

**BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION**

**NEW DELHI**

**PETITION NO.....**

**IN THE MATTER OF** : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for approval of tariff of **Anta Gas Power Station (419.33 MW) for the period for the period from 01.04.2024 to 31.03.2029.**

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**AND**

**IN THE MATTER OF**

Petitioner: : NTPC Ltd.  
NTPC Bhawan  
Core-7, Scope Complex  
7, Institutional Area, Lodhi Road  
New Delhi-110 003.

Respondents

1. Uttar Pradesh Power Corp. Ltd. (UPPCL)  
Shakti Bhawan  
14, Ashok Marg  
Lucknow – 226 001
2. Tata Power Delhi Distribution Ltd. (TPDDL)  
Grid Substation, Hudson Road  
Kingsway Camp, Delhi-110009

3. BSES Rajdhani Power Ltd. (BRPL)  
BSES Bhawan, Nehru Place  
New Delhi – 110019
4. BSES Yamuna Power Ltd. (BYPL)  
Shakti Kiran Building  
Karkardooma  
Delhi- 110092
- 5 J&K State Power Trading Company Ltd  
(on behalf of Power Development Department(PDD),  
J&K)  
Civil Secretariat  
Srinagar
- 6 Electricity Department (Chandigarh)  
Union Territory of Chandigarh  
Addl. Office Building  
Sector-9 D  
Chandigarh
- 7 Uttarakhand Power Corporation Ltd. (UPCL)  
Urja Bhavan  
Kanwali Road  
Dehradun – 248 001

The Petitioner humbly states that:

- 1) The Petitioner herein NTPC Ltd. (hereinafter referred to as '**Petitioner**' or '**NTPC**'), is a company incorporated under provisions of the Company Act, 1956 and a Government Company as defined under Section 2(45) of the Companies Act, 2013. Further, NTPC is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.

- 2) In terms of Section 79(1)(a) of Electricity Act, 2003, the Hon'ble Commission has been vested with the functions to regulate the tariff of NTPC, being a Generating Company owned and controlled by the Central Government. The regulation of the tariff of NTPC is as provided under Section 79(1)(a) read with Section 61, 62 and 64 of the Electricity Act, 2003 and the Regulations notified by the Hon'ble Commission in exercise of powers under Section 178 read with Section 61 of the Electricity Act, 2003.
- 3) The Petitioner is having power stations/ projects at different regions and places in the country. **Anta Gas Power Station (419.33 MW)** (hereinafter referred to as '**Anta GPS**') is one such station located in the State of Rajasthan. The power generated from Anta GPS is being supplied to the respondents herein above.
- 4) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2024 (hereinafter 'Tariff Regulations 2024') which came into force from 01.04.2024, specifying the terms & conditions and methodology of tariff determination for the period 01.04.2024 to 31.03.2029.
- 5) Regulation 9(2) of Tariff Regulations 2024 provides as follows:

*“(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 30.11.2024 , based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2024 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2024-29 along with the true up petition for the period 2019-24 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2019.”*

In terms of above, the Petitioner is filing the present petition for determination of tariff for Anta GPS for the period from 01.04.2024 to 31.03.2029 as per the Tariff Regulations 2024.

- 6)** The tariff of the Anta GPS for the tariff period 1.4.2019 to 31.3.2024 was determined by the Hon'ble Commission vide its order dated 05.09.2023 in Petition No. 432/GT/2020 in accordance with the CERC (Terms & Conditions of Tariff) Regulations 2019. The petitioner vide affidavit dated 16.11.2024 had filed a separate true up petition for the period 01.04.2019 to 31.03.2024 for revision of tariff in line with the applicable provisions of Tariff Regulations 2019.
- 7)** It is submitted that Hon'ble Commission vide order dated 05.09.2023 in Petition No. 432/GT/2020 has allowed a capital cost of Rs 85,158.49 Lakh as on 31.03.2024 based on the admitted projected capital expenditure for the 2019-24 period. However, the actual closing capital cost as on 31.03.2024 has been worked out in the foresaid true-up petition as Rs. 83,193.80 Lakh based on the actual expenditure after truing up exercise for the period 2019-24. Accordingly, the Petitioner has adjusted an amount of Rs. (-)1,964.69 Lakh from the admitted capital cost as on 31.03.2024 and accordingly the opening capital cost as on 01.04.2024 has been considered as Rs 83,193.80 Lakh in the instant petition. The Hon'ble Commission may be pleased to accordingly adopt this adjustment in the admitted capital cost as on 31.3.2024 and determine the tariff in the present petition for the period 2024-29.
- 8)** The capital cost claimed in the instant petition is based on the opening capital cost as on 01.04.2024 considered as above and projected estimated capital expenditures claimed for the period 2024-29 under Regulation 19 and Regulation 24, 25 and 26 of the Tariff Regulations, 2024.
- 9)** The Petitioner further respectfully submits that as per Regulation 36(1)(6) of the Tariff Regulations 2024, the water charges, security expenses and capital spares consumed for thermal generating stations are to be allowed separately. The details in respect of water charges such as type of cooling water system, water charges as applicable for 2023-24 have been furnished below. In accordance with provision of the Regulations, the petitioner shall be furnishing the details of actual for the relevant year at the time of truing up and the same shall be subject to retrospective adjustment.

Description	Remarks
Type of Plant	Gas
Type of cooling water system	Closed Cycle
Total Water Charges	Rs. 309.55 lacs

- 10) Similarly, the Petitioner is claiming the security expenses based on the estimated expenses for the period 2024-29, the same shall be subject to retrospective adjustment based on actuals at the time of truing up. In respect of capital spares consumption, it is submitted that the same shall be claimed at the time of true-up in terms of the proviso to the Regulation 36(1)(6) based on actual consumption of spares during the period 2024-29.
- 11) The Petitioner further respectfully submits that the wage/ salary revision of the employees of the Petitioner will be due with effect from 1.1.2027. As per Regulation 36(1)(8) of the Tariff Regulations 2024, the impact on account of implementation of wage/ pay revision shall be allowed at the time of truing up of tariff. The Petitioner therefore craves liberty to approach the Hon'ble Commission for allowing the impact on account of implementation of wage/ pay revision of the employees of the Petitioner with effect from 1.1.2027, based on the actual payments whenever paid by it.
- 12) It is further submitted that Anta GPS was commissioned way back in 1990 and has been serving the country for more than 34 years. The extended useful life of station has already completed in 2021.

It is worthwhile to submit that with the advent and integration of cyclic renewables (Solar & wind) into the grid, there has been a paradigm shift in the role of these Gas Plants from earlier catering to the near constant demand of the grid as base load plants to the role of rescuer for grid with balancing/filling energy during the non-solar hours.

While on one hand the station is contributing towards meeting the peak demand of the beneficiaries, on the other hand it is playing an important role of ancillary

support for grid security on account of its inherent nature of fast ramping rate and flexibility to operate in open as well as combined cycle mode, as per the requirement & demand. During the high demand months of the recent years, gas plants, including Anta, have played a significant role for meeting the overall demand of the country and has always responded as per the directions of the grid operator during crunch days/ as per section-11/ non-solar peak hours etc. It is needless to state that such intermittent demands and operation of machines in cyclic mode with increased start-stop have contributed towards increased O&M as well as the equivalent operating hours. The increase in number of start-stops of Anta GPS is evident from the data given below:

Year	No of startups (nos)
2021-22	147
2022-23	442
2023-24	387

As Anta has already outlived its extended life, and the machines are being utilized for serving the nation in various ways, the healthiness & reliability of the machines is of paramount necessity. Considering the requirements of machines in terms of obsolescence (station being more than 33 years old), safety, reliability and sustained operation, the Petitioner is heading for the upgradation of major components like GTs (with upgradation of vanes, blades, heat shields, etc.). The upgradation would result in improved performance and enhanced time interval between inspections and continued availability of spares.

It is further submitted that the OEM has also declared some parts of the GTs as obsolete stating that Anta GTs are the only machines globally which are operating with the standard parts and rest all the machines are upgraded. Similarly, the upgradation of control systems (upgradation of DDCMIS) and some other systems like compressed air system, bus bar etc is also essential for successful and efficient operation of the station.

In view of the already consumed extended life of the station and the increased importance of this national asset in present situation, Hon'ble Commission may be pleased to allow the additional capitalization as claimed in the present petition.

- 13) It is submitted that the Petitioner has already paid the requisite filing fee vide UTR No. 37c568eba62158b7b321 on 24.04.2024 for the year 2024-25. For the subsequent years, it shall be paid as per the provisions of the CERC (Payment of Fees) Regulations, 2012 as amended. Further Regulation 94 (1) of Tariff Regulations 2024 provides that the application fee and publication expenses may be allowed to be recovered directly from the beneficiaries at the discretion of the Hon'ble Commission. Accordingly, it is prayed that Hon'ble Commission may be pleased to allow recovery of filing fee and publication fee directly from the beneficiaries.
- 14) The petitioner has accordingly calculated the tariff for 2024-29 period based on the above and the same is enclosed as **Appendix-I** to this petition.
- 15) The Petitioner humbly submits that the pay/wage revision for the employees of the Petitioner will be due wef 01.01.2027. Further, the wage/pay revision of CISF and Kendriya Vidyalaya employees will also be due for revision during the tariff period 2024-29. Regulation-36(1)(8) of CERC (Terms & Conditions of Tariff) Regulations-2024 provides as below:

*“In the case of a generating company owned by the Central or State Government, the impact on account of implementation of wage or pay revision shall be allowed at the time of truing up of tariff.”*

In accordance with the above said regulation, the Petitioner shall approach the Hon'ble Commission for allowing the impact of Pay/wage revision of employees of the Petitioner i.e. NTPC Limited, CISF and Kendriya Vidyalaya (wherever applicable) as additional O&M at the time of truing-up of tariff for the control period 2024-29. Hon'ble Commission may be pleased to consider the impact of



wage/pay revision as an additional impact on O&M and allow the same as additional O&M over and above the normative O&M.

- 16)** It is submitted the Petitioner has served the copy of the Petition on to the Respondents mentioned herein above and has posted the Petition on the company website i.e. [www.ntpc.co.in](http://www.ntpc.co.in).
- 17)** In accordance with the 'Conduct of Business Regulations 2023' of the Hon'ble Commission, the Petitioner shall, within 7 days after filing the tariff petition, publish a notice about such filing in at least two daily leading digital newspapers one in English language and another in any of the Indian languages, having wide circulation in each of the States and Union Territories where the beneficiaries are situated, as per Form 14 appended to these regulations. Subsequently, the Petitioner shall submit the proof of publications as soft copies of the publications under an affidavit through the e-filing portal of the Hon'ble Commission within one week from the date of publication. Further, the Petitioner shall also submit the detail of expenses incurred for publication of the notice alongwith the prayer for recovery of Publication Expenses as per Regulation-94 of CERC Tariff Regulations 2024.
- 18)** The filing fee for the instant Petition has been paid for FY 2024-25 vide Payment Reference No. 37c568eba62158b7b321 on 24.04.2024 as per Central Electricity Regulatory Commission (Payment of Fees) Regulations, 2012, as amended from time to time. For subsequent years, it shall be paid as per the provisions of CERC (Payment of Fee) Regulations, 2012. Further, the proof of payment of fees is being submitted in Form I specified under Regulation 12 of the Central Electricity Regulatory Commission (Payment of Fees) Regulations, 2012, as amended from time to time. Hon'ble Commission may be pleased to take the above into consideration and allow the recovery of filing fee for the instant station as per Regulation-94 of CERC Tariff Regulations 2024.
- 19)** It is submitted that the petitioner is filing this tariff petition subject to the outcome of its various appeals/ petitions pending before different courts. Besides, the petitions filed by NTPC for determination of capital base as on 31.3.2024 through true-up exercise are pending before the Hon'ble Commission and

would take some time. The Petitioner, therefore, reserves its right to amend the tariff petition as per the outcome in such appeals/ petitions, if required.

### **Prayers**

In the light of the above submissions, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Approve tariff of Anta Gas Power Station (419.33 MW) for the tariff period 01.04.2024 to 31.03.2029.
- ii) Allow the recovery of filing fees and publication expenses as & when paid to the Hon'ble Commission and publication expenses from the beneficiaries.
- iii) Allow the recovery of pay/wage revision as additional O&M over and above the normative O&M.
- iv) Pass any other order as it may deem fit in the circumstances mentioned above.

**(Petitioner)**

Noida (U.P.)

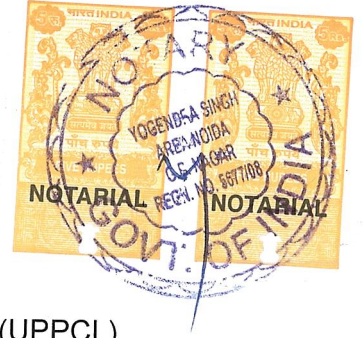
23.11.2024

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**Petitioner:** : NTPC Ltd.  
NTPC Bhawan  
Core-7, Scope Complex  
7, Institutional Area, Lodhi Road  
New Delhi-110 003



**Respondents:**

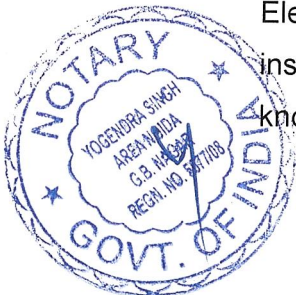
1. Uttar Pradesh Power Corp. Ltd. (UPPCL)  
Shakti Bhawan  
14, Ashok Marg  
Lucknow -226 001

And  
Others

**AFFIDAVIT**

I, Parimal Piyush, Son of Late Bharat Mishra, aged about 49 years, resident of IN1-2004, Inspire, Eldeco Amantran, Sector-119, Noida (UP), do hereby solemnly affirm and state as follows:

1. That the deponent is the Additional General Manager (Commercial) of the Petitioner NTPC Ltd., and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.
2. That the accompanying Petition under Section 62 and 79 (1) (a) of the Electricity Act, 2003, has been filed by my authorized representative under my instruction and the contents of the same are true and correct to the best of my knowledge and belief.



PM

**परिमल पीयूष/PARIMAL PIYUSH**  
अपर महाप्रबन्धक (वाणिज्यिक)  
Addl. General Manager (Commercial)  
एन टी पी सी लिमिटेड/NTPC LIMITED  
EOC, A-8A, Sector-24, Noida-201301 (U.P.)


3. That the contents of Para No. 1 to 19 as mentioned in the Petition are true and correct based on the my personal knowledge, belief and records maintained in the office.
4. That the annexures annexed to the Petition are correct and true copies of the respective originals.
5. That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

परिमल पीयूष/PARIMAL PIYUSH  
अपर महाप्रबन्धक (वाणिज्यिक)  
Addl. General Manager (Commercial)  
एन टी पी सी लिमिटेड/NTPC LIMITED  
EOC, A-8A, Sector-24, Noida-201301 (U.P.)

  
(Deponent)


**Verification:**

Verified at Noida on this 23<sup>rd</sup> day of November 2024, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.

  
(Deponent)

परिमल पीयूष/PARIMAL PIYUSH  
अपर महाप्रबन्धक (वाणिज्यिक)  
Addl. General Manager (Commercial)  
एन टी पी सी लिमिटेड/NTPC LIMITED  
EOC, A-8A, Sector-24, Noida-201301 (U.P.)



ATTESTED  
  
YOGENDRA SINGH  
NOTARY NOIDA  
G B NAGAR (U.P.) INDIA

23 NOV 2024

**TARIFF FILING FORMS (THERMAL)**

**PETITION FOR DETERMINATION OF TARIFF**

**FOR**

**Anta Gas power Station**

**(From 01.04.2024 to 31.03.2029)**

**PART-I**

**ANNEXURE-I**

**Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations**

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary of Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-3A**	Statement showing O&M Expenses	✓
FORM- 4	Details of Foreign loans	NA
FORM- 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	NA
FORM- 6	Financial Package upto COD	NA
FORM- 7	Details of Project Specific Loans	NA
FORM- 8	Details of Allocation of corporate loans to various projects	✓
FORM-9A	Summary of Statement of Additional Capitalisation claimed during the period	✓
FORM-9##	Statement of Additional Capitalisation after COD	✓
FORM- 10	Financing of Additional Capitalisation	✓
FORM- 11	Calculation of Depreciation on original project cost	✓
FORM- 12	Statement of Depreciation	✓
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	NA
FORM- 15	Details of Fuel for Computation of Energy Charges	✓
FORM- 15A**	Details of Secondary Fuel for Computation of Energy Charges	✓
FORM- 15B**	Computation of Energy Charges	✓
FORM- 16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17***	Details of Capital Spares	***
FORM- 18***	Non-Tariff Income	***
FORM-19***	Details of Water Charges	***
FORM-20***	Details of Statutory Charges	***

PART-I

**List of Supporting Forms / documents for tariff filing for Thermal Stations**

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	NA
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	NA
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables , parameters , optional package etc. for New Project	NA
FORM-F	Details of cost over run	NA
FORM-G	Details of time over run	NA
FORM –H	Statement of Additional Capitalisation during end of the useful life	NA
FORM –I***	Details of Assets De-capitalised during the period	***
FORM –J***	Reconciliation of Capitalisation claimed vis-à-vis books of accounts	***
FORM –K***	Statement showing details of items/assets/works claimed under Exclusions	***
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Woks in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	NA
FORM-R	Actual cash expenditure	NA
FORM-S	Statement of Liability flow	***
FORM-T	Summary of issues involved in the petition	✓

\*\* Additional Forms

## Provided yearwise for the period 2024-29

\*\*\* Shall be provided at the time of true up

(Petitioner)

<b>List of supporting documents for tariff filing for Thermal Stations</b>		
<b>S. No.</b>	<b>Information / Document</b>	<b>Tick</b>
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association ( For New Station setup by a company making tariff application for the first time to CERC)	NA
2	A. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures on COD of the Station for the new station & for the relevant years. B. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures for the existing station for relevant years.	***
3	Copies of relevant loan Agreements	NA
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	NA
5	Copies of the Equity participation agreements and necessary approval for the foreign equity.	NA
6	Copies of the BPSA/PPA with the beneficiaries, if any	NA
7	Detailed note giving reasons of cost and time over run, if applicable. List of supporting documents to be submitted: a. Detailed Project Report b. CPM Analysis c. PERT Chart and Bar Chart d. Justification for cost and time Overrun	NA
8	Generating Company shall submit copy of Cost Audit Report along with cost accounting records, cost details, statements, schedules etc. for the Generating Unit wise /stage wise/Station wise/ and subsequently consolidated at Company level as submitted to the Govt. of India for first two years i.e. 2019-20 and 2020-21 at the time of mid-term true-up in 2021-22 and for balance period of tariff period 2019-24 at the time of final true-up in 2024-25. In case of initial tariff filing the latest available Cost Audit Report should be furnished.	***
9	Any other relevant information, (Please specify)	NA
10	Reconciliation with Balance sheet of any actual additional capitalization and amongst stages of a generating station	***
11	BBMB is maintaining the records as per the relevant applicable Acts. Formats specified herein may not be suitable to the available information with BBMB. BBMB may modify the formats suitably as per available information to them for submission of required information for tariff purpose.	NA
<p><b>*** Shall be provided at the time of true up</b></p> <p style="text-align: right;"><b>(Petitioner)</b></p>		

## Summary of Tariff

<b>Name of the Petitioner:</b>	<b>NTPC Limited</b>
<b>Name of the Generating Station:</b>	<b>Anta Gas power Station</b>
<b>Place (Region/District/State):</b>	<b>Northern Region/ Rajasthan/ Baran</b>

Amount in Rs. Lakh

S. No.	Particulars	Unit	Existing 2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7	8	9
1.1	Depreciation	Rs Lakh	255.46	407.03	290.18	2,715.70	8,690.80	14,315.80
1.2	Interest on Loan	Rs Lakh	4.27	4.27	47.29	377.74	663.25	332.80
1.3	Return on Equity	Rs Lakh	4,681.89	4,694.70	4,761.31	5,216.87	5,965.04	6,317.20
1.4	Interest on Working Capital	Rs Lakh	16,227.07	8,485.44	8,523.01	8,610.53	8,758.84	8,892.51
1.5	O&M Expenses	Rs Lakh	12,454.94	9,605.71	10,221.50	10,870.38	11,612.37	12,399.28
	<b>Total</b>	Rs Lakh	<b>33,623.64</b>	<b>23,197.15</b>	<b>23,843.29</b>	<b>27,791.22</b>	<b>35,690.30</b>	<b>42,257.60</b>
2.1	Landed Fuel Cost (Domestic gas)	Rs/1000SCM	8830.67	0.00	0.00	0.00	0.00	0.00
	(%) of Fuel Quantity	(%)	0.00	0.00	0.00	0.00	0.00	0.00
2.2	Landed Fuel Cost (RLNG)	Rs/1000SCM	58280.98	52511.92	52511.92	52511.92	52511.92	52511.92
	(%) of Fuel Quantity	(%)	33.53	64.29	64.29	64.29	64.29	64.29
2.3	Landed Fuel Cost (C-RLNG)	Rs/1000SCM	84200.90	0.00	0.00	0.00	0.00	0.00
	(%) of Fuel Quantity	(%)	62.52	0.00	0.00	0.00	0.00	0.00
2.4	Landed Fuel Cost (Naptha)	Rs/Kl	93242.53	93123.82	93123.82	93123.82	93123.82	93123.82
	(%) of Fuel Quantity	(%)	3.95	0.04	0.04	0.04	0.04	0.04
2.5	Secondary fuel oil cost (ex-bus)	Rs/Kwh	NA					
<b>2.6</b>	<b>Energy Charge Rate (Domestic Gas) ex-bus-CC</b>	<b>Rs/Kwh</b>	2.01	0.00	0.00	0.00	0.00	0.00
<b>2.7</b>	<b>Energy Charge Rate (RLNG) ex-bus-CC</b>	<b>Rs/Kwh</b>	13.16	11.99	11.99	11.99	11.99	11.99
<b>2.8</b>	<b>Energy Charge Rate (C-RLNG) ex-bus-CC</b>	<b>Rs/Kwh</b>	19.07	11.43	11.43	11.43	11.43	11.43
<b>2.9</b>	<b>Energy Charge Rate(Naptha ex-bus-CC</b>	<b>Rs/Kwh</b>	17.57	17.51	17.51	17.51	17.51	17.51
2.10	Weighted Average Energy Charge Rate ex-bus-CC	Rs/Kwh	17.02	11.79	11.79	11.79	11.79	11.79
<b>2.11</b>	<b>Energy Charge Rate (Domestic Gas) ex-bus-OC</b>	<b>Rs/Kwh</b>	2.86	0.00	0.00	0.00	0.00	0.00
<b>2.12</b>	<b>Energy Charge Rate (RLNG) ex-bus-OC</b>	<b>Rs/Kwh</b>	18.75	17.08	17.08	17.08	17.08	17.08
<b>2.13</b>	<b>Energy Charge Rate (C-RLNG) ex-bus-OC</b>	<b>Rs/Kwh</b>	27.17	16.29	16.29	16.29	16.29	16.29
<b>2.14</b>	<b>Energy Charge Rate(Naptha ex-bus-OC</b>	<b>Rs/Kwh</b>	25.03	24.95	24.95	24.95	24.95	24.95
2.15	Weighted Average Energy Charge Rate ex-bus-OC	Rs/Kwh	24.26	16.80	16.80	16.80	16.80	16.80

(Petitioner)



**PART-I  
FORM-1(I)**

**Name of the Petitioner:** NTPC Limited  
**Name of the Generating Station:** Anta Gas power Station

Amount in Rs. Lakh

**Statement showing claimed capital cost – (A+B)**

S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
1	Opening Capital Cost	83,193.80	83,452.28	85,566.38	99,622.40	1,12,122.40
2	Add: Addition during the year/period	258.48	2,114.10	14,056.02	12,500.00	-
3	Less: De-capitalisation during the year/period	-	-	-	-	-
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year/ period	-	-	-	-	-
6	Closing Capital Cost	83,452.28	85,566.38	99,622.40	1,12,122.40	1,12,122.40
7	<b>Average Capital Cost</b>	<b>83,323.04</b>	<b>84,509.33</b>	<b>92,594.39</b>	<b>1,05,872.40</b>	<b>1,12,122.40</b>

**Statement showing claimed capital cost eligible for RoE at normal rate (A)**

S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
1	Opening Capital Cost	83193.80	83415.45	85529.55	99585.57	112085.57
2	Add: Addition during the year / period	221.65	2,114.10	14,056.02	12,500.00	-
3	Less: De-capitalisation during the year / period	-	-	-	-	-
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year / period	-	-	-	-	-
6	Closing Capital Cost	83415.45	85529.55	99585.57	112085.57	112085.57
7	<b>Average Capital Cost</b>	<b>83304.62</b>	<b>84472.50</b>	<b>92557.56</b>	<b>105835.57</b>	<b>112085.57</b>

**Statement showing claimed capital cost eligible for RoE linked to SBI MCLR (B)**

S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
1	Opening Capital Cost	-	36.83	36.83	36.83	36.83
2	Add: Addition during the year / period	36.83	-	-	-	-
3	Less: De-capitalisation during the year / period	-	-	-	-	-
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year / period	-	-	-	-	-
6	Closing Capital Cost	36.83	36.83	36.83	36.83	36.83
7	<b>Average Capital Cost</b>	<b>18.42</b>	<b>36.83</b>	<b>36.83</b>	<b>36.83</b>	<b>36.83</b>

(Petitioner)

<b>Name of the Petitioner:</b>	<b>NTPC Limited</b>
<b>Name of the Generating Station:</b>	<b>Anta Gas power Station</b>

**Statement showing Return on Equity at Normal Rate**

		Amount in Rs. Lakh				
S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
	<b>Return on Equity at normal rate</b>					
1	Gross Opening Equity (Normal)	33,982.64	34,049.13	34,683.36	38,900.17	42650.1673
2	Less: Adjustment in Opening Equity	9,024.50	9,024.50	9,024.50	9,024.50	9,024.50
3	Adjustment during the year	-	-	-	-	-
4	Net Opening Equity (Normal)	24,958.14	25,024.63	25,658.86	29,875.67	33,625.67
5	Add: Increase in equity due to addition during the year / period	66.50	634.23	4,216.81	3,750.00	-
7	Less: Decrease due to De-capitalisation during the year / period	-	-	-	-	-
8	Less: Decrease due to reversal during the year / period	-	-	-	-	-
9	Add: Increase due to discharges during the year / period	-	-	-	-	-
10	Net closing Equity (Normal)	25,024.63	25,658.86	29,875.67	33,625.67	33,625.67
11	Average Equity (Normal)	24,991.39	25,341.75	27,767.27	31,750.67	33,625.67
12	Rate of ROE (%)	18.782%	18.782%	18.782%	18.782%	18.782%
13	Total ROE	<b>4,693.88</b>	<b>4,759.69</b>	<b>5,215.25</b>	<b>5,963.41</b>	<b>6,315.57</b>

**(Petitioner)**

**Name of the Petitioner:** NTPC Limited

**Name of the Generating Station:** Anta Gas power Station

**Statement showing Return on Equity linked to SBI MCLR+350 basis points:**

Amount in Rs. Lakh

S. No.	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7
	<b>Return on Equity eligible for RoE at rate linked to SBI MCLR+350 basis points</b>					
1	Gross Opening Equity (Normal)	-	11.05	11.05	11.05	11.05
2	Less: Adjustment in Opening Equity	-	-	-	-	-
3	Adjustment during the year	-	-	-	-	-
4	Net Opening Equity (Normal)	-	11.05	11.05	11.05	11.05
5	Add: Increase in equity due to addition during the year / period	11.05	-	-	-	-
7	Less: Decrease due to De-capitalisation during the year / period	-	-	-	-	-
8	Less: Decrease due to reversal during the year / period	-	-	-	-	-
9	Add: Increase due to discharges during the year / period	-	-	-	-	-
10	Net closing Equity (Normal)	11.05	11.05	11.05	11.05	11.05
11	Average Equity (Normal)	5.52	11.05	11.05	11.05	11.05
12	Rate of ROE- Post-Tax (%)	12.15%	12.15%	12.15%	12.15%	12.15%
13	Rate of ROE- Pre-Tax (%)	14.72%	14.72%	14.72%	14.72%	14.72%
14	Total ROE	<b>0.81</b>	<b>1.63</b>	<b>1.63</b>	<b>1.63</b>	<b>1.63</b>

**(Petitioner)**

PART-I FORM-2								
Plant Characteristics								
Name of the Petitioner	NTPC Ltd.							
Name of the Generating Station	Anta Gas Power Station							
Unit(s)/Block(s)/Parameters	GT-1	GT-2	GT-3	ST				
Installed Capacity ( MW)	88.71	88.71	88.71	153.20				
Schedule COD as per Investment Approval								
Actual COD /Date of Taken Over (as applicable)	01.08.1990							
Pit Head or Non Pit Head								
Name of the Boiler Manufacture	ABB							
Name of Turbine Generator Manufacture								
Main Steams Pressure at Turbine inlet (kg/Cm <sup>2</sup> ) abs <sup>1</sup> .								
Main Steam Temperature at Turbine inlet (°C) <sup>1</sup>								
Reheat Steam Pressure at Turbine inlet (kg/Cm <sup>2</sup> ) <sup>1</sup>								
Reheat Steam Temperature at Turbine inlet (°C) <sup>1</sup>								
Main Steam flow at Turbine inlet under MCR condition (tons /hr) <sup>2</sup>								
Main Steam flow at Turbine inlet under VWO condition (tons /hr) <sup>2</sup>								
Unit Gross electrical output under MCR /Rated condition (MW) <sup>2</sup>								
Unit Gross electrical output under VWO condition (MW) <sup>2</sup>								
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh) <sup>3</sup>								
Conditions on which design turbine cycle heat rate guaranteed					Not Applicable			
% MCR								
% Makeup Water Consumption								
Design Capacity of Make up Water System								
Design Capacity of Inlet Cooling System								
Design Cooling Water Temperature (°C)								
Back Pressure								
Steam flow at super heater outlet under BMCR condition (tons/hr)								
Steam Pressure at super heater outlet under								
BMCR condition) (kg/Cm <sup>2</sup> )								
Steam Temperature at super heater outlet under								
BMCR condition (°C)								
Steam Temperature at Reheater outlet at BMCR condition (°C)								
Design / Guaranteed Boiler Efficiency (%) <sup>4</sup>								
Design Fuel with and without Blending of domestic/imported coal								
Type of Cooling Tower	IDCT							
Type of cooling system <sup>5</sup>	Closed circuit							
Type of Boiler Feed Pump <sup>6</sup>	Motor Driven							
Fuel Details <sup>7</sup>								
-Primary Fuel	Natural Gas							
-Secondary Fuel								
-Alternate Fuels	Naphtha							
Special Features/Site Specific Features <sup>8</sup>								
Special Technological Features <sup>9</sup>								
Environmental Regulation related features <sup>10</sup>								
Any other special features								
1: At Turbine MCR condition.								
2: with 0% (Nil) make up and design Cooling water temperature								
3: at TMCR output based on gross generation, 0% (Nil) makeup and design Cooling water temperature.								
4: With Performance coal based on Higher Heating Value (HHV) of fuel and at BMCR) out put								
5: Closed circuit cooling, once through cooling, sea cooling, natural draft cooling, induced draft cooling etc.								
6: Motor driven, Steam turbine driven etc.								
7: Coal or natural gas or Naptha or lignite etc.								
8: Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake /makeup water systems etc. scrubbers etc. Specify all such features								
9: Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc.								
10: Environmental Regulation related features like FGD, ESP etc.,								
(Petitioner)								

**Normative parameters considered for tariff computations**

<b>Name of the Petitioner:</b>	<b>NTPC Limited</b>						
<b>Name of the Generating Station:</b>	<b>Anta Gas power Station</b>						
<b>(Year Ending March)</b>							
Particulars	Unit	Existing 2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7	8
Base Rate of Return on Equity (normal)	%	15.50%	15.50%	15.50%	15.50%	15.50%	15.50%
Base Rate of Return on Equity on Add. Capitalization (Weighted Average Rate of Interest)	%	15.50%	12.15%	12.15%	12.15%	12.15%	12.15%
Effective Tax Rate	%	17.472%	17.472%	17.472%	17.472%	17.472%	17.472%
Target Availability	%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%
In High Demand Season	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
In Low Demand Season(Off-Peak)	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Auxiliary Energy Consumption	%	2.75%	2.75%	2.75%	2.75%	2.75%	2.75%
Gross Station Heat Rate	kCal/kWh	2075	2075	2075	2075	2075	2075
Specific Fuel Oil Consumption	ml/kWh	NA	NA	NA	NA	NA	NA
Cost of Coal/Lignite for WC	in Days	NA	NA	NA	NA	NA	NA
Cost of Main Secondary Fuel Oil for WC	in Months	NA	NA	NA	NA	NA	NA
Fuel Cost for WC	in Days	1month	30	30	30	30	30
Liquid Fuel Stock for WC	in Days	15	15	15	15	15	15
O&M Expenses	Rs lakh/MW	20.19	18.18	19.14	20.14	21.20	22.32
Maintenance Spares for WC	% of O&M	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%
Receivables for WC	in Days	2months	45	45	45	45	45
Storage capacity of Primary fuel	MT	NA					
SBI 1 Year MCLR plus 350 basis point	%	12.00%	11.90%	11.90%	11.90%	11.90%	11.90%
Blending ratio of domestic coal/imported coal		NA					
<b>(Petitioner)</b>							

**Part-I  
FORM-3A  
ADDITIONAL FORM**

**Calculation of O&M Expenses**

<b>Name of the Company :</b>	<b>NTPC Limited</b>
<b>Name of the Power Station :</b>	<b>Anta Gas power Station</b>

Amount in Rs. Lakhs

S.No	Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	7	8
1	<b>O&amp;M expenses under Reg.35(1)</b>					
1a	Normative	7623.42	8025.98	8445.31	8889.80	9359.45
2	<b>O&amp;M expenses under Reg.35(6)</b>					
2a	Water Charges	350.00	400.00	450.00	550.00	650.00
2b	Secutiry expenses	1632.29	1795.52	1975.07	2172.58	2389.84
2c	Capital Spares	SHALL BE CLAIMED IN TRUE-UP.				
3	O&M expenses-Ash Transportation	NA	NA	NA	NA	NA
	<b>Total O&amp;M Expenses</b>	<b>9605.71</b>	<b>10221.50</b>	<b>10870.38</b>	<b>11612.37</b>	<b>12399.28</b>

**(Petitioner)**

**Year wise Statement of Additional Capitalisation after COD**

<b>Name of the Petitioner</b>		NTPC Limited							
<b>Name of the Generating Station</b>		Anta Gas power Station							
<b>COD</b>		01-08-1990							
<b>For Financial Year</b>		2024-29 (Summary)							
								Amount in Rs Lakh	
Sl. No.	Head of Work /Equipment	ACE Claimed (Projected)					Justification	Admitted Cost by the	
		2024-25	2025-26	2026-27	2027-28	2028-29			
1	2	3	4	5	6	7	8	9	
<b>A. Works eligible for RoE at Normal Rate</b>									
1	R & M of Excitation System for All Units (04 Units)	93.00	93.00				Pl. refer Form-9 of respective FYs.		
2	Busbar replacement	128.65							
3	R&M of CCR/SCR AC System		512.00						
4	Upgradation of Gas Turbine			12,500.00	12,500.00				
6	Replacement of Compressed air system		102.60	102.60					
7	DDCMIS Upgradation of STG/WHRB		1,406.50	1,406.50					
12	Replacement of Hydraulic actuator assembly for LP bypass stop valve			46.92					
	<b>Total additional capitalization claimed with RoE at Normal Rate (A)</b>	<b>221.65</b>	<b>2,114.10</b>	<b>14,056.02</b>	<b>12,500.00</b>	<b>-</b>			
<b>B. Works eligible for Return on Equity linked to SBI MCLR:</b>									
1	Installation and Commissioning of CLO2 System	36.83					Pl. refer Form-9 of respective FYs.		
	<b>Total (B)</b>	<b>36.83</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>			
<b>Total Add. Cap. Claimed (A+B)</b>		<b>258.48</b>	<b>2,114.10</b>	<b>14,056.02</b>	<b>12,500.00</b>	<b>-</b>			
(Petitioner)									

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited						
Name of the Generating Station		Anta Gas power Station						
COD		01-08-1990						
For Financial Year		2024-2025						
Sl. No.	Head of Work /Equipment	ACE Claimed (Projected)				Regulation s under which claimed	Justification	Amount in Rs Lakh Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC include d in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
<b>A. Works eligible for RoE at Normal Rate</b>								
1	R & M of Excitation System for All Units (04 Units)	93.00		93.00		25(2)(c)	Existing Excitation system in the units of Anta GPS were installed way back in year 1995. With passage of time, the AVR converter and the associated power components have become obsolete. After the assessment of the system, OEM has expressed that the life cycle services, support and availability of spares may not be guaranteed as the existing system has become obsolete. (Copy of the letter dt 24.09.2019 from OEM is attached as <b>Annexure-A/1.</b> )  This work was allowed by the Hon'ble Commission for four units (3 GTs and 1 ST) vide para 12 of order dtd. 05.09.2023 in petition no. 432/GT/2020 for 2019-24 period. Work for 2 GTs has already been completed in 2019-24 period. The proposed expenditure is towards capitalization of the said work in the remaining 1GT and 1ST expected to be capitalized in 2024-25 and 2025-26.  Hon'ble Commission may be pleased to allow the proposed expenditure.	
2	Busbar replacement	128.65		128.65		25(2)(c)	The bus bar system installed at instant station is of ZIV make and was designed in early 2000's based on the Windows XP operating system available at that time.  However after End of Life (EOL) of Windows XP with Microsoft no longer supporting this Operating System, the OEM of the Busbar system has recommended for upgradation of existing Bus-bar system. (Letter from OEM attached as <b>Annexure-A/2.</b> )  The proposed expenditure is for upgradation of existing Bus bar system as recommended by OEM.  Hon'ble Commission may be pleased to allow the same.	
<b>Total (A)</b>				<b>221.65</b>				
<b>B. Works eligible for Return on Equity linked to SBI MCLR:</b>								
1	Installation and Commissioning of CLO2 System	36.83		36.83		26(1)(b), 26(1)(d) & 26(1)(i)	Chlorine gas is being dozed directly at various stages of water treatment to maintain water quality and to inhibit organic growth in the water retaining structures. Chlorine gas is very hazardous and may prove fatal in case of leakage, handling and storage of same involves risk to the life of public at large.  Installation of ClO2 system by replacing chlorine gas injecting system is being undertaken at all NTPC stations to enhance safety of personnel engaged in power plant operation. Work taken-up in accordance to the various provisions and objectives of the "National Disaster Management Guidelines – Chemical Disasters" which provides that industrial systems shall be continuously improved and upgraded for the prevention and management of chemical accidents. It is also pertinent that the action for insilation of ClO2 system is also in compliance with the duties necessitated for an employer (NTPC) under the clause 6(1)(a) and 6(1)(d) of "The Occupational Safety, Health and Working Conditions Code, 2020" notified by Ministry of Law & Justice, Gol vide Gazette Notification dated 29.09.2020 (attached as <b>Annexure-A/3.</b> ), relevant extracts of which are reproduced below:  "DUTIES OF EMPLOYER AND EMPLOYEES, ETC. 6.(1) Every employer shall: (a)ensure that workplace is free from hazards which cause or are likely to cause injury or occupational disease to the employees; ... (e)Provide and maintains, as far as is reasonably practicable, a working environment that is safe and without risk to the health of the employees"  Some of the major benefits of installation of ClO2 system are as under: (a) Avoid possible accidents due to leakage of chlorine while handling (b) Improves safety of personnel and plant & equipment (c) Increases the shelf life of water retaining structures/ equipment such as clarifiers, storage tanks, cooling towers, condenser tubes & piping etc thereby reduces the replacement cost. (d) Helps in complying with statutory direction of some states that have already made it mandatory.  In view of the contribution of the said work towards increased reliability & successful/ efficient operation of the system, enhanced safety of plant as well as surrounding area and compliance of statutory/ legal provisions, hon'ble Commission may be pleased to allow it under reg. 26(1)(i), 26(1)(d) and 26(1)(b) of Tariff Regulations, 2019.	
<b>Total (B)</b>				<b>36.83</b>				
<b>Total Add. Cap. Claimed (A+B)</b>				<b>258.48</b>				

(Petitioner)



Year wise Statement of Additional Capitalisation after COD								
Name of the Petitioner			NTPC Limited					
Name of the Generating Station			Anta Gas power Station					
COD			01-08-1990					
For Financial Year			2025-2026					
Sl. No.	Head of Work /Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Amount in Rs Lakh
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
<b>A. Works eligible for RoE at Normal Rate</b>								
1	R & M of Excitation System for All Units (04 Units)	93.00		93.00		25(2)(c)	Justification as per S.No. A.1 in 'Form-9_24-25'. This work was allowed by the Hon'ble Commission vide para 18 of order dtd. 05.09.2023 in petition no. 432/GT/2020 for 2019-24 period. The work is expected to be capitalized in 2025-26.	
2	R&M of CCR/SCR AC System	512.00		512.00		25(2)(c)	Hon'ble Commission may be pleased to allow the same.	
3	Replacement of Compressed air system	102.60		102.60		25(2)(c) & 26(1)(i)	The air compressors installed in the instant station have been in service since inception i.e. in 1990 and are more than 34 years old. The station has already completed its extended useful life in 2021. Hence their reliability and efficiency has deteriorated and frequent breakdowns are being encountered. Further the PLC of the compressed air system is old and lacks basic automation features like auto-switching in case of tripping, etc.  The proposed capitalization is towards replacement of these more than 34 years old compressors by more efficient screw compressors and upgradation of the control system of the air compressor system. Installation of these compressor would result in availability of cheaper power to beneficiaries and improved & reliable operation of the plant.  Hon'ble Commission may be pleased to allow the same.	
4	DDCMIS Upgradation of STG/WHRB	1406.50		1406.50		25(2)(c)	In the instant station, presently ABB's control system Procontrol P14 is installed as DDCMIS since its inception. Major controls/systems covered by the Procontrol P14 are Drum Level Control, HP/LP Bypass control, Hydraulic Oil system, Vacuum system, Boiler Feed Pumps, Condensate Extraction Pumps, Equipment Cooling Water system, Cooling Water system, Raw water system, makeup water system, Switchyard breakers/ isolators, bus couplers, etc.  However, many control modules such as 81AA01, 81AA02, 81EA02, 81EB02, 83SR03, 87TS01, 88FN01, 88FT01, 88TK01, 88TU01, 88TV01, 88UB01, 88UM01, 88VA01, 88VK01, 88VP02, 88VT01, 88VU01 etc in the existing control system have become obsolete as per the Lifecycle statement issued by OEM in May'19 (Copy of the letter dated 15.01.2020 is attached as <b>Annexure-B/1</b> ).  The same work was allowed by Hon'ble Commission vide para 14 of order dtd. 05.09.2023 in petition no. 432/GT/2020. The work is expected to be capitalized in 2025-26 and 2026-27.  Hon'ble Commission may be pleased to allow the upgradation of DDCMIS system in Anta GPS.	
<b>Total (A)</b>				<b>2,114.10</b>				
<b>B. Works eligible for Return on Equity linked to SBI MCLR:</b>								
<b>Total (B)</b>		-	-	-	-			
<b>Total Add. Cap. Claimed (A+B)</b>				<b>2,114.10</b>				

(Petitioner)

## Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited						
Name of the Generating Station		Anta Gas power Station						
COD		01-08-1990						
For Financial Year		2026-2027						
Sl. No.	Head of Work /Equipment	ACE Claimed (Projected)				Regulation s under which claimed	Justification	Amount in Rs Lakh Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC include d in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
<b>A. Works eligible for RoE at Normal Rate</b>								
1	Upgradation of Gas Turbine	12500.00		12500.00		25(2)(c)	The turbine blades installed in Gas Turbines at Anta GPS have been declared obsolete by the OEM due to unavailability of material in the market (mail from OEM attached as <b>Annexure-C/1</b> ).  Further the OEM has deliberated that the turbines installed at Anta GPS are the only machine globally which are operating with the standard parts (without upgrade). All other machines have been upgraded globally.  In view of this OEM has recommended that the machines be upgraded for ensuring spares support.  In view of above, Hon'ble Commission may please allow for upgarding the machines as recommended by OEM due to obsolescence.	
2	Replacement of Compressed air system	102.60		102.60		25(2)(c) & 26(1)(i)	Justification as per S.No. A.3 in ' <b>Form-9_25-26</b> '.	
3	Replacement of Hydraulic actuator assembly for LP bypass stop valve	46.92		46.92		25(2)(c)	The hydraulic actuator of LP bypass stop valve has been declared obsolete by OEM. (mail from OEM declaring obsolescence attached as <b>Annexure-C/2</b> ).  The reliability of these actuators is necessary for ensuring safety operation of the plant.	
4	DDCMIS Upgradation of STG/WHRB	1406.50		1406.50		25(2)(c)	In view of above, Hon'ble Commission may be pleased to allow the same. Justification as per S.No. A.4 in ' <b>Form-9_25-26</b> '.	
<b>Total (A)</b>				<b>14,056.02</b>				
<b>B. Works eligible for Return on Equity linked to SBI MCLR:</b>								
<b>Total (B)</b>		-	-	-	-			
<b>Total Add. Cap. Claimed (A+B)</b>				<b>14,056.02</b>				

(Petitioner)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner				NTPC Limited				
Name of the Generating Station				Anta Gas power Station				
COD				01-08-1990				
For Financial Year				2027-2028				
								Amount in Rs Lakh
Sl. No.	Head of Work /Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
<b>A.</b>	<b>Works eligible for RoE at Normal Rate</b>							
1	Upgradation of Gas Turbine	12500.00		12500.00		25(2)(c)	Justification as per S.No. A.1 in 'Form-9_26-27'.	
	<b>Total (A)</b>			<b>12500.00</b>				
<b>B.</b>	<b>Works eligible for Return on Equity linked to SBI MCLR:</b>							
	<b>Total (B)</b>	-	-	-	-			
<b>Total Add. Cap. Claimed (A+B)</b>				<b>12,500.00</b>				

(Petitioner)

## Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited						
Name of the Generating Station		Anta Gas power Station						
COD		01-08-1990						
For Financial Year		2028-2029						
Sl. No.	Head of Work /Equipment	ACE Claimed (Projected)				Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
<b>A.</b>	<b>Works eligible for RoE at Normal Rate</b>							
	<b>Total (A)</b>			<b>0.00</b>				
<b>B.</b>	<b>Works eligible for Return on Equity linked to SBI MCLR:</b>							
	<b>Total (B)</b>	-	-	-	-			
	<b>Total Add. Cap. Claimed (A+B)</b>			-				

(Petitioner)

## Statement of Depreciation

Name of the Company : NTPC Limited  
Name of the Power Station : Anta Gas power Station

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2023-24	2024-25	2025-26	2026-27	2027-28	2028-29
1	2	3	4	5	6	7	8
<b>Existing Assets</b>							
1	Opening Capital Cost	82997.32	83,193.80	83,193.80	83,193.80	83,193.80	83,193.80
2	Closing Capital Cost	83193.80	83,193.80	83,193.80	83,193.80	83,193.80	83,193.80
3	Average Capital Cost	83095.56	83,193.80	83,193.80	83,193.80	83,193.80	83,193.80
1a	Cost of IT Equipments & Software included in (1) above*	251.30	270.00	270.00	270.00	270.00	270.00
2a	Cost of IT Equipments & Software included in (2) above*	18.70	270.00	270.00	270.00	270.00	270.00
3a	Average Cost of IT Equipments & Software	270.00	270.00	270.00	270.00	270.00	270.00
4	Freehold land	113.17	113.17	113.17	113.17	113.17	113.17
5	Rate of depreciation		SPREAD OVER				
6	Depreciable value	74,710.22	74,799.56	74,799.56	74,799.56	74,799.56	74,799.56
7	Balance useful life at the beginning of the period	0.00	-	-	-	-	-
8	Remaining depreciable value	255.46	383.77	-	-	-	-
9	Depreciation (for the period)	255.46	383.77	-	-	-	-
10	Depreciation (annualised)	255.46	383.77	-	-	-	-
11	Cumulative depreciation at the end of the period	74,710.22	74,799.56	74,799.56	74,799.56	74,799.56	74,799.56
12	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009	-	-	-	-	-	-
13	Add: Cumulative depreciation adjustment on account of liability Discharge	-	-	-	-	-	-
14	Less: Cumulative depreciation adjustment on account of de-capitalisation	294.42	-	-	-	-	-
15	Net Cumulative depreciation at the end of the period after adjustments	74,415.79	74,799.56	74,799.56	74,799.56	74,799.56	74,799.56
	* Shall be revised at true-up.						
<b>New Assets</b>							
1'	Opening Capital Cost		-	258.48	2,372.58	16,428.60	28,928.60
2'	Closing Capital Cost		258.48	2,372.58	16,428.60	28,928.60	28,928.60
3'	Average Capital Cost		129.24	1,315.53	9,400.59	22,678.60	28,928.60
4'	Depreciable value		116.32	1,183.98	8,460.53	20,410.74	26,035.74
5'	Cumulative Dep at the begning of the period		-	23.26	313.44	3,029.14	11,719.94
6'	Balance Dep Value		116.32	1,160.71	8,147.09	17,381.60	14,315.80
7'	Depreciation Rate		0.05	1.05	2.05	3.05	4.05
8'	Balance Life for depreciation recovery of new assets		5.00	4.00	3.00	2.00	1.00
9'	Depreciation for the year (annualized)		23.26	290.18	2,715.70	8,690.80	14,315.80
10'	Cumulative Dep at the end of the year		23.26	313.44	3,029.14	11,719.94	26,035.74
	<b>Total Depreciation (Annualized) (10+9')</b>	<b>255.46</b>	<b>407.03</b>	<b>290.18</b>	<b>2,715.70</b>	<b>8,690.80</b>	<b>14,315.80</b>

(Petitioner)

	<b>Calculation of Interest on Actual Loans</b>					
<b>Name of the Company</b>		<b>NTPC Limited</b>				
<b>Name of the Power Station</b>		<b>ANTA</b>				
	<b>Anta GPS- Form 13</b>					<b>(Amount in lacs)</b>
<b>Sl. no.</b>	<b>Particulars</b>	<b>2024-25</b>	<b>2025-26</b>	<b>2026-27</b>	<b>2027-28</b>	<b>2028-29</b>
<b>1</b>	<b>HDFC Bank Ltd.-IV</b>					
	Gross loan - Opening	8000.00	8000.00	8000.00	8000.00	8000.00
	Cumulative repayments of Loans	2666.67	3555.56	4444.44	5333.33	6222.22
	Net loan - Opening	5333.33	4444.44	3555.56	2666.67	1777.78
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	888.89	888.89	888.89	888.89	888.89
	Net loan - Closing	4444.44	3555.56	2666.67	1777.78	888.89
	Average Net Loan	4888.89	4000.00	3111.11	2222.22	1333.33
	Rate of Interest on Loan	7.9500%	7.9500%	7.9500%	7.9500%	7.9500%
	Interest on loan	388.67	318.00	247.33	176.67	106.00
	<b>TOTAL LOAN</b>					
	Gross loan - Opening	8,000.00	8,000.00	8,000.00	8,000.00	8,000.00
	Cumulative repayments of Loans	2,666.67	3,555.56	4,444.44	5,333.33	6,222.22
	Net loan - Opening	5,333.33	4,444.44	3,555.56	2,666.67	1,777.78
	Addition	-	-	-	-	-
	Repayments of Loans during the year	888.89	888.89	888.89	888.89	888.89
	Net loan - Closing	4,444.44	3,555.56	2,666.67	1,777.78	888.89
	Average Net Loan	4888.89	4000.00	3111.11	2222.22	1333.33
	<b>Rate of Interest on Loan</b>	<b>7.9500%</b>	<b>7.9500%</b>	<b>7.9500%</b>	<b>7.9500%</b>	<b>7.9500%</b>
	Interest on loan	388.67	318.00	247.33	176.67	106.00

<b>S.No.</b>	<b>Bank Loan</b>	<b>Interest Rate</b>	<b>Applicable from</b>	<b>Applicable upto</b>	<b>Number of Days</b>	<b>Product</b>	<b>Weighted Average Rate of Interest</b>
	HDFC Bank Limited-IV	7.95%	01-Apr-24	31-Mar-25	365.00	29.02	
					<b>365.00</b>	<b>29.02</b>	<b>7.95%</b>

**Statement Giving Details of Project Financed through a Combination of loan**

**Form 8**

**TRANCHE NO**

**BP NO 5050000521**

**T00001**

**D00004**

<b>Unsecured Loan From HDFC Bank Ltd.-IV</b>		
Source of Loan :	<b>HDFC Bank Ltd.-IV</b>	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	12,45,00,00,000	
Date of drawl	29.06.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	8.00%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	29.06.2018	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	17.04.2021	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	KORBA R&M	90,00,00,000
	RAMAGUNDAM R&M	2,20,00,00,000
	UNCHAHAR R&M	70,00,00,000
	RIHAND R&M	90,00,00,000
	KAWAS R&M	1,80,00,00,000
	AURAIYA R&M	1,80,00,00,000
	TSTPP R&M	90,00,00,000
	GANDHAR R&M	1,85,00,00,000
	NCTPP R&M	30,00,00,000
	KAHALGAON R&M	30,00,00,000
	<b>ANTA R&amp;M</b>	<b>80,00,00,000</b>
<b>Total Allocated Amount</b>		<b>12,45,00,00,000</b>



			PART-I FORM- 15 Natural Gas	PART-I FORM- 15 Natural Gas
<b>Details of Source wise Fuel for Computation of Energy Charges</b>				
Name of the Company :NTPC Limited				
Name of the Power Station :Anta Gas power Station				
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Apr-23</b>	<b>May-23</b>
<b>A)</b>	<b>OPENING QUANTITY</b>			
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-	-
2	Valye of Stock	Rs.	-	-
<b>B)</b>	<b>QUANTITY</b>			
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	-	-
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT		
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	-	-
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	-	-
<b>C)</b>	<b>PRICE</b>			
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)		
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-	-
10	Handling, Sampling and other similar charges	(Rs)	0	0
11	Total amount Charged (8+9+10)	(Rs)	-	-
<b>D)</b>	<b>TRANSPORTATION</b>			
12	Transportation charges by rail, ship, road transport	(Rs)	0	0
13	Adjusment (+/-) in amount charged made by Railways/ Transport Company	(Rs)		
14	Demurrge Charges, if any	(Rs)		
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)		
16	Total Transportation Charges (12+13+14+15)	(Rs)	0	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	0	0
<b>E)</b>	<b>TOTAL COST</b>			
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	8830.67	8830.67
19	Blending Ratio (Domestic/ Imported)	%		
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	8830.67	8830.67
<b>F)</b>	<b>QUANTITY</b>			
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT		
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT		
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT		
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT		
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT		
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT		
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
			<b>(Petitioner)</b>	<b>(Petitioner)</b>

		PART-I FORM- 15 Natural Gas		PART-I FORM- 15 Natural Gas
<b>Details of Source wise Fuel for Computation of Energy Charges</b>				
Name of the Company :NTPC Limited				
Name of the Power Station :Anta Gas power Station				
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Jun-23</b>	<b>Jul-23</b>
<b>A)</b>	<b>OPENING QUANTITY</b>			
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-	-
2	Valye of Stock	Rs.	-	-
<b>B)</b>	<b>QUANTITY</b>			
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	-	-
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT		
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	-	-
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	-	-
<b>C)</b>	<b>PRICE</b>			
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)		
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-	-
10	Handling, Sampling and other similar charges	(Rs)	0	0
11	Total amount Charged (8+9+10)	(Rs)	-	-
<b>D)</b>	<b>TRANSPORTATION</b>			
12	Transportation charges by rail, ship, road transport	(Rs)		
13	Adjusment (+/-) in amount charged made by Railways/ Transport Company	(Rs)		
14	Demurrge Charges, if any	(Rs)		
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)		
16	Total Transportation Charges (12+13+14+15)	(Rs)	0	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	0	0
<b>E)</b>	<b>TOTAL COST</b>			
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	8830.67	8830.67
19	Blending Ratio (Domestic/ Imported)	%		
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	8830.67	8830.67
<b>F)</b>	<b>QUANTITY</b>			
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT		
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT		
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT		
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT		
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT		
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT		
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
			<b>(Petitioner)</b>	<b>(Petitioner)</b>

		PART-I FORM- 15 Natural Gas		PART-I FORM- 15 Natural Gas
<b>Details of Source wise Fuel for Computation of Energy Charges</b>				
Name of the Company :NTPC Limited				
Name of the Power Station :Anta Gas power Station				
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Aug-23</b>	<b>Sep-23</b>
<b>A)</b>	<b>OPENING QUANTITY</b>			
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-	-
2	Valye of Stock	Rs.	-	-
<b>B)</b>	<b>QUANTITY</b>			
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	-	-
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT		
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	-	-
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	-	-
<b>C)</b>	<b>PRICE</b>			
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)		
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-	-
10	Handling, Sampling and other similar charges	(Rs)	0	0
11	Total amount Charged (8+9+10)	(Rs)	-	-
<b>D)</b>	<b>TRANSPORTATION</b>			
12	Transportation charges by rail, ship, road transport	(Rs)		
13	Adjusment (+/-) in amount charged made by Railways/ Transport Company	(Rs)		
14	Demurrge Charges, if any	(Rs)		
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)		
16	Total Transportation Charges (12+13+14+15)	(Rs)	0	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	0	0
<b>E)</b>	<b>TOTAL COST</b>			
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	8830.67	8830.67
19	Blending Ratio (Domestic/ Imported)	%		
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	8830.67	8830.67
<b>F)</b>	<b>QUANTITY</b>			
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT		
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT		
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT		
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT		
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT		
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT		
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
			<b>(Petitioner)</b>	<b>(Petitioner)</b>

			PART-I FORM- 15 Natural Gas	PART-I FORM- 15 Natural Gas
<b>Details of Source wise Fuel for Computation of Energy Charges</b>				
Name of the Company :NTPC Limited				
Name of the Power Station :Anta Gas power Station				
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Oct-23</b>	<b>Nov-23</b>
<b>A)</b>	<b>OPENING QUANTITY</b>			
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-	-
2	Valye of Stock	Rs.	-	-
<b>B)</b>	<b>QUANTITY</b>			
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	-	-
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT		
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	-	-
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	-	-
<b>C)</b>	<b>PRICE</b>			
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)		
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-	-
10	Handling, Sampling and other similar charges	(Rs)	0	0
11	Total amount Charged (8+9+10)	(Rs)	-	-
<b>D)</b>	<b>TRANSPORTATION</b>			
12	Transportation charges by rail, ship, road transport	(Rs)		
13	Adjusment (+/-) in amount charged made by Railways/ Transport Company	(Rs)		
14	Demurrge Charges, if any	(Rs)		
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)		
16	Total Transportation Charges (12+13+14+15)	(Rs)	0	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	0	0
<b>E)</b>	<b>TOTAL COST</b>			
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	8830.67	8830.67
19	Blending Ratio (Domestic/ Imported)	%		
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	8830.67	8830.67
<b>F)</b>	<b>QUANTITY</b>			
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT		
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT		
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT		
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT		
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT		
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT		
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
			<b>(Petitioner)</b>	<b>(Petitioner)</b>

		PART-I FORM- 15 Natural Gas		PART-I FORM- 15 Natural Gas
<b>Details of Source wise Fuel for Computation of Energy Charges</b>				
Name of the Company :NTPC Limited				
Name of the Power Station :Anta Gas power Station				
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Dec-23</b>	<b>Jan-24</b>
<b>A)</b>	<b>OPENING QUANTITY</b>			
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-	-
2	Valye of Stock	Rs.	-	-
<b>B)</b>	<b>QUANTITY</b>			
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	-	-
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT		
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	-	-
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	-	-
<b>C)</b>	<b>PRICE</b>			
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)		
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-	-
10	Handling, Sampling and other similar charges	(Rs)	0	0
11	Total amount Charged (8+9+10)	(Rs)	-	-
<b>D)</b>	<b>TRANSPORTATION</b>			
12	Transportation charges by rail, ship, road transport	(Rs)		
13	Adjusment (+/-) in amount charged made by Railways/ Transport Company	(Rs)		
14	Demurrge Charges, if any	(Rs)		
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)		
16	Total Transportation Charges (12+13+14+15)	(Rs)	0	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	0	0
<b>E)</b>	<b>TOTAL COST</b>			
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	8830.67	8830.67
19	Blending Ratio (Domestic/ Imported)	%		
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	8830.67	8830.67
<b>F)</b>	<b>QUANTITY</b>			
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT		
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT		
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT		
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT		
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT		
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT		
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
			<b>(Petitioner)</b>	<b>(Petitioner)</b>

			PART-I FORM- 15 Natural Gas	PART-I FORM- 15 Natural Gas
<b>Details of Source wise Fuel for Computation of Energy Charges</b>				
Name of the Company :NTPC Limited				
Name of the Power Station :Anta Gas power Station				
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Feb-24</b>	<b>Mar-24</b>
<b>A)</b>	<b>OPENING QUANTITY</b>			
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-	-
2	Valye of Stock	Rs.	-	-
<b>B)</b>	<b>QUANTITY</b>			
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	-	-
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT		
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	-	-
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	-	-
<b>C)</b>	<b>PRICE</b>			
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)		
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-	-
10	Handling, Sampling and other similar charges	(Rs)	0	0
11	Total amount Charged (8+9+10)	(Rs)	-	-
<b>D)</b>	<b>TRANSPORTATION</b>			0
12	Transportation charges by rail, ship, road transport	(Rs)		0
13	Adjusment (+/-) in amount charged made by Railways/ Transport Company	(Rs)		
14	Demurrge Charges, if any	(Rs)		
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)		
16	Total Transportation Charges (12+13+14+15)	(Rs)	0	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	0	0
<b>E)</b>	<b>TOTAL COST</b>			
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	8830.67	8830.67
19	Blending Ratio (Domestic/ Imported)	%		
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	8830.67	8830.67
<b>F)</b>	<b>QUANTITY</b>			
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT		
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT		
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT		
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT		
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT		
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT		
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9398.63	9398.63
			<b>(Petitioner)</b>	<b>(Petitioner)</b>

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Apr-23</b>
<b>A)</b>	<b>OPENING QUANITTY</b>		
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Valye of Stock	Rs.	-
<b>B)</b>	<b>QUANTITY</b>		
3	Quanitty of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	35,43,983.89
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	35,43,983.89
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	35,43,983.89
<b>C)</b>	<b>PRICE</b>		
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	18,00,97,286.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	-
11	Total amount Charged (8+9+10)	(Rs)	18,00,97,286.00
<b>D)</b>	<b>TRANSPORTATION</b>		
12	Transportation charges by rail, ship, road transport	(Rs)	-
13	Adjusment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrge Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	-
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	18,00,97,286.00
<b>E)</b>	<b>TOTAL COST</b>		
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	50,817.75
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	50,817.75
<b>F)</b>	<b>QUANTITY</b>		
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Apr-23</b>
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9,333.06
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9,333.06
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9,333.06
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9,333.06

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<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>May-23</b>
<b>A)</b>	<b>OPENING QUANITTY</b>		
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Valye of Stock	Rs.	-
<b>B)</b>	<b>QUANTITY</b>		
3	Quanitty of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	74,10,674.00
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	74,10,674.00
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	74,10,674.00
<b>C)</b>	<b>PRICE</b>		
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	38,71,05,899.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	38,71,05,899.00
<b>D)</b>	<b>TRANSPORTATION</b>		
12	Transportation charges by rail, ship, road transport	(Rs)	0
13	Adjusment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrge Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	38,71,05,899.00
<b>E)</b>	<b>TOTAL COST</b>		
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	52,236.26
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	52,236.26
<b>F)</b>	<b>QUANTITY</b>		
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>May-23</b>
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.29
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.29
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.29
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9398.29

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<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Jun-23</b>
<b>A) OPENING QUANTITY</b>			
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B) QUANTITY</b>			
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	1,65,15,578.75
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	1,65,15,578.75
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	1,65,15,578.75
<b>C) PRICE</b>			
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	83,40,91,038.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	83,40,91,038.00
<b>D) TRANSPORTATION</b>			
12	Transportation charges by rail, ship, road transport	(Rs)	
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	83,40,91,038.00
<b>E) TOTAL COST</b>			
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	50,503.29
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	50,503.29
<b>F) QUANTITY</b>			
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Jun-23</b>
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9305.11
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9305.11
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9305.11
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9305.11
			<b>(Petitioner)</b>

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Jul-23</b>
<b>A) OPENING QUANTITY</b>			
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B) QUANTITY</b>			
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	37,19,801.74
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	37,19,801.74
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	37,19,801.74
<b>C) PRICE</b>			
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	18,85,91,013.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	18,85,91,013.00
<b>D) TRANSPORTATION</b>			
12	Transportation charges by rail, ship, road transport	(Rs)	
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	18,85,91,013.00
<b>E) TOTAL COST</b>			
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	50,699.21
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	50,699.21
<b>F) QUANTITY</b>			
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Jul-23</b>
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9475.75
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9475.75
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9475.75
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9475.75

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<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Aug-23</b>
<b>A) OPENING QUANTITY</b>			
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B) QUANTITY</b>			
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	21,44,133.44
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	21,44,133.44
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	21,44,133.44
<b>C) PRICE</b>			
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	10,51,86,637.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	10,51,86,637.00
<b>D) TRANSPORTATION</b>			
12	Transportation charges by rail, ship, road transport	(Rs)	
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	10,51,86,637.00
<b>E) TOTAL COST</b>			
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	49,057.88
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	49,057.88
<b>F) QUANTITY</b>			
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Aug-23</b>
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9251.36
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9251.36
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9251.36
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9251.36

**(Petitioner)**



<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Sep-23</b>
<b>A)</b>	<b>OPENING QUANTITY</b>		
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B)</b>	<b>QUANTITY</b>		
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	58,19,496.00
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	58,19,496.00
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	58,19,496.00
<b>C)</b>	<b>PRICE</b>		
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	29,38,88,091.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	29,38,88,091.00
<b>D)</b>	<b>TRANSPORTATION</b>		
12	Transportation charges by rail, ship, road transport	(Rs)	
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	29,38,88,091.00
<b>E)</b>	<b>TOTAL COST</b>		
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	50,500.61
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	50,500.61
<b>F)</b>	<b>QUANTITY</b>		
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Sep-23</b>
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9348.85
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9348.85
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9348.85
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9348.85
<b>(Petitioner)</b>			

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Oct-23</b>
<b>A) OPENING QUANTITY</b>			
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B) QUANTITY</b>			
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	1,65,72,627.93
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	1,65,72,627.93
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	1,65,72,627.93
<b>C) PRICE</b>			
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	93,84,83,429.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	93,84,83,429.00
<b>D) TRANSPORTATION</b>			
12	Transportation charges by rail, ship, road transport	(Rs)	
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	93,84,83,429.00
<b>E) TOTAL COST</b>			
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	56,628.52
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	56,628.52
<b>F) QUANTITY</b>			
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Oct-23</b>
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9461.96
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9461.96
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9461.96
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9461.96

**(Petitioner)**

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Nov-23</b>
<b>A)</b>	<b>OPENING QUANTITY</b>		
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B)</b>	<b>QUANTITY</b>		
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	-
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	-
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	-
<b>C)</b>	<b>PRICE</b>		
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	-
<b>D)</b>	<b>TRANSPORTATION</b>		
12	Transportation charges by rail, ship, road transport	(Rs)	
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	0
<b>E)</b>	<b>TOTAL COST</b>		
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	56,628.52
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	56,628.52
<b>F)</b>	<b>QUANTITY</b>		
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Nov-23</b>
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9461.96
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9461.96
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9461.96
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9461.96
			<b>(Petitioner)</b>

**PART-I**  
**FORM- 15**  
**RLNG**

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Dec-23</b>
<b>A) OPENING QUANTITY</b>			
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Valye of Stock	Rs.	-
<b>B) QUANTITY</b>			
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	-
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	-
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	-
<b>C) PRICE</b>			
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	-
<b>D) TRANSPORTATION</b>			
12	Transportation charges by rail, ship, road transport	(Rs)	
13	Adjusment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrge Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	0
<b>E) TOTAL COST</b>			
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	56,628.52
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	56,628.52
<b>F) QUANTITY</b>			
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	

**PART-I**  
**FORM- 15**  
**RLNG**

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Dec-23</b>
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9461.96
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9461.96
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9461.96
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9461.96
			<b>(Petitioner)</b>



<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Jan-24</b>
<b>A) OPENING QUANTITY</b>			
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B) QUANTITY</b>			
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	17,57,984.77
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	17,57,984.77
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	17,57,984.77
<b>C) PRICE</b>			
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	9,25,30,890.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	9,25,30,890.00
<b>D) TRANSPORTATION</b>			
12	Transportation charges by rail, ship, road transport	(Rs)	
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	9,25,30,890.00
<b>E) TOTAL COST</b>			
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	52,634.64
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	52,634.64
<b>F) QUANTITY</b>			
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Jan-24</b>
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9264.74
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9264.74
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9264.74
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9264.74
<b>(Petitioner)</b>			

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Feb-24</b>
<b>A)</b>	<b>OPENING QUANITTY</b>		
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Valye of Stock	Rs.	-
<b>B)</b>	<b>QUANTITY</b>		
3	Quanitty of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	8,93,260.49
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	8,93,260.49
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	8,93,260.49
<b>C)</b>	<b>PRICE</b>		
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	4,55,42,193.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	4,55,42,193.00
<b>D)</b>	<b>TRANSPORTATION</b>		
12	Transportation charges by rail, ship, road transport	(Rs)	
13	Adjusment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrge Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	4,55,42,193.00
<b>E)</b>	<b>TOTAL COST</b>		
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	50,984.22
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	50,984.22
<b>F)</b>	<b>QUANTITY</b>		
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Feb-24</b>
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9190.54
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9190.54
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9190.54
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9190.54
<b>(Petitioner)</b>			

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Mar-24</b>
<b>A)</b>	<b>OPENING QUANTITY</b>		
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B)</b>	<b>QUANTITY</b>		
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	-
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	-
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	-
<b>C)</b>	<b>PRICE</b>		
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	-
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	-
<b>D)</b>	<b>TRANSPORTATION</b>		0
12	Transportation charges by rail, ship, road transport	(Rs)	0
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	0
<b>E)</b>	<b>TOTAL COST</b>		
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	50,984.22
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	50,984.22
<b>F)</b>	<b>QUANTITY</b>		
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Mar-24</b>
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9190.54
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9190.54
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9190.54
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9190.54
			<b>(Petitioner)</b>

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Apr-23</b>
<b>A)</b>	<b>OPENING QUANTITY</b>		
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B)</b>	<b>QUANTITY</b>		
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	1,71,033.11
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	1,71,033.11
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	1,71,033.11
<b>C)</b>	<b>PRICE</b>		
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	96,04,712.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	96,04,712.00
<b>D)</b>	<b>TRANSPORTATION</b>		
12	Transportation charges by rail, ship, road transport	(Rs)	0
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	96,04,712.00
<b>E)</b>	<b>TOTAL COST</b>		
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	56,157.03
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	56,157.03
<b>F)</b>	<b>QUANTITY</b>		

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Apr-23</b>
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9377.99
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9377.99
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9377.99
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9377.99
			<b>(Petitioner)</b>



<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>May-23</b>
<b>A)</b>	<b>OPENING QUANTITY</b>		
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B)</b>	<b>QUANTITY</b>		
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	-
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	-
<b>C)</b>	<b>PRICE</b>		
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	-
<b>D)</b>	<b>TRANSPORTATION</b>		
12	Transportation charges by rail, ship, road transport	(Rs)	0
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	0
<b>E)</b>	<b>TOTAL COST</b>		
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	56,157.03
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	56,157.03
<b>F)</b>	<b>QUANTITY</b>		

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>May-23</b>
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9377.99
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9377.99
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9377.99
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9377.99
			<b>(Petitioner)</b>

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Jun-23</b>
<b>A) OPENING QUANTITY</b>			
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B) QUANTITY</b>			
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	16,05,970.25
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	16,05,970.25
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	16,05,970.25
<b>C) PRICE</b>			
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	7,63,89,086.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	7,63,89,086.00
<b>D) TRANSPORTATION</b>			
12	Transportation charges by rail, ship, road transport	(Rs)	
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	7,63,89,086.00
<b>E) TOTAL COST</b>			
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	47,565.69
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	47,565.69
<b>F) QUANTITY</b>			

**PART-I  
FORM- 15  
C-RLNG**

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Jun-23</b>
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9394.7
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9394.7
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9394.7
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9394.70
			<b>(Petitioner)</b>

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Jul-23</b>
<b>A)</b>	<b>OPENING QUANTITY</b>		
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B)</b>	<b>QUANTITY</b>		
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	52,91,447.61
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	52,91,447.61
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	52,91,447.61
<b>C)</b>	<b>PRICE</b>		
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	26,49,21,872.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	26,49,21,872.00
<b>D)</b>	<b>TRANSPORTATION</b>		
12	Transportation charges by rail, ship, road transport	(Rs)	
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	26,49,21,872.00
<b>E)</b>	<b>TOTAL COST</b>		
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	50,066.05
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	50,066.05
<b>F)</b>	<b>QUANTITY</b>		

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Jul-23</b>
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9426.34
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9426.34
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9426.34
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9426.34
			<b>(Petitioner)</b>

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Aug-23</b>
<b>A)</b>	<b>OPENING QUANTITY</b>		
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B)</b>	<b>QUANTITY</b>		
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	1,99,97,503.56
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	1,99,97,503.56
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	1,99,97,503.56
<b>C)</b>	<b>PRICE</b>		
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	96,89,95,135.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	96,89,95,135.00
<b>D)</b>	<b>TRANSPORTATION</b>		
12	Transportation charges by rail, ship, road transport	(Rs)	
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	96,89,95,135.00
<b>E)</b>	<b>TOTAL COST</b>		
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	48,455.81
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	48,455.81
<b>F)</b>	<b>QUANTITY</b>		

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Aug-23</b>
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9346.07
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9346.07
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9346.07
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9346.07
			<b>(Petitioner)</b>



<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Sep-23</b>
<b>A)</b>	<b>OPENING QUANTITY</b>		
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B)</b>	<b>QUANTITY</b>		
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	67,68,892.00
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	67,68,892.00
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	67,68,892.00
<b>C)</b>	<b>PRICE</b>		
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	34,32,92,447.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	34,32,92,447.00
<b>D)</b>	<b>TRANSPORTATION</b>		
12	Transportation charges by rail, ship, road transport	(Rs)	
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	34,32,92,447.00
<b>E)</b>	<b>TOTAL COST</b>		
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	50,716.20
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	50,716.20
<b>F)</b>	<b>QUANTITY</b>		

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Sep-23</b>
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9400.63
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9400.63
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9400.63
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9400.63
			<b>(Petitioner)</b>

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Oct-23</b>
<b>A)</b>	<b>OPENING QUANTITY</b>		
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B)</b>	<b>QUANTITY</b>		
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	5,21,265.07
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	5,21,265.07
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	5,21,265.07
<b>C)</b>	<b>PRICE</b>		
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	2,76,72,328.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	2,76,72,328.00
<b>D)</b>	<b>TRANSPORTATION</b>		
12	Transportation charges by rail, ship, road transport	(Rs)	
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	2,76,72,328.00
<b>E)</b>	<b>TOTAL COST</b>		
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	53,086.86
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	53,086.86
<b>F)</b>	<b>QUANTITY</b>		

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Oct-23</b>
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9293.19
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9293.19
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9293.19
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9293.19
			<b>(Petitioner)</b>

**PART-I  
FORM- 15  
C-RLNG**

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Nov-23</b>
<b>A) OPENING QUANTITY</b>			
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B) QUANTITY</b>			
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	15,58,204.00
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	15,58,204.00
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	15,58,204.00
<b>C) PRICE</b>			
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	8,80,62,082.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	8,80,62,082.00
<b>D) TRANSPORTATION</b>			
12	Transportation charges by rail, ship, road transport	(Rs)	
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	8,80,62,082.00
<b>E) TOTAL COST</b>			
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	56,515.12
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	56,515.12
<b>F) QUANTITY</b>			

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Nov-23</b>
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9191.36
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9191.36
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9191.36
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9191.36
			<b>(Petitioner)</b>

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Dec-23</b>
<b>A)</b>	<b>OPENING QUANTITY</b>		
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B)</b>	<b>QUANTITY</b>		
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	38,84,613.85
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	38,84,613.85
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	38,84,613.85
<b>C)</b>	<b>PRICE</b>		
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	21,63,56,434.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	21,63,56,434.00
<b>D)</b>	<b>TRANSPORTATION</b>		
12	Transportation charges by rail, ship, road transport	(Rs)	
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	21,63,56,434.00
<b>E)</b>	<b>TOTAL COST</b>		
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	55,695.74
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	55,695.74
<b>F)</b>	<b>QUANTITY</b>		

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Dec-23</b>
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9322.29
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9322.29
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9322.29
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9322.29
			<b>(Petitioner)</b>



<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Jan-24</b>
<b>A) OPENING QUANTITY</b>			
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B) QUANTITY</b>			
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	37,30,756.93
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	37,30,756.93
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	37,30,756.93
<b>C) PRICE</b>			
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	18,57,40,134.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	18,57,40,134.00
<b>D) TRANSPORTATION</b>			
12	Transportation charges by rail, ship, road transport	(Rs)	
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	18,57,40,134.00
<b>E) TOTAL COST</b>			
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	49,786.18
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	49,786.18
<b>F) QUANTITY</b>			

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Jan-24</b>
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9283.42
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9283.42
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9283.42
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9283.42
			<b>(Petitioner)</b>

**PART-I  
FORM- 15  
C-RLNG**

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Feb-24</b>
<b>A)</b>	<b>OPENING QUANTITY</b>		
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B)</b>	<b>QUANTITY</b>		
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	3,15,428.63
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	3,15,428.63
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	3,15,428.63
<b>C)</b>	<b>PRICE</b>		
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	1,22,83,544.00
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	1,22,83,544.00
<b>D)</b>	<b>TRANSPORTATION</b>		
12	Transportation charges by rail, ship, road transport	(Rs)	
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	1,22,83,544.00
<b>E)</b>	<b>TOTAL COST</b>		
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	38,942.39
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	38,942.39
<b>F)</b>	<b>QUANTITY</b>		

**PART-I  
FORM- 15  
C-RLNG**

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Feb-24</b>
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9322.37
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9322.37
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9322.37
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9322.37
			<b>(Petitioner)</b>

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Mar-24</b>
<b>A)</b>	<b>OPENING QUANTITY</b>		
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	-
2	Value of Stock	Rs.	-
<b>B)</b>	<b>QUANTITY</b>		
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	-
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT	
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	-
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	-
<b>C)</b>	<b>PRICE</b>		
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	-
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-
10	Handling, Sampling and other similar charges	(Rs)	0
11	Total amount Charged (8+9+10)	(Rs)	-
<b>D)</b>	<b>TRANSPORTATION</b>		0
12	Transportation charges by rail, ship, road transport	(Rs)	0
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)	
14	Demurrage Charges, if any	(Rs)	
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)	
16	Total Transportation Charges (12+13+14+15)	(Rs)	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	0
<b>E)</b>	<b>TOTAL COST</b>		
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	38,942.39
19	Blending Ratio (Domestic/ Imported)	%	
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	38,942.39
<b>F)</b>	<b>QUANTITY</b>		

<b>Details of Source wise Fuel for Computation of Energy Charges</b>			
<b>Name of the Company :NTPC Limited</b>			
<b>Name of the Power Station :Anta Gas power Station</b>			
<b>S. No.</b>	<b>Month</b>	<b>Unit</b>	<b>Mar-24</b>
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9322.37
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
24	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9322.37
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
27	GCV of NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9322.37
28	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT	
29	GCV of Omported NG/ RLNG/ Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	
30	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	9322.37
			<b>(Petitioner)</b>

<b>Details of Source wise Fuel for Computation of Energy Charges</b>					
<b>Name of the Company :NTPC Limited</b>					
<b>Name of the Power Station :Anta Gas power Station</b>					
S. No.	Month	Unit	Apr-23	May-23	Jun-23
<b>A)</b>	<b>OPENING QUANTITY</b>				
1	Opening Quantity of NG/RLNG/ Liquid Fuel	SCM/MT	2,047.15	2,114.22	2,114.22
2	Value of Stock	Rs.	19,02,54,012.00	19,68,83,787.00	19,68,83,787.00
<b>B)</b>	<b>QUANTITY</b>				
3	Quantity of NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers	SCM/MT	67.07	-	-
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/ Liquid Fuel	SCM/MT			
5	NG/RLNG/ Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/MT	67.07	-	-
6	Normative Transit & Handling Losses (For Gas Projects)	SCM/MT	-	-	-
7	Net NG/ RLNG/ Liquid Fuel Supplied (5-6)	SCM/MT	67.07	-	-
<b>C)</b>	<b>PRICE</b>				
8	Amount charged by the NG/ RLNG/ Liquid Fuel By the Suppliers	(Rs)	66,29,775.00	-	-
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/ RLNG Liquid Fuel	(Rs)	-	-	-
10	Handling, Sampling and other similar charges	(Rs)	0	0	0
11	Total amount Charged (8+9+10)	(Rs)	66,29,775.00	-	-
<b>D)</b>	<b>TRANSPORTATION</b>				
12	Transportation charges by rail, ship, road transport	(Rs)	0	0	
13	Adjustment (+/-) in amount charged made by Railways/ Transport Company	(Rs)			
14	Demurrage Charges, if any	(Rs)			
15	Cost of fuel in transporting coal through MGR system, if applicable	(Rs)			
16	Total Transportation Charges (12+13+14+15)	(Rs)	0	0	0
17	Total amount Charged for NG/ RLNG/ Liquid Fuel supplied including Transportation (11+16)	(Rs)	66,29,775.00	0	0
<b>E)</b>	<b>TOTAL COST</b>				
18	Landed cost of NG/ RLNG/ Liquid Fuel (2+17)/(1+7)	Rs/ 1000 SCM/ Rs. Per MT	93,123.82	93,123.82	93,123.82
19	Blending Ratio (Domestic/ Imported)	%			
20	Weighted average cost of NG/ RLNG/ Liquid Fuel	Rs/ 1000 SCM/ Rs. Per MT	93,123.82	93,123.82	93,123.82
<b>F)</b>	<b>QUANTITY</b>				
21	GCV of NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT			
22	GCV of NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	11360.52	11360.52	11360.52
23	GCV of Imported NG/ RLNG/ Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT			
24	GCV of Imported NG/ RLNG/ Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT			
25	Weighted average GCV of NG/ RLNG/ Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	11360.52	11360.52	11360.52
26	GCV of NG/ RLNG/ Liquid Fuel of the the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT			



To,

Date: 24.09.2019

The GM  
NTPC GAS STATION,  
Anta, Rajasthan.

Sub.: Power section upgradation of existing Excitation systems at NTPC Anta Power plant to latest Unitrol 6000 based components.

Dear Sir,

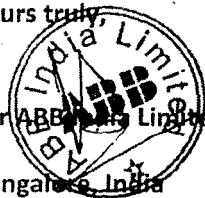
We would like to inform you that UNITROL- 9372b-f AVR converter and associated Power components have been obsolete in late 90's. Hence, ABB cannot guarantee life cycle services, spares and support due to the scarcity of key components. ABB strongly recommends migration planning to the latest technology Unitrol-6000 based power components before degradation affects performance.

The extremely flexible and powerful UNITROL 6000 is the optimal product for large applications and technically more demanding solutions. By considering a replacement, you will be able to capitalize on the features of a product still in its active phase, thereby eliminating any risks associated with equipment entering the obsolete stage.

Thanking you and assuring you of our best services,

Yours truly,

For ABB India Limited  
Bangalore, India







Making the Smart Grid Real

Ref: ZIV/Sales/01

Date:18.08.2022

**The General Manager (EMD)  
NTPC Anta Gas Power Station.**

**Sub: Recommendation for upgradation of ZIV make Bus-bar system.**

Dear Madam/Sir,

This letter is in line with the discussion had with you on issue in communicating the ZIV Make Bus-Bar system with Windows based HMI system. ZIV has designed this relay programming software in early 2000's based on the windows platform available at that time i.e., Windows XP operating system. However, with introduction of upgraded Windows 10/11 Platform Microsoft has decided to stop the support given for Windows XP operating system As the supplied bus bar is supplied based on XP platform, we are facing issues in the communication with the IED's on Windows latest operating system as an old files are not supported to with the new windows system.

As there is no Windows XP based system in the substation the existing Bus-Bar system configuration for the new bays will be difficult. Hence, we request to upgrade the existing Bus-Bar system with the new ZIV make IED's which can be retrofitted in the same system without much difficulties.

Thanking you and assuring you of our best attention all the time.

Yours faithfully

*For ZIV Automation India Private Limited*

  
Authorized Signatory  


Ajaya Kumar  
AGM-Marketing & Sales.



# भारत का राजपत्र The Gazette of India

सी.जी.-डी.एल.-अ.-29092020-222112  
CG-DL-E-29092020-222112

असाधारण

EXTRAORDINARY

भाग II — खण्ड 1

PART II — Section 1

प्राधिकार से प्रकाशित

PUBLISHED BY AUTHORITY

सं० 62] नई दिल्ली, मंगलवार, सितम्बर 29, 2020/ आश्विन 7, 1942 (शक)  
No. 62] NEW DELHI, TUESDAY, SEPTEMBER 29, 2020/ASVINA 7, 1942 (SAKA)

इस भाग में भिन्न पृष्ठ संख्या दी जाती है जिससे कि यह अलग संकलन के रूप में रखा जा सके।  
Separate paging is given to this Part in order that it may be filed as a separate compilation.

## MINISTRY OF LAW AND JUSTICE (Legislative Department)

*New Delhi, the 29th September, 2020/Asvina 7, 1942 (Saka)*

The following Act of Parliament received the assent of the President on the 28th September, 2020 and is hereby published for general information:—

### THE OCCUPATIONAL SAFETY, HEALTH AND WORKING CONDITIONS CODE, 2020

No. 37 OF 2020

[28th September, 2020.]

An Act to consolidate and amend the laws regulating the occupational safety, health and working conditions of the persons employed in an establishment and for matters connected therewith or incidental thereto.

BE it enacted by Parliament in the Seventy-first Year of the Republic of India as follows:—

#### CHAPTER I

#### PRELIMINARY

1. (1) This Act may be called the Occupational Safety, Health and Working Conditions Code, 2020.

(2) It shall come into force on such date as the Central Government may, by notification appoint; and different dates may be appointed for different provisions of this Code and any reference in any such provision to the commencement of this Code shall be construed as a reference to the coming into force of that provision.

Short title,  
commencement  
and  
application.

(b) has obtained the registration of his establishment so fraudulently or otherwise that the registration has become useless or ineffective to run the establishment,

then, in case of clause (a) such misrepresentation or suppression of any material fact shall be deemed to be the contravention of the provisions of this Code for prosecution of the employer under section 94 without affecting the registration and running of the establishment and in case of clause (b) the registering officer may, after giving an opportunity to the employer of the establishment to be heard, revoke the registration by an order and such process for revocation shall be completed by the registering officer within sixty days from coming into his notice the facts specified in clause (b).

(7) No employer of an establishment who—

(a) has not registered the establishment under this section; or

(b) has not preferred appeal under section 4 against the cancellation of the registration certificate of the establishment under sub-section (5) or revocation of the registration of the establishment under sub-section (6) or the appeal so preferred has been dismissed,

shall employ any employee in the establishment.

(8) Notwithstanding anything contained in this Code, where any establishment, to which this Code applies, has already been registered under any—

(a) Central Labour law; or

(b) any other law which may be notified by the Central Government and which applies to the establishment which is in existence at the time of the commencement of this Code,

shall be deemed to have been registered under the provisions of this Code, subject to the condition that the registration holder provides the details of registration to the concerned registering officer within such time and in such form as may be prescribed.

Appeal.

4. (1) Any person aggrieved by an order made under section 3 may, within thirty days from the date on which the order is communicated to him, prefer an appeal to an appellate officer who shall be a person notified in this behalf by the appropriate Government:

Provided that the appellate officer may entertain the appeal after the expiry of the said period of thirty days, if he is satisfied that the appellant was prevented by sufficient cause from filing the appeal in time.

(2) On receipt of an appeal under sub-section (1), the appellate officer shall, after giving the appellant an opportunity of being heard, dispose of the appeal within a period of thirty days from the date of receipt of such appeal.

Notice by employer of commencement and cessation of operation.

5. (1) No employer of an establishment being factory or mine or relating to contract labour or building or other construction work shall use such establishment to commence the operation of any industry, trade, business, manufacturing or occupation thereon without sending notice of such purpose in such form and manner and to such authority and within such time as may be prescribed and shall also intimate the cessation thereof to the said authority in such manner as may be prescribed by the appropriate Government.

(2) The notice or intimation under sub-section (1) shall be given electronically.

### CHAPTER III

#### DUTIES OF EMPLOYER AND EMPLOYEES, ETC.

Duties of employer.

6. (1) Every employer shall,—

(a) ensure that workplace is free from hazards which cause or are likely to cause injury or occupational disease to the employees;

(b) comply with the occupational safety and health standards declared under section 18 or the rules, regulations, bye-laws or orders made under this Code;

(c) provide such annual health examination or test free of costs to such employees of such age or such class of employees of establishments or such class of establishments, as may be prescribed by the appropriate Government;

(d) provide and maintain, as far as is reasonably practicable, a working environment that is safe and without risk to the health of the employees;

(e) ensure the disposal of hazardous and toxic waste including disposal of e-waste;

(f) issue a letter of appointment to every employee on his appointment in the establishment, with such information and in such form as may be prescribed by the appropriate Government and where an employee has not been issued such appointment letter on or before the commencement of this Code, he shall, within three months of such commencement, be issued such appointment letter;

(g) ensure that no charge is levied on any employee, in respect of anything done or provided for maintenance of safety and health at workplace including conduct of medical examination and investigation for the purpose of detecting occupational diseases;

(h) relating to factory, mine, dock work, building or other construction work or plantation, ensure and be responsible for the safety and health of employees, workers and other persons who are on the work premises of the employer, with or without his knowledge, as the case may be.

(2) Without prejudice to the generality of the provisions of sub-section (1), the duties of an employer shall particularly in respect of factory, mines, dock, building or other construction work or plantation include—

(a) the provision and maintenance of plant and systems of work in the workplace that are safe and without risk to health;

(b) the arrangements in the workplace for ensuring safety and absence of risk to health in connection with the use, handling, storage and transport of articles and substances;

(c) the provision of such information, instruction, training and supervision as are necessary to ensure the health and safety of all employees at work;

(d) the maintenance of all places of work in the workplace in a condition that is safe and without risk to health and the provision and maintenance of such means of access to, and egress from, such places as are safe and without such risk;

(e) the provision, maintenance or monitoring of such working environment in the workplace for the employees that is safe, without risk to health as regards facilities and arrangements for their welfare at work.

7. (1) The owner and agent of every mine shall jointly and severally be responsible for making financial and other provisions and for taking such other steps as may be necessary for compliance with the provisions of this Code and the rules, regulations, bye-laws and orders made thereunder, relating to mine.

Duties and responsibilities of owner, agent and manager in relation to mine.

(2) In the event of any contravention by any person whatsoever of any of the provisions of this Code or of the rules, regulations, bye-laws or orders made thereunder, relating to mine, except those which specifically require any person to do any act or thing or prohibit any person from doing an act or thing, besides the person who contravenes, then, each of the following persons shall also be deemed to be guilty of such contravention unless he



ABB AG, Postfach 10 03 51, 68128 Mannheim

NTPC Limited  
Anta Power Station

PERSON IN CHARGE  
DIVISION  
PHONE  
MOBILE  
E-MAIL  
OUR REFERENCE  
PAGE  
DATE

Alexander Schröder  
IAEN-S11  
+49 621 381-6461  
+49 151 72510481  
alexander.schroeder@de.abb.com  
IAEN-S11/Anta evolution  
1/1  
January 15, 2020

**Reference: Recommended Procontrol P14 upgrades**

Dear Customer,

Your P14 system was delivered in 1988/1990 by ABB Mannheim, Germany. Since then ABB has developed P14 and it has now four generations of modules in place. Anta Power Station has installed modules from the first generation as you can see in the attachment. These modules are today in Lifecycle status "obsolete" according to ABB Lifecycle policy.

With our philosophy "evolution without obsolescence" we are offering stepwise upgrades for all Lifecycle stages in order to ensure that ABB systems are in reliable and safe operation. These upgrades will be realized during scheduled shutdowns with minimal impact on plant operation and for a reasonable price.

We will prepare for you a so-called "Evolution Plan", tailored for Anta Power Station. This customized document will show upgrade and evolution measures recommended by ABB. In order to minimize the impact on the plant these measures are designed to keep the existing design principles, logics, wiring, mimics, interfaces etc. of Procontrol P14. This is also a major advantage for the operators and technical engineers who are familiar with P14 system since years.

We are looking forward to strengthening our collaboration and assuring you our best services.

Sincerely yours

ABB AG  
Local Business Line Energy Industries

i.V. Peter Beer

i.A. Alexander Schröder

Attachment: P14 Life Cycle and Evolution Statement

ABB AG  
Industrial Automation  
Postal address:  
Postfach 10 03 51  
68128 Mannheim

Kallstadter StraBe 1  
68309 Mannheim  
Phone +49 621 381- 0  
Telefax +49 621 381- 7574  
[www.abb.de](http://www.abb.de)

Head Office:  
Mannheim  
Registry Court:  
Mannheim  
Commercial Register:  
HRB 4664

Chairman of the Supervisory Board:  
Dipl.-Ing. Bernhard Jucker  
Managing Board:  
Dipl.-Volksw. Hans-Georg Krabbe  
(Chairman),  
Dr.-Ing. Martin Schumacher,  
Dipl.-Kfm. Markus Ochsner

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**Fw: 13D3 machine globally**

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**From** Vijesh Samriya <VIJESHAMRIYA@NTPC.CO.IN>

**Date** Thu 11/14/2024 1:27 PM

**To** MANJUSHA MADHAVAN <MANJUSHAPILLAI@NTPC.CO.IN>

**Cc** HOPANTA <hopanta@ntpc.co.in>; V.K Deshmukh <VKDESHMUKH@NTPC.CO.IN>; Anirban Khanra <AKKHANRA@NTPC.CO.IN>; Vinay Choudhary <VINAYCHOUDHARY@NTPC.CO.IN>; Heena Chauhan <HEENACHAUHAN@NTPC.CO.IN>

---

**From:** Prusty, Indrajit (GE Vernova) <Indrajit.Prusty@ge.com>

**Sent:** Thursday, November 14, 2024 1:24:41 PM

**To:** Vijesh Samriya <VIJESHAMRIYA@NTPC.CO.IN>

**Cc:** Acharya, Arvind (GE Vernova) <Arvind.Acharya@ge.com>; Dommadi, Dinesh (GE Vernova) <Dinesh.Dommadi@ge.com>; Datta, Moinak (GE Vernova) <Moinak.Datta@ge.com>

**Subject:** 13D3 machine globally

**CAUTION:** This Email has been sent from outside the Organization. Unless you trust the sender, Don't click links or open attachments as it may be a Phishing email, which can steal your Information and compromise your Computer.

Dear Sir,

As discussed with you GT13D3: **3 (Anta units)** are the only machines globally which are operating with the standard parts and rest all the machines are upgraded.

**Remarks:**

- GT13DM upgrade is required.
- The blade 5 installed in the Anta units is obsolete (material not available in the market anymore) and therefore a transition to DM is highly recommended to ensure future parts support from GE Vernova

Regards,  
Indrajit Prusty

RE: Supply of material as per po no: 4000244956 and 4000251472 reg.

Narayanan, Vijairaghavan <vijairaghavan.narayanan@imi-critical.com>

Thu 6/22/2023 9:59 AM

To: Rajendra Kumar <RAJENDRAKUMAR02@NTPC.CO.IN>

Cc: V.K Deshmukh <VKDESHMUKH@NTPC.CO.IN>; Vijesh Samriya <VIJESHAMRIYA@NTPC.CO.IN>; Sharma, Anukant <anukant.sharma@imi-critical.com>; Pandey, Aakash <aakash.pandey@imi-critical.com>; Venkatasubramony, Sadasivan <sadasivan.venkatasubramony@imi-critical.com>; Pillai, Rajesh <rajesh.pillai@imi-critical.com>

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Dear Sir,

We have reviewed this case and this actuator is design is now obsolete and no longer in use.

We regret to inform you that we are unable to support you on this. We hereby propose to upgrade the actuator with the latest one.

Regards,

**Vijairaghavan Narayanan**

Advanced Engineering Services

IMI CCI

Mobile: +91 7358077661

Email: [vijairaghavan.narayanan@imi-critical.com](mailto:vijairaghavan.narayanan@imi-critical.com)

[www.imi-critical.com](http://www.imi-critical.com)



IMI CCI, No 900, North, R-1, Sri City SEZ , Sathyavedu Mandal , Chitoor District, Andhra Pradesh 51758, India

Registered number: U51909KA2006FTC040140

Registered office: Control Component India Pvt. Ltd., 6<sup>th</sup> floor, Warp tower, SJR i park, Plot # 13 14&15, EPIP Zone Phase 1, Whitefield Road, Bangalore 560066

**From:** Narayanan, Vijairaghavan

**Sent:** Wednesday, June 21, 2023 12:04 PM

**To:** Rajendra Kumar <RAJENDRAKUMAR02@NTPC.CO.IN>

**Cc:** V.K Deshmukh <VKDESHMUKH@NTPC.CO.IN>; Vijesh Samriya <VIJESHAMRIYA@NTPC.CO.IN>; Sharma, Anukant <anukant.sharma@imi-critical.com>; Pandey, Aakash <aakash.pandey@imi-critical.com>; Venkatasubramony, Sadasivan <sadasivan.venkatasubramony@imi-critical.com>

**Subject:** RE: Supply of material as per po no: 4000244956 and 4000251472 reg.

Dear Sir

I was out of office and couldn't reply earlier. I am reviewing the below case and shall get back by today.

Regards,

**Vijairaghavan Narayanan**

Advanced Engineering Services

IMI CCI

Mobile: +91 7358077661

Email: [vijairaghavan.narayanan@imi-critical.com](mailto:vijairaghavan.narayanan@imi-critical.com)



IMI CCI, No 900, North, R-1, Sri City SEZ , Sathyavedu Mandal , Chittoor District, Andhra Pradesh 51758, India

Registered number: U51909KA2006FTC040140

Registered office: Control Component India Pvt. Ltd., 6<sup>th</sup> floor, Warp tower, SJR i park, Plot # 13 14&15, EPIP Zone Phase 1, Whitefield Road, Bangalore 560066

**From:** Rajendra Kumar <[RAJENDRAKUMAR02@NTPC.CO.IN](mailto:RAJENDRAKUMAR02@NTPC.CO.IN)>

**Sent:** Wednesday, June 14, 2023 7:22 PM

**To:** Narayanan, Vijairaghavan <[vijairaghavan.narayanan@imi-critical.com](mailto:vijairaghavan.narayanan@imi-critical.com)>; Chakroborty, Swopan <[swopan.chakroborty@imi-critical.com](mailto:swopan.chakroborty@imi-critical.com)>; Sharma, Anukant <[anukant.sharma@imi-critical.com](mailto:anukant.sharma@imi-critical.com)>

**Cc:** V.K Deshmukh <[VKDESHMUKH@NTPC.CO.IN](mailto:VKDESHMUKH@NTPC.CO.IN)>; Vijesh Samriya <[VIJESH SAMRIYA@NTPC.CO.IN](mailto:VIJESH SAMRIYA@NTPC.CO.IN)>

**Subject:** Supply of material as per po no: 4000244956 and 4000251472 reg.

[External email]

Dear Sir,

As per PO No: 4000251472, your service engineer had installed the new spindle of HP and LP bypass valve of steam turbine at NTPC Anta in the month of Feb'2023 and trial run was taken in the presence of your service engineer. After trial run it is observed that HP bypass valve was working properly but LP bypass valve shaft above the piston was damaged heavily, and scratches found on ID of topmost spring plate.

Since the LP bypass piston assembly was not in usable condition, re-assembled the actuator with old piston-shaft assembly. Actuator mounted on the valve and coupling done, this was informed on 17.02.2023 to M/s IMI CCI to analyse the cause of failure for new supplied shaft and to take necessary corrective action. Piston assembly of LPBP is damaged during operation checking after installation, hence as per PO No: 4000244956 special instruction Sl. No 19 (1&2), same should be replaced with new one on free of cost. M/s IMI CCI concerned department (AES & Quality department) will further analyse and revert on this. (Field Service Site Report Attached). But there is no any response received from your end till date:14.06.2023.

Now the LP bypass stop valve is stuck-up in open condition and did not close. We require the material urgently, hence you are requested to take necessary corrective action on this case and kindly arrange to supply the material (s.no.20 material code:M4930016381) as per PO No: 4000244956 special instruction Sl. No 19 (1&2) at the earliest, so that resolve the above problem.

धन्यवाद एवं आदर सहित / Thanks & Regards

राजेंद्र कुमार / Rajendra Kumar

Sr. Manager (MM) / वरिष्ठ प्रबंधक (यांत्रिक अनुरक्षण)

Mobile/मोबाइल: 9412771597



NTPC Anta / एनटीपीसी अंता

Dist. Baran-325209, Rajasthan / जिला- बारां-325209,राजस्थान

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Details of Sourcewise fuel for computation of Energy Charges

02-05-2023

FORM -15

Company		NTPC Limited				
Name of the generating Station		Anta Gas power project				
Month		Apr'2023				
Sl	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
<b>A)</b>	<b>OPENING QUANTITY</b>					
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / MT				2047.145
2	Value of Stock	Rs.				190254012
<b>B)</b>	<b>QUANTITY</b>					
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / MT	0.000	3543983.89	171033.11	67.070
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / MT				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / MT	0.000	3543983.887	171033.113	67.070
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / MT				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / MT	0.000	3543983.887	171033.113	67.070
<b>C)</b>	<b>PRICE</b>					
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	0	180097286	9604712	6629775
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount Charged (8+9+10)	Rs.	0	180097286	9604712	6629775
<b>D)</b>	<b>TRANSPORTATION</b>					
12	Transportation charges by rail, ship, road transport	Rs.	0	0	0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	180097286	9604712	6629775
<b>E)</b>	<b>TOTAL COST</b>					
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per MT	8830.67	50817.75	56157.03	93123.82
19	Blending Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per MT	<b>8830.67</b>	<b>50817.75</b>	<b>56157.03</b>	<b>93123.82</b>
<b>F)</b>	<b>QUALITY</b>					
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.63	9333.06	9377.99	11360.52
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.63	9333.06	9377.99	11360.52
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.63	9333.06	9377.99	11360.52
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	<b>9398.63</b>	<b>9333.06</b>	<b>9377.99</b>	<b>11360.52</b>

Remarks:

1) No NG purchased during the month, Hence latest available landed rate and GCV updated in the above statement only for reference.

MOHD IMRAN  
 Digitally signed by MOHD IMRAN  
 Date: 2024.05.23 16:55:17 +05'30'  
 Sr Mgr (Finance)

Company		NTPC Limited				
Name of the generating Station		Anta Gas power project				
Month		May'2023				
SL	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
<b>A) OPENING QUANTITY</b>						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / MT				2114.215
2	Value of Stock	Rs.				196883787
<b>B) QUANTITY</b>						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / MT	0.000	7410674.00	0.00	0.000
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / MT				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / MT	0.000	7410674.000	0.000	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / MT				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / MT	0.000	7410674.000	0.000	0.000
<b>C) PRICE</b>						
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	0	387105899	0	0
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount Charged (8+9+10)	Rs.	0	387105899	0	0
<b>D) TRANSPORTATION</b>						
12	Transportation charges by rail, ship, road transport	Rs.	0	0	0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	387105899	0	0
<b>E) TOTAL COST</b>						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per MT	8830.67	52236.26	56157.03	93123.82
19	Blending Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per MT	<b>8830.67</b>	<b>52236.26</b>	<b>56157.03</b>	<b>93123.82</b>
<b>F) QUALITY</b>						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.63	9398.29	9377.99	11360.52
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.63	9398.29	9377.99	11360.52
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.63	9398.29	9377.99	11360.52
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	<b>9398.63</b>	<b>9398.29</b>	<b>9377.99</b>	<b>11360.52</b>

**Remarks:**

1) No NG & CRLNG purchased during the month, Hence latest available landed rate and GCV updated in the above statement only for reference.

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 Date: 2024.05.23 16:57:03 +05'30'  
 Sr Mgr (Finance)

Company		NTPC Limited				
Name of the generating Station		Anta Gas power project				
Month		June'2023				
SL	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
<b>A) OPENING QUANTITY</b>						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / MT				2114.215
2	Value of Stock	Rs.				196883787
<b>B) QUANTITY</b>						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / MT	0.000	16515578.75	1605970.25	0.000
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / MT				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / MT	0.000	16515578.754	1605970.246	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / MT				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / MT	0.000	16515578.754	1605970.246	0.000
<b>C) PRICE</b>						
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	0	834091038	76389086	0
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount Charged (8+9+10)	Rs.	0	834091038	76389086	0
<b>D) TRANSPORTATION</b>						
12	Transportation charges by rail, ship, road transport	Rs.	0	0	0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	834091038	76389086	0
<b>E) TOTAL COST</b>						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per MT	8830.67	50503.29	47565.69	93123.82
19	Blending Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per MT	<b>8830.67</b>	<b>50503.29</b>	<b>47565.69</b>	<b>93123.82</b>
<b>F) QUALITY</b>						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.63	9305.11	9394.70	11360.52
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.63	9305.11	9394.70	11360.52
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.63	9305.11	9394.70	11360.52
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	<b>9398.63</b>	<b>9305.11</b>	<b>9394.70</b>	<b>11360.52</b>

**Remarks:**

1) No NG purchased during the month, Hence latest available landed rate and GCV updated in the above statement only for reference.

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 IMRAN Date: 2024.05.23 16:57:19 +05'30'  
 Sr Mgr (Finance)

Company		NTPC Limited				
Name of the generating Station		Anta Gas power project				
Month		July'2023				
SL	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
<b>A) OPENING QUANTITY</b>						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / MT				2114.215
2	Value of Stock	Rs.				196883787
<b>B) QUANTITY</b>						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / MT	0.000	3719801.74	5291447.61	0.000
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / MT				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / MT	0.000	3719801.74	5291447.61	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / MT				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / MT	0.000	3719801.74	5291447.61	0.000
<b>C) PRICE</b>						
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	0	188591013	264921872	0
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount Charged (8+9+10)	Rs.	0	188591013	264921872	0
<b>D) TRANSPORTATION</b>						
12	Transportation charges by rail, ship, road transport	Rs.	0	0	0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	188591013	264921872	0
<b>E) TOTAL COST</b>						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per MT	8830.67	50699.21	50066.05	93123.82
19	Blending Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per MT	<b>8830.67</b>	<b>50699.21</b>	<b>50066.05</b>	<b>93123.82</b>
<b>F) QUALITY</b>						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.63	9475.75	9426.34	11360.52
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.63	9475.75	9426.34	11360.52
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.63	9475.75	9426.34	11360.52
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	<b>9398.63</b>	<b>9475.75</b>	<b>9426.34</b>	<b>11360.52</b>

**Remarks:**

1) No NG purchased during the month, Hence latest available landed rate and GCV updated in the above statement only for reference.

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Sr Mgr (Finance)

Company		NTPC Limited				
Name of the generating Station		Anta Gas power project				
Month		Aug'2023				
SL	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
<b>A) OPENING QUANTITY</b>						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / MT				2114.215
2	Value of Stock	Rs.				196883787
<b>B) QUANTITY</b>						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / MT	0.000	2144133.44	19997503.56	0.000
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / MT				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / MT	0.000	2144133.44	19997503.56	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / MT				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / MT	0.000	2144133.44	19997503.56	0.000
<b>C) PRICE</b>						
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	0	105186637	968995135	0
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount Charged (8+9+10)	Rs.	0	105186637	968995135	0
<b>D) TRANSPORTATION</b>						
12	Transportation charges by rail, ship, road transport	Rs.	0	0	0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	105186637	968995135	0
<b>E) TOTAL COST</b>						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per MT	8830.67	49057.88	48455.81	93123.82
19	Blending Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per MT	<b>8830.67</b>	<b>49057.88</b>	<b>48455.81</b>	<b>93123.82</b>
<b>F) QUALITY</b>						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.63	9251.36	9346.07	11360.52
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.63	9251.36	9346.07	11360.52
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.63	9251.36	9346.07	11360.52
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	<b>9398.63</b>	<b>9251.36</b>	<b>9346.07</b>	<b>11360.52</b>

**Remarks:**

1) No NG purchased during the month, Hence latest available landed rate and GCV updated in the above statement only for reference.

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Sr Mgr (Finance)

Company		NTPC Limited				
Name of the generating Station		Anta Gas power project				
Month		Sep'2023				
SL	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
<b>A) OPENING QUANTITY</b>						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / MT				2114.215
2	Value of Stock	Rs.				196883787
<b>B) QUANTITY</b>						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / MT	0.000	5819496.00	6768892.00	0.000
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / MT				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / MT	0.000	5819496.00	6768892.00	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / MT				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / MT	0.000	5819496.00	6768892.00	0.000
<b>C) PRICE</b>						
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	0	293888091	343292447	0
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount Charged (8+9+10)	Rs.	0	293888091	343292447	0
<b>D) TRANSPORTATION</b>						
12	Transportation charges by rail, ship, road transport	Rs.	0	0	0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	293888091	343292447	0
<b>E) TOTAL COST</b>						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per MT	8830.67	50500.61	50716.2	93123.82
19	Blending Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per MT	<b>8830.67</b>	<b>50500.61</b>	<b>50716.20</b>	<b>93123.82</b>
<b>F) QUALITY</b>						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.63	9348.85	9400.63	11360.52
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.63	9348.85	9400.63	11360.52
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.63	9348.85	9400.63	11360.52
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	<b>9398.63</b>	<b>9348.85</b>	<b>9400.63</b>	<b>11360.52</b>

**Remarks:**

1) No NG purchased during the month, Hence latest available landed rate and GCV updated in the above statement only for reference.

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Sr Mgr (Finance)

Company		NTPC Limited				
Name of the generating Station		Anta Gas power project				
Month		Oct'2023-Revised				
SL	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
<b>A) OPENING QUANTITY</b>						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / MT				2114.215
2	Value of Stock	Rs.				196883787
<b>B) QUANTITY</b>						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / MT	0.000	16572627.93	521265.07	0.000
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / MT				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / MT	0.000	16572627.93	521265.07	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / MT				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / MT	0.000	16572627.93	521265.07	0.000
<b>C) PRICE</b>						
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	0	938483429	27672328	0
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount Charged (8+9+10)	Rs.	0	938483429	27672328	0
<b>D) TRANSPORTATION</b>						
12	Transportation charges by rail, ship, road transport	Rs.	0	0	0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	938483429	27672328	0
<b>E) TOTAL COST</b>						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per MT	8830.67	56628.52	53086.86	93123.82
19	Blending Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per MT	<b>8830.67</b>	<b>56628.52</b>	<b>53086.86</b>	<b>93123.82</b>
<b>F) QUALITY</b>						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.63	9461.96	9293.19	11336.00
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.63	9461.96	9293.19	11336.00
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.63	9461.96	9293.19	11336.00
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	<b>9398.63</b>	<b>9461.96</b>	<b>9293.19</b>	<b>11336.00</b>

**Remarks:**

1) No NG purchased during the month, Hence latest available landed rate and GCV updated in the above statement only for reference.

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 Date: 2024.05.23 16:57:40 +05'30'  
 Sr Mgr (Finance)



Company		NTPC Limited				
Name of the generating Station		Anta Gas power project				
Month		Nov'2023-Revised				
SL	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
<b>A) OPENING QUANTITY</b>						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / MT				2109.985
2	Value of Stock	Rs.				196489873
<b>B) QUANTITY</b>						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / MT	0.000	0.00	1558204.00	0.000
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / MT				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / MT	0.000	0.00	1558204.00	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / MT				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / MT	0.000	0.00	1558204.00	0.000
<b>C) PRICE</b>						
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	0	0	88062082	0
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount Charged (8+9+10)	Rs.	0	0	88062082	0
<b>D) TRANSPORTATION</b>						
12	Transportation charges by rail, ship, road transport	Rs.	0	0	0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	0	88062082	0
<b>E) TOTAL COST</b>						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per MT	8830.67	56628.52	56515.12	93123.82
19	Blending Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per MT	<b>8830.67</b>	<b>56628.52</b>	<b>56515.12</b>	<b>93123.82</b>
<b>F) QUALITY</b>						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.63	9461.96	9191.36	11336.00
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.63	9461.96	9191.36	11336.00
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.63	9461.96	9191.36	11336.00
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	<b>9398.63</b>	<b>9461.96</b>	<b>9191.36</b>	<b>11336.00</b>

**Remarks:**

1) No NG & RLNG purchased during the month, Hence latest available landed rate and GCV updated in the above statement only for reference.

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 Sr Mgr (Finance)

Company		NTPC Limited				
Name of the generating Station		Anta Gas power project				
Month		Dec'2023-Revised				
SL	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
<b>A) OPENING QUANTITY</b>						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / MT				2109.985
2	Value of Stock	Rs.				196489873
<b>B) QUANTITY</b>						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / MT	0.000	0.00	3884613.85	0.000
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / MT				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / MT	0.000	0.00	3884613.85	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / MT				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / MT	0.000	0.00	3884613.85	0.000
<b>C) PRICE</b>						
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	0	0	216356434	0
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount Charged (8+9+10)	Rs.	0	0	216356434	0
<b>D) TRANSPORTATION</b>						
12	Transportation charges by rail, ship, road transport	Rs.	0	0	0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	0	216356434	0
<b>E) TOTAL COST</b>						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per MT	8830.67	56628.52	55695.74	93123.82
19	Blending Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per MT	<b>8830.67</b>	<b>56628.52</b>	<b>55695.74</b>	<b>93123.82</b>
<b>F) QUALITY</b>						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.63	9461.96	9322.29	11336.00
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.63	9461.96	9322.29	11336.00
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.63	9461.96	9322.29	11336.00
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	<b>9398.63</b>	<b>9461.96</b>	<b>9322.29</b>	<b>11336.00</b>

**Remarks:**

1) No NG & RLNG purchased during the month, Hence latest available landed rate and GCV updated in the above statement only for reference.

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Sr Mgr (Finance)

Company		NTPC Limited				
Name of the generating Station		Anta Gas power project				
Month		Jan'2024 Revised				
SL	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
<b>A) OPENING QUANTITY</b>						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / MT				2109.985
2	Value of Stock	Rs.				196489873
<b>B) QUANTITY</b>						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / MT	0.000	1757984.77	3730756.93	0.000
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / MT				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / MT	0.000	1757984.77	3730756.93	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / MT				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / MT	0.000	1757984.77	3730756.93	0.000
<b>C) PRICE</b>						
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	0	92530890	185740134	0
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount Charged (8+9+10)	Rs.	0	92530890	185740134	0
<b>D) TRANSPORTATION</b>						
12	Transportation charges by rail, ship, road transport	Rs.	0	0	0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	92530890	185740134	0
<b>E) TOTAL COST</b>						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per MT	8830.67	52634.64	49786.18	93123.82
19	Blending Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per MT	<b>8830.67</b>	<b>52634.64</b>	<b>49786.18</b>	<b>93123.82</b>
<b>F) QUALITY</b>						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.63	9264.74	9283.42	11336.00
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.63	9264.74	9283.42	11336.00
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.63	9264.74	9283.42	11336.00
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	<b>9398.63</b>	<b>9264.74</b>	<b>9283.42</b>	<b>11336.00</b>

**Remarks:**

1) No NG purchased during the month, Hence latest available landed rate and GCV updated in the above statement only for reference.

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Sr Mgr (Finance)

Company		NTPC Limited				
Name of the generating Station		Anta Gas power project				
Month		Feb'2024				
SL	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
<b>A) OPENING QUANTITY</b>						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / MT				2109.985
2	Value of Stock	Rs.				196489873
<b>B) QUANTITY</b>						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / MT	0.000	893260.49	315428.63	0.000
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / MT				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / MT	0.000	893260.49	315428.63	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / MT				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / MT	0.000	893260.49	315428.63	0.000
<b>C) PRICE</b>						
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	0	45542193	12283544	0
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount Charged (8+9+10)	Rs.	0	45542193	12283544	0
<b>D) TRANSPORTATION</b>						
12	Transportation charges by rail, ship, road transport	Rs.	0	0	0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	45542193	12283544	0
<b>E) TOTAL COST</b>						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per MT	8830.67	50984.22	38942.39	93123.82
19	Blending Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per MT	<b>8830.67</b>	<b>50984.22</b>	<b>38942.39</b>	<b>93123.82</b>
<b>F) QUALITY</b>						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.63	9190.54	9322.37	11336.00
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.63	9190.54	9322.37	11336.00
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.63	9190.54	9322.37	11336.00
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	<b>9398.63</b>	<b>9190.54</b>	<b>9322.37</b>	<b>11336.00</b>

**Remarks:**

1) No NG purchased during the month, Hence latest available landed rate and GCV updated in the above statement only for reference.

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 Sr Mgr (Finance)

Company		NTPC Limited				
Name of the generating Station		Anta Gas power project				
Month		Mar'2024				
SL	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
<b>A) OPENING QUANTITY</b>						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / MT				2109.985
2	Value of Stock	Rs.				196489873
<b>B) QUANTITY</b>						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / MT	0.000	0.00	0.00	0.000
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / MT				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / MT	0.000	0.00	0.00	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / MT				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / MT	0.000	0.00	0.00	0.000
<b>C) PRICE</b>						
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	0	0	0	0
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount Charged (8+9+10)	Rs.	0	0	0	0
<b>D) TRANSPORTATION</b>						
12	Transportation charges by rail, ship, road transport	Rs.	0	0	0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0	0	0	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	0	0	0
<b>E) TOTAL COST</b>						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per MT	8830.67	50984.22	38942.39	93123.82
19	Blending Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per MT	<b>8830.67</b>	<b>50984.22</b>	<b>38942.39</b>	<b>93123.82</b>
<b>F) QUALITY</b>						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT	9398.63	9190.54	9322.37	11336.00
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/MT				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/MT	9398.63	9190.54	9322.37	11336.00
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT	9398.63	9190.54	9322.37	11336.00
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/MT				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/MT				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/MT	<b>9398.63</b>	<b>9190.54</b>	<b>9322.37</b>	<b>11336.00</b>

**Remarks:**

1) No Gas purchased during the month, Hence latest available landed rate and GCV updated in the above statement only for reference.

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 Sr Mgr (Finance)