

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For True-up in Petition No- 432/GT/2020

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of **Anta Gas Power Station (419.33 MW) for the period from 01.04.2019 to 31.03.2024** after the truing up exercise

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अवर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION

NEW DELHI

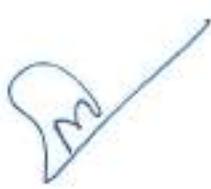
PETITION NO.....

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Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents

1. Uttar Pradesh Power Corp. Ltd. (UPPCL)
Shakti Bhawan
14, Ashok Marg
Lucknow – 226 001
2. Rajasthan Urja Vikas Nigam Limited (RUVNL)
Vidyut Bhawan, Janpath,
Jaipur – 302 005 (Rajasthan)
(On Behalf Rajasthan Discoms)


परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (कार्पोरेट)
Addl. General Manager (Corporate)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

3. Tata Power Delhi Distribution Ltd. (TPDDL)
Grid Substation, Hudson Road
Kingsway Camp, Delhi-110009
4. BSES Rajdhani Power Ltd. (BRPL)
BSES Bhawan, Nehru Place
New Delhi – 110019
5. BSES Yamuna Power Ltd. (BYPL)
Shakti Kiran Building
Karkardooma
Delhi- 110092
6. Haryana Power Purchase Centre
Shakti Bhawan, Sector-VI,
Panchkula, Haryana – 134109
7. Punjab State Power Corporation Ltd. (PSPCL)
The Mall, Patiala – 147 001
8. Himachal Pradesh State Electricity Board Ltd.
(HPSEB Ltd.)
Kumar Housing Complex Building-II
Vidyut Bhawan, Shimla – 171 004
9. J&K State Power Trading Company Ltd
(on behalf of Power Development
Department(PDD), J&K)
Civil Secretariat
Srinagar
10. Electricity Department (Chandigarh)
Union Territory of Chandigarh
Addl. Office Building
Sector-9 D


परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबंधक (राजस्थान)
Addl. General Manager (Rajasthan)
एन टी पी सी लिमिटेड / NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Chandigarh

11. Uttarakhand Power Corporation Ltd. (UPCL)
Urja Bhavan
Kanwali Road
Dehradun – 248 001

The Petitioner humbly states that:

- 1) The Petitioner herein NTPC Ltd. (hereinafter referred to as 'Petitioner' or 'NTPC'), is a Government of India Company within the meaning of the Companies Act, 1956. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.
- 2) The Petitioner is having power stations/ projects at different regions and places in the country. **Anta Gas power Station, 419.33 MW (3 GTs x 88.71 MW + 1 ST x 153.20 MW)** (hereinafter referred to as **Anta GPS**) is one such station located in the State of Rajasthan.
- 3) The power generated from **Anta GPS** is being supplied to the respondents herein mentioned above.
- 4) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.
- 5) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter 'Tariff Regulations 2019) which came into force from 1.4.2019 and specify the terms & conditions and methodology of tariff determination for the period from 01.04.2019 to 31.03.2024 under Section 62 & 79 of the Electricity Act, 2003.



परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (व्यावसायिक)
Addl. General Manager (Commercial)
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EPC-4-8A Sector-24, Noida-201301 (U.P.)

- 6) Regulation 9(2) of CERC (Terms & Conditions of Tariff) Regulations 2019 provides as under:

"9. Application for determination of tariff:

.....

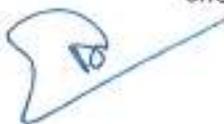
"(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 31.10.2019, based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2019 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2019-24 along with the true up petition for the period 2014-19 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2014."

- 7) In accordance with the above, Petition No. 432/GT/2020 for determination of tariff for Anta GPS was filed before the Hon'ble Commission based on the admitted cost as on 31.03.2019 and projected estimated additional capital expenditure for the period 01.04.2019 to 31.03.2024.
- 8) The tariff for Anta GPS for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 05.09.2023 in Petition No. 432/GT/2020. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.
- 9) Further, Chapter-3, Regulation 13 of the Tariff Regulations 2019 provides as under:

"(13) Truing up of tariff for the period 2019-24:

(1) The Commission shall carry out truing up exercise for the period 2019-24 along with the tariff petition filed for the next tariff period, for the following:

- a) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, as admitted by the Commission after prudence check at the time of truing up:*



परिमल पीयूष/PARIMAL PIYUSH

अपर महाप्रबन्धक (सूचना विभाग)

Addl. General Manager (C&IT)

एन टी पी सी लिमिटेड/NTPC LIMITED

एन टी पी सी लिमिटेड, नोडा-201301 (U.P.)

b) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, on account of Force Majeure and Change in Law.

(2) The generating company or the transmission licensee, as the case may be, shall make an application, as per Annexure-I to these regulations, for carrying out truing up exercise in respect of the generating station or a unit thereof or the transmission system or an element thereof by 30.11.2024.

-”
- 10) In line with the provisions of quoted above, the Petitioner is filing this petition for truing up the additional capital expenditure for the control period 2019-24, based on admitted capital cost as on 01.04.2019 and actual capital expenditure incurred during the tariff period from 01.04.2019 to 31.03.2024 and the additional capitalization necessitated for the successful operation of the generating station on account of but not limited to the reasons like compliance of law, plant safety/security etc.
 - 11) The year wise actual capital expenditure has been indicated and enclosed as part of **Appendix-I** herewith. In addition to the actual additional capital expenditure as above, discharge of liabilities during the period from 01.04.2019 to 31.03.2024 (year wise) out of the liabilities excluded from capital cost for the works already allowed/ claimed have also been indicated.
 - 12) Further, in accordance with the provisions of the Regulation-31 of Tariff Regulations 2019, for the purpose of computation of the Return on Equity, the base rate has been grossed up with the effective tax rate (MAT) applicable to NTPC at the end of respective financial years for the period 2019-24. The same is indicated in the Form-3 attached at **Appendix-I**.
 - 13) Further, in accordance with the provisions of the Regulation-34 of Tariff Regulations 2019, for the purpose of computation of the Interest on Working Capital, the landed fuel cost and gross calorific value of the fuel as per actual weighted average for the third-quarter of FY 2018-19, FY 2019-20, FY 2020-21, FY 2021-22 & FY 2022-23 is considered. Also, the rate of interest on

working capital is considered at bank rate as on 1st April of each of the financial year during the tariff period of 2019-24. The same is indicated in the Form-O attached at **Appendix-I**.

- 14) It is submitted that some of the loans allocated to this station have been refinanced by taking new loans with lower rate of interest. As per Regulation 61 (1) of Tariff Regulations 2019, the benefits of refinancing of loans has to be shared with the beneficiaries in the ratio of 50:50 (Beneficiaries: Generator). The same has been applied by adjusting the rate of interest of new loans while computing weighted average rate of interest. The adjustment in rate of interest for new loans has been done as illustrated below:

Rate of interest of existing loan: 8.000% (say)

Rate of interest of new loan for refinancing of existing loan: 6.000% (say)

Rate of interest of new loan considered for computing weighted average rate of interest: 7.000.

- 15) It is submitted that the Petitioner has claimed the capital cost/ additional capital expenditure during the period FY 2019-24 pertaining to the works/items allowed/claimable under Regulatory provisions and for which liberty has been granted to make claim at the time of truing up with relevant information & documents.

- 16) It is relevant to submit that the Petitioner has filed Appeal before the Hon'ble Appellate Tribunal for Electricity in respect of certain disallowed claims by Hon'ble Commission. It is humbly submitted that the Petitioner reserves the right to approach this Hon'ble Commission and/or file amended Petition based on the outcome of such Appeal and/or any subsequent appeal(s).

- 17) Hon'ble Commission vide tariff order dated 05.09.2023 in tariff petition no. 432/GT/2020 of the stations at Para 52 has allowed the truing up of water charges, which has been allowed by the Hon'ble Commission in the instant order based on actual/projections. Accordingly, the details for water charges comprising the contracted quantity, allocation of water, the actual water consumed during 2019-24, the basis of calculation of quantity of

consumptive water and computation of water charges are being submitted in the instant petition.

- 18) The tariff calculation based on the above & other applicable provisions, in the formats provided in the **Appendix-I** of the Tariff Regulations 2019 is enclosed herewith.
- 19) "It is submitted that Hon'ble Commission at para 56 in its order dated 05.09.2023 in petition no. 432/GT/2020 has allowed the consideration of the claim on merits towards capital spares consumption at the time of truing up. Accordingly, the same has been claimed in Form-3A of the attached **Appendix-I**. The details of the year wise capital spares consumed have been provided in Form-17 of the attached **Appendix-I**. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on capital spares consumption as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.
- 20) It is further submitted that in petition no. 432/GT/2020 for the instant station, the claim against security expenses had been claimed by the petitioner on estimated basis, and the same has been considered by Hon'ble Commission subject to truing up in its order dated 05.09.2023 in petition no. 432/GT/2020. The details of actual security expenses has been provided in Form-3A of the attached **Appendix-I**. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on security expenses as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations."
- 21) The filing fee for the tariff determination has already been paid for the period from 2019-24 as per provisions of CERC (Payment of Fees), Regulation 2012. Accordingly, no fee is payable along with this petition for revision of tariff.

Prayer

In the light of above submissions and submissions made in respect of the directions of the Hon'ble Commission in its order dated 05.09.2023 the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (प. नि. विभाग)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
No. 201301 (U.P.)

- i) Approve revised tariff of **Anta GPS** for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.
- ii) Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner.
- iii) Pass any other order as it may deem fit in the circumstances mentioned above.



(Petitioner)

Noida (U.P.)

Date: 18.11.2024

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (म.वि.वि.क.)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
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Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003



Respondents:

1. Uttar Pradesh Power Corp. Ltd. (UPPCL)
Shakti Bhawan
14, Ashok Marg
Lucknow -226 001

And
Others

AFFIDAVIT

I, Parimal Piyush, Son of Late Bharat Mishra, aged about 49 years, resident of IN1-2004, Inspire, Eldeco Amantran, Sector-119, Noida (UP), do hereby solemnly affirm and state as follows:

1. That the deponent is the Additional General Manager (Commercial) of the Petitioner NTPC Ltd., and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.
2. That the accompanying Petition under Section 62 and 79 (1) (a) of the Electricity Act, 2003, has been filed by my authorized representative under my



instruction and the contents of the same are true and correct to the best of my knowledge and belief.

3. That the contents of Para No. 1 to 21 as mentioned in the Petition are true and correct based on the my personal knowledge, belief and records maintained in the office.
4. That the annexures annexed to the Petition are correct and true copies of the respective originals.
5. That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)


(Deponent)

Verification:

Verified at Noida on this 16th day of November 2024, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.


(Deponent)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)



ATTESTED


BALKRISHNA DIXIT
Advocate (Notary)
R. No. 7167
GAUTAM BUDH NAGAR (U.P.)

16 NOV 2024

TARIFF FILING FORMS (THERMAL)

TRUE-UP PETITION FOR REVISION OF TARIFF

FOR

Anta Gas power Station

(From 01.04.2019 to 31.03.2024)

PART-I

ANNEXURE-I



परिमल पीयूष/PARIMAL PIYUSH
अध्यक्ष, वाणिज्यिक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

Form No. ¹	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary of Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-3A	Statement showing O&M Expenses	✓
FORM- 4	Details of Foreign loans	✓
FORM- 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	✓
FORM-5A	Abstract of Claimed Capital Cost for the existing Projects	✓
FORM- 6	Financial Package upto COD	NA
FORM- 7	Details of Project Specific Loans	NA
FORM- 8	Details of Allocation of corporate loans to various projects	✓
FORM-9A**	Summary of Statement of Additional Capitalisation claimed during the period	✓
FORM-9##	Statement of Additional Capitalisation after COD	✓
FORM- 10	Financing of Additional Capitalisation	✓
FORM- 11	Calculation of Depreciation on original project cost	NA
FORM- 12	Statement of Depreciation	✓
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	NA
FORM- 15	Details of Fuel for Computation of Energy Charges : Natural Gas	✓
FORM- 15A	Details of Fuel for Computation of Energy Charges : RLNG	✓
FORM- 15B	Details of Fuel for Computation of Energy Charges : C-RLNG	✓
FORM- 15C	Details of Fuel for Computation of Energy Charges : Liquid Fuel	✓
FORM- 15F	Computation of Energy Charges	✓
FORM- 16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17	Details of Capital Spares	✓
FORM- 18	Non-Tariff Income	✓
FORM-19	Details of Water Charges	✓
FORM-20	Details of Statutory Charges	✓

PART-I

List of Supporting Forms / documents for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	NA
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	NA
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables , parameters , optional package etc. for New Project	NA
FORM-F	Details of cost over run	NA
FORM-G	Details of time over run	NA
FORM-H	Statement of Additional Capitalisation during end of the useful life	NA
FORM-I	Details of Assets De-capitalised during the period	✓
FORM-J	Reconciliation of Capitalisation claimed vis-à-vis books of accounts	✓
FORM-K	Statement showing details of items/assets/works claimed under Exclusions	✓
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Works in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	NA
FORM-R	Actual cash expenditure	NA
FORM-S	Statement of Liability flow	✓
FORM-T	Summary of issues involved in the petition	✓

** Additional Forms

Provided Year Wise

(Petitioner)

3

परिमल पीयूष / PARIMAL PIYUSH
 Addl. General Manager (परिचालन)
 एन टी पी सी लिमिटेड / NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

List of supporting documents for tariff filing for Thermal Stations		
S. No.	Information / Document	Tick
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association (For New Station setup by a company making tariff application for the first time to CERC)	NA
2	A. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures on COD of the Station for the new station & for the relevant years.	NA
	B. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures for the existing station for relevant years.	✓
3	Copies of relevant loan Agreements	NA
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	NA
5	Copies of the Equity participation agreements and necessary approval for the foreign equity.	NA
6	Copies of the BPSA/PPA with the beneficiaries, if any	NA
7	Detailed note giving reasons of cost and time over run, if applicable.	NA
	List of supporting documents to be submitted:	
	a. Detailed Project Report	
	b. CPM Analysis	
	c. PERT Chart and Bar Chart	
d. Justification for cost and time Overrun		
8	Generating Company shall submit copy of Cost Audit Report along with cost accounting records, cost details, statements, schedules etc. for the Generating Unit wise /stage wise/Station wise/ and subsequently consolidated at Company level as submitted to the Govt. of India for first two years i.e. 2019-20 and 2020-21 at the time of mid-term true-up in 2021-22 and for balance period of tariff period 2019-24 at the time of final true-up in 2024-25. In case of initial tariff filing the latest available Cost Audit Report should be furnished.	---
9	Any other relevant information, (Please specify)	NA
10	Reconciliation with Balance sheet of any actual additional capitalization and amongst stages of a generating station	✓
11	BBMB is maintaining the records as per the relevant applicable Acts. Formats specified herein may not be suitable to the available information with BBMB. BBMB may modify the formats suitably as per available information to them for submission of required information for tariff purpose.	NA
(Petitioner)		



परिमल पीयूष/PARIMAL PIYUSH
 अपर महाप्रबन्धक (वाणिज्यिक)
 Add. General Manager (Commercial)
 एन टी पी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Summary of Tariff

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Anta Gas power Station
Place (Region/District/State):	Northern Region/ Rajasthan/ Baran

Amount in Rs. Lakh

S. No.	Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8	9
1.1	Depreciation	Rs Lakh	3,298.56	3,360.26	3,708.23	431.60	261.66	256.46
1.2	Interest on Loan	Rs Lakh	268.73	141.61	11.23	-	-	4.27
1.3	Return on Equity	Rs Lakh	6,648.11	6,324.41	6,339.27	4,904.91	4,675.69	4,682.10
1.4	Interest on Working Capital	Rs Lakh	3,834.24	6,295.04	4,144.21	2,115.11	8,891.21	16,227.07
1.5	O&M Expenses	Rs Lakh	7,918.43	9,154.78	9,816.43	10,131.08	10,111.19	12,454.94
	Total	Rs Lakh	21,958.07	25,276.10	24,019.38	17,342.70	23,939.74	33,623.66
2.1	Landed Fuel Cost (Domestic gas)	Rs/1000SCM		13840.677	14307.845	8789.623	8830.670	8830.670
	(%) of Fuel Quantity	(%)		33.53	69.84	100.00	0.00	0.00
2.2	Landed Fuel Cost (RLNG)	Rs/1000SCM		40298.227	34502.621	0.000	41449.508	58290.982
	(%) of Fuel Quantity	(%)		66.47	30.16	0.00	64.62	33.53
2.3	Landed Fuel Cost (C-RLNG)	Rs/1000SCM		0.000	0.000	0.000	73091.967	84200.898
	(%) of Fuel Quantity	(%)		0.00	0.00	0.00	28.090	62.520
2.4	Landed Fuel Cost (Naptha)	Rs/Kl		67996.724	67996.629	67996.830	90641.857	93242.528
	(%) of Fuel Quantity	(%)		0.00	0.00	0.00	7.29	3.950
2.5	Secondary fuel oil cost (ex-bus)	Rs/Kwh				NA		
2.6	Energy Charge Rate (Domestic Gas) ex-bus-	Rs/Kwh		3.214	3.292	2.025	2.051	2.005
2.7	Energy Charge Rate (RLNG) ex-bus-CC	Rs/Kwh		9.297	7.916	0.000	9.633	13.157
2.8	Energy Charge Rate (C-RLNG) ex-bus-CC	Rs/Kwh					16.872	19.065
2.9	Energy Charge Rate(Naptha ex-bus-CC	Rs/Kwh		12.749	12.760	12.759	17.007	17.568
2.10	Weighted Average Energy Charge Rate ex-bus-CC	Rs/Kwh		7.257	4.686	2.025	12.213	17.021
2.11	Energy Charge Rate (Domestic Gas) ex-bus-OC	Rs/Kwh		4.580	4.691	2.886	2.922	2.857
2.12	Energy Charge Rate (RLNG) ex-bus-OC	Rs/Kwh		13.248	11.283	0.000	13.248	18.182
2.13	Energy Charge Rate (C-RLNG) ex-bus-OC	Rs/Kwh					24.042	27.167
2.14	Energy Charge Rate(Naptha ex-bus-OC	Rs/Kwh		12.749	12.760	12.759	24.235	27.167
2.15	Weighted Average Energy Charge Rate ex-bus-OC	Rs/Kwh		10.341	6.680	2.886	17.404	24.255

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Anta Gas power Station

Amount in Rs. Lakh

Statement showing claimed capital cost – (A+B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	82,087.21	82,234.35	82,614.72	82,966.06	82,997.32
2	Add: Addition during the year/period	268.54	482.57	435.55	167.43	491.03
3	Less: De-capitalisation during the year/period	-122.92	-116.42	-99.88	-162.90	-321.88
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year/ period	1.51	14.23	15.67	26.73	27.32
6	Closing Capital Cost	82,234.35	82,614.72	82,966.06	82,997.32	83,193.80
7	Average Capital Cost	82,160.78	82,424.54	82,790.39	82,981.69	83,095.56

Statement showing claimed capital cost eligible for RoE at normal rate (A)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	82087.21	82234.35	82614.72	82966.06	82997.32
2	Add: Addition during the year / period	268.54	482.57	435.55	167.43	491.03
3	Less: De-capitalisation during the year / period	-122.92	-116.42	-99.88	-162.90	-321.88
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year / period	1.51	14.23	15.67	26.73	27.32
6	Closing Capital Cost	82234.35	82614.72	82966.06	82997.32	83193.80
7	Average Capital Cost	82160.78	82424.54	82790.39	82981.69	83095.56

Statement showing claimed capital cost eligible for RoE at weighted average rate of interest on actual loan portfolio (B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	-	-	-	-	-
2	Add: Addition during the year / period	-	-	-	-	-
3	Less: De-capitalisation during the year / period	-	-	-	-	-
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year / period	-	-	-	-	-
6	Closing Capital Cost	-	-	-	-	-
7	Average Capital Cost	-	-	-	-	-



(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I
FORM- 1(IIA)

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Anta Gas power Station
Statement showing Return on Equity at Normal Rate

S. No.	Particulars	Amount in Rs. Lakh						
		2019-20	2020-21	2021-22	2022-23	2023-24		
1	2	3	4	5	6	7		
	Return on Equity							
1	Gross Opening Equity (Normal)	33,650.66	33,694.80	33,808.91	33,914.31	33,923.69	419	
2	Less: Adjustment in Opening Equity	-	-	9,024.50	9,024.50	9,024.50		
3	Adjustment during the year	-	-	-	-	-		
4	Net Opening Equity (Normal)	33,650.66	33,694.80	24,784.42	24,889.82	24,899.20		
5	Add: Increase in equity due to addition during the year / period	80.56	144.77	130.67	50.23	147.31		
7	Less: Decrease due to De-capitalisation during the year / period	-36.88	-34.93	-29.97	-48.87	-96.56		
8	Less: Decrease due to reversal during the year / period	-	-	-	-	-		
9	Add: Increase due to discharges during the year / period	0.45	4.27	4.70	8.02	8.20		
10	Net closing Equity (Normal)	33,694.80	33,808.91	24,889.82	24,899.20	24,958.14		
11	Average Equity (Normal)	33,672.73	33,751.86	24,837.12	24,894.51	24,928.67		
12	Rate of ROE (%)	18.782%	18.782%	18.782%	18.782%	18.782%		
13	Total ROE	6,324.41	6,339.27	4,664.91	4,675.69	4,682.10		

(Petitioner)

परिचालक निदेश/ PARIMAL PIYUSH
आण्विक संचालक (व्यावसायिक)
आण्विक संचालक (व्यावसायिक)
Add: General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED
EOC, A-8A Sector 72A, Noida-201301 (U.P.)

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Anta Gas power Station

Statement showing Return on Equity at Weighted Average Rate of Interest (WARD)

S. No.	Particulars	Amount in Rs. Lakh				
		2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
Return on Equity (Return on Equity at Weighted Average Rate of Interest on loan)						
1	Gross Opening Equity (Normal)	-	-	-	-	-
2	Less: Adjustment in Opening Equity	-	-	-	-	-
3	Adjustment during the year	-	-	-	-	-
4	Net Opening Equity (Normal)	-	-	-	-	-
5	Add: Increase in equity due to addition during the year / period	-	-	-	-	-
7	Less: Decrease due to De-capitalisation during the year / period	-	-	-	-	-
8	Less: Decrease due to reversal during the year / period	-	-	-	-	-
9	Add: Increase due to discharges during the year / period	-	-	-	-	-
10	Net closing Equity (Normal)	-	-	-	-	-
11	Average Equity (Normal)	-	-	-	-	-
12	Rate of ROE (%)	8.86%	7.75%	7.21%	8.76%	9.65%
13	Total ROE	0.00	0.00	0.00	0.00	0.00



(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

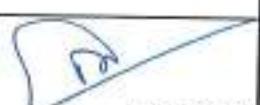
Normative parameters considered for tariff computations

Name of the Petitioner: NTPC Limited

Name of the Generating Station: Anta Gas power Station

(Year Ending March)

Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
Base Rate of Return on Equity (normal)	%	15.50%	15.50%	15.50%	15.50%	15.50%	15.50%
Base Rate of Return on Equity on Add. Capitalization (Weighted Average Rate of Interest)	%	15.50%	7.31%	6.40%	5.95%	7.23%	7.96%
Effective Tax Rate	%	21.549%	17.472%	17.472%	17.472%	17.472%	17.472%
Target Availability	%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%
In High Demand Season	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
In Low Demand Season(Off-Peak)	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Auxillary Energy Consumption	%	2.50%	2.75%	2.75%	2.75%	2.75%	2.75%
Gross Station Heat Rate	kCal/kWh	2075	2075	2075	2075	2075	2075
Specific Fuel Oil Consumption	ml/kWh	NA	NA	NA	NA	NA	NA
Cost of Coal/Lignite for WC	in Days	NA	NA	NA	NA	NA	NA
Cost of Main Secondary Fuel Oil for WC	in Months	NA	NA	NA	NA	NA	NA
Fuel Cost for WC	in Days	1month	30	30	30	30	30
Liquid Fuel Stock for WC	in Days	15	15	15	15	15	15
O&M Expenses	Rs lakh/MW	18.72	17.58	18.20	18.84	19.50	20.19
Maintenance Spares for WC	% of O&M	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%
Receivables for WC	in Days	2months	45	45	45	45	45
Storage capacity of Primary fuel	MT	NA					
SBI 1 Year MCLR plus 350 basis point	%	13.50%	12.05%	11.25%	10.50%	10.50%	12.00%
Blending ratio of domestic coal/imported coal		NA					


(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Calculation of O&M Expenses

Name of the Company : NTPC Limited
Name of the Power Station : Anta Gas power Station

Amount in Rs. Lakhs

S.No	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	7	8
1	O&M expenses under Reg.35(1)					
1a	Normative	7371.82	7631.81	7900.18	8176.94	8466.27
2	O&M expenses under Reg.35(6)					
2a	Water Charges	55.45	371.60	141.37	92.31	309.55
2b	Secutiry expenses	1454.80	1286.30	1458.01	1454.44	1483.95
2c	Capital Spares	272.71	526.73	631.52	387.50	2,195.17
	Total O&M Expenses	9154.78	9816.43	10131.08	10111.19	12454.94



(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (व्यावसायिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Form-4		Part-1 Form-4			
DETAILS OF FOREIGN LOANS					
(Details only in respect of loans applicable to the project under petition)					
NTPC LIMITED					
Name of the company					
Name of the Power Station					
Exchange Rate as on	31-03-2019	USD = Rs.	69.77	EUR = Rs.	78.84
Exchange Rate as on	31-03-2020	USD = Rs.	76.06	EUR = Rs.	84.43
Exchange Rate as on	31-03-2021	USD = Rs.	74.06	EUR = Rs.	87.28
Exchange Rate as on	31-03-2022	USD = Rs.	76.33	EUR = Rs.	85.76
Exchange Rate as on	31-03-2023	USD = Rs.	82.74	EUR = Rs.	90.87
Exchange Rate as on	31-03-2024	USD = Rs.	83.95	EUR = Rs.	91.51
				JPY = Rs.	0.6343
				JPY = Rs.	0.7069
				JPY = Rs.	0.6730
				JPY = Rs.	0.6280
				JPY = Rs.	0.6263
				JPY = Rs.	0.5576

Financial Year (Starting from COD)	34.52% (Amount in Lacs)			
	1	2	3	4
NIB	1	2	3	4
Currency 1 EURO	Date	Amount (FC)	Ex. Rate	Amount (INR)
At the date of drawl	20-01-2019			
Loan repayment upto previous period	01-04-2019	236.68	78.84	18,659.81
Net loan at the Beginning of the period	01-04-2019	210.38	78.84	16,586.50
Schedule repayment date of principal	20-07-2019	26.30	78.84	2,073.31
Scheduled payment date of interest	20-07-2019	4.54	76.85	346.84
Withholding tax including surcharge on interest	20-07-2019	0.02	77.29	1.46
Schedule repayment date of principal	20-01-2020	4.54	77.45	351.53
Scheduled payment date of interest	20-01-2020	0.01	78.95	0.90
Withholding tax including surcharge on interest	20-01-2020		76.85	
ERV	31-03-2020			-1,372.94
At the end of Financial year	31-03-2020	17.22	0.00	
In Case of Hedging :				
At the date of hedging	04-02-2015 (@ Rs 70.80/ EUR)			
Period of Hedging	20.07.2015 to 20.01.2020(10 Million POS and Settlement 1 Million half yearly basis)			
Cost of Hedging	6.8345% per annum			

परिमल पोयूब/PARIMAL POUJUB
 अणु शक्ति निगम (विद्युत निगम)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड /NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Abstract of Admitted Capital Cost for the existing Projects

Name of the Company :	NTPC Limited	
Name of the Power Station :	Anta Gas power Station	
Last date of order of Commission for the project	Date (DD-MM-YYYY)	05-09-2023
Reference of petition no. in which the above order was	Petition no.	432/GT/2020
Following details (whether admitted and /or considered) as on the last date of the period for which tariff is approved, in the above order by the Commission:		2023-24
Capital cost as on 31.03.2024	(Rs. in lakh)	85,158.49
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		-
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		141.12
Gross Normative Debt as on 31.03.2024		50,734.99
Cumulative Repayment as on 31.03.2024		48,901.51
Net Normative Debt as on 31.03.2024		1,833.48
Normative Equity as on 31.03.2024 (after adjustment as per 1st proviso to Reg. 18(3) of Tariff Regulations, 2019)		25,419.51
Cumulative Depreciation as on 31.03.2024		73,524.57
Freehold land		113.17
		 (Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

* Abstract of Claimed Capital Cost for the existing Projects *

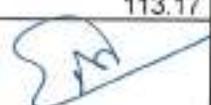
Name of the Company : NTPC Limited

Name of the Power Station Anta Gas power Station

Reference of Final True-up Tariff Petition	Affidavit dated	
Capital Cost as on 31.03.2024 as per Hon'ble Commission's Order dated 05.09.2023 in Pet. No.	Rs. Lakhs	85,158.49
Adjustment as per Para 7 of this petition		-1,964.69

Following details as considered by the Petitioner as on the last date of the period for which final true-up tariff is claimed:

Capital cost as on 31.03.2024	(Rs. in lakh)*	83,193.80
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		-
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		115.91
Gross Normative Debt as on 31.03.2024		49,211.16
Cumulative Repayment as on 31.03.2024		49,103.78
Net Normative Debt as on 31.03.2024		107.38
Normative Equity as on 31.03.2024		33,650.66
Cumulative Depreciation as on 31.03.2024		67,156.01
Freehold land		113.17


(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner: NTPC Limited
 Name of the Generating Station: Antia Gas power Station
 COD: 01-08-1990
 For Financial Year: 2019-24 (Summary)

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)					Justification	Admitted Cost by the Commission, if any
		2019-20	2020-21	2021-22	2022-23	2023-24		
1	2	3	4	5	6	7	8	9
A.	Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate							
A.1	Allowed Schemes							
A.1.1	AAQMS System	132.75						
A.1.2	HMI Upgrade Work		411.58					
A.1.3	Separation of Effluents from Storm Water Drain & discharge		15.32					
A.1.4	R & M of Excitation System GT-3			33.30	91.31			
A.1.5	Gas & Steam Turbine Control System (R&M Package)				32.35			
	Subtotal (A.1)	132.75	426.90	33.30	91.31			
A.2	New Schemes							
A.2.1	Dry Chemical Powder Fire Tender							
A.2.2	Upgrade of Control System for DM Plant	36.57						
	Decap against A.2.2 above	20.72						
A.2.3	GT Air Conditioning System Replacement							
	Decap against A.2.3 above		20.40					
			3.40					
A.2.4	Replacement of Circuit Breaker in GT starting device		19.54					
A.2.5	AGC Implementation work at NTPC Antia			1.23				
A.2.6	CCTV Surveillance System at NTPC Antia			26.08				
A.2.7	Battery Bank Replacement			232.11				
A.2.8	Self Propelled Articulating Boomlift			3.98				
A.2.9	RTU Replacement			59.25				
A.2.10	Replacement of 220V battery bank at NTPC Antia				9.54			
	Decap against A.2.3 above				41.40			
A.2.11	Chlorine Dioxide Plant				5.17			
A.2.12	Integrated Data and Voice Network at NTPC Antia							337.38
A.2.13	Replacement of battery banks at NTPC Antia							61.94
A.2.13	Decap against A.1.3 above							41.25
								5.28

As per Form-9 of respective FYs

As per Form-9 of respective FYs

परिमल शर्मा/PARIMAL PIVUSH
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED
 EOC, A-BA, Sector-24, Noida-201301 (U.P.)

B.	Risks beyond Original scope including all Cap Exs to Change in Lease/Rate for Fuel at Well Average rate of interest								147.14
	Total additional expenditures (limited with Fuel at Well Average rate of interest) (B)								
	Total (Less: Cap. Cost) (A+B)								


 P. B. B.

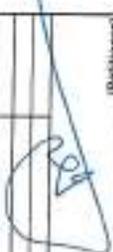
परिमल पीयूष / PARIMAL PIYUSH
 अपर नरेशप्रदाताक (वाणिज्यिक)
 Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalization after COO
 Name of the Petitioner: NTPC Limited
 Name of the Generating Station: Arva Gas power Station
 COO: 01-08-1999
 For Financial Year: 2020-21

Sl. No.	Head of Work/Equipment	Party Name	Actual basis as per Note-2 of BS	IND AS Adj.	ACE Claimed (Actual)		Un-discharged Liability Included in col. 3	Cash basis	EDC Include d in col. 3	Regulations under which claimed	Justification	Amount in Rs Lakh
					IND AS Adj.	Annual basis as per RGAMP						
1	2	3	4	5	6	7	8	9	10	11	12	
A. Works under Original scope, Change in Law etc. eligible for RoC at Normal Rate												
A.1 Allowed Works												
A.1.1	HRM Upgradation Work	ABB India Unimad	411.50	0.00	411.50	0.00	411.50	0.00	252(10)		Horiba Commission vide para 16 of order dttd. 05.09.2003 in petition no. 452/03/2000 has allowed the present work with cost of Rs. 350.00. under reg. 25(2)(c) of Tariff Regulations, 2010. Existing Control system's software are running on Microsoft Windows XP-Server 2003 operating systems. MS Microsoft has ended its support for Microsoft Windows XP-Server 2003 operating systems in 2014. In the absence of support from Microsoft, these systems have been deprived from the Windows updates which are crucial for its security from harmful viruses, spyware and other malicious softwares. After assessment of the systems, OEM vide its letter dated 02.11.2017 has recommended the petitioner to upgrade Control System software along with the underlying IT infrastructure. Copy of the letter is enclosed as Annexure-1-8/1. There is variation in allowed capitalization and actual capitalization as there was variation between estimate and actual capitalization since actual capitalization is based on actual value of purchase orders. Horiba Commission may be pleased to allow the same.	350.00
A.1.2	Separation of Effluents from Storm Water Drain & RESEARCH PWT LTD	SEHWA INFRA & RESEARCH PWT LTD	15.32	0.00	15.32	0.00	15.32	0.00	26(1)(b)		Horiba Commission vide para 13 of order dttd. 10.07.2003 in petition no. 389/GT/2000 has allowed the present work under 'Change in Law' in compliance to directions of RSPCB. As per the directions issued by Rajasthan State Pollution Control Board (RSPCB) on 02.07.2014 under Section 33A of Water (Prevention & Control of Pollution) Act, 1974, it is mandated to maintain Zero discharge from the instant station. Separation of Effluents from Storm Water Drain discharge is necessary for ensuring the Zero discharge as per statutory requirement. Copy of RSPCB directions is attached as Annexure-1-8/2. The current additional capitalization pertains to the release of balance payments in the process of Contract closing. Horiba Commission may be pleased to allow the same.	
A.2 New Claims												
		846000M JA, 11	426.93	0.00	426.93	0.00	426.93	0.00				

परिमल पीयूष / PARIMAL PIYUSH
 अपर महाप्रबन्धक (व्यावसायिक)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED,
 EOC, A-8A, Sector-24, Noida-201301 (U)

A.2.1	OT Air Conditioning System Replacement	VOLVO ENERGI PVT LTD	26.15	0.00	26.15	0.00	5.77	20.40	0.00	25(2)(c)	Existing Air Conditioning Systems in Central Control room of Andra GPs is based on AC-70 series compressors by Mitsubishi. OEM vide its letter dated 14.07.2017 has informed that it has discontinued the manufacturing of AC-70 series compressors and can avoid the technical support and supply of spares for the AC system till 31.12.2018. Copy of the letter attached as Annexure-1-803.
	Decap pertaining to A.2.2 above		-0.34	-3.06	-3.40	0.00	0.00	-3.40	0.00		In view of completion of its useful life and the unavailability of spares, the petitioner has replaced the existing system. The present capitalization pertains to the same. Hon'ble Commission may be pleased to allow the same.
A.2.2	Replacement of Circuit Breaker in OT starting device	ABB India Limited	23.48	0.00	23.48	0.00	3.94	19.54	0.00	25(2)(c)	These breakers are very critical equipment and are required for and startup. Old Breakers have been deemed obsolete by OEM and no spares support is available. Hence, these breakers have been replaced by new breakers at Gas Turbine starting device. Hon'ble Commission may be pleased to allow the same under regulative 25(2)(c) of Tariff Regulations, 2019.
		Subtotal (A.2)	49.31	-3.06	46.25	0.00	9.71	36.54	0.00		
A.3	Capitalisation of MBOGA items		18.87	0.00	18.87	0.00	0.87	18.00	0.00	25(2)(d)	These MBOGA were capitalised due to replacement of assets which were employed under original scope. The old assets fulfilled their useful life and were fully depreciated. Hon'ble Commission may be pleased to allow the capitalisation of these MBOGA as per Regulation 25 (2) (d) of Tariff Regulation, 2019 as replacement of these MBOGA were necessitated since the usefulness of these assets were not commensurate with the useful life of the SBBPS.
A.4	Decap of MBOGA- Part of Capital Cost		-1.70	-33.50	-35.20	0.00	0.00	-37.20	0.00	25(2)	These assets were part of capital cost, have become unserviceable accordingly the same are to be de-capitalised.
A.5	Decap of Spares- Part of Capital Cost		-7.80	-71.34	-79.14	0.00	0.00	-79.22	0.00	25(2)	These spares were part of capital cost, have become unserviceable accordingly the same are de-capitalised.
	Total Claim for the year (A.3+A.4+A.5)		494.60	-107.86	386.74	0.00	10.58	366.15	0.00		
A.6	Add Discharge of liability corresponding to allowed/ claimed assets										
	Total additional capitalisation claimed with RoE at Normal Rate (A)							14.23		25(1)(g)	Details given in Form-5, i.e., Liability Flow Statement
B.	Net/Dis Beyond Original scope including add-cap due to Change in Law eligible for RoE at Wtd. Average rate of Interest										
	Total additional capitalisation claimed with RoE at Wtd. Average rate of Interest (B)										
	Total Add. Cap. Claimed (A+B)							360.38			


 (Petitioner)

परिमल पीयूष / PARIMAL PIYUSH
 अपर महाप्रबन्धक (व्यवसायिक)
 Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED
 ECC, A-8A, Sector-24, Noida-201301 (U.P.)
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श्रीमती शीमा/ PARIMAL PIYUSH
 Addl. General Manager (Commercial)
 एच.ए.सी. सेक्टर-२५
 एन.टी.पी. कॉम्प्लेक्स/ NTPC



PART-I FORM-9										
Name of the Project/ Name of the Generating Station										
Your own Statement of Additional Capitalisation after CDD										
NTPC Limited										
Area Gas power Station										
61205-189										
For Financial Year										
2021-22										
Sl. No.	Head of Work/Equipment	Party Name	Account bills as per bills-2 of BS	RD AS Ad	Accrual basis as per (B&P)	Discharged Liability included in cat. 3	Cash bills	ROC included in cat. 3	Regulators under which claimed	Admitted Cost by the Commission, if any
1	2	3	4	5	6	7	8	9	10	11
A	Works under Original scope, Changes in Law etc. eligible for ROC at Normal Rate		0.00	0.00	0.00	0.00	0.00	0.00		
A.1	Original Scope		0.00	0.00	0.00	0.00	0.00	0.00		
1	R & M of Excitation System GT-3	ABB India Limited	91.31	0.00	91.31	91.66	33.30	0.00	33(23)	312
<p>Horiba Commission vide para 12 of order dt. 05.08.2023 in paras no. 4320CT/2020 has allowed the present work with outlay of Rs. 3102.00 under reg. 20(2)(b) of Tariff Regulations, 2019.</p> <p>Existing Excitation system in the units of Area GT3 were installed way back in year 1988. With passage of time, the AVR converter and the associated power components have become obsolete. After the assessment of the system, OEM has expanded that the like system services, support and availability of spares may not be guaranteed as the existing system has become obsolete. Copy of the letter dt.24.09.2019 from OEM is attached as Annexure-1-CM.</p> <p>There is a failure in allowed capitalization and actual capitalization as present capitalization is only for the Unit under allowed capitalization was for four units. Further, the allowed capitalization was based on estimate while present capitalization is based on actual purchase orders.</p> <p>Horiba Commission may be pleased to allow the present capitalization.</p>										
A.2	New Claims		91.31	9.88	91.31	91.66	33.30	9.00		
<p>Horiba Commission vide its order dated 29.08.2019 in paras no.3190C/2019 directed at ILCOG station to implement the AGC as per commission given below</p> <p>"14. In the interest of reliable and safe grid operation, the Commission directs that all the ILCOG stations whose meter is defunct/under repair by CDRC shall be AGC-enabled and the enabling hardware including secondary devices through AGC be implemented as per the following direction:</p> <p>1. All thermal 50/60 MW units with installed capacity of 200 MW and above and all hydro stations having capacity exceeding 25 MW excluding the run-of-river Hydro Projects irrespective of size of the generating station and whose meter is defunct/under repair by CDRC are directed to install equipment at the unit control rooms for monitoring the required data for AGC as per the requirement to be notified by NLDG. NLDG shall notify the said requirements within one month of this order.</p> <p>Copy of order dated 29.08.2019 is attached as Annexure-1-C2</p> <p>Accordingly in compliance of direction of Hon'ble Commission, implementation of AGC was carried out at the instant station.</p> <p>Further, Horiba Commission has allowed additional capital expenditure incurred in implementation of AGC in paras No-3390/T/2020 vide its order dated 27.09.2022.</p> <p>Therefore, it is humbly requested that Hon'ble Commission may be pleased to allow the AGC at the instant station.</p> <p>As per direction issued by ATIS, Major vide meter ref. dt. 29.01.2020, the no. of CCTV installed at NTPC Area had to be increased 1(Labor from ATIS, Jajpur attached as Annexure-1-C3). In view of the CCTV surveillance system have been strengthened.</p> <p>Horiba Commission may be pleased to allow the same.</p> <p>Justification as given in A.2.2 at Form 6_20-21.</p> <p>Present capitalization pertains to the balance payment for the work performed in 2020-21.</p> <p>Horiba Commission may be pleased to allow the same.</p>										
1	AGC implementation work at NTPC Area	ABB India Limited	31.09	0.00	31.09	4.00	28.06	0.00	26(10)	
2	CCTV Surveillance System at NTPC Area	RAJ INFO ENTERPRISE PVT LTD	294.45	0.00	294.45	2.34	232.11	0.00	24(10) & 26(11)	
3	Replacement of Circuit Breaker in GT starting device	ABB India Limited	1.23	0.00	1.23	0.00	1.23	0.00	25(20)	

Sl. No.	Head of Work/Equipment	Party Name	ACE Granted (Actual)						Regulations under which claimed	Justification	Amount in Rs. Lakh
			Accrued basis as per Para-2 of DS	RD AS Ad	Accrued basis as per 104AP	Liability discharged (Actual)	Cash basis in col 3	EDC Inclusion in col 3			
1	2	3	4	5	6	7	8	9	10	11	12
4	Battery Bank Replacement	SAFF INDA PVT LTD	4.00	0.00	4.00	0.70	3.30	0.00	25(2)(b)	This add cap pertains to replacement of assets whose useful life is not commensurate with the useful life of the project and such assets have been fully depreciated. Hence, Contribution may be allowed to allow the same.	
5	Self Propelled Advancing System	MITANDI LTD	59.25	0.00	59.25	0.00	59.25	0.00	26(1)(b) & 26(1)(c)	Self propelled advancing beam lift is required for carrying out maintenance job in switchyard. EHV equipments like CT, CVT, busbar, EMU transformer, LA, lighting pole, earth tower and other unmanageable approach jacks. The beam lift machine has maintenance in almost 165 days, direction with ease and safety. The CEI, Safety Requirements for Conductor, Operation and Maintenance of Electrical Plants and Electric Lines (Assessment) Regulations, 2022 further mandate the need for special safety measures to take care of accidents caused due to fall from height. CEI/Safety Requirements for Construction, Operation and Maintenance of Electrical Plants and Electric Lines (Assessment) Regulations, 2022 attached in Annexure-1 (C4). Hence for improving safety of workplace the towerlift is compliance to CEI, 2022 Regulations it has been capitalized.	
6	GT Air Conditioning System Replacement	VOLKS ENGINE PVT LTD	-0.11	0.11	0.00	0.00	0.00	0.00	25(2)(c)	For the Commission may be allowed to allow the same. Justification as given in A.2.1 in Form-9, 20-21.	
Subtotal (A.2)			340.46	5.11	335.35	0.00	340.46	0.00			
A.3	Capitalization of MBOAs	Venues Parties	79.01	0.00	79.01	0.00	79.01	0.00	25(2)(a)	These MBOAs were capitalized due to replacement of assets which were deployed under original scope. The old assets were not used fully and were fully depreciated. Hence Commission may be allowed to allow the capitalization of these MBOAs as per Regulation 25(2) (a) of Tariff Regulation, 2019 as replacement of these MBOAs were successful since the useful life of these assets were not commensurate with the useful life of the project.	
A.4	Dissep of MBOAs: Part of Capital Cost		-1.36	-24.22	-25.58	0.00	-25.58	0.00	25(2)	These assets were part of capital cost, have become unserviceable. Accordingly the same are de-capitalized.	
A.5	Dissep of Spares: Part of Capital Cost		-8.06	-73.45	-74.51	0.00	-74.51	0.00	25(2)	These spares were part of capital cost, have become unserviceable. Accordingly the same are de-capitalized.	
Total claim (A.3+A.4+A.5)			499.25	-27.57	471.68	0.00	471.68	0.00			
A.6	Add Discharge of liability corresponding to allowed claims				15.67		15.67		25(1)(d)	Details given in Form-9, i.e., Liability Free Statement	
Total additional capitalization claimed with net at Normal Rate (A)					381.54		381.54				
B.	Writta Beyond Original scope involving add-cap due to change in Law stipulated by CEC at Wtd. Average rate of interest										
Total additional capitalization claimed with net at Wtd. Average rate of interest (B)											

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श्रीराम धीर/PRIMAL PIYUSH
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTS
ECC, Area 3

PART I FORM 1												
Year wise Statement of Additional Contribution After CDD												
Name of the Petitioner MTC Limited												
Name of the Generating Station Arns Gas Power Station												
For Financial Year 2021-22												
Sl. No.	Head of Work/Equipment	Party Name	Accrual basis as per Para-2 of ES		AGC Claimed (Actual) or Discharged Liability included in		Cost basis in col. 3	EC included in col. 3	Regularised under which clause	Justification	Amount in Rs Lakh	
			4	5	6	7					8	9
1	2	3	4	5	6	7	8	9	10	11	12	
Total AGC Cap. Claimed (Add)											35.34	

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परिमल पीयूष/PARIMAL PIYUSH
 अपर मासुख-धक (दाणिजिम्भ)
 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year-wise Statement of Additional Capital Expenditure (ACE) - COI											PART - FORM 1	
Name of the Generating Station												
NTPC Limited												
Area Gas power station												
01-04-1999												
2022-23												
Sl. No.	Head of Work/Equipment	Party Name	Accrual basis as per Rule-2 of BS	Accrual basis as per BSAP	Un-discharged Liability included in col. 5	Cash basis as in col. 3	ESC included as in col. 3	Regulations under which scheme	Justification	Amount in Rs. Lacs	Admitted Cost by the Commission, if any	TZ
A.1	Works under Original scope, Change in Law etc. eligible for Risk at Normal Rate											
A.1	Allowed Works											
1	Excavation system is 01-1	AMS INDIA LTD	91.31	91.31	0.00	91.31	0.00	2502(H)	-Available as given in A.1.1 in Form-9, 21-02-2022 Present capitalisation pertains to the balance payment for the said work performed in 2020-21 Hortible Commission may be allowed to allow the same.	31		
	Subtotal (A.1)		91.31	91.31	0.00	91.31	0.00					
A.2	New Schemes											
1	Gas & Steam Turbine Control System (RAM Package)	AMS INDIA LTD	-32.36	-32.36	0.00	-32.36	0.00	27	The scheme for replacement of CMI system of GT-1&3 was allowed vide para 300 of order dt/ 21.01.2011 in Petition No. 127/2009 with Interim Application No. 40/2009. The present capitalisation is cost adjustment against allowed work. Hortible Commission may be allowed to allow the same.			
2	RTU Replacement	POWER GRID CORPORATION OF INDIA LTD	9.64	9.64	0.00	9.64	0.00	20(1)(B)	Hortible Commission vide its order dated 28.06.2019 in Petition no-3106RC/2018, directed RTU's stations as under: "A. All seven RTU's stations whose tenders determined or accepted by CERTC shall have communication from the control room made to the RTU in the self control room. B. The Central Transmission Utility (CTU) is directed to issue communication immediately to the RTU/RTUs to the control room made/accepted for the generating stations in a scheduled and alternate path ensuring route security and their communication. C. The NTPC is also directed to commission the required communication infrastructure. D. The expenditure on a total of completion of the above directions may be claimed as per relevant regulations or provisions of the PPA." The copy of Hortible Commission's order dated 28.6.2019 is again attached as Annexure-1-D2. Further, in various meeting of NPPC including 19th T&T Sub Committee meeting of NPPC held on 14.11.2019 it was decided to replace existing old RTUs with latest RTUs as per Protocol as per to existing seamless communication required for AGC implementation as well as for interconnection of other telemetry and protection data. The subject of NPPC meeting dt/ 14.11.2019 is attached herewith as Annexure-1-D3. Accordingly, in compliance of direction of Hortible Commission order dt/ 28.6.2019 and also as mandated in NPPC meeting, the work of RTUs was carried out. Hortible Commission may be pleased to allow the proposed capitalisation. The following details of replacement of assets whose useful life is not commensurable with the useful life of the project are such assets have been fully depreciated. Hortible Commission may be pleased to allow the same.			
	Subtotal (A.2)		-32.72	-32.72	-0.00	-32.72	0.00					
A.3	Capitalisation of MBQs											
A.3.1	Original Equipment	Vastu Pastes	73.04	73.04	16.45	62.59	0.96	26(2)(C)	These MBQs were capitalised due to replacement of assets which were deployed under original scope. The old assets fulfilled their useful life and were fully depreciated. Hortible Commission may be pleased to allow the capitalisation of these MBQs as per Regulation 26 (2) (c) of Tariff Regulation, 2010 as replacement of these MBQs were accumulated over the useful life of these assets with an inconsistency with the useful life of the Station.			
A.3.2	ICP, WP machines & SATCOM equipment	Vastu Pastes	2.52	2.52	3.08	2.52	0.00					
A.3.3	Construction equipment	Vastu Pastes	22.93	22.67	0.00	22.67	0.00					
	Subtotal (A.3)		98.49	98.23	19.53	85.65	0.96					
			37.17	37.17	0.00	37.17	0.00					

श्री अशोक कुमार (कार्पोरेट) Addl. General Manager (Commercial) एन टी सी लिमिटेड / NTPC Limited

Statement of Depreciation

Name of the Company :	NTPC Limited
Name of the Power Station :	Anta Gas power Station

S. No.	Particulars	(Amount in Rs Lakh)					
		Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Opening Capital Cost	82059.53	82,087.21	82,234.35	82,614.72	82,966.06	82,997.32
2	Closing Capital Cost	82087.21	82,234.35	82,614.72	82,966.06	82,997.32	83,193.80
3	Average Capital Cost	82073.37	82,160.78	82,424.54	82,790.39	82,981.69	83,095.56
1a	Cost of IT Equipments & Software included in (1) above		328.06	345.72	259.38	235.64	251.30
2a	Cost of IT Equipments & Software included in (2) above		345.72	259.38	235.64	251.30	270.00
3a	Average Cost of IT Equipments & Software		336.89	302.55	247.51	243.47	260.65
4	Freshhold land	113.17	113.17	113.17	113.17	113.17	113.17
5	Rate of depreciation						
6	Depreciable value	73,764.18	73,876.54	74,110.48	74,434.25	74,606.02	74,710.22
7	Balance useful life at the beginning of the period	3.00	2	1	-	-	-
8	Remaining depreciable value	9,895.69	6,720.52	3,708.23	431.60	261.66	255.46
9	Depreciation (for the period)	3,298.56	3,360.26	3,708.23	431.60	261.66	255.46
10	Depreciation (annualised)	3,298.56	3,360.26	3,708.23	431.60	261.66	255.46
11	Cumulative depreciation at the end of the period	67,167.05	70,516.28	74,110.48	74,434.25	74,606.02	74,710.22
12	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009	-	-	-	-	-	-
13	Add: Cumulative depreciation adjustment on account of liability Discharge	-	-	-	-	-	-
14	Less: Cumulative depreciation adjustment on account of de-capitalisation	11.04	114.02	107.84	89.90	151.26	294.42
15	Net Cumulative depreciation at the end of the period after adjustments	67,156.01	70,402.25	74,002.65	74,344.35	74,454.75	74,415.79

(Petitioner)

परिमल प्रियुष (PARIMAL PIYUSH)
अप्ट मनेजर (कॉमर्शियल)
अप्ट. General Manager (Commercial)
Addl. General Manager / NTPC LIMITED
एन टी पी सी लिमिटेड / NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :		NTPC Limited			
Name of the Power Station :		Anta Gas power Station			
S. No.	Month	Unit	Oct-18	Nov-18	Dec-18
1	Quantity of Gas/RLNG/Liquid Fuel supplied by gas company	(1000 SCM)	2,400.82	21,191.78	8.63
2	Adjustment (+/-) in quantity supplied/ made by oil/gas company/supplier	(1000 SCM)	0	0.00	0
3	Gas?RLNG/Liquid fuel supplied by oil/gas company/ supplier inclusive of opening stock (for liquid fuel) (1+2)	(1000 SCM)	2,400.82	21,191.78	8.63
4	Normative transit & handling losses	(1000 SCM)			
5	Net Gas/RLNG/Liquid fuel supplied by oil/ gas company/ supplier inclusive of opening stock (for liquid fuel) (3+4)	(1000 SCM)	2,400.82	21,191.78	8.63
6	Amount charged by oil/ gas company/ supplier inclusive of value of opening stock (for liquid fuel)	(Rs)	28241628	244710693	93728
7	Adjustment (+/-) in amount charged made by gas company/supplier	(Rs)	-99257	543146	27670
8	Total amount charged inclusive of opening stock (for liquid fuel) (6+7)	(Rs)	28142371	245253839	121398
9	Transportation charges by Rail/ Ship/ Road Transport	(Rs)	6475390	46668717	0
10	Adjustment (+/-) in amount charged by Railways/ transport Company	(Rs)			
11	Demurrage charge, if any	(Rs)			
12	Cost of diesel in trans. Coal MGR sys	(Rs)			
13	Total Transportation charge(9+10-11+12)	(Rs)	6475390	46668717	0
14	Others	(Rs)			
15	Total amount charged for Gas/ RLNG/ liquid Fuel supplied including transportation (8+13)	(Rs)	34617761	291922556	121398
16	Weighted average GCV of Gas/ RLNG/ Liquid Fuel as received	Kcal/SCM	9239.56	9114.27	9209.8
17	Weighted average Price of Gas/ RLNG/ Liquid Fuel	Rs/1000SCM	14419.12	13775.27	14066.35



(Petitioner)

परिमल पीयूष/ PARIMAL PIYUSH
अध्यक्ष, परिष्कार-एक (व्यावसायिक)
Addl. General Manager (Commercial)
एन टी सी गैस लिमिटेड/ NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :		NTPC Limited			
Name of the Power Station :		Anta Gas power Station			
S. No.	Month	Unit	Oct-18	Nov-18	Dec-18
1	Quantity of Gas/RLNG/Liquid Fuel supplied by gas company	(1000 SCM)	36,694.66	6,447.69	1,326.96
2	Adjusted (+/-) in quantity supplied/ made by oil/gas company/supplier	(1000 SCM)			
3	Gas?RLNG/Liquid fuel supplied by oil/gas company/ supplier inclusive of opening stock (for liquid fuel) (1+2)	(1000 SCM)	36,694.66	6,447.69	1,326.96
4	Normative transit & handling losses	(1000 SCM)			
5	Net Gas/RLNG/Liquid fuel supplied by oil/ gas company/ supplier inclusive of opening stock (for liquid fuel) (3+4)	(1000 SCM)	36,694.66	6,447.69	1,326.96
6	Amount charged by oil/ gas company/ supplier inclusive of value of opening stock (for liquid fuel)	(Rs)	1,15,07,82,432.00	8,55,22,752.00	53,06,949.00
7	Adjustment (+/-) in amount charged made by gas company/supplier	(Rs)	-39,44,596.00	-11,02,499.00	-93,777.00
8	Total amount charged inclusive of opening stock (for liquid fuel) (6+7)	(Rs)	1,14,68,37,836.00	8,44,20,253.00	52,13,172.00
9	Transportation charges by Rail/ Ship/ Road Transport	(Rs)	33,87,55,493.00	17,08,90,309.00	4,59,17,275.00
10	Adjustment (+/-) in amount charged by Railways/ transport Company	(Rs)			
11	Demurrage charge, if any	(Rs)			
12	Cost of diesel in trans. Coal MGR sys	(Rs)			
13	Total Transportation charge(9+10-11+12)	(Rs)	33,87,55,493.00	17,08,90,309.00	4,59,17,275.00
14	Others	(Rs)			
15	Total amount charged for Gas/ RLNG/ liquid Fuel supplied including transportation (8+13)	(Rs)	1,48,55,93,329.00	25,53,10,562.00	5,11,30,447.00
16	Weighted average GCV of Gas/ RLNG/ Liquid Fuel as received	Kcal/SCM	9,236.99	9,233.48	9,275.51
17	Weighted average Price of Gas/ RLNG/ Liquid Fuel	Rs/1000SCM	40,485.28	39,597.24	38,532.13



(Petitioner)

परिमल पीयूष/ PARIMAL PIYUSH
 अध्यक्ष/प्रबन्धक (व्यावसायिक)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :		NTPC Limited			
Name of the Power Station :		Anta Gas power Station			
S. No.	Month	Unit	Oct-18	Nov-18	Dec-18
1	Quantity of Gas/RLNG/Liquid Fuel supplied by gas company	(MT)	2080.77	2080.77	2080.77
2	Adjustment (+/-) in quantity supplied/ made by oil/gas company/supplier	(MT)			
3	Gas?RLNG/Liquid fuel supplied by oil/gas company/ supplier inclusive of opening stock (for liquid fuel) (1+2)	(MT)	2080.77	2080.77	2080.77
4	Normative transit & handling losses	(MT)			
5	Net Gas/RLNG/Liquid fuel supplied by oil/ gas company/ supplier inclusive of opening stock (for liquid fuel) (3+4)	(MT)	2080.77	2080.77	2080.77
6	Amount charged by oil/ gas company/ supplier inclusive of value of opening stock (for liquid fuel)	(Rs)	141485430	141485430	141485430
7	Adjustment (+/-) in amount charged made by gas company/supplier	(Rs)			
8	Total amount charged inclusive of opening stock (for liquid fuel) (6+7)	(Rs)	141485430	141485430	141485430
9	Transportation charges by Rail/ Ship/ Road Transport	(Rs)	-	-	-
10	Adjustment (+/-) in amount charged by Railways/ transport Company	(Rs)	-	-	-
11	Demurrage charge, if any	(Rs)	-	-	-
12	Cost of diesel in trans. Coal MGR sys	(Rs)	-	-	-
13	Total Transportation charge(9+10-11+12)	(Rs)	-	-	-
13A	Others	(Rs)	-	-	-
15	Total amount charged for Gas/ RLNG/ liquid Fuel supplied including transportation (8+13)	(Rs)	141485430	141485430	141485430
16	Weighted average GCV of Gas/ RLNG/ Liquid Fuel as received	Kcal/L (kg)	11380.16	11380.16	11380.16
17	Weighted average Price of Gas/ RLNG/ Liquid Fuel	Rs/MT	67996.83	67996.83	67996.83


(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर्य मसिवापक (पारिपियक)
Add. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :		NTPC Limited			
Name of the Power Station :		Anta Gas power Station			
S. No.	Month	Unit	Oct-19	Nov-19	Dec-19
A OPENING QUANTITY					
1	Opening Stock of Gas	(1000 SCM)			
2	Value of Stock	Rs			
B QUANTITY					
3	Quantity of gas(RLING)/ Liquid fuel supplied by gas Company	(1000 SCM)	1,401.46	6,607.98	207.46
4	Adjustment (+/-) in quantity supplied/ made by Gas company	(1000 SCM)	-	-	-
5	Gas supplied by gas Company (3+4)	(1000 SCM)	1,401.46	6,607.98	207.46
6	Normative transit & handling losses	(1000 SCM)			
7	Net gas supplied (5-6)	(1000 SCM)	1,401.46	6,607.98	207.46
C PRICE					
8	Amount charged by the Gas/ Oil Company	(Rs)	16023019.53	82128311.12	2312558.83
9	Adjustment (+/-) in amount charged made by Gas Company	(Rs)	-	-	-
10	Handling, Sampling and such other Similar charges				
11	Total amount charged (8+9+10)	(Rs)	16023019.53	82128311.12	2312558.83
D TRANSPORTATION					
12	Transportation charges by Rail/ Ship/ Road Transport				
	By Rail				
	By Road				
	By Ship				
	By Pipe				
13	Adjustment (+/-) in amount charged by railways/ transport company	(Rs)	2705068.18	13842022.78	555155.16
14	Demurrage charge, if any	(Rs)			
15	Cost of diesel in trans. Coal MGR system, if applicable	(Rs)			
16	Total Transportation charge(12+/-13-14+15))	(Rs)	2705068.18	13842022.78	555155.16
	Others	(Rs)			
17	Total amount charged for gas supplied including transportation (11+16)	(Rs)	18728087.71	95970333.9	2867714
16	Weighted average GCV of gas	Kcal/SCM	9324.57	9260.23	9233.25
17	Weighted average PRICE of gas	Rs/1000SCM	13363.32	14523.40	13823.17


(Petitioner)

परिचालक/परिमल पिउश
आयुक्त प्रबन्धक (व्यावसायिक)
आ.प्र. म. वि. लिमिटेड/ NTPC LIMITED
ECC, A-6A, Sector-24, Noida-201301 (U.P.)

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :		NTPC Limited			
Name of the Power Station :		Anta Gas power Station			
S. No.	Month	Unit	Oct-19	Nov-19	Dec-19
1	Quantity of gas supplied by gas Co.	(1000 SCM)	1,875.18	1,003.14	621.33
2	Adjustment (+/-) in quantity supplied/ made by gas company	(1000 SCM)			
3	gas supplied by gas co. (1+2)	(1000 SCM)	1,875.18	1,003.14	621.33
4	Normative transit & handling losses	(1000 SCM)			
5	Net gas supplied (3-4)	(1000 SCM)	1,875.18	1,003.14	621.33
6	Amount charged by the gas co.	(Rs)	6,14,11,706.55	3,23,08,176.73	2,04,66,402.28
7	Adjustment (+/-) in amount charged made by gas co.	(Rs)	-		
8	Total amount charged (6+7)	(Rs)	6,14,11,706.55	3,23,08,176.73	2,04,66,402.28
9	Transportation charge	(Rs)	35,13,833.45	18,81,351.26	11,65,628.72
10	Adjustment (+/-) in amount charged by railway co.	(Rs)			
11	Demurrage charge, if any	(Rs)			
12	Cost of diesel in trans. Coal MGR sys	(Rs)			
13	Total Transportation charge(9+10-11+12)	(Rs)	35,13,833.45	18,81,351.26	11,65,628.72
14	Others	(Rs)			
15	Total amount charged for gas supplied including transportation (8+13+14)	(Rs)	6,49,25,540.00	3,41,89,527.99	2,16,32,031.00
16	Weighted average GCV of gas	Kcal/SCM	9,290.85	9,298.83	9,301.58
17	Weighted average PRICE of gas	Rs/1000SCM	34,623.56	34,062.67	34,815.74

TD
(Petitioner)

परिमल पीयूष / PARIMAL PIYUSH
अध्यक्ष, परिसर-24 (व्यावसायिक)
Add. General Manager (Commercial)
एन टी सी पी लिमिटेड / NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :		NTPC Limited			
Name of the Power Station :		Anta Gas power Station			
S. No.	Month	Unit	Oct-19	Nov-19	Dec-19
1	Opening Stock of Gas	(MT)	2080.77	2080.77	2059.77
2	Value of Stock	Rs.	141485430.00	141485430.00	140057496.87
3	Quantity of Naptha supplied by Oil Co.*	(MT)			
4	Adjustment (+/-) in quantity supplied made by co.	(MT)			
5	Naptha supplied by co. (1+2)	(MT)	0	0.00	0
6	Normative transit & handling losses	(MT)			
7	Net Naptha supplied (3-4)	(MT)	0	0.00	0
8	Amount charged by the Naptha co.	(Rs)			
9	Adjustment (+/-) in amount charged made by Co...	(Rs)			
10	Total amount charged (6+7)	(Rs)	0	0	0
11	Transportation charge by rail transport	(Rs)	-	-	-
12	Adjustment (+/-) in amount charged by railway co.	(Rs)	-	-	-
13	Demurrage charge, if any	(Rs)	-	-	-
14	Cost of diesel in trans. Coal MGR sys	(Rs)	-	-	-
15	Total Transportation charge(9+10-11+12)	(Rs)	-	-	-
16	Others(ENTRY TAX)	(Rs)	-	-	-
17	Total amount charged for Naptha supplied including transportation (8+13)	(Rs)	11380.16	11365.68	11365.68
18	Weighted average GCV of Naptha	Kcal/ kg	67996.83	67996.83	67996.83
19	Weighted Price of Naptha	Rs/MT			


(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर मॅनेजर-कार्ग (कार्गो/कार्गो)
Addl. General Manager (Commercial)
एन टी सी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :		NTPC Limited			
Name of the Power Station :		Anta Gas power Station			
S. No.	Month	Unit	Oct-20	Nov-20	Dec-20
1	Quantity of gas supplied by gas Co.	(1000 SCM)	65.83	-	20.95
2	Adjustment (+/-) in quantity supplied/ made by gas company	(1000 SCM)	0	0.00	0
3	gas supplied by gas co. (1+2)	(1000 SCM)	65.83	-	20.95
4	Normative transit & handling loses	(1000 SCM)			
5	Net gas supplied (3-4)	(1000 SCM)	65.83	-	20.95
6	Amount charged by the gas co.	(Rs)	445041.61	0	145162.49
7	Adjustment (+/-) in amount charged made by gas co.	(Rs)	0	0	0
8	Total amount charged (6+7)	(Rs)	445041.61	0	145162.49
9	Transportation charge	(Rs)	134052.07	0	39375.1
10	Adjustment (+/-) in amount charged by railway co.	(Rs)			
11	Demurrage charge, if any	(Rs)			
12	Cost of diesel in trans. Coal MGR sys	(Rs)			
13	Total Transportation charge(9+10-11+12)	(Rs)	134052.07	0	39375.1
14	Others	(Rs)			
15	Total amount charged for gas supplied including transportation (8+13+14)	(Rs)	579093.68	0	184537.6
16	Weighted average GCV of gas	Kcal/SCM	9247.27	9247.27	9317.84
17	Weighted average PRICE of gas	Rs/1000SCM	8796.67	0.00	8807.64

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अध्यक्ष, वाणिज्यिक (परिमल)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :		NTPC Limited			
Name of the Power Station :		Anta Gas power Station			
S. No.	Month	Unit	Oct-20	Nov-20	Dec-20
1	Opening Stock of Gas	(1000 SCM)	-	-	-
2	Value of Stock	Rs.	-	-	-
3	Quantity of gas supplied by gas Co.	(1000 SCM)	-	-	-
4	Adjustment (+/-) in quantity supplied/ made by gas company	(1000 SCM)	-	-	-
5	gas supplied by gas co. (1+2)	(1000 SCM)	-	-	-
6	Normative transit & handling losses	(1000 SCM)	-	-	-
7	Net gas supplied (3-4)	(1000 SCM)	-	-	-
8	Amount charged by the gas co.	(Rs)	-	-	-
9	Adjustment (+/-) in amount charged made by gas co.	(Rs)	-	-	-
10	Total amount charged (6+7)	(Rs)	-	-	-
11	Transportation charge	(Rs)	-	-	-
12	Adjustment (+/-) in amount charged by railway co.	(Rs)	-	-	-
13	Demurrage charge, if any	(Rs)	-	-	-
14	Cost of diesel in trans. Coal MGR sys	(Rs)	-	-	-
15	Total Transportation charge(9+10-11+12)	(Rs)	-	-	-
16	Others	(Rs)	-	-	-
17	Total amount charged for gas supplied including transportation (8+13+14)	(Rs)	-	-	-
18	Weighted average GCV of gas	Kcal/SCM	9,065.60	9,065.60	9,065.60
19	Weighted average PRICE of gas	Rs/1000SCM			

 (Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अध्यक्ष, परिसर-प्रमुख (व्यावसायिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :		NTPC Limited			
Name of the Power Station :		Anta Gas power Station			
S. No.	Month	Unit	Oct-20	Nov-20	Dec-20
1	Opening Stock of Gas	(MT)	2008.41	2008.41	2008.41
2	Value of Stock	Rs.	136565791.49	136565791.49	136565791.49
3	Quantity of Naptha supplied by Oil Co.*	(MT)			
4	Adjustment (+/-) in quantity supplied made by co.	(MT)			
5	Naptha supplied by co. (1+2)	(MT)	0	0.00	0
6	Normative transit & handling loses	(MT)			
7	Net Naptha supplied (3-4)	(MT)	0	0.00	0
8	Amount charged by the Naptha co.	(Rs)			
9	Adjustment (+/-) in amount charged made by Co..	(Rs)			
10	Total amount charged (6+7)	(Rs)	0	0	0
11	Transportation charge by rail transport	(Rs)	-	-	-
12	Adjustment (+/-) in amount charged by railway co.	(Rs)	-	-	-
13	Demurrage charge, if any	(Rs)	-	-	-
14	Cost of diesel in trans. Coal MGR sys	(Rs)	-	-	-
15	Total Transportation charge(9+10-11+12)	(Rs)	-	-	-
16	Others(ENTRY TAX)	(Rs)	-	-	-
17	Total amount charged for Naptha supplied including transportation (8+13)	(Rs)	11370.71	11370.71	0
18	Weighted average GCV of Naptha	Kcal/ kg	11370.71	11370.71	11370.71
19	Weighted Price of Naptha	Rs/MT	67996.83	67996.83	67996.83


(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
आपरा मसुआरकर (वर्गिअकर)
Add. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-9A, Sector-2A, Noida-201301 (U.P.)

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :		NTPC Limited			
Name of the Power Station :		Anta Gas power Station			
S. No.	Month	Unit	Oct-21	Nov-21	Dec-21
1	Quantity of gas supplied by gas Co.	(1000 SCM)	-	-	-
2	Adjustment (+/-) in quantity supplied/ made by gas company	(1000 SCM)	0	0	0
3	gas supplied by gas co. (1+2)	(1000 SCM)	-	-	-
4	Normative transit & handling losses	(1000 SCM)	-	-	-
5	Net gas supplied (3-4)	(1000 SCM)	-	-	-
6	Amount charged by the gas co.	(Rs)	0	0	0
7	Adjustment (+/-) in amount charged made by gas co.	(Rs)	0	0	0
8	Total amount charged (6+7)	(Rs)	0	0	0
9	Transportation charge	(Rs)	0	0	0
10	Adjustment (+/-) in amount charged by railway co.	(Rs)	-	-	-
11	Demurrage charge, if any	(Rs)	-	-	-
12	Cost of diesel in trans. Coal MGR sys	(Rs)	-	-	-
13	Total Transportation charge(9+10-11+12)	(Rs)	0	0	0
14	Others	(Rs)	-	-	-
15	Total amount charged for gas supplied including transportation (8+13+14)	(Rs)	0	0	0
16	Weighted average GCV of gas	Kcal/SCM	9398.63	9398.63	9398.63
17	Weighted average PRICE of gas	Rs/1000SCM	8830.67	8830.67	8830.67

(Petitioner)

परिमल पीयूष/ PARIMAL PIYUSH
आपका प्रबन्धक (व्यावसायिक)
Addl. General Manager (Commercial)
एन टी सी गैस लिमिटेड/ NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :		NTPC Limited			
Name of the Power Station :		Anta Gas power Station			
S. No.	Month	Unit	Oct-21	Nov-21	Dec-21
1	Opening Stock of Gas	(1000 SCM)	-	-	-
2	Value of Stock	Rs.	-	-	-
3	Quantity of gas supplied by gas Co.	(1000 SCM)	10,912.10	1,018.30	12.52
4	Adjustment (+/-) in quantity supplied/ made by gas company	(1000 SCM)			
5	gas supplied by gas co. (1+2)	(1000 SCM)	10,912.10	1,018.30	12.52
6	Normative transit & handling losses	(1000 SCM)			
7	Net gas supplied (3-4)	(1000 SCM)	10,912.10	1,018.30	12.52
8	Amount charged by the gas co.	(Rs)	45,14,44,822.00	4,30,35,800.00	5,47,188.00
9	Adjustment (+/-) in amount charged made by gas co.	(Rs)			
10	Total amount charged (6+7)	(Rs)	45,14,44,822.00	4,30,35,800.00	5,47,188.00
11	Transportation charge	(Rs)			
12	Adjustment (+/-) in amount charged by railway co.	(Rs)			
13	Demurrage charge, if any	(Rs)			
14	Cost of diesel in trans. Coal MGR sys	(Rs)			
15	Total Transportation charge(9+10-11+12)	(Rs)			
16	Others	(Rs)			
17	Total amount charged for gas supplied including transportation (8+13+14)	(Rs)	45,14,44,822.00	4,30,35,800.00	5,47,188.00
18	Weighted average GCV of gas	Kcal/SCM	9,228.46	9,163.34	9,151.60
19	Weighted average PRICE of gas	Rs/1000SCM	41,371.03	42,262.59	43,719.12


(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
आपरा अडमिनिस्ट्रेटर (एन.ए.सी.)
Add. General Manager (Coal) (NTPC Ltd.)
एन.टी.पी.सी. लिमिटेड./NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201 301 (U.P.)

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :		NTPC Limited			
Name of the Power Station :		Anta Gas power Station			
S. No.	Month	Unit	Oct-21	Nov-21	Dec-21
1	Opening Stock of Gas	(1000 SCM)	-	-	-
2	Value of Stock	Rs.	-	-	-
3	Quantity of gas supplied by gas Co.	(1000 SCM)	797.15	3.11	-
4	Adjustment (+/-) in quantity supplied/ made by gas company	(1000 SCM)			
5	gas supplied by gas co. (1+2)	(1000 SCM)	797.15	3.11	-
6	Normative transit & handling losses	(1000 SCM)			
7	Net gas supplied (3-4)	(1000 SCM)	797.15	3.11	-
8	Amount charged by the gas co.	(Rs)	5,82,22,860.00	2,69,527.00	-
9	Adjustment (+/-) in amount charged made by gas co.	(Rs)	-	-	-
10	Total amount charged (6+7)	(Rs)	5,82,22,860.00	2,69,527.00	-
11	Transportation charge	(Rs)	-	-	-
12	Adjustment (+/-) in amount charged by railway co.	(Rs)	-	-	-
13	Demurrage charge, if any	(Rs)	-	-	-
14	Cost of diesel in trans. Coal MGR sys	(Rs)	-	-	-
15	Total Transportation charge(9+10-11+12)	(Rs)	-	-	-
16	Others	(Rs)	-	-	-
17	Total amount charged for gas supplied including transportation (8+13+14)	(Rs)	5,82,22,860.00	2,69,527.00	-
18	Weighted average GCV of gas	Kcal/SCM	9,236.87	9,246.72	9,246.72
19	Weighted average PRICE of gas	Rs/1000SCM	73,039.16	86,620.58	86,620.58

 (Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (व्यावसायिक)
Addl. General Manager (Commercial)
एन टी सी गैस लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida, U.P.

Name of the Company :		Details of Source wise Fuel for Computation of Energy Charges			
Name of the Power Station :		NTPC Limited			
		Anta Gas power Station			
S. No.	Month	Unit	Oct-21	Nov-21	Dec-21
1	Opening Stock of Gas	(MT)	1110.72	906.15	1229.55
2	Value of Stock	Rs.	89247822.46	80963063.80	114306411.00
3	Quantity of Naptha supplied by Oil Co.*	(MT)	788.74	323.40	
4	Adjustment (+/-) in quantity supplied made by co.	(MT)			
5	Naptha supplied by co. (1+2)	(MT)	788.74	323.40	0
6	Normative transit & handling loses	(MT)			
7	Net Naptha supplied (3-4)	(MT)	788.74	323.40	0
8	Amount charged by the Naptha co.	(Rs)	74091454	33343348	
9	Adjustment (+/-) in amount charged made by Co.	(Rs)			
10	Total amount charged (6+7)	(Rs)	74091454	33343348	0
11	Transportation charge by rail transport	(Rs)	-	-	-
12	Adjustment (+/-) in amount charged by railway co.	(Rs)	-	-	-
13	Demurrage charge, if any	(Rs)	-	-	-
14	Cost of diesel in trans. Coal MGR sys	(Rs)	-	-	-
15	Total Transportation charge(9+10-11+12)	(Rs)	-	-	-
16	Others(ENTRY TAX)	(Rs)	-	-	-
17	Total amount charged for Naptha supplied including transportation (8+13)	(Rs)	74091454	33343348	0
18	Weighted average GCV of Naptha	Kcal/ kg	11367.76	11373.37	11373.37
19	Weighted Price of Naptha	Rs/MT	85,992.71	92,966.43	92,966.43

 (Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर सहायक-सह (सिनिस्ट्रल)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :		NTPC Limited			
Name of the Power Station :		Anta Gas power Station			
S. No.	Month	Unit	Oct-22	Nov-22	Dec-22
1	Quantity of gas supplied by gas Co.	(1000 SCM)	-	-	-
2	Adjustment (+/-) in quantity supplied/ made by gas company	(1000 SCM)	0	0	0
3	gas supplied by gas co. (1+2)	(1000 SCM)	-	-	-
4	Normative transit & handling losses	(1000 SCM)	-	-	-
5	Net gas supplied (3-4)	(1000 SCM)	-	-	-
6	Amount charged by the gas co.	(Rs)	0	0	0
7	Adjustment (+/-) in amount charged made by gas co.	(Rs)	0	0	0
8	Total amount charged (6+7)	(Rs)	0	0	0
9	Transportation charge	(Rs)	0	0	0
10	Adjustment (+/-) in amount charged by railway co.	(Rs)	-	-	-
11	Demurrage charge, if any	(Rs)	-	-	-
12	Cost of diesel in trans. Coal MGR sys	(Rs)	-	-	-
13	Total Transportation charge(9+10-11+12)	(Rs)	0	0	0
14	Others	(Rs)	-	-	-
15	Total amount charged for gas supplied including transportation (8+13+14)	(Rs)	0	0	0
16	Weighted average GCV of gas	Kcal/SCM	9398.63	9398.63	9398.63
17	Weighted average PRICE of gas	Rs/1000SCM	8830.67	8830.67	8830.67

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपरा नगरपालिका (सांविधिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड /NTPC Limited
EOC, A-8A Part

Details of Source wise Fuel for Computation of Energy Charges

Name of the Company :		NTPC Limited			
Name of the Power Station :		Anta Gas power Station			
S. No.	Month	Unit	Oct-22	Nov-22	Dec-22
1	Opening Stock of Gas	(1000 SCM)	-	-	-
2	Value of Stock	Rs.	-	-	-
3	Quantity of gas supplied by gas Co.	(1000 SCM)	717	2,064	2,407
4	Adjustment (+/-) in quantity supplied/ made by gas company	(1000 SCM)			
5	gas supplied by gas co. (1+2)	(1000 SCM)	717	2,064	2,407
6	Normative transit & handling losses	(1000 SCM)			
7	Net gas supplied (3-4)	(1000 SCM)	717	2,064	2,407
8	Amount charged by the gas co.	(Rs)	9,74,79,506	15,18,58,839	18,75,14,449
9	Adjustment (+/-) in amount charged made by gas co.	(Rs)	-	-	-
10	Total amount charged (6+7)	(Rs)	9,74,79,506	15,18,58,839	18,75,14,449
11	Transportation charge	(Rs)	-	-	-
12	Adjustment (+/-) in amount charged by railway co.	(Rs)			
13	Demurrage charge, if any	(Rs)			
14	Cost of diesel in trans. Coal MGR sys	(Rs)			
15	Total Transportation charge(9+10-11+12)	(Rs)	-	-	-
16	Others	(Rs)			
17	Total amount charged for gas supplied including transportation (8+13+14)	(Rs)	9,74,79,506	15,18,58,839.00	18,75,14,449
18	Weighted average GCV of gas	Kcal/SCM	9,233.99	9,396.37	9,639.49
19	Weighted average PRICE of gas	Rs/1000SCM	1,35,910.13	73,559.43	77,918.44

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
आपरा मसुदाकारक (दाखिलकारक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Computation of Energy Charges
NTPC Limited
Area Gas power Station

Sl	Description	Unit	Domestic Gas	RLNG	Hightha	Domestic Gas	RLNG	Hightha	Domestic Gas	RLNG	Hightha
			Q3 2018-19	Q3 2018-19	Q3 2018-19	Q3 2018-19	Q3 2018-19	Q3 2018-19	Q3 2020-21	Q3 2020-21	Q3 2020-21
1	Normative Heat Rate (For CC Operation)	(Kcal/kwh)	13,640.88	40,286.23	67,566.72	14,307.85	34,502.02	67,986.83	8,700.02	31,220.73	67,986.83
2	Normative Heat Rate (For DG Operation)	(Kcal/kwh)	9,187.88	9,248.66	11,360.35	9,272.68	9,207.61	11,370.61	9,065.50	9,220.73	11,370.71
3	Capacity	MW	321.423	509.688	1274.076	323.238	791.832	1275.954	282.624	9,000	1275.938
4	Normative Availability Factor	%	459.615	1524.754	1814.649	469.137	1338.331	1814.134	288.688	9,000	1814.581
5	APC for CC operation	%	31.50%	66.47%	0.00%	69.86%	35.18%	0.00%	100.00%	0.00%	0.00%
6	APC for DG operation	%	2.73%								
7	Weighted Average Rate of Fuel	(Rs/1000Kcal)	13,640.88	40,286.23	67,566.72	14,307.85	34,502.02	67,986.83	8,700.02	31,220.73	67,986.83
8	Weighted Average GCV of Fuel	(Kcal/SCM)	9,187.88	9,248.66	11,360.35	9,272.68	9,207.61	11,370.61	9,065.50	9,220.73	11,370.71
9	Rate of Energy - Ex Bus-CC	(Rs/kwh)	321.423	509.688	1274.076	323.238	791.832	1275.954	282.624	9,000	1275.938
10	Rate of Energy - Ex Bus-DG	(Rs/kwh)	459.615	1524.754	1814.649	469.137	1338.331	1814.134	288.688	9,000	1814.581
11	Mode of Operation as Fuel during Q3 of respective FY. (% of Schedule Generation)	%	31.50%	66.47%	0.00%	69.86%	35.18%	0.00%	100.00%	0.00%	0.00%
12	Weighted Average Energy Charge Rate as per above in Q3 of respective FY- Ex Bus CC	(Rs/kwh)	726.736			489.780			202.534		
13	Weighted Average Energy Charge Rate as per above in during Q3 of respective FY- Ex Bus DG	(Rs/kwh)	1054.143			667.960			281.588		
14	Mode of Operation in Q3 in FY (% of Schedule Generation)	%	1.71%			6.68%			36.43%		
15	Wtd Average ECR (Taking Q3% in consideration)	(Rs/kwh)	731.81			482.08			226.37		

Sl	Description	Unit	Domestic Gas	RLNG	C-RLNG	Domestic Gas	RLNG	C-RLNG	Domestic Gas	RLNG	Hightha
			Q3 2021-22	Q3 2021-22	Q3 2021-22	Q3 2021-22	Q3 2021-22	Q3 2021-22	Q3 2021-22	Q3 2021-22	Q3 2021-22
1	Normative Heat Rate (For CC Operation)	(Kcal/kwh)	13,640.88	40,286.23	67,566.72	14,307.85	34,502.02	67,986.83	8,700.02	31,220.73	67,986.83
2	Normative Heat Rate (For DG Operation)	(Kcal/kwh)	9,187.88	9,248.66	11,360.35	9,272.68	9,207.61	11,370.61	9,065.50	9,220.73	11,370.71
3	Capacity	MW	321.423	509.688	1274.076	323.238	791.832	1275.954	282.624	9,000	1275.938
4	Normative Availability Factor	%	459.615	1524.754	1814.649	469.137	1338.331	1814.134	288.688	9,000	1814.581
5	APC for CC operation	%	31.50%	66.47%	0.00%	69.86%	35.18%	0.00%	100.00%	0.00%	0.00%
6	APC for DG operation	%	2.73%								
7	Weighted Average Rate of Fuel	(Rs/1000Kcal)	13,640.88	40,286.23	67,566.72	14,307.85	34,502.02	67,986.83	8,700.02	31,220.73	67,986.83
8	Weighted Average GCV of Fuel	(Kcal/SCM)	9,187.88	9,248.66	11,360.35	9,272.68	9,207.61	11,370.61	9,065.50	9,220.73	11,370.71
9	Rate of Energy - Ex Bus-CC	(Rs/kwh)	321.423	509.688	1274.076	323.238	791.832	1275.954	282.624	9,000	1275.938
10	Rate of Energy - Ex Bus-DG	(Rs/kwh)	459.615	1524.754	1814.649	469.137	1338.331	1814.134	288.688	9,000	1814.581
11	Mode of Operation as Fuel during Q3 of respective FY. (% of Schedule Generation)	%	31.50%	66.47%	0.00%	69.86%	35.18%	0.00%	100.00%	0.00%	0.00%
12	Weighted Average Energy Charge Rate as per above in Q3 of respective FY- Ex Bus CC	(Rs/kwh)	1221.347			1792.122			2425.497		
13	Weighted Average Energy Charge Rate as per above in during Q3 of respective FY- Ex Bus DG	(Rs/kwh)	1746.371			1054.143			60.31%		
14	Mode of Operation in Q3 in FY (% of Schedule Generation)	%	0.39%			6.68%			40.31%		
15	Wtd Average ECR (Taking Q3% in consideration)	(Rs/kwh)	1222.85			482.08			1993.70		

Wt. Calculation at CC Operation

Sl	Year	2019-20	2020-21	2021-22	2022-23	2023-24
14	Rate of Energy	366	366	366	366	366
15	Rate of Energy - Ex Bus-CC	3045.72	3045.12	3050.81	3058.53	3066.07
16	Rate of Energy - Ex Bus-DG	16249.58	13245.38	9448.87	30550.03	60318.38
17	Cost of Liquid stock for 15 days	0.00	0.00	0.00	546.14	581.83

परिमल पीपूष/PARIMAL PIYUSHO
अपर महाप्रबन्धक (परिमल)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Capital Spares Consumption for the period ended 31.03.2020

Name of the Petitioner Name of the Station COD For Financial Year		NTPC Ltd Arnis Gas Power Station 01.08.1990 2019-20								(Amount in Rs Lakh)	
S. No.	Name of Capital Spares	Value of the Spare	Claimed as a part of additional Capitalisation	Funded through compensator y allowance	Funded through Special allowance (if Applicable)	Claimed as a part of stores & Spares	Justification				
1	PROCESSOR MODULE, PLC-580C, ALLEN-BRADLEY	22.83	No	NA	NA	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) Capital spares are admissible separately as part of OSM expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may be please be allowed by Hon'ble Commission.				
2	STATION BUS COUP. MODULE TYPE 88TV01E-F	2.11	No	NA	NA	No					
3	BUS CONVERTING DEVICE 88Q102E PROCON-ABB	0.29	No	NA	NA	No					
4	CONTROL DEVICE TYPE: 83SR03 H-E	4.23	No	NA	NA	No					
5	CURRENT TRANSFORMER 1200A1A	3.50	No	NA	NA	No					
6	OVERHAULING KIT, 1HC2000690M0701, ABB HE11	77.97	No	NA	NA	No					
7	CIRCUIT BREAKER SF6, 220KV, 2000A, ABB	79.85	No	NA	NA	No					
8	PIVOT SHAFT BEARING BA-2942-68-1	0.10	No	NA	NA	No					
9	BLD TIP SEAL SEG GMD0448280P0001, ALSTOM	14.12	No	NA	NA	No					
10	ENT SEG MACHINED HTC2201664P0007, ALSTOM	22.35	No	NA	NA	No					
11	BEARING THERMOCOUPL 50mm, GMD0846054M0001	0.20	No	NA	NA	No					
12	COAT TIL SPG LAD, HTC2021242P00101, ALSTOM	33.14	No	NA	NA	No					
13	SEALING RING 1132 TYPE 213208740	0.02	No	NA	NA	No					
14	HP SUPER HEATR 31 8X2.6 FINNED 1	0.08	No	NA	NA	No					
15	PLAIN TUBE 31 8X2.6 LP SUPER HEA	0.01	No	NA	NA	No					
16	ENT SEG LOCKING HTC2201664P0002, ALSTOM	4.47	No	NA	NA	No					
17	STATION BUS COUPLE MODULE TYPE 88TU01	0.15	No	NA	NA	No					
18	PUMP IMPELLER ASSEMBLY 230.01	7.50	No	NA	NA	No					
19	COUPLING BOLTS, TGD 222046P0001	0.05	No	NA	NA	No					
20	COUNTER SUNK NUT TGD 432013R0001	0.15	No	NA	NA	No					
GRAND TOTAL		272.71									

(Petitioner)

परिमल पीयूष / PARIMAL PIYUSH
अपर महसुद-कर (संविदाकर)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Detailed Information to be Submitted in respect of Capital Spares

Sl. No.	Details of Capital Spares and Expenses in 2021-22	Name of the Practioner: NTPC Ltd		Amount in Rs Lakhs Claimed as a part of stores and spares	Funded through Special Allowance	Funded through Compensatory Allowance (If Applicable)	Claimed as a part of additional Capitalisation	Value of the Spares	Remarks
		Name of the Generating Station: Arns Gas Power Station	Name of the Spare						
1	VIBRATION MEASURING MIDDLE VLD010.ABB			No	No	NA	No	1.00	
2	STEM GMMR 04502			No	No	NA	No	19.91	
3	CONTROL PISTON HTMD25038P0001			No	No	NA	No	32.50	
4	CONTROL PISTON HTMD25017P0001			No	No	NA	No	44.44	
5	CONTROL PISTON HTMD25017P0001			No	No	NA	No	184.65	
6	TANK CYL 302002L TRD LCV MOUNTED			No	No	NA	No	72.42	
7	LV BUSHING RETN 24-10.1058VA.10.5029KV			No	No	NA	No	0.00	
8	MULTI-TRANSMITTER			No	No	NA	No	1.00	
9	CONTROL PANEL 3RHE05174R0001.ABB			No	No	NA	No	11.99	
10	WY181095LL OKIT INPUT MOD 15 CH10610			No	No	NA	No	0.33	
11	INPUT MODULE BINARY SIGNAL 8 81E8100			No	No	NA	No	0.44	
12	BAL. REC. NIGD 1.2V			No	No	NA	No	4.51	
13	SELF PROPELLED ART BOOMLIFT			No	No	NA	No	59.25	
14	STATION BUS COUPLE MODULE TYPE 88TL001			No	No	NA	No	0.15	
15	PUMP ASSY SULZER CZ 200290			No	No	NA	No	82.17	
16	SPINDLE HTMD25017P0004			No	No	NA	No	7.09	
17	VALVE PISTON HTMD190028P0001			No	No	NA	No	16.48	
18	BELL HTMD08021TR0001			No	No	NA	No	29.03	
19	PUMP ASSY SULZER ZA-40-2010			No	No	NA	No	30.80	
20	PUMP ASSY SULZER ZA-80-2010			No	No	NA	No	33.80	
21	CONSERVATOR OIL LEVEL GAUGE MVA			No	No	NA	No	1.32	
22	GAUGE GLASS 80V			No	No	NA	No	0.20	
23	UNITSOL-500; CONVERTER CONTROL INTERFACE			No	No	NA	No	0.15	
24	CONTROL DEVICE TYPE 838903 HE			No	No	NA	No	6.95	
25	HV MOTOR TYPE HKM			No	No	NA	No	10.18	
26	DIACK			No	No	NA	No	2.72	
27	TAPPER-NUT 3 DIACK			No	No	NA	No	0.01	
28	GUIDE ROLL PART NO 094.00			No	No	NA	No	1.46	
29	SPRING SCHEFFER PART NO 006.00			No	No	NA	No	0.52	
30	RE-BUILD COME PART NO 00100			No	No	NA	No	5.43	
31	GASKET D729071.5			No	No	NA	No	0.01	
32	GLAND PACK O-3040MM GRAPH-10000			No	No	NA	No	0.30	
33	CYLNDRER PIN SPNDL POS 4E5 GMMR			No	No	NA	No	0.02	
34	NOZZLE BK4-F-3/GMMR 104570			No	No	NA	No	0.12	
35	WEDGES FOR HOT GAS CASING GMD018032071			No	No	NA	No	2.05	
36	VALVE CTRL 4K/GOME 150888			No	No	NA	No	15.24	
37	PACKING RING IDENT NO 6104058659			No	No	NA	No	0.02	
38	PLATE GMMR 108549			No	No	NA	No	0.04	
39	STATOR HSS GMD05443038P0002 ALLSTOM 1302			No	No	NA	No	1.21	
40	VEHICLE PLATFORM TRUCK J0575 FWAHR 40			No	No	NA	No	6.46	
41	CABLE FAULT LOCALOR 41592-330V/MULTIFUN			No	No	NA	No	28.21	
42	N2 GEN SKID COMP ASSY 10M433H			No	No	NA	No	18.93	
	Grand Total							631.62	

In order to meet the customer's demand and maintain high machine availability at all lines by the instant station, under equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment's which becomes damaged/ unserviceable are replaced/ consumed so that the machine continues to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) capital spares are admissible only as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may be please be allowed by Hon'ble Commission.

(Signature)

(Practioner)

परिमल पीयूष/ PARIMAL PIYUSH
 अपर महाप्रबंधक (वाणिज्यिक)
 Addl. General Manager (Commercial)
एन टी सी सी लिमिटेड/ NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

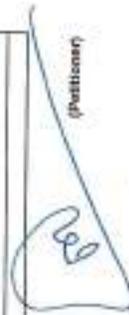
Details to be Submitted in cases of Capital Spares

PART-I
FORM-17

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Anta Gas Power Station

Sl. No.	Details of Capital Spares and Expenses in 2022-23	Value of the Spares	Amount in Rs Lakhs			Remarks
			Funded through Compensatory Allowance (If Applicable)	Funded through Special Allowance	Claimed as a part of stores and spares	
1	PROXIMITY PROBE ALSTOM XT6165A-V2200	7.50	NA	No	NA	
2	COX FACTOR POWDER 2200AC 255.4P 2ND+2WC	0.01	NA	No	NA	
3	OVERHAULING KIT 24C0000500001501-4583-HE11	37.32	NA	No	NA	
4	HYDRA CRANE 16-10 MT	37.77	NA	No	NA	
5	STATOR HSS GM76443100903000-44.810M 1302	30.50	NA	No	NA	
6	STATOR HSS GM76443100903000-44.810M 1302	4.71	NA	No	NA	
7	840 TOP SEAL SECS GM7044828030001_4_510M	26.46	NA	No	NA	
8	CRANE SPINDLE 2397820707252	1.00	NA	No	NA	
9	CONCAT JIL SPRG LAD H7C2521341010101 ALSTOM	35.36	NA	No	NA	
10	3.015MITY VALVE-9111 MA 3430 3732597204001	2.63	NA	No	NA	
11	COLUMBELL ROTR BEARINGS 1303 - 47326	1.17	NA	No	NA	
12	ANGULAR BALL BEARINGS 1303 - 47326	0.04	NA	No	NA	
13	SPINDLE WITH CONE - 2320870567	2.00	NA	No	NA	
14	BEARING FOR DRIVE SHAFT PART NO.	1.16	NA	No	NA	
15	DRIVE SHAFT BEARING TYPE 484-500-YO	0.00	NA	No	NA	
16	HSS FRONT BOW-A GM80444817145000-ALSTOM	4.96	NA	No	NA	
17	1302 EMERGENCY LUBE OIL PUMP	1.58	NA	No	NA	
18	TANK CYL 30000L TROLLEY MOUNTED	12.47	NA	No	NA	
19	CONTROL PANEL 384E0374800011 ABB	11.19	NA	No	NA	
20	POURING PLATES GM7647426812 ASSEMBLY	14.00	NA	No	NA	
21	1300 POWER OIL PUMP	1.89	NA	No	NA	
22	PUMP ASSEMBLY BALLZER C2 801200	25.31	NA	No	NA	
23	CONTROL DRENCE TYPE 835903 H-E	1.06	NA	No	NA	
24	UNDERGROUND WIRE & PIPE LOCATOR LQ21900	2.37	NA	No	NA	
25	SCREEN WIRE MESH 50MMR 060983	0.04	NA	No	NA	
26	INTERNAL SWAPLER HTMA21022800001 ALSTOM	15.60	NA	No	NA	
27	BEARING BRUSH TYPE 6428600	0.58	NA	No	NA	
28	BAY REC. N CB-12V	40.75	NA	No	NA	
Grand Total		387.40				

In order to meet the customer demand and maintain high machine availability at all times by the instant station, utility equipment are taken under overhaul/ maintenance and replaced regularly for wear and tear. During such works, spares parts of equipment's which become damaged/ unworkable are regularly consumed so that the machine continues to perform at expected efficiency on sustained basis. Further as per Regulation 35(8) of TR 2016, capital spares are admissible separately as part of CAPEX expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.


(Petitioner)

परिमल पीयूष / PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details information to be submitted in respect of Capital Spares

PART-I
FORM-17

Name of the Petitioner: RTPC Ltd
Name of the Generating Station: Aris Gas Power Station

Sl. No.	Details of Capital Spares and Expenses in 2023-24		Claimed as a part of additional Capitalisation	Funded through Contingency Allowance (If Applicable)	Funded through Special Allowance	Amount in Rs Lakhs Claimed as a part of stores and spares	Remarks
	Name of Spares	Value of the Spares					
1	INTERFACE TYRE, VDA 330 PH52, 110 POS.7	4.07	No	NA	No	No	
2	REFERENCE VOLTAGE X-MER, TYPE SA 2622A/E	2.05	No	NA	No	No	
3	GATE CONTROL UNIT G09980	1.54	No	NA	No	No	
4	XVA541 SER M5485 DT 0009Y4 SR NO.17	0.00	No	NA	No	No	
5	SUPERVISORY MODULE TYPE: CS6485	1.74	No	NA	No	No	
6	PARAMETER SERVICE UNIT SD A338	5.54	No	NA	No	No	
7	COMPUTATION DEVICE: PWS322 STARTING DEVICE	34.15	No	NA	No	No	
8	ANGLE SHIFTER FM6525 STARTING DEVICE	9.11	No	NA	No	No	
9	MONITORING UNIT CSA 464	1.11	No	NA	No	No	
10	SUPERVISORY CSA463 HSE-0011090301	0.48	No	NA	No	No	
11	POWER SUPPLY MODULE #089/1048	6.74	No	NA	No	No	
12	POWER SUPPLY MODULE X380/11	6.08	No	NA	No	No	
13	SRM TRIGGERING UNIT G09924	4.50	No	NA	No	No	
14	OPERATION DEVICE ARA 619	5.50	No	NA	No	No	
15	OPERATION DEVICE ARA 619	0.15	No	NA	No	No	
16	GATE CTRL UNIT G06692ME STARTING DEVICE	1.51	No	NA	No	No	
17	PULSE ENO STAGE LTR9885 STARTING DEVICE	3.74	No	NA	No	No	
18	SOL ENO VALVE MBX54A0002	1.34	No	NA	No	No	
19	HP CYLINDER 24800251 50,TRIC-LM WPCL	1.07	No	NA	No	No	
20	DC EARTH FAULT LOCATOR	2.03	No	NA	No	No	
21	BEARING LCR DRIVE SHMCT PART NO-	3.80	No	NA	No	No	
22	COAT TL SPD LAD RTG0001202100101 ALETCM	4.70	No	NA	No	No	
23	PROCESSOR MODULE PM511 A8B	62.22	No	NA	No	No	
24	1300 INNER CASINOCHG COMP	1,288.08	No	NA	No	No	
25	OVERHAULING KIT SHC000560W0101 A8B HFT	110.54	No	NA	No	No	
26	STATION MODEM MODUL TYPE 888001 H4E	0.35	No	NA	No	No	
27	CONTROL DEVICE TYPE 888001 H4E	3.17	No	NA	No	No	
28	BAT REC NI 00112V	40.02	No	NA	No	No	
29	PROCESSOR MODULE 28030267991 A8B	2.35	No	NA	No	No	
	Grand Total	2,195.17					

In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul maintenance and/inspected regularly for wear and tear. During such works, spares parts of equipments which became damaged/unserviceable are replaced/ consumed so that the machines continue to perform at expected efficiency on sustained basis. Further as per Regulation 20(8) of TR 2016, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.

(Handwritten Signature)

(Petitioner)

Non-Tariff Income							PART 1
Name of the Petitioner							FORM- 18
Name of the Generating Station							
S. No.	Parameters	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	Income from sale of scrap	NA	3.80	5.53	24.80	18.78	0.42
2	Income from rent of land or buildings		12.52	11.85	9.55	9.47	7.37
Total			16	17	34	28	8

Note- Auditor Certificate in support of Non-Tariff Income is attached as Annexure-3.


(Petitioner)

परिमल पीयूष / PARIMAL PIYUSH
 अपर महाप्रबन्धक (परिमल पीयूष)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Water Charges

Name of the Petitioner

NTPC Limited

Name of the Generating Station

Anta Gas power Station

S. No.	Year*	Details of Water charges (excluding water cess)		Quantity allocated	Actual Consumption	Normative consumption at 100% PLF	Spillage of water (in percentage)	Amount Claimed (in Rs. Lac)
		Name of source and quantity	Amount (in Rs. Lac)					
1	2019-20		55.45	m3	15,18,750.00	m3	NIL	55.45
2	2020-21		371.60	29,90,939.00	15,00,000.00	1,28,56,657.80	NIL	371.60
3	2021-22	RMC OF CHAMBAL	141.37	29,47,783.73	17,68,750.00	1,28,56,657.80	NIL	141.37
4	2022-23		92.31	29,47,783.73	16,98,398.00	1,28,56,657.80	NIL	92.31
5	2023-24		309.55	29,47,783.73	21,99,358.00	1,28,56,657.80	NIL	309.55
*Additional Column								

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
 अपर नॉनप्रोफिट (व्यावसायिक)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड/NTPC LIMITED
 EOC, A-9A, Sector-24, Noida-201301 (U.P.)

Details of Statutory Charges

Name of the Petitioner	NTPC Limited		
Name of the Generating Station	Anta Gas power Station		
Particulars	Unit Rate	No of Units	Amount Claimed
Electricity Duty			NIL
Water Cess			NIL
			(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Assets De-capitalised during 2019-20

Part I
Form-I

Name of the Portioner NTPC Ltd Name of the Generating Station Amra Gas Power Station COO 01.08.1990 For Financial Year 2019-20		Amount in Rs Lakh						
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per IndAS	IndAS Adjustment	Value of the Asset de-capitalised as per GAAP	Year Put to use	Depreciation recovered till date of de-capitalization	Whether earning Reg at the normal rate of weighted average rate of interest on loan
A	Decap of Spares - part of capital cost							
1		Claimed under Additional capital expenditure	5.25	47.27	52.53	1959-60		No
2		Claimed under Additional capital expenditure	-	54.88	54.88	1959-60		No
3		Claimed under Additional capital expenditure	0.02	0.18	0.20	1959-61		No
4		Claimed under Additional capital expenditure	-	5.08	5.08	1959-61		No
	Sub-total: (A)		5.27	107.42	122.69			
B	Decap of Control System for DM Phas	Claimed under Additional capital expenditure	0.38	3.40	3.78	1991-92		No
	Sub-total: (B)		0.38	3.40	3.40			
C	Decap of MROBs - part of capital cost							
C.1	Furniture & fixtures	Claimed under Additional capital expenditure	-	0.01	0.01	1998-97		No
		Claimed under Additional capital expenditure	-	0.05	0.05	1998-99		No
	Sub-total: (C.1)		-	0.02	0.02			
C.2	Office Equipments	Claimed under Additional capital expenditure	-	0.09	0.09	1991-92		No
	Sub-total: (C.2)		-	0.09	0.09			
C.3	Hospital Equipments	Claimed under Additional capital expenditure	0.01	0.11	0.12	1990-94		No
	Sub-total: (C.3)		0.01	0.11	0.12			
	Sub-Total: (C)		0.01	0.21	0.23			
D	Decap of Spares - Not part of capital cost							
D.1	Decap of Spares - Not part of capital cost	Claimed under Exclusion	-	-	-			NA
	Sub-total: (D)		-	-	-			
E	Decap of MROBs - Not part of capital cost							
E.1	Furniture & fixtures	Claimed under Exclusion	-	0.07	0.07	2008-09		NA
		Claimed under Exclusion	-	0.04	0.04	2009-10		NA
		Claimed under Exclusion	-	0.14	0.14	2000-01		NA
		Claimed under Exclusion	-	0.24	0.24	2004-05		NA
		Claimed under Exclusion	-	0.11	0.12	2005-06		NA
		Claimed under Exclusion	-	0.01	0.01	2006-07		NA
		Claimed under Exclusion	-	0.07	0.07	2008-09		NA
		Claimed under Exclusion	-	0.04	0.04	2009-10		NA

परिमल पीयूष/PARIMAL PIYUSH
 अपर चरित्रावस्थाक (व्यवस्थापक)
 Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Assets De-capitalised during 2019-20

Part-I
Form-I

Name of the Petitioner Name of the Generating Station COD For Financial Year		NTPC Ltd Azna Gas Power Station 01.08.1990 2019-20		Amount in Rs. Lakh				
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per IndAS	IndAS Adjustment	Value of the Asset de-capitalised as per IGAAP	Year Put to use	Depreciation recovered till date of de-capitalization	Whether earning RoE at the normal rate of weighted average rate of interest on loans
	Sub-total: (E.1)		6.11	0.66	0.78	2013-14	Petitioner had claimed capitalization of these MBOA items under exclusion in Petition no 331037/2014. Hon'ble Commission vide order dt 25.5.2016 (Ref para 32 at pg no 16) has allowed the same under exclusion. Hence, de-capitalisation of the same is kept under exclusion.	*
			6.11	0.61	0.62	1998-99	Hon'ble Commission vide order dt 1.11.2002 (in Pet no 36/2002) has disallowed such items. Refer Para (c) at Pg no 4	
			0.06	0.28	0.35	1995-2000	Hon'ble Commission vide order dt 1.11.2002 (in Pet no 36/2002) has disallowed such items. Refer Para (c) at Pg no 4	
			0.02	0.06	0.06	2001-02	Hon'ble Commission vide order dt 13.4.2006 (in Pet no 174/2004) has disallowed various minor assets. Refer Para (a) at Pg no 9. Accordingly, de-capitalisation of these assets is kept under exclusion. Hon'ble Commission may be pleased to allow the same.	
			0.04	0.15	0.19	2003-04		NA
		Claimed under Exclusion	0.10	0.12	0.22	2005-07	Hon'ble Commission vide order dt 18.12.2009 (in Pet no 32/2009) has disallowed such items. Accordingly, de-capitalisation of these assets is kept under exclusion.	
			0.08	0.00	0.13	2008-09	Hon'ble Commission vide order dt 18.12.2009 (in Pet no 32/2009) and 27.1.2011 (Pet no 127/2009) has disallowed such items. Accordingly, de-capitalisation of these assets is kept under exclusion.	
			-	0.04	0.04	2009-10	Petitioner had claimed capitalization of these MBOA items under exclusion in Petition no 130671/2013. Hon'ble Commission vide order dt 15.5.2014 (Ref para 41 at pg no 17) has allowed the same under exclusion. Hence, de-capitalisation of the same is kept under exclusion.	
			-	0.05	0.05	2012-13	Petitioner had claimed capitalization of these MBOA items under exclusion in Petition no 301037/2014. Hon'ble Commission vide order dt 27.5.2016 (Ref para 33 at pg no 16) has allowed the same under exclusion. Hence, de-capitalisation of the same is kept under exclusion.	
			0.49	1.28	1.68			
			0.29	2.09	2.87	2007-08	Hon'ble Commission vide order dt 18.12.2009 (in Pet no 32/2009) and 27.1.2011 (Pet no 127/2009) has disallowed such items. Accordingly, de-capitalisation of these assets is kept under exclusion.	
			0.63	5.64	6.27	2008-09		
	Sub-total: (E.2)							

परिमल पीयूष/PARIMAL PIYUSH
 अपर महाप्रबन्धक (वार्ड/विभाग)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Assets De-capitalised during 2020-21

Name of the Petitioner Name of the Generating Station COD For Financial Year		NTPC Ltd Aras Gas Power Station 01.06.1999 2020-21								Amount in Rs Lakh	
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per IndAS	IndAS Adjustment	Value of the Asset de-capitalised as per IGAAP	Year Put to use	Depreciation recovered till date of de-capitalization	Whether earning ROE at the normal rate of weightage average rate of interest on loan			
A. Decap of Spares : Part of capital cost											
1	Decap of Spares: Part of capital cost	Claimed under Additional Capitalisation	7.43	66.86	74.29	1989-90		No	56.85		
2	Sub-total A		0.45	4.49	4.94	1990-91		No	4.44		
			7.88	71.34	79.22				71.30		
B. Decap of GT Air Conditioning System (Part of Capital Cost)											
1	Decap of GT Air Conditioning System Replacement	Claimed under Additional Capitalisation	0.34	3.06	3.40	1990-91		No	3.06		
	Sub-total B		0.34	3.06	3.40				3.06		
C. Decap of MBOAs : part of capital cost											
C.1	Office Equipments	Claimed under Additional Capitalisation	-	0.06	0.06	1993-94		No	0.05		
	Sub-total: (C.1)		-	0.13	0.13	1997-98		No	0.12		
			-	0.19	0.19				0.17		
C.2	EDP, WP machines & SATCOM equipment	Claimed under Additional Capitalisation	1.20	10.76	11.96	1991-1992		No	0.01		
			1.57	14.11	15.68	1993-1994		No	10.76		
			0.23	2.04	2.26	1994-1995		No	14.11		
			0.71	6.39	7.09	2007-2008		No	2.04		
	Sub-total: (C.2)		3.70	33.31	37.61	2008-09		No	8.58		
	Sub-Total C		3.70	35.50	37.20				33.31		
D. Decap of Spares : Not-Part of capital cost											
1	Decap of Spares: Not-Part of capital cost	Claimed under Exclusion	-	0.37	0.37	2008-09		NA			
2			0.05	0.45	0.50	2011-12					
	Sub-total D		0.05	0.82	0.87						
E. Decap of MBOAs : Not part of capital cost											

Honble Commission vide para 28(a) of order dtd. 15.05.2014 (in petition no. 120(2008)) has disallowed capitalization of the concerned spares. Accordingly, de-capitalization of the assets has been kept under exclusion. Honble Commission may be pleased to allow the same.

Honble Commission vide para 30 of order dtd. 15.05.2014 (in petition no. 138(2013)) has allowed capitalization of spares beyond cut-off date under Exclusions. Accordingly, de-capitalization of the assets has been kept under exclusion.

Honble Commission may be pleased to allow the same.

परिमल पीयूष/PARIMAL PIYUSH
अध्यक्ष महोदय (कार्पोरेट)
Add. General Manager (Commercial)
एन टी पी वी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Assets De-capitalised during 2020-21

Part-I
Form-I

Name of the Petitioner NTPC Ltd Name of the Generating Station Arta Gas Power Station COD 01.08.1990 For Financial Year 2020-21		Name of the Asset		Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per IndAS	IndAS Adjustment	Value of the Asset de-capitalised as per IGAAP	Year Put to use	Depreciation recovered till date of de-capitalization	Amount in Rs. Lakhs Whether earning RoE at the normal rate of weighted average rate of interest on loan
E.1	Furniture & fixtures	Claimed under Exclusion	0.01	0.06	0.06	0.06	2001-02	Hon'ble Commission vide order dt 13.4.2005 (in Pet no 174/2004) has disallowed various minor assets. Refer Para (a) at Pg no 9. Accordingly, de-capitalisation of these assets is kept under exclusion. Hon'ble Commission may be pleased to allow the same.	NA	
	Sub-total: E.1		0.14	-	0.14	0.14	2012-13	Petitioner had claimed capitalisation of these MBOA items under exclusion in Petition no 331/GT/2014. Hon'ble Commission vide order dt 25.5.2016 (Ref para 33 at pg no 16) has allowed the same under exclusion. Hence, de-capitalisation of the same is kept under exclusion.	NA	
E.2	Office Equipments	Claimed under Exclusion	0.20	0.08	0.28	0.28	2013-14	Hon'ble Commission vide order dt 18.12.2009 (in Pet no 32/2009) and 27.1.2011 (Pet no 127/2009) has disallowed such items.	NA	
			0.23	0.06	0.29	0.29	2006-07	Hon'ble Commission vide order dt 18.12.2009 (in Pet no 32/2009) has disallowed such items. Accordingly, de-capitalisation of these assets is kept under exclusion.	NA	
			0.04	0.21	0.25	0.25	2007-08			
			-	0.29	0.29	0.29	2018-19			
			0.85	2.11	2.96	2.96	2018-19			
	Sub-total: E.2		0.20	0.08	0.28	0.28	2015-16	Petitioner had claimed capitalisation of these MBOA items under exclusion in Petition no 331/GT/2014. Hon'ble Commission vide order dt 25.5.2016 (Ref para 33 at pg no 16) has allowed the same under exclusion. Hence, de-capitalisation of the same is kept under exclusion.	NA	
			0.26	-	0.26	0.26	2016-17	Capitalisation of MBOA is not admissible beyond out-of-date as per CERC Tariff Regulations, 2014. Hence, de-capitalisation of the same is kept under exclusion.	NA	
			0.28	-	0.28	0.28	2017-18			
			0.58	-	0.58	0.58	2018-19			
			0.86	-	0.86	0.86	2018-19			
	Sub-total: E.3		3.09	2.89	5.74	5.74	2001-02	Hon'ble Commission vide order dt 13.4.2005 (in Pet no 174/2004) has disallowed various minor assets. Refer Para (a) at Pg no 9. Accordingly, de-capitalisation of these assets is kept under exclusion. Hon'ble Commission may be pleased to allow the same.	NA	
E.3	EDP, WP machines & SATCOM equipment	Claimed under Exclusion	0.92	8.25	9.16	9.16	2002-03	Hon'ble Commission vide order dt 13.4.2005 (in Pet no 174/2004) has disallowed various minor assets. Refer Para (a) at Pg no 9. Accordingly, de-capitalisation of these assets is kept under exclusion. Hon'ble Commission may be pleased to allow the same.	NA	
			3.43	11.51	14.94	14.94	2004-2005	Hon'ble Commission vide order dt 18.12.2009 (in Pet no 32/2009) has disallowed such items. Accordingly, de-capitalisation of these assets is kept under exclusion.	NA	
			5.80	16.46	21.26	21.26	2009-10	Petitioner had claimed capitalisation of these MBOA items under exclusion in Petition no 130/GT/2013. Hon'ble Commission vide order dt 15.5.2014 (Ref para 41 at pg no 17) has allowed the same under exclusion. Hence, de-capitalisation of the same is kept under exclusion.	NA	
	Sub-total: E.3		0.20	1.83	2.03	2.03				

श्री अरुण कुमार शर्मा / PARIMAL PIVOSH
 अवर महाप्रबन्धक (वित्त/आय) /
 Addl. General Manager (Commercial)
 एन टी सी गैस लिमिटेड / NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Details of Assets De-capitalised during 2020-21

Part-I
Form-4

Name of the Petitioner Name of the Generating Station COD		NTPC Ltd Arta Gas Power Station 01.08.1999		For Financial Year 2020-21		Amount in Rs Lakhs	
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset decapitalised as per IndAS	IndAS Adjustment	Value of the Asset decapitalised as per CGAAP	Year Put to use	Whether earning ROE at the normal rate of weightage average rate of interest on loan
			0.77	1.46	2.23	2012-13	Depreciation recovered till date of decapitalization Petitioner had claimed capitalisation of these MBOA items under exclusion in Petition no 335/IGT/2014. Hon'ble Commission vide order dt 25.5.2018 (Ref para 33 at pg no 16) has allowed the same under exclusion. Hence, decapitalisation of the same is kept under exclusion. Capitalisation of MBOA is not admissible beyond cut-off date as per CERC Tariff Regulations, 2014. Hence, decapitalisation of the same is kept under exclusion.
			3.53	1.32	4.85	2013-14	
			0.59	0.02	0.61	2014-15	
			1.92	-	1.92	2015-16	
			2.07	-	2.07	2016-17	
	Sub-total E.3 Sub-total E		15.23 22.52	39.83 42.59	59.07 65.11		107.84
	Total De-cap for FY-2020-21 (A+B+C+D+E)		34.49	151.31	185.80		

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अवर महाप्रबन्धक (वणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/MTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-4 FORM-1									
Details of decapitalization during 2021-22									
Name of the Petitioner NTPC Ltd									
Name of the Generating Station Acia Gas Power Station									
Station Code 01.08.1990									
For Financial Year 2021-22									
A	Decap of Spares - Part of Capital Cost								
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset decapitalised as per IndAS	IndAS Adjustment	Value of the Asset decapitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning RoE at the normal rate of weightage - average rate of interest on loan	Amount in Rs Lakh
A.1	Decap of Spares	Claimed under Additional Capitalization	0.19	30.89	31.08	1989-90	27.57	No	3.97
		Sub-total: A.	0.85	73.45	74.30	1990-91	34.50	No	66.87
B	Decap of MBOAs - Part of Capital Cost								
B.1	Furniture and Fixtures	Claimed under Additional Capitalization	-	0.33	0.33	1988-89	0.30	No	0.01
			-	0.01	0.01	1989-90	0.01	No	0.36
			-	0.40	0.40	1991-92	0.08	No	0.08
			-	0.09	0.09	1992-93	0.35	No	0.09
			-	0.37	0.37	1993-94	0.09	No	0.15
			-	0.10	0.10	1994-95	0.05	No	0.05
			-	0.17	0.17	1995-96	0.05	No	0.16
			-	0.06	0.06	1997-98	0.50	No	0.05
			-	0.17	0.17	1998-2000	0.50	No	0.05
			-	0.56	0.56	2000-01	0.18	No	0.52
			-	0.05	0.05	2001-02	0.09	No	0.09
			-	0.20	0.20	2004-05	0.12	No	0.12
			0.04	0.54	0.58	2005-06	0.09	No	0.09
			-	0.13	0.13	2008-09	0.03	No	0.03
			0.06	0.04	0.10	2009-10	0.03	No	0.12
			-	0.04	0.04	2002-03	0.12	No	0.12
B.2	EOP, WP machines & SATCOM equipment	Claimed under Additional Capitalization	0.04	14.13	14.13	2005-06	12.72	No	0.23
B.3	Vehicles including spandrels	Claimed under Additional Capitalization	-	0.26	0.26	2007-08	0.17	No	0.09
B.4	Software	Claimed under Additional Capitalization	0.02	0.18	0.19	1990-91	0.09	No	0.04
			0.08	0.67	0.96	1991-92	0.14	No	0.04
			-	0.10	0.10	1993-94	0.14	No	0.04
			0.01	0.14	0.15	1995-96	0.09	No	0.04
			0.07	0.70	0.77	1996-97	0.09	No	0.04
			0.10	0.88	0.96	1997-98	0.09	No	0.04
			0.10	0.65	0.75	1998-99	0.09	No	0.04
			0.15	1.47	1.63	1999-2000	0.09	No	0.04
			0.01	0.10	0.11	2000-01	0.09	No	0.04
			0.06	0.42	0.50	2001-02	0.09	No	0.04
			0.02	0.34	0.36	2003-04	0.09	No	0.04
			0.23	0.35	0.58	2005-06	0.09	No	0.04
			0.07	0.07	0.13	2007-08	0.09	No	0.04
			0.25	0.19	0.44	2008-09	0.09	No	0.04
		Sub-total: Decap of MBOAs (B)	1.36	24.22	25.58		23.02	No	23.02
C	Decap of MBOAs - Not part of Capital Cost								

Handwritten signature/initials.

श्रीमान् श्रीमान्/PRIMAL PIYUSH
Addl. General Manager (Commercial)
एच.जी.पी. लिमिटेड/NTPC लिमिटेड
EOC 1.3.2

C.1 Furniture and Fixtures	Claimed under Exclusion		0.37	0.37	0.37	2010-11	Allowed in exclusion vide para 41 of order dtd. 15.05.2014 in 139/GT/2013. Hon'ble Commission may be pleased to allow the same.	NA
		0.99	0.99	-	0.99	2015-16	Allowed in exclusion vide para 25 of order dtd. 10.07.2023 in 369/GT/2020. Hon'ble Commission may be pleased to allow the same.	NA
C.2 Software	Claimed under Exclusion		1.17	1.17	1.17	2011-12	Allowed in exclusion vide para 41 of order dtd. 15.05.2014 in 139/GT/2013. Hon'ble Commission may be pleased to allow the same.	*
		0.08	0.25	0.17	0.25	2013-14	Allowed in exclusion vide para 33 of order dtd. 25.05.2016 in 331/GT/2014. Hon'ble Commission may be pleased to allow the same.	NA
		1.19	1.19	-	1.19	2015-16	Allowed in exclusion vide para 25 of order dtd. 10.07.2023 in 369/GT/2020. Hon'ble Commission may be pleased to allow the same.	NA
		6.70	6.70	-	6.70	2016-17	Allowed in exclusion vide para 25 of order dtd. 10.07.2023 in 369/GT/2020. Hon'ble Commission may be pleased to allow the same.	NA
		0.42	0.86	0.26	0.86	2009-10	Allowed in exclusion vide para 41 of order dtd. 15.05.2014 in 139/GT/2013. Hon'ble Commission may be pleased to allow the same.	NA
C.3 Other Office Equipments	Claimed under Exclusion	0.57	0.76	0.21	0.76	2010-11	Allowed in exclusion vide para 25 of order dtd. 10.07.2023 in 369/GT/2020. Hon'ble Commission may be pleased to allow the same.	NA
		0.46	0.72	0.26	0.72	2011-12	Allowed in exclusion vide para 25 of order dtd. 10.07.2023 in 369/GT/2020. Hon'ble Commission may be pleased to allow the same.	NA
		-	0.04	0.04	0.04	2012-13	Allowed in exclusion vide para 33 of order dtd. 25.05.2016 in 331/GT/2014. Hon'ble Commission may be pleased to allow the same.	NA
		-	0.02	0.02	0.02	2013-14	Allowed in exclusion vide para 25 of order dtd. 10.07.2023 in 369/GT/2020. Hon'ble Commission may be pleased to allow the same.	NA
		0.17	0.18	0.01	0.18	2014-15	Allowed in exclusion vide para 25 of order dtd. 10.07.2023 in 369/GT/2020. Hon'ble Commission may be pleased to allow the same.	NA
		0.15	0.15	-	0.15	2016-17	Allowed in exclusion vide para 25 of order dtd. 10.07.2023 in 369/GT/2020. Hon'ble Commission may be pleased to allow the same.	NA
		10.74	2.51	2.51	13.25			
		12.95	100.18	100.18	113.14			
					88.90			
		Grand Total of Decap of assets in 2021-22 (A+B+C)						

(Petitioner)

परिमल सिंगल / PARIMAL PIYUSH
 अध्यक्ष / Chairman
 Addl. General Manager (Finance)
 एन टी सी सी सिंगल / NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-3 FORM-3									
Details of decapitalization during 2022-23									
Name of the Petitioner		NTPC Ltd							
Name of the Generating Station		Anta Gas Power Station							
Station Code		01.08.1990							
For Financial Year		2022-23							
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset decapitalised as per IndAS	IndAS Adjustment	Value of the Asset decapitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning RoE at the normal rate of weightage average rate of interest on loan	Amount in Rs Lakh
A. Decap of Spares - Part of Capital Cost									
A.1	Decap of Spares	Claimed under Additional Capitalization	14.78	133.06	147.84	1989-90	133.06	No	
		Sub-total: (A)	0.57	5.16	5.73	1990-91	5.16	No	
			15.36	138.22	153.57		138.22		
B.	Decap of Battery	Claimed under Additional Capitalization	0.52	4.65	5.17	1989-90	4.65	No	
		Sub-total: (B)	0.52	4.65	5.17		4.65		
C. Decap of MBOAs - Part of Capital Cost									
C.1	Furniture and Fixtures	Claimed under Additional Capitalization	-	0.03	0.03	1991-92	0.03	No	
		Sub-total: (C)	0.01	0.07	0.07	1995-96	0.07	No	
C.2	EDP, WP machines & SATCOM equipment	Claimed under Additional Capitalization	0.02	0.04	0.04	1992-93	0.04	No	
		Sub-total: (C)	-	0.07	0.10	2002-03	0.09	No	
C.3	Communication equipment	Claimed under Additional Capitalization	0.23	0.64	0.84	2003-04	0.58	No	
		Sub-total: (C)	0.21	2.03	2.26	1991-92	2.03	No	
		Sub-total: (C)	1.35	0.90	1.11	1995-2000	1.00	No	
		Sub-total: (C)	0.11	3.00	4.35	2003-04	3.52	No	
		Sub-total: (C)	0.22	0.12	0.23	2006-07	0.21	No	
		Sub-total: (C)	2.14	7.18	8.33	2007-08	0.36	No	
		Sub-total: (C)	0.00	0.04	0.04	2011-12	0.00	No	
D.1	Decap of Spares	Claimed under Exclusion	0.00	0.04	0.04	2011-12	0.00	No	
		Sub-total: (D)	0.00	0.04	0.04		0.00		
E. Decap of MBOAs - Not part of Capital Cost									
E.1	Communication equipment	Claimed under Exclusion	0.10	0.06	0.10	2009-10	0.06	NA	
		Sub-total: (E)	0.06	-	0.06	2016-17	0.06	NA	

परिमल प्रियुष/PARIMAL PIYUSH
अपर महाप्रबन्धक (व्यवसायिक)
Adl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

E.2 EDP, VIP machines & SATCOM equipment	Claimed under Exclusion	-	0.18	0.18	2012-13	Allowed in exclusion vide para 41 of order dttd. 15.05.2014 in 139/GT/2013. Hon'ble Commission may be pleased to allow the same.	NA	
		2.87	-	-	2016-17	Allowed in exclusion vide para 25 of order dttd. 10.07.2023 in 389/GT/2020. Hon'ble Commission may be pleased to allow the same.	NA	
		0.10	-	-	2017-18			
		4.01	-	-	2018-20			
E.3 Other Office Equipments	Claimed under Exclusion	0.30	0.51	0.82	2010-11	Allowed in exclusion vide para 41 of order dttd. 15.05.2014 in 139/GT/2013.	NA	
		1.01	0.34	1.35	2013-14	Allowed in exclusion vide para 33 of order dttd. 25.05.2016 in 331/GT/2014.	NA	
		8.46	1.30	9.86				
Decap of Overhauling	Claimed under Exclusion	-589.32	889.33	-	2022-23	This Decapitalisation entry is on account of Change in Accounting Practice wherein decap during overhauling have been capitalised as per Ind AS with net amount under GAAP as zero. This same is kept under exclusion. Hon'ble Commission may be pleased to allow the same under exclusion.	NA	
		-562.86	740.62	177.76				
Grand Total of Decap of assets in 2022-23							151.26	
								(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
 अपर महाप्रबन्धक (कार्पोरेटिव)
 Addl. General Manager (Corporate)
 एन टी सी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

श्री गणेशाय नमः
 Addl. General Manager (Commercial)
 Addl. General Manager (Commercial)
 Addl. General Manager (Commercial)
 Addl. General Manager (Commercial)
 Addl. General Manager (Commercial)

PART-I FORM-I									
Details of decapitalization during 2023-24									
Name of the Petitioner: NTPC Ltd									
Name of the Generating Station: Arla Gas Power Station									
Station CDD: 01.08.1990									
For Financial Year: 2023-24									
S.N	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset decapitalised as per IndAS	IndAS Adjustment	Value of the Asset decapitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning RoE at the normal rate of weightage average rate of interest on loan	Amount in Rs Lakh
A. Decap of Spares - Part of Capital Cost									
A.1	Decap of Spares	Claimed under Additional Capitalization	31.22 0.07	290.94 0.61	312.16 0.68	1989-99 1989-90	280.94 0.61	No No	
		Sub-total: Decap of Spares (A)	32.66	291.62	321.68	2012-13	289.69	No	
B.	Decap of Battery	Claimed under Additional Capitalization	0.53	4.73	5.26	1989-90	4.73	No	
C. Decap of Spares - Not-Part of Capital Cost									
		Sub-total: (B)	0.53	4.73	5.26		4.73		
C.1 Decap of Spares									
		Claimed under Exclusion	0.51	4.57	5.08	2014-15			
D. Decap of MBOA - Not-Part of Capital Cost									
		Sub-total: (C)	77.97	-	77.97	2018-19			
D.1 Decap of MBOA									
		Claimed under Exclusion	78.49	4.57	83.05				
		Sub-total: (D)	4.05		4.65	2016-17			
		Claimed under Exclusion	0.48		0.48	2017-18			
		Sub-total: (D)	7.36		7.36	2019-20			
		Claimed under Exclusion	12.49		12.49				
		Sub-total: (D)	393.97	-393.97		2023-24			
Grand Total of Decap of assets in 2023-24									
			123.03	294.39	417.42		294.42		

(Petitioner)

Summary of Gross Block reconciliation						
					Part-I Form -J	
Name of the Petitioner:		NTPC Limited				
Name of the Generating Station:		Anta Gas power Station				
COD:		31-03-1990				
Sl No	Particular	2019-20	2020-21	2021-22	2022-23	2023-24
1	Closing Gross Block as per IND AS	40,149.30	43,505.87	48,688.48	51,001.80	52,257.89
2	Add: cumulative Ind AS Adjustment (breakup given below)	70,123.90	69,984.31	68,972.73	68,778.60	68,286.15
2.1	Adjustment of accumulated depreciation as on 1.4.2015	72,313.18	72,313.18	72,313	72,313	72,313
2.2	Less: Cumulative Gross block adjustment with regard to Acc. Dep for decapitalisation	583.87	734.99	835	988	1,298
2.3	Less: Cumulative capital overhauling/major inspection capitalised out of revenue	1,613.71	1,613.71	2,525	3,225	3,810
2.4	Add: Cumulative Decapitalisation of capital Overhauling	-	-	-	589	983
2.5	Less: spares capitalised out of inventory system circular 126	40.58	40.58	41	41	41
2.6	Less: spares capitalised out of inventory system circular 146	17.72	17.72	18	18	18
2.7	Less: Cumulative Capitalisation of PV of Future minimum lease obligation in Lease hold land	-	-	-	-	-
2.8	Less: Cumulative Unwinding expenses Capitalised	-	-	-	-	-
2.9	Add: Cumulative Vendor Discounting	11.31	11.33	11	11	12
2.10	Add: Borrowing cost adj due to change in interest rate (EIR)	-	-	-	-	-
2.11	Add/Less: Any other Adj in PPE due to IND AS implementation	-3.21	8.49	8	74	74
3.12	Cumulative Capital spares Capitalised	58.27	58.27	58.27	58.27	58.27
3	Closing Gross Block as per IGAAP	1,10,273.20	1,13,490.19	1,17,681.20	1,19,778.20	1,20,544.07
4	Opening Gross Block as per IND AS	39,292.95	40,149.30	43,505.87	48,688.48	51,001.80
5	Add: Cumulative Ind AS Adjustment (breakup given below)	70,887.31	70,123.90	69,984	68,973	68,777
4.1	Adjustment of accumulated depreciation as on 1.4.2015	72,313.18	72,313.18	72,313	72,313	72,313
4.2	Less Cumulative Gross block adjustment with regard to Acc. Dep for decapitalisation	490.68	583.87	735	835	996
4.3	Less: Cumulative capital overhauling/major inspection capitalised out of revenue	983.30	1,613.71	1,614	2,525	3,225
4.4	Add: Cumulative Decapitalisation of capital Overhauling	-	-	-	-	589
4.5	Less: spares capitalised out of inventory system circular 126	40.58	40.58	41	41	41
4.6	Less: spares capitalised out of inventory system circular 146	17.72	17.72	18	18	18
4.7	Less: Cumulative Capitalisation of PV of Future minimum lease obligation in Lease hold land	-	-	-	-	-
4.8	Less: Cumulative Unwinding expenses Capitalised	-	-	-	-	-
4.9	Add: Cumulative Vendor Discounting	11.31	11.31	11	11	11
4.10	Add: Cumulative Borrowing cost adj due to change in interest rate (EIR)	-	-	-	-	-
4.11	Add/Less: Any other Adj in PPE due to IND AS implementation	-3.21	-3.21	8	8	74
4.12	Cumulative Capital spares Capitalised	58.27	58.27	58.27	58.27	58.27
6	Opening Gross Block as per IGAAP	1,10,180.20	1,10,273.20	1,13,490.19	1,17,681.20	1,19,778.20
7	Total Additions as per books (Q = 3 - 6)	92.95	3,216.99	4,171.02	2,117.00	765.86
8	Less: Additions pertaining to other stakeholders	-	-	0.17	-	-
9	Net Additions pertaining to instant project/Unit/Stage	92.95	3,216.99	4,170.85	2,117.00	765.86
10	Less: Exclusions (Items not allowable / not claimed)	-57.38	2,840	3,769	2,102.02	562.34
11	Net Additional Capital Expenditure Claimed (on accrual basis)	150.31	376.72	401.71	14.98	203.52
12	Less: Un-discharged Liabilities (as per IGAAP)	4.68	11	66	10	34.37
13	Add: Discharges of un-discharged liabilities, corresponding to admitted assets/works (as per IGAAP)	1.51	14.23	15.67	26.73	27.32
14	Net Additional Capital Expenditure Claimed (on cash basis)	147.14	380.38	351.34	31.28	186.47


 (Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
 अपर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART - A Form - K													
Name of the Petitioner: NTPC Ltd													
Name of the Generating Station: Arvi Gate Power Station													
COD: 01.08.1996													
For Financial Year: 2018-20													
Sl. No.	Head of Work/Equipment	Party Name	Accrual basis as per Net-2 of BS				ACE Claimed				EDC included in col. 3	Justification	Amount in Rs Lakh
			3	4	5	6	7	8	9	10			
B.1	Exclusions	2A	73.62	0.00	73.62	1.00	71.74	0.00	0.00	0.00	0.00	Capitalization of spares beyond cut-off date is not admissible as per Tariff Regulations 2019 accordingly the capitalization of these spares are claimed under exclusion.	
B.2	Decap of MBOGs - Not part of Capital Cost		-33.99	-11.98	-45.95	0.00	-45.95	0.00	0.00	0.00	0.00	Justification given in Form-I (2018-20)	
B.2.1	Furniture & Fixtures		-0.11	-0.06	-0.78	0.00	-0.78	0.00	0.00	0.00	0.00		
B.2.2	Other Office Equipments		-0.40	-1.28	-1.68	0.00	-1.68	0.00	0.00	0.00	0.00		
B.2.3	EDP, VAP machines & SATCOM equipment		-33.47	-10.02	-43.49	0.00	-43.49	0.00	0.00	0.00	0.00		
B.3	Intra Unit Transfer		0.53	0.00	0.53	0.00	0.53	0.00	0.00	0.00	0.00	As per practice, the Hon'ble Commission is not considering temporary intra unit transfers for tariff. Hence kept under exclusion.	
B.3.1	EDP, VAP & Satcom Equipments		0.53	0.00	0.53	0.00	0.53	0.00	0.00	0.00	0.00	Hon'ble Commission that be allowed to allow the same.	
B.4	Loan FERV		-10.28	0.00	-10.28	0.00	-10.28	0.00	0.00	0.00	0.00	As per CERC Tariff Regulations 2019, NTPC can directly claim ERV on Foreign Currency Loans from beneficiaries. Therefore, FERV has been kept under exclusion.	
B.5	IndAS Adjustment - Overhauling		632.41	-632.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	This Capitalization is on account of Change in Accounting Practice. Therefore, it is kept under exclusion. Hon'ble Commission may be pleased to allow the same under exclusion.	
B.6	Reversal of Liability		-75.29	0.00	-75.29	-75.29	0.00	0.00	0.00	0.00	0.00	Since, tariff is on cash basis, liability reversal is kept under exclusion.	
Total Exclusions claimed (= B1 + B2 + B3 + B4 + B5 + B6)			685.02	-642.35	42.67	-73.41	16.06	0.00	0.00	0.00	0.00		

(Petitioner)

परिमल पीयूष / PARIMAL PIYUSH
 अध्यक्ष, महाप्रबंधक (कार्गिलिफिक)
 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड / NTPC LIMITED
 EOC, A-BA, Sector-24, Noida-201301 (U.P.)

Name of the Petitioner: NTPC Ltd.
Name of the Generating Station: Arla Gas Power Station
COD: 01.08.1999
For Financial Year: 2020-21

Sl. No.	Head of Work/Equipment	ACE Claimed					Cash basis	EDC included in col. 3	Justification
		Accrual basis as per Note-2 of BS	INR AS Adj.	Accrual basis as per KGAP	Un-discharged Liability included in col. 3				
1	2	3	4	5	6	7	8	9	
B	Exclusions								
B.1	Capitalisation of Capital Spares	405.98	0.00	405.98	16.04	389.94	0.00	Capitalization of capital spares beyond cut-off date is not admissible as per CERC Tariff Regulations 2019. Therefore, the capitalization of these spares is kept under exclusion.	
B.2	Hot Gas Coating	2477.23	0.00	2477.23	0.00	2477.23	0.00	Capitalization of capital spares beyond cut-off date is not admissible as per CERC Tariff Regulations 2019. Therefore, the capitalization of these spares is kept under exclusion.	
B.3	Inter Unit Transfer	11.35	11.70	23.04	0.00	23.04	0.00	As per practice, the Hon'ble Commission is not considering temporary inter unit transfers for tariff, hence kept under exclusion. Hon'ble Commission may be pleased to allow the same.	
B.4	(Part of MSCVs - Not part of Capital Cost)	-22.53	-43.59	-65.11	0.00	-65.11	0.00	Justification given in Form-I (98i) 20-21.	
B.5	Overlap of Spares, Non-Part of Capital Cost	-0.05	-0.82	-0.87	0.00	-0.87	0.00	Justification given in Form-I (98ii) 20-21.	
	Total Exclusions claimed (= B1 + B2 + B3 + B4 + B5)	2871.97	-31.71	2840.26	16.04	2823.42	0.00		

(Petitioner)



परिमल पीयूष/PARIMAL PIYUSH
अपर सहायक-मार्क (वार्निंगिंगर)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year-wise Statement of Additional Capitalisation after CDD

Name of the Petitioner		NTPC Ltd		Area Gas Power Station		01.08.1996		2021-22	
Name of the Generating Station		NTPC Ltd		Area Gas Power Station		01.08.1996		2021-22	
Station CDD		NTPC Ltd		Area Gas Power Station		01.08.1996		2021-22	
For Financial Year		NTPC Ltd		Area Gas Power Station		01.08.1996		2021-22	
Sl. No.	Head of Work/Equipment	Party Name	ACE Claimed (Actual for 2021-22)						Justification
			Accrual basis as per Nee-2 of BS	IND AS Adj.	Accrual basis as per ISCAP	Un-discharged Liability included in col. 3	Cash basis	IOC included in col. 3	
1	2	3A	3	4	5	6	7	8	9
B	Exclusions								
B.1	Ind AS Adjustment								
B.1.1	Overhauling		811.32	-811.32	0.00	0.00	0.00	0.00	
B.2	Capitalization of Capital Spares	Venrus Parties	399.96	0.00	399.96	1.44	368.02	0.00	
B.3	Generator Rotor for Steam Turbine Generator	GE GLOBAL PARTS & PRODUCTS SOUTH	3382.43	0.00	3382.43	0.00	3382.43	0.00	
B.4	Decap of MBOAs: Not Part of Capital Cost		-10.74	-2.51	-13.25	0.00	-13.25	0.00	
	Total Exclusion Claimed (B1+B2+B3)		4683.17	-814.03	3769.14	1.44	3782.70	0.00	

(Petitioner)

परिमल पीयूष / PARIMAL PIYUSH
 अधिकांशकारी (परिमल)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART-I Form-K Amount in Rs. Lakh		Year wise Statement of Additional Capitalisation after COD							Justification
Sl. No.	Head of Work/ Equipment	Party Name	Accrual basis as per Nots-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	
Name of the Proponent NTPC Ltd		ACE Claimed (Actual for 2022-23)							These expenditure are not admissible under CERC Tariff Regulations 2019. Therefore, the same is kept under exclusion.
Name of the Generating Station Anta Gas Power Station									
Station COD 01.08.1999									These expenditure are not admissible under CERC Tariff Regulations 2019. Therefore, the same is kept under exclusion.
For Financial Year 2022-23									
1	Exclusions	2A	3	4	5	6	7	8	9
B.1	Item Not Claimed								
B.1.1	Rain water harvesting in Township area	SHWET CONSTRUCTION	7.41	0.00	7.41	0.05	7.36	0.00	
	Sub-Total(B.1)		7.41	0.00	7.41	0.05	7.36	0.00	
B.2	Ind AS Adjustment								
B.2.1	Overhauling		599.41	-599.41	0.00	0.00	0.00	0.00	
B.2.2	Decap of O&M Assets		-599.33	599.33	0.00	0.00	0.00	0.00	
	Sub-Total(B.2)		110.08	-110.08	0.00	0.00	0.00	0.00	
B.3	Capitalization of Capital Spares	Various Parties	2.37	0.00	2.37	0.00	2.37	0.00	
B.4	Reversal of Liabilities		0.00	0.00	0.00	0.00	0.00	0.00	
B.5	Decap of MROs: Not Part of Capital Cost		-6.46	-1.20	-8.65	0.00	-9.65	0.00	
B.6	Decap of Spares: Not Part of Capital Cost		0.00	-0.04	-0.04	0.00	-0.04	0.00	
B.7	Inter Unit Transfer (LEASEHOLD LAND)		2036.60	65.24	2101.84	0.00	2101.83	0.00	
Total Exclusion Claimed (B1+B2+B3+B4+B5+B6+B7)			2148.09	-48.07	2102.92	0.05	2151.87	0.00	

Check

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
 अपर महाप्रबन्धक (व्यवसायिक)
 Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner: NTPC Ltd
 Name of the Generating Station: Arla Gas Power Station
 Station COD: 01.08.1996
 For Financial Year: 2023-24

Sl. No.	Head of Work (Equipment)	Party Name	ACE Claimed (Actual for 2023-24)						Justification
			Accrual basis as per Note 2 of BS	IND AS Adj	Accrual basis as per IGMP	Un-discharged Liability included in col. 3	Cash basis	EDC included in col. 3	
1	2	3	4	5	6	7	8	9	
B	Exclusions	2A							
B.1	Ind AS Adjustment								
B.1.1	Overhauling		585.33	-585.33	0.00	0.00	0.00	0.00	This Capitalisation is on account of Change in Accounting Practice. Therefore, it is kept under exclusion. Hon'ble Commission may be pleased to allow the same under exclusion.
B.1.2	Decap of OH Assets		-393.97	393.97	0.00	0.00	0.00	0.00	
	Sub-Totals Ind AS Adjustment (B.1)		191.36	-191.36	0.00	0.00	0.00	0.00	
B.2	Capitalization of Capital Spares	Various Parties	657.16	0.00	857.16	189.71	487.45	0.00	Capitalization of capital spares beyond cut-off date is not admissible as per CEPC Tariff Regulations 2019. Therefore, the capitalization of these spares is kept under exclusion.
B.3	Decap of HROAs: Not Part of Capital Cost		-12.49	0.00	-12.49	0.00	-12.49	0.00	Justification given in Form-I (SB) 23-24.
B.4	Decap of Spares: Not Part of Capital Cost		-78.48	-4.57	-83.05	0.00	-83.05	0.00	Justification given in Form-I (SB) 23-24.
B.5	Inter Unit Transfer		0.72	0.00	0.72	0.00	0.72	0.00	As per practice, the Hon'ble Commission is not considering temporary Inter Unit Transfer for Tariff. Hence, it is kept under exclusion.
Total Exclusion Claimed (B.1+B.3+B.4+B.5-B6)			736.27	-196.93	562.34	189.71	372.83	0.00	Hon'ble Commission may be pleased to allow the same under exclusion.



परिमल पीयूष/PARIMAL PIYUSH
 अपर महासंचालक (वित्तियंत्रण)
 Adl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Statement of Capital cost

Sl. No.	Particulars	30/03/20				20/01/22				25/02/22				20/02/24			
		Accrual Basis	Un- discharged Liabilities	Cash Basis	Accrual Basis	Un- discharged Liabilities	Cash Basis	Accrual Basis	Un- discharged Liabilities	Cash Basis	Accrual Basis	Un- discharged Liabilities	Cash Basis	Accrual Basis	Un- discharged Liabilities	Cash Basis	
NTPC Ltd Arla Gas Power Station COC 01.08.1988 For Financial Year 2019-24																	
A.	(i) Opening Gross Book Amount as per B004	1,00,000.00	90.51	1,00,699.07	1,12,962.87	88.53	1,13,274.00	1,17,153.41	130.29	1,17,000.12	1,19,251.41	114.59	1,19,136.36				
	(ii) Amount of IFC in EoM above	675.79	-	-	475.00	-	-	475.00	-	-	475.00	-	-				
	(iii) Amount of FCR in EoM above	0.00	-	-	-	-	-	-	-	-	-	-	-				
	(iv) Amount of FCRV in EoM above	4,920.00	-	-	4,414.77	-	-	4,414.77	-	-	4,414.77	-	-				
	(v) Amount of Residual Cost in EoM above	0.00	-	-	-	-	-	-	-	-	-	-	-				
B.	(i) Addition in Gross Book Amount during the period (Gross book amount)	94.90	8.96	76.24	2,081.83	87.47	2,514.46	1,406.02	16.46	1,406.16	940.47	204.00	376.39				
	(ii) Amount of IFC in EoM above	-	-	-	-	-	-	-	-	-	-	-	-				
	(iii) Amount of FCR in EoM above	-	-	-	-	-	-	-	-	-	-	-	-				
	(iv) Amount of FCRV in EoM above	16.26	-	-	-	-	-	-	-	-	-	-	-				
	(v) Amount of Residual Cost in EoM above	-	-	-	-	-	-	-	-	-	-	-	-				
C.	(i) Addition in Gross Book Amount during the period (Transferred from CAPM)	180.70	-	180.70	1,302.06	-	1,302.06	786.14	0.00	788.09	646.68	-	646.00				
	(ii) Amount of IFC in EoM above	1.13	-	-	-	-	-	-	-	-	-	-	-				
	(iii) Amount of FCR in EoM above	-	-	-	-	-	-	-	-	-	-	-	-				
	(iv) Amount of FCRV in EoM above	-	-	-	-	-	-	-	-	-	-	-	-				
	(v) Amount of Residual Cost in EoM above	-	-	-	-	-	-	-	-	-	-	-	-				
D.	(i) Deduction in Gross Book Amount during the period	172.84	-	172.84	113.14	-	113.14	177.76	-	177.76	427.89	-	422.00				
	(ii) Amount of IFC in EoM above	-	-	-	-	-	-	-	-	-	-	-	-				
	(iii) Amount of FCR in EoM above	-	-	-	-	-	-	-	-	-	-	-	-				
	(iv) Amount of FCRV in EoM above	-	-	-	-	-	-	-	-	-	-	-	-				
	(v) Amount of Residual Cost in EoM above	-	-	-	-	-	-	-	-	-	-	-	-				
E.	(i) Closing Gross Book Amount as per books	1,00,743.99	99.51	1,00,699.07	1,17,133.41	100.29111	1,17,000.12	1,19,250.41	114.05499	1,19,136.36	1,20,016.36	107.6164	1,19,708.66				
	(ii) Amount of IFC in EoM above	475.80	-	-	475.00	-	-	475.00	-	-	475.00	-	-				
	(iii) Amount of FCR in EoM above	0.00	-	-	-	-	-	-	-	-	-	-	-				
	(iv) Amount of FCRV in EoM above	4,814.77	-	-	4,414.77	-	-	4,414.77	-	-	4,414.77	-	-				
	(v) Amount of Residual Cost in EoM above	0.00	-	-	-	-	-	-	-	-	-	-	-				
	(vi) Amount of IFC in EoM above	0.00	-	-	-	-	-	-	-	-	-	-	-				

(Pursuant)

परिमल पीयूष/PARIMAL PIYUSH
 अपर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Name of the Project		Statement of Capital Works in Progress												PART I	
Name of the Generating Station		In TPC Ltd												FORM-B	
GDD		Asst. Gen. Power Station													
For Financial Year		2019-20													
No.	Particulars	2019-20			2020-21			2021-22			2022-23			2023-24	
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities
	31. Operating CWP as per books	180.43	302.24	88.10	97.82	250.20	132.88	070.84	332.18	744.67	1,024.34	127.22	858.82		
	32. Amount of ICC in A&U above	1.13	-	-	-	-	-	-	-	-	-	-	-	-	-
A	33. Amount of FIC in A&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	34. Amount of F&RV in A&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	35. Amount of Holding Cost in A&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	36. Amount of EDC in A&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	37. Amount of ICC in B&U above	107.54	-	162.24	205.97	132.88	1,312.54	955.82	15.60	940.13	890.81	170.97	819.83		
B	38. Amount of FIC in B&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	39. Amount of F&RV in B&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	40. Amount of Holding Cost in B&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	41. Amount of EDC in B&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	42. Amount of ICC in C&U above	180.79	-	180.79	97.22	1,200.65	1,392.05	788.14	0.85	708.88	648.06	-	648.08		
C	43. Amount of FIC in C&U above	1.13	-	-	-	-	-	-	-	-	-	-	-	-	-
	44. Amount of F&RV in C&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	45. Amount of Holding Cost in C&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	46. Amount of EDC in C&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	47. Amount of ICC in D&U above	10.58	-	10.58	-	-	-	-	-	-	-	-	-	-	-
D	48. Amount of FIC in D&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	49. Amount of F&RV in D&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	50. Amount of Holding Cost in D&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	51. Amount of EDC in D&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E	52. Operating CWP as per books	67.82	-	97.62	288.20	123.94	744.67	1,024.34	332.18	955.82	1,877.08	205.17	721.91		
	53. Amount of ICC in E&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	54. Amount of FIC in E&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	55. Amount of F&RV in E&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	56. Amount of Holding Cost in E&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	57. Amount of EDC in E&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	58. Amount of ICC in F&U above	-	-	-	-	-	-	-	-	-	-	-	-	-	-

परिमल पीयूष/PARIMAL PIYUSH
 Addl. General Manager (परिनिर्देशक)
 एन टी पी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Calculation of Interest on Normative Loan

Name of the Company :		NTPC Limited							
Name of the Power Station :		Anta Gas power Station							
S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	(Amount in Rs Lakh)	
1	2	3	4	5	6	7	8		
1	Gross Normative loan – Opening	48,414.81	48,436.55	48,539.55	48,805.81	49,051.74	49,073.63		
2	Cumulative repayment of Normative loan up to previous year	41,621.67	44,914.31	48,185.53	48,805.81	49,051.74	49,073.63		
3	Net Normative loan – Opening	6,793.14	3,522.24	351.01	-	-	-		
4	Add: Increase due to addition during the year / period	21.75	187.98	337.80	304.89	117.20	343.72		
5	Less: Decrease due to de-capitalisation during the year / period		86.04	81.49	69.92	114.03	225.31		
6	Less: Decrease due to reversal during the year / period								
7	Add: Increase due to discharges during the year / period		1.06	9.96	10.97	18.71	19.12		
8	Normative Loan Closing	6814.89	3625.23	617.28	245.93	21.89	137.53		
9	Repayment of Loan during the year	3,298.56	3,360.26	3,708.23	431.80	281.86	255.46		
10	Repayment adjustment on account of de-capitalization	5.93	86.04	81.49	69.92	114.03	225.31		
10	Net Repayment of loan during the year	3,292.64	3,274.22	617.28	245.93	21.89	30.15		
10	Net Normative loan - Closing	3,522.25	351.01	-	-	-	107.38		
11	Average Normative loan	5,157.69	1,936.63	175.51	-	-	53.69		
12	Weighted average rate of interest	5.21%	7.31%	6.40%	5.95%	7.23%	7.96%		
13	Interest on Loan	268.73	141.61	11.23	0.00	0.00	4.27		
15	Cumulative repayment of Normative loan at the end of the period	44,914.31	48,188.53	48,805.81	49,051.74	49,073.63	49,103.78		


(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
 अपर मरिपयनकर (वारीजिनर)
 Addl. General Manager (Commercial)
 इर डी डी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

**PART 1
FORM-O**

Calculation of Interest on Working Capital

Name of the Company : **NTPC Limited**

Name of the Power Station : **Anta Gas power Station**

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	(Amount in Rs Lakh)	
							2023-24	2023-24
1	2	3	4	5	6	7	8	
1	Cost of Coal/Lignite							
2	Cost of Main Secondary Fuel Oil							
3	Fuel Cost	7,168.64	18249.58	12045.28	5648.87	30520.63	50118.19	
4	Liquid Fuel Stock	0.00	0.00	0.00	0.00	1549.14	1021.65	
5	O & M Expenses	659.87	762.90	818.04	844.26	842.60	1037.91	
6	Maintenance Spares	2,375.53	2746.43	2944.93	3039.32	3033.36	3736.48	
7	Receivables	18,197.75	30482.09	21029.21	10611.45	48732.42	79311.36	
8	Total Working Capital	28401.78	52241.00	36837.45	20143.90	84678.15	135225.60	
9	Rate of Interest	13.50%	12.05%	11.25%	10.50%	10.50%	12.00%	
10	Interest on Working Capital	3834.24	6295.04	4144.21	2115.11	8891.21	16227.07	



(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
 अंतर माहाराष्ट्रक (ए. ए. ए. ए. ए.)
 Addl General Manager (A. E. E. E. E.)
 एन टी सी लिमिटेड (NTPC Limited)
 EOC-4-8A, Santacruz, Noida-2013015 (U.P.)

Sl. No.	Name of the Party	Name of the work	Year of execution of the work	Sanctioned budget in Rs. Crores	Actual expenditure in Rs. Crores	Balance to additional capital account for 2023-24 in Rs. Crores	Commission rate	Charge during the year 2023-24		Total charge	Unabsorbed balance as on 31.03.2024
								As amount	As amount		
1	Balwan Diesel	Automatic Recloser and PG arrestor - 02nos	2022-23	21.31	21.31						21.31
2	Balwan Diesel	Automatic Recloser - 02nos	2022-23	21.31	21.31						21.31
3	Man Diesel Construction Co. India	OT and 66 KV Cable Route - 02nos	2021-22	202.72	202.72						202.72
4	Balwan Diesel	Automatic Recloser - 02nos	2022-23	21.31	21.31						21.31
5	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
6	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
7	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
8	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
9	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
10	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
11	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
12	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
13	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
14	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
15	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
16	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
17	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
18	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
19	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
20	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
21	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
22	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
23	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
24	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
25	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
26	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
27	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
28	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
29	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
30	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
31	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
32	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
33	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
34	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
35	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
36	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
37	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
38	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
39	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
40	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
41	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
42	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
43	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
44	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
45	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
46	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
47	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
48	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
49	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
50	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
51	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
52	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
53	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
54	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
55	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
56	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
57	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
58	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
59	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
60	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
61	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
62	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
63	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
64	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
65	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
66	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
67	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
68	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
69	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
70	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
71	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
72	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
73	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
74	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
75	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
76	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
77	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
78	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72
79	Man Diesel Construction Co. India	66KV Cable with Safety Rods	2022-23	202.72	202.72						202.72
80	WPL Limited	MSD/MSD - 02nos	2022-23	202.72	202.72						202.72

Part: PNRG 6
Annexure 2 (a)

Part: PNRG 6
Annexure 2 (a)

Sl. No.	Name of the Party	Name of the work	New or renewal of work (Contracted in March 2012)	Undertaken between 1-1-2012 to 31-3-2012	Value in additional contribution for 2012-13 as per contract ID 1200001	Contracted Bids updated		Change during the year 2012-13		Total change	Indicate target location relating to CR 21.12.2012
						As amended	As original	As amended	As original		
A. To cover bills for material											
11	MSI India Ltd	Supply of MS Steel 2200	2012-12	-	-	-	-	-	-	-	-
12	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
13	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
14	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
15	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
16	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
17	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
18	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
19	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
20	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
21	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
22	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
23	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
24	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
25	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
26	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
27	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
28	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
29	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
30	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
31	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
32	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
33	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
34	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
35	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
36	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
37	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
38	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
39	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
40	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
41	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
42	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
43	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
44	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
45	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
46	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
47	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
48	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
49	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
50	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
51	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
52	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
53	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
54	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
55	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
56	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
57	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
58	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
59	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
60	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
61	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
62	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
63	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
64	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
65	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
66	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
67	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
68	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
69	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
70	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
71	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
72	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
73	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
74	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
75	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
76	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
77	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
78	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
79	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
80	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
81	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
82	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
83	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
84	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
85	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
86	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
87	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
88	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
89	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
90	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
91	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
92	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
93	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
94	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
95	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
96	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
97	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
98	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
99	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
100	SHREE K. CO.	LABORATORY SUPPLIES	2012-12	-	-	-	-	-	-	-	-
Total											
A. To cover bills for material											
Total											

परिमल पीयूष/PARIMAL PIYUSH
 अपर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Addl. General Manager (Commercial)
 एन टी पी पावर / NTPC / ...
 EOC, A-84, Sector-24, N...

PART-I FORM-IA ADDITIONAL FORM		NTPC Ltd. Anta Gas Power Station 01.08.1990 2019-20		Amount in Rs				
Sl. No.	Head of Work/Equipment	Party Name	Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3
1	2	3	4	5	6	7	8	9
A.1	Allowed Schemes							
A.1.1	AQGMS System	Environment SA India Private Limited	1,32,75,000	-	1,32,75,000	1,91,808	1,32,75,000	-
	Subtotal (A.1)		1,32,75,000	-	1,32,75,000	-	1,32,75,000	-
A.2	New Schemes							
A.2.1	Dry Chemical Powder Fire Tender	HINDUSTHAN TECHNOLOGIES PVT LTD	36,56,700	-	36,56,700	-	36,56,700	-
A.2.2	Upgrade of Control System for DM Plant Decap against A.2.2 above	Creative Robotics Pvt Ltd	22,63,334 (37,754)	(3,39,785)	22,63,334 -3,77,539	1,91,808	20,71,526 -3,77,539	-
	Subtotal (A.2)		58,82,280	-3,39,785	55,42,495	1,91,808	53,50,687	-
A.3	Capitalization of MBOA	Various Parties	85,04,963	-	85,04,963	2,76,625	82,28,338	-
A.3.1	Other Office Equipments		15,63,901	-	15,63,901	1,68,884	13,95,017	-
A.3.2	EDP, WP machines & SATCOM equipment		58,81,059	-	58,81,059	1,07,741	57,73,318	-
A.3.3	Vehicles including speedboats		6,94,949	-	6,94,949	-	6,94,949	-
A.3.4	Communication equipment		93,064	-	93,064	-	93,064	-
A.3.5	Hospital equipment		92,040	-	92,040	-	92,040	-
A.3.6	Software		1,79,950	-	1,79,950	-	1,79,950	-
A.4	Decap of Spares (Part of Capital Cost)		-5,27,272	-1,17,41,948	-1,22,69,220	-	-1,22,69,220	-
A.5	Decap of MBOAs (Part of Capital Cost)		-1,223	-21,358	-22,581	-	-22,581	-
A.5.1	Furniture and fixtures		0.0	-1,702.0	-1,702.0	-	-1,702.0	-
A.5.2	Other Office Equipments		0.0	-8,646.0	-8,646.0	-	-8,646.0	-
A.5.3	Hospital equipment		-1,223.3	-11,009.7	-12,233.0	-	-12,233.0	-
	Total Claim for the year (A1+A2+A3+A4)		2,71,33,749	-1,21,03,091	1,50,30,658	4,68,433	1,45,62,225	-
B	Exclusions							
B.1	Capitalization of Capital Spares		73,62,371	-	73,62,371	1,88,000	71,74,371	-
B.2	Decap of MBOAs - Not part of Capital Cost		-33,98,592	-11,96,334	-45,94,927	-	-45,94,927	-
B.2.1	Furniture and fixtures		-11,335	-66,308	-77,642	-	-77,642	-
B.2.2	Other Office Equipments		-40,352	-1,28,097	-1,68,449	-	-1,68,449	-
B.2.3	EDP, WP machines & SATCOM equipment		-33,46,906	-10,01,929	-43,48,835	-	-43,48,835	-
B.3	Inter Unit Transfer		53,426	-	53,426	-	53,426	-
B.3.1	EDP, WP & Satcom Equipments - From Korba		53,426	-	53,426	-	53,426	-

		NTPC Ltd.		Anta Gas Power Station		01.08.1990		2019-20		Amount in Rs					
Name of the Petitioner		Party Name		Accrual basis as per Note-2 of BS		IND AS Adj		Accrual basis as per IGAAP		Un-discharged Liability included in col. 3		Cash basis		EDC included in col. 3	
Sl. No.	Head of Work/Equipment			4	5	6	7	8	9						
B.4	Loan FERV	3		-10,28,044	-	-10,28,044		-10,28,044							
B.5	IndAS Adjustment - Overhauling			6,30,41,231	-5,30,41,231										
B.6	Reversal of Liability			-75,28,885	-	-75,28,885									
	Total Exclusions claimed (= B1 + B2 + B3 + B4 + B5 + B6)			5,85,01,507	-6,42,37,566	-67,36,059									
	Grand Total (= A + B)			8,56,35,255	-7,63,40,656	92,94,599									

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर मसुदा-एक (वर्गिणिक)
Adtl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Name of the Petitioner Name of the Generating Station COD For Financial Year		Party Name		Amount in Rs				
Sl. No.	Head of Work / Equipment	Party Name	Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3
1	2	3	4	5	6	7	8	9
NTPC Ltd. Anta Gas Power Station 01.08.1990 2020-21								
A	Claims							
A.1	Allowed Works							
A.1.1	Maintenance Work	ABB India Limited	4,11,58,400		4,11,58,400		4,11,58,400	
A.1.2	Separation of Effluents from Storm Water Drain & discharge	EFFWA INFRA & RESEARCH PVT LTD	15,32,000		15,32,000		15,32,000	
		Subtotal (A.1)	4,26,90,400		4,26,90,400		4,26,90,400	
A.2	New Claims							
A.2.1	GT Air Conditioning System Replacement	VOLKS ENERGIE PVT LTD	26,16,400		26,16,400	5,79,720	20,39,880	
	Decap pertaining to A.2.2 above		-33,988	-3,05,982	-3,39,980		-3,39,980	
A.2.2	Replacement of Circuit Breaker in GT starting device	ABB India Limited	23,48,442		23,48,442	3,84,034	19,54,408	
		Subtotal (A.2)	49,30,854	-3,05,982	46,24,862	9,70,754	36,54,108	
A.3	Capitalisation of MBOA Items		18,96,844	2,297	18,98,941	88,916	19,12,025	
A.4	Decap of MBOAs- Part of Capital Cost		-3,69,803	-33,49,828	-37,19,761		-37,19,761	
A.5	Decap of Spares: Part of Capital Cost		-7,87,815	-71,34,481	-79,22,096		-79,22,096	
	Total claim for the year (A.2.1+A.2.2+A.3+A.4+A.5)		4,84,60,340	-1,07,87,984	3,76,72,356	10,87,670	3,66,14,676	
B	Exclusions							
B.1	Capitalisation of Capital Spares	Various Parties	4,05,98,329		4,05,98,329	16,83,961	3,89,14,368	
B.2	Hot Gas Casing	GE GLOBAL PARTS & PRODUCT	24,77,22,896		24,77,22,896		24,77,22,896	
B.3	Inner Unit Transfer		11,33,232		11,33,232		11,33,232	
B.4	Decap of MBOAs - Not part of Capital Cost		-32,52,243	-42,58,791	-65,11,034		-65,11,034	
B.5	Decap of Spares: Not-Part of Capital Cost		-5,000	-62,270	-67,270		-67,270	
	Total Exclusions claimed (= B1 + B2 + B3 + B4 + B5)		28,71,96,984	-31,70,885	28,40,26,299	16,83,961	28,73,43,337	
	Grand Total (= A + B)		33,96,87,324	-1,38,98,879	32,16,98,645	27,41,631	31,89,67,013	

(Petitioner)
परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2021-22

Anta Gas power Station

Sr. No.	Particular	ST-I	ST-II	TOTAL GROSS BLOCK (Rs)
1	Closing Gross Block as per Audited Balance Sheet 31.03.2021 (Ind-AS)	4,81,60,68,578	5,27,79,210	4,86,88,47,788
2	Opening Gross Block as per Audited Balance Sheet 01.04.2020 (Ind-AS)	4,29,78,25,324	5,27,62,137	4,35,05,87,461
3	Addition During the Year (1-2) (Ind-AS)	51,82,43,254	17,073	51,82,60,327
4	Ind-AS Adjustment	10,11,58,484	-	10,11,58,484
5	Addition During the Year (3+4) (IGAAP)	41,70,84,770	17,073	41,71,01,843

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (वाणिज्यिक)
Add. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2022-23

Anta Gas power Station

Sr. No.	Particular	ST-I	ST-II	TOTAL GROSS BLOCK (Rs)
1	Closing Gross Block as per Audited Balance Sheet 31.03.2023 (Ind-AS)	5,04,73,80,869	5,27,79,210	5,10,01,60,079
2	Opening Gross Block as per Audited Balance Sheet 01.04.2022 (Ind-AS)	4,81,60,68,578	5,27,79,210	4,86,88,47,788
3	Addition During the Year (1-2) (Ind-AS)	23,13,12,291	-	23,13,12,291
4	Ind-AS Adjustment	- 1,96,12,303	-	- 1,96,12,303
5	Addition During the Year (3+4) (IGAAP)	21,16,99,988	-	21,16,99,988

(Petitioner)

परिमल पीयूष/PARIMAL PIYUSH
अपर महाप्रबन्धक (C-2, 2022-23)
Addl. General Manager (C-2, 2022-23)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Year wise Statement of Additional Capitalisation after COD										PART-2 FORM-IVA ADDITIONAL FORM
Name of the Petitioner	NTPC Ltd									
Name of the Generating Station	Acta Gas Power Station									
Station COD	01.08.1990									
For Financial Year	2022-23									
Sl. No.	Head of Work /Equipment	Party Name	Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	Amount in Rs.	
1	2	3	4	5	6	7	8	9		
A	Claims									
A.1	Allowed Works									
1	Excludes system in GI-1	ABB INDIA LTD	91,30,840.00	-	91,30,840.00	-	91,30,840.00	-		
	Subtotal (A.1)		91,30,840.00	-	91,30,840.00	-	91,30,840.00	-		
A.2	New Claims									
1	Gas & Steam Turbine Control System (RAM Package)	ABB INDIA LTD	32,34,555.67	-	32,34,555.67	-	32,34,555.67	-		
2	RTU Replacement	POWER GRID CORPORATION OF INDIA LTD	9,64,351.21	-	9,64,351.21	-	9,64,351.21	-		
3	Replacement of 220V battery bank at NTPC Acta	AZURE MULTITRADE & VANIYA PVT LTD	41,40,369	-	41,40,369	-	41,40,369	-		
	Decap-against A.2,3 above		-51,712.90	-4,65,416.10	5,17,129	-	5,17,129	-		
	Subtotal (A.2)		18,18,452	-4,65,416	13,53,036	-	13,53,036	-		
A.5	Capitalization of MBOAs	Various Parties	73,04,107.10	-	73,04,107.10	10,44,900.46	62,69,206.64	-		
A.3.1	Hospital Equipment	Various Parties	2,52,395.00	-	2,52,395	-	2,52,395	-		
A.3.2	EDP, WP machines & SATCOM equipment	Various Parties	22,83,300.00	-	22,83,300	-	22,83,300	-		
A.3.3	Construction equipment	Various Parties	37,17,000.00	-	37,17,000	-	37,17,000	-		
A.3.4	Communication equipment	Various Parties	10,51,412.10	-	10,51,412	10,44,900	6,512	-		
A.4	Decap of MBOAs: Part of Capital Cost		-2,14,370.76	-7,18,157	9,32,528	-	9,32,528	-		
A.5	Decap of Spares: Part of Capital Cost		-19,35,742	-1,38,21,878	1,53,57,420	-	1,53,57,420	-		
	Total claim (A1+A2+A3+A4+A5)		1,65,03,286	-1,50,05,252	14,98,034	10,44,900	4,53,134	-		
B	Exclusions									
B.1	Item Not Claimed									
B.1.1	Rain water harvesting in Township area	SHWELT CONSTRUCTION	7,41,465.00	-	7,41,465	5,000.00	7,36,465	-		
	Sub-Total (B.1)		7,41,465.00	-	7,41,465.00	5,000.00	7,36,465.00	-		
B.2	Ind AS Adjustment									
B.2.1	Overhauling		6,99,41,401	-5,99,41,401	-	-	-	-		
B.2.2	Decap of OH Assets		-5,89,33,419.00	5,89,33,419.00	-	-	-	-		
	Sub-Total (B.2)		1,10,07,982	-1,10,07,982	0	0	0	0		

परिमल पीयूष/PARIMAL PIYUSH
 अपर महासंचालक (वार्डिंग/परिचालक)
 Addl. General Manager (Commercial)
 एन टी सी ली लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

B.3	Capitalization of Capital Spares	Various Parties	2,37,176	-	2,37,176	-	2,37,176	-
B.4	Reversal of Liabilities		225	-	225	-	225	-
B.5	Decap of MBOAs Not Part of Capital Cost		8,45,568	1,19,535	9,65,103	-	9,65,103	-
B.6	Decap of Spares Not Part of Capital Cost		400	3,000	4,000	-	4,000	-
B.7	Inter Unit Transfer (LEASEHOLD LAND)		20,36,63,004	65,24,068	21,01,92,070	-	21,01,92,070	-
	Total Exclusion Claimed (B1+B2+B3+B4+B5+B6+B7)		21,48,09,005.27	-46,07,061.46	21,02,01,943.81	5,000.60	21,07,06,983.81	-
	Grand Total (A+B)		23,13,12,291	1,96,12,303	21,16,99,988	10,49,900	21,06,50,088	-

Petitioner

परिमल पीयूष/PARIMAL PIYUSH
 अपर महाकाय (सर्जिस्ट्रर)
 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2023-24

Anta Gas power Station				
Sr. No.	Particular	ST-I	ST-II	TOTAL GROSS BLOCK (Rs)
1	Closing Gross Block as per Audited Balance Sheet 31.03.2023 (Ind-AS)	5,17,30,09,966	5,27,79,210	5,22,57,89,196
2	Opening Gross Block as per Audited Balance Sheet 01.04.2022 (Ind-AS)	5,04,73,80,889	5,27,79,210	5,10,01,60,079
3	Addition During the Year (1-2) (Ind-AS)	12,56,29,117	-	12,56,29,117
4	Ind-AS Adjustment	-	4,90,42,751	4,90,42,751
5	Addition During the Year (3+4) (IGAAP)	7,65,86,365	-	7,65,86,365

(Petitioner)
परिमल पीयूष/PARIMAL PIOUS
अपर महाप्रबन्धक (वित्त/जिम्मा)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

PART 1 FORM-T						
Summary of issue involved in the petition						
Name of the Company :		NTPC Limited				
Name of the Power Station :		Anta Gas power Station				
1 Petitioner:		NTPC Limited				
2 Subject: Truing-up of tariff of Anta Gas power station (419.33 MW) for the period from 01.04.2019 to 31.03.2024						
3 Prayer:						
i) Approve revised tariff of Anta GPS for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.						
ii) Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner.						
iii) Pass any other order as it may deem fit in the circumstances mentioned above.						
Name of Respondents						
1. Uttar Pradesh Power Corp. Ltd (UPPCL)						
2. Rajasthan Urja Vikas Nigam Limited (RUVNL)						
3. Tata Power Delhi Distribution Ltd (TPDDL)						
4. BSES Rajdhani Power Ltd (BRPL)						
5. BSES Yamuna Power Ltd (BYPL)						
6. Haryana Power Purchase Centre						
7. Punjab State Power Corporation Ltd. (PSPCL)						
8. Himachal Pradesh State Electricity Board Ltd.						
9. J&K State Power Trading Company Ltd						
10. Electricity Department (Chandigarh)						
11. Uttarakhand Power Corporation Ltd (UPCL)						
Project Scope		Anta Gas power Station				
Capital Cost as on 01.04.2019		82087.21				
Station CoD		01-08-1990				
Claim		2019-20	2020-21	2021-22	2022-23	2023-24
5 AFC (in Rs Lakh)		25,276.10	24,019.38	17,342.70	23,939.74	33,623.86
Capital cost (in Rs Lakh)		82,160.78	82,424.54	82,790.39	82,981.69	83,095.56
Initial spare (in Rs Lakh)		N/A				
NAPAF (Gen) (in %)		85				
Any Specific						
 (Petitioner)						

परिमल पीयूष/PARIMAL PIYUSH
 अपर महाप्रबन्धक (रेगुलेशियन)
 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201301 (U.P.)

सहायक कमाण्डेंट का कार्यालय
केन्द्रीय औद्योगिक सुरक्षा बल
(गृह नंत्रालय)

के.ओ.सुब इकाई एएनजीपीपी अन्ता
जिला- बारा (राजस्थान)
दिनांक 11/06/2020

पत्रांक: ई-37015/के.ओ.सुब/एएनजीपीपी/अग्निशमन भण्डार/2020-130

सेवा में,

अपर महाप्रबन्धक (माओसं०)
एएनजीपीपी अन्ता

विषय :- डीसीपी टेण्डर रजि०सं० RJ28 G 598 को अनुपयोगी घोषित कर जमा करवाने के सम्बन्ध में।

आपको अवगत कराना है कि के.ओ.सुब इकाई एएनजीपीपी अन्ता अग्निशमन शाखा को प्रबन्धन द्वारा 03 फोम टेण्डर तथा एक नया डीसीपी टेण्डर उपलब्ध करवाया गया है।

02 वर्तमान में एक पुराना डीसीपी टेण्डर रजि०सं० RJ28 G 598 जिसकी कार्यावधि पूर्ण होने के उपरान्त कार्य करने योग्य नहीं है तथा पुराने डीसीपी टेण्डर के बदले एक नया डीसीपी टेण्डर रजि०सं० RJ28 GA4140 प्रबन्धन द्वारा उपलब्ध करवा दिया गया है।

अतः निवेदन है कि पुराने डीसीपी टेण्डर रजि०सं० RJ28 G 598 को अनुपयोगी घोषित कर स्टोर में जमा करवाने के लिये प्रेषित है।

सहायक कमाण्डेंट
के.ओ.सुब इकाई एएनजीपीपी अन्ता

May kindly look into the matter

12/6/2020

ACMCOEPM) Sundar

→ Manager (MM)

Scanned with CamScanner



16th -June-2022

Mr. Satyendra Asthana
Controls & Instruments
DGM (C&I)
Anta Gas Power Station
Mobile: 9468592475 / 9650992475
NTPC Limited

Dear Sir,

CompactLogix™ 1769-L3x controllers are discontinued and no longer available for sale. To support the transition, we encourage customers to migrate to the CompactLogix™ 5380 controller (Bulletin 5069) or the CompactLogix™ 5370 controller (Bulletin 1769). Similar to the CompactLogix™ 1769-L3x controllers, the CompactLogix™ 5380 and 5370 controllers offer serial communications, better performance, increased security and more memory. Please find status of Rockwell modules installed in plant.

Sr. No	Cat No	Description	Qty	Life cycle Status	Discontinued Date
1	1769-L32C	PROCESSOR	2	DISCONTINUED	06/30/2015
2	1771-ACN15	CONTROLNET SCANNER	1	DISCONTINUED	07/31/2012
4	1771-OW	220 V OUTPUT	6	DISCONTINUED	12/31/2015
6	1771-IS	5V MUX INPUT	1	DISCONTINUED	0/30/2011
7	1771-OG	CONTACT OUTPUT	2	DISCONTINUED	07/30/2014

Discontinued: New product no longer manufactured or procured. Repair/exchange may be available.

Migration Solutions

Demanding market conditions pose significant challenges. Across the enterprise and throughout the lifecycle, you must continuously strive for ways to leverage your existing automation investment. Let Rockwell Automation help you determine your options. Use the Product Lifecycle Status search tool(<http://www.rockwellautomation.com/global/solutions-services/capabilities/migration-solutions/product-search/overview.page>) to find specific lifecycle information by catalog number. As always, we desire to satisfy your needs. Feel free to contact me with any concerns or transition issues.

Pankaj Aswal

Software & Control Business Unit Lead – North

email – paswal@ra.rockwell.com

Mobile - +91-9780012691

अपर सहायक-प्रमुख (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED



Letter Reference No :- IAPG/RAJ/NTPC/ANTA/XP/1
 Contact Person : Vivek Vashista
 Mob : +91 8800737788
 Phone: +91 1412744023
 E-Mail : Vivek.vashista@in.abb.com

To,
Mr. Satyendra Asthana (Sr. Manager)
NTPC, Anta
Distt-Baran
Rajasthan

Date
 02nd Nov, 2017

Sub • XP Obsolesce & ABB support Letter

Dear Sir,

This is to inform that Microsoft has already ended its support for Windows XP/Server 2003 operating system in 2014, this means very limited support is available for infected and potential systems running Windows XP. Without critical Windows XP security updates, your HMI/EWS PC may become vulnerable to harmful viruses, spyware, and other malicious software which can steal or damage your business data and information. Anti-virus software will also not be able to fully protect you as Windows XP itself is unsupported.

For our customers to effectively curb this menace, it is recommended to keep their control assets eg. HMI up-to-date with latest software whose security architectures are far superior to those running on Windows XP. In this regard it is notable to mention, that Microsoft has reported that system running latest versions of Windows have not been targeted by the ransomware

ABB control system operating on Windows XP/Server 2003 platform is no exception to these critical risks regarding. It is therefore very important for our customers to be aware of the following:

- Workstations and servers running Windows XP/Server 2003 operating systems could become targets for malicious software taking advantage of newly discovered vulnerabilities in Windows XP/Server 2003 in near future. This could put entire control systems and personnel at risk since no Microsoft security patches are available to protect against such threats.
- Antivirus-software companies still supporting Windows platform will not be able to fully protect computers running unsupported operating systems like the Windows XP/Server 2003.
- No new Workstation Server Hardware will have guaranteed support for compatibility with Windows XP/2003. For our customers, this means that spare parts will be extremely difficult to source and driver support for existing hardware will be difficult to maintain.

ABB strongly recommends that customers running Windows XP/Server 2003 operating systems evaluate their immediate asset management to ensure that the control system is made up-to-date and properly protected against any potential vulnerabilities or operational upsets. ABB, in turn, is responding to this critical issue by having solutions that can solve or mitigate the risk and help

ABB India Limited
 (Formerly known as ABB Limited)
 Registered Office and Corporate Office
 21st Floor, World Trade Center
 Brigade Gateway, No. 26/1
 Dr. Rajkumar Road, Malleshwaram West
 Bengaluru - 560 055

CIN: L32202KA1949PLC032923
 Phone: +91 80 2294 9150 - 54
 Fax: +91 80 2294 9148

Branch Office
 204 & 205, 11th Floor
 Kailash Tower, North Wing
 Near Gandhi Nagar Mod
 Lal Kothi, Tonk Road
 Jaipur - 302015

Phone: +91 141 2744023 - 24
 Fax: +91 141 2744027

www.abb.com/in


 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड/NTPC LIMITED

customers protect their plant and personnel and therefore ensure safe operation and continuous production.

This is the right time to update from 'Control systems software versions' which are based on the obsolete Windows XP/Server 2003 operating system to versions which run on latest Windows operating systems. Control system software upgrade and evolution to the latest available software and hardware platforms offer the most up-to-date technology and ensure the best possible support services. Additional value from new system software features and solutions can increase effectiveness and efficiency as well as IT security compliance.

Choosing an upgrade/update path for your 'Control system software' and the underlying IT infrastructure is recommended not only to avoid software risks but also to take care of possible hardware risks as well. Component manufacturers will no longer make support/driver software that is backward compatible with Windows XP/Server 2003.

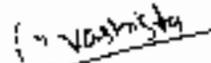
ABB is committed to support all its XP/2003 users with life cycle management and support program. ABB's PC Care offering is the most cost effective way to maintain, upgrade, evolve, enhance and fortify the installed base of power generation automation systems to ensure higher availability, reduced risk and longer life time.

Our nodal point of contact for cyber issues is
Mr. Rahul Mann,
Contact No.- +91-8826549700,
Email Id :- rahul.Mann@in.abb.com

He is available to discuss this matter with your team and to see how ABB can help ensure that your control system is up-to-date and prepared to deal with any eventuality.

Thanking you for your continued patronage & assuring you of our best services & attention at all times! We remain,

Yours Sincerely
For **ABB India Limited**


Vivek Vashista
IAPG Services

Signature

ABB India Limited
Formerly known as ABB Lenzing
Regional Office and Control Office
21st Floor, World Trade Center
Fage 30 Gateway, No. 201
10, Park Street, Mulachowari West
Bangalore - 560 025

Dr. 138517-5A1849L0000003
Phone: +91 80 2291 8100 - 54
Fax: +91 80 2291 2148

Branch Office
204 A 205, 1st Floor
Haldia Tower, Jharkh Vihar
Near Ganga Nagar Mid
Jal Kain, Tirth Road
Jharpur - 302015

Phone: +91 141 2744001 - 24
Fax: +91 141 2744027
www.abb.com/in

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अपर महाप्रबन्धक (वाणिज्यिक)
Add. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED



राजस्थान राज्य प्रदूषण नियंत्रण मण्डल
RAJASTHAN STATE POLLUTION CONTROL BOARD
 4, Institutional area, Jhalana Doongri, Jaipur.
 Phone: 5101871, 5101872 EPBX: 5159600, 5159699 Fax: 5159694-97
 www.rpcb.nic.in

F. Tech (P-032) RPCB/CPM/ 535

Date: 2/7/14

General Manager
 NTPC Ltd
 Anta Gas Power Project
 P.O- Anta,
 District- Baran-325209

AGM (Chem.)
 09/07/14

Sub: Directions under section 33A of the Water (Prevention and Control of Pollution) Act, 1974 and 31A of the Air (Prevention and Control of Pollution) Act, 1981.

1. Whereas the Water (Prevention and Control of Pollution) Act, 1974 (hereinafter referred to as the "Water Act") has come into force in whole of the country, with effect from 23.03.1974.
2. And whereas the Air (Prevention and Control of Pollution) Act, 1981 (hereinafter referred to as the "Air Act") has come into force in whole of the country, with effect from 16.05.1981.
3. And whereas the Water Act and the Air Act have been enacted to provide for the prevention, control and abatement of water & air pollution and for maintaining and restoring the wholesomeness of water & air.
4. And whereas under the provisions of section 24 of the Water Act, no person shall knowingly cause or permit any poisonous, noxious or polluting matter, determined in accordance with such standards as may be laid down by the State Board, to enter into any stream or well or sewer or on land.
5. And whereas under the provisions of section 22 of the Air Act, no person shall discharge or cause or permit to be discharged the emission of any air pollutant in excess to the standards laid down by the State Board.
6. And whereas you are operating the industrial plant in the name and style of M/s NTPC Ltd (Anta Gas Power Station) at Baran and generating electricity.
7. And whereas, the unit was inspected by the officials of the State Board and observed the following non-compliances:-
 - a. That arrangements for measuring quantity of effluent (domestic, trade, and cooling tower blow down) generated, effluent generated, and effluent recycled/utilized at all outlets, except few have not been provided.
 - b. That the entire trade effluent without ensuring the quality was found discharged outside the premises instead of being utilized for plantation/horticulture purpose.
 - c. That no arrangement for the treatment of industrial effluent with high total suspended solid has been made.
 - d. That zero discharge status from the plant is not being maintained.
 - e. That neutralized effluent (from neutralization pit), untreated effluent (boiler blow down, CT blow down, floor washing, sand back filter wash and sludge) and domestic effluent (during rainy season only) is discharged outside the premises which collectively flows in a common drain upto the natural nallah which joins Anta Khari after travelling around 4 kms before merging into the Kailsindh river after travelling around 30 kms.

Therefore the State Board, in order to prevent the possibility of the environment getting adversely affected and the likelihood of animal and plant life getting seriously damaged as a result of discharge of emissions of air pollutants into the atmosphere, in exercise of the powers conferred upon it under section 33A of the Water (Prevention and Control of Pollution) Act, 1974 & 31A of the Air (Prevention and Control of Pollution) Act, 1981 and in performance of functions under the said acts, hereby directs you to carry out the following :-

1. To provide arrangements for measuring quantity of effluent (domestic, trade, and cooling tower blow down) generated, effluent generated, and effluent recycled/utilized at all outlets.

अपर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED

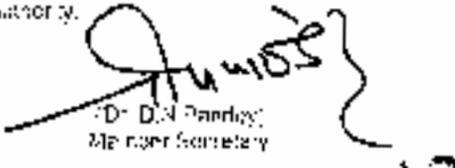


राजस्थान राज्य प्रदूषण नियंत्रण मण्डल
RAJASTHAN STATE POLLUTION CONTROL BOARD
4, Institutional area, Jhalana Deongri, Jaipur.
Phone: 510 871, 51018/2 EPD: 51 9666, 51 9669 Fax: 51 5064-227
www.rspcb.org

2. To ensure that the treated effluent is being utilized within the premises for plantation/horticulture purpose within the premises.
3. To provide arrangement for the treatment of industrial effluent with high total suspended solids
4. To ensure that zero discharge status from the plant is being maintained.

You are further directed to report the compliance of the aforesaid directions within a period of one month and implement the above referred directions within a period of six months failing which you will be proceeded against in accordance with the law.

This bears the approval of the competent authority.


D. D. Pandey
Manager Secretary

Copy to -

1. SEC, Cass. RPOB, Jaipur
2. Regional Officer, Regional Office, Rajasthan State Pollution Control Board, Kota to ensure compliance of the directions passed by the State Board
3. Master file

(Ashok Kumar Gupta;
Sr. Environmental Engineer (CFE))

(164)


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED



Enriching Lives

KIRLOSKAR PNEUMATIC COMPANY LIMITED
A Kirloskar Group Company

To,
The Additional General Manager (Mech. Maint.),
NTPC Ltd.
Anta Gas Power Plant,
Anta , Dist. Baran

Ref:- KPCL : NZ:ACR

Date :- 14/07/2017

Subject : - Kirloskar make AC-70 series compressors

Dear Sir,

We are thankful to you for using our Kirloskar make AC-70 Series compressors in your Air Conditioning System since decades. We always tried our best to give you Service & Spares support to make machines available for optimum use

Change and Improvement is an inevitable process and we have stopped manufacturing AC-70 Series compressors since last 8 years. In order to make machine operational we always supported you and we have decided to support with supply of spares of AC-70 Series till 31/12/2018.

We hereby request you to make necessary inventories at your end to operate the above machines.

We are equipped with Vapor Absorption Machines as a New Technology to replace the existing system. Please feel free to call us for queries if any.

With Warm Regards.

For Kirloskar Pneumatic Co. Ltd.

Regional Head (Northern Region)

Mobile : 91 9818322230

KIRLOSKAR PNEUMATIC COMPANY LIMITED

A Kirloskar Group Company

208, Meghdoot ,94 ,Nehru Place,New Delhi - 110019 (INDIA)

Phone : 91-(0)11 - 46561664,65,66 , 46561667 (D)

Fax : + 91 -(0)11 - 46561653

E-mail : srivastavaamit@kpcl.net

Web : www.kirloskarkpcl.com

An IMS Certified Company
Manufacturer of Air, AC, Refrigeration, Gas compressors & systems and Transmission Equipments
Area Office : 208, Meghdoot 94, Nehru Place, New Delhi - 110 019 (India)
Phone : (Off.) 011-46561664/5/6, 28432585 Fax : 011-46561653 E-mail : bhatia@kpcl.net
Regd. Office : Madapur Industrial Estate, Pune-411 019 INDIA Tel. : +91 (20) 2672 7000
Fax : +91 (20)2667 0297 Email : info@kpcl.net Website : www.kirloskar/pcl.com
CIN : L29120PN1974PLC110307



अधर सहायक-सक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED





To,

Date: 24.09.2019

The GM
NTPC GAS STATION,
Anta, Rajasthan.

Sub.: Power section upgradation of existing Excitation systems at NTPC Anta Power plant to latest Unitrol 6000 based components.

Dear Sir,

We would like to inform you that UNITROL- 9372b-f AVR converter and associated Power components have been obsolete in late 90's. Hence, ABB cannot guarantee life cycle services, spares and support due to the scarcity of key components. ABB strongly recommends migration planning to the latest technology Unitrol-6000 based power components before degradation affects performance.

The extremely flexible and powerful UNITROL 6000 is the optimal product for large applications and technically more demanding solutions. By considering a replacement, you will be able to capitalize on the features of a product still in its active phase, thereby eliminating any risks associated with equipment entering the obsolete stage.

Thanking you and assuring you of our best services,

Yours truly,

For ABB India Limited
Bangalore, India



अवर महाप्रबन्धक (वाणिज्यिक)
Adtl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED



केन्द्रीय विद्युत विनियामक आयोग
CENTRAL ELECTRICITY REGULATORY COMMISSION



नई दिल्ली
NEW DELHI

./Petition No.: 319/RC/2018

/Coram:

. के. पुजारी, /Shri P. K. Pujari, Chairperson
डॉ. एम. के. अय्यर, / Dr. M.K. Iyer, Member
आई. एस. झा, / Sh. I.S. Jha, Member

आद दिनांक /Date of Order: 28th of August, 2019

IN THE MATTER OF

Automatic Generation Control (AGC) implementation in India

AND

IN THE MATTER OF

National Load Despatch Centre
Power System Operation Corporation Ltd.
(A Government of India Enterprise) B-9,
Qutab Institutional Area, Katwaria Sarai
New Delhi-110016

...Petitioner

VERSUS

1. NTPC Limited,
Plot No A-8A,
Sector-24, Noida,
Uttar Pradesh, India- 201301
2. NHPC Limited,
N.H.P.C Office Complex,
Sector-33, Faridabad – 121003, Haryana

अपर महाप्रबन्धक (वाणिज्यिक)
Adil. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

3. Central Transmission Utility,
Saudamini, Plot No. 2,
Sector-29, Gurgaon-122 001 (Haryana)
4. SJVN, Shakti Sadan,
SJVN Corporate Office Complex, Shanan-171006
5. THDC INDIA LIMITED, Corporate Office,
Rishikesh, Pragatipuram, By Pass Road,
Rishikesh – 249201, Utrakhand
6. Aravali Power Company Private Ltd.,
Indira Gandhi Super Thermal Power Station (IGSTPS),
Jharli, District Jhajjar, Haryana-124141
7. N T E C L Vallur Thermal Power Project,
P.O.: Vellivoyal Chavadi,
Ponneri Taluk, Tiruvallur Dist, Chennai- 600 103
8. NLC India Limited,
Block - 1, Neyveli - 607 801,
Cuddalore District, Tamilnadu
9. NTPC-SAIL Power Company Limited –
Corporate Centre, 4th Floor, Nbcc Tower,
15 Bhikaiji Cama Place, New Delhi, Delhi – 110066
10. Coastal Gujarat Power Ltd,
Tata Power Co. Ltd., Backbay Rec Station,
148, Lt. Gen. J.Bhonsle Marg,
Nariman Point, Mumbai 400 021
11. Sasan Power Limited,
Reliance Centre, Near Prabhat Colony,
Off Western Express Highway,
Santacruz East, Mumbai – 400055, Mumbai
12. Ratnagiri Gas and Power Pvt. Ltd.,
Registered Office, NTPC Bhawan,
Core-7, SCOPE Complex,
7, Institutional Area, Lodi Road,
New Delhi-110003, India
13. North Eastern Electric Power Corporation Ltd,
Brookland Compound, Lower New Colony,
Shillong-793003, Meghalaya, India.


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

14. ONGC Tripura Power Company Ltd.
6th Floor, A Wing, IFCI Towers, 61,
Nehru Place, New Delhi – 110019

15. Bharatiya Rail Bijlee Company Ltd.
Nabinagar, Khera Police Station
Dist.-Aurangabad, Bihar-824303

Northern Region

16. Delhi Transco Limited,
33kV, Sub Station Building,
Minto Road, New Delhi -110002.

17. Haryana Vidyut Prasaran Nigam Limited,
XEN/LD & PC, SLDC Complex,
Sewah Panipat -132103.

18. Himachal Pradesh State Electricity Board,
HP Load Despatch Society,
SLDC complex, Totu,
Shimla -171011.

19. Jammu & Kashmir Power Development Department,
SLDC Building,
220 kV Grid Station Narwal,
Jammu -180007.

20. Punjab State Transmission Corporation Limited,
Ablowal, Patiala, SLDC Building,
Near 220KV Grid Substation,
PSTCL, Ablowal,
Patiala -147001

21. Rajasthan Rajya Vidyut Prasaran Nigam Limited,
State Load Despatch Centre,
Rajasthan Rajya Vidyut Prasaran Nigam Limited,
Ajmer Road, Heerapura,
Jaipur -302024

22. Uttar Pradesh Power Transmission Corporation Limited,
Power System, 5th Floor,
Shakti Bhawan, 14 Ashok Marg,
Lucknow -226001

23. Power Transmission Corporation of Uttarakhand Limited,
400 KV Substation,
Veerbhadra, Rishikesh -249202


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

24. General Manager,
Singrauli Super Thermal Power Station,
Shakti Nagar, UP-231222
25. General Manager,
Singrauli Solar PV Power Project,
Shakti Nagar, UP-231222
26. General Manager,
Singrauli Small Hydro Power Project,
Shakti Nagar, UP-231222
27. General Manager,
Rihand Super Thermal Power Station-I,
Rihand Nagar, UP-231223
28. General Manager,
Rihand Super Thermal Power Station-II,
Rihand Nagar, UP-231223
29. General Manager,
Rihand Super Thermal Power Station-III,
NTPC Rihand, Dist-Sonbhadra,
UP - 231223
30. General Manager,
Dadri, National Capital Power Project,
Dadri Dhaulana Road,
Distt. Gautam Buddh Nagar,
UP-201008
31. General Manager,
Dadri – Stage - II,
National Capital Power Project,
Dadri Dhaulana Road,
Distt. Gautam Buddh Nagar,
UP-201008
32. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-I,
Unchahar, Distt. Rai bareilly,
UP
33. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-II,
Unchahar, Distt. Raibareilly,
UP


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

34. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-III,
Unchahar, Distt. Raibareilly,
UP
35. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-IV,
P.O. Unchahar, Dist. : Raibareilly (U.P.) Pin-229406
36. General Manager,
Firoz Gandhi Unchahar Solar PV Power Project,
Unchahar, Distt. Raibareilly, UP
37. General Manager,
Dadri Gas Power Project,
Dhaulana Road, Distt.
Gautam Buddh Nagar,
UP-201008
38. General Manager,
Dadri Solar PV Power Project,
Dhaulana Road, Distt.
Gautam Buddh Nagar,
UP-201008
39. General Manager,
Auraiya Gas Power Project(Gas Fired, RLNG Fired, Liquid Fired),
Dibiyapur, Distt Etawah,
UP-206244
40. General Manager,
Anta Gas Power Project (Gas Fired, RLNG Fired, Liquid Fired),
Distt. Baran,
Rajasthan-325209
41. General Manager, Koldam HPP, NTPC,
Post- Barman, Dist- Bilaspur,
Himachal Pradesh 174013
42. Station Director,
Narora Atomic Power Station,
Narora, Distt. Bulandshahar,
UP-202389
43. Station Director,
Rajasthan Atomic Power Station-B,
Anu Shakti Vihar, Kota,
Rajasthan-323303

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

44. Station Director,
Rajasthan Atomic Power Station-C, (RAPS-5&6)
PO-Anushakti, Kota,
Rajasthan-323304
45. General Manager,
Bairasiul Hydro Electric Project,
NHPC Ltd., Surangini,
Distt. Chamba, HP-176317
46. General Manager,
Salal Hydro Electric Project,
NHPC Ltd,
Jyotipuram, Distt. Udhampur,
J&K-182312
47. General Manager,
Tanakpur Hydro Electric Project,
NHPC Ltd.,
Banbassa, Distt. Champawa,
Uttarakhand-262310
48. General Manager,
Chamera-I Hydro Electric Project,
NHPC Ltd.,
Khairi, Distt.
Chamba, HP-176310
49. General Manager,
Uri Hydro Electric Project,
NHPC Ltd.,
Mohra, Distt. Baramulla,
J&K-193122
50. General Manager,
Chamera-II Hydro Electric Project,
NHPC Ltd.,
Karian, Distt. Chamba,
HP-176310
51. General Manager,
Chamera-III Hydro Electric Project,
NHPC Ltd., Dharwala, Distt.- Chamba,
HP-176311
52. General Manager,
Dhauliganga Hydro Electric Project,
NHPC Ltd., Tapovan, Dharchula, Pithoragarh,
Uttarakhand-262545


अधर सहायक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

53. General Manager,
Dulhasti Hydro Electric Project,
NHPC Ltd.,
Chenab Nagar, Distt. Kishtwar,
J&K-182206
54. General Manager,
Uri 2 Hydro Electric Project, NHPC Ltd.,
Nowpora, Distt. Baramulla, J&K-193123
55. General Manager,
Parbati HE Project Stage-III Behali,
P.O- Larji Kullu 175122 Himachal Pradesh
56. Chief Engineer,
Sewa-II Power Station,
NHPC Ltd. Mashke, post Bag no-2,
P.O-Khari, Dist: Kathua, Jammu and Kashmir -176325
57. The Chief Engineer (Electrical),
Kishanganga HEP,
Office cum Residential colony, Kralpora,
Distt: Bandipora, Jammu and Kashmir-193502
58. Chief Engineer (Elect.),
Parbati-II HEP, Electrical & Mechanical complex,
Sainj, Distt. Kullu, Himachal Pradesh -175134
59. General Manager,
Naptha Jhakhri HEP,
Satluj Jal Vidyut Nigam Ltd. Power Project,
Jhakri, Rampur, Distt. Shimla, HP-172201
60. General Manager,
Rampur HEP,
Satluj Jal Vidyut Nigam Ltd. Power Project,
Jhakri, Rampur, Distt. Shimla, HP-172201
61. General Manager,
Tehri Hydro Development Corporation Ltd.,
Pragatipuram, Rishikesh,
Uttarakhand-249201
62. General Manager,
Koteshwar HEP, THDCIL, Koteshwerpuram,
Post Office- Pokhari Tehri Garwal, Uttarakhand - 249146


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

63. Director (Power Regulation),
Bhakra Power House, SLDC Complex,
66 KV Substation, Industrial Area Phase-I,
Madhya Marg, BBMB Chandigarh
64. General Manager, ADHPL,
Village- Prini, PO -Jagat Sukh,
Tehsil - Manali, Distt- Kullu (H.P) India.
65. General Manager,
Indra Gandhi Super Thermal Power Project,
PO -Jharli, Tahsil Matanhail, Dist – Jhajjar, (Haryana)-124125
66. General Manager,
Karcham Wangtoo HEP,
Himachal Baspa Power Company Limited,
Sholtu Colony, PO- Tapti, Dist-Kinnaur, -172104 (HP)
67. Director,
Malana - II Everest Power Pvt. Ltd,
Hall-A/ First Floor Plot No-143-144,
Udyog Vihar, Phase -4, Gurgaon, Haryana 122015
68. Company Secretary,
Shree Cement Thermal Power Project Bangurnagar,
Beawar , Dist Ajmer, Rajasthan -305901
69. Company Secretary,
Greenco Budhil HPS Ltd,
Plot No. 1367 Road No- 45,
Jubilee Hills, Hyderabad- 500033
70. Project General Manager,
Himachal Sorang Power Limited, D-7,
Lane-I, Sector-I, New Shimla, Shimla, H.P.-171009.
71. General Manager,
Sainj HEP, HPPCL, Larji,
Distric - Kullu, Himachal Pradesh, 175122

Western Region

72. MSLDC,
Airoli, Navi Mumbai, Airoli,
Thane - Belapur Road, Navi Mumbai-400708.
73. State Load Despatch Centre,
MPPTCL, Jabalpur,
O/o Chief Engineer (SLDC), MPPTCL, Nayagaon, Jabalpur


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

74. SLDC Gotri Vadodara,
Gujarat, 132kV Gotri s/s compound,
Opposite Kalpvruv Complex,
Gotri Road,
Vadodara
75. Chhattisgarh State Load Despatch Centre,
C.E(LD), State Load Despatch Centre,
CSPTCL, Daganiya-HQ,
Raipur, Chhattisgarh
76. General Manager, Korba STPS STG (I& II),
National Thermal Power Corporation,
P.O. Vikas Bhavan, Jamnipali,
Korba(Distt.),
Chhattisgarh- 495 450.
77. General Manager,
Korba STPS STG (III),
National Thermal Power Corporation,
P.O. Vikas Bhavan, Jamnipali,
Korba(Dist),
Chhattisgarh- 495 450.
78. General Manager,
STAGE-I, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Dist),
Madhya Pradesh – 486 885
79. General Manager,
STAGE-II, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Dist),
Madhya Pradesh – 486 885
80. General Manager,
STAGE-III, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Dist),
Madhya Pradesh – 486 885
81. General Manager,
STAGE-IV, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Distt.),
Madhya Pradesh – 486 885


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

82. General Manager,
Kawas Gas Power Project,
National Thermal Power Corporation of India Ltd,
P.O. Aditya Nagar,
Surat- 394 516
83. General Manager,
Gandhar Gas Power Project,
National Thermal Power Corporation of India Ltd,
P.O. NTPC Township, Bharuch(Distt.),
Gujarat- 392 215
84. General Manager,
SIPAT TPS Stg-I,
National Thermal Power Corporation of India Ltd,
SIPAT, Chhattisgarh.
85. General Manager,
SIPAT TPS Stg-II,
National Thermal Power Corporation of India Ltd,
SIPAT, Chhattisgarh.
86. General Manager,
Mouda STPP,
NTPC Ltd,
Mouda Ramtek Road,
P.O.Mouda, Nagpur (Dist),
Maharashtra
87. General Manager ,
2 X 135 MW Kasaipali Thermal Power Project,
ACB (India) Ltd.
District - Korba
Chhattisgarh Chakabura 495445
88. General Manager,
Bharat Aluminium Co. Ltd,
Captive Power plant-II,
BALCO Nagar Chhattisgarh, Korba 495 684
89. Executive Director,
Costal Gujarat Power Ltd,
Tunda Vandh Road, Tunda Village, Mundra,
Gujarat Kutch 370435
90. Executive Director,
DB Power,
Village - Baradarha, Post - Kanwali,
Dist - Janjgir, Champa, Chhattisgarh Baradarha 495695


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

91. Executive Director,
Jindal Power Ltd. Stg-I,
OP Jindal STPP, PO-Tamnar,
Gjarghoda Tehsil,
Chhattisgarh District - Raigarh, 496107
92. Executive Director,
Jindal Power Ltd. Stg-II,
OP Jindal STPP,
PO-Tamnar,
Gjarghoda Tehsil,
Chhattisgarh District - Raigarh, 496107
93. Executive Director,
Plot No Z-9,
Dahej SEZ Area (Eastern side),
Dahej, Taluka-Vagra, Gujarat Dist-Bharuch, 392130
94. Executive Director,
EMCO Power Ltd,
Plot No B-1, Mohabala MIDC Growth Center
Post Tehsil - Warora, Dist Chandrapur-Maharashtra 442907
95. Executive Director,
ESSAR POWER MP LTD.
Village Bandhora,
Post Karsualal, Tehsil Mada,
Distt. Singrauli, Madhya Pradesh-486886
96. General Manager,
GMR CHHATTISGARH ENERGY LTD
Skip House, 25/1, Museum Road
Karnataka Bangalore 560025
97. Managing Director,
Jaypee Nigri Super Thermal Power Project,
Nigri District, Madhya Pradesh
Singrauli 486668
98. Executive Director,
DCPP, OP Jindal STPP,
PO-Tamnar, Gjarghoda Tehsil,
Chhattisgarh District - Raigarh, 496107
99. Station Director,
Nuclear Power Corporation of India ltd,
Kakrapara Atomic Power Station,
PO - via Vyara, Gujarat Dist - Surat 395651


अधर सलसलसलसल (सलसलसलसल)
Addl. General Manager (Commercial)
नन टी टी लललललल/NTPC LIMITED

100. Station Director,
Tarapur Atomic Power Station 1&2,
Nuclear Power Corporation of India Ltd,
P.O. TAPP, Thane(Dist),
Maharashtra- 401 504
101. Station Director,
Tarapur Atomic Power Station 3&4,
Nuclear Power Corporation of India Ltd,
P.O. TAPP, Thane (Distt.),
Maharashtra- 401 504
102. Managing Director,
Korba West Power Co. Ltd.,
Village – Chhote Bhandar,
P.O. - Bade Bhnadar,
Tehsil - Pussore,
District - Raigarh,
Chhattisgarh Raigarh 496100
103. Managing Director,
KSK Mahanadhi,
8-2-293/82/A/431/A, Road No 22 Jubilee Hills
Andhra Pradesh Hyderabad 500033
104. General Manager,
LANCO Power Ltd,
Plot No - 397, Phase -III, Udyog Vihar, Haryana
Gurgaon 122016
105. General Manager,
NTPC-SAIL Power Company Private Ltd,
Puranena Village, Chhattisgarh Dist - Durg,
Bhilai 490021
106. General Manager,
Ratnagiri Gas & Power Pvt Ltd,
2nd Floor, Block-2, IGL Complex,
Sector-126, Expressway, Uttar Pradesh
Noida 201304
107. Managing Director,
Sasan Power Ltd,
DAKC, I Block, 2nd Floor, North Wing,
Thane Belapur Road, Koparkhairana Maharashtra
New Mumbai 400710


अध्यक्ष महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

108. Managing Director,
Vandana Vidyut Bhavan,
M. G. Road
Chhattisgarh Raipur 492001
109. Managing Director,
RAPP Transmission Company Limited,
Mira Corporate Suites,
1&2 Ishwar Nagar,
Okhla crossing,
Mathura road,
New Delhi, 110065
110. General Manager,
LARA,
National Thermal Power Corporation of India Ltd,
Chappora, PO-Pussora,
Raigarh, Chhattisgarh.
111. General Manager,
Solapur,
National Thermal Power Corporation of India Ltd,
Western Region HQ,
Samruddhi Venture Park,
2nd Floor, MIDC Marol,
Andheri East, Mumbai,
Maharashtra.

Eastern Region

112. State Load Despatch Center,
GRIDCO Colony
PO-Mancheswar Railway Colony,
BBSR Bhubaneshwar -751070
113. State Load Despatch Center,
Jharkhand State Electricity Board (JSEB)
Kushai Colony, Doranda,
Ranchi-834002
114. SLDC-BSEB,
Patna, Bihar State Electricity Board,
Vidyut Bhawan, Jawaharlal Nehru Marg,
Patna-800021
115. SLDC-W.Bengal,
P.O. Danesh Seikh Lane,
Andul Road
Howrah – 711109


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

116. Damodar Valley Corporation,
DVC Tower,
VIP Road, Kolkata,
WB 700054
117. Energy and Power Deptt.,
Govt. of Sikkim
Kazi Road,
Gangtok 737 201
118. General Manager,
Farakka Super Thermal Power Plant-I&II,
NTPC Ltd.,
Farakka, WB 742236
119. General Manager,
Farakka Super Thermal Power Plant-III,
NTPC Ltd.,
Farakka, WB 742236
120. General Manager,
Kahalgaon Super Thermal Power Plant-I NTPC Ltd,
Bhagalpur Bihar 813214
121. General Manager,
Kahalgaon Super Thermal Power Plant-II NTPC Ltd,
Bhagalpur Bihar 813214
122. Executive Director,
Talcher Super Thermal Power Stn-I NTPC Ltd,
Nayapalli, Odisha 751012
123. Addl. General Manager,
National Thermal Power Corporation Limited,
BARH Thermal Power Station, Patna, Bihar 803213
124. GM(O&M),
Kanti Bijlee Utpadan Nigam Limited
Muzaffarpur Thermal Power Station Bihar Muzaffarpur 843130.
125. The General Manager(O&M),
Bharatiya Rail Bijlee Company Ltd.
Nabinagar,Khera Police Station Dist.-Aurangabad, Bihar-824303
126. General Manager (O&M),
Darlipali Super Thermal Power Project NTPC Ltd.
Odisha Darlipali,Sundergarh 770072.(upcoming)


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

127. Chairman, Damodar Valley Corporation
DVC Tower, VIP Road West Bengal Kolkata 700054
(Not an ISGS but have many generating units)
128. Chief Engineer (Elect),
Teesta V HEP,
NHPC,
Singtam, East Sikkim 737134
129. Chief Engineer,
Rangit Hydro Electric Project NHPC,
P.O. Rangit Nagar
South Sikkim 737111
130. CEO,
Maithon Power Limited
MA-5 Gogna Colony,
P.O: Maithon, Dhanbad,
Jharkhand 828027
131. DGM (Electrical), Adhunik Power & Natural Resource Limited
Village: Padampur, PS: Kandra Tata-Seraikela Road,
Jharkhand 832105
132. GM (Power Sales & Regulatory),
GMR Kamalanga Energy Ltd,
Plot No.-29, Satyanagar,
Bhubaneswar, Odissa-751007
133. Head Power & Sales,
Jindal India Thermal Power Ltd.,
Plot No.12,Local Shopping Complex,
Sector-B1,Vasant Kunj, New Delhi- 110070
134. Advisor(Power),
Ind-Barath Energy Utkal Ltd ,
Sahajbahal, PO CgarpaliBarpali,
Dist - Jharsuguda, Odisha , Pin – 768211
135. GM(C & RA),
Odisha Power Generation Corporation Ltd.,
Zone-A, 7th Floor, Fortuna Towers,
Chandrashekharpur, Odisha Bhubaneswar 751023. (Upcoming)
136. Sr. Vice President(O&M),
Teesta Urja Ltd.(Teesta -III HEP)
Vijaya Building, 2nd Floor, 17 Barakhamba Road
New Delhi New Delhi 110001


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

137. Asst. General Manager ,
DANS ENERGY PVT. LTD.
5th Floor, DLF Building No. 8,
Tower C, DLF Cyber City, Phase – II,
Gurgaon- 122002, Haryana
138. Chairman,
GATI Infrastructure Ltd,
268, UdyogVihar,
Phase-IV, Gurgaon,
Haryana 122001
139. President –Technical,
Shiga Energy Private Ltd.
5th Floor, DLF Building No.8,
Tower C, Phase-II, Haryana Gurgaon 122002
140. VP (Commercial),
Sneha Kinetic Power Project Private Ltd
1366, Road no. 45, Jubilee Hills
Telangana Hyderabad 500033

Southern Region

141. Andhra Pradesh State Load Dispatch Centre,
Room No. 611, 6th Floor, A Block APTRANSCO,
Vidyut Soudha, Khairatabad
142. State Load Despatch Centre,
KPTCL, 28, Race course Cross Road,
Bangalore -560009
143. State Load Despatch Centre, Kalamassery,
Executive Engineer O/o Chief Engineer, (Transmission),
System Operation, Kalamassery-683503
144. System Control Centre,
Electricity Department, Puducherry,
137, Nethaji Subhash Chandra Bose Salai,
Electricity Department-605001
145. TANTRANSCO, SLDC, MLDC
Block, 144 Anna Salai, Chennai-600002
146. Telangana SLDC, Chief Engineer,
Room No 611 A Block,
SLDC of the State of Telangana (TSSLDC),
TSTRANSCO, Vidyut Soudha,
Khairtabad, Hyderabad-500082


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

147. General Manager,
National Thermal Power Corporation Ltd.,
SR Headquarters II & V Floors,
MCH Complex,
R.P. Road, Secunderabad-500 003,
148. General Manager,
National Thermal Power Corporation Ltd.,
SR Headquarters II & V Floors,
MCH Complex,
R.P.Road, Secunderabad-500 003,
149. General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O. Neyveli, PIN: 607 801,
Cuddalore Distt., Tamil Nadu State.
150. The Deputy General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O. Neyveli, PIN: 607 801,
Cuddalore Dist., Tamil Nadu State.
151. The Deputy General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O.Neyveli, PIN: 607 801,
Cuddalore Dist., Tamil Nadu State.
152. The Deputy General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O.Neyveli, PIN: 607 801,
Cuddalore Dist., Tamil Nadu State.
153. The Station Director,
Madras Atomic Power Station,
Nuclear Power Corp. Of India Ltd.,
Kalpakkam – 603 102, Tamil Nadu State
154. The Deputy General Manager,
Kaiga Generating Station,
Nuclear Power Corp. of India Ltd.,
P.O.Kaiga, Via Karwar,
Karnataka - 581400 , Karnataka State.

155. The Station Director,
Kudankulam Nuclear Power Project, Unit -1
Nuclear Power Corporation of India Ltd.,
P.O. Kudankulam, Radhapuram Taluk Tirunelveli District,
Tamil Nadu - 627 106
156. The Station Director,
Kudankulam Nuclear Power Project, Unit -2
Nuclear Power Corporation of India Ltd.,
P.O. Kudankulam, Radhapuram Taluk Tirunelveli District,
Tamil Nadu - 627 106
157. The Chief Operating Officer,
LANCO- Kondapalli Power Ltd., Stage-II
Plot No.4, Software Units Layout,
Hitech City, Madhapur,
Hyderabad-500 081. Andhra Pradesh State
158. The Chief Operating Officer,
LANCO- Kondapalli Power Ltd., Stage-III
Plot No.4, Software Units Layout,
Hitech City, Madhapur,
Hyderabad-500 081. Andhra Pradesh State
159. General Manager (O&M),
NTPC Tamilnadu Energy Company Ltd.,
Vallur Thermal Power Project,
Vellivoyalchavadi P.O.,
Ponneri Taluk, Tiruvallur Dist.,
Chennai – 600103, Tamil Nadu State.
160. Sr. Vice President,
Meenakshi Energy Pvt. Ltd.,
Meenakshi, Plot No: 119,
Road No: 10, Jubilee Hills,
Hyderabad-500 033.
161. The Chief Executive Officer,
NLC Tamil nadu Limited,
2*500, MW JV Thermal Power Project,
Harbour Estate,
Tuticorin, PIN: 628004, Tamil Nadu State.
162. Thermal Power Tech Corporation India Limited,
SPSR Nellore, 6-3-1090,
A-Block, 5th Floor, TSR Towers,
Raj Bhavan Road, Somajiguda,
Hyderabad, 5000082.

163. Sr. Vice President,
Meenakshi Energy Pvt. Ltd.,
Meenakshi, Plot No: 119,
Road No: 10, Jubilee Hills,
Hyderabad-500 033.
164. The General Manager (Projects),
Simhapuri Energy Pvt. Ltd.,
Madhucon Greenlands, 6-3-866/2,
3rd Floor, Begumpet,
Hyderabad-500016.
165. Managing Director,
Coastal Energen Pvt. Ltd,
7th Floor, Buhari Towers,
4 ,Moores Road,
Chennai, PIN: 600006, Tamil Nadu State
166. The Chief Commercial Officer (CCO)
SEMBCORP Energy India Ltd.,
6-3-1090, A-Block, 5th Floor,
T.S.R Towers, Raj Bhavan Road,
Somajiguda, Hyderabad 500082, Telangana
167. Senior General Manager,
IL & FS Tamilnadu Power Company limited,
C. Pudhupettai post,
Parangipettai (via), Chidambaram(tk.),
Cuddalore-608502, Tamil Nadu.
168. General Manager,
Sembcorp Gayatri Power Ltd.,
TP Gudur Mandal,
Nellore-524344, Andhra Pradesh.

North Eastern Region

169. State Load Despatch Centre,
Agartala, 79 Tilla, Kunjaban, Agartala,
Tripura (West)
170. Department of Power,
Government of Nagaland, SLDC Nagaland,
Electricity Colony,
Full Nagarjan Dimapur, Nagaland
171. Mizoram State Load Despatch Centre,
Tuikhuahtlang, Aizawl -796001

172. State Load Despatch Centre,
Assam, SLDC, AEGCL,
Near 132kv Grid Sub Station,
Kahilipara, Guwahati
173. General Manager,
Doyang HEP, NEEPCO,
Wokha, Nagaland
174. General Manager,
Ranganadi HEP, NEEPCO,
P.O. Ranganadi Proj. Dist. Subansiri,
Ar. Pradesh-791121
175. General Manager,
AGBPP, NEEPCO,
Kathalguri, Tinsukia, Assam
176. General Manager,
AGTPP, NEEPCO,
Ramchandranagar, Agartala, Tripura
177. General Manager,
KHANDONG HEP, NEEPCO,
Umrangsoo, N.C.Hills, Assam
178. General Manager,
KOPI LI HEP, NEEPCO,
Umrangsoo, N.C.Hills, Assam
179. General Manager,
KOPI LI-2 HEP, NEEPCO,
Umrangsoo, N.C.Hills, Assam
180. Chief Engineer,
NHPC
Loktak HEP Leimatak-795124, Manipur
181. Ranganadi HEP (NEEPCO)
Ranganadi HEP, NEEPCO Ltd.,
Yazali, Dist. Lower Subansiri,
Andhra Pradesh-791119
182. Managing Director,
ONGC Tripura Power Company Ltd,
6th Floor, A Wing, IFCI Tower-61,
Nehru Place, New Delhi, 110019


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

183. General Manager,
Bongaigaon TPP, NTPC Ltd.,
P.O.-Salakati, Kokrajhar Dist.
Assam-783369
184. Kameng HEP (NEEPCO),
EMG, Kameng HEP, NEEPCO, Kimi,
P.O.- Bhalukpong, Post Box-2, West Kameng
Dist., Arunachal Pradesh, PIN – 790114
185. Pare HEP (NEEPCO),
Pare HEP, NEEPCO Ltd, Sopo,
P.O- Doimukh, Dist- Papumpare,
Arunachal Pradesh, PIN – 791112
186. State Load Despatch Centre,
Agartala, 79 tilla, Kunjaban,
Agartala, Tripura (West)
187. Department of Power,
Government of Nagalnd,
SLDC Nagaland, Electricity Colony,
Full Nagarjan Dimapur, Nagaland.
188. Mizoram State Load Despatch Centre,
Tuikhuahtlang, Aizawl -796001
189. State Load Despatch Centre,
Assam, SLDC, AEGCL,
Near 132kv Grid Sub Station,
Kahilipara, Guwahati

...Respondents

190. Member Secretary,
Northern Regional Power Committee
18-A, Shaheed Jeet Singh Sasanwal Marg,
Katwaria Sarai,
New Delhi-110 016
191. Member Secretary,
Southern Regional Power Committee
29, Race Course Cross Road,
Bangalore-560 009.
192. Member Secretary,
Eastern Regional Power Committee
14, Golf Club Road,
Kolkata-700 033


अधर सहायक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

193. Member Secretary,
Western Regional Power Committee
F-3, MIDC Area,
Andheri (East),
Mumbai-400 093
194. Member Secretary,
North Eastern Regional Power Committee
NERPC Complex,
Dong Parmaw,
Lapalang,
Shillong-6
195. Chief Engineer (Grid Management),
Central Electricity Authority Sewa Bhawan,
R.K.Puram,
New Delhi-110 022.
196. Chief Engineer
(National Power Committee),
Central Electricity Authority,
18-A, Shaheed Jeet Singh Sasanwal Marg,
Katwaria Sarai, New Delhi-110 016

...Proforma Respondents

Parties Present: Shri S.R. Narasimhan, NLDC
Shri N. Nallarasan, NLDC
Shri Phanisankar Chilakuri, NLDC

ORDER

The Petitioner, National Load Dispatch Centre (NLDC) is the system operator at the national level and has made the following prayers:

- a) *Direct all ISGS stations whose tariff is regulated / determined by CERC to install equipment as per the requirement mentioned in the Petition at the unit control rooms for transferring the required data for AGC by 30th June 2019.*
- b) *Direct all ISGS stations whose tariff is regulated / determined by CERC to ensure communication from nearest wide band node to the RTU in the unit control room by 30th June 2019.*
- c) *Direct Central Transmission Utility (CTU) to ensure communication availability*

from NLDC/RLDCs to nearest wide band node/switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication by 30th June 2019.

- d) Decide the mark up price for secondary regulation service through AGC.*
- e) Allow NLDC/RLDCs to test, tune and operate the AGC system for providing the signals to the power plants as and when they comply with the directions above.*
- f) Allow any variation in the generation during testing phase to be settled under DSM.*
- g) Allow NLDC/RLDCs to put all the Phase-I plants under continuous operation on AGC before 31st December 2019.*
- h) Direct Phase-II plants in the detailed modus operandi to provide infrastructure at RTU/internal communication.*
- i) Road map for implementation of AGC at RLDCs in future may be accepted.*
- j) Pass any other orders as this Commission may deem fit and proper under the given facts and circumstances.*

SUBMISSIONS OF THE PETITIONER

2. The Petitioner has submitted that vide Order dated 13.10.2015 in petition no 11/SM/2015, the Commission gave the roadmap for ‘Operationalization of Generation Reserves in the Country’. The Order mandated that each region should maintain primary, secondary and tertiary reserves. The objective of the Order was to introduce ‘Spinning Reserves’ in the country, which is one of the important components for ensuring grid security, quality and reliability by achieving adequacy of supply and maintaining load-generation balance. All generating stations that are regional entities were directed to ‘must plan’ operationalization of Automatic Generation Control (AGC) along with reliable telemetry and communication by 01.04.2017. The Commission noted that this would entail a one-time expense for the generators to install requisite software and firmware, which could be compensated for and that the communication infrastructure must be planned by the Central Transmission Utility (CTU) and developed in parallel, in a cost-effective manner.

3. The Commission directed the Petitioner to upload the detailed modus operandi on ‘Operationalization of Spinning Reserves’ on NLDC website and seek comments from the

stakeholders by 11.08.2017 and file the comments received from stakeholders within two weeks thereafter. Accordingly, the report was also uploaded on the NLDC website.

4. The Petitioner has submitted that the detailed implementation plan was also discussed in the National Power Committee (NPC) meeting held at Indore on 08.09.2017. An agenda on 'secondary frequency control' was sent to NPC for discussion in the respective Regional Power Committees (RPC). The Expert Group constituted (in May 2017) by the Commission to review and suggest measures for bringing power system operation closer to National Reference Frequency, recommended that the frequency control continuum as given in their report may be adopted and included as part of the Grid Code (hereinafter referred to as 'IEGC') through an amendment to Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010. Further, it was recommended that AGC must be implemented throughout the country at the earliest in line with the Commission's recommendation of treating a region as a balancing area and that the Performance Metrics for AGC payments may be introduced once sufficient experience is gained through the pilot project (carried out at Dadri generating station of NTPC). AGC at the intra-State level, particularly for large states, was to be implemented in line with directions by the Appropriate Commission(s).

5. The Petitioner has submitted that the Commission in its order dated 06.12.2017 in Petition No. 79/RC/2017 approved the Commissioning of the AGC Pilot Project between NLDC and NTPC Dadri Stage-II and various developments in the AGC Pilot were acknowledged by the Commission. Vide the above order, the Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Dadri Stage-II was successfully taken under remote as a part of AGC pilot project from NLDC from 1225 Hrs. of 04.01.2018 and is under continuous operation. Further, data is being submitted by NLDC to NRPC in the agreed format on a weekly basis.

6. The Petitioner has submitted that Karnataka Power Transmission Corporation Limited (KPTCL) together with (United States Agency for International Development (USAID) has proposed AGC pilot project on Varahi and Sharavathi Hydro Power Plants. On 10.02.2018, SRLDC, USAID and NLDC visited NP Kunta solar park in Andhra Pradesh for understanding the feasibility of AGC implementation. USAID agreed to take the AGC implementation at NP Kunta Solar power project under 'Greening the Grid' (GtG)-RISE

project. The matter was also discussed in the 33rd meeting of SRPC held on 17.02.2018 at Puducherry. A workshop was organised by USAID and NLDC on 15.05.2018 at Andhra Pradesh SLDC, Vijayawada to explain the basic architecture of the AGC project and the proposed project at NP Kunta to stakeholders.

7. On 18.05.2018, Letter of Award was issued by NTPC Simhadri to M/S Siemens for the supply, testing and commissioning of software and hardware and implementation of the AGC pilot project at NTPC-Simhadri. AGC on Barh (Eastern Region), Bongaigaon (North Eastern Region) and Mauda (Western Region) are power plants of NTPC under contracting phase of implementation.

8. The Petitioner has submitted that it has started up-gradation of SCADA from October 2017. AGC set up is envisaged to be capable of sending and receiving AGC signals to all Regional Entity generating stations to start with for the first time in India. The RLDCs' SCADA/EMS system was recently upgraded before AGC was notified through the Commission's Order. Hence, considering a region as a balancing area, AGC is being implemented through NLDC, which is a unique experiment as five (5) AGCs are being operated from a single control center at NLDC. Further, as a next step, discussion could start on the roadmap to progressively shift AGC control to RLDCs over the next 3-5 years. At the intra-regional level, discussion at RPC level is on for introducing AGC at least in the few intra-State generators in RE-rich States.

9. The Petitioner has submitted that the CERC (Communication System for inter-State transmission of electricity) Regulations, 2017 has provided detailed roles and responsibilities of various organizations with respect to communication. NLDC was given the responsibility for preparation and issuance of guidelines with the approval of the Commission on the interfacing requirements in respect of terminal equipment, RTUs, SCADA, PMUs, Automatic Generation Control (AGC), Automatic Meter Reading (AMR), Advanced Metering Infrastructure (AMI), etc. and for data communication to the respective control centres. The Generic Technical Specifications for AGC connecting equipment that has to be procured by the power plants were prepared by the Petitioner based on the experience of the AGC pilot project (at Dadri) for full scale implementation of AGC. Generating stations have to install AGC connecting equipment at the unit control rooms for transferring the required set of data for AGC.

10. The Petitioner has submitted that Regional Secondary Reserves quantum, mandated by the Commission are given as below:

Secondary Reserves quantum needed in MW (Region wise)	
NR	800
ER	660
WR	800
SR	1000
NER	363
Total	3623

11. The Petitioner has suggested that the detailed implementation plan pan-India for AGC implementation is proposed in the following manner:

Phase-I

(a) Inter-State Generating Stations (ISGS) generators, whose tariff is regulated/ adopted by the Commission, are proposed to be made capable of participating in 'Secondary Control' since the tariff for these generators is already available and there are fewer communication issues. This is also because in case of these generating stations, Ancillary Services/ AGC Pilot Project Framework is available for settlement (without the refund of fixed charges as mentioned in the Half Yearly Feedback on Ancillary Services and CERC Order on AGC Pilot Project) and, therefore, its implementation is expected to be dispute free. However, limiting AGC implementation to only these generating stations may not be sufficient to ensure availability of the full quantum of reserves as mandated by the Commission.

Phase-II

(b) All Regional Entity generating stations scheduled by RLDCs (over and above the Phase-I power stations mentioned above) can be made capable of participating in secondary control. However, Declared Capability (DC) at present is not taken from these generating stations by RLDCs. Some Independent Power Producers (IPP) have part Power Purchase Agreements with discoms/ traders while part capacity is untied, and power is sold under merchant contracts. Tariff for these generators has to be

decided and agreed upon *a priori* for secondary control participation of these generators. DC and Schedule have to be obtained from these generators similar to Central Sector generating stations for reserve estimation. Many of these regional entity generating stations operate in the day-ahead energy market and the day-ahead prices may have a significant role in respect of these generating stations as far as availability to the grid at any instant is concerned. Low prices in the Day-Ahead Market (DAM) on a sustained basis may lead to many of these units remaining off the grid. The following, inter-alia, may be the requirements for the Regional entity generating stations equipped under Secondary Control:

- The generating stations shall bear the cost of secondary control hardware at the generating station end including the cost of the fibre optic cable from the generating station control room to the nearest communication node.
- Share DC and Schedule like ISGS generators on day ahead basis and subsequent revisions with RLDCs.
- Payment for energy and incentive will be as decided by the Commission.
- The generating stations shall have working control systems for turbine, boiler and governor. Governor response plots/ graphs of past incidents have to be submitted to concerned RLDC.
- Existing wide band communication node to be established within a radius below 30-40 km from the plant to communicate with the nearest RLDC. Distance need not be a binding limitation and the connectivity of the generating station with the communication node can be seen on case to case basis based on merit.

12. The Petitioner has submitted that Primary, secondary and tertiary generation reserves are required for frequency control and ensuring reliable operation of the grid, particularly under high Renewable Energy (RE) penetration. Primary control provision has been existing in the IEGC but its enforcement has been an issue that has been highlighted before the Commission. Secondary control had been absent in the system so far while tertiary frequency control was introduced only in April 2016 through the Central Electricity Regulatory Commission (Reserves Regulation Ancillary Services) Regulations, 2016 (or for short, RRAS Regulations). Through Order dated 16th July 2018 in Petition No. 07/SM/2018, Fast Response Ancillary Services or FRAS was ordered by the Commission for central sector hydro stations and is under implementation phase.

13. The Petitioner has submitted that the following issues become important when one looks at the entire continuum of frequency control:

- i. Ensuring accurate load forecasting and Renewable Energy (RE) forecasting: This is the first step towards reliability as generating units need to get committed based on the forecasts. Starting from Discom level, the forecasts need to be aggregated for the State at SLDCs level, at RLDCs for the regional level and at NLDC for the All-India level.
- ii. Evaluating Area Control Error (ACE) of each control area: Bias may be taken as equal to Frequency Response Characteristics (FRC) of the State in past ten events. For ACE, high quality measurement of line flows and frequency at 10 seconds or better periodicity at LDCs is a must. Further, seamless transfer of schedule data from off-line systems to SCADA must be ensured. RLDCs are already bringing forth the non-availability of real time data in the RPC forums and this needs to be addressed promptly.
- iii. Primary Response: The SLDCs must also monitor the primary response from the generating units within the State and report to the respective SERCs as directed by CERC vide its order dated 31st July 2017 in Petition No. 84/MP/2015.
- iv. Measurements: For AGC, high quality measurements are needed for inter-regional tie lines and generating stations under AGC. As stated above, periodic monitoring of the data quality needs to be done at the RPC forums and chronic problems of non-availability of data are addressed promptly so that real time operation is smooth.
- v. Fiber Optic Communication: Fiber optic communication from Regional Entity generating station to nearest CTU node and from there on to RLDCs/ NLDC is a must and it could be closely monitored through the RPC forums. This is required irrespective of whether we have a regulated system of secondary reserves procurement or a market based one.
- vi. Participation: ACE is allocated to the generating stations under AGC based on the selected participation factor mode in the AGC software. The participation of each generating station will be calculated by the AGC software based on the weightage assigned to different attributes of the plant and the grid. Spinning reserve availability, ramp rate and variable cost of the generating station are the important attributes that are typically considered. In case of inter-/ intra-regional transmission constraints during

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

Petitioner submitted that the present petition has been filed for implementation of AGC in India.

18. The Petitioner further submitted that the Commission in its Order dated 06.12.2017 in Petition No. 79/RC/2017 approved the commissioning of AGC pilot project between NLDC and NTPC Dadri Stage-II and the Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Accordingly, one plant in each region has been identified and AGC has also been commissioned in Simhadri and Mauda generating station.

19. The Petitioner requested the Commission to direct ISGS to install the equipment in power plants for accepting signals from NLDC. After hearing, the Commission directed the Petitioner to furnish the Minutes of Meeting held with RPCs wherein RPCs have given their consent to the AGC pilot project. The Commission further directed the Petitioner to submit the feedback report on the operation of AGC at NTPC Dadri Stage-II along with the summary of findings of this pilot project.

20. The Petitioner has complied with the directions and submitted the minutes of the special meetings on AGC pilot project which were held with all RPCs. The Petitioner has also submitted the feedback report before the Commission on 15th February 2019, highlighting the learning from the pilot project. Several learning including those on the implementation aspects, communication protocols, generator regulation and load following capabilities, metering, monitoring, visualisation, accounting etc. were gathered via pilot project and explained in the feedback report. The Pilot projects have also provided capacity building in the field of AGC which will be useful during implementation of secondary control on a large scale.

ANALYSIS & DECISION

21. We have heard the Learned Counsels for the Petitioner and have carefully perused the records.

22. The Commission is of the view that the most important responsibility of the Power System operators is to maintain reliability of the Power System by maintenance of Load -

Generation balance. For a large complex grid such as the Indian grid, primary, secondary and tertiary frequency controls are must-have tools to ensure reliability. With the objective of ensuring grid security, quality and reliability, the Commission vide Order dated 13.10.2015 in Petition no 11/SM/2015 had laid down a roadmap for '*Operationalization of Generation Reserves in the Country*'. It was envisaged that apart from the primary reserve at the national level, secondary reserve should be maintained by each region and tertiary reserve by each State. All the generating stations that are regional entities were directed to plan to operationalize AGC along with reliable telemetry and communication by 01.04.2017. The NLDC was directed to submit a detailed procedure to operationalize reserves in the country vide Order dated 13.10.2015.

23. The Commission notes that an 'outline procedure' was submitted by NLDC vide letter dated 15.12.2015 in which it was proposed to take up a pilot project with one of the NTPC plants in a region based on which further activities could be taken up. On 05.02.2016, NLDC was advised to submit the draft detailed procedure and implementation plan for operationalization of Reserves within three months of implementation of Ancillary Services Regulations. After various brainstorming sessions and meetings, NLDC submitted the detailed procedure on Operationalization of Spinning Reserves on 14.07.2017 and recommended that secondary control should be added as an Ancillary Service.

24. The Commission observes that the 'National Electricity Policy' also mandates that adequate reserves may be maintained to ensure secure grid operation. The Commission is of the view that collective efforts of the stakeholders in implementation of the AGC are a step forward and will go a long way in development of the secondary reserves in the country leading to stable frequency operation and grid security and reliability.

25. The Commission observes that the feedback on implementation of AGC submitted by NLDC highlights the need for enhancing adequacy of reserves in the country. It has been stated that valuable experience has been gained in terms of implementation aspects, communication protocols, generator regulation and load following capabilities, cyber security etc. which is useful during implementation of secondary control on a large scale. The Petitioner has submitted that from the interactions with national and international experts on power systems and experience with Ancillary Services till date, the general understanding was that different solutions as a package like load and Renewable Energy (RE) generation

forecast, proper portfolio management by the States, primary response from the generators, secondary control in the form of AGC, Ancillary Service products in different timeframes etc. are needed for stable frequency operation of the power system. No unique solution existed. NLDC report emphasised that a bad or no forecast of load/ RE generation and poor portfolio management by the State utilities would lead to heavy deviations from schedule and grid indiscipline exhausting all reserves in the system and making the system insecure. AGC effectiveness would have to be seen in this overall context. It was further highlighted in the feedback report that deployment of two-three plants under AGC with 200 MW-300 MW reserve might not be sufficient for a grid size like that of India. The Commission observes that the Expert Group on 'National Reference Frequency' in its report submitted to the Commission in November 2017 recommended that AGC must be implemented throughout the country at the earliest and Performance Metrics for such AGC payments may be introduced once sufficient experience is gained through the pilot project.

26. The Petitioner has suggested that implementation of AGC be undertaken in Phases. Under Phase-I, ISGS generators, whose tariff is regulated/ adopted by the Commission, are proposed to be made capable of participating in 'Secondary Control'. Dadri Stage-II NTPC in Northern Region was the first AGC pilot project of the country which was approved by the Commission vide Order in Petition No.79/RC/2017 on 06.12.2017 and is in continuous operation from 1225 Hrs. of 04.01.2018. The Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Accordingly, four more AGC pilot projects have been/are being implemented viz. Simhadri Stage-II in Southern Region, Mauda Stage-II in Western Region, Barh Stage-II in Eastern Region and Bongaigaon in North-Eastern Region.

27. The Commission observes that there is one-time expense involved for the generators to install requisite software and firmware. The Commission has been informed that the implementation cost i.e. placing of order for the equipment and integration cost of the four AGC pilot projects which have been commissioned viz. Dadri Stage-II NTPC in Northern Region Simhadri Stage-II in Southern Region, Mauda Stage-II in Western Region and Barh Stage-II in Eastern Region, is in the range of Rs. 30.00 lakhs to Rs. 50 lakhs per generating station. The Commission accepts the Petitioner's proposition that the cost of such equipment at generating stations for AGC implementation is not significant and ideally all ISGS stations should be AGC enabled. The Commission notes that majority of the thermal stations

regulated by the Commission have station capacity of 200 MW and above and the AGC support is mainly expected from these facilities apart from the hydro generating stations other than Run-of-River projects. It will therefore be prudent, also from the point of view of cost effectiveness to ensure that the thermal generating stations with installed capacity of 200 MW and above and all hydro stations with capacity exceeding 25 MW necessarily have the capability to provide AGC support. Further, the Commission is of the view that with due regard to the nature of the Run-of-River Hydro projects it may not be advisable to mandate such plants to provide AGC support, as this might lead to spillage/ under-utilization of water, which should be avoided. Accordingly, the Commission directs all thermal Inter State Generating Stations (ISGS) that are regional entities with installed capacity of 200 MW and above and all hydro stations with capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by the Commission, to install the required software and firmware for implementation of AGC at the unit control rooms for transferring the required set of data for AGC. These regional entity generators may approach the Commission under relevant regulations and provisions of PPA for compensation of this one-time cost. The Commission also directs the Central Transmission Utility and the NLDC to commission the required communication system in parallel.

28. Once the aforesaid generating stations are AGC enabled, NLDC/ RLDCs shall be allowed to test, tune and operate the AGC system for providing the signals to the power plants. With this decision to make the ISGS stations AGC compliant, the Commission is of the view that any other pilot beyond the five pilots already initiated by NLDC, may not be needed.

29. As regards compensation for AGC support and deviation charges, it is clarified that the framework in this regard as stipulated in the Commission's Order in Petition no. 79/RC/2017 dated 06.12.2017 shall apply to the five pilot projects as also to other ISGS as and when they are AGC enabled. This arrangement shall remain in place till further Orders or till relevant regulations inter-alia on compensation for AGC services are framed by the Commission.

30. The Commission has noted the suggestions of the Petitioner for covering under Phase-II, other regional entity generators (other than those whose tariff is determined or adopted by

the Commission). The Commission is of the view that decision on this issue cannot be taken in the present petition. It needs wider consideration.

31. The Commission observes that NLDC in its report on implementation of RRAS, has recommended moving towards market-based procurement of ancillary service for a more robust design. The relevant excerpt is reproduced below:

“Once the scope of present implementation of ancillary services is enlarged from the regulated generation stations at inter-state level to include state-level generators also, a critical mass would be achieved. Moreover as more and more generators start participating in regulation services, closer monitoring of the performance of generating stations would also be needed. The implementation would also be more robust by design and subsequently, based on the experience gained, market based procurement of ancillary services could also be thought of.”

32. The Commission is of the view that the experience gained under RRAS underlines the need for a calibrated approach to transform the extant administered Ancillary Services mechanism to a market-based mechanism with the objective of increasing the ambit of potential providers of such services at efficient costs and enhanced reliability of the grid. The Staff Paper on *‘Redesigning Ancillary Services Mechanism in India’* issued by staff of the Commission on 06.09.2018 has highlighted that the physical infrastructure in terms of communication and suitable hardware/ software at the power plants is sine qua non for secondary control through AGC irrespective of the fact whether the same is regulated or market-based. The only variable is the quantum of secondary reserves required on day to day basis.

33. The Commission observes that given the changes in technology, generation mix and increasing decentralized generation, and locational ancillary requirements, long term bilateral contracts for ancillary support should be avoided. Same resource can provide multiple flexibility services. For example, a generator that can provide fast tertiary response can also provide slow tertiary response. An arrangement which bundles multiple flexibility services has some advantages – by allowing such generators to utilize their capabilities to serve various system requirements thereby reducing the cost of providing individual services. Accordingly, the Commission directs the staff of the Commission to initiate a comprehensive review of Ancillary services framework based on these principles, and present to the Commission for suitable decision.

SUMMARY

34. In the interest of reliable and safe grid operation, the Commission directs that all the ISGS stations whose tariff is determined or adopted by CERC shall be AGC-enabled and the ancillary services including secondary control through AGC be implemented as per the following direction:

- i. *All thermal ISGS stations with installed capacity of 200 MW and above and all hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC are directed to install equipment at the unit control rooms for transferring the required data for AGC as per the requirement to be notified by NLDC. NLDC shall notify the said requirements within one month of this order.*
- ii. *All such ISGS stations whose tariff is determined or adopted by CERC shall have communication from the nearest wide band node to the RTU in the unit control room.*
- iii. *The Central Transmission Utility (CTU) is directed to have communication availability from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication.*
- iv. *The NLDC is also directed to commission the required communication infrastructure.*
- v. *The expenditure as a result of compliance of the above directions may be claimed as per relevant regulations or provisions of the PPA.*
- vi. *The NLDC is directed to monitor implementation of the above directions so that all the ISGS stations whose tariff is determined or adopted by CERC are AGC-enabled within six months of this order.*
- vii. *The framework regarding compensation for AGC support and deviation charges as stipulated in the Commission's Order in Petition no. 79/RC/2017 dated 06.12.2017 shall apply to the five pilot projects as also to other ISGS as and when they are AGC enabled. This arrangement shall remain in place till the relevant regulations inter alia on compensation for AGC services are framed by the Commission.*
- viii. *NLDC/RLDCs are allowed to operate the AGC system for enabling the signals to the power plants at the earliest.*

ix. All new thermal ISGS stations with installed capacity of 200 MW and above and hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC shall mandatorily have the capability to provide AGC support.

35. With the above directions, Petition No. 319/RC/2018 stands disposed of.

Sd/-

आई. एस. झा
सदस्य

Sd/-

डॉ एम. के. अय्यर
सदस्य

Sd/-

पी. के. पुजारी
अध्यक्ष

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

“विद्यया मृतमश्नुते, इति श्लोकं विद्यया वा मृतमश्नुते”

राजस्थान अधिरक्षित महानिदेशक पुलिस, ए.टी.एस. एवं एस.ओ.जी.
राजस्थान, जयपुर।

दिनांक - 28/01/2020 / ए.टी.एस. / अंता / ए.टी.एस. / 2020 / 19-22 दिनांक - 28.01.2020

प्रधान

नेशनल धर्मल पावर कॉरपोरेशन, अंता
जिला बारा।

विषय - राजस्थान पुलिस की ई.आर.टी, द्वितीय बटालियन, आरएसी कोटा द्वारा नेशनल धर्मल पावर कॉरपोरेशन, अंता पर मौक ड्रिल के अनुपरांत सुरक्षा-व्यवस्था सुदृढ़ किये जाने बाबत सुझाव।

महोदय,

उपरोक्त विषयान्तर्गत लेख है कि राजस्थान पुलिस की ई.आर.टी, द्वितीय बटालियन, आरएसी कोटा द्वारा नेशनल धर्मल पावर कॉरपोरेशन, अंता पर मौक ड्रिल दिनांक 08.01.2020 को की गई। वर्तमान परिप्रेक्ष्य में आताजी हमले की आशंका एवं सुरक्षा के मध्यमजर नेशनल धर्मल पावर कॉरपोरेशन, अंता की वर्तमान सुरक्षा-व्यवस्था को बैंक कर सुदृढ़ करने बाबत निम्न सुझावों पर कार्यवाही करना उचित रहेगा-

ACM(ADM) →

ACM(TE)

ACM(HQ)

ACM(ADM)?

ACM(HQ)

- 1) परिसर में स्थित घास/खरपतवार को हटाया जाना उचित रहेगा।
- 2) CCTV कैमरों की संख्या में वृद्धि एवं इन्हें पर्याप्त उंचाई पर लगाया जाये जिससे अधिकतम एरिया को कवरेज किया जा सके एवं कैमरों की 24x7 मॉनिटरिंग हेतु एकीकृत नियंत्रण वरक्ष स्थापित कर प्रशिक्षित स्टाफ द्वारा निगरानी रखी जाकर CCTV BACKUP 30 दिन तक सुरक्षित रखा जाए।
- 3) गैल के कंट्रोल रूम की सुरक्षा प्राइवेट गार्ड की जगह सी.आई.एस.एफ. द्वारा किया जाना उचित रहेगा।
- 4) नेफथ के स्टोरेज टैंकों को भूमिगत किया जाकर सुरक्षा-व्यवस्था पुष्टा किया जाना उचित रहेगा।
- 5) परिसर में लाइटिंग हेतु लगाये पोल चारदीबाड़ी से दूर अंदर की तरफ लगाया जाना उचित रहेगा।
- 6) संस्थान परिसर के केटी पर हथियारबंद सुरक्षा गार्ड लगाये जाना उचित रहेगा।
- 7) सभी कर्मचारियों की प्रविष्टि के लिए बायोमेट्रिक वेरिफिकेशन तकनीक का प्रयोग उचित रहेगा।
- 8) संस्थान के मुख्य प्रवेश द्वार पर मजबूत बैरिकेटिंग एवं लेजीटिंग की व्यवस्था करना उचित रहेगा।

इस संबंध में शीघ्र कार्यवाही करवाई जाकर इस कार्यालय को अवगत कराने का अनुरोध है।

भवदीय



(विनीत कुमार)

पुलिस अधीक्षक,

आतंकवाद निरोधक दस्ता,
राजस्थान, जयपुर।

प्रतिलिपि-

1. जिला कलेक्टर बारा।
2. जिला पुलिस अधीक्षक बारा।
3. सहायक कमाण्डेंट, सी.आई.एस.एफ. एन.टी.पी.सी. अंता जिला बारा।



पुलिस अधीक्षक,

आतंकवाद निरोधक दस्ता,
राजस्थान, जयपुर।

ACM(HQ): To pl. coordinate with concerned HODs / CISO for an appropriate response to AT&F, Jaipur



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

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भारत का राजपत्र The Gazette of India

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केंद्रीय विद्युत प्राधिकरण

अधिसूचना

नई दिल्ली, 15 नवम्बर, 2022

सं. सीईए-टीएच-17-17/5/2021-टीईटीडी प्रभाग.—केंद्रीय विद्युत प्राधिकरण (विद्युत संयंत्रों और विद्युत लाइनों के निर्माण, संचालन और रखरखाव के लिए सुरक्षा आवश्यकताएं) विनियम, 2011 में प्रस्तावित संशोधन का विज्ञापन करने वाली सार्वजनिक सूचनाएं, विद्युत अधिनियम, 2003 (2003 का 36) की धारा 177 की उप-धारा (3) की अपेक्षा के अनुसार छह समाचार पत्रों में प्रकाशित की गई थीं, जिसमें उन सभी व्यक्तियों से जिनकी प्रभावित होने की संभावना थी, उक्त प्रकाशनों में अंतर्विष्ट समाचार पत्र की प्रतियां जनता को उपलब्ध कराई गई थी, सैंतालिस दिनों की अवधि के समाप्त होने से पूर्व, आपत्ति और सुझाव मांगे गए थे।

और उक्त विनियमों वाले उक्त समाचार पत्रों की प्रतियां जनता को तारीख 30.12.2021 को उपलब्ध करा दी गई थीं;

और उक्त प्रारूप विनियमों पर जनता से प्राप्त आपत्तियों एवं सुझावों पर केन्द्रीय विद्युत प्राधिकरण द्वारा विचार कर लिया गया था;

अतः अब विद्युत अधिनियम, 2003 की धारा 177 की उप-धारा (1) के खंड (ग) के साथ पठित धारा 73, द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, केंद्रीय विद्युत प्राधिकरण (विद्युत संयंत्रों और विद्युत लाइनों के निर्माण, संचालन और रखरखाव के लिए सुरक्षा आवश्यकताएं) विनियम, 2011 का और संशोधन करने के लिए निम्नलिखित विनियम बनाता है, अर्थात्: -

1. (1) इन विनियमों का संक्षिप्त नाम केंद्रीय विद्युत प्राधिकरण (विद्युत संयंत्रों और विद्युत लाइनों के निर्माण, संचालन और रखरखाव के लिए सुरक्षा आवश्यकताएं) संशोधन विनियम, 2022 है।

(2) ये विनियम राजपत्र में उनके प्रकाशन की तारीख से प्रवृत्त होंगे।

2. केंद्रीय विद्युत प्राधिकरण (विद्युत संयंत्रों और विद्युत लाइनों के निर्माण, संचालन और रखरखाव के लिए सुरक्षा आवश्यकताएं) विनियम, 2011 (जिसे इसमें इसके पश्चात उपरोक्त विनियम कहा गया है) में, विनियम 3 के स्थान पर निम्नलिखित विनियम रखा जाएगा, अर्थात्:-

"3. लागू होना - ये विनियम उत्पादन कंपनियों, पारेषण अनुज्ञप्तिधारियों, वितरण अनुज्ञप्तिधारियों, केंद्रीय पारेषण सेवा प्रदाता, राज्य पारेषण सेवा प्रदाताओं या किसी भी व्यक्ति पर लागू होंगे।"

3. उक्त विनियमों के विनियम 4, (i) उप-विनियम (2) में निम्नलिखित को रखा जाएगा, अर्थात्:-

"(2) स्वामी को आइएस-18001 प्रमाणन के साथ विद्युत संयंत्रों की मान्यता प्राप्त करनी होगी।"

(ii) उप-विनियम (4) में, - (क) खंड (क) के स्थान पर, निम्नलिखित खंड रखा जाएगा, अर्थात्:-

"(क) कर्मचारियों की सुरक्षा और स्वास्थ्य के संबंध में नीति के लिखित विवरण का निर्माण, स्वामी द्वारा विधिवत हस्ताक्षरित, परिसर में विशिष्ट स्थानों पर प्रदर्शित किया जाएगा;"

(ख) खंड (घ) के स्थान पर, निम्नलिखित खंड रखा जाएगा, अर्थात्:-

"(घ) (i) खतरों की पहचान करने के लिए प्रक्रियाओं की स्थापना जो चोट, स्वास्थ्य हानि या मृत्यु की संभावना का कारण बन सकती हैं और ऐसे खतरों के प्रभाव को नियंत्रित करने के उपाय;

(ii) संचालन तथा परिपालन के अधीन सभी बड़ी जलविद्युत परियोजनाओं के मामले में हिमनद झील और भूस्खलन प्रकोप बाढ़, भूकंप, बादल फटना, अचानक बाढ़, हिमस्खलन, बांध तोड़ने की घटना आदि जैसी खतरनाक घटनाओं से निपटने के लिए एक पूर्व चेतावनी प्रणाली की स्थापना करना; और

(iii) इन खतरनाक घटनाओं से निपटने के लिए मानक संचालन प्रक्रिया स्थापित करना;"

(ग) खंड (ज) के स्थान पर, निम्नलिखित खंड रखा जाएगा, अर्थात्:-

"(ज) व्यावसायिक सुरक्षा और स्वास्थ्य के संबंध में प्रमाणित सॉफ्ट कॉपी या हार्ड कॉपी फॉर्म में उचित संचार, प्रलेखन और रिकॉर्ड प्रबंधन के लिए प्रणाली स्थापित करना;"

(घ) खंड (ठ) के स्थान पर, निम्नलिखित खंड रखा जाएगा, अर्थात्:-

"(ठ) सुसंगत भारतीय मानक के अनुसार सुरक्षा प्रबंधन प्रणाली की आंतरिक और बाहरी लेखा परीक्षा के लिए कार्यप्रणाली स्थापित करना;"

4. उक्त विनियमों के विनियम 7 में, उप-विनियम (5) के स्थान पर, निम्नलिखित उप-विनियम रखा जाएगा, अर्थात्:-

"(5) किसी भी दुर्घटना के मामले में, ठेकेदार तुरंत स्वामी और सुरक्षा अधिकारी को उसकी सही स्थिति प्रस्तुत करेगा, जिसमें दुर्घटना, किसी भी चोट या हताहत, संपत्ति के नुकसान की सीमा और पुनरावृत्ति को रोकने के लिए उपचारात्मक कार्रवाई का विवरण होगा।"

5. उक्त विनियमों के विनियम 10 में, उप-विनियम (4) के स्थान पर, निम्नलिखित उप-विनियम को रखा जाएगा, अर्थात्:-

"(4) स्वामी यह सुनिश्चित करेगा कि दुर्घटना या बीमारी के गंभीर मामलों को तुरंत अस्पताल ले जाने के लिए साइट पर एक पूरी तरह से सुसज्जित एम्बुलेंस वैन उपलब्ध कराई जाए और उक्त एम्बुलेंस वैन अच्छी स्थिति में है और आवश्यक सुविधाओं से सुसज्जित है।

परंतु जहां संविदा कर्मियों सहित कर्मचारियों की संख्या दो सौ से कम हो, वहां स्वामी किसी आपात स्थिति को पूरा करने के लिए निकट के अस्पताल या अन्य स्थान से अल्प सूचना पर ऐसी सुविधा प्राप्त करने की व्यवस्था कर सकता है।

6. उक्त विनियमों के विनियम 10 में, (क) उप-विनियम (5) में, खंड (घ) के स्थान पर, निम्नलिखित खंड रखा जाएगा, अर्थात्: -

"(घ) हर छह महीने में एक बार बिजली उत्पादन स्टेशनों में धूल भरे वातावरण के संपर्क में आने वाले कर्मचारियों के लिए श्वसन संबंधी विकार के लिए परीक्षण:

परंतु यह उपबंध परियोजना के चालू होने के बाद जल विद्युत स्टेशनों के लिए लागू नहीं होगा;

(ख) उप-विनियम (5) में, खंड (घ) के पश्चात, निम्नलिखित अंतःस्थापित किया जाएगा, अर्थात्:-

"(ड) ऊंचाई के काम में सम्मिलित सभी कर्मियों के लिए चक्कर परीक्षण।"

7. उक्त विनियमों के विनियम 11 में, उप-विनियम (3) के पश्चात, निम्नलिखित उप-विनियम अंतःस्थापित किए जाएंगे, अर्थात्:-

"(4) स्वामी संयंत्र या परिसर में प्रभावी ऑडियो-विजुअल सुरक्षा प्रशिक्षण प्रदान करने के लिए पर्याप्त बुनियादी ढांचे की उपलब्धता सुनिश्चित करेगा।

(5) मचान, बिजली के काम, तप्त कर्म, सीमित स्थानों में काम करने जैसी महत्वपूर्ण गतिविधियों में विशेष प्रशिक्षण प्रदान करने सहित सुरक्षा सावधानियां सुनिश्चित की जाएंगी।"

8. उक्त विनियमों के विनियम 11 के पश्चात, निम्नलिखित विनियमों को अंतःस्थापित किया जाएगा, अर्थात्:-

"12. सुरक्षा लेखा परीक्षा। - (1) उत्पादन स्टेशनों की सुरक्षा ऑडिट समय-समय पर एक मान्यता प्राप्त तीसरे पक्ष द्वारा हर दो साल में की जाएगी और ऑडिट रिपोर्ट प्राधिकरण को भेजी जाएगी।

(2) प्राधिकरण एक अभिहीत अधिकारी के माध्यम से ऐसी रिपोर्टों को भौतिक स्थल निरीक्षण द्वारा आवश्यकतानुसार सत्यापित कर सकता है।

(3) सुरक्षा जांच साइट विशिष्ट होगी और इसमें इन विनियमों से जुड़ी अनुसूची IV में पहचान की गई न्यूनतम सुरक्षा जांच सम्मिलित होगी।

13. विनियमों में शिथिलता - प्राधिकरण, आदेश द्वारा और कारणों को लिखित रूप में दर्ज करके, मामले के आधार पर प्राधिकरण को संदर्भित मामलों के संबंध में इन विनियमों के किसी भी प्रावधान को शिथिल कर सकता है।"

9. उक्त विनियमों की अनुसूची 1 में - (क) पैराग्राफ (क) में उप-पैराग्राफ (12) के स्थान पर, निम्नलिखित उप-पैराग्राफ को रखा जाएगा, अर्थात्:-

"(12) कार्य सुरक्षा विश्लेषणात्मक ढांचे और सुरक्षित कार्य प्रक्रिया सहित जोखिम की पहचान और जोखिम मूल्यांकन;"

(ख) पैराग्राफ (क) में उप-पैरा (17) (छ) के पश्चात, निम्नलिखित उप-पैराग्राफ को अंतःस्थापित किया जाएगा, अर्थात्:-

"(ज) मैन लिफ्टर;"

(ग) पैराग्राफ (क) में उप-पैरा (18) (च) के पश्चात, निम्नलिखित उप-पैराग्राफों को अंतःस्थापित किया जाएगा: -

"(छ) रेडियोधर्मी विकिरण;

(ज) अतिरिक्त पानी के लिए जल निकासी की सुविधा;

(घ) पैराग्राफ (क) में उप-पैरा (51) के पश्चात, निम्नलिखित उप-पैराग्राफों को अंतःस्थापित किया जाएगा, अर्थात्:-

"(52) रात और कोहरे के माहौल में काम करना;

(53) सतह की सफाई या तैयारी कार्य में सुरक्षा;

(54) कार्य प्रणाली की अनुमति।"

10. उक्त विनियमों की अनुसूची 2 में, पैराग्राफ (क) में, उप-पैराग्राफ (6) के पश्चात, निम्नलिखित उप-पैराग्राफ अंतःस्थापित किया जाएगा, अर्थात्:-

"(7) निर्माताओं की सिफारिशों के अनुसार विभिन्न इलेक्ट्रो-मैकेनिकल उपकरणों का सुरक्षित भंडारण, संचालन और स्थापना"

11. उक्त विनियमों की अनुसूची 3 में, पैरा (1) में, उप-पैराग्राफ (क) में -- (क) खण्ड (ख) के स्थान पर, निम्नलिखित खण्ड को रखा जाएगा, अर्थात्:-

"(ख) ट्रांसफार्मर यार्ड या स्विचयार्ड में बड़ी आग, जैसा भी मामला हो;"

(ख) उप-पैराग्राफ (क) के खंड (ख) के पश्चात, निम्नलिखित खंड अंतःस्थापित किया जाएगा, अर्थात्:-

"(ग) बैटरी रूम या स्विचगियर रूम या कंट्रोल रूम में भीषण आग, जैसा भी मामला हो।"

(ग) पैराग्राफ (1) में, उप-पैराग्राफ (ख) के खंड (ख) के स्थान पर, निम्नलिखित खंड को रखा जाएगा, अर्थात्:-

"(ख) अनियंत्रित क्लोरीन टोनर रिसाव और अमोनिया रिसाव के कारण विषाक्त गैस फैलाव;"

12. उक्त विनियमों की अनुसूची 3 के पश्चात, निम्नलिखित अनुसूची को अंतःस्थापित किया जाएगा, अर्थात्:-

"अनुसूची- 4

[विनियम 12 देखें]

विद्युत संयंत्रों के लिए सुरक्षा जांच के तत्व

1. आपातकालीन प्रबंधन योजना -

(क) लगभग 110 डीबी से 120 डीबी स्तर के पूरी तरह से परीक्षण किए गए सायरन उपलब्ध होंगे।

(ख) महत्वपूर्ण स्थानों पर पर्याप्त संख्या में विंड शॉक्स या कोन उपलब्ध होंगे।

(ग) मानक के अनुसार आपातकालीन निकास उपलब्ध होगा।

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2. (क) सुरक्षा के साधारण पहलू -

(i) कारखाना निरीक्षणालय या निदेशालय के अधिकारियों को वर्ष में कम से कम एक बार दौरा करना चाहिए।

(ii) सुरक्षा नीतियों की वर्ष में एक बार समीक्षा की जानी चाहिए।

(iii) प्लांट हेड या उप प्लांट हेड के अंतर्गत सुरक्षा समिति का गठन किया जाएगा; और

(iv) कम से कम एक उच्च श्रेणी का जीवन रक्षक एम्बुलेंस उपलब्ध होनी चाहिए।

(ख) सुरक्षा प्रशिक्षण और जागरूकता -

सुरक्षा प्रशिक्षण और जागरूकता कार्यक्रम वर्ष में कम से कम एक बार आयोजित किए जाने चाहिए।

(ग) सुरक्षा संवर्धन क्रियाकलाप -

सुरक्षा संवर्धन क्रियाकलाप जैसे कि सुरक्षा के लिए साइनेज और पोस्टर पुरस्कार वर्ष में एक बार किए जाएंगे।

(घ) सुरक्षा मेट्रिक्स और घटना नियंत्रण उपाय -

संवेदनशील दुर्घटनाओं को रोकने या उनसे बचने के लिए विशेष सुरक्षा उपाय किए जाएंगे जैसे ऊंचाई से गिरना, सीमित स्थान में प्रवेश, सामग्री का गिरना, पर्यवेक्षण और ज्ञान की कमी, बॉटम ऐश क्षेत्र।

(ङ) खतरे की पहचान और नियंत्रण -

किसी भी प्रतिकूल प्रभाव जिससे कर्मियों को चोट लग सकती है, संपत्ति, पर्यावरण और उत्पादन की क्षति या हानि हो सकती है, या जो एक दायित्व बन सकता है, को रोकने और कम करने के लिए खतरों की पहचान के लिए खतरा पहचान अध्ययन किया जाएगा।

3. बॉयलर अधिनियम, 1923 -

बॉयलर अधिनियम, 1923 (समय-समय पर संशोधित) के उपबंधों का पालन किया जाएगा, जिसमें बॉयलर इंस्पेक्टर द्वारा बॉयलर का निरीक्षण और प्रमाणन सम्मिलित है।

4. पर्यावरणीय उपबंधों या विनियमों के संबंध में अनुपालन -

विशेष रूप से अपशिष्ट जल, रसायन और धूल दमन प्रणाली के लिए पर्याप्त पर्यावरण संरक्षण उपाय, वायु और जल अधिनियम और उपयुक्त प्रदूषण नियंत्रण बोर्ड के प्रावधानों के अनुरूप प्रदान किए जाएंगे।

5. रखरखाव सुरक्षा प्रबंधन प्रणाली -

खतरनाक उद्योगों को ध्यान में रखते हुए श्रमिकों का समय-समय पर स्वास्थ्य परीक्षण किया जाएगा।

6. आंतरिक सुरक्षा ऑडिट -

संयंत्र के स्वामी द्वारा नियमित आंतरिक सुरक्षा ऑडिट किया जाएगा।

7. बाहरी सुरक्षा ऑडिट -

उपरोक्त विनियम 12 के अनुसार उत्पादन स्टेशनों की सुरक्षा जांच या ऑडिट समय-समय पर किया जाएगा।

8. आईएसओ 45001 सुरक्षा ऑडिट -

संयंत्र को वर्ष में कम से कम एक बार आईएसओ 45001 के अनुसार ऑडिट और प्रमाणित किया जाना चाहिए।

9. आग का पता लगाने, सुरक्षा और रखरखाव प्रणाली -

(क) कम से कम दो नंबर जॉकी पंप (एक वर्किंग प्लस एक स्टैंडबाय) के साथ दो नंबर इलेक्ट्रिक स्थापित किये जाएंगे।

(ख) फायर हाइड्रेंट पंपों का साप्ताहिक परीक्षण किया जाएगा और प्रत्येक शिफ्ट में फायर हाइड्रेंट जाँकी पंपों का दैनिक परीक्षण किया जाएगा।

(ग) प्रत्येक पाली में प्रतिदिन दमकल गाड़ियों का निरीक्षण किया जाएगा और प्रत्येक पाली के लिए पर्याप्त जनशक्ति को नियोजित किया जाएगा।

(घ) सभी बाहरी आग का पता लगाने की त्रैमासिक जाँच की जाएगी और सभी हीट और स्मोक डिटेक्टरों का वार्षिक परीक्षण किया जाएगा।

10. बॉयलर के सुरक्षा पहलू -

(क) साधारण या कानूनी अपेक्षायें-

वार्षिक रखरखाव के बाद या हाइड्रो परीक्षण के दौरान हर बार बॉयलर का बाहरी निरीक्षण किया जाएगा।

(ख) सुपरहीटर्स और रीहीटर्स -

(क) वार्षिक ओवरहाल के दौरान वर्ष में एक बार सुपरहीटर्स और रीहीटर्स ट्यूबों का निरीक्षण किया जाएगा।

(ख) वार्षिक ओवरहाल के दौरान साल में एक बार सुरक्षा वाल्वों का परीक्षण किया जाएगा।

(ग) इकॉनोमाइजर -

वार्षिक ओवरहाल के दौरान वर्ष में एक बार इकॉनोमाइजर ट्यूबों का निरीक्षण किया जाएगा।

(घ) ड्रम या सेपरेटर और स्टीम हेडर -

(i) ड्रम इंस्ट्रुमेंटेशन को साल में एक बार कैलिब्रेट किया जाएगा।

(ii) ड्रम इंटर्नल्स का वर्ष में एक बार निरीक्षण किया जाएगा।

(ङ) एयर प्रीहीटर्स और स्टीम कॉइल एयर प्रीहीटर्स -

(i) सप्ताह में एक बार एयर प्रीहीटर्स की पानी से धुलाई की जाएगी।

(ii) एयर प्रीहीटर्स इंस्ट्रुमेंटेशन को साल में एक बार कैलिब्रेट किया जाएगा।

(च) स्टीम जेनरेटर इंटीग्रल पाइपिंग, वाल्व, फिटिंग और माउंटिंग -

वार्षिक ओवरहाल के दौरान प्रेशर गेज, थर्मोकपल, रेज़िस्टेंस टेंपरेचर डिटेक्टर, फ्लो सेंसर आदि जैसे उपकरणों का कैलिब्रेशन किया जाएगा।

(छ) डक्ट वर्क, डैम्पर्स और इंसुलेशन -

धातु और गैर-धातु विस्तार जोड़ों को तीन वर्षों में एक बार और सर्कुलेटिंग फ्लुडाइज़्ड बेड कम्बिन्सन बॉयलरों के लिए छह महीनों में एक बार बदला जाएगा।

(ज) सूट ब्लोइंग सिस्टम -

सूट ब्लोअर ऑपरेशन प्रतिदिन किया जायेगा।

(झ) इलेक्ट्रोस्टैटिक प्रेसिपिटेटर -

(i) सस्पेंडेड पार्टिकुलेट मैटर स्तर के संबंध में पर्यावरण वन और जलवायु परिवर्तन मंत्रालय के मानदंडों को बनाए रखा जाएगा।

(ii) ओपेसिटी मॉनीटर द्वारा धूल संग्रह दक्षता का दैनिक परीक्षण किया जाएगा।

(ञ) संचालन और रखरखाव के पहलू -


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(i) बॉयलर ओवरहालिंग हर साल किया जाएगा।

(ii) यूनिट का सुरक्षित शटडाउन मूल उपकरण निर्माता के ऑपरेशन एण्ड मेंटेनेंस मैनुअल के अनुसार सख्ती से किया जाएगा।

11. टर्बाइन जेनरेटर के सुरक्षा पहलू—

(क) साधारण पहलू -

टर्बाइन जनशक्ति की सुरक्षा पर सुरक्षा जागरूकता कार्यक्रम आयोजित किए जाएंगे।

(ख) स्टीम टर्बाइन सुरक्षा -

(i) मेन टर्बाइन ओवरस्पीड प्रोटेक्शन चेकिंग महीने में कम से कम एक बार या मूल उपकरण निर्माता की नियमावली के अनुसार की जानी चाहिए।

(ii) स्वचालित टर्बाइन परीक्षक की जाँच महीने में कम से कम एक बार या मूल उपकरण निर्माता की नियमावली के अनुसार की जाएगी।

(ग) टर्बाइन कंपनी -

यूनिट विशिष्ट मूल उपकरण निर्माता के संचालन और रखरखाव मैनुअल में उल्लेख के अनुसार मुख्य टर्बाइन कंपनी रीडिंग को बनाए रखा जाएगा।

(घ) टीजी फाउंडेशन और सिविल वर्क्स -

टीजी डेक नॉन डिस्ट्रिक्टिव टेस्ट सक्षम एजेंसी द्वारा किया जाएगा।

(ङ) वाल्व और नान रिटर्न वाल्व -

सुचारू संचालन के लिए, यूनिट विशिष्ट मूल उपकरण निर्माता के संचालन और रखरखाव मैनुअल में उल्लेख के अनुसार, हर बड़े बंद के बाद आवश्यक वाल्वों की जाँच की जाएगी।

(च) टर्बाइन ल्यूब्रिकेटिंग ऑयल और जैकिंग ऑयल प्रणाली -

(i) ल्यूब ऑयल सिस्टम का हाइड्रो टेस्ट यूनिट विशिष्ट मूल उपकरण निर्माता के संचालन और रखरखाव मैनुअल में उल्लेख के अनुसार किया जाएगा।

(ii) यूनिट विशिष्ट मूल उपकरण निर्माता के संचालन और रखरखाव मैनुअल में उल्लेख के अनुसार तेल पाइप लाइन का दैनिक निरीक्षण किया जाएगा।

(छ) टर्बाइन बियरिंग्स और टर्निंग गियर -

यूनिट विशिष्ट मूल उपकरण निर्माता के संचालन और रखरखाव मैनुअल में उल्लेख के अनुसार टर्बाइन बियरिंग्स और टर्निंग गियर का स्नेहन और रखरखाव निरंतर किया जाएगा।

12. शेष संयंत्र के सुरक्षा पहलू -

(1) कोल हैंडलिंग प्लांट और संबद्ध सब-सिस्टम -

(क) रेलवे साइडिंग और ट्रैक हूपर -

(i) ट्रैक के सिगनल प्रणाली को स्वस्थ स्थिति में और ऑटो मोड में रखा जाएगा।

(ii) वैगन टिपलर में काम करते समय निम्नलिखित सुनिश्चित किया जाएगा:-

- क. अल्ट्रासोनिक सेंसर और सिग्नलिंग सिस्टम उचित स्थिति में,
- ख. टिपलर क्षेत्र में लोकोमोटिव की गति 5 किमी प्रति घंटा से कम,
- ग. ब्रेक का धीमा उपयोग,
- घ. वैगन के सभी दरवाजे बंद रहें,
- ङ. डीकपलिंग और कपलिंग बाहरी हैंडल से किया जाए।
- च. सभी लिमिट स्विच ठीक हालत में हों।

(iii) वैगनों का साप्ताहिक रखरखाव किया जाएगा।

(iv) प्रत्येक 100 घंटे चलने के बाद इंजनों का रखरखाव किया जाएगा।

(ख) कोयला यार्ड और स्टेकर और रिक्लेमर -

हाइड्रेंट लाइन में सबसे दूर के छोर पर पानी का दबाव कम से कम 3.5 किग्रा/सेमी² होना चाहिए।

(2) ऐश हैंडलिंग प्लांट और संबद्ध सब-सिस्टम -

(i) बॉटम ऐश सिस्टम -

बॉटम ऐश हैंडलिंग सिस्टम, भट्टी जलाने के बाद, स्लैग बाथ, डूबे हुए कन्वेयर, एलिवेटेड कन्वेयर, बिन या साइलो को ठीक से बनाए रखा जाएगा।

(ii) ऐश बंड या डाइक -

ऐश डाइक का रखरखाव निरीक्षण प्रत्येक दूसरे दिन किया जाएगा।

(3) ईंधन तेल उतराई प्रणाली -

विस्फोटों को रोकने के लिए चालकों द्वारा संचलन या परिवहन के दौरान बोउसर लॉरी में जमा इलेक्ट्रोस्टैटिक चार्ज को ईंधन तेल उतारने से पहले डिस्चार्ज रॉड का उपयोग करके डिस्चार्ज किया जाना चाहिए।

(4) डी एम प्लांट -

एसिड और क्षार भंडारण टैंकों का बाहरी निरीक्षण छह महीने में एक बार किया जाएगा।

(5) कूलिंग टॉवर -

कूलिंग टॉवर कंक्रीट संरचना का वार्षिक रखरखाव के दौरान नामित सिविल इंजीनियर द्वारा निरीक्षण किया जाएगा।

(6) कंप्रेसर हाउस -

रिसीवर टैंकों का समय पर वर्ष में कम से कम एक बार हाइड्रॉलिक परीक्षण किया जाना चाहिए।

(7) ट्रांसफॉर्मर, स्विचयार्ड और सब स्टेशन -

नियंत्रण कक्षों अर्थात् मुख्य नियंत्रण कक्ष, कोल हैंडलिंग प्लांट नियंत्रण कक्ष, स्विचयार्ड नियंत्रण कक्ष, राख प्रबंधन नियंत्रण कक्ष में पर्यावरण के अनुकूल स्वच्छ एजेंट प्रणाली प्रदान की जाएगी।

(8) डीजल जेनरेटर -

डीजल जेनरेटर सिस्टम की रोजाना जांच होगी।

(9) लिफ्ट और हॉइस्ट -

लिफ्ट और हॉइस्ट का परीक्षण प्रत्येक वर्ष में सक्षम एजेंसी द्वारा किया जाएगा।

13. विद्युत और नियंत्रण और उपकरण प्रणाली और संबद्ध उप-प्रणाली -

(क) प्रत्येक पाली में नियमित रखरखाव कार्यक्रम के तहत विद्युत पैनल या रिले या इंटरलॉक या लाइट का रखरखाव और निरीक्षण किया जाएगा।

(ख) विद्युत पैनल कमरे अलग किए जाएंगे। साथ ही, एयर हैंडलिंग यूनिट कक्ष को शेष सुविधाओं से अलग किया जाएगा। एअर कंडीशनर के लिए, जिसमें सर्कुलेशन सम्मिलित है, किसी भी आग की स्थिति में धुएं के संचलन को रोकने के लिए स्वचालित रूप से बंद होने वाला डैम्पर प्रदान किया जाएगा।”

राकेश गोयल सचिव

[विज्ञापन-III/4/असा./406/2022-23]

टिप्पणी: मूल विनियम भारत के राजपत्र, असाधारण, भाग III, खंड 4 में अधिसूचना सं. फाइल सं. सीईए/टीईटीडी/एमपी/आर/02/2011 तारीख 14 फरवरी, 2011 के अधीन प्रकाशित किए गए थे।

CENTRAL ELECTRICITY AUTHORITY

NOTIFICATION

New Delhi, the 15th November, 2022

No. CEA-TH-17-17/5/2021-TETD Division.—Whereas the public notices advertising the proposal to amend the Central Electricity Authority (Safety Requirements for Construction, Operation and Maintenance of Electrical Plants and Electric Lines) Regulations, 2011 were published in six newspaper dailies, as required by sub-section (3) of section 177 of the Electricity Act, 2003 (36 of 2003) inviting objections and suggestions from all persons likely to be affected thereby, within forty seven days from the date on which the copies of the newspaper containing the said publications were made available to the public;

And whereas copies of the said newspapers containing the public notices for the proposal the said draft regulations were made available to the public on 30th December, 2021;

And whereas the objections and suggestions received from the public on the said draft regulations were considered by the Central Electricity Authority;

Now, therefore, in exercise of the powers conferred by clause (c) of section 73 read with sub-section (1) of section 177 of the Electricity Act, 2003, the Central Electricity Authority hereby makes the following regulations further to amend the Central Electricity Authority (Safety Requirements for Construction, Operation and Maintenance of Electrical Plants and Electric Lines) Regulations, 2011, namely:—

1. (1) These Regulations may be called the Central Electricity Authority (Safety Requirements for Construction, Operation and Maintenance of Electrical Plants and Electric Lines) (Amendment) Regulations, 2022.
- (2) They shall come into force on the date of their publication in the Official Gazette.
2. In the Central Electricity Authority (Safety Requirements for Construction, Operation and Maintenance of Electrical Plants and Electric Lines) Regulations, 2011 (hereinafter referred to as the said regulations), for regulation 3, the following regulation shall be substituted, namely:—

“3. **Applicability.**—These Regulations shall be applicable to generating companies, transmission licensees, distribution licensees, Central Transmission Utility, State Transmission Utilities or any person.”
3. In regulation 4 of the said regulations – (i) in sub-regulation (2), the following shall be substituted, namely:—

“(2) The Owner shall obtain accreditation of electric plants with IS-18001 certification.”
- (ii) In sub-regulation (4), - (a) for clause (a), the following clause shall be substituted, namely:—

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Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

"(a) Formulation of written statement of policy in respect of safety and health of employees, duly signed by owner, shall be displayed at conspicuous places at the premises;"

(b) for clause (d), the following clause shall be substituted, namely:—

"(d) (i) establishing procedures to identify hazards that could give rise to the potential of injury, health impairment or death and measures to control impact of such hazards;

(ii) setting up an Early Warning System to deal with hazardous events such as Glacial Lake and Landslide Outburst Floods, Earthquakes, Cloudburst, Flash Floods, Avalanches, Dam Break event, etc. in case of all large hydro projects under operation as well as under implementation; and

(iii) establishing Standard Operating Procedure to deal with these hazardous events;"

(c) for clause (j), the following clause shall be substituted, namely:—

"(j) establishing system for proper communication, documentation and record management either in certified soft copy or hard copy form in relation to occupational safety and health;"

(d) for clause (l), the following clause shall be substituted, namely:—

"(l) establishing methodology for internal and external audit of safety management system as per relevant Indian Standard;"

4. In regulation 7 of the said regulations, for sub-regulation (5), the following sub-regulation shall be substituted, namely:—

"(5) In case of any accident, the contractor shall immediately submit a state of the same to the Owner and the safety officer, containing the details of the accident, any injury or casualties, extent of property damage and remedial action taken to prevent recurrence."

5. In regulation 10 of the said regulations, for sub-regulation (4), the following sub-regulation shall be substituted, namely:—

"(4) The Owner shall ensure that a fully equipped ambulance van is provided at the site for transportation of serious cases of accident or sickness to the hospital promptly and said ambulance van is maintained in good condition and equipped with necessary facilities.

Provided that where number of employees including contract workers is less than two hundred, the Owner may make arrangements for procuring such facility at short notice from a nearby hospital or other place, to meet any emergency."

6. In regulation 10 of the said regulations — (a) In sub-regulation (5), for clause (d), the following clause shall be substituted, namely:—

"(d) Tests for respiratory disorder for employees exposed to dusty environment in power generating stations once every six months:

Provided that this provision shall not be applicable for the hydro power stations after commissioning of the project;"

(b) In sub-regulation (5), after clause (d), the following shall be inserted, namely:—

"(e) Vertigo Test for all personnel involved in height work."

7. In regulation 11 of the said regulations, after sub-regulation (3), the following sub-regulations shall be inserted, namely:—

"(4) Owner shall ensure availability of adequate infrastructure for imparting effective audio-visual safety training at the plant or premises.

(5) Safety precautions including imparting specialized training shall be ensured in critical activities like scaffolding, electrical works, hot works, working in confined spaces."

8. After regulation 11 of the said regulations, the following regulations shall be inserted, namely:—

"12. **Safety Audit.** — (1) Safety audit of generating stations shall be periodically carried out every two years by an accredited third party and the audit report shall be sent to the Authority.

(2) Authority through a designated officer may verify such reports by physical site inspections as and when required.

(3) Safety checks shall be site specific and shall include the minimum safety checks as identified in Schedule IV annexed to these Regulations.


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13. **Relaxation of regulations.** – The Authority may, by order and for reasons to be recorded in writing, relax any of provisions of these Regulations in respect of the matters referred to the Authority on case to case basis”
9. In Schedule I of the said regulations. – (a) In Paragraph (A) for sub-paragraph (12), the following sub-paragraph shall be substituted namely:—
“(12) Hazard identification and risk assessment including job safety analytical framework and safe working procedure;”
(b) In Paragraph (A) after sub-paragraph (17) (g), the following sub-paragraph shall be inserted namely:—
“(h) man lifter;”
(c) In Paragraph (A) after sub-paragraph (18) (f), the following sub-paragraphs shall be inserted namely:— “(g) Radioactive Radiation;
(h) Drainage facility for excess water;”
(d) In Paragraph (A) after sub-paragraph (51), the following sub-paragraphs shall be inserted namely:— “(52) Working in night and foggy atmosphere;
(53) Safety in surface cleaning or preparation work;
(54) Permit to work system.”
10. In Schedule II of the said regulations, in Paragraph (A), after sub-paragraph (6), the following sub-paragraph shall be inserted, namely:—
“(7) Safe storage, handling and Installation of various electro-mechanical equipment as per recommendations of manufacturers.”
11. In Schedule III of the said regulations, in Paragraph (1), in sub-paragraph (A). – (a) for Clause (b), the following clause shall be substituted, namely:—
“(b) Major fire in transformer yard or switchyard, as the case may be;”
(b) after clause (b) of sub-paragraph (A), the following clause shall be inserted, namely:—
“(c) Major fire in battery room or switchgear room or control room, as the case may be.”
(c) In Paragraph (1), for clause (b) of sub-paragraph (B), the following clause shall be substituted, namely:—
“(b) Toxic gas dispersion caused by uncontrolled chlorine toner leakage and ammonia leakage;”
12. After Schedule III of the said regulations, the following Schedule shall be inserted, namely:—

“Schedule- IV

[See Regulation 12]

Elements of safety checks for electrical plants

1. Emergency Management Plan.—

- (A) Fully tested Siren of approximately 110 dB to 120 dB level shall be available.
(B) Adequate numbers of Wind Socks or Cones shall be available at strategic locations.
(C) Emergency exit as per standard shall be available.

2. (A) General Aspects of Safety.—

- (i) factory inspectorate or directorate officials should visit at least once in a year;
(ii) safety Policies should be reviewed once in a year;
(iii) safety Committee shall be constituted under Plant Head or Deputy Plant Head; and
(iv) at least one number of advanced life support ambulance shall be available;

(B) Safety training and awareness.—

Safety training and awareness programmes shall be conducted at least one in a year.

(C) Safety Promotional Activities.—


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Safety promotional activities such as Signages and posters awards for safety shall be done once in a year.

(D) Safety Metrics and Incident Control Measures.—

Special safety measures shall be taken to check or avoid vulnerable accidents viz. fall from height, confined space entry, fall of materials, lack of supervision or knowledge, Bottom ash area.

(E) Hazard Identification and Control.—

Hazard Identification Study shall be done for identifying hazards in order to prevent and reduce any adverse impact that could cause injury to personnel, damage or loss of property, environment and production, or become a liability.

3. Boilers Act, 1923.—

The provisions of Boilers Act, 1923 (as amended from time to time) shall be complied with including the inspection and certification of the boiler by the Boiler Inspector.

4. Compliance with respect to Environmental Provisions or regulations.—

Adequate Environment Protection measures especially for waste water, chemicals and dust suppression system shall be provided in line with Air and water Act and provisions of appropriate Pollution Control Board.

5. Maintenance Safety Management System.—

Periodic health check up of workers shall be done as per hazardous industries.

6. Internal Safety Audit.—

Regular Internal Safety Audits shall be carried out by the owner of the plant.

7. External Safety Audit.—

Safety checks or audits of generating stations shall be periodically carried out as per the regulation 12 above.

8. ISO 45001: Safety Audit.—

Plant shall be audited and certified as per ISO 45001 at least once in a year.

9. Fire Detection, Protection and Maintenance System.—

- (a) Minimum two numbers Electric with two numbers jockey pumps (one working plus one standby) shall be installed.
- (b) Fire hydrant pumps shall be tested weekly and fire hydrant jockey pumps shall be tested daily in each shift.
- (c) Fire tenders shall be inspected daily in each shift and adequate manpower for each shift shall be employed.
- (d) All external fire detection shall be checked quarterly and all heat and smoke detectors annually tested.

10. Safety Aspects of Boiler.—

(A) General or Statutory Requirements.—

Boiler shall be externally inspected every time after annual maintenance or during hydro test.

(B) Superheaters and Reheaters.—

- (a) Superheaters and Reheaters tubes shall be inspected once a year during annual overhaul.
- (b) Safety valves shall be tested once a year during annual overhaul.

(C) Economiser.—

Economiser tubes shall be inspected once a year during annual overhaul.

(D) Drum or Separator and Steam Headers.—

- (i) Drum instrumentations shall be calibrated once in year.
- (ii) Drum internals shall be inspected once in a year.

(E) Air Preheaters and Steam Coil Air Preheaters.—

- (i) Air Preheater water washing shall be done once in a week.
- (ii) Air Preheater instrumentations shall be calibrated once in a year.

(F) Steam Generator Integral Piping, Valves, Fittings and Mountings.—


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Calibration of instruments such as pressure gauges, Thermocouple, Resistance Temperature Detectors, Flow sensors etc. shall be done during annual overhaul.

(G) Duct Work, Dampers and Insulation.—

Metallic and Non-Metallic expansion joints shall be replaced once in three years and for Circulating Fluidized Bed Combustion boilers once in six months.

(H) Soot Blowing System.—

Soot blower operation shall be done daily.

(I) Electrostatic Precipitator. —

(i) Ministry of Environment Forest and Climate Change Norms in respect of Suspended Particulate Matter level shall be maintained.

(ii) Dust collection efficiency shall be tested daily by opacity monitor.

(J) Operation and Maintenance Aspects.—

(i) Boiler Overhauling shall be done every year.

(ii) Safe shutdown of unit shall be done strictly as per Original Equipment Manufacturer's Operation and Maintenance Manual.

11. Safety Aspects of Turbine Generator.—

(A) General Aspects.—

Safety awareness programs shall be conducted on safety for Turbine manpower.

(B) Steam Turbine Protection.—

(i) Main turbine over speed protection checking shall be done atleast once in a month or as per Original Equipment Manufacturer's Manual.

(ii) Automatic Turbine Tester checking shall be done atleast once in a month or as per Original Equipment Manufacturer's Manual.

(C) Turbine Vibrations.—

Main Turbine Vibration readings shall be maintained as mentioned in the unit specific Original Equipment Manufacturer's Operation and Maintenance Manual.

(D) TG Foundation and Civil works.—

TG deck Non Destructive Test shall be carried out by competent agency.

(E) Valves and Non Return Valves.—

Valves required for smooth operation shall be checked after every major shutdown as mentioned in the unit specific Original Equipment Manufacturer's Operation and Maintenance Manual.

(F) Turbine lubricating oil and jacking oil system.—

(i) Hydro test of lube oil system shall be carried out as mentioned in the unit specific Original Equipment Manufacturer's Operation and Maintenance Manual.

(ii) Oil pipe line shall be inspected daily as mentioned in the unit specific Original Equipment Manufacturer's Operation and Maintenance Manual.

(G) Turbine Bearings and Turning Gear.—

Lubrication and maintenance of turbine bearings and turning gear shall be done continuously as mentioned in the unit specific Original Equipment Manufacturer's Operation and Maintenance Manual.

12. Safety Aspects of Balance of Plant.—

(1) Coal Handling Plant and Associated Sub-System.—

(A) Railway Siding and Track Hopper.—

(i) Signalling system of the track shall be kept in healthy condition and in auto mode.

(ii) While working at Wagon Tipplers, the following shall be ensured:—

a. ultrasonic sensors and signalling system in proper condition


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 एन टी सी लिमिटेड/NTPC LIMITED

- b. the speed of the locomotive less than 5 km per hour in tippler area;
- c. brakes applied gently;
- d. all wagon doors remain closed;
- e. decoupling and coupling done from outside handle; and
- f. all limit switches in healthy condition.

(iii) Maintenance of wagons shall be carried out weekly.

(iv) Maintenance of locos shall be carried out every hundred hours of running.

(B) Coal Yard and Stack and Reclaimer.—

Water pressure shall be at least 3.5 kg/cm² in hydrant line at the farthest end.

(2) Ash Handling Plant and Associated Sub-System.—

(i) Bottom Ash System.—

Bottom Ash handling system, after burning grate, Slag bath, submerged conveyer, elevated conveyer, bin or silo shall be properly maintained.

(ii) Ash Bund or Dyke.—

Maintenance inspection of Ash Dyke shall be carried out every alternate day.

(3) Fuel Oil Unloading System.—

Electrostatic charges accumulated in the Bowser Lorry during movements or transportation has to be discharged by the drivers before unloading fuel oil, using a discharge rod, to prevent Explosions.

(4) D M Plant.—

External inspection of the acid and alkali storage tanks shall be done once in six months.

(5) Cooling Tower.—

Cooling Tower concrete structure shall be inspected during annual maintenance by a designated Civil Engineer.

(6) Compressor House.—

Receiver tanks shall be hydraulically tested periodically at least once in a year.

(7) Transformers, Switchyard and Sub stations.—

Environment friendly Clean Agent System shall be provided in Control Rooms viz. Main Control Room, Coal Handling Plant Control Room, Switchyard Control Room, Ash Handling Control Room.

(8) Diesel Generator.—

Diesel Generator system shall be checked daily.

(9) Lift and Hoist.—

Testing of Lift and hoist shall be done every year by competent agency.

13. Electrical and control and instrumentation system and associated sub-system.—

- (a) Electrical panels or Relays or interlocks or Lights shall be maintained and inspected under regular maintenance programme in every shift.
- (b) Electrical panel rooms shall be segregated. Also, the Air Handling Unit room shall be segregated from the remaining facilities. For Air Conditioners which involves circulation shall be provided with automatically closing damper to prevent the circulation of smoke in case of any fire.”

RAKESH GOYAL, Secy.

[ADVT.-III/4/Exty./406/2022-23]

Note : The principal regulations were published in the Gazette of India, Extraordinary, Part III, Section 4, *vide* notification No. F. No. CEA/TETD/MP/R/02/2011, dated the 14th February, 2011.



केन्द्रीय विद्युत विनियामक आयोग
CENTRAL ELECTRICITY REGULATORY COMMISSION



नई दिल्ली
NEW DELHI

./Petition No.: 319/RC/2018

/Coram:

. के. पुजारी, /Shri P. K. Pujari, Chairperson
डॉ. एम. के. अय्यर, / Dr. M.K. Iyer, Member
आई. एस. झा, / Sh. I.S. Jha, Member

आद दिनांक /Date of Order: 28th of August, 2019

IN THE MATTER OF

Automatic Generation Control (AGC) implementation in India

AND

IN THE MATTER OF

National Load Despatch Centre
Power System Operation Corporation Ltd.
(A Government of India Enterprise) B-9,
Qutab Institutional Area, Katwaria Sarai
New Delhi-110016

...Petitioner

VERSUS

1. NTPC Limited,
Plot No A-8A,
Sector-24, Noida,
Uttar Pradesh, India- 201301
2. NHPC Limited,
N.H.P.C Office Complex,
Sector-33, Faridabad – 121003, Haryana

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

3. Central Transmission Utility,
Saudamini, Plot No. 2,
Sector-29, Gurgaon-122 001 (Haryana)
4. SJVN, Shakti Sadan,
SJVN Corporate Office Complex, Shanan-171006
5. THDC INDIA LIMITED, Corporate Office,
Rishikesh, Pragatipuram, By Pass Road,
Rishikesh – 249201, Uttrakhand
6. Aravali Power Company Private Ltd.,
Indira Gandhi Super Thermal Power Station (IGSTPS),
Jharli, District Jhajjar, Haryana-124141
7. N T E C L Vallur Thermal Power Project,
P.O.: Vellivoyal Chavadi,
Ponneri Taluk, Tiruvallur Dist, Chennai- 600 103
8. NLC India Limited,
Block - 1, Neyveli - 607 801,
Cuddalore District, Tamilnadu
9. NTPC-SAIL Power Company Limited –
Corporate Centre, 4th Floor, Nbcc Tower,
15 Bhikaiji Cama Place, New Delhi, Delhi – 110066
10. Coastal Gujarat Power Ltd,
Tata Power Co. Ltd., Backbay Rec Station,
148, Lt. Gen. J.Bhonsle Marg,
Nariman Point, Mumbai 400 021
11. Sasan Power Limited,
Reliance Centre, Near Prabhat Colony,
Off Western Express Highway,
Santacruz East, Mumbai – 400055, Mumbai
12. Ratnagiri Gas and Power Pvt. Ltd.,
Registered Office, NTPC Bhawan,
Core-7, SCOPE Complex,
7, Institutional Area, Lodi Road,
New Delhi-110003, India
13. North Eastern Electric Power Corporation Ltd,
Brookland Compound, Lower New Colony,
Shillong-793003, Meghalaya, India.



अवर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

14. ONGC Tripura Power Company Ltd.
6th Floor, A Wing, IFCI Towers, 61,
Nehru Place, New Delhi – 110019

15. Bharatiya Rail Bijlee Company Ltd.
Nabinagar, Khera Police Station
Dist.-Aurangabad, Bihar-824303

Northern Region

16. Delhi Transco Limited,
33kV, Sub Station Building,
Minto Road, New Delhi -110002.

17. Haryana Vidyut Prasaran Nigam Limited,
XEN/LD & PC, SLDC Complex,
Sewah Panipat -132103.

18. Himachal Pradesh State Electricity Board,
HP Load Despatch Society,
SLDC complex, Totu,
Shimla -171011.

19. Jammu & Kashmir Power Development Department,
SLDC Building,
220 kV Grid Station Narwal,
Jammu -180007.

20. Punjab State Transmission Corporation Limited,
Ablowal, Patiala, SLDC Building,
Near 220KV Grid Substation,
PSTCL, Ablowal,
Patiala -147001

21. Rajasthan Rajya Vidyut Prasaran Nigam Limited,
State Load Despatch Centre,
Rajasthan Rajya Vidyut Prasaran Nigam Limited,
Ajmer Road, Heerapura,
Jaipur -302024

22. Uttar Pradesh Power Transmission Corporation Limited,
Power System, 5th Floor,
Shakti Bhawan, 14 Ashok Marg,
Lucknow -226001

23. Power Transmission Corporation of Uttarakhand Limited,
400 KV Substation,
Veerbhadra, Rishikesh -249202


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

24. General Manager,
Singrauli Super Thermal Power Station,
Shakti Nagar, UP-231222
25. General Manager,
Singrauli Solar PV Power Project,
Shakti Nagar, UP-231222
26. General Manager,
Singrauli Small Hydro Power Project,
Shakti Nagar, UP-231222
27. General Manager,
Rihand Super Thermal Power Station-I,
Rihand Nagar, UP-231223
28. General Manager,
Rihand Super Thermal Power Station-II,
Rihand Nagar, UP-231223
29. General Manager,
Rihand Super Thermal Power Station-III,
NTPC Rihand, Dist-Sonbhadra,
UP - 231223
30. General Manager,
Dadri, National Capital Power Project,
Dadri Dhaulana Road,
Distt. Gautam Buddh Nagar,
UP-201008
31. General Manager,
Dadri – Stage - II,
National Capital Power Project,
Dadri Dhaulana Road,
Distt. Gautam Buddh Nagar,
UP-201008
32. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-I,
Unchahar, Distt. Rai bareilly,
UP
33. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-II,
Unchahar, Distt. Raibareilly,
UP



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

34. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-III,
Unchahar, Distt. Raibareilly,
UP
35. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-IV,
P.O. Unchahar, Dist. : Raibareilly (U.P.) Pin-229406
36. General Manager,
Firoz Gandhi Unchahar Solar PV Power Project,
Unchahar, Distt. Raibareilly, UP
37. General Manager,
Dadri Gas Power Project,
Dhaulana Road, Distt.
Gautam Buddh Nagar,
UP-201008
38. General Manager,
Dadri Solar PV Power Project,
Dhaulana Road, Distt.
Gautam Buddh Nagar,
UP-201008
39. General Manager,
Auraiya Gas Power Project(Gas Fired, RLNG Fired, Liquid Fired),
Dibiyapur, Distt Etawah,
UP-206244
40. General Manager,
Anta Gas Power Project (Gas Fired, RLNG Fired, Liquid Fired),
Distt. Baran,
Rajasthan-325209
41. General Manager, Koldam HPP, NTPC,
Post- Barman, Dist- Bilaspur,
Himachal Pradesh 174013
42. Station Director,
Narora Atomic Power Station,
Narora, Distt. Bulandshahar,
UP-202389
43. Station Director,
Rajasthan Atomic Power Station-B,
Anu Shakti Vihar, Kota,
Rajasthan-323303


अधर सहायक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

44. Station Director,
Rajasthan Atomic Power Station-C, (RAPS-5&6)
PO-Anushakti, Kota,
Rajasthan-323304
45. General Manager,
Bairasiul Hydro Electric Project,
NHPC Ltd., Surangini,
Distt. Chamba, HP-176317
46. General Manager,
Salal Hydro Electric Project,
NHPC Ltd,
Jyotipuram, Distt. Udhampur,
J&K-182312
47. General Manager,
Tanakpur Hydro Electric Project,
NHPC Ltd.,
Banbassa, Distt. Champawa,
Uttarakhand-262310
48. General Manager,
Chamera-I Hydro Electric Project,
NHPC Ltd.,
Khairi, Distt.
Chamba, HP-176310
49. General Manager,
Uri Hydro Electric Project,
NHPC Ltd.,
Mohra, Distt. Baramulla,
J&K-193122
50. General Manager,
Chamera-II Hydro Electric Project,
NHPC Ltd.,
Karian, Distt. Chamba,
HP-176310
51. General Manager,
Chamera-III Hydro Electric Project,
NHPC Ltd., Dharwala, Distt.- Chamba,
HP-176311
52. General Manager,
Dhauliganga Hydro Electric Project,
NHPC Ltd., Tapovan, Dharchula, Pithoragarh,
Uttarakhand-262545


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

53. General Manager,
Dulhasti Hydro Electric Project,
NHPC Ltd.,
Chenab Nagar, Distt. Kishtwar,
J&K-182206
54. General Manager,
Uri 2 Hydro Electric Project, NHPC Ltd.,
Nowpora, Distt. Baramulla, J&K-193123
55. General Manager,
Parbati HE Project Stage-III Behali,
P.O- Larji Kullu 175122 Himachal Pradesh
56. Chief Engineer,
Sewa-II Power Station,
NHPC Ltd. Mashke, post Bag no-2,
P.O-Khari, Dist: Kathua, Jammu and Kashmir -176325
57. The Chief Engineer (Electrical),
Kishanganga HEP,
Office cum Residential colony, Kralpora,
Distt: Bandipora, Jammu and Kashmir-193502
58. Chief Engineer (Elect.),
Parbati-II HEP, Electrical & Mechanical complex,
Sainj, Distt. Kullu, Himachal Pradesh -175134
59. General Manager,
Naptha Jhakhri HEP,
Satluj Jal Vidyut Nigam Ltd. Power Project,
Jhakri, Rampur, Distt. Shimla, HP-172201
60. General Manager,
Rampur HEP,
Satluj Jal Vidyut Nigam Ltd. Power Project,
Jhakri, Rampur, Distt. Shimla, HP-172201
61. General Manager,
Tehri Hydro Development Corporation Ltd.,
Pragatipuram, Rishikesh,
Uttarakhand-249201
62. General Manager,
Koteshwar HEP, THDCIL, Koteshwerpuram,
Post Office- Pokhari Tehri Garwal, Uttarakhand - 249146


अवर सहायक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

63. Director (Power Regulation),
Bhakra Power House, SLDC Complex,
66 KV Substation, Industrial Area Phase-I,
Madhya Marg, BBMB Chandigarh
64. General Manager, ADHPL,
Village- Prini, PO -Jagat Sukh,
Tehsil - Manali, Distt- Kullu (H.P) India.
65. General Manager,
Indra Gandhi Super Thermal Power Project,
PO -Jharli, Tahsil Matanhail, Dist – Jhajjar, (Haryana)-124125
66. General Manager,
Karcham Wangtoo HEP,
Himachal Baspa Power Company Limited,
Sholtu Colony, PO- Tapti, Dist-Kinnaur, -172104 (HP)
67. Director,
Malana - II Everest Power Pvt. Ltd,
Hall-A/ First Floor Plot No-143-144,
Udyog Vihar, Phase -4, Gurgaon, Haryana 122015
68. Company Secretary,
Shree Cement Thermal Power Project Bangurnagar,
Beawar , Dist Ajmer, Rajasthan -305901
69. Company Secretary,
Greenco Budhil HPS Ltd,
Plot No. 1367 Road No- 45,
Jubilee Hills, Hyderabad- 500033
70. Project General Manager,
Himachal Sorang Power Limited, D-7,
Lane-I, Sector-I, New Shimla, Shimla, H.P.-171009.
71. General Manager,
Sainj HEP, HPPCL, Larji,
Distric - Kullu, Himachal Pradesh, 175122

Western Region

72. MSLDC,
Airoli, Navi Mumbai, Airoli,
Thane - Belapur Road, Navi Mumbai-400708.
73. State Load Despatch Centre,
MPPTCL, Jabalpur,
O/o Chief Engineer (SLDC), MPPTCL, Nayagaon, Jabalpur


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

74. SLDC Gotri Vadodara,
Gujarat, 132kV Gotri s/s compound,
Opposite Kalpvruv Complex,
Gotri Road,
Vadodara
75. Chhattisgarh State Load Despatch Centre,
C.E(LD), State Load Despatch Centre,
CSPTCL, Daganiya-HQ,
Raipur, Chhattisgarh
76. General Manager, Korba STPS STG (I& II),
National Thermal Power Corporation,
P.O. Vikas Bhavan, Jamnipali,
Korba(Distt.),
Chhattisgarh- 495 450.
77. General Manager,
Korba STPS STG (III),
National Thermal Power Corporation,
P.O. Vikas Bhavan, Jamnipali,
Korba(Dist),
Chhattisgarh- 495 450.
78. General Manager,
STAGE-I, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Dist),
Madhya Pradesh – 486 885
79. General Manager,
STAGE-II, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Dist),
Madhya Pradesh – 486 885
80. General Manager,
STAGE-III, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Dist),
Madhya Pradesh – 486 885
81. General Manager,
STAGE-IV, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Distt.),
Madhya Pradesh – 486 885


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

82. General Manager,
Kawas Gas Power Project,
National Thermal Power Corporation of India Ltd,
P.O. Aditya Nagar,
Surat- 394 516
83. General Manager,
Gandhar Gas Power Project,
National Thermal Power Corporation of India Ltd,
P.O. NTPC Township, Bharuch(Distt.),
Gujarat- 392 215
84. General Manager,
SIPAT TPS Stg-I,
National Thermal Power Corporation of India Ltd,
SIPAT, Chhattisgarh.
85. General Manager,
SIPAT TPS Stg-II,
National Thermal Power Corporation of India Ltd,
SIPAT, Chhattisgarh.
86. General Manager,
Mouda STPP,
NTPC Ltd,
Mouda Ramtek Road,
P.O.Mouda, Nagpur (Dist),
Maharashtra
87. General Manager ,
2 X 135 MW Kasaipali Thermal Power Project,
ACB (India) Ltd.
District - Korba
Chhattisgarh Chakabura 495445
88. General Manager,
Bharat Aluminium Co. Ltd,
Captive Power plant-II,
BALCO Nagar Chhattisgarh, Korba 495 684
89. Executive Director,
Costal Gujarat Power Ltd,
Tunda Vandh Road, Tunda Village, Mundra,
Gujarat Kutch 370435
90. Executive Director,
DB Power,
Village - Baradarha, Post - Kanwali,
Dist - Janjgir, Champa, Chhattisgarh Baradarha 495695


अधर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

91. Executive Director,
Jindal Power Ltd. Stg-I,
OP Jindal STPP, PO-Tamnar,
Gjarghoda Tehsil,
Chhattisgarh District - Raigarh, 496107
92. Executive Director,
Jindal Power Ltd. Stg-II,
OP Jindal STPP,
PO-Tamnar,
Gjarghoda Tehsil,
Chhattisgarh District - Raigarh, 496107
93. Executive Director,
Plot No Z-9,
Dahej SEZ Area (Eastern side),
Dahej, Taluka-Vagra, Gujarat Dist-Bharuch, 392130
94. Executive Director,
EMCO Power Ltd,
Plot No B-1, Mohabala MIDC Growth Center
Post Tehsil - Warora, Dist Chandrapur-Maharashtra 442907
95. Executive Director,
ESSAR POWER MP LTD.
Village Bandhora,
Post Karsualal, Tehsil Mada,
Distt. Singrauli, Madhya Pradesh-486886
96. General Manager,
GMR CHHATTISGARH ENERGY LTD
Skip House, 25/1, Museum Road
Karnataka Banglore 560025
97. Managing Director,
Jaypee Nigri Super Thermal Power Project,
Nigri District, Madhya Pradesh
Singrauli 486668
98. Executive Director,
DCPP, OP Jindal STPP,
PO-Tamnar, Gjarghoda Tehsil,
Chhattisgarh District - Raigarh, 496107
99. Station Director,
Nuclear Power Corporation of India ltd,
Kakrapara Atomic Power Station,
PO - via Vyara, Gujarat Dist - Surat 395651


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

100. Station Director,
Tarapur Atomic Power Station 1&2,
Nuclear Power Corporation of India Ltd,
P.O. TAPP, Thane(Dist),
Maharashtra- 401 504
101. Station Director,
Tarapur Atomic Power Station 3&4,
Nuclear Power Corporation of India Ltd,
P.O. TAPP, Thane (Distt.),
Maharashtra- 401 504
102. Managing Director,
Korba West Power Co. Ltd.,
Village – Chhote Bhandar,
P.O. - Bade Bhnadar,
Tehsil - Pussore,
District - Raigarh,
Chhattisgarh Raigarh 496100
103. Managing Director,
KSK Mahanadhi,
8-2-293/82/A/431/A, Road No 22 Jubilee Hills
Andhra Pradesh Hyderabad 500033
104. General Manager,
LANCO Power Ltd,
Plot No - 397, Phase -III, Udyog Vihar, Haryana
Gurgaon 122016
105. General Manager,
NTPC-SAIL Power Company Private Ltd,
Puranena Village, Chhattisgarh Dist - Durg,
Bhilai 490021
106. General Manager,
Ratnagiri Gas & Power Pvt Ltd,
2nd Floor, Block-2, IGL Complex,
Sector-126, Expressway, Uttar Pradesh
Noida 201304
107. Managing Director,
Sasan Power Ltd,
DAKC, I Block, 2nd Floor, North Wing,
Thane Belapur Road, Koparkhairana Maharashtra
New Mumbai 400710


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

108. Managing Director,
Vandana Vidyut Bhavan,
M. G. Road
Chhattisgarh Raipur 492001
109. Managing Director,
RAPP Transmission Company Limited,
Mira Corporate Suites,
1&2 Ishwar Nagar,
Okhla crossing,
Mathura road,
New Delhi, 110065
110. General Manager,
LARA,
National Thermal Power Corporation of India Ltd,
Chappora, PO-Pussora,
Raigarh, Chhattisgarh.
111. General Manager,
Solapur,
National Thermal Power Corporation of India Ltd,
Western Region HQ,
Samruddhi Venture Park,
2nd Floor, MIDC Marol,
Andheri East, Mumbai,
Maharashtra.

Eastern Region

112. State Load Despatch Center,
GRIDCO Colony
PO-Mancheswar Railway Colony,
BBSR Bhubaneshwar -751070
113. State Load Despatch Center,
Jharkhand State Electricity Board (JSEB)
Kushai Colony, Doranda,
Ranchi-834002
114. SLDC-BSEB,
Patna, Bihar State Electricity Board,
Vidyut Bhawan, Jawaharlal Nehru Marg,
Patna-800021
115. SLDC-W.Bengal,
P.O. Danesh Seikh Lane,
Andul Road
Howrah – 711109


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

116. Damodar Valley Corporation,
DVC Tower,
VIP Road, Kolkata,
WB 700054
117. Energy and Power Deptt.,
Govt. of Sikkim
Kazi Road,
Gangtok 737 201
118. General Manager,
Farakka Super Thermal Power Plant-I&II,
NTPC Ltd.,
Farakka, WB 742236
119. General Manager,
Farakka Super Thermal Power Plant-III,
NTPC Ltd.,
Farakka, WB 742236
120. General Manager,
Kahalgaon Super Thermal Power Plant-I NTPC Ltd,
Bhagalpur Bihar 813214
121. General Manager,
Kahalgaon Super Thermal Power Plant-II NTPC Ltd,
Bhagalpur Bihar 813214
122. Executive Director,
Talcher Super Thermal Power Stn-I NTPC Ltd,
Nayapalli, Odisha 751012
123. Addl. General Manager,
National Thermal Power Corporation Limited,
BARH Thermal Power Station, Patna, Bihar 803213
124. GM(O&M),
Kanti Bijlee Utpadan Nigam Limited
Muzaffarpur Thermal Power Station Bihar Muzaffarpur 843130.
125. The General Manager(O&M),
Bharatiya Rail Bijlee Company Ltd.
Nabinagar,Khera Police Station Dist.-Aurangabad, Bihar-824303
126. General Manager (O&M),
Darlipali Super Thermal Power Project NTPC Ltd.
Odisha Darlipali,Sundergarh 770072.(upcoming)


अधर नसप्रबन्धक (वाणिज्यिक)
Adj. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

127. Chairman, Damodar Valley Corporation
DVC Tower, VIP Road West Bengal Kolkata 700054
(Not an ISGS but have many generating units)
128. Chief Engineer (Elect),
Teesta V HEP,
NHPC,
Singtam, East Sikkim 737134
129. Chief Engineer,
Rangit Hydro Electric Project NHPC,
P.O. Rangit Nagar
South Sikkim 737111
130. CEO,
Maithon Power Limited
MA-5 Gogna Colony,
P.O: Maithon, Dhanbad,
Jharkhand 828027
131. DGM (Electrical), Adhunik Power & Natural Resource Limited
Village: Padampur, PS: Kandra Tata-Seraikela Road,
Jharkhand 832105
132. GM (Power Sales & Regulatory),
GMR Kamalanga Energy Ltd,
Plot No.-29, Satyanagar,
Bhubaneswar, Odissa-751007
133. Head Power & Sales,
Jindal India Thermal Power Ltd.,
Plot No.12,Local Shopping Complex,
Sector-B1,Vasant Kunj, New Delhi- 110070
134. Advisor(Power),
Ind-Barath Energy Utkal Ltd ,
Sahajbahal, PO CgarpaliBarpali,
Dist - Jharsuguda, Odisha , Pin – 768211
135. GM(C & RA),
Odisha Power Generation Corporation Ltd.,
Zone-A, 7th Floor, Fortuna Towers,
Chandrashekharpur, Odisha Bhubaneswar 751023. (Upcoming)
136. Sr.Vice President(O&M),
Teesta Urja Ltd.(Teesta -III HEP)
Vijaya Building, 2nd Floor, 17 Barakhamba Road
New Delhi New Delhi 110001


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

137. Asst. General Manager ,
DANS ENERGY PVT. LTD.
5th Floor, DLF Building No. 8,
Tower C, DLF Cyber City, Phase – II,
Gurgaon- 122002, Haryana
138. Chairman,
GATI Infrastructure Ltd,
268, UdyogVihar,
Phase-IV, Gurgaon,
Haryana 122001
139. President –Technical,
Shiga Energy Private Ltd.
5th Floor, DLF Building No.8,
Tower C, Phase-II, Haryana Gurgaon 122002
140. VP (Commercial),
Sneha Kinetic Power Project Private Ltd
1366, Road no. 45, Jubilee Hills
Telangana Hyderabad 500033

Southern Region

141. Andhra Pradesh State Load Dispatch Centre,
Room No. 611, 6th Floor, A Block APTRANSCO,
Vidyut Soudha, Khairatabad
142. State Load Despatch Centre,
KPTCL, 28, Race course Cross Road,
Bangalore -560009
143. State Load Despatch Centre, Kalamassery,
Executive Engineer O/o Chief Engineer, (Transmission),
System Operation, Kalamassery-683503
144. System Control Centre,
Electricity Department, Puducherry,
137, Nethaji Subhash Chandra Bose Salai,
Electricity Department-605001
145. TANTRANSCO, SLDC, MLDC
Block, 144 Anna Salai, Chennai-600002
146. Telangana SLDC, Chief Engineer,
Room No 611 A Block,
SLDC of the State of Telangana (TSSLDC),
TSTRANSCO, Vidyut Soudha,
Khairtabad, Hyderabad-500082


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

147. General Manager,
National Thermal Power Corporation Ltd.,
SR Headquarters II & V Floors,
MCH Complex,
R.P. Road, Secunderabad-500 003,
148. General Manager,
National Thermal Power Corporation Ltd.,
SR Headquarters II & V Floors,
MCH Complex,
R.P.Road, Secunderabad-500 003,
149. General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O. Neyveli, PIN: 607 801,
Cuddalore Distt., Tamil Nadu State.
150. The Deputy General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O. Neyveli, PIN: 607 801,
Cuddalore Dist., Tamil Nadu State.
151. The Deputy General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O.Neyveli, PIN: 607 801,
Cuddalore Dist., Tamil Nadu State.
152. The Deputy General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O.Neyveli, PIN: 607 801,
Cuddalore Dist., Tamil Nadu State.
153. The Station Director,
Madras Atomic Power Station,
Nuclear Power Corp. Of India Ltd.,
Kalpakkam – 603 102, Tamil Nadu State
154. The Deputy General Manager,
Kaiga Generating Station,
Nuclear Power Corp. of India Ltd.,
P.O.Kaiga, Via Karwar,
Karnataka - 581400 , Karnataka State.


अधर महामन्त्रक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

155. The Station Director,
Kudankulam Nuclear Power Project, Unit -1
Nuclear Power Corporation of India Ltd.,
P.O. Kudankulam, Radhapuram Taluk Tirunelveli District,
Tamil Nadu - 627 106
156. The Station Director,
Kudankulam Nuclear Power Project, Unit -2
Nuclear Power Corporation of India Ltd.,
P.O. Kudankulam, Radhapuram Taluk Tirunelveli District,
Tamil Nadu - 627 106
157. The Chief Operating Officer,
LANCO- Kondapalli Power Ltd., Stage-II
Plot No.4, Software Units Layout,
Hitech City, Madhapur,
Hyderabad-500 081. Andhra Pradesh State
158. The Chief Operating Officer,
LANCO- Kondapalli Power Ltd., Stage-III
Plot No.4, Software Units Layout,
Hitech City, Madhapur,
Hyderabad-500 081. Andhra Pradesh State
159. General Manager (O&M),
NTPC Tamilnadu Energy Company Ltd.,
Vallur Thermal Power Project,
Vellivoyalchavadi P.O.,
Ponneri Taluk, Tiruvallur Dist.,
Chennai – 600103, Tamil Nadu State.
160. Sr. Vice President,
Meenakshi Energy Pvt. Ltd.,
Meenakshi, Plot No: 119,
Road No: 10, Jubilee Hills,
Hyderabad-500 033.
161. The Chief Executive Officer,
NLC Tamil nadu Limited,
2*500, MW JV Thermal Power Project,
Harbour Estate,
Tuticorin, PIN: 628004, Tamil Nadu State.
162. Thermal Power Tech Corporation India Limited,
SPSR Nellore, 6-3-1090,
A-Block, 5th Floor, TSR Towers,
Raj Bhavan Road, Somajiguda,
Hyderabad, 5000082.



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

163. Sr. Vice President,
Meenakshi Energy Pvt. Ltd.,
Meenakshi, Plot No: 119,
Road No: 10, Jubilee Hills,
Hyderabad-500 033.
164. The General Manager (Projects),
Simhapuri Energy Pvt. Ltd.,
Madhucon Greenlands, 6-3-866/2,
3rd Floor, Begumpet,
Hyderabad-500016.
165. Managing Director,
Coastal Energen Pvt. Ltd,
7th Floor, Buhari Towers,
4 ,Moores Road,
Chennai, PIN: 600006, Tamil Nadu State
166. The Chief Commercial Officer (CCO)
SEMBCORP Energy India Ltd.,
6-3-1090, A-Block, 5th Floor,
T.S.R Towers, Raj Bhavan Road,
Somajiguda, Hyderabad 500082, Telangana
167. Senior General Manager,
IL & FS Tamilnadu Power Company limited,
C. Pudhupettai post,
Parangipettai (via), Chidambaram(tk.),
Cuddalore-608502, Tamil Nadu.
168. General Manager,
Sembcorp Gayatri Power Ltd.,
TP Gudur Mandal,
Nellore-524344, Andhra Pradesh.

North Eastern Region

169. State Load Despatch Centre,
Agartala, 79 Tilla, Kunjaban, Agartala,
Tripura (West)
170. Department of Power,
Government of Nagaland, SLDC Nagaland,
Electricity Colony,
Full Nagarjan Dimapur, Nagaland
171. Mizoram State Load Despatch Centre,
Tuikhuahtlang, Aizawl -796001


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

172. State Load Despatch Centre,
Assam, SLDC, AEGCL,
Near 132kv Grid Sub Station,
Kahilipara, Guwahati
173. General Manager,
Doyang HEP, NEEPCO,
Wokha, Nagaland
174. General Manager,
Ranganadi HEP, NEEPCO,
P.O. Ranganadi Proj. Dist. Subansiri,
Ar. Pradesh-791121
175. General Manager,
AGBPP, NEEPCO,
Kathalguri, Tinsukia, Assam
176. General Manager,
AGTPP, NEEPCO,
Ramchandranagar, Agartala, Tripura
177. General Manager,
KHANDONG HEP, NEEPCO,
Umrangsoo, N.C.Hills, Assam
178. General Manager,
KOPI LI HEP, NEEPCO,
Umrangsoo, N.C.Hills, Assam
179. General Manager,
KOPI LI-2 HEP, NEEPCO,
Umrangsoo, N.C.Hills, Assam
180. Chief Engineer,
NHPC
Loktak HEP Leimatak-795124, Manipur
181. Ranganadi HEP (NEEPCO)
Ranganadi HEP, NEEPCO Ltd.,
Yazali, Dist. Lower Subansiri,
Andhra Pradesh-791119
182. Managing Director,
ONGC Tripura Power Company Ltd,
6th Floor, A Wing, IFCI Tower-61,
Nehru Place, New Delhi, 110019


अधर महसुबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

183. General Manager,
Bongaigaon TPP, NTPC Ltd.,
P.O.-Salakati, Kokrajhar Dist.
Assam-783369
184. Kameng HEP (NEEPCO),
EMG, Kameng HEP, NEEPCO, Kimi,
P.O.- Bhalukpong, Post Box-2, West Kameng
Dist., Arunachal Pradesh, PIN – 790114
185. Pare HEP (NEEPCO),
Pare HEP, NEEPCO Ltd, Sopo,
P.O- Doimukh, Dist- Papumpare,
Arunachal Pradesh, PIN – 791112
186. State Load Despatch Centre,
Agartala, 79 tilla, Kunjaban,
Agartala, Tripura (West)
187. Department of Power,
Government of Nagalnd,
SLDC Nagaland, Electricity Colony,
Full Nagarjan Dimapur, Nagaland.
188. Mizoram State Load Despatch Centre,
Tuikhuahtlang, Aizawl -796001
189. State Load Despatch Centre,
Assam, SLDC, AEGCL,
Near 132kv Grid Sub Station,
Kahilipara, Guwahati

...Respondents

190. Member Secretary,
Northern Regional Power Committee
18-A, Shaheed Jeet Singh Sasanwal Marg,
Katwaria Sarai,
New Delhi-110 016
191. Member Secretary,
Southern Regional Power Committee
29, Race Course Cross Road,
Bangalore-560 009.
192. Member Secretary,
Eastern Regional Power Committee
14, Golf Club Road,
Kolkata-700 033


अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

193. Member Secretary,
Western Regional Power Committee
F-3, MIDC Area,
Andheri (East),
Mumbai-400 093
194. Member Secretary,
North Eastern Regional Power Committee
NERPC Complex,
Dong Parmaw,
Lapalang,
Shillong-6
195. Chief Engineer (Grid Management),
Central Electricity Authority Sewa Bhawan,
R.K.Puram,
New Delhi-110 022.
196. Chief Engineer
(National Power Committee),
Central Electricity Authority,
18-A, Shaheed Jeet Singh Sasanwal Marg,
Katwaria Sarai, New Delhi-110 016

...Proforma Respondents

Parties Present: Shri S.R. Narasimhan, NLDC
Shri N. Nallarasana, NLDC
Shri Phanisankar Chilakuri, NLDC

ORDER

The Petitioner, National Load Dispatch Centre (NLDC) is the system operator at the national level and has made the following prayers:

- a) *Direct all ISGS stations whose tariff is regulated / determined by CERC to install equipment as per the requirement mentioned in the Petition at the unit control rooms for transferring the required data for AGC by 30th June 2019.*
- b) *Direct all ISGS stations whose tariff is regulated / determined by CERC to ensure communication from nearest wide band node to the RTU in the unit control room by 30th June 2019.*
- c) *Direct Central Transmission Utility (CTU) to ensure communication availability*

from NLDC/RLDCs to nearest wide band node/switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication by 30th June 2019.

- d) Decide the mark up price for secondary regulation service through AGC.*
- e) Allow NLDC/RLDCs to test, tune and operate the AGC system for providing the signals to the power plants as and when they comply with the directions above.*
- f) Allow any variation in the generation during testing phase to be settled under DSM.*
- g) Allow NLDC/RLDCs to put all the Phase-I plants under continuous operation on AGC before 31st December 2019.*
- h) Direct Phase-II plants in the detailed modus operandi to provide infrastructure at RTU/internal communication.*
- i) Road map for implementation of AGC at RLDCs in future may be accepted.*
- j) Pass any other orders as this Commission may deem fit and proper under the given facts and circumstances.*

SUBMISSIONS OF THE PETITIONER

2. The Petitioner has submitted that vide Order dated 13.10.2015 in petition no 11/SM/2015, the Commission gave the roadmap for ‘Operationalization of Generation Reserves in the Country’. The Order mandated that each region should maintain primary, secondary and tertiary reserves. The objective of the Order was to introduce ‘Spinning Reserves’ in the country, which is one of the important components for ensuring grid security, quality and reliability by achieving adequacy of supply and maintaining load-generation balance. All generating stations that are regional entities were directed to ‘must plan’ operationalization of Automatic Generation Control (AGC) along with reliable telemetry and communication by 01.04.2017. The Commission noted that this would entail a one-time expense for the generators to install requisite software and firmware, which could be compensated for and that the communication infrastructure must be planned by the Central Transmission Utility (CTU) and developed in parallel, in a cost-effective manner.

3. The Commission directed the Petitioner to upload the detailed modus operandi on ‘Operationalization of Spinning Reserves’ on NLDC website and seek comments from the

stakeholders by 11.08.2017 and file the comments received from stakeholders within two weeks thereafter. Accordingly, the report was also uploaded on the NLDC website.

4. The Petitioner has submitted that the detailed implementation plan was also discussed in the National Power Committee (NPC) meeting held at Indore on 08.09.2017. An agenda on 'secondary frequency control' was sent to NPC for discussion in the respective Regional Power Committees (RPC). The Expert Group constituted (in May 2017) by the Commission to review and suggest measures for bringing power system operation closer to National Reference Frequency, recommended that the frequency control continuum as given in their report may be adopted and included as part of the Grid Code (hereinafter referred to as 'IEGC') through an amendment to Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010. Further, it was recommended that AGC must be implemented throughout the country at the earliest in line with the Commission's recommendation of treating a region as a balancing area and that the Performance Metrics for AGC payments may be introduced once sufficient experience is gained through the pilot project (carried out at Dadri generating station of NTPC). AGC at the intra-State level, particularly for large states, was to be implemented in line with directions by the Appropriate Commission(s).

5. The Petitioner has submitted that the Commission in its order dated 06.12.2017 in Petition No. 79/RC/2017 approved the Commissioning of the AGC Pilot Project between NLDC and NTPC Dadri Stage-II and various developments in the AGC Pilot were acknowledged by the Commission. Vide the above order, the Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Dadri Stage-II was successfully taken under remote as a part of AGC pilot project from NLDC from 1225 Hrs. of 04.01.2018 and is under continuous operation. Further, data is being submitted by NLDC to NRPC in the agreed format on a weekly basis.

6. The Petitioner has submitted that Karnataka Power Transmission Corporation Limited (KPTCL) together with (United States Agency for International Development (USAID) has proposed AGC pilot project on Varahi and Sharavathi Hydro Power Plants. On 10.02.2018, SRLDC, USAID and NLDC visited NP Kunta solar park in Andhra Pradesh for understanding the feasibility of AGC implementation. USAID agreed to take the AGC implementation at NP Kunta Solar power project under 'Greening the Grid' (GtG)-RISE

project. The matter was also discussed in the 33rd meeting of SRPC held on 17.02.2018 at Puducherry. A workshop was organised by USAID and NLDC on 15.05.2018 at Andhra Pradesh SLDC, Vijayawada to explain the basic architecture of the AGC project and the proposed project at NP Kunta to stakeholders.

7. On 18.05.2018, Letter of Award was issued by NTPC Simhadri to M/S Siemens for the supply, testing and commissioning of software and hardware and implementation of the AGC pilot project at NTPC-Simhadri. AGC on Barh (Eastern Region), Bongaigaon (North Eastern Region) and Mauda (Western Region) are power plants of NTPC under contracting phase of implementation.

8. The Petitioner has submitted that it has started up-gradation of SCADA from October 2017. AGC set up is envisaged to be capable of sending and receiving AGC signals to all Regional Entity generating stations to start with for the first time in India. The RLDCs' SCADA/EMS system was recently upgraded before AGC was notified through the Commission's Order. Hence, considering a region as a balancing area, AGC is being implemented through NLDC, which is a unique experiment as five (5) AGCs are being operated from a single control center at NLDC. Further, as a next step, discussion could start on the roadmap to progressively shift AGC control to RLDCs over the next 3-5 years. At the intra-regional level, discussion at RPC level is on for introducing AGC at least in the few intra-State generators in RE-rich States.

9. The Petitioner has submitted that the CERC (Communication System for inter-State transmission of electricity) Regulations, 2017 has provided detailed roles and responsibilities of various organizations with respect to communication. NLDC was given the responsibility for preparation and issuance of guidelines with the approval of the Commission on the interfacing requirements in respect of terminal equipment, RTUs, SCADA, PMUs, Automatic Generation Control (AGC), Automatic Meter Reading (AMR), Advanced Metering Infrastructure (AMI), etc. and for data communication to the respective control centres. The Generic Technical Specifications for AGC connecting equipment that has to be procured by the power plants were prepared by the Petitioner based on the experience of the AGC pilot project (at Dadri) for full scale implementation of AGC. Generating stations have to install AGC connecting equipment at the unit control rooms for transferring the required set of data for AGC.

10. The Petitioner has submitted that Regional Secondary Reserves quantum, mandated by the Commission are given as below:

Secondary Reserves quantum needed in MW (Region wise)	
NR	800
ER	660
WR	800
SR	1000
NER	363
Total	3623

11. The Petitioner has suggested that the detailed implementation plan pan-India for AGC implementation is proposed in the following manner:

Phase-I

(a) Inter-State Generating Stations (ISGS) generators, whose tariff is regulated/ adopted by the Commission, are proposed to be made capable of participating in 'Secondary Control' since the tariff for these generators is already available and there are fewer communication issues. This is also because in case of these generating stations, Ancillary Services/ AGC Pilot Project Framework is available for settlement (without the refund of fixed charges as mentioned in the Half Yearly Feedback on Ancillary Services and CERC Order on AGC Pilot Project) and, therefore, its implementation is expected to be dispute free. However, limiting AGC implementation to only these generating stations may not be sufficient to ensure availability of the full quantum of reserves as mandated by the Commission.

Phase-II

(b) All Regional Entity generating stations scheduled by RLDCs (over and above the Phase-I power stations mentioned above) can be made capable of participating in secondary control. However, Declared Capability (DC) at present is not taken from these generating stations by RLDCs. Some Independent Power Producers (IPP) have part Power Purchase Agreements with discoms/ traders while part capacity is untied, and power is sold under merchant contracts. Tariff for these generators has to be

decided and agreed upon *a priori* for secondary control participation of these generators. DC and Schedule have to be obtained from these generators similar to Central Sector generating stations for reserve estimation. Many of these regional entity generating stations operate in the day-ahead energy market and the day-ahead prices may have a significant role in respect of these generating stations as far as availability to the grid at any instant is concerned. Low prices in the Day-Ahead Market (DAM) on a sustained basis may lead to many of these units remaining off the grid. The following, inter-alia, may be the requirements for the Regional entity generating stations equipped under Secondary Control:

- The generating stations shall bear the cost of secondary control hardware at the generating station end including the cost of the fibre optic cable from the generating station control room to the nearest communication node.
- Share DC and Schedule like ISGS generators on day ahead basis and subsequent revisions with RLDCs.
- Payment for energy and incentive will be as decided by the Commission.
- The generating stations shall have working control systems for turbine, boiler and governor. Governor response plots/ graphs of past incidents have to be submitted to concerned RLDC.
- Existing wide band communication node to be established within a radius below 30-40 km from the plant to communicate with the nearest RLDC. Distance need not be a binding limitation and the connectivity of the generating station with the communication node can be seen on case to case basis based on merit.

12. The Petitioner has submitted that Primary, secondary and tertiary generation reserves are required for frequency control and ensuring reliable operation of the grid, particularly under high Renewable Energy (RE) penetration. Primary control provision has been existing in the IEGC but its enforcement has been an issue that has been highlighted before the Commission. Secondary control had been absent in the system so far while tertiary frequency control was introduced only in April 2016 through the Central Electricity Regulatory Commission (Reserves Regulation Ancillary Services) Regulations, 2016 (or for short, RRAS Regulations). Through Order dated 16th July 2018 in Petition No. 07/SM/2018, Fast Response Ancillary Services or FRAS was ordered by the Commission for central sector hydro stations and is under implementation phase.

13. The Petitioner has submitted that the following issues become important when one looks at the entire continuum of frequency control:

- i. Ensuring accurate load forecasting and Renewable Energy (RE) forecasting: This is the first step towards reliability as generating units need to get committed based on the forecasts. Starting from Discom level, the forecasts need to be aggregated for the State at SLDCs level, at RLDCs for the regional level and at NLDC for the All-India level.
- ii. Evaluating Area Control Error (ACE) of each control area: Bias may be taken as equal to Frequency Response Characteristics (FRC) of the State in past ten events. For ACE, high quality measurement of line flows and frequency at 10 seconds or better periodicity at LDCs is a must. Further, seamless transfer of schedule data from off-line systems to SCADA must be ensured. RLDCs are already bringing forth the non-availability of real time data in the RPC forums and this needs to be addressed promptly.
- iii. Primary Response: The SLDCs must also monitor the primary response from the generating units within the State and report to the respective SERCs as directed by CERC vide its order dated 31st July 2017 in Petition No. 84/MP/2015.
- iv. Measurements: For AGC, high quality measurements are needed for inter-regional tie lines and generating stations under AGC. As stated above, periodic monitoring of the data quality needs to be done at the RPC forums and chronic problems of non-availability of data are addressed promptly so that real time operation is smooth.
- v. Fiber Optic Communication: Fiber optic communication from Regional Entity generating station to nearest CTU node and from there on to RLDCs/ NLDC is a must and it could be closely monitored through the RPC forums. This is required irrespective of whether we have a regulated system of secondary reserves procurement or a market based one.
- vi. Participation: ACE is allocated to the generating stations under AGC based on the selected participation factor mode in the AGC software. The participation of each generating station will be calculated by the AGC software based on the weightage assigned to different attributes of the plant and the grid. Spinning reserve availability, ramp rate and variable cost of the generating station are the important attributes that are typically considered. In case of inter-/ intra-regional transmission constraints during

outages, certain plants may not be able to participate in AGC till normalization of transmission system.

14. The Petitioner has submitted that ‘Spinning Reserves’ viz. DC on bar minus schedules available in real time in ISGS is currently used for rescheduling/ tertiary reserves by States, tertiary frequency control through Reserves Regulation Ancillary Services and now being envisaged for secondary control through AGC. It is also available for primary control though the IEGC clearly specifies that the schedules should not exceed capacity on bar less Normative Auxiliary Consumption. This ensures that even if the power plant is fully scheduled, the overload capacity and margins in auxiliary consumption is able to provide primary response.

15. The Petitioner has submitted that after the forecast of load and RE generation, the scheduling of conventional generation resources by the States assumes importance. Here, apart from scheduling, the States also need to indicate the amount of hot spinning reserves it is holding. The reserves could be held either within the State or at the ISGS where the State has a share but it should be replenished whenever there is a contingency such as a generating unit tripping within the State. Unless such a mechanism is in place, the secondary control would not work as all the reserves would get depleted quickly. DC on bar less the schedules equals the hot spinning reserves. It was observed that hot spinning reserve gets depleted daily during the morning and evening peak hours when States requisition their full entitlement. Under this situation, the State utilities ought to have reserves elsewhere within the State.

16. The Petitioner has submitted that on 06.09.2018, the Commission has issued a discussion paper on ‘*Redesigning Ancillary Services Mechanism in India*’ and comments were invited from stakeholders. The Petitioner is of the view that the physical infrastructure in terms of communication and suitable hardware/ software at the power plants is sine qua non for secondary control through AGC irrespective of whether the same is regulated or market-based. The only variable is the quantum of secondary reserves required on day to day basis.

PROCEEDINGS DURING HEARING

17. The Petition was admitted on 25.10.2018. During the hearing on 31.1.2019, the

Petitioner submitted that the present petition has been filed for implementation of AGC in India.

18. The Petitioner further submitted that the Commission in its Order dated 06.12.2017 in Petition No. 79/RC/2017 approved the commissioning of AGC pilot project between NLDC and NTPC Dadri Stage-II and the Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Accordingly, one plant in each region has been identified and AGC has also been commissioned in Simhadri and Mauda generating station.

19. The Petitioner requested the Commission to direct ISGS to install the equipment in power plants for accepting signals from NLDC. After hearing, the Commission directed the Petitioner to furnish the Minutes of Meeting held with RPCs wherein RPCs have given their consent to the AGC pilot project. The Commission further directed the Petitioner to submit the feedback report on the operation of AGC at NTPC Dadri Stage-II along with the summary of findings of this pilot project.

20. The Petitioner has complied with the directions and submitted the minutes of the special meetings on AGC pilot project which were held with all RPCs. The Petitioner has also submitted the feedback report before the Commission on 15th February 2019, highlighting the learning from the pilot project. Several learning including those on the implementation aspects, communication protocols, generator regulation and load following capabilities, metering, monitoring, visualisation, accounting etc. were gathered via pilot project and explained in the feedback report. The Pilot projects have also provided capacity building in the field of AGC which will be useful during implementation of secondary control on a large scale.

ANALYSIS & DECISION

21. We have heard the Learned Counsels for the Petitioner and have carefully perused the records.

22. The Commission is of the view that the most important responsibility of the Power System operators is to maintain reliability of the Power System by maintenance of Load -

Generation balance. For a large complex grid such as the Indian grid, primary, secondary and tertiary frequency controls are must-have tools to ensure reliability. With the objective of ensuring grid security, quality and reliability, the Commission vide Order dated 13.10.2015 in Petition no 11/SM/2015 had laid down a roadmap for '*Operationalization of Generation Reserves in the Country*'. It was envisaged that apart from the primary reserve at the national level, secondary reserve should be maintained by each region and tertiary reserve by each State. All the generating stations that are regional entities were directed to plan to operationalize AGC along with reliable telemetry and communication by 01.04.2017. The NLDC was directed to submit a detailed procedure to operationalize reserves in the country vide Order dated 13.10.2015.

23. The Commission notes that an 'outline procedure' was submitted by NLDC vide letter dated 15.12.2015 in which it was proposed to take up a pilot project with one of the NTPC plants in a region based on which further activities could be taken up. On 05.02.2016, NLDC was advised to submit the draft detailed procedure and implementation plan for operationalization of Reserves within three months of implementation of Ancillary Services Regulations. After various brainstorming sessions and meetings, NLDC submitted the detailed procedure on Operationalization of Spinning Reserves on 14.07.2017 and recommended that secondary control should be added as an Ancillary Service.

24. The Commission observes that the 'National Electricity Policy' also mandates that adequate reserves may be maintained to ensure secure grid operation. The Commission is of the view that collective efforts of the stakeholders in implementation of the AGC are a step forward and will go a long way in development of the secondary reserves in the country leading to stable frequency operation and grid security and reliability.

25. The Commission observes that the feedback on implementation of AGC submitted by NLDC highlights the need for enhancing adequacy of reserves in the country. It has been stated that valuable experience has been gained in terms of implementation aspects, communication protocols, generator regulation and load following capabilities, cyber security etc. which is useful during implementation of secondary control on a large scale. The Petitioner has submitted that from the interactions with national and international experts on power systems and experience with Ancillary Services till date, the general understanding was that different solutions as a package like load and Renewable Energy (RE) generation

forecast, proper portfolio management by the States, primary response from the generators, secondary control in the form of AGC, Ancillary Service products in different timeframes etc. are needed for stable frequency operation of the power system. No unique solution existed. NLDC report emphasised that a bad or no forecast of load/ RE generation and poor portfolio management by the State utilities would lead to heavy deviations from schedule and grid indiscipline exhausting all reserves in the system and making the system insecure. AGC effectiveness would have to be seen in this overall context. It was further highlighted in the feedback report that deployment of two-three plants under AGC with 200 MW-300 MW reserve might not be sufficient for a grid size like that of India. The Commission observes that the Expert Group on 'National Reference Frequency' in its report submitted to the Commission in November 2017 recommended that AGC must be implemented throughout the country at the earliest and Performance Metrics for such AGC payments may be introduced once sufficient experience is gained through the pilot project.

26. The Petitioner has suggested that implementation of AGC be undertaken in Phases. Under Phase-I, ISGS generators, whose tariff is regulated/ adopted by the Commission, are proposed to be made capable of participating in 'Secondary Control'. Dadri Stage-II NTPC in Northern Region was the first AGC pilot project of the country which was approved by the Commission vide Order in Petition No.79/RC/2017 on 06.12.2017 and is in continuous operation from 1225 Hrs. of 04.01.2018. The Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Accordingly, four more AGC pilot projects have been/are being implemented viz. Simhadri Stage-II in Southern Region, Mauda Stage-II in Western Region, Barh Stage-II in Eastern Region and Bongaigaon in North-Eastern Region.

27. The Commission observes that there is one-time expense involved for the generators to install requisite software and firmware. The Commission has been informed that the implementation cost i.e. placing of order for the equipment and integration cost of the four AGC pilot projects which have been commissioned viz. Dadri Stage-II NTPC in Northern Region Simhadri Stage-II in Southern Region, Mauda Stage-II in Western Region and Barh Stage-II in Eastern Region, is in the range of Rs. 30.00 lakhs to Rs. 50 lakhs per generating station. The Commission accepts the Petitioner's proposition that the cost of such equipment at generating stations for AGC implementation is not significant and ideally all ISGS stations should be AGC enabled. The Commission notes that majority of the thermal stations

regulated by the Commission have station capacity of 200 MW and above and the AGC support is mainly expected from these facilities apart from the hydro generating stations other than Run-of-River projects. It will therefore be prudent, also from the point of view of cost effectiveness to ensure that the thermal generating stations with installed capacity of 200 MW and above and all hydro stations with capacity exceeding 25 MW necessarily have the capability to provide AGC support. Further, the Commission is of the view that with due regard to the nature of the Run-of-River Hydro projects it may not be advisable to mandate such plants to provide AGC support, as this might lead to spillage/ under-utilization of water, which should be avoided. Accordingly, the Commission directs all thermal Inter State Generating Stations (ISGS) that are regional entities with installed capacity of 200 MW and above and all hydro stations with capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by the Commission, to install the required software and firmware for implementation of AGC at the unit control rooms for transferring the required set of data for AGC. These regional entity generators may approach the Commission under relevant regulations and provisions of PPA for compensation of this one-time cost. The Commission also directs the Central Transmission Utility and the NLDC to commission the required communication system in parallel.

28. Once the aforesaid generating stations are AGC enabled, NLDC/ RLDCs shall be allowed to test, tune and operate the AGC system for providing the signals to the power plants. With this decision to make the ISGS stations AGC compliant, the Commission is of the view that any other pilot beyond the five pilots already initiated by NLDC, may not be needed.

29. As regards compensation for AGC support and deviation charges, it is clarified that the framework in this regard as stipulated in the Commission's Order in Petition no. 79/RC/2017 dated 06.12.2017 shall apply to the five pilot projects as also to other ISGS as and when they are AGC enabled. This arrangement shall remain in place till further Orders or till relevant regulations inter-alia on compensation for AGC services are framed by the Commission.

30. The Commission has noted the suggestions of the Petitioner for covering under Phase-II, other regional entity generators (other than those whose tariff is determined or adopted by

the Commission). The Commission is of the view that decision on this issue cannot be taken in the present petition. It needs wider consideration.

31. The Commission observes that NLDC in its report on implementation of RRAS, has recommended moving towards market-based procurement of ancillary service for a more robust design. The relevant excerpt is reproduced below:

“Once the scope of present implementation of ancillary services is enlarged from the regulated generation stations at inter-state level to include state-level generators also, a critical mass would be achieved. Moreover as more and more generators start participating in regulation services, closer monitoring of the performance of generating stations would also be needed. The implementation would also be more robust by design and subsequently, based on the experience gained, market based procurement of ancillary services could also be thought of.”

32. The Commission is of the view that the experience gained under RRAS underlines the need for a calibrated approach to transform the extant administered Ancillary Services mechanism to a market-based mechanism with the objective of increasing the ambit of potential providers of such services at efficient costs and enhanced reliability of the grid. The Staff Paper on ‘Redesigning Ancillary Services Mechanism in India’ issued by staff of the Commission on 06.09.2018 has highlighted that the physical infrastructure in terms of communication and suitable hardware/ software at the power plants is sine qua non for secondary control through AGC irrespective of the fact whether the same is regulated or market-based. The only variable is the quantum of secondary reserves required on day to day basis.

33. The Commission observes that given the changes in technology, generation mix and increasing decentralized generation, and locational ancillary requirements, long term bilateral contracts for ancillary support should be avoided. Same resource can provide multiple flexibility services. For example, a generator that can provide fast tertiary response can also provide slow tertiary response. An arrangement which bundles multiple flexibility services has some advantages – by allowing such generators to utilize their capabilities to serve various system requirements thereby reducing the cost of providing individual services. Accordingly, the Commission directs the staff of the Commission to initiate a comprehensive review of Ancillary services framework based on these principles, and present to the Commission for suitable decision.

SUMMARY

34. In the interest of reliable and safe grid operation, the Commission directs that all the ISGS stations whose tariff is determined or adopted by CERC shall be AGC-enabled and the ancillary services including secondary control through AGC be implemented as per the following direction:

- i. *All thermal ISGS stations with installed capacity of 200 MW and above and all hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC are directed to install equipment at the unit control rooms for transferring the required data for AGC as per the requirement to be notified by NLDC. NLDC shall notify the said requirements within one month of this order.*
- ii. *All such ISGS stations whose tariff is determined or adopted by CERC shall have communication from the nearest wide band node to the RTU in the unit control room.*
- iii. *The Central Transmission Utility (CTU) is directed to have communication availability from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication.*
- iv. *The NLDC is also directed to commission the required communication infrastructure.*
- v. *The expenditure as a result of compliance of the above directions may be claimed as per relevant regulations or provisions of the PPA.*
- vi. *The NLDC is directed to monitor implementation of the above directions so that all the ISGS stations whose tariff is determined or adopted by CERC are AGC-enabled within six months of this order.*
- vii. *The framework regarding compensation for AGC support and deviation charges as stipulated in the Commission's Order in Petition no. 79/RC/2017 dated 06.12.2017 shall apply to the five pilot projects as also to other ISGS as and when they are AGC enabled. This arrangement shall remain in place till the relevant regulations inter alia on compensation for AGC services are framed by the Commission.*
- viii. *NLDC/RLDCs are allowed to operate the AGC system for enabling the signals to the power plants at the earliest.*

ix. All new thermal ISGS stations with installed capacity of 200 MW and above and hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC shall mandatorily have the capability to provide AGC support.

35. With the above directions, Petition No. 319/RC/2018 stands disposed of.

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Sd/-
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अधर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

2.8 Agenda for 1% advance for material supplied for repairing of OPGW networks installed under ULDC NR Project (Agenda by HVPNL)

2.8.1 Representative of HVPNL stated that OPGW has been laid under ULDC Projects on the following HVPNL lines:

- 220KV Narwana - Safidon - PTPS.
- 220KV Nunamajra - Bahadurgarh.
- 220KV PTPS Sewah Ckt- I & II.

2.8.2 He further stated that, PGCIL has demanded 1% advance for repairing of OPGW networks installed under ULDC NR Project from all constituent of NR. However, the reconciliation statement of material procured earlier against 1% advance taken from constituents was not provided by PGCIL.

2.8.3 Representative of POWERGRID stated that they would return 1% advance to the constituents.

2.9 Requirement of PDH Equipment for replacement of Nokia Equipment under Reliable Communication Scheme (Agenda by POWERGRID)

2.9.1 Representative of POWERGRID stated that they were implementing OPGW installation on new transmission lines along with replacement of ULDC Phase-I OPGW and communication Equipment under Reliable Communication Scheme. Requirement of PDH was removed from all the locations citing upgradation of RTUs to 104 protocol & using of VOIP phones. Requirement of PDH equipment alongwith required nos. of channels (Voice and Data channel for replacement of Nokia), if any under this scheme may be intimated to POWERGRID on priority, so that requirement can be freezed. Till date, only UPPTCL has conveyed their requirement and BoQ for the same has been approved and supply will be commenced within 3-4 months.

2.9.2 Representative of Rajasthan and Punjab assured to intimate requirement, if any, by 30th November, 2019.

2.10 Communication availability from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations under AGC as per CERC order 319/RC/2018 dated 28th August 2019

Representative of POSOCO stated that CERC, in the matter of Automatic Generation Control (AGC) implementation in India, has issued the direction that all thermal ISGS stations with installed capacity of 200 MW & above and all hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC, to install equipment at the unit control rooms

for transferring the required data for AGC as per the requirement to be notified by the National Load Despatch Centre (NLDC).

He further stated that in the Order, CERC directed the Central Transmission Utility (CTU) to commission communication facility from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication. The list of plants identified for AGC operation by NLDC as per CERC Order was attached as Annexure-1 of the agenda.

Relevant extracts from the CERC Order 319/RC are given as below:

...The Central Transmission Utility (CTU) is directed to have communication availability from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication.

...The expenditure as a result of compliance of the above directions may be claimed as per relevant regulations or provisions of the PPA.

Considering the importance of communication links being used for automatic controls, same common points may not be used along the path to ensure near 100% availability. Also, in line with the CERC Order, all the power plants are supposed to take necessary action for arranging the communication (through redundant and alternate paths) from the existing nearest wideband communication node to the unit control room through two fibre optic cables, in coordination with Central Transmission Utility (CTU).

He informed that ISGS stations whose tariff is determined or adopted by CERC should be AGC-enabled before 28th February 2020 as per the Order of the Hon'ble Commission.

He stated that on 27th September 2019, nominated nodal officers from CTU discussed the detailed action plan regarding the communication to AGC power plants at NLDC, New Delhi. Two Ethernet ports would be made available from existing SDH node available near generating station, wherever spare ports are available. In case of constraint, upgradation of equipment / cards as required shall be considered while working out requirement for AGC communication connectivity. RLDCs/NLDC will coordinate with concerned generating station for connectivity of Ethernet port to RTU at generating station for AGC application.

He further state that in some cases, requirement of usage of STU network for AGC connectivity is expected. The same shall be brought out by CTU. RLDCs/NLDC shall facilitate necessary coordination between STU & CTU for providing fibres, equipment, if required.

Representative of CTU stated that out of 30 stations in NR only diversity is available only in 4 stations namely, Naptha Jhakri HEP, Dehar HEP, Rampur

HEP and Bhakra Right HEP. He further stated that network upgradation required for rest 26 stations 14 of them would be covered under ongoing various schemes, however it would be difficult to complete all locations by 28th February, 2020. He added that there are 5 links of PTCUL need to be used.

Member Secretary, NRPC stated that since representative of PTCUL was not present a separate meeting would be called between PTCUL, CTU, NRLDC, NLDC and NRPC Sectt.. He further stated that single path is available for all 30 stations except Parbati-III which is likely to come by 31st December, 2019.

Representative of POWERGRID informed that presently ULDC communication is not available from Anta GPP and data is coming through telecom facility.

Sub-committee advised POWERGRID to plan for remaining redundant connectivities at remaining stations.

2.11 Fibre cut between Kishenpur-New Wanpoh (Agenda by NRLDC)

2.11.1 Representative of NRLDC stated that there was a fiber cut between Kishnepur-Wanpoh since January 2019 due to which PMU data from Wagoora, Wanpoh and Uri was not available at NRLDC. It was mentioned that data from these stations is critical for monitoring of Kashmir Valley.

2.11.2 He informed that the matter was also discussed during 15th TeST Meeting, POWERGRID intimated that unprecedented ice deposition on OPGW in Kashmir valley has led to the breakage of the same and data from alternate route has been restored. However alternate arrangements are yet to be made.

2.11.3 Representative of POWERGRID informed that tower strengthening work was in progress and OPGW work was expected to be completed by March 2020. He added that alternate channel for PMU data would be provided within 15 days.

2.12 Upgradation of STM-16 to STM-64 Communication Equipment (Agenda by POWERGRID)

2.12.1 Representative of POWERGRID stated that during 14th TeST sub-committee meeting, NRLDC requested to explore the possibility of upgradation of communication equipment from STM-16 capacity to STM-64 or adopt other latest technology to cater additional requirement for future projects including RTU/SAS data reporting on 104 protocol, new PMUs under WAMS System, AGC Project, establishment of inter-regional control centres of SCADA/ PDC, upgradation of NLDC and establishment of REMC control centres and backup control centre at Kolkata for WAMS system and other new schemes. In this regard, POWERGRID have examined the possibility and 17 Equipment needs to be upgraded from STM 16 to 64 for Tejas make Communication Equipment,



भारत का राजपत्र
The Gazette of India

सी.जी.-डी.एल.-अ.-29092020-222112
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असाधारण

EXTRAORDINARY

भाग II — खण्ड 1

PART II — Section 1

प्राधिकार से प्रकाशित

PUBLISHED BY AUTHORITY

सं० 62] नई दिल्ली, मंगलवार, सितम्बर 29, 2020/ आश्विन 7, 1942 (शक)
No. 62] NEW DELHI, TUESDAY, SEPTEMBER 29, 2020/ASVINA 7, 1942 (SAKA)

इस भाग में भिन्न पृष्ठ संख्या दी जाती है जिससे कि यह अलग संकलन के रूप में रखा जा सके।
Separate paging is given to this Part in order that it may be filed as a separate compilation.

MINISTRY OF LAW AND JUSTICE
(Legislative Department)

New Delhi, the 29th September, 2020/Asvina 7, 1942 (Saka)

The following Act of Parliament received the assent of the President on the 28th September, 2020 and is hereby published for general information:—

**THE OCCUPATIONAL SAFETY, HEALTH AND WORKING
CONDITIONS CODE, 2020**

No. 37 OF 2020

[28th September, 2020.]

An Act to consolidate and amend the laws regulating the occupational safety, health and working conditions of the persons employed in an establishment and for matters connected therewith or incidental thereto.

BE it enacted by Parliament in the Seventy-first Year of the Republic of India as follows:—

CHAPTER I

PRELIMINARY

1. (1) This Act may be called the Occupational Safety, Health and Working Conditions Code, 2020.

(2) It shall come into force on such date as the Central Government may, by notification appoint; and different dates may be appointed for different provisions of this Code and any reference in any such provision to the commencement of this Code shall be construed as a reference to the coming into force of that provision.

Short title,
commencement
and
application.



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

(b) has obtained the registration of his establishment so fraudulently or otherwise that the registration has become useless or ineffective to run the establishment,

then, in case of clause (a) such misrepresentation or suppression of any material fact shall be deemed to be the contravention of the provisions of this Code for prosecution of the employer under section 94 without affecting the registration and running of the establishment and in case of clause (b) the registering officer may, after giving an opportunity to the employer of the establishment to be heard, revoke the registration by an order and such process for revocation shall be completed by the registering officer within sixty days from coming into his notice the facts specified in clause (b).

(7) No employer of an establishment who—

(a) has not registered the establishment under this section; or

(b) has not preferred appeal under section 4 against the cancellation of the registration certificate of the establishment under sub-section (5) or revocation of the registration of the establishment under sub-section (6) or the appeal so preferred has been dismissed,

shall employ any employee in the establishment.

(8) Notwithstanding anything contained in this Code, where any establishment, to which this Code applies, has already been registered under any—

(a) Central Labour law; or

(b) any other law which may be notified by the Central Government and which applies to the establishment which is in existence at the time of the commencement of this Code,

shall be deemed to have been registered under the provisions of this Code, subject to the condition that the registration holder provides the details of registration to the concerned registering officer within such time and in such form as may be prescribed.

Appeal.

4. (1) Any person aggrieved by an order made under section 3 may, within thirty days from the date on which the order is communicated to him, prefer an appeal to an appellate officer who shall be a person notified in this behalf by the appropriate Government:

Provided that the appellate officer may entertain the appeal after the expiry of the said period of thirty days, if he is satisfied that the appellant was prevented by sufficient cause from filing the appeal in time.

(2) On receipt of an appeal under sub-section (1), the appellate officer shall, after giving the appellant an opportunity of being heard, dispose of the appeal within a period of thirty days from the date of receipt of such appeal.

Notice by employer of commencement and cessation of operation.

5. (1) No employer of an establishment being factory or mine or relating to contract labour or building or other construction work shall use such establishment to commence the operation of any industry, trade, business, manufacturing or occupation thereon without sending notice of such purpose in such form and manner and to such authority and within such time as may be prescribed and shall also intimate the cessation thereof to the said authority in such manner as may be prescribed by the appropriate Government.

(2) The notice or intimation under sub-section (1) shall be given electronically.

CHAPTER III

DUTIES OF EMPLOYER AND EMPLOYEES, ETC.

Duties of employer.

6. (1) Every employer shall,—

(a) ensure that workplace is free from hazards which cause or are likely to cause injury or occupational disease to the employees;


अपर महाप्रबन्धक (वाणिज्यिक)
Adtl. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

(b) comply with the occupational safety and health standards declared under section 18 or the rules, regulations, bye-laws or orders made under this Code;

(c) provide such annual health examination or test free of costs to such employees of such age or such class of employees of establishments or such class of establishments, as may be prescribed by the appropriate Government;

(d) provide and maintain, as far as is reasonably practicable, a working environment that is safe and without risk to the health of the employees;

(e) ensure the disposal of hazardous and toxic waste including disposal of e-waste;

(f) issue a letter of appointment to every employee on his appointment in the establishment, with such information and in such form as may be prescribed by the appropriate Government and where an employee has not been issued such appointment letter on or before the commencement of this Code, he shall, within three months of such commencement, be issued such appointment letter;

(g) ensure that no charge is levied on any employee, in respect of anything done or provided for maintenance of safety and health at workplace including conduct of medical examination and investigation for the purpose of detecting occupational diseases;

(h) relating to factory, mine, dock work, building or other construction work or plantation, ensure and be responsible for the safety and health of employees, workers and other persons who are on the work premises of the employer, with or without his knowledge, as the case may be.

(2) Without prejudice to the generality of the provisions of sub-section (1), the duties of an employer shall particularly in respect of factory, mines, dock, building or other construction work or plantation include—

(a) the provision and maintenance of plant and systems of work in the workplace that are safe and without risk to health;

(b) the arrangements in the workplace for ensuring safety and absence of risk to health in connection with the use, handling, storage and transport of articles and substances;

(c) the provision of such information, instruction, training and supervision as are necessary to ensure the health and safety of all employees at work;

(d) the maintenance of all places of work in the workplace in a condition that is safe and without risk to health and the provision and maintenance of such means of access to, and egress from, such places as are safe and without such risk;

(e) the provision, maintenance or monitoring of such working environment in the workplace for the employees that is safe, without risk to health as regards facilities and arrangements for their welfare at work.

7. (1) The owner and agent of every mine shall jointly and severally be responsible for making financial and other provisions and for taking such other steps as may be necessary for compliance with the provisions of this Code and the rules, regulations, bye-laws and orders made thereunder, relating to mine.

Duties and responsibilities of owner, agent and manager in relation to mine.

(2) In the event of any contravention by any person whosoever of any of the provisions of this Code or of the rules, regulations, bye-laws or orders made thereunder, relating to mine, except those which specifically require any person to do any act or thing or prohibit any person from doing an act or thing, besides the person who contravenes, then, each of the following persons shall also be deemed to be guilty of such contravention unless he

FORM-15

Details/Information to be provided to beneficiaries under Clause (7) of Regulation 30 of CERC (Terms & Conditions of Tariff) Regulations, 2014

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Company:- NTPC Ltd.

Name of Power Station:- Anta Gas Power Project

Month:-

S.No.	Particulars	Unit	Oct-18	Nov-18	Dec-18
			Natural Gas		
1	Quantity of gas/RLNG/Liquid fuel supplied by gas company	(1000 SCM)	2400.82	21191.78	8.63
2	Adjustment (+/-) in quantity supplied/made by oil/gas company/supplier	(1000 SCM)	0.00	0.00	0.00
3	Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (1 + 2)	(1000 SCM)	2400.82	21191.78	8.63
4	Normative transit & handling losses	(1000 SCM)	NA	NA	NA
5	Net Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (3 - 4)	(1000 SCM)	2400.82	21191.78	8.63
6	Amount charged by oil/gas company/supplier inclusive of value of opening stock (for liquid fuel)	(Rs.)	28241628.00	244710893.00	93728.00
7	Adjustment (+/-) in amount charged by oil/gas company/supplier	(Rs.)	-99257.00	543146.00	27670.00
8	Total amount charged inclusive of opening stock (for liquid fuel) (6 + 7)	(Rs.)	28142371.00	245253839.00	121398.00
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)	6475390.00	46668717.00	-
10	Adjustment (+/-) in amount charged by Railways / transport Company	(Rs.)	0.00	0.00	0.00
11	Demurrage charges, if any	(Rs.)	0.00	0.00	0.00
12	Cost of Diesel in trans Coal MGR Sys	(Rs.)	0.00	0.00	0.00
13	Total Transportation Charges and other charges (9+10-11+12)	(Rs.)	6475390.00	46668717.00	0.00
13A	Others				
15	Total amount charged for gas/RLNG/liquid fuel supplied including transportation (8+13)	(Rs.)	34617761.00	291922556.00	121398.00
16	Weighted average GCV of Gas/RLNG/Liquid Fuel as received	(kcal/SCM)	9239.56	9114.27	9209.80
17	Weighted average Price of Gas/RLNG/Liquid Fuel	Rs/1000 SCM	14419.12	13775.27	14065.35

(Signature)

गणेश सी.एस. / Ganesh C. S.
अपर महा प्रबंधक (वित्त) / AGM (Finance)
एनटीपीसी लिमिटेड / NTPC Limited

कावास गैस पावर प्रोजेक्ट - 1 कावास / S.S.C. WR-1, Kawas
कावास गैस पावर प्रोजेक्ट / Kawas Gas Power Project
आदित्यनगर, सुरत-394516 / Adityanagar, Surat-394516.



(Signature)
22/01/2020
(GAJ BAGGA)
M.N. 87002
PARTNER
UBIN 20087002AAAAAC9486

(Signature)
अपर महाप्रबंधक (वणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

FORM-15

Details/Information to be provided to beneficiaries under Clause (7) of Regulation 30 of CERC (Terms & Conditions of Tariff) Regulations, 2014

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges.

Name of the Company:- NTPC Ltd.

Name of Power Station:- Anta Gas Power Project

Month:-

S.No.	Particulars	Unit	Oct-18	Nov-18	Dec-18
			RLNG		
1	Quantity of gas/RLNG/Liquid fuel supplied by gas company	(1000 SCM)	36694.66	6447.69	1326.96
2	Adjustment (+/-) in quantity supplied/made by oil/gas company/supplier	(1000 SCM)	0.00	0.00	0.00
3	Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (1 + 2)	(1000 SCM)	36694.66	6447.69	1326.96
4	Normative transit & handling losses	(1000 SCM)	NA	NA	NA
5	Net Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (3 - 4)	(1000 SCM)	36694.66	6447.69	1326.96
6	Amount charged by oil/gas company/supplier inclusive of value of opening stock (for liquid fuel)	(Rs.)	1150782432.00	85522752.00	5306949.00
7	Adjustment (+/-) in amount charged by oil/gas company/supplier	(Rs.)	-3944596.00	-1102499.00	-93777.00
8	Total amount charged inclusive of opening stock (for liquid fuel) (6 + 7)	(Rs.)	1146837836.00	84420253.00	5213172.00
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)	338755493.00	170890309.00	45917275.00
10	Adjustment (+/-) in amount charged by Railways / transport Company	(Rs.)	0.00	0.00	0.00
11	Demurrage charges, if any	(Rs.)	0.00	0.00	0.00
12	Cost of Diesel in trans Coal MGR Sys	(Rs.)	0.00	0.00	0.00
13	Total Transportation Charges and other charges (9+10-11+12)	(Rs.)	338755493.00	170890309.00	45917275.00
13A	Others				
15	Total amount charged for gas/RLNG/liquid fuel supplied including transportation (8+13)	(Rs.)	1485593329.00	255310562.00	51130447.00
16	Weighted average GCV of Gas/RLNG/Liquid Fuel as received	(kcal/SCM)	9236.99	9233.48	9275.51
17	Weighted average Price of Gas/RLNG/Liquid Fuel	Rs/1000 SCM	40485.28	39597.24	38532.13



(CA J. BAGGA)

MNO. 87002

PARTNER 22/01/2020

UDIN 20087002AAAAAC9486

Signature

गणेश जी.एस. / Ganesh C. S.

अपर महा प्रबंधक (वित्त) / AGM (Finance)

एनटीसी लिमिटेड / NTPC Limited

साऊथ कोस्ट कोस्ट प. प्र. - 1 कवास / S.S.C. WR-1, Kawas

कवास गैस पावर प्रोजेक्ट / Kawas Gas Power Project

अदित्यानगर, सुरत-394516 / Adityanagar, Surat-394516.

Signature

अपर महाप्रबंधक (व्यापारिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

FORM-15

Details/Information to be provided to beneficiaries under Clause (7) of Regulation 30 of CERC (Terms & Conditions of Tariff) Regulations, 2014

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges.

Name of the Company:- NTPC Ltd.

Name of Power Station:- Anta Gas Power Project

Month:-

S.No.	Particulars	Unit	Oct-18	Nov-18	Dec-18
			Naptha		
1	Quantity of gas/RLNG/Liquid fuel supplied by gas company	(MT)	2080.77	2080.77	2080.77
2	Adjustment (+/-) in quantity supplied/made by oil/gas company/supplier	(MT)	0.00	0.00	0.00
3	Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (1 + 2)	(MT)	2080.77	2080.77	2080.77
4	Normative transit & handling losses	(MT)	NA	NA	NA
5	Net Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (3 - 4)	(MT)	2080.77	2080.77	2080.77
6	Amount charged by oil/gas company/supplier inclusive of value of opening stock (for liquid fuel)	(Rs.)	141485430.00	141485430.00	141485430.00
7	Adjustment (+/-) in amount charged by oil/gas company/supplier	(Rs.)	0.00	0.00	0.00
8	Total amount charged inclusive of opening stock (for liquid fuel) (6 + 7)	(Rs.)	141485430.00	141485430.00	141485430.00
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)	-	-	-
10	Adjustment (+/-) in amount charged by Railways / transport Company	(Rs.)	0.00	0.00	0.00
11	Demurrage charges, if any	(Rs.)	0.00	0.00	0.00
12	Cost of Diesel in trans Coal MGR Sys	(Rs.)	0.00	0.00	0.00
13	Total Transportation Charges and other charges (9+10-11+12)	(Rs.)	0.00	0.00	0.00
13A	Others				
15	Total amount charged for gas/RLNG/liquid fuel supplied including transportation (8+13)	(Rs.)	141485430.00	141485430.00	141485430.00
16	Weighted average GCV of Gas/RLNG/Liquid Fuel as received	kCal/L(Kg)	11380.16	11380.16	11380.16
17	Weighted average Price of Gas/RLNG/Liquid Fuel	Rs/MT	67996.83	67996.83	67996.83

* Inclusive of opening stock




 22/01/2020 M.N.O. 87602
 CA J. B. BHATIA
 PARTNER

UDIN 20087002AAAAAC9486



अपर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED


 गणेश सी.एस. / Ganesh C. S.
 अपर महा प्रबंधक (वित्त) / AGM (Finance)
 एन टी सी लिमिटेड / NTPC Limited
 कवास गैस ब्रिड प. प्र. -1 कवास / S.S.C. WR-1, Kawas
 कवास गैस पावर स्टेशन/ Kawas Gas Power Project
 सूरत, गुजरात-395496 / Adityanagar, Surat-394518.

S.K. MEHTA & CO. (Firm Name)
 Add. General Manager (Commercial)
 P. O. & B. Office / NTPC LIMITED



Details of Source wise fuel for computation of Energy Charges

Company	Name of the generating Station	NTPC			
		Acta Gas power project			
		Dec-18	Nov-19	Dec-19	
B. Parameters		MVR	Natural Gas		
A) OPENING QUANTITY					
1	Closing stock of Gas	(1000 SCM)	0.00	0.00	0.00
2	Value of Stock	Rs	0.00	0.00	0.00
B) QUANTITY					
3	Quantity of gas/Equivalent fuel supplied by gas companies	(1000 SCM)	1,401.46	3,607.98	207.40
4	Adjustment (+/-) in quantity supplied made by Gas Company	(1000 SCM)	0.00	0.00	0.00
5	Gas supplied by Gas Company (3+4)	(1000 SCM)	1,401.46	3,607.98	207.40
6	Reserve stock & Handling losses	(1000 SCM)	NA	NA	NA
7	Net gas supplied (5-6)	(1000 SCM)	1,401.46	3,607.98	207.40
C) PRICE					
8	Amount charged by the Gas/Oil Company	Rs	1,00,21,007.85	8,21,22,311.11	23,12,053.83
9	Repayment (+/-) in amount charged by Gas Company	Rs	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	Rs	0.00	0.00	0.00
11	Total Amount charged (8+9+10)	Rs	1,00,21,007.85	8,21,22,311.11	23,12,053.83
D) TRANSPORTATION					
12	Transportation charged by Rail / Ship / Road Transport	Rs			
13	By Rail	Rs	0.00	0.00	0.00
14	By Road	Rs	0.00	0.00	0.00
15	By Ship	Rs	0.00	0.00	0.00
16	By Pipe	Rs	0.00	0.00	0.00
17	Adjustment (+/-) in amount charged by railway / transport company	Rs	27,08,069.18	1,30,42,032.78	5,58,135.18
18	Demurrage charges, if any	Rs	0.00	0.00	0.00
19	Cost of diesel in transportation (not through MGR system, if applicable)	Rs	0.00	0.00	0.00
20	Total transportation charges (12+13+14+15+16+17+18+19)	Rs	27,08,069.18	1,30,42,032.78	5,58,135.18
21	Total amount charged for Gas/Oil supplied including transportation (11+20)	Rs	1,27,29,077.03	9,51,64,343.89	28,70,189.01
E) TOTAL COST					
22	Weighted Cost of Gas (21*1000 SCM/MT)	Rs/1000 SCM/MT	25,983.32	24,525.40	15,221.17
23	Blending Ratio (Determine/period)			NA	
24	Weighted average cost of Gas			NA	
25	Quantity			NA	
26	Qty of Gas of the opening coal stock as per bill of Gas company	(1000 SCM)	NA	NA	NA
27	Qty of Gas supplied as per bill of Gas company	(1000 SCM)	8028.57	8260.23	9233.25
28	Qty of imported coal of the opening coal stock as per bill of Gas company	(1000 SCM)			
29	Qty of imported coal supplied as per bill of Gas company	(1000 SCM)			
30	Weighted average Qty of Coal (Agree as bill)	(1000 SCM)		NA	
31	Qty of Gas of the opening stock as received at station	(1000 SCM)	NA	NA	NA
32	Qty of Gas supplied as received at station	(1000 SCM)	8374.57	8700.23	9233.25
33	Qty of imported coal of the opening stock as received at station	(1000 SCM)			
34	Qty of imported coal supplied as received at station	(1000 SCM)			
35	Weighted average Qty of GAS as received	(1000 SCM)	8374.57	8700.23	9233.25

For S.K. MEHTA & CO.
 CHARTERED ACCOUNTANTS (FIRM) (INDIA)

CA RONIT MEHTA
 PARTNER, MNO.091382

UDIN: 20091382 AAAAFY4765

NEW DELHI
 11/6/2020

CA Ronit Mehta
 Partner, MNO.091382
 Chartered Accountant (Firm) (India)
 NTPC Limited
 Kausa Gas Power Project
 Adyaroger, East-345116

Sr. Manager (Accounts)
 Add. General Manager (Commercial)
 PFC Ltd. / NTPC Limited

Details of Business fuel for computation of Energy Charges		Q3MM-15		
Company		NTPC		
Name of the generating station		Anta Gas power project		
Month		Oct-15	Nov-15	Dec-15
Sl. Particulars		Rupee		
Unit				
A) OPENING QUANTITY				
1	Opening Stock of Gas	(MT)	2,080.77	2,080.77
2	Value of Gas	Rs.	14,34,88,430.00	14,34,88,430.00
B) QUANTITY				
3	Quantity of gas/Oil/Coal fuel supplied by gas company	(MT)	0.00	0.00
4	Adjustment (+/-) in quantity supplied made by Gas Company	(MT)	0.00	0.00
5	Gas supplied by Gas Company (3+4)	(MT)	0.00	0.00
6	Decreasing trend in Handling Issues	(MT)	NA	NA
7	Gas purchased (5 - 6)	(MT)	0.00	0.00
C) PRICE				
8	Amount charged by the Gas/Oil Company	Rs.	0.00	0.00
9	Adjustment (+/-) in amount charged by Gas Company	Rs.	0.00	0.00
10	Handling, sampling and such other similar charges	Rs.	0.00	0.00
11	Total Amount charged (8+9+10)	Rs.	0.00	0.00
D) TRANSPORTATION				
12	Transportation charges by Rail / Ship / Road Transport	Rs.		
	By Rail	Rs.	0.00	0.00
	By Road	Rs.	0.00	0.00
	By Ship	Rs.	0.00	0.00
	By Pipe	Rs.	0.00	0.00
13	Adjustment (+/-) in amount charged by railways / transport company	Rs.	0.00	0.00
14	Demurrage charges, if any	Rs.	0.00	0.00
15	Cost of diesel in transporting Coal through MGR system, if applicable	Rs.	0.00	0.00
16	Total transportation charges (12+13+14+15)	Rs.	0.00	0.00
17	Total amount charged for Gas/Oil supplied including transportation (11+16)	Rs.	0.00	0.00
E) TOTAL COST				
18	Grand Total of Gas (1+17) / (5+7)	Rs./MT	67,996.13	67,996.63
19	Blending Ratio (Domestic/Imported)		NA	NA
20	Weighted average cost of Gas		NA	NA
F) QUANTITY				
21	GVV of Gas of the opening coal stock as per bill of Gas company	KCal/10kg	NA	NA
22	GVV of Gas supplied as per bill of Gas company	KCal/10kg	11380.16	11380.66
23	GVV of imported coal of the opening coal stock as per bill of Gas company	KCal/10kg	11380.16	11380.66
24	GVV of imported coal supplied as per bill of Gas company	KCal/10kg		
25	Weighted average GCV of Coal / Gas as billed	KCal/10kg		
26	GVV of Gas of the Opening stock as received at station	KCal/10kg	NA	NA
27	GVV of Gas supplied as received at station	KCal/10kg	11380.16	11380.66
28	GVV of imported coal of the Opening stock as received at station	KCal/10kg	11380.16	11380.66
29	GVV of imported coal supplied as received at station	KCal/10kg		
30	Weighted average GCV of Gas as received	KCal/10kg	11380.16	11380.66

CA ROHIT MENTHA
 PARTNER, MNO.051382
 PFC MEHTA'S CO.
 CHARTERED ACCOUNTANTS (FIRM) (PVT) LTD.

NEW DELHI
 11/6/2020

Sr. Manager (Accounts)
 Add. General Manager (Commercial)
 PFC Ltd. / NTPC Limited

UDIN: 20091382AAAAGAA5652

Company	Name of the generating Station	Month	NTPC		
			Arvi Gas power project		
			Oct-20	Nov-20	Dec-20
B) Particulars		Unit	Natural Gas		
A) OPENING QUANTITY					
1	Opening Stock of Gas	(1000 SCM)	940	0.00	0.00
2	Value of Stock	Rs.	6.00	0.00	0.00
C) QUANTITY					
3	Quantity of gas (High/Low) Fuel supplied by gas company	(1000 SCM)	01.89	0.00	00.00
4	Adjustment (+/-) in quantity supplied/used by Gas Company	(1000 SCM)	0.00	0.00	0.00
5	Gas supplied by Gas Company (B-4)	(1000 SCM)	01.89	0.00	00.00
6	Termination Meter & Handling Meter	(1000 SCM)	NA	NA	NA
7	Net gas supplied (5 - 6)	(1000 SCM)	01.89	0.00	00.00
C) PRICE					
8	Amount charged by the Gas/DL Company	Rs.	4,41,041.01	0.00	1,45,111.40
9	Adjustment (+/-) in amount charged by Gas Company	Rs.	0.00	0.00	0.00
10	Penalty/Sampling and such other similar charges	Rs.	0.00	0.00	0.00
11	Total Amount charged (8+9+10)	Rs.	4,41,041.01	0.00	1,45,111.40
D) TRANSPORTATION		Rs.			
12	Transmission charges by Rail / Ship / Road Transport				
By Rail	Rs.	0.00	0.00	0.00	
By Road	Rs.	0.00	0.00	0.00	
By Ship	Rs.	0.00	0.00	0.00	
By Pipe	Rs.	1,34,000.00	0.00	30,000.00	
13	Adjustment (+/-) in amount charged by railways / transport company	Rs.	0.00	0.00	0.00
14	Bonus/age charges, if any	Rs.	0.00	0.00	0.00
15	Cost of diesel in transporting Gas through MGR system, if applicable	Rs.	NA	NA	NA
16	Total transportation charges (12+13+14+15)	Rs.	1,34,000.00	0.00	30,000.00
17	Total amount charged for Gas/Gas supply including transportation (11+16)	Rs.	5,75,041.01	0.00	1,75,111.40
E) TOTAL COST					
18	Landed Cost of Gas (12+15)/(1+7)	Rs/1000 SCM/MF	8,796.67	0.00	8,897.84
19	Blending Ratio (as per Bill of Gas company)			NA	
20	Weighted average cost of Gas			NA	
F) QUANTITY					
21	GCY of Gas of the opening coal stock as per bill of Gas company	(SCM/SCM)	NA	NA	NA
22	GCY of Gas supplied as per Bill of Gas company	(SCM/SCM)	9247.27	9247.27	9317.84
23	GCY of imported coal of the opening coal stock as per bill of Gas company	(SCM/SCM)			
24	GCY of imported coal supplied as per bill of Gas company	(SCM/SCM)			
25	Weighted average GCY of Coal / Gas as billed	(SCM/SCM)		NA	
26	GCY of Gas of the Opening stock as received in station	(SCM/SCM)	NA	NA	NA
27	GCY of Gas supplied as received in station	(SCM/SCM)	9247.27	9247.27	9317.84
28	GCY of imported coal of the Opening stock as received in station	(SCM/SCM)			
29	GCY of imported coal supplied as received in station	(SCM/SCM)			
30	Weighted average GCY of GAS as received	(SCM/SCM)	9247.27	9247.27	9317.84


श्री. श्रीवस्तव / P. Srivastava
 अवर महाप्रबन्धक (वित्त)
 Addl. General Manager (Finance)
 एन.टी.पी. लिमिटेड / NTPC Limited
 पतेम सं. 1 मूल सेवा केंद्र
 Western Se 200-1 Shared Service Center
 कक्षा - 24 + 316 वृत्त, (गुजरात)
 कोटा - 394 516 Surat (Gujarat)

For S.K. MEHTA & CO.
 CHARTERED ACCOUNTANTS (FIRM 000478N)

GA RUPAT MEHTA
 PARTNER, M.NQ.091382

UDIN - 21091382 AAAAJZ8565
 Date - 30/6/2021


 अवर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन.टी.पी. लिमिटेड / NTPC LIMITED

Details of Gas/Liquid Fuel for computation of Project Charges

FORM - 15

Company		NTPC		
Name of the generating Station		Arva Gas power project		
Month		Oct-20	Nov-20	Dec-20
B. Particulars		Rupee		
Unit				
A) OPENING QUANTITY				
1. Opening stock of Gas	(1000 SCM)	0.00	0.00	0.00
2. Value of Stock	Rs	0.00	0.00	0.00
B) QUANTITY				
1. Quantity of gas/liquid fuel supplied by gas company	(1000 SCM)	0.00	0.00	0.00
2. Adjustment (+/-) in quantity supplied by Gas Company	(1000 SCM)	0.00	0.00	0.00
3. Gas supplied by Gas Company (1+2)	(1000 SCM)	0.00	0.00	0.00
4. Domestic supply & handling charges	(1000 SCM)	NA	NA	NA
5. Net gas supplied (3-4)	(1000 SCM)	0.00	0.00	0.00
C) PRICE				
1. Amount charged by the Gas/Liq Company	Rs	0.00	0.00	0.00
2. Adjustment (+/-) in amount charged by Gas Company	Rs	0.00	0.00	0.00
3. Handling, Demurrage and such other Service charges	Rs	0.00	0.00	0.00
4. Total Amount charged (1+2+3)	Rs	0.00	0.00	0.00
D) TRANSPORTATION				
1. Transportation charges by Rail / Road / Road Transport	Rs			
By Rail	Rs	0.00	0.00	0.00
By Road	Rs	0.00	0.00	0.00
By Ship	Rs	0.00	0.00	0.00
By Pipe	Rs	0.00	0.00	0.00
2. Adjustment (+/-) in amount charged by railway / transport company	Rs	0.00	0.00	0.00
3. Demurrage charges, if any	Rs	0.00	0.00	0.00
4. Cost of diesel in transporting Gas through MTR system, if applicable	Rs	NA	NA	NA
5. Total transportation charges (1+2+3+4)	Rs	0.00	0.00	0.00
6. Total amount charged for Gas/Liq supplied including transportation (4+5)	Rs	0.00	0.00	0.00
E) TOTAL COST				
1. Weighted Cost of Gas (2+7) / (3+5)	Rs/1000 SCMM	0.00	0.00	0.00
2. Weighted HADD (Domestic/Imported)			NA	
3. Weighted average cost of Gas			NA	
F) QUALITY				
1. GCV of Gas of the opening stock as per bill of Gas company	(kcal/SCM)	NA	NA	NA
2. GCV of Gas supplied as per bill of Gas company	(kcal/SCM)	8065.00	8065.00	8065.00
3. GCV of reported cost of the opening coal stock as per bill of Gas company	(kcal/SCM)			
4. GCV of imported coal supplied as per bill of Gas company	(kcal/SCM)			
5. Weighted average GCV of Coal (supplied as received)	(kcal/SCM)		NA	
6. GCV of Gas of the Opening stock as received at station	(kcal/SCM)	NA	NA	NA
7. GCV of Gas supplied as received at station	(kcal/SCM)	8065.00	8065.00	8065.00
8. GCV of reported cost of the Opening stock as received at station	(kcal/SCM)			
9. GCV of reported cost supplied as received at station	(kcal/SCM)			
10. Weighted average GCV of GAS as received	(kcal/SCM)	8065.00	8065.00	8065.00


श्री. पी. श्रीवास्तव / P. Srivastava
 Addl. General Manager (Finance)
 एनटीपीसी लिमिटेड / NTPC Limited
 बॉम्बे सेवा केंद्र - 394 516 सुरत
 Western Region - Shared Service Center
 कर्मचारी - 394 516 सुरत, (गुजरात)
 Karmchary - 394 516 Surat (Gujarat)

For S.K. MEHTA & CO.
 CHARTERED ACCOUNTANTS (FIRN.000478N)


CA ROHIT MEHTA
 PARTNER, M.NO.091382

UDIN - 21091382AAAAKA3787
 Date - 30/06/2021


 अवर सहायक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड / NTPC LIMITED

Company	Name of the generating Station	NTPC		
		Area Gas power project		
Month		Oct-21	Nov-21	Dec-21
A) QUANTITY		MTPC		
1) Opening stock of Gas	(MT)	2,028.41	2,028.41	2,028.41
2) Value of Stock	Rs	13,85,85,791.49	13,85,85,791.49	13,85,85,791.49
B) QUANTITY		MTPC		
3) Quantity of gas/diesel/Liquid fuel supplied by gas company	(MT)	0.00	0.00	0.00
4) Amount (MT) in quantity supplied made by Gas Company	(MT)	0.00	0.00	0.00
5) Gas supplied by Gas Company (3+4)	(MT)	0.00	0.00	0.00
6) Normal losses & handling losses	(MT)	NA	NA	NA
7) Net Gas supplied (5-6)	(MT)	0.00	0.00	0.00
C) PRICE		MTPC		
8) Amount charged by the Gas/Diesel company	Rs	0.00	0.00	0.00
9) Amount to P. (in amount charged by Gas Company)	Rs	0.00	0.00	0.00
10) Loading/Handling and such other similar charges	Rs	0.00	0.00	0.00
11) Total Amount charged (8+9+10)	Rs	0.00	0.00	0.00
D) TRANSPORTATION		MTPC		
12) Transport to be charged by Rail / Ship / Road / Transport	Rs	0.00	0.00	0.00
By Rail	Rs	0.00	0.00	0.00
By Road	Rs	0.00	0.00	0.00
By Ship	Rs	0.00	0.00	0.00
By Pipe	Rs	0.00	0.00	0.00
13) Adjustment (+/-) in amount charged by railway / transport company	Rs	0.00	0.00	0.00
14) Demurrage charges, if any	Rs	0.00	0.00	0.00
15) Cost of diesel in transporting Coal through MTPC system, if applicable	Rs	NA	NA	NA
16) Total transportation charges (12+13+14+15)	Rs	0.00	0.00	0.00
17) Total amount charged for Gas/Diesel supplied including transportation (11+16)	Rs	0.00	0.00	0.00
E) TOTAL COST		MTPC		
18) Limited Cost of Gas (1+17) / (1+17)	Rs/MT	67,936.53	67,936.53	67,936.53
19) Blending Ratio (Diesel)/ (Liquid fuel)		NA	NA	NA
20) Weighted average cost of Gas		NA	NA	NA
F) QUALITY		MTPC		
21) GCV of Gas of the opening stock as per bill of Gas company	ACal (kg)	NA	NA	NA
22) GCV of Gas supplied as per bill of Gas company	WCal (kg)	11170.71	11170.71	11170.71
23) GCV of imported coal of the opening stock as per bill of Gas company	ACal (kg)	NA	NA	NA
24) GCV of imported coal supplied as per bill of Gas company	WCal (kg)	NA	NA	NA
25) Weighted average GCV of Coal / Diesel as billed	WCal (kg)	NA	NA	NA
26) GCV of Gas of the opening stock as received at station	WCal (kg)	NA	NA	NA
27) GCV of Gas received as received at station	WCal (kg)	11170.71	11170.71	11170.71
28) GCV of imported coal of the opening stock as received at station	WCal (kg)	NA	NA	NA
29) GCV of imported coal received as received at station	WCal (kg)	NA	NA	NA
30) Weighted average GCV of GDS as received	WCal (kg)	11170.71	11170.71	11170.71


श्री. पी.वी.एस. / P. Srivastava
 अवर महाप्रबन्धक (वित्त)
 Addl. General Manager (Finance)
 एन.टी.पी.सी. लिमिटेड / NTPC Limited
 पश्चिम क्षेत्र - 1, नगर सेवा केंद्र
 Western Region-1, Shared Service Center
 बंगला - 1, 515-सुरत, (गुजरात)
 Kankaria - 1, 515-Surat (Gujarat)

For S.K. MEHTA & CO.
 CHARTERED ACCOUNTANTS (FRN 000478N)


CA ROHIT MEHTA
 PARTNER, M.WO.091382

UDIN - 21091382AAAAKB124
 Date - 30/06/2021


अवर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन.टी.पी.सी. लिमिटेड / NTPC LIMITED

Part-I
Form-15
Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD,
Anta Gas power project

Fuel: **NG,RLNG & Liquid Fuel** Month: **Oct-21**

S. No.	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
A)	OPENING QUANTITY					
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM/MT				1,170,713
2	Value of Stock	Rs.				8,92,41,822.460
B)	QUANTITY					
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM/MT	0.000	10912100.19	797145.811	788.74
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM/MT				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	0.000	10912100.189	797145.811	788.740
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM/MT	0.000	10912100.189	797145.811	788.740
C)	PRICE					
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	0	431444822	58223800	74091454
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount Charged - (8+9+10)	Rs.	0	431444822	58223800	74091454
D)	TRANSPORTATION					
12	Transportation charges by rail, ship, road transport	Rs.	0	0	0	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	431444822	58223800	74091454
E)	TOTAL COST					
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per MT	8830.67	41371.03	73099.18	85992.71
19	Blending Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per MT	8830.67	41371.03	73099.18	85992.71
F)	QUALITY					
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/NL				11367.78
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/NL	9398.63	9228.46	9236.87	
23	GCV of imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/NL				
24	GCV of imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/NL				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as billed	(Kcal/SCM/ Kcal/NL	9398.63	9228.46	9236.87	11367.78
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM/ Kcal/NL				11367.78
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM/ Kcal/NL	9398.63	9228.46	9236.87	
28	GCV of imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM/ Kcal/NL				
29	GCV of imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM/ Kcal/NL				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM/ Kcal/NL	9398.63	9228.46	9236.87	11367.78

No NG purchase for the month of Oct 21



अजय कृष्णन एस
AJAY KRISHNAN S
इंजीनियर (विद्युत एवं ईंधन) Manager (F & A)
एनटीसी लिमिटेड वित्त वित्त समूह
Unit - Finance Commercial Group
एनटीसी लिमिटेड / NTPC Ltd., Dabra



संजय सिन्हा
SANJAY SINHA
अवर महासंचालक (एनटीसी लिमिटेड - ईंधन)
Add. General Manager (U.F.C.G. - Fuel)
एनटीसी लि. धरती / NTPC Ltd., Dabra



अवर महासंचालक (व्यापारिक)
Add. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

Shalabh Jain

Digitally signed by Shalabh Jain
Date: 2022.06.22
13:05:20 +05'30'

Part-I
Form-15

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
Aata Gas power project

Fuel:	NG,RLNG & Liquid Fuel	Month	Nov-21			
S. No.	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
A) OPENING QUANTITY						
1	Opening Quantity of NG/RLNG/Liquid Fuel	BCM / MT				900.145
2	Value of Stock	Rs.				80963063.800
B) QUANTITY						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	BCM / MT	0.000	1018295.414	3111.586	323.4
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	BCM / MT				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	BCM / MT	0.000	1018295.414	3111.586	323.400
6	Normative Transit & Handling Losses (For Gas Projects)	BCM / MT				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	BCM / MT	0.000	1018295.414	3111.586	323.400
C) PRICE						
8	Amount charged for the NG/RLNG/Liquid Fuel by the Suppliers	Rs.	0	43055800	269527	35343348
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount Charged: (8+9+10)	Rs.	0	43055800	269527	35343348
D) TRANSPORTATION						
12	Transportation charges by rail, ship, road transport	Rs.	0	0	0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	43055800	269527	35343348
E) TOTAL COST						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 BCM / Rs. Per MT	8830.67	42362.59	86620.58	92966.43
19	Blending Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 BCM / Rs. Per MT	8830.67	42362.59	86620.58	92966.43
F) QUALITY						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM/My Kcal/KL)				11373.37
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM/My Kcal/KL)	9398.63	9163.34	9246.72	
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM/My Kcal/KL)				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM/My Kcal/KL)				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM/My Kcal/KL)	9398.63	9163.34	9246.72	11373.37
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM/My Kcal/KL)				11373.37
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM/My Kcal/KL)	9398.63	9163.34	9246.72	
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM/My Kcal/KL)				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM/My Kcal/KL)				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM/My Kcal/KL)	9398.63	9163.34	9246.72	11373.37

No NG purchase for the month of Nov 21


अजय कृष्णन एस
AJAY KRISHNAN S
प्रबंधक (वित्त एवं लेखा) Manager (F & A)
एनटीपीसी लिमिटेड कॉर्पोरेट ग्रुप
Unified Finance Commercial Group
एन टी सी लिमिटेड/NTPC Ltd., Dadu


संजय सिन्हा
SANJAY SINHA
अवर महाप्रबंधक (एसी/वि.वाणि.ग्रुप-ईएन)
Add. General Manager (U.F.C.G.-Fuel)
एन टी सी लिमिटेड, दादु / NTPC Ltd., Dadu


अवर महाप्रबंधक (वाणिज्यिक)
Add. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

Shalabh Jain
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Part-I
Form-15
Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
Andhra Gas power project

Fuel:	NG,RLNG & Liquid Fuel	Month	Dec-21				
S. No.	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel	
A) OPENING QUANTITY							
1	Opening Quantity of NG/RLNG/Liquid Fuel	BCM / MT				1,220.545	
2	Value of Stock	Rs.				114306411	
B) QUANTITY							
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	BCM / MT	0.000	12516	0		
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	BCM / MT					
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	BCM / MT	0.000	12516.000	0.000	0.000	
6	Normative Transit & Handling Losses (For Gas Projects)	BCM / MT					
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	BCM / MT	0.000	12516.000	0.000	0.000	
C) PRICE							
8	Amount charged for the NG/RLNG/Liquid Fuel by the Suppliers	Rs.	0	547188	0		
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.					
10	Handling, Sampling and such other similar charges	Rs.					
11	Total amount Charged (8+9+10)	Rs.	0	547188	0	0	
D) TRANSPORTATION							
12	Transportation charges by rail, ship, road transport	Rs.	0	0	0		
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.					
14	Demurrage Charges, if any	Rs.					
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.					
16	Total Transportation Charges (12+13+14+15)	Rs.	0	0	0	0	
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	547188	0	0	
E) TOTAL COST							
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(5+7)	Rs/1000 BCM / Rs. Per MT	8838.67	43719.12	86528.38	92966.43	
19	Blending Ratio (Domestic /Imported)	%					
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 BCM / Rs. Per MT	8838.67	43719.12	86528.38	92966.43	
F) QUALITY							
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM) Kcal/ML				11373.37	
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM) Kcal/ML	9398.63	9151.60	9246.72		
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM) Kcal/ML					
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM) Kcal/ML					
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM) Kcal/ML	9398.63	9151.60	9246.72	11373.37	
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM) Kcal/ML				11373.37	
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM) Kcal/ML	9398.63	9151.60	9246.72		
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM) Kcal/ML					
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM) Kcal/ML					
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM) Kcal/ML	9398.63	9151.60	9246.72	11373.37	

Remarks:

1) No NG and C-RLNG GAE purchased during the month of Dec-21. Hence latest landed rate and GCV updated in the above statement only for reference.



अजय कृष्णन एस
AJAY KRISHNAN S
एजेंट (वित्त एवं सेला) Manager (F & A)
एकीकृत वित्त वाणिज्यिक समूह
United Finance Commercial Group
एनटीपीसी लि., दादर / NTPC Ltd., Dadar



संजय सिन्हा
SANJAY SINHA
अपर महाप्रबन्धक (एनईएलएल-ईएन)
Addl. General Manager (U.F.C.G.-Fuel)
एनटीपीसी लि., दादर / NTPC Ltd., Dadar



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

Shalabh Jain
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Date: 2022.06.22 13:05:57 +05'30'

Details of Sourcewise fuel for computation of Energy Charges

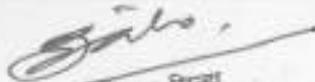
FORM-10

Company	Name of the generating Station	Month	NTPC Limited											
			Ara Gas purity project											
			Oct 2022				Nov 2022				Dec 2022			
Particulars	Unit	RG	RUNG	C-RUNG	Liquid fuel	RG	RUNG	C-RUNG	Liquid fuel	RG	RUNG	C-RUNG	Liquid fuel	
A) OPENING QUANTITY														
1 Opening Quantity of NG/RUNG/Liquid Fuel	SCM / MT				1171.123				1887.933				1888.084	
2 Value of Stock	Rs.				133818018				138880084				138880084	
B) QUANTITY														
3 Quantity of NG/RUNG/Liquid Fuel supplied by Fuel Suppliers	SCM / MT	0.00	280131.00	71713.00	573.33	0.00	282761.54	726427.49	0.00	0.00	312723.32	748547.96	371.84	
4 Adjustment (+/-) in quantity supplied made by NG/RUNG/Liquid Fuel	SCM / MT													
5 NG/RUNG/Liquid Fuel supplied by Fuel Suppliers (2+4)	SCM / MT	0.00	280131.00	71713.00	573.33	0.00	282761.54	726427.49	0.00	0.00	312723.32	748547.96	371.84	
6 Normal Short & Long Eng. Losses (Due to Contract)	SCM / MT													
7 Net NG/RUNG/Liquid Fuel Supplied (5+6)	SCM / MT	0.00	280131.00	71713.00	573.33	0.00	282761.54	726427.49	0.00	0.00	312723.32	748547.96	371.84	
C) PRICE														
8 Amount charged for the NG/RUNG/Liquid Fuel by the	Rs.	0	14493724	9270500	4876642	0	28937963	11282800	0	0	38281100	18753448	18761004	
9 Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RUNG/Liquid Fuel	Rs.													
10 Loading, Sampling and such other minor charges	Rs.													
11 Total amount charged (8+9+10)	Rs.	0	14493724	9270500	4876642	0	28937963	11282800	0	0	38281100	18753448	18761004	
III) TRANSPORTATION														
12 Transportation charges by rail, air, road transport	Rs.	0	0	0	0	0	0	0	0	0	0	0	0	
13 Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.													
14 Demurrage Charges, if any	Rs.													
15 Cost of diesel in transferring coal through ATR system, if applicable	Rs.													
16 Total Transportation Charges (12+13+14+15)	Rs.	0	0	0	0	0	0	0	0	0	0	0	0	
17 Total amount charged for NG/RUNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	14493724	9270500	4876642	0	28937963	11282800	0	0	38281100	18753448	18761004	
D) TOTAL COST														
18 Weighted cost of NG/RUNG/Liquid Fuel [(1+7)/(1+7)]	Rs./1000 SCM / Rs. per MT	8036.87	5282.38	12910.11	8388.91	8036.87	12712.88	7350.43	8288.91	8036.87	12351.82	77618.44	91349.73	
19 Working Ratio (Domestic / Foreign)	%													
20 Weighted average cost of NG/RUNG/Liquid Fuel	Rs./1000 SCM / Rs. per MT	8036.87	5282.38	12910.11	8388.91	8036.87	12712.88	7350.43	8288.91	8036.87	12351.82	77618.44	91349.73	
E) QUANTITY														
21 GCV of NG/RUNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM) / kcal/MT													
22 GCV of NG/RUNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM) / kcal/MT	3098.83	8143.00	8111.99	11324.28	3098.83	8471.94	8198.37	11324.28	3098.83	8640.44	8633.49	11324.28	
23 GCV of Imported NG/RUNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM) / kcal/MT													
24 GCV of Imported NG/RUNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM) / kcal/MT													
25 Weighted average GCV of NG/RUNG/Liquid Fuel as billed	(Kcal/SCM) / kcal/MT	3098.83	8143.00	8111.99	11324.28	3098.83	8471.94	8198.37	11324.28	3098.83	8640.44	8633.49	11324.28	
26 GCV of NG/RUNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM) / kcal/MT													
27 GCV of NG/RUNG/Liquid Fuel supplied as received at Station	(Kcal/SCM) / kcal/MT	3098.83	8143.00	8111.99	11324.28	3098.83	8471.94	8198.37	11324.28	3098.83	8640.44	8633.49	11324.28	
28 GCV of Imported NG/RUNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM) / kcal/MT													
29 GCV of Imported NG/RUNG/Liquid Fuel supplied as received at Station	(Kcal/SCM) / kcal/MT													
30 Weighted average GCV of NG/RUNG/Liquid Fuel as received	(Kcal/SCM) / kcal/MT	3098.83	8143.00	8111.99	11324.28	3098.83	8471.94	8198.37	11324.28	3098.83	8640.44	8633.49	11324.28	

श्री संजय सिन्हा (सह/अधीक्षक)
 Add. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED




MOHD. IMRAN
 Sr. Manager (Finance)
 NTPC Ltd. UFCG-Dadri


संजय सिन्हा
SANJAY SINHA
 अपर महासंचालक (एनटीसी लिमिटेड-ददरी)
 Add. General Manager (U.F.C.G. -Fuel)
 एनटीसी लि., ददरी / NTPC Ltd., Dadri

KUNAL JAIN

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 by KUNAL JAIN
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ANTA GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

Sl. No.	Description	Note	31.03.2020	31.03.2019
100	ASSETS		0.00	0.00
101			0.00	0.00
102	Non-Current Assets		0.00	0.00
104	Property, plant and equipment	2	1,24,61,17,736	1,75,06,10,56,25
105	Construction-in-Progress	3	2,70,12,25,000	18,67,78,048
106	Intangible Assets	4	1,29,46,59	65,32,70
107	Intangible Assets under Development	5	0.00	0.00
108	Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
109	Financial Assets		0.00	0.00
110	Trade receivables	7	0.00	9,00,00
111	Accounts receivables	8	0.00	0.00
112	Debtors	9	1,19,14,87,60	12,21,23,059
113	Other financial assets	10	0.00	0.00
114	Other non-current assets	11	4,49,124,29	44,692,056,76
115	Total non-current assets		1,30,96,84,11	1,82,27,14,191,38
116			0.00	0.00
117	Current Assets		0.00	0.00
118	Inventories	12	4,2,32,00,20	46,45,2,704,74
119	Financial assets		0.00	0.00
120	Investments	13	0.00	0.00
121	Trade receivables	14	0.00	39,054,00
122	Prepaid and cash equivalents	15	1,26,02,04,47	1,36,14,7,19
123	Bank balances other than cash and cash equivalents	16	0.00	0.00
124	Loans	17	14,23,1,24,00	15,93,6,87,07
125	Other financial assets	18	0.00	437,08,8,88
126			0.00	0.00
127	Other Current Assets	19	1,10,1,12,00	29,66,1,48,92
128			0.00	0.00
129			0.00	0.00
130	Total Current Assets		47,02,58,12,30	50,27,1,54,9,80
131	Regulatory deferral account total balances	20	1,30,1,51,7,30	7,1,30,1,51,7,00
132	TOTAL ASSETS		2,10,9,344,91,41	2,40,2,288,248,18
133	EQUITY AND LIABILITIES		0.00	0.00
134	Equity		0.00	0.00
135	Equity Share capital	21	0.00	0.00
136	Other equity	22	19,84,9,79,07,11	19,84,9,79,07,11
137	Total equity		19,84,9,79,07,11	19,84,9,79,07,11
138			0.00	0.00
139	Liabilities		0.00	0.00
140	Non-Current Liabilities		0.00	0.00
141	Financial liabilities		0.00	0.00
142	Borrowings	23	0.00	0.00

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED

ANTA GAS POWER PROJECT
BALANCE SHEET

(Amount in ₹)

As at	Note	31.03.2020	31.03.2019
141	(i) Trade payables	0.00	0.00
142	- Total outstanding dues of creditors from enterprises	699,445.24	751,949.00
143	- Total outstanding dues of creditors from small and medium enterprises	199,161.23	250,906.00
144	(ii) Other financial liabilities	3,020.92	178,771.09
145	Provisions	0.00	0.00
146	Deferred Tax Liabilities (net)	0.00	0.00
147	Other current liabilities	0.00	0.00
148		0.00	0.00
149	Total non-current liabilities	875,368.64	1,193,571.08
150		0.00	0.00
151	Current Liabilities	0.00	0.00
152	Financial liabilities	0.00	0.00
153	(i) Borrowings	0.00	0.00
154	(ii) Trade Payables	0.00	0.00
155	- Total outstanding dues of creditors from enterprises	0,114,480.11	0,105,916.97
156	- Total outstanding dues of creditors from micro and small enterprises	0,000,000.00	0,000,000.00
157	(iii) Other financial liabilities	0,000,000.00	0,000,000.00
158	Other Current liabilities	25,278,480.33	9,231,481.76
159	Provisions	4,530,564.31	28,052,418.00
160	Current tax liabilities (net)	0.00	0.00
161		0.00	0.00
162	Sub Total	16,890,578.74	150,513,354.60
163		0.00	0.00
164	Deferred Revenue	0.00	0,000,000.00
165	Regulatory deferral account credit balances	0.00	0.00
166	Inter-Unit Accounts	16,600,370,515.40	17,600,913,750.61
167		0.00	0.00
168	TOTAL EQUITY AND LIABILITIES	2,308,344,910.41	2,402,288,246.18
169	Significant Accounting Policies as per Note-1	0.00	0.00
170		0.00	0.00
171	This accompanying notes 1 to 46 form an integral part of these financial statements	0.00	0.00
172		0.00	0.00
173		0.00	0.00

Address, Inmate & Stamp

(Head of Finance)

(Head of Unit)

गणेश सी एस. Ganesha C S
अपराज्य वरिष्ठ अधिकारी (वित्त) - AGM (Finance)
एनटीपीसी लिमिटेड - NTPC Limited

सुनील जुमडे / SUNIL JUMDE
मुख्य कार्यकारी अधिकारी - CHIEF OPERATING MANAGER
एनटीपीसी लिमिटेड - अन्ता गैस पावर प्रोजेक्ट
NTPC Limited - Anta Gas Power Project
अन्ता - 325209, Dist. - Bajar (Raj.)
Page 2 of 2

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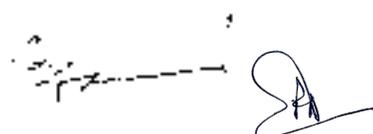
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अन्ता गैस पावर प्रोजेक्ट - अन्ता - S.S.C. WR-1, KAWAS
अन्ता गैस पावर प्रोजेक्ट - KAWAS Gas Power Project
अन्ता - 325209, Dist. - Adityanagar, Surat-394518

ANTA GAS POWER PROJECT
STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

Particulars	Year ended	31-03-2020	31-03-2019
001 Revenue		0.00	0.00
002 Revenue from operations	37	4,158,786,063.94	5,743,773,474.29
003 Other income	38	151,567,667.01	20,228,477.16
005 Total Revenue		4,310,353,730.95	5,763,999,951.45
007 Expenses		0.00	0.00
008 Fuel and oil and cost of captive power	00A	1,936,932,964.49	3,714,726,276.71
009 Employee cost including PF	39	502,059,896.10	344,714,734.41
010 Electricity purchases		0.00	0.00
011 Depreciation	40	55,254,111.25	21,111,218.96
012 Distribution and administrative expenses including overhead	41	60,713,052.10	27,119,711.11
013		0.00	0.00
014 Interest expense	42	454,538,956.78	42,314,121.28
015 Cost of equipment and machinery		145,275,031.25	145,275,031.25
016 Financial expenses, including interest		0.00	0.00
017 Total expenses		3,054,649,812.49	5,051,006,322.39
020 Profit before exceptional items & tax		1,255,703,918.46	712,993,629.06
021 Exceptional items		0.00	0.00
024 Profit before tax		1,255,703,918.46	712,993,629.06
027 Tax expense		0.00	0.00
028 Corporate tax		0.00	0.00
029 Deferred tax		0.00	0.00
030		0.00	0.00
031 Total Tax expense		0.00	0.00
032 Profit for the period before regulatory deferral account balances		1,255,703,918.46	712,993,629.06
033 Movement in regulatory deferral account balances		0.00	0.00
034 Revenue deferred amount - deferred		0.00	0.00
035 Other		0.00	12,843,551.00
036 Tax regulatory Regulatory deferral account balances		0.00	0.00
037 Movement in Regulatory deferral account balances (Net of Tax)		0.00	12,843,551.00
039 Profit for the period/ year		1,255,703,918.46	725,837,180.06
039 Other comprehensive income		0.00	0.00
040 (A) Items that will not be reclassified to profit or loss		0.00	0.00
041 Net gains/losses on fair value of equity instruments through other comprehensive income		0.00	0.00
042 Income tax on amount that will not be reclassified to profit or loss		0.00	0.00
043 Other financial gains/losses from deferred benefit plans		17,534,927.14	-1,410,145.56
044 Income tax on amount that will not be		0.00	0.00





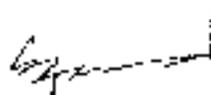
ANTA GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS

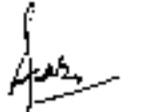
(Amount in ₹)

For the Year ended	Note	31.03.2020	31.03.2019
645		0.00	0.00
649	Other comprehensive income for the year, net of income tax	-15,554,527.13	-1,435,145.98
650		0.00	0.00
651	Total Comprehensive Income for the year	1,262,152,411.32	743,686,825.46
665		0.00	0.00
666	Earnings per equity share	0.00	0.00
667	Basic & Diluted	0.00	0.00
668	Book Value Accounting Policies	0.00	0.00
669	Depreciation during construction period (Total Depreciation charges met) 43.745A	0.00	0.00
670	Further amplifying notes 1 to 44 form an integral part of these financial statements	0.00	0.00

Auditor's name & Stamp :


(Head of Institute)

श्री. गणेश सी.एस. - Ganesh C S
अवर महाप्रबन्धक (वित्त) - AGM (Finance)
एनटीपीसी लिमिटेड - NTPC Limited
सहायक प्रबंधक प्लॉट - 1 इलाका - I.S.S.C. WR-1, Kanwas
कानवास गैस पावर प्रोजेक्ट - Kanwas Gas Power Project
सुरत - 394501 / Adityanagar, Surat-394516


(Head of Unit)

सुनील जुमडे / SUNIL JUMDE
मुख्य महाप्रबन्धक - CHIEF GENERAL MANAGER
एनटीपीसी लिमिटेड, अन्ता गैस पावर स्टेशन
NTPC Limited, Anta Gas Power Station
अन्ता - 325209 (मिर्जापुर जिला, झारखण्ड)
Arnta - 325209, Distt. Baran (Raj.)

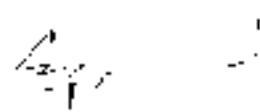

अवर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

OTHER COMPREHENSIVE INCOME

(Amount in ₹)

[for the Year ended]	31.03.2020	31.03.2019
001	0.00	0.00
002 Other comprehensive income	0.00	0.00
003 (A) Items that will not be reclassified to profit or loss	0.00	0.00
004 - Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005 Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006 - Net actuarial gains/(losses) on defined benefit plans	15,554,527.13	-1,435,145.56
007 Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008	0.00	0.00
009 (B) Items that will be reclassified to profit or loss	0.00	0.00
010 Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011	0.00	0.00
012 Other comprehensive income for the year, net of income tax	-15,554,527.13	-1,435,145.56
013	0.00	0.00
014 Total comprehensive income for the year (A+B)	-15,554,527.13	-1,435,145.56


जयेश सी.एस. - Genesh C S
 ज्येष्ठ वरिष्ठ वरिष्ठ (वित्त) / AFM (Finance)
 एनटीपीसी लिमिटेड - NTPC Limited
 जेएनपीपी ब्लॉक प्लॉट नं. 1 कावास - 5 S.D. W.R.A. Kawas
 कावास गैस पावर परियोजना, Kawas Gas Power Project
 दिवळवाडी - मुंबई - 400092 / Adityanagar, Surat-394516.


सुनील जुम्डे / SUNIL JUMDE
 मुख्य वित्तप्रबंधक - CHIEF GENERAL MANAGER
 एनटीपीसी लिमिटेड - 33/39 वीस ब्लॉक - 33/39
 NTPC Limited, Anta Gas Power Project
 एनटीपीसी लिमिटेड - 33/39
 एंटा - 395209, Dist. Dahanu (Guj.)


 अवर सहायक (व्यापारिक)
 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड / NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1013

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	160749176.00	0.00	0.00	160749176.00	0.00	0.00	0.00	0.00	160749176.00	160749176.00
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 CBA Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	6805152.58	0.00	0.00	6805152.58	388725.40	94573.85	0.00	483299.25	6321853.33	6416427.18
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	3835897.50	0.00	0.00	3835897.50	0.00	0.00	0.00	0.00	3835897.50	3835897.50
11 Others	54520041.15	0.00	0.00	54520041.15	18398481.17	1644223.12	0.00	20042704.29	34477336.86	36121559.98
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	1246735.47	0.00	0.00	1246735.47	1246735.47	0.00	0.00	1246735.47	0.00	0.00
14 Water Supply, drainage & sewerage system	3552360.12	0.00	0.00	3552360.12	687289.57	6286.10	0.00	693575.67	2858784.45	2865070.55
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	198577918.28	0.00	(7476010.00)	191101908.28	37800219.89	11746913.73	0.00	49547133.62	141554774.66	160777698.39
19 Plant and machinery(including associated civil works)	3414774920.47	89159011.14	(1206319.76)	3502727611.85	2101148207.17	73114588.08	0.00	2174262795.25	1328464816.60	1313626713.30
Owned Asset										



अपर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1013

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	14215349.73	0.00	(11334.73)	14204015.00	4099971.18	817515.63	(3857.61)	4913629.20	9290385.80	10115379.60
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles - Owned	646687.85	694949.44	0.00	1341637.29	261052.20	120097.33	0.00	381149.53	960487.76	385635.65
24 Vehicles - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	25918227.71	1563900.91	15673.36	27497801.98	8983966.81	3563144.57	(1096.29)	12546015.09	14951786.89	16934260.90
26 EDP, WP machines and satcom equipment	14588112.01	5881059.00	(3293479.93)	17175691.08	11539464.97	2880848.18	(3293479.93)	11126833.22	6048857.86	3048647.04
27 Construction equipments	15202.95	0.00	0.00	15202.95	2133.87	533.46	0.00	2667.33	12535.62	13069.08
28 Electrical Installations	18485710.10	0.00	0.00	18485710.10	3277408.51	1315736.86	0.00	4593145.37	13892564.73	15208301.59
29 Communication equipments	7963954.45	93064.00	(56024.91)	8000993.54	2794252.18	798749.00	(21849.75)	3571151.43	4429842.11	5169702.27
30 Hospital equipments	2247122.61	92040.00	(1223.30)	2337939.31	453625.34	121616.78	0.00	575242.12	1762697.19	1793497.27
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00


 अधर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1013

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	3928142568.98	97484024.49	(12028719.27)	4013597874.20	2191081533.73	96224826.69	(3320283.58)	2283986076.84	1729611797.36	1737061036.30
Grand Total Prev Year (Tangible)	3889534695.76	47856894.44	(9249021.22)	3928142568.98	1783690393.04	410253802.76	(2862662.07)	2191081533.73	1737061035.25	2105844303.77


 অধঃ সন্থাপনমক (আদিতিক)
 Addl. General Manager (Commercial)
 লস ডী বী লিমিটেড/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1013

Details of Adjustments of Gross Block and Depreciation/Amortization

Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2020	Tangible As At: 31.03.2019	Tangible As At: 31.03.2020	Tangible As At: 31.03.2019
Disposal of assets	(3239681.53)	(690019.77)	(3239681.53)	(621531.00)
Retirement of assets	(725159.41)	(1034715.08)	(134028.05)	(719112.09)
Cost adjustments	(8117304.33)	(5683174.30)	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	53426.00	(1841112.07)	53426.00	(1522018.98)
Others	0.00	0.00	0.00	0.00
TOTAL	(12028719.27)	(9249021.22)	(3320283.58)	(2862662.07)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

अपर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1013

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right of Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	1152314.67	179950.00	0.00	1332264.67	1087275.37	115025.41	0.00	1202300.78	129963.89	65039.30
Grand Total (Intangible)	1152314.67	179950.00	0.00	1332264.67	1087275.37	115025.41	0.00	1202300.78	129963.89	65039.30
Grand Total Prev Year (Intangible)	1152314.67	0.00	0.00	1152314.67	759917.99	327357.38	0.00	1087275.37	65039.30	392396.68

अपर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1013

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00


 अधर महाप्रबन्धक (वणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: ANTA GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others					
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	17587422.00	73242109.14	9346.00	81119911.14	9718966.00
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha	12769227.00				12769227.00
28	Difference in exchange on foreign currency loans					


 अपर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: ANTA GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*					
33	LESS : Allocated to related works					
34	LESS : Provision for Unservicable works	11713478.00	1055749.00			12769227.00
35	Construction stores (At Cost)					
36	Steel					
37	Cement					
38	Others	36609.48		7162.58		43772.06
39	Sub-total	36609.48		7162.58		43772.06
40	LESS : Provision for shortages					
41	Sub-total	36609.48		7162.58		43772.06
42	Total CWIP	18679780.48	72186360.14	16508.58	81119911.14	9762738.06
43						
44						
45	PREVIOUS YEAR TOTAL	3705552.00	18749772.00		1162350.00	18679780.48

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00


 अधर महाप्रबन्धक (वाणिज्यिक)
 Adtl. General Manager (Commercial)
 एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: ANTA GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00


 अवर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
001	NON CURRENT INVESTMENTS- Investments in subsidiaries and joint ventures		0.00	0.00
012	Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)		0.00	0.00
013	Subsidiary Companies		0.00	0.00
014	Patratu Vidyut Utpadan Nigam Ltd.		0.00	0.00
015	NTPC Electric Supply Company Ltd.		0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.		0.00	0.00
017	Nabinagar Power Generating Company Ltd.		0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.		0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.		0.00	0.00
020	NTPC Mining Ltd (NML)		0.00	0.00
021	THDC India Ltd.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023			0.00	0.00
024			0.00	0.00
025			0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	Sub Total		0.00	0.00
055	Joint Venture Companies		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00
060	Ratnagiri Gas & Power Private Ltd.		0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
061 Aravali Power Company Private Ltd.			0.00	0.00
062			0.00	0.00
063 NTPC BHEL Power Projects Private Ltd.			0.00	0.00
064 Meja Urja Nigam Private Limited			0.00	0.00
065 BF-NTPC Energy Systems Ltd.			0.00	0.00
066			0.00	0.00
067 Nabinagar Power Generating Company Ltd.			0.00	0.00
068 Transformer and Electrical Kerala Ltd.			0.00	0.00
069 National High Power Test Labortory Private Ltd.			0.00	0.00
070			0.00	0.00
071 CIL NTPC Urja Private Ltd.			0.00	0.00
072 Anushakti Vidhyut Nigam Ltd.			0.00	0.00
073 Energy Efficiency Services Ltd.			0.00	0.00
074			0.00	0.00
075 Trincomalee Power Company Ltd.			0.00	0.00
076 Bangladesh-India Friendship Power Company (Pvt.) Ltd.			0.00	0.00
077 Hindustan Urvarak & Rasayan Limited			0.00	0.00
078 Konkan LNG Pvt. Ltd			0.00	0.00
079			0.00	0.00
081 Sub Total			0.00	0.00
109 Aggregate amount of impairment in the value of investments			0.00	0.00
110			0.00	0.00
111			0.00	0.00
134 Total			0.00	0.00
135 Details of Investments			0.00	0.00
136 Aggregate amount of Unquoted Investments			0.00	0.00
141			0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
153	Valuation of Investments as per Note 1.		0.00	0.00
154			0.00	0.00
202			0.00	0.00
233			0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
 Adtl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
001 Non-current financial assets (investments)			0.00	0.00
006 Long Term - Trade			0.00	0.00
007 Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008 Quoted			0.00	0.00
009 Joint Venture Companies			0.00	0.00
010 PTC India Ltd.			0.00	0.00
070 International Coal Ventures Private Ltd.			0.00	0.00
075 BF-NTPC Energy Systems Ltd.			0.00	0.00
098			0.00	0.00
110 Cooperative Societies			5,000.00	5,000.00
111 Sub Total			5,000.00	5,000.00
112 Aggregate amount of impairment in the value of investments			0.00	0.00
115 Total			5,000.00	5,000.00
120			0.00	0.00
146 NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147 NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148 NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149 NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150 NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151 NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152 NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Non-current financial assets - Trade receivables	0.00	0.00
002 Unsecured, considered good	0.00	0.00
003 With significant increase in Credit Risk	0.00	0.00
004 Credit impaired	0.00	0.00
005	0.00	0.00
006 Total	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
 Adtl. General Manager (Commercial)
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ANTA GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Loans (Non Current)	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees(including accrued interest)	0.00	0.00
011 Secured	11,475,771.46	17,441,576.86
012 Unsecured	10,844,712.54	12,282,245.68
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Secured	3,479,363.29	5,382,331.11
017 Unsecured	1,927,163.20	2,130,221.84
018 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019 Others	0.00	0.00
020 Secured	0.00	0.00
021 Unsecured	0.00	0.00
022 With significant increase in Credit Risk	0.00	0.00
023 Credit impaired	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Sub Total	16,913,957.51	22,211,269.59
026	0.00	0.00
027 Total	16,913,957.51	22,211,269.59
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to	0.00	0.00
055 a) APIIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personel	0.00	0.00
063 ii)Subsidiary companies	0.00	0.00
064 iii)Joint Venture companies	0.00	0.00
065 iv)Others	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

		31.03.2020	31.03.2019
066	Total	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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ANTA GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040	0.00	0.00
041 Total	0.00	0.00



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एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 Secured	0.00	0.00
005 Unsecured	0.00	0.00
006 Covered by Bank Guarantee	0.00	0.00
007 Others	0.00	0.00
008 Considered doubtful	0.00	0.00
009 Less: Allowance for bad & doubtful advances	0.00	0.00
010 Sub-Total	0.00	0.00
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 Security deposits	0.00	0.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 Secured	0.00	0.00
024 Unsecured	0.00	0.00
025 Considered Doubtful	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Sub Total	0.00	0.00
039 Advance tax & tax deducted at source	17,584.86	6,818.00
040 Less:- Provision for current tax	0.00	0.00
041	0.00	0.00
042 Sub Total	17,584.86	6,818.00
043 Deferred Payroll Expenses (Secured)	2,981,294.72	4,848,294.36
044 Deferred Payroll Expenses (Unsecured)	1,461,244.71	1,657,944.40
045 Sub Total	4,442,539.43	6,506,238.76
046 Deferred Foreign Currency Fluctuation Asset	0.00	38,179,000.00
048 Total	4,460,124.29	44,692,056.76
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Labortory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00
077 Related Party (Adv)	0.00	0.00


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एन टी पी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
078 Key Management personnel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 Total	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	0.00	0.00
004 Fuel oil	0.00	0.00
005 Naphtha	140,057,496.87	141,485,430.36
006 Stores and spares	273,441,014.23	285,295,582.86
007 Chemicals & consumables	11,437,912.91	11,260,817.56
008 Loose tools	473,045.85	476,680.14
009 Steel Scrap	21,463.76	21,463.76
010 Others*	28,156,727.54	25,226,313.75
011 Sub Total	453,587,661.16	463,766,288.43
012 Less: Provision for shortages	560.00	0.00
013 Less: Provision for obsolete/ unservicable/dimuniton in value of surplus inventory	11,567,010.91	8,313,583.69
014	0.00	0.00
015 Total	442,020,090.25	455,452,704.74
016 Inventories include material in transit	0.00	0.00
017 Coal	0.00	0.00
018 Fuel oil	0.00	0.00
019 Naphtha	0.00	0.00
020 Stores and spares	0.00	0.00
021 Chemicals & consumables	0.00	0.00
022 Loose tools	0.00	0.00
023 Others	0.00	0.00
024	0.00	0.00
025 Inventory items other than steel scrap have been valued considering Note 1. Steel scrap has been valued at estimated realisable value.	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045				0.00	0.00
046	Sub Total			0.00	0.00
047				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	162,502.67	39,084.00
005 With significant increase in Credit Risk	0.00	0.00
006 Credit impaired	0.00	0.00
007 Sub-Total	162,502.67	39,084.00
008 Total	162,502.67	39,084.00
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	162,502.67	39,084.00
011	0.00	0.00
013 * After adjustment for Unbilled Revenue	0.00	0.00
014 Long-term trade receivables	0.00	0.00
015	0.00	0.00
016	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at		31.03.2020	31.03.2019
001	CASH & BANK BALANCES	0.00	0.00
002	Cash & Cash Equivalents	0.00	0.00
003	Balances with Banks	1,806,080.41	336,147.19
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	0.00	0.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	Total	1,806,080.41	336,147.19



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ANTA GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 Total	0.00	0.00
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVTN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVTN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVTN)	0.00	0.00
022 Others	0.00	0.00
023	0.00	0.00
024 Total	0.00	0.00
025	0.00	0.00
026 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
027 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
028 Earmarked bank balances (current account)	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	4,048,676.73	4,697,421.00
012 Unsecured	10,642,997.51	11,239,457.57
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Total (Loans)	14,691,674.24	15,936,878.57
026	0.00	0.00
027 Due from Directors and Officers of the Company	0.00	0.00
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 Loans to related parties include:	0.00	0.00
032 i)Key management personel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 PVUNL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personel	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 Total	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	14,060.07	0.00
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	349,091.90	837,086.88
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	363,151.97	837,086.88
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	0.00	0.00
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Unbilled Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Others*	0.00	0.00
058 Receivable from MCP Escrow A/c	0.00	0.00
059 Total	363,151.97	837,086.88
060	0.00	0.00
062 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
063	0.00	0.00
067	0.00	0.00
068 Advances to related parties include:	0.00	0.00
069 i)Key management personel	0.00	0.00
070 ii)Subsidiary companies	0.00	0.00
071 iii)Joint Venture companies	0.00	0.00


 अपर महाप्रबन्धक (वाणिज्यिक)
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 एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
072 iv)Contractors	0.00	0.00
073 v)Others	0.00	0.00
074	0.00	0.00
075 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Labortory Private Ltd.	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	14,060.07	0.00
096 Total	14,060.07	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	6,044,838.00	8,107,420.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	486.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	0.00	47,125.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	-280,146.00	5,031,671.00
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	3,790,400.00	13,509,734.00
024 Considered Doubtful	0.00	0.00
025	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Deferred Payroll Expenses (Secured)	562,724.04	808,597.68
028 Deferred Payroll Expenses (Unsecured)	905,580.96	958,266.36
029 Sub-total	1,468,305.00	1,766,864.04
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	0.00	1,114,982.18
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	0.00	0.00
042 Others	91,915.76	91,366.20
043	0.00	0.00
044 Total (Other Current Assets)	11,115,312.76	29,669,648.42
045 **Include Prepaid Expenses	3,790,400.00	13,509,734.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	8,107,420.00	8,107,420.00

अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 Advances to related parties include:	0.00	0.00
053 i)Key management personel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	0.00
065 Related Party (Adv)- Contractors	0.00	486.00
066 Related Party (Adv)- Others	0.00	0.00
067 Total	0.00	486.00
068	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 On account of Exchange Differences	0.00	0.00
002 On account of employee benefit exp	77,302,517.00	77,302,517.00
003 Regulatory deferred account - deferred	0.00	0.00
004 Deferred asset for ash transportation	0.00	0.00
005	0.00	0.00
006 Total	77,302,517.00	77,302,517.00



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ANTA GAS POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,894,557,280 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00



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NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 Sub-Total	0.00	0.00
011 Securities Premium Account	0.00	0.00
012 As per last financial statements	0.00	0.00
013 Add: Additions during the year/period	0.00	0.00
014 Less: Adjustments during the year/period	0.00	0.00
015 Sub-Total	0.00	0.00
016 Bonds Redemption Reserve	0.00	0.00
017 As per last financial statements	0.00	0.00
018 Add: Transfer from Surplus	0.00	0.00
019 Less: Transfer to surplus on redemption	0.00	0.00
020 Less: Adjustments during the year/ period	0.00	0.00
021 Sub-Total	0.00	0.00
022 Share Application money Allotment	0.00	0.00
023 As per last financial statements	0.00	0.00
024 Add: Addition during the year	0.00	0.00
025 Less: Utilised for allotment during the year	0.00	0.00
026 Less: Adjustments during the year/ period	0.00	0.00
027 Sub-Total	0.00	0.00
028 Fly-ash utilisation reserve Fund	0.00	0.00
029 As per last financial statements	0.00	0.00
030 Transferred to CC	0.00	0.00
031 Add:Transfer from revenue from operations	0.00	0.00
032 Add:Transfer from other income	0.00	0.00
033 Less: Utilised during the year	0.00	0.00
034 Tangible assets	0.00	0.00
035 Employee benefit expenses	0.00	0.00
036 Generation,adm. and other expenses	0.00	0.00
037 Tax Expenses	0.00	0.00
038 Sub-Total	0.00	0.00
039 Corporate social responsibility (CSR) reserve	0.00	0.00
040 As per last financial statements	0.00	0.00
041 Add : Transfer from surplus	0.00	0.00
042 Less:-Write back during the year	0.00	0.00
043 Sub-Total	0.00	0.00
044 General Reserve	0.00	0.00
045 As per last financial statements	0.00	0.00
046 Add: Transfer from Surplus	0.00	0.00
047 Less: Transfer to Surplus	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2020	31.03.2019
048 Less: Write back during the year /period	0.00	0.00
049 Less: Adjustments during the year /period	0.00	0.00
050 Sub-Total	0.00	0.00
051	0.00	0.00
052 Retained earnings	0.00	0.00
053 As per last financial statements	19,891,110,012.98	19,145,986,041.96
054 Add(Less):-Changes in accounting policy / prior period errors	0.00	0.00
055 Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss	1,277,706,938.45	745,123,971.02
056	0.00	0.00
057 Add: Write back from Bond Redemption Reserve	0.00	0.00
058 Add: Write back from Capital Reserve	0.00	0.00
059 Add: Write back from Foreign Project Reserve	0.00	0.00
060 Add: Write back from CSR Reserve	0.00	0.00
061 Add: Write back from General Reserve	0.00	0.00
062 Less: Transfer to Bonds Redemption Reserve	0.00	0.00
063 Less: Transfer to Foreign Project Reserve	0.00	0.00
064 Less:Transfer to Capital Reserve	0.00	0.00
065 Less:Transfer to CSR Reserve	0.00	0.00
066 Less:Transfer to General Reserve	0.00	0.00
067 Less:Interim Dividend Paid	0.00	0.00
068 Less:Tax on Interim Dividend Paid	0.00	0.00
069 Less:Final Dividend Paid	0.00	0.00
070 Less:Tax on Final Dividend Paid	0.00	0.00
071 Less: Issue of bonus debenture	0.00	0.00
072 Less: Tax on issue of bonus debenture	0.00	0.00
073 Sub-Total	21,168,816,951.43	19,891,110,012.98
074	0.00	0.00
075 Remeasurement of defined benefit plans	0.00	0.00
076 As per last financial statements	-41,312,937.87	-39,877,792.31
077 Add/(Less):- Actuarial Gains/loss through OCI	-15,554,527.13	-1,435,145.56
078 Sub-Total	-56,867,465.00	-41,312,937.87
080	0.00	0.00
081 FVTOCI Reserve	0.00	0.00
082 As per last financial statements	0.00	0.00
083 Add(Less):-Net gain/loss of equity instruments through OCI	0.00	0.00
084 Sub-Total	0.00	0.00
085	0.00	0.00
086 Total Other equity	21,111,949,486.43	19,849,797,075.11



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ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 23rd August 2026 (Sixty Second Issue - Private Placement)	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
020 8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021 8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022 7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023 7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024 7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026 9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027 8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at par in full on 4th March 2024 (Fifty First Issue A - Private Placement)	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
028 8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030 9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031 8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032 8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033 8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034 8.73% Secured non-cumulative non-convertible redeemable taxable bonds of	0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

			31.03.2020	31.03.2019
	As at			
	₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)			
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III		0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII		0.00	0.00
037	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)		0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)		0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)		0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021		0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2020	31.03.2019
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2020	31.03.2019
on 12th January 2019 (Nineteenth issue - private placement)II					
050	11%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured	non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

			31.03.2020	31.03.2019
	As at			
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III			
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III		0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III		0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III		0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th		0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2020	31.03.2019
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2020	31.03.2019
private placement)III			
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

		31.03.2020	31.03.2019
As at			
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
074		0.00	0.00
075		0.00	0.00
081		0.00	0.00
082	Sub Total	0.00	0.00
083	Foreign Currency Notes-Unsecured	0.00	0.00
084	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
085	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
086	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
087	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
088	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
089	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
090	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
091	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
092 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
093	0.00	0.00
094 Sub Total	0.00	0.00
095 Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
100 Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
101 Term Loans	0.00	0.00
102 From Banks	0.00	0.00
103 Secured	0.00	0.00
104 Rupee Loans	0.00	0.00
105 Unsecured	0.00	0.00
106 Foreign Currency Loans	0.00	0.00
107 Rupee Loans	0.00	0.00
108 From Others	0.00	0.00
109 Secured	0.00	0.00
110 Rupee Loans	0.00	0.00
111 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
112 Unsecured	0.00	0.00
113 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
114 Other Foreign currency loans	0.00	0.00
115 Rupee Loans	0.00	0.00
116 Deposits	0.00	0.00
117 Unsecured	0.00	0.00
118 Fixed Deposits	0.00	0.00
119 Others	0.00	0.00
120 Unsecured	0.00	0.00
121 Bonds Application Money Pending Allotment	0.00	0.00
122 Sub-total	0.00	0.00
123 Less:- Interst accrued but not due on borrowings	0.00	0.00
124 Less:- Current maturities of long term borrowings	0.00	0.00
125 Bonds-Secured	0.00	0.00
126 5.875% Fixed Rate Notes	0.00	0.00
127 Foreign currency loans from Banks- unsecured	0.00	0.00
128 Rupee loans from banks- Secured	0.00	0.00
129 Rupee loans from banks- unsecured	0.00	0.00
130 Rupee Term loan from Others - Secured	0.00	0.00
131 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
132 Other foreign currency loans from others- unsecured	0.00	0.00
133 Rupee loans from others- unsecured	0.00	0.00
134 Finance Lease obligations - secured	0.00	0.00
135 Finance Lease obligations - unsecured	0.00	0.00
136	0.00	0.00
137	0.00	0.00



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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

		31.03.2020	31.03.2019
200	Total	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	703,845.21	781,889.02
004	- Others	168,186.23	232,906.97
005		0.00	0.00
006	Total	872,031.44	1,014,795.99



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NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at		31.03.2020	31.03.2019
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	178,775.09
004	- Others	3,329.20	0.00
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	Total	3,329.20	178,775.09



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ANTA GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	31.03.2020	31.03.2019
As at		
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
013	0.00	0.00
014 TOTAL	0.00	0.00



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NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

As at	Open Balance on 01.04.2019	Addition	Closing Balance on 31.03.2020
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 MAT credit entitlement	0.00	0.00	0.00
008	0.00	0.00	0.00
009 Total	0.00	0.00	0.00
010	0.00	0.00	0.00
011 Total	0.00	0.00	0.00
012 Breakup of deferred tax assets	0.00	0.00	0.00
013 Provision	0.00	0.00	0.00
014 Statutory dues	0.00	0.00	0.00
015 Leave encashment	0.00	0.00	0.00
016 Others	0.00	0.00	0.00
017	0.00	0.00	0.00
018	0.00	0.00	0.00



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NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004	0.00	0.00
005 TOTAL	0.00	0.00



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NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Total	0.00	0.00
012	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	TRADE PAYABLES	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	16,838,880.01	16,185,996.97
004	- Others	91,216,469.63	73,782,108.86
005		0.00	0.00
006	Total	108,055,349.64	89,968,105.83
007		0.00	0.00



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NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
002 Current maturity of long term borrowings	0.00	0.00
003 Bonds-Secured	0.00	0.00
004 Foreign Currency Fixed Rate Notes	0.00	0.00
005 From Banks	0.00	0.00
006 Secured	0.00	0.00
007 Rupee Term Loan	0.00	0.00
008 Unsecured	0.00	0.00
009 Foreign currency loans	0.00	0.00
010 Rupee term loans	0.00	0.00
011 From Others	0.00	0.00
012 Secured	0.00	0.00
013 Rupee Term Loan	0.00	0.00
014 Unsecured	0.00	0.00
015 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016 Other foreign currency loans	0.00	0.00
017 Rupee term loans	0.00	0.00
018 Fixed deposits	0.00	0.00
019 Sub Total	0.00	0.00
020 Current maturity of finance lease obligations (secured)	0.00	0.00
021 Current maturity of finance lease obligations (unsecured)	0.00	0.00
022 Interest accrued but not due on borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contact	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	856,453.92	9,366,241.00
034 - Others	15,114,053.81	9,397,861.29
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	2,388,198.00	3,184,991.00
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	821,833.21	666,226.82
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	1,845,144.92	2,646,028.90

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ANTA GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	31.03.2020	31.03.2019
As at		
043	0.00	0.00
044 Total	21,025,683.86	25,261,349.01
045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046 ** Include Payable to Hospital, parties for stale cheques and other payable.	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

	31.03.2020	31.03.2019
As at		
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	77,951.78	1,668,625.37
003 Deferred discount on forward exchange contact	0.00	0.00
004 Tax deducted at source and other statutory dues	23,201,028.55	7,562,866.39
005 Others	0.00	0.00
006 Total	23,278,980.33	9,231,491.76



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NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	0.00	0.00
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	0.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	0.00	0.00
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	0.00	0.00
044 Additions during the year	301,055.91	0.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	0.00
047 Closing Balance	301,055.91	0.00
048 Provision for Arbitration	0.00	0.00
049 Opening balance	26,052,408.00	23,560,196.00
050 Additions during the year	1,889,349.00	2,492,212.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	18,712,248.00	0.00
053 Closing Balance	9,229,509.00	26,052,408.00
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
103 Total	9,530,564.91	26,052,408.00



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NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00



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NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	31.03.2020	31.03.2019
As at		
001 Deferred Revenue	0.00	0.00
002 On account of advance against depreciation	0.00	0.00
003 On account of income from foreign currency fluctuation	0.00	31,698,000.00
004 Government grants	0.00	0.00
005	0.00	0.00
006 TOTAL	0.00	31,698,000.00



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NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
004 Total	0.00	0.00



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NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	4,153,690,302.00	5,793,603,539.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-36,107,000.00	-43,422,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	4,117,583,302.00	5,750,181,539.00
010	Less: Rebate to customers	7,242,725.06	24,472,139.77
011	Energy Sales (Total)	4,110,340,576.94	5,725,709,399.23
012	Consultancy, project management and supervision fees	717,762.00	681,692.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	4,111,058,338.94	5,726,391,091.23
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	32,297,217.00	263,755.00
024	Energy Internally Consumed *	15,410,528.00	17,123,132.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	Total	4,158,766,083.94	5,743,777,978.23
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	3,762,748.64	4,464,187.83
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	7.88	0.00
031		0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	176,881.20	65,899.00
045	Profit on redemption of GOI securities	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	135,047,554.00	26,729,651.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	10,419,605.50	803,676.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	4,183,869.78	7,445,057.35
057	Total	153,590,667.00	39,508,471.18
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061		0.00	0.00
062	Total	153,590,667.00	39,508,471.18
063		0.00	0.00
064	Details of Miscellaneous Income	0.00	0.00
065	Vehicle Hire Charges.	24,000.00	29,803.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	2,524,452.19	2,301,251.30
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	864,328.59	3,710,451.05
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVTN)	0.00	0.00
074	Others	771,089.00	1,403,552.00
075		0.00	0.00
076	Total (Miscellaneous Income)	4,183,869.78	7,445,057.35
077		0.00	0.00
078	Details of Provision written back others	0.00	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	803,676.00
084	Obsolescence in Stores	30,834.50	0.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation	10,388,771.00	0.00
087	Shortage in Fixed Assets	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
088	Diminution in value of Investment	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

For the Year ended		31.03.2020	31.03.2019
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	1,907,406,031.00	3,632,443,769.82
006	Naptha	1,427,933.49	82,276,910.89
007	Oil	0.00	0.00
008	Total	1,908,833,964.49	3,714,720,680.71
009		0.00	0.00
010		0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

For the Year ended		31.03.2020	31.03.2019
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	314,931,047.04	347,443,573.98
003	Contribution to provident and other funds	37,185,465.22	53,393,377.57
004	Unwinding of deferred payroll expense	2,969,982.51	3,321,216.48
005	Staff welfare expenses	36,947,401.88	40,576,626.42
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	392,033,896.65	444,734,794.45
009	Less: Employee benefits expense inventorised	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011		0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	TOTAL	392,033,896.65	444,734,794.45
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	0.00	0.00
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	414,420.84	1,268,787.05
006	Rupee term loans	64,569,865.00	50,031,784.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	269,825.36	308,844.94
011	Commercial Papers	0.00	0.00
012	Others	0.00	1,871.00
013	Sub Total	65,254,111.20	51,611,286.99
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	0.00	0.00
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	0.00	0.00
027		0.00	0.00
028	Exchange differences regarded as an adjustment to interest costs	0.00	0.00
029	Sub Total	65,254,111.20	51,611,286.99
030	Less: Transferred to Expenditure during construction period (net) - Note 43	0.00	0.00
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	65,254,111.20	51,611,286.99



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ANTA GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSE

(Amount in ₹)

	31.03.2020	31.03.2019
For the Year ended		
001 Depreciation, amortization and impairment expense	0.00	0.00
002 On property, plant and equipment- Note 2	96,224,826.69	410,253,802.76
003 On intangible assets- Note 4	115,025.41	327,357.38
004 Sub-total	96,339,852.10	410,581,160.14
005 Less:	0.00	0.00
006 Inventorised	0.00	0.00
007 Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008 Transferred/Allocated to development of coal mines	0.00	0.00
009 Adjustment with deferred revenue from deferred foreign currency fluctuation	29,626,000.00	134,382,000.00
010 Total	66,713,852.10	276,199,160.14



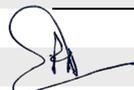
अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended 31.03.2020	31.03.2019
001 OTHER EXPENSES	0.00	0.00
002 Power charges	15,414,706.00	17,123,132.00
003 Less: Recovered from contractors & employees	2,166,661.02	2,116,098.73
004 Sub-Total(Power Charges)	13,248,044.98	15,007,033.27
005 Water charges	5,545,365.00	5,605,444.00
006 Stores consumed	1,073,772.57	1,145,153.12
007 Rent	447,154.00	2,019,821.00
008 Less:Recoveries	0.00	0.00
009 Sub-Total (Rent)	447,154.00	2,019,821.00
010 Cost of extraction of Captive coal	0.00	0.00
011 Repairs & maintenance	0.00	0.00
012 Buildings	46,317,853.81	45,223,349.39
013 Plant & machinery	0.00	0.00
014 Power stations	69,086,709.23	69,477,422.54
015 Construction equipment	0.00	0.00
016 Others	27,230,932.91	1,540,499.47
017 Sub-total (Repairs & maintenance)	142,635,495.95	116,241,271.40
019 Load Dispatch Center Charges	4,355,847.00	5,413,070.00
021 Insurance	11,097,264.00	10,681,101.05
022 Interest to beneficiaries	0.00	0.00
023 Rates and taxes	11,993,283.91	10,244,620.39
024 Water cess & environment protection cess	0.00	2,082.00
025 Training & recruitment expenses	153,061.32	786,021.30
026 Less: Receipts	0.00	0.00
027 Sub-total (Training and recruitment expenses)	153,061.32	786,021.30
028 Communication expenses	4,730,936.44	6,609,576.36
029 Inland Travel	15,602,590.55	18,212,541.71
030 Foreign Travel	0.00	55,104.00
031 Tender expenses	113,356.00	457,982.00
032 Less: Receipt from sale of tenders	3,030.00	11,816.00
033 Sub-total (Tender expenses)	110,326.00	446,166.00
034 Payment to auditors	0.00	0.00
035 Audit fee	0.00	0.00
036 Tax audit fee	0.00	0.00
037 Other services	0.00	0.00
038 Reimbursement of expenses	9,000.00	11,201.00
039 Sub-total (Payment to Auditors)	9,000.00	11,201.00
040 Advertisement and publicity	3,000.00	0.00
041 Electricity duty	0.00	0.00
042 Security expenses	145,479,548.92	131,451,895.78
043 Entertainment expenses	3,703,086.00	3,677,407.77
044 Expenses for guest house	10,122,225.28	9,969,553.68
045 Less:Recoveries	0.00	0.00
046 Sub-Total (Guest house expenses)	10,122,225.28	9,969,553.68
047 Education expenses	26,919,397.88	25,685,863.18
049 Donations	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended 31.03.2020	31.03.2019
050 Ash utilisation & marketing expenses	0.00	0.00
051 Directors sitting fee	0.00	0.00
053 Professional charges and consultancy fees	10,978,922.00	9,675,267.21
054 Legal expenses	2,082,120.00	1,997,864.00
055 EDP hire and other charges	3,927,460.00	1,348,430.90
056 Printing and stationery	327,135.00	200,106.00
057 Oil & gas exploration expenses	0.00	0.00
059 Hiring of vehicles	7,704,929.92	9,815,492.56
061 Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	0.00	0.00
063 Cost of Hedging	-3,414,758.00	-1,933,290.00
064 Derivatives MTM loss/gain (Net)	4,414,226.00	8,405,901.00
065 Net loss/(gain) in foreign currency transactions & translations	1,272,301.94	789.09
066 Transport Vehicle running expenses	504,368.66	355,396.00
067 Horticulture Expenses	10,636,410.37	9,530,467.70
068 Hire charges- helicopter/aircraft.	0.00	0.00
069 Hire charges of construction equipment	0.00	0.00
070 Demurrage Charges	0.00	0.00
072	0.00	0.00
073 Miscellaneous expenses	7,589,099.88	11,350,459.40
074 Loss on disposal/write-off of PPE	591,131.36	350,592.76
075 Sub-Total	443,842,746.93	414,362,403.63
076 Less: Other expenses inventorised	0.00	0.00
077 Less: Transferred/Allocated to development of coal mines	0.00	0.00
078 Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079 Less: Hedging cost Net recoverable/payable from/to beneficiaries	4,414,226.00	8,405,901.00
080	0.00	0.00
081 Less: Transferred to CSR Expenses	27,283,043.64	29,502,084.47
082 Less: Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083 Net (Generation, Administration and Other expenses)	412,145,477.29	376,454,418.16
084 Corporate Social Responsibility Expenses	40,853,970.84	42,696,041.49
085 Less: Grants-in-aid	0.00	0.00
086 Sub-total (Corporate Social Responsibility Expenses)	40,853,970.84	42,696,041.49
087 Provisions	0.00	0.00
088 Doubtful Debts	0.00	0.00
089 Doubtful loans, advances and claims	0.00	0.00
090 Doubtful Construction Advances	0.00	0.00
091 Shortage in stores	560.00	0.00
092 Obsolete/Diminution in the value of surplus stores	3,284,261.72	829,457.10
093 Shortage in construction stores	0.00	0.00
094 Diminution in value of long term investments	0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended 31.03.2020	31.03.2019
095 Shortage in Fixed assets	301,055.91	0.00
096 Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097 Unserviceable capital works	1,055,749.00	0.00
098 Tariff Adjustment	-94,000.00	367,000.00
099 Others :	0.00	0.00
100 (i) Provision for arbitration cases	1,041,882.00	2,492,212.00
101 (ii) Other provisions	0.00	0.00
102 Total (Provisions)	5,589,508.63	3,688,669.10
103	0.00	0.00
104 Total	458,588,956.76	422,839,128.75
105	0.00	0.00
106 Breakup of miscellaneous expenses.	0.00	0.00
109 Hire charges of office equipment	0.00	0.00
111 Operating expenses of construction equipment	0.00	0.00
112 Operating expenses of D.G. sets	13,136.51	64,444.46
113 Furnishing expenses	0.00	31,149.28
114 Subscription to trade and other associations.	0.00	0.00
116 Visa and entry permit charges	0.00	0.00
117 Tree plantation exp.-NTPC Land	4,670,698.00	6,045,920.00
118 Research & development expenses .	18,180.00	38,200.00
119 Less : Grants received for Research & development expenses.	0.00	0.00
120 Sub-total (Research & development expenses)	18,180.00	38,200.00
121 Bank charges	35,102.51	101,432.03
122 Business Development Expenditure	0.00	0.00
123 Surcharge (NVVN)	0.00	0.00
124 Power Trading Expenses	136,983.00	2,794,105.00
125 Brokerage & commission	330,683.00	444,410.00
129 Books and periodicals	0.00	1,775.00
130 Claims/advances written off	0.00	0.00
131 Stores written off	0.00	0.00
132 Survey & Investigation expenses written off	0.00	0.00
133 Others	2,384,316.86	1,829,023.63
134 Total	7,589,099.88	11,350,459.40
135	0.00	0.00
136	0.00	0.00
137	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	EDC- Coal Mining	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 (b) value (in rs)	0.00	0.00
016 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
017 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
018 Property, plant & equipment	623,638,089.00	12,727,223.61
019 Intangible assets	0.00	0.00
020 Details of precommissioning expenditure	0.00	0.00
021 (a) precommissioning expenses	0.00	0.00
022 (b) precommissioning income	0.00	0.00
023 (c) net precommissioning expenditure	0.00	0.00
024 Impact due to change in Accounting policy:-	0.00	0.00
025 (a) Increase in profit/Decrease in depreciation for the year due to change in depreciation on RE assets (Competitive bidding)	0.00	0.00
026 (b) Decrease in profit due to the adjustment in grants recognized consequent to change in policy	0.00	0.00
027	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	1,272,301.94	789.09
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	-1,028,044.09	-6,376,330.00
050 Finance lease	0.00	0.00
051 A) obligations towards minimum lease payments	0.00	0.00
052 Not later than one year	0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2020	31.03.2019
053 Later than one year and not later than five years	0.00	0.00
054 Later than five years	0.00	0.00
055 Total	0.00	0.00
056 B) present value of (a) above	0.00	0.00
057 Not later than one year	0.00	0.00
058 Later than one year and not later than five years	0.00	0.00
059 Later than five years	0.00	0.00
060 Total	0.00	0.00
061 C) finance charges	0.00	0.00
062 Operating leases	0.00	0.00
063 A) rent	0.00	0.00
064 Company lease accomodation - executives	27,900.00	19,710.00
065 Company lease accomodation - directors	0.00	0.00
066 Others	0.00	0.00
067 Total	27,900.00	19,710.00
068 B) (i) receipts from sub-lease of office buildings	0.00	0.00
069 (ii) receipts from sub-lease of helicopter	0.00	0.00
070 Borrowing cost capitalised during the year	0.00	0.00
071 Revenue grants recognized during the year	0.00	0.00
072 Revenue expenditure on research and development	18,180.00	38,200.00
073 Capital expenditure on research and development.	0.00	0.00
074	0.00	0.00
075 Expenditure on sustainability development - capital	4,674,147.00	8,881,000.29
076 Expenditure on csr- capital	0.00	0.00
077 Csr amount spent during the year, yet to be paid in cash	0.00	0.00
078 Constn/acquisition of any asset	0.00	0.00
079 On purpose other than above	0.00	3,136,489.49
080	0.00	0.00
081	0.00	0.00
082 Disclosure under msmed act 2006.	0.00	0.00
083 (i) (a) the principal amount remaining unpaid as at year end	18,399,179.14	26,512,902.08
084 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
085 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
086 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
087 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
088 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
111	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2020	31.03.2019
112 Amount of inventories recognized as an expense (including fuel)	40,787,451.70	23,460,175.11
113 Amount of inventories capitalised as overhauling assets out of 112 above	16,277,888.90	0.00
114 Amount capitalised as edc out of 112 above	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	0.00	0.00
138 (ii)Land compensation cases	175,085.00	168,290.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	75,388,590.00	92,926,658.00
141 (b) Diversion of land / building permission fees	0.00	0.00
142 (c) Other demands by state authorities	20,423,172.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	0.00	0.00
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	23,550,803.00	23,550,803.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	330,200.00	0.00
156 Total	119,867,850.00	116,645,751.00
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii)Land compensation cases	0.00	0.00
160 (iii)Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	23,550,803.00	23,550,803.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	23,550,803.00	23,550,803.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	0.00	0.00
170 F.CONTINGENT ASSETS	0.00	0.00
171	0.00	0.00
172	0.00	0.00
173	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
175	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00



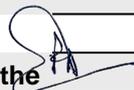
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Contracts for works/services for services received by the company	0.00	0.00
003	Contracts for works/services for services provided by the company	0.00	0.00
004	Deputation of employees	0.00	0.00
005	Purchases or sales of goods	0.00	0.00
006	Purchases or sales of property and other assets	0.00	0.00
007	Sub-total	0.00	0.00
008		0.00	0.00
009	Dividend received	0.00	0.00
010	Equity contributions made	0.00	0.00
011	Share application money pending allotment	0.00	0.00
012	Loans granted	0.00	0.00
013	Guarantees received	0.00	0.00
014	Guarantees provided	0.00	0.00
015	Sub-total	0.00	0.00
016		0.00	0.00
017	Transactions during the year- jvs	0.00	0.00
018	Contracts for works/services for services received by the company	53,861,894.77	77,454,914.43
019	Contracts for works/services for services provided by the company	0.00	0.00
020	Deputation of employees	0.00	0.00
021	Purchases or sales of goods	0.00	0.00
022	Purchases or sales of property and other assets	0.00	0.00
023	Sub-total	53,861,894.77	77,454,914.43
024		0.00	0.00
025	Dividend received	0.00	0.00
026	Equity contributions made	0.00	0.00
027	Share application money pending allotment	0.00	0.00
028	Loans granted	0.00	0.00
029	Guarantees received	0.00	0.00
030	Guarantees provided	0.00	0.00
031	Sub-total	0.00	0.00
032	Total	53,861,894.77	77,454,914.43
033	Transactions with post employment benefit plans	0.00	0.00
034	Contributions made during the year	0.00	0.00
035	Compensation to key management personnel	0.00	0.00
036	Short term employee benefits	0.00	0.00
037	Post employment benefits	0.00	0.00
038	Other long term benefits	0.00	0.00
039	Termination benefits	0.00	0.00
040	Share based payments	0.00	0.00
041	Sub-total	0.00	0.00
042	Transactions with the related parties under the	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

For the Year ended	31.03.2020	31.03.2019
control of the same government:		
043 Coal india ltd.. And its subsidiaries- purchase of coal	0.00	0.00
044 Singareni coalfields ltd- purchase of coal	0.00	0.00
045 Bhel ltd.	0.00	0.00
046 Purchase of equipment, supply & erection services	0.00	0.00
047 Purchase of spares	0.00	0.00
048 Maintenance services	0.00	0.00
049 Sub-total	0.00	0.00
050 Gail (i) ltd. Supply of natural gas	1,978,035,360.49	2,603,224,732.27
051 locl supply of oil products	270,016.08	0.00
052 Bpcl-supply of natural gas and oil	0.00	0.00
053 Sail-supply of steel and iron products	673,561.70	0.00
054 Other entities	0.00	0.00
055 Purchase of equipments & erection services	2,475,693.04	118,557,531.22
056 Purchase of spares	0.00	0.00
057 Maintenance services	1,523,722.00	86,539.24
058	0.00	0.00
059 Total	1,982,978,353.31	2,721,868,802.73
060 Transaction with other	0.00	0.00
061 Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
062 - transactions during the year	0.00	0.00
063 ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	-70,629,329.49	0.00
064 Compensation to key management personnel (including co secretary/ cmd and non executive directors)	0.00	0.00
065 Short term employee benefits	0.00	0.00
066 Post employment benefits	0.00	0.00
067 Other long term benefits	0.00	0.00
068 Directors sitting fee	0.00	0.00
069 Termination benefits	0.00	0.00
070 Share based payments	0.00	0.00
071 Bank guarantee received from joint venture companies	0.00	0.00
072 Additional Transactions with GAIL	0.00	0.00
073	0.00	0.00
074	0.00	0.00
075	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	0.00	0.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	0.00	0.00
014 Sub-total	0.00	0.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	8,627,431.73	17,104,616.54
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	8,627,431.73	17,104,616.54
022	0.00	0.00



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Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

NEERAJ AJMERA

From: Kaushik Misra
Sent: 29 October 2021 10:47
To: NEERAJ AJMERA
Subject: Fw: Anta Financials 20-21
Attachments: Locked financials Anta 31.03.2021 (run dt 08.05.2021).pdf; notewise groupings 08.05.2021 final Anta.pdf

From: Rohit Mehta <rohitmehta@skmehta.co.in>
Sent: 08 May 2021 14:45
To: Arvind Babu R. <arvindbabu@ntpc.co.in>
Cc: Ashish Jain <aashishjain@ntpc.co.in>; Kaushik Mishra <kaushikmishra@ntpc.co.in>; Accounts rmarya <rmarya@ntpc.co.in>; Nitish Kumar <nitish@skmehta.co.in>; psrivatsan psrivatsan <psrivatsan@ntpc.co.in>; Ganesh C S <csganesh@ntpc.co.in>
Subject: Anta Financials 20-21

****Security Advisory: This Email has been sent by a Non-NTPC mail ID from Internet. The Actual sender determined by Security Gateway is [rohitmehta@skmehta.co.in]. Please do not click links contained in this mail or open attachments unless you recognise the source of this email and know the content is safe. ****

Dear Arvind ji

Find enclosed ANTA financials and the same can be considered for consolidation

--

Regards
Rohit Mehta
Partner
S.K. Mehta & Co.
Chartered Accountants
302-306, Pragati Tower
26, Rajendra Place
New Delhi - 110008
M.No. 9810169334




अवर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED



**ANTA GAS POWER PROJECT
BALANCE SHEET**

(Amount in ₹)

As at	Note	31.03.2021	31.03.2020
001	ASSETS	0.00	0.00
002		0.00	0.00
003	Non-Current Assets	0.00	0.00
004	Property, plant and equipment	1,867,797,500.44	1,729,611,797.38
005	Capital-Work-in-Progress	26,637,485.04	9,762,738.06
006	Intangible Assets	328,593.48	129,963.89
007	Intangible Assets under Development	0.00	0.00
008	Financial Assets	0.00	0.00
009	i) Investments in Subsidiaries and Joint Ventures	0.00	0.00
010	ii) Investments	5,000.00	5,000.00
011	iii) Trade receivables	0.00	0.00
012	iv) Loans	16,029,870.04	16,913,967.61
013	v) Other financial assets	0.00	0.00
014	Other non-current assets	5,768,367.69	4,460,124.29
015	Total non-current assets	1,918,561,824.88	1,760,883,581.11
016		0.00	0.00
017	Current Assets	0.00	0.00
018	Inventories	461,580,407.71	442,020,090.25
019	Financial assets	0.00	0.00
020	i) Investments	0.00	0.00
021	ii) Trade receivables	0.00	0.00
022	iii) Cash and cash equivalents	318,237.83	1,808,980.41
023	iv) Bank balances other than cash and cash equivalents	0.00	0.00
024	v) Loans	15,462,396.08	14,691,574.24
025	vi) Other financial assets	1,802,353.15	525,654.64
026	Current Tax Assets (net)	0.00	0.00
027		0.00	0.00
028	Other Current Assets	10,552,219.44	11,115,312.78
029		0.00	0.00
030	Total Current Assets	496,835,604.21	470,158,812.30
031	Regulatory deferral account (debit balances)	77,302,517.00	77,302,517.00
032	TOTAL ASSETS	2,483,899,746.11	2,308,344,910.41
034	EQUITY AND LIABILITIES	0.00	0.00
035	Equity	0.00	0.00
036	Equity Share capital	310	0.00
037	Other equity	22,892,000,662.04	21,634,009,557.43
040	Total equity	22,892,000,662.04	21,634,009,557.43
041		0.00	0.00
042	Liabilities	0.00	0.00
043	Non-Current Liabilities	0.00	0.00
044	Financial liabilities	0.00	0.00
045	i) Borrowings	0.00	0.00

As per

A.K. Sankaran

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अधीन महाप्रबन्धक (वाणिज्यिक)
Adil General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED



A Maharatna Company

ANTA GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

As at	Note	31.03.2021	31.03.2020
046 ii) Trade payables		0.00	0.00
047 - Total outstanding dues of micro and small enterprises	24	7,209.82	703,845.21
048 - Total outstanding dues of creditors other than micro and small enterprises	24	159,875.09	168,186.23
049 #) Other financial liabilities	29	29,129.72	3,329.20
050 Provisions	26	0.00	0.00
051 Deferred Tax Liabilities (net)	27	0.00	0.00
052 Other non-current liabilities	28	0.00	0.00
053		0.00	0.00
054 Total non-current liabilities		193,214.63	875,360.64
055		0.00	0.00
056 Current Liabilities		0.00	0.00
057 Financial liabilities		0.00	0.00
058 i) Borrowings	29	0.00	0.00
059 ii) Trade Payables		0.00	0.00
060 - Total outstanding dues of micro and small enterprises	30	8,233,501.00	16,838,480.01
061 - Total outstanding dues of creditors other than micro and small enterprises	30	88,678,354.58	91,215,469.63
062 #) Other financial liabilities	31	26,800,924.29	21,025,683.86
063 Other current liabilities	32	13,404,396.97	23,278,980.33
064 Provisions	33	10,308,072.01	9,530,564.91
065 Current tax liabilities (net)	34	0.00	0.00
066		0.00	0.00
067 Sub Total		147,082,630.35	161,890,578.74
068		0.00	0.00
069 Deferred Revenue	35	0.00	0.00
070 Regulatory deferred account credit balances	36	0.00	0.00
071 Inter Unit Accounts		-20,545,955,700.91	-19,488,430,586.40
072		0.00	0.00
073 TOTAL EQUITY AND LIABILITIES		2,433,595,746.11	2,395,344,910.41
074 Significant Accounting Policies as per Note 1		0.00	0.00
075		0.00	0.00
076 The accompanying notes 1 to 14 form an integral part of these financial statements.		0.00	0.00
077		0.00	0.00
078		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)



महेश सी. एन. / GAESH C. S.
महानिदेशक (वित्त) / GM Finance
एनटीपीसी लिमिटेड / NTPC Limited
अन्ता गैस पावर प्रोजेक्ट / ANTA - GAS POWER PROJECT
अन्ता, बलियाँ, छत्तीसगढ़ / ANTA - BALIA, CHHATTISGARH

ए.के. मण्डल / A.K. MANDAL
परियोजना प्रमुख / HEAD OF PROJECT
एन.टी.पी.सी. लिमिटेड / NTPC LIMITED
NTPC Limited, Anta Gas Power Plant
अन्ता-325209, बिला, छत्तीसगढ़
Anta-325209, Billa, Chhattisgarh

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अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED



**ANTA GAS POWER PROJECT
STATEMENT OF PROFIT AND LOSS**

(Amount in ₹)

	For the Year ended	Note	31.03.2021	31.03.2020
001	Revenue		0.00	0.00
002	Revenue from operations	37	3,818,464,712.37	4,680,326,154.94
003	Other income	38	198,005,324.94	153,590,667.00
005	Total Revenue		3,817,530,137.31	4,834,416,821.94
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	38A	1,364,176,248.00	1,908,335,964.49
009	Employee benefits expense	39	379,327,485.40	362,033,896.65
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	51,295,176.75	65,254,111.20
012	Depreciation and amortization expenses	41	798,810,921.05	86,713,852.10
013			0.00	0.00
014	Other expenses	42	448,320,685.84	458,588,956.78
015	CC expenses charge to revenue		120,012,130.62	143,225,011.29
016	Less: Unit expenses transferred to CC		0.00	0.00
017	Total expenses		2,562,242,666.46	3,034,649,812.49
020	Profit before exceptional items & tax		1,255,287,470.85	1,799,767,009.45
021	Exceptional items		0.00	0.00
024	Profit before tax		1,255,287,470.85	1,799,767,009.45
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	Total Tax expense		0.00	0.00
032	Profit for the period before regulatory deferral account balances		1,255,287,470.85	1,799,767,009.45
033	Movement in regulatory deferral account balances		0.00	0.00
034	Regulatory deferred account - deleted		0.00	0.00
035	Others		0.00	0.00
036	Tax impact on Regulatory deferred account balances		0.00	0.00
037	Movement in Regulatory deferral account balances (Net of Tax)		0.00	0.00
038	Profit for the period of year		1,255,287,470.85	1,799,767,009.45
039	Other comprehensive income		0.00	0.00
040	(A) Items that will not be reclassified to profit or loss		0.00	0.00
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	- Net actuarial gains/(losses) on defined benefit plans		-7,296,372.24	15,584,527.13
044	Income tax on above that will not be reclassified to profit or loss		0.00	0.00

[Handwritten Signature]

A.K. Sankaran



ANTA GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2021	31.03.2020
048			0.00	0.00
049	Other comprehensive income for the year, net of income tax		-7,296,372.24	-15,554,527.13
050			0.00	0.00
051	Total Comprehensive income for the year		1,247,591,194.61	1,784,212,482.32
065			0.00	0.00
066	Earnings per equity share:		0.00	0.00
067	Basic & Diluted		0.00	0.00
068	Significant Accounting Policies		0.00	0.00
069	Expenditure during construction period (Net) Dev. of coal mines (net) 43,454		0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Signature)
(Head of Finance)



महेश जी. एच. / CHIEF C.E.
 सहायक नि. / GM (Finance)
 एनटीपीसी लिमिटेड / NTPC Limited
 अन्ता गैस पावर प्रोजेक्ट / ANTA GAS
 प्लान्ट - अजमेर, राज. / P.O. Adangan, Smt - 39600.

(Signature)
(Head of Unit)

ए.के. मन्डार / A.K. MANDHAR
 परियोजना प्रमुख / HEAD OF PROJECT
 एनटीपीसी लि. लिमिटेड, NTPC Limited
 NTPC Limited, Anta Gas Power Project
 अन्ता-325209, जिला बारा (राज.)
 Anta-325209, Dist. Baran (Raj.)

(Signature)

अवर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड / NTPC LIMITED



A Maharatna Company

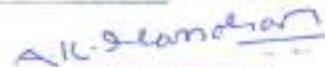
ANTA GAS POWER PROJECT

OTHER COMPREHENSIVE INCOME

(Amount in ₹)

	For the Year ended 31.03.2021	31.03.2020
001	0.00	0.00
002 Other comprehensive income	0.00	0.00
003 (A) Items that will not be reclassified to profit or loss	0.00	0.00
004 - Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005 Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006 - Net actuarial gains/(losses) on defined benefit plans	-7,296,372.24	-15,554,527.13
007 Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008	0.00	0.00
009 (B) Items that will be reclassified to profit or loss	0.00	0.00
010 Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011	0.00	0.00
012 Other comprehensive income for the year, net of income tax	-7,296,372.24	-15,554,527.13
013	0.00	0.00
014 Total comprehensive income for the year (A+B)	-7,296,372.24	-15,554,527.13


 Manoj K. Singh / CHIEF C.S.
 Chartered Accountant (Firm) / CA (Firm)
 एन.टी.पी.सी. लिमिटेड / NTPC Limited
 अन्ता गैस पावर स्टेशन / SSC - 3111 KANAS,
 बरान - 325209, राज. / P.O.: Adhyatma, Baran - 325216.


 ए.के. मनोहर / A.K. MANOHAR
 परियोजना प्रमुख / HEAD OF PROJECT
 एन.टी.पी.सी. लिमिटेड / NTPC LIMITED
 NTPC Limited, Anta Gas Power Station
 अन्ता-325209, बरान (राज.)
 Anta-325209, Dist. Baran (Raj.)


 अवर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड / NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1013

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	160749176.00	0.00	0.00	160749176.00	0.00	0.00	0.00	0.00	160749176.00	160749176.00
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	6805152.58	0.00	0.00	6805152.58	483299.25	62401.63	0.00	545700.88	6259451.70	6321853.33
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	3835897.50	0.00	0.00	3835897.50	0.00	0.00	0.00	0.00	3835897.50	3835897.50
11 Others	54520041.15	0.00	0.00	54520041.15	20042704.29	3198589.07	0.00	23241293.36	31278747.79	34477336.86
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	1246735.47	0.00	0.00	1246735.47	1246735.47	0.00	0.00	1246735.47	0.00	0.00
14 Water Supply, drainage & sewerage system	3552360.12	0.00	0.00	3552360.12	693575.67	6286.12	0.00	699861.79	2852498.33	2858784.45
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	191101908.28	0.00	0.00	191101908.28	49547133.62	29741009.88	0.00	79288143.50	111813764.78	141554774.66
19 Plant and machinery(including associated civil works)	3502727611.85	334163622.81	986001.14	3837877235.80	2174262795.25	156900960.10	0.00	2331163755.35	1506713480.45	1328464816.60
Owned Asset										

अवर प्रबन्धक (व्यापारिक)
 Adtl. General Manager (Commercial)
 एन टी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1013

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	14204015.00	0.00	381278.87	14585293.87	4913629.20	756866.92	170008.32	5840504.44	8744789.43	9290386.85
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	1341637.29	0.00	0.00	1341637.29	381149.53	129732.41	0.00	510881.94	830755.35	960487.76
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	27497801.98	654398.00	188855.74	28341055.72	12546015.09	2485234.81	205363.93	15236613.83	13104441.89	14951786.89
26 EDP, WP machines and satcom equipment	17175691.08	664869.00	(2310300.75)	15530259.33	11126833.22	2582310.49	(2111824.11)	11597319.60	3932939.73	6048857.86
27 Construction equipments	15202.95	0.00	0.00	15202.95	2667.33	533.47	0.00	3200.80	12002.15	12535.62
28 Electrical Installations	18485710.10	0.00	0.00	18485710.10	4593145.37	1917426.03	0.00	6510571.40	11975138.70	13892564.73
29 Communication equipments	8000993.54	336040.95	251221.97	8588256.46	3571151.43	825025.66	203521.87	4599698.96	3988557.50	4429842.11
30 Hospital equipments	2337939.31	69031.00	0.00	2406970.31	575242.12	125869.05	0.00	701111.17	1705859.14	1762697.19
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

अवर प्रमुख (वणिज्यिक)
 Adtl. General Manager (Commercial)
 एन टी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1013

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	4013597874.20	335887961.76	(502943.03)	4348982892.93	2283986076.84	198732245.64	(1532929.99)	2481185392.49	1867797500.44	1729611798.41
Grand Total Prev Year (Tangible)	3928142568.98	97484024.49	(12028719.27)	4013597874.20	2191081533.73	96224826.69	(3320283.58)	2283986076.84	1729611797.36	1737061036.30


 अधीकृत प्रबन्धक (व्यापारिक)
 Adtl. General Manager (Commercial)
 एन टी पी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1013

Details of Adjustments of Gross Block and Depreciation/Amortization

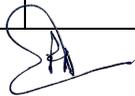
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2021	Tangible As At: 31.03.2020	Tangible As At: 31.03.2021	Tangible As At: 31.03.2020
Disposal of assets	(103320.00)	(3239681.53)	(103320.00)	(3239681.53)
Retirement of assets	(3345469.02)	(725159.41)	(2132530.81)	(134028.05)
Cost adjustments	1812613.59	(8117304.33)	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	1133232.40	53426.00	702920.82	53426.00
Others	0.00	0.00	0.00	0.00
TOTAL	(502943.03)	(12028719.27)	(1532929.99)	(3320283.58)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00


 अवर महाप्रबन्धक (वाणिज्यिक)
 Adtl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: ANTA GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others					
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	9718966.00	22013651.13	(964420.00)	9718966.00	21049231.13
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment		5548233.85			5548233.85
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					


 অর্থ মন্ত্রণালয় (বাণিজ্যিক)
 Adil General Manager (Commercial)
 পি.পি.সি. লিমিটেড (NTPG LIMITED)

Note forming part of Balance Sheet
 Note 3: Capital-Work-in-Progress
 Business Area: ANTA GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*					
33	LESS : Allocated to related works					
34	LESS : Provision for Unservicable works					
35	Construction stores (At Cost)					
36	Steel					
37	Cement					
38	Others	43772.06		(3752.00)		40020.06
39	Sub-total	43772.06		(3752.00)		40020.06
40	LESS : Provision for shortages					
41	Sub-total	43772.06		(3752.00)		40020.06
42	Total CWIP	9762738.06	27561884.98	(968172.00)	9718966.00	26637485.04
43						
44						
45	PREVIOUS YEAR TOTAL	18679780.48	72186360.14	9346.00	81119911.14	9762738.06

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00


 অণুর মজুমদার (বাণিজ্যিক)
 Addl. General Manager (Commercial)
 পি. এ. এ. গ্যাস প্ল্যান্ট (NTPG LIMITED)

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1013

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	1332264.67	272305.00	0.00	1604569.67	1202300.78	78675.41	0.00	1280976.19	323593.48	129963.89
Grand Total (Intangible)	1332264.67	272305.00	0.00	1604569.67	1202300.78	78675.41	0.00	1280976.19	323593.48	129963.89
Grand Total Prev Year (Intangible)	1152314.67	179950.00	0.00	1332264.67	1087275.37	115025.41	0.00	1202300.78	129963.89	65039.30



अपर महाप्रबन्धक (व्यापारिक)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1013

Details of Adjustments of Gross Block and Depreciation/Amortization

Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00


 अपर महाप्रबन्धक (वाणिज्यिक)
 Adtl. General Manager (Commercial)
 एन टी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet

Note 5: Intangible Assets under Development

Business Area: ANTA GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00


 অতিরিক্ত পরিচালক (বাণিজ্যিক)
 Addl. General Manager (Commercial)
 পি. এ. এ. লিমিটেড / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
001	NON CURRENT INVESTMENTS- Investments in subsidiaries and joint ventures		0.00	0.00
012	Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)		0.00	0.00
013	Subsidiary Companies		0.00	0.00
014	Patratu Vidyut Utpadan Nigam Ltd.		0.00	0.00
015	NTPC Electric Supply Company Ltd.		0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.		0.00	0.00
017	Nabinagar Power Generating Company Ltd.		0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.		0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.		0.00	0.00
020	NTPC Mining Ltd (NML)		0.00	0.00
021	THDC India Ltd.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	Sub Total		0.00	0.00
055	Joint Venture Companies		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
061	Aravali Power Company Private Ltd.		0.00	0.00
062			0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.		0.00	0.00
064	Meja Urja Nigam Private Limited		0.00	0.00
065	BF-NTPC Energy Systems Ltd.		0.00	0.00
066			0.00	0.00
067	Nabinagar Power Generating Company Ltd.		0.00	0.00
068	Transformer and Electrical Kerala Ltd.		0.00	0.00
069	National High Power Test Labortory Private Ltd.		0.00	0.00
070			0.00	0.00
071	CIL NTPC Urja Private Ltd.		0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.		0.00	0.00
073	Energy Efficiency Services Ltd.		0.00	0.00
074			0.00	0.00
075	Trincomalee Power Company Ltd.		0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.		0.00	0.00
077	Hindustan Urvarak & Rasayan Limited		0.00	0.00
078	Konkan LNG Ltd		0.00	0.00
079			0.00	0.00
081	Sub Total		0.00	0.00
109	Aggregate amount of impairment in the value of investments		0.00	0.00
110	Total (net of impairment) of JV		0.00	0.00
111	Gross Total of Investments		0.00	0.00
134	Total		0.00	0.00
135	Details of Investments		0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
136	Aggregate amount of Unquoted Investments		0.00	0.00
141			0.00	0.00
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
153	Valuation of Investments as per Note 1.		0.00	0.00
154			0.00	0.00
202			0.00	0.00
233			0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
001 Non-current financial assets (investments)			0.00	0.00
006 Long Term - Trade			0.00	0.00
007 Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008 Quoted			0.00	0.00
009 Joint Venture Companies			0.00	0.00
010 PTC India Ltd.			0.00	0.00
070 International Coal Ventures Private Ltd.			0.00	0.00
075 BF-NTPC Energy Systems Ltd.			0.00	0.00
098			0.00	0.00
110 Cooperative Societies			5,000.00	5,000.00
111 Sub Total			5,000.00	5,000.00
112 Aggregate amount of impairment in the value of investments			0.00	0.00
115 Total			5,000.00	5,000.00
120			0.00	0.00
146 NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147 NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148 NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149 NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150 NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151 NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152 NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Non-current financial assets - Trade receivables	0.00	0.00
002 Unsecured, considered good	0.00	0.00
003 Credit impaired	0.00	0.00
004	0.00	0.00
005	0.00	0.00
006 Total	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Loans (Non Current)	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees(including accrued interest)	0.00	0.00
011 Secured	10,013,006.96	11,475,771.46
012 Unsecured	10,991,911.83	10,844,712.54
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Secured	3,350,431.25	3,479,363.29
017 Unsecured	1,624,809.50	1,927,163.20
018 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019 Others	0.00	0.00
020 Secured	0.00	0.00
021 Unsecured	0.00	0.00
022 With significant increase in Credit Risk	0.00	0.00
023 Credit impaired	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Sub Total	16,029,678.04	16,913,957.51
026	0.00	0.00
027 Total	16,029,678.04	16,913,957.51
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to	0.00	0.00
055 a) APIIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personel	0.00	0.00
063 ii)Subsidiary companies	0.00	0.00
064 iii)Joint Venture companies	0.00	0.00
065 iv)Others	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
066	Total	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
041 Total	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 Secured	0.00	0.00
005 Unsecured	0.00	0.00
006 Covered by Bank Guarantee	0.00	0.00
007 Others	1,863,724.62	0.00
008 Considered doubtful	0.00	0.00
009 Less: Allowance for bad & doubtful advances	0.00	0.00
010 Sub-Total	1,863,724.62	0.00
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 Security deposits	0.00	0.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 Secured	0.00	0.00
024 Unsecured	0.00	0.00
025 Considered Doubtful	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Sub Total	0.00	0.00
028 Receivable from MCP Escrow A/c	0.00	0.00
039 Advance tax & tax deducted at source	53,873.94	17,584.86
040 Less:- Provision for current tax	0.00	0.00
041	0.00	0.00
042 Sub Total	53,873.94	17,584.86
043 Deferred Payroll Expenses (Secured)	2,737,761.48	2,981,294.72
044 Deferred Payroll Expenses (Unsecured)	1,113,007.82	1,461,244.71
045 Sub Total	3,850,769.30	4,442,539.43
046 Deferred Foreign Currency Fluctuation Asset	0.00	0.00
048 Total	5,768,367.86	4,460,124.29
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Labortory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
077 Related Party (Adv)	0.00	0.00
078 Key Management personel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 Total	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	0.00	0.00
004 Fuel oil	0.00	0.00
005 Naphtha	133,662,326.73	140,057,496.87
006 Stores and spares	290,432,383.78	273,441,014.23
007 Chemicals & consumables	12,185,005.57	11,437,912.91
008 Loose tools	404,770.51	473,045.85
009 Steel Scrap	21,463.76	21,463.76
010 Others*	30,659,129.75	28,156,727.54
011 Sub Total	467,365,080.10	453,587,661.16
012 Less: Provision for shortages	115.78	560.00
013 Less: Provision for obsolete/ unservicable/dimuniton in value of surplus inventory	5,784,556.61	11,567,010.91
014	0.00	0.00
015 Total	461,580,407.71	442,020,090.25
016 Inventories include material in transit	0.00	0.00
017 Coal	0.00	0.00
018 Fuel oil	0.00	0.00
019 Naphtha	0.00	0.00
020 Stores and spares	1,827,465.41	0.00
021 Chemicals & consumables	0.00	0.00
022 Loose tools	0.00	0.00
023 Others	0.00	0.00
024	0.00	0.00
025 Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	Sub Total			0.00	0.00
047				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	0.00	0.00
005 Credit impaired	0.00	0.00
006 Sub-Total	0.00	0.00
007 Total	0.00	0.00
008 Less: Allowance for credit impaired receivables	0.00	0.00
009 Total	0.00	0.00
010 Less: Discom Clearing	0.00	0.00
012 Grand Total	0.00	0.00
013 * After adjustment for Unbilled Revenue	0.00	0.00
014 Long-term trade receivables	0.00	0.00
015 TCS Clearing	0.00	0.00
016 Discom Clearing	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at		31.03.2021	31.03.2020
001	CASH & BANK BALANCES	0.00	0.00
002	Cash & Cash Equivalents	0.00	0.00
003	Balances with Banks	318,237.89	1,806,080.41
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	0.00	0.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	Total	318,237.89	1,806,080.41



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ANTA GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 Total	0.00	0.00
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVTN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVTN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVTN)	0.00	0.00
022 Others	0.00	0.00
023	0.00	0.00
024	0.00	0.00
025	0.00	0.00
026 Sub-total	0.00	0.00
030 Total	0.00	0.00
031	0.00	0.00
032 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034 Earmarked bank balances (current account)	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	3,186,950.35	4,048,676.73
012 Unsecured	12,295,435.71	10,642,997.51
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Total (Loans)	15,482,386.06	14,691,674.24
026	0.00	0.00
027 Due from Directors and Officers of the Company	0.00	0.00
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 Loans to related parties include:	0.00	0.00
032 i)Key management personel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 RGPPL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personel	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 Total	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	14,060.07	14,060.07
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	1,330,642.70	349,091.90
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	1,344,702.77	363,151.97
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	0.00	0.00
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Unbilled Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Other Accrued Income	0.00	0.00
058 Secured, Considered Good	0.00	0.00
059 Unsecured , considered good	457,650.38	162,502.67
060 Credit impaired	0.00	0.00
061 Sub-Total	457,650.38	162,502.67
062 Less: Allowance for credit impaired receivables	0.00	0.00
063 Total	0.00	0.00
064	0.00	0.00
065 Others*	0.00	0.00
066 Total	1,802,353.15	525,654.64
067 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
068 Advances to related parties include:	0.00	0.00
069 i)Key management personel	0.00	0.00
070 ii)Subsidiary companies	0.00	0.00
071 iii)Joint Venture companies	0.00	0.00
072 iv)Contractors	0.00	0.00
073 v)Others	0.00	0.00
074	0.00	0.00
075 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Labortory Private Ltd.	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090 TCS Clearing	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	14,060.07	14,060.07
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Total	14,060.07	14,060.07



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ANTA GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	6,044,838.00	6,044,838.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	4,516.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	0.00	0.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	0.00	-280,146.00
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	3,213,600.00	3,790,400.00
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	549,628.32	562,724.04
028 Deferred Payroll Expenses (Unsecured)	947,721.36	905,580.96
029 Sub-total	1,497,349.68	1,468,305.00
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	0.00	0.00
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	0.00	0.00
042 Others	91,915.76	91,915.76
043	0.00	0.00
044 Total (Other Current Assets)	10,852,219.44	11,115,312.76
045 **Include Prepaid Expenses	3,213,600.00	3,790,400.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	8,107,420.00

ANTA GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 Advances to related parties include:	0.00	0.00
053 i)Key management personel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	0.00
065 Related Party (Adv)- Contractors	4,516.00	0.00
066 Related Party (Adv)- Others	0.00	0.00
067 Total	4,516.00	0.00
068	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 On account of Exchange Differences	0.00	0.00
002 On account of employee benefit exp	77,302,517.00	77,302,517.00
003 Regulatory deferred account - deferred	0.00	0.00
004 Deferred asset for ash transportation	0.00	0.00
005 Deferred asset for Arbitration Award	0.00	0.00
006 Total	77,302,517.00	77,302,517.00



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ANTA GAS POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 Sub-Total	0.00	0.00
011 Securities Premium Account	0.00	0.00
012 As per last financial statements	0.00	0.00
013 Add: Additions during the year/period	0.00	0.00
014 Less: Adjustments during the year/period	0.00	0.00
015 Sub-Total	0.00	0.00
016 Bonds Redemption Reserve	0.00	0.00
017 As per last financial statements	0.00	0.00
018 Add: Transfer from Surplus	0.00	0.00
019 Less: Transfer to surplus on redemption	0.00	0.00
020 Less: Adjustments during the year/ period	0.00	0.00
021 Sub-Total	0.00	0.00
022 Capital Redemption Reserve	0.00	0.00
023 As per last financial statements	0.00	0.00
024 Add: Transfer from Surplus	0.00	0.00
025 Less: Transfer to surplus on redemption	0.00	0.00
026 Less: Adjustments during the year/ period	0.00	0.00
027 Sub-Total	0.00	0.00
028 Share Application money Allotment	0.00	0.00
029 As per last financial statements	0.00	0.00
030 Add: Addition during the year	0.00	0.00
031 Less: Utilised for allotment during the year	0.00	0.00
032 Less: Adjustments during the year/ period	0.00	0.00
033 Sub-Total	0.00	0.00
034 Fly-ash utilisation reserve Fund	0.00	0.00
035 As per last financial statements	0.00	0.00
036 Transferred to CC	0.00	0.00
037 Add:Transfer from revenue from operations	0.00	0.00
038 Add:Transfer from other income	0.00	0.00
039 Less: Utilised during the year	0.00	0.00
040 Tangible assets	0.00	0.00
041 Employee benefit expenses	0.00	0.00
042 Generation,adm. and other expenses	0.00	0.00
043 Tax Expenses	0.00	0.00
044 Sub-Total	0.00	0.00
045 Special allowance Reserve Fund	0.00	0.00
046 As per last financial statements	0.00	0.00
047 Add: Addition during the year	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2021	31.03.2020
048 Less: Utilised for allotment during the year	0.00	0.00
049 Less: Adjustments during the year/ period	0.00	0.00
050 SUB-TOTAL	0.00	0.00
053 Corporate social responsibility (CSR) reserve	0.00	0.00
054 As per last financial statements	0.00	0.00
055 Add : Transfer from surplus	0.00	0.00
056 Less:-Write back during the year	0.00	0.00
057 Sub-Total	0.00	0.00
058 General Reserve	0.00	0.00
059 As per last financial statements	0.00	0.00
060 Add: Transfer from Surplus	0.00	0.00
061 Less: Transfer to Surplus	0.00	0.00
062 Less: Write back during the year /period	0.00	0.00
063 Less: Adjustments during the year /period	0.00	0.00
064 Sub-Total	0.00	0.00
065	0.00	0.00
066 Retained earnings	0.00	0.00
067 As per last financial statements	21,690,877,022.43	19,891,110,012.98
068 Add(Less):-Changes in accounting policy / prior period errors	0.00	0.00
069 Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss	1,255,287,476.85	1,799,767,009.45
070	0.00	0.00
071 Add: Write back from Bond Redemption Reserve	0.00	0.00
072 Add: Write back from Capital Reserve	0.00	0.00
073 Add: Write back from Foreign Project Reserve	0.00	0.00
074 Add: Write back from CSR Reserve	0.00	0.00
075 Add: Write back from General Reserve	0.00	0.00
076 Less: Transfer to Bonds Redemption Reserve	0.00	0.00
077 Less: Transfer to Special Allowance Reserve Fund	0.00	0.00
078 Less: Transfer to Foreign Project Reserve	0.00	0.00
080 Less:Transfer to Capital Reserve	0.00	0.00
081 Less:Transfer to CSR Reserve	0.00	0.00
082 Less:Transfer to General Reserve	0.00	0.00
083 Less:Interim Dividend Paid	0.00	0.00
084 Less:Tax on Interim Dividend Paid	0.00	0.00
085 Less:Final Dividend Paid	0.00	0.00
086 Less:Tax on Final Dividend Paid	0.00	0.00
087 Less: Issue of bonus debenture	0.00	0.00
088 Less: Tax on issue of bonus debenture	0.00	0.00
089 Sub-Total	22,946,164,499.28	21,690,877,022.43
090	0.00	0.00
091 Remeasurement of defined benefit plans	0.00	0.00
092 As per last financial statements	-56,867,465.00	-41,312,937.87
093 Add/(Less):- Actuarial Gains/loss through OCI	-7,296,372.24	-15,554,527.13
094 Sub-Total	-64,163,837.24	-56,867,465.00
095	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2021	31.03.2020
096 FVTOCI Reserve	0.00	0.00
097 As per last financial statements	0.00	0.00
098 Add(Less):-Net gain/loss of equity instruments through OCI	0.00	0.00
099 Sub-Total	0.00	0.00
100	0.00	0.00
101 Total Other equity	22,882,000,662.04	21,634,009,557.43
102	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

				31.03.2021	31.03.2020
	As at				
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)				
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)			0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)			0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).			0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).			0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)			0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).			0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)			0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at			0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

		31.03.2021	31.03.2020
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2021	31.03.2020
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

				31.03.2021	31.03.2020
As at					
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2021	31.03.2020
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

			31.03.2021	31.03.2020
	As at			
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III			
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III		0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III		0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III		0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th		0.00	0.00

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(Amount in ₹)

As at	31.03.2021	31.03.2020
year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2021	31.03.2020
private placement)III			
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
073	0.00	0.00
074	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 Sub Total	0.00	0.00
078 Unsecured	0.00	0.00
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00

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(Amount in ₹)

As at	31.03.2021	31.03.2020
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
083	0.00	0.00
084	0.00	0.00
085	0.00	0.00
086 Sub-total	0.00	0.00
087 Total	0.00	0.00
088 Foreign Currency Notes-Unsecured	0.00	0.00
089 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
090 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
091 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
092 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
093 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
094 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
095 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
096 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
097 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101	0.00	0.00
102 Sub Total	0.00	0.00
103 Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
104 Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
105 Term Loans	0.00	0.00
106 From Banks	0.00	0.00
107 Secured	0.00	0.00
108 Rupee Loans	0.00	0.00
109 Unsecured	0.00	0.00
110 Foreign Currency Loans	0.00	0.00
111 Rupee Loans	0.00	0.00
112 From Others	0.00	0.00
113 Secured	0.00	0.00
114 Rupee Loans	0.00	0.00



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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
115 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116 Unsecured	0.00	0.00
117 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118 Other Foreign currency loans	0.00	0.00
119 Rupee Loans	0.00	0.00
120 Deposits	0.00	0.00
121 Unsecured	0.00	0.00
122 Fixed Deposits	0.00	0.00
123 Others	0.00	0.00
124 Unsecured	0.00	0.00
125 Bonds Application Money Pending Allotment	0.00	0.00
126 Sub-total	0.00	0.00
127 Total	0.00	0.00
128	0.00	0.00
129 Less:- Interst accrued but not due on borrowings	0.00	0.00
130 Less:- Current maturities of long term borrowings	0.00	0.00
131 Bonds-Secured	0.00	0.00
132 Fixed Rate Notes	0.00	0.00
133 Foreign currency loans from Banks- unsecured	0.00	0.00
134 Rupee loans from banks- Secured	0.00	0.00
135 Rupee loans from banks- unsecured	0.00	0.00
136 Rupee Term loan from Others - Secured	0.00	0.00
137 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
138 Other foreign currency loans from others- unsecured	0.00	0.00
139 Rupee loans from others- unsecured	0.00	0.00
140 Finance Lease obligations - secured	0.00	0.00
141 Finance Lease obligations - unsecured	0.00	0.00
200 Total	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	7,209.82	703,845.21
004	- Others	159,875.09	168,186.23
005		0.00	0.00
006	Total	167,084.91	872,031.44



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ANTA GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at		31.03.2021	31.03.2020
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	26,129.72	3,329.20
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	Total	26,129.72	3,329.20



अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	LONG TERM PROVISIONS	0.00	0.00
002	Provision for Employee Benefits	0.00	0.00
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	Closing Balance	0.00	0.00
013		0.00	0.00
014	TOTAL	0.00	0.00



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NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

As at	Open Balance on 01.04.2020	Addition	Closing Balance on 31.03.2021
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	0.00	0.00	0.00
008	0.00	0.00	0.00
009	0.00	0.00	0.00
010	0.00	0.00	0.00
011 MAT credit entitlement	0.00	0.00	0.00
012	0.00	0.00	0.00
013 Total	0.00	0.00	0.00
014	0.00	0.00	0.00
015 Total	0.00	0.00	0.00
016 Breakup of deferred tax assets	0.00	0.00	0.00
017 Provision	0.00	0.00	0.00
018 Statutory dues	0.00	0.00	0.00
019 Leave encashment	0.00	0.00	0.00
020 Others	0.00	0.00	0.00
021	0.00	0.00	0.00
022	0.00	0.00	0.00



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NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004	0.00	0.00
005 TOTAL	0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 TOTAL	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	TRADE PAYABLES	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	8,233,851.60	16,838,880.01
004	- Others	88,678,384.58	91,216,469.63
005		0.00	0.00
006	Total	96,912,236.18	108,055,349.64
007		0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
002 Current maturity of long term borrowings	0.00	0.00
003 Bonds-Secured	0.00	0.00
004 Foreign Currency Fixed Rate Notes	0.00	0.00
005 From Banks	0.00	0.00
006 Secured	0.00	0.00
007 Rupee Term Loan	0.00	0.00
008 Unsecured	0.00	0.00
009 Foreign currency loans	0.00	0.00
010 Rupee term loans	0.00	0.00
011 From Others	0.00	0.00
012 Secured	0.00	0.00
013 Rupee Term Loan	0.00	0.00
014 Unsecured	0.00	0.00
015 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016 Other foreign currency loans	0.00	0.00
017 Rupee term loans	0.00	0.00
018 Fixed deposits	0.00	0.00
019 Sub Total	0.00	0.00
020 Current maturity of finance lease obligations (secured)	0.00	0.00
021 Current maturity of finance lease obligations (unsecured)	0.00	0.00
022 Interest accrued but not due on borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	10,360,316.85	856,453.92
034 - Others	11,423,770.10	15,114,053.81
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	2,122,198.00	2,388,198.00
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	1,411,657.34	821,833.21
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	1,542,982.00	1,845,144.92

ANTA GAS POWER PROJECT**NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES****(Amount in ₹)**

As at	31.03.2021	31.03.2020
043	0.00	0.00
044 Total	26,860,924.29	21,025,683.86
045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046 ** Include Payable to Hospital and other payable.	0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	OTHER CURRENT LIABILITIES	0.00	0.00
002	Advances from customers and others	2,415,170.78	77,951.78
003	Deferred discount on forward exchange contract	0.00	0.00
004	Tax deducted at source and other statutory dues	11,079,226.19	23,201,028.55
005	Others	0.00	0.00
006	Total	13,494,396.97	23,278,980.33



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NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	0.00	0.00
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	0.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	0.00	0.00
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	301,055.91	0.00
044 Additions during the year	0.00	301,055.91
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	0.00
047 Closing Balance	301,055.91	301,055.91
048 Provision for Arbitration	0.00	0.00
049 Opening balance	9,229,509.00	26,052,408.00
050 Additions during the year	864,508.00	1,889,349.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	18,712,248.00
053 Closing Balance	10,094,017.00	9,229,509.00
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
103 Total	10,395,072.91	9,530,564.91



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NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00



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NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	0.00	0.00
004	Government grants	0.00	0.00
005		0.00	0.00
006	TOTAL	0.00	0.00



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NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
004 Total	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	3,663,772,748.00	4,675,750,373.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	-36,107,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	3,663,772,748.00	4,639,643,373.00
010	Less: Rebate to customers	54,697,769.43	7,242,725.06
011	Energy Sales (Total)	3,609,074,978.57	4,632,400,647.94
012	Consultancy, project management and supervision fees	737,155.80	717,762.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	3,609,812,134.37	4,633,118,409.94
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	447,916.00	32,297,217.00
024	Energy Internally Consumed *	8,204,662.00	15,410,528.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	Total	3,618,464,712.37	4,680,826,154.94
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	2,667,166.58	3,762,748.64
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	7.88
031		0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	1,032.00	176,881.20
045	Profit on redemption of GOI securities	0.00	0.00



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NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	190,968,271.00	135,047,554.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	1,761,802.54	10,419,605.50
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	3,667,152.82	4,183,869.78
057	Total	199,065,424.94	153,590,667.00
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061	Less: Others	0.00	0.00
062	Total	199,065,424.94	153,590,667.00
063		0.00	0.00
064	Details of Miscellaneous Income	0.00	0.00
065	Vehicle Hire Charges.	22,000.00	24,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	2,373,415.10	2,524,452.19
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	1,136,258.00	864,328.59
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	135,479.72	771,089.00
075		0.00	0.00
076	Total (Miscellaneous Income)	3,667,152.82	4,183,869.78
077		0.00	0.00
078	Details of Provision written back others	0.00	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	0.00
084	Obsolescence in Stores	1,761,802.54	30,834.50
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	10,388,771.00
087	Shortage in Fixed Assets	0.00	0.00



ANTA GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	31.03.2021	31.03.2020
088 Diminution in value of Investment	0.00	0.00

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NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

For the Year ended		31.03.2021	31.03.2020
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	1,357,781,078.66	1,907,406,031.00
006	Naptha	6,395,170.14	1,427,933.49
007	Oil	0.00	0.00
008	Total	1,364,176,248.80	1,908,833,964.49
009		0.00	0.00
010		0.00	0.00



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NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

For the Year ended		31.03.2021	31.03.2020
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	297,779,686.08	314,931,047.04
003	Contribution to provident and other funds	41,712,702.10	37,185,465.22
004	Unwinding of deferred payroll expense	2,147,682.96	2,969,982.51
005	Staff welfare expenses	37,687,414.26	36,947,401.88
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	379,327,485.40	392,033,896.65
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	TOTAL	379,327,485.40	392,033,896.65
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	0.00	0.00
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	414,420.84
006	Rupee term loans	51,185,755.00	64,569,865.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	109,423.75	269,825.36
011	Commercial Papers	0.00	0.00
012	Sub Total	51,295,178.75	65,254,111.20
013	Interest on non financial items	0.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	0.00	0.00
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	0.00	0.00
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	0.00	0.00
029	Sub Total	51,295,178.75	65,254,111.20
030	Less: Transferred to Expenditure during construction period (net) - Note 43	0.00	0.00
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	51,295,178.75	65,254,111.20



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES

(Amount in ₹)

	31.03.2021	31.03.2020
For the Year ended		
001 Depreciation and amortization expenses	0.00	0.00
002 On property, plant and equipment- Note 2	198,732,245.64	96,224,826.69
003 On intangible assets- Note 4	78,675.41	115,025.41
004 Sub-total	198,810,921.05	96,339,852.10
005 Less:	0.00	0.00
006 Allocated to fuel inventory	0.00	0.00
007 Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008	0.00	0.00
009 Transferred/Allocated to development of coal mines	0.00	0.00
010 Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	29,626,000.00
011	0.00	0.00
012 Total	198,810,921.05	66,713,852.10



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ANTA GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001 OTHER EXPENSES		0.00	0.00
002 Power charges		8,215,900.00	15,414,706.00
003 Less: Recovered from contractors & employees		2,758,022.08	2,166,661.02
004 Sub-Total(Power Charges)		5,457,877.92	13,248,044.98
005 Water charges		37,159,564.00	5,545,365.00
006 Stores consumed		1,481,485.18	1,073,772.57
007 Rent		0.00	447,154.00
008 Less:Recoveries		0.00	0.00
009 Sub-Total (Rent)		0.00	447,154.00
010 Cost of captive coal produced		0.00	0.00
011 Repairs & maintenance		0.00	0.00
012 Buildings		49,455,833.52	46,317,853.81
013 Plant & machinery		0.00	0.00
014 Power stations		106,946,986.98	69,086,709.23
015 Construction equipment		0.00	0.00
016 Others		6,237,925.58	27,230,932.91
017 Sub-total (Repairs & maintenance)		162,640,746.08	142,635,495.95
019 Load Dispatch Center Charges		5,019,015.00	4,355,847.00
021 Insurance		16,313,960.12	11,097,264.00
022 Interest to beneficiaries		0.00	0.00
023 Rates and taxes		10,538,757.44	11,993,283.91
024 Water cess & environment protection cess		0.00	0.00
025 Training & recruitment expenses		160,766.00	153,061.32
026 Less: Receipts		0.00	0.00
027 Sub-total (Training and recruitment expenses)		160,766.00	153,061.32
028 Communication expenses		4,274,153.48	4,730,936.44
029 Inland Travel		11,327,862.96	15,602,590.55
030 Foreign Travel		0.00	0.00
031 Tender expenses		0.00	113,356.00
032 Less: Receipt from sale of tenders		0.00	3,030.00
033 Sub-total (Tender expenses)		0.00	110,326.00
034 Payment to auditors		0.00	0.00
035 Audit fee		0.00	0.00
036 Tax audit fee		0.00	0.00
037 Other services		0.00	0.00
038 Reimbursement of expenses		0.00	9,000.00
039 Sub-total (Payment to Auditors)		0.00	9,000.00
040 Advertisement and publicity		28,247.00	3,000.00
041 Electricity duty		0.00	0.00
042 Security expenses		128,629,911.64	145,479,548.92
043 Entertainment expenses		2,796,092.84	3,703,086.00
044 Expenses for guest house		8,599,365.86	10,122,225.28
045 Less:Recoveries		0.00	0.00
046 Sub-Total (Guest house expenses)		8,599,365.86	10,122,225.28
047 Education expenses		22,350,523.92	26,919,397.88
049 Donations		0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended 31.03.2021	31.03.2020
050 Ash utilisation & marketing expenses	0.00	0.00
051 Directors sitting fee	0.00	0.00
053 Professional charges and consultancy fees	596,223.00	10,978,922.00
054 Legal expenses	1,902,716.00	2,082,120.00
055 EDP hire and other charges	1,110,759.00	3,927,460.00
056 Printing and stationery	113,761.00	327,135.00
057 Oil & gas exploration expenses	0.00	0.00
059 Hiring of vehicles	5,077,097.38	7,704,929.92
061 Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	0.00	0.00
063 Cost of Hedging	0.00	-3,414,758.00
064 Derivatives MTM loss/gain (Net)	0.00	4,414,226.00
065 Net loss/(gain) in foreign currency transactions & translations	-3,211,558.43	1,272,301.94
066 Transport Vehicle running expenses	1,734,173.85	504,368.66
067 Horticulture Expenses	11,274,739.08	10,636,410.37
068 Hire charges- helicopter/aircraft.	0.00	0.00
069 Hire charges of construction equipment	0.00	0.00
070 Demurrage Charges	0.00	0.00
072	0.00	0.00
073 Miscellaneous expenses	7,267,152.78	7,589,099.88
074 Loss on disposal/write-off of PPE	1,212,938.21	591,131.36
075 Sub-Total	443,856,331.31	443,842,746.93
076 Less: Other expenses allocated to fuel inventory	0.00	0.00
077 Less: Transferred/Allocated to development of coal mines	0.00	0.00
078 Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079 Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	4,414,226.00
080 Less: Others	0.00	0.00
081 Less: Transferred to CSR Expenses	26,040,006.76	27,283,043.64
082 Less: Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083 Net (Generation, Administration and Other expenses)	417,816,324.55	412,145,477.29
084 Corporate Social Responsibility Expenses	29,315,691.10	40,853,970.84
085 Less: Grants-in-aid	0.00	0.00
086 Sub-total (Corporate Social Responsibility Expenses)	29,315,691.10	40,853,970.84
087 Provisions	0.00	0.00
088 Doubtful Debts	0.00	0.00
089 Doubtful loans, advances and claims	0.00	0.00
090 Doubtful Construction Advances	0.00	0.00
091 Shortage in stores	115.78	560.00
092 Obsolete/Diminution in the value of surplus stores	426,056.41	3,284,261.72
093 Shortage in construction stores	0.00	0.00
094 Diminution in value of long term investments	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
095	Shortage in Fixed assets	0.00	301,055.91
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	1,055,749.00
098	Tariff Adjustment	-102,000.00	-94,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	864,508.00	1,041,882.00
101	(ii) Other provisions	0.00	0.00
102	Total (Provisions)	1,188,680.19	5,589,508.63
103		0.00	0.00
104	Total	448,320,695.84	458,588,956.76
105		0.00	0.00
106	Breakup of miscellaneous expenses.	0.00	0.00
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	37,449.91	13,136.51
113	Furnishing expenses	57,347.82	0.00
114	Subscription to trade and other associations.	6,154.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	4,593,660.00	4,670,698.00
118	Research & development expenses .	0.00	18,180.00
119	Less : Grants received for Research & development expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	18,180.00
121	Bank charges	233,431.45	35,102.51
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	301,955.00	136,983.00
125	Brokerage & commission	134,385.00	330,683.00
129	Books and periodicals	2,250.00	0.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey & Investigation expenses written off	0.00	0.00
133	Others	1,900,519.60	2,384,316.86
134	Total	7,267,152.78	7,589,099.88
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	EDC- Coal Mining	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	93,798,448.64	623,638,089.00
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-3,211,558.43	1,272,301.94
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	0.00	-1,028,044.09
047 Leases as Lessee	0.00	0.00
048 Leases classified as Right to Use	0.00	0.00
049 A) Obligation towards Minimum Lease Payments (undiscounted)	0.00	0.00
050 3 months or less (A)	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
051 3-12 Months (B)	0.00	0.00
052 1-2 Years (C)	0.00	0.00
053 2-5 Years (D)	0.00	0.00
054 More than 5 Years (E)	0.00	0.00
055 Total (A+B+C+D+E)	0.00	0.00
056 Opening Balance of Lease Liabilities (A)	0.00	0.00
057 - Additions in lease liabilities (B)	0.00	0.00
058 - Interest cost during the year (C)	0.00	0.00
059 - Payment of lease liabilities (D)	0.00	0.00
060 Closing Balance of Lease Liabilities (A+B+C-D)	0.00	0.00
061 Current Lease Liabilities	0.00	0.00
062 Non Current Lease Liabilities	0.00	0.00
063 Depreciation and amortisation expense for right-of-use assets	0.00	0.00
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	27,900.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	447,154.00
069 Total	0.00	475,054.00
070 Cash Outflow from Leases	0.00	475,054.00
071 B) (i) receipts from sub-lease of office buildings	0.00	0.00
072 (ii) receipts from sub-lease of helicopter	0.00	0.00
073 Leases as Lessor	0.00	0.00
074 Finance Leases	0.00	0.00
075 Finance Income on Net Investment in Lease	0.00	0.00
076 Income Related to Variable Lease Payments	0.00	0.00
077	0.00	0.00
078 Undiscounted Lease payments to be received	0.00	0.00
079 Less than one year (A)	0.00	0.00
080 Between one and two years (B)	0.00	0.00
081 Between two and three years (C)	0.00	0.00
082 Between three and four years (D)	0.00	0.00
083 Between four and five years (E)	0.00	0.00
084 More than five years (F)	0.00	0.00
085 Total minimum lease payments (A+B+C+D+E+F)	0.00	0.00
086 Less amounts representing unearned finance income	0.00	0.00
087 Present value of minimum lease payments	0.00	0.00
088	0.00	0.00
089 Operating Leases	0.00	0.00
090 Lease Income	0.00	0.00
091 Income Related to Variable Lease Payments	0.00	0.00
092	0.00	0.00
093 Undiscounted Lease payments to be received	0.00	0.00
094 Less than one year (A)	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
095 Between one and two years (B)	0.00	0.00
096 Between two and three years (C)	0.00	0.00
097 Between three and four years (D)	0.00	0.00
098 Between four and five years (E)	0.00	0.00
099 More than five years (F)	0.00	0.00
100 Total minimum lease payments (A+B+C+D+E+F)	0.00	0.00
101 Borrowing cost capitalised during the year	0.00	0.00
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	18,180.00
104 Capital expenditure on research and development.	0.00	0.00
105 Expenditure on sustainability development - capital	11,410,346.00	4,674,147.00
106 Expenditure on csr- capital	0.00	0.00
107 Csr amount spent during the year, yet to be paid in cash	0.00	0.00
108 Constn/acquisition of any asset	0.00	0.00
109 On purpose other than above	0.00	0.00
110	0.00	0.00
111 Disclosure under msmed act 2006.	0.00	0.00
112 (i) (a) the principal amount remaining unpaid as at year end	18,601,378.27	18,399,179.14
113 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
114 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
115 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
116 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
117 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
118 Amount of inventories recognized as an expense (including fuel)	1,401,020,938.21	1,949,621,416.19
119 Amount of inventories capitalised as overhauling assets out of 112 above	0.00	16,277,888.90
120 Amount capitalised as edc out of 112 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	0.00	0.00
138 (ii)Land compensation cases	181,880.00	175,085.00
139 (iii)Others by state authorities towards:-	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
140 (a) Water royalty / water charges / nala tax	128,991,535.00	75,388,590.00
141 (b) Diversion of land / building permission fees	0.00	0.00
142 (c) Other demands by state authorities	20,423,172.00	20,423,172.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	0.00	0.00
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	742,928,228.00	23,550,803.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	330,200.00	330,200.00
156 Total	892,855,015.00	119,867,850.00
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	742,928,228.00	23,550,803.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	742,928,228.00	23,550,803.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	0.00	0.00
170 F.CONTINGENT ASSETS	0.00	0.00
171	0.00	0.00
172	0.00	0.00
173	0.00	0.00
175 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00



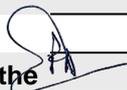
अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Contracts for works/services for services received by the company	0.00	0.00
003	Contracts for works/services for services provided by the company	0.00	0.00
004	Deputation of employees	0.00	0.00
005	Purchases or sales of goods	0.00	0.00
006	Purchases or sales of property and other assets	0.00	0.00
007	Sub-total	0.00	0.00
008		0.00	0.00
009	Dividend received	0.00	0.00
010	Equity contributions made	0.00	0.00
011	Share application money pending allotment	0.00	0.00
012	Loans granted	0.00	0.00
013	Guarantees received	0.00	0.00
014	Guarantees provided	0.00	0.00
015	Sub-total	0.00	0.00
016		0.00	0.00
017	Transactions during the year- jvs	0.00	0.00
018	Contracts for works/services for services received by the company	68,043,444.20	53,395,320.77
019	Contracts for works/services for services provided by the company	0.00	0.00
020	Deputation of employees	0.00	0.00
021	Purchases or sales of goods	820,370.00	466,574.00
022	Purchases or sales of property and other assets	0.00	0.00
023	Sub-total	68,863,814.20	53,861,894.77
024		0.00	0.00
025	Dividend received	0.00	0.00
026	Equity contributions made	0.00	0.00
027	Share application money pending allotment	0.00	0.00
028	Loans granted	0.00	0.00
029	Guarantees received	0.00	0.00
030	Guarantees provided	0.00	0.00
031	Sub-total	0.00	0.00
032	Total	68,863,814.20	53,861,894.77
033	Transactions with post employment benefit plans	0.00	0.00
034	Contributions made during the year	0.00	0.00
035	Compensation to key management personnel	0.00	0.00
036	Short term employee benefits	0.00	0.00
037	Post employment benefits	0.00	0.00
038	Other long term benefits	0.00	0.00
039	Termination benefits	0.00	0.00
040	Share based payments	0.00	0.00
041	Sub-total	0.00	0.00
042	Transactions with the related parties under the	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	31.03.2021	31.03.2020
For the Year ended		
control of the same government:		
043 Coal india ltd.. And its subsidiaries- purchase of coal	0.00	0.00
044 Singareni coalfields ltd- purchase of coal	0.00	0.00
045 Bhel ltd.	0.00	0.00
046 Purchase of equipment, supply & erection services	0.00	0.00
047 Purchase of spares	0.00	0.00
048 Maintenance services	0.00	0.00
049 Sub-total	0.00	0.00
050 Gail (i) ltd. Supply of natural gas	1,357,781,512.98	1,978,035,360.49
051 IoCl supply of oil products	912,838.41	1,763,262.17
052 BpCl-supply of natural gas and oil	0.00	0.00
053 Sail-supply of steel and iron products	-136,036.70	673,561.70
054 Other entities	0.00	0.00
055 Purchase of equipments & erection services	3,538,027.52	2,475,693.04
056 Purchase of spares	0.00	0.00
057 Maintenance services	4,543,044.52	2,685,602.00
058	0.00	0.00
059 Total	1,366,639,386.73	1,985,633,479.40
060 Transaction with other	0.00	0.00
061 Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
062 - transactions during the year	0.00	0.00
063 ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	-70,629,329.49
064 Compensation to key management personnel (including co secretary/ cmd and non executive directors)	0.00	0.00
065 Short term employee benefits	0.00	0.00
066 Post employment benefits	0.00	0.00
067 Other long term benefits	0.00	0.00
068 Directors sitting fee	0.00	0.00
069 Termination benefits	0.00	0.00
070 Share based payments	0.00	0.00
071 Bank guarantee received from joint venture companies	0.00	0.00
072 Additional Transactions with GAIL	0.00	0.00
073	0.00	0.00
074	0.00	0.00
075	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	0.00	0.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	0.00	0.00
014 Sub-total	0.00	0.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	8,457,498.93	8,627,431.73
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	8,457,498.93	8,627,431.73
022	0.00	0.00



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ANTA GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
001	ASSETS		0.00	0.00
002			0.00	0.00
003	NON-CURRENT ASSETS		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	2,133,810,880.76	1,867,797,500.44
005	CAPITAL-WORK-IN-PROGRESS	3	297,245,090.91	26,637,485.04
006	INTANGIBLE ASSETS	4	172,841.81	323,593.48
007	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
008	FINANCIAL ASSETS		0.00	0.00
009	I) INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
010	II) INVESTMENTS	7	5,000.00	5,000.00
011	III) TRADE RECEIVABLES	8	0.00	0.00
012	IV) LOANS	9	15,017,159.84	16,029,678.04
013	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
015	OTHER NON-CURRENT ASSETS	11	43,247,656.11	5,768,367.86
016	TOTAL NON-CURRENT ASSETS		2,489,498,629.43	1,916,561,624.86
017			0.00	0.00
018	CURRENT ASSETS		0.00	0.00
019	INVENTORIES	12	463,975,009.13	461,580,407.71
020	FINANCIAL ASSETS		0.00	0.00
021	I) INVESTMENTS	13	0.00	0.00
022	II) TRADE RECEIVABLES	14	0.00	0.00
023	III) CASH AND CASH EQUIVALENTS	15	7,325.00	318,237.89
024	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
025	V) LOANS	17	15,157,881.96	15,482,386.06
026	VI) OTHER FINANCIAL ASSETS	18	2,320,943.93	1,802,353.15
027	CURRENT TAX ASSETS (NET)		0.00	0.00
028			0.00	0.00
029	OTHER CURRENT ASSETS	19	17,965,379.72	10,852,219.44
030			0.00	0.00
031	TOTAL CURRENT ASSETS		499,426,539.74	490,035,604.25
032	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	77,302,517.00	77,302,517.00
034	TOTAL ASSETS		3,066,227,686.17	2,483,899,746.11
035	EQUITY AND LIABILITIES		0.00	0.00
036	EQUITY		0.00	0.00
037	EQUITY SHARE CAPITAL	21	0.00	0.00
038	OTHER EQUITY	22	22,943,203,447.38	22,479,756,607.04
041	TOTAL EQUITY		22,943,203,447.38	22,479,756,607.04
042			0.00	0.00
043	LIABILITIES		0.00	0.00
044	NON-CURRENT LIABILITIES		0.00	0.00
045	FINANCIAL LIABILITIES		0.00	0.00
046	I) BORROWINGS	23	0.00	0.00
047	II) LEASE LIABILITIES	23A	0.00	0.00
048	III) TRADE PAYABLES		0.00	0.00



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ANTA GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
049	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	506,101.63	7,209.82
050	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	185,412.80	159,875.09
051	IV) OTHER FINANCIAL LIABILITIES	25	6,546,632.91	26,129.72
052	PROVISIONS	26	0.00	0.00
053	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
054	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
055			0.00	0.00
056	TOTAL NON-CURRENT LIABILITIES		7,238,147.34	193,214.63
057			0.00	0.00
058	CURRENT LIABILITIES		0.00	0.00
059	FINANCIAL LIABILITIES		0.00	0.00
060	I) BORROWINGS	29	0.00	0.00
061	II) LEASE LIABILITIES	29A	0.00	0.00
062	ii) Trade Payables		0.00	0.00
063	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	7,496,581.28	8,233,851.60
064	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	146,787,455.10	88,678,384.58
065	III) OTHER FINANCIAL LIABILITIES	31	164,171,507.57	26,860,924.29
066	OTHER CURRENT LIABILITIES	32	11,458,753.11	13,494,396.97
067	PROVISIONS	33	11,316,589.46	10,395,072.91
068	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
069			0.00	0.00
070	TOTAL CURRENT LIABILITIES		341,230,886.52	147,662,630.35
071			0.00	0.00
072	DEFERRED REVENUE	35	0.00	0.00
073	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
074	INTER UNIT ACCOUNTS		-20,225,444,795.07	-20,143,712,705.91
075			0.00	0.00
076	TOTAL EQUITY AND LIABILITIES		3,066,227,686.17	2,483,899,746.11
077	Significant Accounting Policies as per Note 1		0.00	0.00
078			0.00	0.00
079	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
080			0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)



अपर महाप्रबन्धक (वाणिज्यिक)
Adil. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT
STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
001	Revenue		0.00	0.00
002	Revenue from operations	37	3,074,036,239.89	3,209,849,302.37
003	Other income	38	80,630,547.22	205,436,779.94
005	Total Income		3,154,666,787.11	3,415,286,082.31
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	38A	1,357,011,929.10	1,364,176,248.80
009	Employee benefits expense	39	422,900,785.78	379,327,485.40
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	42,622,827.77	51,295,178.75
012	Depreciation and amortization expenses	41	253,403,677.35	198,810,921.05
013			0.00	0.00
014	Other expenses	42	487,764,289.52	448,320,695.84
015	CC expenses charge to revenue		124,345,198.61	120,312,130.62
016	Less: Unit expenses transferred to CC		0.00	0.00
017	Total expenses		2,688,048,708.13	2,562,242,660.46
020	Profit before exceptional items & tax		466,618,078.98	853,043,421.85
021	Exceptional items		0.00	0.00
024	Profit before tax		466,618,078.98	853,043,421.85
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	Total Tax expense		0.00	0.00
036	Profit for the period before regulatory deferral account balances		466,618,078.98	853,043,421.85
037	Movement in regulatory deferral account balances		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		0.00	0.00
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	Movement in Regulatory deferrall account balances (Net of Tax)		0.00	0.00
042	Profit for the period/ year		466,618,078.98	853,043,421.85
043	Other comprehensive income		0.00	0.00
044	(A) Items that will not be reclassified to profit or loss		0.00	0.00
045	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
046	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
047	- Net actuarial gains/(losses) on defined benefit plans		-3,171,238.64	-7,296,372.24
048	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
052		43	0.00	0.00
053	Other comprehensive income for the year, net of income tax		-3,171,238.64	-7,296,372.24
054			0.00	0.00
055	Total Comprehensive Income for the year		463,446,840.34	845,747,049.61
069			0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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ANTA GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
070	Earnings per equity share:		0.00	0.00
071	Basic & Diluted		0.00	0.00
072	Significant Accounting Policies		0.00	0.00
073	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
074	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

अपर महाप्रबन्धक (वाणिज्यिक)
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Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1013

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	160749176.00	17073.00	0.00	160766249.00	0.00	0.00	0.00	0.00	160766249.00	160749176.00
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	6805152.58	0.00	0.00	6805152.58	545700.88	24013.30	0.00	569714.18	6235438.40	6259451.70
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	3835897.50	0.00	0.00	3835897.50	0.00	0.00	0.00	0.00	3835897.50	3835897.50
11 Others	54520041.15	0.00	0.00	54520041.15	23241293.36	3086902.07	0.00	26328195.43	28191845.72	31278747.79
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	1246735.47	0.00	0.00	1246735.47	1246735.47	0.00	0.00	1246735.47	0.00	0.00
14 Water Supply, drainage & sewerage system	3552360.12	76000.00	0.00	3628360.12	699861.79	9396.81	0.00	709258.60	2919101.52	2852498.33
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	191101908.28	0.00	0.00	191101908.28	79288143.50	29741009.87	0.00	109029153.37	82072754.91	111813764.78
19 Plant and machinery(including associated civil works)	3837877235.80	491758952.48	(85442.35)	4329550745.93	2331163755.35	207887404.42	0.00	2539051159.77	1790499586.16	1506713480.45
Owned Asset										

अवर प्रबन्धक (व्यापारिक)
 Adtl. General Manager (Commercial)
 एन टी पी लिमिटेड/NTPC LIMITED

(Amount in Rupees)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1013

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	14585293.87	103050.00	(110434.13)	14577909.74	5840504.44	1217417.35	(39208.10)	7018713.69	7559196.05	8744790.48
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	1341637.29	0.00	(3963.93)	1337673.36	510881.94	124801.34	(1630.91)	634052.37	703620.99	830755.35
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	28341055.72	26373165.37	(298404.35)	54415816.74	15236613.83	5293158.49	(167806.89)	20361965.43	34053851.31	13104441.89
26 EDP, WP machines and satcom equipment	15530259.33	0.00	0.00	15530259.33	11597319.60	2358036.63	0.00	13955356.23	1574903.10	3932939.73
27 Construction equipments	15202.95	0.00	0.00	15202.95	3200.80	533.46	0.00	3734.26	11468.69	12002.15
28 Electrical Installations	18485710.10	0.00	0.00	18485710.10	6510571.40	1875371.43	0.00	8385942.83	10099767.27	11975138.70
29 Communication equipments	8588256.46	350000.00	0.00	8938256.46	4599698.96	758304.64	0.00	5358003.60	3580252.86	3988557.50
30 Hospital equipments	2406970.31	877664.01	0.00	3284634.32	701111.17	876575.87	0.00	1577687.04	1706947.28	1705859.14
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

अवर प्रमुख (वणिज्यिक)
 Adtl. General Manager (Commercial)
 एन टी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1013

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	4348982892.93	519555904.86	(498244.76)	4868040553.03	2481185392.49	253252925.68	(208645.90)	2734229672.27	2133810880.76	1867797501.49
Grand Total Prev Year (Tangible)	4013597874.20	335887961.76	(502943.03)	4348982892.93	2283986076.84	198732245.64	(1532929.99)	2481185392.49	1867797500.44	1729611798.41


अपर महाप्रबन्धक (व्यापारिक)
Adil. General Manager (Commercial)
एन टी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1013

Details of Adjustments of Gross Block and Depreciation/Amortization

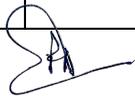
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2022	Tangible As At: 31.03.2021	Tangible As At: 31.03.2022	Tangible As At: 31.03.2021
Disposal of assets	0.00	(103320.00)	0.00	(103320.00)
Retirement of assets	(498244.76)	(3345469.02)	(208645.90)	(2132530.81)
Cost adjustments	0.00	1812613.59	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	1133232.40	0.00	702920.82
Others	0.00	0.00	0.00	0.00
TOTAL	(498244.76)	(502943.03)	(208645.90)	(1532929.99)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00


 अणुर अणुर (व्यवसायिक)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED

Note forming part of Balance Sheet
 Note 3: Capital-Work-in-Progress
 Business Area: ANTA GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others					
8	Temporary erection					
9	Water supply, drainage and sewerage system		741465.00			741465.00
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	21049231.13	378837795.83	(563790.00)	106760451.61	292562785.35
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment	5548233.85	17896663.37	(0.85)	23444896.37	
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					


 অর্থ মন্ত্রণালয় (বাণিজ্যিক)
 Adil General Manager (Commercial)
 পি. এ. এ. গ্যাস পোৱাৰ্জী (NTPG LIMITED)

Note forming part of Balance Sheet
 Note 3: Capital-Work-in-Progress
 Business Area: ANTA GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		2046999.79	272259.26		2319259.05
33	LESS : Allocated to related works		2319259.05			2319259.05
34	LESS : Provision for Unservicable works					
35	Construction stores (At Cost)					
36	Steel					
37	Cement					
38	Others	40020.06	247113.20	3653707.30		3940840.56
39	Sub-total	40020.06	247113.20	3653707.30		3940840.56
40	LESS : Provision for shortages					
41	Sub-total	40020.06	247113.20	3653707.30		3940840.56
42	Total CWIP	26637485.04	397450778.14	3362175.71	130205347.98	297245090.91
43						
44						
45	PREVIOUS YEAR TOTAL	9762738.06	27561884.98	(964420.00)	9718966.00	26637485.04

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00


 Anurag Kumar (Commercial)
 Addl. General Manager (Commercial)
 ए. ए. ए. लिमिटेड (MFG LIMITED)

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1013

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	1604569.67	0.00	(797333.27)	807236.40	1280976.19	150751.67	(797333.27)	634394.59	172841.81	323593.48
Grand Total (Intangible)	1604569.67	0.00	(797333.27)	807236.40	1280976.19	150751.67	(797333.27)	634394.59	172841.81	323593.48
Grand Total Prev Year (Intangible)	1332264.67	272305.00	0.00	1604569.67	1202300.78	78675.41	0.00	1280976.19	323593.48	129963.89



अपर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1013

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	(797333.27)	0.00	(797333.27)	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	(797333.27)	0.00	(797333.27)	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00


 অতিরিক্ত সচিব (বাণিজ্যিক)
 Adtl. General Manager (Commercial)
 পি এন টি সী লিমিটেড/NTPC LIMITED

Note forming part of Balance Sheet
 Note 5: Intangible Assets under Development
 Business Area: ANTA GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00


 अधी. प्रबन्धक (व्यापारिक)
 Addl. General Manager (Commercial)
 ए. ए. ए. लिमिटेड (NTPC LIMITED)

ANTA GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2022	31.03.2021
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES		0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)		0.00	0.00
013	SUBSIDIARY COMPANIES		0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.		0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.		0.00	0.00
020	NTPC MINING LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	SUB TOTAL		0.00	0.00
055	JOINT VENTURE COMPANIES		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	SUB TOTAL			0.00	0.00
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	JOINT VENTURE COMPANIES			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098				0.00	0.00
110	COOPERATIVE SOCIETIES			5,000.00	5,000.00
111	SUB TOTAL			5,000.00	5,000.00
112	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	TOTAL			5,000.00	5,000.00
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Non-current financial assets - Trade receivables	0.00	0.00
002 UNSECURED, CONSIDERED GOOD	0.00	0.00
003 CREDIT IMPAIRED	0.00	0.00
004	0.00	0.00
005	0.00	0.00
006 Total	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	10,010,827.73	10,013,006.96
012 UNSECURED	9,554,919.67	10,991,911.83
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	3,272,893.26	3,350,431.25
017 UNSECURED	1,275,694.30	1,624,809.50
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
025 SUB TOTAL	15,017,159.84	16,029,678.04
026	0.00	0.00
027 TOTAL	15,017,159.84	16,029,678.04
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to	0.00	0.00
055 a) APIIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personel	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00
066	Total	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
041 Total	0.00	0.00



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ANTA GAS POWER PROJECT



A Maharatna Company

(Amount in ₹)

As at

31.03.2022

31.03.2021

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	37,830,986.00	0.00
007 OTHERS	1,863,724.62	1,863,724.62
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 Sub-Total	39,694,710.62	1,863,724.62
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	0.00	0.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	0.00	0.00
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	177,395.58	53,873.94
040 LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	177,395.58	53,873.94
043 DEFERRED PAYROLL EXPENSES (SECURED)	2,518,653.02	2,737,761.48
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	856,896.89	1,113,007.82
045 Sub Total	3,375,549.91	3,850,769.30
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
048 Total	43,247,656.11	5,768,367.86
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00



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एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Labortory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00
077 Related Party (Adv)	0.00	0.00
078 Key Management personel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 Total	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	0.00	0.00
004 Fuel oil	0.00	0.00
005 Naphtha	136,189,314.00	133,662,326.73
006 Stores and spares	292,399,500.80	290,432,383.78
007 Chemicals & consumables	13,245,273.73	12,185,005.57
008 Loose tools	467,486.32	404,770.51
009 Steel Scrap	21,463.76	21,463.76
010 Others	30,137,083.34	30,659,129.75
011 Sub Total	472,460,121.95	467,365,080.10
012 Less: Provision for shortages	0.00	115.78
013 Less: Provision for obsolete/ unservicable/dimuniton in value of surplus inventory	8,485,112.82	5,784,556.61
014	0.00	0.00
015 Total	463,975,009.13	461,580,407.71
016 Inventories include material in transit	0.00	0.00
017 Coal	0.00	0.00
018 Fuel oil	0.00	0.00
019 Naphtha	0.00	0.00
020 Stores and spares	3,308,386.16	1,827,465.41
021 Chemicals & consumables	0.00	0.00
022 Loose tools	0.00	0.00
023 Others	0.00	0.00
024	0.00	0.00
025 Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	Sub Total			0.00	0.00
047				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	0.00	0.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 Sub-Total	0.00	0.00
008 Total	0.00	0.00
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	0.00	0.00
012 Less: Discom Clearing	0.00	0.00
013 Grand Total	0.00	0.00
014 * After adjustment for Unbilled Revenue	0.00	0.00
015 Long-term trade receivables	0.00	0.00
016 TCS Clearing	0.00	0.00
017 Discom Clearing	0.00	0.00
228 Trade Receivable	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	0.00	0.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 Total	0.00	0.00
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	0.00	0.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 Sub Total (I)	0.00	0.00
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00
253 More than 3 years	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
254 Sub Total (II)	0.00	0.00
255 (iv) Disputed Trade Receivables#considered good	0.00	0.00
256 Less than 6 months	0.00	0.00
257 6 months -1 year	0.00	0.00
258 1-2 years	0.00	0.00
259 2-3 years	0.00	0.00
260 More than 3 years	0.00	0.00
261 Sub Total (IV)	0.00	0.00
262 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
263 Less than 6 months	0.00	0.00
264 6 months -1 year	0.00	0.00
265 1-2 years	0.00	0.00
266 2-3 years	0.00	0.00
267 More than 3 years	0.00	0.00
268 Sub Total (V)	0.00	0.00
269 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
270 Less than 6 months	0.00	0.00
271 6 months -1 year	0.00	0.00
272 1-2 years	0.00	0.00
273 2-3 years	0.00	0.00
274 More than 3 years	0.00	0.00
275 Sub Total (VI)	0.00	0.00
276 Total	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at		31.03.2022	31.03.2021
001	CASH & BANK BALANCES	0.00	0.00
002	Cash & Cash Equivalents	0.00	0.00
003	Balances with Banks	0.00	318,237.89
004	Cheques & Drafts on hand	7,325.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	0.00	0.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	Total	7,325.00	318,237.89



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ANTA GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 Total	0.00	0.00
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVTN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVTN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVTN)	0.00	0.00
022 Others	0.00	0.00
023 Margin Money	0.00	0.00
024	0.00	0.00
025	0.00	0.00
026 Sub-total	0.00	0.00
030 Total	0.00	0.00
031	0.00	0.00
032 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034 Earmarked bank balances (current account)	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	2,573,556.98	3,186,950.35
012 Unsecured	12,584,324.98	12,295,435.71
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Total (Loans)	15,157,881.96	15,482,386.06
026	0.00	0.00
027 Due from Directors and Officers of the Company	0.00	0.00
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 Loans to related parties include:	0.00	0.00
032 i)Key management personel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 RGPPL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personel	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 Total	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	14,060.07	14,060.07
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	715,318.74	1,330,642.70
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	729,378.81	1,344,702.77
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	510.67	0.00
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
058 Other Accrued Income	0.00	0.00
059 Secured, Considered Good	0.00	0.00
060 Unsecured , considered good	1,591,054.45	457,650.38
061 Credit impaired	0.00	0.00
062 Sub-Total	1,591,054.45	457,650.38
063 Less: Allowance for credit impaired receivables	0.00	0.00
064 Total	1,591,054.45	457,650.38
065	0.00	0.00
066 Others*	0.00	0.00
067 Total	2,320,943.93	1,802,353.15
068 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
069 Advances to related parties include:	0.00	0.00
070 i)Key management personel	0.00	0.00
071 ii)Subsidiary companies	0.00	0.00
072 iii)Joint Venture companies	0.00	0.00
073 iv)Contractors	0.00	0.00
074 v)Others	0.00	0.00
075	0.00	0.00
076 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Labortory Private Ltd.	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090 TCS Clearing	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	14,060.07	14,060.07
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Total	14,060.07	14,060.07



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	6,044,838.00	6,044,838.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	91,750.00	0.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	8,098,560.17	4,516.00
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	2,316,960.00	3,213,600.00
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	396,513.75	549,628.32
028 Deferred Payroll Expenses (Unsecured)	799,730.99	947,721.36
029 Sub-total	1,196,244.74	1,497,349.68
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	2,130.00	0.00
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	0.00	0.00
042 Others	214,896.81	91,915.76
043	0.00	0.00
044 Total (Other Current Assets)	17,965,379.72	10,852,219.44
045 **Include Prepaid Expenses	2,224,800.00	3,213,600.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 Advances to related parties include:	0.00	0.00
053 i)Key management personnel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	0.00
065	0.00	0.00
066	0.00	0.00
067 Total	0.00	0.00
068	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 On account of Exchange Differences	0.00	0.00
002 On account of employee benefit exp	77,302,517.00	77,302,517.00
003 Regulatory deferred account - deferred	0.00	0.00
004 Deferred asset for ash transportation	0.00	0.00
005 Deferred asset for Arbitration Award	0.00	0.00
007 Total	77,302,517.00	77,302,517.00



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ANTA GAS POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048 TRANSFERRED TO CC	0.00	0.00
049 ADD:TRANSFER FROM REVENUE FROM OPERATIONS	0.00	0.00
050 ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2022	31.03.2021
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	0.00
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD : TRANSFER FROM SURPLUS	0.00	0.00
072 LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	22,543,920,444.28	21,690,877,022.43
084 ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	466,618,078.98	853,043,421.85
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2022	31.03.2021
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 SUB-TOTAL	23,010,538,523.26	22,543,920,444.28
110	0.00	0.00
111 REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112 AS PER LAST FINANCIAL STATEMENTS	-64,163,837.24	-56,867,465.00
113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-3,171,238.64	-7,296,372.24
114 SUB-TOTAL	-67,335,075.88	-64,163,837.24
115	0.00	0.00
116 FVTOCI Reserve	0.00	0.00
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 Sub-Total	0.00	0.00
120	0.00	0.00
121 Total Other equity	22,943,203,447.38	22,479,756,607.04
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी सी लिमिटेड / NTPC LIMITED



A Maharatna Company

ANTA GAS POWER PROJECT

(Amount in ₹)

As at

31.03.2022

31.03.2021

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

				31.03.2022	31.03.2021
	As at				
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)				
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)			0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)			0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).			0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).			0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)			0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).			0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)			0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at			0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

		31.03.2022	31.03.2021
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2022	31.03.2021
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2022	31.03.2021
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2022	31.03.2021
on 12th January 2019 (Nineteenth issue - private placement)II					
050	11%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured	non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

			31.03.2022	31.03.2021
	As at			
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III			
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III		0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III		0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III		0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th		0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2022	31.03.2021
<p>year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III</p>			
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2022	31.03.2021
private placement)III				
065	9.06%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 Sub Total	0.00	0.00
078 Unsecured	0.00	0.00
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086	0.00	0.00
087	0.00	0.00
088	0.00	0.00
089 Sub-total	0.00	0.00
090 Total	0.00	0.00
091 Foreign Currency Notes-Unsecured	0.00	0.00
092 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
093 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
094 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
095 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
096 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
097 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
098 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
099 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
100 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
101	0.00	0.00
102	0.00	0.00
103	0.00	0.00
104 Sub Total	0.00	0.00
105 Term Loans	0.00	0.00
106 From Banks	0.00	0.00
107 Secured	0.00	0.00
108 Rupee Loans	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
109 Unsecured	0.00	0.00
110 Foreign Currency Loans	0.00	0.00
111 Rupee Loans	0.00	0.00
112 From Others	0.00	0.00
113 Secured	0.00	0.00
114 Rupee Loans	0.00	0.00
115 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116 Unsecured	0.00	0.00
117 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118 Other Foreign currency loans	0.00	0.00
120 Rupee Loans	0.00	0.00
121 Deposits	0.00	0.00
122 Unsecured	0.00	0.00
123 Fixed Deposits	0.00	0.00
124 Others	0.00	0.00
125 Unsecured	0.00	0.00
126 Bonds Application Money Pending Allotment	0.00	0.00
127 Sub-total	0.00	0.00
128 Total	0.00	0.00
129 Less:- Interst accrued but not due on secured borrowings	0.00	0.00
130 Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
131 Less:- Current maturities of long term borrowings	0.00	0.00
132 Bonds-Secured	0.00	0.00
133 Fixed Rate Notes	0.00	0.00
135 Foreign currency loans from Banks- unsecured	0.00	0.00
136 Rupee loans from banks- Secured	0.00	0.00
137 Rupee loans from banks- unsecured	0.00	0.00
138 Rupee Term loan from Others - Secured	0.00	0.00
139 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
140 Other foreign currency loans from others- unsecured	0.00	0.00
141 Rupee loans from others- unsecured	0.00	0.00
142	0.00	0.00
143	0.00	0.00
144	0.00	0.00
145	0.00	0.00
146	0.00	0.00
147	0.00	0.00
148	0.00	0.00
149	0.00	0.00
150	0.00	0.00
151	0.00	0.00
200 Total	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS

(Amount in ₹)

	31.03.2022	31.03.2021
As at		
001 Non-current financial liabilities - Lease liabilities	0.00	0.00
002 Lease liabilities	0.00	0.00
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	0.00	0.00
005 Sub-Total	0.00	0.00
006 Less: current maturities of lease liabilities	0.00	0.00
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	0.00	0.00
009 Sub-Total	0.00	0.00
010 Total	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	506,101.63	7,209.82
004	- Others	185,412.80	159,875.09
005		0.00	0.00
006	Total	691,514.43	167,084.91



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ANTA GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at		31.03.2022	31.03.2021
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	6,542,752.88	0.00
004	- Others	3,880.03	26,129.72
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	Total	6,546,632.91	26,129.72



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NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
006	0.00	0.00
007 Others	0.00	0.00
008 i) Mine Closure Provision	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 Closing Balance	0.00	0.00
014	0.00	0.00
015 ii) Stripping Activity Adjustments	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 Closing Balance	0.00	0.00
021	0.00	0.00
024	0.00	0.00
025 TOTAL	0.00	0.00



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NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

As at	Open Balance on 01.04.2021	Addition	Closing Balance on 31.03.2022
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
015 Total	0.00	0.00	0.00
016 Breakup of deferred tax assets	0.00	0.00	0.00
017 Provision	0.00	0.00	0.00
018 Statutory dues	0.00	0.00	0.00
019 Leave encashment	0.00	0.00	0.00
020 Others	0.00	0.00	0.00
021	0.00	0.00	0.00
022	0.00	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004 Grants	0.00	0.00
005 TOTAL	0.00	0.00



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NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
031 Sub Total	0.00	0.00
032 TOTAL	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	Current financial liabilities - Lease liabilities	0.00	0.00
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
004	Total	0.00	0.00



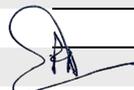
अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	7,496,581.28	8,233,851.60
004 - Others	146,787,455.10	88,678,384.58
005	0.00	0.00
006 Total	154,284,036.38	96,912,236.18
007	0.00	0.00
172 Trade payable	0.00	0.00
173 MSME	0.00	0.00
174 Unbilled	3,468,438.07	2,038,220.35
175 Not due	4,028,143.21	6,195,631.25
176 Due	0.00	0.00
177 Disputed	0.00	0.00
178 Undisputed	0.00	0.00
179	0.00	0.00
180 Sub-total (A)	7,496,581.28	8,233,851.60
181	0.00	0.00
182 Others	0.00	0.00
183 Unbilled	33,618,422.22	37,319,410.87
184 Not due	6,560,029.11	3,941,603.36
185 Due	106,609,003.77	47,417,370.35
186 Disputed	0.00	0.00
187 Undisputed	106,609,003.77	47,417,370.35
188	0.00	0.00
189 Sub-total (B)	146,787,455.10	88,678,384.58
190	0.00	0.00
191 Total	154,284,036.38	96,912,236.18
192	0.00	0.00
193 Ageing	0.00	0.00
194 MSME	0.00	0.00
195 Disputed	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 Sub Total (I)	0.00	0.00
201	0.00	0.00
202 Undisputed	0.00	0.00
203 Less than 1 year	0.00	0.00
204 1-2 years	0.00	0.00
205 2-3 years	0.00	0.00
206 More than 3 years	0.00	0.00
207 Sub Total (II)	0.00	0.00
208	0.00	0.00
209 Total MSME (III)	0.00	0.00
210	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	76,063,035.19	21,036,220.35
221 1-2 years	6,716,953.59	4,433,290.00
222 2-3 years	2,631,032.99	691,480.00
223 More than 3 years	21,197,982.00	21,256,380.00
224 Sub Total (V)	106,609,003.77	47,417,370.35
225	0.00	0.00
226 Total Others (VI)	106,609,003.77	47,417,370.35



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ANTA GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	134,949,358.43	10,360,316.85
034 - Others	18,049,332.61	11,423,770.10
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	7,745,715.48	2,122,198.00
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	1,944,210.05	1,411,657.34
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	1,482,891.00	1,542,982.00
043 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044 Total	164,171,507.57	26,860,924.29
045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046 ** Include Payable to Hospital and other payable.	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

	31.03.2022	31.03.2021
As at		
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	219,409.93	2,415,170.78
003 Deferred discount on forward exchange contact	0.00	0.00
004 Tax deducted at source and other statutory dues	11,239,343.18	11,079,226.19
005 Deposits from contractors and others	0.00	0.00
006 Government grants	0.00	0.00
007 Others	0.00	0.00
008 Total	11,458,753.11	13,494,396.97



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ANTA GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	0.00	0.00
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	0.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	0.00	0.00
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	301,055.91	301,055.91
044 Additions during the year	-39,607.45	0.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	0.00
047 Closing Balance	261,448.46	301,055.91
048 Provision for Arbitration	0.00	0.00
049 Opening balance	10,094,017.00	9,229,509.00
050 Additions during the year	961,124.00	864,508.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	11,055,141.00	10,094,017.00
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
103 Total	11,316,589.46	10,395,072.91



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ANTA GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	0.00	0.00
004	Government grants	0.00	0.00
006	TOTAL	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
004 Total	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	3,050,768,142.00	3,255,157,338.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	3,050,768,142.00	3,255,157,338.00
010	Less: Rebate to customers	8,094,597.91	54,697,769.43
011	Energy Sales (Total)	3,042,673,544.09	3,200,459,568.57
012	Consultancy, project management and supervision fees	781,718.80	737,155.80
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	3,043,455,262.89	3,201,196,724.37
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	0.00	447,916.00
024	Energy Internally Consumed *	30,580,977.00	8,204,662.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
031	Total	3,074,036,239.89	3,209,849,302.37
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	3,642,601.83	2,667,166.58
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	740,710.99	1,032.00
045	Profit on redemption of GOI securities	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	68,678,486.00	197,339,626.00
048	Hire charges for equipment	9,359.40	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	96,899.40	1,761,802.54
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	7,462,489.60	3,667,152.82
057	Total	80,630,547.22	205,436,779.94
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
060	Less: Others	0.00	0.00
062	Total	80,630,547.22	205,436,779.94
063		0.00	0.00
064	Details of Miscellaneous Income	0.00	0.00
065	Vehicle Hire Charges.	24,000.00	22,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	1,981,201.44	2,373,415.10
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	5,019,165.86	1,136,258.00
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	438,122.30	135,479.72
075		0.00	0.00
076	Total (Miscellaneous Income)	7,462,489.60	3,667,152.82
077		0.00	0.00
078	Details of Provision written back others	0.00	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	0.00
084	Obsolescence in Stores	0.00	1,761,802.54
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	96,899.40	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	31.03.2022	31.03.2021
088 Diminution in value of Investment	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

For the Year ended		31.03.2022	31.03.2021
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	1,103,261,667.47	1,357,781,078.66
006	Naptha	253,750,261.63	6,395,170.14
007	Oil	0.00	0.00
008	Biomass Pellets	0.00	0.00
009	Total	1,357,011,929.10	1,364,176,248.80
010		0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

For the Year ended		31.03.2022	31.03.2021
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	329,667,439.82	297,779,686.08
003	Contribution to provident and other funds	47,644,994.45	41,712,702.10
004	Unwinding of deferred payroll expense	3,133,397.06	2,147,682.96
005	Staff welfare expenses	42,454,954.45	37,687,414.26
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	422,900,785.78	379,327,485.40
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	TOTAL	422,900,785.78	379,327,485.40
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	2,046,714.97	0.00
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	0.00
006	Rupee term loans	42,542,951.00	51,185,755.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	79,398.66	109,423.75
011	Commercial Papers	0.00	0.00
012	Sub Total	44,669,064.63	51,295,178.75
013	Interest on non financial items	0.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	762.93	0.00
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	762.93	0.00
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	0.00	0.00
029	Sub Total	44,669,827.56	51,295,178.75
030	Less: Transferred to Expenditure during construction period (net) - Note 43	2,046,999.79	0.00
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	42,622,827.77	51,295,178.75



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES

(Amount in ₹)

	31.03.2022	31.03.2021
For the Year ended		
001 Depreciation and amortization expenses	0.00	0.00
002 On property, plant and equipment- Note 2	253,252,925.68	198,732,245.64
003 On intangible assets- Note 4	150,751.67	78,675.41
004 Sub-total	253,403,677.35	198,810,921.05
005 Less:	0.00	0.00
006 Allocated to fuel inventory	0.00	0.00
007 Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008	0.00	0.00
009 Transferred/Allocated to development of coal mines	0.00	0.00
010 Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
011	0.00	0.00
012 Total	253,403,677.35	198,810,921.05



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ANTA GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended 31.03.2022	31.03.2021
001 OTHER EXPENSES	0.00	0.00
002 Power charges	30,642,278.00	8,215,900.00
003 Less: Recovered from contractors & employees	2,176,364.37	2,758,022.08
004 Sub-Total(Power Charges)	28,465,913.63	5,457,877.92
005 Water charges	14,137,215.00	37,159,564.00
006 Stores consumed	766,936.56	1,481,485.18
007 Rent	509,817.68	0.00
008 Less:Recoveries	0.00	0.00
009 Sub-Total (Rent)	509,817.68	0.00
010 Cost of captive coal produced	0.00	0.00
011 Repairs & maintenance	0.00	0.00
012 Buildings	45,080,149.08	49,455,833.52
013 Plant & machinery	0.00	0.00
014 Power stations	113,950,408.84	106,946,986.98
015 Construction equipment	0.00	0.00
016 Others	3,205,573.96	6,237,925.58
017 Sub-total (Repairs & maintenance)	162,236,131.88	162,640,746.08
019 Load Dispatch Center Charges	3,544,955.00	5,019,015.00
021 Insurance	15,808,988.72	16,313,960.12
022 Interest to beneficiaries	0.00	0.00
023 Rates and taxes	13,232,050.26	10,538,757.44
024 Water cess & environment protection cess	0.00	0.00
025 Training & recruitment expenses	56,233.00	160,766.00
026 Less: Receipts	0.00	0.00
027 Sub-total (Training and recruitment expenses)	56,233.00	160,766.00
028 Communication expenses	4,128,971.07	4,274,153.48
029 Inland Travel	12,018,105.87	11,327,862.96
030 Foreign Travel	0.00	0.00
031 Tender expenses	0.00	0.00
032 Less: Receipt from sale of tenders	0.00	0.00
033 Sub-total (Tender expenses)	0.00	0.00
034 Payment to auditors	0.00	0.00
035 Audit fee	0.00	0.00
036 Tax audit fee	0.00	0.00
037 Other services	0.00	0.00
038 Reimbursement of expenses	0.00	0.00
039 Sub-total (Payment to Auditors)	0.00	0.00
040 Advertisement and publicity	2,280.00	28,247.00
041 Electricity duty	0.00	0.00
042 Security expenses	145,800,642.31	128,629,911.64
043 Entertainment expenses	2,951,191.00	2,796,092.84
044 Expenses for guest house	9,746,443.76	8,599,365.86
045 Less:Recoveries	626,704.40	0.00
046 Sub-Total (Guest house expenses)	9,119,739.36	8,599,365.86
047 Education expenses	22,396,079.20	22,350,523.92
049 Donations	0.00	0.00



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एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	1,444,844.01	596,223.00
054	Legal expenses	1,966,007.00	1,902,716.00
055	EDP hire and other charges	1,920,065.22	1,110,759.00
056	Printing and stationery	157,506.00	113,761.00
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	4,809,078.03	5,077,097.38
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-73,371.49	-3,211,558.43
066	Transport Vehicle running expenses	2,224,145.86	1,734,173.85
067	Horticulture Expenses	9,690,539.28	11,274,739.08
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	7,295,528.95	7,267,152.78
074	Loss on disposal/write-off of PPE	85,442.35	1,212,938.21
075	Sub-Total	464,695,035.75	443,856,331.31
076	Less: Other expenses allocated to fuel inventory	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	21,708,300.20	26,040,006.76
082	Less: Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083	Net (Generation, Administration and Other expenses)	442,986,735.55	417,816,324.55
084	Corporate Social Responsibility Expenses	40,921,425.29	29,315,691.10
085	Less: Grants-in-aid	0.00	0.00
086	Sub-total (Corporate Social Responsibility Expenses)	40,921,425.29	29,315,691.10
087	Provisions	0.00	0.00
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	0.00	115.78
092	Obsolete/Diminution in the value of surplus stores	2,700,556.22	426,056.41
093	Shortage in construction stores	0.00	0.00
094	Diminution in value of long term investments	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	31.03.2022	31.03.2021
For the Year ended		
095 Shortage in Fixed assets	261,448.46	0.00
096 Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097 Unserviceable capital works	0.00	0.00
098 Tariff Adjustment	-67,000.00	-102,000.00
099 Others :	0.00	0.00
100 (i) Provision for arbitration cases	961,124.00	864,508.00
101 (ii) Other provisions	0.00	0.00
102 Total (Provisions)	3,856,128.68	1,188,680.19
103	0.00	0.00
104 Total	487,764,289.52	448,320,695.84
105	0.00	0.00
106 Breakup of miscellaneous expenses.	0.00	0.00
109 Hire charges of office equipment	0.00	0.00
111 Operating expenses of construction equipment	0.00	0.00
112 Operating expenses of D.G. sets	0.00	37,449.91
113 Furnishing expenses	6,000.00	57,347.82
114 Subscription to trade and other associations.	6,726.00	6,154.00
116 Visa and entry permit charges	0.00	0.00
117 Tree plantation exp.-NTPC Land	1,780,000.00	4,593,660.00
118 Research & development expenses .	0.00	0.00
119 Less : Grants received for Research & development expenses.	0.00	0.00
120 Sub-total (Research & development expenses)	0.00	0.00
121 Bank charges	39,776.66	233,431.45
122 Business Development Expenditure	0.00	0.00
123 Surcharge (NVVN)	0.00	0.00
124 Power Trading Expenses	1,972,507.00	301,955.00
125 Brokerage & commission	385,526.00	134,385.00
129 Books and periodicals	3,801.00	2,250.00
130 Claims/advances written off	0.00	0.00
131 Stores written off	0.00	0.00
132 Survey & Investigation expenses written off	0.00	0.00
133 Others	3,101,192.29	1,900,519.60
134 Total	7,295,528.95	7,267,152.78
135	0.00	0.00
136	0.00	0.00
137	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	2,046,578.24	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	421.55	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	2,046,999.79	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

For the Year ended		31.03.2022	31.03.2021
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	2,046,999.79	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	2,046,999.79	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	2,046,999.79	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	EDC- Coal Mining	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	739,592,035.86	93,798,448.64
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-73,371.49	-3,211,558.43
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	0.00	0.00
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	0.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
069 Total	0.00	0.00
101 Borrowing cost capitalised during the year	0.00	0.00
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	0.00
104 Capital expenditure on research and development.	0.00	0.00
105 Expenditure on sustainability development - capital	735,182.00	11,410,346.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	0.00	0.00
108 Paid/Adjusted during the Year out of Opening above	0.00	0.00
109 Amount yet to be paid against Cr Year CSR Exp	0.00	0.00
110 Closing Balance CSR- Liability (110)	0.00	0.00
111	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Disclosure under msmed act 2006.	0.00	0.00
116 (i) (a) the principal amount remaining unpaid as at year end	-149,494,794.22	-18,601,378.27
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	1,422,062,426.30	1,401,020,938.21
123 Amount of inventories capitalised as overhauling assets out of 122 above	34,517,402.18	0.00
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	0.00	0.00
138 (ii)Land compensation cases	188,675.00	181,880.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	169,559,910.00	128,991,535.00
141 (b) Diversion of land / building permission fees	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
142 (c) Other demands by state authorities	20,423,172.00	20,423,172.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	0.00	0.00
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	719,377,425.00	719,377,425.00
147 (d) Other claims by fuel companies not acknowledged as debt	23,550,803.00	23,550,803.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	630,200.00	330,200.00
156 Total	933,730,185.00	892,855,015.00
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	742,928,228.00	742,928,228.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	742,928,228.00	742,928,228.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 Capital-Work-in Progress (CWIP)	0.00	0.00
279 Projects in progress	297,245,090.91	26,637,485.04
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 Projects in progress	0.00	0.00
284 Less than 1 year	281,579,646.92	26,637,485.04
285 1-2 years	15,665,443.99	0.00
286 2-3 years	0.00	0.00
287 More than 3 years	0.00	0.00
288 Sub Total (I)	297,245,090.91	26,637,485.04
289	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

For the Year ended	31.03.2022	31.03.2021
001 1) Transactions during the year- subsidiaries	0.00	0.00
002 Purchase of equipment, supply & erection services	0.00	0.00
003 Purchase of spares	0.00	0.00
004 Maintenance services	0.00	0.00
005 Contracts for works/services for services provided by the company	0.00	0.00
006 Deputation of employees	0.00	0.00
007 Sales of goods	0.00	0.00
008 Sales of property and other assets	0.00	0.00
009 Sub-total	0.00	0.00
010	0.00	0.00
011 Dividend received	0.00	0.00
012 Equity contributions made	0.00	0.00
013 Share application money pending allotment	0.00	0.00
014 Loans granted	0.00	0.00
015 Interest on Loan	0.00	0.00
016 Guarantees received	0.00	0.00
017 Guarantees provided	0.00	0.00
018 Sub-total	0.00	0.00
019	0.00	0.00
020 Transactions during the year- jvs	0.00	0.00
021 Purchase of equipment, supply & erection services	0.00	820,370.00
022 Purchase of spares	0.00	0.00
023 Maintenance services	63,632,073.37	68,043,444.20
024 Contracts for works/services for services provided by the company	0.00	0.00
025 Deputation of employees	0.00	0.00
026 Sales of goods	0.00	0.00
027 Sales of property and other assets	0.00	0.00
028 Sub-total	-63,632,073.37	-68,863,814.20
029	0.00	0.00
030 Dividend received	0.00	0.00
031 Equity contributions made	0.00	0.00
032 Share application money pending allotment	0.00	0.00
033 Loans granted	0.00	0.00
034 Guarantees received	0.00	0.00
035 Guarantees provided	0.00	0.00
036 Sub-total	0.00	0.00
037 Total	63,632,073.37	68,863,814.20
038 Transactions with post employment benefit plans	0.00	0.00
039 Contributions made during the year	0.00	0.00
040 Compensation to key management personnel	0.00	0.00
041 Short term employee benefits	0.00	0.00
042 Post employment benefits	0.00	0.00
043 Other long term benefits	0.00	0.00
044 Termination benefits	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	Sub-total	0.00	0.00
048	Transactions with the related parties under the control of the same government:	0.00	0.00
049	Coal india ltd.. And its subsidiaries- purchase of coal	0.00	0.00
050	Singareni coalfields ltd- purchase of coal	0.00	0.00
051	Bhel ltd.	0.00	0.00
052	Purchase of equipment, supply & erection services	0.00	0.00
053	Purchase of spares	0.00	0.00
054	Maintenance services	0.00	0.00
055	Sub-total	0.00	0.00
056	Gail (i) ltd. Supply of natural gas	1,103,261,667.47	1,357,781,512.98
057	locl supply of oil products	2,707,253.65	912,838.41
058	Bpcl-supply of natural gas and oil	0.00	0.00
059	Sail-supply of steel and iron products	622,654.00	-136,036.70
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	261,007,383.71	3,538,027.52
062	Purchase of spares	0.00	0.00
063	Maintenance services	1,625,084.48	4,543,044.52
064		0.00	0.00
065	Total	1,369,224,043.31	1,366,639,386.73
066	Transaction with other	0.00	0.00
067	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	0.00	0.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	0.00	0.00
014 Sub-total	0.00	0.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	5,436,962.46	8,457,498.93
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	5,436,962.46	8,457,498.93
022	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED



KAWAS GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
001	ASSETS		0.00	0.00
002			0.00	0.00
003	NON-CURRENT ASSETS		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	6,752,660,607.51	4,114,035,030.55
005	CAPITAL-WORK-IN-PROGRESS	3	27,102,373.58	2,679,771,828.76
006	INVESTMENT PROPERTY		0.00	0.00
007	INTANGIBLE ASSETS	4	106,386.05	346,331.45
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
009	FINANCIAL ASSETS		0.00	0.00
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
011	II) OTHER INVESTMENTS	7	5,000.00	5,000.00
012	III) TRADE RECEIVABLES	8	0.00	0.00
013	IV) LOANS	9	58,125,387.60	52,262,183.21
014	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
016	OTHER NON-CURRENT ASSETS	11	230,444,201.73	602,362,966.87
017	TOTAL NON-CURRENT ASSETS		7,068,443,956.47	7,448,783,340.84
018			0.00	0.00
019	CURRENT ASSETS		0.00	0.00
020	INVENTORIES	12	740,811,551.42	625,723,497.59
021	FINANCIAL ASSETS		0.00	0.00
022	I) OTHER INVESTMENTS	13	0.00	0.00
023	II) TRADE RECEIVABLES	14	2,337,566.88	3,708,675.88
024	III) CASH AND CASH EQUIVALENTS	15	3,394.00	3,394.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
026	V) LOANS	17	29,014,562.01	28,663,691.59
027	VI) OTHER FINANCIAL ASSETS	18	4,402,079.30	3,762,226.31
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	19	75,141,280.48	8,894,205.27
031			0.00	0.00
032	TOTAL CURRENT ASSETS		851,710,434.09	670,755,690.64
033	ASSETS CLASSIFIED AS HELD FOR SALE		101,580.48	101,580.48
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	0.00	0.00
037	TOTAL ASSETS		7,920,255,971.04	8,119,640,611.96
038	EQUITY AND LIABILITIES		0.00	0.00
039	EQUITY		0.00	0.00
040	EQUITY SHARE CAPITAL	21	0.00	0.00
041	OTHER EQUITY	22	59,933,248,743.92	55,309,623,810.90
044	TOTAL EQUITY		59,933,248,743.92	55,309,623,810.90
045			0.00	0.00
046	LIABILITIES		0.00	0.00
047	NON-CURRENT LIABILITIES		0.00	0.00
048	FINANCIAL LIABILITIES		0.00	0.00
049	I) BORROWINGS		0.00	0.00

अवर महाप्रबन्धक (वाणिज्यिक)
Aditi, General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED



**KAWAS GAS POWER PROJECT
BALANCE SHEET**

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
050	II) LEASE LIABILITIES	23A	0.00	0.00
051	III) TRADE PAYABLES		0.00	0.00
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	0.00	20,257.68
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	476,059.35	230,486.29
054	IV) OTHER FINANCIAL LIABILITIES	25	365,229.17	98,926.26
055	PROVISIONS	26	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	28	367,686,667.00	196,000,000.00
058			0.00	0.00
059	TOTAL NON-CURRENT LIABILITIES		368,527,955.52	196,349,670.23
060			0.00	0.00
061	CURRENT LIABILITIES		0.00	0.00
062	FINANCIAL LIABILITIES		0.00	0.00
063	I) BORROWINGS	29	0.00	0.00
064	II) LEASE LIABILITIES	29A	0.00	0.00
065	II) TRADE PAYABLES		0.00	0.00
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	16,837,902.76	25,398,792.97
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	169,139,685.87	88,867,516.62
068	III) OTHER FINANCIAL LIABILITIES	31	187,577,892.71	790,798,860.31
069	OTHER CURRENT LIABILITIES	32	95,850,639.98	83,245,900.61
070	PROVISIONS	33	3,089.00	0.00
071	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
072			0.00	0.00
073	TOTAL CURRENT LIABILITIES		469,409,210.32	988,311,070.51
074			0.00	0.00
077	DEFERRED REVENUE	35	197,525,000.00	253,062,000.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
079	INTER UNIT ACCOUNTS		-53,048,454,938.72	-48,627,705,939.68
080			0.00	0.00
081	TOTAL EQUITY AND LIABILITIES		7,920,255,971.04	8,119,640,611.96
082	Significant Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
085			0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

अवर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

KAWAS GAS POWER PROJECT
STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2023	31.03.2022
001	Revenue		0.00	0.00
002	Revenue from operations	37	13,633,887,191.35	7,531,302,792.35
003	Other income	38	34,600,526.57	17,143,654.68
005	Total Income		13,668,487,717.92	7,548,446,447.03
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	38A	6,602,956,858.21	2,972,724,774.38
009	Employee benefits expense	39	739,210,239.22	707,003,920.49
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	319,212,562.89	267,602,165.71
012	Depreciation and amortization expenses	41	782,986,986.24	644,568,641.91
013			0.00	0.00
014	Other expenses	42	649,427,002.92	547,240,585.32
015	CC expenses charge to revenue		203,160,091.84	3,576,589.98
016	Less: Unit expenses transferred to CC		261,239,811.55	58,079,477.79
017	Total expenses		9,035,713,929.77	5,084,637,200.00
020	Profit before exceptional items & tax		4,632,773,788.15	2,463,809,247.03
021	Exceptional items		0.00	0.00
024	Profit before tax		4,632,773,788.15	2,463,809,247.03
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	Total Tax expense		0.00	0.00
036	Profit for the period before regulatory deferral account balances		4,632,773,788.15	2,463,809,247.03
037	Movement in regulatory deferral account balances		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		0.00	-84,322,785.00
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	Movement in Regulatory deferrall account balances (Net of Tax)		0.00	-84,322,785.00
042	Profit for the period/ year		4,632,773,788.15	2,379,486,462.03
055	Other comprehensive income		0.00	0.00
056	(A) Items that will not be reclassified to profit or loss		0.00	0.00
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		-9,148,855.13	-4,103,914.01
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	Other comprehensive income for the year, net of income tax		-9,148,855.13	-4,103,914.01
070			0.00	0.00
071			0.00	0.00
072	Total Comprehensive Income for the year		4,623,624,933.02	2,375,382,548.02



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED



KAWAS GAS POWER PROJECT
STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2023	31.03.2022
086			0.00	0.00
087	Earnings per equity share:		0.00	0.00
088	Basic & Diluted		0.00	0.00
089	Significant Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1020

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	73301731.00	0.00	0.00	73301731.00	0.00	0.00	0.00	0.00	73301731.00	73301731.00
4 Right of Use	0.00	0.00	4400000.00	4400000.00	0.00	19135.22	1356214.78	1375350.00	3024650.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	13884354.88	0.00	0.00	13884354.88	9154019.38	0.00	0.00	9154019.38	4730335.50	4730335.50
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	49856397.07	0.00	0.00	49856397.07	1731404.47	0.00	0.00	1731404.47	48124992.60	48124992.60
11 Others	248207924.79	0.00	0.00	248207924.79	71950328.65	6833805.50	0.00	78784134.15	169423790.64	176257596.14
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	124668790.30	0.00	(169644.80)	124499145.50	40741830.14	10859332.73	0.00	51601162.87	72897982.63	83926960.16
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	13217659.40	0.00	0.00	13217659.40	7670011.20	0.00	0.00	7670011.20	5547648.20	5547648.20
19 Plant and machinery(including associated civil works)	8911378984.99	3279858867.68	120686490.96	12311924343.63	5265928588.74	922855237.43	(1270954.20)	6187512871.97	6124411471.66	3645450396.25
Owned Asset										

अवर प्रजायन्त्रक (वाणिज्यिक)
 Adtl. General Manager (Commercial)
 एन टी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1020

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	43032194.21	0.00	(7142.15)	43025052.06	15052242.99	2367117.22	(3528.14)	17415832.07	25609219.99	27979951.22
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	1480845.73	0.00	0.00	1480845.73	932710.03	74149.41	0.00	1006859.44	473986.29	548135.70
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	38020022.16	185607753.55	0.00	223627775.71	17231087.12	11501603.36	0.00	28732690.48	194895085.23	20788935.04
26 EDP, WP machines and satcom equipment	28580047.23	7551060.00	(1964769.81)	34166337.42	23271908.63	3210409.61	(1964769.81)	24517548.43	9648788.99	5308138.60
27 Construction equipments	248626.98	648045.00	0.00	896671.98	86268.92	46540.91	0.00	132809.83	763862.15	162358.06
28 Electrical Installations	28619424.66	0.00	0.00	28619424.66	11025447.85	1769083.19	0.00	12794531.04	15824893.62	17593976.81
29 Communication equipments	9831997.88	293033.00	0.00	10125030.88	6966355.18	562869.70	0.00	7529224.88	2595806.00	2865642.70
30 Hospital equipments	2193912.61	130265.00	(1977.00)	2322200.61	1516196.98	117800.48	0.00	1633997.46	688203.15	677715.63
31 Laboratory and workshop equipments	1390608.61	0.00	0.00	1390608.61	620091.67	72357.08	0.00	692448.75	698159.86	770516.94
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

अवर प्रमुख अधिकारी (व्यापारिक)
 Adtl. General Manager (Commercial)
 एन टी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1020

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	9587913522.50	3474089024.23	122942957.20	13184945503.93	5473878491.95	960289441.84	(1883037.37)	6432284896.42	6752660607.51	4114035030.55
Grand Total Prev Year (Tangible)	9333210542.19	240812830.42	13890149.89	9587913522.50	4719501547.75	755570722.71	(1193778.51)	5473878491.95	4114035030.55	4613708994.44


 अवर महाप्रबन्धक (वाणिज्यिक)
 Adtl. General Manager (Commercial)
 एन टी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1020

Details of Adjustments of Gross Block and Depreciation/Amortization

Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2023	Tangible As At: 31.03.2022	Tangible As At: 31.03.2023	Tangible As At: 31.03.2022
Disposal of assets	(2470991.27)	(8350.00)	(2470991.27)	(8350.00)
Retirement of assets	(4149097.99)	(6718163.34)	(1274482.34)	(104568.75)
Cost adjustments	124656825.00	22067100.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	4906221.46	(1450436.77)	1862436.24	(1080859.76)
Others	0.00	0.00	0.00	0.00
TOTAL	122942957.20	13890149.89	(1883037.37)	(1193778.51)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

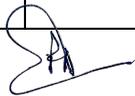

 অতিরিক্ত পরিচালক (বাণিজ্যিক)
 Addl. General Manager (Commercial)
 এন টি সী লিমিটেড/NTPC LIMITED

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: KAWAS GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land	20961633.55		(20961633.55)		
3	Roads, bridges, culverts & helipads	4191980.87				4191980.87
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others		545133.88			545133.88
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	2140060346.54	1174839048.88	(163251957.79)	3132899746.13	18747691.50
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					


 অদিতী সচিব (বাণিজ্যিক)
 Aditi General Manager (Commercial)
 পি.পি.এ.সি. লিমিটেড (NTPG LIMITED)

Note forming part of Balance Sheet
 Note 3: Capital-Work-in-Progress
 Business Area: KAWAS GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		30992111.00	4772026.08		35764137.08
33	LESS : Allocated to related works		35745779.51			35745779.51
34	LESS : Provision for Unservicable works					
35	Construction stores (At Cost)					
36	Steel					
37	Cement					
38	Others	514557867.80	1107179.29	(512065837.33)		3599209.76
39	Sub-total	514557867.80	1107179.29	(512065837.33)		3599209.76
40	LESS : Provision for shortages					
41	Sub-total	514557867.80	1107179.29	(512065837.33)		3599209.76
42	Total CWIP	2679771828.76	1171737693.54	(691507402.59)	3132899746.13	27102373.58
43						
44						
45	PREVIOUS YEAR TOTAL	282981429.26	1978643527.47	10782677.70	56846753.68	2679771828.76

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00


 অপর মহাস্বত্ব (বাণিজ্যিক)
 Addl. General Manager (Commercial)
 পি. এ. এ. লিমিটেড (NPG LIMITED)

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1020

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	3181811.68	99599.00	0.00	3281410.68	2835480.23	339544.40	0.00	3175024.63	106386.05	346331.45
Grand Total (Intangible)	3181811.68	99599.00	0.00	3281410.68	2835480.23	339544.40	0.00	3175024.63	106386.05	346331.45
Grand Total Prev Year (Intangible)	4121541.93	78819.00	(1018549.25)	3181811.68	3190110.28	663919.20	(1018549.25)	2835480.23	346331.45	931431.65



अपर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1020

Details of Adjustments of Gross Block and Depreciation/Amortization

Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	(1018549.25)	0.00	(1018549.25)
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	(1018549.25)	0.00	(1018549.25)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00


 অতিরিক্ত ম্যানেজার (বাণিজ্যিক)
 Addl. General Manager (Commercial)
 পি এন টি সী লিমিটেড/NTPC LIMITED

Note forming part of Balance Sheet

Note 5: Intangible Assets under Development

Business Area: KAWAS GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00



अधर महामन्त्रक (वाणिज्यिक)
Addl. General Manager (Commercial)

ए. पी. ए. लिमिटेड / NTPC LIMITED

KAWAS GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2023	31.03.2022
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES		0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)		0.00	0.00
013	SUBSIDIARY COMPANIES		0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.		0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.		0.00	0.00
020	NTPC MINING LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026	NTPC Green Energy Limited		0.00	0.00
027	Green Valley Renewable Energy Limited		0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	SUB TOTAL		0.00	0.00
055	JOINT VENTURE COMPANIES		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

KAWAS GAS POWER PROJECT
NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	SUB TOTAL			0.00	0.00
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

KAWAS GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2023	31.03.2022
141			0.00	0.00
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
153	Valuation of Investments as per Note 1.		0.00	0.00
154			0.00	0.00
202			0.00	0.00
233			0.00	0.00

KAWAS GAS POWER PROJECT
NOTE NO. 7 TO THE FS-NCA-OTHER INVESTMENTS
(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	JOINT VENTURE COMPANIES			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			5,000.00	5,000.00
111				0.00	0.00
112	SUB TOTAL			5,000.00	5,000.00
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	TOTAL			5,000.00	5,000.00
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED



KAWAS GAS POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Non-current financial assets - Trade receivables	0.00	0.00
002 UNSECURED, CONSIDERED GOOD	0.00	0.00
003 CREDIT IMPAIRED	0.00	0.00
004	0.00	0.00
006 Total	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

KAWAS GAS POWER PROJECT
NOTE NO. 9 TO THE FS-NCA-LOANS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	50,681,432.35	41,990,691.62
012 UNSECURED	24,412,260.04	24,030,338.73
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	12,745,284.40	10,064,817.95
017 UNSECURED	4,223,020.39	3,694,029.19
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026 SUB TOTAL	58,125,387.60	52,262,183.21
027	0.00	0.00
028 TOTAL	58,125,387.60	52,262,183.21
029	0.00	0.00
030	0.00	0.00
031 Due from Directors and Officers of the Company	0.00	0.00
032 Directors	0.00	0.00
033 Officers	0.00	0.00
034	0.00	0.00
035 Loans to related parties include:	0.00	0.00
036 i)Key management personel	0.00	0.00
037 ii)Subsidiary companies	0.00	0.00
038 iii)Joint Venture companies	0.00	0.00
039 iv)Others	0.00	0.00
040	0.00	0.00
055 Other loans represent loans given to	0.00	0.00
056 a) APIIC	0.00	0.00
061	0.00	0.00
062 RPD	0.00	0.00
063 i)Key management personel	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED



KAWAS GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	Total	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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KAWAS GAS POWER PROJECT
NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040 Financial Deposit	0.00	0.00
041	0.00	0.00
042 Total	0.00	0.00



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एन टी सी लिमिटेड / NTPC LIMITED



KAWAS GAS POWER PROJECT

	(Amount in ₹)		
As at	31.03.2023	31.03.2022	
010	0.00	0.00	

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

KAWAS GAS POWER PROJECT
NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	0.00	23,098,564.00
007 OTHERS	204,319,076.00	11,623,000.00
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 Sub-Total	204,319,076.00	34,721,564.00
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	11,282,388.00	10,372,310.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	11,282,388.00	10,372,310.00
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029 Pre Paid expenses	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	2,027,775.80	1,628,629.80
040 LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	2,027,775.80	1,628,629.80
043 DEFERRED PAYROLL EXPENSES (SECURED)	9,616,669.50	8,539,235.78
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	3,197,292.43	2,779,227.29
045 Sub Total	12,813,961.93	11,318,463.07
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	1,000.00	544,322,000.00
049	0.00	0.00
050 Total	230,444,201.73	602,362,966.87
051	0.00	0.00
052	0.00	0.00
062 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064	0.00	0.00
065 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066	0.00	0.00
067 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068 Aravali Power Company Private Ltd.	0.00	0.00
069 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED



KAWAS GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
070 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071 Meja Urja Nigam Private Limited	0.00	0.00
072 Nabinagar Power Generating Company Ltd.	0.00	0.00
073 National High Power Test Labortory Private Ltd.	0.00	0.00
075 CIL NTPC Urja Private Ltd.	0.00	0.00
077	0.00	0.00
078 Related Party (Adv)	0.00	0.00
079 Key Management personel	0.00	0.00
080 Subsidiary companies	0.00	0.00
081 Joint Venture companies	0.00	0.00
082 Contractors	0.00	0.00
083 Others	0.00	0.00
085	0.00	0.00
086 Total	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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KAWAS GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	0.00	0.00
004 Fuel oil	30,996,341.05	19,614,459.15
005 Naphtha	256,525,263.36	182,617,008.62
006 Stores and spares	432,372,859.53	408,819,910.64
007 Chemicals & consumables	27,142,491.28	22,131,517.96
008 Loose tools	358,943.92	397,569.27
009 Steel Scrap	1,340,282.22	228,061.89
010 Others	22,571,524.05	22,424,204.14
011	0.00	0.00
012 Sub Total	771,307,705.41	656,232,731.67
013 Less: Provision for shortages	834.91	13,915.00
014 Less: Provision for obsolete/ unserviceable/dimunitation in value of surplus inventory	30,495,319.08	30,495,319.08
016	0.00	0.00
017 Total	740,811,551.42	625,723,497.59
018 Inventories include material in transit	0.00	0.00
019 Coal	0.00	0.00
020 Fuel oil	0.00	0.00
021 Naphtha	0.00	0.00
022 Stores and spares	2,581,222.36	2,253,147.40
023 Chemicals & consumables	0.00	0.00
024 Loose tools	0.00	0.00
025 Others	0.00	0.00
026	0.00	0.00
028 Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00



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KAWAS GAS POWER PROJECT
NOTE NO. 13 TO THE FS-CA-OTHER INVESTMENTS
(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047	Sub Total			0.00	0.00
048				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00



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KAWAS GAS POWER PROJECT
NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	2,337,566.88	3,708,675.88
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 Sub-Total	2,337,566.88	3,708,675.88
008 Total	2,337,566.88	3,708,675.88
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	2,337,566.88	3,708,675.88
012 Less: Discom Clearing	0.00	0.00
014	0.00	0.00
015 Grand Total	2,337,566.88	3,708,675.88
016 Other Unsecured	0.00	0.00
017 Long-term trade receivables	0.00	0.00
018 TCS Clearing	0.00	0.00
019 Discom Clearing	0.00	0.00
228 Trade Receivable	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	0.00	3,708,675.88
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 Total	0.00	3,708,675.88
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	0.00	1,854,337.94
243 6 months -1 year	0.00	1,854,337.94
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 Sub Total (I)	0.00	3,708,675.88
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
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KAWAS GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2023	31.03.2022
253 More than 3 years	0.00	0.00
254 Sub Total (II)	0.00	0.00
255 (iii) Undisputed Trade Receivables -credit impaired	0.00	0.00
256 Less than 6 months	0.00	0.00
257 6 months -1 year	0.00	0.00
258 1-2 years	0.00	0.00
259 2-3 years	0.00	0.00
260 More than 3 years	0.00	0.00
261 Sub Total (III)	0.00	0.00
262	0.00	0.00
263 (iv) Disputed Trade Receivables#considered good	0.00	0.00
264 Less than 6 months	0.00	0.00
265 6 months -1 year	0.00	0.00
266 1-2 years	0.00	0.00
267 2-3 years	0.00	0.00
268 More than 3 years	0.00	0.00
269 Sub Total (IV)	0.00	0.00
270 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
271 Less than 6 months	0.00	0.00
272 6 months -1 year	0.00	0.00
273 1-2 years	0.00	0.00
274 2-3 years	0.00	0.00
275 More than 3 years	0.00	0.00
276 Sub Total (V)	0.00	0.00
277 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
278 Less than 6 months	0.00	0.00
279 6 months -1 year	0.00	0.00
280 1-2 years	0.00	0.00
281 2-3 years	0.00	0.00
282 More than 3 years	0.00	0.00
283 Sub Total (VI)	0.00	0.00
284 Total	0.00	-7,417,351.76



अपर महाप्रबन्धक (वाणिज्यिक)
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KAWAS GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	0.00
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	3,394.00	3,394.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
011 Total	3,394.00	3,394.00

अपर महाप्रबन्धक (वाणिज्यिक)
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KAWAS GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
008 Total	0.00	0.00
009	0.00	0.00
010 Earmarked balances with banks consist of :	0.00	0.00
011 Unpaid dividend account balance	0.00	0.00
012 Towards public deposit repayment reserve	0.00	0.00
013 Towards redemption of bonds due for repayment within one year	0.00	0.00
014 Security with Government/other authorities	0.00	0.00
015 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
017 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018 Deposits with original maturity upto three months as per court orders	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023 Others	0.00	0.00
024 Margin Money	0.00	0.00
025	0.00	0.00
026	0.00	0.00
027 Sub-total	0.00	0.00
031 Total	0.00	0.00
032	0.00	0.00
033 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035 Earmarked bank balances (current account)	0.00	0.00



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KAWAS GAS POWER PROJECT
NOTE NO. 17 TO THE FS-CA-LOANS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	8,676,866.24	8,498,914.10
012 Unsecured	20,337,695.77	20,164,777.49
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
026	0.00	0.00
027 Total (Loans)	29,014,562.01	28,663,691.59
028	0.00	0.00
029 Due from Directors and Officers of the Company	0.00	0.00
030 Directors	0.00	0.00
031 Officers	0.00	0.00
032	0.00	0.00
033 Loans to related parties include:	0.00	0.00
034 i)Key management personel	0.00	0.00
035 ii)Subsidiary companies	0.00	0.00
036 KBUNL	0.00	0.00
037 RGPPL	0.00	0.00
038 NVVN	0.00	0.00
039 iii)Joint Venture companies	0.00	0.00
040 iv)others	0.00	0.00
041	0.00	0.00
060 RPD	0.00	0.00
061 i)Key management personel	0.00	0.00
062 ii)Subsidiary companies	0.00	0.00
063 iii)Joint Venture companies	0.00	0.00
064 iv)Others	0.00	0.00
065	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
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KAWAS GAS POWER PROJECT
NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
066	Total	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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KAWAS GAS POWER PROJECT
NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-64,841.40	-71,257.42
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	274,032.00	3,348,031.00
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	209,190.60	3,276,773.58
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	3,940,686.85	210,949.68
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Financial Deposit	0.00	0.00
059 Other Accrued Income	0.00	0.00
060 Secured, Considered Good	0.00	0.00
061 Unsecured , considered good	252,201.85	274,503.05
062 Credit impaired	0.00	0.00
063	0.00	0.00
064 Sub-Total	252,201.85	274,503.05
065 Less: Allowance for credit impaired receivables	0.00	0.00
066 Total	252,201.85	274,503.05
067	0.00	0.00
068 Others*	0.00	0.00
070	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

KAWAS GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
071 Total	4,402,079.30	3,762,226.31
072 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073 Advances to related parties include:	0.00	0.00
074 i)Key management personel	0.00	0.00
075	0.00	0.00
076 iii)Joint Venture companies	0.00	0.00
077	0.00	0.00
078 v)Others	0.00	0.00
079	0.00	0.00
080 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081 Related Party (Adv)- Employee	0.00	0.00
082 Related Party (Adv)- Subsidiaries	-64,841.40	-71,257.42
083 Related Party (Adv)- Joint Ventures	0.00	0.00
084	0.00	0.00
085 Related Party (Adv)- Others	0.00	0.00
086	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101 Total	-64,841.40	-71,257.42



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KAWAS GAS POWER PROJECT
NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	9,206,276.00	5,406,599.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	183,120.84	9,315.34
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	62,401,679.04	179,052.00
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	0.00	6,401.00
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	1,288,178.99	1,220,202.61
028 Deferred Payroll Expenses (Unsecured)	1,426,993.70	1,431,871.71
029 Sub-total	2,715,172.69	2,652,074.32
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	538,337.08	522,899.10
036 Considered Doubtful	0.00	20,553.98
037 Less:- Allowance for doubtful claims	20,553.98	20,553.98
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	0.00	0.00
042 Others	117,248.81	117,864.51
043	0.00	0.00
045 Total (Other Current Assets)	75,141,280.48	8,894,205.27
046 **Include Prepaid Expenses	0.00	0.00
047 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	9,206,276.00	0.00

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KAWAS GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
048 *Includes deposited with courts	0.00	0.00
049 *Includes deposited with LIC for annuity payments	0.00	0.00
050 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053 Advances to related parties include:	0.00	0.00
054 i)Key management personel	0.00	0.00
055 ii)Subsidiary companies	0.00	0.00
056 iii)Joint Venture companies	0.00	0.00
057 Contractors	0.00	0.00
058 Others	0.00	0.00
059	0.00	0.00
060 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061	0.00	0.00
062	0.00	0.00
063 Related Party (Adv)- Employee	0.00	0.00
064 Related Party (Adv)- Subsidiaries	0.00	0.00
065 Related Party (Adv)- Joint Venture	0.00	0.00
066	0.00	0.00
067	0.00	0.00
068 Total	0.00	0.00
069	0.00	0.00



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KAWAS GAS POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 On account of Exchange Differences	0.00	0.00
002 On account of employee benefit exp	0.00	0.00
003 Regulatory deferred account - deferred	0.00	0.00
004 Deferred asset for ash transportation	0.00	0.00
005 Deferred asset for Arbitration Award	0.00	0.00
008	0.00	0.00
009 Total	0.00	0.00

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KAWAS GAS POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00



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KAWAS GAS POWER PROJECT
NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048 TRANSFERRED TO CC	0.00	0.00
049 ADD:TRANSFER FROM REVENUE FROM OPERATIONS	0.00	0.00
050 ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00

KAWAS GAS POWER PROJECT
NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY
(Amount in ₹)

As at	31.03.2023	31.03.2022
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	0.00
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD : TRANSFER FROM SURPLUS	0.00	0.00
072 LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	55,382,440,150.64	53,002,953,688.61
084 ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	4,632,773,788.15	2,379,486,462.03
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

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KAWAS GAS POWER PROJECT
NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY
(Amount in ₹)

As at	31.03.2023	31.03.2022
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 SUB-TOTAL	60,015,213,938.79	55,382,440,150.64
110	0.00	0.00
111 REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112 AS PER LAST FINANCIAL STATEMENTS	-72,816,339.74	-68,712,425.73
113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-9,148,855.13	-4,103,914.01
114 SUB-TOTAL	-81,965,194.87	-72,816,339.74
115	0.00	0.00
116 FVTOCI Reserve	0.00	0.00
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 Sub-Total	0.00	0.00
120	0.00	0.00
121 Total Other equity	59,933,248,743.92	55,309,623,810.90
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
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KAWAS GAS POWER PROJECT

(Amount in ₹)

As at

31.03.2023

31.03.2022

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
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KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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**KAWAS GAS POWER PROJECT****NOTE NO. 23 TO THE FS-NCL-BORROWINGS****(Amount in ₹)**

As at	31.03.2023	31.03.2022
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

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KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2023	31.03.2022
full on 23rd August 2026 (Sixty Second Issue - Private Placement)					
020	8.05%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 %	Tax free secured	non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 %	Tax free secured	non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15%	Tax free secured	non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19%	Tax free secured	non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

		31.03.2023	31.03.2022
As at			
par in full on 4th March 2024 (Fifty First Issue A - Private Placement)			
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

			31.03.2023	31.03.2022
As at				
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII		0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)		0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)		0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)		0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021		0.00	0.00

KAWAS GAS POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at				31.03.2023	31.03.2022
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

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KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2023	31.03.2022
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

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KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2023	31.03.2022
private placement)III					
065	9.06%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552%	Secured	non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2023	31.03.2022
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI			
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	Sub Total	0.00	0.00
078	Unsecured	0.00	0.00
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

KAWAS GAS POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086 5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
087 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
088 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
089	0.00	0.00
090 Sub-total	0.00	0.00
091 Total	0.00	0.00
092 Foreign Currency Notes-Unsecured	0.00	0.00
093 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
094 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
095 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
096 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
097 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
098 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
099 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
100 5.625% Fixed Rate Notes due for repayment on	0.00	0.00

KAWAS GAS POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
14th July 2021		
101 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
102	0.00	0.00
103	0.00	0.00
104	0.00	0.00
105 Sub Total	0.00	0.00
106 Term Loans	0.00	0.00
107 From Banks	0.00	0.00
108 Secured	0.00	0.00
109 Rupee Loans	0.00	0.00
110 Unsecured	0.00	0.00
111 Foreign Currency Loans	0.00	0.00
112 Rupee Loans	0.00	0.00
113 From Others	0.00	0.00
114 Secured	0.00	0.00
115 Rupee Loans	0.00	0.00
116 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
117 Unsecured	0.00	0.00
118 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
119 Other Foreign currency loans	0.00	0.00
121 Rupee Loans	0.00	0.00
122 Deposits	0.00	0.00
123 Unsecured	0.00	0.00
124 Fixed Deposits	0.00	0.00
125 Others	0.00	0.00
126 Unsecured	0.00	0.00
127 Bonds Application Money Pending Allotment	0.00	0.00
128 Sub-total	0.00	0.00
129 Total	0.00	0.00
130 Less:- Interst accrued but not due on secured borrowings	0.00	0.00
131 Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
132 Less:- Current maturities of long term borrowings	0.00	0.00
133 Bonds-Secured	0.00	0.00
134 Fixed Rate Notes	0.00	0.00
136 Foreign currency loans from Banks- unsecured	0.00	0.00
137 Rupee loans from banks- Secured	0.00	0.00
138 Rupee loans from banks- unsecured	0.00	0.00
139 Rupee Term loan from Others - Secured	0.00	0.00
140 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
141 Other foreign currency loans from others- unsecured	0.00	0.00
142 Rupee loans from others- unsecured	0.00	0.00
143	0.00	0.00



KAWAS GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
144	0.00	0.00
145	0.00	0.00
146	0.00	0.00
147	0.00	0.00
148	0.00	0.00
149	0.00	0.00
150	0.00	0.00
151	0.00	0.00
201 Total	0.00	0.00

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KAWAS GAS POWER PROJECT

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS

(Amount in ₹)

	31.03.2023	31.03.2022
As at		
001 Non-current financial liabilities - Lease liabilities	0.00	0.00
002 Lease liabilities	0.00	0.00
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	0.00	0.00
005 Sub-Total	0.00	0.00
006 Less: current maturities of lease liabilities	0.00	0.00
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	0.00	0.00
009 Sub-Total	0.00	0.00
011 Total	0.00	0.00

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KAWAS GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	0.00	20,257.68
004	- Others	476,059.35	230,486.29
005		0.00	0.00
007	Total	476,059.35	250,743.97

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KAWAS GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at		31.03.2023	31.03.2022
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	26,000.00	41,865.96
004	- Others	339,229.17	57,060.30
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
010	Total	365,229.17	98,926.26



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KAWAS GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
006	0.00	0.00
007 Others	0.00	0.00
008 i) Mine Closure Provision	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 Closing Balance	0.00	0.00
014	0.00	0.00
015 ii) Stripping Activity Adjustments	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 Closing Balance	0.00	0.00
021	0.00	0.00
024	0.00	0.00
026 TOTAL	0.00	0.00



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NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)
(Amount in ₹)

As at	Open Balance on 01.04.2022	Addition	Closing Balance on 31.03.2023
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
016	0.00	0.00	0.00
017 Total	0.00	0.00	0.00
018 Breakup of deferred tax assets	0.00	0.00	0.00
019 Provision	0.00	0.00	0.00
020 Statutory dues	0.00	0.00	0.00
021 Leave encashment	0.00	0.00	0.00
022 Others	0.00	0.00	0.00
023	0.00	0.00	0.00
024	0.00	0.00	0.00



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KAWAS GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

	31.03.2023	31.03.2022
As at		
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004 Grants	367,686,667.00	196,000,000.00
006	0.00	0.00
007 TOTAL	367,686,667.00	196,000,000.00

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KAWAS GAS POWER PROJECT
NOTE NO. 29 TO THE FS-CL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
031 Sub Total	0.00	0.00
032	0.00	0.00
034 TOTAL	0.00	0.00



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 एन टी सी लिमिटेड / NTPC LIMITED



KAWAS GAS POWER PROJECT

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Current financial liabilities - Lease liabilities	0.00	0.00
002 Current maturity of finance lease obligations (secured)	0.00	0.00
003 Current maturity of finance lease obligations (unsecured)	0.00	0.00
005 Total	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

KAWAS GAS POWER PROJECT
NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	16,837,902.76	25,398,792.97
004 - Others	169,139,685.87	88,867,516.62
005	0.00	0.00
007 Total	185,977,588.63	114,266,309.59
008	0.00	0.00
172 Trade payable	0.00	0.00
173 MSME	0.00	0.00
174 Unbilled	9,714,875.76	11,094,079.97
175 Not due	7,039,919.00	14,304,713.00
176 Due	83,108.00	0.00
177 Disputed	0.00	0.00
178 Undisputed	83,108.00	0.00
179	0.00	0.00
180 Sub-total (A)	16,837,902.76	25,398,792.97
181	0.00	0.00
182 Others	0.00	0.00
183 Unbilled	89,130,187.58	22,388,962.19
184 Not due	18,005,051.40	14,861,747.40
185 Due	62,004,000.89	51,616,807.03
186 Disputed	0.00	0.00
187 Undisputed	62,004,000.89	51,616,807.03
188	0.00	0.00
189 Sub-total (B)	169,139,239.87	88,867,516.62
190	0.00	0.00
191 Total	185,977,142.63	114,266,309.59
192	0.00	0.00
193 Ageing	0.00	0.00
194 MSME	0.00	0.00
195 Disputed	0.00	0.00
196 Less than 1 year	42,093.00	0.00
197 1-2 years	41,015.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 Sub Total (I)	83,108.00	0.00
201	0.00	0.00
202 Undisputed	0.00	0.00
203 Less than 1 year	0.00	0.00
204 1-2 years	0.00	0.00
205 2-3 years	0.00	0.00
206 More than 3 years	0.00	0.00
207 Sub Total (II)	0.00	0.00
208	0.00	0.00
209 Total MSME (III)	83,108.00	0.00
210	0.00	0.00



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KAWAS GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2023	31.03.2022
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	61,577,361.00	51,452,795.14
221 1-2 years	183,461.00	15,952.00
222 2-3 years	122,193.00	81,944.00
223 More than 3 years	120,985.89	66,115.89
224 Sub Total (V)	62,004,000.89	51,616,807.03
225	0.00	0.00
226 Total Others (VI)	62,004,000.89	51,616,807.03



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KAWAS GAS POWER PROJECT
NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020 Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	409,783.88	14,909,128.21
034 - Others	138,325,066.05	727,563,534.82
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	40,127,033.23	41,077,033.23
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	4,250,277.50	3,185,425.00
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	4,465,732.05	4,063,739.05
043 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
045	0.00	0.00
046	0.00	0.00
047 Total	187,577,892.71	790,798,860.31
048 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
049 ** Include Payable to Hospital and other payable.	0.00	0.00



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KAWAS GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	3,058,396.72	1,799.76
003 Deferred discount on forward exchange contact	0.00	0.00
004 Tax deducted at source and other statutory dues	77,112,243.26	83,244,100.85
005 Deposits from contractors and others	0.00	0.00
006 Government grants	15,680,000.00	0.00
007 Others	0.00	0.00
009	0.00	0.00
010	0.00	0.00
011 Total	95,850,639.98	83,245,900.61

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KAWAS GAS POWER PROJECT
NOTE NO. 33 TO THE FS-CL-PROVISIONS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	0.00	0.00
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	0.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	0.00	0.00
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	0.00	0.00
044 Additions during the year	3,089.00	0.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	0.00
047 Closing Balance	3,089.00	0.00
048 Provision for Arbitration	0.00	0.00
049 Opening balance	0.00	0.00
050 Additions during the year	0.00	0.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	0.00	0.00
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
104 Total	3,089.00	0.00



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KAWAS GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
007	0.00	0.00
008 Closing Balance	0.00	0.00

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KAWAS GAS POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

As at		31.03.2023	31.03.2022
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	197,525,000.00	253,062,000.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	TOTAL	197,525,000.00	253,062,000.00



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KAWAS GAS POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	Total	0.00	0.00

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KAWAS GAS POWER PROJECT
NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	14,177,753,458.00	7,062,511,174.55
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-666,426,000.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	13,511,327,458.00	7,062,511,174.55
010	Less: Rebate to customers	31,176,536.00	50,969,901.00
011	Energy Sales (Total)	13,480,150,922.00	7,011,541,273.55
012	Consultancy, project management and supervision fees	2,094,835.60	3,203,183.80
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	13,482,245,757.60	7,014,744,457.35
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	83,911,626.00	491,122,466.00
024	Energy Internally Consumed *	55,436,504.00	25,435,869.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	8,633,333.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	3,659,970.75	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	Total	13,633,887,191.35	7,531,302,792.35
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00



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KAWAS GAS POWER PROJECT
NOTE NO. 38 TO THE FS--OTHER INCOME
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	6,648,039.09	8,173,816.46
015	Deposit with banks	0.00	7,440.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	7,390.00	1,038,117.14
031	Other investments in Joint venture companies	0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	17,074,916.00	835.00
045	Profit on redemption of GOI securities	0.00	0.00



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KAWAS GAS POWER PROJECT
NOTE NO. 38 TO THE FS--OTHER INCOME
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	2,500,799.00	2,435,713.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	2,969,673.00	0.00
050	Provision written back-others	0.00	0.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	5,399,709.48	5,487,733.08
057	Total	34,600,526.57	17,143,654.68
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
060	Less: Others	0.00	0.00
061	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
063		0.00	0.00
064		0.00	0.00
065	Total	34,600,526.57	17,143,654.68
066		0.00	0.00
067	Details of Miscellaneous Income	0.00	0.00
068	Vehicle Hire Charges.	24,000.00	24,000.00
069	Sale of by products & residuals	0.00	0.00
070	Township recoveries(exl. Hospital Recoveries).	3,516,139.03	2,056,231.08
071	Depreciation written back	0.00	0.00
072	Sale of Scrap.	1,396,626.05	2,792,475.98
073	Receipt under loss of profit policy.	0.00	0.00
074	Receipts under MBD/Fire Policy.	0.00	0.00
075	Management development programme.	0.00	0.00
076	Management Fee - Misc (NVVN)	0.00	0.00
077	Others	462,944.40	615,026.02
078	Lease Rental from Investment Property	0.00	0.00
079	Total (Miscellaneous Income)	5,399,709.48	5,487,733.08
080		0.00	0.00
081	Details of Provision written back others	0.00	0.00
082	Doubtful debts	0.00	0.00
083	Doubtful Loans, Advances and Claims	0.00	0.00
084	Doubtful Construction Advances	0.00	0.00
085	Shortage in Construction Stores	0.00	0.00
086	Shortage in Stores	0.00	0.00
087	Obsolescence in Stores	0.00	0.00



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KAWAS GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
088	Unserviceable capital works	0.00	0.00
089	Other Obligation including Arbitration	0.00	0.00
090	Shortage in Fixed Assets	0.00	0.00
091	Diminution in value of Investment	0.00	0.00



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KAWAS GAS POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

For the Year ended		31.03.2023	31.03.2022
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	6,009,575,902.00	2,765,276,714.01
006	Naptha	466,950,550.53	170,034,254.84
007	Oil	126,430,405.68	37,413,805.53
008	Biomass Pellets & Others	0.00	0.00
009		0.00	0.00
010	Total	6,602,956,858.21	2,972,724,774.38
011		0.00	0.00



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KAWAS GAS POWER PROJECT
NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE
(Amount in ₹)

For the Year ended		31.03.2023	31.03.2022
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	573,062,637.38	556,092,365.90
003	Contribution to provident and other funds	79,955,909.91	80,029,966.92
004	Unwinding of deferred payroll expense	4,193,235.31	5,340,988.68
005	Staff welfare expenses	81,998,456.62	68,618,652.10
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	739,210,239.22	710,081,973.60
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	3,078,053.11
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	TOTAL	739,210,239.22	707,003,920.49
020	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00



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KAWAS GAS POWER PROJECT
NOTE NO. 40 TO THE FS--FINANCE COSTS
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	102,252,971.57	46,442,142.67
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	0.00
006	Rupee term loans	201,395,236.00	174,472,756.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	46,333,156.40	84,054,511.13
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	127,959.28	51,833.68
011	Commercial Papers	0.00	0.00
012	Sub Total	350,109,323.25	305,021,243.48
013	Interest on non financial items	0.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	95,350.64	45,671.30
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	95,350.64	45,671.30
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	0.00	0.00
029	Sub Total	350,204,673.89	305,066,914.78
030	Less: Transferred to Expenditure during construction period (net) - Note 43	30,992,111.00	37,464,749.07
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
034	Total	319,212,562.89	267,602,165.71



अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी सी लिमिटेड / NTPC LIMITED

KAWAS GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES

(Amount in ₹)

For the Year ended		31.03.2023	31.03.2022
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment- Note 2	960,289,441.84	755,570,722.71
003	On investment property	0.00	0.00
004	On intangible assets- Note 4	339,544.40	663,919.20
005		0.00	0.00
006	Sub-total	960,628,986.24	756,234,641.91
007	Less:	0.00	0.00
008	Allocated to fuel inventory	0.00	0.00
009	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	177,642,000.00	111,666,000.00
013		0.00	0.00
015	Total	782,986,986.24	644,568,641.91



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KAWAS GAS POWER PROJECT
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	OTHER EXPENSES	0.00	0.00
002	Power charges	65,321,095.00	35,239,740.20
003	Less: Recovered from contractors & employees	1,123,293.02	1,414,653.39
004	Sub-Total(Power Charges)	64,197,801.98	33,825,086.81
005	Water charges	26,219,590.00	43,030,057.20
006	Stores consumed	8,536,883.99	3,499,559.86
007	Rent	563,024.00	518,903.00
008	Less:Recoveries	0.00	0.00
009	Sub-Total (Rent)	563,024.00	518,903.00
010	Cost of captive coal produced	0.00	0.00
011	Repairs & maintenance	0.00	0.00
012	Buildings	30,362,169.49	54,150,656.96
013	Plant & machinery	0.00	0.00
014	Power stations	129,563,501.04	87,261,000.75
015	Construction equipment	0.00	0.00
016	Others	17,948,355.04	23,098,744.48
017	Sub-total (Repairs & maintenance)	177,874,025.57	164,510,402.19
019	Load Dispatch Center Charges	3,047,462.00	2,198,881.00
021	Insurance	36,761,653.53	24,904,939.21
022	Interest to beneficiaries	360,903.00	302.00
023	Rates and taxes	19,668,967.08	18,683,563.47
024	Water cess & environment protection cess	54,125.00	0.00
025	Training & recruitment expenses	1,651,106.00	2,318,114.00
026	Less: Receipts	0.00	0.00
027	Sub-total (Training and recruitment expenses)	1,651,106.00	2,318,114.00
028	Communication expenses	8,098,255.23	7,667,274.93
029	Inland Travel	24,557,108.45	26,420,852.82
030	Foreign Travel	103,907.50	0.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	177,411.60
033	Sub-total (Tender expenses)	0.00	-177,411.60
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	Sub-total (Payment to Auditors)	0.00	0.00
040	Advertisement and publicity	3,355,639.80	354,553.00
041	Electricity duty	0.00	0.00
042	Security expenses	169,145,895.44	155,717,688.89
043	Entertainment expenses	6,188,771.52	4,766,993.25
044	Expenses for guest house	8,711,109.56	7,822,039.49
045	Less:Recoveries	-52,917.20	966,931.60
046	Sub-Total (Guest house expenses)	8,764,026.76	6,855,107.89
047	Education expenses	1,124,201.03	6,500,000.00
049	Donations	0.00	0.00



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KAWAS GAS POWER PROJECT
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	7,762,332.85	5,220,373.64
054	Legal expenses	3,134,611.00	3,111,450.00
055	EDP hire and other charges	1,312,848.44	2,177,294.17
056	Printing and stationery	309,239.00	335,265.15
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	7,910,511.45	7,152,613.87
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	112,887.80	-549,665.60
066	Transport Vehicle running expenses	7,500.00	0.00
067	Horticulture Expenses	3,683,203.80	6,909,234.66
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	8,060,216.08	7,235,003.65
074	Loss on disposal/write-off of PPE	2,874,615.65	6,613,594.59
075	Sub-Total	595,441,313.95	539,800,032.05
076	Less: Other expenses allocated to fuel inventory	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less: Transferred to Expenditure during Construction period(net)-Note 43	0.00	1,044,587.44
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	Net (Generation, Administration and Other expenses)	595,441,313.95	538,755,444.61
085	Corporate Social Responsibility Expenses	19,721,534.97	8,471,225.71
086	Less: Grants-in-aid	0.00	0.00
087	Sub-total (Corporate Social Responsibility Expenses)	19,721,534.97	8,471,225.71
088	Provisions	0.00	0.00
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	-935.00	13,915.00



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KAWAS GAS POWER PROJECT
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
093	Obsolete/Dimunition in the value of surplus stores	0.00	0.00
094	Shortage in construction stores	0.00	0.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	3,089.00	0.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	34,262,000.00	0.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	0.00	0.00
102	(ii) Other provisions	0.00	0.00
103	Total (Provisions)	34,264,154.00	13,915.00
104		0.00	0.00
106	Total	649,427,002.92	547,240,585.32
107		0.00	0.00
108	Breakup of miscellaneous expenses.	0.00	0.00
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	0.00	0.00
114	Furnishing expenses	257,439.80	55,927.78
115	Subscription to trade and other associations.	359,599.00	3,000.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	0.00	0.00
119	Research & development expenses .	2,000.00	0.00
120	Less : Grants received for Research & development expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	2,000.00	0.00
122	Bank charges	-4,266.10	118,329.70
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	223,200.00	1,878,562.00
126	Brokerage & commission	517,746.00	304,794.00
130	Books and periodicals	54,595.00	17,000.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	6,649,902.38	4,857,390.17
135	Total	8,060,216.08	7,235,003.65
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00



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KAWAS GAS POWER PROJECT
NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	2,687,594.03
004	Contribution to provident and other funds	0.00	324,913.11
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	65,545.97
007	Total (A)	0.00	3,078,053.11
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	24,657,868.46	34,554,613.07
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	6,334,242.54	2,910,136.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	30,992,111.00	37,464,749.07
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	100,000.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	100,000.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	181,572.77
041		0.00	0.00
042	Insurance	0.00	0.00



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KAWAS GAS POWER PROJECT
NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

For the Year ended		31.03.2023	31.03.2022
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	28,000.00
045	Travelling expenses	0.00	147,409.50
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	35,015.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	417,207.00
060	Legal expenses	0.00	500.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	111,438.14
063	Miscellaneous expenses	0.00	23,445.03
064	Total (D)	0.00	1,044,587.44
065	Total (A+B+C+D)	30,992,111.00	41,587,389.62
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	30,992,111.00	41,587,389.62
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	30,992,111.00	41,587,389.62



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KAWAS GAS POWER PROJECT
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	207,662,620.00	989,421,470.81
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	112,887.80	-409,230.82
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	127,626,498.00	-50,598,300.00
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	221,782.93	98,319.50
067 Company lease accomodation - directors	0.00	0.00
068 Others	563,024.00	518,903.00


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KAWAS GAS POWER PROJECT
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2023	31.03.2022
069 Total	784,806.93	617,222.50
101 Borrowing cost capitalised during the year	0.00	0.00
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	0.00
104 Capital expenditure on research and development.	0.00	0.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	0.00	1,734,771.43
108 Paid/Adjusted during the Year out of Opening above	0.00	1,612,798.43
109 Amount yet to be paid against Cr Year CSR Exp	0.00	-4,762,171.14
110 Closing Balance CSR- Liability (110)	0.00	-4,884,144.14
111	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Disclosure under msmed act 2006.	0.00	0.00
116 (i) (a) the principal amount remaining unpaid as at year end	-190,388,933.36	-40,370,044.82
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	6,646,152,187.53	3,044,593,901.43
123 Amount of inventories capitalised as overhauling assets out of 122 above	13,657,605.48	30,260,125.77
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	0.00	0.00
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00

KAWAS GAS POWER PROJECT
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2023	31.03.2022
142 (c) Other demands by state authorities	282,072,340.00	277,192,640.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	0.00	0.00
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	1,433,574.00	1,433,574.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	11,422,929.00	11,174,736.20
153 (iv) Service tax/GST	86,187,218.00	8,638,480.36
154 (v) Entry tax	0.00	0.00
155 C. Others	31,438,033.00	30,884,707.78
156 Total	412,554,094.00	329,324,138.34
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	282,072,340.00	277,192,639.52
161	0.00	0.00
162 (iv) Others by fuel companies	1,433,574.00	1,433,574.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	283,505,914.00	278,626,213.52
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	9,206,276.00	5,256,599.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 Capital-Work-in Progress (CWIP)	0.00	0.00
279 Projects in progress	27,102,373.58	2,679,771,828.76
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 Projects in progress	0.00	0.00
284 Less than 1 year	22,910,392.71	2,487,265,347.71
285 1-2 years	4,191,980.87	173,038,379.75
286 2-3 years	0.00	0.00
287 More than 3 years	0.00	19,468,101.30
288 Sub Total (I)	27,102,373.58	2,679,771,828.76
289	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED



KAWAS GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2023	31.03.2022
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी पी सी लिमिटेड / NTPC LIMITED

KAWAS GAS POWER PROJECT
NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	Sub-total	0.00	0.00
010		0.00	0.00
011	Dividend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	Sub-total	0.00	0.00
019		0.00	0.00
020	Transactions during the year- jvs	0.00	0.00
021	Purchase of equipment, supply & erection services	246,400.00	4,370.00
022	Purchase of spares	0.00	0.00
023	Maintenance services	53,272,676.74	79,984,471.57
024	Contracts for works/services for services provided by the company	0.00	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	Sub-total	53,519,076.74	79,988,841.57
029	Dividend received	0.00	0.00
030	Equity contributions made	0.00	0.00
031	Share application money pending allotment	0.00	0.00
032	Loans granted	0.00	0.00
033	Guarantees received	0.00	0.00
034	Interest on Loan	0.00	0.00
035	Guarantees provided	0.00	0.00
036	Sub-total	0.00	0.00
037	Total	53,519,076.74	79,988,841.57
038	Transactions with post employment benefit plans	0.00	0.00
039	Contributions made during the year	0.00	0.00
040	Compensation to key management personnel	0.00	0.00
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

KAWAS GAS POWER PROJECT
NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	Sub-total	0.00	0.00
048	Transactions with the related parties under the control of the same government:	0.00	0.00
049	Coal india ltd.. And its subsidiaries- purchase of coal	0.00	0.00
050	Singareni coalfields ltd- purchase of coal	0.00	0.00
051	Bhel ltd.	0.00	0.00
052	Purchase of equipment, supply & erection services	0.00	0.00
053	Purchase of spares	124,212,421.42	119,412,577.06
054	Maintenance services	25,253,298.00	6,154,795.00
055	Sub-total	149,465,719.42	125,567,372.06
056	Gail (i) ltd. Supply of natural gas	2,277,849,952.00	2,700,608,394.01
057	locl supply of oil products	59,544,167.00	43,170,203.00
058	Bpcl-supply of natural gas and oil	49,345,724.00	0.00
059	Sail-supply of steel and iron products	0.00	0.00
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	585,282,598.80	180,931,477.19
062	Purchase of spares	0.00	0.00
063	Maintenance services	2,224,791.00	2,016,905.89
064		0.00	0.00
065	Total	3,123,712,952.22	3,052,294,352.15
066	Transaction with other	0.00	0.00
067	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	753,955.99
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

KAWAS GAS POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	2,714.60	0.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	0.00	0.00
014 Sub-total	2,714.60	0.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	4,129,224.60	6,079,375.71
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	4,129,224.60	6,079,375.71
022	0.00	0.00



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एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT
BALANCE SHEET
(Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
001	ASSETS		0.00	0.00
002			0.00	0.00
003	NON-CURRENT ASSETS		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	1,879,604,140.53	2,099,623,453.65
005	CAPITAL-WORK-IN-PROGRESS	3	4,104,843,649.39	863,746,285.50
006	INVESTMENT PROPERTY	4	0.00	0.00
007	INTANGIBLE ASSETS	5	180,687.50	72,076.25
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	6	0.00	0.00
009	FINANCIAL ASSETS		0.00	0.00
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	7	0.00	0.00
011	II) OTHER INVESTMENTS	8	5,000.00	5,000.00
012	III) LOANS	9	16,753,335.80	17,120,228.11
013	IV) TRADE RECEIVABLES	10	0.00	0.00
014	V) OTHER FINANCIAL ASSETS	11	0.00	0.00
016	OTHER NON-CURRENT ASSETS	12	565,527,482.57	21,664,559.28
017	TOTAL NON-CURRENT ASSETS		6,566,914,295.79	3,002,231,602.79
018			0.00	0.00
019	CURRENT ASSETS		0.00	0.00
020	INVENTORIES	13	527,441,088.44	500,197,879.11
021	FINANCIAL ASSETS		0.00	0.00
022	I) OTHER INVESTMENTS	14	0.00	0.00
023	II) TRADE RECEIVABLES	15	0.00	0.00
024	III) CASH AND CASH EQUIVALENTS	16	0.00	0.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	17	0.00	0.00
026	V) LOANS	18	13,536,496.06	13,608,694.51
027	VI) OTHER FINANCIAL ASSETS	19	3,881,263.94	2,280,632.91
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	20	41,526,968.20	20,183,253.03
031			0.00	0.00
032	TOTAL CURRENT ASSETS		586,385,816.64	536,270,459.56
033	ASSETS HELD FOR SALE	21	0.00	0.00
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	22	0.00	77,302,517.00
037	TOTAL ASSETS		7,153,300,112.43	3,615,804,579.35
038	EQUITY AND LIABILITIES		0.00	0.00
039	EQUITY		0.00	0.00
040	EQUITY SHARE CAPITAL	23	0.00	0.00
041	OTHER EQUITY	24	22,867,023,523.97	23,323,084,751.17
044	TOTAL EQUITY		22,867,023,523.97	23,323,084,751.17
045			0.00	0.00
046	LIABILITIES		0.00	0.00
047	NON-CURRENT LIABILITIES		0.00	0.00
048	FINANCIAL LIABILITIES		0.00	0.00
049	I) BORROWINGS		0.00	0.00

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अपर महाप्रबन्धक (वाणिज्यिक)
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एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT
BALANCE SHEET
(Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
050	II) LEASE LIABILITIES	26	62,123,170.72	65,934,488.47
051	III) TRADE PAYABLES		0.00	0.00
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	27	0.00	0.00
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	27	0.00	0.00
054	IV) OTHER FINANCIAL LIABILITIES	28	1,634,892.49	278,374.38
055	PROVISIONS	29	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	30	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	31	0.00	0.00
058			0.00	0.00
059	TOTAL NON-CURRENT LIABILITIES		63,758,063.21	66,212,862.85
060			0.00	0.00
061	CURRENT LIABILITIES		0.00	0.00
062	FINANCIAL LIABILITIES		0.00	0.00
063	I) BORROWINGS	32	0.00	0.00
064	II) LEASE LIABILITIES	33	4,156,207.74	13,482,183.00
065	III) TRADE PAYABLES		0.00	0.00
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	34	12,193,850.73	2,198,273.24
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	34	133,946,837.32	127,977,076.98
068	III) OTHER FINANCIAL LIABILITIES	35	329,866,921.16	206,814,648.35
069	OTHER CURRENT LIABILITIES	36	116,834,158.78	145,954,400.76
070	PROVISIONS	37	14,194,474.26	11,018,376.52
071	CURRENT TAX LIABILITIES (NET)	38	0.00	0.00
072			0.00	0.00
073	TOTAL CURRENT LIABILITIES		611,192,449.99	507,444,958.85
074			0.00	0.00
077	DEFERRED REVENUE	39	0.00	0.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	39A	0.00	0.00
079	INTER UNIT ACCOUNTS		-16,388,673,924.74	-20,280,937,993.52
080			0.00	0.00
081	TOTAL EQUITY AND LIABILITIES		7,153,300,112.43	3,615,804,579.35
082	Material Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 48A form an integral part of these financial statements.		0.00	0.00
085			0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)



 अपर महाप्रबन्धक (वाणिज्यिक)
 Adil. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT
STATEMENT OF PROFIT AND LOSS
(Amount in ₹)

	For the Year ended	Note	31.03.2024	31.03.2023
001	Revenue		0.00	0.00
002	Revenue from operations	40	6,416,806,335.16	5,199,680,546.80
003	Other income	41	23,547,250.51	15,572,316.55
005	Total Income		6,440,353,585.67	5,215,252,863.35
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	42	5,259,229,839.02	3,395,967,776.42
009	Employee benefits expense	43	401,325,552.17	429,707,436.93
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	44	47,971,649.13	46,177,671.86
012	Depreciation, amortization and impairment expenses	45	392,806,011.65	313,850,039.45
013			0.00	0.00
014	Other expenses	46	596,484,524.80	501,492,281.60
015	CC expenses charge to revenue		122,262,966.24	128,094,013.05
016	Less: Unit expenses transferred to CC		0.00	0.00
017	Total expenses		6,820,080,543.01	4,815,289,219.31
020	Profit before exceptional items & tax		-379,726,957.34	399,963,644.04
021	Exceptional items		0.00	0.00
024	Profit before tax		-379,726,957.34	399,963,644.04
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	Total Tax expense		0.00	0.00
036	Profit for the period before regulatory deferral account balances		-379,726,957.34	399,963,644.04
037	Movement in regulatory deferral account balances		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-77,302,517.00	0.00
040	Tax impact on regulatory deferral account balances		0.00	0.00
041	Net movement in regulatory deferral account balances (net of tax)		-77,302,517.00	0.00
042	Profit for the period/ year		-457,029,474.34	399,963,644.04
055	Other comprehensive income		0.00	0.00
056	(A) Items that will not be reclassified to profit or loss		0.00	0.00
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		968,247.14	-7,812,410.25
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	Other comprehensive income for the year, net of income tax		968,247.14	-7,812,410.25
070			0.00	0.00
071			0.00	0.00
072	Total Comprehensive Income for the year		-456,061,227.20	392,151,233.79



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED



ANTA GAS POWER PROJECT
STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2024	31.03.2023
086			0.00	0.00
087	Earnings per equity share:		0.00	0.00
088	Basic & Diluted		0.00	0.00
089	Material Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 48 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

अपर महाप्रबन्धक (वाणिज्यिक)
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Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1013

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	160766249.00	0.00	0.00	160766249.00	0.00	0.00	0.00	0.00	160766249.00	160766249.00
4 Right of Use	203668604.29	0.00	0.00	203668604.29	12346370.41	8534820.84	0.00	20881191.25	182787413.04	191322233.88
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	6805152.58	0.00	0.00	6805152.58	569714.18	0.00	0.00	569714.18	6235438.40	6235438.40
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	3835897.50	0.00	0.00	3835897.50	0.00	0.00	0.00	0.00	3835897.50	3835897.50
11 Others	54520041.15	0.00	0.00	54520041.15	29171028.82	2589417.04	0.00	31760445.86	22759595.29	25349012.33
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	1246735.47	0.00	0.00	1246735.47	1246735.47	0.00	0.00	1246735.47	0.00	0.00
14 Water Supply, drainage & sewerage system	4369825.12	0.00	0.00	4369825.12	744423.55	32280.91	0.00	776704.46	3593120.66	3625401.57
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	191101908.28	0.00	0.00	191101908.28	138770163.25	29741009.87	0.00	168511173.12	22590735.16	52331745.03
19 Plant and machinery(including associated civil works)	4350208829.03	162994158.00	(50503602.35)	4462699384.68	2749193661.15	339951983.73	(46016909.98)	3043128734.90	1419570649.78	1601015167.88
Owned Asset										

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Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1013

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	14577000.24	211221.00	0.00	14788221.24	7696948.12	565491.80	0.00	8262439.92	6525781.32	6880053.17
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	1337673.36	0.00	0.00	1337673.36	758831.35	124779.00	0.00	883610.35	454063.01	578842.01
24 Vehicles including speedboats / helicopter - Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	54282708.70	4737720.00	0.00	59020428.70	25763974.48	5880801.56	0.00	31644776.04	27375652.66	28518734.22
26 EDP, WP machines and satcom equipment	17114636.33	2933647.60	(1249283.07)	18799000.86	15070677.20	1268620.82	(1249283.07)	15090014.95	3708985.91	2043959.13
27 Construction equipments	3732202.95	0.00	0.00	3732202.95	184170.53	196435.42	0.00	380605.95	3351597.00	3548032.42
28 Electrical Installations	18485710.10	0.00	0.00	18485710.10	10258221.85	1872278.93	0.00	12130500.78	6355209.32	8227488.25
29 Communication equipments	9762640.83	6238754.35	0.00	16001395.18	5983060.24	1665460.51	0.00	7648520.75	8352874.43	3779580.59
30 Hospital equipments	3537029.32	8641.20	72010.00	3617680.52	1971410.00	305392.47	0.00	2276802.47	1340878.05	1565619.32
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

अवर प्रमुख (वणिज्यिक)
 Adtl. General Manager (Commercial)
 एन टी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1013

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	5099352844.25	177124142.15	(51680875.42)	5224796110.98	2999729390.60	392728772.90	(47266193.05)	3345191970.45	1879604140.53	2099623454.70
Grand Total Prev Year (Tangible)	4868040553.03	89224929.13	142087362.09	5099352844.25	2734229672.27	313749273.89	(48249555.56)	2999729390.60	2099623453.65	2133810881.81


 अवर महाप्रबन्धक (व्यापारिक)
 Adtl. General Manager (Commercial)
 एन टी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1013

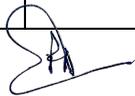
Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2024	Tangible As At: 31.03.2023	Tangible As At: 31.03.2024	Tangible As At: 31.03.2023
Disposal of assets	(1249283.07)	(608076.00)	(1249283.07)	(608076.00)
Retirement of assets	(50503602.35)	(60973166.20)	(46016909.98)	(59276614.90)
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	72010.00	203668604.29	0.00	11635135.34
Others	0.00	0.00	0.00	0.00
TOTAL	(51680875.42)	142087362.09	(47266193.05)	(48249555.56)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00


 अवर महाप्रबन्धक (वाणिज्यिक)
 Adtl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
Business Area: ANTA GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others					
8	Temporary erection					
9	Water supply, drainage and sewerage system		1575441.33			1575441.33
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	846979220.33	3315504917.02	(19831062.40)	58613397.84	4084039677.11
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment		46788.00			46788.00
19	Construction equipments					
20	Electrical installations					
21	Communication equipment	1590333.00	4603913.00		6194246.00	
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					


अधीन प्रबन्धक (वाणिज्यिक)
Adil General Manager (Commercial)
ए. पी. सी. लिमिटेड / ANTA GAS POWER PROJECT

Note forming part of Balance Sheet
 NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
 Business Area: ANTA GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		80022563.33	24498974.17		104521537.50
33	LESS : Allocated to related works		104521537.50			104521537.50
34	LESS : Provision for Unservicable works					
35	Construction stores (At Cost)					
36	Steel					
37	Cement					
38	Others	15176732.17		4005010.78		19181742.95
39	Sub-total	15176732.17		4005010.78		19181742.95
40	LESS : Provision for shortages					
41	Sub-total	15176732.17		4005010.78		19181742.95
42	Total CWIP	863746285.50	3297232085.18	8672922.55	64807643.84	4104843649.39
43						
44						
45	PREVIOUS YEAR TOTAL	297245090.91	615059041.48	20019967.54	79813706.04	863746285.50

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00


 অপর সहाয়ক (বাণিজ্যিক)
 Adtl. General Manager (Commercial)
 পি. এ. এ. সিসিসি/NTPG LIMITED

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1013

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INVESTMENT PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Free Hold Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 ROU Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Prev Year (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00


 अवर महाप्रबन्धक (व्यापारिक)
 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1013

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Investment Property As At: 31.03.2024	Investment Property As At: 31.03.2023	Investment Property As At: 31.03.2024	Investment Property As At: 31.03.2023
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00


 अपर महाप्रबन्धक (वाणिज्यिक)
 Adtl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1013

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	807236.40	185850.00	0.00	993086.40	735160.15	77238.75	0.00	812398.90	180687.50	72076.25
Grand Total (Intangible)	807236.40	185850.00	0.00	993086.40	735160.15	77238.75	0.00	812398.90	180687.50	72076.25
Grand Total Prev Year (Intangible)	807236.40	0.00	0.00	807236.40	634394.59	100765.56	0.00	735160.15	72076.25	172841.81



अवर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड/NTPC LIMITED

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1013

Details of Adjustments of Gross Block and Depreciation/Amortization

Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2024	InTangible As At: 31.03.2023	InTangible As At: 31.03.2024	InTangible As At: 31.03.2023
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00


 অতিরিক্ত পরিচালক (বাণিজ্যিক)
 Addl. General Manager (Commercial)
 এন টি সী লিমিটেড/NTPC LIMITED

Note forming part of Balance Sheet

NOTE NO. 6 TO THE FS-NCA-INTANGIBLE ASSETS UNDER DEVELOPMENT

Business Area: ANTA GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00


 অতিরিক্ত ম্যানেজার (বাণিজ্যিক)
 Addl. General Manager (Commercial)
 পি. এ. এ. লিমিটেড / MFG LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	NON CURRENT INVESTMENTS-			0.00	0.00
	INVESTMENTS IN SUBSIDIARIES AND				
	JOINT VENTURES				
012	EQUITY INSTRUMENTS -			0.00	0.00
	UNQUOTED-(FULLY PAID UP UNLESS				
	OTHERWISE STATED, AT COST)				
013	SUBSIDIARY COMPANIES			0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026	NTPC Green Energy Limited			0.00	0.00
027	Green Valley Renewable Energy Limited			0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	SUB TOTAL			0.00	0.00
055	JOINT VENTURE COMPANIES			0.00	0.00
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00



ANTA GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
085	SUB TOTAL			0.00	0.00
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2024	31.03.2023
141			0.00	0.00
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
153	Valuation of Investments as per Note 1.		0.00	0.00
154			0.00	0.00
202			0.00	0.00
233			0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	JOINT VENTURE COMPANIES			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			5,000.00	5,000.00
111				0.00	0.00
112	SUB TOTAL			5,000.00	5,000.00
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	TOTAL			5,000.00	5,000.00
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT
NOTE NO. 9 TO THE FS-NCA-LOANS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	14,794,783.62	13,268,619.66
012 UNSECURED	5,881,691.34	7,692,551.74
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	2,958,501.49	2,793,709.01
017 UNSECURED	964,637.67	1,047,234.28
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026 SUB TOTAL	16,753,335.80	17,120,228.11
027	0.00	0.00
028 TOTAL	16,753,335.80	17,120,228.11
029	0.00	0.00
030	0.00	0.00
031 Due from Directors and Officers of the Company	0.00	0.00
032 Directors	0.00	0.00
033 Officers	0.00	0.00
034	0.00	0.00
035 Loans to related parties include:	0.00	0.00
036 i)Key management personnel	0.00	0.00
037 ii)Subsidiary companies	0.00	0.00
038 iii)Joint Venture companies	0.00	0.00
039 iv)Others	0.00	0.00
040	0.00	0.00
055 Other loans represent loans given to	0.00	0.00
056 a) APIIC	0.00	0.00
061	0.00	0.00
062 RPD	0.00	0.00
063 i)Key management personnel	0.00	0.00



ANTA GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	Total	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED



ANTA GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Non-current financial assets - Trade receivables	0.00	0.00
002 UNSECURED, CONSIDERED GOOD	0.00	0.00
003 CREDIT IMPAIRED	0.00	0.00
004	0.00	0.00
006 Total	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED



ANTA GAS POWER PROJECT

ANNEXURE TO NOTE 9- RPD (LOANS) SUBSIDIARIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
010	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040 Financial Deposit	0.00	0.00
041	0.00	0.00
042 Total	0.00	0.00



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एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT
NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	540,512,406.00	18,282,740.00
007 OTHERS	21,470,400.00	0.00
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 Sub-Total	561,982,806.00	18,282,740.00
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	0.00	0.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	0.00	0.00
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029 Pre Paid expenses	555,072.00	247,200.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	266,834.00	228,613.58
040 LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	821,906.00	475,813.58
043 DEFERRED PAYROLL EXPENSES (SECURED)	2,142,287.84	2,177,885.13
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	580,482.73	728,120.57
045 Sub Total	2,722,770.57	2,906,005.70
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
049	0.00	0.00
050 Total	565,527,482.57	21,664,559.28
051	0.00	0.00
052	0.00	0.00
062 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064	0.00	0.00
065 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066	0.00	0.00
067 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068 Aravali Power Company Private Ltd.	0.00	0.00
069 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

**ANTA GAS POWER PROJECT****NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
070 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071 Meja Urja Nigam Private Limited	0.00	0.00
072 Nabinagar Power Generating Company Ltd.	0.00	0.00
073 National High Power Test Labortory Private Ltd.	0.00	0.00
075 CIL NTPC Urja Private Ltd.	0.00	0.00
077	0.00	0.00
078 Related Party (Adv)	0.00	0.00
079 Key Management personel	0.00	0.00
080 Subsidiary companies	0.00	0.00
081 Joint Venture companies	0.00	0.00
082 Contractors	0.00	0.00
083 Others	0.00	0.00
085	0.00	0.00
086 Total	0.00	0.00

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ANTA GAS POWER PROJECT
NOTE NO. 13 TO THE FS-CA-INVENTORIES
(Amount in ₹)

As at		31.03.2024	31.03.2023
001	INVENTORIES	0.00	0.00
002		0.00	0.00
003	Coal	0.00	0.00
004	Fuel oil	0.00	0.00
005	Naphtha	196,488,198.66	190,254,011.68
006	Stores and spares	282,109,691.96	273,895,323.60
007	Chemicals & consumables	17,085,110.37	14,155,362.11
008	Loose tools	355,154.71	431,415.27
009	Others	41,826,304.23	29,996,022.94
010		0.00	0.00
011		0.00	0.00
012	Sub Total	537,864,459.93	508,732,135.60
013	Less: Provision for shortages	0.00	10,965.00
014	Less: Provision for obsolete/ unserviceable/dimuniton in value of surplus inventory	10,423,371.49	8,523,291.49
016		0.00	0.00
017	Total	527,441,088.44	500,197,879.11
018	Inventories include material in transit	0.00	0.00
019	Coal	0.00	0.00
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	49,137.19	49,137.19
023	Chemicals & consumables	0.00	0.00
024	Loose tools	0.00	0.00
025	Others	0.00	0.00
026		0.00	0.00
028		0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047				0.00	0.00
048	Sub Total			0.00	0.00
049				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	0.00	0.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 Sub-Total	0.00	0.00
008 Total	0.00	0.00
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	0.00	0.00
012 Less: Discom Clearing	0.00	0.00
014	0.00	0.00
015 Grand Total	0.00	0.00
016 Other Unsecured	0.00	0.00
017 Long-term trade receivables	0.00	0.00
018 TCS Clearing	0.00	0.00
019 Discom Clearing	0.00	0.00
228 Trade Receivable	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	0.00	0.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 Total	0.00	0.00
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	0.00	0.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 Sub Total (I)	0.00	0.00
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00



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ANTA GAS POWER PROJECT
NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES
(Amount in ₹)

As at		31.03.2024	31.03.2023
253	More than 3 years	0.00	0.00
254	Sub Total (II)	0.00	0.00
255	(iii) Undisputed Trade Receivables -credit impaired	0.00	0.00
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	Sub Total (III)	0.00	0.00
262		0.00	0.00
263	(iv) Disputed Trade Receivables#considered good	0.00	0.00
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	Sub Total (IV)	0.00	0.00
270	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	Sub Total (V)	0.00	0.00
277	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	Sub Total (VI)	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	0.00
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	0.00	0.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
011 Total	0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
008 Total	0.00	0.00
009	0.00	0.00
010 Earmarked balances with banks consist of :	0.00	0.00
011 Unpaid dividend account balance	0.00	0.00
012 Towards public deposit repayment reserve	0.00	0.00
013 Towards redemption of bonds due for repayment within one year	0.00	0.00
014 Security with Government/other authorities	0.00	0.00
015 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund/RDSS	0.00	0.00
017 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018 Deposits with original maturity upto three months as per court orders	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023 Others	0.00	0.00
024 Margin Money	0.00	0.00
025	0.00	0.00
026	0.00	0.00
027	0.00	0.00
031 Total	0.00	0.00
032	0.00	0.00
033 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035 Earmarked bank balances (current account)	0.00	0.00

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एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT
NOTE NO. 18 TO THE FS-CA-LOANS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	3,314,688.49	3,240,897.22
012 Unsecured	10,221,807.57	10,367,797.29
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
026	0.00	0.00
027 Total (Loans)	13,536,496.06	13,608,694.51
028	0.00	0.00
029 Due from Directors and Officers of the Company	0.00	0.00
030 Directors	0.00	0.00
031 Officers	0.00	0.00
032	0.00	0.00
033 Loans to related parties include:	0.00	0.00
034 i)Key management personel	0.00	0.00
035 ii)Subsidiary companies	0.00	0.00
036 KBUNL	0.00	0.00
037 RGPPL	0.00	0.00
038 NVVN	0.00	0.00
039 iii)Joint Venture companies	0.00	0.00
040 iv)others	0.00	0.00
041	0.00	0.00
060 RPD	0.00	0.00
061 i)Key management personel	0.00	0.00
062 ii)Subsidiary companies	0.00	0.00
063 iii)Joint Venture companies	0.00	0.00
064 iv)Others	0.00	0.00
065	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
066	Total	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT
NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	2,642,860.07	14,060.07
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	708,543.98	1,348,661.17
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	3,351,404.05	1,362,721.24
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	510.67	772,449.82
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Financial Deposit	0.00	0.00
059 Other Accrued Income	0.00	0.00
060 Secured,Considered Good	0.00	0.00
061 Unsecured , considered good	529,349.22	145,461.85
062 Credit impaired	0.00	0.00
063	0.00	0.00
064 Sub-Total	529,349.22	145,461.85
065 Less: Allowance for credit impaired receivables	0.00	0.00
066 Total	529,349.22	145,461.85
067	0.00	0.00
068 Others*	0.00	0.00
070	0.00	0.00



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**ANTA GAS POWER PROJECT****NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
071 Total	3,881,263.94	2,280,632.91
072 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073 Advances to related parties include:	0.00	0.00
074 i)Key management personel	0.00	0.00
075	0.00	0.00
076 iii)Joint Venture companies	0.00	0.00
077	0.00	0.00
078 v)Others	0.00	0.00
079	0.00	0.00
080 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081 Related Party (Adv)- Employee	0.00	0.00
082 Related Party (Adv)- Subsidiaries	2,642,860.07	14,060.07
083 Related Party (Adv)- Joint Ventures	0.00	0.00
084	0.00	0.00
085 Related Party (Adv)- Others	0.00	0.00
086	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101 Total	2,642,860.07	14,060.07

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

**ANTA GAS POWER PROJECT****NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	6,044,838.00	6,044,838.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	15,340.00	-15,958.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	32,895,083.03	12,176,323.90
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	988,800.00	988,800.00
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	258,258.39	322,047.99
028 Deferred Payroll Expenses (Unsecured)	677,507.88	536,564.04
029 Sub-total	935,766.27	858,612.03
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	26,119.00	2,130.00
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	0.00	0.00
042 Others	621,021.90	128,507.10
043	0.00	0.00
045 Total (Other Current Assets)	41,526,968.20	20,183,253.03
046 **Include Prepaid Expenses	988,800.00	988,800.00
047 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
048 *Includes deposited with courts	0.00	0.00
049 *Includes deposited with LIC for annuity payments	0.00	0.00
050 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053 Advances to related parties include:	0.00	0.00
054 i)Key management personel	0.00	0.00
055 ii)Subsidiary companies	0.00	0.00
056 iii)Joint Venture companies	0.00	0.00
057 Contractors	0.00	0.00
058 Others	0.00	0.00
059	0.00	0.00
060 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061	0.00	0.00
062	0.00	0.00
063 Related Party (Adv)- Employee	0.00	0.00
064 Related Party (Adv)- Subsidiaries	0.00	0.00
065 Related Party (Adv)- Joint Venture	0.00	0.00
066	0.00	0.00
067	0.00	0.00
068 Total	0.00	0.00
069	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 21 TO THE FS-ASSETS HELD FOR SALE

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 ASSET HELD FOR SALE	0.00	0.00
002	0.00	0.00
003 Assets held for Sale	0.00	0.00
004	0.00	0.00
005 Total	0.00	0.00
031	0.00	0.00
032 Assets held for sale includes:-	0.00	0.00
033	0.00	0.00
034 Land	0.00	0.00
035 Building	0.00	0.00
036 Plant and equipment	0.00	0.00
037 Other assets	0.00	0.00
038 Total	0.00	0.00
039	0.00	0.00
040	0.00	0.00
041	0.00	0.00
042	0.00	0.00
043	0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 22 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 On account of Exchange Differences	0.00	0.00
002 On account of employee benefit exp	0.00	77,302,517.00
003 Regulatory deferred account - deferred	0.00	0.00
004 Deferred asset for ash transportation	0.00	0.00
005 Deferred asset for Arbitration Award	0.00	0.00
008	0.00	0.00
009 Total	0.00	77,302,517.00

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ANTA GAS POWER PROJECT

ANNEXURE TO NOTE 9- RPD (LOANS) JOINT VENTURE

(Amount in ₹)

As at

31.03.2024

31.03.2023

अपर महाप्रबन्धक (वाणिज्यिक)
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**ANTA GAS POWER PROJECT****NOTE NO. 23 TO THE FS-EQUITY-EQUITY SHARE CAPITAL****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

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ANTA GAS POWER PROJECT
NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048 TRANSFERRED TO CC	0.00	0.00
049 ADD:TRANSFER FROM REVENUE FROM OPERATIONS	0.00	0.00
050 ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00

**ANTA GAS POWER PROJECT****NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY****(Amount in ₹)**

As at	31.03.2024	31.03.2023
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	0.00
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD : TRANSFER FROM SURPLUS	0.00	0.00
072 LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	23,398,232,237.30	22,998,268,593.26
084 ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	-457,029,474.34	399,963,644.04
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

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ANTA GAS POWER PROJECT
NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY
(Amount in ₹)

As at	31.03.2024	31.03.2023
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 SUB-TOTAL	22,941,202,762.96	23,398,232,237.30
110	0.00	0.00
111 REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112 AS PER LAST FINANCIAL STATEMENTS	-75,147,486.13	-67,335,075.88
113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	968,247.14	-7,812,410.25
114 SUB-TOTAL	-74,179,238.99	-75,147,486.13
115	0.00	0.00
116 FVTOCI Reserve	0.00	0.00
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 Sub-Total	0.00	0.00
120	0.00	0.00
121 Total Other equity	22,867,023,523.97	23,323,084,751.17
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128 The fly ash utilization reserve fund is controlled at Corporate Centre.	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2024	31.03.2023
full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

		31.03.2024	31.03.2023
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2024	31.03.2023
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2024	31.03.2023
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
 Adtl. General Manager (Commercial)
 एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2024	31.03.2023
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

			31.03.2024	31.03.2023
	As at			
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III			
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III		0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III		0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III		0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th		0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2024	31.03.2023
private placement)III			
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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 अधीन निदेशक (वाणिज्यिक)
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ANTA GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

			31.03.2024	31.03.2023
	As at			
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI			
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII		0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII		0.00	0.00
075			0.00	0.00
076			0.00	0.00
077			0.00	0.00
078			0.00	0.00
079			0.00	0.00
080			0.00	0.00
081			0.00	0.00
082	Sub Total		0.00	0.00
083	Unsecured		0.00	0.00
084	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)		0.00	0.00
085	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)		0.00	0.00
086	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds		0.00	0.00

ANTA GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)		
087 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
088 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
089 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
090 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
091 5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
092 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
093 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
094 7.35% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 1,00,000/- each redeemable at par in full on 17 April 2026 (Eightieth Issue - Private Placement)	0.00	0.00
095 7.48% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 21 March 2026 (Eighty First Issue - Private Placement)	0.00	0.00
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Sub-total	0.00	0.00
101 Total	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
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ANTA GAS POWER PROJECT
NOTE NO. 25 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2024	31.03.2023
102 Foreign Currency Notes-Unsecured	0.00	0.00
103 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
104 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
105 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
106 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
107 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
108 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
109 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
110 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
111 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Sub Total	0.00	0.00
116 Term Loans	0.00	0.00
117 From Banks	0.00	0.00
118 Secured	0.00	0.00
119 Rupee Loans	0.00	0.00
120 Unsecured	0.00	0.00
121 Foreign Currency Loans	0.00	0.00
122 Rupee Loans	0.00	0.00
123 From Others	0.00	0.00
124 Secured	0.00	0.00
125 Rupee Loans	0.00	0.00
126 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
127 Unsecured	0.00	0.00
128 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
129 Other Foreign currency loans	0.00	0.00
131 Rupee Loans	0.00	0.00
132 Deposits	0.00	0.00
133 Unsecured	0.00	0.00
134 Fixed Deposits	0.00	0.00
135 Others	0.00	0.00
136 Unsecured	0.00	0.00
137 Bonds Application Money Pending Allotment	0.00	0.00
138 Sub-total	0.00	0.00
139 Total	0.00	0.00
140 Less:- Interst accrued but not due on secured	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
borrowings		
141 Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
142 Less:- Current maturities of long term borrowings	0.00	0.00
143 Bonds-Secured	0.00	0.00
144 Fixed Rate Notes	0.00	0.00
146 Foreign currency loans from Banks- unsecured	0.00	0.00
147 Rupee loans from banks- Secured	0.00	0.00
148 Rupee loans from banks- unsecured	0.00	0.00
149 Rupee Term loan from Others - Secured	0.00	0.00
150 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
151 Other foreign currency loans from others- unsecured	0.00	0.00
152 Rupee loans from others- unsecured	0.00	0.00
153	0.00	0.00
154	0.00	0.00
155	0.00	0.00
156	0.00	0.00
157	0.00	0.00
158	0.00	0.00
159	0.00	0.00
160	0.00	0.00
161	0.00	0.00
201 Total	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-LEASE LIABILITIES

(Amount in ₹)

	31.03.2024	31.03.2023
As at		
001 Non-current financial liabilities - Lease liabilities	0.00	0.00
002 Lease liabilities	0.00	0.00
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	66,279,378.46	79,416,671.47
005 Sub-Total	66,279,378.46	79,416,671.47
006 Less: current maturities of lease liabilities	0.00	0.00
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	4,156,207.74	13,482,183.00
009 Sub-Total	4,156,207.74	13,482,183.00
011 Total	62,123,170.72	65,934,488.47



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ANTA GAS POWER PROJECT

NOTE NO. 27 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	0.00
005		0.00	0.00
007	Total	0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	0.00	0.00
004 - Others	101,107.17	4,188.73
005 Contractual Obligations	1,533,785.32	274,185.65
006 Others	0.00	0.00
007 Deposits from contractors and others	0.00	0.00
008	0.00	0.00
009	0.00	0.00
011 Total	1,634,892.49	278,374.38
020	0.00	0.00
021 Payable for Capital Expenditure - SD/retntion	0.00	0.00
022 - Micro & Small Enterprises	0.00	0.00
023 - Others	101,107.17	4,188.73
024 Sub-total	101,107.17	4,188.73
025 Contractual Obligations	0.00	0.00
026 - Micro & Small Enterprises	857,274.81	77,028.50
027 - Others	676,510.51	197,157.15
028 Sub-total	1,533,785.32	274,185.65
029 Total (24+28)	1,634,892.49	278,374.38
030	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 29 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
006	0.00	0.00
007 Others	0.00	0.00
008 i) Mine Closure Provision	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 Closing Balance	0.00	0.00
014	0.00	0.00
015 ii) Stripping Activity Adjustments	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 Closing Balance	0.00	0.00
021	0.00	0.00
024	0.00	0.00
026 TOTAL	0.00	0.00



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NOTE NO. 30 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)
(Amount in ₹)

As at	Opening Balance on 01.04.2023	Addition	Closing Balance on 31.03.2024
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
016	0.00	0.00	0.00
017 Total	0.00	0.00	0.00
018 Breakup of deferred tax assets	0.00	0.00	0.00
019 Provision	0.00	0.00	0.00
020 Statutory dues	0.00	0.00	0.00
021 Leave encashment	0.00	0.00	0.00
022 Others	0.00	0.00	0.00
023	0.00	0.00	0.00
024	0.00	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 31 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004 Grants	0.00	0.00
006	0.00	0.00
007 TOTAL	0.00	0.00

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ANTA GAS POWER PROJECT
NOTE NO. 32 TO THE FS-CL-BORROWINGS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
030 Bill discounted	0.00	0.00
031	0.00	0.00
032 Sub Total	0.00	0.00
034	0.00	0.00
035 TOTAL	0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED



ANTA GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-LEASE LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Current financial liabilities - Lease liabilities	0.00	0.00
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	4,156,207.74	13,482,183.00
005	Total	4,156,207.74	13,482,183.00

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ANTA GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	12,193,850.73	2,198,273.24
004 - Others	133,946,837.32	127,977,076.98
005	0.00	0.00
007 Total	146,140,688.05	130,175,350.22
008	0.00	0.00
172 Trade payable	0.00	0.00
173 MSME	0.00	0.00
174 Unbilled	6,724,510.00	324,437.00
175 Not due	54,881.00	1,706,551.03
176 Due	5,414,460.00	0.00
177 Disputed	0.00	0.00
178 Undisputed	5,414,460.00	0.00
179	0.00	0.00
180 Sub-total (A)	12,193,851.00	2,030,988.03
181	0.00	0.00
182 Others	0.00	0.00
183 Unbilled	77,740,823.71	31,416,658.09
184 Not due	0.00	9,015,001.02
185 Due	56,206,013.61	87,545,417.87
186 Disputed	0.00	0.00
187 Undisputed	56,206,013.61	87,545,417.87
188	0.00	0.00
189 Sub-total (B)	133,946,837.32	127,977,076.98
190	0.00	0.00
191 Total	146,140,688.32	130,008,065.01
192	0.00	0.00
193 Ageing	0.00	0.00
194 MSME	0.00	0.00
195 Disputed	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 Sub Total (I)	0.00	0.00
201	0.00	0.00
202 Undisputed	0.00	0.00
203 Less than 1 year	5,414,460.00	0.00
204 1-2 years	0.00	0.00
205 2-3 years	0.00	0.00
206 More than 3 years	0.00	0.00
207 Sub Total (II)	5,414,460.00	0.00
208	0.00	0.00
209 Total MSME (III)	5,414,460.00	0.00
210	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	15,311,430.54	50,509,001.53
221 1-2 years	199,323.56	16,764,965.00
222 2-3 years	16,738,197.22	4,625,650.58
223 More than 3 years	23,957,062.29	15,645,800.76
224 Sub Total (V)	56,206,013.61	87,545,417.87
225	0.00	0.00
226 Total Others (VI)	56,206,013.61	87,545,417.87



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ANTA GAS POWER PROJECT
NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020 Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	7,819,919.33	8,300,119.42
034 - Others	288,770,913.64	176,503,149.18
035 Contractual Obligations	16,228,636.11	8,282,094.27
036 Others Payables	0.00	0.00
037 Deposits from contractors and others	7,735,934.08	7,745,715.48
038 Gratuity Obligations	0.00	0.00
039 Payable to employees	6,854,419.00	3,776,231.00
040 Payable to holding company	0.00	0.00
041 Retention on A/c BG encashment (Solar)	0.00	0.00
042 Payable to Solar Payment Security Account	0.00	0.00
043 Others **	2,457,099.00	2,207,339.00
044 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
046	0.00	0.00
047	0.00	0.00
048 Total	329,866,921.16	206,814,648.35
049 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
050 ** Include Payable to Hospital and other payable.	0.00	0.00
051 Payable for Capital Expenditure - SD/retntion	0.00	0.00
052 - Micro & Small Enterprises	2,176,490.00	1,917,818.00
053 - Others	70,135,030.52	59,524,115.52
054 Sub-total	72,311,520.52	61,441,933.52
055 Contractual Obligations	0.00	0.00
056 - Micro & Small Enterprises	4,867,700.00	1,382,114.03
057 - Others	11,360,936.11	6,899,980.24



ANTA GAS POWER PROJECT

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
058	Sub-total	16,228,636.11	8,282,094.27
059	Total	88,540,156.63	69,724,027.79
060		0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 36 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	OTHER CURRENT LIABILITIES	0.00	0.00
002	Advances from customers and others	92,461,677.55	114,209,344.12
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	24,372,481.23	31,745,056.64
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	Total	116,834,158.78	145,954,400.76

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ANTA GAS POWER PROJECT
NOTE NO. 37 TO THE FS-CL-PROVISIONS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	0.00	0.00
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	0.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	0.00	0.00
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	0.00	261,448.46
044 Additions during the year	2,186,411.00	0.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	261,448.46
047 Closing Balance	2,186,411.00	0.00
048 Provision for Arbitration	0.00	0.00
049 Opening balance	11,018,376.52	11,055,141.00
050 Additions during the year	989,686.74	720,843.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	757,607.48
053 Closing Balance	12,008,063.26	11,018,376.52
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
104 Total	14,194,474.26	11,018,376.52



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ANTA GAS POWER PROJECT

NOTE NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
007	0.00	0.00
008 Closing Balance	0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 39 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	0.00	0.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	TOTAL	0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 39A TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	Total	0.00	0.00

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ANTA GAS POWER PROJECT
NOTE NO. 40 TO THE FS--REVENUE FROM OPERATIONS
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	6,350,376,076.71	5,160,383,193.29
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	6,350,376,076.71	5,160,383,193.29
010	Less: Rebate to customers	9,220,517.00	9,598,748.64
011	Energy Sales (Total)	6,341,155,559.71	5,150,784,444.65
012	Consultancy, project management and supervision fees	781,718.60	781,717.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	6,341,937,278.31	5,151,566,161.65
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	48,746,206.00	0.00
024	Energy Internally Consumed *	25,335,450.00	47,343,306.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	787,400.85	771,079.15
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	Total	6,416,806,335.16	5,199,680,546.80
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00



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ANTA GAS POWER PROJECT
NOTE NO. 41 TO THE FS--OTHER INCOME
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	2,257,332.01	2,640,426.04
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040		0.00	0.00
041	Less: transferred to flyash utilisation reserve fund	0.00	0.00
042	Lease Rent # Ash Brick Plant	0.00	0.00
043	Less: transferred to flyash utilisation reserve fund	0.00	0.00
044	Other non-operating income	0.00	0.00
045	Profit on disposal of PPE	12,215.20	5,469.20

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ANTA GAS POWER PROJECT
NOTE NO. 41 TO THE FS--OTHER INCOME
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
046	Profit on redemption of GOI securities	0.00	0.00
047	Net gain on sale of investments	0.00	0.00
048	Surcharge received from customers	1,608,954.00	6,365,313.00
049	Hire charges for equipment	5,849.20	11,699.10
050	Gain on option contract / Discount on F.ExchContract	0.00	0.00
051	Lease rent from investment property	0.00	0.00
052	Provision written back-others	0.00	152,752.09
053	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
054	Interest from Solar payment security account	0.00	0.00
055	Less : Transferred to SPSA fund	0.00	0.00
056	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
057	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
058		0.00	0.00
059		0.00	0.00
060		0.00	0.00
061	Miscellaneous Income	19,662,900.10	6,396,657.12
062	Total	23,547,250.51	15,572,316.55
063	Less:Transferred to Development of Coal Mines- Note 47A	0.00	0.00
064	Less:Transferred to Expenditure during Construction period (net)- Note 47	0.00	0.00
065	Less: Others	0.00	0.00
066	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
068		0.00	0.00
069		0.00	0.00
070	Total	23,547,250.51	15,572,316.55
071		0.00	0.00
101	Details of Miscellaneous Income	0.00	0.00
102	Vehicle Hire Charges.	22,000.00	12,000.00
103	Sale of by products & residuals	0.00	0.00
104	Township recoveries(exl. Hospital Recoveries).	2,581,532.82	1,966,915.47
105	Depreciation written back	0.00	0.00
106	Sale of Scrap.	143,599.37	3,832,566.42
107	Receipt under loss of profit policy.	0.00	0.00
108	Receipts under MBD/Fire Policy.	0.00	0.00
109	Management development programme.	0.00	0.00
110	Management Fee - Misc (NVVN)	0.00	0.00
111	Others	16,915,767.91	585,175.23
112		0.00	0.00
113		0.00	0.00
114	Total (Miscellaneous Income)	19,662,900.10	6,396,657.12
115		0.00	0.00
131	Details of Provision written back others	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

For the Year ended		31.03.2024	31.03.2023
132	Doubtful debts	0.00	0.00
133	Doubtful Loans, Advances and Claims	0.00	0.00
134	Doubtful Construction Advances	0.00	0.00
135	Shortage in Construction Stores	0.00	0.00
136	Shortage in Stores	0.00	0.00
137	Obsolescence in Stores	0.00	0.00
138	Unserviceable capital works	0.00	0.00
139	Other Obligation including Arbitration	0.00	0.00
140	Shortage in Fixed Assets	0.00	152,752.09
141	Diminution in value of Investment	0.00	0.00
142		0.00	0.00
143		0.00	0.00



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**ANTA GAS POWER PROJECT****NOTE NO. 42 TO THE FS--FUEL COST****(Amount in ₹)**

For the Year ended		31.03.2024	31.03.2023
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	5,258,834,251.00	2,979,129,532.00
006	Naptha	395,588.02	416,838,244.42
007	Oil	0.00	0.00
008	Biomass Pellets & Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	Total	5,259,229,839.02	3,395,967,776.42
012		0.00	0.00

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ANTA GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

For the Year ended		31.03.2024	31.03.2023
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	305,967,662.46	335,012,984.33
003	Contribution to provident and other funds	51,535,013.45	45,904,540.21
004	Unwinding of deferred payroll expense	1,442,114.21	1,740,826.47
005	Staff welfare expenses	49,007,530.34	47,049,085.92
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	407,952,320.46	429,707,436.93
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 47	6,626,768.29	0.00
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	TOTAL	401,325,552.17	429,707,436.93
020	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00



अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी सी लिमिटेड / NTPC LIMITED

ANTA GAS POWER PROJECT
NOTE NO. 44 TO THE FS--FINANCE COSTS
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	19,863,486.59	11,130,809.24
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	0.00
006	Rupee term loans	95,421,851.00	57,434,046.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	5,085,330.13	937,685.86
011	Commercial Papers	0.00	0.00
012	Sub Total	120,370,667.72	69,502,541.10
013	Interest on non financial items	4,564.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	18,574.08	6,609.40
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	23,138.08	6,609.40
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	0.00	0.00
029	Sub Total	120,393,805.80	69,509,150.50
030	Less: Transferred to Expenditure during construction period (net) - Note 47	72,422,156.67	23,331,478.64
031	Less: Transferred to development of coal mines- Note 47A	0.00	0.00
032		0.00	0.00
034	Total	47,971,649.13	46,177,671.86



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ANTA GAS POWER PROJECT

NOTE NO. 45 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSES

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	Depreciation, amortization and impairment expenses	0.00	0.00
002	On property, plant and equipment- Note 2	392,728,772.90	313,749,273.89
003	On investment property- Note 2A	0.00	0.00
004	On intangible assets- Note 4	77,238.75	100,765.56
005		0.00	0.00
006	Sub-total	392,806,011.65	313,850,039.45
007	Less:	0.00	0.00
008	Allocated to fuel inventory	0.00	0.00
009	Transferred to Expenditure during Construction Period (net)- Note 47	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
013		0.00	0.00
015	Total	392,806,011.65	313,850,039.45

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ANTA GAS POWER PROJECT
NOTE NO. 46 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	OTHER EXPENSES	0.00	0.00
002	Power charges	36,702,118.00	47,352,013.00
003	Less: Recovered from contractors & employees	2,546,448.09	2,562,792.96
004	Sub-Total(Power Charges)	34,155,669.91	44,789,220.04
005	Water charges	28,578,693.00	9,230,926.00
006	Stores consumed	3,106,559.18	1,489,800.17
007	Rent	0.00	10,865.00
008	Less:Recoveries	0.00	0.00
009	Sub-Total (Rent)	0.00	10,865.00
010	Cost of captive coal produced	0.00	0.00
011	Repairs & maintenance	0.00	0.00
012	Buildings	61,481,719.56	65,851,979.98
013	Plant & machinery	0.00	0.00
014	Power stations	111,836,217.53	76,684,785.26
015	Construction equipment	0.00	0.00
016	Others	7,264,149.01	4,484,202.05
017	Sub-total (Repairs & maintenance)	180,582,086.10	147,020,967.29
019	Load Dispatch Center Charges	4,948,608.00	1,841,761.00
021	Insurance	22,207,737.16	21,926,068.86
022	Interest to beneficiaries	37,805,243.00	0.00
023	Rates and taxes	12,026,374.58	13,302,433.19
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	253,320.00	281,707.00
026	Less: Receipts	0.00	0.00
027	Sub-total (Training and recruitment expenses)	253,320.00	281,707.00
028	Communication expenses	4,892,371.99	4,847,941.30
029	Inland Travel	12,439,744.15	13,109,960.04
030	Foreign Travel	0.00	0.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	0.00
033	Sub-total (Tender expenses)	0.00	0.00
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	Sub-total (Payment to Auditors)	0.00	0.00
040	Advertisement and publicity	381,556.00	609,167.16
041	Electricity duty	0.00	0.00
042	Security expenses	148,394,628.85	145,443,892.71
043	Entertainment expenses	2,753,318.48	2,474,431.94
044	Expenses for guest house	13,357,918.00	10,414,327.00
045	Less:Recoveries	475,574.80	679,678.20
046	Sub-Total (Guest house expenses)	12,882,343.20	9,734,648.80
047	Education expenses	36,289,861.00	43,914,691.00
049	Donations	0.00	0.00



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ANTA GAS POWER PROJECT
NOTE NO. 46 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	31.03.2024	31.03.2023
For the Year ended		
050 Ash utilisation & marketing expenses	0.00	0.00
051 Directors sitting fee	0.00	0.00
053 Professional charges and consultancy fees	1,598,912.00	582,539.00
054 Legal expenses	2,981,331.00	2,095,363.00
055 EDP hire and other charges	1,397,069.40	2,060,582.62
056 Printing and stationery	134,458.00	313,518.00
057 Oil & gas exploration expenses	0.00	0.00
059 Hiring of vehicles	7,634,042.14	6,180,061.52
061 Reimbursement of L.C.charges on sales realisation	0.00	0.00
062 LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063 Cost of Hedging	0.00	0.00
064 Derivatives MTM loss/gain (Net)	0.00	0.00
065 Net loss/(gain) in foreign currency transactions & translations	790,558.59	304,063.56
066 Transport Vehicle running expenses	1,592,509.73	2,968,796.77
067 Horticulture Expenses	10,088,932.64	11,026,587.72
068 Hire charges- helicopter/aircraft.	0.00	0.00
069 Hire charges of construction equipment	0.00	0.00
070 Demurrage Charges	0.00	0.00
072	0.00	0.00
073 Miscellaneous expenses	14,824,445.96	993,494.99
074 Loss on disposal/write-off of PPE	4,486,692.37	1,587,854.93
075 Sub-Total	587,227,066.43	488,141,343.61
076 Less: Other expenses allocated to fuel inventory	0.00	0.00
077 Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
078 Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079 Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080 Less: Others	0.00	0.00
081 Less: Transferred to CSR Expenses	0.00	0.00
082 Less:Transferred to Expenditure during Construction period(net)-Note 47	973,638.37	0.00
083 Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084 Net (Generation, Administration and Other expenses)	586,253,428.06	488,141,343.61
085 Corporate Social Responsibility Expenses	6,126,919.00	13,441,523.80
086 Less: Grants-in-aid	0.00	0.00
087 Sub-total (Corporate Social Responsibility Expenses)	6,126,919.00	13,441,523.80
088 Provisions	0.00	0.00
089 Doubtful Debts	0.00	0.00
090 Doubtful loans, advances and claims	0.00	0.00
091 Doubtful Construction Advances	0.00	0.00
092 Shortage in stores	0.00	0.00

ANTA GAS POWER PROJECT
NOTE NO. 46 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
093	Obsolete/Dimunition in the value of surplus stores	1,900,080.00	38,178.67
094	Shortage in construction stores	0.00	0.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	2,186,411.00	0.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	-972,000.00	-92,000.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	989,686.74	-36,764.48
102	(ii) Other provisions	0.00	0.00
103	Total (Provisions)	4,104,177.74	-90,585.81
104		0.00	0.00
106	Total	596,484,524.80	501,492,281.60
107		0.00	0.00
108	Breakup of miscellaneous expenses.	0.00	0.00
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	0.00	0.00
114	Furnishing expenses	10,000.00	39,375.00
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	1,541,000.00	0.00
119	Research & development expenses .	1,770.00	0.00
120	Less : Grants received for Research & development expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	1,770.00	0.00
122	Bank charges	2,224.15	6,133.91
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	8,234,232.00	118,000.00
126	Brokerage & commission	1,469,858.00	257,939.57
130	Books and periodicals	5,274.00	3,270.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	-10,965.00	65,037.28
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	3,571,052.81	503,739.23
135	Total	14,824,445.96	993,494.99
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00



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ANTA GAS POWER PROJECT
NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	6,626,768.29	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	6,626,768.29	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	19,862,267.22	11,130,128.09
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	52,540,096.00	12,194,060.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	19,793.45	7,290.55
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	72,422,156.67	23,331,478.64
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00



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ANTA GAS POWER PROJECT

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	973,638.37	0.00
064	Total (D)	973,638.37	0.00
065	Total (A+B+C+D)	80,022,563.33	23,331,478.64
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	80,022,563.33	23,331,478.64
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	80,022,563.33	23,331,478.64



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ANTA GAS POWER PROJECT
NOTE NO. 47A TO THE FS--EDC- COAL MINING
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	EDC- Coal Mining	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00



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ANTA GAS POWER PROJECT
NOTE NO. 47A TO THE FS--EDC- COAL MINING
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00



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ANTA GAS POWER PROJECT
NOTE NO. 48A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	766,631,971.23	607,848,466.90
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	790,558.59	304,063.56
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	0.00	0.00
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	0.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00

ANTA GAS POWER PROJECT
NOTE NO. 48A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2024	31.03.2023
069 Total	0.00	0.00
101 Borrowing cost capitalised during the year	0.00	0.00
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	0.00
104 Capital expenditure on research and development.	0.00	0.00
105 Expenditure on sustainability development - capital	1,575,441.33	4,193,461.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	0.00	0.00
108 Paid/Adjusted during the Year out of Opening above	0.00	0.00
109 Amount yet to be paid against Cr Year CSR Exp	0.00	0.00
110 Closing Balance CSR- Liability (110)	0.00	0.00
111	0.00	0.00
112	0.00	0.00
113 Disclosure under msmed act 2006.	0.00	0.00
114 Long-term	0.00	0.00
115 Short-term	-12,193,850.73	-2,198,273.24
116 (i) (a) the principal amount remaining unpaid as at year end	-12,193,850.73	-2,198,273.24
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	5,307,042,355.29	3,436,527,738.49
123 Amount of inventories capitalised as overhauling assets out of 122 above	25,466,900.17	24,408,675.17
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	0.00	0.00
138 (ii)Land compensation cases	233,975.00	233,975.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	349,696,485.79	324,776,843.10
141 (b) Diversion of land / building permission fees	0.00	0.00

ANTA GAS POWER PROJECT
NOTE NO. 48A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2024	31.03.2023
142 (c) Other demands by state authorities	20,423,172.00	20,423,172.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	0.00	0.00
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	3,279,113,333.00
147 (d) Other claims by fuel companies not acknowledged as debt	0.00	0.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax/GST	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	150,000.00	150,000.00
156 Total	370,503,632.79	3,624,697,323.10
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	0.00	3,279,113,333.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	0.00	3,279,113,333.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 Capital-Work-in Progress (CWIP)	0.00	0.00
279 Projects in progress	4,104,843,649.39	863,746,285.50
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 Projects in progress	0.00	0.00
284 Less than 1 year	3,291,602,473.05	580,069,522.10
285 1-2 years	563,551,064.98	267,975,089.40
286 2-3 years	249,690,111.36	15,701,560.23
287 More than 3 years	0.00	113.82
288 Sub Total (I)	4,104,843,649.39	863,746,285.55
289	0.00	0.00



ANTA GAS POWER PROJECT

NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2024	31.03.2023
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED