

Lara

दिनांक: 24.07.2023

प्रति,

सरपंच / सचिव, कार्यालय ग्राम पंचायत, छपोरा/ लारा/ कांदागढ़/ महलोई/ लोहाखान/ देवलसुर्रा/ घुटकूपाली/ नवापारा "अ"/ रेंगालपाली/ कोंडपाली/ तरडा/ नेतनागर । छत्तीसगढ ।

विषयः मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति के संबंध मे |

#### महोदय,

मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति MoEF&CC, भारत सरकार के पत्रांक J-13012/11/2018-IA.I (T) दिनांक 17.07.2023 द्वारा प्रदान की गयी है|

आपकी जानकारी हेतु उपरोक्त संदर्भित स्वीकृति पत्र की छायाप्रति पर्यावरणीय स्वीकृति के सामान्य निर्देश क्रमांक 10(b) के अनुसार इस पत्र के साथ सादर संलग्नित है।

किश साव सरपंच लाग्या पद्या-ग्रामपंचायत-स्गालपाली ज. पं-पुसोर, जिला-रायगढ़ (छ. म.) सलोचना प्रधान सधन्यवाद. सरपंच ाम पंचायत-कांदमा प्राम पंचायत-महलोई ग्रामपंचायत- लोहाखान भवदीय. वि यु-पुसोर, जि-रायगढ ज.पं.- रसौर,जिला-राठ कि.ग.) प-मुसौर,जिला-रायगढ(छ म) 02/2) 2424-40413 24 (सधीर दहिया) अग र आप दाप (छ.ग.) उ. पं-पुसीर, जिल्स रायगढ(छ.ग.) अपर महाप्रबंधक (पर्यावरण प्रबंधन विभाग) लेश चोहान तिवर्त नावायारा अ डॉ. सुधीर दहिया एनटीपीसी लारा Dr. SUDHIR DAHIYA सरपंच Dr. SUDNIK UAHITA अपर महाप्रवंधक (पर्यावरण प्रवंधन) Addl. General Manager (EMG) एनटीपीसी-लारा, रायगढ (छ.न.) NTPC-LARA, Raigath (C.G.) ग्रामपंचायत-घुटकूपाली पं-पुसोर,जिला-रायगढ्छ 41210 मायावती पटे बिरेन्द्र गुप्ता सरपंच सरपंच ग्रामपंचायत- तरड़ा ग्राम पंचायत-कोड़पाली जं-पुसौर,जिला-रायगढ( ज. पं.-पुसौर,जिला-रायगढ (छ. ग.) ग्रा.प.-छपोरा, जन. पता जिला-रायगढ़ (छ.ग.

' (Track on www.indianost.gov.in)

NDIA PO

INDIA POST

(Gial 18007566868) (Wear Masks, भारतीय ड्राक

EC3080139271H 198:6967308013927 SP RALGER AND COUNTER (494001) Counter No:4.02/08/2023.18:12 Totoral Panchayat. (ETHAGAR PIN:496440. Pussare 30 FROM: NTPC LAKA. CHAPGERA 4t:970ms Aat:41.30(Cask)Tex:6.30 (Track on www.indiapost.cov.in) (Dial 18/12666868) (Wear Nasks, Whata Sale)

EC38801391318 TVR:6767588013913 SP RATGARH RWS CORNTER (496001) Counter Mo:4,02/08/2023.18:12 TO: SPAR PANCHAYAT ... DEVALSINGA FIM:496440, Pussore S0 From: KTPC LABA . CHAPTERSA WE YOUNS Aat:41.33(Cash)Taxa6.30

TRAN PROVIN

Ginni Ginni Ginni Ginni The galaxy and



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Lara

संदर्भः एनटीपीसी लारा / स्टेज-2/2023/07

दिनांक: 24.07.2023

#### प्रति,

सरपंच / सचिव, कार्यालय ग्राम पंचायत, पिठिंडा/ कनकतोरा/ चारपाली/ कान्धेकेला/ बाडीमल/ रेमता/ बासनपाली | ओड़ीशा |

विषयः मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति के संबंध मे।

#### महोदय,

मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति MoEF&CC, भारत सरकार के पत्रांक J-13012/11/2018-IA.I (T) दिनांक 17.07.2023 द्वारा प्रदान की गयी है|

आपकी जानकारी हेतु उपरोक्त संदर्भित स्वीकृति पत्र की छायाप्रति पर्यावरणीय स्वीकृति के सामान्य निर्देश क्रमांक 10(b) के अनुसार इस पत्र के साथ सादर संलग्नित है।

#### सधन्यवाद,

भवदीय,

(सुधीर दहिया) अपर महाप्रबंधक (पर्यावरण प्रबंधन विभाग) एनटीपीसी लारा

> डॉ. सुधीर दहिया Dr. SUDHIR DAHIYA अपर महाप्रबंधक (पर्यावरण प्रबं**ग**) Addi. General Manager (EMG) एनटीपीसी-लारा, रायगढ (छ.ग.) NTPC-LARA, Raigath (C.G.)

Grack on www.indiapost.uov.in> (Diel 19002666668) (Meer Nesks. Mill (2016)

ECGRADI4043IN 108:6967309014043 SP RAIGAGA PAG CORNIER (496003) Counter Ho:4.02/08/2023.18:12 Tatenak Panciaval Olasa PIN:768226, Panchason S.8 From: MTPC LAGA. CHAPTERSA We Wass Auto41.30(Cash)Taxe6.30

(Track on www.indiapost.cov.in) (Dial 19002666868) (Wear Masks. 97884 3974

EC380140391M IVR:6967308014030 SP RAIGHER RAS COUNTER (496/01) Counter No:4.02/08/2023.18:12 Terthan Panchayat, Kanne Thela PIN:748226, Panchuace S.O Fromentary, LARA, CHAPORRA \$4373aas And: 41.30(Cask) Tax: 6.30 (Track on www.indiapost.gov.in) (Dial 19002666868) (New Kasks, MRRAYSafe)

EC3/8014026IN IVR:69673X8014026 SP RATGARA RAS CORNTER (495001) Counter No:4.02/08/2023.18:12 Tostand Pantaryat Bading PIM:768226, Panchuaon S.0 Fromskipp: LANA\_CHAPTERA At: Wass Amt:41.30(Cash)Tar:6.30 (Track on www.indiannet.nov.in) (Dial 13002566356) (Mear Nasks, Skella ake)

INDIA POST

INDIA POS

INDIA POST

EC3030140121N IVR:6967308014012 SP RATGARN RAG COMMER (4936,24) Counter No:4.02/08/2023.18:12 Torstram PANEHAYAT JENTA PIN:768226, Penchason S.0 Fromantipe LARA.DWP/TERA 41: Wass AmtoAt.30(Cash)Taxs6.30

(Track on www.indiapost.onv.in) (Dial 18002664868) (Mear Masks, Similalister)

E ALMERICAN PRIMA Counter No:4.02/08/2023.18:12 Contraction (Contraction (Contract)

(Track on ana.indianst.oov.in) (Dial 18002666888) (Mear Masks, Stational and

EC3000139007N 148:6967308013900 SP PATCHARM PAGE CORNTER (4936X)1> Counter Wo:4.02/08/2023.18:12 Torenan Pancianat.PITHODA PTM:768226, Panchgaon S.B From HTPC LARA. CHAPONDA Wt:97685 Axt:41.30(Cask)Tar:6.30

(Track on wew.indianost.cov.in) (Dial 1832/466869) (Mear Masks, "119, 996

ECX601389518 198:6967308013895 s? Pateran pre coenter (498001) Counter Wor4.02/08/2023.18:12 To: WAR PANCHEYAT . KANAK TEKA PIN:768226, Peachqeon S.O From:NTPC LARA, CHAPTERA 4七:970派5 Am1:41.30(Cask)Tax:6.30

#### भारतीय डाक

NDIA POS

EC300138081H IVR:696730801380 SP PAIGARN RES (XAMIER (496301) Counter No:4.02/08/2023.18:12 TORRAN PRACHARAT. HARFING I PIN:766226, Panchmarn S.O. From HTPC LARA, CHARGERA Wt:Weas Awts41.30(Cash)Taxs8.30 Grack on man, indianost. nov. in>



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Lara

संदर्भः एनटीपीसी लारा / स्टेज-2/2023/08

दिनांक: 24.07.2023

प्रति, श्रीमान कलेक्टर महोदय, रायगढ़, जिला:- रायगढ़, छत्तीसगढ़।

विषयः मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति के संबंध मे।

## महोदय,

मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति MoEF&CC, भारत सरकार के पत्रांक J-13012/11/2018-IA.I (T) दिनांक 17.07.2023 द्वारा प्रदान की गयी है।

आपकी जानकारी हेतु उपरोक्त संदर्भित स्वीकृति पत्र की छायाप्रति पर्यावरणीय स्वीकृति के सामान्य निर्देश क्रमांक 10(b) के अनुसार इस पत्र के साथ सादर संलग्नित है|

सधन्यवाद,

भवदीय,

(सुधीर दहिया) अपर महाप्रबंधक (पर्यावरण प्रबंधन विभाग) एनटीपीसी लारा डॉ. सु<sup>धीर दहिया</sup>

डॉ. सुधार दार्टमा Dr. SUDHIR DAHIYA अपर महाप्रबंधक (पर्यावरण प्रवंधन) Addl. General Manager (EMG) एनटीपीसी-लारा, रायगढ (छ.त.) NTPC-LARA, Raigarh (C.G.)





(A Government of India Enterprise)

Lara

संदर्भः एनटीपीसी लारा / स्टेज-2/2023/09

दिनांक: 24.07.2023

प्रति, श्रीमान महाप्रबंधक, जिला व्यापार एवं उद्योग केंद्र, रायगढ़, जिला:- रायगढ़, छत्तीसगढ।

विषयः मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति के संबंध मे।

## महोदय,

मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति MoEF&CC, भारत सरकार के पत्रांक J-13012/11/2018-IA.I (T) दिनांक 17.07.2023 द्वारा प्रदान की गयी है।

आपकी जानकारी हेतु उपरोक्त संदर्भित स्वीकृति पत्र की छायाप्रति पर्यावरणीय स्वीकृति के सामान्य निर्देश क्रमांक 10(b) के अनुसार इस पत्र के साथ सादर संलग्नित है|

## सधन्यवाद,

भवदीय,

(सुधीर दहिया) अपर महाप्रबंधक (पर्यावरण प्रबंधन विभाग) एनटीपीसी लारा डॉ. सुधीर दहिया Dr. SUDHIR DAHIYA

Dr. SUDHIR DAnnie अपर महामबंधक (पर्यावरण प्रवेषन) Addi. General Manager (EMG) प्रवदीपीसी-लारा, रायगढ (छ.ग.) NTPC-LARA, Raigarh (C.G.)





**NTPC Limited** (A Government of India Enterprise)

Lara

संदर्भः एनटीपीसी लारा / स्टेज-2/2023/10

दिनांक: 26.07.2023

प्रति, श्रीमान कलेक्टर महोदय, झारसुगुड़ा, जिला:- झारसुगुड़ा, ओडिशा।

विषयः मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति के संबंध मे।

# महोदय,

मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति MoEF&CC, भारत सरकार के पत्रांक J-13012/11/2018-IA.I (T) दिनांक 17.07.2023 द्वारा प्रदान की गयी है|

आपकी जानकारी हेतु उपरोक्त संदर्भित स्वीकृति पत्र की छायाप्रति पर्यावरणीय स्वीकृति के सामान्य निर्देश क्रमांक 10(b) के अनुसार इस पत्र के साथ सादर संलग्नित है|

सधन्यवाद,

भवदीय,

(सुधीर दहिंगा) अपर महाप्रबंधक (पर्यावरण प्रबंधन विभाग) एनटीपीसी लारा

RECEIPT SECTION 27 JUL 2023 DISTRICT OFFICE, JHARSUGUDA



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संदर्भः एनटीपीसी लारा / स्टेज-2/2023/11

दिनांक: 26.07.2023

प्रति,

श्रीमान सदस्य सचिव, राज्य प्रदूषण नियंत्रण मंडल, भुवनेश्वर, ओड़ीशा।

विषयः मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति के संबंध मे |

# महोदय,

मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति MoEF&CC, भारत सरकार के पत्रांक J-13012/11/2018-IA.I (T) दिनांक 17.07.2023 द्वारा प्रदान की गयी है|

आपकी जानकारी हेतु उपरोक्त संदर्भित स्वीकृति पत्र की छायाप्रति पर्यावरणीय स्वीकृति के सामान्य निर्देश क्रमांक 10(b) के अनुसार इस पत्र के साथ सादर संलग्नित है|

### सधन्यवाद,

भवदीय,

-(सुधीर दहिया) अपर महाप्रबंधक (पर्यावरण प्रबंधन विभाग) एनटीपीसी लारा

Queren Diaman PER A PERMIT 26 JUL 26.07.23



NTPC Limited (A Government of India Enterprise)

Lara

संदर्भः एनटीपीसी लारा / स्टेज-2/2023/12

दिनांक: 31.07.2023

## प्रति, श्रीमान सदस्य सचिव, छत्तीसगढ़ पर्यावरण संरक्षण मंडल, नवा रायपुर अटल नगर, जिला:- रायपुर, छत्तीसगढ।

विषयः मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति के संबंध मे।

# महोदय,

मेसर्स एनटीपीसी, लारा सुपर थर्मल पावर प्रोजेक्ट चरण- ॥ ग्राम- आरमुडा, बोडाझरिया, छपोरा, देवलसुर्रा, कान्दागढ़, लारा, महलोई, झिलगीटार एवं रियापाली, तहसील- पुसौर, जिला-रायगढ़, छत्तीसगढ़ में प्रस्तावित उष्मीय शक्ति संयत्र क्षमता- 2X800 मेगावाट की स्थापना के लिए पर्यावरणीय स्वीकृति MoEF&CC, भारत सरकार के पत्रांक J-13012/11/2018-IA.I (T) दिनांक 17.07.2023 द्वारा प्रदान की गयी है|

आपकी जानकारी हेतु उपरोक्त संदर्भित पत्र की छायाप्रति पर्यावरणीय स्वीकृति के सामान्य निर्देश क्रमांक 10(b) के अनुसार इस पत्र के साथ सादर संलग्नित है|

## सधन्यवाद,

भवदीय,

15-21

(सुधीर दहिया) अपर महाप्रबंधक (पर्यावरण प्रबंधन विभाग) एनटीपीसी लारा

डॉ. सुधीर दहिया Dr. SUDHIR DAHIYA अपर महाप्रबंधक (पर्यावरण प्रबंधन) Addi. General Manager (EMG) प्रविधीसी-लास, स्वयब (छ.स.) NTPC-LARA, Raigarh (C.G.)





एनटीपीसी लिमिटेड

भारत सरकार का उपक्रम NTPC Limited (A Government of India Enterprise)

### Ref: Lara/EMG/Stage-II/2024

Date: 05.01.2024

To, Regional Officer, Inspector General of Forests, Integrated Regional Office, Ministry of Environment, Forest & Climate Change Raipur. (mail:- iro.raipur-mefcc@gov.in)

## Subject: Regarding EMP of NTPC-Lara Station Stage-II (2X800 MW).

Ref. No.: MoEF & CC, Govt. Of India, New Delhi Reference File Number: J-13012/11/2018-IA.I (T); dated: 17.07.2023

Dear Sir,

This has reference to the environment clearance for Lara STPS, NTPC Ltd. Stage-II issued vide MoEF & CC, Govt. Of India, New Delhi Reference File Number: J-13012/11/2018-IA.I (T); dated: 17.07.2023. Kindly find the enclosed EMP of NTPC-Lara Station Stage-II (2X800 MW) for your record and kind information please.

Thanking You,

**Yours Faithfully** 

Sudhir Dahiya Additional General Manager (Environment Management Group) NTPC Lara

Enclosure: i) As above

## Environment Management Plans During Construction Phase

Various mitigation measures proposed with responsibility to be implemented during construction phase are given in Table-1.0  $\,$ 

Proposed Mitigation Measures	Responsibil ity for Implementa tion	Targets to Achieve	Cost	Timeline
Water sprinkling in vulnerable areas	NTPC + M/s BHEL+Sub vendors	Control of fugitive dust from construction areas	Included in EPC package	During the entire construction period of 62 months starting from 01.11.23
Proper maintenance of vehicles & construction equipment	do	Control of vehicular emissions	do	do
Transportation of construction material in covered trucks, wherever possible	do	Control of fugitive dust during transportation	do	do
Proper maintenance of vehicles, equipment and machinery	do	Control of ambient noise and in-plant noise levels	do	do
Provision of acoustic covers/ enclosures on equipment and machinery, wherever possible	do	Control of ambient and in-plant noise levels	do	do
Provision of ear muffs/ earplugs to the workers in high noise areas and enforcement of its use	do	Protection of workers	do	do
Channelization and construction of temporary sedimentation	do	Control of suspended solids in effluents from construction area	do	do

### TABLE-1.0 ENVIRONMENT MANAGEMENT PLAN DURING CONSTRUCTION PHASE

	Proposed Mitigation Measures	Responsibil ity for Implementa tion	Targets to Achieve	Cost	Timeline
ef cc ar ne dr Ce te se ta ef	nks for fluents from onstruction ea through etwork of ains. onstruction of mporary edimentation nks for the fluents from onstruction ea.				
en sa ar mi	ovision of ivironmentally ife camping ea for the igrant pourers	do	To provide clean & healthy living environment to work force	do	do
for	rangements water supply id sanitation	do	To reduce stress on surrounding population	do	do
su an co	sposal of rplus earth d nstruction bris/waste	do	Control of pollution	do	do
un wit ve	eclaiming of -built area th appropriate getation/ ndscaping	NTPC	Create a good visual environment aesthetics improvement	do	do

# Environment Management Plan During Operation Phase

The impacts of operation phase will be long term in nature. The various mitigation measures proposed to be implemented during operation phase of the proposed project is summarized in **Table-2.0**.

Proposed Mitigation Measures	Responsibility for Implementation	Targets to Achieve	Cost In Rs.CR	Timeline	
High efficiency ESPs	NTPC +BHEL+ Sub-vendors	To reduce the emission levels of particulate	Part of EPC Package, No separate cost available	Before commission ing of the project	

#### TABLE-2.0 ENVIRONMENT MANAGEMENT PLAN DURING OPERATION PHASE

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Proposed Mitigation Measures	Responsibility for Implementation	Targets to Achieve	Cost In Rs.CR	Timeline
		matter to 30 mg/Nm <sup>3</sup>		
Stack	do	Wider dispersion of emitted air pollutants	do	do
FGD system	do	To reduce the emission levels of $SO_2$ to 100 mg/Nm <sup>3</sup>	do	do
NOx emission reduction system	do	To reduce the emission levels of NO <sub>x</sub> as per CPCB limits	do	do
Coal dust extraction and suppression systems	do	Control of fugitive dust from coal handling plant	do	do
Water cover in dry areas of ash disposal site	NTPC	Control of fugitive dust from ash disposal area	O&M`budget	Throughout operation of dyke
Main plant effluent treatment plant	NTPC +BHEL+ Sub-vendors	Removal of suspended solids, oil and grease and neutralisation of pH, to conform to regulatory standards and recycled. Plant is designed to achieve Zero Liquid Discharge (ZLD) from plant (except monsoon season).	Part of EPC Package, No separate cost available	Before commission ing of the project
Sewage treatment plant	NTPC	Removal of suspended solids, oil and grease and organic matter to conform to regulatory standards. Treated water shall be utilized for plantation	4.00	Before operation of plant

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Proposed Mitigation Measures	Responsibility for Implementation	Targets to Achieve	Cost In Rs.CR	Timeline
Optimization of raw water requirement		To reduce the water consumption with dry mode ash disposal	O&M Budget	During operation of plant
Closed cycle cooling system with cooling towers and 5 COC	NTPC +BHEL+ Sub-vendors	To reduce make up water requirement and eliminate thermal pollution	Part of EPC / Package, No separate cost available	Before commission ing of the project
Ash water treatment and recycle	NTPC	Removal of suspended solids for recycle of effluents into ash water system	Part of ETP	During operation of plant
Design of equipment	NTPC +BHEL+ Sub-vendors	To control noise levels to 90 dB(A) at 1 m distance	Part of EPC Package, No separate cost available	Before commission ing of the project
Provision of acoustic enclosures/ barriers/ shields to reduce noise	NTPC +BHEL+ Sub-vendors	Attenuation of noise in source receptor pathway	do	Before commission ing of the project
Provision of personal protective equipment like ear plugs and ear muffs	NTPC +BHEL+ Sub-vendors	Protection of sensitive receptor	O&M Budget	During operation of plant
Dry collection of fly ash and supply of ash to entrepreneurs	NTPC	Facilitate supply of dry ash to entrepreneurs	Part of EPC Package, No separate cost available	During operation of plant
Ash utilization	NTPC	Reduce land requirement for ash disposal and pollution from ash disposal site	O&M Cost	During operation of plant
Disposal of unused ash		Environmentally safe disposal of unused ash	O&M Cost	During operation of plant
Disposal of gypsum from FGD		Environmentally safe disposal		During operation of plant

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Proposed Mitigation Measures	Responsibility for Implementation	Targets to Achieve	Cost In Rs.CR	Timeline
Mill rejects	NTPC	Reuse within plant/ sale to other industries for reuse		During operation of plant
Domestic solid waste	NTPC	Environmentally safe disposal of municipal waste from township	O&M Budget	Regular
CSR-CD/CER activities for infrastructure development, education, health, sanitation, capacity building etc.	NTPC	Socio-economic development of the vicinity area	CSR/CD Budget of RS.27.39 Crores	Within 05 yrs
Afforestation/pl antation (subject to space availability and feasibility)	NTPC	Ecosystem improvement, attenuation of air pollutants (PM, SO <sub>2</sub> and NOx) and noise in source receptor pathway	10	Before operation of plant
Control of fire and explosion hazards	NTPC	Safety	Part of EPC Package, No separate cost available	Before commission ing of the project

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## Vision Document of Lara STPP

Lara STPP was conceived in 2009 as one of the Bulk Tendering projects of 800 MW Super critical projects with a vision to develop the manufacturing capability in India for such units. With the commissioning of stage-I units (2 x 800 MW) at Lara & seven such units at other locations the Vision has been fulfilled.

NTPC Lara has an installed capacity of 1600 MW under Stage-I based on super critical technology. Establishment of Lara STPP Stage-II (2x800 MW) based on super critical technology is another step towards achieving the mission of NTPC. It is expected to be more efficient than earlier super critical units, which shall also help to reduce the specific CO<sub>2</sub> footprint of power generation. Lara STPP being a pit head power station linked to NTPC's own Talaipalli Coal Mine and generating economical power, NTPC plans to maximize the capacity of the project.

The vision of Lara STPP originates from the vision of the parent company, i.e., NTPC Limited,

#### "TO BE THE WORLD'S LEADING POWER COMPANY, ENERGIZING INDIA'S GROWTH."

In order to realize the above, the company has adopted the following mission:

#### "PROVIDE RELIABLE POWER AND RELATED SOLUTIONS IN AN ECONOMICAL, EFFICIENT AND ENVIRONMENT FRIENDLY MANNER, DRIVEN BY INNOVATION AND AGILITY."

To accomplish the above vision and mission of Company, Lara STPP has following vision:

#### Lara STPP Vision

#### "TO BE SAFE, ENVIRONMENT FRIENDLY, EFFICIENT AND RELIABLE POWER STATION ENERGIZING INDIA'S GROWTH".

Established in 1975, NTPC is India's largest power company today. In May, 2010, NTPC became a Maharatna company, one of the only four companies to be awarded this status by Govt. of India. NTPC aims to be a 130 GW company by 2032 with diversified fuel mix and a 600 BU company in terms of generation.

The total installed capacity of the company is 73,874 MW (including JVs). Own stations include 27 coal based, 7 gas based, 1 Hydro, 15 Solar and 1 Small hydro project. Under JVs and Subsidiaries, NTPC has 9 coal based, 4 gas based, 8 hydro based, 1 Small hydro project and 17 renewable energy projects. By 2032, non-fossil fuel based generation capacity shall make up nearly 50% of NTPC's portfolio.

Apart from generating reliable, quality power essential for the development of national economy, expansion of Lara STPP shall also help in the growth of the Western Region. The vision statements of Lara STPP is described as follows:

	NTPC's Vision Statement	Lara STPP Vision Statement
1.	-	Sustainable power generation maintaining high standards of efficiency and financial strength, over the design life (25 years) and extended life

		of the project through suitable Renovation and Modernization Programmes from Time to Time.
2.	Efficient and environment friendly manner, driven by innovation	Use of super critical technology for power generation, compliance with environmental norms and conservation of natural resources like land, water, fuel. Large scale afforestation with local species around the project as far as possible.
3.	Agility	Contribution in quick growth of company and increase Community Development & Corporate Social Responsibility

People before Plant Load Factor is the mantra that guides all policies. The same is reflected through the three parts of the vision statements of NTPC (as a whole) as well as Lara STPP – Economy, Environment for Everyone. The concept of Corporate Social Responsibility is deeply ingrained in NTPC's culture. Through its expansive CSR initiatives, NTPC strives to develop mutual trust with the communities that surround its power stations.

Lara STPP is committed to supply quality power keeping in view of a cleaner and healthier environment around the project. The existing Lara STPP Stage-I project has created milestones in CSR/CD for welfare of society. The expansion project will adopt the vision of conservation of pure drinking water sources, clean and calm surroundings, sustainable economic development and natural resource conservation. A continuous surveillance program on all important environmental parameters is being framed from the pre-feasibility stage with particular reference to the prevailing national standards.

In order to translate the visions of NTPC and Lara STPP into reality, following specific programmes are envisaged:

Sr No	Lara STPP's Vision Statement		Lara STPP's Specific Programmes
1.	Sustainable power generation maintaining high standards of efficiency and financial strength, over the design life (25 years) and extended life of the project through suitable Renovation and Modernization Programmes from Time to Time	1. 2. 3.	Timely commissioning of the project. Operation at high PLF Continual improvement in efficiency and PLF through efficient operation and maintenance and renovation and modernization programmes from time to time gaining extended life of the project. Certification of Project with ISO: 9001, OSHAS-18001, & 5S.
2.	Use of super critical technology for power generation, compliance with environmental norms and conservation of natural resources like land, water, fuel etc.	1. 2. 3. 4. 5. 6. 7.	systems (for air pollution control, water pollution control and noise pollution control) along with the commissioning of plant. Implementation of Ash Utilization Plan. Implementation of Zero Liquid Discharge (ZLD) System by recycling and reuse of effluents. Compliance with Environmental Norms and Standards.
3	Implementation of NTPC Environmental and Water Policy.	1.	Design and construction of power project considering the objectives of these policies viz. NTPC Environmental and Water Policy.

Sr No	Lara STPP's Vision Statement		Lara STPP's Specific Programmes
		2.	Achieve stewardship in environmental protection.
4.	Community Development &	1.	<b>y</b> 1
	Corporate Social Responsibility		surrounding areas.
		2.	Implementation of CSR Plan for local public as per details agreed with the State Govt.
		2	and other stakeholders.
		3.	Activities under Corporate Social Responsibility for improving health care, capacity building, education etc. with special focus on women empowerment, physically
			challenged & economically weaker section of the Society.
		4.	Skill based training to local employable youth
		5.	Construction of Aganwadi building/additional rooms/renovation in Govt schools, playgrounds, scholarships, labs in Govt. schools, sports etc.
		6.	Construction/renovation of village roads, drains, bus stops etc.
		7.	Provision of drinking water by construction of Water tanks, pipelines, bore wells etc. in nearby villages.
		8.	Provision of health services through medical camps, Up-gradation of medical facilities,
			mobile medical van veterinary etc.
		9.	Assistance for construction of Toilets and other activities under 'Swachh Bharat
			Abhiyan', for implementation of sanitation
		10	activity in Govt. Schools.
		10.	Electrification through Solar street lights & other solar equipment.



एनटीपीसी लिमिटेड

भारत सरकार का उपक्रम NTPC Limited (A Government of India Enterprise)

#### Ref: Lara/EMG/Stage-II/2024

Date: 05.01.2024

To, Regional Officer, Inspector General of Forests, Integrated Regional Office, Ministry of Environment, Forest & Climate Change Raipur. (mail:- iro.raipur-mefcc@gov.in)

# Subject: Regarding CER & CSR activities plan of NTPC-Lara Station Stage-II (2X800 MW).

# Ref. No.: MoEF & CC, Govt. Of India, New Delhi Reference File Number: J-13012/11/2018-IA.I (T); dated: 17.07.2023

#### Dear Sir,

This has reference to the environment clearance for Lara STPS, NTPC Ltd. Stage-II issued vide MoEF & CC, Govt. Of India, New Delhi Reference File Number: J-13012/11/2018-IA.I (T); dated: 17.07.2023. Kindly find the enclosed CER & CSR activities plan of NTPC-Lara Station Stage-II (2X800 MW) for your record and kind information please.

Thanking You,

Yours Faithfully

Sudhir Dahiya Additional General Manager (Environment Management Group) NTPC Lara

Enclosure: i) As above

रायग NTPC-LARA

The year wise proposed expenditure for next five years to address the issues raised during Public Hearing of Stage-II is Rs. 7.39 Cores, which is over and above proposed CSR Expenditure of Rs. 20.0 Crores.

SI No.		Action Planned	(Pi	Tentative	Budget, R	s. Lakhs	
	activities		2024-25	2025-26	2026-27	2027-28	2028-29
1	Green Belt Development	Plantation in nearby Villages through Villagers: Distribution of Free Saplings and Protection Measures	5	5	5	-	-
0	D' I' I'	Afforestation	200	200	200	200	200
2	Biodiversity Management	PH* Point: Awareness Programmes; Reward Scheme; Habitat Development	5	5	5	-	-
3	Dust Emission from Ash Ponds		• 12	12	12	-	-
4	Skill development	PH* Point: Training Programs	10	10	10	-	-
	Programs	Skill development in villages for the youth of affected villages for the enhancement of their employability	30	30	30	30	30
5	Drinking Water Facilities & other Community Development Activities	PH* point: 07 Nos. Additional Villages (Netnagar, Chhoti Hardi, Kondpali, Darripali,Basanpali,Katha ni, Nawapara) (Deepening of Pond) (Within the radius of 10 km)	105	105	105	-	-
		Augmentation of Drinking water facilities in affected villages and Pond Rejuvenation & Beautification	50	50	50	50	50
6	Stakeholder Meetings	PH* Point: Every Quarter	1	1	1	-	-
	Health and Emergency Services	PH* Point: Improvement in Health & Emergency Services	65	65	65	-	-
		Mobile Medical Van & MCH (Mother & Child Health Care) in Project affected Villages etc	50	50	50	50	50
	Coaching in Maths and English at Township Schools	PH* Point: Establishment and Operation of Coaching Centers	5	5	5	-	-

9	Accidents due to Truck Movement	PH* Point: PEP Talks/ Job Specific Trainings/ Regulation of Truck movements.	5	5	5	-	-
10	School in Mahloi	PH* Point: Construction of Govt. Higher Secondary School Mahloi & Other infrastructure facilities in the peripherial Govt. School of Mahloi	15	15	15		
11	Education	Additional Infrastructure, Furniture, Equipment etc in govt. schools of PAVs	30	30	, 30	30	30
12	Road	Strengthening of internal village roads in PAVs	70	70	70	70	70
13	Infrastructure other than road	Construction of Mangal Bhawan, Sanskritik Bhawan, Aaganvadi Building, Bathing Ghat & Street Light	40	40	40	40	40
14	Sanitation Toilet	Toilets and Drain construction in PAVs	30	30	30	30	30
15	Sports and Culture	Organizing Rural Sports/ promoting local sports & sports person, preservation of traditional arts and culture	40	40	40	40	40
16	Woman Empowerment	Woman Empowerment through various agencies by providing various skill development programmes etc.	10	10	10	10	10
17	Others	Miscellaneous activities	50	50	50	50	50
		•	883	828	828	600	600
	Grand Total in L	akhs			3739		
	Hospital	Construction of 100 bedded Hospital	Estimated cost Rs 100 Cr. Timeline: To be decided in consultation State Govt.				

\* PH : Public Hearing

Afforestation : 1000 Lakhs CSR : 2000 Lakhs CER : 739 Lakhs