

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Dadri Gas Power Station (829.78 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise

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IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Dadri Gas Power Station for the period from 01.04.2019 to 31.03.2024 after the truing up exercise

Petitioner : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents : 1. Uttar Pradesh Power Corp. Ltd. (UPPCL)
Shakti Bhawan
14, Ashok Marg
Lucknow – 226 001

2. Uttarakhand Power Corporation Limited,
Urja Bhavan, Kanwali Road,
Dehradun – 248001

3. Tata Power Delhi Distribution Limited,
Grid Substation, Hudson Road,
Kingsway Camp,
Delhi – 110009

4. BSES Rajdhani Power Limited,
BSES Bhawan, Nehru Place,
New Delhi – 110019

5. BSES Yamuna Power Limited,
Shakti Kiran Building, Karkardooma,
Delhi – 110092

6. J&K State Power Trading Company Limited,
(on behalf of Power Development Department, J&K)
Civil Secretariat,
Srinagar-180001
7. Electricity Department, Chandigarh
Union Territory of Chandigarh,
Addl. Office Building, Sector-9 D,
Chandigarh

The Petitioner humbly states that:

- 1) The Petitioner herein NTPC Ltd. (hereinafter referred to as 'Petitioner' or 'NTPC'), is a Government of India Company within the meaning of the Companies Act, 1956. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.
- 2) The Petitioner is having power stations/ projects at different regions and places in the country. Dadri Gas Power Station (829.78 MW) (hereinafter referred to as Dadri GPS) is one such station located in the State of State of Uttar Pradesh
- 3) The power generated from Dadri GPS is being supplied to the respondents herein mentioned above.
- 4) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.
- 5) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter 'Tariff Regulations 2019) which came into force from 1.4.2019 and specify the terms & conditions and methodology of tariff determination for the period from 01.04.2019 to 31.03.2024 under Section 62 & 79 of the Electricity Act, 2003.

- 6) Regulation 9(2) of CERC (Terms & Conditions of Tariff) Regulations 2019 provides as under:

"9. Application for determination of tariff:

.....
"(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 31.10.2019, based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2019 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2019-24 along with the true up petition for the period 2014-19 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2014.

- 7) In accordance with the above, Petition No. 400/GT/2020 for determination of tariff for Dadri GPS was filed before the Hon'ble Commission based on the admitted cost as on 31.03.2019 and projected estimated additional capital expenditure for the period 01.04.2019 to 31.03.2024.
- 8) The tariff for Dadri GPS for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 13.11.2021 in Petition No. 400/GT/2020. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.
- 9) Further, Chapter-3, Regulation 13 of the Tariff Regulations 2019 provides as under:

"(13) Truing up of tariff for the period 2019-24:

(1) The Commission shall carry out truing up exercise for the period 2019-24 along with the tariff petition filed for the next tariff period, for the following:

a) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, as admitted by the Commission after prudence check at the time of truing up:

b) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, on account of Force Majeure and Change in Law.

(2) The generating company or the transmission licensee, as the case may be, shall make an application, as per Annexure-I to these regulations, for carrying out truing up exercise in respect of the generating station or a unit thereof or the transmission system or an element thereof by 30.11.2024.

.....

- 10) In line with the provisions of Tariff Regulations, 2019 quoted above, the Petitioner is filing this petition for truing up the additional capital expenditure for the control period 2019-24, based on admitted capital cost as on 01.04.2019 and actual capital expenditure incurred during the tariff period from 01.04.2019 to 31.03.2024.
- 11) The year-wise actual capital expenditure has been indicated and enclosed as part of **Appendix-I** herewith. In addition to the actual additional capital expenditure as above, discharge of liabilities during the period from 01.04.2019 to 31.03.2024 (year wise) out of the liabilities excluded from capital cost for the works already allowed/ claimed have also been indicated.
- 12) As per para 9 of CERC order dated 13.11.2021 in petition no. 400/GT/2020 the capital cost as on 31.3.2024 is Rs 99,237.15 Lakh, as shown in Form-5. Further, the Petitioner has claimed additional capitalization under the regulatory provisions of CERC Tariff Regulations-2019 for truing up of tariff. The difference in additional capitalization amounting to Rs (-) 547.39 Lakh wrt earlier add-cap has been adjusted to arrive at the capital cost as on 31.3.2024, as shown in Form-5A. Hon'ble Commission may be pleased to take the same into consideration while approving the tariff of the instant station.
- 13) It is relevant to submit that the petitioner has filed Appeal before the Hon'ble Appellate Tribunal of Electricity in respect of certain claims disallowed by Hon'ble Commission. It is humbly submitted that the Petitioner reserves the right to approach this Hon'ble Commission and/ or file amended Petition based on the outcome of such Appeal and/or any subsequent appeal(s).
- 14) Further, in accordance with the provisions of the Regulation-31 of Tariff Regulations 2019, for the purpose of computation of the Return on Equity, the base rate has been grossed up with the effective tax rate (MAT) applicable to NTPC at the end of respective financial years for the period 2019-24. The same is indicated in the **Form-3** attached at **Appendix-I**.

- 15) Further, in accordance with the provisions of the Regulation-34 of Tariff Regulations 2019, for the purpose of computation of the Interest on Working Capital, the landed fuel cost and gross calorific value of the fuel as per actual weighted average for the third quarter of FY 2018-19, FY 2019-20, FY 2020-21, FY 2021-22 & FY 2022-23 is considered. Also, the rate of interest on working capital is considered at bank rate as on 1st April of each of the financial year during the tariff period of 2019-24. The same is indicated in the **Form-O** attached at **Appendix-I**.
- 16) It is submitted that as per specific direction from this Hon'ble Commission related with its order dated 13.11.2021 in Petition no 400/GT/2020 to additional capitalization or any other aspect, the same has been duly complied and suitable justification has been provided by the Petitioner in the instant Truing up Petition.
- 17) Hon'ble Commission vide tariff order dated 13.11.2021 in tariff petition 400/GT/2020 of the instant station at Para 26 has allowed the truing up of water charges, which has been allowed by the Hon'ble Commission in the instant order based on actual/projections. Accordingly, the details for water charges comprising the contracted quantity, allocation of water, the basis of calculation of quantity of consumptive water and computation of water charges are provided in **Form-19** of **Appendix-I** of the instant petition.

Computation of Water Charges: It is submitted that water charges is billed to Uttar Pradesh Irrigation Department (UPID), based on actual water drawl. Total annual water charges paid by the instant Station for the water charges to UPID consists of the following:

(i) *Water charges based on drawl as described above @ Rs 12.48/ 1000 Cubic Feet of water drawl (Rates Revised as per UP Govt order dated 15.07.2015, attached as **Annexure-A (Colly)**).*

(ii) *Annual Royalty Charges @ Rs 6 Lakh/ Cusec per Annum (Rates Revised as per UP Govt order dated 15.07.2015, attached as **Annexure-A (Colly)**).*

- 18) It is submitted that Hon'ble Commission at para 38 in its order dated 13.11.2021 in petition no. 400/GT/2020 has allowed the consideration of the claim on merits towards capital spares consumption at the time of truing up. Accordingly, the same has been claimed in Form-3A of the attached **Appendix-I**. The details of the year wise capital spares consumed have been provided in Form-17 of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on capital spares consumption as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.
- 19) It is further submitted that in petition no. 400/GT/2020 for the instant station, the claim against security expenses had been made by the petitioner on estimated basis, and the same has been considered by Hon'ble Commission subject to truing up in its order dated 13.11.2021 in petition no. 400/GT/2020. The details of actual security expenses has been provided in Form-3A of the attached Appendix-I for the period 2019-24. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on security expenses as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations."
- 20) The tariff calculation based on the above & other applicable provisions, in the formats provided in the **Appendix-I** of the Tariff Regulations 2019 are enclosed herewith.
- 21) The filing fee for the tariff determination has already been paid for the period from 2019-24 as per provisions of CERC (Payment of Fees), Regulation 2012. Accordingly, no fee is payable along with this petition for revision of tariff.

Prayer

In the light of above submissions and submissions made in respect of the directions of the Hon'ble Commission in its order dated 13.11.2021 the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Approve revised tariff of Dadri GPS for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.

- ii) Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner.
- iii) Pass any other order as it may deem fit in the circumstances mentioned above.



(Petitioner)

Noida

Date: 05.11.2024

शिव भवन / SHIV BHAVAN
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC Limited
EOC, A-8A, Sector-24, NOIDA-201301 (U.P.)

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
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AND
IN THE MATTER OF

Petitioner: : NTPC Ltd.
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4. BSES Yamuna Power Limited,
Shakti Kiran Building, Karkardooma,
Delhi – 110092



G. B. BANGAR

5. J&K State Power Trading Company Limited,
(on behalf of Power Development Department, J&K)
Civil Secretariat,
Srinagar-180001
6. Electricity Department, Chandigarh
Union Territory of Chandigarh,
Addl. Office Building, Sector-9 D,
Chandigarh
7. Uttarakhand Power Corporation Limited,
Urja Bhavan, Kanwali Road,
Dehradun – 248001



AFFIDAVIT

I, Shiv Bhavan, son of Sh Rishi Ram Yadav aged about 47 years, resident of Flat No- H-102, Assotech Windsor Court, Sector-78 Noida do solemnly affirm and state as under:

1. That I am the Additional General Manager (Commercial) in NTPC Ltd. and am well conversant with the facts of the case and am competent to swear the present affidavit.
2. That I have read the contents of the accompanying Petition filed by NTPC and have understood the contents of the same.
3. That the contents of the accompanying Petition being filed by NTPC are based on information available with the petitioner in the normal course of business and believed by the deponent to be true.

(Deponent)

शिव भवन / SHIV BHAVAN
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC Limited

Verification:

I, Shiv Bhavan, the deponent above named, do hereby verify that the contents of the above affidavit are true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified at Noida (UP) on this 5th day of November 2024.



ATTESTED

BALKRISHNA DIXIT
Advocate (Notary)
R. No. 7167
GAUTAM BUDH NAGAR (U.P.)

(Deponent)

शिव भवन / SHIV BHAVAN
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC Limited

APPENDIX-I

TARIFF FILING FORMS (THERMAL)

FOR REVISION OF TARIFF AFTER TRUING UP EXERCISE

FOR

Dadri Gas power Station

(From 01.04.2019 to 31.03.2024)

PART-I

ANNEXURE-I



शिव भवन / SHIV BHAVAN
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
EDC, A-8A, Sector-24, NOIDA-201301 (U.P.)

Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary of Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-3A	Statement showing O&M Expenses	✓
FORM-3B	Computation of Special Allowance	NA
FORM- 4	Details of Foreign loans	NA
FORM- 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	✓
FORM-5A	Abstract of Claimed Capital Cost for the existing Projects	✓
FORM- 6	Financial Package upto COD	NA
FORM- 7	Details of Project Specific Loans	NA
FORM- 8	Details of Allocation of corporate loans to various projects	✓
FORM-9A	Summary of Statement of Additional Capitalisation claimed during the period	✓
FORM-9 ##	Statement of Additional Capitalisation after COD	✓
FORM- 10	Financing of Additional Capitalisation	NA
FORM- 11	Calculation of Depreciation on original project cost	NA
FORM- 12	Statement of Depreciation	✓
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	NA
FORM- 15	Details of Fuel for Computation of Energy Charges : Natural Gas, RLNG, Liquid Fuel	✓
FORM- 15F	Computation of Energy Charges	✓
FORM- 16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17	Details of Capital Spares	✓
FORM- 18	Non-Tariff Income	✓
FORM-19	Details of Water Charges	✓
FORM-20	Details of Statutory Charges	✓

Provided yearwise for the period 2019-24


 शिव भवन / SHIV BHAVAN
 अपर महाप्रबन्धक (वित्त/प्रबन्ध)
 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड / NTPC Limited
 EOC A-4A, Sector-24, Gurgaon-122001 (Haryana)

List of Supporting Forms / documents for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	NA
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	NA
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables , parameters , optional package etc. for New Project	NA
FORM-F	Details of cost over run	NA
FORM-G	Details of time over run	NA
FORM-H	Statement of Additional Capitalisation during end of the useful life	NA
FORM-I	Details of Assets De-capitalised during the period	✓
FORM-J	Reconciliation of Capitalisation claimed vis-à-vis books of accounts	✓
FORM-K	Statement showing details of items/assets/works claimed under Exclusions	✓
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Woks in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	NA
FORM-R	Actual cash expenditure	NA
FORM-S	Statement of Liability flow	✓
FORM-T	Summary of issues involved in the petition	✓



शिव भवन / SHIV BHAVAN
 अपर महाप्रबन्धक (वार्डिंग/एन) /
 Add. General Manager (Commercial)
 एन टी पी सी लिमिटेड / NTPC Limited
 EOC, A-8A, Sector 24, NOIDA-201301, U.P.

List of supporting documents for tariff filing for Thermal Stations

S. No.	Information / Document	Tick
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association (For New Station setup by a company making tariff application for the first time to CERC)	NA
2	A. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures on COD of the Station for the new station & for the relevant years.	NA
	B. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures for the existing station for relevant years.	✓
3	Copies of relevant loan Agreements	NA
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	NA
5	Copies of the Equity participation agreements and necessary approval for the foreign equity.	NA
6	Copies of the BPSA/PPA with the beneficiaries, if any	NA
7	Detailed note giving reasons of cost and time over run, if applicable.	NA
	List of supporting documents to be submitted:	
	a. Detailed Project Report	
	b. CPM Analysis	
	c. PERT Chart and Bar Chart	
d. Justification for cost and time Overrun		
8	Generating Company shall submit copy of Cost Audit Report along with cost accounting records, cost details, statements, schedules etc. for the Generating Unit wise /stage wise/Station wise/ and subsequently consolidated at Company level as submitted to the Govt. of India for first two years i.e. 2019-20 and 2020-21 at the time of mid-term true-up in 2021-22 and for balance period of tariff period 2019-24 at the time of final true-up in 2024-25. In case of initial tariff filing the latest available Cost Audit Report should be furnished.	✓
9	Any other relevant information, (Please specify)	NA
10	Reconciliation with Balance sheet of any actual additional capitalization and amongst stages of a generating station.	✓
11	BBMB is maintaining the records as per the relevant applicable Acts. Formats specified herein may not be suitable to the available information with BBMB. BBMB may modify the formats suitably as per available information to them for submission of required information for tariff purpose.	NA



शिव भवन / SHIV BHAVAN
 अपर महाप्रबन्धक (आवृत्तियुक्त)
 Addl. General Manager (Commercial)
 (तरीफें एवं) शक्ति / NTPC Limited
 EOC, A-26, Sector-24, Gurgaon-122001 (Haryana)

Summary of Tariff

Name of the Petitioner: NTPC Limited

Name of the Generating Station: Dadri Gas power Station

Place (Region/District/State): Northern Region/ G B Nagar/ Uttar Pradesh

Amount in Rs. Lakhs

S. No.	Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1								
1.1	Depreciation	Rs Lakh	8,644.63	5,297.43	738.07	299.91	-	309.43
1.2	Interest on Loan	Rs Lakh	355.30	127.63	-	1.45	4.70	3.36
1.3	Return on Equity	Rs Lakh	9,173.00	5,586.69	5,585.90	5,600.13	5,586.97	5,562.24
1.4	Interest on Working Capital	Rs Lakh	7,840.38	10,156.88	7,211.81	4,832.92	15,278.64	33,357.13
1.5	O&M Expenses	Rs Lakh	16,093.41	20,665.78	16,559.05	17,593.09	22,972.14	18,780.73
	Total	Rs Lakh	44,176.61	41,834.41	30,094.82	28,327.51	43,842.44	58,012.89
2.1	Landed Fuel Cost (Domestic gas)	Rs/1000SCM		15,172.53	14,422.13	8,936.94	9,168.84	9,168.84
	(%) of Fuel Quantity	(%)		47.12	95.45	78.28	-	-
2.2	Landed Fuel Cost (RLNG)	Rs/1000SCM		47,566.14	34,183.37	21,372.59	50,452.16	72,990.67
	(%) of Fuel Quantity	(%)		52.86	4.53	21.70	99.92	99.92
2.3	Landed Fuel Cost (Liquid)	Rs/KL		54,936.49	54,936.49	54,936.49	87,208.92	1,14,128.23
	(%) of Fuel Quantity	(%)		0.01	0.02	0.02	0.08	0.08
2.4	Secondary fuel oil cost (ex-bus)	Rs/Kwh		NA	NA	NA	NA	NA
2.5	Energy Charge Rate (Gas) ex-bus-CC	Rs/Kwh		339.13	323.88	201.31	205.03	205.03
2.6	Energy Charge Rate (LNG) ex-bus-CC	Rs/Kwh		1,066.16	766.47	472.35	1,135.64	1,618.50
2.7	Energy Charge Rate(Naphtha ex-bus-CC	Rs/Kwh		1,237.55	1,246.47	1,245.32	1,976.16	2,588.35
2.8	Weighted Average Energy Charge Rate ex-bus-CC	Rs/Kwh		566.63	437.12	289.64	1,009.30	1,845.77

(Petitioner)

प्रिन्ट आउट / SHIV BHAWAN
 सर्वे प्रिन्टिंग (PVT) लिमिटेड
 Addl. General Manager (Operations)
 परी-ऑफ-फायरिंग लिमिटेड
 EOC Area, Sector-24, Kirti Nagar (G.P.)

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Dadri Gas power Station

Amount in Rs. Lakhs

Statement showing claimed capital cost – (A+B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	99,237.15	99,062.16	99,209.19	99,567.37	98,741.89
2	Add: Addition during the year/period	66.25	12.38	302.01	52.82	19.82
3	Less: De-capitalisation during the year/period	-834.05	-80.63	-135.76	-880.51	-71.95
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year/ period	592.81	215.28	191.93	2.21	-
6	Closing Capital Cost	99,062.16	99,209.19	99,567.37	98,741.89	98,689.76
7	Average Capital Cost	99,149.65	99,135.68	99,388.28	99,154.63	98,715.82

Statement showing claimed capital cost eligible for RoE at normal rate (A)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	99,237.15	99,062.16	99,209.19	99,567.37	98,741.89
2	Add: Addition during the year / period	66.25	12.38	302.01	52.82	19.82
3	Less: De-capitalisation during the year / period	-834.05	-80.63	-135.76	-880.51	-71.95
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year / period	592.81	215.28	191.93	2.21	-
6	Closing Capital Cost	99,062.16	99,209.19	99,567.37	98,741.89	98,689.76
7	Average Capital Cost	99,149.65	99,135.68	99,388.28	99,154.63	98,715.82

Statement showing claimed capital cost eligible for RoE at Weighted Average Rate of Interest on actual loan portfolio (B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	-	-	-	-	-
2	Add: Addition during the year / period	-	-	-	-	-
3	Less: De-capitalisation during the year / period	-	-	-	-	-
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year / period	-	-	-	-	-
6	Closing Capital Cost	-	-	-	-	-
7	Average Capital Cost	-	-	-	-	-


(Petitioner)

PART-I
FORM- I(GIA)

Name of the Petitioner:

NTPC Limited

Name of the Generating Station:

Dadri Gas power Station

Statement showing Return on Equity at Normal Rate

S. No.	Particulars	Amount in Rs. Lakhs						
		2019-20	2020-21	2021-22	2022-23	2023-24		
1		3	4	5	6	7		
1	Gross Opening Equity (Normal)	47,362.01	47,309.52	47,353.63	47,461.08	47,213.43	879	
2	Less: Adjustment in Opening Equity	17,590.87						
3	Adjustment during the year		17590.87	17590.87	17590.87	17590.87		17590.87
4	Net Opening Equity (Normal)	29,771.14	29,718.65	29,762.76	29,870.21	29,622.57		
5	Add: Increase in equity due to addition during the year / period	19.88	3.71	90.60	15.85	5.94		
7	Less: Decrease due to De-capitalisation during the year / period	-250.22	-24.19	-40.73	-264.15	-21.59		
8	Less: Decrease due to reversal during the year / period	-	-	-	-	-		
9	Add: Increase due to discharges during the year / period	177.84	64.59	57.58	0.66	-		
10	Net closing Equity (Normal)	29,718.65	29,762.76	29,870.21	29,622.57	29,606.93		
11	Average Equity (Normal)	29,744.90	29,740.70	29,816.49	29,746.39	29,614.75		
12	Grossed up Rate of ROE (%)	18.782	18.782	18.782	18.782	18.782		
13	Total ROE	5,586.69	5,585.90	5,600.13	5,586.97	5,562.24		


(Petitioner)

श्रीतः शरण / SHIV BHAVAN
 3477 अगस्तसमिति (वर्तमान)
 Add: General Manager (Commercial)
 P-4/SHIV Bhavan / NTPC, Convent
 BOKAIA, Sec-14, MEERUT (U.P.)

PART-I
FORM- I (IIB)

Name of the Petitioner:

NTPC Limited

Name of the Generating Station:

Dadri Gas power Station

Statement showing Return on Equity at weighted average rate of interest

S. No.	Particulars	Amount in Rs. Lakhs				
		2019-20	2020-21	2021-22	2022-23	2023-24
1	Return on Equity at Weighted Average Rate of Interest	3	4	5	6	7
1	Gross Opening Equity (@WAROI)	-	-	-	-	-
2	Less: Adjustment in Opening Equity	-	-	-	-	-
3	Adjustment during the year	-	-	-	-	-
4	Net Opening Equity (@WAROI)	-	-	-	-	-
5	Add: Increase in equity due to addition during the year / period	-	-	-	-	-
7	Less: Decrease due to De-capitalisation during the year / period	-	-	-	-	-
8	Less: Decrease due to reversal during the year / period	-	-	-	-	-
9	Add: Increase due to discharges during the year / period	-	-	-	-	-
10	Net closing Equity (@WAROI)	-	-	-	-	-
11	Average Equity (@WAROI)	-	-	-	-	-
12	Grossed up Rate of ROE (%)	9.70%	8.37%	7.64%	8.75%	9.65%
13	Total ROE	0.000	0.000	0.000	0.000	0.000


(Petitioner)

११११ ११११ / ११११ ११११
 ११११ ११११११११ (१११११११११)
 Add: General Manager (Operations)
 १११११११ ११११११ / १११११ ११११११
 EDC, A-9A, Sarinagar, १११११ १११११ (A-9)

Plant Characteristics							PART-I FORM-2
Name of the Petitioner	NTPC Ltd						
Name of the Generating Station	Dadri Gas Power Station						
Unit(s)/Block(s)/Parameters	GT-1	GT-2	GT-3	GT-3	ST-1	ST-2	
Installed Capacity (MW)	111.19	111.19	111.19	111.19	109.30	109.30	
Schedule COD as per Investment Approval							
Actual COD	1-Oct-90	1-Oct-90	1-Nov-90	1-Nov-90	1-Nov-90	1-Dec-90	
Pt Head or Non Pt Head	NA						
Name of the Boiler Manufacturer							
Name of Turbine Generator Manufacture							
Main Steam Pressure at Turbine inlet (kg/Cm ²) abs	Not Applicable						
Main Steam Temperature at Turbine inlet (°C)							
Reheat Steam Pressure at Turbine inlet (kg/Cm ²)							
Reheat Steam Temperature at Turbine inlet (°C)							
Main Steam flow at Turbine inlet under MCR condition (tons/hr)							
Main Steam flow at Turbine inlet under VWO condition (tons/hr)							
Unit Gross electrical output under MCR /Rated condition (MW)							
Unit Gross electrical output under VWO condition (MW)							
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh)							
Conditions on which design turbine cycle heat rate guaranteed							
% MCR							
% Makeup Water Consumption							
Design Capacity of Make up Water System							
Design Capacity of Inlet Cooling System							
Design Cooling Water Temperature (°C)							
Back Pressure							
Steam flow at super heater outlet under BMCR condition (tons/hr)							
Steam Pressure at super heater outlet under BMCR condition (kg/Cm ²)							
Steam Temperature at super heater outlet under BMCR condition (°C)							
Steam Temperature at Reheater outlet at BMCR condition (°C)							
Design / Guaranteed Boiler Efficiency (%)							
Design Fuel with and without Blending of domestic/imported coal							
Type of Cooling Tower	IDCT						
Type of cooling system	Closed Circuit						
Type of Boiler Feed Pump	Motor Drives						
Fuel Details							
-Primary Fuel	Natural Gas						
-Secondary Fuel	NA						
-Alternate Fuels	HSD						
Special Features/Site Specific Features							
Special Technological Features							
Environmental Regulation related features							
Any other special features							



Petitioner

शिव भवन / SHIV BHAVAN
 अपर महाप्रबन्धक (व्यक्तिगत)
 Addl. General Manager (Domestic)
 एनटीपीसी लिमिटेड / NTPC Limited
 EOC A-2A, Sector-24, NOIDA-201301 (U.P.)

Normative parameters considered for tariff computations

Name of the Petitioner:	NTPC Limited						
Name of the Generating Station:	Dadri Gas power Station						
(Year Ending March)							
Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
Base Rate of Return on Equity	%	15.50	15.50	15.50	15.50	15.50	15.50
Base Rate of Return on Equity: Eligible at Weighted Average Rate of Interest	%	-	8.0031%	6.9044%	6.3083%	7.2245%	7.9627%
Effective Tax Rate	%	21.549	17.472	17.472	17.472	17.472	17.472
Target Availability	%	85.00	85.00				
In High Demand Season	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
In Low Demand Season(Off-Peak)	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Auxiliary Energy Consumption	%	2.50	2.75	2.75	2.75	2.75	2.75
Gross Station Heat Rate	kCal/kWh	2000	2000	2000	2000	2000	2000
Specific Fuel Oil Consumption	ml/kWh	NA	NA	NA	NA	NA	NA
Cost of Coal/Lignite for WC	in Days	NA	NA	NA	NA	NA	NA
Cost of Main Secondary Fuel Oil for WC	in Months	NA	NA	NA	NA	NA	NA
Fuel Cost for WC	in Days	30	30	30	30	30	30
Liquid Fuel Stock for WC	in Days	15	15	15	15	15	15
O&M Expenses	Rs lakh/MW	18.72	17.58	18.2	18.84	19.5	20.19
Maintenance Spares for WC	% of O&M	30.00	30.00	30.00	30.00	30.00	30.00
Receivables for WC	in Days	60	45	45	45	45	45
Storage capacity of Primary fuel	MT	NA					
SBI 1 Year MCLR plus 350 basis point	%	13.50	12.05	11.25	10.50	10.50	12.00
Blending ratio of domestic coal/imported coal		NA					



Petitioner

 SHAVAN
 Addl. General Manager (Commercial)
 NTPC Limited
 EDC, A-5A, Sector-01, Gurgaon, Haryana

Part-I
FORM-3A
ADDITIONAL FORM

Calculation of O&M Expenses

Name of the Company	NTPC Limited						
Name of the Power Station	Dadri Gas power Station						

S.No.	Particulars	Amount in Rs. Lakhs					
		2019-20	2020-21	2021-22	2022-23	2023-24	
1	2	3	4	5	6	7	
1	O&M expenses under Reg.35(I)						
1a	Normative	14,587.53	15,102.00	15,633.06	16,180.71	16,753.26	
2	O&M expenses under Reg.35(6)						
2a	Water Charges	53.48	34.84	48.59	29.93	49.14	
2b	Security expenses	1,221.57	1,268.69	1,271.87	1,292.12	1,337.32	
2c	Capital Spares	4,803.20	153.52	639.57	5,469.37	641.00	
3	O&M expenses-Ash Transportation						
	Total O&M Expenses	20665.78	16559.05	17593.09	22972.14	18780.73	


Not Applicable



Petitioner

श्रीरं चक्रवर्त / SHIV BHAVAN
 सचिव, एनपीसीसी (डी/टी/एनपीसी)
 आसल, कार्गिल कॉम्प्लेक्स, (डी/टी/एनपीसी)
 एनपीसीसी, एनपीसीसी / एनपीसीसी
 एनपीसीसी, एनपीसीसी (डी/टी/एनपीसी)

Abstract of Admitted Capital Cost for the existing Projects

Name of the Company :		NTPC Limited	
Name of the Power Station :		Dadri Gas power Station	
Last date of order of Commission for the project	Date (DD-MM-YYYY)	13-11-2021	
Reference of petition no. in which the above order was passed	Petition no.	400/GT/2020	
Following details as admitted as on the last date of the period for which tariff is approved (i.e. 31.03.2024), in the above order by the Commission:			
Capital cost as on 31.03.2024			99237.15
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)			-
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)			1,106.57
Gross Normative Debt as on 31.03.2024	(Rs. in lakh)		51875.14
Cumulative Repayment as on 31.03.2024			51875.14
Net Normative Debt as on 31.03.2024			-
Normative Equity as on 31.03.2024			47362.01
Cumulative Depreciation as on 31.03.2024			89251.55
Freehold land			68.76
			
			(Petitioner)

Abstract of Claimed Capital Cost for the existing Projects

Name of the Company : **NTPC Limited**

Name of the Power Station : **Dadri Gas power Station**

Reference of Final True-up Tariff Petition

Affidavit dated

Capital Cost as on 31.03.2024 as per Hon'ble Commission's Order dated 13-11-2021 in Pet. No. 400/GT/2020

Rs. Lakhs

99,237.15

Adjustment as per Para 7 of this petition

-547.39

Following details as considered by the Petitioner as on the last date of the period (i.e. 31.03.2024) for which final true-up tariff is claimed:

Capital cost as on 31.03.2024		98,689.76
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		-
Amount of un-discharged liabilities corresponding to above considered capital cost (but not forming part of considered capital cost being claimed on cash basis)		135.66
Gross Normative Debt as on 31.03.2024	(Rs. in lakh)*	51491.96
Cumulative Repayment as on 31.03.2024		51,491.96
Net Normative Debt as on 31.03.2024		-
Normative Equity as on 31.03.2024		47,197.80
Cumulative Depreciation as on 31.03.2024		88718.76
Freehold land		68.76


(Petitioner)

Statement Giving Details of Project Financed through a Combination of loan		
Form 8		
TRANCHE NO		
BP NO 5050000571	T00001	D00003
Unsecured Loan From Punjab National Bank-III		
Source of Loan :	Punjab National Bank-III	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of Drawl	13.08.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	8.05%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.08.2018	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	01.02.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	30,00,00,000.00
	SOLAPUR	20,00,00,000.00
	TANDA-II	20,00,00,000.00
	TALLAIPALLI	50,00,00,000.00
	SINGRAULI R&M	80,00,00,000.00
	FARAKKA R&M	80,00,00,000.00
	RIHAND R&M	50,00,00,000.00
	DADRI GAS R&M	40,00,00,000.00
	KORBA R&M	40,00,00,000.00
	RAMAGUNDAM R&M	40,00,00,000.00
	VINDHAYACHAL R&M	30,00,00,000.00
	UNCHAHAH R&M	20,00,00,000.00
Total Allocated Amount		5,00,00,00,000.00



शिव भवन / SHIV BHAVAN
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड / NTPC Limited
EGC A-3A, Sector-24, Noida-201305 (UP)

Statement Giving Details of Project Financed through a Combination of loan		
Form 8		
BP NO 5050000711	TRANCHE NO T00001	D00001
Unsecured Loan From Punjab National Bank-IV		
Source of Loan :	Punjab National Bank-IV	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	20,00,00,00,000	
Date of Drawl	01.01.2019	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	8.60%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	01.01.2019	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	01.02.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	UNCHAHAR STPP IV	65,00,00,000.00
	TANDA-II	85,00,00,000.00
	NCTPP-II	36,43,00,000.00
	DADRI GAS R&M	56,00,00,000.00
	KORBA-III	15,00,00,000.00
	SIPAT-II	17,14,00,000.00
	FARAKKA-III	8,57,00,000.00
	KAHALGAON-II	17,14,00,000.00
	BARH-I	1,08,57,00,000.00
	BARH-II	8,00,00,000.00
	NORTH KARANPURA	1,09,00,00,000.00
	KOLDAM	6,43,00,000.00
	TAPOVAN VISHNUGAD	28,57,00,000.00
	PAKRI BARWADIH	1,42,00,00,000.00
	CHATTI BARIATU	10,00,00,000.00
	BONGAIGADN	36,43,00,000.00
	KUDGI	60,00,00,000.00
	LARA	1,23,00,00,000.00
	GADARWARA	2,27,72,00,000.00
	DARLIPALLI	2,73,00,00,000.00
	KHARGONE	50,00,00,000.00
	ANANTPUR SOLAR	17,00,00,000.00
	TALAIPALI COAL MINE	5,00,00,00,000.00
	Total Allocated Amount	20,00,00,00,000.00

Statement Giving Details of Project Financed through a Combination of loan		
Form 8		
TRANCHE NO		
BP NO 5050000442	T00001	D00018
Unsecured Loan From SBI-VIII		
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	1,50,00,00,00,000	
Date of Drawl	21.04.2016	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D00018-9.30%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Init. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	21.04.2016	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BONGAIGAON	70,00,00,000
	UNCHAHAHAR-IV	5,00,00,000
	RAMAGUNDAM R&M	15,00,00,000
	TSTPS R&M	21,00,00,000
	GANDHAR R&M	8,00,00,000
	KORBA R&M	6,00,00,000
	DADRI GAS R&M	10,00,00,000
	UNCHAHAHAR R&M	5,00,00,000
	BADARPUR R&M	5,00,00,000
	KAHALGAON R&M	5,00,00,000
Total Allocated Amount		1,50,00,00,000



शिव भवन / SHIV BHAVAN
अपर महाप्रबन्धक (परिचालन)
Add. General Manager (Operations)
एन.टी.पी.सी. लिमिटेड
EOC, A-4, Extension, Gandhinagar, Gurgaon

Statement Giving Details of Project Financed through a Combination of loan

Form 8

BP NO 5050000531 **TRANCHE NO** **T00001** **D0010**

Unsecured Loan From SBI-IX

Source of Loan :	SBI-IX
Currency :	INR
Amount of Loan :	30,00,00,00,000
Total Drawn amount :	13,70,00,00,000
Date of Drawal:	29.06.2018
Interest Type :	Floating
Fixed Interest Rate :	-----
Base Rate, If Floating Interest	7.85%
Margin, If Floating Interest :	0.00%
Are there any Caps/ Floor :	Y/N
Frequency of Intt. Payment	Monthly
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	3 Years
Moratorium effective from :	29.06.2018
Repayment Period (Inc Moratorium) :	12 Years
Repayment Frequency :	9 Yearly Installments
Repayment Type :	AVG
First Repayment Date :	31.03.2021
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	N.A.

Project Code	Project Name	Amount
	CC F&A	6,85,00,00,000
	BARH-I	40,00,00,000
	TAPOVAN VISHNUGARH	15,00,00,000
	BONGAIGAON	15,00,00,000
	SOLAPUR	20,00,00,000
	LARA-I	55,00,00,000
	GADARWARA	1,00,00,00,000
	NORTH KARANPJURA	60,00,00,000
	DARLIPALLI	45,00,00,000
	TANDA II	60,00,00,000
	RAMMAM	10,00,00,000
	KHARGONE	75,00,00,000
	TELANGANA	75,00,00,000
	TTPS R&M	10,00,00,000
	VINDHYACHAL R&M	10,00,00,000
	FARAKKA R&M	50,00,00,000
	DADRI GAS R&M	45,00,00,000
Total Allocated Amount		13,70,00,00,000.00

Statement Giving Details of Project Financed through a Combination of loan

Form 8

BP NO 5050000762 TRANCHE NO D00006
T00001

Unsecured Loan From AXIS BANK-II

Source of Loan :	AXIS BANK-II
Currency :	INR
Amount of Loan :	20,00,00,00,000
Total Drawn amount :	5,00,00,00,000
Date of Drawl	08.04.2020
Interest Type :	Floating
Fixed Interest Rate :	
Base Rate, If Floating Interest	7.45%
Margin, If Floating Interest :	-
Are there any Caps/ Floor :	Y/N
Frequency of Intt. Payment	MONTHLY
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	3 Years
Moratorium effective from :	08.04.2020
Repayment Period (Inc Moratorium) :	12 Years
Repayment Frequency :	9 Yearly Yearly Instalment
Repayment Type :	AVG
First Repayment Date :	11.07.2023
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	N.A.

Project Code	Project Name	Amount
	BARH-I	70,00,00,000
	GADARWARA	60,00,00,000
	DARLIPALLI	20,00,00,000
	KHARGONE	20,00,00,000
	BARAUNI-II	40,00,00,000
	BILHAUR SOLAR 85MW	30,00,00,000
	AURAIYA SOLAR 20MW	5,00,00,000
	AURAIYA SOLAR FS 20MW	5,00,00,000
	SIMHADRI FLOATING	5,00,00,000
	SINGRAULI R&M	43,00,00,000
	KORBA R&M	32,00,00,000
	RAMAGUNDAM I & II R&M	45,00,00,000
	VINDHYACHAL R&M	40,00,00,000
	FARAKKA R&M	26,00,00,000
	RIHAND R&M	35,00,00,000
	DADRI GAS R&M	6,00,00,000
	TSTPP R&M	8,00,00,000
	NCTPP R&M	5,00,00,000
	CHATTI BARIATU CMB	5,00,00,000
Total Allocated Amount		5,00,00,00,000

Statement Giving Details of Project Financed through a Combination of loan

Form 8

BP NO 5050000981

TRANCHE NO
T00001

D00008

Unsecured Loan From HDFC Bank Ltd. IX

Source of Loan :	HDFC Bank Ltd. IX
Currency :	INR
Amount of Loan :	50,00,00,00,000
Total Drawn amount :	5,00,00,00,000
Date of drawl	18.11.2020
Interest Type :	Floating
Fixed Interest Rate :	
Base Rate, If Floating Interest	5.95%
Margin, If Floating Interest :	NIL
Are there any Caps/ Floor :	Y/N
Frequency of Intl. Payment	MONTHLY
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	3 Years
Moratorium effective from :	18.11.2020
Repayment Period (Inc Moratorium) :	12 Years
Repayment Frequency :	12 Yearly Instalment
Repayment Type :	AVG
First Repayment Date :	30.06.2024
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	N.A.

Project Code	Project Name	Amount
	BARH I	1,75,00,00,000.00
	BARAUNI-II	25,00,00,000.00
	SOLAPUR	20,00,00,000.00
	TTPS R&M	1,00,00,000.00
	SINGRAULI R&M	15,00,00,000.00
	KORBA R&M	15,00,00,000.00
	RAMAGUNDAM I & II R&M	43,50,00,000.00
	VINDHYACHAL R&M	18,00,00,000.00
	FARAKKA R&M	12,00,00,000.00
	UNCHAHAR R&M	16,00,00,000.00
	RIHAND R&M	16,00,00,000.00
	FARIDABAD R&M	1,50,00,000.00
	DADRI GAS R&M	3,00,00,000.00
	TSTPP R&M	11,50,00,000.00
	KAHALGAON R&M	16,00,00,000.00
	SIMHADRI R&M	1,50,00,000.00
	CHATTI BARIATU CMB	25,00,00,000.00
	TALAIPALI COAL MINE	75,00,00,000.00
	KIRENDARI	10,00,00,000.00
Total Allocated Amount		5,00,00,00,000

Statement Giving Details of Project Financed through a Combination of loan		
Form 8		
BP NO 50500001041	TRANCHE NO T00001	D00009
Unsecured Loan From Bank Of India-IV		
Source of Loan :	Bank Of India-IV	
Currency :	INR	
Amount of Loan :	22000000000	
Total Drawn amount :	1,94,00,00,000	
Date of Drawal :	30-03-2023	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest :	8.15%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Int. Payment :	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	05.03.2021	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	Yearly	
Repayment Type :	AVG	
First Repayment Date :	07.12.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :		
Project Code	Project Name	Amount
	NCTPP R&M	50000000
	DADRI GAS R&M	60000000
	SIMHADRI FLOATING	50000000
	RIHAND-R&M	350000000
	KORBA-R&M	320000000
	VSTPS R&M	400000000
	FSTPS R&M	260000000
	RAMAGUNDAM-R&M	450000000
	Total Allocated Amount	1,94,00,00,000

शिव भवन / SHIV BHAVAN
अपर महाप्रबन्धक (आर्थिक सेवाएँ)
Add. General Manager (Commercial)
एन.टी.पी.सी. बिल्डिंग, एन.टी.पी.सी. इलाका
EOC A-DA, Sector-04, New Arrivals (IGP)

FORM-8 bond

Name of the Company		NTPC Ltd	
Name of the Station		Dadri Gas Power Station	
Particulars			
Source of Loan - Bonds Series	74	75	
Currency	INR	INR	
Amount of Loan sanctioned (In Lakh)	3,99,600.00	3,00,000.00	
Amount of Gross Loan drawn upto COD (In Lakh)	3,99,600.00	3,00,000.00	
Interest Type	Fixed	Fixed	
Fixed Interest Rate, if applicable	6.87%	6.69%	
Base Rate, if Floating Interest	N/A	N/A	
Margin, if Floating Interest	N/A	N/A	
Are there any Caps/Floor	No	No	
If above is yes,specify caps/floor	N/A	N/A	
Moratorium Period (In Years)	15 yrs 1 day	10	
Moratorium effective from*	20-04-2021	13-09-2021	
Repayment Period	Bullet Repayment	Bullet Repayment	
Repayment effective from	21-04-2036	13-09-2031	
Repayment Frequency	Bullet Repayment	Bullet Repayment	
Repayment Instalment (In Lakh)	3,99,600.00	3,00,000.00	
Base Exchange Rate	N/A	N/A	
Door to Door Maturity (In Years)	15 yrs 1 day	10	

Particulars		74	75
Name of the Projects			
Anta Solar 90MW			
Auraiya R&M			650.00
Auraiya Solar 20MW		150.00	
Barauni-II		1,500.00	8,400.00
BARH I		32,900.00	42,800.00
BARH II			
BILHAUR SOLAR 140 MW		900.00	
BILHAUR SOLAR 85 MW		1,650.00	
BONGAIGAON			
CC			
CC - NEEPCO			
CC - THDC			
CHATTI BARIATU CMB		200.00	1,350.00
DADRI GAS R&M		100.00	200.00
DARLIPALLI			
Devikot Solar PV/Project(150MW)		11,500.00	1,000.00
Devikot Solar PV/Project-II(90MW)		9,800.00	21,605.00
Dularga Coal Mine		21,900.00	2,805.00
ETTAYAPURAM SOLAR		3,400.00	4,100.00
FARAKKA III		17,300.00	21,515.00
FARAKKA R&M			
Farakka-I, II & III FGD		1,600.00	1,550.00
Faridabad R&M		1,500.00	550.00
FATEHGARH SPV-GEN			700.00
GADARWARA		6,700.00	22,540.00
Gandhar 20MW		7,500.00	
Jetser Solar		3,750.00	90.00
KAHALGAON II		17,000.00	6,860.00
Kahalgaon R&M			
Kahalgaon-I & II FGD		1,200.00	2,620.00
		300.00	

Particulars			
Kawas Solar	2,800.00	5,250.00	
Kayamkulam FS (22 MW)	2,000.00	2,195.00	
Kayamkulam FS (70 MW)	2,850.00	1,925.00	
KHARGONE	2,000.00		
Kirenderi Coal Mine		165.00	
KOLDAM			
KORBA III			
KORBA R&M	1,350.00	4,050.00	
Korba-I, II & III FGD	100.00		
KUDGI			
KUDGI-FGD	2,950.00	1,000.00	
LARA	14,000.00		
MAUDA I	500.00		
MAUDA II	100.00	2,200.00	
NCPs-FGD		5,600.00	
NCTPP II			
NCTPP R&M	200.00		
NOKHRA SOLARPV-GEN	11,950.00	17,050.00	
NORTH KARANPURA	11,700.00	11,900.00	
PAKRI BARWADIH CMB	20,000.00		
RAMAGUNDAM R&M	3,300.00		
Ramagundam I & II R&M		8,985.00	
RAMAGUNDAM SOLAR	3,800.00	8,640.00	
Ramagundam-I & II FGD		100.00	
Ramagundam-III (1x500 MW)	400.00		
RAMMAM	1,100.00	800.00	
Rihand- I FGD		20.00	
Rihand- II & III FGD		130.00	
RIHAND III			
RIHAND R&M	2,000.00	6,275.00	
Rihand Solar (20MW)	300.00	510.00	
Sambhu Ki Bhuri Solar 250MW	50,100.00	19,815.00	

Particulars		
Sambhu KI Bhuri-II (TOKALA)-300MW	25,700.00	26,530.00
Simhadri R&M		200.00
Simhadri Floating	3,050.00	525.00
SIMHADRI II		
Simhadri-II & I (2x500 MW) & (2x500 MW) FGD	7,600.00	1,150.00
Singrauli R&M	1,700.00	2,725.00
Singrauli-I & II FGD	8,700.00	150.00
SIPAT I		
SIPAT II		
Sipat-I (3x660 MW) FGD	5,600.00	1,100.00
SOLAPUR		
Solapur Solar		2,575.00
Solapur-FGD	2,700.00	3,450.00
Talaipali Coal Mine	4,800.00	2,160.00
TALCHER II		
TANDA II	16,700.00	1,000.00
TANDA R&M		
Tapovan Vishnugarh	8,000.00	1,500.00
TELANGANA	20,300.00	9,200.00
TSTPP R&M		640.00
TSTPS Stage-II & I FGD	9,700.00	
UNCHAHAR IV		
Unchahar R&M	900.00	1,050.00
Unchahar-I, II & III-FGD	5,400.00	5,100.00
Unchahar-IV-FGD	2,750.00	1,200.00
VINDHYACHAL IV		
VINDHYACHAL R&M	1,450.00	2,900.00
Vindhyachal-I &II FGD	200.00	900.00
TOTAL	3,99,600.00	3,00,000.00

	FORM-8 Bond 54
Name of the Company	NTPC Ltd
Name of the Power Station	Dadri Gas Power Station
Commercial Operation Date (COD)	01.04.1997
Particulars	
Source of Loan - Bonds Series	54
Currency	INR
Amount of Loan sanctioned (In Lakh)	10,30,683.05
Amount of Gross Loan drawn upto COD (In Lakh)	10,30,683.05
Interest Type	Fixed
Fixed Interest Rate, if applicable**	8.49%
Base Rate, if Floating Interest	N/A
Margin, if Floating Interest	N/A
Are there any Caps/Floor	No
If above is yes, specify caps/floor	N/A
Moratorium Period (In Years)	8
Moratorium effective from*	25-03-2015
Repayment Period	Installments Due on 25/03/2023, 25/03/2024 & 25/03/2025
Repayment effective from	25-03-2023
Repayment Frequency	Installments Due on 25/03/2023, 25/03/2024 & 25/03/2025
Repayment Instalment (In Lakh)	Installments 1st - 206,136.61 2nd - 412,273.22 3rd - 412,273.22
Base Exchange Rate	N/A
Door to Door Maturity (In Years)	10

Name of the Projects	54
Anantpur Solar	5,600.00
Auraiya R & M	
Badarpur R & M	2,300.00
Barh I	74,883.05
Barh II	63,500.00
Bhadla Solar	
Bongaigaon	54,000.00
Chatti Bariatu CMB	8,100.00
Corporate Centre	
Dadri Gas R & M	600.00
Darlipalli	49,200.00
Dulanga CMB	

Particulars	
Farakka III	10,900.00
Farakka R & M	2,000.00
Gadarwara	81,000.00
Gandhar R & M	4,300.00
Kahalgaon II Phase I	
Kahalgaon II Phase II	1,800.00
Kahalgaon R & M	2,000.00
Kawas R & M	1,400.00
Khargone	45,000.00
Koldam	25,100.00
Korba III	9,200.00
Korba R & M	4,400.00
Kudgi FGD	
Kudgi	1,23,300.00
Lara	53,300.00
Lata Tapovan	1,600.00
Lohari Nagpala	
Mauda I	21,900.00
Mauda II	45,800.00
Mandsaur Solar	
NCTPP II	11,000.00
NCPS-FGD	
NCTPP R & M	3,700.00
North Karanpura	12,400.00
Pakri Barwadih CMB	26,600.00
Ramagundam I & II R & M	2,400.00
Ramagundam III	
Ramagundam Floating Solar-100 MW	
Rammam	3,100.00
Rihand II	
Rihand III	28,300.00
Rihand R & M	2,500.00
Simhadari II	26,800.00
Simhadari R & M	900.00
Vindhyachal Hydro	1,900.00
Singrauli R & M	1,600.00
Vindhyachal Solar	4,800.00
Sipat I	20,500.00
Sipat II	
Solapur	70,300.00
Talchar II	12,000.00
Talcher R & M	1,600.00
Talcher Thermal R & M	1,000.00
Tanda II	9,000.00
Tanda R&M	

Particulars	
Tapovan Vishnugad	26,400.00
Talaipali Coal Mine	
Telengana	
Unchahar III	
Unchahar IV	17,400.00
Unchahar R & M	3,400.00
Vindhyachal III	
Vindhyachal IV	17,200.00
Vindhyachal R & M	1,200.00
Vindhyachal V	33,500.00
Bilhaur Solar 140 MW	
Bilhaur Solar 85 MW	
CC	
TOTAL	10,30,683.05



शिव भवन / SHIV BHAVAN
 अपर महाप्रबन्धक (सांख्यिकीय)
 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड / NTPC Limited
 EDC, A-5A, Sector-24, NOIDA-201301 (U.P.)

INTEREST RATE MOVEMENT FY 2019-24

NTPC Ltd

Dadri Gas Power Station

S.No	BANK	RATE OF INTEREST	From	To	No. of Days	ROI	Effective ROI			
							19-20	20-21	21-22	22-23
1	AXIS Bank-II	8.3000%	11-Jul-19	10-Aug-19	31	2.573				
		8.2500%	11-Aug-19	10-Sep-19	31	2.5575				
		8.2000%	11-Sep-19	10-Oct-19	30	2.46				
		8.1000%	11-Oct-19	10-Nov-19	31	2.511				
		8.0000%	11-Nov-19	10-Dec-19	30	2.4				
		7.9000%	11-Dec-19	10-Jan-20	31	2.449				
		7.8000%	11-Jan-20	29-Jan-20	19	1.482				
		7.6000%	30-Jan-20	25-Feb-20	27	2.052				
		7.4500%	26-Feb-20	31-Mar-20	35	2.6075	7.8892%			
		7.4500%	01-Apr-20	25-Apr-20	25	1.8925				
		6.700%	26-Apr-20	25-May-20	30	2.02				
		6.300%	26-May-20	31-Mar-21	310	19.53				
		6.300%	01-Apr-21	31-Mar-22	365	22.995				
		6.30%	01-Apr-22	27-May-22	57.00	3.59				
		6.20%	28-Mar-22	27-Jun-22	31.00	2.08				
		7.20%	28-Jun-22	27-Aug-22	61.00	4.39				
		7.20%	28-Aug-22	27-Oct-22	61.00	4.70				
		8.20%	28-Oct-22	31-Oct-22	4.00	0.33				
		7.70%	01-Nov-22	31-Dec-22	61.00	4.70				
		8.05%	01-Jan-23	28-Feb-23	59.00	4.75				
		8.30%	01-Mar-23	28-Mar-23	28.00	2.32				
2	HDFC Bank Limited-IX	6.300%	30-Jun-20	23-Dec-20	177	11.151				7.4186%
		5.950%	24-Dec-20	31-Mar-21	98	5.831				
		5.950%	01-Apr-21	31-Mar-22	365	21.7175	6.1753%			
		5.950%	01-Apr-22	23-May-22	53	3.1535				5.9500%
		6.350%	24-May-22	23-Jun-22	31	1.9685				
		6.850%	24-Jun-22	28-Aug-22	61	4.1785				
		7.350%	24-Aug-22	23-Oct-22	61	4.4935				
		7.850%	24-Oct-22	23-Dec-22	61	4.7985				
		8.200%	24-Dec-22	31-Dec-22	8	0.656				
		7.950%	01-Jan-23	28-Feb-23	59	4.8905				
		8.010%	01-Mar-23	31-Mar-23	31	2.4831				
		8.010%	01-Apr-23	31-May-23	365	26.4021				7.2335%
		7.990%	01-Jun-23	31-Aug-24	305	24.2475				
					366	29.1386				
					365	29.28				7.9600%
		8.000%	01-Apr-23	31-Mar-24	365	29.28				8.0000%

INTEREST RATE MOVEMENT FY 2019-24

NTPC Ltd

Dadri Gas Power Station

Name of the Petitioner		Name of the Station									
Name of the Station		Name of the Station									
S NO	BANK	RATE OF INTEREST	From	To	No. of Days	ROI	Effective ROI				
							19-20	20-21	21-22	22-23	23-24
3	Punjab National Bank III	8.300%	01-Apr-19	03-May-19	33	2.735	8.0102%				
		8.200%	04-May-19	03-Aug-19	92	7.544					
		8.050%	04-Aug-19	30-Sep-19	58	4.669					
		8.050%	01-Oct-19	03-Nov-19	34	2.737					
		7.900%	04-Nov-19	05-Feb-20	92	7.268					
		7.650%	04-Feb-20	31-Mar-20	57	4.3605					
		7.650%	01-Apr-20	03-May-20	33	2.5245					
		7.200%	04-May-20	03-Jun-20	31	2.232					
		7.050%	04-Jun-20	03-Aug-20	61	4.3095					
		6.800%	04-Aug-20	03-Nov-20	92	6.256					
		6.700%	04-Nov-20	20-Dec-20	47	3.149					
		6.500%	21-Dec-20	31-Mar-21	101	6.565					
		6.200%	01-Apr-21	20-Sep-21	173	10.726					
		5.800%	21-Sep-21	31-Mar-22	192	11.136					
5.800%	01-Apr-22	20-Jun-22	81	4.698							
5.700%	21-Jun-22	31-Aug-22	72	4.824							
7.200%	01-Sep-22	30-Sep-22	30	2.16							
7.200%	01-Oct-22	31-Dec-22	92	7.268							
8.050%	01-Jan-23	28-Feb-23	59	4.7495							
8.300%	01-Mar-23	31-Mar-23	31	2.372							
			365	26.0885							
			366	28.914							
				7.1475%							
				7.9000%							
4	PAB IV	8.300%	01-Apr-19	03-May-19	33	1.739	8.0102%				
		8.200%	04-May-19	03-Aug-19	92	7.544					
		8.050%	04-Aug-19	30-Sep-19	58	4.669					
		8.050%	01-Oct-19	03-Nov-19	34	2.737					
		7.900%	04-Nov-19	03-Feb-20	92	7.268					
		7.650%	04-Feb-20	31-Mar-20	57	4.3605					
		7.650%	01-Apr-20	03-May-20	33	2.5245					
		7.200%	04-May-20	03-Jun-20	31	2.232					
		7.050%	04-Jun-20	03-Aug-20	61	4.3095					
		6.800%	04-Aug-20	03-Nov-20	92	6.256					
		6.700%	04-Nov-20	20-Dec-20	47	3.149					
		6.500%	21-Dec-20	31-Mar-21	101	6.565					
		6.200%	01-Apr-21	20-Sep-21	173	10.726					
		5.800%	21-Sep-21	31-Mar-22	192	11.136					
5.800%	01-Apr-22	20-Jun-22	81	4.698							
5.700%	21-Jun-22	31-Aug-22	72	4.824							
5.200%	01-Sep-22	30-Sep-22	30	2.16							

For the Station Manager
 NTPC Ltd
 Dadri Gas Power Station
 Dadri, District Mathura, U.P.
 For the Station Manager
 NTPC Ltd
 Dadri Gas Power Station
 Dadri, District Mathura, U.P.

INTEREST RATE MOVEMENT FY 2019-24

NTPC Ltd

Dadri Gas Power Station

S.NO	BANK	RATE OF INTEREST	From	To	No. of Days	ROI	Effective ROI			
							19-20	20-21	21-22	22-23
	PNB-IV	7.200%	01-Oct-22	31-Dec-22	92	7.084				
	PNB-IV	8.050%	01-Jan-23	28-Feb-23	59	4.7495				
	PNB-IV	8.300%	01-Mar-23	31-Mar-23	31	2.573				
	PNB-IV	7.900%	01-Apr-23	31-Mar-24	365	26.0885			7.1497%	
					366	28.914				
					365	28.914				7.5005%
5	State Bank of India - VIII	8.250%	01-Apr-19	13-May-19	43	1.5475				
		8.150%	14-May-19	13-Aug-19	92	7.498				
		7.950%	14-Aug-19	13-Nov-19	92	7.114				
		7.700%	14-Nov-19	13-Feb-20	92	7.084				
		7.650%	14-Feb-20	31-Mar-20	47	3.5955	7.9342%			
		7.600%	01-Apr-20	13-May-20	43	1.2895				
		7.000%	14-May-20	13-Aug-20	92	6.44				
		6.650%	14-Aug-20	31-Mar-21	230	15.795	6.8560%			
		6.650%	01-Apr-21	31-Mar-22	365	24.2725				
		6.650%	01-Apr-22	13-May-22	43	2.8595				
		6.750%	14-May-22	13-Aug-22	92	6.22				
		7.150%	14-Aug-22	13-Nov-22	92	6.578				
		7.600%	14-Nov-22	13-Feb-23	92	6.992				
		8.000%	14-Feb-23	31-Mar-23	46	3.58				
					365	26.1195				
		8.000%	01-Apr-23	13-May-23	43	3.44			7.2108%	
		8.100%	14-May-23	13-Aug-23	92	7.452				
		8.150%	14-Aug-23	13-Feb-24	184	14.986				
		8.200%	14-Feb-24	31-Mar-24	47	1.854				
					366	29.742				6.1262%
6	State Bank of India - IX	8.250%	01-Apr-19	13-May-19	43	1.5475				
		8.150%	14-May-19	13-Aug-19	92	7.498				
		7.950%	14-Aug-19	13-Nov-19	92	7.114				
		7.700%	14-Nov-19	13-Feb-20	92	7.084				
		7.650%	14-Feb-20	31-Mar-20	47	1.5955	7.9342%			
		7.650%	01-Apr-20	13-May-20	43	3.2895				
		7.000%	14-May-20	13-Aug-20	92	6.44				
		6.650%	14-Aug-20	31-Mar-21	230	15.795	6.8560%			
		6.650%	01-Apr-21	31-Mar-22	365	24.2725				
		6.650%	01-Apr-22	13-May-22	43	2.8595				
		6.750%	14-May-22	13-Aug-22	92	6.22				
		7.150%	14-Aug-22	13-Nov-22	92	6.578				
		7.600%	14-Nov-22	13-Feb-23	92	6.992				
		8.000%	14-Feb-23	31-Mar-23	46	3.58				
					365	26.1195				
		8.000%	01-Apr-23	13-May-23	43	3.44			7.2108%	
		8.100%	14-May-23	13-Aug-23	92	7.452				
		8.150%	14-Aug-23	13-Feb-24	184	14.986				
		8.200%	14-Feb-24	31-Mar-24	47	1.854				
					366	29.742				6.1262%

PATTI VENTURES
 201/1/1, 1st Floor, 1st Cross,
 Adar, Colaba, Mumbai - 400075
 (P) 022-26111111 / (M) 9820011111
 EOC, AWA, Sector 34, Kirti Nagar, New Delhi

INTEREST RATE MOVEMENT FY 2019-24

NTPC Ltd

Dadri Gas Power Station

S.NO	BANK	RATE OF INTEREST	From	To	No. of Days	ROI	Effective ROI				
							19-20	20-21	21-22	22-23	23-24
	State Bank of India - IX	7.600%	14-Nov-22	13-Feb-23	92	6.992					
	State Bank of India - IX	8.000%	14-Feb-23	31-Mar-23	46	3.68					
					365	26.3195					
	State Bank of India - IX	8.000%	01-Apr-23	13-May-23	43	3.46					
	State Bank of India - IX	8.100%	14-May-23	13-Aug-23	92	7.452					7.2108%
	State Bank of India - IX	8.150%	14-Aug-23	13-Feb-24	184	14.998					
	State Bank of India - IX	8.200%	14-Feb-24	31-Mar-24	47	3.854					
					366	28.742					8.1242%
	Bank Of India-IV	6.00%	01-04-2022	03-05-2022	33.00	1.98					
	Bank Of India-IV	6.40%	04-05-2022	07-06-2022	25.00	2.24					
	Bank Of India-IV	6.90%	08-06-2022	04-08-2022	58.00	4.60					
	Bank Of India-IV	7.40%	05-08-2022	28-09-2022	56.00	4.14					
	Bank Of India-IV	7.90%	30-09-2022	23-11-2022	55.00	4.35					
	Bank Of India-IV	7.55%	24-11-2022	06-12-2022	13.00	0.98					
	Bank Of India-IV	7.90%	07-12-2022	07-02-2023	63.00	4.98					
	Bank Of India-IV	8.15%	08-02-2023	31-03-2023	52.00	4.24					
					365.00	26.91					
	Bank Of India-IV	8.00%	01-Apr-23	31-Mar-24	366.00	29.28					7.2719%
											8.0000%


Petitioner

श्री श्री श्री / SHIV BHAVAN
 3074 श्रीशिवभवन (कॉम्प्लेक्स)
 Andl. General Manager (Commercial)
 प्लॉट नं. 01 / रोड नं. 1 / NTPC (अन्वय)
 EOC Area, Baramulla, HODDA, 511511, ALM

Annexure IA

Summary of Gross Block reconciliation (2019-20)

(Amount in Rs)

Name of the Petitioner		NTPC Ltd	
Name of the Station		Dadri Gas Power Station	
Sr. No.	Particular	TOTAL GROSS BLOCK	
1	Closing Gross Block as per Audited Balance Sheet 31.03.2020 (Ind-AS)	4,94,56,30,465	
2	Opening Gross Block as per Audited Balance Sheet 01.04.2019 (Ind-AS)	4,54,05,10,220	
3	Addition During the Year (1-2) (Ind-AS)	40,51,20,246	
4	Ind-AS Adjustment	-12,93,12,101	
5	Addition During the Year (3+4) (ICGAAP)	27,58,08,145	
		 (Petitioner)	

पेटिटर / SHU / BEPETITION
 अर्थ / representation (india).com
 Add: General Manager (Commercial)
 gas & oil, NTPC Limited
 EDC, Area Sector-51, WPO-30110, WPO

Statement of Additional Capitalisation for Fin Yr 2019-20

PART 4
Annex-A

Name of the Petitioner: **KTRPC Ltd**
 Name of the Generating Station: **Dadri Gas Power Station**
 COD: **01.04.1997**
 For Financial Year: **2019-20**

Sl	Head of Work/Equipment	Party Name	ACE Claimed (Actual for 2019-20)				Un-discharged Liability included under 5	Cash bank 7 = (5-4)	IOC included in col. 5	Justification
			Accrual basis as per IND AS 4	IND-AS Adjustment 4A	Accrual basis as per GAAP 5 = (2 + 4A)	6				
A1	Abused Works									
1	Gas Turbine - Wm Services (part of STN-CA)	Siemens	43,113	-	43,113	-	43,113	-		
	corresponding decap		-	-	-	-	-	-		
2	Restoration of Generator & Transformer Protection RBSS	GE T&D INDIA LTD	7,96,660	-	7,96,660	-	7,96,660	-		
	corresponding decap		-	-	-	-	-	-		
	Sub Total A1		8,39,773	-	8,39,773	-	8,39,773	-		
A2	New Works									
1	Installation of LED based light strings	EESI	1,33,086	-	1,33,086	-	3,33,086	-	Justification has been given in Form 9	
	corresponding decap		-4,100	-36,500	-41,600	-	-41,600	-		
2	ONLINE FACTORY AUTONOMOUS SYSTEM	SCHEMATA ELECTRIC INDIA PVT LTD	10,06,540	-	10,06,540	1,07,800	8,98,740	-		
	corresponding decap		-34,203	-3,08,726	-3,43,029	-	-3,43,029	-		
4	Replacement of Industrial Air Receiver Tank	KRISHNA PNEUMATIC CO.LTD	23,80,988	24,452	28,05,440	2,30,800	23,84,640	-		
5	Replacement of High pressure Hydrogen Drier	ARAD ELECTRONICS PVT LTD	23,85,676	-	23,85,676	1,56,550	21,69,126	-		
	Sub Total A2		62,47,888	-2,11,174	60,36,713	5,26,150	54,91,563	-		
A3	Dirigible of spares - Part of Capital Cost		-83,02,101	-7,67,18,911	-8,30,21,012	-	-8,30,21,012	-		
B	Exclusions		-12,14,441	-7,50,86,605	-7,62,54,525	5,25,156	-7,67,76,676	-		

For and on behalf of KTRPC Ltd
 Director (Finance)
 Dadri Gas Power Station
 Dadri, District, Haryana
 EOC, WDA, Secy-3, Noida-201302

Statement of Additional Capitalisation for Fin Yr 2019-20

Name of the Petitioner		Party Name		ACE Claimed (Actual for 2019-20)					Justification		
Name of the Generating Station		Accrual basis as per BOP AS	IND-AS Adjustment	Accrual basis as per KPMG	Liability included in col 5	Cash basis	BOC included in col 5				
CCO	For Financial Year	1	2	3	4	4A	5 = (4 + 4A)	6	7 = (5-6)	8	9
Name of the Petitioner NTPC Ltd		Party Name Doshi Gas Power Station									
Name of the Generating Station Doshi Gas Power Station											
CCO 01.04.1997											
For Financial Year 2019-20											
(Amount in Rs)											
B1	Head of Work Requirement										
1	Capitalisation of Capital Spares	25,26,00,831	-	25,26,00,831	12,79,20,404	22,50,75,427	-				
82	Decap of spares - Not part of capital cost	4,99,048	-3,23,112	8,21,160	-	8,21,160	-				
B3	Decap other than spares - Not part of capital cost										
1	EDP, VAP, wires & station equipment (flyback from Employees)	4,28,819	-	4,28,819	-	4,28,819	-				
	Sub Total B3	4,28,819	-	4,28,819	-	4,28,819	-				
B4	Inter Unit Transfer										
1	EDP, VAP wires & station equipment - IN transferred from Doshi Coal										
1	LAPTOP DELL LATITUDE E6320	53,425	-	53,425	-	53,425	-				Justification has been given in Form K
8	LAPTOP: I-5.2.1-3.0 GHz, 17.1, 14715.6 MHz USE (DELL)	63,945	-	63,945	-	63,945	-				
8	LAPTOP DELL LATITUDE E6330	53,425	-	53,425	-	53,425	-				
IV	DELL DESKTOP PC: CORE I5, WINDOW OS, 17.1, 1658	69,090	-	69,090	-	69,090	-				
V	DELL DESKTOP PC: CORE I5, WINDOW OS, 15.1, 1658	69,090	-	69,090	-	69,090	-				
VI	HP 14Z5058B LAPTOP I5, 2.1, 3042, MONITOR: 13.3, 458	50,754	-	50,754	-	50,754	-				
VIII	DELL DESKTOP PC: CORE I5, WINDOW OS, 17.1, 1658	69,090	-	69,090	-	69,090	-				
	Sub Total B4	4,28,819	-	4,28,819	-	4,28,819	-				
B5	Capitalisation of Capital GH	5,39,39,984	-5,39,39,984								
8	Total Exclusions claimed (B1)	40,51,34,887	-5,42,72,016	35,21,62,871	12,79,20,404	22,42,42,287	-				
	Grand Total (A) + (B)	60,21,20,286	-12,93,12,101	27,88,08,165	12,53,48,554	44,74,62,991	-				

[Signature]
Petitioner

13/04/2019
 Mr. S. Srinivasan, Sr. Manager (Accounts)
 Adm. General Manager (Commercial)
 for & on behalf of NTPC Limited
 EOC, 3-A, Sector 24, Noida-201301 (UP)

Annexure IA

Summary of Gross Block reconciliation (2020-21)

Name of the Petitioner	NTPC Ltd	
Name of the Station	Dadri Gas Power Station	
Amount in Rs		
Sr. No.	Particular	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2021 (Ind-AS)	5,32,75,00,191
2	Opening Gross Block as per Audited Balance Sheet 01.04.2020 (Ind-AS)	4,94,56,30,465
3	Addition During the Year (1-2) (Ind-AS)	38,18,69,726
4	Ind-AS Adjustment	-86,91,269
5	Addition During the Year (3+4) (IGAAP)	37,31,78,456



Figure signed / SIGNED / SIGNATURE
 State Registration (GRI/REG-2019)
 Add: General Manager (Commercial)
 for the State / NTPC Limited
 EOC, Ash. Secunder, HODM, 501 301 (U.P.)

Name of the Petitioner: NTPC Ltd
 Name of the Generating Station: Dadri Gas Power Station
 COD: 01.04.1997

Statement of Additional Capitalisation for Fin Yr 2020-21

(Amount in Rs)

SI No	Head of Work/Equipment	Party Name	ACE Claimed (Actual for 2020-21)		ACE Claimed (Actual for 2020-21)		IDC Included in col. 3B	Justification
			Annual basis as per Note-2 of BS	MD A5 Adj	Actual Basis as per ICAP	Un-discharged Liability included in col. 3B		
1				3A	3B+3C+3A		0	
A1	Allowed Works							
1	Gas Turbine - M/s Siemens AG (TEAM of STN CSB)	Siemens	27,32,120	-	27,32,120	20,32,260	6,99,859.82	*
	Corresponding Debit		-1,90,870	-4,99,703	-3,57,673	-	-3,57,673.03	*
	Sub Total A1		25,41,150	-4,99,703	23,74,447	20,32,260	3,42,187	*
A2	New Works							
1	Installation of LED based sign flags	EESL	1,04,724	*	1,04,724	-	1,04,724	*
	Corresponding Debit		-1,01,115	-9,126	-10,150	-	-10,150	*
	Sub Total A2		3,40,799	-9,126	3,32,774	-	3,32,774	*
A3	Capitalisation of MBOA							
1	BATTERY OPERATED TROLLEY - CAP 2MT	WANDORA STEELER AUTO TROLONG LTD	3,97,678	-	3,97,678	-	3,97,678	Justification has been given in Form-9A
2	PURIFIER-ANVISHI MATERIAL	LEON ENTERPRISES	34,409	-	34,409	-	34,409	
	Sub Total of A3		4,32,087	-	4,32,087	-	4,32,087	
A4	Deprac of spares - Part of Capital Cost		-8,61,999	-48,33,428	-79,95,337	-	-79,95,337	
	Total Claim (A1 + A1+A2+A3+A4)		22,16,237	-79,95,386	-47,53,029	20,32,260	-49,35,299	*
B	Exclusions							
B1	Asset Cap. Devalued by CESC							
1	Solar PV System for 20V DC	VINDHAM SOLAR LIMITED	26,996	-	26,996	-	26,996	*
	Subtotal of B1		26,996	-	26,996	0	26,996	*
B2	Capitalisation of Capital Spares		30,03,04,246	60,102	30,04,20,350	13,40,80,607	28,63,40,244	Justification has been given in Form-9D
B3	Deprac of spares - Part part of capital cost		-25,34,375	*	-25,34,375	-	-25,34,375	

DR. SHRI. PUNJAN
 CHIEF ACCOUNTANT (General Admin)
 Adm. Services Deptt. Dadri Power Station
 NTPC Ltd. Dadri, Distt. Meerut, U.P.
 EPC. India. Station. Dadri. 201310.

Name of the Petitioner: NTPC Ltd
 Name of the Generating Station: Capital Gas Power Station
 COD: 01.04.1997

Statement of Additional Capitalisation for FY 2020-21

SI No	Head of Work/Equipment	Party Name	ACE Claimed (Actual for 2020-21)		ACE Claimed (Actual for 2020-21)		Cash books	ITC included in col. 3B	Justification
			Actual basis as per Note-2 of BS	BD AS Adj	Actual Basis as per IOAAP	Un-discharged Liability included in col. 3B			
B4	Charge other than spares - Not part of capital cost								
I	EDP, VDR ricks & spares equipment (Bagpack here Envisaged)		-4,74,713	-	-4,74,713	-	-4,74,713	-	
II	BATTERY DISCHARGE/TESTING KIT		-1,136	-	-1,136	-	-1,136	-	
III	Sub Total B3		-4,75,849	-	-4,75,847	-	-4,75,847	-	
IV	Iron Unit Transfer								
V	EDP, VDR ricks & spares equipment - IN transferred from 30th Cell								
I	ACER VERITON M6920 MONITOR		47,775	-	47,775	-	47,775	-	
E	ACER VERITON M6920 MONITOR		47,775	-	47,775	-	47,775	-	
III	ACER VERITON M6920 MONITOR		47,775	-	47,775	-	47,775	-	
IV	DELL DESKTOP PC: CORE-I5, WINDOW OS, 1TB 8GB		69,090	-	69,090	-	69,090	-	
V	DELL DESKTOP PC: CORE-I5, WINDOW OS, 1TB 8GB		69,090	-	69,090	-	69,090	-	
VI	DELL DESKTOP PC: CORE-I5, WINDOW OS, 1TB 8GB		69,090	-	69,090	-	69,090	-	
VII	DELL DESKTOP PC: CORE-I5, WINDOW OS, 1TB 8GB		69,090	-	69,090	-	69,090	-	
VIII	LAPTOP -DELL XPS		55,028	-	55,028	-	55,028	-	
	Sub Total (B4)		4,74,713	-	4,74,713	-	4,74,713	-	
B6	Capitalisation of Capital O/M		17,48,148	-17,48,148	-	-	-	-	
D	Total Exclusions claimed (B)		27,96,63,699	-16,82,802	27,79,71,498	12,60,50,077	26,28,21,488	-	
	Grand Total (A + B)		28,16,80,732	-8,91,269	27,27,89,463	12,61,99,338	26,70,95,119	-	


 (Petitioner)

Justification has been given in Form-50

For and on behalf of NTPC LTD
 Director (Finance) (NTPC Ltd)
 Addl. General Mgr. (Finance)
 NTPC Ltd, Sector-3, Gandhinagar
 New Delhi-110002

Summary of Gross Block reconciliation (2021-22)

Name of the Petitioner		NTPC Ltd	
Name of the Station		Dadri Gas Power Station	
Amount in Rs			
Sr. No.	Particular	TOTAL GROSS BLOCK	
1	Closing Gross Block as per Audited Balance Sheet 31.03.2022 (Ind-AS)	5,80,16,14,957	
2	Opening Gross Block as per Audited Balance Sheet 01.04.2021 (Ind-AS)	5,32,75,00,191	
3	Addition During the Year (1-2) (Ind-AS)	47,41,14,766	
4	Ind-AS Adjustment	-1,15,61,003	
5	Addition During the Year (3+4) (IGAAP)	46,25,53,763	



पति: शर्मा / BHUV BHUVAN
 श्री: अशोक (Sri: Ashok)
 Add. Geeta, M. V. S. (Add. Geeta, M. V. S.)
 पति: शर्मा / NTPC Limited
 EOC, A-11, Sector-32, Noida-201301 (U.P.)

Summary Sheet of Additional Capitalization Expenditure (ACE)

Name of the Petitioner: NTPC Ltd
 Name of the Generating Station: Dadri Gas Power Station
 COG: 01.04.1997

Statement of Additional Capitalisation for Fin Yr 2021-22

(Amount in Rs)

Sl	Head of Work /Equipment	Party Name	Accrual basis as per IND AS	IND-AS Adjustment	Accrual basis as per IGAAP	Un-discharged Liability included in col. 6	Cash basis	IDC included in col. 8	Justification
1	2	3	4	4A	5 = (4 + 4A)	6	7 = (5-6)	8	9
A1	New Works								
1	REAR OF CONTROL & INSTRUMENTATION (C&I) PACKAGE	SIEMENS LTD	2,33,68,822	-	2,33,68,822		2,33,68,822.00	-	
2	Installation of LED based light fittings	FEERL	75,517	-	75,517	-	75,517	-	
	Corresponding Decap		-725	-6,525	-7,250	-	-7,250	-	
3	Sprinkler System in Cable Gallery	MAANITOU EQUIPMENT INDIA Pvt Ltd	67,51,912	-	67,51,912	-	67,51,912	-	
	Sub Total A1		3,01,86,526	-6,525	3,01,86,001	-	3,01,86,001	-	Justification has been given in Form-9A
A2	Decap of spares - Part of Capital Cost		-20,06,198	-1,15,03,545	-1,35,09,881	-	-1,35,09,881	-	
A3	Capitalisation of MBOAs								
1	Capitalisation of MBOA	Various Parties	5,217	-	5,217	-	5,217	-	
2	Decap of MBOA- Part of Cap Cost	Various Parties	-4,087	-55,348	-59,435	-	-59,435	-	
	Sub Total A2		1,131	-55,349	-54,218	-	-54,218	-	
	Total Claim (A) = A1 + A2+A3		2,81,90,521	-1,16,55,419	1,68,26,102	-	1,68,26,102	-	

पति: श्री / SHY DIXIT
 ११११ १११११११ (११११११११)
 Add: General Manager (Construction)
 ११११११११ ११११११११ Limited
 EOP, A/D, Baroda, 390005-001, India

Summary Sheet of Additional Capitalization Expenditure (ACE)

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Dadra Gas Power Station
COG	01.04.1997

Statement of Additional Capitalisation for Fin Yr 2021-22

(Amount in Rs)

Sl	Head of Work/Equipment	Party Name	ACE Claimed (Actual for 2021-22)							Justification
			Accrual basis as per IND AS	IND-AS Adjustment	Accrual basis as per IGAAP	Un-discharged Liability included in col. 5	Cash basis	IOC included in col. 8		
1	2	3	4	4A	5 = (4 + 4A)	6	7 = (5-6)	8	9	
B	Exclusions									
B1	Add Cap Disallowed by CERC									
1	Solar PV System for 24V DC	MIRRA SOLAR LIMITED	1,28,331	-	1,28,331	-	1,28,331	-		
	Subtotal of B1		1,28,331	0	1,28,331	0	1,28,331	-		
B2	Capital Spares:Capitalisation	Various Parties	46,58,39,413	64,393	46,59,03,807	53,12,291	46,05,91,516	-		
B3	Likely Reversal: Capital Spares Capitalisation	Various Parties	-1,38,37,349	-	-1,38,37,349	-1,38,37,349	-	-		
B4	Decap of Capital Spares - Not part of capital cost		-61,69,749	-1,343	-61,71,128	-	-61,71,128	-		
B5	Decap of MBOA, Not part of capital cost		-2,76,445	-8,634	-3,37,080	-	-3,37,080	-		
B6	Inter Unit Transfer									
1	EDP, WIP notice & system equipment - IN (transferred from Dadra Coal)								Justification has been given in Form K 21-22	
1	DELT DESKTOP PC: CORE-I5,WIN10/0W		69,090	-	69,090	-	69,090	-		
1	OS,TFI,MSOE		69,090	-	69,090	-	69,090	-		
1	DELT DESKTOP PC: CORE-I5,WIN10/0W		69,090	-	69,090	-	69,090	-		
III	Addr PC CORE-I5,19"TFI,8GB RAM,1ac-2		51,950	-	51,950	-	51,950	-		
IV	Addr PC CORE-I5,19"TFI,8GB RAM,1ac-2		51,950	-	51,950	-	51,950	-		
	Sub Total (B6)		2,42,080	-	2,42,080	-	2,42,080	-		
B	Total Exclusions claimed		44,69,24,245	4,416	44,69,28,661	-65,25,058	45,44,63,718	-		
	(B1)+B2+B3+B4+B5+B6		47,41,14,768	-1,16,61,003	48,25,53,763	-65,25,058	47,10,78,921	-		


 (Petitioner)

PATEL CHANDRA / SUDIP BHASKAR
 Sr. Regional Manager (Commercial)
 Addl. General Manager - Commercial
 05/21/2022 / Dadra / NTPC Limited
 EOC, Adm. Block-35, MIDC-AE-1361, JALP.

Summary of Gross Block reconciliation (2022-23)

Name of the Petitioner		NTPC Ltd	
Name of the Station		Dadri Gas Power Station	
Amount in Rs			
Sr. No.	Particular	TOTAL GROSS BLOCK	
1	Closing Gross Block as per Audited Balance Sheet 31.03.2023 (Ind-AS)	6,12,14,15,915	
2	Opening Gross Block as per Audited Balance Sheet 01.04.2022 (Ind-AS)	5,80,16,14,957	
3	Addition During the Year (1-2) (Ind-AS)	31,98,00,958	
4	Ind-AS Adjustment	-13,82,02,306	
5	Addition During the Year (3+4) (IGAAP)	18,15,98,652	



श्रीत शर्मा / SHIV BHAWAN
 अवर, धर्मपुरा (अधिकाारी)
 Addl. General Manager (Commercial)
 एन.टी.पी.सी. / NTPC Limited
 EOC, A-14, Sector-10, Gurgaon, Haryana

Summary Sheet of Additional Capitalization Expenditure (ACE)

Name of the Petitioner: NTPC Ltd
 Name of the Generating Station: Dadri Gas Power Station
 COD: 01.04.1997

Statement of Additional Capitalization for Fin Year 2022-23 (Annex to RSI)

Sl	Head of Work/Equipment	Party Name	ACE Claimed (Actual for 2022-23)						Justification
			Accrual basis as per IND AS	IND-AS Adjustment	Accrual basis as per ISGAAP	Un-discharged Liability included in col. 5	Cash basis	EDC included in col. 5	
1	2	3	4	4A	5 = (4 + 4A)	6	7 = (5-6)	8	9
A1	New Works								
1	AGC Implementation work	ABB India Limited	41,06,938	-	41,06,936	3,69,640	37,17,295.55	-	
2	Installation of LED based light strings	EESL	88,542	*	88,542	*	88,542	-	
	Corresponding Decap		-1,125	-10,125	-11,250	-	-11,250	-	
3	RTU replacement	POWER GRID CORPORATION OF INDIA LTD	14,78,027	-	14,78,027	-	14,78,027	-	
	Corresponding Decap		-2,000	-18,000	-20,000	-	-20,000	-	
	Sub Total A1		56,68,380	-28,125	56,40,255	3,89,640	52,50,615	-	Justification has been given in Form-9A
A2	Decap of Capital Spares: Part of Cap Cost		-86,84,533	-7,89,91,894	-8,76,76,417	-	-8,76,76,417	-	
A3	Capitalisation of MROA		23,088	-	23,088	23,088	-	-	
A4	Decap of Asseld-Temporary Fencing	M/S VIKASH	0	-3,43,163	-3,43,163	-	-3,43,163	-	
	Total Claim (A) = A1 + A2+A3+A4		-29,93,086	-7,93,63,152	-8,23,56,238	4,12,728	-8,27,68,966	-	

उत्तर संख्या / शीट संख्या: 00000
 दिनांक: 14/07/2023 (अंतिम संशोधन)
 आदेश: General Manager (Commercial)
 पत्ता: NTPC Limited, EDC Area, Secunderabad, 500015 (INDIA)

Summary Sheet of Additional Capitalization Expenditure (ACE)

Name of the Polluter	NTPC Ltd
Name of the Generating Station	Dabri Gas Power Station
COD	01.04.1997

(Refer to B1)

Statement of Additional Capitalisation for Fin Year 2022-23

SI	Head of Work/Equipment	Party Name	4	4A	ACE Claimed (Actual for 2022-23)		6	7 = (6-5)	8	Justification
					Acceual basis as per IND AS	IND-AS Adjustment				
1	2	3	4	4A	5 = (4 - 4A)	6	7 = (6-5)	8	9	
B	Exclusions									
B1	Capitalisation of Capital Spares		32,84,72,827	1,45,599	32,98,18,426	50,41,620	32,45,75,805	-		
B2	Deprac of Capital Spares- Net Part of Cap Cost		-5,56,63,536		-6,56,63,536	-	-8,56,63,536	-		
B3	Cost Adjustment									Justification has been given in Form-K 22-23
1	BATTERY OPERATED TROLLEY CAP 201	MAHINDRA STILLER AUTO TRUCKS LTD	387,877.79	-	3,97,879	-	3,97,879	-		
			-387,877.79	-	-3,97,879	-	-3,97,879	-		
B4	Unit Overhauling		5,89,04,752.57	(5,09,84,752.57)	-	-	-	-		
B	Total Exclusions claimed (B)		32,27,94,943	-6,00,39,164	26,39,54,880	50,41,620	29,89,13,270	-		
	Grand Total (A) + (B)		31,96,00,998	-13,02,62,306	18,15,98,652	54,94,340	17,51,44,304	-		

(Polluter)

Price Market / CIVIL ENGINEERS
 307/4, Naraina, New Delhi-110028
 Addl. Director, Central Pollution Control Board
 Government of India, New Delhi-110003
 EDC, New Delhi-110003

Annexure IA

Summary of Gross Block reconciliation (2023-24)

Name of the Petitioner	NTPC Ltd
Name of the Station	Dadri Gas Power Station

Amount in Rs

Sr. No.	Particular	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2024 (Ind-AS)	6,09,04,61,756
2	Opening Gross Block as per Audited Balance Sheet 31.03.2023 (Ind-AS)	6,12,14,15,915
3	Addition During the Year (1-2) (Ind-AS)	-3,09,54,159
4	Ind-AS Adjustment	-63,72,026
5	Addition During the Year (3+4) (IGAAP)	-3,73,26,185



शिव भूषण / SHIV BHUSHAN
सर्वोपाध्यक्ष (ऑडिटिंग)
आधार: अधिनियम 22, 1956 (ऑडिटिंग)
एन.ए.सी. ऑडिटिंग फर्म लाइसेंस
एन.ए.सी. ऑडिटिंग फर्म लाइसेंस

Summary Sheet of Additional Capitalization Expenditure (ACE)

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Dadri Gas Power Station
COG	01.04.1997

(Amount in Rs)

Statement of Additional Capitalisation for Fin Year 2023-24		ACE Claimed (Actual for 2023-24)							
Sl	Head of Work/Equipment	Party Name	Accrual basis as per IND-AS	IND-AS Adjustment	Accrual basis as per ICAAP	Un-discharged Liability included in col. 5	Cash basis	IDC Included in col. 5	Justification
A1	Decap of Capital Spares Part of Cap Coal		-6,92,294	-64,81,562	-71,73,878	-	-71,73,878	-	
A2	Capitalisation of MBOA		21,43,789	-	21,43,788	1,62,268	19,81,521	*	Justification has been given in Form-9 23-24
A3	Decap of MBOA		-2,133	-19,197	-21,330	-	-21,330	*	
	Total Claim (A) = A1 + A2+A3		14,49,362	-65,00,779	-50,51,417	1,62,268	-62,13,685	-	
B	Exclusions								
B1	Capitalisation of Capital Spares		1,27,25,678	1,78,346	1,29,03,824	-	1,29,03,824	-	
B2	Decap of Capital Spares; Not Part of Cap Cost		-4,51,10,732	-	-4,51,10,732	-	-4,51,10,732	-	
B3	Decap of MBOA; Not Part of Cap Coal		-8,07,170	-62,731	-6,69,901	-	-6,69,901	-	Justification has been given in Form-K 23-24
B4	SLT IN								
1	MBOA (EOP)		5,88,902.46	13,138.13	6,02,041	-	6,02,041	-	
	Sub Total-B4		5,88,902.46	13,138.13	6,02,040.58	-	6,02,040.58	-	
B	Total Exclusions claimed (B)		-3,24,03,821	1,28,753	-3,22,74,768	-	-3,22,74,768	-	
	Grand Total (A) + (B)		-3,09,54,159	-62,72,036	-3,73,26,186	1,62,268	-3,74,88,453	-	

(Petitioner)

Pratik Bhatt / SHIV BHAVAN
 3RD FLOOR, 3RD CROSS, (Kalyanpur)
 Adal, Gurgaon, Haryana (Gurgaon)
 122001 (M. No. 011-26101111)
 EOC AREA, SERVICE NO. DA-51151111

Year wise Statement of Additional Capitalisation after CDD

Name of the Performer: STRC Limited
 Name of the Generating Station: Dadra Gas power Station
 CDD: 01-04-1997
 For Financial Year: 2013-24 (Summary)

Sl. No.	Head of Work/Equipment	ACCR Charged (Actual)							Regulators under which charged	Justification	Amount in Rs Lakh
		2013-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26			
A	Works under Original scope, Change in Law etc. eligible for RfE at Normal Rate										
1	RfE of STN C&L M/s Samsat AG	0.43	7.00	231.69				25 (21) read with 74	Rs Rofor Form-5A 19-20, 20-21 & 21-22	Nil	
2	Corresponding Design		-3.58							Nil	
3	RfE of Electrical System	7.97						25 (21) read with 74	Rs Rofor Form-5A 19-20	Nil	
3	Typicalisation of Ombre Energy Monitoring System	8.99						25 (21) read with 74	Rs Rofor Form-5A 19-20	Nil	
3	Corresponding Design of SI No-2	-2.45						25 (21) read with 74	Rs Rofor Form-5A 19-20	Nil	
4	Replacement of Instrument Air Receiver Tank	21.85						25 (21) read with 74	Rs Rofor Form-5A 19-20	Nil	
4	Replacement of Refrigerant Hydrogen Drier	21.89						25 (21) read with 74	Rs Rofor Form-5A 19-20	Nil	
6	Replacement of Conventional Lightings with LED based Lighting	3.53	1.46	0.76	0.89			26 (1) (b)	Rs Rofor Form-5A 19-20, 20-21, 21-22, 22-23 & 23-24	Nil	
7	Corresponding Design of SI No-1	-0.11	-0.10	-0.07	-0.11			26 (1) (b)	Rs Rofor Form-5A 21-22	Nil	
7	Spindle System In Cable Gallery			07.53				26 (1) (b)	Rs Rofor Form-5A 22-23	Nil	
8	ACCR Implementation work				37.17			26 (1) (b)	Rs Rofor Form-5A 22-23	Nil	
8	RTU Replacement				14.76			26 (1) (b)	Rs Rofor Form-5A 22-23	Nil	
9	Corresponding Design				-0.29			26 (1) (b)		Nil	
10	Construction of MIBDA		4.32	0.05	-			25 (21) (d)	Rs Rofor Form-5A 20-21, 21-22 & 21-24	Nil	
11	Design of four TRANSFORMER REACTOR			-0.99	-			25 (21)		Nil	
12	Design of spurs - Part of capital cost	-430.21	-26.93	-135.10	-826.26	-71.24		26 (2)	Rs Rofor Form-5A 19-20, 20-21, 21-22, 22-23 & 23-24	Nil	
13	Add Discharge of Lubdry corresponding to allowed charged works of Asset under Original Scope	492.61	215.26	191.91	7.21	-		25 (1d)	Rs Rofor Form-5A 19-20, 20-21, 21-22, 22-23 & 23-24	Nil	
Total (A)		-174.98	147.03	358.11	-425.48	-52.14					
B	Works beyond Original scope excluding add-cap due to Change in Law eligible for RfE at Wtd. Average rate of Interest										
1	Add Discharge of Lubdry corresponding to allowed charged works of Asset Other than Original Scope	-	-	-	-	-		25 (1d)	Rs Rofor Form-5A 19-20, 20-21, 21-22, 22-23 & 23-24	Nil	
Total (B)		-	-	-	-	-					
Total Add. Cap. Charged (A+B)		-174.98	147.03	358.11	-425.48	-52.14					

(Signature)

12707 347471 1 31/01/2024
 31707 347471 1 31/01/2024
 Addl. General Manager (Commercial)
 12707 347471 1 31/01/2024
 EDC, Adh. Samsat, 490010/2023 (127)

Statement of Additional Capital Expenditure for FY 2019-20

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Bhadra Gas Power Station
CDSR	01.4.1097
For Financial Year	2019-20

(Amount in Rs. Lakh)

Sl	Head of Work /Equipment	ACR Claimed (Actual for 2019-20)						Regulation order which is included in order book	Justification	Advanced Cost by the Commission, if any
		Accrued basis as per 2017-18 AS	END-AS Adjustment	Accrued basis as per ICMAP	Use of changed Liability included in ord. 5	Cash basis	ERC included in ord. 5			
1	2	3	3A	2017-18	4	5=3B-4	6	7	8	9

A. Works under Original scope. Change in Law etc. eligible for RoE at Normal Rate

Accelerated Works

1	R&M of STN C&I	0.43	-	0.43	-	0.43	-	25 (21) (c) read with 76	Regulation order which is included in order book	Nil
2	R&M of Electrical System	7.97	-	7.97	-	7.97	-	25 (21) (c) read with 76	Regulation order which is included in order book	Nil
Sub Total-A1		8.40	-	8.40	-	8.40	-			

Regulation & Modernization (R&M) of Station C&I work was allowed by Shri. Commission order in order dated 07.11.2021 in petition no-248-QT/2019 under Regulation 14 (3) (a) of Tariff Regulation, 2014 for efficient operation on statutory basis. The order work of Station C&I R&M was completed and capitalised in 2014-19 period. The expenditure in FY 2019-20 being claimed pertains to rebate of balance payment which was held for payment due to contractual arrangement for the execution of foundation contract. Further, in FY 2020-21 and 21-22 expenditure of Rs. 27.23 Lakh and Rs. 231.69 Lakh (both on Accrued Basis) was incurred against rebate of payment under supply contract. These expenditures were incurred per contractual terms and conditions such as rebate of retention amount withheld after fulfilling certain requirement after completion of work.

Shri. Commission may be pleased to allow the same.

Shri. Commission vide its order dated 07.11.2021 in petition no-248-QT/2019 allowed the work of R&M of Electrical System under Regulation 14 (3) (a) of Tariff Regulation, 2014 under the head of R&M of Electrical System the work related with Generator Excitation Protection, Automatic Voltage Regulator etc. was capitalised in 14-19 period. The current expenditure was incurred as account of rebate of retention amount due to final bill payment.

Shri. Commission may be pleased to allow the same.

श्री. शिव ब्रह्मिन
श्री. अरवि (अध्यक्ष)
अधी. जनरल डी. एन. (आचार्य)
श्री. अरवि (अध्यक्ष)
एडि. एन. डी. (अध्यक्ष)
एडि. एन. डी. (अध्यक्ष)

Statement of Additional Capitalization for FY: 2019-20

Name of the Promoter	NTPC Ltd
Name of the Generating Station	Dabri Gas Power Station
COI	01.04.1995
For Financial Year	2019-20

A1: New Works

Sl No(A)	Particulars	10.07	-	04.07	1.08	04.09	-	12.03	-	25 (2) (d)	Nil
1	Upgradation of Online Energy Monitoring System	10.07	-	04.07	1.08	04.09	-	12.03	-	<p>The upgradation of Online Energy Monitoring System (OEMS) was done at the instant times in compliance of CEI (Installation & Operation of Natural Gas Plants), Regulation, 2006 in order to monitor the Auxiliary Energy consumption of the station on real time basis for generation of the same. The said energy monitoring system had limited functionality and had several obsolete. The new OEMS covered all major equipment and areas of the station enabling to monitor their specific energy consumption with real time and upload data through SCADA as well as take necessary corrective action across specific energy of an equipment/section/department. This is as per provisions of CEI (Installation & Operation of Natural Gas Plants), Regulation, 2006 which provides as under:-</p> <p>"(1) Energy accounting and audit system - Energy accounting and audit system shall be provided or required for the generating equipment as follows: -</p> <p>(a) the error in the meter readings are within the limit prescribed for the specified category class;</p> <p>(b) meter sampling or error display or damage -</p> <p>The contract of CEI (Installation & Operation of Natural Gas Plants), Regulation, 2006 is enclosed as Annexure-A1.</p> <p>This is further in compliance to the requirement of energy conservation as mandated by Energy Conservation Act, 2001.</p> <p>The Energy Conservation Act, 2001, notification under Section 14 wherein clause (b) provides as under:-</p> <p>(b) "above, having regard to quantity of energy consumed or the nature and availability of energy, consumption specified under clause (a), the Energy Assessment Authority specified in the schedule to get energy audit conducted by an authorized energy auditor in such manner and manner of time as may be specified by regulations."</p> <p>The above provision of EC Act requires the Promoter to maintain necessary infrastructure for energy audit of the Station. The OEMS provides both real time as well as historical energy consumption data equipment wise and feeder wise thus facilitating the fulfilling of requirement of EC Act, 2001.</p> <p>The contract of Energy Conservation Act, 2001 is enclosed as Annexure-A2 (copy) in view of above, it is hereby submitted that the the Commission may be pleased to allow the expenditure incurred towards upgradation of OEMS as under Regulation, 25 (2) (d).</p>	



श्री श्री शशी / SHIV BHASKAR
 श्री श्री अशोक / Ashok
 Addl. General Manager (Construction)
 एन.डी.डी. अ.ए.सी. / NTPC Limited
 एन.डी.डी. अ.ए.सी. / NTPC Limited

Statement of Additional Capitalization for FY 2019-20

Name of the Petitioner		NTPC Ltd					
Name of the Generating Station		Badli Gas Power Station					
CDD		01.84.1007					
For Financial Year		2019-20					
Subhead-A2	62.48	-5.21	89.37	5.35	54.03	-	
A3 Being of spare part of original cost	-88.89	-797.99	-838.21	-	-838.21	-	36 (3)
Sub Total-A: A1+A2+A3+A4+A5+A6	-13.41	-790.49	-762.58	5.35	-797.86	-	
C Add: Discharge of liability (as requested in above/) closed works of Asset under Original Scope	-	-	-	-	592.81	-	35 (10)
B. Works beyond Original scope excluding add-cap due to Change in Law eligible for BIL at Wd. Average rate of Interest							
B1 NA	-	-	-	-	-	-	NA
Sub Total B-B1	-	-	-	-	-	-	
D Add: Discharge of liability corresponding to above/) closed works of Asset Other than Original Scope					9.06		25 (10) By Rule Form-5 13-20
Total Add Cap-A+B	-12.14	-790.49	-762.58	5.35	-797.89	-	
Total Add Cap claimed on cash basis incl. liability discharge/A+B+C+D					-174.98		


 Petitioner
 Tirth Sagar / SHIV BHAVAN
 3RD FLOOR, 1ST CROSS (Left of Shivoo)
 Adal, Gopal Nagar, Jodhpur (Rajasthan)
 342001
 EOC PWA Section (Jodhpur) PWA

PART B
Form-3

Statement of Additional Capitalisation for FY 2020-21

Name of the Powerhouse		NTPC Ltd								
Name of the Generating Station		Bundi Gas Power Station								
CDD		01/04/1997								
For Financial Year		2020-21								
Sl No	Head of Work/Equipment	ACE Checked (Amend for 2020-21)						Repudiated under which cancelled	Justification	Approved/Coal by the Commission if any
		Accrued basis on per ISD AS	ISD AS Adjustments	Accrued basis on per RGAAP	31R-(+3A)	3-B-(4)	5			
1	2	3	3A	3R-(+3A)	4	5-B-(4)	6	7	8	9
A. Works under Original scope, eligible for Book of Normal Rate										
A1 Aboveground Works										
1	REAR of STN C&I/MS Siemens AG	27.72	-	27.72	20.32	7.40	-	25 (2) (d) read with 7b	Unaudited justification provided at Form-3 (10-30) of SI No-41	Nil
	Corresponding Discp	-1.91	-1.67	-3.58	-	-3.58	-			
	Sub Total A1	25.81	-1.67	23.74	20.32	3.42	-			
A2 New Works										
1	Insulators of LED based light fittings	1.06	-	1.06	-	1.06	-	25 (1) (b)	Original justification provided at Form-3 (10-30) of SI No-41	Nil
	Corresponding Discp	-0.01	-0.09	-0.10	-	-0.10	-			
Sub Total A2		1.05	-0.09	0.96	-	0.96	-			
A3 Capitalisation of MRO										
1	BATTERY OPERATED TOOLKIT CAP UNIT	3.94	-	3.94	-	3.94	-	25 (2) (d)	This MRO/inv were expensed due to replacement of spares which were depleted under original scope. The old assets carried their cost till end and under depreciated. Hence Commission may be pleased to allow the capitalisation under Regulation 35 (3) (a) of Tariff Regulation, 2018 as replacement of these MRO/Inv were accreted since the useful life of these assets were not commensurate with the useful life of the Station. Hence Commission may be pleased to allow the same.	Nil
	Sub Total A3	4.01	-	4.01	-	4.01	-			
	Discp of spares - Part of capital cost	-8.62	-48.33	-76.95	-	-76.95	-	25 (2)	The spares have become un-economic and accordingly de-capitalised.	Nil
Sub Total A4		22.18	-78.69	-47.93	20.32	-48.28	-			
C Add/Discharge of liability corresponding to additional current works										
		-	-	-	-	287.28	-	25 (1) (g)	File Refr- Form-5-20-21	Nil

For: श्रीगुरु / SHIV BHAWANI
आयुक्त निरीक्षक (वर्तमान) /
आयुक्त निरीक्षक (वर्तमान)
आयुक्त निरीक्षक (वर्तमान)
आयुक्त निरीक्षक (वर्तमान)
आयुक्त निरीक्षक (वर्तमान)
आयुक्त निरीक्षक (वर्तमान)

Statement of Additional Capitalisation for Fin Yr 2020-21

Name of the Promoter	NTPC Ltd	
Name of the Generating Station	Bardoli Gen Power Station	
CID	91.04.1997	
For Financial Year	2020-21	

Sl No	Head of Work/Equipment	ACE Charged (Period for 2020-21)							Regulations under which claimed	Justification	Advised Cost by the Commission, if any
		1	2	3A	3B-1/3C/1	4	5-3B-4	6			
B. Works beyond Original scope including add-on due to Change in Law eligible for RoR at WOL Average rate of Interest											
B1	NA	-	-	-	-	-	-	-	NA		
Sub total-B1-B2		-	-	-	-	-	-	-			
B2	Add Discharge of liability corresponding to allowed claimed works	0	0	0	0	0	0.00	0	35 (10)	Pg Refer Form-9 20-21	NA
TOTAL Add cap claimed (A+B1)		21.16	-70.09	-47.93	20.32	-68.25	147.00				
TOTAL Add cap claimed on cash basis incl. liability discharge											


(Promoter)

पिता महाराज / SHIV BHAWAN
 संपत्त अडिपुकेरुप (कॉरपोरेट)
 Addl. General Manager (Commercial)
 प्लॉट नं. 01, कोर्ट रोड / NTPC Limited
 EOC, A-11, Sector-24, Gurgaon, Haryana

Statement of Additional Capitalization for FY 2021-22

Name of the Proponent: NTPC Ltd
 Name of the Generating Station: Badli Gas Power Station
 COD: 01.04.1997
 For Financial Year: 2021-22

Sl No	Head of Work / Equipment	PCE Claimed (Annual for 2021-22)							Admitted Cost by the Commission, if any	
		1	2	3	4	5	6	7		
A. Works under Original scope, the PCE of Normal Rate										
All Allowed Works										
1	RAM & CONTROL & INSTRUMENTATION PACKAGE	221.69	-	221.69	-	221.69	-	25 (2) (b) read with 76	Details Justification provided at Form-9 19-20 of SA No-A1	Nil
Sub Total-A1		221.69	-	221.69	-	221.69	-			
AZ New Works										
1	Installation of LED based light fittings	0.76	-	0.76	-	0.76	-	26 (1) (b)	Justification as given at SA No-A(2) (1) of Form-9 20-21	Nil
Corresponding Oesap		-0.07	-0.07	-0.07	-	-0.07	-			


 RITU SHARMA / SHY CHAKRIN
 Joint Representative (G/T/Finance)
 Asset Creation Manager (Construction)
 for Division / Service / NTPC Limited
 EOC, A-88, Sector-29, Gurgaon-122001 (HR)

Statement of Additional Capitalisation for Fin Yr 2021-22

Name of the Business	NTPC Ltd
Name of the Generating	Dadri Gas Power Station
COI	01, Oct 1997
For Financial Year	2021-22

SI No	Head of Work / Equipment	ACI Claimed (Actual for 2021-22)						Regulations under which claimed	Justification	Amount in Rs. Admitted / Cost by the Company in ₹ any
		Actual basis as per IND AS	INC-AS Adjustment	Actual basis as per GAAP	Un-discharged Liability included in col. 4	Cash basis	INC included in col. 5			
1	2	1	3A	3B(1)-(3)	4	5-1B-4	6	7	8	
2	Fire Fighting System in Cable Gallery	67.52	-	67.52	-	67.52	-	20(1)(b) read with 20(1)(d)	There was only Fire Detection System already provided in Cable Gallery situated in the underground level of Central Control Room building of the station area. No Fire Fighting System was provided in the existing system. In case of fire in cable gallery, only detection of the fire incident was available to control room, and required manual intervention for the fighting which was both time taking and prone to safety risk of plant and personnel. Therefore, a scheme of additional fire fighting system, as a critical and timely action was not possible in case of actual fire incident reported by Fire Detection System. As such, in case of any fire incident in cable gallery, there was potential risk for plant and personnel in absence of fire fighting system. To mitigate the potential fire hazard, fire protection system in the form of Wetland Under Water Spray System in the Cable Gallery was provided. <p>This is an per requirement of IS: 13565-1998 'CODE OF PRACTICE FOR FIRE SAFETY IN CABLE TUNNEL' which mandates the provision of fire fighting system along with fire detection system. The further, the was carried out in accordance of CEA, Govt. - Requirements for Construction, Operation and Maintenance of Grounded Power and Electric Lines Regulations, 2011 wherein section 11 provides to deal with Parameters of on-site emergency management plan for electrical lines and electric lines and provide as under:</p> <p>11. On-site emergency management plan should be developed to deal with all possible emergency which can occur at the premises such as:</p> <p>(a) Contention at electrical plants;</p> <p>(b) Major fire in cable gallery;</p> <p>(c) Major fire in transformer yard.</p> <p>The scope of CEA Regulation is amended herewith and marked as Amendment-28.</p> <p>The work of fire fighting system in cable gallery was carried out in an per requirement of IS 13565-1998 and in compliance of CEA, Govt. - Requirements for Construction, Operation and Maintenance of Electrical Lines and Electric Lines Regulations, 2011.</p> <p>Hence, Commission may be advised about the work of Fire Fighting System in Cable Gallery of the nature stated above under frequency 20(1)(b) read with 20(1)(d).</p>	Nil
Sub Total-A2		68.27	-6.07	62.30	-	68.20	-			


 प्रिय शिव ब्रह्मण्य
 सचिव, स्टेशन-3 (सप/कोस)
 Addl. General Manager (Station) /
 सचिव, स्टेशन-3 (सप/कोस)
 EOP, A/B, EOPD-21, 604040/001/002

Statement of Ancillary Capitalisation for FY 2021-22

Name of the Station	NTPC Ltd
Name of the Generating COG	Durgam Power Station
For Financial Year	2021-22

Sl No	Head of Work / Equipment	ACE Claimed (Actual for 2021-22)					Regulations under which claimed	Justification	Admitted Cost by the Central Govt, if any
		Accrual basis as per IND AS	IND-AS Adjustment	Accrual basis as per IMAAP	Un-discharged Liability Included in cal. \$	Cash basis included in cal. \$			
A1	Deprac of spares - Part of Capital Cost	-20.96	-115.04	-136.10	-	-136.10	26 (2)	These spares had become unserviceable and accordingly de-capitalised. Hence Commission may be pleased to allow the same.	
A4	Depreciation of NBDA	0.29	-	0.05	-	0.05	26 (2) (b)	These NBDA's were capitalised due to replacement of assets which were expensed under original scope. The old assets appear now useful life and were fully depreciated. Hence Commission may be pleased to allow the capitalization under Regulation 26 (2) (b) of Tariff Regulation, 2019 as replacement of these NBDA's were necessitated since the useful life of these assets were not commensurate with the useful life of the Station.	Nil
	Sub Total A1+A2+A3+A4	381.91	-115.84	166.25	-	166.25			
C	Accr. Discharge of liability corresponding to allowed claimed works					161.83	26 (1)	Pls refer Form-5 21-22	NA
B1	Sub total B:81	-	-	-	-	-	NA		
D	Accr. Discharge of liability corresponding to allowed claimed extra					0.08	26 (1)	Pls refer Form-5 21-22	NA
	TOTAL Add cap claimed: A+B	281.91	-115.85	166.35	-	166.35			
	TOTAL Add cap claimed: Cash Basis incl Death of Liability					358.18			

(Signature)

श्री श्री श्री शिव भवान्
श्री श्री श्री गणेशाय नमः (Committment)
आद्य गणेशाय नमः (Committment)
ॐ श्री गणेशाय नमः (Committment)
EOD, NDA, Section - 11, VODDA, 19/08/2022

Statement of Additional Capitalisation for Fin Yr 2022-23

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Dadra Gas Power Station
COB	31.03.1997
For Financial Year	2022-23

Amount in Rs

Sl No	Phase of Work/Equipments	ACE Claimed (Actual for 2022-23)						Registers under which claimed	Justification	Adverse Cost by the Commission, if any	
		1	2	3	2A	2B+2C+2D	4				5+2E+2F
A. Works under Original scope, for RCE at Normal Rate											
At New Works											
1	ADCC Implementation work	41.07	-	41.07	3.98	37.77	-	24 (1100)	Nil	<p>This is Commission rate as earlier filed. Since 2019 no petition no. 31586/2019 directed all DGS stations to implement the ADCC on per direction given below:-</p> <p>"34. In the interest of safety and safe grid operation, the Commission directs that all the DGS stations should be fully equipped with ADCC. ADCC should be implemented and the auditors can be holding supervisory control through ADCC be implemented as per the following direction:-</p> <p>1. All thermal power stations with installed capacity of 250 MW and above and all hydro stations having capacity exceeding 25 MW, including the Pumped Storage Plants, irrespective of size of the generating units and having with in dispatch of or subject to CEPC, are directed to send complete details of the work completed for implementing the requirement of ADCC on per the requirement as mentioned by CEPC, within valid supervisory control through ADCC on per the order.</p> <p>Copy of order dated 28.08.2019 is attached in Annexure-III (COB). Accordingly, in compliance of direction of the Commission, implementation of ADCC was carried out at the Petitioner. How the Commission has allowed additional capital expenditure incurred on implementation of ADCC in Petitioner's accounts for 2022-23 is given in order dated 27.09.2023. Therefore, a technical support from New Fin Commission may be placed in favor of the same at the instant dispute under Regulation 29(1)(B) of TR, 2016."</p>	Nil
2	Installation of LED based light fittings	0.89	-	0.89	-	0.99	-	20 (1100)	Justification as given at Sr No-4(2) (7) of Form-9 20-21	Nil	
Corresponding Debit		-0.01	-0.10	-0.11	-	-0.11	-				


 श्री गणेश/SHIV BHAVAN,
 सचिव राष्ट्रीय शक्ति आयोग (राज्य शाखा)
 Addl. General Manager (Commission)
 7th Floor, All India Gas Board, 15/22nd Lane, 17
 EOC, New Delhi, India-110001

Statement of Additional Capitalisation for FY 2022-23

Name of the Producer		WPPCL Ltd		RAB/1	
Name of the Generating Station		Dadi Gas Power Station		Form-3A	
CDO		01.64.1987			
For Financial Year		2022-23			

Sl No	Head of Item/Requirement	ACE Claimed (Actual for 2022-23)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Account Basis as per MD AC	MD-AS Adjustment	Annual basic as per SOGAP	Un-settled Liability included in col. 5	Cash basis	IPC included in col. 5			
1	2	3	3A	3B-3-3A	4	5-3B-4	6	7	8	
3	RTU replacement	14.75	-	14.75	-	14.75	-	28 (1) (b)	<p>Horiba Commission vide its order dated 20.06.2019 in Petition no.5-98/RCD/18 directed ISGS to submit an order.</p> <p>As per year 1925 structure sheet 19(1) is governed or redrafted by CERF and have contribution from the relevant side (and hence to the RTU) in the sub control room.</p> <p>As the Control Transmission Unit (CTU) is directed to have contribution available from MDDC/RTU to the relevant side (and hence governed by the generating station) is a member and alternate job ensuring safe energy and dual communication.</p> <p>The MDDC is also directed to contribute the required communication infrastructure.</p> <p>The expenditure as a result of implementation of the above direction may be claimed as per relevant regulations or provisions of the PPA.</p> <p>The copy of Horiba Commission's order dated 20.06.2019 is attached as Annexure-09 (Copy).</p> <p>Further, in status meeting of NSOP, regarding 19(1) Test Sub Committee meeting of WPPCL held on 14.11.2019 it was decided to request existing old RTUs with label RTU/01, 704 provided 50 kV to enable separate communication required for AGC implementation as well as for contribution of other telemetry and protection data. The extract of NSOP meeting dt/ 14.11.2019 is attached herewith as Annexure-09a.</p> <p>Accordingly, in compliance of direction of Horiba Commission dt/20.06.2019 and also as mandated in WPPCL meeting, the work of RTU/01 was carried out. After 19(1) Commission may be pleased to allow the same under Regulation 20 (1) (b) of TR, 2016.</p>	NA
Consolidating Debit		-4.02	-0.16	-4.20	-	-4.20	-			
Sub Total A1		26.84	-0.28	26.89	3.90	52.51	-			
A2	Debit of Spares - Part of Capital Cost	-69.85	-729.00	-676.76	-	-676.76	-	28 (c)	This spend had business justifiable and accordingly de-capitalised.	NA
A3	Debit of Asset (Temporary Fencing)	-	-0.43	-0.43	-	-0.43	-	28 (c)	The asset had become untraceable and accordingly de-capitalised.	NA



शिव शर्मा / SHIV BHAWAN
 जंरर स्ट्रुक्चरर (रररररररर)
 आर, रररर रररररर (रररररररर)
 आर, रररर रररररर (रररररररर)
 आर, रररर रररररर (रररररररर)
 आर, रररर रररररर (रररररररर)
 आर, रररर रररररर (रररररररर)

Statement of Additional Capitalisation for Fin Yr 2022-23

Name of the petitioner: **WTPC Ltd**
 Name of the Generating Station: **Dadar Gas Power Station**
 CGO: **61, 64, 1917**
 For Financial Year: **2022-23**

Sl No	Head of Work/ Equipment	Accrual basis as per MDS	MDS Adjustment	ACE Claimed (Actual for 2022-23)		Un-discharged Liability included in col 5	Cash basis	IOC included in col 5	Regulations under which claimed	Justification	Admitted Cost by the Commission, ₹/aw
				Accrual basis as per MDAAP	2B(c)(1)(v)						
1		3	2A	2B(c)(1)(v)	4	5-3B-4	6	7			9
A4	Capitalisation of MDCM	0.23	-	0.23	0.23	-	-	25 (2) (d)			NA
Sub Total A: A1+A2+A3+A4 Add: Discharge of liability corresponding to allowed claimed works											
B	Works beyond Original scope excluding add-on due to Change in Law of/for HoE at West Average rate of Interest	-29.50	-793.53	-823.03	4.13	-818.90	-	25 1(f)	Pro Rata Form 8		NA
B1 Sub Total B+B1											
D	Add Discharge of liability corresponding to allowed claimed works								25 1(f)	Pro Rata Form 8	NA
TOTAL Add cap claimed: A+B		-29.50	-793.53	-823.03	4.13	-818.90					
TOTAL Add cap claimed: Cash Basis Incl Disch of Liability							-825.48				

पतिर शिवजी / SHIV BHAVAN
 ३१११ ३१११३३३३३३ (अभिधानकर्ता)
 Advt. General Manager (Construction)
 for WTPC Ltd, WTPC Limited
 EOD, A-1, Sector-29, Noida-201311, U.P.

Statement of Additional Capitalisation for Fin Yr 2023-24

PART I
Form 9A

Name of the Petitioner: **NTPC Ltd**
 Name of the Generating Station: **Osari Gas Power Station**
 GID: **01.04.1997**
 For Financial Year: **2023-24**

Sl No	Head of Work/Equipment	Accrual basis as per IWO AS	IWO AS Adjustment	ACE Claimed (Actual for 2023-24)			Regulations under which claimed	Justification	Admitted Cost by the Commission, if any	
				Accrual basis as per IOWAP	Un-discharged Liability included in col. 5	Cash basis included in col. 5				IOC included in col. 5
1	2	3	3A	3B(1+2)	4	5	6	7	8	
A. Works under Original scope, for ROE at Normal Rate										
A1	Discharge of spares - Part of Capital Cost	-2.02	-64.62	-71.74	-	-71.74	-	28 (2)	The spares had become unworkable and secondary/operational.	NA
A2	Capitalisation of NBOM	21.44	-	21.44	1.62	19.82	-	25 (2) (a)	These NBOMs were capitalised due to replacement of spares which were damaged under original scope. The old spares outside their useful life and were duly depreciated. Major's Commission may be allowed to allow the capitalisation of these NBOMs as per Regulation 25 (2) (a) of Tariff Regulation, 2018 as replacement of these NBOMs were necessitated since the useful life of these assets were not commensurate with the useful life of the Station.	Nil
	Sub Total A	-0.02	-64.62	-68.21	1.62	-66.59	-			
B. Works beyond Original scope excluding add-cap due to Change in Law eligible for ROE at WML Average rate of interest										
B1	NA	-	-	-	-	-	-	NA		
Sub Total B										
		-	-	-	-	-	-			
C Add Discharge of liability corresponding to allowed disbursements										
		-	-	-	-	-	-	25 (1)(b)	Per Rule Form-5	NA
TOTAL Add cap claimed: A+B										
		14.43	-65.01	-48.81	1.62	-47.19	-			
TOTAL Add cap claimed: Cash Basis Incl Disch of Liability										
						-52.14				

[Petitioner]


पंकज कुमार / SHY BHAWAN
 GROUP REPRESENTATIVE (Utility Division)
 ADDL. GENERAL MANAGER (Engineering)
 PFC LTD, ANAND NTPC Limited,
 EOC, AEN, Sec-13, MIDVA, GIDWA (UP)

Statement of Depreciation

Name of the Company :

NTPC Limited

Name of the Power Station :

Dudri Gas power Station

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Opening Capital Cost	93,002.29	99,237.13	99,062.16	99,209.19	99,567.37	98,741.89
2	Closing Capital Cost	99,237.13	99,062.16	99,209.19	99,567.37	98,741.89	98,689.76
3	Average Capital Cost	96,119.72	99,149.65	99,135.68	99,388.28	99,154.63	98,715.82
1a	Cost of IT Equipments & Software included in (1) above	11.58	11.58	11.58	11.58	11.58	11.58
2a	Cost of IT Equipments & Software included in (2) above	11.58	11.58	11.58	11.58	11.58	11.58
3a	Average Cost of IT Equipments & Software	11.58	11.58	11.58	11.58	11.58	11.58
4	Freehold land	68.76	68.76	68.76	68.76	68.76	68.76
5	Rate of depreciation	NA	NA	NA	NA	NA	NA
6	Depreciable value	86,445.86	89,173.96	89,161.38	89,388.73	89,178.44	88,783.52
7	Cumulative depreciation at the beginning of the period		83,876.53	88,423.32	89,088.82	89,266.54	88,474.09
8	Balance useful life at the beginning of the period	1.00	-	-	-	-	-
9	Remaining depreciable value	8,644.63	5,297.43	738.07	299.91	-	309.43
10	Depreciation (for the period)	8,644.63	5,297.43	738.07	299.91	-	309.43
11	Depreciation (annualised)	8,644.63	5,297.43	738.07	299.91	-	309.43
12	Cumulative depreciation at the end of the period	86,445.86	89,173.96	89,161.38	89,388.73	89,266.54	88,783.52
13	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009	-	-	-	-	-	-
14	Less: Cumulative depreciation adjustment on account of de-capitalisation	2,569.33	750.65	72.57	122.19	792.46	64.76
15	Net Cumulative depreciation at the end of the period after adjustments	83,876.53	88,423.32	89,088.82	89,266.54	88,474.09	88,718.76

(Petitioner)

श्री अशोक कुमार शर्मा (Petitioner)
 श्री अशोक कुमार शर्मा (श्री/श्री/श्री)
 Addl. General Manager (Commercial)
 एन.टी.पी.सी. लि. दिल्ली-110002
 EOC No. 1, Scheme No. 102/2023/11/12/15

FORM-13						
Calculation of Interest on Actual Loans						
Name of the Company		NTPC Limited				
Name of the Power Station		Dadri Gas Power Station				
		(Amount in lacs)				
Sl No	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	Bonds 54 Series					
	Gross loan - Opening	600.00	600.00	600.00	600.00	600.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	120.00
	Net loan - Opening	600.00	600.00	600.00	600.00	480.00
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	0.00	120.00	240.00
	Net loan - Closing	600.00	600.00	600.00	480.00	240.00
	Average Net Loan	600.00	600.00	600.00	540.00	360.00
	Rate of Interest on Loan	8.5200%	8.5200%	8.5200%	8.5200%	8.5200%
	Interest on loan	51.12	51.12	51.12	46.01	30.67
2	Bonds 74 Series					
	Gross loan - Opening	0.00	0.00	0.00	100.00	100.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	100.00	100.00
	Addition	0.00	0.00	100.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	100.00	100.00	100.00
	Average Net Loan	0.00	0.00	50.00	100.00	100.00
	Rate of Interest on Loan	0.0000%	0.0000%	6.9000%	6.9000%	6.9000%
	Interest on loan	0.00	0.00	3.45	6.90	6.90
3	Bonds 75 Series					
	Gross loan - Opening	0.00	0.00	0.00	200.00	200.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	200.00	200.00
	Addition	0.00	0.00	200.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	200.00	200.00	200.00
	Average Net Loan	0.00	0.00	100.00	200.00	200.00
	Rate of Interest on Loan	0.0000%	0.0000%	6.7200%	6.7200%	6.7200%
	Interest on loan	0.00	0.00	6.72	13.44	13.44
4	Punjab National Bank-III D3					
	Gross loan - Opening	4000.00	4000.00	4000.00	4000.00	4000.00
	Cumulative repayments of Loans	0.00	0.00	0.00	444.44	888.89
	Net loan - Opening	4000.00	4000.00	4000.00	3555.56	3111.11
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	444.44	444.44	444.44
	Net loan - Closing	4000.00	4000.00	3555.56	3111.11	2666.67
	Average Net Loan	4000.00	4000.00	3777.78	3333.33	2888.89
	Rate of Interest on Loan	8.0102%	6.8567%	5.9896%	7.1475%	7.9000%
	Interest on loan	320.41	274.27	226.27	238.25	228.22

Name of the Company		NTPC Limited				
Name of the Power Station		Dadri Gas Power Station				
		(Amount in lacs)				
Sl No	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
5	PNB IV					
	Gross loan - Opening	5600.00	5600.00	5600.00	5600.00	5600.00
	Cumulative repayments of Loans	0.00	0.00	0.00	622.22	1244.44
	Net loan - Opening	5600.00	5600.00	5600.00	4977.78	4355.56
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	622.22	622.22	622.22
	Net loan - Closing	5600.00	5600.00	4977.78	4355.56	3733.33
	Average Net Loan	5600.00	5600.00	5288.89	4666.67	4044.44
	Rate of Interest on Loan	8.0102%	6.8567%	5.9896%	7.1475%	7.9000%
	Interest on loan	448.57	383.98	316.78	333.55	319.51
6	SBI-VIII D18					
	Gross loan - Opening	1000.00	1000.00	1000.00	1000.00	1000.00
	Cumulative repayments of Loans	0.00	0.00	0.00	111.11	222.22
	Net loan - Opening	1000.00	1000.00	1000.00	888.89	777.78
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	111.11	111.11	111.11
	Net loan - Closing	1000.00	1000.00	888.89	777.78	666.67
	Average Net Loan	1000.00	1000.00	944.44	833.33	722.22
	Rate of Interest on Loan	7.9342%	6.8560%	6.6500%	7.2108%	8.1262%
	Interest on loan	79.34	68.56	62.81	60.09	58.69
7	SBI-IX D10					
	Gross loan - Opening	4500.00	4500.00	4500.00	4500.00	4500.00
	Cumulative repayments of Loans	0.00	0.00	500.00	1000.00	1500.00
	Net loan - Opening	4500.00	4500.00	4000.00	3500.00	3000.00
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	500.00	500.00	500.00	500.00
	Net loan - Closing	4500.00	4000.00	3500.00	3000.00	2500.00
	Average Net Loan	4500.00	4250.00	3750.00	3250.00	2750.00
	Rate of Interest on Loan	7.9342%	6.8560%	6.6500%	7.2108%	8.1262%
	Interest on loan	357.04	291.38	249.38	234.35	223.47
8	AXIS BANK II (Repayment on 29.03.2023)					
	Gross loan - Opening	0.00	0.00	600.00	600.00	600.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	600.00
	Net loan - Opening	0.00	0.00	600.00	600.00	0.00
	Addition	0.00	600.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	0.00	600.00	0.00
	Net loan - Closing	0.00	600.00	600.00	0.00	0.00
	Average Net Loan	0.00	300.00	600.00	300.00	0.00
	Rate of Interest on Loan	0.0000%	6.4116%	6.3000%	7.4186%	7.4186%
	Interest on loan	0.00	19.23	37.80	22.26	0.00

शिव भवन / SHIV BHAVAN
 अपर महाप्रबन्धक (वित्त/वित्तिक) /
 Addl. General Manager (Commercial)
 इन्डिया गैस लि. - NTPC Limited
 EOC, 28, इन्दौर रोड, गान्धी नगर, इन्दौर

Name of the Company		NTPC Limited				
Name of the Power Station		Dadri Gas Power Station				
		(Amount in lacs)				
Sl No	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
9	HDFC IX					
	Gross loan - Opening	0.00	0.00	300.00	300.00	300.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	300.00	300.00	300.00
	Addition	0.00	300.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	300.00	300.00	300.00	300.00
	Average Net Loan	0.00	150.00	300.00	300.00	300.00
	Rate of Interest on Loan	0.0000%	6.1753%	5.9500%	7.2335%	7.9600%
	Interest on loan	0.00	9.26	17.85	21.70	23.88
10	Bank Of India-IV					
	Gross loan - Opening	0.00	0.00	0.00	0.00	600.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	600.00
	Addition	0.00	0.00	0.00	600.00	0.00
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	600.00	600.00
	Average Net Loan	0.00	0.00	0.00	300.00	600.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	7.3719%	8.0000%
	Interest on loan	0.00	0.00	0.00	22.12	48.00
	Total Loan					
	Gross loan - Opening	15,700.00	15,700.00	16,600.00	16,900.00	17,500.00
	Cumulative repayments of Loans	-	-	500.00	2,177.78	4,575.56
	Net loan - Opening	15,700.00	15,700.00	16,100.00	14,722.22	12,924.44
	Addition	-	900.00	300.00	600.00	-
	Repayments of Loans during the year	-	500.00	1,677.78	2,397.78	1,917.78
	Net loan - Closing	15,700.00	16,100.00	14,722.22	12,924.44	11,006.67
	Average Net Loan	15,700.00	15,900.00	15,411.11	13,823.33	11,965.56
	Rate of Interest on Loan	8.0031%	6.9044%	6.3083%	7.2245%	7.9627%
	Interest on loan	1,256.48	1,097.80	972.18	998.66	952.79
						Petitioner

शिव भवन् / SHIV BHAVAN
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी लि. दिल्ली / NTPC Limited
EOC, A/F, Sector-38, Gurgaon-122002.

FORM-15

Annexure-B

Details/ Information to be provided to beneficiaries under clause (7) of Regulation 30 of CERC (Terms and Conditions of Tariff) Regulations, 2014

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges.

Name of the Company - NTPC Ltd.

Name of Power Station - DADRI GAS

Month - Oct '18

S.No.	Particulars	Unit	Natural Gas	RLNG	Liquid fuel*
1	Quantity of gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel)	SCM	7895085.830	54062803.170	6042.941
2	Adjustment (+/-) in quantity supplied by oil/gas company/supplier	SCM			
3	Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (1 + 2)	SCM	7895085.830	54062803.170	6042.941
4	Normative transit & handling losses	SCM			
5	Net Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (3 - 4)	SCM	7895085.830	54062803.170	6042.941
6	Amount charged by oil/gas company/supplier inclusive of value of opening stock (for liquid fuel)	(Rs.)	87554046	1929350344	331977952
7	Adjustment (+/-) in amount charged by oil/gas company/supplier	(Rs.)			
8	Total amount charged inclusive of opening stock (for liquid fuel) (6 + 7)	(Rs.)	87554046	1929350344	331977952
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)	17836609	130774614	
10	Adjustment (+/-) in amount charged by Railways / Transport Company	(Rs.)			
11	Demurrage charges, if any	(Rs.)			
12	Cost of diesel in trans - Coal MGR sys				
13	Total Transportation Charges and other charges (9+10-11+12)	(Rs.)	17836609	130774614	0
14	Others	(Rs.)	27323567	535632489	
15	Total amount charged for gas/RLNG/liquid fuel supplied including transportation (8+13)	(Rs.)	132414222	2595757447	331977952
16	Weighted average GCV of gas/RLNG/liquid fuel as received	(kcal/SCM)	9194.79	9176.00	9249.00
17	Weighted average PRICE of gas / RLNG/liquid fuel	Rs/1000 SCM	17207.68	48013.74	54935.49

* Inclusive of opening stock in liquid fuel only

D.C. Agrawal

श्री डी सी अग्रवाल / D.C. AGRAWAL
 सहायक निदेशक (वित्त एवं लेखा) / Sr. Manager (FA&A)
 इंधन वित्त विभाग, एन.टी.पी.सी. लि., फरिदाबाद
 NTPC Ltd. Fuel/Gen. (E&A/Finance/FA&A), Faridabad
 फरिदाबाद / Faridabad

SRJESH

 श्रीजेश कुमार गर्ग
 SRJESH KUMAR GARG
 जनरल मैनेजर (वित्त)
 General Manager (Finance)
 ईंधन वित्त विभाग, एन.टी.पी.सी. लि., फरिदाबाद
 NTPC Limited
 इंधन वित्त विभाग, एन.टी.पी.सी. लि., फरिदाबाद
 Fuel/Gen. (E&A/Finance/FA&A), Faridabad

Kanjay Arora
 17/10/19



Shiv

शिव भवन / SHIV BHAVAN
 जनरल मैनेजर (वित्त एवं लेखा)
 Adm. General Manager (Commercial)
 एन.टी.पी.सी. लि., फरिदाबाद / NTPC Limited
 EOC-A-BA, Sector-29, NDLA-201201 (I.P.)

FORM-15

Details/ Information to be provided to beneficiaries under clause (7) of Regulation 30 of CERC (Terms and Condition of Tariff) Regulations, 2014

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Company - NTPC Ltd.

Name of Power Station- DADRJI GAS

Month- Nov. '18

S.No.	Particulars	Unit	Natural Gas	RLNG	Liquid fuel*
1	Quantity of gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel)	SCM	14910496.430	10724114.560	6042.941
2	Adjustment (+/-) in quantity supplied by oil/gas company/supplier	SCM			
3	Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (1 + 2)	SCM	14910496.430	10724114.560	6042.941
4	Nonnative transit & handling losses	SCM			
5	Net Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (3 - 4)	SCM	14910496.430	10724114.560	6042.941
6	Amount charged by oil/gas company/supplier inclusive of value of opening stock (for liquid fuel)	(Rs.)	167664640	372556633	331977952
7	Adjustment (+/-) in amount charged by oil/gas company/supplier	(Rs.)			
8	Total amount charged, inclusive of opening stock (for liquid fuel) (6 + 7)	(Rs.)	167664640	372556633	331977952
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)	31083982	25955675	
10	Adjustment (+/-) in amount charged by Railway / transport Company	(Rs.)			
11	Demurrage charges, if any	(Rs.)			
12	Cost of diesel in trans. Coal MGR sys.				
13	Total Transportation Charges and other charges (9+10-11+12)	(Rs.)	31083982	25955675	0
14	Others	(Rs.)	21635824	102926953	
15	Total amount charged for gas/RLNG/liquid fuel supplied including transportation (8+13+14)	(Rs.)	220354426	501439252	331977952
16	Weighted average GCV of gas/RLNG/liquid fuel as received	(kcal/SCM)	9289.95	8180.20	9056.00
17	Weighted average PRICE of gas / RLNG/liquid fuel	Rs/1000 SCM	14780.49	46758.10	54936.49

* Inclusive of opening stock in liquid fuel only

D.C. Agrawal

डॉ. वी. सी. अग्रवाल / D. C. AGRAWAL
वरिष्ठ प्रबंध (निर्माण विभाग) / Sr. Manager (Engg)
एन टी पी सी लिमिटेड / अधिसूचना विभाग, नई दिल्ली
NTPC Ltd. Power Division, NTPC Limited, New Delhi

RGJ

 **शुजेश कुमार गर्ग**
SHUJESH KUMAR GARG
सहप्रबंध (वित्त)
General Manager Finance
D&F, HD, Hydr. PD & H charges, EDC Finance
NTPC Limited
NTPC House, Plot No. 1, Sector 1, Gurgaon
Haryana - 122002, India. Tel: 01292-333333

Hanijay Arora
17/10/19



SH

शिव भवन / SHIV BHAVAN
अवर निदेशक (वित्त) / Sr. Manager (Finance)
अधीनस्थ प्रबंध (वित्त) / Sr. Manager (Finance)
एन टी पी सी लिमिटेड / अधिसूचना विभाग, नई दिल्ली
EDC & H. Section, NTPC Limited, New Delhi

FORM-15

Details/ Information to be provided to beneficiaries under clause (7) of Regulation 30 of CERC (Terms and Condition of Tariff) Regulations, 2014

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Company:- NTPC Ltd.

Name of Power Station:- DADRI GAS

Month: Dec '18

S.No.	Particulars	Unit	Natural Gas	RLNG	Liquid fuel*
1	Quantity of gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel)*	SCM	38896117.110	1964027.880	6042.941
2	Adjustment (+/-) in quantity supplied by oil/gas company/supplier	SCM			
3	Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (1 + 2)	SCM	38896117.110	1964027.880	6042.941
4	Normative transit & handling losses	SCM			
5	Net Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (3 - 4)	SCM	38896117.110	1964027.880	6042.941
6	Amount charged by oil/gas company/supplier inclusive of value of opening stock (for liquid fuel)	(Rs.)	413685804	66068110	331977952
7	Adjustment (+/-) in amount charged by oil/gas company/supplier	(Rs.)			
8	Total amount charged inclusive of opening stock (for liquid fuel) (6 + 7)	(Rs.)	413685804	66068110	331977952
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)	66307346	4739539	0
10	Adjustment (+/-) in amount charged by Railways / transport Company	(Rs.)			
11	Demurrage charges, if any	(Rs.)			
12	Cost of diesel in trans. Coal MGR sys	(Rs.)			
13	Total Transportation Charges and other charges (9+10-11+12)	(Rs.)	66307346	4739539	0
14	Others	(Rs.)	49999317	7080765	
15	Total amount charged for gas/RLNG/liquid fuel supplied including transportation (9+13)	(Rs.)	549992467	77608414	331977952
16	Weighted average GCV of gas/RLNG/liquid fuel as received	(kcal/SCM)	9166.17	9163.13	9963.09
17	Weighted average PRICE of gas / RLNG/liquid fuel	Rs/1000 SCM	14906.51	39657.49	54936.49

* Inclusive of opening stock in liquid fuel only

D. C. Agrawal

डी. सी. अग्रवाल / D. C. AGRAWAL
वरिष्ठ प्रबंधक (वित्त एवं लेखा) / Sr. Manager (FAA)
एन सी पी सी लिमिटेड / इन्फ्रस्ट्रक्चर फंड डेवलपमेंट
NTPC Ltd. Faridkot / SSC Hub/SSP, Faridkot



बृजेश कुमार गर्ग
BRIJESH KUMAR GARG
नियंत्रक (वित्त)
General Manager Finance
BPF-HQ, Hqoo-HQ & in-charge SSC Finance
NTPC Limited
NTPC House, Plot No. 1, Sector-3, Faridkot-151001 (Punjab)

BFG

Hanjan Singh
17/10/19



Handwritten signature

शिव भवन / SHIV BHAVAN
आर्य महामंडल (व्यापारिक)
Addl. General Manager (Commercial)
एन सी पी सी लिमिटेड / NTPC Limited
EDC, A-5A Sector-3 Faridkot-151001 (Punjab)

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.

National Capital Thermal Power Station, Dadri Gas Station

Fuel: NG,RLNG & Liquid Fuel Month Oct-19

S. No.	Particulars	Unit	NG	RLNG	Liquid fuel
A)	OPENING QUANTITY				
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL			6042.438
2	Value of Stock	Rs			331950319
B)	QUANTITY				
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	37805684.830	1948942.17	
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL			
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	37805684.830	1948942.170	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / KL			
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	37805684.830	1948942.170	0.000
C)	PRICE				
8	Amount charged for the NG/RLNG/Liquid Fuel by the Suppliers	Rs	458590575	62750022	
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs			
10	Handling, Sampling and such other similar charges	Rs			
11	Total amount Charged (8+9+10)	Rs	458590575	62750022	0
D)	TRANSPORTATION				
12	Transportation charges by rail, ship, road transport	Rs	85702125	3045580	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs			
14	Demurrage Charges, if any	Rs			
15	Cost of diesel in transporting coal through MGT system, if applicable	Rs			
16	Total Transportation Charges (12+13+14+15)	Rs	85702125	3045580	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs	544292700	66095602	0
E)	TOTAL COST				
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM/ Rs. Per KL	14397.11	34221.44	54936.49
19	Blending Ratio (Domestic /Imported)	%			
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM/ Rs. Per KL	14397.11	34221.44	54936.49
F)	QUALITY				
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL			9085.00
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL	9159.06	9176.20	
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL			
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL			
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/KL	9159.06	9176.20	9085.00
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL			9085.00
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL	9159.06	9176.20	
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL			
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL			
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/KL	9159.06	9176.20	9085.00

D. C. Agrawal
डी. सी. अग्रवाल / D. C. AGRAWAL
वीसिड प्रबंधक (वित्त एवं सेवा) / Sr. Manager (FA&S)
एन टी सी लिमिटेड / फंडाबाद पैल फंडा सेवा
NTPC Ltd. Fardabad (SSC-Hydro&DDF), Fardabad
फंडाबाद / Fardabad

Brijesh Kumar Garg
ब्रिजेश कुमार गर्ग
BRIJESH KUMAR GARG
प्रबंधक (वित्त)
General Manager (Finance)
DBF-HQ, Hydro-HQ & In-charge SSC-Finance
NTPC Limited
(A Government of India Enterprise)
Bhagat, PG, Dhenka, Faridkot-151004 (INDIA)

Shiv Raman
शिव भवान / SHIV RAMAN
अपर महाप्रबंधक (वित्त एवं सेवा) / Sr. Manager (Finance)
Adl. General Manager (Finance)
एन टी सी लिमिटेड / फंडाबाद पैल फंडा सेवा
ECC A-5A
NTPC Limited
Fardabad (SSC-Hydro&DDF), Fardabad
23/01/20

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.

National Capital Thermal Power Station, Dadri Gas Station

Fuel:	NG,RLNG & Liquid Fuel	Month	Nov-19		
S. No.	Particulars	Unit	NG	RLNG	Liquid fuel
A)	OPENING QUANTITY				
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL			6012.438
2	Value of Stock	Rs.			331950319
B)	QUANTITY				
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	25943407.232	675099.768	
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL			
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	25943407.232	675099.768	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / KL			
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	25943407.232	675099.768	0.000
C)	PRICE				
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	314470343	21313152	
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.			
10	Handling, Sampling and such other similar charges	Rs.			
11	Total amount Charged (8+9+10)	Rs.	314470343	21313152	0
D)	TRANSPORTATION				
12	Transportation charges by rail, ship, road transport	Rs.	60652398	1360903	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.			
14	Demurrage Charges, if any	Rs.			
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.			
16	Total Transportation Charges (12+13+14+15)	Rs.	60652398	1360903	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	375122741	22674055	0
E)	TOTAL COST				
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM/ Rs. Per KL	14459.27	33586.23	54936.49
19	Blending Ratio (Domestic /Imported)	%			
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM/ Rs. Per KL	14459.27	33586.23	54936.49
F)	QUALITY				
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/KL)			9049.00
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/KL)	9138.00	9137.14	
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/KL)			
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/KL)			
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM/ Kcal/KL)	9138.00	9137.14	9049.00
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM/ Kcal/KL)			9049.00
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM/ Kcal/KL)	9138.00	9137.14	
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM/ Kcal/KL)			
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM/ Kcal/KL)			
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM/ Kcal/KL)	9138.00	9137.14	9049.00

D. C. Agrawal

डी. सी. अग्रवाल / D. C. AGRAWAL
वरिष्ठ प्रबंधक (वित्त एवं लेखा) / Sr. Manager (F&A)
एन टी सी लिमिटेड, नवीनवायु गैस पावर स्टेशन
NTPC Ltd. (A Joint Venture of IITC (Hydro) DBF), Faridabad
- 131001, Haryana, India



बृजेश कुमार गर्ग
BRJESH KUMAR GARG
वरिष्ठ प्रबंधक (वित्त)
General Manager Finance
DDP-HQ, Hydro-HQ & In-charge SSC-Finance
NTPC Limited
(A Joint Venture of IITC (Hydro) DBF)
Project, PO: Bhiwani, Faridabad (131001) (HR)

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शिव भवन / SHIV BHAVAN

वरिष्ठ प्रबंधक (वित्त एवं लेखा) / Sr. Manager (F&A)
एन टी सी लिमिटेड, नवीनवायु गैस पावर स्टेशन
NTPC Ltd. (A Joint Venture of IITC (Hydro) DBF), Faridabad
- 131001, Haryana, India



Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.

National Capital Thermal Power Station, Dadri Gas Station

Fuel: NG,RLNG & Liquid Fuel Month Dec-19

S. No.	Particulars	Unit	NG	RLNG	Liquid fuel
A) OPENING QUANTITY					
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL			6042.438
2	Value of Stock	Rs.			331950319
B) QUANTITY					
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	8600882.929	805892.071	
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL			
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	8600882.929	805892.071	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / KL			
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	8600882.929	805892.071	0.000
C) PRICE					
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	103235755	26242984	
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.			
10	Handling, Sampling and such other similar charges	Rs.			
11	Total amount Charged (8+9+10)	Rs.	103235755	26242984	0
D) TRANSPORTATION					
12	Transportation charges by rail, ship, road transport	Rs.	20789352	1634057	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.			
14	Demurrage Charges, if any	Rs.			
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.			
16	Total Transportation Charges (12+13+14+15)	Rs.	20789352	1634057	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	124025107	27877041	0
E) TOTAL COST					
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM/ Rs. Per KL	14420.04	34591.53	54936.49
19	Blending Ratio (Domestic /Imported)	%			
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM/ Rs. Per KL	14420.04	34591.53	54936.49
F) QUALITY					
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL			9058.00
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL	9212.12	9190.54	
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL			
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL			
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/KL	9212.12	9190.54	9058.00
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL			9058.00
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL	9212.12	9190.54	
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL			
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL			
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/KL	9212.12	9190.54	9058.00

D.C. Agrawal

श्री 0 सी0 अग्रवाल / D. C. AGRAWAL
वरिष्ठ प्रबंधक (मिठ एवं लेखा) / Sr. Manager (F&A)
एन टी सी सी लिमिटेड / परीक्षा केंद्र वरिष्ठ लेखा
NTPC Ltd. Faridabad / (SSC-Hydro&DBF), Faridabad
फरिदाबाद / Faridabad

 श्रीजेश कुमार गर्ग
BRJESH KUMAR GARG
वरिष्ठ प्रबंधक (मिठ)
General Manager (Finance)
DBF+D, Hydro-HQ & In-charge SSC-Finance
NTPC Limited
(A Government of India Enterprise)
Wing: Finance, PG, Sector, Faridabad 12104 (011)


23/01/20

Part-1
Form-15

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
National Capital Thermal Power Station, Dadri Gas Station

Fuel: NG,RLNG & Liquid Fuel Month: Oct-20

S.No.	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
A) OPENING QUANTITY						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL				1894.627
2	Value of Stock	Rs.				22020117
B) QUANTITY						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	29751377.000	6952	7451233.2	
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	29751377.000	6952.000	7451233.200	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / KL				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	29751377.000	6952.000	7451233.200	0.000
C) PRICE						
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	198884699	173556	113097668	
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount Charged (8+9+10)	Rs.	198884699	173556	113097668	0
D) TRANSPORTATION						
12	Transportation charges by rail, ship, road transport	Rs.	66036444	14005	20324908	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	66036444	14005	20324908	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	264921143	187561	133422576	0
E) TOTAL COST						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per KL	8904.5	26979.44	17906.11	54936.49
19	Blending Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	8904.5	26979.44	17906.11	54936.49
F) QUALITY						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCMV/ Kcal/KL)				9075.00
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCMV/ Kcal/KL)	9135.70	9130.85	9285.24	
23	GCV of imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCMV/ Kcal/KL)				
24	GCV of imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCMV/ Kcal/KL)				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCMV/ Kcal/KL)	9135.70	9130.85	9285.24	9075.00
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCMV/ Kcal/KL)				9075.00
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCMV/ Kcal/KL)	9135.70	9130.85	9285.24	
28	GCV of imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCMV/ Kcal/KL)				
29	GCV of imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCMV/ Kcal/KL)				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCMV/ Kcal/KL)	9135.70	9130.85	9285.24	9075.00

S. C. Agarwal

डी. सी. अग्रवाल / D. C. AGARWAL
चौधरी प्रबंध (फिन एंड लेजर) / Sr. Manager (FA&L)
एन टी सी लिमिटेड / एन टी सी लिमिटेड
NTPC Ltd. Faridabad / SSC-Hydro&DBF, Faridabad
फरीदाबाद / Faridabad



दिनेश बहुगुणा
DINESH BAHUGUNA

आधारभूत (फिन) / General Manager (Finance)
DBF-HQ, Hydro-HQ & in-charge SSC-Faridabad
एन टी सी लिमिटेड / NTPC Limited
(A Government of India Enterprise)
Address: Noida, PD: Meerut, Faridabad-121004 (HR)

Ms

Kanjan Arora
Per Sanjay Arora
Partner

S. N. Dhawan & Co. LLP
M.No.:093754

Date: 15th June 2021

UDIN:21093754AAAABQ2737

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Part-I
Form-15
Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
National Capital Thermal Power Station, Dadri Gas Station

Fuel: **NG,RLNG & Liquid Fuel** Month: **Nov-20**

S. No.	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
A) OPENING QUANTITY						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL				5804.627
2	Value of Stock	Rs.				123830117
B) QUANTITY						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	12622560.000	0	9891718.2	
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	12622560.000	0.000	9891718.200	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / KL				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	12622560.000	0.000	9891718.200	0.000
C) PRICE						
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	84589990	0	206441517	
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount charged (8+9+10)	Rs.	84589990	0	206441517	0
D) TRANSPORTATION						
12	Transportation charges by rail, ship, road transport	Rs.	27189722	0	27054458	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	27189722	0	27054458	0
17	Total amount charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	111779712	0	233495975	0
E) TOTAL COST						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM/ Rs. Per KL	8855.55	26979.44	23695.20	54936.49
19	Bleeding Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM/ Rs. Per KL	8855.55	26979.44	23695.20	54936.49
F) QUALITY						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM) Kcal/KL				9067.00
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM) Kcal/KL	9132.91	9130.85	9310.22	
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM) Kcal/KL				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM) Kcal/KL				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM) Kcal/KL	9132.91	9130.85	9310.22	9067.00
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM) Kcal/KL				9067.00
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM) Kcal/KL	9132.91	9130.85	9310.22	
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM) Kcal/KL				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM) Kcal/KL				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM) Kcal/KL	9132.91	9130.85	9310.22	9067.00

D.C. Agrawal

डॉ० सी० अग्रवाल / D. C. AGRAWAL
वी०एच० इंफॉर्मेशन (वि० ए०) / Sr. Manager (F&A)
एन टी सी लिमिटेड / वॉरिडबल गैस प्लांट स्टेशन
NTPC Ltd. Faridabad / (SSC-Hydro&DBF), Faridabad
फारिदाबाद / Faridabad

Sanjay Arora
Per Sanjay Arora
Partner
S. N. Dhawan & Co. LLP
M.No.:093754
Date: 15th June 2021 **82**
UDIN:21093754AAAABQ2737

एन टी सी
NTPC

Dinesh Bahuguna
दिनेश बहुगुणा
DINESH BAHUGUNA

व्यवस्थापक (वित्त) / General Manager (Finance)
SSP-Hydro, Hydro-HQ & In-charge SSC-Faridabad
एन टी सी लिमिटेड / NTPC Limited
(A Government of India Enterprise)
Wage : Mujri, PO: Naurata, Faridabad-121004 (HR)

Bhiv Bhawan
शिव भवन / BHIV BHAVAN
अपार महाराष्ट्र (व्यावसायिक)
Add: General M/o (Commercial)
एन टी सी लिमिटेड / NTPC Limited
EOC, A-1A, Sector-31, Noida-201301 (UP)

Part-I
Form-15
Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
National Capital Thermal Power Station, Dadri Gas Station

Fuel:	NG,RLNG & Liquid Fuel	Month	Dec-20			
S. No.	Particulars	Unit	NG	RLNG	O-RLNG	Liquid fuel
A)	OPENING QUANTITY					
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL				1894.627
2	Value of Stock	Rs.				3238301.17
B)	QUANTITY					
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	26295732.000	0	1682344.22	
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	26295732.000	0.000	1682344.220	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / KL				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	26295732.000	0.000	1682344.220	0.000
C)	PRICE					
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	176353804	0	35033057	
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount charged (8+9+10)	Rs.	176353804	0	35033057	0
D)	TRANSPORTATION					
12	Transportation charges by rail, ship, road transport	Rs.	60642094	0	4629173	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	60642094	0	4629173	0
17	Total amount charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	236995898	0	39662230	0
E)	TOTAL COST					
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Ru/1000 SCM/ Rs. Per KL	9012.71	26979.44	23575.57	54936.49
19	Bleeding Ratio (Domestic / Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Ru/1000 SCM/ Rs. Per KL	9012.71	26979.44	23575.57	54936.49
F)	QUALITY					
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/KL)				9975.00
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/KL)	9121.58	9130.85	9366.59	
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/KL)				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/KL)				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM/ Kcal/KL)	9121.58	9130.85	9366.59	9975.00
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM/ Kcal/KL)				9975.00
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM/ Kcal/KL)	9121.58	9130.85	9366.59	
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM/ Kcal/KL)				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM/ Kcal/KL)				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM/ Kcal/KL)	9121.58	9130.85	9366.59	9975.00

D. C. Agrawal

डी. सी. अग्रवाल / D. C. AGRAWAL
सीनियर मैनेजर (फिन एंड लेग) / Sr. Manager (F&A)
एन टी सी लिमिटेड / एन टी सी लिमिटेड
NTPC Ltd. Faridabad / (SSC-Hydro&DFL) Faridabad
फरीदाबाद / Faridabad

Sanjay Arora
Per Sanjay Arora
Partner
S. N. Dhawan & Co. LLP
M.No.:093754
Date: 15th June 2021
UDIN: 21093754AAAAA832737

NTPC

दिनेश बहुगुणा
DINESH BAHUGUNA

सहायक (फिन) / General Manager (Finance)
DFL-HQ, Hydro-HQ & In-charge SSC-Faridabad
एन टी सी लिमिटेड / NTPC Limited
(A Government of India Enterprise)
Village: Mujel, PO: Neema, Faridabad-131004 (HR)

Shiv Bhava
शिव भवन / SHIV BHAVA
आर्थिक प्रशासक (फिन एंड लेग)
Asst. General Manager (Finance)
एन टी सी लिमिटेड / NTPC Limited
EDC, A-5A, Sector-24, Noida-201301 (HR)

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges.
NTPC LTD.

National Capital Thermal Power Station, Badli Gas Station

Fuel:	NG,RLNG & Liquid Fuel	Month	Oct-21			
S.No.	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
A)	OPENING QUANTITY					
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM/KL				4817.837
2	Value of Stock	Rs.				798280.79
B)	QUANTITY					
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM/KL	0.000	28796022.821	3756485.777	
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM/KL				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (Gr-1)	SCM/KL	0.000	28796022.821	3756485.777	0.000
6	Merchandise Transit & Handling Losses (For Gas Products)	SCM/KL				
7	Net NG/RLNG/Liquid Fuel Supplied (3-6)	SCM/KL	0.000	28796022.821	3756485.777	0.000
C)	PRICE					
8	Amount charged for the NG/RLNG/Liquid Fuel by the suppliers	Rs.	0	106678889	26022817	
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling charges including other related charges	Rs.				
11	Total amount charged (8-9-10)	Rs.	0	106678889	26022817	0
D)	TRANSPORTATION					
12	Transportation charges by rail, ship, road transport	Rs.	0	63828341	7562909	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Barrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0	63828341	7562909	0
17	Total amount charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	142062519	276837326	0
E)	TOTAL COST					
18	Landed cost of NG/RLNG/Liquid Fuel (11+17) (C1-C7)	Rs./1000 SCM/KL Rs./KL	0168.94	49813.97	73307.89	87298.82
19	Blending Ratio (Domestic/Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs./1000 SCM/KL Rs./KL	0168.94	49813.97	73307.89	87298.82
F)	QUALITY					
21	GVV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM/Kcal/KL)				4663.00
22	GVV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM/Kcal/KL)	4196.83	9147.79	9079.60	
23	GVV of imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM/Kcal/KL)				
24	GVV of imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM/Kcal/KL)				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as billed	(Kcal/SCM/Kcal/KL)	4196.83	9147.79	9079.60	4663.00
26	GVV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM/Kcal/KL)				4663.00
27	GVV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM/Kcal/KL)	4196.83	9147.79	9079.60	
28	GVV of imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM/Kcal/KL)				
29	GVV of imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM/Kcal/KL)				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM/Kcal/KL)	4196.83	9147.79	9079.60	4663.00

Shalabh
Manager (F)

Sanjay
संजय सिन्हा
SANJAY SINHA
अपर महाप्रबंधक (एसीएन/एन/एल/एलसी-ईएन)
Addl. General Manager (U.F.C.G.-Fuel)
एनटीपीसी लि., बदायूँ / NTPC Ltd., Badli

Shalabh Jain
Digitally signed by Shalabh Jain
Date: 2022.06.22 13:02:09 +05'30'

Shiv

शिव भुवनेश्वर / SHIV BHUVAN
अपर महाप्रबंधक (आयुर्विभाग)
Addl. General Manager (Centralized)
एनटीपीसी लि., बदायूँ / NTPC Limited
B-2A, Sector-24, Badli, Delhi-110029, India

Part-I
Form-15
Details/Information to be submitted in respect of Fuel for Calculation of Energy Charges
NTPC LTD.
National Capital Thermal Power Station, Dadri Gas Station

Fuel:	NG, RLNG & Liquid Fuel	Month:	Nov-21			
S. No.	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
A)	OPENING QUANTITY					
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM/KL				9017.537
2	Value of Stock	Rs.				796219075
B)	QUANTITY					
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM/KL	0.000	1701635.596	42570.402	
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	0.000	1701635.596	42570.402	0.000
6	Reversative Transit & Handling Losses (For Gas Products)	SCM / KL				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	0.000	1701635.596	42570.402	0.000
C)	PRICE					
8	Amount charged for the NG/RLNG/Liquid Fuel by the Suppliers	Rs.	0	71971267	1541723	
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount charged (8+9+10)	Rs.	0	71971267	1541723	0
D)	TRANSPORTATION					
12	Transportation charges by rail, ship, road transport	Rs.	0	334251	85740	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through NGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0	334251	85740	0
17	Total amount charged for NG/RLNG/Liquid Fuel supplied (including Transportation) (11+16)	Rs.	0	75313777	1627463	0
E)	TOTAL COST					
18	Landed cost of NG/RLNG/Liquid Fuel (7+17)/(1+7)	Rs/1000 SCM/ Rs. Per KL	0.00000	42011.48	35198.04	87308.02
19	Billing Ratio (Domestic/Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM/ Rs. Per KL	0.00000	42001.88	35198.04	87286.82
F)	QUALITY					
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/KL)				9061.00
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/KL)	9196.83	10661.41	9074.75	
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/KL)				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/KL)				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as billed	(Kcal/SCM/ Kcal/KL)	9196.83	10661.41	9074.75	9061.00
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM/ Kcal/KL)				9061.00
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM/ Kcal/KL)	9196.83	10661.41	9074.75	
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM/ Kcal/KL)				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM/ Kcal/KL)				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM/ Kcal/KL)	9196.83	10661.41	9074.75	9061.00

Maathava
Manager (F)

Sanjay
संजय सिन्हा
SANJAY SINHA
अधीन सामान्य (एनटीपीसी-एन)
Add: General Manager (U.P.C.G. Fuel)
एनटीपीसी लिमिटेड / NTPC Ltd. Dadri

Shalabh Jain Digitally signed by Shalabh Jain
Date: 2022.06.22 13:02:24 +05'30'

Shiv
शिव भवन / SHIV BHAVAN
अधीन सामान्य (एनटीपीसी-एन)
Add: General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
EOC, A-5A, Sector-22, Gurgaon, Haryana

Part-I
Form-15

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
National Capital Thermal Power Station, Dabri Gas Station

Fuel	NG/RLNG & Liquid Fuel	Month	Dec-21			
S. No.	Particulars	Unit	NG	RLNG	C.R.LNG	Liquid fuel
A)	OPENING QUANTITY					
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM/ML				9614.823
2	Value of Stock	Rs.				28434876
B)	QUANTITY					
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM/ML	11005	0	0	
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM/ML				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM/ML	11005	0	0	0
6	Storage Tank & Handling Losses (For Gas Products)	SCM/ML				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM/ML	11005	0	0	0
C)	PRICE					
8	Amount charged for the NG/RLNG/Liquid Fuel by the Suppliers	Rs.	0	0	0	
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Storage and such other similar charges	Rs.				
11	Total amount charged (8+9+10)	Rs.	0	0	0	0
D)	TRANSPORTATION					
12	Transportation charges by rail, ship, road transport	Rs.	0	0	0	0
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Insurance Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MTR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0	0	0	0
17	Total amount charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	0	0	0
E)	TOTAL COST					
18	Loaded cost of NG/RLNG/Liquid Fuel (2+17)/(3+7)	Rs/1000 SCM/ Rs. Per ML	1168.84	42803.99	82168.94	87238.00
19	Handling Rate (Domestic, Importation)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM/ Rs. Per ML	1168.84	42803.98	82168.94	87238.00
F)	QUALITY					
21	GCV of NG/RLNG/Liquid Fuel at the opening stock as per bill of Fuel Suppliers	(kcal/SCM/ kcal/ML)				8937.60
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(kcal/SCM/ kcal/ML)	9199.83	9859.49	9074.33	
23	GCV of imported NG/RLNG/Liquid Fuel at the opening stock as per bill of Fuel Suppliers	(kcal/SCM/ kcal/ML)				
24	GCV of imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(kcal/SCM/ kcal/ML)				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as billed	(kcal/SCM/ kcal/ML)	9199.83	9859.49	9074.33	8937.60
26	GCV of NG/RLNG/Liquid Fuel at the opening stock received at Station	(kcal/SCM/ kcal/ML)				8937.60
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(kcal/SCM/ kcal/ML)	9199.83	9859.49	9074.33	
28	GCV of Imported NG/RLNG/Liquid Fuel at the opening stock as received at Station	(kcal/SCM/ kcal/ML)				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(kcal/SCM/ kcal/ML)				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as received	(kcal/SCM/ kcal/ML)	9199.83	9859.49	9074.33	8937.60

Anushan
Manager (F)


 संजय सिन्हा
 SANJAY SINHA
 महा महाप्रबन्धक (एसी/डिप्लोमा/एन-एन)
 Add. General Manager (U.F.C.D - Fuel)
 एनटीपीसी लि., वाराणसी / NTPC Ltd., Varanasi

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शिव शंकर शिव शिवान
 महा महाप्रबन्धक (एसी/डिप्लोमा/एन-एन)
 Add. General Manager (U.F.C.D - Fuel)
 एनटीपीसी लि., वाराणसी / NTPC Limited
 EOC, A-6A, Sector-34, NO-25 GH-101 IOP-2

Part-I
Form-15

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
National Capital Thermal Power Station, Dadri Gas Station

Fuel: NG,RLNG & Liquid Fuel Month: Oct-22

S. No.	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
A) OPENING QUANTITY						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL				8547.489
2	Value of Stock	Rs.				915824587.280
B) QUANTITY						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	0.000	6301889.269	2083448.031	
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	0.000	6301889.269	2083448.031	0.000
6	Normative Transk & Handling Losses (For Gas Projects)	SCM / KL				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	0.000	6301889.269	2083448.031	0.000
C) PRICE						
8	Amount charged for the NG/RLNG/Liquid Fuel by the Suppliers	Rs.	0	374462786	249508858	
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount Charged (8+9+10)	Rs.	0	374462786	249508858	0.000
D) TRANSPORTATION						
12	Transportation charges by rail, ship, road transport	Rs.	0	13071416	5091854	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0	13071416	5091854	0
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0	387534201	254600712	0
E) TOTAL COST						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per KL	9168.84	61494.92	122201.61	114165.06
19	Blending Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	9168.84	61494.92	122201.61	114165.06
F) QUALITY						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/KL)				9067.00
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/KL)	9196.83	9401.62	9379.70	
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/KL)				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM/ Kcal/KL)				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM/ Kcal/KL)	9196.83	9401.62	9379.70	9067.00
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM/ Kcal/KL)				9067.00
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM/ Kcal/KL)	9196.83	9401.62	9379.70	
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM/ Kcal/KL)				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM/ Kcal/KL)				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM/ Kcal/KL)	9196.83	9401.62	9379.70	9067.00

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शिव भयान / SHIV BHAYAN
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
EDC A-8A, Sector-24, Noida-201301 (U.P.)

Part-I
Form-15
Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
National Capital Thermal Power Station, Dadri Gas Station

Fuel: **NG,RLNG & Liquid Fuel** Month: **Nov-22**

S. No.	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
A) OPENING QUANTITY						
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL				8123.499
2	Value of Stock	Rs.				926962440.580
B) QUANTITY						
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	0.000	3563554.791	6322658.781	
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	0.000	3563554.791	6322658.781	0.000
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / KL				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	0.000	3563554.791	6322658.781	0.000
C) PRICE						
8	Amount charged for the NG/RLNG/Liquid Fuel by the Suppliers	Rs.	0	801767939	470543549	
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and each other similar charges	Rs.				
11	Total amount Charged (8+9+10)	Rs.	0.00	801767939	470543549	0.000
D) TRANSPORTATION						
12	Transportation charges by rail, ship, road transport	Rs.	0.00	7254927	15425370	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0.00	7254926.89	15425370.49	0.000
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0.00	201022865.96	486168919.32	0.000
E) TOTAL COST						
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per KL	9168.84	56410.77	76893.11	114108.77
19	Blending Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	9168.84	56410.77	76893.11	114108.77
F) QUALITY						
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL				9067.00
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL	9196.83	9227.85	9268.96	
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/KL	9196.83	9227.85	9268.96	9067.00
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL				9067.00
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL	9196.83	9227.85	9268.96	
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/KL	9196.83	9227.85	9268.96	9067.00

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शिव भवान / SHIV BHAVAN
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC Limited
EOC A-6A, Sector-24, NOIDA-201301 (UP)

Part-I
Form-15
Details/Information to be submitted in respect of Fuel for Computation of Energy Charges
NTPC LTD.
National Capital Thermal Power Station, Dadri Gas Station

Fuel:	NG,RLNG & Liquid Fuel	Month	Dec-22			
S. No.	Particulars	Unit	NG	RLNG	C-RLNG	Liquid fuel
A)	OPENING QUANTITY					
1	Opening Quantity of NG/RLNG/Liquid Fuel	SCM / KL				8013.90
2	Value of Stock	Rs.				914455663.46
B)	QUANTITY					
3	Quantity of NG/RLNG/Liquid Fuel supplied by Fuel Suppliers	SCM / KL	0.00	3364842.65	8691087.40	
4	Adjustment (+/-) in quantity supplied made by NG/RLNG/Liquid Fuel	SCM / KL				
5	NG/RLNG/Liquid Fuel supplied by Fuel Suppliers (3+4)	SCM / KL	0.00	3364842.65	8691087.40	0.00
6	Normative Transit & Handling Losses (For Gas Projects)	SCM / KL				
7	Net NG/RLNG/Liquid Fuel Supplied (5-6)	SCM / KL	0.00	3364842.65	8691087.40	0.00
C)	PRICE					
8	Amount charged for the NG/RLNG/Liquid Fuel By the Suppliers	Rs.	0.00	176473625.53	679509352.26	
9	Adjustment (+/-) in amount charged made by Fuel Suppliers for NG/RLNG/Liquid Fuel	Rs.				
10	Handling, Sampling and such other similar charges	Rs.				
11	Total amount Charged (8+9+10)	Rs.	0.00	176473625.53	679509352.26	0.00
D)	TRANSPORTATION					
12	Transportation charges by rail, ship, road transport	Rs.	0.00	6772035.88	21541460.46	
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs.				
14	Demurrage Charges, if any	Rs.				
15	Cost of diesel in transporting coal through MGR system, if applicable	Rs.				
16	Total Transportation Charges (12+13+14+15)	Rs.	0.00	6772035.88	21541460.46	0.00
17	Total amount Charged for NG/RLNG/Liquid Fuel supplied including Transportation (11+16)	Rs.	0.00	183245661.41	701050812.72	0.00
E)	TOTAL COST					
18	Landed cost of NG/RLNG/Liquid Fuel (2+17)/(1+7)	Rs/1000 SCM / Rs. Per KL	9168.84	54458.91	80663.19	114108.77
19	Bleeding Ratio (Domestic /Imported)	%				
20	Weighted average cost of NG/RLNG/Liquid Fuel	Rs/1000 SCM / Rs. Per KL	9168.84	54458.91	80663.19	114108.77
F)	QUALITY					
21	GCV of NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL				9070.00
22	GCV of NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL	9196.83	9122.32	9239.50	
23	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL				
24	GCV of Imported NG/RLNG/Liquid Fuel supplied as per bill of Fuel Suppliers	(Kcal/SCM)/ Kcal/KL				
25	Weighted average GCV of NG/RLNG/Liquid Fuel as Billed	(Kcal/SCM)/ Kcal/KL	9196.83	9122.32	9239.50	9070.00
26	GCV of NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL				9070.00
27	GCV of NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL	9196.83	9122.32	9239.50	
28	GCV of Imported NG/RLNG/Liquid Fuel of the opening stock as received at Station	(Kcal/SCM)/ Kcal/KL				
29	GCV of Imported NG/RLNG/Liquid Fuel supplied as received at Station	(Kcal/SCM)/ Kcal/KL				
30	Weighted average GCV of NG/RLNG/Liquid Fuel as Received	(Kcal/SCM)/ Kcal/KL	9196.83	9122.32	9239.50	9070.00

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शिव भवन / SHIV BHAVAN
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन सी पी सी लिमिटेड / NTPC Limited
EDC, A-8A, Sector-37, Gurgaon-201301 (GUPZ)

Computation of Energy Charges

NTPC Limited
Model Gas Power Station

Sl. No.	Description	Unit	2011-12			2012-13			2013-14		
			Gas	Liquid	Coal	Gas	Liquid	Coal	Gas	Liquid	Coal
1	Maximum Hour Rate for CC Operation	(Rs/Unit)	2000			2000			2000		
2	Alternative Hour Rate for CC Operation	(Rs/Unit)	2010			2010			2010		
3	CC/DIU	MM	605.78			601.78			601.78		
4	Alternative Penalty Factor	%	65.00%			65.00%			65.00%		
5	APC for CC operation	%	2.75%			2.75%			2.75%		
6	APC for CC operation	%	1.00%			1.00%			1.00%		
7	Weighted Average Rate of Fuel	Rs/50000CV	16,177.33	47,206.84	54,830.48	14,422.71	24,180.37	24,938.49	13,314.24	21,372.59	24,502.49
8	Weighted Average GCV of Fuel	Kcal/GCV	8200.00	8,115.79	8,729.33	9,157.20	8,171.88	8,864.00	8,128.38	8,206.36	8,073.38
9	Rate of Energy for Gas-CC	(Rs/Unit)	328,312	1888,182	1227,588	321,876	788,472	1286,489	207,312	472,581	1248,214
10	Rate of Energy for Gas-CC	(Rs/Unit)	581,272	1878,219	1483,987	482,836	1131,151	7982,779	207,019	698,331	1487,982
11	Mode of Operation on Fuel	%	69.4123	27.6012	1.9625	74.41	25.59	0.00	67.61	32.33	0.07
12	Mode of Operation in CC	%	98.99			99.71			99.95		
13	Mode of Operation in CC	%	1.01			0.29			0.05		
14	Weighted Average Energy Charge Rate as per above in 2011-12 for Gas CC	(Rs/Unit)	586.4			437.7			289.2		
15	Weighted Average Energy Charge Rate as per above in 2012-13 for Gas CC	(Rs/Unit)							289.2		
16	Weighted Average Energy Charge Rate as per above in 2013-14 for Gas CC	(Rs/Unit)									1997.8
Wt. Calculation of CC Operation											
13 No. Orders			348			327			305		
14 ESO in a year (in MU)			8200.19			8300.25			8006.99		
15 Fuel cost for 20 days (Rs. Lakh)			28,520.22			216,81.79			14287.67		
16 Cost of Liquid stock for 75 days (Rs. Lakh)			310.26			0.34			22.31		

(Signature)

Pt. P. CHAVAN / CHAVAN BILAWAN
 State Requirement (Karnataka)
 Aadi General Manager (Karnataka)
 9/2/2014 (2014-15) NTPC Limited
 EPC Area, Sector-3, WDA-01/10/10/11

Details of Capital Spares

Name of the Petitioner	NTPC Ltd
Name of the Station	Badli Gas Power Station
COG	01.04.1987
For Financial Year	2015-16

S. No.	Name of Capital Spare	Amount (in Rs Lakh)	Claimed as a part of additional Capitalization	Funded through consistency allowance	Funded through Special allowance (if Applicable)	Claimed as a part of stores & Spares	Remarks
(A) Part of Capital Cost							
1	Total	-	NA	NA	NA	NA	
(B) Not Part of Capital Cost							
1	PISTON SHAFT NO:17 STATIONS: BEEL 410-00P	5.37	N	NA	NA	N	In order to meet the customer's demand and maintain high machine availability, all items by the vendor station, central equipment are taken under regular maintenance and repaired regularly for wear and tear. During such works, spares parts of equipments which become damaged/unusable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 26(2) of TR 2019, COGIR spares are appropriated separately as part of O&M expenses. Therefore, it is proposed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Comptroller.
2	LUBE OIL COOLER, MACHINIC PUMP-6-LL	5.97	N	NA	NA	N	
3	CRANK SHAFT & VALVE SPINDLE	1.20	N	NA	NA	N	
4	CONNECTING ROD ASSY - 4510090010	1.06	N	NA	NA	N	
5	MIXING CHAMBER, DIE-2040001, STEWENS	111.18	N	NA	NA	N	
6	PISTON RING ASSY, DIE-2040001, STEWENS	120.78	N	NA	NA	N	
7	PISTON PIN ASSY, DIE-1604200, STEWENS	103.88	N	NA	NA	N	
8	PISTON PIN ASSY, DIE-1604200, STEWENS	113.71	N	NA	NA	N	
9	PISTON PIN ASSY, DIE-1604200, STEWENS	5.72	N	NA	NA	N	
10	PISTON PIN ASSY, DIE-1604200, STEWENS	24.77	N	NA	NA	N	
11	PISTON PIN ASSY, DIE-1604200, STEWENS	468.75	N	NA	NA	N	
12	PISTON PIN ASSY, DIE-1604200, STEWENS	1.44	N	NA	NA	N	
13	PISTON PIN ASSY, DIE-1604200, STEWENS	208.14	N	NA	NA	N	
14	PISTON PIN ASSY, DIE-1604200, STEWENS	451.56	N	NA	NA	N	
15	PISTON PIN ASSY, DIE-1604200, STEWENS	457.96	N	NA	NA	N	
16	PISTON PIN ASSY, DIE-1604200, STEWENS	10.64	N	NA	NA	N	
17	PISTON PIN ASSY, DIE-1604200, STEWENS	1.78	N	NA	NA	N	
18	PISTON PIN ASSY, DIE-1604200, STEWENS	185.57	N	NA	NA	N	
19	PISTON PIN ASSY, DIE-1604200, STEWENS	2.11	N	NA	NA	N	
20	PISTON PIN ASSY, DIE-1604200, STEWENS	388.84	N	NA	NA	N	
21	PISTON PIN ASSY, DIE-1604200, STEWENS	74.53	N	NA	NA	N	
22	PISTON PIN ASSY, DIE-1604200, STEWENS	2.14	N	NA	NA	N	
23	PISTON PIN ASSY, DIE-1604200, STEWENS	6.37	N	NA	NA	N	
24	PISTON PIN ASSY, DIE-1604200, STEWENS	2.82	N	NA	NA	N	
25	PISTON PIN ASSY, DIE-1604200, STEWENS	1.48	N	NA	NA	N	
26	PISTON PIN ASSY, DIE-1604200, STEWENS	10.42	N	NA	NA	N	
27	PISTON PIN ASSY, DIE-1604200, STEWENS	26.70	N	NA	NA	N	
28	PISTON PIN ASSY, DIE-1604200, STEWENS	10.53	N	NA	NA	N	
29	PISTON PIN ASSY, DIE-1604200, STEWENS	5.02	N	NA	NA	N	
30	PISTON PIN ASSY, DIE-1604200, STEWENS	1.83	N	NA	NA	N	
31	PISTON PIN ASSY, DIE-1604200, STEWENS	38.05	N	NA	NA	N	
Grand Total		4,650.36					

Prepared by: 

Mr. S. S. SINGH / Sr. Asstt. Genl. Manager (Contractual)
 Mr. S. S. SINGH / Sr. Asstt. Genl. Manager (Contractual)
 Mr. S. S. SINGH / Sr. Asstt. Genl. Manager (Contractual)
 Mr. S. S. SINGH / Sr. Asstt. Genl. Manager (Contractual)

Details of Capital Spares

Name of the Petitioner	NTPC Ltd
Name of the Station	Dadri Gas Power Station
CCID	01.04.1997
For Financial Year	2020-21

S. No.	Name of spare	Amount in Rs. Lakh	Claimed as a part of additional Capitalization	Funded through compensatory allowance	Funded through Special allowance (if Applicable)	Claimed as a part of stores & Spares	Remarks
1	SHAFT PART B 66 BOOSTER PUMP-SHEL	1.58	N	NA	NA	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipments which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35 (1) (b) of TR 2019, capital spares are admissible seperately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
2	HRH-101 DRESSING COMPLETE ASSY.	22.26	N	NA	NA	N	
3	V94 ZIMPELLER FOR MOP_H11HTRF24	2.09	N	NA	NA	N	
4	V94 ZIMPELLER FOR AOP_H11HTRF22	2.01	N	NA	NA	N	
5	FIL PACK ASSY MC-6780-43846-104P	79.88	N	NA	NA	N	
6	RELAY MAIN DISTANCE PROCT. 1A.110VAC	12.46	N	NA	NA	N	
7	ACTUATOR ELE 635 MOD ARBUS	8.85	N	NA	NA	N	
8	RESISTANCE METER 280MVA, JPH-WINDING	8.85	N	NA	NA	N	
9	ANALOG I/P C/L MOD. 6ES7331-7NF16-9AB0	7.37	N	NA	NA	N	
10	ANALOG O/P 6ES7332-7NF16-9AB0	8.20	N	NA	NA	N	
SubTotal		153.52					


(Petitioner)

श्रीव शशी / SHIV BHUSHAN
श्रीव रमेशचन्द्र (अभिवादन)
Addl. General Manager (Commercial)
ग्रह द/श्री (अभिवादन) NTPC Limited
EDG, A/S, Dadri, (Karnal Distt) (UP)

Details of Capital Spares

Name of the Petitioner: NTPC Ltd
 Name of the Station: Gandi Gas Power Station
 CDD: 81.04.1997
 For Financial Year: 2021-22

S. No.	Name of Capital Spare	Assess (in Rs. Lakh)	Claimed as a part of additional Capitalization	Funded through compensatory allowance	Funded through Special allowance (if Applicable)	Claimed as a part of stores & Spares	Remarks
1	WATER RECEPTOR (180001162) COMPARTMENT	13.02	N	NA	NA	N	
2	WVA 231-1 COOP MOTOR BLADE H10011007	47.27	N	NA	NA	N	
3	WVA 231-2 COOP MOTOR BLADE H10011007	50.30	N	NA	NA	N	
4	WVA 207-3 COOP MOTOR BLADE H10011004	88.45	N	NA	NA	N	
5	WVA 207-4 COOP MOTOR BLADE H10011004	84.13	N	NA	NA	N	
6	WVA 207-5 COOP MOTOR BLADE H10011004	28.78	N	NA	NA	N	
7	WVA 207-6 COOP MOTOR BLADE H10011004	21.57	N	NA	NA	N	
8	WVA 207-7 COOP MOTOR BLADE H10011004	18.85	N	NA	NA	N	
9	WVA 207-8 COOP MOTOR BLADE H10011004	18.18	N	NA	NA	N	
10	WVA 207-9 COOP MOTOR BLADE H10011004	18.19	N	NA	NA	N	
11	WVA 207-10 COOP MOTOR BLADE H10011004	18.53	N	NA	NA	N	
12	WVA 207-11 COOP MOTOR BLADE H10011004	18.90	N	NA	NA	N	
13	WVA 207-12 COOP MOTOR BLADE H10011004	15.97	N	NA	NA	N	
14	WVA 207-13 COOP MOTOR BLADE H10011004	15.97	N	NA	NA	N	
15	WVA 207-14 COOP MOTOR BLADE H10011004	17.80	N	NA	NA	N	
16	WVA 207-15 COOP MOTOR BLADE H10011004	17.80	N	NA	NA	N	
17	O-RING 999F103W/D28/D16/06/5MM	1.01	N	NA	NA	N	
18	HYDRA-LICHTMOBILE & DRIVE SET COOP ASSY	18.05	N	NA	NA	N	
19	SPARE PART ASSY & ASSY/REPAIR/SP/CO/01	18.82	N	NA	NA	N	
20	SPARE CLAMP 1628A/21/ASV	28.28	N	NA	NA	N	
21	BATTERY RECHARGEABLE AC 20V/200AH	53.88	N	NA	NA	N	
22	BATTERY RECHARGEABLE AC 20V/200AH	28.73	N	NA	NA	N	
23	HYDRA-LICHTMOBILE & DRIVE SET COOP ASSY	1.23	N	NA	NA	N	
24	WATER RECEPTION/VALVE CO-AX VIEW # 108	7.08	N	NA	NA	N	
25	PLUMBER TOOL SHROODER TRAP/24-24-24	40.09	N	NA	NA	N	
26	ACTUATOR/BLEED VALVE 1/2"	20.55	N	NA	NA	N	
27	TEST OPERATOR/EVALUATOR 20/200V	15.00	N	NA	NA	N	
28	SPARE RECHARGEABLE AC 20V/200AH	13.41	N	NA	NA	N	
29	PLUMBER DETECTOR FIVE PIN/2 PIN WAVE	3.00	N	NA	NA	N	
30	Sub Total	639.57					

In order to meet the customer demand and maintain high machine availability at all times for the Inlet Station, under equipment are taken under regular maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which become damaged/unserviceable are replaced/ consumed so that the machine continues to perform at expected efficiency on scheduled basis. Further as per Regulation 15(1) of 19 2019, capital spares are identifiable separately as part of O&M expenditure. Therefore, if it is proved that the capital spares consumed by the inlet station during the period may please be allowed by Hon'ble Commission.

(Petitioner)

पति: श्री / SHIV BHAWAN
 सित: श्री / SHIV BHAWAN (41/0/15/2019)
 Add: General Manager (Commercial)
 (पति) श्री / NTPC Limited
 EOC, NDA, Bander-14, Wazirpur, New Delhi-110028

Name of the Petitioner		NTPC Ltd	
Name of the Station		Dadra Gas Power Station	
C/O		01.04.1987	
For Financial Year		2022-23	

S. No.	Details of Capital Spares and Expenses	Amount (in Rs Lakh)	Claimed as a part of additional Capitalization	Funded through compensatory allowance	Funded through Special allowance (if Applicable)	Claimed as a part of stores & Spares	Remarks
1	BLOWER ASSY PART:GFAB-S-100	7.59	N	NA	NA	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, under equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(6) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
2	N30-2X5 MOVING BLADE L.P.2L	149.32	N	NA	NA	N	
3	N30-2X5 MOVING BLADE L.P.3L	155.22	N	NA	NA	N	
4	N30-2X5 MOVING BLADE L.P.2R	149.32	N	NA	NA	N	
5	N30-2X5 MOVING BLADE L.P.3R	155.22	N	NA	NA	N	
6	MANNING INSERTER DG-10540001.SIEMENS	330.72	N	NA	NA	N	
7	MANNING INSERTER DG-10540001.SIEMENS	25.35	N	NA	NA	N	
8	DIFF BURNER ASSY.DG-10617000.SIEMENS	113.97	N	NA	NA	N	
9	GAS BURNER ASSY.DG-10617000.SIEMENS	193.09	N	NA	NA	N	
10	V94.3.MOZZE E COMPLETE H0824E 77	8.77	N	NA	NA	N	
11	INHER CASINGS.DG-12210001.SIEMENS.V94.2	531.32	N	NA	NA	N	
12	DIVDED SEAL RING.DG-12520001.SIEMENS	23.43	N	NA	NA	N	
13	STATOR BLADE.DG-12541001.SIEMENS.V94.2	241.80	N	NA	NA	N	
14	STATOR BLADE.DG-12542001.SIEMENS.V94.2	233.59	N	NA	NA	N	
15	ROTOR BLADE.DG-14604001.SIEMENS.V94.2	909.12	N	NA	NA	N	
16	ROTOR BLADE.DG-14604002.SIEMENS.V94.2	22.81	N	NA	NA	N	
17	ROTOR BLADE.DG-14624001.SIEMENS.V94.2	196.00	N	NA	NA	N	
18	ROTOR BLADE.DG-14624002.SIEMENS.V94.2	2.23	N	NA	NA	N	
19	ROTOR BLADE.DG-14642001.SIEMENS.V94.2	203.78	N	NA	NA	N	
20	ROTOR BLADE.DG-14642002.SIEMENS.V94.2	2.32	N	NA	NA	N	
21	INLET GUIDE VANE.DG-42420001.SIEMENS	127.43	N	NA	NA	N	
22	FITTED KEY.D1002350000023.BHEL.V94.2	396.12	N	NA	NA	N	
23	DISC/WHEEL.T1M110837C98.SIEMENS.V94.2	235.96	N	NA	NA	N	
24	DISC/WHEEL.T1M110837C99.SIEMENS.V94.2	153.73	N	NA	NA	N	
25	DISC/WHEEL.T1M110837D40.SIEMENS.V94.2	157.37	N	NA	NA	N	


 SHWETA BHATNAGAR
 31742 - 46818562000 (Father's name)
 Add: General Manager, NTPC Limited
 (4/27/2023) Director / NTPC Limited
 EDC, A-3A, Sector-31, MOU-4/20/2011 (LTS)

Name of the Petitioner: NTPC Ltd
 Name of the Station: Dabri Gas Power Station
 COD: 01.04.1997
 For Financial Year: 2022-23

Details of Capital Spares

S. No.	Name of Capital Spare	Amount (in Rs Lakh)	Claimed as a part of additional Capitalization	Funded through compensatory allowance	Funded through Special allowance (if Applicable)	Claimed as a part of spares & stores	Remarks
26	DISCWHEEL TRAFFIC LIGHTS, SIEMENS, VM4.2	190.53	N	NA	NA	N	In order to meet the customers demand and maintain high machine availability at all times by the instant station, unless equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spares parts of equipments which became damaged/ unserviceable are replaced/ consumed so that the machines continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(1b) of TR, 2019, Capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Honble Commission.
27	CENTRAL HOLLOW SHAFT, TRM-H10052F01 VM4.2	125.40	N	NA	NA	N	
28	DISCWHEEL BLADES, SIEMENS, VM4.2 ST-1B	80.95	N	NA	NA	N	
29	FUEL OIL, ESW ASSY, 205001, SIEMENS, VM4.2	60.01	N	NA	NA	N	
30	C-FIBRE SHAFT, 37KW, 0601060, 2055MM	0.75	N	NA	NA	N	
31	N2 GEN SHFD COMP ASSY, 10MM/DHR	16.70	N	NA	NA	N	
32	CIRCUIT BREAKER, SF6, 6KV, 1600A, SIEMENS	26.92	N	NA	NA	N	
33	OVERHALL KIT, 400V, 8P, CB, CCB-HEK3	99.12	N	NA	NA	N	
35	VT 660M to 10M 2 POLE, 100VA SGP & CVT 220 KV WITH TERMINAL CONNECTIONS	5.62	N	NA	NA	N	
36	ENERGY MTR, TRAFFIC, 0.2%, 3T-27TV, 5A	19.10	N	NA	NA	N	
38	FLAME SCANNER ASSY	2.51	N	NA	NA	N	
39	ACTUATOR, ELE, E33 MOD/ARJUS	86.36	N	NA	NA	N	
40	SPEED MONITOR, BRQ/ALINE/1668, 001	13.41	N	NA	NA	N	
42	PROCESSOR MODULE, EX, ST-410-SH, SIEMENS	36.28	N	NA	NA	N	
Sub Total		5,469.37					

(Petitioner)

पतिव शिव ब्रह्म
 सत्रक हल्लरररररर (अल्लरररररर)
 Addl. General Manager (Commercial)
 रररररर (NTPC Limited)
 EOC, A-0A, Sector-01, Dabra, 202201 (MP)

Details of Capital Spares

Name of the Petitioner	NTPC Ltd
Name of the Station	Dadri Gas Power Station
COD	01.04.1997
For Financial Year	2022-23

S. No.	Name of Capital Spare	Amount (in Rs Lakh)	Claimed as a part of additional Capitalization	Funded through compensatory allowance	Funded through Special allowance (if Applicable)	Claimed as a part of stores & Spares	Remarks
1	S S BUTTER FLY VALVE SIZE-210MM INB	2.25	N	NA	NA	N	In order to meet the customer's demand and maintain high machine availability at all times by the instant station, urgent equipment are taken under overhaul maintenance and inspected regularly for wear and tear. During such works, spares parts of equipment's which became damaged/unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(5) of TR 2019, capital spares are admissible separately as part of O&M expenses. Therefore, it is prayed that the capital spares consumed by the instant station during the period may please be allowed by Hon'ble Commission.
2	AIR RECEIVER 13800R/500 COMPRESSOR	13.03	N	NA	NA	N	
3	ANGLE VALVE ASSY 80 D974 16 X SEMPELL AG	11.51	N	NA	NA	N	
4	GAS BURNER ASSY DCL-10571003 SIEMENS	233.95	N	NA	NA	N	
5	CENTRAL HOLLOW SHAFT TM4H10DGF01V84.2	125.40	N	NA	NA	N	
6	DISCHARGER/AB-ADDER, SIEMENS V84.2 9T-16	80.95	N	NA	NA	N	
7	HV BUSHING BHEL W8MTL PARTS 1PH, 107MM	12.57	N	NA	NA	N	
8	HV BUSHING BHEL W8MTL PARTS 1PH, 107MM	20.00	N	NA	NA	N	
9	DISCH TRANNSDUCER SIEMENS JW-251550-2	18.49	N	NA	NA	N	
10	ACTUATOR ELE E231000 ARGUS	116.86	N	NA	NA	N	
11	FLAME DETECTOR TYP IR K2 BFM/MAE	3.05	N	NA	NA	N	
12	ANALOG I/P CL WOL RES733-1-TNF10-0080	2.89	N	NA	NA	N	
Sub Total		541.00					

(Petitioner)

For Secretary, SHIV BHANUM
State Transmission Corporation
Add: General Manager (Operations)
Petitioner, NTPDC, 10000
EDC, Andhra Pradesh, 501001 (AP)

Non-Tariff Income

PART I
Form-18

Amount in Rs

Name of the Petitioner		NTPC Limited				
Name of the Generating Station		Dadri Gas power Station				
S. No.	Parameters	2019-20	2020-21	2021-22	2022-23	2023-24
1.	Income from rent of land or buildings	6,98,700	5,93,900	5,77,700	4,94,900	3,05,700
2.	Income from sale of scrap	-	-	-	-	-
3.	Income from advertisements	-	-	-	-	-
Total ##		6,98,700	5,93,900	5,77,700	4,94,900	3,05,700

Note: Only 50% of Total Non Tariff Income pertaining to Generator has been shown


(Petitioner)

पिता शिव / SHIV BHAVAN
 3400 +8101266666 (011)01100140
 Addl. General Manager (Commercial)
 गैरटारिफ़/नि. आय/रेंट / NTPC Limited
 EOP, A-9A, Sector-24, NCT/Delhi-110049, India

Details of Water Charges

Name of the Petitioner		NTPC Limited						
Name of the Generating Station		Dadri Gas power Station						
Year	Details of Water charges: (excluding water cess) Name of source and quantity	Amount (Rs Lakh)	Quantity Allocated Dadri Station Unit-Cusec	Quantity Allocated to Dadri GPS Unit-Cusec*	Normative consumption at 100% PLP Unit-Cusec	Rate specified (as per govt. notification or agreement)	Spillage of water (in percentage)	Amount Claimed (Rs Lakh)
2020-21		34.84	100.00	31.32	28.49	Water Charge: Rs 12.48/1000 Cubicfeet Royalty: 6 Lakh/Cusec/Year	Nil	34.84
2021-22	Upper Ganga Canal through MTPC Channel, 100 Cusecs (Combined for Dadri Station)	48.59	100.00	31.32	28.49	Water Charge: Rs 12.48/1000 Cubicfeet Royalty: 6 Lakh/Cusec/Year	Nil	48.59
2022-23		29.93	100.00	31.32	28.49	Water Charge: Rs 12.48/1000 Cubicfeet Royalty: 6 Lakh/Cusec/Year	Nil	29.93
2023-24		49.14	100.00	31.32	28.49	Water Charge: Rs 12.48/1000 Cubicfeet Royalty: 6 Lakh/Cusec/Year	Nil	49.14

*Note: Allocation granted to Dadri GPS

(Petitioner)


 राजेश शर्मा / SHIV BHOSAN
 सहायक अभियन्ता (गति/पैमाना)
 आ.स. (गैरवाणिज्यिक) (अभियन्ता)
 (गैर) / All S.I. (Non-Commercial)
 E.O. A-54, Sector-29, Noida-201301 (U.P.)

PART 1
FORM - 20

Details of Statutory Charges

Name of the Petitioner	NTPC Limited			
Name of the Generating Station	Dadri Gas power Station			
Particulars	Unit Rate	No of Units	Amount Claimed	
Electricity Duty	-	-	-	
Water Cess	-	-	-	
...				
...				
Total				Nil

(Petitioner)



श्री श्री श्री शिव भवान्
 सर्व क्षेत्रांशु (श्री/श्री/सर्व)
 Adm. General Manager (Commercial)
 एन.टी.पी.सी. / Dadri Gas Power Station
 EOC Area, Sonapat, Meerut (U.P.)

Details of Assets De-capitalised during 2010-19

Name of the Petitioner: NTPC Ltd
 Name of the Generating Station: Dadri GPs
 COD: 01.08.1987
 For Financial Year: 2019-20

Amount in Rs Lakh

SI	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2	IND-AS Adjustment	Original Value of the Asset Capitalised as per IGAP	Year Put to use	Depreciation recovered till date of de-capitalisation / Remarks	Whether earning ROE at the normal rate of weighted average rate of interest on loan	
			(1)	(2)	(3) = (1) + (2)				
A Decap of Assets : part of capital cost									
1	SERVICE BUILDING-Replacement of Light Fixings with LED	Claimed in Add Cap	0.04	0.37	0.41	1992-93	0.37	No	
2	Cir Energy Management System	Claimed in Add Cap	0.34	3.09	3.43	1992-93	3.09	No	
B Decap of Spares : part of capital cost									
	Sub Total (A)		0.38	3.46	3.84		3.46	No	
	Sub Total, B	Claimed in Add Cap	83.02	747.19	830.21	1982-93	747.19	No	
			83.02	747.19	830.21		747.19		
C Decap of Spares : Not part of capital cost									
		Claimed under Exclusion	0.83	1.91	2.74	2009-10	Handie Commission vide order dated 16.7.2013 & 7.12.2015 in petition no 16/2013 & 30/2014 respectively did not allow the capitalisation of capital spares after cut-off date. Accordingly, corresponding decap is also kept under exclusion.	NA	
			0.05	0.47	0.52	2010-11		NA	
			0.78	0.95	1.69	2011-12	Handie Commission vide its order dated 07.11.2021 in Petition no-299(GT)2020 at Para-55 allowed the capitalisation of Cap Spares beyond cut off date under exclusion. Therefore, Decap of spares is also kept under exclusion.	NA	
Sub Total (C)			4.99	3.32	8.31				


 Preeti Gupta
 Director (Finance)
 Dadri GPs
 NTPC Ltd
 Dadri, District Meerut, U.P.
 PIN-201220
 E-mail: p.gupta@ntpc.co.in
 EDC / SA / Secy - Accounts

Details of Assets De-capitalised during 2018-19

Name of the Petitioner: MTPC Ltd
 Name of the Generating Station: Dadri GPS
 COD: 01.04.1997
 For Financial Year: 2018-20

Amount in Rs Lakh

SI	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2	MCA-AS Adjustment	Original Value of the Asset Capitalised as per IGAAP	Year Put to use	Depreciation recovered till date of de-capitalization / Remarks	Whether earning Rate at the normal rate of weighted average rate of interest on loan
D Decap of MBOAs : NOT part of capital cost								
1	EDP, WPP mats & saloon equipment	Claimed under Exclusion	1.50	-	1.50	2012-13	Since Hon'ble Commission has not been allowing Capitalization of MBOA items after cut-off date, the same was kept under exclusions and Hon'ble Commission vide order dated 16.7.2013 in petition no 56/2013 allowed the same under exclusion. Accordingly, decap of same is being kept under exclusion.	NA
	Sub Total (2)		4.29	-	4.29			
	Sub Total - Decap of Assets (A)		9.38	3.48	3.48			
	Sub Total - Decap of Sotars (B) + (C)		86.01	760.51	838.52			
	Sub Total - Decap of MBOAs (D)		4.29	0.00	4.29			
	Total Decap		92.68	763.97	846.55			
SI	Fin Yr	Rate of Depreciation	SI	Fin Yr	Rate of Depreciation			
1	1997-98	8.07%	7	2003-04	5.54%			
2	1998-99	8.07%	8	2004-05	4.92%			
3	1999-00	8.07%	9	2005-06	4.92%			
4	2000-01	8.07%	10	2006-07	4.92%			
5	2001-02	6.54%	11	2007-08	4.92%			
6	2002-03	6.54%	12	2008-09	4.92%			

(Petitioner)



शिव भवान / SHIV BHAWAN
 राज्य वरिष्ठ अधिकारी (वित्त/परिसर)
 Asst. General Manager (Finance/Gen) /
 वरिष्ठ वित्त अधिकारी / MTPC Limited
 EOC, A-5A, Sector-29A, NOIDA-201301 (UP)

Details of Assets De-capitalised during 2020-21

Name of the proponent: NTPC Ltd
 Name of the Generating Station: Dadri Gas
 COO: 01.04.1987
 For Financial Year: 2020-21

Sl No	Name of the Asset	Nature of de-capitalization (Whether claimed under exclusion or as additional capital expenditure)	Amount in Rs Lakh				Year Put to use	Depreciation recovered till date of de-capitalization / Remarks	Amount in Rs Lakh	Whether saving fore at the normal rate of weighted average rate of interest on loan
			Value of the Asset de-capitalised as per Note 2 of BS	IND-AS Adjustment	Original Value of the Asset Capitalised as per ICSAP	Year Put to use				
A Decap of Assets - Part of capital cost										
1	REINFORCE BUILDING-Replacement of Light Fiberglass LED	Claimed in Add Cap	0.01	0.09	0.10	1992-93		0.09	No	
2	Gas Turbine - M/s Siemens AG (R&M of STN C&I)	Claimed in Add Cap	1.91	1.97	3.59	1990-93		3.32	No	
	Sub Total (A)		1.92	1.76	3.69			3.31		
B Decap of Spares, Part of capital cost										
		Claimed in Add Cap	5.61	45.83	51.99	1992-93		46.56	No	
			2.81	22.48	26.29	1992-97		22.76		
	Sub Total, B		8.42	68.33	78.35			69.29		
C Decap of MROs, Not part of capital cost										
1	EDP, WP ricks & sabin equipment		0.55	-	0.55	2012-13	From the Commission vide order dated 7.12.2015 in petition no 301/2014 did not allow the capitalisation of capital spares after cut-off date. Accordingly, corresponding decap is also kept under exclusion.		NA	
2	BATTERY DISCHARGE/TESTING KIT	Claimed under Exclusion	0.01	-	0.01	2012-14				
3	EDP, WP ricks & sabin equipment	Claimed under Exclusion	1.43	-	1.43	2014-15	Hon'ble Commission vide its order dated 07.11.2021 in Petition no-208/03/2020 at Para-55 allowed the capitalisation of Cap Spares beyond cut off date under exclusion. Therefore, Decap of same is also kept under exclusion.			
4	EDP, WP ricks & sabin equipment		2.79	-	2.79	2015-16				
	Sub Total, C		4.76	-	4.76					

File No. 301/2014
 Addl. General Manager/Commissioner
 for (P) & (I) Assets / NTPC Limited
 EOC, Anna, Bldg. - 110004-07/2017

Details of Assets De-capitalised during 2020-21

PART-4
FORM-1

Name of the Petitioner: NTPC Ltd
 Name of the Generating Station: Badli GDS
 COD: 01.04.1997
 For Financial Year: 2020-21

Sl No	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Amount in Rs Lakh		Year Put to use	Depreciation recovered till date of de-capitalization / Remarks	Whether earning ROE at the normal rate of weightage average rate of interest on loan
			Value of the Asset de-capitalised as per Memo 2 of BS	IBD-AS Adjustment			
D	Decap of Spares, (Not part of costal cost)	Claimed under Exclusion	5.56	-	2014-15	Since Commission vide its order dated 07.11.2021 in Petition no-288/CT/2020 at Para-05 allowed the capitalisation of Cap Spares beyond cut off date under exclusion. Therefore, Decap of same is also kept under exclusion.	NA.
			9.02	*	2017-18		
			10.36	*	2016-19		
	Sub Total, D		25.55	-	25.55		
	Sub Total - Decap of Assets (A)		1.92	1.76	3.68		
	Sub Total - Decap of Spares (B) + (C)		34.17	66.31	102.59		
	Sub Total - Decap of MROs (D)		4.76	0.60	4.76		
	Total Decap		46.85	79.69	116.94		
SN	Fin Yr	Rate of Depreciation	SN	Fin Yr	Rate of Depreciation		
1	1997-98	8.07%	7	2013-14	6.54%		
2	1998-99	8.07%	8	2014-15	4.92%		
3	1999-00	8.07%	9	2015-16	4.92%		
4	2000-01	8.07%	10	2016-17	4.92%		
5	2001-02	5.54%	11	2017-18	4.92%		
6	2002-03	5.54%	12	2018-19	4.92%		

(Petitioner)



Preet Sharma / SHIV BHAYAN
 Sr. Accounts Officer (Capital)
 Addl. General Manager (Accounts)
 Jodhpur / NTPC Limited
 EOC, R-55, Sector-03, Gandhinagar, Jaipur

Details of Assets De-capitalised during 2021-22

Name of the Pensioner		Name of the Generating Station		For Financial Year					
MTPC LIL		Dadr-Gas		2021-22					
Name of the Generating Station		Dadr-Gas		2021-22					
COO		31.04.1997		2021-22					
Sr No	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2	IBD-AS Adjustment	Original Value of the Asset Capitalised as per ISGAAP	Year Put to use	Depreciation recovered on de-capitalization / Remarks	Amount in Rs Lakh	Whether earning RoE at the normal rate of weights average rate of interest on loan
1	2	3	4	4A	4B+4+4A	5	6	7	8
A Decap of Assets : Part of capital cost									
1	SERVICE BULBING- Replacement of Light Fixtures w/o LED	Claimed in Add Cap	0.01	0.07	0.073	1992-99		0.065	No
	Sub Total (A)		0.01	0.07	0.07				
B	Decap of MBOAs - Part of capital cost	Claimed in Add Cap	0.04	0.55	0.59	1993-94		0.59	
	Sub Total, B		0.04	0.55	0.59				
C	Decap of Spares - Part of capital cost	Claimed in Add Cap	20.06	115.04	135.10	1992-93		121.58	No
	Sub Total, C		20.06	115.04	135.10				
D Decap of MBOAs - NOT part of capital cost									
1	EDP - Wp nics & subson equipment	Claimed under Exclusion	2.42	-	2.42	2015-16	Hydro Commission vide its order dated 07.11.2021 in Patten no.288/OT/2020 allowed the capitalisation of MBOAs beyond cut off date under exclusion. Therefore, Decap of same is also kept under exclusion.		NA
2	Office Equipment	Claimed under Exclusion	0.30	0.50	0.95	2004-05	Hydro Commission vide its order dated 05.12.2006 in Patten No. 155/2004 did not allow capitalisation of MBOAs for 2004-05 period. Accordingly, decap of MBOAs capitalised during this period is kept under exclusion.		NA
	Sub Total (D)		2.72	0.50	3.22				

पापु शर्मा / SHIV BHUSHAN
 सचिव, एग्रीकल्चर (कृषि/बाग) /
 Addl. General Manager (Commercial)
 (प्राथमिक) बिजनेस / MTPC (कॉन्सुमर)
 EOC Area, Sector-10, Gurgaon-122001

Details of Assets De-capitalized during 2021-22

PART-III
FORM-3

Name of the Petitioner: **ATPC Ltd**
 Name of the Generating Station: **Dudh Gufa**
 COD: **01.04.1997**
 For Financial Year: **2021-22**

Sl No	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalized as per Note 2	IND-AS Adjustment	Original Value of the Asset Capitalized as per ISAAP	Year Port to use	Depreciation recovered (if state of decapitalization / Remarks)	Amount in Rs Lakh
1	2	1	4	4A	4B+4C+4D	5	6	7
E	Dosee of Spares - Amount of capital cost	Claimed under: Exclusion	3.68	-	3.69	2014-15	*For the Commission vide its order dated 07.11.2021 in Petition no-2803/CT/2020 of Para-55 allowed the capitalization of Cap Spares beyond cut off date under exclusion. Therefore, Dosee of same is also kept under exclusion.	NA
			1.50	-	1.50	2015-16		
			11.18	-	11.18	2016-17		
			43.89	-	43.89	2017-18		
Sub Total (E)			61.70	-	61.71			
Sub Total - Dosee of Assets (A)			0.01	0.07	0.07			
Sub Total - Dosee of Spares (B) + (E)			81.75	115.06	196.81			
Sub Total - Dosee of MSCOA (C)+(D)			2.83	1.14	3.97			
Total Dosee			84.58	116.24	200.85			

(Petitioner)



For ATPC Ltd
 Sr. Genl. Manager (Commercial)
 ATPC Ltd, Dudh Gufa
 EDC Area, Dreda-24, Koida-247351 (U.P.)

Details of Assets De-capitalized during 2022-23

Name of the Petitioner: NTPC Ltd
 Name of the Generating Station: Dadri GPs
 COD: 01.04.1987
 For Financial Year: 2022-23

Sl No	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalized as per Note 2	IND-AS Adjustment	Original Value of the Asset Capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization / Remarks	Whether earning ROE at the normal rate of weighted average rate of interest on loan
1	2		3	4A	4B+4C+4D	5	6	7
A De-cap of Assets : Part of capital cost								
1	RTU replacement	Claimed in Add Cap	0.02	0.18	0.20	1982-93	0.18	No
2	SERVICE BUILDING Replacement of Light Fitting with LED	Claimed in Add Cap	0.01	0.10	0.11	1982-93	0.10	No
3	TEMPORARY FENCING-MIS WASH	Claimed in Add Cap	-	3.43	3.43	1992-93	3.09	
	Sub Total (A)		0.03	3.71	3.74		3.27	
B De-cap of Spares : Part of capital cost								
	Sub Total B	Claimed in Add Cap	86.85	789.92	876.76	1982-93	789.09	No
			19.30	-	19.30	2015-16	How the Commission vide its order dated 07.11.2021 in Petition no-258/OT/2020 at Para-56 allowed the capitalization of Cap Spares beyond out of date under exclusion. Therefore, De-cap of same is also kept under exclusion.	NA
			199.04	-	199.04	2016-17		
			69.10	-	69.10	2017-18		
			221.09	-	221.09	2020-21	Capitalization of Capital Spares beyond cut off date is not admissible as per Tariff Regulation, 2019 and are claimed under exclusion. Therefore, the decapitalization of the same is kept under exclusion.	NA
			108.15	-	108.15	2021-22		
			18.97	-	18.97	2022-23		
	Sub Total (C)		656.64	-	656.64			
C De-cap of Spares : Not part of capital cost								
	Sub Total - De-cap of Assets (A)		0.03	3.71	3.74			
	Sub Total - De-cap of Spares (B) + (C)		743.48	789.92	1,533.40			
	Total De-cap		743.51	793.63	1537.14			

(Petitioner)

For the Petitioner
 Director (Finance)
 NTPC Ltd
 Dadri GPs
 Dadri, District - Meerut, State - UP
 EOC A-8A, Sector-3, Gurgaon, Haryana

Details of Assets De-capitalized during 2023-24

Name of the Petitioner	NTPC Ltd						
Name of the Generating Station	Dauri QPS						
COG	01.04.1997						
For Financial Year	2023-24						

Sl No	Name of the Asset	Nature of de-capitalization (Whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalized as per Note 2	IND-AS Adjustment	Original Value of the Asset Capitalized as per RGAAP	Year Put to use	Depreciation recovered till date of de-capitalization / Remarks	Whether earning ROE at the normal rate of weighted average rate of interest on loan
1	2	3	4	4A	4B=4+4A	5	6	7
A Details: Part of capital cost								
A1	Decap of Spares : Part of Capital cost	Claimed in Add Cap	6.92	64.82	71.74	1982-89		64.96
A2	Decap of MBOA: Part of Capital Cost	Claimed in Add Cap	0.02	0.19	0.21	1982-89		0.19
Sub Total, A			6.94	65.01	71.95			
B Details: Not Part of capital cost								
B1	Decap of Spares : Not part of capital cost	Claimed under Exclusion	4.17	-	4.17	2014-16	The Hon'ble Commission vide its order dated 07.11.2021 in Petition no-288/OT/2020 at Para-55 allowed the capitalization of Cap Spares beyond cut off date under exclusion. Therefore, Decap of same is also kept under exclusion.	NA
			18.49	-	18.49	2017-18		
			254.31	-	254.31	2020-21		
			109.15	-	109.15	2021-22		
Sub Total, B1			451.11	-	451.11	2022-23	Capitalisation of Capital Spares beyond cut off date is not admissible as per Tariff Regulation, 2015 and are claimed under exclusion. Therefore, the decapitalisation of the same is kept under exclusion.	NA

For and on behalf of the Petitioner
 Add: General Manager, NTPC Limited
 (Petitioner) / NTPC Limited
 EDU, AWA, Secy of NTPC Limited, GATE

Details of Assets De-capitalised during 2023-24

Name of the Petitioner: NTPC Ltd
 Name of the Generating Station: Doshi GMS
 COD: 01.04.1997
 For Financial Year: 2023-24

Sl No	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de-capitalised as per Note 2	IND-AS Adjustment	Original Value of the Asset Capitalised as per SOAAP	Year Put to use	Depreciation recovered till date of decapitalization / Remarks	Amount in Rs Lakh	
								Whether earning RoE at the normal rate of weighted average rate of interest on loan	
1	2	3	4	4A	4B+4C+4D	5	6	7	
B2	Decap of MBOA : Not part of capital cost	Claimed under Exclusion	-	0.31	0.31	2010-11	Honble Commission vide order dated 16.7.2013 & 7.12.2015 in petition no 186/GT/2013 & 301/GT/2014 respectively did not allow the capitalisation of capital spares other out-of date for 2009-14 period. Accordingly, corresponding decap is also kept under exclusion.	N/A	
			0.01	0.05	0.06	2011-12			
			0.08	0.01	0.09	2013-14			
			0.52	-	0.52	2015-16	Honble Commission vide its order dated 07.11.2021 in Petition no-288/GT/2020 at Para-55 allowed the capitalisation of Cap Spares beyond cut off date under exclusion. Therefore, Decap of same is also kept under exclusion.		
Sub Total, B2			6.07	0.83	6.70				
Sub Total-B:01+B2			457.18	0.53	457.81				
Sub Total - Decap Part of Capital Cost			6.84	0.51	71.85				
Sub Total - Decap Not Part of Capital Cost			457.18	0.53	457.81				
Total Decap			464.12	0.54	528.76				

(Petitioner)

Prateek SHIV BHAVANI
 Sr. Manager (Accounts) (MTP/MS/CS)
 Addl. General Manager (Commercial)
 for Doshi GMS, NTPC Limited
 EOC, Doshi, Sector-3, Indraprastha (UP)

Reconciliation of capitalisation claimed vis-à-vis books

Name of the Petitioner
Name of the Generating StationNTPC Ltd
Dadri GPS

(Amount in Rs. Lakh)

Sl No	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	Closing Gross Block as per IND AS	49,456.30	53,275.00	59,016.15	61,214.16	60,904.62
2	IND AS Adjustments					
	a Add: Vendor discounting out of assets in the year	0.60	1.26	1.91	3.36	5.15
	b Less: Unwinding expenses Capitalised	-	-	-	-	-
	c Less: IND AS Adj of Decapitalisation out of ROW 6 (Mitigating the impact of carrying cost exemption to arrive)	5567.52	5637.62	5753.87	6547.50	6613.00
	d Less: Total addition in capital OH asset class (including adjustments also)	2635.87	2653.35	2653.35	3243.20	3243.20
	e Add: Decapitalisation of capital Overhauling during the year	-	-	-	-	-
	f Add/Less: Any other IND AS adjustment having impact on Property, Plant & Equipments	-	-	-	-	-
9	Subtotal IND AS ADJ (a-b-c-d+e+f)	-8,202.79	-8,289.70	-8,405.31	-9,787.34	-9,851.06
h	Add: Adjustment of accumulated Dep as on 01.04.2015 & Cap spares Capitalised	97,229.19	97,229.19	97,229.19	97,229.19	97,229.19
	Subtotal IND AS ADJ (g+h)	89,026.40	88,939.49	88,823.88	87,441.85	87,378.13
3	Closing Gross Block as per IGAAP	1,38,482.70	1,42,214.49	1,46,840.02	1,48,656.01	1,48,282.75
4	Opening Gross Block as per IND AS	45,405.10	49,456.30	53,275.00	58,016.15	61,214.16
5	Add/ Less: Adjustments	90,319.52	89,026.40	88,539.49	89,823.88	87,441.85
6	Opening Gross Block as per IGAAP	1,35,724.63	1,38,482.70	1,42,214.49	1,46,840.02	1,48,656.01
7	Total Additions as per books (G = 3 - 6)	2,758.08	3,731.78	4,625.54	1,815.99	-373.26
8	Less: Additions as per IGAAP pertaining to Other Stages	0	0	0	0	0
9	Net Additions pertaining to Dadri GPS	2,758.08	3,731.78	4,625.54	1,815.99	-373.26
10	Less: Exclusions (Items not allowed/not claimed) (accrual basis)	3,520.63	3,779.71	4,459.29	2,636.12	-322.75
11	Net Additional Capital Expenditure Claimed (on accrual basis)	-762.55	-47.93	166.25	-820.13	-90.51
12	Less: Un-discharged Liabilities (as per IGAAP)	5.25	20.32	-	4.13	1.62
13	Add: Discharges of un-discharged liabilities, corresponding to admitted assets/works (as per IGAAP)	592.81	215.28	191.93	-	-
14	Net Additional Capital Expenditure Claimed (on cash basis)	-174.99	147.03	358.18	-824.26	-52.14

(Petitioner)



श्रीवास्तव / SHIV BHAWAN
अध्यक्ष, अंतरिम-कार्य (कलियुग) से
आदि, General Manager (Commercial)
परतम पिप्लू, अंतरिम / NTPC Limited
EOC, A-5A, Sector-7A, Noida-201301 (U.P.)

Statement Showing Items/Assets/Works claimed under Exclusions

Name of the Petitioner NTPC Ltd
 Name of the Generating Station Dadri GPS
 COD 01.04.1997
 For Financial Year 2019-20

Sl. No.	Head of Work /Equipment	Amount in Rs Lakh						
		Accrual basis as per Note-2 of BS	IND AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3B	Cash basis	IDC included in col. 3B	Justification
1	2	3	3A	3B = (3 + 3A)	4	5 = (3B-4)	6	7
B1	Capital Spares-Capitalization	3,528.94	-	3,528.94	1,278.20	2,250.73	-	Capitalization of Capital Spares after Cut-off date is not admissible as CERC Tariff Regulations 2019. Therefore, the same is kept under exclusion. Hon'ble Commission may be pleased to allow the same.
B2	Decap of spares - Not part of capital cost	-4.89	-3.32	-8.31	-	-8.31	-	Justification provided in Form-I 19-20 SI No-C
B3	Decap of MBOA							
1	Office equipment	-	-	-	-	-	-	
2	EDP, W/P mice & satcom equipment Buyback from Employees)	-4.29	-	-4.29	-	-4.29	-	Justification provided in Form-I 19-20 SI No-D
	Sub Total B3	-4.29		-4.29		-4.29		



श्री शिव भवान् / SHIV BHAWAN
 सरकारी अधिकारी (कृषि/सर्वे)
 Addl. General Manager (Commercial)
 सरकारी अधिकारी / NTPC Limited
 EOC, Area, Dehra Dun-247311 (UP)

Statement Showing Items/Assets/Works claimed under Exclusions

Name of the Petitioner NTPC Ltd
 Name of the Generating Station Dadri GPS
 COD 01.04.1997
 For Financial Year 2019-20

Amount in Rs Lakh

B4 Inter Unit Transfer							
1 EDP, WP m/c's & satcom equipment - IN (transferred from Dadri Coal)							
i	LAPTOP DELL LATITUDE E6320	0.53	-	0.53	-	0.53	The IUT is for the IT equipment brought from Petitioner's Dadri Thermal Power Station and are of temporary nature. As per practice, the Hon'ble Commission is not considering temporary Inter Unit Transfer for tariff, hence kept under exclusion. Hon'ble Commission may be pleased to allow the same.
ii	LAPTOP- I-5.2.1-3.0 GHZ,TFT-14"715"2 MOUSE (DELL)	0.64	-	0.64	-	0.64	
iii	LAPTOP DELL LATITUDE E6320	0.53	-	0.53	-	0.53	
iv	DELL DESKTOP PC CORE- I5,WINDOW OS,TFT,16GB	0.69	-	0.69	-	0.69	
v	DELL DESKTOP PC CORE- I5,WINDOW OS,TFT,16GB	0.69	-	0.69	-	0.69	
vi	M9714256068 LAPTOP I-5.2.1-3GHZ,MONITOR,13.3, 4GB	0.51	-	0.51	-	0.51	
vii	DELL DESKTOP PC CORE- I5,WINDOW OS,TFT,16GB	0.69	-	0.69	-	0.69	
	Sub Total B4	4.29	-	4.29	-	4.29	
B5	Overhauling	539.40	-539.40	-	-	-	The Capitalisation of Overhauling is on account of change in Accounting practice. Therefore, the same is kept under exclusion. Hon'ble Commission may be pleased to allow the same.
Total Exclusions: B1+B2+B3+B4+B5		4,063.35	-542.72	3,520.63	1,278.20	2,242.42	

(Petitioner)



शिव शर्मा / SHIV BHAWAN
 अवर सहायक (अभिचार)
 Addl. General Manager (Accounting)
 पुराना दर / Old / NTPC Limited
 EOC, A-49, Sector-24, Gurgaon (HR)

Statement Showing Items/Assets/Works claimed under Exclusions

Name of the Petitioner: NTPC Ltd
 Name of the Generating Station: Dadri GPS
 COD: 01.04.1997
 For Financial Year: 2020-21

Sl. No.	Head of Work/Equipment	Accrual basis as per Note-2 of BS	AGE Claimed under Exclusion				IDC Included in col. 3B	Remarks
			IND AS Adj	Accrual basis as per ICAAP	Un-discharged Liability Included in col. 3B	Cash basis		
1	2	3	3A	3B = (3 + 3A)	4	5 = (3B-4)	6	7
B1 Capitalisation of Asset not Claimed								
1	Alternate Charging System for 24V DC	0.97	-	0.97	-	0.97	-	The work corresponds to alternate charging facility for 24 V DC system. The capitalisation of the same does not fall under any separate Regulations for Additional Capitalisation as per Tariff Regulation, 2019. Therefore claimed under exclusion. Honble Commission may be pleased to allow the same.
Sub Total B1		0.97	-	0.97	-	0.97	-	
B2	Capital Spares-Capitalization	3,000.64	0.66	3,894.30	1,240.90	2,563.40	-	Capitalization of Capital Spares after Cut-off date during 2019-24 period is not admissible as CERC Tariff Regulations 2019. Therefore, the same is kept under exclusion. Honble Commission may be pleased to allow the same.
B3	Decap of spares - Not part of capital cost	-25.55	-	-25.55	-	-25.55	-	Justification provided in Form-I 20-21 Sl No-D
B4	Decap of MROA-Not Part of Capital Cost	-0.01	-	-0.01	-	-0.01	-	Justification provided in Form-I 20-21 Sl No-C
Sub Total B4		-4.76	-	-4.76	-	-4.76	-	



पतिर शर्मा / SHY BHASKAR
 सहाय निदेशक (ऑपरेशन)
 Addl. General Manager (Operations)
 परीक्षण/अवधि/नए/नए/नए
 EOC, AER, Sector-24, Gandhinagar, New Delhi-110002

Statement Showing Items/Assets/Works claimed under Exclusions

Name of the Petitioner: N/PC Ltd
 Name of the Generating Station: Dadri GPS
 COD: 01.04.1997
 For financial year: 2020-21

BS	Inter Unit Transfer									Amount in Rs Lakh
1	EDP, WIP misc & satcom equipment - IN (transferred from Dadri Coal)									
I	ACER VERITON M 6620G, MONITOR	0.48	-	0.48	-	0.48	-			
II	ACER VERITON M 6620G, MONITOR	0.48	-	0.48	-	0.48	-			
III	ACER VERITON M 6620G, MONITOR	0.48	-	0.48	-	0.48	-			
IV	DELL DESKTOP PC, CORE-I5, WINDOW OS, TFT, 18GB	0.69	-	0.69	-	0.69	-			
V	DELL DESKTOP PC, CORE-I5, WINDOW OS, TFT, 18GB	0.69	-	0.69	-	0.69	-			
VI	DELL DESKTOP PC, CORE-I5, WINDOW OS, TFT, 18GB	0.69	-	0.69	-	0.69	-			
VII	DELL DESKTOP PC, CORE-I5, WINDOW OS, TFT, 18GB	0.69	-	0.69	-	0.69	-			
VIII	LAPTOP -DELL MAKE	0.55	-	0.55	-	0.55	-			
	Sub Total BS	4.75	-	4.75	-	4.75	-			
BS	Overhauling	17.48	-17.48	-	-	-	-			
Total Exclusions, B=B1+B2+B3+B4+B5+B6		3,796.53	-16.82	3,779.71	1,240.90	2,538.81	-			

The IUT is for the IT equipment brought from Petitioner's Dadri Thermal Power Station and are of temporary nature. As per practice, the Herbie Commission is not considering temporary Inter Unit Transfer for tariff, hence kept under exclusion. Herbie Commission may be pleased to allow the same.

The Capitalisation of Overhauling is on account of change in Accounting practice. Therefore, the same is kept under exclusion. Herbie Commission may be pleased to allow the same.

(Petitioner)



श्री. अशोक / श्री. वि. धाम
 गतिर, एन.पी.सी. (अपेक्षित)
 आदे. जेनरल. अ.सी. (अपेक्षित)
 एन.पी.सी. (अपेक्षित) / एन.पी.सी. (अपेक्षित)
 एन.पी.सी. (अपेक्षित) / एन.पी.सी. (अपेक्षित)

Statement Showing Items/Assets/Works claimed under Exclusions

Name of the Petitioner: NTPC Ltd
 Name of the Generating Station: Dadri GPS
 COD: 01.04.1997
 For Financial Year: 2021-22

Sl. No.	Head of Work/Equipment	ACE Claimed under Exclusion			ACE Claimed under Exclusion			IDC included in col. 3	Remarks
		Accrual basis as per RMD AS	RMD-AS Adjustment	Accrual basis as per IOA/OP	Un-discharged Liability included in col. 3	Cash basis	7		
1	2	3	3A	4 = (3 + 3A)	5	6 = (4-5)	7	8	
B1	Solar PV System for 24V DC								
1	Alternate Charging System for 24V	1.28	-	1.28	-	1.28	-	The work corresponds to alternate charging facility for 24 V DC system. The capitalization of the same does not fall under any requisite Regulations for Additional Capitalization as per Tariff Regulation, 2018, therefore claimed under exclusion. Hon'ble Commission may be pleased to allow the same.	
B2	Capital Spares-Capitalization	4,658.38	0.64	4,659.04	53.32	4,605.92	-	Capitalization of Capital Spares after Cut-off date during 2019-24 period is not admissible as per CERC Tariff Regulations 2018. Therefore, the same is kept under exclusion. Hon'ble Commission may be pleased to allow the same.	
B3	Liability Reserve/ Capital Spares Capitalisation	-138.37	-	-138.37	-138.37	-	-	Since Tariff is calculated based on Capitalization on net cash basis, therefore, reversal of liability is being claimed under exclusion. Hon'ble Commission may be pleased to allow the same.	
B4	Decap of spares - Not part of capital cost	-61.70	-0.01	-61.71	-	-61.71	-	Justification provided in Form 21-22 SI No-E	
B5	Decap of MBOA	-2.78	-0.58	-3.37	-	-3.37	-	Justification provided in Form 21-22 SI No-D	

TARIK SHIV BHAVAN
 CHIEF ACCOUNTANT (011) 26100000
 Audit General Manager (Commercial)
 (C/2/3/11) NTPC, NTPC Limited
 EOC, New Delhi (110001)

Statement Showing Items/Assets/Works claimed under Exclusions

Name of the Petitioner: NTPC Ltd
 Name of the Generating Station: Dadri GPs
 COD: 01.04.1997
 For Financial Year: 2021-22

Sl. No.	Description	Quantity	Rate	Amount	Exclusion Code	Amount	Remarks
B6	Inter Unit Transfer						
1	EDP, WP, m/c & satcom equipment - IN (transferred from Dadri Stage-II)						
I	ACER VERITON M 6620G MONITOR	0.69	-	0.69	-	0.69	The IUT is for the IT equipment brought from Petitioner's Dadri Thermal Power Station and as of temporary nature. As per practice, the Hurdle Commission is not considering temporary Inter Unit Transfer for such, hence kept under exclusion. Hurdle Commission may be pleased to allow the same.
II	ACER VERITON M 6620G MONITOR	0.69	-	0.69	-	0.69	
III	ACER VERITON M 6620G MONITOR	0.52	-	0.52	-	0.52	
IV	DELL DESKTOP PC: CORE I5, WINDOW OS, 7FT, 16GB	0.52	-	0.52	-	0.52	
	Sub Total B6	2.42	-	2.42	-	2.42	
B	Total Exclusions:						
	B1+B2+B3+B4+B5+B6	4.459.24	0.04	4.459.29	-85.25	4,544.54	


 [Petitioner]

रवि शर्मा / SHIV BHOSANI
 अधिकारी (आपूर्ति) / Additional
 Addl. General Manager (Acquisition)
 एन.टी.पी. लि. / NTPC Limited
 एन.टी.पी. बिल्डिंग / NTPC Building
 एन.टी.पी. इलाहाबाद / NTPC Allahabad

Statement Showing Items/Assets/Works claimed under Exclusions

Name of the Petitioner: NTPC Ltd
 Name of the Generating Station: Dadri Gas
 COO: 01.04.1997
 For Financial Year: 2022-23

Amount in Rs Lakh

Sl No.	Head of Work/Equipment	1	2	3	3A	ACE Claimed under Exclusion			7	Remarks
						Accrual basis as per IND-AS	IND-AS Adjustment	Accrual basis as per IGAAP		
B1	Capital Spares-Capitalization	3,294.73	1.46	3,296.19	50.42	3,245.77	-	Capitalization of Capital Spares after Cut-off date during 2019-24 period is not admissible as per CERC Tariff Regulations 2019. Therefore, the same is kept under exclusion. Hon'ble Commission may be pleased to allow the same.		
B2	Decap of spares - Not part of capital cost	-656.04	-	-656.04	-	-656.04	-	Justification provided in Form-I 22-23 Sl No-C		
B3	Cost Adjustment	3.98	-	3.98	-	3.98	-	The asset code was changed from one Cap Code to other in the book, therefore above Cap/Decap happened. On that basis total capitalization is zero. Hon'ble Commission may be pleased to allow the same.		
B4	Unit Overhauling	589.05	-589.85	-	-	-	-	The Capitalization of Overhauling is an account of change in accounting practice. Therefore, the same is kept under exclusion. Hon'ble Commission may be pleased to allow the same.		
B	Total Exclusions: B1+B2+B3+B4	3,227.94	-600.39	2,627.55	50.42	2,577.13	-			

(Petitioner)

रवि शर्मा / SHIV BHAWAN
 2019, एडिटरिया (दिल्ली-110001)
 Add: General/In-charge (Contractual)
 एन.टी.पी.सी. / NTPC Limited
 BOC, 6A, Sector-14, NOIDA-201301 (UP)

Statement Showing Items/Assets/Works claimed under Exclusions

Name of the Petitioner	NTPC Ltd	
Name of the Generating Station	Dadri GPS	
COD	01.04.1997	
For Financial Year	2023-24	

Sl. No.	Head of Work/Equipment	ACE Claimed under Exclusion			ACE Claimed under Exclusion			Remarks
		Accrual basis as per IND AS	IND-AS Adjustment	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IOC included in col. 3	
1	2	3	3A	4 = (3 + 3A)	5	6 = (4-5)	7	
B1	Capital Spares-Capitalization	127.25	1.76	129.04	-	129.04	Capitalization of Capital Spares after Cut-off date during 2019-24 (entire period) is not admissible as per CERC Tariff Regulations 2019. Therefore, the same is kept under exclusion. Honble Commission may be pleased to allow the same.	
B2	Decap of Capital Spares - Not part of capital cost	-451.11	-	-451.11	-	-451.11	Justification provided in Form-I 23-24 B1	
B3	Decap of MBOAs - Not part of capital cost	-6.07	-0.63	-6.70	-	-6.70	Justification provided in Form-I 23-24 B2	
B4	IUT IN						The IUT is for the IT equipment brought from Petitioner's Dadri Thermal Power Station and are of temporary nature. As per practice, the Honble Commission is not considering temporary from Unit Transfer for unit, hence kept under exclusion, from the Commission may be pleased to allow the same.	
1	MBOA (EDP)	6.89	0.13	6.02	-	6.02		
Sub Total-B4		5.89	0.13	6.02	-	6.02		
B	Total Exclusions	-324.04	1.29	-322.75	-	-322.75		

(Petitioner)

FRM 332211 SHIV BHAVAN
3392 33973-33974 (NTPC Limited)
Addl. General Manager (Commission)
For Civil & Electrical / NTPC Limited
EOP A 23, Sector 30, Gurugram (Haryana)

		PART-I FORM- L		
Statement of Capital cost				
Name of the Petitioner		NTPC Ltd		
Name of the Generating Station		Dadri GPS		
COD		01.04.1997		
		(Amount in Rs Lakh)		
Sl. No.	Particulars	2019-20		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	1,35,724.63	2,428.56	1,33,296.07
	b) Amount of IDC in A(a) above	669.25		669.25
	c) Amount of FC in A(a) above			-
	d) Amount of FERV in A(a) above			-
	e) Amount of Hedging Cost in A(a) above			-
	f) Amount of IEDC in A(a) above			-
B	a) Addition in Gross Block Amount during the period (Direct purchases)	2,876.85	1,283.46	1,593.39
	b) Amount of IDC in A(a) above			-
	c) Amount of FC in A(a) above			-
	d) Amount of FERV in A(a) above			-
	e) Amount of Hedging Cost in A(a) above			-
	f) Amount of IEDC in A(a) above			-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	727.89	-	727.89
	b) Amount of IDC in A(a) above	-		-
	c) Amount of FC in A(a) above			-
	d) Amount of FERV in A(a) above			-
	e) Amount of Hedging Cost in A(a) above			-
	f) Amount of IEDC in A(a) above			-
D	a) Deletion in Gross Block Amount during the period	846.65		846.65
	b) Amount of IDC in A(a) above			-
	c) Amount of FC in A(a) above			-
	d) Amount of FERV in A(a) above			-
	e) Amount of Hedging Cost in A(a) above			-
	f) Amount of IEDC in A(a) above			-
	Disch of liability during the year		1,876.08	
E	a) Closing Gross Block Amount as per books	1,38,482.71	1,835.93	1,36,646.78
	b) Amount of IDC in A(a) above	669.26		669.26
	c) Amount of FC in A(a) above			-
	d) Amount of FERV in A(a) above			-
	e) Amount of Hedging Cost in A(a) above			-
	f) Amount of IEDC in A(a) above			-
				-
(Petitioner)				

		PART-I		
		FORM- L		
Statement of Capital cost				
Name of the Petitioner		NTPC Ltd		
Name of the Generating Station		Dadri GPS		
COD		01.04.1997		
		(Amount in Rs Lakh)		
Sl. No.	Particulars	2020-21		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	1,38,482.71	1,835.93	1,36,646.78
	b) Amount of IDC in A(a) above	669.26		669.26
	c) Amount of FC in A(a) above			-
	d) Amount of FERV in A(a) above			-
	e) Amount of Hedging Cost in A(a) above			-
	f) Amount of IEDC in A(a) above			-
B	a) Addition in Gross Block Amount during the period (Direct purchases)	3,795.89	1,260.25	2,535.64
	b) Amount of IDC in A(a) above			-
	c) Amount of FC in A(a) above			-
	d) Amount of FERV in A(a) above			-
	e) Amount of Hedging Cost in A(a) above			-
	f) Amount of IEDC in A(a) above			-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	46.83	0.97	45.86
	b) Amount of IDC in A(a) above			-
	c) Amount of FC in A(a) above			-
	d) Amount of FERV in A(a) above			-
	e) Amount of Hedging Cost in A(a) above			-
	f) Amount of IEDC in A(a) above			-
D	a) Deletion in Gross Block Amount during the period	110.94		110.94
	b) Amount of IDC in A(a) above			-
	c) Amount of FC in A(a) above			-
	d) Amount of FERV in A(a) above			-
	e) Amount of Hedging Cost in A(a) above			-
	f) Amount of IEDC in A(a) above			-
	Disch of liability during the year		1,490.88	
E	a) Closing Gross Block Amount as per books	1,42,214.49	1,606.28	1,40,608.21
	b) Amount of IDC in A(a) above	669.26		669.26
	c) Amount of FC in A(a) above	-		-
	d) Amount of FERV in A(a) above	-		-
	e) Amount of Hedging Cost in A(a) above	-		-
	f) Amount of IEDC in A(a) above	-		-
				-
		(Petitioner)		

		PART-I FORM- L		
Statement of Capital cost				
Name of the Petitioner		NTPC Ltd		
Name of the Generating Station		Dadri GPS		
COD		01.04.1997		
		(Amount in Rs Lakh)		
Sl. No.	Particulars	2021-22		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	1,42,214.49	1,606.28	1,40,608.21
	b) Amount of IDC in A(a) above	669.26	-	669.26
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in Gross Block Amount during the period (Direct purchases)	4,523.14	92.06	4,431.06
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	303.25	13.83	289.41
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
D	a) Deletion in Gross Block Amount during the period	200.85	-	200.85
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
	Disch of liability during the year	-	1,054.68	-
E	a) Closing Gross Block Amount as per books	1,46,840.03	657.49	1,46,182.54
	b) Amount of IDC in A(a) above	669.26	-	669.26
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
		(Petitioner)		

		PART-I FORM- L		
Statement of Capital cost				
Name of the Petitioner		NTPC Ltd		
Name of the Generating Station		Dadri GPS		
COD		01.04.1997		
		(Amount in Rs Lakh)		
Sl. No.	Particulars	2022-23		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	1,46,840.03	657.49	1,46,182.54
	b) Amount of IDC in A(a) above	669.26	-	669.26
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in Gross Block Amount during the period (Direct purchases)	3,294.61	69.21	3,225.40
	b) Amount of IDC in A(a) above			-
	c) Amount of FC in A(a) above			-
	d) Amount of FERV in A(a) above		18.56	
	e) Amount of Hedging Cost in A(a) above		-	-
	f) Amount of IEDC in A(a) above			-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	58.52	3.90	
	b) Amount of IDC in A(a) above			-
	c) Amount of FC in A(a) above			-
	d) Amount of FERV in A(a) above			-
	e) Amount of Hedging Cost in A(a) above			-
	f) Amount of IEDC in A(a) above			-
D	a) Deletion in Gross Block Amount during the period	1,537.14	-	1,537.14
	b) Amount of IDC in A(a) above			-
	c) Amount of FC in A(a) above			-
	d) Amount of FERV in A(a) above			-
	e) Amount of Hedging Cost in A(a) above			-
	f) Amount of IEDC in A(a) above			-
	Disch of liability during the year		59.69	
E	a) Closing Gross Block Amount as per books	1,48,656.02	670.91	1,47,985.11
	b) Amount of IDC in A(a) above	669.26		669.26
	c) Amount of FC in A(a) above	-		-
	d) Amount of FERV in A(a) above	-		-
	e) Amount of Hedging Cost in A(a) above	-		-
	f) Amount of IEDC in A(a) above	-		-
		-		-
				(Petitioner)

		PART-I FORM- L		
Statement of Capital cost				
Name of the Petitioner		NTPC Ltd		
Name of the Generating Station		Dadri GPS		
COD		01.04.1997		
		(Amount in Rs Lakh)		
Sl. No.	Particulars	2023-24		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	1,48,656.02	670.91	1,47,985.11
	b) Amount of IDC in A(a) above	669.26	-	669.26
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in Gross Block Amount during the period (Direct purchases)	156.50	1.62	154.87
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	-	-	-
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
D	a) Deletion in Gross Block Amount during the period	529.76	-	529.76
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
	Disch of liability during the year	-	45.75	-
E	a) Closing Gross Block Amount as per books	1,48,282.76	626.78	1,47,655.98
	b) Amount of IDC in A(a) above	669.26	-	669.26
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
		-	-	-
		(Petitioner)		

Statement of Capital Works in Progress

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Dadri GPS
COD	01.04.1997

(Amount in Rs Lakh)

Sl. No.	Particulars	2019-20		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	6.78	-	6.78
	b) Amount of IDC in A(a) above			
	c) Amount of FC in A(a) above			
	d) Amount of FERV in A(a) above			
	e) Amount of Hedging Cost in A(a) above			
	f) Amount of IEDC in A(a) above			
B	a) Addition in CWIP during the period	724.12	-	724.12
	b) Amount of IDC in B(a) above			
	c) Amount of FC in B(a) above			
	d) Amount of FERV in B(a) above			
	e) Amount of Hedging Cost in B(a) above			
	f) Amount of IEDC in B(a) above			
C	a) Transferred to Gross Block Amount during the period	727.89	-	727.89
	b) Amount of IDC in C(a) above			
	c) Amount of FC in C(a) above			
	d) Amount of FERV in C(a) above			
	e) Amount of Hedging Cost in C(a) above			
	f) Amount of IEDC in C(a) above			
D	a) Deletion in CWIP during the period		-	-
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books	3.02	-	3.02
	b) Amount of IDC in E(a) above			
	c) Amount of FC in E(a) above			
	d) Amount of FERV in E(a) above			
	e) Amount of Hedging Cost in E(a) above			
	f) Amount of IEDC in E(a) above			

(Petitioner)

		PART-I FORM- M		
Statement of Capital Works in Progress				
Name of the Petitioner		NTPC Ltd		
Name of the Generating Station		Dadri GPS		
COD		01.04.1997		
(Amount in Rs Lakh)				
Sl. No.	Particulars	2020-21		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	3.02	-	3.02
	b) Amount of IDC in A(a) above			
	c) Amount of FC in A(a) above			
	d) Amount of FERV in A(a) above			
	e) Amount of Hedging Cost in A(a) above			
	f) Amount of IEDC in A(a) above			
B	a) Addition in CWIP during the period	75.78	14.80	60.98
	b) Amount of IDC in B(a) above			
	c) Amount of FC in B(a) above			
	d) Amount of FERV in B(a) above			
	e) Amount of Hedging Cost in B(a) above			
	f) Amount of IEDC in B(a) above			
C	a) Transferred to Gross Block Amount during the period	46.83	0.97	45.86
	b) Amount of IDC in C(a) above			
	c) Amount of FC in C(a) above			
	d) Amount of FERV in C(a) above			
	e) Amount of Hedging Cost in C(a) above			
	f) Amount of IEDC in C(a) above			
D	a) Deletion in CWIP during the period		-	-
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books	31.97	13.83	18.14
	b) Amount of IDC in E(a) above			
	c) Amount of FC in E(a) above			
	d) Amount of FERV in E(a) above			
	e) Amount of Hedging Cost in E(a) above			
	f) Amount of IEDC in E(a) above			
				(Petitioner)

		PART-I FORM- M		
Statement of Capital Works in Progress				
Name of the Petitioner		NTPC Ltd		
Name of the Generating Station		Dadri GPS		
COD		01.04.1997		
(Amount in Rs Lakh)				
Sl. No.	Particulars	2021-22		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	31.97	13.83	18.14
	b) Amount of IDC in A(a) above			-
	c) Amount of FC in A(a) above			-
	d) Amount of FERV in A(a) above			-
	e) Amount of Hedging Cost in A(a) above			-
	f) Amount of IEDC in A(a) above			-
B	a) Addition in CWIP during the period	302.66	6.76	295.90
	b) Amount of IDC in B(a) above			
	c) Amount of FC in B(a) above			
	d) Amount of FERV in B(a) above			
	e) Amount of Hedging Cost in B(a) above			
	f) Amount of IEDC in B(a) above			
C	a) Transferred to Gross Block Amount during the period	303.25	-	303.25
	b) Amount of IDC in C(a) above			
	c) Amount of FC in C(a) above			
	d) Amount of FERV in C(a) above			
	e) Amount of Hedging Cost in C(a) above			
	f) Amount of IEDC in C(a) above			
D	a) Deletion in CWIP during the period		-	-
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books	31.39	20.59	10.79
	b) Amount of IDC in E(a) above			
	c) Amount of FC in E(a) above			
	d) Amount of FERV in E(a) above			
	e) Amount of Hedging Cost in E(a) above			
	f) Amount of IEDC in E(a) above			
				(Petitioner)

		PART-I FORM- M		
Statement of Capital Works in Progress				
Name of the Petitioner		NTPC Ltd		
Name of the Generating Station		Dadri GPS		
COD		01.04.1997		
(Amount in Rs Lakh)				
Sl. No.	Particulars	2022-23		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	31.39	20.59	10.79
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in CWIP during the period	182.97	13.17	169.80
	b) Amount of IDC in B(a) above			
	c) Amount of FC in B(a) above			
	d) Amount of FERV in B(a) above			
	e) Amount of Hedging Cost in B(a) above			
	f) Amount of IEDC in B(a) above			
C	a) Transferred to Gross Block Amount during the period	58.52	3.90	54.63
	b) Amount of IDC in C(a) above			
	c) Amount of FC in C(a) above			
	d) Amount of FERV in C(a) above			
	e) Amount of Hedging Cost in C(a) above			
	f) Amount of IEDC in C(a) above			
D	a) Deletion in CWIP during the period		-	-
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books	155.83	13.17	142.66
	b) Amount of IDC in E(a) above			
	c) Amount of FC in E(a) above			
	d) Amount of FERV in E(a) above			
	e) Amount of Hedging Cost in E(a) above			
	f) Amount of IEDC in E(a) above			
		(Petitioner)		

		PART-I FORM- M		
Statement of Capital Works in Progress				
Name of the Petitioner		NTPC Ltd		
Name of the Generating Station		Dadri GPS		
COD		01.04.1997		
(Amount in Rs Lakh)				
Sl. No.	Particulars	2023-24		
		Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	155.83	13.17	142.66
	b) Amount of IDC in A(a) above	-	-	-
	c) Amount of FC in A(a) above	-	-	-
	d) Amount of FERV in A(a) above	-	-	-
	e) Amount of Hedging Cost in A(a) above	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-
B	a) Addition in CWIP during the period	695.75	693.76	1.99
	b) Amount of IDC in B(a) above			
	c) Amount of FC in B(a) above			
	d) Amount of FERV in B(a) above			
	e) Amount of Hedging Cost in B(a) above			
	f) Amount of IEDC in B(a) above			
C	a) Transferred to Gross Block Amount during the period	-	-	-
	b) Amount of IDC in C(a) above			
	c) Amount of FC in C(a) above			
	d) Amount of FERV in C(a) above			
	e) Amount of Hedging Cost in C(a) above			
	f) Amount of IEDC in C(a) above			
D	a) Deletion in CWIP during the period		-	-
	b) Amount of IDC in D(a) above			
	c) Amount of FC in D(a) above			
	d) Amount of FERV in D(a) above			
	e) Amount of Hedging Cost in D(a) above			
	f) Amount of IEDC in D(a) above			
E	a) Closing CWIP as per books	851.58	101.36	750.23
	b) Amount of IDC in E(a) above			
	c) Amount of FC in E(a) above			
	d) Amount of FERV in E(a) above			
	e) Amount of Hedging Cost in E(a) above			
	f) Amount of IEDC in E(a) above			
		(Petitioner)		

**PART-I
FORM-N**

Calculation of Interest on Normative Loan

Name of the Company :

NTPC Limited

Name of the Power Station :

Dadri Gas power Station

(Amount in Rs Lakh)

S. No.	Particulars	Existing	2019-20	2020-21	2021-22	2022-23	2023-24
		2018-19					
1	Gross Normative loan – Opening	47,510.75	51,875.13	51,752.64	51,855.56	52,106.29	51,528.45
2	Cumulative repayment of Normative loan up to previous year	42,039.32	48,685.59	51,752.64	51,855.56	52,060.44	51,444.09
3	Net Normative loan – Opening	5,471.43	3,189.54	-	-	45.85	84.37
4	Add: Increase due to addition during the year / period	6362.76	46.38	8.67	211.41	36.97	13.87
5	Less: Decrease due to de-capitalisation during the year / period	-1998.37	-583.84	-56.44	-95.03	-616.36	-50.37
6	Less: Decrease due to reversal during the year / period						
7	Add: Increase due to discharges during the year / period	0.00	414.97	150.70	134.35	1.55	0.00
8	Adj of Loan Repayment due to Decap		583.84	56.44	95.03	616.36	50.37
9	Less: Repayment of Loan	6646.27	3,067.05	102.92	204.88	-616.36	47.87
10	Net Normative loan - Closing	3,189.56	-	-	45.85	84.37	-
11	Average Normative loan	4,330.50	1,594.77	-	22.92	65.11	42.18
12	Weighted average rate of interest:	8.2047	8.0031%	6.9044%	6.3083%	7.2245%	7.9627%
13	Interest on Loan	355.30	127.63	0.00	1.45	4.70	3.36



(Petitioner)

श्री श्री श्री / SHIV BHAWAN
 3000 एडिटेड, (411010000)
 Add: General Manager (Commercial)
 एन.टी.पी.सी. / NTPC Limited
 EOC, Ash, Sector-24, Mohali-150110 (UP)

Calculation of Interest on Working Capital

Name of the Company : NTPC Limited

Name of the Power Station : Dadri Gas power Station

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Cost of Coal/Lignite						
2	Cost of Main Secondary Fuel Oil						
3	Fuel Cost	18,368.48	28,123.22	21,618.79	14,307.67	49,894.04	98,954.05
4	Liquid Fuel Stock	1.88	915.96	0.04	22.21	6,564.52	16,258.94
5	O & M Expenses	1,513.61	1,722.15	1,379.92	1,466.09	1,914.34	1,565.06
6	Maintenance Spares	5,448.99	6,199.73	4,967.71	5,277.93	6,891.64	5,634.22
7	Receivables	32,743.95	47,328.41	36,138.50	24,953.94	80,246.30	1,55,563.80
8	Total Working Capital	39,706.54	84,289.47	64,104.96	46,027.84	1,45,510.84	2,77,976.07
9	Rate of Interest	13.50	12.05	11.25	10.50	10.50	12.00
10	Interest on Working Capital	5360.38	10,156.88	7,211.81	4,832.92	15,278.64	33,357.13



Petitioner

Pitar Prasad / SHIV BHAWAN
आगरा एडिटरियम (ऑफिस)
Aarti, Gopal Nagar (Commercial)
पुस्तकें की दुकानें / NTPC Limited
Block, Ashok Sarani, Kirti-Vihar, New Delhi

Liability Flow Statement
 Name of the Party: **WTPC LTD**
 Name of the Generating Station: **Dasai Gas Power Station**
 Flow of Capital liabilities from 01.04.2015

Amount in Rs

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Remarks	Un-Discharged liabilities relating to CB 31.03.2015	Liability in additional capitalisation during FY 2015-16	Discharges during the year 2015-16	Total discharge (As per actual)	Un-discharged liabilities relating to CB 31.03.2015	
										(A)
AI										
1	BHAVATI HEAVY ELECTROCAL	Supply iron Supervision of Spine Generator Transformer Pig.	Priority 8	Allowed	2,30,558	-	-	2,30,558	2,30,558	
2	BHEL	Repair of electrical system (OT extension system)	2014-15	Allowed	-	-	-	-	-	
3	UNITRON MAJORING LTD	Replacement of POC boilers	2014-15	Allowed	-	-	-	-	-	
4	UTC Fire & Security India Ltd	Handing out of Indian Fire Fighting System	2014-15	Allowed	-	-	-	-	-	
5	UTC Fire & Security India Ltd	Handing out of Indian Fire Fighting System	2015-16	Allowed	-	-	-	-	-	
1	VIKRAM SOLAR PVT LTD	24V DC SOLAR PV SYSTEM AT DAJUNDA GPS	2015-16	Disallowed	1,19,072	-	-	1,19,072	1,19,072	
7	DAVISON/NEHEER DA INDA PVT LTD	SOX/NOX CELLS	2015-16	Allowed	-	-	-	-	-	
2	CE TAD INDA LTD	Electrical Protection System (RTO)	2017-18	Allowed	8,02,822	0.83,079	-	8,09,898	-	
3	CE TAD INDA LTD	Electrical Protection System (RTO)	2017-18	Allowed	7,14,202	7,14,202	-	7,14,202	-	
3	MAER MINERALS (INDIA) PVT LTD	PROBING HEAT STROKE BATTERY	2015-16	Not Cleared	32,332	-	-	32,332	32,332	
4	MAER MINERALS (INDIA) PVT LTD	PROBING SUCCTION DRAZE	2017-18	Not Cleared	32,332	-	-	32,332	32,332	
5	MAER MINERALS (INDIA) PVT LTD	PUMP SHUTT FOR 17 PROBING SHELL-SPIN	2017-18	Not Cleared	32,332	-	-	32,332	32,332	
9	MAER MINERALS (INDIA) PVT LTD	SHUTT-FAL B S&L BOOSTER PUMP-SHELL	2017-18	Not Cleared	32,332	-	-	32,332	32,332	
7	MAER MINERALS (INDIA) PVT LTD	REPAIR/EXHIBS-1500-6-COOPERL 48.07	2017-18	Not Cleared	15,905	-	-	15,905	15,905	
8	MAER INDA LTD	CONTRACT FOR 21KV SHN COOLERS	2017-18	Not Cleared	-	-	-	-	-	
9	ELECTRO-MED	ON LINE TEMP & HUMIDITY METER WITH AL	2017-18	Not Cleared	5,487	-	-	5,487	5,487	
1	SEMRING LTD	CONTROL & MONITOR MODL (60.2379-10002.9584)	2017-18	Not Cleared	2,50,248	2,57,889	-	2,57,889	23,094	
2	SEMRING LTD	DATA ACQUISITION INCL (60.4132-04499.918)	2017-18	Not Cleared	2,50,248	2,57,889	-	2,57,889	23,094	
3	SEMRING LTD	ANALOG SP CAL MODL (60.27231-704718-0450)	2017-18	Not Cleared	2,50,248	2,57,889	-	2,57,889	23,094	
4	SEMRING LTD	ANALOG OP CAL MODL (60.27231-704718-0450)	2017-18	Not Cleared	2,50,248	2,57,889	-	2,57,889	23,094	
5	SEMRING LTD	CONTROL LP 902 MODULE (60.27231-704718-0450)	2017-18	Not Cleared	2,50,248	2,57,889	-	2,57,889	23,094	

JRTR SHIV BHAMAN
 3977 8117117917917 (M/5/1/2016)
 Addl. General Manager (Commercial)
 174 d/1747 8117917917/171777 17917917
 EOC, A-8A, Sector-24, Gurgaon-122002 (HR)

Name of the Proponent: **NTPC Ltd**
 Name of the Generating Station: **Devi Ghat Power Station**
 Year of Capital Subsidy from 01/04/2019

Amount in Rs

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Remarks	Liability in additional capitalisation during FY 2020-21	Concessions given/repaid	Discharge during the year 2020-21		Total discharge	Un-discharge liability relating to DR 21:51:2021
							By Payment	By reversal		
(1)	21	131	(4)	(5)	(6)		(7)	(8)	(9)	(10)
[A] For assets eligible for normal RBE										
1	BHARAT HEAVY ELECTRICALS	Supply and Supervision of Spare Generator Transformer Pkg	Prior to 1.04.2014	Allowed			2,20,250		2,20,250	
2	BHEL	Relax of electrical system IGT excitation system	2014-15	Allowed						
3	UNITECH MACHINES LTD	Requirement of POC control	2014-15	Allowed						
4	UTC Fire & Security India Ltd	Provision and of Fusion Fire Fighting System	2014-15	Allowed						
9	UTC Fire & Security India Ltd	Provision and of Fusion Fire Fighting System	2015-16	Allowed						
1	NIPUN SOLAR PVT LTD	1KV DC SOLAR PV SYSTEM AT DAKSHI SPS	2015-16	Disallowed						1,79,014
7	DAVCOMMERCEVT SA INDIA PVT LTD	SOLENOID CIRCUIT	2016-16	Allowed						
2	GE T&D INDIA LTD	Electrical Protection System of G1B1	2015-16	Allowed						
3	GE T&D INDIA LTD	Electrical Protection System of G1B1	2017-18	Allowed						
3	VEER METALS (INDIA) PVT LTD	7 MCO30 BUTER STROKE INPELLER	2017-18	Not Cleared			32,333		32,333	
4	VEER METALS (INDIA) PVT LTD	7 MCO30 BUTER STROKE INPELLER	2017-18	Not Cleared			32,333		32,333	
5	VEER METALS (INDIA) PVT LTD	7 MCO30 BUTER STROKE INPELLER	2017-18	Not Cleared			32,333		32,333	
6	VEER METALS (INDIA) PVT LTD	7 MCO30 BUTER STROKE INPELLER	2017-18	Not Cleared			32,333		32,333	
7	RAJIND FURNACE PVT LTD	6 UNIFLUX HDG-1560-4-000MM, ASSY	2017-18	Not Cleared						15,030
8	ABB INDIA LTD	ON-HIT FOR 21KV SF6 OCB PERK	2017-18	Not Cleared						
8	ELECTRO MED	ON LINE TEMP & HUMIDITY METER WITH AL	2017-18	Not Cleared						5,487
1	SEWANS LTD	COILM & MOTOR MBL 90.2739	2017-18	Not Cleared						23,064
2	SEWANS LTD	6003 SENS	2017-18	Not Cleared						23,064
3	SEWANS LTD	6447A ADJ/REG/1011 MBL 80U4135-644404E	2017-18	Not Cleared						23,064
4	SEWANS LTD	6447A ADJ/REG/1011 MBL 80U4135-644404E	2017-18	Not Cleared						23,064
4	SEWANS LTD	6447A ADJ/REG/1011 MBL 80U4135-644404E	2017-18	Not Cleared						23,064
5	SEWANS LTD	6447A ADJ/REG/1011 MBL 80U4135-644404E	2017-18	Not Cleared						23,064

श्री श्री श्री SHIV BHAYAN
 सचिव अस्थापना (ग्राम/पंचायत)
 Addl. General Manager (Commercial)
 परचण्डा रोड, अन्ध्र प्रदेश, लखनौ
 EDC, A&K, Sec-3, WODDACHIN, 5027

Liberty Flow Statement
 Name of the Petitioner: MTC Ltd
 Name of the Generating Station: Dabri Gas Power Station
 Flow of Capital liabilities from 01.04.2018

(Amount in Rs.)

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Remarks	Liability in additional capitalisation during FY 2001-02	Contracture EOP updation	Discharge during the year 2015-20		Total discharge	Unsettled liabilities relating to CB 21.03.2002
							by payment	by reversal		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A1 For assets eligible for normal flow										
1	BHARATI HEAVY ELECTRICALS PVT LTD	Supply cum Supervision of Spare Generator Transformer Pkg	Prior to 01.04.2004	Allowed						
2	BHEL	Repair of electrical system (BT section) switch	2014-15	Allowed						
3	UNITECH MACHINES LTD	Replacement of PDS contacts	2014-15	Allowed						
4	UTC Fire & Security India Ltd	Proving out of Incon Fire Fighting System	2014-15	Allowed						
5	UTC Fire & Security India Ltd	Proving out of Incon Fire Fighting System	2015-16	Allowed						
1	VIRKAL SOLAR PVT LTD	34V DC SOLAR PV SYSTEM AT DABRI GPS	2015-16	Disallowed						
7	ENVIRONMENT SA INDIA PVT LTD	NOISEWORK CERTS	2015-16	Allowed					1,70,004	
2	DC TAO ROCK LTD	Electrical Protection System at CT&I	2017-18	Allowed						
3	MGR MANERBALS (INDIA) PVT LTD	PROTECTIVE SYSTEM AT ST&I	2017-18	Not Claimed						
4	MGR MANERBALS (INDIA) PVT LTD	PROTECTIVE SYSTEM GUIDE	2017-18	Not Claimed						
5	MGR MANERBALS (INDIA) PVT LTD	PLUMP SHEET NO:17, PROTECT. BHEL, J&S	2017-18	Not Claimed						
6	MGR MANERBALS (INDIA) PVT LTD	SH-477-A1, B 50, BOOSTER PUMP-DRILL	2017-18	Not Claimed						
7	RATHE TURBOMEX PVT LTD	EUROFLUX-169-19304 CO-COAL. ASBY	2017-18	Not Claimed					62,869	
8	ASB INDIA LTD	OHM KIT FOR 2TRV GPS GCD FECS	2017-18	Not Claimed						
9	ELECTRO MEO	OH LINE TEMP & PLAMORITY METER WITH AL	2017-18	Not Claimed					5,487	
1	SEWENS LTD	COILW. & MOUNTING MOLD. ROL2010-5002 02EM	2017-18	Not Claimed						23,064
2	SEWENS LTD	DATA ACQUISITION MDL. 500.439- 5004039E</td <td>2017-18</td> <td>Not Claimed</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>23,064</td>	2017-18	Not Claimed						23,064
3	SEWENS LTD	ANALOG I/P C/L MOLD. 2027031-747190-2400	2017-18	Not Claimed						23,064
4	SEWENS LTD	ANALOG O/P SWITCH MOLD. 0827332-SHE50-5A	2017-18	Not Claimed						23,064
5	SEWENS LTD	DIGITAL I/P SOE MODULE. 6057231-1-39471-5A	2017-18	Not Claimed						23,064



शिव भवण / SHIV BHAWAN
 3047, Sector-14, Gurgaon (Haryana)
 Addl. General Manager (Commercial)
 पं. 011-2611-7000 / 2611-7001
 BCC: Addl. Secy-24, Gurgaon (Haryana)

Name of the Postowner : **NTPC Ltd**
 Name of the Operating Station : **Dahan Gas Power Station**
 Flow of Capital liabilities from 01.04.2018

(Amount in Rs)

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Remarks	Liability as addendum/adjustment during FY 2022-23	Contribution SHV/upterisation	Discharge during the year 2022-23		Total discharge	Un-discharged liabilities relating to 09.11.2012
							by payment	by reversal		
(1)	(2)	(3)	(4)	(5)	(6)	(6A)	(7)	(8)	(8+7-6B)	(10)+(9)-(6C)
A1	For assets eligible for normal BAF									
1	BHAVAT HEAVY ELECTRICAL	Supply and Supervision of Spare Generator Transformer Pkg.	Prior to 1.04.2014	Allowed						
2	BHEL	MSM of electrical system (BT excitation system)	2014-15	Allowed						
3	UNITECH MACHINES LTD	Replacement of PDS covers	2014-15	Allowed						
4	UTC Fire & Security India Ltd	Phasing out of Indian Fire Fighting System	2014-15	Allowed						
5	UTC Fire & Security India Ltd	Phasing out of Indian Fire Fighting System	2015-16	Allowed						
1	VAHANI SOLAR PVT LTD	2MW DC SOLAR PV SYSTEM (DAJHRI GPS)	2015-16	Disallowed						
7	ENVIRONMENTAL SA INDIA PVT LTD	SOXANOX CEAS	2015-16	Allowed						
2	GE TEO INDIA LTD	Electrical Protection System of GTR1	2017-18	Allowed						
3	GE TEO INDIA LTD	Electrical Protection System of GTR1	2017-18	Allowed						
3	WEIR MINERALS INDIA PVT LTD	FREEDOSINER STRAKE BAPPELLISH	2017-18	Not Cleared						
4	WEIR MINERALS INDIA PVT LTD	FREEDOSINCTION GUIDE	2017-18	Not Cleared						
5	WEIR MINERALS INDIA PVT LTD	PIVVER SHEET NO.17 FREEDOX BHEL-HP-REP	2017-18	Not Cleared						
6	WEIR MINERALS INDIA PVT LTD	SHAF-1-FAT19 SUBROOSTER PUMP-BHEL	2017-18	Not Cleared						
7	MOHBI TURBOCHARG PVT LTD	EUROLEX-HEB-1604-COOLING ASBY	2017-18	Not Cleared						
8	ABB INDIA LTD	OH MAT FOR 25KV GPO DCB PERKS	2017-18	Not Cleared						
9	ELECTRO WED	ON LINE TEM & HUMIDITY METER MATERIAL	2017-18	Not Cleared						
1	SEBENSIS LTD	COOLING & WASHING M/DL-0012370-0022-S/DL	2017-18	Not Cleared						21,044
2	SEBENSIS LTD	DATA ACQUISITION M/DL-0044326-001003-0E	2017-18	Not Cleared						21,044
3	SEBENSIS LTD	ANALOG PER CL W/DL-0057131-7NF-15-BA-00	2017-18	Not Cleared						21,044
4	SEBENSIS LTD	ANALOG COMP SIM332 M/DL-0057132-3NF-00A	2017-18	Not Cleared						21,044
5	SEBENSIS LTD	CONTROL P/B0E MODULE-0057132-1-0NF-01-BA	2017-18	Not Cleared						21,044

Name of the Employer : NTPC Ltd
 Name of the Generating Station : Dadri Gas Power Station
 Flow of Capital liabilities from 01.01.2018

(Amount in Rs)

Sr. No.	Name of the Party	Name of the work	Year of erection of liability captured in Gross Book	Remarks	Liability in additional capitalisation during FY 2022-24	Contractors EPR updation	Discharge during the year 2022-24		Total discharge	Unfulfilled liabilities relating to GDS 31.03.2024
							by payment	by interest		
(1)	(2)	(3)	(4)	(4A)	(5)	(6A)	(7)	(8)	(9)=7+8	(10)=3+9-5A-8
A1 For assets eligible for normal BAF										
1	BHARAT HEAVY ELECTRICALS LTD.	Supply and Supervision of Spent Converter Transformer Pkg	Prior to 01.04.2024	Allowed						
2	BIJLI	HAUL of electrical system (81' excitation system)	2016-18	Allowed						
3	UNITECH/UNIONPAGES LTD	Replacement of PDS conductors	2016-18	Allowed						
4	UIC Fire & Security India Ltd	Procuring and installation of fire fighting system	2016-18	Allowed						
5	UIC Fire & Security India Ltd	Procuring and installation of fire fighting system	2016-18	Allowed						
1	VIKRAM SOLAR PVT LTD	24V DC SOLAR PV SYSTEM AT DADRI GAS	2016-18	Disallowed						
7	EMERSON/EMERSON INDIA PVT LTD	SOLENOID COILS	2016-18	Allowed						
2	GE T&D INDIA LTD	Softstart/brake resistor System at G/HS	2017-18	Allowed						
3	GE T&D INDIA LTD	Softstart/brake resistor System at G/HS	2017-18	Allowed						
3	WATER KANSAL'S (INDIA) PVT LTD	FRASER HITCHER 8 TONCE HORIZONTAL	2017-18	Not Cleared						
4	WATER KANSAL'S (INDIA) PVT LTD	FRASER SUCTION GUIDE	2017-18	Not Cleared						
3	WATER KANSAL'S (INDIA) PVT LTD	PUMP SHAFT MOUNTED FMS031, BHEL, 2HP, 8HP	2017-18	Not Cleared						
9	WATER KANSAL'S (INDIA) PVT LTD	SHAW-FLAT B 5% BOOSTER PUMP-6HP, 8HP	2017-18	Not Cleared						
7	RAJHI TURBOPLEX PVT LTD	ELBOW-LEX-180-303-0-COMPL. ASSY	2017-18	Not Cleared						
9	ASB INDIA LTD	OH-TRIP FOR 21KV SFE GDS HEVLS	2017-18	Not Cleared						
9	ELECTRO MED	ON LINE TRIP & HANDTRIP SYSTEM WITH AL	2017-18	Not Cleared						
1	SIEMENS LTD	CONV. & MONITOR MDC. 300210-	2017-18	Not Cleared						
2	SIEMENS LTD	0002 SERA	2017-18	Not Cleared						23,084
2	SIEMENS LTD	DATA ACQUISITION MDC. 0004000-	2017-18	Not Cleared						23,084
3	SIEMENS LTD	0004000 SER	2017-18	Not Cleared						23,084
3	SIEMENS LTD	ANALOG I/P C/L MDC. 0007301-1HP-10-000	2017-18	Not Cleared						23,084
4	SIEMENS LTD	ANALOG O/P SW332 MDC. 0007302-0000000A	2017-18	Not Cleared						23,084
5	SIEMENS LTD	DIGITAL I/P SOE MODULE 0007021-10000000A	2017-18	Not Cleared						23,084

शिव शर्मा / SHIV BHAWAN
 शिव शर्मा-शिव (शिवशर्मा)
 Addl. General Manager (Construction)
 पंचसिद्धी रोड-२२/एनएच काठमांडू
 EOP: NDA, Section: 400/A/2018/107

Sr. No.	Name of the party	Name of the work	Year of creation of liability capitalised in Gross Block	Remarks	Un-discharged liability relating to CB 31.02.2018	Liability in additional capitalisation during FY 2018-20	Discharge during the year 2018-20		Total discharge	Un-discharged liability relating to CB 31.02.2018
							-By payment	-By reversal		
1	RESEARCH LTD	ANALOG INPUT MODULE RES2713-18P01 OAB0	2017-18	Not Claimed	2,80,942	-	2,80,885	2,80,885	23,064	
7	RESEARCH LTD	V-CORPUS MODULE SMC01927190-14A034	2017-18	Not Claimed	2,40,949	-	2,40,885	2,40,885	23,064	
8	RESEARCH LTD	PROCESSOR MODULE S1-C103H4	2017-18	Not Claimed	2,40,949	-	2,40,885	2,40,885	23,064	
9	RESEARCH LTD	COMPLETE LVS: DVS-T000804 DELTA	2017-18	Not Claimed	2,80,942	-	2,80,885	2,80,885	23,064	
10	RESEARCH LTD	CP 442-1 COMMUNICATION PROCESSOR MODULE	2017-18	Not Claimed	2,40,949	-	2,40,885	2,40,885	23,064	
11	RESEARCH LTD	POWER SUPPLY MODULE 38V00128X	2017-18	Not Claimed	2,40,949	-	2,40,884	2,40,884	23,064	
12	RESEARCH LTD	CPU BOARD FOR SCODAL ANALYSER CP CONTROL	2017-18	Not Claimed	2,80,942	-	2,80,884	2,80,884	23,064	
13	RESEARCH LTD	BOARD 018882 FAN ASSY 208H HP-44 SWITCHER LV	2018-19	Not Claimed	2,57,292	-	2,57,294	2,57,294	23,064	
14	RESEARCH LTD	TRIPSTOP	2018-19	Not Claimed	18,536	-	18,536	18,536	18,536	
15	RESEARCH LTD	DC-DC SENSING-PROP CONTROLLER	2018-19	Not Claimed	59,688	-	59,688	59,688	59,688	
16	RESEARCH LTD	DC-DC SENSING-PROP CONTROLLER	2018-19	Not Claimed	59,688	-	59,688	59,688	59,688	
17	RESEARCH LTD	DC-DC SENSING-PROP CONTROLLER	2018-19	Not Claimed	1,15,182	-	1,15,182	1,15,182	1,15,182	
18	RESEARCH LTD	DC-DC SENSING-PROP CONTROLLER	2018-19	Not Claimed	56,535	-	56,535	56,535	56,535	
19	RESEARCH LTD	DC-DC SENSING-PROP CONTROLLER	2018-19	Not Claimed	84,138	-	84,138	84,138	84,138	
20	RESEARCH LTD	DC-DC SENSING-PROP CONTROLLER	2018-19	Not Claimed	24,675	-	24,675	24,675	24,675	
21	RESEARCH LTD	FOCUS 2000L 1933V DC	2018-19	Not Claimed	4,31,183	-	4,31,183	4,31,183	4,31,183	
22	RESEARCH LTD	DATA ACQUISITION MDC-SD4320-BAVA036	2018-19	Not Claimed	6,52,717	-	6,52,717	6,52,717	6,52,717	
23	RESEARCH LTD	FLAME SOLARIS ASSY	2018-19	Not Claimed	11,236	-	11,236	11,236	11,236	
24	RESEARCH LTD	TEST GENERATOR C 166432 MAVS-BRAUN	2018-19	Not Claimed	3,06,675	-	3,06,675	3,06,675	3,06,675	
25	RESEARCH LTD	SPEED MONITOR E 0924021 MAVS-BRAUN	2018-19	Not Claimed	2,73,284	-	2,73,284	2,73,284	2,73,284	
26	RESEARCH LTD	CAI System Equip - MS Services 10T 1040	2018-19	Approved	3,47,23,012	1,04,28,777	1,04,28,777	2,42,94,235	2,52,44,265	
27	RESEARCH LTD	TEAM STC 01 - 018 105-2406610235	2018-19	Approved	3,45,67,470	4,45,86,527	4,45,86,527	7,91,54,000	7,91,54,000	
Total Unit 2018-19					24,28,25,988	16,79,05,298	16,79,05,298	40,07,31,286	56,82,36,574	
Total Unit 2019-20					-	-	-	-	-	
1	RESEARCH LTD	MANAGEMENT TRIO DMMR RECEIVER	2019-20	Claimed	2,31,800	-	-	2,31,800	2,31,800	
2	RESEARCH LTD	423215502 HYDROGEN OXIDE REFRIGEN TRNG	2019-20	Claimed	1,38,500	-	-	1,38,500	1,38,500	
3	RESEARCH LTD	MANAGEMENT ONLINE SDR RGV MONITORING SYSTEM	2019-20	Claimed	1,67,800	-	-	1,67,800	1,67,800	
Total during 2019-20 (est)					5,38,100	-	-	5,38,100	5,38,100	


श्रीवृष भवान् / SHIV BHAVAN
 श्रीवृष भवान् (सहप्रबन्धक)
 Addl. General Manager (Commercial)
 पत्राचार विभाग, अन्वेषण विभाग, अन्वेषण विभाग
 पत्राचार विभाग, अन्वेषण विभाग, अन्वेषण विभाग

Sl. No.	Name of the Party	Name of the work	Year of creation of liability expensed in Gross Block	Remarks	Liability & additional capitalization during FY 2018-19	Computation of provision	Discharge during the year 2019-20		Total discharge	An-Discharged liability relating to GDR 31.03.2021
							By Payment	By reversal		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(7)+(8)	(10)	
6	SEIEMENS LTD	MANU/CO UNIT MODULES/ESP/251-16/01	2017-18	Not Claimed	-	-	-	-	21,064	
7	SEIEMENS LTD	5-COMPILING MODULE BUNDLE/668793-PLA006	2017-18	Not Claimed	-	-	-	-	23,664	
8	SEIEMENS LTD	PROCESSOR MODULE 31478-011	2017-18	Not Claimed	-	-	-	-	23,064	
9	SEIEMENS LTD	COMPUTER LUG 019-100190A, DELTA	2017-18	Not Claimed	-	-	-	-	23,264	
10	SEIEMENS LTD	GP 449-1 COMMUNICATION PROCESSOR WORK	2017-18	Not Claimed	-	-	-	-	20,864	
11	SEIEMENS LTD	POWER SUPPLY MODULE 28V/05 20A, PHOENIX	2017-18	Not Claimed	-	-	-	-	20,368	
12	SEIEMENS LTD	GPU BOARD FOR SOCIAL ANALYSER OF COORD	2017-18	Not Claimed	-	-	-	-	20,368	
13	PARAG FANLS & COOLING SYSTEMS LT	50042-40-10042 FAN ASST 288W HP-44	2018-19	Not Claimed	-	-	-	-	1,07,400	
14	SEIEMENS AG	HYDRATOR	2018-19	Not Claimed	-	-	-	-	68,288	
15	SEIEMENS AG	DE OLA 300MVA L-HYDRATOR CONTROLLER	2018-19	Not Claimed	-	-	-	-	58,688	
16	SEIEMENS AG	DE OLA 300MVA L-HYDRATOR RECTIFIER	2018-19	Not Claimed	-	-	-	-	58,688	
17	SEIEMENS AG	DE OLA 300MVA L-HYDRATOR RECTIFIER	2018-19	Not Claimed	-	-	-	-	58,688	
18	SEIEMENS AG	DE OLA 300MVA L-PHES WITH-OUT HYDRO	2019-19	Not Claimed	-	-	-	-	26,235	
19	SEIEMENS AG	DE OLA 300MVA L-PHES WITH-OUT HYDRO	2019-19	Not Claimed	-	-	-	-	1,15,380	
20	SEIEMENS AG	DE OLA 300MVA L-PHES WITH-OUT HYDRO	2019-19	Not Claimed	-	-	-	-	84,592	
21	SEIEMENS AG	DE OLA 300MVA L-PHES WITH-OUT HYDRO	2019-19	Not Claimed	-	-	-	-	14,670	
22	SEIEMENS AG	DE OLA 300MVA L-PHES WITH-OUT HYDRO	2019-19	Not Claimed	-	-	-	-	4,31,965	
23	SEIEMENS AG	DE OLA 300MVA L-PHES WITH-OUT HYDRO	2019-19	Not Claimed	-	-	-	-	6,82,717	
24	SEIEMENS AG	FLAME SCANNER ASST	2019-19	Not Claimed	-	-	-	-	51,295	
25	SEIEMENS AG	TEST CONTROLLER E 5981 S2, MAAD, BHAVIN	2019-19	Not Claimed	-	-	-	-	1,06,675	
26	SEIEMENS AG	SPEED MONITOR E1668 001, MAAD, BHAVIN	2019-19	Not Claimed	-	-	-	-	2,73,284	
27	SEIEMENS AG	CAI System Expdr - Bin Barman (GT 544)	2019-19	Approved	-	-	-	-	2,53,94256	
Total upto 2018-19					2,11,13,344	-	-	2,11,13,344	47,40,595	
Add by annual during FY 2019-20					2,18,02,470	-	-	2,18,02,470	3,18,05,118	
1 KILICUSSOBI PNEUMATIC CO LTD					-	-	-	-	2,20,492	
1 JAYAL ELECTROTRONICS PVT LTD					1,96,550	-	-	1,96,550	-	
3 ANSALDO ENERGIA					-	-	-	-	1,07,293	
Total during 2019-20, (est)					1,96,550	-	-	1,96,550	3,28,699	


 Mr. Ashish Bhatnagar (Officer)
 Addl. General Manager (Commercial)
 Hyderabad
 EOC AIA, Sarva AIA/DA-2019/01P

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Remarks	Liability in addition to shareholder during FY 2018-22	Construction ERP updation	Discharge during the year 2021-22		Total discharge	Undischarged liabilities relating to 08.10.2022
							By payment	By interest		
1	SEWIS LTD	ANALOG INPUT MODULE 050721-0001	2017-19	Not Claimed	08		07	08	08	23,062
7	SEWIS LTD	V-COMPUTER MODULE BUARD 050719-1A234	2017-19	Not Claimed						23,062
8	SEWIS LTD	PROCESSOR MODULE 07-19-04	2017-19	Not Claimed						23,062
9	SEWIS LTD	COMPOSITE LITE 0707-000004 DELTA	2017-19	Not Claimed						23,062
10	SEWIS LTD	CP 40-1 COMMUNICATION PROCESSOR MODULE	2017-19	Not Claimed						23,062
11	SEWIS LTD	POWER SUPPLY MODULE 18VDC 20A	2017-18	Not Claimed						23,062
12	SEWIS LTD	CPU BOARD FOR ROOM ANALYSER OF COURSE	2017-18	Not Claimed						23,062
13	PANAO FANS & COOLING SYSTEM LT	8002-K-010002-FAN ASSY 380W HP-4	2018-19	Not Claimed						2,07,606
14	SEWIS AG	TRINISTOR	2018-19	Not Claimed						69,246
15	SEWIS AG	GE OAK SEMIOL-TRINISTOR CONTROLLER	2018-19	Not Claimed						50,538
16	SEWIS AG	GE OAK SEMIOL-TRINISTOR RECTIFIER	2018-19	Not Claimed						68,232
17	SEWIS AG	GE OAK SEMIOL-TRINISTOR	2018-19	Not Claimed						1,15,286
18	SEWIS AG	GE OAK SEMIOL-PIED WITH-OUT FIBRES	2018-19	Not Claimed						28,222
19	SEWIS AG	GE OAK SEMIOL-PIED WITH-OUT FIBRES	2018-19	Not Claimed						92,139
20	SEWIS AG	GE OAK SEMIOL-PIED WITH-OUT FIBRES	2018-19	Not Claimed						24,678
21	SEWIS AG	EDGE 08-2003-180V DC	2018-19	Not Claimed						4,31,185
22	SEWIS AG	DATA ACQUISITION MOD. 801435	2018-19	Not Claimed						8,82,717
23	SEWIS AG	FLAME SCANNER ASSY	2018-19	Not Claimed						51,226
24	SEWIS AG	TEMPERATURE SENSIT. 2100.02 WAVE-BREAKIN	2018-19	Not Claimed						1,06,675
25	SEWIS AG	SPEED MONITOR 0.994.001. WAVE-BREAKIN	2018-19	Not Claimed						2,78,284
26	SEWIS LTD	CSI Spares Equip - 180 Spares (ST 144)	2018-19	Allowed	1,51,92,811			1,51,92,811		1,01,00,444
27	SEWIS AG	RAW VIDEO - 078 105-2500018-20225	2018-19	Allowed	28,51,226			28,51,226		8,58,222
Total upto 2018-19					1,98,48,882			1,98,48,882		1,29,05,138
A2	LIABILITY added during FY 2018-22									
1	KARL LORBER PRELUANTIC CO LTD	W046000004_T 8700 GVA/M RECEIVER	2019-20	Claimed						2,20,892
2	JINDAL ELECTRONICS PVT LTD	W002720020_HYDROGEN CRISER REFERENCE (TYPE)	2019-20	Claimed						-
3	ANALOG ELECTRONIA	W00000001 ONLINE EMPOWER MONITORING SYSTEM	2019-20	Claimed	1,07,800			1,07,800		-
Total during 2018-22 (A2)					1,07,800			1,07,800		2,20,892


Ravi Prakash Bhatnagar
 Sr. Manager (Accounts)
 Add: General Manager, (Accounts)
 104/10/01, Bhatnagar, Wazirpur, Laxmi
 Post: 110062, Sector 15, Connaught Place

86. No.	Name of the Party	Name of the work	Year of creation of liability capitalized to Gross Block	Remarks	Liability in original consolidated filing FY 2022-23	Contribution ERV updates	Discharge during the year 2023-23	Total discharge	Unamortized Statistic closing 16 09 21.03.2023
							By payment	By reversal	
(1)	(2)	(3)	(4)	(5)	(6)	(6A)	(7)	(8)	(9)-(7)+(8)
6	SEWENS LTD	ANALOG INPUT MODULE RES7331-1K101 ORBO	2017-18	Not Claimed	-	-	-	-	23,054
7	SEWENS LTD	V-COMPILING/MODULE SUNDL 50E7-197-14203.0	2017-18	Not Claimed	-	-	-	-	23,054
8	SEWENS LTD	PROCESSOR MODULE 51-410-5H-SEWENS	2017-18	Not Claimed	-	-	-	-	23,094
9	SEWENS LTD	COMPLETE LAB. DVS-166888K DELTA	2017-18	Not Claimed	-	-	-	-	23,094
10	SEWENS LTD	CP 443-1 COMMUNICATION PROCESSOR MODULE	2017-18	Not Claimed	-	-	-	-	23,084
11	SEWENS LTD	POWER SUPPLY MODULE 39VOC.20A PRISON	2017-18	Not Claimed	-	-	-	-	23,085
12	SEWENS LTD	CFU BOARD FOR SOLID ANA. VSBR OF CONTR	2017-18	Not Claimed	-	-	-	-	23,045
13	PHONO FRASE & COOLING SYSTEM LT	EMERGENCY-BREASTIAN ABSY 100N HP-44 TRANSISTOR	2018-19	Not Claimed	-	-	-	-	2,07,952
14	SEWENS AD	DE-OK 2 SEMPOL-TRYSATOR-RECTIFIER	2018-19	Not Claimed	88,205	-	-	-	88,206
15	SEWENS AD	DE-OK 2 SEMPOL-TRYSATOR-RECTIFIER	2018-19	Not Claimed	59,093	-	-	-	59,098
16	SEWENS AD	DE-OK 2 SEMPOL-TRYSATOR-RECTIFIER	2018-19	Not Claimed	88,535	-	-	-	88,535
17	SEWENS AD	DE-OK 2 SEMPOL-TRYSATOR-RECTIFIER	2018-19	Not Claimed	1,15,200	-	-	-	1,15,200
18	SEWENS AD	DE-OK 2 SEMPOL-PIEDS WITH-OUT FIBRAS	2018-19	Not Claimed	26,235	-	-	-	26,235
19	SEWENS AD	DE-OK 2 SEMPOL-PIEDS WITH-OUT FIBRAS	2018-19	Not Claimed	94,131	-	-	-	94,136
20	SEWENS AD	DE-OK 2 SEMPOL-PIEDS WITH-OUT FIBRAS	2018-19	Not Claimed	24,673	-	-	-	24,679
21	SEWENS AD	FICER CP-200A-1993V DC DATA ACQUISITION MODL-1014135	2018-19	Not Claimed	4,31,196	-	-	-	4,31,186
22	SEWENS AD	FICER CP-200A-1993V DC DATA ACQUISITION MODL-1014135	2018-19	Not Claimed	6,52,717	-	-	-	6,52,717
23	SEWENS AD	FLAME OCCUPANCY ASSY 6KALIN	2018-19	Not Claimed	51,296	-	-	-	51,295
24	SEWENS AD	TRIP OPERATOR E 1888.02 WAKS 6KALIN	2018-19	Not Claimed	2,06,075	-	-	-	2,06,615
25	SEWENS AD	SPEED MONITOR 500A 001, NAVE-6KALIN	2018-19	Not Claimed	2,73,284	-	-	-	2,73,284
26	SEWENS LTD	CS1 System Equip - 885 Camera (GT 104)	2018-19	Allowed	-	-	-	-	1,01,00,444
27	SEWENS AG	RAWALCO - CRT V/9-2500626/2025	2018-19	Allowed	-	-	-	-	8,55,222
Total Upto 2018-19					77,23,931	-	-	-	22,22,031
Liability added during FY 2019-20					-	-	-	-	1,14,73,187
1	KARUOKA PNEUMATIC CO LTD	3040320304, T8TD QUARTZ RECEIVER	2019-20	Claimed	2,20,600	-	-	-	-
2	ANPOL ELECTRONICS PVT LTD	HAZARDOUS THYRONOGEN DRUM (REPEREN TYPE)	2019-20	Claimed	-	-	-	-	-
3	ANALDO ENERCON	HAZARDOUS ONLINE ENERGY MONITORING SYSTEM	2019-20	Claimed	-	-	-	-	-
Total during 2019-20 (A4)					2,20,600	-	-	-	2,20,600

Smt. Anshu Bhanu
 Chief Executive Officer (Accounts)
 Addl. General Manager (Accounts)
 PWD of G. Govind / WTPC Lucknow
 P.O. No. 2010015 / Addl. PWD Lucknow

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Renewal	Liability in additional capitalisation during FY 2023-24	Contractors ERP system	Discharge during the year 2023-24		Total discharge	Outstanding liabilities referred to GIB 31.03.2024
							By payment	By waiver		
11	SEWENS LTD	ANALOG INPUT MODULE:SE0231-KV01	2017-18	Not Claimed	81	81	173	81	917748	101156404.91
7	SEWENS LTD	V-COUPLINGMODULE:GUNDL:RS0719V-LUX000	2017-18	Not Claimed	-	-	-	-	-	23,064
8	SEWENS LTD	PROCESSOR MODULE:ST-18-5H, SEWENS	2017-18	Not Claimed	-	-	-	-	-	23,064
9	SEWENS LTD	CONVERTER LV: DIV-1000RMS, DELTA	2017-18	Not Claimed	-	-	-	-	-	23,064
10	SEWENS LTD	CP-4411 COMMUNICATION PROCESSOR MODULE	2017-18	Not Claimed	-	-	-	-	-	23,064
11	SEWENS LTD	POWER SUPPLY MODULE:20VDC,3AK-PHOSAI	2017-18	Not Claimed	-	-	-	-	-	23,066
12	SEWENS LTD	CPU BOARD FOR SODIUM ANALYSER OF CONTR	2017-18	Not Claimed	-	-	-	-	-	23,066
13	PARAD SAAS & CONSULTING PRIVATE LIMITED	SCADA-DC-1800CFAN ASSY 7200N HP-4/8	2018-19	Not Claimed	-	-	237,600	-	237,600	-
14	SEWENS AG	TRANSFORMER	2018-19	Not Claimed	-	-	-	-	-	-
15	SEWENS AG	DC DA 3 SEWPOL:HECP:CONTROLLER	2018-19	Not Claimed	-	-	-	-	-	-
16	SEWENS AG	DC DA 3 SEWPOL:TRANSFORMER	2018-19	Not Claimed	-	-	-	-	-	-
17	SEWENS AG	DC DA 3 SEWPOL:INVERTOR RECTIFIER	2018-19	Not Claimed	-	-	-	-	-	-
18	SEWENS AG	DC DA 3 SEWPOL:PIRCS WITH-OUT FANING	2018-19	Not Claimed	-	-	-	-	-	-
19	SEWENS AG	DC DA 3 SEWPOL:PIRCS 12 OFF	2018-19	Not Claimed	-	-	-	-	-	-
20	SEWENS AG	PULSEAMP	2018-19	Not Claimed	-	-	-	-	-	-
21	SEWENS AG	DC DA 3 SEWPOL:PIRCS WITH-OUT FANING	2018-19	Not Claimed	-	-	-	-	-	-
22	SEWENS AG	DC DA 3 SEWPOL:PIRCS 12 OFF	2018-19	Not Claimed	-	-	-	-	-	-
23	SEWENS AG	DC DA 3 SEWPOL:PIRCS 12 OFF	2018-19	Not Claimed	-	-	-	-	-	-
24	SEWENS AG	DC DA 3 SEWPOL:PIRCS 12 OFF	2018-19	Not Claimed	-	-	-	-	-	-
25	SEWENS AG	DC DA 3 SEWPOL:PIRCS 12 OFF	2018-19	Not Claimed	-	-	-	-	-	-
26	SEWENS AG	DC DA 3 SEWPOL:PIRCS 12 OFF	2018-19	Not Claimed	-	-	-	-	-	-
27	SEWENS AG	DC DA 3 SEWPOL:PIRCS 12 OFF	2018-19	Not Claimed	-	-	-	-	-	-
Total upto 2018-19				Allowed	-	-	3,37,600	-	3,37,600	5,94,703
Liability added during FY 2023-24					-	-	-	-	-	5,12,35,503
1	WORLDSTAR PHARMATIC CO LTD	WORLDSTAR_PHARMATIC_1 STD OMAIR RECEIVER	2019-20	Claimed	-	-	-	-	-	-
2	INDIAN ELECTRONICS PRIVATE LIMITED	W001226020_LV-DISCONNECT SWITCH	2019-20	Claimed	-	-	-	-	-	-
3	ANALOG ENERGY	W000000001301 ONLINE ENERGY MONITORING SYSTEM	2019-20	Claimed	-	-	-	-	-	-
Total during 2019-24 (upto)					-	-	-	-	-	-


शिव भवान / SHIV BHAWAN
 अवर महासंचालक (आपूर्तिकर्ता)
 Add: General Manager-Construction
 ११६ (डी) अहमदाबाद, NTPC Group
 EOC, HSA, Sector-09, Ahmedabad-380 015

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised as Gross Block	Status	Use-depreciated balances relating to GDS 31.03.2019	Liability in annual capitalisation during FY 2019-20	Construction/Div updaton	Discharge during the year 2019-20		Total discharge	Un-discharged liabilities relating to GDS 31.03.2019
								By payment	By reversal		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
A1	Liability added during FY 2008-09			Allowed	-	-	-	-	-	-	-
1	SEWERS LTD	Gas System Equip - MA Services (OT 19x0)	2014-15	Allowed	-	-	-	-	-	-	-
Total during 2008-09, (A1)											
A4	Liability added during FY 2001-02										
1	NA	NA	2001-02	Charged	-	-	-	-	-	-	-
Total during 2001-02, (A4)											
A5	Liability added during FY 2002-03										
1	Asst India Limited	Automatic Generation Control AGC	2002-03	Charged	-	-	-	-	-	-	-
2	HYDRA TELESYSTEMS	IP PHONE - STANFORD	2002-03	Charged	-	-	-	-	-	-	-
Total during 2002-03, (A5)											
A6	Liability added during FY 2002-04										
1	LEONAR ELECTRONICS	1.9 TON INVERTER AIR CONDITIONERS	2002-04	Charged	-	-	-	-	-	-	-
Total during 2002-04, (A6)											
Total up to 2002-04, A1+A4+A5+A6											
24,28,08,888											
Summary of Liability Free											
Total liability of allowed items											
11,06,57,078											
Total discharge of liability claimed items											
1,70,074											
Total discharge of liability excluded items											
13,27,26,819											
Total											
24,28,55,989											
B1 Per month eligible for GDS at weighted average rate of interest as per											
B1	Liability added during FY 2010-10										
1	ONE T&D INDIA LTD	W/020609498E_VVA2 ELECTRIC BROOM PLATE W/02060949	2010-10	Not Charged	-	10,54,548	-	-	-	10,54,548	-
2	ONE T&D INDIA LTD	W/270405719E_VVA2 FLAME TUBE HI3000L87	2010-10	Not Charged	-	4,29,07,072	-	-	-	4,29,07,072	-
3	ONE T&D INDIA LTD	W/270609413_VVA2 DIFFU. BURNER ASSEMBLY HI15000A	2010-10	Not Charged	-	1,15,11,981	-	-	-	1,15,11,981	-
4	BOLLER TURBO SERVICES W/020609498E_VVA2 W/020609498E_VVA2 W/020609498E_VVA2	W/270609413_VVA2 W/020609413_VVA2 W/020609413_VVA2	2010-10	Not Charged	-	39,50,208	-	-	-	39,50,208	-
5	SEWERS AG	W/270609413_VVA2 PRE. MA. GAS	2010-10	Not Charged	-	2,42,87,315	-	-	-	2,42,87,315	-
6	SEWERS AG	W/270609413_VVA2 PRE. MA. GAS	2010-10	Not Charged	-	2,42,87,315	-	-	-	2,42,87,315	-
7	SEWERS AG	W/401201121E_VVA2 PRE. MA. GAS	2010-10	Not Charged	-	79,60,098	-	-	-	79,60,098	-
8	SEWERS AG	W/401201121E_VVA2 PRE. MA. GAS	2010-10	Not Charged	-	79,60,098	-	-	-	79,60,098	-
9	SEWERS AG	W/270609413_VVA2 DIFFU. BALL	2010-10	Not Charged	-	24,53,245	-	-	-	24,53,245	-
12	INDUSCO ENERGIA W/401201121E_VVA2 W/401201121E_VVA2 W/401201121E_VVA2	W/401201121E_VVA2 W/401201121E_VVA2 W/401201121E_VVA2	2010-10	Not Charged	-	7,50,000	-	-	-	7,50,000	-
Sub Total B1											
13,78,20,444											

शिव भवान / SHIV BHAWAN
 3004, गणेशपुरा रोड (अपार्टमेंट्स)
 Add: General, Kalyan Nagar (Commercial)
 पिन 400 019, ठाणे / महाराष्ट्र / भारत
 EOE: A2B, Sevcon, W/O: 2019/10/20

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Remarks	Liability in additional capitalisation during FY 2023-24	Contractors ETV updation	Discharge during the year 2023-24		Total discharge	Undisbursed liability relating to GO 31.03.2021
							By payment	By reversal		
(13)			(4)	(4A)	(6)		(7)	(8)	(9)=(7+8)	(5)
A1	Liability added during FY 2023-24			Answer	20.33.200		-	-	-	20.33.200
1	SECURUS LTD	CGI System Equip - M/s Securus (PT 104)	2019-20							
Total during 2023-24 (A3)										
A4	Liability added during FY 2021-22				30.22.200		-	-	-	30.22.200
1	NA	NA	2021-22	Closed						
Total during 2021-22 (A4)										
A5	Liability added during FY 2023-23									
1	ADG Inva Limited	Nuclear Generation Genrov AGC	2023-23	Closed						
2	HYPER TELESYSTEMS	IP PHONE - STRAQUIND	2023-23	Closed						
Total during 2023-23 (A5)										
A6	Liability added during FY 2023-24									
1	LEONIS ELECTRONICS	1.5 TON INVERTER AIR CONDITIONERS	2023-24	Closed						
Total during 2023-24 (A6)										
Total up to 2023-24 (A1+A2+A3+A4+A5+A6)					20.33.200		-	-	2.17,79,820	2,60,08,961
Summary of Liability Flow										
Total liability of allowed basis					20.33.200		-	-	2,13,31,902	2,20,16,115
Total discharge of liability of allowed basis					-		-	-	-	1,30,074
Total discharge of liability claimed there					-		-	-	-	1,96,589
Total discharge of liability exclusion items					-		-	-	-	2,30,928
Total					20.33.200		-	-	2,17,79,820	3,80,95,661
B1 For assets eligible for BtE of warehouse exemption part of interest on loan										
B1	Liability added during FY 2019-20									
1	GE TRBD INDIA LTD	UG27662600_V04 2 LOWER BODY PLATE HITL25PKE	2019-20	Not Claimed			9,22,400	-	9,22,400	1,72,120
2	GE TRBD INDIA LTD	UG27560136_V04 2 FLANGE TUBE HIT0020007	2019-20	Not Claimed			4,32,41,420	-	4,32,41,420	3,89,645
3	GE TRBD INDIA LTD	UG27666412_V04 2 OFFL BURGER ASSEMBLY HIT100004	2019-20	Not Claimed			1,13,11,041	-	1,13,11,041	-
4	BULLZER TURBO SERVICES UENL O B	UG27566411_V04 2 MANHOLE INSERT HIT00072430	2019-20	Not Claimed			56,80,288	-	56,80,288	-
5	SECURUS AG	UG27662600_V04 2 PNE MRC GAS	2019-20	Not Claimed			2,42,87,315	-	2,42,87,315	-
6	SECURUS AG	UG27662600_V04 2 PNE MRC GAS	2019-20	Not Claimed			6,42,87,315	-	6,42,87,315	-
7	SECURUS AG	UG27662600_V04 2 PNE MRC GAS	2019-20	Not Claimed			79,80,899	-	79,80,899	-
8	SECURUS AG	UG27662600_V04 2 PNE MRC GAS	2019-20	Not Claimed			70,80,038	-	70,80,038	-
9	SECURUS AG	UG27662600_V04 2 PNE MRC GAS	2019-20	Not Claimed			24,53,245	-	24,53,245	-
12	AVANGUO ENERGIA	UG27662600_V04 2 PNELOT BALL VALVE HIT00064240	2019-20	Not Claimed			7,65,000	-	7,65,000	-
Sub Total B1					-		13,12,88,641	-	13,12,88,641	5,31,763

पतिव शर्मा / SHY/ BHAWAN
 3999 4181600000 (9999999999)
 Addl. General Manager (Commercial)
 रजिस्ट्रार ऑफ इन्व्हेस्टमेंट्स एंड
 एडि. ऑफ. इन्व्हेस्टमेंट्स एंड
 एडि. ऑफ. इन्व्हेस्टमेंट्स एंड

Sr. No.	Name of the Party	Name of the work	Year of creation of liability established in Green Book	Revised	Liability in additional supplementation during FY 2021-22	Contractors ERV updation	Discharge during the year 2021-22		Total discharge	Undiscovered liabilities relating to 08/31/03/2022
							By payment	By reversal		
1	REGENCO LTD.	CO2 System Equip. MS Sources (01/194)	2018-11	Abused	-	-	-	-	20,32,200	-
Total during 2020-21 (A1)										
A4	Liability added during FY 2021-22									
1	NO	NO	2021-22	Charged	-	-	-	-	29,32,200	-
Total during 2021-22 (A4)										
A5	Liability added during FY 2020-21									
1	ADD from Lines	Advanced Downhole Control AUC	2020-20	Charged	-	-	-	-	-	-
2	RETRIEVE SYSTEMS	F PUMP - STANDARD	2020-20	Charged	-	-	-	-	-	-
Total during 2020-21 (A5)										
A6	Liability added during FY 2022-24									
1	LEOVAR ELECTRONICS	1.5 TON REVERTER AIR CONDITIONERS	2022-24	Cleared	-	-	-	-	-	-
Total during 2022-24 (A6)										
Total up to 2020-24: A1+A2+A3+A4+A5+A6										
Statement of Liability Flow										
				Abused						
Total liability of allowed items				Discharged						
Total discharge of liability allowed items				Cleared						
Total discharge of liability exclusion items				Not Cleared						
				Total						
(iii) Percentage of liability for BUC at weighted average rate of interest as below										
B1	Liability added during FY 2019-20									
1	OE T&D INDIA LTD	M527056238_VALVE DOWNER BODY PLATE: H1920594	2019-20	Not Cleared	-	-	-	-	-	1,72,100
2	OE T&D INDIA LTD	M527056219_VALVE EXHAUST TUBE ATTACHMENT	2019-20	Not Cleared	-	-	-	-	-	2,98,600
3	OE T&D INDIA LTD	M5270562413_VALVE DOWNER SUPPORT ASSEMBLY: H1105904	2019-20	Not Cleared	-	-	-	-	-	-
4	SUIJZER LUBRO SERVICES	M527056241_VALVE EXHAUST SUPPORT: H0821248	2019-20	Not Cleared	-	-	-	-	-	-
5	SEVENAS AG	M5270562403_VALVE EXHAUST GAS	2019-20	Not Cleared	-	-	-	-	-	-
6	SEVENAS AG	M5270562421_VALVE EXHAUST GAS	2019-20	Not Cleared	-	-	-	-	-	-
7	SEVENAS AG	M4932911201_VALVE EXHAUST G.V.	2019-20	Not Cleared	-	-	-	-	-	-
8	SEVENAS AG	M4932912049_VALVE EXHAUST G.V.	2019-20	Not Cleared	-	-	-	-	-	-
9	SEVENAS AG	M5270562491_VALVE EXHAUST BALL VALVE: H1105907102PH	2019-20	Not Cleared	-	-	-	-	-	-
10	AMVALDO ENERGIA	M5270562479_VALVE EXHAUST BALL VALVE: D1942900	2019-20	Not Cleared	-	-	-	-	-	-
Sub Total										
				Abused	1,02,85,198	-	-	-	1,02,85,198	-
				Discharged	1,79,074	-	-	-	1,79,074	-
				Cleared	1,02,800	-	-	-	1,02,800	2,20,800
				Not Cleared	6,94,771	-	-	-	6,94,771	27,35,000
				Total	2,00,87,793	-	-	-	2,00,87,793	1,29,44,100
5.31.2023										

श्री श्री / SHIV BHAVAN
 अर्थ अधिकारी (अभिज्ञान)
 आर. सुरेश कुमार (अभिज्ञान)
 प्रबंधक / अर्थ / अर्थ / अर्थ / अर्थ
 ए. आर. सुरेश कुमार (अभिज्ञान)

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Book	Remarks	Liability in additional capitalisation during FY 2022-23	Construction EOP updation	Discharge during the year 2022-23		Total discharge	Uncharged liabilities relating to OE 31.03.2023
							By payment	By reversal		
(1)	(2)	(3)	(4)	(4A)	(5)	(6A)	(7)	(8)	(9)= (7+8)	(10)=(5-9)
A3	Varianz added during FY 2020-21	CDI System Equip - My Services (OT 15x)	2019-21	Approved	150	-	-	-	150	150
Total during 2020-21, (A3)										
A4	Liability added during FY 2021-22									
1	NO	NA	2021-22	Charged	-	-	-	-	-	-
Total during 2021-22, (A4)										
A5	Liability added during FY 2022-23									
1	MOB IRIS Liners	AIRWAVE Demolition Central AOD	2022-23	Charged	2,68,660	-	-	-	2,68,660	3,00,140
2	HTERK TELEVISIONS	PI PHONE - STACARD	2022-23	Charged	23,088	-	-	-	23,088	23,298
Total during 2022-23, (A5)										
A6	Liability added during FY 2022-24									
1	LEGOM ELECTRONICS	1.5 TON INVERTER AIR CONDITIONERS	2022-24	Charged	-	-	-	-	-	4,19,728
Total up to 2022-24, (A1+A2+A3+A4+A5)										
					4,12,738	-	24,42,831	-	24,42,831	1,29,18,095
Summary of Liability From										
Total Liability of allowed items					Approved	-	-	-	-	1,29,18,095
Total discharge of Liability allowed items					Discharged	-	-	-	-	-
Total discharge of Liability excluded items					Charged	-	2,50,697	-	2,50,697	4,12,738
Total					Net Charged	-	24,42,831	-	24,42,831	1,29,18,095
[B] For asset details for B&E, 31 months average use of inventory as on 31/03/23										
01	DE TAO POKA LTD	NEO70000391_V09 Z CLOWER BODY P.LATE. HTD2023C4	2019-20	Not Charged	-	-	-	-	-	1,72,128
2	DE TAO POKA LTD	NEO7000713C_V09 Z FLAME TUBE. HTD2023L07	2019-20	Not Charged	-	-	-	-	-	3,09,243
3	DE TAO POKA LTD	NEO7000667G_V09 Z DIFRU BURNER ASSEMBLY. HTD1555C4	2019-20	Not Charged	-	-	-	-	-	-
4	GALZER TURBO SERVICES	NEO7000671T_V09 Z MURAPOLE INSERT HOOD/7/2/8	2019-20	Not Charged	-	-	-	-	-	-
5	SIEMENS AG	NEO7000242D_V09 Z PNE VAX GAS	2019-20	Not Charged	-	-	-	-	-	-
6	SIEMENS AG	NEO7000443T_V09 Z PNE VAX GAS	2019-20	Not Charged	-	-	-	-	-	-
7	SIEMENS AG	NEO7001120I_V09 Z VAX H.P.C.V.	2019-20	Not Charged	-	-	-	-	-	-
8	SIEMENS AG	NEO70015248_V09 Z VAX H.P.C.V.	2019-20	Not Charged	-	-	-	-	-	-
9	SIEMENS AG	NEO7000449T_V09 Z DIFRU BALL VALVE. HTD2023L7709FM	2019-20	Not Charged	-	-	-	-	-	-
12	ANSALCO EUREGIA	NEO7000449T_V09 Z DIFRU BALL VALVE. HTD2023L7709FM	2019-20	Not Charged	-	-	-	-	-	-
Sub Total: 8,31,793										

P. S. SHIV BHAVAN
 Addl. Director (Finance)
 Addl. Director (Accounts)
 Addl. Director (Operations)
 Addl. Director (Marketing)
 Addl. Director (HR & Admin)
 Addl. Director (Legal)
 Addl. Director (IT)
 Addl. Director (Safety)
 Addl. Director (Environment)
 Addl. Director (Quality)
 Addl. Director (Supply Chain)
 Addl. Director (Logistics)
 Addl. Director (Procurement)
 Addl. Director (Risk Management)

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Book	Revenues	Liability to additional capitalisation during FY 2023-24	Contractors	Discharge during the year 2023-24		Total discharge	Undischarged liabilities relating to GB 31.03.2024
							By payment	By reversal		
13)	(2)	(3)	(4)	(5)	(6)	(6A)	(7)	(8)	(9)-(7)+(8)	(10)-(5)-(9)+(11)
A1	Liability added during FY 2023-24	Cap System Equip - My Suman (GT 1146)	2023-24	Approved	-	-	-	-	-	20,52,260
1	SIEMENS LTD									
Total during 2023-24 (A1)										
A4	Liability added during FY 2023-24									29,32,283
1	NA		2021-22	Charged	-	-	-	-	-	
Total during 2023-24 (A4)										
A5	Liability added during FY 2023-24									
1	PHD FROM LINDAS	Automatic Control Control AQC	2022-23	Charged	-	-	-	-	-	3,89,692
2	PHD FROM LINDAS	PHD FROM LINDAS	2022-23	Charged	-	-	-	-	-	23,000
Total during 2023-24 (A5)										
A6	Liability added during FY 2023-24									4,12,716
1	LEONIS ELECTRONICS	LEONIS ELECTRONICS	2023-24	Charged	1,62,246	-	-	-	-	1,62,246
Total during 2023-24 (A6)										
Total up to 2023-24: A1+A4+A5+A6										
Surrender of Liability Part										
Total liability of above details										
Total discharge of Liability of above details										
Total discharge of Liability claimed items										
Total discharge of Liability discharge items										
Total										
[B] For each entry for the statement average rate of interest on loan										
B1	Liability added during FY 2018-23									
1	ICE TRO INDA LTD	ICE TRO INDA LTD	2018-20	Not Charged	-	-	-	-	-	1,10,824
2	ICE TRO INDA LTD	ICE TRO INDA LTD	2019-20	Not Charged	-	-	-	-	-	0
3	ICE TRO INDA LTD	ICE TRO INDA LTD	2019-20	Not Charged	-	-	-	-	-	0
4	SLAZER TURBO SERVICES	SLAZER TURBO SERVICES	2019-20	Not Charged	-	-	-	-	-	0
5	SIEMENS AG	SIEMENS AG	2019-20	Not Charged	-	-	-	-	-	0
6	SIEMENS AG	SIEMENS AG	2019-20	Not Charged	-	-	-	-	-	0
7	SIEMENS AG	SIEMENS AG	2019-20	Not Charged	-	-	-	-	-	0
8	SIEMENS AG	SIEMENS AG	2019-20	Not Charged	-	-	-	-	-	0
9	SIEMENS AG	SIEMENS AG	2019-20	Not Charged	-	-	-	-	-	0
12	ANSALDO ENERGIA	ANSALDO ENERGIA	2019-20	Not Charged	-	-	-	-	-	0
Sub Total(B1)										
4,20,158										
4,88,429										
5,10,824										

श्री श्री श्री / SHIV BHAWAN
 3000, 4000, 5000 (4000/5000)
 Addl. General Manager (Commercial)
 For/अधीनस्थ/अधीनस्थ/अधीनस्थ
 EOC Andhra Pradesh, 20, 20/20/20/20/20

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Remarks	Un-allocated business liability relating to CB 21.03.2019	Liability is operational during FY 2019-20	Construction ETV operation	Discharge during the year 2019-20		Total discharge	Un-allocated liability relating to CB 21.03.2019
								by payment	by reversal		
17											
B2	Liability added during FY 2020-21										
1	SHREYS AG	WORKING ON VM 2 ST-2 TURB STATION BLADE HIGH SPEED	2019-21	Not Claimed							
2	SHREYS AG	WORKING ON VM 2 ST-1 TURB STATION BLADE HIGH SPEED	2019-21	Not Claimed							
1	ENERGY TRADING ELECTRIK	WORKING ON VM 2 FLAME TUBE HIGH SPEED	2019-21	Not Claimed							
2	ENERGY TRADING ELECTRIK	WORKING ON VM 2 CONTROL BUILDING ASSEMBLY HIGH SPEED	2019-21	Not Claimed							
3	ENERGY TRADING ELECTRIK	WORKING ON VM 2 MAINTENANCE ROBOT ROOM VM 2	2019-21	Not Claimed							
4	KALASH TRADING CORPORATION	PROTECTIVE RELAY	2019-21	Not Claimed							
5	ENERGY TRADING ELECTRIK	TURBINE HIGH SPEED	2019-21	Not Claimed							
6	ENERGY TRADING ELECTRIK	WORKING ON VM 2 FLAME TUBE HIGH SPEED	2019-21	Not Claimed							
7	ENERGY TRADING ELECTRIK	WORKING ON VM 2 ST-1 TURB ROTOR BLADE HIGH SPEED	2019-21	Not Claimed							
8	ENERGY TRADING ELECTRIK	WORKING ON VM 2 ST-2 TURB ROTOR BLADE HIGH SPEED	2019-21	Not Claimed							
11	SHREYS AG	WORKING ON VM 2 ST-2 COMP ROTOR BLADE HIGH SPEED	2019-21	Not Claimed							
14	ENERGY TRADING ELECTRIK	WORKING ON VM 2 ST-2 TURB ROTOR BLADE HIGH SPEED	2019-21	Not Claimed							
15	ENERGY TRADING ELECTRIK	WORKING ON VM 2 ST-1 TURB ROTOR BLADE HIGH SPEED	2019-21	Not Claimed							
B3	Liability added during FY 2021-22										
1	ENERGY TRADING ELECTRIK	ST-1 TURB STATION BLADE HIGH SPEED	2021-22	Not Claimed							
2	SHREYS AG	WORKING ON COMP VALVE ASSEMBLY	2021-22	Not Claimed							
3	UTIAM CONSTRUCTION EQUIPMENT	WORKING ON MOBILE CRANE	2021-22	Not Claimed							
4	SHREYS AG	WORKING ON COMP ASSEMBLY	2021-22	Not Claimed							
5	SHREYS AG	WORKING ON COMP ASSEMBLY	2021-22	Not Claimed							
6	SHREYS AG	WORKING ON COMP ASSEMBLY	2021-22	Not Claimed							
7	SAFT INDIA PVT LTD	220V MAIN BATTERY SET WITH ALL	2021-22	Not Claimed							
8	SAFT INDIA PVT LTD	24V DC MAIN BATTERY SET WITH ALL	2021-22	Not Claimed							
9	SHREYS AG	WORKING ON COMP ASSEMBLY	2021-22	Not Claimed							

SHREYS AG / SHREYS AG
 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 878, 879, 880, 881, 882, 883, 884, 885, 886, 887, 888, 889, 890, 891, 892, 893, 894, 895, 896, 897, 898, 899, 900, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 913, 914, 915, 916, 917, 918, 919, 920, 921, 922, 923, 924, 925, 926, 927, 928, 929, 930, 931, 932, 933, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 945, 946, 947, 948, 949, 950, 951, 952, 953, 954, 955, 956, 957, 958, 959, 960, 961, 962, 963, 964, 965, 966, 967, 968, 969, 970, 971, 972, 973, 974, 975, 976, 977, 978, 979, 980, 981, 982, 983, 984, 985, 986, 987, 988, 989, 990, 991, 992, 993, 994, 995, 996, 997, 998, 999, 1000.

Sr. No.	Name of the Party	Name of the work	Year of creation of liability classified in Gross Block	Revisions	Liability in additional operational during FY 2020-21	Construction CRV operation	Discharge during the year 2020-21		Total discharge	Unsettled liabilities ending in 08.31.03.2021
							By payment	By reversal		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(7+6)	(10)	
B1	Liability added during FY 2020-21									
1	SIEMENS A/D	WSP7000000005_V04 2-ST-2 TURB STATOR BLADE_H12Z8H2	2014-21	Not Claimed	2,43,411				2,43,411	
2	SIEMENS A/D	WSP7000000002_V04 2-ST-1 TURB STATOR BLADE_H12Z4V1	2014-21	Not Claimed	2,43,411				2,43,411	
1	ENERGY TRADING ELEKTRIK	WSP7000000007_V04 2 FLAME TUBE_H13D9387	2014-21	Not Claimed	12,01,105				12,01,105	
2	ENERGY TRADING ELEKTRIK	WSP7000000005_V04 2 CIRCUL BURNER ASSEMBLY_H12E5C4	2014-21	Not Claimed	15,15,007				15,15,007	
3	ENERGY TRADING ELEKTRIK	WSP7000000001_V04 2 BLADE-ROE INJECTOR_H08E7A35	2014-21	Not Claimed	7,45,110				7,45,110	
4	KALUSH TRADING CORPORATION	WSP7000000001_V04 2 FLAME PROTECTOR BLAY	2014-21	Not Claimed	3,16,710				3,16,710	
5	ENERGY TRADING ELEKTRIK	WSP7000000004_V04 2 FLAME TUBE_H12D0C4W	2014-21	Not Claimed	2,99,77,005				2,99,77,005	
6	ENERGY TRADING ELEKTRIK	WSP7000000007_V04 2 FLAME TUBE_H12D0C4W	2014-21	Not Claimed	5,96,77,005				5,96,77,005	
7	ENERGY TRADING ELEKTRIK	WSP7000000005_V04 2-ST-1 TURB ROTOR BLADE_H12D38H7	2014-21	Not Claimed	3,44,20,430				3,44,20,430	
8	ENERGY TRADING ELEKTRIK	WSP7000000007_V04 2-ST-2 TURB ROTOR BLADE_H12D38H7	2014-21	Not Claimed	2,09,62,102				2,09,62,102	
13	SIEMENS AG	WSP7000000007_V04 2-ST-2 COMP ROTOR BLADE_H12D38H7	2014-21	Not Claimed	1,266				1,266	
14	ENERGY TRADING ELEKTRIK	WSP7000000004_V04 2-ST-2 TURB ROTOR BLADE_H12E4Z00	2014-21	Not Claimed	2,20,209				2,20,209	
15	ENERGY TRADING ELEKTRIK	WSP7000000002_V04 2-ST-1 TURB ROTOR BLADE_H12D38H5	2014-21	Not Claimed	2,29,126				2,29,126	
Sub Total-02					12,01,90,977				12,01,90,977	
B3	Liability added during FY 2021-22									
1	ENERGY TRADING ELEKTRIK	ST-1 TURB STATOR BLADE_H12E4V1	2021-22	Not Claimed						
2	ENERGY TRADING ELEKTRIK	F22 8W/3000S/COMP VALVE ASSY	2021-22	Not Claimed						
3	UPTAM CONSTRUCTION EQUIPMENT	WSP7000000005_V04 2 MOBILE CRANE	2021-22	Not Claimed						
4	SHYAM HEAVY ELECTRICALS LTD	ST-13 COMP STATOR BLADE_H12E4V88	2021-22	Not Claimed						
5	SHYAM HEAVY ELECTRICALS LTD	ST-14 COMP STATOR BLADE_H12E4V88	2021-22	Not Claimed						
6	SHYAM HEAVY ELECTRICALS LTD	ST-15 COMP STATOR BLADE_H12E4V88	2021-22	Not Claimed						
7	SAIT INDA PVT LTD	225V MAIN BATTERY SET WITH ALL	2021-22	Not Claimed						
8	SAIT INDA PVT LTD	24 V DOORS BATTERY SET WITH ALL	2021-22	Not Claimed						
9	SHYAM HEAVY	CAVIT DRIVE SHEET ASSY	2021-22	Not Claimed						
Sub Total-03					-				-	

Sr. No.	Name of the Party	Name of the work	Year of creation of liability established in Gross Book	Remarks	Liability in additional explanation during FY 2021-22	Contractor EDSI appoison	Discharge during the year 2021-22		Total discharge	Undisbarged liabilities relating to 30.09.2022
							by payment	by reversal		
(1)	(2)	(3)	(4)	(4a)	(5)		(7)	(8)	(9)=(7+8)	(10)
B2 Liability added during FY 2021-22										
1	SHREYAS AG	RECONSTRUCTION, VVA 2 ST-2 TURB STATOR BLADE, H127241E	2020-21	Not Claimed	-	-	2,65,411	-	2,65,411	-
2	SHREYAS AG	RECONSTRUCTION, VVA 2 ST-1 TURB STATOR BLADE, H12747A1	2020-21	Not Claimed	-	-	2,43,411	-	2,43,411	-
1	ENERGY TRADING ELEKTRIK	RECONSTRUCTION, VVA 2, FLAME TUBE, H120332B7	2020-21	Not Claimed	-	-	-	-	-	82,05,187
2	ENERGY TRADING ELEKTRIK	RECONSTRUCTION, VVA 2 DIRTY BURNER ASSEMBLY, H12552C4	2020-21	Not Claimed	-	-	-	-	-	12,42,887
3	ENERGY TRADING ELEKTRIK	RECONSTRUCTION, VVA 2 WATER-COLE INSERT, H20407A2E	2020-21	Not Claimed	-	-	-	-	-	7,46,193
4	SALJACH TRADING CORPORATION	PROTECTION, MATERIAL, DISTANCE PROTECTION BRAY	2020-21	Not Claimed	-	-	-	-	-	3,16,779
5	ENERGY TRADING ELEKTRIK	RECONSTRUCTION, VVA 2, FLAME TUBE, H120332B7	2020-21	Not Claimed	-	-	2,06,43,202	34,51,162	2,40,94,364	59,82,728
6	ENERGY TRADING ELEKTRIK	RECONSTRUCTION, VVA 2, FLAME TUBE, H120332B7	2020-21	Not Claimed	-	-	2,06,43,202	34,51,162	2,40,94,364	89,82,729
7	ENERGY TRADING ELEKTRIK	RECONSTRUCTION, VVA 2 ST-1 TURB ROTOR BLADE, H120284H7	2020-21	Not Claimed	-	-	2,51,49,221	33,61,349	2,85,10,570	59,28,269
8	ENERGY TRADING ELEKTRIK	RECONSTRUCTION, VVA 2 ST-2 TURB ROTOR BLADE, H12747A1	2020-21	Not Claimed	-	-	1,26,30,698	34,05,275	1,60,35,973	79,28,209
13	SHREYAS AG	RECONSTRUCTION, VVA 2 ST-2 COMP ROTOR BLADE, H12747A1	2020-21	Not Claimed	-	-	1,26	-	1,26	-
14	ENERGY TRADING ELEKTRIK	RECONSTRUCTION, VVA 2 ST-2 TURB ROTOR BLADE, H12747A1	2020-21	Not Claimed	-	-	1,98,460	58,779	2,57,239	-
15	ENERGY TRADING ELEKTRIK	RECONSTRUCTION, VVA 2 ST-1 TURB ROTOR BLADE, H120332B7	2020-21	Not Claimed	-	-	1,90,021	54,294	2,44,315	-
B3 Liability added during FY 2021-22										
1	ENERGY TRADING ELEKTRIK	ST-1 TURB STATOR BLADE, H12047A1	2021-22	Not Claimed	26,89,409	-	-	-	26,89,409	24,60,495
2	MAHARAJA CHEMICALS	P22 BR/DRUMS,COMP VALUE ASSY	2021-22	Not Claimed	5,59,205	-	-	-	5,59,205	5,50,255
3	UPTAM CONSTRUCTION EQUIPMENT	HYDRO-14 STD MOBILE CRANE	2021-22	Not Claimed	47,988	-	-	-	47,988	47,988
4	SHYAM HEAVY ELECTRICALS LTD	81-13 COMP STATOR BLADE, H12048B	2021-22	Not Claimed	91,260	-	-	-	91,260	91,260
5	SHYAM HEAVY ELECTRICALS LTD	81-14 COMP STATOR BLADE, H12048B	2021-22	Not Claimed	91,260	-	-	-	91,260	91,260
6	SHYAM HEAVY ELECTRICALS LTD	81-13 COMP STATOR BLADE, H12048B	2021-22	Not Claimed	91,260	-	-	-	91,260	91,260
7	SAFT INDIA PVT LTD	220V MAIN BATTERY BKT WITH ALL	2021-22	Not Claimed	7,29,635	-	-	-	7,29,635	7,29,635
8	SAFT INDIA PVT LTD	24 V DC/DC BATTERY BKT WITH ALL	2021-22	Not Claimed	7,29,634	-	-	-	7,29,634	7,29,634
9	SHYAM HEAVY	CAVIO DRIVE SHAFT ASSY	2021-22	Not Claimed	5,19,574	-	-	-	5,19,574	5,19,574
					51,12,291.00	-	-	-	51,12,291.00	51,12,291

श्री शिव भयान्न
 और सहकारक (कॉन्ट्रोलर)
 Addl. General Manager (Commercial)
 (अर्थी ऑफिस / एनपीसी लिमिटेड)
 EOC, A-44, Sector-3, Gandhinagar (Gurgaon)

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Results	Liability is additional expenditure during FY 2022-23	Contracted EOP/ updation	Discharge during the year 2022-23		Total discharge	Undeclared liability value @ 14 GB 31.03.2023
							By payment	By reversal		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=7+8	(10)=5+9-2	
01	Liability added during FY 2021-22	Sub Total-01			-	-	25,83,004	-	25,83,004	2,48,26,298
1	SERVIS AO	MS214555551_YM2 S1-2 TURB STATOR BLADE_H1823882	2021-22	Not Claimed	-	-	-	-	-	34,86,095
2	SERVIS AO	MS214555551_YM2 S1-1 TURB STATOR BLADE_H1823881	2021-22	Not Claimed	-	-	-	-	-	3,56,295
3	ENERGY TRADING ELEKTRIK	HYDRA-14-HYD.MOBILE CRANE	2021-22	Not Claimed	-	-	-	-	-	47,985
4	ENERGY TRADING ELEKTRIK	14T COVER ASSY	2021-22	Not Claimed	-	-	-	-	-	91,288
5	ENERGY TRADING ELEKTRIK	S1-13 COMP STATOR BLADE_H104668	2021-22	Not Claimed	-	-	-	-	-	91,288
6	ENERGY TRADING ELEKTRIK	S1-14 COMP STATOR BLADE_H104669	2021-22	Not Claimed	-	-	-	-	-	91,287
7	ENERGY TRADING ELEKTRIK	S1-15 COMP STATOR BLADE_H104670	2021-22	Not Claimed	-	-	-	-	-	5,14,217
8	ENERGY TRADING ELEKTRIK	250V MAIN BATTERY BELT WITHALL	2021-22	Not Claimed	-	-	2,11,659.00	-	2,11,657	5,14,217
9	ENERGY TRADING ELEKTRIK	250 V OCCURS BATTERY BELT WITH ALL	2021-22	Not Claimed	-	-	3,19,574.00	-	3,19,574	-
10	ENERGY TRADING ELEKTRIK	COVER DRIVE SHAFT ASSY	2021-22	Not Claimed	-	-	5,42,888	-	5,42,888	51,94,402
11	ENERGY TRADING ELEKTRIK	S1-1 TURB STATOR BLADE_H1823881	2021-22	Not Claimed	-	-	-	-	-	-
12	ENERGY TRADING ELEKTRIK	422 SW.DIMENSION COMP VALUE ASSY	2021-22	Not Claimed	-	-	-	-	-	-
13	ENERGY TRADING ELEKTRIK	HYDRA-14-HYD.MOBILE CRANE	2021-22	Not Claimed	-	-	-	-	-	-
14	ENERGY TRADING ELEKTRIK	14T COVER ASSY	2021-22	Not Claimed	-	-	-	-	-	-
15	ENERGY TRADING ELEKTRIK	S1-13 COMP STATOR BLADE_H104668	2021-22	Not Claimed	-	-	-	-	-	-
16	ENERGY TRADING ELEKTRIK	S1-14 COMP STATOR BLADE_H104669	2021-22	Not Claimed	-	-	-	-	-	-
17	ENERGY TRADING ELEKTRIK	S1-15 COMP STATOR BLADE_H104670	2021-22	Not Claimed	-	-	-	-	-	-
18	ENERGY TRADING ELEKTRIK	250V MAIN BATTERY BELT WITHALL	2021-22	Not Claimed	-	-	2,11,659.00	-	2,11,657	5,14,217
19	ENERGY TRADING ELEKTRIK	250 V OCCURS BATTERY BELT WITH ALL	2021-22	Not Claimed	-	-	3,19,574.00	-	3,19,574	-
20	ENERGY TRADING ELEKTRIK	COVER DRIVE SHAFT ASSY	2021-22	Not Claimed	-	-	5,42,888	-	5,42,888	51,94,402


Ravi Kumar / SHIV BHAWAN
 Addl. General Manager (Commission)
 P.D. Office, Faridkot / P.D. Office
 EOP, N.E. Sector 46, Mohali-151010 (H.P.)

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Book	Revenue	Liability in additional capitalisation during FY 2023-24	Commission on FY updation	Discharge during the year 2023-24		Total Discharge	Undisbursed liabilities relating to GR 21.83.0004
							By payment	By reversal		
(1)	(2)	(3)	(4)	(4A)	(5)	(6A)	(7)	(8)	(9)=(7+8)	(10)=(9+10A-91)
GR Liability added during FY 2023-24										
1	SIEMENS AG	M527006655_V04.2 SF-2 TURB STATOR BLADE_H1023M2	2016/21	Not Claimed	-	-	-	-	-	-
2	SIEMENS AG	M527006655_V04.2 SF-1 TURB STATOR BLADE_H1023M1	2016/21	Not Claimed	-	-	-	-	-	-
1	ENERGY TRADING ELECTRIK	M5270067198_V04.2 FLAME TUBE_H13006A0	2016/21	Not Claimed	11,89,453	-	-	11,89,453	49,41,248	-
2	ENERGY TRADING ELECTRIK	M5270064419_V04.2 DIFF.U. BURNER ASSEMBLY_H13006A	2016/21	Not Claimed	-	-	-	-	16,78,887	-
3	ENERGY TRADING ELECTRIK	M5270064411_V04.2 MAINHOLE INSHT_H00342339	2016/21	Not Claimed	-	-	-	-	7,45,110	-
4	KALASH TRADING CORPORATION	M5270061601_NUMERICAL DISTANCE PROTECTION SOLAY	2016/21	Not Claimed	-	-	-	-	3,78,710	-
5	ENERGY TRADING ELECTRIK	M5270067198_V04.2 FLAME TUBE_H13006A0	2016/21	Not Claimed	13,88,309.80	-	-	13,88,309	31,02,448	-
6	ENERGY TRADING ELECTRIK	M5270067198_V04.2 FLAME TUBE_H13006A0	2016/21	Not Claimed	-	-	-	-	48,01,228	-
7	ENERGY TRADING ELECTRIK	M5270066623_V04.2 SF-1 TURB ROTOR BLADE_H1023M17	2016/21	Not Claimed	-	-	-	-	38,58,348	-
13	SIEMENS AG	M5270069999_V04.2 SF-2 COOP MOTOR BLADE_H1F75M12	2016/21	Not Claimed	-	-	-	-	19,26,303	-
14	ENERGY TRADING ELECTRIK	M5270066623_V04.2 SF-2 TURB ROTOR BLADE_H1023M17	2016/21	Not Claimed	-	-	-	-	-	-
15	ENERGY TRADING ELECTRIK	M5270069999_V04.2 SF-1 TURB ROTOR BLADE_H1023M18	2016/21	Not Claimed	-	-	-	-	-	-
GR Liability added during FY 2021-22										
1	ENERGY TRADING ELECTRIK	81-C1 TURB STATOR BLADE_H10F4M1	2021/22	Not Claimed	24,57,759	-	-	24,57,759	4,82,48,548	-
2	MANUJOINT CHEMICAL	F22 BR-CHEMICALS COOP VALVE ASSY EQUIPMENT	2021/22	Not Claimed	-	-	-	-	24,03,405	-
3	UTTM ENGINE ROTATION	H100A-14 HYDRO MOBILE CRANE EQUIPMENT	2021/22	Not Claimed	-	-	-	-	5,59,295	-
4	SHARAT HEAVY ELECTRICALS LTD.	SF-13 COOP STATOR BLADE_H1044928	2021/22	Not Claimed	47,885	-	-	47,885	-	-
5	SHARAT HEAVY ELECTRICALS LTD.	SF-14 COOP STATOR BLADE_H1044928	2021/22	Not Claimed	91,288	-	-	91,288	-	-
6	SHARAT HEAVY ELECTRICALS LTD.	SF-15 COOP STATOR BLADE_H1044928	2021/22	Not Claimed	91,288	-	-	91,288	-	-
7	SAFT INDA PVT LTD	220V MAIN BATTERY BELT WITH ALL	2021/22	Not Claimed	91,287	-	-	91,287	-	-
8	SAFT INDA PVT LTD	24 V DC COOP BATTERY BELT WITH ALL	2021/22	Not Claimed	5,18,272	-	-	5,18,272	-	-
9	SHARAT HEAVY	CRATE DRIVE SHAFT ASSY	2021/22	Not Claimed	5,18,272	-	-	5,18,272	-	-
					13,58,792	-	-	13,58,792	20,10,100	-

श्री श्री श्री / SHIV BHAWAN
 ग्रुप एग्रीजमेन्ट्स (प्राइवेट) लि.
 Add: General Manager (Commercial)
 (P&A) / 6B, B-Block / NTPC Centre
 IIC, Asha, Sector-24, Noida-201301 (UP)

Sr. No.	Name of the Party	Name of the work	Year of creation of liability established in Gross Block	Remarks	Un-discharged liabilities relating to CB 31.03.2019	Liability in additional capitalization during FY 2019-20	Contractual Div'opdtion	Discharge during the year 2019-20		Total discharge	Un-discharged liabilities relating to CB 31.03.2019
								By payment	By reversal		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
B4 Liability added during FY 2022-23											
1	BHARAT HEAVY ELECTRICALS	W49350707000N N33-225M0A0A0	2022-23	Not Claimed	-	-	-	-	-	189179.65	1100545.21
2	BHARAT HEAVY ELECTRICALS	W49350707000N N33-225M0A0A0	2022-23	Not Claimed	-	-	-	-	-	-	-
3	BHARAT HEAVY ELECTRICALS	W49350707000N N33-225M0A0A0	2022-23	Not Claimed	-	-	-	-	-	-	-
4	BHARAT HEAVY ELECTRICALS	W49350707000N N33-225M0A0A0	2022-23	Not Claimed	-	-	-	-	-	-	-
5	BHARAT HEAVY ELECTRICALS	W49350707000N N33-225M0A0A0	2022-23	Not Claimed	-	-	-	-	-	-	-
6	BHARAT HEAVY ELECTRICALS	W49350707000N N33-225M0A0A0	2022-23	Not Claimed	-	-	-	-	-	-	-
7	SEWANS A/D	W0270007506_7064-81-3_TURBINE	2022-23	Not Claimed	-	-	-	-	-	-	-
8	SEWANS A/D	W0270007507_7064-81-4_TURBINE	2022-23	Not Claimed	-	-	-	-	-	-	-
9	SEWANS A/D	W0270007716_7064-81-16-COMPR COMP	2022-23	Not Claimed	-	-	-	-	-	-	-
Sub Total-B4											
					-	-	-	-	-	-	-
B5 Liability added during FY 2023-24											
1	NA	NA	2023-24	Not Claimed	-	-	-	-	-	-	-
Sub Total-B5											
Total up to 2022-23: B1+B2+B3+B4+B5					-	12,78,20,454	-	-	-	-	14,78,20,404
Statement of Liability Plus											
Total liability of allowed items											
Total discharge of liability of disallowed											
Total discharge of liability classed as Gross											
Total discharge of liability reduction items											
Total											
					12,78,20,454	-	-	-	-	14,78,20,404	-
Debit Total					24,26,55,968	12,87,46,584	-	-	18,76,88,298	14,78,00,388	70,28,53,128

(Prepared)

श्रीवस्तव / SHIV BHAVAN
 श्रीवस्तव (Corporate)
 Add: Central Market (Gurgaon)
 गुरुग्राम, हरियाणा / 122002
 EDC/HR/Secy/SHR/2019/1521

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Book	Remarks	Liability in additional capitalisation during FY 2020-21	Discharge during the year 2020-21		Total discharge	Un-discharged liabilities relating to GB 31.03.2021
						by payment	by reversal		
(1)	(2)	(3)	(4)	(4A)	(5)	(7)	(8)	(9)	(10)
D4 Liability added during FY 2020-21									
3	BHARAT HEAVY ELECTRICALS IN4925019124NN IN00-3XS MONING		2020-23	Not Claimed	-	-	-	-	-
4	BHARAT HEAVY ELECTRICALS IN4935018121NN IN00-3XS MONING		2020-23	Not Claimed	-	-	-	-	-
5	BHARAT HEAVY ELECTRICALS IN4935018121NN IN00-3XS MONING		2020-23	Not Claimed	-	-	-	-	-
6	BHARAT HEAVY ELECTRICALS IN4925018124NN IN00-3XS MONING		2020-23	Not Claimed	-	-	-	-	-
7	GEORGE AG	MS27608178E_V04.2.01-4 TURBINE	2020-23	Not Claimed	-	-	-	-	-
8	GEORGE AG	MS27608178E_V04.2.01-4 TURBINE	2020-23	Not Claimed	-	-	-	-	-
9	GEORGE AG	MS27608178E_V04.2.01-4 TURBINE	2020-23	Not Claimed	-	-	-	-	-
Sub Total-D4									
					-	-	-	-	-
D5 Liability added during FY 2020-21									
1	Sub Total-D5		2020-24	Not Claimed	-	-	-	-	-
Total up to 2020-21: D1+D2+D3+D4+D5					12,40,90,077	-	12,72,80,641	-	12,72,80,641
Summary of Liability Free									
Total Liability of Allowed Items									
				Allowed	-	-	-	-	-
				Not Allowed	-	-	-	-	-
Total discharge of Liability of disallowed					-	-	-	-	-
Total discharge of Liability claimed Items					12,40,90,077	-	12,72,80,641	-	12,40,90,077
Total discharge of Liability exclusion Items					-	-	-	-	-
Total					12,40,90,077	-	12,72,80,641	-	12,40,90,077
Overall Total					12,40,90,077	-	12,72,80,641	-	12,40,90,077

प्रिय अरवि / SHIV BHAVAN
 सचिव, गेस्टिंग एन्टर (कॉमर्शियल)
 Addl. General Manager (Commercial)
 ट्रेडिंग ऑफिस / NTPC Limited
 EOC, ABA, Sector-24, Noida-201301 (UP)

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Remarks	Liability in additional capitalisation during FY 2021-22	Contractors ERY updation	Discharge during the year 2021-22		Total discharge	Undertaken liability relating to CB 21.53.2022
							By payment	By reversal		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
B4 Liability added during FY 2022-23										
1	BHARAT HEAVY ELECTRICALS	044333031235001020203 MOVING	2022-23	Not Claimed	-	-	-	-	-	-
4	BHARAT HEAVY ELECTRICALS	0443330312350010210020203 MOVING	2022-23	Not Claimed	-	-	-	-	-	-
5	BHARAT HEAVY ELECTRICALS	0443330312350010210020203 MOVING	2022-23	Not Claimed	-	-	-	-	-	-
6	BHARAT HEAVY ELECTRICALS	0443330312350010210020203 MOVING	2022-23	Not Claimed	-	-	-	-	-	-
7	BHARAT HEAVY ELECTRICALS	0443330312350010210020203 MOVING	2022-23	Not Claimed	-	-	-	-	-	-
8	BHARAT HEAVY ELECTRICALS	0443330312350010210020203 MOVING	2022-23	Not Claimed	-	-	-	-	-	-
9	BHARAT HEAVY ELECTRICALS	0443330312350010210020203 MOVING	2022-23	Not Claimed	-	-	-	-	-	-
Sub Total-B4										
96	Liability added during FY 2022-23				-	-	-	-	-	-
1	N/A	Sub Total-B5	2022-23	Not Claimed	-	-	-	-	-	-
Total up to 2020-21: 01+02+03+ B4+B5										
					53,12,291	-	3,28,42,817	1,28,37,249	6,66,80,166	3,22,63,999
Summary of Liability Flow										
Total liability of allowed forms										
Total discharge of Liability of disallowed										
Total discharge of Liability claimed items										
Total discharge of Liability exclusion items										
Total										
					53,12,291	-	6,28,42,817	1,28,37,249	7,96,18,100	3,22,63,999
Grand Total					53,12,291	-	10,28,60,586	1,28,37,249	11,07,27,503	4,82,92,164

श्री शिव भ्रुवान् / SHIV BHUVAN
 3000 3000 3000 (3000/3000)
 Add. General Manager (Commercial)
 रू. १००० १००० / १००० १०००
 EOC, A-8A, Sector-28, Noida-2013015 (UP)

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Book	Remarks	Liability is additional capitalisation during FY 2022-23	Construction EPC stipulation	Discharge during the year 2023-23		Total discharge	Undisbursed liability relating to DB 31.03.2023
							By payment	By reversal		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
DB Liability added during FY 2022-23										
3	BHARAT HEAVY ELECTRICALS (I) (49)5018128NN IND-335.860ANN		2022-23	Not Claimed	4,24,650	-	-	-	4,24,650	
4	BHARAT HEAVY ELECTRICALS (I) (49)5018127NN IND-335.860ANN		2022-23	Not Claimed	4,24,650	-	-	-	4,24,650	
5	BHARAT HEAVY ELECTRICALS (I) (49)5018128NN IND-335.860ANN		2022-23	Not Claimed	4,24,650	-	-	-	4,24,650	
6	BHARAT HEAVY ELECTRICALS (I) (49)5018128NN IND-335.860ANN		2022-23	Not Claimed	4,24,650	-	-	-	4,24,650	
7	SIEMENS AG	MS270087158_Y04.2.07-3 (UM898E	2022-23	Not Claimed	11,14,340	-	-	-	11,14,340	
8	SIEMENS AG	MS270087157_Y04.2.07-4 (UM898E	2022-23	Not Claimed	11,14,340	-	-	-	11,14,340	
9	SIEMENS AG	MS270087176_Y04.2.07-16 (UM898E 296U	2022-23	Not Claimed	11,14,340	-	-	-	11,14,340	
Sub Total DB					30,41,630	-	-	-	30,41,630	
10	Liability added during FY 2021-22			Not Claimed	-	-	-	-	-	
1	NA	NA	2021-24	Not Claimed	-	-	-	-	-	
Sub Total BS					50,41,630	-	-	-	50,41,630	
Total up to 2022-23: 01+02+03+04+05										
Summary of Liability Flow										
Total liability of allowed items					Allowed	-	-	-	-	-
Total discharge of liability of disallowed					Disallowed	-	-	-	-	-
Total discharge of Liability allowed items					Claimed	26,23,603	-	-	26,23,603	-
Total discharge of Liability disallowed items					Not Claimed	35,25,893	-	-	35,25,893	3,47,89,683
Total						59,41,538	-	-	59,41,538	3,47,89,683
Owns Total						59,41,538	-	-	59,41,538	4,06,80,788

पति अरुण / SHIV BHAWAN
 सचिव अरुण/अरुण (अरुण/अरुण)
 Add: General Manager, Government
 (अरुण/अरुण) अरुण/अरुण/अरुण/अरुण
 EOC, P.A. Room-34, 2023/01/01/01/01

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Book	Status	Liability in additional capitalisation during FY 2023-24	Concessions ENVY operation	Discharge during the year 2023-24		Total discharge	Undercharge liabilities relating to CB 21.03.2025
							By payment	By reversal		
(1)	(2)	(3)	(4)	(5)	(6)	(6A)	(7)	(8)	(9)=(7+8)	(10)=(9-20.0)
Sub Total-B1										
35	Liability added during FY 2023-24									
1	NA	NA	2023-24	Not Claimed	-	-	43,37,396	-	43,37,396	3,64,32,203
Sub Total-B5										
Total up to 2022-23: B1+B2+B3+B4+B5										
Summary of Liability Free										
Total liability of allowed items										
Total discharges of Liability of disallowed										
Total discharge of Liability allowed items										
Total discharges of Liability exclusion items										
Total										
					43,37,396	-	43,37,396	-	43,37,396	3,64,32,203
Grand Total					43,37,396	-	43,37,396	-	43,37,396	4,42,75,206


 श्री शिव भवण / SHIV BHOWAN
 अर्थ सहायक (अर्थ/सहायक)
 Add: General Manager (Commercial)
 एन.एच. १०, अहमदाबाद, गुजरात
 EOC, Add: Sector 10, Ahmedabad, Gujarat

Summary of issue involved in the petition						
Name of the Company :		NTPC Limited				
Name of the Power Station :		Dadri Gas power Station				
1	Petitioner:	NTPC Limited				
2	Subject: Revision of tariff after Trueing up exercise of Dadri Gas power station (829.78 MW) for the period from 01.04.2019 to 31.03.2024					
3	Prayer: i) Approve tariff of Dadri GPS for the tariff period 01.04.2019 to 31.03.2024. ii) Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner. iii) Pass any other order as it may deem fit in the circumstances mentioned above.					
Name of Respondents						
1. Uttar Pradesh Power Corp. Ltd (UPPCL)						
2. Uttarakhand Power Corporation Ltd (UPCL)						
3. Tata Power Delhi Distribution Ltd (TPDDL)						
4. BSES Rajdhani Power Ltd (BRPL)						
5. BSES Yamuna Power Ltd (BYPL)						
6. Power Development Department (PDD), J&K						
7. Electricity Department (Chandigarh)						
Project Scope : Dadri Gas power station (829.78 MW)						
Cost: Approved Capital Cost Rs 99237.15 Lakh as on 31.03.2019						
Commissioning : Station COD on 01.04.1997						
Claim						
		2019-20	2020-21	2021-22	2022-23	2023-24
5	AFC (in Rs Lakh)	41,834.41	30,094.82	28,327.51	43,842.44	58,012.89
	Capital cost (in Rs Lakh)	99,149.65	99,135.68	99,388.28	99,154.63	98,715.82
	Initial spare (in Rs Lakh)	included in above				
	NAPAF (Gen) (in %)	85				
	Any Specific					

शिव भवन / SHIV BHAVAN
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन.टी.पी.सी. लिमिटेड / NTPC Limited
EOC, A-26, Sector-24, NOIDA-201301 (U.P.)

उत्तर प्रदेश शासन

सिंचाई अनुभाग-4

संख्या-2953/11-27-सिं-4-08(जल)/82

लखनऊ: दिनांक: 15 जुलाई, 2011

कार्यालय-ज्ञाप

सिंचाई विभाग द्वारा अकृषिकारी उपयोग हेतु विभिन्न उपभोक्ताओं, को जल उपलब्ध करने के संबंध में कार्यालय ज्ञाप संख्या-1056सख/85-23-सिं-3 दिनांक 16-04-85 द्वारा नीति निर्धारित करते हुए जल मूल्य/रायल्टी की दर निर्धारित की गयी थी। उक्त कार्यालय ज्ञाप के प्रस्तर-5 के उप प्रस्तर-2 में रायल्टी 50,000 रुपये प्रति क्यूसेक प्रतिवर्ष निर्धारित की गयी थी। कालान्तर में अकृषिकारी उपयोग हेतु पानी की मांग औद्योगिक क्षेत्र व निजी क्षेत्र में होने तथा कामतों में पर्याप्त वृद्धि हो जाने के कारण कार्यालय ज्ञाप संख्या-1192/98-27-सिं-4-5(डब्लू)/98 दिनांक 26-05-1998 द्वारा अकृषिकारी उपयोग हेतु पानी की रायल्टी दर 50,000 रुपये प्रति क्यूसेक प्रति वर्ष से बढ़ाकर रूपया 1,50,000 प्रति क्यूसेक प्रति वर्ष पुनरीक्षित किया गया था।

2- उत्तर प्रदेश जल प्रबन्धन एवं नियामक आयोग द्वारा अकृषिकारी उपयोग हेतु रायल्टी/जल मूल्य एवं अतिरिक्त जल मूल्य/जल कर की वर्तमान दरों में चार गुना वृद्धि किये जाने के संबंध में प्रदान की गयी सहमति के आलोक में कार्यालय प्रमुख अभियन्ता, सिंचाई विभाग के पत्र संख्या-562/अनिमं-8/यू-6/जी-3 दिनांक 18-11-10 द्वारा रायल्टी/जल मूल्य की दर रुपये 1,50,000 प्रति क्यूसेक प्रति वर्ष में चार गुना वृद्धि करते हुए जल मूल्य की दर रुपये 6,00,000 प्रति क्यूसेक प्रति वर्ष एवं अतिरिक्त जल मूल्य/जल कर की वर्तमान प्रचलित दर रुपये 3.12 (तीन रुपये बारह पैसे मात्र) में चार गुना वृद्धि करते हुए रुपये 12.48 (बारह रुपये अड़तालिस पैसे मात्र) प्रति हजार घन फुट किये जाने का प्रस्ताव शासन को उपलब्ध कराया है।

3- अतः उपर्युक्त प्रस्ताव पर सन्धक विचरोंपराज राज्यपाल महोदय अकृषिकारी उपयोग हेतु पानी की रायल्टी दर रुपये 1,50,000 (एक लाख पचास हजार रुपये) प्रति क्यूसेक प्रति वर्ष में चार गुना वृद्धि करते हुए रुपये 6,00,000 (छ. लाख रुपये) प्रति क्यूसेक/प्रति वर्ष एवं जल कर हेतु रुपये 3.12 (तीन रुपये बारह पैसे मात्र) में चार गुना वृद्धि करते हुए रुपये 12.48 (बारह रुपये अड़तालिस पैसे मात्र) प्रति हजार घन फुट वृद्धि किये जाने की सहर्ष स्वीकृति प्रदान करते हैं।

किशन सिंह अटोरिया
प्रमुख सचिव।

संख्या एवं तददिनांक यद्योपरि।

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित-
समस्त प्रमुख सचिव/सचिव, उ०प्र० शासन।

प्रमुख अभियन्ता, सिंचाई विभाग, उ०प्र० लखनऊ।

मुख्य अभियन्ता (जल संसाधन) सिंचाई विभाग, उ०प्र० लखनऊ।

4- निदेशक, एन०आई०सी० छांट तल योजना भवन लखनऊ को इस अनुरोध के साथ प्रेषित कि इस कार्यालय ज्ञाप को सिंचाई विभाग, उ०प्र० शासन के वेबसाइट पर तत्काल अपलोड करने का कष्ट करें।

आज्ञा से,

(जय विलास)
संयुक्त सचिव।

B. B.
- 21.10.

(Published in the Gazette of India, Extraordinary, Part III, section iv)

Central Electricity Authority

New Delhi, dated the 17th March, 2006

NOTIFICATION

No. 502/70/CEA/DP&D In exercise of the powers conferred by sub-section (1) of section 55 and clause (e) of section 73 read with sub-section (2) of section 177 of Electricity Act, 2003, the Central Electricity Authority hereby makes the following regulations for regulating the installation and operation of meters, namely :-

1. Short title and commencement. -

- (1) These regulations may be called the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006.
- (2) These Regulations shall come into force on the date of their publication in the Gazette of India.

2. Definitions. -

- (1) In these regulations, unless the context other wise requires, -
 - (a) 'Act' means the Electricity Act, 2003;
 - (b) 'Accredited Test Laboratory' means a test laboratory accredited by National Accreditation Board for Testing and Calibration Laboratories (NABL);
 - (c) 'Active Energy' means the electricity supplied or consumed during a time interval, being the integral of Active Power with respect to time, measured in the units of 'Watt – hours' or standard multiples thereof. One 'kilowatt – hour' (kWh) is one unit;
 - (d) 'Active Power' means the electrical power, being the product of root mean square (rms) voltage, root mean square (rms) current and cosine of the phase angle between the voltage and current vectors and measured in units of 'Watt' (W) or in standard multiples thereof;
 - (e) 'Appropriate Load Despatch Centre' means 'National Load Despatch Centre' (NLDC) or 'Regional Load Despatch Centre' (RLDC) or the 'State Load Despatch Centre' (SLDC) as the case may be;
 - (f) 'Appropriate Transmission Utility' means the 'Central Transmission Utility' (CTU) or the 'State Transmission Utility' (STU), as the case may be;
 - (g) 'Availability Based Tariff (ABT)' means a tariff structure based on availability of generating units and having components, viz, Capacity Charges (CC),

शिव भगत / SHIV BHAGAT
 Addl. General Manager (Commercial)
 Director, Delhi / ADDG (Comm)
 EOC, CEA, New Delhi

15. Meter failure or discrepancies. -

(1) Interface meters

(a) Whenever difference between the readings of the Main meter and the Check meter for any month is more than 0.5%, the following steps shall be taken:

- (i) checking of CT and VT connections;
- (ii) testing of accuracy of interface meter at site with reference standard meter of accuracy class higher than the meter under test.

If the difference exists even after such checking or testing, then the defective meter shall be replaced with a correct meter.

(b) In case of conspicuous failures like burning of meter and erratic display of metered parameters and when the error found in testing of meter is beyond the permissible limit of error provided in the relevant standard, the meter shall be immediately replaced with a correct meter.

(c) In case where both the Main meter and Check meter fail, at least one of the meters shall be immediately replaced by a correct meter.

(d) Billing for the Failure period:

- (i) The billing for the failure period of the meter shall be done as per the procedure laid down by the Appropriate Commission.
- (ii) Readings recorded by Main, Check and Standby meters for every time slot shall be analysed, crosschecked and validated by the Appropriate Load Despatch Centre (LDC). The discrepancies, if any, noticed in the readings shall be informed by the LDC in writing to the energy accounting agency for proper accounting of energy. LDC shall also intimate the discrepancies to the Appropriate Transmission Utility or the licensee, who shall take further necessary action regarding testing, calibration or replacement of the faulty meters in accordance with the provisions laid down.

(e) The defective meter shall be immediately tested and calibrated

(2) Consumer meters

In case the consumer reports to the licensee about consumer meter readings not commensurate with his consumption of electricity, stoppage of meter, damage to the seal, burning or damage of the meter, the licensee shall take necessary steps as per the procedures given in the Electricity Supply Code of the Appropriate Commission read with the notified conditions of supply of electricity.

(3) Energy accounting and audit meters

Energy accounting and audit meters shall be rectified or replaced by the generating company or licensee immediately after notice of any of the following abnormalities:

- (a) the errors in the meter readings are outside the limits prescribed for the specified Accuracy Class;
- (b) meter readings are not in accordance with the normal pattern of the load demand;
- (c) meter tampering, or erratic display or damage.

16. Anti-tampering features of meters. -

The meters shall be provided with such anti-tampering features as per the Standards on Installation and Operation of Meters given in the Schedule.

17. Quality assurance of meters. -

- (1) The distribution licensee shall put in place a system of quality assurance and testing of meters with the approval of Appropriate Commission.
- (2) The licensee shall set up appropriate number of accredited testing laboratories or utilize the services of other accredited testing laboratories. The licensee shall take immediate action to get the accreditations of their existing meter testing laboratories from NABL, if not already done.
- (3) The generating company or licensee shall ensure that all type, routine and acceptance tests are carried out by the manufacturer complying with the requirement of the relevant IS or BS or IEC as the case may be.

18. Calibration and periodical testing of meters. –

(1) Interface meter

- (a) At the time of commissioning, each interface meter shall be tested by the owner at site for accuracy using standard reference meter of better accuracy class than the meter under test.
- (b) All interface meters shall be tested at least once in five years. These meters shall also be tested whenever the energy and other quantities recorded by the meter are abnormal or inconsistent with electrically adjacent meters. Whenever there is unreasonable difference between the quantity recorded by interface meter and the corresponding value monitored at the billing center via communication network, the communication system and terminal equipment shall be tested and rectified. The meters may be tested using NABL accredited mobile laboratory or at any accredited laboratory and recalibrated if required at manufacturer's works.



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THE ENERGY CONSERVATION ACT, 2001

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THE SCHEDULE.

THE ENERGY CONSERVATION ACT, 2001

ACT NO. 52 OF 2001

[29th September, 2001.]

An Act to provide for efficient use of energy and its conservation and for matters connected therewith or incidental thereto.

BE it enacted by Parliament in the Fifty-second Year of the Republic of India as follows:—

CHAPTER I

PRELIMINARY

1. Short title, extent and commencement.—(1) This Act may be called the Energy Conservation Act, 2001.

(2) It extends to the whole of India except the State of Jammu and Kashmir.

(3) It shall come into force on such date¹ as the Central Government may, by notification in the Official Gazette, appoint; and different dates may be appointed for different provisions of this Act and any reference in any such provision to the commencement of this Act shall be construed as a reference to the coming into force of that provision.

2. Definitions.—In this Act, unless the context otherwise requires,—

(a) “accredited energy auditor” means² [an energy auditor accredited in accordance with the provisions of] clause (p) of sub-section (2) of section 13;

(b) “Appellate Tribunal” means the Appellate Tribunal for Energy Conservation³ [referred to in section 30];

⁴[(c) “building” means any structure or erection or part of structure or erection after the rules relating to energy conservation building codes have been notified under clause (p) of section 14 and clause (a) of section 15 and includes any existing structure or erection or part of structure or erection, which is having a connected load of 100 Kilowatt (kW) or contract demand of 120 Kilo-volt Ampere (kVA) and above and is used or intended to be used for commercial purposes;]

(d) “Bureau” means the Bureau of Energy Efficiency established under sub-section (1) of section 3;

(e) “Chairperson” means the Chairperson of the Governing Council;

(f) “designated agency” means any agency designated under clause (d) of section 15;

(g) “designated consumer” means any consumer specified under clause (e) of section 14;

(h) “energy” means any form of energy derived from fossil fuels, nuclear substances or materials, hydro-electricity and includes electrical energy or electricity generated from renewable sources of energy or bio-mass connected to the grid;

(i) “energy audit” means the verification, monitoring and analysis of use of energy including submission of technical report containing recommendations for improving energy efficiency with cost benefit analysis and an action plan to reduce energy consumption;

(j) “energy conservation building codes” means the norms and standards of energy consumption expressed in terms of per square metre of the area wherein energy is used and includes the location of the building;

(k) “energy consumption standards” means the norms for process and energy consumption standards specified under clause (a) of section 14;

1. 28th June, 2012 (sections 31, 33, 44, 45), *vide* notification No. S. O. 1433(E), dated 28th June, 2012, *see* Extraordinary, Part II, sec. 3(ii).

2. Subs. by Act 28 of 2010 s. 2, for “an auditor possessing qualifications specified under” (w.e.f. 24-8-2010)

3. Subs. by s. 2, *ibid.*, for “established under section 30” (w.e.f. 24-8-2010).

4. Subs. by s. 2, *ibid.*, for clause (c) (w.e.f. 24-8-2010).

(l) “Energy Management Centre” means the Energy Management Centre set up under the Resolution of the Government of India in the erstwhile Ministry of Energy, Department of Power No. 7(2)/87- EP(Vol. IV), dated the 5th July, 1989 and registered under the Societies Registration Act, 1860 (21 of 1860);

(m) “energy manager” means any individual possessing the qualifications prescribed under clause (m) of section 14;

¹[(ma) “energy savings certificate” means any energy savings certificate issued to the designated consumers under sub-section (l) of section 14A;

(maa) “equipment or appliance” means any equipment or appliance which consumes, generates, transmits or supplies energy and includes any device that consumes any form of energy and produces a desired work;]

(n) “Governing Council” means the Governing Council referred to in section 4;

(o) “member” means the member of the Governing Council and includes the Chairperson;

(p) “notification” means a notification in the Gazette of India or, as the case may be, the Official Gazette of a State;

(q) “prescribed” means prescribed by rules made under this Act;

(r) “regulations” means regulations made by the Bureau under this Act;

(s) “Schedule” means the Schedule to this Act;

(t) “State Commission” means the State Electricity Regulatory Commission established under sub-section (l) of section 17 of the Electricity Regulatory Commissions Act, 1998 (14 of 1998);

(u) words and expressions used and not defined in this Act but defined in the Indian Electricity Act, 1910 (9 of 1910) or the Electricity (Supply) Act, 1948 (54 of 1948) or the Electricity Regulatory Commissions Act, 1998 (14 of 1998) shall have the meanings respectively assigned to them in those Acts.

CHAPTER II

BUREAU OF ENERGY EFFICIENCY

3. Establishment and incorporation of Bureau of Energy Efficiency.—(1) With effect from such date as the Central Government may, by notification, appoint, there shall be established, for the purposes of this Act, a Bureau to be called the Bureau of Energy Efficiency.

(2) The Bureau shall be a body corporate by the name aforesaid having perpetual succession and a common seal, with power subject to the provisions of this Act, to acquire, hold and dispose of property, both movable and immovable, and to contract, and shall, by the said name, sue or be sued.

(3) The head office of the Bureau shall be at Delhi.

(4) The Bureau may establish offices at other places in India.

4. Management of Bureau.—(1) The general superintendence, direction and management of the affairs of the Bureau shall vest in the Governing Council which shall consist of not less than twenty, but not exceeding twenty-six, members to be appointed by the Central Government.

(2) The Governing Council shall consist of the following members, namely:—

(a) the Minister in charge of the Ministry or Department of the Central Government dealing with the Power *ex officio* Chairperson;

(b) the Secretary to the Government of India, in charge of the Ministry or Department of the Central Government dealing with the Power *ex officio* member;

(c) the Secretary to the Government of India, in charge of the Ministry or Department of the Central Government dealing with the Petroleum and Natural Gas *ex officio*

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|---|------------------------------|
| (d) the Secretary to the Government of India, in charge of the Ministry or Department of the Central Government dealing with the Coal | <i>ex officio</i> member; |
| (e) the Secretary to the Government of India, in charge of the Ministry or Department of the Central Government dealing with the Non-conventional Energy Sources | <i>ex officio</i> member; |
| (f) the Secretary to the Government of India, in charge of the Ministry or Department of the Central Government dealing with the Atomic Energy | <i>ex officio</i> member; |
| (g) the Secretary to the Government of India, in charge of the Ministry or Department of the Central Government dealing with the Consumer Affairs | <i>ex officio</i> member; |
| (h) Chairman of the Central Electricity Authority established under the Electricity (Supply) Act, 1948 (54 of 1948) | <i>ex officio</i> member; |
| (i) Director-General of the Central Power Research Institute registered under the Karnataka Societies Act, 1960 (Karnataka Act 17 of 1960) | <i>ex officio</i> member; |
| (j) Executive Director of the Petroleum Conservation Research Association, a society registered under the Societies Registration Act, 1860 (XXI of 1860) | <i>ex officio</i> member; |
| (k) Chairman-cum-Managing Director of the Central Mine Planning and Design Institute Limited, a company incorporated under the Companies Act, 1956 (1 of 1956) | <i>ex officio</i> member; |
| (l) Director-General of the Bureau of Indian Standards established under the Bureau of Indian Standards Act, 1986 (63 of 1986) | <i>ex officio</i> member; |
| (m) Director-General of the National Test House, Department of Supply, Ministry of Commerce and Industry, Kolkata | <i>ex officio</i> member; |
| (n) Managing Director of the Indian Renewable Energy Development Agency Limited, a company incorporated under the Companies Act, 1956 (1 of 1956) | <i>ex officio</i> member; |
| (o) one member each from the five power regions representing the States of the region to be appointed by the Central Government | member; |
| (p) such number of persons, not exceeding four as may be prescribed, to be appointed by the Central Government as members from amongst persons who are in the opinion of the Central Government capable of representing industry, equipment and appliance manufacturers, architects and consumers | member; |
| (q) such number of persons, not exceeding two as may be nominated by the Governing Council as members | member; |
| (r) Director-General of Bureau | <i>ex officio</i> secretary. |

(3) The Governing Council may exercise all powers and do all acts and thin exercised or done by the Bureau.

(4) Every member referred to in clauses (o), (p) and (q) of sub-section (2) shall hold office for a term of three years from the date on which he enters upon his office.

(5) The fee and allowances to be paid to the members referred to in clauses (o), (p) and (q) of sub-section (2) and the manner of filling up of vacancies and the procedure to be followed in the discharge of their functions shall be such as may be prescribed.

5. Meetings of Governing Council.—(1) The Governing Council shall meet at such times and places, and shall observe such rules of procedure in regard to the transaction of business at its meetings (including quorum at such meetings) as may be provided by regulations.

(2) The Chairperson or, if for any reason, he is unable to attend a meeting of the Governing Council, any other member chosen by the members present from amongst themselves at the meeting shall preside at the meeting.

(3) All questions which come up before any meeting of the Governing Council shall be decided by a majority vote of the members present and voting, and in the event of an equality of votes, the Chairperson or in his absence, the person presiding, shall have a second or casting vote.

6. Vacancies, etc., not to invalidate proceedings of Bureau, Governing Council or Committee.—No act or proceeding of the Bureau or the Governing Council or any Committee shall be invalid merely by reason of—

(a) any vacancy in, or any defect in the constitution of, the Bureau or the Governing Council or the Committee; or

(b) any defect in the appointment of a person acting as a Director-General or Secretary of the Bureau or a member of the Governing Council or the Committee; or

(c) any irregularity in the procedure of the Bureau or the Governing Council or the Committee not affecting the merits of the case.

7. Removal of member from office.—The Central Government shall remove a member referred to in clauses (o), (p) and (q) of sub-section (2) of section 4 from office if he—

(a) is, or at any time has been, adjudicated as insolvent;

(b) is of unsound mind and stands so declared by a competent court;

(c) has been convicted of an offence which, in the opinion of the Central Government, involves a moral turpitude;

(d) has, in the opinion of the Central Government, so abused his position as to render his continuation in office detrimental to the public interest:

Provided that no member shall be removed under this clause unless he has been given a reasonable opportunity of being heard in the matter.

8. Constitution of Advisory Committees and other committees.—(1) Subject to any regulations made in this behalf, the Bureau shall, within six months from the date of commencement of this Act, constitute Advisory Committees for the efficient discharge of its functions.

(2) Each Advisory Committee shall consist of a Chairperson and such other members as may be determined by regulations.

(3) Without prejudice to the powers contained in sub-section (1), the Bureau may constitute, such number of technical committees of experts for the formulation of energy consumption standards or norms in respect of equipment or processes, as it considers necessary.

9. Director-General of Bureau.—(1) The Central Government shall, by notification, appoint a Director-General from amongst persons of ability and standing, having adequate knowledge and experience in dealing with the matters relating to energy production, supply and energy management, standardisation and efficient use of energy and its conservation.

(2) The Central Government shall, by notification, appoint any person not below the rank of Secretary to the Government of India as Secretary of the Bureau.

(3) The Director-General shall hold office for a term of ¹[five years] from the date on which he enters upon his office or until he attains the age of sixty years, whichever is earlier.

(4) The salary and allowances payable to the Director-General and other terms and conditions of his service and other terms and conditions of service of the Secretary of the Bureau shall be such as may be prescribed.

(5) Subject to general superintendence, direction and management of the affairs by the Governing Council, the Director-General of the Bureau shall be the Chief Executive Authority of the Bureau.

(6) The Director-General of the Bureau shall exercise and discharge such powers and duties of the Bureau as may be determined by regulations.

10. Officers and employees of Bureau.—(1) ²[The Bureau] may appoint such other officers and employees in the Bureau as it considers necessary for the efficient discharge of its functions under this Act.

(2) The terms and conditions of service of officers and other employees of the Bureau appointed under sub-section (1) shall be such as may be prescribed.

11. Authentication of orders and decisions of Bureau.—All orders and decisions of the Bureau shall be authenticated by the signature of the Director-General or any other officer of the Bureau authorised by the Director-General in this behalf.

CHAPTER III

TRANSFER OF ASSETS, LIABILITIES, ETC., OF ENERGY MANAGEMENT CENTRE TO BUREAU

12. Transfer of assets, liabilities and employees of Energy Management Centre.—(1) On and from the date of establishment of the Bureau—

(a) any reference to the Energy Management Centre in any law other than this Act or in any contract or other instrument shall be deemed as a reference to the Bureau;

(b) all properties and assets, movable and immovable of, or belonging to, the Energy Management Centre shall vest in the Bureau;

(c) all the rights and liabilities of the Energy Management Centre shall be transferred to, and be the rights and liabilities of, the Bureau;

(d) without prejudice to the provisions of clause (c), all debts, obligations and liabilities incurred, all contracts entered into and all matters and things engaged to be done by, with or for the Energy Management Centre immediately before that date, for or in connection with the purposes of the said Centre shall be deemed to have been incurred, entered into, or engaged to be done by, with or for, the Bureau;

(e) all sums of money due to the Energy Management Centre immediately before that date shall be deemed to be due to the Bureau;

(f) all suits and other legal proceedings instituted or which could have been instituted by or against the Energy Management Centre immediately before that date may be continued or may be instituted by or against the Bureau; and

(g) every employee holding any office under the Energy Management Centre immediately before that date shall hold his office in the Bureau by the same tenure and upon the same terms and conditions of service as respects remuneration, leave, provident fund, retirement or other terminal benefits as he would have held such office if the Bureau had not been established and shall continue to do so as an employee of the Bureau or until the expiry of six months from that date if such employee opts not to be the employee of the Bureau within such period.

(2) Notwithstanding anything contained in the Industrial Disputes Act, 1947 (14 of 1947) or in any other law for the time being in force, the absorption of any employee by the Bureau in its regular service under this section shall not entitle such employee to any compensation under that Act or other law and no such claim shall be entertained by any court, tribunal or other authority.

1. Subs. by Act 28 of 2010 s. 3, for “three years” (w.e.f. 24-8-2010).

2. Subs. by s. 4, *ibid.*, for “The Central Government” (w.e.f. 24-8-2010).

CHAPTER IV

POWERS AND FUNCTIONS OF BUREAU

13. Powers and functions of Bureau.—(1) The Bureau shall, effectively co-ordinate with designated consumers, designated agencies and other agencies, recognise and utilise the existing resources and infrastructure, in performing the functions assigned to it by or under this Act.

(2) The Bureau may perform such functions and exercise such powers as may be assigned to it by or under this Act and in particular, such functions and powers include the function and power to—

(a) recommend to the Central Government the norms for processes and energy consumption standards required to be notified under clause (a) of section 14;

¹[(aa) recommend to the Central Government for issuing of the energy savings certificate under section 14A;]

(b) recommend to the Central Government the particulars required to be displayed on label on equipment or on appliances and manner of their display under clause (d) of section 14;

(c) recommend to the Central Government for notifying any user or class of users of energy as a designated consumer under clause (e) of section 14;

(d) take suitable steps to prescribe guidelines for energy conservation building codes under clause (p) of section 14;

(e) take all measures necessary to create awareness and disseminate information for efficient use of energy and its conservation;

(f) arrange and organise training of personnel and specialists in the techniques for efficient use of energy and its conservation;

(g) strengthen consultancy services in the field of energy conservation;

(h) promote research and development in the field of energy conservation;

(i) develop testing and certification procedure and promote testing facilities for certification and testing for energy consumption of equipment and appliances;

(j) formulate and facilitate implementation of pilot projects and demonstration projects for promotion of efficient use of energy and its conservation;

(k) promote use of energy efficient processes, equipment, devices and systems;

(l) promote innovative financing of energy efficiency projects;

(m) give financial assistance to institutions for promoting efficient use of energy and its conservation;

(n) levy fee, as may be determined by regulations, for services provided for promoting efficient use of energy and its conservation;

(o) maintain a list of accredited energy auditors as may be specified by regulations;

²[(p) specify, by regulations, the qualifications, criteria and conditions subject to which a person may be accredited as an energy auditor and the procedure for such accreditation;]

(q) specify, by regulations, the manner and intervals of time in which the energy audit shall be conducted;

(r) specify, by regulations, certification procedures for ³[energy auditors and energy managers] to be designated or appointed by designated consumers;

(s) prepare educational curriculum on efficient use of energy and its conservation for educational institutions, boards, universities or autonomous bodies and coordinate with them for inclusion of such curriculum in their syllabus;

¹[(sa) conduct examination for capacity building and strengthening of services in the field of energy conservation including certification of energy managers and energy auditors;]

1. Ins. by Act of 28 of 2010, s. 5 (w.e.f. 24-8-2010).

2. Subs. by s. 5, *ibid.*, for clause (p) (w.e.f. 24-8-2010).

3. Subs. by s. 5, *ibid.*, for “energy managers” (w.e.f. 24-8-2010).

- (t) implement international co-operation programmes relating to efficient use of energy and its conservation as may be assigned to it by the Central Government;
- (u) perform such other functions as may be prescribed.

CHAPTER V

POWER OF CENTRAL GOVERNMENT TO FACILITATE AND ENFORCE EFFICIENT USE OF ENERGY AND ITS CONSERVATION

14. Power of Central Government to enforce efficient use of energy and its conservation.—The Central Government may, by notification, in consultation with the Bureau,—

(a) specify the norms for processes and energy consumption standards for any equipment, appliance which consumes, generates, transmits or supplies energy;

(b) specify equipment or appliance or class of equipments or appliances, as the case may be, for the purposes of this Act;

(c) prohibit manufacture or sale or purchase or import of equipment or appliance specified under clause (b), unless such equipment or appliance conforms to energy consumption standards:

¹[Provided that no notification prohibiting manufacture or sale or purchase or import of equipment or appliance shall be issued within a period of six months from the date of notification issued under clause (a) of this section:

Provided further that the Central Government may, having regard to the market share and the technological development having impact on equipment or appliance, and for reasons to be recorded in writing, extend the said period of six months referred to in the first proviso by a further period not exceeding six months;]

(d) direct display of such particulars on label on equipment or on appliance specified under clause (b) and in such manner as may be specified by regulations;

(e) specify, having regard to the intensity or quantity of energy consumed and the amount of investment required for switching over to energy efficient equipments and capacity of industry to invest in it and availability of the energy efficient machinery and equipment required by the industry, ²[any user or class of users of energy in the energy intensive industries and other establishments as specified in the Schedule as a designated consumer] for the purposes of this Act;

(f) alter the list of Energy Intensive Industries specified in the Schedule;

(g) establish and prescribe such energy consumption norms and standards for designated consumers as it may consider necessary:

Provided that the Central Government may prescribe different norms and standards for different designated consumers having regard to such factors as may be prescribed;

(h) direct, having regard to quantity of energy consumed or the norms and standards of energy consumption specified under clause (a), the Energy Intensive Industries specified in the Schedule to get energy audit conducted by an accredited energy auditor in such manner and intervals of time as may be specified by regulations;

(i) direct, if considered necessary for efficient use of energy and its conservation, any designated consumer to get energy audit conducted by an accredited energy auditor;

(j) specify the matters to be included for the purposes of inspection under sub-section (2) of section 17;

(k) direct any designated consumer to furnish to the designated agency, in such form and manner and within such period, as may be prescribed, the information with regard to the energy consumed and action taken on the recommendation of the accredited energy auditor;

(l) direct any designated consumer to designate or appoint energy manager in c for efficient use of energy and its conservation and submit a report, in the form and

1. Subs. by Act 28 of 2010, s. 6, for the proviso (w.e.f. 24-8-2010).

2. Subs. by s. 6, *ibid.*, for “any user or class of users of energy as a designated consumer” (w.e.f. 24-8-2010)

prescribed, on the status of energy consumption at the end of every financial year to the designated agency;

(m) prescribe minimum qualification for ¹[energy auditors and energy managers] to be designated or appointed under clause (l);

(n) direct every designated consumer to comply with energy consumption norms and standards;

(o) direct any designated consumer, who does not fulfil the energy consumption norms and standards prescribed under clause (g), to prepare a scheme for efficient use of energy and its conservation and implement such scheme keeping in view the economic viability of the investment in ²[such form, the time within which and the manner] as may be prescribed;

(p) prescribe energy conservation building codes for efficient use of energy and its conservation in the building or building complex;

(q) amend the energy conservation building codes to suit the regional and local climatic conditions;

(r) direct every owner or occupier of the building or building complex, being a designated consumer to comply with the provisions of energy conservation building codes for efficient use of energy and its conservation;

(s) direct, any designated consumer referred to in clause (r), if considered necessary, for efficient use of energy and its conservation in his building to get energy audit conducted in respect of such building by an accredited energy auditor in such manner and intervals of time as may be specified by regulations;

(t) take all measures necessary to create awareness and disseminate information for efficient use of energy and its conservation;

(u) arrange and organise training of personnel and specialists in the techniques for efficient use of energy and its conservation;

(v) take steps to encourage preferential treatment for use of energy efficient equipment or appliances:

Provided that the powers under clauses (p) to (s) shall be exercised in consultation with the concerned State.

³**14A. Power of Central Government to issue energy savings certificate.**—(1) The Central Government may issue the energy savings certificate to the designated consumer whose energy consumption is less than the prescribed norms and standards in accordance with the procedure as may be prescribed.

(2) The designated consumer whose energy consumption is more than the prescribed norms and standards shall be entitled to purchase the energy savings certificate to comply with the prescribed norms and standards.

14B. Power of Central Government to specify value of energy.—The Central Government may, in consultation with the Bureau, prescribe the value of per metric ton of oil equivalent of energy consumed for the purposes of this Act.]

CHAPTER VI

POWER OF STATE GOVERNMENT TO FACILITATE AND ENFORCE EFFICIENT USE OF ENERGY AND ITS CONSERVATION

15. Power of State Government to enforce certain provisions for efficient use of energy and its conservation.—The State Government may, by notification, in consultation with the Bureau—

(a) amend the energy conservation building codes to suit the regional and local climatic conditions and may, by rules made by it, specify and notify energy conservation b respect to use of energy in the buildings;

1. Subs. by Act 28 of 2010, s. 6, for “energy managers” (w.e.f. 24-8-2010).

2. Subs. by s. 6, *ibid.*, for “such form and manner” (w.e.f. 24-8-2010).

3. Ins. by s. 7, *ibid.* (w.e.f. 24-8-2010).

Form as amended in 1988 (Form No. 9)

(Prescribed under Rule 56)

REPORT OF EXAMINATION OF PRESSURE VESSEL OR PLANT

1. Name of occupier (for Factory)	M/s NTPC Ltd., NCPS, Dadri (Gas Plant)
2. Situation and address of factory	Vidyut Nagar, Gautam Budh Nagar, (U.P.) - 201008
3. Name, description and distinctive number of pressure vessel or plant	Compressed Air Receiver Tank No.-3 (ID No.-GP/PV003) Cap. - 10 M ³ (Fitted with Safety Valve, S. No.-6432E.) Size - LH-3200mm, Dia-2000mm, Location- Out Side Compressor House
4. Name and address of manufacturer and reference to their test certificate or certificates of competent person	M/s Eagle Engineering Tested by us in October, 2016
5. Nature of process in which pressure vessel or plant is used	To store the Compressed air to be used in the plant
6. Particulars of pressure vessel or plant :-	
(a) Date of construction	As per factory record.
(b) Thickness of walls	Dish-16.0, 15.7, 16.3 mm & Shell- 16.8, 16.4, 8.6, 8.8, 8.7, 9.6, 9.7 mm
(c) Date in which the pressure or plant vessel was first taken into use	As per factory record.
(d) Maximum permissible working pressure recommended by the manufacturer	8kg/Cm ²
(e) Design pressure, if known	Not known
(f) The history should be briefly given and the examiner should state whether he has seen the last previous report.	Previous report seen.
7. Date of last hydrostatic test, if any, and pressure applied	By the manufacturer at the time of manufacturing.
8. Is the pressure vessel or plant in open, or otherwise exposed to whether or to damp?	Under shed.
9. What parts (if any) were inaccessible	Every part easily accessible.
10. What examination and tests were made? Specify pressure if any hydrostatic test was carried out	Ultrasonic thickness test & Visual Inspection done.
11. Condition of pressure vessel or plant } External (State any defects materially affecting) Internal the maximum permissible working pressure of the safe working of the pressure vessel or plant).	<u>Too much variation in thickness, to be checked (Shell- 8.6, 8.8, 8.7 mm)</u> Not accessible
12. Are the required fittings and appliances provided in accordance with the rule	Yes
13. Are all fittings and appliances properly maintained and in good condition? Have the pressure settings been checked and corrected?	Yes
14. Repairs (if any) required, and period within which they should be executed and any other condition which the person making the examination thinks it necessary to specify for securing safe workings	None
15. Maximum Permissible working pressure, calculated from dimensions and from the thickness, and other data ascertained by the present examination, due - allowance being made for condition of working if unusual or exceptionally severe (state minimum thickness of walls measure during the examination)	8kg/Cm ² 8.6 mm
16. Where repairs affecting the maximum working pressure are required state the working pressure --	
(a) Before the expiration of the period specified in item (14).	N.A.
(b) After the expiration of such period if the required repairs have not been completed.	N.A.
(c) after the completion of the required repairs	N.A.
17. Other observations	None

We certify that on 04-04-2017 the pressure vessel or plant described above was thoroughly cleaned and (so far as its construction permits) made accessible for thorough examination and for such tests as were necessary for thorough examination and that on the said date, we thoroughly examined this pressure vessel or plant, including its fittings, and that the above is a true report of my examination.

[Valid Till - 03-10-2017]



शिव भवान / SHIV BHAVAN
आय. म.सं.प.सं. (आई.एम.एस.पी.)
Add. General Manager (Commercial)
एन.टी.पी.सी. (एन.टी.पी.सी.) NTPC Limited
EOC -FA, Sector-3, Wazirpur, New Delhi, U.P.



No. CC-UP/Sec.31/Institution-003(DU)2015

Raj Pal
 आर्थिक सलाहकार
 Economic Adviser
 Tel. No.:011-23715595
 E-mail : raj.pal@nic.in



भारत सरकार
 GOVERNMENT OF INDIA
 विद्युत मंत्रालय
 MINISTRY OF POWER
 श्रम शक्ति भवन, राफ़ी मार्ग
 SHRAM SHAKTI BHAWAN, RAFI MARG

नई दिल्ली 110001
 NEW DELHI - 110001

Dated :-2nd August, 2017

DO NO.9/23/2014-EC

Dear Mr Singh

As you may be aware, lighting accounts for more than 20% of total electricity consumption in India. Use of LED lights in domestic and public lightings could result in 50-90% reduction in energy consumption by lighting. It was with this objective that the Hon'ble Prime Minister, on 5th January, 2015 launched the National LED Programme to facilitate rapid adoption of LED based home lighting and street lighting across the Country. This programme, consisting of Unnat Jyoti by Affordable LEDs for All (UJALA) and Street Lightings National Programme (SLNP), is being implemented by EESL, a joint venture company of four Power Sector PSUs.

2. The issue relating to use of LED lights was also deliberated in the infrastructure review meeting held by Hon'ble Prime Minister on 17th September, 2016, wherein it was recommended to issue orders for mandating use of LED lights in all lighting projects funded by the Government.

3. Subsequently, in the review meeting held by Hon'ble Prime Minister on 21st July, 2017, it was inter-alia recommended to replace old bulbs with LED bulbs and that the full replacement should be achieved by 15th August, 2017 in government buildings.

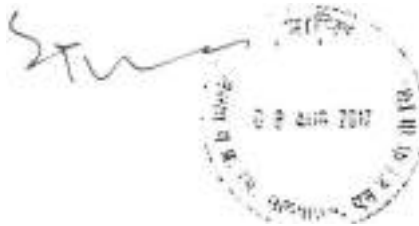
4. In view of the above, you are requested to take necessary action to ensure that all old bulbs are replaced with LED bulbs by 15th August, 2017 in all the buildings (including compound/street lightings) occupied by your organisation.

5. It will be appreciated if action taken in this regard is reported to this Ministry on priority basis.

नि०(सूचना)/DIR (T)
 नि०(परिचयना)/DIR (Pro.)
 नि०(वित्त)/DIR (F)
 नि०(प्रवर्तन)/DIR (O)
 नि०(संसाधन)/DIR (HR)
 नि०(संचालन)/DIR (Com.)
 नि०(संयोजन)/RED ()
 नि०(संयोजन)/ED ()
 प्रमुख(नि०)/Head of CP

With regards,

Shri Gurdeep Singh,
 CMD,NTPC,
 Scope Complex,
 Lodhi Road, New Delhi.



Yours sincerely,

Raj Pal
 (Raj Pal)



148

Most Immediate

No.25(24)/E.Coord/2017
Government of India
Ministry of Finance
Department of Expenditure

North Block, New Delhi
Dated: 01 December, 2017

OFFICE MEMORANDUM

Subject: Economy Measures- Mandatory installation of LED based lightings in Government Buildings- reg.

Reference is invited to this Department's OM of even number dated 04.08.2017 wherein all Ministries/Departments were requested to convert the existing lightings/equipments into LED based lightings and energy efficient equipments on priority utilizing the services of CPWD/EESL. The model Agreement/Contract to be entered in to between the Client Ministry/Department and EESL was also circulated.

2. Recently, the implementation progress of LED based lightings was reviewed by Group of Officers vide meeting in Cabinet Secretariat on 07.11.2017. During deliberations, some of the Ministries/Departments informed about the time taken in obtaining administrative approvals and financial concurrence.

3. The mandatory installation of LED based lightings in Government buildings is a time bound activity. Hence, it is requested of all Financial Advisors to facilitate expeditious processing of the LED based lighting installation proposals received in their Divisions.

am
5/12/2017
DAG/LEFT

To:

[Signature]
All Financial Advisors of Ministries/Departments

Copy to:

Cabinet Secretariat [Shri S.A.M. Rizvi, Joint Secretary]

[Signature]

(Annie G Mathew)
Joint Secretary (Pers.)
Tel.:2309 3283

[Signature]

श्री श्री शिव भवन
आर्य समाज (1111001)
Add. General Manager (Commercial)
प्लॉट नं. 2, गेट नं. 1, नया दिल्ली
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35 GSM/A/17
6/12

543/ADW(E)/17
11/12/17

[Signature]
7/12/17
Sh. SN Singh
20/12

Circulate to all concerned
and field units
[Signature]
3/12/17

REPORTABLE

**IN THE SUPREME COURT OF INDIA
CIVIL APPELLATE JURISDICTION
CIVIL APPEAL NO.11095 OF 2018**

GMR WARORA ENERGY LIMITED ...APPELLANT (S)

VERSUS

**CENTRAL ELECTRICITY REGULATORY
COMMISSION (CERC) & ORS. ...RESPONDENT (S)**

WITH

CIVIL APPEAL NOS.11910-11911 OF 2018

CIVIL APPEAL NOS.12055-12056 OF 2018

CIVIL APPEAL NO.3123 OF 2019

CIVIL APPEAL NO.5372 OF 2019

CIVIL APPEAL NO. 6641 OF 2019

CIVIL APPEAL NOS. 2935-2936 OF 2020

CIVIL APPEAL NOS. 4628-4629 OF 2021

CIVIL APPEAL NOS. 5583-5584 OF 2021

CIVIL APPEAL NO. 39 OF 2021

CIVIL APPEAL NO. 5005 OF 2022

CIVIL APPEAL NO. 4089 OF 2022

शिव भवान / SHIV BHAVAN
असि महासंचालक (वित्त/व्यापार)
Asst. General Manager (Commercial)
एन.ए.सी. बिल्डिंग, नई दिल्ली
S.C. AIR Terminal, NEW DELHI (INDIA)

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V.	CONCLUSION.....	Paras 131 to 168
VI.	EPILOGUE.....	Paras 169 to 184

List of abbreviations:

1.	APTEL	-	Appellate Tribunal for Electricity
2.	CEA	-	Central Electricity Authority
3.	CERC	-	Central Electricity Regulatory Commission
4.	CIL	-	Coal India Limited
5.	COD	-	Commercial Operation Date
6.	CSA	-	Coal Supply Agreement
7.	DISCOMS	-	Distribution Companies
8.	ECL	-	Eastern Coalfield Limited
9.	EFC	-	Evacuation Facility Charges
10.	FSA	-	Fuel Supply Agreement
11.	GCV	-	Gross Calorific Value
12.	LoA	-	Letter of Assurance
13.	LPS	-	Late Payment Surcharge
14.	MAT	-	Minimum Alternate Tax
15.	MCL	-	Mahanadi Coalfield Limited
16.	MERC	-	Maharashtra Electricity Regulatory Commission
17.	MoC	-	Ministry of Coal
18.	MoP	-	Ministry of Power
19.	MSEDCL	-	Maharashtra State Electricity Distribution Company Limited
20.	NCDP	-	New Coal Distribution Policy
21.	PPAs	-	Power Purchase Agreements
22.	RFP	-	Request for Proposal
23.	SBAR	-	State Bank Advance Rate
24.	SECL	-	South Eastern Coal Limited
25.	SHAKTI	-	Scheme for Harnessing and Allocating Koyala (Coal) Transparently in India
26.	SHR	-	Station Heat Rate
27.	TANGEDCO-	-	Tamil Nadu Generation and Distribution Corporation
28.	UHV	-	Useful Heat Value

J U D G M E N T

B.R. GAVAI, J.

I. INTRODUCTION

1. When we heard this batch of Electricity appeals, it was agreed between all the parties that this Court should first decide Civil Appeal No. 684 of 2021 (**Maharashtra State Electricity Distribution Company Limited v. Adani Power Maharashtra Limited & Ors.**¹) [*“MSEDCL v. APML & Ors.”* for short] and Civil Appeal No. 6927 of 2021 (**Maharashtra State Electricity Distribution Company Limited v. GMR Warora Energy Ltd. & ors.**), inasmuch as three of the issues involved in all the appeals in the batch were common. It was submitted that those two appeals could be decided by deciding the three common issues. However, insofar as the other appeals are concerned, it was submitted that, in addition to the three common issues, certain

¹ 2023 SCC OnLine 233

additional issues were also involved and it was agreed that after those two appeals are decided, the other appeals should be heard for considering these additional issues.

2. The said three common issues are thus:

- (i) Whether 'Change in Law' relief on account of New Coal Distribution Policy, 2013 ("NCDP 2013" for short) should be on 'actuals' viz. as against 100% of normative coal requirement assured in terms of New Coal Distribution Policy, 2007 ("NCDP 2007" for short) OR restricted to trigger levels in NCDP 2013 viz. 65%, 65%, 67% and 75% of ACQ?
- (ii) Whether for computing 'Change in Law' relief, the operating parameters should be considered on 'actuals' OR as per technical information submitted in bid?
- (iii) Whether 'Change in Law' relief compensation is to be granted from 1st April 2013 (start of Financial Year) or 31st July 2013 (date of NCDP 2013)?

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BCC Area Office, YOKHAHATI (J.P.)

by various State Governments would also fall under ‘Change in Law’ events or not.

The other question that requires considerations is, as to whether at what rate the Generators would be entitled to ‘carrying cost’.

IV. CONSIDERATION

93. For appreciating the rival submissions, we will have to construe the term “Law”, which has been defined in the PPAs, which reads thus:

““Law” means, in relation to this Agreement, all laws including Electricity Laws in force in India and any statute, ordinance, regulation, Notification or code, rule, or any interpretation of any of them by an Indian Governmental Instrumentality and having force of law and shall further include all applicable rules, regulations, orders, Notifications by an Indian Governmental Instrumentality pursuant to or under any of them and shall include all rules, regulations, decisions and orders of the CERC and the MERC.”

94. Perusal of the definition of the term “Law” itself would clearly show that the term “Law” would mean all laws including

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Electricity Laws in force in India and any statute, ordinance, regulation, Notification or code, rule, or any interpretation of any of them by an Indian Governmental Instrumentality and having force of law. It would further reveal that the term “Law” shall also include all applicable rules, regulations, orders, Notifications by an Indian Governmental Instrumentality and shall also include all rules, regulations, decisions and orders of the CERC and the MERC.

95. In any case, the issue as to what would amount to “Law” is no more *res integra*. This Court, in the case of ***Energy Watchdog*** (supra), has observed thus:

“57. Both the letter dated 31-7-2013 and the revised Tariff Policy are statutory documents being issued under Section 3 of the Act and have the force of law. This being so, it is clear that so far as the procurement of Indian coal is concerned, to the extent that the supply from Coal India and other Indian sources is cut down, the PPA read with these documents provides in Clause 13.2 that while determining the consequences of change in law, parties shall have due regard to the principle that the purpose of compensating the party affected by such

Indian Standard

**CODE OF PRACTICE FOR
FIRE SAFETY IN CABLE RUNS**

UDC 621.315.63 : 614.8 : 006.76



शिव भवन / SHIV BHAVAN
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BDC-ATA Building, WPC Limited, Delhi

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BUREAU OF INDIAN STANDARDS
MANAK BHAVAN, 9 BAHADUR SHAH ZAFAR MARG
NEW DELHI 110002

AMENDMENT NO. 1 MAY 2005
TO
IS 12459 : 1988 CODE OF PRACTICE
FOR FIRE PROTECTION OF CABLE RUNS

1 Page 3, clause 6.2(c) – Substitute, 'clean agents' for 'Halon'

(CED 36)

Reprography Unit, BIS, New Delhi, India

Indian Standard

CODE OF PRACTICE FOR FIRE SAFETY IN CABLE RUNS

0. FOREWORD

0.1 The Indian Standard was adopted by Bureau of Indian Standards on 2 September 1988, after the draft finalized by the Fire Safety Sectional Committee had been approved by the Civil Engineering Division Council.

0.2 All major industries (including high rise buildings) use electrical cables extensively. The cables are mostly run through underground cable tunnels, trenches, overhead cable trays and ducts. Modern production facilities demand long runs of power and control cables.

0.3 The importance of electrical cables in industries and high-rise buildings should be fully appreciated. In the former, they are the nerve cords of the industry and in the latter, they are essential for operating lifts, pumps, emergency lighting, communication systems of the building, etc. Based on experience gained so far, guidelines from point of view of fire safety have been covered in this standard for general cases.

0.4 Electrical cables are usually insulated with polyvinylchloride, which contributes to the rapid spread of fire. The insulation also give-off highly toxic products combustion including corrosive gases, when it is exposed to intense heat or is involved in fire. One kilogram of soft PVC with 35 percent chlorine content, when involved in fire will emit 360 g of HCl gas which, when dissolved

in water vapour, results in one litre concentrated smoking hydrochloric acid. A cable run carrying PVC cables with 10 kg/m of combustible insulation, when involved in a fire, produces as much as 10 000 m³ of smoke and acidic atmosphere. The fumes given off by the burning cables combine with water vapour to form hydrogen chloride. This gas is carried by the thermic draft of the fire throughout the entire structure. The humidity in the atmosphere, and the cooler surfaces of the structures and equipment condense the HCl fumes into droplets of hydrochloric acid which is highly corrosive. This leads to gradual destruction of metal surface, electrical contacts, equipments, structures and reinforcements. Dense smoke from cable fires hinders fire fighting efforts and approach to the seat of fire. Fire in cable runs can spread as fast as 20 m/min.

0.5 For the purpose of deciding whether a particular requirement of this standard is complied with, the final value, observed or calculated, expressing the result of a test or analysis, shall be rounded off in accordance with IS : 2-1960*. The number of significant places retained in the rounded off value should be the same as that of the specified value in this standard.

*Rule for rounding off numerical values (revised).

1. SCOPE

1.1 This code of practice covers the requirements of fire safety in respect of cable runs in trenches, vaults, tunnels, shafts, risers, trays, etc. in industrial complexes, high-rise buildings and other premises.

2. TERMINOLOGY

2.1 For the purpose of this standard, the following definitions will apply.

2.1.1 *Cable Run* — A stretch of cable(s) for carrying electrical current from one point to the other.

2.1.2 *Cable Tray* — A horizontal or vertical metal support for cable run. A cable tray may support one or more cables.

2.1.3 *Cable Rack* — Two or more cable trays arranged one above the other.

2.1.4 *Cable Trench/Tunnel/Gallery* — Any closed section of the structure or building which primarily serves as a distribution route for cables for electrical power and/or the control and monitoring of equipment. These may range in size from small conduits to walk-through corridors. Trenches may at times also be laid in the open ground. All cable trenches are usually equipped with removable covers.

2.1.5 *Cable Shaft and Riser* — Vertical ways for carrying cables are called cable shafts/risers. They are either of concrete/masonry or fabricated from steel.

2.1.6 *Fire Stop* — A through penetration fire stop is a specific construction consisting of the materials that fill the opening around penetrating items, such as cables, cable trays, conduits, ducts and pipes, and their means of support through the wall or opening of fire.

2.1.7 Cable Vaults — Cable vaults are generally built below a control room wherein cables from various facilities terminate before entering the control panels.

Note — Since cable trenches, tunnels, shafts, trays, etc., generally terminate into a cable vault. This is considered to be a most critical area. Maximum density of cables are generally in cable vault.

3. GENERAL

3.1 The concept of fire protection of cable trenches/tunnels/galleries is based on the following basic considerations:

- Preventing/delaying fire damage to the cables to preserve their functioning and increasing their resistance to fire/heat;
- Preventing/retarding flame propagation through cable run;
- Segregating cable runs into compartments with a view to localizing a possible cable fire and its spread;
- Providing effective fire detection and alarm system; and
- Providing effective fire extinguishing system.

3.2 The cables for critical area (see 3.2.2) used should be fire resistant to avoid spread of fire. The means of protection (physical/chemical) may be provided to enhance capability of cable to resist severity of fire. These can be obtained by: (a) providing physical protection of encasing the cables by suitable non-combustible insulating material, and (b) providing chemical protection by incorporating either surface coating of the cable or rendering the cable fire retardant in the manufacturing stage itself. These should conform to the requirements given in 3.2.1.

3.2.1 When tested according to IS : 10810 (Part 53)-1984*, after all burning has ceased, the surface of the sample shall be wiped clean and the charred or affected portion shall not have reached within 50 mm of the lower edge of the top clamp.

Note — The requirements of fire resistant cables are being covered in separate Indian Standard and when this Indian Standard is formulated, reference of the same will be given here and 3.2.1 will be deleted.

3.2.2 The critical areas are as under:

- Immediately after end termination or joints up to a length of not less than 1 m in either direction.
- Crossing or T-crossings or joints up to a length of not less than 1 m in either direction.
- Cable passing through high temperature area/high vulnerable area, entire length.
- Exposed vertical length, entire length.

* Methods of test for cables: Part 53 Flammability test.

4. COMPARTMENTATION

4.1 In order to prevent vertical/lateral spread of fire through cables, all cable tunnels/galleries through which cable/cable trays pass should be subdivided into smaller compartments irrespective of type of cable used. This should be done by provision of walls at interval not more than 30 m and by sealing the apertures openings with the use of fire stops. The fire rating of fire stop when tested according to the method given in IS : 12458-1988* and of barrier wall, when tested according to IS : 9809-1979†, should not be less than the rating of building component. Passage through barrier wall should be provided with fire check doors of the same fire rating.

4.2 No other services than that of fire protection should be allowed in the cable tunnels. All cable runs should be provided with adequate number of fire escape evenly distributed so that the maximum distance for man trapped in fire does not exceed 30 m to the nearest fire.

4.3 Cable runs laid in open spaces of the building where compartmentation is not feasible should be provided with barriers. Physical barriers not less than 1 m in length should be provided at intervals not more than 30 m. Barriers should be provided, where the cable change direction and at cable crossings. The fire resistance of barriers should be same as the type of construction of the building.

5. FIRE DETECTION AND ALARM SYSTEMS

5.1 The entire cable run should be protected by automatic fire alarm system. The following types of detectors may be used depending upon the circumstances:

- Smoke detectors (see IS : 11360-1985‡);
- Heat detectors linear type, and
- Heat detectors (see IS : 2175-1980§).

5.2 Long cable runs should be compartmented and each compartment should be considered as a separate zone for installation of detectors (see IS : 2189-1980||).

5.2.1 The linear detectors may be used for each cable or for bunch of cables.

6. FIRE EXTINGUISHING SYSTEM

6.1 In addition to the fire detection and alarm system, an automatic fixed fire extinguishing installation should also be provided for long cable runs as in case of heavy industries, electricity generating stations, etc.

* Method of fire resistance test of firestops.
† Fire resistance test of structure (first revision).
‡ Specification for smoke detectors for use in automatic electric fire alarm system.
§ Specification for heat sensitive fire detectors for use in automatic fire alarm system (second revision).
|| Code of practice for selection, placement of automatic fire detect (revised revision).

6.2 The automatic fixed fire extinguishing installation employ any of the following extinguishing media, according to the operation requirements:

- a) Water,
- b) Carbon dioxide (see IS : 6382-1984*),
- c) Halon, and
- d) High expansion foam.

7. MISCELLANEOUS

7.1 Self-contained emergency lightening unit should be installed in sub-stations, cable basements, cable tunnels, tall escape routes and exits where ventilation for the cables have not been provided.

*Code of practice for design and installation of fixed carbon dioxide fire extinguishing system (First revision).

7.2 Cable tunnels floor should have a slope leading to a sump for collecting seepage and other water including that used for fire fighting and should be provided with sump pump.

7.3 Entry of personnel into cable tunnels and galleries should be strictly controlled. No one should use these premises for rest and carrying eatables.

7.4 No welding or naked fire should be allowed.

7.5 All cotton wastes and waste paper should be disposed in container filled with water.

7.6 Where forced ventilation is provided, the same should be capable of exhausting the smoke generated by fire.

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Plot No. 82/83, Lewis Road, BHUBANESHWAR 751002	6 36 27
63/6 Ward No. 29, R. G. Barua Road, 6th By-lane, GUWAHATI 781003	3 31 77
5-8-56C L. N. Gupta Marg (Nampally Station Road), HYDERABAD 500001	23 10 83
R14 Yudhister Marg, C Scheme, JAIPUR 302005	6 34 71, 6 88 32
117/418 B Sarvodaya Nagar, KANPUR 208006	21 68 78, 21 82 82
Patliputra Industrial Estate, PATNA 800013	6 23 06
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 Asst. General Manager (Commercial)
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 †Sales Office in Bombay is at Novelty Chambers, Grant Road, Bombay 400007 89 85 28
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भारत का राजपत्र
The Gazette of India

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केंद्रीय विद्युत प्राधिकरण

अधिसूचना

नई दिल्ली, 24 जनवरी, 2011

फा. सं. के.वि.प्रा./टी.ई.टी.डी./एम.पी./आर/02/2011. केंद्रीय विद्युत प्राधिकरण एतद्वारा विद्युत अधिनियम, 2003 (2003 का 36) की धारा 73 के खंड (ग) के अधिपत्रित धारा 177 द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए निम्नलिखित विनियम बनाता है, अर्थात्:-

1. संक्षिप्त नाम और प्रारंभ-(1) इस विनियम का संक्षिप्त नाम केंद्रीय विद्युत प्राधिकरण (विद्युत संयंत्रों और विद्युत लाइनों का निर्माण, प्रचलन एवं अनुरक्षण के लिए सुरक्षा आवश्यकताएं) विनियम, 2011 है।

(2) ये राजपत्र में प्रकाशन की तारीख को प्रवृत्त होंगे :

2. परिभाषाएं-(1) इन विनियमों में, जब तक कि संदर्भ में अन्यथा अपेक्षित न हो,-

(क) "अधिनियम" से विद्युत अधिनियम, 2003 अभिप्रेत है ;

(ख) "सविदाकार" से कोई व्यक्ति या कोई अधिप्रकरण अभिप्रेत है जो दिए गए परिमाण देने को वचनबद्ध है, इन्हें न केवल माल का प्रदाय या वस्तुओं का विनिर्माण ही नहीं किन्तु मिश्रित कार्य या उपस्कर के परिनिर्माण या जान और उपस्कर को चालू करने अथवा प्रचलन तथा उपस्कर का अनुरक्षण भी है और इसके अंतर्गत कोई उप-सविदाकार भी है;

(ग) "स्वामी" से कंपनी या निगमित निकाय या संगम या व्यक्तियों का निकाय, चाहे निर्मित हो या नहीं, या कृत्रिम न्यायिक व्यक्ति जो विद्युत संयंत्रों या विद्युत लाइनों का स्वामी है या प्रचलन या रख-रखाव करता है अभिप्रेत है और जिसके अंतर्गत निम्नलिखित भी हैं,-

(i) "अधिभोगी" जो कारखाना अधिनियम, 1948 (1948 का 63) में तथा परिभाषित है,

(ii) "नियोजक" जो भवन और अन्य सम्बन्धी कर्मकार (नियोजन तथा सेवा शर्त विनियमन) अधिनियम, 1996 (1996 का 27) में यथा परिभाषित है।

(2) उन शब्दों और पदों के जो इसमें पशुक्त हैं और परिभाषित नहीं हैं किन्तु अधिनियम में परिभाषित हैं, वही अर्थ होंगे जो अधिनियम में हैं।

3. किसी विनियम का किसी अन्य विधि के अन्वयिकरण में न होना— इन विनियमों के उपबन्ध तत्समय प्रवृत्त किसी अन्य विधि के उपबन्धों के अतिरिक्त होंगे और न कि उनके अन्वयिकरण में होंगे।

4. स्वामी से संबंधित सुरक्षा उपबन्ध (1) स्वामी, कर्मचारियों जिसके अंतर्गत संविदाकार, उप-संविदाकार के कर्मचारियों के साथ-साथ आगतुक भी हैं, की सुरक्षा सुनिश्चित करने के लिए सुरक्षा को कार्य-प्रक्रियाओं का आवश्यक भाग बनाएगा।

(2) स्वामी, विद्युत संयंत्रों और विद्युत लाइनों के लिए भा.गा. 18001 प्रमाणन की मान्यता का प्रत्याख्यान प्राप्त करेगा।

(3) स्वामी, ऊपर उल्लिखित प्रमाणन तभी विद्यमान विद्युत संयंत्रों, निर्माणाधीन विद्युत संयंत्रों तथा विद्युत लाइनों के लिए इन विनियमों के प्रवृत्त होने के दिन से दो वर्ष के भीतर और नए संस्थापनों के लिए निर्माण प्रारंभ होने के दो वर्ष के भीतर प्राप्त करेगा।

(4) स्वामी एक सूक्ष्म और वैज्ञानिक सुरक्षा पर्यवेक्षण प्रणाली स्थापित करेगा जिसमें निम्नलिखित सम्मिलित होंगे,—

(क) कर्मचारियों की सुरक्षा और स्वास्थ्य के संबंध में नीतियों का एक लिखित विवरण तैयार करना,

(ख) सुरक्षा संबंधी क्रियाकलापों को कार्यान्वित करने के लिए सभी स्तर के कर्मचारियों के दायित्वों जिसके अंतर्गत संविदाकारों के दायित्व भी हैं, को परिभाषित करना तथा दस्तावेजी करना;

(ग) कानूनी अपेक्षाओं और दिनिष्कृताओं की सिफारिशों का अनुपालन करने के लिए विस्तृत सुरक्षा निर्देशिका तैयार करना;

(घ) परिसंकटग्रस्त की पहचान करने की प्रक्रिया स्थापित करना, जिससे चोट लगना या स्वास्थ्य ह्रास या मृत्यु की सम्भावना हो और ऐसे परिसंकटग्रस्तों प्रभावों को नियंत्रित करने के उपाय करना;



शिव भयान / SHIV BHAMAN
 और
 Add. General Manager (Commercial)
 भारतीय विद्युत नियंत्रण बोर्ड
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- (इ.) सुरक्षा प्रबंधन प्रणाली कार्यान्वित करने के लिए पर्याप्त मानवीय, भौतिक और वित्तीय संसाधन उपलब्ध कराना;
- (च) सुरक्षित कार्यकरण उपलब्ध कराना और उपजाविकाजन्म सुरक्षा और स्वास्थ्य के लिए ढांचा तैयार करना;
- (छ) चिकित्सीय सुविधाएं उपलब्ध कराना और उनका अनुरक्षण करना;
- (ज) सभी कर्मचारियों को सुरक्षा संबंधी मामलों की जानकारी देने के लिए पर्याप्त प्रशिक्षण देना;
- (झ) दुर्घटना की रिपोर्ट, विश्लेषण जांच और सिफारिशों का क्रियान्वयन करने के लिए प्रणाली स्थापित करना;
- (ञ) व्यावसायिक सुरक्षा और स्वास्थ्य के संबंध में उचित संवार, प्रलेखीकरण और अभिलेख प्रबंधन के लिए पद्धति स्थापित करना;
- (ट) स्थल पर या स्थल के बाहर उत्पन्न हो सकने वाली संभावित आपत स्थितियों से त्वरित और पभावी रूप में निपटने के लिए आपातकालीन प्रबंधन योजना तैयार करना;
- (ठ) सुरक्षा प्रबंधन प्रणाली की अंतर्गत और बाह्य लेखा-परीक्षा के लिए कार्य प्रणाली स्थापित करना;
- (ड) प्रबंधन द्वारा सुरक्षा प्रणाली की आवधिक मानीटरिंग और पुनर्दिलोचन के लिए प्रणाली स्थापित करना;
- (ढ) संविदाकारों के सुरक्षा विषयों का निरीक्षण करना।
5. सुरक्षा निर्देशिका- विनियम (4) के उप विनियम (1) के खंड (ग) में निर्दिष्ट सुरक्षा निर्देशिका स्थल विशिष्ट होगी किन्तु सामान्य प्रतिष्ठापनों के लिए एकसमान सुरक्षा निर्देशिका बसाई जा सकेगी और ऐसे प्रतिष्ठापनों पर लागू की जा सकती हैं। इस सुरक्षा निर्देशिका में उन विषयों का समावेश होगा जो कि इन विनियमों के साथ संलग्न अनुसूची-1 एवं अनुसूची-2 में दिए गए हैं।
6. सुरक्षा अधिकारी और सुरक्षा समिति- (1) (क) जहां कर्मचारियों की संख्या निम्नके अंतर्गत संविदा श्रमिक भी हैं पांच सौ से अधिक हो, वहाँ स्वामी एक अर्हित सुरक्षा अधिकारी नियुक्त करेगा, और जहाँ कर्मचारियों की संख्या पांच सौ से कम है वहाँ एक उपयुक्त अधिकारी सुरक्षा अधिकारी के रूप में पदाधिकृत होगा :

परन्तु, जहाँ कर्मचारियों की संख्या एक हजार से अधिक हो, वहाँ प्रत्येक अतिरिक्त एक हजार कर्मचारियों के लिए एक और सुरक्षा अधिकारी नियुक्त होगा।

(ख) कोई व्यक्ति तब तक सुरक्षा अधिकारी के रूप में नियुक्ति के लिए पात्र नहीं होगा जब तक कि वह,—

(i) कारखाना अधिनियम, 1948 (1948 का 63) की धारा 40-ख और इसके अधीन बनाए गए नियमों के अधीन अर्हित नहीं है; या

(ii) भवन और अन्य सन्निर्माण कर्मकार (नियोजन तथा सेवा शर्तें) अधिनियम 1996 (1996 का 27) की धारा 38 की उपधारा (2) और इसके अधीन बनाए गए नियमों के अधीन अर्हित नहीं है।

(ग) (i) जहाँ नियुक्त किए गए सुरक्षा अधिकारियों की संख्या एक से अधिक हो, वहाँ उनमें से एक को मुख्य सुरक्षा अधिकारी के रूप में पदाभिहित किया जाएगा और उसका रैंक अन्य अधिकारियों से ऊंचा होगा तथा वह सुरक्षा संबंधी कृत्यों का प्रभारी होगा और अन्य सुरक्षा अधिकारी उसके नियंत्रण के अधीन कार्य करेंगे;

(ii) यथास्थिति, मुख्य सुरक्षा अधिकारी या सुरक्षा अधिकारी को ज्येष्ठ कार्यकारी का परतर दिया जाएगा और वह सीधे मुख्य कार्यकारी के नियंत्रण में कार्य करेगा।

(घ) सुरक्षा अधिकारी निर्माण क्रियाकलापों के आरम्भ होने से पहले नियुक्त किया जाएगा और सुरक्षा संगठन चार्ट तैयार किया जाएगा तथा उसे किसी सहज दृश्य स्थान पर उचित ढंग से पदशित किया जाएगा।

(ङ.) सुरक्षा अधिकारी, स्वामी को वैयक्तिक क्षतियों का निवारण करने और एक सुरक्षित कार्य वातावरण बनाए रखने से संबंधित उसके उत्तरदायित्वों को पूरा करने में सहाय देगा और सहायता करेगा।

(च) सुरक्षा अधिकारी ऐसे किसी भी कार्य को रोकने के लिए प्राधिकृत होगा जो उसके निर्णय के अनुरार असुरक्षित है और जिसके परिणामस्वरूप किसी व्यक्ति को क्षति हो सकती है, उसे उन कर्मचारियों या संबंधित श्रमिकों को स्थल से हटा सकते हैं भी आधिकार होगा, यदि वे निजी संरक्षण उपकरण का प्रयोग नहीं करते या असुरक्षित व्यवहार वा प्रक्रिया में धार जाते हैं।



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(छ) सुरक्षा अधिकारी उचित सुरक्षा प्रशिक्षण प्रदान करने के क्रम में नियमित अंतराल पर सुरक्षा प्रशिक्षण कार्यक्रम विकसित और आयोजित करेगा तथा कर्मचारियों के बीच सुरक्षा जागरूकता भी पैदा करेगा।

(2)(क) जहाँ कर्मचारियों की संख्या जिसके अंतर्गत संविदा श्रमिक भी हैं दो से अधिक हो, वहाँ स्वामी द्वारा एक सुरक्षा समिति गठित की जाएगी जिसमें प्रबंधकों और कर्मचारियों के प्रतिनिधियों की बराबर-बराबर संख्या होगी तथा निर्माण के दौरान सुरक्षा समिति में संविदाकार और उनके कर्मचारियों के प्रतिनिधि भी बराबर-बराबर संख्या में सम्मिलित होंगे। सुरक्षा समिति में प्रबंधन के प्रतिनिधियों में सुरक्षा अधिकारी और वित्तिक्ष अधिकारी भी सम्मिलित होंगे:

परन्तु, जहाँ कर्मचारियों की संख्या जिसके अंतर्गत संविदा श्रमिक भी हैं दो से अधिक हो, वहाँ स्वामी द्वारा सुरक्षा समिति, यथास्थिति, विद्युत संयंत्रों या विद्युत लाइनों के समूह के लिए गठित की जाएगी।

(ख) सुरक्षा समिति कार्य स्थल पर उचित सुरक्षा और स्वास्थ्य बनाए रखने के लिए श्रमिकों और प्रबंधकों के बीच सहयोग को बढ़ावा देगी।

(ग) विद्युत संयंत्रों और विद्युत लाइनों के निर्माण के दौरान सुरक्षा समिति की बैठक प्रत्येक मास में कम से कम एक बार और प्रचालन और अनुरक्षण के दौरान तीन मास में एक बार होगी। सुरक्षा समिति के निर्णयों और सिफारिशों का अनुपालन स्वामी, सुरक्षा समिति द्वारा निर्धारित समय सीमा के भीतर करेगा।

7. संविदाकार से संबंधित सुरक्षा प्रावधान (1) स्वामी सुरक्षा उपबन्धों को संविदा दस्तावेज में सम्मिलित करेगा जिसका अनुपालन संविदाकार के कर्मचारियों को संविदा के निष्पादन के दौरान सुरक्षित कार्यकरण को सुकर बनाने के लिए करना होगा।

(2) संविदाकार संविदा में अधिकृत सुरक्षा अपेक्षाओं का अनुपालन करेगा और उप-संविदाओं की दशा में मुख्य संविदाकार का यह उत्तरदायित्व होगा कि उप-संविदाकार के कर्मचारियों और कर्मचारियों द्वारा सभी सुरक्षा अपेक्षाओं का अनुसरण हो।

(3) जिस संविदाकार के कर्मचारियों की संख्या जिसके अंतर्गत संविदा श्रमिक भी हैं दो से अधिक हो, वह संविदा की सुरक्षा अपेक्षाओं का कार्यान्वयन सुनिश्चित करने के लिए एक सुरक्षा संयोजक नियुक्त करेगा, और उस संविदाकार जिसके कर्मचारियों की संख्या जिसके अंतर्गत संविदा श्रमिक भी हैं दो से अधिक है, वह अपने एक कर्मचारी को सुरक्षा संयोजक के रूप में कार्य करने के लिए नाम निर्दिष्ट करेगा जो सुरक्षा से संबंधित मामलों में सुरक्षा अधिकारी के संपर्क में रहेगा तथा उसका नाम कार्यस्थल पर एक प्रमुख स्थान पर नोटिस बोर्ड पर प्रदर्शित होगा।

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(4) संविदाकार सुरक्षा उपयों के किसी भी अननुपालन, विचक्षण, क्षति, मृत्यु और ऐसी स्थितियों या दुर्घटनाओं से उत्पन्न होने वाली क्षतिपूर्ति के लिए उत्तरदायी होगा।

(5) किसी दुर्घटना की दशा में, संविदाकार तत्काल इसका कथन स्वामी और सुरक्षा अधिकारों को देगा जिसमें वह दुर्घटना, किसी क्षति या हानि का कारण बनने के लिए की गई उपचाररतमक कार्रवाई का नुकसान का ब्यौरा तथा पुनरावृत्ति रोकने के लिए की गई उपचाररतमक कार्रवाई का विवरण देगा। इसके अतिरिक्त संविदाकार प्रत्येक मारा के अंत में स्वामी को दुर्घटनाओं की मासिक विवरणी देगा।

8. दुर्घटनाओं की रिपोर्ट देना - निम्नलिखित अज्ञिहित निर्धारण के विद्युत संयंत्र या विद्युत लाइन में किसी उपस्कर से संबंधित किसी दुर्घटना जैसे कि आग लगना प्रेशर पाइपिंग या प्रेशर वैसल्स में विस्फोट, अन्तःस्फोट, परिसंकटमय रसायनिकों के उत्सर्जन, पारेषण टावर का गिरना, विद्युत गुरु क्षेत्र में बाढ़ के कारण बंदी होने की दशा में रिपोर्ट प्राधिकरण को चौबीस घंटों के भीतर दी जाएगी, चाहे किसी व्यक्ति की मृत्यु अथवा अंग हानि हुई हो या नहीं:-

क) ताप विद्युत उत्पादन इकाई	-	200 मे.वा. और अधिक;
ख) जल विद्युत उत्पादन इकाई	-	50 मे.वा. और अधिक;
ग) विद्युत लाइनें/उप-केन्द्र	-	132 कि.वी. और अधिक।

9. आपातकाल प्रबंधन योजना- (1) ताप विद्युत उत्पादन संयंत्रों, जल विद्युत उत्पादन संयंत्रों, उप-केन्द्रों तथा विद्युत लाइनों के समूह के लिए किसी स्थल पर आपातकाल प्रबंधन योजना प्रतिपादित की जाएगी जिससे संबंधित आपदाओं जैसे कि आग लगना, विस्फोट, गैस रिसाव, भू-स्खलन, बाढ़, भूकंप, आंधी, चक्रवात, तूफान और हड़ताल, आतंकवादी धमकियाँ, हथियार तथा तोड़-फोड़, बम धमाकों और खतरों के संकटों की दशा में उत्पन्न स्थितियों से शीघ्रतापूर्वक और प्रभावी तौर पर निपटा जा सके और अनुश्रित्य सत्य कम किया जा सके।

(2) स्थल पर आपातकाल प्रबंधन योजनाओं के लिए किए जाने वाले उपबन्ध इस विनियमों से संलग्न अनुसूची-3 के अनुरूप होंगे;

(3) विद्युत संयंत्रों या विद्युत लाइनों के स्वामी द्वारा स्थल पर आपातकाल प्रबंधन योजना परीक्षण प्रचालन के आरम्भ होने से पूर्व तैयार की जाएगी। तथापि, विद्यमान विद्युत संयंत्रों और विद्युत लाइनों के लिए स्थल पर आपातकाल प्रबंधन योजना इन विनियमों के लागू होने के नब्बे दिनों के भीतर तैयार की जाएगी।

परन्तु, विद्युत संयंत्रों और विद्युत लाइनों के निर्माण के मामले में आपातकाल कार्रवाई योजना निर्माण क्रियान्वरण के प्रारंभ होने से पहले तैयार की जाएगी जिसमें आग

लगना, विस्फोट, उठाने वाले उपकरणों और परिवहन उपकरणों का बंद होना, भटन अथवा ढांचों का ढह जाना, गैस रिसाव, भूजि रखतन, बाढ़, भूकंप, आंधी, चक्रवात, तूफान, राथ ही हड़ताल, आतंकवादी धमकियाँ, झूठों एवं तौड़-फोड़, चम की धमकियों और विस्फोटों से उत्पन्न सकट की स्थितियों से निपटा जा सके।

(4) स्वामी यह सुनिश्चित करेगा कि स्थल पर आपातकाल प्रवृत्त योजना का प्रत्येक छः मारा में कम से कम एक बार नकली अभ्यास आयोजित किया जाय।

(5) स्वामी, जिलाधिकारी को अपने नियंत्रणाधीन औद्योगिक क्रियाकलापों से संबंधित सूचना और स्थल के बाहर संभावित प्रमुख दुर्घटनाओं की प्रकृति, तीव्रता और आपेक्षित कुप्रभावों से संबंधित जानकारी देने की व्यवस्था करेगा जिसके अंतर्गत ऐसी जानकारी भी दी जाएगी जो कि इस विषय में जिलाधिकारी के लिए आवश्यक है तथा स्वामी द्वारा प्रस्तुत की जाने वाली न्यूनतम सूचना निम्नानुसार होगी:-

(क) आपातकाल दल के मुख्य कार्मिकों के ब्यौर और उनके उत्तरदायित्व;

(ख) पड़ोसी संगठनों के साथ सम्पर्क ढाराध;

(ग) परिसर के पास में आपातकालीन परिस्थितियों उत्पन्न कर सकने वाली घटनाओं, दुर्घटनाओं की संभावित प्रकृति बतते हुए जोखिम मूल्यांकन सूचना, जोखिम विश्लेषण और समाधान मूल्यांकन;

(घ) संयंत्र स्थल पर परिसंकटग्रहण रसायनों और ईंधनों के प्रकार के संबंध में सूचना.-

(i) रसुन्यन (मात्रा और विष संबंधी आंकड़े);

(ii) ईंधन (मात्रा और भंडारण की पद्धति);

(iii) रागणी सुरक्षा आंकड़ा पत्र;

(ङ) आपातकाल की दशा में आंतरिक और बाह्य संचार योजना;

(च) स्थल पर उपलब्ध सुविधाओं का विवरण,

(i) अग्नि शक्ति उपस्कर;

(ii) डीजल जनित्र सेटों का विवरण और उपलब्ध जल निष्कासन सुविधाएं;

(iii) उपलब्ध दबाव उपस्कर;

(iv) उपलब्ध चिकित्सा संसाधन;

(v) वाहनों, मोबाइल फ़ोन, इम्पोर्टे आदि के प्रकार;

(vi) संविदाकारों की सूची और उनके पास उपलब्ध संसाधनों के ब्यौर;

(vii) फैंटेन सुविधा उपलब्ध कराने वाले निजी खन-पान प्रबंधकों की सूची;

- (viii) आपतकालीन सामग्री जैसे टेंट, गम्प, डीजल जलित्र सेट, तिरपाल आदि के प्रदायकर्ताओं की सूची;
- (ix) उपलब्ध जल संसाधन।

10. चिकित्सा सुविधाएं— (1) स्वामी निम्न के लिए चिकित्सा सुविधाएं उपलब्ध करायेंगी,

(क) उपजीविकाजन्य रोगों को निवारित और नियंत्रित करना;

(ख) विकलांगता का निवारण और इसे कम करना;

(ग) दुर्घटना पीड़ितों को तुरंत सहायता उपलब्ध कराना।

(2) सभी विद्युत संयंत्रों और विद्युत लाइनों के लिए निम्नानुसार निर्धारित स्तर की सेवाओं और सुविधाओं सहित एक उपजीविकाजन्य स्वास्थ्य केन्द्र का उपबन्ध किया जाएगा तथा उसे अच्छी स्थिति में रखा जाएगा:-

(क) जहाँ किसी परिसर में काम करने वाले कर्मचारियों की संख्या जिसके अंतर्गत संविदा श्रमिक भी हैं पचास अथवा कम हो गईं,-

(i) एक चिकित्सा अधिकारी की, उसी के क्लिनिक में, प्रतिधारण आधार पर सेवाओं का इतना काम किया होगा और वह चिकित्सा अधिकारी नियोजन पूर्व तथा आवधिक चिकित्सीय जांच करेगा और किसी आपतकाल की स्थिति में चिकित्सीय सहायता प्रदान करेगा;

(ii) कम से कम पाँच व्यक्ति प्राथमिक उपचार पद्धतियों में प्रशिक्षित होंगे जिनमें से कम से कम एक कार्य की अवधि के दौरान सदैव उपलब्ध होगा;

(iii) पूर्णतः सुसज्जित प्राथमिक उपचार बॉक्स रखे जाएंगे;

(ख) जहाँ एक परिसर में काम करने वाले कर्मचारियों की संख्या जिसके अंतर्गत सांवेदक श्रमिक भी हैं, इक्यावन और दो सौ के बीच हो वहाँ स्वामी निम्नलिखित का उपबन्ध करेगा:-

(i) एक उपजीविकाजन्य चिकित्सा केन्द्र, जिसमें स्वास्थ्य जांच, रोग-निदान, उपचार और स्वास्थ्य संबंधी अभिलेख रखने की सुविधाएं हों;

(ii) एक अंशकालिक चिकित्सा अधिकारी; उक्त चिकित्सा केन्द्र के सन्नत प्रणाली के रूप में कार्य करेगा और सप्ताह में कम से कम दो बार परिसर में

निरीक्षण करेगा तथा उसकी सेवाएं चिकित्सीय आपातकाल के दौरान तुरंत उपलब्ध होंगी;

(iii) कार्य की पूरी अवधि के दौरान इयूटी पर एक योग्यता-प्राप्त तथा प्रशिक्षित ड्रेसर-सह-कंपाउंडर रहेगा;

(iv) सभी विभागों में एक पूर्णतः सुरक्षित प्राथमिक उपचार बॉक्स होगा।

(ग) जहाँ एक परिसर में काम करने वाले कर्मचारियों की संख्या जिसके अंतर्गत संविदा श्रमिक भी है, दो सौ से अधिक हो वहाँ स्वामी निम्नलिखित का प्रबन्ध करेगा:-

(i) एक उपजीविकाजन्य चिकित्सा केन्द्र, जिसमें स्वास्थ्य जांच, रोग निदान, उपचार और स्वास्थ्य संबंधी अभिलेख रखने की सुविधाएँ हों;

(ii) जिस परिसर में पाँच सौ तक श्रमिक काम पर रखे गये हों उसके लिए एक पूर्ण कालिक चिकित्सा अधिकारी और प्रत्येक अतिरिक्त एक हजार श्रमिकों के लिए एक अतिरिक्त चिकित्सा अधिकारी होगा;

(iii) कार्य की पूरी अवधि के दौरान इयूटी पर एक नर्स, एक ड्रेसर-सह-कंपाउंडर और एक स्टीपर-सह-वाइड बॉय रहेगा;

(iv) उपजीविकाजन्य स्वास्थ्य केन्द्र चिकित्सा आपातकाल स्थिति से निपटने के लिए उपयुक्त रूप से सुरक्षित होगा।

(3) आग, विस्फोट, प्राकृतिक आपदा और मजदूरी निर्मित आपदा की घटनाओं में अधिक संख्या में घायल हुए कर्मचारियों को आपातकालीन सेवा देने की योजना बनाने में उपजीविकाजन्य स्वास्थ्य केन्द्र के चिकित्सा अधिकारी को सम्मिलित किया जाएगा और आपातकाल के दौरान घायलों को तुरंत राहत देने के लिए उपयुक्त सभी उपकरण उपजीविकाजन्य केन्द्रों में हमेशा तैयार रखे जाएंगे।

(4) स्वामी यह सुनिश्चित करेगा कि गम्भीर रूप से घायल या बीमार व्यक्तियों को स्थल से तुरंत अस्पताल पहुँचाने के लिए एक सुरक्षित एम्बुलेंस वैन उपलब्ध है और यह एम्बुलेंस वैन अच्छी स्थिति में तथा सभी आवश्यक सुविधाओं से सुरक्षित रखी जाएगी।

परन्तु, जहाँ दो सौ से कम श्रमिक काम पर रखे गए हों, वहाँ स्वामी किसी भी आपातकालीन स्थिति से निपटने के लिए इस प्रकार की सुविधा किसी मजदूरक के

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शिव भवन / SHIV BHAVAN
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BCC-4/14, Sec-14, Noida-2013015 (U.P.)

अस्पताल अथवा अन्य स्थान से अल्पकालिक सूचना पर उपलब्ध कराने की व्यवस्था कर सकता है।

(5) स्वामी, कर्मचारियों की आवधिक चिकित्सीय जांच के लिए कार्यक्रम बनवाएँ और कम से कम निम्नलिखित आवधिक चिकित्सीय जांच की जाएगी तथा संबंधित अभिलेख रखे जाएंगे, अर्थात्:-

- (क) नियोजन से पूर्व व्यक्ति की एक बार शारीरिक स्वरथता सुनिश्चित करना कि वह विशिष्ट कार्य के लिए उपयुक्त है;
- (ख) सभी कर्मचारियों की निश्चित अंतराल पर, जो कि बारह मास से अधिक नहीं हो, चिकित्सीय जांच;
- (ग) पैंतालीस वर्ष तक की आयु वाले चालकों, कुशल श्रमिकों, तकनीशियनों, पर्यवेक्षकों और केबल प्रचालकों के लिए वर्ग दृष्टि और दृष्टि जांच वर्ष में एक बार और पैंतलीस वर्ष से अधिक आयु वालों के लिए छः मास में एक बार;
- (घ) धूल भरे वातावरण, जैसे कि ताप दियुत उत्पादन केन्द्रों में कोयले की धूल में कार्य करने वाले कर्मचारियों के लिए छः मास में एक बार श्वसन यंत्रों की जांच।

11. सुरक्षा प्रशिक्षण और जागरूकता- (1) कर्मचारियों के लिए आयोजित किए जाने वाले नियमित सुरक्षा प्रशिक्षण कार्यक्रमों में कम से कम निम्नलिखित सम्मिलित होंगे:-

- (क) साधारण सुरक्षा जागरूकता;
- (ख) प्राथमिक उपचार;
- (ग) उत्पातकाल प्रक्रियाएँ जिसके अंतर्गत प्रघात उपचार में है;
- (घ) व्यक्तिगत रक्षण उपकरणों का प्रयोग;
- (ङ) इलेक्ट्रो-मैकेनिकल उपकरणों के प्रयोग के दौरान सुरक्षा पूर्वाधानियाँ;
- (च) विभिन्न प्रकार के अग्नि-शामक उपकरणों का प्रयोग;
- (छ) अपात स्थिति जैसे आग, बाढ़, गू रखलन, भूकंप इत्यादि के समय अनुक्रिया;

शिव भयान / SHIV BHAYAN
अवर. प्रबन्धक (आपेक्षित)
A.S. General Manager (Contract)
एन.टी.ई. सिटी / NTPC Limited
ECC Area, Sector-3, Noida, U.P.

(ज) स्थान विशिष्ट परिसंकट और उसके साथ-साथ पूर्वाधानियों और इतके संबंध में अनुक्रिया।

(झ) प्रत्येक कर्मचारी को प्रतिवर्ष दस घंटे का प्रशिक्षण।

(2) स्वामी यह सुनिश्चित करेगा कि संविदाकार द्वारा उसके कर्मचारियों को पर्याप्त सुरक्षा प्रशिक्षण दिया जा रहा है।

(3) कर्मचारियों के बीच जागरूकता और उत्साह उत्पन्न करने के लिए सुरक्षा प्रोन्नत गतिविधियाँ नियमित अंतराल पर आयोजित की जाएंगी जिसमें सुरक्षा दिवस, सुरक्षा सप्ताह, अग्नि सुरक्षा दिवस, अग्नि सुरक्षा सप्ताह, सुरक्षा प्रतियोगिता, पोस्टर प्रतियोगिता, सुरक्षा कैलेंडर का आयोजन भी है और संघर्ष के सहजदृश्य स्थलों पर असुरक्षित कार्य तथा परिस्थितियों के संभावित परिणामों को चित्रित करने वाले पोस्टर लगाना भी है।

अनुसूची-1

[विवरण 5 देखें]

विद्युत संयंत्रों और विद्युत लाइनों के निर्माण के लिए सुरक्षा निर्देशिका की न्यूनतम विषय सूची

(क) सभी विद्युत संयंत्रों और विद्युत लाइनों के लिए एक समान:

1. सुरक्षा नीति;
2. सुरक्षा संगठन;
3. संविदाकार का उत्तरदायित्व;
4. कर्मचारियों का उत्तरदायित्व;
5. दुर्घटनाओं की रिपोर्ट करना;
6. दुर्घटना और खतरनाक घटनाओं की जाँच;
7. उपजीविकाजन्य स्वास्थ्य और चिकित्सा सेवाएँ;
8. आपात प्रबंधन योजना;
9. संघर्ष में सुरक्षा उपकरणों और आपात सुविधाओं का स्थान;
10. सुरक्षा निर्देशिका और लेखा परीक्षण;
11. सुरक्षा प्रशिक्षण, जागरूकता और उत्प्रेरण;
12. परिसंकट की शिक्षा तथा खतरों का मूल्यांकन;
13. व्यक्तिगत सुरक्षा उपकरण;
14. सतत सुविधाएँ;
15. अग्निशमन और संरक्षण;
16. आपात विकास मार्ग।



शिव भयान / SHIV BHAMAN
 भारत गैसकरण निगम (सार्वजनिक)
 Add. General Manager (Commercial)
 भारतीय गैस निगम लिमिटेड
 SOC-17A, Sector-17, Gurgaon, Haryana

17. ऊँचाई पर कार्य से संबंधित:
 (क) फड;
 (ख) सीढ़ी;
 (ग) कार्य करने का चक्रवर्तः;
 (घ) निरले से रोकने वाले उपस्कर;
 (ङ) अस्थायी सीढ़ियाँ;
 (च) लटकता हुआ झूलनी;
 (छ) तन छिद्र (फ्लोर ओपनिंग)।
18. सुरक्षित कार्य कक्षाकरण:
 (क) प्रदीप्ति और आपात प्रकाश;
 (ख) ध्वनि प्रदूषण;
 (ग) हानिकारक गैस और धूल प्रदूषण;
 (घ) तापीय विकिरण;
 (ङ) संघातन;
 (च) सीमित स्थान।
19. परिसंकटमय रसायन और गैसों से सुरक्षा:
 20. तेज हथालने में सुरक्षा:
 21. रंग-रोगन के कार्य में सुरक्षा;
 22. परिवहन, भारी उपस्करों और अन्य निम्नोप उपस्करों या मशीनरी के प्रयोग में सुरक्षा:
 23. बिजली के प्रयोग में सुरक्षा:
 24. विद्युत उपस्करों के प्रयोग में सुरक्षा, जैसे कि,—
 (i) उपस्कर का भूमसंधर्कन;
 (ii) बस-बार, परिणामित्रों, सफिट ब्रेवर्स, इन्सुलेटर इत्यादि पर कार्य से संबंधित;
 (iii) इन्सुलेटरी के प्रतिष्ठापन, कंडेक्टरों के हथन, जम्परिंग, स्पेसर्स लगाने और वाइब्रेशन टेम्पर्स लगाने के दौरान लाइनों पर कार्यकरण;
 (iv) अति उच्च वोल्टता/उच्च वोल्टता स्वीटिक सधारित्रों के बैंक;
 (v) डी-एन्तरजाइज्ड कंडेक्टर या ओवर-हेड ग्राउंड वायर्स को खोलना या जोड़ना;
 (vi) भंडारण बैटरियाँ;
 (vii) गंध्य वोल्टता/उच्च वोल्टता/अति उच्च वोल्टता उपस्करों की जांच;
 (viii) एस.एफ. गैस से भरे उपस्कर;
25. गृह व्यवस्था;
 26. सामग्री के हथालन में सुरक्षा;
 27. उठाने वाली मशीनों और टेक्टर के संचालन में सुरक्षा;
 28. भारी उपस्करों को उठाने के दौरान सुरक्षा;
 29. सुरक्षा उपस्कर के लिए जांच की अर्हता और प्रवण.

शिव भयान / SHIV BHAVAN
 आर. मंडलमण्डल (आर.एम.एम.)
 Add. General Manager (Commercial)
 भारतीय बिजली निगम लिमिटेड
 100, NTA, Sector-2, NOIDA-201301 (U.P.)

30. घूमने वाली मशीनरी की धराबंदी;
31. तोड़-फोड़ के दौरान सुरक्षा;
32. खुदाई के दौरान सुरक्षा;
33. बरसात और कोहरे के वातावरण में कार्य करते समय सुरक्षा;
34. विस्फोटों के दौरान सुरक्षा;
35. सुरंग बनाने के कार्य में सुरक्षा;
36. खाईयों के कार्य में सुरक्षा;
37. विस्फोटकों का हथकण्ड और प्रयोग;
38. ज्वलनशील गैसों का हथकण्ड;
39. फ्लेमिंग में सुरक्षा;
40. इत्पात संरचना कार्यों में सुरक्षा;
41. कंकीटिंग कार्य में सुरक्षा;
42. वल्टिंग और वल्टिंग के कार्यों में सुरक्षा;
43. ग्राइंडिंग और मशीनिंग में सुरक्षा;
44. हस्तचालित औजारों और विद्युत चालित औजारों के प्रयोग में सुरक्षा;
45. अपशिष्ट के निपटान में सुरक्षा;
46. सड़क वाटने के कार्य में सुरक्षा;
47. रेल पटरियों के समीप कार्य से संबंधित;
48. चलती सड़क के समीप कार्य से संबंधित;
49. स्थान परिभाषक धराबंदी;
50. यातायात प्रबंधन;
51. अनाधिकृत प्रवेश पर रोक।

(ख) विशेषकर जल-विद्युत उत्पादन केन्द्रों के लिए अतिरिक्त अपेक्षाएँ:

1. वॉथ और फोपर बंध के सव्निर्माण में सुरक्षा;
2. खुली खानें, उथरीले गड्ढों और गूहील स्थलों में सुरक्षा;
3. हूबले से रोकने के लिए बचाव उपकरण;
4. भूमिगत कार्यों में धूल, शिल्लिका और हानिकारक गैसों का नियंत्रण (भूमिगत कार्यों में संघातन सहित);
5. ग्राइडिंग, गलाटिंग तथा शॉट क्रीटिंग में सुरक्षा;
6. जल भराव और बाढ़ से सुरक्षा;
7. गैसीय सुरंगों में कार्य से संबंधित;
8. पहाड़ी इलाकों में भिन्न-भिन्न ऊँचाइयों या स्थलों पर एक साथ कार्य करने के दौरान सुरक्षा;
9. भूस्खलनों के लिए उपयुक्त सुरक्षा उपाय;

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10. भूगर्भीय अतर्णकित स्थितियों के परिणामस्वरूप होने वाली दुर्घटनाओं के प्रभाव को कम करने के लिए उपयुक्त सुरक्षा उपाय।

अनुसूची -2
[विनियम 5 देखें]

विद्युत संयंत्रों और विद्युत लाइनों के प्रचालन और रख-रखाव के लिए सुरक्षा निर्देशिका की
न्यूनतम विषय सूची

प्रचालन और रख-रखाव के लिए सुरक्षा निर्देशिका में अनुसूची-1 में दिए गये सुरक्षा उपायों सहित निम्नलिखित सुरक्षा उपाय सम्मिलित किये जाएंगे:-

(क) सभी विद्युत संयंत्रों और विद्युत लाइनों के लिए एक समान

1. उपकरण के प्रचालन और रख-रखाव कार्य के लिए अनुमति प्राप्त करने के लिए प्रक्रिया;
2. निर्माता की सिफारिशों के अनुसार विभिन्न वैद्युत-भौतिक उपकरणों के प्रचालन और रख-रखाव में सुरक्षा;
3. टांचों/टिड्डियों की सुरक्षा;
4. कर्मशाला और गैराजों में सुरक्षा;
5. परिसंकटमय अपशिष्ट का सुरक्षित स्थान, एकत्रीकरण और निपटण;
6. उपकेंद्र, रिचयार्ड और रिच बोर्डों में सुरक्षा:
 - (क) सुरक्षित कार्य के लिए निर्बंधन;
 - (ख) विद्युत्नय उपकरण की घेराबंदी (गार्डिंग);
 - (ग) विद्युत्नय उपकरण पर काम करना;
 - (घ) रख रखाव से संबंधित साधारण उपबन्ध;
 - (ङ) उच्च वोल्टता तथा अति उच्च वोल्टता वाले अनाप्त विद्युत्नय चालकों के क्षेत्र में कार्य करना;
 - (च) कर्म क्षेत्रों का सीमांकन;
 - (छ) सुदूर नियंत्रित और स्वचालित निर्मित उपकरणों पर कार्य करना;
 - (ज) संपीडित वायु युक्त या चालित उपकरण पर कार्य करना;
 - (झ) सर्किट ब्रेकर, परिणामेची, आइसोलेटर, सर्ज प्रोटेक्टर विरोधक, चंभ परिणामित्र, अंतरण टंकिया; इत्यादि पर कार्य करना;
 - (ञ) अनुपयोगी एस एफ. 6 सर्किट ब्रेकर का स्थान;
 - (ट) निम्न, मध्यम, उच्च वोल्टता तथा अति उच्च वोल्टता वाले उपकरणों पर या के निकट कार्य करना;
 - (ठ) उपकरणों को अति उच्च वोल्टता तथा उच्च वोल्टता प्रणाली से जोड़ने या हटाने के लिए प्रक्रिया।

(ख) ताप विद्युत उत्पादन केन्द्रों के लिए लागू अतिरिक्त अपेक्षाएँ:

1. वाहिनों, पट्टों, रज्जू मार्ग (केबल वेज) इत्यादि में सुरक्षा;
2. सामान के भंडारण और हथालन में सुरक्षा।

(ग) जल-विद्युत उत्पादन केन्द्रों के लिए लागू अतिरिक्त अपेक्षाएँ:

1. द्रवचालित कार्गो और यांत्रिक उपकरणों की घेराबंदी;
2. स्क्रैल भावरगों तथा प्रवात नलियाँ (ड्रॉफ्ट ट्यूब्स) का रख-रखाव।

(घ) विद्युत लाइनों के लिए लागू अतिरिक्त अपेक्षाएँ:

1. शिरोपरि लाइनों के लिए सुरक्षा उपाय;
2. इस्पात के टावरों और टांचों का निरीक्षण तथा रख-रखाव;
3. लाइनों की गति के लिए मानदंड;
4. विद्युत लाइनों के क्षेत्रों का वर्गीकरण जैसे कि सामान्य क्षेत्र और अग्ररक्षित क्षेत्र;
5. टॉवर टॉप पैट्रोलिंग;
6. तापीय दृष्टि (थर्मो विजन) अवलोकन;
7. पंचर इंसुलेटर का पता लगाना;
8. ओक लाइन फल्ट का स्थान, सिन्वेचर विश्लेषण;
9. विद्युत लाइनों की रख-रखाव अनुसूची;
10. कार्यरत लाइनों में कार्यरत इंसुलेटरों की धुलाई और इंसुलेटरों की जाँच के लिए सुरक्षा;
11. लॉट लाइनों का रख-रखाव;
12. भूनिगत प्रकारों में कार्य करने में सुरक्षा।

अनुसूची - 3

[विनियम 9 (2) देखें]

विद्युत संयंत्रों और विद्युत लाइनों के लिए स्थल पर आपातकाल प्रबंधन योजना के अवयव

1. स्थल पर आपातकाल प्रबंधन योजना को परितर में घटित हो सकने वाली सभी संभावित आपात स्थितियों से निपटने के लिए विकसित किया जाएगा, जैसे कि:-

(क) सभी विद्युत संयंत्रों के लिए एक रजान;

(ख) वेबल गैलरी में भारी आग;

(घ) परिणामित्र बोर्ड में गहरी आग।



शिव भवन / SHIV BHAVAN
अवर. महाप्रबन्धक (आवधिकार)
A.S. General Manager (Commercial)
एन.टी.डी. सिटी / NTDC Limited
ECC-45A, Sector-100A, Gurgaon-122002

- (ख) जल विद्युत उत्पादन केन्द्रों के लिए विशेषकर:
- (क) कोयला हथालन और वाहक प्रणाली में आग;
 - (ख) क्लोरीन टनर से अनेकगुणित रिसाव के कारण विषैली गैस का फैलाव;
 - (ग) प्राकृतिक गैस पाइपलाइन में बड़े रिसाव (उदाहरणतः गैस पाइपलाइन में पूर्ण छिद्र फटन) के कारण अवाधित प्राकृतिक गैस का रिसाव और इसके फलस्वरूप उत्पन्न व्यभिचर बादल का विस्फोट और आग;
 - (घ) जनिव से बड़ी मात्रा में हाइड्रोजन गैस का रिसाव जिसके फलस्वरूप ऐसी आपदा स्थिति उत्पन्न होना जो विस्फोट और आग लगने का कारण बन सकती है;
 - (ङ) वाष्पक के ड्रम का फटना;
 - (च) वाष्पक की भट्टी में अंतःस्फोट/विस्फोट;
 - (छ) इंधन लेन क्षेत्र, कोयला भंडारण, नाम्था अथवा द्वीप प्राकृतिक गैस भंडारण क्षेत्र में भीमण अग्न का लगना।
- (ग) जल विद्युत उत्पादन केन्द्रों के लिए विशेषकर:
- (क) पॉवरहाउस में गानी भरना;
 - (ख) भूस्खानन।

2. स्थल पर आपदाकाल प्रबंधन योजना में निम्नलिखित राखिमलित हंगे:

- (क) मुख्य घटना नियंत्रक का नाम व पता;
- (ख) चेतावनी पद्धति और आपदाकाल रिपोर्ट करने तथा घोषणा करने की पद्धति;
- (ग) आपदा अनुक्रिया की प्रक्रिया जिसके अंतर्गत स्थल के बाहर आपदा प्रबंधन योजना तथा संकट और आपदा प्रबंधन योजना के लिए अनुक्रिया भी हैं;
- (घ) आपदा टीम के मुख्य कार्मिकों का विवरण और उनके सम्बन्ध;
- (ङ) स्थानीय प्रशासन, पुलिस, अस्पताल के शल और सर्कल तम्बर जो आपदाकाल के समय सहायता करने में अंतर्वेत्तित हों;
- (च) जंजिन के आंकलन के बारे में सूचना, जिसमें आपदा स्थिति पैदा कर सकने वाली घटनाओं और दुर्घटनाओं के संभावित स्वरूप, जंजिन विश्लेषण तथा प्रभाय के आंकलन के बारे में जानकारी दी गयी हो;
- (छ) स्थल के विषय में विवरण:
 - (i) व स्थान जहाँ आपदा स्थितियाँ उत्पन्न हो सकती हैं;
 - (ii) आपदा नियंत्रण कक्ष और वैकल्पिक आपदा नियंत्रण कक्ष;

- (iii) प्रत्येक किस्म की आपात स्थिति के लिए सुरक्षित एकत्र होने के स्थान का सीमांकन;
- (ज) संयंत्र स्थल पर प्रयोग होने वाले खतरनाक रसायनों और ईंधनों का विवरण:
- रसायन (मात्रा और विधेलापन संबंधी विवरण);
 - ईंधन (मात्रा और भंडारण प्रकार);
 - सामग्री सुरक्षा आंकड़ा पत्र;
- (झ) आपातकाल के दौरान आंतरिक और बाहरी संचार योजना;
- (ञ) आपात स्थिति से निपटने के लिए अग्नि शक्ति और अन्य सुविधाओं का विवरण.
- (ट) उपलब्ध प्राथमिक चिकित्सा और अस्पताल सुविधाओं का विवरण और उनकी योग्यता;
- (ठ) आपातकाल के पश्चात् के क्रियाकलाप:
- अभिलेखों का संकलन.
 - जांच करना और निवारक उपायों को पूरा करना;
 - डीएम दावा तैयार करना;
 - जांच की रिपोर्ट और सुझाव योजना तैयार करना;
 - जांच की रिपोर्ट की सिफारिशों को वर्गीकृत करना;
 - संयंत्र के भीतर प्रभावित व्यक्तियों का पुनर्वास;
 - संयंत्र को पुनः चालू करना।

अमरजोत सिंह, सचिव

[बिहार 11/4/150/10/असा]

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अवर महाप्रबन्धक (व्यापारिक)
Add. General Manager (Commercial)
एन.टी.सी. लिमिटेड / NTSC Limited
EOC Area, Sonapat, Noida-201301, P.


CENTRAL ELECTRICITY AUTHORITY

NOTIFICATION

New Delhi, the 24th, January, 2010

E.No.1/EA/TETD/MP/RM/2011—In exercise of the powers conferred by section 177 read with clause (c) of section 73 of the Electricity Act, 2003 (36 of 2003), the Central Electricity Authority hereby makes the following regulations, namely:—

1. Short title and commencement.- (1) These regulations may be called the Central Electricity Authority (Safety Requirements for Construction, Operation and Maintenance of Electrical Plants and Electric Lines) Regulations, 2011.
(2) They shall come into force on the date of their publication in the Official Gazette.
2. Definitions.- (1) In these regulations, unless the context otherwise requires,
 - (a) "Act" means the Electricity Act, 2003;
 - (b) "contractor" means a person or an agency who undertakes to produce a given result, not merely supply of goods or articles of manufacture but including civil works or erection of equipment or testing and commissioning of equipment or operation and maintenance of equipment and includes a sub-contractor;
 - (c) "Owner" means a company or body corporate or association or body of individuals, whether incorporated or not, or artificial juridical person, which owns or operates or maintains electrical plants or electric lines and includes,
 - (i) "Occupier" as defined in the Factories Act, 1948 (63 of 1948);



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 ३०३, गणेशमठ, नई दिल्ली-११०००२

(ii) "Employer" as defined in the Building and Other Construction Workers (Regulation of Employment and Conditions of Service) Act, 1996 (27 of 1996)

(2) Words and expressions used herein and not defined but defined in the Act shall have the meanings respectively assigned to them in the Act

3. Regulations not in derogation of any other law.- The provisions of these regulations shall be in addition to and not in derogation of the provisions of any other law for the time being in force


4. Safety provisions relating to Owner.- (1) The Owner shall make safety an integral part of work processes to ensure safety for employees including employees of contractor, sub-contractor as well as visitors.

(2) The Owner shall obtain accreditation of electric plants and electric lines with IS-18001 certification.

(3) The Owner shall obtain above mentioned certification for all the existing electrical plants and electric lines and those under construction within two years from the date of coming into force of these regulations and for new installations within two years from the date of commencement of construction.

(4) The Owner shall set up a sound and scientific safety management system which shall include,-

- (a) formulation of a written statement of policy in respect of safety and health of employees;
- (b) defining and documenting responsibilities for all levels of functionaries to carry out safety related activities including responsibilities of the contractors;
- (c) preparing detailed safety manual complying with the statutory requirements and manufacturers' recommendations;
- (d) establishing procedures to identify hazards that could give rise to the potential of injury, health impairment or death and measures to control impact of such hazards;
- (e) providing adequate human, physical and financial resources to implement the safety management system.



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 Addl. General Manager (Commercial)
 प्रमुख, आर/आर/आर/आर/आर/आर
 EOC-ATA, Shimla, H.P.

- (f) providing safe working environment and evolving framework for occupational safety and health;
- (g) providing and maintaining medical facilities;
- (h) providing adequate training to all employees to keep them aware of safety related issues;
- (i) establishing system for accident reporting, analysis, investigation and implementation of recommendations;
- (j) establishing system for proper communication, documentation and record management in relation to occupational safety and health;
- (k) formulating emergency management plan for quickly and effectively dealing with probable emergencies that may arise on site as well as off-site;
- (l) establishing methodology for internal and external audit of safety management system;
- (m) establishing system for periodic monitoring and review of the safety system by the management;
- (n) overseeing the safety performance of contractors.

5 Safety manual.- Safety manual referred to in clause (c) of sub-regulation (4) of regulation 4 shall be site specific but for similar installations, common safety manual may be prepared and made applicable to such installations and these safety manuals shall cover the matters identified in Schedule-I and Schedule-II annexed to these regulations

6 Safety officer and safety committee.- (1) (a) The Owner shall appoint one qualified safety officer where the number of employees, including contract workers, exceeds five hundred and where the number of employees is less than five hundred, a suitable officer shall be designated as safety officer:


Provided that where number of employees exceeds one thousand, one more safety officer shall be appointed for every additional one thousand employees.

(b) A person shall not be eligible for appointment as a safety officer unless he is qualified,-

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 Add. General Manager (Commercial)
 LIC WPA, General, 100/101/102/103/104/105/106/107/108/109/110/111/112/113/114/115/116/117/118/119/120/121/122/123/124/125/126/127/128/129/130/131/132/133/134/135/136/137/138/139/140/141/142/143/144/145/146/147/148/149/150/151/152/153/154/155/156/157/158/159/160/161/162/163/164/165/166/167/168/169/170/171/172/173/174/175/176/177/178/179/180/181/182/183/184/185/186/187/188/189/190/191/192/193/194/195/196/197/198/199/200/201/202/203/204/205/206/207/208/209/210/211/212/213/214/215/216/217/218/219/220/221/222/223/224/225/226/227/228/229/230/231/232/233/234/235/236/237/238/239/240/241/242/243/244/245/246/247/248/249/250/251/252/253/254/255/256/257/258/259/260/261/262/263/264/265/266/267/268/269/270/271/272/273/274/275/276/277/278/279/280/281/282/283/284/285/286/287/288/289/290/291/292/293/294/295/296/297/298/299/300/301/302/303/304/305/306/307/308/309/310/311/312/313/314/315/316/317/318/319/320/321/322/323/324/325/326/327/328/329/330/331/332/333/334/335/336/337/338/339/340/341/342/343/344/345/346/347/348/349/350/351/352/353/354/355/356/357/358/359/360/361/362/363/364/365/366/367/368/369/370/371/372/373/374/375/376/377/378/379/380/381/382/383/384/385/386/387/388/389/390/391/392/393/394/395/396/397/398/399/400/401/402/403/404/405/406/407/408/409/410/411/412/413/414/415/416/417/418/419/420/421/422/423/424/425/426/427/428/429/430/431/432/433/434/435/436/437/438/439/440/441/442/443/444/445/446/447/448/449/450/451/452/453/454/455/456/457/458/459/460/461/462/463/464/465/466/467/468/469/470/471/472/473/474/475/476/477/478/479/480/481/482/483/484/485/486/487/488/489/490/491/492/493/494/495/496/497/498/499/500/501/502/503/504/505/506/507/508/509/510/511/512/513/514/515/516/517/518/519/520/521/522/523/524/525/526/527/528/529/530/531/532/533/534/535/536/537/538/539/540/541/542/543/544/545/546/547/548/549/550/551/552/553/554/555/556/557/558/559/560/561/562/563/564/565/566/567/568/569/570/571/572/573/574/575/576/577/578/579/580/581/582/583/584/585/586/587/588/589/590/591/592/593/594/595/596/597/598/599/600/601/602/603/604/605/606/607/608/609/610/611/612/613/614/615/616/617/618/619/620/621/622/623/624/625/626/627/628/629/630/631/632/633/634/635/636/637/638/639/640/641/642/643/644/645/646/647/648/649/650/651/652/653/654/655/656/657/658/659/660/661/662/663/664/665/666/667/668/669/670/671/672/673/674/675/676/677/678/679/680/681/682/683/684/685/686/687/688/689/690/691/692/693/694/695/696/697/698/699/700/701/702/703/704/705/706/707/708/709/710/711/712/713/714/715/716/717/718/719/720/721/722/723/724/725/726/727/728/729/730/731/732/733/734/735/736/737/738/739/740/741/742/743/744/745/746/747/748/749/750/751/752/753/754/755/756/757/758/759/760/761/762/763/764/765/766/767/768/769/770/771/772/773/774/775/776/777/778/779/780/781/782/783/784/785/786/787/788/789/790/791/792/793/794/795/796/797/798/799/800/801/802/803/804/805/806/807/808/809/810/811/812/813/814/815/816/817/818/819/820/821/822/823/824/825/826/827/828/829/830/831/832/833/834/835/836/837/838/839/840/841/842/843/844/845/846/847/848/849/850/851/852/853/854/855/856/857/858/859/860/861/862/863/864/865/866/867/868/869/870/871/872/873/874/875/876/877/878/879/880/881/882/883/884/885/886/887/888/889/890/891/892/893/894/895/896/897/898/899/900/901/902/903/904/905/906/907/908/909/910/911/912/913/914/915/916/917/918/919/920/921/922/923/924/925/926/927/928/929/930/931/932/933/934/935/936/937/938/939/940/941/942/943/944/945/946/947/948/949/950/951/952/953/954/955/956/957/958/959/960/961/962/963/964/965/966/967/968/969/970/971/972/973/974/975/976/977/978/979/980/981/982/983/984/985/986/987/988/989/990/991/992/993/994/995/996/997/998/999/1000

- (i) under section 40-B of the Factories Act, 1948 (63 of 1948) and rules made thereunder; or
- (ii) under sub-section (2) of section 38 of the Building and Other Construction Workers (Regulation of Employment and Conditions of Service) Act, 1996 (27 of 1996) and rules made thereunder.
- (c) (i) Where number of safety officers appointed exceeds one, one of them shall be designated as chief safety officer who shall have higher ranking than the others and he shall be in-charge of the safety functions and the other safety officers shall work under his control
- (ii) The chief safety officer or the safety officer, as the case may be, shall be given the status of a senior executive and he shall work directly under the control of the Chief Executive.
- (d) The safety officer shall be appointed before start of construction activities and the safety set-up chart shall be prepared and properly displayed at a conspicuous place
- (e) The safety officer shall advise and assist the Owner in fulfillment of his responsibilities concerning prevention of personal injuries and maintaining a safe working environment.
- (f) The safety officer shall be authorised to stop the execution of any work which in his judgment is unsafe and may result in injury to any person and he shall also have the power to remove the employees or contract workers from the site, if they are found not using personal protection equipment or in unsafe practice or procedure.
- (g) The safety officer shall develop and organise safety training programmes at regular intervals in order to impart proper safety training and shall also create safety awareness among the employees.
- (2)(a) where the number of employees, including contract workers exceeds two hundred and fifty, the Owner shall constitute a safety committee comprising of equal number of representatives of the management and the employees and during construction, the safety committee shall also include representatives of contractors and their employees with equal representation and the representatives of the management shall include the safety officer and medical officer;

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 डी.सी.एम. भवन-५, फोल्डिंग रोड

Provided that where number of employees, including contract workers, is two hundred and fifty or less, the safety committee shall be constituted by the Owner for a group of electrical plants or electric lines, as the case may be.

- (b) The safety committee shall promote co-operation between the workers and the management for maintaining proper safety and health at work place.
- (c) The safety committee shall meet at least once in a month during construction stage and once in three months during operation and maintenance of electrical plants and electric lines and the decisions and recommendations of the safety committee shall be complied with by the Owner within the time limit as decided by the safety committee.

7 Safety provisions relating to contractor.- (1) The Owner shall incorporate the safety provisions in the contract document which are required to be complied by the contractor's employees during execution of the contract to facilitate safe working during execution of the work

(2) The contractor shall observe the safety requirements as laid down in the contract and in case of sub-contract, it shall be the responsibility of main contractor that all safety requirements are followed by the employees and staff of the sub-contractor

(3) The contractor employing two hundred employees or more, including contract workers, shall have a safety co-ordinator in order to ensure the implementation of safety requirements of the contract and a contractor with lesser number of employees, including contract workers, shall nominate one of his employees to act as safety co-ordinator who shall liaise with the safety officer on matters relating to safety and his name shall be displayed on the notice board at a prominent place at the work site.

(4) The contractor shall be responsible for non-compliance of the safety measures, implications, injuries, fatalities and compensation arising out of such situations or incidents

(5) In case of any accident, the contractor shall immediately submit a statement of the same to the Owner and the safety officer, containing the details of the accident, any injury or casualties, extent of property damage and remedial action taken to prevent recurrence and in addition, the contractor shall submit a monthly statement of the accidents to the Owner at the end of each month



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8. Reporting of accidents.- The cases of outage of an electrical plant or an electric line of following nominal rating due to any accident related to any equipment e.g. fire, explosion of pressure piping or pressure vessel, implosion, emission of hazardous chemicals, collapse of transmission tower, flooding of power house area, shall be reported to the Authority within twenty four hours, whether or not any death or disablement is caused to any person,-

(a) Thermal generating units	:	200 MW and above;
(b) Hydro-electric generating units	:	50 MW and above;
(c) Electric lines/ sub-stations	:	132kV and above

9. Emergency management plan.- (1) An on-site emergency management plan shall be formulated for thermal generating plant, hydro-electric generating plant, sub-station and group of electric lines for quickly and effectively dealing with probable emergencies like fire, explosion, gas leakages, landslides, floods, earthquakes, storms, cyclones, hurricanes and crisis situations arising in the event of strikes, terrorist threats, attacks and sabotages, bomb threats and explosions and reducing response time

(2) The provisions to be made for the on-site emergency management plan shall conform to the Schedule -III annexed to these regulations.

(3) The on-site emergency management plan shall be prepared by the Owner of electrical plants and electric lines before the commencement of trial operation except that for existing electrical plants and electric lines, the on-site emergency management plan shall be prepared within ninety days from the date of coming into force of these regulations:

Provided that in case of construction of electrical plants and electric lines, emergency action plan shall be prepared, before commencement of construction activity, to handle emergencies like fire, explosion, collapse of lifting appliances and transport equipment, collapse of building or structures, gas leakages, landslides, floods, earthquakes, storms, cyclones, hurricanes and crisis situations arising in the event of strikes, terrorist threats, attacks and sabotages, bomb threats and explosions

(4) The Owner shall ensure that a mock drill of the on-site emergency management plan is conducted at least once every six months.

(5) The Owner shall arrange to furnish to the District Collector the information pertaining to industrial activities under his control, including the nature, extent and likely effects of off site possible major accidents as well as any additional information which the District Collector may require in this regard and the minimum information to be furnished by the Owner is given as under:-


शिव भवन / SHIV BHAVAN
आर. मणोरमण (आई.आई.टी.)
A.R. GopalMohan (Commercial)
प्रो. (सी.ई.टी.) / IITM, Lucknow
EOC-174, Sector-10, Noida-201301

- (a) details of the key employees of the emergency team and their responsibilities;
- (b) liaisoning arrangements with neighbourhood organisations.
- (c) risk assessment information giving possible nature of incidents, events, mis-happenings which may give rise to emergency conditions in the vicinity of the premises, risk analysis and impact assessment;
- (d) information regarding type of hazardous chemicals and fuels at plant site,-
 - (i) chemicals (quantities and toxicological data);
 - (ii) fuels (quantities and storage method);
 - (iii) material safety data sheets;
- (e) internal and external communication plan in case of emergency.
- (f) details of facilities available at site,-
 - (i) fire fighting equipment,
 - (ii) details of diesel generating sets and dewatering facilities available;
 - (iii) rescue equipment available;
 - (iv) medical resources available.
 - (v) type of vehicles, mobile cranes, dumpers etc.,
 - (vi) list of contractors and details of resources available with them;
 - (vii) list of private caterers providing canteen facility;
 - (viii) list of emergency material suppliers like tents, pumps, diesel generating sets, tarpaulins etc.,
 - (ix) water resources available.

10. Medical facilities - (1) The Owner shall provide medical facilities.-

- (a) to prevent and control occupational diseases;
- (b) to prevent and reduce disability,
- (c) to provide immediate relief to accident victims.

(2) An occupational health centre with the services and facilities as per scale laid down hereunder shall be provided for all electrical plants and electric lines and maintained in good order:



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 Add. General Manager (Commercial)
 Director, Circle, NTPC Limited
 500, 4th Street, Worli (Mumbai-400018)

- (a) where number of employees, including contract workers, working at one premises are fifty or less,-
- (i) the services of a medical officer on retainer-ship basis, in his clinic shall be arranged and the said medical officer shall carry out the pre-employment as well as periodical medical examination and render medical assistance during any emergency.
 - (ii) there shall be a minimum of five persons trained in first-aid procedures amongst whom at least one shall always be available during the working hours;
 - (iii) a fully equipped first-aid box shall be maintained;
- (b) where number of employees, including contract workers, working at one premises are between fifty-one and two hundred, then the Owner shall arrange for,-
- (i) an occupational health centre having the facilities for health examination, diagnosis, treatment and maintenance of health records;
 - (ii) a part-time medical officer as overall in-charge of the said centre who shall visit the premises at least twice a week and whose services shall be readily available during medical emergencies;
 - (iii) one qualified and trained dresser-cum-compounder on duty throughout the working hours;
 - (iv) a fully equipped first aid box in all the departments.
- (c) where number of employees, including contract workers, working at one premises are more than two hundred, then the Owner shall arrange for,-
- (i) an occupational health centre having the facilities for health examination, diagnosis, treatment and maintenance of health records;
 - (ii) one full-time medical officer for premises employing upto five hundred workers and one more medical officer for every additional one thousand workers,
 - (iii) one nurse, one dresser-cum-compounder and one sweeper-cum-ward boy through out the working hours,

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शिव भवान / SHIV BHAVAN
 असाधारण प्रबंधक (व्यावसायिक)
 Add. General Manager (Commercial)
 भारतीय डाक सेवा लिमिटेड
 SOC-1/1, दिल्ली, 110001, इ.प.

(iv) the occupational health centre shall be suitably equipped to manage medical emergencies.

(3) The medical officer of occupational health center shall be involved in planning the emergency handling of large number of injured employees in the event such as fire, explosion, natural calamities and man made disasters and all the equipment required for providing immediate relief to the injured during emergencies shall always be kept in readiness in occupational health center.

(4) The Owner shall ensure that a fully equipped ambulance van is provided at the site for transportation of serious cases of accident or sickness to the hospital promptly and said ambulance van is maintained in good condition and equipped with necessary facilities:

Provided that where less than two hundred workers are employed, the Owner may make arrangements for procuring such facility at short notice from a nearby hospital or other place, to meet any emergency.

(5) The Owner shall put in place programme for periodic medical check up of employees and at least the following periodic medical check-ups shall be carried out and records maintained, namely:-

- (a) once before employment to ascertain physical fitness of the person to do the particular job;
- (b) medical check-ups of all employees at intervals not exceeding twelve months;
- (c) colour vision tests and eye sight examination for drivers, skilled workers, technicians, supervisors and crane operators annually for those who are less than forty- five years old and every six months for those who are more than forty- five years old;
- (d) tests for respiratory disorders for employees exposed to dusty environment such as coal dust in thermal power generating stations once every six months.

11. Safety training and awareness.- (1) Regular safety training programmes to be conducted for employees shall include the following:-

- (a) general safety awareness;
- (b) first aid;

3

शिव भयान / SHIV BHAYAN
 Add. General Manager (Commercial)
 Director, C. & P. Wing, LIC Ltd.
 500, 1st Floor, Wadia Building, P.

9. Location of safety equipment and emergency facilities in the plant;
10. Safety inspections and audits;
11. Safety training, awareness and promotion;
12. Hazard identification and risk assessment;
13. Personal protection equipment;
14. Communication facilities;
15. Fire prevention and protection;
16. Emergency escape routes;
17. Working at height:
 - (a) Scaffolds;
 - (b) Ladders;
 - (c) Working platform;
 - (d) Fall arresting equipment;
 - (e) Temporary stairs;
 - (f) Suspended jhoolas;
 - (g) Floor openings;
18. Safe working environment.
 - (a) Illumination and emergency lighting;
 - (b) Noise pollution;
 - (c) Harmful gases and dust pollution;
 - (d) Thermal radiation,
 - (e) Ventilation;
 - (f) Confined spaces.
19. Protection against hazardous chemicals and gases;
20. Safety in handling oils;
21. Safety in painting works.
22. Safety in transportation, earthmoving equipment and other construction equipment or machinery;
23. Safety in use of electricity;
24. Safety in handling electrical equipment such as:
 - (a) Earthing of equipment;

शिव भयान / SHIV BHAYAN
अधीक्षक (आवक) / अधीक्षक (आवक)
Add. General Manager (Commercial)
प्रधान, अर्थ / प्रमुख (आवक)
DCC, WTA, Sec-23, AGO, Gurgaon-122002

- (b) Working on bus-bars, transformers, circuit breakers, insulators etc.;
- (c) Working on lines during installation of insulators, stringing of conductors, jumpering and fixing of spacers or vibration dampers;
- (d) Extra high voltage/ high voltage static capacitor banks;
- (e) Opening or splicing de-energised conductors or over-head ground wires;
- (f) Storage batteries;
- (g) Testing of medium voltage/ high voltage/ extra high-voltage equipment;
- (h) SF₆ gas filled equipment;
25. House keeping;
26. Safety in material handling;
27. Safety in use of lifting machines and tackles;
28. Safety while lifting heavy equipment;
29. Frequency and type of tests for safety equipment;
30. Fencing of rotating machinery;
31. Safety during demolition;
32. Safety during excavations;
33. Safety while working in rainy and foggy environment;
34. Safety during blasting;
35. Safety in tunneling works;
36. Safety in trenches works;
37. Handling and use of explosives;
38. Handling of flammable gases;
39. Safety in piling;
40. Safety in structural steel works;
41. Safety in concreting work;
42. Safety in welding and cutting operations;
43. Safety in grinding and machining;
44. Safety in the use of hand tools and power-operated tools;
45. Safety in waste disposal;
46. Safety in road cutting works;

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शिव भवन / SHIV BHAVAN
 Add. General Manager (Commercial)
 भारतीय विद्युत नियंत्रण बोर्ड
 BOC Area, Sector-10, Gurgaon (HR)

47. Working adjacent to rail tracks;
 48. Working adjacent to live roads;
 49. Site perimeter fencing;
 50. Traffic management;
 51. Prevention of unauthorised entry.
- (B) Additional requirements specific to hydro-electric generating stations:
1. Safety in construction of dams and coffer dams;
 2. Safety in quarries, gravel pits and borrowed areas;
 3. Rescue equipment for prevention from drowning;
 4. Control of dust, silica and noxious gases in underground works (including ventilation of underground works).
 5. Safety in grouting, gunning, shot creting;
 6. Safety against flooding and flash floods;
 7. Working in gassy tunnels;
 8. Safety while simultaneous working in different elevations or locations in hilly areas;
 9. Suitable preventive measures against landslides,
 10. Suitable safety measures to minimise the effect of mishaps resulting on account of geological surprises.

Schedule- II
[See regulation 5]

**Minimum contents of safety manual for operation and maintenance
of electrical plants and electric lines**

The following safety features shall be additionally covered in 'Safety Manual for Operation and Maintenance' in addition to those covered in Schedule-I:-

- (A) Common to all electrical plants and electric lines.
1. Procedure for obtaining permission to work for carrying out operations and maintenance of equipment;
 2. Safety in operation and maintenance of various electro-mechanical equipment as per recommendations of manufacturers;
 3. Safety of structures and buildings;
 4. Safety in workshops and garages;

5. Safe handling, collection and disposal of hazardous waste;
 6. Safety in sub-station, switchyard and switchboards;
 - (a) Safe working clearance,
 - (b) Guarding of live apparatus;
 - (c) Operation on live apparatus;
 - (d) General provisions relating to maintenance;
 - (e) Working in areas containing exposed live high voltage and extra high voltage conductors;
 - (f) Demarcation of work areas;
 - (g) Working on remotely controlled and automatically controlled equipment;
 - (h) Working on equipment operated by or containing compressed air;
 - (i) Working on circuit breakers, transformers, isolators, surge arresters, instrument transformers, storage tanks etc.;
 - (j) Handling failed SF₆ circuit breaker;
 - (k) Working on or near to low, medium, high voltage and extra high voltage equipment;
 - (l) Procedure for adding or removing equipment to or from the extra high voltage and high voltage system
- (B) Additional requirements applicable for thermal generating stations:
1. Safety in conveyors, belts, cableways etc.;
 2. Safety in storage and handling of materials.
- (C) Additional requirements applicable for hydro-electric generating stations:
1. Guarding of hydraulic works and mechanical equipment,
 2. Maintenance of scroll cases and draft tubes.
- (D) Additional requirements applicable for electric lines:
1. Safety measures in over head lines,
 2. Inspections and maintenance of steel towers and structures;
 3. Norms for patrolling of lines;
 4. Classification of terrain of electric lines i.e. normal terrain and vulnerable terrain;

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5. Tower top patrolling;
6. Thermo vision scanning;
7. Punctured insulator detection;
8. Off-line fault location, signature analysis;
9. Maintenance schedule of electric lines;
10. Safety in washing of live insulators and testing of insulators on live lines.
11. Hot line maintenance;
12. Safety in working in underground systems.

Schedule- III
[See regulation 9(2)]

Elements of on-site emergency management plan for electrical plants and electric lines

1. On-site emergency management plan shall be developed to deal with all probable emergencies which can occur at the premises such as:
 - (A) Common to all electrical plants:
 - (a) Major fire in cable gallery
 - (b) Major fire in transformer yard.
 - (B) Specific to thermal generating stations:
 - (a) Fire in coal handling and conveyor system;
 - (b) Toxic gas dispersion caused by uncontrolled chlorine toner leakage.
 - (c) Major leakage in natural gas pipelines (e.g. full bore rupture of gas pipe line) resulting in unconfined natural gas leakage leading to vapour cloud explosion and fire
 - (d) Major hydrogen gas leakage from generator leading emergency situation that can lead to fire and explosion;
 - (e) Boiler drum burst.



श्री. शिव / SHIV BHAMAN
अवर. प्रबन्धक (वित्त/व्यापार)
अवर. General Manager (Commercial)
प्रबन्धक, वित्त/व्यापार, एन.ए.सी.
एन.ए.सी. बिल्डिंग, नई दिल्ली-110002


- (f) Implosion or explosion of boiler furnace;
 - (g) Large scale fire in fuel oil area, coal storage, naphtha or liquefied natural gas storage area.
- (C) Specific to hydro-electric generating stations:
- (a) Flooding of powerhouse;
 - (b) Landslides.
2. On site emergency management plan shall include the following:-
- (a) Name and address of the Chief Incident Controller,
 - (b) Alarm system and method of reporting and declaring emergency;
 - (c) Emergency response procedure including response to off-site emergency management plan and crisis and disaster management plan;
 - (d) Details of the key employees of the emergency team and their responsibilities;
 - (e) Addresses and contact numbers of local administration, police, hospitals, involved in assisting during emergency,
 - (f) Risk assessment information giving possible nature of incidents and events giving rise to emergency conditions, risk analysis and impact assessment,
 - (g) Details about the site:
 - (i) Locations where emergency may arise;
 - (ii) Emergency control room and alternate emergency control room;
 - (iii) Demarcation of safe assembly zone relevant to each type of emergency condition.
 - (h) Description of hazardous chemicals and fuels at plant site:
 - (i) Chemicals (quantities and toxicological data);
 - (ii) Fuels (quantities and storage type);
 - (iii) Material safety data sheets;
 - (i) Internal and external communication plan during emergency;
 - (j) Details of fire fighting and other facilities available to deal with emergency conditions;

शिव भवान / SHIV BHAVAN
 और निदेशक (आपूर्ति)
 Add. General Manager (Commercial)
 भारतीय बिजली निगम लिमिटेड
 BOP-4/F-4, दिल्ली, 110046

- (k) Details of first aid and hospital services available and their adequacy.
- (l) Post emergency activities:
- (i) Collection of records;
 - (ii) Conducting enquiries and concluding preventive measures;
 - (iii) Making insurance claims;
 - (iv) Preparation of enquiry report and suggestion scheme;
 - (v) Implementation of enquiry report recommendations;
 - (vi) Rehabilitation of affected persons within plant;
 - (vii) To re-start the plant.

AMARJEET SINGH, Secy.

(ADVT. III/4/150/10/Exy.)


शिव भयान / SHIV BHAYAN
अवर जनरल मॅनेजर (कॉमर्शियल)
Add. General Manager (Commercial)
एन.सी.ई.डी. सि.सी.टी. / N.C.E.D.I. S.C.T.I.
ECC Area - Shimoga, KODGA DISTRICT



केन्द्रीय विद्युत विनियामक आयोग
CENTRAL ELECTRICITY REGULATORY COMMISSION



नई दिल्ली
NEW DELHI

./Petition No.: 319/RC/2018

/Coram:

. के. पुजारी,	/Shri P. K. Pujari, Chairperson
डॉ. एम. के. अय्यर,	/ Dr. M.K. Iyer, Member
आई. एस. झा,	/ Sh. I.S. Jha, Member

आद दिनांक /Date of Order: 28th of August, 2019

IN THE MATTER OF

Automatic Generation Control (AGC) implementation in India

AND

IN THE MATTER OF

National Load Despatch Centre
Power System Operation Corporation Ltd.
(A Government of India Enterprise) B-9,
Qutab Institutional Area, Katwaria Sarai
New Delhi-110016

...Petitioner

VERSUS

1. NTPC Limited,
Plot No A-8A,
Sector-24, Noida,
Uttar Pradesh, India- 201301
2. NHPC Limited,
N.H.P.C Office Complex,
Sector-33, Faridabad – 121003, Haryana

शिव भवण / SHIV BHAWAN
अवर. महासंचालक (आर्थिक/वित्त)
Aver. General Manager (Commercial)
एन.एच.पी.सी. लिमिटेड / NHPC Limited
BCC 4-FA, Sector-33, Faridabad-121003

3. Central Transmission Utility,
Saudamini, Plot No. 2,
Sector-29, Gurgaon-122 001 (Haryana)
4. SJVN, Shakti Sadan,
SJVN Corporate Office Complex, Shanan-171006
5. THDC INDIA LIMITED, Corporate Office,
Rishikesh, Pragatipuram, By Pass Road,
Rishikesh – 249201, Utrakhand
6. Aravali Power Company Private Ltd.,
Indira Gandhi Super Thermal Power Station (IGSTPS),
Jharli, District Jhajjar, Haryana-124141
7. N T E C L Vallur Thermal Power Project,
P.O.: Vellivoyal Chavadi,
Ponneri Taluk, Tiruvallur Dist, Chennai- 600 103
8. NLC India Limited,
Block - 1, Neyveli - 607 801,
Cuddalore District, Tamilnadu
9. NTPC-SAIL Power Company Limited –
Corporate Centre, 4th Floor, Nbcc Tower,
15 Bhikaiji Cama Place, New Delhi, Delhi – 110066
10. Coastal Gujarat Power Ltd,
Tata Power Co. Ltd., Backbay Rec Station,
148, Lt. Gen. J.Bhonsle Marg,
Nariman Point, Mumbai 400 021
11. Sasan Power Limited,
Reliance Centre, Near Prabhat Colony,
Off Western Express Highway,
Santacruz East, Mumbai – 400055, Mumbai
12. Ratnagiri Gas and Power Pvt. Ltd.,
Registered Office, NTPC Bhawan,
Core-7, SCOPE Complex,
7, Institutional Area, Lodi Road,
New Delhi-110003, India
13. North Eastern Electric Power Corporation Ltd,
Brookland Compound, Lower New Colony,
Shillong-793003, Meghalaya, India.

श्री शिव भवान / SHIV BHAVAN
आर. महासंचालक (व्यावसायिक)
Asst. General Manager (Commercial)
प्रबंधक, दिल्ली / NTPC Limited
DCC - 11A, Connaught Place, New Delhi-110003, India

14. ONGC Tripura Power Company Ltd.
6th Floor, A Wing, IFCI Towers, 61,
Nehru Place, New Delhi – 110019

15. Bharatiya Rail Bijlee Company Ltd.
Nabinagar, Khera Police Station
Dist.-Aurangabad, Bihar-824303

Northern Region

16. Delhi Transco Limited,
33kV, Sub Station Building,
Minto Road, New Delhi -110002.

17. Haryana Vidyut Prasaran Nigam Limited,
XEN/LD & PC, SLDC Complex,
Sewah Panipat -132103.

18. Himachal Pradesh State Electricity Board,
HP Load Despatch Society,
SLDC complex, Totu,
Shimla -171011.

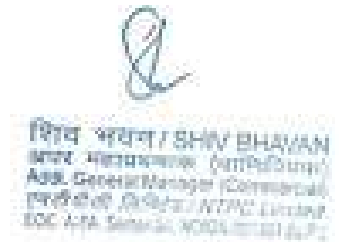
19. Jammu & Kashmir Power Development Department,
SLDC Building,
220 kV Grid Station Narwal,
Jammu -180007.

20. Punjab State Transmission Corporation Limited,
Ablowal, Patiala, SLDC Building,
Near 220KV Grid Substation,
PSTCL, Ablowal,
Patiala -147001

21. Rajasthan Rajya Vidyut Prasaran Nigam Limited,
State Load Despatch Centre,
Rajasthan Rajya Vidyut Prasaran Nigam Limited,
Ajmer Road, Heerapura,
Jaipur -302024

22. Uttar Pradesh Power Transmission Corporation Limited,
Power System, 5th Floor,
Shakti Bhawan, 14 Ashok Marg,
Lucknow -226001

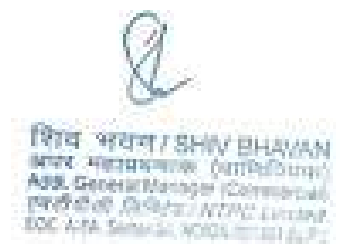
23. Power Transmission Corporation of Uttarakhand Limited,
400 KV Substation,
Veerbhadra, Rishikesh -249202




24. General Manager,
Singrauli Super Thermal Power Station,
Shakti Nagar, UP-231222
25. General Manager,
Singrauli Solar PV Power Project,
Shakti Nagar, UP-231222
26. General Manager,
Singrauli Small Hydro Power Project,
Shakti Nagar, UP-231222
27. General Manager,
Rihand Super Thermal Power Station-I,
Rihand Nagar, UP-231223
28. General Manager,
Rihand Super Thermal Power Station-II,
Rihand Nagar, UP-231223
29. General Manager,
Rihand Super Thermal Power Station-III,
NTPC Rihand, Dist-Sonbhadra,
UP - 231223
30. General Manager,
Dadri, National Capital Power Project,
Dadri Dhaulana Road,
Distt. Gautam Buddh Nagar,
UP-201008
31. General Manager,
Dadri – Stage - II,
National Capital Power Project,
Dadri Dhaulana Road,
Distt. Gautam Buddh Nagar,
UP-201008
32. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-I,
Unchahar, Distt. Rai bareilly,
UP
33. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-II,
Unchahar, Distt. Raibareilly,
UP




34. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-III,
Unchahar, Distt. Raibareilly,
UP
35. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-IV,
P.O. Unchahar, Dist. : Raibareilly (U.P.) Pin-229406
36. General Manager,
Firoz Gandhi Unchahar Solar PV Power Project,
Unchahar, Distt. Raibareilly, UP
37. General Manager,
Dadri Gas Power Project,
Dhaulana Road, Distt.
Gautam Buddh Nagar,
UP-201008
38. General Manager,
Dadri Solar PV Power Project,
Dhaulana Road, Distt.
Gautam Buddh Nagar,
UP-201008
39. General Manager,
Auraiya Gas Power Project(Gas Fired, RLNG Fired, Liquid Fired),
Dibiyapur, Distt Etawah,
UP-206244
40. General Manager,
Anta Gas Power Project (Gas Fired, RLNG Fired, Liquid Fired),
Distt. Baran,
Rajasthan-325209
41. General Manager, Koldam HPP, NTPC,
Post- Barman, Dist- Bilaspur,
Himachal Pradesh 174013
42. Station Director,
Narora Atomic Power Station,
Narora, Distt. Bulandshahar,
UP-202389
43. Station Director,
Rajasthan Atomic Power Station-B,
Anu Shakti Vihar, Kota,
Rajasthan-323303



44. Station Director,
Rajasthan Atomic Power Station-C, (RAPS-5&6)
PO-Anushakti, Kota,
Rajasthan-323304
45. General Manager,
Bairasiul Hydro Electric Project,
NHPC Ltd., Surangini,
Distt. Chamba, HP-176317
46. General Manager,
Salal Hydro Electric Project,
NHPC Ltd,
Jyotipuram, Distt. Udhampur,
J&K-182312
47. General Manager,
Tanakpur Hydro Electric Project,
NHPC Ltd.,
Banbassa, Distt. Champawa,
Uttarakhand-262310
48. General Manager,
Chamera-I Hydro Electric Project,
NHPC Ltd.,
Khairi, Distt.
Chamba, HP-176310
49. General Manager,
Uri Hydro Electric Project,
NHPC Ltd.,
Mohra, Distt. Baramulla,
J&K-193122
50. General Manager,
Chamera-II Hydro Electric Project,
NHPC Ltd.,
Karian, Distt. Chamba,
HP-176310
51. General Manager,
Chamera-III Hydro Electric Project,
NHPC Ltd., Dharwala, Distt.- Chamba,
HP-176311
52. General Manager,
Dhauliganga Hydro Electric Project,
NHPC Ltd., Tapovan, Dharchula, Pithoragarh,
Uttarakhand-262545


शिव भवान / SHIV BHAWAN
असि. निदेशक (व्यवसायिक)
Asst. General Manager (Commercial)
पर्यावरण, जलसंधारण / NHPCL Limited
EOC-ATP, Dehra Dun, Uttarakhand (U.P.)

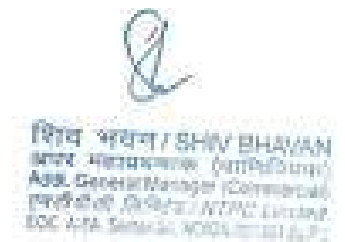
53. General Manager,
Dulhasti Hydro Electric Project,
NHPC Ltd.,
Chenab Nagar, Distt. Kishtwar,
J&K-182206
54. General Manager,
Uri 2 Hydro Electric Project, NHPC Ltd.,
Nowpora, Distt. Baramulla, J&K-193123
55. General Manager,
Parbati HE Project Stage-III Behali,
P.O- Larji Kullu 175122 Himachal Pradesh
56. Chief Engineer,
Sewa-II Power Station,
NHPC Ltd. Mashke, post Bag no-2,
P.O-Khari, Dist: Kathua, Jammu and Kashmir -176325
57. The Chief Engineer (Electrical),
Kishanganga HEP,
Office cum Residential colony, Kralpora,
Distt: Bandipora, Jammu and Kashmir-193502
58. Chief Engineer (Elect.),
Parbati-II HEP, Electrical & Mechanical complex,
Sainj, Distt. Kullu, Himachal Pradesh -175134
59. General Manager,
Napha Jhakhri HEP,
Satluj Jal Vidyut Nigam Ltd. Power Project,
Jhakri, Rampur, Distt. Shimla, HP-172201
60. General Manager,
Rampur HEP,
Satluj Jal Vidyut Nigam Ltd. Power Project,
Jhakri, Rampur, Distt. Shimla, HP-172201
61. General Manager,
Tehri Hydro Development Corporation Ltd.,
Pragatipuram, Rishikesh,
Uttarakhand-249201
62. General Manager,
Koteshwar HEP, THDCIL, Koteshwerpuram,
Post Office- Pokhari Tehri Garwal, Uttarakhand - 249146


 श्री शिव / SHIV BHATNAGAR
 अधी. महाप्रबन्धक (वित्त/प्रशासन)
 Asst. General Manager (Commercial)
 प्रवि. वि. अ. वि. / NHPC लिमिटेड
 800-174, शिमला, हिमाचल प्रदेश


63. Director (Power Regulation),
Bhakra Power House, SLDC Complex,
66 KV Substation, Industrial Area Phase-I,
Madhya Marg, BBMB Chandigarh
64. General Manager, ADHPL,
Village- Prini, PO -Jagat Sukh,
Tehsil - Manali, Distt- Kullu (H.P) India.
65. General Manager,
Indra Gandhi Super Thermal Power Project,
PO -Jharli, Tahsil Matanhail, Dist – Jhajjar, (Haryana)-124125
66. General Manager,
Karcham Wangtoo HEP,
Himachal Baspa Power Company Limited,
Sholtu Colony, PO- Tapti, Dist-Kinnaur, -172104 (HP)
67. Director,
Malana - II Everest Power Pvt. Ltd,
Hall-A/ First Floor Plot No-143-144,
Udyog Vihar, Phase -4, Gurgaon, Haryana 122015
68. Company Secretary,
Shree Cement Thermal Power Project Bangurnagar,
Beawar , Dist Ajmer, Rajasthan -305901
69. Company Secretary,
Greenco Budhil HPS Ltd,
Plot No. 1367 Road No- 45,
Jubilee Hills, Hyderabad- 500033
70. Project General Manager,
Himachal Sorang Power Limited, D-7,
Lane-I, Sector-I, New Shimla, Shimla, H.P.-171009.
71. General Manager,
Sainj HEP, HPPCL, Larji,
Distic - Kullu, Himachal Pradesh, 175122

Western Region

72. MSLDC,
Airoli, Navi Mumbai, Airoli,
Thane - Belapur Road, Navi Mumbai-400708.
73. State Load Despatch Centre,
MPPTCL, Jabalpur,
O/o Chief Engineer (SLDC), MPPTCL, Nayagaon, Jabalpur




74. SLDC Gotri Vadodara,
Gujarat, 132kV Gotri s/s compound,
Opposite Kalpvrux Complex,
Gotri Road,
Vadodara
75. Chhattisgarh State Load Despatch Centre,
C.E(LD), State Load Despatch Centre,
CSPTCL, Daganiya-HQ,
Raipur, Chhattisgarh
76. General Manager, Korba STPS STG (I& II),
National Thermal Power Corporation,
P.O. Vikas Bhavan, Jamnipali,
Korba(Distt.),
Chhattisgarh- 495 450.
77. General Manager,
Korba STPS STG (III),
National Thermal Power Corporation,
P.O. Vikas Bhavan, Jamnipali,
Korba(Dist),
Chhattisgarh- 495 450.
78. General Manager,
STAGE-I, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Dist),
Madhya Pradesh – 486 885
79. General Manager,
STAGE-II, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Dist),
Madhya Pradesh – 486 885
80. General Manager,
STAGE-III, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Dist),
Madhya Pradesh – 486 885
81. General Manager,
STAGE-IV, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Distt.),
Madhya Pradesh – 486 885

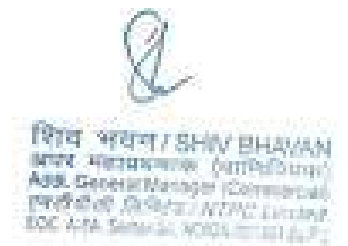


शिव भवान / SHIV BHAVAN
असि. जनरलमैनेजर (आरपीडीएन)
Asst. General Manager (Commercial)
एन.टी.पी.सी. (इंजीनियरिंग) लिमिटेड
EOC - A.P. Sema-3, VINDHYACHAL STPS


82. General Manager,
Kawas Gas Power Project,
National Thermal Power Corporation of India Ltd,
P.O. Aditya Nagar,
Surat- 394 516
83. General Manager,
Gandhar Gas Power Project,
National Thermal Power Corporation of India Ltd,
P.O. NTPC Township, Bharuch(Distt.),
Gujarat- 392 215
84. General Manager,
SIPAT TPS Stg-I,
National Thermal Power Corporation of India Ltd,
SIPAT, Chhattisgarh.
85. General Manager,
SIPAT TPS Stg-II,
National Thermal Power Corporation of India Ltd,
SIPAT, Chhattisgarh.
86. General Manager,
Mouda STPP,
NTPC Ltd,
Mouda Ramtek Road,
P.O.Mouda, Nagpur (Dist),
Maharashtra
87. General Manager ,
2 X 135 MW Kasaipali Thermal Power Project,
ACB (India) Ltd.
District - Korba
Chhattisgarh Chakabura 495445
88. General Manager,
Bharat Aluminium Co. Ltd,
Captive Power plant-II,
BALCO Nagar Chhattisgarh, Korba 495 684
89. Executive Director,
Costal Gujarat Power Ltd,
Tunda Vandh Road, Tunda Village, Mundra,
Gujarat Kutch 370435
90. Executive Director,
DB Power,
Village - Baradarha, Post - Kanwali,
Dist - Janjgir, Champa, Chhattisgarh Baradarha 495695


शिव भवान / SHIV BHAWAN
अध्यक्ष-महामंडल (वित्त/व्यापार)
Asst. General Manager (Commercial)
प्रदेशीय, कोरबा, NTPC लिमिटेड
EOC-37A, Baroda, MUMBAI-400002

91. Executive Director,
Jindal Power Ltd. Stg-I,
OP Jindal STPP, PO-Tamnar,
Gjarghoda Tehsil,
Chhattisgarh District - Raigarh, 496107
92. Executive Director,
Jindal Power Ltd. Stg-II,
OP Jindal STPP,
PO-Tamnar,
Gjarghoda Tehsil,
Chhattisgarh District - Raigarh, 496107
93. Executive Director,
Plot No Z-9,
Dahej SEZ Area (Eastern side),
Dahej, Taluka-Vagra, Gujarat Dist-Bharuch, 392130
94. Executive Director,
EMCO Power Ltd,
Plot No B-1, Mohabala MIDC Growth Center
Post Tehsil - Warora, Dist Chandrapur-Maharashtra 442907
95. Executive Director,
ESSAR POWER MP LTD.
Village Bandhora,
Post Karsualal, Tehsil Mada,
Distt. Singrauli, Madhya Pradesh-486886
96. General Manager,
GMR CHHATTISGARH ENERGY LTD
Skip House, 25/1, Museum Road
Karnataka Banglore 560025
97. Managing Director,
Jaypee Nigri Super Thermal Power Project,
Nigri District, Madhya Pradesh
Singrauli 486668
98. Executive Director,
DCPP, OP Jindal STPP,
PO-Tamnar, Gjarghoda Tehsil,
Chhattisgarh District - Raigarh, 496107
99. Station Director,
Nuclear Power Corporation of India ltd,
Kakrapara Atomic Power Station,
PO - via Vyara, Gujarat Dist - Surat 395651



100. Station Director,
Tarapur Atomic Power Station 1&2,
Nuclear Power Corporation of India Ltd,
P.O. TAPP, Thane(Dist),
Maharashtra- 401 504
101. Station Director,
Tarapur Atomic Power Station 3&4,
Nuclear Power Corporation of India Ltd,
P.O. TAPP, Thane (Distt.),
Maharashtra- 401 504
102. Managing Director,
Korba West Power Co. Ltd.,
Village – Chhote Bhandar,
P.O. - Bade Bhnadar,
Tehsil - Pussore,
District - Raigarh,
Chhattisgarh Raigarh 496100
103. Managing Director,
KSK Mahanadhi,
8-2-293/82/A/431/A, Road No 22 Jubilee Hills
Andhra Pradesh Hyderabad 500033
104. General Manager,
LANCO Power Ltd,
Plot No - 397, Phase -III, Udyog Vihar, Haryana
Gurgaon 122016
105. General Manager,
NTPC-SAIL Power Company Private Ltd,
Puranena Village, Chhattisgarh Dist - Durg,
Bhilai 490021
106. General Manager,
Ratnagiri Gas & Power Pvt Ltd,
2nd Floor, Block-2, IGL Complex,
Sector-126, Expressway, Uttar Pradesh
Noida 201304
107. Managing Director,
Sasan Power Ltd,
DAKC, I Block, 2nd Floor, North Wing,
Thane Belapur Road, Koparkhairana Maharashtra
New Mumbai 400710

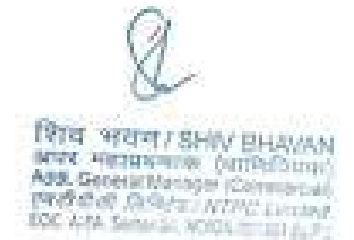


शिव भयान / SHIV BHAVAN
असल मसुदावाला (Asl. Masudavala)
Asst. General Manager (Commercial)
एन.पी.सी. लिमिटेड / NTPC Limited
ए.सी. अफ. बिल्डिंग, कोर्पोरेट टावर
ए.सी. अफ. बिल्डिंग, कोर्पोरेट टावर


108. Managing Director,
Vandana Vidyut Bhavan,
M. G. Road
Chhattisgarh Raipur 492001
109. Managing Director,
RAPP Transmission Company Limited,
Mira Corporate Suites,
1&2 Ishwar Nagar,
Okhla crossing,
Mathura road,
New Delhi, 110065
110. General Manager,
LARA,
National Thermal Power Corporation of India Ltd,
Chappora, PO-Pussora,
Raigarh, Chhattisgarh.
111. General Manager,
Solapur,
National Thermal Power Corporation of India Ltd,
Western Region HQ,
Samruddhi Venture Park,
2nd Floor, MIDC Marol,
Andheri East, Mumbai,
Maharashtra.

Eastern Region


112. State Load Despatch Center,
GRIDCO Colony
PO-Mancheswar Railway Colony,
BBSR Bhubaneshwar -751070
113. State Load Despatch Center,
Jharkhand State Electricity Board (JSEB)
Kushai Colony, Doranda,
Ranchi-834002
114. SLDC-BSEB,
Patna, Bihar State Electricity Board,
Vidyut Bhawan, Jawaharlal Nehru Marg,
Patna-800021
115. SLDC-W.Bengal,
P.O. Danesh Seikh Lane,
Andul Road
Howrah – 711109



116. Damodar Valley Corporation,
DVC Tower,
VIP Road, Kolkata,
WB 700054
117. Energy and Power Deptt.,
Govt. of Sikkim
Kazi Road,
Gangtok 737 201
118. General Manager,
Farakka Super Thermal Power Plant-I&II,
NTPC Ltd.,
Farakka, WB 742236
119. General Manager,
Farakka Super Thermal Power Plant-III,
NTPC Ltd.,
Farakka, WB 742236
120. General Manager,
Kahalgaon Super Thermal Power Plant-I NTPC Ltd,
Bhagalpur Bihar 813214
121. General Manager,
Kahalgaon Super Thermal Power Plant-II NTPC Ltd,
Bhagalpur Bihar 813214
122. Executive Director,
Talcher Super Thermal Power Stn-I NTPC Ltd,
Nayapalli, Odisha 751012
123. Addl. General Manager,
National Thermal Power Corporation Limited,
BARH Thermal Power Station, Patna, Bihar 803213
124. GM(O&M),
Kanti Bijlee Utpadan Nigam Limited
Muzaffarpur Thermal Power Station Bihar Muzaffarpur 843130.
125. The General Manager(O&M),
Bharatiya Rail Bijlee Company Ltd.
Nabinagar,Khera Police Station Dist.-Aurangabad, Bihar-824303
126. General Manager (O&M),
Darlipali Super Thermal Power Project NTPC Ltd.
Odisha Darlipali,Sundergarh 770072.(upcoming)


शिव भवान / SHIV BHAWAN
अवर महाप्रबन्धक (आवधिकार्य)
Add. General Manager (Commercial)
एन.टी.पी.सी. लि. बिहार / NTPC Limited
EOC -AFA -Sundergarh, MOGA (770072), B.P.

127. Chairman, Damodar Valley Corporation
DVC Tower, VIP Road West Bengal Kolkata 700054
(Not an ISGS but have many generating units)
128. Chief Engineer (Elect),
Teesta V HEP,
NHPC,
Singtam, East Sikkim 737134
129. Chief Engineer,
Rangit Hydro Electric Project NHPC,
P.O. Rangit Nagar
South Sikkim 737111
130. CEO,
Maithon Power Limited
MA-5 Gogna Colony,
P.O: Maithon, Dhanbad,
Jharkhand 828027
131. DGM (Electrical), Adhunik Power & Natural Resource Limited
Village: Padampur, PS: Kandra Tata-Seraikela Road,
Jharkhand 832105
132. GM (Power Sales & Regulatory),
GMR Kamalanga Energy Ltd,
Plot No.-29, Satyanagar,
Bhubaneswar, Odissa-751007
133. Head Power & Sales,
Jindal India Thermal Power Ltd.,
Plot No.12,Local Shopping Complex,
Sector-B1,Vasant Kunj, New Delhi- 110070
134. Advisor(Power),
Ind-Barath Energy Utkal Ltd ,
Sahajbahal, PO CgarpaliBarpali,
Dist - Jharsuguda, Odisha , Pin – 768211
135. GM(C & RA),
Odisha Power Generation Corporation Ltd.,
Zone-A, 7th Floor, Fortuna Towers,
Chandrashekharpur, Odisha Bhubaneswar 751023. (Upcoming)
136. Sr.Vice President(O&M),
Teesta Urja Ltd.(Teesta -III HEP)
Vijaya Building, 2nd Floor, 17 Barakhamba Road
New Delhi New Delhi 110001




शिव भयान / SHIV BHAYAN
अधीन निदेशक (वित्त/उद्योग)
ADD. General Manager (Commercial)
परिचालन, ओडिशा / ODPA Limited,
BCC-17A, Bhubaneswar, Odisha-751023


137. Asst. General Manager ,
DANS ENERGY PVT. LTD.
5th Floor, DLF Building No. 8,
Tower C, DLF Cyber City, Phase – II,
Gurgaon- 122002, Haryana
138. Chairman,
GATI Infrastructure Ltd,
268, UdyogVihar,
Phase-IV, Gurgaon,
Haryana 122001
139. President –Technical,
Shiga Energy Private Ltd.
5th Floor, DLF Building No.8,
Tower C, Phase-II, Haryana Gurgaon 122002
140. VP (Commercial),
Sneha Kinetic Power Project Private Ltd
1366, Road no. 45, Jubilee Hills
Telangana Hyderabad 500033

Southern Region

141. Andhra Pradesh State Load Dispatch Centre,
Room No. 611, 6th Floor, A Block APTRANSCO,
Vidyut Soudha, Khairatabad
142. State Load Despatch Centre,
KPTCL, 28, Race course Cross Road,
Bangalore -560009
143. State Load Despatch Centre, Kalamassery,
Executive Engineer O/o Chief Engineer, (Transmission),
System Operation, Kalamassery-683503
144. System Control Centre,
Electricity Department, Puducherry,
137, Nethaji Subhash Chandra Bose Salai,
Electricity Department-605001
145. TANTRANSCO, SLDC, MLDC
Block, 144 Anna Salai, Chennai-600002
146. Telangana SLDC, Chief Engineer,
Room No 611 A Block,
SLDC of the State of Telangana (TSSLDC),
TSTRANSCO, Vidyut Soudha,
Khairtabad, Hyderabad-500082



शिव भयान / SHIV BHAYAN
असिस्टेन्ट मॅनेजिंग (कॉमर्शियल)
Asst. General Manager (Commercial)
प्राइवेट लिमिटेड / ATPC Limited
EOC - 144 Anna Salai, CHENNAI - 600002

147. General Manager,
National Thermal Power Corporation Ltd.,
SR Headquarters II & V Floors,
MCH Complex,
R.P. Road, Secunderabad-500 003,
148. General Manager,
National Thermal Power Corporation Ltd.,
SR Headquarters II & V Floors,
MCH Complex,
R.P.Road, Secunderabad-500 003,
149. General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O. Neyveli, PIN: 607 801,
Cuddalore Distt., Tamil Nadu State.
150. The Deputy General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O. Neyveli, PIN: 607 801,
Cuddalore Dist., Tamil Nadu State.
151. The Deputy General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O.Neyveli, PIN: 607 801,
Cuddalore Dist., Tamil Nadu State.
152. The Deputy General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O.Neyveli, PIN: 607 801,
Cuddalore Dist., Tamil Nadu State.
153. The Station Director,
Madras Atomic Power Station,
Nuclear Power Corpn. Of India Ltd.,
Kalpakkam – 603 102, Tamil Nadu State
154. The Deputy General Manager,
Kaiga Generating Station,
Nuclear Power Corpn. of India Ltd.,
P.O.Kaiga, Via Karwar,
Karnataka - 581400 , Karnataka State.



शिव भवान / SHIV BHAVAN
असल नामावली (अभिप्रेत)
ASL General Manager (Commercial)
पेट्रोलियम, गैस/ WPPC लिमिटेड
EOC-ATA-SENERG, NOIDA (उत्तर प्रदेश)

155. The Station Director,
Kudankulam Nuclear Power Project, Unit -1
Nuclear Power Corporation of India Ltd.,
P.O. Kudankulam, Radhapuram Taluk Tirunelveli District,
Tamil Nadu - 627 106
156. The Station Director,
Kudankulam Nuclear Power Project, Unit -2
Nuclear Power Corporation of India Ltd.,
P.O. Kudankulam, Radhapuram Taluk Tirunelveli District,
Tamil Nadu - 627 106
157. The Chief Operating Officer,
LANCO- Kondapalli Power Ltd., Stage-II
Plot No.4, Software Units Layout,
Hitech City, Madhapur,
Hyderabad-500 081. Andhra Pradesh State
158. The Chief Operating Officer,
LANCO- Kondapalli Power Ltd., Stage-III
Plot No.4, Software Units Layout,
Hitech City, Madhapur,
Hyderabad-500 081. Andhra Pradesh State
159. General Manager (O&M),
NTPC Tamilnadu Energy Company Ltd.,
Vallur Thermal Power Project,
Vellivoyalchavadi P.O.,
Ponneri Taluk, Tiruvallur Dist.,
Chennai – 600103, Tamil Nadu State.
160. Sr. Vice President,
Meenakshi Energy Pvt. Ltd.,
Meenakshi, Plot No: 119,
Road No: 10, Jubilee Hills,
Hyderabad-500 033.
161. The Chief Executive Officer,
NLC Tamil nadu Limited,
2*500, MW JV Thermal Power Project,
Harbour Estate,
Tuticorin, PIN: 628004, Tamil Nadu State.
162. Thermal Power Tech Corporation India Limited,
SPSR Nellore, 6-3-1090,
A-Block, 5th Floor, TSR Towers,
Raj Bhavan Road, Somajiguda,
Hyderabad, 5000082.

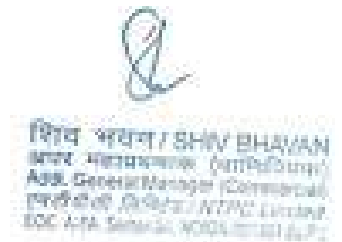


शिव भवान / SHIV BHAVAN
आवर मासमण्णवः (आवरमासमण्णवः)
Asst. General Manager (Commercial)
एनएनटीसी, चेन्नई-600103, तमिलनाडु राज्य
SAC Area Chennai, NTPC Limited


163. Sr. Vice President,
Meenakshi Energy Pvt. Ltd.,
Meenakshi, Plot No: 119,
Road No: 10, Jubilee Hills,
Hyderabad-500 033.
164. The General Manager (Projects),
Simhapuri Energy Pvt. Ltd.,
Madhucon Greenlands, 6-3-866/2,
3rd Floor, Begumpet,
Hyderabad-500016.
165. Managing Director,
Coastal Energen Pvt. Ltd,
7th Floor, Buhari Towers,
4 ,Moores Road,
Chennai, PIN: 600006, Tamil Nadu State
166. The Chief Commercial Officer (CCO)
SEMBCORP Energy India Ltd.,
6-3-1090, A-Block, 5th Floor,
T.S.R Towers, Raj Bhavan Road,
Somajiguda, Hyderabad 500082, Telangana
167. Senior General Manager,
IL & FS Tamilnadu Power Company limited,
C. Pudhupettai post,
Parangipettai (via), Chidambaram(tk.),
Cuddalore-608502, Tamil Nadu.
168. General Manager,
Sembcorp Gayatri Power Ltd.,
TP Gudur Mandal,
Nellore-524344, Andhra Pradesh.

North Eastern Region

169. State Load Despatch Centre,
Agartala, 79 Tilla, Kunjaban, Agartala,
Tripura (West)
170. Department of Power,
Government of Nagaland, SLDC Nagaland,
Electricity Colony,
Full Nagarjan Dimapur, Nagaland
171. Mizoram State Load Despatch Centre,
Tuikhuahtlang, Aizawl -796001



172. State Load Despatch Centre,
Assam, SLDC, AEGCL,
Near 132kv Grid Sub Station,
Kahilipara, Guwahati
173. General Manager,
Doyang HEP, NEEPCO,
Wokha, Nagaland
174. General Manager,
Ranganadi HEP, NEEPCO,
P.O. Ranganadi Proj. Dist. Subansiri,
Ar. Pradesh-791121
175. General Manager,
AGBPP, NEEPCO,
Kathalguri, Tinsukia, Assam
176. General Manager,
AGTPP, NEEPCO,
Ramchandranagar, Agartala, Tripura
177. General Manager,
KHANDONG HEP, NEEPCO,
Umrangsoo, N.C.Hills, Assam
178. General Manager,
KOPI LI HEP, NEEPCO,
Umrangsoo, N.C.Hills, Assam
179. General Manager,
KOPI LI-2 HEP, NEEPCO,
Umrangsoo, N.C.Hills, Assam
180. Chief Engineer,
NHPC
Loktak HEP Leimatak-795124, Manipur
181. Ranganadi HEP (NEEPCO)
Ranganadi HEP, NEEPCO Ltd.,
Yazali, Dist. Lower Subansiri,
Andhra Pradesh-791119
182. Managing Director,
ONGC Tripura Power Company Ltd,
6th Floor, A Wing, IFCI Tower-61,
Nehru Place, New Delhi, 110019




शिव भवान / SHIV BHAWAN
आर. प्रशासक (आर. प्रशासक)
आर. प्रशासक (आर. प्रशासक)
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183. General Manager,
Bongaigaon TPP, NTPC Ltd.,
P.O.-Salakati, Kokrajhar Dist.
Assam-783369
184. Kameng HEP (NEEPCO),
EMG, Kameng HEP, NEEPCO, Kimi,
P.O.- Bhalukpong, Post Box-2, West Kameng
Dist., Arunachal Pradesh, PIN – 790114
185. Pare HEP (NEEPCO),
Pare HEP, NEEPCO Ltd, Sopo,
P.O- Doimukh, Dist- Papumpare,
Arunachal Pradesh, PIN – 791112
186. State Load Despatch Centre,
Agartala, 79 tilla, Kunjaban,
Agartala, Tripura (West)
187. Department of Power,
Government of Nagalnd,
SLDC Nagaland, Electricity Colony,
Full Nagarjan Dimapur, Nagaland.
188. Mizoram State Load Despatch Centre,
Tuikhuahtlang, Aizawl -796001
189. State Load Despatch Centre,
Assam, SLDC, AEGCL,
Near 132kv Grid Sub Station,
Kahilipara, Guwahati

...Respondents


190. Member Secretary,
Northern Regional Power Committee
18-A, Shaheed Jeet Singh Sasanwal Marg,
Katwaria Sarai,
New Delhi-110 016
191. Member Secretary,
Southern Regional Power Committee
29, Race Course Cross Road,
Bangalore-560 009.
192. Member Secretary,
Eastern Regional Power Committee
14, Golf Club Road,
Kolkata-700 033


शिव भवन / SHIV BHAVAN
असम विद्युत निगम (असम विद्युत निगम)
Asst. General Manager (Commercial)
पश्चिम-उत्तर क्षेत्र, NTPC लिमिटेड
EOC-2/PA, Bongaigaon, KOKRAJHAR DIST.

193. Member Secretary,
Western Regional Power Committee
F-3, MIDC Area,
Andheri (East),
Mumbai-400 093
194. Member Secretary,
North Eastern Regional Power Committee
NERPC Complex,
Dong Parmaw,
Lapalang,
Shillong-6
195. Chief Engineer (Grid Management),
Central Electricity Authority Sewa Bhawan,
R.K.Puram,
New Delhi-110 022.
196. Chief Engineer
(National Power Committee),
Central Electricity Authority,
18-A, Shaheed Jeet Singh Sasanwal Marg,
Katwaria Sarai, New Delhi-110 016

...Proforma Respondents

Parties Present: Shri S.R. Narasimhan, NLDC
Shri N. Nallarasan, NLDC
Shri Phanisankar Chilakuri, NLDC



श्री शिव / SHIV BHATNAGAR
असि. महासंचालक (वित्त/व्यापार)
Asst. General Manager (Commercial)
प्रधान, वित्त/व्यापार, एन.एल.डी. सिविल
ECC - 11A, शाहीद जेत सिंह, नया दिल्ली-110 016

ORDER

The Petitioner, National Load Dispatch Centre (NLDC) is the system operator at the national level and has made the following prayers:

- a) *Direct all ISGS stations whose tariff is regulated / determined by CERC to install equipment as per the requirement mentioned in the Petition at the unit control rooms for transferring the required data for AGC by 30th June 2019.*
- b) *Direct all ISGS stations whose tariff is regulated / determined by CERC to ensure communication from nearest wide band node to the RTU in the unit control room by 30th June 2019.*
- c) *Direct Central Transmission Utility (CTU) to ensure communication availability*

from NLDC/RLDCs to nearest wide band node/switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication by 30th June 2019.

- d) Decide the mark up price for secondary regulation service through AGC.*
- e) Allow NLDC/RLDCs to test, tune and operate the AGC system for providing the signals to the power plants as and when they comply with the directions above.*
- f) Allow any variation in the generation during testing phase to be settled under DSM.*
- g) Allow NLDC/RLDCs to put all the Phase-I plants under continuous operation on AGC before 31st December 2019.*
- h) Direct Phase-II plants in the detailed modus operandi to provide infrastructure at RTU/internal communication.*
- i) Road map for implementation of AGC at RLDCs in future may be accepted.*
- j) Pass any other orders as this Commission may deem fit and proper under the given facts and circumstances.*

SUBMISSIONS OF THE PETITIONER

2. The Petitioner has submitted that vide Order dated 13.10.2015 in petition no 11/SM/2015, the Commission gave the roadmap for ‘Operationalization of Generation Reserves in the Country’. The Order mandated that each region should maintain primary, secondary and tertiary reserves. The objective of the Order was to introduce ‘Spinning Reserves’ in the country, which is one of the important components for ensuring grid security, quality and reliability by achieving adequacy of supply and maintaining load-generation balance. All generating stations that are regional entities were directed to ‘must plan’ operationalization of Automatic Generation Control (AGC) along with reliable telemetry and communication by 01.04.2017. The Commission noted that this would entail a one-time expense for the generators to install requisite software and firmware, which could be compensated for and that the communication infrastructure must be planned by the Central Transmission Utility (CTU) and developed in parallel, in a cost-effective manner.

3. The Commission directed the Petitioner to upload the detailed modus operandi on ‘Operationalization of Spinning Reserves’ on NLDC website and seek comments from the

stakeholders by 11.08.2017 and file the comments received from stakeholders within two weeks thereafter. Accordingly, the report was also uploaded on the NLDC website.

4. The Petitioner has submitted that the detailed implementation plan was also discussed in the National Power Committee (NPC) meeting held at Indore on 08.09.2017. An agenda on 'secondary frequency control' was sent to NPC for discussion in the respective Regional Power Committees (RPC). The Expert Group constituted (in May 2017) by the Commission to review and suggest measures for bringing power system operation closer to National Reference Frequency, recommended that the frequency control continuum as given in their report may be adopted and included as part of the Grid Code (hereinafter referred to as 'IEGC') through an amendment to Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010. Further, it was recommended that AGC must be implemented throughout the country at the earliest in line with the Commission's recommendation of treating a region as a balancing area and that the Performance Metrics for AGC payments may be introduced once sufficient experience is gained through the pilot project (carried out at Dadri generating station of NTPC). AGC at the intra-State level, particularly for large states, was to be implemented in line with directions by the Appropriate Commission(s).

5. The Petitioner has submitted that the Commission in its order dated 06.12.2017 in Petition No. 79/RC/2017 approved the Commissioning of the AGC Pilot Project between NLDC and NTPC Dadri Stage-II and various developments in the AGC Pilot were acknowledged by the Commission. Vide the above order, the Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Dadri Stage-II was successfully taken under remote as a part of AGC pilot project from NLDC from 1225 Hrs. of 04.01.2018 and is under continuous operation. Further, data is being submitted by NLDC to NRPC in the agreed format on a weekly basis.

6. The Petitioner has submitted that Karnataka Power Transmission Corporation Limited (KPTCL) together with (United States Agency for International Development (USAID) has proposed AGC pilot project on Varahi and Sharavathi Hydro Power Plants. On 10.02.2018, SRLDC, USAID and NLDC visited NP Kunta solar park in Andhra Pradesh for understanding the feasibility of AGC implementation. USAID agreed to take the AGC implementation at NP Kunta Solar power project under 'Greening the Grid' (GtG)-RISE

project. The matter was also discussed in the 33rd meeting of SRPC held on 17.02.2018 at Puducherry. A workshop was organised by USAID and NLDC on 15.05.2018 at Andhra Pradesh SLDC, Vijayawada to explain the basic architecture of the AGC project and the proposed project at NP Kunta to stakeholders.

7. On 18.05.2018, Letter of Award was issued by NTPC Simhadri to M/S Siemens for the supply, testing and commissioning of software and hardware and implementation of the AGC pilot project at NTPC-Simhadri. AGC on Barh (Eastern Region), Bongaigaon (North Eastern Region) and Mauda (Western Region) are power plants of NTPC under contracting phase of implementation.

8. The Petitioner has submitted that it has started up-gradation of SCADA from October 2017. AGC set up is envisaged to be capable of sending and receiving AGC signals to all Regional Entity generating stations to start with for the first time in India. The RLDCs' SCADA/EMS system was recently upgraded before AGC was notified through the Commission's Order. Hence, considering a region as a balancing area, AGC is being implemented through NLDC, which is a unique experiment as five (5) AGCs are being operated from a single control center at NLDC. Further, as a next step, discussion could start on the roadmap to progressively shift AGC control to RLDCs over the next 3-5 years. At the intra-regional level, discussion at RPC level is on for introducing AGC at least in the few intra-State generators in RE-rich States.

9. The Petitioner has submitted that the CERC (Communication System for inter-State transmission of electricity) Regulations, 2017 has provided detailed roles and responsibilities of various organizations with respect to communication. NLDC was given the responsibility for preparation and issuance of guidelines with the approval of the Commission on the interfacing requirements in respect of terminal equipment, RTUs, SCADA, PMUs, Automatic Generation Control (AGC), Automatic Meter Reading (AMR), Advanced Metering Infrastructure (AMI), etc. and for data communication to the respective control centres. The Generic Technical Specifications for AGC connecting equipment that has to be procured by the power plants were prepared by the Petitioner based on the experience of the AGC pilot project (at Dadri) for full scale implementation of AGC. Generating stations have to install AGC connecting equipment at the unit control rooms for transferring the required set of data for AGC.

10. The Petitioner has submitted that Regional Secondary Reserves quantum, mandated by the Commission are given as below:

Secondary Reserves quantum needed in MW (Region wise)	
NR	800
ER	660
WR	800
SR	1000
NER	363
Total	3623

11. The Petitioner has suggested that the detailed implementation plan pan-India for AGC implementation is proposed in the following manner:

Phase-I

(a) Inter-State Generating Stations (ISGS) generators, whose tariff is regulated/ adopted by the Commission, are proposed to be made capable of participating in 'Secondary Control' since the tariff for these generators is already available and there are fewer communication issues. This is also because in case of these generating stations, Ancillary Services/ AGC Pilot Project Framework is available for settlement (without the refund of fixed charges as mentioned in the Half Yearly Feedback on Ancillary Services and CERC Order on AGC Pilot Project) and, therefore, its implementation is expected to be dispute free. However, limiting AGC implementation to only these generating stations may not be sufficient to ensure availability of the full quantum of reserves as mandated by the Commission.

Phase-II

(b) All Regional Entity generating stations scheduled by RLDCs (over and above the Phase-I power stations mentioned above) can be made capable of participating in secondary control. However, Declared Capability (DC) at present is not taken from these generating stations by RLDCs. Some Independent Power Producers (IPP) have part Power Purchase Agreements with discoms/ traders while part capacity is untied, and power is sold under merchant contracts. Tariff for these generators has to be

decided and agreed upon *a priori* for secondary control participation of these generators. DC and Schedule have to be obtained from these generators similar to Central Sector generating stations for reserve estimation. Many of these regional entity generating stations operate in the day-ahead energy market and the day-ahead prices may have a significant role in respect of these generating stations as far as availability to the grid at any instant is concerned. Low prices in the Day-Ahead Market (DAM) on a sustained basis may lead to many of these units remaining off the grid. The following, inter-alia, may be the requirements for the Regional entity generating stations equipped under Secondary Control:

- The generating stations shall bear the cost of secondary control hardware at the generating station end including the cost of the fibre optic cable from the generating station control room to the nearest communication node.
- Share DC and Schedule like ISGS generators on day ahead basis and subsequent revisions with RLDCs.
- Payment for energy and incentive will be as decided by the Commission.
- The generating stations shall have working control systems for turbine, boiler and governor. Governor response plots/ graphs of past incidents have to be submitted to concerned RLDC.
- Existing wide band communication node to be established within a radius below 30-40 km from the plant to communicate with the nearest RLDC. Distance need not be a binding limitation and the connectivity of the generating station with the communication node can be seen on case to case basis based on merit.

12. The Petitioner has submitted that Primary, secondary and tertiary generation reserves are required for frequency control and ensuring reliable operation of the grid, particularly under high Renewable Energy (RE) penetration. Primary control provision has been existing in the IEGC but its enforcement has been an issue that has been highlighted before the Commission. Secondary control had been absent in the system so far while tertiary frequency control was introduced only in April 2016 through the Central Electricity Regulatory Commission (Reserves Regulation Ancillary Services) Regulations, 2016 (or for short, RRAS Regulations). Through Order dated 16th July 2018 in Petition No. 07/SM/2018, Fast Response Ancillary Services or FRAS was ordered by the Commission for central sector hydro stations and is under implementation phase.

13. The Petitioner has submitted that the following issues become important when one looks at the entire continuum of frequency control:

- i. Ensuring accurate load forecasting and Renewable Energy (RE) forecasting: This is the first step towards reliability as generating units need to get committed based on the forecasts. Starting from Discom level, the forecasts need to be aggregated for the State at SLDCs level, at RLDCs for the regional level and at NLDC for the All-India level.
- ii. Evaluating Area Control Error (ACE) of each control area: Bias may be taken as equal to Frequency Response Characteristics (FRC) of the State in past ten events. For ACE, high quality measurement of line flows and frequency at 10 seconds or better periodicity at LDCs is a must. Further, seamless transfer of schedule data from off-line systems to SCADA must be ensured. RLDCs are already bringing forth the non-availability of real time data in the RPC forums and this needs to be addressed promptly.
- iii. Primary Response: The SLDCs must also monitor the primary response from the generating units within the State and report to the respective SERCs as directed by CERC vide its order dated 31st July 2017 in Petition No. 84/MP/2015.
- iv. Measurements: For AGC, high quality measurements are needed for inter-regional tie lines and generating stations under AGC. As stated above, periodic monitoring of the data quality needs to be done at the RPC forums and chronic problems of non-availability of data are addressed promptly so that real time operation is smooth.
- v. Fiber Optic Communication: Fiber optic communication from Regional Entity generating station to nearest CTU node and from there on to RLDCs/ NLDC is a must and it could be closely monitored through the RPC forums. This is required irrespective of whether we have a regulated system of secondary reserves procurement or a market based one.
- vi. Participation: ACE is allocated to the generating stations under AGC based on the selected participation factor mode in the AGC software. The participation of each generating station will be calculated by the AGC software based on the weightage assigned to different attributes of the plant and the grid. Spinning reserve availability, ramp rate and variable cost of the generating station are the important attributes that are typically considered. In case of inter-/ intra-regional transmission constraints during

outages, certain plants may not be able to participate in AGC till normalization of transmission system.

14. The Petitioner has submitted that ‘Spinning Reserves’ viz. DC on bar minus schedules available in real time in ISGS is currently used for rescheduling/ tertiary reserves by States, tertiary frequency control through Reserves Regulation Ancillary Services and now being envisaged for secondary control through AGC. It is also available for primary control though the IEGC clearly specifies that the schedules should not exceed capacity on bar less Normative Auxiliary Consumption. This ensures that even if the power plant is fully scheduled, the overload capacity and margins in auxiliary consumption is able to provide primary response.

15. The Petitioner has submitted that after the forecast of load and RE generation, the scheduling of conventional generation resources by the States assumes importance. Here, apart from scheduling, the States also need to indicate the amount of hot spinning reserves it is holding. The reserves could be held either within the State or at the ISGS where the State has a share but it should be replenished whenever there is a contingency such as a generating unit tripping within the State. Unless such a mechanism is in place, the secondary control would not work as all the reserves would get depleted quickly. DC on bar less the schedules equals the hot spinning reserves. It was observed that hot spinning reserve gets depleted daily during the morning and evening peak hours when States requisition their full entitlement. Under this situation, the State utilities ought to have reserves elsewhere within the State.

16. The Petitioner has submitted that on 06.09.2018, the Commission has issued a discussion paper on ‘*Redesigning Ancillary Services Mechanism in India*’ and comments were invited from stakeholders. The Petitioner is of the view that the physical infrastructure in terms of communication and suitable hardware/ software at the power plants is sine qua non for secondary control through AGC irrespective of whether the same is regulated or market-based. The only variable is the quantum of secondary reserves required on day to day basis.

PROCEEDINGS DURING HEARING

17. The Petition was admitted on 25.10.2018. During the hearing on 31.1.2019, the

Petitioner submitted that the present petition has been filed for implementation of AGC in India.

18. The Petitioner further submitted that the Commission in its Order dated 06.12.2017 in Petition No. 79/RC/2017 approved the commissioning of AGC pilot project between NLDC and NTPC Dadri Stage-II and the Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Accordingly, one plant in each region has been identified and AGC has also been commissioned in Simhadri and Mauda generating station.

19. The Petitioner requested the Commission to direct ISGS to install the equipment in power plants for accepting signals from NLDC. After hearing, the Commission directed the Petitioner to furnish the Minutes of Meeting held with RPCs wherein RPCs have given their consent to the AGC pilot project. The Commission further directed the Petitioner to submit the feedback report on the operation of AGC at NTPC Dadri Stage-II along with the summary of findings of this pilot project.

20. The Petitioner has complied with the directions and submitted the minutes of the special meetings on AGC pilot project which were held with all RPCs. The Petitioner has also submitted the feedback report before the Commission on 15th February 2019, highlighting the learning from the pilot project. Several learning including those on the implementation aspects, communication protocols, generator regulation and load following capabilities, metering, monitoring, visualisation, accounting etc. were gathered via pilot project and explained in the feedback report. The Pilot projects have also provided capacity building in the field of AGC which will be useful during implementation of secondary control on a large scale.

ANALYSIS & DECISION

21. We have heard the Learned Counsels for the Petitioner and have carefully perused the records.

22. The Commission is of the view that the most important responsibility of the Power System operators is to maintain reliability of the Power System by maintenance of Load -

Generation balance. For a large complex grid such as the Indian grid, primary, secondary and tertiary frequency controls are must-have tools to ensure reliability. With the objective of ensuring grid security, quality and reliability, the Commission vide Order dated 13.10.2015 in Petition no 11/SM/2015 had laid down a roadmap for '*Operationalization of Generation Reserves in the Country*'. It was envisaged that apart from the primary reserve at the national level, secondary reserve should be maintained by each region and tertiary reserve by each State. All the generating stations that are regional entities were directed to plan to operationalize AGC along with reliable telemetry and communication by 01.04.2017. The NLDC was directed to submit a detailed procedure to operationalize reserves in the country vide Order dated 13.10.2015.

23. The Commission notes that an 'outline procedure' was submitted by NLDC vide letter dated 15.12.2015 in which it was proposed to take up a pilot project with one of the NTPC plants in a region based on which further activities could be taken up. On 05.02.2016, NLDC was advised to submit the draft detailed procedure and implementation plan for operationalization of Reserves within three months of implementation of Ancillary Services Regulations. After various brainstorming sessions and meetings, NLDC submitted the detailed procedure on Operationalization of Spinning Reserves on 14.07.2017 and recommended that secondary control should be added as an Ancillary Service.

24. The Commission observes that the 'National Electricity Policy' also mandates that adequate reserves may be maintained to ensure secure grid operation. The Commission is of the view that collective efforts of the stakeholders in implementation of the AGC are a step forward and will go a long way in development of the secondary reserves in the country leading to stable frequency operation and grid security and reliability.

25. The Commission observes that the feedback on implementation of AGC submitted by NLDC highlights the need for enhancing adequacy of reserves in the country. It has been stated that valuable experience has been gained in terms of implementation aspects, communication protocols, generator regulation and load following capabilities, cyber security etc. which is useful during implementation of secondary control on a large scale. The Petitioner has submitted that from the interactions with national and international experts on power systems and experience with Ancillary Services till date, the general understanding was that different solutions as a package like load and Renewable Energy (RE) generation

forecast, proper portfolio management by the States, primary response from the generators, secondary control in the form of AGC, Ancillary Service products in different timeframes etc. are needed for stable frequency operation of the power system. No unique solution existed. NLDC report emphasised that a bad or no forecast of load/ RE generation and poor portfolio management by the State utilities would lead to heavy deviations from schedule and grid indiscipline exhausting all reserves in the system and making the system insecure. AGC effectiveness would have to be seen in this overall context. It was further highlighted in the feedback report that deployment of two-three plants under AGC with 200 MW-300 MW reserve might not be sufficient for a grid size like that of India. The Commission observes that the Expert Group on 'National Reference Frequency' in its report submitted to the Commission in November 2017 recommended that AGC must be implemented throughout the country at the earliest and Performance Metrics for such AGC payments may be introduced once sufficient experience is gained through the pilot project.

26. The Petitioner has suggested that implementation of AGC be undertaken in Phases. Under Phase-I, ISGS generators, whose tariff is regulated/ adopted by the Commission, are proposed to be made capable of participating in 'Secondary Control'. Dadri Stage-II NTPC in Northern Region was the first AGC pilot project of the country which was approved by the Commission vide Order in Petition No.79/RC/2017 on 06.12.2017 and is in continuous operation from 1225 Hrs. of 04.01.2018. The Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Accordingly, four more AGC pilot projects have been/are being implemented viz. Simhadri Stage-II in Southern Region, Mauda Stage-II in Western Region, Barh Stage-II in Eastern Region and Bongaigaon in North-Eastern Region.

27. The Commission observes that there is one-time expense involved for the generators to install requisite software and firmware. The Commission has been informed that the implementation cost i.e. placing of order for the equipment and integration cost of the four AGC pilot projects which have been commissioned viz. Dadri Stage-II NTPC in Northern Region Simhadri Stage-II in Southern Region, Mauda Stage-II in Western Region and Barh Stage-II in Eastern Region, is in the range of Rs. 30.00 lakhs to Rs. 50 lakhs per generating station. The Commission accepts the Petitioner's proposition that the cost of such equipment at generating stations for AGC implementation is not significant and ideally all ISGS stations should be AGC enabled. The Commission notes that majority of the thermal stations

regulated by the Commission have station capacity of 200 MW and above and the AGC support is mainly expected from these facilities apart from the hydro generating stations other than Run-of-River projects. It will therefore be prudent, also from the point of view of cost effectiveness to ensure that the thermal generating stations with installed capacity of 200 MW and above and all hydro stations with capacity exceeding 25 MW necessarily have the capability to provide AGC support. Further, the Commission is of the view that with due regard to the nature of the Run-of-River Hydro projects it may not be advisable to mandate such plants to provide AGC support, as this might lead to spillage/ under-utilization of water, which should be avoided. Accordingly, the Commission directs all thermal Inter State Generating Stations (ISGS) that are regional entities with installed capacity of 200 MW and above and all hydro stations with capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by the Commission, to install the required software and firmware for implementation of AGC at the unit control rooms for transferring the required set of data for AGC. These regional entity generators may approach the Commission under relevant regulations and provisions of PPA for compensation of this one-time cost. The Commission also directs the Central Transmission Utility and the NLDC to commission the required communication system in parallel.

28. Once the aforesaid generating stations are AGC enabled, NLDC/ RLDCs shall be allowed to test, tune and operate the AGC system for providing the signals to the power plants. With this decision to make the ISGS stations AGC compliant, the Commission is of the view that any other pilot beyond the five pilots already initiated by NLDC, may not be needed.

29. As regards compensation for AGC support and deviation charges, it is clarified that the framework in this regard as stipulated in the Commission's Order in Petition no. 79/RC/2017 dated 06.12.2017 shall apply to the five pilot projects as also to other ISGS as and when they are AGC enabled. This arrangement shall remain in place till further Orders or till relevant regulations inter-alia on compensation for AGC services are framed by the Commission.

30. The Commission has noted the suggestions of the Petitioner for covering under Phase-II, other regional entity generators (other than those whose tariff is determined or adopted by

the Commission). The Commission is of the view that decision on this issue cannot be taken in the present petition. It needs wider consideration.

31. The Commission observes that NLDC in its report on implementation of RRAS, has recommended moving towards market-based procurement of ancillary service for a more robust design. The relevant excerpt is reproduced below:

“Once the scope of present implementation of ancillary services is enlarged from the regulated generation stations at inter-state level to include state-level generators also, a critical mass would be achieved. Moreover as more and more generators start participating in regulation services, closer monitoring of the performance of generating stations would also be needed. The implementation would also be more robust by design and subsequently, based on the experience gained, market based procurement of ancillary services could also be thought of.”

32. The Commission is of the view that the experience gained under RRAS underlines the need for a calibrated approach to transform the extant administered Ancillary Services mechanism to a market-based mechanism with the objective of increasing the ambit of potential providers of such services at efficient costs and enhanced reliability of the grid. The Staff Paper on ‘*Redesigning Ancillary Services Mechanism in India*’ issued by staff of the Commission on 06.09.2018 has highlighted that the physical infrastructure in terms of communication and suitable hardware/ software at the power plants is sine qua non for secondary control through AGC irrespective of the fact whether the same is regulated or market-based. The only variable is the quantum of secondary reserves required on day to day basis.

33. The Commission observes that given the changes in technology, generation mix and increasing decentralized generation, and locational ancillary requirements, long term bilateral contracts for ancillary support should be avoided. Same resource can provide multiple flexibility services. For example, a generator that can provide fast tertiary response can also provide slow tertiary response. An arrangement which bundles multiple flexibility services has some advantages – by allowing such generators to utilize their capabilities to serve various system requirements thereby reducing the cost of providing individual services. Accordingly, the Commission directs the staff of the Commission to initiate a comprehensive review of Ancillary services framework based on these principles, and present to the Commission for suitable decision.

SUMMARY

34. In the interest of reliable and safe grid operation, the Commission directs that all the ISGS stations whose tariff is determined or adopted by CERC shall be AGC-enabled and the ancillary services including secondary control through AGC be implemented as per the following direction:

- i. All thermal ISGS stations with installed capacity of 200 MW and above and all hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC are directed to install equipment at the unit control rooms for transferring the required data for AGC as per the requirement to be notified by NLDC. NLDC shall notify the said requirements within one month of this order.*
- ii. All such ISGS stations whose tariff is determined or adopted by CERC shall have communication from the nearest wide band node to the RTU in the unit control room.*
- iii. The Central Transmission Utility (CTU) is directed to have communication availability from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication.*
- iv. The NLDC is also directed to commission the required communication infrastructure.*
- v. The expenditure as a result of compliance of the above directions may be claimed as per relevant regulations or provisions of the PPA.*
- vi. The NLDC is directed to monitor implementation of the above directions so that all the ISGS stations whose tariff is determined or adopted by CERC are AGC-enabled within six months of this order.*
- vii. The framework regarding compensation for AGC support and deviation charges as stipulated in the Commission's Order in Petition no. 79/RC/2017 dated 06.12.2017 shall apply to the five pilot projects as also to other ISGS as and when they are AGC enabled. This arrangement shall remain in place till the relevant regulations inter alia on compensation for AGC services are framed by the Commission.*
- viii. NLDC/RLDCs are allowed to operate the AGC system for enabling the signals to the power plants at the earliest.*


ix. All new thermal ISGS stations with installed capacity of 200 MW and above and hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC shall mandatorily have the capability to provide AGC support.

35. With the above directions, Petition No. 319/RC/2018 stands disposed of.

Sd/-
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Sd/-
एम. के.

Sd/-
. के.


शिव भवण / SHIV BHAWAN
अवर जनरलमैनेजर (कॉमर्शियल)
Aver General Manager (Commercial)
एवरेजिंग डिवीजन / NTDC Director
EOD Area General, NOIDA (201301) & P.



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

ANNEXURE-R10

सं. उकेविस/ प्रचालन /108/04/2019/ 15141-15175
No. NRPC/ OPR/108/04/2019/

दिनांक: 17 दिसम्बर, 2019
Dated : 17th December, 2019

सेवा में / To,

Members of TeST Sub-Committee (As per List)
टेस्ट उप समिति के सभी सदस्य (संलग्न सूचीनुसार)

विषय: टेस्ट उप-समिति की 16 वीं बैठक का कार्यवृत्त ।

Subject: 16th meeting of TeST Sub-Committee – Minutes.

महोदय ,
Sir,

उत्तर क्षेत्रीय विद्युत समिति की टेस्ट उप-समिति की 16 वीं बैठक दिनांक 14 नवम्बर, 2019 को उत्तर क्षेत्रीय विद्युत समिति, सम्मलेन कक्ष, कटवारिया सराय, नई दिल्ली में आयोजित की गई थी। इस बैठक के कार्यवृत्त की एक प्रति आपकी सूचना व आवश्यक कार्यवाही हेतु इस पत्र के साथ संलग्न है।

16th TeST Sub-Committee meeting of NRPC was held on 14th November, 2019 at NRPC, Conference Hall, Katwaria Sarai, New Delhi. A copy of the minutes of the meeting is enclosed herewith for favour of information and necessary action.

भवदीय
Yours faithfully,

(आर.पी. प्रधान)

(R.P. Pradhan)

अधीक्षण अभियंता

Superintending Engineer

शिव भवन / SHIV BHAWAN
अवर. महाप्रबन्धक (आर.पी.डी.ए.)
Asst. General Manager (Commercial)
एन.ए.सी.डी. सिटी, एन.ए.सी. सिटी
EOC Area, Simla, WOODS BAGH, S.P.

2.8 Agenda for 1% advance for material supplied for repairing of OPGW networks installed under ULDC NR Project (Agenda by HVPNL)

2.8.1 Representative of HVPNL stated that OPGW has been laid under ULDC Projects on the following HVPNL lines:

- 220KV Narwana - Safidon - PTPS.
- 220KV Nunamajra - Bahadurgarh.
- 220KV PTPS Sewah Ckt- I & II.

2.8.2 He further stated that, PGCIL has demanded 1% advance for repairing of OPGW networks installed under ULDC NR Project from all constituent of NR. However, the reconciliation statement of material procured earlier against 1% advance taken from constituents was not provided by PGCIL.

2.8.3 Representative of POWERGRID stated that they would return 1% advance to the constituents.

2.9 Requirement of PDH Equipment for replacement of Nokia Equipment under Reliable Communication Scheme (Agenda by POWERGRID)

2.9.1 Representative of POWERGRID stated that they were implementing OPGW installation on new transmission lines along with replacement of ULDC Phase-I OPGW and communication Equipment under Reliable Communication Scheme. Requirement of PDH was removed from all the locations citing upgradation of RTUs to 104 protocol & using of VOIP phones. Requirement of PDH equipment alongwith required nos. of channels (Voice and Data channel for replacement of Nokia), if any under this scheme may be intimated to POWERGRID on priority, so that requirement can be freezed. Till date, only UPPTCL has conveyed their requirement and BoQ for the same has been approved and supply will be commenced within 3-4 months.

2.9.2 Representative of Rajasthan and Punjab assured to intimate requirement, if any, by 30th November, 2019.

2.10 Communication availability from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations under AGC as per CERC order 319/RC/2018 dated 28th August 2019

Representative of POSOCO stated that CERC, in the matter of Automatic Generation Control (AGC) implementation in India, has issued the direction that all thermal ISGS stations with installed capacity of 200 MW & above and all hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC, to install equipment at the unit control rooms

शिव भवान् / SHIV BHAVAN
आर.ए. भवन (आर.ए. भवन)
Asst. General Manager (Commercial)
परिचालन, दिल्ली/ WPPC Limited
EOC Area, Sector-10, WPPC Limited

for transferring the required data for AGC as per the requirement to be notified by the National Load Despatch Centre (NLDC).

He further stated that in the Order, CERC directed the Central Transmission Utility (CTU) to commission communication facility from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication. The list of plants identified for AGC operation by NLDC as per CERC Order was attached as Annexure-1 of the agenda.

Relevant extracts from the CERC Order 319/RC are given as below:

...The Central Transmission Utility (CTU) is directed to have communication availability from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication.

...The expenditure as a result of compliance of the above directions may be claimed as per relevant regulations or provisions of the PPA.

Considering the importance of communication links being used for automatic controls, same common points may not be used along the path to ensure near 100% availability. Also, in line with the CERC Order, all the power plants are supposed to take necessary action for arranging the communication (through redundant and alternate paths) from the existing nearest wideband communication node to the unit control room through two fibre optic cables, in coordination with Central Transmission Utility (CTU).

He informed that ISGS stations whose tariff is determined or adopted by CERC should be AGC-enabled before 28th February 2020 as per the Order of the Hon'ble Commission.

He stated that on 27th September 2019, nominated nodal officers from CTU discussed the detailed action plan regarding the communication to AGC power plants at NLDC, New Delhi. Two Ethernet ports would be made available from existing SDH node available near generating station, wherever spare ports are available. In case of constraint, upgradation of equipment / cards as required shall be considered while working out requirement for AGC communication connectivity. RLDCs/NLDC will coordinate with concerned generating station for connectivity of Ethernet port to RTU at generating station for AGC application.

He further state that in some cases, requirement of usage of STU network for AGC connectivity is expected. The same shall be brought out by CTU. RLDCs/NLDC shall facilitate necessary coordination between STU & CTU for providing fibres, equipment, if required.

Representative of CTU stated that out of 30 stations in NR only diversity is available only in 4 stations namely, Naptha Jhakri HEP, Dehar HEP, Rampur

HEP and Bhakra Right HEP. He further stated that network upgradation required for rest 26 stations 14 of them would be covered under ongoing various schemes, however it would be difficult to complete all locations by 28th February, 2020. He added that there are 5 links of PTCUL need to be used.

Member Secretary, NRPC stated that since representative of PTCUL was not present a separate meeting would be called between PTCUL, CTU, NRLDC, NLDC and NRPC Sect.. He further stated that single path is available for all 30 stations except Parbati-III which is likely to come by 31st December, 2019.

Representative of POWERGRID informed that presently ULDC communication is not available from Anta GPP and data is coming through telecom facility.

Sub-committee advised POWERGRID to plan for remaining redundant connectivities at remaining stations.

2.11 Fibre cut between Kishenpur-New Wanpoh (Agenda by NRLDC)

2.11.1 Representative of NRLDC stated that there was a fiber cut between Kishnepur-Wanpoh since January 2019 due to which PMU data from Wagoora, Wanpoh and Uri was not available at NRLDC. It was mentioned that data from these stations is critical for monitoring of Kashmir Valley.

2.11.2 He informed that the matter was also discussed during 15th TeST Meeting, POWERGRID intimated that unprecedented ice deposition on OPGW in Kashmir valley has led to the breakage of the same and data from alternate route has been restored. However alternate arrangements are yet to be made.

2.11.3 Representative of POWERGRID informed that tower strengthening work was in progress and OPGW work was expected to be completed by March 2020. He added that alternate channel for PMU data would be provided within 15 days.

2.12 Upgradation of STM-16 to STM-64 Communication Equipment (Agenda by POWERGRID)

2.12.1 Representative of POWERGRID stated that during 14th TeST sub-committee meeting, NRLDC requested to explore the possibility of upgradation of communication equipment from STM-16 capacity to STM-64 or adopt other latest technology to cater additional requirement for future projects including RTU/SAS data reporting on 104 protocol, new PMUs under WAMS System, AGC Project, establishment of inter-regional control centres of SCADA/ PDC, upgradation of NLDC and establishment of REMC control centres and backup control centre at Kolkata for WAMS system and other new schemes. In this regard, POWERGRID have examined the possibility and 17 Equipment needs to be upgraded from STM 16 to 64 for Tejas make Communication Equipment,

ANNEXURE-BS



A Maharatna Company

DADRI GAS POWER PROJECT
BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2020	31.03.2019
001	ASSETS		0.00	0.00
002			0.00	0.00
003	Non-Current Assets		0.00	0.00
004	Property, plant and equipment	2	3,181,734,769.20	2,950,214,970.51
005	Capital-Work-in-Progress	3	91,562,563.36	264,507,039.09
006	Intangible Assets	4	0.00	0.00
007	Intangible Assets under Development	5	0.00	0.00
008	Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
009	Financial Assets		0.00	0.00
010	i) Investments	7	0.00	0.00
011	ii) Trade receivables	8	0.00	0.00
012	iii) Loans	9	0.00	0.00
013	iv) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	55,605.00	18,111,907.38
015	Total non-current assets		3,273,352,937.56	3,232,833,916.98
016			0.00	0.00
017	Current Assets		0.00	0.00
018	Inventories	12	726,898,895.42	715,411,895.81
019	Financial assets		0.00	0.00
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	0.00	0.00
022	iii) Cash and cash equivalents	15	0.00	0.00
023	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
024	v) Loans	17	0.00	0.00
025	vi) Other financial assets	18	0.00	0.00
026			0.00	0.00
027	Other Current Assets	19	4,377,557.04	3,997,303.00
028			0.00	0.00
029			0.00	0.00
030	Total Current Assets		731,276,452.46	719,409,198.81
031	Regulatory deferral account debit balances	20	46,078,208.00	46,078,208.00
032	TOTAL ASSETS		4,050,707,598.02	3,998,321,323.79
034	EQUITY AND LIABILITIES		0.00	0.00
035	Equity		0.00	0.00
036	Equity Share capital	21	0.00	0.00
037	Other equity	22	56,386,976,794.01	52,781,219,187.67
040	Total equity		56,386,976,794.01	52,781,219,187.67
041			0.00	0.00
042	Liabilities		0.00	0.00
043	Non-Current Liabilities		0.00	0.00
044	Financial liabilities		0.00	0.00
045	i) Borrowings	23	0.00	0.00
046	ii) Trade payables		0.00	0.00
047	- Total outstanding dues of micro and small enterprises	24	3,926,754.20	1,535,818.46
048	- Total outstanding dues of creditors other than micro	24	1,231,238.48	-----

DADRI GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

As at	Note	31.03.2020	31.03.2019
and small enterprises			
049 iii) Other financial liabilities	25	196,348.39	0.00
050 Provisions	26	0.00	0.00
051 Deferred Tax Liabilities (net)	27	0.00	0.00
052 Other non-current liabilities	28	0.00	0.00
053		0.00	0.00
054 Total non-current liabilities		5,354,341.07	1,578,631.74
055		0.00	0.00
056 Current Liabilities		0.00	0.00
057 Financial liabilities		0.00	0.00
058 i) Borrowings	29	0.00	0.00
059 ii) Trade Payables		0.00	0.00
060 - Total outstanding dues of micro and small enterprises	30	31,219,225.20	5,462,899.76
061 - Total outstanding dues of creditors other than micro and small enterprises	30	338,835,984.56	303,725,610.39
062 iii) Other financial liabilities	31	240,715,457.82	340,889,644.48
063 Other current liabilities	32	1,056,242.00	378,622.00
064 Provisions	33	0.00	11,400.14
065 Current tax liabilities (net)	34	0.00	0.00
066		0.00	0.00
067 Sub Total		611,826,909.58	650,468,176.77
068		0.00	0.00
069 Deferred Revenue	35	0.00	0.00
070 Regulatory deferral account credit balances	36	0.00	0.00
071 Inter Unit Accounts		-52,953,450,446.64	-49,434,944,672.39
072		0.00	0.00
073 TOTAL EQUITY AND LIABILITIES		4,050,707,598.02	3,998,321,323.79
074 Significant Accounting Policies as per Note 1	1	0.00	0.00
075		0.00	0.00
076 The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
077		0.00	0.00
078		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)



शिव भयान / SHIV BHAVAN
 (अस. सामान्य प्रबन्धक (व्यापारिक))
 Asst. General Manager (Commercial)
 भारतीय नदी नदी नदी NTPC लिमिटेड
 BCC Area, Dadri, NTPC Limited

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1014

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	6875689.00	0.00	0.00	6875689.00	0.00	0.00	0.00	0.00	6875689.00	6875689.00
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 CBA Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	15124258.14	0.00	0.00	15124258.14	9557178.00	37057.74	0.00	9594235.74	5530022.40	5567080.14
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	40973142.39	0.00	0.00	40973142.39	14839742.10	3711488.05	0.00	18551230.15	22421912.24	26133400.29
11 Others	24792788.25	0.00	0.00	24792788.25	14744109.35	690543.15	0.00	15434652.50	9358135.75	10048678.90
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	8296590.24	0.00	0.00	8296590.24	4295326.84	0.00	0.00	4295326.84	4001263.40	4001263.40
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works)	4427664296.02	431537063.24	(26745803.75)	4832455555.51	1541127783.20	166459473.40	(157423.36)	1707429833.24	3125025722.27	2886536512.82
Owned Asset										

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1014

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	10219179.04	333086.05	(4100.00)	10548165.09	2057342.63	2066973.43	0.00	4124316.06	6423849.03	8161836.41
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles - Owned	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24 Vehicles - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	5843728.60	0.00	0.00	5843728.60	3499987.04	739006.34	0.00	4238993.38	1604735.22	2343741.56
26 EDP, WP machines and satcom equipment	201591.12	0.00	0.00	201591.12	81057.78	30133.34	0.00	111191.12	90400.00	120533.34
27 Construction equipments	22009.10	0.00	0.00	22009.10	0.00	0.00	0.00	0.00	22009.10	22009.10
28 Electrical Installations	424058.40	0.00	0.00	424058.40	36097.65	14936.96	0.00	51034.61	373023.79	387960.75
29 Communication equipments	72889.50	0.00	0.00	72889.50	56624.70	8257.80	0.00	64882.50	8007.00	16264.80
30 Hospital equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

(Amount in Rupees)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1014


Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	4540510219.80	431870149.29	(26749903.75)	4945630465.34	1590295249.29	173757870.21	(157423.36)	1763895696.14	3181734769.20	2950214970.51
Grand Total Prev Year (Tangible)	3116677676.98	456191110.53	967641432.29	4540510219.80	1488821469.97	102609153.78	(1135374.46)	1590295249.29	2950214970.51	1627856207.01

शिव भवन / SHIV BHAVAN
 अवर महाप्रबन्धक (अभियंता)
 Add. General Manager (Commercial)
 भारतीय बिजनेस / BHEL Limited
 BOC Area General, WOODHOLE (BPL)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1014

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2020	Tangible As At: 31.03.2019	Tangible As At: 31.03.2020	Tangible As At: 31.03.2019
Disposal of assets	(375393.57)	(634608.80)	(375393.57)	(600748.99)
Retirement of assets	(8892977.20)	(32914978.16)	(210848.36)	(1122463.57)
Cost adjustments	(17910351.55)	1000556410.45	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	428818.57	634608.80	428818.57	587838.10
Others	0.00	0.00	0.00	0.00
TOTAL	(26749903.75)	967641432.29	(157423.36)	(1135374.46)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00



शिव भवन / SHIV BHAVAN
 1014, गुरुकुल रोड, गुरुकुल (उत्तराखण्ड)
 Add. General Manager (Commercial)
 एन.ए.सी. लिमिटेड / NPL Limited
 EOC, 1014, गुरुकुल रोड, गुरुकुल (उत्तराखण्ड)

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: DADRI GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others					
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	43112.60	72412430.18	(18515639.03)	53939903.75	
15	Furniture and fixtures	635155.41			333086.05	302069.36
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet


Note 3: Capital-Work-in-Progress

Business Area: DADRI GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*					
33	LESS : Allocated to related works					
34	LESS : Provision for Unservicable works					
35	Construction stores (At Cost)					
36	Steel	11903.81				11903.81
37	Cement					
38	Others	263816867.27	17218345.56	(189786622.64)		91248590.19
39	Sub-total	263828771.08	17218345.56	(189786622.64)		91260494.00
40	LESS : Provision for shortages					
41	Sub-total	263828771.08	17218345.56	(189786622.64)		91260494.00
42	Total CWIP	264507039.09	89630775.74	(208302261.67)	54272989.80	91562563.36
43						
44						
45	PREVIOUS YEAR TOTAL	1061528959.08	226434069.11	(1045902263.70)	63928250.99	264507039.09

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00


 श्रीव भवण / SHIV BHAVAN
 असेट मॅनेजर (असिस्टंट)
 A.S. General Manager (Commercial)
 भारतीय वायु गैस प्रोजेक्ट लिमिटेड
 BOC Area, Sector-2, Noida (U.P.)

Note forming part of Balance Sheet
 Note-4 Non Current Assets- Intangible Assets
 Business Area :1014

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right of Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Intangible)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Prev Year (Intangible)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

शिव भवन / SHIV BHAVAN
 आर.ए. मंडलमण्डल (आर.ए.मंडलमण्डल)
 Add. General Manager (Commercial)
 एन.ए.सी. (अ.ए.सी.) एन.ए.सी. लिमिटेड
 BCC - 1/PA - 1/PA - 1/PA - 1/PA - 1/PA

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1014

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00



शिव भवन / SHIV BHAVAN
 (आपका वित्तीय प्रबंधक) (आपका वित्तीय प्रबंधक)
 Add. General Manager (Commercial)
 भारतीय रिज़र्व बैंक / RBI
 BCC (आपका वित्तीय प्रबंधक) (आपका वित्तीय प्रबंधक)

Note forming part of Balance Sheet

Note 5: Intangible Assets under Development

Business Area: DADRI GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00




शिव भवन / SHIV BHAVAN
 1001, नारायणगढ़ (Gurgaon)
 Add. General Manager (Commercial)
 एन.ए.सी., दिल्ली / NTA Limited
 SOC - 1/A, Sector-10, Gurgaon (HR)

DADRI GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	NON CURRENT INVESTMENTS-			0.00	0.00
	Investments in subsidiaries and joint ventures				
012	Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)			0.00	0.00
013	Subsidiary Companies			0.00	0.00
014	Patraru Vidyut Utpadan Nigam Ltd.			0.00	0.00
015	NTPC Electric Supply Company Ltd.			0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.			0.00	0.00
017	Nabinagar Power Generating Company Ltd.			0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.			0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.			0.00	0.00
020	NTPC Mining Ltd (NML)			0.00	0.00
021	THDC India Ltd.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023				0.00	0.00
024				0.00	0.00
025				0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	Sub Total			0.00	0.00
055	Joint Venture Companies			0.00	0.00
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00




शिव भवन / SHIV BHAVAN
अधीन निदेशक (आंतरिक)
Add. General Manager (Commercial)
नियंत्रक, दिल्ली/ NTPC Limited
ECC Area, New Delhi, INDIA

DADRI GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
061	Aravali Power Company Private Ltd.		0.00	0.00
062			0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.		0.00	0.00
064	Meja Urja Nigam Private Limited		0.00	0.00
065	BF-NTPC Energy Systems Ltd.		0.00	0.00
066			0.00	0.00
067	Nabinagar Power Generating Company Ltd.		0.00	0.00
068	Transformer and Electrical Kerala Ltd.		0.00	0.00
069	National High Power Test Labortory Private Ltd.		0.00	0.00
070			0.00	0.00
071	CIL NTPC Urja Private Ltd.		0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.		0.00	0.00
073	Energy Efficiency Services Ltd.		0.00	0.00
074			0.00	0.00
075	Trincomalee Power Company Ltd.		0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.		0.00	0.00
077	Hindustan Urvarak & Rasayan Limited		0.00	0.00
078	Konkan LNG Pvt. Ltd		0.00	0.00
079			0.00	0.00
081	Sub Total		0.00	0.00
109	Aggregate amount of impairment in the value of investments		0.00	0.00
110			0.00	0.00
111			0.00	0.00
134	Total		0.00	0.00
135	Details of Investments		0.00	0.00
136	Aggregate amount of Unquoted Investments		0.00	0.00


 शिव भयान / SHIV BHAYAN
 अवर. निदेशक (वित्त/उत्प.)
 ADD. General Manager (Commercial)
 प्रबंधक, अडरी NTPC लिमिटेड.
 DDC AFA, Dadri, NTPC Limited

DADRI GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
141			0.00	0.00
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
153	Valuation of Investments as per Note 1.		0.00	0.00
154			0.00	0.00
202			0.00	0.00
233			0.00	0.00



शिव भवान / SHIV BHAVAN
अवर. निदेशक (वित्त/आयुर्विभाग)
Addl. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एन.ए. सिटी, नोएडा-201301

DADRI GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	Joint Venture Companies			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			0.00	0.00
111	Sub Total			0.00	0.00
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	Total			0.00	0.00
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00



शिव भवण / SHIV BHAVAN
अध्यक्ष, महाभारतवादी (अतिरिक्त)
Add. General Manager (Commercial)
एनटीपीसी, दिल्ली/NTPC Limited
ECC Area, Sector-1, Vasant Vihar, New Delhi-110057

DADRI GAS POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Non-current financial assets - Trade receivables	0.00	0.00
002 Unsecured, considered good	0.00	0.00
003 With significant increase in Credit Risk	0.00	0.00
004 Credit impaired	0.00	0.00
005	0.00	0.00
006 Total	0.00	0.00



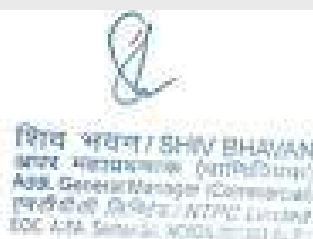
शिव भयान / SHIV BHAYAN
 अवर महाप्रबन्धक (वाणिज्यिक)
 Add. General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 EOC NTA, Sector-3, Gandhinagar, Delhi

DADRI GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Loans (Non Current)	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees(including accrued interest)	0.00	0.00
011 Secured	0.00	0.00
012 Unsecured	0.00	0.00
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Secured	0.00	0.00
017 Unsecured	0.00	0.00
018 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019 Others	0.00	0.00
020 Secured	0.00	0.00
021 Unsecured	0.00	0.00
022 With significant increase in Credit Risk	0.00	0.00
023 Credit impaired	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Sub Total	0.00	0.00
026	0.00	0.00
027 Total	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to	0.00	0.00
055 a) APIIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personel	0.00	0.00
063 ii)Subsidiary companies	0.00	0.00
064 iii)Joint Venture companies	0.00	0.00
065 iv)Others	0.00	0.00



श्रीव भवण / SHIV BHAVAN
 Add. General Manager (Commercial)
 भारतीय गैस कर्पोरेशन लिमिटेड
 800 015 50000, 800001, दिल्ली



A Maharatna Company

DADRI GAS POWER PROJECT
NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
066	Total	0.00	0.00

शिव भयान / SHIV BHAYAN
अवर महाप्रबन्धक (व्यावसायिक)
Add. General Manager (Commercial)
प्रबंधक, दिल्ली, NTPC लिमिटेड
EOC-ATA, दिल्ली, INDIA

DADRI GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040	0.00	0.00
041 Total	0.00	0.00



DADRI GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 Secured	0.00	0.00
005 Unsecured	0.00	0.00
006 Covered by Bank Guarantee	40,041.00	1,014,996.38
007 Others	15,564.00	16,563,261.00
008 Considered doubtful	0.00	0.00
009 Less: Allowance for bad & doubtful advances	0.00	0.00
010 Sub-Total	55,605.00	17,578,257.38
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 Security deposits	0.00	0.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 Secured	0.00	0.00
024 Unsecured	0.00	0.00
025 Considered Doubtful	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Sub Total	0.00	0.00
039 Advance tax & tax deducted at source	0.00	533,650.00
040 Less:- Provision for current tax	0.00	0.00
041	0.00	0.00
042 Sub Total	0.00	533,650.00
043 Deferred Payroll Expenses (Secured)	0.00	0.00
044 Deferred Payroll Expenses (Unsecured)	0.00	0.00
045 Sub Total	0.00	0.00
046 Deferred Foreign Currency Fluctuation Asset	0.00	0.00
048 Total	55,605.00	18,111,907.38
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Labortory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00
077 Related Party (Adv)	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
078 Key Management personnel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 Total	0.00	0.00



शिव भयान / SHIV BHAVAN
 (असह. प्रबन्धक (व्यापारिक))
 Asst. General Manager (Commercial)
 भारतीय बिजली निगम लिमिटेड
 BOC-APR, दिल्ली, नवी दिल्ली-110001

DADRI GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	0.00	0.00
004 Fuel oil	353,840,478.16	353,899,393.60
005 Naphtha	0.00	0.00
006 Stores and spares	361,781,896.06	343,240,521.47
007 Chemicals & consumables	4,178,317.60	4,323,958.02
008 Loose tools	165,612.50	36,372.90
009 Steel Scrap	0.00	0.00
010 Others*	29,640,306.73	21,455,397.13
011 Sub Total	749,606,611.05	722,955,643.12
012 Less: Provision for shortages	3,207,329.30	0.00
013 Less: Provision for obsolete/ unservicable/dimuntion in value of surplus inventory	19,500,386.33	7,543,747.31
014	0.00	0.00
015 Total	726,898,895.42	715,411,895.81
016 Inventories include material in transit	0.00	0.00
017 Coal	0.00	0.00
018 Fuel oil	0.00	0.00
019 Naphtha	0.00	0.00
020 Stores and spares	1,172,099.18	1,135,824.75
021 Chemicals & consumables	151,416.22	0.00
022 Loose tools	0.00	0.00
023 Others	24,034.40	24,034.40
024	0.00	0.00
025 Inventory items other than steel scrap have been valued considering Note 1. Steel scrap has been valued at estimated realisable value.	0.00	0.00



शिव भयान / SHIV BHAYAN
 आर. प्रबन्धक (आवृत्ति)
 Asst. General Manager (Commercial)
 भारतीय बिजली निगम लिमिटेड
 डी.सी. ऑफिस, कोलकाता-700016

DADRI GAS POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045				0.00	0.00
046	Sub Total			0.00	0.00
047				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00



शिव भवान / SHIV BHAVAN
असि. महाप्रबन्धक (निर्देशिका)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एन.टी.पी.सी. भवन, नई दिल्ली-110001

DADRI GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	0.00	0.00
005 With significant increase in Credit Risk	0.00	0.00
006 Credit impaired	0.00	0.00
007 Sub-Total	0.00	0.00
008 Total	0.00	0.00
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	0.00	0.00
011	0.00	0.00
013 * After adjustment for Unbilled Revenue	0.00	0.00
014 Long-term trade receivables	0.00	0.00
015	0.00	0.00
016	0.00	0.00



शिव भयान / SHIV BHAVAN
 (अस. महासंचालक (आपूर्तिकर्ता))
 ASB, General Manager (Commercial)
 भारतीय गैस कर्पोरेशन लिमिटेड
 EOC - 1/1A, Sector-10, NOIDA-201301 (UP)

DADRI GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	0.00
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	0.00	0.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
010 Total	0.00	0.00




शिव भवन / SHIV BHAVAN
 अवर. निदेशक (वित्त/उद्योग)
 Asst. General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 एन.ए. सिविल, नवलखेड़ा (राज.)

DADRI GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 Total	0.00	0.00
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022 Others	0.00	0.00
023	0.00	0.00
024 Total	0.00	0.00
025	0.00	0.00
026 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
027 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
028 Earmarked bank balances (current account)	0.00	0.00




शिव भयान / SHIV BHAVAN
 Add. General Manager (Commercial)
 Director, Dadri NTPC Limited
 EOC Area, Dadri, NCT of Delhi

DADRI GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	0.00	0.00
012 Unsecured	0.00	0.00
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Total (Loans)	0.00	0.00
026	0.00	0.00
027 Due from Directors and Officers of the Company	0.00	0.00
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 Loans to related parties include:	0.00	0.00
032 i)Key management personel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 PVUNL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personel	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 Total	0.00	0.00




शिव भयान / SHIV BHAWAN
 और निदेशक (वित्त/आयुक्त)
 ABB General Manager (Commercial)
 प्रोडक्ट्स (ग्रिड) / NTPC Limited
 BCC Area - Sector-3, VINDHYA Vihar

DADRI GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	0.00	0.00
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	0.00	0.00
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	0.00	0.00
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	0.00	0.00
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Unbilled Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Others*	0.00	0.00
058 Receivable from MCP Escrow A/c	0.00	0.00
059 Total	0.00	0.00
060	0.00	0.00
062 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
063	0.00	0.00
067	0.00	0.00
068 Advances to related parties include:	0.00	0.00
069 i)Key management personel	0.00	0.00
070 ii)Subsidiary companies	0.00	0.00
071 iii)Joint Venture companies	0.00	0.00



श्रीव श्वभवन SHW BHAWAN
 Add. General Manager (Commercial)
 DADRI GAS POWER PROJECT
 BOP Area, Dadri, West Bengal (India)

DADRI GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
072 iv)Contractors	0.00	0.00
073 v)Others	0.00	0.00
074	0.00	0.00
075 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Labortory Private Ltd.	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	0.00	0.00
096 Total	0.00	0.00



शिव भयान / SHIV BHAYAN
 और महाप्रबन्धक (आपूर्ति/उत्पादन)
 Add. General Manager (Commercial)
 भारतीय बिजली निगम लिमिटेड
 BOC-17A, समूह-3, नोडा, उत्तर प्रदेश

DADRI GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	0.00	0.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	266,172.00	54,090.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	0.00	0.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	4,111,385.04	3,943,213.00
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	0.00	0.00
024 Considered Doubtful	0.00	0.00
025	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Deferred Payroll Expenses (Secured)	0.00	0.00
028 Deferred Payroll Expenses (Unsecured)	0.00	0.00
029 Sub-total	0.00	0.00
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	0.00	0.00
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	0.00	0.00
042 Others	0.00	0.00
043	0.00	0.00
044 Total (Other Current Assets)	4,377,557.04	3,997,303.00
045 **Include Prepaid Expenses	0.00	0.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 Advances to related parties include:	0.00	0.00
053 i)Key management personel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	0.00
065 Related Party (Adv)- Contractors	266,172.00	54,090.00
066 Related Party (Adv)- Others	0.00	0.00
067 Total	266,172.00	54,090.00
068	0.00	0.00



शिव भयान / SHIV BHAYAN
 (अस. महाप्रबन्धक (आर्थिक/वित्त))
 Asst. General Manager (Commercial)
 भारतीय गैस कर्पोरेशन लिमिटेड
 EOC - FA, समाना, नवी दिल्ली-110002

DADRI GAS POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 On account of Exchange Differences	0.00	0.00
002 On account of employee benefit exp	46,078,208.00	46,078,208.00
003 Regulatory deferred account - deferred	0.00	0.00
004 Deferred asset for ash transportation	0.00	0.00
005	0.00	0.00
006 Total	46,078,208.00	46,078,208.00



शिव भयान / SHIV BHAYAN
 और महारतना (NTPC लिमिटेड)
 Add. General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 EOC - 17A, Sector-31, Gandhinagar, Delhi-110029

DADRI GAS POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,894,557,280 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00



शिव भयान / SHIV BHAVAN
असत महासचिव (व्यावसायिक)
Asst. General Manager (Commercial)
व्यवसायिक, डी.पी.सी. एन.टी.पी. लिमिटेड
EOC - 17A, Sector-22, Noida (Uttar Pradesh)

DADRI GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 Sub-Total	0.00	0.00
011 Securities Premium Account	0.00	0.00
012 As per last financial statements	0.00	0.00
013 Add: Additions during the year/period	0.00	0.00
014 Less: Adjustments during the year/period	0.00	0.00
015 Sub-Total	0.00	0.00
016 Bonds Redemption Reserve	0.00	0.00
017 As per last financial statements	0.00	0.00
018 Add: Transfer from Surplus	0.00	0.00
019 Less: Transfer to surplus on redemption	0.00	0.00
020 Less: Adjustments during the year/ period	0.00	0.00
021 Sub-Total	0.00	0.00
022 Share Application money Allotment	0.00	0.00
023 As per last financial statements	0.00	0.00
024 Add: Addition during the year	0.00	0.00
025 Less: Utilised for allotment during the year	0.00	0.00
026 Less: Adjustments during the year/ period	0.00	0.00
027 Sub-Total	0.00	0.00
028 Fly-ash utilisation reserve Fund	0.00	0.00
029 As per last financial statements	0.00	0.00
030 Transferred to CC	0.00	0.00
031 Add:Transfer from revenue from operations	0.00	0.00
032 Add:Transfer from other income	0.00	0.00
033 Less: Utilised during the year	0.00	0.00
034 Tangible assets	0.00	0.00
035 Employee benefit expenses	0.00	0.00
036 Generation,adm. and other expenses	0.00	0.00
037 Tax Expenses	0.00	0.00
038 Sub-Total	0.00	0.00
039 Corporate social responsibility (CSR) reserve	0.00	0.00
040 As per last financial statements	0.00	0.00
041 Add : Transfer from surplus	0.00	0.00
042 Less:-Write back during the year	0.00	0.00
043 Sub-Total	0.00	0.00
044 General Reserve	0.00	0.00
045 As per last financial statements	0.00	0.00
046 Add: Transfer from Surplus	0.00	0.00
047 Less: Transfer to Surplus	0.00	0.00



DADRI GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2020	31.03.2019
048 Less: Write back during the year /period	0.00	0.00
049 Less: Adjustments during the year /period	0.00	0.00
050 Sub-Total	0.00	0.00
051	0.00	0.00
052 Retained earnings	0.00	0.00
053 As per last financial statements	52,805,930,891.93	50,400,509,547.41
054 Add(Less):-Changes in accounting policy / prior period errors	0.00	0.00
055 Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss	3,613,945,290.85	2,405,421,344.52
056	0.00	0.00
057 Add: Write back from Bond Redemption Reserve	0.00	0.00
058 Add: Write back from Capital Reserve	0.00	0.00
059 Add: Write back from Foreign Project Reserve	0.00	0.00
060 Add: Write back from CSR Reserve	0.00	0.00
061 Add: Write back from General Reserve	0.00	0.00
062 Less: Transfer to Bonds Redemption Reserve	0.00	0.00
063 Less: Transfer to Foreign Project Reserve	0.00	0.00
064 Less:Transfer to Capital Reserve	0.00	0.00
065 Less:Transfer to CSR Reserve	0.00	0.00
066 Less:Transfer to General Reserve	0.00	0.00
067 Less:Interim Dividend Paid	0.00	0.00
068 Less:Tax on Interim Dividend Paid	0.00	0.00
069 Less:Final Dividend Paid	0.00	0.00
070 Less:Tax on Final Dividend Paid	0.00	0.00
071 Less: Issue of bonus debenture	0.00	0.00
072 Less: Tax on issue of bonus debenture	0.00	0.00
073 Sub-Total	56,419,876,182.78	52,805,930,891.93
074	0.00	0.00
075 Remeasurement of defined benefit plans	0.00	0.00
076 As per last financial statements	-24,711,704.26	-24,560,618.68
077 Add/(Less):- Actuarial Gains/loss through OCI	-8,187,684.51	-151,085.58
078 Sub-Total	-32,899,388.77	-24,711,704.26
080	0.00	0.00
081 FVTOCI Reserve	0.00	0.00
082 As per last financial statements	0.00	0.00
083 Add(Less):-Net gain/loss of equity instruments through OCI	0.00	0.00
084 Sub-Total	0.00	0.00
085	0.00	0.00
086 Total Other equity	56,386,976,794.01	52,781,219,187.67



शिव भयान / SHIV BHAYAN
 Addl. General Manager (Commercial)
 Dadri Gas Project / NTPC Limited
 EOC Area, Sonapat, WDA, District Gurgaon

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	LONG TERM BORROWINGS	0.00	0.00
002	Bonds	0.00	0.00
003	Secured	0.00	0.00
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 23rd August 2026 (Sixty Second Issue - Private Placement)	0.00	0.00



शिव भयान / SHIV BHAYAN
 अपर. निदेशक (आर्थिक/अप. प्रबन्धक) (Commercial)
 अपर. निदेशक (आर्थिक/अप. प्रबन्धक)
 EOC - A.P. Services, WOODS HOUSE, GATE NO. 1

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2020	31.03.2019
020	8.05%	Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19%	Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 %	Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 %	Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15%	Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19%	Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at par in full on 4th March 2024 (Fifty First Issue A - Private Placement)	0.00	0.00



शिव भयान / SHIV BHAMAN
 (अवर-मैनेजर) (आर्थिक)
 ADDL General Manager (Commercial)
 प्रबंधक, वित्त / NTPC लिमिटेड
 EOC Area, Sector, Wazirpur, New Delhi

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
028 8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030 9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031 8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032 8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033 8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034 8.73% Secured non-cumulative non-convertible redeemable taxable bonds of	0.00	



शिव भयान / SHIV BHAYAN
 (अध्यक्ष, वाणिज्यिक) (Director, Commercial)
 Addl. General Manager (Commercial)
 प्रबंधक, ढाँडा / NTPC Limited
 EOC Area, Simla Road, Delhi-110021

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

				31.03.2020	31.03.2019
	As at				
	₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)				
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III			0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII			0.00	0.00
037	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)			0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)			0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)			0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021			0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2020	31.03.2019
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00




शिव भवन / SHIV BHAVAN
 Addl. General Manager (Commercial)
 पर्यावरण, दिल्ली / NTPC Limited
 ECC Area, Saket, New Delhi-110017

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2020	31.03.2019
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00




शिव भवान / SHIV BHAWAN
अवर महासंचालक (आर्थिक/वित्त)
Add. General Manager (Commercial)
परिचालन, दिल्ली / NTPC Limited
EOC - AFA - समूह, नई दिल्ली, भारत

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

			31.03.2020	31.03.2019
	As at			
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III			
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III		0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III		0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III		0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th		0.00	0.00




शिव भवान / SHIV BHAWAN
 Add. General Manager (Corporate)
 Finance Dept. / NTPC Limited
 EOC - 17A, Sector - 24, Gandhinagar, Delhi

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2020	31.03.2019
private placement)III				
065	9.06%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00



शिव भयान / SHIV BHANAN
 (अवर महाप्रबन्धक (आर्थिक/वित्त))
 Asst. General Manager (Commercial)
 भारतीय बिजनेस/ NTPC लिमिटेड
 EOC - 4th Floor, W-03, Gandhinagar, Delhi

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
074	0.00	0.00
075	0.00	0.00
081	0.00	0.00
082 Sub Total	0.00	0.00
083 Foreign Currency Notes-Unsecured	0.00	0.00
084 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
085 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
086 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
087 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
088 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
089 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
090 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
091 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
092 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
093	0.00	0.00
094 Sub Total	0.00	0.00
095 Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
100 Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
101 Term Loans	0.00	0.00
102 From Banks	0.00	0.00
103 Secured	0.00	0.00
104 Rupee Loans	0.00	0.00
105 Unsecured	0.00	0.00
106 Foreign Currency Loans	0.00	0.00
107 Rupee Loans	0.00	0.00
108 From Others	0.00	0.00
109 Secured	0.00	0.00
110 Rupee Loans	0.00	0.00
111 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
112 Unsecured	0.00	0.00
113 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
114 Other Foreign currency loans	0.00	0.00
115 Rupee Loans	0.00	0.00
116 Deposits	0.00	0.00
117 Unsecured	0.00	0.00
118 Fixed Deposits	0.00	0.00
119 Others	0.00	0.00
120 Unsecured	0.00	0.00
121 Bonds Application Money Pending Allotment	0.00	0.00
122 Sub-total	0.00	0.00
123 Less:- Interst accrued but not due on borrowings	0.00	0.00
124 Less:- Current maturities of long term borrowings	0.00	0.00
125 Bonds-Secured	0.00	0.00
126 5.875% Fixed Rate Notes	0.00	0.00
127 Foreign currency loans from Banks- unsecured	0.00	0.00
128 Rupee loans from banks- Secured	0.00	0.00
129 Rupee loans from banks- unsecured	0.00	0.00
130 Rupee Term loan from Others - Secured	0.00	0.00
131 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
132 Other foreign currency loans from others- unsecured	0.00	0.00
133 Rupee loans from others- unsecured	0.00	0.00
134 Finance Lease obligations - secured	0.00	0.00
135 Finance Lease obligations - unsecured	0.00	0.00
136	0.00	0.00
137	0.00	0.00

DADRI GAS POWER PROJECT
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
200	Total	0.00	0.00



शिव भवन / SHIV BHAVAN
 आर.टी.डी.ओ. (आर.टी.डी.ओ.)
 Addl. General Manager (Commercial)
 भारतीय नदी नदी नदी NTPC Limited
 EOC A-1A, Sector-10, Gurgaon, Haryana

DADRI GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

As at		31.03.2020	31.03.2019
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	3,926,754.20	1,535,818.46
004	- Others	1,231,238.48	42,813.28
005		0.00	0.00
006	Total	5,157,992.68	1,578,631.74



शिव भयान / SHIV BHAYAN
 आर. प्रबन्धक (व्यापारिक)
 Addl. General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 एन.पी.सी. बिल्डिंग, नोडल ऑफिस, दिल्ली

DADRI GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at		31.03.2020	31.03.2019
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	196,348.39	0.00
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	Total	196,348.39	0.00



शिव भयान / SHIV BHAYAN
 और महाप्रबन्धक (आवृत्तियाँ)
 Asst. General Manager (Commercial)
 भारतीय नदी नदी / NTPC Limited
 ECC Area, Sonapat, WOL, (2013) 10, P.

DADRI GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
013	0.00	0.00
014 TOTAL	0.00	0.00



शिव भयान / SHIV BHAVAN
 अस. महाप्रबन्धक (आर्थिक/वित्त)
 Asst. General Manager (Commercial)
 भारतीय नदी नदी नदी NTPC लिमिटेड
 ECC - 17A, Sector-16, Gurgaon (HR) - 122002

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

As at	Open Balance on 01.04.2019	Addition	Closing Balance on 31.03.2020
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 MAT credit entitlement	0.00	0.00	0.00
008	0.00	0.00	0.00
009 Total	0.00	0.00	0.00
010	0.00	0.00	0.00
011 Total	0.00	0.00	0.00
012 Breakup of deferred tax assets	0.00	0.00	0.00
013 Provision	0.00	0.00	0.00
014 Statutory dues	0.00	0.00	0.00
015 Leave encashment	0.00	0.00	0.00
016 Others	0.00	0.00	0.00
017	0.00	0.00	0.00
018	0.00	0.00	0.00



शिव भयान / SHIV BHAMAN
अवर. महाप्रबन्धक (आर्थिक/वित्त)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
ECC-1/FA-Sector, Wazirpur, New Delhi-110005

DADRI GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004	0.00	0.00
005 TOTAL	0.00	0.00



शिव भयान / SHIV BHAYAN
 अवर. महाप्रबन्धक (आपूर्ति/परिचालन)
 Addl. General Manager (Commercial)
 प्रबंधक, डदरी/ NTPC Limited,
 DDC, NTPC, Dadar, Mumbai - 400 011, India

DADRI GAS POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Total	0.00	0.00
012	0.00	0.00



शिव भयान / SHIV BHAVAN
 (अवर महाप्रबन्धक (आवक/दियांग)
 Add. General Manager (Commercial)
 भारतीय बिजनेस NTPC लिमिटेड
 EOC-4/4, Sector-4, Gurgaon, Haryana

DADRI GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	TRADE PAYABLES	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	31,219,225.20	5,462,899.76
004	- Others	338,835,984.56	303,725,610.39
005		0.00	0.00
006	Total	370,055,209.76	309,188,510.15
007		0.00	0.00



शिव भयान / SHIV BHAMAN
 आर. महासंचालक (आपूर्ति/विक्रय)
 Add. General Manager (Commercial)
 पावर/सी. डी. बि. डि. / NTPC Limited
 EOC - 4/F, Sector-3, Wazirpur, New Delhi - 110028

DADRI GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
002 Current maturity of long term borrowings	0.00	0.00
003 Bonds-Secured	0.00	0.00
004 Foreign Currency Fixed Rate Notes	0.00	0.00
005 From Banks	0.00	0.00
006 Secured	0.00	0.00
007 Rupee Term Loan	0.00	0.00
008 Unsecured	0.00	0.00
009 Foreign currency loans	0.00	0.00
010 Rupee term loans	0.00	0.00
011 From Others	0.00	0.00
012 Secured	0.00	0.00
013 Rupee Term Loan	0.00	0.00
014 Unsecured	0.00	0.00
015 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016 Other foreign currency loans	0.00	0.00
017 Rupee term loans	0.00	0.00
018 Fixed deposits	0.00	0.00
019 Sub Total	0.00	0.00
020 Current maturity of finance lease obligations (secured)	0.00	0.00
021 Current maturity of finance lease obligations (unsecured)	0.00	0.00
022 Interest accrued but not due on borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contact	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	584,206.00	387,656.00
034 - Others	240,081,126.82	332,930,903.60
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	0.00	5,979,034.00
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	0.00	0.00
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	50,125.00	1,592,050.88

DADRI GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
043	0.00	0.00
044 Total	240,715,457.82	340,889,644.48
045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046 ** Include Payable to Hospital, parties for stale cheques and other payable.	0.00	0.00



शिव भवन / SHIV BHAVAN
 Addl. General Manager (Commercial)
 भारतीय बिजनेस / NTPC Limited
 BDC Area, Sector-3, Noida-201301 (UP)

DADRI GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	1,056,242.00	378,622.00
005 Others	0.00	0.00
006 Total	1,056,242.00	378,622.00



शिव भयान / SHIV BHAYAN
 (असि. महासंचालक (व्यापारिक))
 Asst. General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 EOC 4/1A, Sector-31, Wazirpur, Delhi-110029

DADRI GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	0.00	0.00
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	0.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	0.00	0.00
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	11,400.14	46,381.28
044 Additions during the year	0.00	11,400.14
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	11,400.14	46,381.28
047 Closing Balance	0.00	11,400.14
048 Provision for Arbitration	0.00	0.00
049 Opening balance	0.00	0.00
050 Additions during the year	0.00	0.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	0.00	0.00
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
103 Total	0.00	11,400.14



शिव भवन / SHIV BHAVAN
 आर. व. म. प्र. वि. (आर. व. म. प्र. वि.)
 A.R. General Manager (Commercial)
 भारतीय गैस कर्पोरेशन लिमिटेड
 BOC Area, Dabra, NTPC Limited

DADRI GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00



शिव भयान / SHIV BHAVAN
 अवर-सहस्रमुखी (आर्थिक/वित्त)
 Asst. General Manager (Commercial)
 भारतीय नैतिकता / NTPC Limited
 EOC - RA - Sector - 08/11/2001/1/1/1/1

DADRI GAS POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Deferred Revenue	0.00	0.00
002 On account of advance against depreciation	0.00	0.00
003 On account of income from foreign currency fluctuation	0.00	0.00
004 Government grants	0.00	0.00
005	0.00	0.00
006 TOTAL	0.00	0.00



शिव भयान / SHIV BHAYAN
 (अवर. महासंचालक (आर्थिक/वित्त))
 Asst. General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 EOC Area, Sector-3, Noida (U.P.)

DADRI GAS POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
004 Total	0.00	0.00



शिव भयान / SHIV BHAYAN
 (आय. प्रबन्धन) (आय. प्रबन्धन)
 Add. General Manager (Commercial)
 एनटीपीसी लिमिटेड, NTPC Limited
 EOC, A-FA, Sector-30, Noida-201301, U.P.

DADRI GAS POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	13,350,946,629.00	12,512,322,703.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	13,350,946,629.00	12,512,322,703.00
010	Less: Rebate to customers	16,139,183.32	64,444,924.29
011	Energy Sales (Total)	13,334,807,445.68	12,447,877,778.71
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	13,334,807,445.68	12,447,877,778.71
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	45,361,420.00	571,923.00
024	Energy Internally Consumed *	0.00	0.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	Total	13,380,168,865.68	12,448,449,701.71
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00



शिव भयान / SHIV BHAYAN
 (अवर महासंचालक (व्यावसायिक))
 Add. General Manager (Commercial)
 भारतीय बिजनेस एनर्जी कंपनी लिमिटेड
 BOC Area, Sector-3, Gurgaon, Haryana

DADRI GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	102,480,112.00	289,087,091.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	11,400.14	46,381.28
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	1,611,406.20	2,300,796.15
057	Total	107,645,427.06	294,763,259.96
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061		0.00	0.00
062	Total	107,645,427.06	294,763,259.96
063		0.00	0.00
064	Details of Miscellaneous Income	0.00	0.00
065	Vehicle Hire Charges.	24,000.00	24,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	1,397,526.20	1,484,822.55
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	0.00	0.00
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVTN)	0.00	0.00
074	Others	189,880.00	791,973.60
075		0.00	0.00
076	Total (Miscellaneous Income)	1,611,406.20	2,300,796.15
077		0.00	0.00
078	Details of Provision written back others	0.00	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	0.00
084	Obsolescence in Stores	0.00	0.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation	0.00	0.00
087	Shortage in Fixed Assets	11,400.14	46,381.28

DADRI GAS POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

For the Year ended		31.03.2020	31.03.2019
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	8,400,533,253.00	8,603,490,260.00
006	Naptha	0.00	0.00
007	Oil	58,915.44	457,994,833.85
008	Total	8,400,592,168.44	9,061,485,093.85
009		0.00	0.00
010		0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

For the Year ended		31.03.2020	31.03.2019
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	265,914,701.10	292,330,530.43
003	Contribution to provident and other funds	29,951,257.58	43,151,047.53
004	Unwinding of deferred payroll expense	2,459,874.73	2,403,040.30
005	Staff welfare expenses	29,028,477.83	36,535,807.92
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	327,354,311.24	374,420,426.18
009	Less: Employee benefits expense inventorised	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011		0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	1,837.10	-1,597.93
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	TOTAL	327,352,474.14	374,422,024.11
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	5,094,000.00	5,094,000.00
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	135,557.70	0.00
006	Rupee term loans	120,866,443.00	102,531,641.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	211,519.08	368,701.35
011	Commercial Papers	0.00	0.00
012	Others	0.00	9,886.00
013	Sub Total	126,307,519.78	108,004,228.35
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	10,186.95	30,674.32
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	10,186.95	30,674.32
027		0.00	0.00
028	Exchange differences regarded as an adjustment to interest costs	0.00	0.00
029	Sub Total	126,317,706.73	108,034,902.67
030	Less: Transferred to Expenditure during construction period (net) - Note 43	0.00	38,045,004.53
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	126,317,706.73	69,989,898.14



शिव भयान / SHIV BHAYAN
 Addl. General Manager (Commercial)
 Dadri Gas Project / NTPC Limited
 EOC Area, Sonapat, WDA, District Gurgaon

DADRI GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSE

(Amount in ₹)

For the Year ended		31.03.2020	31.03.2019
001	Depreciation, amortization and impairment expense	0.00	0.00
002	On property, plant and equipment- Note 2	173,757,870.21	102,609,153.78
003	On intangible assets- Note 4	0.00	0.00
004	Sub-total	173,757,870.21	102,609,153.78
005	Less:	0.00	0.00
006	Inventorised	0.00	0.00
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008	Transferred/Allocated to development of coal mines	0.00	0.00
009	Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
010	Total	173,757,870.21	102,609,153.78

DADRI GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	OTHER EXPENSES	0.00	0.00
002	Power charges	9,936,676.75	9,241,421.67
003	Less: Recovered from contractors & employees	3,375,626.15	2,022,123.31
004	Sub-Total(Power Charges)	6,561,050.60	7,219,298.36
005	Water charges	5,347,556.12	4,986,561.00
006	Stores consumed	4,704,397.81	5,985,448.28
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	Sub-Total (Rent)	0.00	0.00
010	Cost of extraction of Captive coal	0.00	0.00
011	Repairs & maintenance	0.00	0.00
012	Buildings	55,321,215.10	68,944,236.67
013	Plant & machinery	0.00	0.00
014	Power stations	109,772,628.35	93,854,022.16
015	Construction equipment	34,609.87	13,591.20
016	Others	25,320,459.52	25,516,483.18
017	Sub-total (Repairs & maintenance)	190,448,912.84	188,328,333.21
019	Load Dispatch Center Charges	8,619,429.00	6,510,604.00
021	Insurance	22,361,451.21	21,409,962.75
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	5,075,378.83	3,996,425.58
024	Water cess & environment protection cess	328,860.00	274,050.00
025	Training & recruitment expenses	5,074,301.77	3,500,421.82
026	Less: Receipts	0.00	0.00
027	Sub-total (Training and recruitment expenses)	5,074,301.77	3,500,421.82
028	Communication expenses	4,694,217.07	4,771,814.80
029	Inland Travel	13,264,305.27	14,187,948.68
030	Foreign Travel	327,515.95	106,090.13
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	8,418.00
033	Sub-total (Tender expenses)	0.00	-8,418.00
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	Sub-total (Payment to Auditors)	0.00	0.00
040	Advertisement and publicity	952,301.27	1,122,945.08
041	Electricity duty	0.00	0.00
042	Security expenses	122,156,795.51	112,601,874.74
043	Entertainment expenses	4,380,371.18	4,721,123.78
044	Expenses for guest house	8,531,668.55	8,323,240.14
045	Less:Recoveries	0.00	0.00
046	Sub-Total (Guest house expenses)	8,531,668.55	8,323,240.14
047	Education expenses	2,001,193.66	7,167,956.63
049	Donations	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended 31.03.2020	31.03.2019
050 Ash utilisation & marketing expenses	0.00	0.02
051 Directors sitting fee	0.00	0.00
053 Professional charges and consultancy fees	1,416,097.15	1,009,804.19
054 Legal expenses	3,743,265.24	5,277,669.20
055 EDP hire and other charges	5,682,562.72	7,239,868.98
056 Printing and stationery	495,022.74	344,266.96
057 Oil & gas exploration expenses	0.00	0.00
059 Hiring of vehicles	8,009,834.85	10,556,490.07
061 Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	0.00	0.00
063 Cost of Hedging	0.00	0.00
064 Derivatives MTM loss/gain (Net)	0.00	0.00
065 Net loss/(gain) in foreign currency transactions & translations	3,272,378.11	-9,368,706.65
066 Transport Vehicle running expenses	3,338,144.62	3,270,593.88
067 Horticulture Expenses	5,875,371.52	6,701,122.91
068 Hire charges- helicopter/aircraft.	0.00	0.00
069 Hire charges of construction equipment	0.00	0.00
070 Demurrage Charges	0.00	0.00
072	0.00	0.00
073 Miscellaneous expenses	4,305,220.04	4,835,366.75
074 Loss on disposal/write-off of PPE	10,149,776.97	32,946,660.16
075 Sub-Total	451,117,380.60	458,018,817.45
076 Less: Other expenses inventorised	0.00	0.00
077 Less: Transferred/Allocated to development of coal mines	0.00	0.00
078 Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079 Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	0.00	0.00
081 Less: Transferred to CSR Expenses	0.00	0.00
082 Less: Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083 Net (Generation, Administration and Other expenses)	451,117,380.60	458,018,817.45
084 Corporate Social Responsibility Expenses	4,233,667.31	4,922,607.59
085 Less: Grants-in-aid	0.00	0.00
086 Sub-total (Corporate Social Responsibility Expenses)	4,233,667.31	4,922,607.59
087 Provisions	0.00	0.00
088 Doubtful Debts	0.00	0.00
089 Doubtful loans, advances and claims	0.00	0.00
090 Doubtful Construction Advances	0.00	0.00
091 Shortage in stores	3,207,329.30	0.00
092 Obsolete/Diminution in the value of surplus stores	11,956,639.02	0.00
093 Shortage in construction stores	0.00	0.00
094 Diminution in value of long term investments	0.00	0.00

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Run on: 17.05.2022 - 10:48:31 Version: 1

DADRI GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended 31.03.2020	31.03.2019
095 Shortage in Fixed assets	0.00	11,400.14
096 Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097 Unserviceable capital works	0.00	0.00
098 Tariff Adjustment	74,318,000.00	31,936,000.00
099 Others :	0.00	0.00
100 (i) Provision for arbitration cases	0.00	0.00
101 (ii) Other provisions	0.00	0.00
102 Total (Provisions)	89,481,968.32	31,947,400.14
103	0.00	0.00
104 Total	544,833,016.23	494,888,825.18
105	0.00	0.00
106 Breakup of miscellaneous expenses.	0.00	0.00
109 Hire charges of office equipment	0.00	0.00
111 Operating expenses of construction equipment	0.00	0.00
112 Operating expenses of D.G. sets	15,631.91	0.00
113 Furnishing expenses	82,932.74	21,834.07
114 Subscription to trade and other associations.	0.00	0.00
116 Visa and entry permit charges	0.00	0.00
117 Tree plantation exp.-NTPC Land	7,811.21	105,235.20
118 Research & development expenses .	2,035.80	-232,290.71
119 Less : Grants received for Research & development expenses.	0.00	0.00
120 Sub-total (Research & development expenses)	2,035.80	-232,290.71
121 Bank charges	54,851.00	260,085.00
122 Business Development Expenditure	0.00	0.00
123 Surcharge (NVVN)	0.00	0.00
124 Power Trading Expenses	215,137.00	807,886.00
125 Brokerage & commission	369,058.36	466,006.16
129 Books and periodicals	14,179.48	18,115.17
130 Claims/advances written off	0.00	0.00
131 Stores written off	0.00	0.00
132 Survey & Investigation expenses written off	0.00	0.00
133 Others	3,543,582.54	3,388,495.86
134 Total	4,305,220.04	4,835,366.75
135	0.00	0.00
136	0.00	0.00
137	0.00	0.00



शिव भयान / SHIV BHAWAN
 (असि) महाराष्ट्र (असि)
 A.S. General Manager (Commercial)
 (असि) (असि) NTPC Limited
 EOC - 1A, Sector-3, Noida (असि)

DADRI GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	1,929,845.99
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	36,115,158.54
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	38,045,004.53
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	38,045,004.53
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	38,045,004.53
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	38,045,004.53

DADRI GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	EDC- Coal Mining	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0	0.00

DADRI GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

For the Year ended	31.03.2020	31.03.2019
044 Communication expenses	0.00	0.00
045 Travelling expenses	0.00	0.00
046 Tender expenses	0.00	0.00
047 Less: Income from sale of tenders	0.00	0.00
048 Sub-total (Net tender expenses)	0.00	0.00
049 Advertisement and publicity	0.00	0.00
050 Security expenses	0.00	0.00
051 Entertainment expenses	0.00	0.00
052 Guest house expenses	0.00	0.00
053 Less: Receipt from guest house	0.00	0.00
054 Sub-total (Net Guest House Expenses)	0.00	0.00
055 Education expenses	0.00	0.00
056 Brokerage & Commission	0.00	0.00
057 Books and periodicals	0.00	0.00
058 Community development expenses	0.00	0.00
059 Professional charges and consultancy fee	0.00	0.00
060 Legal expenses	0.00	0.00
061 EDP Hire and other charges	0.00	0.00
062 Printing and stationery	0.00	0.00
063 Miscellaneous expenses	0.00	0.00
064 Total (D)	0.00	0.00
065 Total (A+B+C+D)	0.00	0.00
066 E. Less: Other Income	0.00	0.00
067 Interest from	0.00	0.00
068 Indian banks	0.00	0.00
069 Foreign banks	0.00	0.00
070 Others	0.00	0.00
071 Contractors	0.00	0.00
072 Hire charges	0.00	0.00
073 Sale of scrap	0.00	0.00
074 Exchange Differences	0.00	0.00
075 Miscellaneous income	0.00	0.00
076 TOTAL (E)	0.00	0.00
077 F. Net actuarial gain/loss OCI	0.00	0.00
078	0.00	0.00
079 GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080	0.00	0.00
081 * Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00



शिव भयान / SHIV BHAYAN
 Addl. General Manager (Commercial)
 Dadri Gas Project / NTPC Limited
 EDC AFA Scheme, Dadri Gas Project

DADRI GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 (b) value (in rs)	0.00	0.00
016 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
017 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
018 Property, plant & equipment	391,726,124.50	129,795,446.50
019 Intangible assets	0.00	0.00
020 Details of precommissioning expenditure	0.00	0.00
021 (a) precommissioning expenses	0.00	0.00
022 (b) precommissioning income	0.00	0.00
023 (c) net precommissioning expenditure	0.00	0.00
024 Impact due to change in Accounting policy:-	0.00	0.00
025 (a) Increase in profit/Decrease in depreciation for the year due to change in depreciation on RE assets (Competitive bidding)	0.00	0.00
026 (b) Decrease in profit due to the adjustment in grants recognized consequent to change in policy	0.00	0.00
027	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	3,272,378.11	-9,368,706.65
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	0.00	0.00
050 Finance lease	0.00	0.00
051 A) obligations towards minimum lease payments	0.00	0.00
052 Not later than one year	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2020	31.03.2019
053 Later than one year and not later than five years	0.00	0.00
054 Later than five years	0.00	0.00
055 Total	0.00	0.00
056 B) present value of (a) above	0.00	0.00
057 Not later than one year	0.00	0.00
058 Later than one year and not later than five years	0.00	0.00
059 Later than five years	0.00	0.00
060 Total	0.00	0.00
061 C) finance charges	0.00	0.00
062 Operating leases	0.00	0.00
063 A) rent	0.00	0.00
064 Company lease accomodation - executives	240,521.53	216,359.48
065 Company lease accomodation - directors	0.00	0.00
066 Others	0.00	0.00
067 Total	240,521.53	216,359.48
068 B) (i) receipts from sub-lease of office buildings	0.00	0.00
069 (ii) receipts from sub-lease of helicopter	0.00	0.00
070 Borrowing cost capitalised during the year	0.00	38,045,004.53
071 Revenue grants recognized during the year	0.00	0.00
072 Revenue expenditure on research and development	0.00	0.00
073 Capital expenditure on research and development.	0.00	0.00
074	0.00	0.00
075 Expenditure on sustainability development - capital	0.00	0.00
076 Expenditure on csr- capital	0.00	0.00
077 Csr amount spent during the year, yet to be paid in cash	0.00	0.00
078 Constn/acquisition of any asset	0.00	0.00
079 On purpose other than above	0.00	0.00
080	0.00	0.00
081	0.00	0.00
082 Disclosure under msmed act 2006.	0.00	0.00
083 (i) (a) the principal amount remaining unpaid as at year end	35,730,185.40	7,386,374.22
084 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
085 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
086 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
087 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
088 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
111	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2020	31.03.2019
112 Amount of inventories recognized as an expense (including fuel)	58,656,252.78	80,920,881.16
113 Amount of inventories capitalised as overhauling assets out of 112 above	15,634,531.26	22,822,690.97
114 Amount capitalised as edc out of 112 above	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	0.00	0.00
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	0.00	0.00
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	2,765,745,126.00	2,635,813,115.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	0.00	0.00
156 Total	2,765,745,126.00	2,635,813,115.00
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii)Land compensation cases	0.00	0.00
160 (iii)Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	2,765,745,126.00	2,635,813,115.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	2,765,745,126.00	2,635,813,115.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	0.00	0.00
170 F.CONTINGENT ASSETS	0.00	0.00
171	0.00	0.00
172	0.00	0.00
173	0.00	0.00



A Maharatna Company

DADRI GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
175	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

शिव भयान / SHIV BHAYAN
आय. महासंचालक (आवृत्ति)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
EOC-4/2A, Sector-31, Noida-201301, UP

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 11- RPD (ADV) CONTRACTORS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	RELATED PARTY - LONG TERM ADVANCES	0.00	0.00
002	Related Parties	0.00	0.00
003	TOTAL (RELATED PARTY - LONGTERM)	0.00	0.00



शिव भवण / SHIV BHAVAN
 आर. महासमन्वयक (आर्थिक/वित्त)
 ARB. General Manager (Commercial)
 एनटीपीसी, दिल्ली / NTPC Limited,
 BCC Area, Sector-3, NOIDA-201301 (U.P.)

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 18- RPD (ADV) CONTRACTORS

(Amount in ₹)

As at		31.03.2020	31.03.2019
001	RELATED PARTY - CURRENT ADVANCES	0.00	0.00
002	UPL 1097980	0.00	0.00
003	TOTAL (RELATED PARTY - CURRENT ADVANCES)	0.00	0.00



शिव भयान / SHIV BHAYAN
 (अवर महासंचालक (आर्थिक))
 Add. General Manager (Commercial)
 भारतीय गैस/ NTPC लिमिटेड
 EOC - AFA - दिल्ली, 110048, INDIA

DADRI GAS POWER PROJECT**ANNEXURE TO NOTE 19- RPD (ADV) EMPLOYEES****(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	RELATED PARTY EMP - LONG TERM LOANS)	0.00	0.00
002	Employees	0.00	0.00
003	Total	0.00	0.00



शिव भयान / SHIV BHAMAN
अस. महासंचालक (आर्थिक/उद्योग)
Asst. General Manager (Commercial)
परिचालक, दिल्ली/ NTPC Limited
EOC - RA, Sector, WOODS (DADRI) G.P.



A Maharatna Company

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 11- RPD (ADV) EMPLOYEES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	RELATED PARTY - LONG TERM ADVANCES	0.00	0.00
002	EMPLOYEE (RELATED PARTY-LONGTERM)	0.00	0.00

शिव भवण / SHIV BHAVAN
अवर महाप्रबन्धक (आपूर्ति/विक्रय)
AEB, General Manager (Commercial)
एनटीपीसी, दिल्ली / NTPC Limited,
EOC, New Delhi, INDIA (110001) (I.P.)

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 18- RPD (ADV) EMPLOYEES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	RELATED PARTY - CURRENT ADVANCES	0.00	0.00
002	EMPLOYEE ADVANCES (CURRENT)	0.00	0.00



शिव भयान / SHIV BHAWAN
 ज्येष्ठ महाप्रबन्धक (वित्त/विक्रय)
 Jyesth General Manager (Commercial)
 भारतीय नैतिकता निधि/ NTPC Limited
 DOC No. 10000000000000000000

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 17- RPD (LOANS) EMPLOYEES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	RELATED PARTY - CURRENT LOANS)	0.00	0.00
002	EMPLOYEE LOANS (CURRENT)	0.00	0.00



शिव भवण / SHIV BHAVAN
 अवर महाप्रबन्धक (आर्थिक/वित्त)
 Addl. General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 800 4th Floor, Sector-3, Gandhinagar Gurgaon

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 9- RPD (LOANS) EMPLOYEES

(Amount in ₹)

As at		31.03.2020	31.03.2019
001	RELATED PARTY - LONG TERM LOANS)	0.00	0.00
002	EMPLOYEE LOANS (RELATED PARTY -LONG TERM)	0.00	0.00



शिव भयान / SHIV BHAVAN
 अपर. महाप्रबन्धक (आर्थिक/वित्त)
 Add. General Manager (Commercial)
 भारतीय बिजनेस/ NTPC लिमिटेड
 EOC Area, Sector-3, Gurgaon (HR) 122002

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 19- RPD (ADV) CONTRACTORS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	RELATED PARTY Contractors-OCA	0.00	0.00
002	RELATED PARTY Contractors-OCA	266,172.00	54,090.00
003	TOTAL (RELATED PARTY - LONGTERM)	266,172.00	54,090.00



शिव भयान / SHIV BHAYAN
 आयुक्त, माहाराष्ट्र (आर्थिक/वित्त)
 Add. General Manager (Commercial)
 भारतीय बिजनेस/ NTPC लिमिटेड
 EOC-2/PA, दिल्ली, 110048 (INDIA)

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 18- RPD (ADV) OTHERS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 RELATED PARTY - Current Advances	0.00	0.00
002 Others	0.00	0.00
003 RELATED PARTY - Inter-company	0.00	0.00



शिव भयान / SHIV BHAYAN
 और महारतना (NTPC लिमिटेड)
 Add. General Manager (Commercial)
 भारतीय बिजनेस / NTPC लिमिटेड
 EOC - 11A, Sector-31, Gandhinagar, Delhi-110002

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 17- RPD (LOANS) OTHERS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 RELATED PARTY - CURRENT LOANS	0.00	0.00
002 Vendor	0.00	0.00
003 Customer	0.00	0.00



शिव भयान / SHIV BHAVAN
 अध्यक्ष, महाराष्ट्र (आभियंता)
 Add. General Manager (Commercial)
 भारतीय बिजनेस/ NTPC लिमिटेड
 EOC - 4th Floor, 4004, Mumbai

DADRI GAS POWER PROJECT**ANNEXURE TO NOTE 9- RPD (LOANS) OTHERS****(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	RELATED PARTY - LONG TERM LOANS)	0.00	0.00
002	Vendor	0.00	0.00
003	Customer	0.00	0.00



शिव भयान / SHIV BHAVAN
अवर. महासंचालक (आर्थिक/उद्योग)
Addl. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एनटीपीसी, दिल्ली / NTPC Limited
DCC-APC, Saket, New Delhi-110017

DADRI GAS POWER PROJECT

NOTE NO. 63 TO THE FS--RPD- OTHER ADVANCE-CURRENT

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	OTHER ADVANCE-CURRENT	0.00	0.00
002	ADVANCE TO PFTRUST	0.00	0.00
003	TOTAL	0.00	0.00



शिव भवन / SHIV BHAVAN
आर. वि. विभाग (आर. वि. विभाग)
Asst. General Manager (Commercial)
पर्यावरण, दिल्ली / NTPC Limited
EOC Area, Sector-16, NOIDA-201302

DADRI GAS POWER PROJECT

NOTE NO. 64 TO THE FS--RPD- ADVANCE TO OTHERS -CURRENT

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	ADVANCE TO OTHERS -CURRENT	0.00	0.00
002	ADVANCE TO GRATUITY TRUST	0.00	0.00
003	TOTAL	0.00	0.00



शिव भयान / SHIV BHAYAN
 आर. प्रबन्धक (वित्त/आ.प्र.)
 Addl. General Manager (Commercial)
 पावर प्रोजेक्ट्स / NTPC Limited
 EOC - Dadri, Sonapat, Noida - 201301 (U.P.)

DADRI GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Contracts for works/services for services received by the company	0.00	0.00
003	Contracts for works/services for services provided by the company	0.00	0.00
004	Deputation of employees	0.00	0.00
005	Purchases or sales of goods	0.00	0.00
006	Purchases or sales of property and other assets	0.00	0.00
007	Sub-total	0.00	0.00
008		0.00	0.00
009	Dividend received	0.00	0.00
010	Equity contributions made	0.00	0.00
011	Share application money pending allotment	0.00	0.00
012	Loans granted	0.00	0.00
013	Guarantees received	0.00	0.00
014	Guarantees provided	0.00	0.00
015	Sub-total	0.00	0.00
016		0.00	0.00
017	Transactions during the year- jvs	0.00	0.00
018	Contracts for works/services for services received by the company	18,632,319.72	18,535,545.75
019	Contracts for works/services for services provided by the company	0.00	0.00
020	Deputation of employees	0.00	0.00
021	Purchases or sales of goods	0.00	0.00
022	Purchases or sales of property and other assets	0.00	0.00
023	Sub-total	18,632,319.72	18,535,545.75
024		0.00	0.00
025	Dividend received	0.00	0.00
026	Equity contributions made	0.00	0.00
027	Share application money pending allotment	0.00	0.00
028	Loans granted	0.00	0.00
029	Guarantees received	0.00	0.00
030	Guarantees provided	0.00	0.00
031	Sub-total	0.00	0.00
032	Total	18,632,319.72	18,535,545.75
033	Transactions with post employment benefit plans	0.00	0.00
034	Contributions made during the year	0.00	0.00
035	Compensation to key management personnel	0.00	0.00
036	Short term employee benefits	0.00	0.00
037	Post employment benefits	0.00	0.00
038	Other long term benefits	0.00	0.00
039	Termination benefits	0.00	0.00
040	Share based payments	0.00	0.00
041	Sub-total	0.00	0.00
042	Transactions with the related parties under the	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

For the Year ended	31.03.2020	31.03.2019
control of the same government:		
043 Coal india ltd.. And its subsidiaries- purchase of coal	0.00	0.00
044 Singareni coalfields ltd- purchase of coal	0.00	0.00
045 Bhel ltd.	0.00	0.00
046 Purchase of equipment, supply & erection services	0.00	0.00
047 Purchase of spares	62,328,753.00	3,785,063.48
048 Maintenance services	4,920,600.00	0.00
049 Sub-total	67,249,353.00	3,785,063.48
050 Gail (i) ltd. Supply of natural gas	5,309,016,080.00	5,648,540,884.81
051 IoCl supply of oil products	1,604,019.90	129,323,843.08
052 BpCl-supply of natural gas and oil	0.00	92,549,512.88
053 Sail-supply of steel and iron products	2,870,959.01	0.00
054 Other entities	0.00	0.00
055 Purchase of equipments & erection services	0.00	131,856,177.15
056 Purchase of spares	0.00	0.00
057 Maintenance services	0.00	0.00
058	0.00	0.00
059 Total	5,380,740,411.91	6,006,055,481.40
060 Transaction with other	0.00	0.00
061 Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
062 - transactions during the year	0.00	0.00
063 ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
064 Compensation to key management personnel (including co secretary/ cmd and non executive directors)	0.00	0.00
065 Short term employee benefits	0.00	0.00
066 Post employment benefits	0.00	0.00
067 Other long term benefits	0.00	0.00
068 Directors sitting fee	0.00	0.00
069 Termination benefits	0.00	0.00
070 Share based payments	0.00	0.00
071 Bank guarantee received from joint venture companies	0.00	0.00
072 Additional Transactions with GAIL	0.00	0.00
073	0.00	0.00
074	0.00	0.00
075	0.00	0.00



शिव भयान / SHIV BHAYAN
 Addl. General Manager (Commercial)
 Dadri Gas Project, NTPC Limited
 EOC, A.P. Singra, Wazirpur, G.P.

DADRI GAS POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	0.00	0.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	0.00	0.00
014 Sub-total	0.00	0.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	2,456,909.48	2,555,803.76
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	2,456,909.48	2,555,803.76
022	0.00	0.00



शिव भयान / SHIV BHAYAN
 अपर महाप्रबन्धक (आर्थिक/वित्त)
 Add. General Manager (Commercial)
 भारतीय गैस कर्पोरेशन लिमिटेड
 800, 4th Floor, Sector-10, Gurgaon, Haryana

DADRI GAS POWER PROJECT

NOTE NO. 70 TO THE FS-OTHER DISCLOSURES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Disclosure regarding provisions	0.00	0.00
002 Provision for Shortages in Fixed Assets	0.00	0.00
003 Opening balance	11,400.14	46,381.28
004 Additions during the year - P&L	0.00	11,400.14
005 Amounts used/Adjusted during the year	0.00	0.00
006 Amounts reversed during the year - P&L	-11,400.14	-46,381.28
007 Closing Balance	0.00	11,400.14
008	0.00	0.00
009 Provision for Arbitration	0.00	0.00
010 Opening balance	0.00	0.00
011 Additions during the year - P&L	0.00	0.00
012 Additions during the year - Not through P&L	0.00	0.00
013 Amounts used during the year - P&L	0.00	0.00
014 Amounts reversed during the year - Through P&L	0.00	0.00
015 Amounts reversed during the year - Not through P&L	0.00	0.00
016 Closing Balance	0.00	0.00
017	0.00	0.00
018 Provision for Tariff Adjustment & Others	0.00	0.00
019 Opening balance	0.00	0.00
020 Additions during the year	74,318,000.00	31,936,000.00
021 Amounts adjusted during the year	0.00	0.00
022 Amounts reversed during the year	0.00	0.00
023 Closing Balance	0.00	0.00
024	0.00	0.00
025 Provision for Diminution in Value of Investment	0.00	0.00
026 Opening balance	0.00	0.00
027 Additions during the year	0.00	0.00
028 Amounts adjusted during the year	0.00	0.00
029 Amounts reversed during the year	0.00	0.00
030 Closing Balance	0.00	0.00
031	0.00	0.00
032 Provision for Unserviceable CWIP	0.00	0.00
033 Opening balance	0.00	0.00
034 Additions during the year	0.00	0.00
035 Amounts adjusted during the year	0.00	0.00
036 Amounts reversed during the year	0.00	0.00
037 Closing Balance	0.00	0.00
038	0.00	0.00
039 Provision for Construction Stores	0.00	0.00
040 Opening balance	0.00	0.00
041 Additions during the year	0.00	0.00
042 Amounts adjusted during the year	0.00	0.00
043 Amounts reversed during the year	0.00	0.00
044 Closing Balance	0.00	0.00
045	0.00	0.00
046 Provision for Bad & Doubtful Capital Advances	0.00	0.00

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DADRI GAS POWER PROJECT

NOTE NO. 70 TO THE FS-OTHER DISCLOSURES

(Amount in ₹)

As at	31.03.2020	31.03.2019
047 Opening balance	0.00	0.00
048 Additions during the year	0.00	0.00
049 Amounts adjusted during the year	0.00	0.00
050 Amounts reversed during the year	0.00	0.00
051 Closing Balance	0.00	0.00
052	0.00	0.00
053 Provision for Shortages / Obsolescence / Diminution in value surplus Stores	0.00	0.00
054 Opening balance	7,543,747.31	7,543,747.31
055 Additions during the year	15,163,968.32	0.00
056 Amounts adjusted during the year	0.00	0.00
057 Amounts reversed during the year	0.00	0.00
058 Closing Balance	22,707,715.63	7,543,747.31
059	0.00	0.00
060	0.00	0.00
061 Provision for bad & Doubtful Loans	0.00	0.00
062 Opening balance	0.00	0.00
063 Additions during the year	0.00	0.00
064 Amounts adjusted during the year	0.00	0.00
065 Amounts reversed during the year	0.00	0.00
066 Closing Balance	0.00	0.00
067	0.00	0.00
068 Provision for bad & Doubtful Trade Recievables	0.00	0.00
069 Opening balance	0.00	0.00
070 Additions during the year	0.00	0.00
071 Amounts adjusted during the year	0.00	0.00
072 Amounts reversed during the year	0.00	0.00
073 Closing Balance	0.00	0.00
074	0.00	0.00
075 Provision for Doubful Advances/ Deposits and Claims	0.00	0.00
076 Opening balance	0.00	0.00
077 Additions during the year	0.00	0.00
078 Amounts adjusted during the year	0.00	0.00
079 Amounts reversed during the year	0.00	0.00
080 Closing Balance	0.00	0.00
081	0.00	0.00
082 Provision for Others	0.00	0.00
083 Opening balance	0.00	0.00
084 Additions during the year	0.00	0.00
085 Amounts adjusted during the year	0.00	0.00
086 Amounts reversed during the year	0.00	0.00
087 Closing Balance	0.00	0.00
088	0.00	0.00
089	0.00	0.00
090 Movement in Regulatory deferral Account	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 70 TO THE FS-OTHER DISCLOSURES

(Amount in ₹)

As at	31.03.2020	31.03.2019
Balances		
091	0.00	0.00
092 A. Regulatory deferral Account Credit Balances	0.00	0.00
093 Opening balance (Note 36)	0.00	0.00
095 Movement	0.00	0.00
096 ERV	0.00	0.00
097 Depreciation	0.00	0.00
098 Closing balance	0.00	0.00
099	0.00	0.00
100 B. Regulatory deferral Account Debit Balances	0.00	0.00
101 Opening balance (Note 20)	46,078,208.00	38,163,571.00
102 Movement	0.00	0.00
103 Pay Revision	0.00	-7,914,637.00
104 Closing balance	-46,078,208.00	-46,078,208.00
105	0.00	0.00
106 C. Total	0.00	0.00
107 Opening (A+B)	0.00	0.00
108 Net Movement (A+B)	0.00	7,914,637.00
109 Closing (A+B)	-46,078,208.00	-46,078,208.00
110	0.00	0.00



शिव भयान / SHIV BHAYAN
 Addl. General Manager (Commercial)
 Addl. General Manager (Commercial)
 Addl. General Manager (Commercial)
 Addl. General Manager (Commercial)
 Addl. General Manager (Commercial)

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 11- RPD (ADV) JOINT VENTURES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	RELATED PARTY - LONG TERM ADVANCES	0.00	0.00
002	JOINT VENTURES	0.00	0.00
003	TOTAL (RELATED PARTY - LONGTERM)	0.00	0.00



शिव भयान / SHIV BHAVAN
 Addl. General Manager (Commercial)
 Addl. General Manager (Commercial)
 भारतीय गैस लिमिटेड / NTPC Limited
 EOC Area, Sector-3, Gandhinagar, Delhi-110004

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 11- RPD (ADV) OTHERS

(Amount in ₹)

As at		31.03.2020	31.03.2019
001	RELATED PARTY - LONG TERM ADVANCES	0.00	0.00
002	OTHERS	0.00	0.00
003	TOTAL (RELATED PARTY - LONGTERM)	0.00	0.00



शिव भयान / SHIV BHAYAN
 आगर महारत्नकम्पनी (सार्वजनिक)
 Add. General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 EOC-ATA, Sector-3, Gurgaon, Haryana

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 18- RPD (ADV) SUBSIDIARIES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	RELATED PARTY - Current Advances	0.00	0.00
002	Subsidiaries	0.00	0.00
003	RELATED PARTY - Inter-company	0.00	0.00



शिव भयान / SHIV BHAMAN
 अवर-सहसंचालक (आर्थिक/वित्त)
 A.S. General Manager (Commercial)
 एनटीपीसी लिमिटेड, NTPC Limited
 EOC-1/1A, Sector-3, Noida-201301 (U.P.)



A Maharatna Company

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 18- RPD (ADV) JOINT VENTURES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	RELATED PARTY - Current Advances	0.00	0.00
002	Joint Ventures	0.00	0.00
003	RELATED PARTY - Inter-company	0.00	0.00

शिव भयान / SHIV BHAYAN
असि. महसुसमलक (असि.असि.)
Asst. General Manager (Commercial)
असि.असि. असि.असि. NTPC लिमिटेड
EOC Area, Simla, WOODVILLE, NTPC



A Maharatna Company

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 19- RPD (ADV) SUBSIDIARIES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	RELATED PARTY	0.00	0.00
002	RELATED PARTY-Subsidiaries	0.00	0.00
003	TOTAL (RELATED PARTY)	0.00	0.00

शिव भयान / SHIV BHAYAN
आवर - महासंचालक (आरपीडी/अनुप)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
BCC-2/PA, Sector-3, Wazirpur, New Delhi-110028



A Maharatna Company

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 19- RPD (ADV) JOINT VENTURES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	RELATED PARTY	0.00	0.00
002	RELATED PARTY -Joint Ventures	0.00	0.00
003	TOTAL (RELATED PARTY - LONGTERM)	0.00	0.00

शिव भयान / SHIV BHAYAN
अवर महासंचालक (व्यावसायिक)
Asst. General Manager (Commercial)
एनटीपीसी (वैशेषिक) लिमिटेड / NTPC Limited
ECC Area, Sector-3, Gurgaon (HR) India



A Maharatna Company

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 9- RPD (LOANS) SUBSIDIARIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 RELATED PARTY - LONG TERM LOANS)	0.00	0.00
002 Subsidiaries	0.00	0.00
003	0.00	0.00

शिव भयान / SHIV BHAYAN
अवर महाप्रबन्धक (आंतरिक)
Add. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एनटीपीसी भवन-2, वृन्दापुरा, दिल्ली

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 9- RPD (LOANS) JOINT VENTURE

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 RELATED PARTY - LONG TERM LOANS)	0.00	0.00
002 Joint Venture	0.00	0.00
003	0.00	0.00



शिव भवन / SHIV BHAVAN
आर.जी.एम. (व्यापारिक) /
Add. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एनटीपीसी भवन, नई दिल्ली 110001

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 17- RPD (LOANS) SUBSIDIARIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 RELATED PARTY - CURRENT LOANS	0.00	0.00
002 Subsidiaries	0.00	0.00
003	0.00	0.00



शिव भयान / SHIV BHAYAN
 (अस. महाप्रबन्धक (व्यापार/उद्योग))
 Asst. General Manager (Commercial)
 भारतीय विद्युत निगम/ NTPC Limited
 EOC - RA - Services, WOODS ROAD, Gurgaon

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 17- RPD (LOANS) JOINT VENTURE

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 RELATED PARTY - CURRENT LOANS	0.00	0.00
002 Joint Ventures	0.00	0.00
003	0.00	0.00



शिव भयान / SHIV BHAYAN
 और महाप्रबन्धक (आंतरिक)
 Add. General Manager (Commercial)
 भारतीय गैस लिमिटेड / NTPC Limited
 डी.टी. सेक्टर, नोवाहाटल, गुजरात

DADRI GAS POWER PROJECT

BALANCE SHEET

		(Amount in ₹)		
	As at	Note	31.03.2021	31.03.2020
001	ASSETS		0.00	0.00
002			0.00	0.00
003	Non-Current Assets		0.00	0.00
004	Property, plant and equipment	2	3,258,568,904.93	3,181,734,769.20
005	Capital-Work-in-Progress	3	224,327,253.85	91,562,563.36
006	Intangible Assets	4	0.00	0.00
007	Intangible Assets under Development	5	0.00	0.00
008	Financial Assets		0.00	0.00
009	i) Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
010	ii) Investments	7	0.00	0.00
011	iii) Trade receivables	8	0.00	0.00
012	iv) Loans	9	0.00	0.00
013	v) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	3,170,955.07	55,605.00
015	Total non-current assets		3,486,067,113.85	3,273,352,937.56
016			0.00	0.00
017	Current Assets		0.00	0.00
018	Inventories	12	720,401,416.10	726,898,895.42
019	Financial assets		0.00	0.00
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	0.00	0.00
022	iii) Cash and cash equivalents	15	0.00	0.00
023	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
024	v) Loans	17	0.00	0.00
025	vi) Other financial assets	18	2,749,397.64	0.00
026	Current Tax Assets (net)		0.00	0.00
027			0.00	0.00
028	Other Current Assets	19	17,167,080.73	4,377,557.04
029			0.00	0.00
030	Total Current Assets		740,317,894.47	731,276,452.46
031	Regulatory deferral account debit balances	20	46,078,208.00	46,078,208.00
032	TOTAL ASSETS		4,272,463,216.32	4,050,707,598.02
034	EQUITY AND LIABILITIES		0.00	0.00
035	Equity		0.00	0.00
036	Equity Share capital	21	0.00	0.00
037	Other equity	22	57,071,049,971.49	56,386,976,794.01
040	Total equity		57,071,049,971.49	56,386,976,794.01
041			0.00	0.00

DADRI GAS POWER PROJECT

BALANCE SHEET

		(Amount in ₹)	
As at	Note	31.03.2021	31.03.2020
042	Liabilities	0.00	0.00
043	Non-Current Liabilities	0.00	0.00
044	Financial liabilities	0.00	0.00
045	i) Borrowings	23 0.00	0.00
046	ii) Trade payables	0.00	0.00
047	- Total outstanding dues of micro and small enterprises	24 1,416,941.80	3,926,754.20
048	- Total outstanding dues of creditors other than micro and small enterprises	24 3,824,563.20	1,231,238.48
049	iii) Other financial liabilities	25 0.00	196,348.39
050	Provisions	26 0.00	0.00
051	Deferred Tax Liabilities (net)	27 0.00	0.00
052	Other non-current liabilities	28 0.00	0.00
053		0.00	0.00
054	Total non-current liabilities	5,241,505.00	5,354,341.07
055		0.00	0.00
056	Current Liabilities	0.00	0.00
057	Financial liabilities	0.00	0.00
058	i) Borrowings	29 0.00	0.00
059	ii) Trade Payables	0.00	0.00
060	- Total outstanding dues of micro and small enterprises	30 6,724,963.08	31,219,225.20
061	- Total outstanding dues of creditors other than micro and small enterprises	30 27,471,025.96	338,835,984.56
062	iii) Other financial liabilities	31 164,695,532.14	240,715,457.82
063	Other current liabilities	32 605,402.00	1,056,242.00
064	Provisions	33 0.00	0.00
065	Current tax liabilities (net)	34 0.00	0.00
066		0.00	0.00
067	Sub Total	199,496,923.18	611,826,909.58
068		0.00	0.00
069	Deferred Revenue	35 0.00	0.00
070	Regulatory deferral account credit balances	36 0.00	0.00
071	Inter Unit Accounts	-53,003,325,183.35	-52,953,450,446.64
072		0.00	0.00
073	TOTAL EQUITY AND LIABILITIES	4,272,463,216.32	4,050,707,598.02
074	Significant Accounting Policies as per Note 1	1 0.00	0.00
075		0.00	0.00
076	The accompanying notes 1 to 44 form an integral part of these financial statements.	0.00	0.00

DADRI GAS POWER PROJECT

BALANCE SHEET

As at	Note	(Amount in ₹)	
		31.03.2021	31.03.2020
077		0.00	0.00
078		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)



शिव भयान / SHIV BHAYAN
अवर महाप्रबन्धक (व्यावसायिक)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
EOC - RA - Sonapat, WOODEN BRIDGE, P.O.

(Amount in Rupees)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1014

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	6875689.00	0.00	0.00	6875689.00	0.00	0.00	0.00	0.00	6875689.00	6875689.00
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	15124258.14	0.00	0.00	15124258.14	9594235.74	37057.75	0.00	9631293.49	5492964.65	5530022.40
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	40973142.39	0.00	0.00	40973142.39	18551230.15	3711488.03	0.00	22262718.18	18710424.21	22421912.24
11 Others	24792788.25	0.00	0.00	24792788.25	15434652.50	446729.78	0.00	15881382.28	8911405.97	9358135.75
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	8296590.24	0.00	0.00	8296590.24	4295326.84	0.00	0.00	4295326.84	4001263.40	4001263.40
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	4832455555.51	400270860.25	(18540252.78)	5214186162.98	1707429833.24	299452275.29	(973881.58)	2005908226.95	3208277936.03	3125025722.27

(Amount in Rupees)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1014

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	10548165.09	105724.28	(1015.00)	10652874.37	4124316.06	1913565.25	0.00	6037881.31	4614993.06	6423849.03
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	5843728.60	34409.00	0.00	5878137.60	4238993.38	403285.21	0.00	4642278.59	1235859.01	1604735.22
26 EDP, WP machines and satcom equipment	201591.12	0.00	0.00	201591.12	111191.12	30133.33	0.00	141324.45	60266.67	90400.00
27 Construction equipments	22009.10	0.00	0.00	22009.10	0.00	0.00	0.00	0.00	22009.10	22009.10
28 Electrical Installations	424058.40	0.00	0.00	424058.40	51034.61	14936.96	0.00	65971.57	358086.83	373023.79
29 Communication equipments	72889.50	0.00	0.00	72889.50	64882.50	0.00	0.00	64882.50	8007.00	8007.00
30 Hospital equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1014

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	4945630465.34	400410993.53	(18541267.78)	5327500191.09	1763895696.14	306009471.60	(973881.58)	2068931286.16	3258568904.93	3181734769.20
Grand Total Prev Year (Tangible)	4540510219.80	431870149.29	(26749903.75)	4945630465.34	1590295249.29	173757870.21	(157423.36)	1763895696.14	3181734769.20	2950214970.51




शिव भयान / SHIV BHAMAN
 (अध्यक्ष) (आर्थिक प्रशासक)
 Add. General Manager (Commercial)
 एन.पी.सी. लिमिटेड / NPPCL Limited
 BOC Area, Sector-26, Noida-201301 (U.P.)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1014

Details of Adjustments of Gross Block and Depreciation/Amortization

Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2021	Tangible As At: 31.03.2020	Tangible As At: 31.03.2021	Tangible As At: 31.03.2020
Disposal of assets	(474712.96)	(375393.57)	(474712.96)	(375393.57)
Retirement of assets	(3608669.40)	(8892977.20)	(973881.58)	(210848.36)
Cost adjustments	(14932598.38)	(17910351.55)	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	474712.96	428818.57	474712.96	428818.57
Others	0.00	0.00	0.00	0.00
TOTAL	(18541267.78)	(26749903.75)	(973881.58)	(157423.36)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00



शिव भवन / SHIV BHAVAN
 (एनएच) महाराष्ट्र सरकार (अर्थ/वित्त)
 Add. General Manager (Commercial)
 भारतीय रिजर्व, अहमदाबाद
 EDC - AFA - 2019-20, 100/10001/2019

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: DADRI GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others					
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment		7578215.37	(4577261.37)		3000954.00
15	Furniture and fixtures	302069.36			105724.28	196345.08
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: DADRI GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*					
33	LESS : Allocated to related works					
34	LESS : Provision for Unservicable works					
35	Construction stores (At Cost)					
36	Steel	11903.81				11903.81
37	Cement					
38	Others	91248590.19	1640795.36	128228665.41		221118050.96
39	Sub-total	91260494.00	1640795.36	128228665.41		221129954.77
40	LESS : Provision for shortages					
41	Sub-total	91260494.00	1640795.36	128228665.41		221129954.77
42	Total CWIP	91562563.36	9219010.73	123651404.04	105724.28	224327253.85
43						
44						
45	PREVIOUS YEAR TOTAL	264507039.09	72412430.18	(18515639.03)	54272989.80	91562563.36

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1014


Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Intangible)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Prev Year (Intangible)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

शिव भयान / SHIV BHAYAN
 Addl. General Manager (Commercial)
 पत्रकारिता, दिल्ली / ADDL. General
 Manager (Commercial), New Delhi, India

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1014

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00



शिव भवन / SHIV BHAVAN
 (एन. गणेशमणिकमल्ल (गोपनीयता))
 Add. General Manager (Commercial)
 भारतीय रिज़र्व बैंक / RBI
 EDC - IFA, दिल्ली, योद्धासमिति भवन

Note forming part of Balance Sheet


Note 5: Intangible Assets under Development

Business Area: DADRI GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00



शिव भवन / SHIV BHAWAN
 Addl. General Manager (Commercial)
 Addl. General Manager (Commercial)
 Addl. General Manager (Commercial)
 Addl. General Manager (Commercial)

DADRI GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
001	NON CURRENT INVESTMENTS- Investments in subsidiaries and joint ventures		0.00	0.00
012	Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)		0.00	0.00
013	Subsidiary Companies		0.00	0.00
014	Patratu Vidyut Utpadan Nigam Ltd.		0.00	0.00
015	NTPC Electric Supply Company Ltd.		0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.		0.00	0.00
017	Nabinagar Power Generating Company Ltd.		0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.		0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.		0.00	0.00
020	NTPC Mining Ltd (NML)		0.00	0.00
021	THDC India Ltd.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	Sub Total		0.00	0.00
055	Joint Venture Companies		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00
060	Ratnagiri Gas & Power Pvt. Limited (RGPPPL)		0.00	0.00
061	Aravali Power Company Private Ltd.		0.00	0.00
062			0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.		0.00	0.00
064	Meja Urja Nigam Private Limited		0.00	0.00
065	BF-NTPC Energy Systems Ltd.		0.00	0.00
066			0.00	0.00
067	Nabinagar Power Generating Company Ltd.		0.00	0.00
068	Transformer and Electrical Kerala Ltd.		0.00	0.00
069	National High Power Test Labortory Private Ltd.		0.00	0.00
070			0.00	0.00
071	CIL NTPC Urja Private Ltd.		0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.		0.00	0.00
073	Energy Efficiency Services Ltd.		0.00	0.00
074			0.00	0.00
075	Trincomalee Power Company Ltd.		0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.		0.00	0.00
077	Hindustan Urvarak & Rasayan Limited		0.00	0.00
078	Konkan LNG Ltd		0.00	0.00
079			0.00	0.00
081	Sub Total		0.00	0.00
109	Aggregate amount of impairment in the value of investments		0.00	0.00
110	Total (net of impairment) of JV		0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
111	Gross Total of Investments		0.00	0.00
134	Total		0.00	0.00
135	Details of Investments		0.00	0.00
136	Aggregate amount of Unquoted Investments		0.00	0.00
141			0.00	0.00
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
153	Valuation of Investments as per Note 1.		0.00	0.00
154			0.00	0.00
202			0.00	0.00
233			0.00	0.00



शिव भयान / SHIV BHAYAN
अवर-महसुब (आर्थिक)
Add. General Manager (Commercial)
प्रबंधक, अर्थ/ NTPC लिमिटेड
EOC-ATA-ददरी, नोटा/मिडिया, पंजाब

DADRI GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	Joint Venture Companies			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			0.00	0.00
111	Sub Total			0.00	0.00
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	Total			0.00	0.00
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00



शिव भवन / SHIV BHAVAN
आर. व. म. प्र. (NTPC) लि.
Add. General Manager (Commercial)
परिचालन, दिल्ली / NTPC Limited
DCC - 11A, Connaught Place, New Delhi - 110028

DADRI GAS POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Non-current financial assets - Trade receivables	0.00	0.00
002 Unsecured, considered good	0.00	0.00
003 Credit impaired	0.00	0.00
004	0.00	0.00
005	0.00	0.00
006 Total	0.00	0.00



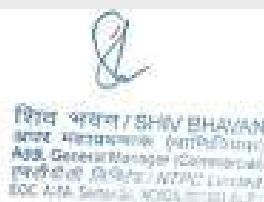
शिव भयान / SHIV BHAVAN
 और महाप्रबन्धक (व्यावसायिक)
 Add. General Manager (Commercial),
 पर्यवेक्षण, डदरी/ NTPC Limited,
 EOC -TA, Sonapat, Noida (Uttar Pradesh)

DADRI GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Loans (Non Current)	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees(including accrued interest)	0.00	0.00
011 Secured	0.00	0.00
012 Unsecured	0.00	0.00
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Secured	0.00	0.00
017 Unsecured	0.00	0.00
018 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019 Others	0.00	0.00
020 Secured	0.00	0.00
021 Unsecured	0.00	0.00
022 With significant increase in Credit Risk	0.00	0.00
023 Credit impaired	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Sub Total	0.00	0.00
026	0.00	0.00
027 Total	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to	0.00	0.00
055 a) APIIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personel	0.00	0.00
063 ii)Subsidiary companies	0.00	0.00
064 iii)Joint Venture companies	0.00	0.00
065 iv)Others	0.00	0.00



शिव भवन / SHIV BHAVAN
 100/2, मन्दापूरवाडी (मन्दापूरवाडी)
 ABB General Manager (Commercial)
 प्रिन्सिपल ऑफिस, एनटीपीसी लिमिटेड,
 80C आर. अम्बेडकर रोड, मुंबई 400 001



A Maharatna Company

DADRI GAS POWER PROJECT
NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
066	Total	0.00	0.00

शिव भयान / SHIV BHAVAN
आर. महामन्त्र (आर्थिक)
Asst. General Manager (Commercial)
प्रादेशिक क्षेत्र / NTPC Limited
EOC Area, Bhopal, M.P.

DADRI GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
041 Total	0.00	0.00



शिव भवान / SHIV BHAVAN
 (अवर मनेजमेन्ट (आरिडिउन्ड)
 ABL General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 800, 11th Street, 400028 BANGALORE

DADRI GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 Secured	0.00	0.00
005 Unsecured	0.00	0.00
006 Covered by Bank Guarantee	1,863,900.62	40,041.00
007 Others	8,840.00	15,564.00
008 Considered doubtful	0.00	0.00
009 Less: Allowance for bad & doubtful advances	0.00	0.00
010 Sub-Total	1,872,740.62	55,605.00
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 Security deposits	0.00	0.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 Secured	0.00	0.00
024 Unsecured	0.00	0.00
025 Considered Doubtful	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Sub Total	0.00	0.00
028 Receivable from MCP Escrow A/c	0.00	0.00
039 Advance tax & tax deducted at source	1,298,214.45	0.00
040 Less:- Provision for current tax	0.00	0.00
041	0.00	0.00
042 Sub Total	1,298,214.45	0.00
043 Deferred Payroll Expenses (Secured)	0.00	0.00
044 Deferred Payroll Expenses (Unsecured)	0.00	0.00
045 Sub Total	0.00	0.00
046 Deferred Foreign Currency Fluctuation Asset	0.00	0.00
048 Total	3,170,955.07	55,605.00
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Labortory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00


 शिव भयान / SHIV BHAYAN
 Add. General Manager (Commercial)
 पुरविकाई, डदरी / NTPC Limited
 SOC A/F-5, Sector-01, Dadar, Mumbai-400013

DADRI GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
077 Related Party (Adv)	0.00	0.00
078 Key Management personel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 Total	0.00	0.00



शिव भयान / SHIV BHAYAN
 Addl. General Manager (Commercial)
 Dadri Gas Project / NTPC Limited
 DDC-17A, Sector-24, Wazirpur, Delhi-110028

DADRI GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	0.00	0.00
004 Fuel oil	342,303,592.60	353,840,478.16
005 Naphtha	0.00	0.00
006 Stores and spares	372,689,201.21	361,781,896.06
007 Chemicals & consumables	4,408,846.67	4,178,317.60
008 Loose tools	67,035.43	165,612.50
009 Steel Scrap	0.00	0.00
010 Others*	26,546,900.82	29,640,306.73
011 Sub Total	746,015,576.73	749,606,611.05
012 Less: Provision for shortages	6,113,774.30	3,207,329.30
013 Less: Provision for obsolete/ unservicable/dimuntion in value of surplus inventory	19,500,386.33	19,500,386.33
014	0.00	0.00
015 Total	720,401,416.10	726,898,895.42
016 Inventories include material in transit	0.00	0.00
017 Coal	0.00	0.00
018 Fuel oil	0.00	0.00
019 Naphtha	0.00	0.00
020 Stores and spares	1,270,319.60	1,172,099.18
021 Chemicals & consumables	0.00	151,416.22
022 Loose tools	0.00	0.00
023 Others	8,076.40	24,034.40
024	0.00	0.00
025 Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00




शिव भवन / SHIV BHAVAN
आर.जी.एम. (आर.जी.एम.)
Add. General Manager (Commercial)
पर्यावरण, दिल्ली / NTPC Limited
SOC A-1A, Sector-10, Wazirpur, Delhi-110006

DADRI GAS POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	Sub Total			0.00	0.00
047				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00



शिव भयान / SHIV BHAVAN
आर.जी.एम. (आर.जी.एम.)
Add. General Manager (Commercial)
पुणे, महाराष्ट्र / NTPC Limited
ECC Area, Sector 10, Gurgaon (HR)

DADRI GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	0.00	0.00
005 Credit impaired	0.00	0.00
006 Sub-Total	0.00	0.00
007 Total	0.00	0.00
008 Less: Allowance for credit impaired receivables	0.00	0.00
009 Total	0.00	0.00
010 Less: Discom Clearing	0.00	0.00
012 Grand Total	0.00	0.00
013 * After adjustment for Unbilled Revenue	0.00	0.00
014 Long-term trade receivables	0.00	0.00
015 TCS Clearing	0.00	0.00
016 Discom Clearing	0.00	0.00



शिव भयान / SHIV BHAYAN
 Add. General Manager (Commercial)
 Dadri Gas Project, NTPC Limited
 EOC-17A, Dadri, NDA-110011, U.P.

DADRI GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	0.00
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	0.00	0.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
010 Total	0.00	0.00



शिव भयान / SHIV BHAYAN
 अवर. महाप्रबन्धक (वित्त/वित्तिय)
 Add. General Manager (Commercial)
 पर्यावरण, ऊर्जा/ NTPC लिमिटेड
 DDC - 1A, Sec-10, NOIDA-2013015, PC

DADRI GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 Total	0.00	0.00
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022 Others	0.00	0.00
023	0.00	0.00
024	0.00	0.00
025	0.00	0.00
026 Sub-total	0.00	0.00
030 Total	0.00	0.00
031	0.00	0.00
032 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034 Earmarked bank balances (current account)	0.00	0.00



शिव भवन / SHIV BHAVAN
 आर. मंगेशकर (नि.नि.नि.)
 Add. General Manager (Commercial)
 प्रबंधक, वित्त/ NTPC Limited
 EOC - 4th Floor, NTPC House, Gurgaon

DADRI GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	0.00	0.00
012 Unsecured	0.00	0.00
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Total (Loans)	0.00	0.00
026	0.00	0.00
027 Due from Directors and Officers of the Company	0.00	0.00
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 Loans to related parties include:	0.00	0.00
032 i)Key management personel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 RGPPL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personel	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 Total	1.00	0.00

Locked: 15.05.2021 - 19:03:50

Run on: 04.09.2021 - 12:21:16 Version: 1

DADRI GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	0.00	0.00
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	0.00	0.00
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	0.00	0.00
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	0.00	0.00
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Unbilled Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Other Accrued Income	0.00	0.00
058 Secured, Considered Good	0.00	0.00
059 Unsecured , considered good	2,749,397.64	0.00
060 Credit impaired	0.00	0.00
061 Sub-Total	2,749,397.64	0.00
062 Less: Allowance for credit impaired receivables	0.00	0.00
063 Total	0.00	0.00
064	0.00	0.00
065 Others*	0.00	0.00
066 Total	2,749,397.64	0.00
067 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
068 Advances to related parties include:	0.00	0.00
069 i)Key management personel	0.00	0.00
070 ii)Subsidiary companies	0.00	0.00
071 iii)Joint Venture companies	0.00	0.00
072 iv)Contractors	0.00	0.00
073 v)Others	0.00	0.00
074	0.00	0.00
075 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Labortory Private Ltd.	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090 TCS Clearing	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	0.00	0.00
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Total	0.00	0.00



शिव भवन / SHIV BHAVAN
 अवर. महाप्रबन्धक (आर.डी.डी.)
 ADR. General Manager (Commercial)
 भारतीय बिजनेस/ NTPC लिमिटेड
 ECC-आर.डी.डी. बिल्डिंग, गुरुग्राम

DADRI GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	0.00	0.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	15,566,172.00	266,172.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	0.00	0.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	1,600,908.73	4,111,385.04
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	0.00	0.00
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	0.00	0.00
028 Deferred Payroll Expenses (Unsecured)	0.00	0.00
029 Sub-total	0.00	0.00
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	0.00	0.00
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	0.00	0.00
042 Others	0.00	0.00
043	0.00	0.00
044 Total (Other Current Assets)	17,167,080.73	4,377,557.04
045 **Include Prepaid Expenses	0.00	0.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 Advances to related parties include:	0.00	0.00
053 i)Key management personel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	0.00
065 Related Party (Adv)- Contractors	15,566,172.00	266,172.00
066 Related Party (Adv)- Others	0.00	0.00
067 Total	15,566,172.00	266,172.00
068	0.00	0.00



शिव भयान / SHIV BHAYAN
 Addl. General Manager (Commercial)
 Dadri Gas Project, NTPC Limited
 DDC-174, Sector-31, Noida-201301 (U.P.)

DADRI GAS POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 On account of Exchange Differences	0.00	0.00
002 On account of employee benefit exp	46,078,208.00	46,078,208.00
003 Regulatory deferred account - deferred	0.00	0.00
004 Deferred asset for ash transportation	0.00	0.00
005 Deferred asset for Arbitration Award	0.00	0.00
006 Total	46,078,208.00	46,078,208.00



शिव भयान / SHIV BHAYAN
 (अस. महाप्रबन्धक (व्यावसायिक))
 Add. General Manager (Commercial)
 प्रबंधक, दिल्ली, NTPC लिमिटेड
 EOC-47A, Sector-1, Noida (U.P.)

DADRI GAS POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00



शिव भयान / SHIV BHAYAN
असिस्टेन्ट मॅनेजिंग डायरेक्टर (आर्थिक)
Asst. General Manager (Commercial)
पर्सनल, ग्रहण/ NTPC लिमिटेड
EOC-1/1A, दिल्ली, 110001 (ए.पी.)

DADRI GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 Sub-Total	0.00	0.00
011 Securities Premium Account	0.00	0.00
012 As per last financial statements	0.00	0.00
013 Add: Additions during the year/period	0.00	0.00
014 Less: Adjustments during the year/period	0.00	0.00
015 Sub-Total	0.00	0.00
016 Bonds Redemption Reserve	0.00	0.00
017 As per last financial statements	0.00	0.00
018 Add: Transfer from Surplus	0.00	0.00
019 Less: Transfer to surplus on redemption	0.00	0.00
020 Less: Adjustments during the year/ period	0.00	0.00
021 Sub-Total	0.00	0.00
022 Capital Redemption Reserve	0.00	0.00
023 As per last financial statements	0.00	0.00
024 Add: Transfer from Surplus	0.00	0.00
025 Less: Transfer to surplus on redemption	0.00	0.00
026 Less: Adjustments during the year/ period	0.00	0.00
027 Sub-Total	0.00	0.00
028 Share Application money Allotment	0.00	0.00
029 As per last financial statements	0.00	0.00
030 Add: Addition during the year	0.00	0.00
031 Less: Utilised for allotment during the year	0.00	0.00
032 Less: Adjustments during the year/ period	0.00	0.00
033 Sub-Total	0.00	0.00
034 Fly-ash utilisation reserve Fund	0.00	0.00
035 As per last financial statements	0.00	0.00
036 Transferred to CC	0.00	0.00
037 Add:Transfer from revenue from operations	0.00	0.00
038 Add:Transfer from other income	0.00	0.00
039 Less: Utilised during the year	0.00	0.00
040 Tangible assets	0.00	0.00
041 Employee benefit expenses	0.00	0.00
042 Generation,adm. and other expenses	0.00	0.00
043 Tax Expenses	0.00	0.00
044 Sub-Total	0.00	0.00
045 Special allowance Reserve Fund	0.00	0.00
046 As per last financial statements	0.00	0.00
047 Add: Addition during the year	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2021	31.03.2020
048 Less: Utilised for allotment during the year	0.00	0.00
049 Less: Adjustments during the year/ period	0.00	0.00
050 SUB-TOTAL	0.00	0.00
053 Corporate social responsibility (CSR) reserve	0.00	0.00
054 As per last financial statements	0.00	0.00
055 Add : Transfer from surplus	0.00	0.00
056 Less:-Write back during the year	0.00	0.00
057 Sub-Total	0.00	0.00
058 General Reserve	0.00	0.00
059 As per last financial statements	0.00	0.00
060 Add: Transfer from Surplus	0.00	0.00
061 Less: Transfer to Surplus	0.00	0.00
062 Less: Write back during the year /period	0.00	0.00
063 Less: Adjustments during the year /period	0.00	0.00
064 Sub-Total	0.00	0.00
065	0.00	0.00
066 Retained earnings	0.00	0.00
067 As per last financial statements	56,419,876,182.78	52,805,930,891.93
068 Add(Less):-Changes in accounting policy / prior period errors	0.00	0.00
069 Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss	688,010,311.03	3,613,945,290.85
070	0.00	0.00
071 Add: Write back from Bond Redemption Reserve	0.00	0.00
072 Add: Write back from Capital Reserve	0.00	0.00
073 Add: Write back from Foreign Project Reserve	0.00	0.00
074 Add: Write back from CSR Reserve	0.00	0.00
075 Add: Write back from General Reserve	0.00	0.00
076 Less: Transfer to Bonds Redemption Reserve	0.00	0.00
077 Less: Transfer to Special Allowance Reserve Fund	0.00	0.00
078 Less: Transfer to Foreign Project Reserve	0.00	0.00
080 Less:Transfer to Capital Reserve	0.00	0.00
081 Less:Transfer to CSR Reserve	0.00	0.00
082 Less:Transfer to General Reserve	0.00	0.00
083 Less:Interim Dividend Paid	0.00	0.00
084 Less:Tax on Interim Dividend Paid	0.00	0.00
085 Less:Final Dividend Paid	0.00	0.00
086 Less:Tax on Final Dividend Paid	0.00	0.00
087 Less: Issue of bonus debenture	0.00	0.00
088 Less: Tax on issue of bonus debenture	0.00	0.00
089 Sub-Total	57,107,886,493.81	56,419,876,182.78
090	0.00	0.00
091 Remeasurement of defined benefit plans	0.00	0.00
092 As per last financial statements	-32,899,388.77	-24,711,704.26
093 Add/(Less):- Actuarial Gains/loss through OCI	-3,937,133.55	-8,187,684.51
094 Sub-Total	-36,836,522.32	-32,899,388.77
095	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2021	31.03.2020
096	FVTOCI Reserve	0.00	0.00
097	As per last financial statements	0.00	0.00
098	Add(Less):-Net gain/loss of equity instruments through OCI	0.00	0.00
099	Sub-Total	0.00	0.00
100		0.00	0.00
101	Total Other equity	57,071,049,971.49	56,386,976,794.01
102		0.00	0.00



शिव भयान / SHIV BHAYAN
 Addl. General Manager (Commercial)
 Dadri Gas Project / NTPC Limited
 EOC Area, Sonapat, Dadri District, UP

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	LONG TERM BORROWINGS	0.00	0.00
002	Bonds	0.00	0.00
003	Secured	0.00	0.00
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2021	31.03.2020
full on 23rd August 2026 (Sixty Second Issue - Private Placement)					
020	8.05%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 %	Tax free secured	non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 %	Tax free secured	non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15%	Tax free secured	non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19%	Tax free secured	non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

		31.03.2021	31.03.2020
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00




शिव भयान / SHIV BHAYAN
असि. महासंचालक (आर्थिक/वित्त)
Asst. General Manager (Commercial)
प्रिवेटिब. अकाउंट / NTPC लिमिटेड
DCC-4/F, Sector-3, Gandhinagar, Delhi-110002

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00



शिव भयान / SHIV BHAWAN
 और महाप्रबन्धक (आर्थिक/वित्त)
 Add. General Manager (Commercial)
 भारतीय नदी नदी / NTPC लिमिटेड
 EOC - 1/F, Sector - 08, Gandhinagar, New Delhi - 110002

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2021	31.03.2020
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00




शिव भवन / SHIV BHAVAN
अस. महासंचालक (आर्थिक/वित्त)
Asst. General Manager (Commercial)
पर्यावरण, ऊर्जा व नवीकरणीय संचालन
EOC-1, शांति, नवी दिल्ली-110028

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00




शिव भवन / SHIV BHAVAN
 (अवर. महासंचालक (वित्त/वित्त))
 Add. General Manager (Commercial)
 भारतीय नदी नदी नदी लिमिटेड
 EOC - A-1, Sector - 06, Gandhinagar, New Delhi - 110002

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

			31.03.2021	31.03.2020
	As at			
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III			
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III		0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III		0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III		0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th		0.00	0.00




शिव भवण / SHIV BHAVAN
 जूनior मरिगमरररररर (रररररररर)
 Addl. General Manager (Commercial)
 ररररररर, रररररर/NTPC लिमिटेड
 डीसी-एफ, रररररर, २०००००

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00



शिव भवन / SHIV BHAVAN
 आर. महासंचालक (आर.ग्रुप)
 Add. General Manager (Commercial)
 भारतीय गैस कर्पोरेशन लिमिटेड
 EOC Area, Sector-3, Noida (U.P.)

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2021	31.03.2020
private placement)III				
065	9.06%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00



शिव भयान / SHIV BHAYAN
 आर. मंडलमणिक (आर्थिक) /
 ADD. General Manager (Commercial)
 प्रबंधक, वित्त / NTPC लिमिटेड,
 डी.डी.ए. भवन, नवी दिल्ली-110002

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
073	0.00	0.00
074	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 Sub Total	0.00	0.00
078 Unsecured	0.00	0.00
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)


As at	31.03.2021	31.03.2020
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
083	0.00	0.00
084	0.00	0.00
085	0.00	0.00
086 Sub-total	0.00	0.00
087 Total	0.00	0.00
088 Foreign Currency Notes-Unsecured	0.00	0.00
089 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
090 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
091 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
092 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
093 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
094 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
095 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
096 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
097 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101	0.00	0.00
102 Sub Total	0.00	0.00
103 Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
104 Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
105 Term Loans	0.00	0.00
106 From Banks	0.00	0.00
107 Secured	0.00	0.00
108 Rupee Loans	0.00	0.00
109 Unsecured	0.00	0.00
110 Foreign Currency Loans	0.00	0.00
111 Rupee Loans	0.00	0.00
112 From Others	0.00	0.00
113 Secured	0.00	0.00
114 Rupee Loans	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
115 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116 Unsecured	0.00	0.00
117 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118 Other Foreign currency loans	0.00	0.00
119 Rupee Loans	0.00	0.00
120 Deposits	0.00	0.00
121 Unsecured	0.00	0.00
122 Fixed Deposits	0.00	0.00
123 Others	0.00	0.00
124 Unsecured	0.00	0.00
125 Bonds Application Money Pending Allotment	0.00	0.00
126 Sub-total	0.00	0.00
127 Total	0.00	0.00
128	0.00	0.00
129 Less:- Interst accrued but not due on borrowings	0.00	0.00
130 Less:- Current maturities of long term borrowings	0.00	0.00
131 Bonds-Secured	0.00	0.00
132 Fixed Rate Notes	0.00	0.00
133 Foreign currency loans from Banks- unsecured	0.00	0.00
134 Rupee loans from banks- Secured	0.00	0.00
135 Rupee loans from banks- unsecured	0.00	0.00
136 Rupee Term loan from Others - Secured	0.00	0.00
137 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
138 Other foreign currency loans from others- unsecured	0.00	0.00
139 Rupee loans from others- unsecured	0.00	0.00
140 Finance Lease obligations - secured	0.00	0.00
141 Finance Lease obligations - unsecured	0.00	0.00
200 Total	0.00	0.00



शिव भवान / SHIV BHAWAN
 (अस. महासंचालक (आर्थिक))
 Asst. General Manager (Commercial)
 भारतीय वायुमंडल निगम लिमिटेड
 EOC A-1A, दिल्ली-110001, भारत

DADRI GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

As at		31.03.2021	31.03.2020
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	1,416,941.80	3,926,754.20
004	- Others	3,824,563.20	1,231,238.48
005		0.00	0.00
006	Total	5,241,505.00	5,157,992.68



शिव भयान / SHIV BHAMAN
 अवर. महासंचालक (व्यापारिक)
 ADR, General Manager (Commercial)
 एनटीपीसी लिमिटेड, नवी दिल्ली
 EOC A-1A Sector-16, NOIDA-201301

DADRI GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	0.00	0.00
004 - Others	0.00	196,348.39
005 Others	0.00	0.00
006 Deposits from contractors and others	0.00	0.00
007	0.00	0.00
008	0.00	0.00
009 Total	0.00	196,348.39



शिव भयान / SHIV BHAYAN
 Add. General Manager (Commercial)
 Dadri Gas Project, NTPC Limited
 EOC - Dadri, Sonapat, Muzaffarnagar, U.P.

DADRI GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
013	0.00	0.00
014 TOTAL	0.00	0.00



शिव भयान / SHIV BHAYAN
 (अस. महाप्रबन्धक (आर्थिक/वित्त))
 Asst. General Manager (Commercial)
 भारतीय गैस पावर कॉर्पोरेशन लिमिटेड
 EOC - AFA, समाना, नवी दिल्ली-110029

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

As at	Open Balance on 01.04.2020	Addition	Closing Balance on 31.03.2021
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	0.00	0.00	0.00
008	0.00	0.00	0.00
009	0.00	0.00	0.00
010	0.00	0.00	0.00
011 MAT credit entitlement	0.00	0.00	0.00
012	0.00	0.00	0.00
013 Total	0.00	0.00	0.00
014	0.00	0.00	0.00
015 Total	0.00	0.00	0.00
016 Breakup of deferred tax assets	0.00	0.00	0.00
017 Provision	0.00	0.00	0.00
018 Statutory dues	0.00	0.00	0.00
019 Leave encashment	0.00	0.00	0.00
020 Others	0.00	0.00	0.00
021	0.00	0.00	0.00
022	0.00	0.00	0.00



शिव भयान / SHIV BHAYAN
अवर. महासंचालक (आंतरिक) /
Asst. General Manager (Commercial)
परिचालन, दिल्ली / NTPC Limited,
BCC-11A, Sector-24, Vasant Vihar, New Delhi

DADRI GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004 Grants	0.00	0.00
005 TOTAL	0.00	0.00



शिव भयान / SHIV BHAYAN
 आगरा महासंचालक (आग्नि/विद्युत)
 Addl. General Manager (Commercial)
 भारतीय गैस अथॉरिटी (NTPC) लिमिटेड
 EOC-4/14, Sector-3, Noida-201301 (UP)

DADRI GAS POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 TOTAL	0.00	0.00



शिव भयान / SHIV BHAWAN
 (अस. महासंचालक (आर्थिक/वित्त))
 ASB, General Manager (Commercial)
 भारतीय गैस पावर कॉर्पोरेशन लिमिटेड
 EOC, A-1A, Sector-24, NOIDA-201301, UP

DADRI GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	TRADE PAYABLES	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	6,724,963.08	31,219,225.20
004	- Others	27,471,025.96	338,835,984.56
005		0.00	0.00
006	Total	34,195,989.04	370,055,209.76
007		0.00	0.00



शिव भयान / SHIV BHAYAN
 आर. महासंचालक (आर/सी/एनपीसी)
 Add. General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 EOC-ATA, Sector-3, Noida-201301

DADRI GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
002 Current maturity of long term borrowings	0.00	0.00
003 Bonds-Secured	0.00	0.00
004 Foreign Currency Fixed Rate Notes	0.00	0.00
005 From Banks	0.00	0.00
006 Secured	0.00	0.00
007 Rupee Term Loan	0.00	0.00
008 Unsecured	0.00	0.00
009 Foreign currency loans	0.00	0.00
010 Rupee term loans	0.00	0.00
011 From Others	0.00	0.00
012 Secured	0.00	0.00
013 Rupee Term Loan	0.00	0.00
014 Unsecured	0.00	0.00
015 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016 Other foreign currency loans	0.00	0.00
017 Rupee term loans	0.00	0.00
018 Fixed deposits	0.00	0.00
019 Sub Total	0.00	0.00
020 Current maturity of finance lease obligations (secured)	0.00	0.00
021 Current maturity of finance lease obligations (unsecured)	0.00	0.00
022 Interest accrued but not due on borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contact	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	268,087.00	584,206.00
034 - Others	164,305,521.14	240,081,126.82
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	0.00	0.00
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	54.00	0.00
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	121,870.00	50,125.00

DADRI GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at		31.03.2021	31.03.2020
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044	Total	164,695,532.14	240,715,457.82
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital and other payable.	0.00	0.00



शिव भयान / SHIV BHAYAN
 अवर. प्रबन्धक (वित्त/आय) /
 Asst. General Manager (Commercial)
 भारतीय बिजनेस / NTPC लिमिटेड
 EOC-4, Sector-3, Gandhinagar, Delhi-110002

DADRI GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	605,402.00	1,056,242.00
005 Others	0.00	0.00
006 Total	605,402.00	1,056,242.00



शिव भयान / SHIV BHAYAN
 और महासंचालक (आपूर्ति) /
 Asst. General Manager (Commercial)
 दिल्ली/दिल्ली/ NTPC लिमिटेड
 EOC-1/1A, Sector-31, Gurgaon, Haryana

DADRI GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	0.00	0.00
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	0.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	0.00	0.00
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	0.00	11,400.14
044 Additions during the year	0.00	0.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	11,400.14
047 Closing Balance	0.00	0.00
048 Provision for Arbitration	0.00	0.00
049 Opening balance	0.00	0.00
050 Additions during the year	0.00	0.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	0.00	0.00
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
103 Total	0.00	0.00



शिव भयान / SHIV BHAYAN
 Addl. General Manager (Commercial)
 Dadri Gas Project, NTPC Limited
 DDC Area, Sonapat, NDA, India

DADRI GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00



शिव भयान / SHIV BHAWAN
 (अस. निदेशक/अस. निदेशिका)
 Asst. General Manager (Commercial)
 भारतीय नदी नदी नदी नदी नदी
 DC-10, Sector-10, Noida-201301

DADRI GAS POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Deferred Revenue	0.00	0.00
002 On account of advance against depreciation	0.00	0.00
003 On account of income from foreign currency fluctuation	0.00	0.00
004 Government grants	0.00	0.00
005	0.00	0.00
006 TOTAL	0.00	0.00



शिव भयान / SHIV BHAYAN
 (अस. महासमन्वयक (व्यावसायिक))
 Asst. General Manager (Commercial)
 (व्यावसायिक) (अस. महासमन्वयक)
 DDC Area Office, Dadri (GZ) S.P.

DADRI GAS POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
004 Total	0.00	0.00



शिव भयान / SHIV BHAYAN
 (अस. महासमन्वयक (आर्थिक/वित्त))
 Asst. General Manager (Commercial)
 भारतीय ऊर्जा विकास निगम लिमिटेड
 EOC - 4/4, समाना, नवी दिल्ली-110002

DADRI GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	6,835,555.22	3,533,652.92
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	4,748.00	8,855.80
045	Profit on redemption of GOI securities	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	521,787,605.00	102,480,112.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	0.00	11,400.14
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	1,190,474.62	1,611,406.20
057	Total	529,818,382.84	107,645,427.06
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061	Less: Others	0.00	0.00
062	Total	529,818,382.84	107,645,427.06
063		0.00	0.00
064	Details of Miscellaneous Income	0.00	0.00
065	Vehicle Hire Charges.	18,000.00	24,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	1,187,888.62	1,397,526.20
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	0.00	0.00
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	-15,414.00	189,880.00
075		0.00	0.00
076	Total (Miscellaneous Income)	1,190,474.62	1,611,406.20
077		0.00	0.00
078	Details of Provision written back others	0.00	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	0.00
084	Obsolescence in Stores	0.00	0.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	0.00	11,400.14

DADRI GAS POWER PROJECT
NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
088	Diminution in value of Investment	0.00	0.00



शिव भयान / SHIV BHAYAN
 ज्येष्ठ महाप्रबन्धक (आयुर्विभाग)
 Asst. General Manager (Commercial)
 भारतीय गैस कर्पोरेशन लिमिटेड
 EOC 4/F, Sakinaka, Wadia Road, New Delhi

DADRI GAS POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

For the Year ended		31.03.2021	31.03.2020
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	5,586,615,583.00	8,400,533,253.00
006	Naptha	0.00	0.00
007	Oil	11,536,885.56	58,915.44
008	Total	5,598,152,468.56	8,400,592,168.44
009		0.00	0.00
010		0.00	0.00



शिव भयान / SHIV BHAMAN
 असिस्टंट मॅनेजर (कॉमर्सियल)
 Asst. General Manager (Commercial)
 इन्फोर्मेशन सिस्टम्स / NTPC लिमिटेड
 EOC - 17A, Sector-30, Gandhinagar, Gurgaon

DADRI GAS POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

For the Year ended		31.03.2021	31.03.2020
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	257,897,887.29	265,914,701.10
003	Contribution to provident and other funds	35,041,924.48	29,951,257.58
004	Unwinding of deferred payroll expense	4,480,148.56	2,459,874.73
005	Staff welfare expenses	28,373,204.52	29,028,477.83
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	325,793,164.85	327,354,311.24
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	1,837.10
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	TOTAL	325,793,164.85	327,352,474.14
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00



शिव भयान / SHIV BHAVAN
 (अस. महासंचालक (आर्थिक))
 Asst. General Manager (Commercial)
 भारतीय गैस कर्पोरेशन लिमिटेड
 BOC - 17A, Sector-31, Gurgaon, Haryana

DADRI GAS POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	5,094,000.00	5,094,000.00
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	135,557.70
006	Rupee term loans	107,940,051.00	120,866,443.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	711,529.70	211,519.08
011	Commercial Papers	0.00	0.00
012	Sub Total	113,745,580.70	126,307,519.78
013	Interest on non financial items	0.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	9,972.59	10,186.95
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	9,972.59	10,186.95
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	0.00	0.00
029	Sub Total	113,755,553.29	126,317,706.73
030	Less: Transferred to Expenditure during construction period (net) - Note 43	0.00	0.00
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	113,755,553.29	126,317,706.73



शिव भयान / SHIV BHAYAN
 Add. General Manager (Commercial)
 NTPC Ltd., Dadri / NTPC Limited
 EOC Area, Dadri, Dist. Mathura, U.P.

DADRI GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment- Note 2	306,009,471.60	173,757,870.21
003	On intangible assets- Note 4	0.00	0.00
004	Sub-total	306,009,471.60	173,757,870.21
005	Less:	0.00	0.00
006	Allocated to fuel inventory	0.00	0.00
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
011		0.00	0.00
012	Total	306,009,471.60	173,757,870.21



शिव भयान / SHIV BHAMAN
 (असल मसुदासभारक (अतिरिक्तियुक्त))
 Add. General Manager (Commercial)
 प्रबंधक (अतिरिक्त) NTPC Limited
 EOC-47A, Gandhinagar, New Delhi-110002, India

DADRI GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001 OTHER EXPENSES		0.00	0.00
002 Power charges		8,253,624.51	9,936,676.75
003 Less: Recovered from contractors & employees		2,015,967.36	3,375,626.15
004 Sub-Total(Power Charges)		6,237,657.15	6,561,050.60
005 Water charges		3,483,942.06	5,347,556.12
006 Stores consumed		3,878,593.84	4,704,397.81
007 Rent		0.00	0.00
008 Less:Recoveries		0.00	0.00
009 Sub-Total (Rent)		0.00	0.00
010 Cost of captive coal produced		0.00	0.00
011 Repairs & maintenance		0.00	0.00
012 Buildings		41,231,774.26	55,321,215.10
013 Plant & machinery		0.00	0.00
014 Power stations		134,603,989.98	109,772,628.35
015 Construction equipment		102,412.63	34,609.87
016 Others		29,359,376.27	25,320,459.52
017 Sub-total (Repairs & maintenance)		205,297,553.14	190,448,912.84
019 Load Dispatch Center Charges		5,201,484.00	8,619,429.00
021 Insurance		41,252,637.89	22,361,451.21
022 Interest to beneficiaries		0.00	0.00
023 Rates and taxes		4,625,516.61	5,075,378.83
024 Water cess & environment protection cess		0.00	328,860.00
025 Training & recruitment expenses		2,938,165.36	5,074,301.77
026 Less: Receipts		0.00	0.00
027 Sub-total (Training and recruitment expenses)		2,938,165.36	5,074,301.77
028 Communication expenses		4,129,183.84	4,694,217.07
029 Inland Travel		13,532,413.40	13,264,305.27
030 Foreign Travel		0.00	327,515.95
031 Tender expenses		-12,392.38	0.00
032 Less: Receipt from sale of tenders		0.00	0.00
033 Sub-total (Tender expenses)		-12,392.38	0.00
034 Payment to auditors		0.00	0.00
035 Audit fee		0.00	0.00
036 Tax audit fee		0.00	0.00
037 Other services		0.00	0.00
038 Reimbursement of expenses		280.31	0.00
039 Sub-total (Payment to Auditors)		280.31	0.00
040 Advertisement and publicity		483,203.71	952,301.27
041 Electricity duty		0.00	0.00
042 Security expenses		126,868,600.40	122,156,795.51
043 Entertainment expenses		3,965,564.11	4,380,371.18
044 Expenses for guest house		7,473,139.07	8,531,668.55
045 Less:Recoveries		0.00	0.00
046 Sub-Total (Guest house expenses)		7,473,139.07	8,531,668.55
047 Education expenses		1,510,135.48	2,001,193.66
049 Donations		0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	262,227.01	1,416,097.15
054	Legal expenses	3,692,010.18	3,743,265.24
055	EDP hire and other charges	3,743,445.82	5,682,562.72
056	Printing and stationery	85,791.89	495,022.74
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	6,846,277.24	8,009,834.85
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-305,620.29	3,272,378.11
066	Transport Vehicle running expenses	2,644,960.01	3,338,144.62
067	Horticulture Expenses	7,307,640.02	5,875,371.52
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	7,238,336.07	4,305,220.04
074	Loss on disposal/write-off of PPE	2,964,335.90	10,149,776.97
075	Sub-Total	465,345,081.84	451,117,380.60
076	Less: Other expenses allocated to fuel inventory	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less: Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083	Net (Generation, Administration and Other expenses)	465,345,081.84	451,117,380.60
084	Corporate Social Responsibility Expenses	4,145,442.79	4,233,667.31
085	Less: Grants-in-aid	0.00	0.00
086	Sub-total (Corporate Social Responsibility Expenses)	4,145,442.79	4,233,667.31
087	Provisions	0.00	0.00
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	2,906,445.00	3,207,329.30
092	Obsolete/Diminution in the value of surplus stores	0.00	11,956,639.02
093	Shortage in construction stores	0.00	0.00
094	Diminution in value of long term investments	1.00	0.00

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Run on: 04.09.2021 - 12:20:25 Version: 1

DADRI GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
095	Shortage in Fixed assets	0.00	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	141,171,000.00	74,318,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	0.00	0.00
101	(ii) Other provisions	0.00	0.00
102	Total (Provisions)	144,077,445.00	89,481,968.32
103		0.00	0.00
104	Total	613,567,969.63	544,833,016.23
105		0.00	0.00
106	Breakup of miscellaneous expenses.	0.00	0.00
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	13,476.84	15,631.91
113	Furnishing expenses	26,221.13	82,932.74
114	Subscription to trade and other associations.	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	7,811.21
118	Research & development expenses .	0.00	2,035.80
119	Less : Grants received for Research & development expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	2,035.80
121	Bank charges	296,318.00	54,851.00
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	3,531,259.00	215,137.00
125	Brokerage & commission	727,809.21	369,058.36
129	Books and periodicals	5,520.16	14,179.48
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey & Investigation expenses written off	0.00	0.00
133	Others	2,637,731.73	3,543,582.54
134	Total	7,238,336.07	4,305,220.04
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00



शिव भयान / SHIV BHAYAN
 आर. महाप्रबन्धक (आर.एम.ए.सी.)
 A.R. General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 डी.डी. आर. सेक्टर, नोवा, दिल्ली

DADRI GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00



शिव भवण / SHIV BHAVAN
 Addl. General Manager (Commercial)
 भारतीय गैस पावर कॉर्पोरेशन लिमिटेड
 BCC 4/FB, Sector-10, Noida-201301

DADRI GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	EDC- Coal Mining	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00



शिव भयान / SHIV BHAMAN
 Add. General Manager (Commercial)
 Add. General Manager (Commercial)
 EDC - AFA Services, WOODS BAGH, P.O.

DADRI GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalties - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	340,397,370.75	391,726,124.50
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	1,968,976.54	3,272,378.11
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	0.00	0.00
047 Leases as Lessee	0.00	0.00
048 Leases classified as Right to Use	0.00	0.00
049 A) Obligation towards Minimum Lease Payments (undiscounted)	0.00	0.00
050 3 months or less (A)	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
051 3-12 Months (B)	0.00	0.00
052 1-2 Years (C)	0.00	0.00
053 2-5 Years (D)	0.00	0.00
054 More than 5 Years (E)	0.00	0.00
055 Total (A+B+C+D+E)	0.00	0.00
056 Opening Balance of Lease Liabilities (A)	0.00	0.00
057 - Additions in lease liabilities (B)	0.00	0.00
058 - Interest cost during the year (C)	0.00	0.00
059 - Payment of lease liabilities (D)	0.00	0.00
060 Closing Balance of Lease Liabilities (A+B+C-D)	0.00	0.00
061 Current Lease Liabilities	0.00	0.00
062 Non Current Lease Liabilities	0.00	0.00
063 Depreciation and amortisation expense for right-of-use assets	0.00	0.00
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	240,521.53
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00
069 Total	0.00	240,521.53
070 Cash Outflow from Leases	0.00	240,521.53
071 B) (i) receipts from sub-lease of office buildings	0.00	0.00
072 (ii) receipts from sub-lease of helicopter	0.00	0.00
073 Leases as Lessor	0.00	0.00
074 Finance Leases	0.00	0.00
075 Finance Income on Net Investment in Lease	0.00	0.00
076 Income Related to Variable Lease Payments	0.00	0.00
077	0.00	0.00
078 Undiscounted Lease payments to be received	0.00	0.00
079 Less than one year (A)	0.00	0.00
080 Between one and two years (B)	0.00	0.00
081 Between two and three years (C)	0.00	0.00
082 Between three and four years (D)	0.00	0.00
083 Between four and five years (E)	0.00	0.00
084 More than five years (F)	0.00	0.00
085 Total minimum lease payments (A+B+C+D+E+F)	0.00	0.00
086 Less amounts representing unearned finance income	0.00	0.00
087 Present value of minimum lease payments	0.00	0.00
088	0.00	0.00
089 Operating Leases	0.00	0.00
090 Lease Income	0.00	0.00
091 Income Related to Variable Lease Payments	0.00	0.00
092	0.00	0.00
093 Undiscounted Lease payments to be received	0.00	0.00
094 Less than one year (A)	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
095 Between one and two years (B)	0.00	0.00
096 Between two and three years (C)	0.00	0.00
097 Between three and four years (D)	0.00	0.00
098 Between four and five years (E)	0.00	0.00
099 More than five years (F)	0.00	0.00
100 Total minimum lease payments (A+B+C+D+E+F)	0.00	0.00
101 Borrowing cost capitalised during the year	0.00	0.00
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	0.00
104 Capital expenditure on research and development.	0.00	0.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Csr amount spent during the year, yet to be paid in cash	0.00	0.00
108 Constn/acquisition of any asset	0.00	0.00
109 On purpose other than above	0.00	0.00
110	0.00	0.00
111 Disclosure under msmed act 2006.	0.00	0.00
112 (i) (a) the principal amount remaining unpaid as at year end	8,409,991.88	35,730,185.40
113 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
114 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
115 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
116 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
117 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
118 Amount of inventories recognized as an expense (including fuel)	5,641,469,220.43	8,459,248,421.22
119 Amount of inventories capitalised as overhauling assets out of 112 above	273,934.66	15,634,531.26
120 Amount capitalised as edc out of 112 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	0.00	0.00
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	0.00	0.00
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	2,940,119,136.00	2,765,745,126.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	0.00	0.00
156 Total	2,940,119,136.00	2,765,745,126.00
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	2,940,119,136.00	2,765,745,126.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	2,940,119,136.00	2,765,745,126.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	0.00	0.00
170 F.CONTINGENT ASSETS	0.00	0.00
171	0.00	0.00
172	0.00	0.00
173	0.00	0.00
175 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00



शिव भयान / SHIV BHAYAN
 आस. महासंचालक (आर्थिक/उद्योग)
 Asst. General Manager (Commercial)
 परियोजना, ददरी, NTPC लिमिटेड
 DDC -A-2, ददरी, 400017, महाराष्ट्र

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 11- RPD (ADV) CONTRACTORS

(Amount in ₹)

As at		31.03.2021	31.03.2020
001	RELATED PARTY - LONG TERM ADVANCES	0.00	0.00
002	Related Parties	0.00	0.00
003	TOTAL (RELATED PARTY - LONGTERM)	0.00	0.00



शिव भयान / SHIV BHAYAN
 अवर. महाप्रबन्धक (व्यावसायिक)
 Add. General Manager (Commercial)
 प्रबंधन, दिल्ली / NTPC Limited
 EOC-ATA, Sector-24, Rohini, Delhi-110029



A Maharatna Company

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 18- RPD (ADV) CONTRACTORS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 RELATED PARTY - CURRENT ADVANCES	0.00	0.00
002 UPL 1097980	0.00	0.00
003 TOTAL (RELATED PARTY - CURRENT ADVANCES)	0.00	0.00

शिव भयान / SHIV BHAYAN
अवर महाप्रबन्धक (आवक/उत्पन्न)
Asst. General Manager (Commercial)
परिचालन, दिल्ली / NTPC Limited
EOC -TA Sector, WDA, New Delhi

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 19- RPD (ADV) OTHERS

(Amount in ₹)

As at		31.03.2021	31.03.2020
001	RELATED PARTY others-OCA	0.00	0.00
002	RELATED PARTY others-OCA	0.00	0.00
003	TOTAL (RELATED PARTY - LONG TERM LOANS)	0.00	0.00



शिव भयान / SHIV BHAWAN
 (अस. महासंचालक (आर्थिक/वित्त))
 Asst. General Manager (Commercial)
 भारतीय वायु सेना, एनटीपीसी लिमिटेड
 ECC - 1A, Sector-25, Noida-201301

DADRI GAS POWER PROJECT**ANNEXURE TO NOTE 19- RPD (ADV) EMPLOYEES****(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	RELATED PARTY EMP - LONG TERM LOANS)	0.00	0.00
002	Employees	0.00	0.00
003	Total	0.00	0.00



शिव भयान / SHIV BHAVAN
असि. महाप्रबन्धक (आर्थिक/वित्त)
Asst. General Manager (Commercial)
परिचालक, दिल्ली/ NTPC Limited
EOC Area - Services, NDCS (2018) & P2

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 11- RPD (ADV) EMPLOYEES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	RELATED PARTY - LONG TERM ADVANCES	0.00	0.00
002	EMPLOYEE (RELATED PARTY-LONGTERM)	0.00	0.00



शिव भयान / SHIV BHAYAN
अवर-सहस्रपादक (वित्त/वित्त)
Asst. General Manager (Commercial)
परिचालन, दिल्ली / NTPC Limited
BCC -TA, Services, NTPC Limited, DC



A Maharatna Company

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 18- RPD (ADV) EMPLOYEES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	RELATED PARTY - CURRENT ADVANCES	0.00	0.00
002	EMPLOYEE ADVANCES (CURRENT)	0.00	0.00

शिव भयान / SHIV BHAYAN
आवर महारतना कम्पनी (NTPC लिमिटेड)
Asst. General Manager (Commercial)
पारदर्शिता, विश्वसनीयता / NTPC Limited
DOC A-1A, Sector-3, Noida-201301 (U.P.)

DADRI GAS POWER PROJECT**ANNEXURE TO NOTE 17- RPD (LOANS) EMPLOYEES****(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	RELATED PARTY - CURRENT LOANS)	0.00	0.00
002	EMPLOYEE LOANS (CURRENT)	0.00	0.00



शिव भयान / SHIV BHAYAN
आवर महसुसमलल (आरडरडरडर)
Add. General Manager (Commercial)
आवर डरडर डरडर / NTPC Limited
ECC -PA Samsal, 800011 (Bihar), India

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 9- RPD (LOANS) EMPLOYEES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	RELATED PARTY - LONG TERM LOANS)	0.00	0.00
002	EMPLOYEE LOANS (RELATED PARTY -LONG TERM)	0.00	0.00



शिव भयान / SHIV BHAYAN
 आगर महारतना कंपनी (उत्प्रेक्षित)
 Addl. General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 80C 2/1A, Sector-3, Wazirpur, New Delhi-110002

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 19- RPD (ADV) CONTRACTORS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 RELATED PARTY Contractors-OCA	0.00	0.00
002 RELATED PARTY Contractors-OCA	15,566,172.00	266,172.00
003 TOTAL (RELATED PARTY - LONGTERM)	15,566,172.00	266,172.00



शिव भयान / SHIV BHAYAN
 (अवर. प्रबन्धक/अधीक्षक)
 Add. General Manager (Commercial)
 भारतीय बिजनेस NTPC लिमिटेड
 EOC A-1A Sector-30 Gurgaon (HR) (G.P.)

DADRI GAS POWER PROJECT**ANNEXURE TO NOTE 18- RPD (ADV) OTHERS****(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	RELATED PARTY - Current Advances	0.00	0.00
002	Others	0.00	0.00
003	RELATED PARTY - Inter-company	0.00	0.00



शिव भयान / SHIV BHAYAN
आवर, महासंचालक (आवृत्तितंत्र)
Asst. General Manager (Commercial)
एनटीपीसी, दिल्ली / NTPC Limited
ECC Area, Sector-3, Vasant Vihar, New Delhi

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 17- RPD (LOANS) OTHERS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	RELATED PARTY - CURRENT LOANS	0.00	0.00
002	Vendor	0.00	0.00
003	Customer	0.00	0.00



शिव भयान / SHIV BHAYAN
 अवर. महासंचालक (वित्त/इंजीनियरिंग)
 Addl. General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 800, 7th Floor, W-20, Sector 8, Gurgaon

DADRI GAS POWER PROJECT**ANNEXURE TO NOTE 9- RPD (LOANS) OTHERS****(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	RELATED PARTY - LONG TERM LOANS)	0.00	0.00
002	Vendor	0.00	0.00
003	Customer	0.00	0.00



शिव भयान / SHIV BHAVAN
अवर महाप्रबन्धक (आर्थिक/वित्त)
AEB, General Manager (Commercial),
प्रादेशिक, दिल्ली/ NTPC Limited,
EOC-NTA, Sector-24, NOIDA (U.P.)

DADRI GAS POWER PROJECT

NOTE NO. 63 TO THE FS--RPD- OTHER ADVANCE-CURRENT

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	OTHER ADVANCE-CURRENT	0.00	0.00
002	ADVANCE TO PFTRUST	0.00	0.00
003	TOTAL	0.00	0.00



शिव भयान / SHIV BHAYAN
आवर महारतना कंपनी (NTPC लिमिटेड)
Addl. General Manager (Commercial)
परिचालन विभाग / NTPC लिमिटेड
DCC-17A, Sector-24, Wazirpur, New Delhi-110028



A Maharatna Company

DADRI GAS POWER PROJECT

NOTE NO. 64 TO THE FS--RPD- ADVANCE TO OTHERS -CURRENT

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	ADVANCE TO OTHERS -CURRENT	0.00	0.00
002	ADVANCE TO GRATUITY TRUST	0.00	0.00
003	TOTAL	0.00	0.00

शिव भवन / SHIV BHAVAN
आर. मधुसूदन (आर.एम.एस.)
Asst. General Manager (Commercial)
पर्यावरण, ईंधन एवं NTPC Limited
EOC Area, Bikaner, RAJASTHAN

DADRI GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Contracts for works/services for services received by the company	0.00	0.00
003	Contracts for works/services for services provided by the company	0.00	0.00
004	Deputation of employees	0.00	0.00
005	Purchases or sales of goods	0.00	0.00
006	Purchases or sales of property and other assets	0.00	0.00
007	Sub-total	0.00	0.00
008		0.00	0.00
009	Dividend received	0.00	0.00
010	Equity contributions made	0.00	0.00
011	Share application money pending allotment	0.00	0.00
012	Loans granted	0.00	0.00
013	Guarantees received	0.00	0.00
014	Guarantees provided	0.00	0.00
015	Sub-total	0.00	0.00
016		0.00	0.00
017	Transactions during the year- jvs	0.00	0.00
018	Contracts for works/services for services received by the company	21,359,193.48	18,632,319.72
019	Contracts for works/services for services provided by the company	0.00	0.00
020	Deputation of employees	0.00	0.00
021	Purchases or sales of goods	0.00	0.00
022	Purchases or sales of property and other assets	0.00	0.00
023	Sub-total	21,359,193.48	18,632,319.72
024		0.00	0.00
025	Dividend received	0.00	0.00
026	Equity contributions made	0.00	0.00
027	Share application money pending allotment	0.00	0.00
028	Loans granted	0.00	0.00
029	Guarantees received	0.00	0.00
030	Guarantees provided	0.00	0.00
031	Sub-total	0.00	0.00
032	Total	21,359,193.48	18,632,319.72
033	Transactions with post employment benefit plans	0.00	0.00
034	Contributions made during the year	0.00	0.00
035	Compensation to key management personnel	0.00	0.00
036	Short term employee benefits	0.00	0.00
037	Post employment benefits	0.00	0.00
038	Other long term benefits	0.00	0.00
039	Termination benefits	0.00	0.00
040	Share based payments	0.00	0.00
041	Sub-total	0.00	0.00
042	Transactions with the related parties under the	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

For the Year ended	31.03.2021	31.03.2020
control of the same government:		
043 Coal india ltd.. And its subsidiaries- purchase of coal	0.00	0.00
044 Singareni coalfields ltd- purchase of coal	0.00	0.00
045 Bhel ltd.	0.00	0.00
046 Purchase of equipment, supply & erection services	0.00	0.00
047 Purchase of spares	6,322,376.55	62,328,753.00
048 Maintenance services	743,400.00	4,920,600.00
049 Sub-total	7,065,776.55	67,249,353.00
050 Gail (i) ltd. Supply of natural gas	4,824,182,279.00	5,309,016,080.00
051 IoCl supply of oil products	754,143,486.77	1,604,019.90
052 BpCl-supply of natural gas and oil	0.00	0.00
053 Sail-supply of steel and iron products	0.00	2,870,959.01
054 Other entities	0.00	0.00
055 Purchase of equipments & erection services	0.00	0.00
056 Purchase of spares	0.00	0.00
057 Maintenance services	888,291.00	0.00
058	0.00	0.00
059 Total	5,586,279,833.32	5,380,740,411.91
060 Transaction with other	0.00	0.00
061 Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
062 - transactions during the year	0.00	0.00
063 ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
064 Compensation to key management personnel (including co secretary/ cmd and non executive directors)	0.00	0.00
065 Short term employee benefits	0.00	0.00
066 Post employment benefits	0.00	0.00
067 Other long term benefits	0.00	0.00
068 Directors sitting fee	0.00	0.00
069 Termination benefits	0.00	0.00
070 Share based payments	0.00	0.00
071 Bank guarantee received from joint venture companies	0.00	0.00
072 Additional Transactions with GAIL	0.00	0.00
073	0.00	0.00
074	0.00	0.00
075	0.00	0.00



शिव भयान / SHIV BHAYAN
 उपाध्यक्ष, वित्त (NTPC ग्रुप)
 Asst. General Manager (Commercial)
 भारतीय बिजनेस / NTPC लिमिटेड
 BOC Area, Sector-3, Noida-201301 (UP)

DADRI GAS POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	0.00	0.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	0.00	0.00
014 Sub-total	0.00	0.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	1,424,747.48	2,456,909.48
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	1,424,747.48	2,456,909.48
022	0.00	0.00



शिव भवान / SHIV BHAVAN
 आर.जी.एम. (आर्थिक)
 Addl. General Manager (Commercial)
 पर्यवेक्षण, डदरी गैस पावर प्रोजेक्ट लिमिटेड
 BOC-ATA Services, WOODWARD CLP

DADRI GAS POWER PROJECT

NOTE NO. 70 TO THE FS-OTHER DISCLOSURES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Disclosure regarding provisions	0.00	0.00
002 Provision for Shortages in Fixed Assets	0.00	0.00
003 Opening balance	0.00	11,400.14
004 Additions during the year - P&L	0.00	0.00
005 Amounts used/Adjusted during the year	0.00	0.00
006 Amounts reversed during the year - P&L	0.00	-11,400.14
007 Closing Balance	0.00	0.00
008	0.00	0.00
009 Provision for Arbitration	0.00	0.00
010 Opening balance	0.00	0.00
011 Additions during the year - P&L	0.00	0.00
012 Additions during the year - Not through P&L	0.00	0.00
013 Amounts used during the year - P&L	0.00	0.00
014 Amounts reversed during the year - Through P&L	0.00	0.00
015 Amounts reversed during the year - Not through P&L	0.00	0.00
016 Closing Balance	0.00	0.00
017	0.00	0.00
018 Provision for Tariff Adjustment & Others	0.00	0.00
019 Opening balance	0.00	0.00
020 Additions during the year	141,171,000.00	74,318,000.00
021 Amounts adjusted during the year	0.00	0.00
022 Amounts reversed during the year	0.00	0.00
023 Closing Balance	0.00	0.00
024	0.00	0.00
025 Provision for Diminution in Value of Investment	0.00	0.00
026 Opening balance	0.00	0.00
027 Additions during the year	0.00	0.00
028 Amounts adjusted during the year	0.00	0.00
029 Amounts reversed during the year	0.00	0.00
030 Closing Balance	0.00	0.00
031	0.00	0.00
032 Provision for Unserviceable CWIP	0.00	0.00
033 Opening balance	0.00	0.00
034 Additions during the year	0.00	0.00
035 Amounts adjusted during the year	0.00	0.00
036 Amounts reversed during the year	0.00	0.00
037 Closing Balance	0.00	0.00
038	0.00	0.00
039 Provision for Construction Stores	0.00	0.00
040 Opening balance	0.00	0.00
041 Additions during the year	0.00	0.00
042 Amounts adjusted during the year	0.00	0.00
043 Amounts reversed during the year	0.00	0.00
044 Closing Balance	0.00	0.00
045	0.00	0.00
046 Provision for Bad & Doubtful Capital Advances	0.00	0.00

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DADRI GAS POWER PROJECT

NOTE NO. 70 TO THE FS-OTHER DISCLOSURES

(Amount in ₹)

As at	31.03.2021	31.03.2020
047 Opening balance	0.00	0.00
048 Additions during the year	0.00	0.00
049 Amounts adjusted during the year	0.00	0.00
050 Amounts reversed during the year	0.00	0.00
051 Closing Balance	0.00	0.00
052	0.00	0.00
053 Provision for Shortages / Obsolescence / Diminution in value surplus Stores	0.00	0.00
054 Opening balance	22,707,715.63	7,543,747.31
055 Additions during the year	2,906,445.00	15,163,968.32
056 Amounts adjusted during the year	0.00	0.00
057 Amounts reversed during the year	0.00	0.00
058 Closing Balance	25,614,160.63	22,707,715.63
059	0.00	0.00
060	0.00	0.00
061 Provision for bad & Doubtful Loans	0.00	0.00
062 Opening balance	0.00	0.00
063 Additions during the year	0.00	0.00
064 Amounts adjusted during the year	0.00	0.00
065 Amounts reversed during the year	0.00	0.00
066 Closing Balance	0.00	0.00
067	0.00	0.00
068 Provision for bad & Doubtful Trade Recievables	0.00	0.00
069 Opening balance	0.00	0.00
070 Additions during the year	0.00	0.00
071 Amounts adjusted during the year	0.00	0.00
072 Amounts reversed during the year	0.00	0.00
073 Closing Balance	0.00	0.00
074	0.00	0.00
075 Provision for Doubful Advances/ Deposits and Claims	0.00	0.00
076 Opening balance	0.00	0.00
077 Additions during the year	0.00	0.00
078 Amounts adjusted during the year	0.00	0.00
079 Amounts reversed during the year	0.00	0.00
080 Closing Balance	0.00	0.00
081	0.00	0.00
082 Provision for Others	0.00	0.00
083 Opening balance	0.00	0.00
084 Additions during the year	0.00	0.00
085 Amounts adjusted during the year	0.00	0.00
086 Amounts reversed during the year	0.00	0.00
087 Closing Balance	0.00	0.00
088	0.00	0.00
089	0.00	0.00
090 Movement in Regulatory deferral Account	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 70 TO THE FS-OTHER DISCLOSURES

(Amount in ₹)

As at	31.03.2021	31.03.2020
Balances		
091	0.00	0.00
092 A. Regulatory deferral Account Credit Balances	0.00	0.00
093 Opening balance (Note 36)	0.00	0.00
095 Movement	0.00	0.00
096 ERV	0.00	0.00
097 Depreciation	0.00	0.00
098 Closing balance	0.00	0.00
099	0.00	0.00
100 B. Regulatory deferral Account Debit Balances	0.00	0.00
101 Opening balance (Note 20)	46,078,208.00	46,078,208.00
102 Movement	0.00	0.00
103 Pay Revision	0.00	0.00
104 Closing balance	-46,078,208.00	-46,078,208.00
105	0.00	0.00
106 C. Total	0.00	0.00
107 Opening (A+B)	0.00	0.00
108 Net Movement (A+B)	0.00	0.00
109 Closing (A+B)	-46,078,208.00	-46,078,208.00
110	0.00	0.00



शिव भयान / SHIV BHAYAN
 अवर. निदेशक (वित्त/अनु.)
 ADR General Manager (Commercial)
 भारतीय बिजनेस/ NTPC लिमिटेड
 EOC Area, Sector-3, NOIDA-201301, U.P.

DADRI GAS POWER PROJECT**ANNEXURE TO NOTE 11- RPD (ADV) SUBSIDIARIES****(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	RELATED PARTY - LONG TERM ADVANCES	0.00	0.00
002	SUBSIDIARIES	0.00	0.00
003	TOTAL (RELATED PARTY - LONGTERM)	0.00	0.00



शिव भयान / SHIV BHAYAN
आवर - महासंचालक (आंतर-विभाग)
Addl. General Manager (Commercial)
प्राथमिकी, दिल्ली / NTPC Limited
EOC-ATA, Sector-3, Noida-201301

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 11- RPD (ADV) JOINT VENTURES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	RELATED PARTY - LONG TERM ADVANCES	0.00	0.00
002	JOINT VENTURES	0.00	0.00
003	TOTAL (RELATED PARTY - LONGTERM)	0.00	0.00



शिव भयान / SHIV BHAYAN
 Addl. General Manager (Commercial)
 Dadri Gas Power Project, NTPC Limited,
 Plot No. 1, Sector 1, Dadri, District Mathura, UP

DADRI GAS POWER PROJECT**ANNEXURE TO NOTE 11- RPD (ADV) OTHERS****(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	RELATED PARTY - LONG TERM ADVANCES	0.00	0.00
002	OTHERS	0.00	0.00
003	TOTAL (RELATED PARTY - LONGTERM)	0.00	0.00



शिव भयान / SHIV BHAVAN
अस. महाप्रबन्धक (आवृत्तियाँ)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एनटीपीसी, दिल्ली / NTPC Limited
ECC Area, Sector-31, Gurgaon, Haryana



A Maharatna Company

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 18- RPD (ADV) SUBSIDIARIES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	RELATED PARTY - Current Advances	0.00	0.00
002	Subsidiaries	0.00	0.00
003	Total	0.00	0.00

शिव भयान / SHIV BHAMAN
अवर महाप्रबन्धक (आपूर्ति/उत्प.)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एनटीपीसी भवन, नवीन दिल्ली (एनपी)

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 18- RPD (ADV) JOINT VENTURES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	RELATED PARTY - Current Advances	0.00	0.00
002	Joint Ventures	0.00	0.00
003	RELATED PARTY - Inter-company	0.00	0.00



शिव भयान / SHIV BHAMAN
 ज्येष्ठ. निदेशक/अधीक्षक (आर्थिक/वित्त)
 AGM, General Manager (Commercial)
 इन्फोसिस, दिल्ली / NTPC लिमिटेड
 EOC-1/1A, Sector-16, NOIDA-201301 (U.P.)



A Maharatna Company

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 19- RPD (ADV) SUBSIDIARIES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	RELATED PARTY	0.00	0.00
002	RELATED PARTY-Subsidiaries	0.00	0.00
003	TOTAL (RELATED PARTY)	0.00	0.00

शिव भयान / SHIV BHAVAN
अवर. महासंचालक (आर्थिक/वित्त)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एनटीपीसी, दिल्ली / NTPC Limited
ECC - 110001, New Delhi (INDIA)

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 19- RPD (ADV) JOINT VENTURES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	RELATED PARTY	0.00	0.00
002	RELATED PARTY -Joint Ventures	0.00	0.00
003	TOTAL (RELATED PARTY - LONGTERM)	0.00	0.00



शिव भयान / SHIV BHAYAN
 (अस. महासंचालक (आर्थिक/वित्त))
 Asst. General Manager (Commercial)
 भारतीय गैस पावर कॉर्पोरेशन लिमिटेड
 EOC Area, Sector-22, Noida, India-201301



A Maharatna Company

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 9- RPD (LOANS) SUBSIDIARIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 RELATED PARTY - LONG TERM LOANS)	0.00	0.00
002 Subsidiaries	0.00	0.00
003	0.00	0.00

शिव भवण / SHIV BHAVAN
आर.ए. महाराजगुरु (आर.ए.डी.डी.)
Add. General Manager (Commercial)
प्राइवेट लिमिटेड / NTPC Limited
EOC - 1A, Sector-3, Wazirpur, Delhi-110028

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 9- RPD (LOANS) JOINT VENTURE

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 RELATED PARTY - LONG TERM LOANS)	0.00	0.00
002 Joint Venture	0.00	0.00
003	0.00	0.00



शिव भयान / SHIV BHAMAN
 (अस. प्रबन्धक/अस.प्रबन्धक)
 Asst. General Manager (Commercial)
 भारतीय गैस पावर लिमिटेड
 EOC 4-PA, Sector-3, Noida-201301

DADRI GAS POWER PROJECT

ANNEXURE TO NOTE 17- RPD (LOANS) SUBSIDIARIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 RELATED PARTY - CURRENT LOANS	0.00	0.00
002 Subsidiaries	0.00	0.00
003	0.00	0.00



शिव भयान / SHIV BHAYAN
 और महासंचालक (व्यावसायिक)
 Add. General Manager (Commercial)
 प्रबंधक, दिल्ली / NTPC Limited
 EOC -TA Sector, WDA, New Delhi

DADRI GAS POWER PROJECT**ANNEXURE TO NOTE 17- RPD (LOANS) JOINT VENTURE****(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	RELATED PARTY - CURRENT LOANS	0.00	0.00
002	Joint Ventures	0.00	0.00
003		0.00	0.00



शिव भवान / SHIV BHAVAN
अवर. महासंचालक (आर्थिक/वित्त)
AOR, General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
EOC - 1/F, Barakhamba Road, New Delhi - 110001

DADRI GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
001	ASSETS		0.00	0.00
002			0.00	0.00
003	NON-CURRENT ASSETS		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	3,358,466,823.41	3,258,568,904.93
005	CAPITAL-WORK-IN-PROGRESS	3	3,710,574.00	224,327,253.85
006	INTANGIBLE ASSETS	4	0.00	0.00
007	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
008	FINANCIAL ASSETS		0.00	0.00
009	I) INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
010	II) INVESTMENTS	7	0.00	0.00
011	III) TRADE RECEIVABLES	8	0.00	0.00
012	IV) LOANS	9	0.00	0.00
013	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
015	OTHER NON-CURRENT ASSETS	11	52,260,400.69	3,170,955.07
016	TOTAL NON-CURRENT ASSETS		3,414,437,798.10	3,486,067,113.85
017			0.00	0.00
018	CURRENT ASSETS		0.00	0.00
019	INVENTORIES	12	1,265,858,279.14	720,401,416.10
020	FINANCIAL ASSETS		0.00	0.00
021	I) INVESTMENTS	13	0.00	0.00
022	II) TRADE RECEIVABLES	14	0.00	0.00
023	III) CASH AND CASH EQUIVALENTS	15	0.00	0.00
024	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
025	V) LOANS	17	0.00	0.00
026	VI) OTHER FINANCIAL ASSETS	18	5,112,794.58	2,749,397.64
027	CURRENT TAX ASSETS (NET)		0.00	0.00
028			0.00	0.00
029	OTHER CURRENT ASSETS	19	3,163,390.02	17,167,080.73
030			0.00	0.00
031	TOTAL CURRENT ASSETS		1,274,134,463.74	740,317,894.47
032	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	0.00	46,078,208.00
034	TOTAL ASSETS		4,688,572,261.84	4,272,463,216.32
035	EQUITY AND LIABILITIES		0.00	0.00
036	EQUITY		0.00	0.00
037	EQUITY SHARE CAPITAL	21	0.00	0.00
038	OTHER EQUITY	22	61,358,191,897.86	57,071,049,971.49
041	TOTAL EQUITY		61,358,191,897.86	57,071,049,971.49
042			0.00	0.00
043	LIABILITIES		0.00	0.00
044	NON-CURRENT LIABILITIES		0.00	0.00
045	FINANCIAL LIABILITIES		0.00	0.00
046	I) BORROWINGS	23	0.00	0.00
047	II) LEASE LIABILITIES	23A	0.00	0.00
048	III) TRADE PAYABLES		0.00	0.00

DADRI GAS POWER PROJECT

BALANCE SHEET


(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
049	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	196,830.02	1,416,941.80
050	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	43,729.11	3,824,563.20
051	IV) OTHER FINANCIAL LIABILITIES	25	645,049.55	0.00
052	PROVISIONS	26	0.00	0.00
053	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
054	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
055			0.00	0.00
056	TOTAL NON-CURRENT LIABILITIES		885,608.68	5,241,505.00
057			0.00	0.00
058	CURRENT LIABILITIES		0.00	0.00
059	FINANCIAL LIABILITIES		0.00	0.00
060	I) BORROWINGS	29	0.00	0.00
061	II) LEASE LIABILITIES	29A	0.00	0.00
062	ii) Trade Payables		0.00	0.00
063	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	13,393,816.54	6,724,963.08
064	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	1,021,831,945.62	27,471,025.96
065	III) OTHER FINANCIAL LIABILITIES	31	63,296,159.92	164,695,532.14
066	OTHER CURRENT LIABILITIES	32	1,476,109.00	605,402.00
067	PROVISIONS	33	0.00	0.00
068	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
069			0.00	0.00
070	TOTAL CURRENT LIABILITIES		1,099,998,031.08	199,496,923.18
071			0.00	0.00
072	DEFERRED REVENUE	35	0.00	0.00
073	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
074	INTER UNIT ACCOUNTS		-57,770,503,275.78	-53,003,325,183.35
075			0.00	0.00
076	TOTAL EQUITY AND LIABILITIES		4,688,572,261.84	4,272,463,216.32
077	Significant Accounting Policies as per Note 1		0.00	0.00
078			0.00	0.00
079	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
080			0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)



शिव भवान / SHIV BHAWAN
असि. निदेशक (वित्त/आयुक्त)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड
DCC Area, Sonapatna, Noida-201301 (UP)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1014

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	6875689.00	0.00	0.00	6875689.00	0.00	0.00	0.00	0.00	6875689.00	6875689.00
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	15124258.14	0.00	0.00	15124258.14	9631293.49	37057.74	0.00	9668351.23	5455906.91	5492964.65
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	40973142.39	0.00	0.00	40973142.39	22262718.18	65762.26	0.00	22328480.44	18644661.95	18710424.21
11 Others	24792788.25	0.00	0.00	24792788.25	15881382.28	58494.84	0.00	15939877.12	8852911.13	8911405.97
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	8296590.24	0.00	0.00	8296590.24	4295326.84	0.00	0.00	4295326.84	4001263.40	4001263.40
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	5214186162.98	482251130.03	(8175921.21)	5688261371.80	2005908226.95	375294387.66	(1916367.22)	2379286247.39	3308975124.41	3208277936.03

श्री श्री शिव भवन / SHIV BHAVAN
 आर.जी. मर्यादावादी (आर.जी.एम.)
 Add. General Manager (Commercial)
 भारतीय बिजनेस आर.जी.एम. लिमिटेड
 BOC A-14, 2nd Floor, Kirti Nagar, Delhi

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1014

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	10652874.37	0.00	(725.00)	10652149.37	6037881.31	549621.01	0.00	6587502.32	4064647.05	4614993.06
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	5878137.60	0.00	(36365.89)	5841771.71	4642278.59	99760.51	(26865.89)	4715173.21	1126598.50	1235859.01
26 EDP, WP machines and satcom equipment	201591.12	5217.00	(4086.50)	202721.62	141324.45	30930.38	(4086.50)	168168.33	34553.29	60266.67
27 Construction equipments	22009.10	0.00	0.00	22009.10	0.00	0.00	0.00	0.00	22009.10	22009.10
28 Electrical Installations	424058.40	75517.34	0.00	499575.74	65971.57	28152.50	0.00	94124.07	405451.67	358086.83
29 Communication equipments	72889.50	0.00	0.00	72889.50	64882.50	0.00	0.00	64882.50	8007.00	8007.00
30 Hospital equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1014

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	5327500191.09	482331864.37	(8217098.60)	5801614956.86	2068931286.16	376164166.90	(1947319.61)	2443148133.45	3358466823.41	3258568904.93
Grand Total Prev Year (Tangible)	4945630465.34	400410993.53	(18541267.78)	5327500191.09	1763895696.14	306009471.60	(973881.58)	2068931286.16	3258568904.93	3181734769.20

शिव भवन / SHIV BHAVAN
 और महाशक्ति (आईआईसीए)
 Add. General Manager (Commercial)
 प्रोडक्ट्स, डी.ए.पी. एन.ए.सी. लिमिटेड
 EOC-1/PA, Sector-1, Wazirpur, Delhi-110028

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1014

Details of Adjustments of Gross Block and Depreciation/Amortization

Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2022	Tangible As At: 31.03.2021	Tangible As At: 31.03.2022	Tangible As At: 31.03.2021
Disposal of assets	(242080.00)	(474712.96)	(242080.00)	(474712.96)
Retirement of assets	(8217098.60)	(3608669.40)	(1947319.61)	(973881.58)
Cost adjustments	0.00	(14932598.38)	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	242080.00	474712.96	242080.00	474712.96
Others	0.00	0.00	0.00	0.00
TOTAL	(8217098.60)	(18541267.78)	(1947319.61)	(973881.58)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00


 शिव भवन / SHIV BHAVAN
 Add. General Manager (Commercial)
 भारतीय रिजर्व बैंक / Reserve Bank of India
 BOC Add. General Manager (Commercial)

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: DADRI GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others					
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	3000954.00	30266095.93	(30249065.38)		3017984.55
15	Furniture and fixtures	196345.08		(75517.34)		120827.74
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet


Note 3: Capital-Work-in-Progress

Business Area: DADRI GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*					
33	LESS : Allocated to related works					
34	LESS : Provision for Unservicable works					
35	Construction stores (At Cost)					
36	Steel	11903.81				11903.81
37	Cement					
38	Others	221118050.96	138734.30	(220696927.36)		559857.90
39	Sub-total	221129954.77	138734.30	(220696927.36)		571761.71
40	LESS : Provision for shortages					
41	Sub-total	221129954.77	138734.30	(220696927.36)		571761.71
42	Total CWIP	224327253.85	30404830.23	(251021510.08)		3710574.00
43						
44						
45	PREVIOUS YEAR TOTAL	91562563.36	7578215.37	(4577261.37)	105724.28	224327253.85

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :


0.00



शिव भवन / SHIV BHAVAN
आर.जी.एम. (आर.जी.एम.)
Add. General Manager (Commercial)
प्राइवेट लिमिटेड / PPL Limited
B-1, 1st Floor, 40/41, Sector-10, Gurgaon

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1014

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Intangible)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Prev Year (Intangible)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00




शिव भयान / SHIV BHAYAN
 (and) अकाउन्ट्स (अपडिटर)
 Add. General Manager (Commercial)
 पंजीकृत अकाउन्ट्स एन्ड टैक्स एडवोकेट्स
 SOC 4/14, Shivajinagar, W-4, Mumbai-400017

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1014

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00



शिव भवान / SHIV BHAVAN
 Add. General Manager (Commercial)
 Private Office: WTC Limited
 SOC - 1/A, Sector-2, Gurgaon (HR)

Note forming part of Balance Sheet

Note 5: Intangible Assets under Development

Business Area: DADRI GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00


 श्रीव शिवम / SHIV BHAVAN
 असत मण्डलमण्डल (मण्डलमण्डल)
 Asst. General Manager (Commercial)
 मण्डलमण्डल, डी.डी.सी. / WPPC Limited
 BOC, 11A, Sector-22, Wazirpur, New Delhi-110028

DADRI GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2022	31.03.2021
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES		0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)		0.00	0.00
013	SUBSIDIARY COMPANIES		0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.		0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.		0.00	0.00
020	NTPC MINING LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	SUB TOTAL		0.00	0.00
055	JOINT VENTURE COMPANIES		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2022	31.03.2021
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.		0.00	0.00
062			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.		0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED		0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.		0.00	0.00
066			0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.		0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.		0.00	0.00
070			0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.		0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.		0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.		0.00	0.00
074			0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.		0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.		0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED		0.00	0.00
078	KONKAN LNG LTD		0.00	0.00
081	SUB TOTAL		0.00	0.00
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS		0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV		0.00	0.00
111	Gross Total of Investments		0.00	0.00
134	Total		0.00	0.00
135	Details of Investments		0.00	0.00
136	Aggregate amount of Unquoted Investments		0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00




शिव भवन / SHIV BHAVAN
अवर. महाप्रबन्धक (आर्थिक/अवर.)
AOR, General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एन.पी. सिविल, वरुणेश्वर (एन.पी.)

DADRI GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	JOINT VENTURE COMPANIES			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098				0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111	SUB TOTAL			0.00	0.00
112	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	TOTAL			0.00	0.00
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00



शिव भवान / SHIV BHAWAN
अवर महासमन्वयक (आर्थिक/वित्त)
Asst. General Manager (Commercial)
वित्त/आ. वि. (आ. वि.) NTPC लिमिटेड
EOC - ARA, Simla, INDIA

DADRI GAS POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Non-current financial assets - Trade receivables	0.00	0.00
002 UNSECURED, CONSIDERED GOOD	0.00	0.00
003 CREDIT IMPAIRED	0.00	0.00
004	0.00	0.00
005	0.00	0.00
006 Total	0.00	0.00



शिव भवन / SHIV BHAVAN
 अवर. महाप्रबन्धक (वित्त/उद्योग)
 Addl. General Manager (Commercial)
 पर्यवेक्षण, डदरि / Dadri NTPC Limited
 EOC - 1/A, Simla, WOODHOLE (G.P.)

DADRI GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	0.00	0.00
012 UNSECURED	0.00	0.00
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	0.00	0.00
017 UNSECURED	0.00	0.00
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
025 SUB TOTAL	0.00	0.00
026	0.00	0.00
027 TOTAL	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to	0.00	0.00
055 a) APIIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personel	0.00	0.00

DADRI GAS POWER PROJECT
NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2022	31.03.2021
063 ii)Subsidiary companies	0.00	0.00
064 iii)Joint Venture companies	0.00	0.00
065 iv)Others	0.00	0.00
066 Total	0.00	0.00



शिव भयान / SHIV BHAYAN
 अवर. महाप्रबन्धक (आवृत्तिगत)
 Asst. General Manager (Commercial)
 भारतीय वायुमंडल / NTPC लिमिटेड
 EOC -TA, दिल्ली, 110001 (India)

DADRI GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
041 Total	0.00	0.00



A Maharatna Company

DADRI GAS POWER PROJECT

(Amount in ₹)

As at

31.03.2022

31.03.2021

शिव भयान / SHIV BHAWAN
असि. महाप्रबन्धक (व्यापारिक)
Asst. General Manager (Commercial)
परिचालन, दिल्ली / NTPC Limited
EOC-1/1A, Sector-3, VOKS, Gurgaon

DADRI GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	0.00	1,863,900.62
007 OTHERS	50,391,268.86	8,840.00
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 Sub-Total	50,391,268.86	1,872,740.62
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	0.00	0.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	0.00	0.00
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	1,869,131.83	1,298,214.45
040 LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	1,869,131.83	1,298,214.45
043 DEFERRED PAYROLL EXPENSES (SECURED)	0.00	0.00
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	0.00	0.00
045 Sub Total	0.00	0.00
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
048 Total	52,260,400.69	3,170,955.07
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Laboratory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00
077 Related Party (Adv)	0.00	0.00
078 Key Management personnel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 Total	0.00	0.00



शिव भयान / SHIV BHAVAN
 (अस. महासंचालक (आर्थिक/वित्त))
 Asst. General Manager (Commercial)
 भारतीय बिजनेस/ NTPC लिमिटेड
 EOC - 4/F, Sector-3, Noida (U.P.)

DADRI GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	0.00	0.00
004 Fuel oil	828,354,942.29	342,303,592.60
005 Naphtha	0.00	0.00
006 Stores and spares	430,896,877.58	372,689,201.21
007 Chemicals & consumables	3,787,751.92	4,408,846.67
008 Loose tools	66,921.19	67,035.43
009 Steel Scrap	0.00	0.00
010 Others	24,864,005.16	26,546,900.82
011 Sub Total	1,287,970,498.14	746,015,576.73
012 Less: Provision for shortages	0.00	6,113,774.30
013 Less: Provision for obsolete/ unservicable/dimuntion in value of surplus inventory	22,112,219.00	19,500,386.33
014	0.00	0.00
015 Total	1,265,858,279.14	720,401,416.10
016 Inventories include material in transit	0.00	0.00
017 Coal	0.00	0.00
018 Fuel oil	0.00	0.00
019 Naphtha	0.00	0.00
020 Stores and spares	4,390.47	1,270,319.60
021 Chemicals & consumables	0.00	0.00
022 Loose tools	0.00	0.00
023 Others	8,076.40	8,076.40
024	0.00	0.00
025 Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00



शिव भयान / SHIV BHAYAN
 Add. General Manager (Commercial)
 Dadri Gas Project / NTPC Limited
 EOC - FA Services, Dadri, Haryana, India

DADRI GAS POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	Sub Total			0.00	0.00
047				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00



शिव भयान / SHIV BHAWAN
 (असि) महाप्रबन्धक (आपूर्तिकर्ता)
 Asst. General Manager (Commercial)
 भारतीय नैतिकता / NTPC Limited
 IOC - 17A, Sector-16, NOIDA-201301 (UP)

DADRI GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	0.00	0.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 Sub-Total	0.00	0.00
008 Total	0.00	0.00
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	0.00	0.00
012 Less: Discom Clearing	0.00	0.00
013 Grand Total	0.00	0.00
014	0.00	0.00
015 Long-term trade receivables	0.00	0.00
016 TCS Clearing	0.00	0.00
017 Discom Clearing	0.00	0.00
228 Trade Receivable	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	0.00	0.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 Total	0.00	0.00
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	0.00	0.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 Sub Total (I)	0.00	0.00
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00
253 More than 3 years	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
254 Sub Total (II)	0.00	0.00
255 (iv) Disputed Trade Receivables#considered good	0.00	0.00
256 Less than 6 months	0.00	0.00
257 6 months -1 year	0.00	0.00
258 1-2 years	0.00	0.00
259 2-3 years	0.00	0.00
260 More than 3 years	0.00	0.00
261 Sub Total (IV)	0.00	0.00
262 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
263 Less than 6 months	0.00	0.00
264 6 months -1 year	0.00	0.00
265 1-2 years	0.00	0.00
266 2-3 years	0.00	0.00
267 More than 3 years	0.00	0.00
268 Sub Total (V)	0.00	0.00
269 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
270 Less than 6 months	0.00	0.00
271 6 months -1 year	0.00	0.00
272 1-2 years	0.00	0.00
273 2-3 years	0.00	0.00
274 More than 3 years	0.00	0.00
275 Sub Total (VI)	0.00	0.00
276 Total	0.00	0.00



शिव भयान / SHIV BHAYAN
 Add. General Manager (Commercial)
 Dadri Gas Project / NTPC Limited
 ECC Area, Sector-2, Noida-201301 (UP)

DADRI GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	0.00
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	0.00	0.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
010 Total	0.00	0.00



शिव भवान / SHIV BHAWAN
 ज्येष्ठ वित्तप्रबन्धक (व्यावसायिक)
 Jy. General Manager (Commercial)
 भारतीय वायु गैस लिमिटेड
 BOC VFA Services, NOIDA-201305

DADRI GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 Total	0.00	0.00
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022 Others	0.00	0.00
023 Margin Money	0.00	0.00
024	0.00	0.00
025	0.00	0.00
026 Sub-total	0.00	0.00
030 Total	0.00	0.00
031	0.00	0.00
032 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034 Earmarked bank balances (current account)	0.00	0.00



शिव भवान / SHIV BHAVAN
 Addl. General Manager (Commercial)
 Finance Dept., Dadri / NTPC Limited
 EOC Area, Dadri, West Delhi, India

DADRI GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	0.00	0.00
012 Unsecured	0.00	0.00
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Total (Loans)	0.00	0.00
026	0.00	0.00
027 Due from Directors and Officers of the Company	0.00	0.00
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 Loans to related parties include:	0.00	0.00
032 i)Key management personel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 RGPPL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personel	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 Total	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	0.00	0.00
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	0.00	0.00
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	0.00	0.00
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	0.00	0.00
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
058 Other Accrued Income	0.00	0.00
059 Secured, Considered Good	0.00	0.00
060 Unsecured , considered good	5,112,794.58	2,749,397.64
061 Credit impaired	0.00	0.00
062 Sub-Total	5,112,794.58	2,749,397.64
063 Less: Allowance for credit impaired receivables	0.00	0.00
064 Total	5,112,794.58	2,749,397.64
065	0.00	0.00
066 Others*	0.00	0.00
067 Total	5,112,794.58	2,749,397.64
068 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
069 Advances to related parties include:	0.00	0.00
070 i)Key management personel	0.00	0.00
071 ii)Subsidiary companies	0.00	0.00
072 iii)Joint Venture companies	0.00	0.00
073 iv)Contractors	0.00	0.00
074 v)Others	0.00	0.00
075	0.00	0.00
076 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Labortory Private Ltd.	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090 TCS Clearing	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	0.00	0.00
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Total	0.00	0.00



शिव भयान / SHIV BHAVAN
 और महाप्रबन्धक (आर्थिक/वित्त)
 Add. General Manager (Commercial)
 प्रबंधक, दिल्ली/ NTPC Limited,
 EOC Area, Sector-3, NOIDA-201301 (U.P.)

DADRI GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	0.00	0.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	0.00	0.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	3,162,037.02	17,167,080.73
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	0.00	0.00
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	0.00	0.00
028 Deferred Payroll Expenses (Unsecured)	0.00	0.00
029 Sub-total	0.00	0.00
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	1,353.00	0.00
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	0.00	0.00
042 Others	0.00	0.00
043	0.00	0.00
044 Total (Other Current Assets)	3,163,390.02	17,167,080.73
045 **Include Prepaid Expenses	0.00	0.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 Advances to related parties include:	0.00	0.00
053 i)Key management personel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	0.00
065	0.00	0.00
066	0.00	0.00
067 Total	0.00	0.00
068	0.00	0.00



शिव भयान / SHIV BHAYAN
 (अस. महासंचालक (वित्त/उत्प.)
 Asst. General Manager (Commercial)
 भारतीय बिजनेस/ NTPC लिमिटेड
 EOC - 1A, Sector-3, Gurgaon, Haryana

DADRI GAS POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 On account of Exchange Differences	0.00	0.00
002 On account of employee benefit exp	0.00	46,078,208.00
003 Regulatory deferred account - deferred	0.00	0.00
004 Deferred asset for ash transportation	0.00	0.00
005 Deferred asset for Arbitration Award	0.00	0.00
007 Total	0.00	46,078,208.00



शिव भयान / SHIV BHAYAN
 (अस. महाप्रबन्धक (आर्थिक))
 Asst. General Manager (Commercial)
 भारतीय वायुमंडल / NTPC Limited
 EOC - FA, दिल्ली, 110048

DADRI GAS POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00



शिव भयान / SHIV BHAYAN
 (आय. प्रबन्धन अधिकारी (व्यावसायिक))
 Addl. General Manager (Commercial)
 भारतीय बिजनेस एनर्जी कंपनी लि.
 BCC - 4th Floor, W-30A, Dadri, GZ

DADRI GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048 TRANSFERRED TO CC	0.00	0.00
049 ADD:TRANSFER FROM REVENUE FROM OPERATIONS	0.00	0.00
050 ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2022	31.03.2021
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	0.00
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD : TRANSFER FROM SURPLUS	0.00	0.00
072 LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	57,107,886,493.81	56,419,876,182.78
084 ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	4,288,547,769.41	688,010,311.03
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2022	31.03.2021
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS: INTERIM DIVIDEND PAID	0.00	0.00
100	LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS: FINAL DIVIDEND PAID	0.00	0.00
102	LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	SUB-TOTAL	61,396,434,263.22	57,107,886,493.81
110		0.00	0.00
111	REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112	AS PER LAST FINANCIAL STATEMENTS	-36,836,522.32	-32,899,388.77
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-1,405,843.04	-3,937,133.55
114	SUB-TOTAL	-38,242,365.36	-36,836,522.32
115		0.00	0.00
116	FVTOCI Reserve	0.00	0.00
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	Sub-Total	0.00	0.00
120		0.00	0.00
121	Total Other equity	61,358,191,897.86	57,071,049,971.49
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128		0.00	0.00



शिव भयान / SHIV BHAYAN
 (अवर महासंचालक (आर्थिक))
 Addl. General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 ECC - 4th Floor, W-20/21, Gandhinagar

DADRI GAS POWER PROJECT



A Maharatna Company

(Amount in ₹)

As at

31.03.2022

31.03.2021

शिव भयान / SHIV BHAWAN
आर.एम.एस. (आर.एम.एस.)
Addl. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
EOC 4-1A, Sector-3, Wazirpur, Delhi-110005

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2022	31.03.2021
full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

		31.03.2022	31.03.2021
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00




शिव भवण / SHIV BHAVAN
अवर. महाप्रबन्धक (आर्थिक/वित्त)
Add. General Manager (Commercial)
परिचालन विभाग, NTPC लिमिटेड
EOC - 1A, शाहूजी, कोटा-334001

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

				31.03.2022	31.03.2021
	As at				
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)				
035	9.00%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10%	Secured	Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00



शिव भवन / SHIV BHAVAN
 और महासंचालक (आपूर्ति/उत्पत्ति)
 Add. General Manager (Commercial)
 भारतीय गैस/ NTPC लिमिटेड
 DDC-आर, दिल्ली, 110001 (I & P)

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2022	31.03.2021
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2022	31.03.2021
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00




शिव भवन / SHIV BHAVAN
अवर. निदेशक (आर्थिक)
Asst. General Manager (Commercial)
प्राय: वित्त, NTPC लिमिटेड
EOC-47A, संजय-कु, नवी दिल्ली-110029

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00



शिव भवण / SHIV BHAWAN
 Add. General Manager (Commercial)
 Director, Dadri / NTPC Limited
 EOC VPA, Dadri, NTPC Limited

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00




शिव भवन / SHIV BHAVAN
 अस. महाप्रबन्धक (आर्थिक/वित्त)
 Asst. General Manager (Commercial)
 भारतीय बिजनेस / NTPC लिमिटेड
 SOC A/FB, सिविल, नोवा, दिल्ली-110002

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2022	31.03.2021
private placement)III					
065	9.06%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552%	Secured	non-cumulative non-convertible redeemable taxable bonds	0.00	0.00



श्री भवान / SHRI BHAWAN
 Addl. General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 SOE - A/F General, NOIDA-2013015, I.C.

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 Sub Total	0.00	0.00
078 Unsecured	0.00	0.00
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086	0.00	0.00
087	0.00	0.00
088	0.00	0.00
089 Sub-total	0.00	0.00
090 Total	0.00	0.00
091 Foreign Currency Notes-Unsecured	0.00	0.00
092 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
093 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
094 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
095 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
096 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
097 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
098 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
099 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
100 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
101	0.00	0.00
102	0.00	0.00
103	0.00	0.00
104 Sub Total	0.00	0.00
105 Term Loans	0.00	0.00
106 From Banks	0.00	0.00
107 Secured	0.00	0.00
108 Rupee Loans	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
109 Unsecured	0.00	0.00
110 Foreign Currency Loans	0.00	0.00
111 Rupee Loans	0.00	0.00
112 From Others	0.00	0.00
113 Secured	0.00	0.00
114 Rupee Loans	0.00	0.00
115 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116 Unsecured	0.00	0.00
117 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118 Other Foreign currency loans	0.00	0.00
120 Rupee Loans	0.00	0.00
121 Deposits	0.00	0.00
122 Unsecured	0.00	0.00
123 Fixed Deposits	0.00	0.00
124 Others	0.00	0.00
125 Unsecured	0.00	0.00
126 Bonds Application Money Pending Allotment	0.00	0.00
127 Sub-total	0.00	0.00
128 Total	0.00	0.00
129 Less:- Interst accrued but not due on secured borrowings	0.00	0.00
130 Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
131 Less:- Current maturities of long term borrowings	0.00	0.00
132 Bonds-Secured	0.00	0.00
133 Fixed Rate Notes	0.00	0.00
135 Foreign currency loans from Banks- unsecured	0.00	0.00
136 Rupee loans from banks- Secured	0.00	0.00
137 Rupee loans from banks- unsecured	0.00	0.00
138 Rupee Term loan from Others - Secured	0.00	0.00
139 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
140 Other foreign currency loans from others- unsecured	0.00	0.00
141 Rupee loans from others- unsecured	0.00	0.00
142	0.00	0.00
143	0.00	0.00
144	0.00	0.00
145	0.00	0.00
146	0.00	0.00
147	0.00	0.00
148	0.00	0.00
149	0.00	0.00
150	0.00	0.00
151	0.00	0.00
200 Total	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

As at		31.03.2022	31.03.2021
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	196,830.02	1,416,941.80
004	- Others	43,729.11	3,824,563.20
005		0.00	0.00
006	Total	240,559.13	5,241,505.00



शिव भयान / SHIV BHAMAN
 अवर-सहस्रपात्र (व्यावसायिक)
 ABL General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 EOC-17A, Sector-14, Gurgaon (HR)

DADRI GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at		31.03.2022	31.03.2021
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	28,061.28	0.00
004	- Others	616,988.27	0.00
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	Total	645,049.55	0.00



शिव भवान / SHIV BHAVAN
 Addl. General Manager (Commercial)
 Dadri Gas Project, NTPC Limited
 Plot No. 1, Sector-1, Noida-201301 (U.P.)

DADRI GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
006	0.00	0.00
007 Others	0.00	0.00
008 i) Mine Closure Provision	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 Closing Balance	0.00	0.00
014	0.00	0.00
015 ii) Stripping Activity Adjustments	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 Closing Balance	0.00	0.00
021	0.00	0.00
024	0.00	0.00
025 TOTAL	0.00	0.00



शिव भयान / SHIV BHAWAN
 (अस. प्रबन्धक) (अस. प्रबन्धक)
 Asst. General Manager (Commercial)
 भारतीय बिजनेस डेवलपमेंट कॉर्पोरेशन लिमिटेड
 BOC WTA, 5th Floor, Noida (U.P.)

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

As at	Open Balance on 01.04.2021	Addition	Closing Balance on 31.03.2022
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
015 Total	0.00	0.00	0.00
016 Breakup of deferred tax assets	0.00	0.00	0.00
017 Provision	0.00	0.00	0.00
018 Statutory dues	0.00	0.00	0.00
019 Leave encashment	0.00	0.00	0.00
020 Others	0.00	0.00	0.00
021	0.00	0.00	0.00
022	0.00	0.00	0.00



शिव भयान / SHIV BHAWAN
असि. प्रबन्धक (आपूर्ति) /
Asst. General Manager (Commercial)
परिचालन, दिल्ली / NTPC Limited,
EOC Area, Barakhali, Wazirpur, Delhi-110012

DADRI GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004 Grants	0.00	0.00
005 TOTAL	0.00	0.00



शिव भयान / SHIV BHAYAN
 Addl. General Manager (Commercial)
 Dadri Gas Project, NTPC Limited
 EOC-47A, Sector-10, Noida-201301 (U.P.)

DADRI GAS POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
031 Sub Total	0.00	0.00
032 TOTAL	0.00	0.00



शिव भयान / SHIV BHAWAN
 (शिव भयान) (Shiv Bhawan)
 Add. General Manager (Commercial)
 भारतीय वायु सेना / NTPC Limited
 DDC Area, Bhopal, M.P.

DADRI GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	13,393,816.54	6,724,963.08
004 - Others	1,021,831,945.62	27,471,025.96
005	0.00	0.00
006 Total	1,035,225,762.16	34,195,989.04
007	0.00	0.00
172 Trade payable	0.00	0.00
173 MSME	0.00	0.00
174 Unbilled	4,864,077.54	1,550,218.08
175 Not due	6,793,977.00	3,943,669.00
176 Due	1,735,762.00	1,231,076.00
177 Disputed	0.00	0.00
178 Undisputed	1,735,762.00	1,231,076.00
179	0.00	0.00
180 Sub-total (A)	13,393,816.54	6,724,963.08
181	0.00	0.00
182 Others	0.00	0.00
183 Unbilled	5,356,087.08	8,234,244.46
184 Not due	3,434,994.00	4,023,050.00
185 Due	1,013,040,864.54	15,213,731.50
186 Disputed	0.00	0.00
187 Undisputed	1,013,040,864.54	15,213,731.50
188	0.00	0.00
189 Sub-total (B)	1,021,831,945.62	27,471,025.96
190	0.00	0.00
191 Total	1,035,225,762.16	34,195,989.04
192	0.00	0.00
193 Ageing	0.00	0.00
194 MSME	0.00	0.00
195 Disputed	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 Sub Total (I)	0.00	0.00
201	0.00	0.00
202 Undisputed	0.00	0.00
203 Less than 1 year	1,735,762.00	1,231,076.00
204 1-2 years	0.00	0.00
205 2-3 years	0.00	0.00
206 More than 3 years	0.00	0.00
207 Sub Total (II)	1,735,762.00	1,231,076.00
208	0.00	0.00
209 Total MSME (III)	1,735,762.00	1,231,076.00
210	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	1,002,354,347.00	6,802,364.00
221 1-2 years	2,275,150.00	6,143,518.62
222 2-3 years	6,143,518.66	592,640.00
223 More than 3 years	2,267,848.88	1,675,208.88
224 Sub Total (V)	1,013,040,864.54	15,213,731.50
225	0.00	0.00
226 Total Others (VI)	1,013,040,864.54	15,213,731.50



शिव भयान / SHIV BHAYAN
 आर. महाप्रबन्धक (आर.एम.डी.)
 Add. General Manager (Commercial)
 पावर सेल, दिल्ली / NTPC Limited
 DOC No. 10000000000000000000

DADRI GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	1,561,250.00	268,087.00
034 - Others	61,683,284.92	164,305,521.14
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	0.00	0.00
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	0.00	54.00
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	51,625.00	121,870.00
043 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044 Total	63,296,159.92	164,695,532.14
045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046 ** Include Payable to Hospital and other payable.	0.00	0.00



शिव भयान / SHIV BHAVAN
 Addl. General Manager (Commercial)
 भारतीय बिजनेस / NTPC Limited
 EOC A-PA Sector-30, Gandhinagar, Delhi-110002

DADRI GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	1,476,109.00	605,402.00
005 Deposits from contractors and others	0.00	0.00
006 Government grants	0.00	0.00
007 Others	0.00	0.00
008 Total	1,476,109.00	605,402.00



शिव भयान / SHIV BHAYAN
 और महाप्रबन्धक (आर्थिक/वित्त)
 Add. General Manager (Commercial)
 एनटीपीसी, दिल्ली / NTPC Limited,
 DDC, NTA, Sector-3, NOIDA-201301 (U.P.)

DADRI GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	0.00	0.00
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	0.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	0.00	0.00
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	0.00	0.00
044 Additions during the year	0.00	0.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	0.00
047 Closing Balance	0.00	0.00
048 Provision for Arbitration	0.00	0.00
049 Opening balance	0.00	0.00
050 Additions during the year	0.00	0.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	0.00	0.00
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
103 Total	0.00	0.00



शिव भयान / SHIV BHAYAN
 (अवर. महासंचालक (आंतरिक))
 Asst. General Manager (Commercial)
 (अवर. महासंचालक (आंतरिक))
 DCC Area, Dadri, NTPC Limited

DADRI GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00



शिव भयान / SHIV BHAYAN
 (अवर महाप्रबन्धक (आर्थिक/वित्त))
 Add. General Manager (Commercial)
 भारतीय नैतिकता / NTPC Limited
 EOC - 4th Floor, 400402/2022/27

DADRI GAS POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

As at		31.03.2022	31.03.2021
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	0.00	0.00
004	Government grants	0.00	0.00
006	TOTAL	0.00	0.00



शिव भवण / SHIV BHAMAN
 अवर. महासंचालक (आपूर्ति/उद्योग)
 ABB, General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 BCC Area, Sector-3, NOIDA-201301 (U.P.)

DADRI GAS POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
004 Total	0.00	0.00



शिव भयान / SHIV BHAVAN
 ज्येष्ठ. महासंचालक (आर्थिक/वित्त)
 Add. General Manager (Commercial)
 पर्यवेक्षण, दिल्ली/ NTPC लिमिटेड
 EOC Area, Sector-3, Noida, U.P.

DADRI GAS POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	12,368,635,257.00	7,504,804,960.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	12,368,635,257.00	7,504,804,960.00
010	Less: Rebate to customers	38,029,401.52	145,801,429.31
011	Energy Sales (Total)	12,330,605,855.48	7,359,003,530.69
012	Consultancy, project management and supervision fees	4,810,333.00	2,329,998.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	12,335,416,188.48	7,361,333,528.69
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	506,350,933.00	1,412,862.00
024	Energy Internally Consumed *	0.00	0.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
031	Total	12,841,767,121.48	7,362,746,390.69
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00



शिव भयान / SHIV BHAMAN
 और. निदेशक (आर्थिक)
 Add. General Manager (Commercial)
 एनटीपीसी लिमिटेड, दिल्ली
 EOC Area, Sector-16, Gurgaon, Haryana

DADRI GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	4,956,934.77	6,835,555.22
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	2,421.50	4,748.00
045	Profit on redemption of GOI securities	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	174,094,095.00	521,787,605.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	6,113,774.30	0.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	7,468,809.79	1,190,474.62
057	Total	192,636,035.36	529,818,382.84
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
060	Less: Others	0.00	0.00
062	Total	192,636,035.36	529,818,382.84
063		0.00	0.00
064	Details of Miscellaneous Income	0.00	0.00
065	Vehicle Hire Charges.	20,671.20	18,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	1,155,434.19	1,187,888.62
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	0.00	0.00
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	6,292,704.40	-15,414.00
075		0.00	0.00
076	Total (Miscellaneous Income)	7,468,809.79	1,190,474.62
077		0.00	0.00
078	Details of Provision written back others	0.00	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	6,113,774.30	0.00
084	Obsolescence in Stores	0.00	0.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	0.00	0.00



A Maharatna Company

DADRI GAS POWER PROJECT
NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	31.03.2022	31.03.2021
088 Diminution in value of Investment	0.00	0.00

शिव भयान / SHIV BHAYAN
अवर. निदेशक/अवर. (आर्थिक) /
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एनटीपीसी, दिल्ली / NTPC House, Delhi

DADRI GAS POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

For the Year ended		31.03.2022	31.03.2021
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	5,969,308,170.00	5,586,615,583.00
006	Naptha	0.00	0.00
007	Oil	1,377,885,592.32	11,536,885.56
008	Biomass Pellets	0.00	0.00
009	Total	7,347,193,762.32	5,598,152,468.56
010		0.00	0.00



शिव भयान / SHIV BHAYAN
 अवर-सहसंस्थापक (व्यावसायिक)
 Add. General Manager (Commercial)
 प्रादेशिक, दिल्ली / NTPC Limited
 EOC - 11A, Sector-3, NOIDA-201301, U.P.

DADRI GAS POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	260,616,995.68	257,897,887.29
003	Contribution to provident and other funds	36,793,899.25	35,041,924.48
004	Unwinding of deferred payroll expense	2,788,076.22	4,480,148.56
005	Staff welfare expenses	40,304,117.41	28,373,204.52
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	340,503,088.56	325,793,164.85
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	TOTAL	340,503,088.56	325,793,164.85
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00



शिव भवन / SHIV BHAVAN
 Add. General Manager (Commercial)
 Add. General Manager (Commercial)
 Add. General Manager (Commercial)
 Add. General Manager (Commercial)
 Add. General Manager (Commercial)

DADRI GAS POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	6,354,464.80	5,094,000.00
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	0.00
006	Rupee term loans	95,147,398.00	107,940,051.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	790,117.53	711,529.70
011	Commercial Papers	0.00	0.00
012	Sub Total	102,291,980.33	113,745,580.70
013	Interest on non financial items	0.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	10,533.85	9,972.59
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	10,533.85	9,972.59
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	0.00	0.00
029	Sub Total	102,302,514.18	113,755,553.29
030	Less: Transferred to Expenditure during construction period (net) - Note 43	0.00	0.00
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	102,302,514.18	113,755,553.29



शिव भवन / SHIV BHAVAN
 आर. महाराजगुरु (AR/MS)
 Add. General Manager (Commercial)
 भारतीय गैस पावर कॉर्पोरेशन लिमिटेड
 BOC-ATA, BANGALORE, KARNATAKA, INDIA

DADRI GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment- Note 2	376,164,166.90	306,009,471.60
003	On intangible assets- Note 4	0.00	0.00
004	Sub-total	376,164,166.90	306,009,471.60
005	Less:	0.00	0.00
006	Allocated to fuel inventory	0.00	0.00
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
011		0.00	0.00
012	Total	376,164,166.90	306,009,471.60



शिव भयान / SHIV BHAVAN
 अवर महाप्रबन्धक (आर्थिक/वित्त)
 ABB, General Manager (Commercial),
 इन्फ्रस्ट्रक्चर, डी.ए.पी.सी./NTPC लिमिटेड,
 800 VTA, Sector-3, Noida-201301, U.P.

DADRI GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001 OTHER EXPENSES		0.00	0.00
002 Power charges		7,710,176.13	8,253,624.51
003 Less: Recovered from contractors & employees		1,043,670.62	2,015,967.36
004 Sub-Total(Power Charges)		6,666,505.51	6,237,657.15
005 Water charges		4,859,096.40	3,483,942.06
006 Stores consumed		8,517,308.51	3,878,593.84
007 Rent		0.00	0.00
008 Less:Recoveries		0.00	0.00
009 Sub-Total (Rent)		0.00	0.00
010 Cost of captive coal produced		0.00	0.00
011 Repairs & maintenance		0.00	0.00
012 Buildings		35,976,529.92	41,231,774.26
013 Plant & machinery		0.00	0.00
014 Power stations		144,750,579.46	134,603,989.98
015 Construction equipment		43,577.87	102,412.63
016 Others		43,036,031.81	29,359,376.27
017 Sub-total (Repairs & maintenance)		223,806,719.06	205,297,553.14
019 Load Dispatch Center Charges		7,014,887.00	5,201,484.00
021 Insurance		31,367,467.47	41,252,637.89
022 Interest to beneficiaries		49,903,138.00	0.00
023 Rates and taxes		3,763,602.90	4,625,516.61
024 Water cess & environment protection cess		0.00	0.00
025 Training & recruitment expenses		6,182,397.17	2,938,165.36
026 Less: Receipts		0.00	0.00
027 Sub-total (Training and recruitment expenses)		6,182,397.17	2,938,165.36
028 Communication expenses		4,136,789.89	4,129,183.84
029 Inland Travel		11,800,258.09	13,532,413.40
030 Foreign Travel		0.00	0.00
031 Tender expenses		0.00	-12,392.38
032 Less: Receipt from sale of tenders		0.00	0.00
033 Sub-total (Tender expenses)		0.00	-12,392.38
034 Payment to auditors		0.00	0.00
035 Audit fee		0.00	0.00
036 Tax audit fee		0.00	0.00
037 Other services		0.00	0.00
038 Reimbursement of expenses		0.00	280.31
039 Sub-total (Payment to Auditors)		0.00	280.31
040 Advertisement and publicity		604,364.19	483,203.71
041 Electricity duty		0.00	0.00
042 Security expenses		127,187,409.03	126,868,600.40
043 Entertainment expenses		3,880,510.16	3,965,564.11
044 Expenses for guest house		8,165,152.21	7,473,139.07
045 Less:Recoveries		0.00	0.00
046 Sub-Total (Guest house expenses)		8,165,152.21	7,473,139.07
047 Education expenses		5,437,827.58	1,510,135.48
049 Donations		0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	2,199,667.70	262,227.01
054	Legal expenses	3,670,198.62	3,692,010.18
055	EDP hire and other charges	6,165,097.03	3,743,445.82
056	Printing and stationery	351,153.44	85,791.89
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	6,073,152.19	6,846,277.24
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-9,456,434.78	-305,620.29
066	Transport Vehicle running expenses	2,687,477.73	2,644,960.01
067	Horticulture Expenses	6,301,302.26	7,307,640.02
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	8,486,678.57	7,238,336.07
074	Loss on disposal/write-off of PPE	6,762,773.60	2,964,335.90
075	Sub-Total	536,534,499.53	465,345,081.84
076	Less: Other expenses allocated to fuel inventory	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less: Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083	Net (Generation, Administration and Other expenses)	536,534,499.53	465,345,081.84
084	Corporate Social Responsibility Expenses	6,138,273.06	4,145,442.79
085	Less: Grants-in-aid	0.00	0.00
086	Sub-total (Corporate Social Responsibility Expenses)	6,138,273.06	4,145,442.79
087	Provisions	0.00	0.00
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	0.00	2,906,445.00
092	Obsolete/Diminution in the value of surplus stores	2,611,832.71	0.00
093	Shortage in construction stores	0.00	0.00
094	Diminution in value of long term investments	0.00	0.00

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DADRI GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
095	Shortage in Fixed assets	0.00	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	-234,224,000.00	141,171,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	0.00	0.00
101	(ii) Other provisions	0.00	0.00
102	Total (Provisions)	-231,612,167.29	144,077,445.00
103		0.00	0.00
104	Total	311,060,605.30	613,567,969.63
105		0.00	0.00
106	Breakup of miscellaneous expenses.	0.00	0.00
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	51,083.42	13,476.84
113	Furnishing expenses	170,934.12	26,221.13
114	Subscription to trade and other associations.	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	0.00
118	Research & development expenses .	0.00	0.00
119	Less : Grants received for Research & development expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	0.00	296,318.00
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	5,494,191.00	3,531,259.00
125	Brokerage & commission	1,118,728.55	727,809.21
129	Books and periodicals	3,288.60	5,520.16
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey & Investigation expenses written off	0.00	0.00
133	Others	1,648,452.88	2,637,731.73
134	Total	8,486,678.57	7,238,336.07
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00



शिव भवान / SHIV BHAVAN
 Add. General Manager (Commercial)
 Director, Dadri / NTPC Limited
 EOC Area, Dadri, Washim Road, Dadri

DADRI GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00



शिव भयान / SHIV BHAYAN
 आर. महाप्रबन्धक (आर.एम.ए.सी.)
 A.R. General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 डी.सी. आर. सेक्टर, नोवा, दिल्ली

DADRI GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)


	For the Year ended	31.03.2022	31.03.2021
001	EDC- Coal Mining	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00



शिव भयान / SHIV BHAVAN
 Addl. General Manager (Commercial)
 Dadri Gas Project, NTPC Limited
 EDC AFA Scheme, Dadri (M.P.)

DADRI GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	181,262,314.00	340,397,370.75
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-9,456,434.78	1,968,976.54
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	0.00	0.00
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	0.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
069 Total	0.00	0.00
101 Borrowing cost capitalised during the year	0.00	0.00
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	0.00
104 Capital expenditure on research and development.	0.00	0.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	0.00	0.00
108 Paid/Adjusted during the Year out of Opening above	0.00	0.00
109 Amount yet to be paid against Cr Year CSR Exp	0.00	0.00
110 Closing Balance CSR- Liability (110)	0.00	0.00
111	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Disclosure under msmed act 2006.	0.00	0.00
116 (i) (a) the principal amount remaining unpaid as at year end	15,179,957.84	-8,409,991.88
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	7,413,142,302.71	5,641,469,220.43
123 Amount of inventories capitalised as overhauling assets out of 122 above	0.00	273,934.66
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	0.00	0.00
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	0.00	0.00
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	3,114,493,147.00	2,940,119,136.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	0.00	0.00
156 Total	3,114,493,147.00	2,940,119,136.00
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	3,114,493,147.00	2,940,119,136.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	3,114,493,147.00	2,940,119,136.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 Capital-Work-in Progress (CWIP)	0.00	0.00
279 Projects in progress	3,710,574.00	224,327,253.85
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 Projects in progress	0.00	0.00
284 Less than 1 year	3,001,314.00	149,202,488.28
285 1-2 years	0.00	1,822,739.75
286 2-3 years	0.00	7,652,072.93
287 More than 3 years	709,260.00	65,649,952.89
288 Sub Total (I)	3,710,574.00	224,327,253.85
289	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00



शिव भयान / SHIV BHAYAN
 अवर महाप्रबन्धक (आर्थिक/वित्त)
 Add. General Manager (Commercial)
 प्रबंधक, वित्त, NTPC लिमिटेड
 EOC-ATA, दिल्ली, INDIA

DADRI GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)


	For the Year ended	31.03.2022	31.03.2021
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	Sub-total	0.00	0.00
010		0.00	0.00
011	Dividend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	Sub-total	0.00	0.00
019		0.00	0.00
020	Transactions during the year- jvs	0.00	0.00
021	Purchase of equipment, supply & erection services	0.00	0.00
022	Purchase of spares	0.00	0.00
023	Maintenance services	19,861,833.02	21,359,193.48
024	Contracts for works/services for services provided by the company	0.00	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	Sub-total	19,861,833.02	21,359,193.48
029		0.00	0.00
030	Dividend received	0.00	0.00
031	Equity contributions made	0.00	0.00
032	Share application money pending allotment	0.00	0.00
033	Loans granted	0.00	0.00
034	Guarantees received	0.00	0.00
035	Guarantees provided	0.00	0.00
036	Sub-total	0.00	0.00
037	Total	19,861,833.02	21,359,193.48
038	Transactions with post employment benefit plans	0.00	0.00
039	Contributions made during the year	0.00	0.00
040	Compensation to key management personnel	0.00	0.00
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	Sub-total	0.00	0.00
048	Transactions with the related parties under the control of the same government:	0.00	0.00
049	Coal india ltd.. And its subsidiaries- purchase of coal	0.00	0.00
050	Singareni coalfields ltd- purchase of coal	0.00	0.00
051	Bhel ltd.	0.00	0.00
052	Purchase of equipment, supply & erection services	0.00	0.00
053	Purchase of spares	194,229,222.00	6,322,376.55
054	Maintenance services	0.00	743,400.00
055	Sub-total	194,229,222.00	7,065,776.55
056	Gail (i) ltd. Supply of natural gas	4,845,655,394.00	4,824,182,279.00
057	locl supply of oil products	2,472,808,789.24	754,143,486.77
058	Bpcl-supply of natural gas and oil	138,967,985.68	0.00
059	Sail-supply of steel and iron products	0.00	0.00
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	289,996,564.00	0.00
062	Purchase of spares	0.00	0.00
063	Maintenance services	0.00	888,291.00
064		0.00	0.00
065	Total	7,941,657,954.92	5,586,279,833.32
066	Transaction with other	0.00	0.00
067	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00



शिव भवान / SHIV BHAVAN
 Addl. General Manager (Commercial)
 Dadri Gas Project, NTPC Limited
 DDC-47A, Sector-3, Noida-201301 (U.P.)

DADRI GAS POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	0.00	0.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	0.00	0.00
014 Sub-total	0.00	0.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	1,602,521.69	1,424,747.48
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	1,602,521.69	1,424,747.48
022	0.00	0.00



शिव भयान / SHIV BHAYAN
 अवर. महासंचालक (व्यावसायिक)
 Add. General Manager (Commercial)
 प्रबंधक, दिल्ली, NTPC लिमिटेड
 EOC-47A, Saket, NOIDA-201301 (U.P.)

DADRI GAS POWER PROJECT

NOTE NO. 70 TO THE FS-OTHER DISCLOSURES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Disclosure regarding provisions	0.00	0.00
002 Provision for Shortages in Fixed Assets	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions during the year - P&L	0.00	0.00
005 Amounts used/Adjusted during the year	0.00	0.00
006 Amounts reversed during the year - P&L	0.00	0.00
007 Closing Balance	0.00	0.00
008	0.00	0.00
009 Provision for Arbitration	0.00	0.00
010 Opening balance	0.00	0.00
011 Additions during the year - P&L	0.00	0.00
012 Additions during the year - Not through P&L	0.00	0.00
013 Amounts used during the year - P&L	0.00	0.00
014 Amounts reversed during the year - Through P&L	0.00	0.00
015 Amounts reversed during the year - Not through P&L	0.00	0.00
016 Closing Balance	0.00	0.00
017	0.00	0.00
018 Provision for Tariff Adjustment & Others	0.00	0.00
019 Opening balance	0.00	0.00
020 Additions during the year	-234,224,000.00	141,171,000.00
021 Amounts adjusted during the year	0.00	0.00
022 Amounts reversed during the year	0.00	0.00
023 Closing Balance	0.00	0.00
024	0.00	0.00
025 Provision for Diminution in Value of Investment	0.00	0.00
026 Opening balance	0.00	0.00
027 Additions during the year	0.00	0.00
028 Amounts adjusted during the year	0.00	0.00
029 Amounts reversed during the year	0.00	0.00
030 Closing Balance	0.00	0.00
031	0.00	0.00
032 Provision for Unserviceable CWIP	0.00	0.00
033 Opening balance	0.00	0.00
034 Additions during the year	0.00	0.00
035 Amounts adjusted during the year	0.00	0.00
036 Amounts reversed during the year	0.00	0.00
037 Closing Balance	0.00	0.00
038	0.00	0.00
039 Provision for Construction Stores	0.00	0.00
040 Opening balance	0.00	0.00
041 Additions during the year	0.00	0.00
042 Amounts adjusted during the year	0.00	0.00
043 Amounts reversed during the year	0.00	0.00
044 Closing Balance	0.00	0.00
045	0.00	0.00
046 Provision for Bad & Doubtful Capital Advances	0.00	0.00

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Run on: 24.06.2022 - 16:34:40 Version: 1

DADRI GAS POWER PROJECT

NOTE NO. 70 TO THE FS-OTHER DISCLOSURES

(Amount in ₹)

As at	31.03.2022	31.03.2021
047 Opening balance	0.00	0.00
048 Additions during the year	0.00	0.00
049 Amounts adjusted during the year	0.00	0.00
050 Amounts reversed during the year	0.00	0.00
051 Closing Balance	0.00	0.00
052	0.00	0.00
053 Provision for Shortages / Obsolescence / Diminution in value surplus Stores	0.00	0.00
054 Opening balance	25,614,160.63	22,707,715.63
055 Additions during the year	2,611,832.71	2,906,445.00
056 Amounts adjusted during the year	0.00	0.00
057 Amounts reversed during the year	-6,113,774.30	0.00
058 Closing Balance	22,112,219.00	25,614,160.63
059	0.00	0.00
060	0.00	0.00
061 Provision for bad & Doubtful Loans	0.00	0.00
062 Opening balance	0.00	0.00
063 Additions during the year	0.00	0.00
064 Amounts adjusted during the year	0.00	0.00
065 Amounts reversed during the year	0.00	0.00
066 Closing Balance	0.00	0.00
067	0.00	0.00
068 Provision for bad & Doubtful Trade Recievables	0.00	0.00
069 Opening balance	0.00	0.00
070 Additions during the year	0.00	0.00
071 Amounts adjusted during the year	0.00	0.00
072 Amounts reversed during the year	0.00	0.00
073 Closing Balance	0.00	0.00
074	0.00	0.00
075 Provision for Doubful Advances/ Deposits and Claims	0.00	0.00
076 Opening balance	0.00	0.00
077 Additions during the year	0.00	0.00
078 Amounts adjusted during the year	0.00	0.00
079 Amounts reversed during the year	0.00	0.00
080 Closing Balance	0.00	0.00
081	0.00	0.00
082 Provision for Others	0.00	0.00
083 Opening balance	0.00	0.00
084 Additions during the year	0.00	0.00
085 Amounts adjusted during the year	0.00	0.00
086 Amounts reversed during the year	0.00	0.00
087 Closing Balance	0.00	0.00
088	0.00	0.00
089	0.00	0.00
090 Movement in Regulatory deferral Account	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 70 TO THE FS-OTHER DISCLOSURES

(Amount in ₹)

As at	31.03.2022	31.03.2021
Balances		
091	0.00	0.00
092 A. Regulatory deferral Account Credit Balances	0.00	0.00
093 Opening balance (Note 36)	0.00	0.00
095 Movement	0.00	0.00
096 ERV	0.00	0.00
097 Depreciation	0.00	0.00
098 Closing balance	0.00	0.00
099	0.00	0.00
100 B. Regulatory deferral Account Debit Balances	0.00	0.00
101 Opening balance (Note 20)	46,078,208.00	46,078,208.00
102 Pay Revision	46,078,208.00	0.00
103 Ash TPT RRA	0.00	0.00
104 Closing balance	0.00	-46,078,208.00
105	0.00	0.00
106 C. Total	0.00	0.00
107 Opening (A+B)	0.00	0.00
108 Net Movement (A+B)	-46,078,208.00	0.00
109 Closing (A+B)	0.00	-46,078,208.00
110	0.00	0.00



शिव भयान / SHIV BHAMAN
 (अध्यक्ष) (अध्यक्ष) (अध्यक्ष)
 Add. General Manager (Commercial)
 प्रबंधक, वाणिज्य, NTPC लिमिटेड
 EOC-47A, दिल्ली, 110048 (एन.टी.पी.सी.)



DADRI GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
001	ASSETS		0.00	0.00
002			0.00	0.00
003	NON-CURRENT ASSETS		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	3,262,322,832.33	3,358,466,823.41
005	CAPITAL-WORK-IN-PROGRESS	3	15,583,255.40	3,710,574.00
006	INVESTMENT PROPERTY		0.00	0.00
007	INTANGIBLE ASSETS	4	0.00	0.00
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
009	FINANCIAL ASSETS		0.00	0.00
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
011	II) OTHER INVESTMENTS	7	0.00	0.00
012	III) TRADE RECEIVABLES	8	0.00	0.00
013	IV) LOANS	9	0.00	0.00
014	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
016	OTHER NON-CURRENT ASSETS	11	2,110,290.06	52,260,400.69
017	TOTAL NON-CURRENT ASSETS		3,280,016,377.79	3,414,437,798.10
018			0.00	0.00
019	CURRENT ASSETS		0.00	0.00
020	INVENTORIES	12	1,364,065,454.73	1,265,858,279.14
021	FINANCIAL ASSETS		0.00	0.00
022	I) OTHER INVESTMENTS	13	0.00	0.00
023	II) TRADE RECEIVABLES	14	0.00	0.00
024	III) CASH AND CASH EQUIVALENTS	15	0.00	0.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
026	V) LOANS	17	0.00	0.00
027	VI) OTHER FINANCIAL ASSETS	18	1,176,991.75	5,112,794.58
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	19	4,193,230.69	3,163,390.02
031			0.00	0.00
032	TOTAL CURRENT ASSETS		1,369,435,677.17	1,274,134,463.74
033	ASSETS CLASSIFIED AS HELD FOR SALE		0.00	0.00
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	0.00	0.00
037	TOTAL ASSETS		4,649,452,054.96	4,688,572,261.84
038	EQUITY AND LIABILITIES		0.00	0.00
039	EQUITY		0.00	0.00
040	EQUITY SHARE CAPITAL	21	0.00	0.00
041	OTHER EQUITY	22	63,004,485,535.73	61,358,191,897.86
044	TOTAL EQUITY		63,004,485,535.73	61,358,191,897.86
045			0.00	0.00
046	LIABILITIES		0.00	0.00
047	NON-CURRENT LIABILITIES		0.00	0.00
048	FINANCIAL LIABILITIES		0.00	0.00
049	I) BORROWINGS	23	0.00	0.00

शिव भवन / SHIV BHAVAN
 और गणतंत्र (गणतंत्र)
 A.S. General Manager (Commercial)
 प्रबंधक, डदरी / DADRI
 SOC A-1A, Sector-10, Noida-201301

**DADRI GAS POWER PROJECT****BALANCE SHEET****(Amount in ₹)**

	As at	Note	31.03.2023	31.03.2022
050	II) LEASE LIABILITIES	23A	0.00	0.00
051	III) TRADE PAYABLES		0.00	0.00
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	981,715.49	196,830.02
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	1,433,771.85	43,729.11
054	IV) OTHER FINANCIAL LIABILITIES	25	231,638.65	645,049.55
055	PROVISIONS	26	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
058			0.00	0.00
059	TOTAL NON-CURRENT LIABILITIES		2,647,125.99	885,608.68
060			0.00	0.00
061	CURRENT LIABILITIES		0.00	0.00
062	FINANCIAL LIABILITIES		0.00	0.00
063	I) BORROWINGS	29	0.00	0.00
064	II) LEASE LIABILITIES	29A	0.00	0.00
065	II) TRADE PAYABLES		0.00	0.00
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	14,935,947.87	13,393,816.54
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	66,091,721.80	1,021,831,945.62
068	III) OTHER FINANCIAL LIABILITIES	31	68,312,660.21	63,296,159.92
069	OTHER CURRENT LIABILITIES	32	830,808.00	1,476,109.00
070	PROVISIONS	33	540,979.56	0.00
071	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
072			0.00	0.00
073	TOTAL CURRENT LIABILITIES		150,712,117.44	1,099,998,031.08
074			0.00	0.00
077	DEFERRED REVENUE	35	0.00	0.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
079	INTER UNIT ACCOUNTS		-58,508,392,724.20	-57,770,503,275.78
080			0.00	0.00
081	TOTAL EQUITY AND LIABILITIES		4,649,452,054.96	4,688,572,261.84
082	Significant Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
085			0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1014

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	6875689.00	0.00	0.00	6875689.00	0.00	0.00	0.00	0.00	6875689.00	6875689.00
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	15124258.14	0.00	0.00	15124258.14	9668351.23	37057.74	0.00	9705408.97	5418849.17	5455906.91
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	40973142.39	0.00	0.00	40973142.39	22328480.44	65762.26	0.00	22394242.70	18578899.69	18644661.95
11 Others	24792788.25	0.00	0.00	24792788.25	15939877.12	58494.83	0.00	15998371.95	8794416.30	8852911.13
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	8296590.24	0.00	0.00	8296590.24	4295326.84	0.00	0.00	4295326.84	4001263.40	4001263.40
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	5688261371.80	392564514.77	(74747966.65)	6006077919.92	2379286247.39	433949154.90	(20270669.01)	2792964733.28	3213113186.64	3308975124.41

(Amount in Rupees)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1014

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	10652149.37	88542.31	(1125.00)	10739566.68	6587502.32	513152.85	0.00	7100655.17	3638911.51	4064647.05
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	0.00	0.00	397877.79	397877.79	0.00	36050.18	78701.10	114751.28	283126.51	0.00
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	5841771.71	0.00	0.00	5841771.71	4715173.21	76761.93	0.00	4791935.14	1049836.57	1126598.50
26 EDP, WP machines and satcom equipment	202721.62	0.00	0.00	202721.62	168168.33	31002.83	0.00	199171.16	3550.46	34553.29
27 Construction equipments	22009.10	0.00	0.00	22009.10	0.00	0.00	0.00	0.00	22009.10	22009.10
28 Electrical Installations	499575.74	1476026.68	0.00	1975602.42	94124.07	1366016.17	0.00	1460140.24	515462.18	405451.67
29 Communication equipments	72889.50	23088.00	0.00	95977.50	64882.50	3463.20	0.00	68345.70	27631.80	8007.00
30 Hospital equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

शिव भवन / SHIV BHAVAN
 Add. General Manager (Commercial)
 भारतीय विद्युत नियंत्रण बोर्ड / BIPAC Limited
 SOC Area, Sector-3, NOIDA-201301

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1014

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	5801614956.86	394152171.76	(74351213.86)	6121415914.76	2443148133.45	436136916.89	(20191967.91)	2859093082.43	3262322832.33	3358466823.41
Grand Total Prev Year (Tangible)	5327500191.09	482331864.37	(8217098.60)	5801614956.86	2068931286.16	376164166.90	(1947319.61)	2443148133.45	3358466823.41	3258568904.93




शिव भयान / SHIV BHAYAN
 Add. General Manager (Commercial)
 PUNJAB STATE POWER CORP. LIMITED
 BCC-ATA Sector, Wazirpur (Punjab)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1014

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2023	Tangible As At: 31.03.2022	Tangible As At: 31.03.2023	Tangible As At: 31.03.2022
Disposal of assets	0.00	(242080.00)	0.00	(242080.00)
Retirement of assets	(74351213.86)	(8217098.60)	(20191967.91)	(1947319.61)
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	242080.00	0.00	242080.00
Others	0.00	0.00	0.00	0.00
TOTAL	(74351213.86)	(8217098.60)	(20191967.91)	(1947319.61)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00


शिव भवान / SHIV BHAWAN
 आर.एम.ए.सी. (आर.एम.ए.सी.)
 Add. General Manager (Commercial)
 एन.ए.सी. (एन.ए.सी.) / N.P.C. Limited
 SOC - 11A, Sector-2, Wazirpur, Delhi-110029

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: DADRI GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others					
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	3017984.55	77281348.57		64761388.12	15537945.00
15	Furniture and fixtures	120827.74			75517.34	45310.40
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet


Note 3: Capital-Work-in-Progress

Business Area: DADRI GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*					
33	LESS : Allocated to related works					
34	LESS : Provision for Unservicable works					
35	Construction stores (At Cost)					
36	Steel	11903.81				11903.81
37	Cement					
38	Others	559857.90		(571761.71)		(11903.81)
39	Sub-total	571761.71		(571761.71)		
40	LESS : Provision for shortages					
41	Sub-total	571761.71		(571761.71)		
42	Total CWIP	3710574.00	77281348.57	(571761.71)	64836905.46	15583255.40
43						
44						
45	PREVIOUS YEAR TOTAL	224327253.85	30266095.93	(30324582.72)		3710574.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :


0.00


 श्रीव भवण / SHIV BHAVAN
 अस. मालमालका (आर्थिक/अस)
 Asst. General Manager (Commercial)
 प्रकल्प/अस. डी.डी. अडमिंग
 SSC - ARA - General, WDA/MSR&P

(Amount in Rupees)

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1014

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Intangible)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Prev Year (Intangible)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



शिव भवान / SHIV BHAVAN
आर.ए.एस. (कॉमर्स) / R.A.S. (Commercial)
आर.ए.एस. (कॉमर्स) / R.A.S. (Commercial)
आर.ए.एस. (कॉमर्स) / R.A.S. (Commercial)
आर.ए.एस. (कॉमर्स) / R.A.S. (Commercial)

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1014

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00



शिव भवन / SHIV BHAVAN
 अवर प्रबन्धक (आर्थिक) /
 Asst. General Manager (Commercial)
 एन.ए.सी. / N.A.C. Limited,
 EDC Area, Sector, W-04/11/11 G.P.

Note forming part of Balance Sheet

Note 5: Intangible Assets under Development

Business Area: DADRI GAS POWER PROJECT

SI No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00



शिव भवान / SHIV BHAWAN
 (अन्य नामकरण) (अन्य/Other)
 Add. General Manager (Commercial)
 भारतीय गैस अथवा अणु शक्ति निगम
 BOC Area General, WOODS ROAD, GURGAON



DADRI GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2023	31.03.2022
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES		0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)		0.00	0.00
013	SUBSIDIARY COMPANIES		0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.		0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.		0.00	0.00
020	NTPC MINING LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026	NTPC Green Energy Limited		0.00	0.00
027	Green Valley Renewable Energy Limited		0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	SUB TOTAL		0.00	0.00
055	JOINT VENTURE COMPANIES		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00



DADRI GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	SUB TOTAL			0.00	0.00
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2023	31.03.2022
141			0.00	0.00
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
153	Valuation of Investments as per Note 1.		0.00	0.00
154			0.00	0.00
202			0.00	0.00
233			0.00	0.00



शिव भयान / SHIV BHAYAN
 अवर. प्रबन्धक (आ.प्र.विभाग)
 ADR. General Manager (Commercial)
 भारतीय गैस/ इंधन/ NTPC लिमिटेड
 EOC Area, Simla, Haryana, India



DADRI GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	JOINT VENTURE COMPANIES			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111				0.00	0.00
112	SUB TOTAL			0.00	0.00
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	TOTAL			0.00	0.00
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00



DADRI GAS POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

<u>As at</u>	<u>31.03.2023</u>	<u>31.03.2022</u>
001 Non-current financial assets - Trade receivables	0.00	0.00
002 UNSECURED, CONSIDERED GOOD	0.00	0.00
003 CREDIT IMPAIRED	0.00	0.00
004	0.00	0.00
006 Total	0.00	0.00

शिव भयान / SHIV BHAVAN
आर. मर्यादा (आर.मर्यादा)
Asst. General Manager (Commercial)
एनटीपीसी डदरी गैस पावर प्रोजेक्ट
EOC A-FA, Sector-24, Noida, India



DADRI GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	0.00	0.00
012 UNSECURED	0.00	0.00
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	0.00	0.00
017 UNSECURED	0.00	0.00
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026 SUB TOTAL	0.00	0.00
027	0.00	0.00
028 TOTAL	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Due from Directors and Officers of the Company	0.00	0.00
032 Directors	0.00	0.00
033 Officers	0.00	0.00
034	0.00	0.00
035 Loans to related parties include:	0.00	0.00
036 i)Key management personel	0.00	0.00
037 ii)Subsidiary companies	0.00	0.00
038 iii)Joint Venture companies	0.00	0.00
039 iv)Others	0.00	0.00
040	0.00	0.00
055 Other loans represent loans given to	0.00	0.00
056 a) APIIC	0.00	0.00
061	0.00	0.00
062 RPD	0.00	0.00
063 i)Key management personel	0.00	0.00



DADRI GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	Total	0.00	0.00

शिव भयान / SHIV BHAYAN
अस. महासंचालक (आर्थिक/वित्त)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एनटीपीसी, दिल्ली / NTPC, Delhi



DADRI GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040 Financial Deposit	0.00	0.00
041	0.00	0.00
042 Total	0.00	0.00



DADRI GAS POWER PROJECT

(Amount in ₹)

As at	31.03.2023	31.03.2022
010	0.00	0.00

शिव भवन / SHIV BHAVAN
आर. मण्डलकर (AR/MD/Dir)
Asst. General Manager (Commercial)
पर्यावरण, ईंधन / NTPC Limited
EOC Area, Dabra, NODD/2012/12/2



DADRI GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	0.00	0.00
007 OTHERS	203,718.23	50,391,268.86
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 Sub-Total	203,718.23	50,391,268.86
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	0.00	0.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	0.00	0.00
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029 Pre Paid expenses	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	1,906,571.83	1,869,131.83
040 LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	1,906,571.83	1,869,131.83
043 DEFERRED PAYROLL EXPENSES (SECURED)	0.00	0.00
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	0.00	0.00
045 Sub Total	0.00	0.00
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
049	0.00	0.00
050 Total	2,110,290.06	52,260,400.69
051	0.00	0.00
052	0.00	0.00
062 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064	0.00	0.00
065 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066	0.00	0.00
067 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068 Aravali Power Company Private Ltd.	0.00	0.00
069 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00



DADRI GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
070 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071 Meja Urja Nigam Private Limited	0.00	0.00
072 Nabinagar Power Generating Company Ltd.	0.00	0.00
073 National High Power Test Labortory Private Ltd.	0.00	0.00
075 CIL NTPC Urja Private Ltd.	0.00	0.00
077	0.00	0.00
078 Related Party (Adv)	0.00	0.00
079 Key Management personel	0.00	0.00
080 Subsidiary companies	0.00	0.00
081 Joint Venture companies	0.00	0.00
082 Contractors	0.00	0.00
083 Others	0.00	0.00
085	0.00	0.00
086 Total	0.00	0.00

शिव भवान / SHIV BHAVAN
आर.सी. मालमालमाल (आर.सी.मालमाल)
Asst. General Manager (Commercial)
पार्षदीय, डी.डी.ए. / NTPC Limited
EOC Area, Simsha, WODL, 201211, G.P.

DADRI GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	0.00	0.00
004 Fuel oil	939,833,877.86	828,354,942.29
005 Naphtha	0.00	0.00
006 Stores and spares	419,428,221.06	430,896,877.58
007 Chemicals & consumables	3,912,545.37	3,787,751.92
008 Loose tools	59,471.34	66,921.19
009 Steel Scrap	0.00	0.00
010 Others	23,885,141.10	24,864,005.16
011	0.00	0.00
012 Sub Total	1,387,119,256.73	1,287,970,498.14
013 Less: Provision for shortages	0.00	0.00
014 Less: Provision for obsolete/ unserviceable/dimuniton in value of surplus inventory	23,053,802.00	22,112,219.00
016	0.00	0.00
017 Total	1,364,065,454.73	1,265,858,279.14
018 Inventories include material in transit	0.00	0.00
019 Coal	0.00	0.00
020 Fuel oil	0.00	0.00
021 Naphtha	0.00	0.00
022 Stores and spares	1,018.47	4,390.47
023 Chemicals & consumables	0.00	0.00
024 Loose tools	0.00	0.00
025 Others	7,932.64	8,076.40
026	0.00	0.00
028	0.00	0.00



शिव भयान / SHIV BHAYAN
 अवर. महाप्रबन्धक (आपूर्ति/उत्पत्ति)
 Addl. General Manager (Commercial)
 एनटीपीसी, डदरी - NTPC Limited
 DDC - TA - Sonapat, Noida - 201301 (U.P.)



DADRI GAS POWER PROJECT

NOTE NO. 13 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047	Sub Total			0.00	0.00
048				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00

शिव भवण / SHIV BHAVAN
 Add. General Manager (Commercial)
 प्रबंधक (वित्त) / NTPC Limited
 SOE AFA, Sector-33, Gandhinagar, Delhi-110001

DADRI GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	0.00	0.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 Sub-Total	0.00	0.00
008 Total	0.00	0.00
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	0.00	0.00
012 Less: Discom Clearing	0.00	0.00
014	0.00	0.00
015 Grand Total	0.00	0.00
016 Other Unsecured	0.00	0.00
017 Long-term trade receivables	0.00	0.00
018 TCS Clearing	0.00	0.00
019 Discom Clearing	0.00	0.00
228 Trade Receivable	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	0.00	0.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 Total	0.00	0.00
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	0.00	0.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 Sub Total (I)	0.00	0.00
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2023	31.03.2022
253 More than 3 years	0.00	0.00
254 Sub Total (II)	0.00	0.00
255 (iii) Undisputed Trade Receivables -credit impaired	0.00	0.00
256 Less than 6 months	0.00	0.00
257 6 months -1 year	0.00	0.00
258 1-2 years	0.00	0.00
259 2-3 years	0.00	0.00
260 More than 3 years	0.00	0.00
261 Sub Total (III)	0.00	0.00
262	0.00	0.00
263 (iv) Disputed Trade Receivables#considered good	0.00	0.00
264 Less than 6 months	0.00	0.00
265 6 months -1 year	0.00	0.00
266 1-2 years	0.00	0.00
267 2-3 years	0.00	0.00
268 More than 3 years	0.00	0.00
269 Sub Total (IV)	0.00	0.00
270 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
271 Less than 6 months	0.00	0.00
272 6 months -1 year	0.00	0.00
273 1-2 years	0.00	0.00
274 2-3 years	0.00	0.00
275 More than 3 years	0.00	0.00
276 Sub Total (V)	0.00	0.00
277 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
278 Less than 6 months	0.00	0.00
279 6 months -1 year	0.00	0.00
280 1-2 years	0.00	0.00
281 2-3 years	0.00	0.00
282 More than 3 years	0.00	0.00
283 Sub Total (VI)	0.00	0.00



शिव भयान / SHIV BHAYAN
 Addl. General Manager (Commercial)
 प्रबंधक (व्यापार) / NTPC Limited
 EOC - 17A, Sector-3, Wazirpur, Delhi-110028



DADRI GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	0.00
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	0.00	0.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
011 Total	0.00	0.00

शिव भयान / SHIV BHAYAN
अवर जनरलमैनेजर (आर्थिकीय)
A.B. General Manager (Commercial)
परिचालन, डदरी/ NTPC लिमिटेड,
BCC Area, Sector-3, WDGs, Dadri G.P.



DADRI GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
008 Total	0.00	0.00
009	0.00	0.00
010 Earmarked balances with banks consist of :	0.00	0.00
011 Unpaid dividend account balance	0.00	0.00
012 Towards public deposit repayment reserve	0.00	0.00
013 Towards redemption of bonds due for repayment within one year	0.00	0.00
014 Security with Government/other authorities	0.00	0.00
015 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
017 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018 Deposits with original maturity upto three months as per court orders	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023 Others	0.00	0.00
024 Margin Money	0.00	0.00
025	0.00	0.00
026	0.00	0.00
027 Sub-total	0.00	0.00
031 Total	0.00	0.00
032	0.00	0.00
033 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035 Earmarked bank balances (current account)	0.00	0.00

शिव भवन / SHIV BHAVAN
 Add. General Manager (Commercial)
 भारतीय बिजली निगम लिमिटेड
 SOC A-1A Sector-24, ROHTAK (H.P.)



DADRI GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	0.00	0.00
012 Unsecured	0.00	0.00
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
026	0.00	0.00
027 Total (Loans)	0.00	0.00
028	0.00	0.00
029 Due from Directors and Officers of the Company	0.00	0.00
030 Directors	0.00	0.00
031 Officers	0.00	0.00
032	0.00	0.00
033 Loans to related parties include:	0.00	0.00
034 i)Key management personel	0.00	0.00
035 ii)Subsidiary companies	0.00	0.00
036 KBUNL	0.00	0.00
037 RGPPL	0.00	0.00
038 NVVN	0.00	0.00
039 iii)Joint Venture companies	0.00	0.00
040 iv)others	0.00	0.00
041	0.00	0.00
060 RPD	0.00	0.00
061 i)Key management personel	0.00	0.00
062 ii)Subsidiary companies	0.00	0.00
063 iii)Joint Venture companies	0.00	0.00
064 iv)Others	0.00	0.00
065	0.00	0.00

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Run on: 05.08.2023 - 09:04:06 Version: 1



DADRI GAS POWER PROJECT
NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
066	Total	0.00	0.00

शिव भयान / SHIV BHAVAN
अस. महाप्रबन्धक (आर्थिक/उत्प.)
Asst. General Manager (Commercial)
प्रबंधक, दिल्ली/ NTPC Limited,
EOC Area, Sector-3, Gurgaon (HR)



DADRI GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	0.00	0.00
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	0.00	0.00
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	0.00	0.00
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	686,111.75	0.00
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Financial Deposit	0.00	0.00
059 Other Accrued Income	0.00	0.00
060 Secured,Considered Good	0.00	0.00
061 Unsecured , considered good	490,880.00	5,112,794.58
062 Credit impaired	0.00	0.00
063	0.00	0.00
064 Sub-Total	490,880.00	5,112,794.58
065 Less: Allowance for credit impaired receivables	0.00	0.00
066 Total	490,880.00	5,112,794.58
067	0.00	0.00
068 Others*	0.00	0.00
070	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
071 Total	1,176,991.75	5,112,794.58
072 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073 Advances to related parties include:	0.00	0.00
074 i)Key management personel	0.00	0.00
075	0.00	0.00
076 iii)Joint Venture companies	0.00	0.00
077	0.00	0.00
078 v)Others	0.00	0.00
079	0.00	0.00
080 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081 Related Party (Adv)- Employee	0.00	0.00
082 Related Party (Adv)- Subsidiaries	0.00	0.00
083 Related Party (Adv)- Joint Ventures	0.00	0.00
084	0.00	0.00
085 Related Party (Adv)- Others	0.00	0.00
086	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101 Total	0.00	0.00



शिव भयान / SHIV BHAYAN
 Add. General Manager (Commercial)
 Project of Dadri / NTPC Limited
 DDC Area, Sector-2, Dadri, District Mathura

DADRI GAS POWER PROJECT
NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	0.00	0.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	0.00	0.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	4,192,670.69	3,162,037.02
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	0.00	0.00
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	0.00	0.00
028 Deferred Payroll Expenses (Unsecured)	0.00	0.00
029 Sub-total	0.00	0.00
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	560.00	1,353.00
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	0.00	0.00
042 Others	0.00	0.00
043	0.00	0.00
045 Total (Other Current Assets)	4,193,230.69	3,163,390.02
046 **Include Prepaid Expenses	0.00	0.00
047 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
048 *Includes deposited with courts	0.00	0.00
049 *Includes deposited with LIC for annuity payments	0.00	0.00
050 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053 Advances to related parties include:	0.00	0.00
054 i)Key management personel	0.00	0.00
055 ii)Subsidiary companies	0.00	0.00
056 iii)Joint Venture companies	0.00	0.00
057 Contractors	0.00	0.00
058 Others	0.00	0.00
059	0.00	0.00
060 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061	0.00	0.00
062	0.00	0.00
063 Related Party (Adv)- Employee	0.00	0.00
064 Related Party (Adv)- Subsidiaries	0.00	0.00
065 Related Party (Adv)- Joint Venture	0.00	0.00
066	0.00	0.00
067	0.00	0.00
068 Total	0.00	0.00
069	0.00	0.00



शिव भवना / SHIV BHAVANA
 (असल-महानिर्देशक (वित्त/प्रशासन))
 Asst. General Manager (Commercial)
 प्रबंधन (वित्त/प्रशासन) NTPC Limited
 BCC-47A, Sector-24, Noida-201301 (U.P.)



DADRI GAS POWER PROJECT

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES


(Amount in ₹)

As at	31.03.2023	31.03.2022
001 On account of Exchange Differences	0.00	0.00
002 On account of employee benefit exp	0.00	0.00
003 Regulatory deferred account - deferred	0.00	0.00
004 Deferred asset for ash transportation	0.00	0.00
005 Deferred asset for Arbitration Award	0.00	0.00
008	0.00	0.00
009 Total	0.00	0.00

शिव भयान / SHIV BHAYAN
अधीन निदेशक (आर्थिक/वित्त)
Add. General Manager (Commercial)
प्रदेशीय, दिल्ली, NTPC लिमिटेड
EOC-ATA, Services, NTPC Limited & Co.

**DADRI GAS POWER PROJECT****NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL****(Amount in ₹)**

As at	31.03.2023	31.03.2022
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00


शिव भवान / SHIV BHAWAN
अधीन निदेशक (वित्त/आय)
ADL General Manager (Commercial)
नियंत्रित, डदरी, NTPC लिमिटेड
EOC A/F, Sector-3, Noida-201301 (UP)

DADRI GAS POWER PROJECT
NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048 TRANSFERRED TO CC	0.00	0.00
049 ADD:TRANSFER FROM REVENUE FROM OPERATIONS	0.00	0.00
050 ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00



DADRI GAS POWER PROJECT


NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2023	31.03.2022
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	0.00
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD : TRANSFER FROM SURPLUS	0.00	0.00
072 LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	61,396,434,263.22	57,107,886,493.81
084 ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	1,649,361,276.88	4,288,547,769.41
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

**DADRI GAS POWER PROJECT****NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY****(Amount in ₹)**

As at	31.03.2023	31.03.2022
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 SUB-TOTAL	63,045,795,540.10	61,396,434,263.22
110	0.00	0.00
111 REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112 AS PER LAST FINANCIAL STATEMENTS	-38,242,365.36	-36,836,522.32
113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-3,067,639.01	-1,405,843.04
114 SUB-TOTAL	-41,310,004.37	-38,242,365.36
115	0.00	0.00
116 FVTOCI Reserve	0.00	0.00
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 Sub-Total	0.00	0.00
120	0.00	0.00
121 Total Other equity	63,004,485,535.73	61,358,191,897.86
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128	0.00	0.00


शिव भवान / SHIV BHAVAN
अध्यक्ष, वाणिज्य विभाग (आर.डी.डी.)
Add. General Manager (Commercial)
एनटीपीसी, दिल्ली / NTPC Limited
EOC - 2A, Sector-26, NOIDA (U.P.)



DADRI GAS POWER PROJECT

(Amount in ₹)

As at

31.03.2023

31.03.2022

शिव भयान / SHIV BHAYAN
असद. प्रबन्धक (आपेक्षित)
Asst. General Manager (Commercial)
परिचालन, डदरी/ NTPC Limited
EOC -TA, Dabra, Noida, India

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)


As at				31.03.2023	31.03.2022
full on 23rd August 2026 (Sixty Second Issue - Private Placement)					
020	8.05%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 %	Tax free secured	non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 %	Tax free secured	non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15%	Tax free secured	non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19%	Tax free secured	non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

		31.03.2023	31.03.2022
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00



शिव भवन / SHIV BHAVAN
 और महानगर, (नए दिल्ली)
 ADD: General Manager (Commercial)
 (पूर्व में) / NTPC Limited
 80C A-11, Shivaji, W-004/11111 & P.

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035 9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036 8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037 7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038 6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039 8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040 8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00



शिव भवन / SHIV BHAVAN
 और महाप्रबन्धक (आर्थिक)
 Add. General Manager (Commercial)
 भारतीय बिजनेस / NTPC लिमिटेड
 SOC A-1A, सिविल, नोवा, दिल्ली-110047

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2023	31.03.2022
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2023	31.03.2022
on 12th January 2019 (Nineteenth issue - private placement)II					
050	11%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured	non-cumulative non-convertible redeemable taxable bonds	0.00	0.00




शिव भवण / SHIV BHAWAN
 Add. General Manager (Commercial)
 Director, Dadri / NTPC Limited
 DDC, NTPC, Dadri, Muzaffarnagar, U.P.

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00




शिव भवान / SHIV BHAVAN
 आर.जी.एम. (आर.जी.एम.)
 A.G. General Manager (Commercial)
 भारतीय नदी नदी / NTPC Limited
 EOC - 1/1, Sector - 1, Gandhinagar, New Delhi - 110002

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2023	31.03.2022
private placement)III				
065	9.06%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00



शिव भवान / SHIV BHAWAN
 Area Manager (Commercial)
 Add. General Manager (Commercial)
 (Finance) Dadri / NTPC Limited
 ECC Area, Dadri, Dadri, District, P.F.

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 Sub Total	0.00	0.00
078 Unsecured	0.00	0.00
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
	full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
087	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
088	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
089		0.00	0.00
090	Sub-total	0.00	0.00
091	Total	0.00	0.00
092	Foreign Currency Notes-Unsecured	0.00	0.00
093	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
094	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
095	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
096	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
097	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
098	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
099	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
100	5.625% Fixed Rate Notes due for repayment on	0.00	0.00



DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
14th July 2021		
101 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
102	0.00	0.00
103	0.00	0.00
104	0.00	0.00
105 Sub Total	0.00	0.00
106 Term Loans	0.00	0.00
107 From Banks	0.00	0.00
108 Secured	0.00	0.00
109 Rupee Loans	0.00	0.00
110 Unsecured	0.00	0.00
111 Foreign Currency Loans	0.00	0.00
112 Rupee Loans	0.00	0.00
113 From Others	0.00	0.00
114 Secured	0.00	0.00
115 Rupee Loans	0.00	0.00
116 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
117 Unsecured	0.00	0.00
118 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
119 Other Foreign currency loans	0.00	0.00
121 Rupee Loans	0.00	0.00
122 Deposits	0.00	0.00
123 Unsecured	0.00	0.00
124 Fixed Deposits	0.00	0.00
125 Others	0.00	0.00
126 Unsecured	0.00	0.00
127 Bonds Application Money Pending Allotment	0.00	0.00
128 Sub-total	0.00	0.00
129 Total	0.00	0.00
130 Less:- Interst accrued but not due on secured borrowings	0.00	0.00
131 Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
132 Less:- Current maturities of long term borrowings	0.00	0.00
133 Bonds-Secured	0.00	0.00
134 Fixed Rate Notes	0.00	0.00
136 Foreign currency loans from Banks- unsecured	0.00	0.00
137 Rupee loans from banks- Secured	0.00	0.00
138 Rupee loans from banks- unsecured	0.00	0.00
139 Rupee Term loan from Others - Secured	0.00	0.00
140 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
141 Other foreign currency loans from others- unsecured	0.00	0.00
142 Rupee loans from others- unsecured	0.00	0.00
143	0.00	0.00



DADRI GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
144	0.00	0.00
145	0.00	0.00
146	0.00	0.00
147	0.00	0.00
148	0.00	0.00
149	0.00	0.00
150	0.00	0.00
151	0.00	0.00
201 Total	0.00	0.00

शिव भयान / SHIV BHAYAN
अवर-महसुब/अवर-महसुब (आर्थिक/वित्त)
Asst. General Manager (Commercial)
प्रबंधक, वित्त/NTPC लिमिटेड
EOC-ATA, दिल्ली, INDIA



DADRI GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	981,715.49	196,830.02
004	- Others	1,433,771.85	43,729.11
005		0.00	0.00
007	Total	2,415,487.34	240,559.13

शिव भयान / SHIV BHAYAN
आर. मालमन्त्रालय (आर.मन्त्रालय)
AGM, General Manager (Commercial)
पर्यावरण, अणुशक्ति/NTPC लिमिटेड
EOC-1/1A, टिम्बर, वॉल, नवी दिल्ली-110019



DADRI GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	0.00	28,061.28
004 - Others	231,638.65	616,988.27
005 Others	0.00	0.00
006 Deposits from contractors and others	0.00	0.00
007	0.00	0.00
008	0.00	0.00
010 Total	231,638.65	645,049.55

शिव भवना / SHIV BHAMAN
असल मसलमलमल (मलमलमलमल)
Asst. General Manager (Commercial)
मलमलमलमल (मलमलमलमल)
EOC-ATA, मलमलमल, मलमलमलमल (मलमलमलमल)

DADRI GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
006	0.00	0.00
007 Others	0.00	0.00
008 i) Mine Closure Provision	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 Closing Balance	0.00	0.00
014	0.00	0.00
015 ii) Stripping Activity Adjustments	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 Closing Balance	0.00	0.00
021	0.00	0.00
024	0.00	0.00
026 TOTAL	0.00	0.00




शिव भयान / SHIV BHAYAN
 Add. General Manager (Commercial)
 Dadri Gas Project, NTPC Limited
 EOC - Dadri, District, Noida (U.P.)

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

(Amount in ₹)

As at	Open Balance on 01.04.2022	Addition	Closing Balance on 31.03.2023
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
016	0.00	0.00	0.00
017 Total	0.00	0.00	0.00
018 Breakup of deferred tax assets	0.00	0.00	0.00
019 Provision	0.00	0.00	0.00
020 Statutory dues	0.00	0.00	0.00
021 Leave encashment	0.00	0.00	0.00
022 Others	0.00	0.00	0.00
023	0.00	0.00	0.00
024	0.00	0.00	0.00



श्रीव भयान / SHIV BHAYAN
 Add. General Manager (Commercial)
 भारतीय नदी परियोजना निदेशक निदेशक
 EOC, NTPC, New Delhi



DADRI GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004 Grants	0.00	0.00
006	0.00	0.00
007 TOTAL	0.00	0.00

शिव भयान / SHIV BHAYAN
अस. महाप्रबन्धक (आवधिकार)
Asst. General Manager (Commercial)
एनटीपीसी, ददरी/ NTPC Limited
EOC - PPA Services, WOODS 001212/PT

DADRI GAS POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
031 Sub Total	0.00	0.00
032	0.00	0.00
034 TOTAL	0.00	0.00



शिव भवन / SHIV BHAVAN
 आर. मरुमण्डल (आर.मं.)
 A.R. General Manager (Commercial)
 भारतीय नदी नदी नदी नदी नदी
 BCC-ATA-SHIV BHAVAN

DADRI GAS POWER PROJECT
NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	14,935,947.87	13,393,816.54
004 - Others	66,091,721.80	1,021,831,945.62
005	0.00	0.00
007 Total	81,027,669.67	1,035,225,762.16
008	0.00	0.00
172 Trade payable	0.00	0.00
173 MSME	0.00	0.00
174 Unbilled	9,625,728.87	4,864,077.54
175 Not due	5,310,219.00	6,793,977.00
176 Due	0.00	1,735,762.00
177 Disputed	0.00	0.00
178 Undisputed	0.00	1,735,762.00
179	0.00	0.00
180 Sub-total (A)	14,935,947.87	13,393,816.54
181	0.00	0.00
182 Others	0.00	0.00
183 Unbilled	10,704,407.60	5,356,087.08
184 Not due	11,671,822.00	3,434,994.00
185 Due	43,715,492.20	1,013,040,864.54
186 Disputed	0.00	0.00
187 Undisputed	43,715,492.20	1,013,040,864.54
188	0.00	0.00
189 Sub-total (B)	66,091,721.80	1,021,831,945.62
190	0.00	0.00
191 Total	81,027,669.67	1,035,225,762.16
192	0.00	0.00
193 Ageing	0.00	0.00
194 MSME	0.00	0.00
195 Disputed	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 Sub Total (I)	0.00	0.00
201	0.00	0.00
202 Undisputed	0.00	0.00
203 Less than 1 year	0.00	1,735,762.00
204 1-2 years	0.00	0.00
205 2-3 years	0.00	0.00
206 More than 3 years	0.00	0.00
207 Sub Total (II)	0.00	1,735,762.00
208	0.00	0.00
209 Total MSME (III)	0.00	1,735,762.00
210	0.00	0.00

**DADRI GAS POWER PROJECT****NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES****(Amount in ₹)**

As at	31.03.2023	31.03.2022
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	36,245,704.79	1,002,354,347.00
221 1-2 years	649.04	2,275,150.00
222 2-3 years	1,627,390.00	6,143,518.66
223 More than 3 years	5,841,748.37	2,267,848.88
224 Sub Total (V)	43,715,492.20	1,013,040,864.54
225	0.00	0.00
226 Total Others (VI)	43,715,492.20	1,013,040,864.54

शिव भयान / SHIV BHAYAN
अवर. महासंचालक (व्यावसायिक)
Add. General Manager (Commercial)
प्रबंधक, दिल्ली / NTPC Limited
EOC - 1A, Sector-1, NOIDA-201301, U.P.




DADRI GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020 Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	155,790.00	1,561,250.00
034 - Others	68,003,340.21	61,683,284.92
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	0.00	0.00
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	124,030.00	0.00
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	29,500.00	51,625.00
043 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
045	0.00	0.00
046	0.00	0.00
047 Total	68,312,660.21	63,296,159.92
048 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
049 ** Include Payable to Hospital and other payable.	0.00	0.00


 शिव भयान / SHIV BHAWAN
 (अवर. महासंचालक (आंतरिक))
 Add. General Manager (Commercial)
 भारतीय बिजनेस एनर्जी कंपनी लिमिटेड
 BOC - 10A, Sector-30, Gurgaon (HR)



DADRI GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	7,174.00	0.00
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	823,634.00	1,476,109.00
005 Deposits from contractors and others	0.00	0.00
006 Government grants	0.00	0.00
007 Others	0.00	0.00
009	0.00	0.00
010	0.00	0.00
011 Total	830,808.00	1,476,109.00

शिव भयान / SHIV BHAYAN
अस. महासंचालक (आर्थिक/उद्योग)
Asst. General Manager (Commercial)
पर्यावरण, ऊर्जा एवं NTPC लिमिटेड
EOC - 4/F, Sector-3, Noida (U.P.)

**DADRI GAS POWER PROJECT****NOTE NO. 33 TO THE FS-CL-PROVISIONS****(Amount in ₹)**

As at	31.03.2023	31.03.2022
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	0.00	0.00
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	0.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	0.00	0.00
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	0.00	0.00
044 Additions during the year	540,979.56	0.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	0.00
047 Closing Balance	540,979.56	0.00
048 Provision for Arbitration	0.00	0.00
049 Opening balance	0.00	0.00
050 Additions during the year	0.00	0.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	0.00	0.00
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
104 Total	540,979.56	0.00

शिव भवन / SHIV BHAVAN
आर. मंगरमणिक (AR/MS/2000)
Asst. General Manager (Commercial)
परिचालन विभाग / NTPC Limited
DCC Area, Simla Road, Dadri (GZ)



DADRI GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
007	0.00	0.00
008 Closing Balance	0.00	0.00

शिव भयान / SHIV BHAYAN
अवर महाप्रबन्धक (आर्थिक/वित्त)
Add. General Manager (Commercial)
प्रबंधक, डदरी, NTPC लिमिटेड
EOC -TA, डदरी, नोडल/डदरी/ए.ए.



DADRI GAS POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Deferred Revenue	0.00	0.00
002 On account of advance against depreciation	0.00	0.00
003 On account of income from foreign currency fluctuation	0.00	0.00
004 Government grants	0.00	0.00
007	0.00	0.00
008	0.00	0.00
009 TOTAL	0.00	0.00

शिव भयान / SHIV BHAWAN
असि. निदेशक/असि. (वित्त/आय)
Asst. General Manager (Commercial)
पर्यावरण, ऊर्जा व नवीकरणीय संचयन
EOC, NTPC, दिल्ली, भारत



DADRI GAS POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
005 Total	0.00	0.00

शिव भयान / SHIV BHAWAN
आवर महामन्त्रालय (आरपीडीएम)
Add. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
ECC Area, Sector-3, Noida-201301, UP

DADRI GAS POWER PROJECT
NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	16,914,245,814.86	12,368,635,257.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	16,914,245,814.86	12,368,635,257.00
010	Less: Rebate to customers	28,602,426.68	38,029,401.52
011	Energy Sales (Total)	16,885,643,388.18	12,330,605,855.48
012	Consultancy, project management and supervision fees	5,394,000.00	4,810,333.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	16,891,037,388.18	12,335,416,188.48
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	0.00	506,350,933.00
024	Energy Internally Consumed *	0.00	0.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	686,111.75	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	Total	16,891,723,499.93	12,841,767,121.48
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00



शिव भवन / SHIV BHAVAN
आर. मंडल/Manager (Accounts)
Add. General Manager (Corporate)
नारदीपीपीसी, दिल्ली / NTPC Limited
SOC AFA, Simla Road, NEW DELHI-110028

DADRI GAS POWER PROJECT
NOTE NO. 38 TO THE FS--OTHER INCOME
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	4,134,182.91	4,956,934.77
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	0.00	2,421.50
045	Profit on redemption of GOI securities	0.00	0.00

DADRI GAS POWER PROJECT
NOTE NO. 38 TO THE FS--OTHER INCOME
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	112,277,631.00	174,094,095.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	0.00	6,113,774.30
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	2,180,977.19	7,468,809.79
057	Total	118,592,791.10	192,636,035.36
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
060	Less: Others	0.00	0.00
061	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
063		0.00	0.00
064		0.00	0.00
065	Total	118,592,791.10	192,636,035.36
066		0.00	0.00
067	Details of Miscellaneous Income	0.00	0.00
068	Vehicle Hire Charges.	6,890.40	20,671.20
069	Sale of by products & residuals	0.00	0.00
070	Township recoveries(exl. Hospital Recoveries).	990,116.56	1,155,434.19
071	Depreciation written back	0.00	0.00
072	Sale of Scrap.	0.00	0.00
073	Receipt under loss of profit policy.	0.00	0.00
074	Receipts under MBD/Fire Policy.	0.00	0.00
075	Management development programme.	0.00	0.00
076	Management Fee - Misc (NVVN)	0.00	0.00
077	Others	1,183,970.23	6,292,704.40
078	Lease Rental from Investment Property	0.00	0.00
079	Total (Miscellaneous Income)	2,180,977.19	7,468,809.79
080		0.00	0.00
081	Details of Provision written back others	0.00	0.00
082	Doubtful debts	0.00	0.00
083	Doubtful Loans, Advances and Claims	0.00	0.00
084	Doubtful Construction Advances	0.00	0.00
085	Shortage in Construction Stores	0.00	0.00
086	Shortage in Stores	0.00	6,113,774.30
087	Obsolescence in Stores	0.00	0.00

DADRI GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	31.03.2023	31.03.2022
For the Year ended		
088 Unserviceable capital works	0.00	0.00
089 Other Obligation including Arbitration	0.00	0.00
090 Shortage in Fixed Assets	0.00	0.00
091 Diminution in value of Investment	0.00	0.00



शिव भयान / SHIV BHAYAN
 असि. मालमालमाल (असि.मालमाल)
 Asst. General Manager (Commercial)
 भारतीय बिजनेस/ NTPC लिमिटेड
 EOC Area, Simla Road, Gandhinagar, Delhi



DADRI GAS POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

For the Year ended		31.03.2023	31.03.2022
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	10,475,727,073.02	5,969,308,170.00
006	Naptha	0.00	0.00
007	Oil	3,125,680,461.43	1,377,885,592.32
008	Biomass Pellets & Others	0.00	0.00
009		0.00	0.00
010	Total	13,601,407,534.45	7,347,193,762.32
011		0.00	0.00

शिव भयान / SHIV BHAYAN
असि. निदेशक (वित्त/व्याप.)
Asst. General Manager (Commercial)
वित्त/व्याप. विभाग, NTPC लिमिटेड,
एन टी पी सी, नोएडा, उत्तर प्रदेश



DADRI GAS POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	244,730,464.66	260,616,995.68
003	Contribution to provident and other funds	34,844,684.69	37,324,870.19
004	Unwinding of deferred payroll expense	2,808,455.40	2,788,076.22
005	Staff welfare expenses	35,344,167.23	39,773,146.47
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	317,727,771.98	340,503,088.56
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	TOTAL	317,727,771.98	340,503,088.56
020	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

शिव भवान / SHIV BHAWAN
 (अवर. प्रबन्धक/अवर. प्रबन्धिका)
 Asst. General Manager (Commercial)
 भारतीय बिजनेस एनर्जी एनर्जी लिमिटेड
 BOC A-PA Scheme, WOODS BRIDGE, P.C.

DADRI GAS POWER PROJECT
NOTE NO. 40 TO THE FS--FINANCE COSTS
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	7,096,772.60	6,354,464.80
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	0.00
006	Rupee term loans	102,289,830.00	95,147,398.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	297,071.09	790,117.53
011	Commercial Papers	0.00	0.00
012	Sub Total	109,683,673.69	102,291,980.33
013	Interest on non financial items	0.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	10,631.38	10,533.85
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	10,631.38	10,533.85
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	0.00	0.00
029	Sub Total	109,694,305.07	102,302,514.18
030	Less: Transferred to Expenditure during construction period (net) - Note 43	0.00	0.00
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
034	Total	109,694,305.07	102,302,514.18



शिव भयान / SHIV BHAYAN
 (अवर. महासंचालक (आर्थिक/वित्त))
 Add. General Manager (Commercial)
 (अवर. महासंचालक (आर्थिक/वित्त))
 DGC AdP, Sector-3, Dadri, District Mathura, U.P.



DADRI GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES

(Amount in ₹)

For the Year ended		31.03.2023	31.03.2022
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment- Note 2	436,136,916.89	376,164,166.90
003	On investment property	0.00	0.00
004	On intangible assets- Note 4	0.00	0.00
005		0.00	0.00
006	Sub-total	436,136,916.89	376,164,166.90
007	Less:	0.00	0.00
008	Allocated to fuel inventory	0.00	0.00
009	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
013		0.00	0.00
015	Total	436,136,916.89	376,164,166.90

शिव भवन / SHIV BHAVAN
आर. मधुसूदन (ARMD/Dir)
Asst. General Manager (Commercial)
पर्यावरण, सुरक्षा/ATPC Limited
EOC Area, Dadri, NCT of Delhi

DADRI GAS POWER PROJECT
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)


	For the Year ended	31.03.2023	31.03.2022
001	OTHER EXPENSES	0.00	0.00
002	Power charges	9,978,907.46	7,710,176.13
003	Less: Recovered from contractors & employees	1,611,970.90	1,043,670.62
004	Sub-Total(Power Charges)	8,366,936.56	6,666,505.51
005	Water charges	2,993,399.87	4,859,096.40
006	Stores consumed	5,911,325.27	8,517,308.51
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	Sub-Total (Rent)	0.00	0.00
010	Cost of captive coal produced	0.00	0.00
011	Repairs & maintenance	0.00	0.00
012	Buildings	27,796,718.24	35,976,529.92
013	Plant & machinery	0.00	0.00
014	Power stations	204,435,892.38	144,750,579.46
015	Construction equipment	0.00	43,577.87
016	Others	30,556,542.83	43,036,031.81
017	Sub-total (Repairs & maintenance)	262,789,153.45	223,806,719.06
019	Load Dispatch Center Charges	3,644,505.00	7,014,887.00
021	Insurance	44,163,972.39	31,367,467.47
022	Interest to beneficiaries	0.00	49,903,138.00
023	Rates and taxes	3,151,953.19	3,763,602.90
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	5,348,200.40	6,182,397.17
026	Less: Receipts	0.00	0.00
027	Sub-total (Training and recruitment expenses)	5,348,200.40	6,182,397.17
028	Communication expenses	4,023,397.95	4,136,789.89
029	Inland Travel	11,348,431.04	11,800,258.09
030	Foreign Travel	-11,769.43	0.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	0.00
033	Sub-total (Tender expenses)	0.00	0.00
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	435.00	0.00
039	Sub-total (Payment to Auditors)	435.00	0.00
040	Advertisement and publicity	280,653.50	604,364.19
041	Electricity duty	0.00	0.00
042	Security expenses	129,212,375.66	127,187,409.03
043	Entertainment expenses	4,150,722.59	3,880,510.16
044	Expenses for guest house	8,595,213.18	8,165,152.21
045	Less:Recoveries	0.00	0.00
046	Sub-Total (Guest house expenses)	8,595,213.18	8,165,152.21
047	Education expenses	10,894,564.60	5,437,827.58
049	Donations	0.00	0.00

DADRI GAS POWER PROJECT
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	305,138.24	2,199,667.70
054	Legal expenses	4,480,175.48	3,670,198.62
055	EDP hire and other charges	11,250,071.55	6,165,097.03
056	Printing and stationery	690,257.67	351,153.44
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	6,031,290.31	6,073,152.19
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-415,266.82	-9,456,434.78
066	Transport Vehicle running expenses	3,913,466.05	2,687,477.73
067	Horticulture Expenses	7,554,570.53	6,301,302.26
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	5,185,898.89	8,486,678.57
074	Loss on disposal/write-off of PPE	54,776,605.96	6,762,773.60
075	Sub-Total	598,635,678.08	536,534,499.53
076	Less: Other expenses allocated to fuel inventory	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	Net (Generation, Administration and Other expenses)	598,635,678.08	536,534,499.53
085	Corporate Social Responsibility Expenses	3,379,558.56	6,138,273.06
086	Less: Grants-in-aid	0.00	0.00
087	Sub-total (Corporate Social Responsibility Expenses)	3,379,558.56	6,138,273.06
088	Provisions	0.00	0.00
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	0.00	0.00

DADRI GAS POWER PROJECT
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
093	Obsolete/Dimunition in the value of surplus stores	941,583.00	2,611,832.71
094	Shortage in construction stores	0.00	0.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	540,979.56	0.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	72,047,235.00	-234,224,000.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	0.00	0.00
102	(ii) Other provisions	0.00	0.00
103	Total (Provisions)	73,529,797.56	-231,612,167.29
104		0.00	0.00
106	Total	675,545,034.20	311,060,605.30
107		0.00	0.00
108	Breakup of miscellaneous expenses.	0.00	0.00
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	117,913.70	51,083.42
114	Furnishing expenses	77,465.43	170,934.12
115	Subscription to trade and other associations.	5,005.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	0.00	0.00
119	Research & development expenses .	0.00	0.00
120	Less : Grants received for Research & development expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	0.00	0.00
122	Bank charges	0.00	0.00
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	118,000.00	5,494,191.00
126	Brokerage & commission	838,880.84	1,118,728.55
130	Books and periodicals	11,184.49	3,288.60
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey & Investigation expenses written off	1,059,943.97	0.00
134	Others	2,957,505.46	1,648,452.88
135	Total	5,185,898.89	8,486,678.57
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00



शिव भयान / SHIV BHAYAN
 (अस. प्रबन्धक) (अभिप्रेत)
 Asst. General Manager (Commercial)
 (अस. प्रबन्धक) (अभिप्रेत) NTPC Limited
 SOC - 4th Floor, WDA House, Delhi

DADRI GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

DADRI GAS POWER PROJECT
NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00



शिव भवन / SHIV BHAVAN
 आर. महाशय्याकर (आई.पी.सी.)
 Add. General Manager (Commercial)
 भारतीय नदी/ NTPC लिमिटेड
 800 014 8000, 8000 014 8000



DADRI GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	EDC- Coal Mining	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

DADRI GAS POWER PROJECT
NOTE NO. 43A TO THE FS--EDC- COAL MINING
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00



शिव भवन / SHIV BHAVAN
 आर. मणिसुन्दर (अधीक्षक)
 A.R. Manisunder (Commercial)
 अधीक्षक, ग्रुप/ NTPC लिमिटेड
 EOC - TA, सिविल, कोलकोता-700016

DADRI GAS POWER PROJECT
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	112,563,628.00	181,262,314.00
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-415,266.82	-9,456,434.78
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	0.00	0.00
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	0.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00

DADRI GAS POWER PROJECT
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2023	31.03.2022
069 Total	0.00	0.00
101 Borrowing cost capitalised during the year	0.00	0.00
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	60,540,400.65	0.00
104 Capital expenditure on research and development.	0.00	0.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	0.00	0.00
108 Paid/Adjusted during the Year out of Opening above	0.00	0.00
109 Amount yet to be paid against Cr Year CSR Exp	0.00	0.00
110 Closing Balance CSR- Liability (110)	0.00	0.00
111	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Disclosure under msmed act 2006.	0.00	0.00
116 (i) (a) the principal amount remaining unpaid as at year end	15,615,494.37	15,179,957.84
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	13,683,718,576.60	7,413,142,302.71
123 Amount of inventories capitalised as overhauling assets out of 122 above	18,784,733.51	0.00
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	0.00	0.00
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00

DADRI GAS POWER PROJECT
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2023	31.03.2022
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	0.00	0.00
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	3,288,867,157.00	3,114,493,147.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax/GST	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	0.00	0.00
156 Total	3,288,867,157.00	3,114,493,147.00
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	3,288,867,157.00	3,114,493,147.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	3,288,867,157.00	3,114,493,147.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 Capital-Work-in Progress (CWIP)	0.00	0.00
279 Projects in progress	15,583,255.40	3,710,574.00
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 Projects in progress	0.00	0.00
284 Less than 1 year	15,537,945.00	3,001,314.00
285 1-2 years	0.00	0.00
286 2-3 years	0.00	0.00
287 More than 3 years	45,310.40	709,260.00
288 Sub Total (I)	15,583,255.40	3,710,574.00
289	0.00	0.00



DADRI GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2023	31.03.2022
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

शिव भयान / SHIV BHAYAN
असत. महसुसमणक (असत.असत.)
Asst. General Manager (Commercial)
महसुसमणक, असत.असत. NTPC लिमिटेड
EOC Area, Simla, Himachal Pradesh

DADRI GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	Sub-total	0.00	0.00
010		0.00	0.00
011	Dividend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	Sub-total	0.00	0.00
019		0.00	0.00
020	Transactions during the year- jvs	0.00	0.00
021	Purchase of equipment, supply & erection services	0.00	0.00
022	Purchase of spares	0.00	0.00
023	Maintenance services	21,158,069.26	19,861,833.02
024	Contracts for works/services for services provided by the company	0.00	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	Sub-total	21,158,069.26	19,861,833.02
029	Dividend received	0.00	0.00
030	Equity contributions made	0.00	0.00
031	Share application money pending allotment	0.00	0.00
032	Loans granted	0.00	0.00
033	Guarantees received	0.00	0.00
034	Interest on Loan	0.00	0.00
035	Guarantees provided	0.00	0.00
036	Sub-total	0.00	0.00
037	Total	21,158,069.26	19,861,833.02
038	Transactions with post employment benefit plans	0.00	0.00
039	Contributions made during the year	0.00	0.00
040	Compensation to key management personnel	0.00	0.00
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00



DADRI GAS POWER PROJECT
NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	Sub-total	0.00	0.00
048	Transactions with the related parties under the control of the same government:	0.00	0.00
049	Coal india ltd.. And its subsidiaries- purchase of coal	0.00	0.00
050	Singareni coalfields ltd- purchase of coal	0.00	0.00
051	Bhel ltd.	0.00	0.00
052	Purchase of equipment, supply & erection services	0.00	0.00
053	Purchase of spares	63,426,471.00	194,229,222.00
054	Maintenance services	972,912.00	0.00
055	Sub-total	64,399,383.00	194,229,222.00
056	Gail (i) ltd. Supply of natural gas	7,204,402,611.00	4,845,655,394.00
057	locl supply of oil products	4,182,819,882.00	2,472,808,789.24
058	Bpcl-supply of natural gas and oil	1,128,349,419.02	138,967,985.68
059	Sail-supply of steel and iron products	1,321,466.98	0.00
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	673,034,597.00	289,996,564.00
062	Purchase of spares	0.00	0.00
063	Maintenance services	0.00	0.00
064		0.00	0.00
065	Total	13,254,327,359.00	7,941,657,954.92
066	Transaction with other	0.00	0.00
067	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00



शिव भवण / SHIV BHAVAN
 अवर. महाप्रबन्धक (आयुर्विभाग)
 Addl. General Manager (Commercial)
 भारतीय बिजनेस/NTPC लिमिटेड
 EOC Area, Sector-3, Gandhinagar, Delhi-110002

DADRI GAS POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	0.00	0.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	0.00	0.00
014 Sub-total	0.00	0.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	-1,930,469.42	1,602,521.69
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	-1,930,469.42	1,602,521.69
022	0.00	0.00



शिव भयान / SHIV BHAYAN
 Addl. General Manager (Commercial)
 Dadri Gas Project, NTPC Limited
 DDC-174, Sector-26, Noida-201301, U.P.



DADRI GAS POWER PROJECT

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Non-current financial liabilities - Lease liabilities	0.00	0.00
002 Lease liabilities	0.00	0.00
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	0.00	0.00
005 Sub-Total	0.00	0.00
006 Less: current maturities of lease liabilities	0.00	0.00
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	0.00	0.00
009 Sub-Total	0.00	0.00
011 Total	0.00	0.00

शिव भयान / SHIV BHAYAN
आर.प्र. प्रशासक (वित्त/आपूर्ति)
Add. General Manager (Commercial)
परिचालन, डदरी, NTPC लिमिटेड.
BOP-17A, Sector-3, Noida (U.P.)



DADRI GAS POWER PROJECT

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Current financial liabilities - Lease liabilities	0.00	0.00
002 Current maturity of finance lease obligations (secured)	0.00	0.00
003 Current maturity of finance lease obligations (unsecured)	0.00	0.00
005 Total	0.00	0.00

शिव भवान / SHIV BHAVAN
आर.जी.एम. (व्यावसायिक) / A.R.G. General Manager (Commercial)
एनटीपीसी, दिल्ली / NTPC Limited,
EOC Area, Saket, NOIDA (U.P.)



NATIONAL CAPITAL POWER STATION

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
001	ASSETS		0.00	0.00
002			0.00	0.00
003	NON-CURRENT ASSETS		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	30,111,434,665.85	29,970,460,498.91
005	CAPITAL-WORK-IN-PROGRESS	3	1,656,467,761.91	2,266,457,185.49
006	INVESTMENT PROPERTY	4	0.00	0.00
007	INTANGIBLE ASSETS	5	1,073,849,359.06	1,173,974,490.43
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	6	0.00	0.00
009	FINANCIAL ASSETS		0.00	0.00
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	7	0.00	0.00
011	II) OTHER INVESTMENTS	8	0.00	0.00
012	III) LOANS	9	286,137,563.98	248,216,702.75
013	IV) TRADE RECEIVABLES	10	0.00	0.00
014	V) OTHER FINANCIAL ASSETS	11	0.00	0.00
016	OTHER NON-CURRENT ASSETS	12	198,645,138.73	315,968,908.95
017	TOTAL NON-CURRENT ASSETS		33,326,534,489.53	33,975,077,786.53
018			0.00	0.00
019	CURRENT ASSETS		0.00	0.00
020	INVENTORIES	13	7,583,787,382.46	5,206,491,766.29
021	FINANCIAL ASSETS		0.00	0.00
022	I) OTHER INVESTMENTS	14	0.00	0.00
023	II) TRADE RECEIVABLES	15	1,025,410.11	0.00
024	III) CASH AND CASH EQUIVALENTS	16	0.00	62,772.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	17	0.00	0.00
026	V) LOANS	18	138,139,207.38	137,203,785.45
027	VI) OTHER FINANCIAL ASSETS	19	1,026,022,063.89	808,324,157.80
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	20	7,507,634,684.96	9,932,753,044.46
031			0.00	0.00
032	TOTAL CURRENT ASSETS		16,256,608,748.80	16,084,835,526.00
033	ASSETS HELD FOR SALE	21	2,024,419.37	42,471,018.51
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	22	-170,319,764.72	-53,028,686.33
037	TOTAL ASSETS		49,414,847,892.98	50,049,355,644.71
038	EQUITY AND LIABILITIES		0.00	0.00
039	EQUITY		0.00	0.00
040	EQUITY SHARE CAPITAL	23	0.00	0.00
041	OTHER EQUITY	24	150,988,605,026.17	141,959,526,175.34
044	TOTAL EQUITY		150,988,605,026.17	141,959,526,175.34
045			0.00	0.00
046	LIABILITIES		0.00	0.00
047	NON-CURRENT LIABILITIES		0.00	0.00
048	FINANCIAL LIABILITIES		0.00	0.00
049	I) BORROWINGS	25	0.00	0.00



NATIONAL CAPITAL POWER STATION

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
050	II) LEASE LIABILITIES	26	0.00	0.00
051	III) TRADE PAYABLES		0.00	0.00
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	27	0.00	0.00
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	27	0.00	0.00
054	IV) OTHER FINANCIAL LIABILITIES	28	16,676,546.91	15,383,589.81
055	PROVISIONS	29	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	30	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	31	0.00	0.00
058			0.00	0.00
059	TOTAL NON-CURRENT LIABILITIES		16,676,546.91	15,383,589.81
060			0.00	0.00
061	CURRENT LIABILITIES		0.00	0.00
062	FINANCIAL LIABILITIES		0.00	0.00
063	I) BORROWINGS	32	0.00	0.00
064	II) LEASE LIABILITIES	33	0.00	0.00
065	III) TRADE PAYABLES		0.00	0.00
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	34	235,933,462.50	50,913,186.01
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	34	3,987,755,978.44	7,182,551,316.27
068	III) OTHER FINANCIAL LIABILITIES	35	3,484,119,319.49	5,827,965,489.48
069	OTHER CURRENT LIABILITIES	36	468,728,804.77	367,839,462.99
070	PROVISIONS	37	24,456,772.14	56,789,984.09
071	CURRENT TAX LIABILITIES (NET)	38	0.00	0.00
072			0.00	0.00
073	TOTAL CURRENT LIABILITIES		8,200,994,337.34	13,486,059,438.84
074			0.00	0.00
077	DEFERRED REVENUE	39	85,880,000.00	91,930,000.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	39A	0.00	0.00
079	INTER UNIT ACCOUNTS		-109,877,308,017.44	-105,503,543,559.28
080			0.00	0.00
081	TOTAL EQUITY AND LIABILITIES		49,414,847,892.98	50,049,355,644.71
082	Material Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 48A form an integral part of these financial statements.		0.00	0.00
085			0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)


शिव भवन / SHIV BHAVAN
 100, Connaught Place (Central)
 New Delhi - 110028
 EOC App. Section, NTPC Limited

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1011

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	1765205425.67	3537897.96	0.00	1768743323.63	0.00	0.00	0.00	0.00	1768743323.63	1765205425.67
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	365706344.04	849599.40	0.00	366555943.44	125494306.94	13641161.91	0.00	139135468.85	227420474.59	240212037.10
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	4199698030.68	3456753.60	0.00	4203154784.28	1046499939.08	173743100.22	0.00	1220243039.30	2982911744.98	3153198091.60
11 Others	795447045.58	(10288902.01)	(336811.26)	784821332.31	282586716.97	25112022.99	(166986.67)	307531753.29	477289579.02	512860328.61
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	160644774.43	184313.71	0.00	160829088.14	57174705.94	5758625.60	0.00	62933331.54	97895756.60	103470068.49
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	93189487.30	0.00	0.00	93189487.30	36790421.35	4057092.68	0.00	40847514.03	52341973.27	56399065.95
17 Railway siding	709797802.41	0.00	0.00	709797802.41	367175758.88	31114796.42	0.00	398290555.30	311507247.11	342622043.53
18 Earth dam reservoir	498293736.04	18670708.29	0.00	516964444.33	139983502.77	33914612.34	0.00	173898115.11	343066329.22	358310233.27
19 Plant and machinery(including associated civil works)	43276265391.46	2056161898.25	(421529656.46)	44910897633.25	20202567342.52	1603833828.49	(389749607.09)	21416651563.92	23494246069.33	23073698048.94
Owned Asset										

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1011

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	159411285.52	590000.00	0.00	160001285.52	0.00	0.00	0.00	0.00	160001285.52	159411285.52
37 (Less):-Adjusted from fly ash utilisation reserve fund	159411285.52	590000.00	0.00	160001285.52	0.00	0.00	0.00	0.00	160001285.52	159411285.52
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	52757955191.03	2134981411.79	(441698328.33)	54451238274.49	22787494692.12	1960501563.84	(408192647.32)	24339803608.64	30111434665.85	29970460498.91
Grand Total Prev Year (Tangible)	46971484502.59	6150217054.05	(363746365.61)	52757955191.03	20619545089.55	2433633118.71	(265683516.14)	22787494692.12	29970460498.91	26351939413.04



शिव भवन / SHIV BHAVAN
 आर.ए. मर्यादा (अ.प्र.सं.)
 A.R. General Manager (Commercial)
 पंचसिद्धी, अ.प्र.सं. अ.प्र.सं. लिमिटेड
 BCC - A/R - Section, Noida (U.P.)

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1011

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2024	Tangible As At: 31.03.2023	Tangible As At: 31.03.2024	Tangible As At: 31.03.2023
Disposal of assets	(9488985.58)	(2479299.81)	(9488985.58)	(2428540.54)
Retirement of assets	(433464106.18)	(328897206.71)	(399957298.17)	(270716113.27)
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	1092877.69	9682269.28	1091750.69	7391483.40
Others	161885.74	(42052128.37)	161885.74	69654.27
TOTAL	(441698328.33)	(363746365.61)	(408192647.32)	(265683516.14)



शिव भवन / SHIV BHANU
 असम सामाजिकसेवा (असम) प्रा. लि.
 Asst. General Manager (Commercial)
 भारतीय अर्थशास्त्र / NTPC Limited
 SOC - 17A, Sector-2, Wazirpur, Delhi-110028

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
Business Area: NATIONAL CAPITAL POWER STATION

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads	7124608.93	16078030.19	(1085600.00)		22117039.12
4	Piling and foundation					
5	Buildings :					
6	Main plant	7680134.29	4889404.26	(834203.72)		11735334.83
7	Others		5874.99	(5874.99)		
8	Temporary erection					
9	Water supply, drainage and sewerage system		179085.00	(179085.00)		
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system	80000000.00	172935723.00			252935723.00
12	Railway siding					
13	Earth dam reservoir	128672240.68	71027881.99	(18424562.53)		181275560.14
14	Plant and equipment	2005878005.41	878415648.19	(223032366.65)	1499331341.43	1161929945.52
15	Furniture and fixtures	578491.03	1192500.00	(38976.00)	1192500.23	539514.80
16	Vehicles					
17	Office equipment	649983.55	1795585.76	(580983.55)	1864585.76	
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company		278547.89	(278547.89)		
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet
 NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
 Business Area: NATIONAL CAPITAL POWER STATION


SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		62980687.02			62980687.02
33	LESS : Allocated to related works		62980687.02			62980687.02
34	LESS : Provision for Unservicable works					
35	Construction stores (At Cost)					
36	Steel	7136887.24	10938960.88	(10522478.71)		7553369.41
37	Cement	2947116.55		218667.29		3165783.84
38	Others	25789717.81	526687.03	(11100913.59)		15215491.25
39	Sub-total	35873721.60	11465647.91	(21404725.01)		25934644.50
40	LESS : Provision for shortages					
41	Sub-total	35873721.60	11465647.91	(21404725.01)		25934644.50
42	Total CWIP	2266457185.49	1158263929.18	(265864925.34)	1502388427.42	1656467761.91
43						
44						
45	PREVIOUS YEAR TOTAL	7689093159.67	632877143.05	(200553650.33)	5779202051.70	2266457185.49

शिव भवन / SHIV BHAVAN
 आर.ए. मित्तल (अध्यक्ष)
 A.R. Mittal (Chairman)
 प्रबंधक, अक्षांश/एनपीएस लिमिटेड
 BOC Area, Sector-3, Gandhinagar, Delhi-110001

(Amount in Rupees)


Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1011

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INVESTMENT PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Free Hold Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 ROU Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Prev Year (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00


श्रीम शिव भवानी / SHIV BHAVANI
आर.एम.ए. (अनुशासक) / A.R.M. General Manager (Commercial)
एन.ए.सी. (अनुशासक) / N.A.C. General Manager
एन.ए.सी. (अनुशासक) / N.A.C. General Manager

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1011

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Investment Property As At: 31.03.2024	Investment Property As At: 31.03.2023	Investment Property As At: 31.03.2024	Investment Property As At: 31.03.2023
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00



शिव भवन / SHIV BHAVAN
 आर. मणमणिक (AR/Manik)
 Add. General Manager (Commercial)
 प्रोडिक्ट्स डिपार्टमेंट / PRODUCT DIVISION
 EDC आर. सेक्टर, कोलकाता-700016

(Amount in Rupees)

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1011

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	1971860852.66	0.00	0.00	1971860852.66	798450549.05	99864706.70	0.00	898315255.75	1073545596.91	1173410303.61
3 -Software	3835999.83	0.00	0.00	3835999.83	3271813.01	260424.67	0.00	3532237.68	303762.15	564186.82
Grand Total (Intangible)	1975696852.49	0.00	0.00	1975696852.49	801722362.06	100125131.37	0.00	901847493.43	1073849359.06	1173974490.43
Grand Total Prev Year (Intangible)	1974905132.49	758774.00	32946.00	1975696852.49	701168811.55	100520604.51	32946.00	801722362.06	1173974490.43	1273736320.94

शिव भवन / SHIV BHAVAN
आर. वसुदेवराव (आर.वसुदेवराव)
Asst. General Manager (Commercial)
पेट्रोलियम, इंधन व वायुमंडल विभाग
BCC - PPA, Shimoga, KARNATAKA INDIA


Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1011

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2024	InTangible As At: 31.03.2023	InTangible As At: 31.03.2024	InTangible As At: 31.03.2023
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	32946.00	0.00	32946.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	32946.00	0.00	32946.00

शिव भवन / SHIV BHAVAN
 असम महानगरपालिका (असममहानगर)
 ASB General Manager (Commercial)
 पञ्जीकोट, डिब्रुगढ, अरुणाचल प्रदेश
 BOC Area - General Manager (Commercial)

Note forming part of Balance Sheet
NOTE NO. 6 TO THE FS-NCA-INTANGIBLE ASSETS UNDER DEVELOPMENT
Business Area: NATIONAL CAPITAL POWER STATION

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expentiture - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					


शिव भवान / SHIV BHAVAN
अध्यक्ष, वाणिज्य विभाग (अभियंता)
Asst. General Manager (Commercial)
प्रदेशीय विद्युत निगम (NTPC Limited)
एन.ए. बिल्डिंग, नई दिल्ली-110001



NATIONAL CAPITAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2024	31.03.2023
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES		0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)		0.00	0.00
013	SUBSIDIARY COMPANIES		0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.		0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.		0.00	0.00
020	NTPC MINING LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026	NTPC Green Energy Limited		0.00	0.00
027	Green Valley Renewable Energy Limited		0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	SUB TOTAL		0.00	0.00
055	JOINT VENTURE COMPANIES		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00



NATIONAL CAPITAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
085	SUB TOTAL			0.00	0.00
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00



NATIONAL CAPITAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2024	31.03.2023
141			0.00	0.00
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
153	Valuation of Investments as per Note 1.		0.00	0.00
154			0.00	0.00
202			0.00	0.00
233			0.00	0.00

शिव भयान / SHIV BHAYAN
अवर महाप्रबन्धक (आर्थिक/वित्त)
Add. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एनटीपीसी, दिल्ली-110002
EOC-1/1A, Sector-4, Gurgaon, Haryana



NATIONAL CAPITAL POWER STATION

NOTE NO. 8 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	JOINT VENTURE COMPANIES			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111				0.00	0.00
112	SUB TOTAL			0.00	0.00
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	TOTAL			0.00	0.00
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

शिव भयान / SHIV BHAYAN
 Addl. General Manager (Commercial)
 भारतीय नदी नदी / NTPC Limited
 EOC, 11A, Sector-3, Gurgaon (HR)



NATIONAL CAPITAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	218,863,883.59	183,386,645.58
012 UNSECURED	140,557,762.54	128,780,322.42
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	50,708,255.69	42,506,542.68
017 UNSECURED	22,575,826.46	21,443,722.57
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026 SUB TOTAL	286,137,563.98	248,216,702.75
027	0.00	0.00
028 TOTAL	286,137,563.98	248,216,702.75
029	0.00	0.00
030	0.00	0.00
031 Due from Directors and Officers of the Company	0.00	0.00
032 Directors	0.00	0.00
033 Officers	0.00	0.00
034	0.00	0.00
035 Loans to related parties include:	0.00	0.00
036 i)Key management personel	0.00	0.00
037 ii)Subsidiary companies	0.00	0.00
038 iii)Joint Venture companies	0.00	0.00
039 iv)Others	0.00	0.00
040	0.00	0.00
055 Other loans represent loans given to	0.00	0.00
056 a) APIIC	0.00	0.00
061	0.00	0.00
062 RPD	0.00	0.00
063 i)Key management personel	0.00	0.00



NATIONAL CAPITAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2024	31.03.2023
064 ii)Subsidiary companies	0.00	0.00
065 iii)Joint Venture companies	0.00	0.00
066 iv)Others	0.00	0.00
067 Total	0.00	0.00

शिव भयान / SHIV BHAWAN
आवर महामन्त्रालय (आवर्ग/विभाग)
Add. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
ECC Area, Sector-2, Wazirpur, New Delhi-110002



NATIONAL CAPITAL POWER STATION

NOTE NO. 10 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	<u>As at</u>	<u>31.03.2024</u>	<u>31.03.2023</u>
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	Total	0.00	0.00

शिव भयान / SHIV BHAWAN
अस. महासंचालक (वित्त/उद्योग)
Asst. General Manager (Commercial)
वित्त/उद्योग, एनटीपीसी लिमिटेड
EOC - FA, टिबूनी, नई दिल्ली-110016, India



**NATIONAL CAPITAL POWER STATION
ANNEXURE TO NOTE 9- RPD (LOANS) SUBSIDIARIES**

(Amount in ₹)

As at	31.03.2024	31.03.2023
010	0.00	0.00

शिव भयान / SHIV BHAYAN
अवर. महासंचालक (आर्थिक/उत्पत्ति)
Asst. General Manager (Commercial)
परिचालन, दिल्ली / NTPC Limited
DCC - 11A, Barakhamba Road, New Delhi - 110002



NATIONAL CAPITAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040 Financial Deposit	0.00	0.00
041	0.00	0.00
042 Total	0.00	0.00



NATIONAL CAPITAL POWER STATION

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	680,447.82	33,730,262.22
007 OTHERS	107,313,911.75	201,607,439.89
008 CONSIDERED DOUBTFUL	18,572,609.00	18,572,609.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	18,572,609.00	18,572,609.00
010 Sub-Total	107,994,359.57	235,337,702.11
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	11,789,776.00	5,498,200.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	11,789,776.00	5,498,200.00
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029 Pre Paid expenses	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	27,529,747.00	27,045,581.51
040 LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	27,529,747.00	27,045,581.51
043 DEFERRED PAYROLL EXPENSES (SECURED)	34,507,227.71	32,280,347.09
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	16,823,028.45	15,806,078.24
045 Sub Total	51,330,256.16	48,086,425.33
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	1,000.00	1,000.00
049	0.00	0.00
050 Total	198,645,138.73	315,968,908.95
051	0.00	0.00
052	0.00	0.00
062 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064	0.00	0.00
065 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066	0.00	0.00
067 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068 Aravali Power Company Private Ltd.	0.00	0.00
069 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00



NATIONAL CAPITAL POWER STATION

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
070 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071 Meja Urja Nigam Private Limited	0.00	0.00
072 Nabinagar Power Generating Company Ltd.	0.00	0.00
073 National High Power Test Labortory Private Ltd.	0.00	0.00
075 CIL NTPC Urja Private Ltd.	0.00	0.00
077	0.00	0.00
078 Related Party (Adv)	0.00	0.00
079 Key Management personel	0.00	0.00
080 Subsidiary companies	0.00	0.00
081 Joint Venture companies	0.00	0.00
082 Contractors	0.00	0.00
083 Others	0.00	0.00
085	0.00	0.00
086 Total	0.00	0.00


शिव भयान / SHIV BHAYAN
अस. महासंचालक (आर्थिक/वित्त)
Asst. General Manager (Commercial)
एनटीपीसी, दिल्ली / NTPC Limited
EOC -TA, Sector-32, NOIDA, UTTAR PRADESH



NATIONAL CAPITAL POWER STATION
NOTE NO. 13 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	5,300,033,601.37	2,992,712,989.91
004 Fuel oil	335,464,175.40	282,747,188.61
005 Naphtha	0.00	0.00
006 Stores and spares	1,430,473,345.96	1,396,393,738.73
007 Chemicals & consumables	176,275,661.49	158,056,304.36
008 Loose tools	6,182,745.46	5,142,130.42
009 Others	426,683,429.00	466,802,556.31
010	0.00	0.00
011	0.00	0.00
012 Sub Total	7,675,112,958.68	5,301,854,908.34
013 Less: Provision for shortages	763,228.17	6,541,840.75
014 Less: Provision for obsolete/ unserviceable/dimunitation in value of surplus inventory	90,562,348.05	88,821,301.30
016	0.00	0.00
017 Total	7,583,787,382.46	5,206,491,766.29
018 Inventories include material in transit	0.00	0.00
019 Coal	308,768,520.59	235,980,102.03
020 Fuel oil	0.00	0.00
021 Naphtha	0.00	0.00
022 Stores and spares	6,287,625.00	10,643,730.95
023 Chemicals & consumables	0.00	2,054,007.62
024 Loose tools	0.00	0.00
025 Others	0.00	409,916.43
026	0.00	0.00
028	0.00	0.00


शिव भानु / SHIV BHANU
अधीन निदेशक (वित्त/आय) /
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एन.सी.पी.सी. बिल्डिंग, नई दिल्ली



NATIONAL CAPITAL POWER STATION

NOTE NO. 14 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047				0.00	0.00
048	Sub Total			0.00	0.00
049				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00

शिव भवण / SHIV BHAVAN
 आर. मंगलमबाबू (आर.मंगलमबाबू)
 Asst. General Manager (Corporate)
 भारतीय नदी नदी / NTPC Limited
 SOC A/F, Sector-3, Noida-201301 (U.P.)



NATIONAL CAPITAL POWER STATION

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	1,025,410.11	0.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 Sub-Total	1,025,410.11	0.00
008 Total	1,025,410.11	0.00
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	1,025,410.11	0.00
012 Less: Discom Clearing	0.00	0.00
014	0.00	0.00
015 Grand Total	1,025,410.11	0.00
016 Other Unsecured	0.00	0.00
017 Long-term trade receivables	0.00	0.00
018 TCS Clearing	0.00	0.00
019 Discom Clearing	0.00	0.00
228 Trade Receivable	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	1,025,410.11	0.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 Total	1,025,410.11	0.00
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	1,025,410.11	0.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 Sub Total (I)	1,025,410.11	0.00
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00



NATIONAL CAPITAL POWER STATION

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at		31.03.2024	31.03.2023
253	More than 3 years	0.00	0.00
254	Sub Total (II)	0.00	0.00
255	(iii) Undisputed Trade Receivables -credit impaired	0.00	0.00
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	Sub Total (III)	0.00	0.00
262		0.00	0.00
263	(iv) Disputed Trade Receivables#considered good	0.00	0.00
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	Sub Total (IV)	0.00	0.00
270	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	Sub Total (V)	0.00	0.00
277	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	Sub Total (VI)	0.00	0.00

शिव भवान / SHIV BHAWAN
 (सह. निदेशक/सहा. निदेशक)
 Asst. General Manager (Commercial)
 भारतीय बिजनेस/ NTPC लिमिटेड
 EOC-1/1A, दिल्ली, 110029 (ए.ए.ए.)



NATIONAL CAPITAL POWER STATION

NOTE NO. 16 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	0.00
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	0.00	62,772.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
011 Total	0.00	62,772.00

शिव भयान / SHIV BHAYAN
आवर. महासंचालक (आरपीडीसी)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
EOC-आरपीडीसी, नवी दिल्ली-110002

**NATIONAL CAPITAL POWER STATION****NOTE NO. 17 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)**

As at	31.03.2024	31.03.2023
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
008 Total	0.00	0.00
009	0.00	0.00
010 Earmarked balances with banks consist of :	0.00	0.00
011 Unpaid dividend account balance	0.00	0.00
012 Towards public deposit repayment reserve	0.00	0.00
013 Towards redemption of bonds due for repayment within one year	0.00	0.00
014 Security with Government/other authorities	0.00	0.00
015 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund/RDSS	0.00	0.00
017 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018 Deposits with original maturity upto three months as per court orders	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023 Others	0.00	0.00
024 Margin Money	0.00	0.00
025	0.00	0.00
026	0.00	0.00
027	0.00	0.00
031 Total	0.00	0.00
032	0.00	0.00
033 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035 Earmarked bank balances (current account)	0.00	0.00

शिव भयान / SHIV BHAYAN
असि. निदेशक (वित्त/उद्योग)
Asst. General Manager (Commercial)
प्रबंधक, वित्त/ NTPC लिमिटेड
ECC-11A, दिल्ली, INDIA



NATIONAL CAPITAL POWER STATION

NOTE NO. 18 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	44,872,485.72	41,723,301.64
012 Unsecured	93,266,721.66	95,480,483.81
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
026	0.00	0.00
027 Total (Loans)	138,139,207.38	137,203,785.45
028	0.00	0.00
029 Due from Directors and Officers of the Company	0.00	0.00
030 Directors	0.00	0.00
031 Officers	0.00	0.00
032	0.00	0.00
033 Loans to related parties include:	0.00	0.00
034 i)Key management personel	0.00	0.00
035 ii)Subsidiary companies	0.00	0.00
036 KBUNL	0.00	0.00
037 RGPPL	0.00	0.00
038 NVVN	0.00	0.00
039 iii)Joint Venture companies	0.00	0.00
040 iv)others	0.00	0.00
041	0.00	0.00
060 RPD	0.00	0.00
061 i)Key management personel	0.00	0.00
062 ii)Subsidiary companies	0.00	0.00
063 iii)Joint Venture companies	0.00	0.00
064 iv)Others	0.00	0.00
065	0.00	0.00

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NATIONAL CAPITAL POWER STATION

NOTE NO. 18 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
066	Total	0.00	0.00

शिव भयान / SHIV BHAYAN
अस. महाप्रबन्धक (आर्थिक/वित्त)
Asst. General Manager (Commercial)
एनटीपीसी (एनटीपीसी) लिमिटेड
EOC - IFA - समग्र, वृद्धा (11001) इ.पं.



NATIONAL CAPITAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-82,379,427.48	-57,713,524.56
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	4,278,709.05	6,781,197.90
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	-78,100,718.43	-50,932,326.66
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	13,772,453.36	24,907,393.04
048 Considered Doubtful	375,353.48	375,353.48
049 Less:- Allowance for doubtful claims	375,353.48	375,353.48
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	967,123,004.00	810,744,895.38
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Financial Deposit	0.00	0.00
059 Other Accrued Income	0.00	0.00
060 Secured, Considered Good	0.00	0.00
061 Unsecured , considered good	123,227,324.96	23,604,196.04
062 Credit impaired	0.00	0.00
063	0.00	0.00
064 Sub-Total	123,227,324.96	23,604,196.04
065 Less: Allowance for credit impaired receivables	0.00	0.00
066 Total	123,227,324.96	23,604,196.04
067	0.00	0.00
068 Others*	0.00	0.00
070	0.00	0.00



NATIONAL CAPITAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
071 Total	1,026,022,063.89	808,324,157.80
072 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073 Advances to related parties include:	0.00	0.00
074 i)Key management personnel	0.00	0.00
075	0.00	0.00
076 iii)Joint Venture companies	0.00	0.00
077	0.00	0.00
078 v)Others	0.00	0.00
079	0.00	0.00
080 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081 Related Party (Adv)- Employee	0.00	0.00
082 Related Party (Adv)- Subsidiaries	-82,379,427.48	-57,713,524.56
083 Related Party (Adv)- Joint Ventures	0.00	0.00
084	0.00	0.00
085 Related Party (Adv)- Others	0.00	0.00
086	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101 Total	-82,379,427.48	-57,713,524.56

शिव भयान / SHIV BHAYAN
असिस्टेंट मैनजिंग डायरेक्टर (आरपीडी/सीएम)
Asst. General Manager (Commercial),
परिचालन, दिल्ली/ NTPC Limited,
DCC-17A, Sector-16, NOIDA (U.P.)



NATIONAL CAPITAL POWER STATION

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	17,077,316.00	16,877,316.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	21,142,068.60	20,903,583.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	1,537,329,552.43	4,995,057,651.45
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	5,797,104.00	4,899,459.03
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	4,461,407.93	4,783,561.38
028 Deferred Payroll Expenses (Unsecured)	6,934,065.84	5,972,773.90
029 Sub-total	11,395,473.77	10,756,335.28
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	5,910,803,702.75	4,883,709,943.25
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Less:-Allowance for doubtful deposit (Litigation)	0.00	0.00
042 Others	4,089,467.41	548,756.45
043	0.00	0.00
045 Total (Other Current Assets)	7,507,634,684.96	9,932,753,044.46
046 **Include Prepaid Expenses	5,766,508.00	4,832,003.03
047 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	21,520,065.00	16,534,962.00

**NATIONAL CAPITAL POWER STATION****NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
048 *Includes deposited with courts	300,000.00	0.00
049 *Includes deposited with LIC for annuity payments	0.00	0.00
050 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053 Advances to related parties include:	0.00	0.00
054 i)Key management personel	0.00	0.00
055 ii)Subsidiary companies	0.00	0.00
056 iii)Joint Venture companies	0.00	0.00
057 Contractors	0.00	0.00
058 Others	0.00	0.00
059	0.00	0.00
060 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061	0.00	0.00
062	0.00	0.00
063 Related Party (Adv)- Employee	0.00	0.00
064 Related Party (Adv)- Subsidiaries	0.00	0.00
065 Related Party (Adv)- Joint Venture	0.00	0.00
066	0.00	0.00
067	0.00	0.00
068 Total	0.00	0.00
069	0.00	0.00

शिव भयान / SHIV BHAYAN
अस. महासंचालक (वित्त/उद्योग)
Asst. General Manager (Commercial)
प्रबंधक, वित्त/ NTPC लिमिटेड
EOC-NTS, सेवा, नवी दिल्ली, पी



NATIONAL CAPITAL POWER STATION

NOTE NO. 21 TO THE FS-ASSETS HELD FOR SALE

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 ASSET HELD FOR SALE	0.00	0.00
002	0.00	0.00
003 Assets held for Sale	2,024,419.37	42,471,018.51
004	0.00	0.00
005 Total	2,024,419.37	42,471,018.51
031	0.00	0.00
032 Assets held for sale includes:-	0.00	0.00
033	0.00	0.00
034 Land	1,675,183.50	42,121,782.64
035 Building	0.00	0.00
036 Plant and equipment	338,217.87	338,217.87
037 Other assets	11,018.00	11,018.00
038 Total	2,024,419.37	42,471,018.51
039	0.00	0.00
040	0.00	0.00
041	0.00	0.00
042	0.00	0.00
043	0.00	0.00

शिव भयान / SHIV BHAYAN
आप. प्रबन्धक (वित्त/आय)
Add. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एनटीपीसी, बंगलूरु, कर्णाटक
BCC-17A, Shree-4, WDA, Bangalore



NATIONAL CAPITAL POWER STATION

NOTE NO. 22 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

	<u>As at</u>	<u>31.03.2024</u>	<u>31.03.2023</u>
001	On account of Exchange Differences	-170,319,764.72	-53,028,686.33
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	Total	-170,319,764.72	-53,028,686.33

शिव भवण / SHIV BHAVAN
आर. मंडल/Manager (NTPC/Dir)
AGL General Manager (Commercial)
परिचालन, दिल्ली / NTPC Limited,
EOC AFA, Sector-24, Noida (U.P.)



**NATIONAL CAPITAL POWER STATION
ANNEXURE TO NOTE 9- RPD (LOANS) JOINT VENTURE**

(Amount in ₹)

As at

31.03.2024

31.03.2023

शिव भयान / SHIV BHAYAN
असि. प्रबन्धक (आपूर्ति)
Asst. General Manager (Commercial)
राष्ट्रीय, क्षेत्रीय NTPC लिमिटेड
ECC Area, Bhopal, MPP, INDIA

**NATIONAL CAPITAL POWER STATION****NOTE NO. 23 TO THE FS-EQUITY-EQUITY SHARE CAPITAL****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

शिव भयान / SHIV BHAYAN
आय. प्रबन्धक (आय. प्रबन्धन)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
EOC - 4th Floor, W-02A, Gandhinagar, New Delhi - 110002



NATIONAL CAPITAL POWER STATION

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	3,282,188,353.31	3,013,240,763.57
048 TRANSFERRED TO CC	0.00	-885,114,059.14
049 ADD:TRANSFER FROM REVENUE FROM OPERATIONS	1,187,076,244.38	1,154,061,648.88
050 ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00



NATIONAL CAPITAL POWER STATION

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2024	31.03.2023
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	4,469,264,597.69	3,282,188,353.31
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD : TRANSFER FROM SURPLUS	0.00	0.00
072 LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	138,998,447,005.72	131,436,451,477.61
084 ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	7,830,731,249.13	7,561,995,528.11
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00




NATIONAL CAPITAL POWER STATION

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2024	31.03.2023
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 SUB-TOTAL	146,829,178,254.85	138,998,447,005.72
110	0.00	0.00
111 REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112 AS PER LAST FINANCIAL STATEMENTS	-321,109,183.69	-285,119,740.93
113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	11,271,357.32	-35,989,442.76
114 SUB-TOTAL	-309,837,826.37	-321,109,183.69
115	0.00	0.00
116 FVTOCI Reserve	0.00	0.00
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 Sub-Total	0.00	0.00
120	0.00	0.00
121 Total Other equity	150,988,605,026.17	141,959,526,175.34
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128 The fly ash utilization reserve fund is controlled at Corporate Centre.	0.00	0.00


 शिव भवान / SHIV BHAVAN
 Add. General Manager (Commercial)
 National Capital Power Station Limited
 800, NTPC Bhawan, Wazirpur, New Delhi-110005

**NATIONAL CAPITAL POWER STATION****NOTE NO. 25 TO THE FS-NCL-BORROWINGS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

NATIONAL CAPITAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00



NATIONAL CAPITAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

				31.03.2024	31.03.2023
	As at				
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)				
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)			0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)			0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).			0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).			0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)			0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).			0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)			0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at			0.00	0.00

**NATIONAL CAPITAL POWER STATION****NOTE NO. 25 TO THE FS-NCL-BORROWINGS****(Amount in ₹)**

		31.03.2024	31.03.2023
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00



शिव भवन / SHIV BHAVAN
अवर महाप्रबन्धक (आरपीडीएम)
Asst. General Manager (Commercial)
परिचालन, दिल्ली / NTPC Limited
EOC - AFA Section, NDA 01/01/2011

NATIONAL CAPITAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035 9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036 8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037 7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038 6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039 8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040 8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00



शिव भवान / SHIV BHAVAN
 असेल मॅनेजर (NTPC/उद्योग)
 Asst. General Manager (Commercial)
 एनटीपीसी लिमिटेड, नवी दिल्ली
 EOC AFA Building, Vasant Vihar, New Delhi

NATIONAL CAPITAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2024	31.03.2023
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

NATIONAL CAPITAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2024	31.03.2023
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00




शिव भवान / SHIV BHAWAN
 (अध्यक्ष, वित्त प्रशासक (व्यावसायिक))
 ADD. General Manager (Commercial)
 भारतीय बिजली निगम लिमिटेड
 BOC Area, Secunderabad, 500016 (T.S.)

NATIONAL CAPITAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00




शिव भयान / SHIV BHAVAN
 (अवर महाप्रबन्धक (व्यापारिक))
 Add. General Manager (Commercial)
 एनटीपीसी लिमिटेड / NTPC Limited
 EOC - A-5, Sector-24, Gurgaon (HR)

NATIONAL CAPITAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00




शिव भवान / SHIV BHAWAN
 Add. General Manager (Commercial)
 National Capital Power Station Limited
 EOC - FA Sector, Noida (U.P.)

NATIONAL CAPITAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2024	31.03.2023
private placement)III			
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00



शिव भयान / SHIV BHAWAN
 आर. प्रबन्धक (NTPC/विप)
 Asst. General Manager (Commercial)
 भारतीय बि. बि. बि. / NTPC लिमिटेड
 BOC Area, Sector-3, Gurgaon (HR)

NATIONAL CAPITAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078	0.00	0.00
079	0.00	0.00
080	0.00	0.00
081	0.00	0.00
082 Sub Total	0.00	0.00
083 Unsecured	0.00	0.00
084 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
085 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
086 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00


 शिव श्याम SHIV BHAVAN
 और. निदेशक (वित्त/आय)
 Add. General Manager (Commercial)
 भारतीय बिजली NTPC लिमिटेड
 EOC-17A, दिल्ली-110001 (एन.ए.)



NATIONAL CAPITAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)		
087 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
088 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
089 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
090 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
091 5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
092 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
093 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
094 7.35% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 1,00,000/- each redeemable at par in full on 17 April 2026 (Eightieth Issue - Private Placement)	0.00	0.00
095 7.48% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 21 March 2026 (Eighty First Issue - Private Placement)	0.00	0.00
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Sub-total	0.00	0.00
101 Total	0.00	0.00

Locked: 27.04.2024 - 22:01:43

Run on: 08.10.2024 - 17:03:38 Version: 1



NATIONAL CAPITAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
102 Foreign Currency Notes-Unsecured	0.00	0.00
103 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
104 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
105 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
106 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
107 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
108 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
109 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
110 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
111 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Sub Total	0.00	0.00
116 Term Loans	0.00	0.00
117 From Banks	0.00	0.00
118 Secured	0.00	0.00
119 Rupee Loans	0.00	0.00
120 Unsecured	0.00	0.00
121 Foreign Currency Loans	0.00	0.00
122 Rupee Loans	0.00	0.00
123 From Others	0.00	0.00
124 Secured	0.00	0.00
125 Rupee Loans	0.00	0.00
126 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
127 Unsecured	0.00	0.00
128 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
129 Other Foreign currency loans	0.00	0.00
131 Rupee Loans	0.00	0.00
132 Deposits	0.00	0.00
133 Unsecured	0.00	0.00
134 Fixed Deposits	0.00	0.00
135 Others	0.00	0.00
136 Unsecured	0.00	0.00
137 Bonds Application Money Pending Allotment	0.00	0.00
138 Sub-total	0.00	0.00
139 Total	0.00	0.00
140 Less:- Interst accrued but not due on secured	0.00	0.00



NATIONAL CAPITAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
borrowings		
141 Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
142 Less:- Current maturities of long term borrowings	0.00	0.00
143 Bonds-Secured	0.00	0.00
144 Fixed Rate Notes	0.00	0.00
146 Foreign currency loans from Banks- unsecured	0.00	0.00
147 Rupee loans from banks- Secured	0.00	0.00
148 Rupee loans from banks- unsecured	0.00	0.00
149 Rupee Term loan from Others - Secured	0.00	0.00
150 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
151 Other foreign currency loans from others- unsecured	0.00	0.00
152 Rupee loans from others- unsecured	0.00	0.00
153	0.00	0.00
154	0.00	0.00
155	0.00	0.00
156	0.00	0.00
157	0.00	0.00
158	0.00	0.00
159	0.00	0.00
160	0.00	0.00
161	0.00	0.00
201 Total	0.00	0.00

शिव भयान / SHIV BHAYAN
आज. महासंचालक (आंतरादेशीय)
Asst. General Manager (Commercial)
नवीकरित क्षेत्र / NTPC Limited
ECC Area, Sector-3, Wazirpur, New Delhi



NATIONAL CAPITAL POWER STATION

NOTE NO. 26 TO THE FS-NCL-LEASE LIABILITIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Non-current financial liabilities - Lease liabilities	0.00	0.00
002 Lease liabilities	0.00	0.00
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	0.00	0.00
005 Sub-Total	0.00	0.00
006 Less: current maturities of lease liabilities	0.00	0.00
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	0.00	0.00
009 Sub-Total	0.00	0.00
011 Total	0.00	0.00

शिव भयान / SHIV BHAYAN
आवर मासप्रबन्धक (आरपीडीएम)
Add. General Manager (Commercial)
पुणे/मुंबई, महाराष्ट्र / NTPC Limited
EOC-17A, Sector-24, VODA Industrial Park



NATIONAL CAPITAL POWER STATION

NOTE NO. 27 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 TRADE PAYABLES(NON CURRENT)	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	0.00	0.00
004 - Others	0.00	0.00
005	0.00	0.00
007 Total	0.00	0.00

शिव भवण / SHIV BHAVAN
आर. महाप्रबन्धक (आपूर्तिकर्ता)
Asst. General Manager (Commercial)
परिचालन, दिल्ली/ NTPC Limited
EOC -TA, Services, NCC, (MSE) Ltd.

**NATIONAL CAPITAL POWER STATION****NOTE NO. 28 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	275,825.65	94,861.03
004 - Others	1,932,315.30	5,458,528.97
005 Contractual Obligations	14,468,405.96	9,830,199.81
006 Others	0.00	0.00
007 Deposits from contractors and others	0.00	0.00
008	0.00	0.00
009	0.00	0.00
011 Total	16,676,546.91	15,383,589.81
020	0.00	0.00
021 Payable for Capital Expenditure - SD/retntion	0.00	0.00
022 - Micro & Small Enterprises	246,015.45	94,861.03
023 - Others	1,733,933.43	3,541,218.17
024 Sub-total	1,979,948.88	3,636,079.20
025 Contractual Obligations	0.00	0.00
026 - Micro & Small Enterprises	7,353,243.84	2,244,006.91
027 - Others	7,115,162.12	7,586,192.90
028 Sub-total	14,468,405.96	9,830,199.81
029 Total (24+28)	16,448,354.84	13,466,279.01
030	0.00	0.00

शिव भवन / SHIV BHAVAN
आर. मणमण्डल (AR/MS)
Asst. General Manager (Commercial)
परिचालन, दिल्ली / NTPC Limited
EOC Area, Sector-1, Noida, U.P.



NATIONAL CAPITAL POWER STATION
NOTE NO. 29 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
006	0.00	0.00
007 Others	0.00	0.00
008 i) Mine Closure Provision	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 Closing Balance	0.00	0.00
014	0.00	0.00
015 ii) Stripping Activity Adjustments	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 Closing Balance	0.00	0.00
021	0.00	0.00
024	0.00	0.00
026 TOTAL	0.00	0.00

शिव भयान / SHIV BHAYAN
असि. प्रबन्धक (आपूर्ति)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एनपीसी, सिविल, कोलकाता-700016

NOTE NO. 30 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

(Amount in ₹)

As at	Opening Balance on 01.04.2023	Addition	Closing Balance on 31.03.2024
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
016	0.00	0.00	0.00
017 Total	0.00	0.00	0.00
018 Breakup of deferred tax assets	0.00	0.00	0.00
019 Provision	0.00	0.00	0.00
020 Statutory dues	0.00	0.00	0.00
021 Leave encashment	0.00	0.00	0.00
022 Others	0.00	0.00	0.00
023	0.00	0.00	0.00
024	0.00	0.00	0.00



शिव भयान / SHIV BHAYAN
 आर. महाप्रबन्धक (उत्प्रेषण)
 Asst. General Manager (Commercial)
 भारतीय नदी नौका परिवहन निगम
 BOC-ATA, समवाय, नवी दिल्ली



NATIONAL CAPITAL POWER STATION

NOTE NO. 31 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004 Grants	0.00	0.00
006	0.00	0.00
007 TOTAL	0.00	0.00

शिव भयान / SHIV BHAVAN
अवर. महासंचालक (आपूर्ति/विक्रय)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
ECC Area, Saket, New Delhi-110017

NATIONAL CAPITAL POWER STATION
NOTE NO. 32 TO THE FS-CL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
030 Bill discounted	0.00	0.00
031	0.00	0.00
032 Sub Total	0.00	0.00
034	0.00	0.00
035 TOTAL	0.00	0.00



शिव भयान / SHIV BHAYAN
अवर. महाप्रबन्धक (वित्त/आवकिया)
Asst. General Manager (Commercial)
एनटीपीसी, अहमदाबाद, गुजरात
EOC - 17A, Sector-13, WOODS ROAD, Gandhinagar, Ahmedabad



NATIONAL CAPITAL POWER STATION

NOTE NO. 33 TO THE FS-CL-LEASE LIABILITIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Current financial liabilities - Lease liabilities	0.00	0.00
002 Current maturity of finance lease obligations (secured)	0.00	0.00
003 Current maturity of finance lease obligations (unsecured)	0.00	0.00
005 Total	0.00	0.00

शिव भयान / SHIV BHAYAN
आवर. महसुसमन्वयक (आरपीडीएम)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
ए.सी. 4-14, सेक्टर-3, नोडा-2013012 (उ.प्र.)



NATIONAL CAPITAL POWER STATION

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	235,933,462.50	50,913,186.01
004 - Others	3,987,755,978.44	7,182,551,316.27
005	0.00	0.00
007 Total	4,223,689,440.94	7,233,464,502.28
008	0.00	0.00
172 Trade payable	0.00	0.00
173 MSME	0.00	0.00
174 Unbilled	128,760,849.31	36,603,642.01
175 Not due	0.00	0.00
176 Due	107,172,613.19	14,309,544.00
177 Disputed	0.00	0.00
178 Undisputed	107,172,613.19	14,309,544.00
179	0.00	0.00
180 Sub-total (A)	235,933,462.50	50,913,186.01
181	0.00	0.00
182 Others	0.00	0.00
183 Unbilled	1,092,438,668.31	1,701,370,931.44
184 Not due	0.00	0.00
185 Due	2,895,317,310.13	5,481,180,384.83
186 Disputed	0.00	0.00
187 Undisputed	2,895,317,310.13	5,481,180,384.83
188	0.00	0.00
189 Sub-total (B)	3,987,755,978.44	7,182,551,316.27
190	0.00	0.00
191 Total	4,223,689,440.94	7,233,464,502.28
192	0.00	0.00
193 Ageing	0.00	0.00
194 MSME	0.00	0.00
195 Disputed	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 Sub Total (I)	0.00	0.00
201	0.00	0.00
202 Undisputed	0.00	0.00
203 Less than 1 year	107,172,613.19	14,309,544.00
204 1-2 years	0.00	0.00
205 2-3 years	0.00	0.00
206 More than 3 years	0.00	0.00
207 Sub Total (II)	107,172,613.19	14,309,544.00
208	0.00	0.00
209 Total MSME (III)	107,172,613.19	14,309,544.00
210	0.00	0.00



NATIONAL CAPITAL POWER STATION

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	2,125,442,727.84	4,498,108,338.54
221 1-2 years	524,145,174.11	961,892,773.90
222 2-3 years	187,553,548.79	8,581,044.78
223 More than 3 years	58,175,859.39	12,598,227.61
224 Sub Total (V)	2,895,317,310.13	5,481,180,384.83
225	0.00	0.00
226 Total Others (VI)	2,895,317,310.13	5,481,180,384.83

शिव भयान / SHIV BHAMAN
अस. महासंचालक (आर्थिक/उपस्थ.)
Asst. General Manager (Commercial)
पर्यावरण, दिल्ली / NTPC Limited
EOC Area Services, WOODS BRIDGE, D.P.C.

NATIONAL CAPITAL POWER STATION
NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020 Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	45,337,119.79	46,582,838.75
034 - Others	1,125,273,709.68	1,956,603,159.14
035 Contractual Obligations	1,931,506,734.51	3,413,103,680.12
036 Others Payables	0.00	0.00
037 Deposits from contractors and others	168,367,297.60	151,404,460.55
038 Gratuity Obligations	0.00	0.00
039 Payable to employees	44,088,589.50	26,739,532.10
040 Payable to holding company	0.00	0.00
041 Retention on A/c BG encashment (Solar)	0.00	0.00
042 Payable to Solar Payment Security Account	0.00	0.00
043 Others **	169,545,868.41	233,531,818.82
044 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
046	0.00	0.00
047	0.00	0.00
048 Total	3,484,119,319.49	5,827,965,489.48
049 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
050 ** Include Payable to Hospital and other payable.	0.00	0.00
051 Payable for Capital Expenditure - SD/retntion	0.00	0.00
052 - Micro & Small Enterprises	27,379,435.00	17,010,269.00
053 - Others	274,963,307.49	216,418,895.87
054 Sub-total	302,342,742.49	233,429,164.87
055 Contractual Obligations	0.00	0.00
056 - Micro & Small Enterprises	74,669,804.93	26,793,466.00
057 - Others	1,856,836,929.58	3,386,310,214.12



NATIONAL CAPITAL POWER STATION

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
058 Sub-total	1,931,506,734.51	3,413,103,680.12
059 Total	2,233,849,477.00	3,646,532,844.99
060	0.00	0.00

शिव भवान / SHIV BHAVAN
अवर. निदेशक (व्यापारिक)
Add. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एन.पी.डी. भवन, नई दिल्ली



NATIONAL CAPITAL POWER STATION

NOTE NO. 36 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	300,401,139.06	233,392,873.97
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	168,327,665.71	134,446,589.02
005 Deposits from contractors and others	0.00	0.00
006 Government grants	0.00	0.00
007 Others	0.00	0.00
009	0.00	0.00
010	0.00	0.00
011 Total	468,728,804.77	367,839,462.99

शिव भयान / SHIV BHAYAN
आर.एम.एस. (आर.एम.एस.)
Asst. General Manager (Commercial)
पर्यावरण, दिल्ली / NTPC Limited
EOC Area, Simla, WOODVILLE, P.O.



NATIONAL CAPITAL POWER STATION
NOTE NO. 37 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	0.00	0.00
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	0.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	0.00	0.00
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	6,310,836.31	0.00
044 Additions during the year	0.00	6,310,836.31
045 Amounts adjusted during the year	1,071,463.17	0.00
046 Amounts reversed during the year	4,349,042.06	0.00
047 Closing Balance	890,331.08	6,310,836.31
048 Provision for Arbitration	0.00	0.00
049 Opening balance	50,479,147.78	37,030,944.78
050 Additions during the year	716,765.00	13,448,203.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	27,629,471.72	0.00
053 Closing Balance	23,566,441.06	50,479,147.78
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
104 Total	24,456,772.14	56,789,984.09

शिव भयान / SHIV BHAYAN
आर. म. प्र. वि. (आर. म. प्र. वि.)
Asst. General Manager (Commercial)
NTPC Ltd. (NTPC) Limited
DCC Area, Sector-1, Noida (U.P.)



NATIONAL CAPITAL POWER STATION

NOTE NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
007	0.00	0.00
008 Closing Balance	0.00	0.00

शिव भयान / SHIV BHAYAN
आवर प्रबन्धक (आवक/आवक)
Asst. General Manager (Commercial)
एनटीपीसी, दिल्ली / NTPC Limited
EOC Area, Sector-3, Noida (U.P.)



NATIONAL CAPITAL POWER STATION

NOTE NO. 39 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

As at		31.03.2024	31.03.2023
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	85,880,000.00	91,930,000.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	TOTAL	85,880,000.00	91,930,000.00

शिव भयान / SHIV BHAVAN
आर. प्रबन्धक (वित्त/उद्योग)
AR. General Manager (Commercial)
एनटीपीसी, दिल्ली / NTPC Limited,
ECC Area, New Delhi, INDIA



NATIONAL CAPITAL POWER STATION

NOTE NO. 39A TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
005 Total	0.00	0.00

शिव भवण / SHIV BHAVAN
आर.ए. जनरल मैनेजर (कॉमर्शियल)
आर.ए. जनरल मैनेजर (Commercial)
एनटीपीसी, दिल्ली / NTPC Limited,
EOC Area, New Delhi, INDIA



NATIONAL CAPITAL POWER STATION

NOTE NO. 40 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	61,148,209,944.62	66,576,778,923.59
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	61,148,209,944.62	66,576,778,923.59
010	Less: Rebate to customers	814,891,307.00	915,723,122.46
011	Energy Sales (Total)	60,333,318,637.62	65,661,055,801.13
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	60,333,318,637.62	65,661,055,801.13
019	Sale of fly ash/ash products	1,187,076,244.38	1,154,061,648.88
020	Less: Transferred to fly ash utilisation reserve fund	-1,187,076,244.38	-1,154,061,648.88
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	796,770,698.00	249,104,452.00
024	Energy Internally Consumed *	77,196,022.00	89,594,340.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	17,974,725.99	15,914,394.01
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	Total	61,225,260,083.61	66,015,668,987.14
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00



NATIONAL CAPITAL POWER STATION
NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	29,996,165.77	27,486,400.01
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	13,411,733.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	38,768.04	-2,867,336.00
031	Other investments in Joint venture companies	0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040		0.00	0.00
041	Less: transferred to flyash utilisation reserve fund	0.00	0.00
042	Lease Rent # Ash Brick Plant	0.00	0.00
043	Less: transferred to flyash utilisation reserve fund	0.00	0.00
044	Other non-operating income	190.00	0.00
045	Profit on disposal of PPE	111,041,205.16	25,706.84

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शिव भवन / SHIV BHAVAN
 आर. प्रशासक (आर्थिक)
 Add. General Manager (Commercial)
 भारतीय बिजनेस / NTPC लिमिटेड
 SOC 17A, Sector-16, Gurgaon-122002

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NATIONAL CAPITAL POWER STATION
NOTE NO. 41 TO THE FS--OTHER INCOME
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
046	Profit on redemption of GOI securities	0.00	0.00
047	Net gain on sale of investments	0.00	0.00
048	Surcharge received from customers	6,744,422.00	43,301,453.00
049	Hire charges for equipment	0.00	0.00
050	Gain on option contract / Discount on F.ExchContract	0.00	0.00
051	Lease rent from investment property	0.00	0.00
052	Provision written back-others	33,054,984.78	4,782,386.66
053	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
054	Interest from Solar payment security account	0.00	0.00
055	Less : Transferred to SPSA fund	0.00	0.00
056	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
057	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
058		0.00	0.00
059		0.00	0.00
060		0.00	0.00
061	Miscellaneous Income	294,203,412.16	245,348,294.28
062	Total	475,079,147.91	331,488,637.79
063	Less:Transferred to Development of Coal Mines- Note 47A	0.00	0.00
064	Less:Transferred to Expenditure during Construction period (net)- Note 47	0.00	19,812.00
065	Less: Others	0.00	0.00
066	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
068		0.00	0.00
069		0.00	0.00
070	Total	475,079,147.91	331,468,825.79
071		0.00	0.00
101	Details of Miscellaneous Income	0.00	0.00
102	Vehicle Hire Charges.	112,000.00	135,559.60
103	Sale of by products & residuals	0.00	0.00
104	Township recoveries(exl. Hospital Recoveries).	68,642,013.14	215,620,350.73
105	Depreciation written back	0.00	0.00
106	Sale of Scrap.	126,156,947.44	99,543,580.24
107	Receipt under loss of profit policy.	0.00	0.00
108	Receipts under MBD/Fire Policy.	-1,275,557.00	1,275,557.00
109	Management development programme.	433,300.00	395,200.00
110	Management Fee - Misc (NVVN)	0.00	0.00
111	Others	100,134,708.58	-71,621,953.29
112		0.00	0.00
113		0.00	0.00
114	Total (Miscellaneous Income)	294,203,412.16	245,348,294.28
115		0.00	0.00
131	Details of Provision written back others	0.00	0.00



NATIONAL CAPITAL POWER STATION
NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
132	Doubtful debts	0.00	0.00
133	Doubtful Loans, Advances and Claims	0.00	0.00
134	Doubtful Construction Advances	0.00	0.00
135	Shortage in Construction Stores	0.00	0.00
136	Shortage in Stores	316,159.00	3,448,784.00
137	Obsolescence in Stores	1,040.00	1,333,602.66
138	Unserviceable capital works	0.00	0.00
139	Other Obligation including Arbitration	28,388,743.72	0.00
140	Shortage in Fixed Assets	4,349,042.06	0.00
141	Diminution in value of Investment	0.00	0.00
142		0.00	0.00
143		0.00	0.00

शिव भयान / SHIV BHAYAN
आवर, महाराष्ट्र (NTPC Limited)
AGM General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
EOC-47A, Sector-3, VODGA, Gurgaon



NATIONAL CAPITAL POWER STATION

NOTE NO. 42 TO THE FS--FUEL COST


(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001 FUEL COST		0.00	0.00
002 Coal		0.00	0.00
003 Captive		0.00	0.00
004 Other than captive		43,915,129,980.63	49,712,301,666.05
005 Gas		0.00	0.00
006 Naptha		0.00	0.00
007 Oil		431,596,487.19	342,310,189.65
008 Biomass Pellets & Others		1,201,579,242.98	460,717,230.46
009		0.00	0.00
010		0.00	0.00
011 Total		45,548,305,710.80	50,515,329,086.16
012		0.00	0.00

शिव भयान / SHIV BHAYAN
असत महाप्रबन्धक (आर्थिक/वित्त)
Asst. General Manager (Commercial)
एनटीपीसी, दिल्ली / NTPC Limited
EOC - NTA - Services, Noida, India

**NATIONAL CAPITAL POWER STATION****NOTE NO. 43 TO THE FS--EMPLOYEE BENEFITS EXPENSE****(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	2,373,191,542.84	2,159,930,461.32
003	Contribution to provident and other funds	387,656,233.58	298,176,218.29
004	Unwinding of deferred payroll expense	16,481,615.29	16,638,680.47
005	Staff welfare expenses	383,589,868.48	326,602,754.71
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	3,160,919,260.19	2,801,348,114.79
009	Less: Employee benefits expense allocated to fuel inventory	146,909,773.57	131,331,307.66
010	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	19,314.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 47	45,721,029.26	55,506,727.67
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	TOTAL	2,968,269,143.36	2,614,510,079.46
020	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00


शिव भयान / SHIV BHANAN
अध्यक्ष, वित्त/अकाउंट्स (आंतरिक)
Asst. General Manager (Commercial)
प्रबंधक, वित्त/अकाउंट्स, NTPC लिमिटेड
EOC-17A, दिल्ली, INDIA-110002



NATIONAL CAPITAL POWER STATION

NOTE NO. 44 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	437,310,687.94	516,362,242.00
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	15,371,665.54	13,203,175.33
006	Rupee term loans	252,432,935.00	231,754,051.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	3,249,358.29	1,953,893.81
011	Commercial Papers	0.00	0.00
012	Sub Total	708,364,646.77	763,273,362.14
013	Interest on non financial items	5,677.00	-617.08
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	584,684.81	636,162.03
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	-87,157.68
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	590,361.81	548,387.27
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	317,156.28	2,623,963.63
029	Sub Total	709,272,164.86	766,445,713.04
030	Less: Transferred to Expenditure during construction period (net) - Note 47	16,712,780.73	58,347,038.61
031	Less: Transferred to development of coal mines- Note 47A	0.00	0.00
032		0.00	0.00
034	Total	692,559,384.13	708,098,674.43

शिव भयान / SHIV BHAYAN
 Addl. General Manager (Commercial)
 National Capital Power Station Limited
 EOC Area, Simla, Himachal Pradesh




NATIONAL CAPITAL POWER STATION

NOTE NO. 45 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSES

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	Depreciation, amortization and impairment expenses	0.00	0.00
002	On property, plant and equipment- Note 2	1,960,501,563.84	2,433,633,118.71
003	On investment property- Note 2A	0.00	0.00
004	On intangible assets- Note 4	100,125,131.37	100,520,604.51
005		0.00	0.00
006	Sub-total	2,060,626,695.21	2,534,153,723.22
007	Less:	0.00	0.00
008	Allocated to fuel inventory	121,645,349.86	137,067,057.17
009	Transferred to Expenditure during Construction Period (net)- Note 47	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	6,050,000.00	19,329,000.00
013		0.00	0.00
015	Total	1,932,931,345.35	2,377,757,666.05


शिव भवान / SHIV BHAWAN
असि. निदेशक (आ.प्र.विभाग)
Asst. General Manager (Commercial)
परिचालन, दिल्ली/ NTPC Limited
EOC-7A, Sector-3, Gurgaon (HR)

NATIONAL CAPITAL POWER STATION
NOTE NO. 46 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	OTHER EXPENSES	0.00	0.00
002	Power charges	115,820,590.89	79,643,618.54
003	Less: Recovered from contractors & employees	17,738,781.78	17,318,876.79
004	Sub-Total(Power Charges)	98,081,809.11	62,324,741.75
005	Water charges	28,006,407.40	34,641,905.13
006	Stores consumed	52,556,207.63	33,497,513.21
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	Sub-Total (Rent)	0.00	0.00
010	Cost of captive coal produced	0.00	373,886.58
011	Repairs & maintenance	0.00	0.00
012	Buildings	71,207,639.52	57,343,840.92
013	Plant & machinery	0.00	0.00
014	Power stations	1,433,861,924.36	1,473,269,150.14
015	Construction equipment	0.00	0.00
016	Others	232,881,064.93	102,832,986.16
017	Sub-total (Repairs & maintenance)	1,737,950,628.81	1,633,445,977.22
019	Load Dispatch Center Charges	21,462,829.00	8,015,656.00
021	Insurance	100,491,370.68	103,543,118.40
022	Interest to beneficiaries	0.00	152,353,639.00
023	Rates and taxes	6,515,357.07	5,936,869.38
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	14,191,124.56	8,171,483.21
026	Less: Receipts	0.00	0.00
027	Sub-total (Training and recruitment expenses)	14,191,124.56	8,171,483.21
028	Communication expenses	27,255,075.71	21,426,949.99
029	Inland Travel	85,919,461.11	87,390,371.66
030	Foreign Travel	696,970.34	237,842.94
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	9,000.00
033	Sub-total (Tender expenses)	0.00	-9,000.00
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	3,914.00
039	Sub-total (Payment to Auditors)	0.00	3,914.00
040	Advertisement and publicity	3,904,069.59	619,819.46
041	Electricity duty	0.00	0.00
042	Security expenses	322,825,005.47	306,956,221.29
043	Entertainment expenses	25,862,877.70	23,521,571.22
044	Expenses for guest house	19,579,847.01	18,875,101.23
045	Less:Recoveries	2,434,909.70	3,693,703.30
046	Sub-Total (Guest house expenses)	17,144,937.31	15,181,397.93
047	Education expenses	70,329,885.60	54,003,750.40
049	Donations	0.00	0.00



NATIONAL CAPITAL POWER STATION

NOTE NO. 46 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
050	Ash utilisation & marketing expenses	11,065,803.32	37,865,471.45
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	5,297,665.98	2,400,984.88
054	Legal expenses	13,326,309.97	11,181,391.52
055	EDP hire and other charges	23,954,661.11	28,582,411.43
056	Printing and stationery	1,941,733.24	1,986,275.93
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	19,271,672.44	16,583,852.71
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	1,749,249.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-96,770,799.57	50,572,301.22
066	Transport Vehicle running expenses	16,530,719.07	15,616,664.97
067	Horticulture Expenses	17,824,769.20	16,916,135.98
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	85,199,682.91	18,572,641.42
074	Loss on disposal/write-off of PPE	27,451,064.00	39,232,419.90
075	Sub-Total	2,740,036,547.76	2,791,148,180.18
076	Less: Other expenses allocated to fuel inventory	259,503,179.64	254,833,327.02
077	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	11,077,626.80	37,865,471.45
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	1,749,249.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	2,111,567.00	0.00
082	Less: Transferred to Expenditure during Construction period(net)-Note 47	546,877.03	1,995,602.70
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	Net (Generation, Administration and Other expenses)	2,465,048,048.29	2,496,453,779.01
085	Corporate Social Responsibility Expenses	36,083,139.84	63,542,662.28
086	Less: Grants-in-aid	0.00	0.00
087	Sub-total (Corporate Social Responsibility Expenses)	36,083,139.84	63,542,662.28
088	Provisions	0.00	0.00
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	37,546.42	328,622.75

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NATIONAL CAPITAL POWER STATION

NOTE NO. 46 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
093	Obsolete/Dimunition in the value of surplus stores	1,742,086.75	6,253,028.01
094	Shortage in construction stores	0.00	0.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	0.00	6,310,836.31
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	110,347,000.00	-73,497,751.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	1,476,037.00	13,448,203.00
102	(ii) Other provisions	0.00	0.00
103	Total (Provisions)	113,602,670.17	-46,857,060.93
104		0.00	0.00
106	Total	2,614,733,858.30	2,513,139,380.36
107		0.00	0.00
108	Breakup of miscellaneous expenses.	0.00	0.00
110	Hire charges of office equipment	0.00	1,360.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	0.00	662,707.98
114	Furnishing expenses	3,616,043.24	272,283.42
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	3,279,620.72	0.00
119	Research & development expenses .	4,394.00	0.00
120	Less : Grants received for Research & development expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	4,394.00	0.00
122	Bank charges	3,974.98	162,096.28
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	21,387,206.00	317,462.00
126	Brokerage & commission	8,706,329.98	4,002,599.16
130	Books and periodicals	54,393.47	38,247.51
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	3,672,974.81	2,324,296.03
134	Others	44,474,745.71	10,791,589.04
135	Total	85,199,682.91	18,572,641.42
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00



NATIONAL CAPITAL POWER STATION

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
043	Rates and taxes	0.00	0.00
044	Communication expenses	123,713.10	383,187.20
045	Travelling expenses	399,625.60	1,238,737.55
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	23,538.33	120,257.90
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	169,680.96
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	108,424.09
064	Total (D)	546,877.03	1,995,602.70
065	Total (A+B+C+D)	62,980,687.02	115,849,368.98
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	19,812.00
076	TOTAL (E)	0.00	19,812.00
077	F. Net actuarial gain/loss OCI	0.00	-71,479.68
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	62,980,687.02	115,758,077.30
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	62,980,687.02	115,758,077.30

**NATIONAL CAPITAL POWER STATION****NOTE NO. 47A TO THE FS--EDC- COAL MINING****(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00

शिव भयान / SHIV BHAYAN
असि. महासंचालक (आर्थिक/उद्योग)
Asst. General Manager (Commercial)
प्रबंधक, ई.एस.टी. NTPC लिमिटेड
EDC-ATA-Service, NTPC लिमिटेड



NATIONAL CAPITAL POWER STATION

NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.71	0.71
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	1,458,014.90	1,458,014.90
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	1,406,293,340.00	1,650,748,065.00
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	21,250,674.55	50,572,301.22
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	-174,748.00	393,594.54
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	0.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00



NATIONAL CAPITAL POWER STATION

NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2024	31.03.2023
069 Total	0.00	0.00
101 Borrowing cost capitalised during the year	16,712,780.73	58,347,038.61
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	94,826,306.89	48,838,286.37
104 Capital expenditure on research and development.	17,890,306.00	6,723,446.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	0.00	0.00
108 Paid/Adjusted during the Year out of Opening above	0.00	0.00
109 Amount yet to be paid against Cr Year CSR Exp	2,237,944.00	10,156,310.00
110 Closing Balance CSR- Liability (110)	0.00	10,156,310.00
111	0.00	0.00
112	0.00	0.00
113 Disclosure under msmed act 2006.	0.00	0.00
114 Long-term	0.00	0.00
115 Short-term	-235,933,462.50	0.00
116 (i) (a) the principal amount remaining unpaid as at year end	0.00	74,435,657.27
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	45,511,637,692.19	50,738,359,778.29
123 Amount of inventories capitalised as overhauling assets out of 122 above	176,727,615.57	96,602,593.37
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	4,011,403,231.75	3,603,486,245.00
138 (ii)Land compensation cases	108,162,528.10	104,631,838.10
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00

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NATIONAL CAPITAL POWER STATION
NOTE NO. 48A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2024	31.03.2023
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	972,859,623.04	595,732,986.80
145 (b) Surface transportation charges on coal	15,365,368.00	15,365,368.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	175,936,517.00	175,936,517.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	150,325,266.00	140,334,596.00
153 (iv) Service tax/GST	51,327,960.11	29,196,503.65
154 (v) Entry tax	43,432,607.00	39,062,569.00
155 C. Others	83,069,201.54	20,435,756.38
156 Total	5,611,882,302.54	4,724,182,379.93
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	1,164,161,508.04	787,034,871.80
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	15,428,226.00	15,428,226.00
165 (vii) Others	7,299,187.00	7,299,187.00
167 Total	1,186,888,921.04	809,762,284.80
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 Capital-Work-in Progress (CWIP)	0.00	0.00
279 Projects in progress	1,656,467,761.91	2,266,457,185.49
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 Projects in progress	0.00	0.00
284 Less than 1 year	538,198,729.90	210,951,701.06
285 1-2 years	150,424,279.60	641,695,740.42
286 2-3 years	181,696,566.60	622,012,214.85
287 More than 3 years	786,148,185.80	791,797,529.16
288 Sub Total (I)	1,656,467,761.90	2,266,457,185.49
289	0.00	0.00



NATIONAL CAPITAL POWER STATION

NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2024	31.03.2023
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

शिव भवण / SHIV BHAVAN
आर. महाप्रबन्धक (आर्थिक/वित्त)
Add. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एन.पी. सिविल, नई दिल्ली 110002



NATIONAL CAPITAL POWER STATION


NOTE NO. 48B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	-95,223,727.04	0.00
008	Sales of assets and Others	0.00	0.00
009	Sub-total	-95,223,727.04	0.00
010		0.00	0.00
011	Dividend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	Sub-total	0.00	0.00
019		0.00	0.00
020	Transactions during the year- jvs	0.00	0.00
021	Purchase of equipment, supply & erection services	0.00	7,025,986.72
022	Purchase of spares	0.00	0.00
023	Maintenance services	164,331,944.63	615,353,734.57
024	Contracts for works/services for services provided by the company	-11,690,059.30	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	-1,962,501,863.55	0.00
027	Sales of property and other assets	-1,407,286.40	0.00
028	Sub-total	-1,811,267,264.62	622,379,721.29
029	Dividend received	0.00	0.00
030	Equity contributions made	0.00	0.00
031	Share application money pending allotment	0.00	0.00
032	Loans granted	0.00	0.00
033	Guarantees received	0.00	0.00
034	Interest on Loan	0.00	0.00
035	Guarantees provided	0.00	0.00
036	Sub-total	0.00	0.00
037	Total	-1,906,490,991.66	622,379,721.29
038	Transactions with post employment benefit plans	0.00	0.00
039	Contributions made during the year	0.00	0.00
040	Compensation to key management personnel	0.00	0.00
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

**NATIONAL CAPITAL POWER STATION****NOTE NO. 48B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD****(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	Sub-total	0.00	0.00
066		0.00	0.00
067		0.00	0.00
068	Additional Transactions with NEARS, NSB and NF	0.00	8,430,122.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073	Additional Transactions with post employment benefit	0.00	0.00
074	Transactions during the year - NEARS, NSB and NF	0.00	0.00
075	Purchase of equipments & erection services	0.00	0.00
076	Purchase of spares	0.00	0.00
077	Maintenance services	0.00	0.00
078		0.00	0.00
079	Total	0.00	0.00
080		0.00	0.00
081	Elimination- Subsidiary	0.00	0.00
082	Elimination- JVs	0.00	0.00
083		0.00	0.00
084		0.00	0.00
085		0.00	0.00
086		0.00	0.00
087		0.00	0.00
088		0.00	0.00
089		0.00	0.00
090		0.00	0.00



शिव भयान / SHIV BHAVAN
असि. महाप्रबन्धक (आपूर्ति/विक्रय)
Asst. General Manager (Commercial)
नवीकरित क्षेत्र/ NTPC Limited
EOC-47A, Sector-24, Gurgaon, Haryana



NATIONAL CAPITAL POWER STATION

NOTE NO. 48C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	0.00	4,382,392.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	0.00	0.00
014 Sub-total	0.00	4,382,392.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	0.00	81,896,073.32
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	0.00	81,896,073.32
022	0.00	0.00
023 Amount recoverable other than loan (SAP System)	0.00	0.00
024 from subsidiaries - Vendors	0.00	0.00
025 from subsidiaries - Customers	48,094,285.23	0.00
026 from jvs - Vendors	0.00	0.00
027 from jvs - Customers	904,425,283.53	0.00
028 Amount payable other than loan (SAP System)	0.00	0.00
029 from Subsidiaries - Vendors	0.00	0.00
030 from subsidiaries - Customers	0.00	0.00
031 from JVs - Vendors	-8,394,085.42	0.00
032 from jvs - Customers	0.00	0.00
033	0.00	0.00
034	0.00	0.00
035	0.00	0.00

शिव भवण / SHIV BHAVAN
 Addl. General Manager (Commercial)
 National Capital Power Station Limited
 DOC 4-14, Sector-3, Noida-201301 (U.P.)



NATIONAL CAPITAL POWER STATION

ANNEXURE TO NOTE 11- RPD (ADV) CONTRACTORS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	RELATED PARTY - LONG TERM ADVANCES	0.00	0.00
002	Related Parties	0.00	0.00
003	TOTAL (RELATED PARTY - LONGTERM)	0.00	0.00

शिव भयान / SHIV BHAYAN
अवर महाप्रबन्धक (आपूर्तिकर्ता)
Asst. General Manager (Commercial)
परिचालन विभाग / NTPC Limited
EOC-1/1A, सिव्हा-34, नोडा-201301, उत्तर प्रदेश



NATIONAL CAPITAL POWER STATION
ANNEXURE TO NOTE 18- RPD (ADV) CONTRACTORS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 RELATED PARTY - CURRENT ADVANCES	0.00	0.00
002 UPL 1097980	0.00	0.00
003 TOTAL (RELATED PARTY - CURRENT ADVANCES)	0.00	0.00

शिव भयान / SHIV BHAYAN
असत महासंयोजक (आर्थिक/वित्त)
Asst. General Manager (Commercial)
पर्यावरण, ऊर्जा/NTPC लिमिटेड
EOC -AFA, दिल्ली, 110048 (INDIA)



NATIONAL CAPITAL POWER STATION
ANNEXURE TO NOTE 19- RPD (ADV) OTHERS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	RELATED PARTY others-OCA	0.00	0.00
002	RELATED PARTY others-OCA	30,596.00	67,456.00
003	TOTAL (RELATED PARTY - LONG TERM LOANS)	30,596.00	67,456.00

शिव भयान / SHIV BHAYAN
आवर. महासंयोजक (आवर. विभाग)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
EOC Area, Sector-3, Noida-201301 (UP)



NATIONAL CAPITAL POWER STATION

ANNEXURE TO NOTE 19- RPD (ADV) EMPLOYEES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	RELATED PARTY EMP - LONG TERM LOANS)	0.00	0.00
002	Employees	0.00	0.00
003	Total	0.00	0.00

शिव भयान / SHIV BHAYAN
अस. महाप्रबन्धक (आवृत्तियाँ)
Asst. General Manager (Commercial)
परिचालन, दिल्ली / NTPC Limited
EOC - 1A, Sector-22, Noida (U.P.)



NATIONAL CAPITAL POWER STATION
ANNEXURE TO NOTE 11- RPD (ADV) EMPLOYEES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	RELATED PARTY - LONG TERM ADVANCES	0.00	0.00
002	EMPLOYEE (RELATED PARTY-LONGTERM)	0.00	0.00

शिव भयान / SHIV BHAYAN
अवर. महासंयोजक (आर्थिक/वित्त)
Asst. General Manager (Commercial)
प्रबंधक, क्षेत्रीय NTPC लिमिटेड
EOC -PA, समीर, नोवा/महासंयोजक



**NATIONAL CAPITAL POWER STATION
ANNEXURE TO NOTE 18- RPD (ADV) EMPLOYEES**

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	RELATED PARTY - CURRENT ADVANCES	0.00	0.00
002	EMPLOYEE ADVANCES (CURRENT)	0.00	0.00

शिव भयान / SHIV BHAYAN
अवर. महाप्रबन्धक (वित्त/प्रशासन)
Addl. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एन.पी. सिविल, नोवा-मिडल एंड पी



**NATIONAL CAPITAL POWER STATION
ANNEXURE TO NOTE 17- RPD (LOANS) EMPLOYEES**

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	RELATED PARTY - CURRENT LOANS)	0.00	0.00
002	EMPLOYEE LOANS (CURRENT)	0.00	0.00

शिव भवण / SHIV BHAWAN
अवर. निदेशक/अवर. (निर्देशन)
Asst. General Manager (Commercial)
पर्यावरण, विकास / NTPC Limited
BCC Area, Sector-3, Noida-201301 (U.P.)



NATIONAL CAPITAL POWER STATION

ANNEXURE TO NOTE 9- RPD (LOANS) EMPLOYEES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	RELATED PARTY - LONG TERM LOANS)	0.00	0.00
002	EMPLOYEE LOANS (RELATED PARTY -LONG TERM)	0.00	0.00

शिव भयान / SHIV BHAYAN
अस. महाप्रबन्धक (आर्थिक/वित्त)
Asst. General Manager (Commercial)
वित्त/आ. वि. वि. NTPC लिमिटेड
ECC - 17A, Sector-22, Noida-201301 (UP)



NATIONAL CAPITAL POWER STATION

ANNEXURE TO NOTE 19- RPD (ADV) CONTRACTORS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	RELATED PARTY Contractors-OCA	0.00	0.00
002	RELATED PARTY Contractors-OCA	1,366,388,433.84	4,529,897,025.93
003	TOTAL (RELATED PARTY - LONGTERM)	1,366,388,433.84	4,529,897,025.93

शिव भयान / SHIV BHAVAN
असि. प्रबन्धक (वित्त/आयुक्त)
Asst. General Manager (Commercial)
परिचालन, दिल्ली/ NTPC लिमिटेड
EOC-NTA, दिल्ली, 110048



NATIONAL CAPITAL POWER STATION
ANNEXURE TO NOTE 18- RPD (ADV) OTHERS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 RELATED PARTY - Current Advances	0.00	0.00
002 Others	0.00	0.00
003	0.00	0.00
004	0.00	0.00
005	0.00	0.00
006	0.00	0.00

शिव भयान / SHIV BHAYAN
अवर. महासंचालक (व्यापार/वित्त)
Add. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
EOC Area, Sector-31, Gandhinagar, Delhi-110002



NATIONAL CAPITAL POWER STATION
ANNEXURE TO NOTE 17- RPD (LOANS) OTHERS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 RELATED PARTY - CURRENT LOANS	0.00	0.00
002 Vendor	0.00	0.00
003 Customer	0.00	0.00

शिव भयान / SHIV BHAMAN
अध्यक्ष, वाणिज्य विभाग (वित्त/विक्रय)
Add. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
EOC-47A, गान्धी, नई दिल्ली-110048 (India)



**NATIONAL CAPITAL POWER STATION
ANNEXURE TO NOTE 9- RPD (LOANS) OTHERS**

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	RELATED PARTY - LONG TERM LOANS)	0.00	0.00
002	Vendor	0.00	0.00
003	Customer	0.00	0.00

शिव भयान / SHIV BHAYAN
आवर महामन्त्र (आरपीडी/अन्य)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
EOC 4th Floor, WDA Office Bldg.



NATIONAL CAPITAL POWER STATION

NOTE NO. 63 TO THE FS--RPD- OTHER ADVANCE-CURRENT

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	OTHER ADVANCE-CURRENT	0.00	0.00
002	ADVANCE TO PFTRUST	0.00	0.00
003	TOTAL	0.00	0.00

शिव भयान / SHIV BHAYAN
अवर. महासंचालक (वित्त/उत्प.)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
EOC-47A, Sector-31, Gandhinagar, Delhi-110002



NATIONAL CAPITAL POWER STATION

NOTE NO. 64 TO THE FS--RPD- ADVANCE TO OTHERS -CURRENT

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	ADVANCE TO OTHERS -CURRENT	0.00	0.00
002	ADVANCE TO GRATUITY TRUST	0.00	0.00
003	TOTAL	0.00	0.00

शिव भवान / SHIV BHAWAN
अवर. महाप्रबन्धक (वित्त/प्रशासन)
Addl. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एन.ए. सिविल, नवी दिल्ली-110029



NATIONAL CAPITAL POWER STATION

NOTE NO. 70 TO THE FS-OTHER DISCLOSURES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Disclosure regarding provisions	0.00	0.00
002	Provision for Shortages in Fixed Assets	0.00	0.00
003	Opening balance	6,310,836.31	0.00
004	Additions during the year - P&L	0.00	6,310,836.31
005	Amounts used/Adjusted during the year	0.00	0.00
006	Amounts reversed during the year - P&L	-4,349,042.06	0.00
007	Closing Balance	890,331.08	6,310,836.31
008		0.00	0.00
009	Provision for Arbitration	0.00	0.00
010	Opening balance	50,479,147.78	37,030,944.78
011	Additions during the year - P&L	1,476,037.00	13,448,203.00
012	Additions during the year - Not through P&L	0.00	0.00
013	Amounts used during the year - P&L	0.00	0.00
014	Amounts reversed during the year - Through P&L	0.00	0.00
015	Amounts reversed during the year - Not through P&L	0.00	0.00
016	Closing Balance	23,566,441.06	50,479,147.78
017		0.00	0.00
018	Provision for Tariff Adjustment & Others	0.00	0.00
019	Opening balance	0.00	0.00
020	Additions during the year	110,347,000.00	-73,497,751.00
021	Amounts adjusted during the year	0.00	0.00
022	Amounts reversed during the year	0.00	0.00
023	Closing Balance	0.00	0.00
024		0.00	0.00
025	Provision for Diminution in Value of Investment	0.00	0.00
026	Opening balance	0.00	0.00
027	Additions during the year	0.00	0.00
028	Amounts adjusted during the year	0.00	0.00
029	Amounts reversed during the year	0.00	0.00
030	Closing Balance	0.00	0.00
031		0.00	0.00
032	Provision for Unserviceable CWIP	0.00	0.00
033	Opening balance	0.00	0.00
034	Additions during the year	0.00	0.00
035	Amounts adjusted during the year	0.00	0.00
036	Amounts reversed during the year	0.00	0.00
037	Closing Balance	0.00	0.00
038		0.00	0.00
039	Provision for Construction Stores	0.00	0.00
040	Opening balance	0.00	0.00
041	Additions during the year	0.00	0.00
042	Amounts adjusted during the year	0.00	0.00
043	Amounts reversed during the year	0.00	0.00
044	Closing Balance	0.00	0.00
045		0.00	0.00
046	Provision for Bad & Doubtful Capital Advances	0.00	0.00

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शिव भवन / SHIV BHAVAN
 1st Floor, Sector-10, Gurgaon
 122001, Haryana, India
 Phone: 01292-500000, 500001
 Fax: 01292-500002, 500003
 E-mail: ntpc@ntpc.co.in



NATIONAL CAPITAL POWER STATION

NOTE NO. 70 TO THE FS-OTHER DISCLOSURES

(Amount in ₹)

As at	31.03.2024	31.03.2023
047 Opening balance	18,572,609.00	18,594,445.00
048 Additions during the year	0.00	0.00
049 Amounts adjusted during the year	0.00	0.00
050 Amounts reversed during the year	0.00	0.00
051 Closing Balance	18,572,609.00	18,572,609.00
052	0.00	0.00
053 Provision for Shortages / Obsolescence / Diminution in value surplus Stores	0.00	0.00
054 Opening balance	95,363,142.05	93,441,564.05
055 Additions during the year	1,779,633.17	6,881,650.76
056 Amounts adjusted during the year	0.00	0.00
057 Amounts reversed during the year	-317,199.00	-4,782,386.66
058 Closing Balance	91,325,576.22	95,363,142.05
059	0.00	0.00
060	0.00	0.00
061 Provision for bad & Doubtful Loans	0.00	0.00
062 Opening balance	0.00	0.00
063 Additions during the year	0.00	0.00
064 Amounts adjusted during the year	0.00	0.00
065 Amounts reversed during the year	0.00	0.00
066 Closing Balance	0.00	0.00
067	0.00	0.00
068 Provision for bad & Doubtful Trade Recievables	0.00	0.00
069 Opening balance	0.00	0.00
070 Additions during the year	0.00	0.00
071 Amounts adjusted during the year	0.00	0.00
072 Amounts reversed during the year	0.00	0.00
073 Closing Balance	0.00	0.00
074	0.00	0.00
075 Provision for Doubful Advances/ Deposits and Claims	0.00	0.00
076 Opening balance	375,353.48	375,353.48
077 Additions during the year	0.00	0.00
078 Amounts adjusted during the year	0.00	0.00
079 Amounts reversed during the year	0.00	0.00
080 Closing Balance	375,353.48	375,353.48
081	0.00	0.00
082 Provision for Others	0.00	0.00
083 Opening balance	0.00	0.00
084 Additions during the year	0.00	0.00
085 Amounts adjusted during the year	0.00	0.00
086 Amounts reversed during the year	-28,388,743.72	0.00
087 Closing Balance	0.00	0.00
088	0.00	0.00
089	0.00	0.00
090 Movement in Regulatory deferral Account	0.00	0.00



NATIONAL CAPITAL POWER STATION

NOTE NO. 70 TO THE FS-OTHER DISCLOSURES

(Amount in ₹)

As at	31.03.2024	31.03.2023
Balances		
091	0.00	0.00
092 A. Regulatory deferral Account Credit Balances	0.00	0.00
093 Opening balance (Note 36)	53,028,686.33	57,530,653.99
095 Movement	0.00	0.00
096 ERV	117,529,569.84	-4,080,799.19
097 Depreciation	-238,491.45	-421,168.47
098 Closing balance	170,319,764.72	53,028,686.33
099	0.00	0.00
100 B. Regulatory deferral Account Debit Balances	0.00	0.00
101 Opening balance (Note 20)	0.00	0.00
102 Pay Revision	0.00	0.00
103 Ash TPT RRA	0.00	0.00
104 Closing balance	0.00	0.00
105	0.00	0.00
106 C. Total	0.00	0.00
107 Opening (A+B)	0.00	0.00
108 Net Movement (A+B)	-117,291,078.39	4,501,967.66
109 Closing (A+B)	170,319,764.72	53,028,686.33
110	0.00	0.00

शिव भयान / SHIV BHAYAN
असत महाप्रबन्धक (आर्थिक/वित्त)
Asst. General Manager (Commercial)
एनटीपीसी, दिल्ली/ NTPC Limited
EOC -TA, Sector-32, Noida (Uttar Pradesh)



NATIONAL CAPITAL POWER STATION

ANNEXURE TO NOTE 11- RPD (ADV) SUBSIDIARIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 RELATED PARTY - LONG TERM ADVANCES	0.00	0.00
002 SUBSIDIARIES	0.00	0.00
003	0.00	0.00
004	0.00	0.00
005	0.00	0.00
006 TOTAL (RELATED PARTY - LONGTERM)	0.00	0.00

शिव भयान / SHIV BHAYAN
अस. महासंचालक (आर्थिक/वित्त)
Asst. General Manager (Commercial)
महानगर, दिल्ली / NTPC Limited
EOC - 1A, Sector-3, NOIDA-201301, UP



NATIONAL CAPITAL POWER STATION

ANNEXURE TO NOTE 11- RPD (ADV) JOINT VENTURES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 RELATED PARTY - LONG TERM ADVANCES	0.00	0.00
002 JOINT VENTURES	0.00	0.00
003	0.00	0.00
004	0.00	0.00
005	0.00	0.00
006 TOTAL (RELATED PARTY - LONGTERM)	0.00	0.00

शिव भयान / SHIV BHAMAN
अवर. महाप्रबन्धक (आर्थिक/वित्त)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एडिसन रोड, दिल्ली-110001 (ए.पी.)



NATIONAL CAPITAL POWER STATION

ANNEXURE TO NOTE 18- RPD (ADV) SUBSIDIARIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 RELATED PARTY - Current Advances	0.00	0.00
002 Subsidiaries	0.00	0.00
003 RELATED PARTY - Inter-company	-82,379,427.48	-57,713,524.56
004	0.00	0.00
005	0.00	0.00
006 Total	-82,379,427.48	-57,713,524.56

शिव भयान / SHIV BHAYAN
अवर महाप्रबन्धक (व्यापारिक)
Asst. General Manager (Commercial)
एनटीपीसी लिमिटेड / NTPC Limited
एनटीपीसी, दिल्ली / NTPC Limited
ECC - 110 001, New Delhi - 110 001



NATIONAL CAPITAL POWER STATION

ANNEXURE TO NOTE 18- RPD (ADV) JOINT VENTURES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 RELATED PARTY - Current Advances	0.00	0.00
002 Joint Ventures	0.00	0.00
003	0.00	0.00
004	0.00	0.00
005	0.00	0.00

शिव भयान / SHIV BHAVAN
आर. प्रबन्धक (वित्त/आय)
Asst. General Manager (Commercial)
प्रधानी, दिल्ली / NTPC Limited
EOC - 1A, Sector-3, Noida-201301 (U.P.)



NATIONAL CAPITAL POWER STATION

ANNEXURE TO NOTE 19- RPD (ADV) SUBSIDIARIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	RELATED PARTY	0.00	0.00
002	RELATED PARTY-Subsidiaries	0.00	0.00
003		0.00	0.00
004		0.00	0.00
005	TOTAL (RELATED PARTY)	0.00	0.00

शिव भयान / SHIV BHAYAN
अवर. महासमन्वयक (वित्त/वित्तिय)
Add. General Manager (Commercial)
एनटीपीसी लिमिटेड NTPC Limited
EOC Area, Sector-31, Gandhinagar, Delhi-110002



NATIONAL CAPITAL POWER STATION

ANNEXURE TO NOTE 19- RPD (ADV) JOINT VENTURES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 RELATED PARTY	0.00	0.00
002 RELATED PARTY -Joint Ventures	0.00	0.00
003	0.00	0.00
004	0.00	0.00
005 TOTAL (RELATED PARTY - LONGTERM)	0.00	0.00

शिव भयान / SHIV BHAYAN
अवर महाप्रबन्धक (आर्थिक/वित्त)
Add. General Manager (Commercial)
एनटीपीसी लिमिटेड, एनटीपीसी इन्फ्रा
EOC-17A, टिबूनी, नई दिल्ली-110016, इ.पि.



NATIONAL CAPITAL POWER STATION

ANNEXURE TO NOTE 9- RPD (LOANS) SUBSIDIARIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 RELATED PARTY - LONG TERM LOANS)	0.00	0.00
002 Subsidiaries	0.00	0.00
003	0.00	0.00
004	0.00	0.00
005	0.00	0.00

शिव भयान / SHIV BHAYAN
अवर. महाप्रबन्धक (आर्थिक/वित्त)
Add. General Manager (Commercial)
प्रधानी, दिल्ली, NTPC लिमिटेड
EOC-ATA, समूह, NTPC लिमिटेड



NATIONAL CAPITAL POWER STATION

ANNEXURE TO NOTE 9- RPD (LOANS) JOINT VENTURE

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 RELATED PARTY - LONG TERM LOANS)	0.00	0.00
002 Joint Venture	0.00	0.00
003	0.00	0.00
004	0.00	0.00
005	0.00	0.00

शिव भयान / SHIV BHAMAN
अवर. निदेशक/अवर. (आर्थिक) /
Asst. General Manager (Commercial)
एनटीपीसी ग्रुप / NTPC Limited
EOC - 1A, Sector, Noida - 201301



NATIONAL CAPITAL POWER STATION

ANNEXURE TO NOTE 17- RPD (LOANS) SUBSIDIARIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 RELATED PARTY - CURRENT LOANS	0.00	0.00
002 Subsidiaries	0.00	0.00
003	0.00	0.00
004	0.00	0.00
005	0.00	0.00
006	0.00	0.00

शिव भयान / SHIV BHAMAN
अवर महाप्रबन्धक (आर्थिक/वित्त)
Asst. General Manager (Commercial)
एनटीपीसी, दिल्ली / NTPC Limited,
EOC Area, Gurgaon, Haryana (India)



NATIONAL CAPITAL POWER STATION

ANNEXURE TO NOTE 17- RPD (LOANS) JOINT VENTURE

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 RELATED PARTY - CURRENT LOANS	0.00	0.00
002 Joint Ventures	0.00	0.00
003	0.00	0.00
004	0.00	0.00
005	0.00	0.00
006	0.00	0.00

शिव भयान / SHIV BHAYAN
अवर. महासंचालक (आर्थिक/वित्त)
Add. General Manager (Commercial)
प्रबंधक, क्षेत्रीय NTPC लिमिटेड
EOC - NPA, समीर, नवी दिल्ली-110029