

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For True-up in PETITION NO. 402/GT/2019

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of **Khargone STPS (2x660 MW)** for the period from COD of Unit-1 (01.02.2020) to 31.03.2024 after the trueing up exercise.

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Summary of Issues: Truing-up Petition for Khargone Super Thermal Power Station (1320 MW) for the period from COD of Unit-1 (1.2.2020) to 31.3.2024

(In compliance with CERC notice dated 07.06.2024)

The major highlights of the truing-up Petition for Khargone Super Thermal Power Station (1320 MW) for the period from COD of Unit-1 (1.2.2020) to 31.3.2024 are as follows:

1. The present petition is being filed under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Khargone Super Thermal Power Station (1320 MW) (hereinafter referred as 'Khargone STPS') for the period from COD of Unit-1 (1.2.2020) to 31.3.2024 after the truing up exercise based on actual expenditures for the said period.
2. Khargone STPS is located at district Khargone of Madhya Pradesh. The generating station comprises 02 (two) units of 660 MW capacity each, with date of commercial operation (COD) of Unit-1 as 01.02.2020 and that of Unit-2 as 04.04.2020.
3. The power generated from Khargone is being supplied to various discoms as per MoP allocation and respective PPAs including Madhya Pradesh Power Management Company Limited, Maharashtra State Electricity Distribution Company, Gujarat Urja Vikas Nigam Limited, Chhattisgarh State Power Distribution Co. Ltd., Electricity Department - Government of Goa, Dadra and Nagar haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL)
4. The tariff for Khargone for the period from COD of Unit-1 (1.2.2020) to 31.3.2024 was determined by the Hon'ble Commission vide order dated 26.07.2023 in Petition No. 402/GT/2019. The capital cost allowed for tariff determination comprised Capital Cost as on COD of the Units and the projected additional capital expenditure for the subsequent period up to 31.03.2024, admitted by the Hon'ble Commission after prudence check.

5. The tariff of Khargone for the tariff period from COD of Unit-1 (1.2.2020) to 31.3.2024 after the truing up exercise based on actual expenditures for the period from COD of Unit-1 (01.02.2020) to 31.03.2024 is annexed with the petition as per provisions of Regulation 13 of CERC Tariff Regulations 2019.
6. The actual Additional Capital Expenditure on cash basis for the periods COD of U-1 (01.2.2020) to 31.3.2020, 1.4.2020 to 3.4.2020, COD of U-2 (4.4.2020) to 31.3.2021, FY 21-22, FY 22-23 and FY 23-24 are Rs 219.13 Cr, Rs 0.00 Cr, Rs 683.03 Cr, Rs 284.00 Cr, Rs 424.78 Cr and Rs 869.69 Cr respectively amounting to total of Rs 2480.62 Cr for the period from COD of Unit-1 (1.2.2020) to 31.3.2024. The same has been depicted year wise in Form 9 of the Appendix-I along with applicable regulations and justification for the claims. Supporting documents wherever applicable have also been annexed in the Petition. It is humbly requested to approve the actual Additional Capital expenditure during the said period of 2019-24.
7. It is relevant to mention that with respect to railway infrastructure augmentation works, Hon'ble Tribunal passed Judgement dated 14.08.2023 in Appeal No. 152 of 2016. Subsequently, Hon'ble Commission vide Order dated 19.05.2024 passed in Petition No. 29/GT/2021, for determination of tariff for Kudgi Super Thermal Power Plant (2400 MW) for the period FY 2019-24, granted liberty to the Petitioner to file a separate Petition, for such Railway Infra augmentation works in relevant projects such as Barh, Kudgi, Khargone, in order to take a comprehensive view on this issue, in terms of the observations of the APTEL in its Judgment dated 14.8.2023 and the provisions of the 2014 and the 2019 Tariff Regulations. Accordingly, in terms of the said liberty granted, the Petitioner has filed Petition No 363/MP/2024, which is pending adjudication before the Hon'ble Commission. Accordingly, Petitioner has claimed the capital expenditure incurred for railway infra-augmentation works for the instant Station as part of capital cost as on COD of U-1 and U-2. Hon'ble Commission may be pleased to allow the same.
8. The Hon'ble commission vide its order dated 28.10.2022 in petition no 205/MP/2021 has allowed the Ash transportation expenses for FY 2019-20, 2020-21, and 2021-22 for various Stations of NTPC. The instant Station started incurring ash transportation expenses on net basis from FY 22-23 onwards and the same has been claimed along with auditor certificates. It is humbly submitted to allow the Petitioner to recover the additional O&M cost for ash transportation for the FY

2022-23 and FY 2023-24 as per actual. The ash transportation expenses claim has been depicted in Form-3A and Form-3B of Appendix-I.

9. Hon'ble Commission may please allow the claims of water charges, capital spares and security expenses for the instant Station as per actual, as claimed by the Petitioner in Form 3A of Appendix-I.

- It is pertinent to mention that as per the bipartite water agreement between NTPC Khargone STPS and Govt of Madhya Pradesh, NTPC is mandated to pay water charges as per terms of the said Water Agreement and provisions including rates of water charges, etc. It is submitted that water is subject matter under the control of State Government and NTPC has no control over it. It is also an essential input for generation of electricity from a thermal power plant. NTPC is bound to pay the water charges as per the agreement with the State Government. The detailed calculation for the water charges claimed on actual basis as per the agreement is submitted in Form 3A, Form 19 and Annexure-A/10. Hon'ble Commission may please accordingly allow the claim of actual water charges paid to the Water Resources Dept, Govt. of Madhya Pradesh. Also, copy of water agreement between NTPC Khargone STPS and Govt of Madhya Pradesh, Rate Notifications, etc. are enclosed along with the petition at Annexure-A/10.
- It is further mentioned that the Khargone is a Central Government owned thermal power station which is of national importance. Safety and security of these nationally important infrastructure projects against any threat perception is a prime concern. The main security of this Central Government owned thermal power station is provided by the Central Industrial Security Force (CISF). CISF is a statutory body set up under an Act of the Parliament of India and a central armed police force in India under the Ministry of Home Affairs (MHA) whose primary role is to provide security to large Central Govt. establishments such as the instant power Station. Deployment of the CISF is done as per the security threat perception, survey and as per the guidelines of MHA. In addition to the CISF, certain security is provided by other regional/national agencies for critically less sensitive locations as per the Plant specific needs. In view of this, Hon'ble Commission may please allow the claims of security expenses as per actuals as submitted in Form 3A.

- It is submitted that details of the year wise capital spares consumed for the period from Station COD (4.4.2020) to 31.3.2024, as issued from the Stores of the Khargone STPS, has been provided at Form-17 of Appendix-I and claim of capital spares consumption has been provided at Form-3A of Appendix-I. Hon'ble Commission may be pleased to allow the same.

In the light of above submissions and as per the Petition being filed by the Petitioner for revision of tariff of Khargone Super Thermal Power Station (1320 MW), the Hon'ble Commission may please approve the revised tariff after truing-up for the period from COD of Unit-1 (1.2.2020) to 31.3.2024 as per provision of Regulation 13 of Tariff Regulations 2019.

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NEW DELHI

PETITION NO.

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Khargone STPS (2x660 MW) for the period from COD of Unit-1 (01.02.2020) to 31.03.2024 after the truing up exercise

Petitioner: : NTPC Ltd
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents

1. Madhya Pradesh Power Management Company Limited
Shakti Bhawan,
Vidyut Nagar, Rampur
Jabalpur – 110003
2. Maharashtra State Electricity Distribution Company Limited,
Prakashgad, Bandra (East
Mumbai – 400051
3. Gujarat Urja Vikas Nigam Limited
2nd Floor, Sardar Patel Vidyut Bhawan,
Race Course, Vadodara – 390007
4. Chattisgarh State Power Distribution Co. Ltd.,
P. O. Sundar Nagar,
Danganiya, Raipur – 492013
5. Electricity Department
Government of Goa,
3rd Floor, Vidyut Bhawan,
Panaji, Goa – 403001

6. Dadra and Nagar haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL),
1st and 2nd Floor, Vidyut Bhawan, 66 kV Road
Dadra and Nagar Haveli and Daman and Diu –
396230

The Petitioner humbly states that:

- 1) The Petitioner herein NTPC Ltd. (hereinafter referred to as 'Petitioner' or 'NTPC'), is a Government of India Company within the meaning of the Companies Act, 1956. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.
- 2) The Petitioner is having power stations/ projects at different regions and places in the country. Khargone STPS (hereinafter referred to as Khargone) is one such station located in the State of Madhya Pradesh with capacity of 1320 MW (2x660 MW).
- 3) The power generated from Khargone is being supplied to the respondents herein mentioned above. It is pertinent to mention that consequent to the merger of UTs of Dadra and Nagar Haveli (DNH) and Daman & Diu (DD), the power distribution function was transferred to a new entity, Dadra and Nagar haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL), with effect from 01.04.2022. Accordingly, DNHDDPDCL has been made a respondent (Respondent No 6) in the instant truing-up petition.
- 4) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.
- 5) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter

Tariff Regulations 2019) which came into force from 1.4.2019 and specify the terms & conditions and methodology of tariff determination for the period from 01.04.2019 to 31.03.2024 under Section 62 & 79 of the Electricity Act, 2003.

- 6) Regulation 9(1) of CERC (Terms & Conditions of Tariff) Regulations 2019 provides as under:

"9. Application for determination of tariff:

"(1) The generating company or the transmission licensee may make an application for determination of tariff for new generating station or unit thereof or transmission system or element thereof in accordance with the Procedure Regulations within 60 days of the anticipated date of commercial operation:

- 7) In accordance with the above, Petition No. 402/GT/2019 for determination of tariff for Khargone was filed before the Hon'ble Commission based on the Audited Capital Cost as on COD of Unit-1 (01.02.2020) and as on COD of Unit-2 (04.04.2020) and projected estimated additional capital expenditure for the period from COD of Unit-2 (04.04.2020) to 31.03.2024.

- 8) The tariff for Khargone for the period from COD of Unit-1 (01.02.2020) to 31.03.2024 was determined by the Hon'ble Commission vide order dated 26.07.2023 in Petition No. 402/GT/2019. The Hon'ble Commission vide the said Order allowed Capital Cost of Rs 590610.27 lakh as on COD of Unit-1 and Rs 907846.56 lakh as on COD of Unit-2 and further allowed projected additional capitalization of Rs 46349.08 lakh, Rs 85169.69 lakh and Rs 43517.75 lakh in the period 04.04.2020 to 31.03.2021, FY 21-22 and FY 22-23 respectively.

- 9) Further, Chapter-3, Regulation 13 of the Tariff Regulations 2019 provides as under:

"(13) Truing up of tariff for the period 2019-24:

(1) The Commission shall carry out truing up exercise for the period 2019-24 along with the tariff petition filed for the next tariff period, for the following:

- a) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, as admitted by the Commission after prudence check at the time of truing up.*

b) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, on account of Force Majeure and Change in Law.

(2) The generating company or the transmission licensee, as the case may be, shall make an application, as per Annexure-I to these regulations, for carrying out truing up exercise in respect of the generating station or a unit thereof or the transmission system or an element thereof by 30.11.2024.

- 10) In line with the provisions as quoted above, the Petitioner is filing this petition for truing up of Capital Cost as on COD of Unit-1, additional capitalization from COD of Unit-1 to Unit-2, Capital Cost as on COD of Unit-2 and the additional capitalization for the period from COD of Unit-2 to 31.03.2024.
- 11) The year-wise actual capital expenditure for the respective periods has been indicated and enclosed as part of **Appendix-I** herewith. In addition to the actual additional capital expenditure, discharge of liabilities during the period from COD of Unit-1 to 31.03.2024 (year wise for the respective periods) out of the liabilities excluded from capital cost for the works already allowed/ claimed have also been indicated.
- 12) Further, in accordance with the provisions of the Regulation-31 of Tariff Regulations 2019, for the purpose of computation of the Return on Equity, the base rate has been grossed up with the effective tax rate (MAT) applicable to NTPC at the end of respective financial years for the period 2019-24. The same is indicated in the Form-3 attached at Appendix-I.
- 13) Further, in accordance with the provisions of the Regulation-34 of Tariff Regulations 2019, for the purpose of computation of the Interest on Working Capital, the landed fuel cost (taking into account normative transit and handling losses) and gross calorific value of the fuel as per actual weighted average for the three months preceding date of commercial operation for which tariff is to be determined and the third quarter of preceding financial year in case of each financial year for the subsequent period of the 2019-24 period has been considered. Also, the rate of interest on working capital is considered at bank rate as on 1st April of each of the financial year during the

tariff period of 2019-24. The same is indicated in the Form-O attached at Appendix-I.

- 14) It is submitted that some of the loans allocated to this station have been refinanced by taking new loans with lower rate of interest. As per Regulation 61(1) of Tariff Regulations 2019, the benefits of refinancing of loans has to be shared with the beneficiaries in the ratio of 50:50 (Beneficiaries: Generator). The same has been applied by adjusting the rate of interest of new loans while computing weighted average rate of interest. The adjustment in rate of interest for new loans has been done as illustrated below:

Rate of interest of existing loan: 8.000% (say)

Rate of interest of new loan for refinancing of existing loan: 6.000% (say)

Rate of interest of new loan considered for computing weighted average rate of interest: 7.000%

The details with respect to refinancing of loan have been provided under Form-13 of Tariff Forms (Appendix-I).

- 15) It is relevant to submit that the Petitioner has filed an Appeal before the Hon'ble Appellate Tribunal for Electricity (APTEL) in respect of certain disallowed claims by Hon'ble Commission vide Order dated 26.07.2023 in 402/GT/2019 (determination of tariff of Khargone for the period from COD of Unit-1 (01.02.2020) to 31.03.2024). It is humbly submitted that the Petitioner reserves the right to approach this Hon'ble Commission and/or file amended Petition based on the outcome of aforementioned Appeals and/or any subsequent appeal(s).

- 16) Further, the Petitioner would like to make following submissions in respect of truing-up of tariff for Khargone STPS for the period from COD of Unit-1 to 31.03.2024:

i) Railway Infra Augmentation Works

It is submitted that in Petition No 402/GT/2019 for the instant Station, the Petitioner had claimed Rs. 48700.00 lakh of capital expenditure, deposited as an advance with Indian Railways for gauge conversion works of Khandwa-

Nimarkhedli railway line, as part of Capital Cost as on COD of U-1 and as on COD of U-2. As submitted by the Petitioner in the said Petition, the gauge conversion works were absolute must to ensure transportation of coal to the Khargone STPS and accordingly, the Board of the Petitioner's company in its 417th meeting held on 25.02.2015, had accorded Investment Approval for the said works under original scope of works for the Khargone Project. Further, after commissioning of the said gauge conversion works in August 2019, the COD of U-1 and U-2 of the Khargone Project was declared on 01.02.2020 and 04.04.2020 respectively with coal received through the converted broad-gauge line railway network.

However, the Hon'ble Commission vide Order dated 28.07.2023 in 402/GT/2019 disallowed the said expenditure as part of Capital Cost. Subsequently, the Petitioner filed Review Petition No 33/RP/2023 in 402/GT/2019 before the Hon'ble Commission to inter alia review the disallowance of railway augmentation works as part of capital cost in view of Judgement dated 14.08.2023 in Appeal No. 152 of 2016 passed by the Hon'ble APTEL. The said Review Petition is pending adjudication before the Hon'ble Commission.

Subsequently, Hon'ble Commission vide Order dated 19.05.2024 passed in Petition No. 29/GT/2021, for determination of tariff for Kudgi Super Thermal Power Plant (2400 MW) for the period FY 2019-24, granted liberty to the Petitioner to file a separate Petition, for such Railway Infra augmentation works in relevant projects such as Barh, Kudgi, Khargone, in order to take a comprehensive view on this issue, in terms of the observations of the APTEL in its Judgment dated 14.8.2023 and the provisions of the 2014 and the 2019 Tariff Regulations. Accordingly, in terms of the said liberty granted, the Petitioner has filed Petition No 363/MF/2024, which is pending adjudication before the Hon'ble Commission.

In view of the above, in the instant true-up petition, the Petitioner has claimed the said Rs 48700.00 lakh as part of Capital cost as on COD of Unit-1 and

Capital cost as on COD of Unit-2. Hon'ble Commission may be pleased to allow the same.

ii) IDC & FC, IEDC, Notional IDC as on COD of Unit-1 and Unit-2

The Petitioner in the instant truing-up petition has considered IDC & FC, IEDC and Notional IDC as allowed by the Hon'ble Commission vide Order dated 26.07.2023 in Petition No 402/GT/2019 for the instant Station. Accordingly, Capital cost as on COD of U-1 and U-2, as indicated in Form-1(1) of Appendix-I herewith, is inclusive of IDC & FC, Notional IDC and IEDC as allowed vide the said Order dated 26.07.2023.

iii) Unamortized Bond issue expenses as on COD of U-1 and U-2

The Petitioner had claimed unamortized bond issue expenses of Rs 7353.45 lakh and Rs 7472.41 lakh as part of Capital Cost as on COD of Unit-1 and Unit-2 in Petition No 402/GT/2019 for the instant Station. The Hon'ble Commission vide Order dated 26.07.2023 in 402/GT/2019 held that the same will be considered at the time of truing up of tariff.

In terms of aforementioned liberty granted by the Hon'ble Commission, the Petitioner in the instant truing-up petition has claimed the above mentioned amount for unamortized bond issue expenses as part of Capital Cost as on COD of Unit-1 and as on COD of Unit-2. It is further submitted that Hon'ble Commission vide Order dated 19.05.2024 in Petition No 582/GT/2020 (truing-up of tariff for 2014-19 for Solapur STPS) has allowed unamortized bond issue expenses as part of Capital Cost. In view of the same, Hon'ble Commission may be pleased to allow the same in the instant truing-up petition.

iv) Additional Capital Expenditure for the period from COD of Unit-1 to COD of Unit-2

For additional capital Expenditure for the period from COD of Unit-1 to COD of Unit-2, the Hon'ble Commission vide Order dated 26.07.2023 in Petition No

402/GT/2019 for the instant Station had allowed Rs 10947.43 lakh on accrual basis. Further, noting that there was some inconsistency in the figures of liability addition for the period, the Hon'ble Commission in interim had considered liability of Rs.8015.89 lakh to arrive at the admissible additional capital expenditure on cash basis. Further, the Petitioner was directed to furnish Form-I, Form-J and Form-K for the period from COD of Unit-1 to 31.3.2020 and from 1.4.2020 to COD of Unit-2, at the time of truing up of tariff.

It is submitted that there was certain inadvertent error in liability addition/discharge figures as provided earlier in Petition No 402/GT/2019 for the period from COD of Unit-1 to COD of Unit-2. The same has been corrected by the Petitioner in the instant truing-up petition and accordingly Form-9 and Form-S for the period from COD of Unit-1 to COD of Unit-2, i.e. for the period from 01.02.2020 to 31.03.2020 and from 01.04.2020 to 03.04.2020 have been revised by the Petitioner (provided at Appendix-I herewith) in the instant truing-up petition and the same may be considered by the Hon'ble Commission. Further, the Petitioner has also provided Form-I, Form-J and Form-K for the period from COD of Unit-1 to 31.3.2020 and from 1.4.2020 to COD of Unit-2 (04.04.2020) at Appendix-I herewith.

v) Impact of COVID-19 on Additional Capitalization works

- a. It is submitted that COD of Unit-1 of the instant Station was achieved on 01.02.2020 while that of Unit-2, i.e. Station COD was achieved on 04.04.2020. Accordingly, in terms of Regulation 3(14) of 2019 Tariff Regulations, cut-off date to complete the works under original scope is 30.04.2023, i.e. in FY 23-24.
- b. It is pertinent to note that the Year 2020 witnessed an unprecedented health and humanitarian crisis because of Novel Coronavirus ('Covid-19') around the Globe. The various restrictions being imposed concerning the Covid-19 and the social, economic and health repercussions of the Covid-19 situation resulted into severe adverse impact on the performance of industrial activities including the power plants under construction in India.
- c. Covid-19 started making its presence felt in India since March 2020. To minimize the health impact of Covid-19, Government of India (GoI) took several protective, preventive and mitigating measures starting with progressive

lightening of international travel, issue of advisories for the members of public, setting up quarantine facilities, contact tracing of persons infected by the virus and various social distancing measures. In fact, a nationwide lockdown was announced by the Govt. of India (GoI) w.e.f. 25.03.2020. Evidently, in spite of the grave challenges faced, the Petitioner undertook arduous efforts to declare COD of the Station on 04.04.2020 and subsequently was able to serve the beneficiaries with essential supply of power. However, the construction/ erection/ supply/ installation works involved in the balance works under the original scope, i.e. Additional Capitalization works, were impacted to a huge extent as brought out below.

- d. It is submitted that COVID-19 since its onset in January 2020 in China and subsequent worldwide rapid spread, created a global crisis of unprecedented level. It turned out to be not only a health crisis of immense proportion but one that affected social and economic order in a way rarely witnessed before. The severity of the impact on economy can be gauged from the fact that the Indian economy contracted by about 8% in the FY 20-21, a very rare occurrence for a country witnessing generous positive economic growth for last several years. The fall in industrial activity owing to various restrictions imposed to contain the pandemic was sole reason behind the negative economic growth.
- e. The Petitioner was able to declare COD of the Station on 04.04.2020 against scheduled COD on 31.01.2020, i.e. with a minimal delay of about 02 months, however, the Petitioner's efforts to achieve completion of additional capitalization works within cut-off date were curtailed heavily owing to onset of COVID-19 in India since March 2020.
- f. In fact, even before COVID-19 outbreak started in India, it had already spread in China and GoI, vide OM No. F.18/4/2020-PPD dated 19.02.2020 clarified that disruption of supply chain due to COVID-19 will be covered under Force Majeure Clause (FMC). A True Copy of the said Notification dated 19.02.2020 issued by Government of India, Ministry of Finance, Department of Expenditure are annexed hereto and marked as **ANNEXURE-A/4 (colly)**.
- g. It is submitted that during the nationwide lockdown imposed since March 2020 to mitigate the impact of COVID-19, the construction works in the instant Station for completion of balance works came to a complete standstill in all the

areas such as EPC package works for Main Plant and Balance of Plant (BoP), FGD package, Township, Ash Dyke, Railway Siding works, etc. The contracting agencies executing these works such as M/s L&T, M/s JMC, etc. issued Force Majeure notices to the petitioner citing the complete stoppage of works on account of restrictions imposed by the Gov. A True Copy of Ministry of Home Affairs order dated 24.03.2020, including guidelines to be followed during lockdown is annexed herewith at **ANNEXURE A/4 (colly)**.

- h. The Nationwide Lockdown imposed initially for a period of 21 days w.e.f. from 25.03.2020 by the Ministry of Home Affairs (MHA), Gov, was extended, further in the following manner:

Phase 1 Lockdown	25.03.2020 to 14.04.2020
Phase 2 Lockdown	15.04.2020 to 03.05.2020
Phase 3 Lockdown	04.05.2020 to 17.05.2020
Phase 4 Lockdown	18.05.2020 to 31.05.2020

- i. It is submitted that the Petitioner readily tried to resume works as relaxation was provided by unlocking of lockdown in a phased manner by Gov since June 2020. However, several restrictions including containment zones continued to be there in the State of Madhya Pradesh thereby severely affecting the movement of labour/ material/ machinery and impacting the progress of works at the instant Station. Also, most of the migratory labourers who had left the site were not ready to come back even after gradual unlocking of lockdown due to continuing grave threat of getting infected by the COVID-19 pandemic. Also, different State governments introduced different measures to ensure safe movement of contract labour which restricted the efforts of the Petitioner to improve manpower strength at site.
- j. Further, although subsequently the COVID-19 restrictions were relaxed and manufacturing plants started to resume operations, the equipment/ material manufacturers were faced with huge backlog as manufacturing operations could resume only with limited workforce resulting into continued delay in

delivery of equipment/material including cement, steel, sand, construction finishing items, machinery, etc.

- k. Pertinently, recognizing COVID-19 situation as an extraordinary event, beyond human control and taking note of limitations placed on movement of men and material as per Central/State govt guidelines leading to impairment of various contractual obligations by parties, Ministry of Finance, Gol issued Office Memorandum No. F. 18/4/2020-PPD dated 13.05.2020 vide which COVID-19 situation was treated as a Force Majeure event and extension in completion of works from three to six months was allowed without imposition of any cost or penalty. A True Copy of Office Memorandum dated 13.05.2020 issued by Gol, Ministry of Finance is annexed hereto and marked as **ANNEXURE A/4 (colly)**.
- l. It is further submitted that Ministry of Finance OM dated 13.05.2020 was issued keeping in mind the COVID situation at that point of time. However, the COVID-19 cases in the State of Madhya Pradesh, as well as all over India, continued to rise and in fact the peak number of daily cases in the 1st wave of COVID-19 were recorded around mid-September. It was only by December 2020 – January 2021 that the COVID-19 cases started to drop.
- m. It is further submitted that even when the impact of 1st wave of COVID-19 had not subsided completely, the 2nd wave of COVID-19 struck India with a recurrence and rise in number of COVID-19 cases from February 2021 onwards. In fact, the number of daily new cases peaked around April'21-May'21, which even surpassed the previous peak witnessed in September 2020 during 1st wave.
- n. It is submitted that the cases of infected persons in 2nd wave of COVID-19 continued to rise at a rapid pace. Also, the number of deaths reported due to COVID-19 were much higher in the 2nd wave compared to the 1st wave. To contain the spread of virus and break the chain of transmission, strict lockdown and several restrictions were further imposed by the Gol/ State Govts.
- o. It is pertinent to note that as lockdown was announced during 2nd wave, the migratory labours, who had started to come back after receding of 1st wave, once again started leaving the State thereby aggravating the existing problem of local manpower shortage being witnessed since 1st wave of COVID-19.

- p. It is also noteworthy that due to rising number of cases of COVID leading to high requirement of oxygen and consequentially its shortage in Govt/Private Hospitals in the State, the agencies working at the Station faced acute oxygen availability to execute various works. Further, keeping in view the rapid rise in COVID cases and resultant rapid demand for medical Oxygen, the Govt. of India reviewed the supply of oxygen for industrial use in order to divert the same to meet the rising demand for medical oxygen in the country and save precious lives. Accordingly, GoI vide Notification No. 40-B/2020-DM-I(A)/Pt(2) prohibited the supply of Oxygen for industrial purposes by manufacturers and suppliers forthwith from 22.01.2021 till further orders. In view of acute shortage of industrial oxygen owing to above reasons, several ongoing works involving fabrication and erection of structural steel in works such as AHP, CHP, Main Plant, FGD package, etc. in the instant Station could not be executed. The said Notification is attached herewith at **Annexure-A/4 (colly)**.
- q. It is submitted that in spite of taking best preventive measures and initial vaccination, several employees of the Petitioner and contractors' manpower got infected from COVID-19 and some even succumbed to death. Due to such precarious and unprecedented situation, the progress of Additional Capitalization ("Add Cap") works of the instant Station suffered extensively during March'21 to Aug'21 due to 2nd wave of COVID-19 and even afterwards as the situation unfolded and the normalcy began to resume with caution, it took reasonable time to resume the level of progress of works to pre-COVID levels.
- r. A true copy of various letters issued by the contracting agencies of the instant Station citing significant impact on progress of works due to unprecedented and uncontrollable force majeure event of COVID-19 pandemic, during its 1st and 2nd wave, as well as various circulars/ notifications issued by the Govt. of Madhya Pradesh imposing restrictions thereby affecting the progress of Add Cap works of the instant Station, are attached herewith at **Annexure-A/4 (colly)**.
- s. It is humbly submitted that right since the onset of COVID-19 in India, the Petitioner took extensive measures to prevent the occurrence and spread of COVID-19 among its employees and their family members and contractual

workforce engaged at its various power stations including the Instant Station. Some critical measures that were adopted are as follows:

- i. Thermal scanning of persons at the entry gate
 - ii. Issuing gate pass to workers only after medical examination.
 - iii. Quarantining workers coming from outside the district.
 - iv. Strict adherence to wearing masks and social distancing measures
 - v. Placing of hand sanitizers and wash basins across multiple locations within the premises including regular sanitization of work places.
 - vi. Organizing regular awareness sessions on COVID-19
 - vii. Ensuring round the clock availability of Ambulance (Basic and Advance life support).
 - viii. Strengthening of medical facilities at its own hospitals including facility for testing of COVID-19.
 - ix. Adhering to guidelines issued by Central/State Government from time to time.
- L. However, in spite of best efforts of the Petitioner to minimize the impact of COVID-19 on work progress as detailed above, the works remained either completely standstill or under severely curtailed progress in the Year 2020 (from Mar'20 onwards) and in 2021 due to impact of COVID-19 as described above in detailed and summarized below:
- i. Nationwide lockdown imposed by Govt and prohibitory orders by State Govt of Madhya Pradesh restricting movement of men, material and equipment
 - ii. Severe impact on supply chain logistics due to various restrictions
 - iii. Severe impact on manufacturing operations leading to delay in supply of construction material such as cement, steel, etc. and Plant machinery/equipment
 - iv. Exodus of migratory manpower and restrictions on entry of manpower from other States
 - v. Local manpower shortage due to high number of COVID-19 infections in the State
 - vi. Loss of manpower workdays due to quarantine

- vii. Strict social distancing measures at site leading to reduced labour productivity
- u. It is also pertinent to note that the Hon'ble Commission in its plethora of Orders such as Order dated 19.05.2024 in 183/GT/2020 (for Meja STPS), Order dated 02.08.2024 in Petition No 145/GT/2019 (Lara STPS), etc. has considered COVID-19 as a force majeure event and an uncontrollable event. Further, the Hon'ble Commission vide Order dated 02.08.2024 in 246/GT/2021 (Solapur STPS) has allowed completion of works under original scope beyond cut-off date on account of various uncontrollable factors including COVID-19.
- v. In view of the above, it is humbly prayed that the Hon'ble Commission may be pleased to allow actual capitalization of works under original scope, as submitted in Form-9 of Appendix-I for FY 23-24, in terms of Regulation 24(1)(b) and exercising its power under Regulation 76 (Power to Relax) and Regulation 77 (power to remove difficulty) of Tariff Regulations, 2019.

vi) Commissioning of FGD System of Khargone STPS

It is submitted that the Hon'ble Commission vide Order dated 26.07.2023 in Petition No 402/GT/2019 for the Instant Station had allowed the additional capitalization of FGD system, under original scope of works for the instant Station, on projection basis in FY 21-22 and FY 22-23.

It is further submitted that Trial Operation of FGD System of Unit-1 of Khargone STPS was achieved on 28.02.2023 and accordingly, the Petitioner capitalized the FGD System of U-1 and common systems in the books of accounts on 28.02.2023, i.e. in FY 22-23, within the cut-off date of the instant Station. However, as adequate water was not available in the Station for some duration, the FGD of U-1 could not be put to use. Subsequently, as sufficient water to run FGD on sustainable basis was available with the Station, the FGD of U-1 was put to use and Certificate for Date of Operation (ODe) was issued by the Competent Authority of the Petitioner's company on 25.05.2023. Therefore, for the purpose of tariff, capitalization of FGD system of U-1 and common system, has been claimed as Additional Capitalization in FY 23-24. Further, the ODe of

FGD System of Unit-2 of Khargone STPS was achieved on 08.12.2023. A True copy of Certificates for the ODe of FGD of Unit-1 on 25.05.2023 and that of Unit-2 on 08.12.2023, issued by the Competent Authority of the Petitioner's company, are attached herewith at **Annexure-A/6**.

It is further submitted that as brought out above in detail in para 16(v), the additional capitalization works under original scope, including for FGD system of the instant Station, were affected severely due to impact of 1st and 2nd wave of COVID-19. In fact, even before COVID-19 started to make its presence felt in India, the pandemic had become a significant force in China, thereby affecting the supply of equipment being sourced from China for the FGD package of the instant Station. A True Copy of numerous letters issued by various foreign and local vendors of M/s L&T (the contracting agency for FGD package of the instant Station), supplying FGD equipment/ material for the Khargone Project and letters issued by M/s L&T to the petitioner, citing unprecedented impact of COVID-19 on material/ equipment delivery and work progress of FGD package are attached herewith at **Annexure-A/6 (colly)**.

It is also pertinent to mention that Ministry of Power, Govt, vide Office Memorandum dated 20.1.2021, considering impact of uncertainties/ delays due to COVID-19 pandemic and on account of other issues like import restrictions, etc., assessed that time extension of 2 (two) years shall be allowed to the existing CPCB guidelines for implementation of FGD of the operational coal based power plants across the country. Accordingly, the proposed timeline for implementation of FGD system of Unit-1 of Khargone STPS was revised by MoP to July'23. Pertinently, ODe of FGD system of Unit-1 of was achieved on 25.05.2023, before the said timeline of July'23. A True Copy of the said Office Memorandum of MoP dated 20.1.2021 is enclosed herewith at **Annexure-A/7 (colly)**.

It is also pertinent to mention that the MOEF&CC vide its notification dated 05.09.2022 (attached as **Annexure-A/7 (colly)**) has revised the timelines for implementation of FGD systems for the compliance of SOx emission. As per the Notification, MOEF&CC has categorized thermal power stations based

upon its vicinity to National Capital Region (NCR) or cities having million plus population (Category A) / Critically Polluted Areas or Non-attainment cities (Category B)/ Other than those included in category A and B (Category C) and accordingly revised timelines for implementation and commissioning of FGD systems for SOx control.

Khargone STPS is located in the Khargone district in the state of Madhya Pradesh, and it falls under 'Category C' as per the MOEF&CC notification dated 05.09.2022 and accordingly, the instant station has to meet the MOEF&CC guidelines for compliance of SOx emissions norms by Dec'2026. However, the Petitioner has been able to achieve the operationalization of the original scope of works of FGD system for Khargone STPS in FY 23-24, much ahead of the timeline prescribed by MOEF&CC.

In view of the above, it is submitted that Hon'ble Commission may be pleased to allow the capitalization of original scope of works of FGD system of Khargone STPS in terms of Regulations 24(1)(b)/ 24(1)(e)/ 25(1)(b) and exercising its power under Regulation 76 (Power to Relax) and Regulation 77 (power to remove difficulty) of Tariff Regulations, 2019.

Further, Hon'ble Commission vide Order dated 26.07.2023 in Petition No 402/GT/2019 for the instant Station granted liberty to the Petitioner to claim O&M expenses for FGD based on actual cost of FGD package; at the time of truing up of tariff (para 113 of the said Order), claim the normative auxiliary consumption on account of FGD implementation as and when the same is actually installed (para 130 of the said Order) and claim the components for FGD in Interest on Working Capital (para 138 of the said Order), at the time of truing-up of tariff. Accordingly, in terms of the liberty granted, the Petitioner, on account of ODe of Unit-1 of FGD system achieved on 25.05.2023 and that of Unit-2 achieved on 08.12.2023, has claimed O&M expenses, normative auxiliary consumption and components for FGD in Interest on Working Capital in the instant truing-up Petition in terms of applicable provisions of 2019 Tariff Regulations. Hon'ble Commission may be pleased to consider and allow the same.

vii) Actual Additional Capitalization from COD of Unit-2 (04.04.2020) to 31.03.2024

It is submitted that the Hon'ble Commission vide Order dated 26.07.2023 in Petition No 402/GT/2019 for the instant Station, based on projected additional capitalization submitted by the Petitioner, allowed additional capitalization on projected basis for the period from COD of Unit-2 (04.04.2020) to 31.03.2024 as follows: Rs.46349.08 lakh from COD of Unit-2 (04.04.2020) to 31.3.2021, Rs.85169.69 lakh for FY 21-22 and Rs.43517.75 lakh for FY 22-23.

In comparison to the same, actual additional capitalization (Add Cap) in the said period is summarized below:

(Rs Lakh)

Sl. No.	Particular	04.04.20 to 31.03.21	FY 21-22	FY 22-23	FY 23-24	Total
1	Projected Add Cap allowed	46349.08	85169.69	43517.75	0.00	175036.52
2	Actual Add Cap	35007.81	12507.42	27391.32	78852.49	153759.04
3	Discharge of Liability	33382.87	16044.73	15322.67	9153.78	73904.04

From the above table, it is evident that against allowed Add Cap, in the period from COD of Unit-2 to 31.03.24, of Rs 175036.52 lakh, the actual Add Cap for the instant Station is Rs 153759.04 lakh. Further, as on COD of Unit-2, as per the said Order dated 26.07.2023, there was an admitted liability of Rs 71022.20 lakh, and considering liability addition/ discharge as per actual in the period from COD of Unit-2 to 31.03.24, there has been discharge of liability of Rs 73904.04 lakh in the said period. It is humbly submitted that the projected Add Cap figures provided earlier by the Petitioner were based on best effort estimate made by the Petitioner for the capitalization expected in the period from COD of Unit-2 to 31.03.2024. However, on actual basis there are numerous factors which affect the progress of works. As brought out above in detail in para 16(v), the progress of works was affected severely due to COVID-19. However, limiting the impact of COVID-19 by undertaking numerous steps, the Petitioner has been able to complete most of the works under original scope

by 31.03.2024. Also, as explained detail in para 16(vi), the capitalization of FGD of Unit-1 of the instant Station was done in FY 22-23, however, for the purpose of tariff, its capitalization has been claimed in FY 23-24.

It is further submitted that the Competent Authority of the Petitioner's Company in February 2021 approved the Revised Cost Estimate (RCE) of the instant Khargone Project as of III Qtr. 2020 price level at a cost of Rs 12,644.97 Crore including IDC & FC of Rs 1026.52 Crore and Working Capital Margin of Rs 262.21 Crore (Certificate in this regard enclosed herewith at **Annexure-A/8**). The variation in RCE with respect to approved cost as per Investment Approval is mainly on account of revision of scope of works as per site-specific actual conditions, change in taxes and duties (mainly on account of GST implementation), increase in works cost due to price variation provision as per contract linked with inflation index issued by RBI, exchange rate variation impact on work packages cost, exchange rate variation impact on foreign loans availed, IDC incurred as per actuals, etc. The Petitioner had already provided details of such variation in actual capital cost as on COD of Unit-2 and further projected additional capitalization up to 31.03.2024, with respect to Investment Approval cost, in Petition No 402/GT/2019 for the instant Station, and based on the same, the Hon'ble Commission vide Order dated 26.07.2023 allowed the capital cost of Rs 907846.58 lakh as on COD of Unit-2 (04.04.2020) and projected additional capitalization for subsequent period, thereby allowing capital cost of Rs 1082883.08 lakh as on 31.03.2024.

Further, the Petitioner has provided the detailed break-up of Investment Approval Cost and Revised Cost Estimate (RCE) vis-a-vis the actual capitalization on cash basis as on COD of Unit-2 and as on end of each FY for the subsequent period up to 31.03.2024 at **Annexure-A/9** attached herewith. From the said details at Annexure-A/9, it is evident that the actual capital expenditure as on 31.03.2024 of Rs 11,869.65 Crore and claimed closing capital cost as on 31.03.2024 as per Form-1(1) of Appendix-I of Rs 11901.68 Crore are well within the approved RCE of Rs 12,644.97 Crore. Further, IDC as on 31.03.2024 is Rs 1053.13 Crore against IDC as per RCE of Rs 1026.52 Crore. It is pertinent to note that IDC as per approved RCE is corresponding to

III Qtr of 2020, while the actual IDC has been capitalized as per capitalization of works up to 31.03.2024. Also, as per details of IDC provided in Form-9, IDC pertaining to FGD capitalization is Rs 52.88 Crore and as brought out in detail in para 16(v) and 16(vi) above, capitalization (inclusive of IDC) of FGD and other works under original scope of works extended beyond cut-off date pertaining to uncontrollable factors. Therefore, it is submitted that, since the actual completed cost as on 31.03.2024 inclusive of IDC capitalised is well within the approved RCE, the Hon'ble Commission may be pleased to allow the capital cost claimed as on 31.03.2024. It is further pertinent to note that the Hon'ble Commission in plethora of its Orders such as Order dated 02.08.2024 in Petition No 145/GT/2019 (Lara STPS), Order dated 20.01.2024 in Petition No 23/GT/2017 (Nabinagar Thermal), etc. has considered Revised Cost Estimate for comparison of actual capital cost. Also, the Hon'ble Commission in its various Orders such as Order dated 04.03.2023 in 423/GT/2020, Order dated 02.08.2024 in Petition No 246/GT/2021, etc. has allowed capitalization of original scope of works beyond cut-off date.

In view of the above, Hon'ble Commission may be pleased to allow the actual additional capitalization for the period from COD of Unit-2 (04.04.2020) to 31.03.2024 as claimed in the instant truing-up petition.

viii) Initial Spares Capitalization

It is submitted that the Hon'ble Commission vide Order dated 26.07.2023 in Petition No 402/GT/2019 had allowed initial capital spares of Rs 7586.99 lakh as on COD of Unit-2 and had also allowed projected additional capitalization of initial capital spares of Rs 8547.00 lakh for the period from COD of Unit-2 to 31.03.2024.

It is further submitted that the cut-off for the instant Station is 30.04.2023, i.e. in FY 23-24 and also as described in detail in para 16(v) and 16(vi) above, the capitalization of certain original scope of works including FGD system extended beyond cut-off date due to uncontrollable factors. Further, initial spares capitalization was also delayed owing to the said uncontrollable factors.

Furthermore, as explained in Form-9 for FY 23-24, the capitalization of Rs 39221.62 lakh pertaining to FGD system of Unit-1 was capitalized as per books in FY 22-23 itself, however, for the purpose of tariff has been claimed in FY 23-24. Therefore, considering the aforementioned aspects, it is submitted that the Hon'ble Commission may be pleased to consider the Plant & Equipment Cost as on end of FY 23-24, i.e. as on 31.03.2024, for computation of eligible amount for initial capital spares capitalization in terms of Regulation 19(2)(e), Regulation 23 and Regulation 76 (Power to Relax) of 2019 Tariff Regulations.

The Petitioner at **Annexure-A/9** (attached herewith) has provided the detailed break-up of actual capital cost as on COD of Unit-2 and as on end of each FY for the subsequent period up to 31.03.2024 vis-à-vis Investment Approval Cost/RCE. As per the same, Plant & Machinery (P&M) Cost (excluding initial spares) as on 31.03.2024 on cash basis is Rs 642363.24 lakh. Further, liability in P&M works as on 31.03.2024 is Rs 11204.14 lakh. Therefore, on accrual basis, the P&M cost is Rs 653567.39 lakh. Further, since initial spares are capped at 4% of P&M cost, therefore, it is imperative that the same is calculated considering P&M cost on gross basis otherwise Petitioner will be deprived of the justified 4% of initial spares on discharge of liabilities in the subsequent years, which will be gross injustice to the Petitioner. This is more so since the liabilities getting discharged in future years are very much part of the capital cost of the Station, against which also initial spares need to be served. Furthermore, liabilities discharged against P&M assets are servicing the beneficiaries, however, if initial spares are not allowed corresponding to the same, it will be an unjustified loss to the Petitioner. Accordingly, 4% of P&M cost on accrual basis as on 31.03.2024 comes out to Rs 26142.70 lakh and therefore, it is submitted that allowable limit for capitalization of initial spares shall be the same, i.e., Rs 26142.70 lakh.

Further, the actual capitalization of initial spares on cash basis as on 31.03.2024 is Rs 25380.72 lakh, which is within the 4% of Plant & Machinery Cost on accrual basis as on 31.03.2024. In view of the above, the Hon'ble Commission may be pleased to allow the capitalization of initial capital spares as claimed by the petitioner in the instant truing-up petition.

ix) Water Charges

The Hon'ble Commission vide Order dated 26.07.2023 in 402/GT/2019 for the instant Station, at para 117, had allowed water charges for 2019-20 (1.2.2020 to 31.3.2020) and 2020-21 (1.4.2020 to 3.4.2020) based on actual water charges paid for the period. Further, the Hon'ble Commission also allowed water charges on provisional basis for the subsequent period up to 31.3.2024. The Petitioner vide Review Petition 33/RP/2023 in 402/GT/2019 has prayed before the Hon'ble Commission for review of provisional water charges allowed on the ground that the Petitioner has to ensure long-term tie up for water corresponding to the maximum availability of the generating station i.e., at the MCR/ Installed Capacity and water charges are paid by the Petitioner in terms of Agreement entered into with the State Water Body, i.e., Water Resources Department, Govt. of Madhya Pradesh. The said Review Petition is pending adjudication before the Hon'ble Commission.

It is submitted that the Petitioner in the instant triing-up Petition, at Form-3A of Appendix-I, has claimed water charges as per actual water charges paid to the Water Resources Department, Govt. of Madhya Pradesh, for the respective periods of the 2019-24 period.

It is humbly submitted that water is an important raw material for any thermal generating plant. If a generating station is being installed through long term PPA route like the instant station, the generator has to ensure long-term water and coal arrangement corresponding to the installed capacity/ MCR capacity so that it can offer its availability for supply of energy to the respective beneficiaries as per their entitlements, totaling the installed capacity/ MCR capacity of the Station. Further, since water is a State subject, the Petitioner is bound by the terms of the Agreement entered with the State Water Body to ensure availability of water for the instant generating Station. Accordingly, the Petitioner entered into an Agreement dated 25.11.2014 with the State Water

Body, i.e., Water Resources Department, Govt. of Madhya Pradesh for an annual allocation of 40 Million Cubic Metre (MCM) of water (copy of the same provided herewith at **Annexure-A/10 (colly)**). As per the Agreement, the minimum water charges payable correspond to 90% of allocated quantity. It is also relevant to mention that as per the Water Agreement, the Petitioner is liable to pay 50% additional water charges for any water drawn beyond the allocated quantity. Therefore, the annual allocation of 40 MCM was based on prudent exercise considering the water required to meet availability of the full installed capacity of the Station as well as with an intent to avoid any undue burden to the beneficiaries.

It is also pertinent to mention that after commissioning of the FGD system of Unit-1 w.e.f. 25.05.2023 and that of Unit-2 w.e.f. 08.12.2023, the water requirement of the Station has increased, however, the Petitioner with prudent practices has been able to manage the water requirement of the Station with the already contracted quantum of water allocation, without any additional burden of water charges on the beneficiaries.

It is further pertinent to note that vide Notification dated 29.10.2021, Govt. of Madhya Pradesh revised the rate of water charges to Rs 8.00 per cubic metre with 5% increase per annum from 1st January. Accordingly, Narmada Development Division, Govt. of MP, vide its letter dated 26.11.2021 intimated to the Petitioner regarding revised water charges rate of Rs 8.00 per cubic metre with effect from 01.11.2021. Further, as per the said Notification dated 29.10.2021, the water charges rate increases by 5% each year from 1st January of each year for the subsequent period. The actual water charges paid to the State Water Body and claimed in the instant truing-up petition are in terms of the same. A copy of the said Notification dated 29.10.2021, letter dated 26.11.2021 and Water Agreement with the State Water Body are attached herewith at **Annexure-A/10 (colly)**. Further, relevant details with respect to water charges claimed have been provided at Form-19 of Appendix-I herewith and additional details such as actual water consumption, etc. and computation of water charges are also provided at **Annexure-A/10 (colly)**.

In view of the above, Hon'ble Commission may be pleased to true-up the water charges allowed vide Order dated 26.07.2023 and allow the water charges as claimed by the Petitioner in Form-3A at Appendix-I, which is as per actual water charges paid to the Water Resources Department, Govt. of Madhya Pradesh in terms of Water Agreement.

x) Security Expenses

It is submitted that in Petition No 402/GT/2019 for the instant station, the Petitioner had claimed security expenses on estimated basis, and the same has been considered by Hon'ble Commission subject to truing up in its order dated 26.07.2023 in Petition No. 402/GT/2019 (para 120 of the said Order). The details of actual security expenses incurred has been provided in Form-3A of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on security expenses as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

xi) Capital Spares consumption

It is submitted that Hon'ble Commission at para 118 in its order dated 26.07.2023 in petition no. 402/GT/2019 for the instant Station has allowed the consideration of the claim on merits towards capital spares consumption at the time of truing up. Accordingly, the same has been claimed in Form-3A of the attached Appendix-I. The details of the year wise actual capital spares consumed have been provided in Form-17 of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on capital spares consumption as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

xii) Gross Station Heat Rate (GSHR)

It is submitted that Hon'ble Commission at para 126 in its order dated 26.07.2023 in petition no. 402/GT/2019 for the instant Station, in terms of Regulation 49(C)(b)(i) of 2019 Tariff Regulations, has allowed the Gross Station

Heat Rate (GSHR) of 2173.50 kCal/kWh based on guaranteed design heat rate of 2070 kCal/kWh and operating margin of 5%. Further, the Petitioner was directed to submit the OEM documents related to boiler efficiency and turbine cycle heat rate, at the time of truing up of tariff.

It is submitted that the TG and SG package for Khargone Project are part of the comprehensive EPC package for Khargone Project awarded to M/s L&T. As part of bidding for the Khargone Project, M/s L&T has submitted its bid guaranteeing design heat rate of 2070 kCal/kWh. A relevant extract of the guaranteed parameters including for SHR as made by M/s L&T at the time of placing its bid for the Khargone Project is annexed herewith at **Annexure-A/11**. It is also pertinent to note that the guaranteed design heat rate by M/s L&T of 2070 kCal/kWh is well within the Max. design heat rate of 2081 kCal/kWh (corresponding to pressure rating 270 kg/sq.cm. and SHT/RHT of 600 deg. C.) as per 2019 Tariff Regulations.

In view of the above, Hon'ble Commission may be pleased to consider the Gross Station Heat Rate of 2173.5 kCal/kWh for the instant Station based on guaranteed design heat rate of 2070 kCal/kWh and operating margin of 5%, in terms of Regulation 49(C)(b)(i) of 2019 Tariff Regulations, as allowed vide the said Order dated 26.07.2023.

17) Ash Transportation expenses

- (i) It is submitted that Hon'ble Commission vide its order dated 28.10.2022 in Petition No. 205/MP/2021 for recovery of additional expenditure incurred due to Ash Transportation charges for various Stations of the Petitioner held that the same is admissible as additional O&M expenses. The relevant para from the said Order is quoted below:

"29. It is pertinent to mention that the Commission while fixing the O&M expense norms for the 2019-24 tariff period, had not considered/included the expenses incurred on account of transportation of fly ash. Accordingly, we, in exercise of the regulatory power under section 79(1)(a) of the Act, hold that the additional expenditure incurred by the Petitioner towards fly ash transportation cost for the period 2019-24, is admissible as additional O&M expenses, as the same is in terms of the MOEF&CC notifications dated 25.1.2016 and 31.12.2021, as stated in para 25 above."

- (ii) Further, vide the said Order dated 28.10.2022, the Hon'ble Commission allowed the ash transportation expenditure on actual basis for the period 2019-22 for the Petitioner's Stations and held as follows:

**39. Petitioner has furnished the details of the distance to which fly ash has been transported from the generating station, schedule rates applicable for transportation of fly ash, as notified by the State Governments along with details, including Auditor certified accounts. These documents have been examined and accordingly, the total fly ash transportation expenditure allowed to the Petitioner generating station wise for the period 2019-22 is as per the table in para 38 above totalling to Rs 309704.03 lakh and the same shall be recovered from the beneficiaries of the respective generating stations in 6 (six) equal monthly installments. However, the Petitioner is directed to submit details regarding award of transportation contracts, distance to which fly ash has been transported along with duly reconciled statements of expenditure incurred on ash transportation at the time of filing petitions for truing up of tariff for the 2019-24 tariff period of the generating stations.*

- (iii) Further, for the period 2022-24, the Hon'ble Commission vide the said Order dated 28.10.2022 has allowed monthly billing for ash transportation charges as per below:

***Monthly billing**

43. In the light of the above discussion and keeping in view that the Petitioner is entitled for recovery of fly ash transportation charges, under change in law, as additional O&M expenses, we permit the provisional billing at 90% of the fly ash transportation charges incurred by the Petitioner, in respect of its generating stations, for the balance period (i.e. 2022-24), on a monthly basis, based on self -certification, and the beneficiaries shall pay the same accordingly. This is, however, subject to prudence check of the claims, at the time of truing-up of tariff for the period 2019-24, in respect of the generating stations of the Petitioner, in terms of Regulation 13 of the 2019 Tariff Regulations.

44. We direct that the fly ash transportation cost incurred by the Petitioner, shall be recovered, in proportion to the coal consumed corresponding to the scheduled generation at normative parameters in accordance with the 2019 Tariff Regulations or at actuals, whichever is lower, for the supply of electricity to the respective Discoms. If the actual generation is less than the scheduled generation, the coal consumed for actual generation shall be considered for the purpose of computation of transportation of fly ash. The Petitioners are directed to furnish along with its monthly regular and/or supplementary bill(s), computations duly certified by the auditor, to the Respondent Discoms. The Petitioners and the Respondent Discoms are also directed to carry out reconciliation in respect of the claims, annually and the

same is subject to truing-up, in terms of Regulation 13 of the 2019 Tariff Regulations.

Carrying Cost

47. In line with the above decision and since the Petitioner has been permitted to recover the fly ash transportation cost as 'additional O&M expenses' for the period 2019-24, in exercise of the regulatory powers under Section 79(1)(a) of the Act, we permit the recovery of these charges, along with carrying cost, at the rate of interest as specified, in terms of Regulation 10 (7) of the 2019 Tariff Regulations."

It is submitted that the instant Station has started incurring ash transportation expenses on net basis, i.e. after adjusting ash sales revenue from the expenses incurred, from FY 22-23 onwards.

Further, in compliance to the Hon'ble Commission's directives vide the said Order dated 28.10.2022 in Petition No 205/MP/2021 (para 43), the petitioner has done monthly billing of ash transportation expenditure @90% of expenditure provisionally for the period FY 2022-24.

Now, in view of the above directions passed by this Hon'ble Commission for the 2022-24 period, the Petitioner is submitting the actual ash transportation cost incurred for the period 2022-24 on actual basis in Form-3A along with the pertinent details at Form-3B of Appendix-I. Also, Auditor Certificate with respect to Ash Transportation expenses incurred for FY 22-23 and FY 23-24 are provided herewith at **Annexure-A/12**.

In view of the above, it is prayed that this Hon'ble Commission may be pleased to allow the ash transportation expenses on actual basis as claimed in the instant petition.

- 18) The tariff calculation based on the above & other applicable provisions of the Tariff Regulations 2019, are enclosed herewith at Appendix-I.
- 19) The filing fee for the tariff determination has already been paid for the period from COD of Unit-1 (01.02.2020) to 31.03.2024 as per provisions of CERC

(Payment of Fees), Regulation 2012. Accordingly, no fee is payable along with this petition for revision of tariff.

Prayer

In the light of above submissions and submissions made in respect of the directions of the Hon'ble Commission in its order dated 26.07.2023, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Approve revised tariff of **Khargone STPS** for the period from COD of Unit-1 (01.02.2020) to 31.03.2024 as per provision of Regulation 13 of Tariff Regulations 2019.
- ii) Allow Railway Infra Augmentation works as part of Capital Cost in view of Hon'ble Tribunal Judgement dated 14.08.2023
- iii) Allow the reimbursement of water charges, capital spares, security expenses and ash transportation expenses for the instant station, as claimed by the Petitioner.
- iv) Pass any other order as it may deem fit in the circumstances mentioned above.

(Petitioner)

Noida

Date: _____

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For True-up in Petition No-402/GT/2019

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Khargone Super Thermal Power Station (1320 MW) for the period from COD of Unit-1 (01.02.2020) to 31.03.2024 after the trueing up exercise.

Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents:

1. Madhya Pradesh Power Management Company Ltd.
Shakti Bhawan, Vidyut Nagar,
Jabalpur 482008

and Others

AFFIDAVIT

I, Sameer Kumar Aggarwal, son of late Shri B K Aggarwal, aged about 51 years, working as Additional General Manager (Commercial) in the office of NTPC Limited, having its registered office at NTPC Bhawan, Scope Complex, Core-7, Lodhi Road, New Delhi-110003 do hereby solemnly affirm and state as under:

1. That the deponent is the Additional General Manager (Commercial) of the Petitioner NTPC Ltd., and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.



Signature

2. That the accompanying Petition under Section 62 and 79 (1) (a) of the Electricity Act, 2003, has been filed by my authorized representative under my instruction and the contents of the same are true and correct to the best of my knowledge and belief.
3. That the contents of Para No...1.... to...9.... as mentioned in the Petition are true and correct based on the my personal knowledge, belief and records maintained in the office.
4. That the annexures annexed to the Petition are correct and true copies of the respective originals.
5. That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

S. R. Aggarwal

(Deponent)

समीर अग्गवाल/SAMEER AGGARWAL
 आर नरहप्रबंधक (वाणिज्यिक)
 Add: General Manager (Commercial)
 एन टी पी सी लिमिटेड / NTPC LIMITED
 EOC, A-2A, Sector-24, B. NOIDA (U.P.)

Verification:

Verified at Noida on this day of November 2024, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.

S. R. Aggarwal

(Deponent)

समीर अग्गवाल/SAMEER AGGARWAL
 आर नरहप्रबंधक (वाणिज्यिक)
 Add: General Manager (Commercial)
 एन टी पी सी लिमिटेड / NTPC LIMITED
 EOC, A-2A, Sector-24, B. NOIDA (U.P.)



ATTESTED
 YOGENDRA SINGH
 NOTARY NOIDA
 G B NAGAR (U.P.) INDIA

19 NOV 2024

APPENDIX-I

TARIFF FILING FORMS (THERMAL)

FOR TRUING-UP OF TARIFF

FOR

Khargone STPS (2x660 MW)

(From COD of Unit-1, i.e., 01.02.2020 to 31.03.2024)

Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forum (Thermal)	Tick
FORM-1	Summary of Tariff	✓
FORM-1 (I)	Statement showing claimed capital cost	✓
FORM-1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computation	✓
FORM-3A**	Statement showing O&M Expenses	✓
FORM-4	Details of Foreign loans	NA
FORM-4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	✓
FORM-5A**	Abstract of Claimed Capital Cost for the existing Projects	✓
FORM-6	Financial Package upto COD	NA
FORM-7	Details of Project Specific Loans	NA
FORM-8	Details of Allocation of corporate loans to various projects	✓
FORM-9A**	Summary of Statement of Additional Capitalization claimed during the period	✓
FORM-9**	Statement of Additional Capitalization after COD	✓
FORM-10	Financing of Additional Capitalization	✓
FORM-11	Calculation of Depreciation on original project cost	NA
FORM-12	Statement of Depreciation	✓
FORM-13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM-14	Draw Down Schedule for Calculation of IDC & Financing Charges	NA
FORM-15	Details of Fuel for Computation of Energy Charges	✓
FORM-15A	Details of Secondary Fuel for Computation of Energy Charges	✓
FORM-16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17	Details of Capital Spares	✓
FORM-18	Non-Tariff Income	✓
FORM-19	Details of Water Charges	✓
FORM-20	Details of Stationery Charges	✓

** Provided yearwise for the period 2019-24

PART-4

List of Supporting Forms / documents for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forum (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	NA
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	NA
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables, parameters, optional package etc. for New Project	NA
FORM-F	Details of cost over run	NA
FORM-G	Details of time over run	NA
FORM-H	Statement of Additional Capitalization during end of the useful life	NA
FORM-I	Details of Assets De-capitalized during the period	✓
FORM-J	Reconciliation of Capitalization claimed vis-à-vis books of accounts	✓
FORM-K	Statement showing details of items/assets/work claimed under Exclusions	✓
Annexure-1A**	Reconciliation of Additional Capitalization with Audited Balance Sheet	✓
Annexure-A**	Year wise statement of Additional Capitalization (claimed & exclusions) after COD	✓
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Works in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O(i)**	Computation of Energy Charges	✓
FORM-O(ii)**	Computation of Supplementary Energy Charges & IOWC for FGD	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-P	Incidental Expenditure up to SCCD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCCD and up to Actual COD	NA
FORM-R	Actual cash expenditure	NA
FORM-S	Statement of Liability flow	✓
FORM-T	Summary of issues involved in the petition	✓

** Additional Forms

List of supporting documents for tariff filing for Thermal Stations

S. No.	Information / Document	Tick
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association (For New Station setup by a company making tariff application for the first time to CERC)	NA
2	A. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexes on COD of the Station for the new station & for the relevant years.	NA
	B. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexes for the existing station for relevant years.	✓
3	Copies of relevant loan Agreements	NA
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package	NA
5	Copies of the Equity participation agreements and necessary approval for the foreign equity.	NA
6	Copies of the EPSA/PPA with the beneficiaries, if any	NA
7	Detailed note giving reasons of cost and time over run, if applicable.	NA
	List of supporting documents to be submitted:	
	a. Detailed Project Report	
	b. CFM Analysis	
	c. PERT Chart and Bar Chart	
d. Justification for cost and time Overrun		
8	Generating Company shall submit copy of Cost Audit Report along with cost accounting records, cost detail statements, schedules etc. for the Generating Unit wise / stage wise/Station wise/ and subsequently consolidated at Company level as submitted to the Govt. of India for first two years i.e. 2018-20 and 2019-21 at the time of mid-term true-up in 2021-22 and for balance period of tariff period 2019-24 at the time of final true-up in 2024-25. In case of initial tariff filing the latest available Cost Audit Report should be furnished.	NA
9	Any other relevant information, (Please specify)	NA
10	Reconciliation with Balance sheet of any actual additional capitalization and amongst stages of a generating station	NA
11	ESMS is maintaining the records as per the relevant applicable Acts. Formats specified herein may not be suitable to the available information with ESMS. ESMS may modify the formats suitably as per available information to them for submission of required information for tariff purpose.	NA

Summary of Tariff

PART-I
FORM- 1

Amount in Rs Lakh

Name of the Petitioner: NTPC Limited
 Name of the Generating Station: Khargone STPS (2x660 MW)
 Place (Region/District/State): Western Region / Khargone District / Madhya Pradesh

S. No.	Particulars	Unit	Existing 2018-19	2019-20 (01.02.2020 to 31.03.2020)	2020-21 (01.04.2020 to 03.04.2020)	2020-21 (04.04.2020 to 31.03.2021)	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8	9	10
1.1	Depreciation	Rs Lakh		32,874.85	33,443.84	50,264.45	52,633.56	54,445.77	57,350.67
1.2	Interest on Loan	Rs Lakh		25,085.42	25,007.85	33,781.04	31,760.69	31,770.85	32,780.53
1.3	Return on Equity	Rs Lakh		37,054.28	37,671.84	56,242.91	58,967.31	60,994.13	64,611.03
1.4	Interest on Working Capital	Rs Lakh		6,545.17	6,146.26	11,692.69	10,429.38	11,436.02	18,703.09
1.5	O&M Expenses	Rs Lakh		14,710.64	15,179.24	30,864.13	32,688.50	35,225.80	40,798.13
1.6	Special Allowance (if applicable)	Rs Lakh							
1.7	Compensation Allowance (if applicable - relevant for column 4 only)	Rs Lakh							
	Total	Rs Lakh		1,16,270.40	1,17,448.83	1,82,845.19	1,86,489.44	1,93,843.17	2,14,283.46
2.1	Landed Fuel Cost (coal)	Rs/Ton		5093.01	5093.01	5102.31	4342.64	4762.04	6900.87
	(%) of Fuel Quantity	(%)							
2.2	Landed Fuel Cost Imported Coal as per FSA approved by beneficiaries		NA						
	(%) of Fuel Quantity								
2.3	Landed Fuel Cost (coal/gas /RLNG/liquid) other than FSA	Rs/Ton							
	(%) of Fuel Quantity	(%)							
2.4	Landed Fuel Cost Imported Coal other than FSA								
	(%) of Fuel Quantity								
2.5	Secondary fuel- oil cost	Rs/l.		49665.69	49665.69	48706.38	44100.72	49838.58	83369.84
3.1	Energy Charge Rate ex-Bus 2A, 2B, 2C, 2D	Rs/kWh		2.987	2.987	3.026	2.794	3.140	4.948
3.2	Supplementary Energy Charge Rate for FGD	Rs/kWh							0.08393

Details as per Form-15

(Petitioner)

Name of the Petitioner :	NTPC Limited	PART-I FORM-1(i)
Name of the Generating Station:	Nhargone STPS (2660 MW)	
		(Amount in Rs.lakh)

Statement showing claimed capital cost (A+B)

S. No.	Particulars	2016-20 (01.02.2020 to 31.03.2020)	2020-21 (01.04.2020 to 03.04.2020)	2020-21 (04.04.2020 to 31.03.2021)	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Opening Capital Cost	646663.72	666577.07	984018.97	1082821.81	1060721.98	1103109.04
2	Add: Addition during the year / period	10740.90	0.00	35007.81	11507.43	27391.92	78951.48
3	Less: De-capitalisation during the year / period	0.00	0.00	87.83	152.58	238.93	1037.90
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	11173.05	0.00	33382.97	18044.75	15322.67	2033.79
6	Closing Capital Cost	668577.07	666577.07	1022311.91	1090721.98	1103199.04	1190167.99
7	Average Capital Cost	657620.40	666577.07	994170.99	1048821.60	1081960.21	1146689.49

Statement showing claimed capital cost eligible for RoC at normal rate (A)

S. No.	Particulars	2016-20 (01.02.2020 to 31.03.2020)	2020-21 (01.04.2020 to 03.04.2020)	2020-21 (04.04.2020 to 31.03.2021)	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
	Capital Cost as on CDD of UHB-/UHB2	634580.64		935237.29			
	Normal ICC	329.00		411.30			
	EPF charged to revenue as on CDD of UHB-/UHB2	4430.63		20887.07			
	Unauthorised bond issue expense as on CDD of UHB-/UHB2	7333.45		7472.41			
1	Opening Capital Cost	646663.72	666577.07	984018.97	1082821.81	1060721.98	1103109.04
2	Add: Addition during the year / period	10740.90	0.00	35007.81	11507.43	27391.92	78951.48
3	Less: De-capitalisation during the year / period	0.00	0.00	87.83	152.58	238.93	1037.90
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	11173.05	0.00	33382.97	18044.75	15322.67	2033.79
6	Closing Capital Cost	668577.07	666577.07	1022311.91	1090721.98	1103199.04	1190167.99
7	Average Capital Cost	657620.40	666577.07	994170.99	1048821.60	1081960.21	1146689.49

Statement showing claimed capital cost eligible for RoC at weighted average rate of interest on actual loan portfolio (B)

S. No.	Particulars	2016-20 (01.02.2020 to 31.03.2020)	2020-21 (01.04.2020 to 03.04.2020)	2020-21 (04.04.2020 to 31.03.2021)	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Opening Capital Cost	0.00	0.00	0.00	0.00	0.00	0.00
2	Add: Addition during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
3	Less: De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
6	Closing Capital Cost	0.00	0.00	0.00	0.00	0.00	0.00
7	Average Capital Cost	0.00	0.00	0.00	0.00	0.00	0.00

(Petitioner)

Name of the Petitioner: NTPC Limited	PART-I
Name of the Generating Station: Khargone STPS (2x660 MW)	
	FORM-1(IIA)
	(Amount in Rs Lakh)

Statement showing Return on Equity at Normal Rate:

Sr	Particulars	2019-20 (01.02.2020 to 31.03.2020)	2020-21 (01.04.2020 to 03.04.2020)	2020-21 (04.04.2020 to 31.03.2021)	2021-22	2022-23	2023-24
1	2	3		4	5	6	7
	Return on Equity at Normal Rate						
1	Gross Opening Equity (Normal)	1,93,999.12	2,00,573.12	2,89,205.69	3,09,696.54	3,18,216.41	3,30,959.71
2	Less: Adjustment in Opening Equity						
3	Adjustment during the year						
4	Net Opening Equity (Normal)	1,93,999.12	2,00,573.12	2,89,205.69	3,09,696.54	3,18,216.41	3,30,959.71
5	Add: Increase in equity due to addition during the year / period	3,222.09	-	10,502.34	3,752.22	8,217.40	23,655.75
7	Less: Decrease due to De-capitalisation during the year / period	-	-	26.35	45.77	70.90	311.21
8	Less: Decrease due to reversal during the year / period	-	-	-	-	-	-
9	Add: Increase due to discharges during the year / period	3,351.92	-	10,014.86	4,813.42	4,596.80	2,746.13
10	Net closing Equity (Normal)	2,00,573.12	2,00,573.12	3,09,696.54	3,18,216.41	3,30,959.71	3,57,050.36
11	Average Equity (Normal)	1,97,286.12	2,00,573.12	2,99,451.12	3,13,956.48	3,24,588.06	3,44,005.05
12	Rate of ROE	18.782%	18.782%	18.782%	18.782%	18.782%	18.782%
12	Total ROE	37,054.28	37,671.64	56,242.91	58,967.31	60,964.13	64,611.03

(Petitioner)

Name of the Petitioner: NTPC Limited
 Name of the Generating Station: Khargone STPS (2x660 MW)

PART I
 FORM-I (IIB)

Statement showing Return on Equity at weighted average rate of interest on actual loan portfolio

Sr	Particulars	2019-20 (01.02.2020 to 31.03.2020)	2020-21 (01.04.2020 to 03.04.2020)	2020-21 (04.04.2020 to 31.03.2021)	2021-22	2022-23	2023-24
1	2	3		4	5		6
	Return on Equity at Wt. Avg. RoI (WAROI)						
1	Gross Opening Equity (@WAROI)	0.00	0.00	0.00	0.00	0.00	0.00
2	Less: Adjustment in Opening Equity	0.00	0.00	0.00	0.00	0.00	0.00
3	Adjustment during the year	0.00	0.00	0.00	0.00	0.00	0.00
4	Net Opening Equity (@WAROI)	0.00	0.00	0.00	0.00	0.00	0.00
5	Add: Increase in equity due to addition during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
7	Less: Decrease due to De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	0.00	0.00	0.00	0.00	0.00	0.00
10	Net closing Equity (@WAROI)	0.00	0.00	0.00	0.00	0.00	0.00
11	Average Equity (@WAROI)	0.00	0.00	0.00	0.00	0.00	0.00
12	Rate of ROE (%)	0.00	0.00	0.00	0.00	0.00	0.00
12	Total ROE	0.00	0.00	0.00	0.00	0.00	0.00

(Petitioner)

Plant Characteristics		PART 4 FORM 2	
Name of the Bidder:	MPC Ltd.		
Name of the Generating Station	Khergane STPS (2x66 MW)		
Unit(s)/Block(s)/Parameters	Unit-1	Unit-2	
Installed Capacity (MW)	66 MW	66 MW	
Schedule COO as per Investment Approval	27 Months from 12th date of 18.08.2015	36 Months	
Actual COO /Date of Taken Over (as applicable)	01.01.2020	04.04.2020	
Fit /New or Not Fit /New	Not Fit /New	Not Fit /New	
Name of the Boiler Manufacturer	L1/B	L1/B	
Name of Turbine Separator Manufacturer	L1/B	L1/B	
Main Steam Pressure at Turbine Inlet (kg/Cm ²) abs ¹	270	270	
Main Steam Temperature at Turbine inlet (°C) ¹	600	600	
Reheat Steam Pressure at Turbine Inlet (kg/Cm ²)	43.6	43.6	
Reheat Steam Temperature at Turbine inlet (°C) ¹	600	600	
Main Steam flow at Turbine inlet under MCR condition (tons /hr) ²	1849.134	1849.134	
Main Steam flow at Turbine inlet under VWO condition (tons /hr) ²	1906.064	1906.064	
Unit Gross electrical output under MCR /Rated condition (MW) ³	660	660	
Unit Gross electrical output under VWO condition (MW) ⁴	670	670	
Guaranteed Design Gross Turbine Cycle Heat rate (kCal/MWh)	Unit heat rate of 2075 kcal / kWh guaranteed by the supplier		
Conditions on which design turbine cycle heat rate guaranteed			
% MCR	100%	100%	
% Makeup Water Consumption	0	0	
Design Capacity of Make up Water System	25	25	
Design Capacity of Inlet Cooling System			
Inlet Cooling Water Temperature (°C)	31.6	31.6	
Back Pressure	77	77	
Steam flow at super heater outlet under MCR condition (tons/hr)	2028.046	2028.046	
Steam Pressure at super heater outlet under MCR condition (kg/Cm ²)	277.27(k)	277.27(k)	
Steam Temperature at super heater outlet under MCR condition (°C)	603	603	
Steam Temperature at Reheater outlet at MCR condition (°C)	603	603	
Design / Guaranteed Boiler Efficiency (%) ⁵	Unit heat rate of 2075 kcal / kWh guaranteed by the supplier		
Design Fuel with and without blending of domestic/Imported coal			
IGV / Domestic Design coal	3400	3400	
Blended Coal (Domestic Design 70%+ Imported 30%)	4230	4230	
Type of Cooling Tower	OC2	OC2	
Type of cooling system ⁶	Closed Circuit Cooling		
Type of Boiler Feed Pump ⁷	3x30% TD819 1x30% HD819	3x30% TD819 1x30% HD819	
Fuel Details ⁸			
Primary Fuel	Coal	Coal	
Secondary Fuel	LSO	LSO	
Alternative Fuels	N.A	N.A	
Type of SCR control system	NO	NO	
Type of NOx control system	Low NOx Burner	Low NOx Burner	
Details of SPN control system			
Special Features/Site Specific Features ⁹			
Special Technological Features ⁹	First Ultra Super critical IGT	First Ultra Super critical IGT	
Environmental Regulation related features ¹⁰	1) ESP is provided 2) Wet Limestone based FGD system implemented		
Design SO ₂ removal efficiency of FGD system	94.75%		
Any other special features			

Features

Normative parameters considered for tariff computations						PART 1 FORM 3	
Name of the Petitioner: NTPC Limited							
Name of the Generating Station: KHARGONE STPS (2x660 MW)							
						(Year Ending March)	
Particulars	Unit	2019-20 (01.02.2020 to 31.03.2020)	2020-21 (01.04.2020 to 03.04.2020)	2020-21 (04.04.2020 to 31.03.2021)	2021-22	2022-23	2023-24
1	2			5	6	7	8
Base Rate of Return on Equity	%	15.50%	15.50%	15.50%	15.50%	15.50%	15.50%
Base Rate of Return on Equity on Add. Capitalization*	%	15.50%	15.50%	15.50%	15.50%	15.50%	15.50%
Effective Tax Rate 4	%	17.4720%	17.4720%	17.4720%	17.4720%	17.4720%	17.4720%
Target Availability	%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%
In High Demand Season	%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%
Peak Hours	%		85.00%	85.00%	85.00%	85.00%	85.00%
Off-Peak Hours	%		85.00%	85.00%	85.00%	85.00%	85.00%
In Low Demand Season(Off-Peak)	%		85.00%	85.00%	85.00%	85.00%	85.00%
Peak Hours	%		85.00%	85.00%	85.00%	85.00%	85.00%
Off-Peak Hours	%		85.00%	85.00%	85.00%	85.00%	85.00%
Auxiliary Energy Consumption	%	6.25%	6.25%	6.25%	6.25%	6.25%	6.25%
Auxiliary Energy Consumption for ECS (FGD System)*	%						1.00%
Gross Station Heat Rate	kCal/AWh	2173.50	2173.50	2173.50	2173.50	2173.50	2173.50
Specific Fuel Oil Consumption	m/AWh	0.50	0.50	0.50	0.50	0.50	0.50
Cost of Coal/Lignite for WC1	in Days	30.00	30.00	30.00	30.00	30.00	30.00
Cost of Main Secondary Fuel Oil for WC1	in Months	2	2	2	2	2	2
Fuel Cost for WC2	in Months	NA					
Liquid Fuel Stock for WC2	in Months	NA					
Normative O&M Expenses for coal station*	Rs lakh / MW	20.26	20.97	20.97	21.71	22.47	23.26
Maintenance Spares for WC	% of O&M	20%	20%	20%	20%	20%	20%
Receivables for WC	in Months	1.5	1.5	1.5	1.5	1.5	1.5
Storage capacity of Primary fuel	MT	561600	561600	561600	561600	561600	561600
SBI 1 Year MCLR plus 350 basis points	%	12.05%	11.25%	11.25%	10.50%	10.50%	12.00%
Blending ratio of domestic coal/imported coal		As per Form-15					
* Note: (i) Additional APC for FGD @1% w.a.f. ODe of Unit-1 on 25.5.2023 and Unit-2 on 08.11.2023. (ii) Additional Normative O&M expenses for FGD @ 2% of Capital Cost claimed as per Form-3A.							
						Petitioner	

Calculation of O&M Expenses

Name of the Company : NTPC Ltd.
Name of the Power Station : Khargone STPS (2x660 MW)

Rs. in Lakh

S.No.	Particulars	2019-20 (01.02.2020 to 31.03.2020)	2020-21 (01.04.2020 to 03.04.2020)	2020-21 (04.04.2020 to 31.03.2021)	2021-22	2022-23	2023-24
1	2	3		4	5	6	7
1	O&M expenses under Reg.35(1)(1)						
1a	Normative	13371.60	13840.20	27680.40	28657.20	29660.40	30703.20
1bi	O&M expenses ECS (FGD)	0.00	0.00	0.00	0.00	0.00	834.01
1bil	Gypsum Sales FGD	0.00	0.00	0.00	0.00	0.00	242.51
1biii	Net O&M expenses FGD	0.00	0.00	0.00	0.00	0.00	591.49
2	O&M expenses under Reg.35(1)(6)						
2a	Water Charges	992.71	992.71	1971.86	2387.83	3059.50	3212.58
2b	Security expenses	346.33	346.33	1211.85	1653.47	1700.12	2328.07
2c	Capital Spares	0.00	0.00	0.00	0.00	0.00	0.00
3	Ash Transportation Expenditure	0.00	0.00	0.00	0.00	805.77	3962.79
	Total O&M Expenses	14710.64	15179.24	30864.11	32698.50	35225.80	40798.13

Note: i) Normative O&M expenses, Water Charges and Security Expenses for the period 1.2.2020 to 31.3.2020, 1.4.2020 to 3.4.2020 and 4.4.2020 to 31.3.2021, as indicated above, are on annualized basis.

ii) O&M expenses for FGD for FY 23-24 has been calculated considering ODe of FGD of U-1 on 25.5.2023 and that of U-2 on 8.12.2023. Details with respect to FGD capitalization for calculation of Normative O&M Expenses provided at Form-3C.

Petitioner

Statement of Ash Transportation Expenses

Name of the Petitioner	MTPC Limited
Name of the Generating Station	Khargone STPS

(Amount in Rs. in Lakh)

S.No.	Particulars	UOM	Opening ash fund as on 01.04.2019	2019-20	2020-21	2021-22	2022-23	2023-24
1	Total Ash Transportation expenses incurred	Rs Lakh				38.80	2,120.32	4,480.23
2	Revenue from sales of Ash	Rs Lakh		10.06	491.89	505.74	344.76	517.49
3	Net Ash Transportation expenses	Rs Lakh					805.48	3,962.79
4	Net Ash Transportation expenses claimed	Rs Lakh					805.77	3,962.79

Notes:

i) Hon'ble Commission vide its order dated 28.10.2021 in Petition No. 205/MP/2021 allowed monthly provisional billing (@90% of expenses) for ash transportation expenses for the period FY 22-23 and FY 23-24, based on which provisional billing of Rs 715.19 lakh in FY 22-23 and Rs 3586.51 lakh in FY 23-24 (@ 90% of expenditure) has been done to the beneficiaries. Auditor Certificate in this regard is attached at Annexure-A/12.

Petitioner

FGD capitalization details for calculation of Normative O&M expenses

Amount in Rs Lakh			
Sl. No.	Particulars	As on ODe of FGD U-1 (25.05.2023)	As on ODe of FGD U-2/ Station (08.12.2023)
1	Capitalization on Accrual Basis (IGAAP)	46469.04	67878.44
2	IEDC included in above	3524.31	5288.17
3	IEDC included in above	1052.41	1637.86

Name of the Company: NTPC LTD
Name of the Power Station: KOLARONGM STP-3 (2x50 MW)

Particulars	1	2	3	4	5	6	7	8	9	10	11
Source of Loan	Mixtur A & B	Mixtur A & B	4.25% Fixed Rate Matur due 2025	2.75% Fixed Rate Matur due 2027	7.25% Fixed Rate Matur due 2022	JPY Equ. 200Mtion A	JPY Equ. 200Mtion B	4.5% Fixed Rate Matur due 2025	JPY Equ. 200Mtion A	JPY Equ. 200Mtion B	3.75% Curr Bonds 2024 II
Currency	USD	USD	USD	EUR	EUR	JPY	JPY	USD	JPY	JPY	USD
Amount of loan sanctioned	6,52,00,000.00	20,00,00,000.00	92,00,00,000.00	50,00,00,000.00	20,00,00,000.00	22,02,50,00,000.00	14,86,99,00,000.00	40,00,00,000.00	16,26,40,78,770.00	18,86,90,00,100.00	48,00,00,000.00
Amount of Gross Loan drawn upto 31.03.2024 - USD	2000000	20000000	20000000	20000000	200000000	1022000000	1000000000	40000000	162640770	188690100	48000000
Interest Type	Floating	Floating	Fixed	Fixed	Fixed	Floating	Floating	Fixed	Floating	Floating	Fixed
Fixed Interest Rate, if applicable	-	-	4.25%	2.75%	7.25%	-	-	4.5%	-	-	3.75%
Base Rate, if floating interest	6 Month USD Libor	6 Month USD Libor	-	-	-	6 Month JPY Libor	6 Month JPY Libor	-	6 Month JPY Libor	6 Month JPY Libor	-
Margin, if floating interest rate	+2.5%	+2.25%	-	-	-	0.25%	0.5%	-	1.0%	1.0%	-
Are there any caps / floor	No	No	No	No	No	No	No	No	No	No	No
If above is 'Yes', specify caps / floor	-	-	-	-	-	-	-	-	-	-	-
Maturity Period	3yrs & 5yrs	3yrs & 5yrs	10 Years	10 Years	3 Years	3 Years	3 Years	10 Years	3 Years	3 Years	3 Years
Maturity effective from	24-09-2017	16-Mar-2018	28-Feb-2017	11-Feb-2017	03-Apr-2017	03-Apr-2017	03-Apr-2017	15-Mar-2018	26-Mar-2018	28-Mar-2018	05-Apr-2018
Repayment period	1 year & 5yrs	1 year & 5yrs	Equal payment	Equal payment	Equal payment	1 year	1 year	Equal payment	1 year	1 year	Equal payment
Repayment effective from	26-Mar-2017	26-Mar-2017	26-Mar-2017	11-Feb-2017	10-Apr-2017	12-Nov-2018	12-Nov-2018	26-Mar-2018	26-Mar-2018	26-Mar-2018	15-Apr-2018
Repayment frequency	Four SRE	Four SRE	One SRE	One SRE	One SRE	Three Time	Three Time	One SRE	Three Time	Three Time	One SRE
Repayment instrument	1280000	2000000	80000000	20000000	200000000	102200000	100000000	40000000	162640770	188690100	48000000
Base Exchange Rate 31.03.2024	72.00	72.00	72.00	75.00	N/A	0.9803	0.9800	72.00	0.9800	0.9800	72.0000
Are foreign currency loan hedged	No	No	No	No	No	No	No	No	No	No	No
If above is 'Yes', specify details	-	-	-	-	-	-	-	-	-	-	-
Name of the Projects	%	%	%	%	%	%	%	%	%	%	%
Kolarongm	1.250%	37.103%	0.562%	16.879%	13.446%	13.506%	22.752%	16.271%	21.245%	17.854%	15.137%

Notes:
a) The interest rate is exclusive of withholding tax surcharge @ 0.4075%, inclusive of surcharge & education cess;
b) The interest rate is exclusive of withholding tax surcharge @ 10.00%, (inclusive of surcharge & education cess);
c) Base currency's rate are the 50th day's closing rate as on 31.03.2024
d) Distribution of loan package to various projects is based on utilization of loan as on 31.03.2024

Name of the Company	Form E												
Name of the Power Station	KARUNOYE RTP (2x66 MW)												
Facilities	1	2	3	4	5	6	7	8	9	10	11	12	13
	66MW 2A	66MW 2B	4.25% Fixed Rate Notes due 2022	2.75% Fixed Rate Notes due 2027	7.25% Fixed Rate Notes due 2032	JPY 200,000,000 A	JPY 200,000,000 B	4.25% Fixed Rate Notes due 2022	JPY 200,000,000 A	JPY 200,000,000 B	2.75% Fixed Rate Notes due 2027	JPY 200,000,000 A	JPY 200,000,000 B
Source of Loan													
Class													
Currency	USD	USD	USD	EUR	EUR	JPY	JPY	USD	JPY	JPY	USD	JPY	JPY
Amount of loan securities	4000000	2000000	2000000	2000000	2000000	100000000	100000000	4000000	2000000	2000000	4000000	2000000	2000000
Amount of 66MW Loan security cash (1.21.2022 - 31.03.2022)	2000000	2000000	2000000	2000000	2000000	100000000	100000000	2000000	2000000	2000000	2000000	2000000	2000000
Fixed Interest Rate, if applicable	Floating	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed
Base Rate, if floating interest	6 Month USD LIBOR	6 Month USD LIBOR	-	-	-	6 Month JPY LIBOR	6 Month JPY LIBOR	-	6 Month JPY LIBOR	6 Month JPY LIBOR	-	6 Month JPY LIBOR	6 Month JPY LIBOR
Margin, if floating interest rate	+2.5%	+2.5%	-	-	-	+2.5%	+2.5%	-	+2.5%	+2.5%	-	+2.5%	+2.5%
Are there any fees / floor	No	No	No	No	No	No	No	No	No	No	No	No	No
Facility is the subject of a loan	-	-	-	-	-	-	-	-	-	-	-	-	-
Maturity Period	3.00.2026	3.00.2026	3.00.2026	3.00.2026	3.00.2026	3.00.2026	3.00.2026	3.00.2026	3.00.2026	3.00.2026	3.00.2026	3.00.2026	3.00.2026
Interest effective from	20.02.2017	18.02.2017	18.02.2017	21.02.2017	22.02.2017	12.02.2017	12.02.2017	18.02.2017	20.02.2017	20.02.2017	12.02.2017	18.02.2017	18.02.2017
Repayment terms	1 year 6 mths	1 year 6 mths	3.00.2026	3.00.2026	3.00.2026	1 year	1 year	3.00.2026	1 year	1 year	3.00.2026	1 year	1 year
Repayment start & term	20.02.2022	20.02.2022	20.02.2022	21.02.2022	22.02.2022	12.02.2022	12.02.2022	18.02.2022	20.02.2022	20.02.2022	12.02.2022	18.02.2022	18.02.2022
Repayment frequency	Four times	Four times	One time	One time	One time	Three times	Three times	One time	Three times	Three times	One time	Three times	Three times
Outstanding repayment	1200000	2000000	2000000	2000000	2000000	70000000	60000000	4000000	2000000	2000000	4000000	2000000	2000000
Next Coupon due (31.03.2022)	75.00	75.00	75.00	83.75	83.75	3.75	3.75	75.00	3.75	3.75	75.00	3.75	3.75
Are there any covenants / loan charges	No	No	No	No	No	No	No	No	No	No	No	No	No
Facility is the subject of a loan	-	-	-	-	-	-	-	-	-	-	-	-	-
Name of the Facility													
Margin	2.2619%	2.1073%	2.9462%	16.4754%	16.4421%	12.8884%	12.7891%	12.2726%	21.2481%	17.8942%	16.7876%	22.5734%	22.5734%

Notes:
 a) The interest rate is exclusive of withholding tax (10.00%) (1.4071%) (taxes or surcharge & education fees)
 b) The interest rate is exclusive of withholding tax (10.00%) (1.4071%) (taxes or surcharge & education fees)
 c) Base exchange rate for the JPY 200,000,000 is 13.24.2022
 d) Distribution of loan charges is (100% proceeds) & interest on utilization of loan is 21.03.2022

Name of the Company
Name of the Power Station

NTPC LTD
Kharajpur STPS

Form-A

Particulars	1	2	3	4	5	6	7	8	9
	4.75 % 54 Years Bonds 2024	4.25 % 44 Years Bonds 2026	2.75% Fixed Rate Notes due 2027	7.25% Fixed Rate Notes due 2022	JPY Exp. 300000000 A	JPY Exp. 350000000 B	4.5% Fixed Rate Notes due 2025	JPY Exp. 300000000 A	JPY Exp. 300000000 B
Source of Loans									
Currency	USD	USD	USD	USD	JPY	JPY	USD	JPY	JPY
Amount of loan availed	50,00,00,000	50,00,00,000	50,00,00,000	50,00,00,00,000	22,32,50,18,128	18,52,98,99,594	40,00,00,000	18,28,48,76,779	18,54,00,00,118
Amount of Gross Loan drawn upto 31.03.2024	50,00,00,000	50,00,00,000	50,00,00,000	50,00,00,00,000	22,32,50,18,128	18,52,98,99,594	40,00,00,000	18,28,48,76,779	18,54,00,00,118
Interest type	Fixed	Fixed	Fixed	Fixed	Floating	Floating	Fixed	Floating	Floating
Fixed Interest Rate, if applicable	4.75%*	4.25%*	2.75%*	7.25%*	-	-	4.5%*	-	-
Swap Rate, if floating interest*	-	-	-	-	6 Month JPY Libor + 3 Months TORCA*	6 Month JPY Libor + 3 Months TORCA*	-	6 Month JPY Libor + 3 Months TORCA*	6 Month JPY Libor + 3 Months TORCA*
Margin, if floating interest rate	-	-	-	-	0.85%	0.95%	-	1.00%	1.00%
Are there any Caps / Floors	No	No	Yes	Yes	No	No	No	No	No
If above is Yes, specify Caps / Floors	-	-	-	-	-	-	-	-	-
Maturity Period	55 Years	44 Years	10 Years	5 Years	8 Years	8 Years	10 Years	8 Years	8 Years
Maturity effective date	28-Nov-2024	26-Feb-2024	30-Feb-2027	31-May-2022	23-Sep-2027	12-Sep-2027	18-Mar-2025	26-Sep-2025	28-Mar-2025
Repayment period	Billar per year	Billar per year	Billar per year	Billar per year	1 year	1 year	Billar per year	1 year	1 year
Repayment effective date	28-Nov-2024	26-Feb-2024	30-Feb-2027	01-May-2022	22-Sep-2024	12-Sep-2024	18-Mar-2025	26-Sep-2025	28-Mar-2025
Repayment frequency	One time	One time	One time	One time	Three Time	Three Time	One time	Three Time	Three Time
Repayment amount	50,00,00,000	50,00,00,000	50,00,00,000	50,00,00,00,000	7,50,33,35,041	7,42,06,26,802	40,00,00,000	5,42,82,82,218	5,32,30,31,039
Have Exchange Rate-									
Are foreign currency fees budgeted	No	No	Yes	No	No	No	No	No	No
If above is Yes, specify details	-	-	-	-	-	-	-	-	-
Name of the Project			44	44	44	44	44	44	44
Wt/age		0.94%	10.48%	12.47%	12.00%	22.74%	18.27%	21.20%	17.88%

Name of the Company:
Name of the Power Station:

Particulars	I	II	III	IV	V	VI	VII	III	III	III
	J 74% Euro Booth 2014-17	JPV Exp %Million I	JPV Exp %Million II	JPV Exp %Million III	JPV Exp %Million IV	JPV Exp %Million V	JPV Exp %Million VI	Euro Loan I	Euro Loan II	Euro Loan III
Source of Loan										
Current										
Currency	USD	JPY	JPY	JPY	JPY	JPY	JPY	EUR	EUR	EUR
Amount of loan sanctioned	41,00,00,000	24,67,13,52,852	22,74,22,82,401	19,55,52,08,710	10,53,11,61,404	11,45,58,69,571	11,80,03,34,717	4,88,31,658	1,42,31,982	1,43,12,884
Amount of Euro Loan drawn upto 18.01.2024	41,00,00,000	24,67,13,52,852	22,74,22,82,401	19,55,52,08,710	10,53,11,61,404	11,45,58,69,571	11,80,03,34,717	4,88,31,658	1,42,31,982	1,43,12,884
Interest type	Fixed	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating
Fixed Interest Rate, if applicable	3.25%	-	-	-	-	-	-	-	-	-
Draw Rate, if floating interest*	-	6 Month JPY Libor + 50 basis points	6 Month JPY Libor + 50 basis points	6 Month JPY Libor + 3 Months TONIA*	6 Month JPY Libor + 3 Months TONIA*	6 Month JPY Libor + 3 Months TONIA*	6 Month JPY Libor + 3 Months TONIA*	6 Month Eurobor*	6 Month Eurobor*	6 Month Eurobor*
Margin, if floating interest rate for Euro and Jpn. Loan	7%	0.85% / 0.2%	0.85% / 0.2%	0.85% / 0.2%	0.85% / 0.2%	0.85% / 0.2%	0.85% / 0.2%	0.8%	0.9%	0.9%
If above is Yes, specify Caps / Floor	-	No	No	No	No	No	No	No	No	No
Maturity Period	5 Years	5 Years	4 Years	4 Years	4 Years	4 Years	4 Years	-	-	-
Maturity effective date	18-Apr-2019	15-May-2021	15-May-2020	15-May-2020	15-May-2020	15-May-2020	15-May-2020	17-Jun-2021	11-Aug-2021	11-Aug-2021
Repayment period	Roller payment	1 year	1 year	1 year	1 year	1 year	1 year	Roller payment	Roller payment	Roller payment
Repayment effective date	18-Apr-2024	15-May-2021	15-May-2021	15-May-2021	15-May-2021	15-May-2021	15-May-2021	14-Aug-2021	14-Aug-2021	14-Aug-2021
Repayment frequency	One time	Six Times	Six Times	Six Times	Six Times	Six Times	Six Times	One Time	One Time	One Time
Repayment instalment	41,00,00,000	4,14,77,89,138	2,81,51,71,111	2,49,38,00,828	1,49,78,49,601	1,41,41,43,389	2,23,52,48,379	4,88,31,658	1,42,31,982	1,43,12,884
Base Discharge Rate -		2,67,19,21,855	89,11,81,844	1,1,84,00,750	1,1,84,00,750	1,1,84,00,750	1,1,84,00,750			
Are foreign currency loan hedged	No	No	No	No	No	No	No	No	No	No
If above is Yes, specify details	-	-	-	-	-	-	-	-	-	-
Name of the Project	Ag	Ag	Ag	Ag	Ag	Ag	Ag	Ag	Ag	Ag
Eligible	13.18%	14.75%	20.17%	20.75%	2.74%	4.11%	4.92%			13.22%

Name of the Company
Name of the Project / Station

Particulars	17	18	19	20	21	22	23	24	25	26
	IBIC Green Debt I	IBIC Green Debt II	IBIC Green Debt III	IBIC Green Debt IV	USD 750 Million Debt I	USD 750 Million Debt II	USD 750 Million Debt III	USD 750 Million Debt IV	USD 750 Million Debt V	USD 750 Million Debt VI
Source of Loan										
Credit										
Currency	JPY	JPY	JPY	JPY	USD	USD	USD	USD	USD	USD
Amount of loan sanctioned	10,00,00,00,000	10,00,00,00,000	11,00,00,00,000	11,00,00,00,000	10,00,00,000	10,00,00,000	11,00,00,000	10,00,00,000	10,00,00,000	10,00,00,000
Amount of Green Loan (upto upto 18.03.2024)	10,00,00,00,000	10,00,00,00,000	11,00,00,00,000	11,00,00,00,000	10,00,00,000	10,00,00,000	11,00,00,000	10,00,00,000	10,00,00,000	10,00,00,000
Interest Type	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating	Floating
Fixed Interest Rate, if applicable	-	-	-	-	-	-	-	-	-	-
Base Rate, if floating interest rate	6 Month JPY Libor + 3 Month Compounded TONA	6 Month JPY Libor + 3 Month Compounded TONA	6 Month JPY Libor + 3 Month Compounded TONA	6 Month JPY Libor + 3 Month Compounded TONA	6 Month Term SOFR*	6 Month Term SOFR*	6 Month Term SOFR*	6 Month Term SOFR*	6 Month Term SOFR*	6 Month Term SOFR*
Margin, if floating interest rate	0.82%	0.91%	0.92%	0.93%	1.8817%	1.8817%	1.8817%	1.8817%	1.8817%	1.8817%
Are there any Cap / Floor	No	No	No	No	No	No	No	No	No	No
If above is Yes, specify Cap / Floor	-	-	-	-	-	-	-	-	-	-
Maturity Period	3	3	3	3	4	4	4	4	4	4
Maturity effective from	15-Feb-2021	15-Feb-2021	15-Feb-2021	15-Feb-2021	15-Apr-2021	15-Apr-2021	15-Apr-2021	15-Apr-2021	15-Apr-2021	15-Apr-2021
Repayment period	Half Yearly	Half Yearly	Half Yearly	Half Yearly	Yearly	Yearly	Yearly	Yearly	Yearly	Yearly
Repayment effective from	1 st Sep-2021	1 st Sep-2021	1 st Sep-2021	1 st Sep-2021	15-Oct-2021	15-Oct-2021	15-Oct-2021	15-Oct-2021	15-Oct-2021	15-Oct-2021
Repayment frequency	Twice Five	Twice Five	Twice Five	Twice Five	Once ten	Once ten	Once ten	Once ten	Once ten	Once ten
Repayment installment	40,00,00,000	40,00,00,000	40,00,00,000	40,00,00,000	1,42,93,714	1,42,93,714	1,57,14,286	1,42,93,714	1,42,93,714	1,42,93,714
Base Exchange Rate -										
Are there currency swap hedged	No	No	No	No	No	No	No	No	No	No
If above is Yes, specify details	-	-	-	-	-	-	-	-	-	-
Name of the Project	89	89	89	89	89	89	89	89	89	89
Charges	3.81%	2.69%	2.13%	1.13%	3.82%		3.21%	1.82%	0.40%	4.00%

Name of the Company

Name of the Power Station

Particulars				
	JPY Exp. \$400 Million Drand I	JPY Exp. \$400 Million Drand II	JPY Exp. \$400 Million Drand III	JPY Exp. \$400 Million Drand IV
Source of Loan				
Credit				
Currency	JPY	JPY	JPY	JPY
Amount of loan sanctioned	13,11,55,00,000	13,89,20,00,000	14,77,90,00,000	14,21,81,00,000
Amount of Over Loan drawn upto 31.03.2024	13,11,55,00,000	13,89,20,00,000	14,77,90,00,000	14,21,81,00,000
Interest Type	Floating	Floating	Floating	Floating
Fixed Interest Rate, if applicable	-	-	-	-
Draw Rate, if floating interest*	6M Compounded TONA	6M Compounded TONA	6M Compounded TONA	6M Compounded TONA
Margin of floating interest rate	1.2000%	1.2000%	1.2000%	1.2000%
Are there any Caps / Floor	No	No	No	No
If above is Yes, specify Caps / Floor	-	-	-	-
Maturity Period	4	4	4	4
Maturity effective date	31-Aug-2025	31-Aug-2025	31-Aug-2025	31-Aug-2025
Repayment period	Yearly	Yearly	Yearly	Yearly
Repayment effective date	31-Aug-2027	31-Aug-2027	31-Aug-2027	31-Aug-2027
Repayment frequency	Semi-Ann	Semi-Ann	Semi-Ann	Semi-Ann
Repayment instalment	1,00,07,85,714	1,00,45,71,429	1,11,28,57,143	1,01,66,43,317
Base Exchange Rate -				
Are foreign currency used hedged	-	-	-	-
If above is Yes, specify details				
Name of the Project	N	N	N	N
Charge	10.90%	3.00%		

Particulars	68	69	70	71	72	73	74	75
Source of Loan - Bonds Series	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Amount of Loan sanctioned (in Lakhs)	3,00,000	4,30,000	4,27,470	1,00,000	4,00,000	2,50,000	1,89,800	3,00,000
Amount of Gross Loan drawn upto COC (in Lakhs)	3,00,000	4,30,000	4,27,470	1,00,000	4,00,000	2,50,000	1,89,800	3,00,000
Interest Type	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed
Fixed Interest Rate, if Applicable	7.97%	7.20%	8.33%	8.20%	8.45%	8.47%	8.37%	8.33%
Base Rate, if Floating Interest	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Margin, if Floating Interest	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Are there any Caps/Floors	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
If above is yes specify caps/floors	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Amortisation Period (in Years)	5	10	5	10 Years & Months and 11 days	5	10	15 Years and 1 day	10
Minimum effective from	15-05-2018	17-01-2018	16-04-2018	21-07-2020	15-10-2018	27-01-2021	20-04-2021	15-09-2021
Repayment Period	Suite Repayment	Suite Repayment	Suite Repayment	Suite Repayment	Suite Repayment	Suite Repayment	Suite Repayment	Suite Repayment
Repayment effective from	15-05-2018	17-01-2018	17-04-2018	11-04-2021	19-10-2018	27-01-2021	21-04-2018	12-09-2021
Repayment Frequency	Suite Repayment	Suite Repayment	Suite Repayment	Suite Repayment	Suite Repayment	Suite Repayment	Suite Repayment	Suite Repayment
Repayment instalment (in Lakhs)	3,00,000	4,30,000	4,27,470	1,00,000	4,00,000	2,50,000	2,39,800	2,00,000
Base Exitance Rate	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Close to Door Maturity (in Years)	5	10	5	10 Years & Months and 11 days	5	10	15 Years and 1 day	10

Name of the Project	68	69	70	71	72	73	74	75
Anda Solar 60MW								680.00
Aureya R&M							200.00	
Aureya Solar 20MW				2,800.00			400.00	
Polara Solar 75 20MW							120.00	
Barumil							1,900.00	2,400.00
BARH I		84,200.00			3,388.37		21,100.00	42,800.00
BARH II		1,480.00			62,800.00			
SONSASADH		17,100.00			21,200.00			
CC	3,06,880.00		2,99,300.00					
CC - Jibha Power								
CC - WERPO		1,091.00	49,720.00	33,914.00		19,243.00	59,988.00	48,290.00
CC - THOC		2,008.72	92,030.00	81,171.00		34,287.00	1,08,004.00	80,470.00
CHATTI BARAJU CME		3,000.00				625.00	200.00	1,350.00
DADR SAS R&M							100.00	200.00
SARIPAJU		48,000.00				28,300.00	11,900.00	1,000.00
DULANSI CDAL		8,000.00				2,700.00	3,400.00	4,100.00
FARAKKA II					37,900.00			
FARAKKA R&M		1,000.00				1,700.00	1,800.00	1,900.00
FARSAH, V & II FGD							1,900.00	640.00
FARSAH R&M							100.00	100.00
GADARWANA		47,600.00				19,200.00	1,500.00	
Gandri 20MW				300.00			1,780.00	90.00
KATLASADI I					3,600.00			
KHALSADA R&M						800.00	1,200.00	2,000.00
KALSIKOTI & II FGD							300.00	
Kaerol Solar							2,800.00	3,350.00
Kayankulm FS (22 MW)				1,000.00			170.00	2,000.00
Kayankulm FS (10 MW)				745.00			1,950.00	1,825.00
KHANSONE		12,800.00					1,900.00	2,350.00
Kayankulm Coal 6MW							1,200.00	150.00
KOLDAM						18,900.00		
KORSA II						8,900.00		

Name of the Projects	62	63	70	71	72	73	74	75
KOREA R&M					1,650.00	2,300.00	1,380.00	4,680.00
Korea I & II FGD							100.00	
KUDDI		21,000.00						
KUDDI FGD		2,900.00					2,450.00	1,000.00
LAKE		11,800.00				1,700.00	14,000.00	
MAJDA I		5,000.00			30,000.00		300.00	
MAJDA II		28,000.00					100.00	2,200.00
Nakhac								
NCPG FGD		5,800.00						5,800.00
NCTP 3					31,700.00			
NCTP R&M							200.00	
Noah Solar Park (20MW)								
Noah Solar Park (24MW)								
Noah Solar Park (2.5MW)								
NOH TH KARASURA		15,000.00					11,700.00	11,900.00
PAK BAKYACHAL CMB					15,900.00	5,300.00	20,500.00	
RAMAGUNDAM R&M							2,200.00	
Ramagundam Floating Solar-100 MW				1,250.00		2,275.00	2,300.00	5,540.00
Ramagundam I & II R&M						4,200.00		5,880.00
RAMAGUNDAM SOLAR		1,000.00						
Ramagundam I & II FGD								100.00
Ramagundam-II (1450 MW)							400.00	
RAMSAM		2,800.00				2,300.00	1,150.00	800.00
RAND I FGD								20.00
RAND II & III FGD								130.00
RAND II								
RAND R&M					31,000.00			
Rand Solar (20MW)				270.00	750.00	1,200.00	2,600.00	5,270.00
Rand Floating				70.00			300.00	510.00
RANDRI I						1,575.00	1,380.00	520.00
RAHADR R&M					28,700.00			
Rahadr I & II (2x100 MW) & (2x100 MW) FGD								200.00
Singra R&M		1,000.00					1,800.00	1,150.00
Singra I & II FGD						4,200.00	1,700.00	2,720.00
SPAT I					34,500.00		5,700.00	150.00
SPAT (2655 MW) FGD							5,800.00	1,100.00
SPAT I					900.00			
SOLAPUR		21,000.00						
SOLAPUR								
SOLAPUR FGD							2,700.00	2,480.00
Talpa Coal Mine		11,800.00				18,400.00	4,800.00	2,780.00
TALCHER I					2,400.00			
TALCHER R&M							500.00	
TANDA R&M					1,500.00			
TANDA I		11,000.00				5,300.00	16,700.00	1,000.00
TAPOYAN VISHALGAD		15,800.00			15,900.00	5,200.00	5,200.00	1,800.00
TELANGANA		37,000.00				5,750.00	20,000.00	5,000.00
YEPPI R&M								540.00
TETPA Stage I & II FGD							5,700.00	
UNCHAL I		14,000.00						
Unchal R&M					500.00	500.00	300.00	1,650.00
UNDRAL I & II (HFGD)							5,400.00	5,700.00
UNDRAL FGD							2,750.00	1,200.00
UNDRACHAL I					28,200.00			
UNDRACHAL R&M						2,900.00	1,450.00	2,900.00
VISHALGAD I FGD							200.00	300.00

Name of the Projects	02	03	10	11	12	13	14	15
TOTAL	3,36,682.00	4,26,042.00	4,37,410.00	1,00,000.00	4,10,000.00	2,50,000.00	3,36,682.00	2,06,200.00

*Maturity period has been taken as the period from December Date of Account to the date of first Resumption.

1. Source of loan means the agency from which the loan has been taken such as VSE, ACR, VSM, PVS, GR, ICICI, IFC, BPC etc.
2. Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.
3. Details are to be submitted as on 31.03.2004 for existing assets and as on COD for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.
5. If the Tariff in the petition is claimed differently for various units, details in the Form is to be given separately for all the units in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, USDR etc. over which the margin is to be added. Applicable base rate on different dates from the date of loan may also be entered.
8. Margin means the points over and above the floating rate.
9. If trials caps/floor are put at which the floating rates are frozen, if such a condition exists, specify the limits.
10. Maturity period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment and its allocation may also be given separately.
14. If the repayment, interest amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished separately.
15. In case of Foreign loan date of each drawal & repayment alongwith exchange rate at that date may be given.
16. Base exchange rate means the exchange rate prevailing as on 31.03.2004 for existing assets and as on COD for the remaining assets.

Particulars	T6	T7	T8	T9	80	81
Source of Loan - Bonds Series	T6	T7	T8	T9	80	81
Currency	INR	INR	INR	INR	INR	INR
Amount of Loan sanctioned (in Lakh)	1,17,800	1,00,000	2,00,000	50,000	3,00,000	1,50,000
Amount of Gross Loan drawn upto 30/09/2020 (in Lakh)	1,17,800	1,00,000	2,00,000	50,000	3,00,000	1,50,000
Interest Type	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed
Fixed interest Rate, if applicable	8.74%	8.75%	7.44%	7.44%	7.35%	7.44%
Base Rate, if Floating Interest	NA	NA	NA	NA	NA	NA
Margin, if Floating Interest	NA	NA	NA	NA	NA	NA
Are there any Caps/Floors	NO	NO	NO	NO	NO	NO
Factor, if you specify caps/floors	NA	NA	NA	NA	NA	NA
Amortisation Period (in Years)	10 Years 3 months and 25 Days	2	10	10 Years 3 months and 25 Days	2	2
Microsum effective from	25-12-2019	29-04-2021	25-06-2021	10-12-2021	17-04-2022	21-03-2024
Repayment Period	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment effective from	14-04-2021	29-04-2024	25-05-2022	10-04-2023	17-04-2025	21-03-2028
Repayment Frequency	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment Amount (in Lakh)	1,17,800	1,00,000	2,00,000	50,000	3,00,000	1,50,000
Base Exchange Rate	NA	NA	NA	NA	NA	NA
Draw to Draw Maturity (in Years)	10 Years 3 months and 25 Days	2	10	10 Years 3 months and 25 Days	2	2

Name of the Projects	T6	T7	T8	T9	80	81
Amb Solar 50MW	200.00		300.00	1,000.00		
Aurysa R&M						
Aurysa Solar 20MW	425.00					
Aurysa Solar FS 20MW	2,000.00		500.00	1,240.00		
Bardonia			500.00			
BARH-I	11,250.00		4,811.00	3,051.00		
BARH-II						
BOKSARGAON						
CC		1,30,000.00			3,00,000.00	1,50,000.00
CC - Jharkh Power			60,000.00			
CC - NERPO	24,017.00		55,022.00	8,210.00		
CC - THDC	49,003.00		20,478.00	11,645.00		
CHATTI BARI-II, CHB	900.00		211.00	26.00		
DADR GAS R&M						
DARJAILI			500.00			
DULARDA COAL						
FARAKKA II						
FARAKKA R&M						
FARAKKA-I, II & III FGD						
FARAKKA R&M						
GADAGHARA						
Gandari 202W	1,195.00			200.00		
KAPALGAON I						
KAPALGAON R&M						
KRISHNA-I & II FGD						
Korea Zone	4,050.00		800.00	2,630.00		
Kayankumari FS (2 MW)			100.00	400.00		
Kayankumari FS (7.5 MW)	4,050.00			1,200.00		
KHARSDAS			800.00			
Khandari Coal Mine	1,480.00		1,900.00			
KOLDAH						
KORBA II						

Name of the Projects	76	77	78	79	80	81
KORBA R&M			2,200.00			
KORBA-I & II F&D						
KUDCO						
KUDCO F&D						
LARK						
MAUDA I						
MAUDA II						
Nabassa			2,884.00			
NCR&F&D						
NCT&F&D						
NCT&R R&M						
North Solar Park (2x500)			7,000.00	1,680.00		
North Solar Park-I (2x500)			7,200.00	2,400.00		
North Solar Park-II (2x500)			7,000.00	2,200.00		
NORTH KANAKPURA	8,100.00		3,517.00	44.00		
PARLI SARHADH C&F			41,800.00			
RAMAGUNDAM R&M						
Ramagundam Floating Solar-100 MW	7,200.00		1,400.00	4,075.00		
Ramagundam I & II R&M			1,300.00			
RAMAGUNDAM SOLAR						
Ramagundam-I & II F&D						
Ramagundam-II (1x500 MW)						
RAMMAM	1,200.00		311.00	86.00		
R&F&D-1 F&D						
R&F&D-1 & II F&D						
R&F&D-2						
R&F&D R&M			2,400.00			
R&F&D Solar (20MW)			400.00	150.00		
R&F&D Floating	1,200.00					
SAHAJOLI I						
SAHAJOLI R&M						
Sahasli-I & II (2x500 MW) & (2x500 MW)						
F&D						
S&F&D R&M			1,500.00			
S&F&D-I & II F&D						
S&F&D-1						
S&F&D-2 (2x500 MW) F&D			500.00			
S&F&D-2						
SOLAPUR						
SOLAR SOLAR	800.00		300.00	400.00		
SOLAR F&D						
Talcher Coal Mine	2,800.00		555.00			
TALCHER I						
TALCHER R&M						
TANOA R&M						
TANOA I						
TANOA V&R&L&D&S	8,000.00		168.00	1,627.00		
TELANGANA			8,875.00	286.00		
TETAP R&M			700.00			
TETAP Solar I & II F&D				2,250.00		
UCHHAR-I						
UCHHAR R&M			1,300.00			
UCHHAR-I, II & III F&D						
UCHHAR-II F&D						
WINDYACHAL II						
WINDYACHAL R&M			1,300.00			
WINDYACHAL-I & II F&D						

Name of the Projects	16	17	18	19	20	21
TOTAL	1,17,000.00	1,50,000.00	2,00,000.00	95,000.00	2,00,000.00	1,50,000.00

*Maturity period has been taken as the per.

1. Source of loan means the agency from which
2. Currency refers to currency of loan such as
3. Details are to be submitted as on 31.03.201
4. Where the loan has been refinanced, detail
5. If Yes. Y/N in the petition is desired aspect
6. Interest free means whether the interest is
7. Base rate means the base as PLR, UDFR
8. Margin means the points over and above it
9. At times caps/floor are put at which the floo
10. Maturity period refers to the period dur
11. Repayment period means the repayment
12. Repayment frequency means the interva
13. Unless there is more Part one (a) and (b)
14. If the repayment independent amount and i
15. In case of Foreign loan date of each day
16. Base exchange rate means the exchange

FORM 8	Details of Allocation of Corporate Bonds to various projects
Name of the Company	NTPC LIMITED
Name of the Power Station	Kharagpur 3176 (Over sea)
Commenced Operation Date (COO)	04-Apr-20

(Amount in Rs. Lakh)

Particulars	54	57	58	60	61	62	63	64	65	66	67	69
Source of Loan - Bonds Series	54	57	58	60	61	62	63	64	65	66	67	69
Currency	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR
Amount of Loan sanctioned (In Lakh)	10,30,683.00	50,000.00	65,500.00	1,00,000.00	1,07,250.00	80,000.00	67,000.00	70,000.00	70,000.00	1,92,500.00	4,00,000.00	4,30,000.00
Amount of Gross Loan drawn upto COO (In Lakh)	10,30,683.00	50,000.00	65,500.00	1,00,000.00	1,07,250.00	80,000.00	67,000.00	70,000.00	70,000.00	1,92,500.00	4,00,000.00	4,30,000.00
Interest Type	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable	8.40%	8.10%	8.33%	8.05%	8.10%	7.55%	7.47%	7.46%	8.72%	7.07%	8.20%	7.32%
Base Rate, if Floating Interest	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Margin, if floating interest	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Are there any Caps/Floor	No	No	No	No	No	No	No	No	No	No	No	No
If above is yes, specify caps/floor	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Maturation Period (In Years)	8	10	5	10	5	10	10	10	5	10	10	10
Maturation effective from*	25-03-2015	15-12-2015	24-02-2010	09-05-2018	27-05-2018	25-05-2018	16-02-2018	07-11-2018	24-11-2018	14-12-2018	15-01-2019	17-07-2019
Repayment Period	Installments Due on 25/03/2015, 25/03/2016 & 25/03/2018	Bullet Repayment	Bullet Repayment	Bullet Repayment	Installments Due on 27/05/2018, 27/05/2019 & 27/05/2021	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment effective from	25-03-2015	15-12-2015	24-02-2010	09-05-2018	27-05-2018	25-05-2018	16-02-2018	07-11-2018	24-11-2018	14-12-2018	15-01-2019	17-07-2019
Repayment Frequency	Installments Due on 25/03/2015, 25/03/2016 & 25/03/2018	Bullet Repayment	Bullet Repayment	Bullet Repayment	Installments Due on 27/05/2018, 27/05/2019 & 27/05/2021	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment Installment (In Lakh)	Installments 1st - 208,130.61 2nd - 412,273.22 3rd - 412,273.22	50,000.00	65,500.00	1,00,000.00	Installments 1st - 35,750.00 2nd - 35,750.00 3rd - 35,750.00	80,000.00	67,000.00	70,000.00	70,000.00	1,92,500.00	4,00,000.00	4,30,000.00
Base Exchange Rate	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Door to Door Maturity (In Years)	10	10	5	10	15	10	10	16	8	15	10	10
Name of the Projects	54	57	58	60	61	62	63	64	65	66	67	69
Kharagpur	45,800.00	2,800.00	2,700.00	500.00	2,000.00	3,000.00	3,100.00	2,200.00	4,360.00	24,700.00	34,500.00	13,500.00

*Maturation period has been taken as the period from Closed Date of Accounts till the date of first Redemption.

1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, W&B, PNB, SBI, ICICI, IFC, FFC etc.
2. Currency refers to currency of loan such as US\$, DM, Yen Indian Rupee etc.
3. Details are to be submitted as on 31/03/2004 for existing assets and as on COO for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.
5. If the Tariff in the station is carried separately for various units, details in the Form is to be given separately for all the units in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
8. Margin means the points over and above the floating rate.
9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Maturation period refers to the period during which loan carrying facility is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment and its allocation may also be given separately.
14. If the repayment, installment amount and repayment date, can not be worked out from the data furnished above, the repayment schedule to be furnished separately.

Statement Showing Details of Project Finances Through a Distribution of New

Form 9

Transaction No

BP NO 00000002	10000	00000
Unsecured Loan From 2019 BAPLA		
Bank Name	AYIS BANK	
Country	USA	
Amount of Loan	50,00,00,000	
Term (in months)	60 (5 Years)	
Date of Issue	24.04.2020	
Interest Type	Floating	
Fixed Interest Rate		
Rate Rate of Floating Interest	7.42%	
Margin of Floating Interest		
As fixed by Cash Flow	7%	
Frequency of Int. Payment	MONTHLY	
If None is set, Apply Date		
Rate		
Repayment Period	5 Years	
Repayment effective from	23.04.2020	
Repayment Period (in)		
Repayment	12 Years	
Repayment Frequency	12 Years (Yearly Instalment)	
Repayment Type	AM	
First Repayment Date	11.07.2020	
Base Exchange Rate	USD/INR	
Date of Base Exchange Rate	1.1.1	
Project Code	Project NAME	Amount
	SRP-1	75,00,00,000
	SRP-2	80,00,00,000
	SRP-3	50,00,00,000
	SRP-4	30,00,00,000
	SRP-5	40,00,00,000
	SRP-6	50,00,00,000
	SRP-7	5,00,00,000
	SRP-8	5,00,00,000
	SRP-9	5,00,00,000
	SRP-10	5,00,00,000
	SRP-11	5,00,00,000
	SRP-12	5,00,00,000
	SRP-13	5,00,00,000
	SRP-14	5,00,00,000
	SRP-15	5,00,00,000
	SRP-16	5,00,00,000
	SRP-17	5,00,00,000
	SRP-18	5,00,00,000
	SRP-19	5,00,00,000
	SRP-20	5,00,00,000
	SRP-21	5,00,00,000
	SRP-22	5,00,00,000
	SRP-23	5,00,00,000
	SRP-24	5,00,00,000
	SRP-25	5,00,00,000
	SRP-26	5,00,00,000
	SRP-27	5,00,00,000
	SRP-28	5,00,00,000
	SRP-29	5,00,00,000
	SRP-30	5,00,00,000
	SRP-31	5,00,00,000
	SRP-32	5,00,00,000
	SRP-33	5,00,00,000
	SRP-34	5,00,00,000
	SRP-35	5,00,00,000
	SRP-36	5,00,00,000
	SRP-37	5,00,00,000
	SRP-38	5,00,00,000
	SRP-39	5,00,00,000
	SRP-40	5,00,00,000
	SRP-41	5,00,00,000
	SRP-42	5,00,00,000
	SRP-43	5,00,00,000
	SRP-44	5,00,00,000
	SRP-45	5,00,00,000
	SRP-46	5,00,00,000
	SRP-47	5,00,00,000
	SRP-48	5,00,00,000
	SRP-49	5,00,00,000
	SRP-50	5,00,00,000
	SRP-51	5,00,00,000
	SRP-52	5,00,00,000
	SRP-53	5,00,00,000
	SRP-54	5,00,00,000
	SRP-55	5,00,00,000
	SRP-56	5,00,00,000
	SRP-57	5,00,00,000
	SRP-58	5,00,00,000
	SRP-59	5,00,00,000
	SRP-60	5,00,00,000
	SRP-61	5,00,00,000
	SRP-62	5,00,00,000
	SRP-63	5,00,00,000
	SRP-64	5,00,00,000
	SRP-65	5,00,00,000
	SRP-66	5,00,00,000
	SRP-67	5,00,00,000
	SRP-68	5,00,00,000
	SRP-69	5,00,00,000
	SRP-70	5,00,00,000
	SRP-71	5,00,00,000
	SRP-72	5,00,00,000
	SRP-73	5,00,00,000
	SRP-74	5,00,00,000
	SRP-75	5,00,00,000
	SRP-76	5,00,00,000
	SRP-77	5,00,00,000
	SRP-78	5,00,00,000
	SRP-79	5,00,00,000
	SRP-80	5,00,00,000
	SRP-81	5,00,00,000
	SRP-82	5,00,00,000
	SRP-83	5,00,00,000
	SRP-84	5,00,00,000
	SRP-85	5,00,00,000
	SRP-86	5,00,00,000
	SRP-87	5,00,00,000
	SRP-88	5,00,00,000
	SRP-89	5,00,00,000
	SRP-90	5,00,00,000
	SRP-91	5,00,00,000
	SRP-92	5,00,00,000
	SRP-93	5,00,00,000
	SRP-94	5,00,00,000
	SRP-95	5,00,00,000
	SRP-96	5,00,00,000
	SRP-97	5,00,00,000
	SRP-98	5,00,00,000
	SRP-99	5,00,00,000
	SRP-100	5,00,00,000
	SRP-101	5,00,00,000
	SRP-102	5,00,00,000
	SRP-103	5,00,00,000
	SRP-104	5,00,00,000
	SRP-105	5,00,00,000
	SRP-106	5,00,00,000
	SRP-107	5,00,00,000
	SRP-108	5,00,00,000
	SRP-109	5,00,00,000
	SRP-110	5,00,00,000
	SRP-111	5,00,00,000
	SRP-112	5,00,00,000
	SRP-113	5,00,00,000
	SRP-114	5,00,00,000
	SRP-115	5,00,00,000
	SRP-116	5,00,00,000
	SRP-117	5,00,00,000
	SRP-118	5,00,00,000
	SRP-119	5,00,00,000
	SRP-120	5,00,00,000
	SRP-121	5,00,00,000
	SRP-122	5,00,00,000
	SRP-123	5,00,00,000
	SRP-124	5,00,00,000
	SRP-125	5,00,00,000
	SRP-126	5,00,00,000
	SRP-127	5,00,00,000
	SRP-128	5,00,00,000
	SRP-129	5,00,00,000
	SRP-130	5,00,00,000
	SRP-131	5,00,00,000
	SRP-132	5,00,00,000
	SRP-133	5,00,00,000
	SRP-134	5,00,00,000
	SRP-135	5,00,00,000
	SRP-136	5,00,00,000
	SRP-137	5,00,00,000
	SRP-138	5,00,00,000
	SRP-139	5,00,00,000
	SRP-140	5,00,00,000
	SRP-141	5,00,00,000
	SRP-142	5,00,00,000
	SRP-143	5,00,00,000
	SRP-144	5,00,00,000
	SRP-145	5,00,00,000
	SRP-146	5,00,00,000
	SRP-147	5,00,00,000
	SRP-148	5,00,00,000
	SRP-149	5,00,00,000
	SRP-150	5,00,00,000
	SRP-151	5,00,00,000
	SRP-152	5,00,00,000
	SRP-153	5,00,00,000
	SRP-154	5,00,00,000
	SRP-155	5,00,00,000
	SRP-156	5,00,00,000
	SRP-157	5,00,00,000
	SRP-158	5,00,00,000
	SRP-159	5,00,00,000
	SRP-160	5,00,00,000
	SRP-161	5,00,00,000
	SRP-162	5,00,00,000
	SRP-163	5,00,00,000
	SRP-164	5,00,00,000
	SRP-165	5,00,00,000
	SRP-166	5,00,00,000
	SRP-167	5,00,00,000
	SRP-168	5,00,00,000
	SRP-169	5,00,00,000
	SRP-170	5,00,00,000
	SRP-171	5,00,00,000
	SRP-172	5,00,00,000
	SRP-173	5,00,00,000
	SRP-174	5,00,00,000
	SRP-175	5,00,00,000
	SRP-176	5,00,00,000
	SRP-177	5,00,00,000
	SRP-178	5,00,00,000
	SRP-179	5,00,00,000
	SRP-180	5,00,00,000
	SRP-181	5,00,00,000
	SRP-182	5,00,00,000
	SRP-183	5,00,00,000
	SRP-184	5,00,00,000
	SRP-185	5,00,00,000
	SRP-186	5,00,00,000
	SRP-187	5,00,00,000
	SRP-188	5,00,00,000
	SRP-189	5,00,00,000
	SRP-190	5,00,00,000
	SRP-191	5,00,00,000
	SRP-192	5,00,00,000
	SRP-193	5,00,00,000
	SRP-194	5,00,00,000
	SRP-195	5,00,00,000
	SRP-196	5,00,00,000
	SRP-197	5,00,00,000
	SRP-198	5,00,00,000
	SRP-199	5,00,00,000
	SRP-200	5,00,00,000
	SRP-201	5,00,00,000
	SRP-202	5,00,00,000
	SRP-203	5,00,00,000
	SRP-204	5,00,00,000
	SRP-205	5,00,00,000
	SRP-206	5,00,00,000
	SRP-207	5,00,00,000
	SRP-208	5,00,00,000
	SRP-209	5,00,00,000
	SRP-210	5,00,00,000
	SRP-211	5,00,00,000
	SRP-212	5,00,00,000
	SRP-213	5,00,00,000
	SRP-214	5,00,00,000
	SRP-215	5,00,00,000
	SRP-216	5,00,00,000
	SRP-217	5,00,00,000
	SRP-218	5,00,00,000
	SRP-219	5,00,00,000
	SRP-220	5,00,00,000
	SRP-221	5,00,00,000
	SRP-222	5,00,00,000
	SRP-223	5,00,00,000
	SRP-224	5,00,00,000
	SRP-225	5,00,00,000
	SRP-226	5,00,00,000
	SRP-227	5,00,00,000
	SRP-228	5,00,00,000
	SRP-229	5,00,00,000
	SRP-230	5,00,00,000
	SRP-231	5,00,00,000
	SRP-232	5,00,00,000
	SRP-233	5,00,00,000
	SRP-234	5,00,00,000
	SRP-235	5,00,00,000
	SRP-236	5,00,00,000
	SRP-237	5,00,00,000
	SRP-238	5,00,00,000
	SRP-239	5,00,00,000
	SRP-240	5,00,00,000
	SRP-241	5,00,00,000
	SRP-242	5,00,00,000
	SRP-243	5,00,00,000
	SRP-244	5,00,00,000
	SRP-245	5,00,00,000
	SRP-246	5,00,00,000
	SRP-247	5,00,00,000
	SRP-248	5,00,00,000
	SRP-249	5,00,00,000
	SRP-250	5,00,00,000
	SRP-251	5,00,00,000
	SRP-252	5,00,00,000
	SRP-253	5,00,00,000
	SRP-254	5,00,00,000
	SRP-255	5,00,00,000
	SRP-256	5,00,00,000
	SRP-257	5,00,00,000
	SRP-258	5,00,00,000
	SRP-259	5,00,00,000
	SRP-260	5,00,00,000
	SRP-261	5,00,00,000
	SRP-262	5,00,00,000
	SRP-263	5,00,00,000
	SRP-264	5,00,00,000
	SRP-265	5,00,00,000
	SRP-266	5,00,00,000
	SRP-267	5,00,00,000
	SRP-268	5,00,00,000
	SRP-269	5,00,00,000
	SRP-270	5,00,00,000
	SRP-271	5,00,00,000
	SRP-272	5,00,00,000
	SRP-273	5,00,00,000
	SRP-274	5,00,00,000
	SRP-275	5,00,00,000
	SRP-276	5,00,00,000
	SRP-277	5,00,00,000
	SRP-278	5,00,00,000
	SRP-279	5,00,00,000
	SRP-280	5,00,00,000

Statement Showing Details of Project Financed through a Contribution of loan

Form 2
TRANCHE NO.

SP-40 (BORROWER)	TRANCHE NO.	00000
Unsecured Loan From A2B BANK Ltd		
Source of Loan	A2B BANK Ltd	
Currency	INR	
Amount of Loan	25.00,00,00,000	
Total Drawn amount	3,00,00,00,000	
Date of Draw	30.01.2022	
Interest Type	Floating	
Fixed Interest Rate		
Base Rate of Floating Interest	7.45%	
Margin of Floating Interest		
Arbitrageury Ceiling Floor	1%	
Frequency of Interest Payment	MONTHLY	
Frequency of Repayment		
Repayment Period	3 Years	
Commencement Effective from	30.01.2022	
Repayment Period (in Months)	36	
Repayment Frequency	3 Years (36) MONTH	
Repayment Type	EMI	
First Repayment Date	11.01.2022	
Base Exchange Rate	INR/USD	
Cost of Base Exchange Rate	N.A.	
Project Code	Project Name	Amount
	SAKSHI	1,00,00,00,000
	LAKSHI	75,00,00,000
	VAASIKSHI	75,00,00,000
	Total Allocated Amount	2,50,00,00,000

TRANING NO

RF NO 0000001

70001

00004

UNSECURED Loan Plan KDFC BANK LTD (H)		
Source of Loan	KDFC Bank Ltd (H)	
Currency	USD	
Amount of Loan	24,000,000.00	
Rate of Interest	12.10% (Fixed)	
Date of Issue	24.05.2024	
Interest Type	Floating	
Fixed Interest Rate		
Base Rate of Floating Interest	2.00%	
Margin of Floating Interest	1%	
Are there any Check Point	Yes	
Frequency of the Payment of Interest &/or Repay. Date	MONTHLY	
Period		
Maturity Period	3 Years	
Guarantee provided from	24.05.2024	
Guarantee Period (in)		
Guarantee	13 Years	
Redemption Frequency	13 Years (Mortgage)	
Redemption Type	Auto	
First Redemption Date	24.05.2024	
Base Currency of Field	KUPES	
Date of Base Currency Rate	N/A	
Project Code	Project Name	Amount
	BACH	1,04,71,67,287
	BINDASAGAN	1,00,91,90,000
	CHITTI BAHATI, GUP	10,80,00,000
	LETSAT SOLAR	20,00,00,000
	KOHLEBONHI	11,40,84,130
	KHARSOONE	1,50,00,00,000
	KOLCHI	4,84,00,000
	KORNOVI	2,14,40,000
	KURDI	40,00,00,000
	LARAI	7,88,71,650
	LYOCHI	60,48,00,000
	YACHAI	1,00,10,00,000
	NORTH KARWAPORA	60,00,00,000
	PAAR-BHARUCHI GUR	1,07,21,40,000
	RAMBARI	60,00,00,000
	RAMKOTI	20,40,00,000
	SEWADIRI	20,70,00,000
	SEPAHI	10,57,00,000
	SEKAPUR	40,70,74,000
	SHARAI	1,20,00,00,000
	SHIVAJI STAFF Q	10,00,00,000
	SHIVAJI STAFF Q	60,00,00,000
	SHIVAJI STAFF Q	1,40,00,00,000
	Total Available Amount	64,00,00,000

TRANCHE NO:

SP ID (optional)	TRANCHE NO:	00008
Unsecured Loan From MOFC Bank Ltd. IS		
Source of Loan	MOFC Bank Ltd. IS	
Currency	EUR	
Amount of Loan	10,000,000,000	
Use Drawn amount	0,000,000,000	
Date of Issue	07-12-2024	
Fixed Term	Floating	
Fixed Interest Rate		
Base Rate of Floating Interest	3.50%	
Margin of Floating Interest	Nil	
Are there any Other Fees	Yes	
Frequency of Fee Payment	MONTHLY	
Finance & Ytd. Maturity Date		
Duration Period	1 Year	
Commencement effective from	07-12-2024	
Repayment Period (in Months)	12 Years	
Repayment Frequency	12 Years (annuity)	
Repayment Type	A/D	
First Repayment Date	01-12-2026	
Base Exchange Rate	Rupee	
Date of Base Exchange Rate	N/A	
Asset Type	Project Name	Amount
	TANZA	82,00,00,000.00
	Kenya	-1,00,00,000.00
	NORTH SUDAN	89,00,00,000.00
	TAPOVA (SUDAN)	89,00,00,000.00
	LIBYA	-1,00,00,000.00
	GUATEMALA	28,00,00,000.00
	MALAWI	8,00,00,000.00
	GHANA	80,00,00,000.00
	GUINEA	-1,00,00,000.00
	ETHIOPIA	-1,00,00,000.00
	Total Allocated Amount	8,00,00,00,000.00

Statement Showing Details of Project Financed through a Contribution of loan

Form 2

TRANCHE NO:

SP-NO	DESCRIPTION	TRANCHE NO	AMOUNT
	Unsecured Loan From MDC Bank Ltd. 2		
	Source of Loan	MDC Bank Ltd. 2	
	Currency	INR	
	Amount of Loan	25,00,00,000	
	Total Disbursed amount	2,40,00,00,000	
	Date of issue	30.07.2016	
	Loan Type	FIXED	
	Fixed Interest Rate		
	Base Rate of Floating Interest	1.0%	
	Margin of Floating Interest	N/A	
	Arbitrageury Ceiling Floor	1%	
	Frequency of int. Payment	MONTHLY	
	Frequency of Repayment		
	Repayment Period	3 Years	
	Commencement effective from	30.07.2016	
	Repayment Period (in months)	36	
	Repayment Frequency	3 Years (Quarterly)	
	Repayment Type	AM	
	Final Repayment Date	30.07.2019	
	Base Exchange Rate	INR/USD	
	Cost of Base Exchange Rate	N/A	
	Project Cost	Project Name	Amount
		LAGA	20,00,00,000
		DULARIDA COAL MINE	30,00,00,000
		TALANKU COAL MINE	50,00,00,000
		NORTH KAPPAHOLA	19,00,00,000
		CHANDRA	19,00,00,000
		Total Allocated Amount	1,38,00,00,000

TRADING NO:		00000	
RF NO 00000004		00000	
Unsecured Loan From MDPF Bank Ltd. v			
Source of Loan	MDPF Bank Ltd. v		
Currency	INR		
Amount of Loan	18,20,00,000		
Total drawn amount	18,20,00,000		
Date of issue	22.05.2017		
Interest Type	Floating		
Fixed Interest Rate			
Base Rate of Floating Interest	7.25%		
Margin of Floating Interest	0%		
Are there any Check Point	Yes		
Frequency of int. Payment	Quarterly		
Frequency of Repayment	Quarterly		
Period			
Maturity Period	8 Years		
Maturity effective from	22.05.2017		
Accounting Period (in)			
Maturity	13 Years		
Redemption Frequency	8 Yearly redemption		
Redemption Type	A/B		
Next Redemption Date	22.05.2024		
Base Exchange Rate	INR/USD		
Date of Base Exchange Rate	N/A		
Project Code	Project Name	Amount	
	TANJAN	18,20,00,000	
	KALKAJAP	1,00,00,000	
	CHARGONE	22,25,00,000	
	TELANGANA	18,20,00,000	
	HRIDAYAL SQUARE	11,20,00,000	
	KARNAL JIND	11,20,00,000	
	KODAM	18,20,00,000	
	KUDAP	1,75,27,00,000	
	SHRI SAKSHI CIVIL	18,18,00,000	
	SULANKA JALAN	4,00,00,000	
	TANJAN	1,12,00,000	
	Total Available Amount	6,60,00,00,000	

TRANING NO:

RF NO 00000004

700001

000004

Unsecured Loan From MDPC Bank Ltd. v		
Source of Loan	MDPC Bank Ltd. v	
Currency	INR	
Amount of Loan	25,00,00,000	
Total Disbursed Amount	25,00,00,000	
Date of Issue	31-12-2017	
Interest Type	Floating	
Fixed Interest Rate		
Base Rate of Floating Interest	7.25%	
Margin of Floating Interest	NA	
Are there any Check Point	Yes	
Frequency of Int. Payment	Quarterly	
Frequency of Amort. Payment		
Period		
Maturity Period	3 Years	
Maturity effective from	31-12-2017	
Accounting Period (in)		
Maturity	3 Years	
Redemption Frequency	3 Years Interval	
Redemption Type	A/R	
First Redemption Date	31-12-2020	
Base Contract Field	KUMPS	
Date of Base Contract Rate	N/A	
Project Code	Project Name	Amount
	0000	25,00,00,000
	00000004	25,00,00,000
	Unsecured Loan From MDPC Bank Ltd. v	25,00,00,000
	000001	25,00,00,000
	Total Allocated Amount	25,00,00,000

TRADING NO:

RF NO 80080004

70001

00004

Unsecured Loan From MDPF Bank Ltd. v		
Source of Loan	MDPF Bank Ltd. v	
Currency	INR	
Amount of Loan	25,00,00,000	
Total drawn amount	1,00,00,00,000	
Date of issue	21.12.2017	
Interest Type	Floating	
Fixed Interest Rate		
Base Rate of Floating Interest	7.25%	
Margin of Floating Interest	NA	
Are there any Check Point	NA	
Frequency of int. Payment	MONTHLY	
Frequency of Am. Payment	MONTHLY	
Period		
Maturity Period	3 Years	
Maturity effective from	21.12.2017	
Accounting Period (in)		
Maturity	3 Years	
Redemption Frequency	3 Years (interest)	
Redemption Type	A/R	
First Redemption Date	21.12.2024	
Base Currency of Field	INR/IN	
Date of Base Currency Rate	N/A	
Project Code	Project Name	Amount
	STARLINK	88,00,00,000.00
	ROADS&B	40,00,00,000.00
	TELAVIVA	12,00,00,000.00
	Total Allocated Amount	1,00,00,00,000.00

TRANCHE NO		70001		00007	
Unsecured Loan From HDFC Bank Ltd. V					
Source of Loan	HDFC Bank Ltd. V				
Currency	INR				
Amount of Loan	25,00,00,000				
Time to Maturity	7,00,00,000				
Date of Issue	01.01.2016				
Interest Type	Floating				
Fixed Interest Rate					
Base Rate if Floating Interest	7.25%				
Margin if Floating Interest	NA				
Are there any Collateral	Y/N				
Frequency of Int. Payment	ANNUALLY				
Frequency of Int. Payment if there is any special date					
Term					
Maturity Period	8 Years				
Maturity effective from	01.01.2016				
Repayment Period (in)					
Maturity	18 Years				
Repayment Frequency	8 Yearly Instalment				
Repayment Type	A/R				
First Repayment Date	01.01.2024				
Base Exchange Rate	INR/USD				
Date of Base Exchange Rate	N/A				
Project Code	Project Name	Amount			
	SONDURGAH	11,00,00,000			
	CHITRAKUT	18,00,00,000			
	KARNATAKA	20,00,00,000			
	CHITROD	77,00,00,000			
	SHADIA DUGH FI	2,00,00,000			
	KARNATAKA	2,00,00,000			
	CHITROD	20,00,00,000			
Total Allocated Amount				1,80,00,00,000	

TRANCHE NO		70001		00007	
Unsecured Loan From HDFC Bank Ltd. V					
Source of Loan	HDFC Bank Ltd. V				
Currency	INR				
Amount of Loan	25,00,00,000				
Time to Maturity	7,00,00,000				
Date of Issue	01.01.2016				
Interest Type	Floating				
Fixed Interest Rate					
Base Rate if Floating Interest	7.25%				
Margin if Floating Interest	NA				
Are there any Collateral	Y/N				
Frequency of Int. Payment	ANNUALLY				
Frequency of Int. Payment if there is any special date					
Term					
Maturity Period	8 Years				
Maturity effective from	01.01.2016				
Repayment Period (in)					
Maturity	18 Years				
Repayment Frequency	8 Yearly Instalment				
Repayment Type	A/R				
First Repayment Date	01.01.2024				
Base Exchange Rate	INR/USD				
Date of Base Exchange Rate	N/A				
Project Code	Project Name	Amount			
	SHRI	20,00,00,000			
	SONDURGAH	13,00,00,000			
	LAKE	2,00,00,000			
	SOAPUI	27,00,00,000			
	TAPPAKAL HIRSHIBAGH	28,00,00,000			
	TELANGANA	20,00,00,000			
	CHITROD	5,00,00,000			
	SHADIA DUGH	13,00,00,000			
	KARNATAKA	13,00,00,000			
Total Allocated Amount				1,80,00,00,000	

TRANING NO:

RF NO 0000044

70001

00002

UNSECURED Loan From KOPIC BANK LTD. VI		
Source of Loan	KOPIC Bank Ltd. VI	
Currency	USD	
Amount of Loan	18,000,000.00	
Total drawn amount	18,000,000.00	
Date of issue	11.10.2018	
Interest Type	Floating	
Fixed Interest Rate		
Base Rate of Floating Interest	3.50%	
Margin of Floating Interest	0%	
Are there any Check Point	Yes	
Frequency of the Payment of Interest and principal	MONTHLY	
Period		
Maturity Period	3 Years	
Termination effective from Accounting Period (on)	11.10.2018	
Termination	13 Years	
Requirement Frequency	3 Years' repayment	
Requirement Type	A/B	
First Repayment Date	01.10.2019	
Base Exchange Rate	K/USD	
Date of Base Exchange Rate	1.1.1	
Project Code	Project Name	Amount
	ANAM	18,000,000.00
	TRAFUSS (KORUMBAH)	18,000,000.00
	SONDA-SADI	18,000,000.00
	TOLEPU	14,000,000.00
	LAKA	13,000,000.00
	SAKALARA	12,000,000.00
	MOYU (KAPALUA)	12,000,000.00
	OMU (TAU)	14,000,000.00
	TAKA 1	15,000,000.00
	KALIMAM	4,000,000.00
	KOROPU	18,000,000.00
	TELONGAL	15,000,000.00
	ALAPA (BA)	12,000,000.00
	KOTU (BA)	15,000,000.00
	KUANG (BA)	18,000,000.00
	LEKOR (BA)	15,000,000.00
	TOTAL Available Amount	6,000,000,000.00

TRANSCHE NO.		20001		20001	
Unsecured Loan From SBUs					
Source of Loan	SBUs				
Currency	INR				
Amount of Loan	1,00,00,00,000				
Total Drawn amount	1,00,00,00,000				
Interest Type	Floating				
Fixed Interest Rate					
Base Rate of Floating Interest	000111-0.00%				
Margin of Floating Interest	0.00%				
As Interest Caps Floor	7%				
Frequency of Interest Payment	Monthly				
First Interest Payment Date					
Term					
Contract Period	3 Years				
Maturity effective from	01-10-2019				
Repayment Period (in)					
Amortization	14 Years				
Repayment Frequency	3 Yearsly Installments				
Repayment Type	PIG				
First Repayment Date	31-01-2020				
Base Benchmark Rate	RUPES				
Rate of Base Benchmark Rate	N/A				
Project Code	Project Name		Amount		
	BYPH1		21,00,00,000		
	BONDADDA		20,00,00,000		
	CHALUPALI		10,00,00,000		
	KUDACHA		70,00,00,000		
	LAKSHI		20,00,00,000		
	MOODAN		20,00,00,000		
	NORTH KANNARA		5,00,00,000		
	TANCA1		10,00,00,000		
	TANDIAN + BHOUSAR		21,00,00,000		
	UNCHANNAY		7,00,00,000		
	PARK BARANAH		10,00,00,000		
	CHITTA BARANAH		10,00,00,000		
	SHIVAR		10,00,00,000		
	RAMANANDHIBILI		11,00,00,000		
	Total Allocated Amount		1,00,00,00,000		

TRANSCHE NO.		10001		20014	
Unsecured Loan From SBUs					
Source of Loan	SBUs				
Currency	INR				
Amount of Loan	1,00,00,00,000				
Total Drawn amount	1,00,00,00,000				
Term of loan	31-01-2019				
Interest Type	Floating				
Fixed Interest Rate					
Base Rate of Floating Interest	000111-0.00%				
Margin of Floating Interest	0.00%				
As Interest Caps Floor	7%				
Frequency of Interest Payment	Monthly				
First Interest Payment Date					
Term					
Contract Period	3 Years				
Maturity effective from	31-01-2019				
Repayment Period (in)					
Amortization	13 Years				
Repayment Frequency	3 Yearly Installments				
Repayment Type	PIG				
First Repayment Date	31-01-2020				
Base Benchmark Rate	RUPES				
Rate of Base Benchmark Rate	N/A				
Project Code	Project Name		Amount		
	BYPH1		10,00,00,000		
	BONDADDA		20,00,00,000		
	CHALUPALI		20,00,00,000		
	KUDACHA		67,00,00,000		
	LAKSHI		77,00,00,000		
	PARK BARANAH		10,00,00,000		
	TANCA1		20,00,00,000		
	TANDIAN + BHOUSAR		10,00,00,000		
	UNCHANNAY		10,00,00,000		
	SHIVAR		17,00,00,000		
	UNCHANNAY		10,00,00,000		
	Total Allocated Amount		1,00,00,00,000		

TRANCHE NO:		00001	
SF NO 00000042		00014	
Unsecured Loan From 00000			
Source of Loan	00000		
Currency	USD		
Amount of Loan	1,000,000,000		
Total Drawn amount	1,000,000,000		
Date of Draw	11/07/2018		
Interest Type	Fixed		
Fixed Interest Rate			
Base Rate of Floating Interest	000000000%		
Margin of Floating Interest	0.00%		
Are there any Cash Flows	Y/N		
Frequency of Int. Payment	Monthly		
Frequency of Int. Payment	Monthly		
Frequency of Int. Payment	Monthly		
Maximum Period	0 Year		
Maximum effective from	11/07/2018		
Maximum Period for			
Amortization	Y/N		
Redemption Frequency	0 Yearly		
Redemption Type	ACD		
Redemption Date	11/07/2018		
Base Exchange Rate	USD/USD		
Date of Base Exchange Rate	N/A		
Project Code	Project Name	Amount	
	0000000000	17,000,000,000	
	0000000000	20,000,000,000	
	0000000000	6,000,000,000	
	Total Allocated Amount	1,000,000,000	

TRANCHE NO:		00002	
SF NO 00000042		00002	
Unsecured Loan From 00000			
Source of Loan	00000		
Currency	USD		
Amount of Loan	1,000,000,000		
Total Drawn amount	1,000,000,000		
Date of Draw	11/07/2018		
Interest Type	Fixed		
Fixed Interest Rate			
Base Rate of Floating Interest	000000000%		
Margin of Floating Interest	0.00%		
Are there any Cash Flows	Y/N		
Frequency of Int. Payment	Monthly		
Frequency of Int. Payment	Monthly		
Frequency of Int. Payment	Monthly		
Maximum Period	0 Year		
Maximum effective from	11/07/2018		
Maximum Period for			
Amortization	Y/N		
Redemption Frequency	0 Yearly		
Redemption Type	ACD		
Redemption Date	11/07/2018		
Base Exchange Rate	USD/USD		
Date of Base Exchange Rate	N/A		
Project Code	Project Name	Amount	
	0000000000	20,000,000,000	
	0000000000	20,000,000,000	
	0000000000	40,000,000,000	
	0000000000	18,000,000,000	
	0000000000	4,000,000,000	
	Total Allocated Amount	1,000,000,000	

RF NO	FRANCHE NO	TRIMESTRE	MONTO
0000000000	00000	00000	
(Financed Loan from BNL)			
Source of Loan	EBL 2		
Currency	EUR		
Amount of Loan	40.000.000,000		
Total Drawn Amount	0,000.000,000		
Date of Contract	04.10.2017		
Interest Type	Fluctuating		
Fixed Interest Rate			
Base Rate of Fluctuating Interest	1,20%		
Margin of Fluctuating Interest	0,00%		
Any Interest Cap Floor	17%		
Frequency of Interest Payment	Monthly		
Frequency of Interest Payment (if Annual)	12		
Amortization Period	8 Years		
Amortization effective from	04.10.2017		
Amortization Period (in)			
Amortization	1/8 Years		
Repayment Frequency	8 Years (annuities)		
Repayment Type	ANU		
First Repayment Date	01.10.2018		
Base Savings Rate	0,00%		
Date of Base Savings Rate	N.A.		
Project Code	Project Name	Amount	
	BELAPUR	20.000.000	
	CAVA	20.000.000	
	CHALUPALI	20.000.000	
	TANCA	20.000.000	
	VIAARDOHE	20.000.000	
	TELAVDANA	10.000.000	
	SAAC-1	10.000.000	
	KOLSAH	20.000.000	
	MARK BORGARON CUB	20.000.000	
	Total Allocated Amount	1.000.000.000,00	

RF NO	FRANCHE NO	TRIMESTRE	MONTO
0000000000	00000	00000	
(Financed Loan from BNL)			
Source of Loan	EBL 2		
Currency	EUR		
Amount of Loan	40.000.000,000		
Total Drawn Amount	0,000.000,000		
Date of Contract	02.05.2018		
Interest Type	Fluctuating		
Fixed Interest Rate			
Base Rate of Fluctuating Interest	0,000.000		
Margin of Fluctuating Interest	0%		
Any Interest Cap Floor	17%		
Frequency of Interest Payment	Monthly		
Frequency of Interest Payment (if Annual)	12		
Amortization Period	8 Years		
Amortization effective from	02.05.2018		
Amortization Period (in)			
Amortization	1/8 Years		
Repayment Frequency	8 Years (annuities)		
Repayment Type	ANU		
First Repayment Date	01.10.2018		
Base Savings Rate	0,00%		
Date of Base Savings Rate	N.A.		
Project Code	Project Name	Amount	
	SAAC1	20.000.000	
	TANCA + TELAVDANA	20.000.000	
	SACARINARA	20.000.000	
	SOUTH KARAPURIA	10.000.000	
	CHALUPALI	20.000.000	
	TANCA	10.000.000	
	VIAARDOHE	10.000.000	
	TELAVDANA	10.000.000	
	Total Allocated Amount	100.000.000,00	

TRANCHE NO.		00000	
TRANCHE NO.		00000	
TRANCHE NO.		00000	
Unsecured Loan From (B)-1			
Source of Loan	SBCL		
Currency	INR		
Amount of Loan	₹ 20,00,00,000		
Total Drawn amount	₹ 20,00,00,000		
Date of Drawal	02.11.2018		
Interest Type	Floating		
Fixed Interest Rate			
Base Rate if Floating Interest	3.20%		
Margin if Floating Interest	0.00%		
Av. Interest Cost Floor	7%		
Frequency of Int. Payment	Monthly		
Frequency of Int. Payment if Av. Int. Cost Floor			
Term			
Maturity Period	3 Years		
Maturity effective from	02.11.2018		
Repayment Period (in)			
Maturity	12 Years		
Repayment Frequency	3 Yearly Installments		
Repayment Type	AVD		
First Repayment Date	01.10.2020		
Base Savings Rate	0.00%		
Date of Base Savings Rate	N/A		
Project Code	Project Name	Amount	
	BARH	42,00,00,000	
	TAPDIA - BIRMOHAN	11,00,00,000	
	BONDASOON	11,00,00,000	
	SOJAPUR	20,00,00,000	
	LARA	80,00,00,000	
	CHAKRABARTI	80,00,00,000	
	NORTH KANPUR	10,00,00,000	
	CHURUPALI	40,00,00,000	
	TRIGAI	10,00,00,000	
	KHINDONE	10,00,00,000	
	TELVANSA	10,00,00,000	
	TELVANSA COAL MINE	7,00,00,000	
	REWAJANDRA (E) RBM	20,00,00,000	
	UNCHYACHAL RBM	10,00,00,000	
	KANMOO RBM	10,00,00,000	
	KANALSAON RBM	10,00,00,000	
	KHINDONE	2,00,00,00,000	
	TELVANSA	1,00,00,00,000	
	Total Allocated Amount	₹ 3,00,00,00,000.00	

TRANCHE NO.		00000	
TRANCHE NO.		00000	
TRANCHE NO.		00000	
Unsecured Loan From (B)-1			
Source of Loan	SBCL		
Currency	INR		
Amount of Loan	₹ 20,00,00,000		
Total Drawn amount	₹ 20,00,00,000		
Date of Drawal	11.12.2018		
Interest Type	Floating		
Fixed Interest Rate			
Base Rate if Floating Interest	3.20%		
Margin if Floating Interest	0.00%		
Av. Interest Cost Floor	7%		
Frequency of Int. Payment	Monthly		
Frequency of Int. Payment if Av. Int. Cost Floor			
Term			
Maturity Period	3 Years		
Maturity effective from	11.12.2018		
Repayment Period (in)			
Maturity	12 Years		
Repayment Frequency	3 Yearly Installments		
Repayment Type	AVD		
First Repayment Date	01.10.2020		
Base Savings Rate	0.00%		
Date of Base Savings Rate	N/A		
Project Code	Project Name	Amount	
	BARH	4,00,00,000	
	TAPDIA - BIRMOHAN	7,00,00,000	
	SOJAPUR	10,00,00,000	
	LARA	40,00,00,000	
	CHAKRABARTI	70,00,00,000	
	NORTH KANPUR	10,00,00,000	
	CHURUPALI	80,00,00,000	
	TRIGAI	20,00,00,000	
	KHINDONE	1,00,00,00,000	
	TELVANSA	1,00,00,00,000	
	UNCHYACHAL RBM	20,00,00,000	
	REWAJANDRA RBM	20,00,00,000	
	Total Allocated Amount	₹ 3,00,00,00,000.00	

TRANCHE NO		00001	
SP NO	00000001	Unsecured Loan From 00-00	
Source of Loan	00-00		
Currency	INR		
Amount of Loan	10,00,00,00,000		
Total Commitment	1,00,00,00,000		
Date of Drawal	11.02.2018		
Interest Type	Floating		
Fixed Interest Rate			
Base Rate of Floating Interest	8.25%		
Margin of Floating Interest	7%		
Average Maturity	7%		
Frequency of Interest Payment	Monthly		
Frequency of Repayment			
Frequency of Repayment			
Maximum Period	8 Years		
Commencement effective from	11.02.2018		
Repayment Period (in)			
Minimum	18 Years		
Repayment Frequency	8 Years' installments		
Repayment Type	AID		
First Repayment Date	11.02.2018		
Base Exchange Rate	RUPES		
Date of Base Exchange Rate	N.A.		
Project Code	Project Name	Amount	
	BARAN	1,00,00,00,000.00	
	TAMIL NADU - BARANBARA	10,00,00,000.00	
	BOMBAYCHON	50,00,00,000.00	
	GOA/UPR	40,00,00,000.00	
	GUJARATBARA	80,00,00,000.00	
	HARIPALLI	40,00,00,000.00	
	KARNATA	60,00,00,000.00	
	KANNODHE	80,00,00,000.00	
	TELANGANA	70,00,00,000.00	
	CHATTI BARANU	10,00,00,000.00	
	GUJARAT	20,00,00,000.00	
	TAMILNADU	80,00,00,000.00	
	KARNATAKA	20,00,00,000.00	
	UPR/UPR	20,00,00,000.00	
	Total Allocated Amount	1,00,00,00,000.00	

TRANCHE NO		00001	
SP NO	00000001	Unsecured Loan From 00-00	
Source of Loan	00-00		
Currency	INR		
Amount of Loan	10,00,00,00,000		
Total Commitment	1,00,00,00,000		
Date of Drawal	06.01.2018		
Interest Type	Floating		
Fixed Interest Rate			
Base Rate of Floating Interest	8.25%		
Margin of Floating Interest	7%		
Average Maturity	7%		
Frequency of Interest Payment	Monthly		
Frequency of Repayment			
Frequency of Repayment			
Maximum Period	8 Years		
Commencement effective from	06.01.2018		
Repayment Period (in)			
Minimum	18 Years		
Repayment Frequency	8 Years' installments		
Repayment Type	AID		
First Repayment Date	01.01.2018		
Base Exchange Rate	RUPES		
Date of Base Exchange Rate	N.A.		
Project Code	Project Name	Amount	
	BARAN	40,00,00,000.00	
	GUJARAT BARAN	10,00,00,000.00	
	UPR	20,00,00,000.00	
	NORTH KARNATAKA	10,00,00,000.00	
	GUJARATBARA	40,00,00,000.00	
	HARIPALLI	40,00,00,000.00	
	KARNATA	10,00,00,000.00	
	KANNODHE	80,00,00,000.00	
	TELANGANA	80,00,00,000.00	
	CHATTI BARANU	4,00,00,000.00	
	GUJARAT	10,00,00,000.00	
	TAMILNADU	10,00,00,000.00	
	UPR/UPR	4,00,00,000.00	
	Total Allocated Amount	1,00,00,00,000.00	

TRANING NO

RF NO 00001188

700001

00000

Unsecured Loan From (SDFC Bank Ltd.)		
Source of Loan	SDFC Bank Ltd.)	
Currency	INR	
Amount of Loan	21,00,00,000	
Total drawn amount	2,78,75,00,000	
Date of issue	01.06.2022	
Interest Type	Floating	
Fixed Interest Rate		
Base Rate of Floating Interest	8.25%	
Margin of Floating Interest	7%	
Are there any Check Point	7%	
Frequency of the Payment of Interest, as specified in the	MONTHLY	
Period		
Maturity Period	3 Years	
Commencement effective from	01.11.2021	
Accounting Period (in)		
Amortisation	13 Years	
Repayment Frequency	13 Years repayment	
Repayment Type	A/R	
First Repayment Date	01.11.2022	
Base Contract Field	A/RPS	
Date of Base Contract Rate	N/A	
Project Code	Project Name	Amount
	Karnataka Highways	6,75,00,000.00
	SAVANA II BRIDGE	30,00,00,000.00
	KOOLA ROAD	30,00,00,000.00
	KOOLA ROAD Phase II	40,00,00,000.00
	KANFODDE	10,00,00,000.00
	ARA	10,00,00,000.00
	SADAFIYASA	10,00,00,000.00
	SARIPALLI	40,00,00,000.00
	Total Allocated Amount	2,78,75,00,000

FORM 8
TRANCHE NO.

SP NO	ADDRESS	TRANCHE NO.	000001	000002
Unsecured Loan From HDPC Bank Ltd. 01				
Source of Loan	HDPC Bank Ltd. 01			
Country	IND			
Amount of Loan	20,00,00,000.00			
Use/Drawn amount	13,00,00,000.00			
Date of issue	01-08-2022			
Repay Type	Floating			
Fixed Interest Rate				
Base Rate / Floating Interest	11.7%			
Margin / Floating Interest	Nil			
Are there any Cash Flow	Yes			
Frequency of Cash Payment	MONTHLY			
Factor & yrs. Maturity Date				
Guarantee Period	1 Year			
Guarantee effective from	14-07-2022			
Repayment Period (yrs)				
Maturity	10 Years			
Repayment Frequency	12 Years (interest)			
Repayment type	A/R			
Fin. Repayment Date	14-11-2022			
Govt. Guarantee Ref.	N/A			
Date of Base Exchange Ref.	N/A			
Project Code	Project Name	Amount		
	010001	2,00,00,000.00		
	010002	1,75,00,000.00		
	010003	20,00,00,000.00		
	010004	25,75,00,000.00		
	010005	15,00,00,000.00		
	010006	15,00,00,000.00		
	010007	20,00,00,000.00		
	010008	20,00,00,000.00		
	010009	17,25,00,000.00		
	010010	14,75,00,000.00		
	010011	13,75,00,000.00		
	010012	10,00,00,000.00		
	010013	10,00,00,000.00		
	010014	10,00,00,000.00		
	010015	8,25,00,000.00		
	010016	6,00,00,000.00		
	010017	3,25,00,000.00		
	010018	3,00,00,000.00		
	010019	3,48,00,000.00		
	010020	3,75,00,000.00		
	010021	3,25,00,000.00		
	010022	3,25,00,000.00		
	010023	3,25,00,000.00		
	010024	3,25,00,000.00		
	010025	3,25,00,000.00		
	010026	3,25,00,000.00		
	010027	3,25,00,000.00		
	010028	3,25,00,000.00		
	010029	3,25,00,000.00		
	010030	3,25,00,000.00		
	010031	3,25,00,000.00		
	010032	3,25,00,000.00		
	010033	3,25,00,000.00		
	010034	3,25,00,000.00		
	010035	3,25,00,000.00		
	010036	3,25,00,000.00		
	010037	3,25,00,000.00		
	010038	3,25,00,000.00		
	010039	3,25,00,000.00		
	010040	3,25,00,000.00		
	010041	3,25,00,000.00		
	010042	3,25,00,000.00		
	010043	3,25,00,000.00		
	010044	3,25,00,000.00		
	010045	3,25,00,000.00		
	010046	3,25,00,000.00		
	010047	3,25,00,000.00		
	010048	3,25,00,000.00		
	010049	3,25,00,000.00		
	010050	3,25,00,000.00		
	010051	3,25,00,000.00		
	010052	3,25,00,000.00		
	010053	3,25,00,000.00		
	010054	3,25,00,000.00		
	010055	3,25,00,000.00		
	010056	3,25,00,000.00		
	010057	3,25,00,000.00		
	010058	3,25,00,000.00		
	010059	3,25,00,000.00		
	010060	3,25,00,000.00		
	010061	3,25,00,000.00		
	010062	3,25,00,000.00		
	010063	3,25,00,000.00		
	010064	3,25,00,000.00		
	010065	3,25,00,000.00		
	010066	3,25,00,000.00		
	010067	3,25,00,000.00		
	010068	3,25,00,000.00		
	010069	3,25,00,000.00		
	010070	3,25,00,000.00		
	010071	3,25,00,000.00		
	010072	3,25,00,000.00		
	010073	3,25,00,000.00		
	010074	3,25,00,000.00		
	010075	3,25,00,000.00		
	010076	3,25,00,000.00		
	010077	3,25,00,000.00		
	010078	3,25,00,000.00		
	010079	3,25,00,000.00		
	010080	3,25,00,000.00		
	010081	3,25,00,000.00		
	010082	3,25,00,000.00		
	010083	3,25,00,000.00		
	010084	3,25,00,000.00		
	010085	3,25,00,000.00		
	010086	3,25,00,000.00		
	010087	3,25,00,000.00		
	010088	3,25,00,000.00		
	010089	3,25,00,000.00		
	010090	3,25,00,000.00		
	010091	3,25,00,000.00		
	010092	3,25,00,000.00		
	010093	3,25,00,000.00		
	010094	3,25,00,000.00		
	010095	3,25,00,000.00		
	010096	3,25,00,000.00		
	010097	3,25,00,000.00		
	010098	3,25,00,000.00		
	010099	3,25,00,000.00		
	010100	3,25,00,000.00		
	010101	3,25,00,000.00		
	010102	3,25,00,000.00		
	010103	3,25,00,000.00		
	010104	3,25,00,000.00		
	010105	3,25,00,000.00		
	010106	3,25,00,000.00		
	010107	3,25,00,000.00		
	010108	3,25,00,000.00		
	010109	3,25,00,000.00		
	010110	3,25,00,000.00		
	010111	3,25,00,000.00		
	010112	3,25,00,000.00		
	010113	3,25,00,000.00		
	010114	3,25,00,000.00		
	010115	3,25,00,000.00		
	010116	3,25,00,000.00		
	010117	3,25,00,000.00		
	010118	3,25,00,000.00		
	010119	3,25,00,000.00		
	010120	3,25,00,000.00		
	010121	3,25,00,000.00		
	010122	3,25,00,000.00		
	010123	3,25,00,000.00		
	010124	3,25,00,000.00		
	010125	3,25,00,000.00		
	010126	3,25,00,000.00		
	010127	3,25,00,000.00		
	010128	3,25,00,000.00		
	010129	3,25,00,000.00		
	010130	3,25,00,000.00		
	010131	3,25,00,000.00		
	010132	3,25,00,000.00		
	010133	3,25,00,000.00		
	010134	3,25,00,000.00		
	010135	3,25,00,000.00		
	010136	3,25,00,000.00		
	010137	3,25,00,000.00		
	010138	3,25,00,000.00		
	010139	3,25,00,000.00		
	010140	3,25,00,000.00		
	010141	3,25,00,000.00		
	010142	3,25,00,000.00		
	010143	3,25,00,000.00		
	010144	3,25,00,000.00		
	010145	3,25,00,000.00		
	010146	3,25,00,000.00		
	010147	3,25,00,000.00		
	010148	3,25,00,000.00		
	010149	3,25,00,000.00		
	010150	3,25,00,000.00		
	010151	3,25,00,000.00		
	010152	3,25,00,000.00		
	010153	3,25,00,000.00		
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	010166	3,25,00,000.00		
	010167	3,25,00,000.00		
	010168	3,25,00,000.00		
	010169	3,25,00,000.00		
	010170	3,25,00,000.00		
	010171	3,25,00,000.00		
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	010174	3,25,00,000.00		
	010175	3,25,00,000.00		
	010176	3,25,00,000.00		
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	010178	3,25,00,000.00		
	010179	3,25,00,000.00		
	010180	3,25,00,000.00		
	010181	3,25,00,000.00		
	010182	3,25,00,000.00		
	010183	3,25,00,000.00		
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	010190	3,25,00,000.00		
	010191	3,25,00,000.00		
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	010193	3,25,00,000.00		
	010194	3,25,00,000.00		
	010195	3,25,00,000.00		
	010196	3,25,00,000.00		
	010197	3,25,00,000.00		
	010198	3,25,00,000.00		
	010199	3,25,00,000.00		
	010200	3,25,00,000.00		
	010201	3,25,00,000.00		
	010202	3,25,00,000.00		
	010203	3,25,00,000.00		
	010204	3,25,00,000.00		
	010205	3,25,00,000.00		
	010206	3,25,00,000.00		
	010207	3,25,00,000.00		
	010208	3,25,00,000.00		
	010209	3,25,00,000.00		
	010210	3,25,00,000.00		
	010211	3,25,00,000.00		
	010212	3,25,00,000.00		
	010213	3,25,00,000.00		
	010214	3,25,00,000.00		
	010215	3,25,00,000.00		
	010216	3,25,00,000.00		
	010217	3,25,00,000.00		
	010218	3,25,00,000.00		
	010219	3,25,00,000.00		
	010220	3,25,00,000.00		
	010221	3,25,00,000.00		
	010222	3,25,00,000.00		
	010223	3,25,00,000.00		
	010224	3,25,00,000.00		
	010225	3,25,00,000.00		
	010226	3,25,00,000.00		
	010227	3,25,00,000.00		
	010228	3,25,00,000.00		
	010229	3,25,00,000.00		
	010230	3,25,00,000.00		
	010231	3,25,00,000.00		
	010232	3,25,00,000.00		
	010233	3,25,00,000.00		
	010234	3,25,00,000.00		
	010235	3,25,00,000.00		
	010236	3,25,00,000.00		
	010237	3,25,00,000.00		
	010238	3,25,00,000.00		
	010239	3,25,00,000.00		
	010240	3,25,00,000.00		
	010241	3,25,00,000.00		
	010242	3,25,00,000.00		
	010243	3,25,00,000.00		
	010244	3,25,00,000.00		
	010245	3,25,00,000.00		
	01			

Year-wise Statement of Additional Capitalization when COO

REG-1
FORM-3A
(Additional Form)

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Wargone STPS (2x660 MW)
COD of Station: 04.04.2020

Sl. No.	Head of Work / Equipment	ACE Claimed (Actual cost basis)						Regulation under which claimed	
		(Amount in Rs Lakh)							
		2019-20 (U-1 COO 01.01.2019 to 31.03.2019)	2020-21 (U-1 COO to 03.04.2020)	2020-21 (U-2 COO 04.04.2020 to 31.03.2021)	2021-22	2022-23	2023-24		Total 2019-24
1	2		3						
A. Works/assets eligible for Normal ROR									
1	Acquired Land	78.81				0.37		80.18	
2	SOI Lane	64.90				8.86		88.84	
3	Construction Land				-15.06			-15.06	
4	Main main/auxiliary Building	69.41		1134.77	179.33	111.85	167.67	1703.03	
5	Steam Generator Island	1920.30		9502.63	-105.37	6871.04	3500.84	17289.40	
6	Turbine Generator Island	837.64		3481.84	1018.04	2881.43	2106.13	11224.08	
7	Air compressor System	1.34		3.89	14.11	7.89		27.23	
8	DS			143.86	30.86	18.70	13.34	206.76	
9	CV System			140.20	4.82	8.76	1.71	155.49	
10	CV system civil			-3.38	17.17	39.48		53.27	
11	Cooling Tower			147.30	44.25	11.07	-0.01	202.61	
12	Isolament			184.81	071.11	64.81	9.37	329.10	
13	Electrical Station			469.30	148.79	128.71	46.29	793.09	14(1)(b)/14(1)(c) read with Reg 76
14	DSF			806.02	180.78	132.84	1100.94	2020.58	
15	Fuel Handling & Storage system			17.21	5.45	48.38	1.26	72.30	
16	DH water Plant			38.88	81.31	27.77	0.00	147.96	
17	De-aerator Plant (DP)			47.23				47.23	
18	External water supply system			16.21	8.23		-0.02	24.42	
19	Settlement	83.81						83.81	
20	Air Condition & Ventilation System			16.11	10.54	45.21		72.86	
21	Fire Fighting System	1.02		147.40	13.97	14.40	27.50	192.39	
22	Fire Fighting civil			10.33	18.41	10.08	2.48	41.30	
23	Railway siding	6194.28		4205.71	4933.41	3862.01	428.18	15223.59	
24	Township	-0.79		3042.38	2088.03	4113.42	3041.88	12285.71	
25	Roads & Drainage	85.11		643.76	845.11	677.36	181.07	2337.31	
26	Trees & Plant			18.31		345.30		363.61	
27	Ash Handling System			1196.20	389.62	400.85	468.75	2455.42	14(1)(b)/14(1)(c) read with Reg 76
28	Ash Storage Area Development			1001.08	889.38	-79.21	211.84	2012.09	14(1)(b) 14(1)(c) 14(1)(d)/14(1)(e)
29	MRO/2			853.25	470.47	617.76	844.88	2786.36	14(1)(b)/14(1)(c)
30	Initial Capital Issues			1001.81	1060.35	4285.11	4086.23	10433.50	14(1)(b)/14(1)(c) read with Reg 76
31	FDD U-1						2021.60	2021.60	14(1)(b) and 14(1)(a) read with Reg 76
32	FDD U-2						2140.40	2140.40	14(1)(b) 14(1)(c)
33	Automatic Generation Control (AGC) system					17.88		17.88	14(1)(b)
34	Contractor EPC Charges to P&L			745.70	-74.71	244.13	71.44	986.56	14(1)(b)
	Sub-total Ash (Allowed/claimed)	10740.30	0.00	15067.81	12367.42	27393.32	78832.48	286403.53	
35	Beer Device	0.00	0.00	87.81	152.38	236.33	1057.36	1534.57	
36	Adv. Discharge of liability	11173.01	0.00	22382.87	10044.71	15532.61	8133.18	59263.37	
	Total (A)	21813.31	0.00	48302.84	23385.56	42477.66	80968.81	246062.10	
B. Works/assets eligible for ROR at 8% Aug. Rate of Interest									
	Total (B)								
	Total Additional Capitalization Claimed (A+B)	21813.31	0.00	48302.84	23385.56	42477.66	80968.81	246062.10	

Year-wise Statement of Additional Capitalisation after COO

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Kawangons TPPS
 COO : 4.4.2020
 For Financial Year : 2019-20 (0-1 COO- 1.7.2020 to 31.3.2020)

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Actual basis	Ind AS-40	Actual basis as per IGAAP	Un-discharged liability included in col. 3	Cash basis	DD included in col. 3			
1	2	3	5A	3B + 5A-5B	4	3c (3B-4)	6			
5	Works/ assets eligible for Normal SOE									
61	Additional Capitalisation									
1	Payroll (incl)	79.83	-	79.83	0.00	79.83	-	24(1)(b)	Capitalisation pertains to works within original scope of work without up-let cap.	
2	Lease - Right of use	84.99	-	84.99	-	84.99	-			
3	Steam Generator Island	1,300.90	-	1,320.90	-	1,300.90	-			
4	Turbine Generator Island	817.54	-	817.54	-	817.54	-			
5	Main steam/aux Building	103.20	-	103.20	21.48	81.72	21.48			
6	Fire Fighting System	21.80	-	21.80	19.90	2.90	0.00			
7	Towers/Water Column	0.79	-	0.79	-	0.79	-			
8	Test & Dry-hep	85.12	-	85.12	-	85.12	0.00			
9	Railway Siding & Maintaining Yard	8,209.81	-	8,209.81	143.32	8,066.49	55.42			
10	Equipments	35.95	-	35.95	-	35.95	-			
11	Air Compressor System	12.50	-	12.50	11.31	1.19	0.04			
	Sub total A1	10847.43	0.00	10847.43	267.13	10580.30	60.25			
62	Decap (Part of Capital Cost)								However, as noted in the Order, there was discrepancy in liability and the same has been corrected now.	
	Total Decap	0.00	0.00	0.00	0.00	0.00	0.00			
	Net Add Cap (A1+A2)	10847.43	0.00	10847.43	267.13	10580.30	60.25			
63	Add Discharge of Liability					14173.05		24(1)(a)	Details in Form-5	
	Total A: Total Add Cap Inc Discharge of Liability	10847.43	0.00	10847.43	267.13	24953.35	60.25			
7	Works/ assets eligible for SOE at Wk. Avg. Rate of Interest									
	Total B	-	-	-	-	-	-			
	Total Add Cap (A+B)	10,847.43	-	10,847.43	267.13	21,913.35	60.25			

Year wise Statement of Additional Capitalisation after COO

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Kharagone STPS
 COO : 4.4.2020
 For Financial Year : 2020-21 (1.4.2020 to 3.4.2021)

Sl. No.	Head of work / equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS AIF	Accrual basis as per IGAAP	Un-discharged liability included in col. 3	Cash basis	IDC included in col. 5			
1	2	3	3A	3B = 3+3A	4	5 = (3B-4)	6			
A	Works/ assets eligible for Normal ROE									
	Sub total A1	0.00	0.00	0.00	0.00	0.00	0.00			
A2	Decap (Part of Capital cost)									
	Total Decap	0.00	0.00	0.00	0.00	0.00	0.00			
	Net Add Cap (A1+A2)	0.00	0.00	0.00	0.00	0.00	0.00			
A3	Add: Discharge of liability									
	Total A: Total Add Cap inc/ Discharge of liability	0.00	0.00	0.00	0.00	0.00	0.00			
B	Works/ assets eligible for ROE at wt. Avg. Rate of Interest									
	Total B	-	-	-	-	-	-			
	Total Add Cap (A+B)	-	-	-	-	-	-			

Year wise Statement of Additional Capitalization after COD

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Bhatnagar STPS
COD: 6.4.2010
For Financial Year: 2010-11 (1-1-2010 to 31.3.2011)

Sl. No.	Head of work / Equipment	A/C claimed (Actual)						Regulation under which claimed	Justification	Admission Cost by the Commission, if any
		Actual bills	net A/c Adj.	Actual bills after BSAF	In-exchangeability included under 2	Cost bills	A/C incurred under 3			
1	2	3	4A	3B = 3A+B	4	5 (3B+C)	6			
44	Additional Capitalization									
1	WATER PUMP SYSTEM	1,119.20	-	1,119.20	104.21	1,223.41	44.95		- 1119	
2	Steam Generator Head	4,001.10	-12.00	3,989.10	2,064.81	6,053.91	1,782.47		4001	
3	Turbine Generator head	3,724.90	-	3,724.90	809.14	4,534.04	-		3725	
4	Oil	293.81	-	293.81	3.18	296.99	1.78		294	
5	Oil System	271.17	-	271.17	452.07	723.24	-		271	
6	Oil system cost	0.00	-	0.00	0.00	0.00	-		0.00	
7	Cooling Tower	219.40	-	219.40	21.34	240.74	-		219	
8	Reheaters	100.00	-	100.00	-	100.00	-		100	
9	Reheating System	1,470.00	-	1,470.00	1,407.00	2,877.00	-		1470	
10	CR	1,100.00	-	1,100.00	200.00	1,300.00	-		1100	
11	Fuel Handling & Storage system	47.04	-	47.04	20.00	67.04	-		47.04	
12	Oil water Pump	100.00	-	100.00	71.07	171.07	-		100.00	
13	Condenser fans (CF)	30.00	-	30.00	0.00	30.00	-		30	
14	Steam water pump (SWP)	11.00	-	11.00	10.00	21.00	-	14(1)(i)	11	
15	Air Exhauster & Inverter System	90.00	-	90.00	60.00	150.00	-		90	
16	Fire Fighting System	100.00	-	100.00	70.00	170.00	-		100	
17	Fire fighting unit	24.70	-	24.70	10.14	34.84	-		24.70	
18	Refinery Oil	4,000.00	-	4,000.00	2,000.00	6,000.00	-		4000	
19	Turbine	4,000.00	-	4,000.00	140.00	4,140.00	1,710.00		4000	
20	Roofs & Chimney	100.00	-	100.00	100.00	200.00	-		100	
21	Oil Handling System	1,000.00	-	1,000.00	800.00	1,800.00	-		1000	
22	Oil Storage Tank (No comment)	1,100.00	-	1,100.00	1,000.00	2,100.00	-		1100	
23	Oil compressor system	10.00	-	10.00	1.00	11.00	-		10.00	
24	Pipes & Pans	100.00	-	100.00	0.00	100.00	-		100.00	
25	WATER	200.00	-	200.00	10.00	210.00	-		200	
26	Water Capital Spares	1,000.00	-	1,000.00	100.00	1,100.00	-	14(1)(i)	1000	

The capitalization certificate were under original copies of bills for Bhatnagar STPS within the sub-judicial file.

Water Capital Spares within 4% of Plant & Machinery cost.

Year wise Statement of Additional Capitalization after COB

Name of the Petitioner: NTPC Ltd
 Name of the Generating Station: Bhaugola CTFC
 COB: 6.4.2010
 For Financial Year: 2010-11 (1-1-2010 to 31.3.2011)

Sl. No.	Head of Work / Equipment	A/C claimed (Actual)						Regulations under which claimed	Justification	Admission Cost by the Commission, if any
		Actual bills	Int Ad Adj.	Actual bills after BSAF	In-exchange Liability included under B	Cost bills	ERC incurred in cost			
1	2	3	4A	3B + 4A	5	6 + 7B + 8	9			
27	Contractor B/E charged to P&L	-	746.70	746.70	-	746.70	-	24(1)(i)	The distribution of amount of foreign Exchange Rate Variation (FRV) in the foreign price statements of the work order (original cost) of works for the Hybrid Station, as per rule 60, FRV arrangements for the year 2004-2005 in foreign contracts of work packages shall not form part of Gross Bills and shall be charged to the statement of Profit & Loss as borrowing cost. FRV (as per actual payments) liability in work packages under original cost is debited and forms part of capital cost as per Tariff Regulation 40(2)(b)(ii). Contractor B/E charged to P&L in work packages under original cost has been included as independent of actual calculation of accounts.	
	Sub total 27	4028.35	715.84	4744.19	6767.25	35587.34	3064.86			
A.2	Recap (Part of Capital Cost)									
1	Costs of M&M: Part of capital cost	-1.21	-13.31	-14.52	0.00	-13.30	0.00		Data is Form 6	
2	Costs of Capital Works: Part of Capital cost	-67.34	0.00	-67.34	0.00	-67.34	0.00			
	Total Recap	-68.55	-13.31	-81.86	0.00	-81.64	0.00			
	Net Add Cap (A1+A2)	4059.80	702.53	4657.33	6767.25	34958.96	3064.86			
A3	Add Discharge of Liability					3333.07		24(1)(a)	Data is Form 6	
	Total A: Total Add Cap inc Discharge of Liability	4059.80	702.53	4657.33	6767.25	38292.03	3064.86			
B	Works' assets eligible for RDE at 10% Agg. Rate of Interest									
	Total B									
	Total Add Cap (A+B)	4059.80	702.53	4657.33	6767.25	38292.03	3064.86			

Year wise Statement of Additional Capitalization after COO

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Wategore STPS
 COO : 4.4.2010
 For Financial Year : 2021-22

Sl. No.	Head of Work / Equipment	ACC claimed (Actual)						Regulation order which claimed	Justification	Admitted Cost by the Commission, if any
		Account basis	Ind AS Act)	Account basis as per SGAAP	Un-discharged Liability included (cost 3)	Cost basis	IOC included in cost 5			
1	2	1	2a	1b = 3-1b	3	5-(3B-4)	6			
A	Works/ assets eligible for Normal BEE									
A1	Additional Capitalization									
1	Acquisition Land	-12.46	-	-12.46	-	-12.46	-		25	
2	Main plant, steam building	872.43	-	872.43	282.54	872.89	10.45		3600	
3	Steam generator island	20.65	-	20.65	128.28	128.27	-		12828.24	
4	Turbine generator island	1,129.11	-	1,129.11	124.87	1,014.24	65.71		1000	
5	CR	20.86	-	20.86	-	20.86	-		100	
6	Exhaust system	242.78	-	242.78	106.04	138.75	-		1100	
7	Stackyard	175.01	-	175.01	-	175.01	-		350	
8	OP	272.79	-	272.79	106.94	265.79	-		1200	
9	Fan Handling System	612.81	-	612.81	239.80	289.52	-		1200	
10	Fuel Handling & Storage system	3.88	-	3.88	4.34	3.48	-		80	
11	DM water Plant	78.74	-	78.74	17.54	61.22	-		100	
12	External water supply system	19.71	-	19.71	18.58	8.63	-	24(1)(B)	1000	
13	Air Condition & Ventilation System	14.90	-	14.90	6.41	10.54	-		500	
14	CR System	18.19	-	18.19	18.37	4.82	-		200	
15	DM system civil	20.18	-	20.18	8.03	27.17	-		100	
16	Control Tower	16.89	-	16.89	12.03	44.29	-		100	
17	Fire Protection System	11.31	-	11.31	15.07	15.67	-		100	
18	Fire fighting civil	15.30	-	15.30	8.90	29.40	-		100	
19	Network cabling	1,017.41	-	1,017.41	1,401.00	4,010.41	-		8000	
20	Anti Rampal Area Development	885.84	-	885.84	201.84	948.33	-		4000	
21	Training	2,114.00	-	2,114.00	75.01	2,092.08	21.91		2700	
22	Roads & Drainage	1,168.04	-	1,168.04	232.34	845.21	-		800	
23	Air compressor system	20.67	-	20.67	6.51	14.15	-		100	
24	NBCAs	710.85	-	710.85	40.14	670.47	-		400	
25	HRSG Capital Expend	1,114.70	-	1,114.70	53.35	1,060.35	-	24(1)(D)	4000	
26	Arbitration (EPC Package)	1,140.54	-	1,140.54	1,140.54	-	-	24(1)(A)		

The capitalization pertains to works under original scope of works for Wategore STPS within the cost ceiling.

The capitalization in respect of Arbitration Award dated 12.06.2020 awarded by the Arbitral Tribunal in the matter of NTPC vs. L&T (claimant), the EPC contractor for the Wategore Project is the Petitioner (Respondent). Further, Petitioner has challenged the said Award before the Hon'ble High Court of Delhi. The liability represented pertains to deposit amount as per the interim directions of the Hon'ble Delhi High Court in the matter. The same is also included in Form 5. Further, liability challenge in Pt 20-22 against this item pertains to actual amount deposited in the Court in terms of directions of the Hon'ble Delhi High Court vide Order dated 23.03.2022. Relevant extracts of the said Arbitration Award and Orders of Hon'ble Delhi High Court are attached herewith as Annexure-A/1.

Year wise Statement of Additional Capitalisation after COO

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Wategone STPS
 COO : 4.4.2010
 For Financial Year : 2021-22

Sl. No.	Head of Work / Equipment	ADCF claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Account basis	Ind AS Act	Account basis as per SOAAP	Un-discharged Liability included in vol 3	Cash basis	IOC included in vol 3			
1	2	3	3a	3b = 3-3a	4	5 = (3b-4)	6			
27	Contractor's F&L charged to P&L	-	9.34	9.34	84.57	-74.23	-	34(1)(a)	The capitalisation is an amount of Foreign Exchange Rate Variation (FERV) in the foreign price components of the works under original scope of works for the Indira Station. As per Ind AS, F&L on payments liability after 01.04.2004 in foreign components of work packages shall not form part of Gross Book and shall be charged to the statement of Profit & Loss as Borrowing cost/ F&L. However, any payment liability in work packages under original scope is capitalised and forms part of capital cost as per Tariff Regulations. Accordingly, Contractor's F&L charged to P&L in work packages under original scope has been deducted as reimbursement of liability/ realisation of payments.	
	Sub total A1	19625.61	9.34	19634.95	6527.54	12107.41	102.51			
A2	Debit (Part of Capital Cost)									
1	Debit of Capital Special: Part of Capital cost	-152.58	0.00	-152.58	0.00	-152.58	0.00		Details in Form-1	
	Total Debit	-152.58	0.00	-152.58	0.00	-152.58	0.00			
	Net Add Cap (A1+A2)	19473.03	9.34	19482.37	6527.54	11954.83	102.51			
A3	Add: Discharge of liability					18044.71	34(1)(a)	Details in Form-1		
	Total A: Total Add Cap incl. Discharge of Liability	19473.03	9.34	19482.37	6527.54	12759.54	102.51			
E	Works/ assets eligible for RCE at Wt. Avg. Rate of Interest:									
	Total E	-	-	-	-	-	-			
	Total Add Cap (A+E)	19473.03	9.34	19482.37	6527.54	12759.54	102.51			

Year wise Statement of Additional Capitalization after COB

Name of the Petitioner: NTPC Ltd
 Name of the Generating Station: Pilibhit 1375
 COE: J.A. 2020
 For Financial Year: 2021-22

Sl. No.	Head of Work / Equipment	A/C2 values (Actual)						Regulations under which claimed	Justification	Additional Cost by the Commission, if any
		Actual Book	Inv. A/C2	Actual Book as per GAAP	Undiscovered liability included in inv. 2	Cost Less	IOC included in inv. 1			
1	2	3	4	5 = 3+4	6	7 = (5-6)	8			
A	Warranty expenditure for General R&M									
A1	Additional Capitalization									
1	Friction Loss	2.27	0.00	2.27	0.00	2.27	0.00		00	
2	FOC Loss	1.93	0.00	1.93	0.00	1.93	0.00		00	
3	Heat rate/Heat Rating	1183.79	0.00	1183.79	189.89	993.90	89.91		1100	
4	Steam Extraction Plant	8971.59	0.00	8971.59	0.00	8971.59	0.00			
5	Turbine Generator wind	2890.49	0.00	2890.49	0.00	2890.49	0.00			
6	CB	14.64	0.00	14.64	1.4	13.24	0.00			
7	Electrical System	119.34	0.00	119.34	8.90	110.44	0.00			
8	Oil	791.84	0.00	791.84	89.00	702.84	0.00			
9	Hot Venting System	409.89	0.00	409.89	0.00	409.89	0.00			
10	Hot Venting & Storage system	30.88	0.00	30.88	1.88	29.00	0.00			
11	Deaerator Plant	20.77	0.00	20.77	0.00	20.77	0.00			
12	Air Condition & Ventilation System	49.11	0.00	49.11	0.00	49.11	0.00			
13	Oil System	3.74	0.00	3.74	0.00	3.74	0.00			
14	Oil system oil	29.33	0.00	29.33	1.09	28.24	0.00			
15	Control Tower	11.07	0.00	11.07	0.00	11.07	0.00			
16	Fry Tagging System	14.91	0.00	14.91	0.11	14.80	0.00			
17	Fry Tagging oil	18.64	0.00	18.64	18.94	0.00	0.00			
18	Refined Oil	4899.01	0.00	4899.01	0.00	4899.01	0.00		8000	
19	Hot Storage Area Development	-78.11	0.00	-78.11	0.00	-78.11	0.00			
20	Turbine Oil	4304.79	0.00	4304.79	280.24	4024.55	119.77		4000	
21	Needs & Storage	477.89	0.00	477.89	0.00	477.89	0.00		800	
22	Switchgear	94.84	0.00	94.84	0.00	94.84	0.00			
23	Air compressor Station	7.89	0.00	7.89	0.00	7.89	0.00			
24	Truck & Train	1189.59	0.00	1189.59	309.89	879.70	0.00		400	
25	WROD	898.49	0.00	898.49	49.84	848.65	0.00			
26	Integration, Provision for litigation and land acquisition in Pilibhit being	7179.89	0.00	7179.89	7179.89	0.00	0.00	743100		
27	Other Capital Expend	4899.11	-	4899.11	-	4899.11	-	240100	3000	

26(17) The capitalization pertains to works under long lead period of works for the above COE within the COB of July.

26(18) Details of litigation and being in terms of Court cases filed by PPA and outside with respect to compensation and for work acquired for Pilibhit being minimal. In terms of further Court Judgement in the matter, the liability booked in this FY 20-21 has been reversed in next FY 21-22, as also indicated in Formed for FY 20-21.

Year wise Statement of Additional Capitalization after COD

Name of the Petitioner: NTPCL Ltd										
Name of the Generating Station: Kharagpur TPP										
COD: 04.03.2012										
For Financial Year: 2012-13										
Sl. No.	Name of Work / Equipment	ACS (inward) (Actual)						Regulation order which issued	Justification	Assessed Cost by the Commission, if any
		Actual Bill	HSR AT Bill	Actual Bill as per GSNP	HS-Discharge liability included in Bill 1	Cost Bill	IOC included in Bill 1			
1	2	3	4A	5B x 34.28	4	5A (28-4)	6			
22	Arrestor (Nuclear Safety)	222.21	-	222.21	222.21	0.00	-	24.12.08	The Commission is in respect of Arbitration Award dated 28.11.2012 and 20.07.2012 awarded by the Arbitral Tribunal in the matter of allocating expenses (interest) for the Railway Safety packages for Kharagpur TPP and Kharagpur HS PHE for the Fuelbowler (Assignment). Further, the discharge of liability of Rs. 222.21 towards the interest capitalization on actual bills against the amount paid in the agency, NTA Team & Transit, in favor of the said Arbitration Award dated 20.07.2012. Relevant extract of the said Arbitration Order is attached herewith at Annexure-A12.	
23	Director's TFR (charged to P&L)	-	348.31	348.31	348.79	348.31	-	24.12.08	The application for an amount of Foreign Exchange Rate Variation (FERV) in the foreign price components of the items under original scope of work for the Infant Station. As per the AG, FERV on payments/ liability after 01.04.2012 in foreign components of work packages shall not form part of bills. Same will also be charged to the statement of Profit & Loss as Beneficial cost/ FERV. However, any payment/ liability in work packages under original scope of contract and items part of original scope as per Tariff Regulations. Accordingly, Director's TFR/ charged to P&L in work packages under original scope has been identified as consolidation of liability/ variation of payments.	
25	Automatic Separation Control (ASC) System	2776.85	0.00	2776.85	2776.87	2776.85	0.00	24.12.08	In the matter of Petition and bills and operation, the Hon'ble Commission vide Order dated 28.08.2012 in Petition No. 118-SC/2012 in the matter of Automatic Separation Control (ASC) implementation in NTPCL has inter alia directed that all the thermal power stations with installed capacity of 200 MW or above and whose tariff is determined or adjusted by the CERC shall make provision of the unit control system for transferring the required data for ASC. It was also directed vide the said Order that the expenditure as a result of compliance of the above direction may be claimed as per relevant regulations. Accordingly, ASC system was put in use at the Infant Station in FY 12-13 within the out-of-scope of the Station. Relevant extract of the Order dated 28.08.2012 is attached herewith at Annexure-A13. Therefore, Hon'ble Commission may be pleased to allow the bills.	
Total bills 33		2776.85	348.31	34824.79	2776.87	27766.32	2776.85			

Year wise Statement of Additional Capitalization after COB

Name of the Petitioner: NTPC Ltd										
Name of the Generating Station: Kharagpur TPP										
COE: KA 2002										
For Financial Year: 2012-13										
Sl. No.	Name of Work / Equipment	ACS (netted) (Actual)						Regulations under which obtained	Justification	Assessed Cost by the Commission, if any
		Actual Cost	Net AC, Rs.	Actual Cost as per SCAP	Net-Discharge liability included in cost	Cost, Rs.	IOC included in cost			
1	2	3	3A	3B x 3A/2A	4	5=(3B-4)	6			
A2	Delay (Part of Capital Cost)									
1	Delay of Capital Works- Part of Capital cost	-28.33	0.00	28.33	0.00	-28.33	0.00		Table in Form B	
2	Delay of HROK- Part of Capital cost	6.33	-1.33	6.33	0.00	6.33	0.33			
	Total Delay	-28.33	-1.33	28.33	0.00	-28.33	0.33			
	Net Add. Cap (A2+A3+A4)	3340.75	341.75	3338.40	873.47	27184.90	173.40			
A3	Auto Discharge of liability					3333.87		Table A	Table in Form B	
	Total A: Total Add. Cap. inc. Discharge of Liability	3340.75	341.75	3338.40	873.47	40477.90	173.40			
B	Work/ modification for COE or SCAP, Net of Interest									
	Total B	-	-	-	-	-	-			
	Total Add. Cap. (A+B)	3340.75	341.75	3338.40	873.47	40477.90	173.40			

Year-wise Statement of Net Asset Capitalization after COB

Name of the Follower: (PPL Ltd)		Year-wise Statement of Net Asset Capitalization after COB							Application under which raised	Justification	Approved/Not by the Commission, if any
Name of the Generating Station: (Changera 2115)		Net Asset (Rs. Crore)					GC included in vol. 3				
Sl. No.	Name of Stock / Investment	Annual base	(net AG AG)	Normal level as per COB	Discharged liability included as per 2	Cash base		GC included in vol. 3			
1	A	B	C	D = 2008	E	F = 2004	G				
4	Market's assets applied for Normal COB										
45	Additional Capitalization										
1	Overhead Transmission	211.50	0.00	211.50	211.50	437.45	24.38	24.126/ 24.126/144 with Regulation 18	The capitalization pertains to works under original scope of works for Changera 2115. The initial base for the Station is 02.04.2002, i.e. in 02.04.2002, having to incorporate the base major cost of 02-03-04 period, being 0.00 and 2.04 crore, which were provided in the COB provided from COB of the Station on 04.04.2002. There was significant increase in progress of work for works, which is in a kind of the Station along with supporting auxiliary facilities. Therefore, North Commission may be pleased to allow the capitalization.		
2	Overhead Transmission	2527.45	0.00	2527.45	8.84	2528.29	0.00				
3	Transmission Lines	2284.75	0.00	2284.75	247.87	2532.62	0.00				
4	DL	17.24	0.00	17.24	4.32	21.56	0.00				
5	Overhead Lines	48.12	0.00	48.12	0.00	48.12	0.00				
6	DL	1282.24	0.00	1282.24	0.00	1282.24	0.00				
7	Substation & Storage system	0.00	0.00	0.00	0.00	0.00	0.00				
8	DL	0.78	0.00	0.78	0.00	0.78	0.00				
9	Overhead Transmission	0.00	0.00	0.00	0.00	0.00	0.00				
10	DL	0.78	0.00	0.78	0.00	0.78	0.00				
11	Overhead Transmission	17.50	0.00	17.50	0.00	17.50	0.00				
12	DL	0.00	0.00	0.00	0.00	0.00	0.00				
13	Overhead Transmission	0.00	0.00	0.00	0.00	0.00	0.00				
14	DL	428.50	0.00	428.50	0.00	428.50	0.00				
15	Overhead Transmission	322.40	0.00	322.40	242.07	564.47	0.00				
16	DL	178.54	0.00	178.54	25.48	204.02	0.00				
17	Substation	0.00	0.00	0.00	0.00	0.00	0.00				
18	Substation	448.75	0.00	448.75	0.00	448.75	0.00	24.126/ 24.126/144 with Regulation 18			
19	Net Capitalized Base Requirement	322.50	0.00	322.50	0.00	322.50	0.00	24.126/ 24.126/144 with Regulation 18			
20	Net AG AG	4428.24	0.00	4428.24	1247.60	5675.84	224.38	24.126/ 24.126/144 with Regulation 18, 24.126/144	The original base for the Station is 02.04.2002, i.e. in 02.04.2002, having to incorporate the base major cost of 02-03-04 period, being 0.00 and 2.04 crore, which were provided in the COB provided from COB of the Station on 04.04.2002. There was significant increase in progress of work for works, which is in a kind of the Station along with supporting auxiliary facilities. Therefore, North Commission may be pleased to allow the capitalization.	14.02.2004 and 14.02.2004 14.02.2004 and 14.02.2004	
21	Net AG AG	2247.24	-482.34	2247.24	0.00	2247.24	2247.24	24.126/ 24.126/144 with Regulation 18	Further, COB works which were allowed capitalization due to COB 02.04.2002 being in force and COB being as brought in force in the Station along with supporting auxiliary facilities.		

Fee-wise Statement of Historical Capitalization after COB

Name of the Facility: 1075, 1st									Name of the Generating Station: Shegona 2000	
CIN: 4 x 2000									For Financial Year: 2023-24	
Sl. No.	Name of Work / Investment	A/C Valued (Amount)						Regulation under which valued	Justification	Admitted Cost by the Commission, ₹
		Actual Cost	(incl. A.C. Val.)	Normal level as per COB	Discharged Liability included as per COB	Cash basis	GC included (as per COB)			
1	2	3	4	5	6	7	8	9	10	
25	Improvement in water supply system with Land Acquisition in addition (Engg. Charges of capital)	-174.00	0.00	-174.00	-174.00	0.00	0.00	24(2)(a)	Project cost shared provided for the year 2023-24	
26	Asset Capitalization	6202.20	0.00	6202.20	6202.20	6202.20	0.00	24(2)(a) 24(2)(b) (i) 24(2)(b) (ii)	Fixed Capital assets under the project & insurance cost.	
27	Contingency (COB) charged to RCU	0.00	-12.00	-12.00	-12.00	0.00	0.00	24(2)(b)	The capitalization is in account of foreign exchange rate variation (FER) under foreign asset components of the works under original cost of works for the project (FER). As per the 4th, 10th and 11th amendments, Section 24(2)(b) in foreign components of work packages and not for the part of India. Therefore, the foreign exchange rate fluctuations of RCU & cost of borrowing under FER. However, the permanent facility in work packages under original cost is capitalised as the fixed part of capital cost as per the 11th amendments. Accordingly, contingency (COB) charged to RCU in work packages under original cost has been provided as a component of liability reduction of interest.	
28	2000A Cost									
1	Water Building	27.50	0.00	27.50	0.00	27.50	0.00	24(2)(b) 24(2)(a)	The capitalization comprises of works under original cost of works for Shegona 2000. The actual cost for the facility is 27.50 2000, i.e. 17.20 2000. Also, these works/works/works have been bought and expenditure incurred cash assets (which is a non-deductible cost) and the cost/10% of the plant and fixed cost (operational) in the same year, including a contract cost as per the 11th, 10th, 12th, 13th, 14th, 15th and 16th amendments of the 1947 Act. Regulation 24(2)(a) has been provided in lieu of Companies Act-2013. Therefore, capitalization of these 100% capital of work items has been provided as per the 11th amendment.	
2	Plant & Machinery	527.81	0.00	527.81	0.00	527.81	0.00			
3	Construction & Heavy	58.13	0.00	58.13	0.00	58.13	0.00			
4	Other Office Equipment	148.10	0.00	148.10	0.00	148.10	0.00			
5	Cost of material & 2000 (operational)	15.00	0.00	15.00	0.00	15.00	0.00			
6	Construction & Installation	28.25	0.00	28.25	0.00	28.25	0.00			
7	Communication Equipment	28.10	0.00	28.10	0.00	28.10	0.00			
8	Communication Equipment	17.20	0.00	17.20	0.00	17.20	0.00			
9	General Equipment	17.20	0.00	17.20	0.00	17.20	0.00			
10	Laboratory & Testing Equipment	34.30	0.00	34.30	0.00	34.30	0.00			
	2000A cost total	698.20	0.00	698.20	0.00	698.20	0.00			
	Subtotal A/C	20408.20	-426.70	19981.50	1123.20	19884.50	3443.74			
30	Share Part of Capital Cost									
1	Share of Capital Assets Part of Capital cost	1027.46	0.00	1027.46	0.00	1027.46	0.00	24(2)(b)	Capital cost	
2	Share of 100% Part of Capital cost	-18.75	0.00	-18.75	0.00	-18.75	0.00			
	Total Share	1008.71	0.00	1008.71	0.00	1008.71	0.00			
	Total A/C (as per COB)	20408.20	-426.70	19981.50	1123.20	19884.50	3443.74			
31	Red Discharge of Liability							24(2)(a)	100% in normal	
	Total A/C (Total A/C less Red Discharge of Liability)	20408.20	-426.70	19981.50	1123.20	19884.50	3443.74			
32	Fixed assets eligible for RCU as per Reg. 24(2)(b) of interest									
	Total B	-	-	-	-	-	-			
	Total C (Total A/C less Total B)	20408.20	-426.70	19981.50	1123.20	19884.50	3443.74			

Financing of Additional Capitalisation					
Name of the Petitioner: NTPC Limited					
Name of the Generating Station: Khargone STPS (2x660 MW)					
COD: 04.04.2020					
Financial Year (Starting from COD):	Actual				
	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6
Amount capitalised in Work/ Equipment					
Financing Details					
Loan-1	Additional capitalisation financing is done in 70:30 Debt:Equity ratio.				
Loan-2					
Loan-3 and so on					
Total Loan:					
Equity:					
Internal Resources					
Others (Pl. specify)					
Total					
(Petitioner)					

Calculation of Depreciation

Name of the Petitioner : NTPC Ltd

Name of the Power Station : Khargone STPS

S.No.	Name of the Assets	Depreciation Rates as per (236) 1	As on CGD Unit - 1 (01.01.2020)	Depreciation as on 01.01.2020	Gross Block as on 31.3.2020	Depreciation as on 31.03.2020	Gross Block as on 3.4.2020	Depreciation as on 05.04.2020	Gross Block as on CGD Unit 2 (04.04.2020)	Depreciation as on 04.04.2020	Gross Block as on 31.03.2021	Depreciation as on 31.03.2021
1	Freehold land	0.00%	18940.85	0.00	24020.93	0.00	24020.93	0.00	24020.93	0.00	24020.93	0.00
2	Leasehold land	3.34%	4088.10	136.34	4088.10	136.34	4088.10	136.34	4088.10	136.34	4088.10	136.34
3	Land - Right of use	3.34%	1474.90	49.24	1474.90	49.24	1474.90	49.24	1474.90	49.24	1474.90	49.24
4	Roads, bridges, culverts & haly	3.34%	2859.51	95.83	2854.44	94.87	2854.44	94.87	2854.44	94.87	2854.44	94.87
5	Main Plant Buildings	3.34%	0.00	0.00	138.25	4.62	138.25	4.62	24778.87	827.61	23355.80	845.32
6	Other buildings	3.34%	23485.51	784.45	23485.51	784.45	23485.51	784.45	23105.23	858.52	30176.77	1004.00
7	Water supply, drainage & sewer	3.34%	480.96	17.47	590.96	17.47	590.96	17.47	311.97	17.43	1042.47	33.25
8	Railway Joking	5.28%	111718.89	3458.85	120108.70	6341.83	120108.70	6341.83	110077.13	6940.01	126802.40	6679.33
9	Earth dam reservoir	5.28%	1087.89	57.07	1088.88	57.07	1088.88	57.07	1056.82	54.01	2159.87	114.04
10	Plant and machinery	5.28%	447811.50	15844.52	450005.07	23760.27	450005.07	23760.27	711782.53	37582.14	744774.13	39524.07
11	Furniture and fixtures	4.33%	1504.02	65.20	1504.02	65.20	1504.02	65.20	1502.52	65.11	1458.28	133.07
12	Office equipment	6.33%	333.50	21.37	338.33	22.67	338.33	22.67	336.81	21.14	798.30	50.90
13	EDP, WP machines and setoon	13.33%	288.07	42.81	288.07	42.81	288.07	42.81	283.78	42.37	352.29	52.84
14	Vehicles including speedboats	3.30%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.73	0.07
15	Construction equipments	5.33%	705.38	37.34	705.38	37.34	705.38	37.34	705.38	37.34	777.34	39.61
16	Electrical installations	3.28%	30794.48	1014.47	30794.48	1014.47	30794.48	1014.47	40793.11	1313.79	31483.40	1062.32
17	Communication equipments	6.33%	77.30	4.89	77.30	4.89	77.30	4.89	77.30	4.89	113.01	7.14
18	Integral equipments	5.38%	65.80	3.55	65.80	3.55	65.80	3.55	65.80	3.55	82.12	4.38
19	Laboratory and workshop Equ	6.33%	78.17	4.92	78.17	4.92	78.17	4.92	78.17	4.92	150.35	9.53
20	Software	13.00%	20.58	3.09	20.58	3.09	20.58	3.09	20.58	3.09	37.55	5.03
	Total		690702.40	32520.06	661640.83	33897.33	661640.83	33907.33	660777.34	48378.94	1012806.02	50435.09
	Rate of Depreciation			4.6981%		5.0022%		5.0022%		7.3297%		7.6194%

Calculation of Depreciation

Name of the Petitioner : NTPC Ltd

Name of the Power Station : Khargone STPS

S.No.	Name of the Assets	Depreciation Rates as per (236)	Gross Block as on 31.03.2002	Depreciation as on 31.03.2002	Gross Block as on 31.03.2003	Depreciation as on 31.03.2003	Gross Block as on 31.03.2004	Depreciation as on 31.03.2004
1	Freehold land	0.00%	24000.88	0.00	21195.75	0.00	24000.88	0.00
2	Leasehold land	5.34%	4072.84	136.05	4072.84	136.05	4072.84	136.05
3	Land - Right of use	5.34%	1474.90	49.24	1474.90	49.37	1474.90	49.37
4	Roads, bridges, culverts & haly	5.34%	8402.55	243.31	8744.78	323.48	10033.31	334.35
5	Main Plant Buildings	5.34%	29804.82	833.88	29108.48	872.08	29118.02	872.34
6	Other buildings	5.34%	30901.59	1062.11	34052.42	1156.66	37964.71	1294.33
7	Water supply, drainage & sewer	5.28%	1145.54	60.59	1529.37	80.79	1549.23	81.64
8	Railway siding	5.28%	132428.32	6993.88	137985.64	7188.17	134411.72	7026.50
9	Earth dam reservoir	5.28%	2190.06	115.64	2225.38	117.31	2225.95	117.33
10	Plant and machinery	5.28%	732648.07	38739.71	812845.54	42813.64	845780.56	44057.13
11	Furniture and fixtures	4.33%	2351.48	101.82	2920.28	124.88	3132.11	138.28
12	Office equipment	4.33%	685.85	36.71	3014.78	132.86	2156.34	106.31
13	EDP, WP machines and setoon	13.30%	584.28	87.84	888.71	118.01	710.34	106.33
14	Vehicles including speedboats	4.50%	1.32	0.14	21.88	1.08	81.71	3.88
15	Construction equipments	5.39%	940.68	51.78	1513.38	79.51	1813.38	79.51
16	Electrical installations	5.28%	82187.80	4322.51	38854.18	2044.88	34038.01	1797.12
17	Communication equipments	5.33%	113.82	6.04	154.88	8.20	201.75	12.63
18	Integral equipments	5.38%	108.32	5.72	125.48	6.72	132.52	7.00
19	Laboratory and workshop Equ	4.33%	214.42	13.57	507.43	29.46	562.32	27.93
20	Software	13.30%	78.88	11.00	78.88	11.00	78.88	11.00
	Total		1021721.56	53414.47	1104038.88	55235.81	1136843.67	57261.36
	Rate of Depreciation			5.0521%		5.0489%		5.0404%

Statement of Depreciation

Name of the Petitioner : **NTPC Limited**
 Name of the Generating Station: **Kharagpur STPS (2x660 MW)**

**Part-I
Form-12**

(Amount in Rs Lakh)								
S. No.	Particulars	Existing 2018-19	2019-20 (01.02.2020 to 31.03.2020)	2020-21 (01.04.2020 to 03.04.2020)	2020-21 (04.04.2020 to 31.03.2021)	2021-22	2022-23	2023-24
1	2	3	4		5	6	7	8
1	Opening Capital Cost	NA	646663.73	668577.07	964018.97	1032321.81	1060721.88	1108199.04
2	Closing Capital Cost		668577.07	668577.07	1032321.81	1060721.88	1103199.04	1190167.95
3	Average Capital Cost		657620.40	668577.07	998170.39	1046521.60	1081960.21	1148683.49
4	Freehold land		5508.22	5533.10	5929.45	6492.77	6928.41	7435.96
4(a)	Opening value of IT Equip./ Software		306.65	306.65	304.36	409.83	660.94	763.37
4(b)	Closing value of IT Equip./ Software		306.65	306.65	409.83	660.94	763.37	787.00
4(c)	IT Equipments & Software		306.65	306.65	357.10	535.39	712.16	775.19
5	Rate of depreciation		4.9993%	5.0022%	5.0357%	5.0254%	5.0321%	5.0049%
6	Depreciable value		586931.63	596770.24	893052.58	936079.48	967599.84	1025400.30
7	Balance useful life at the beginning of the period (years)		25	24.92	24.91	23.92	22.92	21.92
8	Remaining depreciable value		586931.63	591360.91	887388.35	880569.06	850467.63	862853.48
9	Depreciation (for the period)		5369.33	274.88	49851.32	52633.56	54445.77	57390.67
10	Depreciation (annualised)		32874.89	33443.84	50264.45	52633.56	54445.77	57390.67
11	Cumulative depreciation at the end of the period		5389.33	5664.21	55515.53	108143.98	162577.97	219937.49
12	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009							
13	Less: Cumulative depreciation adjustment on account of de-capitalisation				5.10	11.76	31.16	
14	Net Cumulative depreciation at the end of the period		5389.33	5664.21	55510.42	1,08,132.20	1,62,546.82	2,19,786.19

Petitioner

Calculation of Interest on Actual Loans

Form-13

Name of the Company: NTPC LTD.

Name of the Power Station: Khargone STPS (2x660 MW)

(Rs Lakhs)

Sl. No.	Particulars	2019-20 (01.03.2020- 01.03.2020)	2020-21 (01.04.2020- 03.04.2020)	2020-21 (04.04.2020- 31.03.2021)	2021-22	2022-23	2023-24
1	Mizhu II A- Repayment From 26.03.2020						
	Gross Loan - Opening	1271.30	1226.40	1213.71	1227.72	1227.72	1227.72
	Cumulative repayments of Loans upto previous period	0.00	292.00	292.00	936.74	1227.72	1227.72
	Net Loan - Opening	1271.30	934.40	921.71	291.00	0.00	0.00
	Increase/ Decrease due to FERR	48.90	7.30	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACR/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	1320.20	941.70	921.71	291.00	0.00	0.00
	Repayments of Loans during the period	59.00	0.00	0.00	0.00	0.00	0.00
	Net Loan - Closing	1261.20	941.70	921.71	291.00	0.00	0.00
	Average Net Loan	1261.20	941.70	921.71	291.00	0.00	0.00
Rate of Interest on Loan	3.1969%	2.2928%	2.0543%	1.5037%	0.0000%	0.0000%	
Interest on Loan Actualised	35.57	21.29	17.99	2.31	0.00	0.00	
2	Mizhu II B- Repayment From 26.03.2020						
	Gross Loan - Opening	57486.31	55718.62	56052.88	56052.68	56052.68	56052.68
	Cumulative repayments of Loans upto previous period	0.00	13371.50	13371.50	41297.04	56052.68	56052.68
	Net Loan - Opening	57486.31	42347.12	42681.37	14755.63	0.00	0.00
	Increase/ Decrease due to FERR	2332.80	134.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACR/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	59819.11	42481.12	42681.37	14755.63	0.00	0.00
	Repayments of Loans during the period	17371.50	0.00	0.00	0.00	0.00	0.00
	Net Loan - Closing	42447.61	42481.12	42681.37	14755.63	0.00	0.00
	Average Net Loan	42447.61	42514.14	42666.37	14777.43	0.00	0.00
Rate of Interest on Loan	3.1969%	2.2928%	2.0543%	1.5037%	0.0000%	0.0000%	
Interest on Loan Actualised	1337.00	1017.70	874.28	114.63	0.00	0.00	
3	4.25% Fixed Rate Notes due 2026- Bullet payment 26.02.2026						
	Gross Loan - Opening	3073.37	3073.90	3004.11	3004.11	3004.11	3004.11
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net Loan - Opening	3073.37	3073.90	3004.11	3004.11	3004.11	3004.11
	Increase/ Decrease due to FERR	188.51	28.21	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACR/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	3261.88	3102.11	3004.11	3004.11	3004.11	3004.11
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net Loan - Closing	3261.88	3102.11	3004.11	3004.11	3004.11	3004.11
	Average Net Loan	3261.88	3088.00	3004.11	3004.11	3004.11	3004.11
Rate of Interest on Loan	4.4925%	4.4925%	4.4925%	4.4925%	4.4925%	4.4925%	
Interest on Loan Actualised	145.52	140.79	135.02	135.02	135.02	135.02	
4	2.75% Fixed Rate Notes due 2027- Bullet payment 01.02.2027						
	Gross Loan - Opening	41902.27	44234.72	43857.49	43857.49	43857.49	43857.49
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net Loan - Opening	41902.27	44234.72	43857.49	43857.49	43857.49	43857.49
	Increase/ Decrease due to FERR	2331.46	-117.32	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACR/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	44233.73	44117.40	43857.49	43857.49	43857.49	43857.49
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net Loan - Closing	44233.73	44117.40	43857.49	43857.49	43857.49	43857.49
	Average Net Loan	43066.95	44046.11	43857.48	43857.48	43857.48	43857.48
Rate of Interest on Loan	2.9088%	2.9088%	2.9088%	2.9088%	2.9088%	2.9088%	
Interest on Loan Actualised	1252.80	1281.72	1275.74	1275.74	1275.74	1275.74	
5	7.25% Fixed Rate Notes due 2022- Bullet payment 03.05.2022						
	Gross Loan - Opening	26892.20	26892.20	26892.20	26892.20	26892.20	26892.20
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net Loan - Opening	26892.20	26892.20	26892.20	26892.20	26892.20	26892.20
	Increase/ Decrease due to FERR	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACR/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	26892.20	26892.20	26892.20	26892.20	26892.20	26892.20
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net Loan - Closing	26892.20	26892.20	26892.20	26892.20	26892.20	26892.20
	Average Net Loan	26892.20	26892.20	26892.20	26892.20	26892.20	26892.20
Rate of Interest on Loan	7.2500%	7.2500%	7.2500%	7.2500%	7.2500%	7.2500%	
Interest on Loan Actualised	1952.00	1952.00	1952.00	1952.00	1952.00	1952.00	

Calculation of Interest on Actual Loans

Form-13

Name of the Company: NTPC LTD.
 Name of the Power Station: Khargone STPS (2x660 MW)

(Rs Lakhs)

Sl. No.	Particulars	2019-20 (01.03.2020- 31.03.2020)	2020-21 (01.04.2020- 31.03.2021)	2020-21 (04.04.2020- 31.03.2021)	2021-22	2022-23	2023-24
	Net loan - Closing	2491.20	2492.20	2491.20	2491.20	0.00	0.00
	Average Net Loan	2491.20	2492.20	2491.20	2491.20	13446.10	0.00
	Rate of Interest on Loan	7.6687%	7.6687%	7.6687%	7.6687%	7.6687%	0.0000%
	Interest on Loan Accrued	262.20	262.20	262.20	262.20	1031.14	0.00
6	JPY Eqs. 3500Million A- Repayment From 12.11.2026						
	Gross loan - Opening	24475.00	20657.57	20300.86	20026.06	20026.06	20026.06
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	24475.00	20657.57	20300.86	20026.06	20026.06	20026.06
	Increase/ Decrease due to FERRV	1218.00	231.31	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	25693.00	20888.88	20300.86	20026.06	20026.06	20026.06
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	25693.00	20888.88	20300.86	20026.06	20026.06	20026.06
	Average Net Loan	25693.00	20888.88	20300.86	20026.06	20026.06	20026.06
	Rate of Interest on Loan	1.0188%	1.0188%	1.0188%	1.0188%	1.0052%	1.0188%
	Interest on Loan Accrued	262.20	213.00	215.97	213.12	210.39	211.51
7	JPY Eqs. 3500Million B- Repayment From 12.11.2026						
	Gross loan - Opening	23475.00	22172.14	22475.01	22475.01	22475.01	22475.01
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	23475.00	22172.14	22475.01	22475.01	22475.01	22475.01
	Increase/ Decrease due to FERRV	1399.04	302.66	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	24874.04	22474.80	22475.01	22475.01	22475.01	22475.01
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	24874.04	22474.80	22475.01	22475.01	22475.01	22475.01
	Average Net Loan	24874.04	22474.80	22475.01	22475.01	22475.01	22475.01
	Rate of Interest on Loan	1.0188%	1.0188%	1.0188%	1.0188%	1.0052%	1.0188%
	Interest on Loan Accrued	262.20	228.79	251.51	259.50	256.19	277.76
8	4.5% Fixed Rate Notes due 2028- Bullet payment 19.03.2028						
	Gross loan - Opening	56035.00	55796.64	56035.00	56035.00	56035.00	56035.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	56035.00	55796.64	56035.00	56035.00	56035.00	56035.00
	Increase/ Decrease due to FERRV	2021.14	430.57	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	58056.14	56227.21	56035.00	56035.00	56035.00	56035.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	58056.14	56227.21	56035.00	56035.00	56035.00	56035.00
	Average Net Loan	58056.14	56227.21	56035.00	56035.00	56035.00	56035.00
	Rate of Interest on Loan	4.7309%	4.7309%	4.7309%	4.7309%	4.7309%	4.7309%
	Interest on Loan Accrued	2756.50	2656.79	2667.11	2667.11	2667.11	2667.11
9	JPY Eqs. 3000Million A- Repayment From 29.01.2028						
	Gross loan - Opening	24730.21	24730.21	24730.21	24730.21	24730.21	24730.21
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	24730.21	24730.21	24730.21	24730.21	24730.21	24730.21
	Increase/ Decrease due to FERRV	1409.20	773.10	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	26139.41	25503.31	24730.21	24730.21	24730.21	24730.21
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	26139.41	25503.31	24730.21	24730.21	24730.21	24730.21
	Average Net Loan	26139.41	25503.31	24730.21	24730.21	24730.21	24730.21
	Rate of Interest on Loan	1.1127%	1.0968%	1.0968%	1.0968%	1.0968%	1.0968%
	Interest on Loan Accrued	284.12	277.05	271.55	269.77	266.81	268.47
10	JPY Eqs. 3000Million B- Repayment From 29.01.2028						
	Gross loan - Opening	20944.75	20944.75	20944.75	20944.75	20944.75	20944.75
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	20944.75	20944.75	20944.75	20944.75	20944.75	20944.75

Calculation of Interest on Actual Loans

Form-13

Name of the Company: NTPC LTD.
 Name of the Power Station: Khargone STPS (2x660 MW)

(Rs Lakhs)

Sl. No.	Particulars	2019-20 (01.03.2020- 31.03.2020)	2020-21 (01.04.2020- 31.03.2021)	2020-21 (04.04.2020- 31.03.2021)	2021-22	2022-23	2023-24
	Increase/ Decrease due to FFRV	118.95	231.48	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	20713.31	20944.79	20944.79	20944.79	20944.79	20944.79
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	20713.31	20944.79	20944.79	20944.79	20944.79	20944.79
	Average Net Loan	20503.48	20829.05	20848.79	20844.79	20844.79	20844.79
	Rate of Interest on Loan	1.1127%	1.1069%	1.0892%	1.0871%	1.0709%	1.0509%
	Interest on Loan Annualised	229.70	231.12	228.00	228.44	225.57	227.38
11	2.75% Euro Bonds 2024 II - Bullet payment 03.04.2024						
	Gross loan - Opening	49245.58	51880.81	52290.08	52290.08	52290.08	52290.08
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	49245.58	51880.81	52290.08	52290.08	52290.08	52290.08
	Increase/ Decrease due to FFRV	2735.23	405.26	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	51980.81	52286.08	52290.08	52290.08	52290.08	52290.08
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	51980.81	52286.08	52290.08	52290.08	52290.08	52290.08
	Average Net Loan	51713.30	52085.45	52290.08	52290.08	52290.08	52290.08
	Rate of Interest on Loan	3.9680%	3.9669%	3.9669%	3.9669%	3.9669%	3.9669%
	Interest on Loan Annualised	2074.54	2066.01	2074.13	2074.13	2074.13	2074.13
12	JPY Eqs. 750Million I- Repayment From 15.05.2026						
	Gross loan - Opening	28974.77	28467.14	28492.69	28492.69	28492.69	28492.69
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	28974.77	28467.14	28492.69	28492.69	28492.69	28492.69
	Increase/ Decrease due to FFRV	1492.37	225.03	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	30467.14	28692.17	28492.69	28492.69	28492.69	28492.69
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	30467.14	28692.17	28492.69	28492.69	28492.69	28492.69
	Average Net Loan	29700.92	28579.67	28492.69	28492.69	28492.69	28492.69
	Rate of Interest on Loan	0.8978%	0.8957%	0.8953%	0.8953%	0.8813%	0.8910%
	Interest on Loan Annualised	268.38	255.98	254.85	255.11	253.39	255.45
13	JPY Eqs. 750Million II- Repayment From 15.05.2026						
	Gross loan - Opening	0.00	0.00	0.00	15216.74	15216.74	15216.74
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	15216.74	15216.74	15216.74
	Increase/ Decrease due to FFRV	0.00	0.00	15216.74	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	15216.74	15216.74	15216.74	15216.74
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	15216.74	15216.74	15216.74	15216.74
	Average Net Loan	0.00	0.00	7608.37	15216.74	15216.74	15216.74
	Rate of Interest on Loan	0.8953%	0.8953%	0.8953%	0.8953%	0.8813%	0.8953%
	Interest on Loan Annualised	0.00	0.00	68.12	135.93	134.38	135.58
14	JPY Eqs. 750Million III- Repayment From 15.05.2026						
	Gross loan - Opening	0.00	0.00	0.00	7995.43	7995.43	7995.43
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	7995.43	7995.43	7995.43
	Increase/ Decrease due to FFRV	0.00	0.00	7995.43	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	7995.43	7995.43	7995.43	7995.43

Calculation of Interest on Actual Loans

Form-13

Name of the Company	NTPC LTD.
Name of the Power Station	Khargone STPS (2x660 MW)

(Rs Lakhs)

Sl. No.	Particulars	2019-20 (01.03.2020- 31.03.2020)	2020-21 (01.04.2020- 31.03.2021)	2020-21 (04.04.2021- 31.03.2021)	2021-22	2022-23	2023-24
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	7995.43	7995.43	7995.43	7995.43
	Average Net Loan	0.00	0.00	7997.72	7995.43	7995.43	7995.43
	Rate of Interest on Loan	0.6938%	0.6952%	0.6933%	0.6932%	0.6931%	0.6930%
	Interest on Loan Annualised	0.00	0.00	55.79	71.42	76.61	71.24
15	JPY Eqs. 750Million IV- Repayment From 15.05.2026						
	Gross loan - Opening	0.00	0.00	0.00	4201.74	4201.74	4201.74
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	4201.74	4201.74	4201.74
	Increase/ Decrease due to PERV						
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	4201.74	0.00	0.00	0.00
	Total	0.00	0.00	4203.48	4201.74	4201.74	4201.74
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	4203.48	4201.74	4201.74	4201.74
	Average Net Loan	0.00	0.00	2101.87	4201.74	4201.74	4201.74
	Rate of Interest on Loan	0.6938%	0.6952%	0.6933%	0.6932%	0.6931%	0.6930%
	Interest on Loan Annualised	0.00	0.00	18.01	27.53	77.11	27.44
16	JPY Eqs. 750Million V- Repayment From 15.05.2026						
	Gross loan - Opening	0.00	0.00	0.00	6740.77	6740.77	6740.77
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	6740.77	6740.77	6740.77
	Increase/ Decrease due to PERV						
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	6740.77	0.00	0.00	0.00
	Total	0.00	0.00	6740.77	6740.77	6740.77	6740.77
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	6740.77	6740.77	6740.77	6740.77
	Average Net Loan	0.00	0.00	3370.38	6740.77	6740.77	6740.77
	Rate of Interest on Loan	0.0000%	0.0000%	0.6668%	0.6669%	0.6653%	0.6652%
	Interest on Loan Annualised	0.00	0.00	29.22	58.20	17.42	28.15
17	JPY Eqs. 750Million VI- Repayment From 15.05.2026						
	Gross loan - Opening	0.00	0.00	0.00	4375.50	4375.50	4375.50
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	4375.50	4375.50	4375.50
	Increase/ Decrease due to PERV						
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	4375.50	0.00	0.00	0.00
	Total	0.00	0.00	4375.50	4375.50	4375.50	4375.50
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	4375.50	4375.50	4375.50	4375.50
	Average Net Loan	0.00	0.00	2187.75	4375.50	4375.50	4375.50
	Rate of Interest on Loan	0.0000%	0.0000%	0.6668%	0.6669%	0.6653%	0.6652%
	Interest on Loan Annualised	0.00	0.00	18.45	37.52	27.41	37.51
18	Euro Loan I Drawl III- Repayment from 14.08.2026						
	Gross loan - Opening	0.00	0.00	0.00	0.00	8200.00	8200.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	8200.00	8200.00
	Increase/ Decrease due to PERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	8200.00	0.00	0.00
	Total	0.00	0.00	0.00	8200.00	8200.00	8200.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	8200.00	8200.00	8200.00
	Average Net Loan	0.00	0.00	0.00	4100.00	8200.00	8200.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.9650%	1.7688%	4.6649%
	Interest on Loan Annualised	0.00	0.00	0.00	40.18	145.04	382.45
19	USD 700M Drawl I Repayment from 05.10.2026						
	Gross loan - Opening	0.00	0.00	0.00	0.00	0.00	700.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	700.00

Calculation of Interest on Actual Loans

Form-13

Name of the Company NTPC LTD.

Name of the Power Station Khargone STPS (2x660 MW)

(Rs Lakhs)

Sl. No.	Particulars	2019-20 (01.03.2020- 31.03.2020)	2020-21 (01.04.2020- 31.03.2021)	2021-22 (01.04.2021- 31.03.2022)	2022-23	2023-24
	Increase/ Decrease due to FFRV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00
20	USD 758M Drawl III Repayment from 05.10.2026					
	Gross loan - Opening	0.00	0.00	0.00	0.00	500.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	500.00
	Increase/ Decrease due to FFRV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	500.00
	Average Net Loan	0.00	0.00	0.00	0.00	500.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00
21	USD 758M Drawl IV Repayment from 05.10.2026					
	Gross loan - Opening	0.00	0.00	0.00	0.00	1499.90
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	1499.90
	Increase/ Decrease due to FFRV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	1499.90
	Average Net Loan	0.00	0.00	0.00	0.00	1499.90
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00
22	USD 758M Drawl V Repayment from 05.10.2026					
	Gross loan - Opening	0.00	0.00	0.00	0.00	400.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	400.00
	Increase/ Decrease due to FFRV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	400.00
	Average Net Loan	0.00	0.00	0.00	0.00	400.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00
23	USD 758M Drawl VI Repayment from 05.10.2026					
	Gross loan - Opening	0.00	0.00	0.00	0.00	1300.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	1300.00
	Increase/ Decrease due to FFRV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	1300.00
	Average Net Loan	0.00	0.00	0.00	0.00	1300.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00
24	JPY Eqn. 5400 Million Drawl I Repayment from 31.09.2027					
	Gross loan - Opening	0.00	0.00	0.00	0.00	0.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00

Calculation of Interest on Actual Loans

Form-13

Name of the Company	NTPC LTD.
Name of the Power Station	Khargone STPS (2x660 MW)

(Rs Lakhs)

Sr. No.	Particulars	2019-20 (01.03.2020- 31.03.2020)	2020-21 (01.04.2020- 31.03.2021)	2021-22 (04.04.2021- 31.03.2022)	2021-22	2022-23	2023-24
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERR	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	9000.00
	Total	0.00	0.00	0.00	0.00	0.00	9000.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	9000.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	4500.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.2000%
	Interest on Loan Actualised	0.00	0.00	0.00	0.00	0.00	54.00
25	3PV Eqs. \$400 Million Drawl II Repayment from 31.08.2022						
	Gross loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FERR	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	2500.00
	Total	0.00	0.00	0.00	0.00	0.00	2500.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	2500.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	1250.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.2000%
	Interest on Loan Actualised	0.00	0.00	0.00	0.00	0.00	15.12
26	3BIC Green Drawl I Repayment from 17.09.2023						
	Gross loan - Opening	0.00	0.00	0.00	6295.71	6295.71	6295.71
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	6295.71	6295.71	6295.71
	Increase/ Decrease due to FERR	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	6295.71	0.00	0.00	0.00
	Total	0.00	0.00	6295.71	6295.71	6295.71	6295.71
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	6295.71	6295.71	6295.71	6295.71
	Average Net Loan	0.00	0.00	3147.85	6295.71	6295.71	6295.71
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	Interest on Loan Actualised	0.00	0.00	0.00	0.00	0.00	0.00
27	3BIC Green Drawl II Repayment from 17.09.2023						
	Gross loan - Opening	0.00	0.00	0.00	0.00	1477.53	1477.53
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	1477.53	1477.53
	Increase/ Decrease due to FERR	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	1477.53	0.00	0.00
	Total	0.00	0.00	0.00	1477.53	1477.53	1477.53
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	1477.53	1477.53	1477.53
	Average Net Loan	0.00	0.00	0.00	738.76	1477.53	1477.53
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	Interest on Loan Actualised	0.00	0.00	0.00	6.92	24.17	14.31
28	3BIC Green Drawl III Repayment from 17.09.2023						
	Gross loan - Opening	0.00	0.00	0.00	0.00	2910.66	2910.66
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	2910.66	2910.66
	Increase/ Decrease due to FERR	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	2910.66	0.00	0.00
	Total	0.00	0.00	0.00	2910.66	2910.66	2910.66
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	2910.66	2910.66	2910.66
	Average Net Loan	0.00	0.00	0.00	1455.33	2910.66	2910.66
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	Interest on Loan Actualised	0.00	0.00	0.00	18.19	27.53	17.88
29	3BIC Green Drawl IV Repayment from 17.09.2023						
	Gross loan - Opening	0.00	0.00	0.00	0.00	0.00	785.79
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00

Calculation of Interest on Actual Loans

Form-13

Name of the Company		NTPC LTD.					
Name of the Power Station		Khargone STPS (2x660 MW)					
		(Rs Lakhs)					
Sl. No.	Particulars	2019-20 (01.03.2020- 31.03.2020)	2020-21 (01.04.2020- 31.03.2021)	2021-22 (04.04.2021- 31.03.2022)	2021-22	2022-23	2023-24
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	785.79
	Increase/ Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	785.79	0.00
	Total	0.00	0.00	0.00	0.00	785.79	785.79
	Requirements of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	785.79	785.79
	Average Net Loan	0.00	0.00	0.00	0.00	785.79	785.79
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	3.76	7.61
30	HDFC Bank Limited-III- Repayment from 04.12.2021 -9Y						
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	333.33	666.67
	Net loan - Opening	3000.00	3000.00	3000.00	3000.00	2666.67	2333.33
	Increase/ Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	3000.00	3000.00	3000.00	3000.00	2666.67	2333.33
	Requirements of Loans during the period	0.00	0.00	0.00	333.33	333.33	333.33
	Net loan - Closing	3000.00	3000.00	3000.00	3666.67	3333.33	3000.00
	Average Net Loan	3000.00	3000.00	3000.00	3611.11	3500.00	3166.67
	Rate of Interest on Loan	7.5467%	7.4500%	6.2982%	5.9500%	7.2210%	7.9600%
	Interest on Loan Annualised	225.45	223.50	191.95	168.58	180.84	172.47
31	HDFC Bank Limited-V- Repayment from 25.05.2024 -9Y						
	Gross loan - Opening	49168.00	49168.00	49168.00	49168.00	49168.00	49168.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	49168.00	49168.00	49168.00	49168.00	49168.00	49168.00
	Increase/ Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	49168.00	49168.00	49168.00	49168.00	49168.00	49168.00
	Requirements of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	49168.00	49168.00	49168.00	49168.00	49168.00	49168.00
	Average Net Loan	49168.00	49168.00	49168.00	49168.00	49168.00	49168.00
	Rate of Interest on Loan	7.5467%	7.4500%	6.2982%	5.9500%	7.2210%	7.9600%
	Interest on Loan Annualised	3713.58	3613.02	3145.87	2925.50	3556.54	3913.77
32	HDFC Bank Limited-VI- Repayment from 26.09.2025 -9Y						
	Gross loan - Opening	8800.00	8800.00	8800.00	8800.00	8800.00	8800.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	8800.00	8800.00	8800.00	8800.00	8800.00	8800.00
	Increase/ Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	8800.00	8800.00	8800.00	8800.00	8800.00	8800.00
	Requirements of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	8800.00	8800.00	8800.00	8800.00	8800.00	8800.00
	Average Net Loan	8800.00	8800.00	8800.00	8800.00	8800.00	8800.00
	Rate of Interest on Loan	7.5467%	7.4500%	6.2982%	5.9500%	7.2210%	7.9600%
	Interest on Loan Annualised	664.11	653.60	563.54	523.60	636.54	700.48
33	HDFC IX (Refinancing of Syndicate IV)						
	Gross loan - Opening	0.00	0.00	0.00	12000.00	12000.00	12000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	12000.00	12000.00	12000.00
	Increase/ Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	12000.00	0.00	0.00	0.00
	Total	0.00	0.00	12000.00	12000.00	12000.00	12000.00
	Requirements of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	12000.00	12000.00	12000.00	12000.00
	Average Net Loan	0.00	0.00	6000.00	12000.00	12000.00	12000.00
	Rate of Interest on Loan	0.0000%	0.0000%	6.0417%	6.4000%	7.4900%	8.4100%
	Interest on Loan Annualised	0.00	0.00	361.65	768.00	922.02	1009.32

Calculation of Interest on Actual Loans

Form-13

Name of the Company		NTPC LTD.					
Name of the Power Station		Kharagone STPS (2x660 MW)					
		(Rs Lakhs)					
Sr. No.	Particulars	2019-20 (01.03.2020- 31.03.2020)	2020-21 (01.04.2020- 31.03.2021)	2020-21 (04.04.2021- 31.03.2021)	2021-22	2022-23	2023-24
34	HDFC IX						
	Gross loan - Opening	0.00	0.00	0.00	20400.00	20400.00	20400.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	20400.00	20400.00	20400.00
	Increase/ Decrease due to PERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	20400.00	0.00	0.00	0.00
	Total	0.00	0.00	20400.00	20400.00	20400.00	20400.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	20400.00	20400.00	20400.00	20400.00
	Average Net Loan	0.00	0.00	10200.00	20400.00	20400.00	20400.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0017%	5.2500%	7.7100%	7.9600%
	Interest on Loan Annualised	0.00	0.00	412.27	1212.00	1475.00	1622.04
35	HDFC X Total						
	Gross loan - Opening	0.00	0.00	0.00	0.00	0.00	11000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	11000.00
	Increase/ Decrease due to PERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	11000.00	0.00
	Total	0.00	0.00	0.00	0.00	11000.00	11000.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	11000.00	11000.00
	Average Net Loan	0.00	0.00	0.00	0.00	5500.00	11000.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	7.0700%	7.9600%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	388.35	875.00
36	HDFC XI						
	Gross loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to PERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	5160.00
	Total	0.00	0.00	0.00	0.00	0.00	5160.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	5160.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	2580.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7.0166%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	2100.21
37	HDFC XII Total						
	Gross loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to PERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	5300.00
	Total	0.00	0.00	0.00	0.00	0.00	5300.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00	5300.00
	Average Net Loan	0.00	0.00	0.00	0.00	0.00	2650.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7.0467%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	0.00	342.15
38	ICICI VII						
	Gross loan - Opening	0.00	0.00	0.00	0.00	0.00	1000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	1000.00
	Increase/ Decrease due to PERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	1000.00	0.00
	Total	0.00	0.00	0.00	0.00	1000.00	1000.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	1000.00	1000.00
	Average Net Loan	0.00	0.00	0.00	0.00	500.00	1000.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	7.7100%	8.0464%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	38.00	80.00

Calculation of Interest on Actual Loans

Form-13

Name of the Company	NTPC LTD.
Name of the Power Station	Kharagone STPS (2x660 MW)

(Rs Lakhs)

Sl. No.	Particulars	2019-20 (01.01.2020- 31.03.2020)	2020-21 (01.04.2020- 31.03.2021)	2021-22 (01.04.2021- 31.03.2022)	2021-22	2022-23	2023-24
39	PRB-III- Repayment from 01.01.2022 - 9Y						
	Gross Loan - Opening	1350.00	1350.00	1350.00	1350.00	1350.00	1350.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	1500.00	3000.00
	Net Loan - Opening	1350.00	1350.00	1350.00	1350.00	1200.00	1050.00
	Increase/ Decrease due to FFRV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	1350.00	1350.00	1350.00	1350.00	1200.00	1050.00
	Repayments of Loans during the period	0.00	0.00	0.00	1500.00	1500.00	1500.00
	Net Loan - Closing	1350.00	1350.00	1350.00	1350.00	1050.00	900.00
Average Net Loan	1350.00	1350.00	1350.00	1275.00	1175.00	975.00	
Rate of Interest on Loan	7.6523%	7.6523%	6.8927%	6.8926%	7.1475%	7.8327%	
Interest on Loan Annualised	104.44	103.75	91.55	743.67	804.10	770.15	
40	PRB-IV- Repayment from 01.01.2022 - 9Y						
	Gross Loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	5000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	533.58
	Net Loan - Opening	5000.00	5000.00	5000.00	5000.00	5000.00	4466.44
	Increase/ Decrease due to FFRV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	5000.00	5000.00	5000.00	5000.00	5000.00	4466.44
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	533.58	533.58
	Net Loan - Closing	5000.00	5000.00	5000.00	5000.00	4466.44	3888.35
Average Net Loan	5000.00	5000.00	5000.00	5000.00	4722.22	4166.67	
Rate of Interest on Loan	7.6523%	7.6523%	6.8927%	6.8926%	7.1475%	7.8327%	
Interest on Loan Annualised	383.11	382.50	342.84	299.48	337.52	329.17	
41	State Bank of India-VIII- Repayment from 31.01.2022 - 9Y						
	Gross Loan - Opening	10100.00	10100.00	10100.00	10100.00	10100.00	10100.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	1122.22	2244.44
	Net Loan - Opening	10100.00	10100.00	10100.00	10100.00	8977.78	7855.56
	Increase/ Decrease due to FFRV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	10100.00	10100.00	10100.00	10100.00	8977.78	7855.56
	Repayments of Loans during the period	0.00	0.00	0.00	1122.22	1122.22	1122.22
	Net Loan - Closing	10100.00	10100.00	10100.00	8977.78	7855.56	6733.34
Average Net Loan	10100.00	10100.00	10100.00	9538.89	8418.67	7294.44	
Rate of Interest on Loan	7.6523%	7.6523%	6.8927%	6.8926%	7.1475%	8.1361%	
Interest on Loan Annualised	773.74	772.65	692.46	624.34	606.51	552.76	
42	State Bank of India-IX- Repayment from 31.03.2021 - 9Y						
	Gross Loan - Opening	7500.00	7500.00	7500.00	7500.00	7500.00	7500.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	833.33	1666.67	2500.00
	Net Loan - Opening	7500.00	7500.00	7500.00	6666.67	5833.33	5000.00
	Increase/ Decrease due to FFRV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	7500.00	7500.00	7500.00	6666.67	5833.33	5000.00
	Repayments of Loans during the period	0.00	0.00	833.33	833.33	833.33	833.33
	Net Loan - Closing	7500.00	7500.00	6666.67	5833.33	5000.00	4166.67
Average Net Loan	7500.00	7500.00	7083.33	6250.00	5416.67	4583.33	
Rate of Interest on Loan	7.6523%	7.6523%	6.8927%	6.8926%	7.1475%	8.1361%	
Interest on Loan Annualised	574.52	573.75	485.83	415.43	390.59	372.40	
43	State Bank of India-X- Repayment from 01.10.2024 - 9Y						
	Gross Loan - Opening	2900.00	2900.00	2900.00	2900.00	2900.00	2900.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net Loan - Opening	2900.00	2900.00	2900.00	2900.00	2900.00	2900.00
	Increase/ Decrease due to FFRV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	2900.00	2900.00	2900.00	2900.00	2900.00	2900.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net Loan - Closing	2900.00	2900.00	2900.00	2900.00	2900.00	2900.00
Average Net Loan	2900.00	2900.00	2900.00	2900.00	2900.00	2900.00	
Rate of Interest on Loan	7.6523%	7.6523%	6.8927%	6.8926%	7.1475%	8.1361%	
Interest on Loan Annualised	221.52	221.52	198.81	198.81	206.25	234.30	

Calculation of Interest on Actual Loans

Form-13

Name of the Company: NTPC LTD.
 Name of the Power Station: Khargone STPS (2x660 MW)

(Rs Lakhs)

Sl. No.	Particulars	2019-20 (01.03.2020- 31.03.2020)	2020-21 (01.04.2020- 31.03.2021)	2021-22 (01.04.2021- 31.03.2022)	2021-22	2022-23	2023-24
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	29000.00	29000.00	29000.00	29000.00	29000.00	29000.00
	Average Net Loan	29000.00	29000.00	29000.00	29000.00	29000.00	29000.00
	Rate of Interest on Loan	7.5700%	7.5000%	6.8750%	6.6200%	7.2850%	6.1500%
	Interest on Loan Annualised	2208.74	2175.00	1997.27	1928.00	2117.94	1780.27
44	State Bank of India-XI- Repayment from 01.10.2022- 9Y						
	Gross loan - Opening	49500.00	49500.00	49500.00	49500.00	49500.00	49500.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	5500.00
	Net loan - Opening	49500.00	49500.00	49500.00	49500.00	49500.00	44000.00
	Increase/ Decrease due to PERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	49500.00	49500.00	49500.00	49500.00	49500.00	44000.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	5500.00	5500.00
	Net loan - Closing	49500.00	49500.00	49500.00	49500.00	44000.00	38500.00
	Average Net Loan	49500.00	49500.00	49500.00	49500.00	44750.00	41250.00
	Rate of Interest on Loan	7.7000%	7.7000%	6.8000%	6.5000%	7.1600%	6.1000%
	Interest on Loan Annualised	3811.50	3811.50	3367.00	3291.75	3148.50	2544.47
45	State Bank of India-XII- Repayment from 31.03.2026- 9Y						
	Gross loan - Opening	15000.00	15000.00	15000.00	15000.00	15000.00	15000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	15000.00	15000.00	15000.00	15000.00	15000.00	15000.00
	Increase/ Decrease due to PERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	15000.00	15000.00	15000.00	15000.00	15000.00	15000.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	15000.00	15000.00	15000.00	15000.00	15000.00	15000.00
	Average Net Loan	15000.00	15000.00	15000.00	15000.00	15000.00	15000.00
	Rate of Interest on Loan	7.7000%	7.7000%	6.8000%	6.4000%	7.2000%	6.1000%
	Interest on Loan Annualised	1155.00	1155.00	1020.00	997.50	1083.48	915.00
46	AXIS BANK-II- Repayment from 11.07.2023- 9Y						
	Gross loan - Opening	9500.00	9500.00	9500.00	11500.00	11500.00	11500.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	1500.00
	Net loan - Opening	9500.00	9500.00	9500.00	11500.00	11500.00	10000.00
	Increase/ Decrease due to PERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE Drawl during the period	4000.00	0.00	3000.00	0.00	0.00	0.00
	Total	9500.00	9500.00	11500.00	11500.00	11500.00	10000.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	11500.00	10000.00
	Net loan - Closing	9500.00	9500.00	11500.00	11500.00	0.00	0.00
	Average Net Loan	12500.00	9500.00	12500.00	11500.00	5750.00	5000.00
	Rate of Interest on Loan	7.4000%	7.4500%	6.4000%	6.3000%	7.4000%	6.0000%
	Interest on Loan Annualised	923.63	707.75	873.00	734.50	426.57	300.00
47	AXIS BANK-IV						
	Gross loan - Opening	0.00	0.00	0.00	0.00	0.00	11500.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	11500.00
	Increase/ Decrease due to PERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE Drawl during the period	0.00	0.00	0.00	0.00	11500.00	0.00
	Total	0.00	0.00	0.00	0.00	11500.00	11500.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	11500.00
	Net loan - Closing	0.00	0.00	0.00	0.00	11500.00	0.00
	Average Net Loan	0.00	0.00	0.00	0.00	5750.00	5750.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	440.00	374.00
48	SYNDICATE-IV- Repayment from 05.12.2021- 9Y						
	Gross loan - Opening	12000.00	12000.00	12000.00	12000.00	12000.00	12000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	12000.00	12000.00	12000.00
	Net loan - Opening	12000.00	12000.00	12000.00	0.00	0.00	0.00

Calculation of Interest on Actual Loans

Form-13

Name of the Company: NTPC LTD.
 Name of the Power Station: Khargone STPS (2x660 MW)

(Rs Lakhs)

Sl. No.	Particulars	2019-20 (01.03.2020- 31.03.2020)	2020-21 (01.04.2020- 31.03.2021)	2021-22 (04.04.2021- 31.03.2022)	2022-23	2023-24
	Increase/ Decrease due to FFRV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	12000.00	13000.00	12000.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	12000.00	0.00	0.00
	Net loan - Opening	13000.00	13000.00	0.00	0.00	0.00
	Average Net Loan	12500.00	13000.00	6000.00	0.00	0.00
	Rate of Interest on Loan	7.5500%	7.5500%	7.4500%	0.0000%	0.0000%
	Interest on Loan Annualised	971.4	996.00	447.17	0.00	0.00
49	ICICI BANK V					
	Gross loan - Opening	0.00	0.00	0.00	0.00	0.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to FFRV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	3000.00
	Total	0.00	0.00	0.00	0.00	3000.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	3000.00
	Average Net Loan	0.00	0.00	0.00	0.00	1500.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	7.9800%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	117.63
50	Bond - 34 Repayment from 25.03.2023					
	Gross loan - Opening	45000.00	45000.00	45000.00	45000.00	45000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	9000.00
	Net loan - Opening	45000.00	45000.00	45000.00	45000.00	36000.00
	Increase/ Decrease due to FFRV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	45000.00	45000.00	45000.00	45000.00	36000.00
	Repayments of Loans during the period	0.00	0.00	0.00	9000.00	18000.00
	Net loan - Closing	45000.00	45000.00	45000.00	36000.00	18000.00
	Average Net Loan	45000.00	45000.00	45000.00	45000.00	27000.00
	Rate of Interest on Loan	8.5200%	8.5200%	8.5200%	8.5200%	8.5200%
	Interest on Loan Annualised	3834.00	3834.00	3834.00	3834.00	2300.40
51	Bond - 37 Repayment from 15.12.2023					
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00
	Increase/ Decrease due to FFRV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	3000.00	3000.00	3000.00	3000.00	3000.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	3000.00	3000.00	3000.00	3000.00	3000.00
	Average Net Loan	3000.00	3000.00	3000.00	3000.00	3000.00
	Rate of Interest on Loan	8.2200%	8.2200%	8.2200%	8.2200%	8.2200%
	Interest on Loan Annualised	246.60	246.60	246.60	246.60	246.60
52	Bond - 39 Repayment from 24.02.2021					
	Gross loan - Opening	2700.00	2700.00	2700.00	2700.00	2700.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	2700.00	2700.00
	Net loan - Opening	2700.00	2700.00	2700.00	0.00	0.00
	Increase/ Decrease due to FFRV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2700.00	2700.00	2700.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	2700.00	0.00	0.00
	Net loan - Closing	2700.00	2700.00	0.00	0.00	0.00
	Average Net Loan	2700.00	2700.00	1350.00	0.00	0.00
	Rate of Interest on Loan	8.3600%	8.3600%	8.3600%	0.0000%	0.0000%
	Interest on Loan Annualised	225.72	225.72	112.86	0.00	0.00
53	Bond - 40 Repayment from 05.05.2020					
	Gross loan - Opening	2700.00	2700.00	2700.00	2700.00	2700.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	2700.00	2700.00
	Net loan - Opening	2700.00	2700.00	2700.00	0.00	0.00
	Increase/ Decrease due to FFRV	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2700.00	2700.00	2700.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	2700.00	0.00	0.00
	Net loan - Closing	2700.00	2700.00	0.00	0.00	0.00
	Average Net Loan	2700.00	2700.00	1350.00	0.00	0.00
	Rate of Interest on Loan	8.3600%	8.3600%	8.3600%	0.0000%	0.0000%
	Interest on Loan Annualised	225.72	225.72	112.86	0.00	0.00

Calculation of Interest on Actual Loans

Form-13

Name of the Company	NTPC LTD.
Name of the Power Station	Khargone STPS (2x660 MW)

(Rs Lakhs)

Sl. No.	Particulars	2019-20 (01.03.2020- 31.03.2020)	2020-21 (01.04.2020- 31.03.2021)	2021-22 (04.04.2021- 31.03.2022)	2021-22	2022-23	2023-24
	Gross loan - Opening	500.00	500.00	500.00	500.00	500.00	500.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	500.00	500.00	500.00	500.00	500.00	500.00
	Increase/ Decrease due to FERRV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	500.00	500.00	500.00	500.00	500.00	500.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	500.00	500.00	500.00	500.00	500.00	500.00
	Average Net Loan	500.00	500.00	500.00	500.00	500.00	500.00
	Rate of Interest on Loan	8.0000%	8.0000%	8.0000%	8.0000%	8.0000%	8.0000%
	Interest on Loan Annualised	40.00	40.00	40.00	40.00	40.00	40.00
34	Bond - 41 Repayment from 27.05.2021 3 3 Years Intst						
	Gross loan - Opening	2000.00	2000.00	2000.00	2000.00	2000.00	2000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	666.67	666.67
	Net loan - Opening	2000.00	2000.00	2000.00	2000.00	1333.33	1333.33
	Increase/ Decrease due to FERRV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	2000.00	2000.00	2000.00	2000.00	1333.33	1333.33
	Repayments of Loans during the period	0.00	0.00	0.00	666.67	0.00	0.00
	Net loan - Closing	2000.00	2000.00	2000.00	1333.33	1333.33	1333.33
	Average Net Loan	2000.00	2000.00	2000.00	1466.67	1333.33	1333.33
	Rate of Interest on Loan	8.1300%	8.1300%	8.1300%	8.1300%	8.1300%	8.1300%
	Interest on Loan Annualised	162.60	162.60	162.60	130.52	108.40	108.40
35	Bond - 42 Repayment from 23.08.2025 Bullet						
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Increase/ Decrease due to FERRV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Average Net Loan	3000.00	3000.00	3000.00	3000.00	3000.00	3000.00
	Rate of Interest on Loan	7.6100%	7.6100%	7.6100%	7.6100%	7.6100%	7.6100%
	Interest on Loan Annualised	228.30	228.30	228.30	228.30	228.30	228.30
36	Bond - 43 Repayment from 16.09.2026 Bullet						
	Gross loan - Opening	3100.00	3100.00	3100.00	3100.00	3100.00	3100.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	3100.00	3100.00	3100.00	3100.00	3100.00	3100.00
	Increase/ Decrease due to FERRV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	3100.00	3100.00	3100.00	3100.00	3100.00	3100.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	3100.00	3100.00	3100.00	3100.00	3100.00	3100.00
	Average Net Loan	3100.00	3100.00	3100.00	3100.00	3100.00	3100.00
	Rate of Interest on Loan	7.5000%	7.5000%	7.5000%	7.5000%	7.5000%	7.5000%
	Interest on Loan Annualised	232.50	232.50	232.50	232.50	232.50	232.50
37	Bond - 44 Repayment from 07.11.2031 Bullet						
	Gross loan - Opening	3200.00	3200.00	3200.00	3200.00	3200.00	3200.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	3200.00	3200.00	3200.00	3200.00	3200.00	3200.00
	Increase/ Decrease due to FERRV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	3200.00	3200.00	3200.00	3200.00	3200.00	3200.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	3200.00	3200.00	3200.00	3200.00	3200.00	3200.00
	Average Net Loan	3200.00	3200.00	3200.00	3200.00	3200.00	3200.00

Calculation of Interest on Actual Loans

Form-13

Name of the Company: NTPC LTD.
 Name of the Power Station: Khargone STPS (2x660 MW)

(Rs Lakhs)

Sl. No.	Particulars	2019-20 (01.03.2020- 31.03.2020)	2020-21 (01.04.2020- 31.03.2021)	2021-22 (04.04.2021- 31.03.2022)	2021-22	2022-23	2023-24
	Rate of Interest on Loan	7.500%	7.500%	7.500%	7.500%	7.500%	7.500%
	Interest on Loan Annualised	240.64	240.64	240.64	240.64	240.64	240.64
58	Bond - 65 Repayment from 24.11.2021						
	Bullet						
	Gross loan - Opening	4200.00	4200.00	4200.00	4200.00	4200.00	4200.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	4200.00	4200.00
	Net loan - Opening	4200.00	4200.00	4200.00	4200.00	0.00	0.00
	Increase/ Decrease due to PERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACR Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	4200.00	4200.00	4200.00	4200.00	0.00	0.00
	Repayments of Loans during the period	0.00	0.00	0.00	4200.00	0.00	0.00
	Net loan - Closing	4200.00	4200.00	4200.00	0.00	0.00	0.00
	Average Net Loan	4200.00	4200.00	4200.00	2100.00	0.00	0.00
	Rate of Interest on Loan	6.7500%	6.7500%	6.7500%	6.7500%	6.7500%	6.7500%
	Interest on Loan Annualised	283.50	283.50	283.50	141.75	0.00	0.00
59	Bond - 66 Repayment from 14.12.2021						
	Bullet						
	Gross loan - Opening	24700.00	24700.00	24700.00	24700.00	24700.00	24700.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	24700.00	24700.00	24700.00	24700.00	24700.00	24700.00
	Increase/ Decrease due to PERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACR Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	24700.00	24700.00	24700.00	24700.00	24700.00	24700.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	24700.00	24700.00	24700.00	24700.00	24700.00	24700.00
	Average Net Loan	24700.00	24700.00	24700.00	24700.00	24700.00	24700.00
	Rate of Interest on Loan	7.4000%	7.4000%	7.4000%	7.4000%	7.4000%	7.4000%
	Interest on Loan Annualised	1827.80	1827.80	1827.80	1827.80	1827.80	1827.80
60	Bond - 67 Repayment from 15.01.2023						
	Bullet						
	Gross loan - Opening	36500.00	36500.00	36500.00	36500.00	36500.00	36500.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	36500.00	36500.00	36500.00	36500.00	36500.00	36500.00
	Increase/ Decrease due to PERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACR Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	36500.00	36500.00	36500.00	36500.00	36500.00	36500.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	36500.00	36500.00	36500.00	36500.00	36500.00	36500.00
	Average Net Loan	36500.00	36500.00	36500.00	36500.00	36500.00	36500.00
	Rate of Interest on Loan	8.3300%	8.3300%	8.3300%	8.3300%	8.3300%	8.3300%
	Interest on Loan Annualised	3040.45	3040.45	3040.45	3040.45	3040.45	3040.45
61	Bond - 68 Repayment from 17.07.2023						
	Bullet						
	Gross loan - Opening	13500.00	13500.00	13500.00	13500.00	13500.00	13500.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	13500.00	13500.00	13500.00	13500.00	13500.00	13500.00
	Increase/ Decrease due to PERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACR Drawl during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Total	13500.00	13500.00	13500.00	13500.00	13500.00	13500.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	13500.00	13500.00	13500.00	13500.00	13500.00	13500.00
	Average Net Loan	13500.00	13500.00	13500.00	13500.00	13500.00	13500.00
	Rate of Interest on Loan	7.3500%	7.3500%	7.3500%	7.3500%	7.3500%	7.3500%
	Interest on Loan Annualised	992.25	992.25	992.25	992.25	992.25	992.25
62	Bond - 73 Repayment from 27.01.2021						
	Bullet						
	Gross loan - Opening	0.00	0.00	0.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	3000.00	3000.00	3000.00
	Increase/ Decrease due to PERV	0.00	0.00	0.00	0.00	0.00	0.00

Calculation of Interest on Actual Loans

Form-13

Name of the Company: NTPC LTD.
 Name of the Power Station: Khargone STPS (2x660 MW)

(Rs Lakhs)

Sl. No.	Particulars	2019-20 (01.03.2020- 31.03.2020)	2020-21 (01.04.2020- 31.03.2021)	2021-22 (01.04.2021- 31.03.2022)	2021-22	2022-23	2023-24
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	3000.00	0.00	0.00	0.00
	Total	0.00	0.00	3000.00	3000.00	3000.00	3000.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	3000.00	3000.00	3000.00	3000.00
	Average Net Loan	0.00	0.00	1500.00	3000.00	3000.00	3000.00
	Rate of Interest on Loan	0.0000%	0.0000%	6.4600%	6.4600%	6.4600%	6.4600%
	Interest on Loan Annualised	0.00	0.00	95.30	193.80	193.80	193.80
63	Bond - 74 Repayment from 21.04.2024 Bullet						
	Gross loan - Opening	0.00	0.00	0.00	0.00	2000.00	2000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	2000.00	2000.00
	Increase/ Decrease due to PERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	2000.00	0.00	0.00
	Total	0.00	0.00	0.00	2000.00	2000.00	2000.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	2000.00	2000.00	2000.00
	Average Net Loan	0.00	0.00	0.00	1000.00	2000.00	2000.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	6.9000%	6.9000%	6.9000%
	Interest on Loan Annualised	0.00	0.00	0.00	69.00	138.00	138.00
64	Bond - 78 Repayment from 25.08.2022 Bullet						
	Gross loan - Opening	0.00	0.00	0.00	0.00	0.00	500.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	0.00	500.00
	Increase/ Decrease due to PERV	0.00	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	0.00	0.00	0.00	0.00	300.00	0.00
	Total	0.00	0.00	0.00	0.00	300.00	500.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	300.00	500.00
	Average Net Loan	0.00	0.00	0.00	0.00	150.00	500.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	7.4700%	7.4700%
	Interest on Loan Annualised	0.00	0.00	0.00	0.00	10.98	37.35
	TOTAL LOAN						
	Gross loan - Opening	689158.00	714094.30	716190.87	790425.76	814013.95	841199.75
	Cumulative repayments of Loans upto previous period	0.00	13884.38	13664.38	37837.91	81469.29	138705.87
	Net loan - Opening	689158.00	700209.92	702526.49	752587.85	732544.67	726483.88
	Increase/ Decrease due to PERV	17435.48	2128.51	0.00	0.00	400.00	0.00
	Increase/ Decrease due to ACE/Drawl during the period	9500.00	0.00	82225.89	15588.15	30785.83	74400.00
	Total	714094.30	702338.43	784752.38	768421.00	763735.50	780893.88
	Repayments of Loans during the period	13664.38	0.00	44173.51	23631.37	31136.64	28994.88
	Net loan - Closing	700209.92	702338.43	740582.87	734789.63	732628.86	751899.00
	Average Net Loan	694794.42	701482.72	721267.67	736686.38	719519.25	729196.64
	Rate of Interest on Loan	0.4115%	5.4074%	5.0569%	4.8807%	5.1076%	5.3656%
	Interest on Loan Annualised	28665.01	27931.76	36461.46	35948.41	36750.07	39289.11

Note: In case of foreign loans, opening loan balance considered at following exchange rate

Exchange rate 30.06.2018 US \$= INR 68.24
 Euro = INR 81.00; JPY= INR 0.6297

Interest Rate Flow

BANK	RATE OF INTEREST	From	To	No. of Days	Weight	WAR
State Bank of India - VII	7.7000%	01-Feb-20	14-02-2020	13.00	1.00	7.8000%
	7.8000%	14-Feb-20	31-Mar-20	47.00	3.80	
				60.00	4.80	7.8000%
State Bank of India - VII	7.6500%	01-Apr-20	13-May-20	43.00	3.39	8.0000%
	7.0000%	14-May-20	13-Aug-20	92.00	6.44	
	8.0000%	14-Aug-20	31-Mar-21	230.00	16.30	
				365.00	25.82	8.0000%
State Bank of India - VII	8.50%	01-04-2021	31-09-2022	365	24.27	8.0000%
State Bank of India - VII	8.60%	01-04-2022	13-05-2022	43.00	2.88	
State Bank of India - VII	8.70%	14-05-2022	13-08-2022	92.00	6.21	
State Bank of India - VII	7.15%	14-08-2022	15-11-2022	92.00	6.99	
State Bank of India - VII	7.60%	14-11-2022	13-01-2023	92.00	6.99	
State Bank of India - VII	8.00%	14-02-2023	31-03-2023	46.00	3.38	
				365.00	26.32	7.2100%
State Bank of India - VII	8.00%	01-Apr-23	13-May-23	43.00	2.44	
State Bank of India - VII	8.10%	14-May-23	13-Aug-23	92.00	7.45	
State Bank of India - VII	8.15%	14-Aug-23	13-Feb-24	184.00	13.00	
State Bank of India - VII	8.20%	14-Feb-24	31-Mar-24	47.00	3.85	
				366.00	29.74	8.1200%
State Bank of India - IX	7.7000%	01-Feb-20	14-02-2020	13.00	1.00	7.8000%
	7.8000%	14-Feb-20	31-Mar-20	47.00	3.80	
				60.00	4.80	7.8000%
State Bank of India - IX	7.6500%	01-Apr-20	13-May-20	43.00	3.39	8.0000%
	7.0000%	14-May-20	13-Aug-20	92.00	6.44	
	8.0000%	14-Aug-20	31-Mar-21	230.00	16.30	
				365.00	25.82	
State Bank of India - IX	8.50%	01-04-2021	31-09-2022	365	24.27	8.50%
State Bank of India - IX	8.60%	01-04-2022	13-05-2022	43.00	2.88	
State Bank of India - IX	8.70%	14-05-2022	13-08-2022	92.00	6.21	
State Bank of India - IX	7.15%	14-08-2022	15-11-2022	92.00	6.99	
State Bank of India - IX	7.60%	14-11-2022	13-01-2023	92.00	6.99	
State Bank of India - IX	8.00%	14-02-2023	31-03-2023	46.00	3.38	
				365.00	26.32	7.2100%
State Bank of India - IX	8.00%	01-Apr-23	13-May-23	43.00	2.44	
State Bank of India - IX	8.10%	14-May-23	13-Aug-23	92.00	7.45	
State Bank of India - IX	8.15%	14-Aug-23	13-Feb-24	184.00	13.00	
State Bank of India - IX	8.20%	14-Feb-24	31-Mar-24	47.00	3.85	
				366.00	29.74	8.120%
State Bank of India - X	7.7000%	01-Feb-20	29-03-2020	62.00	4.88	7.8750%
	7.8000%	29-Mar-20	31-Mar-20	7.00	0.51	
				60.00	4.81	7.8750%
State Bank of India - X	7.6000%	01-Apr-20	24-Jun-20	55.00	4.32	8.8750%
	8.7500%	25-Jun-20	24-Sep-20	92.00	6.21	
	8.6500%	25-Sep-20	31-Mar-21	189.00	13.50	
				365.00	28.09	8.8750%
State Bank of India - X	8.60%	01-04-2021	31-09-2022	365	24.27	8.0000%
State Bank of India - X	8.60%	01-04-2022	24-09-2022	55.00	4.32	
State Bank of India - X	7.00%	25-09-2022	24-09-2022	92.00	6.44	
State Bank of India - X	7.15%	25-09-2022	24-12-2022	91.00	6.89	
State Bank of India - X	8.00%	25-12-2022	24-01-2023	90.00	7.20	
State Bank of India - X	8.10%	25-01-2023	21-03-2023	7.00	0.57	

BANK	RATE OF INTEREST	From	To	No. of Days	Weight	WAR
				165.00	28.58	7.2880%
State Bank of India - X	8.10%	01-Apr-23	24-Sep-23	177.00	14.34	
State Bank of India - X	8.15%	25-Sep-23	24-Dec-23	91.00	7.43	
State Bank of India - X	8.20%	25-Dec-23	21-Mar-24	98.00	8.04	
				365.00	29.79	8.1302%

State Bank of India - XI	7.7000%	01-Feb-20	31-Mar-20	60.00	4.82	7.7000%
				60.00	4.82	7.7000%
State Bank of India - XI	7.700%	01-Apr-20	10-Apr-20	10.00	0.77	8.8034%
	7.350%	11-Apr-20	10-Jul-20	91.00	6.91	
	8.650%	11-Jul-20	31-Mar-21	264.00	17.58	
				365.00	24.83	8.8034%
State Bank of India - XI	8.60%	01-04-2021	31-03-2021	365	24.27	8.8000%
State Bank of India - XI	8.60%	01-04-2022	10-07-2022	101.00	6.72	
State Bank of India - XI	7.05%	11-07-2022	30-09-2022	82.00	5.78	
State Bank of India - XI	7.05%	01-10-2022	10-10-2022	10.00	0.71	
State Bank of India - XI	7.85%	11-10-2022	12-02-2023	128.00	8.20	
State Bank of India - XI	8.00%	14-02-2023	21-02-2023	60.00	2.88	
				365.00	28.14	7.1620%
State Bank of India - XI	8.00%	01-Apr-23	10-Apr-23	10.00	0.80	
State Bank of India - XI	8.10%	11-Apr-23	10-Oct-23	183.00	14.82	
State Bank of India - XI	8.15%	11-Oct-23	10-Jan-24	92.00	7.50	
State Bank of India - XI	8.20%	11-Jan-24	31-Mar-24	81.00	6.84	
				365.00	29.78	8.1302%

State Bank of India - XII	7.7000%	01-Feb-20	31-Mar-20	60.00	4.82	7.7000%
				60.00	4.82	7.7000%
State Bank of India - XII	7.700%	01-Apr-20	10-Apr-20	10.00	0.77	8.8034%
	7.350%	11-Apr-20	10-Jul-20	91.00	6.91	
	8.650%	11-Jul-20	31-Mar-21	264.00	17.58	
				365.00	24.83	8.8034%
State Bank of India - XII	8.60%	01-04-2021	31-03-2021	365	24.27	8.8000%
State Bank of India - XII	8.60%	01-04-2022	10-07-2022	101.00	6.72	
State Bank of India - XII	7.05%	11-07-2022	10-10-2022	82.00	5.49	
State Bank of India - XII	7.85%	11-10-2022	10-01-2023	92.00	6.76	
State Bank of India - XII	8.00%	11-01-2023	21-02-2023	60.00	4.40	
				365.00	28.38	7.2222%
State Bank of India - XII	8.00%	01-Apr-23	10-Apr-23	10.00	0.80	
State Bank of India - XII	8.10%	11-Apr-23	10-Oct-23	183.00	14.82	
State Bank of India - XII	8.15%	11-Oct-23	10-Jan-24	92.00	7.50	
State Bank of India - XII	8.20%	11-Jan-24	31-Mar-24	81.00	6.84	
				365.00	29.78	8.1302%

HDFC Bank Limited-III	7.650%	01-Feb-20	01-03-2020	29.00	2.22	7.9487%
	7.450%	01-Mar-20	31-Mar-20	31.00	2.31	
				60.00	4.53	7.9487%
HDFC Bank Limited-III	7.450%	01-Apr-20	31-Mar-20	61.00	4.54	8.3082%
	8.200%	31-Jun-20	25-Dec-20	106.00	12.86	
	5.950%	24-Dec-20	31-Mar-21	98.00	5.80	
				365.00	23.85	
HDFC Bank Limited-III	5.90%	01-04-2021	31-03-2021	365	21.72	5.90%
HDFC Bank Limited-III	5.90%	01-04-2022	22-08-2022	83.00	5.18	
HDFC Bank Limited-III	6.90%	24-08-2022	23-08-2022	31.00	1.87	

BANK	RATE OF INTEREST	From	To	No. of Days	Weight	WAR
HDFC Bank Limited-III	6.95%	24-06-2022	23-08-2022	61.00	4.18	
HDFC Bank Limited-III	7.58%	24-06-2022	23-10-2022	61.00	4.48	
HDFC Bank Limited-III	7.83%	24-10-2022	23-12-2022	61.00	4.79	
HDFC Bank Limited-III	8.23%	24-12-2022	31-12-2022	8.00	0.86	
HDFC Bank Limited-III	7.98%	31-01-2023	28-02-2023	59.00	4.89	
HDFC Bank Limited-III	8.01%	01-03-2023	31-03-2023	31.00	2.48	
				305.00	28.40	7.2333%
HDFC Bank Limited-III	8.01%	01-Apr-23	31-May-23	61.00	4.89	
HDFC Bank Limited-III	7.95%	01-Jun-23	31-Mar-24	305.00	24.25	
				366.00	29.13	7.94%

HDFC Bank Limited-V	7.650%	01-Feb-20	01-03-2020	29.00	2.22	7.6487%
	7.450%	01-Mar-20	31-Mar-20	31.00	2.31	
				60.00	4.53	7.5487%
HDFC Bank Limited-V	7.450%	01-Apr-20	31-May-20	61.00	4.54	8.3082%
	8.300%	01-Jun-20	23-Dec-20	105.00	12.88	
	8.950%	24-Dec-20	31-Mar-21	68.00	9.55	
				234.00	27.95	
HDFC Bank Limited-V	8.95%	01-04-2021	31-03-2022	393	21.72	8.95%
HDFC Bank Limited-V	8.95%	01-04-2022	23-05-2022	63.00	3.15	
HDFC Bank Limited-V	6.35%	24-05-2022	23-06-2022	31.00	1.87	
HDFC Bank Limited-V	6.65%	24-06-2022	23-08-2022	61.00	4.18	
HDFC Bank Limited-V	7.35%	24-08-2022	23-10-2022	61.00	4.48	
HDFC Bank Limited-V	7.83%	24-10-2022	23-12-2022	61.00	4.79	
HDFC Bank Limited-V	8.23%	24-12-2022	31-12-2022	8.00	0.86	
HDFC Bank Limited-V	7.98%	31-01-2023	28-02-2023	59.00	4.89	
HDFC Bank Limited-V	8.01%	01-03-2023	31-03-2023	31.00	2.48	
				365.00	28.40	7.2333%
HDFC Bank Limited-V	8.01%	01-Apr-23	31-May-23	61.00	4.89	
HDFC Bank Limited-V	7.95%	01-Jun-23	31-Mar-24	305.00	24.25	
				366.00	29.13	7.94%

HDFC Bank Ltd. VI	7.650%	01-Feb-20	01-03-2020	29.00	2.22	7.6487%
	7.450%	01-Mar-20	31-Mar-20	31.00	2.31	
				60.00	4.53	7.5487%
HDFC Bank Ltd. VI	7.450%	01-Apr-20	31-May-20	61.00	4.54	8.3082%
	8.300%	01-Jun-20	23-Dec-20	105.00	12.88	
	8.950%	24-Dec-20	31-Mar-21	68.00	9.55	
				234.00	27.95	
HDFC VI	8.95%	01-04-2021	31-03-2022	393	21.72	8.95%
HDFC Bank Ltd. VI	8.95%	01-04-2022	23-05-2022	63.00	3.15	
HDFC Bank Ltd. VI	6.35%	24-05-2022	23-06-2022	31.00	1.87	
HDFC Bank Ltd. VI	6.65%	24-06-2022	23-08-2022	61.00	4.18	
HDFC Bank Ltd. VI	7.35%	24-08-2022	23-10-2022	61.00	4.48	
HDFC Bank Ltd. VI	7.83%	24-10-2022	23-12-2022	61.00	4.79	
HDFC Bank Ltd. VI	8.23%	24-12-2022	31-12-2022	8.00	0.86	
HDFC Bank Ltd. VI	7.98%	31-01-2023	28-02-2023	59.00	4.89	
HDFC Bank Ltd. VI	8.01%	01-03-2023	31-03-2023	31.00	2.48	
				365.00	28.40	7.2333%
HDFC Bank Ltd. VI	8.01%	01-Apr-23	31-May-23	61.00	4.89	
HDFC Bank Ltd. VI	7.95%	01-Jun-23	31-Mar-24	305.00	24.25	
				366.00	29.13	7.94%

HDFC Bank Limited-VI	8.4000%	21-Jun-18	29-07-2018	39.00	3.19	7.8747%
	8.3000%	29-Jul-18	29-08-2018	31.00	2.57	

BANK	RATE OF INTEREST	From	To	No. of Days	Weight	WAR
	8.2000%	29-Aug-19	29-09-2019	31.00	2.84	
	8.1000%	26-Sep-19	29-10-2019	30.00	2.43	
	8.0000%	28-Oct-19	01-01-2020	64.00	5.12	
	7.8500%	01-Jan-20	11-02-2020	41.00	3.14	
	7.8000%	11-Feb-20	01-03-2020	19.00	1.43	
	7.6500%	01-Mar-20	21-Mar-20	21.00	2.31	
				285.00	22.73	7.0747%
HDFC Bank Limited-VI	7.400%	01-Apr-20	31-May-20	61.00	4.54	8.3082%
	8.200%	01-Jun-20	23-Dec-20	208.00	12.88	
	3.950%	24-Dec-20	31-Mar-21	68.00	5.83	
				335.00	29.33	
HDFC VI	3.95%	01-04-2021	31-03-2022	365	21.72	5.0500%
HDFC Bank Limited-VI	6.95%	01-04-2022	29-08-2022	65.00	2.18	
HDFC Bank Limited-VII	6.95%	24-08-2022	23-09-2022	31.00	1.87	
HDFC Bank Limited-VII	6.85%	24-08-2022	23-09-2022	61.00	4.18	
HDFC Bank Limited-VII	7.35%	24-08-2022	23-10-2022	61.00	4.48	
HDFC Bank Limited-VII	7.85%	24-10-2022	23-12-2022	61.00	4.79	
HDFC Bank Limited-VII	8.20%	24-12-2022	31-12-2022	8.00	0.80	
HDFC Bank Limited-VII	7.95%	01-01-2023	28-02-2023	59.00	4.89	
HDFC Bank Limited-VII	8.01%	01-03-2023	31-03-2023	31.00	2.48	
				365.00	28.40	7.3315%
HDFC Bank Limited-VII	8.01%	01-Apr-23	31-May-23	61.00	4.89	
HDFC Bank Limited-VII	7.95%	01-Jun-23	31-Mar-24	305.00	24.25	
				366.00	29.13	7.8000%

HDFC Bank Limited-IX DA	8.200%	24-Aug-20	23-Dec-20	122.00	7.80	8.1441%
	3.650%	24-Dec-20	31-Mar-21	68.00	5.83	
				200.00	13.63	5.1441%
HDFC Bank Limited-IX DA & DI	8.200%	27-Dec-20	23-Dec-20	17.00	1.87	8.0017%
	8.900%	24-Dec-20	31-Mar-21	68.00	5.83	
				115.00	6.90	
HDFC IX (DA, DI)	3.95%	01-04-2021	31-03-2022	365	21.72	5.0500%
HDFC-IX	6.95%	01-04-2022	29-08-2022	65.00	2.18	
HDFC-IX	6.95%	24-08-2022	23-09-2022	31.00	1.87	
HDFC-IX	6.85%	24-08-2022	23-09-2022	61.00	4.18	
HDFC-IX	7.35%	24-08-2022	23-10-2022	61.00	4.48	
HDFC-IX	7.85%	24-10-2022	23-12-2022	61.00	4.79	
HDFC-IX	8.20%	24-12-2022	31-12-2022	8.00	0.80	
HDFC-IX	7.95%	01-01-2023	28-02-2023	59.00	4.89	
HDFC-IX	8.01%	01-03-2023	31-03-2023	31.00	2.48	
				365.00	28.40	7.3315%
HDFC-IX	8.01%	01-Apr-23	31-May-23	61.00	4.89	
HDFC-IX	7.95%	01-Jun-23	31-Mar-24	305.00	24.25	
				366.00	29.13	7.8000%
HDFC-X T1 D8	8.20%	02-05-2023	21-05-2023	22.00	1.28	
HDFC-X T1 D3	8.20%	24-05-2023	23-06-2023	62.00	5.73	
HDFC-X T1 D3	7.20%	24-05-2023	31-12-2023	120.00	9.40	
HDFC-X T1 D1	7.70%	01-01-2023	23-03-2023	54.00	4.17	
HDFC-X T1 D3	8.20%	24-02-2023	28-03-2023	5.00	0.41	
HDFC-X T1 D3	8.01%	01-03-2023	31-03-2023	31.00	2.48	
				324.00	23.45	1.0521%
HDFC-X T1 D8	8.20%	01-05-2022	23-05-2022	64.00	5.33	
HDFC-X T1 D8	7.20%	24-05-2022	31-12-2022	100.00	8.40	
HDFC-X T1 D8	7.70%	01-01-2023	23-03-2023	64.00	4.17	
HDFC-X T1 D8	8.20%	24-02-2023	28-03-2023	5.00	0.41	
HDFC-X T1 D8	8.01%	01-03-2023	31-03-2023	31.00	2.48	

BANK	RATE OF INTEREST	From	To	No. of Days	Weight	WAR
				304.00	21.70	7.1280%
HDFC-I	8.01%	01-Apr-23	31-May-23	61.00	4.89	
HDFC-K	7.99%	01-Jun-23	31-Mar-24	303.00	24.25	
				364.00	29.13	7.96%

HDFC Bank Limited-XI	7.80%	01-Sep-23	10-Oct-23	40.00	3.12	
HDFC Bank Limited-XI	7.77%	11-Dec-23	10-Nov-23	31.00	2.41	
HDFC Bank Limited-XI	7.92%	11-Nov-23	10-Dec-23	30.00	2.38	
HDFC Bank Limited-XI	7.97%	11-Dec-23	10-Jan-24	31.00	2.47	
HDFC Bank Limited-XI	7.89%	11-Jan-24	10-Feb-24	31.00	2.48	
HDFC Bank Limited-XI	7.87%	11-Feb-24	10-Mar-24	29.00	2.31	
HDFC Bank Limited-XI	7.84%	11-Mar-24	31-Mar-24	21.00	1.65	
				213.00	16.69	7.84%

HDFC Bank Limited-XI T1 D1	7.57%	13-Oct-23	12-Nov-23	31.00	2.43	
HDFC Bank Limited-XI T1 D1	7.71%	13-Nov-23	12-Dec-23	30.00	2.31	
HDFC Bank Limited-XI T1 D1	7.78%	13-Dec-23	11-Jan-24	31.00	2.41	
HDFC Bank Limited-XI T1 D1	7.70%	13-Jan-24	12-Feb-24	31.00	2.39	
HDFC Bank Limited-XI T1 D1	7.68%	13-Feb-24	12-Mar-24	29.00	2.22	
HDFC Bank Limited-XI T1 D1	7.60%	13-Mar-24	31-Mar-24	19.00	1.44	
				171.00	13.12	7.67%

HDFC Bank Limited-XI T1 D3	7.71%	01-Dec-23	12-Dec-23	12.00	0.95	
HDFC Bank Limited-XI T1 D3	7.79%	13-Dec-23	12-Jan-24	31.00	2.41	
HDFC Bank Limited-XI T1 D3	7.70%	13-Jan-24	12-Feb-24	31.00	2.39	
HDFC Bank Limited-XI T1 D3	7.68%	13-Feb-24	12-Mar-24	29.00	2.22	
HDFC Bank Limited-XI T1 D3	7.60%	13-Mar-24	31-Mar-24	19.00	1.44	
				122.00	8.39	7.68%

Punjab National Bank III	7.9000%	01-Feb-20	04-02-2020	3.00	0.24	7.6025%
	7.6500%	04-Feb-20	31-Mar-20	67.00	4.36	
				60.00	4.90	7.6025%
Punjab National Bank III	7.650%	01-Apr-20	03-May-20	33.00	2.82	8.8087%
	7.200%	04-May-20	03-Jun-20	31.00	2.23	
	7.050%	04-Jun-20	03-Aug-20	61.00	4.30	
	8.600%	04-Aug-20	03-Nov-20	92.00	8.26	
	6.700%	04-Nov-20	10-Dec-20	47.00	3.16	
	8.500%	11-Dec-20	31-Mar-21	101.00	6.57	
				365.00	25.28	

Punjab National Bank III	8.30%	01-04-2021	20-09-2021	173	10.73	8.38%
	8.30%	21-09-2021	31-05-2022	192	11.74	

Punjab National Bank III	6.80%	01-04-2022	20-09-2022	61.00	4.70	
Punjab National Bank III	6.70%	21-09-2022	31-05-2023	72.00	5.52	
Punjab National Bank III	7.20%	01-06-2022	30-09-2022	39.00	2.98	
Punjab National Bank III	7.70%	01-10-2022	31-12-2022	92.00	7.08	
Punjab National Bank III	8.00%	01-01-2023	28-02-2023	69.00	4.76	
Punjab National Bank III	8.30%	01-03-2023	31-05-2023	31.00	2.87	
				365.00	28.08	7.1473%
Punjab National Bank III	7.90%	01-Apr-23	31-Mar-24	165.00	28.91	
				365.00	28.91	7.96%

PNB-IV	7.600%	01-Feb-20	04-02-2020	3.00	0.24	7.6025%
	7.650%	04-Feb-20	31-Mar-20	67.00	4.36	
				60.00	4.90	7.6025%
PNB-IV	7.650%	01-Apr-20	03-May-20	33.00	2.82	8.8087%
	7.200%	04-May-20	03-Jun-20	31.00	2.23	
	7.050%	04-Jun-20	03-Aug-20	61.00	4.30	

BANK	RATE OF INTEREST	From	To	No. of Days	Weight	WAR
	8.500%	24-Aug-20	23-Nov-20	92.00	8.20	
	8.700%	24-Nov-20	23-Dec-20	47.00	3.18	
	8.500%	21-Dec-20	31-Mar-21	101.00	8.57	
				368.00	29.93	
Punjab National Bank IV	8.20%	01-04-2021	30-09-2021	173	10.73	5.50%
	5.30%	21-09-2021	31-09-2022	342	11.14	
PNB-IV	5.80%	01-04-2022	29-09-2022	81.00	4.70	
PNB-IV	8.70%	21-06-2022	31-08-2022	72.00	4.92	
PNB-IV	7.20%	01-09-2022	30-09-2022	30.00	2.16	
PNB-IV	7.90%	01-10-2022	31-12-2022	92.00	7.08	
PNB-IV	8.00%	01-01-2023	28-02-2023	59.00	4.78	
PNB-IV	8.30%	01-03-2023	31-03-2023	31.00	2.57	
				365.00	28.04	7.1875%
PNB-IV	7.50%	01-Apr-23	31-Mar-24	365.00	28.81	7.50%
				368.00	28.81	7.50%

AXIS Bank-II T1 D2	7.6000%	01-Feb-20	28-Feb-20	28.00	1.90	7.5125%
	7.8000%	28-Feb-20	31-Mar-20	25.00	2.91	
				53.00	4.81	7.5125%
AXIS Bank-II T1 D3	7.8500%	01-Mar-20	31-Mar-20	30.00	2.34	7.4000%
				30.00	2.34	7.4000%
AXIS Bank-II T1 D8	7.450%	08-Apr-20	25-Apr-20	18.00	1.34	8.3010%
	8.700%	28-Apr-20	23-May-20	30.00	2.61	
	8.300%	28-May-20	31-Mar-21	310.00	18.83	
				358.00	22.88	8.3010%
AXIS Bank-II D2 S	7.450%	01-Apr-20	25-Apr-20	25.00	1.98	8.4115%
	8.700%	28-Apr-20	23-May-20	30.00	2.61	
	8.300%	28-May-20	31-Mar-21	310.00	18.83	
				365.00	23.40	
AXIS Bank-II	8.30%	01-04-2021	31-03-2022	365	23.80	5.30%
AXIS Bank-II	8.30%	01-Apr-22	27-May-22	57.00	3.88	
AXIS Bank-II	8.70%	28-May-22	27-Jun-22	31.00	2.68	
AXIS Bank-II	7.20%	28-Jul-22	27-Aug-22	31.00	4.30	
AXIS Bank-II	7.70%	28-Aug-22	27-Oct-22	61.00	4.70	
AXIS Bank-II	8.20%	28-Oct-22	31-Oct-22	4.00	0.33	
AXIS Bank-II	7.70%	01-Nov-22	31-Dec-22	31.00	4.70	
AXIS Bank-II	8.05%	01-Jan-23	28-Feb-23	59.00	4.18	
AXIS Bank-II	8.30%	01-Mar-23	28-Mar-23	28.00	2.32	
				362.00	26.80	7.4185%

Axis Bank-IV	8.00%	29-03-2023	31-03-2023	3.00	0.24	8.0000%
Axis Bank-IV	8.00%	01-Apr-23	31-Mar-24	365.00	29.28	8.0000%
ICICI Bank-III	8.48%	11-07-2022	21-07-2022	11.00	0.71	
ICICI Bank-III	7.50%	22-07-2022	21-08-2022	31.00	2.30	
ICICI Bank-III	7.80%	22-08-2022	21-09-2022	31.00	2.37	
ICICI Bank-III	7.75%	23-09-2022	21-10-2022	30.00	2.33	
ICICI Bank-III	7.85%	22-10-2022	21-11-2022	31.00	2.43	
ICICI Bank-III	8.05%	22-11-2022	01-12-2022	10.00	0.81	
ICICI Bank-III	7.75%	02-12-2022	02-01-2023	31.00	2.38	
ICICI Bank-III	8.30%	01-03-2023	31-03-2023	29.00	2.38	
				364.00	29.38	7.7180%
ICICI Bank-III	8.10%	01-Apr-23	02-Sep-23	153.00	12.38	
ICICI Bank-III	8.15%	10-Sep-23	12-Sep-23	10.00	0.82	

BANK	RATE OF INTEREST	From	To	No. of Days	Weight	WAR
(C) Bank-V	8.00%	13-Sep-23	31-Mar-24	201.00	19.08	
				165.00	29.43	8.05%

Syndicate Bank-IV	7.8000%	01-Feb-20	09-03-2020	5.00	0.38	
	7.6000%	08-Feb-20	09-03-2020	29.00	2.30	
	7.6500%	08-Mar-20	31-Mar-20	28.00	1.98	
				60.00	4.58	7.5050%
Syndicate Bank-IV	7.650%	01-Apr-20	05-Apr-20	5.00	0.38	7.4528%
	7.650%	08-Apr-20	05-May-20	30.00	2.30	
	7.600%	08-May-20	08-Jul-20	61.00	4.58	
	7.300%	08-Jul-20	05-Aug-20	31.00	2.36	
	7.200%	08-Aug-20	23-Aug-20	18.00	1.30	
				145.00	10.81	

UCO Bank-V	7.88%	12-Sep-23	09-Dec-23	89.00	7.08	
UCO Bank-V	8.00%	10-Dec-23	09-Mar-24	91.00	7.28	
UCO Bank-V	8.20%	10-Mar-24	31-Mar-24	22.00	1.71	
				202.00	16.14	7.88%

Name of the Loan	From	To	Floating Rate of Interest	Withdrawal (7% WWT)	Application or Withdrawal Fee	Interest Rate	Financial Year	Interest Rate (Net WWT)	Loan Period in	From 01-01-2021 To 31-03-2021			From 01-04-2021 To 30-06-2021			From 01-07-2021 To 31-09-2021		
										No of Days	Product	SAV% rate	No of Days	Product	SAV% rate	No of Days	Product	SAV% rate
USD 750 Million Draw V	25-04-2021	24-10-2021	0.28824%	0.40000%	100.00000%	ACT/360	2021-24	0.28824%	120	0	0	0	0	0	0	0	0	0
USD 750 Million Draw V	25-10-2021	21-03-2022	0.532000%	0.40000%	100.00000%	ACT/360	2021-24	0.532144%	120	0	0	0	0	0	0	0	0	0
USD 750 Million Draw V										0.00000%		0.00000%		0.00000%		0.00000%		0.00000%
USD 750 Million Draw V	09-09-2021	31-03-2022	0.71764%	0		ACT/360	2021-23	0.717840%	270	0	0	0	0	0	0	0	0	0
USD 750 Million Draw V	01-04-2021	24-09-2021	0.71764%	0		ACT/360	2021-24	0.717840%	270	0	0	0	0	0	0	0	0	0
USD 750 Million Draw V	25-04-2021	24-10-2021	0.28824%	0		ACT/360	2021-24	0.288144%	270	0	0	0	0	0	0	0	0	0
USD 750 Million Draw V	25-10-2021	21-03-2022	0.531600%	0		ACT/360	2021-24	0.531800%	270	0	0	0	0	0	0	0	0	0
USD 750 Million Draw V	09-09-2021	31-03-2022	0.52764%	0.40000%	100.00000%	ACT/360	2021-23	0.528200%	120	0	0	0	0	0	0	0	0	0
USD 750 Million Draw V	01-04-2021	24-09-2021	0.52764%	0.40000%	100.00000%	ACT/360	2021-24	0.528200%	120	0	0	0	0	0	0	0	0	0
USD 750 Million Draw V	25-04-2021	24-10-2021	0.28824%	0.40000%	100.00000%	ACT/360	2021-24	0.288144%	120	0	0	0	0	0	0	0	0	0
USD 750 Million Draw V	25-10-2021	21-03-2022	0.532000%	0.40000%	100.00000%	ACT/360	2021-24	0.532144%	120	0	0	0	0	0	0	0	0	0
USD 750 Million Draw V										0.00000%		0.00000%		0.00000%		0.00000%		0.00000%
JPY 500 Million Draw I	24-09-2021	24-03-2022	1.20000%	0		ACT/360	2021-24	1.20000%	120	0	0	0	0	0	0	0	0	0
JPY 500 Million Draw I	25-10-2021	21-03-2022	1.21218%	0		ACT/360	2021-24	1.21218%	120	0	0	0	0	0	0	0	0	0
JPY 500 Million Draw I										0.00000%		0.00000%		0.00000%		0.00000%		0.00000%
JPY 500 Million Draw I	24-09-2021	24-03-2022	1.20000%	0		ACT/360	2021-24	1.20000%	120	0	0	0	0	0	0	0	0	0
JPY 500 Million Draw I	25-10-2021	21-03-2022	1.21218%	0		ACT/360	2021-24	1.21218%	120	0	0	0	0	0	0	0	0	0
JPY 500 Million Draw I										0.00000%		0.00000%		0.00000%		0.00000%		0.00000%
BC Draw I Draw I	20-09-2021	16-03-2022	0.602000%	0.00000%		ACT/360	2021-21	0.602000%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	17-03-2021	21-03-2021	0.602000%	0.00000%		ACT/360	2021-21	0.602000%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	21-04-2021	16-09-2021	0.602000%	0.00000%		ACT/360	2021-22	0.602000%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	17-03-2021	16-03-2022	0.602000%	0.00000%		ACT/360	2021-22	0.602000%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	17-03-2021	21-03-2021	0.60017%	0.00000%		ACT/360	2021-22	0.601170%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	01-04-2021	16-09-2021	0.60017%	0.00000%		ACT/360	2021-22	0.601170%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	20-09-2021	16-03-2022	0.60204%	0.00000%		ACT/360	2021-22	0.602640%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	17-03-2021	21-03-2021	0.60377%	0.00000%		ACT/360	2021-22	0.604770%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	01-04-2021	16-09-2021	0.60377%	0.00000%		ACT/360	2021-24	0.604770%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	16-09-2021	17-03-2022	0.60900%	0.00000%		ACT/360	2021-24	0.609000%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	16-03-2021	21-03-2021	1.07222%	0.00000%		ACT/360	2021-21	1.072220%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I										0.00000%		0.00000%		0.00000%		0.00000%		0.00000%
BC Draw I Draw I	21-09-2021	16-03-2022	0.602000%	0.00000%		ACT/360	2021-22	0.602000%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	17-03-2021	21-03-2021	0.60017%	0.00000%		ACT/360	2021-22	0.601170%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	01-04-2021	16-09-2021	0.60017%	0.00000%		ACT/360	2021-22	0.601170%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	20-09-2021	16-03-2022	0.60204%	0.00000%		ACT/360	2021-22	0.602640%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	17-03-2021	21-03-2021	0.60377%	0.00000%		ACT/360	2021-22	0.604770%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	01-04-2021	16-09-2021	0.60377%	0.00000%		ACT/360	2021-24	0.604770%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	16-09-2021	17-03-2022	0.60900%	0.00000%		ACT/360	2021-24	0.609000%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	16-03-2021	21-03-2021	1.07222%	0.00000%		ACT/360	2021-21	1.072220%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I										0.00000%		0.00000%		0.00000%		0.00000%		0.00000%
BC Draw I Draw I	11-03-2021	16-03-2022	0.602000%	0.00000%		ACT/360	2021-22	0.602000%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	17-03-2021	21-03-2021	0.60017%	0.00000%		ACT/360	2021-22	0.601170%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	01-04-2021	16-09-2021	0.60017%	0.00000%		ACT/360	2021-22	0.601170%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	20-09-2021	16-03-2022	0.60204%	0.00000%		ACT/360	2021-22	0.602640%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	17-03-2021	21-03-2021	0.60377%	0.00000%		ACT/360	2021-22	0.604770%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	01-04-2021	16-09-2021	0.60377%	0.00000%		ACT/360	2021-24	0.604770%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	16-09-2021	17-03-2022	0.60900%	0.00000%		ACT/360	2021-24	0.609000%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	16-03-2021	21-03-2021	1.07222%	0.00000%		ACT/360	2021-21	1.072220%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I										0.00000%		0.00000%		0.00000%		0.00000%		0.00000%
BC Draw I Draw I	20-09-2021	16-03-2022	0.60702%	0.00000%		ACT/360	2021-22	0.607020%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	20-09-2021	16-03-2022	0.60204%	0.00000%		ACT/360	2021-22	0.602640%	120	0	0	0	0	0	0	0	0	0
BC Draw I Draw I	17-03-2021	21-03-2021	0.60377%	0.00000%		ACT/360	2021-22	0.604770%	120	0	0	0	0	0	0	0	0	0

Name of the loan	From	To	Floating Rate of Interest	Withdrawal (Tax (WAT))	Application or Withholding Tax	Interest Rate	Financial year	Interest rate (net WAT)	Loan period	From 01-01-2021 To 31-03-2021			From 01-04-2021 To 30-06-2021			From 01-07-2021 To 31-09-2021			From 01-10-2021 To 31-12-2021		
										No of days	Product	WAVE rate	No of days	Product	WAVE rate	No of days	Product	WAVE rate	No of days	Product	WAVE rate
EC Loan (Drawn)	01-04-2021	16-09-2021	0.90000%	0.0000%		Account	2021-24	0.90000%	100%	0	0	0	0	0	0	0	0	0	0	0	0
EC Loan (Drawn)	19-09-2021	17-03-2024	0.65000%	0.0000%		Account	2021-24	0.65000%	100%	0	0	0	0	0	0	0	0	0	0	0	0
EC Loan (Drawn)	18-03-2024	31-03-2024	1.07222%	0.0000%		Account	2023-24	1.07222%	100%	0	0	0	0	0	0	0	0	0	0	0	0
Total										0	0	0	0	0	0	0	0	0	0	0	0

From: 01-01-2020 To: 31-03-2023

From: 01-04-2023 To: 31-03-2024

Name of the Loan	From	To	Floating Rate of Interest	Withdrawal % Tax (WAT)	Applicable or Withholding Tax	Interest Rate	Financial year	Interest rate (Net WAT)	Loan Repaid on	No of days	Product	WACC rate	No of days	Product	WACC rate
FF Eq. 100M Draw (1 to 1)	01-04-2021	01-01-2022	1.02000%	0.4000%	0.0000%	Ac240	2021-22	1.02000%	20%	0	0	0	0	0	0
FF Eq. 100M Draw (1 to 1)	01-01-2022	01-01-2022	1.02000%	0.4000%	0.0000%	Ac240	2021-22	1.02000%	20%	0	0	0	0	0	0
FF Eq. 100M Draw (1 to 1)	01-04-2022	01-04-2022	1.02000%	0.4000%	0.0000%	Ac240	2022-23	1.02000%	20%	27	0.07063336	0	0	0	0
FF Eq. 100M Draw (1 to 1)	20-04-2022	27-07-2023	1.02000%	0.4000%	0.0000%	Ac240	2022-23	1.02000%	20%	41	0.00000000	0	0	0	0
FF Eq. 100M Draw (1 to 1)	20-07-2022	27-07-2023	1.02000%	0.4000%	0.0000%	Ac240	2022-23	1.02000%	20%	82	0.00000000	0	0	0	0
FF Eq. 100M Draw (1 to 1)	20-10-2022	28-02-2023	1.02000%	0.4000%	0.0000%	Ac240	2022-23	1.02000%	20%	94	0.00000000	0	0	0	0
FF Eq. 100M Draw (1 to 1)	30-01-2023	01-01-2024	1.02000%	0.4000%	0.0000%	Ac240	2023-24	1.02000%	20%	61	0.00000000	0	0	0	0
FF Eq. 100M Draw (1 to 1)	01-04-2023	01-04-2023	1.02000%	0.4000%	0.0000%	Ac240	2023-24	1.02000%	20%	0	0	0	27	0.07063336	0
FF Eq. 100M Draw (1 to 1)	30-04-2023	30-07-2023	1.02000%	0.4000%	0.0000%	Ac240	2023-24	1.02000%	20%	0	0	0	62	0.00000000	0
FF Eq. 100M Draw (1 to 1)	31-07-2023	28-02-2024	1.02000%	0.4000%	0.0000%	Ac240	2023-24	1.02000%	20%	0	0	0	61	0.00000000	0
FF Eq. 100M Draw (1 to 1)	30-10-2023	30-01-2024	1.02000%	0.4000%	0.0000%	Ac240	2023-24	1.02000%	20%	0	0	0	62	0.00000000	0
FF Eq. 100M Draw (1 to 1)	31-01-2024	01-01-2024	1.05160%	0.4000%	0.0000%	Ac240	2023-24	1.05160%	20%	0	0	0	61	0.00000000	0
FF Eq. 100M Draw (1 to 1)															
FF Eq. 100M Draw (1 to 1)	27-01-2020	28-02-2021	0.80000%	0.4000%	0.0000%	Ac240	2020-21	0.80000%	20%	0	0	0	0	0	0
FF Eq. 100M Draw (1 to 1)	28-02-2021	28-02-2021	0.80000%	0.4000%	0.0000%	Ac240	2020-21	0.80000%	20%	0	0	0	0	0	0
FF Eq. 100M Draw (1 to 1)	01-04-2021	01-07-2021	0.80000%	0.4000%	0.0000%	Ac240	2021-22	0.80000%	20%	0	0	0	0	0	0
FF Eq. 100M Draw (1 to 1)	20-07-2021	21-09-2021	0.80000%	0.4000%	0.0000%	Ac240	2021-22	0.80000%	20%	0	0	0	0	0	0
FF Eq. 100M Draw (1 to 1)	01-09-2021	01-01-2022	0.80000%	0.4000%	0.0000%	Ac240	2021-22	0.80000%	20%	0	0	0	0	0	0
FF Eq. 100M Draw (1 to 1)	01-01-2022	01-01-2022	0.80000%	0.4000%	0.0000%	Ac240	2021-22	0.80000%	20%	0	0	0	0	0	0
FF Eq. 100M Draw (1 to 1)	01-04-2022	01-04-2022	0.80000%	0.4000%	0.0000%	Ac240	2022-23	0.80000%	20%	27	0.00000000	0	0	0	0
FF Eq. 100M Draw (1 to 1)	20-04-2022	27-07-2023	0.80000%	0.4000%	0.0000%	Ac240	2022-23	0.80000%	20%	85	0.00000000	0	0	0	0
FF Eq. 100M Draw (1 to 1)	20-07-2022	27-07-2023	0.80000%	0.4000%	0.0000%	Ac240	2022-23	0.80000%	20%	82	0.00000000	0	0	0	0
FF Eq. 100M Draw (1 to 1)	20-10-2022	28-02-2023	0.80000%	0.4000%	0.0000%	Ac240	2022-23	0.80000%	20%	94	0.00000000	0	0	0	0
FF Eq. 100M Draw (1 to 1)	30-01-2023	21-01-2024	0.80000%	0.4000%	0.0000%	Ac240	2023-24	0.80000%	20%	61	0.00000000	0	0	0	0
FF Eq. 100M Draw (1 to 1)	01-04-2023	01-04-2023	0.80000%	0.4000%	0.0000%	Ac240	2023-24	0.80000%	20%	0	0	0	27	0.00000000	0
FF Eq. 100M Draw (1 to 1)	30-04-2023	30-07-2023	0.80000%	0.4000%	0.0000%	Ac240	2023-24	0.80000%	20%	0	0	0	62	0.00000000	0
FF Eq. 100M Draw (1 to 1)	31-07-2023	28-02-2024	0.80000%	0.4000%	0.0000%	Ac240	2023-24	0.80000%	20%	0	0	0	61	0.00000000	0
FF Eq. 100M Draw (1 to 1)	30-10-2023	30-01-2024	0.80000%	0.4000%	0.0000%	Ac240	2023-24	0.80000%	20%	0	0	0	62	0.00000000	0
FF Eq. 100M Draw (1 to 1)	31-01-2024	01-01-2024	0.83160%	0.4000%	0.0000%	Ac240	2023-24	0.83160%	20%	0	0	0	61	0.00000000	0
FF Eq. 100M Draw (1 to 1)	27-01-2020	28-02-2021	1.02000%	0.4000%	0.0000%	Ac240	2020-21	1.02000%	20%	0	0	0	0	0	0
FF Eq. 100M Draw (1 to 1)	28-02-2021	28-02-2021	1.02000%	0.4000%	0.0000%	Ac240	2020-21	1.02000%	20%	0	0	0	0	0	0
FF Eq. 100M Draw (1 to 1)	01-04-2021	01-07-2021	1.02000%	0.4000%	0.0000%	Ac240	2021-22	1.02000%	20%	0	0	0	0	0	0
FF Eq. 100M Draw (1 to 1)	20-07-2021	21-09-2021	1.02000%	0.4000%	0.0000%	Ac240	2021-22	1.02000%	20%	0	0	0	0	0	0
FF Eq. 100M Draw (1 to 1)	01-09-2021	01-01-2022	1.02000%	0.4000%	0.0000%	Ac240	2021-22	1.02000%	20%	0	0	0	0	0	0
FF Eq. 100M Draw (1 to 1)	01-01-2022	01-01-2022	1.02000%	0.4000%	0.0000%	Ac240	2021-22	1.02000%	20%	0	0	0	0	0	0
FF Eq. 100M Draw (1 to 1)	01-04-2022	01-04-2022	1.02000%	0.4000%	0.0000%	Ac240	2022-23	1.02000%	20%	27	0.00000000	0	0	0	0
FF Eq. 100M Draw (1 to 1)	20-04-2022	27-07-2023	1.02000%	0.4000%	0.0000%	Ac240	2022-23	1.02000%	20%	81	0.00000000	0	0	0	0
FF Eq. 100M Draw (1 to 1)	20-07-2022	27-07-2023	1.02000%	0.4000%	0.0000%	Ac240	2022-23	1.02000%	20%	82	0.00000000	0	0	0	0
FF Eq. 100M Draw (1 to 1)	20-10-2022	28-02-2023	1.02000%	0.4000%	0.0000%	Ac240	2022-23	1.02000%	20%	94	0.00000000	0	0	0	0
FF Eq. 100M Draw (1 to 1)	30-01-2023	01-01-2024	1.02000%	0.4000%	0.0000%	Ac240	2023-24	1.02000%	20%	61	0.00000000	0	0	0	0
FF Eq. 100M Draw (1 to 1)	01-04-2023	01-04-2023	1.02000%	0.4000%	0.0000%	Ac240	2023-24	1.02000%	20%	0	0	0	27	0.00000000	0
FF Eq. 100M Draw (1 to 1)	30-04-2023	30-07-2023	1.02000%	0.4000%	0.0000%	Ac240	2023-24	1.02000%	20%	0	0	0	62	0.00000000	0
FF Eq. 100M Draw (1 to 1)	31-07-2023	28-02-2024	1.02000%	0.4000%	0.0000%	Ac240	2023-24	1.02000%	20%	0	0	0	61	0.00000000	0
FF Eq. 100M Draw (1 to 1)	30-10-2023	30-01-2024	1.02000%	0.4000%	0.0000%	Ac240	2023-24	1.02000%	20%	0	0	0	62	0.00000000	0
FF Eq. 100M Draw (1 to 1)	31-01-2024	01-01-2024	1.05160%	0.4000%	0.0000%	Ac240	2023-24	1.05160%	20%	0	0	0	61	0.00000000	0
FF Eq. 100M Draw (1 to 1)															
Wanda I	10-01-2020	20-05-2020	2.05720%	0.4000%	0.0000%	Ac240	2019-20	2.05720%	100%	0	0	0	0	0	0
Wanda I	20-05-2020	31-05-2020	2.23213%	0.4000%	0.0000%	Ac240	2019-20	2.23213%	100%	0	0	0	0	0	0
Wanda I	01-04-2020	27-09-2020	2.23213%	0.4000%	0.0000%	Ac240	2020-21	2.23213%	100%	0	0	0	0	0	0
Wanda I	30-09-2020	20-01-2021	1.82380%	0.4000%	0.0000%	Ac240	2020-21	1.82380%	100%	0	0	0	0	0	0
Wanda I	20-01-2021	31-05-2021	1.45010%	0.4000%	0.0000%	Ac240	2020-21	1.45010%	100%	0	0	0	0	0	0

Name of the Loan	From	To	Floating Rate of Interest	Withdrawal % Tax (WAT)	Application or Withholding Tax	Interest Rate	Financial Year	Interest Rate (Net WAT)	Loan Period in	From 01-01-2021 To 31-03-2021			From 01-04-2021 To 31-03-2022		
										No of Days	Product	WACC rate	No of Days	Product	WACC rate
Home 1	01-04-2021	31-03-2021	1.45000%	0.4000%	00.0000%	Act360	2021-22	1.342791%	120	0	0	0	0	0	0
Home 1	01-04-2021	31-03-2021	1.45000%	0.4000%	00.0000%	Act360	2021-22	1.342791%	120	0	0	0	0	0	0
Total Interest for Home 1										0	0	0.0000%	0	0	0.0000%
Home 2	01-04-2021	05-10-2021	0.95000%	0.7000%	0	Act360	2021-22	0.866376%	120	0	0	0	0	0	0
Home 2	06-10-2021	31-03-2022	0.95000%	0.7000%	0	Act360	2021-22	0.866376%	120	0	0	0	0	0	0
Home 2	01-04-2021	05-05-2021	0.95000%	0.7000%	0	Act360	2021-22	0.866376%	120	0	0	0	0	0	0
Home 2	06-05-2021	05-10-2021	0.95000%	0.7000%	0	Act360	2021-22	0.866376%	120	0	0	0	0	0	0
Home 2	06-10-2021	31-03-2022	0.95000%	0.7000%	0	Act360	2021-22	0.866376%	120	0	0	0	0	0	0
Home 2	01-04-2021	05-05-2021	0.95000%	0.7000%	0	Act360	2021-22	0.866376%	120	0	0	0	0	0	0
Home 2	06-05-2021	05-10-2021	0.95000%	0.7000%	0	Act360	2021-22	0.866376%	120	0	0	0	0	0	0
Home 2	06-10-2021	31-03-2022	0.95000%	0.7000%	0	Act360	2021-22	0.866376%	120	0	0	0	0	0	0
Total Interest for Home 2										0	0	0.0000%	0	0	0.0000%
Home 3	01-04-2021	05-07-2021	2.12013%	0	0	Act360	2021-22	2.12013%	87	0	0	0	0	0	0
Home 3	06-07-2021	31-03-2022	2.12013%	0	0	Act360	2021-22	2.12013%	87	0	0	0	0	0	0
Home 3	01-04-2021	31-03-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 3	01-04-2021	24-04-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 3	25-04-2021	24-05-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 3	25-05-2021	31-03-2022	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 3	01-04-2021	24-04-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 3	25-04-2021	24-05-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 3	25-05-2021	31-03-2022	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 3	01-04-2021	24-04-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 3	25-04-2021	24-05-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 3	25-05-2021	31-03-2022	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Total Interest for Home 3										0	0	0.0000%	0	0	0.0000%
Home 4	01-04-2021	24-04-2021	4.41233%	0	0	Act360	2021-22	4.41233%	87	0	0	0	0	0	0
Home 4	25-04-2021	31-03-2022	4.41233%	0	0	Act360	2021-22	4.41233%	87	0	0	0	0	0	0
Home 4	01-04-2021	24-04-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 4	25-04-2021	24-05-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 4	25-05-2021	31-03-2022	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 4	01-04-2021	24-04-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 4	25-04-2021	24-05-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 4	25-05-2021	31-03-2022	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Total Interest for Home 4										0	0	0.0000%	0	0	0.0000%
Home 5	01-04-2021	24-04-2021	5.71764%	0	0	Act360	2021-22	5.71764%	87	0	0	0	0	0	0
Home 5	25-04-2021	24-05-2021	5.71764%	0	0	Act360	2021-22	5.71764%	87	0	0	0	0	0	0
Home 5	25-05-2021	31-03-2022	5.71764%	0	0	Act360	2021-22	5.71764%	87	0	0	0	0	0	0
Home 5	01-04-2021	24-04-2021	5.71764%	0	0	Act360	2021-22	5.71764%	87	0	0	0	0	0	0
Home 5	25-04-2021	24-05-2021	5.71764%	0	0	Act360	2021-22	5.71764%	87	0	0	0	0	0	0
Home 5	25-05-2021	31-03-2022	5.71764%	0	0	Act360	2021-22	5.71764%	87	0	0	0	0	0	0
Total Interest for Home 5										0	0	0.0000%	0	0	0.0000%
Home 6	01-04-2021	24-04-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 6	25-04-2021	24-05-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 6	25-05-2021	31-03-2022	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 6	01-04-2021	24-04-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 6	25-04-2021	24-05-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 6	25-05-2021	31-03-2022	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Total Interest for Home 6										0	0	0.0000%	0	0	0.0000%
Home 7	01-04-2021	24-04-2021	5.71764%	0	0	Act360	2021-22	5.71764%	87	0	0	0	0	0	0
Home 7	25-04-2021	24-05-2021	5.71764%	0	0	Act360	2021-22	5.71764%	87	0	0	0	0	0	0
Home 7	25-05-2021	31-03-2022	5.71764%	0	0	Act360	2021-22	5.71764%	87	0	0	0	0	0	0
Home 7	01-04-2021	24-04-2021	5.71764%	0	0	Act360	2021-22	5.71764%	87	0	0	0	0	0	0
Home 7	25-04-2021	24-05-2021	5.71764%	0	0	Act360	2021-22	5.71764%	87	0	0	0	0	0	0
Home 7	25-05-2021	31-03-2022	5.71764%	0	0	Act360	2021-22	5.71764%	87	0	0	0	0	0	0
Total Interest for Home 7										0	0	0.0000%	0	0	0.0000%
Home 8	01-04-2021	24-04-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 8	25-04-2021	24-05-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 8	25-05-2021	31-03-2022	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 8	01-04-2021	24-04-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 8	25-04-2021	24-05-2021	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Home 8	25-05-2021	31-03-2022	5.07398%	0	0	Act360	2021-22	5.07398%	87	0	0	0	0	0	0
Total Interest for Home 8										0	0	0.0000%	0	0	0.0000%

Name of the Loan	From	To	Floating Rate of Interest	Withdrawal (7% WWT)	Application or Withdrawal Fee	Interest Rate	Financial Year	Interest Rate (Net WWT)	Loan Period in	From 01-01-2021 To 31-03-2021			From 01-04-2021 To 31-03-2022		
										No of Days	Product	NAAC rate	No of Days	Product	NAAC rate
USD 750 Million Draw V	25-04-2021	24-10-2021	0.28824%	0.40000%	100.00000%	ACT360	2021-24	0.291544%	120	0	0	120	2.544719013		
USD 750 Million Draw V	25-10-2021	21-03-2022	0.532000%	0.40000%	100.00000%	ACT360	2021-24	0.531714%	120	0	0	120	1.480790390		0.00000%
USD 750 Million Draw V															
USD 750 Million Draw V	09-03-2022	31-03-2022	0.71704%	0	0	ACT360	2021-23	0.717840%	0%	02	0.000000000	0	0	0	0
USD 750 Million Draw V	01-04-2022	24-04-2022	0.71704%	0	0	ACT360	2021-24	0.717340%	0%	0	0	0	0	0	0
USD 750 Million Draw V	25-04-2021	24-10-2021	0.28824%	0	0	ACT360	2021-24	0.292140%	0%	0	0	120	11.0071040		
USD 750 Million Draw V	25-10-2021	21-03-2022	0.531000%	0	0	ACT360	2021-24	0.531000%	0%	0	0	120	0.2701000		
USD 750 Million Draw V	09-03-2022	31-03-2022	0.92704%	0.40000%	100.00000%	ACT360	2021-23	0.928200%	0%	02	0.000000000	0	0	0	0
USD 750 Million Draw V	01-04-2022	24-04-2022	0.92704%	0.40000%	100.00000%	ACT360	2021-24	0.928200%	0%	0	0	0	0	0	0
USD 750 Million Draw V	25-04-2021	24-10-2021	0.28824%	0.40000%	100.00000%	ACT360	2021-24	0.291544%	0%	0	0	120	2.544719013		
USD 750 Million Draw V	25-10-2021	21-03-2022	0.532000%	0.40000%	100.00000%	ACT360	2021-24	0.531714%	0%	0	0	120	1.480790390		0.00000%
USD 750 Million Draw V															
JPY 500 Million Draw I	24-09-2021	14-11-2021	1.20000%	0	0	ACT360	2021-24	1.200000%	100%	0	0	0	0	0	0
JPY 500 Million Draw I	16-11-2021	01-09-2022	1.21218%	0	0	ACT360	2021-24	1.212180%	100%	0	0	0	0	0	0
USD 750 Million Draw V															
JPY 500 Million Draw I	01-07-2021	14-11-2021	1.20000%	0	0	ACT360	2021-24	1.200000%	100%	0	0	0	0	0	0
JPY 500 Million Draw I	02-11-2021	01-09-2022	1.21218%	0	0	ACT360	2021-24	1.212180%	100%	0	0	0	0	0	0
USD 750 Million Draw V															
BCI Draw I Draw I	20-02-2021	16-03-2021	0.602000%	0.00000%	0	ACT360	2021-21	0.602000%	100%	0	0	0	0	0	0
BCI Draw I Draw I	17-03-2021	21-03-2021	0.602000%	0.00000%	0	ACT360	2021-21	0.602000%	100%	0	0	0	0	0	0
BCI Draw I Draw I	21-04-2021	16-09-2021	0.902000%	0.00000%	0	ACT360	2021-22	0.902000%	100%	0	0	0	0	0	0
BCI Draw I Draw I	17-09-2021	16-03-2022	0.602000%	0.00000%	0	ACT360	2021-22	0.602000%	100%	0	0	0	0	0	0
BCI Draw I Draw I	17-03-2022	21-03-2022	0.90017%	0.00000%	0	ACT360	2021-22	0.900170%	100%	0	0	0	0	0	0
BCI Draw I Draw I	01-04-2022	16-09-2022	0.90017%	0.00000%	0	ACT360	2021-22	0.900170%	100%	172	0.07402794	0	0	0	0
BCI Draw I Draw I	20-09-2022	16-03-2023	0.90204%	0.00000%	0	ACT360	2021-22	0.902040%	100%	172	0.08019633	0	0	0	0
BCI Draw I Draw I	17-03-2023	21-03-2023	0.90377%	0.00000%	0	ACT360	2021-22	0.903770%	100%	0	0.00000000	0	0	0	0
BCI Draw I Draw I	01-04-2023	16-09-2023	0.90557%	0.00000%	0	ACT360	2021-24	0.905570%	100%	0	0	0	0	0	0
BCI Draw I Draw I	16-09-2023	17-03-2024	0.90900%	0.00000%	0	ACT360	2021-24	0.909000%	100%	0	0	0	0	0	0
BCI Draw I Draw I	16-03-2024	21-03-2024	1.07222%	0.00000%	0	ACT360	2021-24	1.072220%	100%	0	0	0	0	0	0
USD 750 Million Draw V															
BCI Draw I Draw I	21-09-2021	16-03-2022	0.602000%	0.00000%	0	ACT360	2021-22	0.602000%	100%	0	0	0	0	0	0
BCI Draw I Draw I	17-03-2022	21-03-2022	0.90017%	0.00000%	0	ACT360	2021-22	0.900170%	100%	0	0	0	0	0	0
BCI Draw I Draw I	01-04-2022	16-09-2022	0.90017%	0.00000%	0	ACT360	2021-22	0.900170%	100%	172	0.07402794	0	0	0	0
BCI Draw I Draw I	20-09-2022	16-03-2023	0.90204%	0.00000%	0	ACT360	2021-22	0.902040%	100%	172	0.08019633	0	0	0	0
BCI Draw I Draw I	17-03-2023	21-03-2023	0.90377%	0.00000%	0	ACT360	2021-22	0.903770%	100%	0	0.00000000	0	0	0	0
BCI Draw I Draw I	01-04-2023	16-09-2023	0.90557%	0.00000%	0	ACT360	2021-24	0.905570%	100%	0	0	0	0	0	0
BCI Draw I Draw I	16-09-2023	17-03-2024	0.90900%	0.00000%	0	ACT360	2021-24	0.909000%	100%	0	0	0	0	0	0
BCI Draw I Draw I	16-03-2024	21-03-2024	1.07222%	0.00000%	0	ACT360	2021-24	1.072220%	100%	0	0	0	0	0	0
USD 750 Million Draw V															
BCI Draw I Draw I	11-01-2022	16-03-2022	0.902000%	0.00000%	0	ACT360	2021-22	0.902000%	100%	0	0	0	0	0	0
BCI Draw I Draw I	17-03-2022	21-03-2022	0.90017%	0.00000%	0	ACT360	2021-22	0.900170%	100%	0	0	0	0	0	0
BCI Draw I Draw I	01-04-2022	16-09-2022	0.90017%	0.00000%	0	ACT360	2021-22	0.900170%	100%	172	0.07402794	0	0	0	0
BCI Draw I Draw I	20-09-2022	16-03-2023	0.90204%	0.00000%	0	ACT360	2021-22	0.902040%	100%	172	0.08019633	0	0	0	0
BCI Draw I Draw I	17-03-2023	21-03-2023	0.90377%	0.00000%	0	ACT360	2021-22	0.903770%	100%	0	0.00000000	0	0	0	0
BCI Draw I Draw I	01-04-2023	16-09-2023	0.90557%	0.00000%	0	ACT360	2021-24	0.905570%	100%	0	0	0	0	0	0
BCI Draw I Draw I	16-09-2023	17-03-2024	0.90900%	0.00000%	0	ACT360	2021-24	0.909000%	100%	0	0	0	0	0	0
BCI Draw I Draw I	16-03-2024	21-03-2024	1.07222%	0.00000%	0	ACT360	2021-24	1.072220%	100%	0	0	0	0	0	0
USD 750 Million Draw V															
BCI Draw I Draw I	25-04-2021	16-09-2021	0.90700%	0.00000%	0	ACT360	2021-21	0.907000%	100%	108	0.00900000	0	0	0	0
BCI Draw I Draw I	20-09-2021	16-03-2022	0.90204%	0.00000%	0	ACT360	2021-21	0.902040%	100%	108	0.00900000	0	0	0	0
BCI Draw I Draw I	17-03-2022	21-03-2022	0.90377%	0.00000%	0	ACT360	2021-21	0.903770%	100%	0	0.00000000	0	0	0	0

Name of the Loan	From	To	Floating Rate of Interest	Withdrawal (Tax (WAT))	Applicable or Withholding Tax	Interest Rate	Financial year	Interest rate (net WAT)	Loan period	From 01-01-2023 To 31-03-2023			From 01-04-2023 To 31-03-2024		
										No of days	Product	WACC rate	No of days	Product	WACC rate
EC Loan (Drawn)	01-04-2023	16-09-2023	0.90007%	0.0000%		Actual	2023-24	0.90007%	100%	0	0		071	1.02340040	
EC Loan (Drawn)	19-09-2023	17-03-2024	0.95000%	0.0000%		Actual	2023-24	0.95000%	100%	0	0		183	1.70000000	
EC Loan (Drawn)	18-03-2024	31-03-2024	1.07222%	0.0000%		Actual	2023-24	1.07222%	100%	0	0		14	0.16360000	
										0.88930%			0.88930%		

Refinancing Details: Khargone STPS

Sr. No.	Bank	ROI on prepayment date	Date of Prepayment	Replaced with Bank	ROI of replaced Loan	Prepayment Amount	Benefit(%)	Benefit(%) retained with NTPC
Prepayment of Loans in 2024-25								
1	Syndicate Bank-II	7.20%	24-Aug-20	Axis Bank-III	8.32%	1200000000	0.90%	0.43%

Disclosures related to the acquisition of the interest of PMA for Consolidation of
Energy Services Private Fund

Name of the Petitioner: STFC Ltd

Name of the Governing Director: Alexander Dini (2020-2021)

Month	Particulars	Unit	For Preceding 12 Month From (Q1 2021-2021)		For Preceding 12 Month From (Q1 2021-21)			For Preceding 12 Month From (Q1 2021-21)		
			Shareholders Cost	Adjusted Cost	Shareholders Cost ATPC Price	Shareholders Cost Other than ATPC Price	Issuance @CAD	Shareholders Cost ATPC Price	Shareholders Cost Other than ATPC Price	Issuance @CAD
1	Issuance of 1000	1000	3,28,333.88	3	-	3,28,333.87	0	38,728.82	3,28,333.82	0
2	Value of Issuance Bank	1000	3,18,83,05,875.88	0	-	3,18,83,05,732.00	0	38,728,888.00	3,18,83,05,875.81	0
3	Quantity of Cash (Signed up to be)	1000	70,000.00	0	70,000.00	70,000.00	0	18,000.00	-	0
4	Adjustment of 1000 amount charged to Cash (Signed up to be)	1000	-	0	-	-	0	-	-	0
5	Cash supplied by Cash (Signed up to be)	1000	70,000.00	0	70,000.00	70,000.00	0	18,000.00	-	0
6	Shareholders cost & Issuance value for Cash (Signed up to be)	1000	394.87	0	394.87	394.87	0	394.82	-	0
7	For Cash (Signed up to be)	1000	70,000.00	0	70,000.00	70,000.00	0	18,000.00	-	0
8	Amount charged to the Cash (Signed up to be)	1000	18,000,000.00	0	18,000,000.00	18,000,000.00	0	4,000,000.00	-	0
9	Adjustment of 1000 amount charged to Cash (Signed up to be)	1000	-	0	-	6,76,766.00	0	-	-	0
10	Issuance, Issuance & Issuance value Shareholders	1000	38,000,000.00	0	38,000,000.00	38,000,000.00	0	18,000,000.00	-	0
11	Total Shareholders Charge (Signed up to be)	1000	18,70,00,000.00	0	18,70,00,000.00	18,70,00,000.00	0	6,17,00,000.00	-	0
12	Shareholders charge to the Cash (Signed up to be)	1000	17,44,00,000.00	0	17,44,00,000.00	17,44,00,000.00	0	5,00,00,000.00	-	0
13	Adjustment of 1000 amount charged to Cash (Signed up to be)	1000	-	0	-	-	0	-	-	0
14	Shareholders charge to the Cash (Signed up to be)	1000	-	0	-	-	0	3,00,000.00	-	0
15	Cost of stock in respect of cash through Cash (Signed up to be)	1000	-	0	-	-	0	-	-	0
16	Total Shareholders Charge (Signed up to be)	1000	17,44,00,000.00	0	17,44,00,000.00	17,44,00,000.00	0	6,17,00,000.00	-	0
17	Shareholders charge to the Cash (Signed up to be)	1000	14,38,00,000.00	0	14,38,00,000.00	14,38,00,000.00	0	11,48,00,000.00	-	0
18	Adjustment of 1000 amount charged to Cash (Signed up to be)	1000	3,000.00	0	3,000.00	3,000.00	0	3,000.00	3,000.00	0
19	Issuance value	1000	3.00	0	3.00	3.00	0	-	3.00	0
20	Adjusted Issuance value of Cash (Signed up to be)	1000	3,000.00	0	3,000.00	3,000.00	0	3,000.00	-	0
21	80% of Common Cost of the Issuance value with 20% of Cash (Signed up to be)	1000	4,800	-	-	4,800	-	4,800	4,800	-
22	80% of Common Cost of the Issuance value with 20% of Cash (Signed up to be)	1000	4,800	-	4,800	4,800	-	4,800	-	-
23	80% of Common Cost of the Issuance value with 20% of Cash (Signed up to be)	1000	-	4,800	-	-	4,800	-	-	4,800
24	80% of Common Cost of the Issuance value with 20% of Cash (Signed up to be)	1000	-	4,800	-	-	4,800	-	-	4,800
25	Adjusted Issuance value of Cash (Signed up to be)	1000	4,800	-	4,800	4,800	-	4,800	-	-
26	80% of Common Cost of the Issuance value with 20% of Cash (Signed up to be)	1000	4,800	-	-	4,800	-	4,800	4,800	-
27	80% of Common Cost of the Issuance value with 20% of Cash (Signed up to be)	1000	4,800	-	4,800	4,800	-	4,800	-	-
28	80% of Common Cost of the Issuance value with 20% of Cash (Signed up to be)	1000	-	4,800	-	-	4,800	-	-	4,800
29	80% of Common Cost of the Issuance value with 20% of Cash (Signed up to be)	1000	-	4,800	-	-	4,800	-	-	4,800
30	Adjusted Issuance value of Cash (Signed up to be)	1000	4,800	-	4,800	4,800	-	4,800	-	-

Disclosed Information to be made public in respect of FMA for Satisfaction of
Energy Climate Pledge Deal

Name of the Pledgor: E.ON AG

Name of the Guaranting Debtor: Abegona SPA (subsidiary)

Month	Particulars	Unit	For preceding 1st Month (From 01-01-2023)			For preceding 2nd Month (From 02-01-2023)			For preceding 3rd Month (From 03-01-2023)		
			Domestic Coal MTPC share	Domestic Coal other than MTPC share	Imported Coal	Domestic Coal MTPC share	Domestic Coal other than MTPC share	Imported Coal	Domestic Coal MTPC share	Domestic Coal other than MTPC share	Imported Coal
1	Opening Stock of Coal	MTP	26,728.82	2,22,222.00	0	15,889.20	1,82,222.00	0	2,729.88	1,81,887.88	0
2	Coal of Mining Block	MTP	24,88,88,888.20	1,88,87,88,888.80	0	24,88,88,888.20	1,88,87,88,888.20	0	2,81,88,888.88	1,88,87,88,888.20	0
3	Quantity of Coal (ignores supplied to Coal/Lignite Company)	MTP	18,888.20	-	0	11,768.40	94,423.80	0	1,87,282.47	8,288.88	0
4	Adjustment +/- in quantity supplied to Coal/Lignite Company	MTP	-	-	0	-	-	0	-	-	0
5	Coal supplied to Coal/Lignite Company (2nd)	MTP	18,888.20	-	-	11,768.40	94,423.80	-	1,87,282.47	8,288.88	-
6	Domestic coal & imported below the Coal (ignores 1st month)	MTP	18,888	-	0	11,768	123.82	0	1,87,282.47	8,288.88	0.00
7	1st Coal/Lignite supplied (2nd)	MTP	18,888.20	-	0	11,768.40	94,423.80	0	1,88,028.20	8,427.87	0.00
8	Amount charged to the Coal/Lignite Company	Rs.)	4,88,88,888.20	-	0	11,88,88,887.20	11,88,88,888.20	0	18,88,88,888.87	18,177,282.20	0.00
9	Adjustment +/- in amount charged to Coal/Lignite Company	MTP	-	-	0	-	18,88,888.20	0	-	0.00	0.00
10	Handling, Stacking & Run into power Plants	MTP	18,88,888.20	-	0	18,88,888.20	18,87,282.20	0	17,88,228.88	18,888.87	0.00
11	Total charges charged (MTP)	MTP	6,17,28,227.20	-	0	12,28,28,228.20	11,87,88,888.20	0	17,88,78,888.87	18,188,888.87	0.00
12	Domestic coal charges to Refinery/Power Plants	MTP	8,17,88,228.20	-	0	18,88,28,228.20	18,88,88,888.20	0	18,88,28,228.20	18,177,282.20	0.00
13	Adjustment +/- in amount charged to Refinery/Power Plants	MTP	-	-	0	-	-	0	-	-	0.00
14	Domestic charges to Refinery	Rs.)	8,88,888.20	-	0	-	-	0	18,88,288.20	8,18,888.20	0.00
15	Cost of coal in handling and through rail system facilities	MTP	-	-	0	-	-	0	-	-	0.00
16	Total Transportation Charges (2nd-03-01-2023)	MTP	8,88,28,888.20	-	0	12,28,28,228.20	14,28,88,888.20	0	18,88,88,788.20	18,177,282.20	0.00
17	Domestic charges for Coal/Lignite supplied during transportation (2nd-03-01-2023)	MTP	18,88,888,888.20	-	0	18,88,87,887.20	18,88,88,888.20	0	18,88,88,888.20	18,88,88,888.87	0.00
18	Adjustment +/- in amount (MTP) (2nd)	MTP	1,888.20	1,888.20	0	1,888.20	1,888.20	0	1,888.20	1,888.20	87,282.20
19	Handling fees	MTP	-	1.88	0	1.88	1.88	0	1.88	1.88	0
20	Handling charges of Coal/Lignite for the month (including interest)	Rs./MTP		888.72			888.88			888.66	
21	80% of Domestic Coal of the remaining coal sent to 80% of Coal Company	Rs./MTP	4,240	4,376		4,756	4,388		4,756	4,340	
22	80% of Domestic Coal supplied to 80% of Coal Company	Rs./MTP	5,280	-		4,805	4,325		4,807	4,325	
23	80% of imported coal of the remaining coal as received at station	Rs./MTP			96			96			96
24	80% of imported coal supplied to 80% of Coal Company, 80% share	Rs./MTP			96			96			96
25	80% share of 80% of coal supplied to 80%	Rs./MTP		480			480			480	
26	80% of Domestic Coal of the remaining coal as received at station	Rs./MTP	4,382	4,280		4,778	4,317		4,382	4,385	
27	80% of Domestic Coal supplied as received at station	Rs./MTP	4,382	0		4,288	4,280		4,382	4,382	
28	80% of imported coal of remaining coal as received at station	Rs./MTP			96			96			96
29	80% of imported coal of supplied as received at station	Rs./MTP			96			96			96
30	Proposed average 80% of coal supplied as received (including interest)	Rs./MTP		888			888			888	

Detailed Information to be submitted in support of PAI for Construction of
Banga Clean Energy Plant

Name of the Petitioner: BGCPL
Name of the Generating Station: Bhangra (PH) (2x2x2x2)

Line	Particulars	Unit	Volume	00-01				00-02				00-03			
				Contract (2001 Actual)	Contract (2002 Actual)	Special Cost	Account Cost	Contract (Other Months)	Contract (2002 Actual)	Special Cost	Account Cost	Contract (2001 Actual)	Contract (2002 Actual)	Special Cost	Account Cost
1	Revised Book of Cost	PH	-	176774.01		8000.87	10700.01	13700.00	8000.87	10700.01	13700.00	8000.87	10700.01	13700.00	
2	Cost of Working Book	PH		84330000.1		63333333.2	10000000.0	84330000.1	63333333.2	10000000.0	84330000.1	63333333.2	10000000.0		
3	Quantity of Coal (kg) supplied to the Coal Lignite Company	PH	400.00	17180.01				8000.00	17180.01	87.8	12800.00	4075.73	4400.00		
4	Adjustment in amount charged to the Coal Lignite Company	PH									400.00	0	0		
5	Cost charged to Coal Lignite Company (PH)	PH	400.00	17180.01				8000.00	17180.01	87.8	12800.00	4075.73	4400.00		
6	Contract value & resulting value for Coal Lignite (2001 Actual)	PH		200.00	0.00	0.00	0.00	100.00	0.00	100.00	0.00	0.00	0.00		
7	Cost of Coal Lignite supplied (PH)	PH	400.00	17180.01	0.00	0.00	0.00	8700.00	17180.01	0.00	17180.01	87.8	12800.00		
8	Amount charged to the Coal Lignite Company (PH)	PH	10.00, 100.00	0.00, 10000.00			0.00, 10000.00	0.00, 10000.00	0.00, 10000.00	0.00, 10000.00	0.00, 10000.00	0.00, 10000.00	0.00, 10000.00		
9	Adjustment in amount charged to the Coal Lignite Company	PH											0		
10	Working, handling & run-in charges	PH	1.00, 100.00	100000.00				100000.00	100000.00		100000.00	100000.00	100000.00		
11	Total Contract Charge (2001 Actual)	PH	10.00, 100.00	100000.00, 100000.00	0.00	0.00	0.00, 10000.00	100000.00, 100000.00	0.00, 10000.00	100000.00, 100000.00	0.00, 10000.00	100000.00, 100000.00	100000.00, 100000.00		
12	Contract value charged to the Coal Lignite Company	PH													
13	Contract value charged to the Coal Lignite Company	PH													
14	Cost of coal in working book through coal supply contracts	PH													
15	Total Contract Charge (2002 Actual)	PH	1.00, 100.00	100000.00, 100000.00	0.00	0.00	0.00, 10000.00	100000.00, 100000.00	0.00, 10000.00	100000.00, 100000.00	0.00, 10000.00	100000.00, 100000.00	100000.00, 100000.00		
16	Contract value charged to the Coal Lignite Company	PH	10.00, 100.00	100000.00, 100000.00	0.00	0.00	0.00, 10000.00	100000.00, 100000.00	0.00, 10000.00	100000.00, 100000.00	0.00, 10000.00	100000.00, 100000.00	100000.00, 100000.00		
17	Contract value charged to the Coal Lignite Company	PH													
18	Adjustment in amount charged to the Coal Lignite Company	PH													
19	Contract value charged to the Coal Lignite Company	PH													
20	Contract value charged to the Coal Lignite Company	PH													
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Part I
Form 13A

Details/Information to be submitted in respect of Fuel for Computation of Energy Charge (Secondary Fuel)

Name of the Purchaser - NTPC Ltd.

Name of the Generating Station: Khargone STPS (2x660 MW)

Month			For Preceding 3rd Month (From COO Unit 1)	For Preceding 3rd Month (From COO Unit 1)	For Preceding 3rd Month (From COO Unit 1)	For Preceding 3rd Month (From COO Unit 2)	For Preceding 3rd Month (From COO Unit 2)	For Preceding 3rd Month (From COO Unit 2)
			43773	43886	43883	Jan-20	Feb-20	Mar-20
S.No.	Particulars	Unit	Secondary Fuel (DO)	Secondary Fuel (DO)	Secondary Fuel (DO)	Secondary Fuel (DO)	Secondary Fuel (DO)	Secondary Fuel (DO)
1	Opening Stock of Secondary Fuel	(K)	2221.04	2249.84	1567.23	1567.23	1599.27	4854.27
2	Value of Opening Stock	(Rs.)	26456877.00	172488902.00	114402380.00	9,14,40,836.00	36,17,31,904.00	18,86,06,947.07
3	Quantity of Secondary Fuel/ supplied by Secondary Fuel/ Comp	(K)	201.00	2389.08	7562.84	7362.84	-	-
4	Adjustment (+/-) in quantity supplied by Secondary Fuel/ Comp	(K)	0.00	0.00	0.00	-	-	-
5	Secondary Fuel Supplied by Secondary Fuel/ Company (3+4)	(K)	201.00	2389.08	7562.84	7362.84	-	-
6	Normative transit & Handling losses (for Secondary Fuel / for Net Secondary Fuel / supplied (5-6))	(K)	0.00	0.00	0.00	-	-	-
7	Shortage Charges by the Secondary Fuel/ Company	(Rs.)	1800112.00	36130484.00	273242884.00	27,32,42,884.00	-	-
8	Adjustment (+/-) in amount charged by Secondary Fuel/ Comp	(Rs.)	0.00	0.00	0.00	-	-	-
9	Handling, Sampling & Such other similar charges	(Rs.)	0.00	0.00	0.00	-	-	-
10	Total Amount Charged (8+9+10)	(Rs.)	1800112.00	36130484.00	273242884.00	27,32,42,884.00	-	-
11	Transportation charges by Rail/Ship/Road Transport	(Rs.)	0.00	0.00	0.00	-	-	-
12	Adjustment (+/-) in amount charged by Rail/Ship/Road Comp	(Rs.)	0.00	0.00	0.00	-	-	-
13	Demurrage charges, if any	(Rs.)	0.00	0.00	0.00	-	-	-
14	Cost of diesel in transporting Secondary Fuel through SPS by	(Rs.)	0.00	0.00	0.00	-	-	-
15	Total Transportation Charges (11-12+13+14)	(Rs.)	0.00	0.00	0.00	-	-	-
16	Total amount charged for Secondary Fuel/ supplied including	(Rs.)	1800112.00	36130484.00	273242884.00	27,32,42,884.00	-	-
17	Landed cost of Secondary Fuel: (2+7) / (2+7)	(Rs./K)	51548.95	49997.38	48706.18	48,706.18	48,741.83	48,746.28
18	Blending Ratio		1.00	1.00	1.00	1.00	1.00	1.00
19	Weighted Average Cost of Secondary Fuel/ for the month	(Rs./K)	51141.85	49697.28	48706.18	48,706.18	48,741.83	48,746.27
20	SGV of Domestic Secondary Fuel of the opening Secondary Fu	(Kcal/K)	10778	10798	10820	10820	10820	10820
21	SGV of Domestic Secondary Fuel supplied as per bill of Seco	(Kcal/K)	10798	10798	10820	10820	0	0
22	SGV of Imported Secondary Fuel of the opening stock as per	(Kcal/K)	NA	NA	NA	NA	NA	NA
23	SGV of Imported Secondary Fuel supplied as per bill Seco	(Kcal/K)	NA	NA	NA	NA	NA	NA
24	Weighted average SGV of Secondary Fuel/ as billed	(Kcal/K)	10798	10798	10820	10820	10820	10820
25	SGV of Domestic Secondary Fuel of the opening stock as rece	(Kcal/K)	10798	10798	10820	10820	10798	10798
26	SGV of Domestic Secondary Fuel supplied as received at Gen	(Kcal/K)	10798	10798	10820	10820	-	-
27	SGV of Imported Secondary Fuel of opening stock as received	(Kcal/K)	NA	NA	NA	NA	NA	NA
28	SGV of Imported Secondary Fuel of supplied as received at G	(Kcal/K)	NA	NA	NA	NA	NA	NA
29	Weighted average SGV of Secondary Fuel/ as received	(Kcal/K)	10798	10798	10820	10820	10798	10798

Details/Information to be submitted in respect of Fuel for Computation of Energy Charge (Secondary Fuel)

Name of the Petitioner - NTPC Ltd.

Name of the Generating Station: Khargone STPS (2x660 MW)

Month			Oct-20	Nov-20	Dec-20	Oct-21	Nov-21	Dec-21	Oct-21	Nov-21	Dec-21
S.No.	Particulars	Unit	Secondary Fuel	Secondary Fuel	Secondary Fuel	Secondary Fuel (LDO)	Secondary Fuel (LDO)	Secondary Fuel (LDO)	Secondary Fuel (LDO)	Secondary Fuel (LDO)	Secondary Fuel (LDO)
1	Opening Stock of Secondary Fuel	(KL)	2740.821	2974.881	2377.810	2758.801	3018.801	2901.801	8888.21	4621.81	4821.11
2	Value of Opening Stock	(Rs.)	111782575.5	104048189.1	104048189.1	112670217.4	100858411.1	84708745.1	381180411.1	183277883.8	281178844.8
3	Quantity of Secondary Fuel/ supplied by Secondary Fuel/ Comp	(KL)									
4	Adjustment (+/-) in quantity supplied by Secondary Fuel/ Comp	(KL)									
5	Secondary Fuel supplied by Secondary Fuel/ Company (3+4)	(KL)	-	-	-	-	-	-	-	-	-
6	Normative transit & Handling losses (for Secondary Fuel / for Net Secondary Fuel / supplied (5-6))	(KL)	-	-	-	-	-	-	-	-	-
7	Shortage Charges by the Secondary Fuel/ Company	(Rs.)									
8	Adjustment (+/-) in amount charged by Secondary Fuel/ Comp	(Rs.)									
9	Handling, Sampling & Such other similar charges	(Rs.)									
10	Total Amount Charged (8+9+10)	(Rs.)	-	-	-	-	-	-	-	-	-
11	Transportation charges by Rail/Ship/Road Transport	(Rs.)									
12	Adjustment (+/-) in amount charged by Rail/Ship/Road Comp	(Rs.)									
13	Demurrage charges, if any	(Rs.)									
14	Cost of diesel in transporting Secondary Fuel through SPSR to	(Rs.)									
15	Total Transportation Charges (11-12+13+14)	(Rs.)	-	-	-	-	-	-	-	-	-
16	Total amount charged for Secondary Fuel/ supplied including	(Rs.)	-	-	-	-	-	-	-	-	-
17	Landed cost of Secondary Fuel: (2+7) / (2+7)	(Rs./KL)	44,100.72	44,100.72	44,100.72	40,838.59	48,838.59	48,838.59	43,303.84	41,303.84	41,303.84
18	Blending Ratio		1	1	1	1	1	1	1	1	1
19	Weighted average Cost of Secondary Fuel/ for the month	(Rs./KL)	44,100.72	44,100.72	44,100.72	40,838.59	48,838.59	48,838.59	43,303.84	41,303.84	41,303.84
20	SGV of Domestic Secondary Fuel of the opening Secondary Fu	(Rs./KL)	NA	NA	NA	NA	NA	NA	NA	NA	NA
21	SGV of Domestic Secondary Fuel supplied as per bill of Secom	(Rs./KL)	NA	NA	NA	NA	NA	NA	NA	NA	NA
22	SGV of Imported Secondary Fuel of the opening stock as per	(Rs./KL)	NA	NA	NA	NA	NA	NA	NA	NA	NA
23	SGV of Imported Secondary Fuel supplied as per bill Secom	(Rs./KL)	NA	NA	NA	NA	NA	NA	NA	NA	NA
24	Weighted average SGV of Secondary Fuel/ as billed	(Rs./KL)	NA	NA	NA	NA	NA	NA	NA	NA	NA
25	SGV of Domestic Secondary Fuel of the opening stock as rece	(Rs./KL)	9264	9264	9264	9223	9223	9223	9214	9214	9214
26	SGV of Domestic Secondary Fuel supplied as received at Gen	(Rs./KL)	0	0	0	0	0	0	0	0	0
27	SGV of Imported Secondary Fuel of opening stock as received	(Rs./KL)	NA	NA	NA	NA	NA	NA	NA	NA	NA
28	SGV of Imported Secondary Fuel of supplied as received at G	(Rs./KL)	NA	NA	NA	NA	NA	NA	NA	NA	NA
29	Weighted average SGV of Secondary Fuel/ as Received	(Rs./KL)	9264	9264	9264	9223	9223	9223	9214	9214	9214

**Details of Reagent for
Computation of Supplementary Energy Charge Rate**

Name of the Petitioner: NTPC Ltd

Name of the Generating Station: Khargone STPS (2x660 MW)

S. No.	Particular	Unit	03 months prior to OOs of FOD of Unit-1 (25.5.2022)			03 months prior to OOs of FOD of Unit-2 (2.11.2022)		
			Feb'22	Mar'22	Apr'22	Sep'22	Oct'22	Nov'22
1	Opening Quantity of Reagent	(Metric Tonne)	3323.3	1527.3	6242.7	5427.44	5626.50	6626.83
2	Value of Stock	(Rs.)	8715354.25	406502.471	21915773.5	1423668.54	1728334.31	17393854.21
	Quantity							
3	Quantity of Reagent supplied by Limestone or Reagent supply Company	(Metric Tonne)	2224.6	6720.3	80.6	3510.28	0.00	103.02
4	Adjustment (+/-) in quantity supplied made by Limestone or Reagent supply Company	(Metric Tonne)	0	0	0	0.00	0.00	0.00
5	Net quantity of Reagent Received (3+4)	(Metric Tonne)	2224.6	6720.3	80.6	3510.28	0.00	103.02
6	Amount charged for Reagent Supply Company	(Rs.)	1279956.02	3876256.52	34966.2	2250175.24	0.00	50415.31
7	Adjustment (+/-) in amount charged made for Reagent supply by the Company	(Rs.)	0	0	0	0.00	0.00	0.00
8	Total amount Charged (6+7)	(Rs.)	1279956.02	3876256.52	34966.2	2250175.24	0.00	50415.31
9	Transportation charges by road transport	(Rs.)	4554014.825	13774962.05	120901.24	8004364.22	0.00	215024.71
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0	0	0	0.00	0.00	0.00
11	Demurrage Charges (if any)	(Rs.)	0	0	0	0.00	0.00	0.00
12	Total Transportation Charges (9+10+11)	(Rs.)	0	13774962.05	120901.24	8004364.22	0.00	215024.71
13	Total amount Charged for Reagent supplied including Transportation (8+12)	(Rs.)	5833970.845	17651220.57	158917.44	10256542.45	0.00	275440.02
14	Weighted Average Cost of Reagent during the month [(2+13)/(1+5)]	(Rs./tonne)	2622.482673	2622.461571	2622.458563	2923.07	2623.50	2623.43
15	Purity of Reagent received during the month as CaCO ₃	(%)	85.5	86.1	85.85	85.20	85.20	85.20
16	Sulphur Content in the Coal	(%)	0.45	0.47	0.45	0.42	0.42	0.42

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Mangalore STPS
COD : 4.4.2020
For Financial Year : 2021-22

Sl. No.	Details of Capital Spares and Expenses	Amount	Deemed as a part of additional Capitalization	Funded through Compensatory	Funded through Special Allowance (F)	Deemed as a part of stores and spares	Justification
1	REMOTE NOOD CONTROLLER 2-AND-1C81228021	0.00	yes	NA	NA	No	
2	DR TRANSMITTER RANGE - 0-2000 MMH/VOL	0.21	yes	NA	NA	No	
3	DR TRANSMITTER RANGE - 0-2000 MMH/VOL	0.42	yes	NA	NA	No	
4	STEM/PLUG ASSY L COI DC890	0.90	yes	NA	NA	No	
5	ANALOG OUTPUT MODULE 16BIT A/D P 1794-064	1.18	yes	NA	NA	No	
6	TRM M/C CONTROLS R1211	0.54	yes	NA	NA	No	
7	COMP ASSY PEMBERIL PLUG COUPLING PGT-5FC	0.33	yes	NA	NA	No	
8	PUMP ASSY C-10-28F-647485 L&T	0.49	yes	NA	NA	No	
9	COMP ASSY PEMBERIL PLUG COUPLING PGT-73E	0.33	yes	NA	NA	No	
10	ROLLER LAYER C-15-28F-647485 L&T	0.95	yes	NA	NA	No	
11	JOURNAL SHAFT C-10-28F-647485 L&T	0.10	yes	NA	NA	No	
12	MIDDLE HOUSING ASSY C-10-28F-647485 L&T	0.20	yes	NA	NA	No	
13	DR TX C-150 IN M/C WITH TWO REMOTE SLEWS	0.01	yes	NA	NA	No	
14	PL PEMBERIL PGT-1150-OIL COOLER#2008	0.08	yes	NA	NA	No	
15	PC PEMBERIL PGT-1150-OIL COOLER#2008	0.73	yes	NA	NA	No	
16	PUMP ASSY M3322 11501001002MM	11.97	yes	NA	NA	No	
17	PUMP ASSY C-10-28F-647485 L&T	0.49	yes	NA	NA	No	
18	PUMP ASSY C-10-28F-647485 L&T	0.49	yes	NA	NA	No	
19	ASH SLURRY PUMP#WAS06/7504 CLOCKWISE SAMP	16.90	yes	NA	NA	No	
20	PUMP ASSY 3AM TURBO YO 100/500-TPS	0.02	yes	NA	NA	No	
21	DR TRANSMITTER RANGE - 0-2000 MMH/VOL	0.21	yes	NA	NA	No	
22	DIGITAL I/P MODULE 3V0005001 EMERSON	0.02	yes	NA	NA	No	
23	PCRD ASSY ELECTRO ZAVCO	4.72	yes	NA	NA	No	
24	APRA 25T & 8KV 0.428KV 800VA 8PH 8VHL	20.63	yes	NA	NA	No	
25	HV BSHNGMPL PTA&OCT 8PH 800VALL/ASBY	0.00	yes	NA	NA	No	
26	COMP ASSY/ELECTR/GEAR BOX/AVCT-28C	28.95	yes	NA	NA	No	
27	DIGER ASSY BEHLEDC039A-BC-135	250.58	yes	NA	NA	No	
28	COMP ASSY 111421CT 08A&L/CVDS BERGEMANN	16.12	yes	NA	NA	No	
29	HYDRAULIC MOTOR R399003008 BOSCH REDROTH	42.74	yes	NA	NA	No	
30	CONTROL CARD MAKE 348 NIFE	0.01	yes	NA	NA	No	
31	PORTABLE AIR BLOWER COMPLETE/INSULATED	0.21	yes	NA	NA	No	
32	CABLE FAULT INDICATOR 4150-82KV MULTIRUN	22.00	yes	NA	NA	No	
33	PCU-28.25 BEARING FACE	0.00	yes	NA	NA	No	
34	COMPLETE VALVE ASSY/MS CONTROLS R1211	11.90	yes	NA	NA	No	
35	DIESEL GENERATOR 28VA	16.90	yes	NA	NA	No	
	Total	815.34					

In order to meet the customer demand of maximum eight machine availability at all times by the instant station, entire equipment is taken under preventive maintenance and repaired regularly to wear and tear. During such works, spare parts of equipment which become damaged/unused/obsolete are replaced/disposed so that the machine continues to perform at expected efficiency of scheduled basis further to per Regulation 24 (2)(b) under clause 44 schedule 10 (part) to part of O&M expenses. Therefore it is urged that the capital spares consumed by the instant station during the tenure may please be allowed by the Hon'ble Commission.

Performer

Details of Capital Spares

Name of the Postholder : NTPC Ltd
Name of the Generating Station : Mangrove STPS
COD : 4.4.2020
For Financial Year : 2022-23

Sl. No.	Details of Capital Spares and Expenses	Amount	Deemed as a part of additional Capitalisation	Funded through Contingency	Funded through Special Allowance (if)	Deemed as a part of stores and spares	Justification
1	COMPRESSOR-AIR DRIVING UNIT	8.93	yes	NA	NA	NA	In order to meet the customer's demand and maintain high machine availability at all times to the extent where unit's equipment are kept under strictest maintenance and inspected regularly for wear and tear. During both years, these parts of equipment are consumed (consumed) as per the machine continue to perform at selected efficiency or optimal level. Further as per Regulation 55(1)(b) under clause 4 of the economic regulatory part of OER expenses. Therefore it is please say the capital spares consumed at the steam generator during the period are deemed to be part of the normal consumption.
2	DUST MONITORING SYSTEM ENVIRONMENT SA	1.18	yes	NA	NA	NA	
3	AVY RELAY MV&MV 1818477834 48R1.3 330VDC	1.90	yes	NA	NA	NA	
4	DRIVING END HUB 5296066-5.6AT-H0W DEN	211.41	yes	NA	NA	NA	
5	ANT-2802/1135 3.60Z PP114	42.84	yes	NA	NA	NA	
6	COMPLETE VALVE ASSY DPA/OT 91802	8.34	yes	NA	NA	NA	
7	COMP ASSY ALIGNBERRY GEAR BOX C/MH-380	2.01	yes	NA	NA	NA	
8	VEH VALVE BODY ASSY	1.34	yes	NA	NA	NA	
9	EJECTION PUMP ASSY BRG 500-380/385	44.29	yes	NA	NA	NA	
10	FUEL METRIC ACTUATOR POSITIONER	0.66	yes	NA	NA	NA	
11	ELECT ACTUATOR 54100680-ENGINE-ALUMA	1.49	yes	NA	NA	NA	
12	GEAR BOX ASST ALIGNBERRY GR CXC 315	3.54	yes	NA	NA	NA	
13	3D LOGIC SOLVER CARD-91223131-PA2 8882	0.17	yes	NA	NA	NA	
14	CONTROL UNIT-4/9A/E208, MAKE-CCI	0.07	yes	NA	NA	NA	
15	CISCO WS 2800 SWITCH	0.29	yes	NA	NA	NA	
16	PUMP ASSY 3MM TURBO 2M 1 620/02	21.49	yes	NA	NA	NA	
17	ANALYZER GAS SOX NOX CO CO2	10.62	yes	NA	NA	NA	
18	PUMP HEAD 20-4051, FL/01130-1209L/HR	3.84	yes	NA	NA	NA	
19	MDTR IN BRASS/AC-19 2M/4P 885, TFC-213M	0.26	yes	NA	NA	NA	
20	VALVE GEAR BOX 43359-NCC,CL3000PL 200MM	1.82	yes	NA	NA	NA	
21	MANIFOLD COMPLETE ASSY	11.89	yes	NA	NA	NA	
22	MANIFOLD COMPLETE ASSY	24.78	yes	NA	NA	NA	
23	VE-H COMPLETE ASSEMBLY	4.58	yes	NA	NA	NA	
24	COMP ASSY FEMRAE, CRISPUNG PPT-756	22.70	yes	NA	NA	NA	
25	TR TEST KIT 230V	7.49	yes	NA	NA	NA	
26	LEVEL TRANSMTR 0-60 MTR, RADAR	0.71	yes	NA	NA	NA	
27	ROLLER JOURNAL ASSY C-20-285-6674&4.1&7	462.51	yes	NA	NA	NA	
28	ROLLER JOURNAL C-20-285-6674&3.1&7	3.68	yes	NA	NA	NA	
29	HIGH RESISTANCE METER 220V AC, 10A-DC	10.00	yes	NA	NA	NA	
30	DR TRANSMTR-1000 TD-1000MMWC, 1/2" NPT	0.01	yes	NA	NA	NA	
31	M-482 NON DRYE PULLEY C/D-482	0.54	yes	NA	NA	NA	
32	GRINDING TABLE 1/8X C-10-287-4711&4.1&7	0.11	yes	NA	NA	NA	
33	BAT CONTROL UNIT - MODEL NO - C264	1.49	yes	NA	NA	NA	
34	LCD DISPLAY UNIT/BOX/NOX ANALYSER	0.43	yes	NA	NA	NA	
35	100NB CI GATE V/V PLS 0 MAN OPTD	0.09	yes	NA	NA	NA	
36	120NB CI GATE V/V PLS 0 MAN OPTD	0.20	yes	NA	NA	NA	
37	120NB CI GATE V/V PLS 0 MAN OPTD	0.01	yes	NA	NA	NA	
38	400NB CI GATE V/V PLS 0 MAN OPTD	0.26	yes	NA	NA	NA	
39	400NB CI GATE VALVE 1514846/60 1100	0.20	yes	NA	NA	NA	
40	100NB CI SWING CHECK V/V IS 5212/80 0123	0.32	yes	NA	NA	NA	
41	110NB CI SWING CHECK V/V IS 5212/80 0123	0.32	yes	NA	NA	NA	

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Mangrola STPS
 COD : 4.4.2020
 For Financial Year : 2022-23

Sl. No.	Details of Capital Spares and Expenses	Amount	Deemed as a part of additional Capitalisation	Funded through Contingentary	Funded through Special Allowance (if)	Deemed as a part of stores and spares	Justification
42	BUTTERFLY VLV 300 MM, 4P, 600 Pm-10	6.20	yes	NA	NA	NA	
43	ELEC ACTUATOR 2400422-0N/OFF-ACMA	3.24	yes	NA	NA	NA	
44	COMPLETE ASSY. OF PDB-04, DIA 1150	8.58	yes	NA	NA	NA	
45	BRANCH TERMINATOR RIGHT MODULE- 1830018H12	0.02	yes	NA	NA	NA	
46	COMPLETE VALVE BODY SAMPSON VALVE 07350	22.47	yes	NA	NA	NA	
47	HP ELEMENT 2424801881, COMPRESSOR 28-200	11.20	yes	NA	NA	NA	
48	LP ELEMENT 2424920881, ATLAS COPCO 28-200	19.47	yes	NA	NA	NA	
49	ANALYZER, IR/RT FLUORESCENCE	14.86	yes	NA	NA	NA	
50	COMP ASSY PREMIUM ENERGY, V83-220 SA	25.87	yes	NA	NA	NA	
51	COMP ASSY ALLENBERRY, BEAR BOX, IHC-500	11.28	yes	NA	NA	NA	
52	REV EXCITER 8N0 250-4007	21.20	yes	NA	NA	NA	
53	LOADER: 8WD STEER LOADER, 75HP, 4.5M	14.05	yes	NA	NA	NA	
54	LOADER: 8WD STEER LOADER, 75HP, 4.5M	48.30	yes	NA	NA	NA	
55	LOADER: 8WD STEER LOADER, 75HP, 4.5M	14.05	yes	NA	NA	NA	
56	COMP ASSY ELIZCON, GEAR BOX, HYVCT-280	18.00	yes	NA	NA	NA	
57	COMP INTERNAL SET ELIZCON, 28, XENCT-280	1.47	yes	NA	NA	NA	
58	DOZER ASSY, 885L, DOZER 80-113	273.79	yes	NA	NA	NA	
	Total	1517.38					

Petitioner

Details of Capital Spends

Name of the Facility: RTFC J&B
Name of the Generating Station: Mahaganga STPS
COG: A.A.2000
For Financial Year: 2013-14

S. No.	Details of Capital Spends with Expenses	Amount	Claimed as a part of additional Depreciation	Funded through Complementary	Funded through Special Assistance (T)	Claimed as a part of stores and spares	Justification
1	WATER PUMP 50 GALLONS PER MINUTE	18.88	100	NA	NA	NA	In order to meet the customer demand and maintain high voltage availability at all times in the power system, water pumps are installed under various locations and various capacities for various uses. Some pumps are used for fire fighting purposes, some are used for various other purposes. Some pumps are used for various other purposes. Some pumps are used for various other purposes.
2	TURBINE CLEANING PUMPS CONTINGENT	21.37	100	NA	NA	NA	
3	WATER PUMP 50 GALLONS PER MINUTE	108.01	100	NA	NA	NA	
4	COOLING WATER PUMP 50 GALLONS PER MINUTE	2.47	100	NA	NA	NA	
5	WATER PUMP 50 GALLONS PER MINUTE	7.48	100	NA	NA	NA	
6	WATER PUMP 50 GALLONS PER MINUTE	2.08	100	NA	NA	NA	
7	BRIDGING TABLE WORKS	25.00	100	NA	NA	NA	
8	WATER PUMP 50 GALLONS PER MINUTE	22.08	100	NA	NA	NA	
9	WATER PUMP 50 GALLONS PER MINUTE	492.81	100	NA	NA	NA	
10	WATER PUMP 50 GALLONS PER MINUTE	2.31	100	NA	NA	NA	
11	WATER PUMP 50 GALLONS PER MINUTE	28.00	100	NA	NA	NA	
12	WATER PUMP 50 GALLONS PER MINUTE	173.88	100	NA	NA	NA	
13	WATER PUMP 50 GALLONS PER MINUTE	246.75	100	NA	NA	NA	
14	WATER PUMP 50 GALLONS PER MINUTE	2.01	100	NA	NA	NA	
15	WATER PUMP 50 GALLONS PER MINUTE	4.71	100	NA	NA	NA	
16	WATER PUMP 50 GALLONS PER MINUTE	4.71	100	NA	NA	NA	
17	WATER PUMP 50 GALLONS PER MINUTE	21.88	100	NA	NA	NA	
18	WATER PUMP 50 GALLONS PER MINUTE	21.08	100	NA	NA	NA	
19	WATER PUMP 50 GALLONS PER MINUTE	22.37	100	NA	NA	NA	
20	WATER PUMP 50 GALLONS PER MINUTE	12.08	100	NA	NA	NA	
21	WATER PUMP 50 GALLONS PER MINUTE	22.00	100	NA	NA	NA	
22	WATER PUMP 50 GALLONS PER MINUTE	11.08	100	NA	NA	NA	
23	WATER PUMP 50 GALLONS PER MINUTE	2.04	100	NA	NA	NA	
24	WATER PUMP 50 GALLONS PER MINUTE	11.78	100	NA	NA	NA	
25	WATER PUMP 50 GALLONS PER MINUTE	1.40	100	NA	NA	NA	
26	WATER PUMP 50 GALLONS PER MINUTE	28.00	100	NA	NA	NA	
27	WATER PUMP 50 GALLONS PER MINUTE	21.88	100	NA	NA	NA	
28	WATER PUMP 50 GALLONS PER MINUTE	21.08	100	NA	NA	NA	
29	WATER PUMP 50 GALLONS PER MINUTE	7.04	100	NA	NA	NA	
30	WATER PUMP 50 GALLONS PER MINUTE	27.29	100	NA	NA	NA	
31	WATER PUMP 50 GALLONS PER MINUTE	22.24	100	NA	NA	NA	
32	WATER PUMP 50 GALLONS PER MINUTE	24.80	100	NA	NA	NA	
33	WATER PUMP 50 GALLONS PER MINUTE	26.74	100	NA	NA	NA	
34	WATER PUMP 50 GALLONS PER MINUTE	2.88	100	NA	NA	NA	
35	WATER PUMP 50 GALLONS PER MINUTE	2.71	100	NA	NA	NA	
36	WATER PUMP 50 GALLONS PER MINUTE	24.11	100	NA	NA	NA	
37	WATER PUMP 50 GALLONS PER MINUTE	2.88	100	NA	NA	NA	
38	WATER PUMP 50 GALLONS PER MINUTE	4.18	100	NA	NA	NA	
39	BRIDGING TABLE WORKS	25.00	100	NA	NA	NA	
40	WATER PUMP 50 GALLONS PER MINUTE	2.88	100	NA	NA	NA	
41	WATER PUMP 50 GALLONS PER MINUTE	11.01	100	NA	NA	NA	

Details of Capital Spends

Name of the Facility: RTFC 10
 Name of the Generating Station: Haleganga STPS
 COE: A.A.2020
 For Financial Year: 2023-24

S. No.	Description of Capital Spends with Expenses	Amount	Claimed as a part of additional Depreciation	Funded through Complementary	Funded through Special Allowance (if any)	Claimed as a part of stores and spares	Justification
42	SEAL PROPELLER WPT 8000W/PT	111.75	100	NA	NA	NA	
43	ROLLER LINK C-00-20P-44718AA LET	20.75	100	NA	NA	NA	
44	COMPRESSOR 0-1000/150 H-15	18.45	100	NA	NA	NA	
45	PUMP ASST 42A 12 P	8.95	100	NA	NA	NA	
46	THRUST WAGON 2000000000000000000000	8.61	100	NA	NA	NA	
47	THRUST WAGON 2000000000000000000000	8.61	100	NA	NA	NA	
48	SEAL PROPELLER WPT 8000W/PT	111.75	100	NA	NA	NA	
49	SEAL WAGON 2000000000000000000000	18.45	100	NA	NA	NA	
50	COMPRESSOR 0-1000/150 H-15	18.45	100	NA	NA	NA	
51	COMPRESSOR 0-1000/150 H-15	18.45	100	NA	NA	NA	
52	THRUST WAGON 2000000000000000000000	8.61	100	NA	NA	NA	
53	THRUST WAGON 2000000000000000000000	8.61	100	NA	NA	NA	
54	SEAL PROPELLER WPT 8000W/PT	111.75	100	NA	NA	NA	
55	SEAL WAGON 2000000000000000000000	18.45	100	NA	NA	NA	
56	COMPRESSOR 0-1000/150 H-15	18.45	100	NA	NA	NA	
57	COMPRESSOR 0-1000/150 H-15	18.45	100	NA	NA	NA	
58	THRUST WAGON 2000000000000000000000	8.61	100	NA	NA	NA	
59	THRUST WAGON 2000000000000000000000	8.61	100	NA	NA	NA	
60	SEAL PROPELLER WPT 8000W/PT	111.75	100	NA	NA	NA	
61	SEAL WAGON 2000000000000000000000	18.45	100	NA	NA	NA	
62	COMPRESSOR 0-1000/150 H-15	18.45	100	NA	NA	NA	
63	COMPRESSOR 0-1000/150 H-15	18.45	100	NA	NA	NA	
64	THRUST WAGON 2000000000000000000000	8.61	100	NA	NA	NA	
65	THRUST WAGON 2000000000000000000000	8.61	100	NA	NA	NA	
66	SEAL PROPELLER WPT 8000W/PT	111.75	100	NA	NA	NA	
67	SEAL WAGON 2000000000000000000000	18.45	100	NA	NA	NA	
68	COMPRESSOR 0-1000/150 H-15	18.45	100	NA	NA	NA	
69	COMPRESSOR 0-1000/150 H-15	18.45	100	NA	NA	NA	
70	THRUST WAGON 2000000000000000000000	8.61	100	NA	NA	NA	
71	THRUST WAGON 2000000000000000000000	8.61	100	NA	NA	NA	
72	SEAL PROPELLER WPT 8000W/PT	111.75	100	NA	NA	NA	
73	SEAL WAGON 2000000000000000000000	18.45	100	NA	NA	NA	
74	COMPRESSOR 0-1000/150 H-15	18.45	100	NA	NA	NA	
75	COMPRESSOR 0-1000/150 H-15	18.45	100	NA	NA	NA	
76	THRUST WAGON 2000000000000000000000	8.61	100	NA	NA	NA	
77	THRUST WAGON 2000000000000000000000	8.61	100	NA	NA	NA	
78	SEAL PROPELLER WPT 8000W/PT	111.75	100	NA	NA	NA	
79	SEAL WAGON 2000000000000000000000	18.45	100	NA	NA	NA	
80	COMPRESSOR 0-1000/150 H-15	18.45	100	NA	NA	NA	
81	COMPRESSOR 0-1000/150 H-15	18.45	100	NA	NA	NA	
82	THRUST WAGON 2000000000000000000000	8.61	100	NA	NA	NA	
	Total	2961.95					

Non-Tariff Income							PART 1 Form 18		
Name of the Petitioner: NTPC Ltd.									
Name of the Generating Station: Khargone STPS (2x660 MW)					(Amount in Rs)				
S. No.	Parameters	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24		
1.	Income from rent of land or buildings	NA	43,400	39,40,500	48,20,000	6,93,200	61,41,200		
2.	Income from sale of scrap		2,74,500	2,900	5,14,900	6,58,300	19,54,300		
3.	Income from advertisements		0	0	0	0	0		
Total			3,17,900	39,43,400	53,34,900	13,51,500	82,05,500		
Note: The above figures are 50% of the total non-tariff income for the instant Station and have already been shared with the beneficiaries in terms of 2019 Tariff Regulations.									
								(Petitioner)	

Details of Water Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Khargone STPS (2x660 MW)

S. No.	Details of Water charges (excluding water cess)		Quantity allocated	Normative consumption	Rate specified (as per govt. notification or agreement)	Spillage of water (in percentage)	Actual Water Charges Paid to Water Body and claimed as O&M expense
	Name of source - Omkareshwar Dam Quantity (Cum) (min 90% of allocation)	Amount (Rs)	Unit - Cum	Unit - Cum	Unit - Rs/Cum		Unit- Rs
2019-20 (1.2.2020 to 31.3.2020)	28000000.00	196000000	40000000.00	2651200.00	₹ 50	Nil	1,62,73,949
2020-21	35000000.00	198000000	40000000.00	34547040.00	₹ 50	Nil	19,71,86,027
2021-22	36000000.00	238785562	40000000.00	34689600.00	April to Oct - ₹ 5 Nov to Dec - ₹ 8 Jan to Mar - ₹ 4	Nil	23,87,83,230
2022-23	36000000.00	305950625	40000000.00	34689600.00	Apr to Dec - ₹ 8 Jan to Mar - ₹ 3	Nil	30,59,50,260
2023-24	36000000.00	221258002	40000000.00	34734640.00	Apr to Dec - ₹ 8 Jan to Mar - ₹ 2	Nil	32,12,57,636

Note: Computation of Water Charges provided at Annexure-A/10.

(Petitioner)

Details of Statutory Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Khargone STPS (2x660 MW)

(Amount in Rs)

Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Cess Intra State	1,86,54,520.00	24,19,48,462.00	41,43,90,938.00	34,24,83,624.00	49,91,83,831.00
Electricity Duty on Auxilliary Power Consumption	2,00,87,739.00	20,13,23,898.00	29,80,49,340.00	26,02,82,330.00	37,16,02,481.00
Cess on Auxilliary Power Consumption	41,16,342.00	4,09,60,884.00	6,00,90,596.00	5,24,76,278.00	7,25,90,598.00
Total	4,28,58,601.00	48,42,33,244.00	77,25,30,874.00	65,52,42,232.00	94,33,76,910.00

Note: The above referred statutory charges have already been recovered from the beneficiaries in terms of 2019 Tariff Regulations.

(Petitioner)

Details of Assets De-capitalized during the period

Name of the Petitioner: : NTPC Ltd								
Name of the Generating Station: : Durgam STPS								
COD: : 4.4.2000								
For Financial Year: : 2019-20 (1.2.2000 to 31.3.2000)								
Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per Income Tax Act	Value of the Asset De-capitalized as per IGAAP	Asset Put to use	Depreciation recovered till date of de-capitalization	Whether earning ROI at normal rate or W/Avg rate of Interest on Loan	
			0.00	0.00			0.00	
	Grand Total of Group of assets		0.00	0.00				

Details of Assets De-capitalized during the period

Name of the Petitioner: : NTPC Ltd								
Name of the Generating Station: : Khargone STPS								
COD: : 4.4.2000								
For Financial Year: : 2000-21 (i.e. 2000 to 3.4.2001)								
Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per Income Tax Act	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of de-capitalization	Whether earning ROI at normal rate or W.Avg rate of interest on Loan	
			0.00	0.00	0.00			
Grand Total of De-cap of assets								

Details of Assets De-capitalized during the period

Name of the Petitioner: ITFC Ltd
 Name of the Generating Station: Khargone STPS
 COI: 4.4.2020
 For Financial Year: 2020-21 (04.04.20 to 31.03.21)

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per Income Tax Act	Value of the Asset De-capitalized as per IGAAP	Less: Put to use	Depreciation recovered till date of de-capitalization	Whether earning ROI at normal rate or W.Avg rate of Interest on Loan
Decap of MBOA part of capital cost							
a MBOA- Water Supply, Drainage & Sewerage							
1	Water Supply, Drainage & Sewerage	Add Cap	2.88	0.00	2.88	COI Upto (1.3.2020)	0.25 Normal rate
	Sub Total a		2.88	0.00	2.88		0.25
b MBOA- Plant & Machinery							
1	Plant & Machinery	Add Cap	2.57	23.33	25.90	COI Upto (1.3.2020)	1.52 Normal rate
	Sub Total b		2.57	23.33	25.90		1.52
c MBOA- Other Office Equipments							
1	Other Office Equipments	Add Cap	0.13	0.00	0.13	COI Upto (1.3.2020)	0.01 Normal rate
	Sub Total c		0.13	0.00	0.13		0.01
d MBOA- SSP, WP Machines & SATCOM Equipment							
1	SSP, WP Machines & SATCOM Equipment	Add Cap	0.05	0.00	0.05	COI Upto (1.3.2020)	0.00 Normal rate
	Sub Total d		0.05	0.00	0.05		
	TOTAL Decap of MBOA (part of capital cost)		7.25	23.33	30.58		1.78
Decap of Special part of capital cost							
1	De-capitalization of Special (Part of Capital Cost)	Add Cap	57.25	0.00	57.25	COI Upto (1.3.2020)	3.55 Normal rate
	TOTAL of Decap of Special part of capital cost		57.25	0.00	57.25		3.55
	Grand Total of Decap of assets		64.50	23.33	87.83		5.33

(Petitioner)

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Khargone 1775
 COO : -4.4.1028
 For Financial Year : 2021-22

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	(IndAS A/c)	Value of the Asset De-capitalized as per GASB	Year Put to use	Depreciation recovered till date of de-capitalization	Whether earning EOC at normal rate or Wt Avg rate of interest on loan
Depry of Assets: part of capital cost								
1	De-capitalization of Spares (Part of Capital Cost)	Add Cap	97.34	0.00	97.34	1/1/000 (1.2.2000)	3.52	Normal rate
2			115.85	0.00	115.85	0-1/000 (1.4.2000)	8.88	
3			0.01	0.00	0.01	FY 21-22	0.00	
TOTAL of Depry of Spares: part of capital cost			152.58	0.00	152.58		11.78	
Grand Total of Depry of assets			152.58	0.00	152.58		11.78	

(Petitioner)

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Khargone 1375
COD : 4.4.1958
For Financial Year : 2022-23

Sr. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	(IndAS Adj)	Value of the Asset De-capitalized as per GASF	Year Put to use	Depreciation recovered till date of de-capitalization	Whether earning EOC at normal rate or Wt Avg rate of interest on loan
Group of Assets: part of capital cost								
1	Decapitalization of Spares (Part of Capital Cost)	Add Cap	189.34	0.00	189.34	01.05.2005 (COO U-C)	22.72	Normal rate
2			28.73	0.00	28.73	04.04.2000 (COO U-C)	7.24	
TOTAL of Group of Assets: part of capital cost			228.28	0.00	228.28		50.08	
Group of MBOA: part of capital cost								
a) MBOA - Furniture & Fixtures								
1	Furniture & Fixtures	Add Cap	5.48	0.70	6.18	01.02.2005 (COO U-C)	0.83	Normal rate
Subtotal a			5.48	0.70	6.18		0.83	
b) MBOA-Other Office Equipments								
1	Other Office Equipments	Add Cap	1.31	0.50	1.81	01.05.2005 (COO U-C)	0.23	Normal rate
2			0.25	0.00	0.25	FY 20-21	0.02	
Subtotal b			1.57	0.50	1.87		0.24	
TOTAL of Group of MBOA: part of capital cost			6.85	1.20	8.05		1.07	
Group of overhauling								
Group of capital overhaul			1,158.90	-1,158.90	0.00	04.04.2000	Since overhauling is not allowed as part of admitted capital cost, details of the same is kept under provision.	
Total - Group of capital overhaul			1,158.90	-1,158.90	0.00			
Grand Total of Group of assets			3,384.05	-1,137.70	2,246.35		51.38	

(Petitioner)

Details of Assets De-capitalized during the period

Name of the Petitioner: WTRC Ltd
 Name of the Dissolving Station: Westgate WTRC
 CDP: 4-4-2002
 Tax Precedence Year: 2002-04

CL No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per section 179D A5	Value of the Asset De-capitalized as per section 179D A6	Depreciation claimed till date of de-capitalization	Whether writing down at normal rate or the average rate offered as below	
Group of Specific part of capital cost							
1	De-capitalization of Specific part of Capital Cost	Add Cost	288.52	0.00	288.52	171.18	Normal rate
			274.68	0.00	274.68	165.71	
			4.22	0.00	4.22	0.00	
			0.00	0.00	0.00	0.00	
2			124.91	0.00	124.91	0.00	
TOTAL of Group of Specific part of capital cost			417.73	0.00	417.73		
Group of NBGA part of capital cost							
a NBGA - Furniture & Fixtures							
1	Furniture & Fixtures	Add Cost	0.00	0.00	0.00	0.00	Normal rate
			0.48	0.00	0.48	0.00	
			0.00	0.00	0.00	0.00	
Subtotal a			0.48	0.00	0.48		
b NBGA - Other Office Equipments							
1	Other Office Equipments	Add Cost	1.50	0.00	1.50	0.00	Normal rate
			0.00	0.00	0.00	0.00	
			0.00	0.00	0.00	0.00	
Subtotal b			1.50	0.00	1.50		
c NBGA - BOP, WP Machines & SATCOM Equipment							
	BOP, WP Machines & SATCOM Equipment	Add Cost	11.11	0.00	11.11	0.00	Normal rate
			0.00	0.00	0.00	0.00	
			0.00	0.00	0.00	0.00	
Subtotal c			11.11	0.00	11.11		
TOTAL of Group of NBGA part of capital cost			13.10	0.00	13.10		
Group of Intangible							
1	Group of Intangible	Exclusion	1,970.29	-1,970.29	0.00	00.00.0000	Group of Intangible is not covered as part of capital cost. Hence it is excluded.
Total - Group of capital assets			1,970.29	-1,970.29	0.00		
Grand Total of Group of assets			6,287.74	-4,971.29	6,287.74	711.56	

Petitioner

Reconciliation of schedules entered on 990 with books

Name of the Preparer: NTPC LTD
 Name of the Donating Station: Hongkong STP3
 000-34 84 2028

Year: 2012

Line	Particular	2012-01-01-0000 (01/01/2012 to 01/01/2012)	2012-01-01-0000 (01/01/2012 to 01/01/2012)	2012-01-01-0000 (01/01/2012 to 01/01/2012)	2012-01	2012-02	2012-03	Remarks
1	Closing Gross Stock as per TID A2	6,69,479.01	6,69,479.01	10,01,190.56	10,70,103.11	11,07,348.94	11,35,631.98	
2	Add: Cumulative Int AD Adjustment (breaking gross below)	11,922.72	11,922.72	30,737.04	30,737.04	31,344.98	31,344.98	
	Adjustment of accumulated depreciation as on 1.4.2011	130.68	130.68	130.68	130.68	130.68	130.68	
	Add: Accumulated Depreciation Adjustment in line with System Circular 148/2011	2,041.53	2,041.53	2,041.53	2,041.53	2,041.53	2,041.53	
	Less: Cumulative Gross Stock adjustment with regard to Acc. Dep. for Depreciation	0.00	0.00	23.81	23.81	23.81	23.81	
	Less: Cumulative Int AD Adj. of Diffs. On (mitigating the impact of currency rate movement in 2012)	-	-	0.21	0.21	0.21	0.21	
	Less: Cumulative capital expenditure on inspection capitalised out of income	-	-	511.34	511.34	1,619.27	2,241.54	
	Add: Cumulative Depreciation of capital Outlaying	-	-	-	-	1,118.90	1,118.90	
	Less: Cumulative Provisional expense Capitalised	2,943.37	2,943.37	4,724.00	4,724.00	4,724.00	4,724.00	
	Add: Cumulative Vehicle Depreciation	2,959.58	2,959.58	4,700.82	4,700.82	4,700.82	4,700.82	
	Less: Amortisation Expenses Capitalised as IDC	-	-	-	-	-	-	
	Less: EFX treated as Income Tax Capitalised as IDC	-	-	-	-	-	-	
	Add: Contractor FDS* (changed to P&L A)	4,400.83	4,400.83	21,942.77	21,942.77	22,001.01	21,976.43	
	Add: Unamortised bond issue expense	7,352.85	7,352.85	7,472.41	7,472.41	7,472.41	7,472.41	
3	Closing Gross Stock as per ISAAP	6,71,401.72	6,71,401.72	10,31,837.69	10,90,840.99	11,24,693.93	11,66,994.12	
4	Closing Gross Stock as per TID A2	6,69,479.01	6,69,479.01	10,01,190.56	10,70,103.11	10,70,103.11	11,07,348.94	
5	Add: Cumulative Int AD Adjustment (breaking gross below)	11,922.72	11,922.72	30,737.04	30,737.04	30,737.04	31,344.98	
	Adjustment of accumulated depreciation as on 1.4.2011	130.68	130.68	130.68	130.68	130.68	130.68	
	Add: Accumulated Depreciation Adjustment in line with System Circular 148/2011	2,041.53	2,041.53	2,041.53	2,041.53	2,041.53	2,041.53	
	Less: Cumulative Gross Stock adjustment with regard to Acc. Dep. for Depreciation	0.00	0.00	0.41	23.81	23.81	23.81	
	Less: Cumulative Int AD Adj. of Diffs. On (mitigating the impact of currency rate movement in 2012)	-	-	-	0.21	0.21	0.21	
	Less: Cumulative capital expenditure on inspection capitalised out of income	-	-	-	511.34	1,619.27	2,241.54	
	Add: Cumulative Depreciation of capital Outlaying	-	-	-	-	-	1,118.90	
	Less: Cumulative Provisional expense Capitalised	2,943.37	2,943.37	4,724.00	4,724.00	4,724.00	4,724.00	
	Add: Cumulative Vehicle Depreciation	2,959.58	2,959.58	4,700.82	4,700.82	4,700.82	4,700.82	
	Less: Amortisation Expenses Capitalised as IDC	-	-	-	-	-	-	
	Less: EFX treated as Income Tax Capitalised as IDC	-	-	-	-	-	-	
	Add: Cumulative Contractor FDS* (changed to P&L A)	4,400.83	4,400.83	21,942.77	21,942.77	22,001.01	21,976.43	
	Add: Cumulative Unamortised bond issue expense	7,352.85	7,352.85	7,472.41	7,472.41	7,472.41	7,472.41	
6	Closing Gross Stock as per ISAAP	6,81,406.88	6,81,406.88	10,38,066.33	10,97,069.60	11,30,694.94	11,73,401.63	
7	Total Additions as per books (0+7-9)	10,347.24	-	4,737.47	10,221.89	11,652.52	12,100.71	
8	Less: Additions pertaining to other steps	-	-	-	-	-	-	
9	Net Additions pertaining to income tax (0+7-9)	10,347.24	-	4,737.47	10,221.89	11,652.52	12,100.71	
10	Less: Exclusions (items not allowable for GST)	0.28	-	1,344.70	29.55	65,169.58	48,147.00	Refer Form 6
11	Net Additional Current Expenditure Claimed (net of other items)	10,347.40	-	44,672.19	10,333.59	11,687.40	12,148.71	Refer Form 6
12	Less: US-chargeable Expenditure (as per ISAAP)	207.55	-	2,732.51	6,227.54	6,334.47	1,120.27	Refer Form 6
13	Add: Discharges of un-declared liability, corresponding to admitted cash basis (as per ISAAP)	11,170.85	-	22,139.67	14,044.73	10,332.67	8,157.78	Refer Form 6
14	Net Additional Current Expenditure Claimed (net cash basis)	21,811.37	-	61,302.54	28,390.58	42,477.86	38,981.21	Refer Form 6

(Followed)

Statement showing items/assets/stocks claimed under Exclusions

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Khargone STPS
 COD : 4.4.2020
 For Financial Year : 2019-20 (01.02.2020 to 31.03.2020)

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per para 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	EDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	4	5=(3B-4)	(6)	(7)
A	Inter Unit Transfer							
	DDP, WP Machines & SATCOM Equipment: To EDC	-1.75	0.00	-1.75	0.00	-1.75	0.00	Interunit transfer is not allowed by Hon'ble Commission for the purpose of tariff as these IUTs are of temporary nature. Hence, the same have been kept under exclusion.
	Other Office Equipment: To EDC	-0.43	0.00	-0.43	0.00	-0.43	0.00	
	Total Inter Unit transfer	-2.19	0.00	-2.19	0.00	-2.19	0.00	
	Total Exclusion Claimed	-2.19	0.00	-2.19	0.00	-2.19	0.00	

(Petitioner)

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Khargone-1TPS
 COO : 4.4.2020
 For Financial Year : 2020-21 (4.4.2020 to 31.3.2021)

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Actual basis as per note 2	Ind AS AIF	Actual basis as per IGAAP	Unrecharged Liability included in col. 3	Cash basis	IOC included in col. 8	
(1)	(2)	(3)	(4)	(5) = 3-4	(6)	(7) = (3)-(6)	(8)	(9)
1	Loan ERY	-1,843.90	0.00	-1,843.90	0.00	-1,843.90	0.00	As per CERC Tariff Regulations 2018, the Loan ERY is directly billed to the beneficiaries. Accordingly, the same has been kept under exclusion.
2	Capital Overhaul	515.34	-515.34	0.00	0.00	0.00	0.00	Done as per requirement of Ind-AS Adjustments only, not covered under tariff, hence kept under exclusion.
3	Inter Unit Transfer							
	Asset	To/From						
	Furniture & Fixtures	From: Babarpur TPS	0.00	0.20	0.20	0.00	0.20	0.00
	EDP, WP Machines and SATCOM equipments	To: Mavda	-0.12	-0.42	-0.54	0.00	-0.54	0.00
		To: Surat SSC	-0.48	0.00	-0.48	0.00	-0.48	0.00
	Total Inter Unit Transfer		-0.61	0.21	-0.82	0.00	-0.82	0.00
	Total Exclusion Claimed		-1,329.16	-515.50	-1,844.72	0.00	-1,844.72	0.00

(Petitioner)

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Khargone STPS
COD : 4.4.2018
For financial year : 2021-22

Sl. No.	Head of Work / Equipment		ACE Claimed under Exclusion					Justification	
			Accrual basis as per Note 2	Inv AS adj.	Accrual basis as per ISA/UP	Undischarged liability included in col. 3	Cash basis		EDC included in col. 3
(1)	(2)		(3)	(4)	(5 = 3-4)	(6)	(7 = 5-6)		
1	Loan ERM		55.11	0.00	55.11	0.00	55.11	0.00	As per CERC tariff regulations 2018, the Loan ERM is directly billed to the beneficiaries. Accordingly, the same has been kept under exclusion.
2	Inter Unit Transfer								Interunit transfer is not allowed by Hon'ble Commission for the purpose of tariff as these IUTs are of temporary nature hence, the same have been kept under exclusion.
	Asset	To/From							
a	EDP, WP Machines and SATCOM equipments	To: SSC WT-II	-2.44	0.00	-2.44	0.00	-2.44	0.00	
b		To: WP II - HD	-1.67	0.00	-1.67	0.00	-1.67	0.00	
c	Capital spares	To: Saterworks	-11.89	0.00	-11.89	0.00	-11.89	0.00	
	Total Inter Unit Transfer		-16.01	0.00	-16.01	0.00	-16.01	0.00	
	Total Exclusion Claimed		39.50	0.00	39.50	0.00	39.50	0.00	

(Petitioner)

Statement showing Items/assets/works claimed under Exclusion:

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Bhargate STPS
 COO : 4.4.2020
 For Financial Year : 2022-23

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per para 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cost basis	IDC included in col. 2	
(1)	(2)	(3)	(4)	(5 = 3-4)	(6)	(7 = 5-6)	(8)	
1	Lean EHV	301.36	0.00	301.36	0.00	301.36	0.00	As per CERC Tariff Regulations 2005, the Lean EHV is directly billed to the beneficiaries. Accordingly, the same has been kept under exclusion.
2	Capital Overhaul	1,104.00	-1,104.00	0.00	0.00	0.00	0.00	As per IIC-AS Adjustments Arty, not allowed as per tariff regulations 13. Hence kept under exclusion.
3	Decap of overhaul	1,136.50	1,136.50	0.00	0.00	0.00	0.00	
4	FGD Unit-3	46,469.04	0.00	46,469.04	7,247.42	39,221.62	3,524.51	It is submitted that that Operation of FGD system of U-3 of Bhargate STPS was achieved on 28.02.2023 and accordingly, as the FGD was ready to use, the Petitioner capitalized the FGD system of U-3 and common systems in the books of accounts on 28.02.2023, i.e. in FY 22-23. However, as adequate water was not available in the Station for some duration, the FGD of U-3 could not be put to use. Subsequently, as sufficient water to run FGD on sustainable basis was available with the Station, the FGD of U-3 was put to use and Certificate for Date of Operation (COO) was issued by the Competent Authority of the Petitioner's company on 25.05.2023. Therefore, for the purpose of tariff, capitalization of FGD system of U-3 and common system, has been claimed as Additional Capitalization in FY 23-24 (as indicated in Form-3 for FY 23-24). Further, only to reconcile the claimed Gross Block for FY 22-23 in tariff with that as per books of accounts, the instant capitalization of FGD system of U-3 and common system in FY 23-23 has been shown under exclusion.
5	Inter unit Transfer Asset							
6	EDP, WP Machines and SAYCOM equipments: To Kawai	-0.54	0.00	-0.54	0.00	-0.54	0.00	UTs are of temporary in nature, not allowed as per tariff Regulations 13. Hence kept under exclusion.
	Total Inter unit Transfer	-0.54	0.00	-0.54	0.00	-0.54	0.00	
	Total Exclusion Claimed	46,714.99	54.87	46,769.86	7,247.42	39,522.45	3,524.51	

(Petitioner)

Statement showing items/assets/works claimed under Exclusion:

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Kharagpur STPS
CGO : 4.4.2020
For Financial Year : 2023-24

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Actual basis as per Note 2	Inf AS Adj.	Actual basis as per ICAPP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	(3A)	(3B = 3-3A)	4	5 = (3B-4)	(6)	(7)
1	Loan CRV	55.89	0.00	55.89	0.00	55.89	0.00	As per CBTC Tariff Regulations 2019, the Loan CRV is directly billed to the beneficiaries. Accordingly, the same has been kept under exclusion.
2	Capital Overhead	1,822.47	-1,822.47	0.00	0.00	0.00	0.00	As per INO-52 adjustments only, not allowed as per tariff Regulations 19. Hence kept under exclusion.
3	Decap of overhaul	-1,570.33	1,570.33	0.00	0.00	0.00	0.00	
4	FGD Unit-1	-48,469.04	0.00	-48,469.04	-7,247.42	-39,221.62	-5,324.31	As explained in Form-B for FY 22-23, since FGD system of U-1 and common system was capitalized in books of accounts in FY 22-23 but OGD Certificate was issued dated 21.8.2023. i.e. in FY 23-24, the capitalization pertaining to the same has been claimed as Additional Capitalization for the purpose of tariff in FY 23-24. Further, only to reconcile the claimed Gross Block in tariff for FY 23-24 with that as per the books of accounts, the instant figures have been shown under exclusion.
5	Inter Unit Transfer Asset							
6	EEP, WP Machines and SATCOM equipments/ Te Masts	-0.65	0.00	-0.65	0.00	-0.65	0.00	
7	Capital Spares: From Salcher	65.71	0.00	65.71	0.00	65.71	0.00	IUTs are of temporary in nature, not allowed as per tariff Regulations 19. Hence kept under exclusion.
	Total: Inter Unit Transfer	65.06	0.00	65.06	0.00	65.06	0.00	
	Total Exclusion Claimed	-46,899.01	347.82	-46,347.08	-7,247.42	-39,089.67	-5,324.31	

(Petitioner)

Year wise statement of Additional Capitalization (claimed & exclusions) after COO

Name of the Petitioner - VPC Ltd

Name of the Generating Station - Khergata

COO - 4.4.2020

For Financial Year - 2019-20 (1.2.2019 to 31.3.2020)

Sl. No.	Head of Work/Equipment	ACE Claimed (Actual)						Justification
		Accrued basis as per Note 2	Int AS Ad)	Accrued basis as per SCAMP	Un-discharged liability	Cash basis	ACE included in cat. 5	
		3	5A	10+ 14-34	4	5+ (10-4)	6	7
A	Add Cap claimed							
1	Prepared land	79.81	0.00	79.81	0.00	79.81	0.00	
2	Land - Right of use	44.99	0.00	44.99	0.00	44.99	0.00	
3	Steam Generator Island	1420.80	0.00	1420.80	0.00	1420.80	0.00	
4	Turbine Generator Island	887.64	0.00	887.64	0.00	887.64	0.00	
5	Main pump/boiler Building	100.28	0.00	100.28	32.48	68.81	0.00	
6	Fire Fighting System	21.80	0.00	21.80	19.80	2.00	0.00	As per Form-B
7	Toolroom & Store	-0.79	0.00	-0.79	0.00	-0.79	0.00	
8	Food & Storage	85.12	0.00	85.12	0.00	85.12	0.00	
9	Railway siding & Marshalling Yard	8395.81	0.00	8395.81	142.20	8253.61	0.00	
10	Stationment	88.89	0.00	88.89	0.00	88.89	0.00	
11	Air Compressor Screen	12.33	0.00	12.33	12.33	0.00	0.00	
		0	0.00	0.00	0.00	0.00	0.00	
	Total Add Cap Claimed A	10947.43	0.00	10947.43	207.13	10740.30	0.00	
B	Exclusions							
1	Inter Unit Transfer	-0.19	0.00	-0.19	0.00	-0.19	0.00	As per Form-B
	Total Exclusion Claimed B	-0.19	0.00	-0.19	0.00	-0.19	0.00	
	Grand Total Add	10947.24	0.00	10947.24	207.13	10739.11	0.00	

Year wise statement of Additional Depreciation (claimed & exclusions) after CDD

Name of the Borrower : GTRC Ltd

Name of the Generating Station : Khegaura

CDD : 4.4.2020

For Financial Year : 2020-21 (1.4.2020 to 3.4.2021)

Sl. No.	Head of Work / Equipment	ACE Claimed (Actual)						Justification
		Accrued basis as per Note 2	Int AS Ad)	Accrued basis as per IGAAP	Un-discharged liability	Cash basis	WDC included in col. 5	
1	2	3	4A	5B = 3+4A	6	7 = (5B-4)	8	
A	Add Cap claimed							
	Total Add Cap Claimed A	0.00	0.00	0.00	0.00	0.00	0.00	
B	Exclusions							
	Total Exclusion Claimed B	0.00	0.00	0.00	0.00	0.00	0.00	
	Grand Total Add	0.00	0.00	0.00	0.00	0.00	0.00	

Year wise statement of Additional Capitalization (added & excluded) after CIP

Name of the Petitioner : NTPC Ltd

Name of the Generating Station : Khargone

COP : 44260

For Financial Year : 2020-21 (4.4.2020 to 31.3.2021)

Sl. No.	Head of Work / Equipment	A/C Owned (Actual)					Justification	
		Accrual basis as per Note 2	Std AS Add	Accrual basis as per IGMP	Un-discharged liability	Cash basis		IBC (excluded) col. 9
1	2	3	3A	3B = 3-3A	4	5: (3B-4)	6	7
1	Main plant/Gen Building	1114.00	0.00	1114.00	284.27	1234.77	48.82	
2	Steam Generator Island	8081.29	-13.85	8067.41	1864.81	6002.60	1798.87	
3	Turbine Generator Island	3795.36	0.00	3795.36	859.14	3401.84	0.00	
4	CR	913.81	0.00	913.81	6.59	910.00	1.78	
5	Cooling Tower	229.89	0.00	229.89	52.54	197.40	0.00	
6	Switchyard	184.91	0.00	184.91	0.00	184.91	0.00	
7	Electrical System	1870.38	0.00	1870.38	1407.08	463.30	0.00	
8	CR	1108.87	0.00	1108.87	252.85	856.02	0.00	
9	Fuel Handling & Storage system	47.34	0.00	47.34	20.33	27.01	0.00	
10	SW/over Panel	105.83	0.00	105.83	71.97	33.86	0.00	
11	External water supply system	51.14	0.00	51.14	25.14	26.01	0.00	
12	Air Condition & Ventilation System	94.14	0.00	94.14	49.52	44.62	0.00	
13	Oil System	272.17	0.00	272.17	142.07	130.10	0.00	
14	Fire Fighting System	198.31	0.00	198.31	71.11	127.20	0.00	
15	Railway Siding	6421.29	0.00	6421.29	2219.34	4201.95	0.00	
16	Telephony	800.73	0.00	800.73	249.38	551.35	1218.82	As per Form-3
17	Tools & Plant	101.73	0.00	101.73	9.88	91.85	0.00	
18	Roads & Drainage	829.61	0.00	829.61	185.89	643.72	0.00	
19	Air Handling System	1890.30	0.00	1890.30	694.11	1196.19	0.00	
20	Ash Disposal Area Development	2091.15	0.00	2091.15	1546.14	545.01	0.00	
21	CR system cost	0.33	0.00	0.33	0.33	-0.36	0.00	
22	Fire fighting cost	84.73	0.00	84.73	34.14	50.59	0.00	
23	Clarification Pond (ETP)	24.08	0.00	24.08	6.80	17.28	0.00	
24	Air compressor System	13.13	0.00	13.13	7.51	5.62	0.00	
25	Initial Capital Spares	2815.84	0.00	2815.84	314.08	2501.76	0.00	
26	MBOAs	308.13	0.00	308.13	32.88	275.25	0.00	
27	Generator SFO charges to P&L	0.30	746.71	746.41	0.30	746.71	0.00	
28	Debit of MBOA Part of Capital cost	-7.25	(29.31)	-36.56	0.00	-36.56	0.00	
29	Debit of Capital Spares Part of Capital cost	-67.25	0.00	-67.25	0.00	-67.25	0.00	
	Total Add Cap Claimed A	43983.64	706.51	44690.15	3752.31	54913.96	3061.96	

Year wise statement of Additional Capitalization (added & exclusions) after CDD

Name of the Position: NTPC Ltd

Name of the Generating Station: Khajuri

CDD: 44260

For Financial Year: 2020-21 (4.4.2020 to 31.3.2021)

Sl. No.	Head of Work/Equipment	ACE Covered (Actual)						Justification
		Accrual basis as per Note 2	Std AS Ad)	Accrual basis as per ICAP	Un-discharged liability	Cash basis	EDC exclusion (if not)	
1	2	3	3A	3B = 3+3A	4	5 = (3B-4)	6	7
B Exclusions								
1	Loan WPI	(1844.90)	0.00	(1844.90)	0.00	(1844.90)	0.00	
2	Capital Outward	515.34	(515.34)	0.00	0.00	0.00	0.00	As per Form F
3	Inter-line Transfer	(0.80)	(0.71)	(0.80)	0.00	(0.80)	0.00	
Total Exclusion Claimed B		1329.14	(515.59)	(1844.71)	0.00	(1844.71)	0.00	
Grand Total A+B		4264.50	180.90	4267.41	8750.21	33875.28	3001.98	

Year wise statement of Additional Capitalization (claimed & exclusions) after CDD

Name of the Petitioner: IPTC Ltd
Name of the Generating Station: Khajipore
CDD: 6.4.2020
For Financial Year: 2021-22

Sl. No.	Head of Work / Equipment	ACE Claimed (Actual)					JRC included in col. 2	Justification
		Annual basis as per Note 1	Ind AS 261	Annual basis as per CGDAP	Un-discharged Liability	Cash basis		
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
1	Add Cap Claimed							
2	Leasehold Land	-13.44	0.00	-13.44	0.00	-13.44	0.00	
3	Main plant/Room Building	872.48	0.00	872.48	222.01	650.47	10.42	
4	Steam Generator Island	20.40	0.00	20.40	286.05	-265.65	0.00	
5	Turbine Generator Island	1123.11	0.00	1123.11	114.87	1008.24	65.71	
6	DAF	80.88	0.00	80.88	0.00	80.88	0.00	
7	Electrical System	248.78	0.00	248.78	205.34	43.44	0.00	
8	DAF	272.78	0.00	272.78	106.34	166.44	0.00	
9	Air Handling System	612.81	0.00	612.81	229.80	383.01	0.00	
10	Fuel Handling & Storage system	8.89	0.00	8.89	6.24	2.65	0.00	
11	Hot water Pans	78.74	0.00	78.74	17.54	61.20	0.00	
12	Essential water supply system	23.71	0.00	23.71	15.58	8.13	0.00	
13	Air Condition & Ventilation System	16.86	0.00	16.86	8.41	8.45	0.00	
14	ICW System	18.18	0.00	18.18	18.27	-0.09	0.00	
15	Fire Fighting System	31.32	0.00	31.32	15.45	15.87	0.00	
16	Railway Siding	597.41	0.00	597.41	2402.00	-1804.59	0.00	As per Form-B
17	Ash Disposal Area Development	895.88	0.00	895.88	201.58	694.30	0.00	
18	Township	2124.04	0.00	2124.04	75.01	2049.03	26.18	
19	Roads & Drains	1288.54	0.00	1288.54	229.34	1059.20	0.00	
20	Roofing Tiles	16.83	0.00	16.83	12.39	4.44	0.00	
21	Siteyard	175.01	0.00	175.01	0.00	175.01	0.00	
22	Oil system civil	80.19	0.00	80.19	3.03	77.16	0.00	
23	Fire fighting civil	35.30	0.00	35.30	5.50	29.80	0.00	
24	Air compressor System	20.87	0.00	20.87	6.23	14.64	0.00	
25	MROs	710.85	0.00	710.85	40.18	670.67	0.00	
26	Generator's T&V (charged to P&L)	0.00	8.34	8.34	84.02	-75.68	0.00	
27	Initial Capital Issues	1118.70	0.00	1118.70	18.20	1099.50	0.00	
28	Amortisation (IPC Passage)	2142.54	0.00	2142.54	2142.54	0.00	0.00	
29	Depr of Capital Spend. Part of Capital cost	-122.58	0.00	-122.58	0.00	-122.58	0.00	
	Total Add Cap Claimed A	18873.04	8.34	18881.38	8327.34	10554.04	101.93	

Year wise statement of Additional Capitalization (claimed & exclusions) after CDD

Name of the Petitioner :- MTC Ltd
Name of the Generating Station :- Khajipore
CDD :- 4.4.2020
For Financial Year :- 2021-22

Sl. No.	Head of Work / Equipment	ACE Claimed (Actual)					JOC included in col. 3	Justification
		Annual basis as per Note 1	(col 2) 2a)	Annual basis as per IS249	Un-discharged Liability	Cash basis		
1	2	3	3a	3b = 3-3a	4	5= (3B-4)	6	7
8	Exclusions							
1	Open BPs	26.31	0.00	26.31	0.00	26.31	0.00	As per Form-8
2	Inter-Lock Transfer	-04.01	0.00	-04.01	0.00	-04.01	0.00	
	Total Exclusion Claimed 8	22.30	0.00	22.30	0.00	22.30	0.00	
	Grand Total 4+8	18912.54	8.34	18921.88	8577.54	17044.34	102.51	

Year wise statement of Additional Capitalization (detailed & exhaustive) after CIP

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Khangone
COD : 4.4.2009
For Financial Year : 2020-21

Sl. No.	Head of Work / Equipment	ACT Claimed (Actual)					Justification	
		Actual basis as per Note 2	1st AS Act	Actual basis as per ISGAAP	Un-discharged liability	Cash Vests		ISC included in cost-3
1	2	3	4A	5B + 3A-5A	4	3+ (3B-4)	6	7
1	Provision Land	0.27	0.00	0.27	0.00	0.27	0.00	
2	Main plant Adm Building	1082.79	0.00	1082.79	0.00	912.86	169.93	
3	Steam Generator Island	6271.09	0.00	6271.09	0.00	6271.09	0.00	
4	Turbine Generator Island	2890.49	0.00	2890.49	0.00	2890.49	0.00	
5	CM	24.84	0.00	24.84	1.14	23.71	0.00	
6	Electrical System	125.24	0.00	125.24	4.59	120.65	0.00	
7	CHP	761.84	0.00	761.84	39.00	722.84	0.00	
8	Ash Handling System	409.80	0.00	409.80	0.00	409.80	0.00	
9	Fuel Handling & Storage system	30.88	0.00	30.88	2.54	28.34	0.00	
10	DM Water Plant	27.77	0.00	27.77	0.00	27.77	0.00	
11	Air Condition & Ventilation System	46.23	0.00	46.23	0.00	46.23	0.00	
12	CW System	8.74	0.00	8.74	0.30	8.44	0.00	
13	Fire Fighting System	14.89	0.00	14.89	0.33	14.56	0.00	
14	Relay & Wiring	4869.00	0.00	4869.00	0.00	4869.00	0.00	
15	Ash Disposal Area Development	-79.21	0.00	-79.21	0.00	-79.21	0.00	
16	Training	4004.70	0.00	4004.70	281.34	3723.36	181.34	
17	Tools & Plant	1151.06	0.00	1151.06	205.86	945.20	0.00	
18	Roads & Drains	477.36	0.00	477.36	0.00	477.36	0.00	As per Form-9
19	Grinding Tower	11.00	0.00	11.00	0.00	11.00	0.00	
20	Switchyard	64.84	0.00	64.84	0.00	64.84	0.00	
21	CW system civil	20.53	0.00	20.53	1.05	19.48	0.00	
22	Fire Fighting civil	29.54	0.00	29.54	10.54	19.00	0.00	
23	Air compressor System	7.83	0.00	7.83	0.00	7.83	0.00	
24	NOI Land	8.90	0.00	8.90	0.00	8.90	0.00	
25	NOCs	683.40	0.00	683.40	15.88	667.52	0.00	
26	Unpaid Provision for litigation cost and expenditure in Railway Dispute	7174.80	0.00	7174.80	7174.80	0.00	0.00	
27	Initial Capital Spares	6390.11	0.00	6390.11	0.00	6390.11	0.00	
28	Automation (Relay & Wiring)	668.80	0.00	668.80	668.80	0.00	0.00	
29	Computer's Brix charged to P&L	0.00	348.91	348.91	104.79	244.12	0.00	
30	Automatic Generation Control AGC system	20.44	0.00	20.44	3.20	17.24	0.00	

Year wise statement of Additional Capitalization (added & excluded) after CIO

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Khangone
COD : 4.4.2009
For Financial Year : 2022-23

Sl. No.	Head of Work / Equipment	ACE Claimed (Actual)					Justification	
		Actual basis as per Note 2	1st AS Act	Actual basis as per ISGAP	Un-discharged liability	Cash basis		ISC included in col. 3
1	2	3	5A	5B + 5C/5A	4	5+ (3B-4)	6	7
21	Debit of Capital Expend. Part of Capital cost	-028.28	0.00	-028.28	0.00	-028.28	0.00	
22	Debit of M&M, Part of Capital cost	-4.85	-1.25	-4.35	0.26	-4.05	0.00	
	Total Add Cap Claimed A	31540.73	347.73	25883.46	8733.47	27154.96	178.48	
B	Exclusions							
1	Loan EOI	303.38	0.00	303.38	0.00	303.38	0.00	
2	Capital Overhead	1104.08	-1104.08	0.00	0.00	0.00	0.00	
3	Debit of Interest	-1158.80	1158.80	0.00	0.00	0.00	0.00	
4	PSD/OTIS	48448.54	0.00	48448.54	7247.42	39723.62	4534.51	As per Form K
5	Inter Unit Transfer	-0.54	0.00	-0.54	0.00	-0.54	0.00	
	Total Exclusion Claimed B	48714.89	54.87	48769.86	7247.42	39521.46	3528.51	
	Grand Total Add	82255.74	402.58	81058.32	15980.85	86677.44	5702.78	

Year wise statement of Additional Capitalization (claimed & exclusions) after CDD

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Khajipura
CDD: 6.4.2020
For Financial Year: 2022-23

Sl. No.	Head of Work / Equipment	ACE Opined (Actual)					JRC included in col. 3	Justification
		Annual basis as per Note 1	Ind AS 26(i)	Annual basis as per ISGA9	Un-discharged Liability	Cash basis		
1	2	3	3A	3B + 3-3B	4	5= (3B-4)	6	7
1	Add Cap claimed							
2	Main plant/Bldg Building	211.62	0.00	211.62	29.29	437.62	24.06	
3	Steam Generator island	2027.24	0.00	2027.24	0.44	2100.84	0.00	
4	Turbine Generator Island	4453.72	0.00	4453.72	247.27	4706.12	0.00	
5	CS	17.00	0.00	17.00	4.18	13.94	0.00	
6	Electrical System	48.22	0.00	48.22	0.20	48.22	0.00	
7	CHP	1188.94	0.00	1188.94	0.00	1188.94	0.00	
8	Ash handling system	488.72	0.00	488.72	0.00	488.72	0.00	
9	Fuel Handling & Storage system	1.20	0.00	1.20	0.00	1.20	0.00	
10	D/W water Pans	0.76	0.00	0.76	0.00	0.69	0.00	
11	External water supply system	-0.02	0.00	-0.02	0.00	-0.02	0.00	
12	D/W System	1.71	0.00	1.71	0.00	1.71	0.00	
13	Fire Fighting System	27.20	0.00	27.20	0.00	27.20	0.00	
14	Railway siding	428.29	0.00	428.29	0.00	428.29	0.00	
15	Ash Disposal Area Development	212.99	0.00	212.99	0.00	212.99	0.00	
16	Township	2292.20	0.00	2292.20	240.22	2021.48	117.53	As per Form-3
17	Roads & Drainage	176.24	0.00	176.24	25.48	151.07	3.88	
18	Control Tower	-0.02	0.00	-0.02	0.00	-0.02	0.00	
19	Switchyard	9.27	0.00	9.27	0.00	9.27	0.00	
20	Fire Fighting civil	1.48	0.00	1.48	0.00	1.48	0.00	
21	PSD U-1	46482.04	0.00	46482.04	7247.42	49321.42	2524.21	
22	PSD U-2	11417.84	-258.94	21409.40	0.00	21009.80	1783.84	
23	Litigation/ Provision for litigation and land acquisition in Railway siding (Removal of Liability)	-7174.82	0.00	-7174.82	-7174.82	0.00	0.00	
24	Initial Capital Expend	2240.29	0.00	2240.29	424.07	4240.29	0.00	
25	Commissioner's F&V charged to P&L	0.00	-22.29	-22.29	-60.82	71.44	0.00	
26	MBOA Cap	898.02	0.00	898.02	33.83	844.28	0.00	
27	Share of Capital Expend Part of Capital cost	-2017.26	0.00	-2017.26	0.00	-2017.26	0.00	
28	Share of MBOA Part of Capital cost	-18.70	0.00	-18.70	0.00	-18.70	0.00	
	Total Add Cap Claimed A	74528.23	-428.75	74057.40	1122.27	73815.11	3401.14	

Year wise statement of Additional Capitalization (claimed & exclusions) after CDD

Name of the Petitioner: MTC Ltd
 Name of the Generating Station: Khajipura
 CDD: 4.4.2020
 For Financial Year: 2022-23

Sl. No.	Head of Work / Equipment	ACE Claimed (Actual)					JOC included in col. 2	Justification
		Annual basis as per Note 2	Incl AS 2(a)	Annual basis as per IS249	Un-discharged Liability	Cash basis		
1	2	3	3a	3b = 3-3a	4	5= (3B-4)	6	7
0	Excludes							
1	Open City	24.80	0.00	56.80	0.00	56.80	0.00	
2	Capital Overhead	1422.47	1422.67	0.00	0.00	0.00	0.00	
3	Delay of material	-1570.33	1570.33	0.00	0.00	0.00	0.00	As per Form A
4	POB (incl)	-46488.04	0.00	-46488.04	-7247.43	-29240.61	-29240.61	
5	Inter Unit Transfer	46.04	0.00	46.04	0.00	46.04	0.00	
	Total Exclusion Claimed @	-48895.01	342.92	-48547.09	-7247.43	-29094.57	-29240.61	
	Grand Total InB	12673.14	-82.81	12590.33	-4125.34	18713.45	18713.45	

ANNEXURE-IA**Sub: Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2019-20 (U-1 COD: 1.2.2020 to 31.3.2020): Khargone STPS****Summary of Gross Block reconciliation for 2019-20 (U-1 COD: 1.2.2020 to 31.3.2020)**

(Amount in Rs)

Sr. No.	Particular	Khargone STPS
1	Closing Gross Block as per Audited Balance Sheet 31.03.2020 (Ind-AS)	65,94,79,00,691
2	Opening Gross Block as per Audited Balance Sheet 01.02.2020 (Ind-AS)	64,85,33,76,507
3	Addition During the Year (1-2) (Ind-AS)	1,09,45,24,184
4	Ind-AS Adjustment	0
5	Addition During the Year (3+4) (IGAAP)	1,09,45,24,184

ANNEXURE-IA**Sub: Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2020-21 (1.4.2020 to 3.4.2020): Khargone STPS****Summary of Gross Block reconciliation for 2020-21 (1.4.2020 to 3.4.2020)***(Amount in Rs)*

Sr. No.	Particular	Khargone STPS
1	Closing Gross Block as per Audited Balance Sheet 31.03.2021 (Ind-AS)	65,94,79,00,691
2	Opening Gross Block as per Audited Balance Sheet 04.04.2020 (Ind-AS)	65,94,79,00,691
3	Addition During the Year (1-2) (Ind-AS)	-
4	Ind-AS Adjustment	0
5	Addition During the Year (3+4) (IGAAP)	-

ANNEXURE-IA**Sub: Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2020-21; Khargone STPS****Summary of Gross Block reconciliation for 2020-21 (4.4.2020 to 31.3.2021)**

(Amount in Rs)

Sr. No.	Particular	Khargone STPS
1	Closing Gross Block as per Audited Balance Sheet 31.03.2021 (Ind-AS)	1,00,11,90,56,219
2	Opening Gross Block as per Audited Balance Sheet 04.04.2020 (Ind-AS)	95,85,56,04,401
3	Addition During the Year (1-2) (Ind-AS)	4,26,34,51,818
4	Ind-AS Adjustment	1,92,95,242
5	Addition During the Year (3+4) (IGAAP)	4,28,27,47,060

ANNEXURE-IA**Sub:Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2021-22: Khargone STPS****Summary of Gross Block reconciliation for 2021-22***(Amount in Rs)*

Sr. No.	Particular	Khargone STPS
1	Closing Gross Block as per Audited Balance Sheet 31.03.2022 (Ind-AS)	1,02,01,03,10,609
2	Opening Gross Block as per Audited Balance Sheet 01.04.2021 (Ind-AS)	1,00,11,90,56,219
3	Addition During the Year (1-2) (Ind-AS)	1,89,12,54,390
4	Ind-AS Adjustment	9,33,964
5	Addition During the Year (3+4) (IGAAP)	1,89,21,88,354

ANNEXURE-IA**Sub: Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2022-23: Khargone STPS****Summary of Gross Block reconciliation for 2022-23**

(Amount in Rs)

Sr. No.	Particular	Khargone STPS
1	Closing Gross Block as per Audited Balance Sheet 31.03.2023 (Ind-AS)	1,10,23,58,84,614
2	Opening Gross Block as per Audited Balance Sheet 01.04.2022 (Ind-AS)	1,02,01,03,10,609
3	Addition During the Year (1-2) (Ind-AS)	8,22,55,74,005
4	Ind-AS Adjustment	4,02,38,218
5	Addition During the Year (3+4) (IGAAP)	8,26,58,32,222

ANNEXURE-IA**Sub: Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2023-24: Khargone STPS****Summary of Gross Block reconciliation for 2023-24**

(Amount in Rs)

Sr. No.	Particular	Khargone STPS
1	Closing Gross Block as per Audited Balance Sheet 31.03.2024 (Ind-AS)	1,13,50,31,98,181
2	Opening Gross Block as per Audited Balance Sheet 01.04.2023 (Ind-AS)	1,10,23,58,84,614
3	Addition During the Year (1-2) (Ind-AS)	3,26,73,15,567
4	Ind-AS Adjustment	-82,82,552
5	Addition During the Year (3+4) (IGAAP)	3,25,90,31,015

PART I
FORM-1

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Khongone STPS

Statement of Capital cost

S.No.	Particulars	Unit-1 COD - 25.02.2009 to 25.3.2020			1.4.2009 to 3.4.2020			Amount in Rs Lakhs Unit-3 COD - 4.4.2009 to 25.3.2021		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	5,61,496.42	81,812.32	5,99,807.58	6,75,481.72	31,462.69	6,73,748.73	9,89,098.13	71,012.22	9,10,079.23
	b) Amount of IDC in A(a) above	60,218.27	-	60,218.27	60,279.52	-	60,279.52	66,528.13	-	66,528.13
	c) Amount of FC in A(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of P&W in A(a) above	4,812.43	-	4,812.43	4,895.42	-	4,895.42	10,832.47	-	10,832.47
	e) Amount of Hedging Cost in A(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of EDC in A(a) above	27,818.33	-	27,818.33	28,199.54	-	28,248.35	44,891.20	-	44,891.20
B	a) Addition in Gross Block Amount during the period (Direct purchase)	180.78	-	180.78	-	-	-	1,193.56	56.47	2,999.88
	b) Amount of IDC in B(a) above	-	-	-	-	-	-	-	-	-
	c) Amount of FC in B(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of P&W in B(a) above	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in B(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of EDC in B(a) above	-	-	-	-	-	-	-	-	-
C	a) Addition in Gross Block Amount during the period (Tax allowed from C/ID)	13,766.47	107.21	13,557.38	-	-	-	40,761.73	8,720.73	31,041.01
	b) Amount of IDC in C(a) above	60.23	-	60.23	-	-	-	3,061.56	-	3,061.56
	c) Amount of FC in C(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of P&W in C(a) above	2,182.49	-	2,182.49	-	-	-	-1,943.30	-	-1,243.80
	e) Amount of Hedging Cost in C(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of EDC in C(a) above	771.88	-	771.88	-	-	-	878.01	-	878.01
D	a) Deletion in Gross Block Amount during the period	-	-	-	-	-	-	87.83	-	87.83
	b) Amount of IDC in D(a) above	-	-	-	-	-	-	-	-	-
	c) Amount of FC in D(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of P&W in D(a) above	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of EDC in D(a) above	-	-	-	-	-	-	-	-	-
E	a) Closing Gross Block Amount as per books	6,73,481.72	31,652.49	6,73,748.73	6,73,481.72	31,462.69	6,73,748.73	10,71,923.65	67,414.54	9,14,509.28
	b) Amount of IDC in E(a) above	60,279.52	-	60,279.52	60,279.52	-	60,279.52	66,528.13	-	66,528.13
	c) Amount of FC in E(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of P&W in E(a) above	4,895.42	-	4,895.42	4,895.42	-	4,895.42	9,000.37	-	9,000.37
	e) Amount of Hedging Cost in E(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of EDC in E(a) above	28,248.35	-	28,248.35	28,248.35	-	28,248.35	44,891.22	-	44,891.22

PART I
FORM-1

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Khongone STPS

Statement of Capital used

Amount in Rs Lakh

S.No.	Particulars	2021-22			2022-23			2023-24		
		Accrual Basis	Un- discharged Liabilities	Cash Basis	Accrual Basis	Un- discharged Liabilities	Cash Basis	Accrual Basis	Un- discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	10,21,823.65	67,414.54	8,68,508.66	10,20,845.68	27,887.28	10,11,948.10	11,23,203.61	11,592.27	10,98,948.28
	b) Amount of IDC in A(a) above	39,568.12	-	39,568.12	39,692.67	-	39,692.67	1,03,292.45	-	1,03,292.45
	c) Amount of FC in A(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of F&EY in A(a) above	8,006.37	-	8,006.37	8,066.45	-	8,066.45	8,403.79	-	8,403.79
	e) Amount of Hedging Cost in A(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of EDC in A(a) above	44,832.21	-	44,832.21	44,854.72	-	44,854.72	44,911.21	-	44,911.21
B	a) Addition in Gross Block Amount during the period (Direct purchase)	1,354.14	6,331.88	1,271.09	14,818.83	7,628.58	18,992.28	7,888.45	824.72	7,289.26
	b) Amount of IDC in B(a) above	-	-	-	-	-	-	-	-	-
	c) Amount of FC in B(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of F&EY in B(a) above	33.31	-	33.31	321.26	-	321.26	34.83	-	34.83
	e) Amount of Hedging Cost in B(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of EDC in B(a) above	-	-	-	-	-	-	-	-	-
C	a) Addition in Gross Block Amount during the period (Tax sheltered from CVID)	11,680.31	174.48	10,315.80	30,874.81	3,891.22	30,022.42	18,782.18	338.82	18,395.34
	b) Amount of IDC in C(a) above	101.31	-	101.31	3,782.78	-	3,702.78	1,819.43	-	1,819.43
	c) Amount of FC in C(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of F&EY in C(a) above	1.87	-	1.87	57.48	-	57.48	10.49	-	10.49
	e) Amount of Hedging Cost in C(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of EDC in C(a) above	48.37	-	48.37	2,657.28	-	2,657.28	380.18	-	380.18
D	a) Deletion in Gross Block Amount during the period	151.55	-	151.55	138.55	-	138.55	1,037.34	-	1,037.34
	b) Amount of IDC in D(a) above	-	-	-	-	-	-	-	-	-
	c) Amount of FC in D(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of F&EY in D(a) above	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of EDC in D(a) above	-	-	-	-	-	-	-	-	-
E	a) Closing Gross Block Amount as per books	10,50,345.44	67,887.28	10,17,948.10	11,55,503.81	35,505.57	10,54,948.24	11,86,094.11	12,276.63	11,41,917.47
	b) Amount of IDC in E(a) above	88,685.97	-	88,685.97	1,03,302.43	-	1,01,792.67	1,82,312.39	-	1,81,912.29
	c) Amount of FC in E(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of F&EY in E(a) above	8,066.45	-	8,066.45	8,403.79	-	8,403.79	8,473.87	-	8,473.87
	e) Amount of Hedging Cost in E(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of EDC in E(a) above	44,854.72	-	44,854.72	44,911.21	-	44,911.21	47,914.28	-	47,914.28

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Khargone 3725NTPC Ltd
Khargone STPS (3725 MW)

Statement of Capital Works in Progress

(Amount in Rs. Lakh)

S. No.	Particulars	Date: 1 COD - 01.01.2010 to 31.3.2010			1.4.2010 to 31.3.2010			Date: 1 COD - 01.01.2010 to 31.3.2010		
		Annual Base	Un-discharged Liabilities	Cash Base	Annual Base	Un-discharged Liabilities	Cash Base	Annual Base	Un-discharged Liabilities	Cash Base
A	a) Opening CWIP as per books	3,11,592.58	28,948.79	2,81,754.22	3,24,791.44	18,312.24	3,11,773.30	35,424.99	2,74,948.31	24,679.88
	b) Amount of IDC in A(a) above	30,503.42	-	30,503.42	30,572.07	-	30,572.07	3,000.48	-	3,000.88
	c) Amount of FC in A(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of FDRV in A(a) above	2,273.88	-	2,273.88	2,203.69	-	2,203.69	212.82	-	212.82
	e) Amount of Hedging Cost in A(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of BECC in A(a) above	15,115.51	-	15,115.51	14,503.94	-	14,503.94	892.48	-	892.48
B	a) Addition in CWIP during the period	54,127.13	-18,312.63	44,794.78	-	-	75,228.54	24,877.34	46,351.24	46,351.24
	b) Amount of IDC in B(a) above	3,088.81	-	3,088.81	-	-	3,228.80	-	3,228.80	-
	c) Amount of FC in B(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of FDRV in B(a) above	2,484.82	-	2,484.82	-	-	-	-39.82	-	-39.82
	e) Amount of Hedging Cost in B(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of BECC in B(a) above	2,234.21	-	2,234.21	-	-	1,213.75	-	1,213.75	-
C	a) Transferred to Gross Fixed Asset during the period	16,794.47	207.33	16,587.14	-	-	40,761.79	9,726.79	31,035.00	31,035.00
	b) Amount of IDC in C(a) above	80.25	-	80.25	-	-	2,041.99	-	2,041.99	-
	c) Amount of FC in C(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of FDRV in C(a) above	2,182.89	-	2,182.89	-	-	7.25	-	7.25	-
	e) Amount of Hedging Cost in C(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of BECC in C(a) above	711.88	-	711.88	-	-	278.85	-	278.85	-
D	a) Deletion in CWIP during the period	-	-	-	-	-	-	-	-	-
	b) Amount of IDC in D(a) above	-	-	-	-	-	-	-	-	-
	c) Amount of FC in D(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of FDRV in D(a) above	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of BECC in D(a) above	-	-	-	-	-	-	-	-	-
E	a) Closing CWIP as per books	3,24,791.44	18,312.24	3,15,773.48	3,24,791.44	18,312.24	3,11,773.30	35,424.99	24,444.74	24,444.74
	b) Amount of IDC in E(a) above	30,572.07	-	30,572.07	30,572.07	-	30,572.07	3,224.80	-	3,224.80
	c) Amount of FC in E(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of FDRV in E(a) above	2,203.69	-	2,203.69	2,203.69	-	2,203.69	92.82	-	92.82
	e) Amount of Hedging Cost in E(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of BECC in E(a) above	14,503.94	-	14,503.94	14,503.94	-	14,503.94	1,503.17	-	1,503.17

Name of the Petitioner: NTPC Limited
 Name of the Generating Station: Khajuri STPS

Statement of Capital Works in Progress

(Amount in Rs. Lakh)

S. No.	Particulars	2021-22			2022-23			2023-24		
		Annual Burn	Un- discharged Liabilities	Cash Burn	Annual Burn	Un- discharged Liabilities	Cash Burn	Annual Burn	Un- discharged Liabilities	Cash Burn
A	a) Opening CWIP as per books	21,872.80	28,402.78	26,444.24	67,052.24	13,202.28	51,147.23	25,888.42	4,328.08	21,042.87
	b) Amount of IDC in A(a) above	1,224.80	-	1,224.80	2,042.20	-	1,542.33	1,228.28	-	1,228.28
	c) Amount of FC in A(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of FERR in A(a) above	31.22	-	31.22	48.17	-	48.17	16.45	-	16.45
	e) Amount of Hedging Cost in A(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of BECC in A(a) above	1,302.17	-	1,302.17	1,494.24	-	1,494.24	592.72	-	592.72
		-	-	-	-	-	-	-	-	-
B	a) Addition in CWIP during the period	4,871.46	7,451.21	-1,780.25	17,308.79	1,448.21	12,546.57	18,204.26	4,128.21	14,126.56
	b) Amount of IDC in B(a) above	1,720.24	-	1,720.24	2,112.74	-	1,518.78	772.40	-	772.40
	c) Amount of FC in B(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of FERR in B(a) above	-0.22	-	-0.22	-	-	-	-	-	-
	e) Amount of Hedging Cost in B(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of BECC in B(a) above	254.24	-	254.24	1,132.22	-	1,132.22	125	-	125
		-	-	-	-	-	-	-	-	-
C	a) Transferred to Gross Fixed Asset during the period	10,495.21	174.48	10,320.73	32,374.41	8,251.20	30,023.48	28,742.14	202.81	28,539.34
	b) Amount of IDC in C(a) above	102.81	-	102.81	3,702.78	-	3,702.78	1,914.40	-	1,914.40
	c) Amount of FC in C(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of FERR in C(a) above	1.87	-	1.87	27.48	-	27.48	16.68	-	16.68
	e) Amount of Hedging Cost in C(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of BECC in C(a) above	43.27	-	43.27	1,257.28	-	1,257.28	521.14	-	521.14
		-	-	-	-	-	-	-	-	-
D	a) Deletion in CWIP during the period	-	-	-	-	-	-	-	-	-
	b) Amount of IDC in D(a) above	-	-	-	-	-	-	-	-	-
	c) Amount of FC in D(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of FERR in D(a) above	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of BECC in D(a) above	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-
E	a) Closing CWIP as per books	67,052.24	29,208.25	31,145.25	29,688.22	4,829.26	22,082.87	18,281.24	4,348.77	14,122.87
	b) Amount of IDC in E(a) above	1,542.22	-	1,542.22	1,255.22	-	1,255.22	112.48	-	112.48
	c) Amount of FC in E(a) above	-	-	-	-	-	-	-	-	-
	d) Amount of FERR in E(a) above	48.17	-	48.17	16.45	-	16.45	-0.02	-	-0.02
	e) Amount of Hedging Cost in E(a) above	-	-	-	-	-	-	-	-	-
	f) Amount of BECC in E(a) above	1,494.24	-	1,494.24	592.72	-	592.72	1.61	-	1.61

Calculation of Interest on Normative Loan

Name of the Petitioner

NTPC Limited

Name of the Generating Station

Kharagpur STPS (2x660 MW)

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2020-21	2021-22	2022-23	2023-24
			(01.02.2020 to 31.03.2020)	(01.04.2020 to 03.04.2020)	(04.04.2020 to 31.03.2021)			
1	2	3	4	5	6	7	8	9
1	Gross Normative loan - Opening		4,52,664.61	4,65,003.95	6,74,813.28	7,22,633.27	7,42,504.97	7,72,239.33
2	Cumulative repayment of Normative loan up to previous year		0.00	5,369.33	5,664.31	55,510.42	1,08,133.20	1,62,546.82
3	Net Normative loan - Opening		4,52,664.61	4,62,614.63	6,69,149.07	6,67,114.85	6,34,372.76	6,09,692.51
	Add-Cap		10,740.30	-	35,007.81	12,507.42	27,391.33	78,852.49
4	Add: Increase due to addition during the year / period		7,318.21	-	24,503.47	8,753.19	19,173.92	55,196.74
5	Less: Decrease due to de-capitalisation during the year / period		-	-	61.48	106.80	185.43	726.15
6	Less: Decrease due to reversal during the year / period		-	-	-	-	-	-
7	Add: Increase due to discharges during the year / period		7,821.14	-	23,368.01	11,231.31	10,725.87	6,407.64
8a	Repayment of Loan		5,369.33	274.88	48,651.32	52,633.58	54,445.77	57,390.67
8b	Adjustment in Repayment due to Decap		-	-	5.10	11.78	31.16	151.30
8c	Less: Net Repayment of Loan		5,369.33	274.88	48,846.21	52,621.79	54,414.61	57,239.36
8	Net Normative loan - Closing		4,62,614.63	4,62,339.74	6,67,114.85	6,34,372.76	6,09,692.51	6,13,331.37
9	Average Normative loan		4,57,639.62	4,62,477.19	6,68,131.96	6,50,743.81	6,22,032.64	6,11,311.94
10	Weighted average rate of interest		5.4815%	5.4074%	5.0560%	4.8807%	5.1076%	5.3606%
11	Interest on Loan		25,085.42	25,007.83	33,781.04	31,760.69	31,770.83	32,780.53

(Petitioner)

Computation of Energy Charges

Name of the Petitioner: NTPC Limited

Name of the Generating Station: Khargone STPS

Parameter	Unit	2019-20 (1.2.20 to 31.3.20)	2020-21 (1.4.20 to 3.4.20)	2020-21 (4.4.20 to 31.3.21)	2021-22	2022-23	2023-24
No of Days in the period	Days	60.00	3.00	362.00	365.00	365.00	366.00
No of Days in the year	Days	366.00	365.00	365.00	365.00	365.00	366.00
Capacity	MW	660.00	660.00	1320.00	1320.00	1320.00	1320.00
Sp. Oil consumption	ml/kWh	0.50	0.50	0.50	0.50	0.50	0.50
Auxiliary consumption	%	6.25	6.25	6.25	6.25	6.25	6.25
Heat Rate	kCal/kWh	2173.50	2173.50	2173.50	2173.50	2173.50	2173.50
Coal & Oil Parameters							
Wtd. Avg. Price of Coal	Rs./MT	5093.01	5093.01	5102.31	4342.64	4762.04	6900.87
Wtd. Avg. GCV of Coal as received after adj of 85 kcal/kg	kCal/kg	3978.67	3978.67	3933.00	3626.13	3538.90	3253.33
Wtd. Avg. Price of Secondary Fuel	Rs./KL	49665.69	49665.69	48706.18	44100.72	49838.58	52369.84
Wtd. Avg. GCV of Secondary Fuel	kCal/L	10806.35	10806.35	10770.26	9264.00	9323.00	9516.00

Computation of Variable Charges

Heat Contribution from SFO/ Alternate Fuel	kCal/kWh	5.40	5.40	5.39	4.63	4.66	4.76
Heat Contribution from coal	kCal/kWh	2,168.10	2,168.10	2,168.11	2,168.87	2,168.84	2,168.74
Specific Primary Fuel Consumption	kg/kWh	0.545	0.545	0.551	0.598	0.613	0.666
Variable Charge (Coal)	paise/kWh	296.036	296.036	300.022	277.043	311.301	490.394
Variable Charge (Oil)	paise/kWh	2.649	2.649	2.598	2.352	2.658	4.446
Total Variable Charges	paise/kWh	298.685	298.685	302.620	279.395	313.959	494.840

Computation of Fuel Expenses for Calculation of IOWC:

ESD in a year	(MUs)	4619.84	4607.21	9214.43	9214.43	9214.43	9239.67
ESD for 30 days	(MUs)	631.125	631.125	1262.250	1262.250	1262.250	1262.250
ESD for 45 days	(MUs)	568.013	568.013	1136.025	1136.025	1136.025	1136.025
Cost of coal for 30 Days	(Rs. Lakh)	18683.575	18683.575	37870.333	34969.783	39293.971	61899.922
Cost of oil for 2 months	(Rs. Lakh)	203.95	203.40	398.93	361.21	408.21	694.72
Energy Expenses for 45 days	(Rs. Lakh)	16965.67	16965.67	34378.40	31740.00	35666.54	56215.05

Computation of Supplementary ECR and IOWC corresponding to FGD

Name of the Petitioner: NTPC Limited

Name of the Generating Station: Kharagone STPS

Particular	Unit	25.05.2023 to 07.12.2023	08.12.2023 to 31.03.2024
No. of days	days	197.00	115.00
FGD Capacity (Dds) achieved	NW	660	1320
CVFF	kCal/Kg	3255.33	3255.33
CVSF	kCal/Litre	9516.00	9516.00
LFFF	Ru/MT	6900.67	6900.67
LFSR	Ru/KL	83269.84	83269.84
AUX-NORM	K	6.25	6.25
GHR-NORM	kCal/kWh	2,173.50	2,173.50
SFC-NORM	Litre/kWh	0.0005	0.0005
ECR	Ru/kWh	4.948	4.948
AUX for DEMOX(NORM)	K	1	1
NEW AUX-NORM	K	7.23	7.23
NEW GHR-NORM	kCal/kWh	2,173.50	2,173.50
NEW SFC-NORM	Litre/kWh	0.0005	0.0005
NEW ECR	Ru/kWh	5.002	5.002
Delta ECR	Ru/kWh	0.053	0.053
Design SO2 removal efficiency	%	96.71	96.71
Landed price of reagent	Ru/MT	2623.47	2623.56
KFGD Constant	number	35.464	35.464
SHR Station Heat rate	kCal/kWh	2,173.50	2,173.50
S-Sulphur Content	%	0.48	0.42
CVFF	kCal/Kg	3255.33	3255.33
L3-Lime stone purity	%	85.87	85.23
Specific reagent consumption 'SRC' = (K x SHR x S / CVFF) x (B5/LP)	gm/kWh	11.85563098	8.918000416
ECR (corresponding to reagent consumption)	Ru/kWh	0.032	0.028
Supplementary ECR	Ru/kWh	0.083	0.081
ESD in the period	MWh	2465.11	2872.21
Cost of limestone in the period	Ru Lakh	798.49	805.72
Supplementary Energy Expenses in the period	Ru Lakh	2101.01	2326.10
Total cost of limestone in FY 23-24	Ru Lakh	1504.21	
Total Supplementary Energy Expenses in FY 23-24	Ru Lakh	4429.11	
Cost of limestone for 50 days in FY 23-24	Ru Lakh	217.79	
Supplementary Energy Expenses for 45 days in FY 23-24	Ru Lakh	545.79	

Calculation of Interest on Working Capital

PART 1

FORM - G

Name of the Petitioner **NTPC Limited**

Name of the Generating Station **Kharagpur STPS (2x660 MW)**

[Amount in Rs Lakh]

S. No.	Particulars		Existing 2018-19	2019-20 (01.02.2020 to 31.03.2020)	2020-21 (01.04.2020 to 03.04.2020)	2020-21 (04.04.2020 to 31.03.2021)	2021-22	2022-23	2023-24
1	2		3	4		5	6	7	8
1	Cost of Coal	30 days		18683.58	18583.58	37870.38	34869.78	39293.97	61809.92
1a	Cost of limestone for ECS (FGD)	30 days							217.79
2	Cost of Main Secondary Fuel Oil	2 month		203.85	203.40	388.93	361.21	406.21	684.72
3	Fuel Cost								
4	Liquid Fuel Cost								
5	O & M Expenses (including for ECS, i.e. FGD)	1 month		1235.89	1264.94	2572.01	2724.88	2668.34	3068.61
6	Maintenance Spares (including for ECS, i.e. FGD)	20% of O&M		2942.13	3036.85	6172.82	6539.70	6884.00	7367.07
7	Receivables (including for ECS, i.e. FGD)	45 days		31261.22	31845.67	56920.96	54721.85	59463.67	82519.94
8	Total Working Capital			54916.78	54893.42	108933.05	99827.42	108020.10	156889.05
9	Rate of Interest			12.05%	11.25%	11.25%	10.50%	10.50%	12.00%
10	Interest on Working Capital			6546.27	6146.26	11692.68	10429.38	11436.62	18703.09

Petitioner

Part
 Form-6
 (Amount in ₹)

Statement of Flow of Capital Expenditure

Name of the Petitioner: NTPC Ltd
 Name of the Generating Station: Manglik STPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Unutilised facilities relating to 30.06.2023 (0-3 CAGR)	Liability in additional capitalisation for 1.1.2023 to 31.3.2023	Discharge during the period 1.1.2023 to 31.3.2023		Total Discharge 1.1.2023 to 31.3.2023	Unutilised facilities relating to 30.06.2023 (1.03.2023)
						By payment	By reversal		
1		For assets eligible for normal A/c							
2		Oil filling and fuel station	2012-20	122	-	122	-	122	-
3	FLUORUA ENTERPRISES	4 Pile Structure	2018-20	24,542	-	-	-	24,542	-
4	LARSEN & TOUBRO LTD	Air Compressor Building	2018-00, 2020-01, 2021-22	61,82,807	12,21,000	23,74,800	-	17,74,800	69,28,707
5	LARSEN & TOUBRO LTD	Air conditioning & Ventilation System	2018-00, 2020-01, 2021-22	1,08,58,388	-	28,84,542	-	1,37,42,930	1,09,27,338
6	SAPPH CONSTRUCTIONS	Est. Dye	2018-00, 2020-01, 2021-22	28,85,24,704	-	8,81,42,888	-	9,69,67,592	9,23,82,148
7	LARSEN & TOUBRO LTD	Est. Handling Plant	2018-00, 2020-01, 2021-22	18,18,13,888	-	2,88,27,887	-	2,16,86,001	18,61,61,201
8	LARSEN & TOUBRO LTD	Asphalt Road	2018-00, 2020-01, 2021-22	2,11,88,888	-	74,81,208	-	2,86,70,096	1,89,27,788
9	LARSEN & TOUBRO LTD	Water Delivery Chl	2018-00, 2020-01, 2021-22	7,87,887	-	-	-	-	7,87,887
10	LARSEN & TOUBRO LTD	Damper Building	2018-00, 2020-01, 2021-22	1,00,01,881	-	28,47,783	-	1,28,49,664	1,11,53,878
11	LARSEN & TOUBRO LTD	Chemical Lab Equipment	2018-00, 2020-01, 2021-22	7,23,184	-	-	-	-	7,23,184
12	LARSEN & TOUBRO LTD	Oil tank	2018-00, 2020-01, 2021-22	4,78,25,087	-	-	-	-	4,78,25,087
13	FLUORUA ENTERPRISES India	COF Storage	2018-00	88,08,111	-	-	-	-	88,08,111
14	FLUORUA ENTERPRISES	COF Coffy	2018-00, 2020-01	-	-	-	-	-	-
15	LARSEN & TOUBRO LTD	COF Handling Plant	2018-00, 2020-01, 2021-22, 2022-23	28,24,59,888	-	8,21,24,280	-	9,05,84,168	35,88,12,954
16	LARSEN & TOUBRO LTD	Compressed Air System	2018-00, 2020-01, 2021-22	48,88,888	-	27,21,888	-	1,16,10,776	50,05,076
17	LARSEN & TOUBRO LTD	Coating Tower	2018-00, 2020-01, 2021-22	1,94,88,888	-	28,48,184	-	2,23,37,072	1,93,08,916
18	LARSEN & TOUBRO LTD	COF System	2018-00, 2020-01, 2021-22	28,11,51,908	-	8,68,888	-	1,16,80,796	11,48,18,268
19	LARSEN & TOUBRO LTD	Drying Tower Shed	2018-00, 2020-01, 2021-22, 2022-23	28,18,281	-	8,48,884	-	9,48,884	18,71,789
20	LARSEN & TOUBRO LTD	Effluent Treatment Plant	2018-00, 2020-01, 2021-22	27,08,888	-	-	-	-	27,08,888
21	LARSEN & TOUBRO LTD	Effluent Pondage	2018-00, 2020-01, 2021-22, 2022-23	28,75,03,840	-	1,88,17,212	-	1,88,17,212	27,86,86,628
22	LARSEN & TOUBRO LTD & O	Est. House	2018-00, 2020-01, 2021-22, 2022-23	-	-	-	-	-	-
23	LARSEN & TOUBRO LTD	ESP	2018-00, 2020-01, 2021-22, 2022-23	14,87,78,888	-	1,08,48,884	-	1,78,41,404	11,81,88,884
24	LARSEN & TOUBRO LTD	FIRE DETECTION & PROTECTION SYSTEM	2018-00, 2020-01, 2021-22, 2022-23	1,18,21,888	-	11,48,184	-	1,29,70,072	1,27,73,887
25	LARSEN & TOUBRO LTD	Fla. Relief Building	2018-00, 2020-01, 2021-22, 2022-23	18,88,188	18,28,184	-	-	-	37,16,372
26	LARSEN & TOUBRO LTD	Fla. Water Pumps House	2018-00, 2020-01, 2021-22, 2022-23	21,88,242	-	-	-	-	21,88,242
27	LARSEN & TOUBRO LTD	Fla. Liner	2018-00, 2020-01, 2021-22, 2022-23	78,84,187	-	34,52,141	-	1,13,36,328	64,32,059
28	LARSEN & TOUBRO LTD	Fla. Shed, Chl	2018-00, 2020-01, 2021-22, 2022-23	1,94,778	-	-	-	-	1,94,778

Statement of Flow of Capital Expenditure

Name of the Passenger: NTPC Ltd
Name of the Operating Station: Mangalore STE

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Unutilised facilities relating to 31.03.2024 (31.03.2024 till 31.03.2024)	Liability in additional capitalisation for 31.03.2024 to 31.03.2024	Discharge during the period 31.03.2024 to 31.03.2024	Total Discharge 31.03.2024 to 31.03.2024	Unutilised facilities relating to 31.03.2024 to 31.03.2024
18	JARESH & TOURNO LTD	FGS Building	2019-20, 2020-21, 2021-22	3,94,219	3,12,875	-	-	(3,76,114)
19	JARESH & TOURNO LTD	Fire Oil Pump House	2019-20, 2020-21, 2021-22	1,48,41,233	-	3,37,734	3,37,734	1,48,03,499
20	JARESH & TOURNO LTD	Dispositional Asset Carve	2020-21, 2021-22	-	-	-	-	-
21	JARESH & TOURNO LTD	Emergency Generator Plant Building	2020-21, 2021-22, 2022-23	-	-	-	-	-
22	HEMOCLARITY SURVEYORS	Land	2019-20, 2020-21, 2021-22	21,29,444	(8,75)	-	-	21,29,419
23	OUTRA VADERS	Land - R&F	2019-20	1,17,000	-	1,17,000	1,17,000	-
24	JARESH & TOURNO LTD	Main Plant Building (1) 02	2019-20, 2020-21, 2021-22	2,12,89,223	-	1,24,48,543	1,24,48,543	2,12,40,680
25	JARESH & TOURNO LTD	Main Plant Building (2)	2019-20, 2020-21, 2021-22	2,40,17,389	-	1,29,18,288	1,29,18,288	2,40,04,101
26	JARESH & TOURNO LTD	Main Oil Water Tank	2019-20, 2020-21, 2021-22	8,48,31,223	-	1,08,07,274	1,08,07,274	8,40,23,949
27	JARESH & TOURNO LTD	Water Cistern Tanks	2019-20, 2020-21, 2021-22	46,18,89,112	-	-	-	46,18,89,112
28	ATLAS GROUP HOLDINGS	M&A	2019-20, 2020-21, 2021-22, 2022-23, 2023-24	1,11,34,024	-	49,51,721	49,51,721	61,82,303
29	JARESH & TOURNO LTD	Wastewater Tank	2019-20, 2020-21, 2021-22	44,11,182	-	-	-	44,11,182
30	JARESH & TOURNO LTD	Open Water Storage Tank	2019-20, 2020-21, 2021-22	2,12,48,749	(8,74)	-	-	2,12,39,005
31	JARESH & TOURNO LTD	Furnace Oil Storage	2019-20, 2020-21, 2021-22	1,81,38,223	-	49,82,823	49,82,823	1,81,48,400
32	SOA POWER	Provision for R&F, T.	2019-20	18,00,00,000	-	-	-	18,00,00,000
33	SOA POWER	Provision for R&F, Land	2019-20	89,82,81,723	-	49,38,171	49,38,171	89,33,435
34	KTBL LTD	Railway Bridge - Outer Part	2019-20, 2020-21, 2021-22	37,88,11,197	-	1,88,733	1,88,733	37,86,22,464
35	KTBL LTD	Railway Bridge - Outer Part	2019-20, 2020-21, 2021-22	81,38,14,888	1,40,93,330	-	-	82,79,08,218
36	JARESH & TOURNO LTD	Raw Water Reservoir	2019-20, 2020-21, 2021-22	88,79,223	-	-	-	88,79,223
37	JARESH & TOURNO LTD	Water Cistern - Part	2019-20, 2020-21, 2021-22	12,87,289	-	1,53,087	1,53,087	12,81,202
38	JARESH & TOURNO LTD	Service Building	2019-20, 2020-21, 2021-22	1,89,17,087	-	37,43,041	37,43,041	1,89,14,046
39	JARESH & TOURNO LTD	Service Road	2019-20, 2020-21, 2021-22	4,89,79,724	-	84,89,289	84,89,289	4,89,21,435
40	JARESH & TOURNO LTD	Steam Generator	2019-20, 2020-21, 2021-22	1,96,34,67,292	-	91,89,21,281	91,89,21,281	1,96,34,46,011
41	N K BASTYRICAL	Overhauling	2019-20, 2020-21	28,88,721	1,79,981	-	-	29,68,702
42	JAY TRADING HOUSE & CO	Transformer	2019-20, 2020-21, 2021-22	89,438	-	-	-	89,438
43	JARESH & TOURNO LTD	Service Generator	2019-20, 2020-21, 2021-22	27,12,79,161	-	24,02,84,582	24,02,84,582	27,12,79,161
44	JARESH & TOURNO LTD	Water Tower	2019-20, 2020-21, 2021-22	2,11,882	14,41,719	-	-	16,53,601

Part 3
Form 3
(Amount in \$)

Statement of Flow of Capital Expenditures

Name of the Pretreater: STFC Ltd
Name of the Discharging Station: Magnolia STS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Book	Unamortised liabilities relating to 30.06.2024 (or 31.03.2024) (Cost)	Liability in additional capitalisation for 1.1.2024 to 31.3.2024	Discharge during the period 1.1.2024 to 31.3.2024	Total Discharge 1.1.2024 to 31.3.2024	Unamortised liabilities relating to 30.06.2024 (or 31.03.2024)	
00	JARSEN & TOURETO LTD	Waste Treatment Plant-DIS & FT Plant	2018-01, 2020-01, 2020-02	3,76,28,787	-	24,98,991	26,98,442	2,04,28,943	
01	JARSEN & TOURETO LTD	TRUCK BRIDGE	2018-08, 2020-01, 2021-01	-	-	-	-	1,28,000	
02	JARSEN & TOURETO LTD	TRUCK BRIDGE	2018-08, 2020-01	7,02,689	-	-	-	-	
03	JARSEN & TOURETO LTD	TRUCKWAY RECONSTRUCTION	2018-08, 2020-01, 2021-01	24,77,183	8,98,400	-	-	31,75,583	
04	JARSEN & TOURETO LTD	Sewerage Treatment Plant	2018-08, 2020-01	-	-	-	-	-	
05	JARSEN & TOURETO LTD	Workshop Building	2020-01, 2020-01, 2021-01	-	-	-	-	-	
06	JARSEN & TOURETO LTD	Workshop Building	2018-08, 2020-01	-	-	-	-	-	
07	ARISE NEER EQUIPMENTS PVT	Medical Oxygen Generator Plant	2020-01	-	-	-	-	-	
08	ARISE NEER EQUIPMENTS PVT	Provision for Absorbent 4000 Pkg	2020-01	-	-	-	-	-	
09	ARISE NEER EQUIPMENTS PVT	Provision for Absorbent - Various Sizing	2020-01	-	-	-	-	-	
10	JARSEN & TOURETO LTD	FTD Storage	2020-01	-	-	-	-	-	
11	JARSEN & TOURETO LTD	200 AWT Phase II SWS Storage Bridge	2020-01	-	-	-	-	-	
12	JARSEN & TOURETO LTD	200 AWT Phase II SWS Storage Bridge II (SWS)	2020-01	-	-	-	-	-	
13	ARISE NEER EQUIPMENTS PVT	Automatic Generator Control PLC System	2020-01	-	-	-	-	-	
14	JARSEN & TOURETO LTD	Water Tank	2020-01	-	-	-	-	-	
15	ARISE NEER EQUIPMENTS PVT	Leak - Absorbent	2020-01	-	-	-	-	-	
16	JARSEN & TOURETO LTD	Office Civil Work	2020-01, 2020-01	-	-	-	-	-	
17	JARSEN & TOURETO LTD	Administrative Building	2020-01, 2020-01	-	-	-	-	-	
18	JARSEN & TOURETO LTD	Power & Water - Admin Building	2020-01, 2020-01	-	-	-	-	-	
19	JARSEN & TOURETO LTD	Public Relation	2020-01	-	-	-	-	-	
20	JARSEN & TOURETO LTD	Workshop	2020-01, 2020-01	-	-	-	-	-	
21	JARSEN & TOURETO LTD	Workshop	2020-01	-	-	-	-	-	
22	JARSEN & TOURETO LTD	Workshop	2020-01	-	-	-	-	-	
23	JARSEN & TOURETO LTD	Workshop	2020-01	-	-	-	-	-	
24	JARSEN & TOURETO LTD	Workshop	2020-01	-	-	-	-	-	
25	JARSEN & TOURETO LTD	Workshop	2020-01	-	-	-	-	-	
26	JARSEN & TOURETO LTD	Workshop	2020-01	-	-	-	-	-	
27	ARISE NEER EQUIPMENTS PVT	Contractors RV / Charge to P&L	2020-01, 2020-01, 2021-01	-	-	-	-	-	
		Total (Allowed / Allowed @ Normal 20%)		6,26,18,91,808	2,07,11,800	6,14,71,29,857	-	6,14,71,29,857	6,26,18,91,808

Statement of Flow of Capital Expenditure

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Mangrola STPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability is addition capitalization for (1.4.2000 to 3.4.2002)	Discharge during the period 1.4.2000 to 3.4.2002		Total Discharge 1.4.2000 to 3.4.2002	Uncharged liabilities relating to STPS as on 3.4.2002	Addition to Liability as on 10.7.14.2002	Uncharged liabilities relating to STPS as on 10.7.14.2002
					- by payment	- by reversal				
1		For assets eligible for normal A/c								
2		Oil filling and fire station	2002-02	-	-	-	-	-	-	-
3	FLUORUA ENTERPRISES	4 Pile Structure	2002-02	-	-	-	24,842	-	24,842	
4	LARSEN & TOUBRO LTD	Air Compressor Building	2002-02, 2002-01, 2002-02	-	-	-	16,26,767	-	16,26,767	
5	LARSEN & TOUBRO LTD	Air conditioning & Ventilation System	2002-02, 2002-01, 2002-02	-	-	-	1,30,42,808	97,84,200	2,27,77,008	
6	SAPTH CONSTRUCTIONS	Exit Gate	2002-02, 2002-01, 2002-02	-	-	-	6,23,85,148	1,24,26,287	7,48,11,435	
7	LARSEN & TOUBRO LTD	Exit Handling Plant	2002-02, 2002-01, 2002-02	-	-	-	18,91,91,022	2,28,12,207	21,20,03,229	
8	LARSEN & TOUBRO LTD	Asphalting Road	2002-02, 2002-01, 2002-02	-	-	-	1,48,17,708	48,44,882	1,96,62,590	
9	LARSEN & TOUBRO LTD	Water Delivery Chit	2002-02, 2002-01, 2002-02	-	-	-	7,47,611	8,75,124	15,22,735	
10	LARSEN & TOUBRO LTD	Damper Building	2002-02, 2002-01, 2002-02	-	-	-	1,12,95,826	-	1,12,95,826	
11	LARSEN & TOUBRO LTD	Chemical Lab Equipment	2002-02, 2002-01, 2002-02, 2002-02, 2002-01, 2002-02	-	-	-	1,29,188	7,04,285	8,33,473	
12	LARSEN & TOUBRO LTD	Oil tank	2002-02, 2002-01, 2002-02	-	-	-	4,78,26,987	1,28,21,242	6,06,48,229	
13	SHRI MEKA-CONSTRUCTERS	Oil Tank	2002-02	-	-	-	29,38,821	-	29,38,821	
14	LARSEN & TOUBRO LTD	Oil Cooling Plant	2002-02, 2002-01, 2002-02, 2002-02, 2002-01, 2002-02	-	-	-	20,82,12,504	8,78,21,246	29,60,33,750	
15	LARSEN & TOUBRO LTD	Compressed Air System	2002-02	-	-	-	92,81,870	22,21,870	1,15,03,740	
16	LARSEN & TOUBRO LTD	Oiling Plant	2002-02, 2002-01, 2002-02	-	-	-	1,38,34,821	1,34,38,388	2,72,73,209	
17	LARSEN & TOUBRO LTD	Oil System	2002-02, 2002-01, 2002-02	-	-	-	11,40,25,589	3,41,41,882	14,81,67,471	
18	LARSEN & TOUBRO LTD	Oilage Tank Shed	2002-02, 2002-01, 2002-02	-	-	-	24,75,798	-	24,75,798	
19	LARSEN & TOUBRO LTD	Effluent Treatment Plant	2002-02	-	-	-	22,84,288	27,48,202	50,32,490	
20	LARSEN & TOUBRO LTD	Effluent Plantage	2002-02, 2002-01, 2002-02, 2002-01, 2002-02, 2002-02	-	-	-	27,87,88,882	7,73,26,202	35,61,15,084	
21	LARSEN & TOUBRO LTD & CO	Oil House	2002-02, 2002-01, 2002-02	-	-	-	-	6,77,41,221	6,77,41,221	
22	LARSEN & TOUBRO LTD	ESP	2002-02, 2002-01, 2002-02, 2002-02	-	-	-	11,81,88,842	2,28,20,729	14,10,09,571	
23	LARSEN & TOUBRO LTD	FIRE DETECTION & PROTECTION SYSTEM	2002-02, 2002-01, 2002-02	-	-	-	1,87,73,437	1,12,26,421	2,99,99,858	
24	LARSEN & TOUBRO LTD	Fire Alarm Building	2002-02, 2002-01, 2002-02	-	-	-	18,24,228	-	18,24,228	
25	LARSEN & TOUBRO LTD	Fire Water Pumps House	2002-02, 2002-01, 2002-02, 2002-02	-	-	-	11,24,248	-	11,24,248	
26	LARSEN & TOUBRO LTD	HVA Line	2002-02, 2002-01, 2002-02	-	-	-	44,34,788	8,76,728	53,11,516	
27	LARSEN & TOUBRO LTD	Power Plant Chit	2002-02, 2002-01, 2002-02, 2002-02	-	-	-	1,24,716	1,07,276	2,31,992	

Statement of Flow of Capital Expenditure

Name of the Passenger: NTPC Ltd
Name of the Generating Station: Mangin STP

Sl. No.	Name of the Party	Name of the work	Year of creation of intangibility capitalised in Gross Block	Intangibility is added/omitted capitalization for (1.4.2000 to 3.4.2001)	Discharge during the period 1.4.2000 to 3.4.2001	Total Discharge 1.4.2000 to 3.4.2001	Uncharged intangibility relatives relating to 01.01.2000 to 31.03.2000	Intangible intangibility as on 31.03. 2000 (1.4.2000)	Uncharged intangibility relatives to 31.03.2000 (1.4.2000)
18	JARSH & TOURCO LTD	FGD Building	2019-20, 2020-01, 2020-20	-	-	-	18,70,114	-	18,70,114
19	JARSH & TOURCO LTD	Fire Oil Pump House	2019-20, 2020-01, 2020-20	-	-	-	1,89,02,905	-	1,89,02,905
20	JARSH & TOURCO LTD	Disciplinary Insect Control	2020-01, 2020-01	-	-	-	-	18,81,083	18,81,083
21	JARSH & TOURCO LTD	Emergency Generator Plant Building	20	-	-	-	-	27,24,600	27,24,600
22	HEMOCHEMICALS LTD	Land	2019-20, 2020-01, 2020-20	-	-	-	11,00,314	-	11,00,314
23	OUTRA VADRA	Land - 165	2019-20	-	-	-	-	-	-
24	JARSH & TOURCO LTD	Main Plant Building (1) 02	2019-20, 2020-01, 2020-20	-	-	-	4,27,48,768	2,82,02,748	6,10,51,516
25	JARSH & TOURCO LTD	Main Plant Building (2)	2019-20, 2020-01, 2020-20	-	-	-	2,05,04,130	2,80,18,888	12,91,17,789
26	JARSH & TOURCO LTD	Main Plant Building (3)	2019-20, 2020-01, 2020-20	-	-	-	8,40,21,748	3,29,71,076	11,70,00,824
27	JARSH & TOURCO LTD	Main Plant Building (4)	2019-20, 2020-01, 2020-20	-	-	-	48,18,89,218	6,11,38,034	54,30,27,252
28	ATLAS COPCO INDIA	MSGA	2019-20, 2020-01, 2020-20	-	-	-	67,71,808	-	67,71,808
29	JARSH & TOURCO LTD	Wastewater Tank	2019-20, 2020-01, 2020-20	-	-	-	44,12,231	35,38,088	79,50,319
30	JARSH & TOURCO LTD	Open Water Storage Tank	2019-20, 2020-01, 2020-20	-	-	-	1,11,89,489	-	1,11,89,489
31	JARSH & TOURCO LTD	Flue Gas Desulfurization	2019-20, 2020-01, 2020-20	-	-	-	1,38,48,792	-	1,38,48,792
32	SOA POWER	Provision for 850 T.D.	2019-20	-	-	-	13,00,00,000	-	13,00,00,000
33	SOA POWER	Provision for 850 T.D.	2019-20	-	-	-	31,84,17,882	-	31,84,17,882
34	KT&L LTD	Railway Bridge - Durgam Chauri	2019-20, 2020-01, 2020-20	-	-	-	10,04,72,483	-	10,04,72,483
35	KT&L LTD	Railway Bridge - Durgam Chauri	2019-20, 2020-01, 2020-20	-	-	-	94,21,77,189	-	94,21,77,189
36	JARSH & TOURCO LTD	Raw Water Reservoir	2019-20, 2020-01, 2020-20	-	-	-	58,78,024	62,92,787	1,21,70,811
37	JARSH & TOURCO LTD	Water Control Plant	2019-20, 2020-01, 2020-20	-	-	-	12,81,881	-	12,81,881
38	JARSH & TOURCO LTD	Service Building	2019-20, 2020-01, 2020-20	-	-	-	2,08,74,066	-	2,08,74,066
39	JARSH & TOURCO LTD	Service Road	2019-20, 2020-01, 2020-20	-	-	-	2,08,61,894	-	2,08,61,894
40	JARSH & TOURCO LTD	Steam Generator	2019-20, 2020-01, 2020-20	-	-	-	1,01,88,47,278	15,29,07,287	1,17,17,54,565
41	N. S. B. ELECTRIC	Overhead Line	2019-20, 2020-01	-	-	-	26,88,218	-	26,88,218
42	JIT TRIPATHI POWER & CHEM	Transformer	2019-20, 2020-01, 2020-20	-	-	-	38,000	1,78,48,240	1,78,48,240
43	JARSH & TOURCO LTD	Service Generator	2019-20, 2020-01, 2020-20	-	-	-	89,00,88,281	40,77,34,461	1,29,88,22,742
44	JARSH & TOURCO LTD	Water Tower	2019-20, 2020-01, 2020-20	-	-	-	20,78,881	-	20,78,881

Statement of Flow of Capital Expenditure

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Mangalore STPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability is additional capitalization for (1.4.2000 to 3.4.2001)	Discharge during the period 1.4.2000 to 3.4.2001	Total Discharge 1.4.2000 to 3.4.2001	Uncharged liabilities relating to STPS as on 3.4.2001	Additional Liability as on 3.4.2001	Uncharged liabilities relating to STPS as on 3.4.2001
00	JARSEN & TOURECO LTD	Waste Treatment Plant-DIS & RT Plant	2018-01, 2020-01, 2021-01	-	-	-	2,04,26,444	1,89,18,774	4,00,40,071
01	JARSEN & TOURECO LTD	TRM Bridge	2018-01, 2020-01, 2021-01	-	-	-	1,58,280	-	7,14,800
02	JARSEN & TOURECO LTD	Transformer replacement	2018-01, 2020-01	-	-	-	31,71,200	-	31,71,200
03	JARSEN & TOURECO LTD	Sewerage Treatment Plant	21, 2020-01	-	-	-	-	-	-
04	JARSEN & TOURECO LTD	Workshop Building	2020-01, 2021-01, 2022-01	-	-	-	-	-	-
05	Shree Neer Engineering Pvt	Medical Oxygen Generator Plant	2021-01	-	-	-	-	-	-
06	Shree Neer Engineering Pvt	Provision for Absorbent EPS Pig	2021-01	-	-	-	-	-	-
07	Shree Neer Engineering Pvt	Provision for Absorbent - Petrol, Soling	2021-01	-	-	-	-	-	-
08	JARSEN & TOURECO LTD	FSD Storage	2021-01	-	-	-	-	-	-
09	JEYRANGI SUDAS PVT LTD	200 AWT Phase II 2400 stage Bridge	2021-01	-	-	-	-	-	-
10	JEYRANGI SUDAS PVT LTD	200 AWT Phase II 100A stage Bridge II box I	2021-01	-	-	-	-	-	-
11	ABB India Limited	Automatic Recloser Control ADC system	2021-01	-	-	-	-	-	-
12	JARSEN & TOURECO LTD	Water Trap	2021-01	-	-	-	-	-	-
13	HEADQUARTER SUBSTATION	Lamp - Absorbent	2021-01	-	-	-	-	-	-
14	JARSEN & TOURECO LTD & CO	Office Civil Work	2021-01, 2022-01	-	-	-	-	-	-
15	JARSEN & TOURECO LTD	Administrative Building	2021-01, 2022-01	-	-	-	-	-	-
16	JARSEN & TOURECO LTD	Power & Steel - 200KV Building	2021-01, 2022-01	-	-	-	-	-	-
17	JARSEN & TOURECO LTD	Purchase of land	2021-01	-	-	-	-	-	-
18	JARSEN & TOURECO LTD	Working plant	2021-01, 2022-01	-	-	-	-	-	-
19	JARSEN & TOURECO LTD	Head Office Office area	2021-01	-	-	-	-	-	-
20	JARSEN & TOURECO LTD	Rutherford	2021-01	-	-	-	-	-	-
21	Shree Neer Engineering Pvt	Contractors RV / charged to P&L	2020-01, 2021-01, 2022-01	-	-	-	-	-	-
Total (Allowed / claimed as per para 200)				-	-	-	1,94,51,99,488	1,89,28,28,482	7,50,27,58,872

Statement of Flow of Capital Expenditure

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Mangalia STPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Capacity in additional capitalisation for 2020-21 (04.04.21 to 31.03.21) ₹ Lacs	Expenditure during the year 2020-21 (04.04.21 to 31.03.21)		Total Expenditure 2020-21 (04.04.21 to 31.03.21)	Amortisation relating to 04.04.21 to 31.03.21
					- By payment	- By transfer		
1		For assets eligible for normal A/c						
2		Oil filling and fuel station	2012-21					
3	FLUORUA ENTERPRISES	4 Pigs Structure	2018-20	-	-	-	-	24.94E
4	LARSEN & TOUBRO LTD	Air Compressor Building	2018-01, 2020-01, 2021-21	2,21,172	11,21,000	11,21,000	21,29,819	
5	LARSEN & TOUBRO LTD	Air conditioning & Ventilation System	2018-01, 2020-01, 2021-21	68,93,814	1,12,47,479	2,16,47,479	2,43,81,408	
6	SAPPH CONSTRUCTIONS	Exit Gate	2018-01, 2020-01, 2021-21	22,84,68,725	4,48,21,373	4,48,21,373	28,42,42,084	
7	LARSEN & TOUBRO LTD	Exit Handling Plant	2018-01, 2020-01, 2021-21	2,48,81,340	22,54,08,000	22,54,08,000	22,27,78,120	
8	LARSEN & TOUBRO LTD	Asphalting Road	2018-01, 2020-01, 2021-21	21,06,977	1,78,81,040	1,08,81,040	2,09,38,000	
9	LARSEN & TOUBRO LTD	Water Delivery Chiller	2018-01, 2020-01, 2021-21	-	-	-	11,82,748	
10	LARSEN & TOUBRO LTD	Damper Building	21	2,30,087	21,20,004	21,20,004	21,20,000	
11	LARSEN & TOUBRO LTD	Chemical Lab Equipment	2018-01, 2020-01, 2021-21	7,87,688	8,22,317	8,22,317	11,71,200	
12	LARSEN & TOUBRO LTD	Oil tank	21, 2020-21	27,36,000	2,20,87,461	2,20,87,461	4,89,87,180	
13	FLUORUA ENTERPRISES India	COF Storage	2018-20	-	38,08,531	38,08,531	-	
14	FLUORUA ENTERPRISES	COF Coffin	2018-20, 2020-21	2,181	42,89,000	42,89,000	3,74,100	
15	LARSEN & TOUBRO LTD	COF Handling Plant	21, 2020-21	2,22,54,280	22,02,28,874	22,02,28,874	28,82,44,200	
16	LARSEN & TOUBRO LTD	Compressed Air System	21	-	18,78,218	18,78,218	44,89,000	
17	LARSEN & TOUBRO LTD	Coating Tower	2018-01, 2020-01, 2021-21	21,19,000	1,47,98,200	1,47,98,200	1,87,18,998	
18	LARSEN & TOUBRO LTD	COF System	2018-01, 2020-01, 2021-21	1,21,01,000	2,01,48,000	2,01,48,000	22,12,32,400	
19	LARSEN & TOUBRO LTD	Damage Repair Shed	21, 2020-21	28,87,000	21,44,000	21,44,000	21,85,474	
20	LARSEN & TOUBRO LTD	Effluent Treatment Plant	20	2,82,000	28,18,000	28,18,000	22,68,000	
21	LARSEN & TOUBRO LTD	Electric Pallets	2018-20, 2020-01, 2021-21	14,27,08,774	28,84,81,000	-	28,74,81,000	28,74,81,000
22	LARSEN & TOUBRO LTD & CO	Oil Works	2020-01, 2022-24, 2024-25	2,24,000	2,77,41,000	-	2,77,41,000	2,14,000
23	LARSEN & TOUBRO LTD	ESP	2018-01, 2020-01, 2021-21	27,23,000	2,47,71,000	2,47,71,000	28,81,27,000	
24	LARSEN & TOUBRO LTD	FIRE DETECTION & PROTECTION SYSTEM	21, 2020-21	71,12,474	1,74,48,991	1,74,48,991	1,44,21,474	
25	LARSEN & TOUBRO LTD	Flue Gas Desulfurisation	2018-01, 2020-01, 2021-21	21,202-21	22,07,873	22,07,873	17,49,800	
26	LARSEN & TOUBRO LTD	Flue Water Pumps House	2018-01, 2020-01, 2021-21	-	18,28,993	18,28,993	19,24,000	
27	LARSEN & TOUBRO LTD	Fuel Line	21	43,82,400	22,41,881	22,41,881	23,00,200	
28	LARSEN & TOUBRO LTD	Furnace Shed, Chiller	2018-01, 2020-01, 2021-21	25,114	4,75,173	4,75,173	2,84,000	

Statement of Flow of Capital Expenditure

Name of the Passenger: NTPC Ltd
Name of the Generating Station: Mangin STPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2020-21 (01.04.20 to 31.03.21)	Discharge during the year 2020-21 (01.04.20 to 31.03.21)	Total Discharge 2020-21 (01.04.20 to 31.03.21)	Uncharged liability existing to 01.04.2021
18	JARSH & TOURCO LTD	FGD Bulding	2019-20, 2020-01, 2020-21	87899	8,94,096	8,94,096	1,678,871
19	JARSH & TOURCO LTD	Fire Oil Pump House	2019-20, 2020-01, 2020-21	23,78,704	29,85,127	34,86,187	89,13,987
20	JARSH & TOURCO LTD	Dispositional Asset Carve	2020-01, 2020-02	1,83,818	-	-	1,83,718
21	JARSH & TOURCO LTD	Storage Generator Plant Bulding	2020-01, 2020-01, 2020-21	1,77,998	18,58,880	22,98,221	22,79,221
22	HEOCC/ARTS/LSRE/STPS	Land	2019-20, 2020-01, 2020-21	-	1,275	1,275	21,96,464
23	OUTSA/ARTS	Land - 165	2019-20	-	-	-	-
24	JARSH & TOURCO LTD	Main Plant Bulding (1) 02	2019-20, 2020-01, 2020-21	24,31,148	17,48,809	17,48,809	8,11,94,771
25	JARSH & TOURCO LTD	Main Plant Bulding (2)	2019-20, 2020-01, 2020-21	31,94,083	1,21,42,887	1,21,42,887	11,00,27,802
26	JARSH & TOURCO LTD	Water Oil Water Tank	2020-01, 2020-01, 2020-21	25,12,304	1,91,49,280	1,91,49,280	8,79,81,259
27	JARSH & TOURCO LTD	Water Control Valve	2020-01, 2020-01, 2020-21	2,14,02,214	41,98,76,808	41,98,76,808	12,24,28,802
28	AT&T/ARTS/LSRE/STPS	MSGA	2020-01, 2020-01, 2020-21	11,98,498	18,78,343	18,78,343	81,41,289
29	JARSH & TOURCO LTD	Wastewater Tank	2019-20, 2020-01, 2020-21	12,94,492	48,91,389	48,91,389	48,91,389
30	JARSH & TOURCO LTD	Open 2000 Storage Tank	2019-20, 2020-01, 2020-21	16,10,228	81,88,220	81,88,220	1,69,13,291
31	JARSH & TOURCO LTD	Flue Gas Stack	2020-01, 2020-01, 2020-21	14,71,743	21,92,127	21,92,127	1,11,92,128
32	SSA/ARTS	Provision for SSA	2019-20	-	-	-	1,00,00,000
33	SSA/ARTS	Provision for SSA Land	2020-20	-	8,94,82,412	8,94,82,412	13,99,82,144
34	KTSL LTD	Railway Bridge - Durga Part	2019-20, 2020-01, 2020-21	1,24,82,121	7,98,25,841	7,98,25,841	5,24,42,212
35	KTSL LTD	Railway Bridge - Durga Part	2019-20, 2020-01, 2020-21	28,24,87,313	87,28,86,175	87,28,86,175	73,17,31,942
36	JARSH & TOURCO LTD	Raw Water Reservoir	2019-20, 2020-01, 2020-21	8,92,722	12,91,889	12,91,889	1,71,72,829
37	JARSH & TOURCO LTD	Water Control Plant	2019-20, 2020-01, 2020-21	1,87,798	8,85,412	8,85,412	11,24,378
38	JARSH & TOURCO LTD	Service Bulding	2020-01, 2020-01, 2020-21	24,82,841	1,48,83,722	1,48,83,722	1,00,89,878
39	JARSH & TOURCO LTD	Service Road	2020-01, 2020-01, 2020-21	1,95,82,584	73,28,889	73,28,889	1,12,41,871
40	JARSH & TOURCO LTD	Steam Generator	2019-20, 2020-01, 2020-21	18,87,41,889	84,72,71,887	84,72,71,887	1,22,24,21,289
41	N. S. B. S. P. S. L. E.	Overlapping	2020-01, 2020-01	1,11,889	24,98,712	24,98,712	1,48,891
42	ARTS/ARTS/LSRE/STPS & CH	Transformer	2020-01, 2020-01, 2020-21	1,43,07,181	1,88,18,179	-	1,88,18,179
43	JARSH & TOURCO LTD	Service Generator	2020-01, 2020-01, 2020-21	1,18,14,212	48,72,81,881	48,72,81,881	87,18,81,881
44	JARSH & TOURCO LTD	Water Tower	2019-20, 2020-01, 2020-21	1,95,478	-	-	1,95,478

Part 3
Form 3
(Amount in R)

Statement of Flow of Capital Expenditure

Name of the Fertiliser: NFFC Ltd
Name of the Operating Station: Murgapur STP

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Cost of additional capitalisation for 2020-21 (01.04.20 to 31.03.21)	Discharge during the year 2020-21 (01.04.20 to 31.03.21)	Total Discharge 2020-21 (01.04.20 to 31.03.21)	Un-discharged liability existing to 31.03.2021
00	JARSH & TOUREO LTD	Waste Treatment Plant-DIG & FT Plant	2018-01, 2020-01, 2020-02	26,40,120	1,75,05,000	1,75,05,000	1,29,83,000
01	JARSH & TOUREO LTD	TRUCK Bridge	20	35,200	-	-	7,84,000
02	JARSH & TOUREO LTD	Truckway separator	2019-01, 2020-01	1,68,800	11,41,000	11,41,000	11,79,800
03	JARSH & TOUREO LTD	Sewage Treatment Plant	20, 2020-01	23,00,000	-	-	23,00,000
04	JARSH & TOUREO LTD	Workshop Building	2020-01, 2020-01, 2020-02	28,70,000	-	-	28,70,000
05	Amie Neer Equipment Pvt	Medical Oxygen Generator Plant	2020-01	-	-	-	-
06	Boon Precision	Provision for Abrasion-EPG Pig	2020-01	-	-	-	-
07	Boon Precision	Provision for Abrasion-Reverse Rolling	2020-01	-	-	-	-
08	JARSH & TOUREO LTD	FDI Foreign	2020-01	-	-	-	-
09	JAYSHREE STEEL PVT LTD	200 AWT Phase II 2400 Ingrn Bridge	2020-01	-	-	-	-
10	JAYSHREE STEEL PVT LTD	200 AWT Phase II 1000 Ingrn Bridge II 1000	2020-01	-	-	-	-
11	ABB India Limited	Automatic Separator Control PLC system	2020-01	-	-	-	-
12	JARSH & TOUREO LTD	Water Trap	2020-01	-	-	-	-
13	HEADQUARTER SUBSIDIARY	Lane - 4 separator	2020-01	-	-	-	-
14	JARSH & TOUREO LTD & CO	Office Civil Work	2020-01, 2020-01	-	-	-	-
15	JARSH & TOUREO LTD	Administrative Building	2020-01, 2020-01	-	-	-	-
16	JARSH & TOUREO LTD	Power & Steel - 2000 Building	2020-01, 2020-01	-	-	-	-
17	JARSH & TOUREO LTD	Purchase of land	2020-01	-	-	-	-
18	JARSH & TOUREO LTD	Working shed	2020-01, 2020-01	-	-	-	-
19	JARSH & TOUREO LTD	Head Office Office area	2020-01	-	-	-	-
20	JARSH & TOUREO LTD	Rutherford	2020-01	-	-	-	-
21	Boon Precision	Contractors RV / charge to P&L	2020-01, 2020-01, 2020-02	22,88,174	-	-	22,88,174
Total (Allowed / Un-allowed Normal STP)				97,76,26,000	1,92,32,06,000	-	1,92,32,06,000
							1,76,44,52,770

Statement of Flow of Capital Expenditure

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Manglik STPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional replication for 2022-23	Discharge during the year 2022-23		Net Discharge 2022-23	Unchanged liability existing to 01.01.2022
					- by payment	- by reversal		
1		For assets eligible for normal A/c						
2		02 of one and two station	2012-20					
3	FLUORUA ENTERPRISES	4 Pulp Structure	2018-20	-	24,842	-	24,842	-
4	LARSEN & TOUBRO LTD	Air Compressor Building	2018-00, 2020-01, 2021-22	6,21,561	1,22,542	-	1,22,542	68,21,561
5	LARSEN & TOUBRO LTD	Air conditioning & Ventilation System	2018-00, 2020-01, 2021-22	8,41,556	75,49,344	-	75,49,344	76,90,900
6	SAPPH CONSTRUCTIONS	Exit Gate	2018-00, 2020-01, 2021-22	2,11,26,480	24,22,21,254	-	24,22,21,254	2,35,48,734
7	LARSEN & TOUBRO LTD	Exit Handling Plant	2018-00, 2020-01, 2021-22	2,22,24,251	4,42,24,122	-	4,42,24,122	2,66,48,373
8	LARSEN & TOUBRO LTD	Asphaly Road	2018-00, 2021-22, 2022-23	1,22,272	62,282	-	62,282	1,22,27,282
9	LARSEN & TOUBRO LTD	Water Delivery Chiller	2018-00, 2020-01, 2021-22	4,22,282	-	-	-	4,22,28,282
10	LARSEN & TOUBRO LTD	Damper Building	2018-00, 2020-01, 2021-22	4,42,282	-	-	-	4,42,28,282
11	LARSEN & TOUBRO LTD	Chemical Lab Equipment	2018-00, 2020-01, 2021-22, 2022-23, 2023-24, 2024-25	-	-	-	-	12,22,282
12	LARSEN & TOUBRO LTD	Oil tank	2018-00, 2020-01, 2021-22, 2022-23	21,22,282	22,22,282	-	22,22,282	43,44,564
13	FLUORUA ENTERPRISES India	CO2 Storage	2018-20	-	-	-	-	-
14	FLUORUA ENTERPRISES	CO2 Cooling	2018-00, 2020-01	-	1,22,282	-	1,22,282	-
15	LARSEN & TOUBRO LTD	CO2 Handling Plant	2018-00, 2020-01, 2021-22, 2022-23	1,22,28,712	1,42,28,282	-	1,42,28,282	2,64,56,994
16	LARSEN & TOUBRO LTD	Compressed Air System	2018-00, 2020-01, 2021-22	1,22,282	12,22,282	-	12,22,282	13,44,564
17	LARSEN & TOUBRO LTD	Control Tower	2018-00, 2020-01, 2021-22	11,22,282	42,22,282	-	42,22,282	53,44,564
18	LARSEN & TOUBRO LTD	CO2 System	2018-00, 2020-01, 2021-22	12,22,282	1,42,28,282	-	1,42,28,282	15,64,564
19	LARSEN & TOUBRO LTD	Drying Tower Shed	2018-00, 2020-01, 2021-22	1,42,282	12,22,282	-	12,22,282	13,64,564
20	LARSEN & TOUBRO LTD	Effluent Treatment Plant	2018-00, 2020-01, 2021-22	1,42,282	2,22,282	-	2,22,282	3,64,564
21	LARSEN & TOUBRO LTD	Effluent Pondage	2018-00, 2020-01, 2021-22, 2022-23, 2023-24, 2024-25	2,22,28,282	7,22,28,282	-	7,22,28,282	9,44,564
22	LARSEN & TOUBRO LTD & O	CO2 Works	2018-00, 2020-01, 2021-22, 2022-23	-	2,22,282	-	2,22,282	-
23	LARSEN & TOUBRO LTD	ESP	2018-00, 2020-01, 2021-22, 2022-23	42,22,282	8,22,28,282	-	8,22,28,282	50,44,564
24	LARSEN & TOUBRO LTD	FIRE DETECTION & PROTECTION SYSTEM	2018-00, 2020-01, 2021-22	12,22,282	72,22,282	-	72,22,282	84,44,564
25	LARSEN & TOUBRO LTD	Fire Alarm Building	2018-00, 2020-01, 2021-22	1,22,282	-	-	-	1,22,28,282
26	LARSEN & TOUBRO LTD	Fire Water Pumps House	2018-00, 2020-01, 2021-22, 2022-23	72,282	8,22,282	-	8,22,282	80,50,564
27	LARSEN & TOUBRO LTD	FHA Unit	2018-00, 2020-01, 2021-22	12,22,282	12,22,282	-	12,22,282	24,44,564
28	LARSEN & TOUBRO LTD	Fresh Water Chiller	2018-00, 2020-01, 2021-22	42,282	42,282	-	42,282	84,564

Statement of Flow of Capital Expenditure

Name of the Filer: STFC Ltd
Name of the Operating Station: Mangalore STFC

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional expenditure for 2020-21	Discharge during the year 2020-21	Net Discharge 2020-21	Unamortised liability ending to 31.03.2021
18	JARSH & TOURCO LTD	FGS Building	2019-20, 2020-21, 2021-22	91,679	-	-	91,679
19	JARSH & TOURCO LTD	Fire Oil Pump House	2019-20, 2020-21, 2021-22	4,34,140	18,80,844	-	14,46,704
20	JARSH & TOURCO LTD	Discontinual Asset Cable	2020-21, 2021-22	1,81,218	-	-	1,81,218
21	JARSH & TOURCO LTD	Storage Generator Plant Building	2020-21, 2021-22, 2022-23	88,117	-	-	1,18,89,832
22	HEOCC/ARTS/LSRE/STFC	Land	2019-20, 2020-21, 2021-22	-	22,80,664	-	22,80,664
23	OUTRA/ARTS	Land - 165	2019-20	-	-	-	-
24	JARSH & TOURCO LTD	Main Plant Building 102	2019-20, 2020-21, 2021-22	1,89,847	11,83,832	-	2,14,48,308
25	JARSH & TOURCO LTD	Main Plant Building 10	2019-20, 2020-21, 2021-22, 2022-23	1,70,88,245	21,87,832	-	12,88,88,638
26	JARSH & TOURCO LTD	Main Oil Water Tank	2019-20, 2020-21, 2021-22	13,87,802	25,40,332	-	3,97,18,498
27	JARSH & TOURCO LTD	Main Cable Trench	2019-20, 2020-21, 2021-22	23,84,788	7,26,27,328	-	3,18,87,882
28	AT&T/STFC/LSRE/STFC	MSGA	2019-20, 2020-21, 2021-22	28,87,114	47,20,844	-	47,20,844
29	JARSH & TOURCO LTD	Manufacture Plant	2019-20, 2020-21, 2021-22	1,40,848	-	-	48,70,892
30	JARSH & TOURCO LTD	Open 2040 Storage Tank	2019-20, 2020-21, 2021-22	3,76,811	25,20,000	-	1,38,81,833
31	JARSH & TOURCO LTD	Formulation Plant	2019-20, 2020-21, 2021-22	1,21,613	1,88,878	-	1,20,42,888
32	STFC/STFC	Provision for STFC	2019-20	-	-	-	13,20,78,000
33	STFC/STFC	Provision for STFC	2020-21	-	4,11,80,882	-	11,78,84,838
34	STFC LTD	Railway Bridge - Outer Part	2019-20, 2020-21, 2021-22	1,03,70,882	1,40,81,884	-	4,80,11,881
35	STFC LTD	Railway Bridge - Outer Part	2019-20, 2020-21, 2021-22	11,88,88,884	47,20,11,881	-	48,80,18,874
36	JARSH & TOURCO LTD	Raw Water Reservoir	2019-20, 2020-21, 2021-22	2,81,888	-	-	1,78,70,727
37	JARSH & TOURCO LTD	Water, Cable - Part	2019-20, 2020-21, 2021-22	1,81,888	4,87,117	-	7,80,887
38	JARSH & TOURCO LTD	Service Building	2019-20, 2020-21, 2021-22	11,70,848	80,11,887	-	80,11,887
39	JARSH & TOURCO LTD	Service Road	2019-20, 2020-21, 2021-22	1,11,88,888	25,80,882	-	7,88,84,888
40	JARSH & TOURCO LTD	Steam Generator	2019-20, 2020-21, 2021-22	81,88,882	18,88,88,141	-	88,17,10,884
41	STFC/STFC	Dividend	2019-20, 2020-21	1,88,882	-	-	1,88,882
42	ART/STFC/LSRE/STFC	Tramway Road	2019-20, 2020-21, 2021-22	10,80,884	8,80,887	-	8,80,887
43	JARSH & TOURCO LTD	Service Generator	2019-20, 2020-21, 2021-22	1,18,87,882	11,78,70,747	-	48,18,88,888
44	JARSH & TOURCO LTD	Water Tower	2019-20, 2020-21, 2021-22	81,882	4,88,884	-	18,70,888

Statement of Flow of Capital Expenditure

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Mangalore STPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional registration No. 2020-21	Discharge during the year 2023-24	Net Discharge 2023-24	Unchanged liability existing as on 31.03.2023
00	JARSEN & TOULERO LTD	High Treatment Plant-Dist & RT Plant	2018-01, 2020-01, 2020-02	12,35,944	46,87,632	-	46,87,632
01	JARSEN & TOULERO LTD	TRM Bridge	2018-09, 2020-01, 2021-01	1,94,712	-	-	1,94,712
02	JARSEN & TOULERO LTD	Truckwash system	2018-09, 2020-01	-	-	-	11,79,893
03	JARSEN & TOULERO LTD	Sewage Treatment Plant	19, 2020-04	1,28,295	-	-	19,88,294
04	JARSEN & TOULERO LTD	Workshop Building	2020-01, 2021-01, 2022-01	7,27,427	6,40,448	-	6,40,448
05	Alma Neer Equipment Pvt	Medical Oxygen Generator Plant	2021-01	81,399	-	-	81,399
06	Boon Provider	Provision for Abstracter 400 Tpd	2021-01	81,42,89,840	14,74,85,000.00	-	14,74,85,000
07	Boon Provider	Provision for Abstracter - Retain. 200Tpd	2021-01	-	-	-	-
08	JARSEN & TOULERO LTD	FGD Feeding	2021-02	-	-	-	-
09	JEYRANJAN SUDAS PVT LTD	200 AWT Phase II 2400 stage Bridge	2021-02	-	-	-	-
10	JEYRANJAN SUDAS PVT LTD	200 AWT Phase II 1000 stage Bridge II 1000T	2021-02	-	-	-	-
11	ABB India Limited	Automatic Separator Control PLC system	2021-02	-	-	-	-
12	JARSEN & TOULERO LTD	Water Trap	2021-04	-	-	-	-
13	HEAVYQUANTER SUBSIDIARY	Lane - 4 Abstrator	2021-04	-	-	-	-
14	JARSEN & TOULERO LTD & CO	Offsite Civil Work	2021-04, 2022-04	-	-	-	-
15	JARSEN & TOULERO LTD	Administrative Building	2021-04, 2022-04	-	-	-	-
16	JARSEN & TOULERO LTD	Power & Heat - 2000T Building	2021-04, 2022-04	-	-	-	-
17	JARSEN & TOULERO LTD	Purification shed	2021-04	-	-	-	-
18	JARSEN & TOULERO LTD	Working shed	2021-04, 2022-04	-	-	-	-
19	JARSEN & TOULERO LTD	Head of Office shed	2021-04	-	-	-	-
20	JARSEN & TOULERO LTD	Rutherford	2021-04	-	-	-	-
21	Boon Provider	Contractors RV / charge to P&L	2020-01, 2021-01, 2022-01	24,36,351	-	-	24,36,351
Total (Allowed / Disallowed / Normal 2023)				95,27,94,886	1,88,84,71,854	-	1,88,84,71,854

Statement of Flow of Capital Expenditure

Name of the Petitioner: NTPC Ltd
 Name of the Generating Station: Manglik STPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in absolute capitalisation for 2022-23	Discounts during the year 2022-23		Total Discount 2022-23	Amortisation liability relating to 2022-23
					percentage	amount		
1		For assets eligible for normal rate						
2		02 of one and two station	2012-20					
3	FLUORUA ENTERPRISES	4 Pigs Structure	2012-20	-	-	-	-	-
4	LARSEN & TOUBRO LTD	Air Compressor Building	2012-20, 2020-21, 2021-22	-	8,61,407	8,61,407	49,82,511	
5	LARSEN & TOUBRO LTD	Air conditioning & Ventilation System	2012-20, 2020-21, 2021-22	-	2,29,567	2,29,567	12,54,500	
6	SAPPH CONSTRUCTIONS	Est. Bldg.	2012-20, 2020-21, 2021-22	-	2,08,51,640	2,08,51,640	1,17,79,878	
7	LARSEN & TOUBRO LTD	Est. Housing Part	2012-20, 2020-21, 2021-22	-	1,81,21,347	1,81,21,347	10,10,77,678	
8	LARSEN & TOUBRO LTD	Asphalt Road	2012-20, 2020-21, 2021-22	-	8,33,179	8,33,179	46,20,398	
9	LARSEN & TOUBRO LTD	Cable Gripper Chk	2012-20, 2020-21, 2021-22	1,18,408	-	-	18,88,827	
10	LARSEN & TOUBRO LTD	Control Building	2012-20	-	2,34,751	2,34,751	13,40,380	
11	LARSEN & TOUBRO LTD	Chemical Lab Equipment	2012-20, 2020-21, 2021-22, 2020-21, 2020-21, 2021-22	-	2,79,081	2,79,081	1,54,673	
12	LARSEN & TOUBRO LTD	Control	2012-20, 2020-21	-	25,55,919	25,55,919	1,30,51,287	
13	FLUORUA ENTERPRISES India	COF Storage	2012-20	-	-	-	-	
14	FLUORUA ENTERPRISES	COF Coffy	2012-20, 2020-21	-	-	-	-	
15	LARSEN & TOUBRO LTD	COF Housing Part	2012-20, 2020-21, 2021-22, 2020-21	19,00,212	14,48,67,448	14,48,67,448	18,80,80,918	
16	LARSEN & TOUBRO LTD	Compressed Air System	2012-20	-	12,71,828	12,71,828	68,24,871	
17	LARSEN & TOUBRO LTD	Control Tower	2012-20, 2020-21, 2021-22	-	12,88,540	12,88,540	69,47,081	
18	LARSEN & TOUBRO LTD	COF System	2012-20, 2020-21, 2021-22	-	21,18,919	21,18,919	11,01,14,588	
19	LARSEN & TOUBRO LTD	Damage Test Shed	2012-20, 2020-21	8,31,394	-	-	10,81,103	
20	LARSEN & TOUBRO LTD	Effluent Treatment Plant	2012-20, 2020-21, 2021-22	-	-	-	12,87,090	
21	LARSEN & TOUBRO LTD	Estimate Package	2012-20, 2020-21, 2021-22, 2020-21, 2022-23, 2022-23	8,00,473	8,38,20,281	-	8,38,20,281	
22	LARSEN & TOUBRO LTD & CO	Est. Works	2012-20, 2020-21, 2021-22, 2020-21	1,18,713	-	-	1,18,713	
23	LARSEN & TOUBRO LTD	ESP	2012-20, 2020-21, 2021-22, 2020-21	-	8,31,89,439	8,31,89,439	46,35,204	
24	LARSEN & TOUBRO LTD	FIRE DETECTION & PROTECTION SYSTEM	2012-20, 2020-21, 2021-22, 2020-20, 2020-21, 2021-22	12,446	-	-	87,70,489	
25	LARSEN & TOUBRO LTD	Flg. Shelter Building	2012-20, 2020-21	1,35,799	-	-	70,28,828	
26	LARSEN & TOUBRO LTD	Flg. Water Pumps House	2012-20, 2020-21, 2021-22, 2020-21	13,877	-	-	60,21,878	
27	LARSEN & TOUBRO LTD	Flg. Work	2012-20, 2020-21, 2021-22	-	14,54,918	14,54,918	80,48,937	
28	LARSEN & TOUBRO LTD	Flg. Work Chk	2012-20, 2020-21, 2021-22	7,218	-	-	3,44,794	

Statement of Flow of Capital Expenditure

Name of the Passenger: NTPC Ltd
Name of the Generating Station: Mangin STPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in absolute capitalisation for 2022-23	Discharge during the year 2022-23	Total Discharge 2022-23	Amortisation liability relating to 2021-22-2023
18	JARESH & TOURCO LTD	FGD Building	2019-20, 2020-21, 2021-22	-	49,278	49,278	5,17,029
19	JARESH & TOURCO LTD	Fire Oil Pump House	2019-20, 2020-21, 2021-22	1,45,779	-	-	86,88,831
20	JARESH & TOURCO LTD	Dispositional Asset Centre	2020-21, 2021-22	-	43,288	43,288	31,83,333
21	JARESH & TOURCO LTD	Emergency Generator Plant Building	22	7,11,754	-	-	21,79,244
22	HEMOCHEMIST SUPPLIES LTD	Land	2019-20, 2020-21, 2021-22	-	-	-	-
23	OUTRA VADERS	Land - 165	2019-20	-	-	-	-
24	JARESH & TOURCO LTD	Main Plant Building 102	2019-20, 2020-21, 2021-22	81,08,944	-	-	6,74,36,246
25	JARESH & TOURCO LTD	Main Plant Building 102	2019-20, 2020-21, 2021-22, 2022-23	-	1,38,82,824	1,38,82,824	11,02,85,128
26	JARESH & TOURCO LTD	Main Oil Water Tank	2019-20, 2020-21, 2021-22	-	-	-	8,87,28,844
27	JARESH & TOURCO LTD	Main Gas Tank	2019-20, 2020-21, 2021-22	-	31,87,378	31,87,378	4,78,08,888
28	ATLAS COPCO, INDIA PVT. LTD.	MSGA	2019-20, 2020-21, 2021-22, 2022-23, 2023-24	1,87,29,131	81,89,714	81,89,714	1,17,41,738
29	JARESH & TOURCO LTD	Wastewater Tank	2019-20, 2020-21, 2021-22, 2022-23	-	3,45,728	3,45,728	48,28,580
30	JARESH & TOURCO LTD	Open 2000 Storage Tank	18, 2019-20	3,48,288	-	-	1,44,84,838
31	JARESH & TOURCO LTD	Flue Gas Stack	2019-20, 2020-21, 2021-22	8,08,222	-	-	1,38,94,178
32	SOA POWERCO	Provision for 850 MW	2019-20	-	4,85,26,000	4,85,26,000	6,18,20,000
33	SOA POWERCO	Provision for 850 MW	2020-21	-	4,38,88,418	4,38,88,418	17,49,84,800
34	KTBL LTD	Railway Bridge - Outer Part	2019-20, 2020-21, 2021-22	-	1,04,12,887	1,04,12,887	3,87,48,884
35	KTBL LTD	Railway Bridge - Outer Part	2019-20, 2020-21, 2021-22	-	11,01,14,801	11,01,14,801	28,88,11,040
36	JARESH & TOURCO LTD	Raw Water Reservoir	2019-20, 2020-21, 2021-22, 2022-23	1,09,228	-	-	1,78,79,040
37	JARESH & TOURCO LTD	Water Control Plant	2019-20, 2020-21, 2021-22	-	89,680	89,680	6,95,417
38	JARESH & TOURCO LTD	Service Building	2019-20, 2020-21, 2021-22	-	38,54,117	38,54,117	37,12,644
39	JARESH & TOURCO LTD	Service Road	2019-20, 2020-21, 2021-22	-	48,29,587	48,29,587	1,01,84,880
40	JARESH & TOURCO LTD	Steam Generator	2019-20, 2020-21, 2021-22	-	42,48,88,811	42,48,88,811	25,78,11,811
41	N. S. ELECTRICALE	Overhead Line	2019-20, 2020-21	-	-	-	-
42	JIT TRIGGERS HOW ASH & CO	Transformer	2019-20, 2020-21, 2021-22, 2022-23, 2023-24	1,41,39,814	1,31,89,888	-	1,82,81,887
43	JARESH & TOURCO LTD	Transformer	2019-20, 2020-21, 2021-22	-	28,89,12,088	28,89,12,088	18,17,48,887
44	JARESH & TOURCO LTD	Water Tower	2019-20, 2020-21, 2021-22	4,45,844	-	-	21,74,878

Statement of Flow of Capital Expenditure

Name of the Petitioner: STFC Ltd
Name of the Generating Station: Mangalore STPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in absolute capitalisation for 2022 ₹	Discharge during the year 2022 ₹	Total Discharge 2022 ₹	Amortised liability relating to 2021-22 ₹	
20	JARSH & TOUREO LTD	Water Treatment Plant-Dist & RT Plant	2018-01, 2020-01, 2021-01	-	6,64,378	6,64,378	1,40,07,152	
21	JARSH & TOUREO LTD	Walk Bridge	2018-01, 2020-01, 2021-01	-	32,742	32,742	6,14,234	
22	JARSH & TOUREO LTD	Household connection	2018-01, 2020-01	-	-	-	32,76,888	
23	JARSH & TOUREO LTD	Sewage Treatment Plant	21, 2020-01	28,888	-	-	24,76,888	
24	JARSH & TOUREO LTD	Workshop Building	2020-01, 2021-01, 2022-01	1,14,878	-	-	27,41,244	
25	Shree Neer Engineering Pvt	Water Oxygen Generator Plant	2021-01	-	-	-	91,500	
26	Shree Neer Engineering Pvt	Provision for Absorbent EPS Pig	2021-01	-	-	-	11,88,84,042	
27	Shree Neer Engineering Pvt	Provision for Absorbent - Petrol, Soling	2021-01	2,96,20,222	-	-	6,88,20,222	
28	JARSH & TOUREO LTD	FSD Storage	2021-01	71,47,41,888	-	-	71,47,41,888	
29	JEYRAJES SCADES PVT LTD	220 KV Air Break 12.5KV Single Break	2021-01	21,44,484	-	-	21,44,484	
30	JEYRAJES SCADES PVT LTD	220 KV Air Break 12.5KV Single Break 12.5KV	2021-01	41,83,212	-	-	41,83,212	
31	ABB India Limited	Automatic Recloser 220KV ABC system	2021-01	9,20,080	-	-	9,20,080	
32	JARSH & TOUREO LTD	Water Stop	2021-01	4,90,077	-	-	4,90,077	
33	HEVOCQUATER SUBSIDIARY	Lane - 4 Wheelbar	2021-01	71,74,82,475	-	-	71,74,82,475	
34	JARSH & TOUREO LTD & CO	Office Civil Work	2021-01, 2022-01	21,12,510	-	-	21,12,510	
35	JARSH & TOUREO LTD	Administrative Building	2021-01, 2022-01	20,01,884	-	-	20,01,884	
36	JARSH & TOUREO LTD	Power & Steel - 2000 Building	2021-01, 2022-01	17,65,141	-	-	17,65,141	
37	JARSH & TOUREO LTD	Purchase of land	2021-01	2,48,222	-	-	2,48,222	
38	JARSH & TOUREO LTD	Working plant	2021-01, 2022-01	1,08,088	-	-	1,08,088	
39	JARSH & TOUREO LTD	Head of Office area	2021-01	-	-	-	-	
40	JARSH & TOUREO LTD	Rutherford	2021-01	-	-	-	-	
41	Shree Neer Engineering Pvt	Contractors RV / charge to P&L	2020-01, 2021-01, 2022-01	1,24,79,024	-	-	1,24,79,024	
Total (Allowed / Disallowed Normal 2022)				1,26,82,90,888	1,41,21,87,287	-	1,26,82,90,888	1,85,55,14,282

Statement of Flow of Capital Expenditure

Name of the Polluter: NTPC Ltd
 Name of the Discharge Station: Margaha STP

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2023-24	Discharge during the year 2023-24		Total Discharge 2023-24	Unabridged liabilities relating to 24.11.2024
					payment	received		
1	For assets eligible for normal rate							
2		02 Air line and fan station	2012-12					
3		4 Pile Structure	2012-12					
4	LARSEN & TOUBRO LTD	Air Compressor Building	2012-01, 2013-01, 2013-02					49,88,911
5	LARSEN & TOUBRO LTD	Air conditioning & Ventilation System	2012-01, 2013-01, 2013-02		2,11,100		2,11,100	59,41,156
6	SAPPH CONSTRUCTIONS	Air Duct	2012-01, 2013-01, 2013-02		95,82,100		95,82,100	2,75,43,714
7	LARSEN & TOUBRO LTD	Air Handling Panel	2012-01, 2013-01, 2013-02		4,79,81,970		4,79,81,970	2,11,43,289
8	LARSEN & TOUBRO LTD	Asphalyt bowl	2012-01, 2013-01, 2013-02		1,07,198		1,07,198	87,87,990
9	LARSEN & TOUBRO LTD	Chalk Slicer Chk	2012-01, 2013-01, 2013-02					16,84,887
10	LARSEN & TOUBRO LTD	Chalker Building	2012-01, 2013-01, 2013-02		2,17,790		2,17,790	20,11,660
11	LARSEN & TOUBRO LTD	Chemical Lab Equipment	2012-01, 2013-01, 2013-02, 2014-01, 2014-01, 2014-01					8,24,878
12	LARSEN & TOUBRO LTD	Circular	11, 2013-04	22,890				4,50,91,887
13		COF Slab	2012-12					
14		COF Slab	2012-01, 2013-01					
15	LARSEN & TOUBRO LTD	COF Heating Panel	11, 2013-03		1,60,11,600		1,60,11,600	14,30,13,712
16	LARSEN & TOUBRO LTD	Controlled Air System	2012-01, 2013-01, 2013-02		8,42,888		8,42,888	8,42,879
17	LARSEN & TOUBRO LTD	Curing Tank	2012-01, 2013-01, 2013-02		88,55,842		88,55,842	94,58,770
18	LARSEN & TOUBRO LTD	CV System	2012-01, 2013-01, 2013-02		40,98,054		40,98,054	2,99,07,071
19	LARSEN & TOUBRO LTD	Damage Test Shed	11, 2013-03		7,34,987		7,34,987	8,48,041
20	LARSEN & TOUBRO LTD	Effluent Treatment Plant	2012-01, 2013-01, 2013-02					10,87,288
21	LARSEN & TOUBRO LTD	Electric Pallets	11, 2013-03		1,40,78,100		1,40,78,100	7,17,01,810
22	LARSEN & TOUBRO LTD & O	EV Works	2012-01, 2013-01, 2013-02	6,08,254	1,11,713		1,11,713	6,08,254
23	LARSEN & TOUBRO LTD	EP	11, 2013-04	9,48,778				69,48,882
24	LARSEN & TOUBRO LTD	FIRE DETECTION & PROTECTION SYSTEM	11, 2013-03		7,74,871		7,74,871	76,48,071
25	LARSEN & TOUBRO LTD	Fire Alarm Building	2012-01, 2013-01, 2013-02		1,41,388		1,41,388	18,13,501
26	LARSEN & TOUBRO LTD	Fire Water Pumps House	2012-01, 2013-01, 2013-02, 2013-03					10,11,970
27	LARSEN & TOUBRO LTD	Fly Ash Line	2012-01, 2013-01, 2013-02		4,80,971		4,80,971	61,54,884
28	LARSEN & TOUBRO LTD	Fly Ash Silo	2012-01, 2013-01, 2013-02, 2013-03					8,44,794

Statement of Flow of Capital Expenditure

Name of the Filer: NTPC Ltd
Name of the Generating Station: Mangin STP

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2023-24	Discharge during the year 2023-24	Total Discharge 2023-24	Unamortised liabilities relating to 31.03.2024
18	JARSH & TOURCO LTD	FGD Building	2019-20, 2020-21, 2021-22	-	-	-	8,27,855
19	JARSH & TOURCO LTD	Fire Oil Pump House	2019-20, 2020-21, 2021-22	-	21,67,900	21,67,900	55,81,883
20	JARSH & TOURCO LTD	Disciplinary Insect Control	2020-21, 2021-22	-	-	-	51,88,182
21	JARSH & TOURCO LTD	Emergency Generator Plant Building	20	-	8,81,241	8,81,241	18,13,202
22	HEMOCHEMICALS PRIVATE LTD	Land	2019-20, 2020-21, 2021-22	-	-	-	-
23	OUTER WORKS	Land - 165	2019-20	-	-	-	-
24	JARSH & TOURCO LTD	Main Plant Building 102	2019-20, 2020-21, 2021-22	-	12,12,378	12,12,378	2,42,42,888
25	JARSH & TOURCO LTD	Main Plant Building 102	2019-20, 2020-21, 2021-22, 2022-23	2,47,26,882	-	-	12,66,12,277
26	JARSH & TOURCO LTD	Water for Water Treatment	2019-20, 2020-21, 2021-22	-	52,48,887	52,48,887	5,24,82,040
27	JARSH & TOURCO LTD	Water Control System	2019-20, 2020-21, 2021-22	4,34,28,628	2,37,18,823	2,37,18,823	7,40,86,881
28	ATLAS COPCO INDIA PVT. LTD.	MSGA	2019-20, 2020-21, 2021-22, 2022-23, 2023-24	21,82,425	1,79,87,888	1,79,87,888	1,19,47,879
29	JARSH & TOURCO LTD	Wastewater Treatment	2019-20, 2020-21, 2021-22, 2022-23	8,400	-	-	40,19,880
30	JARSH & TOURCO LTD	Water Tank Storage Tank	2019-20, 2020-21, 2021-22	-	4,82,227	4,82,227	1,99,82,311
31	JARSH & TOURCO LTD	Water Treatment Plant	2019-20, 2020-21, 2021-22	-	2,88,798	2,88,798	1,21,12,783
32	SWA POWERCO	Provision for SWA - 1	2019-20	-	-	-	5,18,70,000
33	SWA POWERCO	Provision for SWA - 2	2019-20	-	2,88,11,800	2,88,11,800	11,88,54,732
34	KTBL LTD	Kalves Spring - Outer Part	2019-20, 2020-21, 2021-22	-	2,17,82,888	2,17,82,888	1,19,47,880
35	KTBL LTD	Kalves Spring - Outer Part	2019-20, 2020-21, 2021-22	-	2,28,67,288	2,28,67,288	20,24,84,774
36	JARSH & TOURCO LTD	Raw Water Reservoir	2019-20, 2020-21, 2021-22, 2022-23	-	-	-	1,76,72,842
37	JARSH & TOURCO LTD	Water Control Plant	2019-20, 2020-21, 2021-22	-	52,888	52,888	4,28,751
38	JARSH & TOURCO LTD	Service Building	2019-20, 2020-21, 2021-22	-	2,42,007	2,42,007	47,11,187
39	JARSH & TOURCO LTD	Service Road	2019-20, 2020-21, 2021-22	-	72,80,247	72,80,247	8,50,34,734
40	JARSH & TOURCO LTD	Water Generator	2019-20, 2020-21, 2021-22	-	4,95,12,488	4,95,12,488	18,07,24,818
41	N H ELECTRICALE	Water Pumping	2019-20, 2020-21	-	-	-	-
42	ATC TRIGUN HANU JEE & CO	Transformer	2019-20, 2020-21, 2021-22, 2022-23, 2023-24	2,80,12,798	1,78,88,888	1,78,88,888	8,88,88,814
43	JARSH & TOURCO LTD	Water Generator	2019-20, 2020-21, 2021-22	-	4,95,12,488	4,95,12,488	8,18,88,888
44	JARSH & TOURCO LTD	Water Tower	2019-20, 2020-21, 2021-22, 2022-23	-	2,32,884	2,32,884	10,18,888

Statement of Flow of Capital Expenditures

Name of the Proponent: STFC Ltd
Name of the Operating Station: Magnolia STS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Stock	Liability in additional capitalisation for 2023-24	Discharge during the year 2023-24	Total Discharge 2023-24	Unamortised liabilities (ending to 31.03.2024)
00	JARSEN & TOUREG LTD	Waste Treatment Plant-DIG & FT Plant	2018-01, 2020-01, 2021-01	-	8,58,708	8,58,708	8,58,708
01	JARSEN & TOUREG LTD	TRUCK Bridge	2018-01	-	-	-	8,18,284
02	JARSEN & TOUREG LTD	Truckway separator	2018-01, 2020-01	-	-	-	10,19,382
03	JARSEN & TOUREG LTD	Sewage Treatment Plant	2018-01, 2020-01, 2021-01	22,879	-	-	24,87,884
04	JARSEN & TOUREG LTD	Workshop Building	2020-01, 2021-01, 2022-01	8,225	-	-	87,41,276
05	Amn Neer Equipment Pvt	Master Oxygen Generator Plant	2021-01	-	81,000	81,000	-
06	Boon Precision	Provision for Abrasion-EPG Pig	2021-01	-	-	-	15,88,94,022
07	Boon Precision	Provision for Abrasion-Reverse Rolling	2021-01	-	1,08,80,000	1,08,80,000	8,40,01,240
08	JARSEN & TOUREG LTD	FSD Feeder	2021-01	-	42,25,06,288	42,25,06,288	80,24,15,161
09	JEYRANG STEELS PVT LTD	200 AWT Phase II SAG Inert Storage	2021-01	-	21,44,484	21,44,484	-
10	JEYRANG STEELS PVT LTD	200 AWT Phase II SAG Inert Storage II (top)	2021-01	-	27,11,128	27,11,128	4,74,679
11	Amn Neer Limited	Automatic Separator Dermo-ABC system	2021-01	-	42,328	42,328	2,77,462
12	JARSEN & TOUREG LTD	Water Trap	2021-01	-	-	-	4,80,880
13	HEAVYQUANTER SUBSIDIARY	Lane - 4 separator	2021-01	-	71,74,88,470	71,74,88,470	-
14	JARSEN & TOUREG LTD & CO	Offsite Civil Work	2021-01, 2022-01	12,88,184	8,48,887	8,48,887	28,01,707
15	JARSEN & TOUREG LTD	Administrative Building	2021-01, 2022-01	1,80,607	-	-	88,99,884
16	JARSEN & TOUREG LTD	Power & Steel - 2nd Building	2021-01, 2022-01	24,664	-	-	18,11,406
17	JARSEN & TOUREG LTD	Purifier shed	2021-01	-	-	-	2,49,282
18	JARSEN & TOUREG LTD	Rolling shed	2021-01, 2022-01	10,880	-	-	2,19,101
19	JARSEN & TOUREG LTD	Waste II Office shed	2021-01	21,84,388	-	-	21,46,388
20	JARSEN & TOUREG LTD	Rubbish	2021-01	87,88,104	-	-	87,88,104
21	Boon Precision	Contractors RV / charge to P&L	2020-01, 2021-01, 2022-01	-	-	88,21,473	89,32,473
Total (Allowed / claimed @ Normal 20%)				81,88,61,809	81,88,71,288	73,48,87,848	1,84,71,49,428
							1,12,71,076

Summary of issue involved in the petition.

1	Petitioner: NTPC Limited Name of Power Station: Khargone STPS (2666 MW)					
2	Subject: Petition for Revision of Tariff of Khargone STPS (2666 MW) after bring-up for the period from COD of Unit-1 (21.01.2023) to 31.03.2024.					
3	Prayer: (i) Approve revised tariff of Khargone STPS for the period from COD of Unit-1 (21.01.2023) to 31.03.2024 as per provision of Regulation 15 of Tariff Regulations 2019. (ii) Allow Railway Infra Augmentation works as part of Capital Cost in view of Hon'ble Tribunal Judgment dated 14.08.2023 (iii) Allow the reimbursement of water charges, capital spares, security expenses and sub transportation expenses for the instant station, as claimed by the Petitioner. (iv) Pass any other order as it may deem fit in the circumstances mentioned above.					
4	Respondents No. (I) to respondents					
Name of Respondents						
1. Madhya Pradesh Power Management Company Ltd. (MPPMCL) Health Khavari, Vidyat Nagar, Jabalpur 481 008						
2. Maharashtra State Electricity Distribution Co Ltd. (MSIEDCL) Prabhavadi, Baroda (East), Mumbai 400 033						
3. Gujarat Uya Vidyut Nigam Ltd. (GUVNL) Vidyat Bhawan, Bore Course, Vadodra - 390 007						
4. Chhattisgarh State Power Distribution Co. Ltd. (CSPOCL), P.O. Simlar Nagar, Durgamya, Raipur - 491001						
5. Electric Department Government of Goa Vidyat Bhawan, Panaji, Goa						
6. Dabra and Nigat Nivahi and Dabran and Dna Power Distribution Corporation Limited (DNVDDPOCL) 1st & 2nd floor, Vidyat Bhawan, 68 XV Road Dabra and Nigat Nivahi and Dabran and Dna - 496130						
Project Scope: Khargone STPS (2666 MW) Cost (Approved as per Investment Appraisal) : Rs 11825.89 Crore Cost (Approved as per PCE) : Rs 12466.97 Crore						
Class:	2018-20 (01.01.2018 to 31.03.2018)	2020-21 (01.04.2020 to 31.03.2020)	2020-21 (04.04.2020 to 31.03.2021)	2021-22	2022-23	2023-24
APC (Rs Lakh)	116772.40	117948.82	182845.18	156488.44	182542.17	174281.48
Capital cost claimed as on 31.03.2024 (Rs Lakh)				1140187.89		
Initial spare claimed: Rs 78388.72 lakh - Allowable Limit: Rs 28142.78 lakh						
NARAF (Gev) 85%						
Any Specific:						
						Petitioner

ARBITRATION CASE NO. 15 of 2018 IN
L & T vs. NTPC

Pronouncement of Award was reserved stating as and when the Award is ready for pronouncement, the same would be signed and sent to the parties through Registered Post and through email to all concerned. Consequently, the Award is ready for pronouncement. The majority award of Justice Dr Mukundakam Sharma (Retd), the Presiding Arbitrator and Mr. Arun Kumar, I.A.S., (Retd), Co-Arbitrator is signed by them and a partial dissenting Award is signed by Justice M Y Eqbal (Retd), Co-Arbitrator. The aforesaid two awards are sent today to all concerned by email and by registered post to the parties. Therefore, the Original Award is taken as signed, pronounced and communicated today, the 12th June, 2020, and has been scribed on an e-stamp paper of Rs. 100/-. The parties will take steps to have the deficiency in the stamp duty made good in accordance with law.

A copy of the award has been sent by registered post to each of the parties at their respective postal addresses as also through email.

JUNE 12, 2020


[JUSTICE DR MUKUNDAKAM SHARMA (Retd)]
PRESIDING ARBITRATOR



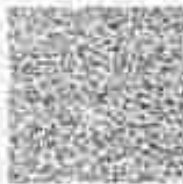
INDIA NON JUDICIAL

Government of National Capital Territory of Delhi

e-Stamp

संपत्ति शुल्क

Certificate No.	: IN-DL4577639729029025
Co-Memo Issued Date	: 04-Jun-2020 01:27 PM
Account Reference	: APACC (IV) 074090V DELHI/DL-DLH
Disque Doc. Reference	: SUBRI-DL DL740903002704021877005
Purchased by	: JUSTICE DR MUKUNDKAM SHARMA
Description of Document	: Article 12 Award
Property Description	: Not Applicable
Consideration Price (Rs.)	: 0 (Zero)
First Party	: LAND T
Second Party	: NTPC
Stamp Duty Paid By	: LAND T
Stamp Duty Amount (Rs.)	: 100 (One Hundred only)



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**ARBITRAL TRIBUNAL COMPRISING OF
MR JUSTICE DR MUKUNDKAM SHARMA (RETD), PRESIDING ARBITRATOR,
MR JUSTICE M Y EQBAL (RETD), CO-ARBITRATOR AND
MR. ARUN KUMAR, I.A.S. (RETD), CO-ARBITRATOR**

ARBITRATION CASE NO. 15 OF 2018

BETWEEN

L & T

CLAIMANT

Versus

NTPC

RESPONDENT

ARBITRAL TRIBUNAL COMPRISING OF
MR JUSTICE DR MUKUNDKAM SHARMA (RETD), PRESIDING ARBITRATOR,
MR JUSTICE M Y EQBAL (RETD), CO-ARBITRATOR AND
MR. ARUN KUMAR, I.A.S. (RETD), CO-ARBITRATOR

ARBITRATION CASE NO. 15 OF 2018

BETWEEN

L & T
LARSEN & TOUBRO LIMITED
RADHADAYA COMPLEX
OLD PADRA ROAD
VADODARA - 390 015
GUJARAT

CLAIMANT

Versus

NTPC LIMITED,
NTPC BHAWAN, CORE-7,
SCOPE COMPLEX,
7, INSTITUTIONAL AREA, LODHI ROAD
NEW DELHI - 110 003

RESPONDENT

Appearances:

- 1 Mr. Ciccu Mukhopadhyay, Sr Advocate
- 2 Mr. Dharendra Negi, Advocate
- 3 Ms. Tanya Tiwari, Advocate
- 4 Mr. Hemant Kumar (GGC), AR
- 5 Mr. Chintan Joshipura, AR

For the Claimant

- 1 Mr. Bharat Sangal, Sr Advocate
- 2 Ms. Babita Kushiwaha, Advocate
- 3 Ms Lalmon Rani Boro, Advocate
- 4 Mr. Vaibhav Dabas, Advocate
- 5 Mr. Vijendra Singh, Sr Mgr (P&S) NTPC
- 6 Mr. Keshav Jha, Sr Manager, NTPC

For the Respondent

AWARD

1. The respondent herein NTPC Ltd. Floated the tender for setting up of 2X660 MW Khargone Super Thermal Power Project in Khargone District of Madhya



Page 1 of 39

Pradesh on EPC basis. The claimant herein submitted its bid for allocation of the Contract in its favour in two parts which were accepted by the respondent. On 31.03.2015, the respondent issued three Notifications of Awards in favour of the Claimant. Pursuant thereto on 03.04.2015, the claimant and the respondent entered into three contracts namely:-

- (i) 1st Contract for CIF Supply (Indian Port of Entry);
- (ii) 2nd Contract for Ex-works (India) supply and
- (iii) 3rd Contract for Inland Transportation, Inland Insurance, Civil Works, Structural Works, Installation, Testing & Commissioning of EPC package (Indian Port and Entry)

2. The present dispute arises in relation to the 3rd contract referred to above dated 03.04.2015 mainly in view of the issuance of a Notification No.S.O.188 (E), under the Minimum Wages Act, 1948 dated 19.01.2017. By issuing the said Notification, the Government of India increased/ revised the daily minimum rates of wages payable to the employees /labourers working for and on behalf of the claimant in relation to the work of the respondent. According to the claimant it is entitled to invoke Clause 31.4.3 of the Special Conditions of Contract (SCC) which provides for reimbursement of additional cost or expenditure caused to the contractor due to enactment of new Act or modification of any Act or Statute made thereunder after seven days prior to date set for opening of the price bid portion. The claimant claims that the financial impact caused due to issuance of the Notification dated 19.1.2017 relating to increase in basic minimum rates of minimum wages cannot and is not covered in the price adjustment provision of the contract which is provided in Appendix-2 to the contract. According to the



Page 2 of 39

wages. In the statement of Claim, the original claim was Rs. 99 Crores together with 14% interest-which comes to Rs. 112 Crores. The claim was subsequently revised to Rs.116 Crores. Admittedly this amount was claimed on the basis of revision of basic rate of wages with effect from the date of notification, i.e., 19.01.2017.

42. Be that as it may, the facts remain that the claimant has also not taken steps by issuing notices to the respondent to produce those huge documents to falsify their case of possessing those documents and preparing R1 & R2 on the basis of those documents.
43. It is well settled principle of law that the Arbitral Tribunal must give finality of the award by deciding all the issues finally unless the parties agreed to dispense with them or it is an agreed award, an award must be final in the sense of being complete decision without leaving matter to be dealt with subsequently or by a third party and it must also be certain.

Tongyan (USA) International Trading Group v. Uni-Clan Ltd., (2001) WL 98036. (See Russell on Arbitration, 24th Edition Page 319).

44. It is equally well settled that an award must be final with sense that, in relation to the issues or claim with which it deals, it is a complete decision on the matter requiring determination. A Tribunal cannot reserve to itself or delegate to another, the power of performing in the future any act of a judicial nature in relation to matters dealt with in the award. The Tribunal's duty is to make a complete and final decision to its award and it is a breach of that duty to leave any part of the decision to be determined subsequently or by another.

EL

Kankala Copper Mines v. U&M Mining Zambia Ltd, (2004) BLR 323, (2014) EWHC 2374, (See Russell on Arbitration, 24th Edition Page 321).

45. Keeping in mind the law settled by the English Courts and Indian Courts, I am of the view that the matter should be finally decided by giving a final award.
46. Hence taking into consideration the laches on the part of claimant also as mentioned in para 42 above, out of the original claim of Rs.99 Crores, 20% shall be deducted. After deducting 20% the claimant shall be entitled to Rs.79 Crores together with interest @10% from the date when the amount became due and payable to the claimant. This will meet the complete justice to the parties.
47. Hence the claim of claimant is allowed in part as mentioned above.
48. There shall be no award of cost. Parties shall bear their own costs.


Justice M. Y. Eghal.
(Co-Arbitrator)

IN THE HIGH COURT OF DELHI AT NEW DELHI

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Judgment delivered on: 26.11.2021

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O.M.P. (COMM) 560/2020

NTPC LTD

..... Petitioner

versus

LARSEN AND TOUBRO LIMITED

..... Respondent

Advocates who appeared in this case:

For the Petitioner : Mr Aman Lekhi , ASG with Mr Adarsh Tripathi, Mr Vikram S Baid, Mr Ritwiz Rishabh, Mr Ajitesh Garg, Advocates.

For the Respondent : Mr Dayan Krishnan, Senior Advocate with Mr Dharendra Negi, Ms Tanya Tiwari, Mr Sukrit Seth, Advocates.

AND

+

O.M.P. (COMM) 524/2020

LARSEN AND TOUBRO LIMITED

..... Petitioner

versus

NTPC LTD

..... Respondent

Advocates who appeared in this case:

For the Petitioner : Mr Dayan Krishnan, Senior Advocate with Mr Dharendra Negi, Ms Tanya Tiwari, Mr Sukrit Seth, Advocates.

For the Respondent : Mr Aman Lekhi , ASG with Mr Adarsh Tripathi, Mr Vikram S Baid, Mr Ritwiz Rishabh, Mr Ajitesh Garg, Advocates.

CORAM
HON'BLE MR JUSTICE VIBHU BAKHRU

JUDGMENT

VIBHU BAKHRU, J

1. The parties have filed these petitions under Section 34 of the Arbitration and Conciliation Act, 1996 (hereinafter the 'A&C Act') impugning an arbitral award dated 12.06.2020 (hereinafter 'the impugned award') delivered by the Arbitral Tribunal constituted of three members, Mr Arun Kumar, I.A.S (Retd.), Justice M.Y. Eqbal (Retd.) and Justice Dr Mukundakam Sharma (Retd.) as the Presiding Arbitrator (hereafter 'the Arbitral Tribunal').

2. The controversy in the present case arises in the following context:

2.1 Tenders were invited by NTPC Limited (hereafter 'NTPC') for implementation of contracts relating to setting up of the Khargone Super Thermal Power Project (hereinafter 'the Project'). The work was divided into three packages as under:

- Contract Package 1*** : *CIF Supply (Indian Port of Entry)*
- Contract Package 2*** : *Ex-works (India) Supply*
- Contract Package 3*** : *Inland Transportation, Inland Insurance, Civil Works, Structural Works, Installation, Testing & Commissioning of EPC*

Package (Indian Port and Entry)

2.2 Larsen and Toubro Limited (hereafter 'L&T') had participated in the bidding process pursuant to the aforesaid notice inviting tenders. L&T's bid for the contracts was accepted and on 31.03.2015, NTPC issued three Notifications of Awards in favor of L&T.

2.3 Thereafter, contracts for all the aforesaid packages were signed by the parties on 03.04.2015.

2.4 The impugned award was rendered in the context of the disputes that have arisen between the parties in connection with the third contract package (hereafter 'the Contract Agreement') for the 'supply and erection including civil works of EPC Package Khargone Super Thermal Power Project' awarded to L&T by NTPC by the Notification of Award on 31.03.2015.

2.5 The dispute between the parties relates to the L&T's claim for payment of additional amounts as compensation for the increase in costs on account of increase in the basic minimum wage rates notified in terms of notification no. S.O.188 (E) dated 19.01.2017 (hereafter 'the Notification') issued under the Minimum Wages Act, 1948.

2.6 By its various communications, L&T stated that the increase in minimum wages of construction workers had severely affected the labour cost portion in executing the contracts and requested NTPC to consider reimbursement of additional costs in terms of Clause 31.4.3 of

case, the Arbitral Tribunal's interpretation as to the construction of Clause 31.4.3 of the SCC is a plausible one. This Court is unable to accept that such an interpretation is *ex-facie* erroneous and contrary to the plain language of the Contract Agreement.

20. The second question that needs to be addressed is whether the Arbitral Tribunal's decision to award a sum of ₹18.24 crores in favour of L&T, is patently illegal. Mr Lekhi, contended that even if it is assumed that L&T was entitled to reimbursement of additional expenditure on account of increase in the minimum rates of wages, L&T was required to prove the quantum of additional expenditure incurred on that count. He pointed out that Arbitral Tribunal had accepted that Clause 31.4.3 of the SCC provided for reimbursement of actual costs/expenditure incurred and L&T had failed to substantiate its claim as it had not provided any evidence of payment of additional expenditure. Notwithstanding the aforesaid finding, the Arbitral Tribunal awarded a sum of ₹18.24 crores in favour of L&T on the ground that NTPC had admitted that the same was payable in the written submissions filed by it. He submitted that NTPC had not filed any affidavit admitting that the aforesaid sum was payable to L&T. In the written submissions filed before the Arbitral Tribunal on behalf of NTPC, it was merely stated that the additional costs incurred by L&T would not amount to more than ₹18.24 crores. He submitted that this could not be construed as an unequivocal admission that in fact, L&T had incurred any such expenditure. He contended that the said submission was made in the alternative and merely stated that on the

basis of certain documents submitted by L&T at the material time, its claim could not exceed ₹18.24 crores; NTPC did not accept L&T's claim as construed by the Arbitral Tribunal.

21. It is well settled that The Indian Evidence Act, 1872 does not apply to Arbitral Proceedings. An arbitral tribunal is required to evaluate the material placed before it to draw its inference. In the present case, the Arbitral Tribunal had found that there was material on record to support L&T's claim that it had incurred a sum of ₹18.24 crores as additional expenditure on account of increase in the basic minimum rates of wages. Such material was not furnished by L&T but had been provided by NTPC. The relevant extract of the impugned award setting out the reasons that persuaded the Arbitral Tribunal to accept that there was material on record to sustain L&T's claim to the extent of ₹18.24 crores is set out below:-

"47. It is stated by the respondent that against the claim of more than Rs.1113.00 Crores made by the claimant the actual additional cost incurred by the claimant would amount to not more than Rs.18.24 Crores. When we are faced with the situation of making an assessment of the quantum payable in view of the revision, we find that no evidence at all is led by the Claimant to prove and establish as to what amount was paid by the Claimant (Contractor) to the labourers by way of enhanced minimum wages which is required to be reimbursed as stipulated in the agreement and consequently, it was not possible to make such an assessment and therefore, the claim of the Claimant for

payment was found to be not proved. But fortunately, for the Claimant, the Respondent has led some evidence justifying payment of such amount by way of reimbursement through placing on record Annexure-R1 and R2. The said evidence of the R1 and R2 is based on the records available with the Respondent showing enhanced payment to the labourers by way of payment of revised minimum wages which is to be reimbursed by the Respondent and the assessment is on a reasoning that the enhanced wage has been paid by the Claimant to the Labourers by way of payment of revised minimum wages which is to be reimbursed by the Respondent. The summation is based on month-wise, category-wise labour employed and the total wages paid category-wise. As discussed hereinbefore, there is no difficulty in relying upon the derive support from the said evidence as the said evidence is in the nature of admission towards obligation to pay by way of reimbursement. Consequently, we act upon such admission of the Respondent and assess the quantum of the amount of Rs.18.24 crores as payable to the Claimant by way of reimbursement towards payment of revised wages. We also, in the interest of justice, grant one more opportunity and liberty to the Claimant, to prove and establish before the Respondent through production of reliable and cogent evidence that it is entitled to more amount than Rs.18.24 crores by way of reimbursement of the amount paid by the Claimant to the labourers which is the amount assessed by us on the basis of the admission of the Respondent. We also make it clear that we are inclined to provide this one time

opportunity to the Claimant as could not and did not produce any evidence in the arbitration proceeding to justify assessment of the quantum by way of reimbursement in view of its own separate interpretation of the clause referred to hereinbefore, which we find illegal, unacceptable and baseless.”

22. It is seen from the above that the Arbitral Tribunal had relied upon the documents placed by NTPC marked as R-1 and R-2. It is thus, essential, to briefly examine the affidavit filed by NTPC’s witness, Sh Vijender Singh, Senior Manager (P&P), NTPC. The relevant paragraphs of the said affidavit are set out below:-

“20. I say that in any case, even if it is accepted for the sake of argument, but without admitting the same, that the Claimant is entitled to some reimbursement due to its incurring additional cost/expenditure due to increase in minimum wage than also the reimbursement has to be only of the actual expenditure and not on the basis of any theoretical percentage cost in each work price component.

21. I say that for claiming such reimbursement the Claimant should have placed the actual cost incurred by it due to the increased minimum wage rate. I say that every month the Claimant submits the record of payment received by each of its workmen, including the workmen employed by its sub-contractors, to the Respondent as required by the contract between the parties.

22. I say that thus, the number of workers employed by the Claimant (directly or

indirectly), the number of days worked by each of the workmen and the rate at which he is paid by the Claimant or its sub-contractors is mentioned in the proof of payments submitted to the Respondent by the Claimant.

I say that as the sample, the details submitted by the Claimant regarding the payments made by it or its sub-contractors to their respective workmen/labour in each category for the months of January, 2017 to December, 2018 along with the details submitted regard to atleast one sub-contractor for each month are being annexed hereto and marked as Exhibit R/1 (Collectively).

23. I say that the said data has been collated by me personally from the records of the data submitted every month by L&T. I further that based on the said collated data I have placed on record charts which is being annexed hereto and marked as Exhibit R/2 (Collectively) reflecting the actual quantity of man days relation to increase in minimum wages has to be considered.

24. I say that as per the said calculations it is clear that even if it is accepted without admitting that the total increase in additional expenditure incurred by the Claimant would be far less than what is now claimed by the Claimant.

25. I say that the Claimant has failed to place such materials or any other material on record to support its claim and therefore the present claim deserves to be dismissed with costs in favour of the Respondent.”

23. It is clear from the above that NTPC's witness had deposed that he had collated the records and data submitted by L&T and the Annexure (Ex. R/2 Colly) reflected *"the actual quantity of man-days in relation to which increase in the minimum wages has to be considered"*. Undeniably, the said data collated by NTPC's witness did constitute relevant material and therefore, it cannot be contended that the impugned award is based on no material/evidence at all. Ex. R-2 collectively did reflect the contemporaneous data submitted by L&T and it was affirmatively stated that the increase in minimum wages has to be considered in relation to that data. As stated above, this Court cannot reappreciate or re-evaluate the material placed before the Arbitral Tribunal. In this case, the Arbitral Tribunal had examined the material before it and found that there was material to support L&T's claim to the extent of ₹18.24 crores. The standards of examination under Section 34 of the A&C Act do not permit any interference with the aforesaid conclusion of the Arbitral Tribunal.

24. The last aspect to be examined is whether the decision of the Arbitral Tribunal to grant further opportunity to L&T to further establish that it is entitled to any sum in addition to ₹18.24 crores, is patently erroneous.

25. In addition to granting L&T further opportunity to produce material in support of its claim, the Arbitral Tribunal had also directed that in case, the parties are unable to mutually agree on the amount of additional payment required to be paid to L&T, the same would be referred to a Chartered Accountant who, would examine the records

and issue a certificate. NTPC was directed to pay the aforesaid amount along with 10% interest per annum. The operative part of the impugned award setting out the aforesaid directions is reproduced below:-

"..... It shall, however, be open to the claimant within six weeks from today to prove and establish through other and additional evidence on proof of payment that they had incurred and in fact paid more than this amount to their labourers either directly or through their sub-contractors. This nature of additional evidence if any when produced by the claimant before the respondent within six weeks, the respondent shall examine the validity and legality of the said evidence and proof and give due weightage to such evidence and thereafter jointly arrive at an agreed figure. If the said figure is more than Rs. 18.24 Crores the same shall be paid by the Respondents within six weeks thereafter. The additional amount, which is found due and payable, shall also be paid by the respondent to the claimant along with an interest of 10% per annum on the said amount also, from the date of filing of this claim till the date of payment.

The evidence that is produced by the claimant in support of its further claim would be scrutinized by the claimants and respondents jointly and the amount arrived at after such mutual discussion shall be accordingly paid in the aforesaid manner and, if in case, no joint decision is arrived at, it shall be open to the parties to take help of a recognized and duly certified chartered accountant who shall compare the records and on the basis thereof

certify an amount which is found due and payable, if any, to the Claimant in which case, the said amount shall be paid by the Respondent within two months of such decision. The amount so determined by the chartered accountant as payable to the Claimant over and above payment already received by the Claimant on this count shall also carry an interest of 10% per annum from the date of the claim petition till the date of payment.”

26. Mr Lekhi had submitted that the aforesaid directions are patently illegal. Once, the Arbitral Tribunal had found that L&T's had failed to prove its claim, the same was liable to be rejected. There was no requirement for the Arbitral Tribunal to issue further directions regarding holding of mutual discussions. He submitted that the Arbitral Tribunal had also put in place a mechanism, which required any difference in calculation to be referred to a Chartered Accountant with a further direction to NTPC to pay the amount as certified by the Chartered Accountant along with interest at the rate of 10% per annum.

27. This Court finds merit in the contention that the aforesaid directions are beyond the scope of reference of the Arbitral Tribunal. L&T had not sought any declaratory relief in its statement of claims. It had claimed a sum of ₹112 crores along with interest at the rate of 14% per annum on monthly payments due from March, 2017 till December, 2018 in addition to future interests and costs. The details of the amounts were specified in Annexure - 1 to the Statement of Claims. A plain reading of the Statement of Claims indicates that L&T claimed that it

was entitled for reimbursement of additional costs or expenditure in terms of Clause 31.4.3 of the SCC of the Contract Agreement. It had then proceeded to quantify the claim on a notional basis assuming that the Contract price for installation, civil and structural works included a labour component of 85%, 25% and 15% respectively.

28. The Arbitral Tribunal had on the basis of pleadings framed the following issues:

- I. Whether the claims of the Claimant are not maintainable and are not arbitrable in the light of the contractual provisions between the parties?
- II. Whether the Claimant is entitled to claim any amount on account of rate of increase in the minimum wages and in terms of the claims made in the statement of claim and if so far what amount and for which period?
- III. If the aforesaid issue is decided in favour of the Claimant, whether any interest is also payable on the said amount and if so for which period and at what rate?
- IV. Cost, if any, and if so, payable to which party?"

29. The Arbitral Tribunal found that although, L&T had established that it was entitled to reimbursement of additional amounts on account of the increase in the notified basic minimum wages, such reimbursement was required to be based on actual payments and not on any notional basis. Thus, having concluded that the L&T had failed to establish its claim, the only award that an Arbitral Tribunal could make

was to deny L&T's claim. The first issue struck by the Arbitral Tribunal was required to be decided accordingly.

30. L&T had prevailed in its stand that it was entitled to reimbursement of additional expenditure incurred on account of increase in the basic minimum wage rate, but had failed in its contention that the said amount was to be determined on a notional basis. In view of the decision of the Arbitral Tribunal, it may be possible for L&T to claim reimbursement of additional expenditure on submission of the proof of the same. It is also material to note that L&T's claim is not one of damages for breach of the contract in which case its failure to establish the quantum of damages would be fatal to its case. L&T's claim is for reimbursement in terms of Clause 31.4.3 of the SCC which is to be computed in accordance with the Contract Agreement. NTPC had failed in its defence that Appendix 2 to the Contract Agreement factors in all variations in the Contract Price arising from increase in rates of wages and Clause 31.4.3 of SCC is inapplicable. In view of the decision of the Arbitral Tribunal, NTPC is obliged to pay the consideration determined in accordance with the Contract Agreement as interpreted by the Arbitral Tribunal. If there is any dispute or controversy that may arise resulting from L&T's claim for reimbursement, the same would clearly be a separate dispute.

31. However, the Arbitral Tribunal awarded interest on the amount that L&T had failed to establish before the Arbitral Tribunal. Further, the Arbitral Tribunal has also entered an award in favour of L&T for a sum that may be certified by a Chartered Accountant and directed that

the same be paid with interest at the rate of 10% per annum from the date of the Statement of Claims.

32. This Court finds the same patently erroneous. There is no mechanism under any Contract Agreement for reference of any dispute regarding quantification of a claim to a Chartered Accountant. There was no agreement between the parties that a certificate issued by a Chartered Accountant would be final and binding. The Arbitral Tribunal had no occasion to examine any such certificate. The award against NTPC to pay an amount that may be certified by a Chartered Accountant along with interest at the rate of 10%, clearly amounts to making an award in respect of a dispute, which the Arbitral Tribunal had no occasion to consider.

33. This Court is also unable to accept that any interest could be awarded on that amount from a date of the Statement of Claims considering that the Arbitral had found that L&T had failed to establish its claim. The Arbitral Tribunal found that L&T's interpretation of Clause 31.4.3 of SCC was "*illegal, unacceptable and baseless*". In view of the above, the impugned award to the extent that it directs payment of *pendente lite* and future interest on the amounts that may be found payable after L&T has submitted its claim for reimbursement and NTPC has approved it, is patently illegal. *Pendente lite* interest cannot be awarded on a claim that has been rejected. The impugned award to the extent that it directs NTPC to pay an amount that is determined by the Chartered Accountant is also patently illegal and is set aside.

34. Mr Krishnan, had contended that in view of the decision of the Supreme Court in *Delhi Airport Metro Express Pvt. Ltd. v. Delhi Metro Rail Corporation Ltd.: 2021 SCC OnLine SC 695*, the impugned award could not be set aside on the ground of patent illegality as the Court had explained that any contravention of law, which was not linked to public policy or public interest, would be beyond the expression of 'patent illegality' as used in Section 34 (2A) of the A&C Act. There is merit in Mr Krishnan's contention that the scope of patent illegality is very narrow and as explained by the Supreme Court in *Delhi Airport Metro Express Pvt. Ltd. v. Delhi Metro Rail Corporation Ltd. (supra)*, every error of law committed by an arbitral tribunal does not fall within the scope of the patent illegality. However, the Court had also clarified that illegality, which goes to the root of the matter will fall within the concept of patent illegality. In the present case, this Court finds that the award passed by the Arbitral Tribunal directing NTPC to pay the amounts that may be determined in future along with interest from the date of filing of the Statement of Claims after having concluded that L&T had failed to establish the amount claimed by it, reflects illegality that strikes at the root of the matter. The impugned award to that extent is patently illegal on the face of the award.

35. L&T has also challenged the impugned award to the limited extent that the Arbitral Tribunal has found that L&T would not be entitled to any payment under Clause 31.4.3 of the SCC without proving actual payment of additional expenditure. It is contended on behalf of L&T that the Arbitral Tribunal had erred in ignoring the evidence of the

expert which had clearly established that the practice of the construction industry was to adjust the contract price by a price adjustment formula and the price adjustment was never done on the basis of actual increase or decrease in the costs of inputs required for execution of Contract Works.

36. It was argued that a contractor could use various methods for executing the work including by using mechanical means instead of employing a larger work force and the correct method for determining the increase in prices was to ascertain the components of the contract on a notional basis. It was submitted that in the present case the parties had already agreed to the labour components of different works on a notional basis under Appendix - 2 of the Contract Agreement and therefore, L&T's quantification of its claim on the basis of the labour components was required to be accepted.

37. The Arbitral Tribunal had considered the aforesaid contention and found the same to be unmerited. The Arbitral Tribunal had examined the language of Clause 31.4.3 of the SCC and found that the use of the word 'reimburse' would necessarily imply that the Contractor would require to prove actual payment of increased expenditure/costs for seeking reimbursement of the same. Accordingly, the Arbitral Tribunal concluded as under:-

"42 We also record a find that from a plain reading of Clause 31.4.3 quoted at paragraph 16 above it would be clear that the Clause pertains to reimbursement of actual expenditure incurred, on grounds of change of a law/statute. We are of

the opinion that actual expenditures incurred would only be liable to be reimbursed subsequent to notification dated 19.01.2017, the requirement of proof thereafter inevitably follow for a claim of reimbursement.”

38. The contention that the aforesaid conclusion is patently erroneous and the impugned award is liable to be set aside to the aforesaid extent, is *ex-facto* unmerited. The conclusion of the Arbitral Tribunal is clearly a plausible one. This Court is unable to accept that the said interpretation of the clause is one that no reasonable person could possibly accept.

39. In view of the above, the impugned award is set aside to the limited extent that it directs further payments after the same are determined with interest. The petition filed by NTPC [OMP (COMM) 560/2020] is partly allowed.

40. L&T's petition [OMP (COMM) 524/2020] is dismissed.

41. Parties are left to bear their own costs.

VIBHU BAKHRU, J

NOVEMBER 26, 2021

pkv

S-12 (2022)

* **IN THE HIGH COURT OF DELHI AT NEW DELHI**

→ **OMP (ENF.) (COMM.) 44/2022 and EA(OS) 219/2022**

LARSEN AND TOUBRO LTD. Decree Holder

Through: Mr Dayan Krishnan, Senior Advocate
with Mr Dharendra Negi and Ms
Tanya Tiwari, Advocates.

versus

NTPC LTD. Judgement Debtor

Through: Mr Adarsh Tripathi, Mr Ajitesh Garg
and Mr Vikram Singh Baid,
Advocates.

CORAM:

HON'BLE MR. JUSTICE VIBHU BAKHRU

ORDER

96 **23.02.2022**

1. The petitioner has filed the present petition under Section 36 of the Arbitration and Conciliation Act, 1996 (hereafter 'the A&C Act') seeking enforcement of an arbitral award dated 12.06.2020 (the Award).
2. The parties had preferred a petition under Section 34 of the A&C Act assailing the said award to a limited extent.
3. The said petitions [being OMP (COMM) 560/2020 and OMP(COMM) 524/2020] were disposed of in terms of the judgment dated 26.11.2021. The Award to the limited extent that it directed a further exercise of determining the further payments along with interest, was set aside. The remaining Award was not interfered with. In view of the above, the Award to the extent that it has not been interfered with is required to be enforced.

4. Mr Tripathi, learned counsel appearing for the respondent states that it has preferred an appeal before the Division Bench of this Court against the Judgment dated 26.11.2020 delivered by this Court in respect of petitions preferred under Section 34 of the A&C Act [being OMP (COMM) 560/2020 and OMP(COMM) 524/2020]. He submits that notices have been issued by the Division Bench of this Court and thus, the enforcement of the Arbitral Award be deferred.

5. The said contention is unmerited. Concededly, no order has been granted by the Division Bench of this Court staying enforcement of the Award. In the circumstances, the respondent is directed to deposit the awarded amount in terms of the Award dated 12.06.2020, to the extent it has not been interfered with, within a period of four weeks from today.

6. List on 31.03.2022.

VIBHU BAKHRU, J

FEBRUARY 23, 2022

RK

[Click here to check corrigendum, if any](#)

NOTICE

UNDER SECTION 31 OF THE ARBITRATION AND
CONCILIATION ACT, 1996 (AS AMENDED 2015)

ARBITRATION DISPUTE BETWEEN:

ISC projects-Balaji (JV)

-

Claimant

And

NTPC LIMITED..... through its Agent RITES Limited

-

Respondent

In the matter of arbitration between M/s. ISC projects-Balaji (JV) and NTPC LIMITED through its Agent RITES Limited - Arising out of the Contract Agreement related to Earthwork in Railway formation including filling and cutting, blanketing and construction of Bridges, P-way Track linking works including supply of Railway track ballast and P-way materials, fittings and fixtures (excluding supply of RAILS) etc. in connection with construction of Railway Infrastructure to serve Khargone STPP (2x860) MW at Dist. Khargone (M.P.) for M/s NTPC- Package II- Ch.12.00 to Ch. 24.00 Km (Between proposed Dhakaigaon crossing station and proposed Daliyakhari crossing station).

Take notice that the Arbitral Tribunal has made and signed this Award on an Indian Non-judicial Stamp paper of Rs. 100 only on 26th day of Nov., 2019.

The original Award and entire record together with documents and pleadings etc. have been retained by the Arbitral Tribunal and the same would be caused to be filed in the Court of competent jurisdiction, as and when a request is made by any of the parties to the arbitration agreement or any person claiming under such person/party, if so directed by the concerned Court. Due amount of Court Fee, if any, as may be directed by the concerned court and the cost of filing the award and the documents shall be borne by the party at whose request they are required to be filed.

The signed copy of the Award dated 26th Nov., 2019 made by the Arbitral Tribunal in the above matter is noticed and supplied herewith today on 28th Nov., 2019 to the Claimant as well as the Respondent (scanned copy through email & original signed copy through Speed Post).


(R. K. Agrawal)
SOLE ARBITRATOR

Date: 26/11/2019
Place: New Delhi.

1. ISC projects-Balaji (JV) – Claimant, Shri Kulmeet Chhawara, S-2, The Metropole, Sund Garden Road, Adjacent to INOX, PUNE-01.
2. Director (Projects), RITES LTD.....On behalf of Respondent (NTPC LIMITED), RITES BHAWAN, 1, Sector 29, Gurgaon, Haryana, India-122001.
3. B. K. Pandey JGM C- RITES LTD, 6th floor, Qr no.-164, B- Block, Tower no 1, NTPC Township, Vill - Saldai, PO- Khedi (Bujurg), Tahsil- Sarawad, Dist. Khargone, Pin—451113 for information please.



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INDIA NON JUDICIAL

Government of National Capital Territory of Delhi

e-Stamp

Certificate No.	: IN-DL84080990649104R
Certificate Issued Date	: 10-Nov-2019 02:24 PM
Account Reference	: IMPACC (IV) d839103/DE/HR/DE-DLH
Unique Doc. Reference	: SUBIN-DLIL23910376502970051892R
Purchased by	: MR R K AGRAWAL
Description of Document	: Article 12 Award
Property Description	: Not Applicable
Consideration Price (Rs.)	: 0 (Zero)
First Party	: MR R K AGRAWAL
Second Party	: ISC PROJECTS
Stamp Duty Paid By	: MR R K AGRAWAL
Stamp Duty Amount(Rs.)	: 500 (Five Hundred only)



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AWARD

In the matter of Arbitration between,

ISC projects-Balaji (JV) Contractor (Claimant)

And

NTPC LIMITED through its Agent RITES Limited (Respondent)

Arbitral Award - ISC Balaji (JV) V/ NTPC Through RITES - Paragraph 3 to 12, 20 to 24, 26

Page 1 of 30

Statutory Alert

1. The subject line of the Stamp Certificate should be written in www.digitalsignatures.gov.in and it is mandatory to be signed by the user.
2. The date of checking the signature is on the date of the certificate.
3. In case of any dispute it may please refer to the Computer Act 2008.

Arising out of the Contract Agreement related to *Earthwork in Railway formation including filling and cutting, blanketing and construction of Bridges, P-way Track linking works including supply of Railway track ballast and P-way materials, fittings and fixtures (excluding supply of RAILS) etc. in connection with construction of Railway Infrastructure to serve Khargone STPP (2x660) MW at Dist. Khargone (M.P.) for M/s NTPC- Package II- Ch.12.00 to Ch. 24.00 Km (Between proposed Dhakaigaon crossing station and proposed Daliyakheri crossing station).*

ARBITRAL AWARD BY THE ARBITRAL TRIBUNAL

**Shri Rajendra Kumar Agrawal,
(retd PCE/N.Railway)**

Sole Arbitrator

**G-1605, Amrapali Sapphire,
Sector-45 , Noida-201301**

1. BACKGROUND

- 1.1. RITES LIMITED, (hereinafter referred to as "RITES") a Govt. of India Enterprise and also a Company registered under the provisions of Indian Companies Act, 1956 acting in capacity of an Agent pursuant to the express authority granted by its principal NTPC LIMITED, another Government Company registered under the Companies Act, 1956 (NTPC Limited is hereinafter referred to as the "Employer/Respondent" for the sake of brevity and convenience), invited five E-tenders on 10.02.2017 for Earthwork in Railway formation including filling and cutting, blanketing and construction of Bridges, P-way Track linking works including supply of Railway track ballast and P-way materials, fittings and fixtures (excluding supply of RAILS) etc. in connection with construction of Railway Infrastructure to serve Khargone STPP (2x660) MW at Dist. Khargone (Madhya Pradesh) for M/s NTPC being Packages I,II,III,IV & V.
- 1.2. ISC Projects-Balaji (JV) (hereinafter referred to as the "Claimant") is a Joint Venture formed of two different companies namely ISC Projects Private Limited, and Shree Balaji Engicons Private Limited, both incorporated under the laws of India under the Companies Act, 1956. The Claimant submitted its bids for Packages II & V in respect of above-mentioned Tender.
- 1.3. Subsequently, Bid of Claimant for Package-II comprising of "Earthwork in Railway formation including filling and cutting, blanketing and construction of Bridges, P-Way Track linking works including supply of Railway Track Ballast and P-way materials; fitting and fixtures (excluding supply of Rails) etc. in connection with construction of Railway Infrastructure to serve Khargone STPP (2X660) MW at Dist. Khargone (M.P.) for M/s NTPC for Package II Ch.12.00 to Ch.24.00 Km (Between proposed Dhakaigaon crossing station and proposed Daliyakheri crossing station)" was accepted by RITES and a Contract Agreement bearing No. RITES/NGP/NTPC-Khargone/Pkg-II/M/s. ISC Projects-Balaji (JV)-Pune

12. The Claims and the Award:

Claimant produced on record, receipts and other documents evidencing Royalty actually paid to the Government of Madhya Pradesh for executed quantity of 7,26,411 as on 08.01.2019 cum @ INR 50.00 per cum totally amounting to INR 3,63,20,550.00. The Respondent did not dispute quantities executed or Receipt of Royalty produced on record before AT by Claimant; but merely denied it stating that the Claimant is not maintainable and recovery of Royalty paid should be sought by Claimant from Government of Madhya Pradesh. Respondent did not challenge the actual deposit of Royalty made by Claimant to Government of M.P. It is also not the case of Respondent that the documentary proof of payment of Royalty produced by Claimant on record is false and fabricated. Therefore, AT has no hesitation in allowing claim of the Claimant and passes the following Award:

- (1) The Respondent (NTPC Limited) shall pay the Claimant, within 30 days from the date of this Award, an amount of INR 3,63,20,550.00 (Rupees Three Crore Sixty Three Lac Twenty Thousand Five Hundred Fifty only) towards reimbursement of Royalty paid by the Claimant to Madhya Pradesh State Government Mining Authorities @ INR 50.00 per cum in earthwork for quantity of work of 7,26,411 cum executed till 08.01.2019;
- (2) Claimant is not entitled to receive interest of INR 35,70,228.00 (pendent-life interest) in view of the provisions clause no. 25, sub-clause no. 9 of Section 8 of Contract Agreement related to Arbitration.
- (3) No interest will be payable on the amount of money mentioned in clause no. (2) up to the date of Award.
- (4) The claimant has stated that the total expenditure towards venue, travel, legal expenses including fee to arbitrator and travel etc are to the tune of Rs. 24.83 Lakhs. Similarly the respondent has stated such expenditure to be to the tune of Rs. 14.11 Lakhs. Such information from both parties have been received through emails. Respondent has stated that the main claim of the Claimant not maintainable therefore this claim of cost of Arbitration can't be awarded.

The AT after careful consideration has decided as under:

The respondent should compensate for part of the cost of arbitration to the respondent i.e. 30% of cost incurred by the Claimant.

This is the final Arbitral Award pertaining to all the Claims brought before the tribunal by the Claimant and Respondent.

(5) ABSTRACT OF CLAIMS/AWARD:

Sr. No.	Description of Claim	Amount (INR)	Amount Awarded
1.	Reimbursement of Royalty paid to the state mining authority on the earthwork and amount that may be paid in future till the closure of contract. (Updated on 08/01/2019 @ INR 50.00 per cum for total quantity of work of 7,26,411 cum.)	Rs.2,05,00,000/- updated to Rs.3,63,20,550.00 (Rupees Three Crore Sixty Three Lac Twenty Thousand Five Hundred Fifty only)	Rs.3,63,20,550.00
2.	<i>pendente-lite interest</i> (i.e. interest claimed till date of Award including pre-award interest) at the rate of 18% (updated till 08.01.2019 on the claim amount (subject to further updating).	Updated till 08/01/19 to Rs.35,70,228.00	NIL
3.	Cost of Arbitration	As decided by AT	Rs.7,44,900.00
4.	Any other relief in the interest of justice	As decided by AT	NIL
TOTAL			Rs.3,70,65,450.00

- (1) In the event the amount of Award is not paid by Respondent (NTPC Limited) within 30 days from the date of this Award, the same shall carry simple interest @ 10 Per Cent Per Annum from the date of Award till the date of its actual payment;
- (2) This Award is written on a stamp paper of INR 500.00 provided by the Claimant. Shortfall in stamp duty as per prevailing law, if any, shall be borne by the party claiming under this award i.e. Claimant.
- (3) This Award is pronounced on 26/11/2019 at New Delhi; and the signed copies of the Award are being sent to the Respondent- NTPC and through its Agent - RITES Limited as well as to the Claimant. Original signed Copy is retained by AT.
- (4) In view of the admitted position of the parties that RITES Limited was acting as an Agent for and on behalf of Employer NTPC Limited, and the Respondent is NTPC Limited, therefore, award is being passed against the respondent NTPC Limited.

Place: New Delhi
Date: 26/11/2019


Rajendra Kumar Agrawal
Sole Arbitrator



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Certificate No.	: IN-DL76753220104165
Certificate Issued Date	: 25-Apr-2018 09:14:46
Account Reference	: BANGALORE (Stamp) W SUPREME COURT BLDG DLH
Land & Doc. Reference	: BLDH-DLH-FINP/7005717441164665R
Purchased by	: TRACKS AND TOWERS INFRA TECH PVT LTD
Description of Document	: Article 12 Award
Property Description	: Not Applicable
Consideration Price (Rs.)	: 0
First Party	: (Stamp)
Second Party	: TRACKS AND TOWERS INFRA TECH PVT LTD
Stamp Duty Paid By	: Not Applicable
Stamp Duty Amount (Rs.)	: TRACKS AND TOWERS INFRA TECH PVT LTD
	: 100
	: (Use Hundred only)



AWARD

IN THE MATTER OF ARBITRATION BETWEEN:

M/s Tracks & Towers Infrotech (P) Ltd., Hyderabad ...Claimant

And

General Manager (P)/RITES/Nagpur ...Respondent No. 1

Group General Manager (HOP)/NTPC/KHARGONE ...Respondent No. 2

Page 1 of 35

Handwritten signature

1.0 BACKGROUND:

M/s NTPC Limited, a Govt. of India Enterprise, vide their letter dated 02.09.2016 awarded the work of project management and construction of Railway Siding System for Nimarbhari Railway Station to Plant Entry for Khargone STPP (2x660 MW) to M/s RITES Limited (A Govt. of India PSU). The main scope of work outlined that "PM, shall be responsible for the entire scope of work for Project Management & Construction and successful commissioning of railway siding commencing from Nimarbhari railway station to plant entry including, getting the work executed through the "contractor" engaged and on behalf of Owner and successful commissioning of Railway Siding and S&T System including Associated Electrical & Mechanical System Package for Khargone Super Thermal Power Project...."

M/s RITES called open bid dated 11.1.2017 for "the work of Earthwork in Railway formation including filling and cutting, blanketing and construction of bridges, P-way Track laying works including supply of track ballast and P-way materials, fittings and fixtures (excluding supply of Rails), etc. in connection with construction of Railway Infrastructure to serve Khargone STPP (2x660) s/w at Dist. Khargone (M.P.) for M/s NTPC Package 1-CH 0.00 to CH 12.00 Km (Nimarbhari to towards NTPC Plant Khargone including P connection at Nimarbhari station)". The work was awarded vide Letter of Acceptance (LOA) dated 25.05.2017 to M/s. Track & Towers InfusTech (P) Ltd. Plot No.206, Phase-III, Jubilee Hills, Hyderabad-500 033 M/s RITES Ltd., for and on behalf of M/s NTPC Khargone, (M.P.). Accordingly, M/s RITES and M/s Track & Towers InfusTech (P) Ltd. entered into a Contract Agreement (hereinafter mentioned as CA) on 15.08.2017 for the above work.

1.1 The salient features of the CA:

It is an firm rate construction contract with original date of completion in 18 months from the date of commencement 08.06.2017 that is to be completed by 07.02.2018 at the total contract price of Rs 108,83,09,426/- only. The work is in progress.

1.2 CA also refers to agreement between M/s RITES and M/s NTPC in paragraph 1.4 in Section 1 of the CA as follows:

11.2 Respondent's contention: As claim is barred under clause 7, 9, and 25 of CA, there is no question of payment of any interest to the Claimant.

11.3 AT's discussion and decision:

The Claimant has not been able to establish that there was any breach of contract; therefore, the Claimant's contention that the interest is payable on this ground, is not acceptable.

As per the relevant clause 25(9) of CA (page 259) reproduced below, no interest is to be paid till the date of Award.

"9) In view of the contract that where the arbitral award is for the payment of money, no interest shall be payable on whole or any part of the money for any period till the date on the which the award is made"

11.4 In view of the above discussion, the claim for interest upto the date of Arbitral Award is denied.

12.0 Claim number 4

12.1 The Claimant has claimed reimbursement of cost of expenses towards Arbitration.

12.2 Keeping in view the pleadings of the parties and all relevant matter in this, AT directs both the parties to bear the cost of the arbitration as incurred by them.

12.3 Fees and expenses of the Arbitrator has been equally paid by the parties in terms of Clause 26 (11) of GCC of CA.

13.0 Claim no 5: Any other claim: The claimant has not referred any further claim and no further claim is justified in view of submissions made by the parties. Hence, no claim is admissible against this claim.

14.0 CONCLUSION:



14.1 The preliminary objections raised by the Respondent, has been decided by AT in paras 3.2 and 3.3 (supra).

14.2 The Claims and Award:

LIST OF CLAIMS			Award by AT	
S N O.	DESCRIPTION OF CLAIMS	AMOUNT	Amount	Remarks/ Decision
1.	Reimbursement of Royalty on earth work as per the item description "Note for item No.14 of BCL, WR USSOR 2011 for item No.013120"			i) Royalty charges paid by the Claimant to mining authorities for filling material used in embankment shall be reimbursed by NTPC/RIIS as per actuals on the submission of documentary evidence (as per para 9.4 supra) ii) Any further payment of royalty for quantity of earth/murrum over and above 5,93,500 cum already made by the claimant to the mining authority, as per actuals on the submission of documentary evidences, will also be reimbursed by the respondent (para 10.3 supra)
2.	Refund of Royalty paid towards the earthwork	Rs.3,03,60,000/-	Rs.3,03,60,000/-	

3.	Payment of interest @ 13% on the amount of Royalty of Rs.3,03,60,000.00 paid till date of refund of RITES	To be worked out		(i) No interest is payable upto the date of arbitration award. (ii) If the amount of Award is not paid within 90 days from the date of Award, a simple interest @ 10 % (Ten per cent) per per annum will be paid on the Amount of Award from the date of Award to date of payment by the Respondent to the Claimant.
4.	Reimbursement of Cost of expenses towards Arbitration	Will be submitted later	NIL	
5.	Any other claims	NIL	NIL	
Total Amount of Award			Rs.3,03,60,000	<i>(In Words: Three Lakh Only)</i>

15.0 This is the final Arbitral Award pertaining to all claims brought before this Tribunal by the Claimant against the Respondents.

16.0 Both the parties had expressed their satisfaction with opportunities given to them to submit their arguments in writing and verbal, and declared that they have nothing more to add.


17.0 The Award is expressed on a non-judicial stamp paper of Rs.100 (Rupees One Hundred Only) provided by the Claimant. Shortfall, if any, shall be

425
made good by the Claimant. Shortfall, if any, shall be made good by the Claimant as per prevailing law.

18.0 AT places on record its appreciation for cooperation extended and excellent presentation made by the Learned Counsel of the Claimant and representation of Respondents.

19.0 The award is pronounced on 30.07.2019 at New Delhi. The signed copy of the award is being sent to the claimant and both the Respondents. The original signed copy of award is being retained by AT.

Place: New Delhi
Date-30th Day of July, 2019


30/7/19
Madhuresh Kumar
Sole Arbitrator



केन्द्रीय विद्युत विनियामक आयोग
CENTRAL ELECTRICITY REGULATORY COMMISSION



नई दिल्ली
NEW DELHI

/Petition No.: 319/RC/2018

/Coram:

के. पुजारी,	/Shri P. K. Pujari, Chairperson
डॉ. एम. के. अय्यर,	/ Dr. M.K. Iyer, Member
आई. एस. झा,	/ Sh. I.S. Jha, Member

आद दिनांक /Date of Order: 28th of August, 2019

IN THE MATTER OF

Automatic Generation Control (AGC) implementation in India

AND

IN THE MATTER OF

National Load Despatch Centre
Power System Operation Corporation Ltd.
(A Government of India Enterprise) B-9,
Qutab Institutional Area, Katwaria Sarai
New Delhi-110016

...Petitioner

VERSUS

1. NTPC Limited,
Plot No A-SA,
Sector-24, Noida,
Uttar Pradesh, India- 201301
2. NHPC Limited,
N.H.P.C Office Complex,
Sector-33, Faridabad – 121003, Haryana

SUMMARY

34. In the interest of reliable and safe grid operation, the Commission directs that all the ISGS stations whose tariff is determined or adopted by CERC shall be AGC-enabled and the ancillary services including secondary control through AGC be implemented as per the following direction:

- i. *All thermal ISGS stations with installed capacity of 200 MW and above and all hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC are directed to install equipment at the unit control rooms for transferring the required data for AGC as per the requirement to be notified by NLDC. NLDC shall notify the said requirements within one month of this order.*
- ii. *All such ISGS stations whose tariff is determined or adopted by CERC shall have communication from the nearest wide band node to the RTU in the unit control room.*
- iii. *The Central Transmission Utility (CTU) is directed to have communication availability from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication.*
- iv. *The NLDC is also directed to commission the required communication infrastructure.*
- v. *The expenditure as a result of compliance of the above directions may be claimed as per relevant regulations or provisions of the PPA.*
- vi. *The NLDC is directed to monitor implementation of the above directions so that all the ISGS stations whose tariff is determined or adopted by CERC are AGC-enabled within six months of this order.*
- vii. *The framework regarding compensation for AGC support and deviation charges as stipulated in the Commission's Order in Petition no. 79/RC/2017 dated 06.12.2017 shall apply to the five pilot projects as also to other ISGS as and when they are AGC enabled. This arrangement shall remain in place till the relevant regulations inter alia on compensation for AGC services are framed by the Commission.*
- viii. *NLDC/RLDCs are allowed to operate the AGC system for enabling the signals to the power plants at the earliest.*

ix. All new thermal ISGS stations with installed capacity of 200 MW and above and hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC shall mandatorily have the capability to provide AGC support.

35. With the above directions, Petition No. 319/RC/2018 stands disposed of.

Sd/-

आई. एस. झा
सदस्य

Sd/-

डॉ एन. के. अय्यर
सदस्य

Sd/-

पी. के. पुजारी
अध्यक्ष

No.F.18/4/2020-PPD
 Government of India
 Ministry of Finance
 Department of Expenditure
 Procurement Policy Division

Room No.512, Lok Nayak Bhavan,
 New Delhi dated the 19th February, 2020.


OFFICE MEMORANDUM

Subject: Force Majeure Clause (FMC)

Attention is invited to para 9.7.7 of the "Manual for Procurement of Goods, 2017" issued by this Department, which is reproduced as under:

*A Force Majeure (FM) means extraordinary events or circumstance beyond human control such as an event described as an act of God (like **anatural calamity**) or events such as a war, strike, riots, crimes (but not including negligence or wrong-doing, predictable/ seasonal rain and any other events specifically excluded in the clause). An FM clause in the contract frees both parties from contractual liability or obligation when prevented by such events from fulfilling their obligations under the contract. An FM clause does not excuse a party's non-performance entirely, but only suspends it for the duration of the FM. The firm has to give notice of FM as soon as it occurs and it cannot be claimed ex-post facto. There may be a FM situation affecting the purchase organisation only. In such a situation, the purchase organisation is to communicate with the supplier along similar lines as above for further necessary action. If the performance in whole or in part or any obligation under this contract is prevented or delayed by any reason of FM for a period exceeding 90 (Ninety) days, either party may at its option terminate the contract without any financial repercussion on either side.*

2. A doubt has arisen if the disruption of the supply chains due to spread of corona virus in China or any other country will be covered in the Force Majeure Clause (FMC). In this regard it is clarified that it should be considered as a case of natural calamity and FMC may be invoked, wherever considered appropriate, following the due procedure as above.


 (Kotluru Narayana Reddy)
 Deputy Secretary to the Govt. of India
 Tel.No.24621305
 Email: kn.reddy@gov.in

To.

Secretaries of all Central Government Ministries/ Departments

No. 40-3/2020-DM-I(A)
Government of India
Ministry of Home Affairs

North Block, New Delhi-110001

Dated 24th March, 2020

ORDER

Whereas, the National Disaster Management Authority (NDMA), is satisfied that the country is threatened with the spread of COVID-19 epidemic, which has already been declared as a pandemic by the World Health Organisation, and has considered it necessary to take effective measures to prevent its spread across the country and that there is a need for consistency in the application and implementation of various measures across the country while ensuring maintenance of essential services and supplies, including health infrastructure,

Whereas in exercise of the powers under section 6(2)(i) of the Disaster Management Act, 2005, the National Disaster Management Authority (NDMA), has issued an Order no. 1-29/2020-PP (Pt.II) dated 24.03.2020 (Copy enclosed) directing the Ministries/ Departments of Government of India, State/Union Territory Governments and State/ Union Territory Authorities to take effective measures so as to prevent the spread of COVID-19 in the country;

Whereas under directions of the aforesaid Order of NDMA, and in exercise of the powers, conferred under Section 10(2)(i) of the Disaster Management Act, the undersigned, in his capacity as Chairperson, National Executive Committee, hereby issues guidelines, as per the Annexure, to Ministries/ Departments of Government of India, State/Union Territory Governments and State/ Union Territory Authorities with the directions for their strict implementation. This Order shall remain in force, in all parts of the country for a period of 21 days with effect from 25.03.2020.


24/3/2020
Home Secretary

To

1. The Secretaries of Ministries/ Departments of Government of India
2. The Chief Secretaries/Administrators of States/Union Territories
(As per list attached)

Copy to

- i. All members of the National Executive Committee.
- ii. Member Secretary, National Disaster Management Authority.

Guidelines on the measures to be taken by Ministries/ Departments of Government of India, State/Union Territory Governments and State/ Union Territory Authorities for containment of COVID-19 Epidemic in the Country.

1. Offices of the Government of India, its Autonomous/ Subordinate Offices and Public Corporations shall remain closed.

Exceptions:

Defence, central armed police forces, treasury, public utilities (including petroleum, CNG, LPG, PNG), disaster management, power generation and transmission units, post offices, National Informatics Centre, Early Warning Agencies

2. Offices of the State/ Union Territory Governments, their Autonomous Bodies, Corporations, etc. shall remain closed.

Exceptions:

- a. Police, home guards, civil defence, fire and emergency services, disaster management, and prisons.
- b. District administration and Treasury
- c. Electricity, water, sanitation
- d. Municipal bodies—Only staff required for essential services like sanitation, personnel related to water supply etc

The above offices (Sl. No 1 & 2) should work with minimum number of employees. All other offices may continue to work-from-home only.

3. Hospitals and all related medical establishments, including their manufacturing and distribution units, both in public and private sector, such as dispensaries, chemist and medical equipment shops, laboratories, clinics, nursing homes, ambulance etc. will continue to remain functional. The transportation for all medical personnel, nurses, para-medical staff, other hospital support services be permitted.

4. Commercial and private establishments shall be closed down.

Exceptions:

- a. Shops, including ration shops (under PDS), dealing with food, groceries, fruits and vegetables, dairy and milk booths, meat and fish, animal fodder. However, district authorities may encourage and facilitate home delivery to minimize the movement of individuals outside their homes.
- b. Banks, insurance offices, and ATMs.
- c. Print and electronic media
- d. Telecommunications, internet services, broadcasting and cable services. IT and IT enabled Services only (for essential services) and as far as possible to work from home.
- e. Delivery of all essential goods including food, pharmaceuticals, medical equipment through E-commerce

- f. Petrol pumps, LPG, Petroleum and gas retail and storage outlets.
- g. Power generation, transmission and distribution units and services.
- h. Capital and debt market services as notified by the Securities and Exchange Board of India
- i. Cold storage and warehousing services.
- j. Private security services

All other establishments may work-from-home only.

5. Industrial Establishments will remain closed.

Exceptions:

- a. Manufacturing units of essential commodities.
- b. Production units, which require continuous process, after obtaining required permission from the State Government

6. All transport services – air, rail, roadways – will remain suspended.

Exceptions:

- a. Transportation for essential goods only.
- b. Fire, law and order and emergency services.

7. Hospitality Services to remain suspended

Exceptions:

- a. Hotels, homestays, lodges and motels, which are accommodating tourists and persons stranded due to lockdown, medical and emergency staff, air and sea crew.
- b. Establishments used/ earmarked for quarantine facilities.

8. All educational, training, research, coaching institutions etc. shall remain closed.

9. All places of worship shall be closed for public. No religious congregations will be permitted, without any exception.

10. All social/ political/ sports/ entertainment/ academic/ cultural/ religious functions / gatherings shall be barred.

11. In case of funerals, congregation of not more than twenty persons will be permitted.

12. All persons who have arrived into India after 15.02.2020, and all such persons who have been directed by health care personnel to remain under strict home/ institutional quarantine for a period as decided by local Health Authorities, failing which they will be liable to legal action under Sec. 188 of the IPC.

13. Wherever exceptions to above containment measures have been allowed, the organisations/employers must ensure necessary precautions against COVID-19



virus, as well as social distance measures, as advised by the Health Department from time to time.

14. In order to implement these containment measures, the District Magistrate will deploy Executive Magistrates as Incident Commanders in the respective local jurisdictions. The Incident Commander will be responsible for the overall implementation of these measures in their respective jurisdictions. All other line department officials in the specified area will work under the directions of such incident commander. The Incident Commander will issue passes for enabling essential movements as explained.
15. All enforcing authorities to note that these strict restrictions fundamentally relate to movement of people, but not to that of essential goods.
16. The Incident Commanders will in particular ensure that all efforts for mobilisation of resources, workers and material for augmentation and expansion of hospital infrastructure shall continue without any hindrance.
17. Any person violating these containment measures will be liable to be proceeded against as per the provisions of Section 51 to 60 of the Disaster Management Act, 2005, besides legal action under Sec. 188 of the IPC (as per Appendix).
18. The above containment measures will remain in force, in all parts of the country, for a period of 21 days with effect from 25.03.2020.


Union Home Secretary

:: संशोधित आदेश ::

(दण्ड प्रक्रिया संहिता 1973 की धारा-144 के अन्तर्गत)

(पारित दिनांक 24/03/2020)

विश्व स्वास्थ्य संगठन (WHO) द्वारा कोरोना वायरस रोग के फैलने की गंभीर स्थिति को देखते हुए महामारी (Pandemic) घोषित किया गया है। मध्यप्रदेश शासन, लोक स्वास्थ्य एवं परिवार कल्याण विभाग के पत्र क्रमांक एफ 10-02/2020/सत्रह/मेडी-2 दिनांक 07 मार्च 2020 के परिपेक्ष में मध्यप्रदेश पब्लिक हेल्थ एक्ट 1949 अन्तर्गत नोबेल कोरोना वायरस बीमारी अधिसूचित की जा चुकी है। मुख्य चिकित्सा एवं स्वास्थ्य अधिकारी खरगोन ने अपने प्रतिवेदन में जिले को लोक हिंसा में लॉक डाउन करने का अनुरोध किया है। मध्यप्रदेश शासन द्वारा जारी निर्देश एवं मध्यप्रदेश पब्लिक हेल्थ एक्ट 1949 के उपबंध के परिपेक्ष में नोबेल कोरोना वायरस के संक्रमण से स्वास्थ्य एवं जीवन की सुरक्षा के खतरे की उत्पन्न स्थिति एवं इन परिस्थितियों को दृष्टिगत रखते हुए जन सामान्य के स्वास्थ्य की सुरक्षा एवं लोक शांति बनाए रखने के लिए खरगोन जिले की सम्पूर्ण राजस्व सीमा क्षेत्र में, मैं गोपाल चन्द्र डांड, जिला दण्डाधिकारी, जिला खरगोन म.प्र. दण्ड प्रक्रिया संहिता 1973 की धारा 144 के अंतर्गत निम्नानुसार प्रतिबंधात्मक आदेश जारी करता हूँ :-

1. जिले में तत्काल प्रभाव से दिनांक 31/03/2020 के रात्रि 12 बजे तक टोटल लॉक डाउन घोषित किया जाता है, टोटल लॉक में किसी भी व्यक्ति को अपने घर से बाहर निकलने के अनुमति नहीं होगी।
2. जिले की सभी सीमाएं सील की जाती हैं, किसी भी माध्यम सड़क एवं रेल से जिले की सीमा में बाहरी लोगों का आगमन प्रतिबंधित किया जाता है। खरगोन जिले की सीमा से लगी महाराष्ट्र की सीमा से आने वाले प्रत्येक व्यक्ति की जानकारी समीपस्थ स्वास्थ्य केन्द्र पर देना एवं उनकी स्क्रीनिंग की जाना अनिवार्य होगा।
3. सम्पूर्ण जिले में म.प्र. व अन्य राज्यों के समस्त सार्वजनिक यात्री वाहनों तथा रोडवेज, लोक परिवहन सेवा, संविदा वाहन, प्रक्रम वाहन, टेक्सी, कैब, मेक्सी कैब तथा ऑटो रिक्शा आदि जिले से बाहर जाने एवं अंदर आने तथा जिले के भीतर संचालन को प्रतिबंधित किया जाता है।
4. जिले के निवासी यदि महत्वपूर्ण कार्य से बाहर गये हुए हैं उनके द्वारा प्रमाण प्रस्तुत करने पर स्वयं के वाहन से अपने निवास स्थान आने-जाने की अनुमति रहेगी।
5. जिले के समस्त राज्य शासन एवं केन्द्र शासन के शासकीय, अर्द्धशासकीय, अशासकीय कार्यालय बंद रहेगा अत्यावश्यक सेवा वाले विभाग यथा राजस्व, स्वास्थ्य, पुलिस, विद्युत, दूर संचार, नगरपालिका, पंचायत, कार्यालयों के लेखा शाखा (भुगतान, वेतन, मानदेय हेतु) इससे मुक्त रहेंगे।
6. दवा दुकानें, हॉस्पिटल तथा पेट्रोल पम्प को छोड़कर समस्त व्यावसायिक प्रतिष्ठान बंद रहेंगे।
7. समस्त लोक सेवा केन्द्र बंद रहेंगे।
8. एटीएम, एटीएम गार्ड, एटीएम में केश लोडिंग किये जाने वाले कर्मचारीगण इससे मुक्त रहेंगे, परन्तु इन्हें लगातार सेनेटाईज किया जाये।
9. समस्त धार्मिक स्थल में आमजन का प्रवेश प्रतिबंधित रहेगा। सामूहिक आरती, पूजा, तकरीर, लंगर, हवन, प्रवचन, प्रार्थना, सामूहिक भोज, भंडारे प्रतिबंधित रहेंगे। केवल इनके पूजारी, मौलवी, पादरी आदि को पूजा-अर्चना की छूट रहेगी।
10. आमजन के लिए थोक सब्जी मंडी से सब्जी एवं फल ग्रहण करना प्रतिबंधित रहेगा। थोक सब्जी मंडी से फुटकर सब्जी एवं फल विक्रेता प्रातः 05.00 बजे से 09.00 बजे तक ग्रहण कर अपने हाथ ठेलों में मोहल्ले में जाकर बेच सकेंगे।
11. समस्त निर्माण कार्यों को प्रतिबंधित किया जाता है।


24/3/2020

प्रतिलिपि:-

1. सचिव, मध्यप्रदेश शासन गृह विभाग मंत्रालय, भोपाल।
2. आयुक्त इंदौर संभाग इंदौर।
3. पुलिस महानिरीक्षक, इंदौर रेंज इंदौर।
4. उप पुलिस महानिरीक्षक निमाड़ रेंज खरगोन।
5. पुलिस अधीक्षक, जिला खरगोन की ओर आवश्यक कार्यवाही हेतु प्रेषित।
6. मुख्य कार्यपालन अधिकारी जिला पंचायत खरगोन की ओर भेजकर लेख है कि आदेश की मुनादी/चस्पावगी जिले की समस्त ग्राम पंचायतों में उचित माध्यम से करावे।
7. मुख्य चिकित्सा एवं स्वास्थ्य अधिकारी खरगोन की ओर आवश्यक कार्यवाही हेतु।
8. अनुविभागीय दण्डाधिकारी, (समस्त).....जिला खरगोन।
9. अनुविभागीय अधिकारी, (पुलिस) (समस्त).....जिला खरगोन।
10. परियोजना अधिकारी, राहरी विकास अभिकरण, खरगोन की ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु।
11. सहायक संचालक, जनसंपर्क खरगोन की ओर भेजकर लेख है कि समस्त स्थानीय न्यूज पेपर में प्रकाशित कराने हेतु प्रेषित।
12. तहसीलदार/थाना प्रभारी (समस्त).....।
13. मुख्य नगरपालिका अधिकारी, (समस्त).....।
14. प्रभारी अधिकारी पुलिस कंट्रोल रूम खरगोन।
15. सर्व संबंधित


24/3/2020
जिला दंडाधिकारी
जिला-खरगोन म.प्र.

No. F. 18/4/2020-PPD
Government of India
Ministry of Finance
Department of Expenditure
Procurement Policy Division

North Block, New Delhi
New Delhi dated the 13th May, 2020

OFFICE MEMORANDUM

Subject: Force Majeure Clause (FMC)

Attention is invited to Department of Expenditure's O.M. No. 18/4/2020-PPD dated 19th February, 2020 on the invocation of Force Majeure Clause (FMC). Vide the O.M., it was clarified that disruption of supply chains due to spread of Coronavirus will be covered under FMC which could be invoked, wherever considered appropriate, following the due procedure as stated in para 9.7.7 of the Manual on Procurement of Goods.

2. Subsequent to issuance of the above referred O.M., further disruptions have affected transportation, manufacturing and distribution of goods and services in the country. Limitations placed on the movement of men and material as per the guidelines issued by the Ministry of Home Affairs (MHA) under the Disaster Management Act, 2005 (DM Act 2005) and the respective State and UT governments from time to time have severely impaired the fulfilment of contractual obligations for supply of goods, works and consultancy services (including other services) and affected the volume of vehicular traffic.

3. Attention in this regard is invited to para 9.7.7 of the 'Manual for Procurement of Goods 2017', Para 6.4.2 of the 'Manual for Procurement of Works 2019' and para 8.14.1 of the 'Manual for Procurement of Consultancy and other Services 2017' issued by the Department of Expenditure. The above referred three Manuals recognize extraordinary events or circumstances beyond human control leading to delays in or non-fulfilment of contractual obligations. In a situation of such events happening, and after following due procedure, parties to the contract are allowed flexibility to invoke FMC following prescribed due procedure.

4. It is recognised that in view of the restrictions placed on the movement of goods, services and manpower, on account of the lockdown situation prevailing overseas and in the country in terms of the guidelines issued by the MHA under the DM Act 2005 and the respective State and UT Governments, it may not be possible for the parties to the contract to fulfil contractual obligations. In respect of Public-private Partnership (PPP) concession contracts, a period of the contract may have become unremunerative. Therefore, after fulfilling due procedure and wherever applicable, parties to the contract may invoke FMC for all construction/works contracts, goods and services contracts and PPP contracts with Government Agencies and in such event, date for completion of contractual obligations which had to be completed on or after 20th February 2020, shall stand extended for a period not less than

three months and not more than six months without imposition of any cost or penalty on the contractor/concessionaire. Concession period in PPP contracts ending on or after 20th February 2020 shall be extended by not less than three and not more than six months. The period of extension (between three and six months) may be decided based on the specific circumstances of the case and the period for which performance was affected by the force majeure events.

5. It is clarified that invocation of FMC would be held valid only in a situation where the parties to the contract were not in default of the contractual obligations as on 19th February, 2020. It is further clarified that invocation of FMC does not absolve all non-performances of a party to the contract, but only in respect of such non-performance as is attributable to a lockdown situation or restrictions imposed under any Act or executive order of the Government's on account of COVID-19 global pandemic. It may be noted that, subject to above stated, all contractual obligations shall revive on completion of the period.


(Koturu Narayana Reddy)
Deputy Secretary to the Govt. of India
Tel.No. 24821305
Email: kn.reddy@gov.in

To,
Secretaries of all Central Government Ministries/Departments

अजय भल्ला, भा.प्र.से.
AJAY BHALLA, IAS



गृह सचिव
Home Secretary
भारत सरकार
Government of India
पश्चिम ब्लॉक/North Block
नई दिल्ली/New Delhi

No. 40-6/2020-DM-1(A)/ Pt (2)

18th April, 2021

Dear Chief Secretaries,

Please refer to my DO letter of even no. dated 16th April 2021, whereby a supply plan of medical oxygen, prepared by the Empowered Group (EG)-II, which is mandated for coordinating medical logistics including oxygen, and required to be followed by all States/ UTs and concerned agencies, was shared.

2. Keeping in view the rapid rise in COVID cases and resultant rapid demand for medical Oxygen, particularly in high-burden States of Maharashtra, Madhya Pradesh, Gujarat, Delhi, Uttar Pradesh, Chhattisgarh, Karnataka, Kerala, Tamil Nadu, Haryana, Punjab, Rajasthan, etc., EG-II has reviewed the supply of oxygen for industrial use in order to divert the same to meet the rising demand for medical oxygen in the country and save precious lives. Accordingly, EG-II has recommended to prohibit the supply of Oxygen for industrial purposes by manufacturers and suppliers forthwith from 22.04.2021 till further orders, with the exception of nine specified industries. The recommendation of the EG-II has been accepted by the Government and the said decision, alongwith the list of nine exempted industries, have been conveyed by Secretary, Ministry of Health & Family Welfare, vide his DO letter dated 18th April 2021 (copy enclosed).

3. I, therefore, urge you to issue necessary instructions to all the authorities concerned in your State to ensure compliance to the decision of EG-II and take necessary measures to prohibit supply of Oxygen for industrial purposes, except those exempted nine industries. It will help in augmenting supply for medical oxygen in the country and in saving precious lives.

With regards,

Yours sincerely,


(Ajay Bhalla) 18/04/21

Encl: As above

Chief Secretaries of All States



राजेश भूषण, आईएएस
सचिव

RAJESH BHUSHAN, IAS
SECRETARY

भारत सरकार
स्वास्थ्य एवं परिवार कल्याण विभाग
स्वास्थ्य एवं परिवार कल्याण मंत्रालय

Government of India
Department of Health and Family Welfare
Ministry of Health and Family Welfare

D.O. No.17/S(HFW)/MO/2021
18th April 2021

The Empowered Group-II (EG-II) headed by Secretary, Department for Promotion of Industry & Internal Trade (DPIIT) is mandated by Govt. of India to manage requisite supplies of medical equipments, drugs including medical oxygen across the country in the wake of resurgence of COVID-19 cases. Medical oxygen is one life saving drug, whose supplies are being regularly monitored and managed by this Group.

2. There has been a significant surge in the demand for medical oxygen. Department for Promotion of Industry and Internal Trade (DPIIT) has conveyed that this has already reached about 60 percent of the total daily Oxygen production, and is expected to rise further.

3. While every effort is being made to meet the rising demand for medical oxygen, including augmenting daily production and stocks and States/UTs are taking appropriate steps for optimum and rationalized utilisation of available stock of oxygen, the present trend necessitates additional measures. The matter has been deliberated by the DPIIT with all the stakeholders and after due deliberations, it has been considered prudent to restrict Industrial usage of oxygen to meet the rising demand for medical oxygen.

4. Accordingly, the EG-II has recommended that the supply of Oxygen for industrial purposes by manufacturers and suppliers be prohibited forthwith from 22.04.2021 till further orders. This recommendation has been accepted & the said prohibition on supply would come into effect from 22/04/2021.

5. The aforesaid prohibition, however, shall not apply to the supply of oxygen for the industries listed hereunder:

- i) Ampoules & Vials
- ii) Pharmaceutical
- iii) Petroleum refineries
- iv) Steel plants
- v) Nuclear energy facilities
- vi) Oxygen cylinder manufacturers
- vii) Waste water treatment plants
- viii) Food & water purification
- ix) Process industries which require uninterrupted operation of furnaces, processes, etc. as approved by respective State governments

6. The industrial units (other than those listed above) which would not be in a position to obtain oxygen are advised to consider alternate measures such as import of Oxygen or setting up their own Air Separator Units (ASU) for generation of Oxygen for their captive requirements.

.....contd/-

: 2 :


7. All Chief Secretaries are advised to ensure effective implementation & compliance of this Order.

Yours sincerely


(Rajesh Bhushan)

Chief Secretary /Administrator
All States/UTs

Copy to : Principal Secretary to PM for information


(Rajesh Bhushan)

Copy to : Cabinet Secretary for information


(Rajesh Bhushan)

✓ Copy to : Home Secretary with the request to issue appropriate directions to States / UTs to facilitate effective implementation of the above Order.


(Rajesh Bhushan)

कार्यालय जिला दंडाधिकारी, जिला खरगोन (म.प्र.)

क्रमांक/ 5523/सा.ले./2021

खरगोन, दिनांक 10/3/2021
01-04-2021



(अंतर्गत धारा 144 दण्ड प्रक्रिया संहिता 1973)

अपर मुख्य सचिव, म.प्र.शासन गृह विभाग मंत्रालय, वल्लभ भवन भोपाल के पत्र क्रमांक एफ/35-09/2020/दो/सी-2 दिनांक 22.03.2021 एवं पत्र क्रमांक एफ/35-09/2020/दो/सी-2 दिनांक 24.03.2021 से जारी निर्देश एवं जिला आपदा प्रबंधन समिति की बैठक दिनांक 31.03.2021 को लिये गये निर्णय अनुसार कार्यालयीन जारी आदेश क्रमांक 5484-85/सा.ले./2021, दिनांक 31.03.2021 से जारी आदेश में आंशिक संशोधन करते हुए मैं एम.एन.कनेल, अपर जिला दण्डाधिकारी, खरगोन एतद द्वारा दण्ड प्रक्रिया संहिता 1973 की धारा 144 में प्रदत्त शक्तियों को प्रयोग में लाने हुए आगामी आदेश तक निम्नानुसार आदेश जारी करता हूँ :-

1. शहरी क्षेत्र खरगोन, विस्टान, कसरावद, महेश्वर, मण्डलेश्वर, करही, सनावद बड़वाह एवं भीकनगांव में दिनांक 02.04.2021 शुक्रवार को रात्रि 8.00 बजे से दिनांक 05.04.2021 सोमवार प्रातः 6.00 बजे तक संपूर्ण लॉकडाउन रहेगा।

2. शासकीय/ अर्द्धशासकीय, बैंक, दूरसंचार कार्यालय चालू रहेंगे।

उक्त कार्यालयीन आदेश क्रमांक 5484-85/सा.ले./2021, दिनांक 31.03.2021 से जारी आदेश की शेष शर्तें यथावत लागू रहेंगी।

यह आदेश आम जनता को संबोधित है। चूंकि वर्तमान में सख्त ऐसी परिस्थितियां नहीं हैं और न ही संभव है कि इस आदेश की पूर्ण सूचना प्रत्येक व्यक्ति को दी जावे। अतः आदेश एक पक्षीय धारित किया जाता है। आदेश से व्यथित व्यक्ति दण्ड प्रक्रिया संहिता 1973 की धारा 144 (5) के अंतर्गत अधोहस्ताक्षरकर्ता के न्यायालय में आवेदन प्रस्तुत कर सकेगा। अत्यंत विशेष परिस्थितियों में अधोहस्ताक्षरकर्ता संतुष्ट होने पर आवेदक को किसी भी लागू शर्तों से छुट दे सकेगा। इस आदेश का उल्लंघन करने वाले व्यक्ति के विरुद्ध भारतीय दण्ड संहिता की धारा 188 के अंतर्गत कार्यवाही की जावेगी।

यह आदेश आज दिनांक 01/04/2021 को मेरे हस्ताक्षर एवं पदमुद्रा से जारी किया गया।
उक्त आदेश आगामी आदेश तक प्रभावशील रहेगा।



(एम.एन.कनेल)
अपर जिला दंडाधिकारी,
जिला-खरगोन (म.प्र.)
जिला-खरगोन (म.प्र.)

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क्रमांक 5524 /सा.ले./2021

खरगोन, दिनांक /03/2021

प्रतिलिपि:-

01-04-2021

1. सचिव, मध्यप्रदेश शासन गृह (पुलिस) विभाग मंत्रालय, भोपाल ।
2. आयुक्त, इंदौर सभाम इंदौर ।
3. पुलिस महानिरीक्षक, इंदौर रेंज इंदौर ।
4. उप पुलिस महानिरीक्षक निमाड रेंज खरगोन ।
5. पुलिस अधीक्षक, जिला खरगोन ।
6. मुख्य कार्यपालन अधिकारी जिला पंचायत खरगोन की ओर भेजकर लेख है कि आदेश की मुताबी चम्पटगी जिले की समस्त ग्राम पंचायतों में उचित माध्यम से करावे ।
7. अपर जिला दंडाधिकारी, जिला खरगोन ।
8. अति.पुलिस अधीक्षक, जिला खरगोन ।
9. मुख्य चिकित्सा एवं स्वास्थ्य अधिकारी, खरगोन ।
10. अति.क्षेत्रीय परिवहन अधि.खरगोन की ओर उक्त आदेश का कटाई से पालन कराया जाना सुनिश्चित करें ।
11. अनुविभागीय दंडाधिकारी (समस्त).....की ओर जारी आदेश का कटाई से पालन कराया जाना सुनिश्चित करें ।
12. अनुविभागीय अधिकारी पुलिस(समस्त.....जिला खरगोन ।
13. तहसीलदार.....थाना प्रभारी (समस्त).....की ओर जारी आदेश का कटाई से पालन कराया जाना सुनिश्चित करें ।
14. मुख्य नगरपालिका अधिकारी (समस्त).....।
15. सहायक संचालक, जनसंपर्क खरगोन की ओर समस्त स्थायी न्यूज पोप में प्रकाशित कराने हेतु प्रेषित।
16. स्टैनो टू कलेक्टर, खरगोन ।


 अपर जिला दंडाधिकारी,
 जिला खरगोन (म.प्र.)
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सर्वोच्च प्राथमिकता

मध्यप्रदेश शासन
गृह विभाग,
मंत्रालय, वल्लभ भवन

क्रमांक एफ 35-09/2020/दो/सी-2, भोपाल, दिनांक 07 अप्रैल, 2021
प्रति,

समस्त कलेक्टर एवं जिला दण्डाधिकारी
म.प्र.

विषय :- कोरोना वायरस संक्रमण के रोकथाम एवं बचाव हेतु आवश्यक दिशा निर्देश ।

संदर्भ :- विनागीय समसंख्यक परिपत्र क्रमांक एफ 35-09/2020 /सी-2/दो, दिनांक 13 मार्च, 2021, 16 मार्च, 2021, 19 मार्च, 2021, 22 मार्च, 2021, 24 मार्च, 2021, 26 मार्च, 2021 एवं 31 मार्च, 2021

—00—

राज्य शासन द्वारा कोविड-19 महामारी के रोकथाम एवं बचाव के संबंध में दिनांक 30 अप्रैल 2021 तक के लिये निम्न अतिरिक्त दिशा-निर्देश जारी किये जाते हैं :-

- 1/ प्रदेश के समस्त नगरीय क्षेत्रों में प्रतिदिन रात्रि 10.00 बजे से सुबह 06.00 बजे का रात्रिकालीन लॉकडाउन रहेगा ।
- 2/ प्रदेश के समस्त नगरीय क्षेत्रों में (दमोह को छोड़कर) शुक्रवार सांय 06.00 बजे से सोमवार प्रातः 06.00 बजे तक लॉकडाउन प्रभावी रहेगा । दमोह नगर के सम्बन्ध में जिला निर्वाचन अधिकारी, दमोह द्वारा निर्णय लिया जावेगा ।
- 3/ छिन्दवाड़ा जिले में दिनांक 08.04.2021 की रात्रि 08.00 बजे से दिनांक 16.04.2021 की प्रातः 06.00 बजे तक जिले के समस्त नगरीय एवं

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ग्रामीण क्षेत्रों में लॉकडाउन जिला कलेक्टर, छिन्दवाड़ा आदेशित कर सकेंगे ।

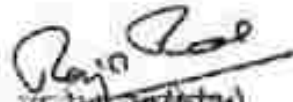
- 4/ बैतूल, रतलाम, खरगौन एवं कटनी जिलों में दिनांक 09.04.2021 को सांय 06.00 बजे से दिनांक 17.04.2021 को प्रातः 06.00 बजे तक जिले के समस्त नगरीय एवं ग्रामीण क्षेत्रों में लॉकडाउन जिला कलेक्टर जारी कर सकेंगे ।
- 5/ शाजापुर नगरीय क्षेत्र में दिनांक 07.04.2021 को रात्रि 08.00 बजे से दिनांक 10.04.2021 को प्रातः 06.00 बजे तक लॉकडाउन जिला कलेक्टर, शाजापुर आदेशित कर सकेंगे ।
- 6/ लॉकडाउन अवधि में जिन गतिविधियों को लॉकडाउन के बंधनों से मुक्त रखा जावेगा वे परिशिष्ट में संलग्न है।
- 7/ सम्पूर्ण प्रदेश के समस्त शासकीय कार्यालयों के कार्यदिवस सप्ताह में 05 दिवस (सोमवार से शुक्रवार) निर्धारित किये जाते हैं । शनिवार एवं रविवार को समस्त शासकीय कार्यालय बंद रहेंगे । पाँच कार्यदिवसों में कार्यालयीन समय प्रातः 10.00 बजे से सांय 06.00 बजे तक नियत होगा। उक्त आदेश दिनांक 31.07.2021 तक प्रभावशील रहेंगे। सामान्य प्रशासन विभाग, म.प्र.शासन द्वारा पृथक से आदेश जारी किये जा रहे हैं ।
- 8/ लोक स्वास्थ्य एवं परिवार कल्याण विभाग द्वारा जारी गाईड लाईन्स अनुसार हॉटस्पॉट क्षेत्र/कन्टेनमेंट जोन में 07 से 10 दिवस का लॉकडाउन जिला कलेक्टर लागू कर सकेंगे । इन हॉटस्पॉट क्षेत्र/कन्टेनमेंट जोन में आवाजाही पर वे समस्त प्रतिबंध लागू होंगे

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7/11/21

जो लोक स्वास्थ्य एवं परिवार कल्याण विभाग की गाईडलाइन्स में
सल्लेखित हैं।


उक्त दिशा-निर्देशों का समयावधि में तथा कड़ाई से पालन सुनिश्चित
करें।

संलग्न- उपरोक्तानुसार।


(डॉ. राजेंद्र सिंघ) ~~अपर मुख्य सचिव~~
अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

क्रमांक एफ 35-09/2020/दो/सी-2, भोपाल, दिनांक 07 अप्रैल, 2021
प्रतिलिपि :-

1. प्रमुख सचिव, मुख्यमंत्री कार्यालय।
2. विशेष कर्तव्यस्थ अधिकारी, माननीय गृह मंत्रीजी।
3. उप सचिव, मुख्य सचिव कार्यालय।
4. अपर मुख्य सचिव/प्रमुख सचिव/सचिव- कृपया अपने विभाग से
संबंधित विभाग के विभागाध्यक्षों को उक्त के संबंध में अपने स्तर से
आवश्यक दिशा-निर्देश जारी करने का कष्ट करें।
5. पुलिस महानिदेशक, म.प्र.।
6. रामस्त आयुक्त, म.प्र.।
7. रामस्त जॉनल आरि. पुलिस महानिदेशक/पुलिस महानिरीक्षक म.प्र.।
8. रामस्ता पुलिस अधीक्षक, म.प्र.।
की ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु अग्रेषित।


अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

कार्यालय कलेक्टर, जिला-खरगोन, म.प्र.

क्रमांक/5694/स्थापना/2021,

खरगोन, दिनांक 09.04.2021

:: आदेश ::

मध्यप्रदेश शासन गृह विभाग मंत्रालय, मोपाल के ज्ञाप क्रमांक एफ 37-09/2020/दो/सी-2, दिनांक 07, अप्रैल, 2021 के द्वारा कोरोना वायरस संक्रमण के रोकथाम एवं बचाव हेतु आवश्यक दिशा-निर्देश जारी किया जाकर कण्डिका-4 अनुसार जिला खरगोन में दिनांक 09.04.2021 को सांय 06.00 बजे से दिनांक 17.04.2021 को प्रातः 06.00 बजे तक जिले के समस्त नगरीय एवं ग्रामीण क्षेत्रों में लॉकडाउन जिला कलेक्टर को जारी करने के निर्देश दिये गये है।

कोरोना वायरस के संक्रमण के कारण जिला खरगोन में कोरोना पीड़ित मरीजों की संख्या बढ़ती ही जा रही है। कोरोना वायरस के संक्रमण के रोकथाम व बचाव हेतु जिलाधिकारियों की पदीय मुख्यालय पर उपस्थिति नितान्त आवश्यक है।

अतः कोरोना वायरस के संक्रमण को दृष्टिगत रखते हुए आगामी अन्य आदेश होने तक जिला स्थित समस्त जिलाधिकारियों के अवकाश पर प्रतिबंध लगाया गया जाता है तथा आदेशित किया जाता है कि जिला कलेक्टर की बगैर अनुमति के कोई भी अधिकारी मुख्यालय छोड़कर कर अन्यत्र नहीं जाएंगे। मुख्यालय से अनुपस्थिति परिलक्षित होने पर संबंधित अधिकारी के विरुद्ध सख्त अनुशासनात्मक कार्यवाही की जावेगी।

उक्त आदेश का कड़ाई से पालन करना सुनिश्चित करें। उक्त आदेश तत्काल प्रभावशील होगा।

:: कलेक्टर महोदय के आदेश से ::

अपर कलेक्टर

TO

जिला-खरगोन, म.प्र.

खरगोन, दिनांक 09.04.2021

पू.क्रमांक/ 5695 /स्थापना/2021,

प्रतिलिपि :-

1. आयुक्त, इन्दौर संभाग, इन्दौर की ओर सूचनार्थ प्रेषित।
2. समस्त जिलाधिकारी
3. सहायक संचालक, सूचना एवं प्रकाशन खरगोन की ओर समाचार-पत्रों में प्रकाशन हेतु प्रेषित।
4. श्रीअपर कलेक्टर/संयुक्त कलेक्टर/डिप्टी कलेक्टर खरगोन की ओर पालनार्थ।
5. अनुविभागीय अधिकारी (राजस्व) समस्त.....।
6. स्टेनो-टू-कलेक्टर खरगोन।

अपर कलेक्टर

TO

जिला-खरगोन, म.प्र.


न्यायालय जिला दण्डाधिकारी जिला खरगोन म.प्र.

क्रमांक 6093 /सा.ले./2021

खरगोन, दिनांक 02/05/2021

:: आदेश ::

(दण्ड प्रक्रिया संहिता 1973 की धारा-144 के अंतर्गत)
(पारित दिनांक 02/05/2021)


कार्यालयीन आदेश क्रमांक/5957-5958/सा.ले./2021 खरगोन दिनांक 25/04/2021 के तहत दण्ड प्रक्रिया संहिता 1973 की धारा 144 में प्रदत्त शक्तियों को प्रयोग में लाते हुए प्रतिबंधित प्रतिबंधों के साथ दिनांक 03 मई 2021 को प्रातः 06.00 बजे तक सम्पूर्ण जिले में कोरोना कर्फ्यू प्रभावशील किया गया था। उक्त आदेश में वर्णित सभी प्रतिबंध दिनांक 10.05.2021 प्रातः 06.00 बजे तक प्रभावशील रहेंगे। शेष आदेश एवं उसमें दी गई छूट एवं प्रतिबंध पूर्ववत् लागू रहेगी।

अतः जनसामान्य के स्वास्थ्य की सुरक्षा एवं लोक शांति बनाये रखने के लिए खरगोन जिले में राजस्व सीमा क्षेत्र में, मे बी.एस. सोलंकी, अपर जिला दण्डाधिकारी, जिला खरगोन, दण्ड प्रक्रिया संहिता 1973 की धारा-144 अंतर्गत प्रतिबंधात्मक आदेश जारी करता हूँ। कोविड-19 के जारी कोरोना कर्फ्यू के समस्त निर्देशों का कड़ाई से पालन किया जाये।

यह आदेश आम जनता को संबोधित है। चूंकि वर्तमान में मेरे समक्ष ऐसी परिस्थितियां नहीं हैं, और न ही यह संभव है कि उक्त आदेश की सूचना प्रत्येक व्यक्ति को दी जाये। अतः आदेश एक पक्षीय पारित किया जाता है। आदेश से व्यथित व्यक्ति दण्ड प्रक्रिया संहिता 1973 की धारा 144 -(2) के अंतर्गत अधोहस्ताक्षरकर्ता के न्यायालय में आवेदन प्रस्तुत कर सकेगा। अत्यन्त विशेष परिस्थितियों में अधोहस्ताक्षरकर्ता सतुष्ट होने पर आवेदक को किसी भी लागू शर्तों से छूट दे सकेगा। इस आदेश का दिग्घिषित प्रकाशन एवं प्रसारण किया जाये। आदेश का उल्लंघन करने वाले व्यक्ति के विरुद्ध म.प्र.पब्लिक हेल्थ एक्ट 1949 तथा भारतीय दण्ड संहिता की धारा 188 के अंतर्गत दण्डात्मक कार्यवाही की जावेगी। यह एक पक्षीय आदेश सम्पूर्ण खरगोन जिले की राजस्व सीमा हेतु पारित किया जाता है।

यह आदेश आज दिनांक 02/05/2021 को मेरे हस्ताक्षर एवं पदमुद्रा से जारी किया गया।

(जिला दण्डाधिकारी द्वारा अनुमोदित)


(बी.एस. सोलंकी)
अपर जिला दण्डाधिकारी,
जिला-खरगोन (म.प्र.)
जिला खरगोन म.प्र.



(2)

क्रमांक 6094 /सा.ले./2021

खरगोन, दिनांक 02/05/2021

प्रतिलिपि:—

1. सचिव, मध्यप्रदेश शासन गृह (सी-अनुभाग) मंत्रालय यल्लभ भवन भोपाल।
2. आयुक्त, इंदौर सभाग, इंदौर।
3. पुलिस महानिरीक्षक, इंदौर रेंज, इंदौर।
4. उप पुलिस महानिरीक्षक निमाड रेंज खरगोन।
5. पुलिस अधीक्षक जिला खरगोन।
6. मुख्य कार्यपालन अधिकारी, जिला पंचायत, खरगोन की ओर भेजकर लेख है कि आदेश की मुनादि / चस्पादगी जिले की समस्त ग्राम पंचायतों में उचित माध्यम से कराये।
7. अपर जिला दण्डाधिकारी
8. अति.पुलिस अधीक्षक शहरी / ग्रामीण जिला खरगोन
9. मुख्य चिकित्सा एवं स्वास्थ्य अधिकारी खरगोन
10. अति.क्षेत्रीय परिवहन अधिकारी खरगोन
11. अनुविभागीय दण्डाधिकारी, (समस्त)..... जिला खरगोन।
12. अनुविभागीय अधिकारी, (समस्त).....जिला खरगोन।
13. तहसीलदार (समस्त).....जिला खरगोन।
14. परियोजना अधिकारी, जिला शहरी विकास अभिकरण, खरगोन की ओर की ओर भेजकर लेख है कि आदेश की मुनादि / चस्पादगी जिले की समस्त नगर पालिका / नगर पंचायतों में उचित माध्यम से कराये।
15. मुख्य नगरपालिका अधिकारी (समस्त).....की ओर भेजकर लेख है कि आदेश की मुनादी/चस्पादगी तत्काल कराई जाये।
16. सहायक संचालक, जनसंपर्क, खरगोन की ओर समस्त स्थानीय न्यूज पेपर में प्रकाशित कराने हेतु प्रेषित।


अपर जिला दण्डाधिकारी,
जिला-खरगोन (म.प्र.)
जिला खरगोन म.प्र.

मध्यप्रदेश शासन
गृह विभाग,
मंत्रालय, वल्लभ भवन

क्रमांक एक 35-09/2020/दो/सी-2,
प्रति,

भोपाल, दिनांक 13 मार्च, 2021

समस्त कलेक्टर एवं जिला दंडाधिकारी, म.प्र.

विषय— कोरोना वायरस संक्रमण के रोकथाम एवं बचाव के संबंध में दिशा-निर्देश।

राज्य शासन द्वारा प्रदेश में कोविड की संख्या में वृद्धि दिनों में हो रही महोत्तरी को दृष्टिगत रखते हुए निम्न नीचे दिशा निर्देश जारी किये जाते हैं :-

1. भोपाल, इन्दौर, जबलपुर, ग्वालियर, बालाघाट, सिवनी, बैतूल, छिंदवाड़ा, खण्डवा, खरगोन, बड़वानी, बुरहानपुर, स्तलाम, एवं उज्जैन में पुलिस तथा नगर निगम के वाहनों से सोशल डिस्टेंसिंग, मास्क, रोक-टोक सम्बन्धी जनजागरण की सूचनाएँ सतत रूप से प्रसारित की जावें।
2. भोपाल और इन्दौर जिलों तथा महाराष्ट्र राज्य के सीमावर्ती जिलों बालाघाट, सिवनी, बैतूल, छिंदवाड़ा, खण्डवा, खरगोन, बड़वानी, बुरहानपुर में बंद होल में आयोजित समस्त प्रकार के कार्यक्रमों में 50 प्रतिशत होल की क्षमता (अधिकतम 200 व्यक्ति) के ही आयोजन ही सकेंगे।
3. महाराष्ट्र राज्य के सीमावर्ती जिलों छिंदवाड़ा, बालाघाट, सिवनी, खण्डवा, बड़वानी, खरगोन, बुरहानपुर, बैतूल में महाराष्ट्र से आने जाने वाले मातृवाहक ट्रकों/वाहनों के आवागमन को निर्बाध रखते हुए आवागमन सीमा पर यात्रियों की चेकिंग (थर्मल स्क्रीनिंग) आवश्यक रूप से की जावे।
4. महाराष्ट्र राज्य के सीमावर्ती जिलों में महाराष्ट्र राज्य से आए समस्त यात्रियों की पहचान कर इन्हें 07 दिवस क्वारेटाइन (Quarantine) आवश्यक रूप से किए जाने की सलाह दी जावे। इसका व्यापक प्रचार-प्रसार नगरीय निकायों एवं ग्राम पंचायतों द्वारा किया जावे तथा इसे सुनिश्चित किया जावे।
5. प्रदेश के समस्त जिलों में दुकानों एवं व्यवसायिक प्रतिष्ठानों में रस्ती के माध्यम से अथवा घूने के गोलें बनाकर सोशल डिस्टेंसिंग सुनिश्चित कराई जावे। साथ ही दुकानों/प्रतिष्ठानों में आने वालों के लिए मास्क का इस्तेमाल प्रतिष्ठान द्वारा सुनिश्चित कराया जावे। इनका पालन नहीं करने वाले प्रतिष्ठानों पर जिला प्रशासन वैधानिक कार्यवाही सुनिश्चित करे।
6. समस्त जिले काईसिस मैनेजमेंट कमेटी की बैठकें आमन्त्रित कर कोविड-19 महामारी की स्थितियों एवं रोकथाम के उपायों की आवश्यक रूप से समीक्षा करें। प्रदेश के अन्य जिले भी जिला काईसिस मैनेजमेंट कमेटी के निर्णय उपरान्त उपरोक्त निर्देशों की कण्ट्रोल 1, 2 एवं 4 अनुसार निर्णय ले सकेंगे।

OR
13/3/21

उपरोक्त दिशा निर्देश तत्काल प्रभाव से आगामी आदेश तक लागू रहेंगे ।
इनका कड़ाई से पालन सुनिश्चित किया जावे ।


(डॉ. अनुराग सिंह)

अपर मुख्य सचिव

मध्यप्रदेश शासन गृह विभाग
भोपाल, दिनांक 13 मार्च, 2021

क्रमांक एक 35-09/2020/घो/सी-2,
प्रतिलिपि-

- 1 प्रमुख सचिव, मुख्यमंत्री कार्यालय ।
 - 2 विशेष कर्तव्यस्थ अधिकारी, माननीय गृहमंत्रीजी ।
 - 3 उप सचिव, मुख्य सचिवकार्यालय ।
 - 4 अपर मुख्य सचिव/प्रमुख सचिव/सभिग-कृपया अपने विभाग से संबंधित विभाग के विभागाध्यक्षों को उक्त के संबंध में अपने स्तर से आवश्यक दिशा-निर्देश जारी करने का कष्ट करें ।
 - 5 पुलिस महानिदेशक, म.प्र. ।
 - 6 समस्त संभगायुक्त, म.प्र. ।
 - 7 समस्त जौनल अतिरिक्त पुलिस महानिदेशक/पुलिस महानिरीक्षक म.प्र. ।
 - 8 समस्त पुलिस अधीक्षक, म.प्र. ।
- की और सूचनार्थ एवं आवश्यक कार्रवाही हेतु अंग्रेषित ।


अपर मुख्य सचिव

मध्यप्रदेश शासन गृह विभाग

मध्यप्रदेश शासन
गृह विभाग,
मंत्रालय, वल्लभ भवन

क्रमांक एफ 35-09/2020/दे/सी-2,
प्रति.

मोडाल, दिनांक 18 मार्च, 2021

समस्त कलेक्टर एवं जिला वण्डाधिकारी,
म.प्र.

विषय- कोरोना वायरस संक्रमण के रोकथाम एवं बचाव के संबंध में दिशा-निर्देश।

संदर्भ- गृह विभाग का समसंख्यक परिपत्र दिनांक 13 मार्च, 2021


उपरोक्त संदर्भित निर्देश दिनांक 13 मार्च, 2021 को यथावत प्रभावशील रखते हुए राज्य शासन द्वारा प्रदेश में कोविड की संख्या में दिगत दिनों में हो रही बढावतरी को दृष्टिगत रखते हुए निम्न अतिरिक्त दिशा निर्देश जारी किये जाते हैं :-

1. मोपाल और इन्दौर शहरों में रात्रि 10 बजे से प्रातः 6 बजे तक समस्त दुकानें एवं अन्य व्यवसायिक प्रतिष्ठान बन्द रहेंगे । केमिस्ट, राशन एवं खानपान की दुकानों पर यह प्रतिबंध लागू नहीं होगा । समस्त गैर-आवश्यक आवागमन बंद रहेंगे । केवल आवश्यक सेवाएं, अस्पताल, एयरपोर्ट, रेलवे स्टेशन, बस स्टैंड आने-जाने के लिए ही आवागमन की अनुमति होगी । रात्रि 10 बजे से प्रातः 6 बजे तक अकारण आवागमन न हो, इसके लिए नियमित रूप से पैट्रोलिंग व्यवस्था सुनिश्चित की जावे ।
2. जबलपुर और ग्वालियर शहरों में रात्रि 10 बजे से प्रातः 6 बजे तक समस्त दुकानें एवं अन्य व्यवसायिक प्रतिष्ठान बन्द रहेंगे । केमिस्ट, राशन एवं खानपान की दुकानों पर यह प्रतिबंध लागू नहीं होगा ।
3. (1) प्रदेश के दस जिलों यथा मोपाल, इन्दौर, ग्वालियर, जबलपुर, उज्जैन, रतलाम, छिंदवाडा, बुरहानपुर, बैतूल, खरगौन जिलों में होली के जुलूस/गैर/मले आदि के आयोजन प्रतिबंधित रहेंगे । उपरोक्त जिलों में खुले मैदान/स्थान में आयोजित होने वाले समस्त सामाजिक/शैक्षणिक/राजनीतिक/धार्मिक/खेल/मनोरंजन/सांस्कृतिक कार्यक्रम, जिनमें 100 से अधिक व्यक्ति शामिल होंगे, की पूर्वानुमति जिला प्रशासन से प्राप्त करना बंधनकारी होगा ।
(2) दुकानों एवं अन्य व्यवसायिक प्रतिष्ठानों पर मास्क, सोशल डिस्टेंसिंग तथा बर्णिका-1 का पालन नहीं करने वाले दुकानदारों के विरुद्ध भी प्रभावी कार्यवाही की जावे । एवम्
(3) मास्क का उपयोग नहीं करने वाले व्यक्तियों पर जुर्माना अधिरोपित करने की प्रभावी कार्यवाही की जावे ।

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14/3/21

4. नगर निगम एवं पुलिस के वाहनों के माध्यम से कोविड-19 से बचाव हेतु मार्क, सोशल डिस्टेंसिंग, शोको-टोको सम्बन्धी संदेश आवश्यक रूप से प्रसारित किये जावें ।
5. दिनांक 13 मार्च, 2021 को जारी निर्देशों की कण्डिका-4 में क्वारंटाइन (Quarantine) को होम क्वारंटाइन (Home Quarantine) पढा जावे । उक्त कण्डिका के निर्देश के पालन हेतु पृथक से क्वारंटाइन सेन्टर्स (Quarantine centres) नहीं खोले जावे ।

उपरोक्त निर्देश दिनांक 17 मार्च, 2021 से आगामी आदेश तक प्रभावशील रहेंगे । उक्त निर्देशों का कड़ाई से पालन सुनिश्चित किया जावे ।



-डॉ० राजेश सहाय

अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

क्रमांक एफ 35-09/2020/दो/सी-2,
प्रतिलिपि-

भोपाल, दिनांक 16 मार्च, 2021

- 1 प्रमुख सचिव, मुख्यमंत्री कार्यालय ।
 - 2 विशेष कर्तव्यस्थ अधिकारी, माननीय गृह मंत्रीजी ।
 - 3 उप सचिव, मुख्य सचिव कार्यालय ।
 - 4 अपर मुख्य सचिव/प्रमुख सचिव/सचिव- कृपया अपने विभाग से संबंधित विभाग के विभागाध्यक्षों को उक्त के संबंध में अपने स्तर से आवश्यक दिशा-निर्देश जारी करने का कष्ट करें ।
 - 5 पुलिस महानिदेशक, म.प्र. ।
 - 6 समस्त संभागायुक्त, म.प्र. ।
 - 7 समस्त जोनल अतिरिक्त पुलिस महानिदेशक/पुलिस महानिरीक्षक म.प्र. ।
 - 8 समस्त पुलिस अधीक्षक, म.प्र. ।
- की ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु अग्रेषित ।


अपर मुख्य सचिव

मध्यप्रदेश शासन गृह विभाग

मध्यप्रदेश शासन
गृह विभाग,
मंत्रालय, वल्लभ भवन

क्रमांक एफ 35-09/2020/चो/सी-2
प्रति,

भोपाल, दिनांक 19 मार्च, 2021

समस्त कलेक्टर एवं जिला दण्डाधिकारी,
म.प्र.

- विषय— कोरोना वायरस संक्रमण के रोकथाम एवं बचाव के संबंध में दिशा-निर्देश।
संदर्भ— गृह विभाग का समसंख्यक परिपत्र दिनांक 13 मार्च, 2021 एवं 16 मार्च, 2021


उपरोक्त संदर्भित निर्देश दिनांक 13 मार्च, 2021 एवं 16 मार्च, 2021 को यथावत प्रभावशील रखते हुए राज्य शासन द्वारा प्रदेश में कोविड की संख्या में विगत दिनों में हो रही बढ़ोत्तरी को दृष्टिगत रखते हुए निम्न अतिरिक्त दिशा निर्देश जारी किये जाते हैं :-

1. भोपाल, इन्दौर और जबलपुर शहर में आगामी आदेश तक प्रत्येक रविवार को लॉकडाउन होगा। इन तीनों शहरों में शनिवार रात 10 बजे से सोमवार सुबह 6 बजे तक उक्त लॉकडाउन प्रभावी रहेगा। लॉकडाउन की अवधि में आवश्यक वस्तुओं के परिवहन, औद्योगिक इकाइयों के श्रमिकों/कर्मियों, औद्योगिक कचरे नाल तथा उत्पाद के परिवहन, बीमार व्यक्तियों के परिवहन एवं एयरपोर्ट/रेलवे स्टेशन आने एवं जाने तथा परीक्षा/प्रतियोगी परीक्षाओं में शामिल होने के लिए छूट रहेगी।
2. भोपाल, इन्दौर और जबलपुर शहर में दिनांक 31 मार्च, 2021 तक समस्त स्कूल एवं कॉलेज में शिक्षण बंद रहेगा। समस्त प्रकार की परीक्षाएँ जिनमें प्रतियोगी परीक्षाएँ भी सम्मिलित हैं, पूर्व से निर्धारित कार्यक्रम के अनुसार ही आयोजित होंगी। परीक्षार्थियों तथा परीक्षा के कार्य में संलग्न अधिकारियों/कर्मियों को आने जाने में कोई अवरोध नहीं रहेगा।

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19/3/21

- 3 भोपाल, इन्दौर, जबलपुर एवं ग्वालियर शहरों के साथ ही उज्जैन, रतलाम, छिंदवाडा, बुरहानपुर, बैतूल, खरगौन शहरों में भी रात्रि 10.00 बजे से प्रातः 6.00 बजे तक समस्त दुकानें एवं अन्य व्यवसायिक प्रतिष्ठान बंद रहेंगे । केमिस्ट, राशन एवं खानपान की दुकानों पर यह प्रतिबंध लागू नहीं होगा ।

उपरोक्त निर्देश तत्काल प्रभाव से लागू होंगे । उक्त निर्देशों का कड़ाई से पालन सुनिश्चित किया जावे ।


(डा. रामेश शर्मा)
अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

क्रमांक एफ 35-09/2020/दो/सी-2.
प्रतिलिपि-

भोपाल, दिनांक 19 मार्च, 2021

- 1 प्रमुख सचिव, मुख्यमंत्री कार्यालय ।
 - 2 विशेष कर्तव्यस्थ अधिकारी, भाननीय गृह मंत्रीजी ।
 - 3 उप सचिव, मुख्य सचिव कार्यालय ।
 - 4 अपर मुख्य सचिव/प्रमुख सचिव/सचिव- कृपया अपने विभाग से संबंधित विभाग के विभागाध्यक्षों को उक्त के संबंध में अपने स्तर से आवश्यक दिशा-निर्देश जारी करने का कष्ट करें ।
 - 5 पुलिस महानिदेशक, म.प्र. ।
 - 6 समस्त संभागायुक्त, म.प्र. ।
 - 7 समस्त जोनल अतिरिक्त पुलिस महानिदेशक/पुलिस महानिरीक्षक म.प्र.
 - 8 समस्त पुलिस अधीक्षक, म.प्र. ।
- की ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु अग्रोपित ।


अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

मध्यप्रदेश शासन
गृह विभाग,
मंत्रालय, वल्लभ भवन

क्रमांक एफ 35-09/2020/दो/सी-2, भोपाल, दिनांक 22 मार्च, 2021
प्रति,

समस्त कलेक्टर एवं जिला दंडाधिकारी,
म.प्र.
विषय- कोरोना वायरस संक्रमण के रोकथाम एवं बचाव हेतु आवश्यक
दिशा-निर्देश।
संदर्भ- विभागीय समसंख्यक परिपत्र क्रमांक एफ 35-09/2020
/सी-2 /दो, दिनांक 13 मार्च, 2021, 16 मार्च, 2021 एवं 19
मार्च, 2021

उपरोक्त संदर्भित निर्देश दिनांक 13 मार्च, 2021, 16 मार्च, 2021
एवं 19 मार्च, 2021 को यथावत् प्रभावशील रखते हुए राज्य शासन द्वारा
प्रदेश में कोविड की संख्या में विगत दिनों में हो रही बढ़ोत्तरी को दृष्टिगत
रखते हुए निम्न अतिरिक्त दिशा निर्देश जारी किये जाते हैं :-

1. आमजन को कोरोना के संकट के प्रति संवेदनशील बनाने के क्रम में
आगामी एक सप्ताह प्रतिदिन सुबह 11.00 बजे तथा सायं 7.00 बजे
शहरी क्षेत्रों के सभी सायरन (चाहे भवनों पर स्थापित हों या पुलिस
वाहन पर हों) को 02 मिनट के लिए बजाए जाएंगे। ये आमजन
को स्मरण कराने के लिए है कि मास्क, सोशल डिस्टेंसिंग,
हेण्डवाश/सेनेटाइजिंग कोविड महामारी से लड़ने के लिए आवश्यक
है। सायरन बजने का समय मोबाईल के नेटवर्क टाईम से
Synchronise किया जावे ताकि सभी एक साथ बजें।

दिनांक 23 मार्च को 11.00 बजे सायरन बजने के बाद जिला प्रशासन,
जनप्रतिनिधियों, स्वयं सेवी संगठनों आदि के सहयोग से शहरों में
पूर्व से चलाए जा रहे रोको-टोको अभियान अन्तर्गत गतिविधियों को
संचालित करेंगे।

22/3/21

2 ऐसे जिले जहाँ पर कोविड के साप्ताहिक पॉजिटिव केसेस का प्रतिदिन औसत 20 से ज्यादा है, उन जिलों में :-

- सभी त्योहारों के कार्यक्रमों में भाग लेने वाले लोगों की संख्या को सीमित रखा जाये ।
- सामाजिक कार्यक्रमों यथा विवाह, अंतिम संस्कार आदि में भाग लेने वालों की संख्या सीमित करने की कार्यवाही की जाये ।
- सभी सामाजिक तथा धार्मिक त्योहारों में जुलूस/गैर/मैले आदि आयोजित नहीं किये जावेंगे ।
- जिला कलेक्टर, जहाँ उपयुक्त समझे, जनसुनवाई के कार्यक्रम दिनांक 30 अप्रैल 2021 तक स्थगित कर सकते हैं ।

3 जिन जिलों में कोविड के प्रतिदिन औसत पॉजिटिव केसेज 20 से कम है, उन जिलों की आईसिस मैनेजमेंट कमेटी उपरोक्त कण्डिका-2 में उल्लेखित प्रतिबंध का अपने स्तर से लगाने पर निर्णय ले सकेंगे । ✖


4 करीला माता मेला (अशोकनगर) कोविड संक्रमण फैलने की दृष्टि से इस वर्ष आयोजित नहीं किया जावेगा ।

5 महाराष्ट्र राज्य के सीमा पर वस्तुओं तथा सेवाओं के परिवहन को छोड़कर यात्रियों के आवागमन का नियमन आवश्यक रूप से किया जावे । महाराष्ट्र राज्य आने व जाने वाली बसों का परिवहन बंद करने के आदेशों का प्रभावी पालन कराया जावे ।

6 औद्योगिक विकास निगम द्वारा "जीवन शक्ति" योजना अन्तर्गत तैयार किये गये फेस मास्क का वितरण उन नागरिकों को निशुल्क किया जावे जिन पर मास्क न लगाने के कारण जुर्माना लगाया गया है ।


7 कोविड-19 महामारी रोकथाम हेतु रोको-टोको कार्यक्रमों में जनप्रतिनिधियों, अधिकारी-कर्मचारियों, धार्मिक गुरुओं, मीडिया, NCC, NSS, स्वयं सेवी संगठनों, स्व-सहायता समूहों को जोड़ा जाये ।

उपरोक्त निर्देश तत्काल प्रभाव से लागू होंगे। उक्त निर्देशों का कड़ाई से पालन सुनिश्चित किया जावे।


(~~डॉ० राजेंद्र राजीरा~~ 22/3/21)
अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

क्रमांक एफ 35-09/2020/दो/सी-2, भोपाल, दिनांक 22 मार्च, 2021
प्रतिलिपि-

- 1 प्रमुख सचिव, मुख्यमंत्री कार्यालय ।
 - 2 विशेष कर्तव्यस्थ अधिकारी, माननीय गृह मंत्रीजी ।
 - 3 उप सचिव, मुख्य सचिव कार्यालय ।
 - 4 अपर मुख्य सचिव/प्रमुख सचिव/सचिव- कृपया अपने विभाग से संबंधित विभाग के विभागाध्यक्षों को उक्त के संबंध में अपने स्तर से आवश्यक दिशा-निर्देश जारी करने का कष्ट करें ।
 - 5 पुलिस महानिदेशक, म.प्र. ।
 - 6 समस्त संभागायुक्त, म.प्र. ।
 - 7 समस्त जोनल अतिरिक्त पुलिस महानिदेशक/पुलिस महानिरीक्षक म.प्र. ।
 - 8 समस्त पुलिस अधीक्षक, म.प्र. ।
- की ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु अग्रेषित ।


अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

मध्यप्रदेश शासन
गृह विभाग,
मंत्रालय, वल्लभ भवन

क्रमांक एफ 35-09/2020/दो/सी-2, भोपाल, दिनांक 24 मार्च, 2021
प्रति,

समस्त कलेक्टर एवं जिला दंडाधिकारी,
म.प्र.

विषय :- कोरोना वायरस संक्रमण के रोकथाम एवं बचाव हेतु आवश्यक
दिशा-निर्देश।

संदर्भ :- विभागीय समसंख्यक परिपत्र क्रमांक एफ 35-09/2020
/सी-2/दो, दिनांक 13 मार्च, 2021, 18 मार्च, 2021,
19 मार्च, 2021 एवं 22 मार्च, 2021

भारत सरकार, स्वास्थ्य एवं परिवार कल्याण मंत्रालय, नई दिल्ली
ने पत्र क्रमांक Do.No. AS(H)/Misc/2021 दिनांक 24 मार्च, 2021 के
द्वारा होली, शव-ए-बारात, ईस्टर एवं ईद-उल-फितर आदि त्यौहारों के
दृष्टिगत अतिरिक्त स्थानीय प्रतिबंध (Local Restrictions) लागू किये
जाने की सलाह दी है। इस क्रम में प्रदेश में कोविड की संख्या में विगत
दिनों में हो रही बढ़ोत्तरी को दृष्टिगत रखते हुए निम्न अतिरिक्त दिशा
निर्देश जारी किये जाते हैं :-

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24/3/21

- (i) दिनांक 19 मार्च, 2021 को जारी परिपत्र में उल्लेखित तीन शहरों
भोपाल, इंदौर और जबलपुर के साथ ही बैतूल, छिंदवाडा, खरगौन
एवं रतलाम शहरों में आगामी आदेश तक प्रत्येक रविवार को
लॉकडाउन होगा। इन सातों शहरों में शनिवार रात 10 बजे से
सोमवार सुबह 6 बजे तक लॉकडाउन प्रभावी रहेगा। लॉकडाउन

की अवधि में वस्तुओं, औद्योगिक इकाईयों के श्रमिकों/कर्मियों, औद्योगिक कच्चे माल तथा उत्पाद, बीमार व्यक्तियों के परिवहन एवं एयरपोर्ट/रेलवे स्टेशन आने एवं जाने तथा परीक्षा/प्रतियोगी परीक्षाओं में शामिल होने के लिए छूट रहेगी।

(ii) उक्त सातों शहरों में दिनांक 31 मार्च, 2021 तक समस्त स्कूल एवं कॉलेज में शिक्षण बंद रहेगा। समस्त प्रकार की परीक्षायें, जिनमें प्रतियोगी परीक्षा भी सम्मिलित हैं, पूर्व से निर्धारित कार्यक्रम के अनुसार ही आयोजित होंगी। परीक्षार्थी तथा परीक्षा के कार्य में संलग्न अधिकारियों/कर्मियों को आने जाने में कोई अवरोध नहीं रहेगा।

(iii) उक्त सात शहरों में दिनांक 28.03.2021 को लॉकडाउन होने के कारण होली दहन तथा शब-ए-बरात को सांकेतिक रूप से मनाये जाने की अनुमति दी जा सकेगी।

2/ (i) ऐसे जिले, जहाँ पर कोविड के साप्ताहिक पॉजिटिव केसेस का प्रतिदिन औसत 20 से ज्यादा है, उन जिलों में दिनांक 22 मार्च 2021 की कडिका-2 में उल्लेखित बिन्दुओं के साथ ही निम्न अतिरिक्त प्रतिबंध लागू किए जाते हैं :-

28
22/3/21

- शादी समारोह में 50 तथा शवयात्रा में 20 से अधिक व्यक्ति सम्मिलित नहीं होंगे।
- जिम, स्वीमिंग पूल, सिनेमाघर बंद रहेंगे।
- उठावना, मृत्युभोज कार्यक्रम में 50 से अधिक व्यक्ति सम्मिलित नहीं होंगे।
- रेस्टोरेंट में बैठकर खाने पर प्रतिबंध रहेगा परन्तु वह take away भोजन प्रदाय कर सकेंगे।
- बंद हॉल के कार्यक्रम में 50 प्रतिशत हॉल की क्षमता (अधिकतम 100 व्यक्ति) सम्मिलित हो सकेंगे।

(ii) इन जिलों की क्राइसिस मैनेजमेंट कमेटी निम्न बिन्दुओं पर निर्णय ले सकती हैं :-

- धार्मिक स्थलों में लोगों को एकत्रित होने से प्रतिबंधित करना ।
- रात 10 बजे से सुबह 6 बजे तक लॉकडाउन की अवधि के स्थान पर रात्रि 8 बजे से सुबह 6 बजे तक लॉकडाउन प्रभावी करना। (केमिस्ट, राशन एवं खान-पान की दुकानों पर यह प्रतिबंध लागू नहीं होंगे।)

3/ सभी जिलों में लॉकडाउन के दौरान दिनांक 28.03.2021 को शासकीय कोषालय एवं उप-कोषालय तथा पंजीयन एवं उप-पंजीयक कार्यालय खुले रहेंगे तथा इनमें कार्य करने वाले कर्मचारियों एवं सेवा प्राप्त करने वाले नागरिकों के आवागमन को प्रतिबंधित नहीं किया जावेगा।

4/ सभी जिलों में समस्त सामाजिक एवं धार्मिक त्यौहारों में निकलने वाले जुलूस/भैर/मेले सर्वजनिक रूप से लोगों का एकत्रित होना प्रतिबंधित रहेगा।

5/ सभी जिलों में होली का त्यौहार परिवारजनों के साथ ही मनाये जाने की अपील सभी नागरिकों से की जाये ताकि वह संक्रमण से बच सकें।

22
24/3/21

जिन जिलों में कोविड के साप्ताहिक प्रोजेक्टिव केसेस की औसत प्रतिदिन संख्या 20 से कम है, वहां क्राइसिस मैनेजमेंट कमेटी निम्न बिन्दुओं पर निर्णय ले सकेगी :-

- (i) जनसुनवाई के कार्यक्रम को स्थगित रखना।
- (ii) विवाह, अंतिम संस्कार जैसे सामाजिक कार्यक्रमों में भाग लेने वाले लोगों की संख्या का निर्धारण।

7/ कोरोना वायरस संक्रमण की रोकथाम एवं बचाव के संबंध में गृह विभाग द्वारा पूर्व में जारी परिपत्र क्रमांक-एफ-35-09/2020/दो. सी-2, दिनांक 13, 16, 19 एवं 22 मार्च 2021 को जारी किए गये थे। इन परिपत्रों में दिए गये निर्देश को उस सीमा तक संशोधित माने जाएं, जैसा की उपरोक्त निर्देशों में उल्लेखित किया गया है।

यह निर्देश तत्काल प्रभाव से लागू होंगे एवं आगामी आदेश तक प्रभावशील रहेंगे।


(डॉ. राजेंद्र सिंह)
अपर मुख्य सचिव

मध्यप्रदेश शासन गृह विभाग

क्रमांक एफ 35-09/2020/दो/सी-2, भोपाल, दिनांक 24 मार्च, 2021
प्रतिलिपि :-

- 1 प्रमुख सचिव, मुख्यमंत्री कार्यालय।
 - 2 विशेष कर्तव्यरथ अधिकारी, माननीय गृह मंत्रीजी।
 - 3 उप सचिव, मुख्य सचिव कार्यालय।
 - 4 अपर मुख्य सचिव/प्रमुख सचिव/सचिव- कृपया अपने विभाग से संबंधित विभाग के विभागाध्यक्षों को उक्त के संबंध में अपने स्तर से आवश्यक दिशा-निर्देश जारी करने का कष्ट करें।
 - 5 पुलिस महानिदेशक, म.प्र.।
 - 6 समस्त संभागायुक्त, म.प्र.।
 - 7 समस्त जोनल अतिरिक्त पुलिस महानिदेशक/पुलिस महानिरीक्षक म.प्र.।
 - 8 समस्त पुलिस अधीक्षक, म.प्र.।
- की ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु अग्रेषित।


अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

मध्यप्रदेश शासन
गृह विभाग,
मंत्रालय, वल्लभ भवन

क्रमांक एफ 35-09/2020/दो/सी-2, भोपाल, दिनांक 26 मार्च, 2021
प्रति,

कलेक्टर,

जिला ग्वालियर, उज्जैन, विदिशा, नरसिंहपुर एवं छिंदवाडा
म.प्र.

विषय :- कोरोना वायरस संक्रमण के रोकथाम एवं बचाव हेतु आवश्यक
दिशा-निर्देश।

संदर्भ :- विभागीय समसंख्यक परिपत्र क्रमांक एफ 35-09/2020
/सी-2/दो, दिनांक 13 मार्च, 2021, 16 मार्च, 2021,
19 मार्च, 2021, 22 मार्च, 2021 एवं 24 मार्च, 2021

गृह विभाग द्वारा दिनांक 24 मार्च, 2021 को जारी परिपत्र की
कंडिका-1 में उल्लेखित भोपाल, इंदौर, जबलपुर, बैतूल, छिंदवाडा, खरगीन
एवं रतलाम शहरों में आगामी आदेश तक प्रत्येक रविवार को लॉकडाउन
किये जाने तथा इन शहरों में शनिवार रात 10 बजे से सोमवार सुबह 6
बजे तक लॉकडाउन प्रभावी रहने संबंधी आदेश जारी किए गए हैं। इसी
अनुक्रम में कोविड-19 के पॉजिटिव केसेज की बढ़ती संख्या को दृष्टिगत
रखते हुए ग्वालियर, उज्जैन, विदिशा, नरसिंहपुर एवं सोंसर (जिला
छिंदवाडा) शहरों में भी आगामी आदेश तक प्रत्येक रविवार को लॉकडाउन
रहेगा तथा शनिवार रात 10 बजे से सोमवार सुबह 6 बजे तक लॉकडाउन
प्रभावी रहेगा। उक्त परिपत्र की समस्त शेष कंडिकायें यथावत लागू
रहेंगी।


यह निर्देश तत्काल प्रभाव से लागू होंगे एवं आगामी आदेश तक
प्रभावशील रहेंगे।


(डा. राजेश शर्मा)

अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

क्रमांक एफ 35-09/2020/दो/सी-2, भोपाल, दिनांक 26 मार्च, 2021
प्रतिलिपि :-

- 1 प्रमुख सचिव, मुख्यमंत्री कार्यालय ।
 - 2 विशेष कर्तव्यस्थ अधिकारी, माननीय गृह मंत्रीजी ।
 - 3 उप सचिव, मुख्य सचिव कार्यालय ।
 - 4 अपर मुख्य सचिव/प्रमुख सचिव/सचिव- कृपया अपने विभाग से संबंधित विभाग के विभागाध्यक्षों को उक्त के संबंध में अपने स्तर से आवश्यक दिशा-निर्देश जारी करने का कष्ट करें ।
 - 5 पुलिस महानिदेशक, म.प्र. ।
 - 6 आयुक्त, ग्वालियर/उज्जैन/भोपाल/जबलपुर । ।
 - 7 जोनल अतिरिक्त पुलिस महानिदेशक/पुलिस महानिरीक्षक ग्वालियर/उज्जैन/भोपाल एवं जबलपुर जोन म.प्र. ।
 - 8 पुलिस अधीक्षक, ग्वालियर/उज्जैन/विदिशा/ नरसिंहपुर / छिंदवाडा म.प्र. ।
- की ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु अग्रेषित ।


अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

मध्यप्रदेश शासन
गृह विभाग,
मंत्रालय, वल्लभ भवन

क्रमांक एफ 35-09/2020/दो/सी-2, भोपाल, दिनांक 31 मार्च, 2021
प्रति,

समस्त कलेक्टर एवं जिला दण्डाधिकारी
म.प्र.

विषय :- कोरोना वायरस संक्रमण के रोकथाम एवं बचाव हेतु आवश्यक
दिशा-निर्देश।

संदर्भ :- विभागीय समसंख्यक परिपत्र क्रमांक एफ 35-09/2020
/सी-2/दो, दिनांक 13 मार्च, 2021, 16 मार्च, 2021, 19 मार्च,
2021, 22 मार्च, 2021, 24 मार्च, 2021 एवं 26 मार्च, 2021

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उपरोक्त संदर्भित निर्देश दिनांक 13 मार्च, 16 मार्च, 19 मार्च,
22 मार्च, 24 मार्च एवं 26 मार्च 2021 को यथावत् प्रभावशील रखते हुए
राज्य शासन द्वारा प्रदेश में कोविड की संख्या में विगत दिनों में हो रही
बढ़ोत्तरी को दृष्टिगत रखते हुए निम्न अतिरिक्त दिशा-निर्देश जारी किये
जाते हैं :-

1. भोपाल, इन्दौर, जबलपुर, बैतूल, छिन्दवाड़ा, खरगौन एवं रतलाम
शहरों में दिनांक 15 अप्रैल, 2021 तक समस्त स्कूल/कॉलेज में
शिक्षण बंद रहेगा ।
2. महाराष्ट्र से आने वाली बसें तथा मध्यप्रदेश से महाराष्ट्र जाने वाली
बसों का आवागमन दिनांक 15 अप्रैल, 2021 तक प्रतिबन्धित रखा
जावे।

यह निर्देश तत्काल प्रभाव से लागू होंगे एवं आगामी आदेश तक
प्रभावशील रहेंगे।

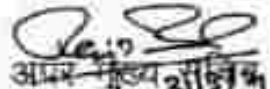
(डॉ. राजेश राजेश)

अपर मुख्य सचिव

मध्यप्रदेश शासन गृह विभाग

क्रमांक एफ 35-09/2020/दो/सी-2, भोपाल, दिनांक 31 मार्च, 2021
प्रतिलिपि :-

1. प्रमुख सचिव, मुख्यमंत्री कार्यालय।
 2. विशेष कर्तव्यस्थ अधिकारी, माननीय गृह मंत्रीजी।
 3. उप सचिव, मुख्य सचिव कार्यालय।
 4. अपर मुख्य सचिव/प्रमुख सचिव/सचिव- कृपया अपने विभाग से संबंधित विभाग के विभागाध्यक्षों को उक्त के संबंध में अपने स्तर से आवश्यक दिशा-निर्देश जारी करने का कष्ट करें।
 5. पुलिस महानिदेशक, म.प्र.।
 6. समस्त आयुक्त, म.प्र.।
 7. समस्त जोनल अति. पुलिस महानिदेशक/पुलिस महानिरीक्षक म.प्र.।
 8. समस्त पुलिस अधीक्षक, म.प्र.।
- की ओर सूचनाार्थ एवं आवश्यक कार्यवाही हेतु अंग्रेषित।


अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

मध्यप्रदेश शासन
गृह विभाग,
मंत्रालय, वल्लभ भवन

क्रमांक एफ 35-09/2020/दो/सी-2, भोपाल, दिनांक 07 अप्रैल, 2021
प्रति,

समस्त कलेक्टर एवं जिला दण्डाधिकारी
म.प्र.

विषय :- कोरोना वायरस संक्रमण के रोकथाम एवं बचाव हेतु आवश्यक
दिशा निर्देश ।

संदर्भ :- विभागीय समसंख्यक परिपत्र क्रमांक एफ 35-09/2020
/सी-2/दो, दिनांक 13 मार्च, 2021, 16 मार्च, 2021, 19 मार्च,
2021, 22 मार्च, 2021, 24 मार्च, 2021, 26 मार्च, 2021 एवं 31
मार्च, 2021

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राज्य शासन द्वारा कोविड-19 महामारी के रोकथाम एवं बचाव के
संबंध में दिनांक 30 अप्रैल 2021 तक के लिये निम्न अतिरिक्त दिशा-निर्देश
जारी किये जाते हैं :-

- 1/ प्रदेश के समस्त नगरीय क्षेत्रों में प्रतिदिन रात्रि 10.00 बजे से सुबह
06.00 बजे का रात्रिकालीन लॉकडाउन रहेगा ।
- 2/ प्रदेश के समस्त नगरीय क्षेत्रों में (दमोह को छोड़कर) शुक्रवार सांय
06.00 बजे से सोमवार प्रातः 06.00 बजे तक लॉकडाउन प्रभावी
रहेगा । दमोह नगर के सम्बन्ध में जिला निर्वाचन अधिकारी, दमोह
द्वारा निर्णय लिया जावेगा ।
- 3/ छिन्दवाड़ा जिले में दिनांक 08.04.2021 की रात्रि 08.00 बजे से दिनांक
16.04.2021 की प्रातः 06.00 बजे तक जिले के समस्त नगरीय एवं

ग्रामीण क्षेत्रों में लॉकडाउन जिला कलेक्टर, छिन्दवाड़ा आदेशित कर सकेंगे ।


- 4/ बैतूल, रतलाम, खरगौन एवं कटनी जिलों में दिनांक 09.04.2021 को सांय 06.00 बजे से दिनांक 17.04.2021 को प्रातः 06.00 बजे तक जिले के समस्त नगरीय एवं ग्रामीण क्षेत्रों में लॉकडाउन जिला कलेक्टर जारी कर सकेंगे ।
- 5/ शाजापुर नगरीय क्षेत्र में दिनांक 07.04.2021 की रात्रि 08.00 बजे से दिनांक 10.04.2021 को प्रातः 06.00 बजे तक लॉकडाउन जिला कलेक्टर, शाजापुर आदेशित कर सकेंगे ।
- 6/ लॉकडाउन अवधि में जिन गतिविधियों को लॉकडाउन के बंधनों से मुक्त रखा जावेगा वे परिशिष्ट में संलग्न है ।
- 7/ सम्पूर्ण प्रदेश के समस्त शासकीय कार्यालयों के कार्यदिवस सप्ताह में 05 दिवस (सोमवार से शुक्रवार) निर्धारित किये जाते हैं । शनिवार एवं रविवार को समस्त शासकीय कार्यालय बंद रहेंगे । पाँच कार्यदिवसों में कार्यालयीन समय प्रातः 10.00 बजे से सांय 06.00 बजे तक नियत होगा। उक्त आदेश दिनांक 31.07.2021 तक प्रभावशील रहेंगे। सामान्य प्रशासन विभाग, म.प्र.शासन द्वारा पृथक से आदेश जारी किये जा रहे है ।
- 8/ लोक स्वास्थ्य एवं परिवार कल्याण विभाग द्वारा जारी गाईड लाईन्स अनुसार हॉटस्पॉट क्षेत्र/कन्टेनमेंट जोन में 07 से 10 दिवस का लॉकडाउन जिला कलेक्टर लागू कर सकेंगे । इन हॉटस्पॉट क्षेत्र/कन्टेनमेंट जोन में आयाजाही पर वे समस्त प्रतिबंध लागू होंगे

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जो लोक स्वास्थ्य एवं परिवार कल्याण विभाग की गाईडलाइन्स में उल्लेखित है।

उक्त दिशा-निर्देशों का समयावधि में तथा कड़ाई से पालन सुनिश्चित करें।

संलग्न- उपरोक्तानुसार।



(~~डॉ. राजेंद्र कुमार~~)

अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

क्रमांक एफ 35-09/2020/दो/सी-2, भोपाल, दिनांक 07 अप्रैल 2021

प्रतिलिपि :-

1. प्रमुख सचिव, मुख्यमंत्री कार्यालय।
 2. विशेष कर्तव्यस्थ अधिकारी, माननीय गृह मंत्रीजी।
 3. उप सचिव, मुख्य सचिव कार्यालय।
 4. अपर मुख्य सचिव/प्रमुख सचिव/सचिव- कृपया अपने विभाग से संबंधित विभाग के विभागाध्यक्षों को उक्त के संबंध में अपने स्तर से आवश्यक दिशा-निर्देश जारी करने का कष्ट करें।
 5. पुलिस महानिदेशक, म.प्र.।
 6. सगस्त आयुक्त, म.प्र.।
 7. सगस्त जोनल अति. पुलिस महानिदेशक/पुलिस महानिरीक्षक म.प्र.।
 8. सगस्त पुलिस अधीक्षक, म.प्र.।
- की और सूचनार्थ एवं आवश्यक कार्यवाही हेतु अंग्रेषित।


अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

गतिविधियाँ जिन्हें लॉकडाउन में प्रतिबंध से छूट रहेगी

- (i) अन्य राज्यों से माल, सेवाओं का आवागमन ।
- (ii) कैंमिस्ट, राशन दुकानें, अस्पताल, पेट्रोल पम्प, बैंक एवं ATM, दूध एवं सब्जी की दुकानें ।
- (iii) औद्योगिक मजदूरों, उद्योगों हेतु कच्चा/तैयार माल, उद्योगों के अधिकारियों/कर्मचारियों का आवागमन ।
- (iv) केन्द्र सरकार, राज्य सरकार एवं स्थानीय निकाय के अधिकारी/कर्मचारी का आवागमन ।
- (v) परीक्षा केन्द्र आने एवं जाने वाले प्रशिक्षार्थी तथा परीक्षा केन्द्र एवं परीक्षा आयोजन से जुड़े कर्मी, अधिकारीगण ।
- (vi) एम्बुलेंस एवं फायर बिग्रेड सेवायें ।
- (vii) टीकाकरण हेतु आवागमन कर रहे नागरिक/कर्मी ।
- (viii) बस स्टैण्ड, रेलवे स्टेशन, एयरपोर्ट से आने-जाने वाले नागरिक
- (ix) अन्य गतिविधियाँ जिन्हें जिला कलेक्टर लॉकडाउन से मुक्त रखने हेतु उचित समझें ।

मध्यप्रदेश शासन
गृह विभाग,
मंत्रालय, वल्लभ भवन

क्रमांक एफ 35-09/2020/दो/सी-2. भोपाल, दिनांक 12 अप्रैल, 2021
प्रति,

समस्त कलेक्टर एवं जिला दण्डाधिकारी
म.प्र.

विषय :- कोरोना कर्फ्यू के संबंध में दिशा- निर्देश ।

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कोविड-19 महामारी को रोकथाम के क्रम में विभिन्न जिलों द्वारा समय-समय पर प्रतिबंधात्मक कार्यवाही की जाती है। उक्त कार्यवाहियों में एकरूपता तथा पारदर्शिता लाने की दृष्टि से "कोरोना कर्फ्यू" लगाये जाने के लिए निम्न प्रक्रिया निर्धारित की जाती है :-

1. कोरोना कर्फ्यू से तात्पर्य ऐसे प्रतिबंधात्मक आदेश से है जिसका मूल ध्येय कोविड-19 के संक्रमण को रोकना है। कोरोना कर्फ्यू से तात्पर्य लॉकडाउन नहीं है तथा कोरोना कर्फ्यू जिन क्षेत्रों में लागू होगा वहां परिशिष्ट में अंकित गतिविधियों पर कोई प्रतिबंध नहीं होगा तथा इन गतिविधियों से जुड़े व्यक्तियों/वाहनों को किसी पास/ई-पास की आवश्यकता नहीं होगी।
2. कोरोना कर्फ्यू लगाने के पूर्व जिला कलेक्टर द्वारा व्यापक जन परामर्श किया जाना आवश्यक होगा। जनप्रतिनिधिगण, स्वयंसेवी संगठनों, व्यापारिक एवं सामाजिक संगठनों, रेसीडेन्ट वेल्फेयर कमेटियों, स्थानीय निकायों आदि से विभिन्न स्तर पर विचार-विमर्श एवं परामर्श किया जावेगा। आम जन सहमति बनने के उपरान्त जिले के किन क्षेत्रों में तथा कितनी अवधि के लिए कोरोना कर्फ्यू लगाया जावेगा के संबंध में जिला आपदा प्रदन्धन समिति निर्णय लेगी।

निरंतर2

3. जिला आपदा प्रबन्धन समिति के निर्णय पर जिला कलेक्टर राज्य सरकार को पूर्व सूचना देने के उपरांत कोरोना कर्फ्यू संबंधी आदेश जारी कर सकेंगे।
4. कोरोना कर्फ्यू केवल रात्रिकाल के लिए अथवा रविवार के लिए अथवा वीक-एण्ड (शनिवार-रविवार) के लिए अथवा उससे अधिक अवधि के लिए लागू किया जा सकेगा।
5. इस प्रक्रिया का मूल उद्देश्य यह सुनिश्चित करना है कि, कोरोना कर्फ्यू जनता की मांग तथा आम सहमति से ही लिया जावे। कोरोना कर्फ्यू में गतिविधियों, जिन पर प्रतिबंध से छूट रहेगी, परिशिष्ट पर संलग्न हैं।
6. कतिपय कारणों से अगर इस परिशिष्ट में उल्लेखित किसी गतिविधि को प्रतिबंधित करना आवश्यक हो तो जिला कलेक्टर राज्य सरकार की पूर्व अनुमति से ऐसी गतिविधि को भी प्रतिबंधित कर सकेंगे।

उक्त दिशा-निर्देश तत्काल प्रभाव से लागू होंगे।

संलग्न- उपरोक्तानुसार।


(डॉ. राजेश राजवंशी)
अपर मुख्य सचिव

मध्यप्रदेश शासन गृह विभाग


क्रमांक एफ 35-09/2020/दो/सी-2.

भोपाल, दिनांक 12 अप्रैल, 2021

प्रतिलिपि :-

1. प्रमुख सचिव, मुख्यमंत्री कार्यालय।
2. विशेष कर्तव्यस्थ अधिकारी, माननीय गृह मंत्रीजी।
3. उप सचिव, मुख्य सचिव कार्यालय।
4. अपर मुख्य सचिव/प्रमुख सचिव/सचिव- कृपया अपने विभाग से संबंधित विभाग के विभागाध्यक्षों को उक्त के संबंध में अपने स्तर से आवश्यक दिशा-निर्देश जारी करने का कष्ट करें।
5. पुलिस महानिदेशक, म.प्र.।
6. समस्त आयुक्त, म.प्र.।
7. समस्त जौनल अति, पुलिस महानिदेशक/पुलिस महानिरीक्षक म.प्र.।
8. समस्त पुलिस अधीक्षक, म.प्र.।

की ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु अग्रेषित।


अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

मध्यप्रदेश शासन
गृह विभाग,
मंत्रालय, वल्लभ भवन

क्रमांक एफ 35-09/2020/दो/सी-2, भोपाल, दिनांक 20 अप्रैल, 2021
प्रति,

समस्त कलेक्टर एवं जिला दण्डाधिकारी
म.प्र.

विषय :- कोरोना वायरस संक्रमण के रोकथाम एवं बचाव के सम्बन्ध में दिशा
निर्देश ।

संदर्भ- विभागीय पत्र क्रमांक एफ 35-09/2020/दो/सी-2, दिनांक 12
अप्रैल, 2021

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कृपया उपरोक्त संदर्भित निर्देश दिनांक 12 अप्रैल, 2021 का
अवलोकन करें। राज्य शासन द्वारा प्रदेश में कोविड की संख्या में विगत दिनों
हो रही बढ़ोत्तरी को दृष्टिगत रखते हुए निम्न अतिरिक्त दिशा-निर्देश जारी
किये जाते हैं :-

1. केन्द्र सरकार के ऐसे कार्यालय, जो अत्यावश्यक सेवाएं प्रदान नहीं
करते हैं, को यह सलाह दी जाए कि वह 10 प्रतिशत कर्मचारियों के
साथ कार्यालय चलायें ।
 2. अत्यावश्यक सेवाएं देने का कार्य करने वाले कार्यालयों को छोड़कर शेष
कार्यालय 10 प्रतिशत कर्मचारियों के साथ संचालित किये जाएं।
अत्यावश्यक सेवाओं में जिला कलेक्टर, पुलिस, आपदा प्रबन्धन, फायर,
स्वास्थ्य एवं चिकित्सा शिक्षा, जेल, राजस्व, पेयजल आपूर्ति, नगरीय
प्रशासन, ग्रामीण विकास, विद्युत प्रदाय, सार्वजनिक परिवहन, कोषालय
आदि सम्मिलित हैं ।
 3. IT कम्पनियों, BPO/मोबाईल कम्पनियों का सपोर्ट स्टाफ एवं यूनिट्स
को छोड़कर शेष निजी कार्यालय भी 10 प्रतिशत कर्मचारियों के साथ
ही अपना कार्य सम्पादित करेंगे ।
- उपरोक्त बिन्दु क्रमांक 2 एवं 3 में 10 प्रतिशत के बंधन के कारण जो
कर्मचारी कार्यालय नहीं आते हैं वे Work From Home करेंगे।
5. ऑटो, ई-रिक्शा में दो सवारी, टैक्सी तथा निजी चार पहिया वाहनों में
ड्राइवर तथा दो पैसंजर्स को (मास्क के साथ) यात्रा करने की अनुमति
होगी।

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6. सामाजिक / राजनीतिक / खेलकूद / मनोरंजन / शैक्षणिक / सांस्कृतिक / सार्वजनिक तथा धार्मिक कार्यक्रमों के आयोजनों के लिए लोगों का एकत्रित होना पूर्णतः वर्जित रहेगा।
 7. बड़ी सड़की मण्डियों को छोटे-छोटे स्वरूप में शहरों के विभिन्न भागों में बांटे जाने की कार्यवाही की जा सकती है।
 8. यह सुनिश्चित किया जाये कि किराना के थोक व्यापारियों द्वारा फुटकर किराना दुकानों में सामग्री का प्रदाय सतत एवं निर्बाध रूप से बना रहे।
- 2/ उपरोक्त निर्देशों का मूल आशय यह है कि कम से कम लोग अपने घरों से निकलें ताकि संक्रमण की चेन को तोड़ा जा सके।
- 3/ राज्य शासन द्वारा जारी आदेश क्रमांक एफ 35-09/2020/दो/सी-2, दिनांक 12 अप्रैल, 2021 उपरोक्त सीमा तक संशोधित माना जाये।
- उक्त निर्देशों का कड़ाई से पालन सुनिश्चित करें।


(डॉ. सजये राजवंशी)

अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग
भोपाल, दिनांक 20 अप्रैल, 2021

क्रमांक एफ 35-09/2020/दो/सी-2,
प्रतिलिपि :-

1. प्रमुख सचिव, मुख्यमंत्री कार्यालय।
 2. विशेष कर्तव्यस्थ अधिकारी, माननीय गृह मंत्रीजी।
 3. उप सचिव, मुख्य सचिव कार्यालय।
 4. अपर मुख्य सचिव/प्रमुख सचिव/सचिव मध्यप्रदेश शासन, - कृपया अपने विभाग से संबंधित विभाग के विभागाध्यक्षों को उक्त के संबंध में अपने स्तर से आवश्यक दिशा-निर्देश जारी करने का कष्ट करें।
 5. पुलिस महानिदेशक, म.प्र.।
 6. सगस्त आयुक्त, म.प्र.।
 7. समस्त जोनल अति. पुलिस महानिदेशक/पुलिस महानिरीक्षक म.प्र.।
 8. सगस्त पुलिस अधीक्षक, म.प्र.।
- की ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु अग्रोपित।


अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

मध्यप्रदेश शासन

गृह विभाग,

मंत्रालय, घल्लम भवन

क्रमांक एफ 35-09/2020/दो/सी-2, भोपाल, दिनांक 29 मई, 2021
प्रति,

समस्त कलेक्टर एवं जिला दण्डाधिकारी

म.प्र.

विषय:- कोरोना वायरस संक्रमण के रोकथाम एवं वचाय हेतु आवश्यक
दिशा-निर्देश।

माह मार्च-अप्रैल, 2021 में कोविड-19 के संक्रमण के मामलों की संख्या में वृद्धि होने पर राज्य शासन द्वारा संक्रमण की रोकथाम हेतु दिशा निर्देश जारी किए गये थे। राज्य के विभिन्न जिलों में कोविड-19 संक्रमण की दर में कमी को दृष्टिगत कोरोना कर्फ्यू के प्रतिबंधों के समन्वय में जारी पूर्व आदेशों को अधिक्रमित करते हुए नवीन दिशा-निर्देश निम्नानुसार जारी किए जाते हैं, जो दिनांक 01 जून 2021 से प्रभावशील होंगे।

2/ राज्य के समस्त शहरी एवं ग्रामीण क्षेत्रों में प्रतिबंधित गतिविधियां परिशिष्ट-1 पर संलग्न हैं। ये प्रतिबंध प्रदेश के समस्त नगरीय एवं ग्रामीण क्षेत्रों पर लागू होंगे।

3/ प्रदेश के समस्त शहरी एवं ग्रामीण क्षेत्रों में प्रतिबंध से मुक्त/अनुमत्य गतिविधियां परिशिष्ट-2 पर संलग्न हैं। ये गतिविधियां प्रदेश के समस्त नगरीय एवं ग्रामीण क्षेत्रों में संचालित होंगी।

4/ प्रदेश में जिन गतिविधियों के लिए नगरीय क्षेत्र में पॉजिटिविटी दर का साप्ताहिक औसत 05% से अधिक अथवा कम है, वहां संचालित हो सकने वाली गतिविधियां परिशिष्ट-3 पर संलग्न हैं।

5/ कोविड प्रोटोकॉल तथा कोविड उपयुक्त व्यवहार परिशिष्ट-4 पर संलग्न हैं।

6/ प्रदेश के ग्रामों को तीन जोन में चिह्नित किया गया है। जहाँ कोविड-19 के शून्य active cases हैं, उन ग्रामों को ग्रीन ग्राम तथा जहाँ कोविड-19 के चार या चार से कम active cases हैं, उन ग्रामों को येलो ग्राम के रूप में चिह्नित किया गया है। ग्रीन एवं येलो ग्रामों में परिशिष्ट-1 में उल्लेखित प्रतिबंधित गतिविधियों के अलावा अन्य समस्त गतिविधियां संचालित हो सकेंगी।

(अ.प्र.)
(डॉ. राजेश राजौरा)
अतिरिक्त सचिव
मध्यप्रदेश शासन
गृह एवं पब्लिक विभाग


7/ जिन ग्रामों में कोविड-19 के active cases पांच या पांच से अधिक हैं, उन्हें रेड ग्राम के रूप में चिन्हांकित किया गया है। रेड ग्रामों में तथा नगरीय क्षेत्रों के Micro containment zone/Containment zone में कोविड-19 संक्रमण के संबंध में केन्द्रीय स्वास्थ्य मंत्रालय द्वारा जारी दिशा-निर्देशों (guidelines) के अनुरार ही गतिविधियां हो सकेंगी।

8/ जिन नगरीय क्षेत्रों में पॉजिटिविटी दर का साप्ताहिक औसत 05% से अधिक है किन्तु 15 जून के पूर्व साप्ताहिक औसत 5% से कम हो जाता है तो यह प्रतिबंध परिशिष्ट-3 के अनुसार relax कर सकेंगे। जिन नगरीय क्षेत्रों में पॉजिटिविटी दर का साप्ताहिक औसत 5% से कम है किन्तु 15 जून के पूर्व साप्ताहिक औसत 5% से अधिक हो जाता है तो यह प्रतिबंध परिशिष्ट-3 के अनुसार बढ़ा सकेंगे। परंतु प्रतिबंध बढ़ाने से पूर्व गृह विभाग, मध्यप्रदेश शासन से सलाह करना आवश्यक होगा।

9/ जिला कलेक्टरस यह निर्देश समस्त ग्राम/वार्ड/ब्लॉक क्राइसिस मैनेजमेन्ट ग्रुप्स को प्रेषित कर उनकी सहमति एवं सुझाव दिनांक 30.05.2021 तक प्राप्त करें। दिनांक 30.05.2021 को ही जिला आपदा प्रबंधन समिति की बैठक में विचार कर निर्णय लिया जावे। दिनांक 31.05.2021 को प्रतिबंधात्मक आदेश का व्यापक प्रचार प्रसार करें। यदि इस परिपत्र के दिशा-निर्देशों से भिन्न कोई निर्णय लेना आवश्यक हो तो गृह विभाग, मध्यप्रदेश शासन से सहमति प्राप्त करने के उपरांत ही आदेश जारी किए जावेंगे। यह समस्त कार्यवाही दिनांक 31.05.2021 तक पूरी की जावे।

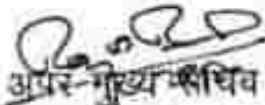
10/ उक्त दिशा-निर्देश दिनांक 15.06.2021 तक प्रभावशील रहेंगे। जिला प्रशासन कोविड-19 प्रोटोकॉल का जिला में पालन सुनिश्चित करावे तथा इनका उल्लंघन करने वालों पर वैधानिक कार्यवाही सुनिश्चित की जावे। कृपया दिशा-निर्देशों का कड़ाई से पालन सुनिश्चित करें।

संलग्न : उपरोक्तानुसार।


(श्री राजेंद्र कुमार)
अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

क्रमांक एफ 35-09/2020/दो/सी-2 भोपाल, दिनांक 29 मई, 2021
प्रतिलिपि-

- 1 सचिव, भारत सरकार, गृह मंत्रालय, नई दिल्ली
 - 2 प्रमुख सचिव, मुख्यमंत्री कार्यालय ।
 - 3 विशेष कर्तव्यस्थ अधिकारी, माननीय गृह मंत्रीजी ।
 - 4 उप सचिव, मुख्य सचिव कार्यालय ।
 - 5 अपर मुख्य सचिव/प्रमुख सचिव/सचिव- कृपया अपने विभाग से संबंधित विभाग के विभागाध्यक्षों को उक्त के संबंध में अपने स्तर से आवश्यक दिशा-निर्देश जारी करने का कष्ट करें ।
 - 6 पुलिस महानिदेशक, म.प्र. ।
 - 7 समस्त संभागायुक्त, म.प्र. ।
 - 8 समस्त जोनल अतिरिक्त पुलिस महानिदेशक/पुलिस महानिरीक्षक
 - 9 समस्त पुलिस अधीक्षक, म.प्र. ।
- की ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु अग्रपिप्त ।


अपर-मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

मध्यप्रदेश शासन
गृह विभाग,
मंत्रालय, वल्लभ भवन

क्रमांक एफ 35-09/2020/दो/सी-2. भोपाल, दिनांक 15 जून, 2021
प्रति,

समस्त कलेक्टर एवं जिला दण्डाधिकारी
म.प्र.

विषय:- कोरोना वायरस संक्रमण के रोकथाम एवं बचाव हेतु आवश्यक
दिशा-निर्देश।


राज्य के विभिन्न जिलों में कोविड-19 संक्रमण की दर में कमी का दृष्टिगत
रखते हुए कोरोना कर्फ्यू के प्रतिबंधों के समन्वय में जारी पूर्व आदेशों को अधिक्रमित
करते हुए नवीन दिशा-निर्देश निम्नानुसार जारी किए जाते हैं, जो तत्काल प्रभाव
से प्रभावशील होंगे।

- 1/ सभी सामाजिक/ राजनैतिक/ खेल/ मनोरंजन/ सांस्कृतिक/ धार्मिक
आयोजन/ मेले आदि जिनमें जनसमूह एकत्र होता है, प्रतिबंधित रहेंगे।
- 2/ स्कूल, कॉलेज, शैक्षणिक/ प्रशिक्षण/ कोचिंग संस्थान बंद रहेंगे।
ऑनलाईन क्लासेस चल सकेंगी।
- 3/ सभी धार्मिक/ पूजा स्थल खुल सकेंगे किन्तु एक समय में 06 से अधिक
व्यक्ति उपस्थित नहीं रह सकेंगे तथा उपस्थित जनों को कोविड प्रोटोकॉल का
पालन करना बंधनकारी होगा।
- 4/ समस्त शासकीय, अर्द्धशासकीय, निगम, मण्डल के कार्यालय 100%
अधिकारियों एवं 100% कर्मचारियों की उपस्थिति में खुलेंगे।
- 5/ समस्त प्रकार की दुकानें, व्यावसायिक प्रतिष्ठान तथा निजी कार्यालय प्रातः
09.00 बजे से रात्रि 08.00 बजे तक खुल सकेंगे। शॉपिंग मॉल, जिम भी उक्त
समय में खुल सकेंगे। तथापि सभी सिनेमा घर, थिएटर, स्वीमिंग पूल बंद रहेंगे।
- 6/ समस्त वृहद, मध्यम, लघु एवं सूक्ष्म उद्योग अपनी पूर्ण क्षमता पर कार्य कर
सकेंगे तथा निर्माण गतिविधियां सतत चल सकेंगी।
- 7/ जिम एवं फिटनेस सेंटर्स रात 08.00 बजे तक 50% कॅपेसिटी पर कोविड
प्रोटोकॉल की शर्त का पालन करते हुए खुल सकेंगे।
- 8/ समस्त खेलकूद के स्टेडियम खुल सकेंगे किन्तु खेल आयोजनों में दर्शक
शामिल नहीं हो सकेंगे।

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15/6/21

- 9/ समस्त रेस्टोरेंट एवं क्लब 50% कॅपेसिटी से रात्रि 10.00 बजे तक खुल सकेंगे। समस्त होटल एवं लॉज पूर्ण क्षमता अनुसार खुल सकेंगे।
- 10/ विवाह आयोजनों में दोनों पक्षों के मिलाकर अधिकतम 50 लोगों की उपस्थिति की ही अनुमति दी जा सकेगी। इस प्रयोजन के लिए आयांजक को जिला प्रशासन को अतिथियों के नाम की सूची आयोजन से पूर्व प्रदाय करना आवश्यक होगा।
- 11/ अधिकतम 10 लोगों के साथ ही अंतिम संस्कार की अनुमति दी जा सकेगी।
- 12/ रूल ऑफ़ सिक्स :- अनुमत्य गतिविधियों के अलावा किसी भी स्थान पर 6 से अधिक व्यक्तियों के एकत्र होने पर प्रतिबंध रहेगा।
- 13/ अन्तरराज्यीय (inter state) तथा राज्यांतरिक (intra state) माल (goods) एवं सर्विसेज का आवागमन निर्बाध रहेगा।
- 14/ जिन ग्रामों में कोविड-19 के active cases पांच या पांच से अधिक हैं, उन्हें रेड ग्राम के रूप में चिन्हांकित किया गया है। रेड ग्रामों में तथा नगरीय क्षेत्रों के Micro containment zone/Containment zone में कोविड-19 संक्रमण के संबंध में केन्द्रीय स्वास्थ्य मंत्रालय द्वारा जारी दिशा-निर्देशों (guidelines) के अनुसार ही गतिविधियां संचालित हो सकेंगी।
- 15/ पूरे प्रदेश के समस्त नगरीय क्षेत्रों में प्रत्येक रविवार जनता कर्फ्यू रहेगा, जो शनिवार रात्रि 10:00 बजे से सोमवार प्रातः 06:00 बजे तक प्रभावी रहेगा।
- 16/ पूरे प्रदेश के समस्त नगरीय क्षेत्रों में रात्रि 10:00 बजे से प्रातः 06:00 बजे तक नाईट कर्फ्यू रहेगा।
- 17/ परिशिष्ट-1 में संलग्न कोविड उपयुक्त व्यवहार (Covid Appropriate Behaviour) का पालन समस्त जन करें, इसके लिए व्यापक जन जागरूकता अभियान सतत चलाया जावे।
- 18/ जिला प्रशासन कोविड-19 प्रोटोकॉल का जिला में पालन सुनिश्चित करावे तथा इनका उल्लंघन करने वालों पर वैधानिक कार्यवाही सुनिश्चित की जावे।
- 19/ उक्त दिशा-निर्देश दिनांक 30.06.2021 तक प्रभावशील रहेंगे। उपरोक्त दिशा निर्देशों को जिला आपदा प्रबंधन समिति से परामर्श कर यथोचित आदेश जारी करें। कृपया दिशा-निर्देशों का कड़ाई से पालन सुनिश्चित करें।

संलग्न-परिशिष्ट-1


(डॉ. राजेश राज))
अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

क्रमांक एफ 35-09/2020/दो/सी-2

भोपाल, दिनांक 15 जून, 2021

प्रतिलिपि-

1. सचिव, भारत सरकार, गृह मंत्रालय, नई दिल्ली
2. प्रमुख सचिव, मुख्यमंत्री कार्यालय ।
3. विशेष कर्तव्यस्थ अधिकारी, माननीय गृह मंत्रीजी ।
4. उप सचिव, मुख्य सचिव कार्यालय ।
5. अपर मुख्य सचिव/प्रमुख सचिव/सचिव- कृपया अपने विभाग से संबंधित विभाग के विभागाध्यक्षों को उक्त के संबंध में अपने स्तर से आवश्यक दिशा-निर्देश जारी करने का कष्ट करें ।
6. पुलिस महानिदेशक, म.प्र. ।
7. समस्त संभागायुक्त, म.प्र. ।
8. समस्त जोनल अतिरिक्त पुलिस महानिदेशक/पुलिस महानिरीक्षक
9. समस्त पुलिस अधीक्षक, म.प्र. ।

की ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु अंग्रेपित ।



अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

कोविड-19 प्रोटोकॉल एवं कोविड उपयुक्त व्यवहार/अनुशासन

1. मध्यप्रदेश के व्यक्तियों और वस्तुओं के अंतर राज्य (Inter State) एवं राज्यांतरिक (Intra State) आवागमन निर्बाध रूप से संचालित होगा। अंतर राज्य (Inter State) मार्गों पर राज्य की सीमा पर प्रदेश में प्रवेश कर रहे नागरिकों की थर्मल स्क्रीनिंग की व्यवस्था की जाये।
2. दुकानों में गोले बनाकर ग्राहकों के मध्य पर्याप्त दूरी सुनिश्चित कर सोशल डिस्टेंसिंग का पालन किया जावे। "नो मास्क नो सर्विस" अर्थात् जिस ग्राहक ने फेस मास्क नहीं पहन रखा होगा तो उसको दुकानदार द्वारा कोई सामान विक्रय नहीं किया जायेगा। दुकानदार स्वयं भी अनिवार्य रूप से मास्क का उपयोग करेंगे। यदि कोई दुकानदार "नो मास्क नो सर्विस" प्रोटोकॉल का उल्लंघन करता पाया जाता है, तो दुकान को नियमानुसार सील करने की कार्यवाही की जाये।
3. अनुमत्य सामाजिक कार्यक्रमों (जैसे 10 व्यक्तियों की उपस्थिति में शय्यात्रा अथवा 20 व्यक्तियों की उपस्थिति में विवाह आयोजन) में सामाजिक दूरी का पालन हो, हैण्डवॉश/सैनिटाइजेशन की व्यवस्था हो तथा सभी शामिल व्यक्ति फेस मास्क लगावें, इसे आयोजक द्वारा सुनिश्चित किया जाना आवश्यक होगा।
4. कोविड उपयुक्त व्यवहार :-

4.1 फेस मास्क (Face Mask) : फेस मास्क पहनना एक आवश्यक निवारक उपाय है। फेस मास्क पहनने में निम्न का पालन किया जाना चाहिए-

रा
साक्ष

- अपना मास्क लगाने से पहले, साथ ही इसे उतारने से पहले और बाद में, और किसी भी समय इसे छूने के बाद अपने हाथों को साफ करें।
- सुनिश्चित करें कि यह आपकी नाक, मुँह और दुड़ड़ी को पूरी तरह से कवर करे।
- जब आप किसी मास्क को उतारते हैं, तो उसे साफ प्लास्टिक बैग में स्टोर करें। कपड़े का मास्क है, तो उसे प्रतिदिन धो लें और मेडिकल मास्क को कूड़ेदान में फेंक दें।

सभी सार्वजनिक व कार्य स्थलों एवं परिवहन के दौरान फेस मास्क पहनना अनिवार्य होगा। "नो मास्क नो मूवमेंट" का सख्ती से पालन सुनिश्चित कराया जाये।

4.2 सामाजिक दूरी (Social distancing) :

सामाजिक दूरी बनाये रखने के लिए जहाँ तक संभव हो प्रत्येक परिवार घर के अंदर ही रहें (Stay at home) एवं अन्य बाहरी व्यक्तियों से मेल-जोल कम रखें (Social distancing) जिससे कोविड संक्रमण को प्रभावी रूप से रोका जा सके।

सार्वजनिक स्थानों में प्रत्येक व्यक्ति 6 फिट यानी ("2 गज की दूरी") बनाये रखेगा। भीड़-भाड़ वाली जगहों, विशेषकर बाजारों, साप्ताहिक बाजारों और सार्वजनिक परिवहन में सामाजिक दूरी बनाये रखना संक्रमण के प्रसार को रोकने के लिए भी महत्वपूर्ण है। कार्यस्थलों के प्रभारी व्यक्तियों द्वारा श्रमिकों/कर्मियों के बीच पर्याप्त दूरी, पारियों को बदलने में पर्याप्त अंतराल तथा लंच ब्रेक में उपयुक्त अंतराल आदि के माध्यम से सामाजिक दूरी को सुनिश्चित किया जाये।

Q5
15/11/23

सभी व्यक्तियों को यह सलाह दी जाती है कि वे किसी ऐसी सतह, जो सार्वजनिक संपर्क में है, को छूने के उपरांत साबुन और पानी से हाथ धोयें/सैनिटाइजर का उपयोग करें।

मध्यप्रदेश शासन
गृह विभाग,
मंत्रालय, वल्लभ भवन-462004

क्रमांक एफ 35-09/2020/दो/सी-2.

भोपाल, दिनांक 26 जून, 2021

प्रति,

समस्त कलेक्टर एवं जिला दंडाधिकारी,
मध्यप्रदेश।

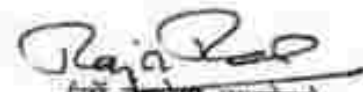
विषय-

कोरोना वायरस संक्रमण के रोकथाम एवं बचाव हेतु आवश्यक
दिशा-निर्देश।

संदर्भ-

मध्यप्रदेश शासन गृह विभाग का पत्र क्र 35-09/2020/दो/सी-2
दिनांक 15 जून, 2021.

1. उपरोक्त संदर्भित परिपत्र की कण्डिका-15 में प्रदेश के समस्त नगरीय क्षेत्रों में प्रत्येक रविवार जनता कर्फ्यू (शनिवार रात्रि 10 बजे से सोमवार प्रातः 6 बजे तक) प्रभावी रहने के निर्देश दिए गये थे। प्रदेश में कोविड-19 संक्रमण की दर में कमी का दृष्टिगत रखते हुए राज्य शासन द्वारा निर्णय लिया गया है कि प्रत्येक रविवार के जनता कर्फ्यू को जिला आपदा प्रबंधन समिति की अनुशंसा पर जिला कलेक्टर हटाने सम्बन्धी यथोचित आदेश जारी कर सकेंगे। उक्तानुसार आदेश जारी करने की स्थिति में जिले के समस्त नगरीय क्षेत्रों में कोविड-19 के रोकथाम के प्रोटोकॉल का पालन करते हुए रविवार को समस्त अनुमत्य गतिविधियाँ जैसे समस्त दुकानें, व्यावसायिक प्रतिष्ठान, होटल, रेस्टोरेंट, आदि खोले जा सकेंगे।
2. उक्त परिपत्र की कण्डिका-16 अनुसार प्रदेश के समस्त नगरीय क्षेत्रों में रात्रि 10 बजे से प्रातः 6 बजे तक नाईट कर्फ्यू पूर्ववत् रहेगा।
3. उपरोक्त दिशा-निर्देश तत्काल प्रभाव से लागू होंगे। उपरोक्त संदर्भित 15 जून, 2021 के दिशा-निर्देश की अन्य समस्त कण्डिकाएं पूर्ववत् प्रभावी रहेंगी।



श्री राजेश गुहड़िया

अपर मुख्य सचिव

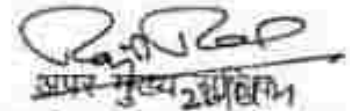
मध्यप्रदेश शासन गृह विभाग

क्रमांक एफ 35-09/2020/दो/सी-2.

भोपाल, दिनांक 26 जून, 2021

प्रतिलिपि-

- 1 सचिव, भारत सरकार, गृह मंत्रालय, नई दिल्ली
 - 2 प्रमुख सचिव, मुख्यमंत्री कार्यालय ।
 - 3 विशेष कर्तव्यारण अधिकारी, माननीय गृहमंत्री जी ।
 - 4 उप सचिव, मुख्य सचिव कार्यालय ।
 - 5 अपर मुख्य सचिव/प्रमुख सचिव/सचिव-कृपया अपने विभाग से संबंधित विभाग के विभागाध्यक्षों को उक्त के संबंध में अपने स्तर से आवश्यक दिशा-निर्देश जारी करने का कष्ट करें ।
 - 6 पुलिस महानिदेशक, म.प्र. ।
 - 7 समस्त संभागायुक्त, म.प्र. ।
 - 8 समस्त जोनल अतिरिक्त पुलिस महानिदेशक/पुलिस महानिरीक्षक म.प्र. ।
 - 9 समस्त पुलिस अधीक्षक, म.प्र. ।
- की ओर सूचनाार्थ एवं आवश्यक कार्यवाही हेतु अग्रपिप्त ।



अपर मुख्य सचिव
मध्यप्रदेश शासन गृहविभाग

मध्यप्रदेश शासन

गृह विभाग,

मंत्रालय, बल्लभ भवन

क्रमांक एफ 35-09/2020/दो/सी-2. भोपाल, दिनांक 30 जून, 2021
प्रति,

समस्त कलेक्टर एवं जिला दण्डाधिकारी
म.प्र.

विषय- कोरोना वायरस संक्रमण के रोकथाम एवं बचाव हेतु आवश्यक
दिशा-निर्देश।

संदर्भ- विभागीय परिपत्र क्रमांक एफ 35-09/2020/दो/सी-2, दिनांक 15
जून, 2021 एवं दिनांक 26 जून, 2021

राज्य के विभिन्न जिलों में कोविड-19 संक्रमण की दर में कमी को
दृष्टिगत रखते हुए कोरोना कर्फ्यू के प्रतिबंधों के सम्बन्ध में गृह विभाग के संदर्भित
परिपत्रों के माध्यम से दिशा निर्देश जारी किये गये हैं, जो दिनांक 30 जून, 2021
तक प्रभावशील हैं।

2/ उक्त संदर्भित दिशा निर्देश दिनांक 15 जून, 2021 एवं दिनांक 26 जून,
2021 को यथावत लागू रखते हुए उक्त दिशा-निर्देश दिनांक 07 जुलाई, 2021
तक प्रभावशील रहेंगे। कृपया दिशा-निर्देशों का कड़ाई से पालन सुनिश्चित करें।


(डॉ. राजेश राजेश) 21


अपर मुख्य सचिव

मध्यप्रदेश शासन गृह विभाग

क्रमांक एफ 35-09/2020/दो/सी-2 भोपाल, दिनांक 30 जून, 2021
प्रतिलिपि-

1. सचिव, भारत सरकार, गृह मंत्रालय, नई दिल्ली
2. प्रमुख सचिव, मुख्यमंत्री कार्यालय।
3. विशेष कर्तव्यस्थ अधिकारी, माननीय गृह मंत्रीजी।
4. उप सचिव, मुख्य सचिव कार्यालय।
5. अपर मुख्य सचिव/प्रमुख सचिव/सचिव- कृपया अपने विभाग से संबंधित
विभाग के विभागाध्यक्षों को उक्त के संबंध में अपने स्तर से आवश्यक
दिशा-निर्देश जारी करने का कष्ट करें।
6. पुलिस महानिदेशक, म.प्र.।
7. समस्त संभागायुक्त, म.प्र.।
8. समस्त जौनल अतिरिक्त पुलिस महानिदेशक/पुलिस महानिरीक्षक
9. समस्त पुलिस अधीक्षक, म.प्र.।

को ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु अग्रेषित।


अपर मुख्य सचिव 30/6/21
मध्यप्रदेश शासन गृह विभाग

मध्यप्रदेश शासन

गृह विभाग,

मंत्रालय, वल्लभ भवन

क्रमांक एफ 35-09/2020/दो/सी-2, भोपाल, दिनांक 14 जुलाई, 2021
प्रति,

विषय:- समस्त कलेक्टर एवं जिला दण्डाधिकारी
म.प्र.
कोरोना वायरस संक्रमण के रोकथाम एवं बचाव हेतु आवश्यक
दिशा-निर्देश।
संदर्भ:- विभागीय परिपत्र क्रमांक एफ 35-09/2020/दो/सी-2, दिनांक 15
जून, 2021, दिनांक 26 जून, 2021, 30 जून, 2021, 02 जुलाई, 2021
एवं 07 जुलाई, 2021


राज्य के विभिन्न जिलों में कोविड-19 संक्रमण की दर में कमी को
दृष्टिगत रखते हुए कोरोना कर्फ्यू के प्रतिबंधों के सम्बन्ध में जारी पूर्व आदेशों को
अधिकमित करते हुए नवीन दिशा-निर्देश जारी किये जाते हैं जो तत्काल प्रभाव
से प्रभावशील होंगे -

1. सभी सामाजिक/ राजनैतिक/ खेल/ मनोरंजन/ सांस्कृतिक/ धार्मिक
आयोजन/ मेले आदि जिनमें जनसमूह एकत्र होता है, प्रतिबंधित रहेंगे।
2. स्कूल एवं कॉलेज खोले जाने के संबंध में सम्बन्धित विभागों द्वारा मूक से
आदेश जारी किये जा रहे हैं। तत्सम्बन्धी आदेश उक्तानुसार जारी होने
तक स्कूल एवं कॉलेज बंद रहेंगे। समस्त कोचिंग संस्थान बंद रहेंगे।
ऑनलाइन क्लासेस चल सकेंगी। प्रशिक्षण कार्यक्रम होल की 50 प्रतिशत
क्षमता की सीमा तक संचालित किए जा सकेंगे।
3. सभी धार्मिक/पूजा स्थल खुल सकेंगे किन्तु एक समय में 06 से अधिक
व्यक्ति उपस्थित नहीं रह सकेंगे तथा उपस्थित जनों को कोविड प्रोटोकॉल
का पालन करना बंधनकारी होगा।
4. समस्त प्रकार की दुकानें, व्यावसायिक प्रतिष्ठान, निजी कार्यालय, शॉपिंग
मॉल, जिम अपने नियत समय तक खुल सकेंगे। सिनेमा घर एवं थिएटर
कुल क्षमता के 50 प्रतिशत की सीमा तक संचालित किए जा सकेंगे।
सिनेमा घर संचालक को कोविड-19 प्रोटोकॉल का पालन सुनिश्चित कराना
होगा।
5. समस्त वृहद, मध्यम, लघु एवं सूक्ष्म उद्योग अपनी पूर्ण क्षमता पर कार्य कर
सकेंगे तथा निर्माण गतिविधियां सतत चल सकेंगी।
6. जिम एवं फिटनेस सेंटर्स 50 प्रतिशत क्षमता पर कोविड प्रोटोकॉल का पालन
करते हुए खुल सकेंगे।
7. समस्त खेलकूद के स्टेडियम खुल सकेंगे किन्तु खेल आयोजनों में दर्शक
शामिल नहीं हो सकेंगे।

02
14/7/21

8. समस्त रेस्टोरेंट एवं क्लब 100 प्रतिशत क्षमता से कोविड-19 प्रोटोकॉल की शर्त का पालन करते हुए रात्रि 10.00 बजे तक खुल सकेंगी।
9. विवाह आयोजनों में दोनों पक्षों के मिलाकर अधिकतम संख्या 100 हो सकेंगी। इस प्रयोजन के लिए आयोजक को जिला प्रशासन को अतिथियों के नाम की सूची आयोजन से पूर्व प्रदाय करना आवश्यक होगा।
10. अधिकतम 50 लोगों के साथ अंतिम संस्कार की अनुमति दी जा सकेगी।
11. रूल ऑफ़ सिक्स :- अनुमत्य गतिविधियों के अलावा किसी भी स्थान पर 6 से अधिक व्यक्तियों के एकत्र होने पर प्रतिबंध रहेगा।
12. अन्तरराज्यीय (inter state) तथा राज्यांतरिक (intra state) व्यक्तियों, माल (goods) एवं सर्विसेज का आवागमन निर्बाध रहेगा।
13. पूरे प्रदेश के समस्त नगरीय क्षेत्रों में रात्रि 11.00 बजे से प्रातः 06.00 बजे तक नाईट कर्फ्यू रहेगा।
14. उक्त दिशा-निर्देश दिनांक 31.07.2021 तक प्रभावशील रहेंगे। उपरोक्त दिशा निर्देशों को जिला आपदा प्रबंधन समिति से परामर्श कर यथोचित आदेश जारी करें।

कृपया दिशा-निर्देशों का कड़ाई से पालन सुनिश्चित करें।



अपर मुख्य सचिव

मध्यप्रदेश शासन गृह विभाग

क्रमांक एफ 35-09/2020/दो/सी-2
प्रतिलिपि-

भोपाल, दिनांक 14 जुलाई, 2021

1. सचिव, भारत सरकार, गृह मंत्रालय, नई दिल्ली
 2. प्रमुख सचिव, मुख्यमंत्री कार्यालय।
 3. विशेष कर्तव्यस्थ अधिकारी, माननीय गृह मंत्रीजी।
 4. उप सचिव, मुख्य सचिव कार्यालय।
 5. अपर मुख्य सचिव/प्रमुख सचिव/सचिव- कृपया अपने विभाग से संबंधित विभाग के विभागाध्यक्षों को उक्त के संबंध में अपने स्तर से आवश्यक दिशा-निर्देश जारी करने का कष्ट करें।
 6. पुलिस महानिदेशक, म.प्र.।
 7. समस्त संभागायुक्त, म.प्र.।
 8. समस्त ज़ोनल अतिरिक्त पुलिस महानिदेशक/पुलिस महानिरीक्षक
 9. समस्त पुलिस अधीक्षक, म.प्र.।
- की ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु अग्रेषित।


अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

मध्यप्रदेश शासन
गृह विभाग,
मंत्रालय, वल्लभ भवन

क्रमांक एफ 35-09/2020/सी-2/दो
प्रति

भोपाल, दिनांक 31 जुलाई, 2021


समस्त कलेक्टर एवं जिला दण्डाधिकारी
म.प्र.

विषय- कोरोना वायरस संक्रमण के रोकथाम एवं बचाव हेतु आवश्यक दिशा निर्देश।
संदर्भ- विभागीय परिपत्र क्रमांक एफ 35-09/2020/सी-2/दो, दिनांक 14 जुलाई,
2021 एवं दिनांक 19 जुलाई, 2021।

राज्य के विभिन्न जिलों में कोविड-19 संक्रमण की दर में कमी को दृष्टिगत रखते हुए कोरोना कर्फ्यू के प्रतिबन्धों के सम्बन्ध में गृह विभाग के संदर्भित परिपत्रों के माध्यम से दिशा निर्देश जारी किये गये हैं, जो दिनांक 31.07.2021 तक प्रभावशील हैं।

2/ उक्त संदर्भित दिशा निर्देश दिनांक 14 जुलाई, 2021 एवं दिनांक 19 जुलाई, 2021 को यथावत लागू रखते हुए उक्त दिशा निर्देश दिनांक 10 अगस्त, 2021 तक प्रभावशील रहेंगे।

कृपया दिशा-निर्देशों का कड़ाई से पालन सुनिश्चित करें।


(अ. राजीव) मुन्जोराम
अपर मुख्य सचिव

मध्यप्रदेश शासन गृह विभाग
भोपाल, दिनांक 31 जुलाई, 2021

क्रमांक एफ 35-09/2020/सी-2/दो
प्रतिलिपि

1. सचिव, भारत सरकार, गृह मंत्रालय, नई दिल्ली।
 2. प्रमुख सचिव, मुख्यमंत्री कार्यालय।
 3. विशेष कर्तव्यस्थ अधिकारी, माननीय गृह मंत्रीजी।
 4. उप सचिव, मुख्य सचिव कार्यालय।
 5. अपर मुख्य सचिव/प्रमुख सचिव/सचिव- कृपया अपने स्तर से संबंधित विभाग के विभागाध्यक्षों को उक्त सम्बन्ध में अपने स्तर से आवश्यक दिशा निर्देश जारी करने का कष्ट करें।
 6. पुलिस महानिदेशक, म.प्र.।
 7. समस्त सहायक आयुक्त, म.प्र.।
 8. समस्त जूनियर अतिरिक्त पुलिस महानिदेशक/पुलिस महानिरीक्षक म.प्र.।
 9. समस्त पुलिस अधीक्षक, म.प्र.।
- की ओर सूचनाार्थ एवं आवश्यक कार्यवाही हेतु अग्रोहित।


अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

मध्यप्रदेश शासन
गृह विभाग,
मंत्रालय, वल्लभ भवन

क्रमांक एफ 35-09/2020/सी-2/दो
प्रति

भोपाल, दिनांक 10 अगस्त, 2021


समस्त कलेक्टर एवं जिला दण्डाधिकारी
म.प्र.

विषय- कोरोना वायरस संक्रमण के रोकथाम एवं यथाव हेतु आवश्यक दिशा निर्देश।
संदर्भ- विभागीय परिपत्र क्रमांक एफ 35-09/2020/सी-2/दो, दिनांक 14 जुलाई, 2021, दिनांक 19 जुलाई, 2021 एवं 31 जुलाई, 2021

राज्य के विभिन्न जिलों में कोविड-19 संक्रमण की दर में कमी को दृष्टिगत रखते हुए कोरोना कर्फ्यू के प्रतिबन्धों के सम्बन्ध में गृह विभाग के संदर्भित परिपत्रों के माध्यम से दिशा निर्देश जारी किये गये हैं, जो दिनांक 10.08.2021 तक प्रभावशील हैं।

2/ उक्त संदर्भित दिशा निर्देश दिनांक 14 जुलाई, 2021 एवं दिनांक 19 जुलाई, 2021 को यथावत लागू रखते हुए उक्त दिशा निर्देश दिनांक 20 अगस्त, 2021 तक प्रभावशील रहेंगे।

कृपया दिशा-निर्देशों का कड़ाई से पालन सुनिश्चित करें।


(राजेंद्र सिंह)
अपर मुख्य सचिव

मध्यप्रदेश शासन गृह विभाग
भोपाल, दिनांक 10 अगस्त, 2021

क्रमांक एफ 35-09/2020/सी-2/दो
प्रतिलिपि

1. सचिव, भारत सरकार, गृह मंत्रालय, नई दिल्ली।
 2. प्रमुख सचिव, मुख्यमंत्री कार्यालय।
 3. विशेष कर्तव्यस्थ अधिकारी, माननीय गृह मंत्रीजी।
 4. उप सचिव, मुख्य सचिव कार्यालय।
 5. अपर मुख्य सचिव/प्रमुख सचिव/सचिव- कृपया अपने स्तर से संबंधित विभाग के विभागाध्यक्षों को उक्त सम्बन्ध में अपने स्तर से आवश्यक दिशा निर्देश जारी करने का कष्ट करें।
 6. पुलिस महानिदेशक, म.प्र.।
 7. समस्त संभागायुक्त, म.प्र.।
 8. समस्त ज्योत्सव अतिरिक्त पुलिस महानिदेशक/पुलिस महानिरीक्षक म.प्र.।
 9. समस्त पुलिस अधीक्षक, म.प्र.।
- की और सूचनाएं एवं आवश्यक कार्यवाही हेतु अंग्रेपित।


अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

सर्वोच्च प्राथमिकता

मध्यप्रदेश शासन
गृह विभाग,
मंत्रालय, वल्लभ भवन

क्रमांक एफ 35-09/2020/सी-2/दो
प्रति

भोपाल, दिनांक 19 अगस्त, 2021

समस्त कलेक्टर एवं जिला दण्डाधिकारी
म.प्र.

विषय- कोरोना वायरस संक्रमण के रोकथाम एवं बचाव हेतु आवश्यक दिशा निर्देश।
संदर्भ- विभागीय परिपत्र क्रमांक एफ 35-09/2020/सी-2/दो, दिनांक 14 जुलाई, 2021, दिनांक 19 जुलाई, 2021, 31 जुलाई, 2021 एवं 10 अगस्त, 2021।

राज्य के विभिन्न जिलों में कोविड-19 संक्रमण की दर में कमी को दृष्टिगत रखते हुए कोरोना कर्फ्यू के प्रतिबन्धों के सम्बन्ध में गृह विभाग के संदर्भित परिपत्रों के माध्यम से दिशा निर्देश जारी किये गये हैं, जो दिनांक 20.08.2021 तक प्रभावशील हैं।

2/ उक्त संदर्भित दिशा निर्देश दिनांक 14 जुलाई, 2021 एवं दिनांक 19 जुलाई, 2021 को यथावत लागू रखते हुए उक्त दिशा निर्देश दिनांक 31 अगस्त, 2021 तक प्रभावशील रहेंगे।

कृपया दिशा-निर्देशों का कड़ाई से पालन सुनिश्चित करें।


अपर मुख्य सचिव

मध्यप्रदेश शासन गृह विभाग
भोपाल, दिनांक 19 अगस्त, 2021

क्रमांक एफ 35-09/2020/सी-2/दो
प्रतिलिपि

1. सचिव, भारत सरकार, गृह मंत्रालय, नई दिल्ली।
 2. प्रमुख सचिव, मुख्यमंत्री कार्यालय।
 3. विशेष कर्तव्यस्थ अधिकारी, माननीय गृह मंत्रीजी।
 4. उप सचिव, मुख्य सचिव कार्यालय।
 5. अपर मुख्य सचिव/प्रमुख सचिव/सचिव- कृपया अपने स्तर से संबंधित विभाग के विभागाध्यक्षों को उक्त सम्बन्ध में अपने स्तर से आवश्यक दिशा निर्देश जारी करने का कष्ट करें।
 6. पुलिस महानिदेशक, म.प्र.।
 7. समस्त सभागायुक्त, म.प्र.।
 8. समस्त जोनल अतिरिक्त पुलिस महानिदेशक/पुलिस महानिरीक्षक म.प्र.।
 9. समस्त पुलिस अधीक्षक, म.प्र.।
- की ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु अरोपित।


अपर मुख्य सचिव
मध्यप्रदेश शासन गृह विभाग

Ref No: KSTPP-LTSO-NTPC-L-106-1417

02 Mar 2020

To
NTPC Limited
(A Govt. of India Enterprise)
Vishnupuri, Khandwa Road,
Khargone (M.P.)
Pin-451001

Kind Attn: Mr. Vepakomma Venkata Sivakumar, AGM(ME)

Project: Khargone Super Thermal Power Project (2 X 660 MW)
Subject: NTPC Khargone STPP (2x660 MW) Force Majeure conditions due to ongoing epidemic of coronavirus disease-2019 (COVID-19)

References:

Dear Sir,

This is in reference to the subject matter. You may be aware that the ongoing epidemic of coronavirus disease 2019 (COVID-19) has become a major concern in many countries across the globe. The outbreak of COVID-19 is causing far reaching consequences beyond the disease. Chinese industries are encountering with complete disruption in the manufacturing as well as supply chain activities resulting into severe delays in production and shipment of goods.

For the subject project, L&T has placed purchase order (PO) on M/s HTC, China for supply of Drive Turbine for BFPs. As a result of the ongoing epidemic of Coronavirus disease, supply of balance items under said PO is badly affected.

Since the aforesaid event/situation is beyond reasonable control, the same qualifies as 'Force Majeure' as per GCC clause 37. The implications arising out of the same shall be conveyed once the situation gets normalized.

For Larsen & Toubro Limited

Samudraman Bandopadhyay
Head - Project & Contractor's Representative

CC: Mr. Ashim Kumar Goswami, CGM, NTPC Limited
Mr. Suresh Kumar Narang, Vice-President & Head – Engineering and Commercial, Larsen & Toubro Limited

Ref No: KSTPP-LTSO-NTPC-L-107-1473

20 Mar 2020

To
NTPC Limited
(A Govt. of India Enterprise),
Khargone Super Thermal Power Project
PO Khadi (Buzurg),
SO: Bediya Distt. Khargone, M.P. - 451113

Kind Attn: Mr. Ashim Kumar Goswami, CGM

Project: Khargone Super Thermal Power Project (2 X 660 MW)
Subject: NTPC Khargone STPP (2x660 MW) Force Majeure conditions due to ongoing epidemic of Coronavirus disease 2019 (COVID-19)

References:

SN.	Agency	Reference Number	Date
1	LTSO	KSTPP-LTSO-NTPC-L-106-1417	02 Mar 2020

Additional References:

- (1) Contract Agreement(s) No. CS-9578-001(R1)-2-FC-COA-6328 dated 03.04.2015
- (2) Contract Agreement(s) No. CS-9578-001(R1)-SC-COA-6329 dated 03.04.2015
- (3) Contract Agreement(s) No. CS-9578-001(R1)-2-TC-COA-6330 dated 03.04.2015
- (4) L&T letter no. KSTPP-LTSO-NTPC-L-106-1417 dated 02.03.2020

Dear Sir,

This is in reference to our earlier letter dated 02.03.2020 referred above in the subject matter. As you are aware that the ongoing epidemic of coronavirus disease 2019 (COVID-19) has become a major concern in many countries across the globe. Though outbreak in China, COVID-19 has gradually spread in countries including USA, Korea, Japan, Italy, France, UK, India etc. The outbreak of COVID-19 is causing far reaching consequences beyond the disease. In view of the same, various precautionary measures are being taken by respective Governments.

Government of India along with various State Governments have already issued advisories and put certain restrictions such as travel restrictions, working with limited staff etc. in order to control spreading of COVID-19. It would not be out of place to mention here that, Government of India, Ministry of Finance, vide Office Memorandum dated 19th Feb'2020, has also clarified to consider impact of Corona virus as 'Force Majeure'.

L&T as an EPC Contractor seeks substantial support from its collaborator, suppliers, service providers which are located in India as well as overseas. Ever since the outbreak of COVID-19, we have been confronted notable delay in the responses & deliverables from our partners, vendors and service providers. All this has already started to impact the overall progress of the project.

In view of above and as already intimated since the aforesaid event/situation is beyond reasonable control, the same shall be treated as Force majeure event under the Contract as per Clause No. 37 of GCC. The implications arising out of the same shall be conveyed once the situation gets normalized.

For Larsen & Toubro Limited



Samudraman Bandopadhyay
Head - Project & Contractor's Representative

CC: Mr. Suresh Kumar Narang, Vice-President & Head – Engineering and Commercial, Larsen & Toubro Limited

Ref No: KSTPP-LTSO-NTPC-L-107-1504

24 Mar 2020

To
NTPC Limited
(A Govt. of India Enterprise)
Vishnupuri, Khandwa Road,
Khargone (M.P.)
Pin-451001

Kind Attn: Mr. Vepakomma Venkata Sivakumar, AGM(ME)

Project: Khargone Super Thermal Power Project (2 X 660 MW)
Subject: NTPC Khargone STPP (2x660 MW) - Orders for total lockdown due to ongoing pandemic of Coronavirus disease 2019 (COVID-19) - Impact on works

References:

SN.	Agency	Reference Number	Date
1	LTSO	KSTPP-LTSO-NTPC-L-107-1473	20 Mar 2020
2	LTSO	KSTPP-LTSO-NTPC-L-106-1417	02 Mar 2020

Additional References:

- (1) Contract Agreement(s) No. CS-9578-001(R1)-2-FC-COA-6328 dated 03.04.2015
- (2) Contract Agreement(s) No. CS-9578-001(R1)-SC-COA-6329 dated 03.04.2015
- (3) Contract Agreement(s) No. CS-9578-001(R1)-2-FC-COA-6330 dated 03.04.2015
- (4) L&T letter no. KSTPP-LTSO-NTPC-L-106-1417 dated 02.03.2020
- (5) L&T letter no. KSTPP-LTSO-NTPC-L-107-1473 dated 20.03.2020

Dear Sir,

This is further in continuation to our earlier letter(s) dated 02.03.2020 and 20.03.2020 referred above. We wish to highlight that Government of India along with various State Government(s) have been taking stringent steps for containment of spreading of COVID – 19 including lockdowns in certain areas, restrictions on transportation/travelling etc.

Further, District Magistrate of Khargone vide order dated 24.03.2020 has declared total lock down with immediate effects upto midnight of 31.03.2020. Looking to aforesaid order of District magistrate, we are compelled to stop / suspend all on-goings works & site activities as there will be no movements of workmen, staff & equipment during this period. Copy of said order of District Magistrate of Khargone is attached herewith for your ready reference. In view of the present situation we are unable to carry out obligations under the Contract for reasons beyond our control, as a result of which there shall be impact on overall progress of works. The implications arising out of the same shall be conveyed once the situation gets normalized.

Thanking you and assuring you of our best services at all times.

For Larsen & Toubro Limited



Samudraman Bandopadhyay

Head - Project & Contractor's Representative

Encl. Copy of order District Magistrate of Khargone dated 24.03.2020.pdf

CC: Mr. Ashim Kumar Goswami, CGM, NTPC Limited

Mr. Suresh Kumar Narang, Vice President & Head – Engineering and Commercial, Larsen & Toubro Limited

Ref No: KSTPP-LTSO-NTPC-L-107-1505

25 Mar 2020

To
NTPC Limited
(A Government of India Enterprise)
Engineering Office Complex
A-BA, Sector-24, NOIDA-201301
Uttar Pradesh, India

Kind Attn: Mr. Sanjay Desdhar, AGM(CS-II)

Project: Khargone Super Thermal Power Project (2 X 660 MW)
Subject: NTPC Khargone STPP (2x660 MW) - Orders for total lockdown for 21 days due to ongoing pandemic of Coronavirus disease 2019 (COVID-19) – Suspension / Stoppage of Works

References:

SN.	Agency	Reference Number	Date
1	LTSO	KSTPP-LTSO-NTPC-L-107-1504	24 Mar 2020
2	LTSO	KSTPP-LTSO-NTPC-L-107-1473	20 Mar 2020
3	LTSO	KSTPP-LTSO-NTPC-L-106-1417	02 Mar 2020

Additional References:

- (1) Contract Agreement(s) No. CS-9578-001(R1)-2-FC-COA-6328 dated 03.04.2015
- (2) Contract Agreement(s) No. CS-9578-001(R1)-SC-COA-6329 dated 03.04.2015
- (3) Contract Agreement(s) No. CS-9578-001(R1)-2-TC-COA-6330 dated 03.04.2015
- (4) L&T letter no. KSTPP-LTSO-NTPC-L-106-1417 dated 02.03.2020
- (5) L&T letter no. KSTPP-LTSO-NTPC-L-107-1473 dated 20.03.2020
- (6) L&T letter no. KSTPP-LTSO-NTPC-L-107-1504 dated 24.03.2020

Dear Sir,

This is in continuation to our earlier letter(s) dated 02.03.2020, 20.03.2020 and 24.03.2020 referred above regarding the subject matter. We wish to highlight that Government of India along with various State Government(s) have been taking stringent steps for containment of spreading of COVID – 19 including total lockdowns, restrictions on transportation/travelling etc.

Further, Government of India on 24.03.2020 has declared total lock down w.e.f from 25.03.2020 00.00 Hrs. for 21 days i.e. up to midnight of 14.04.2020. Looking to complete shutdown as announced by Government of India, all on-going works and site activities pertaining to subject project shall continue to remain shut / suspended as there will be no movements of workmen, staff & equipment during this period. Further, remobilizing fully at site will also be major concern after such long suspension / lockdown period(s).

Looking to the present situation we are unable to carry out obligations under the Contract for reasons beyond our control resulting into adverse impact on the overall progress of works which in turn will have impact the completion schedule of the project.

The implications arising out of the same shall be conveyed once the situation gets normalized.

Thanking you and assuring you of our best services at all times.

For Larsen & Toubro Limited



Samudraman Bandopadhyay
Head - Project & Contractor's Representative

CC: Mr. Ashim Kumar Goswami, CGM, NTPC Limited
Mr. Suresh Kumar Narang, Vice President & Head – Engineering and Commercial, Larsen & Toubro Limited

Ref No: KSTPP-LTSO-NTPC-L-107-1646

16 May 2020
To
 NTPC Limited
 (A Govt. of India Enterprise)
 Vishnupuri, Khandwa Road,
 Khargone (M.P.)
 Pin-451001

Kind Attn: Mr. Vepakomma Venkata Sivakumar, AGM(ME)

Project: Khargone Super Thermal Power Project (2 X 660 MW)

Subject: NTPC Khargone STPP (2x660 MW) - Lockdown due to ongoing pandemic of COVID-19. Impact on works.

References:

SN.	Agency	Reference Number	Date
1	LTSO	KSTPP-LTSO-NTPC-L-107-1525	25 Apr 2020
2	LTSO	KSTPP-LTSO-NTPC-L-107-1521	20 Apr 2020
3	LTSO	KSTPP-LTSO-NTPC-L-107-1520	15 Apr 2020

Additional References:

- (1) Contract Agreement(s) No. CS-9578-001(R1)-2-FC-COA-6328 dated 03.04.2015
- (2) Contract Agreement(s) No. CS-9578-001(R1)-SC-COA-6329 dated 03.04.2015
- (3) Contract Agreement(s) No. CS-9578-001(R1)-2-TC-COA-6330 dated 03.04.2015
- (4) L&T letter no. KSTPP-LTSO-NTPC-L-106-1417 dated 02.03.2020
- (5) L&T letter no. KSTPP-LTSO-NTPC-L-107-1473 dated 20.03.2020
- (6) NTPC letter no. KGN/2020/Mech/L&T/2521 dated 24.03.2020
- (7) L&T letter no. KSTPP-LTSO-NTPC-L-107-1504 dated 24.03.2020
- (8) L&T letter no. KSTPP-LTSO-NTPC-L-107-1505 dated 25.03.2020
- (9) L&T letter no. KSTPP-LTSO-NTPC-L-107-1520 dated 15.04.2020
- (10) NTPC letter no. KGN/2020/ELEC/OTHER/2554 dated 17.04.2020
- (11) NTPC letter no. KGN/2020/Mech/L&T/2559 dated 18.04.2020
- (12) L&T letter no. KSTPP-LTSO-NTPC-L-107-1521 dated 20.04.2020
- (13) NTPC email dated 21.04.2020
- (14) L&T letter no. KSTPP-LTSO-NTPC-L-107-1525 dated 25.04.2020

Dear Sir,

This is in reference to various above cited correspondences in the subject matter. In this regard please refer our aforesaid letter dated 25th Mar'20 (ref. Sl.No. 06) wherein it was notified regarding the stoppage of works/ site activities w.e.f. 25th Mar'2020 in compliance to MoHA Gov Order dated 25th March'2020 for complete lockdown across the country for containment of spreading of COVID-19.

Subsequently, Government of India has further extended the lockdown period till 3rd May'2020 vide MoHA Order dated 14th Apr'2020 and issued revised advisory regarding measures to be taken for the containment of spread of Covid-19. Based on the said revised advisory, permission/approval was obtained by NTPC from District Magistrate, Khargone for resumption of site activities w.e.f. 21st Apr'2020.

Government of India, vide MoHA (Ministry of Home Affairs) Order No. 40-3/2020-DM-I(A) dated 01st May 2020 has extended the complete lockdown in all the parts of the Country for a further period of two weeks i.e. till up to 17th May 2020 midnight and issued new guidelines w.e.f. 4th May 2020. A copy of said order dated 1st May 2020 is attached herewith. As per the said revised new guidelines, activities such as passenger movements/travelling etc. continued to remain prohibited across the country. Whereas, depending upon categorization of various areas in to Red, Green and Orange Zones, measures/ guidelines have been issued. Looking to aforesaid, it may please be noted that overall situation is yet to be normalized and impact of Covid-19 is still continuing.

It is worthwhile to mention here that given the present scenario even with the resumption of site activities due to various factors, there has been substantial reduction in the rate of progress of works and reduced work productivity which in turn are going to impact the overall progress & completion. Some of factors affecting the progress are briefly described as under -

1. Activities are being carried out in strict compliance to guidelines issued for prevention of spread of COVID-19 including strict adherence to social distancing. This definitely impacted on number of workmen / staffs to be engaged for particular activity, smooth movement etc. leading to low productivity and substantial reduction in the rate of progress.
2. Travelling restrictions (inter district/interstate/ area-wise, depending upon containment zones) still remain enforceable till further orders from Government. As a result, there are constraints on travelling of various personnel concerned with the execution of the works.
3. Due to restriction in interstate and inter district movement procurement and inflow of Project Materials such as Aggregates, regular and fast-moving consumables & other construction materials, other relevant items, Tools and plants etc. remains badly affected.
4. Procurement of Bought out Items are also affected severely due to restriction in interstate movement of goods. Further, production of material in vendors premises (covered under hotspot / red zone) are getting affected due to lockdown extension or even further later depending upon the situation. Inspection of material at vendor place also cannot be done due to restriction in movement of individual & Public transport system.
5. Additional precautionary measures are being implemented such as sanitization of work premises, transportation vehicle of staff/labour, distribution of PPE etc.
6. Vide its Order dated 29th Apr 2020, MoHA, GoI has allowed for movement of stranded workmen. Thus, though some workmen/staff are presently staying in the colony(ies)/residential areas within or near to plant premises, in view of aforesaid order and/or post removal of imposed lockdown/travelling restrictions, possibility cannot be ruled out that, such workmen/staff will travel to respective home towns/native places. In such scenario, non-availability of sufficient workforce shall further hamper the pace of works and productivity.

Please note that above mentioned factors are few inter-alia the other ones, such as, working at offices with limited employees, strict implementation of social distancing etc. are leading to constraints on smooth operations. All these are having substantial impact on the overall work progress. Therefore, even after resumption of works at site, the event of "Force Majeure" pertaining to Covid-19 continue to impact the overall progress of the works. Please note that all this is resulting into incurring of additional expenditure & time by L&T and the implications arising out of the same shall be conveyed once the situation gets normalized.

Thanking You and assuring of our best services for all the times.

For Larsen & Toubro Limited



Samudraman Bandopadhyay

Head - Project & Contractor's Representative

Encl. MoHA_GoI Order dtd 01.05.2020.pdf

CC:

Ref No: KSTPP-LTSO-NTPC-L-107-1852

10 Apr 2021
To
 NTPC Limited
 (A Govt. of India Enterprise)
 Vishnupuri, Khandwa Road,
 Khargone (M.P.)
 Pin-451001

Kind Attn: Mr. B K Urmalia, AGM

Project: Khargone Super Thermal Power Project (2 X 660 MW)
Subject: NTPC Khargone STPP (2x660 MW) - Orders for total lockdown due to ongoing pandemic of Coronavirus disease 2019 (COVID-19) - Impact on works

References:

SN.	Agency	Reference Number	Date
1	LTSO	KSTPP-LTSO-NTPC-L-107-1734	02 Jun 2020
2	LTSO	KSTPP-LTSO-NTPC-L-107-1681	22 May 2020
3	LTSO	KSTPP-LTSO-NTPC-L-107-1646	16 May 2020

Additional References:

- (1) Contract Agreement(s) No. CS-9578-001(R1)-2-FC-COA-6328 dated 03.04.2015
- (2) Contract Agreement(s) No. CS-9578-001(R1)-SC-COA-6329 dated 03.04.2015
- (3) Contract Agreement(s) No. CS-9578-001(R1)-2-TC-COA-6330 dated 03.04.2015
- (4) L&T letter no. KSTPP-LTSO-NTPC-L-106-1417 dated 02.03.2020
- (5) L&T letter no. KSTPP-LTSO-NTPC-L-107-1473 dated 20.03.2020
- (6) NTPC letter no. KGN/2020/Mech/L&T/2521 dated 24.03.2020
- (7) L&T letter no. KSTPP-LTSO-NTPC-L-107-1504 dated 24.03.2020
- (8) L&T letter no. KSTPP-LTSO-NTPC-L-107-1505 dated 25.03.2020
- (9) L&T letter no. KSTPP-LTSO-NTPC-L-107-1520 dated 15.04.2020
- (10) NTPC letter no. KGN/2020/ELEC/OTHER/2554 dated 17.04.2020
- (11) NTPC letter no. KGN/2020/Mech/L&T/2559 dated 18.04.2020
- (12) L&T letter no. KSTPP-LTSO-NTPC-L-107-1521 dated 20.04.2020
- (13) NTPC email dated 21.04.2020
- (14) L&T letter no. KSTPP-LTSO-NTPC-L-107-1525 dated 25.04.2020
- (15) L&T letter no. KSTPP-LTSO-NTPC-L-107-1646 dated 16.05.2020
- (16) L&T letter no. KSTPP-LTSO-NTPC-L-107-1734 dated 02.06.2020

Dear Sir,

This is in reference to the subject matter. Vide our various correspondences as referred above, we have been highlighting regarding the impact on the works due to prevailing situation of COVID-19 pandemic and implications arising thereof.

Further, District Magistrate of Khargone vide order dated 01.04.2021 has declared total lock down from 02.04.2021 - 08:00 PM to 05.04.2021 - 06:00 AM. Copy of said order of District Magistrate of Khargone is attached herewith for your ready reference.

It is worthwhile to mention here that despite of lockdown notice we tried to maintain the continuity of site activities which are ongoing at this juncture, though various factors, such as strict adherence to social distancing, implementation of precautionary measures, non-availability of sufficient workforces etc. due to which progress of works is continued to remain affected, which in turn, shall have impact on overall completion.

In view of above and ongoing pandemic of COVID-19, even with resumption of works, the event of 'Force Majeure' shall remain to continue to have impact on progress of the works till normalcy in overall situation is established. Implications arising out of the same shall be conveyed in due course.

Thanking you and assuring you of our best services at all times.

For Larsen & Toubro Limited



Samudraman Bandopadhyay
Head - Project & Contractor's Representative

Encl. 21.04.01 - Order District Magistrate of Khargone dated 01.04.21.pdf

CC: Mr. Manoj Kumar Singh, CGM, NTPC Limited

Ref No: KSTPP-LTSO-NTPC-L-107-1520

15 Apr 2020

To
NTPC Limited
(A Government of India Enterprise)
Engineering Office Complex
A-BA, Sector-24, NOIDA-201301
Uttar Pradesh, India

Kind Attn: Mr. Sanjay Desdhar, AGM(CS-II)

Project: Khargone Super Thermal Power Project (2 X 660 MW)
Subject: NTPC Khargone STPP (2x660 MW) - Extension in period of total lockdown due to ongoing pandemic of COVID-19: Suspension/ Stoppage of works

References:

SN.	Agency	Reference Number	Date
1	LTSO	KSTPP-LTSO-NTPC-L-107-1505	25 Mar 2020
2	LTSO	KSTPP-LTSO-NTPC-L-107-1504	24 Mar 2020
3	LTSO	KSTPP-LTSO-NTPC-L-107-1473	20 Mar 2020

Additional References:

- (1) Contract Agreement(s) No. CS-9578-001(R1)-2-FC-COA-6328 dated 03.04.2015
- (2) Contract Agreement(s) No. CS-9578-001(R1)-SC-COA-6329 dated 03.04.2015
- (3) Contract Agreement(s) No. CS-9578-001(R1)-2-TC-COA-6330 dated 03.04.2015
- (4) L&T letter no. KSTPP-LTSO-NTPC-L-106-1417 dated 02.03.2020
- (5) L&T letter no. KSTPP-LTSO-NTPC-L-107-1473 dated 20.03.2020
- (6) L&T letter no. KSTPP-LTSO-NTPC-L-107-1504 dated 24.03.2020
- (7) L&T letter no. KSTPP-LTSO-NTPC-L-107-1505 dated 25.03.2020

Dear Sir,

This is in reference to our various letters cited above regarding the impact of on-going pandemic of COVID-19 on the Project. In this context please refer our letter dated 25-March 2020 vide which it was notified regarding the complete stoppage / suspension of on-going works and site activities pertaining to above referred project w.e.f 25th Mar 2020 for 21 days in compliance to Government of India order for complete lockdown across the country for containment of spreading of COVID-19.

In continuation, Government of India on 14-April 2020, in view of prevailing situation of on-going pandemic of COVID-19, has extended the complete lockdown across the country till 3-May 2020 midnight. Thus, in compliance to the same, all activities including site activities pertaining to subject project shall continue to remain shut / suspended till lifting of complete lockdown by Government of India and normalization of the overall situation. Please note that even upon lifting of lock down after such long suspension / lockdown period (s), remobilizing fully at site will be major concern.

Looking to aforesaid, it may please be noted that we are unable to carry out obligations under the Contract for reasons beyond our control resulting into adverse impact on the overall progress of work which in turn impact the overall completion schedule of the project. The implications arising out of the same shall be conveyed once the situation gets normalized.

Thanking You and assuring of our best services for all the times.

For **Larsen & Toubro Limited**



Samudraman Bandopadhyay

Head - Project & Contractor's Representative

CC: Mr. Ashim Kumar Goswami, CGM, NTPC Limited

Mr. Suresh Kumar Narang, Vice-President & Head – Engineering and Commercial, Larsen & Toubro Limited

Ref No: KSTPP-LTSO-NTPC-L-107-1853

22 Apr 2021
To
 NTPC Limited
 (A Govt. of India Enterprise)
 Vishnupuri, Khandwa Road,
 Khargone (M.P.)
 Pin-451001

Kind Attn: Mr. B K Urmalia, AGM

Project: Khargone Super Thermal Power Project (2 X 660 MW)
Subject: NTPC Khargone STPP (2x660 MW) - Orders for total lockdown due to ongoing pandemic of Coronavirus disease 2019 (COVID-19) – Suspension / Stoppage of Works

References:

SN.	Agency	Reference Number	Date
1	LTSO	KSTPP-LTSO-NTPC-L-107-1852	10 Apr 2021
2	LTSO	KSTPP-LTSO-NTPC-L-107-1734	02 Jun 2020
3	LTSO	KSTPP-LTSO-NTPC-L-107-1681	22 May 2020

Additional References:

- (1) Contract Agreement(s) No. CS-9578-001(R1)-2-FC-COA-6328 dated 03.04.2015
- (2) Contract Agreement(s) No. CS-9578-001(R1)-SC-COA-6329 dated 03.04.2015
- (3) Contract Agreement(s) No. CS-9578-001(R1)-2-TC-COA-6330 dated 03.04.2015
- (4) L&T letter no. KSTPP-LTSO-NTPC-L-106-1417 dated 02.03.2020
- (5) L&T letter no. KSTPP-LTSO-NTPC-L-107-1473 dated 20.03.2020
- (6) NTPC letter no. KGN/2020/Mech/L&T/2521 dated 24.03.2020
- (7) L&T letter no. KSTPP-LTSO-NTPC-L-107-1504 dated 24.03.2020
- (8) L&T letter no. KSTPP-LTSO-NTPC-L-107-1505 dated 25.03.2020
- (9) L&T letter no. KSTPP-LTSO-NTPC-L-107-1520 dated 15.04.2020
- (10) NTPC letter no. KGN/2020/ELEC/OTHER/2554 dated 17.04.2020
- (11) NTPC letter no. KGN/2020/Mech/L&T/2559 dated 18.04.2020
- (12) L&T letter no. KSTPP-LTSO-NTPC-L-107-1521 dated 20.04.2020
- (13) NTPC email dated 21.04.2020
- (14) L&T letter no. KSTPP-LTSO-NTPC-L-107-1525 dated 25.04.2020
- (15) L&T letter no. KSTPP-LTSO-NTPC-L-107-1646 dated 16.05.2020
- (16) L&T letter no. KSTPP-LTSO-NTPC-L-107-1734 dated 02.06.2020
- (17) L&T letter no. KSTPP-LTSO-NTPC-L-107-1852 dated 10.04.2021

Dear Sir,

This is in reference to various above cited correspondences in the subject matter. In continuation to the same, we would like to bring to your kind notice that Madhya Pradesh Government, vide Order No. F35-09/2020/DC/ C-2 Bhopal, dated 07th Apr 2021, has further extended the lockdown across the State till 17th Apr 2021 & further District Magistrate of Khargone vide order dated 18.04.2021 has extended as "Corona Curfew" till 26.04.2021. Copy of said order of District Magistrate of Khargone is attached herewith for your ready reference.

Thus, it may please be noted that overall situation has become uncontrollable due COVID-19 pandemic (2nd

wave). Day by day the number of infected persons were in increasing trend in all over the country including the state of Madhya Pradesh & Khargone district.

Needless to mention that many employees of L&T and NTPC are suffering from COVID-19 as on date and admitted at various hospitals where there is limitation of beds and treatment. Some employees of both L&T and NTPC are in home isolation /quarantine for above. Also, we would like to inform that all nearby hospitals (in 40-60 KM radius) at Kasarwad, Sanawad & Khargone are running short of beds and also hospitals at Indore are not admitting any patient citing waiting period of 3-4 days.

Recently the 2nd wave has started spreading in nearby villages violently and we fear it will take no time to spread to our labour colonies where approx. 500+ labourers (260 FGD + 250 EPC) are staying at present.

Supply of Oxygen cylinders to industries including Khargone STPP has been banned by State authorities since 1st week of April 2021 due to which all our suppliers are not supplying oxygen cylinders to us which has affected the Mechanical works very badly.

Based on above facts and giving importance to human lives, we are suspending all construction activities for next 2 weeks at Khargone STPP beyond "Corona Curfew" i.e. from 26th Apr 21 to break spreading the chain of this deadly virus after which shall re-start the work only if situation tends to normalcy.

Looking to the present situation we are unable to carry out obligations under the Contract for reasons beyond our control resulting into adverse impact on the overall progress of works which in turn will have impact the completion schedule of the project. During this period, (i) we shall be available in our office for essential services and (ii) shall try to retain the present labourers in labour colonies where we shall ensure proper sanitization and also follow the SOP's of COVID-19 prevention.

In view of above and as already intimated since the aforesaid event/situation is beyond reasonable control, the same shall be treated as Force majeure event under the Contract as per Clause No. 37 of GCC. The implications arising out of the same shall be conveyed once the situation gets normalized.

Thanking you and assuring you of our best services at all times.

For Larsen & Toubro Limited



Samudraman Bandopadhyay
Head - Project & Contractor's Representative

Encl. 21.04.07 - Sr. no. 35, Home Department Madhya Pradesh.pdf

21.04.18 - Order of District Magistrate of Khargone.pdf

CC: Mr. Manoj Kumar Singh, CGM, NTPC Limited



JMC Projects (India) Ltd.

ENGINEERS & CONSTRUCTORS
(A KALPATARU GROUP ENTERPRISE)

Main: Casadeira, Plot # 27/4, Aclon Area # 25,
West Block, 12th Floor-V/1, Aare Towers, Pagaral, Kulkata - 700108, INDIA
Phone : 033 8524 7000 • Fax : 033-8524 7000
E-mail : kulkata@jmcprojects.com • Web : www.jmcprojects.com



Ref. No.: JMC/IRP/KRGN/2020-21/2885

To

The Engineer in Charge,
NTPC LIMITED, Kargone Super Thermal Power Plant,
Sanewad S.O., Taluk-Banewadi,
Kargone, Madhya Pradesh - 451111.

*Amir (Pw)
Pl. Give Your
Date 4/7/20*

Date: 02-07-2020

*Discussed
by
AGM (IRP/SG)*

Kind Attention: Mr. P R Verma, AGM (O&M-Civil)

Subject: Construction of Township Main Package for Kargone Super Thermal Power Plant (2 X 660 MW) in the state of Madhya Pradesh – Notice under Clause 10.4.3 of the Agreement

- Ref:-
1. Letter of Award no: CS-9578-364-9-CG-LCIA-6509 dated 14.09.2016
 2. Your letter Ref. No. KGN/2020/RS/JMC/2518 dated 24.03.2020
 3. Our Email dated 25.03.2020 at 18:02 hours
 4. Our Email dated 04.04.2020 at 19:19 hours
 5. Our Email dated 23.04.2020 at 13:45 hours
 6. Our Letter Ref. No.: JMC/IRP/KRGN/2020-21/2847 dated 30.04.2020
 7. Our Email dated 27.05.2020 at 18:25 hours
 8. Our Letter Ref. No.: JMC/IRP/KRGN/2020-21/2862 dated 27.05.2020

Dear Sir,

We write to you in continuation of our e-mails and letters at Ref. No. 2 to 8, wherein we had notified you of various instances of Change in Legislation, as per the provisions of the contract agreement.

You are aware that the Government of Madhya Pradesh, had invoked the provisions of Epidemic Disease Act, 1897 vide Notification dated 23.03.2020 and had framed Regulations for prevention and containment of Coronavirus Disease-2019 (Covid-19), known as "The Madhya Pradesh Epidemic Diseases, COVID-19 Regulations, 2020" and according to these newly formed regulations, all advisories issued/to be issued by the Government of India on COVID-19 would ipso facto be treated as directions under the Epidemic Diseases Act, 1897 in the state of Madhya Pradesh. It is pertinent to note that the District Magistrate of Kargone, had stopped all work through order dated 24.03.2020, and the same was intimated by you on 26.03.2020.

You will recall our email dated 25.03.2020, wherein we had notified you, that a 21 days lockdown has been imposed. The Ministry of Home Affairs, Government of India, on 24.03.2020 (through order 40-3/2020-OM-1(A)), under exercise of its power under section 10(2)(1) of the Disaster Management Act, 2005 had imposed a complete lockdown and total ban was imposed on people, from stepping out of their homes or accommodations (wherever they are) for a period of 21 days. Accordingly, for the next 21 days by operation of laws, we were completely stopped from working at site. As a result, all our resources were idling at site as our work had come to a standstill and no works could be carried out at site despite being fully mobilized at site with all required manpower and machinery. The Order prescribing the lockdown measures continued from time to time and is presently in force till 31 July 2020.

KGM

Page 1 of 3 4815

02/07/2020

Committed to time & quality

Registered Office : A-104, Shapath - 4, Opp. Kamavali Club, S. G. Road, Ahmedabad - 380 015, INDIA
Phone : +91-79-30011500 • Fax : +91-79-30011700 • E-mail : jmcne@jmcprojects.com • CIN : L45200GJ1988PL200517
Corporate Office : 8th Floor, Kalpataru Synergy, Opp. Grand Hyatt, Santacruz (East), Mumbai - 400 055, INDIA
Phone : +91-22-30051500 • Fax : +91-22-30051605 • E-mail : mumbai@jmcprojects.com • Website : www.jmcprojects.com



We had again written to you, on 04.04.2020 intimating you that the Order dated 30.03.2020 bearing DO No. M-11011/108/2020-Media issued by the Secretary to Government of India, Ministry of Labour and Employment to the Chief Secretaries of all States and UTs, had made it mandatory to pay wages and provide other facilities to all the employees/ workers at site for the entire duration despite the fact that no work could be done due to the impact of Covid-19. As per the said order we were mandatorily required to pay wages and provide other facilities to all the employees/ workers at site for the entire duration when no work could be done due to the impact of Covid-19. The order is also categorical that even if an employee/worker is on leave during this period, he/she will be deemed to be on duty and paid full salary without any consequential deduction. Further, if the place of employment is made non-operational due to COVID-19, the employees of such unit will also be deemed to be on duty. We have ensured compliance to the above order and made payment of full wages to all employees/ workers, permanent or contractual, during the period of COVID-19. In our letter, we had requested you to arrange to reimburse the expenses incurred by us towards costs for payment of wages and other costs.

Subsequently, through our email dated 23.04.2020, we intimated you that we resumed work at site, and specifically stated that the construction works were resumed only with the existing manpower staying at the labour camp and other available resources at site as supply and transportation of even basic construction materials to site is hampered due to statutory lockdown restrictions in major parts of the country. Therefore, for this entire period between 25.03.2020 and 22.04.2020, owing to the operation of various Central and State Government Orders, our work at site was at a complete standstill and you were notified promptly regarding the same. The list of idle resources at site was also sent to you vide our letter bearing reference no. JMC/I&P/KRGN/2020-21/2847 dated 30.04.2020.

In the regard we would like to point out that Change in Law is dealt with in terms of Clause 10.4.3 of the Agreement, which is reproduced herein below as:

If due to an enactment of any new Act or Statute and rules made thereunder or any modification to the Act/Statute or rules made thereunder, all after seven (7) days prior to the date set for opening of bid and as a consequence thereof, the Contractor has to incur additional cost or expenditure, the same will be reimbursed by the Employer to the Contractor excepting those due to reasons attributable to the contractor and those already compensated by other provisions of the Contract like Price Adjustment, Taxes and Duties, etc.

It is evident that Change in Law would mean change in any law, act, rule, including any modification thereof, which has the force of law. As per the principle of "ejusdem generis" an order or guideline issued under a statute and having the force of law can also be read as a change of law. Therefore, the present lockdown measures taken by the Government instrumentalities by invoking the provisions of the Disaster Management Act, 2005, Epidemic Diseases Act, 1897 and The Madhya Pradesh Epidemic Diseases, COVID-19 Regulations, 2020, is a Change in Law event. We would like to reiterate that, owing to the aforementioned Change in Law, we are incurring significant costs, including but not limited to the idleness of the assets and manpower and Covid specific expenditure. The operations of these laws has had a direct impact on execution of works by us. Both at the Central and State government level, various laws have been made applicable and operational, which were not operational at the time we made our bid and has resulted in an increase in costs to us. The new rules and regulations imposed by the local, State and Central Government had also significantly affected the pattern of Construction activities. Accordingly, the contract allows us remedies under clause 10.4.3.

Further, through our letter bearing reference no. JMC/I&P/KRGN/2020-21/2852 dated 27.05.2020 contained in our email dated 27.05.2020, we have intimated you that the numerous government orders that have stopped our works and the effect of the same has been continuous and are covered



under clause 10.4.3 of the Agreement, we submitted our detailed interim payment (under the heads of unrecovered Site Overheads and Rental Charges, Unrecovered Head office and Regional Office Overhead Expenses, Wages paid to workmen during lockdown and associated statutory compliances, Rental Charge of Hired Equipment and Interest on Material Inventory), for the period of 25.03.2020 till 22.04.2020. We once again request you to release these interim payments at the earliest.

We would also like to highlight that owing to the various orders and SOPs in place on account of the instructions from the Government instrumentalities applicable to the project, the work at project site is still impacted. This Covid-19 and consequent lockdown, which is still continuing has impacted the availability of manpower, resource, input material and working hours. The restrictions are still in place in the nature of lockdown, social distancing and/or night curfew. All these impacts are still ongoing. As of today, it is not possible to predict that how long these measures will be in force. As the situation has a continuing effect, it will have a continuous impact on the project. We are in the process of computing the effects and shall send the final claims at the appropriate time, after the Change in Legislation event is over.

This letter is without prejudice to any of our other rights and remedies available under the contract agreement.

Thanking you and assuring our best services at all time.

Yours faithfully,

For, **M/s JMC PROJECTS (INDIA) LTD.,**

Kishalay Ghosh
Authorized Signatory



JMC Projects (India) Ltd.

ENGINEERS & CONSTRUCTORS
(A KALPATIRU GROUP ENTERPRISE)
Max. Capacity: Plot # 27/A, Action Area # 2F,
Near Block: 12th Floor-VII, New Trest, Rajaraj. Nagar - 700155, INDIA
Phone: 033-6524 7000 & Fax: 033-6524 7009
E-mail: info@jmcprojects.com & Web: www.jmcprojects.com



Ref: JMC/IBP/KRGN/2020-21/2916

Date: 05th August 2020

To

The Engineer-in-Charge,
NTPC LIMITED, Khargone Super Thermal Power Plant,
Saraswad S.O., Taluk- Barwaha,
Khargone, Madhya Pradesh - 451111

Kind Attention: Mr. P R Verma, AGM (O&M - Civil)

Sub: Construction of Township Main Road for Khargone Super Thermal Power Project (2X660 MW) in the State of Madhya Pradesh - Regarding the imposed lockdown in recurring days in District by local authorities

Ref: 1. Letter of award no. CS-9578-364-9-CS-LOA-6503 dated 14th September 2016
2. Khargone District Collector Order dated 25th July 2020 regarding restrictive lockdown

Dear Sir,

This is with reference to the above cited District Collector Order on 25th July 2020, vide which the Collector had imposed a restrictive lockdown in entire District on Sunday & Monday of every week till 24th September 2020, to prevent & control the spread of COVID-19 in Khargone. During this period all the movement of people/ material is strictly restricted by Authorities in district.

In view of said statutory Orders, please note that it shall be impossible for the workers / materials required for the project works to reach the site during the lockdown period. Nonetheless, keeping in view the exigency in essential construction maintenance activities, workers available in our labour camps & from nearby villages are engaged in the project maintenance activities such as concrete curing works, painting works, housekeeping, electrical, plumbing & elevator works, etc., by adapting all the relevant safety & social distance protocols in workplace.

It would be pertinent to mention here that due to the above restrictions imposed by Local, State and Central Government authorities, the project works are being hampered and it is impossible to achieve the planned progress (physical and financial) and it shall prolong the completion schedule of the Project. Further, please note that due to the intermittent lockdowns, the works are adversely impacted and the additional costs being incurred by us shall be intimated to NTPC in forthcoming days.

The above is for your kind information and records, please.

Page 1 of 2

Committed for time & quality

Registered Office: A-104, Sector-10, Connaught Place, New Delhi-110028, India
Phone: +91-11-26011500 & Fax: +91-11-26011501
Corporate Office: 6th Floor, Kirti Building, 100 Feet Road, Hyatt, Santacruz (East), Mumbai - 400 055, INDIA
Phone: +91-22-30051500 & Fax: +91-22-30051555 & E-mail: mumbai@jmcprojects.com & Website: www.jmcprojects.com



Thanking you and assuring our best services all the times.

Yours faithfully,

For, M/s JMC PROJECTS (INDIA) LTD.,



Fakhre Mateen

Authorized Signatory

Enclosures:

Annexure 1 – A copy of District News Portal webpage on 25th July 2020 stating the Khargone Collector orders on the restrictive lockdown in whole district on every Sunday & Monday till 24th September 2020



JMC Projects (India) Limited

ENGINEERS & CONSTRUCTORS
(A Kalpataru Group Enterprise)

Main Casework, Plot # 294, Action Area # 25, Near Bazar, 12th Floor-WT New Town, Rajarhat, Kolkata - 700155, INDIA.
Phone : 033-4621 1000 E-mail : kolkata@jmcprojects.com Web : www.jmcprojects.com



Ref. No.: JMC/I&P/KRGN/2021-ZZ/ 3058

Date: 12-04-2021

To

The Engineer in Charge,
NTPC LIMITED, Khargone Super Thermal Power Plant,
Saniwad S.O., Taluk - Barwaha,
Khargone, Madhya Pradesh - 451111.

Kind Attention: Mr. P R Verma, AGM (O&M-Civil)

Sub: Construction of Township Main Package for Khargone Super Thermal Power Plant (2 x 660 MW) in the state of Madhya Pradesh - Regarding the rapid spread of Coronavirus Second wave and enforcement of lockdown/ restrictions by statutory authorities

- Ref:**
1. letter of Award No. CS-9572-364 (R)-9-CS-LOA-6416 dated 30th September 2015
 2. Contract Agreement No. CS-9572-364(R)-9-CS-COA-6416 dated 30th October 2015
 3. News copy from Department of Public Relation M.P. dated 07th April 2021 regarding imposition of Night Curfew and weekend lockdowns on Sunday in MP
 4. Khargone District Collector Order dated 09th April 2021

Dear Sir,

This is to bring to your notice that the State and Central Governments / statutory authorities are taking strict measures to control the rapid spread of the second wave COVID-19.

During a high level committee meeting held on 07th April 2021, the Committee under the leadership of Hon'ble Chief Minister Shri Shivraj Singh decided to impose severe restrictions all over the state keeping in view of increasing infection of COVID-19 in the state. Further, vide the order dated 09th April 2021, Khargone District Collector had enforced lockdown in whole district from 09th Apr'21 9pm till 19th Apr'21 6 am.

In view of above said statutory orders, we hereby notify NTPC that it would not be possible for the workers / materials required for the project works to reach the site during the restrictive lockdown period although all resources are deployed for the project. It would also be pertinent to mention here that due to the above said restrictions imposed by Local, State and Central Government authorities, the project works are being hampered and it is impossible to achieve the planned progress (physical and financial).

Further, please treat this as an advance notice for seeking associated time. Impact of lockdown on the project will be submitted once this event ceases to exist and we are able to gauge the overall impact.

The above is for your kind information and necessary records, please.

Thanking you and assuring our best services all the times.

7257

Page 1 of 2

Yours faithfully,

For, M/s JMC PROJECTS (INDIA) LTD.,



Anas Farooq

Authorized Signatory

Enclosures:

**Annexure 1 - News copy from Department of Public Relation M.P. dated 07th April 2021 regarding
imposition of Night Curfew and weekend lockdowns**

**Annexure 2 - Khargone District Collector Order dated 09th April 2021 regarding lockdown till 15th April
2021**



JMC Projects (India) Limited

ENGINEERS & CONSTRUCTORS

(A Kalpataru Group Enterprise)

Main-Corporate, Plot # 27A, Action Area # 27, West Block, 12th Floor-121 New Tower, Habitat, Kharadi - 400106, INDIA

Phone : 022-6024 7000 E-mail : jmc@jmcprojects.com • Web : www.jmcprojects.com



Ref. No.: JMC/IBP/KRGN/2021-22/ 3067

Date: 29-04-2021

To

The Engineer in Charge,

NTPC LIMITED, Khargone Super Thermal Power Plant,

Saniwad S.O., Taluk - Barwaha,

Khargone, Madhya Pradesh - 451111.

Kind Attention: Mr. P R Verma, AGM (O&M-Civil)

Sub: Construction of Township Main Package for Khargone Super Thermal Power Plant (2 x 660 MW) in the state of Madhya Pradesh – Regarding Enforcement of Lockdown/ Restrictions by statutory authorities on account of Coronavirus second wave

Ref: 1. Letter of award no. CS-9578-364-9-CS-LOA-6509 dated 14th September 2016

2. Our letter no. JMC/IBP/KRGN/2020-21/2973 dated 17th October 2020

3. Our letter no. JMC/IBP/KRGN/2021-22/3058 dated 12th April 2021

4. NTPC letter no. KGN/2021/RS/JMC/3124 dated 19th April 2021.

Dear Sir,

This has reference to above cited NTPC letter dated 19th Apr'21, wherein you have informed us that NTPC and its affiliated office / site works are exempted from the imposed restrictions by statutory authorities.

However, please note that though Khargone District Magistrate have provided exemptions for NTPC & its affiliated works from imposed restrictions in Khargone District, neighbouring districts such as Indore, etc., and States such as Maharashtra, Gujarat, etc., have imposed severe restrictions / curfews in all over their jurisdictions. Consequently, our vendors (who have manufacturing plants in the said locations) are facing several difficulties and not being able to supply the requisite resources (material, workers, etc.) to site due to the government imposed restrictions prevalent all the over the Country. A copy of restrictive orders by Indore District Authorities, Maharashtra Govt. Authorities, are attached with letter for your ready reference and records.

As a result of above restrictive orders, following activities at project works are critically hampered.

1. Supply of Elevator Mandatory Spares
2. Snag points in STP works

Handwritten signature and date: 29/04/2021

Handwritten signature

Registered Office : A - 104, Shapath - 4, Opp. Karmavali Club, S. G. Road, Ahmedabad - 380 015

Phone : +91-79-30011500 • Fax : +91-79-30011700 • E-mail : jmc@jmcprojects.com • CIN : L48200GJ1988PLC006717

Corporate Office : 6th Floor, Kalpataru Synergy, Opp. Grand Hyatt, Santacruz (East), Mumbai - 400 055,

Phone : +91-22-30051500 • Fax : +91-22-30051555 • Website : www.jmcprojects.com

3. Solar light works
4. Chain link fencing works

The overall impact of this impediment can be assessed when the imposed restrictions are withdrawn/ removed and the same shall be informed to you in due course along with associated time and cost impact.

This is for your kind information and records, please.

Thanking you and assuring you of our best services at all times.

Yours faithfully,

For M/s JMC PROJECTS (INDIA) LTD.,



Anas Farooq
Authorized Signatory

Ref. No.: JMC/B&F/EIO/KRGN/2021-22/3096

Date: 08.07.2021

To
The Engineer in Charge,
NTPC LIMITED, Khargone Super Thermal Power Plant,
Senawat S.O., Taluk- Barwaha,
Khargone, Madhya Pradesh - 451111.

Kind Attention: Mr. P R Verma, AGM (O&M - Civil)

Project: Construction of Township Main Package for Khargone Super Thermal Power Plant
(2 x 660 MW) in the state of Madhya Pradesh

Subject: Notice under Clause 10.4.3 of the Agreement

- Ref:-
1. Letter of award no. CS-9578-364-9-CS-LOA-8509 dated 14th September 2016
 2. JMC letter no. JMC/I&P/KRGN/2019-20/2812 dated 17th March 2020
 3. JMC letter no. JMC/I&P/KRGN/2019-20/2815 dated 21st March 2020
 4. JMC email dated 25th March 2020
 5. JMC email dated 25th March 2020
 6. JMC email dated 04th April 2020
 7. JMC letter no. JMC/I&P/KRGN/2020-21/2828 dated 16th April 2020
 8. JMC email dated 23rd April 2020
 9. JMC letter no. JMC/I&P/KRGN/2020-21/2847 dated 30th April 2020
 10. JMC letter no. JMC/I&P/KRGN/2020-21/2854 dated 16th May 2020
 11. JMC letter no. JMC/I&P/KRGN/2020-21/2862 dated 27th May 2020
 12. JMC letter no. JMC/I&P/KRGN/2020-21/2873 dated 05th June 2020
 13. JMC letter no. JMC/I&P/KRGN/2020-21/2877 dated 17th June 2020
 14. JMC letter no. JMC/I&P/KRGN/2020-21/2884 dated 02nd July 2020
 15. JMC letter no. JMC/I&P/KRGN/2020-21/2885 dated 02nd July 2020
 16. JMC letter no. JMC/I&P/KRGN/2020-21/2910 dated 28th July 2020
 17. JMC letter no. JMC/I&P/KRGN/2020-21/2915 dated 05th August 2020
 18. JMC letter no. JMC/I&P/KRGN/2020-21/2929 dated 25th August 2020
 19. JMC letter no. JMC/I&P/KRGN/2020-21/2989 dated 19th November 2020
 20. JMC letter no. JMC/I&P/KRGN/2020-21/2975 dated 22nd December 2020
 21. JMC letter no. JMC/I&P/KRGN/2020-21/3008 dated 29th December 2020
 22. JMC letter no. JMC/I&P/KRGN/2020-21/2974 dated 29th December 2020
 23. JMC letter no. JMC/I&P/KRGN/2020-21/3017 dated 15th January 2021
 24. JMC letter no. JMC/I&P/KRGN/2020-21/2023 dated 21st January 2021
 25. JMC letter no. JMC/I&P/KRGN/2021-22/3058 dated 12th April 2021
 26. JMC letter no. JMC/I&P/KRGN/2021-22/3062 dated 26th April 2021
 27. JMC letter no. JMC/I&P/KRGN/2021-22/3067 dated 29th April 2021

Dear Sir,

This is in continuation to our correspondences on the subject through which we have informed you about the impediments faced by us due to imposition of various restrictions by the Central & State Governments since March 2020, in order to curtail the spread of Corona Virus.

Page 1 of 3



Ever since the pandemic began, the execution of work has been hampered due to many reasons – direct & indirect. The Government of India, on 24th Mar'20, exercising the powers conferred to it under the **Disaster Management Act, 2005** issued guidelines on measures to be taken for containment of COVID-19. Further, the State Government exercising the powers conferred to it under the **Epidemic Disease Act, 1897** formulated "**The Madhya Pradesh Epidemic Diseases, COVID-19 Regulations, 2020**" and empowered concerned local authorities to implement containment/isolation measures, etc. The local government officials, empowered by the new regulations, imposed containment measures, curfew, etc. and as a result of the above, the work could not be executed as planned. Such Orders and Guidelines issued by the Government Instrumentalities have the force of law. On a conjoint reading of Changes in Legislation read with Clause 10.4.3 of the Contract Agreement, it is evident that Change in Law would mean change in all national (or state) legislation, statutes, ordinances and other laws, and regulations and by-laws of any legally constituted public authority. As per the principle of "ejusdem generis" an order or guideline issued under a statute and having the force of law can also be read as a change of law. Therefore, the lockdown measures taken by the Government by invoking the provisions of the Disaster Management Act, 2005, etc. is a Change in Law event.

During the nationwide lockdown, construction activities had to be completely stopped, movement of persons & vehicles were prohibited and supply chain for materials was disrupted. It triggered a mass exodus of migrant workers from site to their hometowns after the Central & State Governments facilitated their journey by running "Shramik Special" trains, busses, etc. In spite of this, migrant workers faced tremendous hardships during this period. Ever since, there has been an unwillingness among workers to migrate to other states / locations for work and this situation exists even today. Mobilisation of migrant workers and retaining them at project sites for long has become an arduous task, unforeseeable. Moreover, most of our vendors / suppliers of various Civil and MEP items were affected due to restrictions and unavailability of workers and this is continuing to have a cascading adverse impact on our works till date.

Although the restrictions were lifted / eased by the Governments in stages, the effects of the above changes continue to impact the execution of work even till date. Work has to be carried out as per stipulations in the MHA guidelines, maintaining social distancing, maintaining hygiene & cleanliness, sanitisation of work place, wearing appropriate PPEs and other COVID appropriate behaviour & precautions. The new normal is very much adverse compared to the circumstances existing before Mar'20 as far as execution of work is concerned and it is likely to remain so for quite some time to come. Thus, the tender stage considerations for performance of our contractual obligations are no longer valid / workable in the current scenario.

Recently, in Apr-May'21, the Governments again imposed fresh restrictions, localized lockdowns, curfew, etc. by exercising its powers under the Disaster Management Act 2005.

Although neither construction works nor movement of goods vehicles were prohibited, still it had an adverse impact as migrant workers, fearing another nationwide lockdown, began leaving for their hometowns. This situation was similar with most of our vendors / suppliers and the impact on their manufacturing units in turn affected our progress of work. Moreover, the Government of India, considering the rising demand for medical oxygen decided to prohibit supply of oxygen for industrial purposes on 18th Apr'21. This action caused further impediments to the execution of some specific activities related to cutting / fabrication / installation work with structural steel.

As informed to you earlier, we have incurred substantial costs on account of the above-mentioned changes in law, such as unrecovered site overheads & rental charges, unrecovered head office & regional office overheads, wages paid to workmen during lockdown and associated statutory compliances, rental charges of hired equipment, interest of material inventory, etc. during the entire period. Accordingly, vide our letter JMC/2852 dated 27th May'20 we have given notice under Cl. 10.4.3 of General Conditions of Contract.

As mentioned earlier, the situation is still evolving. It is not possible to predict whether the restrictions presently in force will be revoked / eased or new restrictions will be imposed in future. However, it is certain that, it will continue to have a perpetual impact on the project. We are in the process of computing the effects and shall send the final details at the appropriate time, after the Change in Legislation event is over.

This letter is without prejudice to any of our other rights and remedies available under the contract agreement.

Thanking you and assuring our best services at all time,

Yours Faithfully,

For M/s JMC PROJECTS (INDIA) LTD.


Anas Farooq
Authorized Signatory
21/7/2021

Date : 19th June, 2023**CERTIFICATE**

This is to certify that Emission Control System (ECS) has been successfully commissioned and put into use at NTPC Khargone Super Thermal Power Station (2 X 660 MW) as per the details below:

Unit No.	Capacity (MW)	Name of ECS Scheme	Date of Operation
Unit # 1	660 MW	Wet Limestone based Flue Gas Desulfurization (FGD) System	25.05.2023

It is further certified that the above ECS scheme is meeting the applicable technical and environment standards. The above-said unit is meeting the revised emission standards as specified in the MOEF Notification dated 07.12.2015, notified under Environment (Protection) Amendment Rules, 2015.


(Ujjwal Kant Bhattacharya)
Director (Projects)

CERTIFICATE

This is to certify that Emission Control System (ECS) has been successfully commissioned and put into use at NTPC Khargone Super Thermal Power Station (2 X 660 MW) as per the details below:

Unit No.	Capacity (MW)	Name of ECS Scheme	Date of Operation
Unit # 2	660 MW	Wet Limestone based Flue Gas Desulfurization (FGD) System	08.12.2023

It is further certified that the above ECS scheme is meeting the applicable technical and environment standards. Abovesaid unit is meeting the revised emission standards as specified in the MOEF Notification dated 07.12.2015, notified under Environment (Protection) Amendment Rules, 2015.



(K. S. Sundaram)
Director (Projects)



No. 4255 Gao'an Road, Jintong District, Shanghai 201404, P.R. China

Force majeure notice of late delivery of Gas Cooling Pumps for Khargone, Lara, Vindhyachal(Stage-III & IV) and Darlipalli FGD.

To M/s Larsen & Toubro Ltd,

Due to affected by a novel coronavirus, our government have announced all enterprises will remain closed till 9th February. According to the latest notice from the Shanghai municipal government, Our company can open and start work not earlier than 20th February. However, according to our estimates, we will be fully operational by the end of February.

We regret to inform you that delivery will be delayed due to the novel coronavirus. The previous We'll keep tracking the status and try our best to expedite.

The delayed shipment is not just from us, but from the sub vendors, logistics, and all other related support systems. On account of restriction imposed by China Government, Sorry for the inconveniences caused and thanks for your patience.

Shanghai Kaiquan Pump (Group) Co.,Ltd

13th Feb, 2020



焦晓进 . niko



No. 4255 Gao'an Road, Jintong District, Shanghai 201404, P.R. China

Force majeure notice of late delivery of Gas Cooling Pumps for Khargone, Lara, Vindhyachal(Stage-III & IV) and Darlipalli FGD.

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The delayed shipment is not just from us, but from the sub vendors, logistics, and all other related support systems. On account of restriction imposed by China Government, Sorry for the inconveniences caused and thanks for your patience.

Shanghai Kaiquan Pump (Group) Co.,Ltd

13th Feb,2020



焦晓进 .niko



Subject: Delays and impact of covid-19 pandemic on EGD package

Dear Sir,

We would like to inform you that following covid-19 delays have significantly delayed work progress for the package gypsum dewatering system package of Khargone 2X660MW project

Sl. No.	Description	Period from	Period to	Attachment
1	Restricted working at our factory	26-Jan-2020	24-Mar-2020	1. Govt./local authority circular
2	Restricted working at sub vendor (M/s Pacific Pump Group)	10-Feb-2020	24-Mar-2020	2. Govt./local authority circular
3	Restricted working at sub vendor (M/s Zibo Water Ring Vacuum Pump Factory Co.,Ltd.)	08-Feb-2020	24-Mar-2020	3. Govt./local authority circular
4	Restricted working at sub vendor (M/s Beijing Huade Creation Environmental Protection Equipment Co.,Ltd.)	04-Feb-2020	24-Mar-2020	4. Govt./local authority circular

We are hereby attaching supporting documents for the same.

ZHEJIANG TUNA ENVIRONMENTAL
SCIENCE & TECHNOLOGY CO., LTD.
丁立刚



MEGHA FIBRE GLASS INDUSTRIES Ltd.

S-2, Technical Indl. Estate, Banwagar, Hyderabad-500037, T.S., INDIA E-mail: info@mfgil.in
Works: Plot No. 36, 39, & 27(P), Phase-I, IP, Pashamylam, Patancheru (Mandal)
Sangareddy (Dist.), Telangana - 502 307 Phone: 08455-224155

CIN : U74999TS2006PLC051913

Date: 10th May 2021

To,

Engineering Department / Supply Chain Department
L&T Power
Waghodia Road
Vadodara – 390019

Sub : Delay of Delivery Schedule & Project Completion Deadline Regd

Ref : Khargone & Darlipalli FRP Internal and VSTPP 3&4 FRP External
forFGD Project

Dear Sir,

We, "Megha Fibre Glass Industries Limited" would like to inform you that It delayed in our Delivery schedule & Project Completion Deadline due to COVID affect in year 2020 & 2021 and guidelines regulated by Government authorities as Working time for employees & Night Curfew. It affected on improper supply of raw materials & Man power availability.

Imported materials supply is affected due to globally shipment issues. Our resin supply is from Japan so delivery was not on time.

Our manpower belongs to other states, More than 50% manpower returned back to their native place and returned since 5-6 months, and some were affected with Corona. We worked with very less manpower.

In MFGIL, Production continues for 24 hours, but due to night curfew and working time limit by Government authorities, production got affected.

In view of above our production affected, and overall delay in delivery.

Thanking you.

For,
Megha Fibre Glass Industries Limited

Authorized Signature



Pandemic situation in China

Dear Sirs,

The explosion of COVID-19 happens in Jan 2020, it seriously threatened people's health, and spreading very fast. Our government had taken great decisions to control the virus by isolating people and stopped most of the social activities.

Due to the above reason, most of the factories, offices, banks are closed for 3-4 weeks.

People start to return work from the end of Feb gradually. However, the government still urges people to work at home, not gathering together.

For our borosilicate bricks, due to lack of manpower, our cutting process is influenced and we could not complete in time.

Our bank of China is also working slow and communication is not as smooth as before.

The APG and PBG are delayed due to lack of communication between the bank of China, and Indian ICICI bank.

The shipping lines are very busy, many shipping lines are suspended and the rest are very busy. It is difficult to capture the container.

We are sorry for the delay in delivery however, this pandemic situation is under control now and we are now taking quick action to compensate for the delay and make the shipment.

Vince

21 March, 2020

浙江振申绝热科技股份有限公司
ZHEJIANG ZHENSHEN INSULATION TECHNOLOGY CORP. LTD.

Functional Safety Management
(TUV Rheinland)
IEC 61511:2016
SIS Integration (Phase 4)
FSM 115



Yokogawa India Limited

Regd. Office:
Plot No. 90, Electronics City Complex,
Hosur Road,
Bangalore - 560100, India
Tel : +91-(0)80-41586000
Fax : +91-(0)80-28521442



19BE06-GC3-003

14.03.2020

M/s. Larsen & Toubro Ltd. Power Inc
L&T Knowledge City
Vadodara - Gujarat 390 019

Kind Attn: Shri. Chirag Bhat – Manager Procurement

Sub: DELIVERY DISRUPTION DUE TO COVID -19

Ref: EPC/EE1/21001-06927/CB Dated: 09.09.2019

Dear Sir,

This has reference to the project awarded to Yokogawa bearing PO no EPC/EE1/21001-06927/CB Dt. 09th Sept 2019, we would like to inform you the recent developments happening due to COVID-19 outbreak.

It seems that the amount of disruption due to COVID -19 was not gauged properly by many of the vendors. They have expressed their helplessness as their principals have not informed the dealers / distributors about the actual ground realities or the manufacturers themselves were not aware of the ground realities. Now, we have been informed by the vendors about the delay due to COVID – 19.

Though the media is reporting normalcy returning in China, and situation getting better in other parts of country, the ground reality as per the vendors is that only 25% – 30% workforce have reported to duty. Hence, we need to be prepared for further surprises on the delivery front. Also, there is huge disruption in Cargo movement & it is taking more time to move cargo.

Please find few of the vendor letters for delay in deliveries due to COVID-19 attached to this letter for your ready reference.

By the time we come back to normalcy in deliveries, it would take good amount of time. We humbly request your kind support and co-operation in this pandemic situation which is beyond control of YIL.

Thanking you and assuring you of our best attention and services at all times.

For Yokogawa India Limited

Shashanka. S

Deputy General Manager-Projects

CC – Shri. Ashish Kumar Pati – Manager E&I

February 17, 2020

To our valued customers and partners,

Cisco has been closely monitoring and responding to the COVID-19 Coronavirus outbreak in mainland China and around the world. Our top priorities are the satisfaction and support of our customers and partners, as well as the health and wellbeing of the people who work for and with Cisco. We are mobilizing our resources and technology to help the people affected by this difficult situation.

We also activated our incident management processes, including Global Business Resiliency (GBR) and Supply Chain Incident Management (SCIM), which are designed to rapidly respond to unexpected events like this outbreak. As has been widely reported, the potential impact to global supply chains may be significant. We are aggressively responding to minimize the impact to Cisco's supply chain and our customers, while prioritizing the safety of our employees, our suppliers' employees, and their families.

Cisco has extensive operations in the regions affected by the Coronavirus, including manufacturing, component supplier, and logistics operations. While many facilities have begun to resume operations, there are additional precautions and safeguards in place to ensure worker safety and continuity. Visibility to materials remains a challenge, as well as worker availability, and logistics and customs issues. Cisco is working aggressively to overcome these challenges by rerouting orders, expediting alternative component supply, and adding manufacturing capabilities in other regions.

The disruption caused by this outbreak will continue for weeks. While we are confident in our ability to respond to these challenges, we are taking action now to provide better visibility and transparency on order fulfillment and lead-times. We extended product lead-times on those products directly or indirectly affected by this disruption, and the updates are now posted in our ordering tools, Cisco Commerce Workspace (CCW). We have also begun to reschedule existing orders with new dates that reflect the changes to supply chain that are underway.

We sincerely apologize for the disruption and appreciate your understanding as we work through this difficult situation. We will continue to provide updates as the situation evolves.

Inquiries may be routed to cov_response@cisco.com with usual Cisco contacts on copy.

####

Feb. 28, 2020

Dear Yokogawa Electric Corporation

By now, you are aware of the ongoing global outbreak of the COVID-19 coronavirus that has resulted in tens of thousands of confirmed cases around the world. Dell Technologies is monitoring the situation closely, and our top priority is to protect the health and safety of our employees, customers, partners and communities where we operate.

We're managing the evolving situation, our business and supply chain operations. Relative to lead times, up-to-date information is visible to you and our sales account teams throughout the order process. Your account teams also will have access to your order status information and will continue to make this available to you upon request.

We've received many questions as to how Dell Technologies is protecting customers, partners and our own team members from the spread of the virus. We comply fully with all requirements of the countries in which we operate. In Greater China, we delayed our team members' return from the Lunar New Year holiday and are imposing additional protective travel restrictions.

All Dell Technologies products are manufactured in accordance with the company's global health and safety policy and undergo rigorous screening prior to shipment, regardless of factory location. All manufacturing facilities are prepared to institute quarantine protocols, if necessary, to protect the health and safety of employees, and prevent the spread of illness.

Currently, we're encouraging our team members to use remote access/work from home and the transfer of work to another location, where allowed by role. The company is limiting any travel to, from and within mainland China, Hong Kong and Macau, and restricting travel through other impacted countries. If a team member has been in one of these areas, we've implemented a work-from-home protocol (not entering a Dell Technologies facility) for 14 days upon return from one of these locations. We're also advising team members around the world of this travel restriction, as well as medical guidance for remaining healthy and reporting symptoms.

Additionally, Dell Technologies has donated 2 million Chinese Yuan to help combat the spread of the disease. The donation is being used to purchase much-needed materials, including surgical masks, protective clothing and eye protectors for local hospitals in Wuhan, under the guidance of the Ministry of Civil Affairs and the assistance of the China Youth Development Foundation and the Hubei Youth Development Foundation.

As this situation continues to evolve, Dell Technologies is assessing all options and mitigation plans to best manage and, accordingly, please consider this information current as of the date you receive this letter. Consistent with our engagement with you, the letter is intended only for your benefit, is subject to the confidentiality terms of our existing agreements, and we ask that you retain this letter only for your use and information.

One Dell Way | Round Rock, Texas 78882 USA | +1 512-338-4400



We value your continued business with Dell Technologies.

Regards,

Tomoko Suzuki
Global Account Manager
OEM | Embedded & Edge Solutions

One Dell Way | Round Rock, Texas 78682 USA | +1 512-358-4400

1. My mill is still going through the necessary procedures for striving to resume work on 15th February, please kindly find the attached official documents issued by the local government and note that all businesses in China have been struck by this horrible virus badly. Because this new virus is highly contagious so the Chinese government has strictly refrained us from resuming during this critical period.

2. More importantly, I have already purchased about 400 metric tons of raw materials (both base and cladding materials) for the balance shipments of this order before the Chinese new year. Just kindly want you to know that we do really attach great importance to this order given by Larsen & Toubro Limited.

3. Please kindly find the attached updated delivery schedule for your reference based on the assumption that my mill can return to work on 15th February 2020. And if my mill can return to work on 15th February 2020, the inspection date for the first lot 24 pcs could be anywhere from 20th to 27th February 2020. Please do kindly believe in our strong resolution to fulfill your order.

Please kindly rest assured that I personally will see to it that all these 947 metric tons of T1 clad plates are delivered by the end of July 2020 as per the contract regardless of the delay so far. Because in 2020, my mill will be exclusively producing T1 clad plates for your company in order to meet the agreed deadline of the entire delivery.

I honestly believe that we (Anhui Zhonggang(ian) and our export agent (Foshan Kuntishang) will tough it out and fulfill our commitment to you no matter how terrible this virus is. We will also be planning a business trip to your company for this ongoing order and further orders once things are settled here. Thank you so much once again for your kind understand and we will never let you

Best regards
Mr. Lv Lin

————— 000000 —————

联系人: lvlin@lvtb.com

电 话: 0086-13913461000-117951

联系人: RUT MU GOUDER <RUTMUGOUDER@tnt.com> / 林明 安德烈 <linming.andy@tnt.com> / 陈

丹 <CHEN.DAN@TNT.COM> / 陈丹 <chen.dan@tnt.com> / 71407034 / 0714071111@tnt.com

联系人: Orawantra Kumar <Orawantra.kumar@tnt.com> / 戴碧 碧琳 <daibi.bilin@tnt.com> / 阿力 芬迪 <ali.fendi@tnt.com> / 莫迪

斯科 <MODI.SK@TNT.COM> / 杜培培 曹杰 <DUPPEI.CAO@TNT.COM> / 陈丹 陈丹 <chen.dan@tnt.com> / 陈丹

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发件人: 陈丹 <chen.dan@tnt.com> / 陈丹 <chen.dan@tnt.com> / 陈丹 <chen.dan@tnt.com> / 陈丹 <chen.dan@tnt.com>

Dear Mr. Ajit and all respected ones,

Best greeting and a very good day to you all!

2

Please kindly note that according to Chinese government's announcement, all businesses including us (Foshan Huihuasheng) and our mill (Anhui Zhongganglun) will have to remain closed until 10th February 2020 because of the terrible corona virus happened in China these days. We sincerely call upon your kind understanding for this kind of unexpected and unfortunate situation, but we are pretty sure that once we all get back to work, the remaining 10 pieces of T1 clad plates will be on our top priority without any doubt.

Thank you once again in advance!

Best regards
Carson Mai



Carson Mai

International Business Manager
Export Department

Foshan H.S Metal Clad Materials Company

☎ +86-757-83888678 ☎ +86-15018611404

☎ +86-757-83888678

✉ No. 20-21, 2/F, Block B, Lanxin (International Metal Trade Center)
Changheng District, Foshan City, Guangdong Province, China

🌐 www.hs-metal.com

✉ carson@hsmt.com

📍 Wechat: Carson-Mai



发件人: AJT RAJ GOURAV <AJTRAJ.GOURAV@intpower.com>

发送时间: 2020年1月7日(星期二) 11:26

收件人: carson mai <carson@hsmt.com>; Sanku Sundaram <sanku.sundaram@intpower.com>; Ketan Shah <KETAN.SHAH@INTPOWER.COM>; venut <venut@shyamla.net>; 2764272324 <2764272324@es.com>

抄 送: Dharmendra Kumar Shrivastava <dharmendra.shrivastava@intpower.com>; Deepak Shinde <deepakshinde@intpower.com>; Anil Pandey <anil.pandey@intpower.com>; Maulik Sutar <MAULIK.SUTAR@INTPOWER.COM>; Durgadas Chandra <DURGADAS.CHANDRA@INTPOWER.COM>; Sanjeev Bhatia <sanjeev.bhatia@intpower.com>; Smita Srivastava <Smita.Srivastava@intpower.com>; Rajendra Rajasakar <rajendra.rajasakar@intpower.com>; JIN <jue@intpower.com>; 任明 <raihwang@hsmt.com>

主 题: 回复: Today's inspection of Clad Plates at M/S Anhui Zhongganglun (Dated:- 26.12.2019)

3

Ankur Rai

From: Sanjeev Shetty
Sent: 12 February 2020 14:41
To: Ankur Rai
Cc: Anil Sharma; CHRISTAN E. SHAH; Sravanath Kapadi
Subject: Fw: 国英：国英：国英：Today's Inspection of Clad Plates at M/S Arhur Zhongganglan (Date: 26.12.2019)
Attachments: 20200212 Updated Delivery Schedule For Ti Clad Plates.xlsx; 关于做好疫情防控期间工业企业复工复产生产工作的通知(1).doc; 关于做好疫情防控期间工业企业复工复产生产工作的通知(1).doc

From: 2764272514 <2764272514@qq.com>
Sent: 12 February 2020 14:25
To: caron-kolson@lntps.com; ANKUR GOURAV <ANKUR.GOURAV@INTPOWER.COM>; Samir Sundaram <samir.sundaram@lntps.com>; Ketan SHAH <KETAN.SHAH@LNTPOWER.COM>; vamsi.vamsu@venusindia.net
Cc: Dharmendra Kumar Shrivastava <dharma@shrivastava@intpower.com>; Deepak Shinde <deepakshinde@intpower.com>; Anil Pandey <anil.pandey@intpower.com>; Maulik Sutar <MAULIK.SUTAR@LNTPOWER.COM>; Durgadas Chandra <DURGADAS.CHANDRA@LNTPOWER.COM>; Sanjeev Shetty <sanjeev.shetty@intpower.com>; Shrinivas Srivasa <Shrinivas.Srivasa@intpower.com>; Rajendran Rajasekar <rajasekar.rajendran@lntps.com>; JUS <jus@intpower.com>; 国英 <vj@lntps.com>
Subject: 国英：国英：国英：Today's Inspection of Clad Plates at M/S Arhur Zhongganglan (Date: 26.12.2019)

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Dear all very respected people in Larsen & Toupro limited,
Best greeting from Mr. Lv Lin who is the chairman from Arhur zhongganglan New Material Company.
First of all, I am terribly sorry for any inconvenience may have caused you, but who could have seen this terrible virus coming before February 2020. Because we would have delivered the first lot (24 pcs of Ti clad plate) to you in earlier February without fail had it not been for this unpredictable virus. Also please kindly see our comments below.

1. My mill is still going through the necessary procedures for solving to resume work on 15th February, please kindly find the attached official documents issued by the local government and note that all businesses in China have been struck by this horrible virus badly. Because this new virus is highly contagious so the Chinese government has strictly refrained us from reopening during this critical period.

2. More importantly, I have already purchased about 400 metric tons of raw materials (both base and cladding materials) for the balance shipments of this order before the Chinese new year. Just kindly want you to know that we do really attach great importance to this order given by Larsen & Toubro Limited.

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I honestly believe that we (Anhui Zhonggang(ian) and our export agent (Foshan Kuntishang) will tough it out and fulfill our commitment to you no matter how terrible this virus is. We will also be planning a business trip to your company for this ongoing order and further orders once things are settled here. Thank you so much once again for your kind understand and we will never let you

Best regards
Mr. Lv Lin

————— 附件 —————

附件A: lvlin@zgsteel.com

附件B: 附件B.pdf (1.7 MB)

附件C: "LIT MU GOULIN" <litmu@zgsteel.com> "LIT MU GOULIN" <litmu@zgsteel.com> "LIT MU GOULIN" <litmu@zgsteel.com>

附件D: "DUGALIS OANES" <dugalis@zgsteel.com> "DUGALIS OANES" <dugalis@zgsteel.com> "DUGALIS OANES" <dugalis@zgsteel.com>

附件E: "DUGALIS OANES" <dugalis@zgsteel.com> "DUGALIS OANES" <dugalis@zgsteel.com> "DUGALIS OANES" <dugalis@zgsteel.com>

附件F: "DUGALIS OANES" <dugalis@zgsteel.com> "DUGALIS OANES" <dugalis@zgsteel.com> "DUGALIS OANES" <dugalis@zgsteel.com>

附件G: "DUGALIS OANES" <dugalis@zgsteel.com> "DUGALIS OANES" <dugalis@zgsteel.com> "DUGALIS OANES" <dugalis@zgsteel.com>

附件H: "DUGALIS OANES" <dugalis@zgsteel.com> "DUGALIS OANES" <dugalis@zgsteel.com> "DUGALIS OANES" <dugalis@zgsteel.com>

Dear Mr. Ajit and all respected ones,

Best greeting and a very good day to you all!

2

Please kindly note that according to Chinese government's announcement, all businesses including us (Foshan Huihuiheng) and our mill (Anhui Zhongganglun) will have to remain closed until 10th February 2020 because of the terrible corona virus happened in China these days. We sincerely call upon your kind understanding for this kind of unexpected and unfortunate situation. But we are pretty sure that once we all get back to work, the remaining 10 pieces of T1 clad plates will be on our top priority without any doubt.

Thank you once again in advance!

Best regards
Carson Mai



Carson Mai

International Business Manager
Export Department

Foshan HLS Metal Clad Materials Company

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F: +86-757-83808678

#: No. 20-21, 2/F, Block B, Lanxin (International Metal Trade Center)
Changheng District, Foshan City, Guangdong Province, China

www.hlscladmetal.com

carson@hls.com

Website: Carson-HLS



发件人: AJT RAJ GOURAV <AJTRAJ.GOURAV@intpower.com>

发送时间: 2020年1月7日(星期二) 11:26

收件人: carson mai <carson@hls.com>; Sanku Sundaram <sanku.sundaram@intpower.com>; Ketan Shah <KETAN.SHAH@INTPOWER.COM>; venut <venut@shyamla.net>; 2764272324 <2764272324@ios.com>

抄 送: Dharmendra Kumar Shrivastava <dharmendra.shrivastava@intpower.com>; Deepak Shinde <deepakshinde@intpower.com>; Anil Pandey <anil.pandey@intpower.com>; Maulik Sutar <MAULIK.SUTAR@INTPOWER.COM>; Durgadas Chandra <DURGADAS.CHANDRA@INTPOWER.COM>; Sanjeev Bhatia <sanjeev.bhatia@intpower.com>; Smita Srivastava <Smita.Srivastava@intpower.com>; Rajendra Rajasakar <rajendra.rajasakar@intpower.com>; JIN <jue@intpower.com>; 任明 <raihwang@hls.com>

主 题: 回复: Today's inspection of Clad Plates at M/S Anhui Zhongganglun (Dated:- 26.12.2019)

3

Date: 01.01.2020

LARSEN & TOUBRO LIMITED
EAST BLOCK, I. & T KNOWLEDGE CITY GATE NO.1,
AJWA-WAGHODIA CROSSING, N.H. NO. 8
VADODARA - 390 019, GUJARAT

Sub: Delay in completion of projects due to the pandemic situation

Ref: PO No. EPC/E62/21001-09180/DSC – Dated: 15.11.2019 for Supply & Installation of FRP Deck Panels and Accessories for NTPC Khargone Project - Unit 1 & Unit 2 - (Supply Project No. 3868)

Dear Mr. Dakshesh Patani

Please refer to the above-mentioned subject and in this connection, we would like to inform you that there has been a change in the planned schedule for completion of the project due to major reasons as mentioned below:

1. Covid-19 Pandemic Situation in India and outside India
2. Global scarcity of raw materials.
3. Limited hours of working due to curfew
4. Limited manpower sources due to pandemic

In addition to the above points, due to pandemic situation there is a huge shortage of raw materials all over the globe and we have to import major raw materials from various countries.

The above-mentioned factors have affected our production activities.

Considering above factors, we envisage that we shall be able to complete dispatches of FGD Khargone (for absorber internal such as FRP Gas Risers, FRP Decks, FRP panel SPARGER SUPPORT, GRID PANEL, ...Etc.)

Progressively from end of Q4 for Financial year FY 2019-20 i.e. Feb'20/March 20 and may be able to complete supplies by June 2021.

Your support and understanding in this regard will be highly appreciated.

Yours faithfully,

For **SUNRISE INDUSTRIES (INDIA) LTD**
(COMPOSITE ENGINEERING DIVISION)


Authorized Signatory

SUNRISE INDUSTRIES (INDIA) LIMITED

CIN: U17190G3992PLC017745

(COMPOSITE ENGINEERING DIVISION)

Corporate Office Address:
607-608, K P Platina, Race Course Circle,
Vadodara-390 007, Gujarat, India.
Phone: +91 9574005057
Email: marketing@sunrisepolymers.com

Fact. Office & Warehouse:
Block No.30, Village: Garadhra, Jarod-Samlaya Road,
Tal: Savli, Dist: Vadodara - 391 520, Gujarat, India.
Phone: +91 9924448530, 1800 843 3843
Visit Us: www.sunrisepolymers.com



VEPITA





Société Bernard Controls
4, rue d'Arsonval
95500 Gonesse

BERNARD CONTROLS COMPANY
COVID19-related situation
Letter of information

Sunday, April 19th, 2020

To whom it may concern

This is to inform about the adaptation of our manufacturing and delivery processes to the COVID19-related constraints along with the impacts on our delivery lead times for the current period.

Our European teams, organizing themselves upon the preceding experience from our Chinese teams, have swiftly adapted to the situation when it set in Europe. Which has resulted in the continuation of activity, without a break, and in the improvement of the available manufacturing capacity from 50 % initially, quickly to 75 % of our plants referential capacity.

Our supply market though has been impacted by the situation which currently induces an extension of our traditional delivery time to the market.

We thus wish to advise our respected clients about such an extension of delivery times that, in some cases, can reach up to a fortnight. Still, our crews stay constantly on the wake to improve the delivery schedules whenever feasible, with a special attention to the emergency operations of our clients.

Please do not hesitate to contact us should you request any further piece of information.

M. NEZERAUD
Head of the Plants for Europe
+33 684 706 896

BERNARD CONTROLS
4 rue d'Arsonval - CS 70091
95505 GONESSE CEDEX (FRANCE)
Tel. +33 (0)1 34 07 71 00 / Fax. +33 (0)1 34 07 71 01
<http://www.bernardcontrols.com>



359

S.A. au capital de 3 094 600€
612 040 147 R.C.S. Poitou
SIRET 612 040 147 00045
Code APE 2711Z - N° TVA FR 81 612 040 147

SHAKTISINGH SHEKHAWAT

From: Prashant Rao
Sent: 02 April 2020 16:10
To: Pragyesh Sangal
Subject: Rwd: Force Majeure Notice for Delivery Extension - L&T Power [MH-2470,71,72,79]

NTPC project

Get [Outlook for Android](#)

From: Anshuman Sowani <anshuman.sowani@demechindia.com>
Sent: Thursday, April 2, 2020 3:24:50 PM
To: Prashant Rao <Prashant.Rao@Lntpower.Com>
Cc: 'Mayur Nigot' <marketing.mhd@demechindia.com>; m.kale@demechindia.com <m.kale@demechindia.com>; 'Ganesh Pandri' <mhd@demechindia.com>; 'Tejasi Joshi' <planningt91@demechindia.com>; g.rao@demechindia.com <g.rao@demechindia.com>; Manthan Kothari <MANTHAN.KOTHARI@LNTPOWER.COM>; Minesh Shah <Minesh.Shah@Lntpower.Com>; Ninad Marathe <NINAD.MARATHE@LNTPOWER.COM>; anshuman.sowani@demechindia.com <anshuman.sowani@demechindia.com>
Subject: Force Majeure Notice for Delivery Extension - L&T Power [MH-2470,71,72,79]

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Force Majeure Notice

Job No.	Customer	End User	PO No.	PO date
MH2470	L&T, Baroda	NTPC- Kharگونe	EPC/E62/21001-08017	11.10.2019
MH2471	L&T, Baroda	NTPC- Lara	EPC/E62/21001-08067	14.10.2019
MH2472	L&T, Baroda	NTPCs Darlipalli	EPC/E62/21001-08072	14.10.2019
MH2479	L&T, Baroda	NTPCs Vindhyachal	EPC/E62/21001-08075	14.10.2019

Dear sir,

Hope you all are safe and doing well.

This is pertaining to the above mentioned PO's.

As a safety measure against the outbreak of COVID19 Coronavirus Pandemic, Maharashtra State Government has declared a lockdown from 20/03/2020 and since 24/03/20 the entire nation is under complete lockdown as per Central Govt. mandate.

All our operations and activities are closed till further notice. Our already raised inspection calls for ROD GATES also stand cancelled.

We currently foresee uncertain delay from the contractual delivery date.

Specifically –

1. **ROD GATES:**

These were already in advanced stages of manufacture, and we had already raised inspection call. We

expect to re-raise the inspection call within 2-3 weeks after our operations resume, subject to complete restoration of the situation including our operations, vendors etc.

2. FLAP GATES and R&P SLIDE GATES:-

The drive (Electric Actuator) is ordered on M/s Bernard Controls, France. They have already intimated delay in deliveries due to disruption of their operations in these Force Majeure circumstances. We have relayed to you the same vide trailing mails.

Under these unforeseen **Force Majeure** circumstances, **we request you for delivery extension subject to mutually agreed revised schedule**, and an amended PO thereafter, so that we are not levied delay penalty for causes beyond our control.

As always, we assure you of our best services.

Best Regards,

Anshuman Sowani

Sr. Manager – Projects

M: 94235 00237

E: anshuman.sowani@demechindia.com



Deccan Mechanical & Chemical Industries Pvt.Ltd.

78, Bhosari Industrial Estate, Pune: 411026

Web : www.demechindia.com



From: Anshuman Sowani [mailto:anshuman.sowani@demechindia.com]

Sent: 11 March 2020 18:27

To: 'Prashant Rao'

Cc: 'Mayur Nighot'; 'm.kale@demechindia.com'; 'Ganesh Pandri'; 'Tejasi Joshi'; 'g.rao@demechindia.com'; 'Manthan Kothari'; 'Minesh Shah'; 'Ninad Marathe'; 'anshuman.sowani@demechindia.com'

Subject: RE: Actuator Delays for NTPC FGD projects [L&T Power]

Dear Sir,

We have already requested the part and supplier details to M/s Bernard.

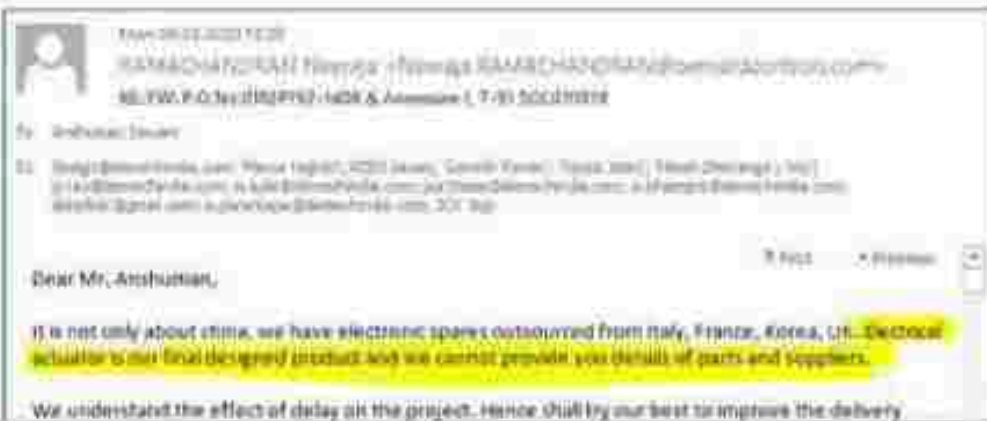
However, they cannot provide these details, actuators being their proprietary product and parts and suppliers being confidential information.

Please refer below relevant excerpts from our communication with M/s Bernard for your information.

We are still chasing M/s Bernard for earliest actuator deliveries.

We hope you will understand this delay due to the Corona virus threat on global supply chain.

As already requested, please sympathetically provide us delivery extension without imposing LD, for this force majeure situation.



Best Regards,

Anshuman Sowani

Sr. Manager – Projects

M: 94235 00237

E: anshuman.sowani@demechindia.com



Deccan Mechanical & Chemical Industries Pvt.Ltd.

78, Bhosari Industrial Estate, Pune: 411026

Web : www.demechindia.com



From: Prashant Rao [<mailto:Prashant.Rao@Lntoower.Com>]

Sent: 11 March 2020 17:36

To: Anshuman Sowani

Cc: 'Mayur Nigot'; m.kale@demechindia.com; Ganesh Pandri; Tejasi Joshi; g.raoi@demechindia.com; Manthan

SHAKTISINGH SHEKHAWAT

From: Ganesh Pandri <mpd@demechindia.com>
Sent: 06 July 2020 14:18
To: Manthan Kothari
Cc: Prashant Rao; 'Abhay Paranjape'; m.kale@demechindia.com; 'Anshuman Sowani'; 'Laxmikant Bhosale'; Ninad Marathe; 'Aalok Ranade'; Minesh Shah; 'Tejasi Joshi'; 'Mayur Nighot'; 'Atul Bongirwar'; Shweta Patil; dmcped@demechindia.com
Subject: Present Manufacturing Status of Existing orders /Rod and RP Gates / FGD- DVC Projects / M/s DEMECH
Attachments: Delivery Extension Request.zip; Project Execution Schedules.zip

CAUTION! This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ref: Present Project Status of Existing L&T Orders and Request for Delivery Extension.

Dear Sir,

Apologies for delay in response.

Project Status

Please find attached status of equipment for below ongoing projects.

- 1) NTPC's Khargone, Lara, Darlipalli & Vindhyachal – Rod gates already dispatched, Flap & R&P gates expected by Aug-end.
- 2) Vindhyachal Stage 1 & 2 – Drawings & datasheets under approval, Expected dispatch by end-December.
- 3) DVC – Mejia, Raghunathpur, Durgapur. – Drawings under preparation.

For detailed schedules against each project – please refer attachments.

Delivery Extension

For NTPC (K,L,D,V) projects, we request you to amend the PO for delivery date till 31.08.2020, due to various delays caused due to COVID-19 pandemic.

We request you to provide us delivery extension based on below points,

1. Electric actuators are imported from France, which were expected at our factory by End March-2020. We had placed the PO's well in advance. Unfortunately due to the global pandemic, the supplier's manufacturing schedule was highly disrupted and the actuators are still pending dispatches. We wrote to you regarding this situation and the same is attached. Letter from vendor is also attached.
Currently, the actuator are expected at our works by 15-Aug-2020.
2. Nationwide lockdown was started from 23-March-2020 till 31-May-2020 (70 days), and all our factory operations were closed in this duration. You may be aware that COVID cases in & around Pune are increasing significantly therefore while working in our office & factory, we have to take a lot of care. Please refer attached Govt. Notifications and news clippings regarding the lockdown.

3. As per Govt. notification, we gradually resumed our operations with reduced strength from 1-June-2020. However, even after the lockdown is lifted, all activities cannot start immediately & it takes time for normalcy to return.
 - a. From 1-June-2020 we were facing an acute shortage of manpower, More than 30% labor has gone back to native states/ places, We have started work at our plant with partial capacity & it will take another 1-2 months to gain full capacity. This is applicable for all spheres.
 - b. Due to social distancing requirements we are working with minimal employees in office.
 - c. Supply chain has suffered heavily, at many places like- Aurangabad, Mumbai are yet to start their operations. Our vendors of bought-out items and raw materials were also facing many problems to resume their operations. Small vendors for processes like machining, heat treatment, forging are also facing labor, finance issues.
 - d. Major suppliers for steel have their stock yards in & around Mumbai, New Mumbai. They are unable to supply ordered steel on time. Also new orders are not being fulfilled by them.
 - e. Logistics of various materials was also highly disrupted, Transport availability is poor, rates are hiked leading to delays.
4. The covid-19 pandemic has affected our operations and impaired the fulfillment of contractual obligations- we have already intimated to you this through the Force Majeure notice – reattached herewith.
5. Considering all above, we sincerely request you to consider our case sympathetically and grant us a delivery extension till 31st August 2020 for all items in PO, so that no delay penalty is levied for causes beyond our control.

Awaiting your positive response.

Best Regards

Ganesh Pandri

Project Engineer- Material Handling Division.



Deccan Mechanical & Chemical Industries Pvt.Ltd.

T-91, M.I.D.C, Bhosari, Pune-411 026

Phone: 020-27124077 | Mobile: +91 90111 99879

www.demechindia.com / mhd@demechindia.com



1969-2019

From: Manthan Kothari [mailto:MANTHAN.KOTHARI@LNTPOWER.COM]

Sent: 02 July 2020 05:17 PM

To: Anshuman Sowani <anshuman.sowani@demechindia.com>; Prashant Rao <Prashant.Rao@Lntpower.Com>

Cc: 'Abhay Paranjape' <a.paranjape@demechindia.com>; 'Laxmikant Bhosale' <labbhosale.mhd@demechindia.com>;

Ninad Marathe <NINAD.MARATHE@LNTPOWER.COM>; 'Aalok Ranade' <a.ranade@demechindia.com>; Minesh

Shah <Minesh.Shah@Lntpower.Com>; Ganesh Pandri <mhd@demechindia.com>; Tejasi Joshi

<planningt91@demechindia.com>; 'Mayur Nigot' <marketing.mhd@demechindia.com>; 'Atul Bongirwar'

<prod91@demechindia.com>; Shweta Patil <shweta.patil@Lntpower.com>

Subject: RE: Order confirmation/Rod and RP Gates / FGD- DVC Projects / M/s DEMECH

When

Date:- 02-01-2021

Dear Sir,

This refers to supply of Agitators for below 4 projects:

1. Khargone (2x660MW)
2. Lara (2x800MW)
3. Darlipalli (2x800MW); and
4. Vindhychal (4x500MW).

Kindly note that due to the breakout of coronavirus across China starting from January'20 . There was a major detrimental effect on us as well as our sub-vendors' manufacturing capabilities . We had also informed your esteemed organisation of the existing force majeure condition with regards this serious situation. It has resulted in serious backlog of orders, especially at our raw material supplier's works and they are now forced to offer significantly longer delivery times because of this force majeure condition.

Because of coronavirus situation and increase in lead times of raw material from our supplier, the schedule for Agitators was shifted by 6 months. We put in so much effort to supply agitators for Unit-1 of Khargone project on 1st Sept'20. But we are facing many difficulty due to ongoing situation and capacity constraint of our supplier, we are facing delay in supply of raw material. We apologize but we shall be able to complete Unit#1 FGD Lara & Darlipalli in first quarter of FY 21-22. Remaining supplies we expect to complete by Dec'21.

We hope you will understand our difficulty. To supply all agitators concurrently we will need to arrange very large amount of raw-material at the same time and it will be greatly affected by the constraints existing with our sub-vendor because of the coronavirus situation.

In view of the above, we request you to kindly amend the contractual delivery date in the POs as per the above manufacturing & delivery schedule on account of the force majeure condition.

浙江长城搅拌设备股份有限公司
ZHEJIANG GREATWALL MIXERS CO., LTD.



Information note

With Reference to your order for Gas Cooling pump supply of Khargone, Lara, Darlipalli & Vindhyachal, we wish to inform that the affection of corona virus has severely affected the manufacturing the schedule in last one year. We are trying for the delivery of all your orders at the earliest. However recent spread of Carona virus at SHIJIAZHUANG CITY which Shijiazhuang Kaiquan Slurry Pump Co., Ltd located from 3 Jan 2021. Kaiquan SHIJIAZHUANG factory would suspend the production from 9 Jan to 15 Jan. We hereby inform you the policies and measures adopted by the government would affecting our production:

288 cases of confirmed in SHIJIAZHUANG CITY up to 12 Jan;

7 days of home quarantine was adopted in whole city from 9 Jan;

Airport, railway station, metro, bus, taxi was stopping the service;

First round of nucleic acid testing for all the citizens was finished at 10 Jan, second round would start soon;

A thousand of medical staff from other province went to support SHIJIAZHUANG.

(Above news quote from local government website and related media)

In view of the situation in the city, Kaiquan staff now quarantine at home till 15 Jan, and would return to work at 16 Jan according to the quarantine policy adopted at 9 Jan.

Above information please kindly note, we are sorry for the inconvenience.



Add.: No. 4255/4287 Cao'an Road, Shanghai, P.R. China

Tel.: 0086-18221650199 | www.kaiquan.com.cn

CORI ENGINEERS PVT. LTD.

No.2, Type K, Dr. VSI Estate, Rajiv Gandhi Salai (OMR), Thiruvananthapuram, Chennai - 600 041, INDIA.

Phone : +91 - 44 - 42897500, +91 - 44 - 22542421/23
e-mail : sales@corirubber.com www.cori-group.com/cori



GST No. 32AAAC0268120

Ref: CEP-U2-SBS-SIRDI: 1982/1 - 0027 - 0028 - 0029

April 13, 2021

M/s. Larsen & Toubro Limited
L&T Knowledge City
Gate No.1
Ajwa-Waghodia Crossing
N.H.No.8
Vadodra - 390019

Kind Attn: Mr. Binayaranjan Dash - Erviro Systems Group
Mob: 7574822911
Phone: 0265-2454689

Sub: Extension of delivery period for supply of Rubber Expansion Joints for Khargone project
Ref: Your P.O.No.EPC/EM1/21001-17409/JBS dt. 7.9.2020 (Khargone)

As you may be aware that due to COVID-19 we are unable to work in full strength.

Moreover our location of factory is in red Zone.

Due to the above we are unable to complete production activities within the due date.

Hence it is requested to issue Order Amendment for extension of delivery period upto March 2021

For CORI ENGINEERS PVT LTD

S. BALASUBRAMANIAN
Asst. Gen. Manager
Mob. 944397203

pvl

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Regd. Office : 252, Angappa Naicken Street, Chennai - 600 001, India.

#79, Velmili Street, Thiruvananthapuram, Chennai - 600 041.

SHAKTISINGH SHEKHAWAT

From: carson.mai <carson@klsfh.com>
Sent: 03 February 2021 20:32
To: AJIT RAJ GOURAV
Cc: Venus India; Venus; 佳丽
Subject: 回复: 回复: Inspection of Clad Plates at M/S Foshan KLS Metal
Attachments: Local Notification Document For Resume Work.docx; Stamped By Xingcheng.jpg

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Dear Ajit Ji,

All the very best to you as always.

Further to my email of 27th November, I like to further highlight the following points:

1. Attached is the supporting documents for the breakdown in the mill M/S Xingcheng for 34 days. People from M/S Larsen & Toubro Limited are well aware of this matter because they personally called M/S Xingcheng to find out about this truth and get their confirmation. And the production of some other steel materials purchased by M/S Larsen & Toubro Limited also stopped for this exact reason.

2. Even after the lockdown, we were still working from home from 28th March to 30th April and our mill was working with only 30% capacity. Attached the supporting documents.

3. Besides we have been affected due to COVID – 19 from time to time.

4. Please note in February 2021, we will be closed for 10 days for the Chinese New Year Holidays.

Dear Ajit Ji, please kindly extend the PO/L/c by 31st march 2021, this will be greatly appreciated by us. Also, regarding 72 pieces kindly request you to please confirm the remittance for us asap. Thank you so much for everything in advance.

Best regards
Carson Mak



Carson Mak

Business Development Manager

Mobile: +86 158 1691 5404

Email: carson@klsfh.com

Company: Foshan Kunliusheng Composite Material Company Site:

<https://www.klsghmetal.com/>



MEGHA FIBRE GLASS INDUSTRIES Ltd.

S-2, Technical Indl. Estate, Banwagar, Hyderabad-500037, T.S., INDIA E-mail: info@mfgil.in
Works: Plot No. 36, 39, & 27(P), Phase-I, IP, Pashamylam, Patancheru (Mandal)
Sangareddy (Dist.), Telangana - 502 307 Phone: 08455-224155

CIN : U74999TS2006PLC051913

Date: 10th May 2021

To,

Engineering Department / Supply Chain Department
L&T Power
Waghodia Road
Vadodara – 390019

Sub : Delay of Delivery Schedule & Project Completion Deadline Regd

Ref : Khargone & Darlipalli FRP Internal and VSTPP 3&4 FRP External
forFGD Project

Dear Sir,

We, "Megha Fibre Glass Industries Limited" would like to inform you that It delayed in our Delivery schedule & Project Completion Deadline due to COVID affect in year 2020 & 2021 and guidelines regulated by Government authorities as Working time for employees & Night Curfew. It affected on improper supply of raw materials & Man power availability.

Imported materials supply is affected due to globally shipment issues. Our resin supply is from Japan so delivery was not on time.

Our manpower belongs to other states, More than 50% manpower returned back to their native place and returned since 5-6 months, and some were affected with Corona. We worked with very less manpower.

In MFGIL, Production continues for 24 hours, but due to night curfew and working time limit by Government authorities, production got affected.

In view of above our production affected, and overall delay in delivery.

Thanking you.

For,
Megha Fibre Glass Industries Limited

Authorized Signature



To: 浙江长城搅拌设备股份有限公司

Zhejiang Greatwall Mixers Co.,Ltd.

鉴于C O V I D-19 疫情在欧盟扩散，关于印度项目的减速机交货期问题，我司部分欧洲产区的零件由于运输方面的限制，目前我司的交货期需要 16 周(4 周生产+12 周运输)。由此对贵司造成不便，深表歉意。

In view of the spread of the COVID-19 epidemic in the EU, regarding the delivery time of the reducer of the Indian project, due to transportation restrictions on parts of our European production areas, our current delivery time requires 16 weeks (4 weeks production +12 Weeks transportation). We are apologizes for the inconvenience caused to your company. .

N O B D



2020-05-20



Date: 02-Mar-23

To,
Larsen & Toubro Limited
Power IC
L&T Knowledge City Gate no 1
Vadodara 390019 Gujarat,IN

Subject: Delay due to coronavirus pandemic

Purchase order: EPC/E62/21001-02088/DSC for NTPC Khargone project

As informed to L&T previously also, due to strict local policy and control measures, we faced many difficulty and restriction in early 2020 due to government order and restriction to prevent spread of coronavirus pandemic at our factory and our sub-suppliers also face similar issues due to which Khargone GDS was delayed. We are once again providing summary below:

- o Due to novel coronavirus outbreak in China, our government takes many measures to control the virus, such as traffic control, requesting the enterprises to postpone opening and requesting people to stay at home, quarantine policy etc. Because of that, our factory remained closed and most of our sub-suppliers also can't open before the coronavirus is well controlled.
- o Our factory was closed as per govt order in Jan-20 and not allowed to reopen after new year holidays. Also even after resuming operation in end of Feb-20, we had restricted working at our factory. Normal operation could not resume due to worker not available. Even in most of the companies opened, the workers come back from other provinces need to be isolated for 14-21 days. So operation can't be in full load upto April-20. Our suppliers at various places in China also faced same problem upto Apt-20 in their factories.

Due to the severe situation, there was delay in supply of Khargone GDS. Hereby certify. We are hereby attaching supporting documents for the same and thank you for your understanding.

For ZHEJIANG TUNA ENVIRONMENTAL SCIENCE & TECHNOLOGY CO., LTD



Information note

Dear sir,

Started from September 2021, the power rationing policy has influenced many Industrial enterprise included Kaiquan factory. The Kaiquan team is actively facing the problem and trying to minimize the impact. The following information summarizes the current situation and the actions we are taking:

Background:

The rapid restoration of Industrial capacity in China has increased electricity consumption. After entering the autumn and winter season, hydropower generation decreases during the dry season. Coal plants are losing millions of dollars a day because of the steep rise in coal prices. Coal prices have been high and power plants have little coal in storage, leading to power shortages as demand increases in the second half of the year. The government is also pushing ahead with its commitment to peak carbon neutrality under the Paris climate agreement. The power rationing policy has been announced and implement by goverment. Now the situation is getting better.

How kaiquan are affected ?

Power supply constraints have reduced production hours at Kaiquan's factory, which requires electricity to run its casting and processing machines and can operate only half a day or less in some days

How is Kaiquan respousing these challenges?

Kaiquan has been engaged with our manufacturing partners and component suppliers to work collaboratively solutions, let supplier guarantee kaiquan delivery priority where possible. Adjust the working hours of the plant according to the time of power restriction, and start production when power supply is available to reduce the impact.

With the government stabilizing coal prices and implementing remedial measures, the power supply shortage is slowly easing. We will continue to monitor policy changes and market conditions and do our best to minimize their impact. I appreciate your understanding and support of our work.

Shanghai Kaiquan Pump(Group) Co.,Ltd

23-11-2021

国网河南新乡电力公司文件

豫新电办〔2021〕125号

国网河南省电力公司新乡供电公司 关于启动新乡市2021年迎峰度夏 Ⅲ级轮停轮休方案的通知

按照省发改委、省调控中心通知，需启动《新乡市 2021年迎峰度夏轮停轮休方案》内Ⅲ级轮停轮休方案，请各单位按照Ⅲ级轮停轮休方案执行。具体要求如下：

- 一、64户省发改委下发的“双高”企业用户全部停产
- 二、2118户企业采取“开三停四”进行轮停轮休，具体轮停轮休日期根据企业轮停规则、轮停代码确定
- 三、省发改委、市工信局电量调控通知涉及的水泥、钢铁、砖瓦窑、玻璃厂等高耗能企业，继续执行电量调控工作要求持续停产
- 四、本次Ⅲ级轮停轮休方案自2021年7月1日开始执行，结束时间暂定2021年9月30号，如有变化另行通知



SAMSON CONTROLS PVT. LTD.

Letter No.: SCPL/KHRGN/01

Date: 20.06.2021

M/s Larsen & Toubro Ltd.
L&T Knowledge City,
Vadodra - 390019,
Gujarat, India

Kind Attn: Mr. Ajay Singh (PMG)

Sub: Supply of Control Valve for L&T FGD package – Khargone | COVID-19

Dear Sir,

This is in reference to the Purchase Order No- EPC/EM1/21001-18408/ JBS for Control Valve for L&T's NTPC Khargone FGD project. And in reference to subject matter & the impact of on-going pandemic of COVID-19 on Valve readiness.

The impact of the Pandemic occurred due to Corona virus Disease-COVID-19 has made the execution impossible for us. Our various project activities are hampered and delayed due to this **force majeure** event. The Finance Ministry under the Govt of India has also declared that this Pandemic falls under "Force Majeure Clause" and necessary contractual extension should be considered without imposing the Penalty.

Impact of components like important Parts of Valves and travel restrictions imposed, the inspection activities, deputations, movement of expeditors for the smooth execution has been stopped, manufacturing activities and procurement, assembly is affected due to locked downs. As a result orderings, manufacturing & supply activities are stopped. Also actuators / controllers for control valve are also getting delayed due COVID-19.

In present scenario we can expect that Control valves – 07 Nos ordered on us for your Khargone project can be completed by 14th Sept 2021.

We request L&T support & delivery extension.

With best Regards,



Sign and stamp

MR. Jay Vyas
AVP-Sales

Shree Nandinee

Fibre Glass Engineers Pvt Ltd.

Off : 81/17 & 81/18, G.I.D.C., Makarpura, Vadisar Main Road, Vadodara - 390 010, Gujarat, INDIA
Ph : (M) +91 9824272172 (O) 7228950609 Email : shreenandinee@yahoo.co.uk / ceo@shreenandineefibreglass.com

TO
Larsen & Toubro Limited
L&T Knowledge City,
Vadodra

30-06-2021

Dear Sir,

Ref. PO No. EPC/EM1/21001-16547/JBS Dated 19/06/2020 (FGD Khargone)

Ref. PO No. EPC/EM1/21001-16779/JBS Dated 24/06/2020 (FGD Lara)

Ref. PO No. EPC/EM1/21001-16780/JBS Dated 24/06/2020 (FGD Darlipalli)

Subject : Request For Extension In Delivery Period Without Levy Of L.D Clause.

Hope You Are Doing Well.

We Regret to Inform You That Item Basket Strainers Could Not Be Dispatched As Per Delivery Schedule Due To The Unavoidable Circumstances Of The Second Waves Of Corona Pandemic In Our Country.

The Major Delay Has Occurred From Our Raw Material Suppliers; Vendors Are Not Able To Supply Material As Per Agreed Date. It Took So Much Time And Effort To Get Vendors In Line for raw material with specific terms & qualities.

Also, Sir We Want To Inform you that our factory for almost 45 days did not any work inside the factory premises and now we are working with 50% of the labour and 25% of the staff.

Our management is working hard so that we can deliver product accordingly.

Because of the above we shall be able to complete dispatches of FGD Khargone by August'21 and FGD Lara & Darlipalli by January'22.

Kindly, understood the situation that occurred due to the pandemic and please co-operate with us.

We are sure that you will accept and accommodate our request.

Your sincerely,

FOR Shree Nandinee Fiber Glass Engineers private limited

Mt. S.V. Kapshikar (C.M. D.)



30/06/2021.

SHAKTISINGH SHEKHAWAT

From: Dinkar Singhal <dinkar.singhal@in.abb.com>
Sent: 18 August 2021 16:44
To: Sumantra Goswami
Cc: Raju Shah; Balesh Kumar; N Jain; Bharat Bhushan; Manish Doot; Sagar Raddekar; Praveen K. Kumar; Sanjeev Bhatia; Suhas Dongre; Ashish Kumar Pati
Subject: RE: FGD NTPC II KLDV II Transmitters II M/s ABB II Inspection Plan schedule & Visit

Follow Up Flag: Follow up
Flag Status: Flagged

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Dear Mr. Goswami,

We are expecting some more delays in the shipment of parts required which was supposed to be despatched in end August '21 due to scarcity and problem in sourcing the electronic component.

At present the shipment estimation is end September / first week of Oct'21. Nevertheless we are trying to expedite it to the maximum and will keep you updated.

My apologies for not having the better news at moment and appreciate your patience and understanding.

Best regards
Dinkar Singhal

From: Sumantra Goswami <Sumantra.Goswami@lntpower.com>
Sent: Wednesday, August 18, 2021 11:40 AM
To: Dinkar Singhal <dinkar.singhal@in.abb.com>
Cc: Raju Shah <raju.shah@lntpower.com>; Balesh Kumar <balesh.kumar@in.abb.com>; N Jain <n.jain@in.abb.com>; Bharat Bhushan <bharat.bhushan@in.abb.com>; Manish Dixit <manish.dixit@in.abb.com>; Sagar Raddekar <sagar.raddekar@in.abb.com>; Praveen K. Kumar <praveen.k.kumar@in.abb.com>; Sanjeev Bhatia <sanjeev.bhatia@lntpower.com>; Suhas Dongre <Suhas.Dongre@lntpower.Com>; Ashish Kumar Pati <Ashish.Pati@lntpower.Com>
Subject: RE: FGD NTPC II KLDV II Transmitters II M/s ABB II Inspection Plan schedule & Visit

This email originated from outside of your organization. Please do not click on links or open attachments unless you recognize the sender and know the content is safe.

This email contains a reference to coronavirus or COVID-19. Please be aware of coronavirus-themed active phishing attempts, and use extra vigilance when responding or opening links & attachments. When in doubt, please report any suspicious emails using the 'Report Phishing' button in Outlook.

Gentle Reminder

From: Sumantra Goswami
Sent: 12 August 2021 17:10
To: Dinkar Singhal <dinkar.singhal@in.abb.com>
Cc: Raju Shah <raju.shah@lntpower.com>; Balesh Kumar <balesh.kumar@in.abb.com>; N Jain <n.jain@in.abb.com>; Bharat Bhushan <bharat.bhushan@in.abb.com>; Manish Dixit <manish.dixit@in.abb.com>; Sagar Raddekar <sagar.raddekar@in.abb.com>; Praveen K. Kumar <praveen.k.kumar@in.abb.com>; Sanjeev Bhatia <sanjeev.bhatia@lntpower.com>; Suhas Dongre <Suhas.Dongre@lntpower.Com>; Ashish Kumar Pati <Ashish.Pati@lntpower.Com>
Subject: RE: FGD NTPC II KLDV II Transmitters II M/s ABB II Inspection Plan schedule & Visit

SHAKTISINGH SHEKHAWAT

From: Dinkar Singhal <dinkar.singhal@in.abb.com>
Sent: 01 September 2021 16:34
To: Sumantra Goswami
Cc: N Jain; Raju Shah; Ashish Kumar Pati; Suhas Dongre; Sanjeev Bhatia; Pradeep Patro; Rakesh Kumar Jha; MIHIR PANDYA; Chetan Prajapati; Balesh Kumar; Kamal Kant Singh Yadav; Anand Kathale; Manish Dixit
Subject: RE: Transmitters for NTPC Projects FGD System-ABB

Follow Up Flag: Follow up
Flag Status: Flagged

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Dear Mr. Goswami,

Our operations team Mr. Balesh / Mr. Praveen will revert back with the schedule of the balance units shortly. Regarding the FF Temperature transmitters, uncertainty on global availability of electronic component still prevails and the schedule is now revised to end of Oct'21 from mid Sept'21 as per recent update and based on the availability of the missing part. Nevertheless, we are trying our best to prepone to the best possible and will keep you posted on further delivery improvements.

Best regards
Dinkar Singhal

From: Sumantra Goswami <Sumantra.Goswami@lntpower.com>
Sent: Wednesday, September 1, 2021 4:26 PM
To: Manish Dixit <manish.dixit@in.abb.com>
Cc: N Jain <n.jain@in.abb.com>; Raju Shah <raju.shah@lntpower.com>; Ashish Kumar Pati <Ashish.Pati@lntpower.com>; Suhas Dongre <Suhas.Dongre@lntpower.com>; Sanjeev Bhatia <sanjeev.bhatia@lntpower.com>; Pradeep Patro <pradeep.patro@lntpower.com>; Rakesh Kumar Jha <rakesh.jha@lntpower.com>; MIHIR PANDYA <MIHIR.PANDYA@LNTPOWER.COM>; Chetan Prajapati <chetan.prajapati@lntpower.com>; Balesh Kumar <balesh.kumar@in.abb.com>; Dinkar Singhal <dinkar.singhal@in.abb.com>; Kamal Kant Singh Yadav <Kamalkant.Yadav@lntpower.com>; Anand Kathale <anand.kathale@lntpower.com>
Subject: RE: Transmitters for NTPC Projects FGD System-ABB

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Reminder # 3

From: Sumantra Goswami
Sent: 31 August 2021 09:48
To: Manish Dixit <manish.dixit@in.abb.com>
Cc: N Jain <n.jain@in.abb.com>; Raju Shah <raju.shah@lntpower.com>; Ashish Kumar Pati <Ashish.Pati@lntpower.com>; Suhas Dongre <Suhas.Dongre@lntpower.com>; Sanjeev Bhatia <sanjeev.bhatia@lntpower.com>; Pradeep Patro <pradeep.patro@lntpower.com>; Rakesh Kumar Jha <rakesh.jha@lntpower.com>; MIHIR PANDYA <MIHIR.PANDYA@LNTPOWER.COM>; Chetan Prajapati <chetan.prajapati@lntpower.com>; Balesh Kumar <balesh.kumar@in.abb.com>; Dinkar Singhal <dinkar.singhal@in.abb.com>; Kamal Kant Singh Yadav <Kamalkant.Yadav@lntpower.com>; Anand Kathale

SHAKTISINGH SHEKHAWAT

From: Praveen K. Kumar <praveen.kkumar@in.abb.com>
Sent: 03 September 2021 14:22
To: Sumantra Goswami
Cc: N Jain; Ashish Kumar Pati; Hemant Gupta; Pradeepkumar T; Balesh Kumar; Manish Dixit; Raju Shah
Subject: RE: Transmitters for NTPC Projects FGD System-ABB

Follow Up Flag: Follow up
Flag Status: Flagged

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Hi Sir,

Regret for Delay in update.

Find the below Updated table with inspection dates for Balance quantities. We are completing all orders PT/DPT by 22nd September. TT – FF part will be update shortly.

Project	Balance	PT	DPT	TT-HART	TT-FF
Khargone	Qty: Date:	NIL	NIL	NIL	60 Will update shortly
Lara	Qty: Date:	NIL	9PC INSP ON 7 th Sep and Balance 7PC on 22 nd Sep	NIL	16 Will update shortly
DRPL	Qty: Date:	14 7 th sep	37PC on 7 th Sep and Balance 15PC on 22 nd Sep	NIL	175 Will update shortly
VSTP 3 & 4	Qty: Date:	NIL	23PC on 7 th Sep	NIL	317 Will update shortly

Thanks & Regards,

ABB

Praveen Kumar K
IAMA- Order handling
ABB INDIA LIMITED
Plot No. 4a,5&6,
Peenya Industrial Area, 2nd stage
Bangalore – 560058

M/s LARSEN & TOUBRO LIMITED,
L&T KNOWLEDGE CITY, EAST BLOCK, 1ST FLOOR
BETWEEN AJWA & WAGHODIA CROSSING
N.H. No.8, VADODARA-390019
GUJARAT, INDIA.

Jun 9th, 2021.

Kind Attn : Mr. Ashish Kumar Pali/ Mr. Sumantra Goswami
Ref : PO Ref. EPC/EE1/21001-28374/RP dated 23.03.2021
For Supply of DDCMIS for NPL Rajpara FGD System.
Subject : Update on Global electronics shortage.

Dear Sir,

Emerson is aware of the current global electronics shortage, which includes various semiconductor chips used in many of Emerson's products. The Emerson Supply Chain team is proactively working with our component suppliers to maintain access to these components and minimize the impact of shortages and allocations to our customers. The information below summarizes the current situation and actions we are taking.

Background

Automotive and consumer goods manufacturing demand declined during the COVID lockdowns. Yet, a subsequent sharp recovery created a demand / supply imbalance in the electronic component supply chain. There is currently a global capacity shortage in semiconductor wafer fabrication as third-party foundries are fully booked for the remainder of 2021. Although these foundries are moving to increase capacity, our suppliers are suggesting these investments will take significant time and component availability may be impacted into mid-2022.

What components are affected?

The initial component shortages were primarily related to microprocessors, controllers, and memory but other commodities such as precision resistors, PCBs, connectors, and plastics are becoming increasingly constrained. Many components are on "allocation" and/or have extended lead times up to 52 weeks or more. The impact affects many industries, as virtually all electronic assemblies utilize these commodities.

How is Emerson addressing these challenges?

Emerson has been engaged with our manufacturing partners and component suppliers to work collaboratively on short- and long-term solutions, just as we successfully did during the COVID-19 pandemic. We are constantly reviewing critical shortages and the impact on our ability to serve our customers. To date, we have successfully mitigated the impacts of the supply shortages. However, as the situation continues and more components and material supplies are absorbed by short-term demand, we anticipate additional challenges. We have been and will continue to be very proactive in our approach to address and communicate the challenges.

What actions can customers take to assist?

Emerson's Supply Chain team relies heavily on accurate forecasts to schedule the manufacturing and delivery of our assemblies. As component lead times extend further and the availability of other materials used in the manufacture of electronics becomes further constrained, it will become increasingly difficult to satisfy orders which have not been forecasted. While we endeavor to fulfill all orders, those scheduled at current lead times can be managed more effectively, increasing our ability to ensure fulfillment. A customer's ability to schedule or accept partial deliveries will also assist in our planning process. Additionally, please contact local Emerson customer care teams for information on specific product availability or order status.

We will continue to monitor this rapidly evolving situation and adjust our efforts as market conditions change. We appreciate your business and offer our sincere thanks for the opportunity to serve you.

For EMERSON PROCESS MANAGEMENT (I) PVT LIMITED



Anil Bhatia
Vice President and Managing Director



SWAM PNEUMATICS PRIVATE LIMITED



CIN : U74899DL1978PTC008921
GSTIN: 09AAACS1005N1ZG
PAN : AAACS1005N

C-2, Sector-3, Noida-201301, Distt. G. B. Nagar (U.P.) India
Tel.: +91-120-4696222, 2523833, 2527610
Fax: +91-120-2443283, 4596203
E-mails : sales@swamatics.com
www.swamatics.com

Our Ref. : SQ/10-A/
Date : 21.08.2021

M/s. Larsen & Toubro limited, Power
L & T Knowledge City, Gate No.1
N.H. No-8, Ajwa Waghodiya Crossing,
Vadodara -390019, Gujarat- India
Ph.(O) : 0265 245 4815
Mob. : +91 8866567466
Email : shah_derek@intpower.com, Hemraj.kher@intpower.com

Subject : Request for Amendment of Delivery Schedules of Oxidation Blowers for FGD For NTPC Projects

Dear Sirs,

As we are all aware about COVID 19 which is spreading in India from the last few days, to avoid further spreading of this virus Our Government has announced the Lock down from 10.04.2021 till 30.07.2021 due to outbreak of COVID - 19 as a precautionary measure, due to this unprecedented event our facility has been closed to abide by the Government directions and to avoid spreading of epidemic Corona Virus.

We would like to thank you for your long and enduring trust in our services and the keeping us intact with your professional and firm interest in making this cooperation long-term.

The reason behind this inescapable deferment in the manufacturing of the designed apparel is COVID-19 and its repercussions. One of the most drastic impacts of COVID-19 is the recoil and shrink of business in terms of production and finance. Out-turn of the business has been fallen short and has deflated.

This deficit in raw material and thus production has belated the manufacturing process. The production of the Blowers could not be yielded because of the procedural delay due to the shutdown inflicted by the federal and state government due to COVID-19.

Now the lockdown has been uplifted partially and a few businesses have been permitted to open with following strict COVID Workplace SOPs and instructions. We hope that the product will be ready to dispatch soon.

We apologize for the unavoidable delay in this and request you to reschedule the delivery of Blowers. We will be grateful to you for your kind cooperation. Copies of all the required documents have been attached with the letter.

We solicit your support in this difficult times and we believe together we can overcome this phase jointly.

Thanking you and assuring you our best services, we remain.

Yours faithfully,
For SWAM PNEUMATICS PVT. LTD.



Sanjay Dilawri
Dy.General (Marketing & Projects)
Mob- +91-9910302163



HP India Sales Pvt. Ltd.
24, Salarpuria Arena
Adugodi, Hosur Main Road
Bangalore, Karnataka- 560030
India

23rd Aug, 2021

TO WHOMSOEVER IT MAY CONCERN

Dear Sir,

As a valued customer, meeting or exceeding your expectations and ensuring your overall satisfaction with HP is our number one priority. As we continue to navigate the unprecedented supply and demand challenges facing the IT industry as a result of the pandemic, we remain steadfastly focused on our customers as we continue to rigorously address and mitigate these challenges on a daily basis.

Driven by robust demand for work and learn from home products, global PC demand has surged to its highest level in a decade. According to analyst firm IDC, "every segment of the supply chain" has been impacted, across multiple industries as a result of widespread component shortages like semiconductors, displays, panels etc. In fact, component shortages across industries and segments are expected to continue throughout the calendar year

This is to inform that we are experiencing a very high lead time of 16 weeks for Hp P24 G4 23.8 inch monitor as these are new models.

We greatly value your business and appreciate your ongoing patience.

Thanks & Regards,

HP India Sales Pvt Ltd

Lakshmi Ojha
Enterprise Account Manager

Date: September 23, 2021

To,
Yokogawa India Ltd
Plot No 96, Factory Electronic City Complex
Hosur Road, Bangalore 560100

Subject: Lead time increase

Dear Sir/Madam,

Thank you for being a valued customer. I hope you are continuing to stay safe and well during this time.

As you are likely aware, many industries are experiencing an unprecedented surge in demand for certain technology parts, such as microprocessors, LCDs and integrated circuits. This spike in demand has led to component shortages, cost increases, and extended lead times for some products.

At Dell, we continue to leverage our supply chain and strong relationships to proactively plan, minimize impact, and provide the best experience for our customers and partners. Despite this, it has become necessary for us to increase lead times on certain products for current and future orders, and work with our customers on updated delivery times for negotiated contracts with pending delivery.

Dell is working to ensure we ship every customer order as quickly as possible. We continue to do everything we can to provide the best solutions at the best price for all customers and partners.

For any clarification, please contact the below Account managers
Adam_rahman@dell.com 919845116061
Srihari_Thopare@Dell.com 919886917364

Thank you for your understanding and continued partnership.

Sincerely,
For **Dell International Services India Private Limited**



.....
(Authorised Signatory)
Name: Mr Sitaram Venkat
Designation: Director South Corporate Business
Add:

Date: November 16, 2021

To,

Yokogawa India Ltd
PLOT NO 96, FACTORY ELECTRONIC CITY COMPLEX
HOSUR ROAD, BANGALORE 560100

Subject: Lead time increase

Dear Sir/Madam,

We, Dell International Services India Pvt. Ltd. ("Dell") having our registered office at 12/1, 12/2A, 13/1A, Divyashree Greens, Koramangala Inner Ring Road, Challaghatta, Varthur Hubli, Domlur Post, Bangalore, 560071, Karnataka, would like to inform you and as you are likely aware, many industries are experiencing an unprecedented surge in demand for certain technology parts, such as microprocessors, LCDs and integrated circuits. This spike in demand has led to component shortages, cost increases, and extended lead times for some products.

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Dell is working to ensure we ship every customer order as quickly as possible. We continue to do everything we can to provide the best solutions at the best price for all customers and partners.

For any clarification, please contact the below Account managers

Adam_rahman@dell.com 919845116061

Srihan_Thogare@Dell.com 919886017364

Thank you for your understanding and continued partnership.

Sincerely,

For Dell International Services India Private Limited



.....
(Authorised Signatory)

Name:

Designation:

Add:



SWAM PNEUMATICS PRIVATE LIMITED



Innovation • Technology • Excellence

CIN : U74899DL1978PTC008021
GSTIN: 09AAACS1005N1ZG
PAN : AAACS1005N

C-2, Sector-3, Noida-201301, Distt. G. B. Nagar (U.P.) India
Tel.: +91-120-4696222, 2523633, 2527610
Fax: +91-120-2443283, 4696200
E-mail: sales@swamatics.com
www.swamatics.com

Our Ref. : SQ/10-A/
Date : 22.04.2022

M/s. Larsen & Toubro limited, Power
L & T Knowledge City, Gate No.1
N.H. No-8, Ajwa Waghodiya Crossing,
Vadodara -390019, Gujarat- India
Ph.(D) : 0265 245 4815
Mob. : +91 8866567466
Email : shah_derek@lntpower.com, Hemraj.kher@lntpower.com

Subject : Request for Amendment of Delivery Schedules of Oxidation Blowers for FGD For NTPC Projects

Dear Sirs,

As we are all aware about COVID 19 which is spreading in India from the last few days, to avoid further spreading of this virus Our Government has announced the Lock down from 3rd January to 22nd March 2022 due to outbreak of COVID - 19 as a precautionary measure, due to this unprecedented event our facility has been closed to abide by the Government directions and to avoid spreading of epidemic Corona Virus.

Due to the coronavirus outbreak, we are facing a lot of irregularities in the manufacturing department as some of our staff had to leave when they started showing some symptoms of COVID-19. To effectively control this epidemic the provincial government has introduced precautionary measures which include social distancing, extended holidays and traffic control which has made the conditions worst for us. We are unable to continue with our productions in such conditions but we are hopeful that the situation would get back to normal soon and we could resume our operations.

We are following the government's instructions on daily basis to keep up with the situation and would try the best to minimize your concerns and trouble, but we are unable to give you an exact date for the delivery. Your order had already been put into operation and we are hoping to have it ready in just a short time span, once the production unit starts working again.

You have always been a very loyal client of this company from along, and we feel great about you being so committed to us. We hope that you understand the prevailing situation and would keep getting our services in the future.

We solicit your support in this difficult times and we believe together we can overcome this phase jointly.

SHAKTISINGH SHEKHAWAT

From: sankarbajal <sankarbajal@ntpc.co.in>
Sent: Wednesday, January 29, 2020 12:27 AM
To: Ketan Shah <KETAN.SHAH@NTPPOWER.COM>
Cc: gsvakumar@ntpc.co.in <gsvakumar@ntpc.co.in>; kiran@ntpc.co.in <kiran@ntpc.co.in>; 'Iraana' <irana@ntpc.co.in>; 'Khagendra Kumar Ojha खगेंद्र कुमार ओझा' <kkojha@ntpc.co.in>
Subject: Inspection at various vendors in China, for the FGD equipment of different projects.

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Dear Sir,

In view of the prevailing health scenario in China, you are requested to stagger the inspection dates at various vendor works and submit fresh dates.

Regards,

S. Bajal
AGM(CQA)
NTPC LTD.

Shreyash Kapadi

From: Sanjeev Bhatia
Sent: 01 February 2020 16:40
To: soumyajitmukharjee@ntpc.co.in; Anand Kumar; kalam@ntpc.co.in; Manoj Kumar Bansal
Cc: gsvivekumar@ntpc.co.in; kjr@ntpc.co.in; 'Khagendra Kumar Ojha खगेंद्र कुमार ओझा'; Bajal, Sankar <sankarbajal@ntpc.co.in>; Ankur Rai; Ketan Shah; Hirendra Sonkar; Jiban Chandra Kakoti; Pradeep Patro; MIHIR PANDYA; Shreyash Kapadi; Anil Sharma; CHINTAN S. SHAH; 'Ayaskanta Jena आयस्कन्त जेना'; Dhamendra Kumar Shrivastava; Kannappan G; Ashutosh Singhvi; 'Tranna'
Subject: FW: Inspection at various vendors in China, for the FGD equipment of different projects

Dear Sir

With reference to the trailing mail from NTPC CQA regarding deferment of inspection & inspection plan submitted by L&T Quality team, we would like to state the following:

1. Inspection of Vacuum Belt Filter for FGD- Khargone has been completed by L&T on 21.01.2020. L&T had requested for NTPC inspection on 03.02.2020. NTPC had verbally confirmed to L&T Quality team for inspection on 10.02.2020
2. Inspection of Vacuum Belt Filter for FGD-Lara proposed by L&T on 22.02.2020.
3. Inspection of Vacuum Belt Filter for FGD-Darlipalli proposed by L&T on 13.03.2020
4. Inspection of Vacuum Belt Filter for FGD-Vindhyachal is expected in first week of April.2020.
5. Inspection of Agitators for FGD- Khargone is expected to commence by 15.03.2020.

We understand NTPC's concern on prevailing health scenario in China. However, in order to meet project milestones, it is not feasible for us to defer inspection dates any further. It would not be out of place to state that current health scenario in China shall be considered as an event preventing NTPC to carry out its obligations i.e. inspection as it is beyond its reasonable control. Hence, it shall be considered as an Force Majeure condition in accordance with GCC Cl. No. 37.

Therefore, we request NTPC to provide either inspection waiver or time extension in view of GCC Cl. No. 37.

Thanking you
Regards
Sanjeev Bhatia

From: Ketan Shah <KETAN.SHAH@LNTPOWER.COM>
Sent: 30 January 2020 20:46
To: Sanjeev Bhatia <sanjeev.bhatia@lntpower.com>
Subject: Fw: Inspection at various vendors in China, for the FGD equipment of different projects

From: sankarbajal <sankarbajal@ntpc.co.in>
Sent: Wednesday, January 29, 2020 12:27 AM
To: Ketan Shah <KETAN.SHAH@LNTPOWER.COM>
Cc: gsvivekumar@ntpc.co.in <gsvivekumar@ntpc.co.in>; kjr@ntpc.co.in <kjr@ntpc.co.in>; 'Tranna' <tranna@ntpc.co.in>; 'Khagendra Kumar Ojha खगेंद्र कुमार ओझा' <kojha@ntpc.co.in>
Subject: Inspection at various vendors in China, for the FGD equipment of different projects

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Dear Sir,

In view of the prevailing health scenario in China, you are requested to stagger the inspection dates at various vendor works and submit fresh dates.

Regards

S. Bajaj
AGM(CQA)
NTPC LTD.

Larsen & Toubro Limited

www.larsentoubro.com

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Ref: L&T/FGD/NTPC Khargone/18-19/068

15th Feb 2020

To,
NTPC Limited
8th Floor, Engg. Office Complex,
Plot A-8A, Sector 24,
Noida- 201301 (U.P.)

Kind Attn: Shri. Sanjay Deodhar (AGM-Contracts) -Khargone**Subject:** Effect of corona virus epidemic on dispatch of material supply from China**Reference:-**

1. Contract Agreement No. CS-9578-109-2-FC-COA-6700 dated 24.08.2018
2. Contract Agreement No. CS-9578-109-2-FC-COA-6701 dated 24.08.2018
3. Contract Agreement No. CS-9578-109-2-FC-COA-6702 dated 24.08.2018
4. L&T email dated 01.02.2020

Dear Sir,

This is in continuation to our email referred at Sr. no. '4' regarding deferment of inspection by NTPC CQA on account of prevailing health scenario due to corona virus epidemic in China. We understand NTPC's concern on prevailing health scenario in China which is preventing NTPC to carry out its obligations i.e. inspection since circumstances are such which are beyond its reasonable control.

With reference to above mentioned Contracts, we are required to supply, install & commission various sub systems for complete FGD system. In line with the same, we had approached various vendors outside India and placed order for following subsystems in China:

- 1) Vacuum bell filter: Order placed on M/s Zhejiang Tuna
- 2) Agitator: Order placed on M/s Zhejiang Greatwall Mixer Co., Ltd
- 3) Titanium Clad plate: L&T is sourcing titanium clad plate for Mist Eliminator duct from M/s Foshan KLS Metal Clad Materials Company
- 4) Gas Cooling Pump: Order placed on M/s Shanghai Kaiquan Pump (Group) Co. Ltd
- 5) Actuator for Valves: Order of Motorized Actuator of On-Off valve placed on M/s Hengchun China
- 6) Borosilicate Blocks along with primer & Adhesive: Order placed on M/s Zhejiang Zhenshen Insulation Technology Corp. Ltd.

Vendors of aforesaid subsystems have apprised us through telephone, emails and letters with the circumstances prevailing in China. The same are attached to this letter as annexures for your reference. Due to severe restriction imposed by Chinese government, vendor's employees are confined to their homes and offices & factories are shut down. As a preventive measure, spring new year holidays has been extended by Chinese government. Moreover, Vendors need to take permission of Chinese Authorities before starting the operations (refer news article attached herewith). China's businesses struggle to resume work due to corona virus epidemic affecting companies operation resulting into a stand-still situation in China. Please note that the above subsystems are under various stages of engineering,

manufacturing, inspection, packing & dispatch which have got severely affected due to these circumstances.

The present conditions in China has started hampering our Indian vendors also due to raw materials shortage sourced from China. We have also received letter (attached herewith) from SGB Transformers India Pvt Ltd who is supplying transformers wanted to extend delivery period due to raw materials shortage for HV and LV conductors.

The present catastrophic scenario in China due to corona virus epidemic has created an atmosphere of uncertainty of resumption of normal operation of our Chinese vendors as situation in China is beyond anyone's control. This shall have adverse impact on our project supplies. Therefore, this shall be treated as Force Majeure event under the contract as per Clause no. 37 of GCC.

We are in the process of evaluating the quantum of delay attributable to this Force Majeure event and shall try our level best to minimize its impact on project schedule.

Thanking you & assuring best of our services at all the time.

For Larsen & Toubro Limited,



Sanjeev Bhatia
Enviro Systems Group

Enclosures:

- Annexure 1: Letter from Gas cooling pump supplier
- Annexure 2: Email from Borosilicate blocks supplier
- Annexure 3: Email from Titanium clad plate supplier
- Annexure 4: Letter from Transformer supplier
- Annexure 5: Email from Vacuum belt filter supplier
- Annexure 6: News article



No. 4255 Gao'an Road, Jintong District, Shanghai 201404, P.R. China

Force majeure notice of late delivery of Gas Cooling Pumps for Khargone, Lara, Vindhyachal(Stage-III & IV) and Darlipalli FGD.

To M/s Larsen & Toubro Ltd,

Due to affected by a novel coronavirus, our government have announced all enterprises will remain closed till 9th February. According to the latest notice from the Shanghai municipal government, Our company can open and start work not earlier than 20th February. However, according to our estimates, we will be fully operational by the end of February.

We regret to inform you that delivery will be delayed due to the novel coronavirus. The previous We'll keep tracking the status and try our best to expedite.

The delayed shipment is not just from us, but from the sub vendors, logistics, and all other related support systems. On account of restriction imposed by China Government, Sorry for the inconveniences caused and thanks for your patience.

Shanghai Kaiquan Pump (Group) Co.,Ltd

13th Feb, 2020



焦晓进 . niko

Ankur Rai

From: Mahul Padhyar
Sent: 07 February 2020 20:45
To: Ankur Rai
Cc: Sanjeev Shetty, Anil Pandey
Subject: Fed. notification of extension of chinese new year holidays

Dear Sir,

Trailing email for you information and necessary action.

Regards,
Mahul Padhyar

Get Outlook for Android

From: trading1@shantien.cn, trading1@shantien.cn
Sent: Friday, February 7, 2020, 7:48 PM
To: BBAI AADITYA BHUSHANI, Sanjeev Thakur, Mahul Padhyar, Katan Shah, Anil Pandey
Cc: Ghimesh Shetty
Subject: notification of extension of chinese new year holidays

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Dear Sir,

We are informed by our government to extend our spring new year holidays due to the unexpected fast spreading of novel coronavirus.

The tentative date of re-open our factory is Feb 17, however, it is not firmly fixed. In case the coronavirus is still spreading, we might extend the holiday again.

We will update you once we get new instructions.

Sorry for your inconvenience.

Best regards,

Vince

Zhejiang Zhenzhen Insulation Technology Corp.Ltd.

Tel: +86-573-8316231/892

Mob: +86 158 24882665

Larsen & Toureco Limited

www.larsentoureco.com

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12

Ankur Rai

From: Sanjeev Shetty
Sent: 12 February 2020 14:41
To: Ankur Rai
Cc: Anil Sharma; CHRISTAN E. SHAH; Sravayash Kapadi
Subject: Fw: 国英：国英：国英：Today's Inspection of Clad Plates at M/S Arhur Zhongganglan (Date: 26.12.2019)
Attachments: 20200212 Updated Delivery Schedule For Ti Clad Plates.xlsx; 关于做好疫情防控期间工业企业复工复产复产工作的通知(1).doc; 关于做好疫情防控期间工业企业复工复产复产工作的通知(1).doc

From: 2764272514 <2764272514@qq.com>
Sent: 12 February 2020 14:25
To: caron-kolton@ltp.com; ANKUR GOURAV <ANKUR.GOURAV@INTPOWER.COM>; Samir Sundaram <samir.sundaram@intltp.com>; Ketan SHAH <KETAN.SHAH@LTPPOWER.COM>; vamsi.vamsu@venusindia.net
Cc: Dharmendra Kumar Shrivastava <dharma@shrivastava@intpower.com>; Deepak Shinde <deepakshinde@intpower.com>; Anil Pandey <anil.pandey@intpower.com>; Maulik Sutar <MAULIK.SUTAR@LTPPOWER.COM>; Durgadas Chandra <DURGADAS.CHANDRA@LTPPOWER.COM>; Sanjeev Shetty <sanjeev.shetty@intpower.com>; Shrinivas Srivasa <Shrinivas.Srivasa@intpower.com>; Rajendran Rajasekar <rajasekar.rajendran@intltp.com>; JUS <jus@intpower.com>; 国英 <vj@ltp.com>
Subject: 国英：国英：国英：Today's Inspection of Clad Plates at M/S Arhur Zhongganglan (Date: 26.12.2019)

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Dear all very respected people in Larsen & Toupro limited,
Best greeting from Mr. Lv Lin who is the chairman from Arhur zhongganglan New Material Company.
First of all, I am terribly sorry for any inconvenience may have caused you, but who could have seen this terrible virus coming before February 2020. Because we would have delivered the first lot (24 pcs of Ti clad plate) to you in earlier February without fail had it not been for this unpredictable virus. Also please kindly see our comments below.

Please kindly note that according to Chinese government's announcement, all businesses including us (Foshan Kunyusheng) and our mill (Anhui Zhongganglian) will have to remain closed until 10th February 2020 because of the terrible corona virus happened in China these days. We sincerely call upon your kind understanding for this kind of unexpected and unfortunate situation. But we are pretty sure that once we all get back to work, the remaining 15 pieces of T1 clad plates will be on our top priority without any doubt.

Thank you once again in advance!

Best regards
Carson Mai



Carson Mai

International Business Manager

Export Department

Foshan KLS Metal Clad Materials Company

C: +86-757-83808678 M: +86-15010611404

F: +86-757-83808678

E: No. 20-23, 2/F, Block B, Lanxin (International Metal Trade Center)

Changheng District, Foshan City, Guangdong Province, China

www.klscladmetal.com

carson@kls.com

Website: Carson-Mai



发件人: AJT RAJ GOURAV <AJTRAJ.GOURAV@intpower.com>

发送时间: 2020年1月7日(星期二) 11:26

收件人: carson mai <carson@kls.com>; Sanku Sundaram <sanku.sundaram@intpower.com>; Ketan Shah <KETAN.SHAH@INTPOWER.COM>; venus <venus@shijianfa.net>; 2764272324 <2764272324@fox.com>

抄 送: Dharmendra Kumar Shrivastava <dharmendra.shrivastava@intpower.com>; Deepak Shinde <deepakshinde@intpower.com>; Anil Pandey <anil.pandey@intpower.com>; Maulik Sutar <MAULIK.SUTAR@INTPOWER.COM>; Durgadas Chandra <DURGADAS.CHANDRA@INTPOWER.COM>; Sanjeev Bhatia <sanjeev.bhatia@intpower.com>; Smita Srivastava <Smita.Srivastava@intpower.com>; Rajendra Rajasakar <rajendra.rajasakar@intpower.com>; JIN <jue@intpower.com>; 任明 <raihwang@kls.com>

主 题: 回复: Today's inspection of Clad Plates at M/S Anhui Zhongganglian (Dated:- 26.12.2019)

SGB Transformers India Private Limited

Plot No. 1741, S.V. Towers, 4th Floor

18th Main Road, Anna Nagar West

Chennai - 600040, India

Tel: +91 (0) 44 45536147

www.sgb-india.com

Ref: 8100200186/19-20/NAK

February 11, 2020

To,
M/s. Larsen & Toubro Ltd (Power IC)
L&T Knowledge City Gate No. 1
Ajwa-Waghodia Crossing, NH No. 8
Vadodara - 390 019,
Gujarat,
INDIA

SUB: Delivery extension for NTPC Kharcona, Lara, Vidhyachal and Darlipali

Ref: PO NO Draft: EPC/EE1/21001-08994 Dt 11.11.2019

Dear Sir/Madam

This is referencing that ongoing execution of the project above subjected transformer under the Po. No. Draft: EPC/EE1/21001-08994 Dt 11.11.2019, we want to intimate the latest status on supply and delivery of the transformer.

At the outset, we are expecting the delay in the delivery of the transformers due to raw materials shortage of HV and LV conductors.

Due to effect of Corona Virus our copper conductor supplier in Wuxi Toly Electric Works Co Ltd, in Wuxi, china which is about 700km away from Wuhan. We placed order in end of December and supposed to start deliver from mid of February, but we are not getting any response from supplier.

We are requesting you to extend the delivery until May -2020.
We would highly appreciate your cooperation in this matter

Thanking you for your understanding
For SGB Transformers India Pvt Ltd


B. Prakash Naidu
COO





L&T POWER

Larsen & Toubro Limited
Power
Radhadeya Complex
Old Postna Road,
Vadodra 390015
Gujarat, India
Tel: +91 00 0000 0000
Fax: +91 00 0000 0000
www.ltpower.com

Ref No: LTP/NTPC/KSTPP/FGD/0140

Dtd: 21st March 2020

To,

Additional General Manager (Mech /Civil)

FGD -Package incharge

2 x 660 MW Khargone STPP, NTPC Ltd.

Kind Attention: Shri V. V. Sivakumar

Sub: Force Majeure conditions due to ongoing epidemic of Coronavirus disease 2019 (COVID-19)

References

- CS-9578-109-2-TC-COA-6702 Dtd: 24.06.2018
- NOA Ref No: CS-9578-109-2-SC-NOA-6701 Dtd: 31.07.2018
- Our Letter Ref No: L&T/FGD/NTPC Khargone/18-19/072 Dtd: 20.03.2020
- NTPC Khargone Notice Ref No: kghSTPP/HR/ER/2020 Dtd: 21.03.2020

Dear Sir,

This is in reference to the subject matter and NTPC-Khargone STPP notice Dtd: 21.03.2020. As you are aware that the ongoing epidemic of coronavirus disease 2019 (COVID-19) has become a major concern in many countries across the globe. Though outbreak occurred in China, COVID-19 has gradually spread in countries including USA, Korea, Japan, Italy, France, UK, India etc. The outbreak of COVID-19 is causing far reaching consequences beyond the disease. In view of the same, various precautionary measures are being taken by respective Governments.

Government of India along with various State Governments have already issued advisories and put certain restrictions such as travel restrictions, working with limited staff etc. in order to control spreading of COVID-19. It would not be out of place to mention here that, Government of India, Ministry of Finance, vide Office Memorandum dated 19th Feb 2020, has also clarified to consider impact of Corona virus as "Force Majeure".





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L&T as an EPC Contractor seeks substantial support from its suppliers, service providers which are both located in India and Overseas. Ever since the outbreak of COVID-19, we have been confronted notable delay in the responses & deliverables from our partners, vendors and service providers such (i) visit of technical consultants from our Chinese & Japanese partners and (ii) poor / no mobilisation of labourers. All this has already started to impact the overall progress of the project. It is also understood that resumption of normal operations shall take much more time than expected.

In view of above and since the aforesaid event/situation is beyond reasonable control, the same shall be treated as Force majeure event under the Contract as per Clause No 37 of GCC. The implications arising out of the same shall be conveyed once the situation gets normalized.

Thanking you and assuring of our best services.

Yours sincerely,

For Larsen & Toubro Limited



S. K. Sahoo
Project Head- Khargone (F&B) and Area incharge
&
Head - Specialty Structure Projects
L&T POWER

Enclosures: As above

Copy for information:

1. Shri A K Goswami, CGM (Khargone)
2. Shri A. K. Nigam, AGM(Project)
3. Shri J. Satyakam, AGM(HR)

Ref No: LTP/NTPC/KSTPP/FGD/0151

Dtd: 25th March 2020

To,

Additional General Manager (Mech /Civil)
FGD -Package incharge
2 x 860 MW Khargone STPP, NTPC Ltd

Kind Attention: Shri V. V. Sivakumar

Sub: Orders for total lockdown for 21 days due to ongoing pandemic of Coronavirus disease 2019 (COVID-19) – Suspension / Stoppage of Works

References

- a) CS-9578-109-2-TC-COA-6701 Dtd: 24.08.2018
- b) CS-9578-109-2-TC-COA-6702 Dtd: 24.08.2018
- c) CS-9578-109-2-TC-COA-6703 Dtd: 24.08.2018
- d) NOA Ref No: CS-9578-109-2-SC-NOA-6701 Dtd: 31.07.2018
- e) Our letter Ref No: L&T/FGD/NTPC Khargone/18-19/072 Dtd: 20.03.2020
- f) NTPC Khargone Notice Ref No: kgnSTPP/HR/ER/2020 Dtd: 21.03.2020
- g) Our letter Ref No: LTP/NTPC/KSTPP/FGD/0149 Dtd: 21.03.2020
- h) NTPC letter Ref No.KGN/2020/MECH/L&T/FGD/2522 Dtd: 24.03.2020

Dear Sir,

In continuation to your letter dated 24-03-2020 wherein NTPC has informed us to stop the Project execution & Construction activities till 31-03-2020 we wish to highlight that Government of India along with various State Government(s) have been taking stringent steps for containment of spreading of COVID – 19 including total lockdowns, restrictions on transportation/travelling etc.

Further, Government of India on 24th March 2020 has declared total lockdown of entire country w e f 00:00 hours of 25-03-2020 for 21 days i.e. up to midnight of 14-04-2020. Looking to complete shutdown as announced by Government of India, all on-going works and site activities of FGD System package shall continue to remain shut / suspended during the lockdown period as there will be no movements of equipment transportation, workmen & our employees. Further, remobilizing fully at site will also be major concern and take considerable time after such long suspension / lockdown period(s).



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Looking to the present situation we are being unable to carry out obligations under the Contract for reasons beyond our control resulting into adverse impact on the overall progress of works which in turn will impact the completion schedule of the project.

The implications arising out of the same shall be conveyed to NTPC once the situation gets normalized.

Thanking you and assuring of our best services.

Yours sincerely,

For Larsen & Toubro Limited

S. K. Sahoo
Project Head- Khargone (FGD) and Area incharge
&
Head - Specialty Structure Projects
L&T POWER

Copy for information:

1. Shri A K Goswami, CGM (Khargone)
2. Shri A K Nigam, AGM(Project)
3. Shri J. Satyakam, AGM(HR)

Ref. No. LTP/NTPC/KSTPP/FGD/0167**Date: 13th Apr 2020**

To,

The Additional General Manager (Mech & Civil)

FGD System Package In-Charge

2X660 MW Khargone STPP, NTPC Ltd.

Kind Attn: Sh. V V Sivakumar**Subject:** Implications arising out of suspension of works due to ongoing pandemic of COVID-19; P&M deployed for execution – Khargone STPP (NTPC 2 x 660 MW)

Reference:-

1. COA No: CS-9578-109-2-FC-COA-6700 dated 24th Aug 2018.
2. COA No: CS-9578-109-2-SC-COA-6701 dated 24th Aug 2018.
3. COA No: CS-9578-109-2-TC-COA-6702 dated 24th Aug 2018.
4. L&T Letter Ref. No. L&T/FGD/NTPC Khargone/18-19/072 dtd. 20th Mar 2020
5. L&T Letter Ref. No. LTP/NTPC/KSTPP/FGD/0149 dtd. 21st Mar 2020
6. NTPC Letter Ref. No. KGN/2020/MECH/L&TFGD/2522 dtd. 24th Mar 2020
7. L&T Letter Ref. No. LTP/NTPC/KSTPP/FGD/0151 dtd. 25th Mar 2020

Dear Sir,

This is in reference to our above referred letters, vide which it has been notified regarding the stoppage / suspension of works at site w.e.f. 25th Mar 2020 in compliance to your letter dated 24th Mar 2020 regarding stoppages / suspension of all activities in order to contain spreading of COVID-19.

Pursuant to above, it may please be noted that all works/activities carried out at site came to standstill. It is highlight here that in order to successfully execute this project under the Contract a huge facility was established and large number of plant & machinery (P&M) were deployed by L&T and its sub-contractors for successful execution of site activities which at present remaining idle and unutilized. In order to ensure that said facilities and P&M continue to remain in proper working conditions, necessary action has been taken /is being taken by L&T/its sub-contractors for preservation, storage/ maintenance of deployed P&M and facilities.

Necessary details of the facilities established and deployed P&M remaining idle, at present, have been compiled and appended herewith as Annexure-A.


It is to be appreciated that huge expenditure is being incurred during this period of suspension on account of idling, storage & preservations of deployed P&M and established facilities. Details of the expenditure being incurred shall be shared once the situation gets normalized and after resumption of works on full swing. Meanwhile, we will continue to comply to all your instructions including that of local authorities & government bodies and keep updating you on further development.

In view of above and since the reasons for suspension is not attributable to L&T during the said period, as per terms of above referred Contract any and all additional costs or expenses being incurred by L&T as a result of such suspension shall be paid by the NTPC (Employer) to L&T in addition to extension of time.

A line of confirmation in this regard shall be highly appreciated

Thanking you and assuring of our best services.

For Larsen & Toubro Limited


Saroj Kumar Sahoo
Project Head - FGD (Khargone)



Encl : List of Deployed P&M for FGD Khargone.

Copy for information

CGM (Khargone)

Ref. No. LTP/NTPC/KSTPP/FGD/0168

Date: 16th April 2020

To,

The Additional General Manager (Mech & Civil)

FGD System Package In-Charge

2X660 MW Kharbone STPP, NTPC Ltd.

Kind Attn: Sh. V V Sivakumar**Subject:** Extension of lockdown period due to ongoing pandemic of COVID-19-
Suspension/ Stoppage of works – FGD Systems – Kharbone STPPReferences:

1. COA No: CS-9578-109-2-FC-COA-6700 Dtd: 24th Aug 2018.
2. COA No: CS-9578-109-2-SC-COA-6701 Dtd: 24th Aug 2018.
3. COA No: CS-9578-109-2-TC-COA-6702 Dtd: 24th Aug 2018
4. Our Letter Ref No: LTP/NTPC/KSTPP/FGD/0151 Dtd: 25th March 2020

Dear Sir,

This is in reference to our various letters cited above regarding the impact of on-going pandemic of COVID-19 on the Project. In this context please refer our letter Dtd: 25th March 2020 vide which it was notified regarding the complete stoppage / suspension of on-going works and site activities pertaining to above referred project w.e.f. 25th Mar 2020 for 21 days in compliance to Government of India order for complete lockdown across the country for containment of spreading of COVID-19.

In continuation, Government of India on 14-April 2020, in view of prevailing situation of on-going pandemic of COVID-19, has extended the complete lockdown across the country till 3rd May 2020 midnight. Thus, in compliance to the same, all activities including site activities pertaining to subject project shall continue to remain shut / suspended till lifting of complete lockdown by Government of India and normalization of the overall situation. Please note that even upon lifting of lock down after such long suspension / lockdown period(s), remobilizing fully at site will be major concern.

Looking to aforesaid, it may please be noted that we are unable to carry out obligations under the Contract for reasons beyond our control resulting into adverse impact on the overall progress of works which in turn will impact the overall completion schedule of the project. The implications arising out of the same shall be conveyed once the situation gets normalized.

Thanking You and assuring of our best services for all the times.

For Larsen & Toubro Limited.



Saroj Kumar Sahoo

Project Head – FGD (Khargone) & Area Incharge

Copy for information

CGM (Khargone) *

AGM (HR)

Ref. No. LTP/NTPC/KSTPP/FGD/0169

Date: 20th April 2020

To,

The Additional General Manager (Mech & Civil)
FGD System Package In-Charge
2X660 MW Khargone STPP, NTPC Ltd.

Kind Attn: Sh. V V Sivakumar

Subject: Resumption of FGD Construction & Erection activities - COVID-19 - FGD
Systems – Khargone STPP

References:

1. COA No: CS-9578-109-2-FC-COA-6700 Dtd: 24th Aug 2018
2. COA No: CS-9578-109-2-SC-COA-6701 Dtd: 24th Aug 2018
3. COA No: CS-9578-109-2-TC-COA-6702 Dtd: 24th Aug 2018
4. Our Letter Ref No: LTP/NTPC/KSTPP/FGD/0151 Dtd: 25th Mar 2020
5. NTPC Letter: KGN/2020/ELEC/OTHER/2555 Dtd: 17th Apr 2020

Dear Sir,

We are in receipt of your letter dated 17.04.2020 in the matter wherein you have requested to plan for activities which were stopped earlier. In this regard, we would like bring to your notice as under:

- (i) Please note that as per your instruction and GoI declaration of complete lock down, all project erection and constructions activities was suspended and same was informed to NTPC vide our letter dated 25.03.2020 referred at Sl.No.4.
- (ii) We would like to draw your kind attention towards the order of Ministry of Home Affairs, vide Order No. 40-3/2020-DM-I(A) dated 15.04.2020 issued by GoI wherein revised consolidated guidelines were issued. Some of the relevant guidelines applicable to Khargone district are as under:
 - a) Guideline No.1 – With the extension of the lock down period the activities mentioned therein will continue to remain prohibited across the country until 3rd May-2020.
 - b) Guideline No.2 (i) – 'Hotspots' i.e. are of large Covid-19 outbreaks or clusters with significant spread of Covid-19 will be determine as per the guidelines issued by Ministry of Health & Family Welfare (MoHFW) GoI.



- c) Guideline No.2 (ii) – In these 'Hotspots' containment zones will be demarcated by District administrations as per guidelines of MoHFW.
- d) Guidelines No.2(iii) – In these containment zones the activities allowed under revised consolidated guidelines will not be permitted.
- (iii) Please refer notification of MoHFW GoI issued vide no. 2-21020/16/2020-PH dated 15.04.2020 District Khargone has been categorized as 'Hotspot District with large Outbreaks' (Annexure-II Page-4). Further, as per said notifications strict containment measures need to be implemented in these Hotspots i.e. there will be no public and private transport including taxis, no movements of individual inter district and interstate as per MoHA Guidelines No.1 mentioned above.

In view of above please note that any resumption of construction work will not be possible before 3rd May 2020 without formal order from District Administration on NTPC / L&T for resumption of works followed by withdrawing of suspension / stoppage order by NTPC. Further we would also like to bring your kind attention that being Hotspot district there will be no Public transport & restriction on inter & intra district, movement making re-mobilisation of vendors/ staff/ workmen/ raw materials from within & outside Khargone district will be a difficult proposition.

Thanking You and assuring of our best services for all the times.

For Larsen & Toubro Limited.


Saroj Kumar Sahoo



Project Head – FGD (Khargone)

Encl : Notification of MoHFW dated 15.04.2020

Copy for information

- a) CGM (Khargone)
- b) AGM (EE /Project)
- c) AGM (HR)

Ref. No. LTP/NTPC/KSTPP/FGD/0179

Date: 4th May 2020

To,

The Additional General Manager (Mech & Civil)

FGD System Package In-Charge

2X660 MW Khargone STPP, NTPC Ltd.

Kind Attn: Sh. V. V. Sivakumar

**Subject: Extension of lockdown period due to ongoing pandemic of
COVID-19: Impact on works – FGD Khargone STPP.**

References:

1. COA No: CS-9578-109-2-FC-COA-6700 Dtd: 24th Aug 2018
2. COA No: CS-9578-109-2-SC-COA-6701 Dtd: 24th Aug 2018
3. COA No: CS-9578-109-2-TC-COA-6702 Dtd: 24th Aug 2018
4. Our Letter Ref No: LTP/FGD/NTPC Khargone/18-19/068 Dtd: 15th Feb 2020
5. Our Letter Ref No: LTP/FGD/NTPC Khargone/18-19/072 Dtd: 20th Mar 2020
6. Our Letter Ref No: LTP/NTPC/KSTPP/FGD/0149 Dtd: 21st Mar 2020
7. Our Letter Ref No: LTP/NTPC/KSTPP/FGD/0151 Dtd: 25th Mar 2020
8. Our Letter Ref No: LTP/NTPC/KSTPP/FGD/0167 Dtd: 13th Apr 2020
9. Our Letter Ref No: LTP/NTPC/KSTPP/FGD/0168 Dtd: 16th Apr 2020
10. Our Letter Ref No: LTP/NTPC/KSTPP/FGD/0172 Dtd: 28th Apr 2020
11. NTPC Letter: KgnSTPP/HR/ER/2020 Dtd: 21st Mar 2020
12. NTPC Letter: KGN/2020/ELEC/MECH/L&TFGD/2522 Dtd: 24th Mar 2020
13. NTPC Letter: KGN/2020/ELEC/OTHER/2555 Dtd: 17th Apr 2020
14. NTPC Letter: KGN/2020/MECH/L&TFGD/2557 Dtd: 18th Apr 2020

Dear Sir,

This is in reference to above cited correspondences on the subject matter. In this regard please refer to our aforesaid letter dated 25th Mar 2020 (Letter no. LTP/NTPC/KSTPP/FGD/0151) wherein we had informed NTPC regarding the stoppage of works/ site activities w.e.f. 25th Mar 2020 in compliance to MoHA GoI Order dated 25-March 2020 for complete lockdown across the country for containment of spreading of COVID-19.

7068



Subsequently, Government of India has further extended the lockdown period till 3rd May 2020 vide MoHA Order dated 14th Apr 2020 and issued revised advisory regarding measures to be taken for the containment of spread of Covid-19. Based on your letter Dtd: 17th April 2020 we started planning to mobilise to start construction activities w.e.f 20th April 2020.

Government of India, vide MoHA (Ministry of Home Affairs) Order No. 40-3/2020-DM-I(A) dated 1st May 2020 has extended the complete lockdown in all the parts of the Country for a further period of two weeks i.e. till up to 17th May 2020 midnight and issued new guidelines w.e.f. 4th May 2020. A copy of said order dated 1st May 2020 is attached herewith. As per the said revised new guidelines, activities such as passenger movements/travelling etc. continued to remain prohibited across the country. Whereas, depending upon categorization of various areas in to Red, Green and Orange Zones, measures/ guidelines have been issued. Looking to aforesaid, it may please be noted that overall situation is yet to be normalized and impact of Covid-19 is still continuing.

It is worthwhile to mention here that given the present scenario even with the resumption of site activities, due to various factors there has been substantial reduction in the rate of progress of works and reduced work productivity which in turn are going to impact the overall progress & completion. Some of factors affecting the progress are briefly described as under -

- a) Activities are being carried out in strict compliance to guidelines issued for prevention of spread of COVID-19 including strict adherence to social distancing. This definitely impacted on number of workmen / staffs to be engaged for particular activity, smooth movement etc. leading to low productivity and substantial reduction in the rate of progress.
- b) Travelling restrictions (Inter district/interstate/ area-wise, depending upon containment zones) still remain enforceable till further orders from Government. As a result, there are constraints on travelling of various personnel concerned with the execution of the works.
- c) Due to restriction in interstate and inter district movement procurement and inflow of Project Materials such as Aggregates, regular and fast-moving consumables & other construction materials, other relevant items, Tools and plants etc. remains badly affected.



- d) Procurement of Bought out Items are also affected severely due to restriction in interstate movement of goods. Further, production of material in sub-vendors premises (covered under hotspot / red zone) are getting affected due to lockdown extension up to 17.05.2020 or even further later depending upon the situation. Inspection of material at vendor place also cannot be done due to restriction in movement of individual & Public transport system
- e) Additional precautionary measures are being implemented such as sanitization of work premises, transportation vehicle of staff/labour, distribution of PPE etc.
- f) Vide its Order dated 29th Apr 2020, MoHA, GoI has allowed for movement of stranded workmen. Thus, though some workmen/staff are presently staying in our colonies /residential areas within or near to plant premises, in view of aforesaid order and/or post removal of imposed lockdown/travelling restrictions , possibility cannot be ruled out that, such workmen/staff will travel to respective home towns/native places. In such scenario, non-availability of sufficient workforce shall further hamper the pace of works and productivity.

Please note that above mentioned factors are few inter-alia the other ones, such as, working at offices with limited employees, strict implementation of social distancing etc. are leading to constraints on smooth operations. All these are having substantial impact on the overall work progress. Therefore, even after resumption of works at site, the event of "Force Majeure" pertaining to Covid-19 continue to impact the overall progress of the works. Please note that all this is resulting L&T into incurring of additional expenditure & time and the implications arising out of the same shall be conveyed once the situation gets normalized.

Thanking You and assuring of our best services for all the times.

For Larsen & Toubro Limited.

Saroj Kumar Sahoo

Project Head – FGD (Khargone)



Enclosure:

MoHA Order dated 01.05.2020

Copy for Information

CGM (Khargone)

Ref. No. LTP/NTPC/KSTPP/FGD/0196

Date: 18th May 2020

To,

Additional General Manager (Mech /Civil)
FGD -Package incharge
2 x 660 MW Khargora STPP, NTPC Ltd**Kind Attention: Shri V. V. Sivakumar****Sub:** Extension in period of lockdown due to ongoing pandemic of COVID-19, Impact on works**References**

1. COA No: CS-9578-109-2-FC-COA-6700 Dtd: 24th Aug 2018
2. COA No: CS-9578-109-2-SC-COA-6701 Dtd: 24th Aug 2018
3. COA No: CS-9578-109-2-TC-COA-6702 Dtd: 24th Aug 2018
4. Our Letter Ref No: LTP/FGD/NTPC Khargora/18-19/068 Dtd: 15th Feb 2020
5. Our Letter Ref No: LTP/FGD/NTPC Khargora/18-19/072 Dtd: 20th Mar 2020
6. Our Letter Ref No: LTP/NTPC/KSTPP/FGD/0149 Dtd: 21st Mar 2020
7. Our Letter Ref No: LTP/NTPC/KSTPP/FGD/0151 Dtd: 25th Mar 2020
8. Our Letter Ref No: LTP/NTPC/KSTPP/FGD/0167 Dtd: 13th Apr 2020
9. Our Letter Ref No: LTP/NTPC/KSTPP/FGD/0168 Dtd: 16th Apr 2020
10. Our Letter Ref No: LTP/NTPC/KSTPP/FGD/0172 Dtd: 26th Apr 2020
11. Our Letter Ref No: LTP/NTPC/KSTPP/FGD/0179 Dtd: 04th May 2020
12. NTPC Letter: KgnSTPP/HR/ER/2020 Dtd: 21st Mar 2020
13. NTPC Letter: KGN/2020/ELEC/MECH/L&TFGD/2522 Dtd: 24th Mar 2020
14. NTPC Letter: KGN/2020/ELEC/OTHER/2555 Dtd: 17th Apr 2020
15. NTPC Letter: KGN/2020/MECH/L&TFGD/2557 Dtd: 18th Apr 2020
16. NTPC Letter: KGN/2020/MECH/L&TFGD/2595 Dtd: 11th May 2020

Dear Sir,

This is in reference to various above cited correspondences in the subject matter. In continuation to the same, we would like to bring to your kind notice that Ministry of Home Affairs (MoHA), GOI vide Order No. 40-3/2020-DM-I(A) dated 17th May 2020, has further extended the lockdown across the country till 31st May 2020 and various restrictions continue to remain in force as per guidelines annexed with the aforesaid order. Thus, it may please be noted that overall situation is yet to be normalized and impact of COVID-19 is still continuing.

As already highlighted in our above cited correspondences, even after resumption of the site activities, various factors attributable to current situation has resulted into substantial reduction in the rate of



progress of works and work productivity, which are still persisting and in turn impacting the overall progress & completion due to which L&T is incurring additional expenditure. Implications (time as well as cost) arising out of COVID-19 situation shall be conveyed to NTPC in due course.

Thanking you and assuring of our best services.

For Larsen & Toubro Limited

Saroj Kumar Sahoo
Project Head – FGD (Khargone)



Enclosure:
MoHA Order dtd: 17th May 2020

Copy for information
CGM (Khargone)

Ref. No. LTP/NTPC/KSTPP/FGD/0212

Date: 05th Jun 2020

To,

Additional General Manager (Mech /Civil)

FGD -Package incharge

2 x 660 MW Kharagone-STPP, NTPC Ltd

Kind Attention: Shri V. V. Sivakumar

Sub: Ongoing pandemic of COVID-19: Impact on works – FGD Kharagone

References

- a) Contract Agreement(s) No. CS-9578-109-2-FC-COA-6700 dated 24.08.2018
- b) Contract Agreement(s) No. CS-9578-109-2-5C-COA-6701 dated 24.08.2018
- c) Contract Agreement(s) No. CS-9578-109-2-TC-COA-6702 dated 24.08.2018
- d) L&T email dated 01.02.2020
- e) NTPC email dated 10.02.2020
- f) L&T letter L&T/FGD/NTPC Kharagone/18-19/068 dated 15.02.2020
- g) L&T letter L&T/FGD/NTPC Kharagone/18-19/072 dated 20.03.2020
- h) L&T letter L&T/NTPC/KSTPP/FGD/0149 dated 21.03.2020
- i) NTPC Kharagone Notice Ref No: kgnSTPP/HR/ER/2020 Dtd: 21.03.2020
- j) NTPC letter KGN/2020/MECH/L&T/2522 dated 24.03.2020
- k) L&T letter L&T/NTPC/KSTPP/FGD/0151 dated 25.03.2020
- l) L&T letter LTP/NTPC/KSTPP/FGD/0167 dated 13.04.2020
- m) L&T letter LTP/NTPC/KSTPP/FGD/0168 dated 16.04.2020
- n) NTPC letter KGN/2020/ELEC/OTHER/2556 dated 17.04.2020
- o) NTPC letter KGN/2020/MECH/L&T FGD/2557 dated 18.04.2020
- p) L&T letter L&T/NTPC/KSTPP/FGD/0189 dated 20.04.2020
- q) NTPC email dated 21.04.2020 sharing copy of request letter No. HOP-1054/01 dated 21.04.2020 to DM, Kharagone
- r) L&T letter LTP/NTPC/KSTPP/FGD/0172 dated 28.04.2020
- s) L&T letter LTP/NTPC/KSTPP/FGD/ 0179 dated 04.05.2020
- t) NTPC letter KGN/2020/MECH/L&T FGD/2595 dated 11.05.2020
- u) L&T letter LTP/NTPC/KSTPP/FGD/0196 dated 18.05.2020
- v) L&T Letter LTP/NTPC/KSTPP/FGD/0211 dated 30.05.2020



Dear Sir,

This is in reference to the subject matter. Vide our various correspondences as referred above, we have been highlighting regarding the impact on the works due to prevailing situation of COVID-19 pandemic and implications arising thereof.

At the initial stages of outbreak of COVID-19, various governments had put certain restrictions for the containment of its spreading. Subsequently, Government of India has imposed complete lockdown across the country w.e.f. 25th Mar/2020. Further, vide their orders at various instances (i.e. dated 14th Apr/2020, 1st May/2020 & 17th May/2020) Government of India has notified regarding extension(s) in lockdown period.

In addition to above, it is pertinent to mention here that Ministry of Home Affairs, GoI has issued Order No. 40-3/2020-DM(HA) dated 30th May/2020 thereby notifying regarding extension of lockdown in Containment Zones till 30th Jun/2020 and re-opening of prohibited activities in a phased manner in the areas outside Containment Zones along with direction to follow the guidelines as appended with the aforesaid order. As per the appended guidelines, the relaxations will be allowed in a phased manner with lots of restriction still in place. Thus, the overall situation is yet to be normalized.

It is worthwhile to mention here that despite the site activities which have been resumed earlier and are on-going at this juncture, there are various factors, such as strict adherence to social distancing, implementation of precautionary measures, issues related to migrant workers/non-availability of sufficient workforces etc. due to which progress of works is continued to remain affected, which in turn, shall have impact on overall completion.

In view of above and ongoing pandemic of COVID-19, even with resumption of works, the event of "Force Majeure" shall remain to continue to have impact on progress of the works till normalcy in overall situation is established. Implications arising out of the same shall be conveyed in due course.

Thanking you and assuring our best services.

For Larsen & Toubro Limited


Saroj Kumar Sahoo

Project Head – FGD (Khargone)



Copy for information:

- Shri A K Goswami, CGM (Khargone)
- Shri A K Nigam, AGM (Project) Khargone
- Shri Sanjay Deodhar, AGM (CS), NTPC, EOC

Ref: L&T/FGD/NTPC Khargone/18-19/079

Date: 27.07.2020

To,
Project Manager
NTPC KHARGONE, 2X660 MW Coal Based Super Critical
Thermal Power Project of NTPC,
Near village Saida, Dist: Khargone, Madhya Pradesh

Kind Attn: Shri. V. V. Sivakumar AGM / अवर महाप्रबन्धक (वैदिक प्रशासन)

Subject: FGD Package for Khargone STPP (2x660 MW) — Notifications by Vendors of Lockdown in their respective States

Ref:

1. Contract Agreement(s) No. CS-9578-109-2-FC-COA-6700 dated 24.08.2018
2. Contract Agreement(s) No. CS-9578-109-2-5C-COA-6701 dated 24.08.2018
3. Contract Agreement(s) No. CS-9578-109-2-TC-COA-6702 dated 24.08.2018
4. L&T email dated 01.02.2020
5. NTPC email dated 10.02.2020
6. L&T letter L&T/FGD/NTPC Khargone/18-19/068 dated 15.02.2020
7. L&T letter L&T/FGD/NTPC Khargone/18-19/072 dated 20.03.2020
8. L&T letter L&T/NTPC/KSTPP/FGD/0149 dated 21.03.2020
9. NTPC Khargone Notice Ref No: kgnSTPP/HR/ER/2020 Dtd: 21.03.2020
10. NTPC letter KGN/2020/MECH/L&T/2522 dated 24.03.2020
11. L&T letter L&T/NTPC/KSTPP/FGD/0151 dated 25.03.2020
12. L&T letter LTP/NTPC/KSTPP/FGD/0167 dated 13.04.2020
13. L&T letter LTP/NTPC/KSTPP/FGD/0168 dated 16.04.2020
14. NTPC letter KGN/2020/ELEC/OTHER/2555 dated 17.04.2020
15. NTPC letter KGN/2020/MECH/L&T FGD/2557 dated 18.04.2020
16. L&T letter L&T/NTPC/KSTPP/FGD/0169 dated 20.04.2020
17. NTPC email dated 21.04.2020 sharing copy of request letter No. HOP:1054/01 dated 21.04.2020 to DM, Khargone
18. L&T letter LTP/NTPC/KSTPP/FGD/0172 dated 28.04.2020
19. L&T letter LTP/NTPC/KSTPP/FGD/0179 dated 04.05.2020
20. NTPC letter KGN/2020/MECH/L&T FGD/2595 dated 11.05.2020
21. L&T letter LTP/NTPC/KSTPP/FGD/0196 dated 18.05.2020
22. L&T letter LTP/NTPC/KSTPP/FGD/0211 dated 30.05.2020
23. L&T letter LTP/NTPC/KSTPP/FGD/0212 dated 05.06.2020

Dear Sir,

This is in reference to the subject matter. Vide our various correspondences as referred above, we have been highlighting regarding the impact on the works due to prevailing situation of COVID-19 pandemic and implications arising thereof.

At the initial stages of outbreak of COVID-19, various governments had put certain restrictions for the

containment of its spreading. Subsequently, Government of India has imposed complete lockdown across the country w.e.f. 25th Mar/2020. Further, vide their orders at various instances (i.e. dated 14th Apr/2020, 1st May/2020 & 17th May/2020) Government of India has notified regarding extension(s) in lockdown period.

In addition to above, it is pertinent to mention here that Ministry of Home Affairs, Govt has issued 'unlock-down' guidelines through order dated 30th May/2020 & 25th Jun/2020 thereby notifying regarding extension of lockdown in Containment Zones till 30th Jun/2020 & 31st Jul/2020 respectively and re-opening of prohibited activities in a phased manner in the areas outside Containment Zones along with direction to follow the guidelines with lots of restrictions still in place. Due to which Vendors were forced to work with limited manpower strength with operations resume only partially. Our Bonders of Clad plates namely Exprolab, GOCI and Hienfratech located near Hyderabad are facing low productivity issues on account of various factors such as restriction in interstate and inter district movement of vehicles, which has delayed the receipt of goods and raw materials and transport of cladded plates to their subcontractor works which are essential for their operations. In addition to this, our bonder B&B Explosive located in Kourkela, Orissa is facing lockdown from mid July to end July. Likewise, our Hazira factory, Pump and motor vendors at Surje, Mumbai and Coimbatore respectively are also facing similar problem due to lock down.

Further, due to increasing no. of COVID-19 cases post relaxations, certain states such as Karnataka, Maharashtra, West Bengal and Tamil Nadu re-imposed lock down restrictions implemented curfews in the month of June and July adversely affecting Vendor's operations in these places. Several Vendor's operations are adversely affected such as Yokogawa India Limited of DCS & CEMS package, Thyssenkrupp of Wet Ball Mill package, QMV of Guillotine Dampers package, Eastern Engineer & United Engineer of Structural Steel Fabrication.

Apart from these, Vendors and their subcontractors are also facing labour related problems as most of their workforce were migrant labourers. Many of their skilled labourers have gotten stuck in their hometown due to lockdown and lack of interstate transport.

The relevant lockdown notifications and communications received from Vendors are attached herewith as annexure for your ready reference.

On account of the occurrence of these unforeseen events, which is beyond Vendor's control, there will be a delay in performance of Vendor's obligation under the package awarded to them which will ultimately impact Khargone FGD project. It is also pertinent to submit that any progress hereon purely depends on the evolving situation and future regulations and instructions by State Government authorities. In future, any progress purely depends on the evolving situation and how regulatory restrictions are applied and monitored. We are enclosing State government notifications and Vendor's communication for your reference.

In view of above and ongoing pandemic of COVID-19, the event of "Force Majeure" still remain to continue to have impact on progress of the works till normalcy in overall situation is established.

Assuring best of our services at all the time.

For Larsen & Toubro Limited,



Sanjeev Bhatia
Enviro Systems Group

Enclosure:

- Annexure 1: Lockdown notification by Karnataka State and Vendor's communication
- Annexure 2: Lockdown notification by Tamil Nadu State and Vendor's communication
- Annexure 3: Lockdown notification by Maharashtra State
- Annexure 4: Lockdown & loss of productivity notification by Vendors
- Annexure 5: Lockdown notification by Structural Steel Fabricator.





Larsen & Toubro Limited
Power
L&T Knowledge City - 6th Flr. 1
Asha Bhambha Crossing, NIT B
Gurgaon - 122018, Gurgaon (HR)
Tel: 407 262 249-4000 7-6001
www.ltpower.com

Ref. No. LTP/NTPC/KSTPP/FGD/0249

Date: 12th August 2020

To,

Additional General Manager (Mech /Civil)
FGD -Package incharge.
2 x 660 MW Khargone STPP, NTPC Ltd

Kind Attention: Shri V. V. Sivakumar

Sub: Slow Progress - FGD Package- Khargone STPP

References

- a) Contract Agreement Ref: CS-9578-109-2-TC-NOA-6702 dated 24.07.2018
- b) NTPC Letter Ref No: KGN/2020/CIVIL/L&TFGD/2747 dated 12.08.2020

Dear Sir,

This is in reference to the subject matter. We would like to inform you that the reasons for slow progress are many the prime ones being the (i) impact of pandemic COVID-19 and (ii) quarantine period /gate pass system of new workmen.

In spite of nationwide restriction in travelling & limited communication we have mobilized approx 290 workmen for Civil works excluding approx 22 for Chimney & 130 for Mech work. Mobilization of above mentioned workmen is not our claim but the fact. However, the same varies based on absentees on day to day basis (as most of the workmen are locals) like you have mentioned a lesser number on 10-08-2020.

We are trying our best to mobilize further workmen from other states whose productivity is higher to complete the civil works at the earliest.

Thanking you and assuring of our best services for all the times.

For Larsen & Toubro Limited

Saroj Kumar Sahoo
Project Head – FGD (Khargone)

Registered Office: L&T House, N. VI, Marg, Bandra East, Mumbai - 400 051, India
CIN : I1999RX01192MPL0054760

Ref. No. LTP/NTPC/KSTPP/FGD/307

Date: 11th September 2020

To,

General Manager (Project)
2 x 660 MW Khargone STPP, NTPC Ltd**Kind Attention: Shri A. K. Nigam****Subject: Requirement of Oxygen Cylinders for FGD System: Khargone STPP****References**

Contract Agreement(s) No. CS-9578-109-2-SC-COA-4701 dated 24.06.2018

Dear Sir,

With reference to the above mentioned subject and contract we would like to inform you that amidst pandemic COVID-19 we have mobilized approx 200 manpower by bringing them through specially hired vehicles from all over country for Mech works (Structural, Piping and equipment erection). But since last one week we are not being able to work due to non-availability of Oxygen Cylinders at site as our vendor M/s Ashirwad Gases, 21 Anil Nagar (Malviya Nagar), MR-9-AB Road, Indore, Madhya Pradesh, Pin: 123456 (Contact person: Mr Sanjay Gupta, Mobile: 9425312067, email: ashirwadgas29@gmail.com) is diverting their 100% production to various hospitals as per directive of state /district administration.

Considering the essentiality of site works to commission FGD system at the earliest, we request you to take up with District/State Administration and obtain required permission in favour of our vendor M/s Ashirwad Gases to supply 50 cylinders on daily basis to Khargone STPP (FGD System).

Thanking you and assuring you of our best services at all times.

For Larsen & Toubro Limited

Saroj Kumar Sahoo *11-09-2020***Project Head (FGD)**
L&T Ltd (Power IC)
NTPC - Khargone STPP
Madhya Pradesh-451113

CC: Shri M K Singh, CGM (Khargone)

Registration Office: L&T House, N-3C, 3rd Floor, Sakinaka, Vadgaon - 411015, PUNE
CN: 239099M/H/1948/C004/702



कार्यालय जिला दण्डाधिकारी, जिला इन्दौर (म.प्र.)

क्रमांक / 922 / पीए / 2020 /

इन्दौर, दिनांक 8/9/2020

// आदेश //

(The Epidemic Disease Act, 1897 एवं गन्धप्रवेश शासन स्वास्थ्य विभाग द्वारा जारी नोटिफिकेशन No. PS/Health/17/Medi-3/595 Bhopal 23-3-2020 के माध्यम से प्रदत्त अधिकारों के तहत)

(इन्दौर जिले में मेडीकल आक्सीजन प्लांट के संबंध में)

कोविड-19 के संक्रमण से सम्पूर्ण प्रदेश प्रभावित है। जिला इन्दौर में कोविड-19 संक्रमण के मरीज सबसे अधिक हैं एवं आस-पास के जिलों से भी कोविड-19 के संभार मरीज इन्दौर में रैकर किए जा रहे हैं। जिसके फलस्वरूप इन्दौर जिले में स्थित निजी एवं शासकीय चिकित्सालयों में मेडीकल आक्सीजन की मांग अप्रत्याशित रूप से बढ़ी है। वर्तमान में लोक डाउन समाप्त होने के कारण एवं अनलॉक की प्रक्रिया शुरू होने के कारण अगले कुछ समय में मरीजों की संख्या में बढोतरी से इन्कार नहीं किया जा सकता, जिससे भविष्य में मेडीकल आक्सीजन की मांग और अत्यधिक बढ़ सकती है।

आक्सीजन का उपयोग मेडीकल के साथ-साथ विभिन्न उद्योगों के द्वारा भी किया जाता है, अनलॉक के कारण उद्योग फिर से शुरू हो रहे हैं, जिससे कि मेडीकल आक्सीजन के हॉस्पिटल की आपूर्ति में कमी हो सकती है एवं इससे गंभीर रूप से संक्रमित मरीज जिनके उपचार हेतु मेडीकल आक्सीजन की आवश्यकता है, वह प्रभावित हो सकते हैं।

अस्पतालों को मेडीकल आक्सीजन की आपूर्ति नियमित रूप से होती रहे एवं भविष्य में मेडीकल आक्सीजन की बढ़ी हुई मांग की पूर्ति हो सके, को दृष्टिगत रखते हुए National Disaster Management Act- 2005 एवं The Epidemic Disease Act, 1897 में प्रदत्त शक्तियों के अन्तर्गत जिले में संचालित आक्सीजन प्लांट के लिए निम्नानुसार निर्देश जारी किए जाते हैं :-

- 1- यह कि सभी आक्सीजन प्लांट निर्बाध रूप से एवं अपनी पूर्ण क्षमता के साथ आक्सीजन का उत्पादन जारी रखेंगे।
- 2- यह कि सभी आक्सीजन प्लांट अपनी उत्पादन क्षमता अथवा अन्य माध्यम से प्राप्त आक्सीजन का अधिकतम उपयोग मेडीकल आक्सीजन के निर्माण हेतु करेंगे।

- 3- यह कि आक्सीजन प्लांट एवं अन्य आपूर्तिकर्ता लायसेंसी मेडिकल संस्थानों को आपूर्ति के उपरान्त अतिरिक्त आक्सीजन की आपूर्ति उद्योगों को कर सकेंगे।
- 4- यह कि मेडिकल आक्सीजन की मांग बढ़ने पर आक्सीजन की आपूर्ति में उद्योगों के स्थान पर चिकित्सालयों में मेडिकल आक्सीजन आपूर्ति को प्राथमिकता दी जायेगी।

उक्त निर्देशों का पालन जिले के समस्त लायसेंसी मेडिकल प्लांट से करवाने तथा इनकी सतत मानीटरिंग हेतु श्री राजेश जीनवाल, औषधि निरीक्षक, इन्दौर को नोडल अधिकारी नियुक्त किया जाता है।

यह भी कि उक्त आदेश का उल्लंघन होने पर **National Disaster Management Act- 2005** एवं **The Epidemic Disease Act, 1897** के तहत प्रदत्त शक्तियों का उपयोग करते हुए भारतीय दण्ड विधान की धारा 187, 188, 269, 270, 271 एवं डिजास्टर मैनेजमेंट एक्ट-2005 की सुसंगत धाराओं में अपराध पंजीबद्ध किया जाना सुनिश्चित किया जाये।



(मनीष सिंह)
कलेक्टर एवं जिला दण्डाधिकारी,
जिला इन्दौर,
इन्दौर दिनांक 8/9/2020

पृ.क्र./ 923/सोप/2020
प्रतिनिधि-

- 1- प्रमुख सचिव, गृह विभाग, मंत्रालय, बल्लभ मदन भोयल
- 2- प्रमुख सचिव, मध्य शासन लोक स्वास्थ्य एवं परिवार कल्याण विभाग, मंत्रालय, बल्लभ मदन भोयल
- 3- आयुक्त इन्दौर तथा रा. इन्दौर
- 4- पुलिस उपमहानिरीक्षक इन्दौर
- 5- श्री राजेश जीनवाल, औषधि निरीक्षक, इन्दौर- संसद सदस्यों को आदेश की प्रति प्रेषित करने हेतु।

कलेक्टर एवं जिला दण्डाधिकारी,
जिला इन्दौर

Ref. No. LTP/NTPC/KSTPP/FGD/0309

Date: 15th September 2020

To,

General Manager (Project)

2X660 MW Kharagone STPP, NTPC Ltd.

Kind Attn: Shri A. K Nigam**Subject: Consideration for Force Majeure clause as per GCC Clause No:37: Stoppage of supply of Oxygen Cylinders by manufacturers for Construction work : FGD System: Kharagone STPP**References:

1. COA No: CS-9578-109-2-TC-COA-6702 Dtd: 24th Aug 2018.
2. Contract GCC: Clause 37
3. Our Letter Ref. No. LTP/NTPC/KSTPP/FGD/0307 dtd. 11th September 2020

Dear Sir,

Further to our above mentioned letter reference no. LTP/NTPC/KSTPP/FGD/0307 dtd. 11th September 2020, we would like to bring to your notice that there is no improvement in the situation and our suppliers are not supplying Oxygen cylinders for Construction work citing the restriction imposed by Collector and District Magistrate, Indore vide office order No. 922/PA/2020 Dtd: 08-09-2020 (copy attached).

Oxygen Cylinders being the prime requirement for all Mechanical works (cutting/welding) and due to stoppage in supply of these cylinders by manufacturers /distributors to site, the work in following CRITICAL areas is at standstill and approx 225 Manpower are idle.

WORKS STOPPED DUE TO NON-AVAILABILITY OF OXYGEN CYLINDERS

- 1) Unit-1 Chimney enabling works for Flue Can Erection
- 2) Unit-2 Chimney: Flue Can Fabrication
- 3) Unit-1 Absorber : Pre-assembly of side panels fit-up
- 4) Tankage: Fabrication & Erection
- 5) Silos: Fabrication & Erection
- 6) Duct Assembly: Fit up & Erection
- 7) Structure Erection: Preparatory / Preassembly

As you are aware, we are suffering heavily both financially and in terms of Project execution since the outbreak of COVID-19 (March 2020) and the present impact being caused by non-availability of Oxygen cylinders will further have cascading effect on Project deliverables.

We have already requested you to take up with district /state administration and obtain necessary permission from them for the Oxygen cylinder bottling plants to supply atleast 50 cylinders on daily basis to Kharagone STPP (FGD Package).



LARSEN & TOUBRO


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www.larsentco.com

Referring the Clause no. 37.1 of General Conditions of Contract, we request you to consider this period (effective from 08-09-2020 till the normalcy is restored) under 'Force-Majeure' as the reasons are beyond control of ours.

Thanking you and assuring of our best services.

For Larsen & Toubro Limited

Saroj Kumar Sahoo


15-09-2020

Project Head (FGD)
L&T Ltd (Power IC)
NTPC - Khargone STPP
Madhya Pradesh - 451113

Enclosure

Office Order issued by Collector & District Magistrate, Indore.

Copy for information

- a) RED (WR-II)
- b) CGM (Khargone)

Ref. No. LTP/NTPC/KSTPP/FGD/307

Date: 11th September 2020

To,

General Manager (Project)
2 x 660 MW Khargone STPP, NTPC Ltd**Kind Attention: Shri A. K. Nigam****Subject: Requirement of Oxygen Cylinders for FGD System: Khargone STPP****References**

Contract Agreement(s) No. CS-9578-109-2-SC-COA-4701 dated 24.06.2018

Dear Sir,

With reference to the above mentioned subject and contract we would like to inform you that amidst pandemic COVID-19 we have mobilized approx 200 manpower by bringing them through specially hired vehicles from all over country for Mech works (Structural, Piping and equipment erection). But since last one week we are not being able to work due to non-availability of Oxygen Cylinders at site as our vendor M/s Ashirwad Gases, 21 Anil Nagar (Malviya Nagar), MR-9-AB Road, Indore, Madhya Pradesh, Pin: 123456 (Contact person: Mr Sanjay Gupta, Mobile: 9425312067, email: ashirwadgas29@gmail.com) is diverting their 100% production to various hospitals as per directive of state /district administration.

Considering the essentiality of site works to commission FGD system at the earliest, we request you to take up with District/State Administration and obtain required permission in favour of our vendor M/s Ashirwad Gases to supply 50 cylinders on daily basis to Khargone STPP (FGD System).

Thanking you and assuring you of our best services at all times.

For Larsen & Toubro Limited

Saroj Kumar Sahoo *11-09-2020***Project Head (FGD)**
L&T Ltd (Power IC)
NTPC - Khargone STPP
Madhya Pradesh-451113

CC: Shri M K Singh, CGM (Khargone)

Registration Office: L&T House, N-3C, 3rd Floor, Sakinaka, Vadgaon - 430013, INDIA
CN: 239099M/H/IND/COA/702

Ref: L&T/FGD/NTPC Khargone /18-19/082

Date: 16.09.2020

To,
Project Manager
NTPC KHARGONE, 2X660 MW Coal Based Super Critical
Thermal Power Project of NTPC,
Near village Selda, Dist: Khargone, Madhya Pradesh.

Kind Attn: Shri. Arun Kumar Nigam, GM (Project)**Subject:** FGD Package for Khargone STPP (2x660 MW) — Surge of COVID cases in L&T Knowledge City office**Ref:-**

1. Contract Agreement(s) No. CS-9578-109-2-FC-COA-6700 dated 24.08.2018
2. Contract Agreement(s) No. CS-9578-109-2-5C-COA-6701 dated 24.08.2018
3. Contract Agreement(s) No. CS-9578-109-2-7C-COA-6702 dated 24.08.2018
4. L&T email dated 01.02.2020
5. NTPC email dated 10.02.2020
6. L&T letter L&T/FGD/NTPC Khargone/18-19/068 dated 15.02.2020
7. L&T letter L&T/FGD/NTPC Khargone/18-19/072 dated 20.03.2020
8. L&T letter L&T/NTPC/KSTPP/FGD/0149 dated 21.03.2020
9. NTPC Khargone Notice-Ref No. kgnSTPP/HA/ER/2020 Dtd: 21.03.2020
10. NTPC letter KGN/2020/MECH/L&T/2522 dated 24.03.2020
11. L&T letter L&T/NTPC/KSTPP/FGD/0151 dated 25.03.2020
12. L&T letter LTP/NTPC/KSTPP/FGD/0167 dated 13.04.2020
13. L&T letter LTP/NTPC/KSTPP/FGD/0168 dated 16.04.2020
14. NTPC letter KGN/2020/ELEC/OTHER/2555 dated 17.04.2020
15. NTPC letter KGN/2020/MECH/L&T FGD/2557 dated 18.04.2020
16. L&T letter L&T/NTPC/KSTPP/FGD/0169 dated 20.04.2020
17. NTPC email dated 21.04.2020 sharing copy of request letter No. HOP.1054.01 dated 21.04.2020 to DM, Khargone
18. L&T letter LTP/NTPC/KSTPP/FGD/0172 dated 28.04.2020
19. L&T letter LTP/NTPC/KSTPP/FGD/0179 dated 04.05.2020
20. NTPC letter KGN/2020/MECH/L&T FGD/2595 dated 11.05.2020
21. L&T letter LTP/NTPC/KSTPP/FGD/0196 dated 18.05.2020
22. L&T Letter LTP/NTPC/KSTPP/FGD/0211 dated 30.05.2020
23. L&T Letter LTP/NTPC/KSTPP/FGD/0212 dated 05.06.2020
24. L&T Letter L&T/FGD/NTPC Khargone /18-19/079 dated 27.07.2020
25. NTPC letter KGN/2020/MECH/L&TFGD/2735 dated 04.08.2020
26. L&T Letter LTP/NTPC/KSTPP/FGD/0270 dated 20.08.2020
27. NTPC letter KGN/2020/ELEC/L&TFGD/2795 dated 10.09.2020

Dear Sir,

This is in reference to the subject matter. Vide our various correspondences as referred above, we have been highlighting regarding the impact on the works due to prevailing situation of COVID-19 pandemic and implications arising thereof.

This is to inform NTPC that it is observed that there is surge in COVID cases in L&T Knowledge City office premises in Vadodra. L&T employees of various discipline including FGD engineering, quality and SCM discipline are detected as COVID positive. Even senior persons in team have also been affected by COVID-19. As a result of this, affected employees are quarantined for 14 days and as a precautionary step personnel with whom they came into contact are also quarantine.

This altogether is hampering engineering and project progress which shall adversely impact project progress. The current circumstances are beyond the control of L&T.

In view of above and ongoing pandemic of COVID-19, the event of "Force Majeure" shall remain to continue to have impact on progress of the works till normalcy in overall situation is established.

We shall try our best to overcome impact on account of COVID-19 pandemic and assuring best of our services at all the time.

For Larsen & Toubro Limited,



Sanjeer Bhatia
Enviro Systems Group



Ref: L&T/FGD/NTPC Khargone /18-19/062

Date: 16.09.2020

To,
Project Manager
NTPC KHARGONE, 2X660 MW Coal Based Super Critical
Thermal Power Project of NTPC,
Near village Seida, Dist. Khargone, Madhya Pradesh.

Kind Attn: Shri. Arun Kumar Nijam, GM (Project)

Subject: FGD Package for Khargone STPP (2x660 MW) — Surge of COVID cases in L&T Knowledge City office

Ref:-

1. Contract Agreement(s) No. CS-9578-109-2-FC-COA-6700 dated 24.08.2018
2. Contract Agreement(s) No. CS-9578-109-2-SC-COA-6701 dated 24.08.2018
3. Contract Agreement(s) No. CS-9578-109-2-TC-COA-6702 dated 24.08.2018
4. L&T email dated 01.02.2020
5. NTPC email dated 10.02.2020
6. L&T letter L&T/FGD/NTPC Khargone/18-19/068 dated 15.02.2020
7. L&T letter L&T/FGD/NTPC Khargone/18-19/072 dated 20.03.2020
8. L&T letter L&T/NTPC/KSTPP/FGD/0149 dated 21.03.2020
9. NTPC Khargone Notice Ref No: kgnSTPP/HB/ER/2020 Dtd: 21.03.2020
10. NTPC letter KGN/2020/MECH/L&T/2522 dated 24.03.2020
11. L&T letter L&T/NTPC/KSTPP/FGD/0151 dated 25.03.2020
12. L&T letter L&T/NTPC/KSTPP/FGD/0167 dated 13.04.2020
13. L&T letter L&T/NTPC/KSTPP/FGD/0168 dated 16.04.2020
14. NTPC letter KGN/2020/ELEC/OTHER/2555 dated 17.04.2020
15. NTPC letter KGN/2020/MECH/L&T FGD/2557 dated 18.04.2020
16. L&T letter L&T/NTPC/KSTPP/FGD/0169 dated 20.04.2020
17. NTPC email dated 21.04.2020 sharing copy of request letter No. HOP:1054:01 dated 21.04.2020 to DM, Khargone
18. L&T letter L&T/NTPC/KSTPP/FGD/0173 dated 28.04.2020
19. L&T letter L&T/NTPC/KSTPP/FGD/0179 dated 04.05.2020
20. NTPC letter KGN/2020/MECH/L&T FGD/2595 dated 11.05.2020
21. L&T letter L&T/NTPC/KSTPP/FGD/0196 dated 18.05.2020
22. L&T Letter L&T/NTPC/KSTPP/FGD/0211 dated 30.05.2020
23. L&T Letter L&T/NTPC/KSTPP/FGD/0212 dated 05.06.2020
24. L&T Letter L&T/FGD/NTPC Khargone /18-19/079 dated 27.07.2020
25. NTPC letter KGN/2020/MECH/L&T FGD/2735 dated 04.08.2020
26. L&T Letter L&T/NTPC/KSTPP/FGD/0270 dated 20.08.2020
27. NTPC letter KGN/2020/ELEC/L&T FGD/2795 dated 10.09.2020

Dear Sir,

This is in reference to the subject matter. Vide our various correspondences as referred above, we have been highlighting regarding the impact on the works due to prevailing situation of COVID-19 pandemic and implications arising thereof.



This is to inform NTPC that it is observed that there is surge in COVID cases in L&T Knowledge City office premises in Vadodra. L&T employees of various discipline including H&S, engineering, quality and SCM discipline are detected as COVID positive. Even senior persons in team have also been affected by COVID-19. As a result of this, affected employees are quarantined for 14 days and as a precautionary step personnel with whom they come into contact are also quarantine.

This altogether is hampering engineering and project progress which shall adversely impact project progress. The current circumstances are beyond the control of L&T.

In view of above and ongoing pandemic of COVID-19, the event of "Force Majeure" shall remain to continue to have impact on progress of the works till normalcy in overall situation is established.

We shall try our best to overcome impact on account of COVID-19 pandemic and assuring best of our services at all the time.

For Larsen & Toubro Limited,



Sanjeev Bhatia
Enviro Systems Group



Larsen & Toubro Limited
Power
L&T Knowledge City - Corridor 7
A-10, Waghodia Crossing, NPLS
Vadodra - 390015, Gujarat, INDIA
Tel: +91 265 245 4000 / 4001
www.ltpower.com

Ref. No. LTP/NTPC/KSTPP/FGD/0310

Date: 18th September 2020

To,

General Manager (Project)
2X660 MW Khargone STPP, NTPC Ltd.

Kind Attn: Shri A. K Nigam

Subject: Consideration for Force Majeure clause as per GCC Clause No:37: Stoppage of supply of Oxygen Cylinders by manufacturers for Construction work : FGD System: Khargone STPP

References:

1. COA No: CS-9578-109-2-TC-COA-6702 Dtd: 24th Aug 2018.
2. Contract GCC: Clause 37
3. Collector and District Magistrate, Indore office order No. 922/PA/2020 Dtd: 08-09-2020
4. Your Letter Ref No: KGM/2020/PROJ/L&TFGD/2808 Dtd: 18-09-2020

Dear Sir,

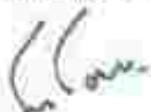
With reference to mentioned subject, contract and communication, we would like to inform you that even though there is no specific mention in the office order of Collector & District Magistrate, Indore about not to supply Oxygen Cylinders to Construction sites, fact remains the administrative authorities are round the clock monitoring the supply at manufacturer factory and not permitting them to send the cylinders anywhere other than medical purpose due to which the related works of FGD System are badly suffering.

Further, the works mentioned in your letter which could be taken up without oxygen cylinders are well known to us and we are already working in all possible areas. But, as you are aware Oxygen Cylinders are used in cutting of plates /structures and fabrication which are integral to erection work, our Project deliverables are getting affected which in turn will affect the Project completion schedule.

In view of above, we sought your support to take up the matter with State /District Administration for benefit of both organizations. Though we are also approaching the state authorities no such outcome has come out yet. NTPC being a Maharashtra PSU of GOI, approach from your side to State /District Administration will certainly be more fruitful.

Thanking you and assuring of our best services.

For Larsen & Toubro Limited


S. K. Sahoo
Project Head (FGD)
L&T Ltd (Power IC)
NTPC - Khargone STPP
Madhya Pradesh - 451113

Copy for information

- a) RED (WR-II)
- b) CGM (Khargone)

Registered Office: 287 House, N. M. Marg, (Behind Girgaon) Mumbai - 400 001, INDIA
CN : 7339994641/540910054703

Ref. No. LTP/NTPC/KSTPP/FGD/0465

Date: 10th April 2021

To,

The Project Manager
FGD System Package In-Charge
2X660 MW Kharagone STPP, NTPC Ltd.

Kind Attn: Shree B. K Urmaliya

**Subject: Adverse impact on site Progress for fast spreading COVID-19 (2nd wave):
FGD Kharagone.**

Reference:-

- COA No: CS-9578-109-2-TC-COA-6700 dated 24th Aug 2018.
- COA No: CS-9578-109-2-TC-COA-6701 dated 24th Aug 2018.
- COA No: CS-9578-109-2-TC-COA-6702 dated 24th Aug 2018.
- Various communication /circulars of State District Administration as well as of NTPC

Dear Sir,

With reference to your mentioned Contract & communication on the subject we would like to inform you the following:-

- 2nd wave of COVID-19 is spreading very fast in the District of Kharagone as well as in various states of India including Madhya Pradesh.
- Since beginning of this month (April'21) many of our frontline Managers /Engineers are under quarantine either due to (i) having symptoms of COVID-19 or (ii) coming in direct contact of infected employees. We have already shared the details with you.
- Strength of workmen at site is also getting reduced day by day and the workmen have started moving to their native to take care of their family members.
- Supply of Oxygen Cylinders is getting affected due to restricted supply by vendors citing State administration which in turn shall affect the Project Construction works.

For above mentioned facts, Project construction activities as well as receipt of BOIs from Inter States are getting affected badly which are beyond control of ours.

Thanking you and assuring of our best services.

For Larsen & Toubro Limited.

Saroj Kumar Sahoo

Project Head – FGD (Kharagone)

Copy for information

Mr M. K. Singh (CGM -Kharagone STPP)

Registered Office: L&T House, N. K. Marg, BalaKishore Nagar - 600 001, INDIA
CN : 2989926/11946/PC/COA/188

Ref. No. LTP/NTPC/KSTPP/FGD/0466**Date: 16th April 2021**

To,

The Project Manager

FGD System Package In-Charge

2x660 MW Khargone STPP, NTPC Ltd.

Kind Attn: Shree B. K Urmaliya**Sub: Adverse impact of 2nd wave of COVID-19 Pandemic on Project execution: FGD System:
Khargone STPP.**

Reference:-

- COA No: CS-9578-109-2-TC-COA-6700 dated 24st Aug 2018.
- COA No: CS-9578-109-2-TC-COA-6701 dated 24st Aug 2018.
- COA No: CS-9578-109-2-TC-COA-6702 dated 24st Aug 2018.
- Our Letter Ref. No. LTP/NTPC/KSTPP/FGD/0310 Dtd: 18-09-2020
- Various communication /circulars of State District Administration as well as of NTPC on resurgence of Covid-19 pandemic.
- Our letter Ref No: LTP/NTPC/KSTPP/FGD/0465 Dtd: 10-04-2021

Dear Sir,

With reference to mentioned Contract & communication on the subject we would like to further inform you the following:-

- Due to resurgence & uncontrollable of the 2nd wave of COVID-19 Pandemic Oxygen Cylinders supply from our sub-vendor /supplier **M/s Ashirwad Gases, Indore** has come to standstill since 1st week of April 2021 due to which our site mechanical works (cutting /fit up etc) got affected badly. As per supplier, the district /state administrative authorities are watching the production as well as supply round the clock and not permitting them to supply to outside other than medical purpose (though there is no written communication from the authority).
- At present we do not have any stock of O₂ Cylinders.

Though we are approaching the state authorities, no such favorable outcome has come out. NTPC being a Maharatna PSU of GOI, approach from your side to State /District administration will certainly be more fruitful.

Hence we request NTPC to arrange permission from Collector, Indore in favour of the supplier similar to the letter obtained on 01-10-2020 (copy attached) to supply atleast 50 cylinders on daily basis to Khargone STPP (FGD Package).

Further as you are aware many of our employees are under quarantine either being detected COVID-19 +ve or having symptoms of COVID-19. The number of cases at site is in increasing trend and there is uncertainty when the situation would be normalized. Also the strength of workmen getting reduced day by day and they under panic now.



**Larsen & Toubro Limited
Power**
L&T Knowledge City – Gate No. 1
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Tel: +91 22 245 8010 / 8031
www.ltpower.com

Referring the Clause no. 37.1 of General Conditions of Contract, we request you to consider this ongoing period (effective from 01-04-2021 till the normalcy is restored) under 'Force Majeure' as the reasons of delays are beyond control of ours.

Thanking you and assuring of our best services.

For Larsen & Toubro Limited

Project Head – FGD (Khargone)

Copy for information

- a) Mr M. K. Singh (CGM -Khargone STPP)
- b) RED (WR-II, NTPC Ltd)

कार्यालय कलेक्टर जिला इन्दौर

क्रमांक 299/ सी/अकरी/2020

इन्दौर दिनांक 01 अक्टूबर 2020

आदेश

मुख्य जनरल मैनेजर एनटीपीसी लिमिटेड के पास क्रमांक एनटीपीसी/कॉन्सीशन/2020 खरणोन दिनांक 1.10.2020 के द्वारा बनकी इकाई को एचजीडी निर्माण गतिविधि तथा विभिन्न आधारेण एव मेन्टेनेन्स गतिविधियों के लिए निर्धारित संयोजन एजेन्सी एल एण्ड टी को 240 औद्योगिक सिलेण्डर प्रति सप्ताह की अनुमति पायी गई है।

खरणोन सुपर धर्मल पौवर प्रोजेक्ट पोस्ट खेडी (सुजैन) एचओडीकेडिया जिला खरणोन को एका इकाई आवश्यक सेवाओं के अन्तर्गत जाने से इनके इन्फो डेप्टर (1) मेसर्स शिवम गैसेस (2) आशीर्वाद गैसेस सावेर रोड इन्दौर से प्रतिसप्ताह 240 औद्योगिक सिलेण्डर प्राप्त किये जाने की अनुमति प्रदान की जाती है।

कलेक्टर महोदय द्वारा आदेशित

दि 1/10/2020
अपर कलेक्टर
जिला इन्दौर

क्रमांक 291/ सी/अकरी/2020
प्रतिनिधी-

इन्दौर दिनांक 01 अक्टूबर 2020

1. चीफ जनरल मैनेजर, एनटीपीसी लिमिटेड खरणोन
2. उप सहायक, खाद्य एव औषधी प्रशासन इन्दौर की ओर सूचनात्मक एव आचरणक कार्यवाही हेतु।
3. मेसर्स खरणोन सुपर धर्मल पौवर प्रोजेक्ट पोस्ट सुजैन एच ओ डेडिया जिला खरणोन
4. मेसर्स एल एण्ड टी लिमिटेड
5. मेसर्स शिवम गैसेस एव आशीर्वाद गैसेस, सावेर रोड इन्दौर की ओर पालनार्थ।

दि 1/10/2020
अपर कलेक्टर
जिला इन्दौर

Ref: L&T/FGD/NTPC Khargone /18-19/097

Date: 20.04.2021

To,
Project Manager
NTPC KHARGONE, 2X660 MW Coal Based Super Critical
Thermal Power Project of NTPC,
Near village Seida, Dist: Khargone, Madhya Pradesh.

Kind Attn: Shri. B.K. Urmaliya, AGM (Elect Erection)

Subject: FGD Package for Khargone STPP (2x660 MW) — impact on project schedule due to 2nd wave of Corona Virus

Ref:-

1. Contract Agreement(s) No. CS-9578-109-2-FC-COA-6700 dated 24.08.2018
2. Contract Agreement(s) No. CS-9578-109-2-SC-COA-6701 dated 24.08.2018
3. Contract Agreement(s) No. CS-9578-109-2-TC-COA-6702 dated 24.08.2018
4. L&T email dated 01.02.2020
5. NTPC email dated 10.02.2020
6. L&T letter L&T/FGD/NTPC Khargone/18-19/068 dated 15.02.2020
7. L&T letter L&T/FGD/NTPC Khargone/18-19/072 dated 20.03.2020
8. L&T letter L&T/NTPC/KSTPP/FGD/0149 dated 21.03.2020
9. NTPC Khargone Notice Ref No: kgrSTPP/HR/ER/2020 Dtd: 21.03.2020
10. NTPC letter KGN/ 2020/MECH/L&T/2522 dated 24.03.2020
11. L&T letter L&T/NTPC/KSTPP/FGD/0151 dated 25.03.2020
12. L&T letter L&T/NTPC/KSTPP/FGD/0167 dated 13.04.2020
13. L&T letter L&T/NTPC/KSTPP/FGD/0168 dated 16.04.2020
14. NTPC letter KGN/2020/ELEC/OTHER/2555 dated 17.04.2020
15. NTPC letter KGN/2020/MECH/L&T FGD/2557 dated 18.04.2020
16. L&T letter L&T/NTPC/KSTPP/FGD/0169 dated 20.04.2020
17. NTPC email dated 21.04.2020 sharing copy of request letter No. HOP:1054:01 dated 21.04.2020 to DM, Khargone
18. L&T letter L&T/NTPC/KSTPP/FGD/0172 dated 28.04.2020
19. L&T letter L&T/NTPC/KSTPP/FGD/ 0179 dated 04.05.2020
20. NTPC letter KGN/2020/MECH/L&T FGD/2595 dated 11.05.2020
21. L&T letter L&T/NTPC/KSTPP/FGD/0196 dated 18.05.2020
22. L&T Letter L&T/NTPC/KSTPP/FGD/0211 dated 30.05.2020
23. L&T Letter L&T/NTPC/KSTPP/FGD/0212 dated 05.06.2020
24. L&T Letter L&T/FGD/NTPC Khargone /18-19/079 dated 27.07.2020
25. NTPC letter KGN/2020/MECH/L&TFGD/2735 dated 04.08.2020
26. L&T Letter L&T/NTPC/KSTPP/FGD/0270 dated 20.08.2020
27. NTPC letter KGN/2020/ELEC/L&TFGD/2795 dated 10.09.2020
28. L&T letter L&T/NTPC/KSTPP/FGD/0309 dated 15.09.2020

29. L&T Letter L&T/FGD/NTPC Khargone /18-19/082 dated 16.09.2020
30. NTPC letter KGN/2020/PROJ/L&TFGD/2808 dated 18.09.2020
31. L&T letter LTP/NTPC/KSTPP/FGD/0310 dated 18.09.2020
32. L&T Email dated 11.03.2021
33. NTPC letter KGN/2021/PROJ/L&TFGD/3092 dated 25.03.2021

Dear Sir,

This is in reference to the subject matter. Vide our various correspondences as referred above, we have on regular basis apprised NTPC about the impact of COVID-19 have had on works & the implication arising thereof. As we were still recovering from the effects of the 1st wave of COVID-19 pandemic, the 2nd, deadlier, wave has struck and has shook the nation as a whole.

With the current COVID-19 pandemic situation in India and the recent surge in COVID-19 cases many state government are compelled to impose restrictive measures like night curfews / Partial lock down / Lock down / Entry restrictions for inter-state movement to get hold on spread of COVID-19. Due to aforesaid situation, it is becoming extremely difficult to continue with the normal operation required for achieving the progress of work as per schedule such as visiting Vendor's work for follow up, expediting or inspection. Owing to the Surge of Covid-19, there has been lot of delay by NTPC in online inspection / document review and issuance of MDCC.

L&T, too, with all preventive measures in place, could not escape getting affected from the 2nd COVID-19 wave. Further, with the situation getting worsened, L&T employees located at various location including at Knowledge City (KC) Vadodara of various discipline have been detected COVID positive. As a result of this, several L&T employees located at KC have been quarantined. Due to surge in Covid cases in Vadodara city and imposition of restrictions by Gujarat government, KC campus has been operating in shifts. Subsequently, it was realized that to curb COVID cases in KC more efficiently, 50% of employees are asked to work from home. In this regard, refer **Annexure 1**. NTPC will appreciate that inspite of these difficulties, L&T is somehow able to continue with KC operations, however, there is severe productivity loss. Bottlenecks created by this pandemic is making situation worse on entire project progress. This pandemic has created a fear of atmosphere in the people's mind of life threat which we believe is adversely affecting both L&T and NTPC employees either located at site and HC.

We would like to bring on record that our Hazira factory operations located in Surat has come to standstill situation due to non-availability of oxygen as Surat collector has issued order to Gas manufacturers to ensure oxygen manufacturing and supply on 24x7 to hospital to cater the needs of Covid patients. This altogether has forced Vendors to stop production of industrial gases such as argon, nitrogen, Co2 etc and stop the supply of oxygen cylinders to factories. In this regard refer **Annexure 2**.

Khargone site is also facing similar difficulties in sustaining site operations. Our numerous site personnel have been detected as Covid positive. Due to the hardships faced by many during the lockdown period last year, there is a certain unrest in the Manpower as a result already there is mass exodus of workmen. The manpower count has been drastically reduced due to this surge in Covid cases. Oxygen being in high demand to attend Covid patients, the supply of industrial oxygen is very

limited and will be completely stopped for construction activities from 22.04.21 onwards vide MHA notification No. 40-6/2020-DM-I(A)/Pt(2) dated 18.04.21 (Refer Annexure 3).

Various state governments are imposing restrictive practices like night curfews / Partial lock down / Lock down / Entry restrictions for inter-state movement. This is adversely impacting Vendor operations located in these states. This has forced industries to manage the operation with limited man power (skilled/ unskilled) and to substantiate our stance, following are presented:

- Government of Maharashtra vide notification DMU/2020/CR.92/DisM-1 dated 18.04.2021 has issued an order "Break the chain" & have enforced strict lockdown measures throughout the state of Maharashtra till 30.04.2021 w.e.f. 14.04.2021. Refer Annexure 4 in this regard.
- Our numerous Vendors are finding it difficult to resume office. Even their staff members are detected as Covid positive and many are hospitalized due to which they are not able to respond to our calls.
- Vendors such as TKH supplying WBM and LTH supplying Booster fan which are crucial item lying on critical path of the Lara FGD project has also issued Force majeure notification to us (Refer Annexure 5 & 6 in this regard).
- Our Vendors have categorically stated that health, wellness and safety of their employees, customers, and communities is their top priority in this pandemic. Keeping that in mind of current situation of increasing number of cases of COVID-19, possibility of its wide spread and in effort to handle current situation, some stringent measures are taken by working with partial loading, restricting the entries for external agencies (like suppliers, expeditors etc.) & by following all Covid-19 Guidelines. This can cause delay in deliveries, delay in responses due to absenteeism of concerned authorities (Refer Annexure 7 in this regard).
- Several Vendors has expressed their concern on shortage of raw material due to Covid 19.
- Vendors has also intimated us regarding impact on deliveries / services due to outbreak of COVID-19.
- E&I vendors manufacturing and supplies are also getting hampered (Refer Annexure 8 in this regard).

While L&T, on all front, is trying to minimize the impact arising out of the above towards these situations, there is no visibility when normalcy in overall situation will be established due to uncertainties created by 2nd wave of COVID 19 pandemic which is a force majeure event adversely impacting the project activities resulting into irrecoverable delays in Lara FGD project. We would like to highlight that, with such uncertain conditions prevailing, we continue to incur various expenses towards protective measures like sanitization, health check-up & other related expenditure for deployed manpower etc.

Further, we will keep NTPC apprised of the current situation and any additional time & cost implication, arising out of the 2nd wave of COVID-19 will be intimated as normalcy return.

Thanking you and assuring best of our services at all the time.

For Larsen & Toubro Limited,



Sanjeev Bhatia

Enviro Systems Group

Enclosure: Annexure 1 - 8

Ref. No. LTP/NTPC/KSTPP/FGD/0467**Date: 21st April 2021**

To,
The Project Manager
FGD System Package In-Charge
2X660 MW Khargone STPP, NTPC Ltd.

Kind Attn: Shree B. K Urmaliya**Sub: Adverse impact of 2nd wave of COVID-19 Pandemic on Project execution: FGD System:
Khargone STPP: Intimation for work suspension.**

Reference:-

- CDA No: CS-9578-109-2-TC-COA-6700 dated 24th Aug 2018.
- COA No: CS-9578-109-2-TC-COA-6701 dated 24th Aug 2018.
- COA No: CS-9578-109-2-TC-COA-6702 dated 24th Aug 2018.
- Our Letter Ref. No. LTP/NTPC/KSTPP/FGD/0310 Dtd: 18-09-2020
- Various communication /circulars of State District Administration as well as of NTPC on resurgence of Covid-19 pandemic.
- Our letter Ref No: LTP/NTPC/KSTPP/FGD/0465 Dtd: 10-04-2021
- Our letter Ref No: LTP/NTPC/KSTPP/FGD/0466 Dtd: 16-04-2021
- Our letter Ref No: LTP/NTPC/KSTPP/FGD/0465 Dtd: 10-04-2021
- Our letter Ref No: L&T/FGD/NTPC Khargone/18-19/097 Dtd: 20-04-2021

Dear Sir,

With reference to mentioned Contract & communications on the subject we would like to further inform you the following:-

- Outbreak of the deadly COVID-19 pandemic 2nd wave has become uncontrollable. Day by day the number of infected persons is in increasing trend in all over the country including the state of Madhya Pradesh & Khargone district.
- Many of our employees as well as yours are suffering from COVID-19 and admitted at various hospitals where there is limitation of beds and treatment. Also some employees of both L&T as well as NTPC are in home isolation /quarantine for above.
- All nearby hospitals (40 -60 km away) at Kasarwad, Sanawad & Khargone are running short of beds and also hospitals at Indore are not admitting any patient citing waiting period of 3-4 days.
- You may be aware that yesterday (20-04-2021) one of our employee's wife lived her last breath and died of COVID-19.
- Recently the 2nd wave has started spreading in nearby villages violently and we fear it will take no time to spread to our labour colonies where approx + 500 labourers (260 FGD + 250 EPC) are staying at present.

- f) Supply of Oxygen cylinders to industries including Khargone STPP has been banned by State authorities since 1st week of April 2021 due to which all our suppliers are not supplying oxygen cylinders to us which has affected the Mechanical works very badly.
- g) Based on above facts and giving importance to human lives, we shall suspend all Project Construction works of FGD Systems at Khargone STPP effective from **26-04-2021** for a period of minimum 2 (two) weeks to break spreading the chain of this deadly virus after which shall re-start the work only if situation tends to normalcy.
- h) During the work suspension period, (i) we shall be available in our office for essential services and (ii) shall try to retain the present labourers in labour colonies where we shall ensure proper sanitization and also follow the SOPs of COVID-19 prevention.

As we have communicated you earlier, referring the Clause no. 37.1 of General Conditions of Contract, we request you to consider this ongoing resurgence period of COVID-19 pandemic (effective from 01-04-2021 till the normalcy is restored) under 'Force Majeure' as we are being forced to take such steps for reasons beyond our control.

Thanking you and assuring of our best services.

For Larsen & Toubro Limited

Project Head – FGD (Khargone)

Copy for information

- a) Mr M. K. Singh (CGM -Khargone STPP)
- b) AGM (HR – Khargone STPP)
- c) Mr Sanjay Madan, RED (WR-II, NTPC Ltd)

L&T/FGD/NTPC Khargone /18-19/104**30.07.2021**

To,
Project Manager
NTPC KHARGONE, 2X660 MW Coal Based Super Critical
Thermal Power Project of NTPC,
Near village Selda, Dist: Khargone, Madhya Pradesh.

Kind Attn: Shri. Devashish Nath, AGM (Mech. Erection)

Sub: FGD Package for Khargone STPP (2x660 MW) — Delay in supply of Borosilicate material at site

Ref: -

- (1) Contract Agreement(s) No. CS-9578-109-2-FC-COA-6700 dated 24.08.2018
- (2) Contract Agreement(s) No. CS-9578-109-2-SC-COA-6701 dated 24.08.2018
- (3) Contract Agreement(s) No. CS-9578-109-2-TC-COA-6702 dated 24.08.2018

Dear Sir,

This is to inform NTPC that our Borosilicate material supplier M/s Zhejiang Zhenshen Insulation Technology Corp. Ltd. located in China is facing difficulties in placing vessel for shipment of Borosilicate material required at Khargone site on account of reasons which are beyond its control. Kindly refer communication received from Vendor in this regard (Annexure 1).

Borosilicate material inspection was completed by the end of June. Accordingly, MDCC was received on 11.07.2021. In order to make an early delivery, Vendor started looking for vessels from end of June 2021.

Initially, Vendor booked vessel OOCL MEMPHIS whose estimated time of departure (ETD) from China port was 15.07.2021. However, due to the port congestion, the ETD was delayed from 15th July to 27th July. Further, there was a typhoon In-fu hitting the port from 24th July to 26th July. This resulted into suspension of all working activities and the port was closed. It is a challenging situation for Vendor to do vessel placement in this scenario.

Due to the COVID -19 pandemic situation, shipping lines has increased the freight cost and cancelled many lines. Moreover, many shipping companies have move vessels from China to India line to China to the USA, Europe for more profits and due to the current COVID situations in India. Hence, Vendor is left with very limited options.

In view of aforesaid, supply of Borosilicate material at Khargone site shall be delayed. L&T is in constant touch with Vendor and pushing hard to get the delivery of material at site at the earliest.

Thanking you and assuring best of our services at all the time.

For Larsen & Toubro Limited,



Sanjeev Bhatia



Enviro Systems Group

कार्यालय प्रमुख खण्ड चिकित्सा अधिकारी
विकासखण्ड बडवाह जिला खरगोन म.प्र.

क्र/कोविड 19/2021/1191

बडवाह, दिनांक 19.08.2021

सुपुर्दीनामा

आज दिनांक 19.08.2021 को एन.टी.पी.सी प्रोट के एफ.जी.बी स्टॉक के 17 डि टाईप(जम्बो) ऑक्सीजन सिलिण्डर सिविल अस्पताल बडवाह स्टोर रुम द्वारा वापस दिये जा रहे है । प्राप्ति हेतु सुपुर्दीनामा प्रस्तुत है।


प्राप्तकर्ता नाम/हस्ताक्षर
लेखित


प्रमुख खण्ड चिकित्सा अधिकारी
विकासखण्ड- बडवाह जिला खरगोन

L&T/FGD/NTPC Khargone /18-19/119

26.11.2021

To,
Project Manager
NTPC KHARGONE, 2X660 MW Coal Based Super Critical
Thermal Power Project of NTPC,
Near village Selda, Dist: Khargone, Madhya Pradesh.

Kind Attn: Shri. Devashish Nath, AGM (Mech. Erection)

Sub: FGD Package for Khargone STPP (2x660 MW) — Force Majeure Intimation - Impact on supplies due to unprecedented power cuts in China, rise in COVID cases and Supply chain disruptions.

Ref: -

- (1) Contract Agreement(s) No. CS-9578-109-2-FC-COA-6700 dated 24.08.2018
- (2) Contract Agreement(s) No. CS-9578-109-2-SC-COA-6701 dated 24.08.2018
- (3) Contract Agreement(s) No. CS-9578-109-2-TC-COA-6702 dated 24.08.2018
- (4) L&T Letter L&T/FGD/NTPC Khargone /18-19/068 dated 15-02-2020
- (5) L&T Letter L&T/FGD/NTPC Khargone /18-19/072 dated 20-03-2020
- (6) L&T Letter L&T/FGD/NTPC Khargone /18-19/082 dated 16-09-2020
- (7) L&T Email dated 11-03-2021
- (8) L&T Letter L&T/FGD/NTPC Khargone /18-19/097 dated 20-04-2021
- (9) L&T Letter L&T/FGD/NTPC Khargone /18-19/099 dated 26-05-2021
- (10) NTPC Letter KGM/2021/MECH/L&TFGD/3211 dated 24-06-2021
- (11) L&T Letter L&T/FGD/NTPC Khargone /18-19/101 dated 05-07-2021
- (12) L&T Letter L&T/FGD/NTPC Khargone /18-19/104 dated 30-07-2021

Dear Sir,

This is with reference to the above referred Contract(s) awarded by NTPC to L&T for FGD package of 2x660MW Khargone STPP. In furtherance to our earlier communications cited above regarding impact on the progress of works due to COVID19, we wish to inform that we have been facing additional challenges in manufacturing/supply of import goods.

The Chinese government has imposed stringent restrictions on industries over the past few months to reduce electricity consumption. As a result, manufacturers have been facing unprecedented power cuts with or without notice, to such an extent that the situation has aggravated to a crisis.

Alongside power cuts, there is also a surge in COVID19 cases seen in China in the recent months and consequently, several measures and restrictions are imposed by the Chinese government to control the surge in COVID cases.

Furthermore, there has been unprecedented supply chain disruptions and severe congestion at seaports over the past six months. Due to the disruptions, shipping costs have also inflated almost ten times than normal, in addition to the congestion and lack of containers / vessel availability. As a result of above factors, manufacturing/supply of imported items has been badly impacted in year 2021. In past borosilicate materials import was affected which was intimated to NTPC vide our letter referred in Sr. no. 12 above.



Presently, NTPC to note that import of mandatory spares for GC Pump, mandatory spare for gypsum dewatering system under FIRST CONTRACT is getting delayed due to factors beyond reasonable control of L&T. We are enclosing herewith communication from supplier along with media reports for ready reference.

As the situation is beyond reasonable control, same qualifies as Force Majeure as per clause no. 37 of GCC and we look forward for NTPC's kind cooperation in this regard.

We are putting all efforts in the meanwhile to expedite supplies to the extent possible.

Thanking you and assuring of our best services.

For Larsen & Toubro Limited,

Sanjeev Bhatia
Enviro Systems Group

**No. 10/1/2019-St. Th.
Government of India
Ministry of Power**

**Shram Shakti Bhawan, Rafi Marg
New Delhi dated 20.01.2021**

OFFICE MEMORANDUM

Sub:- Review of FGD timelines for implementation of new emission norms - reg.

The undersigned is directed to refer to para 6(ii) & 6(iv) of the minutes of the meeting chaired by Secretary(MoEF&CC) on 15.09.2020, that CPCB in consultation with MoP and CEA to reconcile the progress status of each unit against the committed timeline and also estimate timeline for compliance based on progress made by individual units. Based on this assessment, CPCB may propose a reasonable relaxation in time-lines due to COVID-19 Impact.

2. It is stated that Generation of Electricity is a de-licensed activity. Hon'ble Supreme Court in its Order dated 07.09.2018 has already taken cognizance of the Ld. ASG submission that Ministry of Power cannot exercise coercive authority over units of State Government and IPPs.

2.1 Further, as Electricity is a concurrent subject, it shall be the mutual/collective endeavor of the Central Government to ensure that electricity requirements in the States shall not be affected.

3. The issue was discussed by the Hon'ble Minister of State (IC) Power & NRE in a meeting chaired on 07.10.2020 and it was inter alia, decided that based on the final commitment to be submitted by the States, in complying with the emission control norms, so that electricity requirement in their States is not affected and the reasons for delay so far, CEA will make an assessment and propose to MoP a reasonable relaxation in timelines for each of the units separately to be taken up with CPCB/ MoEF&CC.

4. Secretary (Power) chaired another meeting on 13.10.2020 with Central Gencos, States and IPPs where developers were requested to submit the final timelines to CEA. Now, based on the requests received by CEA from most of the power utilities, unit-wise assessment has been carried out by CEA in consultation with MoP.

4.1 It is assessed that Time Extension of 2 years to the existing CPCB timelines may be considered for all units (on account of uncertainties/delays due to COVID-19 pandemic and on account of other issues like import restrictions, minimum local component condition under Atma Nirbhar Bharat, liquidity crunch in power sector, credit refusals due to high stress in power sector, regulatory delays etc.)

5. Accordingly, the proposed FGD timelines for 448 operational units is enclosed.


5.1 Further, for other plants/units that are getting commissioned after 01.01.2017 but had received Environment Clearance before 07.12.2015, shall be allowed to operate on their date of commissioning (as also decided in meeting on 30.07.2018 with Ld. ASG, amicus curies, MoEF&CC & others and stated in para 11 (vi) in CEA's affidavit dated 20.08.2018) and time extension for FGD installation for these units may be allowed upto December 2024.

5.2 Further, for Upgradation of Electrostatic Precipitators (ESPs) for compliance to Sub-Particulate Matter (SPM) norms, the timelines shall be the same as that of extended FGD timelines as also proposed in the plan submitted earlier vide MoP letter dated 13.10.2017. However, plants that get commissioned after 13.10.2017, shall comply with the revised SPM standards from the date of their commissioning only.

5.3 No penalty may be levied on these plants before the proposed revised timelines.

6. This issues with the approval of Hon'ble Minister of State (IC) for Power & NRE.

Enclosed as stated.


(Nishat Kumar)
Under Secretary to the Govt. of India
Tel: 23715507, Ext: 212

Ministry of Environment, Forest & Climate Change,
(Sh. R.P Gupta, Secretary)
Indira Paryavaran Bhawan, Jor Bagh Road,
New Delhi.

Status of FGD and Proposed Timelines in 448 Units

S.N	Sector	Developer	Name of Project	Unit No	Unit Capacity	NCR/Non-NCR	FGD Phasing Plan by CPCB	Proposed Timelines as Assessed by CEAI/Ref	FGD Status
1	Central	D.V.C	BOKARD A TPS	1	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
2			CHANDRAPURA (DVC)	7	250	Non-NCR	Dec-22	Dec-24	NIT issued
3				8	250	Non-NCR	Dec-22	Dec-24	NIT issued
4			DURGAPUR STEEL TPS	1	500	Non-NCR	Jun-21	Jun-23	Bid Awarded
5				2	500	Non-NCR	Jun-21	Jun-23	Bid Awarded
6			KODDARMA TPP	1	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
7				2	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
8			MEJIA TPS	1	210	Non-NCR	Dec-22	Dec-24	Bid opened
9				2	210	Non-NCR	Dec-22	Dec-24	Bid opened
10				3	210	Non-NCR	Dec-22	Dec-24	Bid opened
11				4	210	Non-NCR	Dec-22	Dec-24	Bid opened
12				5	250	Non-NCR	Dec-22	Dec-24	Bid opened
13				6	250	Non-NCR	Dec-22	Dec-24	Bid opened
14				7	500	Non-NCR	Sep-21	Sep-23	Bid Awarded
15				8	500	Non-NCR	Sep-21	Sep-23	Bid Awarded
16			RAGHUNATHPUR TPP	1	600	Non-NCR	Dec-21	Dec-23	Bid Awarded
17				2	600	Non-NCR	Dec-21	Dec-23	Bid Awarded
18		NEVELI	NEVELI (EXT) TPS	1	210	Non-NCR	Jun-21	Jun-23	NIT issued
19				2	210	Non-NCR	Dec-21	Dec-23	NIT issued
20			NEVELI TPS - II	1	210	Non-NCR	Dec-21	Dec-23	Resubmitting to be done
21				2	210	Non-NCR	Sep-21	Sep-23	Resubmitting to be done
22				3	210	Non-NCR	Jun-21	Jun-23	Resubmitting to be done
23				4	210	Non-NCR	Mar-22	Mar-24	Resubmitting to be done
24				5	210	Non-NCR	Jun-22	Jun-24	Resubmitting to be done
25				6	210	Non-NCR	Sep-22	Sep-24	Resubmitting to be done
26				7	210	Non-NCR	Dec-22	Dec-24	Resubmitting to be done
27		NLC + TANGEDCO	TUTICORIN (LV) TPP	1	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
28				2	500	Non-NCR	Jun-20	Jun-22	Bid Awarded
29		NTEC LTD.	VALLUR TPP	1	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
30				2	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
31				3	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
32		NTPC	Birahit TPS Extn	8	250	Non-NCR	Dec-22	Dec-24	NIT issued
33				9	250	Non-NCR	Dec-22	Dec-24	NIT issued
34			BARH II	4	650	Non-NCR	Sep-21	Sep-23	Bid Awarded
35				5	650	Non-NCR	Dec-21	Dec-23	Bid Awarded
36			BONGAON	1	250	Non-NCR	Dec-22	Dec-24	Bid Awarded
37				2	250	Non-NCR	Dec-22	Dec-24	Bid Awarded
38				3	250	Non-NCR	Dec-22	Dec-24	Bid Awarded
39			DADRI (NCTPP)	1	210	NCR	Dec-20	FGD commissioned	FGD commissioned
40				2	210	NCR	Oct-20	FGD commissioned	FGD commissioned
41				3	210	NCR	Aug-20	FGD commissioned	FGD commissioned
42				4	210	NCR	Jun-20	FGD commissioned	FGD commissioned
43				5	420	NCR	Apr-20	Apr-22	Bid Awarded
44				6	480	NCR	Feb-20	Feb-22	Bid Awarded
45			FARAKKA STPS	1	200	Non-NCR	Dec-22	Dec-24	Bid Awarded
46				2	200	Non-NCR	Dec-22	Dec-24	Bid Awarded
47				3	200	Non-NCR	Dec-22	Dec-24	Bid Awarded
48				4	500	Non-NCR	Dec-21	Dec-23	Bid Awarded

49			5	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
50			6	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
51		INDRA GANDHI STPP	1	500	NCR	Oct-20	Oct-22	Bid Awarded
52			2	500	NCR	Apr-20	Apr-22	Bid Awarded
53			3	500	NCR	Feb-20	Feb-22	Bid Awarded
54		KANALGAON TPS	1	210	Non-NCR	Dec-22	Dec-24	Bid Awarded
55			2	210	Non-NCR	Dec-22	Dec-24	Bid Awarded
56			3	210	Non-NCR	Dec-22	Dec-24	Bid Awarded
57			4	210	Non-NCR	Dec-22	Dec-24	Bid Awarded
58			5	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
59			6	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
60			7	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
61		KHARGONE STPP	1	660	Non-NCR	Jul-21	Jul-23	Bid Awarded
62		KORBA STPS	1	200	Non-NCR	Dec-22	Dec-24	Bid Awarded
63			2	200	Non-NCR	Dec-22	Dec-24	Bid Awarded
64			3	200	Non-NCR	Dec-22	Dec-24	Bid Awarded
65			4	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
66			5	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
67			6	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
68			7	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
69		KUDGE	1	800	Non-NCR	Jun-22	Jun-24	Bid Awarded
70			2	800	Non-NCR	Sep-22	Sep-24	Bid Awarded
71			3	800	Non-NCR	Dec-22	Dec-24	Bid Awarded
72		JAB STPP	1	800	Non-NCR	Dec-22	Dec-24	Bid Awarded
73		Meji STPP	1	680	Non-NCR	Dec-22	Dec-24	Bid Awarded
74		JACUDA TPS	1	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
75			2	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
76			3	660	Non-NCR	Dec-21	Dec-23	Bid Awarded
77			4	660	Non-NCR	Dec-20	Dec-22	Bid Awarded
78		NABI NAGAR TPF	1	250	Non-NCR	Dec-21	Dec-23	Bid Awarded
79			2	250	Non-NCR	Dec-22	Dec-24	Bid Awarded
80		RAMAGUNDEM STPS	1	200	Non-NCR	Mar-22	Mar-24	Bid Awarded
81			2	200	Non-NCR	Mar-22	Mar-24	Bid Awarded
82			3	200	Non-NCR	Jun-22	Jun-24	Bid Awarded
83			4	500	Non-NCR	Jun-22	Jun-24	Bid Awarded
84			5	500	Non-NCR	Sep-22	Sep-24	Bid Awarded
85			6	500	Non-NCR	Sep-22	Sep-24	Bid Awarded
86			7	500	Non-NCR	Dec-22	Dec-24	Bid Awarded
87		RIHAND STPS	1	500	Non-NCR	Dec-21	Dec-23	NTI issued
88			2	500	Non-NCR	Dec-21	Dec-23	NTI issued
89			3	500	Non-NCR	Oct-21	Oct-23	Bid Awarded
90			4	500	Non-NCR	Apr-21	Apr-23	Bid Awarded
91			5	500	Non-NCR	Feb-21	Feb-23	Bid Awarded
92			6	500	Non-NCR	Dec-20	Dec-22	Bid Awarded
93		SIMHADRI	1	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
94			2	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
95			3	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
96			4	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
97		SINGRAJLI STPS	1	200	Non-NCR	Dec-21	Dec-23	Bid Awarded
98			2	200	Non-NCR	Dec-21	Dec-23	Bid Awarded
99			3	200	Non-NCR	Aug-21	Aug-23	Bid Awarded
100			4	200	Non-NCR	Aug-21	Aug-23	Bid Awarded
101			5	200	Non-NCR	Apr-21	Apr-23	Bid Awarded
102			6	500	Non-NCR	Feb-21	Feb-23	Bid Awarded
103			7	500	Non-NCR	Dec-20	Dec-22	Bid Awarded
104		SIPAT STPS	1	660	Non-NCR	Dec-22	Dec-24	Bid Awarded
105			2	660	Non-NCR	Dec-22	Dec-24	Bid Awarded
106			3	660	Non-NCR	Dec-21	Dec-23	Bid Awarded
107			4	500	Non-NCR	Dec-21	Dec-23	NTI issued
108			5	500	Non-NCR	Dec-21	Dec-23	NTI issued
109		SOLAPUR	1	680	Non-NCR	Dec-20	Dec-22	Bid Awarded
110		TALCHER (OLD) TPS	1	80	Non-NCR	Dec-21	Dec-23	NTI issued
111			2	80	Non-NCR	Jan-22	Jan-24	NTI issued
112			3	80	Non-NCR	Jan-22	Jan-24	NTI issued
113			4	80	Non-NCR	Jan-22	Jan-24	NTI issued
114			5	110	Non-NCR	Jan-22	Jan-24	NTI issued
115			6	110	Non-NCR	Jan-22	Jan-24	NTI issued
116		TALCHER STPS	1	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
117			2	500	Non-NCR	Dec-21	Dec-23	Bid Awarded

118			3	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
119			4	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
120			5	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
121			6	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
122		TANDA TPE	1	110	Non-NCR	Dec-20	Dec-22	Bid Awarded
123			2	110	Non-NCR	Jan-21	Jan-23	Bid Awarded
124			3	110	Non-NCR	Jan-21	Jan-22	NTT Issued
125			4	110	Non-NCR	Jan-21	Jan-23	NTT Issued
126		UNCHAMAR TPS	1	210	Non-NCR	Dec-22	Dec-24	Bid Awarded
127			2	210	Non-NCR	Dec-22	Dec-24	Bid Awarded
128			3	210	Non-NCR	Oct-22	Oct-24	Bid Awarded
129			4	210	Non-NCR	Oct-22	Oct-24	Bid Awarded
130			5	210	Non-NCR	Apr-22	Apr-24	Bid Awarded
131			6	500	Non-NCR	Aug-20	Aug-22	Bid Awarded
132		VINDHYACHAL STPS	1	210	Non-NCR	Dec-22	Dec-24	Bid Awarded
133			2	210	Non-NCR	Dec-22	Dec-24	Bid Awarded
134			3	210	Non-NCR	Dec-22	Dec-24	Bid Awarded
135			4	210	Non-NCR	Dec-22	Dec-24	Bid Awarded
136			5	210	Non-NCR	Dec-22	Dec-24	Bid Awarded
137			6	210	Non-NCR	Dec-22	Dec-24	Bid Awarded
138			7	500	Non-NCR	Jun-21	Jun-23	Bid Awarded
139			8	500	Non-NCR	Jun-21	Jun-23	Bid Awarded
140			9	500	Non-NCR	Sep-21	Sep-23	Bid Awarded
141			10	500	Non-NCR	Sep-21	Sep-23	Bid Awarded
142			11	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
143			12	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
144	NTPC & Bihar	MUZAFFARPUR TPS	1	110	Non-NCR	Dec-20	Dec-22	NTT Issued
145			2	110	Non-NCR	Dec-20	Dec-22	NTT Issued
146			3	195	Non-NCR	Dec-22	Dec-24	NTT Issued
147			4	195	Non-NCR	Dec-22	Dec-24	NTT Issued
148	NTPC & S&P	BHILAI TPS	1	250	Non-NCR	Dec-22	Dec-24	Bid Awarded
149			2	250	Non-NCR	Dec-22	Dec-24	Bid Awarded
	Central Total			8260				
150	Private	Adani Power Ltd.	1	650	Non-NCR	Aug-20	Aug-22	NTT Issued
151			2	650	Non-NCR	Jun-20	Jun-22	NTT Issued
152		MUNDRA TPS	1	330	Non-NCR	Dec-22	Dec-24	NTT Issued
153			2	330	Non-NCR	Dec-22	Dec-24	NTT Issued
154			3	330	Non-NCR	Sep-22	Sep-24	NTT Issued
155			4	330	Non-NCR	Sep-22	Sep-24	NTT Issued
156			5	650	Non-NCR	Jun-22	Jun-24	NTT Issued
157			6	650	Non-NCR	Mar-22	Mar-24	NTT Issued
158		L/DURI TPP	1	600	Non-NCR	Mar-22	Mar-24	NTT Issued
159			2	600	Non-NCR	Jun-22	Jun-24	NTT Issued
160	Adani Power Maharashtra Ltd.	TIRORA TPS	1	600	Non-NCR	Mar-22	Mar-24	NTT Issued
161			2	650	Non-NCR	Dec-21	Dec-23	NTT Issued
162			3	650	Non-NCR	Oct-21	Oct-23	NTT Issued
163			4	650	Non-NCR	Jul-21	Jul-23	NTT Issued
164			5	650	Non-NCR	Mar-21	Mar-23	NTT Issued
166	Adhunik Power & Natural Resources Ltd.	MAHADEV PRASAD STPP	1	270	Non-NCR	Jun-22	Jun-24	Complies with new Norms
166			2	270	Non-NCR	Jun-22	Jun-24	Complies with new Norms
167	Bharat Aluminium Co. Ltd.	BALCO TPS	1	300	Non-NCR	Sep-21	Sep-23	Tender specification made
168			2	300	Non-NCR	Jun-21	Jun-23	Tender specification made
169	Sihagari Power Co.	India Power TPP	1	150	Non-NCR	Dec-22	Dec-24	Feasibility Study started
170	C.E.S.C. Pvt.	BUDGE BUDGE TPS	1	250	Non-NCR	Dec-22	Dec-24	Feasibility study completed
171			2	250	Non-NCR	Dec-22	Dec-24	Feasibility study completed
172			3	250	Non-NCR	Dec-22	Dec-24	Feasibility study completed

173		SOUTHERN REPL. TPS	1	67.5	Non-NCR	Mar-22	Mar-24	Feasibility study completed
174			2	67.5	Non-NCR	Dec-21	Jan-23	Feasibility study completed
175	CHINA LIGHT POWER	MAHATMA GANDHI TPS	1	660	NCR	Jan-16	FOD commissioned	FOD commissioned
176			2	660	NCR	Jan-16	FOD commissioned	FOD commissioned
177	Coastal Energen	MUTHIARA TPP	1	600	Non-NCR	Sep-22	Sep-24	Feasibility Study Completed
178			2	600	Non-NCR	Dec-22	Dec-24	Feasibility Study Completed
179	DB Power	BARADARHA TPS	1	600	Non-NCR	Jun-21	Jun-23	Bid Awarded
180			2	600	Non-NCR	Sep-20	Sep-22	Bid Awarded
181	Dharwal Infrastructure	DHARWAL TPP	1	300	Non-NCR	Mar-22	Mar-24	NTI issued
182			2	300	Non-NCR	Mar-22	Mar-24	NTI issued
183	Essar Gujarat	SALAYA TPP	1	600	Non-NCR	Jun-21	Jun-23	Tender specification made
184			2	600	Non-NCR	Mar-21	Mar-23	Tender specification made
185	ESSAR power	MAHAN TPP	1	600	Non-NCR	Dec-20	Dec-22	Feasibility study under process
186	GMR	KAMALANGA TPS	1	350	Non-NCR	Dec-21	Dec-23	NTI issued
187			2	350	Non-NCR	Dec-21	Dec-23	NTI issued
188			3	350	Non-NCR	Sep-21	Sep-23	NTI issued
189		RAWHEDA TPP	1	685	Non-NCR	Jun-20	Jun-22	GOEL is under stressed assets. No Long Term PPA. Under resolution process for Sale
190			2	685	Non-NCR	Sep-20	Sep-22	GOEL is under stressed assets. No Long Term PPA. Under resolution process for Sale
191	GMR since ENERGY Ltd	EMCO NARORA TPS	1	300	Non-NCR	Mar-22	Mar-24	NTI issued
192			2	300	Non-NCR	Mar-22	Mar-24	NTI issued
193	DVK Power Ltd.	GOINDWAL SAHIB	1	270	Non-NCR	Apr-20	Apr-22	Bid opened
194			2	270	Non-NCR	Feb-20	Feb-22	Bid opened
195	HNPCL	VIZAG TPP	1	520	Non-NCR	Jun-20	Jun-22	Feasibility study completed
196			2	520	Non-NCR	Sep-19	Sep-21	Feasibility study completed
197	Ind barath	IND BARATH TPP	1	250	Non-NCR	Mar-22	Mar-24	Feasibility Study started
198	India Power Corporation (Haldia) Limited	INDIA Power TPP	2	150	Non-NCR	Dec-22	Dec-24	Feasibility study under progress
199	Jasrajsh Power Venture Ltd.	NIGRI TPP	1	660	Non-NCR	Jun-20	Jun-22	NTI issued
200			2	660	Non-NCR	Sep-20	Sep-22	NTI issued
201	Jhbose Power Ltd	SEONI TPP	1	600	Non-NCR	Mar-20	Mar-22	Feasibility study completed
202	Andal (Pvt Co.)	TORANGALLU TPS EXT.	1	300	Non-NCR	Jun-22	Jun-24	Discussions with vendor is in progress
203			2	300	Non-NCR	Sep-22	Sep-24	Discussions with vendor is in progress
204	JPL	DERANG TPP	1	600	Non-NCR	Mar-21	Mar-23	Technical specification prepared
205			2	600	Non-NCR	Mar-21	Mar-23	Technical specification prepared

206	KORBA WEST TPS Pvt Ltd	AVANTHA BHANDAR	1	600	Non-NCR	Mar-22	Mar-24	Tender specification made
207	KSK Mahanadi Power Co. Ltd	AKALTARA TPS	1	600	Non-NCR	Dec-21	Dec-23	Feasibility Study Completed
208			2	600	Non-NCR	Dec-21	Dec-23	Feasibility Study Completed
209	KSK Mahanadi Power Company Ltd	AKALTARA TPS	3	600	Non-NCR	Dec-22	Dec-24	NTT issued
210	L&T Power Development LTD(Nabha)	Nabha TPP (Rajpara TPP)	1	700	NCR	Apr-21	Apr-23	Bid Awarded
211			2	700	NCR	Feb-21	Feb-23	Bid Awarded
212	Lalitpur Power Gen. Co	LALITPUR TPS	1	650	Non-NCR	Dec-20	Dec-22	Bid opened
213			2	650	Non-NCR	Feb-21	Feb-23	Bid opened
214			3	650	Non-NCR	Oct-21	Oct-23	Bid opened
215	Larke Appara Pow Ltd	ANPARA C TPS	1	600	Non-NCR	Dec-21	Dec-23	Tender specification made
216			2	600	Non-NCR	Dec-21	Dec-23	Tender specification made
217	Ms Haidia Energy Unsted	HALDIA TPP	1	300	Non-NCR	Dec-22	Dec-24	NTT issued
218			2	300	Non-NCR	Dec-22	Dec-24	NTT issued
219	Ms Larko Amarkantak Ltd.	PATHADI TPP	1	300	Non-NCR	Mar-21	Mar-23	Tender specification made
220			2	300	Non-NCR	Mar-21	Mar-23	Tender specification made
221	Ms O.P. Jindal	Reagam TPS	1	250	Non-NCR	Mar-22	Mar-24	NTT issued
222			2	250	Non-NCR	Mar-22	Mar-24	NTT issued
223			3	250	Non-NCR	Jun-22	Jun-24	NTT issued
224			4	250	Non-NCR	Jun-22	Jun-24	NTT issued
225		TAMNAR TPP	1	600	Non-NCR	Mar-21	Mar-23	Bid opened
226			2	600	Non-NCR	Dec-21	Dec-23	Bid opened
227			3	600	Non-NCR	Mar-22	Mar-24	Bid opened
228			4	600	Non-NCR	Jun-22	Jun-24	Bid opened
229	MB Power	ANIPPUR TPP	1	600	Non-NCR	Mar-22	Mar-24	Bid opened
230			2	600	Non-NCR	Jun-22	Jun-24	Bid opened
231	Prayagraj Power Generation Company LTD.	PRAYAGRAJ TPP	1	650	Non-NCR	Apr-20	Apr-22	Bid opened
232			2	650	Non-NCR	Jun-20	Jun-22	Bid opened
233			3	650	Non-NCR	Feb-20	Feb-22	Bid opened
234	Ratan Power	NABIK (P) TPS	1	270	Non-NCR	Mar-21	Mar-23	Bids under Evaluation
235			2	270	Non-NCR	Mar-21	Mar-23	Feasibility study under progress
236			3	270	Non-NCR	Dec-22	Dec-24	Feasibility study under progress
237			4	270	Non-NCR	Dec-22	Dec-24	Feasibility study under progress
238			5	270	Non-NCR	Dec-22	Dec-24	Feasibility study under progress
239	Reliance Power Ltd	SASAN UMTPP	1	650	Non-NCR	Sep-21	Sep-23	Bid Awarded
240			2	650	Non-NCR	Jun-21	Jun-23	Bid Awarded
241			3	650	Non-NCR	Mar-22	Mar-24	Bid Awarded
242			4	650	Non-NCR	Mar-22	Mar-24	Bid Awarded
243			5	650	Non-NCR	Dec-21	Dec-23	Bid Awarded
244			6	650	Non-NCR	Sep-21	Sep-23	Bid Awarded

245	RKM Powergen Private Ltd.	UCHPINDA TPP	1	360	Non-NCR	Mar-22	Mar-24	Feasibility study completed
246			2	360	Non-NCR	Dec-21	Dec-23	Feasibility study completed
247			3	360	Non-NCR	Dec-22	Dec-24	Feasibility study completed
248	Rosa Power Supply Co	ROSA TPP PH	1	300	Non-NCR	Dec-21	Dec-23	Bid Awarded
249			2	300	Non-NCR	Dec-21	Dec-23	Bid Awarded
250			3	300	Non-NCR	Oct-21	Oct-23	Bid Awarded
251			4	300	Non-NCR	Oct-21	Oct-23	Bid Awarded
252	Sembcorp Energy India Ltd.	PAJNAMPURAM TPP	1	680	Non-NCR	Dec-21	Dec-23	Bid opened
253			2	680	Non-NCR	Sep-21	Sep-23	Bid opened
254		Sembcorp Gayatri P. Ltd	1	680	Non-NCR	Dec-21	Dec-23	NIT issued
255			2	680	Non-NCR	Sep-21	Sep-23	Bid opened
256	Shripur Power Pvt. Ltd.	Shripur TPP	1	150	Non-NCR	Dec-22	Dec-24	Feasibility study under progress
257	SKS Power Gen. (CG Ltd.)	Bijokte TPP	1	300	Non-NCR	Sep-20	Sep-22	Bid opened
258			2	300	Non-NCR	Sep-20	Sep-22	Bid opened
259	Starite Energy Ltd	STERLITE TPP	2	600	Non-NCR	Mar-22	Mar-24	Feasibility Study started
260	Talwandi Babat Power Limited	TALWANDI BABAT TPP	1	660	NCR	Feb-21	Feb-23	Bid Awarded
261			2	660	NCR	Dec-20	Dec-22	Bid Awarded
262			3	660	NCR	Oct-20	Oct-22	Bid Awarded
263	TADA, Neyveli	TADA, Neyveli	2	230	Non-NCR	Jun-20	Jun-22	Bid Awarded
264	Tata Power (CGPL)	MUNDRA UM TPP	1	600	Non-NCR	Jun-20	Jun-22	Bid Awarded
265			2	600	Non-NCR	Mar-21	Mar-23	Bid Awarded
266			3	600	Non-NCR	Jun-21	Jun-23	Bid Awarded
267			4	600	Non-NCR	Mar-22	Mar-24	Bid Awarded
268			5	600	Non-NCR	Mar-22	Mar-24	Bid Awarded
269	TATA Power Co.	JOJIBERA TPS	2	120	Non-NCR	Dec-20	Dec-22	Bid Awarded
270			3	120	Non-NCR	Dec-20	Dec-22	Bid Awarded
271	TATA Power Co. MPL	MAITHON RB TPP	1	525	Non-NCR	Sep-21	Sep-23	Bid Awarded
272	TATA Power Co. MPL	MAITHON RB TPP	2	525	Non-NCR	Dec-21	Dec-23	Bid Awarded
273	Torrent Power Generation Ltd.	SABARMATI	1	120	Non-NCR	Dec-22	Dec-24	NIT issued
274			2	121	Non-NCR	Dec-22	Dec-24	NIT issued
275			3	121	Non-NCR	Dec-22	Dec-24	NIT issued
276			4	121	Non-NCR	Dec-22	Dec-24	NIT issued
277	TRN Energy Private Ltd.	NAWAPARA TPP	2	300	Non-NCR	Sep-20	Sep-22	Feasibility study completed
278	Vardha Industries Ltd	GUTIBORI TPP	1	300	Non-NCR	Jun-21	Jun-23	NIT issued
279	Vardha P C P L	(YARDHA WARORA TPP	1	135	Non-NCR	Mar-21	Mar-23	NIT issued
280			2	135	Non-NCR	Sep-21	Sep-23	NIT issued
281			3	135	Non-NCR	Dec-21	Dec-23	NIT issued
282			4	135	Non-NCR	Dec-21	Dec-23	NIT issued
	Private Total			61237				
283	State	APGENCO Dr. N.TATA RAO TPS	7	500	Non-NCR	Dec-20	Dec-22	Feasibility study completed

284		Royalaseema TPP St-IV	6	600	Non-NCR	Dec-22	Dec-24	Feasibility study completed
285		RAYALASEEMA TPS	1	210	Non-NCR	Dec-21	Dec-23	Feasibility study completed
286			2	210	Non-NCR	Sep-21	Sep-23	Feasibility study completed
287			3	210	Non-NCR	Sep-20	Sep-22	Feasibility study completed
288			4	210	Non-NCR	Jun-21	Jun-23	Feasibility study completed
289			5	210	Non-NCR	Jun-20	Jun-22	Feasibility study completed
290	APFOCL	DAMODARAM SANJEEVAIAH TPS	1	800	Non-NCR	Dec-20	Dec-22	Feasibility study completed
291			2	600	Non-NCR	Dec-19	Dec-21	Feasibility study completed
292	CSPCL	DSRM TPS	1	250	Non-NCR	Jun-21	Jun-23	NIT issued
293			2	250	Non-NCR	Sep-21	Sep-23	NIT issued
294		KORBA-WEST EXT. TPS	5	500	Non-NCR	Sep-21	Sep-23	NIT issued
295		MARWA TPS	1	500	Non-NCR	Jun-21	Jun-23	NIT issued
296			2	500	Non-NCR	Mar-21	Mar-23	NIT issued
297	D.P.L.	D.P.L. TPS	7	300	Non-NCR	Jun-22	Jun-24	NIT issued
298		D.P.L. TPS EKT	6	250	Non-NCR	Mar-22	Mar-24	NIT issued
299	GSECL	GANDHI NAGAR TPS	3	210	Non-NCR	Dec-21	Dec-23	Feasibility study completed
300			4	210	Non-NCR	Dec-21	Dec-23	Feasibility study completed
301			5	210	Non-NCR	Dec-21	Dec-23	Feasibility study completed
302		KUTCH LIG. TPS	1	70	Non-NCR	Dec-21	Dec-23	Lol Placed
303			2	70	Non-NCR	Dec-21	Dec-23	Lol Placed
304			3	75	Non-NCR	Dec-21	Dec-23	Feasibility study completed
305		SIKKA REP. TPS	3	250	Non-NCR	Jan-22	Feb-24	Bid opened
306			4	250	Non-NCR	Jan-22	Feb-24	Bid opened
307		UKAI TPS	3	200	Non-NCR	Dec-21	Dec-23	Feasibility study completed
308			4	200	Non-NCR	Dec-21	Dec-23	Feasibility study completed
309			5	210	Non-NCR	Dec-21	Dec-23	Feasibility study completed
310			6	500	Non-NCR	Mar-22	Mar-24	NIT issued
311		WANKBORI TPS	1	210	Non-NCR	Dec-21	Dec-23	Feasibility study completed
312			2	210	Non-NCR	Dec-21	Dec-23	Feasibility study completed
313			3	210	Non-NCR	Dec-21	Dec-23	Feasibility study completed
314			4	210	Non-NCR	Dec-21	Dec-23	Feasibility study completed
315			5	210	Non-NCR	Dec-21	Dec-23	Feasibility study completed
316			6	210	Non-NCR	Dec-21	Dec-23	Feasibility study completed
317			7	210	Non-NCR	Dec-21	Dec-23	Feasibility study completed
318	HPGCL	PANPAT TPS	6	210	NCR	Apr-21	Apr-23	NIT issued
319			7	250	NCR	Feb-21	Feb-23	NIT issued
320			8	250	NCR	Dec-20	Dec-22	NIT issued
321		RAJIV GANDHI TPS	1	600	NCR	Apr-22	Apr-24	NIT issued
322			2	600	NCR	Feb-22	Feb-24	NIT issued
323		YAMUNA NAGAR TPS	1	300	NCR	Dec-21	Dec-23	NIT issued
324			2	300	NCR	Oct-21	Oct-23	NIT issued
325	KPCL	BELLARY TPS	1	500	Non-NCR	Dec-20	Dec-22	Bid opened
326			2	500	Non-NCR	Jun-21	Jun-23	NIT issued
327			3	700	Non-NCR	Dec-21	Dec-23	NIT issued
328		RAICHUR TPS	1	210	Non-NCR	Mar-21	Mar-23	Bid Awarded
329			2	210	Non-NCR	Jun-21	Jun-23	Bid Awarded
330			3	210	Non-NCR	Sep-21	Sep-23	Bid Awarded
331			4	210	Non-NCR	Dec-21	Dec-23	Bid Awarded
332			5	210	Non-NCR	Mar-22	Mar-24	Bid Awarded
333			6	210	Non-NCR	Jun-22	Jun-24	Bid Awarded

334			7	210	Non-NCR	Sep-22	Sep-24	Bid Awarded
335			8	250	Non-NCR	Dec-22	Dec-24	Bid Awarded
336		YEHMARJE TPS	1	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
337			2	500	Non-NCR	Dec-21	Dec-23	Bid Awarded
338	MAHAGEN CO.	BHUSAWAL TPS	3	210	Non-NCR	Mar-21	Mar-23	Feasibility Study Carried Out
339			4	500	Non-NCR	Mar-21	Mar-23	Bid opened
340			5	500	Non-NCR	Mar-21	Mar-23	Bid opened
341		CHANDRAPUR TPS	3	210	Non-NCR	Mar-21	Mar-23	Feasibility Study Carried Out
342			4	210	Non-NCR	Mar-21	Mar-23	Feasibility Study Carried Out
343			5	500	Non-NCR	Mar-21	Mar-23	Bid opened
344			6	500	Non-NCR	Mar-21	Mar-23	Bid opened
345			7	500	Non-NCR	Mar-21	Mar-23	Bid opened
346			8	500	Non-NCR	Mar-21	Mar-23	Bid opened
347			9	500	Non-NCR	Mar-20	Mar-22	Bid opened
348		KHAPARKHEDA TPS	1	210	Non-NCR	Mar-21	Mar-23	Feasibility Study Carried Out
349			2	210	Non-NCR	Mar-21	Mar-23	Feasibility Study Carried Out
350			3	210	Non-NCR	Mar-21	Mar-23	Feasibility Study Carried Out
351			4	210	Non-NCR	Mar-21	Mar-23	Feasibility Study Carried Out
352			5	500	Non-NCR	Mar-21	Mar-23	Bid opened
353		KORADI TPS	6	210	Non-NCR	Mar-21	Mar-23	Feasibility Study Carried Out
354			7	210	Non-NCR	Mar-21	Mar-23	Feasibility Study Carried Out
355			8	650	Non-NCR	Mar-21	Mar-23	Bid opened
356			9	650	Non-NCR	Mar-21	Mar-23	Bid opened
357			10	650	Non-NCR	Dec-20	Dec-21	Bid opened
358		NASK TPS	3	210	Non-NCR	Mar-21	Mar-23	Feasibility Study Carried Out
359			4	210	Non-NCR	Mar-21	Mar-23	Feasibility Study Carried Out
360			5	210	Non-NCR	Mar-21	Mar-23	Feasibility Study Carried Out
361		PARLI TPS	6	250	Non-NCR	Mar-21	Mar-23	Feasibility Study Carried Out
362			7	250	Non-NCR	Mar-21	Mar-23	Feasibility Study Carried Out
363			8	250	Non-NCR	Mar-21	Mar-23	Feasibility Study Carried Out
364	MPGCL	AMARKANTAKERT TPS	9	210	Non-NCR	Mar-21	Mar-23	Feasibility Study completed
365		SANJAY GANDHI TPS	1	210	Non-NCR	Mar-21	Mar-23	Feasibility Study completed
366			2	210	Non-NCR	Mar-21	Mar-23	Feasibility Study completed
367			3	210	Non-NCR	Jun-21	Jun-23	Feasibility Study completed
368			4	210	Non-NCR	Jun-21	Jun-23	Feasibility Study completed
369			5	500	Non-NCR	Mar-21	Mar-23	Feasibility Study completed
370		SATPURA TPS	10	230	Non-NCR	Mar-21	Mar-23	Feasibility Study completed
371			11	250	Non-NCR	Mar-21	Mar-23	Feasibility Study completed
372		SHRI SINGHAJI TPP	1	600	Non-NCR	Mar-21	Mar-23	Bid opened
373			2	600	Non-NCR	Mar-21	Mar-23	Bid opened
374			3	650	Non-NCR	Sep-22	Sep-24	Bid opened
375			4	650	Non-NCR	Sep-22	Sep-24	Bid opened
376	OPGCL	IS VALLEY TPS	1	210	Non-NCR	Sep-21	Sep-23	Feasibility study completed
377			2	210	Non-NCR	Sep-21	Sep-23	Feasibility study completed
378	PSEB	GH TPS (LEHMOHL)	1	210	NCR	Apr-22	Apr-24	Relendering to be done
379			2	210	NCR	Apr-22	Apr-24	Relendering to be done

380			3	250	NCR	Feb-22	Feb-24	Retendering to be done
381			4	250	NCR	Feb-22	Feb-24	Retendering to be done
382		ROPAR TPS	3	210	NCR	Dec-19	Nov-21	NTT issued
383			4	210	NCR	Dec-19	Nov-21	NTT issued
384			5	210	NCR	Dec-19	Nov-21	NTT issued
385			8	210	NCR	Dec-19	Nov-21	NTT issued
386	RRVUNL	DHABRA TPS	1	250	Non-NCR	Dec-21	Dec-23	Tender specification made
387			2	250	Non-NCR	Oct-21	Oct-23	Tender specification made
388			3	250	Non-NCR	Aug-21	Aug-23	Tender specification made
389			4	250	Non-NCR	Aug-21	Aug-23	Tender specification made
390			5	650	Non-NCR	Apr-20	Apr-22	Bid opened
391		KALJINDH TPS	1	600	Non-NCR	Jun-21	Jun-23	Bid opened
392			2	600	Non-NCR	Apr-21	Apr-23	Bid opened
393		KOTA TPS	5	210	Non-NCR	Dec-22	Dec-24	Tender specification made
394			6	195	Non-NCR	Dec-22	Dec-24	Tender specification made
395			7	195	Non-NCR	Oct-22	Oct-24	Tender specification made
396		SURATGARH TPS	1	250	Non-NCR	Dec-22	Dec-24	Tender specification made
397			2	250	Non-NCR	Oct-22	Oct-24	Tender specification made
398			3	250	Non-NCR	Aug-22	Aug-24	Tender specification made
399			4	250	Non-NCR	Jun-22	Jun-24	Tender specification made
400			5	250	Non-NCR	Apr-22	Apr-24	Tender specification made
401			6	250	Non-NCR	Feb-22	Feb-24	Tender specification made
402	Singareni Collieries Co. Ltd.	SINGARENI TPP	1	600	Non-NCR	Dec-19	Dec-21	NTT issued
403			2	600	Non-NCR	Sep-19	Sep-21	NTT issued
404	TANGEDCO	NORTH CHENNAI Ext. TPS	4	600	Non-NCR	Dec-19	Dec-21	Requested for FGD implementation date to be revised as 31.12.2021
405			5	600	Non-NCR	Sep-20	Sep-22	Requested for FGD implementation date to be revised as 30.09.2022
406		NORTH CHENNAI TPS	1	210	Non-NCR	Dec-22	Dec-24	Feasibility study completed
407			2	210	Non-NCR	Jun-22	Jun-24	Feasibility study completed
408			3	210	Non-NCR	Mar-22	Mar-24	Feasibility study completed
409	Tenugharvu Ltd	TENUGHAT TPS	1	210	Non-NCR	Dec-20	Dec-22	Feasibility Study Completed
410			2	210	Non-NCR	Dec-20	Dec-22	Feasibility Study Completed
411	TBGENCO	KAKATIYA TPS	1	500	Non-NCR	Mar-20	Mar-22	Feasibility study completed
412			2	500	Non-NCR	Jun-20	Jun-22	Feasibility study completed
413		KOTHAGUDEM TPS (NEW)	11	500	Non-NCR	Sep-19	Sep-21	Feasibility study completed
414	UPRVUNL	ANPARA TPS	1	210	Non-NCR	Oct-22	Oct-24	Bid opened
415			2	210	Non-NCR	Aug-22	Aug-24	Bid opened
416			3	210	Non-NCR	Jun-22	Jun-24	Bid opened
417			4	500	Non-NCR	Dec-21	Dec-23	Bid opened
418			5	500	Non-NCR	Dec-21	Dec-23	Bid opened
419			6	500	Non-NCR	Jun-21	Jun-23	Bid Awarded
420			7	500	Non-NCR	Apr-21	Apr-23	Bid Awarded
421		HARDUAGANU TPS	8	250	NCR	Dec-21	Dec-23	Tender specification made

422			9	230	NCR	Oct-21	Oct-23	Tender specification made
423		OBRA TPS	9	200	Non-NCR	Aug-22	Aug-24	Tender specification made
424			10	200	Non-NCR	Oct-22	Oct-24	Tender specification made
425			11	200	Non-NCR	Dec-22	Dec-24	Tender specification made
426			12	200	Non-NCR	Jun-22	Jun-24	Tender specification made
427			13	200	Non-NCR	Apr-22	Apr-24	Tender specification made
428		PANCHHA TPS	3	210	Non-NCR	Apr-22	Apr-24	Tender specification made
429			4	210	Non-NCR	Apr-22	Apr-24	Tender specification made
430			5	230	Non-NCR	Feb-22	Feb-24	Tender specification made
431			6	250	Non-NCR	Dec-21	Dec-23	Tender specification made
432	WBPC	BAKRESWARTPS	1	210	Non-NCR	Jun-22	Jun-24	Bid opened
433			2	210	Non-NCR	Jun-22	Jun-24	Bid opened
434			3	210	Non-NCR	Jun-22	Jun-24	Bid opened
435			4	210	Non-NCR	Jun-22	Jun-24	Bid opened
436			5	210	Non-NCR	Jun-22	Jun-24	Bid opened
437		KOLAGHATTPS	1	210	Non-NCR	Jun-22	Jun-24	Feasibility Study started
438			2	210	Non-NCR	Mar-21	Mar-23	Feasibility Study started
439			3	210	Non-NCR	Sep-21	Sep-23	Feasibility Study started
440			4	210	Non-NCR	Mar-22	Mar-24	Feasibility Study started
441			5	210	Non-NCR	Jun-21	Jun-23	Feasibility Study started
442			6	210	Non-NCR	Dec-21	Dec-23	Feasibility Study started
443		BAGARDIGHI TPS	1	300	Non-NCR	Dec-20	Dec-22	Tender specification made
444			2	300	Non-NCR	Mar-21	Mar-23	Tender specification made
445			3	500	Non-NCR	Dec-21	Dec-23	Bid opened
446			4	500	Non-NCR	Mar-20	Mar-22	Bid opened
447		SANTALDIHTPS	5	250	Non-NCR	Mar-21	Mar-23	Bid opened
448			6	250	Non-NCR	Dec-21	Dec-23	Bid opened
		State Total		53225				
		Grand Total		169722				



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असाधारण
EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (i)
PART II—Section 3—Sub-section (i)

शासिकाय से प्रकाशित
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No. 603]

नई दिल्ली, सोमवार, सितम्बर 5, 2022/भाद्र 14, 1944
NEW DELHI, MONDAY, SEPTEMBER 5, 2022/BHADRA 14, 1944

पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

अधिसूचना

नई दिल्ली, 5 सितम्बर, 2022

स.का.नि. 682(अ).—केन्द्रीय सरकार, पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 3; धारा 6 और धारा 25 द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, पर्यावरण (संरक्षण) नियम, 1986 का और संशोधन करने के लिए निम्नलिखित नियम बनाती है, अर्थात् :-

1. (1) इन नियमों का संक्षिप्त नाम पर्यावरण (संरक्षण) द्वारा संशोधन नियम, 2022 है।

(2) ये राजपत्र में उनके प्रकाशन की तारीख को प्रवृत्त होंगे।

2. पर्यावरण (संरक्षण) नियम, 1986 की अनुसूची 1 के क्रम सं. 25 में, "(i) शारली 1" के स्थान पर निम्नलिखित रखा जाएगा, अर्थात् :-

शारली-1

क्रम सं.	धारा	अवस्थान/क्षेत्र	अनुपालन के लिए समतल-सीमा (निवृत्त न होने वाली इकाईयां)		अनुपालन से छूट के लिए इकाईयां को निवृत्त करने की अंतिम तारीख	
			SO ₂ उत्सर्जन से प्रति पैरामीटर	SO ₂ उत्सर्जन से प्रति पैरामीटर	SO ₂ उत्सर्जन से प्रति पैरामीटर	SO ₂ उत्सर्जन से प्रति पैरामीटर
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1.	धारा 3	राष्ट्रीय राजधानी क्षेत्र का 10 भाग में	31 दिसंबर,	31 दिसंबर,	31 दिसंबर,	

		अधिक जलवाष्पता वाले सड़कों की दम किलोमीटर की परिधि के भीतर।	2022 तक	2024 तक	2022 तक	31 दिसंबर, 2027 तक
2.	प्रमर्श 8	सभीरू रूप से प्रदूषित क्षेत्रों की वायु-प्रदूषण-क्षमता की दम किलोमीटर के बंधनबद्ध के भीतर	31 दिसंबर, 2023 तक	31 दिसंबर, 2025 तक	31 दिसंबर, 2025 तक	
3.	प्रमर्श 9	प्रमर्श 8 और 8 में सम्मिलित में मिश्र	31 दिसंबर, 2024 तक	31 दिसंबर, 2026 तक	31 दिसंबर, 2026 तक	

1 भारत की 2011 की जनगणना के अनुसार

2 केन्द्रीय प्रदूषण नियंत्रण बोर्ड द्वारा गणना-परिभाषित।

3. "(ii)" के स्थान पर निम्नलिखित रखा जाएगा, अर्थात् :-

(ii)(क) सारणी 1 के स्तंभ (8) में यथा-बिनिर्दिष्ट तारीख से पूर्व निवृत्त होने के लिए घोषित राष्ट्रीय विद्युत संयंत्र में, ऐसे संयंत्रों द्वारा केन्द्रीय प्रदूषण नियंत्रण बोर्ड और केन्द्रीय विद्युत प्राधिकरण को ऐसे संयंत्र द्वारा निवृत्त होने के आधार पर छूट के लिए बचनबंध प्रस्तुत करने की दशा में SO₂ उत्सर्जन से मिश्र पैरामीटर के लिए बिनिर्दिष्ट मानकों को पूरा करने की अपेक्षा नहीं होगी।

परंतु ऐसे संयंत्रों पर सारणी 1 के स्तंभ (4) में यथा-बिनिर्दिष्ट तारीख से उनके द्वारा बचनबंध में यथा-बिनिर्दिष्ट तारीख से लागू जारी रहता है, उनके प्रचालन की दशा में जनित विद्युत की प्रति इकाई पर 0.40 स्पार् की दर से पर्यावरण प्रतिकर उद्घोषित किया जाएगा।

(ii)(ख) सारणी 1 के स्तंभ (7) में यथा-बिनिर्दिष्ट तारीख से पूर्व निवृत्त होने के लिए घोषित राष्ट्रीय विद्युत संयंत्र में, ऐसे संयंत्रों द्वारा केन्द्रीय प्रदूषण नियंत्रण बोर्ड और केन्द्रीय विद्युत प्राधिकरण को ऐसे संयंत्र द्वारा निवृत्त होने के आधार पर छूट के लिए बचनबंध प्रस्तुत करने की दशा में SO₂ उत्सर्जनों से मिश्र बिनिर्दिष्ट मानकों को पूरा करने की अपेक्षा नहीं होगी।

परंतु ऐसे संयंत्रों पर सारणी 1 के स्तंभ (5) में यथा-बिनिर्दिष्ट तारीख से उनके द्वारा बचनबंध में यथा-बिनिर्दिष्ट तारीख से लागू जारी रहता है, उनके प्रचालन की दशा में जनित विद्युत की प्रति इकाई पर 0.40 स्पार् की दर से पर्यावरण प्रतिकर उद्घोषित किया जाएगा।

4. "(iii)" के स्थान पर निम्नलिखित रखा जाएगा, अर्थात् :-

"(iii) सारणी 1 के स्तंभ (4) और स्तंभ (5) में यथा-बिनिर्दिष्ट तारीख से यथा-निवृत्त न होने वाले राष्ट्रीय विद्युत संयंत्रों पर सारणी-2 में बिनिर्दिष्ट दरों के अनुसार, पर्यावरण प्रतिकर उद्घोषित किया जाएगा, अर्थात्:-

सारणी-2

समक-बीमा से जाते अंततुषालन प्रचालन	पर्यावरण प्रतिकर (प्रति इकाई जनित विद्युत)
0-180 दिन	0.20
181-365 दिन	0.30
366 दिन और उससे अधिक	0.40*

[घा. सं. एचू-15017/40/2007-सीपीडब्ल्यू]

मंत्रालय, पर्यावरण और जल संसाधन, नए दिल्ली

दिनांक : दून नियम, भारत के राजपत्र, असाधारण, भाग II, खंड 3, उपखंड (i) में संशोधक का.नं. 844(अ), तारीख 18 नवंबर, 1986 द्वारा प्रकाशित किए गए थे और उनका अंतिम संशोधन अधिसूचना संख्या का.नं.नि. 143(अ), तारीख 22 फरवरी, 2022 द्वारा किया गया।

MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE

NOTIFICATION

New Delhi, the 5th September, 2022

G.S.R. 682(E).—In exercise of the powers conferred by sections 3, 6 and 25 of the Environment (Protection) Act, 1986 (29 of 1986), the Central Government hereby makes the following rules further to amend the Environment (Protection) Rules, 1986, namely:—

1. (1) These rules may be called the Environment (Protection) Second Amendment Rules, 2022.
- (2) They shall come into force on the date of their publication in the Official Gazette.
2. In the Environment (Protection) Rules, 1986, in Schedule – I, in serial number 25 for “(i) Table I” the following shall be substituted, namely: -

Table-I

Sl. No.	Category	Location/area	Timelines for compliance (Non-retiring units)		Last date for retirement of units for exemption from compliance	
			parameters other than SO ₂ emissions	SO ₂ emissions	parameters other than SO ₂ emissions	SO ₂ emissions
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Category A	With 10 km radius of National Capital Region ¹ or cities having million plus population ²	Up to 31 st December 2022	Up to 31 st December 2024	Up to 31 st December 2022	
2	Category B	With 10 km radius of Critically Polluted Areas ² or Non-attainment cities ²	Up to 31 st December 2023	Up to 31 st December 2025	Up to 31 st December 2025	Up to 31 st December 2027
3	Category C	Other than those included in category A and B	Up to 31 st December 2024	Up to 31 st December 2026	Up to 31 st December 2025	

¹As per 2011 census of India

²As defined by CPCB

3. For “(ii)” the following shall be substituted, namely: -

(ii) (a) The thermal power plant declared to retire before the date as specified in column (6) of Table-I shall not be required to meet the specified norms for parameters other than SO₂ emissions in case such plants submit an undertaking to CPCB and CEA for exemption on ground of retirement of such plant:

Provided that such plants shall be levied environment compensation from the dates as specified in column (4) of table -I, at the rate of rupees 0.40 per unit electricity generated in case their operation is continued beyond the date as specified in the undertaking.

(ii) (b) The thermal power plant declared to retire before the date as specified in column (7) of Table-I shall not be required to meet the specified norms for SO₂ emissions in case such plants submit an undertaking to CPCB and CEA for exemption on ground of retirement of such plant:

Provided that such plants shall be levied environment compensation from the dates as specified in column (5) of table -I, at the rate of rupees 0.40 per unit electricity generated in case their operation is continued beyond the date as specified in the undertaking.

4. For "(ii)" the following shall be substituted, namely: -

"(ii) there shall be levied environmental compensation on the non-retiring thermal power plants, after the date as specified in column (4) and (5) of Table-I, as per the rates specified in the Table-II, namely: -

Table-II

Non-Compliant operation beyond the Timeline	Environmental Compensation (Rs. per unit electricity generated)
0-180 days	0.20
181-365 days	0.30
366 days and beyond	0.40*

[F. No. Q-150(7/40/2007-CPW)]

NARESH PAL GANGWAR, Addl. Secy.

Note: The principle rules were published in the Gazette of India, Extraordinary, Part II, Section 3, Sub-section (i) vide number S.O. 84(E), dated the 19th November, 1986 and lately amended vide notification G.S.R. 143(E), dated the 22nd February, 2022.



एन टी पी सी लिमिटेड
 NTPC Limited
 A Part of India Corporation

Summary of Revised Cost Estimate (RCE-I) for Khargone STPP (2x660 MW)

The Investment Approval of Khargone STPP (2x660 MW) was accorded in 417th meeting of Board of Directors of NTPC Ltd held on 25.02.2015 at an Indicative Estimated Completed Cost of Rs 11148.86 Cr including IDC and FC of Rs 1464.78 Cr and WCM of Rs 272.21 Cr. Further, Investment Approvals for FGD at a total cost of Rs 650.29 Cr and Smart Township at a total cost of Rs 26.83 Cr were also accorded in July 2018 and August 2019 respectively.

Subsequently, Competent Authority of NTPC Ltd. in February 2021 approved the Revised Cost Estimate (RCE-I) of Khargone STPP (2x660 MW) as of 3rd Qtr 2020 price level at a cost of Rs 12,644.97 Cr (inclusive of IDC & FC, WCM & ERL). The break-up is as under:

(Amount in Rs Cr)

Sl. No.	Description	Investment Approval Completed Cost	RCE-I Cost (3 rd Qtr 2020)
1	Project Cost incl. FGD	10060.23	11037.55
2	IDC & FC	1493.54	1026.52
3	Working Capital Margin (WCM)	272.21	262.21
4	Exchange Rate Liability on Foreign Loans (ERL)	0.00	318.69
	Project Cost incl. IDC, WCM and ERL	11825.98	12644.97

Shankar Saran

Shankar Saran

General Manager (Commercial)

शंकर सारन / SHANKAR SARAN
 महाप्रबन्धक (व्यावसायिक)
 General Manager (Commercial)
 एन टी पी सी लिमिटेड / NTPC LIMITED
 DOC, A-2A, Sector-24, Noida-201 301 (U.P.)

Table A-10
Break up of Investment Approval Cost and Revised Cost Estimate (RCE) vis-à-vis actual cost/ expenditure

Sl. No.	Item Description	Actual Original Estimate/Actual Expenditure Approval	RCE/Approved RCE	Investment Approval Cost					
				Actual Expenditure up to 31.03.2024 (Rs. in Lakhs)	Revised Estimate up to 31.03.2024 (Rs. in Lakhs)	Actual Expenditure up to 31.03.2024 (Rs. in Lakhs)	Revised Estimate up to 31.03.2024 (Rs. in Lakhs)	Actual Expenditure up to 31.03.2024 (Rs. in Lakhs)	Revised Estimate up to 31.03.2024 (Rs. in Lakhs)
1. Land & Site Development									
1.1	Land								
	Industrial Land			5,271.28	4,858.32	5,271.28	5,713.23	7,742.27	7,742.27
	Leasing Land	28,300.00	30,320.00	4,382.22	4,382.22	4,382.22	4,373.89	4,373.89	4,373.89
	Land - Right of Way			1,474.52	1,474.52	1,474.52	1,474.52	1,474.52	1,474.52
1.2	Reclamation & Reclamation Fee			13,571.27	13,571.27	13,571.27	13,571.27	14,918.28	14,918.27
1.3	Procurement, Mobilization & Site Development	274.28	347.125.64	10,71,482.94	10,71,482.94	10,71,482.94	10,71,482.94	10,71,482.94	10,71,482.94
	Total Land & Site Development	28,574.28	30,320.00	26,979.29	4,858.32	26,979.29	26,979.29	27,207.11	27,793.18
2. Plant & Equipment									
2.1	Steam Generator Module	1,71,864.94	1,68,486.00	1,28,886.28	30,499.38	1,46,427.55	1,46,427.55	1,46,794.28	1,46,794.28
2.2	Turbine Generator Module	1,46,328.84	1,24,180.00	1,17,386.75	5,893.25	1,24,044.88	1,27,783.32	1,27,783.32	1,27,783.32
2.3	BOP Mechanical								
2.3.1	General water supply system	11,274.00	11,250.00	8,894.88	1,255.84	11,250.00	11,250.00	11,250.00	11,250.00
2.3.2	Dr. Water	1,431.00	1,431.00	1,203.24	1,088.88	1,203.24	1,203.24	1,203.24	1,203.24
2.3.3	Dr. Water Pump	1,200.00	4,200.00	1,113.80	402.27	1,113.80	1,407.00	1,407.00	1,407.00
2.3.4	Dr. Water pump	174.78	200.00	15.72	47.93	157.28	174.78	174.78	174.78
2.3.5	Dr. Water Pump	11,000.00/1.31.23	11,000.00/1.31.23						
2.3.6	DRP		300.00						
2.3.7	Full handling & Storage system	1,200.00	1,200.00	754.76	445.24	851.55	847.24	844.81	871.24
2.3.8	Full handling system	11,000.00	26,000.00	16,875.48	1,024.52	16,432.70	21,348.81	21,348.81	21,758.10
2.3.9	Coal handling Plant	47,852.40	50,450.00	38,854.48	2,595.52	42,943.71	42,978.40	44,286.10	44,286.10
2.3.10	Rolling Stock and Accessories	1,000.00	2,000.00	1,207.76		1,207.76	1,207.76	1,207.76	1,207.76
2.3.11	HRP								
2.3.12	HR Compressor Switch	1,000.00	1,400.00	1,080.00	320.00	1,080.00	1,107.00	1,107.00	1,107.00
2.3.13	HR Compressor & Ventilation System	1,200.00	2,000.00	1,170.00	207.76	1,211.87	1,308.76	1,348.22	1,348.22
2.3.14	Fire Fighting System	1,200.00	1,000.00	1,481.72	289.90	1,221.81	1,111.80	1,127.28	1,148.30
2.3.15	HRP/HRP	11,000.00/1.31.23	11,000.00/1.31.23						
2.3.16	HRP/HRP/HRP	8,000.00	8,000.00						8,000.00
2.3.17	HR Compressor Switch for HRP	11,000.00/1.31.23	11,000.00/1.31.23						
2.3.18	HRP/HRP/HRP/HRP/HRP	11,000.00/1.31.23	11,000.00/1.31.23						
2.3.19	HRP/HRP/HRP/HRP/HRP/HRP	11,000.00/1.31.23	11,000.00/1.31.23						
	Total BOP Mechanical	1,61,864.94	1,79,286.00	16,766.28	11,289.76	16,766.28	16,766.28	16,766.28	16,766.28
3. BOP Electrical									
3.1	Switch gear Package	1,74,917.27	39,100.00	1,73,204.41	2,496.43	1,73,204.41	32,463.31	32,711.28	32,463.31
3.2	Transformer Package								
3.3	Switch gear Package	11,000.00/1.31.23	11,000.00/1.31.23						
3.4	Control, Data Handling & Monitoring	1,200.00	11,740.00	88.88		88.88	88.88	88.88	88.88
3.5	Lighting	11,000.00/1.31.23	11,000.00/1.31.23						
3.6	Emergency D.B. Kit	11,000.00/1.31.23	11,000.00/1.31.23						
	Total BOP Electrical	1,86,917.27	50,840.00	17,442.29	2,496.43	17,442.29	32,463.31	32,800.16	32,552.16
4. Control & Instrumentation (C&I) Package									
4.1	Automatic Generation Control							27.88	27.88
4.2	Protection RPS/Plant/Generator	11,000.00/1.31.23	11,000.00/1.31.23			749.71	811.38	811.38	811.38
	Total Plant & Equipment including taxes & duties	4,51,881.74	4,86,186.00	4,38,345.00	44,281.20	4,38,345.00	4,38,345.00	4,38,345.00	4,38,345.00
	Taxes & Duties on Plant & Equipment			6,458.74		6,458.74	6,458.74	6,458.74	6,458.74
	Total Plant & Equipment including taxes & duties	4,51,881.74	4,86,186.00	4,38,345.00	44,281.20	4,38,345.00	4,38,345.00	4,38,345.00	4,38,345.00
5. Initial Spares									
5.1	Initial Spares	24,000.00	28,500.00	4,500.00	5,250.00	14,250.00	16,250.00	16,250.00	14,250.00
6. Civil Works									
6.1	HR Plant/HRP Building	41,218.14	44,810.00	38,918.88	1,277.91	37,488.74	38,758.71	38,758.71	38,758.71
6.2	DRP	1,000.00	1,000.00	1,404.14	171.28	1,404.14	1,404.14	1,404.14	1,404.14
6.3	Rolling Stock	7,007.38	7,700.00	7,154.87	271.82	7,271.71	7,468.38	7,468.38	7,468.38
6.4	Dr. Water Plant	11,000.00/1.31.23	11,000.00/1.31.23						

Exhibit 27A
Breakdown of Investment Approval Costs and Services Cost Schedule (RCC) vs. Actual (RCC) Information

(Amount in Rs Lakhs)

Sl. No.	Item Description	Approved/Actual Investment Approval	Actual Approved RCC	Actual Expenditure up to COB/Actual up to COB (2020) (Cost Actual)	Actual Expenditure up to COB (2021)	Actual Expenditure up to COB (2022)	Actual Expenditure up to COB (2023)	Actual Expenditure up to COB (2024)	Actual Expenditure up to COB (2025)
48	Deforestation	10,000.00	10,000.00						
49	Demolition/Plant	10,000.00	10,000.00						
4.1	Plant handling & storage system	10,000.00	10,000.00						
4.2	Coal handling Plant	10,000.00	10,000.00						
4.3	Revised Sizing & Handling fees	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00
4.4	Air handling System	10,000.00	10,000.00						
4.5	Air Treatment Plant	10,000.00	10,000.00						
4.6	Fire Fighting System	10,000.00	10,000.00						
4.7	Security & Guard	10,000.00	10,000.00						
4.8	Temp. construction building/office	10,000.00	10,000.00						
4.9	Plant & Storage	10,000.00	10,000.00						
4.10	Temp. Coal yards	10,000.00	10,000.00						
4.11	Tanks & Dams in Coal yards	10,000.00	10,000.00						
4.12	Temp. Coal yards (incl. Road & Bridges)	10,000.00	10,000.00						
5	Construction & Pre-Commissioning Expenses								
5.1	Excavation, Testing and commissioning								
5.2	Site mobilization								
5.3	Construction Testing								
5.4	Construction insurance								
5.5	Plant & Plant								
5.6	Structural								
5.7	Total Construction & Pre-Commissioning Expenses								
6	Overhead								
6.1	Employment								
6.2	Project Security System								
6.3	Transport & Engineering								
6.4	Auto & Accounts								
6.5	MSA								
6.6	Total Overhead								
7	Arbitration (if)								
8	Arbitration Fee								
9	Total Investment including IDC & FC								
10	IDC, FC, FRR & Hedging Cost								
10.1	Interest During Construction (IDC)								
10.2	Financing Charges (FC)								
10.3	Foreign Exchange Rate Variation (FCR) on Loan								
10.4	Loan FRR charged to FC								
10.5	Hedging Cost (FCR & F)								
10.6	Total of IDC, FRR, FC & Hedging Cost								
11	Working Capital/Contingency								
12	Total cost including IDC, FC, FRR & Hedging Cost								

Note:
 1) Rates & charges for above investment cost with respect to various items are as per the schedule.
 2) Data available up to COB/Actual up to COB (2020) (Cost Actual) up to COB (2021) up to COB (2022) up to COB (2023) up to COB (2024) up to COB (2025).
 3) IDC, FC, FRR, FC & Hedging Cost (FCR & F) are as per the schedule and the actual rates are as per the schedule.
 4) FRR is as per the schedule and the actual rates are as per the schedule.
 5) FCR is as per the schedule and the actual rates are as per the schedule.
 6) F is as per the schedule and the actual rates are as per the schedule.

Kharone STPS: Details of Actual Water Charges paid

Sl. No.	Fin Year	Annual Allocation (cu.m.)	Actual Water Consumption (cu.m.)	Quantum of water billed by State Water Body (90% of allocation or consumption whichever is higher) (cu.m.)	Rate (Rs/ Cu.m.)	Water Charges Paid to State Water Body (Rs)	Water charges claimed as O&M expenses (Rs)
	(1)	(2)	(3)	(4)	(5)	(6) = (4) x (5)	(7)
1	2019-20	4,00,00,000	21,64,411	59,17,800	5.5	3,25,47,900	1,62,73,949
2	2020-21	4,00,00,000	1,96,84,587	3,58,99,950	5.5	19,79,99,725	19,71,86,027
3	2021-22	4,00,00,000	1,86,35,077	3,58,99,950	April to Oct - 5.5 Nov to Dec - 6 Jan to Mar - 6.4	23,87,63,230	23,87,63,230
4	2022-23	4,00,00,000	1,65,20,202	3,58,99,950	Apr to Dec - 6.4 Jan to Mar - 8.8	30,59,50,260	30,59,50,260
5	2023-24	4,00,00,000	1,77,58,314	3,58,99,950	Apr to Dec - 6.8 Jan to Mar - 8.2	32,12,57,636	32,12,57,636

Note:

i) COD of U-1 was 1.2.2020 and that of U-2 was 4.4.2020. Water charges claimed as O&M expenses (column (7)) are corresponding to water charges after COD and excluding the water charges booked under IEDC till COD.

ii) As per Water Agreement entered with the State Water Body, the minimum quantum of water for billing purpose is 90% of allocation.

कार्यालय-कार्यपालन यंत्री, नर्मदा विकास संभाग क्रमांक 32,
बड़वाह, जिला- खरगोन (म.प्र.)

E-mail : rcmd32barwaha@gmail.com

Ph.No. 07280-222446

पत्र क्रमांक 4472 / लेखा/ओएसपी - एनटीपीसी/2021
प्रति

बड़वाह, दिनांक 26/11/2021


प्रबन्ध निदेशक,
खरगोन सुपर थर्मल पावर प्रोजेक्ट,
एन टी पी सी लि० बैहिया
जिला खरगोन (म.प्र.)

- विषय :- औद्योगिक प्रयोजन हेतु प्रदाय किये जा रहे जल के पुनरीक्षित जलदर के सम्बन्ध में ।
संदर्भ :- मु०अ०, नि०न०प्रति० इन्दौर का पत्र क्र० 141479/कार्य/राजस्व वसूली/3294/इन्दौर
दिनांक 8/11/2021

उपरोक्त विषयान्तर्गत संदर्भित पत्र के परिपालन में लेख है कि म०अ० राजपत्र क्रमांक एफ
35-43-मध्यम-इकतीस, भोपाल, दिनांक 29/10/2021 जो कि जल संसाधन विभाग मंत्रालय, दिल्ली भवन,
भोपाल द्वारा प्रकाशित किया गया है जिसमें औद्योगिक प्रयोजन हेतु वर्तमान में प्रचलित जलदर में संशोधन
किया गया है, जिसकी छायाप्रति संलग्न है । अतः 01 नवम्बर 2021 का जल प्रदाय देयक नवीन दरों
(जलदर रूपरे 8.00 प्रति घनमीटर) के अनुसार प्रेषित किये जावेंगे ।

सूचनाार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित ।

संलग्न - उपरोक्तानुसार



कार्यपालन यंत्री
नर्मदा विकास संभाग क्रमांक 32,
बड़वाह जिला खरगोन (म.प्र.)

पु० क्रमांक 4473 / लेखा/ओएसपी - एनटीपीसी/2021
प्रतिरिपि :-

बड़वाह, दिनांक 26/11/2021

01. मुख्य अभियंता, निचली नर्मदा परियोजनाएँ इन्दौर की ओर उनके संदर्भित पत्र के परिपालन में सूचनाार्थ प्रेषित ।
02. अधीक्षण यंत्री, नर्मदा विकास मण्डल क्रमांक 11, खेडीघाट, प्र० बड़वाह की ओर सूचनाार्थ प्रेषित ।
03. सहायक यंत्री(यूनिट-1), नर्मदा विकास संभाग क्रमांक 32, बड़वाह की ओर लेख है कि माह नवम्बर 2021 से जल प्रदाय देयक नवीन दरों अनुसार प्रस्तुत करना सुनिश्चित करें ।

संलग्न- उपरोक्तानुसार (स०अ० 3 हेतु)


कार्यपालन यंत्री
नर्मदा विकास संभाग क्रमांक 32,
बड़वाह जिला खरगोन (म.प्र.)

कार्यालय मुख्य अभियंता
निचली नर्मदा परियोजनाएँ, "नर्मदा भवन " सेक्टर बी.जी.
स्कीम नम्बर 74-सी, विजय नगर, इंदौर -452010

ई मेल- celnppvdaind@mp.nic.in
celnppindore@gmail.com

फोन नं. 0731-2552555,2552111
फैक्स नं. 0731-2554323

पत्र क्र.141479/कार्य/राजस्व वसूली/V 3294

इंदौर दिनांक 28/11/2021

प्रति,

✓ अधीक्षण यंत्री,
नर्मदा विकास मण्डल क्रमांक 10, धार/
31, बड़वाह


विषय- मध्यप्रदेश राजपत्र दिनांक 29.10.2021

संदर्भ- जल संसाधन विभाग, मंत्रालय चल्लम भवन भोपाल का पत्र क्रमांक एफ 35-43-मध्य इकतीरा
भोपाल दिनांक 29.10.2021

—00—

मध्यप्रदेश राजपत्र दिनांक 29.10.2021 जी कि जल संसाधन विभाग, मंत्रालय चल्लम भवन भोपाल
द्वारा प्रकाशित किया गया जिसकी छायाप्रति आपकी और आवश्यक कार्यवाही हेतु प्रेषित है।

सहपत्र- उपरोक्तानुसार
(5 पृष्ठ)


(पी.सी.नारसिम्हा)
कार्यपालन यंत्री(र.)
राष्ट्रीय-मुख्य अभियंता
निचली नर्मदा परियोजनाएँ इन्दौर


पु.क्र.141479/ कार्य/राजस्व वसूली/V 3295

इंदौर दिनांक 28/11/2021

प्रतिलिपि

✓ कार्यपालन यंत्री, नर्मदा विकास संभाग क्रमांक 8, सनावद/18, कुली/20, मन्डलेखर /30,
मनातर /32, बड़वाह/ओ.एस.पी.नहर संभाग धामनोद की और सूचनाएँ एवं आवश्यक कार्यवाही हेतु
प्रेषित।

सहपत्र- उपरोक्तानुसार
(5 पृष्ठ)


(पी.सी.नारसिम्हा)
कार्यपालन यंत्री(र.)
राष्ट्रीय-मुख्य अभियंता
निचली नर्मदा परियोजनाएँ इन्दौर

वेबसाइट: www.gst.gov.in
 इसे ध्यान से पढ़ें कि यह सत्य है।



मध्यप्रदेश राजपत्र

(असाधारण)
 प्राधिकार से प्रकाशित

अंक 423

बोकार, बुधवार, दिनांक 29 अक्टूबर 2021 - भाग 2, अंक 1383

जल संचालन विभाग
 राजभवन, इन्दौर, मध्य प्रदेश

अ. एम 35-42-1000-वृषीस

बोकार, दिनांक 29 अक्टूबर 2021

मध्यप्रदेश सिंचाई अधिनियम 1931 (अंक 3, सं. 1931) की धारा 37 की उप-धारा (2) तथा 40 के तहत गठित जल अधिनियम के अधीन विरचित विधियों के उपयोगों द्वारा जल संचालन को प्रोत्साहित करने हेतु, राज्य सरकार, एकद्वारा, निम्नलिखित आ, निर्धारित करने वाले आदेशों को प्रकाशित करने के माध्यम से सिंचाई, विकास एवं प्रयोग प्रयोजनों, औद्योगिक, शहरी विद्युत परियोजना एवं जल विद्युत परियोजनाओं के लिए जल के उपयोग हेतु जल दर तय करने का निर्णय किया है अर्थात्:-

1. जल प्रयोजन हेतु जल दर:-

जल प्रयोजनों के लिए आवश्यक स्रोतों से प्राप्त एवं मूलक द्वारा स्वयं के माध्यम से उपकरणों के लिए सिंचाई की जल दर

विवरण

क्रमसंख्या	प्लांट का नाम	जल दर (घन मी. प्रति हेक्टर)
1	शरीर प्लांट :-	
	• मान शरीर (125+85x3)	380
	• कृषि (125+70x3)	335
	• जल संचालन प्लांट, बुधवार (शरीर), अमर, मझा, पूरा (शरीर), सोनरी (शरीर), तिल, दुमरा (शरीर), जल (125+5(1x3)	275
2	जल प्लांट :-	
	• जल (125+75x3)	350
	• जल (125+75x1)	200
	• जल (125+155x3)	500

Handwritten notes in Hindi, including 'जल संचालन विभाग' and 'बोकार'.

Handwritten notes at the bottom left corner, including '2102' and other illegible text.

3	दमदूनी एवं तिलदूनी फसलें - धनिया, भुंगहली (रबी), मूंग(रबी), जलभां, कुसुम(संरक्षणाव), मूखमूखी (सतपत्तावर), सोयाबीन(रबी), तुजूर (रबी) (125+75x3)	350
4	सब्जी फसलें - पी, ब्रोकली, पाक, फूलगोभी, मिर्च, ककड़ी, पुंरवा, मेथी, जबरक, लहसुन, प्यारफली, पिरुडी, लहसुन, मटर, खसखस, कद्दू, खानू, मूली, पालक, कमरभू, इमादर, हल्दी, तरबूज इरी सब्जियां	630
5	फलदार फसलें - केले, आम, जलजल फसलें, रबर के पौधे, तथा	960
6	व्यवसायिक घास (सीडर ऑफ)	480

2. पेशाब एवं घरेलू उपयोग हेतु जलवर-

क्र.सं.	विवरण	जल दर
(i)	नैसर्गिक स्त्रोत/स्वनिर्मित स्त्रोत से नगर निगम/नगर पालिका/नगर पंचायत/ग्राम पंचायत/ग्राम स्वाम्य प्राधिकारी विभाग को विक्रय एवं घरेलू उपयोग के लिए जलपुरति.	नदिसूचना क्रमांक 29/31/20/म/31/83 नीमान दिनांक 14 जनवरी 2000 से प्रभावशील वास्तवीय स्त्रोतों से प्रदाय पेशाब हेतु जलवर का 50% प्रतिवर्ष 1 फी. की वृद्धि सहित.

3. औद्योगिक प्रयोजन-

औद्योगिक प्रयोजन हेतु जलवर -

क्र.सं.	वर्गीकरण	(जलवर रु. प्रति प्रभावीदर)	
		जलवर	वृद्धि
ब	वास्तवीय स्त्रोत से घरा, कलाकृष, नहर, नलकूप आदि	8.00 (1 जनवरी से प्रति वर्ष 5% वृद्धि सहित)	
ब	नैसर्गिक स्त्रोत से बहुपय प्रवासी व भूजल यथा नदी, झील, नलकूप या अन्य प्राकृतिक संचय या उद्योग द्वारा निर्मित नलाकूप से		
	(i) नैसर्गिक स्त्रोत पर स्वनिर्मित संरचना प्रभाव वांछ, भुनाकूप, नलकूप आदि से	3.00 (1 जनवरी से प्रतिवर्ष 5% वृद्धि सहित)	भूजल स्त्रोत को नैसर्गिक स्त्रोत माना गया.
	(ii) नैसर्गिक जल स्त्रोत से जोड़े जल लिया जाता	3.00 (1 जनवरी से प्रतिवर्ष 5% वृद्धि सहित)	

4. शेष एवं जल विद्युत परिवोजना हेतु जलवर-

क्र.सं.	वर्गीकरण	जल दर
अ	वास्तवीय जल प्रदाय योजनाओं यथा बांध, नहर, केरल आदि से जल विद्युत परिवोजनाओं की जलरति इकाई की प्रदाय विना जाने के लिए, जल के उपयोग के पश्चात जल की पुनर्वाति.	रु. 0.60 प्रति विद्युत इकाई (प्रति किलोवाट घण्टा) दर दिनांक 01.01.2022 से, इसके उपरांत प्रतिवर्ष 1 जनवरी से 02 फी. प्रति विद्युत इकाई (प्रति किलोवाट घण्टा) की वृद्धि.

<p>4. वैश्वीकरणविधियों, उपरोक्त उपरोक्त जल विद्युत परिचालना के जल के उपयोग के प्रभाव जल की पुनर्प्राप्ति</p>	<p>₹ 0.20 प्रति बिजुल इकाई (प्रति किलोवाट घण्टा) पर दिनांक 01.01.2022 से, इसके उपरान्त प्रत्येक वर्ष 1 जनवरी से 01 अप्रैल प्रति बिजुल इकाई (प्रति किलोवाट घण्टा) की भुक्ति</p>
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टीका :-

1. केवल एक औद्योगिक प्रयोजनों के लिए जल का उपयोग हेतु समर्पित इकाई को प्रत्येक 'रक' में अनुबंध निम्नानुसार बनाया जाएगा।
2. हाथ विद्युत परिचालनाओं के मामले में, औद्योगिक उपयोग के लिये उपरोक्त रकें पर लागू होंगी।
3. पर्यटन विकास कार्यक्रमों के अन्तर्गत की दिनांक से प्रयुक्त होंगी।

क. एक 35-45-मदम-इकाई

In exercise of the powers conferred by sub-section (2) of section 37 and 40 of the Madhya Pradesh Irrigation Act, 1933 (No. 3 of 1933) read with the provisions of the rules framed under the said Act, the State Government, hereby, fix the water rates for the use of water for irrigation, drinking and domestic purposes, industries, thermal power projects and Hydel projects from various constructed, to be constructed government resources and natural/self-made resources as under:-

1. Water Rate for Agricultural purposes:-

Water rates for irrigation from Government sources for agricultural purposes and levied by the farmer by his own means.

Sl.No	Name of Crop	Water rate (Rs. Per Hectare)
1.	Crop Kharif:-	
	• Paddy Kharif - (125+85x3)	380
	• Cotton (125+70x3)	335
	• Green fodder crops, Groundnut (Kharif), Jowar, Maize, Moong (Kharif), Soyabean (Kharif), T.V. Tuar (Kharif, Int-125+50x3)	275
2.	Rabi Crop:-	
	• Wheat (125+75x3)	350
	• Gram (125+75x3)	200
	• Paddy Rabi- (125+105x3)	350
3.	Pulses and oilseed Crops:-	350
	Coriander, Groundnut (Rabi), Moong (Rabi), Mustard, Safflower, Sunflower, Soyabean (Rabi), Tuar (Rabi) (125+75x3)	
4.	Vegetable Crop:-	630
	Barley, Brinjal, Carrot, Cauliflower, Chilli, Cucumber, Dolichosa, Fenugreek, Ginger, Garlic, Gourd, Ladyfinger, Mulberry, Pea, poppyseed, Pumpkin, Potato, radish, Spinach, Tobacco, Tomato, Turnip, Watermelon, Green Vegetables	

5.	Fruit Crops - Bananas, Beetel, Garden crops, Rubber plants, Sugarcane	960
6.	Barseem grass (fodder crop)	480

2. Water rate for drinking and domestic use.-

S.No.	Description	Water rate
(1)	Water supply to Municipal Corporation/Municipality/Nagar Panchayat/Gram Panchayat/Public Health Engineering Department for domestic use and drinking purposes from natural source/self-made source.	50% of the water rate applicable as per the notification No. 29/31/99/M/31/83 Bhopal dated 14, January, 2000 with an increase of 1 paise per annum.

3. Industrial Purpose.-

Water rate for industrial purpose:-

(Water rate Rs. per cubic metre)

S.No.	Classification	Water rate	Remark
A	From Government Sources Such as Reservoir, Canal, Tube well etc.	8.00 (with 5% increase per annum from 1 st January)	
B	Flow system and ground water from natural resources e.g. River, Lake, Tube well or other Natural storage or the Reservoir constructed by industry.		
	(i) from the self-made structure on natural resources e.g. Dam, Open well, Tube well etc.	3.00 (with 5% increase per annum from 1 st January)	Ground water source considered as natural resources
	(ii) Direct drawal from natural resources.	3.00 (with 5% increase per annum from 1 st January)	

4. Water rate for Thermal and Hydel Power Project:-

S.No.	Classification	Water rate
A	Recovery of water after use of water from government water storage schemes such as dams, canals, barrages etc. for water supplied to the generating units of hydro power projects.	Rs. 0.60 per power unit (per kilowatt hour) rate from 01.01.2022, thereafter increase by 02 paise per power unit (per kilowatt hour) every year from 1 st January.
B	Water recovery after use of water from natural/self-generated source eg hydroelectric project.	Rs. 0.20 per power unit (per kilowatt hour) rate from 01.01.2022, thereafter increase by 01 paise per power unit (per kilowatt hour) every year from 1 st January.

Note:

1. For use of water for drinking and industrial purposes, the concerned unit shall have to execute the agreement in Form "7A".
2. In case of thermal power projects, the rates indicated for industrial purpose shall be applicable.
5. This notification shall come into force from the date of publication in the Madhya Pradesh Gazette.

क्रमांक एच 35-43-राजस-21.- मध्य प्रदेश विद्युत अधिनियम, 1931 (अध्याय 3, सन् 1931) की धारा 64 से अर्जित पुनर्प्राप्त शुल्क/शर्त अनुदेश

(Revised Executive Instructions)

मध्य प्रदेश राजस (आवधारण) विभाग 21 अक्टूबर 2021 को अर्जित पुनर्प्राप्त शुल्क/शर्त अनुदेश क्रमांक पीएच 35-43-राजस-21- मध्य प्रदेश विद्युत अधिनियम, 1931 (अध्याय 3, सन् 1931) की धारा 64 से अर्जित निम्नानुसार संशोधन अधिसूचना किया जाता है -

कमिश्नर अध्याय 2(1) (1)

2000 ली. में घट्टी 100 की कमी वाली भूमि की 50 रुपये 1,000/- प्रति एकड़ से कम नहीं होगी

मध्य प्रदेश के राजस्व में नाम से तथा आदिशानुसार
डी.एस. देवान, उपसचिव



मध्य प्रदेश MADHYA PRADESH

M 578218

**AGREEMENT FORM FOR SUPPLY OF WATER TO
NTPC Ltd.,
Form-7A
(See Rule 71-A)**

This agreement made on this day 25th of November, 2014 between the Governor of Madhya Pradesh, acting through Officer On Special Duty (Executive Engineer, Control Board For Major Project Water Resources Department, Bhopal (M.P.) (hereinafter referred to as M.P.W.R.D.) which expression shall where the context so admits, includes his successors assigned in office of the first part and NTPC Ltd., a company registered under the Indian Companies Act 1956 (No. 1 of 1956) and having its registered office at NTPC Bhawan, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003 (herein after referred to as "the Company", which expression shall unless excluded by or be repugnant to context meaning thereof be deemed to include its successors assigned of the other part.

Whereas the company has applied to the Government for permission to draw 40.00 MCM per year /109590 Cum of water per day from the Omkareshwar Dam (hereinafter referred to as "the said natural or Government water source") for the use by the Company's 1320 MW capacity Super Thermal Power Plant to be located at Village Seide-Balabad & Dalch, Post Bedia, Tahsil Sanawad, Distt. Khargone, M.P. (herein after referred to as "the said plant") and laying underground and surface pipes and drains for discharge of the factory effluent)


Officer On Special Duty
Control Board For Major Project
Water Resources Department
BHO PAL, INDIA


इशोरे जी काले
अध्यक्ष (अधीन)
ISHORE G KALE
अधीन, OM (Incharge)
ए.डी.पी.ओ. कर्मचारी (म.प्र.)
NTPC Khargone (M.P.)

And whereas the Government has agreed vide letter no/SEI/2010-12/31/2010/464 & as Rule of/20/2010 to grant the aforesaid permission to the Company to use water from the said Government source at their own cost on the terms and conditions hereafter appearing.


And whereas prior to the execution of these presents the Company has deposited with the Government, the sum of Rs. 5,50,00,000/- (Rs. Five Crore Fifty Lakhs) only being the water rates and local fund cess for the quantity of water to be drawn by the company in three months (Water allocation fees equivalent to the amount of one month water tax and cess on the annual allocated quantity of water and security amount equivalent to the amount of two months charges of water tax and cess on the annual allocated quantity of water in cash) as per Rule No.71-A(3)(a)&(b) of Madhya Pradesh Irrigation Rules 1974.

And whereas it has been agreed that the said sum of Rs. 3,66,66,667/- (Rs. Three Crore Sixty Six Lakhs Sixty Six Thousand Six Hundred Sixty Seven) only deposited by the company against security amount shall not bear any interest (security amount equivalent to the amount of two months charges of water tax and cess on the annual allocated quantity of water).

Now this agreement witness as under:-

- (1) In consideration of the company duly making payment to the Government as hereinafter specified and duly observing and performing the covenants and conditions, both herein contained Government hereby give permission to the company to draw 40.00 MCM per year / 109590 Cum of water per day from the said natural or from the government water source to the company's said plant for term of 30 (Thirty) years commencing from the day 26th of November, 2014 on the terms and conditions herein contained. The permission hereby granted shall be subject to the provision of Madhya Pradesh Irrigation Act, 1931 (3 of 1931) amendments thereof and M.P. Irrigation rules 1974 amended thereof and further any executive orders issued in this behalf by the Government from time to time and for the time being in force.
- (2) The Company shall pay to the Government water rates for water drawn by it from said natural or Government water source at the rates fixed by Water Resources Department No. 16-1/91/Sec-31/757, Bhopal, Dated 30-11-2010 which is Rs. 5.50 (Rs. Five and paise Fifty) only per Cum/unit.
Note: - The rates which are going to apply to the company must be shown and not other rates. For the quantities of water drawn in excess of the agreed quantities and for any other unauthorized draw of water (less 50% (fifty percent) additional rates shall be charged in addition to the normal rates as specified above.

In addition to the payment of water rates as specified above, the company shall also pay the Water Resources Department Local fund cess or any other tax at the rates as fixed by the Government from time to time. Government hereby reserves the right to revise the rates from time to time the said water rates and the local cess or other taxes to be paid by the company and the company shall pay such revised water rates and local cess or other taxes as may be fixed by the Government from time to time. Excepting the circumstances or short water supply specified in clause (15) the company shall in any event, pay water charges for at least 90% of the quantum of water allowed (as per the effective dates and quantum shown in para 24.3 of this agreement) to be drawn by it though the actual quantity of water drawn by the


Anand Kumar Singh
Deputy Director (Water Resources)
Water Resources Department
M.P. 470024L


Ishore G Kale (माली)
Ishore G KALE
4 31, GM (Incharge)
स.टी.पी.सी. कार्यालय (र.प्र.)
NTPC

company is less than 90% of the quantum of water allowed to be drawn by under clause (1).

- (3) The company shall make its own arrangements at its own cost to use water either by construction of any civil engineering work which may include construction of pick up weir, barrage, dam, dug well, tube well etc. The design of such civil engineering facility will be prepared and submitted by the company for approval of the Water Resources Department. The concerning Chief Engineer will give his decision within thirty days to the Sadhakar samiti. The decision of Sadhakar samiti shall be final.
- (4) In the event of any emergency interruption in the water supply to the said Government water source resulting from a non Government Act (such as sudden reduction in inflow) the Executive Engineer shall give immediate written notice to the company. Upon receipt of such notice the company shall have no right to be compensated for any cessation in water supply nor will the company have any liability for payments for water charges, local fund cess or taxes, except those amounts then due but unpaid, until such time as the flow of water through the said natural water sources shall be restored to the level required to be provided by the Government hereunder.
- (5) Subject to the terms and conditions of this agreement nothing herein contained shall be deemed to imply any guarantee on the part of the Government the uninterruptedness in the supply of water during an event of Force Majeure. The Government shall also not be responsible for such non supply or inadequate supply of water as result of any event of Force Majeure or for damages or losses due to any event of Force Majeure. During an event of Force Majeure the company shall not be liable for payment of any water charges local fund cess or other taxes, except those pertaining to water already received by the company for which payment is due and unpaid, which amount shall remain due and payable in accordance with terms of this agreement. Force Majeure shall include droughts and other similar natural disasters, which are beyond the control of State Government.
- (6) The company/corporation shall pay adequate compensation to any person/persons affected due to submergence of land, property, public facilities etc. by the construction of the civil engineering works for creating the sources of water supply.
- (7) The water from natural/Government water source shall be used by the company for the purposes of the company's said plant including water supply to the colony and shall not be misused by the company by sale of water to any other consumer in the event of any such sale of water by the company without prejudice to the Government's right to revoke this license and the Government shall be entitled to recover from the company the proceeds of such sale of water realized by the company.
- (8) The permission hereby granted shall not in any manner prejudicially affect the existing water rights vested in the upstream riparian owners nor shall it in anyway prejudice Government's right to hereafter launch or implement any new scheme or schemes of its own act, on or in connection with the present source of the said natural/Government water source. However Government of Madhya Pradesh hereby assures that any other water rights granted by them for the purpose of irrigation or any other industrial purposes shall be granted in a manner so as not to affect the availability of required water for the project throughout the term of this agreement.


Officer in Charge
Control Branch
Water Resources Department
M.P. 471002


विश्वेश्वर जी काले
अध्यक्ष (माली)
KISHORE G KALE
J. No. 68 (Incharge)
स.टी.सी.जी. कार्यालय

- (9) The company shall not construct the civil engineering work, viz, pick-up weir, barrage, reservoir, dam, dug well, tube well and lifting arrangements etc. in the said water source unless the proposals, plant drawings, specifications, estimates and all other details thereof are previously submitted to and approved in writing by an officer authorized in that behalf by the Government and while granting its approval to the construction of the Civil Engineering work pick-up weir, barrage, lifting arrangements etc. Government may impose such conditions as it may in its absolute discretion think fit.
- (10) The arrangements for measurements of water drawn by the company from the said water source shall be made by the company in such a manner as may be directed by the Government or Executive Engineer, Narmada Development Division No.32, Badwah, Distt. Kargone, Madhya Pradesh (hereinafter referred to as the Executive Engineer). The automatic measuring device shall be installed and maintained by the company at its own cost after obtaining prior approval therein writing from the Government or the Executive Engineer. In the event of measuring device so installed by the company as aforesaid, ceases to function or goes out of order, the charges which the company would be liable to pay to Government in respect of consumption of water for the days measuring device does not work, shall be calculated alternatively on the basis of maximum hourly pumping capacity multiplied by the number of hours of operation of those pumps for which it will be obligatory for the company to maintain records.
- (11) The company shall treat the effluents (Discharge of water after use) for all the impurities ferrous and other chemicals and shall appropriately purify the water as per Central Government Public Health Environmental Engineering Organization, water supply manual, which specifies the standard of potable water.
- (12) Within thirty days from the date monthly demands are received by the company from Executive Engineer, the company shall pay to the Executive Engineer the amount of water rates and local fund cess for the water drawn by the company during the preceding month interest at the rate of 24% (twenty four percent) and service charge at the rate of 1% (one percent) per annum shall be recovered if the payment is not done within three months from the date of the bill for water supplied. Nonpayment of the bills up to six months from the due date of payment shall be treated as the breach of agreement.
- (13) The company shall keep deposited with the Executive Engineer the said sum equivalent to Two times of assessed monthly bill in cash as security deposit up to the date of start of industrial production which may be converted into equivalent amount of Bank Guarantee after the date of start of industrial production and utilization of water as per effective dates shown in the table of para 24.3 of this agreement. This is because of security for due and proper payment of the water rates and local fund cess and irrigation dues and due observance and performance of the terms and conditions herein. In the event of failure by the company to duly pay the aforesaid dues, the outstanding dues from the company shall be adjusted against the said deposit on default of the company to punctually pay the water rates and local fund


 Officer in Charge, Civil
 Central Board of Irrigation and
 Water Management, Government of
 M. P., BHALCHANDRA


 किशोर जी काले
 जम्मे सहायक (स्वाधीन)
 KISHORE G KALE
 J. #1, G.M. (Incharge)
 एम.पी.सी.सी. कार्यालय (व.प्र.)

over as aforesaid the Government shall without prejudice to its any other rights and remedies, be entitled to terminate this agreement forthwith.

- (14) Without prejudice to any other, its remedies and powers of the Government any sum due and payable by the company, under these presents shall be recoverable from the company in the same manner as an arrear of land revenue under the provisions of law for the time being in force in that behalf.
- (15) In the event of there being a shortage of water in the said natural / Government water source, the Executive Engineer shall serve a notice on the company explaining the possibility of the anticipated shortage. The company shall in such circumstances, reduce the consumption of water and will furnish to the Executive Engineer, a weekly return showing the actual quantum of water drawn by it.
- (16) No existing irrigation interests under the river, spring, channels and irrigation wells, shall be prejudiced. If in the opinion of the Government such existing interests are prejudiced, the company shall pay such compensation to the concerned person or persons whose interests are affected as may be determined by the Government.
- (17) The company shall at all times allow an officer of Water Resources Department of the Government of Madhya Pradesh authorized in that behalf, to inspect the measuring device as well as the water accounts and furnish to the Government copies of entries from the records maintained by the company.
- (18) Any notice or other documents to be given to or served upon the company hereunder, may be given or served on behalf of the Government by the Executive Engineer and any such notice or documents shall be deemed to have been duly given to or served upon the company if it is sent by registered post or delivered at the registered office of the company.
- (19) If the company commits a breach of any of the terms and conditions hereof, Government shall be entitled to terminate this agreement and there upon the company shall discontinue to draw water from the said natural water source without Government being liable for payment of any compensation whatsoever to the company.
- (20) On the expiry of term of this agreement, Government may renew this agreement for such further period and on such terms and conditions as the Government may in its absolute discretion deem fit.
- (21) The cost and incidental charges incurred in the execution of this agreement including stamp duty shall be borne and paid by the company.
- (22) Order No. 484/1111-11/2010/44 A 415 Dtd. 22/10/2010 of Secretary, Control Board for Major Project, Govt. of M.P. Water Resources Department, Bhopal and order No. 15-1/91/1111/31/ T&T, Dated 30-11-2010 of Secretary, Control Board for Major Project and M.P. Gazette Notification (Extra Ordinary) No. 18-1-91-1111-3111-826 Dated 22-05-2013 of Deputy Secretary, Govt. of M.P. WRD. (for water allocation and executive instructions etc.) will also form the part of this agreement.
- (23) **SETTLEMENT OF DISPUTES:**
 - (a) Mutual Discussion - the parties to this agreement agree that all disputes touching upon or arising out of this agreement including interpretation of any of the clauses of this agreement, the respective rights and obligation of the parties or non-


Kishore G. Kale
Chief Executive Officer
Water Resources Department
M.P. DIGITAL


किसोर जी काले
असि कार्यक्षेत्र (पदाधी)
KISHORE G KALE
J. P. I. OM (Incharge)
ए.टी.पी.पी. कार्यालय (म.प्र.)
MTPC Kharoon. 2011

performance of obligation on the part of any party shall be amicably resolved by mutual negotiations.

(b) Arbitration – If after sixty days from the commencement of such negotiations, the parties have been unable to resolve amicably a dispute, such dispute or difference shall be referred to Arbitration under the provisions of the arbitration and conciliation Act, 1990. The award of the Arbitration panel shall be final and binding on the parties.

24) SPECIAL CONDITIONS.

24.1 If the Company fails to start industrial production within 48 months from the date of issue of water allocation order (Dtd. 07-08-2010), then the Company shall pay water tax equivalent to 5% of the water tax and cess payable on the annual allocation of water. However, the Company will have the option of depositing the above fees on a monthly basis or in a single annual instalment.

24.2 If in case, the Company fails to start industrial production up to 72 months from the date of issuance of water allocation order (Dtd. 07-08-2010) or the authorized extended period therefor, then the water allocation order shall be deemed to be cancelled and the security amount deposited by the company mentioned in Para 4 and clause no. 13 of this agreement shall stand forfeited.

24.3 It is hereby agreed that the Company will have an option to fix different dates for commencing industrial production in different units at this location. The details of agreed programme and water utilization (the period between two successive dates shall be six months or less) is given below:-

S. No.	Effective date of water draw	Programme for Commissioning of units		Agreed quantity of water draw per month in Cum.
		No. of Units agreed to be commissioned and their water requirement per unit	Total no. of units under operation and total water requirement	
1	2	3	4	5
1	05.06.2010	1 st Unit (500 MW) - 54795 Cum/Day	One (500 MW)- 54795 Cum/Day	186001 Cum/Month
2	04.02.2017	2 nd Unit (500 MW)- 54795 Cum/Day	Two (500 MW)- 109590 Cum/Day	233362 Cum/Month

24.4 If the company fails to start production in successive units as shown in the table above, then the water tax and cess will be charged at the rate of 90% of the total quantity of annual allocated water.

24.5 On starting of the industrial production the company may convert the security amount, deposited by the company mentioned in Para 4 and clause no. 13 of this agreement, and deposit the amount equivalent to two months water tax and cess as bank guarantee and the deposited security amount may be adjusted in current monthly water bills.


 Director, NTPC
 Central Board of Secondary Education
 West Block, Indraprastha
 New Delhi, India


 केशव जी काळे
 श्री. काळे (कर्मचारी)
 KISHORE G. KALE
 J. P. O. (Incharge)
 एन.टी.सी. कार्यालय (न.प.)
 NTPC Kharagone (M.P.)

IN WITNESS WHERE OF Sanjeev Gupta, Officer On Special Duty (Executive Engineer), Control Board for Major Project, Water Resources Deptt. Bhopal (MP), has for and on behalf of the Governor of Madhya Pradesh here to set his hand and affixed the seal of the office and the common seal of the Officer On Special Duty (Executive Engineer), Control Board for Major Project, Water Resources Deptt. Bhopal (MP) has been here on as affixed on the day and year first herein above written.

SIGNED  SEALED DELIVERED
 Officer On Special Duty
 Control Board for Major Project, Water Resources Deptt. Bhopal (MP)

by Sanjeev Gupta, Officer On Special Duty (Executive Engineer), Control Board for Major Project, Water Resources Deptt. Bhopal (MP) for and on behalf of the Governor of Madhya Pradesh in the presence of

(1) A.K. Singh, Executive Engineer
 W.R.D., Tula Nalpa
 BHOHAL (M.P.)
 25/1/14


 निरीक्षक जी काले
 एच. प्रभारण (म.प्र.)
 KISHORE G KALE
 ज. प्र. 018 (Incharge)
 ए.डी.पी.सी. कारगर (म.प्र.)
 NTPC Kharagone (M.P.)

(THE COMMON SEAL OF NTPC LTD. was pursuant to the resolution of the Board of the Directors of the company dated the 20-01-2014 and Shri Kishore Kale, AGM (Incharge) of the company who in this regard have here to set their respective hand in presence of)

Signature
 1. J. P. Singh, AGM
 NTPC Kharagone
 25/1/14
 H.K. Nandi
 GM (Project), NTPC Kharagone
 25/1/14


 निरीक्षक जी काले
 एच. प्रभारण (म.प्र.)
 KISHORE G KALE
 ज. प्र. 018 (Incharge)
 ए.डी.पी.सी. कारगर (म.प्र.)
 NTPC Kharagone (M.P.)


 Officer On Special Duty
 Control Board for Major Project
 Water Resources Department
 M.P. BHOHAL

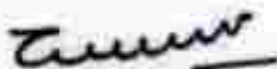

 निरीक्षक जी काले
 एच. प्रभारण (म.प्र.)
 KISHORE G KALE
 ज. प्र. 018 (Incharge)
 ए.डी.पी.सी. कारगर (म.प्र.)
 NTPC Kharagone (M.P.)

Slr. No. No. B/W/2020
Slr. No. Name ITC Pajalgarh ITP (2018/19)

Slr. No.	Slr. No.	Slr. Name	Attribute	Description	Response	UAT
00000042	V1020000	LAPDIA & TOBACCO LTD	LOCAL	CIF VALUE OF EXPORT COUNTRY SCH-2, (ATY-1(P))	USD 47020000 + USD 23201000 + JPY 472700000	
00000042	V1020000	LAPDIA & TOBACCO LTD	LOCAL	CIF VALUE OF IMPORT COUNTRY SCH-2, (ATY-1(P))	NOT APPLICABLE	
00000042	V1020000	LAPDIA & TOBACCO LTD	NO DEVIATION CERTIFICATION	DO YOU DECLARE FULL COMPLIANCE TO ALL PROVISIONS OF S.D. DEC?	YES	
00000042	V1020000	LAPDIA & TOBACCO LTD	LOCAL	GUARANTEE ATTRIBUTE-1	2000 000	KOK
00000042	V1020000	LAPDIA & TOBACCO LTD	LOCAL	GUARANTEE ATTRIBUTE-16	50 000	?
00000042	V1020000	LAPDIA & TOBACCO LTD	LOCAL	GUARANTEE ATTRIBUTE-11 (CIF)	0	
00000042	V1020000	LAPDIA & TOBACCO LTD	LOCAL	GUARANTEE ATTRIBUTE-12 (EX W)	240 0000000	
00000042	V1020000	LAPDIA & TOBACCO LTD	LOCAL	GUARANTEE ATTRIBUTE-13 (CIF)	0	
00000042	V1020000	LAPDIA & TOBACCO LTD	LOCAL	GUARANTEE ATTRIBUTE-14 (EX W)	240 0000000	
00000042	V1020000	LAPDIA & TOBACCO LTD	LOCAL	GUARANTEE ATTRIBUTE-15 (LQMS PER CCGA JUICE OF 100% IMP?)	200 000	0
00000042	V1020000	LAPDIA & TOBACCO LTD	LOCAL	GUARANTEE ATTRIBUTE-2	2070 000	KOK
00000042	V1020000	LAPDIA & TOBACCO LTD	LOCAL	GUARANTEE ATTRIBUTE-3	600 000	OK
00000042	V1020000	LAPDIA & TOBACCO LTD	LOCAL	GUARANTEE ATTRIBUTE-4	50 000	OK
00000042	V1020000	LAPDIA & TOBACCO LTD	LOCAL	GUARANTEE ATTRIBUTE-5	2007 000	TK
00000042	V1020000	LAPDIA & TOBACCO LTD	LOCAL	GUARANTEE ATTRIBUTE-8 (FOR MPM)	2721 000	AM
00000042	V1020000	LAPDIA & TOBACCO LTD	LOCAL	GUARANTEE ATTRIBUTE-7	2000 000	AM
00000042	V1020000	LAPDIA & TOBACCO LTD	LOCAL	GUARANTEE ATTRIBUTE-6	600 000	SD
00000042	V1020000	LAPDIA & TOBACCO LTD	LOCAL	GUARANTEE ATTRIBUTE-8	600 000	SD

		Format-B
AUDITOR CERTIFICATE		
Station:	Khargone Super Thermal Power Station	
Month:	Apr-2022 to Mar-2023	
S. No	Details	Amount (in Rs. Cr.)
1	Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. (X)	21.2032146
2A	Opening balance of ash sale revenue as on 01.04.2022 (O)	9.6908047
2B	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. (Y)	3.4475959
3	Cumulative Net Ash transportation expenses of Station (Z= X-Y-O)	8.0648140
4	Billable Cumulative ash transportation expenses of Station (A = Z * F * 0.9)	7.2519635
Khargone Stage-1		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	7.2519635
6.1	Cumulative Ash transportation expenses billed to beneficiary N	$B_n = \text{Cum SG}_{\text{beneficiary N}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	CHATTISGARH	0.3014457
	DNH-DD	0.3848876
	GOA	0.0914900
	GUJARAT	2.6290841
	MAHARASHTRA	0.5707106
	MP	3.0636712
	NDMC	0.0127898
	PDD J&K	0.0643897
	TSNPDCCL-NSM	0.0205862
	TSSPDCL-NSM	0.0493187
	UP	0.0349124
	UTTARAKHAND	0.0033810
	WR NVVN COAL	0.0252965


For
Management (NTPC)



Thota Vinodh Kumar
General Manager (Finance)

For R. J. Goel & Co.,
Cost Accountants




(Hari Krishan Goel)
Partner

25-05-23

M/Ship No.: 14256

UDIN: 23142562-465353650

AUDITOR CERTIFICATE

Station:	Khargone Super Thermal Power Station	
Month:	Apr-2023 to Mar-2024	
S. No	Details	Amount (in Rs. Cr.)
1	Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. (X)	44.8027720
2A	Opening balance of ash sale revenue as on 01.04.2022 (O)	0
2B	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. (Y)	5.174865494
3	Cumulative Net Ash transportation expenses of Station (Z= X-Y-O)	39.6279065
4	Billable Cumulative ash transportation expenses of Station (A = Z * F * 0.9)	35.6651158
Khargone Stage-1		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	35.6651158
6.1	Cumulative Ash transportation expenses billed to beneficiary N	$E_N = \text{Cum SG}_{\text{beneficiary N}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	CHATTISGARH	2.6587366
	DNH-DD	2.6804459
	GOA	0.4374222
	GRIDCO	0.0048049
	GUJARAT	8.8123439
	MAHARASHTRA	3.1649617
	MP	17.0294488
	NBPDCL - NTPC	0.0011507
	NDMC	0.0222810
	POD J&K	0.2553305
	SBPDL - NTPC	0.0013507
	TSPDL-NSM	0.1173739
	TSSPDCL-NSM	0.2811945
	UP	0.0634582
	WR NVVN COAL	0.1348113

For
Management (NTPC)



Thota Vinodh Kumar
General Manager (Finance)

SAILABALA
DHAI

Digitally signed by
SAILABALA DHAI,
DN: cn=SAILABALA DHAI,
o=CA

Sailabala Dhai, Partner
S Dhai & Co
Cost Accountants

Membership No - 22835

UDIN - 2422835Z26WX4NF2CL

Non Tariff Income to be shared with Beneficiaries for the FY 2019-20

(Amount in Rs.)

S.No.	Name	Net Non Tariff Income for sharing	Income to be shared (50%)
1	Singrauli Super Thermal Power	8,80,20,860	4,40,10,400
2	Rihand Superthermal Power Proj	6,15,01,782	3,07,50,900
3	Unchahar Super Thermal Power P	4,47,53,180	2,23,76,600
4	Tanda Thermal Power Project	1,48,23,073	74,11,500
5	National Capital Dadri Thermal	8,52,54,973	4,26,27,500
6	Auraiya Gas Power Project	84,13,319	42,06,700
7	Anta Gas Power Project	32,82,586	16,41,300
8	Dadri Gas Power Project	13,97,322	6,98,700
9	Faridabad Gas Power Project	30,70,536	15,35,300
10	Korba Super Thermal Power Proj	6,74,87,816	3,37,43,900
11	Vindhyachal Super Thermal Power	7,74,57,634	3,87,28,800
12	Sipat Super Thermal Power Proj	4,82,42,738	2,41,21,400
13	Kawasgas Power Project	26,06,908	13,03,500
14	Gandhargis Power Project	37,63,661	18,81,800
15	Farakka Super Thermal Power Pr	6,28,10,342	3,14,05,200
16	Kahalgason Super Thermal Power	6,22,08,912	3,11,04,500
17	Talcher Super Thermal Power Pr	7,89,64,647	3,94,82,300
18	Talcher Tps	50,78,899	25,39,400
19	Borh Thermal Power Plant	1,48,46,724	74,23,400
20	Ramapundam Super Thermal Power	10,25,17,464	5,12,58,700
21	Simhadri Thermal Power Project	4,16,22,169	2,08,11,100
22	Koldam Hydro Project	15,54,096	7,77,000
23	Bongolgaon	27,66,976	13,83,500
24	Mauda	3,18,44,957	1,59,22,500
25	Solepur STPP	1,35,15,046	67,57,500
26	Kudgi STPP	3,13,50,897	1,56,75,400
27	Lara STPP	18,33,788	9,16,900
28	Gadarwara Super Th Power Plant	32,44,086	16,22,000
29	Darlipalli	2,79,151	1,39,600
30	Khangone	6,35,800	3,17,900
31	Barauni Thermal Power Station	18,11,361	9,05,700
	Total	96,69,61,707	48,34,80,900

For
Management (NTPC)



Thota Vinod Kumar
AGM (Finance Commercial)

For Tanmaya S. Pradhan & Co.
(Cost Accountants)

For Tanmaya S. Pradhan & Co.
Cost Accountants



CMA Tanmaya S. Pradhan
(Partner)

M.No. 17590

Net Tariff Income to be shared with Beneficiaries for the year 2020-21

Amount in ₹

S.No.	Station Name	Net Non-Tariff Income to be considered for Sharing	Non-tariff Income to be shared (50%)
1	Bengaluru Super Thermal Power Station	5,25,35,000	4,61,37,500
2	Bikand Superthermal Power Project- Stage 1	5,78,34,400	2,87,17,100
2	Bikand Superthermal Power Project- Stage 2	5,78,34,400	2,87,17,100
4	Birud Superthermal Power Project- Stage 2	5,78,34,400	2,87,17,100
5	Chikhalur Super Thermal Power Project- Stage 1	5,34,70,000	4,71,05,000
6	Chikhalur Super Thermal Power Project- Stage 2	5,34,70,000	4,71,05,000
7	Chikhalur Super Thermal Power Project- Stage 3	5,71,00,000	5,15,00,000
8	Chikhalur Super Thermal Power Project- Stage 4	5,59,76,100	4,93,00,000
9	Yandla Thermal Power Project- Stage 1	42,01,840	25,50,840
10	Yandla Thermal Power Project- Stage 2	44,52,700	27,26,380
11	National Capital Circle Thermal- Stage 1	2,40,87,282	1,20,43,641
12	National Capital Circle Thermal- Stage 2	2,57,68,526	1,28,84,263
13	Auranga Gas Power Project	64,15,700	52,09,600
14	Auranga Power Project	14,76,400	12,38,300
15	Shahjari Power Project	11,87,500	5,93,750
16	Faridkot Gas Power Project	21,15,000	10,57,500
17	Kaha Super Thermal Power Project- Stage 1 & 2	8,14,44,000	8,57,22,000
18	Kanta Super Thermal Power Project- Stage 1	2,17,72,500	1,08,86,250
19	Madhyachal Super Thermal Power Project- Stage 1	4,26,95,180	2,38,42,500
20	Madhyachal Super Thermal Power Project- Stage 2	5,78,55,200	1,89,26,000
21	Madhyachal Super Thermal Power Project- Stage 3	2,78,55,100	1,89,26,000
22	Madhyachal Super Thermal Power Project- Stage 4	5,78,55,100	1,89,26,000
23	Madhyachal Super Thermal Power Project- Stage 5	2,89,24,600	94,41,180
24	Devi Super Thermal Power Project- Stage 1	79,70,610	35,85,400
25	Devi Super Thermal Power Project- Stage 2	2,57,82,320	79,91,180
26	Kanagiri Power Project	49,00,400	24,50,200
27	Kanagiri Power Project	71,75,800	17,64,700
28	Kanaka Super Thermal Power Project- Stage 1 & 2	5,10,53,600	2,30,76,800
29	Kanaka Super Thermal Power Project- Stage 3	1,81,42,700	80,76,800
30	Kanagiri Super Thermal Power- Stage 1	86,75,000	40,47,500
31	Kanagiri Super Thermal Power Station- Stage 2	4,71,42,680	46,36,280
32	Kelche Super Thermal Power Project- Stage 1	1,40,80,480	70,40,240
33	Kelche Super Thermal Power Project- Stage 2	2,41,60,240	1,40,80,120
34	Kelche Jn.	20,60,200	10,30,100
35	Kelche Thermal Power Plant- Stage 2	1,41,00,800	80,50,400
36	Kanagiri Super Thermal Power- Stage 1 & 2	4,23,47,000	2,01,73,500
37	Kanagiri Super Thermal Power- Stage 2	1,41,64,000	71,82,000
38	Kandla Thermal Power Project- Stage 1	1,55,30,400	1,70,90,200
39	Kandla Thermal Power Project- Stage 2	5,99,80,400	1,90,90,200
40	Kandla Jn. Project	10,51,000	5,46,000
41	Bengaluru	2,37,81,200	58,51,600
42	Mumbai	1,18,73,600	59,16,800
43	Mumbai-Stage 2	5,56,04,580	79,72,280
44	State STP	5,35,51,400	64,76,700
45	State STP	60,87,800	30,43,900
46	Law STP	82,74,800	41,37,400
47	Gadag Super Thermal Power Plant	2,27,28,000	71,24,800
48	Darbhanga	15,00,200	27,10,100
49	Madhya	78,00,000	39,41,400
50	Nawans Thermal Power Station- Stage 1	10,10,800	8,40,300
51	Nawans Thermal Power Station- Stage 2	28,40,000	23,72,500
	Total	1,15,74,75,000	52,87,14,000

For Management (MPC)

[Signature]

Thara Vinod Kumar
ADM (Finance Controller)

For R.M. Bansal
Cost Accountant
F.N. 000622



[Signature]
R.M. Bansal
(Partner)
M.No. 332

UDIN2105323 221SR7VKJW7
Date: 03-12-21

S.No.	Slender Name	Net Non-Tariff Income to be Considered for Sharing	Non-Tariff Income to be Shared (80%)
1	Ernakulam Super Thermal Power Project	15,18,88,000	1,21,51,040
2	Ernakulam Super Thermal Power Project - Stage 1	8,50,75,000	6,80,60,000
3	Ernakulam Super Thermal Power Project - Stage 2	4,50,35,000	3,60,28,000
4	Ernakulam Super Thermal Power Project - Stage 3	4,50,35,000	3,60,28,000
5	Ernakulam Super Thermal Power Project - Stage 4	1,92,11,000	1,53,68,800
6	Ernakulam Super Thermal Power Project - Stage 5	1,92,11,000	1,53,68,800
7	Ernakulam Super Thermal Power Project - Stage 6	1,92,11,000	1,53,68,800
8	Ernakulam Super Thermal Power Project - Stage 7	96,05,500	76,84,400
9	Ernakulam Super Thermal Power Project - Stage 8	2,29,71,000	1,83,76,800
10	Ernakulam Super Thermal Power Project - Stage 9	96,05,500	76,84,400
11	Ernakulam Super Thermal Power Project - Stage 10	2,21,01,000	1,76,80,800
12	Ernakulam Super Thermal Power Project - Stage 11	17,29,500	13,83,600
13	Ernakulam Super Thermal Power Project - Stage 12	2,25,13,000	1,80,10,400
14	Ernakulam Super Thermal Power Project - Stage 13	61,54,000	49,23,200
15	Ernakulam Super Thermal Power Project - Stage 14	48,72,000	38,97,600
16	Ernakulam Super Thermal Power Project - Stage 15	11,15,000	8,92,000
17	Ernakulam Super Thermal Power Project - Stage 16	24,18,000	19,34,400
18	Ernakulam Super Thermal Power Project - Stage 17	21,87,75,000	17,50,20,000
19	Ernakulam Super Thermal Power Project - Stage 18	2,85,79,000	2,28,63,200
20	Ernakulam Super Thermal Power Project - Stage 19	2,94,00,000	2,35,20,000
21	Ernakulam Super Thermal Power Project - Stage 20	1,05,04,000	84,03,200
22	Ernakulam Super Thermal Power Project - Stage 21	1,44,84,000	1,15,87,200
23	Ernakulam Super Thermal Power Project - Stage 22	1,44,84,000	1,15,87,200
24	Ernakulam Super Thermal Power Project - Stage 23	1,44,84,000	1,15,87,200
25	Ernakulam Super Thermal Power Project - Stage 24	1,44,84,000	1,15,87,200
26	Ernakulam Super Thermal Power Project - Stage 25	1,44,84,000	1,15,87,200
27	Ernakulam Super Thermal Power Project - Stage 26	67,19,000	53,75,200
28	Ernakulam Super Thermal Power Project - Stage 27	17,25,000	13,80,000
29	Ernakulam Super Thermal Power Project - Stage 28	1,28,13,000	1,02,50,400
30	Ernakulam Super Thermal Power Project - Stage 29	1,28,13,000	1,02,50,400
31	Ernakulam Super Thermal Power Project - Stage 30	2,10,90,000	1,68,72,000
32	Ernakulam Super Thermal Power Project - Stage 31	1,78,31,000	1,42,64,800
33	Ernakulam Super Thermal Power Project - Stage 32	2,79,81,000	2,23,84,800
34	Ernakulam Super Thermal Power Project - Stage 33	3,07,17,000	2,45,73,600
35	Ernakulam Super Thermal Power Project - Stage 34	71,20,000	56,96,000
36	Ernakulam Super Thermal Power Project - Stage 35	2,82,18,000	2,25,74,400
37	Ernakulam Super Thermal Power Project - Stage 36	8,05,47,000	6,44,37,600
38	Ernakulam Super Thermal Power Project - Stage 37	3,11,81,200	2,49,44,960
39	Ernakulam Super Thermal Power Project - Stage 38	3,44,84,000	2,75,87,200
40	Ernakulam Super Thermal Power Project - Stage 39	3,00,94,000	2,40,75,200
41	Ernakulam Super Thermal Power Project - Stage 40	27,14,000	21,71,200
42	Ernakulam Super Thermal Power Project - Stage 41	66,83,500	53,46,800
43	Ernakulam Super Thermal Power Project - Stage 42	38,54,100	30,83,280
44	Ernakulam Super Thermal Power Project - Stage 43	1,27,81,000	1,02,24,800
45	Ernakulam Super Thermal Power Project - Stage 44	2,40,75,400	1,92,60,320
46	Ernakulam Super Thermal Power Project - Stage 45	13,71,000	10,96,800
47	Ernakulam Super Thermal Power Project - Stage 46	1,80,84,000	1,44,67,200
48	Ernakulam Super Thermal Power Project - Stage 47	1,61,81,000	12,94,480
49	Ernakulam Super Thermal Power Project - Stage 48	1,78,18,000	1,42,54,400
50	Ernakulam Super Thermal Power Project - Stage 49	1,06,49,000	85,19,200
51	Ernakulam Super Thermal Power Project - Stage 50	96,17,000	76,93,600
52	Ernakulam Super Thermal Power Project - Stage 51	1,80,41,000	1,44,32,800
	Total	1,21,81,87,000	97,45,49,600

For
Management (MFO)

[Signature]

Group Vice-Chief
MFO (Finance Controller)



For R.M. Bhandari
Secretary
MFO
[Signature]
R.M. Bhandari
(MFO)
Membership No. 0000

UDIN 2203323 ZZDHSWQF2CL
Date - 07-06-22

NTPC Ltd.

Non-Tariff Income to be shared with Beneficiary for the year 2022-23

Amount in ₹

S.No.	Station Name	Net Non-Tariff Income to be considered for sharing	Non-Tariff Income to be shared (00%)
1	Integral Super Thermal Power Station	4,37,34,600	7,18,17,400
2	Bilawal Superthermal Power Project- Stage 1	8,20,28,000	4,05,13,300
3	Bilawal Superthermal Power Project- Stage 2	8,58,26,800	4,05,12,300
4	Bilawal Superthermal Power Project- Stage 3	8,20,28,400	4,05,13,300
5	Unchakar Super Thermal Power Project- Stage 1	18,58,500	18,29,500
6	Unchakar Super Thermal Power Project- Stage 2	18,58,500	18,29,500
7	Unchakar Super Thermal Power Project- Stage 3	18,29,800	14,54,700
8	Unchakar Super Thermal Power Project- Stage 4	37,36,400	30,68,700
9	Tanda Thermal Power Project- Stage 1	41,75,000	20,82,000
10	Tanda Thermal Power Project- Stage 2	1,73,75,000	37,87,800
11	National Capital South Thermal- Stage 1	14,37,84,600	7,15,92,300
12	National Capital South Thermal- Stage 2	26,70,30,400	8,35,30,200
13	Kursha Gas Power Project	33,34,300	18,17,100
14	Adla Gas Power Project	16,45,000	18,24,300
15	Dabri Gas Power Project	8,85,000	4,94,300
16	Fardabad Gas Power Project	25,56,400	12,89,200
17	Karba Super Thermal Power Project- Stage 1 & 2	3,30,17,000	4,87,58,800
18	Karba Super Thermal Power Project- Stage 3	2,38,94,600	1,18,47,300
19	Mudwahal Super Thermal Power Project- Stage 1	4,28,24,000	2,05,09,800
20	Mudwahal Super Thermal Power Project- Stage 2	3,37,90,400	1,65,45,100
21	Mudwahal Super Thermal Power Project- Stage 3	3,31,90,400	1,65,35,100
22	Mudwahal Super Thermal Power Project- Stage 4	3,11,90,800	1,85,80,300
23	Mudwahal Super Thermal Power Project- Stage 5	1,25,91,300	82,87,600
24	Suar Super Thermal Power Project- Stage 1	6,78,11,400	1,88,07,200
25	Suar Super Thermal Power Project- Stage 2	13,38,74,600	4,65,28,300
26	Kawajgaon Power Project	43,02,200	21,50,100
27	Gandhigarh Power Project	11,08,000	5,08,000
28	Fevika Super Thermal Power Project- Stage 1 & 2	1,78,22,800	1,89,11,800
29	Fevika Super Thermal Power Project- Stage 3	1,18,30,000	18,50,000
30	Kalugagan Super Thermal Power- Stage 1	3,95,81,600	1,95,70,800
31	Kalugagan Super Thermal Power Station- Stage 2	6,98,85,800	1,88,47,900
32	Talwar Super Thermal Power Project- Stage 1	8,43,47,200	4,20,84,500
33	Talwar Super Thermal Power Project- Stage 2	18,85,54,400	8,43,47,200
34	Bark Thermal Power Plant- Stage 1	43,02,600	81,76,500
35	Bark Thermal Power Plant- Stage 2	1,27,22,200	84,50,600
36	Bansagar Dam Super Thermal Power- Stage 1 & 2	8,27,34,400	4,18,67,200
37	Bansagar Dam Super Thermal Power- Stage 3	1,86,36,300	30,48,600
38	Sinhani Thermal Power Project- Stage 1	1,84,20,000	82,34,800
39	Unchakar Thermal Power Project- Stage 2	1,84,29,600	82,34,800
40	Kulasa Hydro Project	30,84,800	5,49,400
41	Bhoggaon	1,27,73,000	67,36,500
42	Maula	2,06,24,900	1,83,48,400
43	Maula Stage 2	2,75,20,800	1,16,50,900
44	Silhoua STPP	1,10,61,400	75,00,700
45	Chug STPP	1,40,90,300	70,46,300
46	Yara STPP	7,38,88,600	1,14,64,100
47	Katowara Super 14 Power Plant	2,11,81,000	1,08,35,100
48	Darwadi	58,80,000	20,81,400
49	Shargha	27,35,900	1,13,1,500
50	Bansoni Thermal Power Station- Stage 1	16,87,200	8,43,800
51	Bansoni Thermal Power Station- Stage 2	76,89,400	18,54,700
52	Rohingga Super Thermal Power Station Stage 1	6,80,10,400	2,35,08,700
53	MandFurga TPS (Bark)- Stage 1	28,00,600	14,19,800
		1,16,71,08,900	61,81,10,000

For
Management (NTPC)

[Signature]

Shree Vinod Kumar
GM (Finance/Commercial)

For R.S. Goel & Co.,
Char Accountants



(Rajesh Goel)
Partner
Membership No. 14256

02.06.2023

UDIN: 23142562256BFOHJSM

Details/whereafter to be submitted in respect of Fuel for Generation of Units/Charges - Preroll Fuel
 Name of the Petitioner: NTPC Ltd.
 Name of the Generating Station/ Thermal Super Thermal Power Station

S.No.	Particulars	Unit	For Preceding 1st Month (from 01st Jan 2019 or from 01.04.2019 as the case may be)			For Preceding 2nd Month (from 01st Feb 2019 or from 01.04.2019 as the case may be)			For Preceding 3rd Month (from 01st Mar 2019 or from 01.04.2019 as the case may be)		
			Jan-20			Feb-20			Mar-20		
			Domestic Coal- NTPC Mine	Domestic Coal- other than NTPC Mine	Imported Coal	Domestic Coal- NTPC Mine	Domestic Coal- other than NTPC Mine	Imported Coal	Domestic Coal- NTPC Mine	Domestic Coal- other than NTPC Mine	Imported Coal
		₹	₹	₹	₹	₹	₹	₹	₹	₹	
1	Opening Stock of Coal	(₹)	28,790.85	111,149.00	0	69,844.00	353,159.00	0	5,738.00	221,517.00	0
2	Price of Opening Stock	(₹)	141,899,489.99	1,379,709,200.91	0	289,819,300.00	979,094,900.00	0	29,091,804.52	788,701,300.11	0
3	Quantity of Coal/ignite supplied by Coal/ignite Company	(MT)	18,990.00	-	0	31,758.00	34,411.00	0	247,183.87	61,084.54	0
4	Quantity of Lignite supplied by Coal/ignite Company	(MT)	-	-	0	-	-	0	-	-	0
5	Coal supplied by Coal/ignite Company (Lignite)	(MT)	19,980.00	-	0	31,758.00	34,411.00	0	247,183.87	61,084.54	0
6	Domestic Inland & Headline Inland Air Vial / Ignite Based products	(MT)	123.82	-	0	833.00	123.31	0	1,170.47	888.77	0
7	Net Coal /ignite received (Lignite)	(MT)	19,900.00	-	0	31,900.00	34,500.00	0	188,084.20	60,407.81	0
8	Amount charged by the Coal/ignite Company	(₹)	40,941,100.00	-	0	115,002,157.00	135,415,296.00	0	183,964,689.00	151,451,200.00	0
9	Adjustment for the amount charged by Coal/ignite Company	(₹)	-	-	0	-	5,551,200.00	0	-	-	0
10	Imports, Sampling & Distribution related charges	(₹)	5,589,000.00	-	0	1,981,000.00	2,487,378.00	0	3,710,078.55	1,402,429.87	0
11	Total Amount charged (8+9+10)	(₹)	46,530,100.00	-	0	116,983,157.00	140,972,674.00	0	187,674,767.55	152,853,629.87	0
12	Transportation charges by Rail/Road/Inland Transport	(₹)	28,788,100.00	-	0	1,112,129,728.00	441,028,537.00	0	480,350,121.00	127,704,054.00	0
13	Adjustment for Lignite amount charged by Rail/Road/Inland Transport	(₹)	-	-	0	-	-	0	-	-	0
14	Demurrage charges, if any	(₹)	5,000.00	-	0	-	-	0	1,681,700.00	678,800.00	0
15	Cost of Inland Transporting coal through Inland water if available	(₹)	-	-	0	-	-	0	-	-	0
16	Total Transportation Charges (12+13+14+15)	(₹)	28,788,100.00	-	0	1,113,241,857.00	441,028,537.00	0	482,031,821.00	128,382,854.00	0
17	Total amount charged for Coal/ignite supplied including transportation (11+16)	(₹)	75,318,200.00	-	0	118,164,384.00	142,461,211.00	0	192,206,588.55	154,236,483.87	0
18	Opening Stock (Domestic / Imported)	₹/MT	5,538.82	3,101.71	0	3,081.91	4,922.162	0	5,305.82	5,103.662	0
19	Weighted Average Cost of Coal/ignite for the month	₹/MT		3,099.21	0	3,099.21	3,099.21	0	3,099.21	3,099.21	0
20	GC of Domestic Coal of the opening stock as per bill of Coal Company, ₹/Basis	(₹/MT)	6,500	4,400	NA	4,700	4,500	NA	6,700	6,500	NA
21	GC of Domestic Coal supplied as per bill of Coal Company, ₹/Basis	(₹/MT)	5,000	-	NA	4,500	4,500	NA	5,000	4,900	NA
22	GC of imported Coal of the opening stock as per bill of Coal Company, ₹/Basis	(₹/MT)	NA	NA	NA	NA	NA	NA	NA	NA	NA
23	GC of imported Coal supplied as per bill of Coal Company, ₹/Basis	(₹/MT)	NA	NA	NA	NA	NA	NA	NA	NA	NA
24	Weighted average GC of coal/ignite as billed	(₹/MT)		4,676	NA	4,607	4,500	NA	5,277	4,977	NA
25	GC of Domestic Coal of the opening stock as reported at Station, ₹/Basis	(₹/MT)	4,200	3,900	NA	4,200	3,900	NA	4,200	3,900	NA
26	GC of Domestic Coal supplied as reported at Station, ₹/Basis	(₹/MT)	4,200	-	NA	4,200	3,900	NA	4,200	3,900	NA
27	GC of Domestic Coal of opening stock as reported at Station, ₹/Basis	(₹/MT)	NA	NA	NA	NA	NA	NA	NA	NA	NA
28	GC of imported Coal of opening stock as reported at Station, ₹/Basis	(₹/MT)	NA	NA	NA	NA	NA	NA	NA	NA	NA
29	GC of imported Coal of supplied as reported at Station, ₹/Basis	(₹/MT)	NA	NA	NA	NA	NA	NA	NA	NA	NA
30	Imported average GC of coal/ignite as billed	(₹/MT)		4,600	NA	4,600	4,500	NA	4,600	4,500	NA

Amrith Khand
 MCF (SIC) (M) (U)

Shyam Ji Gupta
 Digitally signed by Shyam Ji Gupta
 Date: 2020.07.20 10:48:47 +05'30'
 Auditor (N.C. Subj. R. Div.)

Chaitanya

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges- Secondary Fuel

Name of the Petitioner- NTPC Ltd.

Name of the Generating Station: Chargera Super Thermal Power Station

Month	S.No.	Particulars	Unit	Jan-20	Feb-20	Mar-20
				For Preceding 3rd Month (From COD Unit 2 or from 01.04.2019 as the case may be)	For Preceding 2nd Month (from COD Unit 2 or from 01.04.2019 as the case may be)	For Preceding 1st Month (From COD Unit 2 or from 01.04.2019 as the case may be)
				Secondary Fuel (LDO)	Secondary Fuel (LDO)	Secondary Fuel (LDO)
	1	Opening Stock of Secondary Fuel	(Lit)	1,157.53	5,809.37	4,094.87
	2	Value of Opening Stock	(Rs.)	51,641,830.00	261,712,804.00	238,906,963.07
	3	Quantity of Secondary Fuel supplied by Secondary Fuel Company	(Lit)	7,561.84	-	-
	4	Attachment (L) in invoice supplied by Secondary Fuel Company	(Lit)	-	-	-
	5	Secondary Fuel Supplied by Secondary Fuel Company (3-4)	(Lit)	7,561.84	-	-
	6	Normative truck & Handling times for Secondary Fuel / based project)	(Lit)	-	-	-
	7	Net Secondary Fuel supplied (5-6)	(Lit)	7,561.84	-	-
	8	Amount Charged by the Secondary Fuel Company	(Rs.)	173,246,884.00	-	-
	9	Adjustment (v) in amount charged by Secondary Fuel Company	(Rs.)	-	-	-
	10	Handling, Sampling & such other similar charges	(Rs.)	-	-	-
	11	Total Amount Charged (8+9+10)	(Rs.)	173,246,884.00	-	-
	12	Transportation charges by Rail/Ship/Road/Tramways	(Rs.)	-	-	-
	13	Adjustment (vi) in amount charged by Rail/Ship/Road Company	(Rs.)	-	-	-
	14	Storage charges, if any	(Rs.)	-	-	-
	15	Cost of diesel in transporting Secondary Fuel through MGR system if applicable	(Rs.)	-	-	-
	16	Total Transportation Charges (12-13+14+15)	(Rs.)	-	-	-
	17	Total amount charged for Secondary Fuel supplied including transportation (11+16)	(Rs.)	173,246,884.00	-	-
	18	Landed cost of Secondary Fuel (2+17) / (1+7)	(Rs./Lit)	48,706.18	48,741.82	48,746.32
	19	Bending Ratio		1.00	1.00	1.00
	20	Weighted Average Cost of Secondary Fuel for the month	(Rs./Lit)	48,706.18	48,741.82	48,746.32
	21	GCV of Domestic Secondary Fuel of the opening Secondary Fuel stock as per bill of Secondary Fuel Company	(kcal/l)	10820	10820	10820
	22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company	(kcal/l)	10820	0	0
	23	GCV of Imported Secondary Fuel of the opening stock as per bill Secondary Fuel Company	(kcal/l)	NA	NA	NA
	24	GCV of Imported Secondary Fuel supplied as per bill Secondary Fuel Company	(kcal/l)	NA	NA	NA
	25	Weighted average GCV of Secondary Fuel as billed	(kcal/l)	10820	10820	10820
	26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	(kcal/l)	10820	10728	10728
	27	GCV of Domestic Secondary Fuel supplied as received at Station	(kcal/l)	10820	-	-
	28	GCV of Imported Secondary Fuel of opening stock as received at Station	(kcal/l)	NA	NA	NA
	29	GCV of Imported Secondary Fuel of supplied as received at Station	(kcal/l)	NA	NA	NA
	30	Weighted average GCV of Secondary Fuel as Received	(kcal/l)	10820	10728	10728

Arjun Kish
 HOD (F)
 SIC-WN II

Shyam Ji Gupta
 Date: 08/02/20
 Auditor
 (S.C. Jain & Co.)

Shyam Ji

Details of the bills to be submitted in respect of Coal In Consumption of Thermal Power

Name of the Station - NTPC Ltd

Name of the Generating Station - Khegani Super Thermal Power Station

Month:

Sl.No.	Particulars	Unit	Dec-2022				Nov-2022				Dec-2021			
			Domestic Coal MTPC share	Domestic Coal, other than MTPC share	Domestic Coal- Special Engagement Coal	Imported Coal	Domestic Coal MTPC share	Domestic Coal, other than MTPC share	Domestic Coal- Special Engagement Coal	Imported Coal	Domestic Coal MTPC share	Domestic Coal, Other than MTPC Share	Domestic Coal- Special Engagement Coal	Imported Coal
			00	00	000	000	00	00	000	000	00	00	000	000
1	Opening Stock of Coal	(M)	188,888.80	71,328.18	3,888.20	-	188,270.74	87,484.82	3,888.00	-	117,718.29	81,883.80	2,428.88	-
2	Total of Opening Stock	(M)	188,888.80	71,328.18	3,888.20	-	188,270.74	87,484.82	3,888.00	-	117,718.29	81,883.80	2,428.88	-
3	Quantity of Coal consumed by Coal Ignition Company	(M)	-	107,809.44	27,288.80	-	70,218.20	100,894.17	82,480.28	-	28,818.80	188,888.74	34,788.80	-
4	Adjustment of quantity supplied to Coal Ignition Company	(M)	-	-	-	-	-	-	-	-	-	-	-	-
5	Coal supplied to Coal Ignition Company (B/F)	(M)	-	107,809.44	27,288.80	-	70,218.20	100,894.17	82,480.28	-	28,818.80	188,888.74	34,788.80	-
6	Domestic Inlets & Handling cost for Coal Ignition Company	(M)	-	1,102.40	117.20	-	882.20	1,170.28	118.80	-	188.28	1,888.20	218.20	-
7	For Coal Ignition Company (B/F)	(M)	-	108,911.84	27,406.00	-	71,100.40	102,064.45	82,599.08	-	29,007.08	190,776.94	35,007.00	-
8	Domestic Charges for Coal Ignition Company	(M)	-	108,911.84	27,406.00	-	71,100.40	102,064.45	82,599.08	-	29,007.08	190,776.94	35,007.00	-
9	Adjustment of quantity supplied to Coal Ignition Company	(M)	-	-	-	-	-	-	-	-	-	-	-	-
10	Handling, Sampling & Sift charges under charges	(M)	-	3,881,888.20	1,704,888.00	-	1,888,110.20	3,888,888.20	2,888,888.00	-	411,214.24	3,881,888.20	888,888.20	-
11	Total Domestic Charges (2+4+6+8+10)	(M)	-	3,990,800.24	1,832,392.00	-	1,859,110.60	4,000,000.20	2,900,000.00	-	440,221.12	3,990,800.24	923,885.20	-
12	Transportation charges for handling Road Transport	(M)	-	288,888,888.20	17,488,888.20	-	188,888,888.20	388,888,888.20	288,888,888.20	-	28,888,888.20	388,888,888.20	18,888,888.20	-
13	Adjustment of quantity supplied to Road Transport	(M)	-	-	-	-	-	-	-	-	-	-	-	-
14	Domestic Charges - Fuel	(M)	-	-	-	-	-	-	-	-	-	-	-	-
15	Cost of Coal in consumption and through 100% share of supplies	(M)	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Transportation Charges (12+14+15)	(M)	-	288,888,888.20	17,488,888.20	-	188,888,888.20	388,888,888.20	288,888,888.20	-	28,888,888.20	388,888,888.20	18,888,888.20	-
17	Total Domestic Charges for Coal Ignition Company including handling charges (11+16)	(M)	-	3,994,791.04	1,850,380.20	-	1,867,921.20	4,004,888.40	2,928,888.00	-	469,109.32	3,994,791.04	942,773.40	-
18	General Inlets for Coal Ignition Company (B/F)	(M)	8,881.80	4,888.20	2,888.20	-	8,881.20	4,888.20	2,888.20	-	8,881.20	4,888.20	2,888.20	-
19	Standing Rate (Domestic / Import)	(M)	0.75	0.28	0.10	-	0.22	0.88	0.22	-	0.28	0.75	0.28	-
20	Weighted Average Cost of Coal Ignition for the month	(M/MT)		4477.80				4488.20				4488.20		
21	QTY of Domestic Coal of the opening stock as per Bill of Coal Company, 80 Bars	(M/MT)	8888	4788	3888		8888	4888	3888		4788	4888	3888	
22	QTY of Domestic Coal supplied as per Bill of Coal Company, 80 Bars	(M/MT)	9	4888	3888		8888	4888	3888		4888	4888	3888	
23	QTY of Imported Coal of the opening stock as per Bill of Coal Company, 40 Bars	(M/MT)				NA				NA			NA	
24	QTY of Imported Coal supplied as per Bill of Coal Company, 40 Bars	(M/MT)				NA				NA			NA	
25	Weighted average QTY of Coal Ignition for the month	(M/MT)		4688				4688				4688		
26	QTY of Domestic Coal of the opening stock as per Bill of Coal Company, 70 Bars	(M/MT)	8888	4888	3888		8888	4888	3888		8888	4888	3888	
27	QTY of Domestic Coal supplied as per Bill of Coal Company, 70 Bars	(M/MT)	7	4788	3888		8888	4888	3888		4788	4888	3888	
28	QTY of Imported Coal of the opening stock as per Bill of Coal Company, 70 Bars	(M/MT)				NA				NA			NA	
29	QTY of Imported Coal supplied as per Bill of Coal Company, 70 Bars	(M/MT)				NA				NA			NA	
30	Weighted average QTY of Coal Ignition for the month	(M/MT)		4788				4788				4788		

ANUJ
KUSH

ANUJ KUSH
 Director
 Khegani Super Thermal Power Station
 NTPC Limited
 Khegani, District - Jhansi
 Uttar Pradesh - 208002
 India

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2023/08/14

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SHYAM
JI GUPTA

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 Author

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Ltd.

Name of the Generating Station: Shaigole Super Thermal Power Station

Month:			Oct-2020	Nov-2020	Dec-2020
S.No.	Particulars	Unit	Secondary Fuel	Secondary Fuel	Secondary Fuel
			(I)	(II)	(III)
1	Opening stock of Secondary Fuel	(Kt)	2,790.331	2,309.841	2,252.331
2	Value of Opening Stock	(Rs)	121,722,575.48	104,048,588.39	104,048,188.04
3	Quantity of Secondary Fuel/ supplied by Secondary Fuel/ Company	(Kt)	-	-	-
4	Adjustment (+/-) in quantity supplied by Secondary Fuel/ Company	(Kt)	-	-	-
5	Secondary Fuel supplied by Secondary Fuel / Company (3+4)	(Kt)	-	-	-
6	Remunative transit & Handling losses for Secondary Fuel / (passed projects)	(Kt)	-	-	-
7	Net Secondary Fuel / supplied (2-6)	(Kt)	-	-	-
8	Amount Charged by the Secondary Fuel/ Company	(Rs)	-	-	-
9	Adjustment (+/-) in amount charged by Secondary Fuel/ Company	(Rs)	-	-	-
10	Handling, Sampling & Such other similar charges	(Rs)	-	-	-
11	Total Amount Charged (8+9+10)	(Rs)	-	-	-
12	Transportation charges by Rail/Ship/Road Transport	(Rs)	-	-	-
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs)	-	-	-
14	Demurrage charges, if any	(Rs)	-	-	-
15	Cost of diesel in transporting Secondary Fuel through MGR system, if applicable	(Rs)	-	-	-
16	Total Transportation Charges (12+13+14+15)	(Rs)	-	-	-
17	Total amount charged for Secondary Fuel/ supplied including transportation (11+16)	(Rs)	-	-	-
18	Landed cost of Secondary Fuel/ (2+17) / (2+7)	Rs./Kt	44,100.72	44,100.72	44,100.72
19	Blending Ratio		1.00	1.00	1.00
20	Weighted Average Cost of Secondary Fuel/ for the month	Rs./Kt	44,100.72	44,100.72	44,100.72
21	GCV of Domestic Secondary Fuel of the opening Secondary Fuel stock as per bill of Secondary Fuel Company.	(Kcal/Kt)	NA	NA	NA
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company.	(Kcal/Kt)	NA	NA	NA
23	GCV of Imported Secondary Fuel of the opening stock as per bill Secondary Fuel Company.	(Kcal/Kt)			
24	GCV of Imported Secondary Fuel supplied as per bill Secondary Fuel Company.	(Kcal/Kt)			
25	Weighted average GCV of Secondary Fuel/ as Blended	(Kcal/Kt)	NA	NA	NA
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	(Kcal/Kt)	2264	2264	2264
27	GCV of Domestic Secondary Fuel supplied as received at Station	(Kcal/Kt)	0	0	0
28	GCV of Imported Secondary Fuel of opening stock as received at Station	(Kcal/Kt)			
29	GCV of Imported Secondary Fuel of supplied as received at Station	(Kcal/Kt)			
30	Weighted average GCV of Secondary Fuel/ as Received	(Kcal/Kt)	2264	2264	2264

ANUJ
KUSH

Mr. Anuj Kush
 Director (Finance)
 NTPC Limited
 Plot No. 1, Sector-1, Noida
 Uttar Pradesh-201301
 India
 Tel: 0120-2799400
 Fax: 0120-2799401
 E-mail: anuj.kush@nptcl.com

NTPC
SSC-WR IISHYAM
JI GUPTA

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 SHYAM JI GUPTA
 Date: 2021.05.14
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Auditor

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges.

Part 2

Form 21

Name of the Petitioner:-		NTPC Ltd.			
Name of the Generating Station:-		Kharagpur Super Thermal Power Station			
Month:-		Oct-2021	Nov-2021	Dec-2021	
S.No.	Particulars	Unit	Secondary Fuel ML18020000	Secondary Fuel ML18020000	Secondary Fuel ML18020000
1	Opening Stock of Secondary Fuel	(Kl)	3,259,301	3,023,303	3,501,303
2	Value of Opening Stock	(Rs.)	11,20,00,357.42	10,08,33,452.15	9,67,58,145.250
3	Quantity of Secondary Fuel/ supplied by Secondary Fuel/ Company	(Kl)	-	-	-
4	Adjustment (+/-) in quantity supplied by Secondary Fuel/ Company	(Kl)	-	-	-
5	Secondary Fuel supplied by Secondary Fuel / Company (3-4)	(Kl)	-	-	-
6	Normative transit & handling losses (For Secondary Fuel / based projects)	(Kl)	-	-	-
7	Net Secondary Fuel / supplied (5-6)	(Kl)	-	-	-
8	Amount Charged by the Secondary Fuel/ Company	(Rs.)	-	-	-
9	Adjustment (+/-) in amount charged by Secondary Fuel/ Company	(Rs.)	-	-	-
10	Handling, Sampling & Such other similar charges	(Rs.)	-	-	-
11	Total Amount Charged (8+9+10)	(Rs.)	-	-	-
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	-	-	-
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	-	-	-
14	Demurrage charges, if any	(Rs.)	-	-	-
15	Cost of diesel in transporting Secondary Fuel through MGR system if applicable	(Rs.)	-	-	-
16	Total Transportation Charges (12+13+14+15)	(Rs.)	-	-	-
17	Total amount charged for Secondary Fuel/ supplied including transportation (11+16)	(Rs.)	-	-	-
18	Landed cost of Secondary Fuel/ (2+17) / (3+7)	Rs./Kl	49,838.58	49,838.58	49,838.58
19	Blending Ratio		1.00	1.00	1.00
20	Weighted Average Cost of Secondary Fuel/ For the month	Rs./Kl	49,838.58	49,838.58	49,838.58
21	GCV of Domestic Secondary Fuel of the opening Secondary fuel stock as per bill of Secondary fuel Company.	(Kcal/Kl)	NA	NA	NA
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company.	(Kcal/Kl)	NA	NA	NA
23	GCV of Imported Secondary Fuel of the opening stock as per bill Secondary Fuel Company.	(Kcal/Kl)	-	-	-
24	GCV of Imported Secondary Fuel supplied as per bill Secondary Fuel Company.	(Kcal/Kl)	-	-	-
25	Weighted average GCV of Secondary Fuel/ in-Bill	(Kcal/Kl)	NA	NA	NA
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	(Kcal/Kl)	9,323	9,323	9,323
27	GCV of Domestic Secondary Fuel supplied as received at Station	(Kcal/Kl)	-	-	-
28	GCV of Imported Secondary Fuel of opening stock as received at Station	(Kcal/Kl)	-	-	-
29	GCV of Imported Secondary Fuel supplied as received at Station	(Kcal/Kl)	-	-	-
30	Weighted average GCV of Secondary Fuel/ as received	(Kcal/Kl)	9,323	9,323	9,323

Signature
S. N. Saha
14/11/2021

Signature
SANJAY SINGHA
Addl. General Manager (Supply & Fuel)
NTPC Ltd. SOE / NTPC Ltd. SOE



Signature
Kunal Jain

Annual Financial Statement for Government of Punjab - Punjab State Transport Service

Page 2 of 2

Sl. No.	Particulars	Unit	2021-22				2020-21				2019-20			
			Actual	Revised	Actual	Revised	Actual	Revised	Actual	Revised	Actual	Revised		
1	Salaries & Allowances	Rs.	1,23,45,678	1,25,00,000	1,22,00,000	1,24,00,000	1,20,00,000	1,23,00,000	1,18,00,000	1,21,00,000	1,19,00,000	1,22,00,000	1,20,00,000	
2	Gratuity	Rs.	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	
3	Dearness Allowance	Rs.	1,50,00,000	1,50,00,000	1,50,00,000	1,50,00,000	1,50,00,000	1,50,00,000	1,50,00,000	1,50,00,000	1,50,00,000	1,50,00,000	1,50,00,000	
4	House Rent Allowance	Rs.	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	
5	Medical Allowance	Rs.	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	
6	Travel Allowance	Rs.	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	
7	Conveyance Allowance	Rs.	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	
8	Telephone Allowance	Rs.	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	
9	Special Allowance	Rs.	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	
10	Other Allowances	Rs.	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	1,00,00,000	
11	Total	Rs.	1,23,45,678	1,25,00,000	1,22,00,000	1,24,00,000	1,20,00,000	1,23,00,000	1,18,00,000	1,21,00,000	1,19,00,000	1,22,00,000	1,20,00,000	

Handwritten signature and date:
 15/11/2022
 S. K. Singh
 Sr. Manager (Accounts)
 N.P. Ltd.

Official stamp and signature:
 Smt. Mrs. SALLY SINGH
 Add. General Manager (N.P.C.)
 N.P. Ltd., N.P. (N.P.C.)
 495



Handwritten signature:
 Kunal Jain

UOIN: 22432780RNFPH26217

FORM-13 - Details of Fuel for Computation of Energy Charge

Sl. No.	Name of the Fuel	YTD Consumed (Kilograms)	YTD Consumed (Kilograms)											
			May 22				Jun 22				Jul 22			
			Domestic (Other Sources)	Domestic (ITFC Mills)	Special Fuel	Imported	Domestic (Other Sources)	Domestic (ITFC Mills)	Special Fuel	Imported	Domestic (Other Sources)	Domestic (ITFC Mills)	Special Fuel	Imported
			12149320407	12149320428	12149320440	12149320480	12149320507	12149320523	12149320540	12149320580	12149320607	12149320623	12149320640	12149320680
(A) Opening Quantity														
1	Opening Quantity of Fuel	2075	37972318	0.00	89952.7	130732.04	247756.93	0.00	20025.4	119921.34	12684.00	0.00	20471.00	1982.00
2	Change in Stock	2075	10702425.40	0.00	-14802284.00	246740177.20	47201285.4	0.00	-40802334.50	210728507.4	24117124.4	0.00	20272251.70	-14812121.00
(B) Quantity														
3	Quantity of Coal supplied to Coal Consumers	2075	12702.41	0.00	0.00	0.00	8541.00	0.00	1767.30	11402.34	2424.70	0.00	4471.70	0.00
4	Quantity of Coal supplied to other consumers	2075	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Coal supplied to Coal Consumers (ITFC)	2075	17920.00	0.00	0.00	0.00	8500.00	0.00	1767.30	11402.34	2424.70	0.00	4471.70	0.00
6	Quantity of Special Fuel supplied to Coal Consumers	2075	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Quantity of Special Fuel supplied to other consumers	2075	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Quantity of Special Fuel supplied to Coal Consumers (ITFC)	2075	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Quantity of Special Fuel supplied to other consumers	2075	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(C) Weight														
10	Weight of Coal supplied to Coal Consumers	2075	4171230.00	0.00	0.00	0.00	126204.2700	0.00	184622.00	118837.00	612346.2124	2272421.10	1188888.00	0.00
11	Weight of Coal supplied to other consumers	2075	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Weight of Coal supplied to Coal Consumers (ITFC)	2075	4171230.00	0.00	0.00	0.00	126204.2700	0.00	184622.00	118837.00	612346.2124	2272421.10	1188888.00	0.00
13	Weight of Special Fuel supplied to Coal Consumers	2075	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Weight of Special Fuel supplied to other consumers	2075	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Weight of Special Fuel supplied to Coal Consumers (ITFC)	2075	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Weight of Special Fuel supplied to other consumers	2075	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(D) Weighted average cost of Coal/ Special Fuel														
17	Weighted average cost of Coal/ Special Fuel	2075	4885.07	0.00	437.08	18877.50	994.79	0.00	4027.34	18877.50	4811.10	6734.24	4885.74	18877.50
18	Weighted average cost of Coal/ Special Fuel	2075	21242.00	0.00	0.00	121493.00	124730.00	0.00	21792.00	147240.00	21330.00	21024.00	41024.00	147240.00
(E) Weighted average cost of Coal/ Special Fuel (including)														
19	Weighted average cost of Coal/ Special Fuel (including)	2075		4882.70					4882.32				7442.00	
(F) Weighted average cost of Coal/ Special Fuel (excluding)														
20	Weighted average cost of Coal/ Special Fuel (excluding)	2075		4882.70					4882.32				7442.00	
(G) Weighted average cost of Coal/ Special Fuel (including)														
21	Weighted average cost of Coal/ Special Fuel (including)	2075		4882.70					4882.32				7442.00	
(H) Weighted average cost of Coal/ Special Fuel (excluding)														
22	Weighted average cost of Coal/ Special Fuel (excluding)	2075		4882.70					4882.32				7442.00	
(I) Weighted average cost of Coal/ Special Fuel (including)														
23	Weighted average cost of Coal/ Special Fuel (including)	2075		4882.70					4882.32				7442.00	
(J) Weighted average cost of Coal/ Special Fuel (excluding)														
24	Weighted average cost of Coal/ Special Fuel (excluding)	2075		4882.70					4882.32				7442.00	
(K) Weighted average cost of Coal/ Special Fuel (including)														
25	Weighted average cost of Coal/ Special Fuel (including)	2075		4882.70					4882.32				7442.00	
(L) Weighted average cost of Coal/ Special Fuel (excluding)														
26	Weighted average cost of Coal/ Special Fuel (excluding)	2075		4882.70					4882.32				7442.00	
(M) Weighted average cost of Coal/ Special Fuel (including)														
27	Weighted average cost of Coal/ Special Fuel (including)	2075		4882.70					4882.32				7442.00	
(N) Weighted average cost of Coal/ Special Fuel (excluding)														
28	Weighted average cost of Coal/ Special Fuel (excluding)	2075		4882.70					4882.32				7442.00	
(O) Weighted average cost of Coal/ Special Fuel (including)														
29	Weighted average cost of Coal/ Special Fuel (including)	2075		4882.70					4882.32				7442.00	

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FORM- 15 : Details of Secondary Fuel for Computation of Energy Charges

Name of the Petitioner		NTPC Limited			Part-2
Name of the Generating Station		Kharagone			Form-15
S. No.	Month	Unit	Oct-22	Nov-22	Dec-22
			Secondary Fuel (L00)	Secondary Fuel (L00)	Secondary Fuel (L00)
			₹114920940	₹114920940	₹114920940
A) OPENING QUANTITY					
1	Opening Stock of Oil	(Kg)	4621.31	4621.31	4621.31
2	Value of Opening Stock	(₹.)	391280511.12	391277885.81	391277885.81
B) QUANTITY					
3	Quantity of LCO supplied by Oil company	(Kg)	0.00	0.00	0.00
4	Adjustment (+/-) in qty supplied made by Oil Company	(Kg)	0.00	0.00	0.00
5	LCO supplied by Oil company (3+4)	(Kg)	0.00	0.00	0.00
6	Non-pneumatic & handling losses	(Kg)	0.00	0.00	0.00
7	Fuel Oil supplied (5-6)	(Kg)	0.00	0.00	0.00
C) PRICE					
8	Amount charged by Oil Company	(₹.)	0.00	0.00	0.00
9	Adjustment (+/-) in amount charged by Oil Company	(₹.)	0.00	0.00	0.00
10	Handling, sampling and such other similar charges	(₹.)	0.00	0.00	0.00
11	Total amount charged (8+9+10)	(₹.)	0.00	0.00	0.00
D) TRANSPORTATION					
12	Transportation charges by rail/ship/road transport	(₹.)	0.00	0.00	0.00
13	Adjustment (+/-) in amount made by railway/ transport Company	(₹.)	0.00	0.00	0.00
14	Demurrage Charges, if any	(₹.)	0.00	0.00	0.00
15	Total Transportation Charges (12+13+14+15)	(₹.)	0.00	0.00	0.00
16	Other Charges	(₹.)	0.00	0.00	0.00
17	Total amount charged for Oil supplied including transportation (11+15+16)	(₹.)	0.00	0.00	0.00
E) TOTAL COST					
18	Landed cost of Secondary Fuel/ (2+17) / (1+7)	(₹./Kg)	₹1569.82	₹1569.82	₹1569.82
19	Blending Ratio		1.00	1.00	1.00
20	Weighted Average Cost of Secondary Fuel/ For the month	₹./Kg	₹1569.82	₹1569.82	₹1569.82
F) QUALITY					
21	GCV of Domestic Secondary Fuel of the opening Secondary Fuel stock as per bill of Secondary Fuel Company	(kcal/l)	NA	NA	NA
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company	(kcal/l)	NA	NA	NA
23	GCV of Imported Secondary Fuel of the opening stock as per bill Secondary Fuel Company	(kcal/l)	NA	NA	NA
24	GCV of Imported Secondary Fuel supplied as per bill Secondary Fuel Company	(kcal/l)	NA	NA	NA
25	Weighted average GCV of Secondary Fuel/ as billed	(kcal/l)	NA	NA	NA
26	GCV of Domestic Secondary Fuel of the opening stock as received at Station	(kcal/l)	9518	9518	9518
27	GCV of Domestic Secondary Fuel supplied as received at Station	(kcal/l)	NA	NA	NA
28	GCV of Imported Secondary Fuel of opening stock as received at Station	(kcal/l)	NA	NA	NA
29	GCV of Imported Secondary Fuel of supplied as received at Station	(kcal/l)	NA	NA	NA
30	Weighted average GCV of Secondary Fuel/ as Received	(kcal/l)	9518	9518	9518

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Sanjay Sinha

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Shyam Ji Gupta

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by Shyam Ji Gupta
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**KHARGONE
BALANCE SHEET**

(Amount in ₹)

As at	Note	31.03.2020	31.03.2019	
001	ASSETS	0.00	0.00	
002		0.00	0.00	
003	Non-Current Assets	0.00	0.00	
004	Property, plant and equipment	2	86,176,067,503.91	3,675,139,312.30
005	Capital Work-in-Progress	3	33,343,351,262.92	73,986,068,944.99
006	Intangible Assets	4	185,872,104.62	125,316,604.80
007	Intangible Assets under Development	5	0.00	0.00
008	Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
009	Financial Assets	0.00	0.00	
010	i) Investments	7	0.00	0.00
011	ii) Trade receivables	8	0.00	0.00
012	iii) Loans	9	87,110,298.00	58,291,933.29
013	iv) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	7,645,466,389.63	10,356,185,360.37
015	Total non-current assets		106,362,374,682.44	88,207,042,389.82
016			0.00	0.00
017	Current Assets	0.00	0.00	
018	Inventories	12	1,015,946,470.33	0.00
019	Financial assets	0.00	0.00	
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	43,469.00	9,048.00
022	iii) Cash and cash equivalents	15	813,556.00	883,009.57
023	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
024	v) Loans	17	21,313,424.00	29,562,303.85
025	vi) Other financial assets	18	-5,797,825.01	3,131,368.99
026			0.00	0.00
027	Other Current Assets	19	898,852,572.96	33,675,921.73
028			0.00	0.00
029			0.00	0.00
030	Total Current Assets		2,541,672,518.25	87,441,573.24
031	Provisionary deferral account debit balances	20	1,911,293,808.34	373,490,701.21
032	TOTAL ASSETS		110,814,742,299.41	89,047,992,994.47
034	EQUITY AND LIABILITIES	0.00	0.00	
035	Equity	0.00	0.00	
036	Equity (Own capital)	21	0.00	0.00
037	Other equity	22	412,813,870.83	149,353,488.31
040	Total equity		412,813,870.83	149,353,488.31
041			0.00	0.00
042	Liabilities	0.00	0.00	
043	Non-Current Liabilities	0.00	0.00	
044	Financial liabilities	0.00	0.00	
045	i) Borrowings	23	0.00	0.00

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AGM (P&A)

अजीम कुमार गोस्वामी
AJEEM KUMAR GOSWAMI
General Manager
NTPC, खार्गोण (म.प्र.)
NTPC Ltd., Khargone (M.P.)

KHARGONE
BALANCE SHEET

(Amount in ₹)

As at	Note	31.03.2020	31.03.2019
046	ii) Trade payables	0.00	0.00
047	- Total outstanding dues of micro and small enterprises	970,615.00	51,104.73
048	- Total outstanding dues of creditors other than micro and small enterprises	2,195,175.77	553,390.60
049	iii) Other financial liabilities	86,888,564.85	61,276.70
050	Provisions	0.00	0.00
051	Deferred Tax Liabilities (net)	0.00	0.00
052	Other non-current liabilities	3.00	0.00
053		0.00	0.00
054	Total non-current liabilities	70,088,055.45	608,374.03
055		0.00	0.00
056	Current Liabilities	0.00	0.00
057	Financial liabilities	0.00	0.00
058	i) Borrowings	0.00	0.00
059	ii) Trade Payables	0.00	0.00
060	- Total outstanding dues of micro and small enterprises	28,219,380.69	2,813,871.00
061	- Total outstanding dues of creditors other than micro and small enterprises	124,808,102.07	55,247,965.89
062	iii) Other financial liabilities	2,142,040,540.81	10,852,886,870.78
063	Other current liabilities	86,375,301.34	43,514,305.25
064	Provisions	455,470,808.61	21,651,141.00
065	Current tax liabilities (net)	0.00	0.00
066		0.00	0.00
067	Sub Total	7,952,333,624.35	11,488,142,978.92
068		0.00	0.00
069	Deferred Revenue	0.00	0.00
070	Regulatory deferral account credit balances	0.00	0.00
071	Inter Unit Accounts	102,273,745,358.78	77,324,427,810.00
072		0.00	0.00
073	TOTAL EQUITY AND LIABILITIES	119,614,742,209.41	89,547,884,894.67
074	Significant Accounting Policies as per Note 1	0.00	0.00
075		0.00	0.00
076	The accompanying notes 1 to 44 form an integral part of these financial statements	0.00	0.00
077		0.00	0.00
078		0.00	0.00

BRJESH KUMAR PANDEY
CPA
198814-10039
(Auditor Initial & Stamp)

Ankur Kishor
(Head of Finance) s/j
अंकुर किशोर
ANGU KISHOR
B.Com., (Dist. M. Com.)
ACCA (FPA)
ICAI No. 1000 - 01, 01000
ECC, 8/5, K. D. Road

Ashim Kumar Goswami
अशोक कुमार गोस्वामी
ASHIM KUMAR GOSWAMI
मुख्य प्रशासक
Chief General Manager
एनटीपीसी लिमिटेड, खार्गोण (म.प्र.)
NTPC Ltd., Khargone (M.P.)



KHARGONE

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2020	31.03.2019
001	Revenue		0.00	0.00
002	Revenue from operations	37	3,037,073,847.00	5.00
003	Other income	39	43,077,866.14	8,190,818.88
005	Total Revenue		3,079,151,713.14	8,190,818.88
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	38A	1,217,180,420.74	0.00
009	Employee benefits expense	39	137,985,728.97	21,042,012.90
010	Electricity Purchased		0.00	0.00
011	Finance costs	40	629,338,003.34	0.00
012	Depreciation, amortization and impairment expense	41	445,890,402.73	0.00
013			0.00	0.00
014	Other expenses	42	1,300,804,824.85	-38,172,082.90
015	CC expenses charge to revenue		11,007,884.00	0.00
016	Less: Unit expenses transferred to CC		0.00	0.00
017	Total expenses		4,043,086,792.08	-17,129,572.84
020	Profit before exceptional items & tax		-972,910,278.91	25,320,391.83
021	Exceptional items		0.00	0.00
024	Profit before tax		-972,910,278.91	25,320,391.83
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	Total Tax expense		0.00	0.00
032	Profit for the period before regulatory deferral account balances		-972,910,278.91	25,320,391.83
033	Movement in regulatory deferral account balances		0.00	0.00
034	Regulatory deferral account - deferred		0.00	0.00
035	Others		1,537,892,847.13	-41,307,832.00
036	Tax impact on Regulatory deferral account balances		0.00	0.00
037	Movement in Regulatory deferral account balances (Net of Tax)		1,537,892,847.13	-41,307,832.00
038	Profit for the period/year		564,982,568.22	-16,787,540.17
039	Other comprehensive income		0.00	0.00
040	(A) Items that will not be reclassified to profit or loss		0.00	0.00
041	- Net gain/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	- Net actuarial gains/(losses) on defined benefit plans		-8,000,848.80	0.00
044	Income tax on above that will not be		0.00	0.00

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IRUJESH KUMAR PANDEY

Chartered Accountant
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ANUJ KUMAR
अनुज कुमार
अ.प्र. (वि.प्र. वि.प्र.)
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विकास गुप्तर गोस्वामी
VIKASH KUMAR GOSWAMI
Chief General Manager
NTPC लिमिटेड, खरगोन (म.प्र.)
NTPC Ltd., Khargone (M.P.)



KHARGONE

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

For the Year ended	Notes	31.03.2020	31.03.2019
reclassified to profit or loss			
048		0.00	0.00
049	Other comprehensive income for the year, net of income tax	-8,020,548.85	4.00
050		0.00	0.00
051	Total Comprehensive Income for the year	658,981,721.42	15,787,546.37
055		0.00	0.00
056	Earnings per equity share:	0.00	0.00
057	Basic & Diluted	0.00	0.00
058	Significant Accounting Policies	0.00	0.00
059	Expenditure during construction period (Part/Dev. of total charges (net) 43/ASA)	0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.	0.00	0.00

BRJESH KUMAR PANDEY
 Chartered Accountant
 (Auditor Initial & Stamp)

[Signature]
 (Head of Finance)
 ANUJ KUSHWAHA
 B.Com. (Hons. of Econ)
 ACCA (F.S.A.)
 M.B.A., C.M.A., C.F.P.
 SSC, WB-I, DPAE

[Signature]
 अशिम कुमार गोस्वामी
ASHIM KUMAR-GOSWAMI
 मुख्य महाप्रबन्धक
 Chief General Manager
 एनटीपीसी लिमिटेड, खार्गोन (म.प्र.)
 NTPC Ltd., Khargone (M.P.)

Note forming part of Balance Sheet
 Note 2 : Property, Plant And Equipment
 Business Area :1054

(Amount in Rupees)

Asset Class	Opening Gross Book As At 01.04.2018	Additions	Debit/loss Adjustments	Closing Gross Book As At 31.03.2019	Opening Depreciation As At 01.04.2018	Additions	Debit/loss Adjustments	Closing Depreciation As At 31.03.2019	Net Book As At 31.03.2019	Net Book As At 01.04.2018
1. TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2. Land, including development expenditure	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. Freehold	2354002224.20	7803007.00	0.00	2432032291.20	0.00	0.00	0.00	0.00	2432032291.20	2354002224.20
4. Right of Use	410020779.20	0.00	272480640.04	137540139.16	40000420.00	12400419.20	20029438.00	2340405.00	358331429.20	382943197.00
5. Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6. CPA Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7. Roads, bridges, culverts & flyovers	0.00	289442000.00	0.00	289442000.00	0.00	7612270.00	0.00	1412270.00	287929730.00	0.00
8. Building	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9. Paved	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10. Machinery	0.00	1664870000.00	0.00	1664870000.00	0.00	821184.00	0.00	410700.00	1664459300.00	0.00
11. Others	1000040.00	100000000.00	100000000.00	100000000.00	1000000.00	1000000.00	1000000.00	1000000.00	1000000.00	1000000.00
12. Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13. Temporary structure	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14. Water Supply, drainage & sewerage system	0.00	32101000.00	0.00	32101000.00	0.00	82000.00	0.00	82000.00	32019000.00	0.00
15. Hydraulic works, canals, dams, tunnels and water channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16. WDR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17. Railway siding	0.00	100000000.00	0.00	100000000.00	0.00	1000000.00	0.00	1000000.00	99000000.00	0.00
18. Earth dam structure	0.00	10000000.00	0.00	10000000.00	0.00	100000.00	0.00	100000.00	9900000.00	0.00
19. Road and machinery(including associated civil works) Classed Asset	1101167.50	123400000.00	1000000.00	124500000.00	270000.00	1100000.00	1000000.00	1000000.00	123400000.00	1101167.50

Note forming part of Balance Sheet
 Note 2 : Property, Plant And Equipment
 Business Area :1054

(Amount in Rupees)

Asset Class	Opening Gross Book As At 01.04.2018	Additions	Deuctions/ Adjustments	Closing Gross Book As At 31.03.2019	Opening Depreciation As At 01.04.2018	Additions	Deuctions/ Adjustments	Closing Depreciation As At 31.03.2019	Net Book As At 31.03.2019	Net Book As At 01.04.2018
20 Plant and machinery(including associated civil works) (Age of use Asset)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	6248372.44	32281372.75	(8110332.48)	14365372.71	11110422.13	12718182.25	(8174226.31)	18054482.05	121003101.34	67372204.22
22 Assets under F-Kit Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles - Owned	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24 Vehicles - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	2482214.08	18871923.31	(189188.88)	23053028.51	8263671.82	8216687.18	(18003.43)	15944352.23	43518370.88	28618152.74
26 BIP, WP machines (Not M/COR equipment)	22140275.83	6501172.18	(813422.81)	21927825.20	8498441.30	8862801.74	(478807.27)	18802836.88	19889030.88	12720333.18
27 Construction equipments	12417680.20	0.00	(8004290.45)	4413389.75	5880282.22	8963677.88	(4124777.33)	11129582.63	8238148.12	8864768.95
28 Electrical installations	15405842.15	208524722.31	(31162.80)	217836421.66	240419.88	21816710.38	0.00	2880036.50	214956085.16	1054320.15
29 Communication equipments	389401.83	807098.82	0.00	770928.65	867102.84	878280.81	0.00	1216180.47	843448.81	1987126.98
30 Hospital equipments	3529101.58	2001642.78	888.50	5530744.86	238794.78	433307.80	0.00	892076.18	4638668.68	3202361.20
31 Laboratory and medical instruments	185615.80	1564823.92	0.00	7070433.52	3480.80	182167.51	0.00	182794.54	7491888.08	89232.00
32 Capital expenditure on assets not owned by M. Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 Loss Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Loan Receivable from Govt	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for sale of Station	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
 Note 2 : Property, Plant And Equipment
 Business Area :1054

(Amount in Rupees)

Asset Class	Opening Gross Book As At 01.04.2018	Additions	Deuctions/ Adjustments	Closing Gross Book As At 31.03.2019	Opening Depreciation As At 01.04.2018	Additions	Deuctions/ Adjustments	Closing Depreciation As At 31.03.2019	Net Book As At 31.03.2019	Net Book As At 01.04.2018
27 (Less: Amount from by self-liquidation scheme fund)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28. Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29. Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Fangible)	352917621.00	6217041008.75	218541700.00	3970661675.75	163460508.75	664970915.20	234523308.56	62514047.25	3345521200.50	3813100772.30
Grand Total Free Year (Fangible)	3417041777.00	8938002710.75	35454213.53	1352177001.00	26675230.75	77074106.63	8975879.60	189968506.78	11525104212.30	12228615440.28

Note forming part of Balance Sheet
 Note 2 : Property, Plant And Equipment
 Business Area :1054

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2020	Tangible As At: 31.03.2019	Tangible As At: 31.03.2020	Tangible As At: 31.03.2019
Disposal of assets	(430034.71)	(2147571.80)	(400834.71)	(2030048.49)
Retirement of assets	(26880.42)	0.00	(16002.27)	0.00
Cost adjustments	(12040048.28)	(126405225.58)	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Discontinuation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Provision Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in/out because of inter unit transfers	190480.22	(6901616.64)	123835.79	(3030830.14)
Others	(204152528.74)	0.00	(204152535.74)	0.00
TOTAL	(218541700.92)	(135434613.02)	(204525396.90)	(5875878.60)

Note: Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

(Amount in Rupees)

Note forming part of Balance Sheet
 Note 3: Capital-Work-in-Progress
 Business Area: KHARGONE

Sl No	Asset Class	As At 31.03.2019	Addition	Deduction Adjustment	Capitalized	As At 31.03.2019
1	2	3	4	5	6	7
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land	112661962.19	11942294.00	(108763827.00)		49758229.19
3	Buildings, bridges, cutwaters & leveels	1000273070.94	129473010.33	4600000.00	209442018.00	
4	Piling and foundations					
5	Railways					
6	Iron pipe	808703425.94	100168371.35	(1120190280.00)	7644818038.00	4798932024.55
7	Structs	1448548225.90	724525713.45	(524500000.00)	1557098902.00	1128955800.00
8	Temporary structure					
9	Water supply, drainage and sewerage system	2048731.00	76001.00	(11074005.00)	(33167418.00)	
10	Hydraulic works, bridges, dams, leveels and other works					
11	Electricity and electrical system					
12	Electric cables	4702934902.92	2180261640.44	(130768738.00)	7201061020.10	
13	Earth work revenue			(10000000.00)	13000000.00	
14	Plant and machinery	54667021391.00	10001214380.76	(1197000171.00)	43726710000.00	24634920000.00
15	Furniture and fixtures	1344197.00	442360.00	(2761007.00)	4000000.00	
16	Vehicles					
17	Office equipment	472294.00	(100000.00)	(284089.00)	(226173.00)	202446.00
18	ICT/IT hardware & software equipment		45000.00			45000.00
19	Communication equipment		8331034.00	(933904.00)		
20	Electrical installations	14004000.00	120041871.00	(208111000.00)	309004700.00	8500710.00
21	Communication equipment	1104100.00	1000717.00	0.00	800012.40	1345001.12
22	Hand M equipment	51000.00			33000.00	
23	Laboratory and scientific equipment		1222400.00			1222400.00
24	Excess order from Scheme of the Govt					
25	Capital contribution on assets not owned by the company					
26	Expenditure for debt forgiveness of road works					
27	Survey, investigation, consultancy & Supplies etc.	4002804.00	(1100000.00)	(4400000.00)		

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(Amount in Rupees)

Note forming part of Balance Sheet
 Note 3: Capital-Work-in-Progress
 Business Area: KHARGONE

Sl No	Asset Class	As At 31.03.2023	Addition	Deduction Adjustment	Capitalised	As At 31.03.2023
	1	2	3	4	5	6
28	Difference in exchange on foreign currency items	59377800.77	209326107.39	(944400007.77)		
29	Expenditure towards provision of forest land					
30	Pre-construction expenses (net)	33524710.45	36889274.76	(8352270.00)		62791715.21
31	Pay/Provision with ex-warehouse Project	152728748.13	(771390019.32)			(618661271.19)
32	Expenditure during construction period (net)		5107681874.89	(230708138.09)		4876973736.80
33	LESS - Amount to be paid again		(1002188013.24)			(1002188013.24)
34	LESS - Provisions for identifiable works					
35	Construction stores (At Cost)					
36	Store			310000.00		310000.00
37	Current					
38	Others	5712243748.13	2420001900.74	(8941017424.54)		1591132724.33
39	Subtotal	8712243748.13	3420001900.74	(8941017424.54)		1591132724.33
40	LESS - Provisions for shortages					
41	Subtotal	8712243748.13	3420001900.74	(8941017424.54)		1591132724.33
42	Total CWP	7108858844.86	25482212801.84	(4199278170.39)	81018743200.00	33488832556.31
43						
44						
45	PREVIOUS YEAR TOTAL:	44788576300.23	26101114301.01	(401060780.57)	41778878.00	7088588844.66

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :-

0.00

Note forming part of Balance Sheet
 Note-4 Non Current Assets- Intangible Assets
 Business Area :1054

(Amount in Rupees)

Asset Class	Opening Gross Book As At 01.04.2018	Additions	Deletions/ Adjustments	Closing Gross Book As At 31.03.2020	Opening Depreciation As At 01.04.2018	Additions	Deletions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Book As At 31.03.2020	Net Book As At 01.04.2018
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1. Right of Use- Land	140630177.00	0.00	889934.00	141420813.00	80176445.10	891547.50	0.00	22272612.50	129150421.00	124291131.00
2. -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. -Software	1127880.00	240280.00	0.00	1368160.00	808212.34	111537.80	0.00	1412771.04	117268.36	81673.76
Grand Total Intangible	142158257.00	240280.00	889934.00	143590253.00	17141858.40	894304.30	0.00	23894745.00	129767688.36	125199044.80
Grand Total Prev Year (Intangible)	141542400.00	0.00	0.00	1430582943.00	70934444.34	8298300.70	0.00	17141604.40	12576904.30	12175814.30

Note forming part of Balance Sheet
 Note-4 Non Current Assets- Intangible Assets
 Business Area :1054

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	8499038.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Deconsolidation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Provision Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in/out because of inter unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	8499038.00	0.00	0.00	0.00

Note: Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

(Amount in Rupees)

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: KHARGONE

Sl No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Cost W/o					
5	Exploratory wells-in-progress					
6	Lease Provisions for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

KHARGONE

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
001	NON CURRENT INVESTMENTS- Investments in subsidiaries and joint ventures		0.00	0.00
012	Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)		0.00	0.00
013	Subsidiary Companies		0.00	0.00
014	Patratu Vidyut Utpadan Nigam Ltd.		0.00	0.00
015	NTPC Electric Supply Company Ltd.		0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.		0.00	0.00
017	Nabinagar Power Generating Company Ltd.		0.00	0.00
018	Kandi Bjee Utpadan Nigam Ltd.		0.00	0.00
019	Bhartiya Rail Bjee Company Ltd.		0.00	0.00
020	NTPC Mining Ltd (NML)		0.00	0.00
021	THDC India Ltd.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023			0.00	0.00
024			0.00	0.00
025			0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	Sub Total		0.00	0.00
055	Joint Venture Companies		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00
060	Ratnagiri Gas & Power Private Ltd.		0.00	0.00

KHARGONE

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
001	Arovali Power Company Private Ltd.		0.00	0.00
002			0.00	0.00
003	NTPC-BHEL Power Projects Private Ltd.		0.00	0.00
004	Meja Urja Nigam Private Limited		0.00	0.00
005	BF-NTPC Energy Systems Ltd.		0.00	0.00
006			0.00	0.00
007	Nabinagar Power Generating Company Ltd.		0.00	0.00
008	Transformer and Electrical Kerala Ltd.		0.00	0.00
009	National High Power Test Laboratory Private Ltd.		0.00	0.00
070			0.00	0.00
071	CIL NTPC Urja Private Ltd.		0.00	0.00
072	Arushikhi Vidhyut Nigam Ltd.		0.00	0.00
073	Energy Efficiency Services Ltd.		0.00	0.00
074			0.00	0.00
075	Trincomalee Power Company Ltd.		0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.		0.00	0.00
077	Hindustan Urvaak & Resayan Limited		0.00	0.00
078	Konkan LNG Pvt. Ltd.		0.00	0.00
079			0.00	0.00
081	Sub Total		0.00	0.00
109	Aggregate amount of impairment to the value of investments		0.00	0.00
110			0.00	0.00
111			0.00	0.00
134	Total		0.00	0.00
135	Details of investments		0.00	0.00
136	Aggregate amount of Unquoted Investments		0.00	0.00
141			0.00	0.00

KHARGONE

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
153	Valuation of Investments as per Note 1.		0.00	0.00
154			0.00	0.00
202			0.00	0.00
233			0.00	0.00

KHARGONE

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	Joint Venture Companies			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
088				0.00	0.00
110	Cooperative Societies			0.00	0.00
111	Sub Total			0.00	0.00
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	Total			0.00	0.00
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korbai			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vidhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kwws			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Karaha			0.00	0.00

KHARGONE

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Non-current financial assets - Trade receivables	0.00	0.00
002 Unsecured, considered good	0.00	0.00
003 With significant increase in Credit Risk	0.00	0.00
004 Credit impaired	0.00	0.00
005	0.00	0.00
006 Total	0.00	0.00

KHARGONE

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Loans (Non Current)	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees(Including accrued interest)	0.00	0.00
011 Secured	63,412,341.54	52,863,541.16
012 Unsecured	32,715,962.33	30,600,264.58
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Secured	21,866,696.25	18,574,034.93
017 Unsecured	7,150,910.53	6,597,868.52
018 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019 Others	0.00	0.00
020 Secured	0.00	0.00
021 Unsecured	0.00	0.00
022 With significant increase in Credit Risk	0.00	0.00
023 Credit impaired	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Sub Total	67,110,298.09	58,291,932.29
026	0.00	0.00
027 Total	67,110,298.09	58,291,932.29
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personnel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to:	0.00	0.00
055 a) APIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personnel	0.00	0.00
063 ii)Subsidiary companies	0.00	0.00
064 iii)Joint Venture companies	0.00	0.00
065 iv)Others	0.00	0.00



A Maharatna Company

KHARGONE

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
066	Total	0.00	0.00

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NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THOC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Laboratory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India-Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040	0.00	0.00
041 Total	0.00	0.00

KHARGONE

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 Secured	0.00	0.00
005 Unsecured	0.00	0.00
006 Covered by Bank Guarantee	470,133,615.95	895,659,363.86
007 Others	2,980,350,503.87	4,525,773,318.92
008 Considered doubtful	0.00	0.00
009 Less: Allowance for bad & doubtful advances	0.00	0.00
010 Sub-Total	3,050,484,289.42	5,421,432,682.80
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 Security deposits	46,666,667.00	46,670,667.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 Secured	0.00	0.00
024 Unsecured	4,529,100,000.00	4,670,000,000.00
025 Considered Doubtful	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Sub Total	4,574,966,667.00	4,916,670,667.00
039 Advance tax & tax deducted at source	0.00	0.00
040 Less - Provision for current tax	0.00	0.00
041	0.00	0.00
042 Sub Total	0.00	0.00
043 Deferred Payroll Expenses (Secured)	18,219,909.03	15,506,276.98
044 Deferred Payroll Expenses (Unsecured)	5,756,804.36	5,149,935.79
045 Sub Total	24,018,513.38	21,056,215.77
046 Deferred Foreign Currency Fluctuation Asset	0.00	0.00
048 Total	7,649,469,289.80	10,358,165,565.37
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Laboratory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00
077 Related Party (Adv)	0.00	0.00

KHARGONE

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
078 Key Management personnel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 Total	0.00	0.00

KHARGONE

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	1,449,411,887.47	0.00
004 Fuel oil	145,014,026.07	0.00
005 Naphtha	0.00	0.00
006 Stores and spares	5,365,261.48	0.00
007 Chemicals & consumables	9,907,621.05	0.00
008 Loose tools	0.00	0.00
009 Steel Scrap	0.00	0.00
010 Others*	6,249,043.83	0.00
011 Sub Total	1,615,948,420.30	0.00
012 Less: Provision for shortages	0.00	0.00
013 Less: Provision for obsolete/ unservicable/diminution in value of surplus inventory	0.00	0.00
014	0.00	0.00
015 Total	1,615,948,420.30	0.00
016 Inventories include material in transit	0.00	0.00
017 Coal	0.00	0.00
018 Fuel oil	0.00	0.00
019 Naphtha	0.00	0.00
020 Stores and spares	700,764.00	0.00
021 Chemicals & consumables	71,210.00	0.00
022 Loose tools	0.00	0.00
023 Others	0.00	0.00
024	0.00	0.00
025 Inventory items other than steel scrap have been valued considering Note 1. Steel scrap has been valued at estimated realisable value.	0.00	0.00

KHARGONE

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045				0.00	0.00
046	Sub Total			0.00	0.00
047				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00

KHARGONE

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured, considered good	43,469.00	9,046.00
005 With significant increase in Credit Risk	0.00	0.00
006 Credit impaired	0.00	0.00
007 Sub-Total	43,469.00	9,046.00
008 Total	43,469.00	9,046.00
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	43,469.00	9,046.00
011	0.00	0.00
013 * After adjustment for Unbilled Revenue	0.00	0.00
014 Long-term trade receivables	0.00	0.00
015	0.00	0.00
016	0.00	0.00

KHARGONE

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	613,556.50	863,009.57
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	0.00	0.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
010 Total	613,556.50	863,009.57

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NOTE NO. 15 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 Total	0.00	0.00
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022 Others	0.00	0.00
023	0.00	0.00
024 Total	0.00	0.00
025	0.00	0.00
026 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
027 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
028 Earmarked bank balances (current account)	0.00	0.00

KHARGONE

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	10,751,116.70	8,046,494.58
012 Unsecured	20,562,308.16	20,915,600.07
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Total (Loans)	31,313,424.86	29,962,094.65
026	0.00	0.00
027 Due from Directors and Officers of the Company	0.00	0.00
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 Loans to related parties include:	0.00	0.00
032 i)Key management personal	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 PVUNL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
039 RPD	0.00	0.00
060 i)Key management personal	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 Total	0.00	0.00

KHARGONE

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-8,165,463.11	-29,208.11
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 (Unsecured	1,863,765.00	2,768,567.00
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	-6,301,698.11	2,739,378.89
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	392,014.10	392,014.10
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Unbilled Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Others*	111,850.00	0.00
058 Receivable from MCP Escrow A/c	0.00	0.00
059 Total	-5,797,825.01	3,131,392.99
060	0.00	0.00
062 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
063	0.00	0.00
067	0.00	0.00
068 Advances to related parties include:	0.00	0.00
069 i)Key management personal	0.00	0.00
070 ii)Subsidiary companies	0.00	0.00
071 iii)Joint Venture companies	0.00	0.00

KHARGONE

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
072 iv)Contractors	0.00	0.00
073 v)Others	0.00	0.00
074	0.00	0.00
075 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Laboratory Private Ltd.	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	-8,165,463.11	-29,208.11
096 Total	-8,165,463.11	-29,208.11

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NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	30,069,100.00	29,184,100.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	23,223,734.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	0.00	971,254.75
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	498,637,216.00	0.00
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	25,454,475.00	0.00
024 Considered Doubtful	0.00	0.00
025	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Deferred Payroll Expenses (Secured)	1,917,670.20	1,728,438.36
028 Deferred Payroll Expenses (Unsecured)	1,522,067.52	1,910,908.62
029 Sub-total	3,439,737.72	3,639,346.98
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	117,614,791.00	0.00
036 Considered Doubtful	0.00	0.00
037 Less - Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	0.00	0.00
042 Others	313,619.26	81,120.00
043	0.00	0.00
044 Total (Other Current Assets)	698,952,872.98	33,875,821.73
045 **Include Prepaid Expenses	25,454,475.00	0.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	10,000.00

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NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 Advances to related parties include:	0.00	0.00
053 i)Key management personnel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	0.00
065 Related Party (Adv)- Contractors	23,223,734.00	0.00
066 Related Party (Adv)- Others	0.00	0.00
067 Total	23,223,734.00	0.00
068	0.00	0.00

KHARGONE

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES		(Amount in ₹)	
<u>As at</u>	<u>31.03.2020</u>	<u>31.03.2019</u>	
001 On account of Exchange Differences	1,911,293,608.34	373,400,761.21	
002 On account of employee benefit exp	0.00	0.00	
003 Regulatory deferred account - deferred	0.00	0.00	
004 Deferred asset for ash transportation	0.00	0.00	
005	0.00	0.00	
006 Total	1,911,293,608.34	373,400,761.21	

KHARGONE

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 10,000,000,000 equity shares of Rs. 10/- each (Previous year 10,000,000,000 eq shares of Rs. 10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,894,557,280 equity shares of Rs. 10/- (Fv. Year 9,894,557,280 equity shares of Rs. 10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs. 10/- each as fully paid bonus shares	0.00	0.00
010 The holders of its equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

KHARGONE

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 Sub-Total	0.00	0.00
011 Securities Premium Account	0.00	0.00
012 As per last financial statements	0.00	0.00
013 Add: Additions during the year/period	0.00	0.00
014 Less: Adjustments during the year/period	0.00	0.00
015 Sub-Total	0.00	0.00
016 Bonds Redemption Reserve	0.00	0.00
017 As per last financial statements	0.00	0.00
018 Add: Transfer from Surplus	0.00	0.00
019 Less: Transfer to surplus on redemption	0.00	0.00
020 Less: Adjustments during the year/ period	0.00	0.00
021 Sub-Total	0.00	0.00
022 Share Application money Allotment	0.00	0.00
023 As per last financial statements	0.00	0.00
024 Add: Addition during the year	0.00	0.00
025 Less: Utilised for allotment during the year	0.00	0.00
026 Less: Adjustments during the year/ period	0.00	0.00
027 Sub-Total	0.00	0.00
028 Fly-ash utilisation reserve Fund	0.00	0.00
029 As per last financial statements	0.00	0.00
030 Transferred to CC	0.00	0.00
031 Add:Transfer from revenue from operations	1,005,717.74	0.00
032 Add:Transfer from other income	0.00	0.00
033 Less: Utilised during the year	0.00	0.00
034 Tangible assets	0.00	0.00
035 Employee benefit expenses	0.00	0.00
036 Generation, admn. and other expenses	0.00	0.00
037 Tax Expenses	0.00	0.00
038 Sub-Total	1,005,717.74	0.00
039 Corporate social responsibility (CSR) reserve	0.00	0.00
040 As per last financial statements	0.00	0.00
041 Add : Transfer from surplus	0.00	0.00
042 Less: Write back during the year	0.00	0.00
043 Sub-Total	0.00	0.00
044 General Reserve	0.00	0.00
045 As per last financial statements	0.00	0.00
046 Add: Transfer from Surplus	0.00	0.00
047 Less: Transfer to Surplus	0.00	0.00

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NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2020	31.03.2019
048 Less: Write back during the year /period	0.00	0.00
049 Less: Adjustments during the year /period	0.00	0.00
050 Sub-Total	0.00	0.00
051	0.00	0.00
052 Retained earnings	0.00	0.00
053 As per last financial statements	-145,353,468.33	-129,565,927.96
054 Add(Less)-Changes in accounting policy / prior period errors	0.00	0.00
055 Add(Less)-Profit (Loss) after tax for the year from Statement of Profit & Loss	564,962,568.22	-15,767,540.37
056	0.00	0.00
057 Add: Write back from Bond Redemption Reserve	0.00	0.00
058 Add: Write back from Capital Reserve	0.00	0.00
059 Add: Write back from Foreign Project Reserve	0.00	0.00
060 Add: Write-back from CSR Reserve	0.00	0.00
061 Add: Write back from General Reserve	0.00	0.00
062 Less: Transfer to Bonds Redemption Reserve	0.00	0.00
063 Less: Transfer to Foreign Project Reserve	0.00	0.00
064 Less: Transfer to Capital Reserve	0.00	0.00
065 Less: Transfer to CSR Reserve	0.00	0.00
066 Less: Transfer to General Reserve	0.00	0.00
067 Less: Interim Dividend Paid	0.00	0.00
068 Less: Tax on Interim Dividend Paid	0.00	0.00
069 Less: Final Dividend Paid	0.00	0.00
070 Less: Tax on Final Dividend Paid	0.00	0.00
071 Less: Issue of bonus debenture	0.00	0.00
072 Less: Tax on issue of bonus debenture	0.00	0.00
073 Sub-Total	419,629,099.89	-145,353,468.33
074	0.00	0.00
075 Remeasurement of defined benefit plans	0.00	0.00
076 As per last financial statements	0.00	0.00
077 Add(Less) - Actuarial Gain/Loss through OCI	-8,020,846.60	0.00
078 Sub-Total	-8,020,846.60	0.00
080	0.00	0.00
081 FVTOCI Reserve	0.00	0.00
082 As per last financial statements	0.00	0.00
083 Add(Less)-Net gain/loss of equity instruments through OCI	0.00	0.00
084 Sub-Total	0.00	0.00
085	0.00	0.00
086 Total Other equity	412,613,970.83	-145,353,468.33

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A)	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B)	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031. (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031. (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.93% Secured non-cumulative non-convertible redeemable taxable bonds of 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 23rd August 2026 (Sixty Second Issue - Private Placement)	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
020 8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtleth Issue - Private Placement)	0.00	0.00
021 8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022 7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A)	0.00	0.00
023 7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B)	0.00	0.00
024 7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement)	0.00	0.00
026 9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027 8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at par in full on 4th March 2024 (Fifty First Issue A - Private Placement)	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
028 8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030 9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth Issue - private placement)VII	0.00	0.00
031 8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth Issue - private placement)I	0.00	0.00
032 8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth Issue -private placement	0.00	0.00
033 8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034 8.73% Secured non-cumulative non-convertible redeemable taxable bonds of	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

			31.03.2020	31.03.2019
	As at			
	₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)			
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III		0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VI		0.00	0.00
037	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)		0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)		0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)		0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021		0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
(Fifty Ninth Issue - Private Placement).		
042 8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 (Thirty seventh issue - private placement)III	0.00	0.00
043 8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight issue - Private Placement).	0.00	0.00
044 8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045 8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046 11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual instalments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047 7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048 8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049 7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)iii		
056 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fortieth issue-private placement)iii	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)iii	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)iii	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)]]]]		
080 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)]]]]	0.00	0.00
081 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)]]]]	0.00	0.00
082 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)]]]]	0.00	0.00
083 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
private placement)III		
065 9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066 8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067 8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068 8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069 7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)IV	0.00	0.00
070 7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual instalments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual instalments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
074	0.00	0.00
075	0.00	0.00
081	0.00	0.00
082 Sub Total	0.00	0.00
083 Foreign Currency Notes-Unsecured	0.00	0.00
084 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
085 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
086 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
087 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
088 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
089 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
090 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
091 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
092 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
093	0.00	0.00
094 Sub Total	0.00	0.00
095 Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
100 Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
101 Term Loans	0.00	0.00
102 From Banks	0.00	0.00
103 Secured	0.00	0.00
104 Rupee Loans	0.00	0.00
105 Unsecured	0.00	0.00
106 Foreign Currency Loans	0.00	0.00
107 Rupee Loans	0.00	0.00
108 From Others	0.00	0.00
109 Secured	0.00	0.00
110 Rupee Loans	0.00	0.00
111 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
112 Unsecured	0.00	0.00
113 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
114 Other Foreign currency loans	0.00	0.00
115 Rupee Loans	0.00	0.00
116 Deposits	0.00	0.00
117 Unsecured	0.00	0.00
118 Fixed Deposits	0.00	0.00
119 Others	0.00	0.00
120 Unsecured	0.00	0.00
121 Bonds Application Money Pending Allotment	0.00	0.00
122 Sub-total	0.00	0.00
123 Less: - Interest accrued but not due on borrowings	0.00	0.00
124 Less: - Current maturities of long term borrowings	0.00	0.00
125 Bonds-Secured	0.00	0.00
126 5.875% Fixed Rate Notes	0.00	0.00
127 Foreign currency loans from Banks- unsecured	0.00	0.00
128 Rupee loans from banks- Secured	0.00	0.00
129 Rupee loans from banks- unsecured	0.00	0.00
130 Rupee Term loan from Others - Secured	0.00	0.00
131 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
132 Other foreign currency loans from others- unsecured	0.00	0.00
133 Rupee loans from others- unsecured	0.00	0.00
134 Finance Lease obligations - secured	0.00	0.00
135 Finance Lease obligations - unsecured	0.00	0.00
136	0.00	0.00
137	0.00	0.00



A Maharatna Company

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
200	Total	0.00	0.00

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NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 TRADE PAYABLES(NON CURRENT)	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	970,515.03	51,104.72
004 - Others	2,190,175.77	553,990.60
005	0.00	0.00
006 Total	3,160,690.80	605,095.32

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NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	211,660.62	61,278.70
004 - Others	66,676,504.03	0.00
005 Others	0.00	0.00
006 Deposits from contractors and others	0.00	0.00
007	0.00	0.00
008	0.00	0.00
009 Total	66,888,164.65	61,278.70

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NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
013	0.00	0.00
014 TOTAL	0.00	0.00

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

As at	Open Balance on 01.04.2019	Addition	Closing Balance on 31.03.2020
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 MAT credit entitlement	0.00	0.00	0.00
008	0.00	0.00	0.00
009 Total	0.00	0.00	0.00
010	0.00	0.00	0.00
011 Total	0.00	0.00	0.00
012 Breakup of deferred tax assets	0.00	0.00	0.00
013 Provision	0.00	0.00	0.00
014 Statutory dues	0.00	0.00	0.00
015 Leave encashment	0.00	0.00	0.00
016 Others	0.00	0.00	0.00
017	0.00	0.00	0.00
018	0.00	0.00	0.00

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NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004	0.00	0.00
005 TOTAL	0.00	0.00

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NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Total	0.00	0.00
012	0.00	0.00

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NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	28,918,980.02	2,813,877.09
004 - Others	124,928,102.97	55,247,955.83
005	0.00	0.00
006 Total	153,847,083.59	58,061,832.92
007	0.00	0.00

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NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
002 Current maturity of long term borrowings	0.00	0.00
003 Bonds-Secured	0.00	0.00
004 Foreign Currency Fixed Rate Notes	0.00	0.00
005 From Banks	0.00	0.00
006 Secured	0.00	0.00
007 Rupee Term Loan	0.00	0.00
008 Unsecured	0.00	0.00
009 Foreign currency loans	0.00	0.00
010 Rupee term loans	0.00	0.00
011 From Others	0.00	0.00
012 Secured	0.00	0.00
013 Rupee Term Loan	0.00	0.00
014 Unsecured	0.00	0.00
015 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016 Other foreign currency loans	0.00	0.00
017 Rupee term loans	0.00	0.00
018 Fixed deposits	0.00	0.00
019 Sub Total	0.00	0.00
020 Current maturity of finance lease obligations (secured)	0.00	0.00
021 Current maturity of finance lease obligations (unsecured)	0.00	0.00
022 Interest accrued but not due on borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Bank Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	3,182,870.83	14,174,104.35
034 - Others	7,123,998,988.94	10,608,766,932.18
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	10,874,420.00	11,744,420.00
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	4,574,809.00	5,295,120.00
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	409,652.24	11,906,103.24

KHARGONE

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
043	0.00	0.00
044 Total	7,143,040,540.81	10,852,866,679.78
045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046 ** Include Payable to Hospital, parties for state cheques and other payable.	0.00	0.00

KHARGONE

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	1,665,134.25	0.00
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	94,310,257.08	45,514,325.25
005 Others	0.00	0.00
006 Total	95,975,391.34	45,514,325.25

KHARGONE

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	511,681,141.00	543,743,703.99
030 Additions during the year	0.00	130,000,000.00
031 Amounts paid during the year	53,253,578.39	32,062,562.99
032 Amounts reversed during the year	0.00	130,000,000.00
033 Closing Balance	458,427,562.61	511,681,141.00
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	0.00	0.00
044 Additions during the year	1,043,046.00	0.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	0.00
047 Closing Balance	1,043,046.00	0.00
048 Provision for Arbitration	0.00	0.00
049 Opening balance	0.00	0.00
050 Additions during the year	0.00	0.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	0.00	0.00
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
103 Total	459,470,608.61	511,681,141.00

KHARGONE

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year:	0.00	0.00
004 Amounts adjusted during the year:	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00

KHARGONE

NOTE NO. 35 TO THE FS-DEFERRED REVENUE

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Deferred Revenue	0.00	0.00
002 On account of advance against depreciation	0.00	0.00
003 On account of income from foreign currency fluctuation	0.00	0.00
004 Government grants	0.00	0.00
005	0.00	0.00
006 TOTAL	0.00	0.00

KHARGONE

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
004 Total	0.00	0.00

KHARGONE

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	3,045,106,783.00	0.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	3,045,106,783.00	0.00
010	Less: Rebate to customers	16,612,668.00	0.00
011	Energy Sales (Total)	3,026,494,115.00	0.00
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	3,026,494,115.00	0.00
019	Sale of fly ash/ash products	1,005,717.74	0.00
020	Less: Transferred to fly ash utilisation reserve fund	-1,005,717.74	0.00
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	0.00	0.00
024	Energy Internally Consumed *	584,732.00	0.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income from Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	Total	3,027,076,847.00	0.00
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash cenosphere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

KHARGONE

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

For the Year ended	31.03.2020	31.03.2019
001 OTHER INCOME	0.00	0.00
002 Interest from	0.00	0.00
004 Financial assets at amortised cost	0.00	0.00
005 Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006 Other Bonds	0.00	0.00
007	0.00	0.00
008 Interest from Government of India Securities-Non-Trade	0.00	0.00
009 Less: Amortisation of premium	0.00	0.00
010 Sub Total	0.00	0.00
011 Interest from others:	0.00	0.00
012 Loan to State Government in settlement of dues from customers	0.00	0.00
013 Loan to Subsidiary Companies	0.00	0.00
014 Loan to Employees	16,302,057.81	8,001,563.93
015 Deposit with banks	0.00	0.00
016 Foreign Banks	0.00	0.00
017 Interest from Contractors	32,021,918.00	12,270,582.00
018 Interest from Income Tax Refunds	0.00	0.00
019 Less : Refundable to Customers	0.00	0.00
020 Sub Total	0.00	0.00
021 Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022 Less: transferred to flyash utilisation reserve fund	0.00	0.00
023 Sub Total	0.00	0.00
024 Deposits with banks- DDUGJY funds	0.00	0.00
025 Interest from Contractors- DDUGJY funds:	0.00	0.00
026 Transfer to DDUGJY-Advance from customers	0.00	0.00
027 Sub-total	0.00	0.00
030 Others	0.00	0.00
031	0.00	0.00
032 Dividend from	0.00	0.00
033 Longterm investments in	0.00	0.00
034 Subsidiaries	0.00	0.00
035 Joint Ventures	0.00	0.00
036 Equity Instruments	0.00	0.00
037 Current investments in	0.00	0.00
038 Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039 Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040 Less: transferred to flyash utilisation reserve fund	0.00	0.00
041 Lease Rent @ Ash Brick Plant	0.00	0.00
042 Less: transferred to flyash utilisation reserve fund	0.00	0.00
043 Other non-operating income	0.00	0.00
044 Profit on disposal of PPE	21,444.00	189,254.76
045 Profit on redemption of GOI securities	0.00	0.00

KHARGONE

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

For the Year ended	31.03.2020	31.03.2019
046 Net gain on sale of investments	0.00	0.00
047 Surcharge received from customers	0.00	0.00
048 Hire charges for equipment	0.00	0.00
049 Gain on option contract / Discount on F.ExchContract	0.00	0.00
050 Provision written back-others	0.00	0.00
051 Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052 Interest from Solar payment security account	0.00	0.00
053 Less : Transferred to SPSA fund	0.00	0.00
054 Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055 Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056 Miscellaneous Income	4,695,324.46	2,684,947.36
057 Total	47,840,754.27	23,146,346.05
058 Less-Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059 Less-Transferred to Expenditure during Construction period (net)- Note 43	3,963,088.13	14,955,529.36
061	0.00	0.00
062 Total	43,877,666.14	8,190,816.69
063	0.00	0.00
064 Details of Miscellaneous Income	0.00	0.00
065 Vehicle Hire Charges.	44,000.00	80,000.00
066 Sale of by products & residuals	0.00	0.00
067 Township recoveries(excl. Hospital Recoveries).	2,079,249.46	1,033,279.36
068 Depreciation written back.	0.00	0.00
069 Sale of Scrap.	549,000.00	444,030.00
070 Receipt under loss of profit policy.	0.00	0.00
071 Receipts under MBD/Fire Policy.	0.00	0.00
072 Management development programme.	0.00	0.00
073 Management Fee - Misc.(NVVN)	0.00	0.00
074 Others	2,023,075.00	1,127,638.00
075	0.00	0.00
076 Total (Miscellaneous Income)	4,695,324.46	2,684,947.36
077	0.00	0.00
078 Details of Provision written back others	0.00	0.00
079 Doubtful debts	0.00	0.00
080 Doubtful Loans, Advances and Claims	0.00	0.00
081 Doubtful Construction Advances	0.00	0.00
082 Shortage in Construction Stores	0.00	0.00
083 Shortage in Stores	0.00	0.00
084 Obsolescence in Stores	0.00	0.00
085 Unserviceable capital works	0.00	0.00
086 Other Obligation	0.00	0.00
087 Shortage in Fixed Assets	0.00	0.00



A Maharatna Company

KHARGONE

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	31.03.2020	31.03.2019
088 Diminution in value of Investment	0.00	0.00

KHARGONE

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

For the Year ended		31.03.2020	31.03.2019
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	1,297,549,775.13	0.00
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	19,610,645.61	0.00
008	Total	1,317,160,420.74	0.00
009		0.00	0.00
010		0.00	0.00

KHARGONE

NOTE NO. 39 TO THE FS-EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

	For the Year ended 31.03.2020	31.03.2019
001 EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002 Salaries and wages	704,065,536.50	539,438,393.89
003 Contribution to provident and other funds	66,596,038.86	66,182,285.59
004 Unwinding of deferred payroll expense	6,461,453.37	4,849,071.06
005 Staff welfare expenses	89,373,489.26	63,072,691.13
006 Less : Expenses transferred to Consultancy group	0.00	0.00
007	0.00	0.00
008 Sub Total	866,496,517.99	673,540,441.64
009 Less: Employee benefits expense inventorised	0,101,890.70	0.00
010 Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	0.00	0.00
012 Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013 Less: Transferred to CSR Expenses	0.00	0.00
014 Reimbursements for employees on secondment	0.00	0.00
015 Less: Transferred to expenditure during construction period (net)- Note 43	720,409,501.32	652,497,028.60
016 TOTAL	137,985,125.97	21,042,512.96
017 Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018 Salaries and wages	0.00	0.00
019 Contribution to provident and other funds	0.00	0.00
020 Staff welfare expenses	0.00	0.00
021 Directors fee	0.00	0.00
022	0.00	0.00
023	0.00	0.00

KHARGONE

NOTE NO. 40 TO THE FS-FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	909,759,195.50	729,557,796.17
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	324,567,114.02	267,664,827.67
006	Rupee term loans	1,531,601,428.00	1,044,255,536.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	730,484,262.84	577,367,442.61
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	1,699,182.92	171,338,535.15
011	Commercial Papers	0.00	0.00
012	Others	0.00	0.00
013	Sub Total	3,498,511,184.08	2,790,204,138.80
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	1,132,743.01	1,270,509.00
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Commit charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	110,595.57	-621,721.73
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	152,117.00	152,056.57
026	Sub Total (Other Borrowing cost)	1,395,365.58	600,843.84
027		0.00	0.00
028	Exchange differences regarded as an adjustment to interest costs	1,109,646,418.00	232,951,519.00
029	Sub Total	4,609,552,967.66	3,023,756,501.64
030	Less: Transferred to Expenditure during construction period (net) - Note 43	3,983,214,914.32	3,023,756,501.64
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	626,338,053.34	0.00

KHARGONE

NOTE NO. 41 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSE (Amount in ₹)

	For the Year ended 31.03.2020	31.03.2019
001 Depreciation, amortization and impairment expense	0.00	0.00
002 On property, plant and equipment- Note 2	664,970,935.20	77,074,156.63
003 On intangible assets- Note 4	6,543,084.98	6,209,209.76
004 Sub-total	671,514,020.18	83,283,366.39
005 Less:	0.00	0.00
006 Inventorised	126,055,406.34	0.00
007 Transferred to Expenditure during Construction Period (net)- Note 43	95,566,191.11	83,283,366.39
008 Transferred/Allocated to development of coal mines	0.00	0.00
009 Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
010 Total	449,890,422.73	0.00

KHARGONE

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended 31.03.2020	31.03.2019
001 OTHER EXPENSES	0.00	0.00
002 Power charges	-87,216,069.00	29,498,292.00
003 Less: Recovered from contractors & employees	525,503.42	187,051.44
004 Sub-Total(Power Charges)	-87,741,572.42	29,309,240.56
005 Water charges	10,273,949.00	0.00
006 Stores consumed	2,190,017.42	0.00
007 Rent	786,560.04	390,000.00
008 Less: Recoveries	0.00	0.00
009 Sub-Total (Rent)	786,560.04	390,000.00
010 Cost of extraction of Captive coal	0.00	0.00
011 Repairs & maintenance	0.00	0.00
012 Buildings	25,672,799.89	6,899,474.91
013 Plant & machinery	0.00	0.00
014 Power stations	26,664,928.98	0.00
015 Construction equipment	-282,976.00	0.00
016 Others	118,757,570.49	8,462,960.34
017 Sub-total (Repairs & maintenance)	169,912,323.36	15,361,435.25
019 Load Dispatch Center Charges	297,197.00	0.00
021 Insurance	6,326,743.00	282,203.00
022 Interest to beneficiaries	0.00	0.00
023 Rates and taxes	16,380,154.05	5,061,448.36
024 Water cess & environment protection cess	138,703,353.00	20,561,236.00
025 Training & recruitment expenses	2,145,845.00	2,620,979.00
026 Less: Receipts	0.00	0.00
027 Sub-total (Training and recruitment expenses)	2,145,845.00	2,620,979.00
028 Communication expenses	9,672,610.93	9,826,330.94
029 Inland Travel	45,170,887.51	45,857,254.67
030 Foreign Travel	1,054,738.75	654,388.72
031 Tender expenses	109,082.00	1,839,426.00
032 Less: Receipt from sale of tenders	22,486.00	46,478.00
033 Sub-total (Tender expenses)	86,596.00	1,792,948.00
034 Payment to auditors	0.00	0.00
035 Audit fee	0.00	0.00
036 Tax audit fee	0.00	0.00
037 Other services	0.00	0.00
038 Reimbursement of expenses	0.00	128,854.00
039 Sub-total (Payment to Auditors)	0.00	128,854.00
040 Advertisement and publicity	443,794.00	305,275.00
041 Electricity duty	46,727,195.00	0.00
042 Security expenses	29,495,517.24	17,592,369.12
043 Entertainment expenses	9,713,811.55	4,643,870.12
044 Expenses for guest house	14,340,630.51	6,190,992.00
045 Less: Recoveries	235,937.00	0.00
046 Sub-Total (Guest house expenses)	14,104,693.51	6,190,992.00
047 Education expenses	17,162,671.00	9,890,430.00
049 Donations	0.00	0.00

KHARGONE

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended 31.03.2020	31.03.2019
050 Ash utilisation & marketing expenses	628,615.84	0.00
051 Directors sitting fee	0.00	0.00
053 Professional charges and consultancy fees	980,901.75	773,014.36
054 Legal expenses	5,562,695.00	5,648,605.00
055 EDP hire and other charges	1,271,382.89	1,800,448.11
056 Printing and stationery	537,474.00	491,625.00
057 Oil & gas exploration expenses	0.00	0.00
059 Hiring of vehicles	22,485,810.00	19,775,989.05
061 Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	0.00	0.00
063 Cost of Hedging	0.00	0.00
064 Derivatives MTM loss/gain (Net)	0.00	0.00
065 Net loss/(gain) in foreign currency transactions & translations	1,340,582,834.13	-41,107,932.00
066 Transport Vehicle running expenses	523,279.05	19,443.33
067 Horticulture Expenses	3,567,597.92	1,089,629.40
068 Hire charges- helicopter/aircraft	1,908,671.00	1,694,080.00
069 Hire charges of construction equipment	0.00	0.00
070 Demurrage Charges	0.00	0.00
072	0.00	0.00
073 Miscellaneous expenses	19,614,315.84	52,939,975.90
074 Loss on disposal/write-off of PPE	10,916.15	22,224.10
075 Sub-Total	1,835,863,783.51	214,086,956.99
076 Less: Other expenses inventorised	4,876,538.14	0.00
077 Less: Transferred/Allocated to development of coal mines	0.00	0.00
078 Less: Transferred to fly ash utilisation reserve fund	628,615.84	0.00
079 Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	0.00	0.00
081 Less: Transferred to CSR Expenses	0.00	0.00
082 Less: Transferred to Expenditure during Construction period(net)-Note 43	346,745,811.88	252,259,042.89
083 Net (Generation, Administration and Other expenses)	1,483,832,817.65	-38,172,085.90
084 Corporate Social Responsibility Expenses	15,958,961.00	0.00
085 Less: Grants-in-aid	0.00	0.00
086 Sub-total (Corporate Social Responsibility Expenses)	15,958,961.00	0.00
087 Provisions	0.00	0.00
088 Doubtful Debts	0.00	0.00
089 Doubtful loans, advances and claims	0.00	0.00
090 Doubtful Construction Advances	0.00	0.00
091 Shortage in stores	0.00	0.00
092 Obsolete/Diminution in the value of surplus stores	0.00	0.00
093 Shortage in construction stores	0.00	0.00
094 Diminution in value of long term investments	0.00	0.00

KHARGONE

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
095	Shortage in Fixed assets	1,043,046.00	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	0.00	0.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	0.00	0.00
101	(ii) Other provisions	0.00	0.00
102	Total (Provisions)	1,043,046.00	0.00
103		0.00	0.00
104	Total	1,500,634,824.85	-38,172,085.90
105		0.00	0.00
106	Breakup of miscellaneous expenses.	0.00	0.00
109	Hire charges of office equipment	81,420.00	144,382.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	864,831.22	340,861.08
113	Furnishing expenses	3,364,314.00	488,439.74
114	Subscription to trade and other associations.	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	5,835,474.00	27,155,561.70
118	Research & development expenses :	0.00	0.00
119	Less : Grants received for Research & development expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	29,743.24	798,918.60
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	0.00	0.00
125	Brokerage & commission	361,788.00	0.00
129	Books and periodicals	52,149.00	29,643.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey & Investigation expenses written off	57,000.00	0.00
133	Others	9,147,795.83	23,981,669.78
134	Total	19,814,515.84	62,939,975.90
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

KHARGONE
NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

	For the Year ended 31.03.2020	31.03.2019
001 EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002 A. Employee benefits expense	0.00	0.00
003 Salaries and wages	593,342,755.89	524,514,537.96
004 Contribution to provident and other funds	55,085,300.34	66,162,265.59
005 Unwinding of deferred payroll expenses	0.00	0.00
006 Staff welfare expenses	71,951,445.02	61,801,105.13
007 Total (A)	720,409,501.32	652,497,928.68
008 B. Finance Costs	0.00	0.00
009 Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010 Bonds	787,627,874.52	728,464,000.04
011 Foreign currency term loans	264,832,098.26	250,910,206.59
012 Rupee term loans	1,356,361,656.00	1,044,255,536.00
013 Foreign currency bonds/notes	624,156,421.29	568,219,192.70
014 Unwinding of discount on account of vendor liabilities	1,074,869.23	171,338,536.16
015 Others	0.00	0.00
016	0.00	0.00
017 Other Borrowings Costs	0.00	0.00
018 Guarantee Commission	0.00	0.00
019 Management Fees/Arrangers Fees	0.00	0.00
020 Commitment charges/Exposure Premium	0.00	0.00
021 Legal Expenses on foreign currency loans	0.00	0.00
022 Foreign currency bonds/notes expenses	0.00	821,721.73
023 Foreign Credit Insurance Premium	0.00	0.00
024 Upfront Fee	0.00	0.00
025 Exchange Differences	0.00	0.00
026 Others	36,825,990.02	27,439,232.49
027 Exchange differences regarded as adjustment to interest cost	912,336,405.00	232,951,510.00
028 Total (B)	3,983,214,914.32	3,023,756,501.64
029	0.00	0.00
030 C. Depreciation and amortisation	95,568,195.11	83,283,366.39
031 D. Generation , administration and other expenses	0.00	0.00
032 Power charges	-87,971,997.00	29,496,292.00
033 Less: Recovered from contractors & employees	142,481.40	167,051.44
034 Sub-total(Net power charges)	-88,114,478.40	29,309,240.56
035 Water charges	0.00	0.00
036 Rent	703,560.04	390,000.00
037 Repairs & maintenance	0.00	0.00
038 Buildings	21,035,804.89	5,898,474.91
039 Construction equipment	1,658,314.00	0.00
040 Others	102,057,004.31	8,462,960.04
041	0.00	0.00
042 Insurance	657,387.00	282,203.00

KHARGONE

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
043	Rates and taxes	152,650,314.99	25,642,664.36
044	Communication expenses	6,943,228.58	8,926,330.94
045	Travelling expenses	36,755,213.82	46,811,643.39
046	Tender expenses	109,082.00	1,838,428.00
047	Less: Income from sale of tenders	22,486.00	40,478.00
048	Sub-total (Net tender expenses)	86,595.00	1,792,948.00
049	Advertisement and publicity	290,910.00	305,275.00
050	Security expenses	23,816,043.93	17,592,369.12
051	Entertainment expenses	7,514,007.55	4,643,870.12
052	Guest house expenses	12,026,131.45	9,190,992.00
053	Less: Receipt from guest house	28,370.00	0.00
054	Sub-total (Net Guest House Expenses)	11,997,761.45	9,190,992.00
055	Education expenses	14,913,761.00	9,880,430.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	46,140.00	20,843.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	431,979.75	609,225.36
060	Legal expenses	5,492,595.00	5,645,605.00
061	EDP Hire and other charges	1,027,677.79	1,860,448.11
062	Printing and stationery	385,251.00	491,825.00
063	Miscellaneous expenses	46,196,809.18	75,489,474.08
064	Total (D)	346,745,811.88	252,259,042.89
065	Total (A+B+C+D)	5,145,938,418.63	4,011,796,839.60
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	12,270,582.00
072	Hire charges	0.00	0.00
073	Sale of scrap	549,000.00	444,030.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	3,414,038.13	2,240,917.36
076	TOTAL (E)	3,963,888.13	14,955,529.36
077	F. Net actuarial gain/loss OCI	6,666,544.48	-640,246.98
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	5,151,641,874.98	3,995,996,063.86
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	5,151,641,874.98	3,995,996,063.86

KHARGONE

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities.	0.00	0.00
003 (a) area (in acres)	0.20	10.20
004 (b) value (in rs.)	304,641.00	19,171,638.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities.	0.00	0.00
006 (a) area (in acres)	1.31	129.75
007 (b) value (in rs.)	1,986,413.00	141,332,492.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjust	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 (b) value (in rs.)	0.00	0.00
016 Right-of-use buildings pending completion of legal formalities - value (in rs.)	0.00	0.00
017 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
018 Property, plant & equipment	11,388,722,377.00	21,732,831,330.00
019 Intangible assets	0.00	0.00
020 Details of precommissioning expenditure	0.00	0.00
021 (a) precommissioning expenses	3,998,788,222.74	83,524,718.41
022 (b) precommissioning income	788,454,926.00	0.00
023 (c) net precommissioning expenditure	3,212,333,296.74	83,524,718.41
024 Impact due to change in Accounting policy:-	0.00	0.00
025 (a) Increase in profit/Decrease in depreciation for the year due to change in depreciation on RE assets (Competitive bidding)	0.00	0.00
026 (b) Decrease in profit due to the adjustment in grants recognized consequent to change in policy	0.00	0.00
027	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	0.00	0.00
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	505,122,875.00	353,526,502.00
050 Finance lease	0.00	0.00
051 A) obligations towards minimum lease payments	0.00	0.00
052 Not later than one year	0.00	0.00

KHARGONE

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2020	31.03.2019
053 Later than one year and not later than five years	0.00	0.00
054 Later than five years	0.00	0.00
055 Total	0.00	0.00
056 B) present value of (a) above	0.00	0.00
057 Not later than one year	0.00	0.00
058 Later than one year and not later than five years	0.00	0.00
059 Later than five years	0.00	0.00
060 Total	0.00	0.00
061 C) finance charges	0.00	0.00
062 Operating leases	0.00	0.00
063 A) rent	0.00	0.00
064 Company lease accomodation - executives	0.00	42,443.47
065 Company lease accomodation - directors	0.00	0.00
066 Others	786,560.04	390,000.00
067 Total	786,560.04	432,443.47
068 B) (i) receipts from sub-lease of office buildings	0.00	0.00
069 (ii) receipts from sub-lease of helicopter	0.00	0.00
070 Borrowing cost capitalised during the year	3,963,214,914.32	3,023,756,501.64
071 Revenue grants recognized during the year	0.00	0.00
072 Revenue expenditure on research and development	0.00	0.00
073 Capital expenditure on research and development.	0.00	0.00
074	0.00	0.00
075 Expenditure on sustainability development - capital	0.00	0.00
076 Expenditure on csr- capital	0.00	0.00
077 Car amount spent during the year, yet to be paid in cash	0.00	0.00
078 Constn/acquisition of any asset	0.00	0.00
079 On purpose other than above	0.00	0.00
080	0.00	0.00
081	0.00	0.00
082 Disclosure under maimed act 2006	0.00	0.00
083 (i) (a) the principal amount remaining unpaid as at year end.	33,264,026.90	17,100,364.68
084 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
085 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier.	0.00	0.00
086 (iii) the amount of interest due and payable for the period of delay in making payments(which has been paid but beyond the appoin	0.00	0.00
087 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
088 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
111	0.00	0.00

KHARGONE

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2020	31.03.2019
112 Amount of inventories recognized as an expense (including fuel)	1,330,433,905.83	1,429,717.15
113 Amount of inventories capitalised as overhauling assets out of 112 above	0.00	0.00
114 Amount capitalised as edc out of 112 above	23,746,814.25	1,429,717.15
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	2,230,345,721.00	1,398,717,457.00
138 (ii)Land compensation cases	823,040,315.00	343,981,861.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	0.00	0.00
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	0.00	0.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	0.00	0.00
156 Total	3,053,386,032.00	1,742,699,316.00
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii)Land compensation cases	0.00	0.00
160 (iii)Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	0.00	0.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	0.00	0.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	0.00	0.00
170 F.CONTINGENT ASSETS	0.00	0.00
171	0.00	0.00
172	0.00	0.00
173	0.00	0.00

KHARGONE

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2020	31.03.2019
175 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

KHARGONE

NOTE NO. 44-B TO THE FS-RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Contracts for works/services for services received by the company	0.00	0.00
003	Contracts for works/services for services provided by the company	0.00	0.00
004	Deputation of employees	0.00	0.00
005	Purchases or sales of goods	0.00	0.00
006	Purchases or sales of property and other assets	0.00	0.00
007	Sub-total	0.00	0.00
008		0.00	0.00
009	Dividend received	0.00	0.00
010	Equity contributions made	0.00	0.00
011	Share application money pending allotment	0.00	0.00
012	Loans granted	0.00	0.00
013	Guarantees received	0.00	0.00
014	Guarantees provided	0.00	0.00
015	Sub-total	0.00	0.00
016		0.00	0.00
017	Transactions during the year- jvs	0.00	0.00
018	Contracts for works/services for services received by the company	68,019,815.51	11,971,582.36
019	Contracts for works/services for services provided by the company	0.00	0.00
020	Deputation of employees	0.00	0.00
021	Purchases or sales of goods	0.00	0.00
022	Purchases or sales of property and other assets	0.00	0.00
023	Sub-total	68,019,815.51	11,971,582.36
024		0.00	0.00
025	Dividend received	0.00	0.00
026	Equity contributions made	0.00	0.00
027	Share application money pending allotment	0.00	0.00
028	Loans granted	0.00	0.00
029	Guarantees received	0.00	0.00
030	Guarantees provided	0.00	0.00
031	Sub-total	0.00	0.00
032	Total	68,019,815.51	11,971,582.36
033	Transactions with post employment benefit plans	0.00	0.00
034	Contributions made during the year	0.00	0.00
035	Compensation to key management personnel	0.00	0.00
036	Short term employee benefits	0.00	0.00
037	Post employment benefits	0.00	0.00
038	Other long term benefits	0.00	0.00
039	Termination benefits	0.00	0.00
040	Share based payments	0.00	0.00
041	Sub-total	0.00	0.00
042	Transactions with the related parties under the	0.00	0.00

KHARGONE

NOTE NO. 44-B TO THE FS-RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended 31.03.2020	31.03.2019
control of the same government;		
043 Coal India Ltd. And its subsidiaries- purchase of coal	0.00	0.00
044 Singareni coalfields ltd- purchase of coal	483,715,024.45	0.00
045 Bhel Ltd.	0.00	0.00
046 Purchase of equipment, supply & erection services	0.00	0.00
047 Purchase of spares	0.00	0.00
048 Maintenance services	0.00	0.00
049 Sub-total	0.00	0.00
050 Gail (j) Ltd. Supply of natural gas	0.00	0.00
051 Iocl supply of oil products	105,385,970.04	121,772,830.15
052 Bpci-supply of natural gas and oil	8,353,085.71	126,106,983.01
053 Sail-supply of steel and iron products	0.00	0.00
054 Other entities	0.00	0.00
055 Purchase of equipments & erection services	6,796,334.37	185,423,143.61
056 Purchase of spares	0.00	11,859,000.00
057 Maintenance services	1,882,196,419.70	4,741,240,863.60
058	0.00	0.00
059 Total	2,486,461,734.27	5,186,402,820.57
060 Transaction with other	0.00	0.00
061 Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
062 - transactions during the year	47,790.00	0.00
063 ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
064 Compensation to key management personnel (including co secretary/ cmd and non executive directors)	0.00	0.00
065 Short term employee benefits	0.00	0.00
066 Post employment benefits	0.00	0.00
067 Other long term benefits	0.00	0.00
068 Directors sitting fee	0.00	0.00
069 Termination benefits	0.00	0.00
070 Share based payments	0.00	0.00
071 Bank guarantee received from joint venture companies	0.00	0.00
072 Additional Transactions with GAIL.	0.00	0.00
073	0.00	0.00
074	0.00	0.00
075	0.00	0.00

KHARGONE

NOTE NO. 44-C TO THE FS-RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	21,306.00	0.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	0.00	0.00
014 Sub-total	21,306.00	0.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	16,172,657.80	8,221,149.29
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	16,172,657.80	8,221,149.29
022	0.00	0.00

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BALANCE SHEET

(Amount in ₹)

Sl. No.	Particulars	Note	31.03.2021	31.03.2020
001	ASSETS		0.00	0.00
002			0.00	0.00
003	Non-Current Assets		0.00	0.00
004	Property, plant and equipment	2	94,116,594,058.34	65,178,067,023.81
005	Capital Work-in-Progress	3	7,278,812,907.30	33,481,068,057.02
006	Intangible Assets	4	122,402,108.48	128,876,108.02
007	Intangible Assets under Development	5	0.00	0.00
008	Financial Assets		0.00	0.00
009	i) Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
010	ii) Investments	7	0.00	0.00
011	iii) Trade receivables	8	0.00	0.00
012	iv) Loans	9	68,257,878.99	67,110,298.09
013	v) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	5,223,095,155.64	7,549,069,309.00
015	Total non-current assets		107,817,052,883.75	109,481,383,477.44
016			0.00	0.00
017	Current Assets		0.00	0.00
018	Inventories	12	1,790,344,144.73	1,815,948,420.10
019	Financial assets		0.00	0.00
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	0.00	0.00
022	iii) Cash and cash equivalents	15	127,594.18	613,586.00
023	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
024	v) Loans	17	30,482,246.97	31,212,424.06
025	vi) Other financial assets	18	1,683,052.86	-5,754,356.01
026	Current Tax Assets (net)		0.00	0.00
027			0.00	0.00
028	Other Current Assets	19	1,702,558,811.28	547,810,158.88
029			0.00	0.00
030	Total Current Assets		3,625,173,450.04	2,186,837,205.03
031	Regulatory deferral account debit balances	20	1,048,339,425.67	1,911,293,608.34
032	TOTAL ASSETS		112,485,985,741.46	110,669,720,791.41
033	EQUITY AND LIABILITIES		0.00	0.00
034	Equity		0.00	0.00
035	Equity Share capital	21	0.00	0.00
036	Other equity	22	7,348,843,097.18	388,592,852.83
037	Total equity		7,348,843,097.18	388,592,852.83
038			0.00	0.00
039	Liabilities		0.00	0.00
040	Non-Current Liabilities		0.00	0.00
041	Financial liabilities		0.00	0.00
042	i) Borrowings	23	0.00	0.00

SHYAM JI GUPTA

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SHYAM J GUPTA
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BALANCE SHEET

(Amount in ₹)

As at	Note	31.03.2021	31.03.2020
046	ii) Trade payables	0.00	0.00
047	- Total outstanding dues of micro and small enterprises	438,114.83	970,515.03
048	- Total outstanding dues of creditors other than micro and small enterprises	7,200,210.00	2,190,175.77
049	iii) Other financial liabilities	199,324.06	66,888,304.65
050	Provisions	0.00	0.00
051	Deferred Tax Liabilities (net)	0.00	0.00
052	Other non-current liabilities	0.00	0.00
053		0.00	0.00
054	Total non-current liabilities	7,845,648.95	70,049,055.45
055		0.00	0.00
056	Current Liabilities	0.00	0.00
057	Financial liabilities	0.00	0.00
058	i) Borrowings	0.00	0.00
059	ii) Trade Payables	0.00	0.00
060	- Total outstanding dues of micro and small enterprises	16,508,721.50	28,018,900.62
061	- Total outstanding dues of creditors other than micro and small enterprises	200,079,332.42	124,028,160.97
062	iii) Other financial liabilities	6,193,190,474.21	7,143,040,540.81
063	Other current liabilities	117,144,163.01	76,375,297.34
064	Provisions	1,307,394,347.80	459,470,600.11
065	Current tax liabilities (net)	0.00	0.00
066		0.00	0.00
067	Sub Total	7,805,387,099.51	7,832,333,824.35
068		0.00	0.00
069	Deferred Revenue	-185,494,000.00	0.00
070	Regulatory deposit account credit balances	0.00	0.00
071	Inter Unit Accounts	97,328,983,485.82	102,279,245,852.78
072		0.00	0.00
073	TOTAL EQUITY AND LIABILITIES	112,465,565,741.46	110,182,720,291.81
074	Significant Accounting Policies as per Note 1	0.00	0.00
075		0.00	0.00
076	The accompanying notes 1 to 44 form an integral part of these financial statements.	0.00	0.00
077		0.00	0.00
078		0.00	0.00

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Manoj Kumar Singh
(Head of Finance)

मानोज कुमार
सिंह (हेड ऑफ फाइनेंस)
आय.एम.ए.सी.
एनटीपीसी-एच.ए.सी.
खार्गोण, मध्य प्रदेश

Manoj Kumar Singh

(Head of Unit)

मानोज कुमार सिंह
MANOJ KUMAR SINGH
मुख्य कार्यवाही
Chief Demand Manager
एनटीपीसी खार्गोण, मध्य प्रदेश
NTPC Limited, Khargone, MP

KHARGONE

STATEMENT OF PROFIT AND LOSS

[Amount in ₹]

	For the Year ended	Note	31.03.2021	31.03.2020
001	Revenue		0.00	0.00
002	Revenue from operations	37	28,760,019,873.02	3,077,076,847.00
003	Other Income	38	952,926,056.36	11,055,746.14
005	Total Revenue		29,713,545,931.36	3,088,134,196.14
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	38A	11,866,063,645.40	1,317,100,426.74
009	Employee benefits expense	39	838,174,393.84	137,885,125.97
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	2,844,824,105.64	626,338,053.34
012	Depreciation and amortization expenses	41	4,751,874,237.43	449,890,422.73
013			0.00	0.00
014	Other expenses	42	1,439,070,777.78	1,508,634,824.66
015	CC expenses charge to revenue		381,543,623.78	11,057,044.62
016	Less: Civil expenses transferred to CC		0.00	0.00
017	Total expenses		21,972,130,584.13	4,043,066,792.05
020	Profit before exceptional items & tax		7,791,395,147.25	-1,954,932,196.91
021	Exceptional items		0.00	0.00
024	Profit before tax		7,791,395,147.25	-1,954,932,196.91
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	Total Tax expense		0.00	0.00
032	Profit for the period before regulatory deferral account balances		7,791,395,147.25	-1,954,932,196.91
033	Movement in regulatory deferral account balances		0.00	0.00
034	Regulatory deferral account - deferred		0.00	0.00
035	Others		-862,654,192.67	1,537,892,847.13
036	Tax impact on Regulatory deferral account balances		0.00	0.00
037	Movement in Regulatory deferral account balances (Net of Tax)		-862,654,192.67	1,537,892,847.13
038	Profit for the period/ year		6,928,740,954.58	532,960,650.22
039	Other comprehensive income		0.00	0.00
040	(A) Items that will not be reclassified to profit or loss		0.00	0.00
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	- Net actuarial gains/(losses) on defined benefit plans		-9,376,257.83	-8,070,846.20
044	Income tax on above that will not be reclassified to profit or loss		0.00	0.00

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Page 1 of 2

KHARGONE

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	Note	31.03.2021	31.03.2020
For the Year ended			
048		0.00	0.00
049 Other comprehensive income for the year, net of income tax		-9,378,297.83	-8,929,848.80
050		0.00	0.00
051 Total Comprehensive Income for the year		8,919,062,709.75	524,829,803.42
065		0.00	0.00
066 Earnings per equity share:		0.00	0.00
067 Basic & Diluted		0.00	0.00
068 Significant Accounting Policies		0.00	0.00
069 Expenditure during construction period (Net) Dev. of coal mines (net) 43 M3A		0.00	0.00
070 The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

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Anand Kumar
(Head of Finance)
अनंद कुमार
अ.स. (हेड ऑफ फाइनेंस)
एनटीपीसी
ए.स.के. बिल्डिंग, कोलकाता
700 017

Manoj Kumar Ghosh
(Head of Unit)
मनोज कुमार घोष
MANOJ KUMAR GHOSH
एनटीपीसी
Chief General Manager
ए.स.के. बिल्डिंग, कोलकाता
NTPC Limited, (Signature/CP)

Note forming part of Balance Sheet
 Note 2 : Property, Plant And Equipment
 Business Area :1054

(Amount in Rupees)

Asset Class	Opening Gross Book As At 01.04.2021	Additions	Debitations/ Adjustments	Closing Gross Book As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Debitations/ Adjustments	Closing Depreciation As At 31.03.2022	Net Book As At 31.03.2021	Net Book As At 31.03.2022
1. TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2. Land, including development expenditure	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. Freehold	2102022511.20	0.00	0.00	2102022511.20	0.00	0.00	0.00	0.00	2102022511.20	2102022511.20
4. Right of Use	55727632.25	0.00	0.00	55727632.25	2248485.95	12485419.28	0.00	14733301.54	22162794.70	33561429.22
5. Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6. Right of use - Coal bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7. Rock, boulders, quarries & mounds	16843025.00	328073626.00	8306493.08	328073626.00	461150.08	1480108.08	0.00	3133129.16	647951308.28	287812546.14
8. Building	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9. Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10. Main plant	644977020.40	489200000.00	0.00	1134177020.40	3107134.25	44220200.00	0.00	35173353.25	1482476987.15	1482476987.15
11. Others	2226116480.00	468075671.30	47781249.30	2695050702.00	6468136.49	11102144.72	0.00	17569281.21	2719742880.79	2226116480.00
12. Right of use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13. Temporary structure	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14. Water Supply, Drainage & sewerage system	12197120.00	21837048.30	287415.00	149940383.30	67841.11	4711508.58	25442.48	4702515.11	149261967.19	149261967.19
15. Hydraulic works, canals, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16. Motor truck and generator system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17. Railway siding	12213470200.40	0.00	439670199.95	12653170399.40	103483698.25	448513278.80	0.00	1483350277.05	11169817121.35	11169817121.35
18. Right of use assets	108882400.00	167800000.00	0.00	276682400.00	461172.49	11861172.50	0.00	12472899.99	251953400.00	1271652127.50
19. Plant and machinery(including associated civil works) Covered Asset	4334081350.00	2996746498.40	187262920.42	7422774768.82	408492885.54	127348783.48	4504106.34	542807025.42	6944767743.40	4264294683.42

(Amount in Rupees)

Note forming part of Balance Sheet
 Note 2 : Property, Plant And Equipment
 Business Area :1054

Asset Class	Opening Gross Book As At 01.04.2021	Additions	Deletions/ Adjustments	Closing Gross Book As At 31.03.2021	Opening Depreciation As At 01.04.2021	Additions	Deletions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Book As At 31.03.2021	Net Book As At 01.04.2021
20 Plant and machinery(including associated civil works; life of one Asset)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	14154501.73	8100048.28	1801.20	22254548.81	20761492.47	17288917.28	0.28	3804295.20	18450253.61	121843133.14
22 Assets under F-Kit Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including jeeps/boats / helicopter-Charter	0.00	74000.00	0.00	74000.00	0.00	2943.18	0.00	2943.18	71056.82	0.00
24 Vehicles including jeeps/boats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	87153166.81	28017052.08	170000.00	114870218.89	11546615.77	7172816.87	0.00	18719432.64	96150786.25	42018870.80
26 ERP, WF machines and software	28117179.48	7335544.32	148000.83	35952622.97	14100425.80	824111.91	107826.02	15000726.89	20951896.08	13602493.80
27 Construction equipments	63412852.75	0.00	2216471.38	61196381.37	1113788.80	8788847.24	13604.98	2012021.80	59074559.57	63288123.14
28 Electrical installations	3876286425.18	1183788968.35	(111408884.38)	4865987509.15	20968030.30	168291285.32	18818238.50	185141296.87	4680874212.28	3347881185.88
29 Communication equipments	7128026.28	4182058.87	8888.43	11308107.72	1318183.47	836781.35	0.00	2154964.82	9153142.90	6413844.87
30 Hospital equipments	5162179.73	2822443.30	0.00	7984623.03	643379.18	497474.37	0.00	1140853.55	6833769.48	4802044.83
31 Laboratory and scientific equipments	7873428.08	7281062.00	0.00	15154490.08	188104.94	621408.10	0.00	789963.04	14254827.04	1481887.58
32 Capital expenditure on Assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 Loans/Giants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Note forming part of Balance Sheet
 Note 2 : Property, Plant And Equipment
 Business Area :1054

(Amount in Rupees)

Asset Class	Opening Gross Book As At 01.04.2020	Additions	Deletions/ Adjustments	Closing Gross Book As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deletions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Book As At 31.03.2021	Net Book As At 01.04.2020
20. Lease Receivable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26. Assets for sale utilization	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27. (Lease) - Adjusted from By sale utilization reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28. Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30. Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	65198381010.82	33339701671.27	862184431.82	66509548839.27	625114647.02	226888828.48	(412138.94)	647804737.56	60088461011.71	60179281023.81
Grand Total Free Year (Tangible)	3238177221.88	(2177842288.73)	214541700.52	3274839703.67	160368508.73	664878818.20	(38429288.48)	635516047.25	26170591521.91	26171943121.28

Note forming part of Balance Sheet
 Note 2 : Property, Plant And Equipment
 Business Area :1054

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2021	Tangible As At: 31.03.2020	Tangible As At: 31.03.2021	Tangible As At: 31.03.2020
Disposal of assets	(54989.76)	(480634.71)	(54989.76)	(480634.71)
Retirement of assets	(6371929.67)	(26960.42)	(311312.11)	(16062.27)
Cost adjustments	552714005.16	(12945049.28)	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Discontinuation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in/out because of inter unit transfers	(60632.11)	159490.23	(36637.07)	123835.76
Others	0.00	(204152535.74)	0.00	(204152535.74)
TOTAL	346216453.63	(216541768.92)	(415138.34)	(204525396.36)

Note: Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

(Amount in Rupees)

Note forming part of Balance Sheet
 Note 3: Capital-Work-in-Progress
 Business Area: KHARGONE

Sl No	Asset Class	As At 31.03.2020	Addition	Deduction Adjustment	Capitalised	As At 31.03.2021
1	2	3	4	5	6	7
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land	46776275.19	6088882.36	(26166261.19)		
3	Buildings, bridges, cuttings & kerbside		6376873.77	(23074658.44)	326073524.00	3363254.33
4	Piling and foundation					
5	Railroad					
6	Iron pipe	47828333.47	(1168664.00)	(381400712.37)	(390009024.90)	
7	Chairs	158646584.85	338726671.64	(466652245.30)	819675671.19	156657952.18
8	Temporary structure					
9	Water supply, drainage and sewerage system		1486618.05	(18817648.36)	(16331544.31)	1486618.05
10	Hydraulic works, bridges, dams, ferries and (port) canal					
11	Electricity and electrical system					
12	Electric cables		638578198.00	(639571188.00)		
13	Earth work revenue			(32889545.54)	103000421.54	
14	Plant and machinery	2877841493.28	(802843374.43)	(1134410339.39)	3394245551.42	5121433952.42
15	Furniture and fixtures			60338278.00	60338278.00	
16	Vehicles					
17	Office equipment	251448.95	71215384.84	(27144177.00)	(2638624.01)	71215384.84
18	GOODS, fixtures & electrical equipment	453852.00	527537.00		771389.00	
19	Communication equipment		302879.00	(302879.00)		
20	Electrical installations	86013278.25	(40157511.00)	(271300954.00)	74825688.25	11030802.25
21	Communication equipment	3343894.72	307525.00		261652.00	(724021.00)
22	Hand M equipment		608873.00			608873.00
23	Laboratory and scientific equipment	1222490.00			(1222490.00)	
24	Assets under lease Scheme of MoDOP					
25	Capital contribution on assets not owned by the company					
26	Expenditure for debt forgiveness of road works					
27	Business interruption, consultancy & supplies etc.					

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(Amount in Rupees)

Note forming part of Balance Sheet
 Note 3: Capital-Work-in-Progress
 Business Area: KHARGONE

Sl No	Asset Class	As At 31.03.2020	Addition	Deduction Adjustment	Capitalised	As At 31.03.2021
	1	2	3	4	5	6
28	Difference in exchange on foreign currency items		3000000.00	(3000000.00)		
29	Expenditure towards provision of forest land					
30	Pre-commissioning expenses (net)	257500147.75	(786250747.52)	365535324.75		
31	Pay/Prov/Arrears/with ex-employees/Provision	22324738.95	2007182.68	(2271205.81)		
32	Expenditure during Construction Period (net)		242191070.20	(2012777.75)		242392192.45
33	LESS - Amount to be set aside		254360140.00			(254360140.00)
34	LESS - Provisions for identifiable works					
35	Construction stores (At Cost)					
36	Over	321000.00		(28800.00)		292200.00
37	Current					
38	Others	1027600217.74	150000000.00	(818100000.00)		1359500217.74
39	Subtotal	1332001221.64	190000000.00	(818200000.00)		1713801221.64
40	LESS - Provisions for shortages					
41	Subtotal	1328001221.64	190000000.00	(818200000.00)		1713801221.64
42	Total CWP	2248100000.00	763500000.00	(663000000.00)	2231000000.00	2248100000.00
43						
44						
45	PREVIOUS YEAR TOTAL:	2248100000.00	763500000.00	(663000000.00)	2231000000.00	2248100000.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :-

0.00

Note forming part of Balance Sheet
 Note-4 Non Current Assets- Intangible Assets
 Business Area :1054

(Amount in Rupees)

Asset Class	Opening Gross Book As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Book As At 31.03.2021	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Book As At 31.03.2021	Net Book As At 01.04.2021
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1. Right to Use- Land	147429910.00	0.00	0.00	147429910.00	22719972.34	891527.98	0.00	23611500.32	119227710.48	125350042.61
2. -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. -Software	9821028.00	209084.00	0.00	10027112.00	1412771.04	849108.00	0.00	2362879.04	2064700.00	217204.96
Grand Total Intangible	149292752.00	209084.00	0.00	150055002.00	23931743.38	890636.98	0.00	25974379.36	122482708.48	128070047.57
Grand Total Prev Year (Intangible)	149354203.00	209084.00	0.000000.00	149354203.00	17591054.40	854014.88	0.00	23084743.36	129079188.62	148819004.00

Note forming part of Balance Sheet
 Note-4 Non Current Assets- Intangible Assets
 Business Area :1054

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020
Disposal of assets	0.00	0.00	0.00	0.00
Reclassification of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	5489038.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Deconsolidation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in/out because of inter unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	5489038.00	0.00	0.00

Note- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

(Amount in Rupees)

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: KHARGONE

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Cost W/o					
5	Exploratory wells-in-progress					
6	Lease Provisions for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

KHARGONE

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
001	NON CURRENT INVESTMENTS- Investments in subsidiaries and joint ventures		0.00	0.00
012	Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)		0.00	0.00
013	Subsidiary Companies		0.00	0.00
014	Patratu Vidyut Utpadan Nigam Ltd.		0.00	0.00
015	NTPC Electric Supply Company Ltd.		0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.		0.00	0.00
017	Nabinagar Power Generating Company Ltd.		0.00	0.00
018	Kandi Bjee Utpadan Nigam Ltd.		0.00	0.00
019	Bhartiya Rail Bjee Company Ltd.		0.00	0.00
020	NTPC Mining Ltd (NML)		0.00	0.00
021	THDC India Ltd.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt. Ltd.		0.00	0.00
024	NTPC Renewables Energy Ltd.		0.00	0.00
025	Ratnagin Gas & Power Pvt. Limited (RGPPPL)		0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	Sub Total		0.00	0.00
055	Joint Venture Companies		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00

KHARGONE
NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES
(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
050	Ratnagiri Gas & Power Pvt. Limited (RGPPIL)		0.00	0.00
051	Aravali Power Company Private Ltd.		0.00	0.00
052			0.00	0.00
053	NTPC BHEL Power Projects Private Ltd.		0.00	0.00
054	Maha Urja Nigam Private Limited		0.00	0.00
055	BF-NTPC Energy Systems Ltd.		0.00	0.00
056			0.00	0.00
057	Nabinagar Power Generating Company Ltd.		0.00	0.00
058	Transformer and Electrical Kerala Ltd.		0.00	0.00
059	National High Power Test Laboratory Private Ltd.		0.00	0.00
070			0.00	0.00
071	CIL NTPC Urja Private Ltd.		0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.		0.00	0.00
073	Energy Efficiency Services Ltd.		0.00	0.00
074			0.00	0.00
075	Tritonataloo Power Company Ltd.		0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.		0.00	0.00
077	Hindustan Urvarak & Fertiliser Limited		0.00	0.00
078	Konkan LNG Ltd.		0.00	0.00
079			0.00	0.00
081	Sub Total		0.00	0.00
109	Aggregate amount of impairment in the value of investments		0.00	0.00
110	Total (net of impairment) of JV		0.00	0.00
111	Gross Total of Investments		0.00	0.00
134	Total		0.00	0.00
135	Details of Investments		0.00	0.00

KHARGONE

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
136	Aggregate amount of Unquoted Investments		0.00	0.00
141			0.00	0.00
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
153	Valuation of Investments as per Note 1		0.00	0.00
154			0.00	0.00
202			0.00	0.00
233			0.00	0.00

KHARGONE

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
001	Non-current financial assets (investments)		0.00	0.00
006	Long Term - Trade		0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)		0.00	0.00
008	Quoted		0.00	0.00
009	Joint Venture Companies		0.00	0.00
010	PTC India Ltd.		0.00	0.00
070	International Coal Ventures Private Ltd.		0.00	0.00
075	BF-NTPC Energy Systems Ltd.		0.00	0.00
088			0.00	0.00
110	Cooperative Societies		0.00	0.00
111	Sub Total		0.00	0.00
112	Aggregate amount of impairment in the value of investments		0.00	0.00
115	Total		0.00	0.00
120			0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba		0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP		0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka		0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vidhyachal		0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta		0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kwws		0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Korha		0.00	0.00

KHARGONE

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Non-current financial assets - Trade receivables	0.00	0.00
002 Unsecured, considered good	0.00	0.00
003 Credit impaired	0.00	0.00
004	0.00	0.00
005	0.00	0.00
006 Total	0.00	0.00

KHARGONE

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Loans (Non Current)	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees(Including accrued interest)	0.00	0.00
011 Secured	66,058,164.17	63,412,341.54
012 Unsecured	28,259,940.47	32,715,082.33
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Secured	20,642,553.79	21,886,685.25
017 Unsecured	5,227,973.86	7,150,910.53
018 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019 Others	0.00	0.00
020 Secured	0.00	0.00
021 Unsecured	0.00	0.00
022 With significant increase in Credit Risk	0.00	0.00
023 Credit impaired	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Sub Total	68,257,576.99	67,110,298.09
026	0.00	0.00
027 Total	68,257,576.99	67,110,298.09
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personnel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to:	0.00	0.00
055 a) APIC	0.00	0.00
060	0.00	0.00
061 RFD	0.00	0.00
062 i)Key management personnel	0.00	0.00
063 ii)Subsidiary companies	0.00	0.00
064 iii)Joint Venture companies	0.00	0.00
065 iv)Others	0.00	0.00



A Maharatna Company

KHARGONE

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
066	Total	0.00	0.00

KHARGONE
NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS
(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THOC Ltd.	0.00	0.00
012 NEEPCO Ltd.	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Rathnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Laboratory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India-Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
041 Total	0.00	0.00

KHARGONE

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 Secured	0.00	0.00
005 Unsecured	0.00	0.00
006 Covered by Bank Guarantee	218,937,921.04	470,133,615.55
007 Others	1,919,640,323.40	2,580,350,593.87
008 Considered doubtful	0.00	0.00
009 Less: Allowance for bad & doubtful advances	0.00	0.00
010 Sub-Total	2,138,578,244.44	3,050,484,209.42
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 Security deposits	36,666,667.00	45,866,667.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 Secured	0.00	0.00
024 Unsecured	4,188,200,000.00	4,529,100,000.00
025 Considered Doubtful	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Sub Total	4,224,866,667.00	4,574,966,667.00
028 Receivable from MCP Escrow A/c	0.00	0.00
039 Advance tax & tax deducted at source	986,009.58	0.00
040 Less - Provision for current tax	0.00	0.00
041	0.00	0.00
042 Sub Total	986,009.58	0.00
043 Deferred Payroll Expenses (Secured)	16,997,632.98	16,219,909.03
044 Deferred Payroll Expenses (Unsecured)	4,000,612.64	5,798,604.35
045 Sub Total	20,998,245.62	24,018,513.38
046 Deferred Foreign Currency Fluctuation Asset	-61,533,069.03	0.00
048 Total	6,323,896,166.64	7,649,469,389.80
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Laboratory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00

KHARGONE

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
077 Related Party (Adv)	0.00	0.00
078 Key Management personnel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors :	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 Total	0.00	0.00

KHARGONE

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	1,211,861,341.81	1,449,411,867.47
004 Fuel oil	209,785,991.08	145,014,028.87
005 Naphtha	0.00	0.00
006 Stores and spares	303,007,247.43	5,365,261.48
007 Chemicals & consumables	32,219,941.56	9,907,621.05
008 Loose tools	535,172.20	0.00
009 Steel Scrap	0.00	0.00
010 Others*	32,314,830.05	9,249,643.63
011 Sub Total	1,790,344,144.73	1,615,948,420.30
012 Less: Provision for shortages	0.00	0.00
013 Less: Provision for obsolete/ unservicable/disruption in value of surplus inventory	0.00	0.00
014	0.00	0.00
015 Total	1,790,344,144.73	1,615,948,420.30
016 Inventories include material in transit	0.00	0.00
017 Coal	0.00	0.00
018 Fuel oil	0.00	0.00
019 Naphtha	0.00	0.00
020 Stores and spares	505,168.10	700,764.00
021 Chemicals & consumables	0.00	71,210.00
022 Loose tools	0.00	0.00
023 Others	0.00	0.00
024	0.00	0.00
025 Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

KHARGONE

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	Sub Total			0.00	0.00
047				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
055	TOTAL			0.00	0.00
057				0.00	0.00

KHARGONE

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured, considered good	0.00	0.00
005 Credit impaired	0.00	0.00
006 Sub-Total	0.00	0.00
007 Total	0.00	0.00
008 Less: Allowance for credit impaired receivables	0.00	0.00
009 Total	0.00	0.00
010 Less: Discom Clearing	0.00	0.00
012 Grand Total	0.00	0.00
013 * After adjustment for Unbilled Revenue	0.00	0.00
014 Long-term trade receivables	0.00	0.00
015 TCS Clearing	0.00	0.00
016 Discom Clearing	0.00	0.00

KHARGONE

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	127,594.18	613,556.50
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	0.00	0.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
010 Total	127,594.18	613,556.50

KHARGONE

NOTE NO. 15 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 Total	0.00	0.00
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022 Others	0.00	0.00
023	0.00	0.00
024	0.00	0.00
025	0.00	0.00
026 Sub-total	0.00	0.00
030 Total	0.00	0.00
031	0.00	0.00
032 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034 Earmarked bank balances (current account)	0.00	0.00

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NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	11,519,639.46	10,751,118.70
012 Unsecured	18,942,607.51	20,562,908.16
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Total (Loans)	39,462,246.97	31,313,424.86
026	0.00	0.00
027 Due from Directors and Officers of the Company	0.00	0.00
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 Loans to related parties include:	0.00	0.00
032 i)Key management personal	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 RGPPL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personal	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 Total	0.00	0.00

KHARGONE

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-40,942.10	-8,165,463.11
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 (Unsecured)	1,111,672.00	1,853,765.00
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	1,070,729.90	-5,301,698.11
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	302,014.10	302,014.10
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Unbilled Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Other Accrued income	0.00	0.00
058 Secured, Considered Good	0.00	0.00
059 Unsecured : considered good	220,908.88	43,469.00
060 Credit impaired	0.00	0.00
061 Sub-Total	220,908.88	43,469.00
062 Less: Allowance for credit impaired receivables	0.00	0.00
063 Total	0.00	0.00
064	0.00	0.00
065 Others*	0.00	111,659.00
066 Total	1,663,652.08	-5,754,356.01
067 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

KHARGONE

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
068 Advances to related parties include:	0.00	0.00
069 i)Key management personnel	0.00	0.00
070 ii)Subsidiary companies	0.00	0.00
071 iii)Joint Venture companies	0.00	0.00
072 iv)Contractors	0.00	0.00
073 v)Others	0.00	0.00
074	0.00	0.00
075 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078 NTPC-GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC-BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Laboratory Private Ltd.	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090 TCS Clearing	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	-40,942.10	-8,165,463.11
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Total	-40,942.10	-8,165,463.11

KHARGONE

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	54,660,982.00	30,019,100.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	568,299,438.85	23,223,734.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	30,000.00	0.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	977,629,701.00	347,600,503.00
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	3,974,854.00	25,454,475.00
024 Considered Doubtful	0.00	0.00
025 Less- Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	1,804,023.26	1,917,670.20
028 Deferred Payroll Expenses (Unsecured)	1,454,460.08	1,022,067.52
029 Sub-total	3,258,483.34	3,439,737.72
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	94,362,735.39	117,614,791.00
036 Considered Doubtful	0.00	0.00
037 Less- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	0.00	0.00
042 Others	339,615.70	313,819.26
043	0.00	0.00
044 Total (Other Current Assets)	1,782,555,811.28	547,916,159.98
045 **Include Prepaid Expenses	3,974,854.00	25,454,475.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

KHARGONE

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 Advances to related parties include:	0.00	0.00
053 i)Key management personnel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	0.00
065 Related Party (Adv)- Contractors	568,299,439.85	23,223,734.00
066 Related Party (Adv)- Others	0.00	0.00
067 Total	568,299,439.85	23,223,734.00
068	0.00	0.00

KHARGONE

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES		(Amount in ₹)	
As at	31.03.2021	31.03.2020	
001	On account of Exchange Differences	923,864,425.67	1,911,293,608.34
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	124,475,000.00	0.00
006	Total	1,048,339,425.67	1,911,293,608.34

KHARGONE

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 10,000,000,000 equity shares of Rs. 10/- each (Previous year 10,000,000,000 eq shares of Rs. 10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,89,66,66,134 equity shares of Rs. 10/- (Pv. Year 9,894,557,280 equity shares of Rs. 10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs. 10/- each as fully paid bonus shares	0.00	0.00
010 The holders of its equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

KHARGONE

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 Sub-Total	0.00	0.00
011 Securities Premium Account	0.00	0.00
012 As per last financial statements	0.00	0.00
013 Add: Additions during the year/period	0.00	0.00
014 Less: Adjustments during the year/period	0.00	0.00
015 Sub-Total	0.00	0.00
016 Bonds Redemption Reserve	0.00	0.00
017 As per last financial statements	0.00	0.00
018 Add: Transfer from Surplus	0.00	0.00
019 Less: Transfer to surplus on redemption	0.00	0.00
020 Less: Adjustments during the year/ period	0.00	0.00
021 Sub-Total	0.00	0.00
022 Capital Redemption Reserve	0.00	0.00
023 As per last financial statements	0.00	0.00
024 Add: Transfer from Surplus	0.00	0.00
025 Less: Transfer to surplus on redemption	0.00	0.00
026 Less: Adjustments during the year/ period	0.00	0.00
027 Sub-Total	0.00	0.00
028 Share Application money Allotment	0.00	0.00
029 As per last financial statements	0.00	0.00
030 Add: Addition during the year	0.00	0.00
031 Less: Utilised for allotment during the year	0.00	0.00
032 Less: Adjustments during the year/ period	0.00	0.00
033 Sub-Total	0.00	0.00
034 Fly-ash utilisation reserve Fund	0.00	0.00
035 As per last financial statements	1,005,717.74	0.00
036 Transferred to CC	0.00	0.00
037 Add: Transfer from revenue from operations	49,188,747.60	1,005,717.74
038 Add: Transfer from other income	0.00	0.00
039 Less: Utilised during the year	0.00	0.00
040 Tangible assets	0.00	0.00
041 Employee benefit expenses	0.00	0.00
042 Generation, admn. and other expenses	0.00	0.00
043 Tax Expenses	0.00	0.00
044 Sub-Total	50,194,465.34	1,005,717.74
045 Special allowance Reserve Fund	0.00	0.00
046 As per last financial statements	0.00	0.00
047 Add: Addition during the year	0.00	0.00

KHARGONE

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2021	31.03.2020
048 Less: Utilised for allotment during the year	0.00	0.00
049 Less: Adjustments during the year/ period	0.00	0.00
050 SUB-TOTAL	0.00	0.00
053 Corporate social responsibility (CSR) reserve	0.00	0.00
054 As per last financial statements	0.00	0.00
055 Add : Transfer from surplus	0.00	0.00
056 Less:-Write back during the year	0.00	0.00
057 Sub-Total	0.00	0.00
058 General Reserve	0.00	0.00
059 As per last financial statements	0.00	0.00
060 Add: Transfer from Surplus	0.00	0.00
061 Less: Transfer to Surplus	0.00	0.00
062 Less: Write back during the year /period	0.00	0.00
063 Less: Adjustments during the year /period	0.00	0.00
064 Sub-Total	0.00	0.00
065	0.00	0.00
066 Retained earnings	0.00	0.00
067 As per last financial statements	387,607,181.89	-145,353,466.33
068 Add/(Less)-Changes in accounting policy / prior period errors	0.00	0.00
069 Add/(Less)-Profit (Loss) after tax for the year from Statement of Profit & Loss	6,928,440,964.58	532,960,850.22
070	0.00	0.00
071 Add: Write back from Bond Redemption Reserve	0.00	0.00
072 Add: Write back from Capital Reserve	0.00	0.00
073 Add: Write back from Foreign Project Reserve	0.00	0.00
074 Add: Write back from CSR Reserve	0.00	0.00
075 Add: Write back from General Reserve	0.00	0.00
076 Less: Transfer to Bonds Redemption Reserve	0.00	0.00
077 Less: Transfer to Special Allowance Reserve Fund	0.00	0.00
078 Less: Transfer to Foreign Project Reserve	0.00	0.00
080 Less: Transfer to Capital Reserve	0.00	0.00
081 Less: Transfer to CSR Reserve	0.00	0.00
082 Less: Transfer to General Reserve	0.00	0.00
083 Less: Interim Dividend Paid	0.00	0.00
084 Less: Tax on Interim Dividend Paid	0.00	0.00
085 Less: Final Dividend Paid	0.00	0.00
086 Less: Tax on Final Dividend Paid	0.00	0.00
087 Less: Issue of bonus debenture	0.00	0.00
088 Less: Tax on issue of bonus debenture	0.00	0.00
089 Sub-Total	7,316,048,146.47	387,607,181.89
090	0.00	0.00
091 Remeasurement of defined benefit plans	0.00	0.00
092 As per last financial statements	-8,020,846.80	0.00
093 Add/(Less)- Actuarial Gains/loss through OCI	-9,378,257.83	-8,020,846.80
094 Sub-Total	-17,399,104.63	-8,020,846.80
095	0.00	0.00

KHARGONE

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2021	31.03.2020
096 FVTOCI Reserve	0.00	0.00
097 As per last financial statements	0.00	0.00
098 Add(Less) :-Net gain/loss of equity instruments through OCI	0.00	0.00
099 Sub-Total	0.00	0.00
100	0.00	0.00
101 Total Other equity	7,348,843,507.18	380,592,052.83
102	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A)	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B)	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031. (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031. (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020	
2A)			
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

			31.03.2021	31.03.2020
	As at			
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)		0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)		0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).		0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).		0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)		0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).		0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)		0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at		0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VI	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

		31.03.2021	31.03.2020
	As at		
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)II	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
(Fifty Ninth Issue - Private Placement).		
042 8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 (Thirty seventh issue - private placement)III	0.00	0.00
043 8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044 8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045 8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046 11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual instalments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047 7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048 8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049 7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)iii		
050 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fortieth issue-private placement)iii	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)iii	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)iii	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)]]]]		
080 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)]]]]	0.00	0.00
081 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)]]]]	0.00	0.00
082 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)]]]]	0.00	0.00
083 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
private placement)III		
065 9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066 8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067 8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068 8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069 7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)IV	0.00	0.00
070 7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual instalments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual instalments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
073	0.00	0.00
074	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 Sub Total	0.00	0.00
078 Unsecured	0.00	0.00
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17-April 2023 (Seventieth issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00

KHARGONE
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2021	31.03.2020
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
083	0.00	0.00
084	0.00	0.00
085	0.00	0.00
086 Sub-total	0.00	0.00
087 Total	0.00	0.00
088 Foreign Currency Notes-Unsecured	0.00	0.00
089 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
090 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
091 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
092 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
093 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
094 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
095 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
096 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
097 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101	0.00	0.00
102 Sub Total	0.00	0.00
103 Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
104 Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
105 Term Loans	0.00	0.00
106 From Banks	0.00	0.00
107 Secured	0.00	0.00
108 Rupee Loans	0.00	0.00
109 Unsecured	0.00	0.00
110 Foreign Currency Loans	0.00	0.00
111 Rupee Loans	0.00	0.00
112 From Others	0.00	0.00
113 Secured	0.00	0.00
114 Rupee Loans	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
115 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116 Unsecured	0.00	0.00
117 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118 Other Foreign currency loans	0.00	0.00
119 Rupee Loans	0.00	0.00
120 Deposits	0.00	0.00
121 Unsecured	0.00	0.00
122 Fixed Deposits	0.00	0.00
123 Others	0.00	0.00
124 Unsecured	0.00	0.00
125 Bonds Application Money Pending Allotment	0.00	0.00
126 Sub-total	0.00	0.00
127 Total	0.00	0.00
128	0.00	0.00
129 Less- Interest accrued but not due on borrowings	0.00	0.00
130 Less- Current maturities of long term borrowings	0.00	0.00
131 Bonds-Secured	0.00	0.00
132 Fixed Rate Notes	0.00	0.00
133 Foreign currency loans from Banks- unsecured	0.00	0.00
134 Rupee loans from banks- Secured	0.00	0.00
135 Rupee loans from banks- unsecured	0.00	0.00
136 Rupee Term loan from Others - Secured	0.00	0.00
137 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
138 Other foreign currency loans from others- unsecured	0.00	0.00
139 Rupee loans from others- unsecured	0.00	0.00
140 Finance Lease obligations - secured	0.00	0.00
141 Finance Lease obligations - unsecured	0.00	0.00
200 Total	0.00	0.00



A Maharatna Company

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NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	438,114.83	670,515.03
004	- Others	7,208,210.06	2,190,175.77
005		0.00	0.00
006	Total	7,646,324.89	3,160,690.80

KHARGONE

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	71,659.18	211,860.62
004 - Others	127,664.88	66,676,504.03
005 Others	0.00	0.00
006 Deposits from contractors and others	0.00	0.00
007	0.00	0.00
008	0.00	0.00
009 Total	199,324.06	66,888,364.65

KHARGONE

NOTE NO. 25 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
013	0.00	0.00
014 TOTAL	0.00	0.00

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

As at	Open Balance on 01.04.2020	Addition	Closing Balance on 31.03.2021
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	0.00	0.00	0.00
008	0.00	0.00	0.00
009	0.00	0.00	0.00
010	0.00	0.00	0.00
011 MAT credit entitlement	0.00	0.00	0.00
012	0.00	0.00	0.00
013 Total	0.00	0.00	0.00
014	0.00	0.00	0.00
015 Total	0.00	0.00	0.00
016 Breakup of deferred tax assets	0.00	0.00	0.00
017 Provision	0.00	0.00	0.00
018 Statutory dues	0.00	0.00	0.00
019 Leave encashment	0.00	0.00	0.00
020 Others	0.00	0.00	0.00
021	0.00	0.00	0.00
022	0.00	0.00	0.00

KHARGONE

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004	0.00	0.00
005 TOTAL	0.00	0.00

KHARGONE

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 TOTAL	0.00	0.00

KHARGONE

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	16,598,731.99	28,018,980.02
004 - Others	290,579,382.42	124,928,102.97
005	0.00	0.00
006 Total	307,178,114.41	153,847,083.59
007	0.00	0.00

KHARGONE

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
002 Current maturity of long term borrowings	0.00	0.00
003 Bonds-Secured	0.00	0.00
004 Foreign Currency Fixed Rate Notes	0.00	0.00
005 From Banks	0.00	0.00
006 Secured	0.00	0.00
007 Rupee Term Loan	0.00	0.00
008 Unsecured	0.00	0.00
009 Foreign currency loans	0.00	0.00
010 Rupee term loans	0.00	0.00
011 From Others	0.00	0.00
012 Secured	0.00	0.00
013 Rupee Term Loan	0.00	0.00
014 Unsecured	0.00	0.00
015 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016 Other foreign currency loans	0.00	0.00
017 Rupee term loans	0.00	0.00
018 Fixed deposits	0.00	0.00
019 Sub Total	0.00	0.00
020 Current maturity of finance lease obligations (secured)	0.00	0.00
021 Current maturity of finance lease obligations (unsecured)	0.00	0.00
022 Interest accrued but not due on borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Bank Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	10,377,855.23	3,182,670.63
034 - Others	6,166,855,913.98	7,123,998,988.94
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	10,394,420.00	10,874,420.00
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	5,168,527.00	4,574,609.00
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	343,748.00	400,652.24

KHARGONE

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	31.03.2021	31.03.2020
As at		
043	0.00	0.00
044 Total	6,193,160,474.21	7,143,640,540.81
045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046 ** Include Payable to Hospital and other payable.	0.00	0.00

KHARGONE

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	10,159,088.11	1,665,134.26
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	106,985,074.90	94,310,257.08
005 Others	0.00	0.00
006 Total	117,144,163.01	95,975,391.34

KHARGONE

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	458,427,562.61	511,681,141.00
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	71,442,214.73	53,253,578.39
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	386,985,347.88	458,427,562.61
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	1,043,046.00	0.00
044 Additions during the year	0.00	1,043,046.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	1,043,046.00	0.00
047 Closing Balance	0.00	1,043,046.00
048 Provision for Arbitration	0.00	0.00
049 Opening balance	0.00	0.00
050 Additions during the year	980,919,000.00	0.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	980,919,000.00	0.00
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
103 Total	1,367,904,347.88	459,470,608.61

KHARGONE

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year:	0.00	0.00
004 Amounts adjusted during the year:	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00

KHARGONE

NOTE NO. 35 TO THE FS-DEFERRED REVENUE

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Deferred Revenue	0.00	0.00
002 On account of advance against depreciation	0.00	0.00
003 On account of income from foreign currency fluctuation	-185,454,000.00	0.00
004 Government grants	0.00	0.00
005	0.00	0.00
006 TOTAL	-185,454,000.00	0.00



A Maharatna Company

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NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

<u>As at</u>	<u>31.03.2021</u>	<u>31.03.2020</u>
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
004 Total	0.00	0.00

KHARGONE

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	29,072,972,551.05	3,045,108,783.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	129,721,000.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	29,292,693,551.65	3,045,108,783.00
010	Less: Rebate to customers	447,249,656.03	18,612,608.00
011	Energy Sales (Total)	28,755,443,895.02	3,026,494,115.00
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	28,755,443,895.02	3,026,494,115.00
019	Sale of fly ash/ash products	49,188,747.50	1,005,717.74
020	Less: Transferred to fly ash utilisation reserve fund	-49,188,747.50	-1,005,717.74
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	0.00	0.00
024	Energy Internally Consumed *	5,175,778.00	584,732.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income from Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	Total	28,760,619,673.02	3,027,078,847.00
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash cenosphere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

KHARGONE

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

For the Year ended	31.03.2021	31.03.2020
001 OTHER INCOME	0.00	0.00
002 Interest from	0.00	0.00
004 Financial assets at amortised cost	0.00	0.00
005 Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006 Other Bonds	0.00	0.00
007	0.00	0.00
008 Interest from Government of India Securities-Non-Trade	0.00	0.00
009 Less: Amortisation of premium	0.00	0.00
010 Sub Total	0.00	0.00
011 Interest from others:	0.00	0.00
012 Loan to State Government in settlement of dues from customers	0.00	0.00
013 Loan to Subsidiary Companies	0.00	0.00
014 Loan to Employees	9,345,518.94	10,302,067.81
015 Deposit with banks	0.00	0.00
016 Foreign Banks	0.00	0.00
017 Interest from Contractors	376,000,000.00	0.00
018 Interest from Income Tax Refunds	0.00	0.00
019 Less : Refundable to Customers	0.00	0.00
020 Sub Total	0.00	0.00
021 Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022 Less: transferred to flyash utilisation reserve fund	0.00	0.00
023 Sub Total	0.00	0.00
024 Deposits with banks- DDUGJY funds	0.00	0.00
025 Interest from Contractors- DDUGJY funds	0.00	0.00
026 Transfer to DDUGJY-Advance from customers	0.00	0.00
027 Sub-total	0.00	0.00
030 Others	0.00	0.00
031	0.00	0.00
032 Dividend from	0.00	0.00
033 Longterm investments in	0.00	0.00
034 Subsidiaries	0.00	0.00
035 Joint Ventures	0.00	0.00
036 Equity Instruments	0.00	0.00
037 Current investments in	0.00	0.00
038 Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039 Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040 Less: transferred to flyash utilisation reserve fund	0.00	0.00
041 Lease Rent @ Ash Brick Plant	0.00	0.00
042 Less: transferred to flyash utilisation reserve fund	0.00	0.00
043 Other non-operating income	0.00	0.00
044 Profit on disposal of PPE	650.00	21,444.00
045 Profit on redemption of GOI securities	0.00	0.00

KHARGONE

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	552,280,047.00	0.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	1,043,048.00	0.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	14,258,396.42	4,695,324.46
057	Total	952,927,648.36	15,018,636.27
058	Less-Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less-Transferred to Expenditure during Construction period (net)- Note 43	1,590.00	3,963,088.13
061	Less- Others	0.00	0.00
062	Total	952,926,058.36	11,055,748.14
063		0.00	0.00
064	Details of Miscellaneous Income	0.00	0.00
065	Vehicle Hire Charges.	64,000.00	44,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(excl. Hospital Recoveries).	7,663,844.22	2,079,249.46
068	Depreciation written back.	0.00	0.00
069	Sale of Scrap.	5,730.00	548,000.00
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc.(NVVN)	0.00	0.00
074	Others	6,304,812.20	2,023,075.00
075		0.00	0.00
076	Total (Miscellaneous Income)	14,258,396.42	4,695,324.46
077		0.00	0.00
078	Details of Provision written back others	0.00	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	0.00
084	Obsolescence in Stores	0.00	0.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	1,043,048.00	0.00

KHARGONE

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	31.03.2021	31.03.2020
088 Diminution in value of Investment	0.00	0.00

KHARGONE

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001 FUEL COST		0.00	0.00
002 Coal		0.00	0.00
003 Captive		0.00	0.00
004 Other than captive		11,475,962,556.47	1,297,549,775.13
005 Gas		0.00	0.00
006 Naptha		0.00	0.00
007 Oil		190,700,838.95	19,610,645.61
008 Total		11,666,663,445.46	1,317,160,420.74
009		0.00	0.00
010		0.00	0.00

KHARGONE

NOTE NO. 39 TO THE FS-EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	704,024,150.40	704,065,536.50
003	Contribution to provident and other funds	86,015,044.49	86,596,038.86
004	Unwinding of deferred payroll expense	5,290,862.13	6,461,453.37
005	Staff welfare expenses	89,410,108.76	89,373,469.20
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	884,740,205.78	886,496,517.93
009	Less: Employee benefits expense allocated to fuel inventory	21,836,838.82	8,101,890.70
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Loss: Transferred to expenditure during construction period (net)- Note 43	34,728,973.12	720,409,501.32
016	TOTAL	838,174,393.84	137,985,125.97
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

KHARGONE

NOTE NO. 40 TO THE FS-FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1,130,625,893.00	909,759,195.50
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	250,989,752.38	324,567,114.02
006	Rupee term loans	1,464,825,157.00	1,531,801,429.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	825,682,878.38	730,484,262.64
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	7,146,555.57	1,899,182.92
011	Commercial Papers	0.00	0.00
012	Sub Total	3,679,270,236.33	3,498,511,184.08
013	Interest on non financial items	0.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	1,307,623.28	1,132,743.01
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Commit charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	110,505.57
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	152,117.00
026	Sub Total (Other Borrowing cost)	1,307,623.28	1,395,365.58
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	-716,221,929.77	1,109,646,418.00
029	Sub Total	2,064,355,938.84	4,609,552,967.66
030	Less: Transferred to Expenditure during construction period (net) - Note 43	119,531,833.00	3,983,214,914.32
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	2,844,824,105.84	626,338,053.34

KHARGONE

NOTE NO. 41 TO THE FS-DEPRECIATION AND AMORTIZATION EXPENSES

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment- Note 2	5,226,806,825.40	664,970,835.20
003	On intangible assets- Note 4	6,880,686.14	6,543,084.98
004	Sub-total	5,233,687,511.54	671,514,020.18
005	Less:	0.00	0.00
006	Allocated to fuel inventory	487,573,276.11	126,055,406.34
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	95,566,191.11
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	-5,760,000.00	0.00
011		0.00	0.00
012	Total	4,751,874,237.43	449,890,422.73

KHARGONE

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001 OTHER EXPENSES		0.00	0.00
002 Power charges		63,626,765.58	-87,216,069.00
003 Less: Recovered from contractors & employees		1,775,275.80	625,503.42
004 Sub-Total(Power Charges)		91,851,489.78	-87,741,572.42
005 Water charges		197,999,725.00	15,273,949.00
006 Stores consumed		17,578,168.46	2,190,017.42
007 Rent		498,000.00	786,560.04
008 Less: Recoveries		0.00	0.00
009 Sub-Total (Rent)		498,000.00	786,560.04
010 Cost of captive coal produced		0.00	0.00
011 Repairs & maintenance		0.00	0.00
012 Buildings		36,658,911.16	25,072,799.69
013 Plant & machinery		0.00	0.00
014 Power stations		377,957,219.49	25,864,928.96
015 Construction equipment		0.00	-282,976.00
016 Others		58,999,181.63	116,757,570.49
017 Sub-total (Repairs & maintenance)		473,815,292.28	169,012,323.36
019 Load Dispatch Center Charges		3,383,867.00	297,197.00
021 Insurance		48,458,920.00	6,328,743.00
022 Interest to beneficiaries		0.00	0.00
023 Rates and taxes		28,028,663.93	16,380,154.05
024 Water cess & environment protection cess		0.00	138,703,353.00
025 Training & recruitment expenses		5,593,227.00	2,145,845.00
026 Less: Receipts		0.00	0.00
027 Sub-total (Training and recruitment expenses)		5,593,227.00	2,145,845.00
028 Communication expenses		11,460,468.76	9,672,615.93
029 Inland Travel		28,973,554.30	45,170,887.51
030 Foreign Travel		0.00	1,054,736.75
031 Tender expenses		0.00	109,082.00
032 Less: Receipt from sale of tenders		34,318.40	22,486.00
033 Sub-total (Tender expenses)		-34,318.40	86,596.00
034 Payment to auditors		0.00	0.00
035 Audit fee		0.00	0.00
036 Tax audit fee		0.00	0.00
037 Other services		0.00	0.00
038 Reimbursement of expenses		0.00	0.00
039 Sub-total (Payment to Auditors)		0.00	0.00
040 Advertisement and publicity		1,169,512.00	443,794.00
041 Electricity duty		496,531,195.00	46,727,195.00
042 Security expenses		121,184,631.89	29,495,517.24
043 Entertainment expenses		8,657,090.43	9,713,811.55
044 Expenses for guest house		18,557,104.11	14,340,630.51
045 Less: Recoveries		866,953.00	235,937.00
046 Sub-Total (Guest house expenses)		17,691,151.11	14,104,693.51
047 Education expenses		14,911,351.00	17,162,671.00
049 Donations		0.00	0.00

KHARGONE

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
050	Ash utilisation & marketing expenses	5,646,893.80	628,615.84
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	992,615.08	980,901.75
054	Legal expenses	4,990,890.00	5,502,695.00
055	EDP hire and other charges	1,317,820.82	1,271,382.89
056	Printing and stationery	531,194.10	537,474.00
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	19,076,834.11	22,485,810.00
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-178,608,243.15	1,340,582,834.13
066	Transport Vehicle running expenses	1,433,999.55	523,779.05
067	Horticulture Expenses	8,302,458.18	3,567,597.92
068	Hire charges- helicopter/aircraft	0.00	1,908,671.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	32,567,071.01	19,814,515.84
074	Loss on disposal/write-off of PPE	5,563,964.56	10,918.15
075	Sub-Total	1,468,587,306.39	1,635,863,783.51
076	Less: Other expenses allocated to fuel inventory	75,951,272.64	4,876,538.14
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Loss: Transferred to fly ash utilisation reserve fund	5,646,893.80	628,615.84
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less: Transferred to Expenditure during Construction period (net)-Note 43	88,094,154.17	346,745,811.88
083	Net (Generation, Administration and Other expenses)	1,298,894,985.78	1,483,632,817.65
084	Corporate Social Responsibility Expenses	15,700,792.00	15,958,961.00
085	Less: Grants-in-aid	0.00	0.00
086	Sub-total (Corporate Social Responsibility Expenses)	15,700,792.00	15,958,961.00
087	Provisions	0.00	0.00
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	0.00	0.00
092	Obsolete/Diminution in the value of surplus stores	0.00	0.00
093	Shortage in construction stores	0.00	0.00
094	Diminution in value of long term investments	0.00	0.00

KHARGONE

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

For the Year ended	31.03.2021	31.03.2020
095 Shortage in Fixed assets	0.00	1,043,046.00
096 Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097 Unserviceable capital works	0.00	0.00
098 Tariff Adjustment	0.00	0.00
099 Others :	0.00	0.00
100 (i) Provision for arbitration cases	124,475,000.00	0.00
101 (ii) Other provisions	0.00	0.00
102 Total (Provisions)	124,475,000.00	1,043,046.00
103	0.00	0.00
104 Total	1,439,070,777.78	1,500,634,824.65
105	0.00	0.00
106 Breakup of miscellaneous expenses.	0.00	0.00
109 Hire charges of office equipment	0.00	81,420.00
111 Operating expenses of construction equipment	0.00	0.00
112 Operating expenses of D.G. sets	811,395.76	864,831.22
113 Furnishing expenses	529,250.85	3,364,314.50
114 Subscription to trade and other associations	0.00	0.00
116 Visa and entry permit charges	0.00	0.00
117 Tree plantation exp.-NTPC Land	3,256,470.00	5,835,474.00
118 Research & development expenses :	0.00	0.00
119 Less : Grants received for Research & development expenses.	0.00	0.00
120 Sub-total (Research & development expenses)	0.00	0.00
121 Bank charges	20,420.76	29,743.24
122 Business Development Expenditure	0.00	0.00
123 Surcharge (NVVN)	0.00	0.00
124 Power Trading Expenses	20,397,138.00	0.00
125 Brokerage & commission	3,838,934.00	361,788.00
129 Books and periodicals	56,349.00	52,149.00
130 Claims/advances written off	0.00	0.00
131 Stores written off	0.00	0.00
132 Survey & Investigation expenses written off	96,900.00	57,000.00
133 Others	3,580,212.64	9,147,795.68
134 Total	32,567,071.01	10,814,515.84
135	0.00	0.00
136	0.00	0.00
137	0.00	0.00

KHARGONE

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)		(Amount in ₹)	
For the Year ended		31.03.2021	31.03.2020
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	34,207,486.79	503,342,755.89
004	Contribution to provident and other funds	140,973.00	55,065,300.34
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	360,513.33	71,961,445.09
007	Total (A)	34,728,973.12	720,409,501.32
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	41,957,867.00	787,827,674.52
011	Foreign currency term loans	7,528,350.00	264,832,099.26
012	Rupee term loans	54,712,355.00	1,366,361,655.00
013	Foreign currency bonds/notes	30,134,346.00	624,156,421.29
014	Unwinding of discount on account of vendor liabilities	0.00	1,074,669.23
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	3,196,347.00	36,829,990.02
027	Exchange differences regarded as adjustment to interest cost	-17,997,458.00	912,336,405.00
028	Total (B)	119,531,833.00	3,983,214,914.32
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	95,563,191.11
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	83,255,524.00	-87,971,997.00
033	Less: Recovered from contractors & employees	1,079.00	142,481.40
034	Sub-total(Net power charges)	83,254,445.00	-88,114,478.40
035	Water charges	613,696.00	0.00
036	Rent	0.00	703,560.04
037	Repairs & maintenance	0.00	0.00
038	Buildings	1,081,938.49	21,035,804.89
039	Construction equipment	0.00	1,656,314.00
040	Others	1,240,330.23	102,057,004.31
041		0.00	0.00
042	Insurance	0.00	657,387.00

KHARGONE

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
043	Rates and taxes	108.00	152,650,814.99
044	Communication expenses	0.00	6,943,228.58
045	Travelling expenses	57,515.00	36,755,213.82
046	Tender expenses	0.00	109,082.00
047	Less: Income from sale of tenders	0.00	22,486.00
048	Sub-total (Net tender expenses)	0.00	66,595.00
049	Advertisement and publicity	0.00	290,910.00
050	Security expenses	0.00	23,818,043.93
051	Entertainment expenses	24,052.00	7,514,007.55
052	Guest house expenses	442,039.00	12,026,131.45
053	Less: Receipt from guest house	0.00	28,370.00
054	Sub-total (Net Guest House Expenses)	442,039.00	11,997,761.45
055	Education expenses	0.00	14,913,781.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	46,140.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	431,979.75
060	Legal expenses	0.00	5,492,505.00
061	EDP Hire and other charges	0.00	1,027,677.79
062	Printing and stationery	0.00	385,251.00
063	Miscellaneous expenses	1,177,028.45	46,196,609.18
064	Total (D)	88,894,154.17	340,745,811.88
065	Total (A+B+C+D)	242,354,950.29	5,145,938,418.63
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	549,000.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	1,530.00	3,414,088.13
076	TOTAL (E)	1,530.00	3,963,088.13
077	F. Net actuarial gain/loss OCI	0.00	0,666,544.48
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	242,353,370.29	5,151,641,874.98
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	242,353,370.29	5,151,641,874.98

KHARGONE
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities.	0.00	0.00
003 (a) area (in acres)	0.20	0.20
004 (b) value (in rs)	304,641.00	304,641.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities.	0.00	0.00
006 (a) area (in acres)	1.31	1.31
007 (b) value (in rs)	1,896,413.00	1,896,413.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjust	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal formalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	7,312,059,441.00	11,368,722,377.00
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	38,156,499.66	3,998,768,222.74
026 (b) precommissioning income	0.00	766,454,826.00
027 (c) net precommissioning expenditure	38,156,499.66	3,212,331,296.74
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	0.00	0.00
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	-154,201,638.46	505,122,675.00
047 Leases as Lessee	0.00	0.00
048 Leases classified as Right to Use	0.00	0.00
049 A) Obligation towards Minimum Lease Payments (undiscounted)	0.00	0.00
050 3 months or less (A)	0.00	0.00

KHARGONE

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
051 3-12 Months (B)	0.00	0.00
052 1-2 Years (C)	0.00	0.00
053 2-5 Years (D)	0.00	0.00
054 More than 5 Years (E)	0.00	0.00
055 Total (A+B+C+D+E)	0.00	0.00
056 Opening Balance of Lease Liabilities (A)	0.00	0.00
057 - Additions in lease liabilities (B)	0.00	0.00
058 - Interest cost during the year (C)	0.00	0.00
059 - Payment of lease liabilities (D)	0.00	0.00
060 Closing Balance of Lease Liabilities (A+B+C-D)	0.00	0.00
061 Current Lease Liabilities	0.00	0.00
062 Non Current Lease Liabilities	0.00	0.00
063 Depreciation and amortisation expense for right-of-use assets	19,421,945.47	13,490,418.28
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	0.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	498,000.00	786,560.04
069 Total	498,000.00	786,560.04
070 Cash Outflow from Leases	0.00	786,560.04
071 B) (i) receipts from sub-lease of office buildings	0.00	0.00
072 (ii) receipts from sub-lease of helicopter	0.00	0.00
073 Leases as Lessor	0.00	0.00
074 Finance Leases	0.00	0.00
075 Finance Income on Net Investment in Lease	0.00	0.00
076 Income Related to Variable Lease Payments	0.00	0.00
077	0.00	0.00
078 Undiscounted Lease payments to be received	0.00	0.00
079 Less than one year (A)	0.00	0.00
080 Between one and two years (B)	0.00	0.00
081 Between two and three years (C)	0.00	0.00
082 Between three and four years (D)	0.00	0.00
083 Between four and five years (E)	0.00	0.00
084 More than five years (F)	0.00	0.00
085 Total minimum lease payments (A+B+C+D+E+F)	0.00	0.00
086 Less amounts representing unearned finance income	0.00	0.00
087 Present value of minimum lease payments	0.00	0.00
088	0.00	0.00
089 Operating Leases	0.00	0.00
090 Lease Income	0.00	0.00
091 Income Related to Variable Lease Payments	0.00	0.00
092	0.00	0.00
093 Undiscounted Lease payments to be received	0.00	0.00
094 Less than one year (A)	0.00	0.00

KHARGONE

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
095 Between one and two years (B)	0.00	0.00
096 Between two and three years (C)	0.00	0.00
097 Between three and four years (D)	0.00	0.00
098 Between four and five years (E)	0.00	0.00
099 More than five years (F)	0.00	0.00
100 Total minimum lease payments (A+B+C+D+E+F)	0.00	0.00
101 Borrowing cost capitalised during the year	117,930,277.77	2,983,214,914.32
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	0.00
104 Capital expenditure on research and development	0.00	0.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Car amount spent during the year, yet to be paid in cash	7,926,293.00	0.00
108 Constn/acquisition of any asset	0.00	0.00
109 On purpose other than above	0.00	0.00
110	0.00	0.00
111 Disclosure under mssmd act 2006.	0.00	0.00
112 (i) (a) the principal amount remaining unpaid as at year end	27,486,371.23	33,284,026.90
113 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
114 (ii) the amount of interest paid by the buyer in terms of section 15, along with the amounts of the payment made to the supplier	0.00	0.00
115 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
116 (iv) the amount of interest accrued and remaining unpaid at the end of the year, and	0.00	0.00
117 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
118 Amount of inventories recognized as an expense (including fuel)	11,823,415,005.17	1,350,044,551.44
119 Amount of inventories capitalised as overhauling assets out of 112 above	0.00	0.00
120 Amount capitalised as edc out of 112 above	0.00	23,748,614.25
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of:	0.00	0.00
137 (i)Capital works	2,273,274,806.00	4,006,558,910.42
138 (ii)Land compensation cases	1,203,579,151.00	823,040,311.00
139 (iii)Others by state authorities towards:-	0.00	0.00

KHARGONE

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00
142 (c) Other demands by state authorities	36,845,000.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	0.00	0.00
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	0.00	0.00
149 B. Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	0.00	0.00
156 Total	3,513,698,957.00	4,829,599,221.42
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	0.00	0.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	0.00	0.00
168 E. AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	0.00	0.00
170 F. CONTINGENT ASSETS	0.00	0.00
171	0.00	0.00
172	0.00	0.00
173	0.00	0.00
175 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

KHARGONE

NOTE NO. 44-B TO THE FS-RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Contracts for works/services for services received by the company	0.00	0.00
003	Contracts for works/services for services provided by the company	0.00	0.00
004	Deputation of employees	0.00	0.00
005	Purchases or sales of goods	0.00	0.00
006	Purchases or sales of property and other assets	0.00	0.00
007	Sub-total	0.00	0.00
008		0.00	0.00
009	Dividend received	0.00	0.00
010	Equity contributions made	0.00	0.00
011	Share application money pending allotment	0.00	0.00
012	Loans granted	0.00	0.00
013	Guarantees received	0.00	0.00
014	Guarantees provided	0.00	0.00
015	Sub-total	0.00	0.00
016		0.00	0.00
017	Transactions during the year- jvs	0.00	0.00
018	Contracts for works/services for services received by the company	141,804,289.59	68,019,815.51
019	Contracts for works/services for services provided by the company	206,484.00	0.00
020	Deputation of employees	0.00	0.00
021	Purchases or sales of goods	904,996.64	0.00
022	Purchases or sales of property and other assets	0.00	0.00
023	Sub-total	142,915,772.23	68,019,815.51
024		0.00	0.00
025	Dividend received	0.00	0.00
026	Equity contributions made	0.00	0.00
027	Share application money pending allotment	0.00	0.00
028	Loans granted	0.00	0.00
029	Guarantees received	0.00	0.00
030	Guarantees provided	0.00	0.00
031	Sub-total	0.00	0.00
032	Total	142,915,772.23	68,019,815.51
033	Transactions with post employment benefit plans	0.00	0.00
034	Contributions made during the year	0.00	0.00
035	Compensation to key management personnel	0.00	0.00
036	Short term employee benefits	0.00	0.00
037	Post employment benefits	0.00	0.00
038	Other long term benefits	0.00	0.00
039	Termination benefits	0.00	0.00
040	Share based payments	0.00	0.00
041	Sub-total	0.00	0.00
042	Transactions with the related parties under the	0.00	0.00

KHARGONE

NOTE NO. 44-B TO THE FS-RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended 31.03.2021	31.03.2020
control of the same government;		
043 Coal India Ltd. And its subsidiaries- purchase of coal	2,814,431,787.00	0.00
044 Singareni coalfields ltd- purchase of coal	-1,606,040.00	483,715,024.45
045 Bhel Ltd.	0.00	0.00
046 Purchase of equipment, supply & erection services	246,000.00	0.00
047 Purchase of spares	0.00	0.00
048 Maintenance services	0.00	0.00
049 Sub-total	246,000.00	0.00
050 Gail (j) ltd. Supply of natural gas	0.00	0.00
051 Iocl supply of oil products	138,757,890.49	582,809,367.17
052 Bpcl-supply of natural gas and oil	-155,608.86	502,879,875.00
053 SAIL-supply of steel and iron products	16,791,768.95	5,312,150.21
054 Other entities	0.00	0.00
055 Purchase of equipments & erection services	159,422,702.53	502,709,695.08
056 Purchase of spares	0.00	0.00
057 Maintenance services	576,642,375.78	1,863,996,443.70
058	0.00	0.00
059 Total	3,702,531,534.07	4,061,422,556.51
060 Transaction with other	0.00	0.00
061 Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
062 - transactions during the year	114,185.00	47,780.00
063 ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
064 Compensation to key management personnel (including co secretary/ cmd and non executive directors)	0.00	0.00
065 Short term employee benefits	0.00	0.00
066 Post employment benefits	0.00	0.00
067 Other long term benefits	0.00	0.00
068 Directors sitting fee	0.00	0.00
069 Termination benefits	0.00	0.00
070 Share based payments	0.00	0.00
071 Bank guarantee received from joint venture companies	0.00	0.00
072 Additional Transactions with GAIL.	0.00	0.00
073	0.00	0.00
074	0.00	0.00
075	0.00	0.00

KHARGONE

NOTE NO. 44-C TO THE FS-RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	0.00	21,306.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	0.00	0.00
014 Sub-total	0.00	21,306.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	20,794,472.32	18,172,657.60
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	20,794,472.32	18,172,657.60
022	0.00	0.00

KHARGONE

BALANCE SHEET

(Amount in ₹)

As at	Note	31.03.2022	31.03.2021	
001	ASSETS	0.00	0.00	
002		0.00	0.00	
003	NON-CURRENT ASSETS	0.00	0.00	
004	PROPERTY, PLANT & EQUIPMENT	2	90,714,613,139.18	84,119,000,004.11
005	CAPITAL WORK-IN-PROGRESS	3	6,793,166,129.97	7,261,707,772.31
006	INTANGIBLE ASSETS	4	116,791,983.98	122,442,139.48
007	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
008	FINANCIAL ASSETS	0.00	0.00	
009	(i) INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
010	(ii) INVESTMENTS	7	0.00	0.00
011	(iii) TRADE RECEIVABLES	8	0.00	0.00
012	(iv) LOANS	9	71,790,034.55	68,207,079.98
013	(v) OTHER FINANCIAL ASSETS	10	0.00	0.00
014	OTHER NON-CURRENT ASSETS	11	5,775,164,212.39	4,321,898,159.64
015	TOTAL NON-CURRENT ASSETS		103,384,627,877.27	107,915,489,176.52
016			0.00	0.00
017	CURRENT ASSETS	0.00	0.00	
018		0.00	0.00	
019	INVENTORIES	12	3,198,303,412.27	2,792,344,144.72
020	FINANCIAL ASSETS	0.00	0.00	
021	(i) INVESTMENTS	13	0.00	0.00
022	(ii) TRADE RECEIVABLES	14	0.00	0.00
023	(iii) CASH AND CASH EQUIVALENTS	15	0.00	127,684.18
024	(iv) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
025	(v) LOANS	17	41,480,827.32	36,482,346.57
026	(vi) OTHER FINANCIAL ASSETS	18	51,024,113.14	3,363,872.34
027	CURRENT TAX ASSETS (NET)		0.00	0.00
028			0.00	0.00
029	OTHER CURRENT ASSETS	19	2,887,179,961.89	1,792,088,811.29
030			0.00	0.00
031	TOTAL CURRENT ASSETS		5,985,644,594.82	5,512,573,789.58
032	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	37,871,988.81	1,043,336,425.87
033	TOTAL ASSETS		109,334,901,893.28	113,495,335,371.70
034	EQUITY AND LIABILITIES	0.00	0.00	
035	EQUITY	0.00	0.00	
036	EQUITY SHARE CAPITAL	21	0.00	0.00
037	OTHER EQUITY	22	12,197,763,831.37	7,373,169,407.83
038	TOTAL EQUITY		12,197,763,831.37	7,373,169,407.83
039			0.00	0.00
040	LIABILITIES	0.00	0.00	
041	NON-CURRENT LIABILITIES	0.00	0.00	
042	FINANCIAL LIABILITIES	0.00	0.00	
043	(i) BORROWINGS	23	0.00	0.00
044	(ii) LEASE LIABILITIES	23A	0.00	0.00
045	(iii) TRADE PAYABLES		0.00	0.00



A Maharatna Company

KHARGONE

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
049	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	208,000.00	430,114.83
050	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	981,895.98	7,239,210.49
051	IV OTHER FINANCIAL LIABILITIES	25	77,891.31	195,724.56
052	PROVISIONS	26	0.00	0.00
053	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
054	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
055			0.00	0.00
055	TOTAL NON-CURRENT LIABILITIES		1,827,967.35	7,845,648.95
057			0.00	0.00
058	CURRENT LIABILITIES		0.00	0.00
059	FINANCIAL LIABILITIES		0.00	0.00
060	(i) BORROWINGS	29	0.00	0.00
061	(ii) LEASE LIABILITIES	29A	0.00	0.00
062	(ii) Trade Payables		0.00	0.00
063	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	53,716,185.06	16,598,731.89
064	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	1,021,345,304.14	262,377,808.83
065	III OTHER FINANCIAL LIABILITIES	31	4,946,312,989.84	6,193,255,782.81
066	OTHER CURRENT LIABILITIES	32	125,379,184.06	117,144,163.01
067	PROVISIONS	33	794,972,031.52	1,367,304,347.88
068	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
069			0.00	0.00
070	TOTAL CURRENT LIABILITIES		6,852,628,620.64	7,989,251,864.52
071			0.00	0.00
072	DEFERRED REVENUE	35	,176,542,000.00	,185,454,000.00
073	REGULATORY DEFERRED ACCOUNT CREDIT BALANCES	36	0.00	0.00
074	INTER UNIT ACCOUNTS		90,458,002,833.83	87,312,510,451.20
075			0.00	0.00
076	TOTAL EQUITY AND LIABILITIES		109,554,961,883.87	112,499,332,271.75
077	Significant Accounting Policies as per Note 1		0.00	0.00
078			0.00	0.00
079	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
080			0.00	0.00

KUNAL JAIN
Digitally signed by
KUNAL JAIN

(Auditor Initial & Stamp)

LCIN: 22432780AHTPQLJ4895

NARENDER KUMAR CHATRATH
Digitally signed by
NARENDER KUMAR
CHATRATH
DN: cn=NARENDER KUMAR
CHATRATH, o=NTPC, ou=KARGONE
(Head of Finance)

Rajesh Kumar Katoch
Digitally signed by
Rajesh Kumar Katoch
DN: cn=Rajesh Kumar Katoch, o=NTPC, ou=KARGONE
(Head of Unit)

KHARGONE

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
001	Revenue		0.00	0.00
002	Revenue from operations	37	54,789,472,217.85	28,779,093,698.86
003	Other income	38	389,035,051.00	99,204,333.36
005	Total income		35,168,548,868.87	28,745,280,291.32
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	39A	18,579,759,674.16	11,874,093,794.82
009	Employer benefits expense	39	919,188,422.49	835,174,303.84
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	3,384,707,688.82	2,844,824,105.84
012	Depreciation and amortization expenses	41	4,624,822,781.80	4,101,000,078.68
013			0.00	0.00
014	Other expenses	42	1,375,490,879.11	1,439,070,777.79
015	CC expenses charge to revenue		392,519,078.40	341,543,623.79
016	Loss: Unit expenses transferred to CC		0.00	0.00
017	Total expenses		29,366,918,054.85	21,929,577,244.92
020	Profit before exceptional items & tax		5,801,629,854.02	7,815,721,047.18
021	Exceptional items		0.00	0.00
024	Profit before tax		5,801,629,854.02	7,815,721,047.18
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	Total Tax expense		0.00	0.00
036	Profit for the period before regulatory deferral account balances		5,801,629,854.02	7,815,721,047.18
037	Movement in regulatory deferral account balances		0.00	0.00
038	Regulatory deferral account - deferred		0.00	0.00
039	Others		1,088,910,014.28	462,954,182.67
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	Movement in Regulatory deferral account balances (Net of Tax)		-1,088,910,014.28	-462,954,182.67
042	Profit for the period/year		4,712,719,839.81	8,352,766,864.43
043	Other comprehensive income		0.00	0.00
044	(A) Items that will not be reclassified to profit or loss		0.00	0.00
045	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
046	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
047	- Net actuarial gains/(losses) on defined benefit plans		-4,738,177.02	-9,378,257.83
048	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
050		43	0.00	0.00
053	Other comprehensive income for the year, net of income tax		-4,738,177.02	-9,378,257.83
054			0.00	0.00
055	Total Comprehensive Income for the year		4,777,980,862.79	8,343,388,606.60
059			0.00	0.00



A Maharatna Company

KHARGONE

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
070	Earnings per equity share		0.08	0.08
071	Basic & Diluted		0.09	0.09
072	Significant Accounting Policies		0.00	0.00
073	Expenditure during construction period (Net) Over of coal mines (net) 43 A3A		0.09	0.09
074	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

KUNAL JAIN
 Digitally signed by KUNAL JAIN
 Date: 2022.04.23 22:32:50 +05'30'
 (Auditor Initial & Stamp)
 UDIN: 22432786AHTPOJ4600

NAENDER KUMAR CHATRATHI
 Digitally signed by NAENDER KUMAR CHATRATHI
 Date: 2022.04.23 11:53:58 +05'30'
 (Head of Finance)

Rajesh Kumar Kanuja
 Digitally signed by Rajesh Kumar Kanuja
 Date: 2022.04.23 11:53:58 +05'30'
 (Head of Unit)

KHARGONE

OTHER COMPREHENSIVE INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001		0.00	0.00
002	Other comprehensive income	0.00	0.00
003	(A) Items that will not be reclassified to profit or loss	0.00	0.00
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net actuarial gains/(losses) on defined benefit plans	-3,738,177.02	-9,378,257.83
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	Other comprehensive income for the year, net of income tax	-3,738,177.02	-9,378,257.83
013		0.00	0.00
014	Total comprehensive income for the year (A+B)	-3,738,177.02	-9,378,257.83

Note forming part of Balance Sheet
 Note 2 : Property, Plant And Equipment
 Business Area -1054

(Amount in Rupees)

Asset Class	Opening Gross Book As At 31.03.2021	Additions	Deductions/ Adjustments	Closing Gross Book As At 31.03.2022	Opening Depreciation As At 31.03.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Book As At 31.03.2021	Net Book As At 31.03.2022
1. TANGIBLE ASSETS	-0.00	0.00	0.00	-0.00	-0.00	-0.00	0.00	-0.00	0.00	-0.00
2. Land (including Development equities)	0.00	0.00	-0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. Freehold	240202011.20	0.00	0.00	240202011.20	0.00	0.00	0.00	0.00	240202011.20	240202011.20
4. Right of use	11737402.23	1594889.00	0.00	13332291.23	11737402.23	11737402.23	0.00	23474804.46	30714683.23	17244889.00
5. Silt/mingrals	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6. Right of use - Coal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7. Roads, bridges, culverts & talpads	30536267.40	14358213.25	0.00	44894480.65	21217529.17	20172965.54	0.00	41390494.71	19678957.23	25215531.42
8. Buildings	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9. Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10. Movable	2430870044.60	38021027.00	0.00	2468891071.60	51793202.00	52000000.00	0.00	103793202.00	2386961069.60	2420891071.60
11. Others	210000000.00	72000000.00	0.00	282000000.00	100000000.00	120000000.00	0.00	220000000.00	270000000.00	210000000.00
12. Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13. Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14. Wheel Sundry, Bridges & average spurs	70941400.00	1000000.00	0.00	71941400.00	470000.00	470000.00	0.00	917000.00	71471400.00	71471400.00
15. Hydraulic works, canals, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16. MGR track and signaling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17. Railway siding	120000000.00	5000000.00	0.00	125000000.00	75000000.00	50000000.00	0.00	125000000.00	120000000.00	125000000.00
18. Earth work (excavate)	21000000.00	2000000.00	0.00	23000000.00	12000000.00	11000000.00	0.00	23000000.00	19000000.00	22000000.00
19. Plant and machinery (including associated civil works) Depreciated Asset	7473420000.00	70000000.00	(10000000.00)	7543420000.00	450000000.00	410000000.00	10000000.00	950000000.00	6593420000.00	6543420000.00

Note forming part of Balance Sheet
 Note 2 : Property, Plant And Equipment
 Business Area -1054

(Amount in Rupees)

Asset Class	Opening Gross Book As At 31.03.2021	Additions	Deductions/ Adjustments	Closing Gross Book As At 31.03.2022	Opening Depreciation As At 31.03.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Book As At 31.03.2021	Net Book As At 31.03.2022
20 Plant and machinery(Including associated civil works) Right of Use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	23119612.10	1204426.59	0.00	24324038.70	3081256.89	1622726.81	0.00	3211084.41	19417901.81	19216761.11
22 Assets under 3 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	7600.00	7600.00	0.00	15200.00	3943.79	7717.87	0.00	14915.53	10670.11	11284.44
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	7000358.85	303847.72	0.00	7304206.57	1271255.72	2714857.32	0.00	2741345.88	4562950.73	4592364.92
26 EOP, WP machines and other equipment	36201137.55	23611507.86	141879.36	36289089.45	2644120.89	681124.82	1365001.17	3044475.78	34432117.67	34213864.67
27 Construction equipments	8870313.71	2511197.00	0.00	11381510.71	352201.00	278134.42	0.00	1117824.58	7852099.13	10599451.00
28 Electrical installations	119023470.81	17942189.88	17487.27	137021396.82	10714296.57	17183883.58	286.74	24523370.18	206195217.24	206552113.44
29 Communication equipments	11821487.22	474132.00	0.00	12295619.22	224963.02	116021.82	0.00	206184.84	11905420.00	1209122.00
30 Hospital equipments	8019016.58	282283.09	0.00	8301299.67	111053.71	342721.14	0.00	208224.18	8100810.00	796148.53
31 Laboratory and medical equipments	4202488.00	838804.00	0.00	5041292.00	78885.70	90788.54	0.00	142791.12	4893476.88	4930503.46
32 Capital expenditure on assets influenced by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
 Note 2 : Property, Plant And Equipment
 Business Area -1054

(Amount in Rupees)

Asset Class	Opening Gross Book As At 31.03.2021	Additions	Deductions/ Adjustments	Closing Gross Book As At 31.03.2022	Opening Depreciation As At 31.03.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Book As At 31.03.2021	Net Book As At 31.03.2022
34 Loss/Gains from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Loss/Recovery from O&M	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Results for sale of/forfeiture	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Loss)/dividend from by sale/forfeiture reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Reclamation Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Gross Total (Tangible)	227000000.00	160000000.00	(11300000.00)	324000000.00	58000000.00	220000000.00	(10000000.00)	110000000.00	169000000.00	214000000.00
Gross Total (Non Tangible)	257000000.00	332000000.00	34500000.00	624000000.00	20000000.00	220000000.00	41000000.00	340000000.00	241000000.00	401000000.00

Note forming part of Balance Sheet
 Note 2 : Property, Plant And Equipment
 Business Area -1054

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2022	Tangible As At: 31.03.2021	Tangible As At: 31.03.2022	Tangible As At: 31.03.2021
Original of assets	0.00	654989.76	0.00	654989.76
Retirement of assets	(15257742.91)	56371939.67	(1480481.20)	(311312.11)
Cost adjustments	5506892.00	852714005.16	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EOC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in last ledger of Inter Unit transfers	(1000736.79)	(50032.11)	4454016.10	(38837.07)
Others	0.00	0.00	0.00	0.00
TOTAL	(11307587.70)	346216453.02	(1914489.30)	(415138.94)

Note:- Additions during the year includes capital expenditure towards CDR (in Rs.) 0.00

(Amount in Rupees)

Note forming part of Balance Sheet
 Note 3: Capital-Work-in-Progress
 Business Area: HYDRAGON

Sl No.	Asset Class	As At 31.03.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
1	2	3	4	5	6	7
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Basic, bridge, culvert & culverts	300026.25	14260176.34	(107347131.27)	400000.00	300026.25
4	Fence and boundary					
5	Barriers					
6	Manholes		2422418.87	(2422418.87)		
7	Chimney	10047361.30	11000294.34	(12554852.80)	4073188.77	11440002.77
8	Transmission lines					
9	Water supply, drainage and sewerage system	1480408.75	790032.89		1000000.00	(1102072.11)
10	Hydroelectricity, bridges, dams, tunnels and power house					
11	MSD tank and existing water					
12	Natural hills		6754200.81	(6671464.81)		110000.00
13	Earth work project		601944.00	(601944.00)		
14	Plant and equipment	112140392.45	21671827.89	(12000000.00)	1231000.00	104448390.45
15	Furniture and fixtures					
16	Vehicles					
17	Other equipment	2121374.86	1479073.34	(2.00)	100000.00	4600346.20
18	COMPT. facilities & network equipment		2047182.00		2047182.00	
19	Construction equipments		28800.00			28800.00
20	Electrical installations	1041822.80	11247246.14	(11044873.27)	1266170.67	1068025.67
21	Communication equipment	172412.00	(2400.00)	(800.00)		169112.00
22	Medical equipments	88871.00		(14175.84)	70000.00	
23	Laboratory and workshop equipments					
24	Assets under lease liability of the GOI					
25	Capital expenditure in assets not owned by the company					
26	Expenditure towards development of new items					
27	Surplus investments (Guaranteed) & Subsidies (Govt)					
28	Provision to working on large primary farm					

Report Date : 21.04.2022, 16:21:52

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(Amount in Rupees)

Note forming part of Balance Sheet
 Note 3: Capital-Work-in-Progress
 Business Area: HYDRABAD

Sl No	Asset Class	As At 31.03.2021	Addition	Deduction Adjustment	Capitalized	As At 31.03.2022
1	2	3	4	5	6	7
29	Expenditure towards purchase of fixed asset					
30	Pre-construction expenses (net)					
31	Due Provision on completed Project					
32	Expenditure Direct Construction Fixed Asset		11340762.15	(485548.35)		10855213.80
33	LEED - Allocated to capital works		152773912.15			152773912.15
34	LEED - Provision for identifiable work					
35	Construction stores, etc. Cost					
36	Store	392124.71				392124.71
37	Contract					
38	Others	179000882.87	302691301.88	(764730175.85)		1337881959.90
39	Sub-total	179000882.87	302691301.88	(764730175.85)		1337881959.90
40	LEED - Provision for strategies					
41	Sub-total	179000882.87	302691301.88	(764730175.85)		1337881959.90
42	Total CWP	1281787722.15	2620113071.35	(408533324.15)	261120123.34	4154967792.75
43						
44						
45	PREVIOUS YEAR TOTAL	3346108887.88	7234452412.35	(17188984.24)	22017448829.14	1281787722.15

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.):

0.00

(Amount in Rupees)

Note forming part of Balance Sheet
 Note-4 Non Current Assets- Intangible Assets
 Business Area -1054

Asset Class	Opening Gross Book As At 31.03.2021	Additions	Deductions/ Adjustments	Closing Gross Book As At 31.03.2022	Opening Depreciation As At 31.03.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Book As At 31.03.2021	Net Book As At 31.03.2022
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 - Right to Use Asset	14702916.00	0.00	0.00	14702916.00	2022235.00	8511521.00	0.00	14156226.00	11680781.00	21522716.00
2 - Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 - Software	501720.00	442862.00	0.00	944582.00	238265.00	477457.00	0.00	404241.00	536315.00	1284750.00
Grand Total Intangibles	15204136.00	442862.00	0.00	15647798.00	2260500.00	8988978.00	0.00	12399226.00	11813096.00	12807566.00
Grand Total Free Asset Intangibles	15204136.00	442862.00	0.00	15647798.00	2260500.00	8988978.00	0.00	12399226.00	11813096.00	12807566.00

Note forming part of Balance Sheet
 Note-4 Non Current Assets- Intangible Assets
 Business Area -1054

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021
Original of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EOC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in last because of inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CDR (in Rs.) 0.00

(Amount in Rupees)

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: KARGONE

Sl No.	Asset Class	As At 31.03.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
		1	2	3	4	5
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Patents and Others					
4	Capitalized Research Expenditure - Cost Method					
5	Expenditure on development					
6	Less: Provision for amortization with-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL					

Note:- Additions during the year includes capital expenditure towards CSR (In Rs.) :

0.00

KHARGONE

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2022	31.03.2021
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES		0.00	0.00
012	EQUITY INSTRUMENTS - (UNQUOTED-FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)		0.00	0.00
013	SUBSIDIARY COMPANIES		0.00	0.00
014	PATRATI VIDYUT UTPADAN NIGAM LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NARINDAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJEE UTPADAN NIGAM LTD.		0.00	0.00
019	SHARTIYA RAIL BIJEE COMPANY LTD.		0.00	0.00
020	NTPC MINDO LTD (IND.)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDRC Waste Solutions Pvt Ltd.		0.00	0.00
024	NTPC Renewable Energy Ltd.		0.00	0.00
025	Ratnaji Gas & Power Pvt. Limited (RSGPL)		0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	SUB TOTAL		0.00	0.00
035	JOINT VENTURE COMPANIES		0.00	0.00
036	Utility PowerTech Ltd.		0.00	0.00
037	NTPC OE Power Services Pvt Ltd.		0.00	0.00
038	NTPC SAIL Power Company Ltd.		0.00	0.00
039	NTPC Tamil Nadu Energy Company Ltd.		0.00	0.00

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NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
000	Rathighi Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
001	AKAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
002				0.00	0.00
003	NTPC SHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
004	NEJA URJA NIGAM (PRIVATE) LIMITED			0.00	0.00
005	IF NTPC ENERGY SYSTEMS LTD.			0.00	0.00
006				0.00	0.00
007	NAINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
008	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
009	NATIONAL HIGH POWER TEST LABORATORY PRIVATE LTD.			0.00	0.00
010				0.00	0.00
011	OL NTPC URJA PRIVATE LTD.			0.00	0.00
012	AMASHARTI VIDHYUT NIGAM LTD.			0.00	0.00
013	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
014				0.00	0.00
015	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
016	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
017	HINDUSTAN URVASHI & BASKYAN LIMITED			0.00	0.00
018	KORWAN LNG LTD.			0.00	0.00
081	SUB TOTAL			0.00	0.00
100	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
154	Total			0.00	0.00
130	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

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NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2022	31.03.2021
141			0.00	0.00
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
150	valuation of investments as per Note 5		0.00	0.00
154			0.00	0.00
200			0.00	0.00
203			0.00	0.00

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NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

As at	No. of shares	Face value	31.03.2022	31.03.2021
001	Non-current financial assets (Investments)		0.00	0.00
006	Long Term - Trade		0.00	0.00
007	Equity Instruments (Fully paid up unless otherwise stated)		0.00	0.00
008	Quoted		0.00	0.00
009	JOINT VENTURE COMPANIES		0.00	0.00
070	PTC India Ltd.		0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.		0.00	0.00
075	IF NTPC ENERGY SYSTEMS LTD.		0.00	0.00
090			0.00	0.00
110	COOPERATIVE SOCIETIES		0.00	0.00
111	SUB-TOTAL		0.00	0.00
112	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS		0.00	0.00
115	TOTAL		0.00	0.00
120			0.00	0.00
145	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KOPBA		0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. KOTEE		0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA		0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL		0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA		0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS		0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Karha		0.00	0.00

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NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Non-current financial assets - Trade receivables	0.00	0.00
002 UNSECURED, CONSIDERED GOOD	0.00	0.00
003 CREDIT IMPAIRED	0.00	0.00
004	0.00	0.00
005	0.00	0.00
006 Total	0.00	0.00

KHARGONE

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	63,486,591.28	66,068,164.17
012 UNSECURED	32,055,145.57	28,259,940.47
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	18,611,215.98	20,842,553.79
017 UNSECURED	5,139,866.32	5,227,973.86
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
025 SUB TOTAL	71,790,634.55	68,257,576.99
026	0.00	0.00
027 TOTAL	71,790,634.55	68,257,576.99
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personnel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to:	0.00	0.00
055 a) APIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)key management personnel	0.00	0.00

KHARGONE

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2022	31.03.2021
063 i) Subsidiary companies	0.00	0.00
064 ii) Joint Venture companies	0.00	0.00
065 iv) Others	0.00	0.00
066 Total	0.00	0.00

KHARGONE
NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS
(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THOC Ltd.	0.00	0.00
012 NEEPCO Ltd.	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Laboratory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
041 Total	0.00	0.00



A Maharatna Company

KHARGONE

(Amount in ₹)

As at

31.03.2022

31.03.2021

KHARGONE

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	197,688,431.22	218,937,921.04
007 OTHERS	1,651,527,565.16	1,919,640,323.40
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 Sub-Total	1,849,215,996.38	2,138,578,244.44
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	63,951,067.00	36,666,667.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	3,847,300,000.00	4,188,200,000.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	3,911,251,067.00	4,224,866,667.00
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	1,078,966.48	986,009.58
040 LESS- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	1,078,966.48	986,009.58
043 DEFERRED PAYROLL EXPENSES (SECURED)	14,479,859.70	16,997,632.98
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	3,689,323.03	4,000,612.64
045 Sub Total	18,169,182.73	20,998,245.62
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	-1,551,000.00	-61,533,000.00
048 Total	5,778,164,212.59	6,323,896,166.64
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Rathagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00



A Maharatna Company

KHARGONE

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Laboratory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00
077 Related Party (Adv)	0.00	0.00
078 Key Management personal	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 Total	0.00	0.00

KHARGONE

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	988,328,144.62	1,211,881,341.81
004 Fuel oil	307,894,151.87	209,765,591.68
005 Naphtha	0.00	0.00
006 Stores and spares	1,702,854,731.09	303,007,247.43
007 Chemicals & consumables	63,688,423.30	32,219,941.56
008 Loose tools	1,583,474.77	535,172.20
009 Steel Scrap	0.00	0.00
010 Others	134,233,486.62	32,914,850.05
011 Sub Total	3,198,380,412.27	1,790,344,144.73
012 Less: Provision for shortages	0.00	0.00
013 Less: Provision for obsolete/ unservicable/discontin in value of surplus inventory	0.00	0.00
014	0.00	0.00
015 Total	3,198,380,412.27	1,790,344,144.73
016 Inventories include material in transit	0.00	0.00
017 Coal	235,335,614.56	0.00
018 Fuel oil	0.00	0.00
019 Naphtha	0.00	0.00
020 Stores and spares	3,097,470.25	505,168.10
021 Chemicals & consumables	2,274,469.97	0.00
022 Loose tools	0.00	0.00
023 Others	4,460.00	0.00
024	0.00	0.00
025 Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

KHARGONE

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

As at	No. of shares	Face value	31.03.2022	31.03.2021
001	CURRENT INVESTMENTS		0.00	0.00
002	(Valuation as per Note 1)		0.00	0.00
003			0.00	0.00
003	Investment in Mutual Funds (Details as under)		0.00	0.00
004	SBI Magnum India Debt Fund-DGR		0.00	0.00
005	SBI Premier Liquid Fund Super IP-DGR		0.00	0.00
006	SBI-DHF Ultra Short Term Fund-IP-DGR		0.00	0.00
007	UTI Money Market- IP-Direct-Growth		0.00	0.00
008	IDBI Liquid Bond - Direct - Growth		0.00	0.00
009	Canara Robeco Liquid Fund Super IP-DGR		0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super IP-DGR		0.00	0.00
041	IDBI Liquid Fund-DGR		0.00	0.00
041	SBI Premier Liquid Bond-Direct DGR (A/c Fund)		0.00	0.00
042	UTI Liquid Cash Plan - IP - DGR (A/c Funds)		0.00	0.00
044	IDBI Liquid Fund - DGR - (A/c Funds)		0.00	0.00
045	Baroda Liquid Fund - Direct - Growth		0.00	0.00
046	Sub Total		0.00	0.00
047			0.00	0.00
052	Unquoted Investments		0.00	0.00
054			0.00	0.00
056	TOTAL		0.00	0.00
067			0.00	0.00

KHARGONE

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured, considered good	0.00	0.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 Sub-Total	0.00	0.00
008 Total	0.00	0.00
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	0.00	0.00
012 Less: Discom Clearing	0.00	0.00
013 Grand Total	0.00	0.00
014 * After adjustment for Unbilled Revenue	0.00	0.00
015 Long-term trade receivables	0.00	0.00
016 TCS Clearing	0.00	0.00
017 Discom Clearing	0.00	0.00
228 Trade Receivable	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	0.00	0.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 Total	0.00	0.00
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	0.00	0.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 Sub Total (i)	0.00	0.00
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00
253 More than 3 years	0.00	0.00

KHARGONE

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
254 Sub Total (II)	0.00	0.00
255 (iv) Disputed Trade Receivables#considered good	0.00	0.00
256 Less than 6 months	0.00	0.00
257 6 months -1 year	0.00	0.00
258 1-2 years	0.00	0.00
259 2-3 years	0.00	0.00
260 More than 3 years	0.00	0.00
261 Sub Total (IV)	0.00	0.00
262 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
263 Less than 6 months	0.00	0.00
264 6 months -1 year	0.00	0.00
265 1-2 years	0.00	0.00
266 2-3 years	0.00	0.00
267 More than 3 years	0.00	0.00
268 Sub Total (V)	0.00	0.00
269 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
270 Less than 6 months	0.00	0.00
271 6 months -1 year	0.00	0.00
272 1-2 years	0.00	0.00
273 2-3 years	0.00	0.00
274 More than 3 years	0.00	0.00
275 Sub Total (VI)	0.00	0.00
276 Total	0.00	0.00

KHARGONE

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	127,594.18
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	0.00	0.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
010 Total	0.00	127,594.18

KHARGONE

NOTE NO. 15 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 Total	0.00	0.00
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022 Others	0.00	0.00
023 Margin Money	0.00	0.00
024	0.00	0.00
025	0.00	0.00
026 Sub-total	0.00	0.00
030 Total	0.00	0.00
031	0.00	0.00
032 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034 Earmarked bank balances (current account)	0.00	0.00

KHARGONE

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	11,054,770.29	11,519,639.46
012 Unsecured	30,406,057.03	18,942,607.51
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Total (Loans)	41,460,827.32	30,462,246.97
026	0.00	0.00
027 Due from Directors and Officers of the Company	0.00	0.00
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 Loans to related parties include:	0.00	0.00
032 i)Key management personal	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 RGPPL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personal	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 Total	0.00	0.00

KHARGONE

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-1,970,346.10	-40,942.10
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	2,266,506.00	1,111,672.00
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	296,159.90	1,076,729.90
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	392,014.10	392,014.10
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	49,914,719.64	7,400,319.46
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
058 Other Accrued income	0.00	0.00
059 Secured, Considered Good	0.00	0.00
060 Unsecured - considered good	421,419.50	220,908.88
061 Credit impaired	0.00	0.00
062 Sub-Total	421,419.50	220,908.88
063 Less: Allowance for credit impaired receivables	0.00	0.00
064 Total	421,419.50	220,908.88
065	0.00	0.00
066 Others*	0.00	0.00
067 Total	51,024,313.14	9,083,972.34
068 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

KHARGONE
NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS
(Amount in ₹)

As at	31.03.2022	31.03.2021
069 Advances to related parties include:	0.00	0.00
070 i)Key management personnel	0.00	0.00
071 ii)Subsidiary companies	0.00	0.00
072 iii)Joint Venture companies	0.00	0.00
073 iv)Contractors	0.00	0.00
074 v)Others	0.00	0.00
075	0.00	0.00
076 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Laboratory Private Ltd.	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090 TCS Clearing	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	-1,925,674.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	-44,472.10	-40,942.10
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Total	-1,970,346.10	-40,942.10

KHARGONE

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	214,793,582.00	54,660,982.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	195,330.00	30,000.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	2,424,867,206.10	1,545,929,140.85
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	13,428,593.00	3,974,854.00
024 Considered Doubtful	0.00	0.00
025 Less- Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	1,601,882.54	1,804,023.26
028 Deferred Payroll Expenses (Unsecured)	1,776,949.88	1,454,460.06
029 Sub-total	3,378,832.42	3,258,483.34
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	40,504,693.61	94,362,735.39
036 Considered Doubtful	0.00	0.00
037 Less - Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	0.00	0.00
042 Others	10,714.76	339,615.70
043	0.00	0.00
044 Total (Other Current Assets)	2,697,178,951.89	1,702,555,811.28
045 **Include Prepaid Expenses	13,428,593.00	3,974,854.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

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NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
047 *Includes deposited with courts	187,400,000.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in re finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 Advances to related parties include:	0.00	0.00
053 i)Key management personnel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	0.00
065	0.00	0.00
066	0.00	0.00
067 Total	0.00	0.00
068	0.00	0.00

KHARGONE

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES		(Amount in ₹)	
As at	31.03.2022	31.03.2021	
001	On account of Exchange Differences	-37,670,588.61	923,864,425.67
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	124,475,000.00
007	Total	-37,670,588.61	1,048,339,425.67

KHARGONE

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 10,000,000,000 equity shares of Rs. 10/- each (Previous year 10,000,000,000 eq shares of Rs. 10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,89,66,66,134 equity shares of Rs. 10/- (Pv. Year 9,894,557,280 equity shares of Rs. 10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs. 10/- each as fully paid bonus shares	0.00	0.00
010 The holders of its equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

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NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	50,194,465.34	1,005,717.74
048 TRANSFERRED TO CC	0.00	0.00
049 ADD-TRANSFER FROM REVENUE FROM OPERATIONS	50,573,520.55	49,188,747.60
050 ADD-TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	3,859,939.00	0.00

KHARGONE

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2022	31.03.2021
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	96,908,046.89	50,194,465.34
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD: TRANSFER FROM SURPLUS	0.00	0.00
072 LESS: WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	7,340,374,046.32	387,607,181.89
084 ADD(LESS)-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS)-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	-4,781,619,039.81	6,952,766,864.43
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

KHARGONE

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2022	31.03.2021
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 SUB-TOTAL	12,121,993,086.13	7,340,374,046.32
110	0.00	0.00
111 REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112 AS PER LAST FINANCIAL STATEMENTS	-17,399,104.63	-8,020,846.80
113 ADD/(LESS)- ACTUARIAL GAINS/LOSS THROUGH OCI	-3,738,177.02	-9,378,257.83
114 SUB-TOTAL	-21,137,281.65	-17,399,104.63
115	0.00	0.00
116 FVTOCI Reserve	0.00	0.00
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS)- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 Sub-Total	0.00	0.00
120	0.00	0.00
121 Total Other equity	12,197,763,851.37	7,373,169,407.03
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128	0.00	0.00



A Maharatna Company

KHARGONE

(Amount in ₹)

As at

31.03.2022

31.03.2021

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A)	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B)	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031. (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031. (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021	
2A)			
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtleth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028 8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030 9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VI	0.00	0.00
031 8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032 8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033 8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034 8.73% Secured non-cumulative	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)II	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2022	31.03.2021
(Fifty Ninth Issue - Private Placement).			
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 (Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual instalments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)iii		
056 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fortieth issue-private placement)iii	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)iii	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)iii	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)]]]]		
080 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)]]]]	0.00	0.00
081 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)]]]]	0.00	0.00
082 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)]]]]	0.00	0.00
083 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
private placement)III		
065 9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066 8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067 8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068 8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069 7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)IV	0.00	0.00
070 7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual instalments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual instalments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 Sub Total	0.00	0.00
078 Unsecured	0.00	0.00
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086	0.00	0.00
087	0.00	0.00
088	0.00	0.00
089 Sub-total	0.00	0.00
090 Total	0.00	0.00
091 Foreign Currency Notes-Unsecured	0.00	0.00
092 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
093 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
094 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
095 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
096 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
097 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
098 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
099 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
100 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
101	0.00	0.00
102	0.00	0.00
103	0.00	0.00
104 Sub Total	0.00	0.00
105 Term Loans	0.00	0.00
106 From Banks	0.00	0.00
107 Secured	0.00	0.00
108 Rupee Loans	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
109 Unsecured	0.00	0.00
110 Foreign Currency Loans	0.00	0.00
111 Rupee Loans	0.00	0.00
112 From Others	0.00	0.00
113 Secured	0.00	0.00
114 Rupee Loans	0.00	0.00
115 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116 Unsecured	0.00	0.00
117 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118 Other Foreign currency loans	0.00	0.00
120 Rupee Loans	0.00	0.00
121 Deposits	0.00	0.00
122 Unsecured	0.00	0.00
123 Fixed Deposits	0.00	0.00
124 Others	0.00	0.00
125 Unsecured	0.00	0.00
126 Bonds Application Money Pending Allotment	0.00	0.00
127 Sub-total	0.00	0.00
128 Total	0.00	0.00
129 Less - Interest accrued but not due on secured borrowings	0.00	0.00
130 Less - Interest accrued but not due on unsecured borrowings	0.00	0.00
131 Less - Current maturities of long term borrowings	0.00	0.00
132 Bonds-Secured	0.00	0.00
133 Fixed Rate Notes	0.00	0.00
135 Foreign currency loans from Banks- unsecured	0.00	0.00
136 Rupee loans from banks- Secured	0.00	0.00
137 Rupee loans from banks- unsecured	0.00	0.00
138 Rupee Term loan from Others - Secured	0.00	0.00
139 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
140 Other foreign currency loans from others- unsecured	0.00	0.00
141 Rupee loans from others- unsecured	0.00	0.00
142	0.00	0.00
143	0.00	0.00
144	0.00	0.00
145	0.00	0.00
146	0.00	0.00
147	0.00	0.00
148	0.00	0.00
149	0.00	0.00
150	0.00	0.00
151	0.00	0.00
200 Total	0.00	0.00

KHARGONE

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Non-current financial liabilities - Lease liabilities	0.00	0.00
002 Lease liabilities	0.00	0.00
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	0.00	0.00
005 Sub-Total	0.00	0.00
006 Less: current maturities of lease liabilities	0.00	0.00
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	0.00	0.00
009 Sub-Total	0.00	0.00
010 Total	0.00	0.00

KHARGONE

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 TRADE PAYABLES(NON CURRENT)	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	298,000.76	438,114.83
004 - Others	651,895.68	7,208,210.06
005	0.00	0.00
006 Total	949,896.44	7,646,324.89

KHARGONE

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	77,491.31	71,659.18
004 - Others	0.00	127,664.88
005 Others	0.00	0.00
006 Deposits from contractors and others	0.00	0.00
007	0.00	0.00
008	0.00	0.00
009 Total	77,491.31	199,324.06

KHARGONE

NOTE NO. 25 TO THE FS-NCL PROVISIONS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
006	0.00	0.00
007 Others	0.00	0.00
008 i) Mine Closure Provision	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 Closing Balance	0.00	0.00
014	0.00	0.00
015 ii) Stripping Activity Adjustments	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 Closing Balance	0.00	0.00
021	0.00	0.00
024	0.00	0.00
025 TOTAL	0.00	0.00

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

As at	Open Balance on 01.04.2021	Addition	Closing Balance on 31.03.2022
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
015 Total	0.00	0.00	0.00
016 Breakup of deferred tax assets	0.00	0.00	0.00
017 Provision	0.00	0.00	0.00
018 Statutory dues	0.00	0.00	0.00
019 Leave encashment	0.00	0.00	0.00
020 Others	0.00	0.00	0.00
021	0.00	0.00	0.00
022	0.00	0.00	0.00

KHARGONE

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004 Grants	0.00	0.00
005 TOTAL	0.00	0.00

KHARGONE

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency-Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
031 Sub-Total	0.00	0.00
032 TOTAL	0.00	0.00

KHARGONE

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Current financial liabilities - Lease liabilities	0.00	0.00
002 Current maturity of finance lease obligations (secured)	0.00	0.00
003 Current maturity of finance lease obligations (unsecured)	0.00	0.00
004 Total	0.00	0.00

KHARGONE

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	53,718,189.08	16,598,731.99
004 - Others	1,021,348,326.13	293,377,838.83
005	0.00	0.00
006 Total	1,075,066,515.21	309,976,570.82
007	0.00	0.00
172 Trade payable	0.00	0.00
173 MSME	0.00	0.00
174 Unbilled	23,940,933.28	543,323.99
175 Not due	15,580,888.80	8,658,201.00
176 Due	14,196,367.00	7,397,207.00
177 Disputed	0.00	0.00
178 Undisputed	14,196,367.00	7,397,207.00
179	0.00	0.00
180 Sub-total (A)	53,718,189.08	16,598,731.99
181	0.00	0.00
182 Others	0.00	0.00
183 Unbilled	208,805,858.60	237,335,488.07
184 Not due	37,120,112.61	29,484,270.31
185 Due	775,422,354.92	26,558,100.45
186 Disputed	0.00	0.00
187 Undisputed	775,422,354.92	26,558,100.45
188	0.00	0.00
189 Sub-total (B)	1,021,348,326.13	293,377,838.83
190	0.00	0.00
191 Total	1,075,066,515.21	309,976,570.82
192	0.00	0.00
193 Ageing	0.00	0.00
194 MSME	0.00	0.00
195 Disputed	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 Sub Total (I)	0.00	0.00
201	0.00	0.00
202 Undisputed	0.00	0.00
203 Less than 1 year	14,196,367.00	7,397,207.00
204 1-2 years	0.00	0.00
205 2-3 years	0.00	0.00
206 More than 3 years	0.00	0.00
207 Sub Total (II)	14,196,367.00	7,397,207.00
208	0.00	0.00
209 Total MSME (III)	14,196,367.00	7,397,207.00
210	0.00	0.00

KHARGONE

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	775,186,888.92	26,558,100.45
221 1-2 years	226,946.00	0.00
222 2-3 years	8,520.00	0.00
223 More than 3 years	0.00	0.00
224 Sub Total (V)	775,422,354.92	26,558,100.45
225	0.00	0.00
226 Total Others (VI)	775,422,354.92	26,558,100.45

KHARGONE

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Bank Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	8,123,959.35	10,377,865.23
034 - Others	4,917,754,424.75	6,188,952,222.58
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	14,035,766.00	10,394,420.00
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	5,475,284.00	5,188,527.00
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	1,523,655.74	343,748.00
043 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044 Total	4,946,913,089.84	6,193,256,782.81
045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046 ** Include Payable to Hospital and other payable.	0.00	0.00

KHARGONE

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	6,411,927.65	10,159,088.11
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	118,886,256.41	106,885,074.90
005 Deposits from contractors and others	0.00	0.00
006 Government grants	0.00	0.00
007 Others	0.00	0.00
008 Total:	125,078,184.06	117,144,163.01

KHARGONE

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	386,985,347.88	458,427,562.61
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	42,973,397.58	71,442,214.73
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	344,011,950.30	386,985,347.88
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	0.00	1,043,046.00
044 Additions during the year	368,798.23	0.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	1,043,046.00
047 Closing Balance	368,798.23	0.00
048 Provision for Arbitration	0.00	0.00
049 Opening balance	980,919,000.00	0.00
050 Additions during the year	22,277,263.00	980,919,000.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	642,604,980.00	0.00
053 Closing Balance	360,591,283.00	980,919,000.00
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
103 Total	704,972,031.53	1,367,904,347.88

KHARGONE

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year:	0.00	0.00
004 Amounts adjusted during the year:	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00

KHARGONE

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Deferred Revenue	0.00	0.00
002 On account of advance against depreciation	0.00	0.00
003 On account of income from foreign currency fluctuation	-175,552,000.00	-185,494,000.00
004 Government grants	0.00	0.00
006 TOTAL	-175,552,000.00	-185,494,000.00



A Maharatna Company

KHARGONE

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

<u>As at</u>	<u>31.03.2022</u>	<u>31.03.2021</u>
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
004 Total	0.00	0.00

KHARGONE

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	34,012,985,792.01	29,105,608,174.19
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	60,483,000.00	129,721,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	34,973,468,792.01	29,235,329,174.19
010	Less: Rebate to customers	210,419,855.06	481,410,993.63
011	Energy Sales (Total)	34,763,048,936.95	28,773,918,180.56
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	34,763,048,936.95	28,773,918,180.56
019	Sale of fly ash/ash products	50,573,520.55	49,188,747.60
020	Less: Transferred to fly ash utilisation reserve fund	-50,573,520.55	-49,188,747.60
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	459,628.00	0.00
024	Energy Internally Consumed *	5,963,653.00	5,175,778.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income from Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
031	Total	34,769,472,217.95	28,779,093,958.56
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash cenosphere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

KHARGONE

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

For the Year ended	31.03.2022	31.03.2021
001 OTHER INCOME	0.00	0.00
002 Interest from	0.00	0.00
004 Financial assets at amortised cost	0.00	0.00
005 Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006 Other Bonds	0.00	0.00
007	0.00	0.00
008 Interest from Government of India Securities-Non-Trade	0.00	0.00
009 Less: Amortization of premium	0.00	0.00
010 Sub Total	0.00	0.00
011 Interest from others:	0.00	0.00
012 Loan to State Government in settlement of dues from customers	0.00	0.00
013 Loan to Subsidiary Companies	0.00	0.00
014 Loan to Employees	9,144,973.96	9,345,518.94
015 Deposit with banks	0.00	0.00
016 Foreign Banks	0.00	0.00
017 Interest from Contractors	168,001,458.60	376,000,000.00
018 Interest from Income Tax Refunds	0.00	0.00
019 Less : Refundable to Customers	0.00	0.00
020 Sub Total	0.00	0.00
021 Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022 Less: transferred to flyash utilisation reserve fund	0.00	0.00
023 Sub Total	0.00	0.00
024 Deposits with banks- DDUGJY funds	0.00	0.00
025 Interest from Contractors- DDUGJY funds:	0.00	0.00
026 Transfer to DDUGJY-Advance from customers	0.00	0.00
027 Sub-total	0.00	0.00
030 Others	0.00	0.00
031	0.00	0.00
032 Dividend from	0.00	0.00
033 Longterm investments in	0.00	0.00
034 Subsidiaries	0.00	0.00
035 Joint Ventures	0.00	0.00
036 Equity Instruments	0.00	0.00
037 Current investments in	0.00	0.00
038 Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039 Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040 Less: transferred to flyash utilisation reserve fund	0.00	0.00
041 Lease Rent @ Ash Brick Plant	0.00	0.00
042 Less: transferred to flyash utilisation reserve fund	0.00	0.00
043 Other non-operating income	0.00	0.00
044 Profit on disposal of PPE	0.00	650.00
045 Profit on redemption of GOI securities	0.00	0.00

KHARGONE

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	105,527,487.00	565,558,322.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	100,415,022.00	1,043,046.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	15,986,909.46	14,258,386.42
057	Total	399,075,851.02	966,205,923.36
058	Less-Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less-Transferred to Expenditure during Construction period (net)- Note 43	0.00	1,590.00
060	Less- Others	0.00	0.00
062	Total	399,075,851.02	966,204,333.36
063		0.00	0.00
064	Details of Miscellaneous Income	0.00	0.00
065	Vehicle Hire Charges	136,000.00	64,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(excl. Hospital Recoveries)	9,645,001.76	7,883,844.22
068	Depreciation written back	0.00	0.00
069	Sale of Scrap	1,069,954.00	6,730.00
070	Receipt under loss of profit policy	0.00	0.00
071	Receipts under MBI/Fire Policy	0.00	0.00
072	Management development programme	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	5,145,953.70	6,304,812.20
075		0.00	0.00
076	Total (Miscellaneous Income)	15,986,909.46	14,258,386.42
077		0.00	0.00
078	Details of Provision written back others	0.00	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	0.00
084	Obsolescence in Stores	0.00	0.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	100,415,022.00	0.00
087	Shortage in Fixed Assets	0.00	1,043,046.00



A Maharatna Company

KHARGONE

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	<u>31.03.2022</u>	<u>31.03.2021</u>
088 Diminution in value of investment	0.00	0.00

KHARGONE

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	18,402,954,685.82	11,483,362,875.93
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	142,988,890.81	190,700,888.99
008	Biomassa Pellets	33,617,997.56	0.00
009	Total	18,579,759,574.19	11,674,063,764.92
010		0.00	0.00

KHARGONE

NOTE NO. 39 TO THE FS-EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	789,312,192.24	704,024,199.40
003	Contribution to provident and other funds	98,269,105.51	86,015,044.49
004	Unwinding of deferred payroll expense	4,859,730.19	5,290,862.13
005	Staff welfare expenses	85,547,646.94	99,410,108.76
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	977,988,674.88	894,740,205.78
009	Less: Employee benefits expense allocated to fuel inventory	36,210,556.80	21,636,838.62
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Loss: Transferred to expenditure during construction period (net)- Note 43	23,579,695.60	34,726,973.12
016	TOTAL	918,198,422.48	838,174,393.84
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

KHARGONE

NOTE NO. 40 TO THE FS-FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1,126,259,823.62	1,130,625,893.00
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	213,417,799.94	250,989,752.38
006	Rupee term loans	1,467,585,355.00	1,464,825,157.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	827,738,429.01	825,682,876.36
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	1,030,166.51	7,146,555.57
011	Commercial Papers	0.00	0.00
012	Sub Total	3,636,031,574.08	3,679,270,236.33
013	Interest on non financial items	0.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	1,218,422.74	1,307,623.28
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Commit charges/exposure premium	1,273,037.55	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	2,491,460.29	1,307,623.28
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	-104,001,458.00	-716,221,920.77
029	Sub Total	3,534,521,576.37	2,964,355,938.84
030	Less: Transferred to Expenditure during construction period (net) - Note 43	169,763,877.55	119,531,833.00
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	3,364,757,698.82	2,844,824,105.84

KHARGONE

NOTE NO. 41 TO THE FS-DEPRECIATION AND AMORTIZATION EXPENSES

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment- Note 2	5,295,711,585.74	5,228,833,170.63
003	On intangible assets- Note 4	7,611,014.50	6,880,688.14
004	Sub-total	5,303,322,600.24	5,235,713,858.77
005	Less:	0.00	0.00
006	Allocated to fuel inventory	639,142,838.41	467,573,276.11
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	-10,443,000.00	-5,750,000.00
011		0.00	0.00
012	Total	4,674,622,761.83	4,751,900,578.66

KHARGONE

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001 OTHER EXPENSES		0.00	0.00
002 Power charges		27,689,752.10	93,626,765.66
003 Less: Recovered from contractors & employees		10,389,164.41	1,775,275.80
004 Sub-Total(Power Charges)		17,300,587.69	91,851,489.76
005 Water charges		238,783,230.00	197,999,725.00
006 Stores consumed		32,795,551.56	17,678,168.46
007 Rent		425,260.00	498,000.00
008 Less: Recoveries		0.00	0.00
009 Sub-Total (Rent)		425,260.00	498,000.00
010 Cost of captive coal produced		0.00	0.00
011 Repairs & maintenance		0.00	0.00
012 Buildings		74,115,495.64	36,658,911.16
013 Plant & machinery		0.00	0.00
014 Power stations		531,888,265.11	377,957,219.49
015 Construction equipment		248,140.00	0.00
016 Others		74,190,342.93	58,999,161.63
017 Sub-total (Repairs & maintenance)		680,442,246.88	473,815,292.28
019 Load Dispatch Center Charges		5,376,956.00	3,363,867.00
021 Insurance		54,907,767.13	48,458,920.00
022 Interest to beneficiaries		136,370.00	0.00
023 Rates and taxes		21,235,629.42	26,028,663.93
024 Water cess & environment protection cess		0.00	0.00
025 Training & recruitment expenses		390,914.92	5,593,227.00
026 Less: Receipts		0.00	0.00
027 Sub-total (Training and recruitment expenses)		390,914.92	5,593,227.00
028 Communication expenses		10,987,333.60	11,460,466.76
029 Inland Travel		35,044,036.46	29,973,554.30
030 Foreign Travel		45,080.00	0.00
031 Tender expenses		0.00	0.00
032 Less: Receipt from sale of tenders		0.00	34,318.40
033 Sub-total (Tender expenses)		0.00	-34,318.40
034 Payment to auditors		0.00	0.00
035 Audit fee		0.00	0.00
036 Tax audit fee		0.00	0.00
037 Other services		0.00	0.00
038 Reimbursement of expenses		0.00	0.00
039 Sub-total (Payment to Auditors)		0.00	0.00
040 Advertisement and publicity		1,297,279.00	1,169,512.00
041 Electricity duty		765,467,252.00	496,531,195.00
042 Security expenses		165,347,165.49	121,164,631.89
043 Entertainment expenses		8,376,666.51	8,657,080.43
044 Expenses for guest house		16,619,511.49	18,557,104.11
045 Less: Recoveries		1,000,706.70	865,953.00
046 Sub-Total (Guest house expenses)		15,618,804.79	17,691,151.11
047 Education expenses		8,666,305.00	14,911,351.00
049 Donations		0.00	0.00

KHARGONE

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

For the Year ended	31.03.2022	31.03.2021
050 Ash utilisation & marketing expenses	10,275,214.90	5,646,893.80
051 Directors sitting fee	0.00	0.00
053 Professional charges and consultancy fees	3,414,066.48	992,615.09
054 Legal expenses	10,665,331.00	4,990,890.00
055 EDP hire and other charges	24,242.57	1,317,823.62
056 Printing and stationery	674,717.25	531,194.10
057 Oil & gas exploration expenses	0.00	0.00
059 Hiring of vehicles	22,794,722.84	19,076,634.11
061 Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	0.00	0.00
063 Cost of Hedging	0.00	0.00
064 Derivatives MTM loss/gain (Net)	0.00	0.00
065 Net loss/(gain) in foreign currency transactions & translations	-759,956,007.69	-179,868,243.15
066 Transport Vehicle running expenses	1,795,894.62	1,433,999.65
067 Horticulture Expenses	4,596,168.82	8,382,458.18
068 Hire charges- helicopter/aircraft	0.00	0.00
069 Hire charges of construction equipment	0.00	0.00
070 Demurrage Charges	0.00	0.00
072	0.00	0.00
073 Miscellaneous expenses	36,340,747.49	32,587,071.01
074 Loss on disposal/write-off of PPE	13,797,261.62	5,663,994.55
075 Sub-Total	1,407,068,806.35	1,468,587,306.39
076 Less: Other expenses allocated to fuel inventory	77,709,204.57	75,951,272.64
077 Less: Transferred/Allocated to development of coal mines	0.00	0.00
078 Loss: Transferred to fly ash utilisation reserve fund	10,275,214.90	5,646,893.80
079 Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080 Less: Others	0.00	0.00
081 Less: Transferred to CSR Expenses	3,610,960.00	0.00
082 Less: Transferred to Expenditure during Construction period(net)-Note 43	113,879.00	88,094,154.17
083 Net (Generation, Administration and Other expenses)	1,315,357,547.88	1,298,894,985.78
084 Corporate Social Responsibility Expenses	37,057,270.00	15,700,792.00
085 Less: Grants-in-aid	0.00	0.00
086 Sub-total (Corporate Social Responsibility Expenses)	37,057,270.00	15,700,792.00
087 Provisions	0.00	0.00
088 Doubtful Debts	0.00	0.00
089 Doubtful loans, advances and claims	0.00	0.00
090 Doubtful Construction Advances	0.00	0.00
091 Shortage in stores	0.00	0.00
092 Obsolete/Diminution in the value of surplus stores	0.00	0.00
093 Shortage in construction stores	0.00	0.00
094 Diminution in value of long term investments	0.00	0.00

KHARGONE

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
095	Shortage in Fixed assets	368,798.23	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	0.00	0.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	22,277,263.00	124,475,000.00
101	(ii) Other provisions	0.00	0.00
102	Total (Provisions)	22,646,061.23	124,475,000.00
103		0.00	0.00
104	Total	1,375,060,879.11	1,439,070,777.78
105		0.00	0.00
106	Breakup of miscellaneous expenses.	0.00	0.00
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	758,842.96	811,395.76
113	Furnishing expenses	337,737.02	529,250.85
114	Subscription to trade and other associations.	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	6,786,625.00	3,256,470.00
118	Research & development expenses :	38,711.00	0.00
119	Less : Grants received for Research & development expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	38,711.00	0.00
121	Bank charges	28,945.11	20,420.76
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	23,621,880.00	20,397,138.00
125	Brokerage & commission	2,414,372.00	3,838,934.00
129	Books and periodicals	55,350.00	56,349.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey & Investigation expenses written off	0.00	96,000.00
133	Others	2,300,284.40	3,580,212.64
134	Total	36,340,747.49	32,587,071.01
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

KHARGONE

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended 31.03.2022	31.03.2021
001 EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002 A. Employee benefits expense	0.00	0.00
003 Salaries and wages	23,579,695.60	34,207,486.79
004 Contribution to provident and other funds	0.00	140,973.00
005 Unwinding of deferred payroll expenses	0.00	0.00
006 Staff welfare expenses	0.00	380,513.33
007 Total (A)	23,579,695.60	34,728,973.12
008 B. Finance Costs	0.00	0.00
009 Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010 Bonds	54,017,096.00	41,957,887.00
011 Foreign currency term loans	7,820,479.00	7,528,356.00
012 Rupee term loans	70,410,306.00	54,712,355.00
013 Foreign currency bonds/notes	39,083,946.00	30,134,346.00
014 Unwinding of discount on account of vendor liabilities	0.00	0.00
015 Others	0.00	0.00
016	0.00	0.00
017 Other Borrowings Costs	0.00	0.00
018 Guarantee Commission	0.00	0.00
019 Management Fees/Arrangers Fees	0.00	0.00
020 Commitment charges/Exposure Premium	1,273,037.55	0.00
021 Legal Expenses on foreign currency loans	0.00	0.00
022 Foreign currency bonds/notes expenses	0.00	0.00
023 Foreign Credit Insurance Premium	0.00	0.00
024 Upfront Fee	0.00	0.00
025 Exchange Differences	0.00	0.00
026 Others	3,402,241.00	3,196,347.00
027 Exchange differences regarded as adjustment to interest cost	-6,253,132.00	-17,997,458.00
028 Total (B)	169,763,877.55	119,531,833.00
029	0.00	0.00
030 C. Depreciation and amortisation	0.00	0.00
031 D. Generation , administration and other expenses	0.00	0.00
032 Power charges	0.00	83,255,524.00
033 Less: Recovered from contractors & employees	0.00	1,079.00
034 Sub-total(Net power charges)	0.00	83,254,445.00
035 Water charges	0.00	813,698.00
036 Rent	0.00	0.00
037 Repairs & maintenance	0.00	0.00
038 Buildings	0.00	1,081,938.49
039 Construction equipment	0.00	0.00
040 Others	113,879.00	1,243,330.23
041	0.00	0.00
042 Insurance	0.00	0.00

KHARGONE

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
043	Rates and taxes	0.00	108.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	57,515.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	24,052.00
052	Guest house expenses	0.00	442,039.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	442,039.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	1,177,028.45
064	Total (D)	113,879.00	88,094,154.17
065	Total (A+B+C+D)	193,457,452.15	242,354,960.29
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	1,590.00
076	TOTAL (E)	0.00	1,590.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	193,457,452.15	242,353,370.29
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	193,457,452.15	242,353,370.29

KHARGONE

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

For the Year ended	31.03.2022	31.03.2021
001 EDC- Coal Mining	0.00	0.00
002 A. Employee benefits expense	0.00	0.00
003 Salaries and wages	0.00	0.00
004 Contribution to provident and other funds	0.00	0.00
005 Unwinding of deferred payroll expenses	0.00	0.00
006 Staff welfare expenses	0.00	0.00
007 Total (A)	0.00	0.00
008 B. Finance Costs	0.00	0.00
009 Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010 Bonds	0.00	0.00
011 Foreign currency term loans	0.00	0.00
012 Rupee term loans	0.00	0.00
013 Foreign currency bonds/notes	0.00	0.00
014 Unwinding of discount on account of vendor liabilities	0.00	0.00
015 Others	0.00	0.00
016	0.00	0.00
017 Other Borrowings Costs	0.00	0.00
018 Guarantee Commission	0.00	0.00
019 Management Fees/Arrangers Fees	0.00	0.00
020 Commitment charges/Exposure Premium	0.00	0.00
021 Legal Expenses on foreign currency loans	0.00	0.00
022 Foreign currency bonds/notes expenses	0.00	0.00
023 Foreign Credit Insurance Premium	0.00	0.00
024 Upfront Fee	0.00	0.00
025 Exchange Differences	0.00	0.00
026 Others	0.00	0.00
027 Exchange differences regarded as adjustment to interest cost	0.00	0.00
028 Total (B)	0.00	0.00
029	0.00	0.00
030 C. Depreciation and amortisation	0.00	0.00
031 D. Generation , administration and other expenses	0.00	0.00
032 Power charges	0.00	0.00
033 Less- Recovered from contractors & employees	0.00	0.00
034 Sub-total(Net power charges)	0.00	0.00
035 Water charges	0.00	0.00
036 Rent	0.00	0.00
037 Repairs & maintenance	0.00	0.00
038 Buildings	0.00	0.00
039 Construction equipment	0.00	0.00
040 Others	0.00	0.00
041 Cost of Captive Coal	0.00	0.00
042 Insurance	0.00	0.00
043 Rates and taxes	0.00	0.00

KHARGONE

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

For the Year ended	31.03.2022	31.03.2021
044 Communication expenses	0.00	0.00
045 Travelling expenses	0.00	0.00
046 Tender expenses	0.00	0.00
047 Less: Income from sale of tenders	0.00	0.00
048 Sub-total (Net tender expenses)	0.00	0.00
049 Advertisement and publicity	0.00	0.00
050 Security expenses	0.00	0.00
051 Entertainment expenses	0.00	0.00
052 Guest house expenses	0.00	0.00
053 Less: Receipt from guest house	0.00	0.00
054 Sub-total (Net Guest House Expenses)	0.00	0.00
055 Education expenses	0.00	0.00
056 Brokerage & Commission	0.00	0.00
057 Books and periodicals	0.00	0.00
058 Community development expenses	0.00	0.00
059 Professional charges and consultancy fee	0.00	0.00
060 Legal expenses	0.00	0.00
061 EDP Hire and other charges	0.00	0.00
062 Printing and stationery	0.00	0.00
063 Miscellaneous expenses	0.00	0.00
064 Total (D)	0.00	0.00
065 Total (A+B+C+D)	0.00	0.00
066 E. Less: Other Income	0.00	0.00
067 Interest from	0.00	0.00
068 Indian banks	0.00	0.00
069 Foreign banks	0.00	0.00
070 Others	0.00	0.00
071 Contractors	0.00	0.00
072 Hire charges	0.00	0.00
073 Sale of scrap	0.00	0.00
074 Exchange Differences	0.00	0.00
075 Miscellaneous income	0.00	0.00
076 TOTAL (E)	0.00	0.00
077 F. Net actuarial gain/loss OCI	0.00	0.00
078	0.00	0.00
079 GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080	0.00	0.00
081 * Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00

KHARGONE

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities.	0.00	0.00
003 (a) area (in acres)	0.20	0.20
004 (b) value (in rs.)	304,641.00	304,641.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities.	0.00	0.00
006 (a) area (in acres)	0.00	1.31
007 (b) value (in rs.)	0.00	1,996,413.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjust	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs.)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal formalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	7,006,078,636.00	7,312,059,441.00
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	38,655,386.66
026 (b) precommissioning income	3,060,745.00	0.00
027 (c) net precommissioning expenditure	-3,060,745.00	38,655,386.66
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	0.00	0.00
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	5,463,106.00	-154,201,839.46
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	0.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	425,260.00	496,000.00

KHARGONE

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
069 Total	425,260.00	498,000.00
101 Borrowing cost capitalised during the year	169,763,677.55	117,930,277.77
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	0.00
104 Capital expenditure on research and development	0.00	0.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on cap- capital	0.00	0.00
107 Opening balance - CSR Liability	7,926,293.00	0.00
108 Paid/Adjusted during the Year out of Opening above	-7,926,293.00	0.00
109 Amount yet to be paid against Cr Year CSR Exp	0.00	7,926,293.00
110 Closing Balance CSR- Liability (110)	0.00	7,926,293.00
111	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Disclosure under mamed act 2006	0.00	0.00
116 (i) (a) the principal amount remaining unpaid as at year end	-62,217,640.50	-27,486,371.23
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	18,831,253,589.32	11,830,815,324.63
123 Amount of inventories capitalised as overhauling assets out of 122 above	0.00	0.00
124 Amount capitalised as etc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	3,190,063,455.00	2,273,274,806.00
138 (ii)Land compensation cases	1,300,150,811.00	1,203,579,151.00
139 (iii)Others by state authorities towards-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00

KHARGONE

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
142 (c) Other demands by state authorities	49,181,900.00	36,845,000.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	0.00	0.00
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	0.00	0.00
149 B. Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	0.00	0.00
156 Total	4,539,396,166.00	3,513,698,957.00
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	0.00	0.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	0.00	0.00
168 E. AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169 F. CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 Capital-Work-in Progress (CWIP)	0.00	0.00
279 Projects in progress	6,703,168,129.97	7,281,707,722.31
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 Projects in progress	0.00	0.00
284 Less than 1 year	1,419,912,402.04	5,081,796,090.51
285 1-2 years	3,477,142,466.98	2,098,435,767.42
286 2-3 years	1,542,153,635.90	67,710,487.20
287 More than 3 years	263,959,625.05	53,765,377.18
288 Sub Total (I)	6,703,168,129.97	7,281,707,722.31
289	0.00	0.00

KHARGONE

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

KHARGONE

NOTE NO. 44-B TO THE FS-RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

For the Year ended	31.03.2022	31.03.2021
001 1) Transactions during the year- subsidiaries	0.00	0.00
002 Purchase of equipment, supply & erection services	0.00	0.00
003 Purchase of spares	0.00	0.00
004 Maintenance services	0.00	0.00
005 Contracts for works/services for services provided by the company	0.00	0.00
006 Deputation of employees	0.00	0.00
007 Sales of goods	0.00	0.00
008 Sales of property and other assets	0.00	0.00
009 Sub-total	0.00	0.00
010	0.00	0.00
011 Dividend received	0.00	0.00
012 Equity contributions made	0.00	0.00
013 Share application money pending allotment	0.00	0.00
014 Loans granted	0.00	0.00
015 Interest on Loan	0.00	0.00
016 Guarantees received	0.00	0.00
017 Guarantees provided	0.00	0.00
018 Sub-total	0.00	0.00
019	0.00	0.00
020 Transactions during the year- jvs	0.00	0.00
021 Purchase of equipment, supply & erection services	1,925,874.00	0.00
022 Purchase of spares	0.00	0.00
023 Maintenance services	218,017,839.91	141,804,289.59
024 Contracts for works/services for services provided by the company	-384,849.54	-206,484.00
025 Deputation of employees	0.00	0.00
026 Sales of goods	-2,866.72	-904,998.64
027 Sales of property and other assets	0.00	0.00
028 Sub-total	-220,331,430.17	-142,915,772.23
029	0.00	0.00
030 Dividend received	0.00	0.00
031 Equity contributions made	0.00	0.00
032 Share application money pending allotment	0.00	0.00
033 Loans granted	0.00	0.00
034 Guarantees received	0.00	0.00
035 Guarantees provided	0.00	0.00
036 Sub-total	0.00	0.00
037 Total	220,331,430.17	142,915,772.23
038 Transactions with post employment benefit plans	0.00	0.00
039 Contributions made during the year	0.00	0.00
040 Compensation to key management personnel	0.00	0.00
041 Short term employee benefits	0.00	0.00
042 Post-employment benefits	0.00	0.00
043 Other long term benefits	0.00	0.00
044 Termination benefits	0.00	0.00

KHARGONE

NOTE NO. 44-B TO THE FS-RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	Sub-total	0.00	0.00
048	Transactions with the related parties under the control of the same government:	0.00	0.00
049	Coal india ltd. And its subsidiaries- purchase of coal	6,738,879,490.55	2,814,431,787.00
050	Singareni coalfields ltd- purchase of coal	78,839,403.00	-1,606,040.00
051	Bhil ltd.	0.00	0.00
052	Purchase of equipment, supply & erection services	0.00	246,000.00
053	Purchase of spares	0.00	0.00
054	Maintenance services	0.00	0.00
055	Sub-total	0.00	246,000.00
056	Gail (j) ltd. Supply of natural gas	0.00	0.00
057	Ioct supply of oil products	262,667,387.67	136,757,890.46
058	Bpci-supply of natural gas and oil	2,165,562.00	-156,608.66
059	Sail-supply of steel and iron products	32,699,564.86	16,791,786.95
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	56,110.90	159,422,762.53
062	Purchase of spares	27,957,535.60	0.00
063	Maintenance services	516,155,468.88	576,642,975.76
064		0.00	0.00
065	Total	7,659,420,523.46	3,702,531,534.07
066	Transaction with other	0.00	0.00
067	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
068	- transactions during the year	0.00	114,165.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

KHARGONE

NOTE NO. 44-C TO THE FS-RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	1,160.00	0.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	0.00	0.00
014 Sub-total	1,160.00	0.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	6,333,287.00	20,794,472.32
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	6,333,287.00	20,794,472.32
022	0.00	0.00



**KHARGONE
BALANCE SHEET**

(Amount in ₹)

As at	Note	31.03.2023	31.03.2022
001	ASSETS	0.00	0.00
002		0.00	0.00
003	NON-CURRENT ASSETS	0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	31,090,598,088.23	93,754,013,010.18
005	CAPITAL WORK-IN-PROGRESS	2,575,395,077.90	6,302,168,129.87
006	INVESTMENT PROPERTY	0.00	0.00
007	INTANGIBLE ASSETS	108,350,152.14	119,781,983.88
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	0.00	0.00
009	FINANCIAL ASSETS	0.00	0.00
010	(I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	0.00	0.00
011	(II) OTHER INVESTMENTS	0.00	0.00
012	(III) TRADE RECEIVABLES	0.00	0.00
013	(IV) LOANS	56,991,455.76	71,796,034.55
014	(V) OTHER FINANCIAL ASSETS	0.00	0.00
016	OTHER NON-CURRENT ASSETS	5,013,609,483.15	5,778,352,212.58
017	TOTAL NON-CURRENT ASSETS	181,416,864,167.28	183,284,715,077.37
018		0.00	0.00
019	CURRENT ASSETS	0.00	0.00
020	INVENTORIES	5,773,883,077.80	3,789,380,412.27
021	FINANCIAL ASSETS	0.00	0.00
022	(i) OTHER INVESTMENTS	0.00	0.00
023	(ii) TRADE RECEIVABLES	0.00	0.00
024	(iii) CASH AND CASH EQUIVALENTS	0.00	0.00
025	(iv) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	0.00	0.00
026	(v) LOANS	34,133,856.28	41,460,827.32
027	(vi) OTHER FINANCIAL ASSETS	131,305,944.81	51,024,315.14
029	CURRENT TAX ASSETS (NET)	0.00	0.00
029		0.00	0.00
032	OTHER CURRENT ASSETS	1,886,247,885.47	2,896,390,851.89
031		0.00	0.00
032	TOTAL CURRENT ASSETS	8,677,820,443.48	5,987,856,504.92
033	ASSETS CLASSIFIED AS HELD FOR SALE	0.00	0.00
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	1,019,025,707.46	-27,870,580.41
037	TOTAL ASSETS	112,384,899,278.18	189,234,881,882.28
038	EQUITY AND LIABILITIES	0.00	0.00
039	EQUITY	0.00	0.00
040	EQUITY SHARE CAPITAL	0.00	0.00
041	OTHER EQUITY	18,832,548,719.71	12,187,763,831.37
044	TOTAL EQUITY	18,832,548,719.71	12,187,763,831.37
045		0.00	0.00
046	LIABILITIES	0.00	0.00
047	NON-CURRENT LIABILITIES	0.00	0.00
048	FINANCIAL LIABILITIES	0.00	0.00
049	(i) BORROWINGS	0.00	0.00



**KHARGONE
BALANCE SHEET**

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
050	ii) LEASE LIABILITIES	25A	0.00	0.00
051	iii) TRADE PAYABLES		0.00	0.00
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	3,371,389.94	298,800.79
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	2,345,917.87	651,688.88
054	iv) OTHER FINANCIAL LIABILITIES	25	1,413,338.74	77,401.31
055	PROVISIONS	26	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
058			0.00	0.00
059	TOTAL NON-CURRENT LIABILITIES		7,499,716.55	1,027,901.79
060			0.00	0.00
061	CURRENT LIABILITIES		0.00	0.00
062	FINANCIAL LIABILITIES		0.00	0.00
063	i) BORROWINGS	29	0.00	0.00
064	ii) LEASE LIABILITIES	25A	0.00	0.00
065	iii) TRADE PAYABLES		0.00	0.00
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	78,329,348.46	53,716,180.66
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	3,296,953,644.74	1,021,348,326.13
068	iv) OTHER FINANCIAL LIABILITIES	31	2,982,933,700.11	4,948,913,050.34
069	OTHER CURRENT LIABILITIES	32	344,822,270.73	125,078,184.06
070	PROVISIONS	33	796,270,470.73	794,372,031.53
071	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
072			0.00	0.00
073	TOTAL CURRENT LIABILITIES		6,318,499,515.47	6,852,059,826.64
074			0.00	0.00
075	DEFERRED REVENUE	35	-136,269,000.00	-115,462,800.00
076	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
077	INTER-SHIFT ACCOUNTS		95,192,922,300.49	95,459,622,855.52
080			0.00	0.00
081	TOTAL EQUITY AND LIABILITIES		112,384,089,278.19	109,534,901,893.28
082	Significant Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
085			0.00	0.00

RANJEET SINGH

Chartered Accountant
MEMBER - ICAI
No. 10000101
10/03/2023

(Auditor Initial & Stamp)

NARENDER KUMAR CHATRATH

Digitally signed by
NARENDER KUMAR
CHATRATH
DN: cn=NARENDER
KUMAR CHATRATH, o=NTPC

(Head of Finance)

Rajesh Kumar Kanojia

Digitally signed by
Rajesh Kumar
Kanojia
DN: cn=Rajesh Kumar
Kanojia, o=NTPC

(Head of Unit)

KHARGONE
STATEMENT OF PROFIT AND LOSS
(Amount in ₹)

	For the Year ended	Note	31.03.2023	31.03.2022
001	Revenue		0.00	0.00
002	Revenue from operations	37	45,776,560,034.40	34,768,472,217.92
003	Other income	38	235,791,200.11	394,019,601.02
005	Total income		46,012,351,234.51	35,162,491,818.94
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	39A	27,775,124,753.00	18,979,259,524.19
009	Employer benefits expense	39	988,536,126.47	910,190,422.49
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	3,560,906,180.85	3,364,757,600.82
012	Depreciation and amortization expenses	41	4,727,800,648.10	4,074,622,701.83
013			0.00	0.00
014	Other expenses	42	3,038,297,127.67	1,375,080,879.11
015	CC expenses charge to revenue		454,550,739.22	308,519,679.49
016	Loss: Unit expenses transferred to CC		0.00	0.00
017	Total expenses		41,154,480,584.31	29,068,019,614.88
020	Profit before exceptional items & tax		4,857,870,650.20	6,094,472,204.06
021	Exceptional items		0.00	0.00
024	Profit before tax		4,857,870,650.20	6,094,472,204.06
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	Total Tax expense		0.00	0.00
036	Profit for the period before regulatory deferral account balances		4,857,870,650.20	6,094,472,204.06
037	Movement in regulatory deferral account balances		0.00	0.00
038	Regulatory deferral account - deferred		0.00	0.00
039	Others		1,077,586,356.07	-1,086,010,014.28
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	Movement in Regulatory deferral account balances (Net of Tax)		1,077,586,356.07	-1,086,010,014.28
042	Profit for the period/year		5,935,457,006.27	5,008,462,189.78
055	Other comprehensive income		0.00	0.00
056	(A) Items that will not be reclassified to profit or loss		0.00	0.00
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
069	- Net actuarial gains/(losses) on defined benefit plans		-4,783,171.11	-3,758,177.62
080	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
084			0.00	0.00
085	Other comprehensive income for the year, net of income tax		-4,783,171.11	-3,758,177.62
070			0.00	0.00
071			0.00	0.00
072	Total Comprehensive Income for the year		5,930,673,835.16	4,777,683,862.16

**KHARGONE****STATEMENT OF PROFIT AND LOSS****(Amount in ₹)**

	For the Year ended	Note	31.03.2023	31.03.2022
066			0.00	0.00
067	Earnings per equity share:		6.69	6.98
068	Basic & Diluted		0.00	0.00
069	Significant Accounting Policies		0.01	0.01
090			0.01	0.00
091	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

RANJEET SINGH
Chartered Accountant
Firm No. 123456
1234567890

(Auditor Initial & Stamp)

NARENDER KUMAR CHATRATH
Chartered Accountant
Firm No. 123456
1234567890

(Head of Finance)

Rajesh Kumar Kanojia
Chartered Accountant
Firm No. 123456
1234567890

(Head of Unit)

Note forming part of Balance Sheet
 Note 2 : Property, Plant And Equipment
 Business Area -1054

(Amount in Rupees)

Asset Class	Opening Gross Book As At 31.03.2022	Additions	Deductions/ Adjustments	Closing Gross Book As At 31.03.2023	Opening Depreciation As At 31.03.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Book As At 31.03.2022	Net Book As At 31.03.2023
1. TANGIBLE ASSETS	-0.00	0.00	0.00	-0.00	0.00	-0.00	0.00	-0.00	0.00	-0.00
2. Land (including Development equities)	0.00	0.00	-0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. Freehold	240000011.20	11122286.00	0.00	251122297.20	0.00	0.00	0.00	0.00	240000011.20	251122297.20
4. Right of use	0.00	0.00	0.00	0.00	2000000.00	1400000.00	0.00	4000000.00	0.00	2000000.00
5. Submarine	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6. Right of use - Coal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7. Roads, bridges, culverts & flyovers	345210201.64	10002706.04	0.00	355212907.68	4750511.04	0.00	0.00	4750511.04	340459690.60	350462396.64
8. Buildings	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9. Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10. Motor vehicle	200000000.00	34000000.00	0.00	234000000.00	100000000.00	50000000.00	0.00	150000000.00	100000000.00	184000000.00
11. Others	200000000.00	20000000.00	0.00	220000000.00	200000000.00	100000000.00	0.00	300000000.00	0.00	200000000.00
12. Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13. Temporary structure	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14. Water Supply, Sewage & drainage system	110000000.00	0.00	0.00	110000000.00	80000000.00	0.00	0.00	80000000.00	30000000.00	30000000.00
15. Hydraulic works, canals, dams, barrages and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16. MGR track and signaling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17. Railway siding	100000000.00	0.00	0.00	100000000.00	50000000.00	0.00	0.00	50000000.00	50000000.00	50000000.00
18. Earth work (excavate)	100000000.00	0.00	0.00	100000000.00	100000000.00	0.00	0.00	100000000.00	0.00	0.00
19. Plant and machinery (including associated civil works) Depreciated Asset	750000000.00	0.00	0.00	750000000.00	600000000.00	0.00	0.00	600000000.00	150000000.00	150000000.00

Note forming part of Balance Sheet
 Note 2 : Property, Plant And Equipment
 Business Area -1054

(Amount in Rupees)

Asset Class	Opening Gross Book As At 31.03.2022	Additions	Deductions/ Adjustments	Closing Gross Book As At 31.03.2023	Opening Depreciation As At 31.03.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Book As At 31.03.2022	Net Book As At 31.03.2023
20 Plant and machinery(Including associated civil works) Right of Use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	24623448.10	3744904.42	(34615.18)	28347238.34	6271054.04	1132116.88	227729.80	6165441.12	21907982.25	19421202.81
22 Assets under R Kit Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Operated	751700.00	2634000.00	0.00	3385700.00	14890.00	3430.00	0.00	4919.00	2466710.00	13670.00
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	35354235.43	11229715.44	(13888.73)	46580562.14	27251345.68	5328311.89	17809.74	4803557.31	18779004.83	31782000.12
26 EOP, WP machines and other equipment	34200000.00	10204200.00	(20467.35)	44393733.65	26944009.75	10315471.20	10447.50	3696519.45	27718514.20	21428111.72
27 Construction equipments	91941190.71	63272075.00	0.00	155213265.71	12178004.30	10990071.12	0.00	23274271.42	131939294.39	79154894.47
28 Electrical installations	573621000.00	38542522.00	(285200.20)	956350721.80	36780751.68	17997205.37	105518.00	53047836.05	206602964.75	206710257.24
29 Commercial equipments	17281529.82	2107622.00	0.00	19389151.82	2522892.84	1142677.88	0.00	4028570.72	15360581.10	378942.08
30 Hospital equipments	1082166.74	11288.28	0.00	1093455.02	268241.04	108817.37	0.00	816958.67	276500.05	276517.37
31 Laboratory and medical equipments	25425300.00	1805113.00	0.00	27230413.00	944912.13	139417.95	0.00	1084330.08	26146082.92	26146082.92
32 Capital expenditure on assets influenced by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
 Note 2 : Property, Plant And Equipment
 Business Area -1054

(Amount in Rupees)

Asset Class	Opening Gross Book As At 31.03.2022	Additions	Deductions/ Adjustments	Closing Gross Book As At 31.03.2023	Opening Depreciation As At 31.03.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Book As At 31.03.2022	Net Book As At 31.03.2023
24 Loss/Gains from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Loss/Recovery from O&M	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26 Results for sale of/retirement	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27 (Loss)/dividend from by sale of/retirement fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28 Site Reclamation Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	10100342181.23	2234002228.00	(100020803.50)	11324033595.73	11140720105.00	5328035004.24	(1708004707.12)	14740522801.92	6320000000.23	4850000000.81
Grand Total (Non Tangible)	3000000000.00	0.00	(11000000.00)	2990000000.00	0.00	0.00	0.00	0.00	2990000000.00	2990000000.00

Note forming part of Balance Sheet
 Note 2 : Property, Plant And Equipment
 Business Area -1054

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2023	Tangible As At: 31.03.2022	Tangible As At: 31.03.2023	Tangible As At: 31.03.2022
Original of assets	0.00	0.00	0.00	0.00
Retirement of assets	(139403367.72)	(15357742.91)	(119441259.74)	(1460481.20)
Cost adjustments	30136066.38	555893.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EOC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in last decade of later life transfers	(63547.38)	(1000736.79)	(33547.38)	(454018.10)
Others	0.00	0.00	0.00	0.00
TOTAL	(109326898.10)	(11307587.70)	(119494707.12)	(1014489.38)

Note:- Additions during the year includes capital expenditure towards CDR (in Rs.) 0.00

(Amount in Rupees)

Note forming part of Balance Sheet
 Note 3: Capital-Work-in-Progress
 Business Area: HYDROGENE

Sl No.	Asset Class	As At 31.03.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
1	2	3	4	5	6	7
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land		1371231.41	(1371231.41)		
3	Buildings, bridges, tunnels & highways	3006011.34	3006001.01	(11081046.34)	4994007.01	1207905.68
4	Pipes and foundations					
5	Batteries					
6	Welding		732038.45	(3218701.34)	3400285.11	
7	Others	10456000.25	25213070.25	(245708155.54)	15011670.96	24014751.17
8	Transportation					
9	Water supply, drainage and sewerage system	11203472.36	(1080181.87)	(11004.87)	2047086.54	10123290.49
10	Hydroelectricity, bridges, dams, tunnels and power houses					
11	MOB stock and existing surplus					
12	Network bills	2099158.46	63987183.86	(64440001.26)		12290941.06
13	Earth work contract		200000.00	(200000.00)		
14	Plant and equipment	654760300.45	1000148172.00	(607511204.21)	447219667.24	2008910205.15
15	Furniture and fixtures		400000.00			400000.00
16	Vehicles					
17	Other equipment	6601200.34	664347.75	(60000.15)	6704548.94	6970011.79
18	COMPUTER facilities & network equipment		706500.00		706500.00	
19	Construction equipments	20000.00		(20000.00)		
20	Electrical installations	7007400.86	3031083.10	(1700000.00)	8308483.96	
21	Communication equipment	10000.00	10000.00		20000.00	
22	Medical equipments					
23	Laboratory and workshop equipments					
24	Assets under lease liability of the GOI					
25	Capital expenditure in assets not owned by the company					
26	Expenditure towards development of new items					
27	Surplus investments (Guaranteed) & Subsidies (Govt)					
28	Difference in exchange on foreign currency items		100000.00	(100000.00)		

(Amount in Rupees)

Note forming part of Balance Sheet
 Note 3: Capital-Work-in-Progress
 Business Area: HYDRABAD

Sl No	Asset Class	As At 31.03.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
1	2	3	4	5	6	7
29	Expenditure towards purchase of fixed asset					
30	Pre-construction expenses (net)					
31	Due Provision on completed Project					
32	Expenditure Direct Construction Fixed Asset		30085024.84	(104301.30)		30075007.84
33	LEED - Allocated to capital works		30170007.84			30170007.84
34	LEED - Provision for identifiable work					
35	Construction stores, etc. Cost					
36	Store	32457.80		(20013.75)		32454.05
37	Contract					
38	Others	18040000.00	24413000.00	(20013000.13)		18449700.87
39	Sub-total	18040000.00	24413000.00	(20013000.88)		18449700.87
40	LEED - Provision for strategies					
41	Sub-total	18449700.87	24413000.00	(20013000.88)		18449700.87
42	Total CWP	870100120.00	280230101.75	(106430041.80)	310001451.00	753700280.95
43						
44						
45	PREVIOUS YEAR TOTAL	781701722.00	320400242.75	(277017446.48)	20120720.54	870100280.95

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.):

0.00

(Amount in Rupees)

Note forming part of Balance Sheet
 Note-4 Non Current Assets- Intangible Assets
 Business Area -1054

Asset Class	Opening Gross Book As At 31.03.2022	Additions	Deductions/ Adjustments	Closing Gross Book As At 31.03.2023	Opening Depreciation As At 31.03.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Book As At 31.03.2022	Net Book As At 31.03.2023
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 - Right to Use Asset	147029110.50	204430.00	0.00	147233410.50	24134026.70	820000.00	0.00	40073026.70	122901429.30	113226403.80
2 - Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 - Software	7038012.00	0.00	0.00	7038012.00	4882417.20	1947460.00	0.00	6829877.20	1547024.80	540114.80
Grand Total Intangibles	147029110.50	204430.00	0.00	147233410.50	24134026.70	7357460.00	0.00	40073026.70	122901429.30	113226403.80
Grand Total Free Year Intangibles	147029110.50	204430.00	0.00	147233410.50	24134026.70	7357460.00	0.00	40073026.70	122901429.30	113226403.80

Note forming part of Balance Sheet
 Note-4 Non Current Assets- Intangible Assets
 Business Area -1054

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022
Original of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EOC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in last because of inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CDR (in Rs.) 0.00

(Amount in Rupees)

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: KARGONE

Sl No.	Asset Class	As At 31.03.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
		1	2	3	4	5
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Patents and Others					
4	Capitalized Research Expenditure - Cost Method					
5	Expenditure on development					
6	Less: Provision for amortization with-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL					

Note:- Additions during the year includes capital expenditure towards CSR (In Rs.) :

0.00



KHARGONE

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2023	31.03.2022
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES		0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)		0.00	0.00
013	SUBSIDIARY COMPANIES		0.00	0.00
014	PATRATI VIDYUT (UTPRADAN NIGAM) LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY (LTD.)		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABHICAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJEE UTPRADAN NIGAM LTD.		0.00	0.00
019	SHARTIYA RAIL BIJEE COMPANY LTD.		0.00	0.00
020	NTPC MANDI LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDRC Waste Solutions Pvt Ltd.		0.00	0.00
024	NTPC Renewables Energy Ltd.		0.00	0.00
025	Ratnaji Gas & Power Pvt. Limited (RSGPL)		0.00	0.00
026	NTPC Green Energy Limited.		0.00	0.00
027	Green Valley Renewable Energy Limited.		0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	SUB TOTAL		0.00	0.00
035	JOINT VENTURE COMPANIES		0.00	0.00
036	Utility PowerTech Ltd.		0.00	0.00
037	NTPC OE Power Services Pvt Ltd.		0.00	0.00
038	NTPC SAIL Power Company Ltd.		0.00	0.00
039	NTPC Tamil Nadu Energy Company Ltd.		0.00	0.00



KHARGONE

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2023	31.03.2022
000	Rathighi Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
001	AKAVALI POWER COMPANY PRIVATE LTD.		0.00	0.00
002	Jhulna Power Ltd.		0.00	0.00
003	NTPC SHEL POWER PROJECTS PRIVATE LTD.		0.00	0.00
004	NEJA URJA NIGAM (PRIVATE) LIMITED		0.00	0.00
005	IF NTPC ENERGY SYSTEMS LTD.		0.00	0.00
006			0.00	0.00
007	NAINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
008	TRANSFORMER AND ELECTRICAL KERALA LTD.		0.00	0.00
009	NATIONAL HIGH POWER TEST LABORATORY PRIVATE LTD.		0.00	0.00
010			0.00	0.00
011	OL NTPC URJA PRIVATE LTD.		0.00	0.00
012	AMASHARTI VIDHYUT NIGAM LTD.		0.00	0.00
013	ENERGY EFFICIENCY SERVICES LTD.		0.00	0.00
014			0.00	0.00
015	TRINCOMALEE POWER COMPANY LTD.		0.00	0.00
016	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.		0.00	0.00
017	HINDUSTAN URVASHI & BASKYAN LIMITED		0.00	0.00
018	KORHAN LNG LTD.		0.00	0.00
081	SUB TOTAL		0.00	0.00
100	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS		0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV		0.00	0.00
111	Gross Total of Investments		0.00	0.00
154	Total		0.00	0.00
130	Details of Investments		0.00	0.00
136	Aggregate amount of Unquoted Investments		0.00	0.00



KHARGONE

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2023	31.03.2022
141			0.00	0.00
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
150	valuation of investments as per Note 5		0.00	0.00
154			0.00	0.00
200			0.00	0.00
203			0.00	0.00

KHARGONE

NOTE NO. 7 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

As at	No. of shares	Face value	31.03.2023	31.03.2022
001	Non-current financial assets (Investments)		0.00	0.00
006	Long Term - Trade		0.00	0.00
007	Equity Instruments (Fully paid up-unless otherwise stated)		0.00	0.00
008	Quoted		0.00	0.00
009	JOINT VENTURE COMPANIES		0.00	0.00
070	PTC India Ltd		0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD		0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD		0.00	0.00
090	Jadav Power Limited 8.5% Non convertible debentures - private placement		0.00	0.00
110	COOPERATIVE SOCIETIES		0.00	0.00
111			0.00	0.00
112	SUB TOTAL		0.00	0.00
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS		0.00	0.00
116	TOTAL		0.00	0.00
120			0.00	0.00
140	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD, KORBA		0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD, RSTPP		0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD, FARAKKA		0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD, VIRDIYACHAL		0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD, ANTA		0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD, KAWAS		0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd, Nartha		0.00	0.00

KHARGONE

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Non-current financial assets - Trade receivables	0.00	0.00
002 UNSECURED, CONSIDERED GOOD	0.00	0.00
003 CREDIT IMPAIRED	0.00	0.00
004	0.00	0.00
006 Total	0.00	0.00

KHARGONE
NOTE NO. 9 TO THE FS-NCA-LOANS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	61,945,486.34	63,486,591.29
012 UNSECURED	18,863,581.91	32,055,145.57
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	17,210,800.31	18,611,215.99
017 UNSECURED	2,606,812.18	5,139,886.32
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026 SUB TOTAL	60,991,455.76	71,790,634.55
027	0.00	0.00
028 TOTAL	60,991,455.76	71,790,634.55
029	0.00	0.00
030	0.00	0.00
031 Due from Directors and Officers of the Company	0.00	0.00
032 Directors	0.00	0.00
033 Officers	0.00	0.00
034	0.00	0.00
035 Loans to related parties include:	0.00	0.00
036 i)Key management personal	0.00	0.00
037 ii)Subsidiary companies	0.00	0.00
038 iii)Joint Venture companies	0.00	0.00
039 iv)Others	0.00	0.00
040	0.00	0.00
055 Other loans represent loans given to	0.00	0.00
056 a) APIC	0.00	0.00
061	0.00	0.00
062 RPD	0.00	0.00
063 i)Key management personal	0.00	0.00

**KHARGONE****NOTE NO. 9 TO THE FS-NCA-LOANS****(Amount in ₹)**

As at	31.03.2023	31.03.2022
064 ii)Subsidiary companies	0.00	0.00
065 iii)Joint Venture companies	0.00	0.00
066 iv)Others	0.00	0.00
067 Total	0.00	0.00



KHARGONE

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THOC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Rathnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Laboratory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India-Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040 Financial Deposit	0.00	0.00
041	0.00	0.00
042 Total	0.00	0.00



KHARGONE

(Amount in ₹)

As at	31.03.2023	31.03.2022
010	0.00	0.00

KHARGONE
NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	10,660,989.22	197,688,431.22
007 OTHERS	1,370,395,577.28	1,651,527,565.16
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 Sub-Total	1,381,256,566.50	1,849,215,996.38
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	83,513,567.00	64,139,067.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	3,606,400,000.00	3,847,300,000.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	3,589,913,567.00	3,911,439,067.00
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029 Pre Paid expenses	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	1,307,912.48	1,078,966.48
040 LESS- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	1,307,912.48	1,078,966.48
043 DEFERRED PAYROLL EXPENSES (SECURED)	12,759,392.30	14,479,859.70
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	1,785,254.88	3,689,323.03
045 Sub Total	14,544,647.18	18,169,182.73
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	28,586,000.00	-1,551,000.00
049	0.00	0.00
050 Total	5,015,608,693.16	5,778,352,212.59
051	0.00	0.00
052	0.00	0.00
052 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
054	0.00	0.00
055 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
056	0.00	0.00
057 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
058 Aravali Power Company Private Ltd.	0.00	0.00
059 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

**KHARGONE****NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS****(Amount in ₹)**

As at	31.03.2023	31.03.2022
070 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071 Meja Urja Nigam Private Limited	0.00	0.00
072 Nabinagar Power Generating Company Ltd.	0.00	0.00
073 National High Power Test Laboratory Private Ltd.	0.00	0.00
075 CIL NTPC Urja Private Ltd.	0.00	0.00
077	0.00	0.00
078 Related Party (Adv)	0.00	0.00
079 Key Management personnel	0.00	0.00
080 Subsidiary companies	0.00	0.00
081 Joint Venture companies	0.00	0.00
082 Contractors	0.00	0.00
083 Others	0.00	0.00
085	0.00	0.00
086 Total	0.00	0.00

KHARGONE
NOTE NO. 12 TO THE FS-CA-INVENTORIES
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	2,903,070,156.92	988,326,144.62
004 Fuel oil	230,656,280.70	307,694,151.87
005 Naphtha	0.00	0.00
006 Stores and spares	2,326,345,422.98	1,702,854,731.09
007 Chemicals & consumables	73,215,982.75	63,688,423.30
008 Loose tools	4,183,672.42	1,583,474.77
009 Steel Scrap	632,841.30	0.00
010 Others	234,069,720.73	134,233,486.62
011	0.00	0.00
012 Sub Total	5,773,083,077.80	3,198,380,412.27
013 Less: Provision for shortages	0.00	0.00
014 Less: Provision for obsolete/ unservicable/dimuntion in value of surplus inventory	0.00	0.00
016	0.00	0.00
017 Total	5,773,083,077.80	3,198,380,412.27
018 Inventories include material in transit	0.00	0.00
019 Coal	149,432,340.00	235,335,614.56
020 Fuel oil	0.00	0.00
021 Naphtha	0.00	0.00
022 Stores and spares	276,935.00	3,097,470.25
023 Chemicals & consumables	68,496.78	2,274,489.87
024 Loose tools	0.00	0.00
025 Others	39,708.00	4,460.00
026	0.00	0.00
028 Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

KHARGONE

NOTE NO. 13 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

As at	No. of shares	Face value	31.03.2023	31.03.2022
001	CURRENT INVESTMENTS		0.00	0.00
002	(Valuation as per Note 1)		0.00	0.00
003	Jharkhand Power Limited-E.MS Non convertible Debentures - private placement		0.00	0.00
003	Investment in Mutual Funds (Details as under)		0.00	0.00
004	SBI Magnum Index Cash Fund-DDR		0.00	0.00
005	SBI Premier Liquid Fund Super-IP-DDR		0.00	0.00
006	SBI-SHF Ultra Short Term Fund-IP-DDR		0.00	0.00
007	UTI Money Market- IP-Direct-Growth		0.00	0.00
008	IDBI Liquid plan- Direct Growth		0.00	0.00
009	Canara RoboNext Liquid Fund Super-IP-DDR		0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR		0.00	0.00
041	IDBI Liquid Fund DDR		0.00	0.00
042	SBI Premier Liquid Fund Direct DDR (Jan Fund)		0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Adv Funds)		0.00	0.00
044	IDBI Liquid Fund - DDR - (Adv Funds)		0.00	0.00
045	Baroda Liquid Fund - Direct - Growth		0.00	0.00
046			0.00	0.00
047	Sub Total		0.00	0.00
048			0.00	0.00
052	Unquoted Investments		0.00	0.00
054			0.00	0.00
006	TOTAL		0.00	0.00
057			0.00	0.00

KHARGONE
NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	0.00	0.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 Sub-Total	0.00	0.00
008 Total	0.00	0.00
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	0.00	0.00
012 Less: Discom Clearing	0.00	0.00
014	0.00	0.00
015 Grand Total	0.00	0.00
016 Other Unsecured	0.00	0.00
017 Long-term trade receivables	0.00	0.00
018 TCS Clearing	0.00	0.00
019 Discom Clearing	0.00	0.00
226 Trade Receivable	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	0.00	0.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired.	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 Total	0.00	0.00
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	0.00	0.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 Sub Total (i)	0.00	0.00
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00

KHARGONE
NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES
(Amount in ₹)

As at	31.03.2023	31.03.2022
253 More than 3 years	0.00	0.00
254 Sub Total (II)	0.00	0.00
255 (III) Undisputed Trade Receivables -credit impaired	0.00	0.00
256 Less than 6 months	0.00	0.00
257 6 months -1 year	0.00	0.00
258 1-2 years	0.00	0.00
259 2-3 years	0.00	0.00
260 More than 3 years	0.00	0.00
261 Sub Total (III)	0.00	0.00
262	0.00	0.00
263 (iv) Disputed Trade Receivables#considered good	0.00	0.00
264 Less than 6 months	0.00	0.00
265 6 months -1 year	0.00	0.00
266 1-2 years	0.00	0.00
267 2-3 years	0.00	0.00
268 More than 3 years	0.00	0.00
269 Sub Total (IV)	0.00	0.00
270 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
271 Less than 6 months	0.00	0.00
272 6 months -1 year	0.00	0.00
273 1-2 years	0.00	0.00
274 2-3 years	0.00	0.00
275 More than 3 years	0.00	0.00
276 Sub Total (V)	0.00	0.00
277 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
278 Less than 6 months	0.00	0.00
279 6 months -1 year	0.00	0.00
280 1-2 years	0.00	0.00
281 2-3 years	0.00	0.00
282 More than 3 years	0.00	0.00
283 Sub Total (VI)	0.00	0.00
284 Total	0.00	0.00

KHARGONE
NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	0.00
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	0.00	0.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
011 Total	0.00	0.00

KHARGONE
NOTE NO. 15 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
008 Total	0.00	0.00
009	0.00	0.00
010 Earmarked balances with banks consist of :	0.00	0.00
011 Unpaid dividend account balance	0.00	0.00
012 Towards public deposit repayment reserve	0.00	0.00
013 Towards redemption of bonds due for repayment within one year	0.00	0.00
014 Security with Government/other authorities	0.00	0.00
015 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
017 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018 Deposits with original maturity upto three months as per court orders	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023 Others	0.00	0.00
024 Margin Money	0.00	0.00
025	0.00	0.00
026	0.00	0.00
027 Sub-total	0.00	0.00
031 Total	0.00	0.00
032	0.00	0.00
033 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035 Earmarked bank balances (current account)	0.00	0.00

KHARGONE
NOTE NO. 17 TO THE FS-CA-LOANS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	10,871,879.42	11,054,770.29
012 Unsecured	23,261,655.96	30,406,057.03
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
026	0.00	0.00
027 Total (Loans)	34,133,535.38	41,460,827.32
028	0.00	0.00
029 Due from Directors and Officers of the Company	0.00	0.00
030 Directors	0.00	0.00
031 Officers	0.00	0.00
032	0.00	0.00
033 Loans to related parties include:	0.00	0.00
034 i)Key management personal	0.00	0.00
035 ii)Subsidiary companies	0.00	0.00
036 KBUNL	0.00	0.00
037 RGPPL	0.00	0.00
038 NVVN	0.00	0.00
039 iii)Joint Venture companies	0.00	0.00
040 iv)others	0.00	0.00
041	0.00	0.00
060 RPD	0.00	0.00
061 i)Key management personal	0.00	0.00
062 ii)Subsidiary companies	0.00	0.00
063 iii)Joint Venture companies	0.00	0.00
064 iv)Others	0.00	0.00
065	0.00	0.00



KHARGONE

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
066	Total	0.00	0.00

KHARGONE
NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	0.00	-1,970,346.10
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	890,618.00	2,266,506.00
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	890,618.00	296,159.90
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	1,067,025.10	392,014.10
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	129,138,257.93	49,014,719.64
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Financial Deposit	0.00	0.00
059 Other Accrued Income	0.00	0.00
060 Secured, Considered Good	0.00	0.00
061 Unsecured , considered good	4,260,043.80	421,419.50
062 Credit impaired	0.00	0.00
063	0.00	0.00
064 Sub-Total	4,260,043.80	421,419.50
065 Less: Allowance for credit impaired receivables	0.00	0.00
066 Total	4,260,043.80	421,419.50
067	0.00	0.00
068 Others*	0.00	0.00
070	0.00	0.00

KHARGONE

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
071 Total	135,355,044.83	51,024,313.14
072 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073 Advances to related parties include:	0.00	0.00
074 (i)Key management personnel	0.00	0.00
075	0.00	0.00
076 (ii)Joint Venture companies	0.00	0.00
077	0.00	0.00
078 (v)Others	0.00	0.00
079	0.00	0.00
080 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081 Related Party (Adv)- Employee	0.00	0.00
082 Related Party (Adv)- Subsidiaries	0.00	-44,472.10
083 Related Party (Adv)- Joint Ventures	0.00	-1,925,874.00
084	0.00	0.00
085 Related Party (Adv)- Others	0.00	0.00
086	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101 Total	0.00	-1,970,346.10

KHARGONE
NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	214,814,155.00	214,805,582.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	1,124,863.80	195,330.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	2,949,084,871.39	2,424,867,206.10
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	8,076,191.08	13,428,593.00
024 Considered Doubtful	0.00	0.00
025 Less- Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	1,354,468.90	1,601,882.54
028 Deferred Payroll Expenses (Unsecured)	1,446,361.10	1,776,949.88
029 Sub-total	2,800,830.00	3,378,832.42
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	808,971,809.20	40,504,693.61
036 Considered Doubtful	0.00	0.00
037 Less - Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	0.00	0.00
042 Others	375,165.00	10,714.76
043	0.00	0.00
045 Total (Other Current Assets)	3,985,247,885.47	2,696,990,951.89
046 **Include Prepaid Expenses	8,076,191.08	13,428,593.00
047 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	2,071,024.00	0.00

KHARGONE

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
048 *Includes deposited with courts	187,400,000.00	187,400,000.00
049 *Includes deposited with LIC for annuity payments	0.00	0.00
050 * Includes deposits with WRD / against BG in re finance lease	0.00	0.00
051 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053 Advances to related parties include:	0.00	0.00
054 i)Key management personnel	0.00	0.00
055 ii)Subsidiary companies	0.00	0.00
056 iii)Joint Venture companies	0.00	0.00
057 Contractors	0.00	0.00
058 Others	0.00	0.00
059	0.00	0.00
060 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061	0.00	0.00
062	0.00	0.00
063 Related Party (Adv)- Employee	0.00	0.00
064 Related Party (Adv)- Subsidiaries	0.00	0.00
065 Related Party (Adv)- Joint Venture	0.00	0.00
066	0.00	0.00
067	0.00	0.00
068 Total	0.00	0.00
069	0.00	0.00

**KHARGONE****NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES****(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	On account of Exchange Differences	1,039,925,767.46	-37,670,588.61
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	Total	1,039,925,767.46	-37,670,588.61

KHARGONE
NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 16,60,00,00,000 equity shares of Rs. 10/- each (Previous year 10,000,000,000 equity shares of Rs. 10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,89,66,66,134 equity shares of Rs. 10/- (Pv. Year 9,894,557,280 equity shares of Rs. 10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs. 10/- each as fully paid bonus shares	0.00	0.00
010 The holders of its equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

KHARGONE
NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	96,908,046.89	50,194,465.34
048 TRANSFERRED TO CC	0.00	0.00
049 ADD-TRANSFER FROM REVENUE FROM OPERATIONS	34,475,959.24	50,573,520.55
050 ADD-TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	131,384,006.13	3,859,939.00

KHARGONE
NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY
(Amount in ₹)

As at	31.03.2023	31.03.2022
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	96,908,046.89
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD: TRANSFER FROM SURPLUS	0.00	0.00
072 LESS: WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	12,121,993,086.13	7,340,374,046.32
084 ADD(LESS)-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS)-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	5,938,476,086.34	4,781,619,039.51
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

KHARGONE
NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY
(Amount in ₹)

As at	31.03.2023	31.03.2022
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 SUB-TOTAL	18,060,469,172.47	12,121,993,086.13
110	0.00	0.00
111 REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112 AS PER LAST FINANCIAL STATEMENTS	-21,137,281.65	-17,399,104.63
113 ADD/(LESS)- ACTUARIAL GAINS/LOSS THROUGH OCI	-8,783,171.11	-3,738,177.02
114 SUB-TOTAL	-27,920,452.76	-21,137,281.65
115	0.00	0.00
116 FVTOCI Reserve	0.00	0.00
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS)- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 Sub-Total	0.00	0.00
120	0.00	0.00
121 Total Other equity	18,032,548,719.71	12,197,763,851.37
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128	0.00	0.00



KHARGONE

(Amount in ₹)

As at

31.03.2023

31.03.2022

KHARGONE
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A)	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B)	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031. (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031. (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

KHARGONE
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

			31.03.2023	31.03.2022
	As at			
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)		0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)		0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).		0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).		0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)		0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).		0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)		0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at		0.00	0.00

KHARGONE
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028 8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030 9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VI	0.00	0.00
031 8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032 8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033 8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034 8.73% Secured non-cumulative	0.00	0.00

KHARGONE
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

	As at	31.03.2023	31.03.2022
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)(II)	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)(VII)	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

KHARGONE
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
(Fifty Ninth Issue - Private Placement).		
042 8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 (Thirty seventh issue - private placement)III	0.00	0.00
043 8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044 8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045 8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046 11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual instalments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047 7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048 8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049 7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)iii		
050 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fortieth issue-private placement)iii	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)iii	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)iii	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)]]]]		
080 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)]]]]	0.00	0.00
081 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)]]]]	0.00	0.00
082 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)]]]]	0.00	0.00
083 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

KHARGONE
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
private placement)III		
065 9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066 8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067 8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068 8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069 7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)IV	0.00	0.00
070 7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KHARGONE
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual instalments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual instalments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 Sub Total	0.00	0.00
078 Unsecured	0.00	0.00
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

KHARGONE
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086 5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
087 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
088 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
089	0.00	0.00
090 Sub-total	0.00	0.00
091 Total	0.00	0.00
092 Foreign Currency Notes-Unsecured	0.00	0.00
093 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
094 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
095 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
096 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
097 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
098 7.25 % Fixed green global INR denominated bonds due on 3 May - 2022	0.00	0.00
099 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
100 5.625% Fixed Rate Notes due for repayment on	0.00	0.00

KHARGONE
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
14th July 2021		
101 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
102	0.00	0.00
103	0.00	0.00
104	0.00	0.00
105 Sub Total	0.00	0.00
106 Term Loans	0.00	0.00
107 From Banks	0.00	0.00
108 Secured	0.00	0.00
109 Rupee Loans	0.00	0.00
110 Unsecured	0.00	0.00
111 Foreign Currency Loans	0.00	0.00
112 Rupee Loans	0.00	0.00
113 From Others	0.00	0.00
114 Secured	0.00	0.00
115 Rupee Loans	0.00	0.00
116 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
117 Unsecured	0.00	0.00
118 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
119 Other Foreign currency loans	0.00	0.00
121 Rupee Loans	0.00	0.00
122 Deposits	0.00	0.00
123 Unsecured	0.00	0.00
124 Fixed Deposits	0.00	0.00
125 Others	0.00	0.00
126 Unsecured	0.00	0.00
127 Bonds Application Money Pending Allotment	0.00	0.00
128 Sub-total	0.00	0.00
129 Total	0.00	0.00
130 Less - Interest accrued but not due on secured borrowings	0.00	0.00
131 Less - Interest accrued but not due on unsecured borrowings	0.00	0.00
132 Less - Current maturities of long term borrowings	0.00	0.00
133 Bonds-Secured	0.00	0.00
134 Fixed Rate Notes	0.00	0.00
135 Foreign currency loans from Banks- unsecured	0.00	0.00
137 Rupee loans from banks- Secured	0.00	0.00
138 Rupee loans from banks- unsecured	0.00	0.00
139 Rupee Term loan from Others - Secured	0.00	0.00
140 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
141 Other foreign currency loans from others- unsecured	0.00	0.00
142 Rupee loans from others- unsecured	0.00	0.00
143	0.00	0.00

KHARGONE

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
144	0.00	0.00
145	0.00	0.00
146	0.00	0.00
147	0.00	0.00
148	0.00	0.00
149	0.00	0.00
150	0.00	0.00
151	0.00	0.00
201 Total	0.00	0.00

KHARGONE

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Non-current financial liabilities - Lease liabilities	0.00	0.00
002 Lease liabilities	0.00	0.00
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	0.00	0.00
005 Sub-Total	0.00	0.00
006 Less: current maturities of lease liabilities	0.00	0.00
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	0.00	0.00
009 Sub-Total	0.00	0.00
011 Total	0.00	0.00



KHARGONE

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 TRADE PAYABLES(NON CURRENT)	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	3,371,359.94	298,000.76
004 - Others	2,515,017.87	651,805.68
005	0.00	0.00
007 Total	5,886,377.81	949,806.44

KHARGONE

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	83,788.08	77,491.31
004 - Others	1,529,540.66	0.00
005 Others	0.00	0.00
006 Deposits from contractors and others	0.00	0.00
007	0.00	0.00
008	0.00	0.00
010 Total	1,613,338.74	77,491.31

KHARGONE

NOTE NO. 25 TO THE FS-NCL PROVISIONS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
006	0.00	0.00
007 Others	0.00	0.00
008 i) Mine Closure Provision	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 Closing Balance	0.00	0.00
014	0.00	0.00
015 ii) Stripping Activity Adjustments	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 Closing Balance	0.00	0.00
021	0.00	0.00
024	0.00	0.00
026 TOTAL	0.00	0.00

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)
(Amount in ₹)

As at	Open Balance on 01.04.2022	Addition	Closing Balance on 31.03.2023
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
016	0.00	0.00	0.00
017 Total	0.00	0.00	0.00
018 Breakup of deferred tax assets	0.00	0.00	0.00
019 Provision	0.00	0.00	0.00
020 Statutory dues	0.00	0.00	0.00
021 Leave encashment	0.00	0.00	0.00
022 Others	0.00	0.00	0.00
023	0.00	0.00	0.00
024	0.00	0.00	0.00

**KHARGONE****NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES****(Amount in ₹)**

<u>As at</u>	<u>31.03.2023</u>	<u>31.03.2022</u>
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004 Grants	0.00	0.00
005	0.00	0.00
007 TOTAL	0.00	0.00

KHARGONE
NOTE NO. 29 TO THE FS-CL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency-Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
031 Sub-Total	0.00	0.00
032	0.00	0.00
034 TOTAL	0.00	0.00

KHARGONE

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Current financial liabilities - Lease liabilities	0.00	0.00
002 Current maturity of finance lease obligations (secured)	0.00	0.00
003 Current maturity of finance lease obligations (unsecured)	0.00	0.00
005 Total	0.00	0.00

KHARGONE
NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	78,220,349.16	53,718,189.08
004 - Others	3,206,953,644.74	1,021,348,326.13
005	0.00	0.00
007 Total	3,285,173,993.90	1,075,066,515.21
008	0.00	0.00
172 Trade payable	0.00	0.00
173 MSME	0.00	0.00
174 Unbilled	50,715,237.19	23,940,933.28
175 Not due	9,024,414.00	15,580,888.80
176 Due	18,480,697.97	14,196,367.00
177 Disputed	0.00	0.00
178 Undisputed	18,480,697.97	14,196,367.00
179	0.00	0.00
180 Sub-total (A)	78,220,349.16	53,718,189.08
181	0.00	0.00
182 Others	0.00	0.00
183 Unbilled	518,623,652.24	208,805,858.60
184 Not due	652,808,963.01	37,120,112.61
185 Due	2,035,521,029.49	775,422,354.92
186 Disputed	0.00	0.00
187 Undisputed	2,035,521,029.49	775,422,354.92
188	0.00	0.00
189 Sub-total (B)	3,206,953,644.74	1,021,348,326.13
190	0.00	0.00
191 Total	3,285,173,993.90	1,075,066,515.21
192	0.00	0.00
193 Ageing	0.00	0.00
194 MSME	0.00	0.00
195 Disputed	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 Sub Total (I)	0.00	0.00
201	0.00	0.00
202 Undisputed	0.00	0.00
203 Less than 1 year	18,480,697.97	14,196,367.00
204 1-2 years	0.00	0.00
205 2-3 years	0.00	0.00
206 More than 3 years	0.00	0.00
207 Sub Total (II)	18,480,697.97	14,196,367.00
208	0.00	0.00
209 Total MSME (III)	18,480,697.97	14,196,367.00
210	0.00	0.00

KHARGONE

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2023	31.03.2022
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	1,752,788,868.94	775,186,888.92
221 1-2 years	282,723,640.55	226,946.00
222 2-3 years	0.00	8,520.00
223 More than 3 years	8,520.00	0.00
224 Sub Total (V)	2,035,521,029.49	775,422,354.92
225	0.00	0.00
226 Total Others (VI)	2,035,521,029.49	775,422,354.92

KHARGONE
NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020 Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	13,249,358.27	8,123,959.35
034 - Others	3,929,255,667.78	4,917,754,424.75
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	12,685,771.81	14,035,766.00
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	5,618,589.80	5,475,284.00
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	2,124,378.45	1,523,655.74
043 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
045	0.00	0.00
046	0.00	0.00
047 Total	3,962,933,766.11	4,946,913,089.84
048 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
049 ** Include Payable to Hospital and other payable.	0.00	0.00

KHARGONE

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	17,529,252.27	6,411,927.65
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	296,493,023.48	118,666,256.41
005 Deposits from contractors and others	0.00	0.00
006 Government grants	0.00	0.00
007 Others	0.00	0.00
008	0.00	0.00
009	0.00	0.00
010	0.00	0.00
011 Total	314,022,275.73	125,078,184.06

KHARGONE
NOTE NO. 33 TO THE FS-CL-PROVISIONS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	344,011,950.30	386,985,347.88
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	39,046,040.57	42,973,397.58
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	304,965,909.73	344,011,950.30
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	368,798.23	0.00
044 Additions during the year	0.00	368,798.23
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	368,798.23	0.00
047 Closing Balance	0.00	368,798.23
048 Provision for Arbitration	0.00	0.00
049 Opening balance	360,591,283.00	980,919,000.00
050 Additions during the year	90,721,283.00	22,277,283.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	642,604,980.00
053 Closing Balance	451,312,566.00	360,591,283.00
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
104 Total	756,278,475.73	704,972,031.53

KHARGONE

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year:	0.00	0.00
004 Amounts adjusted during the year:	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
007	0.00	0.00
008 Closing Balance	0.00	0.00

**KHARGONE****NOTE NO. 35 TO THE FS-DEFERRED REVENUE****(Amount in ₹)**

As at	31.03.2023	31.03.2022
001 Deferred Revenue	0.00	0.00
002 On account of advance against depreciation	0.00	0.00
003 On account of income from foreign currency fluctuation	-136,289,000.00	-175,552,000.00
004 Government grants	0.00	0.00
007	0.00	0.00
008	0.00	0.00
009 TOTAL	-136,289,000.00	-175,552,000.00



KHARGONE

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

<u>As at</u>	<u>31.03.2023</u>	<u>31.03.2022</u>
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
005 Total	0.00	0.00

KHARGONE
NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	46,055,388,742.46	34,912,985,792.01
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	60,483,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	46,055,388,742.46	34,973,468,792.01
010	Less: Rebate to customers	336,468,467.00	210,410,855.06
011	Energy Sales (Total)	45,718,920,275.46	34,763,048,936.95
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	45,718,920,275.46	34,763,048,936.95
019	Sale of fly ash/ash products	34,475,959.24	50,573,520.55
020	Less: Transferred to fly ash utilisation reserve fund	-34,475,959.24	-50,573,520.55
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	22,495,256.00	459,628.00
024	Energy Internally Consumed *	35,153,503.00	5,963,653.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income from Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	Total	45,776,569,034.46	34,769,472,217.95
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash, cenosphere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

KHARGONE
NOTE NO. 38 TO THE FS--OTHER INCOME
(Amount in ₹)

For the Year ended	31.03.2023	31.03.2022
001 OTHER INCOME	0.00	0.00
002 Interest from	0.00	0.00
004 Financial assets at amortised cost	0.00	0.00
005 Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006 Other Bonds	0.00	0.00
007 Non current Trade Receivable	0.00	0.00
008 Interest from Government of India Securities-Non-Trade	0.00	0.00
009 Less: Amortization of premium	0.00	0.00
010 Sub Total	0.00	0.00
011 Interest from others:	0.00	0.00
012 Loan to State Government in settlement of dues from customers	0.00	0.00
013 Loan to Subsidiary Companies	0.00	0.00
014 Loan to Employees	9,240,959.93	9,144,973.95
015 Deposit with banks	0.00	0.00
016 Foreign Banks	0.00	0.00
017 Interest from Contractors	154,211,090.40	168,001,458.60
018 Interest from Income Tax Refunds	0.00	0.00
019 Less : Refundable to Customers	0.00	0.00
020 Sub Total	0.00	0.00
021 Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022 Less: transferred to flyash utilisation reserve fund	0.00	0.00
023 Sub Total	0.00	0.00
024 Deposits with banks- DDUGJY funds	0.00	0.00
025 Interest from Contractors- DDUGJY funds:	0.00	0.00
026 Transfer to DDUGJY-Advance from customers	0.00	0.00
027 Sub-total	0.00	0.00
030 Others	0.00	0.00
031 Other investments in Joint venture companies	0.00	0.00
032 Dividend from	0.00	0.00
033 Longterm investments in	0.00	0.00
034 Subsidiaries	0.00	0.00
035 Joint Ventures	0.00	0.00
036 Equity Instruments	0.00	0.00
037 Current investments in	0.00	0.00
038 Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039 Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040 Less: transferred to flyash utilisation reserve fund	0.00	0.00
041 Lease Rent @ Ash Brick Plant	0.00	0.00
042 Less: transferred to flyash utilisation reserve fund	0.00	0.00
043 Other non-operating income	0.00	0.00
044 Profit on disposal of PPE	0.00	0.00
045 Profit on redemption of GOI securities	0.00	0.00

KHARGONE
NOTE NO. 38 TO THE FS--OTHER INCOME
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	54,758,054.00	105,527,487.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	134,196.00	0.00
050	Provision written back-others	27,331.92	100,415,022.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	26,667,537.87	15,986,909.46
057	Total	245,039,210.12	399,075,851.02
058	Less-Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less-Transferred to Expenditure during Construction period (net)- Note 43	6,247,930.00	0.00
060	Less- Others	0.00	0.00
061	Less-Transferred to payable to Govt. of Jharkhand	0.00	0.00
063		0.00	0.00
064		0.00	0.00
065	Total	238,791,280.12	399,075,851.02
066		0.00	0.00
067	Details of Miscellaneous Income	0.00	0.00
068	Vehicle Hire Charges :	104,000.00	136,000.00
069	Sale of by products & residuals	0.00	0.00
070	Township recoveries(excl. Hospital Recoveries)	7,635,624.57	9,645,001.76
071	Depreciation written back	0.00	0.00
072	Sale of Scrap	1,316,588.70	1,059,954.00
073	Receipt under loss of profit policy	0.00	0.00
074	Receipts under MBD:Fire Policy	0.00	0.00
075	Management development programme	0.00	0.00
076	Management Fee - Misc (NVVN)	0.00	0.00
077	Others	17,611,324.60	5,146,953.70
078	Lease Rental from investment Property	0.00	0.00
079	Total (Miscellaneous Income)	26,667,537.87	15,986,909.46
080		0.00	0.00
081	Details of Provision written back others	0.00	0.00
082	Doubtful debts	0.00	0.00
083	Doubtful Loans, Advances and Claims	0.00	0.00
084	Doubtful Construction Advances	0.00	0.00
085	Shortage in Construction Stores	0.00	0.00
086	Shortage in Stores	0.00	0.00
087	Obsolescence in Stores	0.00	0.00

KHARGONE

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	31.03.2023	31.03.2022
For the Year ended		
088 Unserviceable capital works	0.00	0.00
089 Other Obligation including Arbitration	0.00	100,415,022.00
090 Shortage in Fixed Assets	27,331.92	0.00
091 Diminution in value of Investment	0.00	0.00



KHARGONE

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	27,390,446,652.40	18,402,954,885.82
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	340,678,952.17	142,986,800.81
008	Biomassa Pellets & Others	43,699,146.43	33,817,997.56
009		0.00	0.00
010	Total	27,775,124,753.00	18,579,759,574.19
011		0.00	0.00

KHARGONE
NOTE NO. 39 TO THE FS-EMPLOYEE BENEFITS EXPENSE
(Amount in ₹)

	For the Year ended 31.03.2023	31.03.2022
001 EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002 Salaries and wages	759,517,610.87	789,312,192.24
003 Contribution to provident and other funds	99,289,910.43	99,262,965.59
004 Unwinding of deferred payroll expense	5,236,455.19	4,859,730.18
005 Staff welfare expenses	91,587,614.13	84,553,786.86
006 Less : Expenses transferred to Consultancy group	0.00	0.00
007	0.00	0.00
008 Sub Total	955,631,590.62	977,988,674.88
009 Less: Employee benefits expense allocated to fuel inventory	42,312,735.10	36,210,556.80
010 Less: Transferred/Allocated to development of coal mines	0.00	0.00
011 Less: Others	0.00	0.00
012 Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013 Less: Transferred to CSR Expenses	0.00	0.00
014 Reimbursements for employees on secondment	0.00	0.00
015 Less: Transferred to expenditure during construction period (net)- Note 43	24,612,730.05	23,579,695.60
016 Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018	0.00	0.00
019 TOTAL	888,706,125.47	918,198,422.48
020 Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
021 Salaries and wages	0.00	0.00
022 Contribution to provident and other funds	0.00	0.00
023 Staff welfare expenses	0.00	0.00
024 Directors fee	0.00	0.00
025	0.00	0.00

KHARGONE
NOTE NO. 40 TO THE FS-FINANCE COSTS
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1,108,754,086.54	1,126,259,823.62
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	220,743,491.72	213,417,709.94
006	Rupee term loans	1,712,116,804.00	1,467,585,355.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	688,944,750.45	827,738,429.01
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	285,901.52	1,030,166.51
011	Commercial Papers	0.00	0.00
012	Sub Total	3,730,825,034.23	3,636,031,574.08
013	Interest on non financial items	0.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	1,166,159.26	1,218,422.74
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Commit charges/exposure premium	-477.76	1,273,037.55
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	1,165,681.50	2,491,460.29
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	492,378,037.00	-104,001,458.00
029	Sub Total	4,224,368,752.73	3,534,521,576.37
030	Less: Transferred to Expenditure during construction period (net) - Note 43	254,562,561.88	169,763,877.56
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
034	Total	3,969,806,190.85	3,364,757,698.82

KHARGONE
NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment- Note 2	5,398,688,404.01	5,295,711,585.74
003	On investment property	0.00	0.00
004	On intangible assets- Note 4	7,836,467.84	7,611,014.50
005		0.00	0.00
006	Sub-total	5,406,524,871.85	5,303,322,600.24
007	Less:	0.00	0.00
008	Allocated to fuel inventory	687,955,222.75	639,142,838.41
009	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	-9,126,000.00	-10,443,000.00
013		0.00	0.00
015	Total	4,727,695,649.10	4,674,622,761.83

KHARGONE
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended 31.03.2023	31.03.2022
001 OTHER EXPENSES	0.00	0.00
002 Power charges	130,108,837.00	27,689,752.10
003 Less- Recovered from contractors & employees	12,582,064.33	10,380,184.41
004 Sub-Total(Power Charges)	117,525,872.67	17,300,587.69
005 Water charges	305,950,260.00	238,783,230.00
006 Stores consumed	98,298,402.96	32,795,551.56
007 Rent	648,230.00	425,260.00
008 Less Recoveries	0.00	0.00
009 Sub-Total (Rent)	648,230.00	425,260.00
010 Cost of captive coal produced	0.00	0.00
011 Repairs & maintenance	0.00	0.00
012 Buildings	69,973,049.21	74,115,498.84
013 Plant & machinery	0.00	0.00
014 Power stations	901,145,392.12	531,888,265.11
015 Construction equipment	0.00	248,140.00
016 Others	49,730,308.79	74,190,342.93
017 Sub-total (Repairs & maintenance)	1,050,848,750.12	680,442,246.88
019 Load Dispatch Center Charges	6,722,473.00	5,376,956.00
021 Insurance	73,333,702.52	54,907,767.13
022 Interest to beneficiaries	0.00	136,370.00
023 Rates and taxes	33,444,604.70	21,235,629.42
024 Water cess & environment protection cess	0.00	0.00
025 Training & recruitment expenses	2,879,174.25	390,914.92
026 Less Receipts	0.00	0.00
027 Sub-total (Training and recruitment expenses)	2,879,174.25	390,914.92
028 Communication expenses	11,580,066.78	10,987,333.60
029 Inland Travel	43,547,998.03	35,044,036.46
030 Foreign Travel	648,763.80	45,080.00
031 Tender expenses	0.00	0.00
032 Less- Receipt from sale of tenders	0.00	0.00
033 Sub-total (Tender expenses)	0.00	0.00
034 Payment to auditors	0.00	0.00
035 Audit fee	0.00	0.00
036 Tax audit fee	0.00	0.00
037 Other services	0.00	0.00
038 Reimbursement of expenses	0.00	0.00
039 Sub-total (Payment to Auditors)	0.00	0.00
040 Advertisement and publicity	546,971.02	1,297,279.00
041 Electricity duty	688,177,085.00	765,467,252.00
042 Security expenses	170,012,093.41	165,347,185.49
043 Entertainment expenses	12,344,069.99	8,376,666.51
044 Expenses for guest house	18,080,768.88	16,819,511.49
045 Less Recoveries	1,422,521.50	1,000,706.70
046 Sub-Total (Guest house expenses)	16,658,247.18	15,618,804.79
047 Education expenses	16,814,150.00	8,666,305.00
049 Donations	0.00	0.00

KHARGONE
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
050	Ash utilisation & marketing expenses	215,278,533.18	10,275,214.90
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	8,583,035.75	3,414,066.48
054	Legal expenses	24,338,824.00	10,665,331.00
055	EDP hire and other charges	4,726,267.58	24,242.57
056	Printing and stationery	2,172,085.66	674,717.25
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	23,163,413.83	22,794,722.84
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	734,346,726.99	-759,956,007.69
066	Transport Vehicle running expenses	1,266,943.15	1,795,864.62
067	Horticulture Expenses	8,301,030.45	4,596,168.62
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	25,457,678.06	36,340,747.49
074	Loss on disposal/write-off of PPE	19,445,341.73	13,797,261.62
075	Sub-Total	3,675,041,035.81	1,407,066,806.35
076	Less: Other expenses allocated to fuel inventory	135,757,619.50	77,709,204.57
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	134,630,362.93	10,275,214.90
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	3,610,960.00
082	Less: Transferred to Expenditure during Construction period(net)-Note 43	96,963,602.71	113,879.00
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	Net (Generation, Administration and Other expenses)	3,307,689,220.67	1,315,357,547.88
085	Corporate Social Responsibility Expenses	6,149,174.00	37,057,270.00
086	Less: Grants-in-aid	0.00	0.00
087	Sub-total (Corporate Social Responsibility Expenses)	6,149,174.00	37,057,270.00
088	Provisions	0.00	0.00
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	0.00	0.00

KHARGONE
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

For the Year ended	31.03.2023	31.03.2022
093 Obsolete/Diminution in the value of surplus stores	0.00	0.00
094 Shortage in construction stores	0.00	0.00
095 Diminution in value of long term investments	0.00	0.00
096 Shortage in Fixed assets	0.00	368,798.23
097 Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098 Unserviceable capital works	0.00	0.00
099 Tariff Adjustment	0.00	0.00
100 Others	0.00	0.00
101 (i) Provision for arbitration cases	24,458,733.00	22,277,263.00
102 (ii) Other provisions	0.00	0.00
103 Total (Provisions)	24,458,733.00	22,645,061.23
104	0.00	0.00
106 Total	1,338,297,127.67	1,375,060,879.11
107	0.00	0.00
108 Breakup of miscellaneous expenses.	0.00	0.00
110 Hire charges of office equipment	24,426.00	0.00
112 Operating expenses of construction equipment	0.00	0.00
113 Operating expenses of D.G. sets	542,072.35	758,842.95
114 Furnishing expenses	209,909.00	337,737.02
115 Subscription to trade and other associations.	50,000.00	0.00
117 Visa and entry permit charges	0.00	0.00
118 Tree plantation exp.-NTPC Land	15,045,211.00	6,786,625.00
119 Research & development expenses	0.00	36,711.00
120 Less : Grants received for Research & development expenses	0.00	0.00
121 Sub-total (Research & development expenses)	0.00	36,711.00
122 Bank charges	16,101.90	28,945.11
123 Business Development Expenditure	0.00	0.00
124 Surcharge (NVVN)	0.00	0.00
125 Power Trading Expenses	5,478,637.00	23,621,880.00
126 Brokerage & commission	1,516,212.00	2,414,372.00
130 Books and periodicals	196,378.71	55,350.00
131 Claims/advances written off	0.00	0.00
132 Stores written off	0.00	0.00
133 Survey & Investigation expenses written off	0.00	0.00
134 Others	2,378,530.10	2,300,284.40
135 Total	25,457,678.06	36,340,747.49
136	0.00	0.00
137	0.00	0.00
138	0.00	0.00

KHARGONE
NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

	For the Year ended 31.03.2023	31.03.2022
001 EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002 A. Employee benefits expense	0.00	0.00
003 Salaries and wages	24,612,730.05	23,579,695.60
004 Contribution to provident and other funds	0.00	0.00
005 Unwinding of deferred payroll expenses	0.00	0.00
006 Staff welfare expenses	0.00	0.00
007 Total (A)	24,612,730.05	23,579,695.60
008 B. Finance Costs	0.00	0.00
009 Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010 Bonds	61,539,510.00	54,017,996.00
011 Foreign currency term loans	18,414,819.84	7,820,479.00
012 Rupee term loans	94,423,455.00	70,410,308.00
013 Foreign currency bonds/notes	37,583,369.00	39,083,948.00
014 Unwinding of discount on account of vendor liabilities	0.00	0.00
015 Others	0.00	0.00
016	0.00	0.00
017 Other Borrowings Costs	0.00	0.00
018 Guarantee Commission	0.00	0.00
019 Management Fees/Arrangers Fees	0.00	0.00
020 Commitment charges/Exposure Premium	-477.76	1,273,037.55
021 Legal Expenses on foreign currency loans	0.00	0.00
022 Foreign currency bonds/notes expenses	0.00	0.00
023 Foreign Credit Insurance Premium	0.00	0.00
024 Upfront Fee	0.00	0.00
025 Exchange Differences	0.00	0.00
026 Others	3,809,955.00	3,402,241.00
027 Exchange differences regarded as adjustment to interest cost	38,791,931.00	-6,253,132.00
028 Total (B)	254,562,561.88	169,763,877.55
029	0.00	0.00
030 C. Depreciation and amortisation	0.00	0.00
031 D. Generation , administration and other expenses	0.00	0.00
032 Power charges	96,403,869.00	0.00
033 Less: Recovered from contractors & employees	0.00	0.00
034 Sub-total(Net power charges)	96,403,869.00	0.00
035 Water charges	0.00	0.00
036 Rent	0.00	0.00
037 Repairs & maintenance	0.00	0.00
038 Buildings	0.00	0.00
039 Construction equipment	0.00	0.00
040 Others	559,713.71	113,879.00
041	0.00	0.00
042 Insurance	0.00	0.00

KHARGONE
NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	96,963,602.71	113,879.00
065	Total (A+B+C+D)	376,138,894.64	193,457,452.15
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	6,247,930.00	0.00
076	TOTAL (E)	6,247,930.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	369,890,964.64	193,457,452.15
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	369,890,964.64	193,457,452.15

KHARGONE
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities.	0.00	0.00
003 (a) area (in acres)	0.00	0.20
004 (b) value (in rs)	0.00	304,641.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities.	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjust	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal formalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	6,427,531,595.00	7,008,078,636.00
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	39,601,533.89	0.00
026 (b) precommissioning income	6,247,930.00	3,060,745.00
027 (c) net precommissioning expenditure	33,353,603.89	-3,060,745.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	0.00	0.00
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	30,136,086.00	5,463,106.00
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	0.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	648,230.00	425,260.00

KHARGONE
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2023	31.03.2022
069 Total	648,230.00	425,260.00
101 Borrowing cost capitalised during the year	254,562,561.88	169,753,877.55
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	0.00
104 Capital expenditure on research and development	0.00	0.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on cap- capital	0.00	0.00
107 Opening balance - CSR Liability	0.00	7,926,293.00
108 Paid/Adjusted during the Year out of Opening above	0.00	7,926,293.00
109 Amount yet to be paid against Cr Year CSR Exp	25,200.00	0.00
110 Closing Balance CSR- Liability (110)	0.00	0.00
111	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Disclosure under mised act 2006	0.00	0.00
116 (i) (a) the principal amount remaining unpaid as at year end	-94,924,865.45	-62,217,640.50
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	28,194,220,624.63	18,831,253,589.32
123 Amount of inventories capitalised as overhauling assets out of 122 above	15,610,413.50	0.00
124 Amount capitalised as etc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	3,625,991,313.58	3,190,063,455.00
138 (ii)Land compensation cases	694,500,113.00	1,300,150,811.00
139 (iii)Others by state authorities towards-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00

KHARGONE
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2023	31.03.2022
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	21,094,169.45	0.00
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	0.00	0.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax/GST	49,079,847.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	0.00	0.00
156 Total	4,391,565,443.03	4,490,214,266.00
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	21,094,169.45	0.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	21,094,169.45	0.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	2,971,624.00	0.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 Capital-Work-in Progress (CWIP)	0.00	0.00
279 Projects in progress	2,570,395,077.96	6,703,168,129.97
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 Projects in progress	0.00	0.00
284 Less than 1 year	1,062,989,714.43	1,419,912,402.04
285 1-2 years	1,436,990,324.51	3,477,142,466.98
286 2-3 years	35,173,821.20	1,542,153,635.90
287 More than 3 years	15,242,217.72	263,959,625.05
288 Sub Total (I)	2,570,395,077.96	6,703,168,129.97
289	0.00	0.00

KHARGONE

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2023	31.03.2022
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

KHARGONE
NOTE NO. 44-B TO THE FS-RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD
(Amount in ₹)

For the Year ended	31.03.2023	31.03.2022
001 1) Transactions during the year- subsidiaries	0.00	0.00
002 Purchase of equipment, supply & erection services	0.00	0.00
003 Purchase of spares	0.00	0.00
004 Maintenance services	0.00	0.00
005 Contracts for works/services for services provided by the company	0.00	0.00
006 Deputation of employees	0.00	0.00
007 Sales of goods	0.00	0.00
008 Sales of property and other assets	0.00	0.00
009 Sub-total	0.00	0.00
010	0.00	0.00
011 Dividend received	0.00	0.00
012 Equity contributions made	0.00	0.00
013 Share application money pending allotment	0.00	0.00
014 Loans granted	0.00	0.00
015 Interest on Loan	0.00	0.00
016 Guarantees received	0.00	0.00
017 Guarantees provided	0.00	0.00
018 Sub-total	0.00	0.00
019	0.00	0.00
020 Transactions during the year- jvs	0.00	0.00
021 Purchase of equipment, supply & erection services	0.00	1,925,874.00
022 Purchase of spares	14,160.00	0.00
023 Maintenance services	311,781,119.37	218,017,839.91
024 Contracts for works/services for services provided by the company	1,227,803.82	384,849.54
025 Deputation of employees	0.00	0.00
026 Sales of goods	366,371,703.07	2,866.72
027 Sales of property and other assets	0.00	0.00
028 Sub-total	679,394,786.26	220,331,430.17
029 Dividend received	0.00	0.00
030 Equity contributions made	0.00	0.00
031 Share application money pending allotment	0.00	0.00
032 Loans granted	0.00	0.00
033 Guarantees received	0.00	0.00
034 Interest on Loan	0.00	0.00
035 Guarantees provided	0.00	0.00
036 Sub-total	0.00	0.00
037 Total	679,394,786.26	220,331,430.17
038 Transactions with post employment benefit plans	0.00	0.00
039 Contributions made during the year	0.00	0.00
040 Compensation to key management personnel	0.00	0.00
041 Short term employee benefits	0.00	0.00
042 Post-employment benefits	0.00	0.00
043 Other long term benefits	0.00	0.00
044 Termination benefits	0.00	0.00

KHARGONE
NOTE NO. 44-B TO THE FS-RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	Sub-total	0.00	0.00
048	Transactions with the related parties under the control of the same government:	0.00	0.00
049	Coal india ltd. And its subsidiaries- purchase of coal	3,631,133,335.38	6,738,879,490.55
050	Singareni coalfields ltd- purchase of coal	415,632,518.00	78,839,403.00
051	Bhil ltd.	0.00	0.00
052	Purchase of equipment, supply & erection services	0.00	0.00
053	Purchase of spares	0.00	0.00
054	Maintenance services	0.00	0.00
055	Sub-total	0.00	0.00
056	Gail (j) ltd. Supply of natural gas	0.00	0.00
057	Ioct supply of oil products	17,233,774.71	262,667,387.67
058	Bpci-supply of natural gas and oil	276,017,742.00	2,165,562.00
059	Sail-supply of steel and iron products	62,388,260.00	32,899,564.86
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	4,912,104,675.61	56,110.90
062	Purchase of spares	28,004,815.50	27,997,535.60
063	Maintenance services	403,694,718.16	518,155,468.88
064		0.00	0.00
065	Total	9,746,409,839.36	7,659,420,523.46
066	Transaction with other	0.00	0.00
067	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
068	- transactions during the year	0.00	28,160.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

KHARGONE
NOTE NO. 44-C TO THE FS-RPD DISCLOSURE- OUTSTANDING BALANCES
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	283,702,216.33	1,180.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	0.00	0.00
014 Sub-total	283,702,216.33	1,180.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	62,970,550.95	6,333,287.00
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	62,970,550.95	6,333,287.00
022	0.00	0.00

**KHARGONE
BALANCE SHEET**

(Amount in ₹)

	Note	31.03.2024	31.03.2023
001	ASSETS	0.00	0.00
002		0.00	0.00
003	NON-CURRENT ASSETS	0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	81,275,607,204.21	81,200,098,090.22
006	CAPITAL WORK-IN-PROGRESS	1,792,346,996.16	2,570,390,077.00
008	INVESTMENT PROPERTIES	0.00	0.00
007	INTANGIBLE ASSETS	100,000,000.00	100,000,000.00
009	INTANGIBLE ASSETS UNDER DEVELOPMENT	0.00	0.00
010	FINANCIAL ASSETS	0.00	0.00
010	(I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	0.00	0.00
011	(II) OTHER INVESTMENTS	0.00	0.00
012	(III) LOANS	82,962,090.00	80,961,400.00
013	(IV) TRADE RECEIVABLES	0.00	0.00
014	(V) OTHER FINANCIAL ASSETS	0.00	0.00
016	OTHER NON-CURRENT ASSETS	4,200,965,700.00	5,015,600,000.00
017	TOTAL NON-CURRENT ASSETS	87,781,034,990.36	91,111,049,567.24
018		0.00	0.00
019	CURRENT ASSETS	0.00	0.00
020	INVENTORIES	3,719,849,390.00	4,271,400,000.00
021	FINANCIAL ASSETS	0.00	0.00
022	(I) OTHER INVESTMENTS	0.00	0.00
023	(II) TRADE RECEIVABLES	0.00	0.00
024	(III) DEBTS AND CASH EQUIVALENTS	0.00	0.00
025	(IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	0.00	0.00
026	(V) LOANS	30,790,917.26	34,121,000.00
027	(VI) OTHER FINANCIAL ASSETS	200,000,762.91	193,790,744.00
028	CURRENT TAX ASSETS (NET)	0.00	0.00
029		0.00	0.00
030	OTHER CURRENT ASSETS	2,619,090,762.00	2,987,017,995.47
031		0.00	0.00
032	TOTAL CURRENT ASSETS	6,549,740,852.16	7,486,229,740.47
033	ASSETS HELD FOR SALE	0.00	0.00
034	REGULATORY DEFERENTIAL ACCOUNT DEBIT BALANCE	407,903,100.00	1,200,000,000.00
035	TOTAL ASSETS	94,738,678,942.52	100,000,000,000.00
036	EQUITY AND LIABILITIES	0.00	0.00
037	EQUITY	0.00	0.00
038	EQUITY SHARE CAPITAL	0.00	0.00
039	OTHER EQUITY	17,200,000,000.00	18,000,000,000.00
040	TOTAL EQUITY	17,200,000,000.00	18,000,000,000.00
041		0.00	0.00
042	LIABILITIES	0.00	0.00
043	NON-CURRENT LIABILITIES	0.00	0.00
044	FINANCIAL LIABILITIES	0.00	0.00
045	(I) BORROWINGS	0.00	0.00



KHARGONE
BALANCE SHEET

(Amount in ₹)

Account	Code	31.03.2024	31.03.2023
100	10	0.00	0.00
200	10	0.00	0.00
202	17	0.00	0.00
204	27	0.00	0.00
204	26	10892200.00	7405775.00
205	20	0.00	0.00
206	27	0.00	0.00
207	21	0.00	0.00
208		0.00	0.00
209		10892200.00	7405775.00
210		0.00	0.00
211		0.00	0.00
212		0.00	0.00
213	30	0.00	0.00
214	33	0.00	0.00
215		0.00	0.00
216	34	940367205.12	71029102.00
217	34	1034326326.00	290511004.04
218	30	250046207.50	4034301342.12
219	36	440307276.12	374022076.12
220	37	670262170.88	790279472.12
221	38	0.00	0.00
222		0.00	0.00
223		5013204207.24	6218408371.02
224		0.00	0.00
225	39	102204000.00	100200000.00
226	06A	0.00	0.00
227		0.00	0.00
228		70204700000.00	60100000000.00
229		0.00	0.00
230		90225100000.00	70200000000.00
231	1	0.00	0.00
232		0.00	0.00
233		0.00	0.00
234		0.00	0.00
235		0.00	0.00

RAM BABU
(Auditor Initial & Stamp)

VENKATESWAR BOMPADA
(Head of Finance)
Digitally signed by VENKATESWAR BOMPADA
Date: 2024.04.29 11:43:46
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[Signature]
(Head of Unit)
VENKATESWAR BOMPADA
Head of Unit
NTPC Limited, Khargone
M.P.



KHARGONE

STATEMENT OF PROFIT AND LOSS

[Amount in ₹]

	For the Year ended	Note	31.03.2024	31.03.2023
001	Revenue		0.00	0.00
002	Revenue from operations	4C	43,207,377,758.92	43,775,502,942.46
003	Other income	41	289,533,647.54	379,741,280.22
005	Total Income		43,496,911,406.46	44,155,244,222.68
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	4E	26,276,841,285.71	27,779,154,753.00
009	Employee benefits expense	4F	532,972,946.71	586,706,120.47
010	Electricity purchased for testing		0.00	0.00
014	Finance costs	4G	4,211,952,742.49	2,945,809,140.25
012	Depreciation, amortisation and impairment expenses	4H	4,284,248,269.45	4,277,302,049.32
013			0.00	0.00
014	Other expenses	4I	7,426,964,876.44	7,337,246,327.67
015	CC account charge in revenue		402,802,942.28	494,339,740.22
016	Loss DNO expenses transferred to CC		0.00	0.00
017	Total expenses		43,279,782,053.23	41,154,649,754.27
020	Profit before exceptional items & tax		11,217,129,353.23	4,999,792,468.27
021	Exceptional items		0.00	0.00
023	Profit before tax		11,217,129,353.23	4,999,792,468.27
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
034			0.00	0.00
033	Total Tax expense		0.00	0.00
035	Profit for the period before regulatory deferral account balances		11,217,129,353.23	4,999,792,468.27
037	Movement in regulatory deferral account balances		0.00	0.00
038	Regulatory deferral account - addition		0.00	0.00
039	Others		1,697,409,402.00	1,677,396,246.27
040	Tax impact on regulatory deferral account balances		0.00	0.00
041	Net movement in regulatory deferral account balances (net of tax)		1,697,409,402.00	1,677,396,246.27
042	Profit for the period/year		9,519,719,951.23	6,677,188,714.54
050	Other comprehensive income		0.00	0.00
055	(a) Items that will not be reclassified to profit or loss		0.00	0.00
057	- Net gains/losses on fair value of equity instruments through other comprehensive income		0.00	0.00
059	Income tax expense that will not be reclassified to profit or loss		0.00	0.00
060	- Net actuarial gains/losses on defined benefit plans		2,309,402.47	4,763,971.11
066	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	Other comprehensive income for the year, net of income tax		2,309,402.47	4,763,971.11
070			0.00	0.00
071			0.00	0.00
072	Total Comprehensive Income for the year		11,729,129,353.23	11,441,152,685.68



KHARGONE

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2024	31.03.2023
086			0.00	0.00
087	Earnings per equity share		0.00	0.00
088	Dividend		0.00	0.00
089	Minor Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes form an integral part of these financial statements.		0.00	0.00

**RAM
BABU**

(Auditor Initial & Stamp)



**VENKATESWA
R BOMPADA**

(Head of Finance)

Digitally signed by
VENKATESWA
R BOMPADA
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(Head of Unit)



Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area -1054

(Amount in Rupees)

Asset Class	Opening Gross Book As At 31.03.2023	Additions	Deductions/ Adjustments	Closing Gross Book As At 31.03.2024	Opening Depreciation As At 31.03.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Book As At 31.03.2024	Net Book As At 31.03.2023
1. TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2. Land (including Development equities)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. Freehold	2119874972.25	4112486470.00	0.00	2632361447.25	0.00	0.00	0.00	0.00	2632361447.25	2119874972.25
4. Right of use	339034077.25	0.00	0.00	339034077.25	42289245.00	12430798.00	0.00	55720043.00	283313934.25	296723272.25
5. Right of use - Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6. Right of use - Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7. Roads, bridges, crossovers & helpouts	874477627.25	20354724.94	0.00	894831852.19	70321704.98	14004445.52	0.00	843261450.50	451570301.69	894831852.19
8. Buildings	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9. Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10. Leasehold	2013204273.52	1430417.85	0.00	2014638451.37	204233021.72	52347776.67	0.00	2064678228.39	1808395429.65	2014638451.37
11. Others	5001229601.75	202221732.25	0.00	5203451334.00	364854446.75	124475170.62	0.00	489320304.37	4714131029.63	2015429117.00
12. Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13. Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14. Wheel Sundry, Storage & average spare	117017434.00	1089294.30	0.00	118106727.30	14284232.00	8817789.30	0.00	20672021.30	97434706.00	108128944.00
15. Hydraulic works, canals, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16. MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17. Railway siding	1173900000.00	4309470.00	0.00	1178209470.00	216888752.21	24331185.00	0.00	241220567.21	936988902.79	1178209470.00
18. Earth work (excavate)	222102147.15	0.00	0.00	222102147.15	25482062.00	11822822.00	0.00	37294884.00	184807263.15	222102147.15
19. Plant and machinery (including associated civil works) General Asset	8112094130.50	1733544410.90	237491294.27	10619448775.17	12742266002.00	4883642730.80	212889501.00	17310217770.10	8908427005.07	10619448775.17

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area -1054

(Amount in Rupees)

Asset Class	Opening Gross Book As At 31.03.2023	Additions	Deductions/ Adjustments	Closing Gross Book As At 31.03.2024	Opening Depreciation As At 31.03.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Book As At 31.03.2024	Net Book As At 31.03.2023
20 Plant and machinery(Including associated civil works) Right of Use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	28473208.10	21889136.00	(207041.00)	28481963.10	2940541.04	14000000.00	(207041.00)	4370541.04	24111422.06	21432767.06
22 Assets under R/R Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	1700750.00	260500.00	0.00	1961250.00	4080.00	20000.00	0.00	20880.00	1940370.00	2140170.00
24 Vehicles including speedboats / helicopter - Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	22100000.00	14120000.00	(1500000.00)	24620000.00	4000000.00	2000000.00	(2000000.00)	4000000.00	20620000.00	18100000.00
26 EOP, WP machines and other equipment	6802770.00	3514521.00	(261125.00)	10136966.00	2000000.00	1000000.00	(261125.00)	3000000.00	7136966.00	2170000.00
27 Construction equipments	14000000.00	0.00	0.00	14000000.00	0.00	0.00	0.00	0.00	14000000.00	14000000.00
28 Electrical installations	57000000.00	5400000.00	(2000000.00)	60400000.00	5000000.00	1000000.00	(1000000.00)	5000000.00	55400000.00	20000000.00
29 Commercial equipments	10000000.00	2000000.00	(2000000.00)	10000000.00	0.00	0.00	(2000000.00)	0.00	10000000.00	10000000.00
30 Hospital equipments	10000000.00	1000000.00	0.00	11000000.00	0.00	0.00	0.00	0.00	11000000.00	10000000.00
31 Laboratory and medical equipments	30000000.00	3000000.00	0.00	33000000.00	0.00	0.00	0.00	0.00	33000000.00	30000000.00
32 Capital expenditure on assets influenced by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area -1054

(Amount in Rupees)

Asset Class	Opening Gross Book As At 31.03.2023	Additions	Deductions/ Adjustments	Closing Gross Book As At 31.03.2024	Opening Depreciation As At 31.03.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Book As At 31.03.2024	Net Book As At 31.03.2023
24 Loss/Gains from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Loss/Recovery from OOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26 Results for sale of/forfeiture	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27 (Loss)/dividend from by sale/dividend reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28 Site Reversion Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	11090211500.14	201791289.00	(20842772.20)	1134752166.94	5610822801.94	368812285.18	(21421202.88)	597332963.12	0127481204.21	028205556.20
Grand Total (Non Tangible)	10185542771.20	832000226.00	(10002078.70)	1106552188.50	7194729183.00	83685844.20	(174624707.12)	841052240.08	008828918.22	10714913016.18

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
 Business Area -1054

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2024	Tangible As At: 31.03.2023	Tangible As At: 31.03.2024	Tangible As At: 31.03.2023
Original of assets	0.00	0.00	0.00	0.00
Retirement of assets	(300775556.15)	(139403307.72)	(215072303.83)	(119441159.74)
Cost adjustments	3821855.00	30130586.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EOC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in last decade of later life transfers	6505989.80	(53547.38)	1371089.00	(53547.38)
Others	0.00	0.00	0.00	0.00
TOTAL	(290447713.35)	(109320658.10)	(214301303.83)	(119404707.12)

Note:- Additions during the year includes capital expenditure towards CDR (in Rs.) 0.00

(Amount in Rupees)

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
Business Area: HARGONE

Sl No	Asset Class	As At 31.03.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
1	2	3	4	5	6	7
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land		1861673.30	(15941475.30)		
3	Buildings, bridges, tunnels & flyovers	5277094.85	11590094.30	(4000000.00)	12868189.15	
4	Pipes and foundations					
5	Ballasts					
6	Ballast pits					
7	Other	24414292.33	56271300.44	(21549184.32)	119465008.45	42720643.45
8	Temporary provision					
9	Water supply, drainage and sewerage system	221480.10	1021004.41	(2419160.31)		2011624.20
10	Hydro-Electricity, bridges, dams, tunnels and power houses					
11	MOB stock and spares for stock					
12	Network bills	(12367800.00)	22497600.00	(4200000.00)		20929800.00
13	Earth work contract		10757070.00			10757070.00
14	Plant and equipment	200991028.17	133281320.00	(111030218.43)	214790820.00	300072019.74
15	Furniture and fixtures		611641.30	(672000.70)	100440.60	
16	Vehicles					
17	Other equipment	2002001.70	1102245.30	(1243073.30)	961173.70	
18	COMPUTER equipment & network equipment					
19	Construction equipments					
20	Electrical installations		5726290.00	(6110070.00)		365210.00
21	Communication equipment		2141600.00	(140000.00)	1901600.00	
22	Medical equipments					
23	Laboratory and workshop equipments					
24	Assets under lease liability of the GOI					
25	Capital expenditure in assets not owned by the company					
26	Expenditure towards development of land titles					
27	Surveys, investigations, consultancy & supervision fee					
28	Provision for working on large primary dams					

(Amount in Rupees)

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
 Business Area: HARGONE

Sl No	Asset Class	As At 31.03.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
1	2	3	4	5	6	7
29	Expenditure towards purchase of fixed asset					
30	Pre-construction expenses (net)					
31	Due Provision on completed Project					
32	Expenditure Direct Capitalized Fixed Asset		8447000.00			8447000.00
33	LEED - Allocated to capital works		8447000.00			8447000.00
34	LEED - Provision for sustainable work					
35	Construction stores, etc. Cost					
36	Store	14900.00	8084.00	23200.00		14900.00
37	Contract					
38	Others	1891200.00	2687070.00	1504700.00		2483570.00
39	Sub-total	1487900.00	3080104.00	1487000.00		2483570.00
40	LEED - Provision for sustainable					
41	Sub-total	1487900.00	3080104.00	1487000.00		2483570.00
42	Total CWP	25732077.00	72400700.20	37617000.00	25732077.00	17332077.00
43						
44						
45	PREVIOUS YEAR TOTAL	67016120.00	24820700.00	31122000.00	11000140.00	2872077.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area -1054

(Amount in Rupees)

Asset Class	Opening Gross Book As At 31.03.2023	Additions	Deductions/ Adjustments	Closing Gross Book As At 31.03.2024	Opening Depreciation As At 31.03.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Book As At 31.03.2024	Net Book As At 31.03.2023
INVESTMENT PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1. Free Hold Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2. HGU Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Investment Property	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Free Hold Investment Property	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area -1054

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Investment Property As At: 31.03.2024	Investment Property As At: 31.03.2023	Investment Property As At: 31.03.2024	Investment Property As At: 31.03.2023
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in just because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note - Additions during the year includes capital expenditure towards CRR (in Rs.)

0.00

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area -1054

(Amount in Rupees)

Asset Class	Opening Gross Book As At 31.03.2023	Additions	Deductions/ Adjustments	Closing Gross Book As At 31.03.2024	Opening Depreciation As At 31.03.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Book As At 31.03.2024	Net Book As At 31.03.2023
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 - Right to Use Asset	14782452.00	0.00	0.00	14782452.00	4007051.72	842212.64	0.00	4849264.36	10272000.00	14719199.28
2 - Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 - Software	703812.00	0.00	0.00	703812.00	340660.16	154117.10	0.00	494777.26	207044.74	462711.54
Grand Total Intangibles	15480564.00	0.00	0.00	15480564.00	4347711.88	996329.74	0.00	5344041.62	10272000.00	15250112.14
Grand Total Free Asset	15480564.00	70430.00	0.00	15550994.00	4347711.88	996329.74	0.00	5344041.62	10342430.00	15250112.14

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area -1054

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2024	InTangible As At: 31.03.2023	InTangible As At: 31.03.2024	InTangible As At: 31.03.2023
Original of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EOC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in last because of inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CDR (in Rs.) 0.00

(Amount in Rupees)

Note forming part of Balance Sheet
NOTE NO. 6 TO THE FS-NCA-INTANGIBLE ASSETS UNDER DEVELOPMENT
Business Area: HARGONE

Sl No.	Asset Class	As At (17.04.2023)	Addition	Deduction/ Adjustment	Capitalized	As At (31.03.2024)
		1	2	3	4	5
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Patents and Others					
4	Capitalized Research Expenditure - Cost Method					
5	Expenditure on development					
6	Less: Provision for amortization with-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL					

Note:- Additions during the year includes capital expenditure towards CSR (In Rs.) :

0.00



KHARGONE

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2024	31.03.2023
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES		0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)		0.00	0.00
013	SUBSIDIARY COMPANIES		0.00	0.00
014	PATRATI VIDYUT (UTPRADAN NIGAM) LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY (LTD.)		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABHICAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJEE UTPRADAN NIGAM LTD.		0.00	0.00
019	BHARTIYA RAIL BIJEE COMPANY LTD.		0.00	0.00
020	NTPC MANDI LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDRC Waste Solutions Pvt Ltd.		0.00	0.00
024	NTPC Renewables Energy Ltd.		0.00	0.00
025	Ratnaji Gas & Power Pvt. Limited (RSGPL)		0.00	0.00
026	NTPC Green Energy Limited.		0.00	0.00
027	Green Valley Renewable Energy Limited.		0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	SUB TOTAL		0.00	0.00
035	JOINT VENTURE COMPANIES		0.00	0.00
036	Utility PowerTech Ltd.		0.00	0.00
037	NTPC OE Power Services Pvt Ltd.		0.00	0.00
038	NTPC SAIL Power Company Ltd.		0.00	0.00
039	NTPC Tamil Nadu Energy Company Ltd.		0.00	0.00



KHARGONE

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2024	31.03.2023
000	Rathighi Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
001	AKAVALI POWER COMPANY PRIVATE LTD.		0.00	0.00
002	Jhulna Power Ltd.		0.00	0.00
003	NTPC SHEL POWER PROJECTS PRIVATE LTD.		0.00	0.00
004	NEJA URJA NIGAM (PRIVATE) LIMITED		0.00	0.00
005	IF NTPC ENERGY SYSTEMS LTD.		0.00	0.00
006			0.00	0.00
007	NAINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
008	TRANSFORMER AND ELECTRICAL KERALA LTD.		0.00	0.00
009	NATIONAL HIGH POWER TEST LABORATORY PRIVATE LTD.		0.00	0.00
010			0.00	0.00
011	OL NTPC URJA PRIVATE LTD.		0.00	0.00
012	AMASHARTI VIDHYUT NIGAM LTD.		0.00	0.00
013	ENERGY EFFICIENCY SERVICES LTD.		0.00	0.00
014			0.00	0.00
015	TRINCOMALEE POWER COMPANY LTD.		0.00	0.00
016	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.		0.00	0.00
017	HINDUSTAN URVASHI & BASKYAN LIMITED		0.00	0.00
018	KORHAN LNG LTD.		0.00	0.00
095	SUB TOTAL		0.00	0.00
100	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS		0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV		0.00	0.00
111	Gross Total of Investments		0.00	0.00
154	Total		0.00	0.00
130	Details of Investments		0.00	0.00
136	Aggregate amount of Unquoted Investments		0.00	0.00



KHARGONE

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2024	31.03.2023
141			0.00	0.00
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
150	Valuation of Investments as per Note 5		0.00	0.00
154			0.00	0.00
200			0.00	0.00
233			0.00	0.00



KHARGONE

NOTE NO. 8 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

As at	No. of shares	Face value	31.03.2024	31.03.2023
001	Non-current financial assets (Investments)		0.00	0.00
006	Long Term - Trade		0.00	0.00
007	Equity Instruments (Fully paid up-unless otherwise stated)		0.00	0.00
008	Quoted		0.00	0.00
009	JOINT VENTURE COMPANIES		0.00	0.00
070	PTC India Ltd		0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD		0.00	0.00
075	IF-NTPC ENERGY SYSTEMS LTD		0.00	0.00
090	Jadav Power Limited 8.5% Non convertible debentures - private placement		0.00	0.00
110	COOPERATIVE SOCIETIES		0.00	0.00
111			0.00	0.00
112	SUB TOTAL		0.00	0.00
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS		0.00	0.00
116	TOTAL		0.00	0.00
120			0.00	0.00
140	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD, KORBA		0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD, RSTPP		0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD, FARAKKA		0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD, VIRDIYACHAL		0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD, ANTA		0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD, KAWAS		0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd, Nartha		0.00	0.00

KHARGONE
NOTE NO. 9 TO THE FS-NCA-LOANS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	52,878,597.94	61,945,486.34
012 UNSECURED	27,686,966.89	18,883,581.91
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	13,784,541.17	17,210,800.31
017 UNSECURED	3,818,627.66	2,606,812.16
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026 SUB TOTAL	62,962,396.00	60,991,455.76
027	0.00	0.00
028 TOTAL	62,962,396.00	60,991,455.76
029	0.00	0.00
030	0.00	0.00
031 Due from Directors and Officers of the Company	0.00	0.00
032 Directors	0.00	0.00
033 Officers	0.00	0.00
034	0.00	0.00
035 Loans to related parties include:	0.00	0.00
036 i)Key management personal	0.00	0.00
037 ii)Subsidiary companies	0.00	0.00
038 iii)Joint Venture companies	0.00	0.00
039 iv)Others	0.00	0.00
040	0.00	0.00
055 Other loans represent loans given to	0.00	0.00
056 a) AP/IC	0.00	0.00
061	0.00	0.00
062 RPD	0.00	0.00
063 i)Key management personal	0.00	0.00

**KHARGONE****NOTE NO. 9 TO THE FS-NCA-LOANS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
064 ii)Subsidiary companies	0.00	0.00
065 iii)Joint Venture companies	0.00	0.00
066 iv)Others	0.00	0.00
067 Total	0.00	0.00

**KHARGONE****NOTE NO. 10 TO THE FS-NCA-TRADE RECEIVABLES****(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
005	Total	0.00	0.00



KHARGONE

NOTE NO. 11 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THOC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Laboratory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040 Financial Deposit	0.00	0.00
041	0.00	0.00
042 Total	0.00	0.00



KHARGONE

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	76,353,790.22	10,860,989.22
007 OTHERS	1,155,038,547.70	1,370,395,577.28
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 Sub-Total	1,231,390,337.92	1,381,256,566.50
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	83,513,567.00	83,513,567.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	3,185,500,000.00	3,508,400,000.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	3,249,013,567.00	3,589,913,567.00
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029 Pre Paid expenses	10,000,000.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	1,316,763.48	1,307,912.48
040 LESS- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	11,316,763.48	1,307,912.48
043 DEFERRED PAYROLL EXPENSES (SECURED)	9,982,661.92	12,759,392.30
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	2,627,450.55	1,785,254.88
045 Sub Total	12,590,112.47	14,544,647.18
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	34,275,000.00	28,586,000.00
049	0.00	0.00
050 Total	4,538,585,780.87	5,015,808,693.16
051	0.00	0.00
052	0.00	0.00
052 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
054	0.00	0.00
055 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
056	0.00	0.00
057 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
058 Aravali Power Company Private Ltd.	0.00	0.00
059 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

**KHARGONE****NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
070 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071 Meja Urja Nigam Private Limited	0.00	0.00
072 Nabinagar Power Generating Company Ltd.	0.00	0.00
073 National High Power Test Laboratory Private Ltd.	0.00	0.00
075 CIL NTPC Urja Private Ltd.	0.00	0.00
077	0.00	0.00
078 Related Party (Adv)	0.00	0.00
079 Key Management personnel	0.00	0.00
080 Subsidiary companies	0.00	0.00
081 Joint Venture companies	0.00	0.00
082 Contractors	0.00	0.00
083 Others	0.00	0.00
085	0.00	0.00
086 Total	0.00	0.00

KHARGONE

NOTE NO. 13 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	3,070,658,781.85	2,903,979,156.92
004 Fuel oil	297,612,778.42	230,688,280.70
005 Naphtha	0.00	0.00
006 Stores and spares	2,914,990,149.64	2,326,345,422.96
007 Chemicals & consumables	74,881,349.66	73,215,982.75
008 Loose tools	2,543,810.74	4,183,872.42
009 Others	358,160,122.57	234,702,562.03
010	0.00	0.00
011	0.00	0.00
012 Sub Total	6,718,846,992.88	5,773,083,077.80
013 Less: Provision for shortages	0.00	0.00
014 Less: Provision for obsolete/ unserviceable/diminution in value of surplus inventory	0.00	0.00
016	0.00	0.00
017 Total	6,718,846,992.88	5,773,083,077.80
018 Inventories include material in transit	0.00	0.00
019 Coal	182,019,044.28	149,432,340.00
020 Fuel oil	0.00	0.00
021 Naphtha	0.00	0.00
022 Stores and spares	178,751.00	276,935.00
023 Chemicals & consumables	0.00	68,496.78
024 Loose tools	0.00	0.00
025 Others	0.00	39,708.00
026	0.00	0.00
028	0.00	0.00



KHARGONE

NOTE NO. 14 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

As at	No. of shares	Face value	31.03.2024	31.03.2023
001	CURRENT INVESTMENTS		0.00	0.00
002	(Valuation as per Note 1)		0.00	0.00
003	Jhalat Power Limited-E.MS Non convertible Debentures - private placement		0.00	0.00
003	Investment in Mutual Funds (Details as under)		0.00	0.00
004	SBI Magnum India Cash Fund-DDR		0.00	0.00
005	SBI Premier Liquid Fund Super-IP-DDR		0.00	0.00
006	SBI-SHF Ultra Short Term Fund-IP-DDR		0.00	0.00
007	UTI Money Market- IP-Direct-Growth		0.00	0.00
008	IDBI Liquid plan- Direct Growth		0.00	0.00
009	Canara RoboNet Liquid Fund Super-IP-DDR		0.00	0.00
040	Canara RoboCo Treasury Advantage Fund Super-IP-DDR		0.00	0.00
041	IDBI Liquid Fund DDR		0.00	0.00
042	SBI Premier Liquid Fund Direct DDR (Jan Fund)		0.00	0.00
043	UTI Liquid DistPlan - IP - DDR (Adv Funds)		0.00	0.00
044	IDBI Liquid Fund - DDR - (Adv Funds)		0.00	0.00
045	Baroda Liquid Fund - Direct - Growth		0.00	0.00
046			0.00	0.00
047			0.00	0.00
048	Sub Total		0.00	0.00
049			0.00	0.00
052	Unquoted Investments:		0.00	0.00
054			0.00	0.00
060	TOTAL		0.00	0.00
067			0.00	0.00

KHARGONE

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	0.00	0.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 Sub-Total	0.00	0.00
008 Total	0.00	0.00
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	0.00	0.00
012 Less: Discom Clearing	0.00	0.00
014	0.00	0.00
015 Grand Total	0.00	0.00
016 Other Unsecured	0.00	0.00
017 Long-term trade receivables	0.00	0.00
018 TCS Clearing	0.00	0.00
019 Discom Clearing	0.00	0.00
226 Trade Receivable	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	0.00	0.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired.	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 Total	0.00	0.00
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	0.00	0.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 Sub Total (i)	0.00	0.00
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00

KHARGONE

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
253 More than 3 years	0.00	0.00
254 Sub Total (II)	0.00	0.00
255 (III) Undisputed Trade Receivables -credit impaired	0.00	0.00
256 Less than 6 months	0.00	0.00
257 6 months -1 year	0.00	0.00
258 1-2 years	0.00	0.00
259 2-3 years	0.00	0.00
260 More than 3 years	0.00	0.00
261 Sub Total (III)	0.00	0.00
262	0.00	0.00
263 (iv) Disputed Trade Receivables#considered good	0.00	0.00
264 Less than 6 months	0.00	0.00
265 6 months -1 year	0.00	0.00
266 1-2 years	0.00	0.00
267 2-3 years	0.00	0.00
268 More than 3 years	0.00	0.00
269 Sub Total (IV)	0.00	0.00
270 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
271 Less than 6 months	0.00	0.00
272 6 months -1 year	0.00	0.00
273 1-2 years	0.00	0.00
274 2-3 years	0.00	0.00
275 More than 3 years	0.00	0.00
276 Sub Total (V)	0.00	0.00
277 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
278 Less than 6 months	0.00	0.00
279 6 months -1 year	0.00	0.00
280 1-2 years	0.00	0.00
281 2-3 years	0.00	0.00
282 More than 3 years	0.00	0.00
283 Sub Total (VI)	0.00	0.00

**KHARGONE****NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	0.00
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	0.00	0.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
011 Total	0.00	0.00

KHARGONE
NOTE NO. 17 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
008 Total	0.00	0.00
009	0.00	0.00
010 Earmarked balances with banks consist of :	0.00	0.00
011 Unpaid dividend account balance	0.00	0.00
012 Towards public deposit repayment reserve	0.00	0.00
013 Towards redemption of bonds due for repayment within one year	0.00	0.00
014 Security with Government/other authorities	0.00	0.00
015 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund/RDSS	0.00	0.00
017 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018 Deposits with original maturity upto three months as per court orders	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023 Others	0.00	0.00
024 Margin Money	0.00	0.00
025	0.00	0.00
026	0.00	0.00
027	0.00	0.00
031 Total	0.00	0.00
032	0.00	0.00
033 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035 Earmarked bank balances (current account)	0.00	0.00

KHARGONE
NOTE NO. 18 TO THE FS-CA-LOANS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	9,460,419.29	10,871,879.42
012 Unsecured	24,320,497.99	23,261,655.96
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
026	0.00	0.00
027 Total (Loans)	33,780,917.28	34,133,535.38
028	0.00	0.00
029 Due from Directors and Officers of the Company	0.00	0.00
030 Directors	0.00	0.00
031 Officers	0.00	0.00
032	0.00	0.00
033 Loans to related parties include:	0.00	0.00
034 i)Key management personal	0.00	0.00
035 ii)Subsidiary companies	0.00	0.00
036 KBUNL	0.00	0.00
037 RGPPL	0.00	0.00
038 NVVN	0.00	0.00
039 iii)Joint Venture companies	0.00	0.00
040 iv)others	0.00	0.00
041	0.00	0.00
060 RPD	0.00	0.00
061 i)Key management personal	0.00	0.00
062 ii)Subsidiary companies	0.00	0.00
063 iii)Joint Venture companies	0.00	0.00
064 iv)Others	0.00	0.00
065	0.00	0.00



KHARGONE

NOTE NO. 18 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
066 Total		0.00	0.00

KHARGONE
NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-7,142.28	0.00
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	1,580,008.00	890,618.00
013 Considered Doubtful	0.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	0.00	0.00
026	0.00	0.00
033 Total (Advances)	1,572,865.72	890,618.00
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	1,786,655.00	1,497,825.10
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	223,790,682.93	129,138,257.93
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Financial Deposit	0.00	0.00
059 Other Accrued income	0.00	0.00
060 Secured, Considered Good	0.00	0.00
061 Unsecured , considered good	12,406,519.28	4,260,043.80
062 Credit impaired	0.00	0.00
063	0.00	0.00
064 Sub-Total	12,406,519.28	4,260,043.80
065 Less: Allowance for credit impaired receivables	0.00	0.00
066 Total	12,406,519.28	4,260,043.80
067	0.00	0.00
068 Others*	0.00	0.00
070	0.00	0.00

KHARGONE

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
071 Total	239,556,732.93	135,786,744.83
072 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073 Advances to related parties include:	0.00	0.00
074 (i)Key management personnel	0.00	0.00
075	0.00	0.00
076 (ii)Joint Venture companies	0.00	0.00
077	0.00	0.00
078 (v)Others	0.00	0.00
079	0.00	0.00
080 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081 Related Party (Adv)- Employee	0.00	0.00
082 Related Party (Adv)- Subsidiaries	-7,142.28	0.00
083 Related Party (Adv)- Joint Ventures	0.00	0.00
084	0.00	0.00
085 Related Party (Adv)- Others	0.00	0.00
086	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101 Total	-7,142.28	0.00

KHARGONE
NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	215,074,155.00	214,814,155.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	875,333.30	1,124,863.60
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	2,648,802,501.53	2,949,084,871.38
019 Considered Doubtful	0.00	0.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	12,815,328.00	8,076,191.08
024 Considered Doubtful	0.00	0.00
025 Less- Allowance for bad & doubtful advances	0.00	0.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	1,031,259.32	1,354,468.90
028 Deferred Payroll Expenses (Unsecured)	1,562,484.48	1,446,361.10
029 Sub-total	2,593,743.80	2,800,830.00
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	939,380,987.92	808,971,809.20
036 Considered Doubtful	0.00	0.00
037 Less- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	0.00	0.00
042 Others	8,743.00	375,165.00
043	0.00	0.00
045 Total (Other Current Assets)	3,619,556,792.55	3,985,247,885.47
046 **Include Prepaid Expenses	12,815,328.00	8,076,191.08
047 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	2,071,624.00	2,071,624.00

KHARGONE

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
048 *Includes deposited with courts	187,400,000.00	187,400,000.00
049 *Includes deposited with LIC for annuity payments	0.00	0.00
050 * Includes deposits with WRD / against BG in re finance lease	0.00	0.00
051 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053 Advances to related parties include:	0.00	0.00
054 i)Key management personnel	0.00	0.00
055 ii)Subsidiary companies	0.00	0.00
056 iii)Joint Venture companies	0.00	0.00
057 Contractors	0.00	0.00
058 Others	0.00	0.00
059	0.00	0.00
060 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061	0.00	0.00
062	0.00	0.00
063 Related Party (Adv)- Employee	0.00	0.00
064 Related Party (Adv)- Subsidiaries	0.00	0.00
065 Related Party (Adv)- Joint Venture	0.00	0.00
066	0.00	0.00
067	0.00	0.00
068 Total	0.00	0.00
069	0.00	0.00



KHARGONE

NOTE NO. 21 TO THE FS-ASSETS HELD FOR SALE

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 ASSET HELD FOR SALE	0.00	0.00
002	0.00	0.00
003 Assets held for Sale	0.00	0.00
004	0.00	0.00
005 Total	0.00	0.00
031	0.00	0.00
032 Assets held for sale includes:-	0.00	0.00
033	0.00	0.00
034 Land	0.00	0.00
035 Building	0.00	0.00
036 Plant and equipment	0.00	0.00
037 Other assets	0.00	0.00
038 Total	0.00	0.00
039	0.00	0.00
040	0.00	0.00
041	0.00	0.00
042	0.00	0.00
043	0.00	0.00

KHARGONE

NOTE NO. 22 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 On account of Exchange Differences	-657,903,155.04	1,039,925,767.46
002 On account of employee benefit exp	0.00	0.00
003 Regulatory deferred account - deferred	0.00	0.00
004 Deferred asset for ash transportation	0.00	0.00
005 Deferred asset for Arbitration Award	0.00	0.00
006	0.00	0.00
009 Total	-657,903,155.04	1,039,925,767.46

KHARGONE
NOTE NO. 23 TO THE FS-EQUITY-EQUITY SHARE CAPITAL
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 16,60,00,00,000 equity shares of Rs. 10/- each (Previous year 10,000,000,000 equity shares of Rs. 10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,89,66,66,134 equity shares of Rs. 10/- (Pv. Year 9,894,557,280 equity shares of Rs. 10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs. 10/- each as fully paid bonus shares	0.00	0.00
010 The holders of its equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

KHARGONE
NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	0.00	96,908,046.89
048 TRANSFERRED TO CC	0.00	0.00
049 ADD-TRANSFER FROM REVENUE FROM OPERATIONS	51,748,654.94	34,475,959.24
050 ADD-TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	51,748,654.94	131,384,006.13

KHARGONE
NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY
(Amount in ₹)

As at	31.03.2024	31.03.2023
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	0.00
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD: TRANSFER FROM SURPLUS	0.00	0.00
072 LESS: WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	18,063,381,930.47	12,121,993,066.13
084 ADD(LESS)-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS)-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	9,625,626,086.79	5,941,388,844.34
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

KHARGONE
NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY
(Amount in ₹)

As at	31.03.2024	31.03.2023
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 SUB-TOTAL	27,688,908,017.26	18,063,381,930.47
110	0.00	0.00
111 REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112 AS PER LAST FINANCIAL STATEMENTS	-27,920,452.76	-21,137,281.85
113 ADD/(LESS)- ACTUARIAL GAINS/LOSS THROUGH OCI	2,909,405.47	-6,783,171.11
114 SUB-TOTAL	-25,011,047.29	-27,920,452.76
115	0.00	0.00
116 FVTOCI Reserve	0.00	0.00
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS)- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 Sub-Total	0.00	0.00
120	0.00	0.00
121 Total Other equity	27,663,896,969.97	18,035,451,477.71
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128 The fly ash utilization reserve fund is controlled at Corporate Centre.	0.00	0.00

KHARGONE
NOTE NO. 25 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A)	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B)	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031. (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031. (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

KHARGONE

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

KHARGONE
NOTE NO. 25 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

			31.03.2024	31.03.2023
	As at			
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)		0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)		0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).		0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).		0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)		0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).		0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)		0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at		0.00	0.00

KHARGONE
NOTE NO. 25 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2024	31.03.2023
par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028 8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030 9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VI	0.00	0.00
031 8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032 8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033 8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034 8.73% Secured non-cumulative	0.00	0.00

KHARGONE
NOTE NO. 25 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

		31.03.2024	31.03.2023
	As at		
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)II	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

KHARGONE
NOTE NO. 25 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2024	31.03.2023
(Fifty Ninth Issue - Private Placement).		
042 8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 (Thirty seventh issue - private placement)III	0.00	0.00
043 8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044 8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045 8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046 11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual instalments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047 7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048 8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049 7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

KHARGONE

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KHARGONE

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)iii		
050 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fortieth issue-private placement)iii	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)iii	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)iii	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

KHARGONE

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)]]]]		
080 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)]]]]	0.00	0.00
081 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)]]]]	0.00	0.00
082 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)]]]]	0.00	0.00
083 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

KHARGONE
NOTE NO. 25 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2024	31.03.2023
private placement)III		
065 9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066 8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067 8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068 8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069 7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)IV	0.00	0.00
070 7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KHARGONE

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual instalments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual instalments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078	0.00	0.00
079	0.00	0.00
080	0.00	0.00
081	0.00	0.00
082 Sub Total	0.00	0.00
083 Unsecured	0.00	0.00
084 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
085 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
086 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KHARGONE
NOTE NO. 25 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

	As at	31.03.2024	31.03.2023
	of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025. (Seventy Second Issue - Private Placement)		
087	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031. (Seventy Third Issue - Private Placement)	0.00	0.00
088	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036. (Seventy Fourth Issue - Private Placement)	0.00	0.00
089	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031. (Seventy Fifth Issue - Private Placement)	0.00	0.00
090	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 14 April 2032. (Seventy Sixth Issue - Private Placement)	0.00	0.00
091	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024. (Seventy Seventh Issue - Private Placement)	0.00	0.00
092	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032. (Seventy Eighth Issue - Private Placement)	0.00	0.00
093	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 April 2033. (Seventy Ninth Issue - Private Placement)	0.00	0.00
094	7.35% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 17 April 2026. (Eightieth Issue - Private Placement)	0.00	0.00
095	7.48% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 21 March 2026. (Eighty First Issue - Private Placement)	0.00	0.00
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	Sub-total	0.00	0.00
101	Total	0.00	0.00

KHARGONE
NOTE NO. 25 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2024	31.03.2023
102 Foreign Currency Notes-Unsecured	0.00	0.00
103 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
104 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
105 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
106 4.375% Fixed Rate Note due for repayment on 25th November 2024	0.00	0.00
107 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
108 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
109 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
110 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
111 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Sub Total	0.00	0.00
116 Term Loans	0.00	0.00
117 From Banks	0.00	0.00
118 Secured	0.00	0.00
119 Rupee Loans	0.00	0.00
120 Unsecured	0.00	0.00
121 Foreign Currency Loans	0.00	0.00
122 Rupee Loans	0.00	0.00
123 From Others	0.00	0.00
124 Secured	0.00	0.00
125 Rupee Loans	0.00	0.00
126 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
127 Unsecured	0.00	0.00
128 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
129 Other Foreign currency loans	0.00	0.00
131 Rupee Loans	0.00	0.00
132 Deposits	0.00	0.00
133 Unsecured	0.00	0.00
134 Fixed Deposits	0.00	0.00
135 Others	0.00	0.00
136 Unsecured	0.00	0.00
137 Bonds Application Money Pending Allotment	0.00	0.00
138 Sub-total	0.00	0.00
139 Total	0.00	0.00
140 Less:- Interest accrued but not due on secured	0.00	0.00

KHARGONE

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
borrowings		
141 Less - Interest accrued but not due on unsecured borrowings	0.00	0.00
142 Less - Current maturities of long term borrowings	0.00	0.00
143 Bonds-Secured	0.00	0.00
144 Fixed Rate Notes	0.00	0.00
146 Foreign currency loans from Banks- unsecured	0.00	0.00
147 Rupee loans from banks- Secured	0.00	0.00
148 Rupee loans from banks- unsecured	0.00	0.00
149 Rupee Term loan from Others - Secured	0.00	0.00
150 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
151 Other foreign currency loans from others- unsecured	0.00	0.00
152 Rupee loans from others- unsecured	0.00	0.00
153	0.00	0.00
154	0.00	0.00
155	0.00	0.00
156	0.00	0.00
157	0.00	0.00
158	0.00	0.00
159	0.00	0.00
160	0.00	0.00
161	0.00	0.00
201 Total	0.00	0.00

KHARGONE

NOTE NO. 26 TO THE FS-NCL-LEASE LIABILITIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Non-current financial liabilities - Lease liabilities	0.00	0.00
002 Lease liabilities	0.00	0.00
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	0.00	0.00
005 Sub-Total	0.00	0.00
006 Less: current maturities of lease liabilities	0.00	0.00
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	0.00	0.00
009 Sub-Total	0.00	0.00
011 Total	0.00	0.00



KHARGONE

NOTE NO. 27 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 TRADE PAYABLES(NON CURRENT)	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	0.00	0.00
004 - Others	0.00	0.00
005	0.00	0.00
007 Total	0.00	0.00

KHARGONE

NOTE NO. 28 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	33,145.04	83,798.08
004 - Others	326,159.76	1,529,540.66
005 Contractual Obligations	18,332,934.82	5,886,377.81
006 Others	0.00	0.00
007 Deposits from contractors and others	0.00	0.00
008	0.00	0.00
009	0.00	0.00
011 Total	18,692,239.62	7,499,716.55
020	0.00	0.00
021 Payable for Capital Expenditure - SD/retntion	0.00	0.00
022 - Micro & Small Enterprises	33,145.04	83,798.08
023 - Others	326,159.76	1,529,540.66
024 Sub-total	359,304.80	1,613,338.74
025 Contractual Obligations	0.00	0.00
026 - Micro & Small Enterprises	12,055,893.59	3,502,356.83
027 - Others	6,277,041.23	2,384,020.98
028 Sub-total	18,332,934.82	5,886,377.81
029 Total (24+28)	18,692,239.62	7,499,716.55
030	0.00	0.00

KHARGONE

NOTE NO. 29 TO THE FS-NCL PROVISIONS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
006	0.00	0.00
007 Others	0.00	0.00
008 i) Mine Closure Provision	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 Closing Balance	0.00	0.00
014	0.00	0.00
015 ii) Stripping Activity Adjustments	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 Closing Balance	0.00	0.00
021	0.00	0.00
024	0.00	0.00
026 TOTAL	0.00	0.00

NOTE NO. 30 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

(Amount in ₹)

As at	Opening Balance on 01.04.2023	Addition	Closing Balance on 31.03.2024
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
016	0.00	0.00	0.00
017 Total	0.00	0.00	0.00
018 Breakup of deferred tax assets	0.00	0.00	0.00
019 Provision	0.00	0.00	0.00
020 Statutory dues	0.00	0.00	0.00
021 Leave encashment	0.00	0.00	0.00
022 Others	0.00	0.00	0.00
023	0.00	0.00	0.00
024	0.00	0.00	0.00

**KHARGONE****NOTE NO. 31 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES****(Amount in ₹)**

<u>As at</u>	<u>31.03.2024</u>	<u>31.03.2023</u>
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004 Grants	0.00	0.00
005	0.00	0.00
007 TOTAL	0.00	0.00

KHARGONE
NOTE NO. 32 TO THE FS-CL-BORROWINGS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency-Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
030 Bal discounted	0.00	0.00
031	0.00	0.00
032 Sub Total	0.00	0.00
034	0.00	0.00
035 TOTAL	0.00	0.00

KHARGONE

NOTE NO. 33 TO THE FS-CL-LEASE LIABILITIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Current financial liabilities - Lease liabilities	0.00	0.00
002 Current maturity of finance lease obligations (secured)	0.00	0.00
003 Current maturity of finance lease obligations (unsecured)	0.00	0.00
005 Total	0.00	0.00

KHARGONE
NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	145,347,922.12	73,029,522.85
004 - Others	1,034,579,525.50	2,550,311,094.04
005	0.00	0.00
007 Total	1,179,927,447.62	2,623,340,616.89
008	0.00	0.00
172 Trade payable	0.00	0.00
173 MSME	0.00	0.00
174 Unbilled	116,032,446.12	52,347,789.88
175 Not due	0.00	0.00
176 Due	29,315,476.00	20,681,752.97
177 Disputed	0.00	0.00
178 Undisputed	29,315,476.00	20,681,752.97
179	0.00	0.00
180 Sub-total (A)	145,347,922.12	73,029,522.85
181	0.00	0.00
182 Others	0.00	0.00
183 Unbilled	322,684,571.73	516,991,119.55
184 Not due	0.00	0.00
185 Due	711,894,953.77	2,033,319,974.49
186 Disputed	0.00	0.00
187 Undisputed	711,894,953.77	2,033,319,974.49
188	0.00	0.00
189 Sub-total (B)	1,034,579,525.50	2,550,311,094.04
190	0.00	0.00
191 Total	1,179,927,447.62	2,623,340,616.89
192	0.00	0.00
193 Ageing	0.00	0.00
194 MSME	0.00	0.00
195 Disputed	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 Sub Total (I)	0.00	0.00
201	0.00	0.00
202 Undisputed	0.00	0.00
203 Less than 1 year	29,315,476.00	20,681,752.97
204 1-2 years	0.00	0.00
205 2-3 years	0.00	0.00
206 More than 3 years	0.00	0.00
207 Sub Total (II)	29,315,476.00	20,681,752.97
208	0.00	0.00
209 Total MSME (III)	29,315,476.00	20,681,752.97
210	0.00	0.00

KHARGONE

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	676,783,480.77	1,750,587,813.94
221 1-2 years	16,783,708.00	282,723,640.55
222 2-3 years	16,327,765.00	0.00
223 More than 3 years	0.00	8,520.00
224 Sub Total (V)	711,894,953.77	2,033,319,974.49
225	0.00	0.00
226 Total Others (VI)	711,894,953.77	2,033,319,974.49

KHARGONE
NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020 Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	20,182,419.59	13,622,128.27
034 - Others	2,403,537,036.26	3,928,882,897.78
035 Contractual Obligations	850,964,614.77	661,633,377.01
036 Others Payables	0.00	0.00
037 Deposits from contractors and others	12,956,992.81	12,685,771.81
038 Gratuity Obligations	0.00	0.00
039 Payable to employees	8,977,223.30	5,618,589.80
040 Payable to holding company	0.00	0.00
041 Retention on A/c BG encashment (Solar)	0.00	0.00
042 Payable to Solar Payment Security Account	0.00	0.00
043 Others **	10,247,970.80	2,124,376.45
044 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
046	0.00	0.00
047	0.00	0.00
048 Total	3,306,866,257.53	4,624,767,143.12
049 * Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
050 ** Include Payable to Hospital and other payable.	0.00	0.00
051 Payable for Capital Expenditure - SD/retention	0.00	0.00
052 - Micro & Small Enterprises	6,453,464.00	1,251,606.00
053 - Others	513,976,486.32	844,089,683.04
054 Sub-total	520,429,950.32	845,341,289.94
055 Contractual Obligations	0.00	0.00
056 - Micro & Small Enterprises	55,720,565.31	9,154,184.00
057 - Others	795,244,049.46	652,676,193.01



KHARGONE

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
058	Sub-total	850,964,614.77	661,833,377.01
059	Total	1,371,394,565.09	1,507,174,666.95
060		0.00	0.00

**KHARGONE****NOTE NO. 36 TO THE FS-CL-OTHER CURRENT LIABILITIES****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	30,595,217.55	17,529,252.27
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	117,792,301.87	296,493,023.48
005 Deposits from contractors and others	0.00	0.00
006 Government grants	0.00	0.00
007 Others	0.00	0.00
008	0.00	0.00
009	0.00	0.00
010	0.00	0.00
011 Total	148,387,519.22	314,022,275.73

KHARGONE
NOTE NO. 37 TO THE FS-CL-PROVISIONS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	304,965,909.73	344,011,950.30
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	40,223,079.22	39,046,040.57
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	264,742,830.51	304,965,909.73
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	0.00	368,798.23
044 Additions during the year	471,584.37	0.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	368,798.23
047 Closing Balance	471,584.37	0.00
048 Provision for Arbitration	0.00	0.00
049 Opening balance	451,312,566.00	360,591,283.00
050 Additions during the year	3,632,055.00	90,721,283.00
051 Amounts used during the year	41,505,863.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	413,438,758.00	451,312,566.00
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
104 Total	678,653,172.88	766,278,475.73

KHARGONE

NOTE NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year:	0.00	0.00
004 Amounts adjusted during the year:	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
007	0.00	0.00
008 Closing Balance	0.00	0.00

KHARGONE

NOTE NO. 39 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Deferred Revenue	0.00	0.00
002 On account of advance against depreciation	0.00	0.00
003 On account of income from foreign currency fluctuation	-122,244,000.00	-136,289,000.00
004 Government grants	0.00	0.00
007	0.00	0.00
008	0.00	0.00
009 TOTAL	-122,244,000.00	-136,289,000.00



KHARGONE

NOTE NO. 39A TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

<u>As at</u>	<u>31.03.2024</u>	<u>31.03.2023</u>
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
005 Total	0.00	0.00

KHARGONE
NOTE NO. 40 TO THE FS--REVENUE FROM OPERATIONS
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	52,789,799,137.58	46,058,057,742.46
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	52,789,799,137.58	46,058,057,742.46
010	Less: Rebate to customers	289,488,391.00	336,655,509.00
011	Energy Sales (Total)	52,500,310,746.58	45,721,402,233.46
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	52,500,310,746.58	45,721,402,233.46
019	Sale of fly ash/ash products	51,748,654.94	34,475,959.24
020	Less: Transferred to fly ash utilisation reserve fund	-51,748,654.94	-34,475,959.24
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	636,807,185.00	22,495,256.00
024	Energy Internally Consumed *	20,259,775.00	35,153,503.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income from Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	Total	53,357,377,706.58	45,779,050,992.46
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash, cenosphere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

KHARGONE
NOTE NO. 41 TO THE FS--OTHER INCOME
(Amount in ₹)

For the Year ended	31.03.2024	31.03.2023
001 OTHER INCOME	0.00	0.00
002 Interest from	0.00	0.00
004 Financial assets at amortised cost	0.00	0.00
005 Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006 Other Bonds	0.00	0.00
007 Non current Trade Receivable	0.00	0.00
008 Interest from Government of India Securities-Non-Trade	0.00	0.00
009 Less: Amortization of premium	0.00	0.00
010 Sub Total	0.00	0.00
011 Interest from others:	0.00	0.00
012 Loan to State Government in settlement of dues from customers	0.00	0.00
013 Loan to Subsidiary Companies	0.00	0.00
014 Loan to Employees	7,364,698.27	9,240,959.93
015 Deposit with banks	0.00	0.00
016 Foreign Banks	0.00	0.00
017 Interest from Contractors	140,309,751.20	154,211,090.40
018 Interest from Income Tax Refunds	0.00	0.00
019 Less : Refundable to Customers	0.00	0.00
020 Sub Total	0.00	0.00
021 Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022 Less: transferred to flyash utilisation reserve fund	0.00	0.00
023 Sub Total	0.00	0.00
024 Deposits with banks- DDUGJY funds	0.00	0.00
025 Interest from Contractors- DDUGJY funds	0.00	0.00
026 Transfer to DDUGJY-Advance from customers	0.00	0.00
027 Sub-total	0.00	0.00
030 Others	0.00	0.00
031 Other investments in Joint venture companies	0.00	0.00
032 Dividend from	0.00	0.00
033 Longterm investments in	0.00	0.00
034 Subsidiaries	0.00	0.00
035 Joint Ventures	0.00	0.00
036 Equity Instruments	0.00	0.00
037 Current investments in	0.00	0.00
038 Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039 Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	0.00	0.00
041 Less: transferred to flyash utilisation reserve fund	0.00	0.00
042 Lease Rent @ Ash Brick Plant	0.00	0.00
043 Less: transferred to flyash utilisation reserve fund	0.00	0.00
044 Other non-operating income	0.00	0.00
045 Profit on disposal of PPE	0.00	0.00

KHARGONE
NOTE NO. 41 TO THE FS--OTHER INCOME
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
046	Profit on redemption of GOI securities	0.00	0.00
047	Net gain on sale of investments	0.00	0.00
048	Surcharge received from customers	35,538,099.00	54,758,094.00
049	Hire charges for equipment	0.00	0.00
050	Gain on option contract / Discount on F.ExchContract	0.00	134,106.00
051	Lease rent from investment property	0.00	0.00
052	Provision written back-others	418,000.00	27,331.92
053	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
054	Interest from Solar payment security account	0.00	0.00
055	Less : Transferred to SPSA fund	0.00	0.00
056	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
057	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
058		0.00	0.00
059		0.00	0.00
060		0.00	0.00
061	Miscellaneous Income	61,908,099.47	26,667,537.87
062	Total	245,539,547.94	245,039,210.12
063	Less: Transferred to Development of Coal Mines- Note 47A	0.00	0.00
064	Less: Transferred to Expenditure during Construction period (net)- Note 47	0.00	6,247,930.00
065	Less: Others	0.00	0.00
066	Less: Transferred to payable to Govt. of Jharkhand	0.00	0.00
068		0.00	0.00
069		0.00	0.00
070	Total	245,539,547.94	238,791,280.12
071		0.00	0.00
101	Details of Miscellaneous Income	0.00	0.00
102	Vehicle Hire Charges.	106,000.00	104,000.00
103	Sale of by products & residuals	0.00	0.00
104	Township recoveries(excl. Hospital Recoveries)	6,488,027.94	7,635,624.57
105	Depreciation written back	0.00	0.00
106	Sale of Scrap.	3,628,615.43	1,316,588.70
107	Receipt under loss of profit policy	0.00	0.00
108	Receipts under MBD/Fire Policy.	0.00	0.00
109	Management development programme.	0.00	0.00
110	Management Fee - Misc (NVVN)	0.00	0.00
111	Others	49,385,456.10	17,611,324.60
112		0.00	0.00
113		0.00	0.00
114	Total (Miscellaneous Income)	61,908,099.47	26,667,537.87
115		0.00	0.00
131	Details of Provision written back others	0.00	0.00

KHARGONE

NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

	31.03.2024	31.03.2023
For the Year ended		
132 Doubtful debts	0.00	0.00
133 Doubtful Loans, Advances and Claims	0.00	0.00
134 Doubtful Construction Advances	0.00	0.00
135 Shortage in Construction Stores	0.00	0.00
136 Shortage in Stores	0.00	0.00
137 Obsolescence in Stores	0.00	0.00
138 Unserviceable capital works	0.00	0.00
139 Other Obligation including Arbitration	418,000.00	0.00
140 Shortage in Fixed Assets	0.00	27,331.92
141 Diminution in value of Investment	0.00	0.00
142	0.00	0.00
143	0.00	0.00

**KHARGONE****NOTE NO. 42 TO THE FS--FUEL COST****(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001 FUEL COST		0.00	0.00
002 Coal		0.00	0.00
003 Captive		0.00	0.00
004 Other than captive		29,599,090,384.24	27,390,446,652.40
005 Gas		0.00	0.00
006 Naptha		0.00	0.00
007 Oil		174,381,167.28	340,978,952.17
008 Biomassa Pellets & Others		203,389,725.21	43,699,148.43
009		0.00	0.00
010		0.00	0.00
011 Total		29,976,841,296.73	27,775,124,753.00
012		0.00	0.00

KHARGONE
NOTE NO. 43 TO THE FS-EMPLOYEE BENEFITS EXPENSE
(Amount in ₹)

	For the Year ended 31.03.2024	31.03.2023
001 EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002 Salaries and wages	752,486,520.09	759,517,610.87
003 Contribution to provident and other funds	116,980,902.63	90,289,910.43
004 Unwinding of deferred payroll expense	4,350,568.81	5,236,455.18
005 Staff welfare expenses	108,747,204.61	91,587,614.13
006 Less : Expenses transferred to Consultancy group	0.00	0.00
007	0.00	0.00
008 Sub Total	982,565,196.14	955,631,590.62
009 Less: Employee benefits expense allocated to fuel inventory	59,992,349.41	42,312,735.10
010 Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
011 Less: Others	0.00	0.00
012 Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013 Less: Transferred to CSR Expenses	0.00	0.00
014 Reimbursements for employees on secondment	0.00	0.00
015 Less: Transferred to expenditure during construction period (net)- Note 47	0.00	24,612,730.05
016 Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018	0.00	0.00
019 TOTAL	922,572,846.73	888,706,125.47
020 Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
021 Salaries and wages	0.00	0.00
022 Contribution to provident and other funds	0.00	0.00
023 Staff welfare expenses	0.00	0.00
024 Directors fee	0.00	0.00
025	0.00	0.00

KHARGONE
NOTE NO. 44 TO THE FS-FINANCE COSTS
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1,048,761,262.29	1,108,754,086.54
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	283,444,616.07	220,743,491.72
006	Rupee term loans	1,875,291,852.00	1,712,116,804.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	682,132,303.76	688,544,750.45
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	3,392,505.39	265,901.52
011	Commercial Papers	0.00	0.00
012	Sub Total	3,893,022,540.41	3,730,625,034.23
013	Interest on non financial items	3,097.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	1,325,227.05	1,166,159.26
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Commit charges/exposure premium	0.00	-477.76
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	1,328,324.05	1,165,681.50
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	205,785,876.94	492,378,037.00
029	Sub Total	4,100,136,741.40	4,224,368,752.73
030	Less: Transferred to Expenditure during construction period (net) - Note 47	84,172,978.00	254,562,561.88
031	Less: Transferred to development of coal mines- Note 47A	0.00	0.00
032		0.00	0.00
034	Total	4,015,963,763.40	3,969,806,190.85

KHARGONE

NOTE NO. 45 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSES

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	Depreciation, amortization and impairment expenses	0.00	0.00
002	On property, plant and equipment- Note 2	5,666,612,305.16	5,398,688,404.01
003	On investment property- Note 2A	0.00	0.00
004	On intangible assets- Note 4	7,293,596.61	7,636,467.64
005		0.00	0.00
006	Sub-total	5,873,905,901.97	5,406,524,871.85
007	Less:	0.00	0.00
008	Allocated to fuel inventory	917,964,942.52	687,955,222.75
009	Transferred to Expenditure during Construction Period (net)- Note 47	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	-8,356,000.00	-9,126,000.00
013		0.00	0.00
015	Total	4,964,296,959.45	4,727,695,649.10

KHARGONE
NOTE NO. 45 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended 31.03.2024	31.03.2023
001 OTHER EXPENSES	0.00	0.00
002 Power charges	12,071,291.00	130,108,837.00
003 Less- Recovered from contractors & employees	1,008,863.57	12,582,984.33
004 Sub-Total(Power Charges)	10,162,627.43	117,525,872.67
005 Water charges	321,257,636.00	305,060,260.00
006 Stores consumed	40,754,070.05	66,298,402.96
007 Rent	1,020,900.00	648,230.00
008 Less:Recoveries	0.00	0.00
009 Sub-Total (Rent)	1,020,900.00	648,230.00
010 Cost of captive coal produced	0.00	0.00
011 Repairs & maintenance	0.00	0.00
012 Buildings	108,369,832.70	99,973,049.21
013 Plant & machinery	0.00	0.00
014 Power stations	1,331,818,548.35	901,145,392.12
015 Construction equipment	0.00	0.00
016 Others	37,094,080.38	49,730,308.79
017 Sub-total (Repairs & maintenance)	1,477,282,461.43	1,050,848,750.12
019 Load Dispatch Center Charges	12,006,548.00	8,722,473.00
021 Insurance	73,424,345.62	73,333,702.52
022 Interest to beneficiaries	3,444.00	0.00
023 Rates and taxes	35,426,339.75	33,444,804.70
024 Water cess & environment protection cess	0.00	0.00
025 Training & recruitment expenses	4,080,413.80	2,879,174.25
026 Less: Receipts	0.00	0.00
027 Sub-total (Training and recruitment expenses)	4,080,413.80	2,879,174.25
028 Communication expenses	12,514,589.33	11,560,066.78
029 Inland Travel	40,411,105.13	43,547,998.03
030 Foreign Travel	-40,642.50	848,763.80
031 Tender expenses	0.00	0.00
032 Less: Receipt from sale of tenders	0.00	0.00
033 Sub-total (Tender expenses)	0.00	0.00
034 Payment to auditors	0.00	0.00
035 Audit fee	0.00	0.00
036 Tax audit fee	0.00	0.00
037 Other services	0.00	0.00
038 Reimbursement of expenses	0.00	0.00
039 Sub-total (Payment to Auditors)	0.00	0.00
040 Advertisement and publicity	2,472,269.85	546,971.02
041 Electricity duty	961,932,506.00	688,177,085.00
042 Security expenses	232,733,422.55	170,012,093.41
043 Entertainment expenses	12,679,161.23	12,344,069.99
044 Expenses for guest house	18,576,337.96	18,080,768.68
045 Less:Recoveries	1,757,364.70	1,422,521.50
046 Sub-Total (Guest house expenses)	16,818,973.26	16,658,247.18
047 Education expenses	12,145,100.00	16,614,150.00
049 Donations	0.00	0.00

KHARGONE
NOTE NO. 46 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended 31.03.2024	31.03.2023
050 Ash utilisation & marketing expenses	463,008,154.70	215,278,533.16
051 Directors sitting fee	0.00	0.00
053 Professional charges and consultancy fees	5,607,067.03	8,583,035.75
054 Legal expenses	45,022,895.00	24,338,824.00
055 EDP hire and other charges	2,020,485.26	4,726,287.58
056 Printing and stationery	912,599.40	2,172,085.86
057 Oil & gas exploration expenses	0.00	0.00
059 Hiring of vehicles	23,766,551.03	23,163,413.83
061 Reimbursement of L.C.charges on sales realisation	0.00	0.00
062 LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063 Cost of Hedging	0.00	0.00
064 Derivatives MTM loss/gain (Net)	9,932,342.00	0.00
065 Net loss/(gain) in foreign currency transactions & translations	-1,786,955,648.21	734,346,726.99
066 Transport Vehicle running expenses	235,543.06	1,266,943.15
067 Horticulture Expenses	9,090,531.88	8,301,030.45
068 Hire charges- helicopter/aircraft.	0.00	0.00
069 Hire charges of construction equipment	0.00	0.00
070 Demurrage Charges	0.00	0.00
072	0.00	0.00
073 Miscellaneous expenses	39,520,136.74	25,457,678.06
074 Loss on disposal/write-off of PPE	84,545,189.04	19,445,341.73
075 Sub-Total	2,163,991,140.86	3,675,041,035.81
076 Less: Other expenses allocated to fuel inventory	179,155,988.02	135,757,819.50
077 Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
078 Less: Transferred to fly ash utilisation reserve fund	66,729,069.85	134,630,392.93
079 Less: Hedging cost Net recoverable/payable from/to beneficiaries	9,932,342.00	0.00
080 Less: Others	0.00	0.00
081 Less: Transferred to CSR Expenses	0.00	0.00
082 Less: Transferred to Expenditure during Construction period(net)-Note 47	303,285.08	96,963,602.71
083 Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084 Net (Generation, Administration and Other expenses)	1,907,870,435.91	3,307,689,220.67
085 Corporate Social Responsibility Expenses	24,789,301.56	5,718,374.00
086 Less: Grants-in-aid	0.00	0.00
087 Sub-total (Corporate Social Responsibility Expenses)	24,789,301.56	5,718,374.00
088 Provisions	0.00	0.00
089 Doubtful Debts	0.00	0.00
090 Doubtful loans, advances and claims	0.00	0.00
091 Doubtful Construction Advances	0.00	0.00
092 Shortage in stores	0.00	0.00

KHARGONE
NOTE NO. 45 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
093	Obsolete/Diminution in the value of surplus stores	0.00	0.00
094	Shortage in construction stores	0.00	0.00
095	Diminution in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	471,584.37	0.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	0.00	0.00
100	Others	0.00	0.00
101	(i) Provision for arbitration cases	3,833,495.00	24,458,733.00
102	(ii) Other provisions	0.00	0.00
103	Total (Provisions)	4,305,079.37	24,458,733.00
104		0.00	0.00
106	Total	1,936,964,816.84	3,337,866,327.67
107		0.00	0.00
108	Breakup of miscellaneous expenses.	0.00	0.00
110	Hire charges of office equipment	0.00	24,426.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	0.00	542,072.35
114	Furnishing expenses	1,039,760.67	209,909.00
115	Subscription to trade and other associations.	0.00	50,000.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	15,756,718.00	15,045,211.00
119	Research & development expenses	0.00	0.00
120	Less : Grants received for Research & development expenses	0.00	0.00
121	Sub-total (Research & development expenses)	0.00	0.00
122	Bank charges	12,258.16	16,101.50
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	8,627,099.00	5,478,837.00
126	Brokerage & commission	2,824,873.00	1,516,212.00
130	Books and periodicals	105,008.00	198,378.71
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey & Investigation expenses written off	0.00	0.00
134	Others	11,354,419.91	2,378,530.10
135	Total	39,520,136.74	25,457,678.06
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

KHARGONE
NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	24,612,730.05
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	24,612,730.05
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	20,628,090.00	61,539,510.00
011	Foreign currency term loans	6,813,300.00	18,414,819.64
012	Rupee term loans	36,692,726.00	94,423,455.00
013	Foreign currency bonds/notes	13,200,966.00	37,583,369.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	-477.76
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	1,405,911.00	3,809,955.00
027	Exchange differences regarded as adjustment to interest cost	5,431,985.00	38,791,931.00
028	Total (B)	84,172,978.00	254,562,561.88
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	96,403,889.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	96,403,889.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	303,285.08	559,713.71
041		0.00	0.00
042	Insurance	0.00	0.00

KHARGONE
NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	303,285.08	96,963,602.71
065	Total (A+B+C+D)	84,476,263.08	376,138,894.64
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	6,247,930.00
076	TOTAL (E)	0.00	6,247,930.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	84,476,263.08	369,890,964.64
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	84,476,263.08	369,890,964.64

KHARGONE
NOTE NO. 47A TO THE FS--EDC- COAL MINING
(Amount in ₹)

For the Year ended	31.03.2024	31.03.2023
001 EDC- Coal Mining	0.00	0.00
002 A. Employee benefits expense	0.00	0.00
003 Salaries and wages	0.00	0.00
004 Contribution to provident and other funds	0.00	0.00
005 Unwinding of deferred payroll expenses	0.00	0.00
006 Staff welfare expenses	0.00	0.00
007 Total (A)	0.00	0.00
008 B. Finance Costs	0.00	0.00
009 Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010 Bonds	0.00	0.00
011 Foreign currency term loans	0.00	0.00
012 Rupee term loans	0.00	0.00
013 Foreign currency bonds/notes	0.00	0.00
014 Unwinding of discount on account of vendor liabilities	0.00	0.00
015 Others	0.00	0.00
016	0.00	0.00
017 Other Borrowings Costs	0.00	0.00
018 Guarantee Commission	0.00	0.00
019 Management Fees/Arrangers Fees	0.00	0.00
020 Commitment charges/Exposure Premium	0.00	0.00
021 Legal Expenses on foreign currency loans	0.00	0.00
022 Foreign currency bonds/notes expenses	0.00	0.00
023 Foreign Credit Insurance Premium	0.00	0.00
024 Upfront Fee	0.00	0.00
025 Exchange Differences	0.00	0.00
026 Others	0.00	0.00
027 Exchange differences regarded as adjustment to interest cost	0.00	0.00
028 Total (B)	0.00	0.00
029	0.00	0.00
030 C. Depreciation and amortisation	0.00	0.00
031 D. Generation , administration and other expenses	0.00	0.00
032 Power charges	0.00	0.00
033 Less- Recovered from contractors & employees	0.00	0.00
034 Sub-total(Net power charges)	0.00	0.00
035 Water charges	0.00	0.00
036 Rent	0.00	0.00
037 Repairs & maintenance	0.00	0.00
038 Buildings	0.00	0.00
039 Construction equipment	0.00	0.00
040 Others	0.00	0.00
041 Cost of Captive Coal	0.00	0.00
042 Insurance	0.00	0.00
043 Rates and taxes	0.00	0.00

KHARGONE
NOTE NO. 47A TO THE FS--EDC- COAL MINING
(Amount in ₹)

For the Year ended	31.03.2024	31.03.2023
044 Communication expenses	0.00	0.00
045 Travelling expenses	0.00	0.00
046 Tender expenses	0.00	0.00
047 Less: Income from sale of tenders	0.00	0.00
048 Sub-total (Net tender expenses)	0.00	0.00
049 Advertisement and publicity	0.00	0.00
050 Security expenses	0.00	0.00
051 Entertainment expenses	0.00	0.00
052 Guest house expenses	0.00	0.00
053 Less: Receipt from guest house	0.00	0.00
054 Sub-total (Net Guest House Expenses)	0.00	0.00
055 Education expenses	0.00	0.00
056 Brokerage & Commission	0.00	0.00
057 Books and periodicals	0.00	0.00
058 Community development expenses	0.00	0.00
059 Professional charges and consultancy fee	0.00	0.00
060 Legal expenses	0.00	0.00
061 EDP Hire and other charges	0.00	0.00
062 Printing and stationery	0.00	0.00
063 Miscellaneous expenses	0.00	0.00
064 Total (D)	0.00	0.00
065 Total (A+B+C+D)	0.00	0.00
066 E. Less: Other Income	0.00	0.00
067 Interest from	0.00	0.00
068 Indian banks	0.00	0.00
069 Foreign banks	0.00	0.00
070 Others	0.00	0.00
071 Contractors	0.00	0.00
072 Hire charges	0.00	0.00
073 Sale of scrap	0.00	0.00
074 Exchange Differences	0.00	0.00
075 Miscellaneous income	0.00	0.00
076 TOTAL (E)	0.00	0.00
077 F. Net actuarial gain/loss OCI	0.00	0.00
078	0.00	0.00
079 GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080	0.00	0.00
081 * Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00

KHARGONE
NOTE NO. 48A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities.	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities.	0.00	0.00
006 (a) area (in acres)	0.00	0.00
007 (b) value (in rs)	0.00	0.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjust	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	0.00	0.00
016 -Right of Use	0.00	0.00
017 (b) value (in rs)	0.00	0.00
018 -Freehold	0.00	0.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal formalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	5,639,173,399.00	6,427,531,595.00
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	22,996,771.50	39,601,533.89
026 (b) precommissioning income	4,461,000.00	6,247,930.00
027 (c) net precommissioning expenditure	18,535,771.50	33,353,603.89
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	0.00	0.00
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	5,688,715.00	30,136,086.00
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	0.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	1,020,900.00	648,230.00

KHARGONE
NOTE NO. 48A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2024	31.03.2023
069 Total	1,020,900.00	648,230.00
101 Borrowing cost capitalised during the year	84,172,978.00	254,562,561.88
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	0.00	0.00
104 Capital expenditure on research and development	0.00	0.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on cap- capital	0.00	0.00
107 Opening balance - CSR Liability	0.00	0.00
108 Paid/Adjusted during the Year out of Opening above	0.00	0.00
109 Amount yet to be paid against Cr Year CSR Exp	2,743,968.00	25,200.00
110 Closing Balance CSR- Liability (110)	0.00	0.00
111	0.00	0.00
112	0.00	0.00
113 Disclosure under msmed act 2006.	0.00	0.00
114 Long-term	0.00	0.00
115 Short-term	-145,347,922.12	-73,029,522.85
116 (i) (a) the principal amount remaining unpaid as at year end	-145,347,922.12	-73,029,522.85
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	30,605,690,489.27	28,194,220,624.63
123 Amount of inventories capitalised as overhauling assets out of 122 above	98,109,455.27	15,610,413.50
124 Amount capitalised as etc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	3,918,160,972.80	3,625,991,313.58
138 (ii)Land compensation cases	1,764,480.00	694,500,113.00
139 (iii)Others by state authorities towards-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00

KHARGONE
NOTE NO. 48A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2024	31.03.2023
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	15,597,459.66	21,094,169.45
145 (b) Surface transportation charges on coal	0.00	0.00
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	0.00	0.00
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax/GST	0.00	40,979,847.00
154 (v) Entry tax	0.00	0.00
156 C. Others	0.00	0.00
156 Total	3,935,522,912.46	4,391,565,443.03
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	15,597,459.66	21,094,169.45
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	15,597,459.66	21,094,169.45
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	2,071,624.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 Capital-Work-in Progress (CWIP)	0.00	0.00
279 Projects in progress	1,782,318,850.15	2,570,395,077.96
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 Projects in progress	0.00	0.00
284 Less than 1 year	1,595,001,069.06	1,082,988,714.43
285 1-2 years	137,344,155.94	1,436,990,324.61
286 2-3 years	25,624,963.06	35,173,821.20
287 More than 3 years	24,348,672.09	15,242,217.72
288 Sub Total (I)	1,782,318,850.15	2,570,395,077.96
289	0.00	0.00

KHARGONE

NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2024	31.03.2023
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00