

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For True-up in Petition No: 486/GT/2020

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of **Korba STPS Stage-I&II (2100 MW)** for the period from 01.04.2019 to 31.03.2024 after the truing up exercise

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Summary of Issues: 2019-24 Truing-up Petition for Korba Super Thermal Power

Station Stage-I&II (2100 MW)

(In compliance with CERC notice dated 07.06.2024)

The major highlights of the truing-up Petition for Korba Super Thermal Power Station Stage-I&II (2100 MW) for the period 2019-24 are as follows:

1. The present petition is being filed under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Korba Super Thermal Power Station, Stage-I&II (2100 MW) (hereinafter referred as Korba-I&II) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise based on actual expenditures for the said period.
2. Korba-I&II is located at district Korba of Chhattisgarh. The dates of commercial operation (COD) of the different units of the generating station are as under:

Unit	Capacity (MW)	COD
Unit-I	200	1.8.1983
Unit-II	200	1.1.1984
Unit-III	200	1.6.1984
Unit-IV	500	1.3.1988
Unit-V	500	1.4.1989
Unit-VI	500	1.6.1990

3. The power generated from Korba-I&II is being supplied to various discoms as per MoP allocation and respective PPAs including Madhya Pradesh Power Management Company Limited, Maharashtra State Electricity Distribution Company, Gujarat Urja Vikas Nigam Limited, Chhattisgarh State Power Distribution Co. Ltd., Electricity Department - Government of Goa, Dadra and

Nagar haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL).

4. The tariff for Korba-I&II for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 21.04.2022 in Petition No. 486/GT/2020. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.
5. The tariff of Korba-I&II for the tariff period 2019-24 after the truing up exercise based on actual expenditures for the period 2019-24 is annexed with the petition as per provisions of Regulation 13 of CERC Tariff Regulations 2019.
6. Korba-I&II completed its useful life in FY 13-14, i.e. in the 2009-14 control period. Hence, as per Regulation 28(2) of Tariff regulations 2019, special allowance of Rs 997.50 Cr has been claimed for the 2019-24 period.
7. The actual Additional Capital Expenditure on cash basis for the FY 2019-20, 2020-21, 2021-22, 2022-23 and 2023-24 are Rs 94.32 Cr, Rs 43.91 Cr, Rs 61.06 Cr, Rs 42.14 Cr and Rs 43.00 Cr respectively amounting to total of Rs 284.44 Cr for the 2019-24 period. The same has been depicted year wise in Form 9 of the Appendix-I along with applicable regulations and justification for the claims. Supporting documents wherever applicable have also been annexed in the Petition. It is humbly requested to approve the actual Additional Capital expenditure during the period of 2019-24.
8. The Hon'ble commission vide its order dated 28.10.2022 in petition no 205/MP/2021 has already allowed the Ash transportation expenses for FY 2019-20, 2020-21, and 2021-22. Ash transportation expenses for FY 2022-23 and FY 2023-24 is being claimed along with auditor certificates for the same. It is humbly submitted to allow the Petitioner to recover the additional O&M cost for ash transportation for the FY 2022-23 and FY 2023-24 as per actual. The ash transportation expenses claim has been depicted in Form-3A and Form-3B of Appendix-I.
9. Hon'ble Commission may please allow the claims of water charges, capital spares and security expenses for the instant Station as per actual, as claimed by the Petitioner in Form 3A of Appendix-I.
 - It is pertinent to mention that as per the bipartite water agreement between NTPC Korba STPS and Govt of Chhattisgarh, NTPC is mandated to pay water

charges on basis of 90% of water allocated or actual water drawn, whichever is higher. It is submitted that water is subject matter under the control of State Government and NTPC has no control over it. It is also an essential input for generation of electricity from a thermal power plant. NTPC is bound to pay the water charges as per the agreement with the State Government. The detailed calculation for the water charges claim as per the agreement is submitted in Form 3A, Form 19 and Annexure-A/16 along with supporting documents. Hon'ble Commission may please allow the claim of actual water charges paid to the Water Resources Dept., Govt. of Chhattisgarh.

- It is further mentioned that the Korba-I&II is a Central Government owned thermal power station which is of national importance. Safety and security of these nationally important infrastructure projects against any threat perception is a prime concern. The main security of this Central Government owned thermal power station is provided by the Central Industrial Security Force (CISF). CISF is a statutory body set up under an Act of the Parliament of India and a central armed police force in India under the Ministry of Home Affairs (MHA) whose primary role is to provide security to large Central Govt. establishments such as the instant power Station. Deployment of the CISF is done as per the security threat perception, survey and as per the guidelines of MHA. In addition to the CISF, certain security is provided by other regional/national agencies for critically less sensitive locations as per the Plant specific needs. In view of this, Hon'ble Commission may please allow the claims of security expenses as per actuals as submitted in Form 3A along with auditor certificates.
- Hon'ble Commission may please allow the claims of Capital spares for the instant station, as claimed by the Petitioner in Form 3A of Appendix-I. It is submitted that details of the year wise capital spares consumed for the 2019-24 period, as issued from the Stores of the Korba STPS, provided in Form-17, are for the entire Korba STPS (2600 MW) and have been apportioned between Korba-I&II (2100 MW) and Korba-III (500 MW) based on installed capacity and accordingly claimed in Form-3A.

10. The statutory charges for the period 2019-24 as levied by the Chhattisgarh State government is submitted in Form-20 of Appendix-I. The same has been billed to

beneficiaries in terms of provisions of Tariff Regulations 2019. Hon'ble Commission may please allow the same under Regulation 56.

11. Hon'ble Tribunal for Electricity passed common Judgement dated 28.08.2023 inter alia in Appeal No 140 of 2017, filed by the Petitioner against Hon'ble Commission's Order dated 24.02.2017 passed in Petition No. 323/GT/2014 for the instant Station (Korba-I&II) for the 2014-19 period on the limited issues of projected additional capitalizations of ESP modification works, Halon replacement and Ash related works. It is humbly submitted that in terms of the said Judgement dated 28.08.2023, the Hon'ble Commission may be pleased to implement the said Judgement with respect to additional capitalizations for 2014-19 period.

In the light of above submission and as per the Petition being filed by the Petitioner for revision of tariff of Korba Super Thermal Power Station, Stage-I&II (2100 MW), the Hon'ble Commission may please approve revised tariff for the tariff period 2019-24 after truing-up as per provision of Regulation 13 of Tariff Regulations 2019.

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of **Korba STPS Stage-I&II (2100 MW)** for the period from 01.04.2019 to 31.03.2024 after the truing up exercise

Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents

1. Madhya Pradesh Power Management Company Limited
Shakti Bhawan,
Vidyut Nagar, Rampur
Jabalpur – 482008
2. Maharashtra State Electricity Distribution Company Limited,
Prakashgad, Bandra (East
Mumbai – 400051
3. Gujarat Urja Vikas Nigam Limited
2nd Floor, Sardar Patel Vidyut Bhawan,
Race Course, Vadodara – 390007
4. Chhattisgarh State Power Distribution Co. Ltd.,
P.O. Sundar Nagar,
Danganiya, Raipur – 492013
5. Electricity Department
Government of Goa,
3rd Floor, Vidyut Bhawan,
Panaji, Goa – 403001

**6. Dadra and Nagar haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL),
1st and 2nd Floor, Vidyut Bhawan, 66 kV Road
Dadra and Nagar Haveli and Daman and Diu –
396230**

The Petitioner humbly states that:

- 1) The Petitioner herein NTPC Ltd. (hereinafter referred to as 'Petitioner' or 'NTPC'), is a Government of India Company within the meaning of the Companies Act, 1956. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.
- 2) The Petitioner is having power stations/ projects at different regions and places in the country. Korba STPS Stage-I&II (hereinafter referred to as Korba-I&II) is one such station located in the State of Chhattisgarh.
- 3) The power generated from Korba-I&II is being supplied to the respondents mentioned herein above. It is pertinent to mention that consequent to the merger of UTs of Dadra and Nagar Haveli (DNH) and Daman & Diu (DD), the power distribution function was transferred to a new entity, Dadra and Nagar haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL), with effect from 01.04.2022. Accordingly, DNHDDPDCL has been made a respondent (Respondent No 6) in the instant truing-up petition.
- 4) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.
- 5) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter 'Tariff Regulations 2019) which came into force from 1.4.2019 and specify the

terms & conditions and methodology of tariff determination for the period from 01.04.2019 to 31.03.2024 under Section 62 & 79 of the Electricity Act, 2003.

- 6) Regulation 9(2) of CERC (Terms & Conditions of Tariff) Regulations 2019 provides as under:

“9. Application for determination of tariff:

.....
“(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 31.10.2019, based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2019 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2019-24 along with the true up petition for the period 2014-19 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2014.

- 7) In accordance with the above, Petition No. 486/GT/2020 for determination of tariff for Korba-I&II was filed before the Hon’ble Commission based on the admitted cost as on 31.03.2019 and projected estimated additional capital expenditure for the period 01.04.2019 to 31.03.2024.

- 8) The tariff for Korba-I&II for the period from 01.04.2019 to 31.3.2024 was determined by the Hon’ble Commission vide order dated 21.04.2022 in Petition No. 486/GT/2020. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon’ble Commission after prudence check. Further, the Hon’ble Commission vide Order dated 07.12.2022 in Petition No 22/RP/2022 in Petition No 486/GT/2020 revised the Wt. Avg price of coal and Wt Avg GCV of coal for computation of Interest on Working Capital and accordingly revised the tariff determined vide the said Order dated 21.04.2022 for the instant Station.

- 9) Further, Chapter-3, Regulation 13 of the Tariff Regulations 2019 provides as under:

“(13) Truing up of tariff for the period 2019-24:

(1) The Commission shall carry out truing up exercise for the period 2019-24 along with the tariff petition filed for the next tariff period, for the following:

- a) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, as admitted by the Commission after prudence check at the time of truing up:*

b) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, on account of Force Majeure and Change in Law.

(2) The generating company or the transmission licensee, as the case may be, shall make an application, as per Annexure-I to these regulations, for carrying out truing up exercise in respect of the generating station or a unit thereof or the transmission system or an element thereof by 30.11.2024.

-”
- 10) In line with the provisions of quoted above, the Petitioner is filing this petition for truing up the additional capital expenditure for the control period 2019-24, based on admitted capital cost as on 01.04.2019 and actual capital expenditure incurred during the tariff period from 01.04.2019 to 31.03.2024.
 - 11) The year wise actual capital expenditure has been indicated and enclosed as part of **Appendix-I** herewith. In addition to the actual additional capital expenditure as above, discharge of liabilities during the period from 01.04.2019 to 31.03.2024 (year wise) out of the liabilities excluded from capital cost for the works already allowed/ claimed have also been indicated.
 - 12) Further, in accordance with the provisions of the Regulation-31 of Tariff Regulations 2019, for the purpose of computation of the Return on Equity, the base rate has been grossed up with the effective tax rate (MAT) applicable to NTPC at the end of respective financial years for the period 2019-24. The same is indicated in the Form-3 attached at Appendix-I.
 - 13) Further, in accordance with the provisions of the Regulation-34 of Tariff Regulations 2019, for the purpose of computation of the Interest on Working Capital, the landed fuel cost (taking into account normative transit and handling losses) and gross calorific value of the fuel as per actual weighted average for the third quarter of FY 2018-19, FY 2019-20, FY 2020-21, FY 2021-22 & FY 2022-23 is considered. Also, the rate of interest on working capital is considered at bank rate as on 1st April of each of the financial year during the tariff period of 2019-24. The same is indicated in the Form-O attached at Appendix-I.

14) It is submitted that some of the loans allocated to this station have been refinanced by taking new loans with lower rate of interest. As per Regulation 61(1) of Tariff Regulations 2019, the benefits of refinancing of loans has to be shared with the beneficiaries in the ratio of 50:50 (Beneficiaries: Generator). The same has been applied by adjusting the rate of interest of new loans while computing weighted average rate of interest. The adjustment in rate of interest for new loans has been done as illustrated below:

Rate of interest of existing loan: 8.000% (say)

Rate of interest of new loan for refinancing of existing loan: 6.000% (say)

Rate of interest of new loan considered for computing weighted average rate of interest: 7.000%

The details with respect to refinancing of loan have been provided under Form-13 of Tariff Forms (Appendix-I).

15) Implementation of Hon'ble Tribunal's Judgement dated 28.08.2023 in Appeal No 140 of 2017

It is relevant to submit that the Hon'ble Tribunal for Electricity passed common Judgement dated 28.08.2023 inter alia in Appeal No 140 of 2017, filed by the Petitioner against Hon'ble Commission's Order dated 24.02.2017 passed in Petition No. 323/GT/2014 for the instant Station (Korba-I&II) for the 2014-19 period on the limited issues of projected additional capitalizations of ESP modification works, Halon replacement and Ash related works. The Hon'ble Tribunal in the said Judgement dated 28.08.2013 has held as follows:

"For the reasons afore-mentioned, we are satisfied that the CERC was not justified in denying the Appellant, the benefit of additional capitalization under Regulation 14(3), solely on the ground that they had opted for, and were extended the benefit of, Special Allowance under Regulation 16(1). The Appellant would be entitled to claim additional capitalization under Regulation 14(3), notwithstanding their having claimed and received Special Allowance under Regulation 16(1), provided they have not claimed the benefit of both Regulations 14(3) and 16(1) for the same items of capital expenditure.

The orders under appeal are, accordingly, set aside. The Appellant's entitlement to be extended additional capitalization, under clauses (ii), (iii) and (iv) of Regulation 14(3) of the 2014 Regulations, shall be examined by the CERC afresh, after determining whether the useful life of the Appellant's generating stations should be extended and, if so, the period for which such extension should be granted. The matter is remanded to the CERC for its consideration afresh in the light of our opinion in this batch of appeals."

It is submitted that the Petitioner, consequent to the Hon'ble Commission's said Order dated 24.02.2017 in 323/GT/2014, had not claimed the actual additional capitalization in 2014-19 period for ESP modification works, Halon replacement and Ash dyke related works in Form-9A in the truing-up petition for 2014-19 period for the instant Station (451/GT/2020) and had indicated the same under Exclusions (Form-9D) of Tariff Forms. The summary of the same is provided herewith at **Annexure-A/15**.

Therefore, now, in view of the aforesaid, it is humbly submitted that the Hon'ble Commission may be pleased to implement the said Judgement dated 08.12.2023 of the Hon'ble Tribunal with respect to the above-mentioned additional capitalization of ESP modification works, Halon replacement and Ash related works in 2014-19 period.

- 16) It is further relevant to submit that the Petitioner has filed Appeal(s) before the Hon'ble Appellate Tribunal for Electricity (APTEL) in respect of certain disallowed claims by the Hon'ble Commission. It is humbly submitted that the Petitioner reserves the right to approach this Hon'ble Commission and/or file amended Petition based on the outcome of such Appeal(s) and/or any subsequent appeal(s).
- 17) Furthermore, in case of any specific direction from this Hon'ble Commission vide Order dated 21.04.2022 in 486/GT/2020, related to additional capitalization or any other aspect, the same has been duly complied and suitable justification has been provided by the Petitioner in the instant Truing up Petition.

18) **Water Charges**

It is submitted that Hon'ble Commission vide tariff order dated 21.04.2022 in Petition No 486/GT/2020 for the instant Station, at Para 38, has allowed the truing up of water charges, which has been allowed by the Hon'ble Commission in the said order based on actual/projections. Accordingly, the pertinent details for water charges such as allocation of water, the actual water consumed during 2019-24, the rate of water charges and computation of water charges thereby are being submitted in the instant petition at **Annexure-A/16 (colly)**. Also, a copy of rate notification, water agreement with the State Water Body and the actual bills related to water charges paid have also been placed at **Annexure-A/16 (colly)**.

It is submitted that the water agreement for the Korba Station (i.e. Korba-I&II (2100 MW) and Korba-III (500 MW)) including BALCO Captive Power Plant (BCPP), which is owned and operated by M/S Sterlite, has been done based on allocation of water quantity on daily basis for 0.2767 MCM (i.e. 101 MCM on annual basis) and the aggregated billing for water consumption is carried out on monthly basis. It is further submitted that as per the Water Agreement entered into with the Water Body of the State Govt., if the actual drawl is less than contracted quantity, the minimum payment of water charges is to be made based on allocation equivalent to 90% of the monthly contracted quantity and if the actual drawl exceeds the contracted quantity on monthly basis, the water charges are payable @1.5 times of the applicable rate of water charges. Further, BALCO requested to reduce the contracted quantity for supply of water to them. Accordingly, the allocation was reduced by 8 MCM on annual basis, thereby getting the revised allocation of 93 MCM on annual basis from Sep'21 onwards for Korba Station including BCPP.

It is submitted that the water charges claimed by the Petitioner in the instant truing-up Petition are as per the actual water charges paid to the Water Resources Dept, Govt. of Chhattisgarh and after adjusting the payment received from BCPP corresponding to their water allocation. In view of the

aforesaid, the Hon'ble Commission may be pleased to allow the water charges as claimed in Form-3A of Appendix-I of the instant truing-up petition.

19) Capital Spares consumption

It is submitted that Hon'ble Commission at para 43 in its order dated 21.04.2022 in petition no. 486/GT/2020 for the instant Station has allowed the consideration of the claim on merits towards capital spares consumption at the time of truing up. Accordingly, the same has been claimed in Form-3A of the attached Appendix-I. The details of the year wise actual capital spares consumed have been provided in Form-17 of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on capital spares consumption as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

20) Security Expenses

It is submitted that in Petition No 486/GT/2020 for the instant station, the Petitioner had claimed security expenses on estimated basis, and the same has been considered by Hon'ble Commission subject to truing up in its order dated 21.04.2022 in Petition No. 486/GT/2020 (para 42 of the said Order). The details of actual security expenses incurred for the period 2019-24 have been provided in Form-3A of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on security expenses as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

21) Ash Transportation expenses

- (i) It is submitted that Hon'ble Commission vide its order dated 28.10.2022 in Petition No. 205/MP/2021 for recovery of additional expenditure incurred due to Ash Transportation charges for various Stations of the Petitioner, including the instant Station, held that the same is admissible as additional O&M expenses. The relevant para from the said Order is quoted below:

“29. It is pertinent to mention that the Commission while fixing the O&M expense norms for the 2019-24 tariff period, had not considered/included the expenses incurred on account of transportation of fly ash. Accordingly, we, in exercise of the regulatory power under section 79(1)(a) of the Act, hold that the additional expenditure incurred by the Petitioner towards fly ash transportation cost for the period 2019-24, is admissible as additional O&M expenses, as the same is in terms of the MOEF&CC notifications dated 25.1.2016 and 31.12.2021, as stated in para 25 above.”

- (ii) Further, vide the said Order dated 28.10.2022, the Hon'ble Commission allowed the ash transportation expenditure for the period 2019-22 for the Petitioner's Stations, including the instant Station, and held as follows:

“39. Petitioner has furnished the details of the distance to which fly ash has been transported from the generating station, schedule rates applicable for transportation of fly ash, as notified by the State Governments along with details, including Auditor certified accounts. These documents have been examined and accordingly, the total fly ash transportation expenditure allowed to the Petitioner generating station wise for the period 2019-22 is as per the table in para 38 above totalling to Rs.309704.03 lakh and the same shall be recovered from the beneficiaries of the respective generating stations in 6 (six) equal monthly installments. However, the Petitioner is directed to submit details regarding award of transportation contracts, distance to which fly ash has been transported along with duly reconciled statements of expenditure incurred on ash transportation at the time of filing petitions for truing up of tariff for the 2019-24 tariff period of the generating stations.

- (iii) Further, for the period 2022-24, the Hon'ble Commission vide the said Order dated 28.10.2022 has allowed monthly billing for ash transportation charges as per below:

“Monthly billing

.....
43. In the light of the above discussion and keeping in view that the Petitioner is entitled for recovery of fly ash transportation charges, under change in law, as additional O&M expenses, we permit the provisional billing at 90% of the fly ash transportation charges incurred by the Petitioner, in respect of its generating stations, for the balance period (i.e. 2022-24), on a monthly basis, based on self -certification, and the beneficiaries shall pay the same accordingly. This is, however, subject to prudence check of the claims, at the time of truing-up of tariff for the period 2019-24, in respect of the generating stations of the Petitioner, in terms of Regulation 13 of the 2019 Tariff Regulations.

44. We direct that the fly ash transportation cost incurred by the Petitioner, shall be recovered, in proportion to the coal consumed corresponding to the

scheduled generation at normative parameters in accordance with the 2019 Tariff Regulations or at actuals, whichever is lower, for the supply of electricity to the respective Discoms. If the actual generation is less than the scheduled generation, the coal consumed for actual generation shall be considered for the purpose of computation of transportation of fly ash. The Petitioners are directed to furnish along with its monthly regular and/or supplementary bill(s), computations duly certified by the auditor, to the Respondent Discoms. The Petitioners and the Respondent Discoms are also directed to carry out reconciliation in respect of the claims, annually and the same is subject to truing-up, in terms of Regulation 13 of the 2019 Tariff Regulations."

.....
.....
Carrying Cost

47. In line with the above decision and since the Petitioner has been permitted to recover the fly ash transportation cost as 'additional O&M expenses', for the period 2019-24, in exercise of the regulatory powers under Section 79(1)(a) of the Act, we permit the recovery of these charges, along with carrying cost, at the rate of interest as specified, in terms of Regulation 10 (7) of the 2019 Tariff Regulations."

It is pertinent to mention here that in compliance to various directives of the Hon'ble commission in petition no 205/MP/2021, the petitioner has already submitted entire set of details/ documents i.e. quantum and distance of ash transported, rate, mode of award of contract, end user certificates, etc. as well as duly audited statement of ash transportation expenses and revenue from sales of ash for the FY 19-20, FY 20-21 and FY 21-22. Based on the above said submissions of petitioner, the Hon'ble Commission has already decided and allowed the Ash Transportation expenditure for NTPC Stations including the instant Korba Station for the said period and the petitioner accordingly has billed the same to the beneficiaries. Therefore, it is submitted that the ash transportation expenses for the period FY 2019-22 have achieved finality.

Further, in compliance to directives of the Hon'ble Commission vide order dated 28/10/2022 in petition no 205/MP/2021 (para 43), the petitioner has done monthly billing of ash transportation expenditure @90% of expenditure, provisionally, for the balance period 2022-24.

Now, in view of the abovesaid directions passed by this Hon'ble Commission, the Petitioner is submitting the actual ash transportation cost incurred for the period 2022-24 on actual basis in Form-3A along with the pertinent details at

Form-3B of Appendix-I. It is relevant to mention that Form-3A and Form-3B contain details of Ash Transportation for the entire control period of 2019-24 for the sake of brevity/ simplicity. Also, Auditor Certificate with respect to Ash Transportation expenses incurred for FY 22-23 and FY 23-24 are provided herewith at **Annexure-A17**.

In view of the above, it is prayed that this Hon'ble Commission may be pleased to allow the ash transportation expenses as claimed in the instant petition.

- 22) The tariff calculation based on the above & other applicable provisions, in the formats provided in Appendix-I of the Tariff Regulations 2019 are enclosed herewith.
- 23) The filing fee for the tariff determination has already been paid for the period from 2019-24 as per provisions of CERC (Payment of Fees), Regulation 2012. Accordingly, no fee is payable along with this petition for revision of tariff.

Prayer

In the light of above submissions and submissions made in respect of the directions of the Hon'ble Commission in its order dated 21.04.2022, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Approve revised tariff of **Korba STPS Stage-I&II** for the tariff period 2019-24 after truing-up as per provision of Regulation 13 of Tariff Regulations 2019.
- ii) Allow the reimbursement of water charges, capital spares, security expenses and ash transportation expenses for the instant station, as claimed by the Petitioner.
- iii) Implement the Judgement dated 08.12.2023 of the Hon'ble Tribunal in Appeal No 140 of 2017 with respect to additional capitalization of ESP

modification works, Halon replacement and Ash related works in 2014-19 period.

- iv) Pass any other order as it may deem fit in the circumstances mentioned above.

(Petitioner)

Noida

Date:

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

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IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Korba Super Thermal Power Station Stage-I&II (2100 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise.

Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003



Respondents:

1. Madhya Pradesh Power Management Company Ltd,
Shakti Bhawan, Vidyut Nagar,
Jabalpur 482008

and Others

AFFIDAVIT

I, Sameer Kumar Aggarwal, son of late Shri B K Aggarwal, aged about 51 years, working as Additional General Manager (Commercial) in the office of NTPC Limited, having its registered office at NTPC Bhawan, Scope Complex, Core-7, Lodhi Road, New Delhi-110003 do hereby solemnly affirm and state as under:

1. That the deponent is the Additional General Manager (Commercial) of the Petitioner NTPC Ltd., and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.



Handwritten signature

2. That the accompanying Petition under Section 62 and 79 (1) (a) of the Electricity Act, 2003, has been filed by my authorized representative under my instruction and the contents of the same are true and correct to the best of my knowledge and belief.
3. That the contents of Para No.....1..... to...23... as mentioned in the Petition are true and correct based on the my personal knowledge, belief and records maintained in the office.
4. That the annexures annexed to the Petition are correct and true copies of the respective originals.
5. That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

S. Aggarwal

(Deponent)

समीर अग्रवाल/SAMEER AGGARWAL
 अपर महाप्रबंधक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201 301 (U.P.)

Verification:

Verified at Noida on this day of November 2024, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.

S. Aggarwal

(Deponent)

समीर अग्रवाल/SAMEER AGGARWAL
 अपर महाप्रबंधक (वाणिज्यिक)
 Addl. General Manager (Commercial)
 एन टी पी सी लिमिटेड/NTPC LIMITED
 EOC, A-8A, Sector-24, Noida-201 301 (U.P.)



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 YOGENDRA SINGH
 NOTARY NOIDA
 G B NAGAR (U.P.) INDIA

11 8 NOV 2024

APPENDIX-I

TARIFF FILING FORMS (THERMAL)

FOR TRUING-UP OF TARIFF

FOR

Korba STPS Stage-I&II

(From 01.04.2019 to 31.03.2024)

Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary of Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-3A**	Statement showing O&M Expenses	✓
FORM-3B**	Details of Ash Transportation expenses	✓
FORM- 4	Details of Foreign loans	NA
FORM- 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	✓
FORM-5A**	Abstract of Claimed Capital Cost for the existing Projects	✓
FORM- 6	Financial Package upto COD	NA
FORM- 7	Details of Project Specific Loans	NA
FORM- 8	Details of Allocation of corporate loans to various projects	✓
FORM-9A**	Summary of Statement of Additional Capitalisation claimed during the period	✓
FORM-9 ##	Statement of Additional Capitalisation after COD	✓
FORM- 10	Financing of Additional Capitalisation	✓
FORM- 11	Calculation of Depreciation on original project cost	NA
FORM- 12	Statement of Depreciation	✓
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	NA
FORM- 15	Details of Fuel for Computation of Energy Charges	✓
FORM- 15A	Details of Secondday Fuel for Computation of Energy Charges	✓
FORM- 16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17	Details of Capital Spares	✓
FORM- 18	Non-Tariff Income	✓
FORM-19	Details of Water Charges	✓
FORM-20	Details of Statutory Charges	✓

Provided yearwise for the period 2019-24

PART-I

List of Supporting Forms / documents for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	NA
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	NA
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables , parameters , optional package etc. for New Project	NA
FORM-F	Details of cost over run	NA
FORM-G	Details of time over run	NA
FORM -H	Statement of Additional Capitalisation during end of the useful life	NA
FORM -I	Details of Assets De-capitalised during the period	✓
FORM -J	Reconciliation of Capitalisation claimed vis-à-vis books of accounts	✓
FORM -K	Statement showing details of items/assets/works claimed under Exclusions	✓
Annexure-IA**	Reconciliation of Additional Capitalization with Audited Balance Sheet	✓
Annexure-A**	Year wise statement of Additional Capitalization (claimed & exclusions) after COD	✓
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Woks in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM- O(i)**	Computation of Energy Charges	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	NA
FORM-R	Actual cash expenditure	NA
FORM-S	Statement of Liability flow	✓
FORM-T	Summary of issues involved in the petition	✓

** Additional Forms

List of supporting documents for tariff filing for Thermal Stations

S. No.	Information / Document	Tick
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association (For New Station setup by a company making tariff application for the first time to CERC)	NA
2	A. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures on COD of the Station for the new station & for the relevant years.	NA
	B. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures for the existing station for relevant years.	✓
3	Copies of relevant loan Agreements	NA
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	NA
5	Copies of the Equity participation agreements and necessary approval for the foreign equity.	NA
6	Copies of the BPSA/PPA with the beneficiaries, if any	NA
7	Detailed note giving reasons of cost and time over run, if applicable.	NA
	List of supporting documents to be submitted:	
	a. Detailed Project Report	
	b. CPM Analysis	
	c. PERT Chart and Bar Chart	
d. Justification for cost and time Overrun		
8	Generating Company shall submit copy of Cost Audit Report along with cost accounting records, cost details, statements, schedules etc. for the Generating Unit wise /stage wise/Station wise/ and subsequently consolidated at Company level as submitted to the Govt. of India for first two years i.e. 2019-20 and 2020-21 at the time of mid-term true-up in 2021-22 and for balance period of tariff period 2019-24 at the time of final true-up in 2024-25. In case of initial tariff filing the latest available Cost Audit Report should be furnished.	NA
9	Any other relevant information, (Please specify)	NA
10	Reconciliation with Balance sheet of any actual additional capitalization and amongst stages of a generating station	NA
11	BBMB is maintaining the records as per the relevant applicable Acts. Formats specified herein may not be suitable to the available information with BBMB. BBMB may modify the formats suitably as per available information to them for submission of required information for tariff purpose.	NA

Summary of Tariff

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Korba-I&II
Place (Region/District/State):	Western Region/ Korba/ Chhattisgarh

Amount in Rs. Lakhs

S. No.	Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8	9
1.1	Depreciation	Rs Lakh	196.11	4,807.10	6,391.33	5,206.04	5,102.59	4,079.85
1.2	Interest on Loan	Rs Lakh	17.99	86.68	69.62	-	-	-
1.3	Return on Equity	Rs Lakh	15,911.69	9,496.91	9,762.80	9,952.56	10,166.08	10,373.21
1.4	Interest on Working Capital	Rs Lakh	9,099.62	9,427.33	8,857.53	8,808.05	8,279.11	10,162.70
1.5	O&M Expenses	Rs Lakh	57,261.81	70,204.18	70,624.41	71,986.91	78,010.83	98,859.16
1.6	Special Allowance (If applicable)	Rs Lakh	18,941.40	19,950.00	19,950.00	19,950.00	19,950.00	19,950.00
1.7	Compensation Allowance (If applicable – relevant for column 4 only)	Rs. Lakh						
	Total	Rs Lakh	101428.62	113972.19	115655.69	115903.55	121508.60	143424.91
2.1	Landed Fuel Cost (coal)	Rs/Ton	1,131.35	1,749.28	1,816.03	2,075.64	1,865.91	1,944.78
	(%) of Fuel Quantity	(%)						
2.2	Landed Fuel Cost Imported Coal	Rs/Ton						
	(%) of Fuel Quantity	(%)						
2.3	Landed Fuel Cost (coal/gas /RLNG/liquid) other than FSA	Rs/Ton						
	(%) of Fuel Quantity	(%)						
2.4	Landed Fuel Cost Imported Coal other than FSA.	Rs/Ton						
	(%) of Fuel Quantity	(%)						
2.5	Secondary fuel oil cost	Rs/KL	43555.910	37967.718	38337.685	29259.088	35268.651	31388.859
2.6	Energy Charge Rate ex-bus (Rs/kWh)	Rs/Unit	0.881	1.377	1.387	1.536	1.342	1.472

Details in Form-15

NA

(Petitioner)

PART-I FORM- 1(I)						
Name of the Petitioner:		NTPC Limited				
Name of the Generating Station:		Korba-I&II				
Amount in Rs. Lakhs						
Statement showing claimed capital cost – (A+B)						
S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	165079.35	174511.40	178902.57	185008.83	189223.11
2	Add: Addition during the year/period	9623.66	4460.72	5510.80	4164.54	4288.84
3	Less: De-capitalisation during the year/period	234.46	562.70	529.31	284.38	583.02
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year/ period	42.86	493.15	1124.77	334.12	594.36
6	Closing Capital Cost	174511.40	178902.57	185008.83	189223.11	193523.30
7	Average Capital Cost	169795.38	176706.99	181955.70	187115.97	191373.21
Statement showing claimed capital cost eligible for RoE at normal rate (A)						
S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	165079.35	169466.59	171828.08	174187.75	175851.31
2	Add: Addition during the year / period	4578.84	2690.99	2670.97	1652.58	2141.07
3	Less: De-capitalisation during the year / period	234.46	562.70	529.31	284.38	583.02
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	42.86	233.21	218.01	295.36	404.98
6	Closing Capital Cost	169466.59	171828.08	174187.75	175851.31	177814.33
7	Average Capital Cost	167272.97	170647.34	173007.92	175019.53	176832.82
Statement showing claimed capital cost eligible for RoE at weighted average rate of interest on actual loan portfolio (B)						
S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	0.00	5044.82	7074.49	10821.08	13371.80
2	Add: Addition during the year / period	5044.82	1769.74	2839.82	2511.96	2147.78
3	Less: De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	0.00	259.94	906.77	38.75	189.39
6	Closing Capital Cost	5044.82	7074.49	10821.08	13371.80	15708.97
7	Average Capital Cost	2522.41	6059.65	8947.79	12096.44	14540.38
(Petitioner)						

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Korba-I&II

Statement showing Return on Equity at Normal Rate

		Amount in Rs. Lakhs				
S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity (@ Normal Rate)					
1	Gross Opening Equity (Normal)	80,342.48	81,658.65	82,367.10	83,075.00	83574.0628
2	Less: Adjustment in Opening Equity	30,818.67	30,818.67	30,818.67	30,818.67	30,818.67
3	Adjustment during the year		-	-	-	-
4	Net Opening Equity (Normal)	49,523.81	50,839.98	51,548.43	52,256.33	52,755.39
5	Add: Increase in equity due to addition during the year / period	1373.65	807.30	801.29	495.77	642.32
7	Less: Decrease due to De-capitalisation during the year / period	70.34	168.81	158.79	85.31	174.91
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	12.86	69.96	65.40	88.61	121.49
10	Net closing Equity (Normal)	50,839.98	51,548.43	52,256.33	52,755.39	53,344.30
11	Average Equity (Normal)	50,181.89	51,194.20	51,902.38	52,505.86	53,049.85
12	Rate of ROE (%)	18.782	18.782	18.782	18.782	18.782
13	Total ROE	9,425.16	9,615.29	9,748.30	9,861.65	9,963.82

(Petitioner)

Name of the Petitioner: NTPC Limited

Name of the Generating Station: Korba-I&II

Statement showing Return on Equity at Wt. Avg. Rate of Interest

Amount in Rs. Lakhs

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity (@ WAROI)					
1	Gross Opening Equity (WAROI)	0.00	1513.44	2122.35	3246.32	4011.54
2	Less: Adjustment in Opening Equity	0.00	0.00	0.00	0.00	0.00
3	Adjustment during the year	0.00	0.00	0.00	0.00	0.00
4	Net Opening Equity (WAROI)	0.00	1513.44	2122.35	3246.32	4011.54
5	Add: Increase in equity due to addition during the year / period	1513.44	530.92	851.95	753.59	644.33
7	Less: Decrease due to De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	0.00	77.98	272.03	11.63	56.82
10	Net closing Equity (WAROI)	1513.44	2122.35	3246.32	4011.54	4712.69
11	Average Equity (WAROI)	756.72	1817.90	2684.34	3628.93	4362.12
12	Rate of ROE (%)	9.481	8.114	7.609	8.389	9.385
13	Total ROE (WAROI)	71.74	147.50	204.25	304.43	409.38

(Petitioner)

Plant Characteristics

Name of the Petitioner		NTPC Ltd.					
Name of the Generating Station		Korba STPS Stage-I&II					
Unit(s)/Block(s)/Parameters	Unit-1	Unit-2	Unit-3	Unit-4	Unit-5	Unit-6	
Installed Capacity (MW)	200	200	200	500	500	500	
Schedule COD as per Investment Approval							
Actual COD /Date of Taken Over (as applicable)	1-Aug-83	1-Jan-84	1-Jun-84	1-Mar-88	1-Apr-89	1-Jun-90	
Pit Head or Non Pit Head							
	Pit Head	Pit Head	Pit Head	Pit Head	Pit Head	Pit Head	
Name of the Boiler Manufacture		BHEL	BHEL	BHEL	BHEL	BHEL	
Name of Turbine Generator Manufacture		KWU	KWU	KWU	KWU	KWU	
Main Steams Pressure at Turbine inlet (kg/Cm²) abs¹.							
Main Steam Temperature at Turbine inlet (°C) ¹							
Reheat Steam Pressure at Turbine inlet (kg/Cm²)¹							
Reheat Steam Temperature at Turbine inlet (°C) ¹							
Main Steam flow at Turbine inlet under MCR condition (tons /hr)²							
Main Steam flow at Turbine inlet under VWO condition (tons /hr)²							
Unit Gross electrical output under MCR /Rated condition (MW)²							
Unit Gross electrical output under VWO condition (MW)²							
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh)³							
Conditions on which design turbine cycle heat rate guaranteed							
% MCR							
% Makeup Water Consumption							
Design Capacity of Make up Water System							
Design Capacity of Inlet Cooling System							
Design Cooling Water Temperature (°C)							
Back Pressure							
Steam flow at super heater outlet under BMCR condition (tons/hr)							
Steam Pressure at super heater outlet under BMCR condition) (kg/Cm ²)							
Steam Temperature at super heater outlet under BMCR condition (°C)							
Steam Temperature at Reheater outlet at BMCR condition (°C)							
Design / Guaranteed Boiler Efficiency (%) ⁴							
Design Fuel with and without Blending of domestic/imported coal							
Type of Cooling Tower							
	COUNTER	COUNTER	COUNTER	COUNTER	COUNTER	COUNTER	
Type of cooling system⁵							
	CLOSED/ INDUCED	CLOSED/ INDUCED	CLOSED/ INDUCED	CLOSED/ INDUCED	CLOSED/ INDUCED	CLOSED/ INDUCED	
Type of Boiler Feed Pump⁶							
	Motor	Motor	Motor	Steam driven	Steam driven	Steam driven	
Fuel Details⁷							
-Primary Fuel	COAL	COAL	COAL	COAL	COAL	COAL	
-Secondary Fuel	OIL	OIL	OIL	OIL	OIL	OIL	
-Alternate Fuels							
Special Features/Site Specific Features⁸							
Special Technological Features⁹							
Environmental Regulation related features¹⁰							
ESP; FGD System being installed							
Any other special features							
<p>1: At Turbine MCR condition. 2: with 0% (Nil) make up and design Cooling water temperature 3: at TMCR output based on gross generation, 0% (Nil) makeup and design Cooling water temperature. 4: With Performance coal based on Higher Heating Value (HHV) of fuel and at BMCR) out put 5: Closed circuit cooling, once through cooling, sea cooling, natural draft cooling, induced draft cooling etc. 6: Motor driven, Steam turbine driven etc. 7: Coal or natural gas or Naptha or lignite etc. 8: Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake /makeup water systems etc. scrubbers etc. Specify all such features 9: Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc. 10: Environmental Regulation related features like FGD, ESP etc.,</p>							
Petitioner							

NA

Normative parameters considered for tariff computations

Name of the Petitioner:		NTPC Limited					
Name of the Generating Station:		Korba-I&II					
(Year Ending March)							
Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
Base Rate of Return on Equity (Normal ROE)	%	15.50	15.50	15.50	15.50	15.50	15.50
Base Rate of Return on Equity on Add. Capitalization (ROE @ Wt. Avg. Rate of Interest)	%	-	7.743	6.518	6.092	6.804	7.706
Effective Tax Rate	%	21.5490	17.4720	17.4720	17.4720	17.4720	17.4720
Target Availability	%	85.00	85.00				
In High Demand Season	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
In Low Demand Season(Off-Peak)	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Auxiliary Energy Consumption	%	6.68	7.04	7.04	7.04	7.04	7.04
Gross Station Heat Rate	kCal/kWh	2396.43	2401.43	2401.43	2401.43	2401.43	2401.43
Specific Fuel Oil Consumption	ml/kWh	0.50	0.50	0.50	0.50	0.50	0.50
Cost of Coal/Lignite for WC1	in Days	45	40	40	40	40	40
Cost of Main Secondary Fuel Oil for WC1	in Months	2	2	2	2	2	2
Fuel Cost for WC2	in Months						
Liquid Fuel Stock for WC2	in Months						
O&M Expenses	Rs lakh/MW	23.31	25.495714	26.391429	27.317143	28.281429	29.268571
Maintenance Spares for WC	% of O&M	20.00	20.00	20.00	20.00	20.00	20.00
Receivables for WC	in Days	60	45	45	45	45	45
Storage capacity of Primary fuel	Lakh MT	7.07			7.07		
SBI 1 Year MCLR plus 350 basis point3	%	13.50	12.05	11.25	10.50	10.50	12.00
Blending ratio of domestic coal/imported coal		1	1	1	1	1	1

Note:

i) The storage capacity of primary fuel as indicated above is for the entire Korba Station (2600 MW).

Petitioner

Calculation of O&M Expenses

Name of the Company :	NTPC Limited
Name of the Power Station :	Korba-I&II

Amount in Rs. Lakhs

S.No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	7	8
1	O&M expenses under Reg.35(1)					
1a	Normative	53541.00	55422.00	57366.00	59391.00	61464.00
2	O&M expenses under Reg.35(6)					
2a	Water Charges	8214.84	8192.40	8201.61	8196.91	8214.90
2b	Secutiry expenses	2952.88	3038.84	3145.13	3353.94	3639.22
2c	Capital Spares	5495.45	3501.32	2156.56	3755.82	4666.88
3	O&M expenses-Ash Transportation	0.00	469.86	1117.61	3313.16	20874.15
	Total O&M Expenses	70204.18	70624.41	71986.91	78010.83	98859.16

Note:

- i) Detailed computation of water charges provided at **Annexure-A/16** of the Petition.
- ii) Details w.r.t. Ash Transportation expenses provided at Form-3B.

Petitioner

Statement of Ash Transportation Expenses

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Korba STPS Stage-I&II

(Amount in Rs. in Lakh)

S.No.	Particulars	UOM	Opening ash fund as on 01.04.2019	2019-20	2020-21	2021-22	2022-23	2023-24
1	Total Ash Transportation Charges Incurred: Korba STPS (2600 MW)	Rs Lakh		-	784.00	1,441.61	4,032.24	26,358.13
2	Revenue from sales of Ash: Korba STPS (2600 MW)	Rs Lakh	40.46	98.53	60.00	45.00	-	67.64
3	Net Ash Transportation Charges: Korba STPS (2600 MW)	Rs Lakh		-	585.01	1,396.61	4,032.24	26,290.48
4	Net Ash Transportation Charges for Korba-I&II (2100 MW) (Pro-rated based on Scheduled Generation)	MW		-	469.86	1,117.61	3,313.16	20,874.15
5	Pro-rated Net Ash Transportation Charges for Korba-III (500 MW) (Pro-rated based on Scheduled Generation)	MW		-	115.15	279.00	719.08	5,416.33

Note:

i) Ash Transportation expenses from FY 19-20 to FY 21-22 were allowed by the Hon'ble Commission vide its order dated 28.10.2022 in Petition No. 205/MP/2021 and have already been billed to the beneficiaries. Also, Hon'ble Commission allowed monthly provisional billing (@90% of expenses) for the period FY 22-23 and FY 23-24, based on which provisional billing to the beneficiaries has been done as per following (Auditor Certificate provided at **Annexure-A/17**):

- a) For Korba-I&II: Rs 2981.84 lakh for FY 22-23 and Rs 18786.74 lakh for FY 23-24
- b) For Korba-III: Rs 647.17 lakh for FY 22-23 and Rs 4874.70 lakh for FY 23-24

Petitioner

Abstract of Admitted Capital Cost for the existing Projects

Name of the Company :	NTPC Limited	
Name of the Power Station :	Korba-I&II	
Last date of order of Commission for the project	Date (DD-MM-YYYY)	21.04.2022
Reference of petition no. in which the above order was passed	Petition no.	486/GT/2020
Following details (whether admitted and /or considered) as on the last date of the period for which tariff is approved, i.e. as on 31.03.2024, in the above order by the Commission:		(Amount in Rs lakh)
Capital cost	(Rs. in lakh)	1,65,079.35
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		84.08
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		185.99
Gross Normative Debt		-
Cumulative Repayment		-
Net Normative Debt		-
Normative Equity		49,523.81
Cumulative Depreciation		1,47,829.73
Freehold land		824.10
(Petitioner)		

Abstract of Claimed Capital Cost for the existing Projects

Name of the Company :	NTPC Limited	
Name of the Power Station :	Korba-I&II	
Reference of Final True-up Tariff Petition	Affidavit dated	18.11.2024
Following details as considered by the Petitioner as on the last date of the period for which final true-up tariff is claimed, i.e. as on 31.03.2024:		(Amount in Rs lakh)
Capital cost	(Rs. in lakh)*	1,93,523.30
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		45.59
Amount of un-discharged liabilities corresponding to above claimed capital cost (but not forming part of admitted capital cost being allowed on cash basis)		1,881.40
Gross Normative Debt		1,05,086.41
Cumulative Repayment		1,05,086.41
Net Normative Debt		0.00
Normative Equity		58,056.99
Cumulative Depreciation		1,71,133.67
Freehold land		824.10

(Petitioner)

TRANCHE NO

BP NO 5050000762

T00001

D00006

Unsecured Loan From AXIS BANK-II		
Source of Loan :	AXIS BANK-II	
Currency :	INR	
Amount of Loan :	25,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of Drawl	08.04.2020	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.45%	
Margin, If Floating Interest :	-	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	08.04.2020	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	11.07.2023	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	70,00,00,000
	GADARWARA	60,00,00,000
	DARLIPALLI	20,00,00,000
	KHARGONE	20,00,00,000
	BARAUNI-II	40,00,00,000
	BILHAUR SOLAR 85MW	30,00,00,000
	AURAIYA SOLAR 20MW	5,00,00,000
	AURAIYA SOLAR FS 20MW	5,00,00,000
	SIMHADRI FLOATING	5,00,00,000
	SINGRAULI R&M	43,00,00,000
	KORBA R&M	32,00,00,000
	RAMAGUNDAM I & II R&M	45,00,00,000
	VINDHYACHAL R&M	40,00,00,000
	FARAKKA R&M	26,00,00,000
	RIHAND R&M	35,00,00,000
	DADRI GAS R&M	6,00,00,000
	TSTPP R&M	8,00,00,000
	NCTPP R&M	5,00,00,000
	CHATTI BARIATU CMB	5,00,00,000
Total Allocated Amount		5,00,00,00,000

BP NO 5050000981

T00001

D00005

Unsecured Loan From HDFC Bank Ltd. IX		
Source of Loan :	HDFC Bank Ltd. IX	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	1,90,00,00,00,000	
Date of drawl	28.09.2020	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	6.30%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	28.09.2020	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	30.06.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH I	50,00,00,000
	KORBA R&M	20,00,00,000
	RAMAGUNDAM I & II R&M	85,00,00,000
	TALAIPALI COAL MINE	20,00,00,000
	KIRENDARI	15,00,00,000
Total Allocated Amount		1,90,00,00,000

TRANCHE NO

BP NO 5050000981

T00001

D00008

Unsecured Loan From HDFC Bank Ltd. IX		
Source of Loan :	HDFC Bank Ltd. IX	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	18.11.2020	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	5.95%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	18.11.2020	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	30.06.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH I	1,75,00,00,000.00
	BARAUNI-II	25,00,00,000.00
	SOLAPUR	20,00,00,000.00
	TTPS R&M	1,00,00,000.00
	SINGRAULI R&M	15,00,00,000.00
	KORBA R&M	15,00,00,000.00
	RAMAGUNDAM I & II R&M	43,50,00,000.00
	VINDHYACHAL R&M	18,00,00,000.00
	FARAKKA R&M	12,00,00,000.00
	UNCHAHAR R&M	16,00,00,000.00
	RIHAND R&M	16,00,00,000.00
	FARIDABAD R&M	1,50,00,000.00
	DADRI GAS R&M	3,00,00,000.00
	TSTPP R&M	11,50,00,000.00
	KAHALGAON R&M	16,00,00,000.00
	SIMHADRI R&M	1,50,00,000.00
	CHATTI BARIATU CMB	25,00,00,000.00
	TALAI PALI COAL MINE	75,00,00,000.00
	KIRENDARI	10,00,00,000.00
	Total Allocated Amount	5,00,00,00,000

TRANCHE NO
BP NO 5050000981 **T00001** **D00010**

Unsecured Loan From HDFC Bank Ltd. IX		
Source of Loan :	HDFC Bank Ltd. IX	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	6,83,00,00,000	
Date of drawl	24.12.2020	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	5.95%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	24.12.2020	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	30.06.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	TANDA-II	7,50,00,000.00
	BARH I	68,00,00,000.00
	NORTH KARANPURA	50,00,00,000.00
	GADARWARA	50,00,00,000.00
	LARA-I	30,00,00,000.00
	DARLIPALLI	10,00,00,000.00
	KHARGONE	84,00,00,000.00
	TAPOVAN VISHNUGARH	25,00,00,000.00
	RAMMAM	15,00,00,000.00
	BARAUNI-II	3,00,00,000.00
	RAMAGUNDAM FLOATING SOLAR	9,00,00,000.00
	BILHAUR SOLAR 140MW	6,00,00,000.00
	BILHAUR SOLAR 85MW	13,00,00,000.00
	AURAIYA SOLAR 20MW	3,20,00,000.00
	SIMHADRI FLOATING	1,50,00,000.00
	KAYAMKULAM FS (22 MW)	4,00,00,000.00
	JETSAR SOLAR	2,00,00,000.00
	FATEHGARH (296MW)	60,00,00,000.00
	BONGAIGAON	60,00,00,000.00
	SOLAPUR	10,00,00,000.00
	KORBA R&M	10,00,00,000.00
	VINDHYACHAL R&M	5,30,00,000.00
	FARAKKA R&M	2,50,00,000.00
	KIRENDARI	4,00,00,000.00
	PAKRI BARWADIH CMB	1,50,00,00,000.00
Total Allocated Amount		6,83,00,00,000

TRANCHE NO

BP NO 5050000791

T00001

D00002

Unsecured Loan From HDFC Bank Ltd. VII

Source of Loan :	HDFC Bank Ltd. VII	
Currency :	INR	
Amount of Loan :	25,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	21.06.2019	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	8.40%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	21.06.2019	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	11.06.2026	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	NCPS-FGD	10,00,00,000
	FSTPS R&M	10,00,00,000
	KORBA-R&M	10,00,00,000
	SOLAPUR	50,00,00,000
	MOUDA-II	50,00,00,000
	TELANGANA	30,00,00,000
	Singrauli-R&M	30,00,00,000
	Simhadri-R&M	15,00,00,000
	Korba-R&M	10,00,00,000
	Ramagundam-R&M	10,00,00,000
	VSTPS R&M	10,00,00,000
	TANDA-II	30,00,00,000
	DARLIPALLI	30,00,00,000
	NORTH KARANPURA	30,00,00,000
	GADARWARA	40,00,00,000
	LARA-I	15,00,00,000
	BARH-I	1,20,00,00,000
	Total Allocated Amount	5,00,00,00,000

TRANCHE NO

BP NO 5050000791

T00001

D00003

Unsecured Loan From HDFC Bank Ltd. VII

Source of Loan :	HDFC Bank Ltd. VII	
Currency :	INR	
Amount of Loan :	25,00,00,00,000	
Total Drawn amount :	1,70,00,00,000	
Date of drawl	01.01.2020	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.65%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	01.01.2020	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	11.06.2026	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	KORBA R&M	20,00,00,000
	RAMAGUNDAM R&M	40,00,00,000
	VINDHYACHAL R&M	40,00,00,000
	FARAKKA R&M	30,00,00,000
	UNCHAHAR R&M	10,00,00,000
	RIHAND R&M	10,00,00,000
	TSTPP R&M	10,00,00,000
	KAHALGAON R&M	10,00,00,000
Total Allocated Amount		1,70,00,00,000

TRANCHE NO
BP NO 5050000521 **T00001** **D00004**

Unsecured Loan From HDFC Bank Ltd.-IV		
Source of Loan :	HDFC Bank Ltd.-IV	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	12,45,00,00,000	
Date of drawl	29.06.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	8.00%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	29.06.2018	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	17.04.2021	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	KORBA R&M	90,00,00,000
	RAMAGUNDAM R&M	2,20,00,00,000
	UNCHAHAR R&M	70,00,00,000
	RIHAND R&M	90,00,00,000
	KAWAS R&M	1,80,00,00,000
	AURAIYA R&M	1,80,00,00,000
	TSTPP R&M	90,00,00,000
	GANDHAR R&M	1,85,00,00,000
	NCTPP R&M	30,00,00,000
	KAHALGAON R&M	30,00,00,000
	ANTA R&M	80,00,00,000
Total Allocated Amount		12,45,00,00,000

TRANCHE NO

BP NO 5050001151

T00001

D00002

Unsecured Loan From HDFC Bank Ltd. X		
Source of Loan :	HDFC Bank Ltd. X	
Currency :	INR	
Amount of Loan :	30,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	24.11.2021	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	5.83%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	24.11.2021	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	24.11.2025	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	NORTH KARANPURA	24,00,00,000.00
	RAMMAM	3,00,00,000.00
	TELANGANA	23,00,00,000.00
	LARA	50,00,00,000.00
	GADARWARA	50,00,00,000.00
	DARLIPALLI	77,00,00,000.00
	TANDA-II	65,00,00,000.00
	BARAUNI-II	20,00,00,000.00
	SINGRAULI R&M	15,00,00,000.00
	KORBA R&M	25,00,00,000.00
	RAMAGUNDAM I & II R&M	40,00,00,000.00
	VINDHYACHAL R&M	7,00,00,000.00
	FARAKKA R&M	10,00,00,000.00
	UNCHAHAR R&M	4,00,00,000.00
	RIHAND R&M	15,00,00,000.00
	KAHALGAON R&M	3,00,00,000.00
	CHATTI BARIATU CMB	5,00,00,000.00
	DULANGA COAL MINE	26,00,00,000.00
	TALAIPALI COAL MINE	26,00,00,000.00
	KIRENDARI	3,00,00,000.00
	BARH-II FGD	2,50,00,000.00
	MOUDA-II FGD	6,50,00,000.00
Total Allocated Amount		5,00,00,00,000

TRANCHE NO

BP NO 5050001151

T00001

D00004

Unsecured Loan From HDFC Bank Ltd. X		
Source of Loan :	HDFC Bank Ltd. X	
Currency :	INR	
Amount of Loan :	30,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	12.05.2022	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	5.83%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	24.11.2021	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	24.11.2025	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	NORTH KARANPURA	33,00,00,000.00
	KAYAKULAM FLOATING	40,00,00,000.00
	AURAIYA SOLAR FS 20	5,00,00,000.00
	JETSAR SOLAR	10,00,00,000.00
	DEVIKOT SOLAR	5,00,00,000.00
	DEVIKOT SOLAR-90MW	20,00,00,000.00
	NOKHRA SOLAR	1,00,00,00,000.00
	ETTAYAPURAM SOLAR	5,50,00,000.00
	RIHAND-SOLAR	1,00,00,000.00
	KAWAS SOLAR	5,00,00,000.00
	ANTA SOLAR	8,50,00,000.00
	SOLAPUR SOLAR	5,00,00,000.00
	NOKH SOLAR PLOT-I (245MW)	33,00,00,000.00
	NOKH SOLAR PLOT-III (245M	39,00,00,000.00
	SINGRAULI-R&M	13,00,00,000.00
	KORBA-R&M	10,00,00,000.00
	RAMAGUNDAM-R&M	37,00,00,000.00
	VSTPS R&M	9,00,00,000.00
	FSTPS R&M	20,00,00,000.00
	RIHAND-R&M	20,00,00,000.00
	FARIDABAD R&M	5,00,00,000.00
	TSTPP R&M	10,00,00,000.00
	KAHALGAON(R&M)	10,00,00,000.00
	NCPS-STAGE-I-DSI	56,00,00,000.00
Total Allocated Amount		5,00,00,00,000

TRANCHE NO

BP NO 50500001042

T00001

D00002

Unsecured Loan From ICICI-VII		
Source of Loan :	ICICI-VII	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	9,77,21,00,000	
Date of Drawal	05.03.2021	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	6.00%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	05.03.2021	
Repayment Period (Inc Moratorium) :	15 years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	30.12.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	THDC	5,06,81,00,000.00
	NEEPCO	2,70,40,00,000.00
	BILHAUR SOLAR 140MW	25,00,00,000.00
	BILHAUR SOLAR 85MW	4,00,00,000.00
	AURAIYA SOLAR 20MW	16,00,00,000.00
	JETSAR SOLAR	5,00,00,000.00
	DEVIKOT SOLAR	23,00,00,000.00
	SAMBHU KI BHURJ	47,00,00,000.00
	KORBA-R&M	5,00,00,000.00
	RAMAGUNDAM-R&M	10,00,00,000.00
	VSTPS R&M	20,00,00,000.00
	CHATTI BARIATU	20,00,00,000.00
	DULANGA CMB	5,00,00,000.00
	TALAI PALI	20,00,00,000.00
Total Allocated Amount		9,77,21,00,000.00

TRANCHE NO

BP NO 5050000571

T00001

D00003

Unsecured Loan From Punjab National Bank-III		
Source of Loan :	Punjab National Bank-III	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of Drawl	13.08.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	8.05%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.08.2018	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	01.02.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	30,00,00,000.00
	SOLAPUR	20,00,00,000.00
	TANDA-II	20,00,00,000.00
	TALLAIPALLI	50,00,00,000.00
	SINGRAULI R&M	80,00,00,000.00
	FARAKKA R&M	80,00,00,000.00
	RIHAND R&M	50,00,00,000.00
	DADRI GAS R&M	40,00,00,000.00
	KORBA R&M	40,00,00,000.00
	RAMAGUNDAM R&M	40,00,00,000.00
	VINDHAYACHAL R&M	30,00,00,000.00
	UNCHAHAR R&M	20,00,00,000.00
Total Allocated Amount		5,00,00,00,000.00

TRANCHE NO

BP NO 5050000571

T00001

D00004

Unsecured Loan From Punjab National Bank-III		
Source of Loan :	Punjab National Bank-III	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of Drawl	21.08.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	8.05%	
Margin, If Floating Interest :	0.00%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	21.08.2018	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	01.02.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	SINGRAULI R&M	1,00,00,00,000.00
	KORBA R&M	1,00,00,00,000.00
	RAMAGUNDAM R&M	1,00,00,00,000.00
	VINDHYACHAL R&M	1,00,00,00,000.00
	TANDA R&M	1,00,00,00,000.00
Total Allocated Amount		5,00,00,00,000.00

TRANCHE NO
BP NO 5050000861 **T00001** **D00001**

Unsecured Loan From SBI-XIII		
Source of Loan :	SBI-XIII	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	2,00,00,00,000	
Date of Drawal:	24.03.2020	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	7.45%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	24.03.2020	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	24.03.2024	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BILHAUR SOLAR 140MW	25,00,00,000.00
	BILHAUR SOLAR 85MW	4,00,00,000.00
	AURAIYA SOLAR 20MW	16,00,00,000.00
	JETSAR SOLAR	5,00,00,000.00
	DEVIKOT SOLAR	23,00,00,000.00
	SAMBHU KI BHURJ SOLAR	47,00,00,000.00
	KORBA R&M	5,00,00,000.00
	RAMAGUNDAM R&M	10,00,00,000.00
	VINDHYACHAL R&M	20,00,00,000.00
	CHATTI BARIATU CMB	20,00,00,000.00
	DULANGA COAL MINE	5,00,00,000.00
	TALAI PALI COAL MINE	20,00,00,000.00
Total Allocated Amount		2,00,00,00,000.00

TRANCHE NO
BP NO 5050000261 **T00001** **D00012**

Unsecured Loan From SBI-VII		
Source of Loan :	SBI-VII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	2,50,00,00,00,000	
Date of Drawl	22.07.2013	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D00012-9.95%	
Margin, If Floating Interest :	D00012= 0.25%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	22.07.2013	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	16 Half Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	30.09.2015	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-II	67,00,00,000
	FARAKKA-III	35,00,00,000
	SIMHADRI-II	20,00,00,000
	RAMAGUNDAM SOLAR	10,00,00,000
	FGUTPS R&M	14,00,00,000
	VSTPS R&M	28,00,00,000
	RAMAGUNDAM-R&M	18,00,00,000
	KORBA-R&M	17,00,00,000
	KAWAS-R&M	17,00,00,000
	BADARPUR-R&M	14,00,00,000
	TSTPP-R&M	10,00,00,000
Total Allocated Amount		2,50,00,00,000.00

TRANCHE NO
BP NO 5050000261 T00001 D00016

Unsecured Loan From SBI-VII		
Source of Loan :	SBI-VII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	5,00,00,00,00,000	
Date of Drawl	01.02.2014	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D00016-10.00%	
Margin, If Floating Interest :	D00016= 0.25%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	01.02.2014	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	16 Half Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	30.09.2015	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	MOUDA-I	50,00,00,000
	VINDHYACHAL-IV	50,00,00,000
	RIHAND-III	65,00,00,000
	MOUDA-II	1,80,00,00,000
	BARH-II	25,00,00,000
	SINGRAULI-R&M	30,00,00,000
	RAMAGUNDAM-R&M	15,00,00,000
	KORBA-R&M	20,00,00,000
	VINDHYACHAL-V	35,00,00,000
	KAWAS-R&M	20,00,00,000
	BADARPUR-R&M	10,00,00,000
Total Allocated Amount		5,00,00,00,000.00

TRANCHE NO

BP NO 5050000442

T00001

D0001

Unsecured Loan From SBI-VIII		
Source of Loan :	SBI-VIII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D0001-3-10.10%	
Margin, If Floating Interest :	0.15%	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	21.01.2015	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installments	
Repayment Type :	AVG	
First Repayment Date :	31.01.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	1,00,00,00,000
	FARAKKA R&M	25,00,00,000
	TSTPP R&M	40,00,00,000
	SINGRAULI R&M	40,00,00,000
	RAMAGUNDAM R&M	50,00,00,000
	KAWAS R&M	60,00,00,000
	KORBA R&M	60,00,00,000
	GANDHAR R&M	1,25,00,00,000
Total Allocated Amount		5,00,00,00,000.00

**Form 8
TRANCHE NO
T00001**

BP NO 5070000011

D00029

Unsecured Loan From PFC-V		
Source of Loan :	PFC-V	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	2,50,00,00,00,000	
Date of Drawl	30.03.2011	
Interest Type :	Floating	
Fixed Interest Rate :	-----	
Base Rate, If Floating Interest	D00029-7.76%	
Margin, If Floating Interest :	D00029 -	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	26.12.2008	
Repayment Period (Inc Moratorium) :	16 Years	
Repayment Frequency :	48 Quarterly Instalments	
Repayment Type :	FIFO	
First Repayment Date :	15.07.2013	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	FARAKKA III	90,00,00,000.00
	BARH-II	1,30,00,00,000.00
	TANDA R&M	15,00,00,000.00
	KORBA R&M	15,00,00,000.00
Total Allocated Amount		#####

FORM-8

Particulars	54	55	56-1A	56-2A	56-3A	56-1B	56-2B	56-3B	57	58
Source of Loan - Bonds Series										
Currency	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR
Amount of Loan sanctioned (In Lakh)	10,30,683.05	30,000.00	10,837.67	12,904.76	18,257.57	6,596.43	4,829.59	16,573.98	50,000.00	30,000.00
Amount of Gross Loan drawn upto COD (In Lakh)	10,30,683.05	30,000.00	10,837.67	12,904.76	18,257.57	6,596.43	4,829.59	16,573.98	50,000.00	30,000.00
Interest Type	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable	8.49%	7.15%	7.11%	7.28%	7.37%	7.36%	7.53%	7.62%	8.19%	8.18%
Base Rate, if Floating Interest	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Margin, if Floating Interest	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Are there any Caps/Floor	No	No	No	No	No	No	No	No	No	No
If above is yes,specify caps/floor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Moratorium Period (In Years)	8	10	10	15	20	10	15	20	10	5
Moratorium effective from*	25-03-2015	21-08-2015	05-10-2015	05-10-2015	05-10-2015	05-10-2015	05-10-2015	05-10-2015	15-12-2015	31-12-2015
Repayment Period	Installments Due on 25/03/2023, 25/03/2024 & 25/03/2025	Bullet Repayment								
Repayment effective from	25-03-2023	21-08-2025	05-10-2025	05-10-2030	05-10-2035	05-10-2025	05-10-2030	05-10-2035	15-12-2025	31-12-2020
Repayment Frequency	Installments Due on 25/03/2023, 25/03/2024 & 25/03/2025	Bullet Repayment								
Repayment Instalment (In Lakh)	Installments 1st - 206,136.61 2nd - 412,273.22 3rd - 412,273.22	30,000.00	10,837.67	12,904.76	18,257.57	6,596.43	4,829.59	16,573.98	50,000.00	30,000.00
Base Exchange Rate	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Door to Door Maturity (In Years)	10	10	10	15	20	10	15	20	10	5

Name of the Projects	54	55	56-1A	56-2A	56-3A	56-1B	56-2B	56-3B	57	58
Korba R & M	4400.00									

FORM-8

(Amount in Rs. Lakhs)

Particulars	59	60	61	62	63	64	65	66	67
Source of Loan - Bonds Series									
Currency	INR	INR	INR	INR	INR	INR	INR	INR	INR
Amount of Loan sanctioned (In Lakh)	65,500.00	1,00,000.00	1,07,250.00	80,000.00	67,000.00	70,000.00	70,000.00	3,92,500.00	4,00,000.00
Amount of Gross Loan drawn upto COD (In Lakhs)	65,500.00	1,00,000.00	1,07,250.00	80,000.00	67,000.00	70,000.00	70,000.00	3,92,500.00	4,00,000.00
Interest Type	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable	8.33%	8.05%	8.10%	7.58%	7.47%	7.49%	6.72%	7.37%	8.30%
Base Rate, if Floating Interest	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Margin, if Floating Interest	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Are there any Caps/Floor	No	No	No	No	No	No	No	No	No
If above is yes,specify caps/floor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Moratorium Period (In Years)	5	10	5	10	10	15	5	15	10
Moratorium effective from*	24-02-2016	05-05-2016	27-05-2016	23-08-2016	16-09-2016	07-11-2016	24-11-2016	14-12-2016	15-01-2019
Repayment Period	Bullet Repayment	Bullet Repayment	Installments Due on 27/05/2021, 27/05/2026 & 27/05/2031	Bullet Repayment					
Repayment effective from	24-02-2021	05-05-2026	27-05-2021	23-08-2026	16-09-2026	07-11-2031	24-11-2021	14-12-2031	15-01-2029
Repayment Frequency	Bullet Repayment	Bullet Repayment	Installments Due on 27/05/2021, 27/05/2026 & 27/05/2031	Bullet Repayment					
Repayment Instalment (In Lakh)	65,500.00	1,00,000.00	Installments 1st - 35,750.00 2nd - 35,750.00 3rd - 35,750.00	80,000.00	67,000.00	70,000.00	70,000.00	3,92,500.00	4,00,000.00
Base Exchange Rate	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Door to Door Maturity (In Years)	5	10	15	10	10	15	5	15	10

Name of the Projects	59	60	61	62	63	64	65	66	67
Korba R & M									

(Amount in Rs. Lakh)

Particulars	68	69	70	71	72	73	74	75	76	77	78	79	80	81
Source of Loan - Bonds Series	68	69	70	71	72	73	74	75	76	77	78	79	80	81
Currency	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR	INR
Amount of Loan sanctioned (In Lakh)	3,05,650	4,30,000	4,37,410	1,00,000	4,00,000	2,50,000	3,99,600	3,00,000	1,17,500	1,50,000	2,00,000	50,000	3,00,000	1,50,000
Amount of Gross Loan drawn upto COD (In L)	3,05,650	4,30,000	4,37,410	1,00,000	4,00,000	2,50,000	3,99,600	3,00,000	1,17,500	1,50,000	2,00,000	50,000	3,00,000	1,50,000
Interest Type	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable	7.93%	7.32%	6.55%	6.29%	5.45%	6.43%	6.87%	6.69%	6.74%	5.78%	7.44%	7.44%	7.35%	7.48%
Base Rate, if Floating Interest	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Margin, if Floating Interest	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Are there any Caps/Floor	No	No	No	No	No	No	No	No	No	No	No	No	No	No
If above is yes,specify caps/floor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Moratorium Period (In Years)	3	10	3	10 Years 8 Months and 11 days	5	10	15 Years and 1 day	10	10 Years 3 Months and 25 Days	2	10	10 Years 3 Months and 30 Days	3	2
Moratorium effective from*	03-05-2019	17-07-2019	16-04-2020	31-07-2020	15-10-2020	27-01-2021	20-04-2021	13-09-2021	20-12-2021	29-04-2022	25-08-2022	16-12-2022	17-04-2023	21-03-2024
Repayment Period	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment effective from	03-05-2022	17-07-2029	17-04-2023	11-04-2031	15-10-2025	27-01-2031	21-04-2036	13-09-2031	14-04-2032	29-04-2024	25-08-2032	15-04-2033	17-04-2026	21-03-2026
Repayment Frequency	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment Instalment (In Lakh)	3,05,650	4,30,000	4,37,410	1,00,000	4,00,000	2,50,000	3,99,600	3,00,000	1,17,500	1,50,000	2,00,000	50,000	3,00,000	1,50,000
Base Exchange Rate	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Door to Door Maturity (In Years)	3	10	3	10 Years 8 Months and 11 days	5	10	15 Years and 1 day	10	10 Years 3 Months and 25 Days	2	10	10 Years 3 Months and 30 Days	3	2

Name of the Projects	68	69	70	71	72	73	74	75	76	77	78	79	80	81
Ania Solar 90MW								650.00	200.00		900.00	1,000.00		
Auraiya R&M						200.00								
Auraiya Solar 20MW				2,000.00		400.00			425.00					
Auraiya Solar FS 20MW							150.00		2,000.00		586.00	1,240.00		
Barauni-II							1,500.00	8,400.00			500.00			
BARH I		84,200.00			3,866.67	51,100.00	32,900.00	42,800.00	11,050.00		4,511.00	3,051.00		
BARH II		1,400.00			62,500.00									
BONGAIGAON		17,100.00			27,200.00									
CC	3,05,650.00		2,94,350.00							1,50,000.00			3,00,000.00	1,50,000.00
CC - Jhabua Power												60,000.00		
CC - NEEPCO		1,391.30	49,730.00	32,614.00		18,243.00	56,696.00	48,250.00	24,017.00		10,922.00	6,210.00		
CC - THDC		2,608.70	93,330.00	61,151.00		34,207.00	1,06,304.00	90,470.00	45,033.00		20,478.00	11,645.00		
CHATTI BARIATU CMB		3,000.00				825.00	200.00	1,350.00	600.00		211.00	56.00		
DADRI GAS R&M							100.00	200.00						
DARLIPALLI		40,000.00				28,300.00	11,500.00	1,000.00			500.00			
DULANGA COAL		5,000.00				2,700.00	3,400.00	4,100.00						
FARAKKA III					37,900.00									
FARAKKA R&M		1,000.00				1,700.00	1,600.00	1,550.00						
Farakka-I, II & III FGD							1,500.00	550.00						
Faridabad R&M						100.00		700.00						
GADARWARA		47,600.00				19,000.00	7,500.00							
Gandhar 20MW				300.00			3,750.00	90.00	1,395.00			200.00		
KAHALGAON II					3,800.00									
KAHALGAON R&M						600.00	1,200.00	2,620.00						
Kahalgaon-I & II FGD							300.00							
Kawas Solar							2,800.00	5,250.00	4,050.00		800.00	2,630.00		
Kayamkulam FS (22 MW)				1,000.00		170.00	2,000.00	2,195.00			100.00	450.00		
Kayamkulam FS (70 MW)				745.00		1,830.00	2,850.00	1,925.00	4,830.00			1,200.00		
KHARGONE		13,500.00				3,000.00	2,000.00				500.00			
Kirenderi Coal Mine						7,350.00		165.00	1,400.00		1,900.00			
KOLDAM					18,800.00									
KORBA III					9,900.00									
KORBA R&M					1,500.00	2,300.00	1,350.00	4,050.00			2,200.00			
Korba-I, II & III FGD							100.00							
KUDGI		21,500.00												
KUDGI-FGD		2,500.00					2,950.00	1,000.00						
LARA		10,600.00				1,700.00	14,000.00							
MAUDA I		6,000.00			30,500.00		500.00							
MAUDA II		29,000.00					100.00	2,200.00						
Nabinaagar											5,664.00			
NCPs-FGD		6,500.00						5,600.00						
NCTPP II					31,733.33									
NCTPP R&M							200.00							
Nokh Solar Plot-I (245MW)											7,500.00	1,650.00		
Nokh Solar Plot-II (245MW)											7,500.00	2,400.00		
Nokh Solar Plot-III (245MW)											7,500.00	5,000.00		
NORTH KARANPURA		15,000.00				9,500.00	11,700.00	11,900.00	6,100.00		3,917.00	44.00		
PAKRI BARWADIH CMB					10,800.00		20,000.00				41,800.00			
RAMAGUNDAM R&M							3,300.00							
Ramagundam Floating Solar-100 MW				1,850.00		3,375.00	3,800.00	8,640.00	3,800.00		1,400.00	4,075.00		
Ramagundam I & II R&M						4,200.00		8,985.00			1,800.00			
RAMAGUNDAM SOLAR		1,000.00												
Ramagundam-I & II FGD								100.00						
Ramagundam-III (1x500 MW)							400.00							
RAMMAM		2,500.00				3,300.00	1,100.00	800.00	1,050.00		311.00	56.00		
Rihand- I FGD								20.00						
Rihand- II & III FGD								130.00						
RIHAND III					31,400.00									

RIHAND R&M				700.00	1,200.00	2,000.00	6,275.00			2,400.00				
Rihand Solar (20MW)			270.00				300.00					150.00		
Simhadri Floating			70.00		1,875.00	3,050.00	525.00	1,350.00		400.00				
SIMHADRI II				38,700.00										
SIMHADRI R&M										200.00				
Simhadri-II & I (2x500 MW) & (2x500 MW) FGD							7,600.00			1,150.00				
Sinrauli R&M	1,000.00				4,200.00		1,700.00			1,300.00				
Sinrauli-I & II FGD							8,700.00			150.00				
SIPAT I				34,500.00										
Sipat-I (3x660 MW) FGD							5,600.00			1,100.00				
SIPAT II				900.00										
SOLAPUR	21,500.00													
Solapur Solar							2,575.00		800.00	200.00		400.00		
Solapur-FGD							2,700.00			3,450.00				
Talaspalli Coal Mine	11,500.00				19,400.00		4,800.00		2,600.00	856.00				
TALCHER II				3,400.00										
TALCHER R&M					500.00									
TANDA R&M				1,500.00										
TANDA II	17,000.00				9,500.00		16,700.00			1,000.00				
TAPOVAN VISHNUGAD	16,600.00		10,600.00		6,200.00		8,000.00			1,500.00		166.00	3,027.00	
TELANGANA	37,000.00				9,725.00		20,300.00		6,800.00	9,200.00		8,678.00	266.00	
TSTPP R&M										640.00		700.00		
TSTPS Stage-II & I FGD							9,700.00						5,250.00	
UNCHAHAR IV	14,000.00													
Unchahar R&M				500.00	500.00		900.00			1,050.00				
Unchahar-I, II & III-FGD							5,400.00			5,100.00				
Unchahar-IV-FGD							2,750.00			1,200.00				
VINDHYACHAL IV				39,300.00										
VINDHYACHAL R&M					2,800.00		1,450.00			2,900.00		1,800.00		
Vindhychal-I & II FGD							200.00			900.00				
TOTAL	3,05,650.00	4,30,000.00	4,37,410.00	1,00,000.00	4,00,000.00	2,50,000.00	3,99,600.00	3,00,000.00	1,17,500.00	1,50,000.00	2,00,000.00	50,000.00	3,00,000.00	1,50,000.00

*Moratorium period has been taken as the period from Deemed Date of Allotment till the date of first Redemption.

1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
2. Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.
3. Details are to be submitted as on 31.03.2004 for existing assets and as on COD for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.
5. If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
8. Margin means the points over and above the floating rate.
9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment and its allocation may also be given separately.
14. If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished separately.
15. In case of Foreign loan, date of each drawal & repayment alongwith exchange rate at that date may be given.
16. Base exchange rate means the exchange rate prevailing as on 31.03.2004 for existing assets and as on COD for the remaining assets.

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		NTPC Limited						
Name of the Generating Station		Korba-I&II						
COD		01-06-1990						
For Financial Year		2019-24 (Summary)						
Sl. No.	Head of Work /Equipment	ACE Claimed (Actual on cash basis)					Total 2019-24	Regulation under which claimed
		2019-20	2020-21	2021-22	2022-23	2023-24		
1	2	3	4	5	6	7		
A. For assets eligible for Normal ROE								
1	Diesel Locomotives	2,141.12	2,284.58				4,425.70	25(2)(a)
2	ESP Modification Works	468.00	0.12	32.82			500.95	26(1)(b)
3	Replacement of Halon System of Stage-I with Inert Gas System	431.06					431.06	25(2)(b)
4	Waste Water Conservation Scheme	921.24	24.98	32.00	2.00		980.21	26(1)(b)
5	CCTV System	3.52					3.52	26 (1)(b)/ 26(1)(d)
6	Boundary Wall Plant	4.03					4.03	26 (1)(b)/ 26(1)(d)
7	Replacement of Conventional fittings with LED based fittings	269.12	32.44		29.91		331.47	26(1)(b)
8	Continuous Stack Emission Monitoring System (CSEMS)		1.01	0.01			1.02	26(1)(b)
9	BOBR Wagons			2,010.32			2,010.32	25(2)(a)
10	Arbitration in Ash Dyke Raising Works			-			-	25(1)(a)
11	Sewage Treatment Plant in Plant Area			92.31		5.16	97.47	25(2)(a) and 25(2)(b)
12	Automatic Generation Control AGC System			19.37		0.04	19.42	26(1)(b)
13	CCTV system in CHP, MGR and offsite area			130.65			130.65	26(1)(b)
14	Diverted Forest Land for Oxidation Pond, Link road and Township				-	376.52	376.52	25(1)(b)
15	Cement Concrete Road from Ash Dyke to Bilaspur Highway				974.65	1.30	975.95	26(1)(b), 26(1)(e) read with Reg 19(3)(d)
16	1.5 MLD Sewage Treatment Plant in Township Area					115.30	115.30	25(2)(a) and 25(2)(b)
17	Contractor's ERV	2.43	-0.58	0.66	1.87	0.35	4.73	25(1)(d)
18	MBOA Capitalization:	338.31	348.45	352.83	644.15	1,642.38	3,326.12	25(2)(a)
	Sub-total (Add Cap claimed/ allowed)	4,578.84	2,690.99	2,670.97	1,652.58	2,141.07	13,734.45	
	Discharge of Liability	42.86	233.21	218.01	295.36	404.98	1,194.41	
	Decap (part of capital cost)	-234.46	-562.70	-529.31	-284.38	-583.02	-2,193.87	
	Total (A)	4,387.24	2,361.50	2,359.67	1,663.56	1,963.02	12,734.98	
B. For assets eligible for RoE at Weightage average rate of interest on loan								
1	Raising of Dhanras Ash Dyke and associated works	5,044.82	1,769.74	2,839.82	2,511.96	2,147.78	14,314.12	26(1)(e)
	Sub-total (Add Cap claimed/ allowed)	5,044.82	1,769.74	2,839.82	2,511.96	2,147.78	14,314.12	
	Discharge of Liability	-	259.94	906.77	38.75	189.39	1,394.85	
	Total (B)	5,044.82	2,029.67	3,746.59	2,550.72	2,337.17	15,708.97	
Total Add. Cap. Claimed (A+B)		9,432.05	4,391.17	6,106.26	4,214.28	4,300.19	28,443.95	

(Petitioner)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2019-20

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6			
A1	For assets eligible for Normal ROE									
1	Diesel Locomotives	2141.12	0.00	2141.12	0.00	2141.12	0.00	25(2)(a)	<p>It is submitted that Korba-I&II MGR was having 07 Nos. of WDM2 type locomotives, with manufacturing year as per following: 2 nos. - August 1981, 1 no. - October 1981, 01 no. - March 1984, 2 nos. - March 1985, 01 no. December 1989. Also, Station is having 2 nos. of WDG3A type locomotives with manufacturing year being September 2010.</p> <p>Further, as per Railway Board, Ministry of Railways, GoI, circular dated 24.05.2006 (attached herewith at Annexure-A/1), Codal life, i.e. service life beyond which assets need to be phased out, for Diesel Locomotives has been specified as 36 years. Accordingly, as 03 nos. of WDM2 type locomotives had completed their codal life in August/ October 2017 and thus becoming obsolete, the same have been replaced with 2 nos. WDG3A type diesel locomotives for the MGR System and the instant capitalization pertains to the same.</p>	
2	ESP Modification Works	827.65	0.00	827.65	359.65	468.00	5.01	26(1)(b)	<p>It is submitted that the original design emission level of ESPs at the instant generating station was 300mg/nm3 and 390mg/nm3 for Stages- I and II respectively, which were in line with the prevailing emission norms. Subsequently, the Chhattisgarh Environment Conservation Board (CECB) vide its various letters including letter dated 21.6.2011 directed the petitioner to modify the air pollution control equipment at the instant Station so as to achieve emission level of less than 50 mg/nm3. Also, in the Consent to Operate granted to the instant Station for the period 2014-19, the CECB directed the Petitioner to improve/ modify all the existing ESPs installed at the instant Station to achieve particulate matter emission within 50 mg/Nm3. A copy of the said CECB letter dated 21.6.2011 and aforementioned Consent to Operate are attached herewith at Annexure-A/2.</p> <p>To comply with the abovesaid directions of the statutory authority, the Petitioner carried out modification works in ESPs to achieve particulate emission level within 50 mg/Nm3. The said ESP modification works were completed and put to use in the 2014-19 period, however, there is some minor capitalization in FY 19-20, FY 20-21 and FY 21-22 period pertaining to contract closing/ reconciliation. It is also pertinent to note that the Petitioner had projected the ESP Modification works as additional capitalization in 2014-19 period, however, the Hon'ble Commission was of the view that the same should be met from Special Allowance. The Petitioner filed an Appeal before the Hon'ble Tribunal in the matter. The Hon'ble Tribunal vide Order dated 28.08.2023, in a batch of Appeals, including Appeal No 140 of 2017 pertaining to the instant Station, has held that the Petitioner is entitled to claim additional capitalization under the relevant provisions in Tariff Regulations for additional capitalization and has remanded the matter to CERC for fresh consideration of the matter.</p> <p>In view of the above, Hon'ble Commission may be pleased to allow the instant capitalization.</p>	

Year wise Statement of Additional Capitalisation after COD										
Name of the Petitioner : NTPC Ltd										
Name of the Generating Station : Korba-I&II										
COD : 01.06.1990										
For Financial Year : 2019-20										
Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6			
3	Replacement of Halon System of Stage-I with Inert Gas System	433.97	0.00	433.97	2.90	431.06	75.61	25(2)(b)	Halon fire protection system of Stage-I of the instant Station had been provided for permanent fire fighting system. Halon system used substances which are Ozone depleting in nature. As per the Environment (Protection) Act 1986, the Govt. of India laid rules for Ozone Depleting Substance (Regulation and Control) Rules, 2000 (attached herewith at Annexure-A/3), which prohibited use of ozone depleting substances and mandated phasing out of the same. Also, as per the Montreal Protocol on substances that deplete the Ozone layer, plants using ozone depleting substances must phase out these systems and adopt system which use substances that do not deplete the ozone layer. Also, CEA (Technical Standards for Construction of Electrical Plants and Electric Lines) Regulations, 2010 specify provision for inert gas based fire protection system in power plants. Therefore, to comply with the aforementioned statutory provisions, Halon fire protection system of Stage-I of the instant Station has been replaced with Inert Gas based fire protection system. The Hon'ble Commission in a multitude of Orders has allowed the capitalization for replacement of Halon System with Inert Gas system such as Order dated 05.10.2023 in 416/GT/2020 (Ramagundam-I&II), Order dated 31.03.2017 in 289/GT/2014 (Unchahar-II), Order dated 19.05.2024 in 387/GT/2019 (Talcher-I), etc. In view of the above, Hon'ble Commission may be pleased to allow the instant capitalization.	
4	Waste Water Conservation Scheme	967.24	0.00	967.24	46.01	921.24	0.00	26(1)(b)	As per Consent to Operate (CTO) for the instant Station issued by the Chhattisgarh Environment Conservation Board (CECB), it was mandated that no effluent shall be discharged outside the factory premises in any circumstances and zero discharge condition shall be maintained all the time. Further, the compliance of condition of zero discharge has been mandated by CECB in all the Consent to Operate granted for the instant Station valid for the period 2019-24. Accordingly, Petitioner has implemented Waste Water Conservation Scheme at Korba STPS to comply with the direction of CECB to maintain zero discharge condition. Relevant details of the said scheme and a copy of CTOs issued by the CECB have been provided herewith at Annexure-A/4 . Further, as the said scheme caters to both Korba-I&II and Korba-III, the total capitalization has been bifurcated between Korba-I&II and Korba-III in the ratio of Station Capacity. In view of the above, Hon'ble Commission may be pleased to allow capitalization against the said scheme under <i>Change in law or compliance of any existing law</i> .	
5	CCTV System	75.20	0.00	75.20	71.68	3.52	0.00	26 (1)(b)/ 26(1)(d)	As per directions of CISF, MHA, GoI, which is responsible for security and safety of the Plant, CCTV has been installed in Ash Dyke area and height of Plant boundary wall in a certain stretch has been raised to enhance the safety and security surveillance in the concerned areas. The Minutes of Security Review Meeting held on 26.09.2017, under the supervision of senior officials of CISF, mandating the abovesaid works is attached herewith at Annexure-A/5 .	
6	Boundary Wall Plant	4.03	0.00	4.03	0.00	4.03	0.00	26 (1)(b)/ 26(1)(d)		
7	Replacement of Conventional fittings with LED based fittings	354.94	0.00	354.94	85.81	269.12	0.00	26(1)(b)	Detailed justification in this regard enclosed herewith at Annexure-A/6 .	
8	Contractor's ERV	2.43	0.00	2.43	0.00	2.43	0.00	25(1)(d)	It is Exchange Rate Variation realized in the foreign component of the contract for Ash Handling System (M/s Indure) under original scope of works of Korba-I&II.	

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Korba-I&II
 COD : 01.06.1990
 For Financial Year : 2019-20

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6			
9	MBOA Capitalization:									
a	Plant & Machinery	68.07	0.00	68.07	9.80	58.28	0.00	25(2)(a)	These are the miscellaneous assets which have been bought and capitalised to replace such assets whose life is not commensurate with the useful life of the plant and have been decapitalised in the recent years, including in instant year as detailed at Sl. No. A3(2) below. Further, to replace such assets of minor nature, Regulation 25(2)(a) has been provided in lieu of Compensation Allowance. Therefore, capitalisation of these MBOA assets of minor nature may please be accordingly allowed under Reg. 25(2)(a).	
b	Furniture & Fixtures	167.12	0.00	167.12	31.89	135.23	0.00			
c	Other Office Equipments	51.34	0.00	51.34	18.84	32.50	0.00			
d	EDP, WP Machines & SATCOM Equipment	0.13	0.00	0.13	0.13	0.00	0.00			
e	Electrical Installations	30.22	0.00	30.22	0.00	30.22	0.00			
f	Communication Equipment	35.17	0.00	35.17	7.69	27.47	0.00			
g	Hospital Equipment	28.08	0.00	28.08	27.66	0.42	0.00			
h	Laboratory & Workshop Equipment	54.19	0.00	54.19	0.00	54.19	0.00			
10	Discharge of Liability					42.86		25(1)(f)	Refer Form-S	
	Sub total A1	5240.90	0.00	5240.90	662.06	4621.70	80.62			
A2	For assets eligible for RoE at Weightage average rate of interest on loan									
1	Raising of Dhanras Ash Dyke and associated works	5818.53	0.00	5818.53	773.72	5044.82	629.16	26(1)(e)	<p>Raising of Ash Dyke has been done to ensure there is sufficient dyke capacity available for disposal of ash being generated on continuous basis due to Plant operation. It is submitted that since Korba STPS is a pit head station, with relatively lower energy charges, it is scheduled on sustained basis by beneficiaries leading to high PLF and thus resulting into high quantity of ash being generated on continuous basis. Further, due to low demand of ash in the nearby regions and high supply of ash owing to multiple coal based plants in the vicinity, the ash utilization from the station has been lower.</p> <p>Therefore, owing to abovesaid reasons, Station had to undertake raising of ash dyke since without having adequate space available for safe disposal of ash being generated on continuous basis, Station could have not operated on sustained basis. Further, relevant data and details related to ash dyke raising have been provided at Annexure-A/7. From the said details, it is evident that Station was hand-to-mouth with respect to ash dyke capacity available for ash disposal and after undertaking ash dyke raising only sufficient space could be created for ash disposal. Also, in the process of raising the ash dyke, the ash already deposited in dyke has also been utilized, thereby reducing the cost that would have incurred for ash utilization through other means. Therefore, ash dyke raising has served twin purpose of enhancing capacity of dyke as well as facilitating ash utilization. Further, as ash dyke raising caters to ash generated both from Korba-I&II and Korba-III, the total capitalization has been bifurcated between Korba-I&II and Korba-III in the ratio of Station Capacity.</p> <p>In view of above, Hon'ble Commission may be pleased to allow the capitalization against raising of ash dyke.</p>	

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Korba-I&II
 COD : 01.06.1990
 For Financial Year : 2019-20

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6			
2	Discharge of Liability					0.00		25(1)(f)	Refer Form-S	
	Sub-total A2	5818.53	0.00	5818.53	773.72	5044.82	629.16			
	Total Add Cap (A1+A2)	11059.43	0.00	11059.43	1435.77	9666.52	709.78			
A3	Decap (Part of Capital Cost)									
1	Decap due to R&M	-2.61	-23.53	-26.15	0.00	-26.15	0.00	26(2)	Refer Form-I	
2	Decap of MBOA	-1.80	-25.49	-27.28	0.00	-27.28	0.00	26(2)		
3	Decap of Capital Spares	-18.10	-162.93	-181.03	0.00	-181.03	0.00	26(2)		
	Total Decap A3	-22.52	-211.95	-234.46	0.00	-234.46	0.00			
	Total Add Cap inc Discharge of Liability (A1+A2+A3)	11036.92	-211.95	10824.97	1435.77	9432.05	709.78			

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2020-21

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6			
A1	For assets eligible for Normal ROE									
1	Diesel Locomotives	2284.58	0.00	2284.58	0.00	2284.58	0.00	25(2)(a)	Please refer justification provided for this asset in Form-9 for 2019-20. The 03 nos. WDM2 type locomotives with their manufacturing year in March 1984/ 1985 have completed their codal life of 36 years in March 2020/ 2021, and thus becoming obsolete have been replaced with 2 nos. of WDG3A type diesel locomotives and the instant capitalization pertains to the same.	
2	ESP Modification Works	0.12	0.00	0.12	0.00	0.12	0.00	26(1)(b)	PI refer justification provided for this item in Form-9 for FY 19-20	
3	Continuous Stack Emission Monitoring System (CSEMS)	1.58	0.00	1.58	0.57	1.01	0.00	26(1)(b)	The capitalization pertains to payment made during contract closing process for the said works, which was allowed under <i>Change in law or complinace to any existing law</i> vide Order dated 16.04.2022 in 451/GT/2020 (2014-19 True-up Order for the instant Station). Hon'ble Commission may be pleased to allow the same under the said regulation.	
4	Waste Water Conservation Scheme	26.19	0.00	26.19	1.22	24.98	0.00	26(1)(b)	PI refer justification provided for this item in Form-9 for FY 19-20	
5	Replacement of Conventional fittings with LED based fittings	32.44	0.00	32.44	0.00	32.44	0.00	26(1)(b)	Detailed justification in this regard enclosed herewith at Annexure-A/6 .	
6	Contractor's ERV	-0.58	0.00	-0.58	0.00	-0.58	0.00	25(1)(d)	It is Exchange Rate Variation realized in the foreign component of the contract for Ash Handling System (M/s Indure) under original scope of works of Korba-I&II.	
7	MBOA Capitalization:									
a	Other Buildings	10.67	0.00	10.67	0.74	9.93	0.00	25(2)(a)	These are the miscellaneous assets which have been bought and capitalised to replace such assets whose life is not commensurate with the useful life of the plant and have been decapitalised in the recent years, including in instant year as detailed at Sl. No. A3(2) below. Further, to replace such assets of minor nature, Regulation 25(2)(a) has been provided in lieu of Compensation Allowance. Therefore, capitalisation of these MBOA assets of minor nature may please be accordingly allowed under Reg. 25(2)(a).	
b	Plant & Machinery	289.32	0.00	289.32	45.89	243.43	0.00			
c	Furniture & Fixtures	17.08	0.00	17.08	0.00	17.08	0.00			
d	Other Office Equipments	51.48	0.00	51.48	16.53	34.95	0.00			
e	EDP, WP Machines & SATCOM Equipm	4.04	0.00	4.04	3.19	0.85	0.00			
f	Vehicles including speedboats	7.41	0.00	7.41	7.41	0.00	0.00			
g	Construction Equipment	75.88	0.00	75.88	75.88	0.00	0.00			
h	Communication Equipment	2.03	0.00	2.03	0.00	2.03	0.00			
i	Hospital Equipment	30.09	0.00	30.09	1.36	28.73	0.00			
j	Laboratory & Workshop Equipment	32.79	0.00	32.79	21.34	11.45	0.00			
8	Discharge of Liability					233.21		25(1)(f)	Refer Form-S	
	Sub total A1	2865.11	0.00	2865.11	174.13	2924.20	0.00			
A2	For assets eligible for RoE at weightage average rate of interest on loan									
1	Raising of Dhanras Ash Dyke and associated works	2162.72	0.00	2162.72	392.99	1769.74	85.42	26(1)(e)	PI refer justification provided for this item in Form-9 for FY 19-20	
2	Discharge of Liability					259.94		25(1)(f)	Refer Form-S	
	Sub-total A2	2162.72	0.00	2162.72	392.99	2029.67	85.42			
	Total Add Cap (A1+A2)	5027.84	0.00	5027.84	567.11	4953.87	85.42			

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Korba-I&II
 COD : 01.06.1990
 For Financial Year : 2020-21

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6			
A3	Decap (Part of Capital Cost)									
1	Decap due to R&M	-0.46	-4.11	-4.57	0.00	-4.57	0.00	26(2)	Refer Form-I	
2	Decap of MBOA	-3.54	-33.42	-36.97	0.00	-36.97	0.00	26(2)		
3	Decap of Capital Spares	-35.63	-485.54	-521.17	0.00	-521.17	0.00	26(2)		
	Total Decap A3	-39.63	-523.07	-562.70	0.00	-562.70	0.00			
	Total Add Cap inc Discharge of Liability (A1+A2+A3)	4988.21	-523.07	4465.14	567.11	4391.17	85.42			

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2021-22

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6			
A1	For assets eligible for Normal ROE									
1	Arbitration in Ash Dyke Raising Works	108.78	0.00	108.78	108.78	0.00	0.00	25(1)(a)	The said capitalization is on account of Arbitration Award passed, dated 04.06.2021, by the Arbitration Tribunal in the matter of M/s Neelkantham Systems Pvt Ltd (Claimant) vs NTPC Korba (Respondent) with reference to work executed by the agency for the instant Station vide NIT No 9900088550/184/1017 dated 07.03.2012 for capacity creation of ash dyke. A copy of the relevant extract of the Arbitration Award is attached herewith at Annexure-A/8 . It is submitted that only the principal components in the said Award amounting to Rs 155.54 Lakh have been capitalized. As Rs 46.76 lakh of liability was already existing against the agency, an amount of Rs 108.78 lakh was further booked as liability as due payment against the Arbitration Award. Further, as payment was made in FY 22-23, the said liabilities of Rs 46.76 lakh and Rs 108.78 lakh were discharged in FY 22-23 (refer Form-S). In view of the aforesaid, Hon'ble Commission may be pleased to allow the said capitalization in terms of Regulation 25 (1)(a).	
2	ESP Modification Works	32.82	0.00	32.82	0.00	32.82	0.00	26(1)(b)	PI refer justification provided for this item in Form-9 for FY 19-20	
3	BOBR Wagons	2010.32	0.00	2010.32	0.00	2010.32	0.00	25(2)(a)	It is submitted that 60 Nos. CIMMCO double links Wagons procured for Korba Stage-I before COD of the respective units had been in service for more than 35 years. Further, as per Railway Board, Ministry of Railways, GoI, circular dated 24.05.2006 (attached herewith at Annexure-A/1), Codal life, i.e. service life beyond which assets need to be phased out, for all type of Bogie Wagons has been specified as 35 years. Accordingly, the 60 Nos. double link wagons having completed their codal life and thus becoming obsolete, the same have been replaced with new 40 Nos. BOBRN type wagons for the MGR System and the instant capitalization pertains to the same.	
4	Contractor's ERV	0.66	0.00	0.66	0.00	0.66	0.00	25(1)(d)	It is Exchange Rate Variation realized in the foreign component of the contract for Ash Handling System (M/s Indure) under original scope of works of Korba-I&II.	
5	Sewage Treatment Plant in Plant Area	108.82	0.00	108.82	16.51	92.31	0.00	25(2)(a) and 25(2)(b)	The Sewage Treatment Plant (STP) in Plant Area for Korba-I&II had been installed way back during the COD of the instant Station and had completed more than 30 years of being in service. Having fully depreciated and being in service for such a long period resulting into frequent operational issues, a need had arisen to replace the same. Further, MoEF&CC vide Notification dated 13.10.2017 issued Environment (Protection) Amendment Rules, 2017 as per which effluent discharge standards for STPs were revised. Also, Hon'ble National Green Tribunal (NGT) vide its Order dated 30.04.2019 held that the stringent norms applicable for Mega and Metropolitan Cities shall also apply to rest of the country as well. A copy of the said MOEF&CC Notification dated 13.10.2017 and NGT Order dated 30.04.2019 is attached herewith at Annexure-A/9 . In view of the aforesaid, to cover the entire Plant Area, 10 new STPs have been installed in Korba STPs with following capacity: 3 nos. of 15 KLD, 1 no. of 10 KLD, 3 nos. of 5 KLD and 3 nos. of 3 KLD. Further, as the new STPs cater to both Korba-I&II and Korba-III, the total capitalization has been bifurcated between Korba-I&II and Korba-III in the ratio of Station Capacity. Accordingly, Hon'ble Commission may be pleased to allow the capitalization against new STPs installed in Plant Area in terms of Regulation 25(2)(a) and 25(2)(b).	

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2021-22

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6			
6	Continuous Stack Emission Monitoring System (CSEMS)	0.01	0.00	0.01	0.00	0.01	0.00	26(1)(b)	Pl refer justification provided for this item in Form-9 for FY 20-21	
7	Automatic Generation Control AGC System	35.27	0.00	35.27	15.89	19.37	0.00	26(1)(b)	<p>Hon'ble Commission vide its order dated 28.08.2019 in petition no.319/RC/2018 directed all ISGS station to implement the AGC as per observation given below:</p> <p>"34. In the interest of reliable and safe grid operation, the Commission directs that all the ISGS stations whose tariff is determined or adopted by CERC shall be AGC-enabled and the ancillary services including secondary control through AGC be implemented as per the following direction:</p> <p>i. All thermal ISGS stations with installed capacity of 200 MW and above and all hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC are directed to install equipment at the unit control rooms for transferring the required data for AGC as per the requirement to be notified by NLDC. NLDC shall notify the said requirements within one month of this order."</p> <p>Relevant extract of Order dated 28.08.2019 is attached as Annexure-A/10.</p> <p>Accordingly, in compliance of direction of Hon'ble Commission, implementation of AGC was carried out at the instant station. Further, Hon'ble Commission has allowed additional capital expenditure incurred on implementation of AGC in Petition No-396/GT/2020 vide its order dated 27.09.2022.</p> <p>Therefore, it is humbly requested that Hon'ble Commission may be pleased to allow the same at the instant station under Regulation 26 (1) (b) of Tariff Regulations 2019.</p>	
8	CCTV system in CHP, MGR and offsite area	158.05	2.56	160.62	29.97	130.65	12.93	26(1)(b)	CISF, MHA, Gol is responsible for monitoring and ensuring security of the Plant area. It is submitted that CISF vide their letters dated 16.04.2020 and 25.03.2024 (attached herewith at Annexure-A/11), for betterment of Plant security and to ensure necessary surveillance of Plant, directed to install CCTV system in various locations of Plant such as CHP, MGR and other offsite areas. The instant capitalization pertains to installation of CCTV system to comply with the said directions of CISF.	
9	Waste Water Conservation Scheme	32.00	0.00	32.00	0.00	32.00	0.00	26(1)(b)	Pl refer justification provided for this item in Form-9 for FY 19-20	
10	MBOA Capitalization:									
a	Plant & Machinery	98.55	0.00	98.55	19.75	78.81	0.00	25(2)(a)	These are the miscellaneous assets which have been bought and capitalised to replace such assets whose life is not commensurate with the useful life of the plant and have been decapitalised in the recent years, including in instant year as detailed at Sl. No. A3(1) below. Further, to replace such assets of minor nature, Regulation 25(2)(a) has been provided in lieu of Compensation Allowance. Therefore, capitalisation of these MBOA assets of minor nature may please be accordingly allowed under Reg. 25(2)(a).	
b	Furniture & Fixtures	70.80	0.00	70.80	68.29	2.52	0.00			
c	Other Office Equipments	104.92	0.00	104.92	7.77	97.15	0.00			
d	EDP, WP Machines & SATCOM Equipment	17.68	0.00	17.68	0.00	17.68	0.00			
e	Construction Equipment	44.35	0.00	44.35	25.91	18.44	0.00			
f	Electrical Installations	11.40	0.00	11.40	0.06	11.34	0.00			
g	Hospital Equipment	120.05	0.00	120.05	0.00	120.05	0.00			
h	Laboratory & Workshop Equipment	6.84	0.00	6.84	0.00	6.84	0.00			

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2021-22

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6			
11	Discharge of Liability					218.01		25(1)(f)	Refer Form-S	
	Sub total A1	2961.34	2.56	2963.90	292.93	2888.98	12.93			
A2	For assets eligible for RoE at weightage average rate of interest on loan									
1	Raising of Dhanras Ash Dyke and associated works	3432.30	9.87	3442.18	602.35	2839.82	119.29	26(1)(e)	PI refer justification provided for this item in Form-9 for FY 19-20	
2	Discharge of Liability					906.77		25(1)(f)	Refer Form-S	
	Sub-total A2	3432.30	9.87	3442.18	602.35	3746.59	119.29			
	Total Add Cap (A1+A2)	6393.64	12.43	6406.08	895.28	6635.57	132.22			
A3	Decap (Part of Capital Cost)									
1	Decap of MBOA	-25.53	-320.85	-346.38	0.00	-346.38	0.00	26(2)	Refer Form-I	
2	Decap of Capital Spares	-18.29	-164.63	-182.92	0.00	-182.92	0.00	26(2)		
	Total Decap A3	-43.83	-485.48	-529.31	0.00	-529.31	0.00			
	Total Add Cap inc Discharge of Liability (A1+A2+A3)	6349.82	-473.05	5876.77	895.28	6106.26	132.22			

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2022-23

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6			
A1	For assets eligible for Normal ROE									
1	Diverted Forest Land for Oxidation Pond, Link road and Township	382.68	0.00	382.68	382.68	0.00	0.00	25(1)(b)	The Hon'ble Commission vide Order dated 11.01.2010 in Petition no 128/2009 had allowed the capitalisation in terms of demand raised by Forest Dept., Korba, towards cost of the 87.002 hectare of forest land diverted and in use since COD of the Station for construction of Oxidation Pond, Link road and Township for the instant Station. The present capitalization pertains to payment made against demand raised by Forest Department, Korba vide letter dated 23.06.2022 (attached herewith at Annexure-A/12) for differential amount on the current rates for the alternate afforestation in lieu of the said 87.002 Ha of diverted forest land. The demand comprises of charges for Compensatory Afforestation (CA), i.e., afforestation to be done in lieu of the diversion of forest land for non-forestry use and Penal Compensatory Afforestation (PCA), i.e., afforestation work to be undertaken over and above the compensatory afforestation as per the Forest (Conservation) Act, 1980. As the payment has been made to comply with the directions of the Forest Dept, Govt of Chhattisgarh, the Hon'ble Commission may be pleased to allow the same under Regulation 25(1)(b).	
2	Cement Concrete Road from Ash Dyke to Bilaspur Highway	1003.60	0.00	1003.60	28.95	974.65	0.00	26(1)(b), 26(1)(e) read with Reg 19(3)(d)	Cement Concrete Road of 7 m width and about 4.5 Km length has been constructed to connect the Ash Dyke for Korba STPS with the Bilaspur highway road (Korba-Katghora main road) to facilitate ash utilization. It is submitted that ash utilization for Korba STPS has been very low due to low demand of ash in the nearby regions and high supply of ash owing to multiple coal based plants in the vicinity. The ash utilization percentage for 2019-20, 2020-21, 2021-22 and 2022-23, excluding ash utilized in raising of ash dyke, was 25%, 35%, 27% and 29% respectively. Further, the MOEF&CC Notification dated 31.12.2021 mandates that every coal or lignite based thermal power plant shall be primarily responsible to ensure 100 per cent utilisation of ash and also provides that Statutory obligation of 100 per cent utilisation of ash shall be treated as a change in law, wherever applicable. Relevant extract of the said notification has been attached herewith at Annexure-A/13 . It is submitted that transportation of ash through ash bulkers for utilization in road projects, cement industries, etc. is one of the major ways of ash utilization. In absence of a suitable road for movement of hundreds of heavy duty bulkers on daily basis, the utilization of ash through transportation was also low for the instant Station. Therefore, Cement Concrete Road has been constructed to connect the ash dyke to the Bilaspur Highway to facilitate the movement of heavy duty bulkers/ trucks carrying ash. It is pertinent to note that after construction of the said road in FY 22-23, the ash utilization from the Station, excluding ash utilized in ash dyke raising, has significantly improved to 62% in FY 23-24 from 29% in FY 22-23 (refer ash utilization details provided in Annexure-A/7). Further, as the said concrete road facilitates utilization of ash generated from both Korba-I&II and Korba-III, the total capitalization has been bifurcated between Korba-I&II and Korba-III in the ratio of Station Capacity. Also, Regulation 19(3)(d) of Tariff Regulations 2019 provides that Capital Cost of an existing project inter alia shall include <i>Capital expenditure on account of ash disposal and utilization including handling and transportation facility</i> . In view of the aforesaid, Hon'ble Commission may be pleased to allow the said capitalization under Regulation 26(1)(b) and 26(1)(e) read with Regulation 19(3)(d) of Tariff Regulations 2019.	
3	Waste Water Conservation Scheme	2.50	0.00	2.50	0.50	2.00	0.00	26(1)(b)	PI refer justification provided for this item in Form-9 for FY 19-20	

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2022-23

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6			
4	Replacement of Conventional fittings with LED based fittings	29.91	0.00	29.91	0.00	29.91	0.00	26(1)(b)	Pl refer justification provided for this item in Form-9 for FY 19-20	
5	Contractor's ERV	1.87	0.00	1.87	0.00	1.87	0.00	25(1)(d)	It is Exchange Rate Variation realized in the foreign component of the contract for Ash Handling System (M/s Indure) under original scope of works of Korba-I&II.	
6	MBOA Capitalization:									
a	MBOAs for Other Buildings	7.53	0.00	7.53	1.46	6.07	0.00	25(2)(a)	These are the miscellaneous assets which have been bought and capitalised to replace such assets whose life is not commensurate with the useful life of the plant and have been decapitalised in the recent years, including in instant year as detailed at Sl. No. A3(1) below. Further, to replace such assets of minor nature, Regulation 25(2)(a) has been provided in lieu of Compensation Allowance. Therefore, capitalisation of these MBOA assets of minor nature may please be accordingly allowed under Reg. 25(2)(a).	
b	MBOAs for Plant & Machinery	378.59	0.00	378.59	33.30	345.29	0.00			
c	Furniture & Fixtures	71.97	0.00	71.97	0.00	71.97	0.00			
d	Other Office Equipments	52.93	0.00	52.93	0.26	52.66	0.00			
e	EDP, WP Machines & SATCOM Equipment	24.36	0.00	24.36	0.00	24.36	0.00			
f	Vehicles including speedboats	25.63	0.00	25.63	0.00	25.63	0.00			
g	MBOAs for Construction Equipment	38.47	0.00	38.47	0.00	38.47	0.00			
h	MBOAs for Electrical Installations	8.47	0.00	8.47	0.00	8.47	0.00			
i	Communication Equipment	37.22	0.00	37.22	0.97	36.25	0.00			
j	Hospital Equipment	17.73	0.00	17.73	10.05	7.68	0.00			
k	Laboratory & Workshop Equipment	27.10	0.00	27.10	0.00	27.10	0.00			
l	Software	0.19	0.00	0.19	0.00	0.19	0.00			
7	Discharge of Liability					295.36		25(1)(f)	Refer Form-S	
	Sub total A1	2110.75	0.00	2110.75	458.18	1947.94	0.00			
A2	For assets eligible for RoE at weightage average rate of interest on loan									
1	Raising of Dhanras Ash Dyke and associated works	2905.59	4.03	2909.62	397.66	2511.96	185.42	26(1)(e)	Pl refer justification provided for this item in Form-9 for FY 19-20	
2	Discharge of Liability					38.75		25(1)(f)	Refer Form-S	
	Sub-total A2	2905.59	4.03	2909.62	397.66	2550.72	185.42			
	Total Add Cap (A1+A2)	5016.34	4.03	5020.38	855.84	4498.66	185.42			
A3	Decap (Part of Capital Cost)									
1	Decap of MBOA	-0.18	-1.58	-1.76	0.00	-1.76	0.00	26(2)	Refer Form-I	
2	Decap of Capital Spares	-28.26	-254.36	-282.62	0.00	-282.62	0.00	26(2)		
	Total Decap A3	-28.44	-255.94	-284.38	0.00	-284.38	0.00			
	Total Add Cap inc Discharge of Liability (A1+A2+A3)	4987.91	-251.91	4736.00	855.84	4214.28	185.42			

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2023-24

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6			
A1	For assets eligible for Normal ROE									
1	Diverted Forest Land for Oxidation Pond, Link road and Township	376.52	0.00	376.52	0.00	376.52	0.00	26(1)(b)	Please refer justification provided for the asset in Form-9 for FY 22-23. The present capitalization pertains to payment made against demand raised by Forest Department, Korba vide letter dated 07.06.2023 (attached herewith at Annexure-A/14) for differential amount on the current rates for the alternate afforestation in lieu of 87.002 Ha of diverted forest land. The demand, apart from CA and PCA comprises of differential amount corresponding to Net Present Value (NPV) of the said 87.002 Ha of diverted forest land. As the payment has been made to comply with the directions of the Forest Dept, Govt of Chhattisgarh, the Hon'ble Commission may be pleased to allow the same under Regulation 25(1)(b).	
2	Sewage Treatment plant in Plant Area	5.16	0.00	5.16	0.00	5.16	0.00	25(2)(a) and 25(2)(b)	PI refer justification provided for this item in Form-9 for FY 21-22	
3	1.5 MLD Sewage Treatment Plant in Township Area	171.48	1.84	173.32	58.02	115.30	0.00	25(2)(a) and 25(2)(b)	The Sewage Treatment Plant (STP) in Township Area for Korba-I&II had been installed way back when Township was established for the instant Station and had completed more than 30 years of being in service. Having fully depreciated and being in service for such a long period resulting into frequent operational issues, a need had arisen to replace the same. Further, MoEF&CC vide Notification dated 13.10.2017 issued Environment (Protection) Amendment Rules, 2017 as per which effluent discharge standards for STPs were revised. Also, Hon'ble National Green Tribunal (NGT) vide its Order dated 30.04.2019 held that the stringent norms applicable for Mega and Metropolitan Cities shall also apply to rest of the country as well. A copy of the said MOEF&CC Notification dated 13.10.2017 and NGT Order dated 30.04.2019 is attached herewith at Annexure-A/9 . In view of the aforesaid, as significant quantum of sewage is generated in Township Area, a 1.5 Million Ltr per Day (MLD) capacity of STP has been installed in the Township Area of Korba STPS. Further, as the said STP caters to both Korba-I&II and Korba-III, the total capitalization has been bifurcated between Korba-I&II and Korba-III in the ratio of Station Capacity. Accordingly, Hon'ble Commission may be pleased to allow the capitalization against the new STP installed in Township Area in terms of Regulation 25(2)(a) and 25(2)(b).	
4	Cement Concrete Road from Ash Dyke to Bilaspur Highway	65.81	0.00	65.81	64.51	1.30	0.00	26(1)(b), 26(1)(e) read with Reg 19(3)(d)	PI refer justification provided for this item in Form-9 for FY 22-23	
5	Automatic Generation Control AGC System	5.32	0.00	5.32	5.27	0.04	0.00	26(1)(b)	PI refer justification provided for this item in Form-9 for FY 21-22	
6	Contractor's ERV (Ash Handling Plant)	0.35	0.00	0.35	0.00	0.35	0.00	25(1)(d)	It is Exchange Rate Variation realized in the foreign component of the contract for Ash Handling System (M/s Indure) under original scope of works of Korba-I&II.	

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Korba-I&II
 COD : 01.06.1990
 For Financial Year : 2023-24

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6			
7	MBOA Capitalization:									
a	MBOAs for Plant & Machinery	251.00	0.00	251.00	88.06	162.94	0.00	25(2)(a)	These are the miscellaneous assets which have been bought and capitalised to replace such assets whose life is not commensurate with the useful life of the plant and have been decapitalised in the recent years, including in instant year as detailed at Sl. No. A3(1) below. Further, to replace such assets of minor nature, Regulation 25(2)(a) has been provided in lieu of Compensation Allowance. Therefore, capitalisation of these MBOA assets of minor nature may please be accordingly allowed under Reg. 25(2)(a).	
b	Furniture & Fixtures	485.81	0.00	485.81	34.93	450.88	0.00			
c	Other Office Equipments	250.14	0.00	250.14	17.71	232.44	0.00			
d	EDP, WP Machines & SATCOM Equipment	421.89	0.00	421.89	2.62	419.27	0.00			
e	Vehicles including speedboats	19.48	0.00	19.48	0.00	19.48	0.00			
f	MBOAs for Construction Equipment	300.12	0.00	300.12	7.36	292.75	0.00			
g	Communication Equipment	8.52	0.00	8.52	1.21	7.31	0.00			
h	Hospital Equipment	14.95	0.00	14.95	0.00	14.95	0.00			
i	Laboratory & Workshop Equipment	33.87	0.00	33.87	0.00	33.87	0.00			
j	Software	8.48	0.00	8.48	0.00	8.48	0.00			
8	Discharge of Liability					404.98		25(1)(f)	Refer Form-S	
	Sub total A1	2418.91	1.84	2420.75	279.69	2546.04	0.00			
A2	For assets eligible for RoE at weightage average rate of interest on loan									
1	Raising of Dhanras Ash Dyke and associated works	2364.97	0.09	2365.06	217.28	2147.78	136.02	26(1)(e)	PI refer justification provided for this item in Form-9 for FY 19-20	
2	Discharge of Liability					189.39		25(1)(f)	Refer Form-S	
	Sub-total A2	2364.97	0.09	2365.06	217.28	2337.17	136.02			
	Total Add Cap (A1+A2)	4783.88	1.93	4785.81	496.97	4883.21	136.02			

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Korba-I&II
 COD : 01.06.1990
 For Financial Year : 2023-24

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6			
A3	Decap (Part of Capital Cost)									
1	Decap of MBOA (part of capital cost)	-35.60	-398.29	-433.89	0.00	-433.89	0.00	26(2)	Decapitalisation done against admitted items	
2	Decap of Capital Spares (part of capital cost)	-14.91	-134.21	-149.13	0.00	-149.13	0.00	26(2)		
	Total Decap A3	-50.52	-532.50	-583.02	0.00	-583.02	0.00			
	Total Add Cap inc Discharge of Liability (A1+A2+A3)	4733.36	-530.57	4202.79	496.97	4300.19	136.02			

**PART-I
FORM- 10**

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Korba-I&II
Date of Commercial Operation	01-06-1990

Amount in Rs Lakh					
Financial Year (Starting from COD)1	Actual				
	2019-20	2020-21	2021-22	2022-23	2023-24
1		3	4	5	6

Amount capitalised in Work/ Equipment

Financing Details	Add cap is financed in Debt:Equity ratio of 70:30
Loan-1	
Loan-2	
Loan-3 and so on	
Total Loan2	
Equity	
Internal Resources	
Others (Pl. specify)	
Total	

Petitioner

Statement of Depreciation**Name of the Company :** NTPC Limited**Name of the Power Station :** Korba-I&II

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Opening Capital Cost	1,65,835.40	1,65,079.35	1,74,511.40	1,78,902.57	1,85,008.83	1,89,223.11
2	Closing Capital Cost	1,65,079.35	1,74,511.40	1,78,902.57	1,85,008.83	1,89,223.11	1,93,523.30
3	Average Capital Cost	1,65,457.38	1,69,795.38	1,76,706.99	1,81,955.70	1,87,115.97	1,91,373.21
3a	Opening Cost of IT Equipments & Software		2,253.67	2,166.25	2,081.51	1,702.66	1,720.88
3b	Closing Cost of IT Equipments & Software		2,166.25	2,081.51	1,702.66	1,720.88	1,550.55
3c	Average Cost of IT Equipments & Software		2,209.96	2,123.88	1,892.08	1,711.77	1,635.72
4	Freehold land	824.10	824.10	824.10	824.10	824.10	824.10
5	Rate of depreciation	0.12	2.83	3.62	2.86	2.73	2.13
6	Aggregate Depreciable value	1,48,169.95	1,52,295.14	1,58,506.99	1,63,207.65	1,67,833.86	1,71,657.77
7	Remaining Aggregate Depreciable Value at the beginning of the period	196.11	4,807.10	6,391.33	5,206.04	5,102.59	4,079.85
8	Balance useful life at the beginning of the period	-	-	-	-	-	-
9	Depreciation (for the period)	196.11	4,807.10	6,391.33	5,206.04	5,102.59	4,079.85
10	Depreciation (annualised)	196.11	4,807.10	6,391.33	5,206.04	5,102.59	4,079.85
11	Cumulative depreciation at the end of the period	1,48,169.95	1,52,295.14	1,58,506.99	1,63,207.65	1,67,833.86	1,71,657.77
12	Add: Cumulative depreciation adjustment of discharges/ reversals corresponding to un-discharged liabilities deducted as on 1.4.2009	11.42	31.53	1.06	-	-	-
13	Less: Cumulative depreciation adjustment on account of de-capitalisation	693.32	211.02	506.43	476.38	255.94	524.10
14	Net Cumulative depreciation at the end of the period after adjustments	1,47,488.05	1,52,115.66	1,58,001.61	1,62,731.27	1,67,577.92	1,71,133.67

(Petitioner)

Calculation of Wt. Avg. Interest on Actual Loans

Name of the Company: NTPC Limited
Name of the Power Station: Korba-I&II

(Amount in lacs)

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	PFC V D-29					
	Gross loan - Opening	1500.00	1500.00	1500.00	1500.00	1500.00
	Cumulative repayments of Loans upto previous year	718.75	718.75	1500.00	1500.00	1500.00
	Net loan - Opening	781.25	781.25	0.00	0.00	0.00
	Addition					
	Repayments of Loans during the year		781.25			
	Net loan - Closing	781.25	0.00	0.00	0.00	0.00
	Average Net Loan	781.25	390.63	0.00	0.00	0.00
	Rate of Interest on Loan	7.7600%	7.3420%			
	Interest on loan	60.63	28.68	0.00	0.00	0.00
2	4.75% Fixed Rate Notes Due 2022					
	Gross loan - Opening	2952.38	2952.38	2952.38	2952.38	2952.38
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	2952.38
	Net loan - Opening	2952.38	2952.38	2952.38	2952.38	0.00
	Addition					
	Repayments of Loans during the year	0.00	0.00	0.00	2952.38	0.00
	Net loan - Closing	2952.38	2952.38	2952.38	0.00	0.00
	Average Net Loan	2952.38	2952.38	2952.38	1476.19	0.00
	Rate of Interest on Loan	5.0243%	5.0243%	5.0243%	5.0243%	0.0000%
	Interest on loan	148.34	148.34	148.34	74.17	0.00
3	AXIS Bank-II					
	Gross loan - Opening	0.00	0.00	3200.00	3200.00	3200.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	3200.00
	Net loan - Opening	0.00	0.00	3200.00	3200.00	0.00
	Addition	0	3200	0	0	0
	Repayments of Loans during the year	0.00	0.00	0.00	3200.00	0.00
	Net loan - Closing	0.00	3200.00	3200.00	0.00	0.00
	Average Net Loan	0.00	1600.00	3200.00	1600.00	0.00
	Rate of Interest on Loan	0.0000%	6.3913%	6.3000%	7.4186%	0.0000%
	Interest on loan	0.00	102.26	201.60	118.70	0.00
4	Bank Of India-IV					
	Gross loan - Opening	0.00	0.00	0.00	0.00	3200.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	3200.00
	Addition	0	0	0	3200	0
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	3200.00	3200.00
	Average Net Loan	0.00	0.00	0.00	1600.00	3200.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	0.0000%	8.0000%
	Interest on loan	0.00	0.00	0.00	0.00	256.00
5	HDFC Bank Limited-IX					
	Gross loan - Opening	0.00	0.00	4500.00	4500.00	4500.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	4500.00	4500.00	4500.00
	Addition	0.00	4500.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	4500.00	4500.00	4500.00	4500.00
	Average Net Loan	0.00	2250.00	4500.00	4500.00	4500.00
	Rate of Interest on Loan	0.00%	6.05%	5.95%	7.23%	7.96%
	Interest on loan	0.00	136.23	267.75	325.51	358.20
6	HDFC Bank Limited-VII					
	Gross loan - Opening	0.00	4000.00	4000.00	4000.00	4000.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	4000.00	4000.00	4000.00	4000.00
	Addition	4000.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00

Calculation of Wt. Avg. Interest on Actual Loans

Name of the Company: NTPC Limited
Name of the Power Station: Korba-I&II

(Amount in lacs)

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
	Net loan - Closing	4000.00	4000.00	4000.00	4000.00	4000.00
	Average Net Loan	2000.00	4000.00	4000.00	4000.00	4000.00
	Rate of Interest on Loan	7.74%	6.40%	5.95%	7.23%	7.96%
	Interest on loan	154.87	255.93	238.00	289.34	318.40
7	HDFC X					
	Gross loan - Opening	0.00	0.00	0.00	2500.00	3500.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	2500.00	3500.00
	Addition	0.00	0.00	2500.00	1000.00	0.00
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	2500.00	3500.00	3500.00
	Average Net Loan	0.00	0.00	1250.00	3000.00	3500.00
	Rate of Interest on Loan	0.00	0.00	5.83%	6.95%	7.96%
	Interest on loan	0.00	0.00	72.88	208.54	278.60
8	ICICI BANK-VII					
	Gross loan - Opening	0.00	0.00	500.00	500.00	500.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	500.00	500.00	500.00
	Addition	0	500	0	0	0
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	500.00	500.00	500.00	500.00
	Average Net Loan	0.00	250.00	500.00	500.00	500.00
	Rate of Interest on Loan	0.0000%	6.0000%	6.3623%	7.3983%	8.0464%
	Interest on loan	0.00	15.00	31.81	36.99	40.23
9	IndusInd Bank					
	Gross loan - Opening	0.00	0.00	0.00	0.00	2000.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	2000.00
	Addition	0	0	0	2000	0
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	2000.00	2000.00
	Average Net Loan	0.00	0.00	0.00	1000.00	2000.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	7.5365%	8.0664%
	Interest on loan	0.00	0.00	0.00	75.36	161.33
10	SBI-XIII					
	Gross loan - Opening	0.00	500.00	500.00	500.00	500.00
	Cumulative repayments of Loans	0.00	0.00	500.00	500.00	500.00
	Net loan - Opening	0.00	500.00	0.00	0.00	0.00
	Addition	500	0	0	0	0
	Repayments of Loans during the year	0.00	500.00	0.00	0.00	0.00
	Net loan - Closing	500.00	0.00	0.00	0.00	0.00
	Average Net Loan	250.00	250.00	0.00	0.00	0.00
	Rate of Interest on Loan	7.4500%	6.7763%	0.0000%	0.0000%	0.0000%
	Interest on loan	18.63	16.94	0.00	0.00	0.00
11	State Bank of India - VII					
	Gross loan - Opening	3700.00	3700.00	3700.00	3700.00	3700.00
	Cumulative repayments of Loans upto previous year	1850.00	2081.25	2543.75	3006.25	3468.75
	Net loan - Opening	1850.00	1618.75	1156.25	693.75	231.25
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	231.25	462.50	462.50	462.50	231.25
	Net loan - Closing	1618.75	1156.25	693.75	231.25	0.00
	Average Net Loan	1734.38	1387.50	925.00	462.50	115.63
	Rate of Interest on Loan	7.94%	6.86%	6.66%	7.22%	8.06%
	Interest on loan	137.74	95.23	61.58	33.38	9.32
12	State Bank of India - VIII					

Calculation of Wt. Avg. Interest on Actual Loans

Name of the Company: NTPC Limited
Name of the Power Station: Korba-I&II

(Amount in lacs)

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
	Gross loan - Opening	6000.00	6000.00	6000.00	6000.00	6000.00
	Cumulative repayments upto previous year	0.00	0.00	0.00	666.67	1333.33
	Net loan - Opening	6000.00	6000.00	6000.00	5333.33	4666.67
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	666.67	666.67	666.67
	Net loan - Closing	6000.00	6000.00	5333.33	4666.67	4000.00
	Average Net Loan	6000.00	6000.00	5666.67	5000.00	4333.33
	Rate of Interest on Loan with monthly rests	7.93%	6.86%	6.65%	7.21%	8.13%
	Interest on loan	476.05	411.36	376.83	360.54	352.14
13	PNB III - Total					
	Gross loan - Opening	14000.00	14000.00	14000.00	14000.00	14000.00
	Cumulative repayments upto previous year	0.00	0.00	0.00	1555.56	3111.11
	Net loan - Opening	14000.00	14000.00	14000.00	12444.44	10888.89
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	1555.56	1555.56	1555.56
	Net loan - Closing	14000.00	14000.00	12444.44	10888.89	9333.33
	Average Net Loan	14000.00	14000.00	13222.22	11666.67	10111.11
	Rate of Interest on Loan with monthly rests	8.01%	6.86%	5.99%	7.15%	7.90%
	Interest on loan	1121.43	959.94	791.96	833.88	798.78
14	HDFC-IV					
	Gross loan - Opening	9000.00	9000.00	9000.00	9000.00	9000.00
	Cumulative repayments upto previous year	0.00	0.00	0.00	1000.00	2000.00
	Net loan - Opening	9000.00	9000.00	9000.00	8000.00	7000.00
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	1000.00	1000.00	1000.00
	Net loan - Closing	9000.00	9000.00	8000.00	7000.00	6000.00
	Average Net Loan	9000.00	9000.00	8500.00	7500.00	6500.00
	Rate of Interest on Loan with monthly rests	8.0492%	6.3982%	5.9500%	7.2335%	7.9600%
	Interest on loan	724.43	575.84	505.75	542.51	517.40
15	Bond 54 series					
	Gross loan - Opening	4400.00	4400.00	4400.00	4400.00	4400.00
	Cumulative repayments upto previous year	0.00	0.00	0.00	0.00	880.00
	Net loan - Opening	4400.00	4400.00	4400.00	4400.00	3520.00
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	0.00	880.00	1760.00
	Net loan - Closing	4400.00	4400.00	4400.00	3520.00	1760.00
	Average Net Loan	4400.00	4400.00	4400.00	3960.00	2640.00
	Rate of Interest on Loan with monthly rests	8.5200%	8.5200%	8.5200%	8.5200%	8.5200%
	Interest on loan	374.88	374.88	374.88	337.39	224.93
16	BOND-72 (Refinancing of PFC V portion)					
	Gross loan - Opening	0.00	0.00	781.25	781.25	781.25
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	781.25	781.25	781.25
	Addition	0	781.25	0	0	0
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	781.25	781.25	781.25	781.25
	Average Net Loan	0.00	390.63	781.25	781.25	781.25
	Rate of Interest on Loan	0.0000%	6.4260%	6.4260%	6.4260%	6.4260%
	Interest on loan	0.00	25.10	50.20	50.20	50.20
17	BOND-72					
	Gross loan - Opening	0.00	0.00	718.75	718.75	718.75
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	718.75	718.75	718.75
	Addition	0	718.75	0	0	0
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00

Calculation of Wt. Avg. Interest on Actual Loans

Name of the Company: NTPC Limited
Name of the Power Station: Korba-I&II

(Amount in lacs)

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
	Net loan - Closing	0.00	718.75	718.75	718.75	718.75
	Average Net Loan	0.00	359.38	718.75	718.75	718.75
	Rate of Interest on Loan	0.0000%	5.4800%	5.4800%	5.4800%	5.4800%
	Interest on loan	0.00	19.69	39.39	39.39	39.39
18	BOND-73					
	Gross loan - Opening	0.00	0.00	2300.00	2300.00	2300.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	2300.00	2300.00	2300.00
	Addition	0	2300	0	0	0
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	2300.00	2300.00	2300.00	2300.00
	Average Net Loan	0.00	1150.00	2300.00	2300.00	2300.00
	Rate of Interest on Loan	0.0000%	6.4600%	6.4600%	6.4600%	6.4600%
	Interest on loan	0.00	74.29	148.58	148.58	148.58
19	Bond 74					
	Gross loan - Opening	0	0	0	1350	1350
	Cumulative repayments upto previous year	0	0	0	0	0
	Net loan - Opening	0	0	0	1350	1350
	Addition	0	0	1350	0	0
	Repayments of Loans during the year	0	0	0	0	0
	Net loan - Closing	0	0	1350	1350	1350
	Average Net Loan	0	0	675	1350	1350
	Rate of Interest on Loan with monthly rests	0	0.00%	6.90%	6.90%	6.90%
	Interest on loan	0	0	46.575	93.15	93.15
20	Bond 75					
	Gross loan - Opening	0	0	0	4050	4050
	Cumulative repayments upto previous year	0	0	0	0	0
	Net loan - Opening	0	0	0	4050	4050
	Addition	0	0	4050	0	0
	Repayments of Loans during the year	0	0	0	0	0
	Net loan - Closing	0	0	4050	4050	4050
	Average Net Loan	0	0	2025	4050	4050
	Rate of Interest on Loan with monthly rests	0	0	6.72%	6.72%	6.72%
	Interest on loan	0	0	136.08	272.16	272.16
	Total					
	Gross loan - Opening	41552.38	46052.38	58052.38	65952.38	72152.38
	Cumulative repayments of Loans upto previous year	2568.75	2800.00	4043.75	4506.25	4968.75
	Net loan - Opening	38983.63	43252.38	53508.63	57723.91	53206.81
	Repayments of Loans during the year	231.25	1743.75	3684.72	10717.10	5213.47
	Net loan - Closing	43252.38	53508.63	57723.91	53206.81	47993.33
	Average Net Loan	41118.01	48380.51	55616.27	55465.36	50600.07
	Rate of Interest on Loan	7.8238%	6.6963%	6.2791%	6.9229%	7.7447%
	Interest on loan	3216.99	3239.70	3492.20	3839.79	3918.80
	HDFC-IX D5					
	Gross loan - Opening	0.00	0.00	2000.00	2000.00	2000.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	2000.00	2000.00	2000.00
	Addition	0	2000	0	0	0
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	2000.00	2000.00	2000.00	2000.00
	Average Net Loan	0.00	1000.00	2000.00	2000.00	2000.00
	Rate of Interest on Loan	0.0000%	6.1146%	5.9500%	7.2335%	7.9600%
	Interest on loan	0.00	61.15	119.00	144.67	159.20
	HDFC-IX D8					

Calculation of Wt. Avg. Interest on Actual Loans

Name of the Company: NTPC Limited
Name of the Power Station: Korba-I&II

(Amount in lacs)

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
	Gross loan - Opening	0.00	0.00	1500.00	1500.00	1500.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	1500.00	1500.00	1500.00
	Addition	0	1500	0	0	0
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	1500.00	1500.00	1500.00	1500.00
	Average Net Loan	0.00	750.00	1500.00	1500.00	1500.00
	Rate of Interest on Loan	0.0000%	6.0440%	5.9500%	7.2335%	7.9600%
	Interest on loan	0.00	45.33	89.25	108.50	119.40
	HDFC-IX D10					
	Gross loan - Opening	0.00	0.00	1000.00	1000.00	1000.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	1000.00	1000.00	1000.00
	Addition	0	1000	0	0	0
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	1000.00	1000.00	1000.00	1000.00
	Average Net Loan	0.00	500.00	1000.00	1000.00	1000.00
	Rate of Interest on Loan	0.0000%	5.9500%	5.9500%	7.2335%	7.9600%
	Interest on loan	0.00	29.75	59.50	72.33	79.60
	HDFC-IX Total					
	Gross loan - Opening	0.00	0.00	4500.00	4500.00	4500.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	4500.00	4500.00	4500.00
	Addition	0.00	4500.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	4500.00	4500.00	4500.00	4500.00
	Average Net Loan	0.00	2250.00	4500.00	4500.00	4500.00
	Rate of Interest on Loan	0.0000%	6.0545%	5.9500%	7.2335%	7.9600%
	Interest on loan	0.00	136.23	267.75	325.51	358.20
	HDFC-VII D2					
	Gross loan - Opening	0.00	2000.00	2000.00	2000.00	2000.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	2000.00	2000.00	2000.00	2000.00
	Addition	2000	0	0	0	0
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	2000.00	2000.00	2000.00	2000.00	2000.00
	Average Net Loan	1000.00	2000.00	2000.00	2000.00	2000.00
	Rate of Interest on Loan	7.9367%	6.3982%	5.9500%	7.2335%	7.9600%
	Interest on loan	79.37	127.96	119.00	144.67	159.20
	HDFC-VII D3					
	Gross loan - Opening	0.00	2000.00	2000.00	2000.00	2000.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	2000.00	2000.00	2000.00	2000.00
	Addition	2000	0	0	0	0
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	2000.00	2000.00	2000.00	2000.00	2000.00
	Average Net Loan	1000.00	2000.00	2000.00	2000.00	2000.00
	Rate of Interest on Loan	7.5505%	6.3982%	5.9500%	7.2335%	7.9600%
	Interest on loan	75.51	127.96	119.00	144.67	159.20
	HDFC -VII Total					
	Gross loan - Opening	0.00	4000.00	4000.00	4000.00	4000.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	4000.00	4000.00	4000.00	4000.00
	Addition	4000.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	4000.00	4000.00	4000.00	4000.00	4000.00
	Average Net Loan	2000.00	4000.00	4000.00	4000.00	4000.00

Calculation of Wt. Avg. Interest on Actual Loans

Name of the Company: NTPC Limited
Name of the Power Station: Korba-I&II

(Amount in lacs)

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
	Rate of Interest on Loan	7.7436%	6.3982%	5.9500%	7.2335%	7.9600%
	Interest on loan	154.87	255.93	238.00	289.34	318.40
	HDFC-X-D4					
	Gross loan - Opening	0.00	0.00	0.00	0.00	1000.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	0.00	1000.00
	Addition	0	0	0	1000	0
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	1000.00	1000.00
	Average Net Loan	0.00	0.00	0.00	500.00	1000.00
	Rate of Interest on Loan	0.0000%	0.0000%	0.0000%	7.0671%	7.9600%
	Interest on loan	0.00	0.00	0.00	35.34	79.60
	HDFC-X-D2					
	Gross loan - Opening	0.00	0.00	0.00	2500.00	2500.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	2500.00	2500.00
	Addition	0	0	2500	0	0
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	2500.00	2500.00	2500.00
	Average Net Loan	0.00	0.00	1250.00	2500.00	2500.00
	Rate of Interest on Loan			5.8300%	6.9282%	7.9600%
	Interest on loan	0.00	0.00	72.88	173.20	199.00
	HDFC-X Total					
	Gross loan - Opening	0.00	0.00	0.00	2500.00	3500.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	0.00	2500.00	3500.00
	Addition	0.00	0.00	2500.00	1000.00	0.00
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	2500.00	3500.00	3500.00
	Average Net Loan	0.00	0.00	1250.00	3000.00	3500.00
	Rate of Interest on Loan	0.0000%	0.0000%	5.8300%	6.9513%	7.9600%
	Interest on loan	0.00	0.00	72.88	208.54	278.60
	SBI-VII D-12					
	Gross loan - Opening	1700.00	1700.00	1700.00	1700.00	1700.00
	Cumulative repayments of Loans upto previous year	850.00	956.25	1168.75	1381.25	1593.75
	Net loan - Opening	850.00	743.75	531.25	318.75	106.25
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	106.25	212.50	212.50	212.50	106.25
	Net loan - Closing	743.75	531.25	318.75	106.25	0.00
	Average Net Loan	796.88	637.50	425.00	212.50	53.13
	Rate of Interest on Loan	7.9417%	6.8635%	6.6575%	7.2183%	8.0597%
	Interest on loan	63.29	43.75	28.29	15.34	4.28
	SBI-VII D-16					
	Gross loan - Opening	2000.00	2000.00	2000.00	2000.00	2000.00
	Cumulative repayments of Loans upto previous year	1000.00	1125.00	1375.00	1625.00	1875.00
	Net loan - Opening	1000.00	875.00	625.00	375.00	125.00
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	125.00	250.00	250.00	250.00	125.00
	Net loan - Closing	875.00	625.00	375.00	125.00	0.00
	Average Net Loan	937.50	750.00	500.00	250.00	62.50
	Rate of Interest on Loan	7.9417%	6.8635%	6.6575%	7.2183%	8.0597%
	Interest on loan	74.45	51.48	33.29	18.05	5.04

Calculation of Wt. Avg. Interest on Actual Loans

Name of the Company: NTPC Limited
Name of the Power Station: Korba-I&II

(Amount in lacs)

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
	SBI-VII Total					
	Gross loan - Opening	3700.00	3700.00	3700.00	3700.00	3700.00
	Cumulative repayments of Loans upto previous year	1850.00	2081.25	2543.75	3006.25	3468.75
	Net loan - Opening	1850.00	1618.75	1156.25	693.75	231.25
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	231.25	462.50	462.50	462.50	231.25
	Net loan - Closing	1618.75	1156.25	693.75	231.25	0.00
	Average Net Loan	1734.38	1387.50	925.00	462.50	115.63
	Rate of Interest on Loan	7.9417%	6.8635%	6.6575%	7.2183%	8.0597%
	Interest on loan	137.74	95.23	61.58	33.38	9.32
	SBI VIII - T1 D1					
	Gross loan - Opening	6000.00	6000.00	6000.00	6000.00	6000.00
	Cumulative repayments upto previous year	0.00	0.00	0.00	666.67	1333.33
	Net loan - Opening	6000.00	6000.00	6000.00	5333.33	4666.67
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	666.67	666.67	666.67
	Net loan - Closing	6000.00	6000.00	5333.33	4666.67	4000.00
	Average Net Loan	6000.00	6000.00	5666.67	5000.00	4333.33
	Rate of Interest on Loan with monthly rests	7.9342%	6.8560%	6.6500%	7.2108%	8.1262%
	Interest on loan	476.05	411.36	376.83	360.54	352.14
	PNB III - T1 D4					
	Gross loan - Opening	10000.00	10000.00	10000.00	10000.00	10000.00
	Cumulative repayments upto previous year	0.00	0.00	0.00	1111.11	2222.22
	Net loan - Opening	10000.00	10000.00	10000.00	8888.89	7777.78
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	1111.11	1111.11	1111.11
	Net loan - Closing	10000.00	10000.00	8888.89	7777.78	6666.67
	Average Net Loan	10000.00	10000.00	9444.44	8333.33	7222.22
	Rate of Interest on Loan with monthly rests	8.0102%	6.8567%	5.9896%	7.1475%	7.9000%
	Interest on loan	801.02	685.67	565.68	595.63	570.56
	PNB III - T1 D3					
	Gross loan - Opening	4000.00	4000.00	4000.00	4000.00	4000.00
	Cumulative repayments upto previous year	0.00	0.00	0.00	444.44	888.89
	Net loan - Opening	4000.00	4000.00	4000.00	3555.56	3111.11
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	444.44	444.44	444.44
	Net loan - Closing	4000.00	4000.00	3555.56	3111.11	2666.67
	Average Net Loan	4000.00	4000.00	3777.78	3333.33	2888.89
	Rate of Interest on Loan with monthly rests	8.0102%	6.8567%	5.9896%	7.1475%	7.9000%
	Interest on loan	320.41	274.27	226.27	238.25	228.22
	PNB III - Total					
	Gross loan - Opening	14000.00	14000.00	14000.00	14000.00	14000.00
	Cumulative repayments upto previous year	0.00	0.00	0.00	1555.56	3111.11
	Net loan - Opening	14000.00	14000.00	14000.00	12444.44	10888.89
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	1555.56	1555.56	1555.56
	Net loan - Closing	14000.00	14000.00	12444.44	10888.89	9333.33
	Average Net Loan	14000.00	14000.00	13222.22	11666.67	10111.11
	Rate of Interest on Loan with monthly rests	8.0102%	6.8567%	5.9896%	7.1475%	7.9000%
	Interest on loan	1121.43	959.94	791.96	833.88	798.78

Note:-

- 1) SBI VII Rate of interest includes upfront fees of 0.0075% (i.e. 0.08%*1.1236%/12years).

INTEREST RATE MOVEMENT								
S.NO	BANK	RATE OF INTEREST	From	To	Number of Days	Product	Weighted Average Rate of Interest	
1	AXIS Bank-II	8.3000%	11-Jul-19	11-Aug-19	31.00	2.57	7.9592%	
		8.2500%	11-Aug-19	11-Sep-19	31.00	2.56		
		8.2000%	11-Sep-19	11-Oct-19	30.00	2.46		
		8.1000%	11-Oct-19	11-Nov-19	31.00	2.51		
		8.0000%	11-Nov-19	11-Dec-19	30.00	2.40		
		7.9000%	11-Dec-19	11-Jan-20	31.00	2.45		
		7.8000%	11-Jan-20	30-Jan-20	19.00	1.48		
		7.6000%	30-Jan-20	26-Feb-20	27.00	2.05		
		7.4500%	26-Feb-20	31-Mar-20	35.00	2.61		
						265.00		21.09
			AXIS Bank-II	7.450%	08-Apr-20	25-Apr-20		18.00
		6.700%	26-Apr-20	25-May-20	30.00	2.01		
		6.300%	26-May-20	31-Mar-21	310.00	19.53		
					358.00	22.88		
	AXIS Bank-II	6.30%	01-04-2021	31-03-2022	365	23.00	6.30%	
	AXIS Bank-II	6.30%	01-Apr-22	27-May-22	57.00	3.59		
	AXIS Bank-II	6.70%	28-May-22	27-Jun-22	31.00	2.08		
	AXIS Bank-II	7.20%	28-Jun-22	27-Aug-22	61.00	4.39		
	AXIS Bank-II	7.70%	28-Aug-22	27-Oct-22	61.00	4.70		
	AXIS Bank-II	8.20%	28-Oct-22	31-Oct-22	4.00	0.33		
	AXIS Bank-II	7.70%	01-Nov-22	31-Dec-22	61.00	4.70		
	AXIS Bank-II	8.05%	01-Jan-23	28-Feb-23	59.00	4.75		
	AXIS Bank-II	8.30%	01-Mar-23	28-Mar-23	28.00	2.32		
					362.00	26.86	7.4186%	
2	State Bank of India - VII	8.2500%	01-Apr-19	14-05-2019	43.00	3.55	7.9342%	
		8.1500%	14-May-19	14-08-2019	92.00	7.50		
		7.9500%	14-Aug-19	14-11-2019	92.00	7.31		
		7.7000%	14-Nov-19	14-02-2020	92.00	7.08		
		7.6500%	14-Feb-20	31-Mar-20	47.00	3.60		
						366.00		29.04
	State Bank of India - VII	8.2500%	01-Apr-19	14-05-2019	43.00	3.55	7.9342%	
		8.1500%	14-May-19	14-08-2019	92.00	7.50		
		7.9500%	14-Aug-19	14-11-2019	92.00	7.31		
		7.7000%	14-Nov-19	14-02-2020	92.00	7.08		
		7.6500%	14-Feb-20	31-Mar-20	47.00	3.60		
					366.00	29.04		
	State Bank of India - VII	7.650%	01-Apr-20	13-May-20	43.00	3.29	6.8560%	
		7.000%	14-May-20	13-Aug-20	92.00	6.44		
		6.650%	14-Aug-20	31-Mar-21	230.00	15.30		
					365.00	25.02		
	State Bank of India-VII	6.65%	01-04-2021	31-03-2022	365	24.27	6.65%	
	State Bank of India - VII	6.65%	01-04-2022	13-05-2022	43.00	2.86		
	State Bank of India - VII	6.75%	14-05-2022	13-08-2022	92.00	6.21		
	State Bank of India - VII	7.15%	14-08-2022	13-11-2022	92.00	6.58		

	State Bank of India - VII	7.60%	14-11-2022	13-02-2023	92.00	6.99	
	State Bank of India - VII	8.00%	14-02-2023	31-03-2023	46.00	3.68	
					365.00	26.32	7.2108%
	State Bank of India - VII	8.00%	01-Apr-23	13-May-23	43.00	3.44	
	State Bank of India - VII	8.10%	14-May-23	29-Jun-23	47.00	3.81	
					90.00	7.25	8.05%
3	State Bank of India - VIII	8.2500%	01-Apr-19	14-05-2019	43.00	3.55	7.9342%
		8.1500%	14-May-19	14-08-2019	92.00	7.50	
		7.9500%	14-Aug-19	14-11-2019	92.00	7.31	
		7.7000%	14-Nov-19	14-02-2020	92.00	7.08	
		7.6500%	14-Feb-20	31-Mar-20	47.00	3.60	
					366.00	29.04	7.9342%
	State Bank of India - VIII	7.650%	01-Apr-20	13-May-20	43.00	3.29	6.8560%
		7.000%	14-May-20	13-Aug-20	92.00	6.44	
		6.650%	14-Aug-20	31-Mar-21	230.00	15.30	
					365.00	25.02	
	State Bank of India-VIII	6.65%	01-04-2021	31-03-2022	365	24.27	6.65%
	State Bank of India - VIII	6.65%	01-04-2022	13-05-2022	43.00	2.86	
	State Bank of India - VIII	6.75%	14-05-2022	13-08-2022	92.00	6.21	
	State Bank of India - VIII	7.15%	14-08-2022	13-11-2022	92.00	6.58	
	State Bank of India - VIII	7.60%	14-11-2022	13-02-2023	92.00	6.99	
	State Bank of India - VIII	8.00%	14-02-2023	31-03-2023	46.00	3.68	
					365.00	26.32	7.2108%
	State Bank of India - VIII	8.00%	01-Apr-23	13-May-23	43.00	3.44	
	State Bank of India - VIII	8.10%	14-May-23	13-Aug-23	92.00	7.45	
	State Bank of India - VIII	8.15%	14-Aug-23	13-Feb-24	184.00	15.00	
	State Bank of India - VIII	8.20%	14-Feb-24	31-Mar-24	47.00	3.85	
					366.00	29.74	8.13%
4	Punjab National Bank III	8.3000%	01-Apr-19	04-05-2019	33.00	2.74	8.0102%
		8.2000%	04-May-19	04-08-2019	92.00	7.54	
		8.0500%	04-Aug-19	01-10-2019	58.00	4.67	
		8.0500%	01-Oct-19	04-11-2019	34.00	2.74	
		7.9000%	04-Nov-19	04-02-2020	92.00	7.27	
		7.6500%	04-Feb-20	31-Mar-20	57.00	4.36	
					366.00	29.32	8.0102%
	Punjab National Bank III	7.650%	01-Apr-20	03-May-20	33.00	2.52	6.8567%
		7.200%	04-May-20	03-Jun-20	31.00	2.23	
		7.050%	04-Jun-20	03-Aug-20	61.00	4.30	
		6.800%	04-Aug-20	03-Nov-20	92.00	6.26	
		6.700%	04-Nov-20	20-Dec-20	47.00	3.15	
		6.500%	21-Dec-20	31-Mar-21	101.00	6.57	
					365.00	25.03	
	Punjab National Bank III	6.20%	01-04-2021	20-09-2021	173	10.73	5.99%
		5.80%	21-09-2021	31-03-2022	192	11.14	
	Punjab National Bank III	5.80%	01-04-2022	20-06-2022	81.00	4.70	
	Punjab National Bank III	6.70%	21-06-2022	31-08-2022	72.00	4.82	
	Punjab National Bank III	7.20%	01-09-2022	30-09-2022	30.00	2.16	

	Punjab National Bank III	7.70%	01-10-2022	31-12-2022	92.00	7.08	
	Punjab National Bank III	8.05%	01-01-2023	28-02-2023	59.00	4.75	
	Punjab National Bank III	8.30%	01-03-2023	31-03-2023	31.00	2.57	
					365.00	26.09	7.1475%
	Punjab National Bank III	7.90%	01-Apr-23	31-Mar-24	366.00	28.91	
					366.00	28.91	7.90%
5	HDFC Bank Limited-VII D2	8.4000%	21-Jun-19	29-07-2019	38.00	3.19	7.9367%
		8.3000%	29-Jul-19	29-08-2019	31.00	2.57	
		8.2000%	29-Aug-19	29-09-2019	31.00	2.54	
		8.1000%	29-Sep-19	29-10-2019	30.00	2.43	
		8.0000%	29-Oct-19	01-12-2019	33.00	2.64	
		7.6500%	01-Dec-19	11-02-2020	72.00	5.51	
		7.5000%	11-Feb-20	01-03-2020	19.00	1.43	
		7.4500%	01-Mar-20	31-Mar-20	31.00	2.31	
					285.00	22.62	7.9367%
	HDFC Bank Limited-VII	7.450%	01-Apr-20	31-May-20	61.00	4.54	6.3982%
		6.300%	01-Jun-20	23-Dec-20	206.00	12.98	
		5.950%	24-Dec-20	31-Mar-21	98.00	5.83	
					365.00	23.35	
	HDFC VII	5.95%	01-04-2021	31-03-2022	365	21.72	5.95%
	HDFC Bank Limited-VII	5.95%	01-04-2022	23-05-2022	53.00	3.15	
	HDFC Bank Limited-VII	6.35%	24-05-2022	23-06-2022	31.00	1.97	
	HDFC Bank Limited-VII	6.85%	24-06-2022	23-08-2022	61.00	4.18	
	HDFC Bank Limited-VII	7.35%	24-08-2022	23-10-2022	61.00	4.48	
	HDFC Bank Limited-VII	7.85%	24-10-2022	23-12-2022	61.00	4.79	
	HDFC Bank Limited-VII	8.20%	24-12-2022	31-12-2022	8.00	0.66	
	HDFC Bank Limited-VII	7.95%	01-01-2023	28-02-2023	59.00	4.69	
	HDFC Bank Limited-VII	8.01%	01-03-2023	31-03-2023	31.00	2.48	
					365.00	26.40	7.2335%
	HDFC Bank Limited-VII	8.01%	01-Apr-23	31-May-23	61.00	4.89	
	HDFC Bank Limited-VII	7.95%	01-Jun-23	31-Mar-24	305.00	24.25	
					366.00	29.13	7.96%
6	HDFC Bank Limited-IX D5	6.300%	28-Sep-20	23-Dec-20	87.00	5.48	6.1146%
		5.950%	24-Dec-20	31-Mar-21	98.00	5.83	
					185.00	11.31	
	HDFC IX	5.95%	01-04-2021	31-03-2022	365	21.72	5.95%
	HDFC-IX	5.95%	01-04-2022	23-05-2022	53.00	3.15	
	HDFC-IX	6.35%	24-05-2022	23-06-2022	31.00	1.97	
	HDFC-IX	6.85%	24-06-2022	23-08-2022	61.00	4.18	
	HDFC-IX	7.35%	24-08-2022	23-10-2022	61.00	4.48	
	HDFC-IX	7.85%	24-10-2022	23-12-2022	61.00	4.79	
	HDFC-IX	8.20%	24-12-2022	31-12-2022	8.00	0.66	
	HDFC-IX	7.95%	01-01-2023	28-02-2023	59.00	4.69	
	HDFC-IX	8.01%	01-03-2023	31-03-2023	31.00	2.48	
					365.00	26.40	7.2335%
	HDFC-IX	8.01%	01-Apr-23	31-May-23	61.00	4.89	
	HDFC-IX	7.95%	01-Jun-23	31-Mar-24	305.00	24.25	
					366.00	29.13	7.96%
8	HDFC X D2	5.83%	21-03-2022	31-03-2022	11	0.64	5.83%

	HDFC-X D2	5.83%	01-04-2022	23-05-2022	53.00	3.09	
	HDFC-X	6.23%	24-05-2022	23-08-2022	92.00	5.73	
	HDFC-X	7.23%	24-08-2022	31-12-2022	130.00	9.40	
	HDFC-X	7.73%	01-01-2023	23-02-2023	54.00	4.17	
	HDFC-X	8.20%	24-02-2023	28-02-2023	5.00	0.41	
	HDFC-X	8.01%	01-03-2023	31-03-2023	31.00	2.48	
					365.00	25.29	6.9282%
	HDFC-X	8.01%	01-Apr-23	31-May-23	61.00	4.89	
	HDFC-X	7.95%	01-Jun-23	31-Mar-24	305.00	24.25	
					366.00	29.13	7.96%
9	ICICI Bank-VII	6.000%	05-Mar-21	31-Mar-21	27.00	1.62	6.0000%
	ICICI Bank-VII	6.24%	01-04-2021	29-06-2021	90	5.62	6.36%
		6.30%	30-06-2021	29-09-2021	92	5.80	
		6.35%	30-09-2021	29-12-2021	91	5.78	
		6.55%	30-12-2021	29-03-2022	90	5.90	
		6.84%	30-03-2022	31-03-2022	2	0.14	
	ICICI Bank-VII	6.84%	01-04-2022	21-04-2022	21.00	1.44	
	ICICI Bank-VII	6.49%	22-04-2022	21-07-2022	91.00	5.91	
	ICICI Bank-VII	7.50%	22-07-2022	21-08-2022	31.00	2.33	
	ICICI Bank-VII	7.65%	22-08-2022	21-09-2022	31.00	2.37	
	ICICI Bank-VII	7.75%	22-09-2022	21-10-2022	30.00	2.33	
	ICICI Bank-VII	7.85%	22-10-2022	21-11-2022	31.00	2.43	
	ICICI Bank-VII	8.05%	22-11-2022	01-12-2022	10.00	0.81	
	ICICI Bank-VII	7.75%	02-12-2022	02-03-2023	91.00	7.05	
	ICICI Bank-VII	8.10%	03-03-2023	31-03-2023	29.00	2.35	
					365.00	27.00	7.3983%
	ICICI Bank-VII	8.10%	01-Apr-23	02-Sep-23	155.00	12.56	
	ICICI Bank-VII	8.15%	03-Sep-23	12-Sep-23	10.00	0.82	
	ICICI Bank-VII	8.00%	13-Sep-23	31-Mar-24	201.00	16.08	
					366.00	29.45	8.05%
9	IndusInd Bank	6.82%	15-07-2022	14-10-2022	92.00	6.27	
	IndusInd Bank	7.87%	15-10-2022	14-01-2023	92.00	7.24	
	IndusInd Bank	8.00%	15-01-2023	31-03-2023	76.00	6.08	
					260.00	19.59	7.5365%
	IndusInd Bank	8.00%	01-Apr-23	14-Apr-23	14.00	1.12	
	IndusInd Bank	8.10%	15-Apr-23	14-Jul-23	91.00	7.37	
	IndusInd Bank	8.15%	15-Jul-23	19-Sep-23	67.00	5.46	
	IndusInd Bank	8.00%	20-Sep-23	19-Dec-23	91.00	7.28	
	IndusInd Bank	8.05%	20-Dec-23	31-Mar-24	103.00	8.29	
					366.00	29.52	8.07%
10	SBI-XIII	7.4500%	24-Mar-20	31-Mar-20	8.00	0.60	7.4500%
					8.00	0.60	7.4500%
	SBI-XIII	7.450%	01-Apr-20	23-Apr-20	23.00	1.71	6.7763%
		7.100%	24-Apr-20	23-May-20	30.00	2.13	
		6.950%	24-May-20	23-Jun-20	31.00	2.15	
		6.700%	24-Jun-20	23-Jul-20	30.00	2.01	

		6.650%	24-Jul-20	04-Mar-21	224.00	14.90	
					338.00	22.90	
11	HDFC Bank Limited-IV	8.450%	01-Apr-19	17-04-2019	16.00	1.35	8.0492%
		8.400%	17-Apr-19	29-07-2019	103.00	8.65	
		8.300%	29-Jul-19	29-08-2019	31.00	2.57	
		8.200%	29-Aug-19	29-09-2019	31.00	2.54	
		8.100%	29-Sep-19	29-10-2019	30.00	2.43	
		8.000%	29-Oct-19	01-12-2019	33.00	2.64	
		7.650%	01-Dec-19	01-03-2020	91.00	6.96	
		7.450%	01-Mar-20	31-Mar-20	31.00	2.31	
					366.00	29.46	8.0492%
	HDFC Bank Limited-IV	7.450%	01-Apr-20	31-May-20	61.00	4.54	6.3982%
		6.300%	01-Jun-20	23-Dec-20	206.00	12.98	
		5.950%	24-Dec-20	31-Mar-21	98.00	5.83	
					365.00	23.35	
	HDFC Bank Limited-IV	5.95%	01-04-2021	31-03-2022	365	21.72	5.95%
	HDFC Bank Limited-IV	5.95%	01-04-2022	23-05-2022	53.00	3.15	
	HDFC Bank Limited-IV	6.35%	24-05-2022	23-06-2022	31.00	1.97	
	HDFC Bank Limited-IV	6.85%	24-06-2022	23-08-2022	61.00	4.18	
	HDFC Bank Limited-IV	7.35%	24-08-2022	23-10-2022	61.00	4.48	
	HDFC Bank Limited-IV	7.85%	24-10-2022	23-12-2022	61.00	4.79	
	HDFC Bank Limited-IV	8.20%	24-12-2022	31-12-2022	8.00	0.66	
	HDFC Bank Limited-IV	7.95%	01-01-2023	28-02-2023	59.00	4.69	
	HDFC Bank Limited-IV	8.01%	01-03-2023	31-03-2023	31.00	2.48	
					365.00	26.40	7.2335%
	HDFC Bank Limited-IV	8.01%	01-Apr-23	31-May-23	61.00	4.89	
	HDFC Bank Limited-IV	7.95%	01-Jun-23	31-Mar-24	305.00	24.25	
					366.00	29.13	7.96%
	Bank Of India-IV	8.15%	30-03-2023	31-03-2023	2.00	0.16	
	Bank Of India-IV						
	Bank Of India-IV						
					2.00	0.16	8.1500%
	Bank Of India-IV	8.00%	01-Apr-23	31-Mar-24	366.00	29.28	
					366.00	29.28	8.00%
	PFC-V	7.76%	01-Apr-19	31-Mar-20	366.00	28.40	
					366.00	28.40	7.76%
	PFC-V	7.76%	01-Apr-20	14-Apr-20	14.00	1.09	
	PFC-V	7.31%	15-Apr-20	14-Oct-20	183.00	13.38	
					197.00	14.46	7.34%

Refinancing of Loans during 2019-24

NTPC LTD
Korba I & II

Prepayment of Loans during 2020-21

Sr. No.	Bank	ROI on prepayment date	Date of Prepayment	Replaced with Bank	ROI of replaced Loan	Prepayment Amount	Saving	Saving shared	saving retained
1	Power Finance Corporation - V	7.34%	15.10.2020	Bonds 72	5.45%	62,00,00,000	1.89%	0.95%	0.95%

Part-I
Form-15

Details of Sourcewise fuel for computation of Energy

Name of the Petitioner: NTPC Limited

Name of the Generating Station: Korba-I&II

Month		Oct 18	Nov 18	Dec 18	Oct 19	Nov 19	Dec 19	Oct 20	Nov 20	Dec 20	
SL	Particulars	Unit	Domestic Coal								
A)	OPENING QUANTITY										
1	Opening Stock of coal	MT	20,681.41	1,424.85	63,855.33	0	23040.77	99907.95	361812.92	223185.31	343496.42
2	Value of Stock	Rs	3,62,40,498.00	25,12,512.00	10,99,76,664.00	0	41664752	180060608	710514934	464351777	740746876
B)	QUANTITY										
3	Quantity of Coal /Lignite supplied by Coal / Lignite Company	MT	11,49,404.64	12,46,776.13	11,41,400.54	1048043.05	1305617.25	1439300.45	1049604.49	1161732.11	1115689.99
4	Adjustment (+/-) in quantity supplied made by Coal / Lignite	MT	0.00	0.00	0.00				0	0	0
5	Coal supplied by Coal/Lignite Company (3+4)	MT	11,49,404.64	12,46,776.13	11,41,400.54	10,48,043.05	13,05,617.25	14,39,300.45	10,49,604.49	11,61,732.11	11,15,689.99
6	Normative transit & Handling losses (for Coal /Lignite based	MT	2,565.19	2,623.67	2,763.93	2118.28	3349.07	3006.68	3004.11	3271.99	2595.16
7	Net Coal / Lignite supplied (5 - 6)	MT	11,46,839.45	12,44,152.46	11,38,636.61	10,45,924.77	13,02,268.18	14,36,293.77	10,46,600.38	11,58,460.12	11,13,094.83
C)	PRICE										
8	Amount charged by the Coal / Lignite Company	Rs	1,99,58,52,425.00	2,09,84,03,248.00	1,90,28,90,659.00	1882279123	2155245228	2593982077	1998718463	2245225836	1984552484
9	Adjustment (+ / -) in amount charged by coal / Lignite	Rs	-1,82,85,853.00	0.00	1,80,77,091.00	-28448387	20602237	-1160647	7937236	-8562787	52835301
10	Handling, Sampling and such other Similar charges	Rs	2,27,34,347.00	2,55,28,368.00	5,22,83,346.00	21499143	25846184	32481123	24775742	24792986	28902369
11	Total Amount charged (8 +9+10)	Rs	2,00,03,00,919.00	2,12,39,31,616.00	1,97,32,51,096.00	1,87,53,29,879.00	2,20,16,93,649.00	2,62,53,02,553.00	2,03,14,31,441.00	2,26,14,56,035.00	2,06,62,90,154.00
D)	TRANSPORTATION	Rs									
12	Transportation charges by Rail / Ship / Road Transport										
	By Rail	Rs	1,07,38,438.00	63,62,950.00	2,46,93,554.00	6116149	133382393	5246470	177630171	241729092	80437413
	By Road	Rs	0.00	0.00	0.00						
	By Ship	Rs	0.00	0.00	0.00						
13	Adjustment (+/-) in amount charged by railways / transport	Rs	0.00	0.00	0.00						
14	Demurrage charges, if any	Rs									
15	Cost of diesel in transporting Coal through MGR system, if	Rs	1,17,93,379	1,24,19,844	1,07,80,178	9924410	11815922	12159198	10720400	11968741	10949560
16	Total transportation charges (12+/- 13 - 14 + 15)	Rs	2,25,31,817.00	1,87,82,794.00	3,54,73,732.00	1,60,40,559.00	14,51,98,315.00	1,74,05,668.00	18,83,50,571.00	25,36,97,833.00	9,13,86,973.00
17	Total amount charged for Coal / Lignite supplied including transportation (11 + 16)	Rs	2,02,28,32,736.00	2,14,27,14,410.00	2,00,87,24,828.00	1,89,13,70,438.00	2,34,68,91,964.00	2,64,27,08,221.00	2,21,97,82,012.00	2,51,51,53,868.00	2,15,76,77,127.00
E)	TOTAL COST										
18	Landed Cost of Coal/Lignite (2+17) / (1+7)	Rs/MT	1,763.63	1,722.28	1,761.93	1,808.32	1,802.26	1,837.50	2,080.57	2,156.49	1,989.87
19	Blending Ratio		1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
20	Weighted average cost of Coal /Lignite	Rs/MT	1,763.63	1,722.28	1,761.93	1,808.32	1,802.26	1,837.50	2,080.57	2,156.49	1,989.87
F)	QUALITY										
21	GCV of Domestic coal of the opening coal stock as per bill of	(Kcal/Kg)	3823	4035	3897	NA	4257	3769	4366	4214	4122
22	GCV of Domestic coal supplied as per bill of coal company	(Kcal/Kg)	4039	3897	3484		4257	3760	4237	4162	3965
23	GCV of Imported coal of the opening coal stock as per bill of	(Kcal/Kg)									
24	GCV of Imported coal supplied as per bill of coal company	(Kcal/Kg)									
25	Weighted average GCV of Coal /Lignite as billed	(Kcal/Kg)	4035	3897	3505		4257	3769	4206	4214	4122
26	GCV of Domestic coal of the Opening stock as received at	(Kcal/Kg)	3341	3452	3523	NA	3484	3505	3858	3472	3751
27	GCV of Domestic coal supplied as received at station	(Kcal/Kg)	3454	3523	3237		3484	3506	3550	3339	3805
28	GCV of Imported coal of the Opening stock as received at	(Kcal/Kg)									
29	GCV of Imported coal supplied as received at station	(Kcal/Kg)									
30	Weighted average GCV of coal/Lignite as received	(Kcal/Kg)	3452.00	3523.00	3252.00	3484	3505	3546	3472	3751	3593

Petitioner

Details of Sourcewise fuel for computation of Energy

Name of the Petitioner: NTPC Limited

Name of the Generating Station: Korba-I&II

Month		Oct 21	Nov 21	Dec 21	Oct 22	Nov 22	Dec 22		
SL	Particulars	Unit	Domestic Coal	Domestic Coal	Domestic Coal	Domestic Coal	Domestic Coal		
A)	OPENING QUANTITY								
1	Opening Stock of coal	MT	82887.94	13083.28	128274.33	397445.65	7670.85	373446.28	286442.75
2	Value of Stock	Rs	156504968	24313321	240197992	743634835.6	146161360	714270499.5	549407841.8
B)	QUANTITY								
3	Quantity of Coal /Lignite supplied by Coal / Lignite Company	MT	1164278.84	1285512.05	1208758.65	1180106.8		1148112.7	1307309.47
4	Adjustment (+/-) in quantity supplied made by Coal / Lignite	MT	0	0	0	0		0	0
5	Coal supplied by Coal/Lignite Company (3+4)	MT	11,64,278.84	12,85,512.05	12,08,758.65	11,80,106.80		11,48,112.70	13,07,309.47
6	Normative transit & Handling losses for Coal /Lignite based	MT	2436.5	2932	2459.4	2360.21		2296.23	2614.62
7	Net Coal / Lignite supplied (5 - 6)	MT	11,61,842.34	12,82,580.05	12,06,299.25	11,77,746.59		11,45,816.47	13,04,694.85
C)	PRICE								
8	Amount charged by the Coal / Lignite Company	Rs	2105235651	2336506909	2205045245	2148353278		2090108857	2379853492
9	Adjustment (+ / -) in amount charged by coal / Lignite	Rs	0	0	0	78768539.9		68596538.74	36694784
10	Handling, Sampling and such other Similar charges	Rs	27484060	29937062	29349626	27140385.87		26100958.56	30126469.25
11	Total Amount charged (8 +9+10)	Rs	2,13,27,19,711.00	2,36,64,43,971.00	2,23,43,94,871.00	2,25,42,62,203.77		2,18,48,06,354.30	2,44,66,74,745.25
D)	TRANSPORTATION	Rs							
12	Transportation charges by Rail / Ship / Road Transport								
	By Rail	Rs	10797544	20001504	4226629	0			
	By Road	Rs							
	By Ship	Rs							
13	Adjustment (+/-) in amount charged by railways / transport	Rs							
14	Demurrage charges, if any	Rs							
15	Cost of diesel in transporting Coal through MGR system, if	Rs	13169102	15414790	12577661	14887978.57		14925568.36	16018783.79
16	Total transportation charges (12+/- 13 - 14 + 15)	Rs	2,39,66,646.00	3,54,16,294.00	1,68,04,290.00	1,48,87,978.57		1,49,25,568.36	1,60,18,783.79
17	Total amount charged for Coal / Lignite supplied including transportation (11 + 16)	Rs	2,15,66,86,357.00	2,40,18,60,265.00	2,25,11,99,161.00	2,26,91,50,182.34		2,19,97,31,922.66	2,46,26,93,529.04
E)	TOTAL COST								
18	Landed Cost of Coal/Lignite (2+17) / (1+7)	Rs/MT	1,858.39	1,872.53	1,866.81	1,912.65	19,054.13	1,918.04	1,893.05
19	Blending Ratio		1.00	1.00	1.00	0.994	0.006	1.00	1.00
20	Weighted average cost of Coal /Lignite	Rs/MT	1,858.39	1,872.53	1,866.81	2023.26		1,918.04	1,893.05
F)	QUALITY								
21	GCV of Domestic coal of the opening coal stock as per bill of	(Kcal/Kg)	4195	4120	4118	3998		4134	4332
22	GCV of Domestic coal supplied as per bill of coal company	(Kcal/Kg)	4114	4118	4129	4001		4001	4001
23	GCV of Imported coal of the opening coal stock as per bill of	(Kcal/Kg)					4808		
24	GCV of Imported coal supplied as per bill of coal company	(Kcal/Kg)					0		
25	Weighted average GCV of Coal /Lignite as billed	(Kcal/Kg)	4120	4118	4128	4001		4034	4001
26	GCV of Domestic coal of the Opening stock as received at	(Kcal/Kg)	3729	3683	3813	3605		3633	3590
27	GCV of Domestic coal supplied as received at station	(Kcal/Kg)	3680	3814	3654	3643		3576	3309
28	GCV of Imported coal of the Opening stock as received at	(Kcal/Kg)					4835		
29	GCV of Imported coal supplied as received at station	(Kcal/Kg)					0		
30	Weighted average GCV of coal/Lignite as received	(Kcal/Kg)	3683	3813	3669	3640		3590	3359
								Petitioner	

Part-I
Form 15A

Details/Information to be submitted in respect of Fuel for Computation of Energy
Charges- Secondary Fuel

Name of the Petitioner:- NTPC Ltd.
Name of the Generating Station: Korba Stage-I & II

S.No.	Particulars	Month	Unit	Oct-18	Nov-18	Dec-18	Oct 19	Nov 19	Dec 19	Oct 20
				Secondary Fuel (HFO)						
1	Opening Stock of Secondary Fuel		(KL)	4169.52	4071.52	3610.52	3404.919	3011.919	2943.919	3632.276
2	Value of Opening Stock		(Rs.)	158307159	154586323	137083205	130536711	115470001	112863038	106277135.9
3	Quantity of Secondary Fuel supplied by Secondary Fuel Company		(KL)	-	-	-	-	-	-	-
4	Adjustment (-) in quantity supplied by Secondary Fuel Company		(KL)	-	-	-	-	-	-	-
5	Secondary Fuel Supplied by Secondary Fuel Company (3-4)		(KL)	-	-	-	-	-	-	-
6	Normative transit & Handling losses		(KL)	-	-	-	-	-	-	-
7	Net Secondary Fuel supplied (5-6)		(KL)	-	-	-	-	-	-	-
8	Amount Charged by the Secondary Fuel Company		(Rs.)	-	-	-	-	-	-	-
9	Adjustment (+/-) in amount charged by Secondary Fuel Company		(Rs.)	-	-	-	-	-	-	-
10	Handling, Sampling & Such other similar charges		(Rs.)	-	-	-	-	-	-	-
11	Total Amount Charged (8+9+10)		(Rs.)	-	-	-	-	-	-	-
12	Transportation charges by Rail/Ship/Road Transport		(Rs.)	-	-	-	-	-	-	-
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company		(Rs.)	-	-	-	-	-	-	-
14	Demurrage charges , if any		(Rs.)	-	-	-	-	-	-	-
15	Cost of diesel in transporting Secondary Fuel through MGR system if applicable		(Rs.)	-	-	-	-	-	-	-
16	Total Transportation Charges (12-13+14+15)		(Rs.)	-	-	-	-	-	-	-
17	Total amount charged for Secondary Fuel/ supplied including transportation (11+16)		(Rs.)	-	-	-	-	-	-	-
18	Landed cost of Secondary Fuel (2+17) / (1+7)		Rs./KL	37967.72	37967.72	37967.72	38337.68	38337.68	38337.68	29259.10
19	Blending Ratio									
20	Weighted Average Cost of Secondary Fuel For the month		Rs./KL	37967.72	37967.72	37967.72	38337.68	38337.68	38337.68	29259.10
21	GCV of Domestic Secondary Fuel of the opening secondary Fuel stock as per bill of Secondary Fuel Company		(kcal/L)	NA						
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company		(kcal/L)	NA						
23	GCV of Imported Secondary Fuel of the opening secondary Fuel stock as per bill of Secondary Fuel Company		(kcal/L)	NA						
24	GCV of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company		(kcal/L)	NA						
25	Weighted average GCV of Secondary Fuel as Billed		(kcal/L)	NA						
26	GCV of Domestic Secondary Fuel of the opening stock as received at station		(kcal/L)	10118	10169	10118	10111.7	10111.7	10111.7	10076
27	GCV of Domestic Secondary Fuel supplied as received at station		(kcal/L)	NA						
28	GCV of Imported Secondary Fuel of the opening stock as received at station		(kcal/L)	NA						
29	GCV of Imported Secondary Fuel supplied as received at station		(kcal/L)	NA						
30	Weighted average GCV of Secondary Fuel as Received		(kcal/L)	10118	10169	10118	10111.7	10111.7	10111.7	10076

Details/Information to be submitted in respect of Fuel for Computation of Energy

Charges- Secondary Fuel

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Korba Stage-I & II

S.No.	Particulars	Month	Unit	Nov 20	Dec 20	Oct 21	Nov 21	Dec 21	Oct 22	Nov 22	Dec 22
				Secondary Fuel (HFO)							
1	Opening Stock of Secondary Fuel		(KL)	3413.28	3111.28	3140.619	2900.62	2900.619	1402.62	1402.62	1402.62
2	Value of Opening Stock		(Rs.)	99869431	91033189	116623094.7	107710984	91033189	44026641	44026641	44026641
3	Quantity of Secondary Fuel supplied by Secondary Fuel Company		(KL)	-	-	-	-	-	-	-	-
4	Adjustment (-) in quantity supplied by Secondary Fuel Company		(KL)	-	-	-	-	-	-	-	-
5	Secondary Fuel Supplied by Secondary Fuel Company (3-4)		(KL)	-	-	-	-	-	-	-	-
6	Normative transit & Handling losses		(KL)	-	-	-	-	-	-	-	-
7	Net Secondary Fuel supplied (5-6)		(KL)	-	-	-	-	-	-	-	-
8	Amount Charged by the Secondary Fuel Company		(Rs.)	-	-	-	-	-	-	-	-
9	Adjustment (+/-) in amount charged by Secondary Fuel Company		(Rs.)	-	-	-	-	-	-	-	-
10	Handling, Sampling & Such other similar charges		(Rs.)	-	-	-	-	-	-	-	-
11	Total Amount Charged (8+9+10)		(Rs.)	-	-	-	-	-	-	-	-
12	Transportation charges by Rail/Ship/Road Transport		(Rs.)	-	-	-	-	-	-	-	-
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company		(Rs.)	-	-	-	-	-	-	-	-
14	Demurrage charges , if any		(Rs.)	-	-	-	-	-	-	-	-
15	Cost of diesel in transporting Secondary Fuel through MGR system if applicable		(Rs.)	-	-	-	-	-	-	-	-
16	Total Transportation Charges (12-13+14+15)		(Rs.)	-	-	-	-	-	-	-	-
17	Total amount charged for Secondary Fuel/ supplied including transportation (11+16)		(Rs.)	-	-	-	-	-	-	-	-
18	Landed cost of Secondary Fuel (2+17) / (1+7)		Rs./KL	29259.08	29259.08	37133.79	37133.78	31384.06	31388.86	31388.86	31388.86
19	Blending Ratio										
20	Weighted Average Cost of Secondary Fuel For the month		Rs./KL	29259.08	29259.08	37133.79	37133.78	31384.06	31388.86	31388.86	31388.86
21	GCV of Domestic Secondary Fuel of the opening secondary Fuel stock as per bill of Secondary Fuel Company		(kcal/L)	NA							
22	GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company		(kcal/L)	NA							
23	GCV of Imported Secondary Fuel of the opening secondary Fuel stock as per bill of Secondary Fuel Company		(kcal/L)	NA							
24	GCV of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company		(kcal/L)	NA							
25	Weighted average GCV of Secondary Fuel as Billed		(kcal/L)	NA							
26	GCV of Domestic Secondary Fuel of the opening stock as received at station		(kcal/L)	10076	10076	10078	10078	10210	10117	10117	10117
27	GCV of Domestic Secondary Fuel supplied as received at station		(kcal/L)	NA							
28	GCV of Imported Secondary Fuel of the opening stock as received at station		(kcal/L)	NA							
29	GCV of Imported Secondary Fuel supplied as received at station		(kcal/L)	NA							
30	Weighted average GCV of Secondary Fuel as Received		(kcal/L)	10076	10076	10078	10078	10210	10117	10117	10117

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2019-20

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (If	Claimed as a part of stores and spares	Justification
1	M1834105836N-REGULATING V/V 65NB CCS WCB MO	5.96	No	No	No	No	
2	M1917306035-BRG 23060 CCK/C3 W33 LOCK NUT & WASHER	1.54	No	No	No	No	
3	M1970350000-BEARING,ROLLER,SPHERICAL,294/500	31.53	No	No	No	No	
4	M1970353700N-BEARING,RLR,SPHERICAL THRUST,294/750	45.35	No	No	No	No	
5	M2041275000-COMP ASSY,FLUIDOMAT,COUPLING,SC-10	16.53	No	No	No	No	
6	M2041627000N-FLUIDCOUPLING FCU17.75 COMP ASSY PEMBRIL	0.98	No	No	No	No	
7	M2041685000-COMP ASSY,PEMBRIL,COUPLING,18SCR25B	52.69	No	No	No	No	
8	M2052200500N-GEAR BOX,ELECON,CTU-260	19.12	No	No	No	No	
9	M2052202700-COMP ASSY,ELECON,GEAR BOX,KBVCT-280	32.67	No	No	No	No	
10	M2052205000-GEAR BOX ASSY,NK-KCU180 H,ELECON	52.18	No	No	No	No	
11	M2052208600-COMP ASSY,ELECON,GEAR BOX,SBN280,14:1	33.09	No	No	No	No	
12	M2052209440-COMP ASSY,ELECON,GEAR BOX,SBN355,18:1	51.85	No	No	No	No	
13	M2052220600-COMP ASSY,ELECON,GEAR BOX,SDN225	14.09	No	No	No	No	
14	M2052573000-COMP ASSY,PREMIUM ENERGY,GEAR BOX,H1-200	8.44	No	No	No	No	
15	M2052579400-COMP ASSY,PREMIUM ENERGY,GEAR BOX,V-1400	34.42	No	No	No	No	
16	M2052581000-COMPLETE ASSY,PIV,GEAR BOX,E315-12V	72.23	No	No	No	No	
17	M3100000034-VERTICAL TURBINE PUMP	26.53	No	No	No	No	
18	M3100030115-PUMP:HEAD(20-30M):FLOW(140-150M3/HR)	4.78	No	No	No	No	
19	M3100110125-PUMP:HEAD(100-150M):FLOW(400-450M3/HR)	6.72	No	No	No	No	
20	M3258676010-INTERMEDIATE SHAFT,212.1,SEZ-1200/1020	18.82	No	No	No	No	
21	M3258676011-INTERMEDIATE SHAFT,212.2,SEZ-1200/1020	22.85	No	No	No	No	
22	M3258676012-DRIVE SHAFT,213,SEZ-1200/1020	14.01	No	No	No	No	
23	M3264706000-PUMP ASSY,NO1PLURO7	11.43	No	No	No	No	
24	M3342256021-ASH SLURRY PUMP#AR300/750A CLOCKWISE SAM	74.56	No	No	No	No	
25	M3342516000-PUMP ASSY,TPS 250/500	7.94	No	No	No	No	
26	M3343046000-PUMP ASSY,SAM TURBO,AR-300/650	27.98	No	No	No	No	
27	M3344100001-PUMP ASSY,SAM TURBO,ARL 200/410	6.48	No	No	No	No	
28	M3344856000N-VG 50/300+TCH+N:COMP.PUMP ASSY	3.91	No	No	No	No	
29	M3345106001-ROTOR,SIEMENS,PUMP,ELMO-F-2BE1353-OZY4Z	41.37	No	No	No	No	
30	M3381700004-HP DOSING PUMP WITH MOTOR MODEL PR-60	4.10	No	No	No	No	
31	M3394070030-WARMAN MAKE ASH SLURRY PUMP 8/6' EAH	7.37	No	No	No	No	
32	M3394130006-PUMP,CEN,INDURE WARMAN,12/10 FF-AH	27.61	No	No	No	No	
33	M3425156000-COMPRESSOR ASSY,GARDNER DENVER,5417H2	94.05	No	No	No	No	
34	M3504410600N-BLOWER ASSY,SWAM,RM-180/ACS	6.47	No	No	No	No	
35	M3799731100-MAL-11DN50/65-COMPLETE ASSY.:	10.50	No	No	No	No	
36	M3799731400-COMPLETE VALVE ASSY,SEMPELL AG	11.87	No	No	No	No	
37	M3799731500-312-632:DN25/40:1.5415:COMP V/V ASSY	13.37	No	No	No	No	
38	M3799731600-DRAIN VALVE ASSY,SEMPELL AG	26.55	No	No	No	No	

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2019-20

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (If	Claimed as a part of stores and spares	Justification
39	M3799731900-DRAIN VALVE ASSY,SEMPELL AG,312-632	30.99	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(1)(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by the Hon'ble Commission.
40	M3799732600-DRAIN VALVE ASSY,80178764A,SEMPELL AG	8.81	No	No	No	No	
41	M3799733700-DRAIN VALVE ASSY,80 0914 12 X,SEMPELL AG	10.34	No	No	No	No	
42	M3799733720-DRAIN VALVE ASSY,80 0914 12 X,SEMPELL AG	20.68	No	No	No	No	
43	M4661046066-WORM SHAFT+WORM GEAR+LOCK NUTS XRP-803	34.47	No	No	No	No	
44	M4661056187-MAIN VERTICAL SHAFT OF BOWL MILL	16.38	No	No	No	No	
45	M4661066038-WORM GEAR HUB	5.01	No	No	No	No	
46	M4719036013-ECO MIDDLE BANK ASY. TYPE II, 22 TUBES	51.02	No	No	No	No	
47	M4719036015-ECO MIDDLE BANK ASY, TYPE- I, 22 TUBES	478.61	No	No	No	No	
48	M4719036019-ECO UPPER BANK ASSY. TYPE -I,10 TUBES	11.38	No	No	No	No	
49	M4721080074-VALVE TOA HO 2500 100NB GLOBE BW WC9	6.24	No	No	No	No	
50	M4725020085-COMPLETE SAFETY V/V TYPE 1740WD	17.51	No	No	No	No	
51	M4725076019-ELECTRO RELIEF VALVE,BHEL,1525-VX-3	11.08	No	No	No	No	
52	M4761010378N-BULL RING ASY(45 PC) KS/TC/SG/02/50/110	40.49	No	No	No	No	
53	M4761056013N-GRINDING ROLL,50IN,BOILER,XRP-1003	168.23	No	No	No	No	
54	M4761200051-IMPELLER FOR SEAL AIR FAN ST II	2.93	No	No	No	No	
55	M4768096001-BELT DRIVE REDUCER	31.29	No	No	No	No	
56	M4768096114-DRIVE GEAR BOX ASSY,AZ3291-3	18.84	No	No	No	No	
57	M4768110064-HEAD PULLEY ASSEMBLY 1-Z-27417	0.64	No	No	No	No	
58	M5001011523-IP INNER CASING DRG NO 01060220002	3442.50	No	No	No	No	
59	M5001936489N-VALVE CONE,01122301000/04,BHEL	11.14	No	No	No	No	
60	M5008036003-COUPILING BOLT M 42, FOR LP AND GENERATOR	0.58	No	No	No	No	
61	M5021020211-STARTER,6-5540.083.5	4.58	No	No	No	No	
62	M5023020173-DP REGULATING VALVE,9149320100100009	17.64	No	No	No	No	
63	M5045906424-FRONT BEARING D72 DRG:01160501000/38	0.36	No	No	No	No	
64	M5045906431-REAR BEARING D75 DRG:01160501000/	1.04	No	No	No	No	
65	M5048076003-METAL EXPANSION BELLOW FOR C.E.P.INLET	0.51	No	No	No	No	
66	M5101937403-PILOT VALVE WITH LINER DR01140202100C/09	2.33	No	No	No	No	
67	M5102076007-IV (ALL ITEMS) DRGNO.11132027000-00	124.77	No	No	No	No	
68	M5105016168-SINGLE STAGE ANGLE DRAIN VALVE ASV 122	3.23	No	No	No	No	
69	M5105036094-ANGLE DRAIN VALVE MAL65	6.45	No	No	No	No	
70	M5105206006-ANGLE VALVE,50NB,3-STAGE	87.79	No	No	No	No	
71	M5147016126-THRUST BEARING(CAPITALISED)	4.58	No	No	No	No	
72	M5147026329-COMPLETE STOP VALVE ASSY TDBFP K 1401-2	15.44	No	No	No	No	
73	M5147946418-COUPILING,T0126 20 C300&026,KJ-MV-SF-7R	41.82	No	No	No	No	
74	M5505326031-1600:PULLEY(D630XL1800)SHAFT(D150X2660)	3.46	No	No	No	No	
75	M5505326038-1600:PULLEY DXL 630X1800 SHAFT D-200	1.82	No	No	No	No	

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2019-20

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (If	Claimed as a part of stores and spares	Justification
76	M5505326209-1600:ND PULLEY DXL630X1800 SHAFT D200	1.48	No	No	No	No	
77	M5522786045-HYDRAULIC POWER PACK,31-0-4-04-974	23.83	No	No	No	No	
78	M5522846053-BOOM LUFFING CYL,TRF,2000TPH	69.01	No	No	No	No	
79	M5659046002N-HYDROMOTOR,2,TECHNIP,SSC-TSE/2400	57.29	No	No	No	No	
80	M5659046025N-SSC-TSE/2400:SCRAPPER CONVEYOR CHAIN	42.58	No	No	No	No	
81	M6515157388N-BD-155:TORQUE CONVERTOR	5.88	No	No	No	No	
82	M6812106021N-FIRE FIGHTING SYSTEM FIRE BRIGATE TENDER	34.26	No	No	No	No	
83	M6825100096N-COMPRESSOR,AIR,PORT BREATH,GOENKA,GA 9	6.00	No	No	No	No	
84	M7197017070N-TURBO SUPERCHARGER	29.92	No	No	No	No	
85	M8564149023-ACB:3P:MAN-OPT-DMD:2000 A:L&T	3.90	No	No	No	No	
86	M8579160028N-VACUUM CIRCUIT BREAKERS,6.6KV,1250A,	2.31	No	No	No	No	
87	M8610684092-MOTOR 132KW,175HP,1480 RPM,415V	2.26	No	No	No	No	
88	M8614644083-MOTR IND EE 415VAC:125KW:4P:B3,TEFC:355S	9.14	No	No	No	No	
89	M8614694081-MOTR IN EE415VAC:140KW:4P:B3,TEFC:LOV315	3.42	No	No	No	No	
90	M8702581610-XFMR,POWER,18KV,6.6KV,16MVA,3PH,DYN1	128.50	No	No	No	No	
91	M8702611544-XFMR,POWER,33KV,6.6KV,2MVA,DYN1,OFAP	175.16	No	No	No	No	
92	M8702671654-XFMR,POWER,33KV,6.6KV,31.5MVA,DYN1	191.09	No	No	No	No	
93	M8731200751-XFMR,RECTIFORMER,95KV,600MA	6.93	No	No	No	No	
94	M8731200760-XFMR: HVR RECTIFORMER,373.5 V,74030 V	16.08	No	No	No	No	
95	M8731200779-XFMR,RECTIFORMER,95KV,1000MA	16.39	No	No	No	No	
96	M8752110801-HV BUSHING,BHEL,W/MTL PRT&GSKT,200MVA	32.25	No	No	No	No	
97	M9041100119-NUMERICAL MOTOR PROTECTION RELAY 1A	5.16	No	No	No	No	
98	M9041510019-RELAY NUMERIGE MULTILIN F650	0.14	No	No	No	No	
99	M9244200026-PANEL SYNOPTIC PCB 1002116120027	0.22	No	No	No	No	
100	M9244206108-OPERATOR LOGIC BOARD PT:100215021031	0.05	No	No	No	No	
101	M9406206049-SF6 GAS HAND PLANT,DILO,B058R03	24.00	No	No	No	No	
102	M9438250001N-ON LINE TEMP & HUMIDITY METER WITH ALARM	1.90	No	No	No	No	
103	M9447061009-100 TON ELECTRONIC IN MOTION WEIGHBRIDGE	27.86	No	No	No	No	
104	M9447306002-SUSPND MAG SEPARATOR,SMNR1-165/40 OA,PBL	99.12	No	No	No	No	
105	M9470000012N-POWER CYLINDER,80MM,125MM,1/4IN	2.21	No	No	No	No	
106	M9470486170-IL PALGHAT MAKE PNEU ACT MODEL: VA2R	0.80	No	No	No	No	
107	M9470689091-PNEUMATIC ACTUATOR,MAKE:RGS,WITH POSNR.	10.58	No	No	No	No	
108	M9481010279-ACTUATOR,ELE,415VAC,25LB-FT,1310RPM,IP67	19.29	No	No	No	No	
109	M9481019073-ACTUATOR,ELE,415VAC,SMB-00,LIMITORQUE	9.16	No	No	No	No	
110	M9481019168-ACTUATOR,ELE,90DEG,28.8RPM,32SEC	9.85	No	No	No	No	
111	M9490006005-ACOUSTIC LEAK DETECT SYSTEM,	33.11	No	No	No	No	
112	M9497384057-4-WIRE TEMP TRANS, I/P RTD & T/C	0.17	No	No	No	No	

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Korba-I&II
 COD : 01.06.1990
 For Financial Year : 2019-20

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (If	Claimed as a part of stores and spares	Justification
113	M9502480027-MAX-DNA ANALOG I/P MODULE: ED69230I301A;	5.26	No	No	No	No	
114	M9502486004-ANALOG I/P CARD(ISO.)IOP301 MAX-DNA BHEL	0.35	No	No	No	No	
115	M9502486014-ANALOG INPUT MODULE:CPO402 CARD, MAXDNA	0.16	No	No	No	No	
116	M9502746032-ANALOG INPUT MODULE:6ES7331-1KF01 OABO	1.00	No	No	No	No	
117	M9504486001-ANALG O/P CARD,IOP320,69230I320A,MAX-DNA	0.16	No	No	No	No	
118	M9504746011-ANALOG O/P MODULE: 6ES5-470-8MC12;SIEMNS	0.48	No	No	No	No	
119	M9520486003N-DIGITAL INPUT 24 DC IOP330 ED69230I330B	9.31	No	No	No	No	
120	M9520746010-32 CHANNEL DIGITAL INPUT MODULE SM321	0.09	No	No	No	No	
121	M9523486003-DIGITAL OUTPUT MODULE: IOP351	0.96	No	No	No	No	
122	M9567486020N-SECONDARY PROCESSOR,ED69230D403B	0.20	No	No	No	No	
123	M9571626003-RTD INPUT MODULE,8I/P,CAT NO.:1794-IR8	2.39	No	No	No	No	
124	M9598276001-WORKSTATION INCLUDING ALL ACCESSORIES	1.03	No	No	No	No	
125	M9598356044N-OPERATOR WORKSTATION MODEL XW4600	0.51	No	No	No	No	
126	T2292219502N-HYDRAULIC GANG JACK 4X150 TON,150MM LIFT	3.80	No	No	No	No	
	Total - For Korba-I&II and Korba-III (2600 MW)	6803.90					
	Total - For Korba-I&II (2100 MW)	5495.45					

Petitioner

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2020-21

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (If	Claimed as a part of stores and spares	Justification
1	M1827255440-GT VLV IS10611 MO BW A217WC9 CL3500 80MM	10.59	No	No	No	No	
2	M1883271014N-CI KNIFE GATE VALVE 400NB OP.PR16 KG/CM	3.45	No	No	No	No	
3	M1897710066-KNF GV:FLNG-FG260:CL-150:NB-350MM	7.55	No	No	No	No	
4	M1970350000-BEARING,ROLLER,SPHERICAL,294/500	9.17	No	No	No	No	
5	M2041275000-COMP ASSY,FLUIDOMAT,COUPLING,SC-10	35.05	No	No	No	No	
6	M2041689000-COMP ASSY,PEMBRIL,COUPLING,23SCR25B	21.89	No	No	No	No	
7	M2041955060N-GEAR PUMP,VOITH,COUPLING,SVNK-650	21.71	No	No	No	No	
8	M2042975000N-COMPLETE ASSY,VOITH,SVNL1150 II 18.5	57.03	No	No	No	No	
9	M2052200500N-GEAR BOX,ELECON,CTU-260	9.56	No	No	No	No	
10	M2052202700-COMP ASSY,ELECON,GEAR BOX,KBVCT-280	57.33	No	No	No	No	
11	M2052208800-COMP ASSY,ELECON,GEAR BOX,SBN450,20:1	71.71	No	No	No	No	
12	M2052209440-COMP ASSY,ELECON,GEAR BOX,SBN355,18:1	50.19	No	No	No	No	
13	M2052220400-PLANETARY GEAR,C13071/0,ELECON,GEAR BOX	48.67	No	No	No	No	
14	M2052275900-COMP ASSY,FLENDER,GEAR BOX,SDN450	45.43	No	No	No	No	
15	M2052450400-COMP ASSY,ALLENBERRY,GEAR BOX,CKC-280	15.58	No	No	No	No	
16	M2052450500-GEAR BOX ASSY,ALLENBERRY,GB,CKC 315	27.50	No	No	No	No	
17	M2052573000-COMP ASSY,PREMIUM ENERGY,GEAR BOX,H1-200	12.55	No	No	No	No	
18	M2052573100-COMP ASSY,PREMIUM ENERGY,GEAR BOX,H1-225	31.53	No	No	No	No	
19	M2052586000N-GEAR BOX,HELICAL,PIV,MRHB43	63.00	No	No	No	No	
20	M2697218000N-GAS CHROMATOGRAPH	49.86	No	No	No	No	
21	M3115576001N-CARTRIDGE,1,SNH 1300-R44E6-7W12	10.22	No	No	No	No	
22	M3130606001-COMPLETE PUMP ASSEMBLY FOR FAHP PUMP, M	3.55	No	No	No	No	
23	M3192986000-TURBINE PUMP ASSY,FAIRBANKS,FIG 7000 14M	20.94	No	No	No	No	
24	M3249996002-BOWL,1200101,BHM-125,F/PUMP	43.04	No	No	No	No	
25	M3249996008-IMPELLER SHAFT,1860101,BHM-125	6.25	No	No	No	No	
26	M3249996010-IMP GUIDE PIECE,2120101,KBL,BHM125	27.72	No	No	No	No	
27	M3249996016N-THRUST BRG HOUSING,2470101,PUMP,BHM-125	6.70	No	No	No	No	
28	M3250156044N-BEARING,59-U,1800VZNM-Z58M	11.44	No	No	No	No	
29	M3250156048N-SHAFT SLEEVE,41-3,1800VZNM-Z58M	12.04	No	No	No	No	
30	M3250180004N-RUB LINED BEARING MODEL 1800VZNM-Z60M	5.63	No	No	No	No	
31	M3250186006N-IMPELLER WEAR RING,070,KBL	5.16	No	No	No	No	
32	M3250186049NN-SHAFT SLEEVE,41-3,1800 VZNM Z60	6.02	No	No	No	No	
33	M3342566000-TPS+C350/500:COMPLETE ASSLY	8.87	No	No	No	No	
34	M3358356037-DEGASSER WATER PUMP P7(CAPITALISED)	1.81	No	No	No	No	
35	M3377116018-SIZE200:WATER RING VACUUM PUMP ASSY	21.39	No	No	No	No	
36	M3394130006-PUMP,CEN,INDURE WARMAN,12/10 FF-AH	28.95	No	No	No	No	
37	M3396156000-PUMP ASSY,12QLQC 21/85/4	479.77	No	No	No	No	
38	M3429990680-AIR BLOCK,X990671,ELGI,COMPRESSOR,200E	18.02	No	No	No	No	
39	M3429990681-AIR BLOCK,X990694,ELGI,COMPRESSOR,200E	27.91	No	No	No	No	
40	M3799120519N-PLATE STACK,21,DRESSER MASONILAN	17.05	No	No	No	No	
41	M3799480100-COMPLETE VALVE ASSY,CA-416019,GADELIUS	48.78	No	No	No	No	
42	M3799480300-COMPLETE VALVE ASSY,CA-415636,GADELIUS	100.19	No	No	No	No	
43	M3799480500-COMPLETE VALVE ASSY,CA-415718,GADELIUS	33.59	No	No	No	No	
44	M3799731100-MAL-11DN50/65:COMPLETE ASSY.:	10.61	No	No	No	No	
45	M4621126035-SOOT BLOWER CONTROL VALVE 2" EHS	8.13	No	No	No	No	
46	M4648126010-SAW TOOTH METALLIC EXPANSION JOINT	0.54	No	No	No	No	
47	M4648126011-METTALIC EXPANSION JOINT TWO LEAVES	0.72	No	No	No	No	

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2020-21

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (If)	Claimed as a part of stores and spares	Justification
48	M4661046066-WORM SHAFT+WORM GEAR+LOCK NUTS XRP-803	29.92	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(1)(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by the Hon'ble Commission.
49	M4661056176-MILL BOTTOM	4.38	No	No	No	No	
50	M4661056238N-JOURNAL,VA610800013003	37.50	No	No	No	No	
51	M4719036013-ECO MIDDLE BANK ASY. TYPE II, 22 TUBES	11.34	No	No	No	No	
52	M4719036015-ECO MIDDLE BANK ASY, TYPE- I, 22 TUBES	126.86	No	No	No	No	
53	M4725010287-DRUM SAFETY VALVE ASSEMBLY BHEL 1740WB	10.44	No	No	No	No	
54	M4725020085-COMPLETE SAFETY V/V TYPE 1740WD	8.76	No	No	No	No	
55	M4745026014-COAL COMPARTMENT,1 SET=36NOS	178.47	No	No	No	No	
56	M4761010378N-BULL RING ASY(45 PC) KS/TC/SG/02/50/110	33.13	No	No	No	No	
57	M4761056013N-GRINDING ROLL,50IN,BOILER,XRP-1003	137.65	No	No	No	No	
58	M4761056332-WORM GEAR & SHAFT SET OF COAL MILL	42.90	No	No	No	No	
59	M4761056659-JOURNAL SHAFT ASSY,F/XRP 1003 MILL	206.38	No	No	No	No	
60	M4768096001-BELT DRIVE REDUCER	31.29	No	No	No	No	
61	M4768096114-DRIVE GEAR BOX ASSY,AZ3291-3	18.84	No	No	No	No	
62	M5001906308N-SEALING RING DRG:11051410008/06	15.29	No	No	No	No	
63	M5022106026-UNITROL-6000:COMM CTRL MEASU DEVICE	6.31	No	No	No	No	
64	M5022106070-UNITROL-6000:COMBINED I/O CARD	6.12	No	No	No	No	
65	M5022106112NEW-CCM CONTROLLER	11.48	No	No	No	No	
66	M5046156006-HP HETER 6 TO HP HEATER 5 DRIP CV	1.43	No	No	No	No	
67	M5101010425-HP TURBINE SHAFT P-001 DRG-01050502000C	58.57	No	No	No	No	
68	M5101011344-U7HP CASG ASLY:U SL RNG01050109000-3	26.33	No	No	No	No	
69	M5101906043N-U-SEALING RING,01050109000/33,MACHINED	8.54	No	No	No	No	
70	M5103016278-LPT FREE STANDING MOV BLADE,ST-3L	250.08	No	No	No	No	
71	M5103016281-LPT FREE STANDING MOV BLADE,ST-1L	200.23	No	No	No	No	
72	M5103126003N-COMPENSATOR DN800X10 DRG3107694110000002	3.82	No	No	No	No	
73	M5147016081-COMP GEAR BOX SET BET .TRBN& BP OF TDBFP	50.66	No	No	No	No	
74	M5501036018N-CAGE FRAME,GN30248114,TKK-48X114	26.12	No	No	No	No	
75	M5504150234-DELETED NON DRIVE PULLEY SIZE 630X150MM,	0.73	No	No	No	No	
76	M5505326031-1600:PULLEY(D630XL1800)SHAFT(D150X2660)	2.14	No	No	No	No	
77	M5518000004-C.S.P PRIMARY CRUSHER-R.O.M-50MM	3.19	No	No	No	No	
78	M5754256001-84848-4.0-20B:FAN BLADE ASSY	2.04	No	No	No	No	
79	M5820436006-BEVEL GEAR & PINION ASSY.OF CLF AGITATOR	0.18	No	No	No	No	
80	M6200000100N-QES,AL-122,50X2.5MM	277.23	No	No	No	No	
81	M6317380010-HYDRA-14:HYD.MOBILE CRANE 14T:COMP ASSY	12.59	No	No	No	No	
82	M6330040042-ELEC HOIST TRAVEL TYPE,CAP 2MT, 600MM	7.74	No	No	No	No	
83	M6330046075-HOIST,ELECT OPER WIRE ROPE,2MT,4M/MIN	8.45	No	No	No	No	
84	M6515156000N-DOZER ASSY,BEML,DOZER,BD-155	205.32	No	No	No	No	
85	M6515157388N-BD-155:TORQUE CONVERTOR	5.88	No	No	No	No	
86	M6515158915-TRANSMISSION ASSY,125TMB0029,BEML,DOZER	44.30	No	No	No	No	

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2020-21

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (If	Claimed as a part of stores and spares	Justification
87	M6518036001N-LOADING&EXCAVGTG M/C BACKHOE LOADER JCB	24.14	No	No	No	No	
88	M6635551010-SCREW COMPRESSOR,06NW2300SSEA,CARRIER	43.66	No	No	No	No	
89	M6810106159-COMPLETE DELUGE VALVE 150NB MAKE HD FIRE	5.00	No	No	No	No	
90	M6810106160-COMPLETE DELUGE VALVE 100NB MAKE HD FIRE	5.95	No	No	No	No	
91	M6811056002N-DCP TENDER 2000KG CAPACITY	13.09	No	No	No	No	
92	M6812406004N-500L FOAM TENDER,B56-16T COWL,BIS10460	28.26	No	No	No	No	
93	M7197015808-TURBOCHARGER ASSY,10080193,DLW	30.77	No	No	No	No	
94	M8613874000-MOTOR,SQ CAGE IND,6600V,3PH,S1,D355-9B,F	14.75	No	No	No	No	
95	M8661246080-MOTOR,DBL SQ CAGE IND,6.6KV,3PH,400,6P	12.10	No	No	No	No	
96	M8691070111N-THRUST BRG SEG(UPR),3870.1,TORISHIMA	17.00	No	No	No	No	
97	M8725548597-400KV CVT(CAPITALISED)	8.78	No	No	No	No	
98	M8752110801-HV BUSHING,BHEL,W/MTL PRT&GSKT,200MVA	10.75	No	No	No	No	
99	M8752815102-LV BSHNG TELK:3PH 250MVA 15.75/420KV:XMR	4.90	No	No	No	No	
100	M9041438087-RELAY,NUMERIC/DIGITAL,1A,110VAC,SIEMENS	8.79	No	No	No	No	
101	M9215435537-BATTERY,RECH,LEAD ACID,220V,800AH	20.96	No	No	No	No	
102	M9215525535-BATTERY,RECH,LEAD ACID,220V,1700AH	46.08	No	No	No	No	
103	M9263131232N-800AH NI-CD BATTERY CELL	1.17	No	No	No	No	
104	M9263331236N-600AH NI-CD BATTERY	1.43	No	No	No	No	
105	M9263681232-BATTERY CELL 680AH NI-CD K TYPE	1.39	No	No	No	No	
106	M9406646006-PORTABLE IIRT IMAGING&MEASUREMENT	4.07	No	No	No	No	
107	M9416774724-DP TRANSMITTER RANGE 0-2500MMWCL	0.29	No	No	No	No	
108	M9419050036-ACTUATOR ASM 100-10; PN 103.151.312.201	22.60	No	No	No	No	
109	M9419056064-HYD ACTUATOR,ASM 63-10/SK 100,SULZER	21.43	No	No	No	No	
110	M9446056066N-VALVE,SOL,2-WAY,220VDC,HERION	8.61	No	No	No	No	
111	M9467226003-CONTROLLER,STOCK,GRAVIMETRIC FEEDER,DT-9	45.88	No	No	No	No	
112	M9467456012-C** CONTROL RACK ASSEMBLY WITH CARDS	45.88	No	No	No	No	
113	M9470246058-ACTUATOR,PNEU,HAND WHEEL,CV600-10R	7.97	No	No	No	No	
114	M9476176065N-ANALYZER,WATER,CHLORIDE,0-10PPM	13.52	No	No	No	No	
115	M9476557056N-ON LINE SILICA ANALYZER, HACH MAKE	7.04	No	No	No	No	
116	M9481186013-ACTR,ELE: PART-TURN,1250NM,WALL,ABB	58.89	No	No	No	No	
117	M9502480027-MAX-DNA ANALOG I/P MODULE: ED692301301A;	2.63	No	No	No	No	
118	M9502486004-ANALOG I/P CARD(ISO.)JOP301 MAX-DNA BHEL	0.17	No	No	No	No	
119	M9502746032-ANALOG INPUT MODULE:6ES7331-1KF01 OABO	0.50	No	No	No	No	
120	M9567001001-PLC SYSTEM WITH ACCESSORIES	29.50	No	No	No	No	
121	M9598594005-ENGG WRKSTN SOFTWARE,PROCONTROL-BHEL	40.03	No	No	No	No	
	Total - For Korba-I&II and Korba-III (2600 MW)	4334.96					
	Total - For Korba-I&II (2100 MW)	3501.32					

Petitioner

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2021-22

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (If	Claimed as a part of stores and spares	Justification
1	M1897710066-KNF GV:FLNG-FG260:CL-150:NB-350MM	0.47	No	No	No	No	
2	M1970350000-BEARING,ROLLER,SPHERICAL,294/500	9.17	No	No	No	No	
3	M2041275000-COMP ASSY,FLUIDOMAT,COUPLING,SC-10	40.22	No	No	No	No	
4	M2041685000-COMP ASSY,PEMBRIL,COUPLING,18SCR25B	17.91	No	No	No	No	
5	M2041689000-COMP ASSY,PEMBRIL,COUPLING,23SCR25B	10.95	No	No	No	No	
6	M2041955000N-COMP ASSY,VOITH,COUPLING,SVNK-650	114.85	No	No	No	No	
7	M2052200500N-GEAR BOX,ELECON,CTU-260	19.12	No	No	No	No	
8	M2052202700-COMP ASSY,ELECON,GEAR BOX,KBVCT-280	85.99	No	No	No	No	
9	M2052202718N-O/P GEAR WHEEL,ELECON,GEAR BOX,KBVCT-280	12.46	No	No	No	No	
10	M2052208700-COMP ASSY,ELECON,GEAR BOX,SBN315,22.4:1	66.28	No	No	No	No	
11	M2052220400-PLANETARY GEAR,C13071/0,ELECON,GEAR BOX	48.67	No	No	No	No	
12	M2052278900-COMP ASSY,FLENDER,GEAR BOX,SZN400	27.79	No	No	No	No	
13	M2052450700-GEAR BOX:CKBV-250 COMP ASSY.NEWALLENBERY	5.90	No	No	No	No	
14	M2052579400-COMP ASSY,PREMIUM ENERGY,GEAR BOX,V-1400	32.54	No	No	No	No	
15	M3115576001N-CARTRIDGE,1,SNH 1300-R44E6-7W12	10.22	No	No	No	No	
16	M3244826000-PUMP ASSY,JYOTI,125-VNC1-A4	20.63	No	No	No	No	
17	M3246816162-COMPLETE PUMP ASSY.WITH MOTOR,BHR 28.30	41.50	No	No	No	No	
18	M3246876000N-PUMP ASSY,KBL,BHR-35/30	22.34	No	No	No	No	
19	M3250180004N-RUB LINED BEARING MODEL 1800VZNM-Z60M	5.63	No	No	No	No	
20	M3250186049NN-SHAFT SLEEVE,41-3,1800 VZNM Z60	12.04	No	No	No	No	
21	M3258676037-THRUST BRG ASSY,303,SEZ-1200/1020	32.96	No	No	No	No	
22	M3342256021-ASH SLURRY PUMP#AR300/750A CLOCKWISE SAM	73.58	No	No	No	No	
23	M3342566004N-TPS+C350/500:IMPELLER	1.66	No	No	No	No	
24	M3394130006-PUMP,CEN,INDURE WARMAN,12/10 FF-AH	46.47	No	No	No	No	
25	M3460016120N-ELEMENT ASSY,286.10.014.50,KOBELCO	93.37	No	No	No	No	
26	M3460016123N-2ND STAGE ASSY,286.10.015.50,KOBELCO	36.69	No	No	No	No	
27	M4648126010-SAW TOOTH METALLIC EXPANSION JOINT	2.15	No	No	No	No	
28	M4648126011-METTALIC EXPANSION JOINT TWO LEAVES	0.72	No	No	No	No	
29	M4661046066-WORM SHAFT+WORM GEAR+LOCK NUTS XRP-803	53.95	No	No	No	No	
30	M4661056187-MAIN VERTICAL SHAFT OF BOWL MILL	20.31	No	No	No	No	
31	M4661056238N-JOURNAL,VA610800013003	77.26	No	No	No	No	
32	M4719036013-ECO MIDDLE BANK ASY. TYPE II, 22 TUBES	22.68	No	No	No	No	
33	M4719036015-ECO MIDDLE BANK ASY, TYPE- I, 22 TUBES	444.01	No	No	No	No	
34	M4719036019-ECO UPPER BANK ASSY. TYPE -I,10 TUBES	64.51	No	No	No	No	
35	M4725010216-DRUM SAFETY VALVE ASSY,1750-WB	11.72	No	No	No	No	
36	M4761010378N-BULL RING ASY(45 PC) KS/TC/SG/02/50/110	3.68	No	No	No	No	
37	M4761056013N-GRINDING ROLL,50IN,BOILER,XRP-1003	52.68	No	No	No	No	
38	M4761056659-JOURNAL SHAFT ASSY,F/XRP 1003 MILL	100.27	No	No	No	No	

In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear.

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2021-22

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (If	Claimed as a part of stores and spares	Justification
39	M5001906309N-SEALING RING,11051410008/07,BHEL	10.38	No	No	No	No	During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(1)(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by the Hon'ble Commission.
40	M5048076003-METAL EXPANSION BELLOW FOR C.E.P.INLET	1.01	No	No	No	No	
41	M5123030866-OIL SEAL,ALLWEILER,SNH 210 ER 54U 7.4-W3	10.67	No	No	No	No	
42	M5501146001-ROTOR ASSY,FIG-1&1,1017U	48.93	No	No	No	No	
43	M5522961021-LUFFING HYD CYL,622539/01,HM-267	49.65	No	No	No	No	
44	M5754256001-84848-4.0-20B:FAN BLADE ASSY	2.04	No	No	No	No	
45	M6300000024NEW-SKID STEER LOADER	13.56	No	No	No	No	
46	M6300421011-HOIST,ELECT OPER,15.01-17.5TON,50.01-55M	15.66	No	No	No	No	
47	M6321226001N-FORKLIFT,DIESEL,STON,600MM	14.99	No	No	No	No	
48	M6500000632-VEHICLE,PAY/WHEEL LOADER	18.44	No	No	No	No	
49	M6515158914-ENGINE ASSY,51Z0000014,BEML,DOZER,BD-155	47.53	No	No	No	No	
50	M6635551010-SCREW COMPRESSOR,06NW230055EA,CARRIER	43.66	No	No	No	No	
51	M6807206025N-DELUGE VALVE ASSEMBLY COMPLETE- 150NB	4.11	No	No	No	No	
52	M6810106006N-DELUGE VALVE ASSEMBLY SIZE 50 NB	2.48	No	No	No	No	
53	M7197016054-WHEEL SET ASSY,11028695,DLW	14.73	No	No	No	No	
54	M8579160028N-VACUUM CIRCUIT BREAKERS,6.6KV,1250A,	9.23	No	No	No	No	
55	M8580160002-CB SF6:6.6KV:1250A	54.87	No	No	No	No	
56	M8614685262-MOTOR,IND,415VAC,315M,2P,V1,132KW	10.53	No	No	No	No	
57	M8614704084-MOTR IN EE415VAC:150KW:4P:B3,TEFC:315LM	6.85	No	No	No	No	
58	M8660307073-MOTOR,SGL SQ CAGE IND,6.6KV,3PH,400,4P	10.23	No	No	No	No	
59	M8691942306-LOWER GUIDE BEARING,TOSHIBA,MOTOR	11.13	No	No	No	No	
60	M8731200760-XFMR: HVR RECTIFIER,373.5 V,74030 V	17.11	No	No	No	No	
61	M9001440934-ELECTRICAL RESET RELAY FOR RXMVB4,ABB	0.38	No	No	No	No	
62	M9417373026N-SMART PR.TRANSMITTER,RANGE:0-250KG/CM2	0.52	No	No	No	No	
63	M9417993725-PR/DP-TRANSMTR: 0-25000MMWC, SMART TYPE;	0.03	No	No	No	No	
64	M9420806017-RELATIVE VIBRN. EXTN. CABLE: VW-202AA-8	0.45	No	No	No	No	
65	M9446650050N-COMPLETE ACTUATOR LEAK/SEAL STEAM ACT	36.26	No	No	No	No	
66	M9446656140N-COMPLETE ACTUATOR,ESS HI/1000/80/25VH	18.10	No	No	No	No	
67	M9456435169-HP/LPHLS 246781ZA-HPELECTRODE200KGMOBREY	0.40	No	No	No	No	
68	M9467226003-CONTROLLER,STOCK,GRAVIMETRIC FEEDER,DT-9	61.17	No	No	No	No	
69	M9470000011-ACTUATOR,PNEU,8X16IN,HAND WHEEL	31.09	No	No	No	No	
70	M9470006338-ACTUATOR,PNEU,4X8IN,HAND WHEEL,DU084	18.75	No	No	No	No	
71	M9470206122-DIAPHRAGM,CCI-AG,ACTUATOR,D-100-400(B)	61.96	No	No	No	No	
72	M9470309285N-ACTUATOR,PNEU,38,DRESSER/MASONEILAN	12.41	No	No	No	No	
73	M9476580012N-ANALYZER,WATER,PHOSPHATE,0.2-10PPM,4CH.	7.33	No	No	No	No	
74	M9481016118-ACTUATOR,ELE,SMC-03-7.5+H2BC,LIMITORQUE	19.32	No	No	No	No	
75	M9481186013-ACTR,ELE: PART-TURN,1250NM,WALL,ABB	61.83	No	No	No	No	

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Korba-I&II
 COD : 01.06.1990
 For Financial Year : 2021-22

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (if	Claimed as a part of stores and spares	Justification
76	M9502480027-MAX-DNA ANALOG I/P MODULE: ED69230I301A;	2.87	No	No	No	No	
77	M9502486016N-AI VOLTAGE INPUT-IOP 305,PN.ED69230S305A	0.04	No	No	No	No	
78	M9502746032-ANALOG INPUT MODULE:6ES7331-1KF01 OABO	0.50	No	No	No	No	
79	M9516746059-CP 443-1 COMMUNICATION PROCESSOR MODULE	0.45	No	No	No	No	
80	M9551146053N-COMPLETE LVS WITH PROJECTOR, LAMP & ACCS	5.25	No	No	No	No	
81	M9557596025-SHEDDING RELAY MDL,ED9086063055,5A	17.94	No	No	No	No	
82	M9598486026-PC WORK STATION,DA0659445581	151.82	No	No	No	No	
	Total - For Korba-I&II and Korba-III (2600 MW)	2670.02					
	Total - For Korba-I&II (2100 MW)	2156.56					

Petitioner

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2022-23

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (If	Claimed as a part of stores and spares	Justification
1	M1970350000-BEARING,ROLLER,SPHERICAL,294/500	31.71	No	No	No	No	
2	M2041277000-FLUID COUPLING MODEL:SC11A-FLUIDOMAT	42.84	No	No	No	No	
3	M2041685000-COMP ASSY,PEMBRIL,COUPLING,18SCR25B	63.23	No	No	No	No	
4	M2041692000N-COMP ASSY,PEMBRIL,COUPLING,26SRC25B	9.21	No	No	No	No	
5	M2052200500N-GEAR BOX,ELECON,CTU-260	9.56	No	No	No	No	
6	M2052202700-COMP ASSY,ELECON,GEAR BOX,KBVCT-280	28.66	No	No	No	No	
7	M2052202718N-O/P GEAR WHEEL,ELECON,GEAR BOX,KBVCT-280	6.23	No	No	No	No	
8	M2052573000-COMP ASSY,PREMIUM ENERGY,GEAR BOX,H1-200	26.50	No	No	No	No	
9	M2052573100-COMP ASSY,PREMIUM ENERGY,GEAR BOX,H1-225	10.78	No	No	No	No	
10	M2052579400-COMP ASSY,PREMIUM ENERGY,GEAR BOX,V-1400	32.54	No	No	No	No	
11	M2697037000N-PQ INDEX MONITOR	15.28	No	No	No	No	
12	M2697855000N-COMP ASSY,SHIMADZU,F/SPECTROPHOTOMETER	5.90	No	No	No	No	
13	M3100110125-PUMP:HEAD(100-150M):FLOW(400-450M3/HR)	6.72	No	No	No	No	
14	M3197202600N-MECHANICAL SEAL,EAGLE BURGMANN,PUMP	7.14	No	No	No	No	
15	M3199386005-DELETEDCOMPLETE P/P,FUGITIVE DUST,DHANRA	6.36	No	No	No	No	
16	M3244826000-PUMP ASSY,JYOTI,125-VNC1-A4	49.86	No	No	No	No	
17	M3246876000N-PUMP ASSY,KBL,BHR-35/30	24.73	No	No	No	No	
18	M3249996005-IMPELLER,1560101,BHM-125	70.53	No	No	No	No	
19	M3249996010-IMP GUIDE PIECE,2120101,KBL,BHM125	27.72	No	No	No	No	
20	M3250156044N-BEARING,59-U,1800VZNM-Z58M	5.66	No	No	No	No	
21	M3250156048N-SHAFT SLEEVE,41-3,1800VZNM-Z58M	5.42	No	No	No	No	
22	M3250180004N-RUB LINED BEARING MODEL 1800VZNM-Z60M	5.63	No	No	No	No	
23	M3250186003N-LOWER SHAFT,31,KBL,1800 VZNM Z60	31.44	No	No	No	No	
24	M3250186004N-UPPER SHAFT,31,KBL,1800 VZNM Z60	25.12	No	No	No	No	
25	M3250186020-IMPELLER,21,1800 VZNM Z60	77.65	No	No	No	No	
26	M3250186025N-DEFLECTOR,5,1800VZNM-Z60M	20.57	No	No	No	No	
27	M3250186047N-BEARING,59-L,1800 VZNM Z60	11.33	No	No	No	No	
28	M3250186049NN-SHAFT SLEEVE,41-3,1800 VZNM Z60	11.68	No	No	No	No	
29	M3264426001-PUMP ASSY,MATHER&PLATT,10/12-CME	23.23	No	No	No	No	
30	M3264706000-PUMP ASSY,NO1PLURO7	27.99	No	No	No	No	
31	M3342156000-OVERFLOW PUMP ASSY,AR-200/550	17.82	No	No	No	No	
32	M3342256021-ASH SLURRY PUMP#AR300/750A CLOCKWISE SAM	346.56	No	No	No	No	
33	M3342566000-TPS+C350/500:COMPLETE ASSLY	9.10	No	No	No	No	
34	M3343046000-PUMP ASSY,SAM TURBO,AR-300/650	55.96	No	No	No	No	
35	M3343056257-PUMP ASSY,SAM TURBO,AR-300/750 AM	52.32	No	No	No	No	
36	M3344846000N-PUMP ASSY,VG 100/400+TCH+N	25.75	No	No	No	No	
37	M3358546000N-PUMP ASSY,CPP1-100X80-400RL	11.88	No	No	No	No	
38	M3377116018-SIZE200:WATER RING VACUUM PUMP ASSY	49.30	No	No	No	No	
39	M3394131000-PUMP ASSY,12/10:FF-AH WRT1	324.50	No	No	No	No	

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2022-23

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (If	Claimed as a part of stores and spares	Justification
40	M3799069620-GATE VALVE ASSY,V835RMBPSMB4,BHEL	30.11	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(1)(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by the Hon'ble Commission.
41	M3799546100-GLOBE VALVE ASSY,T-04-019-IC-D0026	7.36	No	No	No	No	
42	M3799732031-DRAIN VALVE ASSY,80183131,SEMPELL AG	22.08	No	No	No	No	
43	M3799732400-VE500:1 S:#1500:F91:BW:DN50/65:V/V ASSY	11.02	No	No	No	No	
44	M3799733700-DRAIN VALVE ASSY,80 0914 12 X,SEMPELL AG	21.19	No	No	No	No	
45	M3799733720-DRAIN VALVE ASSY,80 0914 12 X,SEMPELL AG	43.39	No	No	No	No	
46	M3799994807-NON RETURN VLV ASSY,T-4800RH,BHEL,VALVE	14.38	No	No	No	No	
47	M4648126011-METTALIC EXPANSION JOINT TWO LEAVES	3.93	No	No	No	No	
48	M4648156126-EXPN.JOINT:EXP JOINT MET 2030X2510 MM,HO	2.14	No	No	No	No	
49	M4661046066-WORM SHAFT+WORM GEAR+LOCK NUTS XRP-803	26.97	No	No	No	No	
50	M4661046071-MAIN VERTICAL SHAFT,BHEL,XRP-803	9.99	No	No	No	No	
51	M4661046076-BOWL,HY611803003001M,BHEL	10.44	No	No	No	No	
52	M4661056187-MAIN VERTICAL SHAFT OF BOWL MILL	9.39	No	No	No	No	
53	M4661056238N-JOURNAL,VA610800013003	156.96	No	No	No	No	
54	M4661066038-WORM GEAR HUB	5.01	No	No	No	No	
55	M4674160015-RAPCON SET WITH ADD ON CARD	2.70	No	No	No	No	
56	M4719036015-ECO MIDDLE BANK ASY, TYPE- I, 22 TUBES	224.89	No	No	No	No	
57	M4719036019-ECO UPPER BANK ASSY. TYPE -I,10 TUBES	18.97	No	No	No	No	
58	M4724056006-CBD BYPASS INLET-ISOL VALVE PART NO.B111	6.54	No	No	No	No	
59	M4724066001-ISOLATING,SHDRAIN HDRDRAIN TO IBDT,S096	10.09	No	No	No	No	
60	M4725010287-DRUM SAFETY VALVE ASSEMBLY BHEL 1740WB	10.44	No	No	No	No	
61	M4745026014-COAL COMPARTMENT,1 SET=36NOS	187.52	No	No	No	No	
62	M4750010438N-HOT END SECTOR PLATE ASSY,PAPH	12.68	No	No	No	No	
63	M4750016760-RADIAL SEAL,BHEL,27.5 VIM 2000	11.60	No	No	No	No	
64	M4750026650-RADIAL SEALS SET,CW+CCW,30 VIM	17.64	No	No	No	No	
65	M4761056013N-GRINDING ROLL,50IN,BOILER,XRP-1003	158.88	No	No	No	No	
66	M4761056659-JOURNAL SHAFT ASSY,F/XRP 1003 MILL	322.38	No	No	No	No	
67	M5010906055N-VALVE CONE,01230101000/44,BHEL	10.39	No	No	No	No	
68	M5023036388N-SEAL RING-EXITER END-I.D SHOULD BE 400.2	1.05	No	No	No	No	
69	M5023036399N-SEAL RING-TURBINE END,I.D 400.18+0.04 /-	1.05	No	No	No	No	
70	M5023036402-HYDROGEN GAS COOLER,01660170001,BHEL	33.27	No	No	No	No	
71	M5101010384-HP TRBN GLND SEAL SEGMENT,DRG.01050602000	13.54	No	No	No	No	
72	M5101010385-HP TRBN GLND SEAL SEGMENT,DRG.01050502000	29.87	No	No	No	No	
73	M5101010388-AHPT N GLND SEAL SEGMENT,DRG.01050502000	29.29	No	No	No	No	
74	M5101010416-HP TRBN GLND SEAL P-002 DRG-01050602000C	10.45	No	No	No	No	
75	M5101010427-HP TRBN GLND SEAL P-003 DRG-01050602000C	13.56	No	No	No	No	
76	M5101906098-COMPLETE ASSY,1050509000,BHEL	30.09	No	No	No	No	
77	M5101906120-COMPLETE ASSY,1050609000,BHEL	20.55	No	No	No	No	

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2022-23

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (If	Claimed as a part of stores and spares	Justification
78	M5101917071-BEARING SHELL ASSY(TE),91390201000C	67.76	No	No	No	No	
79	M5101936005-VALVE CONE,01122305000&04,BHEL	28.87	No	No	No	No	
80	M5102010362-SEALING RING 01060602000001	5.87	No	No	No	No	
81	M5102906126N-COMPLETE ASSY,1060627000,BHEL	64.90	No	No	No	No	
82	M5121016519N-EXCITER SEAL RING,11393501003,500MW	7.73	No	No	No	No	
83	M5121016520N-T-END SEAL RING,11393501003 VAR001,500MW	7.73	No	No	No	No	
84	M5121020206-TERMINAL BUSHING,9139120100700005,BHEL	24.53	No	No	No	No	
85	M5121026246N-GEN DRG 1-154-01-01000-a, H2SEAL RING TE	1.53	No	No	No	No	
86	M5121026263N-HYDROGEN SEAL RING,1-154-01-0100000,BHEL	1.53	No	No	No	No	
87	M5121040203-BEARING,91390101000,TURBO GENERATOR	67.76	No	No	No	No	
88	M5300000011N-DIESEL GENERATOR,50KVA	5.94	No	No	No	No	
89	M5502406013-PADDLE WHEEL,07134-M-BM-EQ-GA-4000,L&T	75.76	No	No	No	No	
90	M5754256001-84848-4.0-20B:FAN BLADE ASSY	6.03	No	No	No	No	
91	M6300000009N-HYDRA CRANE 16-18 MT	38.47	No	No	No	No	
92	M6300421011-HOIST,ELECT OPER,15.01-17.5TON,50.01-55M	15.66	No	No	No	No	
93	M6515158915-TRANSMISSION ASSY,125TMB0029,BEML,DOZER	47.53	No	No	No	No	
94	M8564159554-ACB 2500A 3POLE ELECT OPRAT STOR ENEG GE	5.66	No	No	No	No	
95	M8564159855-ACB 3200A 3P ELCT OPRT STORED ENER G E	3.77	No	No	No	No	
96	M8579160028N-VACUUM CIRCUIT BREAKERS,6.6KV,1250A,	11.54	No	No	No	No	
97	M8597123102-BUS DUCT,CSC,6.6KV,BUS DUCT,CSC	21.96	No	No	No	No	
98	M8660336085-MOTOR,SGL SQ CAGE IND,6.6KV,3PH,400,6P	11.68	No	No	No	No	
99	M8661329162N-MOTOR,DBL SQ CAGE IND,6.6KV,CONT(S1),2P	22.23	No	No	No	No	
100	M8691070111N-THRUST BRG SEG(UPR),3870.1,TORISHIMA	17.00	No	No	No	No	
101	M8691232910N-STATOR SHELL,42333/112,HAYWARD TYLER	148.43	No	No	No	No	
102	M8691232940N-ROTOR ASSY,SP42333/013,HAYWARD TYLER	50.84	No	No	No	No	
103	M8725548597-400KV CVT(CAPITALISED)	16.75	No	No	No	No	
104	M8731200751-XFMR,RECTIFORMER,95KV,600MA	7.79	No	No	No	No	
105	M9041427012-RELAY,NUMERIC/DIGITAL,1A,110VAC,SIEMENS	11.78	No	No	No	No	
106	M9406826001N-DGA&MONTRING SYST,GE ENERGY,TRANSFIX	133.73	No	No	No	No	
107	M9420226007-EXTN.CABLE: 330877 80 36 00; BENTLY	0.38	No	No	No	No	
108	M9438226049N-ANALYZER,GAS,ONLINE H2 PURITY,85-100%	29.63	No	No	No	No	
109	M9446666039-MONITORING SYSTEM,BRAUN,E16A346.221	23.74	No	No	No	No	
110	M9447306002-SUSPND MAG SEPARATOR,SMNR1-165/40 OA,PBL	47.79	No	No	No	No	
111	M9456435169-HP/LPHLS 246781ZA-HPELECTRODE200KGMOBREY	0.40	No	No	No	No	
112	M9463186057-FLAME CAMERA,DIAMOND POWER,FLAME SCANNER	28.84	No	No	No	No	
113	M9467226003-CONTROLLER,STOCK,GRAVIMETRIC FEEDER,DT-9	49.74	No	No	No	No	
114	M9470006175-ACTUATOR,HYD,DOUBLE EFFECT,1018MM	7.16	No	No	No	No	

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2022-23

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (If	Claimed as a part of stores and spares	Justification
115	M9476450008N-COMPLETE Ph METER	0.19	No	No	No	No	
116	M9481019073-ACTUATOR,ELE,415VAC,SMB-00,LIMITORQUE	8.69	No	No	No	No	
117	M9481186013-ACTR,ELE: PART-TURN,1250NM,WALL,ABB	66.71	No	No	No	No	
118	M9502486004-ANALOG I/P CARD(ISO.)IOP301 MAX-DNA BHEL	0.09	No	No	No	No	
119	M9504486001-ANALG O/P CARD,IOP320,692301320A,MAX-DNA	0.16	No	No	No	No	
120	M9520486003N-DIGITAL INPUT 24 DC IOP330 ED69230I330B	4.66	No	No	No	No	
121	M9523486003-DIGITAL OUTPUT MODULE: IOP351	0.24	No	No	No	No	
122	M9541496007N-16-PORT MANAGED ETHERNET L2 SWITCH; MOXA	0.31	No	No	No	No	
123	M9598206054-OPERATOR WORKSTATION: OPTIPLEX9020; DELL	1.99	No	No	No	No	
124	M9598356044N-OPERATOR WORKSTATION MODEL XW4600	0.51	No	No	No	No	
125	M9598486026-PC WORK STATION,DA0659445581	158.81	No	No	No	No	
126	M9598486028-HMI WORKSTATION,MAX-DNA BHEL	111.64	No	No	No	No	
127	T2292219502N-HYDRAULIC GANG JACK 4X150 TON,150MM LIFT	11.39	No	No	No	No	
	Total - For Korba-I&II and Korba-III (2600 MW)	4650.06					
	Total - For Korba-I&II (2100 MW)	3755.82					

Petitioner

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2023-24

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory Allowance	Funded through Special Allowance (If	Claimed as a part of stores and spares	Justification
1	10 QL QC 14/25/4:COMPLETE PUMP ASSY.	9.07	No	No	No	No	
2	35H:COMPLETE ASSY.	102.87	No	No	No	No	
3	400 NB AUDCO MAKE PLUG VALVE	0.96	No	No	No	No	
4	ACTR,ELE: PART-TURN,1250NM,WALL,ABB	35.69	No	No	No	No	
5	ACTUATOR,ELE,415VAC,SMB-00,LIMITORQUE	21.26	No	No	No	No	
6	ACTUATOR,ELE,LEVER,90DEG,27SEC,FOOT	19.12	No	No	No	No	
7	ACTUATOR,PNEU,100NM,120 AN,ABB,F/BFP	22.26	No	No	No	No	
8	AIR BLOCK,X990670,ELGI,COMPRESSOR,200E	18.02	No	No	No	No	
9	AIR BLOCK,X990670,ELGI,COMPRESSOR,200E	18.02	No	No	No	No	
10	AIR BLOCK,X990694,ELGI,COMPRESSOR,200E	13.95	No	No	No	No	
11	ANALG O/P CARD,IOP320,692301320A,MAX-DNA	0.04	No	No	No	No	
12	ANALOG I/P CARD(ISO.)IOP301 MAX-DNA BHEL	0.04	No	No	No	No	
13	ANALOG I/P CARD(ISO.)IOP301 MAX-DNA BHEL	0.17	No	No	No	No	
14	ANGLE VALVE,25/65,7KSC,400C,BHEL	23.50	No	No	No	No	
15	APPLICATION SERVER,DL360P,HP	123.90	No	No	No	No	
16	ARU:1600MM DIAx4840MM H:BOTTOM CONSEP	69.62	No	No	No	No	
17	ASH SLURRY PUMP#AR300/750A CLOCKWISE SAM	24.36	No	No	No	No	
18	ASH SLURRY PUMP#AR300/750A CLOCKWISE SAM	24.85	No	No	No	No	
19	BATTERY,RECH,NI-CD,220V,990AH	157.16	No	No	No	No	
20	BEARING,59-U,1800VZNM-Z58M	5.66	No	No	No	No	
21	BOTTOM CONSEP;ANION REGEN UNIT (ARU) CPU	79.18	No	No	No	No	
22	BOWL,HY611803003001M,BHEL	10.44	No	No	No	No	
23	BULL RING ASSY,SBO-MO2-SM-A3K-466+,BHEL	2.30	No	No	No	No	
24	BULL RING ASSY,SBO-MO2-SM-A3K-466+,BHEL	2.30	No	No	No	No	
25	BULL RING ASSY,SBO-MO2-SM-A3K-466+,BHEL	9.20	No	No	No	No	
26	BULL RING SEGMENT,BA9735011239,BHEL	21.34	No	No	No	No	
27	C20TC:COMPLETE ASSLY	24.76	No	No	No	No	
28	C20TC:COMPLETE ASSLY	24.76	No	No	No	No	
29	CAP CONTROL VALVE,AY-4W08-00010,KOBELCO	11.43	No	No	No	No	
30	CARTRIDGE ASSY,BHEL,PUMP,FK4E36	153.31	No	No	No	No	
31	CENTRIFUGAL SEPARATOR OIL CLEANER	26.77	No	No	No	No	
32	CENTRIFUGAL SEPARATOR OIL CLEANER	53.54	No	No	No	No	
33	CENTRIFUGE M/C	23.67	No	No	No	No	
34	CENTRIFUGE M/C	20.83	No	No	No	No	
35	CIRCUIT BREAKER,SF6,11/12KV,3150A,40KA	6.52	No	No	No	No	
36	CIRCUIT BREAKER,SF6,6.6KV,3150A,40KA	48.90	No	No	No	No	
37	COAL COMPARTMENT,1 SET=36NOS	202.57	No	No	No	No	
38	COMB JRN&TH BRG,DR01170302000C/00,D380	40.32	No	No	No	No	
39	COMP ASSY,BHEL,1525-VX-3	11.08	No	No	No	No	
40	COMP ASSY,ELECON,GEAR BOX,KBVCT-280	30.67	No	No	No	No	
41	COMP ASSY,ELECON,GEAR BOX,KBVCT-280	30.39	No	No	No	No	
42	COMP ASSY,ELECON,GEAR BOX,SDN225	16.66	No	No	No	No	
43	COMP ASSY,FLENDER,GEAR BOX,PEB-150	71.98	No	No	No	No	

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2023-24

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory Allowance	Funded through Special Allowance (If	Claimed as a part of stores and spares	Justification
44	COMP ASSY,FLUIDOMAT,COUPLING,SC-10	20.11	No	No	No	No	
45	COMP ASSY,PEMBRIL,COUPLING,18SCR25B	8.96	No	No	No	No	
46	COMP ASSY,PEMBRIL,COUPLING,41SCR24X	32.14	No	No	No	No	
47	COMP ASSY,PREMIUM ENERGY,GEAR BOX,H1-200	7.80	No	No	No	No	
48	COMP ASSY,PREMIUM ENERGY,GEAR BOX,UD1200	35.93	No	No	No	No	
49	COMP ASSY,PREMIUM ENERGY,GEAR BOX,V-1400	16.27	No	No	No	No	
50	COMP ASSY,RADICON,GEAR BOX,UD1200,300:1	41.35	No	No	No	No	
51	COMP PP ASY W/O MOT,M&P,10/12-CME,1200M3	11.62	No	No	No	No	
52	COMP PUMP ASSY W/O MOT,M&P,NO1PLUROX7CHR	15.06	No	No	No	No	
53	COMPLETE ASSY,PIV,GEAR BOX,E315-12V	117.56	No	No	No	No	
54	COMPLETE PUMP ASSEMBLY	15.32	No	No	No	No	
55	COMPLETE VACUUM PUMP-140	40.54	No	No	No	No	
56	COMPRESSOR ASSY,SMC 6-65,SMC65	20.17	No	No	No	No	
57	COMPRESSOR ASSY,SMC 6-65,SMC65	6.96	No	No	No	No	
58	COMPRESSOR ASSY,SMC 6-65,SMC65	6.96	No	No	No	No	
59	COMPRESSOR ASSY,SMC-6-100	9.35	No	No	No	No	
60	CONTROLLER,MJ-70,LIMITORQUE,ACTUATOR	18.05	No	No	No	No	
61	CONTROLLER,MJ-70,LIMITORQUE,ACTUATOR	18.05	No	No	No	No	
62	CONTROLLER,STOCK,GRAVIMETRIC FEEDER,DT-9	16.87	No	No	No	No	
63	CONTROLLER,STOCK,GRAVIMETRIC FEEDER,DT-9	16.87	No	No	No	No	
64	CONTROLLER,STOCK,GRAVIMETRIC FEEDER,DT-9	16.87	No	No	No	No	
65	CONTROLLER,STOCK,GRAVIMETRIC FEEDER,DT-9	16.87	No	No	No	No	
66	CONTROLLER,STOCK,GRAVIMETRIC FEEDER,DT-9	16.87	No	No	No	No	
67	CONTROLLER,STOCK,GRAVIMETRIC FEEDER,DT-9	16.87	No	No	No	No	
68	CONTROLLER,STOCK,GRAVIMETRIC FEEDER,DT-9	16.87	No	No	No	No	
69	CONTROLLER,STOCK,GRAVIMETRIC FEEDER,DT-9	16.87	No	No	No	No	
70	CONTROLLER,STOCK,GRAVIMETRIC FEEDER,DT-9	33.75	No	No	No	No	
71	COUPLING ASSY,FLUIDOMAT,COUPLING,SC9	17.34	No	No	No	No	
72	DELETEDCOMBINED ASH SLURRY P/P AR300/750	20.57	No	No	No	No	
73	DIFF PRESSURE TRANSMITTER 0-15000 MMWC	0.63	No	No	No	No	
74	DIGITAL INPUT 24 DC IOP330 ED69230I330B	0.17	No	No	No	No	
75	DIGITAL OUTPUT MODULE: IOP351	1.52	No	No	No	No	
76	DOZER ASSY,BEML,DOZER,BD-155	289.61	No	No	No	No	
77	DP TRANSMITTER RANGE:- 0-5000 MMWCL	0.29	No	No	No	No	
78	DP TX LVL OTO 3810MM WCL 1151DP4S22B1DF	0.45	No	No	No	No	
79	DRAIN VALVE ASSY,80 0914 12 X,SEMPELL AG	21.70	No	No	No	No	
80	DRIVE GEAR BOX ASSY,AZ3291-3	51.92	No	No	No	No	
81	DRIVE PINION, F/5APC GB,PAPH,BHEL	7.72	No	No	No	No	
82	DRIVE UNIT ASSY,2-6347-400 REV 02,TRF	61.86	No	No	No	No	
83	ECO COIL,MIDDLE,TYPE-1	89.75	No	No	No	No	
84	ECO COIL,MIDDLE,TYPE-1	121.80	No	No	No	No	

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2023-24

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory Allowance	Funded through Special Allowance (If	Claimed as a part of stores and spares	Justification
85	ECO MIDDLE BANK ASY, TYPE- I, 22 TUBES	5.86	No	No	No	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(1)(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by the Hon'ble Commission.
86	ECO MIDDLE BANK ASY, TYPE- I, 22 TUBES	29.29	No	No	No	No	
87	ECO MIDDLE BANK ASY, TYPE II, 22 TUBES	35.15	No	No	No	No	
88	ELECTRONIC CTRL UNIT,ABB,ACTUATOR	10.94	No	No	No	No	
89	EXPANSION JOINT,METL,8472X3366MM,F/PAPH	3.47	No	No	No	No	
90	EXPN.JOINT:EXP JOINT METL	1.30	No	No	No	No	
91	FLUSHING CONNECT,FG,1300X1100MM	13.22	No	No	No	No	
92	GB :PREMIUM ENERGY:U500 :COMP ASSY	8.01	No	No	No	No	
93	GEAR BOX ASLY,PREMIUM,H1-225,1.98:1	10.78	No	No	No	No	
94	GEAR BOX ASLY,PREMIUM,H1-225,1.98:1	10.78	No	No	No	No	
95	GEAR BOX ASLY,PREMIUM,H1-225,1.98:1	10.78	No	No	No	No	
96	GEAR BOX ASSY,ELECON,SBN 355RH,14:1	53.96	No	No	No	No	
97	GEAR BOX,HELICAL,PIV,MRHB43	41.88	No	No	No	No	
98	GEAR PUMP,VOITH,COUPLING,SVNK-650	21.71	No	No	No	No	
99	GEAR PUMP,VOITH,COUPLING,SVNK-650	10.86	No	No	No	No	
100	GLOBE VALVE ASSY,T-04-019-IC-D0026	7.36	No	No	No	No	
101	GRINDING ROLL,50IN,BOILER,XRP-1003	9.35	No	No	No	No	
102	GRINDING ROLL,50IN,BOILER,XRP-1003	46.73	No	No	No	No	
103	GRINDING ROLL,50IN,BOILER,XRP-1003	86.88	No	No	No	No	
104	HOT END SECTOR PLATE ASSY,PAPH	12.68	No	No	No	No	
105	HP/LPHLS 246781ZA-HPELECTRODE200KGMOBREY	1.60	No	No	No	No	
106	HYDRAULIC MOTOR,5406273,FLANDER	68.44	No	No	No	No	
107	IMPELLER CASING,25,KBL,EBARA 025	27.20	No	No	No	No	
108	IMPELLER,21,1800VZNM-Z58M	83.08	No	No	No	No	
109	INTERCOOLER ASSY,2861001750,ALE290WE	37.77	No	No	No	No	
110	JOURNAL SHAFT ASSY,F/XRP 1003 MILL	164.06	No	No	No	No	
111	JOURNAL,VA610800013003	40.56	No	No	No	No	
112	KNF GV:FLANGED A216 WCB:CL-150:NB-400MM	4.64	No	No	No	No	
113	KNF GV:FLNG-FG260:CL-150:NB-350MM	9.44	No	No	No	No	
114	MAIN VERTICAL SHAFT OF BOWL MILL	10.16	No	No	No	No	
115	MAIN VERTICAL SHAFT,BHEL,XRP-803	20.70	No	No	No	No	
116	MATING BEVEL PINION SHAFT SET,KMP300	7.61	No	No	No	No	
117	MAX-DNA BUS TERMIN.MODULE: ED69230C402A;	0.17	No	No	No	No	
118	MOTOR,SGL SQ CAGE IND,6.6KV,1RQ7637-8,8P	86.06	No	No	No	No	
119	MOTOR,SGL SQ CAGE IND,6.6KV,32A,450	29.16	No	No	No	No	
120	MOTOR,SGL SQ CAGE IND,6.6KV,32A,450	58.33	No	No	No	No	
121	MOTOR,SGL SQ CAGE IND,6.6KV,450,4P,B3	10.73	No	No	No	No	
122	MOTOR,SGL SQ CAGE IND,6.6KV,KD35525,4P	7.75	No	No	No	No	
123	MOTOR,SGL SQ CAGE IND,6.6KV,TVC450D,4P,F	57.72	No	No	No	No	
124	MOTOR,SOP,6.6KV,,B3,F,IP55,985RPM	11.50	No	No	No	No	
125	MOVING BLADE-LP3L,01030705000/3,BHEL	149.84	No	No	No	No	

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2023-24

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory Allowance	Funded through Special Allowance (If	Claimed as a part of stores and spares	Justification
126	MOVING BLADE-LP3R,01030705000/6,BHEL	146.93	No	No	No	No	
127	MULTIPLE PORT ASSY,BHEL,BOILER,XRP-1003	126.90	No	No	No	No	
128	MULTIPLE PORT ASSY,BHEL,BOILER,XRP-1003	101.52	No	No	No	No	
129	NUMERICAL MOTOR PROTECTION RELAY 1A	9.81	No	No	No	No	
130	NUMERICAL MOTOR PROTECTION RELAY 1A	3.10	No	No	No	No	
131	OIL PUMP ASSY,SNH 210 ER 54/U7 4W3	17.86	No	No	No	No	
132	OIL PUMP ASSY,SNH 210 ER 54/U7 4W3	17.86	No	No	No	No	
133	OVER RUNNING CLUTCH FOR PAPH	1.78	No	No	No	No	
134	OVER RUNNING CLUTCH FSO 500/30 (PAPH)	12.57	No	No	No	No	
135	OVER RUNNING CLUTCH TSO-500/30 FOR SAPH	1.78	No	No	No	No	
136	PIN RACK ASSY. FOR SAPH 30.0 VIM 2000	25.19	No	No	No	No	
137	PIN RACK,BOILER,3X200MW	20.48	No	No	No	No	
138	PIN RACK,BOILER,3X200MW	20.48	No	No	No	No	
139	PINION SHAFT P.C07422.2 RUN WHEEL 630DIA	1.94	No	No	No	No	
140	PISTONASSLY185353202402HA2TER	0.24	No	No	No	No	
141	POWER SUPPLY CARD VM 751 OF SHINKAWA	0.65	No	No	No	No	
142	POWER SUPPLY FOR LVS, MAKE: PLANNER	2.21	No	No	No	No	
143	PR/DP TRANSMITTER -20000MMW1/2NPT:24VDC	0.90	No	No	No	No	
144	PULLEY,DRIVE,1000MM,220MM,1600MM,1800MM	7.15	No	No	No	No	
145	PULLEY,DRIVE,SS,800,1800,1600,220	11.94	No	No	No	No	
146	PULLEY,NON-DRIVE,1000MM	6.83	No	No	No	No	
147	PUMP ASSY WRT 8/6	11.59	No	No	No	No	
148	PUMP ASSY WRT 8/6	11.59	No	No	No	No	
149	PUMP ASSY WRT 8/6	11.59	No	No	No	No	
150	PUMP ASSY,12/10:FF-AH WRT1	16.23	No	No	No	No	
151	PUMP ASSY,12/10:FF-AH WRT1	16.23	No	No	No	No	
152	PUMP ASSY,12/10:FF-AH WRT1	32.45	No	No	No	No	
153	PUMP ASSY,12/10:FF-AH WRT1	32.45	No	No	No	No	
154	PUMP ASSY,12/10:FF-AH WRT1	16.23	No	No	No	No	
155	PUMP ASSY,CPVI-100X80-250	8.51	No	No	No	No	
156	PUMP ASSY,FIG 7000 11M/4	15.64	No	No	No	No	
157	PUMP ASSY,FIG 7000 11M/4	15.64	No	No	No	No	
158	PUMP ASSY,GOODWIN,100ANZE	8.37	No	No	No	No	
159	PUMP ASSY,KBL,BHR-35/30	22.34	No	No	No	No	
160	PUMP ASSY,SAM TURBO,6MD 125/305 V	10.25	No	No	No	No	
161	PUMP ASSY,SAM TURBO,AR-300/650	27.98	No	No	No	No	
162	PUMP ASSY,SAM TURBO,AR-300/750 AM	26.16	No	No	No	No	

PART 1							
Non-Tariff Income						Form-18	
						(Amount in Rs)	
Name of the Petitioner:		NTPC Limited					
Name of the Generating Station:		Korba STPS Stage-I&II					
S. No.	Parameters	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1.	Income from rent of land or buildings		76,69,038	61,05,708	81,74,100	75,64,600	78,38,100
2.	Income from sale of scrap		1,95,85,650	3,96,16,300	5,12,13,500	4,21,94,200	7,23,83,100
3.	Income from advertisements		-	-	-	-	-
	Total		2,72,54,688	4,57,22,008	5,93,87,600	4,97,58,800	8,02,21,200
<p><i>Note: Note: The above figures are 50% of the total non-tariff income for the instant Station and have already been shared with the beneficiaries in terms of 2019 Tariff Regulations.</i></p>							
							(Petitioner)

Details of Water Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Korba-I&II

Financial Year	Details of Water charges for Korba STPS (2600 MW) incl. BCPP (excluding water cess)		Quantity allocated for Korba STPS (2600 MW) incl. BCPP	Normative consumption for Korba STPS (2600 MW)	Rate specified (as per govt. notification or agreement)	Spillage of water (in percentage)	Amount Claimed for Korba-I&II (2100 MW)
	Name of source -Hasdeo Barrage Higher of 90% of allocated or actual consumed (MCM)	Amount (Rs)	MCM	MCM	Unit - Rs/cu.m.		Unit- Rs Lakhs
2019-20	91.15	1,11,65,74,440.00	101	79.93	12.25	Nil	8214.84
2020-21	90.90	1,11,35,23,688.00	101	79.72	12.25	Nil	8192.40
2021-22	86.86	1,06,39,88,546.00	101 MCM upto 07.09.2021; 93 MCM from 08.09.2021 onwards	79.72	12.25	Nil	8201.61
2022-23	83.70	1,02,53,26,970.00	93	79.72	12.25	Nil	8196.91
2023-24	83.93	1,02,81,36,091.00	93	79.93	12.25	Nil	8214.90

Note: Detailed computation of water charges provided at **Annexure-A/16** of the instant petition.

(Petitioner)

Details of Statutory Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Korba-I&II

(Amount in Rs)

Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Cess Intra State	15,00,59,391.00	15,73,47,198.00	15,76,43,829.00	16,16,12,718.00	15,39,12,848.00
Electricity Duty Intra State	7,50,29,697.00	7,86,73,597.00	7,88,21,915.00	9,63,23,144.00	10,77,38,993.00
Electricity Duty on Auxilliary Power Consumption	1,40,13,82,356.00	1,47,16,03,945.00	1,49,83,38,589.00	1,83,56,19,380.00	2,05,97,74,719.00
Cess on Auxilliary Power Consumption	11,31,86,631.00	11,93,28,764.00	12,01,44,405.00	12,09,30,776.00	11,55,71,297.00
Total	1,73,96,58,075.00	1,82,69,53,504.00	1,85,49,48,738.00	2,21,44,86,018.00	2,43,69,97,857.00

Note: The above referred statutory charges have already been recovered from the beneficiaries in terms of 2019 Tariff Regulations.

(Petitioner)

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2019-20

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on Loan
Decap due to R&M (Part of capital cost)								
1	CABLING & EARTHING PACKAGE FOR UNIT 1&3	Add Cap	0.44	3.95	4.39	FY 83-84	3.95	Normal rate
2	COAL HANDLING SYSTEM FOR UNIT 4		1.44	12.92	14.35	FY 87-88	12.92	
3	33KVMETAL SWITCH GEAR FOR UNIT 4		0.35	3.18	3.53	FY 87-88	3.18	
4	STEAM GENERATOR I&II		0.39	3.49	3.88	FY 97-98	3.49	
Total: Decap due to R&M (Part of capital cost)			2.61	23.53	26.15		23.53	
Decap of MBOAs: part of capital cost								
a MBOA- Furniture and fixtures								
1	Furniture and fixtures	Add Cap	0.00	2.27	2.27	COD	2.05	Normal rate
2			0.00	0.04	0.04	FY 90-91	0.04	
Sub Total a			0.00	2.31	2.31		2.08	
b MBOA-Other Office Equipments								
1	MBOA-Other Office Equipments	Add Cap	0.00	0.12	0.12	FY 86-87	0.11	Normal rate
2			0.10	1.00	1.11	FY 89-90	0.99	
sum total b			0.10	1.12	1.23		1.10	
c MBOA- EDP, WP machines & SATCOM equipments								
1	EDP, WP machines & SATCOM equipments	Add Cap	0.05	7.17	7.22	FY 90-91	6.50	Normal rate
2			0.03	0.27	0.30	FY 91-92	0.27	
3			0.12	1.06	1.18	FY 92-93	1.06	
4			0.00	0.10	0.10	FY 96-97	0.09	
Sub Total c			0.20	8.59	8.80		7.92	
d MBOA- Electrical installations								
1	Electrical installations	Add Cap	1.04	9.35	10.38	COD	9.35	Normal rate
2			0.46	4.11	4.56	FY 95-96	4.11	
sub total d			1.49	13.45	14.95		13.45	
TOTAL Decap of MBOA : part of capital cost			1.80	25.49	27.28		24.56	
Decap of MBOAs: not part of capital cost								
a MBOA- Furniture and fixtures								
1	Furniture and fixtures	Exclusion	1.22	10.95	12.16	FY 99-00	Disallowed vide CERC Order dated 10.10.2002 in Pet No 34/2002, Period 1997-2001	
2			0.00	0.00	0.00	FY 02-03	Disallowed vide CERC Order dated 14.07.2005 in Pet No 195/2004, Period 2001-04	
3			0.06	0.38	0.44	FY 03-04		
4			0.00	0.59	0.59	FY 04-05		
5			0.97	0.09	0.16	FY 05-06	Disallowed vide CERC Order dated	

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2019-20

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on Loan
6			0.50	1.73	2.23	FY 06-07	11.01.2010 in Pet No 128/2009, Period 2004-09	
7			0.00	0.31	0.31	FY 07-08		
8			0.00	0.24	0.24	FY 08-09		
	Sub Total a		1.85	14.29	16.14			
b	MBOA-Other Office Equipments							
1	MBOA-Other Office Equipments	Exclusion	0.80	0.00	0.80	FY 16-17	Disallowed vide CERC Order dated 16.04.2022 in Pet No 451/GT/2020, Period 2014-19	
	Sub Total b		0.80	0.00	0.80			
c	MBOA- EDP, WP machines & SATCOM equipments							
1	MBOA- EDP, WP machines & SATCOM equipments	Exclusion	0.24	2.19	2.43	FY 00-01	Disallowed vide CERC Order dated 10.10.2002 in Pet No 34/2002, Period 1997-2001	
2			0.82	9.60	10.42	FY 01-02	Disallowed vide CERC Order dated 14.07.2005 in Pet No 195/2004, Period 2001-04	
3			0.30	2.78	3.08	FY 02-03		
4			0.04	0.40	0.44	FY 03-04		
5			0.23	2.03	2.26	FY 04-05	Disallowed vide CERC Order dated 11.01.2010 in Pet No 128/2009, Period 2004-09	
6			0.25	2.21	2.46	FY 05-06		
7			1.00	8.99	9.99	FY 06-07		
8			0.10	1.23	1.33	FY 07-08		
9			1.44	14.06	15.50	FY 08-09		
10			0.24	0.30	0.54	FY 12-13	Disallowed vide CERC Order dated 05.11.2014 in Pet No 230/GT/2014, Period 2009-14	
11			5.32	0.00	5.32	FY 15-16	Disallowed vide CERC Order dated 16.04.2022 in Pet No 451/GT/2020, Period 2014-19	
12			12.98	0.00	12.98	FY 16-17		
	Sub Total c		22.94	43.79	66.74			
d	Communication Equipment							
1	Communication Equipment	Exclusion	0.57	2.81	3.38	FY 97-98	Disallowed vide CERC Order dated 10.10.2002 in Pet No 34/2002, Period 1997-2001	
2			9.92	36.39	46.31	FY 00-01		
	sub total d		10.49	39.20	49.69			
	TOTAL Decap of MBOA : not part of capital cost		36.07	97.29	133.36			
	Decap of Spares: part of capital cost							
1	Decapitalisation of Spares (Part of Capital Cost)	Add Cap	17.79	160.15	177.94	COD	160.15	Normal rate
2			0.02	0.16	0.17	FY 90-91	0.16	
3			0.29	2.63	2.92	FY 96-97	2.63	
	TOTAL of Decap of Spares: part of capital cost		18.10	162.93	181.03		162.93	

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2019-20

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on Loan
Decap of Spares: not part of capital cost								
1	Decap of Spares: not part of capital cost	Exclusion	0.14	1.28	1.42	FY 97-98	Disallowed vide CERC Order dated 10.10.2002 in Pet No 34/2002, Period 1997-2001	
2			0.00	2.07	2.07	FY 07-08	Disallowed vide CERC Order dated 11.01.2010 in Pet No 128/2009, Period 2004-09	
3			0.74	2.60	3.35	FY 09-10	Disallowed vide CERC Order dated 05.11.2014 in Pet No 230/GT/2014, Period 2009-14	
4			0.00	22.76	22.76	FY 10-11		
5			0.00	11.01	11.01	FY 11-12		
6			0.00	39.15	39.15	FY 12-13		
7			0.00	15.22	15.22	FY 13-14		
8			23.08	12.30	35.38	FY 14-15	Disallowed vide CERC Order dated 16.04.2022 in Pet No 451/GT/2020, Period 2014-19	
9			340.85	0.00	340.85	FY 15-16		
10			17.44	0.00	17.44	FY 16-17		
11			87.89	0.00	87.89	FY 17-18		
12			18.88	0.00	18.88	FY 18-19		
TOTAL of Decap of Spares: not part of capital cost			489.02	106.38	595.40			
Other Decap:								
1	Decap pertaining to Capital Overhaul	Exclusion	320.61	-320.61	0.00	FY 15-16	Capital Overhaul is treated as IND AS adjustment and kept under exclusion. Hence, decap of the same is also kept under exclusion.	
2			1,873.43	-1,873.43	0.00	FY 17-18		
Total: Other Decap (not part of capital cost)			2,194.04	-2,194.04	0.00			
Grand Total of Decap of assets in 2019-20			2,739.03	-1,801.95	963.23		211.02	
(Petitioner)								

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2020-21

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on Loan
Decap due to R&M (Part of capital cost)								
1	CONST.OF 2 NOS BUS STAND IN NTPC PREMISE	Add cap	0.04	0.33	0.37	COD	0.33	Normal rate
2	DATE ACUQU.SYSTEM & INSTRUMENT. UNIT1&2		0.42	3.78	4.20	COD	3.78	
Total: Decap due to R&M (Part of capital cost)			0.46	4.11	4.57		4.11	
Decap of MBOAs: part of capital cost								
a MBOA- Plant & Machinery								
1	Plant & Machinery	Add cap	1.48	14.79	16.27	COD	14.64	Normal rate
2			1.17	10.54	11.71	FY 90-91	10.54	
3			0.08	0.78	0.86	FY 95-96	0.77	
4			0.09	0.79	0.88	FY 96-97	0.79	
Sub Total a			2.82	26.90	29.72		26.74	
b MBOA-Other Office Equipments								
1	Other Office Equipments	Add cap	0.70	6.34	7.05	COD	6.34	Normal rate
sum total b			0.70	6.34	7.05		6.34	
c MOBA-Electrical Installations								
1	Electrical Installations	Add cap	0.02	0.18	0.20	COD	0.18	Normal rate
sub total c			0.02	0.18	0.20		0.18	
TOTAL Decap of MBOA : part of capital cost			3.54	33.42	36.97		33.27	
Decap of MBOAs: not part of capital cost								
a MBOA- Plant & Machinery								
1	Plant & Machinery	Exclusion	0.05	0.33	0.38	FY 97-98	Disallowed vide CERC Order dated 10.10.2002 in Pet No 34/2002, Period 1997-2001	
2			0.10	0.23	0.33	FY 99-00		
3			0.12	0.28	0.40	FY 00-01		

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2020-21

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on Loan
4			0.11	0.20	0.31	FY 02-03	Disallowed vide CERC Order dated 14.07.2005 in Pet No 195/2004, Period 2001-04	
5			0.00	0.34	0.34	FY 06-07	Disallowed vide CERC Order dated 11.01.2010 in Pet No 128/2009, Period 2004-09	
6			0.00	0.07	0.07	FY 07-08		
	sub total a		0.38	1.46	1.84			
b	MBOA- EDP, WP machines & SATCOM equipments							
1	EDP, WP machines & SATCOM equipments	Exclusion	61.96	20.65	82.61	FY 14-15	Disallowed vide CERC Order dated 16.04.2022 in Pet No 451/GT/2020, Period 2014-19	
2			0.96	0.00	0.96	FY 15-16		
3			3.75	0.00	3.75	FY 16-17		
4			0.85	0.00	0.85			
	Sub Total b		67.51	20.65	88.17			
c	MBOA- Furnitures & Fixtures							
1	Furnitures & Fixtures	Exclusion	0.26	2.35	2.61	FY 99-00	Disallowed vide CERC Order dated 10.10.2002 in Pet No 34/2002, Period 1997-2001	
	sub total c		0.26	2.35	2.61			
	TOTAL Decap of MBOA : not part of capital cost		68.15	24.46	92.61			
Decap of Spares: part of capital cost								
1	Decapitalisation of Spares (Part of Capital Cost)	Add cap	24.06	381.45	405.52	COD	364.96	Normal rate
2			2.01	18.08	20.09	FY 90-91	18.08	
3			0.47	4.26	4.74	FY 95-96	4.26	
4			9.08	81.74	90.83	FY 96-97	81.74	
	TOTAL of Decap of Spares: part of capital cost		35.63	485.54	521.17		469.05	
Decap of Spares: not part of capital cost								
1	Decap of Spares: not part of capital cost	Exclusion	12.06	5.65	17.71	FY 97-98	Disallowed vide CERC Order dated 10.10.2002 in Pet No 34/2002, Period 1997-2001	
			6.48	0.00	6.48	FY 11-12	Disallowed vide CERC Order dated 05.11.2014 in Pet No 230/GT/2014, Period 2009-14	
2			208.59	0.00	208.59	FY 15-16	Disallowed vide CERC Order dated 16.04.2022 in Pet No 451/GT/2020, Period 2014-19	

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Korba-I&II
 COD : 01.06.1990
 For Financial Year : 2020-21

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on Loan
3			13.66	0.00	13.66	FY 16-17		
4			19.66	0.00	19.66	FY 17-18		
5			3.71	0.00	3.71	FY 18-19		
	TOTAL of Decap of Spares: not part of capital cost		264.17	5.65	269.82			
Other Decap:								
1	Decap pertaining to Capital Overhaul	Exclusion	733.46	-733.46	0.00	FY 15-16	Capital Overhaul is treated as IND AS adjustment and kept under exclusion. Hence, decap of the same is also kept under exclusion.	
2			83.12	-83.12	0.00	FY 17-18		
3			1,748.20	-1,748.20	0.00	FY 18-19		
4			690.48	-690.48	0.00	FY 19-20		
	Total: Other Decap (not part of capital cost)		3,255.26	-3,255.26	0.00			
	Grand Total of Decap of assets in 2020-21		3,627.21	-2,702.08	925.13		506.43	
								(Petitioner)

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2021-22

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on Loan
Decap of MBOAs: part of capital cost								
a	MBOA- Furniture & Fixtures							
1	Furniture & Fixtures	Add cap	0.00	21.27	21.27	COD Station (01.06.1990)	19.14	Normal rate
2			0.00	17.89	17.89	FY 90-91	16.10	
3			0.00	10.38	10.38	FY 91-92	9.34	
4			0.00	6.41	6.41	FY 92-93	5.77	
5			0.00	30.94	30.94	FY 93-94	27.85	
6			0.00	2.10	2.10	FY 94-95	1.89	
7			0.00	1.47	1.47	FY 95-96	1.32	
	Sub Total a		0.00	90.46	90.46		81.42	
b	MBOA-Other Office Equipments							
1	Other Office Equipments	Add cap	0.2980	3.40	3.69	COD Station (1.6.1990)	3.32	Normal rate
2			0.0439	0.40	0.44	FY 92-93	0.40	
3			0.1861	1.67	1.86	FY 93-94	1.67	
4			0.1130	1.02	1.13	FY 94-95	1.02	
5			0.5675	5.11	5.67	FY 95-96	5.11	
	sum total b		1.20847	11.59	12.80		11.52	
c	MOBA-EDP, WP Machines & SATCOM Equipment							
1	EDP, WP Machines & SATCOM Equipment	Add cap	23.82	208.18	232.00	FY 90-91	208.80	Normal rate
2			0.06	0.53	0.59	FY 91-92	0.53	
3			0.16	1.47	1.64	FY 94-95	1.47	
	sub total c		24.04	210.19	234.23		210.80	
d	MBOA-Vehicles including speedboats							
1	Vehicles including speedboats	Add cap	0.19	1.75	1.95	COD Station (1.6.1990)	1.75	
	sub total d		0.19	1.75	1.95		1.75	
e	MBOA-Communication Equipment							
1	Communication Equipment	Add cap	0.00	0.85	0.85	COD Station (1.6.1990)	0.77	Normal rate
2			0.00	1.10	1.10	FY 92-93	0.99	

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2021-22

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on Loan
	sub total e		0.00	1.96	1.96		1.76	
f	MBOA-Hospital Equipment							
1	Hospital Equipment	Add cap	0.09	0.82	0.91	COD Station (1.6.1990)	0.82	Normal rate
2			0.00	0.29	0.29	FY 91-92	0.26	
3			0.00	3.79	3.79	FY 92-93	3.41	
	sub total f		0.09	4.90	4.99		4.49	
	TOTAL Decap of MBOA : part of capital cost		25.53	320.85	346.38		311.75	
	Decap of MBOAs: not part of capital cost							
a	MBOA- Furniture & Fixtures							
1	Furniture & Fixtures	Exclusion	0.00	0.98	0.98	FY 98-99	Disallowed vide CERC Order dated 10.10.2002 in Pet No 34/2002, Period 1997-2001	
2			0.00	0.02	0.02	FY 99-00		
3			0.00	0.45	0.45	FY 00-01		
4			0.00	0.12	0.12	FY 01-02	Disallowed vide CERC Order dated 14.07.2005 in Pet No 195/2004, Period 2001-04	
5			0.00	0.87	0.87	FY 02-03		
6			0.00	2.25	2.25	FY 03-04	Disallowed vide CERC Order dated 11.01.2010 in Pet No 128/2009, Period 2004-09	
7			0.00	1.50	1.50	FY 04-05		
8			0.10	0.33	0.43	FY 05-06		
9			0.00	1.18	1.18	FY 06-07	Disallowed vide CERC Order dated 05.11.2014 in Pet No 230/GT/2014, Period 2009-14	
10			0.08	0.08	0.16	FY 07-08		
11			0.00	5.74	5.74	FY 08-09	Disallowed vide CERC Order dated 16.04.2022 in Pet No 451/GT/2020, Period 2014-19	
12			0.00	2.05	2.05	FY 09-10		
13			2.49	0.00	2.49	FY 16-17		
	sub total a		2.68	15.56	18.24			
b	MBOA-Other Office Equipments							
1			0.14	1.28	1.42	FY 97-98	Disallowed vide CERC Order dated	

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2021-22

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on Loan
2	Other Office Equipments	Exclusion	0.02	0.15	0.17	FY 98-99	10.10.2002 in Pet No 34/2002, Period 1997-2001 Disallowed vide CERC Order dated 11.01.2010 in Pet No 128/2009, Period 2004-09	
3			0.07	0.67	0.75	FY 00-01		
4			0.00	0.30	0.30	FY 06-07		
5			0.16	0.11	0.28	FY 08-09		
sub total b			0.40	2.52	2.92			
c	MBOA-EDP, WP Machines & SATCOM Equipment							
1	EDP, WP Machines & SATCOM Equipment	Exclusion	0.02	0.14	0.15	FY 98-99	Disallowed vide CERC Order dated 10.10.2002 in Pet No 34/2002, Period 1997-2001 Disallowed vide CERC Order dated 14.07.2005 in Pet No 195/2004, Period 2001-04 Disallowed vide CERC Order dated 11.01.2010 in Pet No 128/2009, Period 2004-09	
2			0.09	0.80	0.89	FY 00-01		
3			0.13	0.90	1.03	FY 01-02		
4			0.02	0.21	0.23	FY 02-03		
5			0.03	0.28	0.31	FY 03-04		
6			0.13	1.16	1.29	FY 05-06		
7			0.50	4.54	5.04	FY 06-07		
8			0.10	0.89	0.99	FY 07-08		
9			1.40	12.57	13.97	FY 08-09		
Sub total c			2.42	21.49	23.90			
d	MBOA-Vehicles including speedboats							
1	Vehicles including speedboats	Exclusion	0.00	0.11	0.11	FY 06-07	Disallowed vide CERC Order dated 11.01.2010 in Pet No 128/2009, Period 2004-09	
sub total d			0.00	0.11	0.11			
e	MBOA-Communication Equipment							
1	Communication Equipment	Exclusion	0.00	0.04	0.04	FY 98-99	Disallowed vide CERC Order dated 10.10.2002 in Pet No 34/2002, Period 1997-2001 Disallowed vide CERC Order dated 14.07.2005 in Pet No 195/2004, Period 2001-04 Disallowed vide CERC Order dated 11.01.2010 in Pet No 128/2009, Period 2004-09	
2			0.00	0.14	0.14	FY 01-02		
3			0.00	3.77	3.77	FY 02-03		
4			0.00	2.74	2.74	FY 04-05		
5			0.00	0.07	0.07	FY 05-06		
6			0.00	1.70	1.70	FY 06-07		
7			0.00	0.54	0.54	FY 07-08		
sub total e			0.00	9.00	9.00			
f	MBOA-Hospital Equipment							

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2021-22

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on Loan
1	Hospital Equipment	Exclusion	0.21	1.62	1.83	FY 98-99	Disallowed vide CERC Order dated 10.10.2002 in Pet No 34/2002, Period 1997-2001	
2			0.06	0.06	0.12	FY 06-07	Disallowed vide CERC Order dated 11.01.2010 in Pet No 128/2009, Period 2004-09	
sub total f			0.27	1.68	1.95			
g	MBOA-Software							
1	Software	Exclusion	0.00	13.94	13.94	FY 03-04	Disallowed vide CERC Order dated 14.07.2005 in Pet No 195/2004, Period 2001-04	
2			0.00	16.39	16.39	FY 04-05		
3			0.00	24.87	24.87	FY 05-06		
4			0.00	33.87	33.87	FY 06-07	Disallowed vide CERC Order dated 11.01.2010 in Pet No 128/2009, Period 2004-09	
5			0.00	30.79	30.79	FY 07-08		
6			0.00	11.34	11.34	FY 08-09		
7			6.96	0.00	6.96	FY 15-16	Disallowed vide CERC Order dated 16.04.2022 in Pet No 451/GT/2020, Period 2014-19	
8			0.11	0.00	0.11	FY 16-17		
Sub total g			7.07	131.20	138.27			
TOTAL Decap of MBOA : not part of capital cost			12.83	181.55	194.38			
Decap of Spares: part of capital cost								
1	Decapitalisation of Spares (Part of Capital Cost)	Add cap	16.48	148.33	164.81	COD of Station (1.6.1990)	148.33	Normal rate
2			0.38	3.41	3.79	FY 90-91	3.41	
3			0.33	2.93	3.25	FY 91-92	2.93	
4			1.11	9.97	11.08	FY 95-96	9.97	
TOTAL of Decap of Spares: part of capital cost			18.29	164.63	182.92		164.63	
Decap of Spares: not part of capital cost								
1	Decap of Spares: not part of capital cost		1.10	9.91	11.01	FY 97-98	Disallowed vide CERC Order dated 10.10.2002 in Pet No 34/2002, Period 1997-2001	
2			0.00	59.17	59.17	FY 10-11	Disallowed vide CERC Order dated	
3			0.00	29.33	29.33	FY 11-12	05.11.2014 in Pet No 230/GT/2014, Period 2009-14	
4			0.00	0.79	0.79	FY 12-13		

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Korba-I&II
 COD : 01.06.1990
 For Financial Year : 2021-22

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on Loan
5		Exclusion	0.00	31.33	31.33	FY 14-15	Disallowed vide CERC Order dated 16.04.2022 in Pet No 451/GT/2020, Period 2014-19	
			119.76	0.00	119.76	FY 15-16		
			355.25	0.00	355.25	FY 16-17		
			17.10	0.00	17.10	FY 17-18		
			16.64	0.00	16.64	FY 19-20	Capital Spares capitalization for 2019-20 claimed under exclusion in the instant Petition.	
TOTAL of Decap of Spares: not part of capital cost			509.84	130.53	640.37			
Grand Total of Decap of assets in 2021-22			566.50	797.56	1,364.06		476.38	

(Petitioner)

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Korba-I&II
 COD : 01.06.1990
 For Financial Year : 2022-23

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on Loan
Decap of MBOAs: part of capital cost								
a MBOA-Electrical Installations								
1	Electrical Installations	Add cap	0.18	1.58	1.76	Station COD	1.58	Normal rate
sum total b			0.18	1.58	1.76		1.58	
TOTAL Decap of MBOA : part of capital cost			0.18	1.58	1.76		1.58	
Decap of MBOAs: not part of capital cost								
a MBOA- Plant & Machinery								
1	Plant & Machinery	Exclusion	6.51	58.59	65.10	FY 97-98	Disallowed vide CERC Order dated 10.10.2002 in Pet No 34/2002, Period 1997-2001	
Sub Total a			6.51	58.59	65.10			
b MBOA- Furniture & Fixtures								
1	Furniture & Fixtures	Exclusion	0.03	0.23	0.25	FY 99-00	Disallowed vide CERC Order dated 10.10.2002 in Pet No 34/2002, Period 1997-2001	
sub total b			0.03	0.23	0.25			
c MBOA-EDP, WP Machines & SATCOM Equipment								
1	EDP, WP Machines & SATCOM Equipment	Exclusion	1.07	0.00	1.07	FY 16-17	Disallowed vide CERC Order dated 16.04.2022 in Pet No 451/GT/2020, Period 2014-19	
2			1.77	0.00	1.77	FY 17-18		
3			2.94	0.00	2.94	FY 18-19		
Sub total c			5.78	0.00	5.78			
TOTAL Decap of MBOA : not part of capital cost			12.31	58.82	71.13			
Decap of Spares: part of capital cost								
1	Decap of Spares: part of capital cost	Add Cap	16.86	151.73	168.59	Station COD	151.73	Normal rate
2			3.97	35.73	39.70	FY 90-91	35.73	
3			0.06	0.57	0.63	FY 95-96	0.57	
4			7.37	66.32	73.69	FY 96-97	66.32	
TOTAL of Decap of Spares: part of capital cost			28.26	254.36	282.62		254.36	
Decap of Spares: not part of capital cost								

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Korba-I&II
 COD : 01.06.1990
 For Financial Year : 2022-23

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on Loan
1	Decap of Spares: not part of capital cost	Exclusion	1.68	15.13	16.81	FY 97-98	Disallowed vide CERC Order dated 10.10.2002 in Pet No 34/2002, Period 1997-2001	
2			0.00	23.00	23.00	FY 12-13	Disallowed vide CERC Order dated 05.11.2014 in Pet No 230/GT/2014, Period 2009-14	
3			12.39	18.99	31.38	FY 14-15	Disallowed vide CERC Order dated 16.04.2022 in Pet No 451/GT/2020, Period 2014-19	
4			268.82	0.00	268.82	FY 15-16		
5			3.09	0.00	3.09	FY 17-18		
6			30.83	0.00	30.83	FY 18-19		
TOTAL of Decap of Spares: not part of capital cost			316.81	57.12	373.93			
Total (Decap of Spares)			345.07	311.48	656.55			
Decap of Capital Overhaul								
	Decap of Capital Overhaul	Exclusion	2,611.20	-2,611.20	0.00	FY 15-16 & FY 20-21	Since capitalization of overhaul is claimed and allowed under exclusion, decap of the same is also kept under exclusion.	
Sub-total: Decap of Capital Overhaul			2,611.20	-2,611.20	0.00			
Grand Total of Decap of assets in 2022-23			2,968.75	-2,239.31	729.44		255.94	

(Petitioner)

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Korba-I&II
 COD : 01.06.1990
 For Financial Year : 2023-24

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on Loan
Decap of MBOAs: part of capital cost								
a	MBOA- Plant & Machinery							
1	Plant & Machinery	Add cap	11.78	105.99	117.77	Station COD (01.06.90)	105.99	Normal rate
2			2.79	25.13	27.93	1990-91	25.13	
Sub Total a			14.57	131.13	145.70		131.13	
b	MBOA- Furniture & Fixtures							
1	Furniture & Fixtures	Add cap	0.76	58.25	59.01	Station COD (01.06.90)	53.11	Normal rate
2			0.00	0.12	0.12	1990-91	0.11	
3			0.00	2.12	2.12	1993-94	1.91	
4			0.00	21.84	21.84	1994-95	19.65	
5			0.00	0.48	0.48	1996-97	0.43	
Sub Total a			0.76	82.82	83.58		75.22	
c	MBOA-Other Office Equipments							
1	Other Office Equipments	Add cap	0.33	5.15	5.48	Station COD (01.06.90)	4.93	Normal rate
2			0.06	2.42	2.48	1990-91	2.23	
3			0.00	3.41	3.41	1992-93	3.07	
4			0.07	0.26	0.33	1993-94	0.29	
5			0.00	1.32	1.32	1996-97	1.19	
6			0.71	0.00	0.71	2022-23	0.02	
Sub Total c			1.17	12.55	13.72		11.73	
d	MBOA-EDP, WP Machines & SATCOM Equipment							
1	EDP, WP Machines & SATCOM Equipment	Add cap	0.09	0.82	0.91	Station COD (01.06.90)	0.82	Normal rate
2			0.11	0.97	1.08	1990-91	0.97	
3			2.58	23.20	25.78	1991-92	23.20	
4			2.07	18.59	20.66	1992-93	18.59	
5			0.08	0.72	0.80	1994-95	0.72	
6			11.33	101.93	113.25	1996-97	101.93	
Sub Total d			16.25	146.24	162.48		146.23	
e	MBOA - Vehicles including speedboats							
1	Vehicles including speedboats	Add cap	0.37	3.33	3.69	1994-95	3.33	Normal rate
Sub Total e			0.37	3.33	3.69		3.33	
f	MBOA - Construction Equipment							
1	Construction Equipment	Add cap	1.47	13.21	14.67	Station COD (01.06.90)	13.21	Normal rate

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Korba-I&II
 COD : 01.06.1990
 For Financial Year : 2023-24

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on Loan
Sub Total f			1.47	13.21	14.67		13.21	
g	MBOA - Communication Equipment							
1	Communication Equipment	Add cap	0.43	3.84	4.26	Station COD (01.06.90)	3.84	Normal rate
2			0.14	1.26	1.40	1990-91	1.26	
3			0.04	0.32	0.36	1991-92	0.32	
4			0.18	1.38	1.56	1992-93	1.40	
Sub Total g			0.78	6.80	7.58		6.82	
h	MBOA - Hospital Equipment							
1	Hospital Equipment	Add Cap	0.24	2.22	2.47	Station COD (01.06.90)	2.22	Normal rate
Sub Total h			0.24	2.22	2.47		2.22	
TOTAL Decap of MBOA : part of capital cost			35.60	398.29	433.89		389.88	
Decap of MBOAs: not part of capital cost								
a	MBOA- Furniture & Fixtures							
1	Furniture & Fixtures	Exclusion	0.00	3.39	3.39	1997-98	Disallowed vide CERC Order dated 10.10.2002 in Pet No 34/2002, Period 1997-2001	
Sub Total a			0.00	3.39	3.39			
b	MBOA-Other Office Equipments							
1	Other Office Equipments	Exclusion	0.00	0.75	0.75	1997-98	Disallowed vide CERC Order: 1. Dated 10.10.2002 in Pet No 34/2002, Period 1997-2001 2. Dated 14.07.2005 in Pet No 195/2004, Period 2001-04 3. Dated 11.01.2010 in Pet No 128/2009, Period 2004-09	
2			0.07	0.29	0.36	2000-01		
3			0.08	0.56	0.65	2001-02		
4			0.00	0.14	0.14	2002-03		
5			0.22	1.73	1.95	2003-04		
6			0.03	0.27	0.30	2004-05		
7			0.04	0.35	0.39	2005-06		
8			0.13	1.16	1.29	2006-07		
9			0.15	0.91	1.06	2007-08		
Sub Total b			0.72	6.16	6.89			
c	MBOA-EDP, WP Machines & SATCOM Equipment							
1			4.15	37.38	41.53	1997-98		

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Korba-I&II
 COD : 01.06.1990
 For Financial Year : 2023-24

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on Loan
2	EDP, WP Machines & SATCOM Equipment	Exclusion	2.02	18.19	20.21	1998-99	Disallowed vide CERC Order: 1. Dated 10.10.2002 in Pet No 34/2002, Period 1997-2001 2. Dated 14.07.2005 in Pet No 195/2004, Period 2001-04 3. Dated 11.01.2010 in Pet No 128/2009, Period 2004-09 4. Dated 16.04.2022 in Pet No 451/GT/2020, Period 2014-19	
3			0.30	2.90	3.20	1999-00		
4			1.62	14.82	16.44	2000-01		
5			4.93	40.93	45.86	2001-02		
6			7.71	72.18	79.90	2002-03		
7			2.69	24.27	26.97	2003-04		
8			1.57	14.16	15.73	2004-05		
9			1.79	16.09	17.89	2005-06		
10			2.81	25.66	28.48	2006-07		
11			7.50	67.93	75.42	2007-08		
12			3.21	0.00	3.21	2016-17		
13			9.42	0.00	9.42	2017-18		
14			107.39	0.00	107.39	2018-19		
Sub Total c			157.14	334.51	491.65			
d	MBOA - Communication Equipment							
1	Communication Equipment	Exclusion	0.57	2.70	3.27	1997-98	Disallowed vide CERC Order: 1. Dated 10.10.2002 in Pet No 34/2002, Period 1997-2001 2. Dated 14.07.2005 in Pet No 195/2004, Period 2001-04 3. Dated 11.01.2010 in Pet No 128/2009, Period 2004-09	
2			0.42	1.82	2.24	1998-99		
3			0.32	1.58	1.90	2001-02		
4			0.50	1.35	1.85	2003-04		
5			4.37	4.65	9.02	2006-07		
Sub Total d			6.17	12.09	18.27			
TOTAL Decap of MBOA : not part of capital cost			164.04	356.16	520.19			
TOTAL Decap of MBOA			199.64	754.44	954.08			
Decap of Spares: part of capital cost								
1	Decap of Spares: part of capital cost	Add Cap	11.33	101.96	113.29	Station COD (01.06.1990)	101.96	Normal rate
2			0.32	2.87	3.19	1995-96	2.87	
3			3.26	29.38	32.65	1996-97	29.38	
TOTAL of Decap of Spares: part of capital cost			14.91	134.21	149.13		134.21	
Decap of Spares: not part of capital cost								
1			2.92	61.34	64.26	1997-98	Disallowed vide CERC Order dated 10.10.2002 in Pet No 34/2002, Period 1997-2001	
2			1.08	9.71	10.79	2000-01		

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Korba-I&II
 COD : 01.06.1990
 For Financial Year : 2023-24

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on Loan		
3	Decap of Spares: not part of capital cost	Exclusion	0.00	22.86	22.86	2008-09	Disallowed vide CERC Order dated 11.01.2010 in Pet No 128/2009, Period 2004-09			
4			0.00	35.13	35.13	2009-10				
5			0.00	23.97	23.97	2010-11				
6			0.00	10.24	10.24	2011-12	Disallowed vide CERC Order dated 05.11.2014 in Pet No 230/GT/2014, Period 2009-14			
7			0.00	286.06	286.06	2012-13				
8			13.06	0.00	13.06	2014-15				
9			92.94	0.00	92.94	2015-16	Disallowed vide CERC Order dated 16.04.2022 in Pet No 451/GT/2020, Period 2014-19			
10			6.05	0.00	6.05	2016-17				
11			48.31	0.00	48.31	2018-19				
12			27.37	0.00	27.37	2021-22	Spares capitalization claimed under exclusion in 2019-24 true-up petition			
TOTAL of Decap of Spares: not part of capital cost			191.73	449.31	641.04					
Total (Decap of Spares)			206.64	583.53	790.17					
Decap of Capital Overhaul										
1	Decap of Capital Overhaul	Exclusion	4,359.93	-4,359.93	0.00	FY 17-18 to FY 21-22	Since capitalization of overhaul is claimed and allowed under exclusion, decap of the same is also kept under exclusion.			
Sub-total: Decap of Capital Overhaul			4,359.93	-4,359.93	0.00					
Grand Total of Decap of assets in 2023-24			4,766.21	-3,021.96	1,744.25		524.10			

(Petitioner)

Reconciliation of capitalisation claimed vis-à-vis books

Name of the Petitioner: NTPC LTD.

Name of the Generating Station: Korba-I&II STPS

COD: 01.06.1990

Amt in Rs Lakh

SI No	Particular	2019-20	2020-21	2021-22	2022-23	2023-24
1	Closing Gross Block as per IND AS	3,55,848.26	3,72,916.48	3,89,686.59	4,09,757.13	4,31,675.54
1a	Add: cumulative Ind AS Adjustment	2,09,207.45	2,07,407.66	2,04,912.92	2,02,644.80	1,98,064.42
	IndAS Adjustments in the Fin. Year (break-up given below)	-2,311.56	-1,799.79	-2,494.73	-2,268.12	-4,580.38
	Less: Gross block adjustment with regard to Acc. Dep for decapitalisation	497.53	687.68	1,007.14	583.27	1,378.76
	Less: Ind AS Adj of Trf In/Out (mitigating the impact of carrying cost exemption to arrive)	1.01	1.11	382.13	-	-
	Less: capital overhauling/major inspection capitalised out of revenue	3,969.00	4,352.37	4,318.18	5,153.97	7,588.44
	Add: Decapitalisation of capital Overhauling	2,975.71	3,255.26	3,175.50	3,449.98	4,359.93
	Less: Capitalisation of PV of Future minimum lease obligation in Lease hold land	819.72	-	-	-	-
	Less: Unwinding expenses Capitalised	5.00	15.89	107.82	9.03	-
	Add: Vendor Discounting	5.00	2.00	145.03	28.16	26.89
2	Closing Gross Block as per IGAAP	5,65,055.71	5,80,324.13	5,94,599.52	6,12,401.93	6,29,739.96
3	Opening Gross Block as per IND AS	3,32,652.62	3,55,848.26	3,72,916.48	3,89,686.59	4,09,757.13
3a	Add: Cumulative Ind AS Adjustment	2,11,519.00	2,09,207.45	2,07,407.66	2,04,912.92	2,02,644.80
4	Opening Gross Block as per IGAAP	5,44,171.63	5,65,055.71	5,80,324.13	5,94,599.52	6,12,401.93
5	Total Additions as per books (G = 2 - 4)	20,884.08	15,268.42	14,275.38	17,802.42	17,338.03
5a	Less: Additions pertaining to other stage (Korba-III)	3,046.05	943.20	705.09	1,067.43	1,419.49
5b	Less: Addition pertaining to Combustion Modification (CM) Stage III	-	-	-	759.94	0.35
6	Net Additions pertaining to instant project/Unit/Stage (Korba-I&II)	17,838.03	14,325.22	13,570.29	15,975.04	15,918.19
7	Less: Exclusions (items not allowable / not claimed)	7,013.06	9,860	7,693.52	11,239.04	11,715.40
8	Net Additional Capital Expenditure Claimed (on accrual basis)	10,824.97	4,465.14	5,876.77	4,736.00	4,202.79
9	Less: Un-discharged Liabilities (as per IGAAP)	1,435.77	567.11	895.28	855.84	496.97
10	Add: Discharges of un-discharged liabilities, corresponding to admitted assets/works (as per IGAAP)	42.86	493.15	1,124.77	334.12	594.36
11	Net Additional Capital Expenditure Claimed (on cash basis)	9,432.05	4,391.17	6,106.26	4,214.28	4,300.19

(Petitioner)

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2019-20

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	4	5= (3B-4)	(6)	(7)
1	Capital Addition Works (Disallowed/ Items not claimed)							
1	Renovation of Field Hostel 2B (SIMULATOR BLOCK)	106.56	0.00	106.56	3.94	102.63	19.02	These works are for R&M of the Station and have been funded through Special Allowance. Hence, kept under exclusion.
2	Renovation of 400 KV CVT ST-II - 3 Nos	23.72	0.00	23.72	0.00	23.72	6.51	
3	Repl of 6.6 KV Power Cables in ST-I	102.19	0.00	102.19	0.00	102.19	23.07	
4	Repl. of insul,n and alum cladding sheet	40.19	0.00	40.19	0.00	40.19	3.41	
5	Ren of Hoists -T h-l, con-2A / in CHP Area	159.04	0.00	159.04	2.96	156.07	13.97	
6	RLA of Critical Piping KSTPS Stg-2	347.34	0.00	347.34	34.10	313.24	20.60	
7	Unit #5 HPT refurbishment.	823.31	0.00	823.31	2.10	821.21	0.00	
8	Retrofitting of breker 33KV SWYD	79.06	0.00	79.06	0.00	79.06	16.55	
9	Repair and protection of RCC structure of CT- 4 NO	473.28	0.00	473.28	145.05	328.24	39.45	
10	Repl. crit. pipe hangers & supp. in st-l	314.48	0.00	314.48	36.01	278.46	18.21	
11	R&M of C&I (DDCMIS)	415.50	0.00	415.50	29.35	386.15	93.98	
	Total: Capital Addition Works (Disallowed/ Items not claimed)	2,884.67	0.00	2,884.67	253.51	2,631.16	254.77	
2	Loan ERV	746.86	0.00	746.86	0.00	746.86	0.00	NTPC is entitled to directly claim ERV on Foreign Currency Loans as per CERC Regulation 2019. Therefore, FERV has been kept under exclusion.
3	Liability Reversal	-17.46	0.00	-17.46	-17.46	0.00	0.00	As per CERC Tariff Regulations 2019, Tariff is determined on cash basis. Therefore, the same is put under exclusion.
4	Capital Overhaul	3,213.90	-3,213.90	0.00	0.00	0.00	0.00	As per IND-AS Adjustments only, not allowed as per tariff Regulations 19. Hence kept under exclusion.
5	Decap of overhaul	-2,194.04	2,194.04	0.00	0.00	0.00	0.00	As per IND-AS Adjustments only, not allowed as per tariff Regulations 19. Hence kept under exclusion.
6	Ghamota Land for Ash Dyke	819.72	-819.72	0.00	0.00	0.00	0.00	As per IND-AS Adjustments only, not allowed as per tariff Regulations 19. Hence kept under exclusion.
7	Capital Spares capitalization	3,945.42	0.00	3,945.42	452.93	3,492.49	105.34	Capitalisation of Spares are being kept under exclusion, as the same is not allowed by Hon'ble Commission beyond the ceiling limit for initial spares , as per prevailing regulations.
8	Decap of Capital spares (not part of capital cost)	-489.02	-106.38	-595.40	0.00	-595.40	0.00	Refer Form-I

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Korba-I&II
 COD : 01.06.1990
 For Financial Year : 2019-20

Sl. No.	Head of Work / Equipment		ACE Claimed under Exclusion					Justification	
			Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis		IDC included in col. 3
(1)	(2)		(3)	3A	3B = 3+3A	4	5= (3B-4)	(6)	(7)
9	Decap of MBOA (not part of capital cost)		-36.07	-97.29	-133.36	0.00	-133.36	0.00	Refer Form-I
10	Inter Unit Transfer								Interunit transfer is not allowed by Hon'ble Commission for the purpose of tariff as these IUTs are of temporary nature. Hence, the same have been kept under exclusion.
	<u>Asset</u>	<u>To/from</u>							
	Other Office Equipments	To: EOC							
	Plant & Machinery	From: Badarpur	15.41	0.00	15.41	0.00	15.41	0.00	
	Construction Equipment		179.09	0.00	179.09	0.00	179.09	0.00	
	1001035		0.47	0.00	0.47	0.00	0.47	0.00	
	EDP, WP Machines & SATCOM Equipment	From: Consultancy	0.60	0.00	0.60	0.00	0.60	0.00	
	Other Office Equipments	To: EOC Noida	-0.30	-0.20	-0.50	0.00	-0.50	0.00	
	Other Office Equipments	To: Sipat	-0.12	0.00	-0.12	0.00	-0.12	0.00	
	EDP, WP Machines & SATCOM Equipment		-11.96	-0.66	-12.61	0.00	-12.61	0.00	
	Total: Inter Unit Transfer		183.20	-0.86	182.34	0.00	182.34	0.00	
	Total Exclusion Claimed		9,057.17	-2,044.11	7,013.06	688.97	6,324.09	360.11	

(Petitioner)

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2020-21

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	4	5= (3B-4)	(6)	(7)
1	Capital Addition Works (Disallowed/ Items not claimed)							
1	2 New Rooms at NTPC Hospital	-0.05	0.00	-0.05	0.00	-0.05	0.00	These works are for R&M of the Station and have been funded through Special Allowance. Hence, kept under exclusion.
2	M2697218000N GAS CHROMATOGRAPH: RESLN-1DEG C,450°C	49.86	0.00	49.86	5.01	44.85	0.00	
3	DLWSPR:ELECTRONIC GOVERNOR M7197017913N	9.70	0.00	9.70	0.00	9.70	0.00	
4	DLWSPR:TRACTION MOTOR WITH PINION M7197017905	29.05	0.00	29.05	0.00	29.05	0.00	
5	M1897188166 KNF GV:FLNG-A216/WCC:CL-300:NB-350MM	0.53	0.00	0.53	0.53	0.00	0.03	
6	M1897710066 KNF GV:FLNG-FG260:CL-150:NB-350MM (56)	26.43	0.00	26.43	26.43	0.00	0.00	
7	HPT(500 MW) Guide & Moving/locking/JT Blades	414.82	0.00	414.82	0.00	414.82	0.00	
8	Bus Stop Shed- 3 Nos at Township	20.77	0.00	20.77	2.87	17.91	0.76	
9	Renovation of 400 KV CVT ST-II - 3 Nos	15.50	0.00	15.50	1.53	13.97	4.72	
10	Ren & Mod of C&I system DDCMIS - Stage I - offsite	-6.17	0.00	-6.17	0.00	-6.17	0.00	
11	Ren & Mod of C&I system DDCMIS- Stage II - offsite	0.76	0.00	0.76	0.00	0.76	0.00	
12	Repl. of insul,n and alum cladding sheet	2.68	0.00	2.68	0.00	2.68	0.00	
13	RLA of Critical Piping KSTPS Stg-2	296.90	0.00	296.90	0.00	296.90	3.78	
14	Unit #5 HPT refurbishment.	22.14	0.00	22.14	0.00	22.14	0.00	
15	Renovation of CT Stage II	997.59	-15.89	981.69	95.95	885.74	15.89	
16	Replacement of field instruments & oil supply unit	445.49	0.00	445.49	15.56	429.93	60.27	
17	Renovation of Civil works of 400 KV Switchyard	78.29	2.00	80.28	15.94	64.35	3.82	
18	Renovation of CT Stage I	1,627.12	0.00	1,627.12	51.13	1,575.98	295.90	
19	VFD FOR CEP MOTORS	374.85	0.00	374.85	53.11	321.75	0.00	
	Total: Capital Addition Works (Disallowed/ Items not claimed)	4,406.24	-13.89	4,392.35	268.06	4,124.29	385.18	
2	Loan ERV	160.45	0.00	160.45	0.00	160.45	0.00	NTPC is entitled to directly claim ERV on Foreign Currency Loans as per CERC Regulation 2019. Therefore, FERV has been kept under exclusion.
3	Liability Reversal	-2.49	0.00	-2.49	-2.49	0.00	0.00	As per CERC Tariff Regulations 2019, Tariff is determined on cash basis. Therefore, the same is put under exclusion.
4	Capital Overhaul	4,336.74	-4,336.74	0.00	0.00	0.00	0.00	As per IND-AS Adjustments only, not allowed as per tariff Regulations 19. Hence kept under exclusion.
5	Decap of overhaul	-3,255.26	3,255.26	0.00	0.00	0.00	0.00	As per IND-AS Adjustments only, not allowed as per tariff Regulations 19. Hence kept under exclusion.
6	Capital Spares capitalization	5,664.89	0.00	5,664.89	944.83	4,720.07	0.00	Capitalisation of Spares are being kept under exclusion, as the same is not allowed by Hon'ble Commission beyond the ceiling limit for initial spares , as per prevailing regulations.

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2020-21

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification	
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3		
(1)	(2)	(3)	3A	3B = 3+3A	4	5= (3B-4)	(6)	(7)	
7	Decap of Capital spares : Not Part of CC	-264.17	-5.65	-269.82	0.00	-269.82	0.00	Refer Form-I	
8	Decap of MBOA : Not Part of CC	-68.15	-24.46	-92.61	0.00	-92.61	0.00	Refer Form-I	
9	Inter Unit Transfer								
	<u>Asset</u>	<u>To/from</u>						Interunit transfer is not allowed by Hon'ble Commission for the purpose of tariff as these IUTs are of temporary nature. Hence, the same have been kept under exclusion.	
	Other Office Equipments	To: EOC							
	Electrical Installations	From: WR-II HQ	5.16	0.72	5.88	0.00	5.88		0.00
	1001035		5.64	0.00	5.64	0.00	5.64		0.00
	EDP, WP Machines & SATCOM Equipment	To: SSC Sipat	-0.60	0.00	-0.60	0.00	-0.60		0.00
	Other Office Equipments		-0.04	0.00	-0.04	0.00	-0.04		0.00
	Vehicles including speedboats	To: Shifted to unserviceable asset	-1.73	-1.84	-3.57	0.00	-3.57		0.00
	Total: Inter Unit Transfer		8.43	-1.11	7.31	0.00	7.31	0.00	
	Total Exclusion Claimed		10,986.68	-1,126.59	9,860.09	1,210.39	8,649.69	385.18	

(Petitioner)

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2021-22

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	4	5= (3B-4)	(6)	(7)
1	Capital Addition Works (Disallowed/ Items not claimed)							
1	Replacement of field instruments & oil supply unit	246.49	0.00	246.49	10.54	235.95	28.82	These works are for R&M of the Station and have been funded through Special Allowance. Hence, kept under exclusion.
2	Renovation of 415V LT SWITCHGEARS -Stage 3	390.32	0.00	390.32	38.16	352.16	0.00	
3	CONST.OF GM BUNGALOW & Kaveri Bhawan IN PTS	21.28	0.00	21.28	0.63	20.65	0.00	
4	CONST.OF WELCOME GATE & SEC POST	25.43	0.00	25.43	0.00	25.43	0.00	
5	SHED FOR COMMUNITY HALL AT NECL.CLUB	50.88	0.00	50.88	0.00	50.88	0.00	
6	CONST.OF WEEKLY MARKET IN PTS	145.01	0.07	145.08	0.00	145.08	15.87	
7	Bus Stop Shed- 3 Nos at Township	3.47	0.00	3.47	0.00	3.47	0.00	
8	MGR Junction Building for S&T Augmentation	35.22	0.00	35.22	0.00	35.22	2.72	
9	Ren of Hoists -T h-I, con-2A / in CHP Area	6.20	0.00	6.20	0.00	6.20	0.47	
10	RLA of Critical Piping KSTPS Stg-2	25.24	0.00	25.24	24.81	0.43	0.00	
11	Renovation of CT Stage II	871.49	21.50	892.98	0.00	892.98	33.61	
12	Renovation of Civil works of 400 KV Switchyard	120.20	1.87	122.06	17.78	104.29	5.29	
13	Renovation of CT Stage I	791.20	0.00	791.20	97.83	693.37	181.36	
14	Repl. of power cables of Mill Stage 2	39.12	0.07	39.19	6.21	32.98	0.94	
15	RCC Retaining wall for CHP coal yard	207.41	0.03	207.43	9.74	197.69	12.94	
16	POWER TRANSFORMER 25 MVA, 33/6.6 KV	269.44	0.00	269.44	0.00	269.44	70.22	
17	R&M of RCC STRUCTURE ST-I Chimney	263.13	1.25	264.38	96.57	167.81	11.63	
18	REPAIRS & MODERNISATION for Unit control room	189.42	0.00	189.42	18.44	170.98	18.18	
19	M9406736004N LA 3RD HARMONIC LEAKAGE CURRENT	4.84	0.00	4.84	0.00	4.84	0.00	
20	DLWSPR:TURBO CHARGER ASSLY M7197015808	226.15	0.00	226.15	0.00	226.15	0.00	
21	R&M of C&I (DDCMIS-Stage-I Offsite)	7.32	0.00	7.32	0.00	7.32	0.00	
22	R&M of C&I (DDCMIS-Stage-II Offsite)	22.86	0.00	22.86	0.00	22.86	0.00	
	Total: Capital Addition Works (Disallowed/ Items not claimed)	3,962.11	24.77	3,986.89	320.70	3,666.19	382.04	
2	Loan ERV	11.42	0.00	11.42	0.00	11.42	0.00	NTPC is entitled to directly claim ERV on Foreign Currency Loans as per CERC Regulation 2019. Therefore, FERV has been kept under exclusion.
3	Liability Reversal	-6.08	0.00	-6.08	-6.08	0.00	0.00	As per CERC Tariff Regulations 2019, Tariff is determined on cash basis. Therefore, the same is put under exclusion.
4	Capital Overhaul	1,142.67	-1,142.67	0.00	0.00	0.00	0.00	As per IND-AS Adjustments only, not allowed as per tariff Regulations 19. Hence kept under exclusion.

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Korba-I&II
 COD : 01.06.1990
 For Financial Year : 2021-22

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	4	5= (3B-4)	(6)	(7)
5	Capital Spares capitalization	4,887.62	0.00	4,887.62	354.91	4,532.71	0.00	Capitalisation of Spares are being kept under exclusion, as the same is not allowed by Hon'ble Commission beyond the ceiling limit for initial spares, as per prevailing regulations.
6	Decap of Capital spares : Not Part of Capital Cost	-509.84	-130.53	-640.37	0.00	-640.37	0.00	Refer Form-I
7	Decap of MBOA : Not Part of Capital Cost	-12.83	-181.55	-194.38	0.00	-194.38	0.00	Refer Form-I
8	Inter Unit Transfer							
	<u>Asset</u>							Interunit transfer is not allowed by Hon'ble Commission for the purpose of tariff as these IUTs are of temporary nature. Hence, the same have been kept under exclusion.
	<u>To/from</u>							
	Other Office Equipments		To: EOC					
	Plant & Machinery	0.00	-382.13	-382.13	0.00	-382.13	0.00	
	Communication Equipment	-10.50	0.00	-10.50	0.00	-10.50	0.00	
	1001035	41.06	0.00	41.06	0.00	41.06	0.00	
	Total: Inter Unit Transfer	30.55	-382.13	-351.57	0.00	-351.57	0.00	
	Total Exclusion Claimed	9,505.63	-1,812.11	7,693.52	669.54	7,023.99	382.04	

(Petitioner)

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2022-23

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	4	5= (3B-4)	(6)	(7)
1	Capital Addition Works (Items not claimed)							
i	CONSTN.OF ROADS PTS, TTS PLANT	336.60	0.00	336.60	20.98	315.62	14.92	These works are for R&M of the Station and have been funded through Special Allowance. Hence, kept under exclusion.
ii	CONSTN.OF 80 NOS.B-TY.QTRS., 72 Nos C2 Type Qtr, 36 Nos D type Qtr in PTS	305.97	0.00	305.97	0.00	305.97	13.97	
iii	CONST.OF WLECOME GATE, SEC POST, Shed for Community hall, etc in PTS	3.98	0.00	3.98	0.00	3.98	0.00	
iv	Kalyan Mandap Renovation Work	352.74	3.01	355.75	37.06	318.69	19.56	
v	Ambedkar Bhawan Renovation Work	387.87	12.09	399.96	80.95	319.02	15.78	
vi	Ren. & Retrofitting of ESP Stage Unit-5,6	37.99	0.00	37.99	0.00	37.99	0.00	
vii	Renovation of CT Stage II	1362.58	0.00	1362.58	339.96	1022.63	29.55	
viii	Renovation of Civil works of 400 KV Switchyard	181.21	0.00	181.21	0.00	181.21	7.26	
ix	Renovation of CT Stage I	439.95	0.00	439.95	272.13	167.82	195.94	
x	Repl. of power cables of Mill Stage 2	148.24	0.00	148.24	3.83	144.42	0.94	
xi	RCC Retaining wall for CHP coal yard	67.71	0.00	67.71	0.01	67.70	2.69	
xii	REPAIRS & MODERNISATION for Unit control room	37.51	0.00	37.51	0.00	37.51	1.26	
xiii	Electric Hoist and Winch under R&M	84.55	0.00	84.55	0.00	84.55	0.00	
xiv	R&M- Screw Air Compressor System -Stage 2	157.54	0.00	157.54	0.00	157.54	4.37	
xv	R&M works - insulation, cladding sheet, filed instrument, oil supply unit, CHP hoist, CCTV, DDCMIS.	3.23	0.00	3.23	0.00	3.23	0.32	
	Total: Capital Addition Works (Items not claimed)	3,907.70	15.10	3,922.80	754.91	3,167.89	306.57	
2	Loan ERV	451.68	0.00	451.68	0.00	451.68	0.00	NTPC is entitled to directly claim ERV on Foreign Currency Loans as per CERC Regulation 2019. Therefore, FERV has been kept under exclusion.
3	Capital Overhaul	3,157.50	-3,157.50	0.00	0.00	0.00	0.00	As per IND-AS Adjustments only, not allowed as per tariff Regulations 19. Hence kept under exclusion.
4	Decap of Capital Overhaul	-2,611.20	2,611.20	0.00	0.00	0.00	0.00	
5	Capital Spares	7,310.58	0.00	7,310.58	585.14	6,725.43	0.00	As the capital spares capitalisation are not allowed for tariff beyond the ceiling limit, the same is kept under exclusion.
6	Decap of Spares (Not Part of Capital Cost)	-316.81	-57.12	-373.93	0.00	-373.93	0.00	As per Form-I
7	Decap of MBOAs (Not Part of capital cost)	-12.31	-58.82	-71.13	0.00	-71.13	0.00	As per Form-I

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner : NTPC Ltd
 Name of the Generating Station : Korba-I&II
 COD : 01.06.1990
 For Financial Year : 2022-23

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	4	5= (3B-4)	(6)	(7)
8	Inter Unit Transfer							
	<u>Asset</u>							Interunit transfer is not allowed by Hon'ble Commission for the purpose of tariff as these IUTs are of temporary nature. Hence, the same have been kept under exclusion.
	EDP, WP Machines & SATCOM Equipment - To:	-0.96	0.00	-0.96	0.00	-0.96	0.00	
	Total: Inter Unit Transfer	-0.96	0.00	-0.96	0.00	-0.96	0.00	
	Total Exclusion Claimed	11,886.18	-647.14	11,239.04	1,340.06	9,898.98	306.57	

(Petitioner)

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2023-24

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	4	5= (3B-4)	(6)	(7)
1	Capital Addition Works (Items not claimed)							
i	R&M Chimney Stage-II	1065.64	1.47	1067.11	19.76	1047.35	82.30	These works are for R&M of the Station and have been funded through Special Allowance. Hence, kept under exclusion.
ii	CONSTN.OF ROADS PTS, TTS PLANT	234.69	0.00	234.69	6.98	227.71	0.00	
iii	CONSTN.OF 80 NOS.B-TY.QTRS.INBL2&3 H243	166.99	2.96	169.96	0.00	169.96	7.16	
iv	CONST.OF 72 NOS C2 TYPE QTRS NH4	373.98	6.64	380.61	229.41	151.20	16.04	
v	36 NOS D TYPE QTRS IN PTS	344.36	6.11	350.47	0.00	350.47	14.77	
vi	CONST.OF GM BUNGALOW & Kaveri Bhawan IN PTS	157.15	0.00	157.15	3.76	153.39	9.89	
vii	FIELD HOSTEL NO 2	320.01	0.00	320.01	44.61	275.40	12.84	
viii	Renovation of Field Hostel 2B (SIMULATOR BLOCK)	4.94	0.00	4.94	0.00	4.94	0.00	
ix	Kalyan Mandap Renovation Work	8.81	0.00	8.81	0.00	8.81	0.00	
x	Ambedkar Bhawan Renovation Work	40.41	0.00	40.41	0.00	40.41	0.00	
xi	6.6 kV vacuum circuit breakers	414.95	0.00	414.95	3.06	411.90	158.64	
xii	Renovation of Cooling Towers	366.93	0.00	366.93	39.75	327.18	0.00	
xiii	Replacement of field instruments & oil supply unit	2.90	0.00	2.90	0.00	2.90	0.00	
xiv	Renovation of Civil works of 400 KV Switchyard	90.21	0.00	90.21	0.00	90.21	0.00	
xv	Repl. of power cables of Mill Stage 2	55.41	0.00	55.41	0.00	55.41	0.00	
xvi	RCC Retaining wall for CHP coal yard	11.57	0.00	11.57	6.63	4.94	0.00	
xvii	REPAIRS & MODERNISATION for Unit control room	13.27	0.00	13.27	0.00	13.27	0.00	
xviii	R&M- Screw Air Compressor System -Stage 2	535.26	0.93	536.19	120.48	415.71	64.09	
xix	R&M - TRIPPERS, PADDLE FEEDERS, STACKER RECLAIMER	351.06	0.00	351.06	0.00	351.06	21.02	
xx	R&M - IEW - B, C & D Type Quarters	125.62	1.42	127.04	36.21	90.82	7.18	
xxi	R&M - IEW - Nucleus Club, Pragati club and Bal bha	15.87	0.00	15.87	1.21	14.66	1.85	
xxii	Audio Visual Systems for Ambedkar Bhawan Auditoriu	248.51	3.50	252.01	110.40	141.60	19.01	
xxiii	R&M - IT Infrastructure - Kaveri Bhawan Guest Hous	53.43	0.00	53.43	4.40	49.03	1.48	
xxiv	R&M - Overhead HT Lines Township	478.55	1.71	480.26	159.53	320.73	28.73	
	Total: Capital Addition Works (Items not claimed)	5,480.52	24.74	5,505.26	786.19	4,719.07	445.00	

Statement showing items/assets/works claimed under Exclusions:

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2023-24

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	4	5= (3B-4)	(6)	(7)
2	Loan ERV	333.12	0.00	333.12	0.00	333.12	0.00	NTPC is entitled to directly claim ERV on Foreign Currency Loans as per CERC Regulation 2019. Therefore, FERV has been kept under exclusion.
3	Capital Overhaul	7,588.44	-7,588.44	0.00	0.00	0.00	0.00	As per IND-AS Adjustments only, not allowed as per tariff Regulations 19. Hence kept under exclusion.
4	Decap of Capital Overhaul	-4,359.93	4,359.93	0.00	0.00	0.00	0.00	
5	Capital Spares	7,354.86	0.00	7,354.86	569.60	6,785.26	0.00	As the capital spares capitalisation are not allowed for tariff beyond the ceiling limit, the same is kept under exclusion.
6	Decap of Spares (Not Part of Capital Cost)	-191.73	-449.31	-641.04	0.00	-641.04	0.00	As per Form-I
7	Decap of MBOAs (Not Part of capital cost)	-164.04	-356.16	-520.19	0.00	-520.19	0.00	As per Form-I
8	<u>Inter Unit Transfer</u>							Interunit transfer is not allowed by Hon'ble Commission for the purpose of tariff as these IUTs are of temporary nature. Hence, the same have been kept under exclusion.
	<u>Asset</u>							
	Plant & Machinery: To Kawas	-269.44	0.00	-269.44	0.00	-269.44	0.00	
	Furniture & Fixtures: To EOC Raipur	-2.48	0.00	-2.48	0.00	-2.48	0.00	
	Hospital Equipment: from Badarpur	1.16	0.00	1.16	0.00	1.16	0.00	
	Capital Spares: To VSTPS	-13.88	0.00	-13.88	0.00	-13.88	0.00	
	Capital Spares: To Simhadri	-31.97	0.00	-31.97	0.00	-31.97	0.00	
	Total: Inter Unit Transfer	-316.61	0.00	-316.61	0.00	-316.61	0.00	
	Total Exclusion Claimed	15,724.63	-4,009.24	11,715.40	1,355.79	10,359.60	445.00	

(Petitioner)

Year wise statement of Additional Capitalization (claimed & exclusions) after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2019-20

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2019-20)						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
A	Add Cap claimed							
1	Diesel Locomotives	2,141.12	-	2,141.12	-	2,141.12	-	Justification given in Form 9 for FY 2019-20
2	ESP Modification Works	827.65	-	827.65	359.65	468.00	5.01	
3	Replacement of Halon System of Stage-I with Inert Gas System	433.97	-	433.97	2.90	431.06	75.61	
4	Waste Water Conservation Scheme	967.24	-	967.24	46.01	921.24	-	
5	CCTV System	75.20	-	75.20	71.68	3.52	-	
6	Boundary Wall Plant	4.03	-	4.03	-	4.03	-	
7	Replacement of Conventional fittings with LED based fittings	354.94	-	354.94	85.81	269.12	-	
8	Contractor's ERV	2.43	-	2.43	-	2.43	-	
9	MBOA Capitalization:	434.32	0.00	434.32	96.01	338.31	0.00	
10	Raising of Dhanras Ash Dyke and associated works	5,818.53	0.00	5,818.53	773.72	5,044.82	629.16	
11	Decap due to R&M	-2.61	-23.53	-26.15	0.00	-26.15	0.00	
12	Decap of MBOA	-1.80	-25.49	-27.28	0.00	-27.28	0.00	
13	Decap of Capital Spares	-18.10	-162.93	-181.03	0.00	-181.03	0.00	
	Total Add Cap Claimed A	11036.92	-211.95	10824.97	1435.77	9389.20	709.78	

Year wise statement of Additional Capitalization (claimed & exclusions) after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2019-20

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2019-20)					IDC included in col. 3	Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability	Cash basis		
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
B	Exclusions							
1	Capital Addition Works (Disallowed/ Items not claimed)	2884.67	0.00	2884.67	253.51	2631.16	254.77	As per Form-K for 2019-20
2	Loan ERV	746.86	0.00	746.86	0.00	746.86	0.00	
3	Liability Reversal	-17.46	0.00	-17.46	-17.46	0.00	0.00	
4	Capital Overhaul	3213.90	-3213.90	0.00	0.00	0.00	0.00	
5	Decap of overhaul	-2194.04	2194.04	0.00	0.00	0.00	0.00	
6	Ghamota Land for Ash Dyke	819.72	-819.72	0.00	0.00	0.00	0.00	
7	Capital Spares capitalization	3945.42	0.00	3945.42	452.93	3492.49	105.34	
8	Decap of Capital spares (not part of capital cost)	-489.02	-106.38	-595.40	0.00	-595.40	0.00	
9	Decap of MBOA (not part of capital cost)	-36.07	-97.29	-133.36	0.00	-133.36	0.00	
10	Inter Unit Transfer	183.20	-0.86	182.34	0.00	182.34	0.00	
	Total Exclusion Claimed B	9057.17	-2044.11	7013.06	688.97	6324.09	360.11	
	Grand Total A+B	20094.09	-2256.06	17838.03	2124.75	15713.28	1069.89	

Year wise statement of Additional Capitalization (claimed & exclusions) after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2020-21

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2020-21)						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
A	Add Cap claimed							
1	Diesel Locomotives	2284.58	0.00	2284.58	0.00	2284.58	0.00	Justification given in Form 9
2	ESP Modification Works	0.12	0.00	0.12	0.00	0.12	0.00	
3	Continuous Stack Emission Monitoring System (CSEMS)	1.58	0.00	1.58	0.57	1.01	0.00	
4	Waste Water Conservation Scheme	26.19	0.00	26.19	1.22	24.98	0.00	
5	Replacement of Conventional fittings with LED based fittings	32.44	0.00	32.44	0.00	32.44	0.00	
6	Contractor's ERV	-0.58	0.00	-0.58	0.00	-0.58	0.00	
7	MBOA Capitalization:	520.79	0.00	520.79	172.35	348.45	0.00	
8	Raising of Dhanras Ash Dyke and associated works	2162.72	0.00	2162.72	392.99	1769.74	85.42	
9	Decap due to R&M	-0.46	-4.11	-4.57	0.00	-4.57	0.00	
10	Decap of MBOA	-3.54	-33.42	-36.97	0.00	-36.97	0.00	
11	Decap of Capital Spares	-35.63	-485.54	-521.17	0.00	-521.17	0.00	
	Total Add Cap Claimed A	4988.21	-523.07	4465.14	567.11	3898.02	85.42	
B	Exclusions							
1	Capital Addition Works (Disallowed/ Items not claimed)	4406.24	-13.89	4392.35	268.06	4124.29	385.18	As per Form-K
2	Loan ERV	160.45	0.00	160.45	0.00	160.45	0.00	
3	Liability Reversal	-2.49	0.00	-2.49	-2.49	0.00	0.00	
4	Capital Overhaul	4336.74	-4336.74	0.00	0.00	0.00	0.00	
5	Decap of overhaul	-3255.26	3255.26	0.00	0.00	0.00	0.00	
6	Capital Spares capitalization	5664.89	0.00	5664.89	944.83	4720.07	0.00	
7	Decap of Capital spares	-264.17	-5.65	-269.82	0.00	-269.82	0.00	
8	Decap of MBOA	-68.15	-24.46	-92.61	0.00	-92.61	0.00	
9	Inter Unit Transfer	8.43	-1.11	7.31	0.00	7.31	0.00	
	Total Exclusions	10986.68	-1126.59	9860.09	1210.39	8649.69	385.18	
	Grand Total A+B	15974.89	-1649.66	14325.22	1777.51	12547.72	470.60	

Year wise statement of Additional Capitalization (claimed & exclusions) after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2021-22

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2020-21)						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
A	Add Cap claimed							
1	Arbitration in Ash Dyke Raising Works	108.78	0.00	108.78	108.78	0.00	0.00	Justification given in Form 9
2	ESP Modification Works	32.82	0.00	32.82	0.00	32.82	0.00	
3	BOBR Wagons	2010.32	0.00	2010.32	0.00	2010.32	0.00	
4	Continuous Stack Emission Monitoring System (CSEMS)	0.01	0.00	0.01	0.00	0.01	0.00	
5	Automatic Generation Control AGC System	35.27	0.00	35.27	15.89	19.37	0.00	
6	CCTV system in CHP, MGR and offsite area	158.05	2.56	160.62	29.97	130.65	12.93	
7	Waste Water Conservation Scheme	32.00	0.00	32.00	0.00	32.00	0.00	
8	Contractor's ERV	0.66	0.00	0.66	0.00	0.66	0.00	
9	Sewage Treatment Plant in Plant Area	108.82	0.00	108.82	16.51	92.31	0.00	
10	MBOA Capitalization:	474.60	0.00	474.60	121.77	352.83	0.00	
11	Raising of Dhanras Ash Dyke and associated works	3432.30	9.87	3442.18	602.35	2839.82	119.29	
12	Decap of MBOA	-25.53	-320.85	-346.38	0.00	-346.38	0.00	
13	Decap of Capital Spares	-18.29	-164.63	-182.92	0.00	-182.92	0.00	
	Total Add Cap Claimed A	6349.82	-473.05	5876.77	895.28	4981.49	132.22	
B	Exclusions							
1	Capital Addition Works (Disallowed/ Items not claimed)	3962.11	24.77	3986.89	320.70	3666.19	382.04	As per Form-K
2	Loan ERV	11.42	0.00	11.42	0.00	11.42	0.00	
3	Liability Reversal	-6.08	0.00	-6.08	-6.08	0.00	0.00	
4	Capital Overhaul	1142.67	-1142.67	0.00	0.00	0.00	0.00	
5	Capital Spares capitalization	4887.62	0.00	4887.62	354.91	4532.71	0.00	
6	Decap of Capital spares	-509.84	-130.53	-640.37	0.00	-640.37	0.00	
7	Decap of MBOA	-12.83	-181.55	-194.38	0.00	-194.38	0.00	
8	Inter Unit Transfer	30.55	-382.13	-351.57	0.00	-351.57	0.00	
	Total Exclusion Claimed B	9505.63	-1812.11	7693.52	669.54	7023.99	382.04	
	Grand Total A+B	15855.45	-2285.16	13570.29	1564.82	12005.47	514.26	

Year wise statement of Additional Capitalization (claimed & exclusions) after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2022-23

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
A	Add Cap claimed							
1	Diverted Forest Land for Oxidation Pond, Link road and Townsh	382.68	0.00	382.68	382.68	0.00	0.00	Justification given in Form 9
2	Cement Concrete Road from Ash Dyke to Bilaspur Highway	1003.60	0.00	1003.60	28.95	974.65	0.00	
3	Waste Water Conservation Scheme	2.50	0.00	2.50	0.50	2.00	0.00	
4	Replacement of Conventional fittings with LED based fittings	29.91	0.00	29.91	0.00	29.91	0.00	
5	Contractor's ERV	1.87	0.00	1.87	0.00	1.87	0.00	
6	MBOA Capitalization:	690.19	0.00	690.19	46.04	644.15	0.00	
7	Raising of Dhanras Ash Dyke and associated works	2905.59	4.03	2909.62	397.66	2511.96	185.42	
8	Decap of MBOA	-0.18	-1.58	-1.76	0.00	-1.76	0.00	
9	Decap of Capital Spares	-28.26	-254.36	-282.62	0.00	-282.62	0.00	
	Total Add Cap Claimed A	4987.91	-251.91	4736.00	855.84	3880.16	185.42	
B	Exclusions							
1	Capital Addition Works (Items not claimed)	3907.70	15.10	3922.80	754.91	3167.89	306.57	As per Form-K
2	Loan ERV	451.68	0.00	451.68	0.00	451.68	0.00	
3	Capital Overhaul	3157.50	-3157.50	0.00	0.00	0.00	0.00	
4	Decap of Capital Overhaul	-2611.20	2611.20	0.00	0.00	0.00	0.00	
5	Capital Spares	7310.58	0.00	7310.58	585.14	6725.43	0.00	
6	Decap of Spares (Not Part of Capital Cost)	-316.81	-57.12	-373.93	0.00	-373.93	0.00	
7	Decap of MBOAs (Not Part of capital cost)	-12.31	-58.82	-71.13	0.00	-71.13	0.00	
8	Inter Unit Transfer	-0.96	0.00	-0.96	0.00	-0.96	0.00	
	Total Exclusion Claimed B	11886.18	-647.14	11239.04	1340.06	9898.98	306.57	
	Grand Total A+B	16874.09	-899.05	15975.04	2195.89	13779.14	491.99	

Year wise statement of Additional Capitalization (claimed & exclusions) after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II
COD : 01.06.1990
For Financial Year : 2023-24

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
A	Add Cap claimed							
1	Diverted Forest Land for Oxidation Pond, Link road and Townsh	376.52	0.00	376.52	0.00	376.52	0.00	Justification given in Form 9
2	Sewage Treatment plant in Plant Area	5.16	0.00	5.16	0.00	5.16	0.00	
3	Cement Concrete Road from Ash Dyke to Bilaspur Highway	65.81	0.00	65.81	64.51	1.30	0.00	
4	Automatic Generation Control AGC System	5.32	0.00	5.32	5.27	0.04	0.00	
5	1.5 MLD Sewage Treatment Plant in Township Area	171.48	1.84	173.32	58.02	115.30	0.00	
6	Contractor's ERV (Ash Handling Plant)	0.35	0.00	0.35	0.00	0.35	0.00	
7	MBOA Capitalization:	1794.27	0.00	1794.27	151.89	1642.38	0.00	
8	Raising of Dhanras Ash Dyke and associated works	2364.97	0.09	2365.06	217.28	2147.78	136.02	
9	Decap of MBOA (part of capital cost)	-35.60	-398.29	-433.89	0.00	-433.89	0.00	
10	Decap of Capital Spares (part of capital cost)	-14.91	-134.21	-149.13	0.00	-149.13	0.00	
	Total Add Cap Claimed A	4733.36	-530.57	4202.79	496.97	3705.83	136.02	
B	Exclusions							
1	Capital Addition Works (Items not claimed)	5480.52	24.74	5505.26	786.19	4719.07	445.00	As per Form-K
2	Loan ERV	333.12	0.00	333.12	0.00	333.12	0.00	
3	Capital Overhaul	7588.44	-7588.44	0.00	0.00	0.00	0.00	
4	Decap of Capital Overhaul	-4359.93	4359.93	0.00	0.00	0.00	0.00	
5	Capital Spares	7354.86	0.00	7354.86	569.60	6785.26	0.00	
6	Decap of Spares (Not Part of Capital Cost)	-191.73	-449.31	-641.04	0.00	-641.04	0.00	
7	Decap of MBOAs (Not Part of capital cost)	-164.04	-356.16	-520.19	0.00	-520.19	0.00	
8	Inter Unit Transfer	-316.61	0.00	-316.61	0.00	-316.61	0.00	
	Total Exclusion Claimed B	15724.63	-4009.24	11715.40	1355.79	10359.60	445.00	
	Grand Total A+B	20458.00	-4539.81	15918.19	1852.76	14065.43	581.01	

ANNEXURE-IA**Sub: Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2019-20: Korba STPS**

Summary of Gross Block reconciliation (2019-20)				
				Amount in Rs
Sr. No.	Particular	Stage-I&II	Stage-III	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2020 (Ind-AS)	13,39,83,72,206	22,18,64,54,013	35,58,48,26,219
2	Opening Gross Block as per Audited Balance Sheet 01.04.2019 (Ind-AS)	11,38,89,63,268	21,87,62,98,894	33,26,52,62,162
3	Addition During the Year (1-2) (Ind-AS)	2,00,94,08,938	31,01,55,119	2,31,95,64,057
4	Ind-AS Adjustment	-22,56,05,931	-55,49,722	-23,11,55,652
5	Addition During the Year (3+4) (IGAAP)	1,78,38,03,007	30,46,05,398	2,08,84,08,405

ANNEXURE-IA**Sub: Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2020-21: Korba STPS****Summary of Gross Block reconciliation (2020-21)**

				Amount in Rs
Sr. No.	Particular	Stage-I&II	Stage-III	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2021 (Ind-AS)	14,99,58,60,928	22,29,57,86,876	37,29,16,47,803
2	Opening Gross Block as per Audited Balance Sheet 01.04.2020 (Ind-AS)	13,39,83,72,206	22,18,64,54,013	35,58,48,26,219
3	Addition During the Year (1-2) (Ind-AS)	1,59,74,88,722	10,93,32,862	1,70,68,21,584
4	Ind-AS Adjustment	-16,49,66,313	-1,50,12,969	-17,99,79,282
5	Addition During the Year (3+4) (IGAAP)	1,43,25,22,409	9,43,19,894	1,52,68,42,303

ANNEXURE-IA**Sub:Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2021-22: Korba STPS****Summary of Gross Block reconciliation (2021-22)**

				Amount in Rs
Sr. No.	Particular	Stage-I&II	Stage-III	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2022 (Ind-AS)	16,58,14,05,791	22,38,72,53,668	38,96,86,59,459
2	Opening Gross Block as per Audited Balance Sheet 01.04.2021 (Ind-AS)	14,99,58,60,928	22,29,57,86,876	37,29,16,47,803
3	Addition During the Year (1-2) (Ind-AS)	1,58,55,44,864	9,14,66,792	1,67,70,11,655
4	Ind-AS Adjustment	- 22,85,15,837	- 2,09,57,603	-24,94,73,440
5	Addition During the Year (3+4) (IGAAP)	1,35,70,29,027	7,05,09,189	1,42,75,38,216

ANNEXURE-IA**Sub:Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2022-23: Korba STPS**

Summary of Gross Block reconciliation (2022-23)					
					Amount in Rs
Sr. No.	Particular	Stage-I&II	Stage-III	Combustion Modification Stage III	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2023 (Ind-AS)	18,26,88,14,341	22,63,09,04,438	7,59,94,443	40,97,57,13,222
2	Opening Gross Block as per Audited Balance Sheet 01.04.2022 (Ind-AS)	16,58,14,05,791	22,38,72,53,668	-	38,96,86,59,459
3	Addition During the Year (1-2) (Ind-AS)	1,68,74,08,550	24,36,50,770	7,59,94,443	2,00,70,53,764
4	Ind-AS Adjustment	- 8,99,04,927	- 13,69,07,287	-	-22,68,12,215
5	Addition During the Year (3+4) (IGAAP)	1,59,75,03,623	10,67,43,483	7,59,94,443	1,78,02,41,549

ANNEXURE-IA**Sub:Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2023-24: Korba STPS**

Summary of Gross Block reconciliation (2023-24)					
					Amount in Rs
Sr. No.	Particular	Stage-I&II	Stage-III	Combustion Modification Stage III	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2023 (Ind-AS)	20,31,46,13,859	22,77,69,10,261	7,60,29,612	43,16,75,53,732
2	Opening Gross Block as per Audited Balance Sheet 01.04.2022 (Ind-AS)	18,26,88,14,341	22,63,09,04,438	7,59,94,443	40,97,57,13,222
3	Addition During the Year (1-2) (Ind-AS)	2,04,57,99,518	14,60,05,823	35,169	2,19,18,40,510
4	Ind-AS Adjustment	- 45,39,80,788	- 40,56,919	-	-45,80,37,707
5	Addition During the Year (3+4) (IGAAP)	1,59,18,18,729	14,19,48,904	35,169	1,73,38,02,802

Statement of Capital cost

(Amount in Rs Lakh)

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Korba-I&II
COD	01-06-1990

Sl. No.	Particulars	2019-20			2020-21			2021-22			2022-23			2023-24		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books	2,73,410.43	4,328.76	2,69,081.67	2,91,248.46	5,682.01	2,85,566.45	3,05,573.68	5,528.11	3,00,045.57	3,19,143.97	4,836.28	3,14,307.69	3,35,119.01	4,533.59	3,30,585.42
	b) Amount of IDC in A(a) above	3,177.60		3,177.60	4,247.49		4,247.49	4,702.20		4,702.20	5,216.46		5,216.46	5,708.45		5,708.45
	c) Amount of FC in A(a) above	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
	d) Amount of FERV in A(a) above	1,001.56		1,001.56	1,917.80		1,917.80	2,099.74		2,099.74	2,134.63		2,134.63	2,585.88		2,585.88
	e) Amount of Hedging Cost in A(a) above	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
	f) Amount of IEDC in A(a) above	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
				0.00			0.00			0.00			0.00			0.00
B	a) Addition in Gross Block Amount during the period (Direct purchases)	4,273.25	486.44	3,786.81	8,659.88	1,120.67	7,539.20	11,511.67	1,317.99	10,193.67	9,020.52	985.45	8,035.06	10,215.13	807.23	9,407.90
	b) Amount of IDC in B(a) above	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
	c) Amount of FC in B(a) above	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
	d) Amount of FERV in B(a) above	746.86		746.86	160.45		160.45	11.42		11.42	451.68		451.68	333.12		333.12
	e) Amount of Hedging Cost in B(a) above	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
	f) Amount of IEDC in B(a) above	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
				0.00			0.00			0.00			0.00			0.00
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	14,528.01	1,638.31	12,889.70	6,590.48	656.84	5,933.65	3,422.69	246.82	3,175.86	7,683.96	1,210.44	6,473.52	7,447.30	1,045.52	6,401.78
	b) Amount of IDC in C(a) above	1,069.89		1,069.89	454.71		454.71	514.26		514.26	491.99		491.99	581.01		581.01
	c) Amount of FC in C(a) above	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
	d) Amount of FERV in C(a) above	169.39		169.39	21.49		21.49	23.47		23.47	-0.43		-0.43	15.93		15.93
	e) Amount of Hedging Cost in C(a) above	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
	f) Amount of IEDC in C(a) above	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
				0.00			0.00			0.00			0.00			0.00
D	a) Deletion in Gross Block Amount during the period	963.23		963.23	925.13		925.13	1,364.06		1,364.06	729.44		729.44	1,744.25		1,744.25
	b) Amount of IDC in D(a) above			0.00			0.00			0.00			0.00			0.00
	c) Amount of FC in D(a) above			0.00			0.00			0.00			0.00			0.00
	d) Amount of FERV in D(a) above			0.00			0.00			0.00			0.00			0.00
	e) Amount of Hedging Cost in D(a) above			0.00			0.00			0.00			0.00			0.00
	f) Amount of IEDC in D(a) above			0.00			0.00			0.00			0.00			0.00
E	a) Closing Gross Block Amount as per books	2,91,248.46	5,682.01	2,85,566.45	3,05,573.68	5,528.11	3,00,045.57	3,19,143.97	4,836.28	3,14,307.69	3,35,119.01	4,533.59	3,30,585.42	3,51,037.20	4,825.25	3,46,211.95
	b) Amount of IDC in E(a) above	4,247.49	-	4,247.49	4,702.20	-	4,702.20	5,216.46	-	5,216.46	5,708.45	-	5,708.45	6,289.46	-	6,289.46
	c) Amount of FC in E(a) above	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
	d) Amount of FERV in E(a) above	1,917.80	-	1,917.80	2,099.74	-	2,099.74	2,134.63	-	2,134.63	2,585.88	-	2,585.88	2,934.93	-	2,934.93
	e) Amount of Hedging Cost in E(a) above	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
	f) Amount of IEDC in E(a) above	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00

(Petitioner)

Statement of Capital Works in Progress

(Amount in Rs Lakh)

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Korba-I&II
COD	01-06-1990

Sl. No.	Particulars	2019-20			2020-21			2021-22			2022-23			2023-24		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening CWIP as per books	14,813.01	1,565.70	13,247.31	7,307.86	1,013.98	6,293.88	8,017.18	1,799.49	6,217.69	7,063.03	1,129.59	5,933.44	15,260.71	1,404.66	13,856.05
	b) Amount of IDC in A(a) above	876.59	-	876.59	420.82	-	420.82	474.32	-	474.32	403.14	-	403.14	380.62	-	380.62
	c) Amount of FC in A(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in A(a) above	105.58	-	105.58	87.60	-	87.60	38.32	-	38.32	14.85	-	14.85	15.28	-	15.28
	e) Amount of Hedging Cost in A(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in A(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B	a) Addition in CWIP during the period	7,022.86	1,233.18	5,789.68	7,299.80	1,850.77	5,449.03	2,468.54	312.84	2,155.70	15,881.64	1,625.44	14,256.19	10,149.02	2,449.40	7,699.62
	b) Amount of IDC in B(a) above	614.12	-	614.12	508.21	-	508.21	443.08	-	443.08	469.47	-	469.47	532.20	-	532.20
	c) Amount of FC in B(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in B(a) above	151.42	-	151.42	-27.80	-	-27.80	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in B(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in B(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C	a) Transferred to Gross Block Amount during	14,528.01	1,638.31	12,889.70	6,590.48	656.84	5,933.65	3,422.69	148.99	3,273.69	7,683.96	1,210.44	6,473.52	7,447.30	1,045.52	6,401.78
	b) Amount of IDC in C(a) above	1,069.89	-	1,069.89	454.71	-	454.71	514.26	-	514.26	491.99	-	491.99	581.01	-	581.01
	c) Amount of FC in C(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in C(a) above	169.39	-	169.39	21.49	-	21.49	23.47	-	23.47	-0.43	-	-0.43	15.93	-	15.93
	e) Amount of Hedging Cost in C(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in C(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
D	a) Deletion in CWIP during the period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	b) Amount of IDC in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	c) Amount of FC in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	e) Amount of Hedging Cost in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in D(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E	a) Closing CWIP as per books	7,307.86	1,013.98	6,293.88	8,017.18	1,799.49	6,217.69	7,063.03	1,129.59	5,933.44	15,260.71	1,404.66	13,856.05	17,962.42	2,428.59	15,533.84
	b) Amount of IDC in E(a) above	420.82	-	420.82	474.32	-	474.32	403.14	-	403.14	380.62	-	380.62	331.81	-	331.81
	c) Amount of FC in E(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of FERV in E(a) above	87.60	-	87.60	38.32	-	38.32	14.85	-	14.85	15.28	-	15.28	-0.65	-	-0.65
	e) Amount of Hedging Cost in E(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	f) Amount of IEDC in E(a) above	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

(Petitioner)

Calculation of Interest on Normative Loan

Name of the Company :	NTPC Limited
Name of the Power Station :	Korba-I&II

(Amount in Rs Lakh)

S. No.	Particulars	Existing	2019-20	2020-21	2021-22	2022-23	2023-24
		2018-19					
1	2	3	4	5	6	7	8
1	Gross Normative loan – Opening	85,112.04	84,736.88	91,386.20	94,572.56	98,952.81	1,01,959.68
2	Cumulative repayment of Normative loan up to previous year	84,783.60	84,600.50	89,306.85	94,572.56	98,952.81	1,01,959.68
3	Net Normative loan – Opening	328.44	136.37	2,079.35	-	-	-
4	Add: Increase due to addition during the year / period	0.57	6736.56	3122.51	3857.56	2915.18	3002.19
5	Less: Decrease due to de-capitalisation during the year / period	385.18	117.23	281.35	264.65	142.19	291.51
6	Less: Decrease due to reversal during the year / period						
7	Add: Increase due to discharges during the year / period	9.44	30.00	345.20	787.34	233.88	416.05
8	Repayment during the year	196.11	4807.10	5546.51	4644.90	3149.06	3418.25
9	Repayment adj on account of Decap	385.18	117.23	281.35	264.65	142.19	291.51
10	Repayment adj for discharges upto 01.04.09	5.97	16.49	0.55	0.00	0.00	0.00
11	Less: Net repayment of loan	-183.10	4706.35	5265.71	4380.24	3006.87	3126.74
12	Net Normative loan - Closing	136.37	2,079.35	-	-	-	-
13	Average Normative loan	232.41	1,107.86	1,039.68	-	-	-
14	Weighted average rate of interest (%)	7.7407	7.8238	6.6963	6.2791	6.9229	7.7447
15	Interest on Loan	17.99	86.68	69.62	0.00	0.00	0.00

(Petitioner)

Name of Petitioner: NTPC Ltd

Name of Station: Korba-I&II

Computation of Energy Charges

Parameter	Unit	2019-20	2020-21	2021-22	2022-23	2023-24
No of Days in the year	Days	366.00	365.00	365.00	365.00	366.00
Sp. Oil consumption	ml/kWh	0.50	0.50	0.50	0.50	0.50
Auxiliary consumption	%	7.04	7.04	7.04	7.04	7.04
Heat Rate	kCal/kWh	2401.43	2401.43	2401.43	2401.43	2401.43
Coal & Oil Parameters						
Wtd. Avg. Price of Coal	Rs./MT	1749.28	1816.03	2075.64	1865.91	1944.78
Wtd. Avg. GCV of Coal as received	kCal/kg	3409.00	3511.67	3605.33	3721.67	3529.67
Wtd. Avg. GCV of Coal as received after adj of 85 kcal/kg	kCal/kg	3324.00	3426.67	3520.33	3636.67	3444.67
Wtd. Avg. Price of Secondary Fuel	Rs./KL	37967.72	38337.68	29259.09	35268.65	31388.86
Wtd. Avg. GCV of Secondary Fuel	kCal/L	10135.52	10111.70	10076.00	10120.82	10117.00
Computation of Variable Charges						
Heat Contribution from SFO/ Alternate Fuel	kCal/kWh	5.07	5.06	5.04	5.06	5.06
Heat Contribution from coal	kCal/kWh	2,396.36	2,396.37	2,396.39	2,396.37	2,396.37
Specific Primary Fuel Consumption	kg/kWh	0.721	0.699	0.681	0.659	0.696
Variable Charge (Coal)	paaise/kWh	135.661	136.618	151.995	132.265	145.540
Variable Charge (Oil)	paaise/kWh	2.042	2.062	1.574	1.897	1.688
Total Variable Charges	paaise/kWh	137.703	138.681	153.569	134.162	147.228
Computation of Fuel Expenses for Calculation of IOWC:						
ESO in a year	(MUs)	14575.61	14535.78	14535.78	14535.78	14575.607
ESO for 40 days	(MUs)	1592.963	1592.963	1592.963	1592.963	1592.963
ESO for 45 days	(MUs)	1792.083	1792.083	1792.083	1792.083	1792.083
Cost of coal for 40 Days	(Rs. Lakh)	21610.229	21762.809	24212.291	21069.328	23183.945
Cost of oil for 2 months	(Rs. Lakh)	496.09	499.56	381.26	459.57	410.13
Energy Expenses for 45 days	(Rs. Lakh)	24677.48	24852.70	27520.86	24042.95	26384.49

PETITIONER

Calculation of Interest on Working CapitalName of the Company : **NTPC Limited**Name of the Power Station : **Korba-I&II**

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Cost of Coal/Lignite	15,433.56	21610.23	21762.81	24212.29	21069.33	23183.94
2	Cost of Main Secondary Fuel Oil	567.56	496.09	499.56	381.26	459.57	410.13
3	Fuel Cost						
4	Liquid Fuel Stock						
5	O & M Expenses	4,771.82	5850.35	5846.21	5905.78	6224.81	6498.75
6	Maintenance Spares	11,452.36	14040.84	14030.91	14173.86	14939.53	15597.00
7	Receivables	35,179.31	36237.58	36594.10	39212.96	36155.40	38999.34
8	Total Working Capital	67404.60	78235.09	78733.59	83886.15	78848.64	84689.17
9	Rate of Interest	13.50	12.05	11.25	10.50	10.50	12.00
10	Interest on Working Capital	9099.62	9427.33	8857.53	8808.05	8279.11	10162.70

Petitioner

**Part-I
Form-S
(Amount in Rs)**

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Undischarged liabilities relating to GB as on 31.03.2019	Liability in additional capitalisation for 2019-20	Contractor ERV Update	Discharge during the year 2019-20		Total Discharge	Undischarged liabilities relating to GB 31.03.2020
							- by payment	- by reversal		
A	For assets eligible for normal RoE									
A1	Allowed Items upto 31.03.2009 vide Order dated 16.04.2022									
1	THE INDURE PRIVATE LTD	Ash handling System-STAGE-II	2003-04	57,19,197.44	-		37,24,088.00		37,24,088.00	19,95,109.44
2	BIW-ST-1	BIW-Stage 1	2006-07	7,09,182.00	-		-	-	-	7,09,182.00
3	G S Agarwal	CIVIL WORKS FOR ASH DYKE	2008-09	19,79,620.56	-		-	-	-	19,79,620.56
	Sub-total (allowed items upto 31.03.2009)			84,08,000.00	-	-	37,24,088.00	-	37,24,088.00	46,83,912.00
A2	Other Allowed Items vide Order dated 16.04.2022									
1	G S Agarwal	CIVIL WORKS ASH DYKE	2009-10	1,05,43,379.44	-		-	-	-	1,05,43,379.44
2	M/s. Bihar Constn. Co.	Ash dyke works	2011-12	4,95,227.00	-		-	-	-	4,95,227.00
3	NEELKANTHAM SYSTEMS PVT LTD	Ash Dyke works	2012-13	46,75,858.00	-		-	-	-	46,75,858.00
4	B B VERMA	Ash Dyke raising & associated works	2013-14	19,89,601.00	-		-	-	-	19,89,601.00
5	DINESH CONSTRUCTION	CISF Kennel	2013-14	2,87,531.00	-		-	-	-	2,87,531.00
6	EDWARD ENTERPRISES	FUGITIVE DUST CONTROL IN DHANRAS ASH DYK	2013-14	46,198.00	-		-	-	-	46,198.00
7	NEW INDIA ENGINEERING		2013-14	1,39,054.00	-		1,39,054.00		1,39,054.00	-
8	ANALYSER INSTRUMENT CO PVT L	CEMS - Main Equipment	2015-16	3,55,117.00	-		3,55,117.00		3,55,117.00	-
9	ANALYSER INSTRUMENT CO PVT L	Installation Works Korba	2015-16	67,416.00	-		67,416.00		67,416.00	-
	Sub-total (other allowed items)			1,85,99,381.44	-	-	5,61,587.00	-	5,61,587.00	1,80,37,794.44
A3	Items claimed									
1	STERLING AND WILSON PRIVATE L	Replacement of Halon fire exting sys of Stage-I	2019-20	-	2,90,380.00					2,90,380.00
2	BHARAT HEAVY ELECTRICALS LIM	ESP Modification Works	2016-17	-	3,59,64,842.88				-	3,59,64,842.88
3	Shanker Brothers, Others	Waste Water Conservation Scheme	2019-20	-	46,00,670.00					46,00,670.00
4	ENERGY EFFICIENCY SERVICES LTD	LED	2019-20	-	85,81,448.00					85,81,448.00
5	PROGILITY TECHNOLOGIES	CCTV COMPLETE UNIT	2019-20	-	71,67,716.00					71,67,716.00
6	LOGICLADDER TECHNOLOGIES PV	Real Time Data Transmission For CEMS,EQMS & AAQMS	2020-21							
7	CH FOUR ENERGY SOLUTIONS /RA	Sewage Treatment plant in KSTPS	2021-22							
8	NEELKANTHAM SYSTEMS PVT LTD	Arbitration: CIVIL WORKS FOR DHANRAS ASH DYKE	2021-22							
9	ABB India Limited	Automatic Generation Control AGC at NTPC Korba	2021-22							
10	Score Information	Complete CCTV system of CHP & Off site	2021-22							
11	Rajya Campa Fund	Diversion of Forest Land	2022-23							
12	DEE VEE PROJECTS LTD	CC Road from Ash Dyke to Korba Katghora Road	2022-23							
13	Godrej & Boyce Mfg Co Ltd	GODREJ:LABORATORY SOLUTIONS SYSTEMS:STD-GRIR	2019-20	-	31,89,054.67					31,89,054.67
14	NOVA MEDICAL SYSTEMS	PULSE OXYMETER :COMP UNIT M1490050600N	2019-20	-	69,262.00					69,262.00
15	SIEMENS HEALTHCARE PVT LTD	AUTO-ANALYSER:COMP ASSY Bio Chemistry for Hospital-GRIR	2019-20	-	24,78,000.00					24,78,000.00
16	BPL MEDICAL TECHNOLOGIES PVT	FOETAL MONITOR (PORTABLE)	2019-20	-	2,18,400.00					2,18,400.00
17	K2 INFOSYS	WIFI Access points	2019-20	-	40,500.00					40,500.00
18	RR SYSTEMS	IT infra for data transmission to CPCB	2019-20	-	27,915.00					27,915.00
19	Aradhana Agency	TELEPHONE HANDSETS WITH CALLER ID- GRIR	2019-20	-	7,00,920.00					7,00,920.00
20	GLOBAL COMPUTERS	MFP Laser Printer (HP 1136)	2019-20	-	13,000.00					13,000.00
21	EMERSON PROCESS	WIRELESS DATA COLLECTN.SYSTM TRANS.& S/W	2019-20	-	18,83,776.00					18,83,776.00
22	SPANNKRAFT HYDROSYSTEMS PV	HYDRAULIC GANG JACK:4X100TON=400TON	2019-20	-	3,00,000.00					3,00,000.00
23	DEEV GEN SET SALES AND SERVIC	DG SET:10KVA M5300000019N	2019-20	-	6,79,680.00					6,79,680.00
24	COSMOS INFRATECH	BIO Toilet	2020-21							
25	RUBY INTERNATIONAL INDIA	ELECTRICAL WINCH 10T CAPACITY	2020-21							
26	VIJAY SABRE SAFETY PVT LTD	SELF CONTAINED BREATHING APPARATUS EN137-GRIR	2020-21							
27	CSPL COMPUTERS PVT LTD	LASERJET PRINTER-A4,COLOR,PRINT,13-16PPM	2020-21							
28	MAHINDRA AND MAHINDRA	MAHINDRA:BOLERO CAMPER BS-II for CISF-GRIR	2020-21							
29	BEML LIMITED	M6515158915 BD-155 Dozer BEML make	2020-21							
30	ESCORTS LIMITED	M6518036001N BACKHOE LOADER JCB	2020-21							
31	YORCO SALES PVT LTD	HIGH PRESSURE STEAM STERILIZER HORIZONTL	2020-21							
32	ADVANCE RESEARCH INSTRUMEN	BOMB CALORIMETER- COMPLETE ASSY.	2020-21							

Part-I
Form-5
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Undischarged liabilities relating to GB as on 31.03.2019	Liability in additional capitalisation for 2019-20	Contractor ERV Updation	Discharge during the year 2019-20		Total Discharge	Undischarged liabilities relating to GB 31.03.2020
							- by payment	- by reversal		
33	ASHBOND ENGINEERS PVT LTD	PH METER - RANGE: -2.00 TO +20.00 M9476456009	2020-21							
34	EMARSON COMPUTERS	ROUTER WITH 4 WAN INTERFACE PORTS	2020-21							
35	TOSHNIWAL INDUSTRIES PVT LTD	PORTABLE IIRT IMAGING&MEASUREMENT	2020-21							
36	TOSHNIWAL INDUSTRIES PVT LTD	INFRARED THERMAL IMAGE CAMERA AS PER SP.	2020-21							
37	ADDSOFT TECHNOLOGIES PVT LTD	OUTDOOR LED DISPLAY: 12.6FT X 7.9/7.6FT	2020-21							
38	KUNAL ENTERPRISES	WEIGH BRIDGE IS:1436 CAPACITY:100MT M2283507201	2021-22							
39	CAPITAL POWERS	50 KVA DG SET	2021-22							
40	KEPRO TECHNOLOGIES PVT LTD	ELECTRIC WINCH 5 TON CAPACITY M6313206002N	2021-22							
41	KUNAL ENTERPRISES	WEIGH BRIDGE IS:1436 CAPACITY:100MT	2021-22							
42	Action Construction Equipment Ltd	JCB PAY LOADER WITH BACK HOE	2021-22							
43	INTEC INDIA LIMITED	2 TON-INVERTER AIR CONDITIONER (SPLIT)	2021-22							
44	PREMIER GLOBAL INC.	:GYM ITEMS:TWISTER SIT & STAND	2021-22							
45	M/S. MEERA	MIXER GRINDER:HEAVY DUTY	2021-22							
46	M/S. MEERA	GRINDER-WET GRINDER-STANDARD	2021-22							
47	M/S. MEERA	PRESSURE COOKER:CAPACITY:10-12 LTR	2021-22							
48	PREMIER KRASHI UDYOG	CHAIR:PVC MOULDED WITH ARM:SPEC-ANNX:(660)	2021-22							
49	TIMEWATCH INFOCOM PRIVATE LTD	BIOMETRIC FACE READER M2808240020	2021-22							
50	R.D. ELECTRICALS	FAN/COOL WALL MOUNTING 400MM	2021-22							
51	ASHOK & COMPANY	GODREJ:GLAMOUR AUDITORIUM: HIGHBACK W/O CH	2021-22							
52	Proglity Technologies Pvt Ltd	FULL HD VIDEO CONFERENCE EQUIPMNT-1080P	2021-22							
53	THE WINGS	IT Optical Fibre backbone and OFC for Energy Meter	2022-23							
54	HMT MACHINE TOOLS LTD	VERTICAL TURRET LATHE	2022-23							
55	COSMOS INFRATECH	BIO Toilet	2022-23							
56	GOYAL MEDICO	AUTOMATIC HEMATOLOGY ANALYSER	2022-23							
57	COSMOS INFRATECH	BIO Toilet	2022-23							
58	NEWTON WEIGHING SYSTEM PVT LTD	ELECTRONIC BELTWEIGHR: 0-2000TPH, 3-4M/S	2022-23							
59	RR SYSTEMS	CCTV COMPLETE UNIT	2022-23							
60	ENHANCE ECOTECH SOLUTION PVT LTD	Supply Installation & commissioning of 1.5 MLD STP at PTS, Korba.	2023-24							
61	GODREJ & BOYCE MFG CO LTD	PROCUREMENT OF ACs FOR GUEST HOUSE, NTPC KORBA	2023-24							
62	GODREJ & BOYCE MFG CO LTD	Procurement of Split & Window AC- KORBA	2023-24							
63	EBIZ SOLUTIONS PVT LTD	Procurement of VHF Radios, Vehicle Mount Radios, Base Station and	2023-24							
64	HMT MACHINE TOOLS LTD	Supply of High Speed Precision Lathes and Heavy Duty Universal Milling	2023-24							
65	BEML LIMITED	Supply of complete Bulldozer assembly, Model No. BD-155 for CHP at NTPC	2023-24							
66	ASHOK & COMPANY	Procurement of Furnitures for new Service Building at NTPC Korba(Gem)	2023-24							
67	ASHOK & COMPANY	Procurement of Godrej Interio Laboratory Furniture for St#2 Chemistry	2023-24							
68	Vishal Cranes Pvt Ltd	Supply of Electrical hoist Capacity 15 Ton for NTPC Korba	2023-24							
69	V A Infosolutions India Pvt Ltd	Procurement of LED TV at NTPC Korba	2023-24							
70	E SQUARE SYSTEM & TECHNOLOGIES	Supply Installation of Network Equipment for NTPC Korba	2023-24							
71	GOURIKA INDIA LTD	SUPPLY OF TRUCK MOUNTED AERIAL PLATFORM for Korba	2023-24							
72	VOLKS ENERGIE PVT LTD	PROCUREMENT OF ACs FOR GUEST HOUSE, NTPC KORBA	2023-24							
73	VOLKS ENERGIE PVT LTD	Procurement of Tower AC for various NTPC Projects .	2023-24							
74	JAI AMBEY FURNITURE	Procurement of Wall Partitions for new Service Building at NTPC	2023-24							
75	AGRAWAL TELECOM	Procurement of Telephone Instruments through GeM	2023-24							
76	J B EQUIPMENTS	Procurement of Electric/Induction based Cooking Appliances/Cookware for	2023-24							
77	EWIT INFOTECH	PROCUREMENT, INSTALLATION AND COMMISSIONING OF BIOMETRIC MACHINE	2023-24							
	Sub-total (items claimed-normal RoE)				6,62,05,564.55					6,62,05,564.55
B	For assets eligible for RoE at weightage average rate of interest on loan									
	Items claimed									
1	ABHI ENGINEERING CORPORATION	CIVIL WORKS FOR DHANRAS ASH DYKE	2019-20		7,73,71,890.00					7,73,71,890.00
2	B B VERMA	Ash Dyke raising & associated works	2021-22							

**Part-I
Form-5
(Amount in Rs)**

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Undischarged liabilities relating to GB as on 31.03.2019	Liability in additional capitalisation for 2019-20	Contractor ERV Updation	Discharge during the year 2019-20		Total Discharge	Undischarged liabilities relating to GB 31.03.2020
							- by payment	- by reversal		
3	ABHI ENGINEERING CORPORATIO	CIVIL WORKS FOR DHANRAS ASH DYKE	2021-22, 2022-23							
4	PAHALWAN CONSTRUCTION	CIVIL WORKS FOR DHANRAS ASH DYKE	2021-22							
5	A.B CARRIERS	Ash Dyke Works	2021-22							
6	VIMLESH KUMAR SHARMA	Ash Dyke Works	2021-22							
7	ABHI ENGINEERING	Ash Dyke raising & associated works	2022-23							
8	PAHALWAN CONSTRUCTION	Ash Dyke raising & associated works	2022-23							
9	VIVEK CONSTRUCTION	Ash Dyke raising & associated works	2022-23							
10	VIVEK CONSTRUCTION	Ash Dyke raising & associated works	2022-23							
11	RATTAN ENTERPRISES	Ash Dyke raising & associated works	2023-24							
	Sub-total (items claimed-WAROI)				-	7,73,71,890.00	-	-	-	7,73,71,890.00
C	Disallowed Items/ Items not claimed									
1	R N ENTERPRISES	Fire Water lines R&M	2011-12	72,636.00	-	-	-	-	-	72,636.00
2	BHARAT HEAVY ELECTRICALS LTD	M5105026022Deleted HP STEAM EVACUATION V/V FOR HPT	2012-13	3,26,335.00	-	-	-	-	-	3,26,335.00
3	CITY BUILDING SERVICES		2013-14	64,832.00	-	-	-	-	-	64,832.00
4	BHEL	SG works	2013-14	1,24,712.00	-	-	-	-	-	1,24,712.00
5	EDWARD ENTERPRISES	FUGITIVE DUST CONTROL IN DHANRAS ASH DYK	2013-14	42,008.00	-	-	-	-	-	42,008.00
6	SHREE OM CONSTRUCTION	Civil Works related to DDCMIS R&M	2014-15	3,02,060.00	-	-	-	-	-	3,02,060.00
7	PREMIER PUMPS PVT LTD	VACUUM PUMP ASSY, CL-2002, MAKE:NASH	2014-15	1,84,680.00	-	-	-	-	-	1,84,680.00
8	I D GUPTA	PRVD & FIXNG ACID RES.TILE UNIT-4	2014-15	37,539.00	-	-	-	-	-	37,539.00
9	SIPL	Buttressing and Strengthening Ash Dyke	2014-15	1,80,61,025.00	-	-	-	-	-	1,80,61,025.00
10	THE WINGS	IP-DSLAM STANDARD	2015-16	14,000.00	-	-	-	-	-	14,000.00
11	PREMIUM TRANSMISSION LTD	M2041640001 FC:PEMBRIL:FCU-29:COMP ASSY (1)	2015-16	43,490.00	-	-	-	-	-	43,490.00
12	KSB PUMPS LIMITED	M3258676013 SEZ1200-1020:IMPELLER (OPEN) (1)	2015-16	1,16,450.00	-	-	-	-	-	1,16,450.00
13	WEIR MINERALS (INDIA) PV	M3394070030 WARMAN MAKE ASH SLURRY PUMP 8.6' EAH (2)	2015-16	4,000.00	-	-	-	-	-	4,000.00
14	INSTRUMENTATION LTD	M9435460542N SMART ABSOLUTE PR.TRANSMITTER 0-760MM (8)	2015-16	34,000.00	-	-	-	-	-	34,000.00
15	CONCORD STEEL WORKS PVT	M2090062300 :CONCORD:GC-D-2010-C:COMP ASSY (1)	2015-16	76,160.00	-	-	-	-	-	76,160.00
16	WPIL LTD	M3248516002 FIRE FIGHTING JOCKEY PUMP (1)	2015-16	9,223.00	-	-	-	-	-	9,223.00
17	FANI ENGINEERING COMPANY	M5505326042 1600:PULLEY DXL800X1800 SHAFT DIA 240 (1)	2015-16	2,53,930.00	-	-	-	-	-	2,53,930.00
18	RUD INDIA CHAIN PVT LTD	M5659036001N 40CGS4:CHAIN(20)	2015-16	48,368.00	-	-	-	-	-	48,368.00
19	SIPL	5TH RAISING OF LGN-1 AFTER ITS BUTRESING	2015-16	1,54,55,365.66	-	-	-	-	-	1,54,55,365.66
20	ASHOKA ENGG WORKS	GARLANDING WORK OF 450NB PIPE OF LG-1	2015-16	3,49,436.69	-	-	-	-	-	3,49,436.69
21	SCHNEIDER ELECTRIC INFRASTRU	REPLACEMENT OF STAGE-2, 3X500MW GENERATOR PROTECTION PANEL	2015-16	32,74,168.00	-	-	-	-	-	32,74,168.00
22	CROMPTON GREAVES LTD	SUPPLY AND RETROFITTING OF 400KV SF6 BREAKER WITH EXISTING ABCB	2015-16	13,375.00	-	-	-	-	-	13,375.00
23	BHEL	Ren. & Mod. of C&I system of stage- I	2015-16	1,23,71,450.42	-	-	91,855.78	91,855.78	1,22,79,594.64	1,22,79,594.64
24	BISWAS ENTERPRISES	Stage-I DDCMIS CIVIL	2015-16	1,44,156.00	-	-	-	-	-	1,44,156.00
25	ABB Ltd	R&M of stage-I Generator Protect System	2015-16	3,34,500.00	-	-	-	-	-	3,34,500.00
26	PROMODH ELECTRICALS CO.	Repl of 6.6 KV Power Cables in ST-I	2015-16	1,04,889.00	-	-	-	-	-	1,04,889.00
27	THE INDURE PRIVATE LTD	Ash handling System-STAGE-II	2016-17	84,00,322.00	-	-	-	-	-	84,00,322.00
28	BHARAT HEAVY ELECTRICALS LIM	M5101010416SEALING RINGASSY(6 Parts)01050602000002 (1)	2016-17	5,753.00	-	-	-	-	-	5,753.00
29	HITECH EQUIPMENTS PVT LTD	1600:ND PULLEY DXL800X1800 SHAFT D240 C5PR CHP (1)	2016-17	20,330.00	-	-	-	-	-	20,330.00
30	NEWALL INDUSTRIES	M5505326040 1600:PULLEY DXL 200X1800 SHAFT D-90 (4)	2016-17	27,395.01	-	-	-	-	-	27,395.01
31	SCHNEIDER ELECTRIC INFRASTRU	M9041100164- NUMERICAL FEEDER PROTECTION RELAY 1A (102)	2016-17	1,24,250.00	-	-	-	-	-	1,24,250.00
32	PAYAL ENTERPRISES	2 TON:INVERTER AIR CONDITIONER (SPLIT)	2016-17	80,175.00	-	-	-	-	-	80,175.00
33	PAYAL ENTERPRISES	AIR CONDITIONER 2 TON SPLIT TYPE	2016-17	21,985.00	-	-	-	-	-	21,985.00
34	BHARAT HEAVY ELECTRICALS LIM	M4755036145 FD FAN-COMLETE SERVO MOTOR ASSLY. (1)	2016-17	1,91,331.01	-	-	-	-	-	1,91,331.01
35	PARAG FANS & COOLING SYSTEM	84848-4.0-20B:FAN BLADE ASSY (8)	2016-17	6,47,730.00	-	-	-	-	-	6,47,730.00
36	RUD INDIA CHAIN PVT LTD	M5659036043N 40CGS4:COMP.SCRAPPER CONVEYOR BODY (1)	2016-17	18,90,000.00	-	-	-	-	-	18,90,000.00
37	BIPIN KUMAR	watch tower inside Plant	2016-17	84,158.00	-	-	84,158.00	84,158.00	84,158.00	-
38	LAXMI ENGINEERING INDUSTRIES	Repl.St-I MnTur Oil Cooler tube nest ass	2016-17	1,11,650.00	-	-	-	-	-	1,11,650.00

Part-I
Form-S
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Undischarged liabilities relating to GB as on 31.03.2019	Liability in additional capitalisation for 2019-20	Contractor ERV Updation	Discharge during the year 2019-20		Total Discharge	Undischarged liabilities relating to GB 31.03.2020
							- by payment	- by reversal		
39	FLOWMORE LTD	Repl of Traveling Water Screen	2016-17	69,000.00					-	69,000.00
40	ROHINI TRANSPORT CORPORATIO	Ren of empty rail fromT-18 (52KG,72UTS)	2016-17	11,646.00					-	11,646.00
41	SCHNEIDER ELECTRIC INFRASTRU	Supp and retrof of 3-pole vacuum Stage-I (VC-1098392 & 1101268)	2016-17	60,08,849.75					-	60,08,849.75
42	BHARAT HEAVY ELECTRICALS LIM	ESP Modification Works	2016-17	24,76,23,730.00			1,36,42,238.00		1,36,42,238.00	23,39,81,492.00
43	ANAND TECHNOMARKETING PRIN	M8660307073 S.SCM-6.6KV:275+/-5 KW:4P-B3-TETV:FR:4 (2)	2016-17	2,04,632.00					-	2,04,632.00
44	B B KAR	CIVIL WRK FOR DDCMIS STG II	2016-17	6,07,583.65					-	6,07,583.65
45	RICOH INDIA LTD	DESK TOP PC: CORE-I5, 3.1-4.0GHZ,8GB,LED	2016-17	9,23,914.00					-	9,23,914.00
46	KEY COMPUTERS	SERVER:2 X QUAD CORE INTEL XEON,E5530	2017-18	72,480.00					-	72,480.00
47	K2 INFOSYS	LASERJET PRINTER-A4,COLOR,PRINT,13-16PPM	2017-18	2,530.00					-	2,530.00
48	WPIL LTD	M3397496000N C20TC:COMPLETE ASSLY (1)	2017-18	1,53,946.00					-	1,53,946.00
49	INDUSTRIAL ASSOCIATES	M8564107094 AIR CIRCUIT BREAKER RS IS:10027, 1250 (15)	2017-18	11,29,976.00					-	11,29,976.00
50	D.K.ELECTRICAL INDUSTRIES	M2041636000 FC:PENBRIL:FCU-26:COMP ASSY (1)	2017-18	9,304.00					-	9,304.00
51	RAMPUR ENGINEERING CO LTD	M5505326019 1600:PULLEY DXL 550X1800 SHAFT DIA 100 (2)	2017-18	14,691.00					-	14,691.00
52	Transformers and Electricals Kera	M8702995549 250 MVA 15.75/420 KV GEN. TRANSFORMER	2017-18	5,75,000.00			39,292.00		39,292.00	5,35,708.00
53	TMEIC INDUSTRIAL SYSTEMS INDI	M8661885051 D.SCIM 2300 KW,6.6KV,375 RPM,B14,FR:18 (1)	2017-18	18,57,353.00			2,83,326.00	15,74,027.00	18,57,353.00	-
54	ASHOK & COMPANY	SINGLE BED GODREJ:STAPOBED-069	2017-18	359.63					-	359.63
55	ASHOK & COMPANY	Godrej Unitized Table T-9	2017-18	43,694.00					-	43,694.00
56	S & M INDUSTRIAL VALVES LIMITE	M1878175880N 600 NB CI MAN BUTFLY-VALVE (6)	2017-18	72,066.00					-	72,066.00
57	GOLDEN ENGINEERING INDUSTRI	M5505326040 1600:PULLEY DXL 200X1800 SHAFT D-90 (8)	2017-18	44,144.00					-	44,144.00
58	SCHNEIDER ELECTRIC INFRASTRU	RELAY NUM: 220VDC, MICOM(AREVA):P645	2017-18	3,71,270.00			3,71,270.00		3,71,270.00	-
59	BHARAT HEAVY ELECTRICALS LIM	IS INTERFACE CONT MODULE(3 MODULE)	2017-18	14,720.00					-	14,720.00
60	BHARAT HEAVY ELECTRICALS LIM	IS INTERFACE CONT MODULE(3 MODULE)	2017-18	14,720.00					-	14,720.00
61	BHARAT HEAVY ELECTRICALS LIM	NUMERICAL MICOM P143 O/C RELAY	2017-18	18,400.00					-	18,400.00
62	BHARAT HEAVY ELECTRICALS LIM	CT 50/1 A,CLASS-1,10 VA.	2017-18	21,907.50					-	21,907.50
63	BHARAT HEAVY ELECTRICALS LIM	OWS ALONG WITH MONITOR & SOFTWARE	2017-18	7,360.00					-	7,360.00
64	BHARAT HEAVY ELECTRICALS LIM	LT ACB: 3POLE,1600A,ELECT.OPERTD; ABB	2017-18	94,208.00					-	94,208.00
65	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18	14,720.00					-	14,720.00
66	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18	25,874.50					-	25,874.50
67	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18	25,874.50					-	25,874.50
68	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18	14,720.00					-	14,720.00
69	BHARAT HEAVY ELECTRICALS LIM	GEARED MOTOR FOR CE RAPPING	2017-18	64,403.00					-	64,403.00
70	BHARAT HEAVY ELECTRICALS LIM	AC VOLTMETER:0-500V,CL:0.5, 96X96SQMM	2017-18	736.00					-	736.00
71	KANWAR ENTERPRISES PVT LTD	6th Raising of Lagoon 1	2017-18	88,18,912.00					-	88,18,912.00
72	TEERUPATI CORPORATION	Con. of conveyer dual dri into sin. Drive- Cap Sbares	2017-18	1,50,000.00					-	1,50,000.00
73	MEDICO SURGICALS	OXYGEN CONCENTRATOR SYSTEM	2017-18	1,982.00					-	1,982.00
74	ASTHA SALES	TROLLEY SHOWER FOR BURN PATIENT-STANDARD	2017-18	1,752.00					-	1,752.00
75	ANAND MINE TOOLS PVT LTD	M8660604138-MOTR 15QL6.6KV:750KW:8P:B3 TEFC (1)	2017-18	94,267.00			14,380.00	79,887.00	94,267.00	-
76	W B CONSTRUCTION CO	Repl. of insul,n and alum cladding sheet	2017-18	3,47,983.00					-	3,47,983.00
77	ASHOK & COMPANY	GRIR	2017-18	2,81,334.82			2,81,334.82		2,81,334.82	-
78	WEIR MINERALS (INDIA) PV	M3394130006 INDURE WARMAN P/P- FF-AH 12"/10" (3)	2017-18	89,916.00			89,916.00		89,916.00	-
79	ASHOK & COMPANY	DUAL DESK & BENCH-WOOD-SIZE-L :SPEC-A	2018-19	20,021.00					-	20,021.00
80	ASHOK & COMPANY	CHAIR:GODREJ:REGENCY VISITOR-7003D:STD	2018-19	6,548.00					-	6,548.00
81	MOHANAM DISTRIBUTORS PVT. L	WATER PURIFIER RO-SYSTEM 15-25LPH	2018-19	28,560.00					-	28,560.00
82	PREMIER VENTURES (PROP : MRS	:TELEVISION(TV):LED 26-30"-GRIR	2018-19	1,29,792.00			1,29,792.00		1,29,792.00	-
83	PREMIER VENTURES (PROP : MRS	MONITOR:LED,50"TO65",1920X1080, WITH RGB-GRIR	2018-19	3,03,360.00			3,03,360.00		3,03,360.00	-
84	PREMIER VENTURES (PROP : MRS	TELEVISION(TV):LED-50-55"-GRIR	2018-19	3,91,680.00			3,91,680.00		3,91,680.00	-
85	PREMIER VENTURES (PROP : MRS	TELEVISION(TV):LED-65 INCHES-GRIR	2018-19	74,624.00			74,624.00		74,624.00	-
86	Agc Networks Ltd	MEDIA GATEWAY FOR 72 PORT- IT MBOA-15-16	2018-19	2,939.00					-	2,939.00
87	KSB LIMITED	M3258676013 SEZ1200-1020:IMPPELLER (OPEN)	2018-19	65,415.00					-	65,415.00
88	SIDDHARTH TRADERS	M3258306010 COMPLETE ARCW P/P,CPK-GC-250-400(S),KS(2)	2018-19	62,089.00					-	62,089.00

Part-I
Form-S
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Undischarged liabilities relating to GB as on 31.03.2019	Liability in additional capitalisation for 2019-20	Contractor ERV Update	Discharge during the year 2019-20		Total Discharge	Undischarged liabilities relating to GB 31.03.2020
							- by payment	- by reversal		
89	BHEL	M5001936489N VALVE CONE WITH SPINDLE 01122301000/0(2)	2018-19	17,563.00					-	17,563.00
90	EXIDE INDUSTRIES LIMITED	M9215435537 LEAD-ACID BATTERY: 800AH, 220V(3)	2018-19	9,35,075.00			9,25,283.17		9,25,283.17	9,791.83
91	D.K.ELECTRICAL INDUSTRIES	M2052573000 GEAR BOX#H1-200 COMP.ASSY MAKE:PET(2)	2018-19	22,879.00					-	22,879.00
92	RENK Aktiengesellschaft	COMP GEAR BOX SET BET. TRBN& BP OF TDBFP	2018-19	48,95,400.00			44,05,860.00		44,05,860.00	4,89,540.00
93	Godrej & Boyce Mfg Co Ltd	SOFA SET,ONE 3 + 2 SINGLE SEATER.	2018-19	8,43,411.00			6,94,636.00		6,94,636.00	1,48,775.00
94	K2 INFOSYS	WiFi System for NTPC Korba.	2018-19	8,57,353.00			7,14,460.00		7,14,460.00	1,42,893.00
95	PAYAL ENTERPRISES	SUPPLY, INSTALLATION & COMMISSIONING OF AC'S	2018-19	3,89,195.00					-	3,89,195.00
96	ALPANA FITNESS ZONE	Gym Items against MBOA RE 2017-18.	2018-19	744.00					-	744.00
97	GULATI ELECTRONICS	REFRIDGERATORS & DEEP FREEZERS FOR NTPC KORBA-GRIR	2018-19	1,43,896.00					-	1,43,896.00
98	CREATIVE COMMUNICATION	HIGH DEFINITION LCD PROJECTOR	2018-19	31,684.00					-	31,684.00
99	K2 INFOSYS	HIGH DEFINITION PORTABLE LCD PROJECTOR	2018-19	24,759.00					-	24,759.00
100	PROGILITY TECHNOLOGIE	COLOUR VIDEO LCD/DLP PROJECTOR 4000ANSI	2018-19	2,10,061.00			1,87,841.00		1,87,841.00	22,220.00
101	INTERACTIVE DATA SYSTEMS LIM	Procurement & Installation Of Biometric Gate Access Control System.	2018-19	5,51,574.00			4,19,400.00		4,19,400.00	1,32,174.00
102	LUCKY TRADERS	GEARBOXES FOR CONVEYOR DRIVES OF CHP, NTPC KORBA	2018-19	1,73,531.00					-	1,73,531.00
103	MILLENNIUM IMPEX PVT LTD	CL2002:COMPLETE ASSY.	2018-19	2,17,634.00					-	2,17,634.00
104	ELECON ENGINEERING CO LTD	GEARBOXES FOR EQUIPMENTS OF CHP OF NTPC KORBA	2018-19	2,22,135.00					-	2,22,135.00
105	DELTA POWER SOLUTION INDIA	ELECT.VEHICLE CHARGING STN-48/72VDC,200A	2018-19	2,30,100.00			2,30,100.00		2,30,100.00	-
106	MT and T Limited	AERIAL WORKING PLATFORM	2018-19	1,79,453.00			1,79,453.00		1,79,453.00	-
107	PAYAL ENTERPRISES	SUPPLY, INSTALLATION AND COMMISSIONING OF AIR CONDITIONERS	2018-19	5,958.00					-	5,958.00
108	J.S. ENTERPRISES	H.PR,WTR MIST,CAF FIRE EXT BACKPACK	2018-19	81,310.00			81,310.00		81,310.00	-
109	VARELI TECNAC PVT LTD	DESK TOP PC: CORE-I5, 3.1-4.0GHZ,8GB,LED	2018-19	56,72,320.00			56,72,320.00		56,72,320.00	-
110	GE T&D INDIA LIMITED	Shunt Reactor With NGR and Mandatory Spares For 400KV Korba Mahan Line	2018-19	90,06,414.00			40,62,994.00		40,62,994.00	49,43,420.00
111	D.K.ELECTRICAL INDUSTRIES	FLUID COUPLING#18SCR25B COM.ASSY,PEMBRIL	2018-19	32,488.00					-	32,488.00
112	VECTRA ADVANCE ENGINEERING	SKID STEER LOADER	2018-19	27,116.00					-	27,116.00
113	MASS-TECH CONTROLS PVT LTD	ELEC.VEHICLE CHARGING STN.: 230V AC, 16A	2018-19	51,920.00					-	51,920.00
114	ENERGY EFFICIENCY SERVICES LTD	ENERGY EFFICIENT CEILING FAN - 50 WATT-GRIR	2018-19	6,72,000.00			6,72,000.00		6,72,000.00	-
115	ENERGY EFFICIENCY SERVICES LTD	ENERGY EFFICIENT CEILING FAN - 50 WATT (9200)-GRIR	2018-19	1,02,12,239.20			1,02,12,239.20		1,02,12,239.20	-
116	INDUSTRIAL LINK	MASK:IS:14166-FULL FACE MASK	2018-19	13,664.00			13,664.00		13,664.00	-
117	Godrej & Boyce Mfg Co Ltd	HIGH-DEFINITION VIDEO CONFERENCING SYSTEM-GRIR	2018-19	17,15,896.00			17,15,896.00		17,15,896.00	-
118	Progility Technologies Pvt Ltd	HIGH DEFINITION LCD PROJECTOR-GRIR	2018-19	5,46,516.00			5,03,820.00		5,03,820.00	42,696.00
119	CSPL COMPUTERS PVT LTD	LASERJET PRINTER-A4,COLOR,PRINT,13-16PPM-GRIR	2018-19	1,93,201.00			1,83,540.00		1,83,540.00	9,661.00
120	K2 INFOSYS	A4 SIZE COLOUR SCANNER	2018-19	3,01,136.00			3,01,136.00		3,01,136.00	-
121	Progility Technologies Pvt Ltd	HIGH-DEFINITION VIDEO CONFERENCING SYSTEM	2018-19	16,55,980.00			15,11,169.00		15,11,169.00	1,44,811.00
122	TECHNOWARE SYSTEMS INDIA (P	AUGMENTATION AND RENOVATION OF LOCAL AREA NETWORK FOR NTPC KO	2018-19	87,11,350.00			87,11,350.00		87,11,350.00	-
123	BRAY CONTROLS INDIA PVT LTD	KNIFE GATE VALVE FLGD. A47 CL-150 400MM	2018-19	72,842.00					-	72,842.00
124	AGS VALVES PVT LTD	KNF GV:FLANGED A216 WCB:CL-150:NB-400MM	2018-19	92,819.00					-	92,819.00
125	TRANSFORMERS AND ELECTRICAL	XYMR:25MVA,33/6.6KV*-DYN 1:0FAF	2018-19	31,10,196.00					-	31,10,196.00
126	BHARAT HEAVY ELECTRICALS LTD	IMPELLER BLADES FOR PA FAN ST II ASY.	2018-19	1,03,485.00					-	1,03,485.00
127	PENTAIR VALVES AND CONTROLS	3-STAGE ANGLE VALVE NB 50-GRIR	2018-19	87,78,814.92			83,39,873.92		83,39,873.92	4,38,941.00
128	LIMITORQUE INDIA LTD	MOTORISED ACTUATOR ASSY:LIMITORQUE#5MB00-GRIR	2018-19	21,68,768.00			20,67,550.00		20,67,550.00	1,01,218.00
129	TORISHIMA PUMPS INDIA PVT LT	THRUST BEARNG SEGMENT(UPER) PT.NO 3870.1-GRIR	2018-19	20,13,434.00			20,13,434.00		20,13,434.00	-
130	TMEIC INDUSTRIAL SYSTEMS INDI	Toshiba make Stage-II CW/CT Motor Spares, NTPC Korba-GRIR	2018-19	33,38,928.00			33,38,928.00		33,38,928.00	-
131	RAJ SALES	INDURE WARMAN P/P- FF-AH 12"/10"	2018-19	1,72,575.00					-	1,72,575.00
132	CRAFT CONSULTANTS	Set-up of Effluent Treatment Plant	2018-19	83,000.00					-	83,000.00
133	Siemens	Ren. & Mod. of C&I system ST-II	2015-16	26,34,684.45	29,35,149.55	-			-	55,69,834.00
134	TRANSFORMERS AND ELECTRICAL	HV BSN&M-TL PRT&GSKT:1PH 200MVA 21/400KV(6)	2019-20	-	2,73,278.00				-	2,73,278.00
135	NEW ALLENBERRY WORKS	GEAR BOX:CKBV-250 COMP ASSY.NEWALLENBERRY(2)	2019-20	-	1,58,936.00				-	1,58,936.00
136	BHARAT HEAVY ELECTRICALS LIM	PIN RACK ASSY. FOR SAPH 30.0 VIM 2000 M4750036758	2016-17	-	21,53,028.00				-	21,53,028.00
137	C&S ELECTRIC LTD	M8568804698 LT SWITCH GR:MCC 415V LT MCC PANEL(3)	2019-20	-	15,93,507.00				-	15,93,507.00
138	Flowsolve India Controls Pvt Ltd	12QLQC21/85/4:COMPLETE ASSY.(1)	2019-20	-	20,32,911.00				-	20,32,911.00

Part-I
Form-5
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Undischarged liabilities relating to GB as on 31.03.2019	Liability in additional capitalisation for 2019-20	Contractor ERV Updation	Discharge during the year 2019-20		Total Discharge	Undischarged liabilities relating to GB 31.03.2020
							- by payment	- by reversal		
139	BHARAT HEAVY ELECTRICALS LIM	GT VLV IS10611 MO BW A217WC9 CL3500 80MM	2019-20	-	89,760.00					89,760.00
140	MAGNET INDUSTRIES CAL PVT LTD	SUSPENDED MAGNTC.SEPARTR:SMNR1-165/40 OA	2019-20	-	20,53,200.00					20,53,200.00
141	SWAM PNEUMATICS PVT LTD	RM-180/ACS:COMP ASSLY M3504410600N	2019-20	-	32,336.00					32,336.00
142	LAXMI ENGINEERING INDUSTRIES	M5023036402 HYDROGEN GAS COOLER (4)	2019-20	-	5,63,904.00					5,63,904.00
143	LAXMI HYDRAULICS PVT LTD	M8612761086N SCIM:160KW:10P:B3,TEFC:FR:355L	2019-20	-	-					-
144	DIGITAL WEIGHING SYSTEMS PVT	100 TON ELECTRONIC IN MOTION WEIGHBRIDGE (1)	2019-20	-	9,39,596.00					9,39,596.00
145	COSMOS INFRATECH	Renovation of Field Hostel 2B (SIMULATOR BLOCK)	2019-20	-	3,93,755.00					3,93,755.00
146	ELGI EQUIPMENTS LTD	SCREW AIR COMPRESSOR IN STAGE-I	2019-20	-	84,19,861.00					84,19,861.00
147	Vishal Cranes Pvt Ltd	Ren of Hoists -T h-l, con-2A / in CHP Area	2019-20	-	2,96,170.00					2,96,170.00
148	THERMAX LIMITED	RLA of Critical Piping KSTPS Stg-2	2019-20	-	34,09,549.00					34,09,549.00
149	BHARAT HEAVY ELECTRICALS LIM	Unit #5 HPT refurbishment.	2019-20	-	2,10,000.00					2,10,000.00
150	YANTRA HARVEST ENERGY PVT LT	VFD FOR CEP MOTORS -Unit 5	2019-20	-	33,43,137.40					33,43,137.40
151	BRIJESH AGRAWAL	Repair and protection of RCC structure of CT- 4 NO	2019-20	-	1,45,04,648.00					1,45,04,648.00
152	L&T SARGENT & LUNDY LTD	Repl. crit. pipe hangers & supp. in st-I	2019-20	-	36,01,278.00					36,01,278.00
153	LAXMI HYDRAULICS PVT LTD	M8612761086N SCIM:160KW:10P:B3,TEFC:FR:355L-GRIR	2019-20	-	8,99,490.00					8,99,490.00
154	EMERSON AUTOMATION SOLUTIO	M9567001001 PLC SYSTEM WITH ACCESSORIES-GRIR	2019-20	-	29,50,000.00					29,50,000.00
155	PREMIUM TRANSMISSION PRIVA	M2041685000 FLUID COUPLING#18SCR25B COM.ASSY-(5)-GRIR	2019-20	-	43,70,010.15					43,70,010.15
156	HACH DHR INDIA PRIVATE LIMITE	M9476557056N ON LINE SILICA ANALYZER, HACH MAKE-GRIR	2019-20	-	7,03,726.00					7,03,726.00
157	SCHENCK PROCESS SOLUTIONS	M9467456012 CONTROL RACK ASSEMBLY WITH CARDS-(3)-GRIR	2019-20	-	45,87,840.00					45,87,840.00
158	ELGI EQUIPMENTS LTD	M3429990680 A/E ASSLY 1ST STAGE-LP (1)-GRIR	2019-20	-	31,96,925.00					31,96,925.00
159	BHARAT HEAVY ELECTRICALS LIM	M S STRAINER COMP. ASY,DRG11314371000(2)	2019-20	-	2,37,038.00					2,37,038.00
160	PREMIUM TRANSMISSION LTD	M2041689000 FLUID CPLG#23SCR25B DG:1622301411(3)	2019-20	-	32,83,834.00					32,83,834.00
161	PREMIUM TRANSMISSION LTD	M2052573100 GEAR BOX:H1-225 COMP ASSY (2)	2019-20	-	20,57,918.53					20,57,918.53
162	THERMO FISHER SCIENTIFIC INDIA	M9476176065N CHLORIDE ANALYSER -	2019-20	-	13,52,300.00					13,52,300.00
163	SHANKER BROTHERS	Renovation of CT Stage I	2020-21							
164	OMEGA CONSTRUCTION EQUIPM	HYDRA-14:HYD.MOBILE CRANE 14T:COMP ASSY	2020-21							
165	TECHNICAL ASSOCIATES LIMITED	M8702671654 XYMR:31.5MVA,33/6.6KV:DYN1:ONAN/ONAF/O	2020-21							
166	BHARAT HEAVY ELECTRICALS LTD	M4725010287 DRUM SAFETY VALVE ASSEMBLY BHEL (3)	2020-21							
167	SHANARK INDUSTRIAL COMPANY	M3342566000 TPS+C350/500:COMPLETE ASSLY(1)	2020-21							
168	SCHENCK PROCESS SOLUTIONS	M9467226003 MICRO-PROCESR.BASED CONTROLR: DT9; (3)	2020-21							
169	POWER SOLUTIONS	M9470000011 PNEU.ACTUATOR: AE816PB6BXECC	2020-21							
170	SONEPAR INDIA PRIVATE LIMITED	M9598594005 PROGRESS-3 ENGG. WORKSTATION SOFTWARE	2020-21							
171	CONTROL COMPONENT INDIA PV	M9470206122 PNEU.ACTUATOR: D-100-400(B); MAKE-CCI	2020-21							
172	ABHINAV TRADING COMPANY	M8613874000 MOTOR 250KW 6.6KV 985RPM B3 TYPE-680U	2020-21							
173	SHANARK INDUSTRIAL COMPANY	M3342256021 ASH SLURRY PUMP#AR300/750A (5)	2020-21							
174	SIEMENS LTD	KJ-MV-SF-7R:AERO:STG 2-7 DIAPH ASSY 7 M5147946655	2020-21							
175	STORES AND SPARES CO.	M6298156200 BEARING INDUCTION HEATER: TIH 220M; SK	2020-21							
176	RAJ SALES	M3394130006 INDURE WARMAN P/P- FF-AH 12"/10" (5)	2020-21							
177	HYDROCARBON SOLUTIONS INDIA	M2697218000N GAS CHROMATOGRAPH: RESLN-1DEG C,450°C	2020-21							
178	THE INDURE PVT LTD	M1897188166 KNF GV:FLNG-A216/WCC:CL-300:NB-350MM	2020-21							
179	COSMOS INFRATECH	Bus Stop Shed- 3 Nos at Township	2020-21							
180	GE T&D INDIA LIMITED	Renovation of 400 KV CVT ST-II - 3 Nos	2020-21							
181	CONTROL COMPONENT INDIA PV	Replacement of field instruments & oil supply unit	2020-21							
182	K.S. CHHATWAL & CO.	Renovation of Civil works of 400 KV Switchyard	2020-21							
183	SIEMENS LTD	Procurement of Gear boxes(Make: M/s Flender-Siemens) -GRIR	2020-21							
184	TOSHIBA TRANSMISSION & DISTRIBUTION	Capital Spares	2020-21							
185	SIDDHARTH TRADERS	M1897710066 KNF GV:FLNG-FG260:CL-150:NB-350MM (56)	2020-21							
186	REVA INDUSTRIES INDIA PRIVATE	M6300421011 EL OP. HOIST-15.01-17.50T:(2)-GRIR	2020-21							
187	EMERSON PROCESS MANAGEMEN	SOOT BLOWER CONTROL VALVE 2" EHS M4621126035-GRIR	2020-21							

Part-I
Form-5
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Undischarged liabilities relating to GB as on 31.03.2019	Liability in additional capitalisation for 2019-20	Contractor ERV Updation	Discharge during the year 2019-20		Total Discharge	Undischarged liabilities relating to GB 31.03.2020
							- by payment	- by reversal		
188	EMERSON PROCESS MANAGEMENT	M4621126035 SOOT BLOWER CONTROL VALVE 2" EHS (1) -GRIR	2020-21							
189	JAI MA AMBEY TRADING COMPANY	M3264426001 10/12CME:COMPLETE ASSY.(2)	2020-21							
190	HYDROTECH ENGINEERS INDIA	M3244826000 125 VNC1-A4:COMPLETE P/P ASSY (2)	2020-21							
191	AMCO INDUSTRIES	M5001906309N SEALING RING DRG:11051410008/07 (2)	2020-21							
192	K.S. CHHATWAL & CO.	CONST.OF GM BUNGALOW & Kaveri Bhawan IN PTS	2021-22							
193	THERMAX LIMITED	RLA of Critical Piping KSTPS Stg-2	2021-22							
194	CONTROL COMPONENT INDIA PVT	Replacement of field instruments & oil supply unit	2021-22							
195	Larsen & Toubro Ltd	Renovation of 415V LT SWITCHGEARS -Stage 2	2021-22							
196	ABB INDIA LTD	Renovation of 415V LT SWITCHGEARS -Stage 2	2021-22							
197	PRAMODH ELECTRICALS CO.	Repl. of power cables of Mill Stage 2	2021-22							
198	SHANKER BROTHERS	RCC Retaining wall for CHP coal yard	2021-22							
199	GUBBI CIVIL ENGINEERS	R&M of RCC STRUCTURE ST-I Chimney	2021-22							
200	B B KAR	REPAIRS & MODERNISATION for Unit control room	2021-22							
201	Capital Spares (2021-22):		2021-22							
202	MELLCON ENGINEERS PVT LTD	COMPRESSOR+AIR DRYING UNIT	2021-22							
203	POWER SOLUTIONS	BURNER TILT POWER CYLINDER FOR UNIT -IV (2)	2021-22							
204	GE POWER INDIA LIMITED	ECO MIDDLE BANK ASY, TYPE- I, 22 TUBES (72)	2021-22							
205	SIEMENS LTD	ST.STRAINER(HRH)COMP.11314471000 M5101926110 (3)	2021-22							
206	HAYWARD TYLER LIMITED	STATOR SHELL HAYWARD:400HP/4P:M8691232910N	2021-22							
207	NEW ALLENBERRY WORKS	GeAR BOX:CKBV-250 COMP ASSY M2052450700 (2)	2021-22							
208	BHARAT HEAVY ELECTRICALS LIMIM	M4750010438N HOT END PLATE ASSLYFOR PAPH ST II (4)	2021-22							
209	HACH DHR INDIA PRIVATE LIMITE	M9476580012N ON-LINE MULTI STREAM PHOSPHATE ANALYZ	2021-22							
210	BHARAT HEAVY ELECTRICALS LIMIM	M4716136150 HRH ERV INLET-ISOL V/V PART NO.R034	2021-22							
211	SHRI BALAJI INDUSTRIAL PRODUC	M4761056013N GRINDING ROLL50"MILL XRP1003 (5)	2021-22							
212	BHARAT HEAVY ELECTRICALS LIMIM	M4725036069 CRH SAFETY VALVE TAG:SV 14-17(1786WB)	2021-22							
213	D.K.ELECTRICAL INDUSTRIES	M2041685000 FLUID COUPLING#18SCR25B COM.ASSY,(6)	2021-22							
214	KSB LIMITED	M3258956038 COMPLETE ASSEMBLY OF CONTROL FLUID PUM	2021-22							
215	LIMITORQUE INDIA LTD	M9481019073 MOTORIZED ACTUATOR ASSY;LIMITORQUE#SMB	2021-22							
216	BHARAT HEAVY ELECTRICALS LIMIM	M4725036069 CRH SAFETY VALVE TAG:SV 14-17(1786WB)	2021-22							
217	BHARAT HEAVY ELECTRICALS LIMIM	M3799994807 14"-NRV:CL2500/2500PL-BW-WCC:V/V (2)	2021-22							
218	SICAGEN INDIA LTD	M9446666032 OVER SPEED PROT.N.SYSTEM: PROTECH-203;	2021-22							
219	Kirloskar Brothers Ltd	M3250186049NN 1800VZNM-Z60M:SHAFT SLEEVE (2)	2021-22							
220	ABB India Limited	M5022106026 UNITROL-6000:COMMUNICATION CONTROL MEA	2021-22							
221	SHANARK INDUSTRIAL COMPANY	M3342156000 AR200/550:COMPLETE ASSY.	2021-22							
222	SCHENCK PROCESS SOLUTIONS	M9467226003 MICRO-PROCESR.BASED CONTROLR: DT9; (3)	2021-22							
223	BRITISH (INDIA) TRADING	M9041760018 TRANSFORMER DIFF RELAY:RET670, (4)	2021-22							
224	2022-23:									
225	HAMON COOLING SYSTEMS	Replacement of CT Splash bars with fills	2022-23							
226	K.S. CHHATWAL & CO.	CONST.OF WLECOME GATE & SEC POST	2022-23							
227	TERMOKIMIK CORPORATION	ST II Bottom Ash Hopper Spares	2022-23							
228	DNV INDUSTRIAL SYSTEMS PVT LT	R&M of Ambhedkar bhawan - Civil	2022-23							
229	DNV INDUSTRIAL SYSTEMS PVT LT	Ambedkar Bhawan Renovation Work	2022-23							
230	BHARAT HEAVY ELECTRICALS LIMIM	Capital Spares	2022-23							
231	BHARAT HEAVY ELECTRICALS LIMIM	LPT ROTOR MOVING BLADES OF ROTOR STAGES	2022-23							
232	BHARAT HEAVY ELECTRICALS LIMIM	Capital Spares	2022-23							
233	ABB LIMITED	RETROFITTING THE EXISTING BREAKER	2022-23							
234	ABB India Limited	ELECT.ACTUATOR: RHD1250,WITH ACCSR; AB	2022-23							
235	ABB India Limited	ELECT.ACTUATOR: RHD1250,WITH ACCSR; AB	2022-23							
236	ABB India Limited	M9438226049N ONLINE H2 PURITY METER	2022-23							
237	KIRLOSKAR PNEUMATIC CO LTD	M6602000202 CHILLER:D610;(CU TUBES)	2022-23							

Part-I
Form-5
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Undischarged liabilities relating to GB as on 31.03.2019	Liability in additional capitalisation for 2019-20	Contractor ERV Updation	Discharge during the year 2019-20		Total Discharge	Undischarged liabilities relating to GB 31.03.2020
							- by payment	- by reversal		
238	KSB LIMITED	M3258676008 SEZ1200-1020:DIFFUSER BOWL	2022-23							
239	SIEMENS LTD	M9041438087 RELY NUM:110VAC,1A:7SA5221-6DB90-4QR4	2022-23							
240	BHARAT DIESELS	M3249996002 BHM125:PUMP BOWL	2022-23							
241	FLENDER DRIVES PRIVATE LIMITEI	GEAR BOX ASSY - FLENDER-SZN225 M2052277300	2022-23							
242	ELECTRO FLUX EQUIPMENTS PVT	SUSPENDED MAGNTC.SEPARTR:S M9447306002	2022-23							
243	WPIL LTD	M3397106000 10 QL QC 14/25/4:COMPLETE PUMP ASSY.	2022-23							
244	OM TECHNICAL SOLUTIONS	M9406826001N ONLINE DGA & MONITORING SYSTEM	2022-23							
245	TLT ENGINEERING INDIA PVT LTD	M9463186073 FLAME CAMERA:PAL/NTSC,REM.ADJ.VORTX CO	2022-23							
246	DELTA ELECTRONICS INDIA PVT LI	M9551266028 COMPLETE LVS: DVS-7080R9IA; DELTA	2022-23							
247	RAJ SALES	M3394131000 12/10:FF-AH WRT1:COMPLETE ASSY-R&M	2022-23							
248	SHANKER BROTHERS	RCC Retaining wall for CHP coal yard	2022-23							
249	PRAMODH ELECTRICALS CO.	Repl. of power cables of Mill Stage 2	2022-23							
250	DEVYANI ENTERPRISES	HVAC system for Kalyan Mandap	2022-23							
251	M K GUPTA & CO	CONSTN.OF ROADS PTS, TTS PLANT	2022-23							
252	VOLKS ENERGIE PVT LTD	R&M OF AIR CONDITIONING SYSTEM at Ambedkar Bhawan	2022-23							
253										
254	BHARAT HEAVY ELECTRICALS LIMI	PROCUREMENT OF SPARES for APH/PAPH/SAPH	2023-24							
255	VOITH TURBO PVT LTD	Supply of voith coupling complete assembly for Ash Slurry Pump	2023-24							
256	ELECON ENGINEERING CO LTD	Supply of Hydraulic Cylinder for boom luffing of Stacker-Reclaimer	2023-24							
257	ABB India Limited	ABB make capital Spares for NTPC Korba	2023-24							
258	ABB India Limited	PROCUREMENT OF ABB MAKE ID FAN SCOOP ACTUATORS AT NTPC KORBA ST	2023-24							
259	ABB India Limited	ABB make capital Spares for NTPC Korba	2023-24							
260	AUMA INDIA PVT LTD	R&M of ID/PA Fan IGV actuators and FD-Fan Blade-pitch actuators	2023-24							
261	GREAVES COTTON LTD	Diesel Engine For fire Hydrant booster pump	2023-24							
262	MILLENNIUM IMPEX PVT LTD	PROCUREMENT OF CONDENSER VACUUM PUMP COMPLETE ASSEMBLY AND T	2023-24							
263	SIEMENS LTD	Supply of spares for turbine area equipment	2023-24							
264	SIEMENS LTD	Supply of spares for turbine area equipment of NTPC Korba	2023-24							
265	SIEMENS LTD	Supply of spares for turbine area equipment of NTPC Korba	2023-24							
266	SIEMENS LTD	Supply of spares for turbine area equipment of NTPC Korba	2023-24							
267	ATLAS COPCO (INDIA)PRIVATE LIN	DESIGN, SUPPLY, ERECTION & COMMISSIONING OF SCREW AIR COMPRESSOR	2023-24							
268	BHARAT HEAVY ELECTRICALS LTD	Supply of BHEL Spares for NTPC Korba	2023-24							
269	BHARAT HEAVY ELECTRICALS LTD	Supply of VALVES FOR BOILER PP NTPC KORBA	2023-24							
270	BHARAT HEAVY ELECTRICALS LIMI	BHEL SPARES FOR KORBA STPP	2023-24							
271	BHARAT HEAVY ELECTRICALS LIMI	Supply of Economiser Middle Bank Pairs Coil Assembly for NTPC Korba	2023-24							
272	SIEMENS LTD.	Supply of 3 NO OF Stage II Siemens DDCMIS Application Servers NTPC	2023-24							
273	TRADE INDIA CORPORATION	Supply of Super Critical: Type A1-LS Rolling Element Bearings at NTPC	2023-24							
274	SCHENCK PROCESS SOLUTIONS	Supply of DT 9 controllers for NTPC Korba	2023-24							
275	AIA ENGINEERING LTD	Procurement of Grinding Rolls for Coal Mills	2023-24							
276	ARVIND LTD	Design, Supply, Installation, Commissioning, Testing, Operation &	2023-24							
277	COSMOS INFRATECH	R-<(>&<)-M OF Nucleus Club, Pragati club and Bal bhawan (Balance	2023-24							
278	DEE VEE PROJECTS LTD	R-<(>&<)-M of electrical wirings and accessories in B, C <(>&<)- D Type	2023-24							
279	JAIMATADI MACHINERY PVT LTD	Procurement of Feed Pulley for CHP NTPC, Korba.	2023-24							
280	AIA ENGINEERING LIMITED	Procurement of Bull Ring Segments for Coal Mills	2023-24							
281	RR SYSTEMS	IT Infrastructure RnM of NTPC Korba Kaveri Bhawan Guest House.	2023-24							
282	EAST COAST MAGNETS PVT. LTD.	Supply, Erection, Commissioning, Testing of Magnetic Separators for NTPC	2023-24							
283	URBAN INFOSOLUTIONS	LEAD ACID BATTERIES FOR BATTERY BANK FOR OFFSITE AREAS FOR NTPC KOR	2023-24							
284	GUBBI CIVIL ENGINEERS	Works Contract for Structural Strengthening work of Stage II, 3 Nos RCC Chim	2023-24							
285	SATYENDRA KUMAR CONSTRUCTI	RnM of B, C and D type quarters at NTPC Township-PTS	2023-24							
286	K.S. CHHATWAL & CO.	R&M work of Kaveri Bhawan Guest House Korba	2023-24							
287	M S PATEL	R and M work of Ganga Bhawan Guest House and Field Hostel 2A Korba	2023-24							

Part-I
Form-S
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Undischarged liabilities relating to GB as on 31.03.2019	Liability in additional capitalisation for 2019-20	Contractor ERV Updation	Discharge during the year 2019-20		Total Discharge	Undischarged liabilities relating to GB 31.03.2020
							- by payment	- by reversal		
288	RAYCHEM RPG PVT LTD	R&M OF OVERHEAD HT LINES IN NTPC KORBA TOWNSHIP	2023-24							
	Sub-Total (Disallowed Items/ Items not claimed)			40,58,68,356.71	7,06,43,085.63	-	7,28,63,628.11	17,45,769.78	7,46,09,397.89	40,19,02,044.45
	Total Assets (Allowed @ Normal ROE)			2,70,07,381.44	-	-	42,85,675.00	-	42,85,675.00	2,27,21,706.44
	Total Assets (Claimed @ Normal ROE)			-	6,62,05,564.55	-	-	-	-	6,62,05,564.55
	Total Assets (Allowed - ROE @ WAROI)			-	-	-	-	-	-	-
	Total Assets (Claimed - ROE @ WAROI)			-	7,73,71,890.00	-	-	-	-	7,73,71,890.00
	Total (Allowed/ Claimed)			2,70,07,381.44	14,35,77,454.55	-	42,85,675.00	-	42,85,675.00	16,62,99,160.99
	Total (Disallowed/ Not claimed)			40,58,68,356.71	7,06,43,085.63	-	7,28,63,628.11	17,45,769.78	7,46,09,397.89	40,19,02,044.45
	Grand Total			43,28,75,738.15	21,42,20,540.18	-	7,71,49,303.11	17,45,769.78	7,88,95,072.89	56,82,01,205.44

**Part-I
Form-S
(Amount in Rs)**

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2020-21	Contractor ERV Update	Discharge during the year 2020-21		Total Discharge 2020-21	Undischarged liabilities relating to GB 31.03.2021
						- by payment	- by reversal		
A	For assets eligible for normal RoE								
A1	Allowed Items upto 31.03.2009 vide Order dated 16.04.2022								
1	THE INDURE PRIVATE LTD	Ash handling System-STAGE-II	2003-04			1,24,703.08		1,24,703.08	18,70,406.36
2	BIW-ST-1	BIW-Stage 1	2006-07					-	7,09,182.00
3	G S Agarwal	CIVIL WORKS FOR ASH DYKE	2008-09					-	19,79,620.56
	Sub-total (allowed items upto 31.03.2009)			-	-	1,24,703.08	-	1,24,703.08	45,59,208.92
A2	Other Allowed Items vide Order dated 16.04.2022								
1	G S Agarwal	CIVIL WORKS ASH DYKE	2009-10					-	1,05,43,379.44
2	M/s. Bihar Constn. Co.	Ash dyke works	2011-12					-	4,95,227.00
3	NEELKANTHAM SYSTEMS PVT LTD	Ash Dyke works	2012-13					-	46,75,858.00
4	B B VERMA	Ash Dyke raising & associated works	2013-14			8,97,500.00		8,97,500.00	10,92,101.00
5	DINESH CONSTRUCTION	CISF Kennel	2013-14					-	2,87,531.00
6	EDWARD ENTERPRISES	FUGITIVE DUST CONTROL IN DHANRAS ASH DYK	2013-14					-	46,198.00
7	NEW INDIA ENGINEERING		2013-14					-	-
8	ANALYSER INSTRUMENT CO PVT L	CEMS - Main Equipment	2015-16					-	-
9	ANALYSER INSTRUMENT CO PVT L	Installation Works Korba	2015-16					-	-
	Sub-total (other allowed items)			-	-	8,97,500.00	-	8,97,500.00	1,71,40,294.44
A3	Items claimed								
1	STERLING AND WILSON PRIVATE L	Replacement of Halon fire exting sys of Stage-I	2019-20					-	2,90,380.00
2	BHARAT HEAVY ELECTRICALS LIM	ESP Modification Works	2016-17					-	3,59,64,842.88
3	Shanker Brothers, Others	Waste Water Conservation Scheme	2019-20	121526		22,78,582.00		22,78,582.00	24,43,614.00
4	ENERGY EFFICIENCY SERVICES LTD	LED	2019-20			85,81,448.00		85,81,448.00	-
5	PROGILITY TECHNOLOGIES	CCTV COMPLETE UNIT	2019-20			37,85,726.00		37,85,726.00	33,81,990.00
6	LOGICLADDER TECHNOLOGIES PV	Real Time Data Transmission For CEMS,EQMS & AAQMS	2020-21	56500				-	56,500.00
7	CH FOUR ENERGY SOLUTIONS /RA	Sewage Treatment plant in KSTPS	2021-22						
8	NEELKANTHAM SYSTEMS PVT LTD	Arbitration: CIVIL WORKS FOR DHANRAS ASH DYKE	2021-22						
9	ABB India Limited	Automatic Generation Control AGC at NTPC Korba	2021-22						
10	Score Information	Complete CCTV system of CHP & Off site	2021-22						
11	Rajya Campa Fund	Diversion of Forest Land	2022-23						
12	DEE VEE PROJECTS LTD	CC Road from Ash Dyke to Korba Katghora Road	2022-23						
13	Godrej & Boyce Mfg Co Ltd	GODREJ:LABORATORY SOLUTIONS SYSTEMS:STD-GRIR	2019-20			27,32,759.00		27,32,759.00	4,56,295.67
14	NOVA MEDICAL SYSTEMS	PULSE OXYMETER :COMP UNIT M1490050600N	2019-20			69,262.00		69,262.00	-
15	SIEMENS HEALTHCARE PVT LTD	AUTO-ANALYSER:COMP ASSY Bio Chemistry for Hospital-GRIR	2019-20			21,63,000.00		21,63,000.00	3,15,000.00
16	BPL MEDICAL TECHNOLOGIES PVT	FOETAL MONITOR (PORTABLE)	2019-20			2,18,400.00		2,18,400.00	-
17	K2 INFOSYS	WIFI Access points	2019-20					-	40,500.00
18	RR SYSTEMS	IT infra for data transmission to CPCB	2019-20			27,915.00		27,915.00	-
19	Aradhana Agency	TELEPHONE HANDSETS WITH CALLER ID- GRIR	2019-20					-	7,00,920.00
20	GLOBAL COMPUTERS	MFP Laser Printer (HP 1136)	2019-20			13,000.00		13,000.00	-
21	EMERSON PROCESS	WIRELESS DATA COLLECTN.SYSTM TRANS.& S/W	2019-20			15,64,134.00		15,64,134.00	3,19,642.00
22	SPANNKRAFT HYDROSYSTEMS PV	HYDRAULIC GANG JACK:4X100TON=400TON	2019-20			3,00,000.00		3,00,000.00	-
23	DEEV GEN SET SALES AND SERVIC	DG SET:10KVA M5300000019N	2019-20			5,64,480.00		5,64,480.00	1,15,200.00
24	COSMOS INFRATECH	BIO Toilet	2020-21	74400				-	74,400.00
25	RUBY INTERNATIONAL INDIA	ELECTRICAL WINCH 10T CAPACITY	2020-21	4589238				-	45,89,238.00
26	VIJAY SABRE SAFETY PVT LTD	SELF CONTAINED BREATHING APPARATUS EN137-GRIR	2020-21	1461600				-	14,61,600.00
27	CSPL COMPUTERS PVT LTD	LASERJET PRINTER-A4,COLOR,PRINT,13-16PPM	2020-21	26250				-	26,250.00
28	MAHINDRA AND MAHINDRA	MAHINDRA:BOLERO CAMPER BS-II for CISF-GRIR	2020-21	740826.31				-	7,40,826.31
29	BEML LIMITED	M6515158915 BD-155 Dozer BEML make	2020-21	5155840				-	51,55,840.00
30	ESCORTS LIMITED	M6518036001N BACKHOE LOADER JCB	2020-21	2432004.34				-	24,32,004.34
31	YORCO SALES PVT LTD	HIGH PRESSURE STEAM STERILIZER HORIZONTAL	2020-21	136398				-	1,36,398.00
32	ADVANCE RESEARCH INSTRUMEN	BOMB CALORIMETER- COMPLETE ASSY.	2020-21	2029600				-	20,29,600.00

Part-I
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(Amount in Rs)

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33	ASHBOND ENGINEERS PVT LTD	PH METER - RANGE: -2.00 TO +20.00 M9476456009	2020-21	104312				-	1,04,312.00
34	EMARSON COMPUTERS	ROUTER WITH 4 WAN INTERFACE PORTS	2020-21	293033.33				-	2,93,033.33
35	TOSHNIWAL INDUSTRIES PVT LTD	PORTABLE IIRT IMAGING&MEASUREMENT	2020-21	34,500				-	34,500.00
36	TOSHNIWAL INDUSTRIES PVT LTD	INFRARED THERMAL IMAGE CAMERA AS PER SP.	2020-21	43720				-	43,720.00
37	ADDSOFT TECHNOLOGIES PVT LTD	OUTDOOR LED DISPLAY: 12.6FT X 7.9/7.6FT	2020-21	112906				-	1,12,906.00
38	KUNAL ENTERPRISES	WEIGH BRIDGE IS:1436 CAPACITY:100MT M2283507201	2021-22						
39	CAPITAL POWERS	50 KVA DG SET	2021-22						
40	KEPRO TECHNOLOGIES PVT LTD	ELECTRIC WINCH 5 TON CAPACITY M6313206002N	2021-22						
41	KUNAL ENTERPRISES	WEIGH BRIDGE IS:1436 CAPACITY:100MT	2021-22						
42	Action Construction Equipment Ltd	JCB PAY LOADER WITH BACK HOE	2021-22						
43	INTEC INDIA LIMITED	2 TON-INVERTER AIR CONDITIONER (SPLIT)	2021-22						
44	PREMIER GLOBAL INC.	:GYM ITEMS:TWISTER SIT & STAND	2021-22						
45	M/S. MEERA	MIXER GRINDER:HEAVY DUTY	2021-22						
46	M/S. MEERA	GRINDER-WET GRINDER-STANDARD	2021-22						
47	M/S. MEERA	PRESSURE COOKER:CAPACITY:10-12 LTR	2021-22						
48	PREMIER KRASHI UDYOG	CHAIR:PVC MOULDED WITH ARM:SPEC-ANNX:(660)	2021-22						
49	TIMEWATCH INFOCOM PRIVATE LTD	BIOMETRIC FACE READER M2808240020	2021-22						
50	R.D. ELECTRICALS	FAN/COOL WALL MOUNTING 400MM	2021-22						
51	ASHOK & COMPANY	GODREJ:GLAMOUR AUDITORIUM: HIGHBACK W/O CH	2021-22						
52	Proglity Technologies Pvt Ltd	FULL HD VIDEO CONFERENCE EQUIPMNT-1080P	2021-22						
53	THE WINGS	IT Optical Fibre backbone and OFC for Energy Meter	2022-23						
54	HMT MACHINE TOOLS LTD	VERTICAL TURRET LATHE	2022-23						
55	COSMOS INFRATECH	BIO Toilet	2022-23						
56	GOYAL MEDICO	AUTOMATIC HEMATOLOGY ANALYSER	2022-23						
57	COSMOS INFRATECH	BIO Toilet	2022-23						
58	NEWTON WEIGHING SYSTEM PVT LTD	ELECTRONIC BELTWEIGHR: 0-2000TPH, 3-4M/S	2022-23						
59	RR SYSTEMS	CCTV COMPLETE UNIT	2022-23						
60	ENHANCE ECOTECH SOLUTION PVT LTD	Supply Installation & commissioning of 1.5 MLD STP at PTS, Korba.	2023-24						
61	GODREJ & BOYCE MFG CO LTD	PROCUREMENT OF ACs FOR GUEST HOUSE, NTPC KORBA	2023-24						
62	GODREJ & BOYCE MFG CO LTD	Procurement of Split & Window AC- KORBA	2023-24						
63	EBIZ SOLUTIONS PVT LTD	Procurement of VHF Radios, Vehicle Mount Radios, Base Station and	2023-24						
64	HMT MACHINE TOOLS LTD	Supply of High Speed Precision Lathes and Heavy Duty Universal Milling	2023-24						
65	BEML LIMITED	Supply of complete Bulldozer assembly, Model No. BD-155 for CHP at NTPC	2023-24						
66	ASHOK & COMPANY	Procurement of Furnitures for new Service Building at NTPC Korba(Gem)	2023-24						
67	ASHOK & COMPANY	Procurement of Godrej Interio Laboratory Furniture for St#2 Chemistry	2023-24						
68	Vishal Cranes Pvt Ltd	Supply of Electrical hoist Capacity 15 Ton for NTPC Korba	2023-24						
69	V A Infosolutions India Pvt Ltd	Procurement of LED TV at NTPC Korba	2023-24						
70	E SQUARE SYSTEM & TECHNOLOGIES	Supply Installation of Network Equipment for NTPC Korba	2023-24						
71	GOURIKA INDIA LTD	SUPPLY OF TRUCK MOUNTED AERIAL PLATFORM for Korba	2023-24						
72	VOLKS ENERGIE PVT LTD	PROCUREMENT OF ACs FOR GUEST HOUSE, NTPC KORBA	2023-24						
73	VOLKS ENERGIE PVT LTD	Procurement of Tower AC for various NTPC Projects .	2023-24						
74	JAI AMBEY FURNITURE	Procurement of Wall Partitions for new Service Building at NTPC	2023-24						
75	AGRAWAL TELECOM	Procurement of Telephone Instruments through GeM	2023-24						
76	J B EQUIPMENTS	Procurement of Electric/Induction based Cooking Appliances/Cookware for	2023-24						
77	EWIT INFOTECH	PROCUREMENT, INSTALLATION AND COMMISSIONING OF BIOMETRIC MACHINE	2023-24						
	Sub-total (items claimed-normal RoE)			1,74,12,653.98	-	2,22,98,706.00	-	2,22,98,706.00	6,13,19,512.53
B	For assets eligible for RoE at weighted average rate of interest on loan								
	Items claimed								
1	ABHI ENGINEERING CORPORATION	CIVIL WORKS FOR DHANRAS ASH DYKE	2019-20	39298729		2,59,93,716.00		2,59,93,716.00	9,06,76,903.00
2	B B VERMA	Ash Dyke raising & associated works	2021-22						

Part-I
Form-5
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2020-21	Contractor ERV Update	Discharge during the year 2020-21		Total Discharge 2020-21	Undischarged liabilities relating to GB 31.03.2021
						- by payment	- by reversal		
3	ABHI ENGINEERING CORPORATIO	CIVIL WORKS FOR DHANRAS ASH DYKE	2021-22, 2022-23						
4	PAHALWAN CONSTRUCTION	CIVIL WORKS FOR DHANRAS ASH DYKE	2021-22						
5	A.B CARRIERS	Ash Dyke Works	2021-22						
6	VIMLESH KUMAR SHARMA	Ash Dyke Works	2021-22						
7	ABHI ENGINEERING	Ash Dyke raising & associated works	2022-23						
8	PAHALWAN CONSTRUCTION	Ash Dyke raising & associated works	2022-23						
9	VIVEK CONSTRUCTION	Ash Dyke raising & associated works	2022-23						
10	VIVEK CONSTRUCTION	Ash Dyke raising & associated works	2022-23						
11	RATTAN ENTERPRISES	Ash Dyke raising & associated works	2023-24						
	Sub-total (items claimed-WAROI)								
	Disallowed Items/ Items not claimed								
1	R N ENTERPRISES	Fire Water lines R&M	2011-12					-	72,636.00
2	BHARAT HEAVY ELECTRICALS LTD	M5105026022Deleted HP STEAM EVACUATION V/V FOR HPT	2012-13					-	3,26,335.00
3	CITY BUILDING SERVICES		2013-14			64,832.00		64,832.00	-
4	BHEL	SG works	2013-14					-	1,24,712.00
5	EDWARD ENTERPRISES	FUGITIVE DUST CONTROL IN DHANRAS ASH DYK	2013-14					-	42,008.00
6	SHREE OM CONSTRUCTION	Civil Works related to DDCMIS R&M	2014-15					-	3,02,060.00
7	PREMIER PUMPS PVT LTD	VACUUM PUMP ASSY, CL-2002, MAKE:NASH	2014-15			61,560.00		61,560.00	1,23,120.00
8	I D GUPTA	PRVD & FIXNG ACID RES.TILE UNIT-4	2014-15					-	37,539.00
9	S IPL	Buttressing and Strengthening Ash Dyke	2014-15					-	1,80,61,025.00
10	THE WINGS	IP-DSLAM STANDARD	2015-16					-	14,000.00
11	PREMIUM TRANSMISSION LTD	M2041640001 FC:PEMBRIL:FCU-29:COMP ASSY (1)	2015-16					-	43,490.00
12	KSB PUMPS LIMITED	M3258676013 SEZ1200-1020:IMPELLER (OPEN) (1)	2015-16					-	1,16,450.00
13	WEIR MINERALS (INDIA) PV	M3394070030 WARMAN MAKE ASH SLURRY PUMP 8.6' EAH (2)	2015-16					-	4,000.00
14	INSTRUMENTATION LTD	M9435460542N SMART ABSOLUTE PR.TRANSMITTER 0-760MM (8)	2015-16					-	34,000.00
15	CONCORD STEEL WORKS PVT	M2090062300 :CONCORD:GC-D-2010-C:COMP ASSY (1)	2015-16					-	76,160.00
16	WPIL LTD	M3248516002 FIRE FIGHTING JOCKEY PUMP (1)	2015-16					-	9,223.00
17	FANI ENGINEERING COMPANY	M5505326042 1600:PULLEY DXL800X1800 SHAFT DIA 240 (1)	2015-16					-	2,53,930.00
18	RUD INDIA CHAIN PVT LTD	M5659036001N 40CGS4:CHAIN(20)	2015-16					-	48,368.00
19	S IPL	5TH RAISING OF LGN-1 AFTER ITS BUTRESING	2015-16					-	1,54,55,365.66
20	ASHOKA ENGG WORKS	GARLANDING WORK OF 450NB PIPE OF LG-1	2015-16			3,49,436.69		3,49,436.69	-
21	SCHNEIDER ELECTRIC INFRASTRU	REPLACEMENT OF STAGE-2, 3X500MW GENERATOR PROTECTION PANEL	2015-16					-	32,74,168.00
22	CROMPTON GREAVES LTD	SUPPLY AND RETROFITTING OF 400KV SF6 BREAKER WITH EXISTING ABCB	2015-16					-	13,375.00
23	BHEL	Ren. & Mod. of C&I system of stage- I	2015-16			36,31,019.85		36,31,019.85	86,48,574.79
24	BISWAS ENTERPRISES	Stage-I DDCMIS CIVIL	2015-16					-	1,44,156.00
25	ABB Ltd	R&M of stage-I Generator Protect System	2015-16					-	3,34,500.00
26	PROMODH ELECTRICALS CO.	Repl of 6.6 KV Power Cables in ST-I	2015-16			1,04,889.00		1,04,889.00	-
27	THE INDURE PRIVATE LTD	Ash handling System-STAGE-II	2016-17					-	84,00,322.00
28	BHARAT HEAVY ELECTRICALS LIM	M5101010416SEALING RINGASSY(6 Parts)01050602000002 (1)	2016-17			5,753.00		5,753.00	-
29	HITECH EQUIPMENTS PVT LTD	1600:ND PULLEY DXL800X1800 SHAFT D240 C5PR CHP (1)	2016-17					-	20,330.00
30	NEWALL INDUSTRIES	M5505326040 1600:PULLEY DXL 200X1800 SHAFT D-90 (4)	2016-17					-	27,395.01
31	SCHNEIDER ELECTRIC INFRASTRU	M9041100164- NUMERICAL FEEDER PROTECTION RELAY 1A (102)	2016-17					-	1,24,250.00
32	PAYAL ENTERPRISES	2 TON:INVERTER AIR CONDITIONER (SPLIT)	2016-17					-	80,175.00
33	PAYAL ENTERPRISES	AIR CONDITIONER 2 TON SPLIT TYPE	2016-17					-	21,985.00
34	BHARAT HEAVY ELECTRICALS LIM	M4755036145 FD FAN-COMplete SERVO MOTOR ASSLY. (1)	2016-17			1,91,331.01		1,91,331.01	-
35	PARAG FANS & COOLING SYSTEM	84848-4.0-20B:FAN BLADE ASSY (8)	2016-17					-	6,47,730.00
36	RUD INDIA CHAIN PVT LTD	M5659036043N 40CGS4:COMP.SCRAPPER CONVEYOR BODY (1)	2016-17					-	18,90,000.00
37	BIPIN KUMAR	watch tower inside Plant	2016-17					-	-
38	LAXMI ENGINEERING INDUSTRIES	Repl.St-I MnTur Oil Cooler tube nest ass	2016-17					-	1,11,650.00

Part-I
Form-5
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2020-21	Contractor ERV Update	Discharge during the year 2020-21		Total Discharge 2020-21	Undischarged liabilities relating to GB 31.03.2021
						- by payment	- by reversal		
39	FLOWMORE LTD	Repl of Traveling Water Screen	2016-17					-	69,000.00
40	ROHINI TRANSPORT CORPORATIO	Ren of empty rail fromT-18 (52KG,72UTS)	2016-17					-	11,646.00
41	SCHNEIDER ELECTRIC INFRASTRU	Supp and retrof of 3-pole vacuum Stage-I (VC-1098392 & 1101268)	2016-17					-	60,08,849.75
42	BHARAT HEAVY ELECTRICALS LIM	ESP Modification Works	2016-17			7,94,09,233.45		7,94,09,233.45	15,45,72,258.55
43	ANAND TECHNOMARKETING PRIN	M8660307073 S.SCM-6.6KV:275+/-5 KW:4P-B3-TETV:FR:4 (2)	2016-17					-	2,04,632.00
44	B B KAR	CIVIL WRK FOR DDCMIS STG II	2016-17					-	6,07,583.65
45	RICOH INDIA LTD	DESK TOP PC: CORE-I5, 3.1-4.0GHZ,8GB,LED	2016-17			1,07,324.00		1,07,324.00	8,16,590.00
46	KEY COMPUTERS	SERVER:2 X QUAD CORE INTEL XEON,E5530	2017-18					-	72,480.00
47	K2 INFOSYS	LASERJET PRINTER-A4,COLOR,PRINT,13-16PPM	2017-18			386.00	2144	2,530.00	-
48	WPIL LTD	M3397496000N C20TC:COMPLETE ASSLY (1)	2017-18					-	1,53,946.00
49	INDUSTRIAL ASSOCIATES	M8564107094 AIR CIRCUIT BREAKER RS IS:10027, 1250 (15)	2017-18					-	11,29,976.00
50	D.K.ELECTRICAL INDUSTRIES	M2041636000 FC:PEMBRIL:FCU-26:COMP ASSY (1)	2017-18			9,304.00		9,304.00	-
51	RAMPUR ENGINEERING CO LTD	M5505326019 1600:PULLEY DXL 550X1800 SHAFT DIA 100 (2)	2017-18			2,241.00	12450	14,691.00	-
52	Transformers and Electricals Kera	M8702995549 250 MVA 15.75/420 KV GEN. TRANSFORMER	2017-18					-	5,35,708.00
53	TMEIC INDUSTRIAL SYSTEMS INDI	M8661885051 D.SCIM 2300 KW,6.6KV,375 RPM,B14,FR:18 (1)	2017-18					-	-
54	ASHOK & COMPANY	SINGLE BED GODREI:STAPOBED-069	2017-18					-	359.63
55	ASHOK & COMPANY	Godrej Unitized Table T-9	2017-18					-	43,694.00
56	S & M INDUSTRIAL VALVES LIMITE	M1878175880N 600 NB CI MAN BUTFLY-VALVE (6)	2017-18					-	72,066.00
57	GOLDEN ENGINEERING INDUSTRI	M5505326040 1600:PULLEY DXL 200X1800 SHAFT D-90 (8)	2017-18					-	44,144.00
58	SCHNEIDER ELECTRIC INFRASTRU	RELAY NUM: 220VDC, MICOM(AREVA):P645	2017-18					-	-
59	BHARAT HEAVY ELECTRICALS LIM	IS INTERFACE CONT MODULE(3 MODULE)	2017-18					-	14,720.00
60	BHARAT HEAVY ELECTRICALS LIM	IS INTERFACE CONT MODULE(3 MODULE)	2017-18			7,174.00		7,174.00	7,546.00
61	BHARAT HEAVY ELECTRICALS LIM	NUMERICAL MICOM P143 O/C RELAY	2017-18					-	18,400.00
62	BHARAT HEAVY ELECTRICALS LIM	CT 50/1 A,CLASS-1,10 VA.	2017-18					-	21,907.50
63	BHARAT HEAVY ELECTRICALS LIM	OWS ALONG WITH MONITOR & SOFTWARE	2017-18					-	7,360.00
64	BHARAT HEAVY ELECTRICALS LIM	LT ACB: 3POLE,1600A,ELECT.OPERTD; ABB	2017-18					-	94,208.00
65	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18			14,720.00		14,720.00	-
66	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18			25,874.50		25,874.50	-
67	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18			25,874.50		25,874.50	-
68	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18			14,720.00		14,720.00	-
69	BHARAT HEAVY ELECTRICALS LIM	GEARED MOTOR FOR CE RAPPING	2017-18			64,403.00		64,403.00	-
70	BHARAT HEAVY ELECTRICALS LIM	AC VOLTMETER:0-500V,CL:0.5, 96X96SQMM	2017-18			736.00		736.00	-
71	KANWAR ENTERPRISES PVT LTD	6th Raising of Lagoon 1	2017-18					-	88,18,912.00
72	TEERUPATI CORPORATION	Con. of convyor dual dri into sin. Drive- Cap Sbares	2017-18			1,50,000.00		1,50,000.00	-
73	MEDICO SURGICALS	OXYGEN CONCENTRATOR SYSTEM	2017-18			304.00	1678	1,982.00	-
74	ASTHA SALES	TROLLEY SHOWER FOR BURN PATIENT-STANDARD	2017-18			268.00	1484	1,752.00	-
75	ANAND MINE TOOLS PVT LTD	M8660604138-MOTR 15QL6.6KV:750KW:8P:B3 TEFC (1)	2017-18					-	-
76	W B CONSTRUCTION CO	Repl. of insul,n and alum cladding sheet	2017-18			3,47,983.00		3,47,983.00	-
77	ASHOK & COMPANY	GRIR	2017-18					-	-
78	WEIR MINERALS (INDIA) PV	M3394130006 INDURE WARMAN P/P- FF-AH 12"/10" (3)	2017-18					-	-
79	ASHOK & COMPANY	DUAL DESK & BENCH-WOOD-SIZE-L :SPEC-A	2018-19					-	20,021.00
80	ASHOK & COMPANY	CHAIR:GODREI:REGENCY VISITOR-7003D:STD	2018-19					-	6,548.00
81	MOHANAM DISTRIBUTORS PVT. L	WATER PURIFIER RO-SYSTEM 15-25LPH	2018-19					-	28,560.00
82	PREMIER VENTURES (PROP : MRS	:TELEVISION(TV):LED 26-30"-GRIR	2018-19					-	-
83	PREMIER VENTURES (PROP : MRS	MONITOR:LED,50"TO65",1920X1080, WITH RGB-GRIR	2018-19					-	-
84	PREMIER VENTURES (PROP : MRS	TELEVISION(TV):LED-50-55"-GRIR	2018-19					-	-
85	PREMIER VENTURES (PROP : MRS	TELEVISION(TV):LED-65 INCHES-GRIR	2018-19					-	-
86	Agc Networks Ltd	MEDIA GATEWAY FOR 72 PORT- IT MBOA-15-16	2018-19					-	2,939.00
87	KSB LIMITED	M3258676013 SEZ1200-1020:IMPPELLER (OPEN)	2018-19					-	65,415.00
88	SIDDHARTH TRADERS	M3258306010 COMPLETE ARCW P/P,CPK-GC-250-400(S),KS(2)	2018-19					-	62,089.00

Part-I
Form-S
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2020-21	Contractor ERV Update	Discharge during the year 2020-21		Total Discharge 2020-21	Undischarged liabilities relating to GB 31.03.2021
						- by payment	- by reversal		
89	BHEL	M5001936489N VALVE CONE WITH SPINDLE 01122301000/0(2)	2018-19					-	17,563.00
90	EXIDE INDUSTRIES LIMITED	M9215435537 LEAD-ACID BATTERY: 800AH, 220V(3)	2018-19					-	9,791.83
91	D.K.ELECTRICAL INDUSTRIES	M2052573000 GEAR BOX#H1-200 COMP.ASSY MAKE:PET(2)	2018-19					-	22,879.00
92	RENK Aktiengesellschaft	COMP GEAR BOX SET BET. TRBN& BP OF TDBFP	2018-19					-	4,89,540.00
93	Godrej & Boyce Mfg Co Ltd	SOFA SET,ONE 3 + 2 SINGLE SEATER.	2018-19			1,48,775.00		1,48,775.00	-
94	K2 INFOSYS	WiFi System for NTPC Korba.	2018-19					-	1,42,893.00
95	PAYAL ENTERPRISES	SUPPLY, INSTALLATION & COMMISSIONING OF AC'S	2018-19					-	3,89,195.00
96	ALPANA FITNESS ZONE	Gym Items against MBOA RE 2017-18.	2018-19					-	744.00
97	GULATI ELECTRONICS	REFRIDGERATORS & DEEP FREEZERS FOR NTPC KORBA-GRIR	2018-19			1,32,653.00	11243	1,43,896.00	-
98	CREATIVE COMMUNICATION	HIGH DEFINITION LCD PROJECTOR	2018-19					-	31,684.00
99	K2 INFOSYS	HIGH DEFINITION PORTABLE LCD PROJECTOR	2018-19					-	24,759.00
100	PROGILITY TECHNOLOGIE	COLOUR VIDEO LCD/DLP PROJECTOR 4000ANSI	2018-19					-	22,220.00
101	INTERACTIVE DATA SYSTEMS LIM	Procurement & Installation Of Biometric Gate Access Control System.	2018-19			1,03,500.00		1,03,500.00	28,674.00
102	LUCKY TRADERS	GEARBOXES FOR CONVEYOR DRIVES OF CHP, NTPC KORBA	2018-19					-	1,73,531.00
103	MILLENNIUM IMPEX PVT LTD	CL2002:COMPLETE ASSY.	2018-19					-	2,17,634.00
104	ELECON ENGINEERING CO LTD	GEARBOXES FOR EQUIPMENTS OF CHP OF NTPC KORBA	2018-19					-	2,22,135.00
105	DELTA POWER SOLUTION INDIA	ELECT.VEHICLE CHARGING STN-48/72VDC,200A	2018-19					-	-
106	MT and T Limited	AERIAL WORKING PLATFORM	2018-19					-	-
107	PAYAL ENTERPRISES	SUPPLY, INSTALLATION AND COMMISSIONING OF AIR CONDITIONERS	2018-19					-	5,958.00
108	J.S. ENTERPRISES	H.PR,WTR MIST,CAF FIRE EXT BACKPACK	2018-19					-	-
109	VARELI TECNAC PVT LTD	SHUNT TOP PC: CORE-I5, 3.1-4.0GHZ,8GB,LED	2018-19					-	-
110	GE T&D INDIA LIMITED	Shunt Reactor With NGR and Mandatory Spares For 400KV Korba Mahan Line	2018-19			49,43,420.00		49,43,420.00	-
111	D.K.ELECTRICAL INDUSTRIES	FLUID COUPLING#18SCR25B COM.ASSY,PEMBRIL	2018-19					-	32,488.00
112	VECTRA ADVANCE ENGINEERING	SKID STEER LOADER	2018-19					-	27,116.00
113	MASS-TECH CONTROLS PVT LTD	ELEC.VEHICLE CHARGING STN.: 230V AC, 16A	2018-19			51,920.00		51,920.00	-
114	ENERGY EFFICIENCY SERVICES LTD	ENERGY EFFICIENT CEILING FAN - 50 WATT-GRIR	2018-19					-	-
115	ENERGY EFFICIENCY SERVICES LTD	ENERGY EFFICIENT CEILING FAN - 50 WATT (9200)-GRIR	2018-19					-	-
116	INDUSTRIAL LINK	MASK:IS:14166-FULL FACE MASK	2018-19					-	-
117	Godrej & Boyce Mfg Co Ltd	HIGH-DEFINITION VIDEO CONFERENCING SYSTEM-GRIR	2018-19					-	-
118	Progrility Technologies Pvt Ltd	HIGH DEFINITION LCD PROJECTOR-GRIR	2018-19					-	42,696.00
119	CSPAL COMPUTERS PVT LTD	LASERJET PRINTER-A4,COLOR,PRINT,13-16PPM-GRIR	2018-19					-	9,661.00
120	K2 INFOSYS	A4 SIZE COLOUR SCANNER	2018-19					-	-
121	Progrility Technologies Pvt Ltd	HIGH-DEFINITION VIDEO CONFERENCING SYSTEM	2018-19					-	1,44,811.00
122	TECHNOWARE SYSTEMS INDIA (P	AUGMENTATION AND RENOVATION OF LOCAL AREA NETWORK FOR NTPC KO	2018-19					-	-
123	BRAY CONTROLS INDIA PVT LTD	KNIFE GATE VALVE FLGD. A47 CL-150 400MM	2018-19			72,842.00		72,842.00	-
124	AGS VALVES PVT LTD	KNF GV:FLANGED A216 WCB:CL-150-NB-400MM	2018-19					-	92,819.00
125	TRANSFORMERS AND ELECTRICAL	XVMR:25MVA,33/6.6KV*-DYN 1-0FAF	2018-19			8,75,796.00		8,75,796.00	22,34,400.00
126	BHARAT HEAVY ELECTRICALS LTD	IMPELLER BLADES FOR PA FAN ST II ASY.	2018-19					-	1,03,485.00
127	PENTAIR VALVES AND CONTROLS	3-STAGE ANGLE VALVE NB 50-GRIR	2018-19					-	4,38,941.00
128	LIMITORQUE INDIA LTD	MOTORISED ACTUATOR ASSY:LIMITORQUE#5MB00-GRIR	2018-19			1,01,218.00		1,01,218.00	-
129	TORISHIMA PUMPS INDIA PVT LTD	THRUST BEARNG SEGMENT(UPER) PT.NO 3870.1-GRIR	2018-19					-	-
130	TMEIC INDUSTRIAL SYSTEMS INDI	Toshiba make Stage-II CW/CT Motor Spares, NTPC Korba-GRIR	2018-19					-	-
131	RAJ SALES	INDURE WARMAN P/P- FF-AH 12"/10"	2018-19					-	1,72,575.00
132	CRAFT CONSULTANTS	Set-up of Effluent Treatment Plant	2018-19					-	83,000.00
133	Siemens	Ren. & Mod. of C&I system ST-II	2015-16			6,37,273.00		6,37,273.00	49,32,561.00
134	TRANSFORMERS AND ELECTRICAL	HV BSNMG+MTL PRT&GSKT:1PH 200MVA 21/400KV(6)	2019-20			2,73,278.00		2,73,278.00	-
135	NEW ALLENBERRY WORKS	GEAR BOX:CKBV-250 COMP ASSY.NEVALLENBERRY(2)	2019-20					-	1,58,936.00
136	BHARAT HEAVY ELECTRICALS LIM	PIN RACK ASSY. FOR SAPH 30.0 VIM 2000 M4750036758	2016-17			2,81,842.00	220133	5,01,975.00	16,51,053.00
137	C&S ELECTRIC LTD	M8568804698 LT SWITCH GR:MCC 415V LT MCC PANEL(3)	2019-20					-	15,93,507.00
138	Flowserve India Controls Pvt Ltd	12QLQC21/85/4:COMPLETE ASSY.(1)	2019-20			20,32,911.00		20,32,911.00	-

**Part-I
Form-5
(Amount in Rs)**

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2020-21	Contractor ERV Update	Discharge during the year 2020-21		Total Discharge 2020-21	Undischarged liabilities relating to GB 31.03.2021
						- by payment	- by reversal		
139	BHARAT HEAVY ELECTRICALS LIM	GT VLV IS10611 MO BW A217WC9 CL3500 80MM	2019-20			89,760.00		89,760.00	-
140	MAGNET INDUSTRIES CAL PVT LTD	SUSPENDED MAGNTC.SEPARTR:SMNR1-165/40 OA	2019-20			9,20,400.00		9,20,400.00	11,32,800.00
141	SWAM PNEUMATICS PVT LTD	RM-180/ACS:COMP ASSLY M3504410600N	2019-20					-	32,336.00
142	LAXMI ENGINEERING INDUSTRIES	M5023036402 HYDROGEN GAS COOLER (4)	2019-20					-	5,63,904.00
143	LAXMI HYDRAULICS PVT LTD	M8612761086N SCIM:160KW:10P:B3,TEFC:FR:355L	2019-20					-	-
144	DIGITAL WEIGHING SYSTEMS PVT	100 TON ELECTRONIC IN MOTION WEIGHBRIDGE (1)	2019-20	383115		7,48,036.00		7,48,036.00	5,74,675.00
145	COSMOS INFRATECH	Renovation of Field Hostel 2B (SIMULATOR BLOCK)	2019-20					-	3,93,755.00
146	ELGI EQUIPMENTS LTD	SCREW AIR COMPRESSOR IN STAGE-I	2019-20			41,03,421.00		41,03,421.00	43,16,440.00
147	Vishal Cranes Pvt Ltd	Ren of Hoists -T h-l, con-2A / in CHP Area	2019-20			2,26,170.00		2,26,170.00	70,000.00
148	THERMAX LIMITED	RLA of Critical Piping KSTPS Stg-2	2019-20			34,09,549.00		34,09,549.00	-
149	BHARAT HEAVY ELECTRICALS LIM	Unit #5 HPT refurbishment.	2019-20			2,10,000.00		2,10,000.00	-
150	YANTRA HARVEST ENERGY PVT LT	VFD FOR CEP MOTORS -Unit 5	2019-20	5310613		26,63,624.00		26,63,624.00	59,90,126.40
151	BRIJESH AGRAWAL	Repair and protection of RCC structure of CT- 4 NO	2019-20	9595426.29		1,12,06,822.00		1,12,06,822.00	1,28,93,252.29
152	L&T SARGENT & LUNDY LTD	Repl. crit. pipe hangers & supp. in st-I	2019-20			36,01,218.00		36,01,218.00	60.00
153	LAXMI HYDRAULICS PVT LTD	M8612761086N SCIM:160KW:10P:B3,TEFC:FR:355L-GRIR	2019-20			8,99,490.00		8,99,490.00	-
154	EMERSON AUTOMATION Soluti	M9567001001 PLC SYSTEM WITH ACCESSORIES-GRIR	2019-20	58000		20,65,000.00		20,65,000.00	9,43,000.00
155	PREMIUM TRANSMISSION PRIVA	M2041685000 FLUID COUPLING#18SCR25B COM.ASSY-(5)-GRIR	2019-20			43,70,010.15		43,70,010.15	-
156	HACH DHR INDIA PRIVATE LIMITE	M9476557056N ON LINE SILICA ANALYZER, HACH MAKE-GRIR	2019-20			7,03,726.00		7,03,726.00	-
157	SCHENCK PROCESS SOLUTIONS	M9467456012 CONTROL RACK ASSEMBLY WITH CARDS-(3)-GRIR	2019-20			45,87,840.00		45,87,840.00	-
158	ELGI EQUIPMENTS LTD	M3429990680 A/E ASSLY 1ST STAGE-LP (1)-GRIR	2019-20			31,96,925.00		31,96,925.00	-
159	BHARAT HEAVY ELECTRICALS LIM	M S STRAINER COMP. ASY,DRG11314371000(2)	2019-20					-	2,37,038.00
160	PREMIUM TRANSMISSION LTD	M2041689000 FLUID CPLG#23SCR25B DG:1622301411(3)	2019-20			32,83,834.00		32,83,834.00	-
161	PREMIUM TRANSMISSION LTD	M2052573100 GEAR BOX:H1-225 COMP ASSY (2)	2019-20			20,57,918.53		20,57,918.53	-
162	THERMO FISHER SCIENTIFIC INDIA	M9476176065N CHLORIDE ANALYSER -	2019-20			12,37,698.00		12,37,698.00	1,14,602.00
163	SHANKER BROTHERS	Renovation of CT Stage I	2020-21	51,13,433				-	51,13,433.00
164	OMEGA CONSTRUCTION EQUIPM	HYDRA-14:HYD.MOBILE CRANE 14T:COMP ASSY	2020-21	169653				-	1,69,653.00
165	TECHNICAL ASSOCIATES LIMITED	M8702671654 XYMR:31.5MVA,33/6.6KV:DYN1:ONAN/ONAF/O	2020-21	3349207				-	33,49,207.00
166	BHARAT HEAVY ELECTRICALS LTD	M4725010287 DRUM SAFETY VALVE ASSEMBLY BHEL (3)	2020-21	3531911				-	35,31,911.00
167	SHANARK INDUSTRIAL COMPANY	M3342566000 TPS+C350/500:COMPLETE ASSLY(1)	2020-21	87234.65				-	87,234.65
168	SCHENCK PROCESS SOLUTIONS	M9467226003 MICRO-PROCESR.BASED CONTROLR: DT9; (3)	2020-21	388800				-	3,88,800.00
169	POWER SOLUTIONS	M9470000011 PNEU.ACTUATOR: AE816PB6BXECC	2020-21	498385				-	4,98,385.00
170	SONEPAR INDIA PRIVATE LIMITED	M9598594005 PROGRESS-3 ENGG. WORKSTATION SOFTWARE	2020-21	755087				-	7,55,087.00
171	CONTROL COMPONENT INDIA PV	M9470206122 PNEU.ACTUATOR: D-100-400(B); MAKE-CCI	2020-21	6200243				-	62,00,243.00
172	ABHINAV TRADING COMPANY	M8613874000 MOTOR 250KW 6.6KV 985RPM B3 TYPE-680U	2020-21	1209500				-	12,09,500.00
173	SHANARK INDUSTRIAL COMPANY	M3342256021 ASH SLURRY PUMP#AR300/750A (5)	2020-21	1710546				-	17,10,546.00
174	SIEMENS LTD	KJ-MV-SF-7R:AERO:STG 2-7 DIAPH ASSY 7 M5147946655	2020-21	6311211				-	63,11,211.00
175	STORES AND SPARES CO.	M6298156200 BEARING INDUCTION HEATER: TIH 220M; SK	2020-21	941301				-	9,41,301.00
176	RAJ SALES	M3394130006 INDURE WARMAN P/P- FF-AH 12"/10" (5)	2020-21	7744924				-	77,44,924.00
177	HYDROCARBON SOLUTIONS INDIA	M2697218000N GAS CHROMATOGRAPH: RESLN-1DEG C,450°C	2020-21	500500				-	5,00,500.00
178	THE INDURE PVT LTD	M1897188166 KNF GV:FLNG-A216/WCC:CL-300:NB-350MM	2020-21	52664.8				-	52,664.80
179	COSMOS INFRATECH	Bus Stop Shed- 3 Nos at Township	2020-21	286556				-	2,86,556.00
180	GE T&D INDIA LIMITED	Renovation of 400 KV CVT ST-II - 3 Nos	2020-21	153000				-	1,53,000.00
181	CONTROL COMPONENT INDIA PV	Replacement of field instruments & oil supply unit	2020-21	1556377				-	15,56,377.00
182	K.S. CHHATWAL & CO.	Renovation of Civil works of 400 KV Switchyard	2020-21	1593907				-	15,93,907.00
183	SIEMENS LTD	Procurement of Gear boxes(Make: M/s Flender-Siemens) -GRIR	2020-21	22526200				-	2,25,26,200.00
184	TOSHIBA TRANSMISSION & DISTRIBUTION	Capital Spares	2020-21	28379338.36				-	2,83,79,338.36
185	SIDDHARTH TRADERS	M1897710066 KNF GV:FLNG-FG260:CL-150:NB-350MM (56)	2020-21	2643200				-	26,43,200.00
186	REVA INDUSTRIES INDIA PRIVATE	M6300421011 EL OP. HOIST-15.01-17.50T:(2)-GRIR	2020-21	3131392				-	31,31,392.00
187	EMERSON PROCESS MANAGEMEN	SOOT BLOWER CONTROL VALVE 2" EHS M4621126035-GRIR	2020-21	813449.95				-	8,13,449.95

Part-I
Form-5
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2020-21	Contractor ERV Update	Discharge during the year 2020-21		Total Discharge 2020-21	Undischarged liabilities relating to GB 31.03.2021
						- by payment	- by reversal		
188	EMERSON PROCESS MANAGEMENT	M4621126035 SOOT BLOWER CONTROL VALVE 2" EHS (1) -GRIR	2020-21	813449.95				-	8,13,449.95
189	JAI MA AMBEY TRADING COMPANY	M3264426001 10/12CME:COMPLETE ASSY.(2)	2020-21	2323197.25				-	23,23,197.25
190	HYDROTECH ENGINEERS INDIA	M3244826000 125 VNC1-A4:COMPLETE P/P ASSY (2)	2020-21	2118300				-	21,18,300.00
191	AMCO INDUSTRIES	M5001906309N SEALING RING DRG:11051410008/07 (2)	2020-21	1038400				-	10,38,400.00
192	K.S. CHHATWAL & CO.	CONST.OF GM BUNGALOW & Kaveri Bhawan IN PTS	2021-22						
193	THERMAX LIMITED	RLA of Critical Piping KSTPS Stg-2	2021-22						
194	CONTROL COMPONENT INDIA PVT	Replacement of field instruments & oil supply unit	2021-22						
195	Larsen & Toubro Ltd	Renovation of 415V LT SWITCHGEARS -Stage 2	2021-22						
196	ABB INDIA LTD	Renovation of 415V LT SWITCHGEARS -Stage 2	2021-22						
197	PRAMODH ELECTRICALS CO.	Repl. of power cables of Mill Stage 2	2021-22						
198	SHANKER BROTHERS	RCC Retaining wall for CHP coal yard	2021-22						
199	GUBBI CIVIL ENGINEERS	R&M of RCC STRUCTURE ST-I Chimney	2021-22						
200	B B KAR	REPAIRS & MODERNISATION for Unit control room	2021-22						
201	Capital Spares (2021-22):		2021-22						
202	MELLCON ENGINEERS PVT LTD	COMPRESSOR+AIR DRYING UNIT	2021-22						
203	POWER SOLUTIONS	BURNER TILT POWER CYLINDER FOR UNIT -IV (2)	2021-22						
204	GE POWER INDIA LIMITED	ECO MIDDLE BANK ASY, TYPE- I, 22 TUBES (72)	2021-22						
205	SIEMENS LTD	ST.STRAINER(HRH)COMP.11314471000 M5101926110 (3)	2021-22						
206	HAYWARD TYLER LIMITED	STATOR SHELL HAYWARD:400HP/4P:M8691232910N	2021-22						
207	NEW ALLENBERRY WORKS	GeAR BOX:CKBV-250 COMP ASSY M2052450700 (2)	2021-22						
208	BHARAT HEAVY ELECTRICALS LIMIM	M4750010438N HOT END PLATE ASSLYFOR PAPH ST II (4)	2021-22						
209	HACH DHR INDIA PRIVATE LIMITE	M9476580012N ON-LINE MULTI STREAM PHOSPHATE ANALYZ	2021-22						
210	BHARAT HEAVY ELECTRICALS LIMIM	M4716136150 HRH ERV INLET-ISOL V/V PART NO.R034	2021-22						
211	SHRI BALAJI INDUSTRIAL PRODUC	M4761056013N GRINDING ROLL50"MILL XRP1003 (5)	2021-22						
212	BHARAT HEAVY ELECTRICALS LIMIM	M4725036069 CRH SAFETY VALVE TAG:SV 14-17(1786WB)	2021-22						
213	D.K.ELECTRICAL INDUSTRIES	M2041685000 FLUID COUPLING#18SCR25B COM.ASSY,(6)	2021-22						
214	KSB LIMITED	M3258956038 COMPLETE ASSEMBLY OF CONTROL FLUID PUM	2021-22						
215	LIMITORQUE INDIA LTD	M9481019073 MOTORIZED ACTUATOR ASSY;LIMITORQUE#SMB	2021-22						
216	BHARAT HEAVY ELECTRICALS LIMIM	M4725036069 CRH SAFETY VALVE TAG:SV 14-17(1786WB)	2021-22						
217	BHARAT HEAVY ELECTRICALS LIMIM	M3799994807 14"-NRV:CL2500/25005PL-BW-WCC:V/V (2)	2021-22						
218	SICAGEN INDIA LTD	M9446666032 OVER SPEED PROT.N.SYSTEM: PROTECH-203;	2021-22						
219	Kirloskar Brothers Ltd	M3250186049NN 1800VZNM-Z60M:SHAFT SLEEVE (2)	2021-22						
220	ABB India Limited	M5022106026 UNITROL-6000:COMMUNICATION CONTROL MEA	2021-22						
221	SHANARK INDUSTRIAL COMPANY	M3342156000 AR200/550:COMPLETE ASSY.	2021-22						
222	SCHENCK PROCESS SOLUTIONS	M9467226003 MICRO-PROCESR.BASED CONTROLR: DT9; (3)	2021-22						
223	BRITISH (INDIA) TRADING	M9041760018 TRANSFORMER DIFF RELAY:RET670, (4)	2021-22						
224	2022-23:								
225	HAMON COOLING SYSTEMS	Replacement of CT Splash bars with fills	2022-23						
226	K.S. CHHATWAL & CO.	CONST.OF WLECOME GATE & SEC POST	2022-23						
227	TERMOKIMIK CORPORATION	ST II Bottom Ash Hopper Spares	2022-23						
228	DNV INDUSTRIAL SYSTEMS PVT LT	R&M of Ambhedkar bhawan - Civil	2022-23						
229	DNV INDUSTRIAL SYSTEMS PVT LT	Ambedkar Bhawan Renovation Work	2022-23						
230	BHARAT HEAVY ELECTRICALS LIMIM	Capital Spares	2022-23						
231	BHARAT HEAVY ELECTRICALS LIMIM	LPT ROTOR MOVING BLADES OF ROTOR STAGES	2022-23						
232	BHARAT HEAVY ELECTRICALS LIMIM	Capital Spares	2022-23						
233	ABB LIMITED	RETROFITTING THE EXISTING BREAKER	2022-23						
234	ABB India Limited	ELECT.ACTUATOR: RHD1250,WITH ACCSR; AB	2022-23						
235	ABB India Limited	ELECT.ACTUATOR: RHD1250,WITH ACCSR; AB	2022-23						
236	ABB India Limited	M9438226049N ONLINE H2 PURITY METER	2022-23						
237	KIRLOSKAR PNEUMATIC CO LTD	M6602000202 CHILLER:D610;(CU TUBES)	2022-23						

Part-I
Form-S
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2020-21	Contractor ERV Update	Discharge during the year 2020-21		Total Discharge 2020-21	Undischarged liabilities relating to GB 31.03.2021
						- by payment	- by reversal		
238	KSB LIMITED	M3258676008 SEZ1200-1020:DIFFUSER BOWL	2022-23						
239	SIEMENS LTD	M9041438087 RELY NUM:110VAC,1A:7SA5221-6DB90-4QR4	2022-23						
240	BHARAT DIESELS	M3249996002 BHM125:PUMP BOWL	2022-23						
241	FLENDER DRIVES PRIVATE LIMITEI	GEAR BOX ASSY - FLENDER-SZN225 M2052277300	2022-23						
242	ELECTRO FLUX EQUIPMENTS PVT	SUSPENDED MAGNTC.SEPARTR:S M9447306002	2022-23						
243	WPIL LTD	M3397106000 10 QL QC 14/25/4:COMPLETE PUMP ASSY.	2022-23						
244	OM TECHNICAL SOLUTIONS	M9406826001N ONLINE DGA & MONITORING SYSTEM	2022-23						
245	TLT ENGINEERING INDIA PVT LTD	M9463186073 FLAME CAMERA:PAL/NTSC,REM.ADJ.VORTX CO	2022-23						
246	DELTA ELECTRONICS INDIA PVT LI	M9551266028 COMPLETE LVS: DVS-7080R9IA; DELTA	2022-23						
247	RAJ SALES	M3394131000 12/10:FF-AH WRT1:COMPLETE ASSY-R&M	2022-23						
248	SHANKER BROTHERS	RCC Retaining wall for CHP coal yard	2022-23						
249	PRAMODH ELECTRICALS CO.	Repl. of power cables of Mill Stage 2	2022-23						
250	DEVYANI ENTERPRISES	HVAC system for Kalyan Mandap	2022-23						
251	M K GUPTA & CO	CONSTN.OF ROADS PTS, TTS PLANT	2022-23						
252	VOLKS ENERGIE PVT LTD	R&M OF AIR CONDITIONING SYSTEM at Ambedkar Bhawan	2022-23						
253									
254	BHARAT HEAVY ELECTRICALS LIMI	PROCUREMENT OF SPARES for APH/PAPH/SAPH	2023-24						
255	VOITH TURBO PVT LTD	Supply of voith coupling complete assembly for Ash Slurry Pump	2023-24						
256	ELECON ENGINEERING CO LTD	Supply of Hydraulic Cylinder for boom luffing of Stacker-Reclaimer	2023-24						
257	ABB India Limited	ABB make capital Spares for NTPC Korba	2023-24						
258	ABB India Limited	PROCUREMENT OF ABB MAKE ID FAN SCOOP ACTUATORS AT NTPC KORBA ST	2023-24						
259	ABB India Limited	ABB make capital Spares for NTPC Korba	2023-24						
260	AUMA INDIA PVT LTD	R&M of ID/PA Fan IGV actuators and FD-Fan Blade-pitch actuators	2023-24						
261	GREAVES COTTON LTD	Diesel Engine For fire Hydrant booster pump	2023-24						
262	MILLENNIUM IMPEX PVT LTD	PROCUREMENT OF CONDENSER VACUUM PUMP COMPLETE ASSEMBLY AND T	2023-24						
263	SIEMENS LTD	Supply of spares for turbine area equipment	2023-24						
264	SIEMENS LTD	Supply of spares for turbine area equipment of NTPC Korba	2023-24						
265	SIEMENS LTD	Supply of spares for turbine area equipment of NTPC Korba	2023-24						
266	SIEMENS LTD	Supply of spares for turbine area equipment of NTPC Korba	2023-24						
267	ATLAS COPCO (INDIA)PRIVATE LIN	DESIGN, SUPPLY, ERECTION & COMMISSIONING OF SCREW AIR COMPRESSOR	2023-24						
268	BHARAT HEAVY ELECTRICALS LTD	Supply of BHEL Spares for NTPC Korba	2023-24						
269	BHARAT HEAVY ELECTRICALS LTD	Supply of VALVES FOR BOILER PP NTPC KORBA	2023-24						
270	BHARAT HEAVY ELECTRICALS LIMI	BHEL SPARES FOR KORBA STPP	2023-24						
271	BHARAT HEAVY ELECTRICALS LIMI	Supply of Economiser Middle Bank Pairs Coil Assembly for NTPC Korba	2023-24						
272	SIEMENS LTD.	Supply of 3 NO OF Stage II Siemens DDCMIS Application Servers NTPC	2023-24						
273	TRADE INDIA CORPORATION	Supply of Super Critical: Type A1-LS Rolling Element Bearings at NTPC	2023-24						
274	SCHENCK PROCESS SOLUTIONS	Supply of DT 9 controllers for NTPC Korba	2023-24						
275	AIA ENGINEERING LTD	Procurement of Grinding Rolls for Coal Mills	2023-24						
276	ARVIND LTD	Design, Supply, Installation, Commissioning, Testing, Operation &	2023-24						
277	COSMOS INFRATECH	R-<>-M OF Nucleus Club, Pragati club and Bal bhawan (Balance	2023-24						
278	DEE VEE PROJECTS LTD	R-<>-M of electrical wirings and accessories in B, C <->- D Type	2023-24						
279	JAIMATADI MACHINERY PVT LTD	Procurement of Feed Pulley for CHP NTPC, Korba.	2023-24						
280	AIA ENGINEERING LIMITED	Procurement of Bull Ring Segments for Coal Mills	2023-24						
281	RR SYSTEMS	IT Infrastructure RnM of NTPC Korba Kaveri Bhawan Guest House.	2023-24						
282	EAST COAST MAGNETS PVT. LTD.	Supply, Erection, Commissioning, Testing of Magnetic Separators for NTPC	2023-24						
283	URBAN INFOSOLUTIONS	LEAD ACID BATTERIES FOR BATTERY BANK FOR OFFSITE AREAS FOR NTPC KOR	2023-24						
284	GUBBI CIVIL ENGINEERS	Works Contract for Structural Strengthening work of Stage II, 3 Nos RCC Chim	2023-24						
285	SATYENDRA KUMAR CONSTRUCTI	RnM of B, C and D type quarters at NTPC Township-PTS	2023-24						
286	K.S. CHHATWAL & CO.	R&M work of Kaveri Bhawan Guest House Korba	2023-24						
287	M S PATEL	R and M work of Ganga Bhawan Guest House and Field Hostel 2A Korba	2023-24						

Part-I
Form-S
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2020-21	Contractor ERV Update	Discharge during the year 2020-21		Total Discharge 2020-21	Undischarged liabilities relating to GB 31.03.2021
						- by payment	- by reversal		
288	RAYCHEM RPG PVT LTD	R&M OF OVERHEAD HT LINES IN NTPC KORBA TOWNSHIP	2023-24						
	Sub-Total (Disallowed Items/ Items not claimed)			12,12,88,522.25	-	14,38,26,236.68	2,49,132.00	14,40,75,368.68	37,91,15,198.02
	Total Assets (Allowed @ Normal ROE)			-	-	10,22,203.08	-	10,22,203.08	2,16,99,503.36
	Total Assets (Claimed @ Normal ROE)			1,74,12,653.98	-	2,22,98,706.00	-	2,22,98,706.00	6,13,19,512.53
	Total Assets (Allowed - ROE @ WAROI)			-	-	-	-	-	-
	Total Assets (Claimed - ROE @ WAROI)			3,92,98,729.00	-	2,59,93,716.00	-	2,59,93,716.00	9,06,76,903.00
	Total (Allowed/ Claimed)			5,67,11,382.98	-	4,93,14,625.08	-	4,93,14,625.08	17,36,95,918.89
	Total (Disallowed/ Not claimed)			12,12,88,522.25	-	14,38,26,236.68	2,49,132.00	14,40,75,368.68	37,91,15,198.02
	Grand Total			17,79,99,905.23	-	19,31,40,861.76	2,49,132.00	19,33,89,993.76	55,28,11,116.91

Part-I
Form-5
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2021-22	Contractor's ERV	Discharge during the year 2021-22		Total Discharge 2021-22	Undischarged liabilities relating to GB 31.03.2022
						- by payment	- by reversal		
A	For assets eligible for normal RoE								
A1	Allowed Items upto 31.03.2009 vide Order dated 16.04.2022								
1	THE INDURE PRIVATE LTD	Ash handling System-STAGE-II	2003-04					0	18,70,406.36
2	BIW-ST-1	BIW-Stage 1	2006-07					0	7,09,182.00
3	G S Agarwal	CIVIL WORKS FOR ASH DYKE	2008-09					0	19,79,620.56
	Sub-total (allowed items upto 31.03.2009)			-	-	-	-	-	45,59,208.92
A2	Other Allowed Items vide Order dated 16.04.2022							0	-
1	G S Agarwal	CIVIL WORKS ASH DYKE	2009-10					0	1,05,43,379.44
2	M/s. Bihar Constrn. Co.	Ash dyke works	2011-12					0	4,95,227.00
3	NEELKANTHAM SYSTEMS PVT LTD	Ash Dyke works	2012-13					0	46,75,858.00
4	B B VERMA	Ash Dyke raising & associated works	2013-14			0	0	0	10,92,101.00
5	DINESH CONSTRUCTION	CISF Kennel	2013-14					0	2,87,531.00
6	EDWARD ENTERPRISES	FUGITIVE DUST CONTROL IN DHANRAS ASH DYK	2013-14					0	46,198.00
7	NEW INDIA ENGINEERING		2013-14					0	-
8	ANALYSER INSTRUMENT CO PVT	CEMS - Main Equipment	2015-16					0	-
9	ANALYSER INSTRUMENT CO PVT	Installation Works Korba	2015-16					0	-
	Sub-total (other allowed items)			-	-	-	-	-	1,71,40,294.44
A3	Items claimed							0	-
1	STERLING AND WILSON PRIVATE	Replacement of Halon fire exting sys of Stage-I	2019-20					0	2,90,380.00
2	BHARAT HEAVY ELECTRICALS LIM	ESP Modification Works	2016-17					0	3,59,64,842.88
3	Shanker Brothers, Others	Waste Water Conservation Scheme	2019-20	0		2322088	0	2322088	1,21,526.00
4	ENERGY EFFICIENCY SERVICES LTD	LED	2019-20					0	-
5	PROGILITY TECHNOLOGIES	CCTV COMPLETE UNIT	2019-20	0		3381990	0	3381990	-
6	LOGICLADDER TECHNOLOGIES PV	Real Time Data Transmission For CEMS, EQMS & AAQMS	2020-21	0		56500	0	56500	-
7	CH FOUR ENERGY SOLUTIONS /RA	Sewage Treatment plant in KSTPS	2021-22	1651366				0	16,51,366.00
8	NEELKANTHAM SYSTEMS PVT LTD	Arbitration: CIVIL WORKS FOR DHANRAS ASH DYKE	2021-22	1,08,78,249.00				0	1,08,78,249.00
9	ABB India Limited	Automatic Generation Control AGC at NTPC Korba	2021-22	1589465.02				0	15,89,465.02
10	Score Information	Complete CCTV system of CHP & Off site	2021-22	2996863				0	29,96,863.00
11	Rajya Campa Fund	Diversion of Forest Land	2022-23						
12	DEE VEE PROJECTS LTD	CC Road from Ash Dyke to Korba Katghora Road	2022-23						
13	Godrej & Boyce Mfg Co Ltd	GODREJ:LABORATORY SOLUTIONS SYSTEMS:STD-GRIR	2019-20					0	4,56,295.67
14	NOVA MEDICAL SYSTEMS	PULSE OXYMETER :COMP UNIT M1490050600N	2019-20					0	-
15	SIEMENS HEALTHCARE PVT LTD	AUTO-ANALYSER:COMP ASSY Bio Chemistry for Hospital-GRIR	2019-20					0	3,15,000.00
16	BPL MEDICAL TECHNOLOGIES PVT	FOETAL MONITOR (PORTABLE)	2019-20					0	-
17	K2 INFOSYS	WIFI Access points	2019-20					0	40,500.00
18	RR SYSTEMS	IT infra for data transmission to CPCB	2019-20					0	-
19	Aradhana Agency	TELEPHONE HANDSETS WITH CALLER ID- GRIR	2019-20					0	7,00,920.00
20	GLOBAL COMPUTERS	MFP Laser Printer (HP 1136)	2019-20					0	-
21	EMERSON PROCESS	WIRELESS DATA COLLCTN.SYSTM TRANS.& S/W	2019-20					0	3,19,642.00
22	SPANNKRAFT HYDROSYSTEMS PV	HYDRAULIC GANG JACK:4X100TON=400TON	2019-20					0	-
23	DEEV GEN SET SALES AND SERVIC	DG SET:10KVA M5300000019N	2019-20					0	1,15,200.00
24	COSMOS INFRATECH	BIO Toilet	2020-21	0		74400	0	74400	-
25	RUBY INTERNATIONAL INDIA	ELECTRICAL WINCH 10T CAPACITY	2020-21	0		4199828	6000	4205828	3,83,410.00
26	VIJAY SABRE SAFETY PVT LTD	SELF CONTAINED BREATHING APPARATUS EN137-GRIR	2020-21	0		1461600	0	1461600	-
27	CSPL COMPUTERS PVT LTD	LASERJET PRINTER-A4,COLOR,PRINT,13-16PPM	2020-21	0		0	0	0	26,250.00
28	MAHINDRA AND MAHINDRA	MAHINDRA:BOLERO CAMPER BS-II for CISF-GRIR	2020-21	0		688808	52018.31	740826.31	-
29	BEML LIMITED	M6515158915 BD-155 Dozer BEML make	2020-21	0		4752636.42	403203.58	5155840	-
30	ESCORTS LIMITED	M6518036001N BACKHOE LOADER JCB	2020-21	0		2413899	18105.34	2432004.34	-
31	YORCO SALES PVT LTD	HIGH PRESSURE STEAM STERILIZER HORIZONTL	2020-21	0		0	0	0	1,36,398.00
32	ADVANCE RESEARCH INSTRUMEN	BOMB CALORIMETER- COMPLETE ASSY.	2020-21	0		2029600	0	2029600	-

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(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2021-22	Contractor's ERV	Discharge during the year 2021-22		Total Discharge 2021-22	Undischarged liabilities relating to GB 31.03.2022
						- by payment	- by reversal		
33	ASHBOND ENGINEERS PVT LTD	PH METER - RANGE: -2.00 TO +20.00 M9476456009	2020-21	0		104312	0	104312	-
34	EMARSON COMPUTERS	ROUTER WITH 4 WAN INTERFACE PORTS	2020-21	0		293033.33	0	293033.33	-
35	TOSHNIWAL INDUSTRIES PVT LTD	PORTABLE IIRT IMAGING&MEASUREMENT	2020-21	0			0	0	34,500.00
36	TOSHNIWAL INDUSTRIES PVT LTD	INFRARED THERMAL IMAGE CAMERA AS PER SP.	2020-21	0		21860	0	21860	21,860.00
37	ADDSOFT TECHNOLOGIES PVT LTD	OUTDOOR LED DISPLAY: 12.6FT X 7.9/7.6FT	2020-21	0		0	0	0	1,12,906.00
38	KUNAL ENTERPRISES	WEIGH BRIDGE IS:1436 CAPACITY:100MT M2283507201	2021-22	1218350				0	12,18,350.00
39	CAPITAL POWERS	50 KVA DG SET	2021-22	5944				0	5,944.00
40	KEPRO TECHNOLOGIES PVT LTD	ELECTRIC WINCH 5 TON CAPACITY M6313206002N	2021-22	147120				0	1,47,120.00
41	KUNAL ENTERPRISES	WEIGH BRIDGE IS:1436 CAPACITY:100MT	2021-22	609175				0	6,09,175.00
42	Action Construction Equipment Lt	JCB PAY LOADER WITH BACK HOE	2021-22	2590999.71				0	25,90,999.71
43	INTEC INDIA LIMITED	2 TON-INVERTER AIR CONDITIONER (SPLIT)	2021-22	113151				0	1,13,151.00
44	PREMIER GLOBAL INC.	:GYM ITEMS:TWISTER SIT & STAND	2021-22	263599.82				0	2,63,599.82
45	M/S. MEERA	MIXER GRINDER:HEAVY DUTY	2021-22	23000.19				0	23,000.19
46	M/S. MEERA	GRINDER:WET GRINDER-STANDARD	2021-22	68400.09				0	68,400.09
47	M/S. MEERA	PRESSURE COOKER:CAPACITY:10-12 LTR	2021-22	18000.22				0	18,000.22
48	PREMIER KRASHI UDYOG	CHAIR:PVC MOULDED WITH ARM:SPEC-ANNX:(660)	2021-22	320686.63				0	3,20,686.63
49	TIMEWATCH INFOCOM PRIVATE L	BIOMETRIC FACE READER M2808240020	2021-22	71653				0	71,653.00
50	R.D. ELECTRICALS	FAN/COOL WALL MOUNTING 400MM	2021-22	214508				0	2,14,508.00
51	ASHOK & COMPANY	GODREJ:GLAMOUR AUDITORIUM: HIGHBACK W/O CH	2021-22	6293309				0	62,93,309.00
52	Proglity Technologies Pvt Ltd	FULL HD VIDEO CONFERENCE EQUIPMNT-1080P	2021-22	219283				0	2,19,283.00
53	THE WINGS	IT Optical Fibre backbone and OFC for Energy Meter	2022-23						
54	HMT MACHINE TOOLS LTD	VERTICAL TURRET LATHE	2022-23						
55	COSMOS INFRATECH	BIO Toilet	2022-23						
56	GOYAL MEDICO	AUTOMATIC HEMATOLOGY ANALYSER	2022-23						
57	COSMOS INFRATECH	BIO Toilet	2022-23						
58	NEWTON WEIGHING SYSTEM PVT	ELECTRONIC BELTWEIGHR: 0-2000TPH, 3-4M/S	2022-23						
59	RR SYSTEMS	CCTV COMPLETE UNIT	2022-23						
60	ENHANCE ECOTECH SOLUTION PV	Supply Installation & commissioning of 1.5 MLD STP at PTS, Korba.	2023-24						
61	GODREJ & BOYCE MFG CO LTD	PROCUREMENT OF ACs FOR GUEST HOUSE, NTPC KORBA	2023-24						
62	GODREJ & BOYCE MFG CO LTD	Procurement of Split & Window AC- KORBA	2023-24						
63	EBIZ SOLUTIONS PVT LTD	Procurement of VHF Radios, Vehicle Mount Radios, Base Station and	2023-24						
64	HMT MACHINE TOOLS LTD	Supply of High Speed Precision Lathes and Heavy Duty Universal Milling	2023-24						
65	BEML LIMITED	Supply of complete Bulldozer assembly, Model No. BD-155 for CHP at NTPC	2023-24						
66	ASHOK & COMPANY	Procurement of Furnitures for new Service Building at NTPC Korba(Gem)	2023-24						
67	ASHOK & COMPANY	Procurement of Godrej Interio Laboratory Furniture for St#2 Chemistry	2023-24						
68	Vishal Cranes Pvt Ltd	Supply of Electrical hoist Capacity 15 Ton for NTPC Korba	2023-24						
69	V A Infosolutions India Pvt Ltd	Procurement of LED TV at NTPC Korba	2023-24						
70	E SQUARE SYSTEM & TECHNOLOG	Supply Installation of Network Equipment for NTPC Korba	2023-24						
71	GOURIKA INDIA LTD	SUPPLY OF TRUCK MOUNTED AERIAL PLATFORM for Korba	2023-24						
72	VOLKS ENERGIE PVT LTD	PROCUREMENT OF ACs FOR GUEST HOUSE, NTPC KORBA	2023-24						
73	VOLKS ENERGIE PVT LTD	Procurement of Tower AC for various NTPC Projects .	2023-24						
74	JAI AMBEY FURNITURE	Procurement of Wall Partitions for new Service Building at NTPC	2023-24						
75	AGRAWAL TELECOM	Procurement of Telephone Instruments through GeM	2023-24						
76	J B EQUIPMENTS	Procurement of Electric/Induction based Cooking Appliances/Cookware for	2023-24						
77	EWIT INFOTECH	ROCUREMENT, INSTALLATION AND COMMISSIONING OF BIOMETRIC MACHINE	2023-24						
	Sub-total (items claimed-normal RoE)			2,92,93,122.68	-	2,18,00,554.75	4,79,327.23	2,22,79,881.98	6,83,32,753.23
B	For assets eligible for RoE at weightage average rate of interest on loan							0	-
	Items claimed							0	-
1	ABHI ENGINEERING CORPORATIO	CIVIL WORKS FOR DHANRAS ASH DYKE	2019-20	0		90676903	0	90676903	-
2	B B VERMA	Ash Dyke raising & associated works	2021-22	334323.85					3,34,323.85

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Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2021-22	Contractor's ERV	Discharge during the year 2021-22		Total Discharge 2021-22	Undischarged liabilities relating to GB 31.03.2022
						- by payment	- by reversal		
3	ABHI ENGINEERING CORPORATIO	CIVIL WORKS FOR DHANRAS ASH DYKE	2021-22, 2022-23	4,56,48,504.36				0	4,56,48,504.36
4	PAHALWAN CONSTRUCTION	CIVIL WORKS FOR DHANRAS ASH DYKE	2021-22	4,42,237.00				0	4,42,237.00
5	A.B CARRIERS	Ash Dyke Works	2021-22	6879575				0	68,79,575.00
6	VIMLESH KUMAR SHARMA	Ash Dyke Works	2021-22	6930427				0	69,30,427.00
7	ABHI ENGINEERING	Ash Dyke raising & associated works	2022-23						-
8	PAHALWAN CONSTRUCTION	Ash Dyke raising & associated works	2022-23						-
9	VIVEK CONSTRUCTION	Ash Dyke raising & associated works	2022-23						-
10	VIVEK CONSTRUCTION	Ash Dyke raising & associated works	2022-23						-
11	RATTAN ENTERPRISES	Ash Dyke raising & associated works	2023-24						-
	Sub-total (items claimed-WAROI)			6,02,35,067.21	-	9,06,76,903.00	-	9,06,76,903.00	6,02,35,067.21
C	Disallowed Items/ Items not claimed							0	-
1	R N ENTERPRISES	Fire Water lines R&M	2011-12					0	72,636.00
2	BHARAT HEAVY ELECTRICALS LTD	M5105026022 Deleted HP STEAM EVACUATION V/V FOR HPT	2012-13					0	3,26,335.00
3	CITY BUILDING SERVICES		2013-14					0	-
4	BHEL	SG works	2013-14	0		124712	0	124712	-
5	EDWARD ENTERPRISES	FUGITIVE DUST CONTROL IN DHANRAS ASH DYK	2013-14					0	42,008.00
6	SHREE OM CONSTRUCTION	Civil Works related to DDCMIS R&M	2014-15					0	3,02,060.00
7	PREMIER PUMPS PVT LTD	VACUUM PUMP ASSY, CL-2002, MAKE:NASH	2014-15					0	1,23,120.00
8	I D GUPTA	PRVD & FIXNG ACID RES.TILE UNIT-4	2014-15					0	37,539.00
9	SIPL	Buttressing and Strengthening Ash Dyke	2014-15	0		60299	0	60299	1,80,00,726.00
10	THE WINGS	IP-DSLAM STANDARD	2015-16	0		14000	0	14000	-
11	PREMIUM TRANSMISSION LTD	M2041640001 FC:PEMBRIL:FCU-29:COMP ASSY (1)	2015-16					0	43,490.00
12	KSB PUMPS LIMITED	M3258676013 SEZ1200-1020:IMPELLER (OPEN) (1)	2015-16					0	1,16,450.00
13	WEIR MINERALS (INDIA) PV	M3394070030 WARMAN MAKE ASH SLURRY PUMP 8.6' EAH (2)	2015-16					0	4,000.00
14	INSTRUMENTATION LTD	M9435460542N SMART ABSOLUTE PR.TRANSMITTER 0-760MM (8)	2015-16					0	34,000.00
15	CONCORD STEEL WORKS PVT	M2090062300 :CONCORD:GC-D-2010-C:COMP ASSY (1)	2015-16					0	76,160.00
16	WPIL LTD	M3248516002 FIRE FIGHTING JOCKEY PUMP (1)	2015-16					0	9,223.00
17	FANI ENGINEERING COMPANY	M5505326042 1600:PULLEY DXL800X1800 SHAFT DIA 240 (1)	2015-16					0	2,53,930.00
18	RUD INDIA CHAIN PVT LTD	M5659036001N 40CGS4:CHAIN(20)	2015-16					0	48,368.00
19	SIPL	5TH RAISING OF LGN-1 AFTER ITS BUTRESING	2015-16					0	1,54,55,365.66
20	ASHOKA ENGG WORKS	GARLANDING WORK OF 450NB PIPE OF LG-1	2015-16					0	-
21	SCHNEIDER ELECTRIC INFRASTRU	REPLACEMENT OF STAGE-2, 3X500MW GENERATOR PROTECTION PANEL	2015-16					0	32,74,168.00
22	CROMPTON GREAVES LTD	SUPPLY AND RETROFITTING OF 400KV SF6 BREAKER WITH EXISTING ABCB	2015-16					0	13,375.00
23	BHEL	Ren. & Mod. of C&I system of stage- I	2015-16					0	86,48,574.79
24	BISWAS ENTERPRISES	Stage-I DDCMIS CIVIL	2015-16	0		144156	0	144156	-
25	ABB Ltd	R&M of stage-I Generator Protect System	2015-16					0	3,34,500.00
26	PROMODH ELECTRICALS CO.	Repl of 6.6 KV Power Cables in ST-I	2015-16					0	-
27	THE INDURE PRIVATE LTD	Ash handling System-STAGE-II	2016-17					0	84,00,322.00
28	BHARAT HEAVY ELECTRICALS LIM	M5101010416SEALING RINGASSY(6 Parts)01050602000002 (1)	2016-17					0	-
29	HITECH EQUIPMENTS PVT LTD	1600:ND PULLEY DXL800X1800 SHAFT D240 C5PR CHP (1)	2016-17					0	20,330.00
30	NEWALL INDUSTRIES	M5505326040 1600:PULLEY DXL 200X1800 SHAFT D-90 (4)	2016-17					0	27,395.01
31	SCHNEIDER ELECTRIC INFRASTRU	M9041100164- NUMERICAL FEEDER PROTECTION RELAY 1A (102)	2016-17					0	1,24,250.00
32	PAYAL ENTERPRISES	2 TON:INVERTER AIR CONDITIONER (SPLIT)	2016-17					0	80,175.00
33	PAYAL ENTERPRISES	AIR CONDITIONER 2 TON SPLIT TYPE	2016-17					0	21,985.00
34	BHARAT HEAVY ELECTRICALS LIM	M4755036145 FD FAN-COMLETE SERVO MOTOR ASSLY. (1)	2016-17					0	-
35	PARAG FANS & COOLING SYSTEM	84848-4.0-20B:FAN BLADE ASSY (8)	2016-17	0		608400	0	608400	39,330.00
36	RUD INDIA CHAIN PVT LTD	M5659036043N 40CGS4:COMP.SCRAPPER CONVEYOR BODY (1)	2016-17					0	18,90,000.00
37	BIPIN KUMAR	watch tower inside Plant	2016-17					0	-
38	LAXMI ENGINEERING INDUSTRIES	Repl.St-I MnTur Oil Cooler tube nest ass	2016-17					0	1,11,650.00

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(Amount in Rs)

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39	FLOWMORE LTD	Repl of Traveling Water Screen	2016-17					0	69,000.00
40	ROHINI TRANSPORT CORPORATIO	Ren of empty rail fromT-18 (52KG,72UTS)	2016-17					0	11,646.00
41	SCHNEIDER ELECTRIC INFRASTRU	Supp and retrof of 3-pole vacuum Stage-I (VC-1098392 & 1101268)	2016-17					0	60,08,849.75
42	BHARAT HEAVY ELECTRICALS LIM	ESP Modification Works	2016-17					0	15,45,72,258.55
43	ANAND TECHNOMARKETING PRIN	M8660307073 S.SCM-6.6KV:275+/-5 KW:4P-B3-TETV:FR:4 (2)	2016-17					0	2,04,632.00
44	B B KAR	CIVIL WRK FOR DDCMIS STG II	2016-17	0		607583.65	0	607583.65	-
45	RICOH INDIA LTD	DESK TOP PC: CORE-I5, 3.1-4.0GHZ,8GB,LED	2016-17					0	8,16,590.00
46	KEY COMPUTERS	SERVER:2 X QUAD CORE INTEL XEON,E5530	2017-18					0	72,480.00
47	K2 INFOSYS	LASERJET PRINTER-A4,COLOR,PRINT,13-16PPM	2017-18					0	-
48	WPIL LTD	M3397496000N C20TC:COMPLETE ASSLY (1)	2017-18					0	1,53,946.00
49	INDUSTRIAL ASSOCIATES	M8564107094 AIR CIRCUIT BREAKER RS IS:10027, 1250 (15)	2017-18					0	11,29,976.00
50	D.K.ELECTRICAL INDUSTRIES	M2041636000 FC:PEMBRIL:FCU-26:COMP ASSY (1)	2017-18					0	-
51	RAMPUR ENGINEERING CO LTD	M5505326019 1600:PULLEY DXL 550X1800 SHAFT DIA 100 (2)	2017-18					0	-
52	Transformers and Electricals Kera	M8702995549 250 MVA 15.75/420 KV GEN. TRANSFORMER	2017-18					0	5,35,708.00
53	TMEIC INDUSTRIAL SYSTEMS INDI	M8661885051 D.SCIM 2300 KW,6.6KV,375 RPM,B14,FR:18 (1)	2017-18					0	-
54	ASHOK & COMPANY	SINGLE BED GODREI:STAPOBED-069	2017-18					0	359.63
55	ASHOK & COMPANY	Godrej Unitized Table T-9	2017-18					0	43,694.00
56	S & M INDUSTRIAL VALVES LIMITE	M1878175880N 600 NB CI MAN BUTFLY-VALVE (6)	2017-18					0	72,066.00
57	GOLDEN ENGINEERING INDUSTRI	M5505326040 1600:PULLEY DXL 200X1800 SHAFT D-90 (8)	2017-18					0	44,144.00
58	SCHNEIDER ELECTRIC INFRASTRU	RELAY NUM: 220VDC, MICOM(AREVA):P645	2017-18					0	-
59	BHARAT HEAVY ELECTRICALS LIM	IS INTERFACE CONT MODULE(3 MODULE)	2017-18					0	14,720.00
60	BHARAT HEAVY ELECTRICALS LIM	IS INTERFACE CONT MODULE(3 MODULE)	2017-18					0	7,546.00
61	BHARAT HEAVY ELECTRICALS LIM	NUMERICAL MICOM P143 O/C RELAY	2017-18					0	18,400.00
62	BHARAT HEAVY ELECTRICALS LIM	CT 50/1 A,CLASS-1,10 VA.	2017-18					0	21,907.50
63	BHARAT HEAVY ELECTRICALS LIM	OWS ALONG WITH MONITOR & SOFTWARE	2017-18					0	7,360.00
64	BHARAT HEAVY ELECTRICALS LIM	LT ACB: 3POLE,1600A,ELECT.OPERTD; ABB	2017-18					0	94,208.00
65	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18					0	-
66	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18					0	-
67	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18					0	-
68	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18					0	-
69	BHARAT HEAVY ELECTRICALS LIM	GEARED MOTOR FOR CE RAPPING	2017-18					0	-
70	BHARAT HEAVY ELECTRICALS LIM	AC VOLTMETER:0-500V,CL:0.5, 96X96SQMM	2017-18					0	-
71	KANWAR ENTERPRISES PVT LTD	6th Raising of Lagoon 1	2017-18					0	88,18,912.00
72	TEERUPATI CORPORATION	Con. of conveyer dual dri into sin. Drive- Cap Spares	2017-18					0	-
73	MEDICO SURGICALS	OXYGEN CONCENTRATOR SYSTEM	2017-18					0	-
74	ASTHA SALES	TROLLEY SHOWER FOR BURN PATIENT-STANDARD	2017-18					0	-
75	ANAND MINE TOOLS PVT LTD	M8660604138-MOTR 15QL6.6KV:750KW:8P:B3 TEFC (1)	2017-18					0	-
76	W B CONSTRUCTION CO	Repl. of insul,n and alum cladding sheet	2017-18					0	-
77	ASHOK & COMPANY	GRIR	2017-18					0	-
78	WEIR MINERALS (INDIA) PV	M3394130006 INDURE WARMAN P/P- FF-AH 12"/10" (3)	2017-18					0	-
79	ASHOK & COMPANY	DUAL DESK & BENCH-WOOD-SIZE-L :SPEC-A	2018-19					0	20,021.00
80	ASHOK & COMPANY	CHAIR:GODREI:REGENCY VISITOR-7003D:STD	2018-19					0	6,548.00
81	MOHANAM DISTRIBUTORS PVT. L	WATER PURIFIER RO-SYSTEM 15-25LPH	2018-19					0	28,560.00
82	PREMIER VENTURES (PROP : MRS	:TELEVISION(TV):LED 26-30"-GRIR	2018-19					0	-
83	PREMIER VENTURES (PROP : MRS	MONITOR:LED,50"TO65",1920X1080, WITH RGB-GRIR	2018-19					0	-
84	PREMIER VENTURES (PROP : MRS	TELEVISION(TV):LED-50-55"-GRIR	2018-19					0	-
85	PREMIER VENTURES (PROP : MRS	TELEVISION(TV):LED-65 INCHES-GRIR	2018-19					0	-
86	Agc Networks Ltd	MEDIA GATEWAY FOR 72 PORT- IT MBOA-15-16	2018-19					0	2,939.00
87	KSB LIMITED	M3258676013 SEZ1200-1020:IMPPELLER (OPEN)	2018-19					0	65,415.00
88	SIDDHARTH TRADERS	M3258306010 COMPLETE ARCW P/P,CPK-GC-250-400(S),KS(2)	2018-19					0	62,089.00

Part-I
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(Amount in Rs)

Statement of Flow of Capital liabilities

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Name of the Generating Station : Korba-I&II

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89	BHEL	M5001936489N VALVE CONE WITH SPINDLE 01122301000/0(2)	2018-19					0	17,563.00
90	EXIDE INDUSTRIES LIMITED	M9215435537 LEAD-ACID BATTERY: 800AH, 220V(3)	2018-19					0	9,791.83
91	D.K.ELECTRICAL INDUSTRIES	M2052573000 GEAR BOX#H1-200 COMP.ASSY MAKE:PET(2)	2018-19					0	22,879.00
92	RENK Aktiengesellschaft	COMP GEAR BOX SET BET. TRBN& BP OF TDBFP	2018-19					0	4,89,540.00
93	Godrej & Boyce Mfg Co Ltd	SOFA SET,ONE 3 + 2 SINGLE SEATER.	2018-19					0	-
94	K2 INFOSYS	WiFi System for NTPC Korba.	2018-19					0	1,42,893.00
95	PAYAL ENTERPRISES	SUPPLY, INSTALLATION & COMMISSIONING OF AC'S	2018-19					0	3,89,195.00
96	ALPANA FITNESS ZONE	Gym Items against MBOA RE 2017-18.	2018-19					0	744.00
97	GULATI ELECTRONICS	REFRIDGERATORS & DEEP FREEZERS FOR NTPC KORBA-GRIR	2018-19					0	-
98	CREATIVE COMMUNICATION	HIGH DEFINITION LCD PROJECTOR	2018-19			0		0	31,684.00
99	K2 INFOSYS	HIGH DEFINITION PORTABLE LCD PROJECTOR	2018-19					0	24,759.00
100	PROGILITY TECHNOLOGIE	COLOUR VIDEO LCD/DLP PROJECTOR 4000ANSI	2018-19					0	22,220.00
101	INTERACTIVE DATA SYSTEMS LIM	Procurement & Installation Of Biometric Gate Access Control System.	2018-19					0	28,674.00
102	LUCKY TRADERS	GEARBOXES FOR CONVEYOR DRIVES OF CHP, NTPC KORBA	2018-19					0	1,73,531.00
103	MILLENNIUM IMPEX PVT LTD	CL2002:COMPLETE ASSY.	2018-19					0	2,17,634.00
104	ELECON ENGINEERING CO LTD	GEARBOXES FOR EQUIPMENTS OF CHP OF NTPC KORBA	2018-19					0	2,22,135.00
105	DELTA POWER SOLUTION INDIA	ELECT.VEHICLE CHARGING STN-48/72VDC,200A	2018-19					0	-
106	MT and T Limited	AERIAL WORKING PLATFORM	2018-19					0	-
107	PAYAL ENTERPRISES	SUPPLY, INSTALLATION AND COMMISSIONING OF AIR CONDITIONERS	2018-19					0	5,958.00
108	J.S. ENTERPRISES	H.PR,WTR MIST,CAF FIRE EXT BACKPACK	2018-19					0	-
109	VARELI TECNAC PVT LTD	DESK TOP PC: CORE-I5, 3.1-4.0GHZ,8GB,LED	2018-19					0	-
110	GE T&D INDIA LIMITED	Shunt Reactor With NGR and Mandatory Spares For 400KV Korba Mahan Line	2018-19					0	-
111	D.K.ELECTRICAL INDUSTRIES	FLUID COUPLING#18SCR25B COM.ASSY,PEMBRIL	2018-19					0	32,488.00
112	VECTRA ADVANCE ENGINEERING	SKID STEER LOADER	2018-19					0	27,116.00
113	MASS-TECH CONTROLS PVT LTD	ELEC.VEHICLE CHARGING STN.: 230V AC, 16A	2018-19					0	-
114	ENERGY EFFICIENCY SERVICES LTD	ENERGY EFFICIENT CEILING FAN - 50 WATT-GRIR	2018-19					0	-
115	ENERGY EFFICIENCY SERVICES LTD	ENERGY EFFICIENT CEILING FAN - 50 WATT (9200)-GRIR	2018-19					0	-
116	INDUSTRIAL LINK	MASK:IS:14166-FULL FACE MASK	2018-19					0	-
117	Godrej & Boyce Mfg Co Ltd	HIGH-DEFINITION VIDEO CONFERENCING SYSTEM-GRIR	2018-19					0	-
118	Progility Technologies Pvt Ltd	HIGH DEFINITION LCD PROJECTOR-GRIR	2018-19	0		42696	0	42696	-
119	CSPIL COMPUTERS PVT LTD	LASERJET PRINTER-A4,COLOR,PRINT,13-16PPM-GRIR	2018-19					0	9,661.00
120	K2 INFOSYS	A4 SIZE COLOUR SCANNER	2018-19					0	-
121	Progility Technologies Pvt Ltd	HIGH-DEFINITION VIDEO CONFERENCING SYSTEM	2018-19					0	1,44,811.00
122	TECHNOWARE SYSTEMS INDIA (P	AUGMENTATION AND RENOVATION OF LOCAL AREA NETWORK FOR NTPC KO	2018-19					0	-
123	BRAY CONTROLS INDIA PVT LTD	KNIFE GATE VALVE FLGD. A47 CL-150 400MM	2018-19					0	-
124	AGS VALVES PVT LTD	KNF GV:FLANGED A216 WCB:CL-150:NB-400MM	2018-19					0	92,819.00
125	TRANSFORMERS AND ELECTRICAL	XYMR:25MVA,33/6.6KV*-DYN 1:OFFAF	2018-19	0		2234400	0	2234400	-
126	BHARAT HEAVY ELECTRICALS LTD	IMPELLER BLADES FOR PA FAN ST II ASY.	2018-19					0	1,03,485.00
127	PENTAIR VALVES AND CONTROLS	3-STAGE ANGLE VALVE NB 50-GRIR	2018-19					0	4,38,941.00
128	LIMITORQUE INDIA LTD	MOTORISED ACTUATOR ASSY:LIMITORQUE#5MB00-GRIR	2018-19					0	-
129	TORISHIMA PUMPS INDIA PVT LT	THRUST BEARNG SEGMENT(UPER) PT.NO 3870.1-GRIR	2018-19					0	-
130	TMEIC INDUSTRIAL SYSTEMS INDI	Toshiba make Stage-II CW/CT Motor Spares, NTPC Korba-GRIR	2018-19					0	-
131	RAJ SALES	INDURE WARMAN P/P- FF-AH 12"/10"	2018-19					0	1,72,575.00
132	CRAFT CONSULTANTS	Set-up of Effluent Treatment Plant	2018-19					0	83,000.00
133	Siemens	Ren. & Mod. of C&I system ST-II	2015-16					0	49,32,561.00
134	TRANSFORMERS AND ELECTRICAL	HV BSNM+MTL PRT&GSKT:1PH 200MVA 21/400KV(6)	2019-20					0	-
135	NEW ALLENBERRY WORKS	GEAR BOX:C&BV-250 COMP ASSY.NEWALLENBERRY(2)	2019-20					0	1,58,936.00
136	BHARAT HEAVY ELECTRICALS LIM	PIN RACK ASSY. FOR SAPH 30.0 VIM 2000 M4750036758	2016-17	0		1651053	0	1651053	-
137	C&S ELECTRIC LTD	M8568804698 LT SWITCH GR:MCC 415V LT MCC PANEL(3)	2019-20					0	15,93,507.00
138	Flowsolve India Controls Pvt Ltd	12QLQC21/85/4:COMPLETE ASSY.(1)	2019-20					0	-

**Part-I
Form-S
(Amount in Rs)**

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2021-22	Contractor's ERV	Discharge during the year 2021-22		Total Discharge 2021-22	Undischarged liabilities relating to GB 31.03.2022
						- by payment	- by reversal		
139	BHARAT HEAVY ELECTRICALS LIM	GT VLV IS10611 MO BW A217WC9 CL3500 80MM	2019-20					0	-
140	MAGNET INDUSTRIES CAL PVT LTD	SUSPENDED MAGNTC.SEPARTR:SMNR1-165/40 OA	2019-20	0		991200	0	991200	1,41,600.00
141	SWAM PNEUMATICS PVT LTD	RM-180/ACS:COMP ASSLY M3504410600N	2019-20					0	32,336.00
142	LAXMI ENGINEERING INDUSTRIES	M5023036402 HYDROGEN GAS COOLER (4)	2019-20					0	5,63,904.00
143	LAXMI HYDRAULICS PVT LTD	M8612761086N SCIM:160KW:10P:B3,TEFC:FR:355L	2019-20					0	-
144	DIGITAL WEIGHING SYSTEMS PVT	100 TON ELECTRONIC IN MOTION WEIGHBRIDGE (1)	2019-20					0	5,74,675.00
145	COSMOS INFRA TECH	Renovation of Field Hostel 2B (SIMULATOR BLOCK)	2019-20					0	3,93,755.00
146	ELGI EQUIPMENTS LTD	SCREW AIR COMPRESSOR IN STAGE-I	2019-20	0		4316440	0	4316440	-
147	Vishal Cranes Pvt Ltd	Ren of Hoists -T h-l, con-2A / in CHP Area	2019-20					0	70,000.00
148	THERMAX LIMITED	RLA of Critical Piping KSTPS Stg-2	2019-20					0	-
149	BHARAT HEAVY ELECTRICALS LIM	Unit #5 HPT refurbishment.	2019-20					0	-
150	YANTRA HARVEST ENERGY PVT LT	VFD FOR CEP MOTORS -Unit 5	2019-20	0		4971491.4	0	4971491.4	10,18,635.00
151	BRIJESH AGRAWAL	Repair and protection of RCC structure of CT- 4 NO	2019-20	0		3797649.97	0	3797649.97	90,95,602.32
152	L&T SARGENT & LUNDY LTD	Repl. crit. pipe hangers & supp. in st-I	2019-20					0	60.00
153	LAXMI HYDRAULICS PVT LTD	M8612761086N SCIM:160KW:10P:B3,TEFC:FR:355L-GRIR	2019-20					0	-
154	EMERSON AUTOMATION SOLUTIO	M9567001001 PLC SYSTEM WITH ACCESSORIES-GRIR	2019-20	0		943000	0	943000	-
155	PREMIUM TRANSMISSION PRIVA	M2041685000 FLUID COUPLING#18SCR25B COM.ASSY-(5)-GRIR	2019-20					0	-
156	HACH DHR INDIA PRIVATE LIMITE	M9476557056N ON LINE SILICA ANALYZER, HACH MAKE-GRIR	2019-20					0	-
157	SCHENCK PROCESS SOLUTIONS	M9467456012 CONTROL RACK ASSEMBLY WITH CARDS-(3)-GRIR	2019-20					0	-
158	ELGI EQUIPMENTS LTD	M3429990680 A/E ASSLY 1ST STAGE-LP (1)-GRIR	2019-20					0	-
159	BHARAT HEAVY ELECTRICALS LIM	M S STRAINER COMP. ASY,DRG11314371000(2)	2019-20					0	2,37,038.00
160	PREMIUM TRANSMISSION LTD	M2041689000 FLUID CPLGH#23SCR25B DG:1622301411(3)	2019-20					0	-
161	PREMIUM TRANSMISSION LTD	M2052573100 GEAR BOX:H1-225 COMP ASSY (2)	2019-20					0	-
162	THERMO FISHER SCIENTIFIC INDIA	M9476176065N CHLORIDE ANALYSER -	2019-20	0		114602	0	114602	-
163	SHANKER BROTHERS	Renovation of CT Stage I	2020-21	9783002		0	0	0	1,48,96,435.00
164	OMEGA CONSTRUCTION EQUIPM	HYDRA-14:HYD.MOBILE CRANE 14T:COMP ASSY	2020-21	0		169653	0	169653	-
165	TECHNICAL ASSOCIATES LIMITED	M8702671654 XYMR:31.5MVA,33/6.6KV:DYN1:ONAN/ONAF/O	2020-21	0		3349207	0	3349207	-
166	BHARAT HEAVY ELECTRICALS LTD	M4725010287 DRUM SAFETY VALVE ASSEMBLY BHEL (3)	2020-21	0		3531911	0	3531911	-
167	SHANARK INDUSTRIAL COMPANY	M3342566000 TPS+C350/500:COMPLETE ASSLY(1)	2020-21	0		87234.65	0	87234.65	-
168	SCHENCK PROCESS SOLUTIONS	M9467226003 MICRO-PROCESR.BASED CONTROLR: DT9; (3)	2020-21	0		388800	0	388800	-
169	POWER SOLUTIONS	M9470000011 PNEU.ACTUATOR: AE816PB6BXECC	2020-21	0		0	0	0	4,98,385.00
170	SONEPAR INDIA PRIVATE LIMITED	M9598594005 PROGRESS-3 ENGG. WORKSTATION SOFTWARE	2020-21	0		400831	0	400831	3,54,256.00
171	CONTROL COMPONENT INDIA PV	M9470206122 PNEU.ACTUATOR: D-100-400(B); MAKE-CCI	2020-21	0		6200243	0	6200243	-
172	ABHINAV TRADING COMPANY	M8613874000 MOTOR 250KW 6.6KV 985RPM B3 TYPE-680U	2020-21	0		1209500	0	1209500	-
173	SHANARK INDUSTRIAL COMPANY	M3342256021 ASH SLURRY PUMP#AR300/750A (5)	2020-21	0		1710546	0	1710546	-
174	SIEMENS LTD	KJ-MV-SF-7R:AERO:STG 2-7 DIAPH ASSY 7 M5147946655	2020-21	0		6311211	0	6311211	-
175	STORES AND SPARES CO.	M6298156200 BEARING INDUCTION HEATER: TIH 220M; SK	2020-21	0		941301	0	941301	-
176	RAJ SALES	M3394130006 INDURE WARMAN P/P- FF-AH 12"/10" (5)	2020-21	0		7744924	0	7744924	-
177	HYDROCARBON SOLUTIONS INDIA	M2697218000N GAS CHROMATOGRAPH: RESLN-1DEG C,450°C	2020-21	0		0	0	0	5,00,500.00
178	THE INDURE PVT LTD	M1897188166 KNF GV:FLNG-A216/WCC:CL-300-NB-350MM	2020-21	0		52664.8	0	52664.8	-
179	COSMOS INFRA TECH	Bus Stop Shed- 3 Nos at Township	2020-21	0		286556	0	286556	-
180	GE T&D INDIA LIMITED	Renovation of 400 KV CVT ST-II - 3 Nos	2020-21	0		0	0	0	1,53,000.00
181	CONTROL COMPONENT INDIA PV	Replacement of field instruments & oil supply unit	2020-21	0		1556377	0	1556377	-
182	K.S. CHHATWAL & CO.	Renovation of Civil works of 400 KV Switchyard	2020-21	1777755		0	0	0	33,71,662.00
183	SIEMENS LTD	Procurement of Gear boxes(Make: M/s Flender-Siemens) -GRIR	2020-21	0		22526200	0	22526200	-
184	TOSHIBA TRANSMISSION & DISTRIBUTION	Capital Spares	2020-21	0		23569280.36	0	23569280.36	48,10,058.00
185	SIDDHARTH TRADERS	M1897710066 KNF GV:FLNG-FG260:CL-150-NB-350MM (56)	2020-21	0		2419200	0	2419200	2,24,000.00
186	REVA INDUSTRIES INDIA PRIVATE	M6300421011 EL OP. HOIST-15.01-17.50T:(2)-GRIR	2020-21	0		3131392	0	3131392	-
187	EMERSON PROCESS MANAGEMEN	SOOT BLOWER CONTROL VALVE 2" EHS M4621126035-GRIR	2020-21	0		813449.95	0	813449.95	-

Part-I
Form-5
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2021-22	Contractor's ERV	Discharge during the year 2021-22		Total Discharge 2021-22	Undischarged liabilities relating to GB 31.03.2022
						- by payment	- by reversal		
188	EMERSON PROCESS MANAGEMEN	M4621126035 SOOT BLOWER CONTROL VALVE 2" EHS (1) -GRIR	2020-21	0		813449.95	0	813449.95	-
189	JAI MA AMBEY TRADING COMPAN	M3264426001 10/12CME:COMPLETE ASSY.(2)	2020-21	0		2219482.6	103714.65	2323197.25	-
190	HYDROTECH ENGINEERS INDIA	M3244826000 125 VNC1-A4:COMPLETE P/P ASSY (2)	2020-21	0		2093767	24533	2118300	-
191	AMCO INDUSTRIES	M5001906309N SEALING RING DRG:11051410008/07 (2)	2020-21	0		1038400	0	1038400	-
192	K.S. CHHATWAL & CO.	CONST.OF GM BUNGALOW & Kaveri Bhawan IN PTS	2021-22	62612				0	62,612.00
193	THERMAX LIMITED	RLA of Critical Piping KSTPS Stg-2	2021-22	2480951				0	24,80,951.00
194	CONTROL COMPONENT INDIA PV	Replacement of field instruments & oil supply unit	2021-22	1053869				0	10,53,869.00
195	Larsen & Toubro Ltd	Renovation of 415V LT SWITCHGEARS -Stage 2	2021-22	3632834				0	36,32,834.00
196	ABB INDIA LTD	Renovation of 415V LT SWITCHGEARS -Stage 2	2021-22	183419				0	1,83,419.00
197	PRAMODH ELECTRICALS CO.	Repl. of power cables of Mill Stage 2	2021-22	621017				0	6,21,017.00
198	SHANKER BROTHERS	RCC Retaining wall for CHP coal yard	2021-22	974142				0	9,74,142.00
199	GUBBI CIVIL ENGINEERS	R&M of RCC STRUCTURE ST-I Chimney	2021-22	9656857.5				0	96,56,857.50
200	B B KAR	REPAIRS & MODERNISATION for Unit control room	2021-22	1843691.9				0	18,43,691.90
201	Capital Spares (2021-22):		2021-22					0	-
202	MELLCON ENGINEERS PVT LTD	COMPRESSOR+AIR DRYING UNIT	2021-22	70000				0	70,000.00
203	POWER SOLUTIONS	BURNER TILT POWER CYLINDER FOR UNIT -IV (2)	2021-22	461382				0	4,61,382.00
204	GE POWER INDIA LIMITED	ECO MIDDLE BANK ASY, TYPE- I, 22 TUBES (72)	2021-22	920010				0	9,20,010.00
205	SIEMENS LTD	ST.STRAINER(HRH)COMP.11314471000 M5101926110 (3)	2021-22	180407				0	1,80,407.00
206	HAYWARD TYLER LIMITED	STATOR SHELL HAYWARD:400HP/4P:M8691232910N	2021-22	6299419.84				0	62,99,419.84
207	NEW ALLENBERRY WORKS	GeAR BOX:CKBV-250 COMP ASSY M2052450700 (2)	2021-22	10746				0	10,746.00
208	BHARAT HEAVY ELECTRICALS LIM	M4750010438N HOT END PLATE ASSLYFOR PAPH ST II (4)	2021-22	21488				0	21,488.00
209	HACH DHR INDIA PRIVATE LIMITE	M9476580012N ON-LINE MULTI STREAM PHOSPHATE ANALYZ	2021-22	62116				0	62,116.00
210	BHARAT HEAVY ELECTRICALS LIM	M4716136150 HRH ERV INLET-ISOL V/V PART NO.R034	2021-22	653258				0	6,53,258.00
211	SHRI BALAJI INDUSTRIAL PRODUC	M4761056013N GRINDING ROLL50" MILL XRP1003 (5)	2021-22	4230990				0	42,30,990.00
212	BHARAT HEAVY ELECTRICALS LIM	M4725036069 CRH SAFETY VALVE TAG:SV 14-17(1786WB)	2021-22	19366.49				0	19,366.49
213	D.K.ELECTRICAL INDUSTRIES	M2041685000 FLUID COUPLING#18SCR25B COM.ASSY.(6)	2021-22	271382				0	2,71,382.00
214	KSB LIMITED	M3258956038 COMPLETE ASSEMBLY OF CONTROL FLUID PUM	2021-22	707500				0	7,07,500.00
215	LIMITORQUE INDIA LTD	M9481019073 MOTORIZED ACTUATOR ASSY;LIMITORQUE#SMB	2021-22	2801497				0	28,01,497.00
216	BHARAT HEAVY ELECTRICALS LIM	M4725036069 CRH SAFETY VALVE TAG:SV 14-17(1786WB)	2021-22	2228449				0	22,28,449.00
217	BHARAT HEAVY ELECTRICALS LIM	M3799994807 14"-NRV:CL2500/25005PL-BW-WCC:V/V (2)	2021-22	2876840				0	28,76,840.00
218	SICAGEN INDIA LTD	M9446666032 OVER SPEED PROTN.SYSTEM: PROTECH-203;	2021-22	2849037				0	28,49,037.00
219	Kirloskar Brothers Ltd	M3250186049NN 1800VZNM-Z60M:SHAFT SLEEVE (2)	2021-22	1166538				0	11,66,538.00
220	ABB India Limited	M5022106026 UNITROL-6000:COMMUNICATION CONTROL MEA	2021-22	2841118				0	28,41,118.00
221	SHANARK INDUSTRIAL COMPANY	M3342156000 AR200/550:COMPLETE ASSY.	2021-22	1780914				0	17,80,914.00
222	SCHENCK PROCESS SOLUTIONS	M9467226003 MICRO-PROCESR.BASED CONTROLR: DT9; (3)	2021-22	4969485				0	49,69,485.00
223	BRITISH (INDIA) TRADING	M9041760018 TRANSFORMER DIFF RELAY:RET670, (4)	2021-22	69031				0	69,031.00
224	2022-23:								
225	HAMON COOLING SYSTEMS	Replacement of CT Splash bars with fills	2022-23						
226	K.S. CHHATWAL & CO.	CONST.OF WLECOME GATE & SEC POST	2022-23						
227	TERMOKIMIK CORPORATION	ST II Bottom Ash Hopper Spares	2022-23						
228	DNV INDUSTRIAL SYSTEMS PVT LT	R&M of Ambhedkar bhawan - Civil	2022-23						
229	DNV INDUSTRIAL SYSTEMS PVT LT	Ambedkar Bhawan Renovation Work	2022-23						
230	BHARAT HEAVY ELECTRICALS LIM	Capital Spares	2022-23						
231	BHARAT HEAVY ELECTRICALS LIM	LPT ROTOR MOVING BLADES OF ROTOR STAGES	2022-23						
232	BHARAT HEAVY ELECTRICALS LIM	Capital Spares	2022-23						
233	ABB LIMITED	RETROFITTING THE EXISTING BREAKER	2022-23						
234	ABB India Limited	ELECT.ACTUATOR: RHD1250,WITH ACCSR; AB	2022-23						
235	ABB India Limited	ELECT.ACTUATOR: RHD1250,WITH ACCSR; AB	2022-23						
236	ABB India Limited	M9438226049N ONLINE H2 PURITY METER	2022-23						
237	KIRLOSKAR PNEUMATIC CO LTD	M6602000202 CHILLER:D610:(CU TUBES)	2022-23						

Part-I
Form-5
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2021-22	Contractor's ERV	Discharge during the year 2021-22		Total Discharge 2021-22	Undischarged liabilities relating to GB 31.03.2022
						- by payment	- by reversal		
238	KSB LIMITED	M3258676008 SEZ1200-1020:DIFFUSER BOWL	2022-23						
239	SIEMENS LTD	M9041438087 RELY NUM:110VAC,1A:7SA5221-6DB90-4QR4	2022-23						
240	BHARAT DIESELS	M3249996002 BHM125:PUMP BOWL	2022-23						
241	FLENDER DRIVES PRIVATE LIMITEI	GEAR BOX ASSY - FLENDER-SZN225 M2052277300	2022-23						
242	ELECTRO FLUX EQUIPMENTS PVT	SUSPENDED MAGNTC.SEPARTR:S M9447306002	2022-23						
243	WPIL LTD	M3397106000 10 QL QC 14/25/4:COMPLETE PUMP ASSY.	2022-23						
244	OM TECHNICAL SOLUTIONS	M9406826001N ONLINE DGA & MONITORING SYSTEM	2022-23						
245	TLT ENGINEERING INDIA PVT LTD	M9463186073 FLAME CAMERA:PAL/NTSC,REM.ADJ.VORTX CO	2022-23						
246	DELTA ELECTRONICS INDIA PVT LI	M9551266028 COMPLETE LVS: DVS-7080R9IA; DELTA	2022-23						
247	RAJ SALES	M3394131000 12/10:FF-AH WRT1:COMPLETE ASSY-R&M	2022-23						
248	SHANKER BROTHERS	RCC Retaining wall for CHP coal yard	2022-23						
249	PRAMODH ELECTRICALS CO.	Repl. of power cables of Mill Stage 2	2022-23						
250	DEVYANI ENTERPRISES	HVAC system for Kalyan Mandap	2022-23						
251	M K GUPTA & CO	CONSTN.OF ROADS PTS, TTS PLANT	2022-23						
252	VOLKS ENERGIE PVT LTD	R&M OF AIR CONDITIONING SYSTEM at Ambedkar Bhawan	2022-23						
253									
254	BHARAT HEAVY ELECTRICALS LIMI	PROCUREMENT OF SPARES for APH/PAPH/SAPH	2023-24						
255	VOITH TURBO PVT LTD	Supply of voith coupling complete assembly for Ash Slurry Pump	2023-24						
256	ELECON ENGINEERING CO LTD	Supply of Hydraulic Cylinder for boom luffing of Stacker-Reclaimer	2023-24						
257	ABB India Limited	ABB make capital Spares for NTPC Korba	2023-24						
258	ABB India Limited	PROCUREMENT OF ABB MAKE ID FAN SCOOP ACTUATORS AT NTPC KORBA ST	2023-24						
259	ABB India Limited	ABB make capital Spares for NTPC Korba	2023-24						
260	AUMA INDIA PVT LTD	R&M of ID/PA Fan IGV actuators and FD-Fan Blade-pitch actuators	2023-24						
261	GREAVES COTTON LTD	Diesel Engine For fire Hydrant booster pump	2023-24						
262	MILLENNIUM IMPEX PVT LTD	PROCUREMENT OF CONDENSER VACUUM PUMP COMPLETE ASSEMBLY AND T	2023-24						
263	SIEMENS LTD	Supply of spares for turbine area equipment	2023-24						
264	SIEMENS LTD	Supply of spares for turbine area equipment of NTPC Korba	2023-24						
265	SIEMENS LTD	Supply of spares for turbine area equipment of NTPC Korba	2023-24						
266	SIEMENS LTD	Supply of spares for turbine area equipment of NTPC Korba	2023-24						
267	ATLAS COPCO (INDIA)PRIVATE LIN	DESIGN, SUPPLY, ERECTION & COMMISSIONING OF SCREW AIR COMPRESSOR	2023-24						
268	BHARAT HEAVY ELECTRICALS LTD	Supply of BHEL Spares for NTPC Korba	2023-24						
269	BHARAT HEAVY ELECTRICALS LTD	Supply of VALVES FOR BOILER PP NTPC KORBA	2023-24						
270	BHARAT HEAVY ELECTRICALS LIMI	BHEL SPARES FOR KORBA STPP	2023-24						
271	BHARAT HEAVY ELECTRICALS LIMI	Supply of Economiser Middle Bank Pairs Coil Assembly for NTPC Korba	2023-24						
272	SIEMENS LTD.	Supply of 3 NO OF Stage II Siemens DDCMIS Application Servers NTPC	2023-24						
273	TRADE INDIA CORPORATION	Supply of Super Critical: Type A1-LS Rolling Element Bearings at NTPC	2023-24						
274	SCHENCK PROCESS SOLUTIONS	Supply of DT 9 controllers for NTPC Korba	2023-24						
275	AIA ENGINEERING LTD	Procurement of Grinding Rolls for Coal Mills	2023-24						
276	ARVIND LTD	Design, Supply, Installation, Commissioning, Testing, Operation &	2023-24						
277	COSMOS INFRATECH	R-<>-M OF Nucleus Club, Pragati club and Bal bhawan (Balance	2023-24						
278	DEE VEE PROJECTS LTD	R-<>-M of electrical wirings and accessories in B, C <->- D Type	2023-24						
279	JAIMATADI MACHINERY PVT LTD	Procurement of Feed Pulley for CHP NTPC, Korba.	2023-24						
280	AIA ENGINEERING LIMITED	Procurement of Bull Ring Segments for Coal Mills	2023-24						
281	RR SYSTEMS	IT Infrastructure RnM of NTPC Korba Kaveri Bhawan Guest House.	2023-24						
282	EAST COAST MAGNETS PVT. LTD.	Supply, Erection, Commissioning, Testing of Magnetic Separators for NTPC	2023-24						
283	URBAN INFOSOLUTIONS	LEAD ACID BATTERIES FOR BATTERY BANK FOR OFFSITE AREAS FOR NTPC KOR	2023-24						
284	GUBBI CIVIL ENGINEERS	Works Contract for Structural Strengthening work of Stage II, 3 Nos RCC Chim	2023-24						
285	SATYENDRA KUMAR CONSTRUCTI	RnM of B, C and D type quarters at NTPC Township-PTS	2023-24						
286	K.S. CHHATWAL & CO.	R&M work of Kaveri Bhawan Guest House Korba	2023-24						
287	M S PATEL	R and M work of Ganga Bhawan Guest House and Field Hostel 2A Korba	2023-24						

Part-I
Form-S
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2021-22	Contractor's ERV	Discharge during the year 2021-22		Total Discharge 2021-22	Undischarged liabilities relating to GB 31.03.2022
						- by payment	- by reversal		
288	RAYCHEM RPG PVT LTD	R&M OF OVERHEAD HT LINES IN NTPC KORBA TOWNSHIP	2023-24						
	Sub-Total (Disallowed Items/ Items not claimed)			6,75,61,124.73	-	11,31,87,264.33	1,28,247.65	11,33,15,511.98	33,33,60,810.77
	Total Assets (Allowed @ Normal ROE)			-	-	-	-	-	2,16,99,503.36
	Total Assets (Claimed @ Normal ROE)			2,92,93,122.68	-	2,18,00,554.75	4,79,327.23	2,22,79,881.98	6,83,32,753.23
	Total Assets (Allowed - ROE @ WAROI)			-	-	-	-	-	-
	Total Assets (Claimed - ROE @ WAROI)			6,02,35,067.21	-	9,06,76,903.00	-	9,06,76,903.00	6,02,35,067.21
	Total (Allowed/ Claimed)			8,95,28,189.89	-	11,24,77,457.75	4,79,327.23	11,29,56,784.98	15,02,67,323.80
	Total (Disallowed/ Not claimed)			6,75,61,124.73	-	11,31,87,264.33	1,28,247.65	11,33,15,511.98	33,33,60,810.77
	Grand Total			15,70,89,314.62	-	22,56,64,722.08	6,07,574.88	22,62,72,296.96	48,36,28,134.57

Part-I
Form-5
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2022-23	Contractor's ERV	Discharge during the year 2022-23		Total Discharge 2022-23	Undischarged liabilities relating to GB 31.03.2023
						- by payment	- by reversal		
A	For assets eligible for normal RoE								
A1	Allowed Items upto 31.03.2009 vide Order dated 16.04.2022								
1	THE INDURE PRIVATE LTD	Ash handling System-STAGE-II	2003-04					-	18,70,406.36
2	BIW-ST-1	BIW-Stage 1	2006-07					-	7,09,182.00
3	G S Agarwal	CIVIL WORKS FOR ASH DYKE	2008-09					-	19,79,620.56
	Sub-total (allowed items upto 31.03.2009)			-	-	-	-	-	45,59,208.92
A2	Other Allowed Items vide Order dated 16.04.2022								
1	G S Agarwal	CIVIL WORKS ASH DYKE	2009-10					-	1,05,43,379.44
2	M/s. Bihar Constrn. Co.	Ash dyke works	2011-12					-	4,95,227.00
3	NEELKANTHAM SYSTEMS PVT LTD	Ash Dyke works	2012-13			46,75,858.00		46,75,858.00	-
4	B B VERMA	Ash Dyke raising & associated works	2013-14					-	10,92,101.00
5	DINESH CONSTRUCTION	CISF Kennel	2013-14					-	2,87,531.00
6	EDWARD ENTERPRISES	FUGITIVE DUST CONTROL IN DHANRAS ASH DYK	2013-14					-	46,198.00
7	NEW INDIA ENGINEERING		2013-14					-	-
8	ANALYSER INSTRUMENT CO PVT L	CEMS - Main Equipment	2015-16					-	-
9	ANALYSER INSTRUMENT CO PVT L	Installation Works Korba	2015-16					-	-
	Sub-total (other allowed items)			-	-	46,75,858.00	-	46,75,858.00	1,24,64,436.44
A3	Items claimed								
1	STERLING AND WILSON PRIVATE L	Replacement of Halon fire exting sys of Stage-I	2019-20					-	2,90,380.00
2	BHARAT HEAVY ELECTRICALS LIM	ESP Modification Works	2016-17					-	3,59,64,842.88
3	Shanker Brothers, Others	Waste Water Conservation Scheme	2019-20	50,000.00		1,21,526.00		1,21,526.00	50,000.00
4	ENERGY EFFICIENCY SERVICES LTD	LED	2019-20					-	-
5	PROGILITY TECHNOLOGIES	CCTV COMPLETE UNIT	2019-20					-	-
6	LOGICLADDER TECHNOLOGIES PV	Real Time Data Transmission For CEMS,EQMS & AAQMS	2020-21					-	-
7	CH FOUR ENERGY SOLUTIONS /RA	Sewage Treatment plant in KSTPS	2021-22					-	16,51,366.00
8	NEELKANTHAM SYSTEMS PVT LTD	Arbitration: CIVIL WORKS FOR DHANRAS ASH DYKE	2021-22			1,08,78,249.00		1,08,78,249.00	-
9	ABB India Limited	Automatic Generation Control AGC at NTPC Korba	2021-22					-	15,89,465.02
10	Score Information	Complete CCTV system of CHP & Off site	2021-22			29,96,863.00		29,96,863.00	-
11	Rajya Campa Fund	Diversion of Forest Land	2022-23	3,82,68,142.00				-	3,82,68,142.00
12	DEE VEE PROJECTS LTD	CC Road from Ash Dyke to Korba Katghora Road	2022-23	28,95,247.56				-	28,95,247.56
13	Godrej & Boyce Mfg Co Ltd	GODREJ:LABORATORY SOLUTIONS SYSTEMS:STD-GRIR	2019-20			4,56,295.67		4,56,295.67	-
14	NOVA MEDICAL SYSTEMS	PULSE OXYMETER :COMP UNIT M1490050600N	2019-20					-	-
15	SIEMENS HEALTHCARE PVT LTD	AUTO-ANALYSER:COMP ASSY Bio Chemistry for Hospital-GRIR	2019-20					-	3,15,000.00
16	BPL MEDICAL TECHNOLOGIES PVT	FOETAL MONITOR (PORTABLE)	2019-20					-	-
17	K2 INFOSYS	WIFI Access points	2019-20					-	40,500.00
18	RR SYSTEMS	IT infra for data transmission to CPCB	2019-20					-	-
19	Aradhana Agency	TELEPHONE HANDSETS WITH CALLER ID- GRIR	2019-20					-	7,00,920.00
20	GLOBAL COMPUTERS	MFP Laser Printer (HP 1136)	2019-20					-	-
21	EMERSON PROCESS	WIRELESS DATA COLLECTN.SYSTM TRANS.& S/W	2019-20					-	3,19,642.00
22	SPANNKRAFT HYDROSYSTEMS PV	HYDRAULIC GANG JACK:4X100TON=400TON	2019-20					-	-
23	DEEV GEN SET SALES AND SERVIC	DG SET:10KVA M5300000019N	2019-20			1,15,200.00		1,15,200.00	-
24	COSMOS INFRATECH	BIO Toilet	2020-21					-	-
25	RUBY INTERNATIONAL INDIA	ELECTRICAL WINCH 10T CAPACITY	2020-21					-	3,83,410.00
26	VIJAY SABRE SAFETY PVT LTD	SELF CONTAINED BREATHING APPARATUS EN137-GRIR	2020-21					-	-
27	CSPL COMPUTERS PVT LTD	LASERJET PRINTER-A4,COLOR,PRINT,13-16PPM	2020-21					-	26,250.00
28	MAHINDRA AND MAHINDRA	MAHINDRA:BOLERO CAMPER BS-II for CISF-GRIR	2020-21					-	-
29	BEML LIMITED	M6515158915 BD-155 Dozer BEML make	2020-21					-	-
30	ESCORTS LIMITED	M6518036001N BACKHOE LOADER JCB	2020-21					-	-
31	YORCO SALES PVT LTD	HIGH PRESSURE STEAM STERILIZER HORIZONTAL	2020-21					-	1,36,398.00
32	ADVANCE RESEARCH INSTRUMEN	BOMB CALORIMETER- COMPLETE ASSY.	2020-21					-	-

**Part-I
Form-5
(Amount in Rs)**

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2022-23	Contractor's ERV	Discharge during the year 2022-23		Total Discharge 2022-23	Undischarged liabilities relating to GB 31.03.2023
						- by payment	- by reversal		
33	ASHBOND ENGINEERS PVT LTD	PH METER - RANGE: -2.00 TO +20.00 M9476456009	2020-21					-	-
34	EMARSON COMPUTERS	ROUTER WITH 4 WAN INTERFACE PORTS	2020-21					-	-
35	TOSHNIWAL INDUSTRIES PVT LTD	PORTABLE IIRT IMAGING&MEASUREMENT	2020-21			34,500.00		34,500.00	-
36	TOSHNIWAL INDUSTRIES PVT LTD	INFRARED THERMAL IMAGE CAMERA AS PER SP.	2020-21			21,860.00		21,860.00	-
37	ADDSOFT TECHNOLOGIES PVT LTD	OUTDOOR LED DISPLAY: 12.6FT X 7.9/7.6FT	2020-21					-	1,12,906.00
38	KUNAL ENTERPRISES	WEIGH BRIDGE IS:1436 CAPACITY:100MT M2283507201	2021-22					-	12,18,350.00
39	CAPITAL POWERS	50 KVA DG SET	2021-22			5,944.00		5,944.00	-
40	KEPRO TECHNOLOGIES PVT LTD	ELECTRIC WINCH 5 TON CAPACITY M6313206002N	2021-22					-	1,47,120.00
41	KUNAL ENTERPRISES	WEIGH BRIDGE IS:1436 CAPACITY:100MT	2021-22			3,48,100.00		3,48,100.00	2,61,075.00
42	Action Construction Equipment Ltd	JCB PAY LOADER WITH BACK HOE	2021-22			25,90,999.71		25,90,999.71	-
43	INTEC INDIA LIMITED	2 TON-INVERTER AIR CONDITIONER (SPLIT)	2021-22			1,13,151.00		1,13,151.00	-
44	PREMIER GLOBAL INC.	:GYM ITEMS:TWISTER SIT & STAND	2021-22			2,50,420.00		2,50,420.00	13,179.82
45	M/S. MEERA	MIXER GRINDER:HEAVY DUTY	2021-22			23,000.19		23,000.19	-
46	M/S. MEERA	GRINDER:WET GRINDER-STANDARD	2021-22			68,400.09		68,400.09	-
47	M/S. MEERA	PRESSURE COOKER:CAPACITY:10-12 LTR	2021-22			18,000.22		18,000.22	-
48	PREMIER KRASHI UDYOG	CHAIR:PVC MOULDED WITH ARM:SPEC-ANNX:(660)	2021-22			3,20,686.63		3,20,686.63	-
49	TIMEWATCH INFOCOM PRIVATE LTD	BIOMETRIC FACE READER M2808240020	2021-22					-	71,653.00
50	R.D. ELECTRICALS	FAN/COOL WALL MOUNTING 400MM	2021-22			2,14,508.00		2,14,508.00	-
51	ASHOK & COMPANY	GODREJ:GLAMOUR AUDITORIUM: HIGHBACK W/O CH	2021-22			62,46,040.00		62,46,040.00	47,269.00
52	Proglity Technologies Pvt Ltd	FULL HD VIDEO CONFERENCE EQUIPMNT-1080P	2021-22			36,547.00		36,547.00	1,82,736.00
53	THE WINGS	IT Optical Fibre backbone and OFC for Energy Meter	2022-23	96,874.00				-	96,874.00
54	HMT MACHINE TOOLS LTD	VERTICAL TURRET LATHE	2022-23	26,25,700.00				-	26,25,700.00
55	COSMOS INFRATECH	BIO Toilet	2022-23	76,400.00				-	76,400.00
56	GOYAL MEDICO	AUTOMATIC HEMATOLOGY ANALYSER	2022-23	10,05,000.91				-	10,05,000.91
57	COSMOS INFRATECH	BIO Toilet	2022-23	69,600.00				-	69,600.00
58	NEWTON WEIGHING SYSTEM PVT LTD	ELECTRONIC BELTWEIGHR: 0-2000TPH, 3-4M/S	2022-23	7,04,460.00				-	7,04,460.00
59	RR SYSTEMS	CCTV COMPLETE UNIT	2022-23	26,145.00				-	26,145.00
60	ENHANCE ECOTECH SOLUTION PVT LTD	Supply Installation & commissioning of 1.5 MLD STP at PTS, Korba.	2023-24						
61	GODREJ & BOYCE MFG CO LTD	PROCUREMENT OF ACs FOR GUEST HOUSE, NTPC KORBA	2023-24						
62	GODREJ & BOYCE MFG CO LTD	Procurement of Split & Window AC- KORBA	2023-24						
63	EBIZ SOLUTIONS PVT LTD	Procurement of VHF Radios, Vehicle Mount Radios, Base Station and	2023-24						
64	HMT MACHINE TOOLS LTD	Supply of High Speed Precision Lathes and Heavy Duty Universal Milling	2023-24						
65	BEML LIMITED	Supply of complete Bulldozer assembly, Model No. BD-155 for CHP at NTPC	2023-24						
66	ASHOK & COMPANY	Procurement of Furnitures for new Service Building at NTPC Korba(Gem)	2023-24						
67	ASHOK & COMPANY	Procurement of Godrej Interio Laboratory Furniture for St#2 Chemistry	2023-24						
68	Vishal Cranes Pvt Ltd	Supply of Electrical hoist Capacity 15 Ton for NTPC Korba	2023-24						
69	V A Infosolutions India Pvt Ltd	Procurement of LED TV at NTPC Korba	2023-24						
70	E SQUARE SYSTEM & TECHNOLOGIES	Supply Installation of Network Equipment for NTPC Korba	2023-24						
71	GOURIKA INDIA LTD	SUPPLY OF TRUCK MOUNTED AERIAL PLATFORM for Korba	2023-24						
72	VOLKS ENERGIE PVT LTD	PROCUREMENT OF ACs FOR GUEST HOUSE, NTPC KORBA	2023-24						
73	VOLKS ENERGIE PVT LTD	Procurement of Tower AC for various NTPC Projects .	2023-24						
74	JAI AMBEY FURNITURE	Procurement of Wall Partitions for new Service Building at NTPC	2023-24						
75	AGRAWAL TELECOM	Procurement of Telephone Instruments through GeM	2023-24						
76	J B EQUIPMENTS	Procurement of Electric/Induction based Cooking Appliances/Cookware for	2023-24						
77	EWIT INFOTECH	PROCUREMENT, INSTALLATION AND COMMISSIONING OF BIOMETRIC MACHINE	2023-24						
	Sub-total (items claimed-normal RoE)			4,58,17,569.47	-	2,48,60,290.51	-	2,48,60,290.51	8,92,90,032.19
B	For assets eligible for RoE at weightage average rate of interest on loan								
	Items claimed								
1	ABHI ENGINEERING CORPORATION	CIVIL WORKS FOR DHANRAS ASH DYKE	2019-20						
2	B B VERMA	Ash Dyke raising & associated works	2021-22						3,34,323.85

**Part-I
Form-5
(Amount in Rs)**

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2022-23	Contractor's ERV	Discharge during the year 2022-23		Total Discharge 2022-23	Undischarged liabilities relating to GB 31.03.2023
						- by payment	- by reversal		
3	ABHI ENGINEERING CORPORATIO	CIVIL WORKS FOR DHANRAS ASH DYKE	2021-22, 2022-23	39,94,724.19				-	4,96,43,228.55
4	PAHALWAN CONSTRUCTION	CIVIL WORKS FOR DHANRAS ASH DYKE	2021-22					-	4,42,237.00
5	A.B CARRIERS	Ash Dyke Works	2021-22					-	68,79,575.00
6	VIMLESH KUMAR SHARMA	Ash Dyke Works	2021-22			38,75,441.00		38,75,441.00	30,54,986.00
7	ABHI ENGINEERING	Ash Dyke raising & associated works	2022-23	1,87,61,079.70				-	1,87,61,079.70
8	PAHALWAN CONSTRUCTION	Ash Dyke raising & associated works	2022-23	8,19,403.00				-	8,19,403.00
9	VIVEK CONSTRUCTION	Ash Dyke raising & associated works	2022-23	1,50,32,678.00				-	1,50,32,678.00
10	VIVEK CONSTRUCTION	Ash Dyke raising & associated works	2022-23	11,58,080.00				-	11,58,080.00
11	RATTAN ENTERPRISES	Ash Dyke raising & associated works	2023-24					-	
	Sub-total (items claimed-WAROI)			3,97,65,964.89	-	38,75,441.00	-	38,75,441.00	9,61,25,591.10
C	Disallowed Items/ Items not claimed								
1	R N ENTERPRISES	Fire Water lines R&M	2011-12					-	72,636.00
2	BHARAT HEAVY ELECTRICALS LTD	M5105026022Deleted HP STEAM EVACUATION V/V FOR HPT	2012-13					-	3,26,335.00
3	CITY BUILDING SERVICES		2013-14					-	-
4	BHEL	SG works	2013-14					-	-
5	EDWARD ENTERPRISES	FUGITIVE DUST CONTROL IN DHANRAS ASH DYK	2013-14					-	42,008.00
6	SHREE OM CONSTRUCTION	Civil Works related to DDCMIS R&M	2014-15			3,02,060.00		3,02,060.00	-
7	PREMIER PUMPS PVT LTD	VACUUM PUMP ASSY, CL-2002, MAKE:NASH	2014-15					-	1,23,120.00
8	I D GUPTA	PRVD & FIXNG ACID RES.TILE UNIT-4	2014-15					-	37,539.00
9	SIPL	Buttressing and Strengthening Ash Dyke	2014-15					-	1,80,00,726.00
10	THE WINGS	IP-DSLAM STANDARD	2015-16					-	-
11	PREMIUM TRANSMISSION LTD	M2041640001 FC:PEMBRIL:FCU-29:COMP ASSY (1)	2015-16					-	43,490.00
12	KSB PUMPS LIMITED	M3258676013 SEZ1200-1020:IMPELLER (OPEN) (1)	2015-16					-	1,16,450.00
13	WEIR MINERALS (INDIA) PV	M3394070030 WARMAN MAKE ASH SLURRY PUMP 8.6' EAH (2)	2015-16					-	4,000.00
14	INSTRUMENTATION LTD	M9435460542N SMART ABSOLUTE PR.TRANSMITTER 0-760MM (8)	2015-16					-	34,000.00
15	CONCORD STEEL WORKS PVT	M2090062300 :CONCORD:GC-D-2010-C:COMP ASSY (1)	2015-16					-	76,160.00
16	WPIL LTD	M3248516002 FIRE FIGHTING JOCKEY PUMP (1)	2015-16					-	9,223.00
17	FANI ENGINEERING COMPANY	M5505326042 1600:PULLEY DXL800X1800 SHAFT DIA 240 (1)	2015-16					-	2,53,930.00
18	RUD INDIA CHAIN PVT LTD	M5659036001N 40CGS4:CHAIN(20)	2015-16					-	48,368.00
19	SIPL	5TH RAISING OF LGN-1 AFTER ITS BUTRESING	2015-16					-	1,54,55,365.66
20	ASHOKA ENGG WORKS	GARLANDING WORK OF 450NB PIPE OF LG-1	2015-16					-	-
21	SCHNEIDER ELECTRIC INFRASTRU	REPLACEMENT OF STAGE-2, 3X500MW GENERATOR PROTECTION PANEL	2015-16					-	32,74,168.00
22	CROMPTON GREAVES LTD	SUPPLY AND RETROFITTING OF 400KV SF6 BREAKER WITH EXISTING ABCB	2015-16					-	13,375.00
23	BHEL	Ren. & Mod. of C&I system of stage- I	2015-16			36,872.09		36,872.09	86,11,702.70
24	BISWAS ENTERPRISES	Stage-I DDCMIS CIVIL	2015-16					-	-
25	ABB Ltd	R&M of stage-I Generator Protect System	2015-16					-	3,34,500.00
26	PROMODH ELECTRICALS CO.	Repl of 6.6 KV Power Cables in ST-I	2015-16					-	-
27	THE INDURE PRIVATE LTD	Ash handling System-STAGE-II	2016-17					-	84,00,322.00
28	BHARAT HEAVY ELECTRICALS LIM	M5101010416SEALING RINGASSY(6 Parts)01050602000002 (1)	2016-17					-	-
29	HITECH EQUIPMENTS PVT LTD	1600:ND PULLEY DXL800X1800 SHAFT D240 CSPPR CHP (1)	2016-17					-	20,330.00
30	NEWALL INDUSTRIES	M5505326040 1600:PULLEY DXL 200X1800 SHAFT D-90 (4)	2016-17					-	27,395.01
31	SCHNEIDER ELECTRIC INFRASTRU	M9041100164- NUMERICAL FEEDER PROTECTION RELAY 1A (102)	2016-17					-	1,24,250.00
32	PAYAL ENTERPRISES	2 TON:INVERTER AIR CONDITIONER (SPLIT)	2016-17					-	80,175.00
33	PAYAL ENTERPRISES	AIR CONDITIONER 2 TON SPLIT TYPE	2016-17					-	21,985.00
34	BHARAT HEAVY ELECTRICALS LIM	M4755036145 FD FAN-COMplete SERVO MOTOR ASSLY. (1)	2016-17					-	-
35	PARAG FANS & COOLING SYSTEM	84848-4.0-20B:FAN BLADE ASSY (8)	2016-17					-	39,330.00
36	RUD INDIA CHAIN PVT LTD	M5659036043N 40CGS4:COMP.SCRAPPER CONVEYOR BODY (1)	2016-17					-	18,90,000.00
37	BIPIN KUMAR	watch tower inside Plant	2016-17					-	-
38	LAXMI ENGINEERING INDUSTRIES	Repl.St-I MnTur Oil Cooler tube nest ass	2016-17					-	1,11,650.00

Part-I
Form-5
(Amount in Rs)

Statement of Flow of Capital liabilities

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Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2022-23	Contractor's ERV	Discharge during the year 2022-23		Total Discharge 2022-23	Undischarged liabilities relating to GB 31.03.2023
						- by payment	- by reversal		
39	FLOWMORE LTD	Repl of Traveling Water Screen	2016-17					-	69,000.00
40	ROHINI TRANSPORT CORPORATIO	Ren of empty rail from T-18 (52KG,72UTS)	2016-17					-	11,646.00
41	SCHNEIDER ELECTRIC INFRASTRU	Supp and retrof of 3-pole vacuum Stage-I (VC-1098392 & 1101268)	2016-17					-	60,08,849.75
42	BHARAT HEAVY ELECTRICALS LIM	ESP Modification Works	2016-17			14,78,66,695.71		14,78,66,695.71	67,05,562.84
43	ANAND TECHNOMARKETING PRIN	M8660307073 S.SCM-6.6KV:275+/-5 KW:4P-B3-TETV:FR:4 (2)	2016-17					-	2,04,632.00
44	B B KAR	CIVIL WRK FOR DDCMIS STG II	2016-17					-	-
45	RICOH INDIA LTD	DESK TOP PC: CORE-I5, 3.1-4.0GHZ,8GB,LED	2016-17					-	8,16,590.00
46	KEY COMPUTERS	SERVER:2 X QUAD CORE INTEL XEON,E5530	2017-18					-	72,480.00
47	K2 INFOSYS	LASERJET PRINTER-A4,COLOR,PRINT,13-16PPM	2017-18					-	-
48	WPIL LTD	M3397496000N C20TC:COMPLETE ASSLY (1)	2017-18					-	1,53,946.00
49	INDUSTRIAL ASSOCIATES	M8564107094 AIR CIRCUIT BREAKER RS IS:10027, 1250 (15)	2017-18					-	11,29,976.00
50	D.K.ELECTRICAL INDUSTRIES	M2041636000 FC:PEMBRIL:FCU-26:COMP ASSY (1)	2017-18					-	-
51	RAMPUR ENGINEERING CO LTD	M5505326019 1600:PULLEY DXL 550X1800 SHAFT DIA 100 (2)	2017-18					-	-
52	Transformers and Electricals Kera	M8702995549 250 MVA 15.75/420 KV GEN. TRANSFORMER	2017-18					-	5,35,708.00
53	TMEIC INDUSTRIAL SYSTEMS INDI	M8661885051 D.SCIM 2300 KW,6.6KV,375 RPM,B14,FR:18 (1)	2017-18					-	-
54	ASHOK & COMPANY	SINGLE BED GODREI:STAPOBED-069	2017-18					-	359.63
55	ASHOK & COMPANY	Godrej Unitized Table T-9	2017-18					-	43,694.00
56	S & M INDUSTRIAL VALVES LIMITE	M1878175880N 600 NB CI MAN BUTFLY-VALVE (6)	2017-18					-	72,066.00
57	GOLDEN ENGINEERING INDUSTRIE	M5505326040 1600:PULLEY DXL 200X1800 SHAFT D-90 (8)	2017-18					-	44,144.00
58	SCHNEIDER ELECTRIC INFRASTRU	RELAY NUM: 220VDC, MICOM(AREVA):P645	2017-18					-	-
59	BHARAT HEAVY ELECTRICALS LIM	IS INTERFACE CONT MODULE(3 MODULE)	2017-18					-	14,720.00
60	BHARAT HEAVY ELECTRICALS LIM	IS INTERFACE CONT MODULE(3 MODULE)	2017-18					-	7,546.00
61	BHARAT HEAVY ELECTRICALS LIM	NUMERICAL MICOM P143 O/C RELAY	2017-18					-	18,400.00
62	BHARAT HEAVY ELECTRICALS LIM	CT 50/1 A,CLASS-1,10 VA.	2017-18					-	21,907.50
63	BHARAT HEAVY ELECTRICALS LIM	OWS ALONG WITH MONITOR & SOFTWARE	2017-18					-	7,360.00
64	BHARAT HEAVY ELECTRICALS LIM	LT ACB: 3POLE,1600A,ELECT.OPERTD; ABB	2017-18					-	94,208.00
65	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18					-	-
66	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18					-	-
67	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18					-	-
68	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18					-	-
69	BHARAT HEAVY ELECTRICALS LIM	GEARED MOTOR FOR CE RAPPING	2017-18					-	-
70	BHARAT HEAVY ELECTRICALS LIM	AC VOLTMETER:0-500V,CL:0.5, 96X96SQMM	2017-18					-	-
71	KANWAR ENTERPRISES PVT LTD	6th Raising of Lagoon 1	2017-18					-	88,18,912.00
72	TEERUPATI CORPORATION	Con. of conyvor dual dri into sin. Drive- Cap Spares	2017-18					-	-
73	MEDICO SURGICALS	OXYGEN CONCENTRATOR SYSTEM	2017-18					-	-
74	ASTHA SALES	TROLLEY SHOWER FOR BURN PATIENT-STANDARD	2017-18					-	-
75	ANAND MINE TOOLS PVT LTD	M8660604138-MOTR 15QL6.6KV:750KW:8P:B3 TEFC (1)	2017-18					-	-
76	W B CONSTRUCTION CO	Repl. of insul,n and alum cladding sheet	2017-18					-	-
77	ASHOK & COMPANY	GRIR	2017-18					-	-
78	WEIR MINERALS (INDIA) PV	M3394130006 INDURE WARMAN P/P- FF-AH 12"/10" (3)	2017-18					-	-
79	ASHOK & COMPANY	DUAL DESK & BENCH-WOOD-SIZE-L :SPEC-A	2018-19					-	20,021.00
80	ASHOK & COMPANY	CHAIR:GODREI:REGENCY VISITOR-7003D:STD	2018-19					-	6,548.00
81	MOHANAM DISTRIBUTORS PVT. L	WATER PURIFIER RO-SYSTEM 15-25LPH	2018-19					-	28,560.00
82	PREMIER VENTURES (PROP : MRS	:TELEVISION(TV):LED 26-30"-GRIR	2018-19					-	-
83	PREMIER VENTURES (PROP : MRS	MONITOR:LED,50"TO65",1920X1080, WITH RGB-GRIR	2018-19					-	-
84	PREMIER VENTURES (PROP : MRS	TELEVISION(TV):LED-50-55"-GRIR	2018-19					-	-
85	PREMIER VENTURES (PROP : MRS	TELEVISION(TV):LED-65 INCHES-GRIR	2018-19					-	-
86	Agc Networks Ltd	MEDIA GATEWAY FOR 72 PORT- IT MBOA-15-16	2018-19					-	2,939.00
87	KSB LIMITED	M3258676013 SEZ1200-1020:IMPPELLER (OPEN)	2018-19					-	65,415.00
88	SIDDHARTH TRADERS	M3258306010 COMPLETE ARCW P/P,CPK-GC-250-400(S),KS(2)	2018-19					-	62,089.00

**Part-I
Form-S
(Amount in Rs)**

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2022-23	Contractor's ERV	Discharge during the year 2022-23		Total Discharge 2022-23	Undischarged liabilities relating to GB 31.03.2023
						- by payment	- by reversal		
89	BHEL	M5001936489N VALVE CONE WITH SPINDLE 01122301000/0(2)	2018-19					-	17,563.00
90	EXIDE INDUSTRIES LIMITED	M9215435537 LEAD-ACID BATTERY: 800AH, 220V(3)	2018-19					-	9,791.83
91	D.K.ELECTRICAL INDUSTRIES	M2052573000 GEAR BOX#H1-200 COMP.ASSY MAKE:PET(2)	2018-19					-	22,879.00
92	RENK Aktiengesellschaft	COMP GEAR BOX SET BET. TRBN& BP OF TDBFP	2018-19					-	4,89,540.00
93	Godrej & Boyce Mfg Co Ltd	SOFA SET,ONE 3 + 2 SINGLE SEATER.	2018-19					-	-
94	K2 INFOSYS	WiFi System for NTPC Korba.	2018-19					-	1,42,893.00
95	PAYAL ENTERPRISES	SUPPLY, INSTALLATION & COMMISSIONING OF AC'S	2018-19					-	3,89,195.00
96	ALPANA FITNESS ZONE	Gym Items against MBOA RE 2017-18.	2018-19					-	744.00
97	GULATI ELECTRONICS	REFRIDGERATORS & DEEP FREEZERS FOR NTPC KORBA-GRIR	2018-19					-	-
98	CREATIVE COMMUNICATION	HIGH DEFINITION LCD PROJECTOR	2018-19			31,684.00		31,684.00	-
99	K2 INFOSYS	HIGH DEFINITION PORTABLE LCD PROJECTOR	2018-19					-	24,759.00
100	PROGILITY TECHNOLOGIE	COLOUR VIDEO LCD/DLP PROJECTOR 4000ANSI	2018-19			22,220.00		22,220.00	-
101	INTERACTIVE DATA SYSTEMS LIM	Procurement & Installation Of Biometric Gate Access Control System.	2018-19					-	28,674.00
102	LUCKY TRADERS	GEARBOXES FOR CONVEYOR DRIVES OF CHP, NTPC KORBA	2018-19					-	1,73,531.00
103	MILLENNIUM IMPEX PVT LTD	CL2002:COMPLETE ASSY.	2018-19					-	2,17,634.00
104	ELECON ENGINEERING CO LTD	GEARBOXES FOR EQUIPMENTS OF CHP OF NTPC KORBA	2018-19					-	2,22,135.00
105	DELTA POWER SOLUTION INDIA	ELECT.VEHICLE CHARGING STN-48/72VDC,200A	2018-19					-	-
106	MT and T Limited	AERIAL WORKING PLATFORM	2018-19					-	-
107	PAYAL ENTERPRISES	SUPPLY, INSTALLATION AND COMMISSIONING OF AIR CONDITIONERS	2018-19					-	5,958.00
108	J.S. ENTERPRISES	H.PR,WTR MIST,CAF FIRE EXT BACKPACK	2018-19					-	-
109	VARELI TECNAC PVT LTD	DESK TOP PC: CORE-I5, 3.1-4.0GHZ,8GB,LED	2018-19					-	-
110	GE T&D INDIA LIMITED	Shunt Reactor With NGR and Mandatory Spares For 400KV Korba Mahan Line	2018-19					-	-
111	D.K.ELECTRICAL INDUSTRIES	FLUID COUPLING#18SCR25B COM.ASSY,PEMBRIL	2018-19					-	32,488.00
112	VECTRA ADVANCE ENGINEERING	SKID STEER LOADER	2018-19					-	27,116.00
113	MASS-TECH CONTROLS PVT LTD	ELEC.VEHICLE CHARGING STN.: 230V AC, 16A	2018-19					-	-
114	ENERGY EFFICIENCY SERVICES LTD	ENERGY EFFICIENT CEILING FAN - 50 WATT-GRIR	2018-19					-	-
115	ENERGY EFFICIENCY SERVICES LTD	ENERGY EFFICIENT CEILING FAN - 50 WATT (9200)-GRIR	2018-19					-	-
116	INDUSTRIAL LINK	MASK:IS:14166-FULL FACE MASK	2018-19					-	-
117	Godrej & Boyce Mfg Co Ltd	HIGH-DEFINITION VIDEO CONFERENCING SYSTEM-GRIR	2018-19					-	-
118	Progility Technologies Pvt Ltd	HIGH DEFINITION LCD PROJECTOR-GRIR	2018-19					-	-
119	CSPAL COMPUTERS PVT LTD	LASERJET PRINTER-A4,COLOR,PRINT,13-16PPM-GRIR	2018-19					-	9,661.00
120	K2 INFOSYS	A4 SIZE COLOUR SCANNER	2018-19					-	-
121	Progility Technologies Pvt Ltd	HIGH-DEFINITION VIDEO CONFERENCING SYSTEM	2018-19			1,44,811.00		1,44,811.00	-
122	TECHNOWARE SYSTEMS INDIA (P	AUGMENTATION AND RENOVATION OF LOCAL AREA NETWORK FOR NTPC KO	2018-19					-	-
123	BRAY CONTROLS INDIA PVT LTD	KNIFE GATE VALVE FLGD. A47 CL-150 400MM	2018-19					-	-
124	AGS VALVES PVT LTD	KNF GV:FLANGED A216 WCB:CL-150-NB-400MM	2018-19					-	92,819.00
125	TRANSFORMERS AND ELECTRICAL	XVMR:25MVA,33/6.6KV*-DYN 1:0FAF	2018-19					-	-
126	BHARAT HEAVY ELECTRICALS LTD	IMPELLER BLADES FOR PA FAN ST II ASY.	2018-19					-	1,03,485.00
127	PENTAIR VALVES AND CONTROLS	3-STAGE ANGLE VALVE NB 50-GRIR	2018-19					-	4,38,941.00
128	LIMITORQUE INDIA LTD	MOTORISED ACTUATOR ASSY:LIMITORQUE#SM800-GRIR	2018-19					-	-
129	TORISHIMA PUMPS INDIA PVT LT	THRUST BEARNG SEGMENT(UPER) PT.NO 3870.1-GRIR	2018-19					-	-
130	TMEIC INDUSTRIAL SYSTEMS INDI	Toshiba make Stage-II CW/CT Motor Spares, NTPC Korba-GRIR	2018-19					-	-
131	RAJ SALES	INDURE WARMAN P/P- FF-AH 12"/10"	2018-19					-	1,72,575.00
132	CRAFT CONSULTANTS	Set-up of Effluent Treatment Plant	2018-19					-	83,000.00
133	Siemens	Ren. & Mod. of C&I system ST-II	2015-16			1,62,727.55		1,62,727.55	47,69,833.45
134	TRANSFORMERS AND ELECTRICAL	HV BSN&M-TL PRT&GSKT:1PH 200MVA 21/400KV(6)	2019-20					-	-
135	NEW ALLENBERRY WORKS	GEAR BOX:CKBV-250 COMP ASSY.NEWALLENBERRY(2)	2019-20					-	1,58,936.00
136	BHARAT HEAVY ELECTRICALS LIM	PIN RACK ASSY. FOR SAPH 30.0 VIM 2000 M4750036758	2016-17					-	-
137	C&S ELECTRIC LTD	M8568804698 LT SWITCH GR:MCC 415V LT MCC PANEL(3)	2019-20					-	15,93,507.00
138	Flowserve India Controls Pvt Ltd	12QLQC21/85/4:COMPLETE ASSY.(1)	2019-20					-	-

Part-I
Form-5
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2022-23	Contractor's ERV	Discharge during the year 2022-23		Total Discharge 2022-23	Undischarged liabilities relating to GB 31.03.2023
						- by payment	- by reversal		
139	BHARAT HEAVY ELECTRICALS LIM	GT VLV IS10611 MO BW A217WC9 CL3500 80MM	2019-20					-	-
140	MAGNET INDUSTRIES CAL PVT LTD	SUSPENDED MAGNTC.SEPARTR:SMNR1-165/40 OA	2019-20					-	1,41,600.00
141	SWAM PNEUMATICS PVT LTD	RM-180/ACS:COMP ASSLY M3504410600N	2019-20					-	32,336.00
142	LAXMI ENGINEERING INDUSTRIES	M5023036402 HYDROGEN GAS COOLER (4)	2019-20					-	5,63,904.00
143	LAXMI HYDRAULICS PVT LTD	M8612761086N SCIM:160KW:10P:B3,TEFC:FR:355L	2019-20					-	-
144	DIGITAL WEIGHING SYSTEMS PVT	100 TON ELECTRONIC IN MOTION WEIGHBRIDGE (1)	2019-20			5,74,675.00		5,74,675.00	-
145	COSMOS INFRATECH	Renovation of Field Hostel 2B (SIMULATOR BLOCK)	2019-20					-	3,93,755.00
146	ELGI EQUIPMENTS LTD	SCREW AIR COMPRESSOR IN STAGE-I	2019-20					-	-
147	Vishal Cranes Pvt Ltd	Ren of Hoists -T h-l, con-2A / in CHP Area	2019-20					-	70,000.00
148	THERMAX LIMITED	RLA of Critical Piping KSTPS Stg-2	2019-20					-	-
149	BHARAT HEAVY ELECTRICALS LIM	Unit #5 HPT refurbishment.	2019-20					-	-
150	YANTRA HARVEST ENERGY PVT LT	VFD FOR CEP MOTORS -Unit 5	2019-20			10,18,635.00		10,18,635.00	-
151	BRIJESH AGRAWAL	Repair and protection of RCC structure of CT- 4 NO	2019-20			83,55,102.00		83,55,102.00	7,40,500.32
152	L&T SARGENT & LUNDY LTD	Repl. crit. pipe hangers & supp. in st-I	2019-20			60.00		60.00	-
153	LAXMI HYDRAULICS PVT LTD	M8612761086N SCIM:160KW:10P:B3,TEFC:FR:355L-GRIR	2019-20					-	-
154	EMERSON AUTOMATION Soluti	M9567001001 PLC SYSTEM WITH ACCESSORIES-GRIR	2019-20					-	-
155	PREMIUM TRANSMISSION PRIVA	M2041685000 FLUID COUPLING#18SCR25B COM.ASSY-(5)-GRIR	2019-20					-	-
156	HACH DHR INDIA PRIVATE LIMITE	M9476557056N ON LINE SILICA ANALYZER, HACH MAKE-GRIR	2019-20					-	-
157	SCHENCK PROCESS SOLUTIONS	M9467456012 CONTROL RACK ASSEMBLY WITH CARDS-(3)-GRIR	2019-20					-	-
158	ELGI EQUIPMENTS LTD	M3429990680 A/E ASSLY 1ST STAGE-LP (1)-GRIR	2019-20					-	-
159	BHARAT HEAVY ELECTRICALS LIM	M S STRAINER COMP. ASY,DRG11314371000(2)	2019-20					-	2,37,038.00
160	PREMIUM TRANSMISSION LTD	M2041689000 FLUID CPLG#23SCR25B DG:1622301411(3)	2019-20					-	-
161	PREMIUM TRANSMISSION LTD	M2052573100 GEAR BOX:H1-225 COMP ASSY (2)	2019-20					-	-
162	THERMO FISHER SCIENTIFIC INDIA	M9476176065N CHLORIDE ANALYSER -	2019-20					-	-
163	SHANKER BROTHERS	Renovation of CT Stage I	2020-21			1,25,07,041.00		1,25,07,041.00	23,89,394.00
164	OMEGA CONSTRUCTION EQUIPM	HYDRA-14:HYD.MOBILE CRANE 14T:COMP ASSY	2020-21					-	-
165	TECHNICAL ASSOCIATES LIMITED	M8702671654 XYMR:31.5MVA,33/6.6KV:DYN1:ONAN/ONAF/O	2020-21					-	-
166	BHARAT HEAVY ELECTRICALS LTD	M4725010287 DRUM SAFETY VALVE ASSEMBLY BHEL (3)	2020-21					-	-
167	SHANARK INDUSTRIAL COMPANY	M3342566000 TPS+C350/500:COMPLETE ASSLY(1)	2020-21					-	-
168	SCHENCK PROCESS SOLUTIONS	M9467226003 MICRO-PROCESR.BASED CONTROLR: DT9; (3)	2020-21					-	-
169	POWER SOLUTIONS	M9470000011 PNEU.ACTUATOR: AE816PB6BXECC	2020-21			4,98,385.00		4,98,385.00	-
170	SONEPAR INDIA PRIVATE LIMITED	M9598594005 PROGRESS-3 ENGG. WORKSTATION SOFTWARE	2020-21					-	3,54,256.00
171	CONTROL COMPONENT INDIA PV	M9470206122 PNEU.ACTUATOR: D-100-400(B); MAKE-CCI	2020-21					-	-
172	ABHINAV TRADING COMPANY	M8613874000 MOTOR 250KW 6.6KV 985RPM B3 TYPE-680U	2020-21					-	-
173	SHANARK INDUSTRIAL COMPANY	M3342256021 ASH SLURRY PUMP#AR300/750A (5)	2020-21					-	-
174	SIEMENS LTD	KJ-MV-SF-7R:AERO:STG 2-7 DIAPH ASSY 7 M5147946655	2020-21					-	-
175	STORES AND SPARES CO.	M6298156200 BEARING INDUCTION HEATER: TIH 220M; SK	2020-21					-	-
176	RAJ SALES	M3394130006 INDURE WARMAN P/P- FF-AH 12"/10" (5)	2020-21					-	-
177	HYDROCARBON SOLUTIONS INDIA	M2697218000N GAS CHROMATOGRAPH: RESLN-1DEG C,450°C	2020-21					-	5,00,500.00
178	THE INDURE PVT LTD	M1897188166 KNF GV:FLNG-A216/WCC:CL-300-NB-350MM	2020-21					-	-
179	COSMOS INFRATECH	Bus Stop Shed- 3 Nos at Township	2020-21					-	-
180	GE T&D INDIA LIMITED	Renovation of 400 KV CVT ST-II - 3 Nos	2020-21					-	1,53,000.00
181	CONTROL COMPONENT INDIA PV	Replacement of field instruments & oil supply unit	2020-21					-	-
182	K.S. CHHATWAL & CO.	Renovation of Civil works of 400 KV Switchyard	2020-21			80,127.00		80,127.00	32,91,535.00
183	SIEMENS LTD	Procurement of Gear boxes(Make: M/s Flender-Siemens) -GRIR	2020-21					-	-
184	TOSHIBA TRANSMISSION & DISTRIBUTION	Capital Spares	2020-21					-	48,10,058.00
185	SIDDHARTH TRADERS	M1897710066 KNF GV:FLNG-FG260:CL-150-NB-350MM (56)	2020-21			2,24,000.00		2,24,000.00	-
186	REVA INDUSTRIES INDIA PRIVATE	M6300421011 EL OP. HOIST-15.01-17.50T:(2)-GRIR	2020-21					-	-
187	EMERSON PROCESS MANAGEMEN	SOOT BLOWER CONTROL VALVE 2" EHS M4621126035-GRIR	2020-21					-	-

Part-I
Form-S
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2022-23	Contractor's ERV	Discharge during the year 2022-23		Total Discharge 2022-23	Undischarged liabilities relating to GB 31.03.2023
						- by payment	- by reversal		
188	EMERSON PROCESS MANAGEMENT	M4621126035 SOOT BLOWER CONTROL VALVE 2" EHS (1) -GRIR	2020-21					-	-
189	JAI MA AMBEY TRADING COMPANY	M3264426001 10/12CME:COMPLETE ASSY.(2)	2020-21					-	-
190	HYDROTECH ENGINEERS INDIA	M3244826000 125 VNC1-A4:COMPLETE P/P ASSY (2)	2020-21					-	-
191	AMCO INDUSTRIES	M5001906309N SEALING RING DRG:11051410008/07 (2)	2020-21					-	-
192	K.S. CHHATWAL & CO.	CONST.OF GM BUNGALOW & Kaveri Bhawan IN PTS	2021-22					-	62,612.00
193	THERMAX LIMITED	RLA of Critical Piping KSTPS Stg-2	2021-22			24,80,951.00		24,80,951.00	-
194	CONTROL COMPONENT INDIA PVT	Replacement of field instruments & oil supply unit	2021-22			10,53,869.00		10,53,869.00	-
195	Larsen & Toubro Ltd	Renovation of 415V LT SWITCHGEARS -Stage 2	2021-22					-	36,32,834.00
196	ABB INDIA LTD	Renovation of 415V LT SWITCHGEARS -Stage 2	2021-22			1,83,419.00		1,83,419.00	-
197	PRAMODH ELECTRICALS CO.	Repl. of power cables of Mill Stage 2	2021-22			5,45,770.00		5,45,770.00	75,247.00
198	SHANKER BROTHERS	RCC Retaining wall for CHP coal yard	2021-22			6,11,508.00		6,11,508.00	3,62,634.00
199	GUBBI CIVIL ENGINEERS	R&M of RCC STRUCTURE ST-I Chimney	2021-22			56,82,677.00		56,82,677.00	39,74,180.50
200	B B KAR	REPAIRS & MODERNISATION for Unit control room	2021-22			80,703.00		80,703.00	17,62,988.90
201	Capital Spares (2021-22):		2021-22					-	-
202	MELLCON ENGINEERS PVT LTD	COMPRESSOR+AIR DRYING UNIT	2021-22					-	70,000.00
203	POWER SOLUTIONS	BURNER TILT POWER CYLINDER FOR UNIT -IV (2)	2021-22			4,61,382.00		4,61,382.00	-
204	GE POWER INDIA LIMITED	ECO MIDDLE BANK ASY, TYPE- I, 22 TUBES (72)	2021-22					-	9,20,010.00
205	SIEMENS LTD	ST.STRAINER(HRH)COMP.11314471000 M5101926110 (3)	2021-22					-	1,80,407.00
206	HAYWARD TYLER LIMITED	STATOR SHELL HAYWARD:400HP/4P:M8691232910N	2021-22			62,99,419.84		62,99,419.84	-
207	NEW ALLENBERRY WORKS	GeAR BOX:Ckbv-250 COMP ASSY M2052450700 (2)	2021-22					-	10,746.00
208	BHARAT HEAVY ELECTRICALS LIM	M4750010438N HOT END PLATE ASSLYFOR PAPH ST II (4)	2021-22					-	21,488.00
209	HACH DHR INDIA PRIVATE LIMITE	M9476580012N ON-LINE MULTI STREAM PHOSPHATE ANALYZ	2021-22			62,116.00		62,116.00	-
210	BHARAT HEAVY ELECTRICALS LIM	M4716136150 HRH ERV INLET-ISOL V/V PART NO.R034	2021-22			6,53,258.00		6,53,258.00	-
211	SHRI BALAJI INDUSTRIAL PRODUC	M4761056013N GRINDING ROLL50"MILL XRP1003 (5)	2021-22			42,30,990.00		42,30,990.00	-
212	BHARAT HEAVY ELECTRICALS LIM	M4725036069 CRH SAFETY VALVE TAG:SV 14-17(1786WB)	2021-22			9,842.00		9,842.00	9,524.49
213	D.K.ELECTRICAL INDUSTRIES	M2041685000 FLUID COUPLING#18SCR25B COM.ASSY.(6)	2021-22					-	2,71,382.00
214	KSB LIMITED	M3258956038 COMPLETE ASSEMBLY OF CONTROL FLUID PUM	2021-22			7,07,500.00		7,07,500.00	-
215	LIMITORQUE INDIA LTD	M9481019073 MOTORIZED ACTUATOR ASSY;LIMITORQUE#SMB	2021-22			28,01,497.00		28,01,497.00	-
216	BHARAT HEAVY ELECTRICALS LIM	M4725036069 CRH SAFETY VALVE TAG:SV 14-17(1786WB)	2021-22			22,28,449.00		22,28,449.00	-
217	BHARAT HEAVY ELECTRICALS LIM	M3799994807 14"-NRV:CL2500/25005PL-BW-WCC:V/V (2)	2021-22			28,52,460.00		28,52,460.00	24,380.00
218	SICAGEN INDIA LTD	M9446666032 OVER SPEED PROTN.SYSTEM: PROTECH-203;	2021-22			28,49,037.00		28,49,037.00	-
219	Kirloskar Brothers Ltd	M3250186049NN 1800VZNM-Z60M:SHAFT SLEEVE (2)	2021-22			11,66,538.00		11,66,538.00	-
220	ABB India Limited	M5022106026 UNITROL-6000:COMMUNICATION CONTROL MEA	2021-22			28,41,118.00		28,41,118.00	-
221	SHANARK INDUSTRIAL COMPANY	M3342156000 AR200/550:COMPLETE ASSY.	2021-22			17,80,914.00		17,80,914.00	-
222	SCHENCK PROCESS SOLUTIONS	M9467226003 MICRO-PROCESR.BASED CONTROLR: DT9; (3)	2021-22			49,69,485.00		49,69,485.00	-
223	BRITISH (INDIA) TRADING	M9041760018 TRANSFORMER DIFF RELAY:RET670, (4)	2021-22			69,031.00		69,031.00	-
224	2022-23:							-	-
225	HAMON COOLING SYSTEMS	Replacement of CT Splash bars with fills	2022-23	6,12,08,338.00				-	6,12,08,338.00
226	K.S. CHHATWAL & CO.	CONST.OF WLECOME GATE & SEC POST	2022-23	17,03,973.00				-	17,03,973.00
227	TERMOKIMIK CORPORATION	ST II Bottom Ash Hopper Spares	2022-23	88,51,016.49				-	88,51,016.49
228	DNV INDUSTRIAL SYSTEMS PVT LT	R&M of Ambhedkar bhawan - Civil	2022-23	15,90,981.00				-	15,90,981.00
229	DNV INDUSTRIAL SYSTEMS PVT LT	Ambedkar Bhawan Renovation Work	2022-23	34,36,600.00				-	34,36,600.00
230	BHARAT HEAVY ELECTRICALS LIM	Capital Spares	2022-23	6,031.34				-	6,031.34
231	BHARAT HEAVY ELECTRICALS LIM	LPT ROTOR MOVING BLADES OF ROTOR STAGES	2022-23	2,96,52,539.00				-	2,96,52,539.00
232	BHARAT HEAVY ELECTRICALS LIM	Capital Spares	2022-23	68,035.00				-	68,035.00
233	ABB LIMITED	RETROFITTING THE EXISTING BREAKER	2022-23	4,06,581.00				-	4,06,581.00
234	ABB India Limited	ELECT.ACTUATOR: RHD1250,WITH ACCSR; AB	2022-23	13,34,217.00				-	13,34,217.00
235	ABB India Limited	ELECT.ACTUATOR: RHD1250,WITH ACCSR; AB	2022-23	7,13,806.00				-	7,13,806.00
236	ABB India Limited	M9438226049N ONLINE H2 PURITY METER	2022-23	75,400.00				-	75,400.00
237	KIRLOSKAR PNEUMATIC CO LTD	M6602000202 CHILLER:D610;(CU TUBES)	2022-23	36,30,175.00				-	36,30,175.00

**Part-I
Form-S
(Amount in Rs)**

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2022-23	Contractor's ERV	Discharge during the year 2022-23		Total Discharge 2022-23	Undischarged liabilities relating to GB 31.03.2023
						- by payment	- by reversal		
238	KSB LIMITED	M3258676008 SEZ1200-1020:DIFFUSER BOWL	2022-23	28,56,308.00				-	28,56,308.00
239	SIEMENS LTD	M9041438087 RELY NUM:110VAC,1A:7SA5221-6DB90-4QR4	2022-23	1,30,930.00				-	1,30,930.00
240	BHARAT DIESELS	M3249996002 BHM125:PUMP BOWL	2022-23	56,93,024.00				-	56,93,024.00
241	FLENDER DRIVES PRIVATE LIMITEI	GEAR BOX ASSY - FLENDER-SZN225 M2052277300	2022-23	25,950.00				-	25,950.00
242	ELECTRO FLUX EQUIPMENTS PVT	SUSPENDED MAGNTC.SEPARTR:S M9447306002	2022-23	6,67,500.00				-	6,67,500.00
243	WPIL LTD	M3397106000 10 QL QC 14/25/4:COMPLETE PUMP ASSY.	2022-23	1,80,258.00				-	1,80,258.00
244	OM TECHNICAL SOLUTIONS	M9406826001N ONLINE DGA & MONITORING SYSTEM	2022-23	14,73,258.00				-	14,73,258.00
245	TLT ENGINEERING INDIA PVT LTD	M9463186073 FLAME CAMERA:PAL/NTSC,REM.ADJ.VORTX CO	2022-23	3,76,320.00				-	3,76,320.00
246	DELTA ELECTRONICS INDIA PVT LI	M9551266028 COMPLETE LVS: DVS-7080R9IA; DELTA	2022-23	8,79,944.00				-	8,79,944.00
247	RAJ SALES	M3394131000 12/10:FF-AH WRT1:COMPLETE ASSY-R&M	2022-23	14,93,172.00				-	14,93,172.00
248	SHANKER BROTHERS	RCC Retaining wall for CHP coal yard	2022-23	1,000.00				-	1,000.00
249	PRAMODH ELECTRICALS CO.	Repl. of power cables of Mill Stage 2	2022-23	3,82,791.91				-	3,82,791.91
250	DEVYANI ENTERPRISES	HVAC system for Kalyan Mandap	2022-23	20,02,220.00				-	20,02,220.00
251	M K GUPTA & CO	CONSTN.OF ROADS PTS, TTS PLANT	2022-23	20,98,108.00				-	20,98,108.00
252	VOLKS ENERGIE PVT LTD	R&M OF AIR CONDITIONING SYSTEM at Ambedkar Bhawan	2022-23	30,67,150.00				-	30,67,150.00
253									
254	BHARAT HEAVY ELECTRICALS LIMI	PROCUREMENT OF SPARES for APH/PAPH/SAPH	2023-24						
255	VOITH TURBO PVT LTD	Supply of voith coupling complete assembly for Ash Slurry Pump	2023-24						
256	ELECON ENGINEERING CO LTD	Supply of Hydraulic Cylinder for boom luffing of Stacker-Reclaimer	2023-24						
257	ABB India Limited	ABB make capital Spares for NTPC Korba	2023-24						
258	ABB India Limited	PROCUREMENT OF ABB MAKE ID FAN SCOOP ACTUATORS AT NTPC KORBA ST	2023-24						
259	ABB India Limited	ABB make capital Spares for NTPC Korba	2023-24						
260	AUMA INDIA PVT LTD	R&M of ID/PA Fan IGV actuators and FD-Fan Blade-pitch actuators	2023-24						
261	GREAVES COTTON LTD	Diesel Engine For fire Hydrant booster pump	2023-24						
262	MILLENNIUM IMPEX PVT LTD	PROCUREMENT OF CONDENSER VACUUM PUMP COMPLETE ASSEMBLY AND T	2023-24						
263	SIEMENS LTD	Supply of spares for turbine area equipment	2023-24						
264	SIEMENS LTD	Supply of spares for turbine area equipment of NTPC Korba	2023-24						
265	SIEMENS LTD	Supply of spares for turbine area equipment of NTPC Korba	2023-24						
266	SIEMENS LTD	Supply of spares for turbine area equipment of NTPC Korba	2023-24						
267	ATLAS COPCO (INDIA)PRIVATE LIN	DESIGN, SUPPLY, ERECTION & COMMISSIONING OF SCREW AIR COMPRESSOR	2023-24						
268	BHARAT HEAVY ELECTRICALS LTD	Supply of BHEL Spares for NTPC Korba	2023-24						
269	BHARAT HEAVY ELECTRICALS LTD	Supply of VALVES FOR BOILER PP NTPC KORBA	2023-24						
270	BHARAT HEAVY ELECTRICALS LIMI	BHEL SPARES FOR KORBA STPP	2023-24						
271	BHARAT HEAVY ELECTRICALS LIMI	Supply of Economiser Middle Bank Pairs Coil Assembly for NTPC Korba	2023-24						
272	SIEMENS LTD.	Supply of 3 NO OF Stage II Siemens DDCMIS Application Servers NTPC	2023-24						
273	TRADE INDIA CORPORATION	Supply of Super Critical: Type A1-LS Rolling Element Bearings at NTPC	2023-24						
274	SCHENCK PROCESS SOLUTIONS	Supply of DT 9 controllers for NTPC Korba	2023-24						
275	AIA ENGINEERING LTD	Procurement of Grinding Rolls for Coal Mills	2023-24						
276	ARVIND LTD	Design, Supply, Installation, Commissioning, Testing, Operation &	2023-24						
277	COSMOS INFRA TECH	R-<>-M OF Nucleus Club, Pragati club and Bal bhawan (Balance	2023-24						
278	DEE VEE PROJECTS LTD	R-<>-M of electrical wirings and accessories in B, C <->- D Type	2023-24						
279	JAIMATADI MACHINERY PVT LTD	Procurement of Feed Pulley for CHP NTPC, Korba.	2023-24						
280	AIA ENGINEERING LIMITED	Procurement of Bull Ring Segments for Coal Mills	2023-24						
281	RR SYSTEMS	IT Infrastructure RnM of NTPC Korba Kaveri Bhawan Guest House.	2023-24						
282	EAST COAST MAGNETS PVT. LTD.	Supply, Erection, Commissioning, Testing of Magnetic Separators for NTPC	2023-24						
283	URBAN INFOSOLUTIONS	LEAD ACID BATTERIES FOR BATTERY BANK FOR OFFSITE AREAS FOR NTPC KOR	2023-24						
284	GUBBI CIVIL ENGINEERS	Works Contract for Structural Strengthening work of Stage II, 3 Nos RCC Chim	2023-24						
285	SATYENDRA KUMAR CONSTRUCTI	RnM of B, C and D type quarters at NTPC Township-PTS	2023-24						
286	K.S. CHHATWAL & CO.	R&M work of Kaveri Bhawan Guest House Korba	2023-24						
287	M S PATEL	R and M work of Ganga Bhawan Guest House and Field Hostel 2A Korba	2023-24						

Part-I
Form-S
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2022-23	Contractor's ERV	Discharge during the year 2022-23		Total Discharge 2022-23	Undischarged liabilities relating to GB 31.03.2023
						- by payment	- by reversal		
288	RAYCHEM RPG PVT LTD	R&M OF OVERHEAD HT LINES IN NTPC KORBA TOWNSHIP	2023-24						
	Sub-Total (Disallowed Items/ Items not claimed)			13,40,05,626.74	-	21,64,47,029.19	-	21,64,47,029.19	25,09,19,408.32
	Total Assets (Allowed @ Normal ROE)			-	-	46,75,858.00	-	46,75,858.00	1,70,23,645.36
	Total Assets (Claimed @ Normal ROE)			4,58,17,569.47	-	2,48,60,290.51	-	2,48,60,290.51	8,92,90,032.19
	Total Assets (Allowed - ROE @ WAROI)			-	-	-	-	-	-
	Total Assets (Claimed - ROE @ WAROI)			3,97,65,964.89	-	38,75,441.00	-	38,75,441.00	9,61,25,591.10
	Total (Allowed/ Claimed)			8,55,83,534.36	-	3,34,11,589.51	-	3,34,11,589.51	20,24,39,268.65
	Total (Disallowed/ Not claimed)			13,40,05,626.74	-	21,64,47,029.19	-	21,64,47,029.19	25,09,19,408.32
	Grand Total			21,95,89,161.10	-	24,98,58,618.70	-	24,98,58,618.70	45,33,58,676.97

Part-I
Form-5
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2023-24	Contractor's ERV	Discharge during the year 2023-24		Total Discharge 2023-24	Undischarged liabilities relating to GB 31.03.2024
						payment	reversal		
A	For assets eligible for normal RoE								
A1	Allowed Items upto 31.03.2009 vide Order dated 16.04.2022								
1	THE INDURE PRIVATE LTD	Ash handling System-STAGE-II	2003-04	0	0	0	0	0	18,70,406.36
2	BIW-ST-1	BIW-Stage 1	2006-07	0	0	0	0	0	7,09,182.00
3	G S Agarwal	CIVIL WORKS FOR ASH DYKE	2008-09	0	0	0	0	0	19,79,620.56
	Sub-total (allowed items upto 31.03.2009)			-	-	-	-	-	45,59,208.92
A2	Other Allowed Items vide Order dated 16.04.2022								
1	G S Agarwal	CIVIL WORKS ASH DYKE	2009-10	0	0	0	0	0	1,05,43,379.44
2	M/s. Bihar Constn. Co.	Ash dyke works	2011-12	0	0	0	0	0	4,95,227.00
3	NEELKANTHAM SYSTEMS PVT LTD	Ash Dyke works	2012-13	0	0	0	0	0	-
4	B B VERMA	Ash Dyke raising & associated works	2013-14	0	0	0	0	0	10,92,101.00
5	DINESH CONSTRUCTION	CISF Kennel	2013-14	0	0	0	0	0	2,87,531.00
6	EDWARD ENTERPRISES	FUGITIVE DUST CONTROL IN DHANRAS ASH DYK	2013-14	0	0	0	0	0	46,198.00
7	NEW INDIA ENGINEERING		2013-14	0	0	0	0	0	-
8	ANALYSER INSTRUMENT CO PVT LTD	CEMS - Main Equipment	2015-16	0	0	0	0	0	-
9	ANALYSER INSTRUMENT CO PVT LTD	Installation Works Korba	2015-16	0	0	0	0	0	-
	Sub-total (other allowed items)			-	-	-	-	-	1,24,64,436.44
A3	Items claimed								
1	STERLING AND WILSON PRIVATE LTD	Replacement of Halon fire exting sys of Stage-I	2019-20					0	2,90,380.00
2	BHARAT HEAVY ELECTRICALS LIMITED	ESP Modification Works	2016-17	0	0		0	0	3,59,64,842.88
3	Shanker Brothers, Others	Waste Water Conservation Scheme	2019-20			50000		50000	-
4	ENERGY EFFICIENCY SERVICES LTD	LED	2019-20					0	-
5	PROGILITY TECHNOLOGIES	CCTV COMPLETE UNIT	2019-20					0	-
6	LOGICLADDER TECHNOLOGIES PVT LTD	Real Time Data Transmission For CEMS, EQMS & AAQMS	2020-21					0	-
7	CH FOUR ENERGY SOLUTIONS /RAJESH	Sewage Treatment plant in KSTPS	2021-22	0	0	461852	0	461852	11,89,514.00
8	NEELKANTHAM SYSTEMS PVT LTD	Arbitration: CIVIL WORKS FOR DHANRAS ASH DYKE	2021-22	0	0	0	0	0	-
9	ABB India Limited	Automatic Generation Control AGC at NTPC Korba	2021-22	527262.61	0	0	0	0	21,16,727.63
10	Score Information	Complete CCTV system of CHP & Off site	2021-22					0	-
11	Rajya Campa Fund	Diversion of Forest Land	2022-23	0	0	38268142	0	38268142	-
12	DEE VEE PROJECTS LTD	CC Road from Ash Dyke to Korba Katghora Road	2022-23	6450749.43	0	0	0	0	93,45,996.99
13	Godrej & Boyce Mfg Co Ltd	GODREJ:LABORATORY SOLUTIONS SYSTEMS:STD-GRIR	2019-20					0	-
14	NOVA MEDICAL SYSTEMS	PULSE OXYMETER :COMP UNIT M1490050600N	2019-20					0	-
15	SJEMENS HEALTHCARE PVT LTD	AUTO-ANALYSER:COMP ASSY Bio Chemistry for Hospital-GRIR	2019-20					0	3,15,000.00
16	BPL MEDICAL TECHNOLOGIES PVT LTD	FOETAL MONITOR (PORTABLE)	2019-20					0	-
17	K2 INFOSYS	WIFI Access points	2019-20					0	40,500.00
18	RR SYSTEMS	IT infra for data transmission to CPCB	2019-20					0	-
19	Aradhana Agency	TELEPHONE HANDSETS WITH CALLER ID- GRIR	2019-20					0	7,00,920.00
20	GLOBAL COMPUTERS	MFP Laser Printer (HP 1136)	2019-20					0	-
21	EMERSON PROCESS	WIRELESS DATA COLLECTN.SYSTM TRANS.& S/W	2019-20					0	3,19,642.00
22	SPANKRAFT HYDROSYSTEMS PVT LTD	HYDRAULIC GANG JACK:4X100TON=400TON	2019-20					0	-
23	DEEV GEN SET SALES AND SERVICE	DG SET:10KVA M5300000019N	2019-20					0	-
24	COSMOS INFRATECH	BIO Toilet	2020-21					0	-
25	RUBY INTERNATIONAL INDIA	ELECTRICAL WINCH 10T CAPACITY	2020-21	0	0	383410	0	383410	-
26	VIJAY SABRE SAFETY PVT LTD	SELF CONTAINED BREATHING APPARATUS EN137-GRIR	2020-21					0	-
27	CSPL COMPUTERS PVT LTD	LASERJET PRINTER-A4,COLOR,PRINT,13-16PPM	2020-21					0	26,250.00
28	MAHINDRA AND MAHINDRA	MAHINDRA:BOLERO CAMPER BS-II for CISF-GRIR	2020-21					0	-
29	BEML LIMITED	M6515158915 BD-155 Dozer BEML make	2020-21					0	-
30	ESCORTS LIMITED	M6518036001N BACKHOE LOADER JCB	2020-21					0	-
31	YORCO SALES PVT LTD	HIGH PRESSURE STEAM STERILIZER HORIZONTAL	2020-21					0	1,36,398.00
32	ADVANCE RESEARCH INSTRUMENTS	BOMB CALORIMETER- COMPLETE ASSY.	2020-21					0	-

Part-I
Form-5
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2023-24	Contractor's ERV	Discharge during the year 2023-24		Total Discharge 2023-24	Undischarged liabilities relating to GB 31.03.2024
						payment	reversal		
33	ASHBOND ENGINEERS PVT LTD	PH METER - RANGE: -2.00 TO +20.00 M9476456009	2020-21					0	-
34	EMARSON COMPUTERS	ROUTER WITH 4 WAN INTERFACE PORTS	2020-21					0	-
35	TOSHNIWAL INDUSTRIES PVT LTD	PORTABLE IIRT IMAGING&MEASUREMENT	2020-21					0	-
36	TOSHNIWAL INDUSTRIES PVT LTD	INFRARED THERMAL IMAGE CAMERA AS PER SP.	2020-21					0	-
37	ADDSOFT TECHNOLOGIES PVT LTD	OUTDOOR LED DISPLAY: 12.6FT X 7.9/7.6FT	2020-21					0	1,12,906.00
38	KUNAL ENTERPRISES	WEIGH BRIDGE IS:1436 CAPACITY:100MT M2283507201	2021-22					0	12,18,350.00
39	CAPITAL POWERS	50 KVA DG SET	2021-22					0	-
40	KEPRO TECHNOLOGIES PVT LTD	ELECTRIC WINCH 5 TON CAPACITY M6313206002N	2021-22					0	1,47,120.00
41	KUNAL ENTERPRISES	WEIGH BRIDGE IS:1436 CAPACITY:100MT	2021-22					0	2,61,075.00
42	Action Construction Equipment Ltd	JCB PAY LOADER WITH BACK HOE	2021-22					0	-
43	INTEC INDIA LIMITED	2 TON-INVERTER AIR CONDITIONER (SPLIT)	2021-22					0	-
44	PREMIER GLOBAL INC.	:GYM ITEMS:TWISTER SIT & STAND	2021-22			13179.82		13179.82	-
45	M/S. MEERA	MIXER GRINDER:HEAVY DUTY	2021-22					0	-
46	M/S. MEERA	GRINDER-WET GRINDER-STANDARD	2021-22					0	-
47	M/S. MEERA	PRESSURE COOKER:CAPACITY:10-12 LTR	2021-22					0	-
48	PREMIER KRASHI UDYOG	CHAIR:PVC MOULDED WITH ARM:SPEC-ANNX:(660)	2021-22					0	-
49	TIMEWATCH INFOCOM PRIVATE LTD	BIOMETRIC FACE READER M2808240020	2021-22					0	71,653.00
50	R.D. ELECTRICALS	FAN/COOL WALL MOUNTING 400MM	2021-22					0	-
51	ASHOK & COMPANY	GODREJ:GLAMOUR AUDITORIUM: HIGHBACK W/O CH	2021-22					0	47,269.00
52	Proglity Technologies Pvt Ltd	FULL HD VIDEO CONFERENCE EQUIPMNT-1080P	2021-22					0	1,82,736.00
53	THE WINGS	IT Optical Fibre backbone and OFC for Energy Meter	2022-23					0	96,874.00
54	HMT MACHINE TOOLS LTD	VERTICAL TURRET LATHE	2022-23					0	26,25,700.00
55	COSMOS INFRATECH	BIO Toilet	2022-23					0	76,400.00
56	GOYAL MEDICO	AUTOMATIC HEMATOLOGY ANALYSER	2022-23			974850.91		974850.91	30,150.00
57	COSMOS INFRATECH	BIO Toilet	2022-23			0		0	69,600.00
58	NEWTON WEIGHING SYSTEM PVT LTD	ELECTRONIC BELTWEIGHR: 0-2000TPH, 3-4M/S	2022-23			346260		346260	3,58,200.00
59	RR SYSTEMS	CCTV COMPLETE UNIT	2022-23					0	26,145.00
60	ENHANCE ECOTECH SOLUTION PVT LTD	Supply Installation & commissioning of 1.5 MLD STP at PTS, Korba.	2023-24	5801556				0	58,01,556.00
61	GODREJ & BOYCE MFG CO LTD	PROCUREMENT OF ACs FOR GUEST HOUSE, NTPC KORBA	2023-24	818000				0	8,18,000.00
62	GODREJ & BOYCE MFG CO LTD	Procurement of Split & Window AC- KORBA	2023-24	489225				0	4,89,225.00
63	EBIZ SOLUTIONS PVT LTD	Procurement of VHF Radios, Vehicle Mount Radios, Base Station and	2023-24	38050				0	38,050.00
64	HMT MACHINE TOOLS LTD	Supply of High Speed Precision Lathes and Heavy Duty Universal Milling	2023-24	6915500.22				0	69,15,500.22
65	BEML LIMITED	Supply of complete Bulldozer assembly, Model No. BD-155 for CHP at NTPC	2023-24	736285				0	7,36,285.00
66	ASHOK & COMPANY	Procurement of Furnitures for new Service Building at NTPC Korba(Gem)	2023-24	2323777				0	23,23,777.00
67	ASHOK & COMPANY	Procurement of Godrej Interio Laboratory Furniture for St#2 Chemistry	2023-24	402876				0	4,02,876.00
68	Vishal Cranes Pvt Ltd	Supply of Electrical hoist Capacity 15 Ton for NTPC Korba	2023-24	874800				0	8,74,800.00
69	V A Infosolutions India Pvt Ltd	Procurement of LED TV at NTPC Korba	2023-24	35769				0	35,769.00
70	E SQUARE SYSTEM & TECHNOLOGIES	Supply Installation of Network Equipment for NTPC Korba	2023-24	261601				0	2,61,601.00
71	GOURIKA INDIA LTD	SUPPLY OF TRUCK MOUNTED AERIAL PLATFORM for Korba	2023-24	1015677				0	10,15,677.00
72	VOLKS ENERGIE PVT LTD	PROCUREMENT OF ACs FOR GUEST HOUSE, NTPC KORBA	2023-24	185178				0	1,85,178.00
73	VOLKS ENERGIE PVT LTD	Procurement of Tower AC for various NTPC Projects .	2023-24	89371				0	89,371.00
74	JAI AMBEY FURNITURE	Procurement of Wall Partitions for new Service Building at NTPC	2023-24	766488				0	7,66,488.00
75	AGRAWAL TELECOM	Procurement of Telephone Instruments through GeM	2023-24	83205				0	83,205.00
76	J B EQUIPMENTS	Procurement of Electric/Induction based Cooking Appliances/Cookware for	2023-24	82600				0	82,600.00
77	EWIT INFOTECH	PROCUREMENT, INSTALLATION AND COMMISSIONING OF BIOMETRIC MACHINE	2023-24	70698				0	70,698.00
	Sub-total (items claimed-normal RoE)			2,79,68,668.26	-	4,04,97,694.73	-	4,04,97,694.73	7,67,61,005.72
B	For assets eligible for RoE at weighted average rate of interest on loan								
	Items claimed								
1	ABHI ENGINEERING CORPORATION	CIVIL WORKS FOR DHANRAS ASH DYKE	2019-20	0	0	0	0	0	-
2	B B VERMA	Ash Dyke raising & associated works	2021-22						3,34,323.85

Part-I
Form-5
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2023-24	Contractor's ERV	Discharge during the year 2023-24		Total Discharge 2023-24	Undischarged liabilities relating to GB 31.03.2024
						payment	reversal		
3	ABHI ENGINEERING CORPORATIO	CIVIL WORKS FOR DHANRAS ASH DYKE	2021-22, 2022-23	0	0	12838659.15	0	12838659.15	3,68,04,569.40
4	PAHALWAN CONSTRUCTION	CIVIL WORKS FOR DHANRAS ASH DYKE	2021-22	0	0	442237	0	442237	-
5	A.B CARRIERS	Ash Dyke Works	2021-22					0	68,79,575.00
6	VIMLESH KUMAR SHARMA	Ash Dyke Works	2021-22					0	30,54,986.00
7	ABHI ENGINEERING	Ash Dyke raising & associated works	2022-23	0	0	3743607.98	0	3743607.98	1,50,17,471.72
8	PAHALWAN CONSTRUCTION	Ash Dyke raising & associated works	2022-23	0	0	819403	0	819403	-
9	VIVEK CONSTRUCTION	Ash Dyke raising & associated works	2022-23	21169765.8	0	0	0	0	3,62,02,443.80
10	VIVEK CONSTRUCTION	Ash Dyke raising & associated works	2022-23			1094771		1094771	63,309.00
11	RATTAN ENTERPRISES	Ash Dyke raising & associated works	2023-24	558090.89				0	5,58,090.89
	Sub-total (items claimed-WAROI)			2,17,27,856.69	-	1,89,38,678.13	-	1,89,38,678.13	9,89,14,769.66
C	Disallowed Items/ Items not claimed								
1	R N ENTERPRISES	Fire Water lines R&M	2011-12					0	72,636.00
2	BHARAT HEAVY ELECTRICALS LTD	M5105026022Deleted HP STEAM EVACUATION V/V FOR HPT	2012-13					0	3,26,335.00
3	CITY BUILDING SERVICES		2013-14					0	-
4	BHEL	SG works	2013-14					0	-
5	EDWARD ENTERPRISES	FUGITIVE DUST CONTROL IN DHANRAS ASH DYK	2013-14					0	42,008.00
6	SHREE OM CONSTRUCTION	Civil Works related to DDCMIS R&M	2014-15					0	-
7	PREMIER PUMPS PVT LTD	VACUUM PUMP ASSY, CL-2002, MAKE:NASH	2014-15					0	1,23,120.00
8	I D GUPTA	PRVD & FIXNG ACID RES.TILE UNIT-4	2014-15					0	37,539.00
9	SIPL	Buttressing and Strengthening Ash Dyke	2014-15					0	1,80,00,726.00
10	THE WINGS	IP-DSLAM STANDARD	2015-16					0	-
11	PREMIUM TRANSMISSION LTD	M2041640001 FC:PEMBRIL:FCU-29:COMP ASSY (1)	2015-16					0	43,490.00
12	KSB PUMPS LIMITED	M3258676013 SEZ1200-1020:IMPPELLER (OPEN) (1)	2015-16					0	1,16,450.00
13	WEIR MINERALS (INDIA) PV	M3394070030 WARMAN MAKE ASH SLURRY PUMP 8.6' EAH (2)	2015-16					0	4,000.00
14	INSTRUMENTATION LTD	M9435460542N SMART ABSOLUTE PR.TRANSMITTER 0-760MM (8)	2015-16					0	34,000.00
15	CONCORD STEEL WORKS PVT	M2090062300 :CONCORD:GC-D-2010-C:COMP ASSY (1)	2015-16					0	76,160.00
16	WPIL LTD	M3248516002 FIRE FIGHTING JOCKEY PUMP (1)	2015-16					0	9,223.00
17	FANI ENGINEERING COMPANY	M5505326042 1600:PULLEY DXL800X1800 SHAFT DIA 240 (1)	2015-16					0	2,53,930.00
18	RUD INDIA CHAIN PVT LTD	M5659036001N 40CGS4:CHAIN(20)	2015-16					0	48,368.00
19	SIPL	5TH RAISING OF LGN-1 AFTER ITS BUTRESING	2015-16					0	1,54,55,365.66
20	ASHOKA ENGG WORKS	GARLANDING WORK OF 450NB PIPE OF LG-1	2015-16					0	-
21	SCHNEIDER ELECTRIC INFRASTRU	REPLACEMENT OF STAGE-2, 3X500MW GENERATOR PROTECTION PANEL	2015-16					0	32,74,168.00
22	CROMPTON GREAVES LTD	SUPPLY AND RETROFITTING OF 400KV SF6 BREAKER WITH EXISTING ABCB	2015-16					0	13,375.00
23	BHEL	Ren. & Mod. of C&I system of stage- I	2015-16					0	86,11,702.70
24	BISWAS ENTERPRISES	Stage-I DDCMIS CIVIL	2015-16					0	-
25	ABB Ltd	R&M of stage-I Generator Protect System	2015-16					0	3,34,500.00
26	PROMODH ELECTRICALS CO.	Repl of 6.6 KV Power Cables in ST-I	2015-16					0	-
27	THE INDURE PRIVATE LTD	Ash handling System-STAGE-II	2016-17					0	84,00,322.00
28	BHARAT HEAVY ELECTRICALS LIM	M5101010416SEALING RINGASSY(6 Parts)01050602000002 (1)	2016-17					0	-
29	HITECH EQUIPMENTS PVT LTD	1600:ND PULLEY DXL800X1800 SHAFT D240 CSPR CHP (1)	2016-17					0	20,330.00
30	NEWALL INDUSTRIES	M5505326040 1600:PULLEY DXL 200X1800 SHAFT D-90 (4)	2016-17					0	27,395.01
31	SCHNEIDER ELECTRIC INFRASTRU	M9041100164- NUMERICAL FEEDER PROTECTION RELAY 1A (102)	2016-17					0	1,24,250.00
32	PAYAL ENTERPRISES	2 TON:INVERTER AIR CONDITIONER (SPLIT)	2016-17					0	80,175.00
33	PAYAL ENTERPRISES	AIR CONDITIONER 2 TON SPLIT TYPE	2016-17					0	21,985.00
34	BHARAT HEAVY ELECTRICALS LIM	M4755036145 FD FAN-COMplete SERVO MOTOR ASSLY. (1)	2016-17					0	-
35	PARAG FANS & COOLING SYSTEM	84848-4.0-20B:FAN BLADE ASSY (8)	2016-17					0	39,330.00
36	RUD INDIA CHAIN PVT LTD	M5659036043N 40CGS4:COMP.SCRAPPER CONVEYOR BODY (1)	2016-17					0	18,90,000.00
37	BIPIN KUMAR	watch tower inside Plant	2016-17					0	-
38	LAXMI ENGINEERING INDUSTRIES	Repl.St-I MnTur Oil Cooler tube nest ass	2016-17					0	1,11,650.00

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(Amount in Rs)

Statement of Flow of Capital liabilities

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Name of the Generating Station : Korba-I&II

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						payment	reversal		
39	FLOWMORE LTD	Repl of Traveling Water Screen	2016-17					0	69,000.00
40	ROHINI TRANSPORT CORPORATIO	Ren of empty rail fromT-18 (52KG,72UTS)	2016-17					0	11,646.00
41	SCHNEIDER ELECTRIC INFRASTRU	Supp and retrof of 3-pole vacuum Stage-I (VC-1098392 & 1101268)	2016-17	305600	0	0	0	0	63,14,449.75
42	BHARAT HEAVY ELECTRICALS LIM	ESP Modification Works	2016-17	0	0	6452890	0	6452890	2,52,672.84
43	ANAND TECHNOMARKETING PRIN	M8660307073 S.SCM-6.6KV:275+/-5 KW:4P:B3-TETV:FR:4 (2)	2016-17					0	2,04,632.00
44	B B KAR	CIVIL WRK FOR DDCMIS STG II	2016-17					0	-
45	RICOH INDIA LTD	DESK TOP PC: CORE-I5, 3.1-4.0GHZ,8GB,LED	2016-17					0	8,16,590.00
46	KEY COMPUTERS	SERVER:2 X QUAD CORE INTEL XEON,E5530	2017-18					0	72,480.00
47	K2 INFOSYS	LASERJET PRINTER-A4,COLOR,PRINT,13-16PPM	2017-18					0	-
48	WPIL LTD	M3397496000N C20TC:COMPLETE ASSLY (1)	2017-18					0	1,53,946.00
49	INDUSTRIAL ASSOCIATES	M8564107094 AIR CIRCUIT BREAKER RS IS:10027, 1250 (15)	2017-18					0	11,29,976.00
50	D.K.ELECTRICAL INDUSTRIES	M2041636000 FC:PEMBRIL:FCU-26:COMP ASSY (1)	2017-18					0	-
51	RAMPUR ENGINEERING CO LTD	M5505326019 1600:PULLEY DXL 550X1800 SHAFT DIA 100 (2)	2017-18					0	-
52	Transformers and Electricals Kera	M8702995549 250 MVA 15.75/420 KV GEN. TRANSFORMER	2017-18					0	5,35,708.00
53	TMEIC INDUSTRIAL SYSTEMS INDI	M8661885051 D.SCIM 2300 KW,6.6KV,375 RPM,B14,FR:18 (1)	2017-18					0	-
54	ASHOK & COMPANY	SINGLE BED GODREI:STAPOBED-069	2017-18					0	359.63
55	ASHOK & COMPANY	Godrej Unitized Table T-9	2017-18					0	43,694.00
56	S & M INDUSTRIAL VALVES LIMITE	M1878175880N 600 NB CI MAN BUTFLY-VALVE (6)	2017-18					0	72,066.00
57	GOLDEN ENGINEERING INDUSTRI	M5505326040 1600:PULLEY DXL 200X1800 SHAFT D-90 (8)	2017-18					0	44,144.00
58	SCHNEIDER ELECTRIC INFRASTRU	RELAY NUM: 220VDC, MICOM(AREVA):P645	2017-18					0	-
59	BHARAT HEAVY ELECTRICALS LIM	IS INTERFACE CONT MODULE(3 MODULE)	2017-18					0	14,720.00
60	BHARAT HEAVY ELECTRICALS LIM	IS INTERFACE CONT MODULE(3 MODULE)	2017-18					0	7,546.00
61	BHARAT HEAVY ELECTRICALS LIM	NUMERICAL MICOM P143 O/C RELAY	2017-18					0	18,400.00
62	BHARAT HEAVY ELECTRICALS LIM	CT 50/1 A,CLASS-1,10 VA.	2017-18					0	21,907.50
63	BHARAT HEAVY ELECTRICALS LIM	OWS ALONG WITH MONITOR & SOFTWARE	2017-18					0	7,360.00
64	BHARAT HEAVY ELECTRICALS LIM	LT ACB: 3POLE,1600A,ELECT.OPERTD; ABB	2017-18					0	94,208.00
65	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18					0	-
66	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18					0	-
67	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18					0	-
68	BHARAT HEAVY ELECTRICALS LIM	ESP TRANSFORMER RECTIFIER CONTROLLER	2017-18					0	-
69	BHARAT HEAVY ELECTRICALS LIM	GEARED MOTOR FOR CE RAPPING	2017-18					0	-
70	BHARAT HEAVY ELECTRICALS LIM	AC VOLTMETER:0-500V,CL:0.5, 96X96SQMM	2017-18					0	-
71	KANWAR ENTERPRISES PVT LTD	6th Raising of Lagoon 1	2017-18	0	0	8818912	0	8818912	-
72	TEERUPATI CORPORATION	Con. of convyor dual dri into sin. Drive- Cap Spares	2017-18					0	-
73	MEDICO SURGICALS	OXYGEN CONCENTRATOR SYSTEM	2017-18					0	-
74	ASTHA SALES	TROLLEY SHOWER FOR BURN PATIENT-STANDARD	2017-18					0	-
75	ANAND MINE TOOLS PVT LTD	M8660604138-MOTR 15QL6.6KV:750KW:8P:B3 TEFC (1)	2017-18					0	-
76	W B CONSTRUCTION CO	Repl. of insul,n and alum cladding sheet	2017-18					0	-
77	ASHOK & COMPANY	GRIR	2017-18					0	-
78	WEIR MINERALS (INDIA) PV	M3394130006 INDURE WARMAN P/P- FF-AH 12"/10" (3)	2017-18					0	-
79	ASHOK & COMPANY	DUAL DESK & BENCH-WOOD-SIZE-L :SPEC-A	2018-19					0	20,021.00
80	ASHOK & COMPANY	CHAIR:GODREI:REGENCY VISITOR-7003D:STD	2018-19					0	6,548.00
81	MOHANAM DISTRIBUTORS PVT. L	WATER PURIFIER RO-SYSTEM 15-25LPH	2018-19					0	28,560.00
82	PREMIER VENTURES (PROP : MRS	:TELEVISION(TV):LED 26-30"-GRIR	2018-19					0	-
83	PREMIER VENTURES (PROP : MRS	MONITOR:LED,50"TO65",1920X1080, WITH RGB-GRIR	2018-19					0	-
84	PREMIER VENTURES (PROP : MRS	TELEVISION(TV):LED-50-55"-GRIR	2018-19					0	-
85	PREMIER VENTURES (PROP : MRS	TELEVISION(TV):LED-65 INCHES-GRIR	2018-19					0	-
86	Agc Networks Ltd	MEDIA GATEWAY FOR 72 PORT- IT MBOA-15-16	2018-19					0	2,939.00
87	KSB LIMITED	M3258676013 SEZ1200-1020:IMPELLER (OPEN)	2018-19					0	65,415.00
88	SIDDHARTH TRADERS	M3258306010 COMPLETE ARCW P/P,CPK-GC-250-400(S),KS(2)	2018-19					0	62,089.00

**Part-I
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(Amount in Rs)**

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89	BHEL	M5001936489N VALVE CONE WITH SPINDLE 01122301000/0(2)	2018-19					0	17,563.00
90	EXIDE INDUSTRIES LIMITED	M9215435537 LEAD-ACID BATTERY: 800AH, 220V(3)	2018-19					0	9,791.83
91	D.K.ELECTRICAL INDUSTRIES	M2052573000 GEAR BOX#H1-200 COMP.ASSY MAKE:PET(2)	2018-19					0	22,879.00
92	RENK Aktiengesellschaft	COMP GEAR BOX SET BET .TRBN& BP OF TDBFP	2018-19					0	4,89,540.00
93	Godrej & Boyce Mfg Co Ltd	SOFA SET,ONE 3 + 2 SINGLE SEATER.	2018-19					0	-
94	K2 INFOSYS	WiFi System for NTPC Korba.	2018-19					0	1,42,893.00
95	PAYAL ENTERPRISES	SUPPLY, INSTALLATION & COMMISSIONING OF AC'S	2018-19					0	3,89,195.00
96	ALPANA FITNESS ZONE	Gym Items against MBOA RE 2017-18.	2018-19					0	744.00
97	GULATI ELECTRONICS	REFRIDGERATORS & DEEP FREEZERS FOR NTPC KORBA-GRIR	2018-19					0	-
98	CREATIVE COMMUNICATION	HIGH DEFINITION LCD PROJECTOR	2018-19					0	-
99	K2 INFOSYS	HIGH DEFINITION PORTABLE LCD PROJECTOR	2018-19					0	24,759.00
100	PROGILITY TECHNOLOGIE	COLOUR VIDEO LCD/DLP PROJECTOR 4000ANSI	2018-19					0	-
101	INTERACTIVE DATA SYSTEMS LIM	Procurement & Installation Of Biometric Gate Access Control System.	2018-19					0	28,674.00
102	LUCKY TRADERS	GEARBOXES FOR CONVEYOR DRIVES OF CHP, NTPC KORBA	2018-19					0	1,73,531.00
103	MILLENNIUM IMPEX PVT LTD	CL2002:COMPLETE ASSY.	2018-19					0	2,17,634.00
104	ELECON ENGINEERING CO LTD	GEARBOXES FOR EQUIPMENTS OF CHP OF NTPC KORBA	2018-19					0	2,22,135.00
105	DELTA POWER SOLUTION INDIA	ELECT.VEHICLE CHARGING STN-48/72VDC,200A	2018-19					0	-
106	MT and T Limited	AERIAL WORKING PLATFORM	2018-19					0	-
107	PAYAL ENTERPRISES	SUPPLY, INSTALLATION AND COMMISSIONING OF AIR CONDITIONERS	2018-19					0	5,958.00
108	J.S. ENTERPRISES	H.PR,WTR MIST,CAF FIRE EXT BACKPACK	2018-19					0	-
109	VARELI TECNAC PVT LTD	DESK TOP PC: CORE-I5, 3.1-4.0GHZ,8GB,LED	2018-19					0	-
110	GE T&D INDIA LIMITED	Shunt Reactor With NGR and Mandatory Spares For 400KV Korba Mahan Line	2018-19					0	-
111	D.K.ELECTRICAL INDUSTRIES	FLUID COUPLING#18SCR25B COM.ASSY,PEMBRIL	2018-19					0	32,488.00
112	VECTRA ADVANCE ENGINEERING	SKID STEER LOADER	2018-19					0	27,116.00
113	MASS-TECH CONTROLS PVT LTD	ELEC.VEHICLE CHARGING STN.: 230V AC, 16A	2018-19					0	-
114	ENERGY EFFICIENCY SERVICES LTD	ENERGY EFFICIENT CEILING FAN - 50 WATT-GRIR	2018-19					0	-
115	ENERGY EFFICIENCY SERVICES LTD	ENERGY EFFICIENT CEILING FAN - 50 WATT (9200)-GRIR	2018-19					0	-
116	INDUSTRIAL LINK	MASK:IS:14166-FULL FACE MASK	2018-19					0	-
117	Godrej & Boyce Mfg Co Ltd	HIGH-DEFINITION VIDEO CONFERENCING SYSTEM-GRIR	2018-19					0	-
118	Progrility Technologies Pvt Ltd	HIGH DEFINITION LCD PROJECTOR-GRIR	2018-19					0	-
119	CSPL COMPUTERS PVT LTD	LASERJET PRINTER-A4,COLOR,PRINT,13-16PPM-GRIR	2018-19					0	9,661.00
120	K2 INFOSYS	A4 SIZE COLOUR SCANNER	2018-19					0	-
121	Progrility Technologies Pvt Ltd	HIGH-DEFINITION VIDEO CONFERENCING SYSTEM	2018-19					0	-
122	TECHNOWARE SYSTEMS INDIA (P	AUGMENTATION AND RENOVATION OF LOCAL AREA NETWORK FOR NTPC KO	2018-19					0	-
123	BRAY CONTROLS INDIA PVT LTD	KNIFE GATE VALVE FLGD. A47 CL-150 400MM	2018-19					0	-
124	AGS VALVES PVT LTD	KNF GV:FLANGED A216 WCB:CL-150:NB-400MM	2018-19					0	92,819.00
125	TRANSFORMERS AND ELECTRICAL	XVMR:25MVA,33/6.6KV*-DYN 1-0FAF	2018-19					0	-
126	BHARAT HEAVY ELECTRICALS LTD	IMPELLER BLADES FOR PA FAN ST II ASY.	2018-19					0	1,03,485.00
127	PENTAIR VALVES AND CONTROLS	3-STAGE ANGLE VALVE NB 50-GRIR	2018-19					0	4,38,941.00
128	LIMITORQUE INDIA LTD	MOTORISED ACTUATOR ASSY:LIMITORQUE#SM800-GRIR	2018-19					0	-
129	TORISHIMA PUMPS INDIA PVT LT	THRUST BEARNG SEGMENT(UPER) PT.NO 3870.1-GRIR	2018-19					0	-
130	TMEIC INDUSTRIAL SYSTEMS INDI	Toshiba make Stage-II CW/CT Motor Spares, NTPC Korba-GRIR	2018-19					0	-
131	RAJ SALES	INDURE WARMAN P/P- FF-AH 12"/10"	2018-19					0	1,72,575.00
132	CRAFT CONSULTANTS	Set-up of Effluent Treatment Plant	2018-19					0	83,000.00
133	Siemens	Ren. & Mod. of C&I system ST-II	2015-16					0	47,69,833.45
134	TRANSFORMERS AND ELECTRICAL	HV BSNM+MTL PRT&GSKT:1PH 200MVA 21/400KV(6)	2019-20					0	-
135	NEW ALLENBERRY WORKS	GEAR BOX:CKBV-250 COMP ASSY.NEWALLENBERRY(2)	2019-20					0	1,58,936.00
136	BHARAT HEAVY ELECTRICALS LIM	PIN RACK ASSY. FOR SAPH 30.0 VIM 2000 M4750036758	2016-17					0	-
137	C&S ELECTRIC LTD	M8568804698 LT SWITCH GR:MCC 415V LT MCC PANEL(3)	2019-20					0	15,93,507.00
138	Flowsolve India Controls Pvt Ltd	12QLQC21/85/4:COMPLETE ASSY.(1)	2019-20					0	-

**Part-I
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139	BHARAT HEAVY ELECTRICALS LIM	GT VLV IS10611 MO BW A217WC9 CL3500 80MM	2019-20					0	-
140	MAGNET INDUSTRIES CAL PVT LTD	SUSPENDED MAGNTC.SEPARTR:SMNR1-165/40 OA	2019-20					0	1,41,600.00
141	SWAM PNEUMATICS PVT LTD	RM-180/ACS:COMP ASSLY M3504410600N	2019-20					0	32,336.00
142	LAXMI ENGINEERING INDUSTRIES	M5023036402 HYDROGEN GAS COOLER (4)	2019-20					0	5,63,904.00
143	LAXMI HYDRAULICS PVT LTD	M8612761086N SCIM:160KW:10P:B3,TEFC:FR:355L	2019-20					0	-
144	DIGITAL WEIGHING SYSTEMS PVT	100 TON ELECTRONIC IN MOTION WEIGHBRIDGE (1)	2019-20					0	-
145	COSMOS INFRATECH	Renovation of Field Hostel 2B (SIMULATOR BLOCK)	2019-20				393755	393755	-
146	ELGI EQUIPMENTS LTD	SCREW AIR COMPRESSOR IN STAGE-I	2019-20					0	-
147	Vishal Cranes Pvt Ltd	Ren of Hoists -T h-l, con-2A / in CHP Area	2019-20					0	70,000.00
148	THERMAX LIMITED	RLA of Critical Piping KSTPS Stg-2	2019-20					0	-
149	BHARAT HEAVY ELECTRICALS LIM	Unit #5 HPT refurbishment.	2019-20					0	-
150	YANTRA HARVEST ENERGY PVT LT	VFD FOR CEP MOTORS -Unit 5	2019-20					0	-
151	BRIJESH AGRAWAL	Repair and protection of RCC structure of CT- 4 NO	2019-20	3975063				0	47,15,563.32
152	L&T SARGENT & LUNDY LTD	Repl. crit. pipe hangers & supp. in st-l	2019-20					0	-
153	LAXMI HYDRAULICS PVT LTD	M8612761086N SCIM:160KW:10P:B3,TEFC:FR:355L-GRIR	2019-20					0	-
154	EMERSON AUTOMATION SOLUTIO	M9567001001 PLC SYSTEM WITH ACCESSORIES-GRIR	2019-20					0	-
155	PREMIUM TRANSMISSION PRIVA	M2041685000 FLUID COUPLING#18SCR25B COM.ASSY-(5)-GRIR	2019-20					0	-
156	HACH DHR INDIA PRIVATE LIMITE	M9476557056N ON LINE SILICA ANALYZER, HACH MAKE-GRIR	2019-20					0	-
157	SCHENCK PROCESS SOLUTIONS	M9467456012 CONTROL RACK ASSEMBLY WITH CARDS-(3)-GRIR	2019-20					0	-
158	ELGI EQUIPMENTS LTD	M3429990680 A/E ASSLY 1ST STAGE-LP (1)-GRIR	2019-20					0	-
159	BHARAT HEAVY ELECTRICALS LIM	M S STRAINER COMP. ASY,DRG11314371000(2)	2019-20					0	2,37,038.00
160	PREMIUM TRANSMISSION LTD	M2041689000 FLUID CPLGH#23SCR25B DG:1622301411(3)	2019-20					0	-
161	PREMIUM TRANSMISSION LTD	M2052573100 GEAR BOX:H1-225 COMP ASSY (2)	2019-20					0	-
162	THERMO FISHER SCIENTIFIC INDIA	M9476176065N CHLORIDE ANALYSER -	2019-20					0	-
163	SHANKER BROTHERS	Renovation of CT Stage I	2020-21					0	23,89,394.00
164	OMEGA CONSTRUCTION EQUIPM	HYDRA-14:HYD.MOBILE CRANE 14T:COMP ASSY	2020-21					0	-
165	TECHNICAL ASSOCIATES LIMITED	M8702671654 XYMR:31.5MVA,33/6.6KV:DYN1:ONAN/ONAF/O	2020-21					0	-
166	BHARAT HEAVY ELECTRICALS LTD	M4725010287 DRUM SAFETY VALVE ASSEMBLY BHEL (3)	2020-21					0	-
167	SHANARK INDUSTRIAL COMPANY	M3342566000 TPS+C350/500:COMPLETE ASSLY(1)	2020-21					0	-
168	SCHENCK PROCESS SOLUTIONS	M9467226003 MICRO-PROCESR.BASED CONTROLR: DT9; (3)	2020-21					0	-
169	POWER SOLUTIONS	M9470000011 PNEU.ACTUATOR: AE816PB6BXECC	2020-21					0	-
170	SONEPAR INDIA PRIVATE LIMITED	M9598594005 PROGRESS-3 ENGG. WORKSTATION SOFTWARE	2020-21					0	3,54,256.00
171	CONTROL COMPONENT INDIA PV	M9470206122 PNEU.ACTUATOR: D-100-400(B); MAKE-CCI	2020-21					0	-
172	ABHINAV TRADING COMPANY	M8613874000 MOTOR 250KW 6.6KV 985RPM B3 TYPE-680U	2020-21					0	-
173	SHANARK INDUSTRIAL COMPANY	M3342256021 ASH SLURRY PUMP#AR300/750A (5)	2020-21					0	-
174	SIEMENS LTD	KJ-MV-SF-7R:AERO:STG 2-7 DIAPH ASSY 7 M5147946655	2020-21					0	-
175	STORES AND SPARES CO.	M6298156200 BEARING INDUCTION HEATER: TIH 220M; SK	2020-21					0	-
176	RAJ SALES	M3394130006 INDURE WARMAN P/P- FF-AH 12"/10" (5)	2020-21					0	-
177	HYDROCARBON SOLUTIONS INDIA	M2697218000N GAS CHROMATOGRAPH: RESLN-1DEG C,450°C	2020-21					0	5,00,500.00
178	THE INDURE PVT LTD	M1897188166 KNF GV:FLNG-A216/WCC:CL-300-NB-350MM	2020-21					0	-
179	COSMOS INFRATECH	Bus Stop Shed- 3 Nos at Township	2020-21					0	-
180	GE T&D INDIA LIMITED	Renovation of 400 KV CVT ST-II - 3 Nos	2020-21					0	1,53,000.00
181	CONTROL COMPONENT INDIA PV	Replacement of field instruments & oil supply unit	2020-21					0	-
182	K.S. CHHATWAL & CO.	Renovation of Civil works of 400 KV Switchyard	2020-21				2415054	2415054	8,76,481.00
183	SIEMENS LTD	Procurement of Gear boxes(Make: M/s Flender-Siemens) -GRIR	2020-21					0	-
184	TOSHIBA TRANSMISSION & DISTRIBUTION	Capital Spares	2020-21					0	48,10,058.00
185	SIDDHARTH TRADERS	M1897710066 KNF GV:FLNG-FG260:CL-150-NB-350MM (56)	2020-21					0	-
186	REVA INDUSTRIES INDIA PRIVATE	M6300421011 EL OP. HOIST-15.01-17.50T:(2)-GRIR	2020-21					0	-
187	EMERSON PROCESS MANAGEMEN	SOOT BLOWER CONTROL VALVE 2" EHS M4621126035-GRIR	2020-21					0	-

Part-I
Form-5
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2023-24	Contractor's ERV	Discharge during the year 2023-24		Total Discharge 2023-24	Undischarged liabilities relating to GB 31.03.2024
						payment	reversal		
188	EMERSON PROCESS MANAGEMENT	M4621126035 SOOT BLOWER CONTROL VALVE 2" EHS (1) -GRIR	2020-21					0	-
189	JAI MA AMBEY TRADING COMPANY	M3264426001 10/12CME:COMPLETE ASSY.(2)	2020-21					0	-
190	HYDROTECH ENGINEERS INDIA	M3244826000 125 VNC1-A4:COMPLETE P/P ASSY (2)	2020-21					0	-
191	AMCO INDUSTRIES	M5001906309N SEALING RING DRG:11051410008/07 (2)	2020-21					0	-
192	K.S. CHHATWAL & CO.	CONST.OF GM BUNGALOW & Kaveri Bhawan IN PTS	2021-22					0	62,612.00
193	THERMAX LIMITED	RLA of Critical Piping KSTPS Stg-2	2021-22					0	-
194	CONTROL COMPONENT INDIA PVT	Replacement of field instruments & oil supply unit	2021-22					0	-
195	Larsen & Toubro Ltd	Renovation of 415V LT SWITCHGEARS -Stage 2	2021-22			640584		640584	29,92,250.00
196	ABB INDIA LTD	Renovation of 415V LT SWITCHGEARS -Stage 2	2021-22					0	-
197	PRAMODH ELECTRICALS CO.	Repl. of power cables of Mill Stage 2	2021-22					0	75,247.00
198	SHANKER BROTHERS	RCC Retaining wall for CHP coal yard	2021-22	662577.06				0	10,25,211.06
199	GUBBI CIVIL ENGINEERS	R&M of RCC STRUCTURE ST-I Chimney	2021-22					0	39,74,180.50
200	B B KAR	REPAIRS & MODERNISATION for Unit control room	2021-22			821135.9		821135.9	9,41,853.00
201	Capital Spares (2021-22):		2021-22					0	-
202	MELLCON ENGINEERS PVT LTD	COMPRESSOR+AIR DRYING UNIT	2021-22			70000		70000	-
203	POWER SOLUTIONS	BURNER TILT POWER CYLINDER FOR UNIT -IV (2)	2021-22					0	-
204	GE POWER INDIA LIMITED	ECO MIDDLE BANK ASY, TYPE- I, 22 TUBES (72)	2021-22					0	9,20,010.00
205	SIEMENS LTD	ST.STRAINER(HRH)COMP.11314471000 M5101926110 (3)	2021-22					0	1,80,407.00
206	HAYWARD TYLER LIMITED	STATOR SHELL HAYWARD:400HP/4P:M8691232910N	2021-22					0	-
207	NEW ALLENBERRY WORKS	GeAR BOX:CKBV-250 COMP ASSY M2052450700 (2)	2021-22					0	10,746.00
208	BHARAT HEAVY ELECTRICALS LIM	M4750010438N HOT END PLATE ASSLYFOR PAPH ST II (4)	2021-22					0	21,488.00
209	HACH DHR INDIA PRIVATE LIMITE	M9476580012N ON-LINE MULTI STREAM PHOSPHATE ANALYZ	2021-22					0	-
210	BHARAT HEAVY ELECTRICALS LIM	M4716136150 HRH ERV INLET-ISOL V/V PART NO.R034	2021-22					0	-
211	SHRI BALAJI INDUSTRIAL PRODUC	M4761056013N GRINDING ROLL50"MILL XRP1003 (5)	2021-22					0	-
212	BHARAT HEAVY ELECTRICALS LIM	M4725036069 CRH SAFETY VALVE TAG:SV 14-17(1786WB)	2021-22	32074.2				0	41,598.69
213	D.K.ELECTRICAL INDUSTRIES	M2041685000 FLUID COUPLING#18SCR25B COM.ASSY,(6)	2021-22					0	2,71,382.00
214	KSB LIMITED	M3258956038 COMPLETE ASSEMBLY OF CONTROL FLUID PUM	2021-22					0	-
215	LIMITORQUE INDIA LTD	M9481019073 MOTORIZED ACTUATOR ASSY;LIMITORQUE#SMB	2021-22					0	-
216	BHARAT HEAVY ELECTRICALS LIM	M4725036069 CRH SAFETY VALVE TAG:SV 14-17(1786WB)	2021-22					0	-
217	BHARAT HEAVY ELECTRICALS LIM	M3799994807 14"-NRV:CL2500/25005PL-BW-WCC:V/V (2)	2021-22					0	24,380.00
218	SICAGEN INDIA LTD	M9446666032 OVER SPEED PROTN.SYSTEM: PROTECH-203;	2021-22					0	-
219	Kirloskar Brothers Ltd	M3250186049NN 1800VZNM-Z60M:SHAFT SLEEVE (2)	2021-22					0	-
220	ABB India Limited	M5022106026 UNITROL-6000:COMMUNICATION CONTROL MEA	2021-22					0	-
221	SHANARK INDUSTRIAL COMPANY	M3342156000 AR200/550:COMPLETE ASSY.	2021-22					0	-
222	SCHENCK PROCESS SOLUTIONS	M9467226003 MICRO-PROCESR.BASED CONTROLR: DT9; (3)	2021-22					0	-
223	BRITISH (INDIA) TRADING	M9041760018 TRANSFORMER DIFF RELAY:RET670, (4)	2021-22					0	-
224	2022-23:							0	-
225	HAMON COOLING SYSTEMS	Replacement of CT Splash bars with fills	2022-23	0	0	23259447.32	0	23259447.32	3,79,48,890.68
226	K.S. CHHATWAL & CO.	CONST.OF WLECOME GATE & SEC POST	2022-23	0	0	390039	0	390039	13,13,934.00
227	TERMOKIMIK CORPORATION	ST II Bottom Ash Hopper Spares	2022-23	0	0	0	0	0	88,51,016.49
228	DNV INDUSTRIAL SYSTEMS PVT LT	R&M of Ambhedkar bhawan - Civil	2022-23	0	0	1590981	0	1590981	-
229	DNV INDUSTRIAL SYSTEMS PVT LT	Ambedkar Bhawan Renovation Work	2022-23	0	0	1434925	0	1434925	20,01,675.00
230	BHARAT HEAVY ELECTRICALS LIM	Capital Spares	2022-23	44286	0	0	0	0	50,317.34
231	BHARAT HEAVY ELECTRICALS LIM	LPT ROTOR MOVING BLADES OF ROTOR STAGES	2022-23	0	0	28395010	0	28395010	12,57,529.00
232	BHARAT HEAVY ELECTRICALS LIM	Capital Spares	2022-23	0	0	0	0	0	68,035.00
233	ABB LIMITED	RETROFITTING THE EXISTING BREAKER	2022-23	0	0	199279	0	199279	2,07,302.00
234	ABB India Limited	ELECT.ACTUATOR: RHD1250,WITH ACCSR; AB	2022-23	0	0	0	0	0	13,34,217.00
235	ABB India Limited	ELECT.ACTUATOR: RHD1250,WITH ACCSR; AB	2022-23	0	0	713806	0	713806	-
236	ABB India Limited	M9438226049N ONLINE H2 PURITY METER	2022-23	0	0	0	0	0	75,400.00
237	KIRLOSKAR PNEUMATIC CO LTD	M6602000202 CHILLER:D610;(CU TUBES)	2022-23	0	0	3630175	0	3630175	-

Part-I
Form-S
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2023-24	Contractor's ERV	Discharge during the year 2023-24		Total Discharge 2023-24	Undischarged liabilities relating to GB 31.03.2024
						payment	reversal		
238	KSB LIMITED	M3258676008 SEZ1200-1020:DIFFUSER BOWL	2022-23	0	0	2856308	0	2856308	-
239	SIEMENS LTD	M9041438087 RELY NUM:110VAC,1A:7SA5221-6DB90-4QR4	2022-23	0	0	0	0	0	1,30,930.00
240	BHARAT DIESELS	M3249996002 BHM125:PUMP BOWL	2022-23	0	0	5693024	0	5693024	-
241	FLENDER DRIVES PRIVATE LIMITEI	GEAR BOX ASSY - FLENDER-SZN225 M2052277300	2022-23	0	0	0	0	0	25,950.00
242	ELECTRO FLUX EQUIPMENTS PVT	SUSPENDED MAGNTC.SEPARTR:S M9447306002	2022-23	0	0	667500	0	667500	-
243	WPIL LTD	M3397106000 10 QL QC 14/25/4:COMPLETE PUMP ASSY.	2022-23	0	0	180258	0	180258	-
244	OM TECHNICAL SOLUTIONS	M9406826001N ONLINE DGA & MONITORING SYSTEM	2022-23	0	0	1473258	0	1473258	-
245	TLT ENGINEERING INDIA PVT LTD	M9463186073 FLAME CAMERA:PAL/NTSC,REM.ADJ.VORTX CO	2022-23	0	0	0	0	0	3,76,320.00
246	DELTA ELECTRONICS INDIA PVT LI	M9551266028 COMPLETE LVS: DVS-7080R9IA; DELTA	2022-23	0	0	879944	0	879944	-
247	RAJ SALES	M3394131000 12/10:FF-AH WRT1:COMPLETE ASSY-R&M	2022-23	0	0	1493172	0	1493172	-
248	SHANKER BROTHERS	RCC Retaining wall for CHP coal yard	2022-23	0	0	0	0	0	1,000.00
249	PRAMODH ELECTRICALS CO.	Repl. of power cables of Mill Stage 2	2022-23	0	0	167382.61	0	167382.61	2,15,409.30
250	DEVYANI ENTERPRISES	HVAC system for Kalyan Mandap	2022-23	0	0	1216345	0	1216345	7,85,875.00
251	M K GUPTA & CO	CONSTN.OF ROADS PTS, TTS PLANT	2022-23	697784	0	0	0	0	27,95,892.00
252	VOLKS ENERGIE PVT LTD	R&M OF AIR CONDITIONING SYSTEM at Ambedkar Bhawan	2022-23	0	0	2819800	0	2819800	2,47,350.00
253								0	-
254	BHARAT HEAVY ELECTRICALS LIMI	PROCUREMENT OF SPARES for APH/PAPH/SAPH	2023-24	365007				0	3,65,007.00
255	VOITH TURBO PVT LTD	Supply of voith coupling complete assembly for Ash Slurry Pump	2023-24	119000				0	1,19,000.00
256	ELECON ENGINEERING CO LTD	Supply of Hydraulic Cylinder for boom luffing of Stacker-Reclaimer	2023-24	78500				0	78,500.00
257	ABB India Limited	ABB make capital Spares for NTPC Korba	2023-24	4480200				0	44,80,200.00
258	ABB India Limited	PROCUREMENT OF ABB MAKE ID FAN SCOOP ACTUATORS AT NTPC KORBA ST	2023-24	5836050				0	58,36,050.00
259	ABB India Limited	ABB make capital Spares for NTPC Korba	2023-24	2106300				0	21,06,300.00
260	AUMA INDIA PVT LTD	R&M of ID/PA Fan IGV actuators and FD-Fan Blade-pitch actuators	2023-24	3668663				0	36,68,663.00
261	GREAVES COTTON LTD	Diesel Engine For fire Hydrant booster pump	2023-24	970240				0	9,70,240.00
262	MILLENNIUM IMPEX PVT LTD	PROCUREMENT OF CONDENSER VACUUM PUMP COMPLETE ASSEMBLY AND T	2023-24	4604288				0	46,04,288.00
263	SIEMENS LTD	Supply of spares for turbine area equipment	2023-24	1402223				0	14,02,223.00
264	SIEMENS LTD	Supply of spares for turbine area equipment of NTPC Korba	2023-24	3049363				0	30,49,363.00
265	SIEMENS LTD	Supply of spares for turbine area equipment of NTPC Korba	2023-24	66000				0	66,000.00
266	SIEMENS LTD	Supply of spares for turbine area equipment of NTPC Korba	2023-24	22500				0	22,500.00
267	ATLAS COPCO (INDIA)PRIVATE LI	DESIGN, SUPPLY, ERECTION & COMMISSIONING OF SCREW AIR COMPRESSOR	2023-24	12047715.5				0	1,20,47,715.50
268	BHARAT HEAVY ELECTRICALS LTD	Supply of BHEL Spares for NTPC Korba	2023-24	98048				0	98,048.00
269	BHARAT HEAVY ELECTRICALS LTD	Supply of VALVES FOR BOILER PP NTPC KORBA	2023-24	116505				0	1,16,505.00
270	BHARAT HEAVY ELECTRICALS LIM	BHEL SPARES FOR KORBA STPP	2023-24	858355				0	8,58,355.00
271	BHARAT HEAVY ELECTRICALS LIM	Supply of Economiser Middle Bank Pairs Coil Assembly for NTPC Korba	2023-24	2954735				0	29,54,735.00
272	SIEMENS LTD.	Supply of 3 NO OF Stage II Siemens DDCMIS Application Servers NTPC	2023-24	1239000				0	12,39,000.00
273	TRADE INDIA CORPORATION	Supply of Super Critical: Type A1-LS Rolling Element Bearings at NTPC	2023-24	1137301				0	11,37,301.00
274	SCHENCK PROCESS SOLUTIONS	Supply of DT 9 controllers for NTPC Korba	2023-24	674960				0	6,74,960.00
275	AIA ENGINEERING LTD	Procurement of Grinding Rolls for Coal Mills	2023-24	17361506				0	1,73,61,506.00
276	ARVIND LTD	Design, Supply, Installation, Commissioning, Testing, Operation &	2023-24	11040378				0	1,10,40,378.00
277	COSMOS INFRATECH	R->&-<M OF Nucleus Club, Pragati club and Bal bhawan (Balance	2023-24	121343				0	1,21,343.00
278	DEE VEE PROJECTS LTD	R->&-<M of electrical wirings and accessories in B, C <-&-> D Type	2023-24	3621333.8				0	36,21,333.80
279	JAIMATADI MACHINERY PVT LTD	Procurement of Feed Pulley for CHP NTPC, Korba.	2023-24	27850				0	27,850.00
280	AIA ENGINEERING LIMITED	Procurement of Bull Ring Segments for Coal Mills	2023-24	4264986				0	42,64,986.00
281	RR SYSTEMS	IT Infrastructure RnM of NTPC Korba Kaveri Bhawan Guest House.	2023-24	440238				0	4,40,238.00
282	EAST COAST MAGNETS PVT. LTD.	Supply, Erection, Commissioning, Testing of Magnetic Separators for NTPC	2023-24	1147200				0	11,47,200.00
283	URBAN INFOSOLUTIONS	LEAD ACID BATTERIES FOR BATTERY BANK FOR OFFSITE AREAS FOR NTPC KOR	2023-24	235140				0	2,35,140.00
284	GUBBI CIVIL ENGINEERS	Works Contract for Structural Strengthening work of Stage II, 3 Nos RCC Chim	2023-24	1975803				0	19,75,803.00
285	SATYENDRA KUMAR CONSTRUCTI	RnM of B, C and D type quarters at NTPC Township-PTS	2023-24	22941282				0	2,29,41,282.00
286	K.S. CHHATWAL & CO.	R&M work of Kaveri Bhawan Guest House Korba	2023-24	375761				0	3,75,761.00
287	M S PATEL	R and M work of Ganga Bhawan Guest House and Field Hostel 2A Korba	2023-24	4461397.49				0	44,61,397.49

Part-I
Form-S
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Korba-I&II

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in	Liability in additional capitalisation for 2023-24	Contractor's ERV	Discharge during the year 2023-24		Total Discharge 2023-24	Undischarged liabilities relating to GB 31.03.2024
						payment	reversal		
288	RAYCHEM RPG PVT LTD	R&M OF OVERHEAD HT LINES IN NTPC KORBA TOWNSHIP	2023-24	15952608				0	1,59,52,608.00
	Sub-Total (Disallowed Items/ Items not claimed)			13,55,79,164.05	-	9,66,72,984.83	-	9,66,72,984.83	28,98,25,587.54
	Total Assets (Allowed @ Normal ROE)			-	-	-	-	-	1,70,23,645.36
	Total Assets (Claimed @ Normal ROE)			2,79,68,668.26	-	4,04,97,694.73	-	4,04,97,694.73	7,67,61,005.72
	Total Assets (Allowed - ROE @ WAROI)			-	-	-	-	-	-
	Total Assets (Claimed - ROE @ WAROI)			2,17,27,856.69	-	1,89,38,678.13	-	1,89,38,678.13	9,89,14,769.66
	Total (Allowed/ Claimed)			4,96,96,524.95	-	5,94,36,372.86	-	5,94,36,372.86	19,26,99,420.74
	Total (Disallowed/ Not claimed)			13,55,79,164.05	-	9,66,72,984.83	-	9,66,72,984.83	28,98,25,587.54
	Grand Total			18,52,75,689.00	-	15,61,09,357.69	-	15,61,09,357.69	48,25,25,008.28

Summary of issue involved in the petition

Name of the Company :		NTPC Limited	
Name of the Power Station :		Korba STPS Stage-I&II	
1	Petitioner:	NTPC Limited	
2	Subject	TRUING-UP OF TARIFF FOR THE PERIOD 2019-24	
3	i) Approve revised tariff of Korba STPS Stage-I&II for the tariff period 2019-24 after truing-up as per provision of Regulation 13 of Tariff Regulations 2019. ii) Allow the reimbursement of water charges, capital spares, security expenses and ash transportation expenses for the instant station, as claimed by the Petitioner. iii) Implement the Judgement dated 08.12.2023 of the Hon'ble Tribunal in Appeal No 140 of 2017 with respect to additional capitalization of ESP modification works, Halon replacement and Ash related works in 2014-19 period. iv) Pass any other order as it may deem fit in the circumstances mentioned above.		
4	Respondents: 5		
	Name of Respondents		
	1. Madhya Pradesh Power Management Company Limited Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur – 110003	2. Maharashtra State Electricity Distribution Company Limited Prakashgad, Bandra (East), Mumbai – 400051.	
	3. Gujarat Urja Vikas Nigam Limited 2nd Floor, Sardar Patel Vidyut Bhawan, Race Course, Vadodara – 390007.	4. Chattisgarh State Power Distribution Co. Ltd., P.O. Sundar Nagar, Danganiya, Raipur – 492013	
	5. Electricity Department Government of Goa, 3rd Floor, Vidyut Bhawan, Panaji, Goa – 403001.	6. Dadra and Nagar haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL) 1st & 2nd floor, Vidyut Bhavan, 66 kV Road Dadra and Nagar haveli and Daman and Diu - 396230	
6	Project Scope	2100 MW Coal based Station	
7	COD	01.06.1990	
8	Claim: Add Cap	(Rs Lakh)	
	2019-20		9,432.05
	2020-21		4,391.17
	2021-22		6,106.26
	2022-23		4,214.28
	2023-24		4,300.19
9	AFC (2023-24)		1,43,424.91
10	Capital cost as on 31.03.24		1,93,523.30
11	NAPAF (Gen)		85%
12	Any Specific		-

Government of India
Ministry of Railways
(Railway Board)

RBA No. 25/ 2006

No.2002/AC-II/1/10

New Delhi, Dated 24/05/06

1. General Managers/FA&CAOs etc. (As per standard list I)
2. All attached offices/subordinate offices (As per standard list II)

Sub:- Revised Codal life of Assets

The matter regarding reassessment of codal life of assets has been under Board's consideration for quite some time. To reassess the codal/ service life of assets, a multi-disciplinary Executive Director's Committee was constituted. The recommendations of the committee have since been accepted by Board. Accordingly Advance correction slip no.62 amending Para 219/F-I detailing normal life of various classes of railway assets is placed below for information and necessary action.

Kindly acknowledge receipt.

DA: As above (9 pages)

Shivaji Rakshit
(Shivaji Rakshit) 23/5/06
Executive Director (Accounts)
Railway Board.

Copy to:

1. Dy.C&GA of India (Railways), Room No.224, Rail Bhawan, New Delhi. (with 45 spare copies).
2. GM/const./NFR, CAO/CE (Const.) /All Indian Railways.
3. EDCE (Plg.), EDCE(B&S), EDCE(G), ED/Track(M), ED/Track(P), ED/Track(MC), ED(Project), Adv.EE(RS), EDEE(G), EDEE(Dev.), ED(RE), EDFX-I, EDFX-II, EDF/S, EDF/B, ED/C&IS, EDME (Cg), EDME(FL), EDME(Tr.), EDME(W), EDME(Dev.), ED/Sig., ED(ID)
4. AC I (Comp.), AC III (6 copies), AC-IV, Code Revision, Accounts Inspection, Accounts Appropriation, Finance (Budget).

Amrpal

Shivaji Rakshit
(Shivaji Rakshit) 23/5/06
Executive Director (Accounts)
Railway Board

S.No.	Class of assets	Average life in years
3	Tool Room and Testing Laboratory equipment	15
4	Foundry and Forge Equipment	15
5	Heat Treatment Equipment	15
6	Cranes-EOT	25
7	Power Generation Machinery & Switches	15
8	General purpose light machinery e.g. band saws, floor grinder etc.	10
9	Air Compressors	15
10	Other miscellaneous machines e.g. light cleaning machines, test equipment in diesel sheds, workshops, depots & sick lines	15
11	(i). Construction Machinery	15
	(ii). Track Maintenance equipment	20
12	Station machinery e.g. weighing machines etc.	15
13	Miscellaneous machinery and equipment for hospital, offices etc.	10
14	Mechanical Weigh Bridges	15
15	Electronic in motion Weigh Bridges	08
16	Diesel Pumps	10
17	Welding equipment including diesel welding sets	10
18	Diesel refrigeration equipment	15
19	Material handling equipment like FLT, Lister trucks etc.	10
20	Traversers	25
21	Fuel Station Dispensation Equipment	10
22	Bulldozers and other earth moving equipment	15
23	Motor Boats	10
24	Hydraulic re-railing equipment	15
	ROAD VEHICLES	
25	Staff Cars including Jeeps	07
26	Light Motor Vehicles	10
27	Heavy Motor Vehicles	10
28	Tractors	10
	ROLLING STOCK	
29	Diesel Electric/Hydraulic Locomotives	36
30	Diesel Engine	18
31	Shunting Locomotives	36
32	Steam Locomotives	40
33	Boiler and Tender	20
34	Steam Cranes	30
35	Diesel Hydraulic Cranes	25
36	Steel Body Coaches including DMUs/EMUs, Restaurant Cars etc.	25

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Srinaji Kulkarni
EDM 23/5/06

16

S.No.	Class of assets	Average life in years
37	Full Stainless Steel Body Coaches including DMUs/EMUs, Restaurant Cars etc.	30
38	Light utilisation categories of coaches (steel body) like inspection carriages etc.	40
39	IRS Coaches	30
40	Open Bogie wagons with air brakes and Casnub bogies	30
41	Bogie tank wagons with air brakes and Casnub bogies	40
42	All other types of Bogie wagons with air brakes and Casnub bogies	35
43	Open wagons with vacuum brakes and UIC bogies	25
44	Other wagons with vacuum brakes and UIC bogies	30
45	4-Wheeler wagons (open and covered)	30
46	4-Wheeler tank wagons (with plain bearings)	35
47	4-Wheeler tank wagons (with roller bearings)	35

(V) SIGNAL & TELECOMMUNICATION ASSETS

(A) SIGNALLING SYSTEM

S.No.	Class of assets	Routes	Average life in years
1.	Electrical/ Mechanical Signalling System	<ul style="list-style-type: none"> • Route- 'A' • Route-'C'/Sub Urban section • Big Yards on all Routes 	25 Yrs.
		<ul style="list-style-type: none"> • Routes- 'B' • Route 'D' • Route 'D'-special' 	25 to 28 Yrs depending upon location & condition
		<ul style="list-style-type: none"> • Routes-'E' • Route 'E- Special' 	30 Yrs
2.	Electronic Signalling system like SSI, Axle Counter, AWS, AFTC, IPS etc.		15 years or based on obsolescence.

-90-

Shrija Pankaj
EPA 23/5/06

CH(UG)/CH(Perm)
if from a/c
9/2/11

RED-II - for
information pls
Recd from Sh Rajpat,
Dm(perm. ind), KORA
Thru
21/06/2011

30/6/11



क्षेत्रीय कार्यालय
छत्तीसगढ़ पर्यावरण संरक्षण मण्डल
तहसील कार्यालय के पास, रामपुर कोरबा (छ.ग.) 492006
फोन : 07759-222370 ई-मेल : rocecbkcorba@gmail.com

00288

क्रमांक 224/क्षे.का./छ.ग.सं.मं./2011
प्रति,

कोरबा, दिनांक 21/6/2011

~~श्री. राजेश कुमार~~ महाप्रबन्धक
~~नेसल कोरबा सुपर थर्मल पावर स्टेशन,~~
~~एन.डी.पी.सी. लिमिटेड,~~
~~उत्तरीपाली, कोरबा (छ.ग.)~~

विषय:- कोरबा क्षेत्र में स्थापित उद्योगों में वायु प्रदूषण नियंत्रण व्यवस्थाओं के सुधार/संधारण एवं उन्नयन कार्यों के लिए समय सीमा के निर्धारण तथा किये जा रहे कार्यों के परिप्रेक्ष्य में बैंक गारंटी प्रस्तुत करने बाबत।

संदर्भ:- अप्यक्ष, छत्तीसगढ़ पर्यावरण संरक्षण मंडल द्वारा प्रसारित आदेश दिनांक 13.04.2010

राम (TS)
मि(छ.ग.)
Rajm
10/6/2011

उपरोक्तानुसार लेख है कि छत्तीसगढ़ पर्यावरण संरक्षण मंडल, मुख्यालय, रावपुर की 22वीं बैठक दिनांक 09/03/2010 में लिये गए निर्णय के अनुसार कोरबा क्षेत्र में स्थापित एवं संचालित वायु प्रदूषणकारी प्रकृति के उद्योगों (वृहद/मध्यम एवं लघु उद्योगों) में वर्तमान में स्थापित प्रदूषण नियंत्रण उपकरणों के सुधार/उन्नयन/नवीन स्थापना कर वायु प्रदूषण का स्तर (पार्टिकुलेट मीटर उत्सर्जन) 50 मि.ग्र./सामान्य घनमीटर अथवा कम किये जाने हेतु अधिकतम समय सीमा निर्धारित की गई थी, जिसमें वृहद विद्युत सयंत्रों को आदेश प्रसारित किये जाने की तिथि (दिनांक 13/4/2010) से एक वर्ष छ.माह की अवधि निर्धारित की गई थी, जिसमें निर्देशित किया गया था कि उद्योग स्वतः समयबद्ध कार्ययोजना तैयार कर कार्यालय को प्रस्तुत करते हुए वायु प्रदूषण नियंत्रण के लिए प्रतिबद्धतानुसार शपथ पत्र प्रस्तुत करेगा।

यह स्पष्ट है कि आपकी औद्योगिक संस्थान द्वारा किये जा रहे वायु प्रदूषण नियंत्रण उपायों में संधारण कार्य के साथ-साथ उन्नयन एवं नवीन स्थापना संबंधी कार्य भी सम्मिलित किये गए हैं ताकि निर्दिष्ट उत्सर्जन का स्तर 50 मि.ग्र./घनमीटर आ सके। तदनुसार आदेश के परिप्रेक्ष्य में यह निर्णय लिया गया है कि उद्योग वायु प्रदूषण

Kind Attn: Shri Shashi Ranjan

Dm(Perm)

NTPC, W.P.N. Raipur

नियंत्रण उपकरणों की कुल लागत अथवा उन्नयन संबंधी लागत का समावेश करते हुए कुल व्यय का 10 प्रतिशत राशि की बैंक गारंटी छत्तीसगढ़ पर्यावरण संरक्षण मंडल को प्रस्तुत करना अनिवार्य होगा। उद्योग यह भी सुनिश्चित करेगा कि यदि संघारण/ उन्नयन कार्यों में समय सीमा में वृद्धि की जाती है तो उसकी अवधि बैंक गारंटी प्रस्तुत करने की तिथि से एक वर्ष से अधिक न होती तत्पश्चात् कार्य पूर्ण न होने की स्थिति में पुनः बैंक गारंटी मंडल को प्रस्तुत करेगा।

88300

अध्यक्ष, छत्तीसगढ़ पर्यावरण संरक्षण मंडल के प्रसारित आदेश के अनुक्रम में आपको पुनः निर्देशित किया जाता है। वायु प्रदूषण नियंत्रण के लिए किये जा रहे कार्यों के लिए उपकरणों की कुल लागत उपायों के उन्नयन अथवा नवीन स्थापना का 10 प्रतिशत राशि की बैंक गारंटी कार्यालय को सूचित करते हुए संबंधित धनराशि मंडल मुख्यालय रायपुर को प्रस्तुत करना सुनिश्चित करें। बैंक गारंटी की राशि का उपयोग बोर्ड के क्रियाकलाप एवं प्रस्तुत करने के उपरांत ही आपके कार्यों के निर्वहन हेतु किया जावेगा। बैंक गारंटी नवीनीकरण प्रकरणों पर कार्यवाही के जल एवं वायु सम्मतियों के आगामी प्राथमिकतानुसार कार्य करें। हो सकेंगी। कृपया सूचित हो एवं

अध्यक्ष, छत्तीसगढ़ पर्यावरण संरक्षण मंडल के प्रसारित आदेश के अनुक्रम में आपको पुनः निर्देशित किया जाता है। वायु प्रदूषण नियंत्रण के लिए किये जा रहे कार्यों के लिए उपकरणों की कुल लागत उपायों के उन्नयन अथवा नवीन स्थापना का 10 प्रतिशत राशि की बैंक गारंटी कार्यालय को सूचित करते हुए संबंधित धनराशि मंडल मुख्यालय रायपुर को प्रस्तुत करना सुनिश्चित करें। बैंक गारंटी की राशि का उपयोग बोर्ड के क्रियाकलाप एवं प्रस्तुत करने के उपरांत ही आपके कार्यों के निर्वहन हेतु किया जावेगा। बैंक गारंटी नवीनीकरण प्रकरणों पर कार्यवाही के जल एवं वायु सम्मतियों के आगामी प्राथमिकतानुसार कार्य करें। हो सकेंगी। कृपया सूचित हो एवं



क्षेत्रीय अधिकारी

छत्तीसगढ़ पर्यावरण संरक्षण मंडल
कोरबा(छ.ग.)

00287

2 06 2



CHHATTISGARH ENVIRONMENT CONSERVATION BOARD
Commercial Complex, C.G. Housing Board Colony,
Kabir Nagar, Raipur (C.G.) 492 099

No. 203 ITS/CECB/2015

Raipur, dated: 13/4/2015

To,

General Manager,
M/s Korba Super Thermal Power Project,
National Thermal Power Corporation Limited,
P.O.-Vikash Bhawan Jamnipali,
District - Korba (C.G.) 495 450

Sub: -

Renewal of consent of the Board under section 21 of the Air
 (Prevention and Control of Pollution) Act, 1981

Ref: -

1. Consent of the Board for issued under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 7500, dated: 25/07/1989.
2. Last Renewal of the Board issued under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 4772/TS/CECB/2012 Raipur, dated: 11/12/2012.
3. Your Application No. KS/EMS/EMG/R-07/1909, dated: 25/06/2013 and subsequent correspondence ending dated: 25/02/2015.

--- 00 ---

With reference to your above application consent is hereby renewed for a period of **two years from 01/11/2013 to 31/10/2015**, subject to the fulfillment of the terms and conditions incorporated in the schedule of the **consent letter No. 7500, dated: 25/07/1989** and subsequent renewals issued by Board and additional conditions mentioned below:

This renewal of consent is valid for production capacity of:

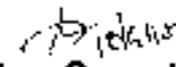
Name of Product	Production Capacity
Electricity Generation (By Thermal Power Plant)	2100 Megawatt [3x200 MW + 3x500 MW] (Two Thousand One Hundred Megawatt)

Additional Conditions

- 1- Industry shall improve/modify all existing ESP's installed at unit no -1, 2, 3, 4, 5 & 6 to achieve particulate matter emission within 50 mg/Nm³ on or before February, 2016 as per the action plan submitted to the Board. Industry shall also maintain the ambient air quality inside the factory premises within prescribed limit.
- 2- The industry shall ensure fly ash utilization as per the provisions of fly ash notification, 2009. Industry shall submit feasibility report regarding utilization of fly ash in Gevra and Dipka, SECL Mines as per the proposal submitted to the Board vide letter dated 25/02/2015 in this regard.
- 3- On Line Continuous Stack Emission Monitoring Systems (CSEMS) shall be installed on or before 30/06/2015
- 4- Industry shall submit Environment Statement to this Board as per provision of Environment (Protection) amendment Rule, 1983 for the previous year ending 31st March on or before 30th September every year.
- 5- Extensive tree plantation shall be carried out in the open areas available within and around the factory premises in the coming monsoon season. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard. Local leguminous grass-land should also be preferred for green belt development.

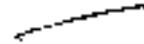
Please acknowledge the receipt of this letter.

For & on behalf of
Chhattisgarh Environment Conservation Board Raipur (C.G.)


Member Secretary
Chhattisgarh Environment Conservation Board
Raipur (C.G.)

Endt. No. /TS/CECB/2015 Raipur, dated, ___ / ___ /2015
Copy to: -

Regional Officer, Regional Office, Chhattisgarh Environment Conservation Board, Korba (C.G.). Please ensure compliance and report, if any condition/conditions are violated by the industry.


Member Secretary
Chhattisgarh Environment Conservation Board
Raipur (C.G.)



CHHATTISGARH ENVIRONMENT CONSERVATION BOARD
Paryavas Bhawan, North Block, Sector - 19,
Naya Raipur (C.G.)
Email - hocecb@gmail.com

No. 27 /TS/CECB/2017

Naya Raipur, dated: 01/14/2017

To,

General Manager,
M/s Korba Super Thermal Power Project,
National Thermal Power Corporation Limited,
P.O.-Vikash Bhawan Jamnipali,
District - Korba (C.G.) 495 450

Sub: -

Renewal of consent of the Board under section 21 of the Air (Prevention and Control of Pollution) Act, 1981.

Ref: -

1. Consent of the Board for issued under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 7500, dated: 25/07/1989.
2. Last Renewal of the Board issued under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 203/TS/CECB/2015 Raipur, dated: 13/04/2015.
3. Your online application no. 292564, dated: 06/10/2016 and subsequent correspondence ending dated: 20/01/2017.

--: 00 :--

With reference to your above application consent is hereby renewed for the period of **two years from 01/11/2015 to 31/10/2017**, subject to the fulfillment of the terms and conditions incorporated in the schedule of the **consent letter No. 7500, dated: 25/07/1989** and subsequent renewals issued by Board and additional conditions mentioned below:

This renewal of consent is valid for production capacity of:

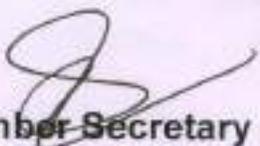
Name of Product	Production Capacity
Electricity Generation (By Thermal Power Plant)	2100 Megawatt [3x200 MW + 3x500 MW] {Two Thousand One Hundred Megawatt}

Additional Conditions

- 1- Industry shall improve/modify all existing ESP's installed at unit no.-1, 3, 5 & 6 to achieve particulate matter emission within 50 mg/Nm³ on or before September, 2017 as per the action plan submitted to the Board. Industry shall also maintain the ambient air quality inside the factory premises within prescribed limit.
- 2- The industry shall ensure fly ash utilization as per the provisions of fly ash notification, 2009. Industry shall submit feasibility report regarding utilization of fly ash in Bishrampur and Manikpur, SECL Mines as per the proposal submitted to the Board vide letter dated 20/01/2017 in this regard within a period of 03 months.
- 3- Industry shall submit Environment Statement to this Board as per provision of Environment (Protection) amendment Rule, 1993 for the previous year ending 31st March on or before 30th September every year.
- 4- Extensive tree plantation shall be carried out in the open areas available within and around the factory premises. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard. Local leguminous grass-land should also be preferred for green belt development.

Please acknowledge the receipt of this letter.

For & on behalf of
Chhattisgarh Environment Conservation Board


Member Secretary

Chhattisgarh Environment Conservation Board
Naya Raipur (C.G.)

Endt. No. /TS/CECB/2017 Naya Raipur, dated: ___ / ___ /2017
Copy to: -

Regional Officer, Regional Office, Chhattisgarh Environment Conservation Board, Korba (C.G.). Please ensure compliance and report, if any condition/conditions are violated by the industry.


Member Secretary
Chhattisgarh Environment Conservation Board
Naya Raipur (C.G.)

ANNEX - III

**THE OZONE DEPLETING SUBSTANCES
(REGULATION AND CONTROL) RULES, 2000**

MINISTRY OF ENVIRONMENT AND FORESTS

NOTIFICATION

New Delhi, the 19th July, 2000

*S.O.670(E).___Whereas the draft Ozone Depleting Substances (Regulation)Rules,2000 were published, under the notification of the Government of India in the Ministry of Environment & Forests number S.O.659(E), dated, the 25th January,2000, in the Gazette of India, Extra-ordinary, Part-II, Section 3, sub-section(ii) at pages 39-96 on the same date, inviting objections and suggestions from all persons likely to be affected thereby, before the expiry of the period of forty-five days from the date on which the copies of the Gazette containing the said notification are made available to the public;

And whereas copies of the said Gazette were made available to the public on 26.01.2000;

And whereas the objections and suggestions received from the public in respect of the said draft rules have been duly considered by the Central Government;

Now, therefore, in exercise of the powers conferred by sections 6,8 and 25 of the Environment (Protection) Act, 1986, the Central Government hereby makes the following rules for regulating ozone depleting substances, namely: -

1. SHORT TITLE AND COMMENCEMENT.-

(1) These rules may be called the **Ozone Depleting Substances (Regulation and Control) Rules, 2000.**

(2) They shall come into force on the date of their publication in the Official Gazette.

2. DEFINITIONS.-

In these rules unless the context otherwise requires.-

(a) "Act" means the Environment (Protection)Act, 1986 (29 of 1986);

(b) "authority" means an authority mentioned in columns (4) and (6) of Schedule V;

(c) "base level" means the quantity of ozone depleting substance produced or consumed, as the case may be, in the year or average of the years listed in column (3) of Schedule II and Schedule III;

* As published in Govt. of India Gazette vide S.O. 670 (E), dated 19.07.2000.

- (d) "consumption" with respect to any ozone depleting substance means the amount of that substance produced in India in addition to the amount imported, less the amount exported;
- (e) "calculated level of production, sale, import or export", as the case may be, means level determined by multiplying quantity of the ozone depleting substance by its ozone depleting potential specified in column (5) of Schedule I;
- (f) "calculated level of consumption" shall be determined by adding together calculated levels of production and imports and subtracting calculated level of exports;
- (g) "Group" means collection of one or more ozone depleting substances as specified in column (4) of Schedule I;
- (h) "manufacture" in relation to any ozone depleting substance includes-
 - (i) any process or part of a process for making, altering, finishing, packing, labeling, blending or otherwise treating or any ozone depleting substance with a view to sell, distribute or use but does not include the repacking or breaking up of any ozone depleting substance in the ordinary course of retail business; and
 - (ii) any process in which a preparation containing ozone depleting substance is formulated ;
- (i) "ozone depleting substance" means the ozone depleting substances specified in column(2) of Schedule I, whether existing by itself or in a mixture, excluding any such substance or mixture (blend) which is in a manufactured product other than a container used for the transportation or storage of such substance;
- (j) "parties" means, unless the text otherwise indicates, parties to the protocol;
- (k) "pre-shipment applications" are those treatments applied directly preceding and in relation to export, to meet the phytosanitary or sanitary requirements of the importing country or existing phytosanitary or sanitary requirements of the exporting country;
- (l) "production" in relation to any ozone depleting substance means the manufacture of an ozone depleting substance from any raw material or feedback chemicals, but does not include-

- (i) the manufacture of a substance that is used and entirely consumed (except for trace quantity) in the manufacture of other chemicals; or
 - (ii) quantities which are produced incidentally in the manufacture of other chemical substances, or
 - (iii) quantities which are recycled or reused; or
 - (iv) quantities which are destroyed by technologies to be specified by the Central Government;
- (m) "protocol" means the Montreal Protocol On Substances That Deplete The Ozone Layer, adopted on 16th September 1987;
- (n) "quarantine applications", with respect to Group VIII of Schedule I ozone depleting substance, are treatments to prevent the introduction, establishment and or spread of quarantine pests (including diseases), or to ensure their control as specified by the Central Government;
- (o) "recovery" means collection and storage of ozone depleting substances from machinery, equipment, or containment vessel during servicing or prior to disposal;
- (p) "reclamation" means reprocessing and upgrading of a recovered ozone depleting substance through such methods as filtering, drying, distillation and, or chemical treatment in order to restore the substance to a specified standard of performance.
- (q) "schedule" means a schedule annexed to these rules.

3. REGULATION OF PRODUCTION AND CONSUMPTION OF OZONE DEPLETING SUBSTANCES.-

(1) No person shall produce or cause to produce any ozone depleting substance after the date specified in column (5) of Schedule V unless he is registered with the authority specified in column (4) of that Schedule:

Provided that for the twelve month period commencing on the date specified in column (6) of Schedule I, and in each twelve month period thereafter, no person shall produce or cause to be produced any group of ozone depleting substances in excess of the corresponding percentage of his calculated base level of production specified in column (4) of that Schedule:

Provided further that calculated level of consumption of such substances in India shall, as a percentage of calculated level of consumption in base years does not exceed the number specified in column (5) of Schedule I.

(2) No person shall produce or cause to produce ozone depleting substances specified as Group I and Group III in column (4) of Schedule I during the period from 1, August, 2000 to 1st January, 2010 in excess of the quantity specified in column (4) of Schedule III and the calculated level of consumption of such substances in India shall as a percentage of calculated level of consumption in base year does not exceed the number specified in column (5) of that Schedule.

(3) A person having received financial assistance from the Multilateral Fund in accordance with article 10 and 10 A of the protocol to which the Central Government is a party for gradual reduction of production of ozone depleting substances specified as Group I and Group III in column (4) of Schedule I shall, limit the production of ozone depleting substances as specified in Group I and Group III in column (4) of Schedule I in each year from 1st August, 2000 to January 1, 2010 to quantities specified in column (4) for each year given in column (6) of Schedule III as per the agreement approved, by the Executive Committee of the Multilateral Fund.

(4) In order to implement the agreement, referred to in sub-rule (3), the Central Government shall introduce implementation modalities, such as, quota system for producing Chlorofluorocarbons and the non-compliance with such modalities shall result in consequential penalties laid out in the agreement.

4. PROHIBITION ON EXPORT TO OR IMPORT FROM COUNTRIES NOT SPECIFIED IN SCHEDULE VI.-

No person shall import or cause to import from or export or cause to export to any country not specified in Schedule VI any ozone depleting substance after the commencement of these rules.

5. OZONE DEPLETING SUBSTANCES ARE TO BE EXPORTED TO OR IMPORTED FROM COUNTRIES SPECIFIED IN SCHEDULE VI UNDER A LICENCE.-

(1) No person shall import or cause to import from or export or cause to export to any country specified in Schedule VI, any ozone depleting substance unless he obtains a licence issued by the authority.

(2) No licence shall be issued under sub-rule (1) unless the said authority is satisfied that the grant of licence shall not cause calculated level of consumption of that group of ozone depleting substances (except Group I and Group III given in column (4) of schedule I in the relevant twelve month period, as a percentage of corresponding calculated consumption in base years, to exceed the number specified in column (5) of Schedule II.

(3) No licence shall be issued under sub-rule (1) unless the said authority is satisfied that the grant of licence shall not cause calculated level of consumption of ozone depleting substance given in Group I and III in column (4) of Schedule I in the relevant twelve months period as specified in column (6) of Schedule III, as a percentage of calculated consumption in base years to exceed the number specified in column (5) of that Schedule.

(4) The calculated base level of consumption and the calculated base level of production for India as a whole for each group of ozone depleting substances shall be notified by the Central Government.

6. REGULATION OF THE SALE OF OZONE DEPLETING SUBSTANCES.-

(1) No person shall either himself or by any other person on his behalf or enterprise sell, stock or exhibit for sale or distribute any ozone depleting substance after the date specified in column (5) of Schedule V unless he is registered with the authority specified in column (4) of that Schedule.

Provided that no person or enterprise shall sell ozone depleting substances specified in column (3) of Schedule IV for activities specified in column (2) of that Schedule unless the person engaged in that activity has got himself registered with the authority and have given a declaration in accordance with these rules and the person selling ozone depleting substances has verified particulars of the registration given in the declaration with the certificate of registration as per procedure specified in Part II of Schedule XII :

Provided further that after the date specified in column (4) of Schedule IV, no person or enterprise shall sell, stock, distribute or exhibit or cause to be sold, stocked, distributed or exhibited ozone depleting substances specified in column (3) for activities specified in column (2) of that Schedule.

(2) No person shall either himself or by any person on his behalf, or enterprise sell, stock or exhibit for sale or distribute any ozone depleting substance to any person or enterprise who has informed the Central Government that he or that enterprise shall not use the specified ozone depleting substances in manufacturing or other activities after the date specified by such person or as the case may be, the enterprise.

(3) The Central Government shall notify the list of persons, ozone depleting substances and dates informed to it under sub-rule(2).

7. REGULATION ON THE PURCHASE OF OZONE DEPLETING SUBSTANCES.-

No person shall himself or by any person on his behalf or enterprise, purchase ozone depleting substances specified in column (3) of Schedule IV from any person for making stock or for using such ozone depleting substances for activities specified in column (2) of that Schedule unless he has given the declaration specified in Part I of Schedule XII to the seller of such substances within the time period specified in Serial number 4 of column (5) of Schedule V.

8. REGULATION ON THE USE OF OZONE DEPLETING SUBSTANCE.-

(1) No person or enterprise shall engage in any activity specified in column (2) of Schedule IV that uses ozone depleting substances specified in column (3) of that Schedule after the date specified in column (5) of Schedule V unless he is registered with the authority specified in column (4) of that Schedule.

(2) No person shall engage in any activity specified in column (2) of Schedule IV using ozone depleting substances specified in column (3) of that Schedule after the date specified in column (5) of Schedule V unless the products are labeled to indicate the ozone depleting substances they contain.

(3) No person shall engage in any activity specified in column (2) of Schedule IV using ozone depleting substances specified in column (3) after the date specified in column (4) of that Schedule.

(4) No person shall engage in any activity specified in column (2) of Schedule IV without using label indicating absence of use of ozone depleting substance mentioned in column (3) after the date specified in column (4) of that Schedule.

(5) A person, having received financial and technical assistance from the Multilateral Fund in accordance with the Article 10 and 10 A of the Montreal Protocol On Substances That Deplete The Ozone Layer, to which the Central Government is a Party for phasing out of ozone depleting substances specified in column (2) the Schedule II used in activities specified in Column (2) of Schedule IV, either himself or by any person on his behalf or through any enterprise, shall not engage in such activity as specified in column (2) of Schedule IV using ozone depleting substances specified in column (3) of the Schedule, after the date of completion of the conversion work or signing of the Handing Over Protocol, or the submission of the completion report to change from ozone depleting substance technology to non ozone depleting substance technology and the said date be registered with the authority specified in column (4) of the Schedule IV.

(6) Any person or enterprise having received, financial assistance from the Multilateral Fund in accordance with the Article 10 and 10 A of Montreal Protocol On Substances That Deplete The Ozone Layer shall submit an affidavit or declaration with the authority specified in column (4) of Schedule V stating that replaced equipment, resulted from completion of conversion process from ozone depleting substance technology to no ozone depleting substance technology, have been destroyed, dismantled, rendered unusable and that no ozone depleting substance should be used after the date of completion of project and the said date be registered with the authority specified in the column (4) of the Schedule V.

9. PROHIBITION ON NEW INVESTMENT WITH OZONE DEPLETING SUBSTANCES.-

(1) No person shall establish or expand or cause to establish or expand any manufacturing facility for production of any ozone depleting substance after the date specified in column (7) of Schedule II and III.

(2) No person shall establish or expand or cause to establish or expand any manufacturing facility, with a view to manufacturing products which contain, or are made with, any ozone depleting substance after the date specified in column (8) of Schedule II & III.

(3) A person having received financial and technical assistance from the Multilateral Fund in accordance with the Article 10 and 10A of the Montreal Protocol On Substances That Deplete The Ozone Layer for phasing out of ozone depleting substances specified in column (2) of Schedule I used in activities specified in column (2) of Schedule IV to which the Central Government is a Party, shall not establish or expand or cause to establish or expand the manufacturing facility for production of any ozone depleting substances or with a view of manufacturing products which contain or are made with any ozone depleting substances after the approval of the project for conversion and date of completion of the conversion work from the ozone depleting substance technology to non ozone depleting substance technology.

10. REGULATION OF IMPORT, EXPORT AND SALE OF PRODUCTS MADE WITH OR CONTAINING OZONE DEPLETING SUBSTANCES.-

(1) No person shall import or cause to import any product specified in column (2) of Schedule VI which are made with or contain ozone depleting substances specified in column (3) after the date specified in column (4) of that Schedule unless he obtains a license issued by the authority:

Provided that such products which do not contain such ozone depleting substances shall carry a label to that effect before its import is allowed after the date specified in Column 4 of Schedule VI.

(2) No person or enterprise shall export or cause to export any product specified in column (2) of Schedule VII unless such product carries a label specifying whether or not the product has been made with or contains, as the case may be, ozone depleting substances specified in column (3) of that Schedule, after the date specified in column (5) of that Schedule.

(3) No person shall either himself or by any other person or enterprise on his behalf sell, stock or exhibit for sale or distribute any product resulting out of activities, or provide services, specified in column (2) of Schedule IV using ozone depleting substances specified in column (3) after the date specified in column (4) of that Schedule.

11. REGULATION ON RECLAMATION AND DESTRUCTION OF OZONE DEPLETING SUBSTANCES.-

(1) No person shall reclaim or cause to reclaim any ozone depleting substance after the date specified in column (5) of Schedule V unless he has registered with the authority specified in column (4) of that Schedule.

(2) No person shall destroy or cause to destroy any ozone depleting substance after the date specified in column (5) of Schedule V unless he has registered with the authority specified in column (4) of that Schedule.

12. REGULATION ON MANUFACTURE, IMPORT AND EXPORT OF COMPRESSORS.-

(1) No person shall manufacture, import or export compressors after the date specified in column (5) of Schedule V unless he is registered with the authority specified in column (4) of that Schedule.

13. PROCEDURE FOR REGISTRATION, CANCELLATION OR REGISTRATION AND APPEAL AGAINST SUCH ORDERS.-

(1) The procedure for registration and conditions of registration under various provisions of these rules shall be as specified in Schedule IX.

(2) The registering authority shall not register if he is not satisfied that the procedure for registration or conditions of registration are fulfilled.

(3) The registering authority shall cancel the registration if he is satisfied that condition(s) of registration have been violated.

(4) The registering authority shall give the concerned person an opportunity of being heard before passing orders under sub-rules (2) and (3) and the orders shall be made in writing.

(5) An appeal against an order of the registering authority shall lie with the authority specified in column (6) of Schedule V within thirty days of communication of such order.

(6) The registration shall be valid for the period specified in Schedule IX and its renewal shall be necessary.

(7) The procedure for and conditions of renewal of registration shall be the same as applicable to registration.

14. MONITORING AND REPORTING REQUIREMENTS.-

(1) Every person who produces, imports, exports or sells any ozone depleting substances shall maintain records and file reports in the manner specified in Part I of Schedule X.

(2) Every person stocking or purchasing any ozone depleting substances for use in activities specified in column (2) of Schedule IV shall maintain records and file reports in the manner specified in Part II of Schedule X.

(3) Every person who has received technical or financial assistance from any international organization or any financial assistance, which includes concession or exemption from payment of duties, from the Central Government, shall maintain records and file reports in the manner specified in Part III of Schedule X of the list of such persons shall be notified by the Central Government.

(4) Every person who has facility to reclaim an ozone depleting substance shall maintain record and file reports in the manner specified in Part IV of Schedule X.

(5) Every person who has facility to destroy any ozone depleting substance shall maintain records and file reports in the manner specified in Part V of Schedule X.

(6) Every person who manufactures, imports, exports or sells compressors shall maintain records and file reports in the manner specified in Part VI Schedule X.

(7) The records maintained in accordance with the above sub-rules shall be made available for inspection as specified in Part VII of Schedule X.

15. EXEMPTION. –

(1) Nothing contained in these rules shall apply to applications or circumstances specified in Schedule VIII.

SCHEDULE - 1

[See rule 2(e), (n), 3(2) and (3), 5(3)]

List of ozone depleting substances

S. No.	Name of Ozone Depleting Substances	Chemical Composition of Ozone Depleting Substances	Group	Ozone Depleting Potential
(1)	(2)	(3)	(4)	(5)
1.	CFC-11	Trichlorofluoromethane (CFC1 ₁)	I	1.0
2.	CFC-12	Dichlorodifluoromethane (CF ₂ Cl ₂)	I	1.0
3.	CFC-113	Trichlorotrifluoromethane (C ₂ F ₃ Cl ₃)	I	0.8
4.	CFC-114	Dichlorotetrafluoroethane (C ₂ F ₄ Cl ₂)	I	1.0
5.	CFC-115	Chloropentafluoroethane (C ₂ F ₅ Cl)	I	0.6
6.	Halon -1211	Bromochlorodifluoromethane (CF ₂ BrCl)	II	3.0
7.	Halon - 1301	Bromotrifluoromethane (CF ₃ Br)	II	10.0
8.	Halon - 2402	Dibromotetrafluoroethane (C ₂ F ₄ Br ₂)	II	6.0
9.	CFC-13	Chlorotrifluoromethane (CF ₃ Cl)	III	1.0
10.	CFC-111	Pentachlorofluoroethane (C ₂ FCl ₅)	III	1.0
11.	CFC -112	Tetrachlorodifluoroethane (C ₂ F ₂ Cl ₄)	III	1.0
12.	CFC-211	Heptachlorofluoropropane (C ₃ FCl ₇)	III	1.0
13.	CFC-212	Hexachlorodifluoropropane (C ₃ F ₂ Cl ₆)	III	1.0
14.	CFC-213	Pentachlorotrifluoropropane (C ₃ F ₃ Cl ₅)	III	1.0
15.	CFC-214	Tetrachlorotetrafluoropropane (C ₃ F ₄ Cl ₄)	III	1.0
16.	CFC-215	Trichloropentafluoropropane (C ₃ F ₅ Cl ₃)	III	1.0
17.	CFC-216	Dichlorohexafluoropropane (C ₃ F ₆ Cl ₂)	III	1.0
18.	CFC-217	Chloroheptafluoropropane (C ₃ F ₇ Cl)	III	1.0
19.	Carbon tetrachloride	Tetrachloromethane (CCl ₄)	IV	1.1
20.	Methyl chloroform	1,1,1-Trichloroethane (C ₂ H ₃ Cl ₃)	V	0.1
21.	HCFC-21	Dichlorofluoromethane (CHFCl ₂)	VI	0.04
22.	HCFC-22	Dichlorodifluoromethane (CHF ₂ Cl)	VI	0.055

SCHEDULE-IV

[See rule 6(1),7,8(1),(2),(3),(4) and (5),9(3),10(3)]

Regulation on consumption of ozone depleting substances on end use basis

S.No.	Name of Activities	Name of Group of Ozone Depleting Substances	Phaseout Date*
(1)	(2)	(3)	(4)
1.	Manufacture of Aerosol products or pressurized dispensers (excluding metered dose inhalers for medicinal purpose)	Group I	1-1-2003
2.	Manufacture of Polyol for foam products	Group I	1-1-2003
3.	Manufacture of foam products including foam part of Domestic Refrigerator	Group I	1-1-2003
4.	Manufacture of Fire Extinguishers or Fire Extinguishing Systems	Group II	1-1-2010**
5.	Manufacture of Mobile Air-Conditioners and charging at Automobile industry	Group I	1-1-2003
6.	Manufacture of other Refrigeration and Air-conditioning products (excluding compressors)	Group I	1-1-2003
7.	Manufacture of different products	Group I, III, IV & V	1-1-2010
8.	Servicing of fire extinguishers and fire extinguishing systems	Group II	1-1-2010**
9.	Manufacture of Metered Dose inhalers for medicinal purposes	Group I	1-1-2010
10.	Manufacture of different products	Group VI	1-1-2040
11.	Use of methyl bromide except pre-shipment & quarantine	Group VII	1-1-2015

* The phaseout date for person or enterprise who has received financial assistance for switching over to non ozone depleting substance technology or to establish or to expand new capacity with non ozone depleting technology is the date of completion of the conversion project or the date given in column (4) of Schedule IV which ever is earlier.

** Except for essential use certified by the essential use panel.

Waste Water Conservation Scheme at Korba STPS

The **Waste Water Conservation Scheme implemented at Korba STPS** essentially involves collection, treatment, segregation and recycling of waste water of station discharge. In the Station, raw water is processed and used in almost every process. In some processes, the waste water was being discharged to the plant drain directly. The plant drain contains silt, coal, ash, mixture of oil & grease etc. which have to be arrested before recycling the plant drain water.

For the abovesaid purpose, collection pits have been constructed at multiple locations within the Plant along with 2 nos. of large size settling pits. All the drains emanating from various processes and plant surface have been routed to the collection pits by gravity channels and are further transferred by pumps and pipelines to the settling pits. The silt, coal, ash and all other fine/heavy particles settle in the pits and all kind of oil & grease float on the pits. The waste water containing silt, coal, ash, mixture of oil etc. enters into the flash mixture provided at the inlet of the waste water settling pits. Suitable chemicals are added into this flash mixture to enhance the settling of silt, coal & ash particles into pits. Clear water from settling pits then flows to the clear water tank and is pumped to the existing Ash Water Sump. The floating oil & grease mixture on settling tank are directly collected into the oil drums by means of Oil Skimmer installed on each settling pits. Thus, after implementation of the said scheme, waste water instead of being discharged outside the Plant, is being reused in the Plant processes.

The scope of works under the scheme involved Civil, Mechanical, Electrical and Instrumentation works broadly comprising construction of RCC drains, collections pits, settling pits, flash mixture, Pump House, pipe line pedestals, installation of vertical turbine pumps and pipelines, etc. and associated electrical and instrumentation works.



CHHATTISGARH ENVIRONMENT CONSERVATION BOARD
Paryavas Bhawan, North Block, Sector - 19,
Naya Raipur (C.G.)
e-mail - hocecb@gmail.com

No. 1769 /TS/CECB/2018
To,

Naya Raipur, dated: 18/5/2018

General Manager,
M/s Korba Super Thermal Power Project,
National Thermal Power Corporation Limited,
P.O.-Vikash Bhawan Jamnipali,
District - Korba (C.G.) 495 450

Sub: - Renewal of consent of the Board under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974.

- Ref: -
1. Consent of the Board issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 7498, dated: 25/07/1989.
 2. Last Renewal of the Board issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 285/TS/CECB/2017 Naya Raipur, dated: 05/04/2018.
 3. Your letter no. KS/EMG/AU/2018, dated: 26/04/2018.
 4. Your online application no. 895438, dated: 10/05/2018.

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With reference to your above application consent is hereby renewed for a period **up-to 31/10/2018 from the date of issue of this letter**, subject to the fulfillment of the terms and conditions incorporated in the schedule of the **consent letter No. 7498, dated: 25/07/1989** and subsequent renewals issued by Board and additional conditions mentioned below:

This renewal of consent is valid for production capacity of:

Name of Product	Production Capacity
Electricity Generation (By Thermal Power Plant)	2100 Megawatt [3x200 MW + 3x500 MW] {Two Thousand One Hundred Megawatt}

File

Additional Conditions

- 1- Industry shall operate and maintain effluent treatment plant regularly. Industry shall ensure that the treated effluent quality conforms to the prescribed standard all the time. Industry shall not discharge effluent out side the factory premises in any circumstances; hence zero discharge condition shall be maintained all the time.
- 2- Industry shall execute action plan to achieve 100% utilization of fly ash by the year 2021 as per action plan submitted along with bank guarantee.
- 3- This renewal of consent is being issued under the "Scheme of Renewal of Consent Based on Self-Certification" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certificate submitted by the industry.
- 4- Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/non-compliance.
- 5- Industry shall submit Environment Statement to this Board as per provision of Environment (Protection) amendment Rule, 1993 for the previous year ending 31st March on or before 30th September every year.
- 6- Extensive tree plantation shall be carried out in the open areas available within and around the plant premises in the coming monsoon season. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard. Local leguminous grass-land should also be preferred for green belt development.

Please acknowledge the receipt of this letter.

For & on behalf of
Chhattisgarh Environment Conservation Board



Member Secretary

Chhattisgarh Environment Conservation Board

Naya Raipur (C.G.)

Endt. No. 1770 /TS/CECB/2018

Naya Raipur, dated: 18/5/2018

Copy to: - Regional Officer, Regional Office, Chhattisgarh Environment Conservation Board, Korba (C.G.). Please ensure compliance and report, if any condition/conditions are violated by the industry.



Member Secretary

Chhattisgarh Environment Conservation Board

Naya Raipur (C.G.)

2-





CHHATTISGARH ENVIRONMENT CONSERVATION BOARD
Paryavas Bhawan, North Block, Sector - 19,
Atal Nagar, District - Raipur (C.G.)
e-mail - hocecb@gmail.com

To,

General Manager,
M/s Korba Super Thermal Power Project,
National Thermal Power Corporation Limited,
P.O.-Vikash Bhawan Jamnipali,
District - Korba (C.G.) 495 450

Sub: - Renewal of the consent of the Board under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981.

- Ref: -
1. Consent of the Board issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 7498, dated: 25/07/1989. and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 7500, dated: 25/07/1989.
 2. Consent of the Board issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 4796, dated: 25/11/2010. and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 4798, dated: 25/11/2010.
 3. Last renewal of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 1769/TS/CECB/2018, Naya Raipur, dated: 18/05/2018 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 1771/TS/CECB/2018, Naya Raipur, dated: 18/05/2018.
 4. Last renewal of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 1773/TS/CECB/2018, Naya Raipur, dated: 18/05/2018, and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 1775/TS/CECB/2018, Naya Raipur, dated: 18/05/2018.
 5. Your online application no. 1457650, dated: 20/08/2018 and subsequent correspondence ending dated 22/09/2018.

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With reference to your above application, consents under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 are hereby renewed for period of **01/11/2018 to 31/10/2019**, subject to the fulfillment of the terms and conditions incorporated in the water consent letter no. **7498, dated: 25/07/1989 and 4796, dated: 25/11/2010** and air consent letter no. **7500, dated: 25/07/1989 and 4798, dated: 25/11/2010** and subsequent renewal(s)/amendment(s) issued by the Board and additional conditions mentioned below.

This renewal of consent is valid for production capacity of: -

Product	Production Capacity
Electricity Generation By Thermal Power Plant (Stage-I, II & III)	2600 Megawatt [3x100 MW + 3x500 MW + 1x500 MW] {Two Thousand Six Hundred Megawatt}

Additional Conditions

A. Water (Prevention and Control of Pollution) Act, 1974

1. Industry shall operate the effluent treatment arrangement regularly and maintain them properly. Industry shall ensure treated effluent quality meets the standard prescribed by the Board. **Zero discharge condition shall be maintained all the time.**
2. Industry shall implement the work to achieve 100% utilization of fly ash as per action plan submitted along with bank guarantee.
3. Industry shall install fly ash brick/block/products manufacturing unit of capacity at-least 2,35,000 Nos per day.
4. Industry shall comply the provisions of notification dated 07/12/2015 (as amended up to date) issued by MoEF & CC.
5. Industry shall transport the raw material in mechanically covered vehicles (if required) to avoid dust emission during transportation.
6. This renewal of consent is being issued under the "Scheme of Auto-Renewal of Consent" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certificate submitted by authorized signatory Mr. Niraj Kumar Sinha, ED(Korba) of M/s Korba Super Thermal Power Project, National Thermal Power Corporation Limited, Village-Jamnipali, Tehsil-Katghora, District - Korba (C.G.).
7. Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/non-compliance.
8. Industry shall submit Environment Statement to this Board as per provision of Environment (Protection) Amendment Rule, 1993 for the previous year ending 31st March on or before 30th September every year.

9. Extensive tree plantation shall be carried out in the open areas available within and around the plant premises in the current monsoon season. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard.

B. Air (Prevention and Control of Pollution) Act, 1981

1. Industry shall operate and maintain the existing air pollution control equipments regularly and effectively so as to ensure the particulate matter emission level below 50 mg/Nm³. Emission of air pollutants and ambient air quality shall be ensured within the limits prescribed by Board all the time. Chhattisgarh Environment Conservation Board may further stipulate stringent particulate matter emission limit depending upon environmental conditions.
2. Industry shall implement the work to achieve 100% utilization of fly ash as per action plan submitted along with bank guarantee.
3. Industry shall install fly ash brick/block/products manufacturing unit of capacity at-least 2,35,000 Nos per day.
4. Industry shall comply the provisions of notification dated 07/12/2015 (as amended up to date) issued by MoEF & CC.
5. Industry shall transport the raw material in mechanically covered vehicles (if required) to avoid dust emission during transportation.
6. This renewal of consent is being issued under the "Scheme of Auto-Renewal of Consent" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certificate submitted by authorized signatory Mr. Niraj Kumar Sinha, ED(Korba) of M/s Korba Super Thermal Power Project, National Thermal Power Corporation Limited, Village-Jamnipali, Tehsil-Katghora, District - Korba (C.G.).
7. Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/non-compliance.
8. Industry shall submit Environment Statement to this Board as per provision of Environment (Protection) Amendment Rule, 1993 for the previous year ending 31st March on or before 30th September every year.
9. Extensive tree plantation shall be carried out in the open areas available within and around the plant premises in the current monsoon season. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard.

Signature valid

Digitally Signed by M. Sunil
Mishra MS

Member Secretary

Date: 20/18/2018 11:21:58 IST
Chhattisgarh Environment Conservation Board
Atal Nagar, Raipur (C.G.)



CHHATTISGARH ENVIRONMENT CONSERVATION BOARD
Paryavas Bhawan, North Block, Sector - 19,
Nava Raipur Atal Nagar, District - Raipur (C.G.)
e-mail - hocecb@gmail.com

No. **6493/TS/CECB/ 2019** Nava Raipur Atal Nagar, Raipur Dated **24/10/ 2019**
To,

General Manager,
M/s Korba Super Thermal Power Project,
National Thermal Power Corporation Limited,
P.O.-Vikash Bhawan Jamnipali,
District - Korba (C.G.) 495 450

Sub: - Renewal of the consent of the Board under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981.

- Ref: -
1. Consent of the Board issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 7498, dated: 25/07/1989. and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 7500, dated: 25/07/1989.
 2. Consent of the Board issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 4796, dated: 25/11/2010. and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 4798, dated: 25/11/2010.
 3. Last renewal of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. Nil, dated: 09/10/2018, and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. Nil, dated: 09/10/2018.
 5. Your online application no. 3801374, dated: 04/10/2019.

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With reference to your above application, consents under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 are hereby renewed for a period of **one year from 01/11/2019 to 31/10/2020**, subject to the fulfillment of the terms and conditions incorporated in the water consent letter no. **7498, dated: 25/07/1989 and 4796, dated: 25/11/2010** and air consent letter no. **7500, dated: 25/07/1989 and 4798, dated: 25/11/2010** and subsequent renewal(s)/amendment(s) issued by the Board and additional conditions mentioned below.

This renewal of consent is valid for production capacity of: -

Product	Production Capacity
Electricity Generation By Thermal Power Plant (Stage-I, II & III)	2600 Megawatt [3x200 MW + 3x500 MW + 1x500 MW] {Two Thousand Six Hundred Megawatt}

Additional Conditions

A. Water (Prevention and Control of Pollution) Act, 1974

1. Industry shall operate the effluent treatment arrangement regularly and maintain them properly. Industry shall ensure treated effluent quality meets the standard prescribed by the Board. **Zero discharge condition shall be maintained all the time.**
2. Industry shall implement the work to achieve 100% utilization of fly ash as per action plan submitted along with bank guarantee.
3. Industry shall install fly ash brick/block/products manufacturing unit of capacity at-least 2,35,000 Nos./day.
4. Industry shall comply the provisions of notification dated 07/12/2015 (as amended up to date) issued by MoEF & CC.
5. Industry shall insure utilization of fly ash as per provisions of notification dated 03/11/2009 (as amended) issued by MoEF & CC regarding utilization of fly ash.
6. Industry shall transport the raw material in mechanically covered vehicles (if required) to avoid dust emission during transportation.
7. This renewal of consent is being issued under the "Scheme of Auto-Renewal of Consent" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certificate submitted by authorized signatory Mr. Niraj Kumar Sinha, ED(Korba) of M/s Korba Super Thermal Power Project, National Thermal Power Corporation Limited, Village-Jamnipali, Tehsil-Katghora, District - Korba (C.G.).
8. Extensive tree plantation shall be carried out in the open areas available within and around the plant premises in the current monsoon season. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard.
9. Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/non-compliance

B. Air (Prevention and Control of Pollution) Act, 1981

1. Industry shall operate and maintain the existing air pollution control equipments regularly and effectively so as to ensure the particulate matter emission level below 50 mg/Nm³. Emission of air pollutants and ambient air quality shall be ensured within the limits prescribed by Board all the time. Chhattisgarh Environment Conservation Board may further stipulate stringent particulate matter emission limit depending upon environmental conditions.

2. Industry shall implement the work to achieve 100% utilization of fly ash as per action plan submitted along with bank guarantee.
3. Industry shall install fly ash brick/block/products manufacturing unit of capacity at-least 2,35,000 Nos./day.
4. Industry shall comply the provisions of notification dated 07/12/2015 (as amended up to date) issued by MoEF & CC.
5. Industry shall insure utilization of fly ash as per provisions of notification dated 03/11/2009 (as amended) issued by MoEF & CC regarding utilization of fly ash.
6. Industry shall transport the raw material in mechanically covered vehicles (if required) to avoid dust emission during transportation.
7. This renewal of consent is being issued under the "Scheme of Auto-Renewal of Consent" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certificate submitted by authorized signatory Mr. Niraj Kumar Sinha, ED(Korba) of M/s Korba Super Thermal Power Project, National Thermal Power Corporation Limited, Village-Jamnipali, Tehsil-Katghora, District - Korba (C.G.).
8. Extensive tree plantation shall be carried out in the open areas available within and around the plant premises in the current monsoon season. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard.
9. Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/non-compliance.

Member Secretary

Chhattisgarh Environment Conservation Board
Nava Raipur Atal Nagar, Raipur (C.G.)

Endt. No. **6494**/TS/CECB/ 2019 Nava Raipur Atal Nagar, Raipur, Dated **24/10/ 2019**

Copy to: - Regional Officer, Regional Office, Chhattisgarh Environment Conservation Board, Korba (C.G.). Please ensure compliance and report, if any condition/conditions are violated by the industry.

Signature Not Verified

Member Secretary

Chhattisgarh Environment Conservation Board
Nava Raipur Atal Nagar, Raipur (C.G.)
Digitally Signed by : P.P.G. Tiwari
MS

Date: 2019.10.24 15:52:15 IST



CHHATTISGARH ENVIRONMENT CONSERVATION BOARD
Paryavas Bhawan, North Block, Sector - 19,
Nava Raipur Atal Nagar, District - Raipur (C.G.)
e-mail - hocecb@gmail.com

No. **5766/TS/CECB/ 2020** Nava Raipur Atal Nagar, Raipur Dated **05/10/ 2020**
To,

Executive Director,
M/s Korba Super Thermal Power Project,
National Thermal Power Corporation Limited,
P.O.-Vikash Bhawan Jamnipali,
District - Korba (C.G.) 495 450

Sub: - Renewal of the consent of the Board under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981.

- Ref: -
1. Consent of the Board issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 7498, dated: 25/07/1989. and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 7500, dated: 25/07/1989.
 2. Consent of the Board issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 4796, dated: 25/11/2010. and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 4798, dated: 25/11/2010.
 3. Last renewal of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 6493, dated: 24/10/2019.
 4. Your online application no. 5897204, dated: 04/10/2019.

--:: 00 ::--

With reference to your above application, consents under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 are hereby renewed for a period of **one year from 01/11/2020 to 31/10/2021**, subject to the fulfillment of the terms and conditions incorporated in the water consent letter no. **7498, dated: 25/07/1989 and 4796, dated: 25/11/2010** and air consent letter no. **7500, dated: 25/07/1989 and 4798, dated: 25/11/2010** and subsequent renewal(s)/amendment(s) issued by the Board and additional conditions mentioned below.

This renewal of consent is valid for production capacity of: -

Product	Production Capacity
Electricity Generation By Thermal Power Plant (Stage-I, II & III)	2600 Megawatt [3x200 MW + 3x500 MW + 1x500 MW] {Two Thousand Six Hundred Megawatt}

Additional Conditions

A. Water (Prevention and Control of Pollution) Act, 1974

1. Industry shall operate the effluent treatment arrangement regularly and maintain them properly. Industry shall ensure treated effluent quality meets the standard prescribed by the Board. **Zero discharge condition shall be maintained all the time.**
2. Industry shall install PTZ Cameras with online connectivity at out lets of premises. Real time data of EQMS shall be made available in CECB/CPCB Server.
3. Industry shall comply with the provisions of Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016.
4. All the solid waste, garbage, sludge etc shall be disposed of in environment friendly manner.
5. Industry shall install fly ash brick/block/products manufacturing unit of capacity at-least 2,35,000 Nos/Day.
6. Industry shall comply the provisions of notification dated 07/12/2015 (as amended up to date) issued by MoEF & CC.
7. Industry shall ensure 100% utilization of fly ash as per provisions of notification issued by MoEF & CC (as amended up to date) regarding utilization of fly ash.
8. Industry shall transport the raw material/product in properly covered vehicles (if required) to avoid dust emission during transportation.
9. Extensive tree plantation shall be carried out in the open areas available within and around the plant premises in the current monsoon season. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard.
10. This renewal of consent is being issued under the "Scheme of Auto-Renewal of Consent" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certificate submitted by authorized signatory Mr. Ashwini Kumar Tripathy ED (Korba) of M/s Korba Super Thermal Power Project, National Thermal Power Corporation Limited, Village-Jamnipali, Tehsil-Katghora, District - Korba (C.G.).
11. Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/non-compliance

B. Air (Prevention and Control of Pollution) Act, 1981

1. Industry shall operate and maintain the existing air pollution control equipments regularly and effectively so as to ensure the particulate matter emission level below 50 mg/Nm³. Emission of air pollutants and ambient air quality shall be ensured within the limits prescribed by Board all the time. Chhattisgarh Environment Conservation Board may further stipulate stringent particulate matter emission limit depending upon environmental conditions.
2. Industry shall comply with the emission norms for SO₂ and NO_x within time limit as prescribed by MoEF & CC/CPCB.
3. Celebration and data validation shall be carried out off all CEMS and CAAQMS and availability of real time data shall be ensured in CECB / CPCB sever.
4. Industry shall comply with the provisions of Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016.
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12. Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/non-compliance.

Member Secretary

Chhattisgarh Environment Conservation Board
Nava Raipur Atal Nagar, Raipur (C.G.)

Endt. No. **5767/TS/CECB/ 2020** Nava Raipur Atal Nagar, Raipur, Dated **05/10/ 2020**

Copy to: -

Regional Officer, Regional Office, Chhattisgarh Environment Conservation Board, Korba (C.G.). Please ensure compliance and report, if any condition/conditions are violated by the industry.

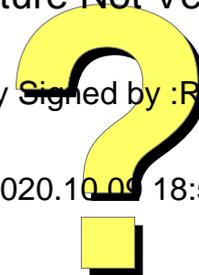
Member Secretary

Chhattisgarh Environment Conservation Board
Nava Raipur Atal Nagar, Raipur (C.G.)

Signature Not Verified

Digitally Signed by :R P Tiwari
MS

Date: 2020.10.05 18:55:29 IST





CHHATTISGARH ENVIRONMENT CONSERVATION BOARD
Paryavas Bhawan, North Block, Sector - 19,
Nava Raipur Atal Nagar, District - Raipur (C.G.)
e-mail - hocecb@gmail.com

No. **4383/TS/CECB/ 2021** Nava Raipur Atal Nagar, Raipur Dated **21/09/ 2021**
To,

General Manager,
M/s Korba Super Thermal Power Project,
National Thermal Power Corporation Limited,
P.O.-Vikash Bhawan Jamnipali,
District - Korba (C.G.) 495 450

Sub: - Renewal of the consent of the Board under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981.

- Ref: -
1. Consent of the Board issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 7498, dated: 25/07/1989. and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 7500, dated: 25/07/1989.
 2. Consent of the Board issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 4796, dated: 25/11/2010. and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 4798, dated: 25/11/2010.
 3. Last renewal of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 5766, Nava Raipur Atal Nagar, Raipur dated: 05/10/2020.
 4. Your online application no. 7977603, dated: 03/09/2021.

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With reference to your above application, consents under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 are hereby renewed for a period of **one year from 01/11/2021 to 31/10/2022**, subject to the fulfillment of the terms and conditions incorporated in the water consent letter no. **7498, dated: 25/07/1989 and 4796, dated: 25/11/2010** and air consent letter no. **7500, dated: 25/07/1989 and 4798, dated: 25/11/2010** and subsequent renewal(s)/amendment(s) issued by the Board and additional conditions mentioned below.

This renewal of consent is valid for production capacity of: -

Product	Production Capacity
Electricity Generation By Thermal Power Plant (Stage-I, II & III)	2600 Megawatt [3x200 MW + 3x500 MW + 1x500 MW] {Two Thousand Six Hundred Megawatt}

Additional Conditions

A. Water (Prevention and Control of Pollution) Act, 1974

1. Industry shall operate the effluent treatment arrangement regularly and maintain them properly. Industry shall ensure treated effluent quality meets the standard prescribed by the Board. **Zero discharge condition shall be maintained all the time.**
2. Industry shall install PTZ Cameras with online connectivity at out lets of premises. Real time data of EQMS shall be made available in CECB/CPCB Server.
3. Industry shall ensure transportation of raw material (if any) through mechanically covered vehicles on or before 12/07/2023. Mean while transportation of raw material/product shall carried out through vehicles safely and securely covered with tarpaulin or any other suitable materials.
4. Industry shall install fly ash brick/block/products manufacturing unit of capacity at-least 2,35,000 Nos/Day.
5. Industry shall comply the provisions of notification issued by MoEF & CC regarding specific water consumption.
6. Industry shall ensure 100% utilization of fly ash as per provisions of notification issued by MoEF & CC (as amended up to date) regarding utilization of fly ash.
7. All the solid waste, garbage, sludge etc shall be disposed of in environment friendly manner.
8. Industry shall comply with the provisions of Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016.
9. Extensive tree plantation shall be carried out in the open areas available within and around the plant premises in during monsoon season. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard.
10. This renewal of consent is being issued under the "Scheme of Auto-Renewal of Consent" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certificate submitted by authorized signatory Mr. Biswarup Basu ED (Korba) of M/s Korba Super Thermal Power Project, National Thermal Power Corporation Limited, Village-Jamnipali, Tehsil-Katghora, District - Korba (C.G.).

11. Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/non-compliance.
12. In case, if the capital investment is increased by such amount that the total investment exceeds the range for which renewal fees has been paid, the industry shall have to pay the difference amount of renewal fees for the corresponding block years.
13. In case, the prescribed fee payable is amended in future, the industry shall be liable to pay the difference amount for corresponding block years.

B. Air (Prevention and Control of Pollution) Act, 1981

1. Industry shall operate and maintain the existing air pollution control equipments regularly and effectively so as to ensure the particulate matter emission level below 50 mg/Nm³. Emission of air pollutants and ambient air quality shall be ensured within the limits prescribed by Board all the time. Chhattisgarh Environment Conservation Board may further stipulate stringent particulate matter emission limit depending upon environmental conditions.
2. Industry shall comply with the emission norms for SO₂ and NO_x within time limit as prescribed by MoEF & CC/CPCB.
3. Celebration and data validation shall be carried out off all CEMS and CAAQMS and availability of real time data shall be ensured in CECB / CPCB sever.
4. Industry shall ensure transportation of raw material (if any) through mechanically covered vehicles on or before 12/07/2023. Mean while transportation of raw material/product shall carried out through vehicles safely and securely covered with tarpaulin or any other suitable materials.
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10. This renewal of consent is being issued under the "Scheme of Auto-Renewal of Consent" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certificate submitted by authorized signatory Mr. Biswarup Basu ED (Korba) of M/s Korba Super Thermal Power Project,

National Thermal Power Corporation Limited, Village-Jamnipali, Tehsil-Katghora, District - Korba (C.G.).

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13. In case, the prescribed fee payable is amended in future, the industry shall be liable to pay the difference amount for corresponding block years.

Member Secretary

Chhattisgarh Environment Conservation Board
Nava Raipur Atal Nagar, Raipur (C.G.)

Endt. No. **4384**/TS/CECB/ 2021 Nava Raipur Atal Nagar, Raipur, Dated **21/09/ 2021**

Copy to: -

Regional Officer, Regional Office, Chhattisgarh Environment Conservation Board, Korba (C.G.). Please ensure compliance and report, if any condition/conditions are violated by the industry.

Sd/-

Member Secretary

Chhattisgarh Environment Conservation Board
Nava Raipur Atal Nagar, Raipur (C.G.)

Signature Not Verified

Digitally Signed by :R P Tiwari
MS

Date: 2021.09.24 16:50:46 IST



RECORD NOTES OF SECURITY REVIEW MEETING
HELD ON 26.09.2017

VENUE: ED Conference Hall, Vikas Bhawan, NTPC Korba

MEMBERS PRESENT

S. NO.	NTPC		CISF	
	NAME (S/SHRI/MS.)	DESIGNATION	NAME (S/SHRI/MS.)	DESIGNATION
1	N. K. Sinha	GGM (K)	B K Yamuna	Commandant
2	C. Dakshinamurthy	GM (TS)	K Rakesh Reddy	AC
3	D N Tiwari	GM (Maint.)	D. K. Gaur	Insp/Exe
4	C. B. Mahajan	AGM (C&M)	S. K. Bhawsar	SI/Fire
5	S. K. Keshkar	AGM (AHD)	Satvir Singh	SI/Exe
6	P. K. Dutta	AGM (TS)	J. P. Pandey	ASI/Exe
7	Soumendra Das	AGM (C&I)		
8	S. S. Das	AGM (HR)		
9	M Nawaz	AGM (IT)		
10	S. K. Minz	DGM (HR)		
11	A. Acharya	DGM (O&M-Civil)		
12	Sudhir Kumar Srivastava	ES (HR)		

The meeting started with welcoming all the members in the meeting. This was followed by discussion on the following points:

S. NO.	ISSUE	DISCUSSION / DECISION
1	Security Arrangements at the Dhanras Ash Dyke	<p>Joint Patrolling of CISF with Police has been started. However, the same had been stopped due to unavailability of vehicle from O&M.</p> <p>It was discussed that patrolling may be done during day time for which vehicle may be provided by AHD. Started from 13.09.2017.</p> <p align="right">Action: Commandant (CISF)/AGM (AHD)</p> <p>It was discussed that the lighting arrangements at the site is to be reviewed and required action is to be taken for ensuring adequate lighting, high mast light, etc., in the area. To be expedited.</p> <p>4 lighting mast provided.</p> <p align="right">Action: AGM (O&M-EM)</p> <p>Installation of 2-3 barriers on the route to the location for preventing the entry/exit of unwanted elements in four-wheeler vehicles:</p> <p>Site visit had been conducted by HR, CISF and AHD on 15.07.2017 and locations had been identified. At 03 nos. locations, grouting for barriers has been done. Balance work to be expedited. 02 nos. Barriers installed</p>

for record
 → sh. C. R. Barath

[Signature]

To provide a connection from Inverter to the ground floor PC based phone:

Connection has been provided through the inverter. This point may be closed.

Site visit has been conducted and the requirement for Budget for procurement of system has been raised in MBOA Budget proposal for FY 2017-18.

Separate tower for CCTV camera to be installed without climbing facility to prevent the theft of the Camera.

2 Construction of 03 nos. Watch Towers

Civil Work:

It was informed by O&M-Civil that required work in 02 nos. Watch Towers have been completed in all respect.

1st Tower handed over to CISF on 12.09.17. 2nd will be on 30.09.17 and 3rd will be on 10.10.17.

Fitting of fans to be done in handed over tower.

Trimming of trees for ensuring visibility from the watch tower.

Trimming of trees along the boundary wall to be taken up on top priority.

Action: Commandant (CISF)

Construction of approach to the third Watch Tower near ash silo area is in progress and target date for completion is by 10.10.2017.

Action: DGM (O&M-Civil)

Electrical Work:

Floodlight in watch towers: It was informed by CISF that upon review of the lighting arrangements, it is felt that floodlight is not required. This point may be closed.

Fan in Watch Tower: It was informed by O&M-EM that fans shall be installed by EM after takeover of the Watchtower by CISF.

Action: Commandant (CISF)/AGM(EM)

3 Procurement of Explosive Detector

P.O. 4600038358 has been closed in SAP as per approval of CA. Fresh PR for procurement of the item is to be raised. The budget provision for the same has been proposed in the MBOA Budget RE 2017-18.

CISF was requested to provide the specifications of the item for initiating the procurement process.

CISF to freeze the specification after physical inspection of the item already procured elsewhere.

Action: Commandant (CISF)

4	Demolition of unused old buildings/sheds in plant area.	<p>Joint Survey for identifying the structures to be demolished had been conducted by O&M-Civil with TS & MTP. Thereafter, 02 nos. out of 11 nos. sheds have been dismantled. The target date for completion is 15.10.2017. Action: DGM (O&M-Civil)</p> <p>Building near Fire Station outside the plant: Required to be demolished. TA Dept to initiate the process. Action: AGM (TA)</p>
5	Repairing of Patrolling Road.	<p>PR No 200067880 under processing at WR-II-HQ . Proposal for calling of vendor approved on 09.08.2017. Break up of service part and material part required from indenter for negotiation regarding GST. Price bid opened. JPW Infra secured L1 bidder. Award of contract to be expedited by WR-II, HQ. Action: DGM (O&M-Civil)</p> <p>Joint visit of O&M-Civil with CISF completed. Temporary repair work has been done by O&M-Civil at sites intimated by CISF. Action: DGM (O&M-Civil)</p>
6	Damaged barbed wire on boundary wall may be repaired /replaced.	<p>Tender w.r.t. PR No 200068871 had been cancelled. New PR has been raised by O&M-Civil and the same has been approved by Competent Authority and sent to WR-2-HQ for processing. To be followed-up for early award of contract. Action: DGM (O&M-Civil)</p>
7	Height of boundary wall on the back side of Vikas Bhawan to be increased.	<p>Tender w.r.t. PR No 200068871 had been cancelled. New PR has been raised by O&M-Civil and the same has been approved by Competent Authority and sent to WR-2-HQ for processing. To be followed-up for early award of contract. Action: DGM (O&M-Civil)</p>
8	Fixing of Mosquito net in Barrack.	<p>Combined proposal (PR No. 200066338) had been initiated by TA Department and the same is under processing at WR-II-HQ , Raipur. Price Bid opened. To be expedited. TAD is to make visit to CISF barrack for assessment of temporary work to be provided at Barrack. Action: AGM (C&M)</p>
9	Fixing of tiles in toilets and kitchen/mess of Bachelor barrack.	
10	Repair of seepage in Jawan Barracks (Bathroom portion)	
11	Separate Cabin for frisking of female visitors to the plant at Gate No. 1	<p>New Room under construction and shall be completed and handed over to CISF by 10.10.17 Action: DGM (O&M-Civil)</p>

Justification for Additional Capitalization of “Replacement of Conventional fittings with LED based fittings”

Hon’ble Prime Minister of India on 05.01.2015 launched National LED Programme with an objective to reduce energy consumption by using energy efficient lighting. In line with the objective, Unnat Jyoti by Affordable LEDs for All (UJALA) and Street Lighting National Programme was implemented by EESL.

NTPC was mandated through MoP, GoI letter dated 02.08.2017 to replace all conventional lightings with LED based lightings in all NTPC buildings including compound /street lighting occupied by NTPC **(copy of the letter dated 02.08.2017 is attached underneath)**.

Also, Ministry of Finance, GoI, vide letter dated 04.08.2017 issued necessary directions in this regard. Para 2 of the said letter states that *“Pursuant to the above the Central Government has taken a decision for mandatory installation of LED based lighting and energy efficient equipments (Fans & ACs) in all Government Buildings.”* **(copy of the said letter dated 04.08.2017 is enclosed underneath)**

It is submitted that any direction of Government of India is required to be implemented by the Petitioner in letter and spirit and has the force of Law. Further, replacement of energy intensive conventional lightings with energy efficient LED based lightings was carried out in accordance with Energy Conservation Act, 2001 which provides as under:

“Section 14. Power of Central Government to enforce efficient use of energy and its conservation. —

The Central Government may, by notification, in consultation with the Bureau,—

(a) specify the norms for processes and energy consumption standards for any equipment, appliance which consumes, generates, transmits or supplies energy;

.....

(r) direct every owner or occupier of the building or building complex, being a designated consumer to comply with the provisions of energy conservation building codes for efficient use of energy and its conservation; ”

..

In order to comply with the directions of Govt. of India vide its letter dated 02.08.2017/ 04.08.2017, and as per provisions of Energy Conservation Act, 2001, NTPC took the work of replacing the conventional energy inefficient lightings with energy efficient LED lighting in the premises of the station compound/ building owned and operated by NTPC in phased manner. Some of the major benefits of LED fittings are as under:

- (a) Reduction of auxiliary consumption and benefits to beneficiaries in terms of sharing of ECR gain.
- (b) Ex-bus energy available to the beneficiaries would increase.
- (c) Helps in meeting grid requirement during peak demand.
- (d) Reduces CO2 emission & helps GoI in achieving the target of NET ZERO by 2070.

It is also noteworthy that Hon’ble SC vide Judgement dated 20.04.2023 in Civil Appeal No. 11095 of 2018 (GMR Warora vs CERC & Others) and batch of Appeals has held that with

reference to Change in Law or Compliance of any existing Law, the term “Law” means all laws including Electricity Laws in force in India and any statute, ordinance, regulation, Notification or code, rule, or any interpretation of any of them by an Indian Governmental Instrumentality and having force of law. Further, the term “Law” shall also include all applicable rules, regulations, orders, Notifications by an Indian Governmental Instrumentality and shall also include all rules, regulations, decisions and orders of the CERC, etc.

Accordingly, it is humbly submitted that Hon’ble Commission may be pleased to allow the said capitalization under Regulation 26 (1) (b) of Tariff Regulations, 2019.

Ann A'

Raj Pal
आर्थिक सलाहकार
Economic Adviser
Tel. No.:011-23715595
E-mail : raj.pal@nic.in



भारत सरकार
GOVERNMENT OF INDIA
विद्युत मंत्रालय
MINISTRY OF POWER
श्रम शक्ति भवन, राफ़ी मार्ग
SHRAM SHAKTI BHAWAN, RAFI MARG

DR.
✓

नई दिल्ली 110001
NEW DELHI - 110001

DO NO.9/23/2014-EC

Dated : 2nd August, 2017

Dear Mr Singh

As you may be aware, lighting accounts for more than 20% of total electricity consumption in India. Use of LED lights in domestic and public lightings could result in 50-90% reduction in energy consumption by lighting. It was with this objective that the Hon'ble Prime Minister, on 5th January, 2015 launched the National LED Programme to facilitate rapid adoption of LED based home lighting and street lighting across the Country. This programme, consisting of Unnat Jyoti by Affordable LEDs for All (UJALA) and Street Lightings National Programme (SLNP), is being implemented by EESL, a joint venture company of four Power Sector PSUs.

2. The issue relating to use of LED lights was also deliberated in the infrastructure review meeting held by Hon'ble Prime Minister on 17th September, 2016, wherein it was recommended to issue orders for mandating use of LED lights in all lighting projects funded by the Government.

3. Subsequently, in the review meeting held by Hon'ble Prime Minister on 21st July, 2017, it was inter-alia recommended to replace old bulbs with LED bulbs and that the full replacement should be achieved by 15th August, 2017 in government buildings.

4. In view of the above, you are requested to take necessary action to ensure that all old bulbs are replaced with LED bulbs by 15th August, 2017 in all the buildings (including compound/street lightings) occupied by your organisation.

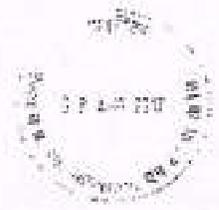
5. It will be appreciated if action taken in this regard is reported to this Ministry on priority basis.

With regards,

Yours sincerely,
Raj Pal
(Raj Pal)

- प्र.सचिव/डीआर (T)
- प्र.सचिव/डीआर (प्रो.)
- प्र.सचिव/डीआर (F)
- प्र.सचिव/डीआर (G)
- प्र.सचिव/डीआर (HR)
- प्र.सचिव/डीआर (Com.)
- सचिव (VED (I))
- सचिव (VED (II))
- सहायक सचिव/हेड ऑफ़ CP

Shri Gurdasp Singh,
CMD,NTPC,
Scope Complex,
Lodhi Road, New Delhi.



RA

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F.No. 25(24)/E.Coord/2017
Ministry of Finance
Department of Expenditure
(E.Coord)

North Block, New Delhi
Dated: 4th August, 2017

OFFICE MEMORANDUM

**Subject: Economy Measures - Mandatory installation of LED based lighting
in all Government buildings - regarding**

The Hon'ble Prime Minister on 5th January 2015 launched the National LED programme to facilitate rapid adoption of LED based home and street lighting across the country. The programme components, Unnat Jyoti by Affordable LEDs for All (UJALA) and Street Lighting National Programme (SNLP) are under implementation in 34 States and UTs. This programme along with Building Energy Efficiency Programme (BEEP) is being implemented by Energy Efficiency Services Limited (EESL), a joint venture company of four power sector Central PSUs. EESL works on Energy Services Company (ESCO) model wherein upfront investment is done by EESL and the investment is recouped on annuity basis with performance based guaranteed energy saving during the project period.

2. Pursuant to the above the Central Government has taken a decision for mandatory installation of LED based lighting and energy efficient equipments (Fans & ACs) in all Government buildings.

3. Government buildings is a major source of energy consumption. Usage of LED based lightings and energy efficient equipments in Government buildings will lead to economy in expenditure and savings in the long run through reduction in energy consumed.

4. Keeping in view the economy in expenditure and savings that will entail, all Ministries/Departments are requested to convert the existing lightings/equipments into LED based lightings and energy efficient equipments on priority utilizing the services of CPWD/EESL.

- 1 -



Raising of Dhanras Ash Dyke and associated works at Korba STPS in 2019-24 period

It is submitted that ash produced from Korba STPS is disposed off at Dhanras Ash Dyke, which consists of Lagoon 1, Lagoon 2 and Lagoon 3 (3A & 3B), covering an area of over 1500 acres. In the past, ash dyke had been raised periodically to create space for ash disposal. As further raising of ash dyke to ensure adequate capacity for ash disposal had become imminent, a consultancy project was awarded in Feb 2016 to National Institute of Technology (NIT) Rourkela for Combined Strengthening, Buttressing and Subsequent Raising the height of Embankment of Lagoon 2, 3A and 3B at Dhanras Ash Dyke. A copy of the Feasibility Report in this regard is **attached underneath**. The consultancy project was carried out by NIT Rourkela, in association with an expert consultant from IIT Kanpur and accordingly, a detailed design report along with construction guidelines was provided to Korba STPS. Based on the same, 4th raising of Lagoon 3A (from Elevation (El.) 347 m to El. 350 m), strengthening and buttressing of lagoon 2, 3A and 3B and then raising of Lagoon2, 3A and 3B in two stages of 5 m each, i.e. 5th raising from El. 350 m to 355 m and 6th raising from El. 355 m to El. 360 m. were carried out, thereby creating adequate space for disposal of ash.

The pertinent details with respect to approximate existing capacity of ash dyke, ash disposed in the dyke, ash utilized from dyke and capacity created due to ash dyke raising, on year-on-year basis in the 2019-24 period are provided below:

FY	Opening capacity of ash dyke (cu.m.)	Estimated opening balance life of dyke (in months)	Ash generated (cu.m.)	Capacity created due to raising of height of dyke and ash used in raising of dyke (cu.m.)	Ash utilization other than ash used in raising (cu.m.)	Closing capacity of ash dyke (cu.m.)	Estimated closing balance life of dyke (in months)
	(1)		(2)	(3)	(4)	(5) = (1)+(3)+(4)-(2)	
2019-20	4,35,000	1.3	41,64,673	37,42,583	10,48,000	10,60,911	3.3
2020-21	10,60,911	3.3	39,93,928	34,97,088	13,88,356	19,52,426	6.0
2021-22	19,52,426	6.0	43,05,609	32,21,425	11,66,348	20,34,590	6.3
2022-23	20,34,590	6.3	45,47,732	29,96,826	13,34,413	18,18,098	5.6
2023-24	18,18,098	5.6	43,29,622	26,76,740	26,58,903	28,24,119	8.7

In view of the above, it is evident that in the respective financial years of the 2019-24 period, the available capacity of ash dyke for disposal was sufficient for only few months of disposal of ash generated from the Station and only after works were carried out for raising the height of ash dyke, that adequate capacity was created to dispose off ash being generated on

continuous basis. It is also pertinent to note that the ash deposited in dyke itself has been used in the construction of embankment for raising the height of dyke. Therefore, the works of raising the ash dyke have not created capacity due to raising of height but also has facilitated overall utilization of ash thereby reducing the expenses which otherwise would have been spent to utilize the ash through other means. Further, details of ash utilization in the period 2019-24 for Korba STPS are detailed below:

FY	Ash Generated (cu.m.)	Ash utilized in raising of ash dyke (cu.m)	Ash Utilized other than in raising of dyke (cu.m.)	Total ash utilization (cu.m.)	Ash Utilization (%)		
					On account of ash utilized in raising dyke	On account of ash utilized other than in raising	Total
2019-20	41,64,673	17,42,583	10,48,000	27,90,583	42%	25%	67%
2020-21	39,93,928	14,97,088	13,88,356	28,85,443	37%	35%	72%
2021-22	43,05,609	12,21,425	11,66,348	23,87,773	28%	27%	55%
2022-23	45,47,732	9,96,826	13,34,413	23,31,239	22%	29%	51%
2023-24	43,29,622	8,76,740	26,58,903	35,35,643	20%	62%	82%

From the above table, it is evident that ash used in raising of ash dyke has contributed significantly to overall utilization of ash for the Station. Also, it is evident that ash utilization percentage, excluding ash utilized in raising of dyke, has been relatively lower for the Station thereby necessitating the need for raising the height of dyke for ensuring availability of adequate capacity for disposal of ash being generated on continuous basis. It is also pertinent to note that within a year, ash utilization percentage varies from season to season with relatively lower utilization during monsoons. However, since Plant is operated and ash is generated on continuous basis, there is always a requirement to have sufficient capacity of dyke for disposal of ash since utilization of ash is staggered and does not simultaneously coincides with generation of ash. Also, bottom ash generated is mixed with water and has to be mandatorily first disposed of in dyke, from where its subsequent utilization takes place.

In view of above, ash dyke raising and associated works were carried out by the Petitioner for ensuring availability of adequate capacity for disposal of ash being generated on continuous basis and thus ensure sustained generation from the Station. Further, since the capacity created due to ash dyke raising as detailed above has been used for disposal of ash generated from Korba Stage-I&II as well as Kobra Stage-III, the capital expenditure incurred in ash dyke raising & associated works has been allocated in the proportion of capacity amongst Korba-I&II (2100 MW) and Korba-III (500 MW).

**FESIBILITY REPORT
STRENGTHENING AND RAISING
LAGOONS 3A, 3B, & 2 OF DHANRAS ASH DYKE FACILITY
KORBA SUPER THERMAL POWER PLANT, KORBA, CG**

1.0 INTRODUCTION & SUMMARY

1.1 Background

Korba Super Thermal Power Station, NTPC Limited, Korba, Chhattisgarh (KSTPS) awarded a consultancy project to Dr. C. R. Patra, (Principal Consultant), Professor, Civil Engineering Department, National Institute of Technology Rourkela in consultation with an Expert Consultant Dr. Umesh Dayal, Professor (Retired), Indian Institute of Technology, Kanpur (consultants) for Capacity Enhancement of Lagoon-2 & Lagoon-3 by Combined Buttressing & Subsequent Raising the height of Embankment at Dhanras Ash Dyke at NTPC, Korba vide P.O. No. 4000161137-026-1017 dated 06.02.2016.

NTPC owns and operates Korba Super Thermal Power Station (KSTPS) located at Korba, Chhattisgarh. KSTPS is a coal fired thermal power plant which is presently generating 2600MW. The ash produced from this power plant is disposed off at Dhanras ash disposal facility in a wet slurry form (water and ash ration 8:1). At this facility there are three Lagoons; Lagoon 1, Lagoon 2 and Lagoon 3, covering an area of over 1000 acres.

This report deals with strengthening, buttressing and raisings of Lagoons 2A, 3A & 3B. In the past other reports were issued by the consultants for strengthening, buttressing and raisings of Lagoons 1 & 2. In this report, it is proposed to raise the existing Dyke of Lagoon-3A, Lagoon-3B by constructing a Peripheral Buttressing Dyke (i) above the existing Starter Dyke (EL 338m) in some sections and (ii) above the natural ground beyond the existing starter dyke in other portions by Down Stream Method of construction to create additional capacity for the disposal of ash produced at KSTPP. Similarly, the existing dyke of Lagoon 2 will be strengthened and buttressed by buttressing the existing dyke. The D/S buttressing is to be provided up to proposed 4th stage raisings of Lagoons 3A & 3B (El. 350m) and then combined dyke of Lagoon 2, 3A and 3B shall

be raised by Down Stream Method (D/S) up to El. 360m in two stages of 5m (net height) each. The proposed scheme will enhance the life of the existing Lagoons to several years. This report provides design and necessary construction guidelines for strengthening, buttressing and then peripheral and raisings of Lagoons 2, 3A & 3B to El 360m.

1.2 The Existing Conditions Lagoons 3A & 3B and Lagoon 2

The plan layout of existing Lagoons 3A & 3B is shown in Figure 1. The typical cross-section of already sanctioned four stages of raisings up to El. 350m is shown in Figure 2. The existing conditions of these Lagoons are:

Lagoon 3A

Starter Dyke - The crest of the Starter Dykes is at El 338m. It is constructed with earthen materials with crest El 338m. The downstream (D/S) and upstream (U/S) sections of the embankment are constructed at slope of 2.5(H):1(V). The internal drainage system consists of drainage blanket and rock toe. There is no chimney drain.

1st and 2nd Raisings – Two raisings have been completed; Stage I at El 341m, and Stage II El 344m. It is constructed with pond ash and covered with 500mm thick soil. The internal drainage system consists of vertical chimney drain, horizontal drainage blanket and rock toe with toe drain. The typical cross-section is shown in Figure 2. Presently this is charging.

Future Raisings – Additional two raisings are already sanctioned. It is to be completed before the buttressing scheme is implemented. The proposed raisings are; Stage III at El 347m, and Stage IV at El 350m. It is to be constructed with pond ash and covered with 500mm thick soil. The internal drainage system will consists of vertical chimney drain, horizontal drainage blanket and rock toe with toe drain.

Lagoon 3B

Starter Dyke - The crest of the Starter Dykes of Lagoon 3B at El 338m. It is constructed with earthen materials with crest El 338m. The downstream (D/S) and upstream (U/S) sections of the embankment are constructed at slope of 2.5(H):1(V). The internal drainage system consists of drainage blanket and rock toe. There is no chimney drain.

1st Raising– The First raising has been completed at El 341m. It is constructed with pond ash and covered with 500mm thick soil. The internal drainage system consists of vertical chimney drain, horizontal drainage blanket and rock toe with toe drain. The typical cross-section is shown in Figure 2. Presently this is charging.

2nd Raising – The second raising is at under construction. The crest of the Stage II is proposed to be at El. 344m ±. It is being constructed with pond ash which will be covered with 500mm thick soil. The internal drainage system will consist of vertical chimney drain, horizontal drainage blanket and rock toe with toe drain. The typical cross-section is shown in Figure 2.

Future Raisings – Additional two raisings are already sanctioned which are to be completed before the buttressing scheme is implemented. The proposed raisings are; Stage III at El 347m, and Stage IV El 350m. It is to be constructed with pond ash and covered with 500mm thick soil. The internal drainage system will consists of vertical chimney drain, horizontal drainage blanket and rock toe with toe drain.

Lagoon 2

Lagoon 2 is adjoining to Lagoons 3A & 3B. The crest of the Starter Dykes of Lagoon 2 is at El 344m. It is constructed with earthen materials with crest El 344m. The downstream (D/S) and upstream (U/S) sections of the embankment are constructed at slope of 2.5(H):1(V). The internal drainage system consists of drainage blanket and rock toe. There is no chimney drain.

1st, 2nd and 3rd Raisings - _Three raisings have been completed over starter dyke, the crest of the third raising is at El 353.5m. All three raisings have been constructed with pond ash and covered with 500mm thick soil. The internal drainage system consists of vertical chimney drain, horizontal drainage blanket and rock toe with toe drain. Presently this pond is also charging. This dyke will also be raised to El 370m to form a combined Lagoon consisting of Lagoon 2 and 3A & 3B.

Decanting and Storm run-off System

The slurry water and rainwater runoff from Lagoons 3A & 3B are evacuated by spillway system already provided. This spillway is to be raised during buttressing and peripheral dyke raising for evacuation of the slurry water and rainwater runoff.

1.3 Site Constraints

Following are site constraints and limits of the developments:

- South Side – Discharge channel;
- West Side – Discharge channel of NTPC Korba;
- North Side – Pipe line of Vandana plant;
- East Side – Lagoon 1 of Dhanras;

2.0 DESIGN CONCEPT

The peripheral ash dyke design and buttressing concept is based on the topographic map provided to the consultants by KSTPS.

The Peripheral Dyke presented in this feasibility report has been developed in view of the above listed constraints. However, the plan of Peripheral Dyke presented in this feasibility report and accompanying drawings and figures are quite flexible and can be shifted inwardly or outwardly as per the actual topography and property limit constraints of the site. It is to be noted that the outwardly extension of the D/S toe of the proposed dyke would provide longer disposal volume of ash and also it can be raised further in the future.

The peripheral raising design of ash dyke is based on following consideration:

1. As reported by the KSTPP engineers, no breaching or slip failure of the existing dykes has occurred in the past and all the dykes have been constructed with the structural fill material compacted to at least 95% Standard Proctor Dry Density (SPDD).
2. Development of Plan-Layout: The actual site constraints and as built sections of the existing dyke has been reviewed and based on those considerations the plan layout drawings, sections and detailing have been developed.
3. Geotechnical testing: The ash dykes and ash produced at Dhanras had been extensively tested previously for designing of Lagoons 1 and 2. In additions, in the past KSTPS has been tested at IIT Kanpur in the past to evaluate and establish design parameters for the construction of ash dykes at this site. Based on those test results, it was concluded that pond ash of this site is suitable for construction of dykes to enhance the existing capacity of the lagoon. The Peripheral Dyke scheme presented in this report is based on those geotechnical parameters established for Korba sites in the past.
4. Conceptual raising of ash dykes: Based on the existing site conditions and geotechnical design parameters, the conceptual raising scheme was presented to Chhattisgarh Pollution Control Board on January 11, 2016. The feasibility report presented here is the follow-up action off the January 11th meeting.

Attachments

Following figures/attachments are provided in the feasibility report:

1. Topography of the Lagoons 2, 3A and 3B area (Figure 1)
2. Plan layout out of buttressing up to El 360m (Figure 2)
3. Typical cross-section of proposed buttressing up to El 360m (Figure 3)
4. Slope Stability analysis of most critical cross-section of proposed buttressing scheme (Figure 4)

3.0 CONCLUDING REMARKS

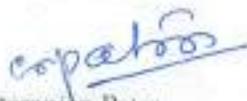
1. Based on geotechnical investigations and laboratory test results, it is concluded that pond ash of this site is suitable for construction of dykes to enhance the existing capacity of the lagoon. The Peripheral Dyke scheme presented in this feasibility report is based on those geotechnical parameters established for Korba sites in the past.
2. Based on feasibility study it is concluded that Down Stream buttressing can be constructed from the inner edge of the Starter Dyke up to 4th raising at El 350m of the Lagoons 3A, 3B & 2 (Figure 1) where the space beyond the existing D/S Toe is not available.
3. Additional two stages of 5m each can be safely constructed above the buttressed embankment of 4th raising. The crest elevations of proposed two raising are at El 355m and 360m.
4. The typical cross-sections of the buttressed dyke are shown in Figure 3. The buttressed dyke is constructed with pond ash and the final surface is covered with 500mm thick soil cover. Internal drain system consists of sloping drain, drainage blanket and rock toe. The surface runoff is managed by toe drains, peripheral drains and chute drains provided at regular intervals.
5. The designed is safe as shown in the stability analysis (Figure 4). The Factors of safety for the static and for seismic loading conditions are:

$$FS_{(static)} = 1.83$$

$$FS_{(seismic)} = 1.23$$

The final report will include the detailed design of Peripheral Dyke. The report also includes the construction methodology, instrumentation; monitoring and maintenance, quality control program, guidelines for the preparation of technical specifications of selected items, engineering

analysis. The final report will include all required details of figures and all critical construction items so that NTPC engineers can prepare the detailed construction and contract drawings by incorporating them into their standard specifications.


Dr. Chittaranjan Patra
Professor
NIT Rourkela


Dr. Umesh Dayal
Professor (Retd.)
IIT Kanpur

(Consultants)

BEFORE THE ARBITRATION TRIBUNAL
Hon'ble Mr. Justice Vijay Kumar Shrivastava,
 Former Judge, Chhattisgarh High Court

SOLE ARBITRATOR

(Arbitration proceedings held at the residence/ office of Sole Arbitrator, Mridu-Villa,
 situated at Vidhik Sewa Marg (Old Ware House Road), beside Uday Children
 Hospital, Bilaspur (CG))

In the matter of dispute arisen between :-

Claimant Neelkant Systems Pvt. Ltd. 15-17 Deendayal
 Complex, Main Road, Korba (Chhattisgarh).

Vs.

Respondent NTPC Limited through its General Manager,
 Vikash Bhawan (Administrative Building), PO
 Jamnipali, Korba (CG).

For Claimant :- Shri Anju Rana, Director of the Claimant Company, Shri Raj
 Kamal Singh Advocate, Shri Vicky John, Advocate, Shri Surya Pratap Yudhveer
 Singh Advocates.

For Respondent :- Dr.(Shri) John Phillip, M. Sr. Manager, Shri Abhishek
 Markam, Deputy Manager OIC, Shri Rohit Raghuvanshi, Law Officer, Shri Sudeep
 Agarwal, Advocate, Shri Alok Tiwari, Advocate, Shri Deepak Lal, Advocate, Shri Arnit
 Bajpai, Advocate, Shri Palash Agarwal, Advocate, Shri Vivek Kumar Agarwal,
 Advocate, Shri Rohit Sharma, Advocate, Shri Prafulla N. Bharat, Advocate.

AWARD

(PASSED ON 04 / 06 / 2021)

1. This award is being passed to disposed of the claimant's claim amounting to Rs.10,02,99,899/- (Rs.7,71,46,133/- original claim +Rs.2,31,53,766/- additional claim) (Rs. Ten Crore, Two Lakh Ninety Nine Thousand , Eight Hundred and Ninety Nine) alongwith 18% compound interest from 06-02-2013, filed by claimant against respondent and Respondent's counter claim amounting to Rs.8,35,71,925/- (Rs. Eight Crore, Thirty Five Lakh, Seventy One Thousand, Nine Hundred and Twenty Five) alongwith 18% interest and damage from 31-01-2013 till payment, filed against claimant.

PROLOGUE

2. That, the respondent; NTPC Limited is a Maharatna Company and a Government of India Enterprise which is engaged in the business of thermal power generation having it's thermal power plant project namely; Korba Super Thermal Power Station at Jamnipali, District: Korba of Chhattisgarh, who floated

4 JUN 2021

(SOLE ARBITRATOR)

a detailed Notice Inviting tender vide NIT No. 9900088550/184/1017 dated 07.03.2012 for "Capacity creation by evacuation of Dry Pond Ash from Lagoons at Dhanras Ash Dyke and filling in NTPC land between MGR workshop & Jharia Nalah", for their Korba Super thermal Power Station. The estimated cost of work was Rs. 1103.08 Lakh & the work completion period was of 10 months. That, the claimant participated in the said NIT and was successful bidder therefore by a Formal Work Award Letter dated 27.09.2012 the respondent awarded the work value 13,39,13,000/- (Thirteen Crore, Thirty nine Lakhs, Thirteen Thousand only) to the claimant mentioning that the "Time is essence of the said contract" and as per the said letter, work agreement & the terms of the contract the subject work was to be carried out and completed within a period of 10 months i.e. between 03.10.2012 & 02.08.2013. That, the respondent has also issued the Service Purchase Order No. 5500011260-026-1017/1176 dated 05.11.2012 in favor of the claimant, in respect of the above mentioned work and thereafter on 13.12.2012 the work agreement was executed between the parties. Claimant commenced executing the work. On 29-01-2013 Chhattisgarh Environment Board with respondent's officials conducted joint inspection and issued a number of directions to the NTPC and with immediate effect directed to stop down the activities in MGR area. In view of the same respondent suspended the execution of work of ash transportation, sand supply and spreading by issuing letter dated 06-02-2013 to the Claimant. Respondent did not revive the work and vide letter dated 30-04-2013 asked the claimant to give consent for short closing. Claimant instead of giving any consent, setting out the loss sent invoices to the respondent for clearance vide letter dated 07-05-2011. Respondent did not agree and again called upon him to give unconditional consent, which claimant did not give so far. No amicable settlement could be possible between the parties. After due process to resolve the dispute matter is before the arbitration.

ADMITTED FACTS

3. Claimant is a company registered under the provisions of the Companies Act, 1956 and is engaged in various business modules including the construction works. NTPC Limited is a Maharatna Company and a Government of India Enterprise which is engaged in the business of thermal power generation having its thermal power plant project namely; Korba Super Thermal Power Station at Jamnipali, District: Korba. Respondent floated a detailed Notice Inviting tender vide NIT No. 9900088550/184/1017 dated 07.03.2012 for "Capacity creation by evacuation of Dry Pond Ash from Lagoons at Dhanras Ash Dyke and filling in NTPC land between MGR workshop & Jharia Nalah", for their Korba Super thermal Power Station situated in District: Korba of Chhattisgarh. The estimated cost of work was Rs. 1103.08 Lakh & the work completion period was of 10

- 4 JUN 2021

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(SOLE ARBITRATOR)

in this matter have not been discussed specifically. Pertinent here to mention that so far as actual cost claimed by the claimant, claimant did not place any substantial reliable admissible evidence towards legal fees and expenses and other various expenditures.

94. Pleadings of both the parties, their oral and documentary evidence, oral arguments and submissions of claimant in their written submissions have been considered, pertinent here to mention that respondent have not made any written arguments or written submissions and there after findings have been recorded taking into consideration all relevant facts, all relevant materials, all relevant evidence, all relevant contentions oral as well as made in written submissions of the claimant, respondent did not file written arguments or submissions, award is passed in the following terms:-

- a) Respondent shall pay to the Claimant Rs. Rs. 99,59,905/- (Rs. Ninety Nine Lakhs Fifty Nine Thousand Nine Hundred and Five) against loss of profit.
- b) Respondent shall pay simple interest @ 8% per annum on Rs. 95,00,000/- (Rs. Ninety Five Lakh) from 03-08-2013 to 15-06-2019.
- c) Respondent shall pay simple interest @ 8% per annum on Rs. 99,59,905/- (Rs. Ninety Nine Lakh Fifty Nine Thousand Nine Hundred and Five) from 16-06-2019 to 03-06-2021.
- d) Respondent shall pay Rs. 9,00,000/- (Rs. Nine Lakh) towards work executed by claimant and not paid by respondent along with simple interest @ 8% per annum from 28-07-2014 to 03-06-2021.
- e) Respondent shall pay to the Claimant Rs. 33,41,395/- (Rs. Thirty Three Lakh Forty One Thousand Three Hundred and Ninety Five) against Security Deposit.
- f) Respondent shall pay to the claimant against royalty for sand and testing Rs. 12,58,807/- (Rs. Twelve Lakh Fifty Eight Thousand Eight Hundred and Seven) along with simple interest @ 8% per annum from 03-08-2013 to 03-06-2021.
- g) Future simple interest @ 8% per annum, on arbitral award amount shall be paid by the respondent to the claimant from the date of award to the date of payment.
- h) Taking into consideration all relevant facts, circumstances and legal features, respondent shall pay total sum of Rs. 94,000/- (Rs. Ninety Four Thousand) towards cost (excluding arbitration fees and clerical charges) to the claimant.
- i) On 04-02-2017 it has been directed that arbitration fees including clerical charges shall be Rs. 15,000/- per sitting, equally to be borne by

= 4 Jun 2021

(SOLE ARBITRATOR)

both the parties, therefore, so far as arbitration fees including clerical charges are concerned, both the parties shall bear their own share.

- j) Interim cost during proceedings allowed, if any, if not paid by any party to other party shall be paid to the party entitled.
- k) Respondent 's counter claim dismissed.
- l) Rest of the claimant's claims stands dismissed.

Bilaspur

Dated

04.06.2021
4 JUN 2021


(SOLE ARBITRATOR)
(SOLE ARBITRATOR)

04.06.2021



भारत का राजपत्र The Gazette of India

असाधारण

EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (i)

PART II—Section 3—Sub-section (i)

प्राधिकार से प्रकाशित

PUBLISHED BY AUTHORITY

सं. 843]

नई दिल्ली, शक्रवार, अक्टूबर 13, 2017/आश्विन 21, 1939

No. 843]

NEW DELHI, FRIDAY, OCTOBER 13, 2017/ASVINA 21, 1939

पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

अधिसूचना

नई दिल्ली, 13 अक्टूबर, 2017

सा.का.नि. 1265(अ).—केन्द्रीय सरकार, पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 6 और धारा 25 द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, पर्यावरण (संरक्षण) नियम, 1986 का और संशोधन करने के लिए निम्नलिखित नियम बनाती है, अर्थात् :—

- संक्षिप्त नाम और प्रारम्भ :—(1) इन नियमों का संक्षिप्त नाम पर्यावरण (संरक्षण) संशोधन नियम, 2017 है।
(2) ये राजपत्र में उनके प्रकाशन की तारीख को प्रवृत्त होंगे।
- पर्यावरण (संरक्षण) नियम, 1986 की अनुसूची-1 में, क्रम संख्यांक 104 और उससे सम्बन्धित प्रविष्टियों के पश्चात्, निम्नलिखित क्रम संख्यांक और प्रविष्टियां अन्तःस्थापित की जाएगी, अर्थात् :—

क्र. सं.	उद्योग	मानदंड	मानक
1	2	3	4
		बहिर्जाव निस्सारण मानक (निपटान के सभी ढंगों को लागू)	
"105	मल उपचार संयंत्र (एसटीपी)		अवस्थान
			सांद्र का निम्नलिखित से अधिक न होना
		पीएच	(क) देश में कहीं भी
		जैव-रासायनिक ऑक्सीजन मांग (बीओडी)	(ख) 6.5-9.0
			महानगर* अरुणाचल प्रदेश, असम, मणिपुर, मेघालय, मिजोरम, नागालैण्ड, त्रिपुरा, सिक्किम, हिमाचल प्रदेश, उत्तराखंड, जम्मू-कश्मीर राज्यों और

			अंदमान और निकोबार द्वीप, दादरा और नागर हवेली, दमण और दीव और लक्षद्वीप के सिवाय, सभी राज्यों की राजधानी।	
			ऊपर उल्लिखित से भिन्न क्षेत्र/प्रदेश	30
		कुल निलंबित ठोस पदार्थ (टीएसएस)	महानगर* अरुणाचल प्रदेश, असम, मणिपुर, मेघालय, मिजोरम, नागालैण्ड, त्रिपुरा, सिक्किम, हिमाचल प्रदेश, उत्तराखंड, जम्मू-कश्मीर राज्यों और अंदमान और निकोबार द्वीप, दादरा और नागर हवेली, दमण और दीव और लक्षद्वीप के सिवाय, सभी राज्यों की राजधानी।	<50
			ऊपर उल्लिखित से भिन्न क्षेत्र/प्रदेश	<100
		फैकल कोलीफॉर्म (एफसी) (अतिसंभाव्य संख्या प्रति 100 मिलीलिटर एमपीएन/100 मिलीलिटर	देश में कहीं भी	<1000

*मुंबई, दिल्ली, कोलकाता, चेन्नई, बेंगलूरु, हैदराबाद, अहमदाबाद और पुणे महानगर हैं।

टिप्पण :

- (i) पीएच और फैकल कौलीफॉर्म के सिवाय, मिलीग्राम/लिटर में सभी मूल्य।
- (ii) ये, मानक जलाशयों में निस्सारण और भूमि निपटान/अनुप्रयोगों के लिए लागू होंगे।
- (iii) फैकल कौलीफॉर्म के लिए मानक औद्योगिक प्रयोजनों के लिए उपचारित बहिर्वाह के उपयोग के सम्बन्ध में लागू नहीं होंगे।
- (iv) ये मानक 1 जून, 2019 को या उसके पश्चात् कमीशन किए जाने वाले सभी मल उपचार संयंत्रों (एसटीपी) को लागू होंगे और पुराने/विद्यमान मल उपचार संयंत्र (एसटीपी) राजपत्र में इस अधिसूचना के प्रकाशन की तारीख से पांच वर्ष की अवधि के भीतर इन मानकों को प्राप्त करेंगे।
- (v) समुद्र में उपचारित बहिर्वाह के निस्सारण के मामले में, इसे उचित समुद्री मुहाने के माध्यम से किया जाएगा और विद्यमान तट निस्सारण को समुद्री मुहानों में संपरिवर्तित किया जाएगा और उन मामलों में, जहां समुद्री मुहाना निस्सारण के बिन्दु पर 150 गुणा न्यूनतम आरम्भिक तनुकरण और निस्सारण बिन्दु से दूर 100 मीटर के किसी बिन्दु पर 1500 गुणा न्यूनतम तनुकरण प्रदान करता है, तब विद्यमान सन्नियम साधारण निस्सारण मानकों में विनिर्दिष्ट किए गए अनुसार लागू होंगे।
- (vi) उपचारित बहिर्वाह का पुनःउपयोग/पुनःचक्रण तथा उन मामलों में, जहां उपचारित बहिर्वाह के भाग का पुनःउपयोग और पुनःचक्रण किया जाता है जिसमें मानवीय सम्पर्क की सम्भावना अन्तर्वलित है, ऊपर यथा विनिर्दिष्ट मानक लागू होंगे।
- (vii) केन्द्रीय प्रदूषण नियंत्रण बोर्ड/राज्य प्रदूषण नियंत्रण बोर्ड/प्रदूषण नियंत्रण समितियां, पर्यावरण (संरक्षण) अधिनियम, 1986 की धारा 5 के अधीन स्थानीय परिवेश को ध्यान में रखते हुए, अधिक कठोर सन्नियम जारी कर सकेगा/कर सकेगी।

[फा. सं. क्यू-15017/2/2008/-सीपीडब्ल्यू]

अरुण कुमार मेहता, अपर सचिव

टिप्पण : मूल नियम भारत के राजपत्र, असाधारण, भाग II, खंड 3, उप-खंड (i) में का.आ. सं. 844(अ), तारीख 19 नवम्बर, 1986 द्वारा प्रकाशित किए गए थे और तत्पश्चात् उनमें निम्नलिखित अधिसूचनाओं द्वारा संशोधन किए गए थे, अर्थात् :—
 का.आ. 433(अ), तारीख 18 अप्रैल, 1987; सा.का.नि. 176(अ), तारीख 2 अप्रैल, 1996; सा.का.नि. 97(अ), तारीख 18 फरवरी, 2009; सा.का.नि. 149(अ), तारीख 4 मार्च, 2009; सा.का.नि. 543(अ), तारीख 22 जुलाई, 2009; सा.का.नि. 739(अ), तारीख 9 सितम्बर, 2010; सा.का.नि. 809(अ), तारीख 4 अक्टूबर, 2010; सा.का.नि. 215(अ), तारीख 15 मार्च, 2011; सा.का.नि. 221(अ), तारीख 18 मार्च, 2011; सा.का.नि. 354(अ), तारीख 2 मई, 2011; सा.का.नि. 424(अ), तारीख 1 जून, 2011; सा.का.नि. 446(अ), तारीख 13 जून, 2011; सा.का.नि. 152(अ), तारीख 16 मार्च, 2012; सा.का.नि. 266(अ), तारीख 30 मार्च, 2012; सा.का.नि. 277(अ), तारीख 31 मार्च, 2012; सा.का.नि. 820(अ), तारीख 9 नवम्बर, 2012; सा.का.नि. 176(अ), तारीख 18 मार्च, 2013; सा.का.नि. 535(अ), तारीख 7 अगस्त, 2013; सा.का.नि. 771(अ), तारीख 11 दिसम्बर, 2013; सा.का.नि. 2(अ), तारीख 2 जनवरी, 2014; सा.का.नि. 229(अ), तारीख 28 मार्च, 2014; सा.का.नि. 232(अ), तारीख 31 मार्च, 2014; सा.का.नि. 325(अ), तारीख 7 मई, 2014; सा.का.नि. 612(अ), तारीख 25 अगस्त, 2014; सा.का.नि. 789(अ), तारीख 11 नवम्बर, 2014; का.आ. 3305(अ), तारीख 7 दिसम्बर, 2015; का.आ. 4(अ), तारीख 1 जनवरी, 2016; सा.का.नि. 35(अ), तारीख 14 जनवरी, 2016; सा.का.नि. 281(अ), तारीख 7 मार्च, 2016; सा.का.नि. 496(अ), तारीख 9 मई, 2016; सा.का.नि. 497(अ), तारीख 10 मई, 2016; सा.का.नि. 978(अ), तारीख 10 अक्टूबर, 2016; और अंतिम बार अधिसूचना संख्यांक सा.का.नि. 1016(अ), तारीख 28 अक्टूबर, 2016 द्वारा संशोधित किए गए थे।

MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE
NOTIFICATION

New Delhi, the 13th October, 2017

G.S.R. 1265(E).—In exercise of the powers conferred by sections 6 and 25 of the Environment (Protection) Act, 1986 (29 of 1986), the Central Government hereby makes the following rules further to amend the Environment (Protection) Rules, 1986, namely:-

1. **Short title and commencement.**—(1) These rules may be called the Environment (Protection) Amendment Rules, 2017.

(2) They shall come into force on the date of their publication in the Official Gazette.

2. In the Environment (Protection) Rules, 1986, in Schedule – I, after serial number 104 and the entries relating thereto, the following serial number and entries shall be inserted, namely:—

Sl. No.	Industry	Parameters	Standards	
1	2	3	4	
		Effluent discharge standards (applicable to all mode of disposal)		
“105	Sewage Treatment Plants (STPs)		Location	Concentration not to exceed
			(a)	(b)
		pH	Anywhere in the country	6.5-9.0
		Bio-Chemical Oxygen Demand (BOD)	Metro Cities*, all State Capitals except in the State of Arunachal Pradesh, Assam, Manipur, Meghalaya Mizoram, Nagaland, Tripura Sikkim, Himachal Pradesh, Uttarakhand, Jammu and Kashmir, and Union territory of	20

			Andaman and Nicobar Islands, Dadar and Nagar Haveli Daman and Diu and Lakshadweep	
			Areas/regions other than mentioned above	30
	Total Suspended Solids (TSS)		Metro Cities*, all State Capitals except in the State of Arunachal Pradesh, Assam, Manipur, Meghalaya Mizoram, Nagaland, Tripura Sikkim, Himachal Pradesh, Uttarakhand, Jammu and Kashmir and Union territory of Andaman and Nicobar Islands, Dadar and Nagar Haveli Daman and Diu and Lakshadweep	<50
			Areas/regions other than mentioned above	<100
	Fecal Coliform (FC) (Most Probable Number per 100 milliliter, MPN/100ml)		Anywhere in the country	<1000

*Metro Cities are Mumbai, Delhi, Kolkata, Chennai, Bengaluru, Hyderabad, Ahmedabad and Pune.

Note :

- (i) All values in mg/l except for pH and Fecal Coliform.
- (ii) These standards shall be applicable for discharge into water bodies as well as for land disposal/applications.
- (iii) The standards for Fecal Coliform shall not apply in respect of use of treated effluent for industrial purposes.
- (iv) These Standards shall apply to all STPs to be commissioned on or after the 1st June, 2019 and the old/existing STPs shall achieve these standards within a period of five years from date of publication of this notification in the Official Gazette.
- (v) In case of discharge of treated effluent into sea, it shall be through proper marine outfall and the existing shore discharge shall be converted to marine outfalls, and in cases where the marine outfall provides a minimum initial dilution of 150 times at the point of discharge and a minimum dilution of 1500 times at a point 100 meters away from discharge point, then, the existing norms shall apply as specified in the general discharge standards.
- (vi) Reuse/Recycling of treated effluent shall be encouraged and in cases where part of the treated effluent is reused and recycled involving possibility of human contact, standards as specified above shall apply.
- (vii) Central Pollution Control Board/State Pollution Control Boards/Pollution Control Committees may issue more stringent norms taking account to local condition under section 5 of the Environment (Protection) Act, 1986".

[F. No. Q-15017/2/2008-CPW]

ARUN KUMAR MEHTA, Addl. Secy.

Note : The principal rules were published in the Gazette of India, Extraordinary, Part II, Section 3, Sub-section (i) *vide* number S.O. 844 (E), dated the 19th November, 1986 and subsequently amended *vide* the following notifications, namely:—

S.O. 433 (E), dated the 18th April 1987; G.S.R. 176(E) dated the 2nd April, 1996; G.S.R. 97 (E), dated the 18th February, 2009; G.S.R. 149 (E), dated the 4th March , 2009; G.S.R. 543(E), dated the 22nd July,2009; G.S.R. 739 (E), dated the 9th September, 2010; G.S.R. 809(E), dated the 4th October, 2010, G.S.R.

215 (E), dated the 15th March, 2011; G.S.R. 221(E), dated the 18th March, 2011; G.S.R. 354 (E), dated the 2nd May, 2011; G.S.R. 424 (E), dated the 1st June, 2011; G.S.R. 446 (E), dated the 13th June, 2011; G.S.R. 152 (E), dated the 16th March, 2012; G.S.R. 266(E), dated the 30th March, 2012; and G.S.R. 277 (E), dated the 31st March, 2012; and G.S.R. 820(E), dated the 9th November, 2012; G.S.R. 176 (E), dated the 18th March, 2013; G.S.R. 535(E), dated the 7th August, 2013; G.S.R. 771(E), dated the 11th December, 2013; G.S.R. 2(E), dated the 2nd January, 2014; G.S.R. 229 (E), dated the 28th March, 2014; G.S.R. 232(E), dated the 31st March, 2014; G.S.R. 325(E), dated the 7th May, 2014; G.S.R. 612, (E), dated the 25th August 2014; G.S.R. 789(E), dated the 11th November 2014; S.O. 3305(E), dated the 7th December, 2015; S.O.4(E), dated the 1st January 2016; G.S.R. 35(E), dated the 14th January 2016; G.S.R. 281 (E), dated the 7th March, 2016; G.S.R. 496(E), dated the 9th May, 2016; G.S.R.497(E), dated the 10th May, 2016; G.S.R.978(E), dated the 10th October, 2016; and lastly amended vide notification G.S.R. 1016(E), dated the 28th October, 2016.

**BEFORE THE NATIONAL GREEN TRIBUNAL
PRINCIPAL BENCH, NEW DELHI**

Original Application No. 1069/2018
(M.A. No. 1792/2018, M.A. No. 1793/2018, I.A. No. 150/2019 & I.A.
No. 151/2019)

Nitin Shankar Deshpande

Applicant(s)

Versus

Union of India &Ors.

Respondent(s)

Date of hearing: 30.04.2019

**CORAM: HON'BLE MR. JUSTICE ADARSH KUMAR GOEL, CHAIRPERSON
HON'BLE MR. JUSTICE K. RAMAKRISHNAN, JUDICIAL MEMBER
HON'BLE DR. NAGIN NANDA, EXPERT MEMBER**

For Applicant(s): Ms. Ekta Sikri and Ms. K. Gayatri, Advocates

For Respondent (s): Mr. Rajkumar, Advocate for CPCB
Mr. Gigi C. George, Advocate for MoEF&CC
Mr. Dhruv Mehta, Sr. Advocate with Mr. Ashish
Wad and Mr. Sidharth Mahajan, Advocates

ORDER

1. The issue for consideration is effluent discharge standards for STPs as laid down vide Notification dated 13.10.2017 by way of Environment (Protection) Amendment Rules, 2017 against Serial No. 105 of Schedule-I to the Environment (Protection) Rules, 1986.
2. Vide order dated 21.12.2018, this Tribunal noted that untreated or partially treated sewage is a major source of pollution in the country.

The Hon'ble Supreme Court in the case of *Paryavaran Suraksha Samiti & Anr. Vs. Union of India & Ors.*¹ directed taking of steps so that huge gap in sewage generated and treated is bridged.

3. The Tribunal also noted that the proposed standards as per Draft Notification dated 24.11.2015 issued by Ministry of Environment, Forest & Climate Change (MoEF & CC) are sought to be diluted by the impugned Notification as follows:

Sr. No.	Parameters	Old Norms 1986	Draft Norms Nov., 15	MoEF& CC Notification October 2017
1.	Biochemical Oxygen Demand (BOD) (mg/l)	<30	<10	<30 and <20 (metro cities)
2.	Chemical Oxygen Demand (COD) (mg/l)	<250	50	No limit
3.	Total Suspended Solids (TSS) (mg/l)	<100	<20	<100 and <50 (metro cities)
4.	Total Nitrogen (mg/l)	<100	<10	No limit
5.	Ammonical Nitrogen (mg/l)	<50	<5	No limit
6.	Total Phosphorus (mg/l)	No limit	No limit	No limit
7.	Fecal Coliform MPN/100 ml	No limit	<100	<1000

4. The Tribunal also noted that the relaxed standards will deteriorate the water quality and degrade the environment and be a retrograde

¹(2017) 5 SCC 326

step. The dilution will also affect the human life and the water quality of the rivers.

5. Accordingly, the Tribunal constituted an Expert Committee comprising the nominees from IIT Kanpur, IIT Roorkee, NEERI and CPCB which was to give its report after examining the best available technologies and best practices and after referring to the Experts study on the subject particularly CPCB Report on “River Stretches for Restoration of Water Quality, 2014-15” and the order of this Tribunal on the subject of polluted river stretches dated 20.09.2018 in Original Application No. 673/2018 in the matter of News item published in “*The Hindu*” authored by Shri Jacob Koshy titled “*More river stretches are now critically polluted : CPCB*”. The Tribunal also directed stay of operation of the impugned Notification and application of pre-revised standards till further orders.
6. Accordingly, report has been received from CPCB vide e-mail dated 30.04.2019 forwarding the Expert Committee report. The report noted the current status of water quality of rivers which flows in India and the fact that 351 river stretches out of 323 rivers were polluted. There was need for revised standards for BOD and COD with a view to protect the water quality of the rivers/streams. There was also a need for revised standards for TSS, for Nitrogen (Ammonia & Nitrates) and Phosphorus and for Fecal Coliform.

7. The Committee while discussing the need for revised the Standards for BOD and COD observed that:

“Inclusion of COD in sewage discharge certainly offers advantages in terms of early diagnosis on functioning of STPs and thus helps in resorting immediate measures/corrective actions. This is because analysis of COD is completed within 5 Hours as against 5 days at 20°C or 3 days at 27°C for BOD (Sawyer & McCarty, V. Edition). Moreover, if Government wishes to regulate STPs across the country through online monitoring system in future, inclusion of COD in Discharge Standards will prove beneficial for the reason that COD sensors are quite reliable and readily available in Indian market, however the same is not the case with BOD sensors. Thus, from regulatory point of view also, COD is an important parameter and needs to be included in sewage Discharge Standards.”

While discussing the need for revised standards for TSS the Committee has observed that:

“ The Microbial quality of wastewater could be linked with the TSS concentration. The larger the Suspended solids, the larger shall be the presence of bacteria, protozoa and viruses. High TSS wastewater cannot be easily disinfected, as the suspended particles “hide” these microorganisms and also react with chemical disinfectants.”

Further the committee observed:

“A well designed and operated conventional sewage treatment system such as activated sludge process can meet 20 mg/L effluent TSS discharge standards. Many STPs bases on secondary wastewater treatment all over the globe are able to achieve 10-20mg/L. TSS without any tertiary treatment.”

Further with regard to the need for revised standard for Nitrogen (Ammonia & Nitrates) and Phosphorus it has been elaborated by Committee that:

“Nitrogen and phosphorus in all forms are major rate limiting elements essential for the growth of algae and other vegetation in water bodies leading to a state called eutrophication. The greenish color water with large vegetation growth is common sight for not only lakes and ponds but also slow moving rivers.

Eutrophication arises from the oversupply of nutrients (N & P), which leads to overgrowth of plants and algae. Degradation of dead algae and plants by microbes consumes dissolved oxygen in the water, thereby creating the state of hypoxie.

Eutrophication leads to many problems related to water quality:

- *Large Dissolved oxygen variation leads to fish kills*
- *Filling the water body with dead algae and other vegetation.*
- *Decomposition of dead algae and vegetation at the bottom causing oxygen depletion and further release of nutrient.*
- *Release of algal toxins and odors causing substances make the water unsuitable for human and animal consumption.”*

The Committee has also observed that:

Due to the absence of dilution and worsening of our rivers and lakes, it is necessary to move towards nutrients (nitrogen and phosphorus) regulations in water bodies.

The Committee while discussing the revised standards for Fecal Coliforms observed:

*“As per "Houses and Household Amenities, Latrine Facility, Census of India - 2011, Registrar General and Commissioner, India" available at [http://censusindia.gov.in/2011census/hlo/Data sheet/ India / Latrine. Pdf](http://censusindia.gov.in/2011census/hlo/Data%20sheet/India/Latrine.Pdf); Out of 7.9 Crores Urban Households (UHH), nearly 1.7 Crores UHH (i.e. 20 %) lacks adequate sanitation. At the same time more than 5 lakhs villages in the country are now open defecation free (ODF) ([https:// sbm.gov.in/sbmdashboard / ODF.aspx](https://sbm.gov.in/sbmdashboard/ODF.aspx).) Although rural parts are covered through sanitary toilets, effluent from septic tanks from newly built 9.2 crores toilets across the country is unavoidable. This may pose very high health risk owing to the fact that "Sanitation" including collection, conveyance and treatment is either absent or inadequate in such areas. **Relaxing FC pose risk to downstream cities/town/villages that rely on drinking water source on same water body in case of rivers. It appears quite reasonable to say that FC Standards be prescribed to 100 MPN/100 ml. considering its impact on human health in general and readiness of Indian wastewater sector to handle the same (Recommended value of FC in CPHEEO Manual, 2013 is MPS230/100 mI).** (emphasis added)*

Hence, CPHEEO 2013 recommended the following guidelines for treated sewage discharge into surface water which after some travel may join a **drinking water source to be used as source of supply for drinking water as given in following Table 5.20**

Table 5.20 Recommended Guidelines for Treated Sewage if Discharged into Surface Water to be used as source of Drinking Water.

<i>Parameter</i>	<i>MoEF Standards (A)</i>	<i>Recommended Values</i>
<i>BOD, mg/L</i>	<i>30</i>	<i>Less than 10</i>
<i>SS, mg/L</i>	<i>100</i>	<i>Less than 10</i>
<i>TN, mg/L</i>	<i>100</i>	<i>Less than 10</i>
<i>Dissolved P, mg/L</i>	<i>5</i>	<i>Less than 2</i>
<i>Faecal Coliforms, MPN/ 100 mL</i>	<i>Not specified</i>	<i>Less than 230</i>

(A) General Standards, Environmental Protection Rule, 1986 & as authorized by PCB

• *In order to achieve the above values, the treatment process would need to be designed for nutrient removal in addition to the conventional BOD and SS removal. It has also been reported that if the nutrients were removed to the levels mentioned in Table 3.20, then the amount of chlorine required for disinfection would be less at about 5 mg/ l.*

Considering aforementioned analysis, the Chairman CPCB directed all State Pollution Control Boards to make it mandatory for local bodies to set up sewerage systems for treatment and disposal of sewage to meet the prescribed standards ie., pH 6.5-9, BOD (mg/L): Not more than 10, COD (mg/L): Not more than 50, TSS (mg/L) : Not more than 20, NH₄-N (mg/L): Not more than 5, N-total (mg/L) Not more than 10 ,Fecal Coliforms (MPN/100 ml) Less than 230. The details are provided in Annexure 1.”

8. The report further mentions that the stringent standards in terms of Draft Notification dated 24.11.2015 are not only economically viable

and technically feasible, the cost will not be significantly high. In this regard, it was observed:

“7.0 ECONOMIC VIABILITY & RESOURCE POSITION

1. For Nitrification (Conversion of ammonia to nitrate), 20-30% larger aeration tanks are required with additional 40-50 % aeration demand. The Total capital and O&M cost of the system increases by 10-20 & 5-10 % respectively.

2. For further removal of nitrate from wastewater, denitrification (conversion of nitrate to Nitrogen gas) is needed by additional anoxic tank in the system. The capital cost further increases by 5-10 %. Nevertheless, denitrification gives 25 % oxygen credit which reduces 25 % aeration requirement.

3. Finally, overall capital and operational cost implications for achieving standards for metropolitan and class-I cities shall be 20-30 %.

4. Typical total unit costs for wastewater treatment based on experience gained in Western Europe and the USA is presented in Figure XX (WHO/ UNEP 1997), The total unit cost for secondary treatment (BOD < 20-30 mg/L, & TSS < 50-100 mg/L) varies between 1.5-2.0 US\$/m³, while for tertiary treatment (BOD, TSS & TN < 10 mg/L) it is 2.0-2.5 US\$/m³. The additional burden is approximately 25-33 % which matches with Indian experience as well.

5. In recent years, many STPs are constructed based on effluent BOD, TSS & TN < 10 mg/L) and all the well operated and maintained STPs are providing the desired effluent quality. Some of these STPs are monitored by IIT Roorkee in recent years under several research projects and NGT reports. The performance evaluation results for 20 MGD Nilothi STP, 20 MLD Pappan Kalan STP, 15 MLD Delhi Gate STP and 5 MGD Kapashera STP of Delhi submitted to NGT alongwith 3.0 MID

STP, Rishikesh, 1 MGD STP, Delhi, 27 MGD STP, Haridwar etc., monitored under various research projects is attached as Annexure 3.

6. CPCB has also conducted study on technological achievability of proposed standards. Delhi Jal Board has installed and commissioned 04 STPs on advanced treatment technology along with coliform reduction facilities.

7. In addition, the following STPs all over India are producing the desired quality: 1.5 MLD STP, Cubbon Park, Bangalore, 2.0 MLD STP, Pahalgam, 3.5 MLD STP, Tapovan, Rishikesh, 4.0 MLD STP, IIT Madras, 12.5 MLD STP, Tonca, Goa, 15.0 MLD STP, Gorakhpur, 17.3 MLD STP, Zirakpur, Punjab, 18 MLD STP, Sarai, Haridwar, 20.0 MLD STP, Hyderabad, 20.0 MLD Sangvi, Pune, 30 MLD STP, Hyderabad, 37.5 MLD STP, UP Housing Board, Lucknow, 40.0 MLD Kharadi, Pune, 40.0 MLD STP, Hubballi, Karnataka, 45 MLD STP, Mundhwa, Pune, 50 MLD STP Kalamboli, Navi Mumbai, 54 MLD STP, Noida, 55.0 MLD, Singanpure, Surat, 56 MLD STP, Indirapuram, Ghaziabad, 68.0 MLD STP, Dehradun, 100 MLD STP, Vashi Navi Mumbai, 130 MLD STP, Nagpur, 137 MLD STP, Greater Noida, 245 MLD STP Indore, etc.

8. In practical experience with actual tendered cost, the experience has been quite differing. Many tenders based on old and less stringent quality standards have been awarded at much higher per MLD cost as compared to STPs having more stringent standards. Plus on a long term basis, new technologies have lower life cycle costs. Other factors which are encouraging most corporations and contractors to adopt new technologies are more compact designs, less land requirement, less construction time, better material of construction, less maintenance cost, automation and less dependency on expensive trained manpower to operate plants in remote locations.”

9. Accordingly, the Committee further observed that:

- *The new stringent standards are devised considering the deterioration condition of water bodies and unavailability of adequate dilution water in our water bodies. If not stringent quality standards are not implemented then in the coming future with more population burden on rivers, situation will further deteriorate.*
- *The greatest benefit of these standards is to achieve all purpose non-portable reuse quality effluent. Each STP is to be treated as a source of water for reuse and recycling, helping in mitigating drought/ climate change in the country. It will also reduce exploitation of groundwater reserves and dependency on rainfall which has become quite unpredictable in the past few years. Climate change is a reality that should be addressed and adopted for in the coming future. It will go a long way in reducing agricultural dependency on bore well water.*
- *If treatment of wastewater is not carried out with intention of reuse and recycle expenditure on conveyance/long distance transport of water/sewage will be much higher. Even as on toady in many cities cost of conveyance of water is much higher than the treatment of sewage to make it fit for most uses including domestic uses. For example the cost of transporting water from Narmada to fulfil water supply needs of Indore city (approximately @ Rs. 20/cum) is much higher than the cost of treating sewage to tertiary level.”*

In view of above and severity of depletion of aquatic resources vis-a-vis the financial aspects related to conveyance and treatment of water/sewage the committee recommended that the effluent discharge for STPs to be as follows:

SI. No.	Industry	Parameters	Standards (Applicable to all mode of disposal)			
1	2	3	4			
	Sewage Treatment Plants (STPs)		Mega and Metropolitan Cities	Class I Cities	Others	Deep Marine Outfall
		pH	5.5-9.0	5.5-9.0	5.5-9.0	5.5-9.0
		Bio-Chemical Oxygen Demand (BOD)	10	20	30	30
		Total Suspended Solids (TSS)	20	30	50	50
		Chemical Oxygen Demand (COD)	50	100	150	150
		Nitrogen-Total	10	15	-	-
		Phosphorus-Total(For Discharge into Ponds, Lakes)	1.0	1.0	1.0	
		Fecal Coliform (FC) (Most Probable)	Desireable-100 Permissible-	Desireable-230 Permissible-	Desireable-1000 Permissible-	Desireable-1000 Permissible-

		<i>Number per 100 milliliter, MPN/100 ml</i>	<i>230</i>	<i>ble-1000</i>	<i>10,000</i>	<i>e-10,000</i>
<i>Note:</i>						
<p><i>(i) Mega-Metropolitan Cities have population more than 1 crore, Metropolitan Cities-Population more than 10 Lakhs and Class-1 Population more than 1 Lakh.</i></p> <p><i>(ii) All value in mg/l except for pH and Fecal Coliform.</i></p> <p><i>(iii) These standards will be applicable for discharge into water bodies as well as for land disposal/applications.</i></p> <p><i>(iv) These Standards shall apply to all new STPs for which construction is yet to be initiated.</i></p> <p><i>(v) The existing/under construction STPs shall achieve these standards within 07 years from the date of notification.</i></p> <p><i>(vi) In case where the marine outfall provides a minimum initial dilution of 150 times at the point of discharge and a minimum dilution of 1500 times at a point 100m away from discharge point, then norms for deep sea marine discharge shall be applied.</i></p> <p><i>(vii) Reuse/Recycling of treated effluent shall be encouraged.</i></p> <p><i>(viii) State Pollution Control Boards/Pollution Control Committees may make these norms more stringent taking into account the local conditions.</i></p>						

10. We have heard Learned Counsel for the parties.

11. Learned Counsel for the applicant submits that while the Expert Committee is fully justified in suggesting parameters as per its report for Mega-Metropolitan Cities, there is no justification for different and diluted standards for Class-I cities, Other cities or Deep Marine Outfall and to that extent the report of the Expert Committee fall short of the required scientific logic and database. While

recommending the diluted standards for Class-I cities, Other cities or Deep Marine Outfall the Committee has not given any explanation with regard to the existing pollution load in these areas, the available systems in place, the efficacy of the systems in terms of meeting of norms, the population impacted by deteriorating water quality and likely consequences on health of people if these diluted norms are permitted. There is no scientific justification offered for diluting the norms for these areas in which the majority of country's population resides. Also such standards we feel must apply not only to new STPs but also to the existing ones. Further, there is no justification for non-application of such standards for seven years for existing STPs.

12. Learned Counsel for CPCB and interveners are unable to justify dilution of standards for areas other than Mega Metropolitan Cities or for existing STPs.

13. We find that there is no justification for diluted standards for areas other than Mega and Metropolitan Cities. The water quality standards are required to be same for the population of major cities or other cities. No justification has been shown for different standards for persons living in cities other than Mega and Metropolitan Cities. Major population of this country will be affected by diluted standards and only persons in Mega and Metropolitan Cities will have comparatively better standards without any valid reason or distinction. We may note that filters, UV filters etc. are facilities

mainly available in major cities and not in smaller cities or villages where the standards are proposed to be diluted.

14. Accordingly, we accept the report of the Expert Committee with the modification that the standards recommended for Mega and Metropolitan Cities will also apply to rest of the country. We also direct that the standards will apply not only for new STPs but also for existing/under construction STPs without any delay and giving of seven years time stands disapproved.

MoEF & CC may issue an appropriate Notification in the matter within one month from today.

The Application is disposed of.

Adarsh Kumar Goel, CP

K. Ramakrishnan, JM

Dr. Nagin Nanda, EM

April 30, 2019
Original Application No. 1069/2018
SN



केन्द्रीय विद्युत विनियामक आयोग
CENTRAL ELECTRICITY REGULATORY COMMISSION



नई दिल्ली
NEW DELHI

./Petition No.: 319/RC/2018

/Coram:

. के. पुजारी,	/Shri P. K. Pujari, Chairperson
डॉ. एम. के. अय्यर,	/ Dr. M.K. Iyer, Member
आई. एस. झा,	/ Sh. I.S. Jha, Member

आद दिनांक /Date of Order: 28th of August, 2019

IN THE MATTER OF

Automatic Generation Control (AGC) implementation in India

AND

IN THE MATTER OF

National Load Despatch Centre
Power System Operation Corporation Ltd.
(A Government of India Enterprise) B-9,
Qutab Institutional Area, Katwaria Sarai
New Delhi-110016

...Petitioner

VERSUS

1. NTPC Limited,
Plot No A-8A,
Sector-24, Noida,
Uttar Pradesh, India- 201301
2. NHPC Limited,
N.H.P.C Office Complex,
Sector-33, Faridabad – 121003, Haryana

SUMMARY

34. In the interest of reliable and safe grid operation, the Commission directs that all the ISGS stations whose tariff is determined or adopted by CERC shall be AGC-enabled and the ancillary services including secondary control through AGC be implemented as per the following direction:

- i. All thermal ISGS stations with installed capacity of 200 MW and above and all hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC are directed to install equipment at the unit control rooms for transferring the required data for AGC as per the requirement to be notified by NLDC. NLDC shall notify the said requirements within one month of this order.*
- ii. All such ISGS stations whose tariff is determined or adopted by CERC shall have communication from the nearest wide band node to the RTU in the unit control room.*
- iii. The Central Transmission Utility (CTU) is directed to have communication availability from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication.*
- iv. The NLDC is also directed to commission the required communication infrastructure.*
- v. The expenditure as a result of compliance of the above directions may be claimed as per relevant regulations or provisions of the PPA.*
- vi. The NLDC is directed to monitor implementation of the above directions so that all the ISGS stations whose tariff is determined or adopted by CERC are AGC-enabled within six months of this order.*
- vii. The framework regarding compensation for AGC support and deviation charges as stipulated in the Commission's Order in Petition no. 79/RC/2017 dated 06.12.2017 shall apply to the five pilot projects as also to other ISGS as and when they are AGC enabled. This arrangement shall remain in place till the relevant regulations inter alia on compensation for AGC services are framed by the Commission.*
- viii. NLDC/RLDCs are allowed to operate the AGC system for enabling the signals to the power plants at the earliest.*

ix. All new thermal ISGS stations with installed capacity of 200 MW and above and hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC shall mandatorily have the capability to provide AGC support.

35. With the above directions, Petition No. 319/RC/2018 stands disposed of.

Sd/-
आई. एस. झा
सदस्य

Sd/-
डॉ एम. के. अय्यर
सदस्य

Sd/-
पी. के. पुजारी
अध्यक्ष

कमाण्डेन्ट का कार्यालय
केन्द्रीय औद्योगिक सुरक्षा बल
(गृह मंत्रालय)

Annexure-A/11

आईसी / 18014 / केओसुब / केएसटीपीपी(को) / आसू / 2020- 856

केओसुब इकाई केएसटीपीपी कोरवा
दिनांक: 16/04/2020

The AGM,
IT., NTPC Korba.

Sub:- Non availability of CCTV camara at verious place inside the KSTPS Plant: Reg.

Sir,

This office has constituted a board of officers (enclosed for ready reference) for examining the plant CCTV system and found the following obeservations :-

01. The CCTV recording mode is shown intermittently.
02. The CCTV recording is available for last 30 days only. which should be made available for minimum 90 days.
03. The Existing camera has blurred image and it is very difficult to identify a personn through image.
04. The existing fixed camera at gate 1 and 2 has black image at some part .
05. Non avalibility of CCTV camera at may important places like Hydrogen plant, CLIMS area at Gate 1 & 2, Cement Store, Central Store, MGR Store, EOS Store, ERS store, Service Building store, Boiler parts store, CHP Store, several places at periphery area.

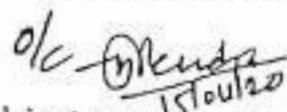
Hence, it is requested that kindly do the needful as mentioned above at the earliest for the bettermant of Plant Security.


Dy. Commandant
CISF Unit KSTPP Korba

Copy To :-

01. Chief General Manager
NTPC Korba.

02. AGM (HR)
NTPC Korba


For kind information please.

For kind information please.

कमांडेंट / Commandant : *SP 25/3/21*
 सहायक कमांडेंट / Dy. Commandant :
 निदेशिका / Head Clerk : *Omika*
 पत्रांक सी० ई-12010-के०सुब-के०एसटीपीपी/अ०स०/2021-470
 विभाग / Division :
 महसूल प्रबंधक (O&M)
 वसुंधरा संख्या / Record No. कोरवा (छ०ग०)

कमांडेंट का कार्यालय
 केन्द्रीय औद्योगिक सुरक्षा बल
 (गृह मंत्रालय)

1112
 25.3.21
 के०सुब इकाई के०एसटीपीपी कोरवा
 दिनांक : 25.03.2021

2060
 25-03-21

विषय - MGR YARD एरिया में सुरक्षा संबंधी सुधार करने की आवश्यकता के संबंध में।

कृपया विषयांतर्गत अवगत कराया जाता है कि संयंत्र स्थित MGR परिक्षेत्र, सुरक्षा के लिए अति संवेदनशील व महत्वपूर्ण संरचना है जहाँ चोरी, पिलफरेज व सैबोटैज का खतरा हमेशा बना रहता है। इस क्षेत्र में कोई भी अपराध समस्त संयंत्र प्रचालन को बाधित करने का सामर्थ्य रखता है।

02. यह स्थान चूंकि मुख्य संयंत्र सीमा से अलग है व विभिन्न कारणों से संयंत्र सिविल अनुभाग, अब तक इसकी चार दिवारी निर्माण का कार्य पूर्ण करने में असफल रहा है ऐसे में यह आवश्यक हो जाता है कि इसकी सुरक्षा सुनिश्चित करने के लिए अन्य जरूरी प्रयास किए जाए। पिछले दिनों MGR YARD में कुछ अवांछित गतिविधियों बढ़ी हैं जो संयंत्र के निर्बाध प्रचालन व स्वस्थ सुरक्षा वातावरण के लिए कदापि उचित नहीं हैं।

03. उक्त परिस्थितियों में क्षेत्र की सुरक्षा व उचित निगरानी के लिए निम्न प्रयास करना अति आवश्यक है

1. MGR YARD में अतिरिक्त कैमरे लगाए जाए जिससे उचित निगरानी सुनिश्चित की जा सके।
2. MGR YARD परिधी जो चैन लिक दीवार से बनी व जगह जगह पर टूटी है उसके स्थान पर कांक्रीट की दीवार बनाई जाए जिससे क्षेत्र असाभाजिक तत्वों द्वारा बाहर से निगरानी करने हेतु उपलब्ध ना हो व प्रवेश नियंत्रण को प्रभावी किया जा सकेगा।
3. MGR YARD क्षेत्र में किसी भी समय (विशेषकर रात्री पारी के दौरान) कितने लोग काम कर रहे हैं इसकी एक सूची नियंत्रण कक्ष में उपलब्ध कराई जाए।

उपरोक्त प्रयासों से के०सुब अपने पूरे सामर्थ्य व विश्वास के साथ अपने कर्तव्य का निर्वहन कर सकेगी। उक्त विषय पर शीघ्र अनुपालना हेतु आपका सहयोग अपेक्षित है।

(Signature)
 25/03/21
 'अ' समवाय प्रभारी
 के०सुब इकाई के०एसटीपीपी कोरवा

प्रतिलिपि :-

01. विभागाध्यक्ष (मानव प्रबंधन) एनटीपीसी कोरवा (छ०ग०)
02. सहायक महाप्रबंधक (IT) एनटीपीसी कोरवा (छ०ग०)
03. वरिष्ठ प्रबंधक (Civil) एनटीपीसी कोरवा (छ०ग०)
04. कमांडेंट महोदय (के०सुब इकाई के०एसटीपीपी कोरवा)

- : आवश्यक कार्यवाही हेतु।
- : आवश्यक कार्यवाही हेतु।
- : आवश्यक कार्यवाही हेतु।
- : कृपया सादर सूचनाार्थ।



भारत का राजपत्र The Gazette of India

सी.जी.-डी.एल.-अ.-01012022-232336
CG-DL-E-01012022-232336

असाधारण
EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (ii)
PART II—Section 3—Sub-section (ii)

प्राधिकार से प्रकाशित
PUBLISHED BY AUTHORITY

सं. 5075]
No. 5075]

नई दिल्ली, शुक्रवार, दिसम्बर 31, 2021/पौष 10, 1943
NEW DELHI, FRIDAY, DECEMBER 31, 2021/PAUSHA 10, 1943

पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

अधिसूचना

नई दिल्ली, 31 दिसम्बर, 2021

का.आ. 5481(अ).—केन्द्रीय सरकार ने भारत सरकार के तत्कालीन पर्यावरण और वन मंत्रालय की अधिसूचना सं. का.आ. 763 (अ) तारीख 14 सितम्बर, 1999 द्वारा कोयला या लिग्नाइट आधारित ताप विद्युत संयंत्रों से तीन सौ किलोमीटर के विनिर्दिष्ट व्यास के भीतर ईटों के विनिर्माण के लिए उपजाऊ मिट्टी के उत्खनन को प्रतिबंधित करने के लिए और भवन निर्माण सामग्री के विनिर्माण में और संनिर्माण क्रियाकलाप में फ्लाई-राख के उपयोग को बढ़ावा देने के लिए निदेश जारी किए हैं;

और, प्रदूषणकर्ता भुगतान सिद्धांत (पीपीपी) के आधार पर, ऐसा करके कोयला या लिग्नाइट आधारित ताप विद्युत संयंत्रों द्वारा फ्लाई-राख का 100 प्रतिशत उपयोग सुनिश्चित करते हुए और फ्लाई-राख प्रबंधन प्रणाली की संधारणीयता के लिए पूर्वोक्त अधिसूचना को और अधिक प्रभावकारी ढंग से कार्यान्वित करने हेतु, केंद्रीय सरकार ने मौजूदा अधिसूचना की समीक्षा की;

और प्रदूषणकर्ता भुगतान सिद्धांत के आधार पर पर्यावरणीय प्रतिकर निर्धारित किए जाने की आवश्यकता है;

और, विनिर्माण को बढ़ावा देकर तथा निर्माण कार्य के क्षेत्र में राख आधारित उत्पादों तथा भवन निर्माण सामग्रियों के प्रयोग को अनिवार्य करके उपजाऊ मिट्टी को संरक्षित करने की आवश्यकता है;

	सीमेंट शीट या पाइप या बोर्ड या पैनल):			
	ii. सीमेंट विनिर्माण:			
	iii. रेडी मिक्स कंक्रीट:			
	iv. राख और जीओ-पॉलिमर आधारित निर्माण सामग्री:			
	v. सिंटर्ड या कोल्ड बॉन्डेड राख एग्रीगेट का निर्माण:			
	vi. सड़कों, सड़क और फ्लाई ओवर के पुशतों का निर्माण:			
	vii. बांधों का निर्माण:			
	viii. निम्न भू-क्षेत्र का भराव:			
	ix. खनिज क्षेत्रों का भराव:			
	x. अधिभार वाले डम्पों में उपयोग:			
	xi. कृषि:			
	xii. तटीय जिलों में तटरेखा सुरक्षा संरचनाओं का निर्माण:			
	xiii. अन्य देशों को राख का निर्यात			
	xiv. अन्य (कृपया विनिर्दिष्ट करें):			
20.	सार :			
	ब्यौरा	सृजित मात्रा (एमटीपी)	उपयोग की गई मात्रा (एमटीपी) और (%)	शेष मात्रा (एमटीपी)
	रिपोर्टिंग की अवधि के दौरान राख			
	पुरानी राख			
	कुल			
21.	कोई अन्य सूचना : वार्षिक अनुपालन रिपोर्ट, और विद्युत संयंत्रों और राख कुण्डों की शेष फाइलों की सॉफ्ट कॉपी ई-मेल:- moefcc- coalash@gov.in पर भेजी जाए।			
22.	प्राधिकृत हस्ताक्षरकर्ता के हस्ताक्षर			

MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE

NOTIFICATION

New Delhi, the 31st December, 2021

S.O. 5481(E).—Whereas by notification of the Government of India in the erstwhile Ministry of Environment and Forests *vide* S.O.763 (E), dated the 14th September, 1999, as amended from time to time, the Central Government, issued directions for restricting the excavation of top soil for manufacturing of bricks and promoting the utilisation of fly ash in the manufacturing of building materials and in construction activity within a specified radius of three hundred kilometres from the coal or lignite based thermal power plants;

And whereas, to implement the aforesaid notification more effectively based on the polluter pays principle (PPP) thereby ensuring 100 per cent utilisation of fly ash by the coal or lignite based thermal power plants and for the sustainability of the fly ash management system, the Central Government reviewed the existing notification; and whereas environmental compensation needs to be introduced based on the polluter pays principle;

And whereas, there is a need to conserve top soil by promoting manufacture and mandating use of ash based products and building materials in the construction sector;

And whereas, there is a need to conserve top soil and natural resources by promoting utilisation of ash in road laying, road and flyover embankments, shoreline protection measures, low lying areas of approved projects, backfilling of mines, as an alternative for filling of earthen materials;

And whereas, it is necessary to protect the environment and prevent the dumping and disposal of fly ash discharged from coal or lignite based thermal power plants on land;

And whereas, in the said notification the phrase 'ash', has been used which includes both fly ash as well as bottom ash generated from the Coal or Lignite based thermal power plants;

And whereas, the Central Government intends to bring out a comprehensive framework for ash utilisation including system of environmental compensation based on polluter pays principle;

And whereas, a draft notification on ash utilisation by coal or lignite thermal power plants in supersession of the notification of the Government of India, Ministry of Environment and Forests published in the Gazette of India, Extra Ordinary part II, section 3, sub-section (i) *vide* S.O.763 (E), dated the 14th September, 1999, by notification in exercise of the powers conferred under sub-section (1) and clause (v) of sub-section (2) of section 3 of the Environment (Protection) Act, 1986 (29 of 1986) read with clause (d) of sub-rule (3) of rule (5) of the Environment (Protection) Rules, 1986, was published in the Gazette of India, Extraordinary, Part II, section 3, sub-section (i), *vide* G.S.R. 285(E), dated the 22nd April, 2021 inviting objections and suggestions from all persons likely to be affected thereby before the expiry of sixty days from the date on which copies of the Gazette containing the said draft provisions were made available to the public;

And, whereas all the objections and suggestions received from all persons likely to be affected thereby in respect of the said draft notification have been duly considered by the Central Government;

Now, therefore, in exercise of the powers conferred by sub-section (1) and clause (v) of sub-section (2) of section 3 of the Environment (Protection) Act, 1986 (29 of 1986) read with clause (d) of sub-rule (3) of rule (5) of the Environment (Protection) Rules, 1986, and in supersession of the Notification S.O.763 (E), dated the 14th September, 1999 except as respect things done or omitted to be done before such supersession, the Central Government hereby issues the following notification on ash utilisation from coal or lignite thermal power plants which shall come into force on the date of the publication of this notification, namely:-

A. Responsibilities of thermal power plants to dispose fly ash and bottom ash.—

- (1) Every coal or lignite based thermal power plant (including captive or co-generating stations or both) shall be primarily responsible to ensure 100 per cent utilisation of ash (fly ash, and bottom ash) generated by it in an eco-friendly manner as given in sub-paragraph (2);
- (2) The ash generated from coal or lignite based thermal power plants shall be utilised only for the following eco-friendly purposes, namely:-
 - (i) Fly ash based products viz. bricks, blocks, tiles, fibre cement sheets, pipes, boards, panels;
 - (ii) Cement manufacturing, ready mix concrete;
 - (iii) Construction of road and fly over embankment, Ash and Geo-polymer based construction material;
 - (iv) Construction of dam;
 - (v) Filling up of low lying area;
 - (vi) Filling of mine voids;
 - (vii) Manufacturing of sintered or cold bonded ash aggregate;
 - (viii) Agriculture in a controlled manner based on soil testing;
 - (ix) Construction of shoreline protection structures in coastal districts;

- (x) Export of ash to other countries;
- (xi) Any other eco-friendly purpose as notified from time to time.
- (3) A committee shall be constituted under the chairmanship of Chairman, Central Pollution Control Board (CPCB) and having representatives from Ministry of Environment, Forest and Climate Change (MoEFCC), Ministry of Power, Ministry of Mines, Ministry of Coal, Ministry of Road Transport and Highways, Department of Agricultural Research and Education, Institute of Road Congress, National Council for Cement and Building Materials, to examine and review and recommend the eco-friendly ways of utilisation of ash and make inclusion or exclusion or modification in the list of such ways as mentioned in Sub-paragraph (2) based on technological developments and requests received from stakeholders. The committee may invite State Pollution Control Board or Pollution Control Committee, operators of thermal power plants and mines, cement plants and other stakeholders as and when required for this purpose. Based on the recommendations of the Committee, Ministry of Environment, Forest and Climate Change (MoEFCC) may publish such eco-friendly purpose.
- (4) Every coal or lignite based thermal power plant shall be responsible to utilise 100 per cent ash (fly ash and bottom ash) generated during that year, however, in no case shall utilisation fall below 80 per cent in any year, and the thermal power plant shall achieve average ash utilisation of 100 per cent in a three years cycle:

Provided that the three years cycle applicable for the first time is extendable by one year for the thermal power plants where ash utilisation is in the range of 60-80 per cent, and two years where ash utilisation is below 60 per cent and for the purpose of calculation of percentage of ash utilisation, the percentage quantity of utilisation in the year 2021- 2022 shall be taken into account as per the table below:

Utilisation percentages of thermal power plants	First compliance Cycle to meet 100 per cent utilisation	Second compliance cycle onwards, to meet 100 per cent utilisation
>80 per cent	3 years	3 years
60-80 per cent	4 years	3 years
<60 per cent	5 years	3 years

Provided further that the minimum utilisation percentage of 80 per cent shall not be applicable to the first year and first two years of the first compliance cycle for the thermal power plants under the utilisation category of 60-80 per cent and <60 per cent, respectively.

Provided also that 20per cent of ash generated in the final year of compliance cycle may be carried forward to the next cycle which shall be utilised in the next three years cycle along with the ash generated during that cycle.

- (5) The unutilised accumulated ash i.e. legacy ash, which is stored before the publication of this notification, shall be utilised progressively by the thermal power plants in such a manner that the utilization of legacy ash shall be completed fully within ten years from the date of publication of this notification and this will be over and above the utilisation targets prescribed for ash generation through current operations of that particular year:

Provided that the minimum quantity of legacy ash in percentages as mentioned below shall be utilised during the corresponding year and the minimum quantity of legacy ash is to be calculated based on the annual ash generation as per installed capacity of thermal power plant.

Year from date of publication	1 st	2 nd	3 rd -10 th
Utilisation of legacy ash (in percentage of Annual ash)	At least 20 per cent	At least 35 per cent	At least 50 per cent

Provided further that the legacy ash utilisation shall not be required where ash pond or dyke has stabilised and the reclamation has taken place with greenbelt or plantation and the concerned State Pollution Control Board shall certify in this regard. Stabilisation and reclamation of an ash pond or dyke including certification by the Central Pollution Control Board (CPCB) or State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) shall be carried out within a year from the date of publication of this notification. The ash remaining in all other ash ponds or dykes shall be utilised in progressive manner as per the above mentioned timelines.

Note: The obligations under sub-paragraph (4) and (5) above for achieving the ash utilisation targets shall be applicable from 1st April, 2022.

- (6) Any new as well as operational thermal power plant may be permitted an emergency or temporary ash pond with an area of 0.1 hectare per Mega Watt (MW). Technical specifications of ash ponds or dykes shall be as per the guidelines of Central Pollution Control Board (CPCB) made in consultation with Central Electricity Authority (CEA) and these guidelines shall also lay down a procedure for annual certification of the ash pond or dyke on its safety, environmental pollution, available volume, mode of disposal, water consumption or conservation in disposal, ash water recycling and greenbelt, etc., and shall be put in place within three months from the date of publication of this notification.
- (7) Every coal or lignite based thermal power plant shall ensure that loading, unloading, transport, storage and disposal of ash is done in an environmentally sound manner and that all precautions to prevent air and water pollution are taken and status in this regard shall be reported to the concerned State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) in Annexure attached to this notification.
- (8) Every coal or lignite based thermal power plant shall install dedicated silos for storage of dry fly ash silos for at least sixteen hours of ash based on installed capacity and it shall be reported upon to the concerned State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) in the Annexure and shall be inspected by Central Pollution Control Board (CPCB) or State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) from time to time.
- (9) Every coal or lignite based thermal power plant (including captive or co-generating stations or both) shall provide real time data on daily basis of availability of ash with Thermal Power Plant (TPP), by providing link to Central Pollution Control Board's web portal or mobile phone App for the benefit of actual user(s).
- (10) **Statutory obligation of 100 per cent utilisation of ash shall be treated as a change in law, wherever applicable.**

B. For the purpose of utilisation of ash, the subsequent sub-paras shall apply.—

- (1) All agencies (Government, Semi-government and Private) engaged in construction activities such as road laying, road and flyover embankments, shoreline protection structures in coastal districts and dams within 300 kms from the lignite or coal based thermal power plants shall mandatorily utilise ash in these activities:

Provided that it is delivered at the project site free of cost and transportation cost is borne by such coal or lignite based thermal power plants.

Provided further that thermal power plant may charge for ash cost and transportation as per mutually agreed terms, in case thermal power plant is able to dispose the ash through other means and those agencies makes a request for it and the provisions of ash free of cost and free transportation shall be applicable, if thermal power plant serves a notice on the construction agency for the same.

- (2) The utilisation of ash in the said activities shall be carried out in accordance with specifications and guidelines laid down by the Bureau of Indian Standards, Indian Road Congress, Central Building Research Institute, Roorkee, Central Road Research Institute, Delhi, Central Public Works Department, State Public Works Departments and other Central and State Government Agencies.



कार्यालय वन मण्डलाधिकारी कटघोरा वनमण्डल कटघोरा, जिला - कोरबा (छ.ग.)
Phone/Fax No.: 07815-250157, mail : dfo-katghora.cg@gov.in

क्रमांक/तक.अधि./2023/1589

कटघोरा, दिनांक 07.06.2023

प्रति,

मुख्य महाप्रबंधक,

एन.टी.पी.सी. जमनीपाली

जिला कोरबा (छ.ग.)

संशोधित

विषय :

Diversion of 87.002 ha. of Forest Land of Construction of Township Oxidation pond and Link Road for Korba STPS of NTPC in Katghora Forest Division in Korba district of Chhattisgarh.

संदर्भ :

1. अपर प्रधान मुख्य वन संरक्षक (भू-प्रबंध) रायपुर का पत्र क्र./भू-प्रबंध/विद्युत/479-31/1321 दिनांक 17.06.2022 एवं 640 दिनांक 17.03.2023
2. मुख्य वनसंरक्षक बिलासपुर वृत्त, बिलासपुर का पत्र क्र./तक./3847 दिनांक 26.05.2023
3. कार्या. पत्र क्र./तक.अधि./2688 दिनांक 27.04.2023

— ::000: —

उपरोक्त विषयांतर्गत लेख है कि Construction of Township Oxidation pond and Link Road for Korba STPS of (NTPC) हेतु वन संरक्षण अधिनियम 1980 अंतर्गत कुल क्षेत्रफल 87.002 हे. के लिए भारत सरकार पर्यावरण एवं वन मंत्रालय के पर्यावरण स्वीकृति में अधिरोपित शर्तों का पालन प्रतिवेदन इस कार्यालय में प्रस्तुत करें एवं वैकल्पिक क्षतिपूर्ति वृक्षारोपण हेतु अद्यतन दर से अंतर की राशि का ई-चालान जनरेट कर कैम्पा मद में जमा करने हेतु लेख किया गया था जो आज दिनांक तक अपेक्षित है।

वैकल्पिक क्षतिपूर्ति वृक्षारोपण की अंतर की राशि वर्ष 2023-24 दर @ 9,66,666/- (सिंचित)

क्र.	विवरण	अद्यतन दर वर्ष 2022-23	कुल राशि	पूर्व में जमा	अंतर की राशि
1	क्षतिपूर्ति वृक्षारोपण	87.002 X 1 X 966666 =	84101875	76456227	7645648
2	दाण्डिक क्षतिपूर्ति वृक्षारोपण	6.492 X 2 X 966666 =	12551191	11410170	1141021
			96653066	87866397	8786669

भारत सरकार, नई दिल्ली के निर्देशानुसार नई दर से शुद्ध प्रत्याशा मूल्य की राशि का ई-चालान जनरेट कर कैम्पा मद में निम्नानुसार जमा करें।

क्र.	इको क्लास अनुसार	रकबा हे.मै.	नवीन दर	कुल राशि	पूर्व में जमा	अंतर
1.	5B/C2 Northern dry Mixed Deciduous forest Eco-class III	87.002	957780/-	83328776/-	54463252/-	28865524/-
कुल योग :-						28865524

अतः राशि रु. 87,86,669 + 2,88,65,524 = 3,76,52,193/- (तीन करोड़ छिहत्तर लाख बावन हजार एक सौ तिरान्चे रूपये) का ई-चालान जनरेट कर राशि कैम्पा मद में जमा एवं पावती इस कार्यालय में प्रस्तुत करें।

संलग्न : संदर्भित पत्र की छायाप्रति।

R/209
20/6/23

T.O. 2022-23

Sh. Shashank

CSR-12
1530
22/6/23
290

वन मण्डलाधिकारी
कटघोरा वनमण्डल कटघोरा

पृ. क्रमांक/तक.अधि./2023/1290
प्रतिलिपि

कटघोरा, दिनांक 07.06.2023

1. अपर प्रधान मुख्य वन संरक्षक (भू-प्रबंध) अरण्य भवन, सेक्टर-19, अटल नगर रायपुर की ओर सूचनार्थ संप्रेषित।
2. मुख्य वन संरक्षक बिलासपुर वृत्त, बिलासपुर की ओर सूचनार्थ संप्रेषित।


वन मण्डलाधिकारी
कटघोरा वनमण्डल कटघोरा

R
20/06/23

F.O. 2023-23

Proforma for NPV Realization in Forest land diversion cases under FCA,1980

Circle: Bilaspur

Division: Katghora

Name of user agency: Township Oxidation pond and link road of NTPC Jamanipali (87.002 ha.)

Category of Land	Forest type (as per Champion & Seth)	Total area (ha)	Eco-class determined: Eco-class II						Eco-class determined: Eco-class III						Total area Eco-class II+III (4+6+8+10+12+14)	Total NPV realization (5+7+9+11+13+15)
			Area under different Density class & NPV Amount						Area under different Density class & NPV Amount							
			Very Dense Forest	NPV Amount	Dense Forest	NPV Amount (rate 1436670 Per ha.)	Open Forest	NPV Amount (Rate 1116900 Per ha.)	Very Dense Forest	NPV Amount	Dense Forest	NPV Amount (Rs. 957780)	Open Forest	NPV Amount (Rs. 957780)		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
Reserve Forest	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Protected Forest	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Undemarcated Forest / Orange Area	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Forest Land	5B-C2 Northern Dry Mixed Desiduous Forest	0.000	0	0	0	0	0.000	0	0	0	0	0	87.002	83328776	87.002	83328776
Total (A)		0.000	0	0	0.000	0	0.000	0	0	0	0	0	87	83328776	87.002	83328776

कुल NPV की राशि

83328776

पूरा में जमा राशि

- 54463252

शेष राशि :-

28865524 (दो करोड़ अठ्ठासी लाख पैंसठ हजार दो सौ बावन मात्र)

Prepared By (Name): B.L. Shastri
Senior Technical Officer
Division: Katghora

Checked By (Name): C.K. Tikariha
SDO: Pali
Division: Katghora

Verified By (Name): Smt. Premalata Yadav
Divisional Forest Officer
Division: Katghora

Re-Verified By (Name):
Conservator of Forests
Circle:

87.002 NTPC

87.002

Actual additional capitalization in 2014-19 period for ESP modification works, Halon replacement for Stage-II and Ash dyke related works as per Exclusions Form (Form-9D) for Korba-I&II Tariff Petition for 2014-19 Truing-up

Sl. No.	Particulars	Actual Additional Capitalization (Rs Lakh)		
		Accrual (IGAAP)	Liability	Cash
1	ESP modification works	29274.29	2696.51	26577.79
2	Replacement of Halon with Inert Gas for Stage-II	399.92	89.53	310.40
3	Ash Dyke related works	6914.37	648.69	6264.60
	Total	36588.58	3434.73	33152.79

Summary of Details of Water Charges for Korba Stage-I&II (2100 MW) and Korba Stage-III (500 MW)						
Name of the Company :	NTPC Limited					
Name of the Power Station :	Korba Stage-I&II (3x200 MW + 3x500 MW) and Korba Stage-III (1x500 MW)					
ITEM	Units	2019-20	2020-21	2021-22	2022-23	2023-24
Water Allocation/Contracted Qty (Korba STPS incl BCPP)	MCM	101.00	101.00	101 MCM (upto 7.9.2021); 93 MCM from 8.9.2021 onwards	93.00	93.00
Actual water Consumption (Korba STPS incl BCPP)	MCM	56.12	61.00	52.29	59.93	53.87
Actual water Consumption (Korba STPS)	MCM	55.74	60.63	51.91	59.55	53.49
Rate of Water Charges	Rs/ cu.m.	12.25	12.25	12.25	12.25	12.25
Total Water Charges Paid (Korba STPS incl BCPP)	Rs. Lakhs	11165.74	11135.24	10639.89	10253.27	10281.36
Payment received from BCPP	Rs. Lakhs	994.99	992.27	485.51	104.71	110.53
Total Water Charges Paid (Korba STPS) (2600 MW)	Rs Lakhs	10170.76	10142.97	10154.38	10148.56	10170.83
Total Water Charges paid for Korba-I&II (2100 MW) (prorata on installed capacity)	Rs. Lakhs	8214.84	8192.40	8201.61	8196.91	8214.90
Total Water Charges paid for Korba-III (500 MW) (prorata on installed capacity)	Rs. Lakhs	1955.91	1950.57	1952.77	1951.65	1955.93
						Petitioner

Details of Water Charges for Korba STPS Stage-I & II (2100 MW) & Korba STPS Stage-III (500 MW)

Water Charges - 2019-24

Water Charges 2019-20										
Month	Total Monthly Allocated Qty incl BCPP	90% of Contracted Qty incl BCPP	Total Monthly Consumption incl BCPP	Actual Water Consumption of Korba STPS	Rate	Total Payment made to Irrigation Deptt, Chhattisgarh	Payment received from BCPP	Payment pertaining to Korba STPS (2600 MW)		
	MCM	MCM	MCM	MCM	(Rs/cu.m.)	(Rs Lakh)	(Rs Lakh)	(Rs Lakh)		
Apr	8.30	7.47	4.00	3.97	12.25	915.22	81.56	833.67		
May	8.58	7.72	4.01	3.98	12.25	945.73	84.27	861.46		
Jun	8.30	7.47	5.04	5.01	12.25	915.22	81.56	833.67		
Jul	8.58	7.72	4.13	4.10	12.25	945.73	84.27	861.46		
Aug	8.58	7.72	3.46	3.43	12.25	945.73	84.27	861.46		
Sep	8.30	7.47	3.76	3.73	12.25	915.22	81.56	833.67		
Oct	8.58	7.72	3.86	3.83	12.25	945.73	84.27	861.46		
Nov	8.30	7.47	5.72	5.69	12.25	915.22	81.56	833.67		
Dec	8.58	7.72	6.32	6.29	12.25	945.73	84.27	861.46		
Jan	8.58	7.72	5.85	5.82	12.25	945.73	84.27	861.46		
Feb	8.02	7.22	5.04	5.01	12.25	884.72	78.84	805.88		
Mar	8.58	7.72	4.92	4.89	12.25	945.73	84.27	861.46		
Total	101.28	91.15	56.12	55.75		11,165.74	994.99	10,170.76		
Water Charges 2020-21										
Apr	8.30	7.47	5.68	5.65	12.25	915.22	81.56	833.67		
May	8.58	7.72	6.14	6.11	12.25	945.73	84.27	861.46		
Jun	8.30	7.47	6.52	6.49	12.25	915.22	81.56	833.67		
Jul	8.58	7.72	5.14	5.11	12.25	945.73	84.27	861.46		
Aug	8.58	7.72	4.25	4.22	12.25	945.73	84.27	861.46		
Sep	8.30	7.47	4.69	4.66	12.25	915.22	81.56	833.67		
Oct	8.58	7.72	5.51	5.48	12.25	945.73	84.25	861.48		
Nov	8.30	7.47	5.03	5.00	12.25	915.22	81.56	833.67		
Dec	8.58	7.72	5.58	5.54	12.25	945.73	84.27	861.46		
Jan	8.58	7.72	4.96	4.92	12.25	945.73	84.27	861.46		
Feb	7.75	6.97	3.49	3.46	12.25	854.21	76.14	778.07		
Mar	8.58	7.72	4.02	3.99	12.25	945.73	84.27	861.46		
Total	101.00	90.90	61.00	60.63		11,135.24	992.27	10,142.97		

Month	Total Monthly Allocated Qty incl BCPP	90% of Contracted Qty incl BCPP	Total Monthly Consumption incl BCPP	Actual Water Consumption of Korba STPS	Rate	Total Payment made to Irrigation Deptt, Chhattisgarh	Payment received from BCPP	Payment pertaining to Korba STPS (2600 MW)
	MCM	MCM	MCM	MCM	(Rs/cu.m.)	(Rs Lakh)	(Rs Lakh)	(Rs Lakh)
Water Charges 2021-22								
Apr	8.30	7.47	4.53	4.50	12.25	915.22	81.56	833.67
May	8.58	7.72	5.52	5.49	12.25	945.73	84.27	861.46
Jun	8.30	7.47	5.45	5.42	12.25	915.22	81.56	833.67
Jul	8.58	7.72	4.39	4.36	12.25	945.73	84.27	861.46
Aug	8.58	7.72	2.91	2.88	12.25	945.73	84.27	861.46
Sep	7.80	7.02	3.01	2.98	12.25	859.65	9.06	850.59
Oct	7.90	7.11	3.09	3.06	12.25	870.83	9.36	861.46
Nov	7.64	6.88	5.65	5.62	12.25	842.73	9.06	833.67
Dec	7.90	7.11	5.39	5.36	12.25	870.83	9.36	861.46
Jan	7.90	7.11	4.27	4.24	12.25	870.83	9.36	861.46
Feb	7.13	6.42	4.06	4.03	12.25	786.55	8.76	777.79
Mar	7.90	7.11	4.04	4.01	12.25	870.83	14.60	856.23
Total	96.51	86.86	52.29	51.92		10,639.89	485.51	10,154.38
Water Charges 2022-23								
Apr	7.64	6.88	4.24	4.20	12.25	842.73	9.06	833.67
May	7.90	7.11	4.97	4.93	12.25	870.83	9.36	861.46
Jun	7.64	6.88	4.87	4.84	12.25	842.73	9.06	833.67
Jul	7.90	7.11	5.00	4.97	12.25	870.83	9.06	861.76
Aug	7.90	7.11	5.29	5.26	12.25	870.83	9.36	861.46
Sep	7.64	6.88	3.05	3.02	12.25	842.73	9.06	833.67
Oct	7.90	7.11	3.79	3.76	12.25	870.83	9.36	861.46
Nov	7.64	6.88	6.22	6.19	12.25	842.73	9.06	833.67
Dec	7.90	7.11	6.24	6.21	12.25	870.83	9.36	861.46
Jan	7.90	7.11	6.49	6.46	12.25	870.83	9.36	861.46
Feb	7.13	6.42	4.81	4.78	12.25	786.55	8.46	778.09
Mar	7.90	7.11	4.98	4.95	12.25	870.83	4.13	866.70
Total	93.00	83.70	59.93	59.56		10,253.27	104.71	10,148.56
Water Charges 2023-24								
Apr	7.64	6.88	4.64	4.61	12.25	842.73	9.06	833.67
May	7.90	7.11	5.74	5.71	12.25	870.83	9.36	861.46
Jun	7.64	6.88	5.59	5.56	12.25	842.73	9.06	833.67
Jul	7.90	7.11	4.40	4.37	12.25	870.83	9.36	861.46
Aug	7.90	7.11	3.04	3.01	12.25	870.83	9.36	861.46
Sep	7.64	6.88	3.57	3.53	12.25	842.73	9.06	833.67
Oct	7.90	7.11	3.59	3.56	12.25	870.83	9.36	861.46
Nov	7.64	6.88	5.39	5.36	12.25	842.73	9.06	833.67
Dec	7.90	7.11	6.19	6.16	12.25	870.83	9.34	861.49
Jan	7.90	7.11	4.16	4.13	12.25	870.83	9.36	861.46
Feb	7.39	6.65	3.20	3.17	12.25	814.64	8.76	805.88
Mar	7.90	7.11	4.36	4.33	12.25	870.83	9.36	861.46
Total	93.25	83.93	53.87	53.50		10,281.36	110.53	10,170.83

छत्तीसगढ़ शासन
जल संसाधन विभाग
मंत्रालय,
महानदी भवन, कैपिटल कॉम्प्लेक्स,
नया रायपुर (छ.ग.)

-:: अधिसूचना ::-

दिनांक 24/02/2016

क्रमांक.....812...../7-ए/जसं./तशा/ डी-4/औजप्र/01.

छत्तीसगढ़ सिंचाई अधिनियम-1931 (क्र.-3, सन् 1931) के अधीन विरचित नियमों के उपबंधों के साथ पठित उक्त अधिनियम की धारा-37 तथा 40 द्वारा प्रदत्त शक्तियों को प्रयोग में लाते हुए जल संसाधन विभाग की अधिसूचना क्रमांक-3843/7-ए/जसं./तशा/औजप्र /02 / डी-4, रायपुर, दिनांक 31.05.2010 को अधिष्ठित करते हुए, राज्य सरकार एतद् द्वारा संपूर्ण राज्य में औद्योगिक प्रयोजन, ताप विद्युत तथा जल विद्युत परियोजनाओं के लिये निम्नलिखित जल-दर निर्धारित करती है :-

स. क्र.	उपयोग का प्रकार	विशेष विवरण	जल-दर
1	2	3	4
1.	औद्योगिक प्रयोजन/ताप विद्युत प्रयोजन	अ शासकीय स्रोत :- 1 बांध/जलाशय/बैराज/एनीकट आदि से ... (i) विभागीय मद से निर्मित जल संग्रहण संरचना से.. (ii) संस्थानों की अग्रिम जल-कर की राशि से निर्मित जल संग्रहण संरचना से.... 2 नहर प्रणाली से.....	रु. 10.50 प्रति घ.मी. रु. 5.50 प्रति घ.मी. रु. 12.25 प्रति घ.मी.
		ब नैसर्गिक/स्वनिर्मित स्रोत से....	रु. 3.51 प्रति घ.मी.
2.	जल विद्युत प्रयोजन (जल के उपयोग पश्चात पुनः प्राप्ति)	अ शासकीय स्रोत :- 1 बांध/जलाशय/बैराज/एनीकट आदि से... 2 नहर प्रणाली से...	रु. 1.07 (एक रु. सात पैसे)/विद्युत इकाई उत्पादन एवं 200 (दो सौ) पैसे/100 वि.ई.उ. पर प्रति वर्ष एस्कैलेशन चार्जस रु. 1.25 (एक रु. पच्चीस पैसे)/ विद्युत इकाई उत्पादन एवं 250 (दो सौ पचास) पैसे/100 वि.ई.उ. पर प्रति वर्ष एस्कैलेशन चार्जस
(क)	25मे.वा. से अधिक क्षमता की लघु जल विद्युत परि.	ब नैसर्गिक/स्वनिर्मित स्रोत से	रु. 0.35 (पैतीस पैसे)/वि.ई.उ. पर
(ख)	25मे.वा. या उससे कम क्षमता की लघु जल विद्युत परियोजनायें	शासकीय/नैसर्गिक/स्वनिर्मित आदि विभिन्न स्रोत से....	रु. 0.06 (छः पैसे)

2. उपरोक्तानुसार निर्धारित जल-दरें, इस अधिसूचना को जारी करने की तिथि (दिनांक 24.02.2016) से प्रभावशील रहेंगी।

3. औद्योगिक प्रयोजन में भू-जल उपयोग की जल-दर, नैसर्गिक स्रोत की जल-दर से 25% अधिक होगी।
4. जल दरों का पुनर्निर्धारण समय-समय पर आवश्यकतानुसार किया जा सकेगा।
5. उपरोक्त तालिका के स.क्र.- 1, कॉलम क्र.-3 के बिन्दु क्र.-1 (ii) अंतर्गत कॉलम क्र.-4 में प्रस्तावित जल-दर रू. 5.50 प्रति घन मीटर का लाभ उन्ही संस्थानों को प्राप्त होगा जिनके द्वारा, उनके हिस्से की निर्माण राशि एवं भू-अर्जन मुआवजा राशि का ब्याज सहित पूर्ण भुगतान कर दिया गया होगा एवं यह जल-दर तब तक ही लागू रहेंगी जब तक संबंधित संस्थान द्वारा विभाग में जमा अग्रिम जल-कर की राशि का, संस्थान द्वारा जल उपयोग प्रारंभ करने के पश्चात् नियमानुसार देय जल-कर की राशि में समायोजन न हो जाये। इस प्रकार समायोजन पश्चात् संबंधित प्रकरण में तालिका के स.क्र.-1, कॉलम क्रमांक-3 के बिन्दु क्र.-1(ii) अंतर्गत कॉलम क्रमांक-4 में प्रस्तावित जल-दर रू.10.50 प्रति घन मीटर अथवा तत्समय में प्रचलित जलदर लागू होंगी।

छत्तीसगढ़ के राज्यपाल के नाम से
तथा आदेशानुसार



(डॉ. बी.एल. तिवारी)

सचिव,

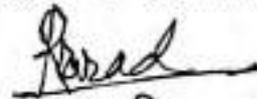
जल संसाधन विभाग,

मंत्रालय, नया रायपुर

प्रतिलिपि :-

1. अपर मुख्य सचिव / प्रमुख सचिव / सचिव, वाणिज्य एवं उद्योग विभाग / कृषि विभाग / वित्त विभाग / पंचायत एवं ग्रामीण विकास विभाग / राजस्व विभाग / लोक निर्माण विभाग / लोक स्वास्थ्य यांत्रिकी विभाग / सामान्य प्रशासन विभाग / विधि विभाग / आदिम जाति कल्याण विभाग / ऊर्जा विभाग / वन विभाग / नगरीय प्रशासन विभाग / विधि विभाग / आयाकट विभाग, छत्तीसगढ़ शासन, मंत्रालय, नया रायपुर।
2. निज सहायक, माननीय मंत्री जी, जल संसाधन विभाग, मंत्रालय, नया रायपुर।
3. उप सचिव, मुख्य सचिव कार्यालय, छत्तीसगढ़ शासन, मंत्रालय, नया रायपुर।
4. संयोजक, राज्य निवेश प्रोत्साहन बोर्ड, घड़ी चौक, रायपुर।
5. अध्यक्ष, राजस्व मण्डल, छत्तीसगढ़, बिलासपुर / रायपुर।
6. संभागायुक्त, रायपुर / बिलासपुर / दुर्ग / बस्तर / सरगुजा संभाग, छत्तीसगढ़।
7. प्रमुख अभियंता, जल संसाधन विभाग, रायपुर।
8. मुख्य अभियंता, परियोजना / कछार, जल संसाधन विभाग, रायपुर / बिलासपुर / अंबिकापुर।
9. जिलाध्यक्ष, जिला-रायपुर / बिलासपुर / बस्तर (जगदलपुर) / जशपुर / रायगढ़ / जांजगीर-चांपा / सरगुजा (अंबिकापुर) / कोरबा / कोरिया / दुर्ग / राजनांदगांव / कवर्धा (कबीरघाम) / धमतरी / महासमुंद / दक्षिण बस्तर (दंतेवाड़ा) / उत्तर बस्तर (कांकेर) / नारायणपुर / बीजापुर / बलौदाबाजार / गरियाबंद / बालोद / बेमेतरा / कोण्डागांव / सुकमा / मुंगेली / बलरामपुर / सूरजपुर
10. प्रबंध संचालक, छत्तीसगढ़ राज्य इंडस्ट्रियल डेवलपमेंट कार्पोरेशन, उद्योग भवन, तेलीबांधा, रायपुर।
11. प्रबंध संचालक, छत्तीसगढ़ अधोसंरचना विकास निगम, घड़ी चौक, रायपुर।
12. संचालक, जनसंपर्क संचालनालय, रायपुर।
13. क्षेत्रीय संचालक, केन्द्रीय भू-जल बोर्ड, रीना अपार्टमेंट, दूसरा माला, पचपेढी नाका, धमतरी रोड, रायपुर।
14. कार्यपालन अभियंता / अधीक्षण अभियंता (विभागाधीन समस्त मैदानी कार्यपालन अभियंता / अधीक्षण अभियंता)।
15. उप नियंत्रक, मुद्रण तथा लेखन सामग्री, छत्तीसगढ़ शासकीय क्षेत्रीय मुद्रणालय, नया रायपुर की ओर छत्तीसगढ़ राजपत्र में प्रकाशनार्थ अग्रेषित।

कृपया शीघ्र प्रकाशन उपरांत अधिसूचना की 100 प्रतियों का प्रदाय विभाग को शीघ्र करने का कष्ट करें।



अवर सचिव

जल संसाधन विभाग

मंत्रालय, नया रायपुर



छत्तीसगढ़ CHHATTISGARH

B 311926

एन.टी.पी.सी. लिमिटेड के कोरबा सुपर थर्मल पावर प्रोजेक्ट को
हसदेव दायीं तट नहर से जल प्रदाय करने के लिये करार का
प्ररूप

प्ररूप 7- (क)

(नियम 71-क देखिये)

यह करार आज दिनांक 21 माह दिसम्बर सन 2009 को प्रथम पक्ष जल संसाधन विभाग के कार्यपालन अभियंता, हसदेव बरौज जल प्रबंध संभाग, रामपुर/कोरबा द्वारा कार्य करते हुए छत्तीसगढ़ राज्य के राज्यपाल (जिन्हे इसमें इसके पश्चात् छ.ग. जल संसाधन विभाग के नाम से निर्दिष्ट किया गया है) जिसे अभिव्यक्ति में, जहां तक कि संदर्भ से वैसा अनुमत हो, उनके पदीय उत्तराधिकारी, अभिहस्ताकिती सम्मिलित हैं तथा द्वितीय पक्ष एन.टी.पी.सी. लिमिटेड नई दिल्ली जो भारतीय कंपनी अधिनियम 1955(1956 का 1) के अधीन रजिस्ट्रीकृत / गठित है तथा जिसका रजिस्ट्रीकृत कार्यालय एकोप काम्पलेक्स कोर-7 इन्स्टीट्यूशनल एरिया, लोधी रोड नई दिल्ली में स्थित है, (जिसे इसके पश्चात् कंपनी के नाम से निर्दिष्ट किया गया है) जिसे अभिव्यक्ति में, जब तक कि संदर्भ द्वारा उसे अपवर्जित न कर दिया जाये या संदर्भ से अन्यथा प्रतिकूल न हों, उसके अर्थ


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)


जनार्दन कर
JANARDAN KAR
महानिदेशक
GENERAL MANAGER,
एन.टी.पी.सी. लिमिटेड, कोरबा (छ.ग.)
NTPS (C. G.)

के अंतर्गत उसके उत्तराधिकारी, अभिहरतांकित्ती सम्मिलित है, के बीच किया गया है :-

चूंकि कंपनी ने छत्तीसगढ़ सरकार को हसदेव दांयी तट मुख्य नहर के आर.डी. 1466 मी.(दांयी ओर) से, (जिसे इसमें इसके पश्चात उक्त शासकीय जल स्रोत, के नाम से निर्दिष्ट किया गया है), प्रति माह 91,66,667 (इनकयानबे लाख छैंसठ हजार छः सौ सदसठ) घनमीटर जल कंपनी के कोरबा सुपर थर्मल पावर प्रोजेक्ट के उपयोग के लिये, जो पोस्ट - विकास भवन जमनीपाली, जिला कोरबा (छ.ग.) में स्थापित किया गया है, (जिसे इसमें इसके पश्चात 'उक्त संयंत्र' के नाम से निर्दिष्ट किया गया है) लेने तथा कारखाने के निस्सारित जल के निकास हेतु भूमिगत तथा सतही नल तथा नालियाँ बिछाने हेतु अनुज्ञा के लिये आवेदन किया है।

और चूंकि सरकार, इसमें इसके पश्चात दिये गये निबंधनों तथा दी गई शर्तों पर कंपनी को स्वयं के व्यय पर 'उक्त शासकीय जल स्रोत' से जल के उपयोग हेतु उपरोक्त अनुज्ञा देने हेतु सहमत हो गई है,

और चूंकि कंपनी ने इस लेख के निष्पादन के पूर्व कंपनी द्वारा 3 माहों में ली जाने वाली जल की मात्रा के लिये जलकर तथा स्थानीय निधि उपकर के रूप में सरकार के पास रूपये 9.90 करोड़ (रु नौ करोड़, नब्बे लाख केवल) की धनराशि चेक क्रमांक 06766 दिनांक 20.10.2009 द्वारा जमा कर दी गई है।

और चूंकि यह करार हो गया है कि रूपये 9.90 करोड़ (रु नौ करोड़, नब्बे लाख केवल) की उक्त राशि पर कोई ब्याज देय नहीं होगा।

अतः अब यह करार निम्नलिखित बातों का साक्षी है :-

1. कंपनी द्वारा इसके पश्चात विनिर्दिष्ट किये गये अनुसार सरकार को सम्यक् रूप से भुगतान किये जाने तथा इसमें अंतर्विष्ट प्रसविदाओं तथा शर्तों दोनों का पालन करने के प्रतिफल स्वरूप सरकार एतद् द्वारा कंपनी को दिनांक 21 दिसम्बर, सन् 2009 से प्रारंभ होने वाली 30 वर्षों की कालावधि के लिये इसमें अंतर्विष्ट निबंधनों तथा शर्तों पर कंपनी के उक्त संयंत्र के लिये उक्त शासकीय जल स्रोत से 3,01,370 घनमीटर जल प्रतिदिन लेने की अनुज्ञा देती है। एतद्द्वारा दी गई अनुज्ञा छत्तीसगढ़ सिंचाई अधिनियम, 1931 (क्रमांक 3 सन् 1931) तथा


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 JAWARDAN KAR
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 GENERAL MANAGER,
 कोरबा सिंचाई, कोरबा (छ.ग.)
 छत्तीसगढ़ (C. G.)

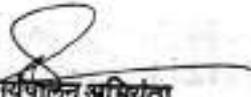
समय-समय पर, सरकार द्वारा इस निमित्त जारी किये गये तथा तत्समय प्रवृत्त किन्हीं कार्यपालिक आदेशों के अधीन होगी।

2. कंपनी, उसके द्वारा उक्त शासकीय जल स्रोत से लिये गये जल के लिये निर्धारित दरों से जल का भुगतान सरकार को करेगी, जो जल संसाधन विभाग के आदेश क्र. 1819/7-ए/ज.सं./तशा./औ.ज.प्र./02/डी.4 दिनांक 21.03.06 के अनुसार रूपये 3.60 (तीन रूपये साठ पैसे) प्रति घन मीटर है।

टिप्पणी :- यहां वे दरें, जो कि कंपनी पर लागू होने वाली हों, दर्शायी जानी चाहिए न कि अन्य दरें, करार की गई मात्रा से अधिक ली गई जल की मात्रा या प्राधिकृत रूप से ली गई जल की मात्रा के लिये उपरोक्तानुसार दर्शाई सामान्य जल दरों के अतिरिक्त 50 प्रतिशत (पचास प्रतिशत) अतिरिक्त दर से प्रभारित की जायेगी।

ऊपर विनिर्दिष्ट जलकर के भुगतान के अतिरिक्त कंपनी, सरकार द्वारा समय-समय पर नियत की गई दरों से जल संसाधन विभाग को स्थानीय निधि उपकर या किन्हीं अन्य करों का भी भुगतान करेगी। सरकार, एतद्वारा कंपनी द्वारा भुगतान किये जाने वाले उक्त जलकर की दरों तथा स्थानीय उपकर या अन्य करों को समय-समय पर पुनरीक्षित करने के अपने अधिकार को सुरक्षित रखती है तथा कंपनी, ऐसे पुनरीक्षित जलकर तथा स्थानीय उपकर या अन्य करों का भी भुगतान करेगी, जो कि सरकार द्वारा समय-समय पर नियत किये जाते हैं, खण्ड (15) से विनिर्दिष्ट परिस्थितियों को से या कम जल प्रदाय को छोड़कर, कंपनी किसी भी दशा में, उसके द्वारा लिये जाने के लिये अनुज्ञात जल की कुल मात्रा के कम से कम 90 प्रतिशत के लिये जल प्रभारों का भुगतान करेगी, चाहे कंपनी द्वारा वास्तविक रूप से लिये गये जल की मात्रा, खण्ड (1) के अधीन उसके द्वारा लिये जाने के लिये अनुज्ञात जल की मात्रा के 90 प्रतिशत से कम हो।

3. जल के उपयोग के लिये कंपनी, किन्हीं सिविल यांत्रिकीय कार्यों का निर्माण, जिसमें पिकअप वियर, बैराज, बांध, कुएं, नलकूप इत्यादि का निर्माण सम्मिलित हो सकेगा, अपनी स्वयं की व्यवस्था स्वयं के व्यय पर करेगी, ऐसी सिविल यांत्रिकीय सुविधाओं के निर्माण के रूपांकन (डिजाइन) और ड्राइंग स्वयं कंपनी द्वारा बनाये जाकर जल संसाधन विभाग को अनुमोदन हेतु प्रस्तुत किये जायेंगे। संबंधित मुख्य अभियंता,


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रानपुर/कोरवा (छ.ग.)


जानार्दन कर
JANARDAN KAR
महाप्रबंधक
GENERAL MANAGER,
एनटीपीसी लिमिटेड, कोरवा (छ.ग.)
NTPC Limited, KORBA (C. G.)

अपना निर्णय 30 दिन में राज्य जल संसाधन उपयोग समिति को देगा। राज्य जल संसाधन उपयोग समिति का निर्णय अंतिम होगा।

4. किसी अशासकीय कार्य (यथा जल प्रवाह में आकस्मिक कमी) के कारण उक्त शासकीय जल स्रोत से जल प्रदाय में आपात अवरोध उत्पन्न होने की दशा में कार्यपालन अभियंता, कंपनी को तत्काल इसकी लिखित सूचना देगा। ऐसी सूचना प्राप्त होने पर कंपनी को जल प्रदाय में रूकावट के लिये क्षतिपूर्ति प्राप्त करने का कोई अधिकार नहीं होगा, तथा उस समय शोध्य रकम, जिसका भुगतान नहीं किया गया है, को छोड़कर कंपनी का जल प्रभारी, स्थानीय निधि उपकर या करों का भुगतान करने के लिये उस समय तक कोई दायित्व नहीं होगा, जब तक कि उक्त शासकीय स्रोत में जल का बहाव सरकार द्वारा एतद्घीन रखे जाने के लिये अपेक्षित स्तर तक नहीं आ जाता।
5. इस करार के निबंधनों तथा शर्तों के अध्यक्षीन रहते हुए, इसमें अंतर्विष्ट किसी बात को किसी अपरिहार्य घटना की दशा में जल के प्रदाय की निरंतरता के लिये सरकार की ओर से प्रत्याभूति के रूप में नहीं समझा जायेगा। किसी अपरिहार्य घटना के कारण जल का प्रदाय न होने या अपर्याप्त प्रदाय होने के लिये या किसी अपरिहार्य घटना के कारण हुई नुकरानी या हानि के लिये भी सरकार उत्तरदायी नहीं होगी।

किसी अपरिहार्य घटना के दौरान किन्हीं जल प्रभारों, स्थानीय निधि उपकर या अन्य करों के, सिवाय उनके, जो कि कंपनी द्वारा पूर्व में प्राप्त किये गये जल से संबंधित हैं, जिसके लिये भुगतान शोध्य हो चुका है तथा उसका भुगतान नहीं हुआ है, भुगतान के लिये दायित्वाधीन नहीं होगी, यह रकम शोध्य रहेगी तथा वह इस करार के निबंधनों के अनुसार देय होगी। अपरिहार्य घटना के अंतर्गत सूखा तथा अन्य समान प्राकृतिक अपदाएं सम्मिलित होगी जो कि राज्य सरकार के नियंत्रण के परे हैं।

6. जल प्रदाय स्रोत के सृजन हेतु सिविल यांत्रिकीय कार्यों के निर्माण के द्वारा भूमि, संपत्ति, जनसुविधा इत्यादि के जल मग्न होने के कारण प्रभावित किसी व्यक्ति/व्यक्तियों को कंपनी पर्याप्त मुआवजा देगी।
7. कंपनी द्वारा उक्त शासकीय जल स्रोत से जल का उपयोग, कंपनी के उक्त संयंत्र के प्रयोजन के लिये, जिसमें कालोनी के लिये जल प्रदाय सम्मिलित हैं, किया जायेगा तथा कंपनी द्वारा अन्य किसी उपभोक्ता को जल का विक्रय कर दुरुपयोग नहीं किया जायेगा। कंपनी द्वारा जल का ऐसा विक्रय किये जाने की दशा में इस अनुज्ञप्ति को प्रतिसंहत किये


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GENERAL MANAGER,
कोरवा (छ.ब.)

जाने के सरकार के अधिकारों पर प्रतिकूल प्रभाव डाले बिना, सरकार जल के ऐसे विक्रय से कंपनी द्वारा उद्ग्रहित आगम, कंपनी से वसूल करने के लिये हकदार होगी।

8. एतद्वारा दी गई अनुज्ञा का प्रतिप्रवाह के तटीय स्वामियों में निहित विद्यमान जल अधिकारों पर किसी भी प्रकार से न तो प्रतिकूल प्रभाव ही पड़ेगा और न ही उक्त शासकीय जल स्रोत पर या उसके संबंध में अपनी किसी नवीन योजना या योजनाओं का इसमें इसके पश्चात् आरंभ करने या कार्यान्वयन करने के सरकार के अधिकार पर किसी भी प्रकार से प्रतिकूल प्रभाव न पड़ेगा, तथापि एतद्वारा छ.ग. सरकार आश्वस्त करती है कि उनके द्वारा सिंचाई प्रयोजन अथवा औद्योगिक प्रयोजनों के लिये प्रदत्त अन्य कोई जल अधिकार इस तरह प्रदाय किये जायेंगे कि जिससे इस करार की संपूर्ण अवधि में परियोजना के लिये आवश्यक जल की उपलब्धता प्रभावित न हो।
9. कंपनी उक्त जल स्रोत में सिविल यांत्रिकीय कार्यों का, अर्थात् पिकअप वियर, बैराज, जलाशय, बांध, कुएँ, नलकूप और उद्वहन व्यवस्था का निर्माण तब तक नहीं करेगी जब तक कि उसके संबंध में प्रस्ताव, संयंत्र ड्राइंग, विनिर्देश (स्पेसिफिकेशन) प्राक्कलन तथा अन्य समस्त ब्यौरे ऐसे अधिकारी को, जिसको कि सरकार द्वारा इस निमित्त प्राधिकृत किया गया हो, पूर्व में प्रस्तुत न कर दिया गया हो, और उसके द्वारा लिखित में अनुमोदित न कर दिया गया हो, तथा सिविल यांत्रिकीय कार्य, पिक-अप वियर, बैराज, उद्वहन व्यवस्था आदि के निर्माण का अनुमोदन प्रदान करते समय सरकार, ऐसी शर्तें अधिरोपित कर सकेगी, जैसा कि वह अपने आत्यंतिक विवेकानुसार उचित समझे।
10. कंपनी द्वारा उक्त जल स्रोत से लिये गये जल के नापने की व्यवस्था कंपनी द्वारा ऐसी रीति से की जायेगी, जैसे कि सरकार या कार्यपालन अभियंता, हसदेव बरौज जल प्रबंध संभाग, रामपुर/कोरबा (जिसे इसमें इसके पश्चात् कार्यपालन अभियंता के नाम से निर्दिष्ट किया गया है) निर्देशित करें। कंपनी द्वारा स्वचलित नापने के साधन का संस्थापन तथा उसका अनुरक्षण, उस संबंध में सरकार या कार्यपालन अभियंता से लिखित में पूर्व अनुमोदन अभिप्राप्त करने के पश्चात् अपने स्वयं के खर्च से किया जायेगा। यदि कंपनी द्वारा उपरोक्तानुसार संस्थापित नापने का साधन कार्य करना बंद कर दे या खराब हो जाये, तो ऐसी स्थिति में उन दिनों के जल उपयोग के संबंध में, जिनमें कि नापने के साधन द्वारा कार्य न किया गया हो, जल के उन प्रभारों की संगणना जिसका सरकार


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JAWARDHAN KAR
महानिदेशक
GENERAL MANAGER,
छ.ग. (छ.ग.)

को भुगतान करने के लिये कंपनी उत्तरदायी होगी, वैकल्पिक रूप से अधिकतम प्रति घण्टा पंपिंग क्षमता एवं पम्पों के चलान के घण्टों की संख्या से गुणा के आधार पर की जायेगी, जिसके लिये कंपनी को लेखा-जोखा रखना बाध्यकारी होगा।

11. कंपनी द्वारा निस्सारित अवशेष (उपयोग पश्चात प्रवाहित जल) की सभी लोह एवं अन्य रासायनिक अशुद्धता का उपचार किया जायेगा और इसे छत्तीसगढ़ पर्यावरण संरक्षण मण्डल एवं केन्द्रीय सरकार के लोक स्वास्थ्य पर्यावरण यांत्रिकीय संस्थान जल प्रदाय नियमावली के अनुसार उपयुक्त रूप से शुद्ध करना होगा जो पेयजल का स्तर निर्दिष्ट करती हैं।
12. कंपनी द्वारा कार्यपालन अभियंता से मासिक मांग प्राप्त किये जाने की तारीख से 30 दिन के भीतर कंपनी कार्यपालन अभियंता को पूर्ववर्ती मास के दौरान कंपनी द्वारा लिये गये जल के लिये जल कर तथा स्थानीय निधि उपकर की रकम का भुगतान करेगी। प्रदाय किये गये जल के बिल की तारीख से 3 माह के भीतर यदि भुगतान नहीं किया जाता है, तो 24 प्रतिशत (चौबीस प्रतिशत) की दर से ब्याज तथा 1 प्रतिशत (एक प्रतिशत) वार्षिक की दर से सेवाशुल्क की वसूली वार्षिक की जायेगी। भुगतान के लिये नियत तारीख से 6 माह की अवधि तक भुगतान न किया जाना करार का भंग होना माना जायेगा।
13. कंपनी रूपये 9.90 करोड़ (रु नौ करोड़, नब्बे लाख केवल) की उक्त धनराशि (मासिक निर्धारित बिल से तीन गुना) जलकर तथा स्थानीय निधि और सिंचाई शोध्यों के सम्यक् तथा समुचित भुगतान और इस करार के निबंधनों तथा शर्तों का सम्यक् निर्वाह तथा पालन करने के लिये प्रतिभूति के रूप में कार्यपालन अभियंता हसदेव बरौज जल प्रबंध संभाग रामपुर/कोरबा के पास सदैव जमा रखेगी। उपरोक्तानुसार शोध्यों का सम्यक् भुगतान करने में कंपनी द्वारा चूक किये जाने की दशा में कंपनी से बकाया शोध्यों को उक्त निक्षेप के प्रति समायोजित किया जायेगा। कंपनी की ओर से उपरोक्तानुसार जलकर तथा स्थानीय निधि उपकर का नियमित भुगतान करने में व्यतिक्रम किये जाने पर सरकार अपने किन्हीं अन्य अधिकारों तथा उपायों पर प्रतिकूल प्रभाव डाले बिना इस करार को तुरंत समाप्त करने की हकदार होगी।
14. सरकार के किसी अन्य उपाय और उसकी शक्तियों पर प्रतिकूल प्रभाव डाले बिना इस लेख के अधीन शोध्य तथा कंपनी द्वारा देय कोई धनराशि कंपनी से उसी रीति से वसूल योग्य होगी जो कि इस निमित्त तत्समय


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रामपुर/कोरबा (छ.ग.)


जनार्दन कर
JANARDAN KAR
सहायक
GENERAL MANAGER,
भारतीय लिमिटेड, कोरबा (छ.ग.)
KORBA (C. G.)

प्रवृत्त विधि के उपबंधों के अधीन भू-राजस्व की बकाया को लागू होती है।

15. उक्त शासकीय जल स्रोत में जल की कमी होने की दशा में कार्यपालन अभियंता, प्रत्याशित कमी की संभावना को स्पष्ट करते हुए कंपनी पर एक सूचना की तामीली करेगा। कंपनी ऐसी परिस्थितियों में जल के उपभोग में कमी करेगी तथा कार्यपालन अभियंता को कंपनी द्वारा लिये गये जल की वारतविक मात्रा दर्शाने वाली एक साप्ताहिक विवरणी प्रस्तुत करेगी।
16. नदी, झरना, जल सरणियों तथा सिंचाई कुओं के अधीन विद्यमान सिंचाई के हितों पर प्रतिकूल प्रभाव नहीं डाला जायेगा यदि सरकार की राय में इन विद्यमान हितों पर प्रतिकूल प्रभाव पड़ता है तो कंपनी संबंधित व्यक्तियों को जिनके हित प्रभावित हुए हो ऐसे प्रतिकर का भुगतान करेगी जो कि सरकार द्वारा अवधारित किया जाये।
17. कंपनी समस्त समयों पर इस निमित प्राधिकृत किये गये छ.ग. सरकार के जल संसाधन विभाग के किसी अधिकारी को, नापने के साधन तथा जल के लेखाओं का निरीक्षण करने तथा कंपनी द्वारा रखे गये अभिलेखों में से प्रतिष्ठियों की प्रतियां सरकार को प्रस्तुत करने हेतु अनुज्ञात करेगी।
18. कंपनी को इसके अधीन दी जाने वाली या उस पर तामील की जाने वाली कोई सूचना या अन्य दस्तावेजें सरकार की ओर से कार्यपालन अभियंता द्वारा दी जायेगी या तामील की जायेगी तथा ऐसी कोई सूचना या दस्तावेजें सम्यक रूप से कंपनी को दी गई या कंपनी पर तामिल की गई समझी जायेगी यदि वे कंपनी के रजिस्ट्रीकृत कार्यालय पर रजिस्ट्रीकृत डाक द्वारा भेजी जाये या परिदत्त की जाये।
19. यदि कंपनी इसके किसी निबंधन तथा शर्त को भंग करे तो सरकार इस करार को समाप्त करने के लिये हकदार होगी और तदुपरि कंपनी को किसी प्रतिकर का चाहे वह जो कुछ भी हो भुगतान करने के लिये सरकार को दायी बनाये बिना कंपनी उक्त शासकीय जल स्रोत से जल लेना बंद कर देगी।
20. इस करार की अवधि समाप्त होने पर शासन इस करार को ऐसी और कालावधि के लिये तथा ऐसे निबंधनों एवं शर्तों पर जो कि शासन अपने पूर्ण विवेक के अनुसार उचित, समझे नवीकृत कर सकेगी।


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रामपुर/कोरवा (छ.ग.)


जलार्दन कर
JANARDAN KAR
महाप्रबंधक,
M.P. WATER SUPPLY DEPT.

21. इस करार के निष्पादन में उपगत खर्च तथा अनुषांगिक प्रभार, जिनके अंतर्गत स्टाम्प शुल्क आता है, कंपनी द्वारा वहन किये जायेंगे तथा उसका भुगतान किया जायेगा।
22. छ.ग. शासन जल संसाधन विभाग, मंत्रालय रायपुर का आदेश क्रमांक 2693/30/ज.सं./त.शा./औ.ज.प्र./डी-4, रायपुर दिनांक 15.06.2009(जलआबंटन एवं कार्यकारी निर्देश इत्यादि) भी इस करार का एक भाग होगा।
23. विवादों का निपटारा :-
- (क) पारस्परिक चर्चा- इस करार के पक्षकारों को यह मान्य है कि इस करार से संबंधित या उससे उद्भूत विवादों का जिसमें करार के किन्हीं भी खण्डों की व्याख्या पक्षकारों के अपने-अपने अधिकार तथा बाध्यताएं अथवा किसी पक्ष द्वारा बाध्यताओं का पालन नहीं किया जाना आता है, हल पारस्परिक बातचीत द्वारा सौहार्दपूर्ण रूप से किया जायेगा।
- (ख) माध्यस्थम - यदि ऐसी बातचीत के प्रारंभ होने से 60 दिन पश्चात् उभयपक्ष उत्पन्न विवाद को सौहार्दपूर्ण रूप से हल करने में असमर्थ रहते हैं तो ऐसे विवाद या मतभेद को माध्यस्थम तथा सुलह अधिनियम, 1996 के उपबंधों के अधीन माध्यस्थम को निर्दिष्ट किया जायेगा, माध्यस्थम पैनल (सूची) का पंचाट (अवार्ड) अंतिम तथा पक्षकारों पर बंधनकारी होगा।
24. विशेष शर्तें (यदि कोई हो) प्रचलित शर्तों के अनुसार यथा संलग्न :-
कोई नहीं


कार्यपालिका-अभियंता
हसदेव बरौज जल प्रबंध संभाग,
रामपुर/कोरबा (छ.ग.)


जानार्दन कर
JANARDAN KAR
महाप्रबंधक
GENERAL MANAGER,
एनटीपीसी लिमिटेड, कोरबा (छ.ग.)
NTPC Limited, KORBA (C. G.)

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जिसके साक्ष्य में छ.ग.राज्य के राज्यपाल के लिये तथा उनकी ओर से श्री आर.आर. सारथी कार्यपालन अभियंता हसदेव बरॉज जल प्रबंध संभाग, रामपुर/कोरबा ने ऊपर लिखी तारीख तथा वर्ष को अपने हस्ताक्षर किये हैं तथा अपने कार्यालय की मुद्रा और हसदेव बरॉज जल प्रबंध संभाग, रामपुर/कोरबा की सामान्य मुद्रा ऊपर लिखी गई तारीख तथा वर्ष को अंकित कर दी है। छ.ग. राज्य के राज्यपाल के लिये तथा उनकी ओर से श्री आर. आर. सारथी कार्यपालन अभियंता द्वारा निम्नलिखित की उपस्थिति में,

हस्ताक्षरित

मुद्रांकित

परिदत्त

कार्यपालन अभियंता
हसदेव बरॉज जल प्रबंध संभाग,
रामपुर/कोरबा (छ.ग.)

(आर.आर.सारथी)
कार्यपालन अभियंता
हसदेव बरॉज जल प्रबंध संभाग
रामपुर/कोरबा

1. श्री एल.पी.साहू डी.एम. (छत्तीसगढ़ के राज्यपाल के नाम से)
हसदेव बरॉज जल प्रबंध संभाग, रामपुर/कोरबा

2. श्री बी.एल.यादव, अनुविभागीय अधिकारी,
हसदेव बरॉज जल प्रबंध उप-संभाग,दरी/कोरबा

नेशनल थर्मल पावर कारपोरेशन लिमिटेड नईदिल्ली की सामान्य मुद्रा

नेशनल थर्मल पावर कारपोरेशन लिमिटेड नईदिल्ली के संचालक बोर्ड के संकल्प स्वतंत्र कुमार, एक्सकुटिव डायरेक्टर (एच.आर.) तारीख 19.06.2009 के अनुसरण में कोरबा सुपर थर्मल पावर स्टेशन के संचालक श्री जनार्दनकर, जनरल मैनेजर जिन्होंने उसके प्रतीक स्वरूप निम्नलिखित की उपस्थिति में अपने-अपने हस्ताक्षर किये

साक्षी :

- (1)
- (2) SUSANTA KUMAR ROY
General Manager (OR&M)
Sri R. K. Sarmantony
DGM (F&T)

हस्ताक्षर सील

जनार्दन कर
JANARDAN KAR
महाप्रबंधक,
GENERAL MANAGER,
एनटीपीसी लिमिटेड, कोरबा (छ. ग.)
NTPC Limited, KORBA (C. G.)

कार्यपालन अभियंता
हसदेव बरॉज जल प्रबंध संभाग,
रामपुर/कोरबा (छ.ग.)

**कार्यालय कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा**

सूचना संख्या: कार्यालय/07730-22109
आप.कं. 3229 / तक.
प्रति,

सूचना संख्या: 07730-22109
रामपुर/कोरबा

दिनांक 08/09/2021

अधीक्षक अभियंता
हसदेव परियोजना मंडल
रामपुर/कोरबा

- विषय-** मेसर्स बाल्को, कोरबा के 270 मेघा. कंठित पीपर प्लांट हेतु हसदेव बांगो परियोजना से पूर्व में पुनरीक्षित स्वीकृत 9.00 मि.घ.मी. वार्षिक जल की मात्रा को कम कर 1.00 मि.घ.मी. वार्षिक जल आबंटन/प्रदाय करने की पुनः पुनरीक्षित स्वीकृति।
- संदर्भ-** छ.ग. सहायक जल संसाधन विभाग मंत्रालय महानदी भवन, नया रायपुर का पृ.क. 3734 /194/जस./तसा/ओजप्र/01/डी-4, नया रायपुर दिनांक 02.09.2021

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उपरोक्त विषयसंबंधित 110 मि.घ.मी. जल आहरण हेतु दिनांक 21.12.2009 को जल संसाधन विभाग के साथ अनुबंध निष्पादित किया गया है। जिसमें एन.टी.पी.सी. के कोरबा सुपर बर्मल पीपर प्रोजेक्ट (2100 मेघा.) के लिये 62 मि.घ.मी. वार्षिक जल एवं एन.टी.पी.सी. कोरबा द्वारा प्रस्तावित 500 मेघा. क्षमता से विस्तार हेतु 30 मि.घ.मी. जल तथा एन.टी.पी.सी. कोरबा द्वारा माननीय दिल्ली हाईकोर्ट द्वारा जारी आदेशानुसार बाल्को सी.पी.पी. को प्रदाय किये जा रहे 18 मि.घ.मी. वार्षिक जल सहित कुल 110 (62 + 30 + 18) मि.घ.मी. वार्षिक जल हसदेव बांगो परियोजना से जल आबंटन/प्रदाय करने की शर्तों के पत्र क्र. 2693-2694/30/जस./तसा/ओजप्र/02 /डी-4 रायपुर दिनांक 15.06.2009 द्वारा प्रस्ताव स्वीकृति के तालमय में बाल्को सी.पी.पी. को प्रदाय किये जा रहे 18 मि.घ.मी. वार्षिक जल की मात्रा को कम कर संशोधित 9.00 मि.घ.मी. वार्षिक करने की स्वीकृति प्रदान की गई है। जिसे संदर्भित पत्र के शर्त क्र. 2 के परिपालन में 9 मि.घ.मी. वार्षिक जल की मात्रा को कम कर 1 मि.घ.मी. वार्षिक करने हेतु दोनों पक्षों का आज दिनांक 08.09.2021 को हस्ताक्षर कर अनुबंध में चरपा किया जाता है। सूत्र-सूचनाएं संश्लेषित।

सहपत्र- स्वीकृति आदेश की प्रति।

अधीक्षक अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा
दिनांक 08/09/2021

पृ.कं. 3230 / तक.
प्रतिलिपि-

1. सचिव, जल संसाधन विभाग मंत्रालय, महानदी भवन, अटल नगर, नया रायपुर (छ.ग.) को सादर सूचनाएं संश्लेषित।
2. प्रमुख अभियंता, जल संसाधन विभाग, शिवनाथ भवन, अटल नगर, नया रायपुर (छ.ग.) को सादर सूचनाएं संश्लेषित।
3. मुख्य अभियंता, निनीमाता (हसदेव) बांगो परियोजना विलासपुर को सादर सूचनाएं संश्लेषित।
4. कार्यकारी निर्देशक, एन.टी.पी.सी. कोरबा सुपर बर्मल पीपर स्टेशन जो.आ. विकास भवन जलतीपासी कोरबा को सूचनाएं संश्लेषित।
5. अनुविभागीय अधिकारी, हसदेव बरौज जल प्रबंध उपसंभाग, दरौ/कोरबा को सूचनाएं एवं आदरपत्र कार्यावाही हेतु संश्लेषित।
6. राजस्व लिपिक, संभागीय कार्यालय को सूचनाएं एवं आवश्यक कार्यावाही हेतु संश्लेषित।

सहपत्र- स्वीकृति आदेश की प्रति।

अधीक्षक अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 1593/राजस्व/2018/रामपुर,कोरबा

दिनांक 09/05/2019

प्रति,

[महाप्रबंधक,] ED (Korba)
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

G.M. (Operations)
15/5/19

विषय:- औद्योगिक जल प्रदाय देयक माह अप्रैल 2019 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह अप्रैल 2019 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,15,22,494.00 (रु. नौ करोड़ पंद्रह लाख बाईस हजार चार सौ चौरानबे) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2018/रामपुर,कोरबा

दिनांक / / 2019

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

सही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 1941/राजस्व/2018/रामपुर,कोरबा

दिनांक 11/6/2019

प्रति,

[महाप्रबंधक,] HOP (K)
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

G.M. (Operations)
14/6/19
G.M. (Operations)
14/6/19
14/6/19

विषय:- औद्योगिक जल प्रदाय देयक माह मई 2019 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह मई 2019 में प्रदाय किए गये औद्योगिक जल का देयक रू. 9,45,73,246.00 (रू. नौ करोड़ पैंतालिस लाख तिहत्तर हजार दो सौ छियालिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)
for n/a
Sh. Shupesh Kumar

पृ. क्रमांक...../राजस्व/2018/रामपुर,कोरबा

दिनांक / / 2019

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 2342/राजस्व/2018/रामपुर,कोरबा

दिनांक 09/7/2019

प्रति,

[महाप्रबंधक,] ED-K

एन.टी.पी.सी. जमनीपाली कोरबा,

(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)

जिला-कोरबा (छ.ग.)

→ GM (Person)
आवश्यक कार्रवाई करें।
10/7/19

विषय:- औद्योगिक जल प्रदाय देयक माह जून 2019 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

→ GM (Operation)
11/7/19

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह जून 2019 में प्रदाय किए गये औद्योगिक जल का देयक रू. 9,15,22,494.00 (रू. नौ करोड़ पंद्रह लाख बाईस हजार चार सौ चौरानबे) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

अवश्य कार्रवाई करें।

→ AC/10-6-3

11/7/19

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)
11/7/19
Sh. Shupertk

पृ. क्रमांक...../राजस्व/2018/रामपुर,कोरबा

दिनांक / / 2019

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

सही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 2896/राजस्व/2019/रामपुर/कोरबा

दिनांक 14/08/2019

प्रति,

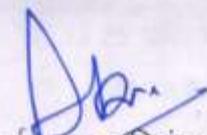
[महाप्रबंधक,] HOP (Korba) → GM (OPERATION)
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)
21/8/19

विषय:- औद्योगिक जल प्रदाय देयक माह जुलाई 2019 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह जुलाई 2019 में प्रदाय किए गये औद्योगिक जल का देयक रू. 9,45,73,248.00 (रू. नौ करोड़ पैतालिस लाख तिहत्तर हजार दो सौ छियालिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

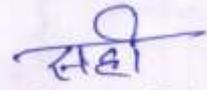
पृ. क्रमांक...../राजस्व/2018/रामपुर/कोरबा

दिनांक / / 2019

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

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"जल ही जीवन है जल की बचत किजिए"



B
21/08/19
24

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 3346 / राजस्व / 2019 / रामपुर, कोरबा

दिनांक 12/9/2019

प्रति,

[महाप्रबंधक, HOP (Korba)]

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

[Signature]
18/9/19

[Signature]
18/9/19

[Signature]

[Signature]
19/9/19

विषय:- औद्योगिक जल प्रदाय देयक माह अगस्त 2019 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

→ P AGM (O-G)

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह अगस्त 2019 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,246.00 (रु. नौ करोड़ पैतालिस लाख तिहत्तर हजार दो सौ छियालिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

[Signature]

सहपत्र:- देयक तीन प्रति में।

[Signature] → Sh. Bhupesh Kr
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2018/रामपुर,कोरबा

दिनांक / / 2019

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्रा/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

[Signature]
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

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R/184
18/9/19

R
19/09/19

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 3740/राजस्व/2019/रामपुर,कोरबा

दिनांक 16/10/2019

प्रति,

[महाप्रबंधक,] CSM (Korba)
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

विषय:- औद्योगिक जल प्रदाय देयक माह सितम्बर 2019 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह सितम्बर 2019 में प्रदाय किए गये औद्योगिक जल का देयक रू. 9,15,22,494.00 (रू. नौ करोड़ पंद्रह लाख बाईस हजार चार सौ चौरानबे) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

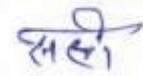
पृ. क्रमांक...../राजस्व/2018/रामपुर,कोरबा

दिनांक / / 2019

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक...../राजस्व/2019/रामपुर,कोरबा

दिनांक 14/11/2019

प्रति,

महाप्रबंधक,

एन.टी.पी.सी. जमनीपाली कोरबा,

(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)

जिला-कोरबा (छ.ग.)

विषय:- औद्योगिक जल प्रदाय देयक माह अक्टूबर 2019 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह अक्टूबर 2019 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,246.00 (रु. नौ करोड़ पैंतालीस लाख तिहत्तर हजार दो सौ छियालिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पु. क्रमांक...../राजस्व/2018/रामपुर,कोरबा

दिनांक / / 2019

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक.....⁴⁴²³/राजस्व/2019/रामपुर,कोरबा

दिनांक 10/12/2019

प्रति,

[महाप्रबंधक,] ~~CGM(Korba)~~

एन.टी.पी.सी. जमनीप्रल्ली कोरबा,

(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)

जिला-कोरबा (छ.ग.)

~~CGM(Korba)~~
13/12/19

~~ACM(Korba)~~
ACM(Co)
14/12/19

विषय:- औद्योगिक जल प्रदाय देयक माह नवम्बर 2019 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह नवम्बर 2019 में प्रदाय किए गये औद्योगिक जल का देयक रू. 9,15,22,494.00 (रू. नौ करोड़ पंद्रह लाख बाईस हजार चार सौ चौरानबे) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2018/रामपुर,कोरबा

दिनांक / / 2019

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

3372
16/12/19

267

R
13/12/19

for n/a → Sh. Shupesh Kumar

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 157 / राजस्व / 2020 / रामपुर, कोरबा

दिनांक 10 / 01 / 2020

प्रति,

[महाप्रबंधक,] CGM (Korba)

एन.टी.पी.सी. जमनीपाली कोरबा,

(नेशनल थर्मल पावर कॉर्पोरेशन लिमिटेड)

जिला-कोरबा (छ.ग.)

विषय:- औद्योगिक जल प्रदाय देयक माह दिसम्बर 2019 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह दिसम्बर 2019 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,248.00 (रु. नौ करोड़ पैंतालीस लाख तिहत्तर हजार दो सौ छियालिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक..... / राजस्व / 2020 / रामपुर, कोरबा

दिनांक / / 2020

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

R-297

11/01/2020

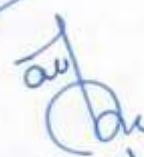
R-224
11/01/2020

808
14-01-2020

15

ACM(O)
97.4%

CGM (Korba)


11/1/2020

Sh. Shupesh Kumar
ACM (Korba)
14/1/2020

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 535 / राजस्व / 2020 / रामपुर, कोरबा

दिनांक 11/02/2020

प्रति,

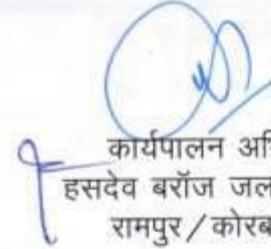
[✓ महाप्रबंधक,] CGM (Korba) CGM (O&M)
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

विषय:- औद्योगिक जल प्रदाय देयक माह जनवरी 2020 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह जनवरी 2020 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,246.00 (रु. नौ करोड़ पैंतालीस लाख तिहत्तर हजार दो सौ छियालिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

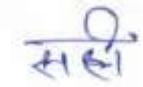
पृ. क्रमांक..... / राजस्व / 2020 / रामपुर, कोरबा

दिनांक / / 2020

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

R/ 14/02/2020

→ AGM (O)
Shri Krishna Kumar

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

019J

पत्र क्रमांक 1095/राजस्व/2020/रामपुर,कोरबा

दिनांक 07/03/2020

प्रति,

महाप्रबंधक,
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

13/3/2020

→ A.C.M. (O)
Jhe Y. J. Kariya
→ Dhm (Dm)
Ph. Shyambh Krun

विषय:- औद्योगिक जल प्रदाय देयक माह फरवरी 2020 का भुगतान बाबत।
संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह फरवरी 2020 में प्रदाय किए गये औद्योगिक जल का देयक रू. 8,84,71,742.00 (रू. आठ करोड़ चौरासी लाख इकहत्तर हजार सात सौ बियालिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2020/रामपुर,कोरबा

दिनांक / / 2020

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

सही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

83
17/3/2020

R/27
13/03/2020

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

0176

पत्र क्रमांक 1236/राजस्व/2020/रामपुर,कोरबा

दिनांक 28/4/2020

प्रति,

महाप्रबंधक, CSM (Korba)

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

ना.प. १
CSM (Korba)
30/4/2020.

विषय:- औद्योगिक जल प्रदाय देयक माह मार्च 2020 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह मार्च 2020 में प्रदाय किए गये औद्योगिक जल का देयक रू. 9,45,73,246.00 (रू. नौ करोड़ पैतालिस लाख तिहत्तर हजार दो सौ छियालिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2020/रामपुर,कोरबा

दिनांक / / 2020

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

हसदेव
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

→ AGM (Opn)
Shri Y. R. Kauria

C:/Document/water bill/letter

"जल ही जीवन है जल की बचत किजिए"

91
843
04/05/2020

R/66
30/04/20

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

→ AGM (0) - 2/E
Sh. M. K. Tikariha

पत्र क्रमांक ¹⁴²⁹ / राजस्व / 2020 / रामपुर, कोरबा
प्रति,

दिनांक 14/5/2020

[महाप्रबंधक,] CGM (Korba)
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

CGM (Korba) 14/5/2020
18/5/2020

विषय:- औद्योगिक जल प्रदाय देयक माह अप्रैल 2020 का भुगतान बाबत।
संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह अप्रैल 2020 में प्रदाय किए गये औद्योगिक जल का देयक रू. 9,15,22,494.00 (रू. नौ करोड़ पंद्रह लाख बाईस हजार चार सौ चौरानबे) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पु. क्रमांक..... / राजस्व / 2020 / रामपुर, कोरबा
प्रतिलिपि:-

दिनांक / / 2020

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

हसदेव
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

R/96
18/05/2020
96

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक...../राजस्व/2020/रामपुर,कोरबा

दिनांक 16/6/2020

प्रति,

[महाप्रबंधक,] ED (Korba)

एन.टी.पी.सी. जमनीपाली कोरबा,

(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)

जिला-कोरबा (छ.ग.)

विषय:- औद्योगिक जल प्रदाय देयक माह मई 2020 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

0167

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह मई 2020 में प्रदाय किए गये औद्योगिक जल का देयक रू. 9,45,73,246.00 (रू. नौ करोड़ पैंतालिस लाख तिहत्तर हजार दो सौ छियालिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2020/रामपुर,कोरबा

दिनांक / / 2020

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

115

17/06/2020

868
19/06/2020

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

0127

पत्र क्रमांक.....²³⁶⁷राजस्व/2020/रामपुर,कोरबा

दिनांक 14 / 7 / 2020

प्रति,

ED (Korba)
[महाप्रबंधक]

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

विषय:- औद्योगिक जल प्रदाय देयक माह जून 2020 का भुगतान बाबत।
संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह जून 2020 में प्रदाय किए गये औद्योगिक जल का देयक रू. 9,15,22,494.00 (रू. नौ करोड़ पंद्रह लाख बाईस हजार चार सौ चौरानबे) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2020/रामपुर,कोरबा

दिनांक / / 2020

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

Gm/08/20

24/8/2020

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

→ Sh. Ramesh Kumar
Dm (As)

0117

पत्र क्रमांक...../राजस्व/2020/रामपुर,कोरबा

दिनांक 17/8/2020

प्रति,

ED (Korba)

[महाप्रबंधक,]

एन.टी.पी.सी. जमनीपाली कोरबा,

(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)

जिला-कोरबा (छ.ग.)

विषय:- औद्योगिक जल प्रदाय देयक माह जुलाई 2020 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह जुलाई 2020 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,246.00 (रु. नौ करोड़ पैतालिस लाख तिहत्तर हजार दो सौ छियालिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

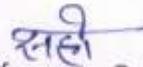
पृ. क्रमांक...../राजस्व/2020/रामपुर,कोरबा

दिनांक / / 2020

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

165

21/225
24/08/2020

C:/Document/water bill/letter

"जल ही जीवन है जल की बचत किजिए"

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

0103

पत्र क्रमांक...../राजस्व/2020/रामपुर,कोरबा

दिनांक 14/09/2020

प्रति,

[महाप्रबंधक,] ED(Korba)
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

D.M. (Ch)
A.M. (Ch)
97.11.11
24

विषय:- औद्योगिक जल प्रदाय देयक माह अगस्त 2020 का भुगतान बाबत।
संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह अगस्त 2020 में प्रदाय किए गये औद्योगिक जल का देयक रू. 9,45,73,246.00 (रू. नौ करोड़ पैतालिस लाख तिहत्तर हजार दो सौ छियालिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2020/रामपुर,कोरबा

दिनांक / / 2020

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

हस्ताक्षर
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

0077

Handwritten notes and signatures in the top right corner, including a date "24.11.2020" and various initials.

पत्र क्रमांक: 3776 राजस्व / 2020 / रामपुर, कोरबा

दिनांक 12/11/2020

प्रति,

महाप्रबंधक,
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

Handwritten signature and initials, possibly "G. M. (Korba)".

Handwritten signature and initials, possibly "G. M. (Korba)".

Handwritten signature and date "23/11/2020".

935
24/11/20

विषय:- औद्योगिक जल प्रदाय देयक माह अक्टूबर 2020 का भुगतान बाबत।
संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह अक्टूबर 2020 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,246.00 (रु. नौ करोड़ पैंतालीस लाख तिहतर हजार दू नौ छियालीस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के मातर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पु. क्रमांक...../राजस्व/2020/रामपुर,कोरबा

दिनांक / / 2020

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहायक:- देयक एक नग।

सह
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

A/308
23-11-2020

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

0067

12/12/2020
Aggret
M. Shyambhushan
J. M. (G)

पत्र क्रमांक 3363/राजस्व/2020/रामपुर,कोरबा

दिनांक 08/12/2020

प्रति,

[महाप्रबंधक] CGM (Korba)

एन.टी.पी.सी. जमनीपाली कोरबा,

(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)

जिला-कोरबा (छ.ग.)

→ GM(O&M)
For necessary action please

11/12/20

→ GM(O)
for n.a. please

12/12/20

विषय:- औद्योगिक जल प्रदाय देयक माह नवम्बर 2020 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

937
12/12/20

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह नवम्बर 2020 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,15,22,494.00 (रु. नौ करोड़ पंद्रह लाख बाईस हजार चार सौ चौरानबे) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2020/रामपुर,कोरबा

दिनांक / / 2020

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

सक्षि
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

A/327

11/12/2020 AT 4:20 PM

12/12/2020

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

0056

15.1.2021
CGM(O)

पत्र क्रमांक 137/राजस्व/2021/रामपुर,कोरबा

दिनांक 12/1/2021

प्रति,

[महाप्रबंधक, CGM(Korba)]

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

→ महा.प्र. (प्र. 53 अनु.)
बिबरूप
22/02/22

विषय:- औद्योगिक जल प्रदाय देयक माह दिसम्बर 2020 का भुगतान बाबत।
संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

CGM(O)
21/01/21

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह दिसम्बर 2020 में प्रदाय किए गये औद्योगिक जल का देयक रू. 9,45,73,246.00 (रू. नौ करोड़ पैंतालीस लाख तिहात्तर हजार दो सौ छियालीस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2021/रामपुर,कोरबा

दिनांक / / 2021

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

954
15/01/21

253

C:/Document/water bill/letter

"जल ही जीवन है जल की बचत किजिए"

R1379
14-1-2021

14/01/2021

15/01/2021

May pl. form.

19/02/21

19.2.2021

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

महा.प्र. (प्र. एवं अनु):
खिसरूप
20/02/21

19.2.2021

पत्र क्रमांक 654/राजस्व/2021/रामपुर,कोरबा

दिनांक 11/02/2021

प्रति, CGM(Korba)

0045

[महाप्रबंधक,]

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

विषय:- औद्योगिक जल प्रदाय देयक माह जनवरी 2021 का भुगतान बाबत।
संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह जनवरी 2021 में प्रदाय किए गये औद्योगिक जल का देयक रू. 9,45,73,246. (रू. नौ करोड़ पैंतालीस लाख तिहात्तर हजार दो सौ छियालीस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2021/रामपुर,कोरबा

दिनांक / / 2021

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

271

सहपत्र:- देयक एक नग।

सही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

961
19/02/21

2142
19/02/21

C:/Document/water bill/letter

" जल ही जीवन है जल की बचत किये।"

R-245
19/02/2021

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक.....¹⁰⁴⁴/राजस्व/2021/रामपुर,कोरबा

दिनांक 16/3/2021

प्रति,

महाप्रबंधक,
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

→ Gm (g&m)
→ 18/03/21
→ Gm (Co)
→ 18/03/21
→ sl. No. 28

विषय:- औद्योगिक जल प्रदाय देयक माह फरवरी 2021 का भुगतान बाबत।
संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

0033

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह फरवरी 2021 में प्रदाय किए गये औद्योगिक जल का देयक रू. 8,54,20,990.00 (रू. आठ करोड़ चौवन लाख बिस हजार नौ सौ नब्बे) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

965
18/3/21

पृ. क्रमांक...../राजस्व/2021/रामपुर,कोरबा
प्रतिलिपि:-

दिनांक / / 2021

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

सह
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

293

4
17/03/2021

कार्यालय
अनुविभागीय अधिकारी
हसदेव बरौज जल प्रबंध उप संभाग
दर्री/कोरबा (छ.ग.)

पत्र क्रमांक 300/राजस्व/अ.वि.लि./2021/दर्री,कोरबा

दिनांक 27/04/2021

प्रति,

महाप्रबंधक,

एन.टी.पी.सी. जमनीपाली कोरबा,

(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)

जिला-कोरबा (छ.ग.)

विषय:- औद्योगिक जल प्रदाय देयक माह मार्च 2021 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

0023

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह मार्च 2021 में प्रदाय किए गये औद्योगिक जल का देयक रू. 9,45,73,246.00 (रू. नौ करोड़ पैंतालिस लाख तिहत्तर हजार दो सौ छियालिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

अनुविभागीय अधिकारी
हसदेव बरौज जल प्रबंध उप-संभाग
दर्री/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/अ.वि.लि./2021/दर्री,कोरबा

दिनांक / / 2021

प्रतिलिपि:-

कार्यपालन अभियंता, हसदेव बरौज जल प्रबंध संभाग रामपुर/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

अनुविभागीय अधिकारी
हसदेव बरौज जल प्रबंध उप-संभाग
दर्री/कोरबा (छ.ग.)

985
30/4/21

कार्यालय
अनुविभागीय अधिकारी
हसदेव बरौज जल प्रबंध उप संभाग
दर्री/कोरबा (छ.ग.)

Sh. M. Singh (S. G. S.)
22-5-21
GM (O)
21/5/21

पत्र क्रमांक...332/राजस्व/अ.वि.लि./2021/दर्री,कोरबा

दिनांक 12/05/2021

प्रति, ✓ CGM (Korba)
महाप्रबंधक,
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

→ GM (O&M)
20/05/21

0013

विषय:- औद्योगिक जल प्रदाय देयक माह अप्रैल 2021 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह अप्रैल 2021 में प्रदाय किए गये औद्योगिक जल का देयक रू. 9,15,22,494.00 (रू. नौ करोड़ पंद्रह लाख बाईस हजार चार सौ चौरानबे) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

अनुविभागीय अधिकारी
हसदेव बरौज जल प्रबंध उप-संभाग
दर्री/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/अ.वि.लि./2021/दर्री,कोरबा

दिनांक / / 2021

प्रतिलिपि:-

कार्यपालन अभियंता, हसदेव बरौज जल प्रबंध संभाग रामपुर/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

अनुविभागीय अधिकारी
हसदेव बरौज जल प्रबंध उप-संभाग
दर्री/कोरबा (छ.ग.)

990
22/5/21

308



कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

Sh. Bhupesh Kumar
16.6.21

पत्र क्रमांक 1905/राजस्व/2021/रामपुर,कोरबा

दिनांक 11/6/2021

प्रति,

→ GM(O&M)
14/06/21

✓ महाप्रबंधक,

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

→ GM(O)
16/06/21

विषय:- औद्योगिक जल प्रदाय देयक माह मई 2021 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह मई 2021 में प्रदाय किए गये औद्योगिक जल का देयक रू. 9,45,73,246.00 (रू. नौ करोड़ पैंतालिस लाख तिहत्तर हजार दो सौ छियालिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2021/रामपुर,कोरबा

दिनांक / / 2021

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

992
16/06/21

R/486
14/06/21

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

→ Sh. Bhupesh Singh
for n/a M.

पत्र क्रमांक 2413/राजस्व/2021/रामपुर,कोरबा

दिनांक 15/07/2021

प्रति,

[महाप्रबंधक,] ED (Korba)

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

→ GM (CO) 20/07/21
→ GM (ORU)
for n/a please.

विषय:- औद्योगिक जल प्रदाय देयक माह जून 2021 का भुगतान बाबत।
संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

19/07/21

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह जून 2021 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,15,22,494.00 (रु. नौ करोड़ पंद्रह लाख बाईस हजार चार सौ चौरानबे मात्र) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2021/रामपुर,कोरबा

दिनांक / / 2021

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

सही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)



कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 2823 / राजस्व / 2021 / रामपुर, कोरबा

दिनांक 12/8 / 2021

प्रति,

महाप्रबंधक,
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

→ G.M (O&M):
19/08/21

G.M (O&M)
20/08/21
Sh. Akhlesh
21-8-21

विषय:- औद्योगिक जल प्रदाय देयक माह जुलाई 2021 का भुगतान बाबत।
संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह जुलाई 2021 में प्रदाय किए गये औद्योगिक जल का देयक रू. 9,45,73,246 .00 (रू. नौ करोड़ पैतालिस लाख तिहत्तर हजार दो सौ छियालिस मात्र) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक 337 / राजस्व / 2021 / रामपुर, कोरबा

दिनांक / / 2021

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

राही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक.....³²⁶⁶ / राजस्व / 2021 / रामपुर, कोरबा

दिनांक 13/9/2021

प्रति,

श्री ED (Korba)
[महाप्रबंधक,]

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

→ GM(O)
for n.t.p.s.
ck 13/09/21
A. Sh. Shuperli
18-9-2021

विषय:- औद्योगिक जल प्रदाय देयक माह अगस्त 2021 का भुगतान बाबत।
संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह अगस्त 2021 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,246.00 (रु. नौ करोड़ पैंतालिस लाख तिहत्तर हजार दो सौ छियालिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक..... / राजस्व / 2021 / रामपुर, कोरबा
प्रतिलिपि:-

दिनांक / / 2021

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को
सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

तही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक.....³⁵⁹⁶/राजस्व/2021/रामपुर,कोरबा

दिनांक 12/10/ 2021

प्रति,

महाप्रबंधक,
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

→ Gm(O&M)
19/10/21

→ Gm(O)
25.10.21
→ St. Bhupesh

विषय:- औद्योगिक जल प्रदाय देयक माह सितम्बर 2021 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह सितम्बर 2021 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,59,64,889.00 (रु. आठ करोड़ उनसठ लाख चौंसठ हजार आठ सौ नवासी) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2021/रामपुर,कोरबा

दिनांक / / 2021

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

रुही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

St. Shyambh. Kumar
Sguro

22.11.21

GM (ofn)
20/11/21

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 3834 / राजस्व / 2021 / रामपुर, कोरबा

दिनांक 16/11/2021

प्रति,

✓ महाप्रबंधक,
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

GM (O&M):
17/11/21

विषय:- औद्योगिक जल प्रदाय देयक माह अक्टूबर 2021 का भुगतान बाबत।
संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह अक्टूबर 2021 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बयासी हजार पांच सौ सड़सठ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक / राजस्व / 2021 / रामपुर, कोरबा
प्रतिलिपि:-

दिनांक / / 2021

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

सही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

17/11/21 सहपत्र:-
R/1657
17/11/2021

1035
20/11/21

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

→ Sh. Anupam Jha

23.12.21

GM (O) 23/12/21

पत्र क्रमांक 4097/राजस्व/2021/रामपुर,कोरबा

दिनांक 14/12/2021

प्रति,

ED (Korba)
महाप्रबंधक,
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

→ GM (O&M)
22/12/21

विषय:- औद्योगिक जल प्रदाय देयक माह नवम्बर 2021 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह नवम्बर 2021 में प्रदाय किए गये औद्योगिक जल का देयक रू. 8,42,73,446.00 (रू. आठ करोड़ बयालीस लाख तिहत्तर हजार चार सौ छियालीस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2021/रामपुर,कोरबा

दिनांक / / 2021

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक.....96...../राजस्व/2022/रामपुर,कोरबा

दिनांक 12/01/2022

प्रति,

ED(Korba)
[महाप्रबंधक,]

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

विषय:- औद्योगिक जल प्रदाय देयक माह दिसम्बर 2021 का भुगतान बाबत।

संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह दिसम्बर 2021 में प्रदाय किए गये औद्योगिक जल का देयक रू. 8,70,82,567.00 (रू. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2022/रामपुर,कोरबा

दिनांक / / 2022

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

सही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

11.2.2022
→ DGM(O)

पत्र क्रमांक 357/राजस्व/2022/रामपुर,कोरबा

दिनांक 08/02/2022

प्रति,

A ED (Korba)
[महाप्रबंधक,]

→ G.M(O)
10/02/22

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

विषय:- औद्योगिक जल प्रदाय देयक माह जनवरी /2022 का भुगतान बाबत।

- संदर्भ:-
1. अनुबंध निष्पादित दिनांक 21.12.2009.
 2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह जनवरी /2022 में प्रदाय किए गये औद्योगिक जल का देयक रू. 8,70,82,567.00 (रू. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2022/रामपुर,कोरबा

दिनांक / / 2022

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

सही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

550
747
11/02/2022

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

9.3.2022
G.M. (O.S.M.)
09/03/22
→ D.M. (O.S.M.)

पत्र क्रमांक 626 / राजस्व / 2022 / रामपुर, कोरबा

दिनांक 04 / 3 / 2022

प्रति, ED (Korba)
(महाप्रबंधक,)

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

G.M. (O.S.M.)
08/03/22

विषय:- औद्योगिक जल प्रदाय देयक माह फरवरी / 2022 का भुगतान बाबत।
संदर्भ:- 1. अनुबंध निष्पादित दिनांक 21.12.2009.
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह फरवरी / 2022 में प्रदाय किए गये औद्योगिक जल का देयक रु. 7,86,55,217.00 (रु. सात करोड़ छियासी लाख पचपन हजार दो सौ सत्रह) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक..... / राजस्व / 2022 / रामपुर, कोरबा

दिनांक / / 2022

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

C:/Document/water bill/letter

" जल ही जीवन है जल की बचत किजिए"

1

1078
09/03/22
602
कार्यपालन निदेशक संभाग
09/03/2022
कोरबा

R
09/03/22

RHB R113
04/04/22

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

12.4.2022
→ GM (ORM)
08/04/22
→ SA. M. Singh

पत्र क्रमांक 1084/राजस्व/2022/रामपुर,कोरबा

दिनांक 06/04/2022

प्रति,

महाप्रबंधक,
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

→ GM (ORM)
08/04/22

विषय:- औद्योगिक जल प्रदाय देयक माह मार्च/2022 का भुगतान बाबत।

- संदर्भ:-
1. अनुबंध निष्पादित दिनांक 21.12.2009.
 2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह मार्च /2022 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2022/रामपुर,कोरबा

दिनांक / / 2022

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

सही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)



1089
11/04/22

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक.....1631/राजस्व/2022/रामपुर,कोरबा

दिनांक 13/05/2022

प्रति,

[महाप्रबंधक,

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

विषय:- औद्योगिक जल प्रदाय देयक माह अप्रैल/2022 का भुगतान बाबत।

संदर्भ:- 1. अनुबंध निष्पादित दिनांक 21.12.2009.
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह अप्रैल/2022 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,42,73,446.00 (रु. आठ करोड़ बियालीस लाख तिहत्तर हजार चार सौ छियालीस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2022/रामपुर,कोरबा

दिनांक / / 2022

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)



कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

Sh. B. Das
22/06/2022

पत्र क्रमांक 1988/राजस्व/2022/रामपुर,कोरबा

दिनांक 16/06/2022

प्रति,

महाप्रबंधक,
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

21/6/22
22/06

विषय:- औद्योगिक जल प्रदाय देयक माह मई/2022 का भुगतान बाबत।

- संदर्भ:-
1. अनुबंध निष्पादित दिनांक 21.12.2009.
 2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह मई 2022 में प्रदाय किए गये औद्योगिक जल का देयक रू. 8,70,82,567.00 (रू. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2022/रामपुर,कोरबा

दिनांक / / 2022

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

सही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

R/925
18/06/22

1112
22/06/22

R-269
22/06/22

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

19.7.2022
Sh. B. Das
DGMCO

पत्र क्रमांक 2314/राजस्व/2022/रामपुर,कोरबा

दिनांक 12/07/2022

प्रति,

महाप्रबंधक,
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

14/7/2022
97 (2022)
12/07/2022
9MCO

विषय:- औद्योगिक जल प्रदाय देयक माह जून/2022 का भुगतान बाबत।

- संदर्भ:-
1. अनुबंध निष्पादित दिनांक 21.12.2009.
 2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह जून 2022 में प्रदाय किए गये औद्योगिक जल का देयक रू. 8,42,73,446.00 (रू. आठ करोड़ बियालीस लाख तिहत्तर हजार चार सौ छियालीस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक 2/...../राजस्व/2022/रामपुर,कोरबा

दिनांक / / 2022

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

लक्ष्मी
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)



Document/water bill/letter

"जल ही जीवन है जल की बचत किजिए"

1

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक.....2729/राजस्व/2022/रामपुर,कोरबा

दिनांक 12/8/2022

प्रति,

महाप्रबंधक,
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

→ 44/2022
→ GM(CO)
→ 25-08-2022
→ 25/8/2022

विषय:- औद्योगिक जल प्रदाय देयक माह जुलाई/2022 का भुगतान बाबत।

- संदर्भ:-
1. अनुबंध निष्पादित दिनांक 21.12.2009.
 2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह जुलाई 2022 में प्रदाय किए गये औद्योगिक जल का देयक **रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ)** मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2022/रामपुर,कोरबा

दिनांक / / 2022

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

रही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

1136
25/08/22
R/68

R/399
25/08/22

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक.....²⁹⁵³/राजस्व/2022/रामपुर,कोरबा

दिनांक 14/9/2022

प्रति,

मुख्य महाप्रबंधक,

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

विषय:- औद्योगिक जल प्रदाय देयक माह अगस्त/2022 का भुगतान बाबत।

- संदर्भ:-
1. अनुबंध निष्पादित दिनांक 21.12.2009.
 2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह अगस्त/2022 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2022/रामपुर,कोरबा

दिनांक / / 2022

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्रा/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

सही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

R/113
21/09/22

R/1423
20/09/22

1143
21/09/22

R-232
21/09/22

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 3289/राजस्व/2022/रामपुर,कोरबा

दिनांक 17/10/2022

प्रति,

[महाप्रबंधक, CGM (Korba) 15/10

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

CGM (Om)

A. Verifig
19.10.2022

19.10.2022
Agarwal

- विषय:- औद्योगिक जल प्रदाय देयक माह सितम्बर/2022 का भुगतान बाबत।
संदर्भ:- 1. अनुबंध निष्पादित दिनांक 21.12.2009.
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह सितम्बर/2022 में प्रदाय किए गये औद्योगिक जल का देयक रु. 17,13,56,013.00 (रु. सत्रह करोड़ तेरह लाख छप्पन हजार तेरह) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2022/रामपुर,कोरबा

दिनांक / / 2022

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

R/139
18/10/22

1463
17/10/22

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 3528/राजस्व/2022/रामपुर,कोरबा

दिनांक 10/11/2022

प्रति,

[महाप्रबंधक]

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

विषय:- औद्योगिक जल प्रदाय देयक माह अक्टूबर/2022 का भुगतान बाबत।

- संदर्भ:-
1. अनुबंध निष्पादित दिनांक 21.12.2009.
 2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह अक्टूबर/2022 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2022/रामपुर,कोरबा

दिनांक / / 2022

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्रा/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

सही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 3826/राजस्व/2022/रामपुर,कोरबा

दिनांक 09/12/2022

प्रति,

महाप्रबंधक,
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

SCM (024)
16.12.2022
AGM (0) → Sri Yogesh Nait

विषय:- औद्योगिक जल प्रदाय देयक माह नवम्बर/2022 का भुगतान बाबत।

- संदर्भ:-
1. अनुबंध निष्पादित दिनांक 21.12.2009.
 2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह नवम्बर/ 2022 में प्रदाय किए गये औद्योगिक जल का देयक रू. 8,42,73,446.00 (रू. आठ करोड़ बियालीस लाख तिहत्तर हजार चार सौ छियालीस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2022/रामपुर,कोरबा

दिनांक / / 2022

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

रही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

R/520
14/12/2022

R/220
16/12/22

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 114/राजस्व/2022/रामपुर,कोरबा

दिनांक 12/01/2023

प्रति,

[महाप्रबंधक,

ED (Korba) 12/11

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

CCM (Oen)

- विषय:- औद्योगिक जल प्रदाय देयक माह दिसम्बर/2022 का भुगतान बाबत।
संदर्भ:- 1. अनुबंध निष्पादित दिनांक 21.12.2009.
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह दिसम्बर/ 2022 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2022/रामपुर,कोरबा

दिनांक / / 2022

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

सही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

R/586
12/01/2023

C:/Document/water bill/letter
R/236
13/01/23

"जल ही जीवन है जल की बचत किजिए"

1

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 344/राजस्व/2023/रामपुर,कोरबा

दिनांक 08/02/2023

प्रति,

[महाप्रबंधक]

CGM (Korba)

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

15.02.2023
CGM (O&M)
CGM (OPM)
14/2/2023
SL: 105
erh Hark
Agarwal

विषय:- औद्योगिक जल प्रदाय देयक माह जनवरी/2023 का भुगतान बाबत।
संदर्भ:- 1. अनुबंध निष्पादित दिनांक 21.12.2009.
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह जनवरी/2023 में प्रदाय किए गये औद्योगिक जल का देयक रू. 8,70,82,567.00 (रू. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2023/रामपुर,कोरबा

दिनांक / / 2023

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

हसदेव
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

R/319
16/02/23

155
16/2/23

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक...700/राजस्व/2023/रामपुर,कोरबा

दिनांक 13/03/2023

प्रति,

[महाप्रबंधक]

CAM (Korba)

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

15.03.2023
CAM (Korba)
13/3/23
AGM (Korba)
AGM (Korba)

विषय:- औद्योगिक जल प्रदाय देयक माह फरवरी/2023 का भुगतान बाबत।

- संदर्भ:-
1. अनुबंध निष्पादित दिनांक 21.12.2009.
 2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह फरवरी/2023 में प्रदाय किए गये औद्योगिक जल का देयक रु. 7,86,55,217.00 (रु. सात करोड़ छियासी लाख पचपन हजार दो सौ सत्रह) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2023/रामपुर,कोरबा

दिनांक / / 2023

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

रही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

1193
16/3/23
R186
15/03/23

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 965/राजस्व/2023/रामपुर,कोरबा

दिनांक 06/04/2023

प्रति,

[महाप्रबंधक,

CGM (Korba)

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

13.04.2023
SM (O)
15.4.2023
Agmko

विषय:- औद्योगिक जल प्रदाय देयक माह मार्च/2023 का भुगतान बाबत।

- संदर्भ:-
1. अनुबंध निष्पादित दिनांक 21.12.2009.
 2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह मार्च/2023 में प्रदाय किए गये औद्योगिक जल का देयक रू. 8,70,82,567.00 (रू. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2023/रामपुर,कोरबा

दिनांक / / 2023

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

हाहा
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

11/4
13/4/23
R/388
13/04
23
15/04/2023

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 1326/राजस्व/2023/रामपुर,कोरबा

दिनांक 15/05/2023

प्रति,

[महाप्रबंधक]

CGM (Korba)

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

18.05.2023
CGM (ORM)
15/5/23
CGM (ORM)
19.5.2023
AGMCO

- विषय:- औद्योगिक जल प्रदाय देयक माह अप्रैल/2023 का भुगतान बाबत।
संदर्भ:- 1. अनुबंध निष्पादित दिनांक 21.12.2009.
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह अप्रैल/2023 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,42,73,446.00 (रु. आठ करोड़ बियालिस लाख तिहत्तर हजार चार सौ छियालिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2023/रामपुर,कोरबा

दिनांक / / 2023

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दरौ/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

लक्ष्मी
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

कार्यालय कार्यपालन अभियंता,
हसदेव बरॉज जल प्रबंध संभाग,
रामपुर/कोरबा, जिला-कोरबा (छ.ग.)

दूरभाष क्रमांक कार्यालय 07759-221052

फैक्स क्रमांक 07759-221014

ईमेल eehbwmkor@cgwrdd.in.

पत्र क्र. 1709 /राजस्व/2023
प्रति,

रामपुर/कोरबा,

दिनांक 16/06/2023

महाप्रबंधक,
एन.टी.पी.सी. जमनीपाली, कोरबा
(नेशनल थर्मल पॉवर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

विषय:- औद्योगिक जल प्रदाय देयक माह मई/2023 का भुगतान बाबत।

- संदर्भ:- 1. अनुबंध निष्पादित दिनांक 21.12.2009
2. संशोधित अनुबंध दिनांक 08.09.2021

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उपरोक्त विषयांतर्गत संदर्भित अनुबंध के अनुसार माह मई/2023 में प्रदाय किए गये औद्योगिक जल का संशोधित देयक रू. 8,70,82,567.00 (रू. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता,
हसदेव बरॉज जल प्रबंध संभाग,
रामपुर/कोरबा
दिनांक / /2023

पृष्ठां. क्र. /राजस्व/2023

रामपुर/कोरबा,

दिनांक / /2023

प्रतिलिपि:-

अनुविभागीय अधिकारी, हसदेव बरॉज जल प्रबंध उपसंभाग, दर्री/कोरबा की ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

कार्यपालन अभियंता,
हसदेव बरॉज जल प्रबंध संभाग,
रामपुर/कोरबा

C/D/ac.sec./rd...

"जल ही जीवन है, समझने में कितनी देर है ?"

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232
30/6/23
R/188.

28/06/23

Gm (Opn)
Extra copy

PL. 20/6/23

359

Gm (Opn)

30.6.2023
Agnatol

1236
20/7/23

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 2055/राजस्व/2023/रामपुर,कोरबा

दिनांक 13/07/2023

प्रति,

[महाप्रबंधक,

CGM (Korba)

19.07.2023

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

GM (OSM)

GM (OSM)

विषय:- औद्योगिक जल प्रदाय देयक माह जून/2023 का भुगतान बाबत।

- संदर्भ:-
1. अनुबंध निष्पादित दिनांक 21.12.2009.
 2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह जून/2023 में प्रदाय किए गये औद्योगिक जल का देयक **रु. 8,42,73,446.00** (रु. आठ करोड़ बियालीस लाख तिहत्तर हजार चार सौ छियालीस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2023/रामपुर,कोरबा

दिनांक / / 2023

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

सही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

219
19/07/23

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 4125./राजस्व/2023/रामपुर,कोरबा

प्रति,

[महाप्रबंधक]

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

CGM (Korba)

दिनांक 11/08/2023
16.08.2023

स.प्र (स & अ)

ACM (Opn) - M

विषय:- औद्योगिक जल प्रदाय देयक माह जुलाई/2023 का भुगतान बाबत।

संदर्भ:- 1. अनुबंध निष्पादित दिनांक 21.12.2009.

2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह जुलाई/2023 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2023/रामपुर,कोरबा

दिनांक / / 2023

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

तही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 4372 राजस्व/2023/रामपुर,कोरबा

दिनांक 12/09/2023

प्रति,

[महाप्रबंधक,

CGM (Korba)

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

14.09.2023
08M

→ AGM (OPN)

श्री शंकर
यु.ए.ए.
12/9/23

विषय:- औद्योगिक जल प्रदाय देयक माह अगस्त/2023 का भुगतान बाबत।

संदर्भ:- 1. अनुबंध निष्पादित दिनांक 21.12.2009.

2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह अगस्त/2023 में प्रदाय किए गये औद्योगिक जल का देयक रू. 17,41,65,134.00 (रू. सत्रह करोड़ इकतालीस लाख पैंसठ हजार एक सौ चौतीस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2023/रामपुर,कोरबा

दिनांक / / 2023

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

रहस्य
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

1252
18/9/23
9286
14/9/23

R/247
15/9/23

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 4927/राजस्व/2023/रामपुर,कोरबा

दिनांक 14/11/2023

प्रति,

महाप्रबंधक,

एन.टी.पी.सी. जमनीपाली कोरबा,

(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)

जिला-कोरबा (छ.ग.)

→ AGM (O+M)
22/11/23

AGM (O+M) (K)

विषय:- औद्योगिक जल प्रदाय देयक माह अक्टूबर/2023 का भुगतान बाबत।

संदर्भ:- 1. अनुबंध निष्पादित दिनांक 21.12.2009.

2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह अक्टूबर/2023 में प्रदाय किए गये औद्योगिक जल का देयक रू. 8,70,82,567.00 (रू. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2023/रामपुर,कोरबा

दिनांक / / 2023

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

सही
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 5082/राजस्व/2023/रामपुर,कोरबा

दिनांक 12/12/2023

प्रति,

महाप्रबंधक,
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

→ GM(O&M)
→ GM(Maint)

विषय:- औद्योगिक जल प्रदाय देयक माह नवम्बर/2023 का भुगतान बाबत।

संदर्भ:- 1. अनुबंध निष्पादित दिनांक 21.12.2009.
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह नवम्बर/2023 में प्रदाय किए गये औद्योगिक जल का देयक रू. 8,42,73,446.00 (रू. आठ करोड़ बियालीस लाख तिहत्तर हजार चार सौ छियालीस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2023/रामपुर,कोरबा

दिनांक / / 2023

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक. 152/राजस्व/2024/रामपुर,कोरबा

दिनांक 12/01/2024

प्रति,

महाप्रबंधक,

एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

→ AGM(O&M)
AGM(O&M) Ifc
12/1/24

- विषय:- औद्योगिक जल प्रदाय देयक माह दिसम्बर/2023 का भुगतान बाबत।
संदर्भ:- 1. अनुबंध निष्पादित दिनांक 21.12.2009.
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह दिसम्बर/2023 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

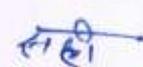
पृ. क्रमांक...../राजस्व/2024/रामपुर,कोरबा

दिनांक / / 2024

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

R/423
16/01/24
R/H

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक. 528 / राजस्व / 2024 / रामपुर, कोरबा

दिनांक 13/12/2024

प्रति,

महाप्रबंधक,
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

20/12/2024

→ AGM (Open)

→ AGM (Open)

विषय:- औद्योगिक जल प्रदाय देयक माह जनवरी/2024 का भुगतान बाबत।
संदर्भ:- 1. अनुबंध निष्पादित दिनांक 21.12.2009.
2. संशोधित अनुबंध दिनांक 08.09.2021

—000—

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह जनवरी/2024 में प्रदाय किए गये औद्योगिक जल का देयक रू. 8,70,82,567.00 (रू. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2024/रामपुर,कोरबा

दिनांक / / 2024

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

493
20/12/24

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 906 / राजस्व / 2024 / रामपुर, कोरबा

दिनांक 13/03/ 2024

प्रति,

महाप्रबंधक,
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

→ Sh Yogesh Naik
AGM (Opsn)
15/3

विषय:- औद्योगिक जल प्रदाय देयक माह फरवरी / 2024 का भुगतान बाबत।

संदर्भ:- 1. अनुबंध निष्पादित दिनांक 21.12.2009.
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह फरवरी / 2024 में प्रदाय किए गये औद्योगिक जल का देयक रु. 16,85,46,905.00 (रु. सोलह करोड़ पचासी लाख छियालीस हजार नौ सौ पांच) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

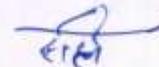
पृ. क्रमांक..... / राजस्व / 2024 / रामपुर, कोरबा

दिनांक / / 2024

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।


कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

R1549
15/03/2024

कार्यालय
कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक. 1148/राजस्व/2024/रामपुर,कोरबा

दिनांक 09/04/2024

प्रति,

महाप्रबंधक,
एन.टी.पी.सी. जमनीपाली कोरबा,
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)
जिला-कोरबा (छ.ग.)

Sh Yogesh
→ AGM (OPM)
22/4

विषय:- औद्योगिक जल प्रदाय देयक माह मार्च/2024 का भुगतान बाबत।

- संदर्भ:-
1. अनुबंध निष्पादित दिनांक 21.12.2009.
 2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह मार्च/2024 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक...../राजस्व/2024/रामपुर,कोरबा

दिनांक / / 2024

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्री/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक नग।

कार्यपालन अभियंता
हसदेव बरौज जल प्रबंध संभाग
रामपुर/कोरबा (छ.ग.)

596
18/4/24

AGM

		Format-B
AUDITOR CERTIFICATE		
Station:	Korba Super Thermal Power Station	
Month:	Apr-2022 to Mar-2023	
S. No	Details	Amount (in Rs. Cr.)
1	Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. (X)	40.3224138
2A	Opening balance of ash sale revenue as on 01.04.2022 (O)	0
2B	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. (Y)	0
3	Cumulative Net Ash transportation expenses of Station (Z= X-Y-O)	40.3224138
4	Billable Cumulative ash transportation expenses of Station (A = Z * F * 0.9)	36.2901720
Korba Stage-1 & 2		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	29.8184252
6.1	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiaryN}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	CHATTISGARH	2.9992587
	DNH-DD	1.4725665
	GOA	3.0759803
	GUJARAT	5.3966331
	MAHARASHTRA	9.2338998
	MP	6.6942584
	NDMC	0.0211583
	NVVN-BPDB	0.5591148
	PDD J&K	0.0793825
	TSNPDCL-NSM	0.0551283
	TSSPDCL-NSM	0.1320718
	UP	0.0306036
	UTTARAKHAND	0.0047367
	WR NVVN COAL	0.0636324
Korba Stage-3		
5.2	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	6.4717468
6.2	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiaryN}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	CHATTISGARH	0.9751590
	DNH-DD	0.3630595
	GOA	0.0897831

	GUJARAT	1.6867771
	JHARKHAND	0.6458085
	MAHARASHTRA	1.6365127
	MP	0.9335187
	NDMC	0.0098591
	PDD J&K	0.0335044
	TSNPDCL-NSM	0.0194823
	TSSPDCL-NSM	0.0466744
	UP	0.0121732
	UTTARAKHAND	0.0022445
	WR NVVN COAL	0.0171903

**For
Management (NTPC)**

Thota Vinodh Kumar
General Manager (Finance)

We M/s B.G. Chowdhury & Co., the Cost Auditor of the unit, on the basis of the books of accounts presented before us and based on the information and explanations given, certify the above information.

For M/s. B.G.Chowdhury & Co.
Firm registration no: 000064
UDIN : 2313497ZZG1X8TINWY

RINKU DAS CHOWDHURY. (FCMA-13497)
(Partner) Date: 25.05.23



AUDITOR CERTIFICATE

Station:	Korba Super Thermal Power Station	
Month:	Apr-2023 to Mar-2024	
S. No	Details	Amount (in Rs. Cr.)
1	Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. (X)	263.5812705
2A	Opening balance of ash sale revenue as on 01.04.2022 (O)	0
2B	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. (Y)	0.676425
3	Cumulative Net Ash transportation expenses of Station (Z= X-Y-O)	262.9048455
4	Billable Cumulative ash transportation expenses of Station (A = Z * F * 0.9)	236.6143610

Korba Stage-1 & 2

5.1	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	187.8673730
6.1	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiaryN}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	CHATTISGARH	18.6021127
	DNH-DD	9.2625972
	GOA	19.3107708
	GRIDCO	0.0308303
	GUJARAT	34.8541638
	MAHARASHTRA	58.5516646
	MP	41.4271752
	NBPDCL - NTPC	0.0059462
	NDMC	0.0505170
	NVVN-BPDB	3.5867146
	PDD J&K	0.5445008
	SBPDCL - NTPC	0.0069805
	TSNPDC-NSM	0.3372382
	TSSPDCL-NSM	0.8079271
	UP	0.2009144
	WR NVVN COAL	0.2873196

Korba Stage-3

5.2	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	48.7469892
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6.2	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiary N}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	CHATTISGARH	7.2721585
	DNH-DD	2.7087374
	GOA	0.6727406
	GRIDCO	0.0155690
	GUJARAT	13.1459523
	JHARKHAND	4.8870326
	MAHARASHTRA	12.4155154
	MP	6.5981149
	NBPDCL - NTPC	0.0027833
	NDMC	0.0236518
	PDD J&K	0.2652393
	SBPDCL - NTPC	0.0032673
	TSNPDCL-NSM	0.1466253
	TSSPDCL-NSM	0.3512726
	UP	0.0981254
	WR NVVN COAL	0.1402055

For
Management (NTPC)



Thota Vinodh Kumar
General Manager (Finance)

For R. J. Goel & Co.,
Cost Accountants




(Raman Lal Agrawal)
Partner

UDIN: 2402171ZZJWHFUXLJR

Non Tariff Income to be shared with Beneficiaries for the FY 2019-20

(Amount in Rs.)

S.No.	Name	Net Non Tariff Income for sharing	Income to be shared (50%)
1	Singrauli Super Thermal Power	8,80,20,860	4,40,10,400
2	Rihand Superthermal Power Proj	6,15,01,782	3,07,50,900
3	Unchahar Super Thermal Power P	4,47,53,180	2,23,76,600
4	Tanda Thermal Power Project	1,48,23,073	74,11,500
5	National Capital Dadrithermal	8,52,54,973	4,26,27,500
6	Auralya Gas Power Project	84,13,319	42,06,700
7	Anta Gas Power Project	32,82,586	16,41,300
8	Dadri Gas Power Project	13,97,322	6,98,700
9	Faridabad Gas Power Project	30,70,536	15,35,300
10	Korba Super Thermal Power Proj	6,74,87,816	3,37,43,900
11	Vindhyachal Super Thermal Powe	7,74,57,634	3,87,28,800
12	Sipat Super Thermal Power Proj	4,82,42,738	2,41,21,400
13	Kawasgas Power Project	26,06,908	13,03,500
14	Gandhargas Power Project	37,63,661	18,81,800
15	Farakka Super Thermal Power Pr	6,28,10,342	3,14,05,200
16	Kahalgaoon Super Thermal Power	6,22,08,912	3,11,04,500
17	Talcher Super Thermal Power Pr	7,89,64,647	3,94,82,300
18	Talcher Tps	50,78,899	25,39,400
19	Barh Thermal Power Plant	1,48,46,724	74,23,400
20	Ramagundam Super Thermal Power	10,25,17,464	5,12,58,700
21	Simhadri Thermal Power Project	4,16,22,169	2,08,11,100
22	Koldam Hydro Project	15,54,098	7,77,000
23	Bongaigaon	27,66,976	13,83,500
24	Mauda	3,18,44,957	1,59,22,500
25	Solapur STPP	1,35,15,046	67,57,500
26	Kudgi STPP	3,13,50,897	1,56,75,400
27	Lara STPP	18,33,788	9,16,900
28	Gadarwara Super Th Power Plant	32,44,086	16,22,000
29	Darlipalli	2,79,151	1,39,600
30	Khargone	6,35,800	3,17,900
31	Barauni Thermal Power Station	18,11,361	9,05,700
	Total	96,69,61,707	48,34,80,900

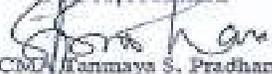
For
Management (NTPC)



Thota Vinod Kumar
AGM (Finance Commercial)

For Tanmaya S. Pradhan & Co.
(Cost Accountants)

For Tanmaya S. Pradhan & Co.
Cost Accountants



CMA Tanmaya S. Pradhan
M.No. 17590
(Partner)

M.No. 17590

Non- Tariff Income to be shared with Beneficiary for the year 2020-21

Amount in ₹

S.No.	Station Name	Net Non- Tariff Income to be considered for Sharing	Non- tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	9,25,15,000	4,62,57,500
2	Rihand Superthermal Power Project- Stage 1	5,74,34,400	2,87,17,200
3	Rihand Superthermal Power Project- Stage 2	5,74,34,400	2,87,17,200
4	Rihand Superthermal Power Project- Stage 3	5,74,34,400	2,87,17,200
5	Unchahar Super Thermal Power Project- Stage 1	1,34,20,003	67,10,001
6	Unchahar Super Thermal Power Project- Stage 2	1,34,20,003	67,10,001
7	Unchahar Super Thermal Power Project- Stage 3	67,10,001	33,55,001
8	Unchahar Super Thermal Power Project- Stage 4	1,59,76,194	79,88,097
9	Tanda Thermal Power Project- Stage 1	43,01,840	21,50,920
10	Tanda Thermal Power Project- Stage 2	64,52,760	32,26,380
11	National Capital Dadri thermal- Stage 1	3,40,87,292	1,70,43,646
12	National Capital Dadri thermal- Stage 2	3,97,68,508	1,98,84,254
13	Auraiya Gas Power Project	64,19,200	32,09,600
14	Anta Gas Power Project	34,76,400	17,38,200
15	Dadri Gas Power Project	11,87,800	5,93,900
16	Faridabad Gas Power Project	21,35,800	10,67,900
17	Korba Super Thermal Power Project- Stage 1 & 2	9,14,44,015	4,57,22,008
18	Korba Super Thermal Power Project- Stage 3	2,17,72,385	1,08,86,192
19	Vindhyachal Super Thermal Power Project- Stage 1	4,76,95,182	2,38,47,591
20	Vindhyachal Super Thermal Power Project- Stage 2	3,78,53,319	1,89,26,660
21	Vindhyachal Super Thermal Power Project- Stage 3	3,78,53,319	1,89,26,660
22	Vindhyachal Super Thermal Power Project- Stage 4	3,78,53,319	1,89,26,660
23	Vindhyachal Super Thermal Power Project- Stage 5	1,89,26,660	94,63,330
24	Sipat Super Thermal Power Project- Stage 2	79,70,872	39,85,436
25	Sipat Super Thermal Power Project- Stage 1	1,57,82,328	78,91,164
26	Kawasgas Power Project	49,60,400	24,80,200
27	Gandhargas Power Project	31,29,800	15,64,900
28	Farakka Super Thermal Power Project- Stage 1 & 2	5,80,53,638	2,90,26,819
29	Farakka Super Thermal Power Project- Stage 3	1,81,41,762	90,70,881
30	Kahalgaoon Super Thermal Power- Stage 1	96,95,036	48,47,518
31	Kahalgaoon Super Thermal Power Station- Stage 2	1,73,12,564	86,56,282
32	Talcher Super Thermal Power Project- Stage 1	1,40,80,467	70,40,233
33	Talcher Super Thermal Power Project- Stage 2	2,81,60,933	1,40,80,467
34	Talcher Tps	70,69,200	35,34,600
35	Barh Thermal Power Plant- Stage 2	1,61,00,800	80,50,400
36	Ramagundam Super Thermal Power- Stage 1 & 2	6,03,47,700	3,01,73,850
37	Ramagundam Super Thermal Power- Stage 3	1,43,68,500	71,84,250
38	Simhadri Thermal Power Project- Stage 1	3,93,80,400	1,96,90,200
39	Simhadri Thermal Power Project- Stage 2	3,93,80,400	1,96,90,200
40	Koldam Hydro Project	10,93,200	5,46,600
41	Bongaigaon	1,37,83,200	68,91,600
42	Mauda	1,18,21,638	59,10,819
43	Mauda- Stage 2	1,56,04,562	78,02,281
44	Solapur STPP	1,36,52,400	68,26,200
45	Kudgi STPP	60,87,800	30,43,900
46	Lara STPP	62,24,800	31,12,400
47	Gadarwara Super Th Power Plant	1,07,29,600	53,64,800
48	Darlipalli	55,00,200	27,50,100
49	Khargone	78,86,800	39,43,400
50	Barauni Thermal Power Station- Stage 1	16,91,800	8,45,900
51	Barauni Thermal Power Station- Stage 2	38,45,000	19,22,500
	Total	1,15,74,28,000	57,87,14,000

For Management (NTPC)

Thota Vinod Kumar

Thota Vinod Kumar
AGM (Finance Commercial)

For R.M. Bansal
Cost Accountants
FRN- 000022



R.M. Bansal
(Partner)
M.No. 3323

UDIN2105323 221SR7VKJW7
Date_03-12-21

NTPC Ltd.

Non-Tariff income to be shared with Beneficiary for the year 2021-22

S.No.	Station Name	Amount in ₹	
		Net Non-Tariff Income to be considered for Sharing	Non-tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	11,18,44,600	5,59,22,300
2	Rihand Superthermal Power Project- Stage 1	4,50,25,800	2,25,12,900
3	Rihand Superthermal Power Project- Stage 2	4,50,25,600	2,25,12,800
4	Rihand Superthermal Power Project- Stage 3	4,50,25,600	2,25,12,800
5	Unchahar Super Thermal Power Project- Stage 1	1,92,11,400	96,05,700
6	Unchahar Super Thermal Power Project- Stage 2	1,92,11,600	96,05,800
7	Unchahar Super Thermal Power Project- Stage 3	96,05,800	48,02,900
8	Unchahar Super Thermal Power Project- Stage 4	2,28,71,000	1,14,35,500
9	Tanda Thermal Power Project- Stage 1	84,17,000	42,08,500
10	Tanda Thermal Power Project- Stage 2	2,21,03,400	1,10,51,700
11	National Capital Dadri thermal- Stage 1	57,01,200	28,50,600
12	National Capital Dadri thermal- Stage 2	2,55,13,400	1,27,56,700
13	Auraiya Gas Power Project	61,54,800	30,77,400
14	Anta Gas Power Project	68,72,400	34,36,200
15	Dadri Gas Power Project	11,55,400	5,77,700
16	Feridabad Gas Power Project	29,18,400	14,59,200
17	Korba Super Thermal Power Project- Stage 1 & 2	11,87,75,200	5,93,87,600
18	Korba Super Thermal Power Project- Stage 3	2,82,79,800	1,41,39,900
19	Vindhyachal Super Thermal Power Project- Stage 1	4,54,69,000	2,27,34,500
20	Vindhyachal Super Thermal Power Project- Stage 2	3,60,86,600	1,80,43,300
21	Vindhyachal Super Thermal Power Project- Stage 3	3,60,86,600	1,80,43,300
22	Vindhyachal Super Thermal Power Project- Stage 4	3,60,86,600	1,80,43,300
23	Vindhyachal Super Thermal Power Project- Stage 5	1,80,43,200	90,21,600
24	Sipat Super Thermal Power Project- Stage 2	1,40,72,800	70,36,400
25	Sipat Super Thermal Power Project- Stage 1	2,78,64,400	1,39,32,200
26	Kawasgas Power Project	47,13,800	23,56,900
27	Gandhargas Power Project	77,01,000	38,50,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	3,28,32,600	1,64,16,300
29	Farakka Super Thermal Power Project- Stage 3	1,02,60,200	51,30,100
30	Kahalgaoon Super Thermal Power- Stage 1	2,10,90,600	1,05,45,300
31	Kahalgaoon Super Thermal Power Station- Stage 2	3,76,62,000	1,88,31,000
32	Talcher Super Thermal Power Project- Stage 1	2,79,63,800	1,39,81,900
33	Talcher Super Thermal Power Project- Stage 2	5,59,27,400	2,79,63,700
34	Barh Thermal Power Plant- Stage 1	72,95,000	36,47,500
35	Barh Thermal Power Plant- Stage 2	3,80,38,600	1,90,19,300
36	Ramagundam Super Thermal Power- Stage 1 & 2	9,06,49,400	4,53,24,700
37	Ramagundam Super Thermal Power- Stage 3	2,15,83,200	1,07,91,600
38	Simhadri Thermal Power Project- Stage 1	3,46,84,000	1,73,42,000
39	Simhadri Thermal Power Project- Stage 2	3,46,84,000	1,73,42,000
40	Koldam Hydro Project	27,14,600	13,57,300
41	Bongaigaon	66,83,200	33,41,600
42	Mauda	98,34,200	49,17,100
43	Mauda- Stage 2	1,29,81,000	64,90,500
44	Solapur STPP	2,45,76,400	1,22,88,200
45	Kudgi STPP	73,77,800	36,88,900
46	Lara STPP	1,40,40,000	70,20,000
47	Gadarwara Super Th Power Plant	1,03,03,000	51,51,500
48	Darlipalli	2,38,38,000	1,19,19,000
49	Khargone	1,06,69,800	53,34,900
50	Barauni Thermal Power Station- Stage 1	56,17,800	28,08,900
51	Barauni Thermal Power Station- Stage 2	1,80,49,800	90,24,900
	Total	1,32,91,92,800	66,45,96,400

For
Management (NTPC)

Thota Vinod Kumar

Thota Vinod Kumar
GM (Finance Commercial)



For R.M. Bansal
Cost Accountants
FRN 000022

R.M. Bansal
Shri R.M. Bansal
(Partner)
Membership No. 3323

UDIN 2203323ZZDHSWQF2CL
Date - 07-06-22

NTPC Ltd.

Non-Tariff Income to be shared with Beneficiary for the year 2023-23

Amount in ₹

S.No.	Station Name	Net Non-Tariff Income to be considered for Sharing	Non-tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	4,37,94,600	2,18,97,300
2	Rihand Superthermal Power Project- Stage 1	8,10,26,600	4,05,13,300
3	Rihand Superthermal Power Project- Stage 2	8,10,26,400	4,05,13,200
4	Rihand Superthermal Power Project- Stage 3	8,10,26,400	4,05,13,200
5	Udchahar Super Thermal Power Project- Stage 1	56,58,600	28,29,300
6	Udchahar Super Thermal Power Project- Stage 2	56,58,600	28,29,300
7	Udchahar Super Thermal Power Project- Stage 3	28,29,400	14,14,700
8	Udchahar Super Thermal Power Project- Stage 4	67,36,400	33,68,200
9	Tanda Thermal Power Project- Stage 1	41,25,200	20,62,600
10	Tanda Thermal Power Project- Stage 2	1,23,75,800	61,87,900
11	National Capital Dadri thermal- Stage 1	14,31,94,600	7,15,97,300
12	National Capital Dadri thermal- Stage 2	16,70,60,400	8,35,30,200
13	Aaralya Gas Power Project	32,34,200	16,17,100
14	Arta Gas Power Project	56,49,000	28,24,500
15	Dadri Gas Power Project	9,89,800	4,94,900
16	Paridabad Gas Power Project	25,66,400	12,83,200
17	Korba Super Thermal Power Project- Stage 1 & 2	9,95,17,600	4,97,58,800
18	Korba Super Thermal Power Project- Stage 3	2,26,94,600	1,13,47,300
19	Vindhyachal Super Thermal Power Project- Stage 1	4,18,19,600	2,09,09,800
20	Vindhyachal Super Thermal Power Project- Stage 2	3,31,90,400	1,65,95,200
21	Vindhyachal Super Thermal Power Project- Stage 3	3,31,90,400	1,65,95,200
22	Vindhyachal Super Thermal Power Project- Stage 4	3,31,90,400	1,65,95,200
23	Vindhyachal Super Thermal Power Project- Stage 5	1,65,95,200	82,97,600
24	Sipat Super Thermal Power Project- Stage 2	6,76,15,400	3,38,07,700
25	Sipat Super Thermal Power Project- Stage 1	13,18,78,600	6,60,39,300
26	Kawagas Power Project	43,10,200	21,55,100
27	Gowthangas Power Project	11,38,000	5,69,000
28	Parakka Super Thermal Power Project- Stage 1 & 2	3,78,23,800	1,89,11,900
29	Parakka Super Thermal Power Project- Stage 3	1,18,20,000	59,10,000
30	Kahalgaoon Super Thermal Power- Stage 1	3,91,41,600	1,95,70,800
31	Kahalgaoon Super Thermal Power Station- Stage 2	6,98,95,800	3,49,47,900
32	Talcher Super Thermal Power Project- Stage 1	8,41,67,200	4,20,83,600
33	Talcher Super Thermal Power Project- Stage 2	16,83,34,400	8,41,67,200
34	Bath Thermal Power Plant- Stage 1	63,80,600	31,75,300
35	Bath Thermal Power Plant- Stage 2	1,37,01,200	68,50,600
36	Ramagundam Super Thermal Power- Stage 1 & 2	8,37,34,400	4,18,67,200
37	Ramagundam Super Thermal Power- Stage 3	1,98,36,800	99,18,400
38	Simhadri Thermal Power Project- Stage 1	1,64,28,600	82,14,300
39	Simhadri Thermal Power Project- Stage 2	1,64,28,600	82,14,300
40	Koldam Hydro Project	10,94,800	5,47,400
41	Bonggaon	1,22,73,000	61,36,500
42	Mouda	1,06,96,800	1,03,48,400
43	Mouda- Stage 2	1,73,18,800	1,36,59,800
44	Solapur STPP	1,50,01,400	75,00,700
45	Rudgi STPP	1,40,90,000	70,45,000
46	Lars STPP	1,38,88,600	1,14,44,300
47	Gadawara Super Th Power Plant	1,19,91,000	1,08,85,500
48	Daripalli	59,85,100	29,92,600
49	Khargone	27,03,000	13,51,500
50	Borauni Thermal Power Station- Stage 1	16,87,100	8,43,600
51	Borauni Thermal Power Station- Stage 2	26,69,400	13,34,700
52	Nabinagar Super Thermal Power Station- Stage 1	5,90,19,400	2,95,09,700
53	Muzaffargarh TPS (Kanti)- Stage 2	28,39,600	14,19,800
		1,91,71,18,600	95,85,59,000

For
Management (NTPC)

[Signature]

Thota Vinod Kumar
GM (Finance Commercial)

For R.J. Goel & Co.,
Cost Accountants



UDIN: 23142562256BF0HJSM

NTPC Limited

Non-tariff income to be shared with beneficiaries for the year 2023-24

S. DHAL & CO.

COST ACCOUNTANTS

Sl No.	Station Name	Net Non-tariff income to be considered for sharing	Non-tariff income to be shared (50%)
1	Setsraadi Super Thermal Power Station	25,64,04,400	12,82,02,200
2	Rihand Superthermal Power Project- Stage 1	6,32,12,600	3,16,06,300
3	Rihand Superthermal Power Project- Stage 2	6,32,12,800	3,16,06,400
4	Rihand Superthermal Power Project- Stage 3	6,32,12,600	3,16,06,300
5	Unchahar Super Thermal Power Project- Stage 1	1,13,29,000	56,64,500
6	Unchahar Super Thermal Power Project- Stage 2	1,13,29,000	56,64,500
7	Unchahar Super Thermal Power Project- Stage 3	56,64,600	28,32,300
8	Unchahar Super Thermal Power Project- Stage 4	1,34,87,000	67,43,500
9	Tanda Thermal Power Project- Stage 1	1,13,91,500	56,96,800
10	Tanda Thermal Power Project- Stage 2	3,41,80,600	1,70,90,300
11	National Capital Dabri thermal- Stage 1	8,80,64,800	4,44,82,400
12	National Capital Dabri thermal- Stage 2	10,17,92,600	5,08,96,300
13	Aunhya Gas Power Project	15,60,600	7,80,300
14	Arta Gas Power Project	15,59,000	7,79,500
15	Dabri Gas Power Project	6,11,400	3,05,700
16	Fardabad Gas Power Project	54,37,200	27,18,600
17	Korba Super Thermal Power Project- Stage 1 & 2	16,04,42,400	8,02,21,200
18	Korba Super Thermal Power Project- Stage 3	3,82,00,600	1,91,00,300
19	Vindhyachal Super Thermal Power Project- Stage 1	1,11,80,800	55,90,400
20	Vindhyachal Super Thermal Power Project- Stage 2	2,63,34,000	1,31,67,000
21	Vindhyachal Super Thermal Power Project- Stage 3	2,63,34,000	1,31,67,000
22	Vindhyachal Super Thermal Power Project- Stage 4	2,63,34,000	1,31,67,000
23	Vindhyachal Super Thermal Power Project- Stage 5	1,31,67,000	65,83,500
24	Sicat Super Thermal Power Project- Stage 2	4,76,49,800	2,38,24,800
25	Sicat Super Thermal Power Project- Stage 3	9,43,46,000	4,71,73,000
26	Kawasgas Power Project	41,55,200	20,77,600
27	Gandhargas Power Project	66,43,000	33,21,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	3,83,48,200	1,91,74,100
29	Farakka Super Thermal Power Project- Stage 3	1,82,33,800	91,16,900
30	Kahalgaon Super Thermal Power- Stage 1	3,65,40,400	1,82,70,200
31	Kahalgaon Super Thermal Power- Stage 2	6,52,50,600	3,26,25,300
32	Talcher Super Thermal Power Project- Stage 1	4,90,71,000	2,45,35,500
33	Talcher Super Thermal Power Project- Stage 2	9,81,42,100	4,90,71,100
34	Barh Thermal Power Plant- Stage 1	1,34,12,400	67,06,200
35	Barh Thermal Power Plant- Stage 2	1,60,95,000	80,47,500
36	North Karanpura STPS	1,83,41,200	91,70,600
37	Ranagundem Super Thermal Power- Stage 1 & 2	13,53,93,200	6,76,96,600
38	Ranagundem Super Thermal Power- Stage 3	3,22,36,400	1,61,18,200
39	Simhadri Thermal Power Project- Stage 1	1,76,31,400	88,15,700
40	Simhadri Thermal Power Project- Stage 2	1,76,31,400	88,15,700
41	Koldam Hydro Project	19,81,000	9,90,500
42	Bongajon	3,12,54,000	1,56,27,000
43	Mauda	1,29,51,400	64,75,700
44	Mauda- Stage 2	3,70,96,000	1,85,48,000
45	Solapur STPP	1,84,92,800	92,46,400
46	Kudjeri STPP	5,41,77,800	2,70,88,900
47	Lara STPP	4,88,51,000	2,44,25,500
48	Gadawana Super Th Power Plant	1,58,01,400	79,00,700
49	Darjuli	2,40,40,000	1,20,20,000
50	Khargone	1,24,11,000	62,05,500
51	Barauni Thermal Power Station- Stage 1	93,82,000	46,91,000
52	Barauni Thermal Power Station- Stage 2	4,26,45,200	2,13,22,600
53	Nabinagar Super Thermal Power Station- Stage 1	2,05,53,600	1,02,76,800
54	Muzaffarpur TPS (Kand)- Stage 2	64,30,800	32,15,400
		2,10,44,33,600	1,05,22,16,800

For
Management (NTPC)

Thota Vinod Kumar

Thota Vinod Kumar
GM (Finance Commercial)

For S. Dhal & Co.,
Cost Accountants

Saikatbahu Dhal

(Saikatbahu Dhal)
Partner
Membership No. 22835



UDIN - 2422835Z22V33V8100

Form-15

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges.

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station:-Korba Stage I & II

S.No.	Particulars	Unit	Oct-18		Nov-18		Dec-18	
			Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
			Rs.	Rs.	Rs.	Rs.	Rs.	Rs.
1	Quantity of coal supplied by the coal Company (includes Opening Stock)	(MT)	1170066.05	0.00	1248200.99	0.00	1205255.87	0.00
2	Adjustment (+/-) in quantity supplied by the coal Company	(MT)	0.00	0.00	0.00	0.00	0.00	0.00
3	Coal supplied by the Coal Company (1+2)	(MT)	1170066.05	0.00	1248200.99	0.00	1205255.87	0.00
4	Normalive transit & handling losses	(MT)	2,866.19	0.00	2823.67	0.00	2783.93	0.00
5	Net coal supplied (3-4)	(MT)	1167200.86	0.00	1245377.33	0.00	1202471.94	0.00
6	Amount charged by the coal company	(Rs.)	2032092923	0.00	2100915760	0.00	2012867323	0.00
7	Adjustment (+/-) in amount charged by the coal Company	(Rs.)	-18265653.00	0.00	0	0.00	18077091	0.00
8	Total amount charged (6+7)	(Rs.)	2013807070	0.00	2100915760	0.00	2030944414	0.00
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)	10738438	0.00	8362960	0.00	24693554	
10	Adjustment (+/-) in amount charged by Railways / Transport Company	(Rs.)		0.00		0.00		
11	Demurrage charges, if any	(Rs.)		0.00		0.00		
12	Cost of diesel in transporting coal through MGR system	(Rs.)	11793379	0.00	12419844	0.00	10780178	
13	Total Transportation Charges (9+10-11+12)	(Rs.)	22531817	0.00	18782794	0.00	35473732	0.00
13A	Other Charges	(Rs.)	22734347	0.00	25528368	0.00	52283346	0.00
14	Total amount charged for coal supplied including transportation (8+13)	(Rs.)	2059073234	0.00	2145226921	0.00	2118701491	0.00
15	Landed cost of coal	(Rs./MT)	1763.629	0.00	1722.275	0.00	1761.926	0.00
16	Blending Ratio	%	100.00%	0.00%	100.00%	0.00%	1.00	0.00
17	Weighted Avg Cost of Coal	(Rs./MT)	1763.629		1722.275		1761.926	
18	GCV of Domestic Coal as per bill of coal company, EQ Basis	(kcal/kg)	4035.00		3897.00		3506	
19	GCV of Imported Coal as per bill of coal company	(kcal/kg)		0.00		0		0
20	Weighted average GCV of Coal as Billed	(kcal/kg)	4035.00		3897		3506	
21	GCV of Domestic Coal as received at Station, TM Basis	(kcal/kg)	3452.00		3523.00		3252	
22	GCV of Imported Coal as received at Station	(kcal/kg)		0.00		0		0
23	Weighted average GCV of Coal as received at station	(kcal/kg)	3452.00		3623		3252	

Anuj Kulkarni

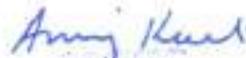
अनुज कुश
ANUJ KUSH
ब.व.स. (10 - प.सेवा)
AGM - (3)
सा.से.के. प.अ. - II, सीपट
SBC, WR-II, SIPAT



UDIN 15416155 AAAAC 4684

FORM-15

Details of information to be submitted in respect of Secondary Fuel for Computation of Energy Charges											
NTPC LIMITED KORBA SUPER THERMAL POWER STATION (KSTPS)											
Sl.No.	Particulars	Unit	October-18			November-18			December-18		
			HFO	HSD	LDO	HFO	HSD	LDO	HFO	HSD	LDO
1	Opening Stock of Oil	KL	4169.520	11.392	97.430	4071.520	24.252	97.430	3610.520	26.252	97.430
2	Value of Opening Stock	Rs	156307159	792620	4106349	154586323	1825144	4106349	137063205	1945108	4106349
3	Quantity of Oil Supplied by the Oil Company	KL	0.00	19.86	0.00	0.00	20.00	0.00	0.00	40.00	0.00
4	Adjustment (+/-) in quantity supplied made by Oil Company	KL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Oil supplied by the Oil Company (3+4)	KL	0.00	19.86	0.00	0.00	20.00	0.00	0.00	40.00	0.00
6	Normalive transit & handling loss	KL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Net Oil supplied (5-6)	KL	0.00	19.86	0.00	0.00	20.00	0.00	0.00	40.00	0.00
8	Amount charged by the Oil Company	Rs	0	1562992	0	0	1450651	0	0	2457702	0
9	Adjustment (+/-) in amount charged by Oil Company	Rs	0	0	0	0	0	0	0	0	0
10	Total Amount Charged	Rs	0	1562992	0	0	1450651	0	0	2457702	0
11	Transportation charges by Rail/Ship/Road Transport	Rs	0	0	0	0	0	0	0	0	0
12	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	Rs	0	0	0	0	0	0	0	0	0
13	Demurrage charges, if any	Rs	0	0	0	0	0	0	0	0	0
14	Total Transportation Charges (11+12-13)	Rs	0	0	0	0	0	0	0	0	0
14a	Other Adjustment	Rs	0	0	0	0	0	0	0	0	0
15	Total Amount charged for oil supplied including transportation (10+14)	Rs	0	1562992	0	0	1450651	0	0	2457702	0
16	Weighted average GCV of oil as fired	Kcal/KL	10118	9083	9957	10165	9165	9957	10118	9083	9957
17	Quantity of Oil at the station for the month (1+7)	KL	4169.52	31.252	97.43	4071.52	44.252	97.43	3610.52	66.252	97.43
18	Total amount charged for oil (2+15)	Rs	156307159	2355612	4106349	154586323	3276795	4106349	137063205	4402610	4106349
19	Landed cost of oil (18/17)	Rs./KL	37967.72	75361.17	42146.66	37967.72	74083.72	42146.66	37967.72	66455.51	42146.66
S.No.	Particulars	Unit									
1	Landed Cost of Secondary Fuel at Sl no 19	Rs / KL	37967.72	75361.17	42146.66	37967.72	74083.72	42146.66	37967.72	66455.51	42146.66
2	Usage Quantity for the month	KL	98.00	7.00	0.00	461.00	18.00	0.00	379.00	33.00	12.00
	Stage - I & II	KL	98.00	7.00	0.00	461.00	18.00	0.00	361.00	33.00	0.00
	Stage - III	KL	0.00	0.00	0.00	0.00	0.00	0.00	98.00	0.00	12.00
3	Weighted average rate ((R1*Q1)+(R2*Q2)) / (Q1+Q2)										
	Stage - I & II	Rs / KL	40461.95			39325.27			40961.66		
	Stage - III	Rs / KL	25693.16			29693.16			38423.60		
4	Weighted average GCV of Secondary Fuel on usage basis										
	Stage - I & II	Kcal / KL	10099.34			10130.99			10008.78		
	Stage - III	Kcal / KL	10209.80			10209.80			10100.00		


 अनुज कुश
 ANUJ KUSH
 अ.म.प्र. (विन एवं लेखा)
 AGM (F&A)
 सा.शे.के.प.से.-II, सीपत
 SSC, WR-II, SIPAT



 P. M. JAIN 20411551000001131

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges.

Name of the Petitioner - NTPC Ltd.

Name of the Generating Station - Korba Stage I & II

Month -

S. No.	Particulars	Unit	Oct-19		Nov-19		Dec-19	
			Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
1	Opening Stock of Coal	(MT)	00	00	00	00	00	00
2	Value of Opening Stock	(Rs.)	0.00	0.00	23045.77	0.00	99907.95	0.00
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	1048043.05	0.00	1395617.25	0.00	1436300.45	0.00
4	Adjustment (-) in quantity supplied by Coal/Lignite Company	(MT)	0.00	0	0.00	0	0.00	0
5	Coal Supplied by Coal/Lignite Company (3-4)	(MT)	1048043.05	0.00	1395617.25	0.00	1436300.45	0.00
6	Normative transit & Handling losses (for Coal / Lignite based projects)	(MT)	2116.26	0.00	3349.07	0.00	3008.68	0.00
7	Net Coal / Lignite supplied (5-6)	(MT)	1045924.77	0.00	1392268.18	0.00	1433291.77	0.00
8	Amount Charged by the Coal/Lignite Company	(Rs.)	1,862,279,123	0.00	2,155,245,228	0.00	2,593,382,077	0.00
9	Adjustment (+/-) in amount charged by Coal/Lignite Company	(Rs.)	-26,448,307	0.00	20,902,237	0.00	1,160,647	0.00
10	Handling, Sampling & Such other similar charges	(Rs.)	21,466,143	0.00	25,848,164	0.00	32,481,123	0.00
11	Total Amount Charged (8+9+10)	(Rs.)	1,875,329,819	0	2,201,693,649	0	2,625,302,553	0
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	6,116,149	0	133,382,393	0	5,246,470	0
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	0	0	0	0	0	0
14	Demurrage charges, if any	(Rs.)	0	0	0	0	0	0
15	Cost of diesel in transporting coal through MGR system if applicable	(Rs.)	9,924,410	0.00	11,815,922	0.00	12,159,196	0.00
16	Total Transportation Charges (12-13+14+15)	(Rs.)	16,040,559	0.00	145,198,315	0.00	17,405,666	0.00
17	Total amount charged for Coal/Lignite supplied including transportation (11+16)	(Rs.)	1,891,370,438	0.00	2,346,891,964	0.00	2,642,708,221	0.00
18	Landed cost of coal/Lignite (2+17) / (1+7)	Rs./MT	1808.32	0.00	1802.26	0.00	1837.50	0.00
19	Blending Ratio (Domestic / Imported)		1.00	0	1.00	0	1.00	0
20	Weighted Average Cost of Coal/Lignite For the month	Rs./MT	1808.32		1802.26		1837.50	
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company, EQ Basis	(kcal/kg)	NA	NA	4257	NA	3769	NA
22	GCV of Domestic Coal supplied as per bill of Coal Company, EQ Basis	(kcal/kg)	4257	NA	3760	NA	4237	NA
23	GCV of Imported Coal of the opening stock as per bill Coal Company, AD Basis	(kcal/kg)	NA	NA	NA	NA	NA	NA
24	GCV of Imported Coal supplied as per bill Coal Company, AD Basis	(kcal/kg)	NA	NA	NA	NA	NA	NA
25	Weighted average GCV of coal/ Lignite as Billed	(kcal/kg)	4257		3760		4206	
26	GCV of Domestic Coal of the opening stock as received at Station, TM Basis	(kcal/kg)	NA	NA	3484	NA	3505	NA
27	GCV of Domestic Coal supplied as received at Station, TM Basis	(kcal/kg)	3484	NA	3505	NA	3550	NA
28	GCV of Imported Coal of opening stock as received at Station, TM Basis	(kcal/kg)	NA	NA	NA	NA	NA	NA
29	GCV of Imported Coal of supplied as received at Station, TM Basis	(kcal/kg)	NA	NA	NA	NA	NA	NA
30	Weighted average GCV of coal/ Lignite as Received, TM Basis	(kcal/kg)	3484		3505		3546	

Anuj Kush

अनुज कुश
ANUJ KUSH
ब.स.प्र. (विद्युत एवं लेखा)
AGM (F&A)
सा.से.के., प.के.-II, सीपट
SSC, WR-II, SIPAT

S3Ging

UDIN 20416155A AAA B D

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner - NTPC Ltd.

SECONDARY FUEL

Name of the Generating Station - Korba Stage - I & II

S No	Particulars	Unit	Oct-19			Nov-19			Dec-19		
			HFO	HSD	LDO	HFO	HSD	LDO	HFO	HSD	LDO
			lit								
1	Opening Stock of Secondary fuel	(KL)	3494.919	25.242	140.225	3011.819	21.242	140.225	2943.919	17.242	140.225
2	Value of Opening Stock	(Rs.)	130,536,711	1,884,260	7,295,177	115,470,001	5,417,330	2,219,177	112,893,036	1,150,409	7,218,177
3	Quantity of Secondary fuel supplied by Secondary fuel Company	(KL)	-	-	-	-	-	-	-	20.00	-
4	Adjustment (-) in quantity supplied by Secondary fuel Company	(KL)	-	-	-	-	-	-	-	-	-
5	Secondary fuel Supplied by Secondary fuel Company (3-4)	(KL)	-	-	-	-	-	-	-	20.00	-
6	Normative transit & Handling losses	(KL)	-	-	-	-	-	-	-	20.00	-
7	Net Secondary fuel supplied (5-6)	(KL)	-	-	-	-	-	-	-	-	-
8	Amount Charged by the Secondary fuel Company	(Rs.)	-	-	-	-	-	-	-	1,401,462	-
9	Adjustment (+/-) in amount charged by Secondary fuel Company	(Rs.)	-	-	-	-	-	-	-	-	-
10	Handling, Sampling and such other similar charges	(Rs.)	-	-	-	-	-	-	-	-	-
11	Total Amount Charged (8+9+10)	(Rs.)	-	-	-	-	-	-	-	1,401,462	-
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	-	-	-	-	-	-	-	-	-
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	-	-	-	-	-	-	-	-	-
14	Demurrage charges, if any	(Rs.)	-	-	-	-	-	-	-	-	-
15	Cost of diesel in transporting Secondary fuel through MGR system if applicable	(Rs.)	-	-	-	-	-	-	-	-	-
16	Total Transportation Charges (12-13+14+15)	(Rs.)	-	-	-	-	-	-	-	-	-
17	Total amount charged for Secondary fuel supplied including transportation (11+16)	(Rs.)	-	-	-	-	-	-	-	1,401,462	-
18	Landed cost of Secondary fuel (2+17) / (1+7)	Rs./KL	38,337.68	66,720.08	51,461.41	38,337.68	66,720.08	51,461.41	38,337.68	66,522.13	51,461.41
19	Blending Ratio		0.99	0.02	0.00	0.94	0.06	0.00	0.96	0.04	0.00
20	Weighted Average Cost of Secondary fuel For the month	Rs./KL	28677.62			39914.65			39675.50		
21	GCV of Domestic Secondary fuel of the opening Secondary fuel stock as per bill of Secondary fuel Company	(Kcal/KL)	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
22	GCV of Domestic Secondary fuel supplied as per bill of Secondary fuel Company	(Kcal/KL)	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
23	GCV of Imported Secondary fuel of the opening stock as per bill Secondary fuel Company	(Kcal/KL)									
24	GCV of Imported Secondary fuel supplied as per bill Secondary fuel Company	(Kcal/KL)									
25	Weighted average GCV of Secondary fuel as Billed	(Kcal/KL)	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
26	GCV of Domestic Secondary fuel of the opening stock as received at Station	(Kcal/KL)	10111.70	9128.00	9199.00	10111.70	9128.00	9199.00	10111.70	9128.00	9199.00
27	GCV of Domestic Secondary fuel supplied as received at Station	(Kcal/KL)	10111.70	9128.00	9199.00	10111.70	9128.00	9199.00	10111.70	9128.00	9199.00
28	GCV of Imported Secondary fuel of opening stock as received at Station	(Kcal/KL)									
29	GCV of Imported Secondary fuel supplied as received at Station	(Kcal/KL)									
30	Weighted average GCV of Secondary fuel as Received	(Kcal/KL)	10093			10057			10094		

Anuj Kush
 अनुज कुश
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 अ.म.प्र. (वित्त एवं लेखा)
 AGM (F&A)
 सा.से.के.प.से.-II, सीपट
 SSC, WR-II, SIPAT

S3C
 UDIN 20416157 AAAA QD 2556

Details information to be submitted in respect of Fuel for Computation of Energy Charges.
Name of the Petitioner:- NTPC Ltd.

REVISED	Form-15	REVISED	Form-15	REVISED	Form-15
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Name of the Generating Station:- Korba Stage I & II
Month:-

S.No.	Particulars	Unit	Oct-2021		Nov-2021		Dec-2021	
			Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
1	Opening Stock of Coal	(MT)	82887.94	0.00	13083.28	0.00	0	0
2	Value of Opening Stock	(Rs.)	155004988	0.00	24313321	0.00	128274.33	0.00
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	1984278.84	0.00	1285512.05	0.00	1208758.88	0.00
4	Adjustment (-) in quantity supplied by Coal/Lignite Company	(MT)	0.00	0	0.00	0	0.00	0
5	Coal Supplied by Coal/Lignite Company (3-4)	(MT)	1984278.84	0.00	1285512.05	0.00	1208758.88	0.00
6	Normative transit & Handling losses (for Coal / Lignite based projects)	(MT)	2458.50	0.00	2992.00	0.00	2458.40	0.00
7	Net Coal / Lignite supplied (5-6)	(MT)	1981820.34	0.00	1282520.05	0.00	1206300.48	0.00
8	Amount Charged by the Coal/Lignite Company	(Rs.)	2,10,52,35,881	0.00	2,33,65,08,908	0.00	2,20,50,45,245	0.00
9	Adjustment (+/-) in amount charged by Coal/Lignite Company	(Rs.)	0	0.00	0	0.00	0	0.00
10	Handling, Sampling & Such other similar charges	(Rs.)	2,74,64,000	0.00	2,99,37,000	0.00	2,90,46,608	0.00
11	Total Amount Charged (8+9+10)	(Rs.)	2,13,27,19,712	0	2,36,64,43,971	0	2,23,43,94,871	0
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	1,07,87,544	0	2,00,01,804	0	42,26,829	0
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	0	0	0	0	0	0
14	Demurrage charges, if any	(Rs.)	0	0	0	0	0	0
15	Cost of diesel in transporting coal through MGT system if applicable	(Rs.)	1,21,89,102	0	1,54,14,790	0	1,28,77,861	0
16	Total Transportation Charges (12-13+14+15)	(Rs.)	2,30,06,646	0.00	3,54,16,294	0.00	1,68,04,390	0.00
17	Total amount charged for Coal/Lignite supplied including transportation (11+16)	(Rs.)	2,15,06,86,358	0.00	2,40,16,80,265	0.00	2,25,11,99,181	0.00
18	Landed cost of coal/ lignite (2+17) / (1+7)	Rx./MT	1088.59	0.00	1872.53	0.00	1866.81	0.00
19	Standard Ratio (Domestic / Imported)		1.00	0	1.00	0	1.00	0
20	Weighted Average Cost of Coal/Lignite For the month	Rx./MT	1858.59	0	1872.53	0	1866.81	0
21	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company, EQ Basis	(kcal/kg)	4105		4120		4118	
22	GCV of Domestic Coal supplied as per bill of Coal Company, EQ Basis	(kcal/kg)	4114		4111		4126	
23	GCV of Imported Coal of the opening stock as per bill Coal Company, AD Basis	(kcal/kg)		NA		NA		NA
24	GCV of Imported Coal supplied as per bill Coal Company, AD Basis	(kcal/kg)		NA		NA		NA
25	Weighted average GCV of coal/ Lignite as Billed	(kcal/kg)	4120		4118		4128	
26	GCV of Domestic Coal of the opening stock as received at Station, TM Basis	(kcal/kg)	3729		3683		3613	
27	GCV of Domestic Coal supplied as received at Station, TM Basis	(kcal/kg)	3600		3614		3654	
28	GCV of Imported Coal of opening stock as received at Station, TM Basis	(kcal/kg)		NA		NA		NA
29	GCV of Imported Coal of supplied as received at Station, TM Basis	(kcal/kg)		NA		NA		NA
30	Weighted average GCV of coal/ Lignite as Received	(kcal/kg)	3683		3613		3688	

Dinyambhatta
Dr. M.P. Sin
UFCG


SANJAY SINHA
Add. General Manager (U.F.C.G.-Fuel)
एनपीसी लि., उत्तर / NTPC Ltd., Delhi



UDIN 22016157AKILK81274

Form-15
 Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station:- Korba Stage - 1 & 2

Form-15

SECONDARY FUEL

Form-15

SECONDARY FUEL

Form-15

SECONDARY FUEL

S.No.	Particulars	Unit	Oct-2021			Nov-2021			Dec-2021		
			HFO	HSD	LDO	HFO	HSD	LDO	HFO	HSD	LDO
1	Opening Stock of Secondary fuel	(KL)	3140.819	24.243	80.180	2900.03	22.24	100.18	2900.819	22.243	100.180
2	Value of Opening Stock	(Rs.)	11,86,23,094.87	26,32,671.82	44,00,153.88	10,77,10,884	20,02,456	57,40,985	9,15,33,189	21,02,456	57,40,985
3	Quantity of Secondary fuel supplied by Secondary fuel Company	(KL)	-	-	20.00	-	-	-	20.00	20.00	-
4	Adjustment (-) in quantity supplied by Secondary fuel Company	(KL)	-	-	-	-	-	-	-	-	-
5	Secondary fuel Supplied by Secondary fuel Company (3-4)	(KL)	-	-	20.00	-	-	-	20.00	20.00	-
6	Normative transit & Handling losses	(KL)	-	-	-	-	-	-	-	-	-
7	Net Secondary fuel supplied (5-6)	(KL)	-	-	20.00	-	-	-	20.00	20.00	-
8	Amount Charged by the Secondary fuel Company	(Rs.)	-	-	12,53,691.00	-	-	-	18,91,842.00	12,53,693.00	-
9	Adjustment (+) in amount charged by Secondary fuel Company	(Rs.)	-	-	-	-	-	-	-	-	-
10	Handling, Sampling and such other similar charges	(Rs.)	-	-	-	-	-	-	-	-	-
11	Total Amount Charged (8+9+10)	(Rs.)	-	-	12,53,691.00	-	-	-	18,91,842.00	12,53,693.00	-
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	-	-	-	-	-	-	-	-	-
13	Adjustment (+/-) in amount charged by Rail/Ship/Road Company	(Rs.)	-	-	-	-	-	-	-	-	-
14	Demurrage charges, if any	(Rs.)	-	-	-	-	-	-	-	-	-
15	Cost of diesel in transporting Secondary fuel through MGR system if applicable	(Rs.)	-	-	-	-	-	-	-	-	-
16	Total Transportation Charges (12-13+14+15)	(Rs.)	-	-	-	-	-	-	-	-	-
17	Total amount charged for Secondary fuel supplied including transportation (11+16)	(Rs.)	-	-	12,53,691.00	-	-	-	18,91,842.00	12,53,693.00	-
18	Landed cost of Secondary fuel (2+17)/(1+7)	(Rs./KL)	37,133.79	80,090.90	57,999.50	37,133.79	80,090.90	57,999.50	37,133.79	80,090.90	57,999.50
19	Blending Ratio		0.97	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Weighted Average Cost of Secondary fuel For the month	(Rs./KL)	38632.89			38632.89			38688.06		
21	GCV of Domestic Secondary fuel of the opening Secondary fuel stock as per bill of Secondary fuel Company	(Kcal/KL)	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
22	GCV of Domestic Secondary fuel supplied as per bill of Secondary fuel Company	(Kcal/KL)	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
23	GCV of Imported Secondary fuel of the opening stock as per bill of Secondary fuel Company	(Kcal/KL)									
24	GCV of Imported Secondary fuel supplied as per bill of Secondary fuel Company	(Kcal/KL)									
25	Weighted average GCV of Secondary fuel as billed	(Kcal/KL)	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
26	GCV of Domestic Secondary fuel of the opening stock as received at Station	(Kcal/KL)	10078	8083	9166	0.00	0.00	0.00	10070	10940	9166
27	GCV of Domestic Secondary fuel supplied as received at Station	(Kcal/KL)	N.A.	N.A.	N.A.	N.A.	0.00	N.A.	N.A.	N.A.	N.A.
28	GCV of Imported Secondary fuel of opening stock as received at Station	(Kcal/KL)									
29	GCV of Imported Secondary fuel supplied as received at Station	(Kcal/KL)									
30	Weighted average GCV of Secondary fuel as Received	(Kcal/KL)	10049.80			10060			10049.80		

Dixpan/upta
 Dy. Mgr. Fu
 VFCG

Sanjay Sinha
 संजय सिन्हा
 Addl. General Manager (NFCB - Fuel)
 एन.ए.सी. रो. ४, वार्ड / NTPC Ltd., Dabri

COIN 22416157 A K 11/11 2054

FORM-15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner: Name of the Generating Station		NTPC Limited Korba STPP Stage-I & II					
S. No.	Month	Oct-22		Nov-22		Dec-22	
		Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
A) OPENING QUANTITY							
1	Opening Quantity of Coal	(MT)	307445.83	7670.85	379496.28	0.00	289442.75
2	Value of Stock	(Rs.)	74834815.51	146161359.05	714179429.45	0.00	589487861.75
B) QUANTITY							
3	Quantity of Coal supplied by Coal Company	(MT)	1188106.80	0.00	1188113.79	0.00	1187399.47
4	Adjustment (+/-) in quantity supplied made by Coal Company	(MT)	0.00	0.00	0.00	0.00	0.00
5	Coal supplied by Coal Company (3+4)	(MT)	1188106.80	0.00	1188113.79	0.00	1187399.47
6	Normalative Transit & Handling Losses (For Coal based Projects)	(MT)	2968.21	0.00	2286.23	0.00	2614.62
7	Net Coal Supplied (5-6)	(MT)	1177428.59	0.00	1145247.56	0.00	1184784.85
C) PRICE							
8	Amount charged by the Coal Company	(Rs.)	7149351279.00	0.00	209724817.00	0.00	2579851481.60
9	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)	25598529.30	0.00	8398618.18	0.00	37674784.60
10	Handling, Stacking and such other similar charges	(Rs.)	2714085.81	0.00	2412094.34	0.00	30778468.25
11	Total amount Charged (8+9+10)	(Rs.)	2154927207.71	0.00	218883914.32	0.00	2448265124.45
D) TRANSPORTATION							
12	Transportation charges by road/rail/road transport	(Rs.)					
	By Rail		0.00	0.00	0.00	0.00	0.00
	By Road		0.00	0.00	0.00	0.00	0.00
	Adjustment (+/-) in amount charged made by Railways/Transport						
13	Company	(Rs.)					
14	Demurrage Charges, if any	(Rs.)					
15	Cost of Diesel in transporting Coal through MGR system, if applicable	(Rs.)	34887979.57	0.00	34887979.57	0.00	34887979.57
16	Total Transportation Charges (12+13+14+15)	(Rs.)	34887979.57	0.00	34887979.57	0.00	34887979.57
17	Other Charges	(Rs.)	0.00	0.00	0.00	0.00	0.00
18	Total amount Charged for Coal supplied including Transportation (11+16)	(Rs.)	2289807087.28	0.00	2193731322.89	0.00	2483154104.02
E) TOTAL COST							
19	Landed cost of Coal (2+18)/(1+7)	Rs./MT	1912.85	19294.14	2318.34	0.00	1892.85
20	Blending Ratio (Domestic/Imported)		94.4%	0.0%	208.8%	0.0%	100.0%
21	Weighted average cost of coal	Rs./MT	3034.18		1508.04		1853.05
F) QUALITY							
22	GCV of Domestic Coal of the opening coal stock as per bill of Coal Company	(KCal/Kg)	2938.80		4134.80		4717.90
23	GCV of Domestic Coal supplied as per bill of Coal Company	(KCal/Kg)	4501.80		4301.80		4801.80
24	GCV of Imported Coal of the opening stock as per bill Coal Company	(KCal/Kg)		4885.00		0.00	0.00
25	GCV of Imported Coal supplied as per bill Coal Company	(KCal/Kg)		0.00		0.00	0.00
26	Weighted average GCV of coal as billed	(KCal/Kg)	4081.00		4034.00		4601.00
27	GCV of Domestic Coal of the opening stock as received at Station	(KCal/Kg)	3809.00		3579.00		2580.00
28	GCV of Domestic Coal supplied as received at Station	(KCal/Kg)	3643.00		3579.00		3189.00
29	GCV of Imported Coal of opening stock as received at Station	(KCal/Kg)		4885.00		4835.00	0.00
30	GCV of Imported Coal supplied as received at Station	(KCal/Kg)		0.00		0.00	0.00
31	Weighted average GCV of coal as received	(KCal/Kg)	3643.00		3585.00		3159.00

Shyam
Ji Gupta

Ankit
Ankit Tiwari
Dy Mgr (UFCG-Fuel)
NTPC Ltd, Dabri

Sanjay
Sanjay Sinha
संजय सिन्हा
SANJAY SINHA
अवर. कार्यवाहक (एन.पी.सी. फ्यूल-ईएच)
Add: General Manager (UFCG-Fuel)
एन.पी.सी. लि., ददरी / NTPC Ltd, Dabri

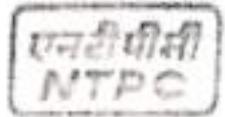
KORBA SUPER THERMAL POWER STATION
STATEMENT OF PROFIT AND LOSS

		(Amount in ₹)	
For the Year ended		31.03.2020	31.03.2019
001	Revenue		
		0.00	0.00
002	Revenue from operations		
		41,483,891,038.31	40,853,354,514.23
003	Other income		
		366,419,228.10	287,012,710.23
005	Total Revenue	41,850,220,866.41	41,140,367,224.46
007	Expenses		
		0.00	0.00
008	Fuel including cost of captive coal		
		25,376,762,630.35	24,332,282,014.63
009	Employee benefits expense		
		2,350,891,132.61	2,599,365,745.15
010	Electricity Purchased		
		0.00	0.00
011	Finance costs		
		718,680,746.95	800,593,157.99
012	Depreciation, amortization and impairment expense		
		2,505,584,148.09	2,340,149,809.18
013		0.00	0.00
014	Other expenses		
		5,366,609,489.59	5,157,085,179.92
015	CC expenses charge to revenue		
		983,627,869.17	859,748,394.23
016	Less: Unit expenses transferred to CC		
		0.00	0.00
017	Total expenses	37,302,146,017.66	36,089,222,301.10
020	Profit before exceptional items & tax	4,548,074,848.75	5,051,144,923.36
021	Exceptional items		
		0.00	0.00
024	Profit before tax	4,548,074,848.75	5,051,144,923.36
027	Tax expense:		
		0.00	0.00
028	Current tax		
		0.00	0.00
029	Deferred tax		
		0.00	0.00
030		0.00	0.00
031	Total Tax expense	0.00	0.00
032	Profit for the period before regulatory deferral account balances	4,548,074,848.75	5,051,144,923.36
033	Movement in regulatory deferral account balances	0.00	0.00
034	Regulatory deferred account - deferred		
		0.00	0.00
035	Others		
		22,343,917.78	73,952,316.69
036	Tax impact on Regulatory deferral account balances		
		0.00	0.00
037	Movement in Regulatory deferral account balances (Net of Tax)	22,343,917.78	73,952,316.69
038	Profit for the period/ year	4,570,418,766.53	5,125,097,240.05
039	Other comprehensive Income		
		0.00	0.00
040	(A) Items that will not be reclassified to profit or loss		
		0.00	0.00
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		
		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		
		0.00	0.00
043	- Net actuarial gains/(losses) on defined benefit plans		
		-95,588,117.82	-5,827,768.36
044	Income tax on above that will not be		
		0.00	0.00

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A Maharatna Company

KORBA SUPER THERMAL POWER STATION
STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2020	31.03.2019
	reclassified to profit or loss			
048			0.00	0.00
049	Other comprehensive income for the year, net of income tax		-85,588,117.82	-5,827,768.36
050			0.00	0.00
051	Total Comprehensive Income for the year		4,484,830,648.71	5,119,269,471.69
055			0.00	0.00
056	Earnings per equity share:		0.00	0.00
067	Basic & Diluted		0.00	0.00
068	Significant Accounting Policies		0.00	0.00
069	Expenditure during construction period (Net) Dev. of coal mines (net) 43 /43A		0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

SHYAM Digitally signed
JI GUPTA by SHYAM JI
GUPTA
(Auditor Initial & Stamp)

Anurag Kishor
(Head of Finance)
अनुराज किशोर
ANURAG KISHOR
अ.म.प्र. (सि. व. प्र.)
AGM (F&A)
सा. से. अ. प्र. अ. - II, सीपीए
SSC, WR-II, CPAT

Anurag Kishor
(Head of Unit)



**KORBA SUPER THERMAL POWER STATION
BALANCE SHEET**

(Amount in ₹)

As at	Note	31.03.2020	31.03.2019
001	ASSETS	0.00	0.00
002		0.00	0.00
003	Non-Current Assets	0.00	0.00
004	Property, plant and equipment	25,077,257,908.61	25,164,144,480.55
005	Capital-Work-in-Progress	1,293,105,511.19	2,065,682,954.92
006	Intangible Assets	70,344.58	208,019.58
007	Intangible Assets under Development	0.00	0.00
008	Investments in Subsidiaries and Joint Ventures	0.00	0.00
009	Financial Assets	0.00	0.00
010	i) Investments	5,000.00	5,000.00
011	ii) Trade receivables	0.00	0.00
012	iii) Loans	120,874,396.47	129,998,024.11
013	iv) Other financial assets	0.00	0.00
014	Other non-current assets	791,471,410.30	372,842,674.45
015	Total non-current assets	27,282,784,571.15	27,733,881,163.61
016		0.00	0.00
017	Current Assets	0.00	0.00
018	Inventories	3,334,619,029.04	2,733,471,277.06
019	Financial assets	0.00	0.00
020	i) Investments	0.00	0.00
021	ii) Trade receivables	5,049,154.00	3,074,572.88
022	iii) Cash and cash equivalents	451,264.91	148,227.33
023	iv) Bank balances other than cash and cash equivalents	0.00	0.00
024	v) Loans	85,529,008.87	94,140,169.97
025	vi) Other financial assets	24,535,882.61	15,385,285.73
026		0.00	0.00
027	Other Current Assets	531,066,119.56	1,061,059,729.91
028		0.00	0.00
029	Total Current Assets	3,981,250,458.99	3,907,279,262.88
030		590,288,225.51	567,944,307.73
031	Regulatory deferral account debit balances	590,288,225.51	567,944,307.73
032	TOTAL ASSETS	0.00	0.00
034	EQUITY AND LIABILITIES	0.00	0.00
035	Equity	0.00	0.00
036	Equity Share capital	99,529,554,989.59	95,034,871,445.38
037	Other equity	99,529,554,989.59	95,034,871,445.38
040	Total equity	0.00	0.00
041		0.00	0.00
042	Liabilities	0.00	0.00
043	Non-Current Liabilities	0.00	0.00
044	Financial liabilities	0.00	0.00
045	i) Borrowings	72,248,735.63	0.00

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Anuj Kushi
अनुज कुश/Anuj Kushi
अ.म.प्र. (वि. एवं लेखा)
AGM (F&A)
आ. प्र. के. व. से.-II, सीएस

Page 1 of 2

KORBA SUPER THERMAL POWER STATION
BALANCE SHEET

As at		Note	31.03.2020	31.03.2019
046	ii) Trade payables			
047	- Total outstanding dues of micro and small enterprises	24	0.00	0.00
048	- Total outstanding dues of creditors other than micro and small enterprises	24	1,605,494.56	867,739.80
049	iii) Other financial liabilities			
050	Provisions	25	4,009,121.99	2,820,987.69
051	Deferred Tax Liabilities (net)	26	31,667,821.93	16,200,000.00
052	Other non-current liabilities	27	0.00	0.00
053		28	0.00	0.00
054	Total non-current liabilities		0.00	0.00
055			109,531,174.11	19,888,727.49
056	Current Liabilities		0.00	0.00
057	Financial liabilities		0.00	0.00
058	i) Borrowings	29	0.00	0.00
059	ii) Trade Payables		0.00	0.00
060	- Total outstanding dues of micro and small enterprises	30	0.00	0.00
061	- Total outstanding dues of creditors other than micro and small enterprises	30	313,725,004.33	266,616,148.94
062	iii) Other financial liabilities	31	1,785,704,179.43	2,515,366,250.40
063	Other current liabilities	32	1,638,661,169.79	1,639,073,852.72
064	Provisions	33	427,205,654.42	339,611,957.63
065	Current tax liabilities (net)	34	354,276,238.48	306,323,971.37
066			0.00	0.00
067	Sub Total		0.00	0.00
068			4,519,572,266.45	5,066,992,181.06
069	Deferred Revenue	35	0.00	0.00
070	Regulatory deferral account credit balances	36	257,511,000.00	288,084,000.00
071	Inter Unit Accounts		-72,561,846,174.50	-68,200,731,619.71
072			0.00	0.00
073	TOTAL EQUITY AND LIABILITIES		31,854,323,255.65	32,209,104,734.22
074	Significant Accounting Policies as per Note 1	1	0.00	0.00
075			0.00	0.00
076	The accompanying notes 1 to 44 form an integral part of these financial statements		0.00	0.00
077			0.00	0.00
078			0.00	0.00

SHYAM Digitally signed
by SHYAM JI
JI GUPTA GUPTA

(Auditor Initial & Stamp)

Anuj KUSH
(Head of Finance) 17/5
अनुज कुश
ANUJ KUSH
अ.प.प्र. (वित्त एवं लेखा)
AGM (F&A)
शा.सं.के., प.अ.-II, सीपट
SSC, WR-II SIPAT

[Signature]
(Head of Unit)

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Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1017

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	417283488.00	0.00	0.00	417283488.00	0.00	0.00	0.00	0.00	417283488.00	417283488.00
4 Right of Use	96012002.31	180515242.19	0.00	276527244.50	30495395.29	7497933.99	0.00	37993329.28	238533915.22	65516607.02
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 CBA Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	37668218.67	0.00	0.00	37668218.67	5998914.42	1126649.57	0.00	7125563.99	30542654.68	31669304.25
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	970989763.55	0.00	0.00	970989763.55	137376136.32	34394006.16	0.00	171770142.48	799219621.07	833613627.23
11 Others	650958643.91	0.00	10947343.12	661905987.03	100776870.84	24015454.29	0.00	124792325.13	537113661.90	550181773.33
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	164985234.31	0.00	0.00	164985234.31	39373447.41	9700650.69	0.00	49074098.10	115911136.21	125611786.90
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	200804335.65	0.00	2253927.00	203058262.65	37288580.30	12294154.53	0.00	49582734.83	153475527.82	163515755.35
17 Railway siding	65300722.10	0.00	31135724.97	96436447.07	5011513.83	3670020.20	0.00	8681534.03	87754913.04	60289208.27
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works)	30244345860.25	1066904761.96	927336494.72	32238587116.93	7585334652.29	2592941656.53	(325920077.01)	9852356231.81	22386230885.12	22659011208.01
Owned Asset										

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1017

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	118125139.77	34717774.99	(68987.21)	152773927.55	41007135.19	9159024.94	(32326.97)	50133833.16	102640094.39	77118004.33
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles - Owned	3744766.65	0.00	0.00	3744766.65	2265491.52	320304.49	0.00	2585796.01	1158970.64	1479276.64
24 Vehicles - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	68900052.53	12609212.00	(87374.47)	81421890.06	25734508.52	7368219.17	(79687.71)	33023039.98	48398850.08	43165544.48
26 EDP, WP machines and satcom equipment	75514234.08	13200.00	(4192076.64)	71335357.44	44867872.31	11826039.44	(3341068.88)	53352842.87	17982514.57	30646361.77
27 Construction equipments	31323976.14	0.00	17909280.00	49233256.14	10480150.12	2979801.47	7917786.94	21377738.53	27855517.61	20843826.02
28 Electrical Installations	50593917.61	29023853.82	(149471.90)	79468299.53	10849708.64	4813696.51	0.00	15663405.15	63804894.38	39744209.47
29 Communication equipments	39218155.05	3469994.00	(1001905.79)	41686243.26	15880957.21	4485017.63	(551661.99)	19814312.85	21871930.41	23337197.84
30 Hospital equipments	27909809.42	2808038.00	0.00	30717847.42	6792505.24	1698843.74	0.00	8491348.98	22226498.44	21117304.18
31 Laboratory and workshop equipments	0.00	5419026.00	0.00	5419026.00	0.00	166190.97	0.00	166190.97	5252835.03	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	33263678320.00	1335481102.96	984082953.80	35583242376.76	8099533839.45	2728457664.32	(322007035.62)	10505984468.15	25077257908.61	25164144483.09
Grand Total Prev Year (Tangible)	32718895005.82	831766201.77	(286982887.59)	33263678320.00	5939418594.31	2492737933.04	(332622687.90)	8099533839.45	25164144480.55	26779476414.05

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1017

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2020	Tangible As At: 31.03.2019	Tangible As At: 31.03.2020	Tangible As At: 31.03.2019
Disposal of assets	(2378254.92)	(12635195.63)	(2329321.59)	(11838845.88)
Retirement of assets	(365824632.92)	(334854499.87)	(327663054.93)	(306078329.41)
Cost adjustments	1332031131.61	83413878.44	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	1982674.07	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	18272035.97	(22907070.53)	7985340.90	(14705512.61)
Others	0.00	0.00	0.00	0.00
TOTAL	984082953.81	(286982887.59)	(322007035.62)	(332622687.90)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right of Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	1583844.84	0.00	0.00	1583844.84	1375825.26	137675.00	0.00	1513500.26	70344.58	208019.58
Grand Total (Intangible)	1583844.84	0.00	0.00	1583844.84	1375825.26	137675.00	0.00	1513500.26	70344.58	208019.58
Grand Total Prev Year (Intangible)	1541364.84	42480.00	0.00	1583844.84	1115851.63	259973.63	0.00	1375825.26	208019.58	425513.21

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1017

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: KORBA SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant		167530.56	(167530.56)		
7	Others	141036104.35	10471956.18	(10892058.02)		140616002.51
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding	29699779.97	1435945.00	(31135724.97)		
13	Earth dam reservoir					
14	Plant and equipment	1675199951.40	1308412870.38	(1482806715.64)	547873010.11	952933096.03
15	Furniture and fixtures		18366053.93	(203402.16)	17943171.77	219480.00
16	Vehicles					
17	Office equipment		665048.00			665048.00
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations		45455352.50	1261024.27	26001416.82	20714959.95
21	Communication equipment					
22	Hospital equipments		718494.00			718494.00
23	Laboratory and workshop equipments	722160.00			722160.00	
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha	36894273.00	3722518.00			40616791.00
28	Difference in exchange on foreign currency loans		15141516.00	(15141516.00)		

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: KORBA SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		69282244.37			69282244.37
33	LESS : Allocated to related works		69282244.37			69282244.37
34	LESS : Provision for Unservicable works		39888707.28			39888707.28
35	Construction stores (At Cost)					
36	Steel	43910374.38		452821.81		44363196.19
37	Cement	2295152.71		404120.50		2699273.21
38	Others	136925169.11	9931512.30	(17408803.83)		129447877.58
39	Sub-total	183130696.20	9931512.30	(16551861.52)		176510346.98
40	LESS : Provision for shortages					
41	Sub-total	183130696.20	9931512.30	(16551861.52)		176510346.98
42	Total CWIP	2066682964.92	1374600089.57	(1555637784.60)	592539758.70	1293105511.19
43						
44						
45	PREVIOUS YEAR TOTAL	1186795119.96	1310539932.76	(90509116.42)	342293151.30	2066682964.92

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet

Note 5: Intangible Assets under Development

Business Area: KORBA SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
001	NON CURRENT INVESTMENTS- Investments in subsidiaries and joint ventures		0.00	0.00
012	Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)		0.00	0.00
013	Subsidiary Companies		0.00	0.00
014	Patratu Vidyut Utpadan Nigam Ltd.		0.00	0.00
015	NTPC Electric Supply Company Ltd.		0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.		0.00	0.00
017	Nabinagar Power Generating Company Ltd.		0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.		0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.		0.00	0.00
020	NTPC Mining Ltd (NML)		0.00	0.00
021	THDC India Ltd.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023			0.00	0.00
024			0.00	0.00
025			0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	Sub Total		0.00	0.00
055	Joint Venture Companies		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00
060	Ratnagiri Gas & Power Private Ltd.		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
061 Aravali Power Company Private Ltd.			0.00	0.00
062			0.00	0.00
063 NTPC BHEL Power Projects Private Ltd.			0.00	0.00
064 Meja Urja Nigam Private Limited			0.00	0.00
065 BF-NTPC Energy Systems Ltd.			0.00	0.00
066			0.00	0.00
067 Nabinagar Power Generating Company Ltd.			0.00	0.00
068 Transformer and Electrical Kerala Ltd.			0.00	0.00
069 National High Power Test Labortory Private Ltd.			0.00	0.00
070			0.00	0.00
071 CIL NTPC Urja Private Ltd.			0.00	0.00
072 Anushakti Vidhyut Nigam Ltd.			0.00	0.00
073 Energy Efficiency Services Ltd.			0.00	0.00
074			0.00	0.00
075 Trincomalee Power Company Ltd.			0.00	0.00
076 Bangladesh-India Friendship Power Company (Pvt.) Ltd.			0.00	0.00
077 Hindustan Urvarak & Rasayan Limited			0.00	0.00
078 Konkan LNG Pvt. Ltd			0.00	0.00
079			0.00	0.00
081 Sub Total			0.00	0.00
109 Aggregate amount of impairment in the value of investments			0.00	0.00
110			0.00	0.00
111			0.00	0.00
134 Total			0.00	0.00
135 Details of Investments			0.00	0.00
136 Aggregate amount of Unquoted Investments			0.00	0.00
141			0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
142			0.00	0.00
143			0.00	0.00
144			0.00	0.00
145			0.00	0.00
153	Valuation of Investments as per Note 1.		0.00	0.00
154			0.00	0.00
202			0.00	0.00
233			0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
001 Non-current financial assets (investments)			0.00	0.00
006 Long Term - Trade			0.00	0.00
007 Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008 Quoted			0.00	0.00
009 Joint Venture Companies			0.00	0.00
010 PTC India Ltd.			0.00	0.00
070 International Coal Ventures Private Ltd.			0.00	0.00
075 BF-NTPC Energy Systems Ltd.			0.00	0.00
098			0.00	0.00
110 Cooperative Societies			5,000.00	5,000.00
111 Sub Total			5,000.00	5,000.00
112 Aggregate amount of impairment in the value of investments			0.00	0.00
115 Total			5,000.00	5,000.00
120			0.00	0.00
146 NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147 NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148 NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149 NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150 NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151 NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152 NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Non-current financial assets - Trade receivables	0.00	0.00
002 Unsecured, considered good	0.00	0.00
003 With significant increase in Credit Risk	0.00	0.00
004 Credit impaired	0.00	0.00
005	0.00	0.00
006 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Loans (Non Current)	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees(including accrued interest)	0.00	0.00
011 Secured	116,886,347.63	110,257,735.84
012 Unsecured	51,217,933.07	68,954,291.56
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Secured	37,189,394.22	35,314,699.53
017 Unsecured	10,040,490.01	13,899,303.76
018 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019 Others	0.00	0.00
020 Secured	0.00	0.00
021 Unsecured	0.00	0.00
022 With significant increase in Credit Risk	0.00	0.00
023 Credit impaired	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Sub Total	120,874,396.47	129,998,024.11
026	0.00	0.00
027 Total	120,874,396.47	129,998,024.11
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to	0.00	0.00
055 a) APIIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personel	0.00	0.00
063 ii)Subsidiary companies	0.00	0.00
064 iii)Joint Venture companies	0.00	0.00
065 iv)Others	0.00	0.00



A Maharatna Company

KORBA SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
066	Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040	0.00	0.00
041 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 Secured	0.00	0.00
005 Unsecured	0.00	0.00
006 Covered by Bank Guarantee	204,678,135.00	206,200.00
007 Others	305,382,202.00	151,109,794.68
008 Considered doubtful	0.00	0.00
009 Less: Allowance for bad & doubtful advances	0.00	0.00
010 Sub-Total	510,060,337.00	151,315,994.68
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 Security deposits	103,810,500.00	103,810,500.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 Secured	0.00	0.00
024 Unsecured	0.00	0.00
025 Considered Doubtful	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Sub Total	103,810,500.00	103,810,500.00
039 Advance tax & tax deducted at source	772,831.06	1,297,769.98
040 Less:- Provision for current tax	0.00	0.00
041	0.00	0.00
042 Sub Total	772,831.06	1,297,769.98
043 Deferred Payroll Expenses (Secured)	32,102,937.18	31,267,564.04
044 Deferred Payroll Expenses (Unsecured)	7,371,805.06	10,318,845.75
045 Sub Total	39,474,742.24	41,586,409.79
046 Deferred Foreign Currency Fluctuation Asset	137,353,000.00	74,832,000.00
048 Total	791,471,410.30	372,842,674.45
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Laboratory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00
077 Related Party (Adv)	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
078 Key Management personel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	INVENTORIES	0.00	0.00
002		0.00	0.00
003	Coal	1,096,768,780.86	405,016,441.11
004	Fuel oil	85,769,570.26	219,582,421.17
005	Naphtha	0.00	0.00
006	Stores and spares	1,772,291,595.92	1,745,848,486.17
007	Chemicals & consumables	42,645,472.75	34,784,073.03
008	Loose tools	8,940,705.53	5,666,517.74
009	Steel Scrap	4,064,623.17	3,862,978.25
010	Others*	437,025,297.77	448,874,539.59
011	Sub Total	3,447,506,046.26	2,863,635,457.06
012	Less: Provision for shortages	1,616,130.33	40,561,367.59
013	Less: Provision for obsolete/ unservicable/dimuntion in value of surplus inventory	111,270,886.89	89,602,812.41
014		0.00	0.00
015	Total	3,334,619,029.04	2,733,471,277.06
016	Inventories include material in transit	0.00	0.00
017	Coal	0.00	0.00
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	20,219,726.31	30,205,532.77
021	Chemicals & consumables	109,604.28	149,847.00
022	Loose tools	0.00	0.00
023	Others	0.00	0.00
024		0.00	0.00
025	Inventory items other than steel scrap have been valued considering Note 1. Steel scrap has been valued at estimated realisable value.	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

As at	No. of shares	Face value	31.03.2020	31.03.2019
001	CURRENT INVESTMENTS		0.00	0.00
002	(Valuation as per Note 1)		0.00	0.00
003			0.00	0.00
033	Investment in Mutual Funds (Details as under)		0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR		0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR		0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR		0.00	0.00
037	UTI Money Market- IP-Direct-Growth		0.00	0.00
038	IDBI-Liquid plan- Direct-Growth		0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR		0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR		0.00	0.00
041	IDBI Liquid Fund-DDR		0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)		0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)		0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)		0.00	0.00
045			0.00	0.00
046	Sub Total		0.00	0.00
047			0.00	0.00
052	Unquoted Investments		0.00	0.00
054			0.00	0.00
066	TOTAL		0.00	0.00
067			0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	5,049,154.00	3,074,572.88
005 With significant increase in Credit Risk	0.00	0.00
006 Credit impaired	0.00	0.00
007 Sub-Total	5,049,154.00	3,074,572.88
008 Total	5,049,154.00	3,074,572.88
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	5,049,154.00	3,074,572.88
011	0.00	0.00
013 * After adjustment for Unbilled Revenue	0.00	0.00
014 Long-term trade receivables	0.00	0.00
015	0.00	0.00
016	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at		31.03.2020	31.03.2019
001	CASH & BANK BALANCES	0.00	0.00
002	Cash & Cash Equivalents	0.00	0.00
003	Balances with Banks	410,685.91	60,999.33
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	40,579.00	87,228.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	Total	451,264.91	148,227.33

KORBA SUPER THERMAL POWER STATION

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 Total	0.00	0.00
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022 Others	0.00	0.00
023	0.00	0.00
024 Total	0.00	0.00
025	0.00	0.00
026 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
027 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
028 Earmarked bank balances (current account)	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	23,948,885.01	24,895,179.39
012 Unsecured	61,580,123.86	69,244,990.58
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Total (Loans)	85,529,008.87	94,140,169.97
026	0.00	0.00
027 Due from Directors and Officers of the Company	0.00	0.00
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 Loans to related parties include:	0.00	0.00
032 i)Key management personel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 PVUNL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personel	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-2,546,614.52	-2,538,384.83
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	4,069,626.45	2,902,991.80
013 Considered Doubtful	429,665.00	429,665.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	429,665.00	429,665.00
026	0.00	0.00
033 Total (Advances)	1,523,011.93	364,606.97
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	12,603,696.68	9,288,466.76
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Unbilled Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Others*	10,409,174.00	5,732,212.00
058 Receivable from MCP Escrow A/c	0.00	0.00
059 Total	24,535,882.61	15,385,285.73
060	0.00	0.00
062 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
063	0.00	0.00
067	0.00	0.00
068 Advances to related parties include:	0.00	0.00
069 i)Key management personel	0.00	0.00
070 ii)Subsidiary companies	0.00	0.00
071 iii)Joint Venture companies	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
072 iv)Contractors	0.00	0.00
073 v)Others	0.00	0.00
074	0.00	0.00
075 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Labortory Private Ltd.	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	-2,546,614.52	-2,538,384.83
096 Total	-2,546,614.52	-2,538,384.83

KORBA SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	127,811,934.00	127,811,934.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	256,840,905.84	683,364,156.94
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	26,700.00	820,710.80
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	80,263,067.11	151,157,493.01
019 Considered Doubtful	515,000.00	515,000.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	9,883,450.00	55,785,966.16
024 Considered Doubtful	0.00	0.00
025	0.00	0.00
026 Less: Allowance for bad & doubtful advances	515,000.00	515,000.00
027 Deferred Payroll Expenses (Secured)	4,106,525.04	4,181,481.00
028 Deferred Payroll Expenses (Unsecured)	4,473,129.74	6,180,484.24
029 Sub-total	8,579,654.78	10,361,965.24
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	80,608.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	35,699,706.20	26,721,816.63
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	453,928.60	453,928.60
042 Others	11,506,773.03	4,501,150.53
043	0.00	0.00
044 Total (Other Current Assets)	531,066,119.56	1,061,059,729.91
045 **Include Prepaid Expenses	9,883,450.00	55,785,966.16
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2020	31.03.2019
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 Advances to related parties include:	0.00	0.00
053 i)Key management personel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	7,858,041.00
065 Related Party (Adv)- Contractors	256,418,504.84	674,866,857.94
066 Related Party (Adv)- Others	422,401.00	639,258.00
067 Total	256,840,905.84	683,364,156.94
068	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

As at		31.03.2020	31.03.2019
001	On account of Exchange Differences	32,605,283.51	10,261,365.73
002	On account of employee benefit exp	557,682,942.00	557,682,942.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005		0.00	0.00
006	Total	590,288,225.51	567,944,307.73

KORBA SUPER THERMAL POWER STATION

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,894,557,280 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 Sub-Total	0.00	0.00
011 Securities Premium Account	0.00	0.00
012 As per last financial statements	0.00	0.00
013 Add: Additions during the year/period	0.00	0.00
014 Less: Adjustments during the year/period	0.00	0.00
015 Sub-Total	0.00	0.00
016 Bonds Redemption Reserve	0.00	0.00
017 As per last financial statements	0.00	0.00
018 Add: Transfer from Surplus	0.00	0.00
019 Less: Transfer to surplus on redemption	0.00	0.00
020 Less: Adjustments during the year/ period	0.00	0.00
021 Sub-Total	0.00	0.00
022 Share Application money Allotment	0.00	0.00
023 As per last financial statements	0.00	0.00
024 Add: Addition during the year	0.00	0.00
025 Less: Utilised for allotment during the year	0.00	0.00
026 Less: Adjustments during the year/ period	0.00	0.00
027 Sub-Total	0.00	0.00
028 Fly-ash utilisation reserve Fund	0.00	0.00
029 As per last financial statements	4,045,891.38	-19,453,513.72
030 Transferred to CC	0.00	74,425,369.61
031 Add:Transfer from revenue from operations	0.00	0.00
032 Add:Transfer from other income	9,852,895.50	0.00
033 Less: Utilised during the year	0.00	0.00
034 Tangible assets	0.00	0.00
035 Employee benefit expenses	0.00	-3,514,247.46
036 Generation,adm. and other expenses	0.00	-47,411,717.05
037 Tax Expenses	0.00	0.00
038 Sub-Total	13,898,786.88	4,045,891.38
039 Corporate social responsibility (CSR) reserve	0.00	0.00
040 As per last financial statements	0.00	0.00
041 Add : Transfer from surplus	0.00	0.00
042 Less:-Write back during the year	0.00	0.00
043 Sub-Total	0.00	0.00
044 General Reserve	0.00	0.00
045 As per last financial statements	0.00	0.00
046 Add: Transfer from Surplus	0.00	0.00
047 Less: Transfer to Surplus	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2020	31.03.2019
048 Less: Write back during the year /period	0.00	0.00
049 Less: Adjustments during the year /period	0.00	0.00
050 Sub-Total	0.00	0.00
051	0.00	0.00
052 Retained earnings	0.00	0.00
053 As per last financial statements	95,092,166,965.06	89,967,069,725.01
054 Add(Less):-Changes in accounting policy / prior period errors	0.00	0.00
055 Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss	4,570,418,766.53	5,125,097,240.05
056	0.00	0.00
057 Add: Write back from Bond Redemption Reserve	0.00	0.00
058 Add: Write back from Capital Reserve	0.00	0.00
059 Add: Write back from Foreign Project Reserve	0.00	0.00
060 Add: Write back from CSR Reserve	0.00	0.00
061 Add: Write back from General Reserve	0.00	0.00
062 Less: Transfer to Bonds Redemption Reserve	0.00	0.00
063 Less: Transfer to Foreign Project Reserve	0.00	0.00
064 Less:Transfer to Capital Reserve	0.00	0.00
065 Less:Transfer to CSR Reserve	0.00	0.00
066 Less:Transfer to General Reserve	0.00	0.00
067 Less:Interim Dividend Paid	0.00	0.00
068 Less:Tax on Interim Dividend Paid	0.00	0.00
069 Less:Final Dividend Paid	0.00	0.00
070 Less:Tax on Final Dividend Paid	0.00	0.00
071 Less: Issue of bonus debenture	0.00	0.00
072 Less: Tax on issue of bonus debenture	0.00	0.00
073 Sub-Total	99,662,585,731.59	95,092,166,965.06
074	0.00	0.00
075 Remeasurement of defined benefit plans	0.00	0.00
076 As per last financial statements	-61,341,411.06	-55,513,642.70
077 Add/(Less):- Actuarial Gains/loss through OCI	-85,588,117.82	-5,827,768.36
078 Sub-Total	-146,929,528.88	-61,341,411.06
080	0.00	0.00
081 FVTOCI Reserve	0.00	0.00
082 As per last financial statements	0.00	0.00
083 Add(Less):-Net gain/loss of equity instruments through OCI	0.00	0.00
084 Sub-Total	0.00	0.00
085	0.00	0.00
086 Total Other equity	99,529,554,989.59	95,034,871,445.38

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 23rd August 2026 (Sixty Second Issue - Private Placement)	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
020 8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021 8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022 7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023 7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024 7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026 9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027 8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at par in full on 4th March 2024 (Fifty First Issue A - Private Placement)	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
028 8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030 9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031 8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032 8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033 8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034 8.73% Secured non-cumulative non-convertible redeemable taxable bonds of	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

				31.03.2020	31.03.2019
	As at				
	₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)				
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III			0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII			0.00	0.00
037	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)			0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)			0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)			0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021			0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2020	31.03.2019
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2020	31.03.2019
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

			31.03.2020	31.03.2019
	As at			
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III			
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III		0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III		0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III		0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2020	31.03.2019
<p>year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III</p>			
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2020	31.03.2019
private placement)III			
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
074	0.00	0.00
075	0.00	0.00
081	0.00	0.00
082 Sub Total	0.00	0.00
083 Foreign Currency Notes-Unsecured	0.00	0.00
084 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
085 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
086 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
087 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
088 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
089 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
090 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
091 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
092 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
093	0.00	0.00
094 Sub Total	0.00	0.00
095 Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
100 Long term maturities of Finance Lease Obligations (Unsecured) X	79,535,596.19	0.00
101 Term Loans	0.00	0.00
102 From Banks	0.00	0.00
103 Secured	0.00	0.00
104 Rupee Loans	0.00	0.00
105 Unsecured	0.00	0.00
106 Foreign Currency Loans	0.00	0.00
107 Rupee Loans	0.00	0.00
108 From Others	0.00	0.00
109 Secured	0.00	0.00
110 Rupee Loans	0.00	0.00
111 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
112 Unsecured	0.00	0.00
113 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
114 Other Foreign currency loans	0.00	0.00
115 Rupee Loans	0.00	0.00
116 Deposits	0.00	0.00
117 Unsecured	0.00	0.00
118 Fixed Deposits	0.00	0.00
119 Others	0.00	0.00
120 Unsecured	0.00	0.00
121 Bonds Application Money Pending Allotment	0.00	0.00
122 Sub-total	0.00	0.00
123 Less:- Interst accrued but not due on borrowings	0.00	0.00
124 Less:- Current maturities of long term borrowings	0.00	0.00
125 Bonds-Secured	0.00	0.00
126 5.875% Fixed Rate Notes	0.00	0.00
127 Foreign currency loans from Banks- unsecured	0.00	0.00
128 Rupee loans from banks- Secured	0.00	0.00
129 Rupee loans from banks- unsecured	0.00	0.00
130 Rupee Term loan from Others - Secured	0.00	0.00
131 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
132 Other foreign currency loans from others- unsecured	0.00	0.00
133 Rupee loans from others- unsecured	0.00	0.00
134 Finance Lease obligations - secured	0.00	0.00
135 Finance Lease obligations - unsecured	7,286,860.56	0.00
136	0.00	0.00
137	0.00	0.00



A Maharatna Company

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
200	Total	72,248,735.63	0.00



A Maharatna Company

KORBA SUPER THERMAL POWER STATION

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	1,605,494.56	867,739.80
004	- Others	4,009,121.99	2,820,987.69
005		0.00	0.00
006	Total	5,614,616.55	3,688,727.49

KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at		31.03.2020	31.03.2019
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	15,467,821.93	0.00
005	Others	0.00	0.00
006	Deposits from contractors and others	16,200,000.00	16,200,000.00
007		0.00	0.00
008		0.00	0.00
009	Total	31,667,821.93	16,200,000.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	LONG TERM PROVISIONS	0.00	0.00
002	Provision for Employee Benefits	0.00	0.00
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	Closing Balance	0.00	0.00
013		0.00	0.00
014	TOTAL	0.00	0.00

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

As at	Open Balance on 01.04.2019	Addition	Closing Balance on 31.03.2020
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 MAT credit entitlement	0.00	0.00	0.00
008	0.00	0.00	0.00
009 Total	0.00	0.00	0.00
010	0.00	0.00	0.00
011 Total	0.00	0.00	0.00
012 Breakup of deferred tax assets	0.00	0.00	0.00
013 Provision	0.00	0.00	0.00
014 Statutory dues	0.00	0.00	0.00
015 Leave encashment	0.00	0.00	0.00
016 Others	0.00	0.00	0.00
017	0.00	0.00	0.00
018	0.00	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004	0.00	0.00
005 TOTAL	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Total	0.00	0.00
012	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at		31.03.2020	31.03.2019
001	TRADE PAYABLES	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	313,725,004.33	266,616,148.94
004	- Others	1,785,704,179.43	2,515,366,250.40
005		0.00	0.00
006	Total	2,099,429,183.76	2,781,982,399.34
007		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
002 Current maturity of long term borrowings	0.00	0.00
003 Bonds-Secured	0.00	0.00
004 Foreign Currency Fixed Rate Notes	0.00	0.00
005 From Banks	0.00	0.00
006 Secured	0.00	0.00
007 Rupee Term Loan	0.00	0.00
008 Unsecured	0.00	0.00
009 Foreign currency loans	0.00	0.00
010 Rupee term loans	0.00	0.00
011 From Others	0.00	0.00
012 Secured	0.00	0.00
013 Rupee Term Loan	0.00	0.00
014 Unsecured	0.00	0.00
015 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016 Other foreign currency loans	0.00	0.00
017 Rupee term loans	0.00	0.00
018 Fixed deposits	0.00	0.00
019 Sub Total	0.00	0.00
020 Current maturity of finance lease obligations (secured)	0.00	0.00
021 Current maturity of finance lease obligations (unsecured)	7,286,860.56	0.00
022 Interest accrued but not due on borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contact	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	55,752,658.60	70,838,681.84
034 - Others	1,368,935,397.13	1,296,634,631.71
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	96,457,318.61	84,837,138.51
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	23,803,007.38	75,061,416.65
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	86,425,947.51	111,701,984.01

KORBA SUPER THERMAL POWER STATION

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2020	31.03.2019
043	0.00	0.00
044 Total	1,638,661,189.79	1,639,073,852.72
045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046 ** Include Payable to Hospital, parties for stale cheques and other payable.	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

	31.03.2020	31.03.2019
As at		
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	132,593,802.42	133,141,583.53
003 Deferred discount on forward exchange contact	0.00	0.00
004 Tax deducted at source and other statutory dues	294,611,852.00	206,470,374.10
005 Others	0.00	0.00
006 Total	427,205,654.42	339,611,957.63

KORBA SUPER THERMAL POWER STATION

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	59,230,669.35	59,460,731.35
030 Additions during the year	0.00	21,816,505.00
031 Amounts paid during the year	16,333,560.00	230,062.00
032 Amounts reversed during the year	0.00	21,816,505.00
033 Closing Balance	42,897,109.35	59,230,669.35
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	0.00	0.00
044 Additions during the year	453,599.11	0.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	0.00
047 Closing Balance	453,599.11	0.00
048 Provision for Arbitration	0.00	0.00
049 Opening balance	247,093,302.02	198,589,595.46
050 Additions during the year	63,832,228.00	48,503,706.56
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	310,925,530.02	247,093,302.02
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
103 Total	354,276,238.48	306,323,971.37

KORBA SUPER THERMAL POWER STATION

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

As at		31.03.2020	31.03.2019
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	257,511,000.00	288,084,000.00
004	Government grants	0.00	0.00
005		0.00	0.00
006	TOTAL	257,511,000.00	288,084,000.00

KORBA SUPER THERMAL POWER STATION**NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES****(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	41,721,636,238.58	41,208,289,423.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-7,152,000.00	2,333,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	41,714,484,238.58	41,210,622,423.00
010	Less: Rebate to customers	264,710,853.27	385,728,901.77
011	Energy Sales (Total)	41,449,773,385.31	40,824,893,521.23
012	Consultancy, project management and supervision fees	12,894,968.00	7,334,121.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	41,462,668,353.31	40,832,227,642.23
019	Sale of fly ash/ash products	9,852,895.50	0.00
020	Less: Transferred to fly ash utilisation reserve fund	-9,852,895.50	0.00
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	452,686.00	185,135.00
024	Energy Internally Consumed *	20,680,599.00	20,941,737.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	Total	41,483,801,638.31	40,853,354,514.23
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	19,693,695.70	22,935,073.90
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	362,843.00	234,629.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	410.00	340.00
044	Profit on disposal of PPE	85,663.00	1,411,797.35
045	Profit on redemption of GOI securities	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	177,424,358.00	82,436,284.00
048	Hire charges for equipment	118,900.00	91,300.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	40,252,776.99	0.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	128,480,581.41	179,903,285.98
057	Total	366,419,228.10	287,012,710.23
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061		0.00	0.00
062	Total	366,419,228.10	287,012,710.23
063		0.00	0.00
064	Details of Miscellaneous Income	0.00	0.00
065	Vehicle Hire Charges.	86,000.00	122,500.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	19,015,491.15	18,049,874.21
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	50,159,518.13	110,275,622.94
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	10,860,091.00	20,445,784.00
072	Management development programme.	1,275,000.00	2,375,000.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	47,084,481.13	28,634,504.83
075		0.00	0.00
076	Total (Miscellaneous Income)	128,480,581.41	179,903,285.98
077		0.00	0.00
078	Details of Provision written back others	0.00	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	39,514,965.98	0.00
084	Obsolescence in Stores	737,811.01	0.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation	0.00	0.00
087	Shortage in Fixed Assets	0.00	0.00



A Maharatna Company

KORBA SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
088	Diminution in value of Investment	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

For the Year ended		31.03.2020	31.03.2019
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	25,202,119,791.43	24,204,783,774.24
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	174,642,838.92	127,498,240.39
008	Total	25,376,762,630.35	24,332,282,014.63
009		0.00	0.00
010		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

For the Year ended		31.03.2020	31.03.2019
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	2,115,414,793.26	2,253,490,606.42
003	Contribution to provident and other funds	238,008,947.26	340,208,232.01
004	Unwinding of deferred payroll expense	14,058,509.82	15,694,941.98
005	Staff welfare expenses	235,070,871.92	279,066,747.02
006	Less : Expenses transferred to Consultancy group	0.00	242,924.00
007		0.00	0.00
008	Sub Total	2,602,553,122.26	2,888,217,603.43
009	Less: Employee benefits expense inventorised	248,081,895.41	285,338,923.52
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011		0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	3,514,247.46
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	-1,312.70
015	Less: Transferred to expenditure during construction period (net)- Note 43	3,590,094.24	0.00
016	TOTAL	2,350,881,132.61	2,599,365,745.15
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	254,158,088.76	376,052,598.96
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	37,450,841.30	44,133,881.00
006	Rupee term loans	443,004,110.00	426,728,959.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	20,675,145.31	20,239,520.91
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	6,286,774.20	2,298,087.47
011	Commercial Papers	0.00	0.00
012	Others	0.00	4,859.00
013	Sub Total	761,574,959.57	869,457,906.34
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	349,929.51	841,261.66
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	349,929.51	841,261.66
027		0.00	0.00
028	Exchange differences regarded as an adjustment to interest costs	22,448,008.00	0.00
029	Sub Total	784,372,897.08	870,299,168.00
030	Less: Transferred to Expenditure during construction period (net) - Note 43	65,692,150.13	69,706,010.01
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	718,680,746.95	800,593,157.99

KORBA SUPER THERMAL POWER STATION

NOTE NO. 41 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSE

(Amount in ₹)

For the Year ended		31.03.2020	31.03.2019
001	Depreciation, amortization and impairment expense	0.00	0.00
002	On property, plant and equipment- Note 2	2,728,457,664.32	2,492,737,933.04
003	On intangible assets- Note 4	137,675.00	259,973.63
004	Sub-total	2,728,595,339.32	2,492,997,906.67
005	Less:	0.00	0.00
006	Inventorised	122,765,190.33	109,009,097.49
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008	Transferred/Allocated to development of coal mines	0.00	0.00
009	Adjustment with deferred revenue from deferred foreign currency fluctuation	100,246,000.00	43,839,000.00
010	Total	2,505,584,148.99	2,340,149,809.18

KORBA SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended 31.03.2020	31.03.2019
001 OTHER EXPENSES	0.00	0.00
002 Power charges	42,330,561.00	38,537,654.00
003 Less: Recovered from contractors & employees	7,332,337.63	7,232,865.12
004 Sub-Total(Power Charges)	34,998,223.37	31,304,788.88
005 Water charges	1,017,075,721.00	1,014,296,816.00
006 Stores consumed	23,407,145.37	18,969,110.20
007 Rent	0.00	0.00
008 Less:Recoveries	0.00	0.00
009 Sub-Total (Rent)	0.00	0.00
010 Cost of extraction of Captive coal	0.00	0.00
011 Repairs & maintenance	0.00	0.00
012 Buildings	142,228,231.46	150,556,596.48
013 Plant & machinery	0.00	0.00
014 Power stations	1,231,421,246.89	1,129,104,691.09
015 Construction equipment	0.00	0.00
016 Others	82,607,145.19	66,590,063.18
017 Sub-total (Repairs & maintenance)	1,456,256,623.54	1,346,251,350.75
019 Load Dispatch Center Charges	13,761,766.00	9,440,138.00
021 Insurance	70,987,420.16	61,977,594.00
022 Interest to beneficiaries	0.00	0.00
023 Rates and taxes	95,737,048.52	115,065,756.59
024 Water cess & environment protection cess	0.00	0.00
025 Training & recruitment expenses	10,675,960.08	8,341,750.83
026 Less: Receipts	0.00	0.00
027 Sub-total (Training and recruitment expenses)	10,675,960.08	8,341,750.83
028 Communication expenses	26,024,103.07	25,262,192.82
029 Inland Travel	84,796,113.86	92,185,950.72
030 Foreign Travel	776,986.21	270,033.00
031 Tender expenses	0.00	1,401,302.00
032 Less: Receipt from sale of tenders	0.00	0.00
033 Sub-total (Tender expenses)	0.00	1,401,302.00
034 Payment to auditors	0.00	0.00
035 Audit fee	0.00	0.00
036 Tax audit fee	0.00	0.00
037 Other services	0.00	0.00
038 Reimbursement of expenses	0.00	0.00
039 Sub-total (Payment to Auditors)	0.00	0.00
040 Advertisement and publicity	1,274,974.51	1,501,892.00
041 Electricity duty	2,002,975,936.00	2,014,793,792.00
042 Security expenses	365,594,951.12	317,262,478.35
043 Entertainment expenses	31,387,456.79	26,260,532.81
044 Expenses for guest house	13,757,353.12	12,891,498.79
045 Less:Recoveries	217,985.00	245,611.00
046 Sub-Total (Guest house expenses)	13,539,368.12	12,645,887.79
047 Education expenses	43,948,445.00	38,919,217.50
049 Donations	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
050	Ash utilisation & marketing expenses	44,433,978.86	31,951,197.87
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	4,140,401.50	2,130,915.00
054	Legal expenses	13,309,251.00	14,285,590.70
055	EDP hire and other charges	2,017,401.56	2,732,148.00
056	Printing and stationery	1,067,272.08	3,550,994.20
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	28,342,451.28	27,724,935.53
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-1,953,005.32	-8,887,939.65
066	Transport Vehicle running expenses	606,744.93	740,781.14
067	Horticulture Expenses	40,088,095.63	39,549,104.41
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	52,088,472.84	18,405,279.46
074	Loss on disposal/write-off of PPE	30,093,729.32	29,247,987.35
075	Sub-Total	5,507,453,036.40	5,297,581,578.25
076	Less: Other expenses inventorised	293,594,110.80	231,663,899.85
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	44,466,432.94	47,411,717.05
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080		0.00	0.00
081	Less: Transferred to CSR Expenses	31,341,407.00	28,095,061.91
082	Less: Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083	Net (Generation, Administration and Other expenses)	5,138,051,085.66	4,990,410,899.44
084	Corporate Social Responsibility Expenses	123,763,348.27	106,734,969.30
085	Less: Grants-in-aid	0.00	0.00
086	Sub-total (Corporate Social Responsibility Expenses)	123,763,348.27	106,734,969.30
087	Provisions	0.00	0.00
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	963,195.78	35,974,044.59
092	Obsolete/Diminution in the value of surplus stores	22,405,885.49	802,068.17
093	Shortage in construction stores	0.00	0.00
094	Diminution in value of long term investments	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
095	Shortage in Fixed assets	453,599.11	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	39,888,707.28	0.00
098	Tariff Adjustment	0.00	0.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	41,083,668.00	23,163,198.42
101	(ii) Other provisions	0.00	0.00
102	Total (Provisions)	104,795,055.66	59,939,311.18
103		0.00	0.00
104	Total	5,366,609,489.59	5,157,085,179.92
105		0.00	0.00
106	Breakup of miscellaneous expenses.	0.00	0.00
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	665,067.95	461,217.00
113	Furnishing expenses	1,308,407.76	369,758.00
114	Subscription to trade and other associations.	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	0.00
118	Research & development expenses .	0.00	0.00
119	Less : Grants received for Research & development expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	141,863.59	217,195.20
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	24,956,423.00	3,063,949.00
125	Brokerage & commission	11,060,376.00	-2,558,948.00
129	Books and periodicals	60,809.00	190,181.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey & Investigation expenses written off	0.00	0.00
133	Others	13,895,525.54	16,661,927.26
134	Total	52,088,472.84	18,405,279.46
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

For the Year ended		31.03.2020	31.03.2019
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	3,590,094.24	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	3,590,094.24	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	7,041,601.00	9,908,101.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	54,239,682.00	52,452,052.00
013	Foreign currency bonds/notes	3,897,263.00	5,368,220.00
014	Unwinding of discount on account of vendor liabilities	499,523.13	1,953,522.01
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	14,081.00	24,115.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	65,692,150.13	69,706,010.01
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	69,282,244.37	69,706,010.01
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	69,282,244.37	69,706,010.01
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	69,282,244.37	69,706,010.01

KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	1,300.82	1,300.82
007 (b) value (in rs)	18,592,093.00	18,592,093.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	49.29	49.29
015 (b) value (in rs)	598,897.00	598,897.00
016 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
017 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
018 Property, plant & equipment	13,962,837,247.00	2,232,477,097.00
019 Intangible assets	0.00	0.00
020 Details of precommissioning expenditure	0.00	0.00
021 (a) precommissioning expenses	0.00	0.00
022 (b) precommissioning income	0.00	0.00
023 (c) net precommissioning expenditure	0.00	0.00
024 Impact due to change in Accounting policy:-	0.00	0.00
025 (a) Increase in profit/Decrease in depreciation for the year due to change in depreciation on RE assets (Competitive bidding)	0.00	0.00
026 (b) Decrease in profit due to the adjustment in grants recognized consequent to change in policy	0.00	0.00
027	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-1,106,563.40	670,734.35
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	88,071,616.00	1,394,774.00
050 Finance lease	0.00	0.00
051 A) obligations towards minimum lease payments	0.00	0.00
052 Not later than one year	7,434,966.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2020	31.03.2019
053 Later than one year and not later than five years	29,739,864.00	0.00
054 Later than five years	171,004,218.00	0.00
055 Total	208,179,048.00	0.00
056 B) present value of (a) above	0.00	0.00
057 Not later than one year	7,286,860.56	0.00
058 Later than one year and not later than five years	23,931,606.75	0.00
059 Later than five years	48,317,128.88	0.00
060 Total	79,535,596.19	0.00
061 C) finance charges	128,643,451.81	0.00
062 Operating leases	0.00	0.00
063 A) rent	0.00	0.00
064 Company lease accomodation - executives	59,273.05	135,029.75
065 Company lease accomodation - directors	0.00	0.00
066 Others	0.00	0.00
067 Total	59,273.05	135,029.75
068 B) (i) receipts from sub-lease of office buildings	0.00	0.00
069 (ii) receipts from sub-lease of helicopter	0.00	0.00
070 Borrowing cost capitalised during the year	65,692,150.13	69,706,010.01
071 Revenue grants recognized during the year	0.00	0.00
072 Revenue expenditure on research and development	13,350,770.45	1,229,536.80
073 Capital expenditure on research and development.	1,062,000.00	2,315,520.00
074	0.00	0.00
075 Expenditure on sustainability development - capital	0.00	0.00
076 Expenditure on csr- capital	0.00	0.00
077 Csr amount spent during the year, yet to be paid in cash	0.00	0.00
078 Constn/acquisition of any asset	0.00	0.00
079 On purpose other than above	0.00	2,969,040.00
080	0.00	0.00
081	0.00	0.00
082 Disclosure under msmed act 2006.	0.00	0.00
083 (i) (a) the principal amount remaining unpaid as at year end	371,083,157.49	338,322,570.58
084 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
085 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
086 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
087 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
088 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
111	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2020	31.03.2019
112 Amount of inventories recognized as an expense (including fuel)	26,112,798,850.49	25,006,944,274.94
113 Amount of inventories capitalised as overhauling assets out of 112 above	106,038,401.85	98,920,752.43
114 Amount capitalised as edc out of 112 above	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	1,677,684,292.54	1,449,858,175.00
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00
142 (c) Other demands by state authorities	57,660,273.97	51,660,273.97
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	3,892,432,467.22	3,892,432,467.22
145 (b) Surface transportation charges on coal	929,854,992.28	537,034,548.17
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	16,830,543.10	16,830,543.10
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	4,080,314,030.89	545,436,482.69
156 Total	10,654,776,600.00	6,493,252,490.15
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii)Land compensation cases	0.00	0.00
160 (iii)Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	4,839,118,002.60	4,446,297,558.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	4,839,118,002.60	4,446,297,558.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	0.00	0.00
170 F.CONTINGENT ASSETS	0.00	0.00
171	0.00	0.00
172	0.00	0.00
173	0.00	0.00



A Maharatna Company

KORBA SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
175	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD
(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Contracts for works/services for services received by the company	0.00	0.00
003	Contracts for works/services for services provided by the company	0.00	0.00
004	Deputation of employees	0.00	0.00
005	Purchases or sales of goods	0.00	0.00
006	Purchases or sales of property and other assets	0.00	0.00
007	Sub-total	0.00	0.00
008		0.00	0.00
009	Dividend received	0.00	0.00
010	Equity contributions made	0.00	0.00
011	Share application money pending allotment	0.00	0.00
012	Loans granted	0.00	0.00
013	Guarantees received	0.00	0.00
014	Guarantees provided	0.00	0.00
015	Sub-total	0.00	0.00
016		0.00	0.00
017	Transactions during the year- jvs	0.00	0.00
018	Contracts for works/services for services received by the company	339,200,912.69	515,516,273.22
019	Contracts for works/services for services provided by the company	1,192,255.00	1,440,013.00
020	Deputation of employees	0.00	0.00
021	Purchases or sales of goods	15,205,475.92	59,931,376.58
022	Purchases or sales of property and other assets	0.00	0.00
023	Sub-total	355,598,643.61	576,887,662.80
024		0.00	0.00
025	Dividend received	0.00	0.00
026	Equity contributions made	0.00	0.00
027	Share application money pending allotment	0.00	0.00
028	Loans granted	0.00	0.00
029	Guarantees received	0.00	0.00
030	Guarantees provided	0.00	0.00
031	Sub-total	0.00	0.00
032	Total	355,598,643.61	576,887,662.80
033	Transactions with post employment benefit plans	0.00	0.00
034	Contributions made during the year	0.00	0.00
035	Compensation to key management personnel	0.00	0.00
036	Short term employee benefits	0.00	0.00
037	Post employment benefits	0.00	0.00
038	Other long term benefits	0.00	0.00
039	Termination benefits	0.00	0.00
040	Share based payments	0.00	0.00
041	Sub-total	0.00	0.00
042	Transactions with the related parties under the	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

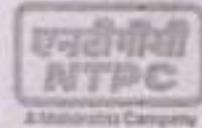
For the Year ended		31.03.2020	31.03.2019
control of the same government:			
043	Coal india ltd.. And its subsidiaries- purchase of coal	24,389,908,318.33	25,093,304,329.76
044	Singareni coalfields ltd- purchase of coal	11,365,011.35	0.00
045	Bhel ltd.	0.00	0.00
046	Purchase of equipment, supply & erection services	324,182.01	674,725.38
047	Purchase of spares	123,089,901.32	206,831,155.68
048	Maintenance services	47,018,993.06	112,207,152.17
049	Sub-total	170,433,076.39	319,713,033.23
050	Gail (i) ltd. Supply of natural gas	0.00	0.00
051	locl supply of oil products	186,056,575.95	302,998,886.43
052	Bpcl-supply of natural gas and oil	0.00	0.00
053	Sail-supply of steel and iron products	6,873,425.66	1,419,528.26
054	Other entities	0.00	0.00
055	Purchase of equipments & erection services	0.00	0.00
056	Purchase of spares	129,047.00	1,342,544.33
057	Maintenance services	53,876,249.75	16,477,390.25
058		0.00	0.00
059	Total	24,818,641,704.43	25,735,255,712.26
060	Transaction with other	0.00	0.00
061	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
062	- transactions during the year	4,176,208.68	2,481,524.14
063	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
064	Compensation to key management personnel (including co secretary/ cmd and non executive directors)	0.00	0.00
065	Short term employee benefits	0.00	0.00
066	Post employment benefits	0.00	0.00
067	Other long term benefits	0.00	0.00
068	Directors sitting fee	0.00	0.00
069	Termination benefits	0.00	0.00
070	Share based payments	0.00	0.00
071	Bank guarantee received from joint venture companies	0.00	0.00
072	Additional Transactions with GAIL	0.00	0.00
073		0.00	0.00
074		0.00	0.00
075		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2020	31.03.2019
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	224,344.00	3,675.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	4,176,208.00	1,393,362.69
014 Sub-total	4,400,552.00	1,397,037.69
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	129,517,739.98	137,150,665.37
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	129,517,739.98	137,150,665.37
022	0.00	0.00



**KORBA SUPER THERMAL POWER STATION
STATEMENT OF PROFIT AND LOSS**

(Amount in ₹)

	For the Year ended	Note	31.03.2021	31.03.2020
001	Revenue		0.00	0.00
002	Revenue from operations	37	45,125,224,599.86	43,070,318,071.31
003	Other income	38	518,770,772.71	309,419,229.10
005	Total Revenue		45,643,995,372.57	44,042,737,899.41
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	36A	37,545,259,304.17	25,376,702,630.35
009	Employee benefits expense	39	2,263,800,718.62	2,260,591,132.61
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	567,036,826.22	718,590,746.05
012	Depreciation and amortization expenses	41	2,562,008,544.39	2,505,584,346.99
013			0.00	0.00
014	Other expenses	42	5,441,215,800.96	1,265,009,489.69
015	CC - expenses charge to revenue		754,819,850.22	863,627,869.17
016	Less: Unit expenses transferred to CC		142,750.00	0.00
017	Total expense		39,433,834,815.38	37,303,146,017.66
020	Profit before exceptional items & tax		6,210,171,053.79	6,740,591,881.75
021	Exceptional items		0.00	0.00
024	Profit before tax		6,210,171,053.79	6,740,591,881.75
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	Total Tax expense		0.00	0.00
032	Profit for the period before regulatory deferral account balances		6,210,171,053.79	6,740,591,881.75
033	Movement in regulatory deferral account balances		0.00	0.00
034	Regulatory deferred account - deferred		0.00	0.00
035	Others		70,074,260.37	22,343,917.78
036	Tax impact on Regulatory deferral account balances		0.00	0.00
037	Movement in Regulatory deferral account balances (Net of Tax)		70,074,260.37	22,343,917.78
038	Profit for the period/ year		6,280,245,314.16	6,762,935,799.53
039	Other comprehensive income		0.00	0.00
040	(A) Items that will not be reclassified to profit or loss		0.00	0.00
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	- Net actuarial gains/(losses) on defined benefit plans		-35,146,161.12	-85,588,117.82
044	Income tax on above that will not be reclassified to profit or loss		0.00	0.00

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Page 1 of 2



**KORBA SUPER THERMAL POWER STATION
STATEMENT OF PROFIT AND LOSS**

For the Year ended		[Amount in ₹]	
	Note	31.03.2021	31.03.2020
048		0.00	0.00
049	Other comprehensive income for the year, net of income tax	-39,146,161.12	-45,585,117.62
050		0.00	0.00
051	Total Comprehensive income for the year	₹,241,099,163.84	6,577,347,681.71
055		0.00	0.00
056	Earnings per equity share:	0.00	6.50
067	Basic & Diluted	0.00	0.00
068	Significant Accounting Policies	0.00	0.00
069	Expenditure during construction period (Net) / Div. of coal mines (net) 43 N3A	0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.	0.00	0.00

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KORBA SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in ₹)

As at	Note	31.03.2021	31.03.2020
001	ASSETS	0.00	0.00
002		0.00	0.00
003	Non-Current Assets	0.00	0.00
004	Property, plant and equipment	24,420,822,589.24	25,077,257,806.81
005	Capital-Work-in-Progress	1,480,018,386.70	1,293,105,811.19
006	Intangible Assets	4,720.00	70,244.58
007	Intangible Assets under Development	0.00	0.00
008	Financial Assets	0.00	0.00
009	i) Investments in Subsidiaries and Joint Ventures	0.00	0.00
010	ii) Investments	5,000.00	5,000.00
011	iii) Trade receivables	0.00	0.00
012	iv) Loans	132,002,544.87	120,574,396.47
013	v) Other financial assets	0.00	0.00
014	Other non-current assets	740,381,584.51	781,471,416.30
015	Total non-current assets	26,773,274,815.12	27,282,784,671.15
016		0.00	0.00
017	Current Assets	0.00	0.00
018	Inventories	1,280,086,072.33	1,334,519,029.04
019	Financial assets	0.00	0.00
020	i) Investments	0.00	0.00
021	ii) Trade receivables	3,927,640.00	3,793,700.00
022	iii) Cash and cash equivalents	372,360.78	451,284.81
023	iv) Bank balances other than cash and cash equivalents	0.00	0.00
024	v) Loans	85,254,109.08	85,326,006.87
025	vi) Other financial assets	19,403,694.55	25,791,338.81
026	Current Tax Assets (net)	0.00	0.00
027		0.00	0.00
028	Other Current Assets	1,548,709,340.95	1,510,461,119.56
029		0.00	0.00
030	Total Current Assets	4,937,325,801.63	3,931,256,458.99
031	Regulatory deferral account debit balances	600,367,485.88	690,268,225.81
032	TOTAL ASSETS	32,310,987,802.69	31,854,122,355.85
034	EQUITY AND LIABILITIES	0.00	0.00
035	Equity	0.00	0.00
036	Equity Share capital	0.00	0.00
037	Other equity	107,949,373,386.75	101,722,872,022.59
040	Total equity	107,949,373,386.75	101,722,872,022.59
041		0.00	0.00
042	Liabilities	0.00	0.00
043	Non-Current Liabilities	0.00	0.00
044	Financial liabilities	0.00	0.00
045	i) Borrowings	73,061,553.45	72,348,126.83

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**KORBA SUPER THERMAL POWER STATION
BALANCE SHEET**

(Amount in ₹)

As at	Note	31.03.2021	31.03.2020
046	ii) Trade payables	0.00	0.00
047	- Total outstanding dues of micro and small enterprises	24 28,216,013.11	1,605,404.56
048	- Total outstanding dues of creditors other than micro and small enterprises	24 7,324,813.69	4,009,121.99
049	iii) Other financial liabilities	25 66,503,204.33	31,007,821.33
050	Provisions	26 0.00	0.00
051	Deferred Tax Liabilities (net)	27 0.00	0.00
052	Other non-current liabilities	28 0.00	0.00
053		0.00	0.00
054	Total non-current liabilities	162,175,644.52	109,531,174.11
055		0.00	0.00
056	Current Liabilities	0.00	0.00
057	Financial liabilities	0.00	0.00
058	i) Borrowings	29 0.00	0.00
059	ii) Trade Payables	0.00	0.00
060	- Total outstanding dues of micro and small enterprises	30 241,050,942.15	313,725,004.33
061	- Total outstanding dues of creditors other than micro and small enterprises	30 2,151,370,022.41	1,795,794,179.43
062	iii) Other financial liabilities	31 1,750,403,058.48	1,638,661,180.79
063	Other current liabilities	32 601,767,855.42	477,206,654.42
064	Provisions	33 388,220,443.91	354,276,238.48
065	Current tax liabilities (net)	34 0.00	0.00
066		0.00	0.00
067	Sub Total	5,039,592,393.37	4,112,572,286.45
068		0.00	0.00
069	Deferred Revenue	35 226,940,000.00	257,511,000.00
070	Regulatory deferral account credit balances	36 0.00	0.00
071	Inter Unit Accounts	-81,207,262,533.96	-74,754,963,307.00
072		0.00	0.00
073	TOTAL EQUITY AND LIABILITIES	32,376,987,882.69	31,854,323,255.88
074	Significant Accounting Policies as per Note 1	0.00	0.00
075		0.00	0.00
076	The accompanying notes 1 to 44 form an integral part of these financial statements.	0.00	0.00
077		0.00	0.00
078		0.00	0.00

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[Head of Unit]

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	417283488.00	12346200.00	0.00	429629688.00	0.00	0.00	0.00	0.00	429629688.00	417283488.00
4 Right of Use	276527244.50	0.00	7112928.00	283640172.50	37993329.28	9254240.52	0.00	47247569.80	236392602.70	238533915.22
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	37668218.67	0.00	0.00	37668218.67	7125563.99	1126649.59	0.00	8252213.58	29416005.09	30542654.68
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	970989763.55	0.00	0.00	970989763.55	171770142.48	34394006.16	0.00	206164148.64	764825614.91	799219621.07
11 Others	661905987.03	1067310.00	2068293.97	665041591.00	124792325.13	24274404.04	0.00	149066729.17	515974861.83	537113662.16
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	164985234.31	0.00	0.00	164985234.31	49074098.10	9698803.05	0.00	58772901.15	106212333.16	115911136.21
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	203058262.65	0.00	(577428.00)	202480834.65	49582734.83	11913975.29	0.00	61496710.12	140984124.53	153475527.82
17 Railway siding	96436447.07	0.00	343767.00	96780214.07	8681534.03	5331185.39	0.00	14012719.42	82767494.65	87754913.04
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	32238587116.93	1367818482.89	297133745.26	33903539345.08	9852356231.81	2567191873.60	(347056860.52)	12072491244.89	21831048100.19	22386230885.17

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1017

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	152773927.55	5509343.27	(98383.79)	158184887.03	50133833.16	13498337.46	0.00	63632170.62	94552716.41	102640094.14
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	3744766.65	740826.31	(172759.98)	4312832.98	2585796.01	154760.13	(137089.18)	2603466.96	1709366.02	1158972.15
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	81421890.06	5113987.00	(51876.10)	86484000.96	33023039.98	7401652.87	(3835.00)	40420857.85	46063143.11	48398850.55
26 EDP, WP machines and satcom equipment	71335357.44	404283.33	(6813838.80)	64925801.97	53352842.87	10672397.09	(6729055.91)	57296184.05	7629617.92	17982514.57
27 Construction equipments	49233256.14	7588247.14	0.00	56821503.28	21377738.53	2785214.72	0.00	24162953.25	32658550.03	27855517.61
28 Electrical Installations	79468299.53	287008.00	513896.51	80269204.04	15663405.15	13141461.30	457066.01	29261932.46	51007271.58	63804894.88
29 Communication equipments	41686243.26	84977.59	117705.00	41888925.85	19814312.85	3693843.79	0.00	23508156.64	18380769.21	21871930.41
30 Hospital equipments	30717847.42	3010468.52	(4196.24)	33724119.70	8491348.98	1865967.80	0.00	10357316.78	23366802.92	22226498.44
31 Laboratory and workshop equipments	5419026.00	3278597.00	0.00	8697623.00	166190.97	327905.05	0.00	494096.02	8203526.98	5252835.03
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	35583242376.76	1407249731.05	299571852.83	37290063960.64	10505984468.15	2716726677.85	(353469774.60)	12869241371.40	24420822589.24	25077257911.15
Grand Total Prev Year (Tangible)	33263678320.00	1335481102.96	984082953.80	35583242376.76	8099533839.45	2728457664.32	(322007035.62)	10505984468.15	25077257908.61	25164144483.09

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1017

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2021	Tangible As At: 31.03.2020	Tangible As At: 31.03.2021	Tangible As At: 31.03.2020
Disposal of assets	(6678377.95)	(2378254.92)	(6595739.06)	(2329321.59)
Retirement of assets	(371683035.15)	(365824632.92)	(347286203.65)	(327663054.93)
Cost adjustments	677090394.15	1332031131.61	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	1982674.07	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	842871.78	18272035.97	412168.11	7985340.90
Others	0.00	0.00	0.00	0.00
TOTAL	299571852.83	984082953.81	(353469774.60)	(322007035.62)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: KORBA SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads		15687468.64			15687468.64
4	Piling and foundation					
5	Buildings :					
6	Main plant		2454413.21	(2454413.21)		
7	Others	140616002.51	32324535.66	456356.20		173396894.37
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding		343767.00	(343767.00)		
13	Earth dam reservoir					
14	Plant and equipment	952933096.03	1430860078.53	(925863450.91)	476837717.65	981092006.00
15	Furniture and fixtures	219480.00	3728858.27	(219480.00)	3728858.27	
16	Vehicles					
17	Office equipment	665048.00	13268711.51		665048.00	13268711.51
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations	20714959.95	16232261.63		287008.00	36660213.58
21	Communication equipment					
22	Hospital equipments	718494.00	140342.75		718494.00	140342.75
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha	40616791.00				40616791.00
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: KORBA SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		93644337.85	(200388.80)		93443949.05
33	LESS : Allocated to related works		93443949.05			93443949.05
34	LESS : Provision for Unservicable works	39888707.28				39888707.28
35	Construction stores (At Cost)					
36	Steel	44363196.19		(16137720.31)		28225475.88
37	Cement	2699273.21		(1751303.85)		947969.36
38	Others	129447877.58	54793897.39	45629425.92		229871200.89
39	Sub-total	176510346.98	54793897.39	27740401.76		259044646.13
40	LESS : Provision for shortages					
41	Sub-total	176510346.98	54793897.39	27740401.76		259044646.13
42	Total CWIP	1293105511.19	1570034723.39	(900884741.96)	482237125.92	1480018366.70
43						
44						
45	PREVIOUS YEAR TOTAL	2066682964.92	1365121399.08	(1539085923.08)	592539758.70	1293105511.19

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	1583844.84	0.00	0.00	1583844.84	1513500.26	65624.58	0.00	1579124.84	4720.00	70344.58
Grand Total (Intangible)	1583844.84	0.00	0.00	1583844.84	1513500.26	65624.58	0.00	1579124.84	4720.00	70344.58
Grand Total Prev Year (Intangible)	1583844.84	0.00	0.00	1583844.84	1375825.26	137675.00	0.00	1513500.26	70344.58	208019.58

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1017

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 5: Intangible Assets under Development

Business Area: KORBA SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
001	NON CURRENT INVESTMENTS- Investments in subsidiaries and joint ventures		0.00	0.00
012	Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)		0.00	0.00
013	Subsidiary Companies		0.00	0.00
014	Patratu Vidyut Utpadan Nigam Ltd.		0.00	0.00
015	NTPC Electric Supply Company Ltd.		0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.		0.00	0.00
017	Nabinagar Power Generating Company Ltd.		0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd.		0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.		0.00	0.00
020	NTPC Mining Ltd (NML)		0.00	0.00
021	THDC India Ltd.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	Sub Total		0.00	0.00
055	Joint Venture Companies		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2021	31.03.2020
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
061	Aravali Power Company Private Ltd.		0.00	0.00
062			0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.		0.00	0.00
064	Meja Urja Nigam Private Limited		0.00	0.00
065	BF-NTPC Energy Systems Ltd.		0.00	0.00
066			0.00	0.00
067	Nabinagar Power Generating Company Ltd.		0.00	0.00
068	Transformer and Electrical Kerala Ltd.		0.00	0.00
069	National High Power Test Labortory Private Ltd.		0.00	0.00
070			0.00	0.00
071	CIL NTPC Urja Private Ltd.		0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.		0.00	0.00
073	Energy Efficiency Services Ltd.		0.00	0.00
074			0.00	0.00
075	Trincomalee Power Company Ltd.		0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.		0.00	0.00
077	Hindustan Urvarak & Rasayan Limited		0.00	0.00
078	Konkan LNG Ltd		0.00	0.00
079			0.00	0.00
081	Sub Total		0.00	0.00
109	Aggregate amount of impairment in the value of investments		0.00	0.00
110	Total (net of impairment) of JV		0.00	0.00
111	Gross Total of Investments		0.00	0.00
134	Total		0.00	0.00
135	Details of Investments		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
136	Aggregate amount of Unquoted Investments			0.00	0.00
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	Joint Venture Companies			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			5,000.00	5,000.00
111	Sub Total			5,000.00	5,000.00
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	Total			5,000.00	5,000.00
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Non-current financial assets - Trade receivables	0.00	0.00
002 Unsecured, considered good	0.00	0.00
003 Credit impaired	0.00	0.00
004	0.00	0.00
005	0.00	0.00
006 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Loans (Non Current)	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees(including accrued interest)	0.00	0.00
011 Secured	109,374,761.34	116,886,347.63
012 Unsecured	66,280,623.50	51,217,933.07
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Secured	32,997,139.01	37,189,394.22
017 Unsecured	10,625,701.16	10,040,490.01
018 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019 Others	0.00	0.00
020 Secured	0.00	0.00
021 Unsecured	0.00	0.00
022 With significant increase in Credit Risk	0.00	0.00
023 Credit impaired	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Sub Total	132,032,544.67	120,874,396.47
026	0.00	0.00
027 Total	132,032,544.67	120,874,396.47
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to	0.00	0.00
055 a) APIIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personel	0.00	0.00
063 ii)Subsidiary companies	0.00	0.00
064 iii)Joint Venture companies	0.00	0.00
065 iv)Others	0.00	0.00



A Maharatna Company

KORBA SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
066	Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
041 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 Secured	0.00	0.00
005 Unsecured	0.00	0.00
006 Covered by Bank Guarantee	436,156,315.00	204,678,135.00
007 Others	36,571,874.72	305,382,202.00
008 Considered doubtful	0.00	0.00
009 Less: Allowance for bad & doubtful advances	0.00	0.00
010 Sub-Total	472,728,189.72	510,060,337.00
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 Security deposits	103,810,500.00	103,810,500.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 Secured	0.00	0.00
024 Unsecured	0.00	0.00
025 Considered Doubtful	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Sub Total	103,810,500.00	103,810,500.00
028 Receivable from MCP Escrow A/c	0.00	0.00
039 Advance tax & tax deducted at source	2,831,024.81	772,831.06
040 Less:- Provision for current tax	0.00	0.00
041	0.00	0.00
042 Sub Total	2,831,024.81	772,831.06
043 Deferred Payroll Expenses (Secured)	27,482,798.76	32,102,937.18
044 Deferred Payroll Expenses (Unsecured)	7,560,081.22	7,371,805.06
045 Sub Total	35,042,879.98	39,474,742.24
046 Deferred Foreign Currency Fluctuation Asset	125,979,000.00	137,353,000.00
048 Total	740,391,594.51	791,471,410.30
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Labortory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
077 Related Party (Adv)	0.00	0.00
078 Key Management personel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	835,455,437.15	1,096,768,780.86
004 Fuel oil	181,117,233.01	85,769,570.26
005 Naphtha	0.00	0.00
006 Stores and spares	1,917,097,697.01	1,772,291,595.92
007 Chemicals & consumables	64,000,270.00	42,645,472.75
008 Loose tools	7,503,242.54	8,940,705.53
009 Steel Scrap	4,088,976.25	4,064,623.17
010 Others*	385,643,212.49	437,025,297.77
011 Sub Total	3,394,906,068.45	3,447,506,046.26
012 Less: Provision for shortages	2,275,409.22	1,616,130.33
013 Less: Provision for obsolete/ unserviceable/dimuniton in value of surplus inventory	112,545,582.90	111,270,886.89
014	0.00	0.00
015 Total	3,280,085,076.33	3,334,619,029.04
016 Inventories include material in transit	0.00	0.00
017 Coal	0.00	0.00
018 Fuel oil	0.00	0.00
019 Naphtha	0.00	0.00
020 Stores and spares	24,309,387.36	20,219,726.31
021 Chemicals & consumables	178,170.61	109,604.28
022 Loose tools	0.00	0.00
023 Others	0.00	0.00
024	0.00	0.00
025 Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	Sub Total			0.00	0.00
047				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	3,927,040.00	3,793,700.00
005 Credit impaired	0.00	0.00
006 Sub-Total	3,927,040.00	3,793,700.00
007 Total	3,927,040.00	3,793,700.00
008 Less: Allowance for credit impaired receivables	0.00	0.00
009 Total	3,927,040.00	3,793,700.00
010 Less: Discom Clearing	0.00	0.00
012 Grand Total	3,927,040.00	3,793,700.00
013 * After adjustment for Unbilled Revenue	0.00	0.00
014 Long-term trade receivables	0.00	0.00
015 TCS Clearing	0.00	0.00
016 Discom Clearing	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	299,737.78	410,685.91
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	72,613.00	40,579.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
010 Total	372,350.78	451,264.91

KORBA SUPER THERMAL POWER STATION

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 Total	0.00	0.00
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022 Others	0.00	0.00
023	0.00	0.00
024	0.00	0.00
025	0.00	0.00
026 Sub-total	0.00	0.00
030 Total	0.00	0.00
031	0.00	0.00
032 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034 Earmarked bank balances (current account)	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	22,398,964.01	23,948,885.01
012 Unsecured	62,855,145.07	61,580,123.86
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Total (Loans)	85,254,109.08	85,529,008.87
026	0.00	0.00
027 Due from Directors and Officers of the Company	0.00	0.00
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 Loans to related parties include:	0.00	0.00
032 i)Key management personel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 RGPPL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personel	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-2,546,614.52	-2,546,614.52
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	4,998,158.17	4,069,626.45
013 Considered Doubtful	121,665.00	429,665.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	121,665.00	429,665.00
026	0.00	0.00
033 Total (Advances)	2,451,543.65	1,523,011.93
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	12,532,678.93	12,603,696.68
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Unbilled Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Other Accrued Income	0.00	0.00
058 Secured, Considered Good	0.00	0.00
059 Unsecured , considered good	1,726,635.01	1,255,454.00
060 Credit impaired	0.00	0.00
061 Sub-Total	1,726,635.01	1,255,454.00
062 Less: Allowance for credit impaired receivables	0.00	0.00
063 Total	0.00	0.00
064	0.00	0.00
065 Others*	2,691,826.96	10,409,174.00
066 Total	19,402,684.55	25,791,336.61
067 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
068 Advances to related parties include:	0.00	0.00
069 i)Key management personel	0.00	0.00
070 ii)Subsidiary companies	0.00	0.00
071 iii)Joint Venture companies	0.00	0.00
072 iv)Contractors	0.00	0.00
073 v)Others	0.00	0.00
074	0.00	0.00
075 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Labortory Private Ltd.	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090 TCS Clearing	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	-2,546,614.52	-2,546,614.52
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Total	-2,546,614.52	-2,546,614.52

KORBA SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	127,811,934.00	127,811,934.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	1,278,391,837.10	256,840,905.84
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	-258,524.00	26,700.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	80,033,153.82	80,263,067.11
019 Considered Doubtful	515,000.00	515,000.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	18,007,735.00	9,883,450.00
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	515,000.00	515,000.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	3,633,636.84	4,106,525.04
028 Deferred Payroll Expenses (Unsecured)	4,614,551.16	4,473,129.74
029 Sub-total	8,248,188.00	8,579,654.78
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	711,791.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	34,446,736.00	35,699,706.20
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	489,599.40	453,928.60
042 Others	426,790.63	11,506,773.03
043	0.00	0.00
044 Total (Other Current Assets)	1,548,309,240.95	531,066,119.56
045 **Include Prepaid Expenses	18,007,735.00	9,883,450.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2021	31.03.2020
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 Advances to related parties include:	0.00	0.00
053 i)Key management personel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	0.00
065 Related Party (Adv)- Contractors	1,277,936,574.10	256,418,504.84
066 Related Party (Adv)- Others	455,263.00	422,401.00
067 Total	1,278,391,837.10	256,840,905.84
068	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 On account of Exchange Differences	44,178,603.56	32,605,283.51
002 On account of employee benefit exp	557,682,942.00	557,682,942.00
003 Regulatory deferred account - deferred	0.00	0.00
004 Deferred asset for ash transportation	58,500,940.32	0.00
005 Deferred asset for Arbitration Award	0.00	0.00
006 Total	660,362,485.88	590,288,225.51

KORBA SUPER THERMAL POWER STATION

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 Sub-Total	0.00	0.00
011 Securities Premium Account	0.00	0.00
012 As per last financial statements	0.00	0.00
013 Add: Additions during the year/period	0.00	0.00
014 Less: Adjustments during the year/period	0.00	0.00
015 Sub-Total	0.00	0.00
016 Bonds Redemption Reserve	0.00	0.00
017 As per last financial statements	0.00	0.00
018 Add: Transfer from Surplus	0.00	0.00
019 Less: Transfer to surplus on redemption	0.00	0.00
020 Less: Adjustments during the year/ period	0.00	0.00
021 Sub-Total	0.00	0.00
022 Capital Redemption Reserve	0.00	0.00
023 As per last financial statements	0.00	0.00
024 Add: Transfer from Surplus	0.00	0.00
025 Less: Transfer to surplus on redemption	0.00	0.00
026 Less: Adjustments during the year/ period	0.00	0.00
027 Sub-Total	0.00	0.00
028 Share Application money Allotment	0.00	0.00
029 As per last financial statements	0.00	0.00
030 Add: Addition during the year	0.00	0.00
031 Less: Utilised for allotment during the year	0.00	0.00
032 Less: Adjustments during the year/ period	0.00	0.00
033 Sub-Total	0.00	0.00
034 Fly-ash utilisation reserve Fund	0.00	0.00
035 As per last financial statements	13,898,786.88	4,045,891.38
036 Transferred to CC	0.00	0.00
037 Add:Transfer from revenue from operations	6,000,088.80	9,852,895.50
038 Add:Transfer from other income	0.00	0.00
039 Less: Utilised during the year	0.00	0.00
040 Tangible assets	0.00	0.00
041 Employee benefit expenses	0.00	0.00
042 Generation, admn. and other expenses	-19,898,875.68	0.00
043 Tax Expenses	0.00	0.00
044 Sub-Total	0.00	13,898,786.88
045 Special allowance Reserve Fund	0.00	0.00
046 As per last financial statements	0.00	0.00
047 Add: Addition during the year	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2021	31.03.2020
048 Less: Utilised for allotment during the year	0.00	0.00
049 Less: Adjustments during the year/ period	0.00	0.00
050 SUB-TOTAL	0.00	0.00
053 Corporate social responsibility (CSR) reserve	0.00	0.00
054 As per last financial statements	0.00	0.00
055 Add : Transfer from surplus	0.00	0.00
056 Less:-Write back during the year	0.00	0.00
057 Sub-Total	0.00	0.00
058 General Reserve	0.00	0.00
059 As per last financial statements	0.00	0.00
060 Add: Transfer from Surplus	0.00	0.00
061 Less: Transfer to Surplus	0.00	0.00
062 Less: Write back during the year /period	0.00	0.00
063 Less: Adjustments during the year /period	0.00	0.00
064 Sub-Total	0.00	0.00
065	0.00	0.00
066 Retained earnings	0.00	0.00
067 As per last financial statements	101,855,102,764.59	95,092,166,965.06
068 Add(Less):-Changes in accounting policy / prior period errors	0.00	0.00
069 Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss	6,280,245,314.16	6,762,935,799.53
070	0.00	0.00
071 Add: Write back from Bond Redemption Reserve	0.00	0.00
072 Add: Write back from Capital Reserve	0.00	0.00
073 Add: Write back from Foreign Project Reserve	0.00	0.00
074 Add: Write back from CSR Reserve	0.00	0.00
075 Add: Write back from General Reserve	0.00	0.00
076 Less: Transfer to Bonds Redemption Reserve	0.00	0.00
077 Less: Transfer to Special Allowance Reserve Fund	0.00	0.00
078 Less: Transfer to Foreign Project Reserve	0.00	0.00
080 Less:Transfer to Capital Reserve	0.00	0.00
081 Less:Transfer to CSR Reserve	0.00	0.00
082 Less:Transfer to General Reserve	0.00	0.00
083 Less:Interim Dividend Paid	0.00	0.00
084 Less:Tax on Interim Dividend Paid	0.00	0.00
085 Less:Final Dividend Paid	0.00	0.00
086 Less:Tax on Final Dividend Paid	0.00	0.00
087 Less: Issue of bonus debenture	0.00	0.00
088 Less: Tax on issue of bonus debenture	0.00	0.00
089 Sub-Total	108,135,348,078.75	101,855,102,764.59
090	0.00	0.00
091 Remeasurement of defined benefit plans	0.00	0.00
092 As per last financial statements	-146,929,528.88	-61,341,411.06
093 Add/(Less):- Actuarial Gains/loss through OCI	-39,146,161.12	-85,588,117.82
094 Sub-Total	-186,075,690.00	-146,929,528.88
095	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2021	31.03.2020
096 FVTOCI Reserve	0.00	0.00
097 As per last financial statements	0.00	0.00
098 Add(Less):-Net gain/loss of equity instruments through OCI	0.00	0.00
099 Sub-Total	0.00	0.00
100	0.00	0.00
101 Total Other equity	107,949,272,388.75	101,722,072,022.59
102	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2021	31.03.2020
full on 23rd August 2026 (Sixty Second Issue - Private Placement)					
020	8.05%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 %	Tax free secured	non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 %	Tax free secured	non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15%	Tax free secured	non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19%	Tax free secured	non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

		31.03.2021	31.03.2020
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2021	31.03.2020
non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)			
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020	
(Fifty Ninth Issue - Private Placement).			
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2021	31.03.2020
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2021	31.03.2020
private placement)III			
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
073	0.00	0.00
074	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 Sub Total	0.00	0.00
078 Unsecured	0.00	0.00
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
083	0.00	0.00
084	0.00	0.00
085	0.00	0.00
086 Sub-total	0.00	0.00
087 Total	0.00	0.00
088 Foreign Currency Notes-Unsecured	0.00	0.00
089 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
090 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
091 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
092 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
093 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
094 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
095 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
096 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
097 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101	0.00	0.00
102 Sub Total	0.00	0.00
103 Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
104 Long term maturities of Finance Lease Obligations (Unsecured) X	80,368,414.05	79,535,596.19
105 Term Loans	0.00	0.00
106 From Banks	0.00	0.00
107 Secured	0.00	0.00
108 Rupee Loans	0.00	0.00
109 Unsecured	0.00	0.00
110 Foreign Currency Loans	0.00	0.00
111 Rupee Loans	0.00	0.00
112 From Others	0.00	0.00
113 Secured	0.00	0.00
114 Rupee Loans	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
115 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116 Unsecured	0.00	0.00
117 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118 Other Foreign currency loans	0.00	0.00
119 Rupee Loans	0.00	0.00
120 Deposits	0.00	0.00
121 Unsecured	0.00	0.00
122 Fixed Deposits	0.00	0.00
123 Others	0.00	0.00
124 Unsecured	0.00	0.00
125 Bonds Application Money Pending Allotment	0.00	0.00
126 Sub-total	80,368,414.05	79,535,596.19
127 Total	80,368,414.05	79,535,596.19
128	0.00	0.00
129 Less:- Interst accrued but not due on borrowings	0.00	0.00
130 Less:- Current maturities of long term borrowings	0.00	0.00
131 Bonds-Secured	0.00	0.00
132 Fixed Rate Notes	0.00	0.00
133 Foreign currency loans from Banks- unsecured	0.00	0.00
134 Rupee loans from banks- Secured	0.00	0.00
135 Rupee loans from banks- unsecured	0.00	0.00
136 Rupee Term loan from Others - Secured	0.00	0.00
137 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
138 Other foreign currency loans from others- unsecured	0.00	0.00
139 Rupee loans from others- unsecured	0.00	0.00
140 Finance Lease obligations - secured	0.00	0.00
141 Finance Lease obligations - unsecured	7,286,860.56	7,286,860.56
200 Total	73,081,553.49	72,248,735.63

KORBA SUPER THERMAL POWER STATION

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

As at		31.03.2021	31.03.2020
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	26,216,013.11	1,605,494.56
004	- Others	7,324,813.59	4,009,121.99
005		0.00	0.00
006	Total	33,540,826.70	5,614,616.55

KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at		31.03.2021	31.03.2020
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	4,482,546.93	0.00
004	- Others	34,820,717.40	15,467,821.93
005	Others	0.00	0.00
006	Deposits from contractors and others	16,200,000.00	16,200,000.00
007		0.00	0.00
008		0.00	0.00
009	Total	55,503,264.33	31,667,821.93

KORBA SUPER THERMAL POWER STATION

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	LONG TERM PROVISIONS	0.00	0.00
002	Provision for Employee Benefits	0.00	0.00
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	Closing Balance	0.00	0.00
013		0.00	0.00
014	TOTAL	0.00	0.00

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

As at	Open Balance on 01.04.2020	Addition	Closing Balance on 31.03.2021
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	0.00	0.00	0.00
008	0.00	0.00	0.00
009	0.00	0.00	0.00
010	0.00	0.00	0.00
011 MAT credit entitlement	0.00	0.00	0.00
012	0.00	0.00	0.00
013 Total	0.00	0.00	0.00
014	0.00	0.00	0.00
015 Total	0.00	0.00	0.00
016 Breakup of deferred tax assets	0.00	0.00	0.00
017 Provision	0.00	0.00	0.00
018 Statutory dues	0.00	0.00	0.00
019 Leave encashment	0.00	0.00	0.00
020 Others	0.00	0.00	0.00
021	0.00	0.00	0.00
022	0.00	0.00	0.00

KORBA SUPER THERMAL POWER STATION**NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES****(Amount in ₹)**

As at	31.03.2021	31.03.2020
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004	0.00	0.00
005 TOTAL	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 TOTAL	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	TRADE PAYABLES	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	241,060,942.15	313,725,004.33
004	- Others	2,151,370,002.41	1,785,704,179.43
005		0.00	0.00
006	Total	2,392,430,944.56	2,099,429,183.76
007		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
002 Current maturity of long term borrowings	0.00	0.00
003 Bonds-Secured	0.00	0.00
004 Foreign Currency Fixed Rate Notes	0.00	0.00
005 From Banks	0.00	0.00
006 Secured	0.00	0.00
007 Rupee Term Loan	0.00	0.00
008 Unsecured	0.00	0.00
009 Foreign currency loans	0.00	0.00
010 Rupee term loans	0.00	0.00
011 From Others	0.00	0.00
012 Secured	0.00	0.00
013 Rupee Term Loan	0.00	0.00
014 Unsecured	0.00	0.00
015 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016 Other foreign currency loans	0.00	0.00
017 Rupee term loans	0.00	0.00
018 Fixed deposits	0.00	0.00
019 Sub Total	0.00	0.00
020 Current maturity of finance lease obligations (secured)	0.00	0.00
021 Current maturity of finance lease obligations (unsecured)	7,286,860.56	7,286,860.56
022 Interest accrued but not due on borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contact	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	58,253,908.50	55,752,658.60
034 - Others	1,476,645,679.78	1,368,935,397.13
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	118,085,460.61	96,457,318.61
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	13,849,645.52	23,803,007.38
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	82,361,504.51	86,425,947.51

KORBA SUPER THERMAL POWER STATION

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2021	31.03.2020
043	0.00	0.00
044 Total	1,756,483,059.48	1,638,661,189.79
045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046 ** Include Payable to Hospital and other payable.	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	OTHER CURRENT LIABILITIES	0.00	0.00
002	Advances from customers and others	281,560,949.88	132,593,802.42
003	Deferred discount on forward exchange contract	0.00	0.00
004	Tax deducted at source and other statutory dues	220,206,905.54	294,611,852.00
005	Others	0.00	0.00
006	Total	501,767,855.42	427,205,654.42

KORBA SUPER THERMAL POWER STATION

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	42,897,109.35	59,230,669.35
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	600,602.39	16,333,560.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	42,296,506.96	42,897,109.35
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	453,599.11	0.00
044 Additions during the year	181,686.93	453,599.11
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	453,599.11	0.00
047 Closing Balance	181,686.93	453,599.11
048 Provision for Arbitration	0.00	0.00
049 Opening balance	310,925,530.02	247,093,302.02
050 Additions during the year	35,816,720.00	63,832,228.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	346,742,250.02	310,925,530.02
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	0.00	0.00
102	0.00	0.00
103 Total	389,220,443.91	354,276,238.48

KORBA SUPER THERMAL POWER STATION

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	226,940,000.00	257,511,000.00
004	Government grants	0.00	0.00
005		0.00	0.00
006	TOTAL	226,940,000.00	257,511,000.00

KORBA SUPER THERMAL POWER STATION**NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES****(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS
(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	46,102,427,329.50	43,914,153,271.58
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	-7,152,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	46,102,427,329.50	43,907,001,271.58
010	Less: Rebate to customers	1,010,030,943.87	264,710,853.27
011	Energy Sales (Total)	45,092,396,385.63	43,642,290,418.31
012	Consultancy, project management and supervision fees	13,312,000.00	12,894,968.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	45,105,708,385.63	43,655,185,386.31
019	Sale of fly ash/ash products	6,000,088.80	9,852,895.50
020	Less: Transferred to fly ash utilisation reserve fund	-6,000,088.80	-9,852,895.50
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	258,035.03	452,686.00
024	Energy Internally Consumed *	19,258,476.00	20,680,599.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	Total	45,125,224,896.66	43,676,318,671.31
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	18,984,911.08	19,693,695.70
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	700,799.50	362,843.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	10.00	410.00
044	Profit on disposal of PPE	86,541.40	85,663.00
045	Profit on redemption of GOI securities	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	325,813,426.00	177,424,358.00
048	Hire charges for equipment	0.00	118,900.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	948,287.89	40,252,776.99
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	172,236,796.84	128,480,581.41
057	Total	518,770,772.71	366,419,228.10
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061	Less: Others	0.00	0.00
062	Total	518,770,772.71	366,419,228.10
063		0.00	0.00
064	Details of Miscellaneous Income	0.00	0.00
065	Vehicle Hire Charges.	48,000.00	86,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	15,152,799.28	19,015,491.15
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	102,592,645.62	50,159,518.13
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	18,681,292.00	10,860,091.00
072	Management development programme.	0.00	1,275,000.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	35,762,059.94	47,084,481.13
075		0.00	0.00
076	Total (Miscellaneous Income)	172,236,796.84	128,480,581.41
077		0.00	0.00
078	Details of Provision written back others	0.00	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	308,000.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	163,924.00	39,514,965.98
084	Obsolescence in Stores	328,939.00	737,811.01
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	147,424.89	0.00



A Maharatna Company

KORBA SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	31.03.2021	31.03.2020
088 Diminution in value of Investment	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

For the Year ended		31.03.2021	31.03.2020
001	FUEL COST	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	27,733,365,152.83	25,202,119,791.43
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	111,904,241.34	174,642,838.92
008	Total	27,845,269,394.17	25,376,762,630.35
009		0.00	0.00
010		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

For the Year ended		31.03.2021	31.03.2020
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	2,004,270,329.11	2,115,414,793.26
003	Contribution to provident and other funds	266,348,026.57	238,008,947.26
004	Unwinding of deferred payroll expense	13,441,289.38	14,058,509.82
005	Staff welfare expenses	241,212,204.08	235,070,871.92
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	2,525,271,849.14	2,602,553,122.26
009	Less: Employee benefits expense allocated to fuel inventory	234,088,546.54	248,081,895.41
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	77,591.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	27,504,992.98	3,590,094.24
016	TOTAL	2,263,600,718.62	2,350,881,132.61
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	191,811,337.55	254,158,088.76
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	34,167,832.30	37,450,841.30
006	Rupee term loans	373,829,473.00	443,004,110.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	20,894,899.81	20,675,145.31
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	11,287,473.38	6,286,774.20
011	Commercial Papers	0.00	0.00
012	Sub Total	631,991,016.04	761,574,959.57
013	Interest on non financial items	0.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	266,174.38	349,929.51
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	266,174.38	349,929.51
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	738,593.87	22,448,008.00
029	Sub Total	632,995,784.29	784,372,897.08
030	Less: Transferred to Expenditure during construction period (net) - Note 43	65,938,956.07	65,692,150.13
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	567,056,828.22	718,680,746.95

KORBA SUPER THERMAL POWER STATION

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES

(Amount in ₹)

For the Year ended		31.03.2021	31.03.2020
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment- Note 2	2,716,726,677.85	2,728,457,664.32
003	On intangible assets- Note 4	65,624.58	137,675.00
004	Sub-total	2,716,792,302.43	2,728,595,339.32
005	Less:	0.00	0.00
006	Allocated to fuel inventory	135,586,658.04	122,765,190.33
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	19,197,000.00	100,246,000.00
011		0.00	0.00
012	Total	2,562,008,644.39	2,505,584,148.99

KORBA SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	OTHER EXPENSES	0.00	0.00
002	Power charges	39,096,603.00	42,330,561.00
003	Less: Recovered from contractors & employees	7,036,378.70	7,332,337.63
004	Sub-Total(Power Charges)	32,060,224.30	34,998,223.37
005	Water charges	1,014,296,811.00	1,017,075,721.00
006	Stores consumed	25,308,989.16	23,407,145.37
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	Sub-Total (Rent)	0.00	0.00
010	Cost of captive coal produced	0.00	0.00
011	Repairs & maintenance	0.00	0.00
012	Buildings	111,833,579.55	142,228,231.46
013	Plant & machinery	0.00	0.00
014	Power stations	1,326,394,374.33	1,231,421,246.89
015	Construction equipment	0.00	0.00
016	Others	51,159,637.92	82,607,145.19
017	Sub-total (Repairs & maintenance)	1,489,387,591.80	1,456,256,623.54
019	Load Dispatch Center Charges	6,831,762.00	13,761,766.00
021	Insurance	111,652,959.43	70,987,420.16
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	94,906,328.34	95,737,048.52
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	5,849,360.36	10,675,960.08
026	Less: Receipts	0.00	0.00
027	Sub-total (Training and recruitment expenses)	5,849,360.36	10,675,960.08
028	Communication expenses	26,493,275.32	26,024,103.07
029	Inland Travel	74,236,002.55	84,796,113.86
030	Foreign Travel	30,870.00	776,986.21
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	7,624.00	0.00
033	Sub-total (Tender expenses)	-7,624.00	0.00
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	Sub-total (Payment to Auditors)	0.00	0.00
040	Advertisement and publicity	1,223,885.00	1,274,974.51
041	Electricity duty	2,048,119,713.00	2,002,975,936.00
042	Security expenses	376,237,129.73	365,594,951.12
043	Entertainment expenses	31,247,818.94	31,387,456.79
044	Expenses for guest house	14,664,519.00	13,757,353.12
045	Less:Recoveries	89,794.00	217,985.00
046	Sub-Total (Guest house expenses)	14,574,725.00	13,539,368.12
047	Education expenses	42,843,065.00	43,948,445.00
049	Donations	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
050	Ash utilisation & marketing expenses	217,540,887.27	44,433,978.86
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	3,631,975.25	4,140,401.50
054	Legal expenses	14,895,261.00	13,309,251.00
055	EDP hire and other charges	4,133,900.06	2,017,401.56
056	Printing and stationery	997,756.52	1,067,272.08
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	23,397,801.23	28,342,451.28
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	295,181.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	9,360,124.83	-1,953,005.32
066	Transport Vehicle running expenses	670,989.70	606,744.93
067	Horticulture Expenses	31,856,276.46	40,088,095.63
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	70,497,025.42	52,088,472.84
074	Loss on disposal/write-off of PPE	19,678,728.17	30,093,729.32
075	Sub-Total	5,792,248,793.84	5,507,453,036.40
076	Less: Other expenses allocated to fuel inventory	256,505,842.97	293,594,110.80
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	159,039,946.95	44,466,432.94
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	25,763,033.00	31,341,407.00
082	Less: Transferred to Expenditure during Construction period(net)-Note 43	200,388.80	0.00
083	Net (Generation, Administration and Other expenses)	5,350,739,582.12	5,138,051,085.66
084	Corporate Social Responsibility Expenses	51,334,081.90	123,763,348.27
085	Less: Grants-in-aid	0.00	0.00
086	Sub-total (Corporate Social Responsibility Expenses)	51,334,081.90	123,763,348.27
087	Provisions	0.00	0.00
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	1,387,883.00	963,195.78
092	Obsolete/Diminution in the value of surplus stores	1,603,635.01	22,405,885.49
093	Shortage in construction stores	0.00	0.00
094	Diminution in value of long term investments	0.00	0.00

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KORBA SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
095	Shortage in Fixed assets	181,686.93	453,599.11
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	39,888,707.28
098	Tariff Adjustment	0.00	0.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	35,964,991.00	41,083,668.00
101	(ii) Other provisions	0.00	0.00
102	Total (Provisions)	39,138,195.94	104,795,055.66
103		0.00	0.00
104	Total	5,441,211,859.96	5,366,609,489.59
105		0.00	0.00
106	Breakup of miscellaneous expenses.	0.00	0.00
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	454,862.19	665,067.95
113	Furnishing expenses	293,529.71	1,308,407.76
114	Subscription to trade and other associations.	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	0.00
118	Research & development expenses .	0.00	0.00
119	Less : Grants received for Research & development expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	114,633.57	141,863.59
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	41,450,652.00	24,956,423.00
125	Brokerage & commission	13,361,578.00	11,060,376.00
129	Books and periodicals	48,003.00	60,809.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey & Investigation expenses written off	0.00	0.00
133	Others	14,773,766.95	13,895,525.54
134	Total	70,497,025.42	52,088,472.84
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

For the Year ended		31.03.2021	31.03.2020
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	27,504,992.98	3,590,094.24
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	27,504,992.98	3,590,094.24
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	6,610,929.13	7,041,601.00
011	Foreign currency term loans	732,650.00	0.00
012	Rupee term loans	53,803,290.00	54,239,682.00
013	Foreign currency bonds/notes	3,191,643.00	3,897,263.00
014	Unwinding of discount on account of vendor liabilities	1,589,297.07	499,523.13
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	11,183.00	14,081.00
027	Exchange differences regarded as adjustment to interest cost	-36.13	0.00
028	Total (B)	65,938,956.07	65,692,150.13
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	200,388.80	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	200,388.80	0.00
065	Total (A+B+C+D)	93,644,337.85	69,282,244.37
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	93,644,337.85	69,282,244.37
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	93,644,337.85	69,282,244.37

KORBA SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	1,300.82	1,300.82
007 (b) value (in rs)	18,592,093.00	18,592,093.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	21.32	21.32
016 -Right of Use	27.97	27.97
017 (b) value (in rs)	0.00	0.00
018 -Freehold	598,897.00	598,897.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	14,742,158,244.28	13,962,837,247.00
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-732,214.04	-1,106,563.40
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	13,206,632.68	88,071,616.00
047 Leases as Lessee	0.00	0.00
048 Leases classified as Right to Use	0.00	0.00
049 A) Obligation towards Minimum Lease Payments (undiscounted)	0.00	0.00
050 3 months or less (A)	0.00	7,434,966.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
051	3-12 Months (B)	7,434,966.00	0.00
052	1-2 Years (C)	7,434,966.00	0.00
053	2-5 Years (D)	29,739,864.00	29,739,864.00
054	More than 5 Years (E)	156,134,286.00	171,004,218.00
055	Total (A+B+C+D+E)	200,744,082.00	208,179,048.00
056	Opening Balance of Lease Liabilities (A)	79,535,596.19	0.00
057	- Additions in lease liabilities (B)	0.00	81,972,301.19
058	- Interest cost during the year (C)	8,267,783.86	4,998,261.00
059	- Payment of lease liabilities (D)	7,434,966.00	7,434,966.00
060	Closing Balance of Lease Liabilities (A+B+C-D)	80,368,414.05	79,535,596.19
061	Current Lease Liabilities	7,286,860.56	7,286,860.56
062	Non Current Lease Liabilities	73,081,553.49	72,248,735.63
063	Depreciation and amortisation expense for right-of-use assets	9,254,240.52	7,497,933.99
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	119,866.60	59,273.05
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00
069	Total	119,866.60	59,273.05
070	Cash Outflow from Leases	0.00	0.00
071	B) (i) receipts from sub-lease of office buildings	0.00	0.00
072	(ii) receipts from sub-lease of helicopter	0.00	0.00
073	Leases as Lessor	0.00	0.00
074	Finance Leases	0.00	0.00
075	Finance Income on Net Investment in Lease	0.00	0.00
076	Income Related to Variable Lease Payments	0.00	0.00
077		0.00	0.00
078	Undiscounted Lease payments to be received	0.00	0.00
079	Less than one year (A)	0.00	0.00
080	Between one and two years (B)	0.00	0.00
081	Between two and three years (C)	0.00	0.00
082	Between three and four years (D)	0.00	0.00
083	Between four and five years (E)	0.00	0.00
084	More than five years (F)	0.00	0.00
085	Total minimum lease payments (A+B+C+D+E+F)	0.00	0.00
086	Less amounts representing unearned finance income	0.00	0.00
087	Present value of minimum lease payments	0.00	0.00
088		0.00	0.00
089	Operating Leases	0.00	0.00
090	Lease Income	0.00	0.00
091	Income Related to Variable Lease Payments	0.00	0.00
092		0.00	0.00
093	Undiscounted Lease payments to be received	0.00	0.00
094	Less than one year (A)	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
095 Between one and two years (B)	0.00	0.00
096 Between two and three years (C)	0.00	0.00
097 Between three and four years (D)	0.00	0.00
098 Between four and five years (E)	0.00	0.00
099 More than five years (F)	0.00	0.00
100 Total minimum lease payments (A+B+C+D+E+F)	0.00	0.00
101 Borrowing cost capitalised during the year	65,938,954.94	65,692,150.13
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	136,236,686.95	13,350,770.45
104 Capital expenditure on research and development.	3,116,904.00	1,062,000.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Csr amount spent during the year, yet to be paid in cash	0.00	0.00
108 Constn/acquisition of any asset	0.00	0.00
109 On purpose other than above	0.00	0.00
110	0.00	0.00
111 Disclosure under msmed act 2006.	0.00	0.00
112 (i) (a) the principal amount remaining unpaid as at year end	330,013,410.69	371,083,157.49
113 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
114 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
115 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
116 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
117 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
118 Amount of inventories recognized as an expense (including fuel)	28,770,190,180.52	26,287,441,689.41
119 Amount of inventories capitalised as overhauling assets out of 112 above	260,160,429.97	106,038,401.85
120 Amount capitalised as edc out of 112 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	3,508,188,461.30	1,677,684,292.54
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2021	31.03.2020
140 (a) Water royalty / water charges / nala tax	3,486,200,000.00	3,486,200,000.00
141 (b) Diversion of land / building permission fees	0.00	0.00
142 (c) Other demands by state authorities	120,201,000.00	57,660,273.97
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	3,892,432,467.22	3,892,432,467.22
145 (b) Surface transportation charges on coal	1,053,117,762.74	929,854,992.28
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	21,835,931.10	23,385,411.92
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	620,511,809.00	588,114,030.89
156 Total	12,702,487,431.36	10,655,331,468.82
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	4,967,386,161.00	4,845,672,871.43
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	4,967,386,161.00	4,845,672,871.43
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	0.00	0.00
170 F.CONTINGENT ASSETS	0.00	0.00
171	0.00	0.00
172	0.00	0.00
173	0.00	0.00
175 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD
(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Contracts for works/services for services received by the company	0.00	0.00
003	Contracts for works/services for services provided by the company	0.00	0.00
004	Deputation of employees	0.00	0.00
005	Purchases or sales of goods	0.00	0.00
006	Purchases or sales of property and other assets	0.00	0.00
007	Sub-total	0.00	0.00
008		0.00	0.00
009	Dividend received	0.00	0.00
010	Equity contributions made	0.00	0.00
011	Share application money pending allotment	0.00	0.00
012	Loans granted	0.00	0.00
013	Guarantees received	0.00	0.00
014	Guarantees provided	0.00	0.00
015	Sub-total	0.00	0.00
016		0.00	0.00
017	Transactions during the year- jvs	0.00	0.00
018	Contracts for works/services for services received by the company	368,686,988.72	339,200,912.69
019	Contracts for works/services for services provided by the company	1,480,980.02	1,192,255.00
020	Deputation of employees	0.00	0.00
021	Purchases or sales of goods	4,592,448.00	15,205,475.92
022	Purchases or sales of property and other assets	0.00	0.00
023	Sub-total	374,760,416.74	355,598,643.61
024		0.00	0.00
025	Dividend received	0.00	0.00
026	Equity contributions made	0.00	0.00
027	Share application money pending allotment	0.00	0.00
028	Loans granted	0.00	0.00
029	Guarantees received	0.00	0.00
030	Guarantees provided	0.00	0.00
031	Sub-total	0.00	0.00
032	Total	374,760,416.74	355,598,643.61
033	Transactions with post employment benefit plans	0.00	0.00
034	Contributions made during the year	0.00	0.00
035	Compensation to key management personnel	0.00	0.00
036	Short term employee benefits	0.00	0.00
037	Post employment benefits	0.00	0.00
038	Other long term benefits	0.00	0.00
039	Termination benefits	0.00	0.00
040	Share based payments	0.00	0.00
041	Sub-total	0.00	0.00
042	Transactions with the related parties under the	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

For the Year ended		31.03.2021	31.03.2020
control of the same government:			
043	Coal india ltd.. And its subsidiaries- purchase of coal	24,571,692,598.00	24,389,908,318.33
044	Singareni coalfields ltd- purchase of coal	1,008,095,615.00	11,365,011.35
045	Bhel ltd.	0.00	0.00
046	Purchase of equipment, supply & erection services	12,195,387.00	13,086,918.79
047	Purchase of spares	289,245,370.95	199,927,176.35
048	Maintenance services	78,560,869.95	63,229,575.06
049	Sub-total	380,001,627.90	276,243,670.20
050	Gail (i) ltd. Supply of natural gas	0.00	0.00
051	locl supply of oil products	220,516,770.42	311,131,428.60
052	Bpcl-supply of natural gas and oil	198,477,167.00	4,543,839.34
053	Sail-supply of steel and iron products	69,577,768.44	70,316,780.34
054	Other entities	0.00	0.00
055	Purchase of equipments & erection services	10,392,036.89	0.00
056	Purchase of spares	9,656,616.49	1,984,421.00
057	Maintenance services	95,765,511.82	82,955,393.22
058		0.00	0.00
059	Total	26,564,175,711.96	25,148,448,862.38
060	Transaction with other	0.00	0.00
061	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
062	- transactions during the year	4,105,190.93	4,176,208.68
063	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
064	Compensation to key management personnel (including co secretary/ cmd and non executive directors)	0.00	0.00
065	Short term employee benefits	0.00	0.00
066	Post employment benefits	0.00	0.00
067	Other long term benefits	0.00	0.00
068	Directors sitting fee	0.00	0.00
069	Termination benefits	0.00	0.00
070	Share based payments	0.00	0.00
071	Bank guarantee received from joint venture companies	0.00	0.00
072	Additional Transactions with GAIL	0.00	0.00
073		0.00	0.00
074		0.00	0.00
075		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2021	31.03.2020
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	14,370.04	224,344.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	4,105,190.93	4,176,208.00
014 Sub-total	4,119,560.97	4,400,552.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	99,529,546.60	129,517,739.98
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	99,529,546.60	129,517,739.98
022	0.00	0.00



A Maharatna Company

KORBA SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
001	ASSETS		0.00	0.00
002			0.00	0.00
003	NON-CURRENT ASSETS		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	29,547,143,443.44	24,420,622,588.24
005	CAPITAL WORK-IN-PROGRESS	3	2,848,031,807.13	1,460,018,395.70
006	INTANGIBLE ASSETS	4	0.00	4,720.00
007	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
008	FINANCIAL ASSETS		0.00	0.00
009	(I) INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
010	(II) INVESTMENTS	7	5,000.00	5,000.00
011	(III) TRADE RECEIVABLES	8	0.00	0.00
012	(IV) LOANS	9	137,314,767.04	131,996,040.67
013	(V) OTHER FINANCIAL ASSETS	10	0.00	0.00
015	OTHER NON-CURRENT ASSETS	11	813,440,244.68	740,191,694.51
016	TOTAL NON-CURRENT ASSETS		27,348,935,493.20	28,775,237,320.12
017			0.00	0.00
018	CURRENT ASSETS		0.00	0.00
019	INVENTORIES	12	3,568,767,574.50	3,593,676,087.53
020	FINANCIAL ASSETS		0.00	0.00
021	(I) INVESTMENTS	13	0.00	0.00
022	(II) TRADE RECEIVABLES	14	4,055,395.00	3,827,040.00
023	(III) CASH AND CASH EQUIVALENTS	15	30,664.00	372,380.79
024	(IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
025	(V) LOANS	17	91,294,172.19	85,291,604.08
026	(VI) OTHER FINANCIAL ASSETS	18	17,813,115.85	22,674,143.29
027	CURRENT TAX ASSETS (NET)		0.00	0.00
028			0.00	0.00
029	OTHER CURRENT ASSETS	19	813,563,398.32	1,548,309,240.93
030			0.00	0.00
031	TOTAL CURRENT ASSETS		4,435,424,313.79	4,940,699,448.61
032	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	170,852,839.61	680,362,485.88
034	TOTAL ASSETS		31,957,272,596.61	33,374,296,252.63
035	EQUITY AND LIABILITIES		0.00	0.00
036	EQUITY		0.00	0.00
037	EQUITY SHARE CAPITAL	21	0.00	0.00
038	OTHER EQUITY	22	115,803,756,442.20	106,507,613,233.95
041	TOTAL EQUITY		115,803,756,442.20	106,507,613,233.95
042			0.00	0.00
043	LIABILITIES		0.00	0.00
044	NON-CURRENT LIABILITIES		0.00	0.00
045	FINANCIAL LIABILITIES		0.00	0.00
046	(I) BORROWINGS	23	0.00	0.00
047	(II) LEASE LIABILITIES	23A	72,180,530.49	73,081,553.49
048	(III) TRADE PAYABLES		0.00	0.00

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बिस्वरूप बसु
BISWARUP BASU
 कार्यकारी निदेशक
 Executive Director
 एनटीपीसी लिमिटेड, कोरबा (छ.प्र.)
 NTPC LIMITED, KORBA (C.G.)



A Maharatna Company

**KORBA SUPER THERMAL POWER STATION
BALANCE SHEET**

(Amount in ₹)

As at	Note	31.03.2022	31.03.2021	
048	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	32,301,775.10	26,210,013.11
050	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	9,072,004.98	7,524,813.59
001	IV) OTHER FINANCIAL LIABILITIES	25	21,492,957.91	55,503,264.33
052	PROVISIONS	26	0.00	0.00
053	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
054	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
055			0.00	0.00
056	TOTAL NON-CURRENT LIABILITIES		144,358,187.43	162,125,544.52
057			0.00	0.00
058	CURRENT LIABILITIES		0.00	0.00
059	FINANCIAL LIABILITIES		0.00	0.00
000	I) BORROWINGS	29	0.00	0.00
001	II) LEASE LIABILITIES	30A	7,246,060.98	7,266,860.66
002	III) Trade Payables		0.00	0.00
003	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	221,093,106.99	241,189,292.15
004	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	1,397,332,992.64	2,151,262,652.41
005	III) OTHER FINANCIAL LIABILITIES	31	2,804,899,774.07	1,745,196,198.52
006	OTHER CURRENT LIABILITIES	32	515,495,952.48	501,767,855.42
007	PROVISIONS	33	452,486,395.00	385,220,443.81
008	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
009			0.00	0.00
010	TOTAL CURRENT LIABILITIES		5,198,625,082.63	5,039,902,393.37
011			0.00	0.00
012	DEFERRED REVENUE	35	-7,843,000.00	225,940,000.00
013	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
014	INTER UNIT ACCOUNTS		-69,187,474,135.80	-79,602,330,829.21
015			0.00	0.00
016	TOTAL EQUITY AND LIABILITIES		31,952,232,686.81	32,374,280,252.63
017	Significant Accounting Policies as per Note 1		0.00	0.00
018			0.00	0.00
019	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
080			0.00	0.00

SHYAM JI
GUPTA

(Auditor Initial & Stamp)

UDIN:22416155AHSWFL7137

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DN: cn=SHYAM JI GUPTA, o=NTPC LIMITED, ou=KORBA SUPER THERMAL POWER STATION, email=shyam.ji.gupta@ntpc.co.in, c=IN

NARENDER KUMAR CHATRATH

(Head of Finance)

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25/04/22

(Head of Unit)

बिस्वरूप बसु
BISWARUP BASU

कार्यकारी निदेशक
Executive Director
एनटीपीसी लिमिटेड, कोरबा (छ.प्र.)
NTPC LIMITED, KORBA (C.G.)



A Maharatna Company

**KORBA SUPER THERMAL POWER STATION
STATEMENT OF PROFIT AND LOSS**

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
001	Revenue		0.00	0.00
002	Revenue from operations	37	46,070,023,470.36	44,076,969,526.40
003	Other income	38	291,809,433.46	526,847,456.71
005	Total Income		46,361,832,911.82	44,603,816,983.11
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	39A	27,666,610,004.53	27,040,540,662.91
009	Employee benefits expense	39	2,347,943,329.83	2,263,600,719.02
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	501,757,816.20	667,056,828.22
012	Depreciation and amortization expenses	41	2,638,403,727.36	2,562,008,644.39
013			0.00	0.00
014	Other expenses	42	5,707,614,902.77	5,441,220,868.76
015	CC expenses charge to revenue		705,266,032.74	754,819,950.23
016	Less: Unit expenses transferred to CC		0.00	142,760.00
017	Total expenses		38,967,403,812.43	39,437,105,653.17
020	Profit before exceptional items & tax		7,394,429,099.39	5,166,711,329.94
021	Exceptional items		0.00	0.00
024	Profit before tax		7,394,429,099.39	5,166,711,329.94
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	Total Tax expense		0.00	0.00
036	Profit for the period before regulatory deferral account balances		7,394,429,099.39	5,166,711,329.94
037	Movement in regulatory deferral account balances		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-489,909,646.27	70,074,286.37
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	Movement in Regulatory deferral account balances (net of Tax)		-489,909,646.27	70,074,286.37
042	Profit for the period/year		6,904,519,453.12	5,236,785,616.31
043	Other comprehensive income		0.00	0.00
044	(A) Items that will not be reclassified to profit or loss		0.00	0.00
045	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
046	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
047	- Net actuarial gains/(losses) on defined benefit plans		-14,773,244.87	-39,145,161.12
048	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
052		43	0.00	0.00
053	Other comprehensive income for the year, net of income tax		-14,773,244.87	-39,145,161.12
054			0.00	0.00
055	Total Comprehensive Income for the year		6,889,746,208.25	5,197,640,455.19
059			0.00	0.00

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 बिस्वरूप बसु

 BISWARUP BASU

 कार्यकारी निदेशक

 Executive Director

 एनटीपीसी लिमिटेड, कोरबा (म.प्र.)

 NTPC Limited, Korba (M.P.)



A Maharatna Company

KORBA SUPER THERMAL POWER STATION
STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
070	Earnings per equity share:		0.00	0.00
071	Basic & Diluted		0.00	0.00
072	Significant Accounting Policies		0.00	0.00
073	Expenditure during construction period (Net) (Dev. of coal mines (net) 42 /43A)		0.00	0.00
074	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

SHYAM
JI GUPTA

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NARENDER
KUMAR
CHATRATH

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(Head of Finance)

(Head of Unit)

बिष्वरूप बसु
BISWARUP BASU
अध्यक्ष निदेशक
Executive Director
एनटीपीसी लिमिटेड, कोरबा (उ.प्र.)
NTPC LIMITED, KORBA (C.G.)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1017

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	429629688.00	0.00	0.00	429629688.00	0.00	0.00	0.00	0.00	429629688.00	429629688.00
4 Right of Use	283640172.50	0.00	0.00	283640172.50	47247569.80	9254240.50	0.00	56501810.30	227138362.20	236392602.70
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	37668218.67	0.00	0.00	37668218.67	8252213.58	1159871.85	0.00	9412085.43	28256133.24	29416005.09
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	970989763.55	0.00	0.00	970989763.55	206164148.64	34394006.16	0.00	240558154.80	730431608.75	764825614.91
11 Others	665041591.00	30069815.51	0.00	695111406.51	149066729.17	42512986.30	0.00	191579715.47	503531691.04	515974862.09
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	164985234.31	0.00	0.00	164985234.31	58772901.15	9659909.30	0.00	68432810.45	96552423.86	106212333.16
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	202480834.65	0.00	714897.00	203195731.65	61496710.12	11918188.26	0.00	73414898.38	129780833.27	140984124.53
17 Railway siding	96780214.07	(114436.00)	0.00	96665778.07	14012719.42	5340029.10	0.00	19352748.52	77313029.55	82767494.65
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	33903539345.08	1979987413.90	(381188373.32)	35502338385.66	12072491244.89	2717260548.92	(339123159.16)	14450628634.65	21051709751.01	21831048100.24

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1017

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	158184887.03	7080105.63	(267558.87)	164997433.79	63632170.62	13610030.85	(262809.44)	76979392.03	88018041.76	94552716.16
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	4312832.98	(52018.31)	(19499.00)	4241315.67	2603466.96	183480.46	0.00	2786947.42	1454368.25	1709367.53
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	86484000.96	26318483.74	(160641.68)	112641843.02	40420857.85	8727330.17	(13626.26)	49134561.76	63507281.26	46063143.58
26 EDP, WP machines and satcom equipment	64925801.97	1768052.65	(2710791.32)	63983063.30	57296184.05	6417479.89	(2710791.32)	61002872.62	2980190.68	7629617.92
27 Construction equipments	56821503.28	4013765.23	0.00	60835268.51	24162953.25	3448403.19	0.00	27611356.44	33223912.07	32658550.03
28 Electrical Installations	80269204.04	1140383.00	0.00	81409587.04	29261932.46	12550554.44	0.00	41812486.90	39597100.14	51007272.08
29 Communication equipments	41888925.85	0.00	(1050200.00)	40838725.85	23508156.64	3121969.86	(380697.50)	26249429.00	14589296.85	18380769.21
30 Hospital equipments	33724119.70	12004987.00	(36309.88)	45692796.82	10357316.78	14314989.05	(7650.28)	24664655.55	21028141.27	23366802.92
31 Laboratory and workshop equipments	8697623.00	684400.00	0.00	9382023.00	494096.02	486336.74	0.00	980432.76	8401590.24	8203526.98
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	1730467.82	0.00	1730467.82	0.00	0.00	0.00	0.00	1730467.82	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	1730467.82	0.00	1730467.82	0.00	0.00	0.00	0.00	1730467.82	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	37290063960.64	2062900952.35	(384718477.07)	38968246435.92	12869241371.40	2894360355.04	(342498733.96)	15421102992.48	23547143443.44	24420822591.78
Grand Total Prev Year (Tangible)	35583242376.76	1407249731.05	299571852.83	37290063960.64	10505984468.15	2716726677.85	(353469774.60)	12869241371.40	24420822589.24	25077257911.15

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1017

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2022	Tangible As At: 31.03.2021	Tangible As At: 31.03.2022	Tangible As At: 31.03.2021
Disposal of assets	0.00	(6678377.95)	0.00	(6595739.06)
Retirement of assets	(388958842.06)	(371683035.15)	(342617341.10)	(347286203.65)
Cost adjustments	1185014.59	677090394.15	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	3055350.40	842871.78	118607.14	412168.11
Others	0.00	0.00	0.00	0.00
TOTAL	(384718477.07)	299571852.83	(342498733.96)	(353469774.60)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: KORBA SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads	15687468.64	86954748.81			102642217.45
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others	173396894.37	50483849.61	(48880565.96)	1940715.00	173059463.02
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	981092006.00	2805613372.07	(970604754.01)	488282756.62	2327817867.44
15	Furniture and fixtures		682040.00			682040.00
16	Vehicles					
17	Office equipment	13268711.51	2834014.72	(15805275.44)		297450.79
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations	36660213.58	3219377.36		39032136.58	847454.36
21	Communication equipment		4855029.14			4855029.14
22	Hospital equipments	140342.75		(0.75)	140342.00	
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha	40616791.00	(37172886.00)			3443905.00
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: KORBA SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		94910012.40	(199682.00)		94710330.40
33	LESS : Allocated to related works		94710330.40			94710330.40
34	LESS : Provision for Unservicable works	39888707.28				39888707.28
35	Construction stores (At Cost)					
36	Steel	28225475.88		(2907270.81)		25318205.07
37	Cement	947969.36		(162734.85)		785234.51
38	Others	229871200.89	21269452.20	(2968855.46)		248171797.63
39	Sub-total	259044646.13	21269452.20	(6038861.12)		274275237.21
40	LESS : Provision for shortages					
41	Sub-total	259044646.13	21269452.20	(6038861.12)		274275237.21
42	Total CWIP	1480018366.70	2938938679.91	(1041529139.28)	529395950.20	2848031957.13
43						
44						
45	PREVIOUS YEAR TOTAL	1293105511.19	1499103105.69	(928625143.72)	482237125.92	1480018366.70

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	1583844.84	0.00	(1170819.84)	413025.00	1579124.84	4720.00	(1170819.84)	413025.00	0.00	4720.00
Grand Total (Intangible)	1583844.84	0.00	(1170819.84)	413025.00	1579124.84	4720.00	(1170819.84)	413025.00	0.00	4720.00
Grand Total Prev Year (Intangible)	1583844.84	0.00	0.00	1583844.84	1513500.26	65624.58	0.00	1579124.84	4720.00	70344.58

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1017

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	(1170819.84)	0.00	(1170819.84)	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	(1170819.84)	0.00	(1170819.84)	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 5: Intangible Assets under Development

Business Area: KORBA SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

As at	No. of shares	Face value	31.03.2022	31.03.2021
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES		0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)		0.00	0.00
013	SUBSIDIARY COMPANIES		0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.		0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.		0.00	0.00
020	NTPC MINING LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	SUB TOTAL		0.00	0.00
055	JOINT VENTURE COMPANIES		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	SUB TOTAL			0.00	0.00
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	JOINT VENTURE COMPANIES			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098				0.00	0.00
110	COOPERATIVE SOCIETIES			5,000.00	5,000.00
111	SUB TOTAL			5,000.00	5,000.00
112	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	TOTAL			5,000.00	5,000.00
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

As at		31.03.2022	31.03.2021
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
005		0.00	0.00
006	Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	102,073,087.37	109,374,761.34
012 UNSECURED	73,932,808.72	66,243,128.50
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	28,073,048.97	32,997,139.01
017 UNSECURED	10,618,089.18	10,625,701.16
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
025 SUB TOTAL	137,314,757.94	131,995,049.67
026	0.00	0.00
027 TOTAL	137,314,757.94	131,995,049.67
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personel	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to	0.00	0.00
055 a) APIIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personel	0.00	0.00

KORBA SUPER THERMAL POWER STATION**NOTE NO. 9 TO THE FS-NCA-LOANS****(Amount in ₹)**

	As at	31.03.2022	31.03.2021
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00
066	Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
041 Total	0.00	0.00



A Maharatna Company

KORBA SUPER THERMAL POWER STATION

(Amount in ₹)

As at

31.03.2022

31.03.2021

KORBA SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	638,893,673.00	436,156,315.00
007 OTHERS	35,967,069.72	36,571,874.72
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 Sub-Total	674,860,742.72	472,728,189.72
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	103,810,500.00	103,810,500.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	103,810,500.00	103,810,500.00
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	4,974,603.85	2,831,024.81
040 LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	4,974,603.85	2,831,024.81
043 DEFERRED PAYROLL EXPENSES (SECURED)	22,221,562.86	27,482,798.76
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	7,572,835.26	7,560,081.22
045 Sub Total	29,794,398.12	35,042,879.98
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	125,979,000.00
048 Total	813,440,244.69	740,391,594.51
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Laboratory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00
077 Related Party (Adv)	0.00	0.00
078 Key Management personnel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	1,038,608,742.64	835,455,437.15
004 Fuel oil	307,790,924.31	181,117,233.01
005 Naphtha	0.00	0.00
006 Stores and spares	1,860,873,417.89	1,917,097,697.01
007 Chemicals & consumables	76,966,736.63	64,000,270.00
008 Loose tools	6,878,086.85	7,503,242.54
009 Steel Scrap	4,047,030.13	4,088,976.25
010 Others	332,939,267.39	385,634,203.69
011 Sub Total	3,628,104,205.84	3,394,897,059.65
012 Less: Provision for shortages	4,604,389.00	2,275,409.22
013 Less: Provision for obsolete/ unservicable/dimuntion in value of surplus inventory	114,742,242.32	112,545,582.90
014	0.00	0.00
015 Total	3,508,757,574.52	3,280,076,067.53
016 Inventories include material in transit	0.00	0.00
017 Coal	0.00	0.00
018 Fuel oil	0.00	0.00
019 Naphtha	0.00	0.00
020 Stores and spares	19,348,798.67	24,309,387.36
021 Chemicals & consumables	178,170.61	178,170.61
022 Loose tools	0.00	0.00
023 Others	114,584.43	0.00
024	0.00	0.00
025 Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	Sub Total			0.00	0.00
047				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	4,065,395.00	3,927,040.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 Sub-Total	4,065,395.00	3,927,040.00
008 Total	4,065,395.00	3,927,040.00
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	4,065,395.00	3,927,040.00
012 Less: Discom Clearing	0.00	0.00
013 Grand Total	4,065,395.00	3,927,040.00
014 * After adjustment for Unbilled Revenue	0.00	0.00
015 Long-term trade receivables	0.00	0.00
016 TCS Clearing	0.00	0.00
017 Discom Clearing	0.00	0.00
228 Trade Receivable	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	4,065,395.00	3,927,040.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 Total	4,065,395.00	3,927,040.00
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	4,065,395.00	3,927,040.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 Sub Total (I)	4,065,395.00	3,927,040.00
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00
253 More than 3 years	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
254 Sub Total (II)	0.00	0.00
255 (iv) Disputed Trade Receivables#considered good	0.00	0.00
256 Less than 6 months	0.00	0.00
257 6 months -1 year	0.00	0.00
258 1-2 years	0.00	0.00
259 2-3 years	0.00	0.00
260 More than 3 years	0.00	0.00
261 Sub Total (IV)	0.00	0.00
262 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
263 Less than 6 months	0.00	0.00
264 6 months -1 year	0.00	0.00
265 1-2 years	0.00	0.00
266 2-3 years	0.00	0.00
267 More than 3 years	0.00	0.00
268 Sub Total (V)	0.00	0.00
269 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
270 Less than 6 months	0.00	0.00
271 6 months -1 year	0.00	0.00
272 1-2 years	0.00	0.00
273 2-3 years	0.00	0.00
274 More than 3 years	0.00	0.00
275 Sub Total (VI)	0.00	0.00
276 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	299,737.78
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	30,654.00	72,613.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
010 Total	30,654.00	372,350.78

KORBA SUPER THERMAL POWER STATION

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 Total	0.00	0.00
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022 Others	0.00	0.00
023 Margin Money	0.00	0.00
024	0.00	0.00
025	0.00	0.00
026 Sub-total	0.00	0.00
030 Total	0.00	0.00
031	0.00	0.00
032 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034 Earmarked bank balances (current account)	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	23,177,303.49	22,398,964.01
012 Unsecured	68,026,868.66	62,892,640.07
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Total (Loans)	91,204,172.15	85,291,604.08
026	0.00	0.00
027 Due from Directors and Officers of the Company	0.00	0.00
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 Loans to related parties include:	0.00	0.00
032 i)Key management personel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 RGPPL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personel	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-3,677,863.52	-2,546,614.52
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	5,728,901.29	5,119,823.17
013 Considered Doubtful	115,935.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	115,935.00	121,665.00
026	0.00	0.00
033 Total (Advances)	2,051,037.77	2,451,543.65
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	5,558,877.26	12,532,678.93
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	3,271,458.74	3,271,458.74
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
058 Other Accrued Income	0.00	0.00
059 Secured, Considered Good	0.00	0.00
060 Unsecured , considered good	5,130,605.08	1,726,635.01
061 Credit impaired	0.00	0.00
062 Sub-Total	5,130,605.08	1,726,635.01
063 Less: Allowance for credit impaired receivables	0.00	0.00
064 Total	5,130,605.08	1,726,635.01
065	0.00	0.00
066 Others*	1,801,140.96	2,691,826.96
067 Total	17,813,119.81	22,674,143.29
068 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
069 Advances to related parties include:	0.00	0.00
070 i)Key management personel	0.00	0.00
071 ii)Subsidiary companies	0.00	0.00
072 iii)Joint Venture companies	0.00	0.00
073 iv)Contractors	0.00	0.00
074 v)Others	0.00	0.00
075	0.00	0.00
076 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Labortory Private Ltd.	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090 TCS Clearing	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	-3,677,863.52	-2,546,614.52
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Total	-3,677,863.52	-2,546,614.52

KORBA SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	127,811,934.00	127,811,934.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	235,512.00	-258,524.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	629,804,802.65	1,357,969,727.92
019 Considered Doubtful	515,000.00	515,000.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	14,427,989.00	18,462,998.00
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	515,000.00	515,000.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	2,983,369.75	3,633,636.84
028 Deferred Payroll Expenses (Unsecured)	4,513,932.32	4,614,551.16
029 Sub-total	7,497,302.07	8,248,188.00
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	1,033,331.00	711,791.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	30,132,822.38	34,446,736.00
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	489,599.40	489,599.40
042 Others	2,130,105.72	426,790.63
043	0.00	0.00
044 Total (Other Current Assets)	813,563,398.22	1,548,309,240.95
045 **Include Prepaid Expenses	14,067,951.00	18,007,735.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2022	31.03.2021
047 *Includes deposited with courts	126,249,889.00	126,249,889.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 Advances to related parties include:	0.00	0.00
053 i)Key management personnel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employee	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	0.00
065	0.00	0.00
066	0.00	0.00
067 Total	0.00	0.00
068	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

	31.03.2022	31.03.2021
As at		
001 On account of Exchange Differences	-27,309,149.11	44,178,603.56
002 On account of employee benefit exp	0.00	557,682,942.00
003 Regulatory deferred account - deferred	0.00	0.00
004 Deferred asset for ash transportation	198,161,988.72	58,500,940.32
005 Deferred asset for Arbitration Award	0.00	0.00
007 Total	170,852,839.61	660,362,485.88

KORBA SUPER THERMAL POWER STATION

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	0.00	13,898,786.88
048 TRANSFERRED TO CC	0.00	0.00
049 ADD:TRANSFER FROM REVENUE FROM OPERATIONS	4,500,066.60	6,000,088.80
050 ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	4,500,066.60	19,898,875.68

KORBA SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2022	31.03.2021
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	0.00
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD : TRANSFER FROM SURPLUS	0.00	0.00
072 LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	107,093,688,923.95	101,855,102,764.59
084 ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	8,910,916,453.12	5,238,586,159.36
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2022	31.03.2021
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 SUB-TOTAL	116,004,605,377.07	107,093,688,923.95
110	0.00	0.00
111 REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112 AS PER LAST FINANCIAL STATEMENTS	-186,075,690.00	-146,929,528.88
113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-14,773,244.87	-39,146,161.12
114 SUB-TOTAL	-200,848,934.87	-186,075,690.00
115	0.00	0.00
116 FVTOCI Reserve	0.00	0.00
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 Sub-Total	0.00	0.00
120	0.00	0.00
121 Total Other equity	115,803,756,442.20	106,907,613,233.95
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128	0.00	0.00



A Maharatna Company

KORBA SUPER THERMAL POWER STATION

(Amount in ₹)

As at	31.03.2022	31.03.2021
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KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2022	31.03.2021
full on 23rd August 2026 (Sixty Second Issue - Private Placement)					
020	8.05%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 %	Tax free secured	non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 %	Tax free secured	non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15%	Tax free secured	non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19%	Tax free secured	non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

		31.03.2022	31.03.2021
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2022	31.03.2021
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at				31.03.2022	31.03.2021
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2022	31.03.2021
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

			31.03.2022	31.03.2021
	As at			
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III			
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III		0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III		0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III		0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2022	31.03.2021
<p>year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III</p>			
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2022	31.03.2021
private placement)III				
065	9.06%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 Sub Total	0.00	0.00
078 Unsecured	0.00	0.00
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086	0.00	0.00
087	0.00	0.00
088	0.00	0.00
089 Sub-total	0.00	0.00
090 Total	0.00	0.00
091 Foreign Currency Notes-Unsecured	0.00	0.00
092 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
093 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
094 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
095 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
096 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
097 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
098 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
099 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
100 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
101	0.00	0.00
102	0.00	0.00
103	0.00	0.00
104 Sub Total	0.00	0.00
105 Term Loans	0.00	0.00
106 From Banks	0.00	0.00
107 Secured	0.00	0.00
108 Rupee Loans	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
109 Unsecured	0.00	0.00
110 Foreign Currency Loans	0.00	0.00
111 Rupee Loans	0.00	0.00
112 From Others	0.00	0.00
113 Secured	0.00	0.00
114 Rupee Loans	0.00	0.00
115 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116 Unsecured	0.00	0.00
117 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118 Other Foreign currency loans	0.00	0.00
120 Rupee Loans	0.00	0.00
121 Deposits	0.00	0.00
122 Unsecured	0.00	0.00
123 Fixed Deposits	0.00	0.00
124 Others	0.00	0.00
125 Unsecured	0.00	0.00
126 Bonds Application Money Pending Allotment	0.00	0.00
127 Sub-total	0.00	0.00
128 Total	0.00	0.00
129 Less:- Interst accrued but not due on secured borrowings	0.00	0.00
130 Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
131 Less:- Current maturities of long term borrowings	0.00	0.00
132 Bonds-Secured	0.00	0.00
133 Fixed Rate Notes	0.00	0.00
135 Foreign currency loans from Banks- unsecured	0.00	0.00
136 Rupee loans from banks- Secured	0.00	0.00
137 Rupee loans from banks- unsecured	0.00	0.00
138 Rupee Term loan from Others - Secured	0.00	0.00
139 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
140 Other foreign currency loans from others- unsecured	0.00	0.00
141 Rupee loans from others- unsecured	0.00	0.00
142	0.00	0.00
143	0.00	0.00
144	0.00	0.00
145	0.00	0.00
146	0.00	0.00
147	0.00	0.00
148	0.00	0.00
149	0.00	0.00
150	0.00	0.00
151	0.00	0.00
200 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS

(Amount in ₹)

	31.03.2022	31.03.2021
As at		
001 Non-current financial liabilities - Lease liabilities	0.00	0.00
002 Lease liabilities	0.00	0.00
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	79,467,400.05	80,368,414.05
005 Sub-Total	79,467,400.05	80,368,414.05
006 Less: current maturities of lease liabilities	0.00	0.00
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	7,286,860.56	7,286,860.56
009 Sub-Total	7,286,860.56	7,286,860.56
010 Total	72,180,539.49	73,081,553.49

KORBA SUPER THERMAL POWER STATION

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

As at		31.03.2022	31.03.2021
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	32,301,775.10	26,216,013.11
004	- Others	9,072,894.98	7,324,813.59
005		0.00	0.00
006	Total	41,374,670.08	33,540,826.70

KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at		31.03.2022	31.03.2021
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	4,139,880.80	4,482,546.93
004	- Others	11,063,077.11	34,820,717.40
005	Others	0.00	0.00
006	Deposits from contractors and others	16,200,000.00	16,200,000.00
007		0.00	0.00
008		0.00	0.00
009	Total	31,402,957.91	55,503,264.33

KORBA SUPER THERMAL POWER STATION
NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
006	0.00	0.00
007 Others	0.00	0.00
008 i) Mine Closure Provision	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 Closing Balance	0.00	0.00
014	0.00	0.00
015 ii) Stripping Activity Adjustments	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 Closing Balance	0.00	0.00
021	0.00	0.00
024	0.00	0.00
025 TOTAL	0.00	0.00

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

As at	Open Balance on 01.04.2021	Addition	Closing Balance on 31.03.2022
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
015 Total	0.00	0.00	0.00
016 Breakup of deferred tax assets	0.00	0.00	0.00
017 Provision	0.00	0.00	0.00
018 Statutory dues	0.00	0.00	0.00
019 Leave encashment	0.00	0.00	0.00
020 Others	0.00	0.00	0.00
021	0.00	0.00	0.00
022	0.00	0.00	0.00

KORBA SUPER THERMAL POWER STATION**NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES****(Amount in ₹)**

As at	31.03.2022	31.03.2021
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004 Grants	0.00	0.00
005 TOTAL	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
031 Sub Total	0.00	0.00
032 TOTAL	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS

(Amount in ₹)

As at		31.03.2022	31.03.2021
001	Current financial liabilities - Lease liabilities	0.00	0.00
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	7,286,860.56	7,286,860.56
004	Total	7,286,860.56	7,286,860.56

KORBA SUPER THERMAL POWER STATION

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	221,093,106.89	241,138,292.15
004 - Others	1,397,382,992.64	2,151,292,652.41
005	0.00	0.00
006 Total	1,618,476,099.53	2,392,430,944.56
007	0.00	0.00
172 Trade payable	0.00	0.00
173 MSME	0.00	0.00
174 Unbilled	56,419,582.44	92,752,575.42
175 Not due	114,597,089.45	90,424,845.23
176 Due	50,076,435.00	57,960,871.50
177 Disputed	0.00	0.00
178 Undisputed	50,076,435.00	57,960,871.50
179	0.00	0.00
180 Sub-total (A)	221,093,106.89	241,138,292.15
181	0.00	0.00
182 Others	0.00	0.00
183 Unbilled	189,372,782.92	344,815,484.68
184 Not due	144,558,021.15	164,917,677.84
185 Due	1,063,452,188.57	1,641,559,489.89
186 Disputed	0.00	0.00
187 Undisputed	1,063,452,188.57	1,641,559,489.89
188	0.00	0.00
189 Sub-total (B)	1,397,382,992.64	2,151,292,652.41
190	0.00	0.00
191 Total	1,618,476,099.53	2,392,430,944.56
192	0.00	0.00
193 Ageing	0.00	0.00
194 MSME	0.00	0.00
195 Disputed	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 Sub Total (I)	0.00	0.00
201	0.00	0.00
202 Undisputed	0.00	0.00
203 Less than 1 year	49,829,435.00	46,098,286.31
204 1-2 years	0.00	0.00
205 2-3 years	0.00	1,778,502.00
206 More than 3 years	247,000.00	10,084,083.19
207 Sub Total (II)	50,076,435.00	57,960,871.50
208	0.00	0.00
209 Total MSME (III)	50,076,435.00	57,960,871.50
210	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2022	31.03.2021
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	566,128,647.74	1,265,969,977.95
221 1-2 years	134,262,937.73	104,837,496.80
222 2-3 years	41,371,279.80	48,706,511.32
223 More than 3 years	321,689,323.30	222,045,503.82
224 Sub Total (V)	1,063,452,188.57	1,641,559,489.89
225	0.00	0.00
226 Total Others (VI)	1,063,452,188.57	1,641,559,489.89

KORBA SUPER THERMAL POWER STATION

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	38,879,527.81	58,253,908.50
034 - Others	2,318,314,523.64	1,476,645,679.78
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	145,659,780.61	118,085,460.61
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	18,623,799.00	13,849,645.52
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	83,422,143.01	82,361,504.51
043 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044 Total	2,604,899,774.07	1,749,196,198.92
045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046 ** Include Payable to Hospital and other payable.	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	260,540,652.60	281,560,949.88
003 Deferred discount on forward exchange contact	0.00	0.00
004 Tax deducted at source and other statutory dues	254,955,299.89	220,206,905.54
005 Deposits from contractors and others	0.00	0.00
006 Government grants	0.00	0.00
007 Others	0.00	0.00
008 Total	515,495,952.49	501,767,855.42

KORBA SUPER THERMAL POWER STATION

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	42,296,506.96	42,897,109.35
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	600,602.39
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	42,296,506.96	42,296,506.96
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	181,686.93	453,599.11
044 Additions during the year	0.00	181,686.93
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	181,686.93	453,599.11
047 Closing Balance	0.00	181,686.93
048 Provision for Arbitration	0.00	0.00
049 Opening balance	346,742,250.02	310,925,530.02
050 Additions during the year	47,905,515.00	35,816,720.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	394,647,765.02	346,742,250.02
054 Others	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	15,522,124.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	15,522,124.00	0.00
102	0.00	0.00
103 Total	452,466,395.98	389,220,443.91

KORBA SUPER THERMAL POWER STATION

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

As at		31.03.2022	31.03.2021
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	-7,643,000.00	226,940,000.00
004	Government grants	0.00	0.00
006	TOTAL	-7,643,000.00	226,940,000.00

KORBA SUPER THERMAL POWER STATION**NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES****(Amount in ₹)**

	As at	31.03.2022	31.03.2021
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	48,485,063,261.20	45,079,800,642.24
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	48,485,063,261.20	45,079,800,642.24
010	Less: Rebate to customers	262,792,337.34	1,033,659,626.87
011	Energy Sales (Total)	48,222,270,923.86	44,046,141,015.37
012	Consultancy, project management and supervision fees	13,788,426.50	13,312,000.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	48,236,059,350.36	44,059,453,015.37
019	Sale of fly ash/ash products	4,500,066.60	6,000,088.80
020	Less: Transferred to fly ash utilisation reserve fund	-4,500,066.60	-6,000,088.80
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	420,742,357.00	258,035.03
024	Energy Internally Consumed *	19,221,771.00	19,258,476.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
031	Total	48,676,023,478.36	44,078,969,526.40
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	19,186,682.75	18,984,911.08
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	648,042.00	700,799.50
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	10.00
044	Profit on disposal of PPE	0.00	86,541.40
045	Profit on redemption of GOI securities	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 38 TO THE FS--OTHER INCOME
(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	80,731,757.00	333,690,109.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	2,650,526.07	948,287.89
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	188,589,425.64	172,236,796.84
057	Total	291,806,433.46	526,647,455.71
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
060	Less: Others	0.00	0.00
062	Total	291,806,433.46	526,647,455.71
063		0.00	0.00
064	Details of Miscellaneous Income	0.00	0.00
065	Vehicle Hire Charges.	180,000.00	48,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries).	20,288,534.21	15,152,799.28
068	Depreciation written back	0.00	0.00
069	Sale of Scrap.	131,701,873.43	102,592,645.62
070	Receipt under loss of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy.	0.00	18,681,292.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	36,419,018.00	35,762,059.94
075		0.00	0.00
076	Total (Miscellaneous Income)	188,589,425.64	172,236,796.84
077		0.00	0.00
078	Details of Provision written back others	0.00	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	5,730.00	308,000.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	2,127,664.15	163,924.00
084	Obsolescence in Stores	517,131.92	328,939.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	0.00	147,424.89



A Maharatna Company

KORBA SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	31.03.2022	31.03.2021
088 Diminution in value of Investment	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001 FUEL COST		0.00	0.00
002 Coal		0.00	0.00
003 Captive		0.00	0.00
004 Other than captive		27,438,211,124.33	27,736,636,611.57
005 Gas		0.00	0.00
006 Naptha		0.00	0.00
007 Oil		118,306,880.20	111,904,241.34
008 Biomass Pellets		0.00	0.00
009 Total		27,556,518,004.53	27,848,540,852.91
010		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

For the Year ended		31.03.2022	31.03.2021
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	2,041,774,474.09	2,004,270,329.11
003	Contribution to provident and other funds	279,993,322.70	266,348,026.57
004	Unwinding of deferred payroll expense	13,104,917.89	13,441,289.38
005	Staff welfare expenses	261,508,748.16	241,212,204.08
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	2,596,381,462.84	2,525,271,849.14
009	Less: Employee benefits expense allocated to fuel inventory	222,068,494.82	234,088,546.54
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	412,266.00	77,591.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	25,957,373.19	27,504,992.98
016	TOTAL	2,347,943,328.83	2,263,600,718.62
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	257,423,611.70	191,811,337.55
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	27,373,227.23	34,167,832.30
006	Rupee term loans	293,479,479.47	373,829,473.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	21,447,287.72	20,894,899.81
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	25,308,854.92	11,287,473.38
011	Commercial Papers	0.00	0.00
012	Sub Total	625,032,461.04	631,991,016.04
013	Interest on non financial items	0.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	324,480.09	266,174.38
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	271,814.28	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	596,294.37	266,174.38
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	-4,918,300.00	738,593.87
029	Sub Total	620,710,455.41	632,995,784.29
030	Less: Transferred to Expenditure during construction period (net) - Note 43	68,952,639.21	65,938,956.07
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	551,757,816.20	567,056,828.22

KORBA SUPER THERMAL POWER STATION

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES

(Amount in ₹)

For the Year ended		31.03.2022	31.03.2021
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment- Note 2	2,894,360,355.04	2,716,726,677.85
003	On intangible assets- Note 4	4,720.00	65,624.58
004	Sub-total	2,894,365,075.04	2,716,792,302.43
005	Less:	0.00	0.00
006	Allocated to fuel inventory	147,357,347.68	135,586,658.04
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	108,604,000.00	19,197,000.00
011		0.00	0.00
012	Total	2,638,403,727.36	2,562,008,644.39

KORBA SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001 OTHER EXPENSES		0.00	0.00
002 Power charges		97,563,831.00	39,096,603.00
003 Less: Recovered from contractors & employees		8,513,596.76	7,036,378.70
004 Sub-Total(Power Charges)		89,050,234.24	32,060,224.30
005 Water charges		1,015,437,806.96	1,014,296,811.00
006 Stores consumed		33,197,561.94	25,308,989.16
007 Rent		0.00	0.00
008 Less:Recoveries		0.00	0.00
009 Sub-Total (Rent)		0.00	0.00
010 Cost of captive coal produced		0.00	0.00
011 Repairs & maintenance		0.00	0.00
012 Buildings		104,127,196.37	111,833,579.55
013 Plant & machinery		0.00	0.00
014 Power stations		1,254,072,751.30	1,326,403,383.13
015 Construction equipment		34,470.00	0.00
016 Others		42,851,263.99	51,159,637.92
017 Sub-total (Repairs & maintenance)		1,401,085,681.66	1,489,396,600.60
019 Load Dispatch Center Charges		10,218,281.00	6,831,762.00
021 Insurance		114,840,033.64	111,652,959.43
022 Interest to beneficiaries		8,471.00	0.00
023 Rates and taxes		93,889,217.24	94,906,328.34
024 Water cess & environment protection cess		0.00	0.00
025 Training & recruitment expenses		11,932,226.90	5,849,360.36
026 Less: Receipts		0.00	0.00
027 Sub-total (Training and recruitment expenses)		11,932,226.90	5,849,360.36
028 Communication expenses		24,625,439.13	26,493,275.32
029 Inland Travel		81,420,307.08	74,236,002.55
030 Foreign Travel		0.00	30,870.00
031 Tender expenses		0.00	0.00
032 Less: Receipt from sale of tenders		0.00	7,624.00
033 Sub-total (Tender expenses)		0.00	-7,624.00
034 Payment to auditors		0.00	0.00
035 Audit fee		0.00	0.00
036 Tax audit fee		0.00	0.00
037 Other services		0.00	0.00
038 Reimbursement of expenses		0.00	0.00
039 Sub-total (Payment to Auditors)		0.00	0.00
040 Advertisement and publicity		2,127,387.00	1,223,885.00
041 Electricity duty		2,063,431,256.00	2,048,119,713.00
042 Security expenses		389,397,418.28	376,237,129.73
043 Entertainment expenses		29,152,615.96	31,247,818.94
044 Expenses for guest house		15,961,825.00	14,664,519.00
045 Less:Recoveries		272,222.00	89,794.00
046 Sub-Total (Guest house expenses)		15,689,603.00	14,574,725.00
047 Education expenses		46,086,562.00	42,843,065.00
049 Donations		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
050	Ash utilisation & marketing expenses	147,359,412.58	217,540,887.27
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	2,717,179.20	3,631,975.25
054	Legal expenses	14,546,870.00	14,895,261.00
055	EDP hire and other charges	4,272,509.44	4,133,900.06
056	Printing and stationery	1,068,884.84	997,756.52
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	30,630,396.22	23,397,801.23
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	295,181.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-22,685,075.99	9,360,124.83
066	Transport Vehicle running expenses	914,279.12	670,989.70
067	Horticulture Expenses	43,157,426.07	31,856,276.46
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	55,862,078.80	70,497,025.42
074	Loss on disposal/write-off of PPE	43,256,404.03	19,678,728.17
075	Sub-Total	5,742,690,467.34	5,792,257,802.64
076	Less: Other expenses allocated to fuel inventory	325,059,379.87	256,505,842.97
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	7,698,364.38	159,039,946.95
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	27,436,995.00	25,763,033.00
082	Less: Transferred to Expenditure during Construction period(net)-Note 43	0.00	200,388.80
083	Net (Generation, Administration and Other expenses)	5,382,495,728.09	5,350,748,590.92
084	Corporate Social Responsibility Expenses	258,242,643.34	51,334,081.90
085	Less: Grants-in-aid	0.00	0.00
086	Sub-total (Corporate Social Responsibility Expenses)	258,242,643.34	51,334,081.90
087	Provisions	0.00	0.00
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	4,480,350.00	1,387,883.00
092	Obsolete/Diminution in the value of surplus stores	2,713,791.34	1,603,635.01
093	Shortage in construction stores	0.00	0.00
094	Diminution in value of long term investments	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
095	Shortage in Fixed assets	0.00	181,686.93
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	7,033,000.00	0.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	37,027,266.00	35,964,991.00
101	(ii) Other provisions	15,522,124.00	0.00
102	Total (Provisions)	66,776,531.34	39,138,195.94
103		0.00	0.00
104	Total	5,707,514,902.77	5,441,220,868.76
105		0.00	0.00
106	Breakup of miscellaneous expenses.	0.00	0.00
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	952,916.29	454,862.19
113	Furnishing expenses	346,215.02	293,529.71
114	Subscription to trade and other associations.	50.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	0.00
118	Research & development expenses .	0.00	0.00
119	Less : Grants received for Research & development expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	-14,156.13	114,633.57
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	236,000.00	41,450,652.00
125	Brokerage & commission	4,887,520.39	13,361,578.00
129	Books and periodicals	22,604.00	48,003.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	274,439.92	0.00
132	Survey & Investigation expenses written off	40,616,791.00	0.00
133	Others	8,539,698.31	14,773,766.95
134	Total	55,862,078.80	70,497,025.42
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

For the Year ended		31.03.2022	31.03.2021
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	25,957,373.19	27,504,992.98
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	25,957,373.19	27,504,992.98
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	10,782,840.00	6,610,929.13
011	Foreign currency term loans	1,014,771.00	732,650.00
012	Rupee term loans	43,374,871.00	53,803,290.00
013	Foreign currency bonds/notes	2,668,790.00	3,191,643.00
014	Unwinding of discount on account of vendor liabilities	11,098,761.21	1,589,297.07
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	12,606.00	11,183.00
027	Exchange differences regarded as adjustment to interest cost	0.00	-36.13
028	Total (B)	68,952,639.21	65,938,956.07
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	200,388.80
041		0.00	0.00
042	Insurance	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	200,388.80
065	Total (A+B+C+D)	94,910,012.40	93,644,337.85
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	94,910,012.40	93,644,337.85
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	94,910,012.40	93,644,337.85

KORBA SUPER THERMAL POWER STATION

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	EDC- Coal Mining	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	1,300.82	1,300.82
007 (b) value (in rs)	18,592,093.00	18,592,093.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	39.38	21.32
016 -Right of Use	10.49	27.97
017 (b) value (in rs)	0.00	0.00
018 -Freehold	786,372.13	598,897.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	15,830,333,103.33	14,742,158,244.28
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-22,685,075.99	-732,214.04
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	1,208,055.00	13,206,632.68
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	119,866.60
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
069 Total	0.00	119,866.60
101 Borrowing cost capitalised during the year	68,952,639.21	65,938,954.94
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	22,609,914.62	136,236,686.95
104 Capital expenditure on research and development.	4,999,491.00	3,116,904.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	1,920,461.00	0.00
108 Paid/Adjusted during the Year out of Opening above	-1,796,437.00	0.00
109 Amount yet to be paid against Cr Year CSR Exp	5,924,343.20	1,920,461.00
110 Closing Balance CSR- Liability (110)	6,048,367.20	1,920,461.00
111	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Disclosure under msmed act 2006.	0.00	0.00
116 (i) (a) the principal amount remaining unpaid as at year end	296,414,290.60	-330,013,410.69
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	28,307,384,918.30	28,773,470,648.06
123 Amount of inventories capitalised as overhauling assets out of 122 above	256,276,061.97	260,160,429.97
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	3,540,955,914.35	3,508,188,461.30
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	3,486,200,000.00	3,486,200,000.00
141 (b) Diversion of land / building permission fees	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
142 (c) Other demands by state authorities	166,049,403.93	120,201,000.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	3,892,432,467.22	3,892,432,467.22
145 (b) Surface transportation charges on coal	1,053,117,762.74	1,053,117,762.74
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	24,032,057.10	21,835,931.10
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	193,444,092.00	0.00
155 C. Others	669,729,628.00	620,511,809.00
156 Total	13,025,961,325.34	12,702,487,431.36
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	4,969,582,287.05	4,967,386,161.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	4,969,582,287.05	4,967,386,161.00
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 Capital-Work-in Progress (CWIP)	0.00	0.00
279 Projects in progress	2,848,031,957.13	1,480,018,366.70
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 Projects in progress	0.00	0.00
284 Less than 1 year	1,908,662,947.03	583,274,284.52
285 1-2 years	269,449,198.48	155,838,553.29
286 2-3 years	59,479,150.35	151,072,768.44
287 More than 3 years	610,440,661.27	589,832,760.45
288 Sub Total (I)	2,848,031,957.13	1,480,018,366.70
289	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2022	31.03.2021
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	Sub-total	0.00	0.00
010		0.00	0.00
011	Dividend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	Sub-total	0.00	0.00
019		0.00	0.00
020	Transactions during the year- jvs	0.00	0.00
021	Purchase of equipment, supply & erection services	20,949,678.06	4,592,448.00
022	Purchase of spares	0.00	0.00
023	Maintenance services	422,475,463.61	368,686,988.72
024	Contracts for works/services for services provided by the company	-2,056,172.30	-1,480,980.02
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	Sub-total	-445,481,313.97	-374,760,416.74
029		0.00	0.00
030	Dividend received	0.00	0.00
031	Equity contributions made	0.00	0.00
032	Share application money pending allotment	0.00	0.00
033	Loans granted	0.00	0.00
034	Guarantees received	0.00	0.00
035	Guarantees provided	0.00	0.00
036	Sub-total	0.00	0.00
037	Total	445,481,313.97	374,760,416.74
038	Transactions with post employment benefit plans	0.00	0.00
039	Contributions made during the year	0.00	0.00
040	Compensation to key management personnel	0.00	0.00
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	Sub-total	0.00	0.00
048	Transactions with the related parties under the control of the same government:	0.00	0.00
049	Coal india ltd.. And its subsidiaries- purchase of coal	25,091,613,131.00	24,571,692,598.00
050	Singareni coalfields ltd- purchase of coal	949,888,333.00	1,008,095,615.00
051	Bhel ltd.	0.00	0.00
052	Purchase of equipment, supply & erection services	1,161,034,774.27	12,195,387.00
053	Purchase of spares	201,084,183.77	289,245,370.95
054	Maintenance services	264,593,407.63	78,560,869.95
055	Sub-total	1,626,712,365.67	380,001,627.90
056	Gail (i) ltd. Supply of natural gas	0.00	0.00
057	locl supply of oil products	267,410,936.73	220,516,770.42
058	Bpcl-supply of natural gas and oil	0.00	198,477,167.00
059	Sail-supply of steel and iron products	56,930,610.93	69,577,768.44
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	227,564,864.00	10,392,036.89
062	Purchase of spares	98,002.23	9,656,616.49
063	Maintenance services	82,159,741.23	95,765,511.82
064		0.00	0.00
065	Total	28,302,377,984.79	26,564,175,711.96
066	Transaction with other	0.00	0.00
067	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
068	- transactions during the year	3,787,833.33	4,105,190.93
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

As at	31.03.2022	31.03.2021
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	0.00	14,370.04
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	4,518,469.33	4,105,190.93
014 Sub-total	4,518,469.33	4,119,560.97
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	59,675,810.37	99,529,546.60
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	59,675,810.37	99,529,546.60
022	0.00	0.00



KORBA SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
001	ASSETS		0.00	0.00
002			0.00	0.00
003	NON-CURRENT ASSETS		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	22,694,570,818.54	23,547,143,443.44
005	CAPITAL-WORK-IN-PROGRESS	3	6,643,931,271.70	2,848,031,957.13
006	INVESTMENT PROPERTY		0.00	0.00
007	INTANGIBLE ASSETS	4	0.00	0.00
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
009	FINANCIAL ASSETS		0.00	0.00
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
011	II) OTHER INVESTMENTS	7	5,000.00	5,000.00
012	III) TRADE RECEIVABLES	8	0.00	0.00
013	IV) LOANS	9	114,821,655.00	137,314,757.94
014	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
016	OTHER NON-CURRENT ASSETS	11	584,074,382.25	813,466,522.69
017	TOTAL NON-CURRENT ASSETS		30,037,403,127.49	27,345,961,681.20
018			0.00	0.00
019	CURRENT ASSETS		0.00	0.00
020	INVENTORIES	12	3,875,837,039.94	3,508,757,574.52
021	FINANCIAL ASSETS		0.00	0.00
022	I) OTHER INVESTMENTS	13	0.00	0.00
023	II) TRADE RECEIVABLES	14	4,207,880.00	4,065,395.00
024	III) CASH AND CASH EQUIVALENTS	15	42,649.00	30,654.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
026	V) LOANS	17	79,258,452.31	91,204,172.15
027	VI) OTHER FINANCIAL ASSETS	18	7,578,257.79	17,813,119.81
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	19	564,572,278.09	813,047,520.82
031			0.00	0.00
032	TOTAL CURRENT ASSETS		4,531,496,557.13	4,434,918,436.30
033	ASSETS CLASSIFIED AS HELD FOR SALE		489,599.40	489,599.40
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	-20,099,127.41	170,852,839.61
037	TOTAL ASSETS		34,549,290,156.61	31,952,222,556.51
038	EQUITY AND LIABILITIES		0.00	0.00
039	EQUITY		0.00	0.00
040	EQUITY SHARE CAPITAL	21	0.00	0.00
041	OTHER EQUITY	22	122,427,007,064.02	116,209,222,222.20
044	TOTAL EQUITY		122,427,007,064.02	116,209,222,222.20
045			0.00	0.00
046	LIABILITIES		0.00	0.00
047	NON-CURRENT LIABILITIES		0.00	0.00
048	FINANCIAL LIABILITIES		0.00	0.00
049	I) BORROWINGS	23	0.00	0.00



KORBA SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
050	II) LEASE LIABILITIES	23A	71,206,273.13	72,180,539.49
051	III) TRADE PAYABLES		0.00	0.00
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	5,393,015.11	32,301,775.10
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	3,201,092.64	9,072,894.98
054	IV) OTHER FINANCIAL LIABILITIES	25	55,559,813.63	31,402,957.91
055	PROVISIONS	26	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
058			0.00	0.00
059	TOTAL NON-CURRENT LIABILITIES		135,360,194.51	144,958,167.48
060			0.00	0.00
061	CURRENT LIABILITIES		0.00	0.00
062	FINANCIAL LIABILITIES		0.00	0.00
063	I) BORROWINGS	29	0.00	0.00
064	II) LEASE LIABILITIES	29A	7,286,860.56	7,286,860.56
065	II) TRADE PAYABLES		0.00	0.00
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	157,007,306.33	221,093,106.89
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	2,486,992,345.00	1,397,382,992.64
068	III) OTHER FINANCIAL LIABILITIES	31	2,744,831,285.19	2,604,899,774.07
069	OTHER CURRENT LIABILITIES	32	452,254,582.64	515,495,952.49
070	PROVISIONS	33	462,929,588.41	452,466,395.98
071	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
072			0.00	0.00
073	TOTAL CURRENT LIABILITIES		6,311,301,968.13	5,198,625,082.63
074			0.00	0.00
077	DEFERRED REVENUE	35	165,790,000.00	-7,643,000.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
079	INTER UNIT ACCOUNTS		-94,490,169,070.05	-89,592,939,915.80
080			0.00	0.00
081	TOTAL EQUITY AND LIABILITIES		34,549,290,156.61	31,952,222,556.51
082	Significant Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
085			0.00	0.00

Shyam Ji Gupta

(Auditor Initial & Stamp)

NARENDER KUMAR CHATRATH

(Head of Finance)

RAMACHANDRA RAO BOLISETTY

(Head of Unit)



KORBA SUPER THERMAL POWER STATION

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2023	31.03.2022
001	Revenue		0.00	0.00
002	Revenue from operations	37	49,542,487,001.62	49,074,456,258.36
003	Other income	38	242,645,902.48	291,806,433.46
005	Total Income		49,785,132,904.10	49,366,262,691.82
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	38A	29,504,204,284.94	27,556,518,004.53
009	Employee benefits expense	39	2,261,055,622.51	2,347,943,328.83
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	622,758,556.72	551,757,816.20
012	Depreciation and amortization expenses	41	3,080,291,745.58	2,638,403,727.36
013			0.00	0.00
014	Other expenses	42	6,983,369,305.58	5,700,481,902.77
015	CC expenses charge to revenue		895,918,122.04	765,266,032.74
016	Less: Unit expenses transferred to CC		0.00	0.00
017	Total expenses		43,347,597,637.37	39,560,370,812.43
020	Profit before exceptional items & tax		6,437,535,266.73	9,805,891,879.39
021	Exceptional items		0.00	0.00
024	Profit before tax		6,437,535,266.73	9,805,891,879.39
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	Total Tax expense		0.00	0.00
036	Profit for the period before regulatory deferral account balances		6,437,535,266.73	9,805,891,879.39
037	Movement in regulatory deferral account balances		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-190,951,967.02	-489,509,646.27
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	Movement in Regulatory deferrall account balances (Net of Tax)		-190,951,967.02	-489,509,646.27
042	Profit for the period/ year		6,246,583,299.71	9,316,382,233.12
055	Other comprehensive income		0.00	0.00
056	(A) Items that will not be reclassified to profit or loss		0.00	0.00
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		-28,798,457.89	-14,773,244.87
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	Other comprehensive income for the year, net of income tax		-28,798,457.89	-14,773,244.87
070			0.00	0.00
071			0.00	0.00
072	Total Comprehensive Income for the year		6,217,784,841.82	9,301,608,988.25



KORBA SUPER THERMAL POWER STATION

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

For the Year ended	Note	31.03.2023	31.03.2022
086		0.00	0.00
087	Earnings per equity share:	0.00	0.00
088	Basic & Diluted	0.00	0.00
089	Significant Accounting Policies	0.00	0.00
090		0.00	0.00
091	The accompanying notes 1 to 44 form an integral part of these financial statements.	0.00	0.00

Shyam Ji
Gupta

(Auditor Initial & Stamp)

NARENDER
KUMAR
CHATRATH

(Head of Finance)

RAMACHAN
DRA RAO
BOLISETTY

Digitally signed by RAMACHANDRA RAO
BOLISETTY
DN: c=IN, o=NTPC LIMITED, KORBA,
ou=SAFETY,
2.5.4.20=5c3737f6573bb4e88d6b8815ada2
51709607e986c4727474469396672e3f,
postalCode=495450, st=CHATTISGARH,
serialNumber=86552514ea0c0c0e99f3191
b291105af648b243a9977071c33b3e9696
09, cn=RAMACHANDRA RAO BOLISETTY
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(Head of Unit)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1017

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	429629688.00	17325000.00	0.00	446954688.00	0.00	0.00	0.00	0.00	446954688.00	429629688.00
4 Right of Use	283640172.50	38731449.00	0.00	322371621.50	56501810.30	48758156.94	0.00	105259967.24	217111654.26	227138362.20
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	37668218.67	161022179.83	0.00	198690398.50	9412085.43	34008616.39	0.00	43420701.82	155269696.68	28256133.24
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	970989763.55	0.00	0.00	970989763.55	240558154.80	34394006.16	0.00	274952160.96	696037602.59	730431608.75
11 Others	695111406.51	128589129.48	0.00	823700535.99	191579715.47	31403417.48	0.00	222983132.95	600717403.04	503531691.30
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	164985234.31	0.00	0.00	164985234.31	68432810.45	9295676.85	0.00	77728487.30	87256747.01	96552423.86
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	203195731.65	0.00	1719311.00	204915042.65	73414898.38	12145808.28	0.00	85560706.66	119354335.99	129780833.27
17 Railway siding	96665778.07	0.00	0.00	96665778.07	19352748.52	5331692.48	0.00	24684441.00	71981337.07	77313029.55
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	35502338385.66	1978895209.13	(352337304.70)	37128896290.09	14450628634.65	3020505256.17	(374144046.95)	17096989843.87	20031906446.22	21051709751.06

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1017

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	164997433.79	7561649.67	(2549.90)	172556533.56	76979392.03	10977973.50	0.00	87957365.53	84599168.03	88018041.51
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	4241315.67	2563390.00	0.00	6804705.67	2786947.42	274719.33	0.00	3061666.75	3743038.92	1454369.76
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	112641843.02	4984806.64	(40710.00)	117585939.66	49134561.76	10049871.54	(10856.00)	59173577.30	58412362.36	63507281.73
26 EDP, WP machines and satcom equipment	63983063.30	2436042.99	(633262.78)	65785843.51	61002872.62	1070261.90	(663116.78)	61410017.74	4375825.77	2980190.68
27 Construction equipments	60835268.51	3846799.29	0.00	64682067.80	27611356.44	3763490.47	0.00	31374846.91	33307220.89	33223912.07
28 Electrical Installations	81409587.04	4186622.00	(17561.60)	85578647.44	41812486.90	4586992.61	0.00	46399479.51	39179167.93	39597100.64
29 Communication equipments	40838725.85	3721924.00	0.00	44560649.85	26249429.00	2910182.75	0.00	29159611.75	15401038.10	14589296.85
30 Hospital equipments	45692796.82	1772769.91	0.00	47465566.73	24664655.55	4322757.21	0.00	28987412.76	18478153.97	21028141.27
31 Laboratory and workshop equipments	9382023.00	2709870.00	0.00	12091893.00	980432.76	626528.53	0.00	1606961.29	10484931.71	8401590.24
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	1730467.82	141600.00	0.00	1872067.82	0.00	0.00	0.00	0.00	1872067.82	1730467.82
37 (Less):-Adjusted from fly ash utilisation reserve fund	1730467.82	141600.00	0.00	1872067.82	0.00	0.00	0.00	0.00	1872067.82	1730467.82
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	38968246435.92	2358346841.94	(351312077.98)	40975281199.88	15421102992.48	3234425408.59	(374818019.73)	18280710381.34	22694570818.54	23547143445.98
Grand Total Prev Year (Tangible)	37290063960.64	2062900952.35	(384718477.07)	38968246435.92	12869241371.40	2894360355.04	(342498733.96)	15421102992.48	23547143443.44	24420822591.78

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1017

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2023	Tangible As At: 31.03.2022	Tangible As At: 31.03.2023	Tangible As At: 31.03.2022
Disposal of assets	(577852.34)	0.00	(577852.34)	0.00
Retirement of assets	(395993237.01)	(388958842.06)	(374144046.95)	(342617341.10)
Cost adjustments	45355131.81	1185014.59	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(96120.44)	3055350.40	(96120.44)	118607.14
Others	0.00	0.00	0.00	0.00
TOTAL	(351312077.98)	(384718477.07)	(374818019.73)	(342498733.96)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: KORBA SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads	102642217.45	24719574.31	(1539961.00)	125821830.76	
4	Piling and foundation					
5	Buildings :					
6	Main plant		362707.37	(362707.37)		
7	Others	173059463.02	186387758.57	(167905069.18)		191542152.41
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system		3540000.00			3540000.00
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	2327817867.44	4419253304.39	(705537121.11)	577750677.79	5463783372.93
15	Furniture and fixtures	682040.00	435077.76	(23600.00)	1093517.76	
16	Vehicles					
17	Office equipment	297450.79	779739.24	(0.79)	297450.00	779739.24
18	EDP/WP machines & satcom equipment		854000.00			854000.00
19	Construction equipments					
20	Electrical installations	847454.36	13500981.10	(1.36)	847454.00	13500980.10
21	Communication equipment	4855029.14		(1179388.00)		3675641.14
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha	3443905.00	1156377.00			4600282.00
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: KORBA SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		157874720.26	(260374.00)		157614346.26
33	LESS : Allocated to related works		157614343.26			157614343.26
34	LESS : Provision for Unservicable works	39888707.28				39888707.28
35	Construction stores (At Cost)					
36	Steel	25318205.07		(284905.73)		25033299.34
37	Cement	785234.51				785234.51
38	Others	248171797.63	245553332.49	482000144.19		975725274.31
39	Sub-total	274275237.21	245553332.49	481715238.46		1001543808.16
40	LESS : Provision for shortages					
41	Sub-total	274275237.21	245553332.49	481715238.46		1001543808.16
42	Total CWIP	2848031957.13	4896803229.23	(395092984.35)	705810930.31	6643931271.70
43						
44						
45	PREVIOUS YEAR TOTAL	1480018366.70	2914761956.90	(1035490278.16)	529395950.20	2848031957.13

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	413025.00	18999.70	0.00	432024.70	413025.00	18999.70	0.00	432024.70	0.00	0.00
Grand Total (Intangible)	413025.00	18999.70	0.00	432024.70	413025.00	18999.70	0.00	432024.70	0.00	0.00
Grand Total Prev Year (Intangible)	1583844.84	0.00	(1170819.84)	413025.00	1579124.84	4720.00	(1170819.84)	413025.00	0.00	4720.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1017

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	(1170819.84)	0.00	(1170819.84)
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	(1170819.84)	0.00	(1170819.84)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 5: Intangible Assets under Development

Business Area: KORBA SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2023	31.03.2022
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES		0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)		0.00	0.00
013	SUBSIDIARY COMPANIES		0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.		0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.		0.00	0.00
020	NTPC MINING LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026	NTPC Green Energy Limited		0.00	0.00
027	Green Valley Renewable Energy Limited		0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	SUB TOTAL		0.00	0.00
055	JOINT VENTURE COMPANIES		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	SUB TOTAL			0.00	0.00
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	JOINT VENTURE COMPANIES			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			5,000.00	5,000.00
111				0.00	0.00
112	SUB TOTAL			5,000.00	5,000.00
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	TOTAL			5,000.00	5,000.00
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	<u>As at</u>	<u>31.03.2023</u>	<u>31.03.2022</u>
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	Total	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	89,801,358.02	103,050,883.06
012 UNSECURED	55,932,846.73	72,955,013.03
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	22,011,644.33	28,073,048.97
017 UNSECURED	8,900,905.42	10,618,089.18
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026 SUB TOTAL	114,821,655.00	137,314,757.94
027	0.00	0.00
028 TOTAL	114,821,655.00	137,314,757.94
029	0.00	0.00
030	0.00	0.00
031 Due from Directors and Officers of the Company	0.00	0.00
032 Directors	0.00	0.00
033 Officers	0.00	0.00
034	0.00	0.00
035 Loans to related parties include:	0.00	0.00
036 i)Key management personel	0.00	0.00
037 ii)Subsidiary companies	0.00	0.00
038 iii)Joint Venture companies	0.00	0.00
039 iv)Others	0.00	0.00
040	0.00	0.00
055 Other loans represent loans given to	0.00	0.00
056 a) APIIC	0.00	0.00
061	0.00	0.00
062 RPD	0.00	0.00
063 i)Key management personel	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	Total	0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS****(Amount in ₹)**

As at	31.03.2023	31.03.2022
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040 Financial Deposit	0.00	0.00
041	0.00	0.00
042 Total	0.00	0.00



KORBA SUPER THERMAL POWER STATION

(Amount in ₹)

	As at	31.03.2023	31.03.2022
010		0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	405,667,126.00	638,893,673.00
007 OTHERS	46,185,645.72	35,967,069.72
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 Sub-Total	451,852,771.72	674,860,742.72
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	103,836,778.00	103,836,778.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	103,836,778.00	103,836,778.00
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029 Pre Paid expenses	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	5,427,295.74	4,974,603.85
040 LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	5,427,295.74	4,974,603.85
043 DEFERRED PAYROLL EXPENSES (SECURED)	16,965,929.63	22,221,562.86
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	5,991,607.16	7,572,835.26
045 Sub Total	22,957,536.79	29,794,398.12
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
049	0.00	0.00
050 Total	584,074,382.25	813,466,522.69
051	0.00	0.00
052	0.00	0.00
062 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064	0.00	0.00
065 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066	0.00	0.00
067 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068 Aravali Power Company Private Ltd.	0.00	0.00
069 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS****(Amount in ₹)**

As at	31.03.2023	31.03.2022
070 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071 Meja Urja Nigam Private Limited	0.00	0.00
072 Nabinagar Power Generating Company Ltd.	0.00	0.00
073 National High Power Test Laboratory Private Ltd.	0.00	0.00
075 CIL NTPC Urja Private Ltd.	0.00	0.00
077	0.00	0.00
078 Related Party (Adv)	0.00	0.00
079 Key Management personel	0.00	0.00
080 Subsidiary companies	0.00	0.00
081 Joint Venture companies	0.00	0.00
082 Contractors	0.00	0.00
083 Others	0.00	0.00
085	0.00	0.00
086 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 12 TO THE FS-CA-INVENTORIES
(Amount in ₹)

As at		31.03.2023	31.03.2022
001	INVENTORIES	0.00	0.00
002		0.00	0.00
003	Coal	736,715,467.83	1,038,608,742.64
004	Fuel oil	342,164,567.81	307,790,924.31
005	Naphtha	0.00	0.00
006	Stores and spares	2,327,973,191.62	1,860,873,417.89
007	Chemicals & consumables	81,811,610.23	76,966,736.63
008	Loose tools	4,880,674.59	6,878,086.85
009	Steel Scrap	3,968,147.29	4,047,030.13
010	Others	519,080,837.28	332,939,267.39
011		0.00	0.00
012	Sub Total	4,016,594,496.65	3,628,104,205.84
013	Less: Provision for shortages	7,999,713.00	4,604,389.00
014	Less: Provision for obsolete/ unserviceable/dimunitation in value of surplus inventory	132,757,743.71	114,742,242.32
016		0.00	0.00
017	Total	3,875,837,039.94	3,508,757,574.52
018	Inventories include material in transit	0.00	0.00
019	Coal	0.00	0.00
020	Fuel oil	210,250.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	23,368,713.34	19,348,798.67
023	Chemicals & consumables	544,407.61	178,170.61
024	Loose tools	0.00	0.00
025	Others	25,084.96	114,584.43
026		0.00	0.00
028	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 13 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

As at	No. of shares	Face value	31.03.2023	31.03.2022
001	CURRENT INVESTMENTS		0.00	0.00
002	(Valuation as per Note 1)		0.00	0.00
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement		0.00	0.00
033	Investment in Mutual Funds (Details as under)		0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR		0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR		0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR		0.00	0.00
037	UTI Money Market- IP-Direct-Growth		0.00	0.00
038	IDBI-Liquid plan- Direct-Growth		0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR		0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR		0.00	0.00
041	IDBI Liquid Fund-DDR		0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)		0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)		0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)		0.00	0.00
045	Baroda Liquid Fund - Direct - Growth		0.00	0.00
046			0.00	0.00
047	Sub Total		0.00	0.00
048			0.00	0.00
052	Unquoted Investments		0.00	0.00
054			0.00	0.00
066	TOTAL		0.00	0.00
067			0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	4,207,880.00	4,065,395.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 Sub-Total	4,207,880.00	4,065,395.00
008 Total	4,207,880.00	4,065,395.00
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	4,207,880.00	4,065,395.00
012 Less: Discom Clearing	0.00	0.00
014	0.00	0.00
015 Grand Total	4,207,880.00	4,065,395.00
016 Other Unsecured	0.00	0.00
017 Long-term trade receivables	0.00	0.00
018 TCS Clearing	0.00	0.00
019 Discom Clearing	0.00	0.00
228 Trade Receivable	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	4,207,880.00	4,065,395.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 Total	4,207,880.00	4,065,395.00
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	4,207,880.00	4,065,395.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 Sub Total (I)	4,207,880.00	4,065,395.00
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES
(Amount in ₹)

As at		31.03.2023	31.03.2022
253	More than 3 years	0.00	0.00
254	Sub Total (II)	0.00	0.00
255	(iii) Undisputed Trade Receivables -credit impaired	0.00	0.00
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	Sub Total (III)	0.00	0.00
262		0.00	0.00
263	(iv) Disputed Trade Receivables#considered good	0.00	0.00
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	Sub Total (IV)	0.00	0.00
270	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	Sub Total (V)	0.00	0.00
277	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	Sub Total (VI)	0.00	0.00
284	Total	-8,415,760.00	-8,130,790.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS****(Amount in ₹)**

As at	31.03.2023	31.03.2022
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	0.00
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	42,649.00	30,654.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
011 Total	42,649.00	30,654.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
008 Total	0.00	0.00
009	0.00	0.00
010 Earmarked balances with banks consist of :	0.00	0.00
011 Unpaid dividend account balance	0.00	0.00
012 Towards public deposit repayment reserve	0.00	0.00
013 Towards redemption of bonds due for repayment within one year	0.00	0.00
014 Security with Government/other authorities	0.00	0.00
015 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
017 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018 Deposits with original maturity upto three months as per court orders	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023 Others	0.00	0.00
024 Margin Money	0.00	0.00
025	0.00	0.00
026	0.00	0.00
027 Sub-total	0.00	0.00
031 Total	0.00	0.00
032	0.00	0.00
033 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035 Earmarked bank balances (current account)	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	20,696,049.43	23,405,510.49
012 Unsecured	58,562,402.88	67,798,661.66
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
026	0.00	0.00
027 Total (Loans)	79,258,452.31	91,204,172.15
028	0.00	0.00
029 Due from Directors and Officers of the Company	0.00	0.00
030 Directors	0.00	0.00
031 Officers	0.00	0.00
032	0.00	0.00
033 Loans to related parties include:	0.00	0.00
034 i)Key management personel	0.00	0.00
035 ii)Subsidiary companies	0.00	0.00
036 KBUNL	0.00	0.00
037 RGPPL	0.00	0.00
038 NVVN	0.00	0.00
039 iii)Joint Venture companies	0.00	0.00
040 iv)others	0.00	0.00
041	0.00	0.00
060 RPD	0.00	0.00
061 i)Key management personel	0.00	0.00
062 ii)Subsidiary companies	0.00	0.00
063 iii)Joint Venture companies	0.00	0.00
064 iv)Others	0.00	0.00
065	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
066	Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-3,621,385.63	-3,677,863.52
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	2,414,618.95	5,844,836.29
013 Considered Doubtful	115,935.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	115,935.00	115,935.00
026	0.00	0.00
033 Total (Advances)	-1,206,766.68	2,051,037.77
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	3,113,124.71	5,558,877.26
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	3,067,240.74	3,271,458.74
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Financial Deposit	0.00	0.00
059 Other Accrued Income	0.00	0.00
060 Secured, Considered Good	0.00	0.00
061 Unsecured , considered good	1,102,380.06	5,130,605.08
062 Credit impaired	0.00	0.00
063	0.00	0.00
064 Sub-Total	1,102,380.06	5,130,605.08
065 Less: Allowance for credit impaired receivables	0.00	0.00
066 Total	1,102,380.06	5,130,605.08
067	0.00	0.00
068 Others*	1,502,278.96	1,801,140.96
070	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS
(Amount in ₹)

As at	31.03.2023	31.03.2022
071 Total	7,578,257.79	17,813,119.81
072 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073 Advances to related parties include:	0.00	0.00
074 i)Key management personel	0.00	0.00
075	0.00	0.00
076 iii)Joint Venture companies	0.00	0.00
077	0.00	0.00
078 v)Others	0.00	0.00
079	0.00	0.00
080 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081 Related Party (Adv)- Employee	0.00	0.00
082 Related Party (Adv)- Subsidiaries	-3,621,385.63	-3,677,863.52
083 Related Party (Adv)- Joint Ventures	0.00	0.00
084	0.00	0.00
085 Related Party (Adv)- Others	0.00	0.00
086	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101 Total	-3,621,385.63	-3,677,863.52



KORBA SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	127,843,322.00	127,785,656.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	99,177.00	235,512.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	124,830,182.23	629,804,802.65
019 Considered Doubtful	515,000.00	515,000.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	13,092,747.97	14,427,989.00
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	515,000.00	515,000.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	2,298,178.51	2,983,369.75
028 Deferred Payroll Expenses (Unsecured)	3,687,966.35	4,513,932.32
029 Sub-total	5,986,144.86	7,497,302.07
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	1,354,872.00	1,033,331.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	282,121,070.03	30,132,822.38
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	0.00	0.00
042 Others	9,244,762.00	2,130,105.72
043	0.00	0.00
045 Total (Other Current Assets)	564,572,278.09	813,047,520.82
046 **Include Prepaid Expenses	13,088,816.97	14,067,951.00
047 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS
(Amount in ₹)

As at	31.03.2023	31.03.2022
048 *Includes deposited with courts	126,249,889.00	126,249,889.00
049 *Includes deposited with LIC for annuity payments	0.00	0.00
050 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053 Advances to related parties include:	0.00	0.00
054 i)Key management personel	0.00	0.00
055 ii)Subsidiary companies	0.00	0.00
056 iii)Joint Venture companies	0.00	0.00
057 Contractors	0.00	0.00
058 Others	0.00	0.00
059	0.00	0.00
060 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061	0.00	0.00
062	0.00	0.00
063 Related Party (Adv)- Employee	0.00	0.00
064 Related Party (Adv)- Subsidiaries	0.00	0.00
065 Related Party (Adv)- Joint Venture	0.00	0.00
066	0.00	0.00
067	0.00	0.00
068 Total	0.00	0.00
069	0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES****(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	On account of Exchange Differences	-20,099,127.41	-27,309,149.11
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	198,161,988.72
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	Total	-20,099,127.41	170,852,839.61

KORBA SUPER THERMAL POWER STATION
NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2023	31.03.2022
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048 TRANSFERRED TO CC	0.00	0.00
049 ADD:TRANSFER FROM REVENUE FROM OPERATIONS	0.00	4,500,066.60
050 ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	0.00	4,500,066.60



KORBA SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2023	31.03.2022
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	0.00
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD : TRANSFER FROM SURPLUS	0.00	0.00
072 LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	116,410,071,157.07	107,093,688,923.95
084 ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	6,246,583,299.71	9,316,382,233.12
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY
(Amount in ₹)

As at	31.03.2023	31.03.2022
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 SUB-TOTAL	122,656,654,456.78	116,410,071,157.07
110	0.00	0.00
111 REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112 AS PER LAST FINANCIAL STATEMENTS	-200,848,934.87	-186,075,690.00
113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-28,798,457.89	-14,773,244.87
114 SUB-TOTAL	-229,647,392.76	-200,848,934.87
115	0.00	0.00
116 FVTOCI Reserve	0.00	0.00
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 Sub-Total	0.00	0.00
120	0.00	0.00
121 Total Other equity	122,427,007,064.02	116,209,222,222.20
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128	0.00	0.00



KORBA SUPER THERMAL POWER STATION

(Amount in ₹)

As at

31.03.2023

31.03.2022

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2023	31.03.2022
full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

		31.03.2023	31.03.2022
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2023	31.03.2022
non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)			
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at				31.03.2023	31.03.2022
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2023	31.03.2022
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2023	31.03.2022
<p>of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III</p>			
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2023	31.03.2022
<p>year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III</p>			
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2023	31.03.2022
private placement)III				
065	9.06%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 Sub Total	0.00	0.00
078 Unsecured	0.00	0.00
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086 5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
087 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
088 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
089	0.00	0.00
090 Sub-total	0.00	0.00
091 Total	0.00	0.00
092 Foreign Currency Notes-Unsecured	0.00	0.00
093 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
094 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
095 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
096 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
097 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
098 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
099 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
100 5.625% Fixed Rate Notes due for repayment on	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
14th July 2021		
101 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
102	0.00	0.00
103	0.00	0.00
104	0.00	0.00
105 Sub Total	0.00	0.00
106 Term Loans	0.00	0.00
107 From Banks	0.00	0.00
108 Secured	0.00	0.00
109 Rupee Loans	0.00	0.00
110 Unsecured	0.00	0.00
111 Foreign Currency Loans	0.00	0.00
112 Rupee Loans	0.00	0.00
113 From Others	0.00	0.00
114 Secured	0.00	0.00
115 Rupee Loans	0.00	0.00
116 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
117 Unsecured	0.00	0.00
118 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
119 Other Foreign currency loans	0.00	0.00
121 Rupee Loans	0.00	0.00
122 Deposits	0.00	0.00
123 Unsecured	0.00	0.00
124 Fixed Deposits	0.00	0.00
125 Others	0.00	0.00
126 Unsecured	0.00	0.00
127 Bonds Application Money Pending Allotment	0.00	0.00
128 Sub-total	0.00	0.00
129 Total	0.00	0.00
130 Less:- Interst accrued but not due on secured borrowings	0.00	0.00
131 Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
132 Less:- Current maturities of long term borrowings	0.00	0.00
133 Bonds-Secured	0.00	0.00
134 Fixed Rate Notes	0.00	0.00
136 Foreign currency loans from Banks- unsecured	0.00	0.00
137 Rupee loans from banks- Secured	0.00	0.00
138 Rupee loans from banks- unsecured	0.00	0.00
139 Rupee Term loan from Others - Secured	0.00	0.00
140 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
141 Other foreign currency loans from others- unsecured	0.00	0.00
142 Rupee loans from others- unsecured	0.00	0.00
143	0.00	0.00



KORBA SUPER THERMAL POWER STATION
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2023	31.03.2022
144	0.00	0.00
145	0.00	0.00
146	0.00	0.00
147	0.00	0.00
148	0.00	0.00
149	0.00	0.00
150	0.00	0.00
151	0.00	0.00
201 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS

(Amount in ₹)

	31.03.2023	31.03.2022
As at		
001 Non-current financial liabilities - Lease liabilities	0.00	0.00
002 Lease liabilities	0.00	0.00
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	78,493,133.69	79,467,400.05
005 Sub-Total	78,493,133.69	79,467,400.05
006 Less: current maturities of lease liabilities	0.00	0.00
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	7,286,860.56	7,286,860.56
009 Sub-Total	7,286,860.56	7,286,860.56
011 Total	71,206,273.13	72,180,539.49



KORBA SUPER THERMAL POWER STATION

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	5,393,015.11	32,301,775.10
004	- Others	3,201,092.64	9,072,894.98
005		0.00	0.00
007	Total	8,594,107.75	41,374,670.08

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES****(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	281,926.03	4,139,880.80
004	- Others	39,077,887.60	11,063,077.11
005	Others	0.00	0.00
006	Deposits from contractors and others	16,200,000.00	16,200,000.00
007		0.00	0.00
008		0.00	0.00
010	Total	55,559,813.63	31,402,957.91

KORBA SUPER THERMAL POWER STATION
NOTE NO. 26 TO THE FS-NCL-PROVISIONS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
006	0.00	0.00
007 Others	0.00	0.00
008 i) Mine Closure Provision	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 Closing Balance	0.00	0.00
014	0.00	0.00
015 ii) Stripping Activity Adjustments	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 Closing Balance	0.00	0.00
021	0.00	0.00
024	0.00	0.00
026 TOTAL	0.00	0.00

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)
(Amount in ₹)

As at	Open Balance on 01.04.2022	Addition	Closing Balance on 31.03.2023
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
016	0.00	0.00	0.00
017 Total	0.00	0.00	0.00
018 Breakup of deferred tax assets	0.00	0.00	0.00
019 Provision	0.00	0.00	0.00
020 Statutory dues	0.00	0.00	0.00
021 Leave encashment	0.00	0.00	0.00
022 Others	0.00	0.00	0.00
023	0.00	0.00	0.00
024	0.00	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	TOTAL	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 29 TO THE FS-CL-BORROWINGS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
031 Sub Total	0.00	0.00
032	0.00	0.00
034 TOTAL	0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS****(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001	Current financial liabilities - Lease liabilities	0.00	0.00
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	7,286,860.56	7,286,860.56
005	Total	7,286,860.56	7,286,860.56

KORBA SUPER THERMAL POWER STATION
NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	157,007,306.33	221,093,106.89
004 - Others	2,486,992,345.00	1,397,382,992.64
005	0.00	0.00
007 Total	2,643,999,651.33	1,618,476,099.53
008	0.00	0.00
172 Trade payable	0.00	0.00
173 MSME	0.00	0.00
174 Unbilled	72,466,482.13	56,419,582.44
175 Not due	58,197,259.20	114,597,089.45
176 Due	26,343,565.00	50,076,435.00
177 Disputed	0.00	0.00
178 Undisputed	26,343,565.00	50,076,435.00
179	0.00	0.00
180 Sub-total (A)	157,007,306.33	221,093,106.89
181	0.00	0.00
182 Others	0.00	0.00
183 Unbilled	508,073,269.94	189,372,782.92
184 Not due	291,218,941.88	144,558,021.15
185 Due	1,687,700,133.18	1,063,452,188.57
186 Disputed	0.00	0.00
187 Undisputed	1,687,700,133.18	1,063,452,188.57
188	0.00	0.00
189 Sub-total (B)	2,486,992,345.00	1,397,382,992.64
190	0.00	0.00
191 Total	2,643,999,651.33	1,618,476,099.53
192	0.00	0.00
193 Ageing	0.00	0.00
194 MSME	0.00	0.00
195 Disputed	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 Sub Total (I)	0.00	0.00
201	0.00	0.00
202 Undisputed	0.00	0.00
203 Less than 1 year	26,343,565.00	49,829,435.00
204 1-2 years	0.00	0.00
205 2-3 years	0.00	0.00
206 More than 3 years	0.00	247,000.00
207 Sub Total (II)	26,343,565.00	50,076,435.00
208	0.00	0.00
209 Total MSME (III)	26,343,565.00	50,076,435.00
210	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2023	31.03.2022
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	874,495,918.39	566,128,647.74
221 1-2 years	344,743,748.73	134,262,937.73
222 2-3 years	134,119,339.73	41,371,279.80
223 More than 3 years	334,341,126.33	321,689,323.30
224 Sub Total (V)	1,687,700,133.18	1,063,452,188.57
225	0.00	0.00
226 Total Others (VI)	1,687,700,133.18	1,063,452,188.57

KORBA SUPER THERMAL POWER STATION
NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020 Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	23,961,929.39	38,879,527.81
034 - Others	2,490,488,357.60	2,318,314,523.64
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	114,787,519.21	145,659,780.61
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	33,064,093.48	18,623,799.00
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	82,529,385.51	83,422,143.01
043 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
045	0.00	0.00
046	0.00	0.00
047 Total	2,744,831,285.19	2,604,899,774.07
048 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
049 ** Include Payable to Hospital and other payable.	0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES****(Amount in ₹)**

As at	31.03.2023	31.03.2022
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	158,660,418.20	260,540,652.60
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	293,594,164.44	254,955,299.89
005 Deposits from contractors and others	0.00	0.00
006 Government grants	0.00	0.00
007 Others	0.00	0.00
009	0.00	0.00
010	0.00	0.00
011 Total	452,254,582.64	515,495,952.49

KORBA SUPER THERMAL POWER STATION
NOTE NO. 33 TO THE FS-CL-PROVISIONS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	42,296,506.96	42,296,506.96
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	16,967.00	0.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	42,279,539.96	42,296,506.96
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	0.00	181,686.93
044 Additions during the year	997,308.43	0.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	181,686.93
047 Closing Balance	997,308.43	0.00
048 Provision for Arbitration	0.00	0.00
049 Opening balance	394,647,765.02	346,742,250.02
050 Additions during the year	9,482,851.00	47,905,515.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	404,130,616.02	394,647,765.02
054 Others	0.00	0.00
055 Opening balance	15,522,124.00	0.00
056 Additions during the year	0.00	15,522,124.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 Closing Balance	15,522,124.00	15,522,124.00
102	0.00	0.00
104 Total	462,929,588.41	452,466,395.98



KORBA SUPER THERMAL POWER STATION

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Current liabilities - current tax liabilities (net)	0.00	0.00
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	Closing Balance	0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 35 TO THE FS--DEFERRED REVENUE****(Amount in ₹)**

	As at	31.03.2023	31.03.2022
001 Deferred Revenue		0.00	0.00
002 On account of advance against depreciation		0.00	0.00
003 On account of income from foreign currency fluctuation		165,790,000.00	-7,643,000.00
004 Government grants		0.00	0.00
007		0.00	0.00
008		0.00	0.00
009 TOTAL		165,790,000.00	-7,643,000.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	49,422,509,107.80	48,169,956,928.20
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-170,045,000.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	49,252,464,107.80	48,169,956,928.20
010	Less: Rebate to customers	306,548,024.58	262,792,337.34
011	Energy Sales (Total)	48,945,916,083.22	47,907,164,590.86
012	Consultancy, project management and supervision fees	14,264,000.00	13,788,426.50
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	48,960,180,083.22	47,920,953,017.36
019	Sale of fly ash/ash products	0.00	4,500,066.60
020	Less: Transferred to fly ash utilisation reserve fund	0.00	-4,500,066.60
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	561,120,833.00	1,134,281,470.00
024	Energy Internally Consumed *	21,158,471.00	19,221,771.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	27,614.40	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	Total	49,542,487,001.62	49,074,456,258.36
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	17,778,206.45	19,186,682.75
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	358,295.00	648,042.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	5,777.80	0.00
045	Profit on redemption of GOI securities	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 38 TO THE FS--OTHER INCOME
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	30,074,230.00	80,731,757.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	757,605.00	0.00
050	Provision written back-others	0.00	2,650,526.07
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	193,671,788.23	188,589,425.64
057	Total	242,645,902.48	291,806,433.46
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
060	Less: Others	0.00	0.00
061	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
063		0.00	0.00
064		0.00	0.00
065	Total	242,645,902.48	291,806,433.46
066		0.00	0.00
067	Details of Miscellaneous Income	0.00	0.00
068	Vehicle Hire Charges.	164,000.00	180,000.00
069	Sale of by products & residuals	0.00	0.00
070	Township recoveries(exl. Hospital Recoveries).	18,772,402.16	20,288,534.21
071	Depreciation written back	0.00	0.00
072	Sale of Scrap.	107,661,512.39	131,701,873.43
073	Receipt under loss of profit policy.	0.00	0.00
074	Receipts under MBD/Fire Policy.	0.00	0.00
075	Management development programme.	528,000.00	0.00
076	Management Fee - Misc (NVVN)	0.00	0.00
077	Others	66,545,873.68	36,419,018.00
078		0.00	0.00
079	Total (Miscellaneous Income)	193,671,788.23	188,589,425.64
080		0.00	0.00
081	Details of Provision written back others	0.00	0.00
082	Doubtful debts	0.00	0.00
083	Doubtful Loans, Advances and Claims	0.00	5,730.00
084	Doubtful Construction Advances	0.00	0.00
085	Shortage in Construction Stores	0.00	0.00
086	Shortage in Stores	0.00	2,127,664.15
087	Obsolescence in Stores	0.00	517,131.92



KORBA SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
088	Unserviceable capital works	0.00	0.00
089	Other Obligation including Arbitration	0.00	0.00
090	Shortage in Fixed Assets	0.00	0.00
091	Diminution in value of Investment	0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 38A TO THE FS--FUEL COST****(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001 FUEL COST		0.00	0.00
002 Coal		0.00	0.00
003 Captive		0.00	0.00
004 Other than captive		29,198,617,844.63	27,438,211,124.33
005 Gas		0.00	0.00
006 Naptha		0.00	0.00
007 Oil		305,586,440.31	118,306,880.20
008 Biomass Pellets & Others		0.00	0.00
009		0.00	0.00
010 Total		29,504,204,284.94	27,556,518,004.53
011		0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE****(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	1,987,139,210.28	2,041,774,474.09
003	Contribution to provident and other funds	263,534,401.04	283,708,390.92
004	Unwinding of deferred payroll expense	11,810,839.65	13,104,917.89
005	Staff welfare expenses	266,294,474.13	257,793,679.94
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	Sub Total	2,528,778,925.10	2,596,381,462.84
009	Less: Employee benefits expense allocated to fuel inventory	226,202,661.94	222,068,494.82
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	2,400,467.00	412,266.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	39,120,173.65	25,957,373.19
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	TOTAL	2,261,055,622.51	2,347,943,328.83
020	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 40 TO THE FS--FINANCE COSTS
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	279,841,581.32	257,423,611.70
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	50,000,427.84	27,373,227.23
006	Rupee term loans	352,087,805.00	293,479,479.47
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	11,822,334.00	21,447,287.72
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	11,228,959.22	25,308,854.92
011	Commercial Papers	0.00	0.00
012	Sub Total	704,981,107.38	625,032,461.04
013	Interest on non financial items	0.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	337,525.11	324,480.09
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	597,296.84	271,814.28
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	934,821.95	596,294.37
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	35,597,174.00	-4,918,300.00
029	Sub Total	741,513,103.33	620,710,455.41
030	Less: Transferred to Expenditure during construction period (net) - Note 43	118,754,546.61	68,952,639.21
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
034	Total	622,758,556.72	551,757,816.20

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES****(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment- Note 2	3,234,425,408.59	2,894,360,355.04
003	On investment property	0.00	0.00
004	On intangible assets- Note 4	18,999.70	4,720.00
005		0.00	0.00
006	Sub-total	3,234,444,408.29	2,894,365,075.04
007	Less:	0.00	0.00
008	Allocated to fuel inventory	157,540,662.71	147,357,347.68
009	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	-3,388,000.00	108,604,000.00
013		0.00	0.00
015	Total	3,080,291,745.58	2,638,403,727.36

KORBA SUPER THERMAL POWER STATION
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001 OTHER EXPENSES		0.00	0.00
002 Power charges		87,125,838.00	97,563,831.00
003 Less: Recovered from contractors & employees		13,054,463.24	8,513,596.76
004 Sub-Total(Power Charges)		74,071,374.76	89,050,234.24
005 Water charges		1,014,855,752.87	1,015,437,806.96
006 Stores consumed		48,377,743.53	33,197,561.94
007 Rent		0.00	0.00
008 Less:Recoveries		0.00	0.00
009 Sub-Total (Rent)		0.00	0.00
010 Cost of captive coal produced		0.00	0.00
011 Repairs & maintenance		0.00	0.00
012 Buildings		153,536,218.50	104,127,196.37
013 Plant & machinery		0.00	0.00
014 Power stations		1,608,909,777.91	1,254,072,751.30
015 Construction equipment		0.00	34,470.00
016 Others		115,553,118.49	42,851,263.99
017 Sub-total (Repairs & maintenance)		1,877,999,114.90	1,401,085,681.66
019 Load Dispatch Center Charges		11,368,755.00	10,218,281.00
021 Insurance		148,119,122.15	114,840,033.64
022 Interest to beneficiaries		10,718.00	8,471.00
023 Rates and taxes		99,271,794.51	93,889,217.24
024 Water cess & environment protection cess		0.00	0.00
025 Training & recruitment expenses		16,625,029.50	11,932,226.90
026 Less: Receipts		0.00	0.00
027 Sub-total (Training and recruitment expenses)		16,625,029.50	11,932,226.90
028 Communication expenses		26,440,826.58	24,625,439.13
029 Inland Travel		81,525,280.79	81,420,307.08
030 Foreign Travel		0.00	0.00
031 Tender expenses		0.00	0.00
032 Less: Receipt from sale of tenders		0.00	0.00
033 Sub-total (Tender expenses)		0.00	0.00
034 Payment to auditors		0.00	0.00
035 Audit fee		0.00	0.00
036 Tax audit fee		0.00	0.00
037 Other services		0.00	0.00
038 Reimbursement of expenses		0.00	0.00
039 Sub-total (Payment to Auditors)		0.00	0.00
040 Advertisement and publicity		1,907,337.00	2,127,387.00
041 Electricity duty		2,427,609,318.00	2,063,431,256.00
042 Security expenses		415,249,204.86	389,397,418.28
043 Entertainment expenses		25,254,195.71	29,152,615.96
044 Expenses for guest house		17,413,435.81	15,961,825.00
045 Less:Recoveries		314,395.10	272,222.00
046 Sub-Total (Guest house expenses)		17,099,040.71	15,689,603.00
047 Education expenses		39,334,992.00	46,086,562.00
049 Donations		0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
050	Ash utilisation & marketing expenses	405,335,851.33	145,628,944.76
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	9,540,014.00	2,717,179.20
054	Legal expenses	20,217,473.00	14,546,870.00
055	EDP hire and other charges	4,714,917.41	4,272,509.44
056	Printing and stationery	821,444.93	1,068,884.84
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	39,896,386.34	30,630,396.22
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	5,135,286.41	-22,685,075.99
066	Transport Vehicle running expenses	1,041,205.55	914,279.12
067	Horticulture Expenses	51,519,846.30	43,157,426.07
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	30,363,207.36	55,862,078.80
074	Loss on disposal/write-off of PPE	8,388,095.40	43,256,404.03
075	Sub-Total	6,902,093,328.90	5,740,959,999.52
076	Less: Other expenses allocated to fuel inventory	278,486,435.42	325,059,379.87
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	2,194,700.79	5,967,896.56
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	14,031,360.50	27,436,995.00
082	Less: Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	Net (Generation, Administration and Other expenses)	6,607,380,832.19	5,382,495,728.09
085	Corporate Social Responsibility Expenses	75,699,748.13	258,242,643.34
086	Less: Grants-in-aid	0.00	0.00
087	Sub-total (Corporate Social Responsibility Expenses)	75,699,748.13	258,242,643.34
088	Provisions	0.00	0.00
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	3,395,324.00	4,480,350.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 42 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
093	Obsolete/Dimunition in the value of surplus stores	18,015,501.39	2,713,791.34
094	Shortage in construction stores	0.00	0.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	997,308.43	0.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	249,773,000.00	0.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	28,107,591.44	37,027,266.00
102	(ii) Other provisions	0.00	15,522,124.00
103	Total (Provisions)	300,288,725.26	59,743,531.34
104		0.00	0.00
106	Total	6,983,369,305.58	5,700,481,902.77
107		0.00	0.00
108	Breakup of miscellaneous expenses.	0.00	0.00
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	1,219,875.33	952,916.29
114	Furnishing expenses	554,637.32	346,215.02
115	Subscription to trade and other associations.	0.00	50.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	14,031,360.50	0.00
119	Research & development expenses .	0.00	0.00
120	Less : Grants received for Research & development expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	0.00	0.00
122	Bank charges	7,622.72	-14,156.13
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	676,105.00	236,000.00
126	Brokerage & commission	3,228,438.65	4,887,520.39
130	Books and periodicals	27,684.00	22,604.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	274,439.92
133	Survey & Investigation expenses written off	0.00	40,616,791.00
134	Others	10,617,483.84	8,539,698.31
135	Total	30,363,207.36	55,862,078.80
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	39,120,173.65	25,957,373.19
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	39,120,173.65	25,957,373.19
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	12,416,847.00	10,782,840.00
011	Foreign currency term loans	28,172,276.00	1,014,771.00
012	Rupee term loans	48,360,476.00	43,374,871.00
013	Foreign currency bonds/notes	1,310,880.00	2,668,790.00
014	Unwinding of discount on account of vendor liabilities	755,883.61	11,098,761.21
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	38,683.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	12,828.00	12,606.00
027	Exchange differences regarded as adjustment to interest cost	27,686,673.00	0.00
028	Total (B)	118,754,546.61	68,952,639.21
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	157,874,720.26	94,910,012.40
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	157,874,720.26	94,910,012.40
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	157,874,720.26	94,910,012.40

KORBA SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2023	31.03.2022
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	1,300.82	1,300.82
007 (b) value (in rs)	57,323,542.00	18,592,093.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	39.38	39.38
016 -Right of Use	10.49	10.49
017 (b) value (in rs)	0.00	0.00
018 -Freehold	786,372.13	786,372.13
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	14,652,869,000.93	15,830,333,103.33
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	6,578,117.40	-22,685,075.99
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	45,355,130.00	1,208,055.00
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	0.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2023	31.03.2022
069 Total	0.00	0.00
101 Borrowing cost capitalised during the year	118,754,546.61	68,952,639.21
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	31,766,348.33	22,609,914.62
104 Capital expenditure on research and development.	787,399.00	4,999,491.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	6,048,367.20	1,920,461.00
108 Paid/Adjusted during the Year out of Opening above	4,498,686.20	1,796,437.00
109 Amount yet to be paid against Cr Year CSR Exp	2,146,282.07	-5,924,343.20
110 Closing Balance CSR- Liability (110)	3,695,963.07	-6,048,367.20
111	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Disclosure under msmed act 2006.	0.00	0.00
116 (i) (a) the principal amount remaining unpaid as at year end	186,644,176.86	296,414,290.60
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	30,669,463,214.03	28,307,384,918.30
123 Amount of inventories capitalised as overhauling assets out of 122 above	291,380,953.32	256,276,061.97
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	3,874,344,091.04	3,540,955,914.35
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	3,486,200,000.00	3,486,200,000.00
141 (b) Diversion of land / building permission fees	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2023	31.03.2022
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	3,610,425,342.83	3,892,432,467.22
145 (b) Surface transportation charges on coal	1,053,117,762.74	1,053,117,762.74
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	24,032,057.10	24,032,057.10
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax/GST	0.00	0.00
154 (v) Entry tax	0.00	193,444,092.00
155 C. Others	704,313,485.78	669,729,628.00
156 Total	12,752,432,739.49	12,859,911,921.41
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	4,687,575,162.67	4,969,582,287.05
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	4,687,575,162.67	4,969,582,287.05
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 Capital-Work-in Progress (CWIP)	0.00	0.00
279 Projects in progress	6,643,931,271.70	2,848,031,957.13
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 Projects in progress	0.00	0.00
284 Less than 1 year	4,273,632,024.09	1,908,662,947.03
285 1-2 years	1,482,412,744.43	269,449,198.48
286 2-3 years	193,858,755.60	59,479,150.35
287 More than 3 years	694,027,747.58	610,440,661.27
288 Sub Total (I)	6,643,931,271.70	2,848,031,957.13
289	0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 44-A TO THE FINANCIAL STATEMENTS****(Amount in ₹)**

As at	31.03.2023	31.03.2022
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	1) Transactions during the year- subsidiaries	0.00	0.00
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	Sub-total	0.00	0.00
010		0.00	0.00
011	Dividend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	Sub-total	0.00	0.00
019		0.00	0.00
020	Transactions during the year- jvs	0.00	0.00
021	Purchase of equipment, supply & erection services	4,744,944.14	20,949,678.06
022	Purchase of spares	0.00	0.00
023	Maintenance services	448,938,180.30	422,475,463.61
024	Contracts for works/services for services provided by the company	2,833,455.21	2,056,172.30
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	Sub-total	456,516,579.65	445,481,313.97
029	Dividend received	0.00	0.00
030	Equity contributions made	0.00	0.00
031	Share application money pending allotment	0.00	0.00
032	Loans granted	0.00	0.00
033	Guarantees received	0.00	0.00
034	Interest on Loan	0.00	0.00
035	Guarantees provided	0.00	0.00
036	Sub-total	0.00	0.00
037	Total	456,516,579.65	445,481,313.97
038	Transactions with post employment benefit plans	0.00	0.00
039	Contributions made during the year	0.00	0.00
040	Compensation to key management personnel	0.00	0.00
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD
(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	Sub-total	0.00	0.00
048	Transactions with the related parties under the control of the same government:	0.00	0.00
049	Coal india ltd.. And its subsidiaries- purchase of coal	25,227,338,758.06	25,091,613,131.00
050	Singareni coalfields ltd- purchase of coal	0.00	949,888,333.00
051	Bhel ltd.	0.00	0.00
052	Purchase of equipment, supply & erection services	1,270,837,029.63	1,161,034,774.27
053	Purchase of spares	455,500,985.31	201,084,183.77
054	Maintenance services	1,671,314,730.73	264,593,407.63
055	Sub-total	3,397,652,745.67	1,626,712,365.67
056	Gail (i) ltd. Supply of natural gas	0.00	0.00
057	locl supply of oil products	256,621,991.55	267,410,936.73
058	Bpcl-supply of natural gas and oil	28,524,395.00	0.00
059	Sail-supply of steel and iron products	156,320,783.66	56,930,610.93
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	320,860,944.09	227,564,864.00
062	Purchase of spares	9,871,722.00	98,002.23
063	Maintenance services	76,967,598.84	82,159,741.23
064		0.00	0.00
065	Total	29,474,158,938.87	28,302,377,984.79
066	Transaction with other	0.00	0.00
067	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
068	- transactions during the year	3,657,923.97	3,787,833.33
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES****(Amount in ₹)**

As at	31.03.2023	31.03.2022
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	27,614.40	0.00
010 - from joint ventures	5,281.32	0.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	2,149,140.31	4,518,469.33
014 Sub-total	2,182,036.03	4,518,469.33
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	94,963,736.81	59,675,810.37
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	94,963,736.81	59,675,810.37
022	0.00	0.00



KORBA SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
001	ASSETS		0.00	0.00
002			0.00	0.00
003	NON-CURRENT ASSETS		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	22,801,086,224.14	22,694,570,818.54
005	CAPITAL-WORK-IN-PROGRESS	3	11,462,371,332.06	6,643,931,271.70
006	INVESTMENT PROPERTY	4	0.00	0.00
007	INTANGIBLE ASSETS	5	636,300.00	0.00
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	6	0.00	0.00
009	FINANCIAL ASSETS		0.00	0.00
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	7	0.00	0.00
011	II) OTHER INVESTMENTS	8	5,000.00	5,000.00
012	III) LOANS	9	112,916,106.97	114,821,655.00
013	IV) TRADE RECEIVABLES	10	0.00	0.00
014	V) OTHER FINANCIAL ASSETS	11	0.00	0.00
016	OTHER NON-CURRENT ASSETS	12	417,901,734.41	584,074,382.25
017	TOTAL NON-CURRENT ASSETS		34,794,916,697.58	30,037,403,127.49
018			0.00	0.00
019	CURRENT ASSETS		0.00	0.00
020	INVENTORIES	13	4,364,490,393.58	3,875,837,039.94
021	FINANCIAL ASSETS		0.00	0.00
022	I) OTHER INVESTMENTS	14	0.00	0.00
023	II) TRADE RECEIVABLES	15	4,355,380.00	4,207,880.00
024	III) CASH AND CASH EQUIVALENTS	16	25,429.00	42,649.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	17	0.00	0.00
026	V) LOANS	18	73,873,372.43	79,258,452.31
027	VI) OTHER FINANCIAL ASSETS	19	23,123,422.01	7,578,257.79
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	20	969,838,119.23	564,572,278.09
031			0.00	0.00
032	TOTAL CURRENT ASSETS		5,435,706,116.25	4,531,496,557.13
033	ASSETS HELD FOR SALE	21	489,599.40	489,599.40
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	22	-135,268,777.84	-20,099,127.41
037	TOTAL ASSETS		40,095,843,635.39	34,549,290,156.61
038	EQUITY AND LIABILITIES		0.00	0.00
039	EQUITY		0.00	0.00
040	EQUITY SHARE CAPITAL	23	0.00	0.00
041	OTHER EQUITY	24	129,319,804,536.72	122,390,265,172.02
044	TOTAL EQUITY		129,319,804,536.72	122,390,265,172.02
045			0.00	0.00
046	LIABILITIES		0.00	0.00
047	NON-CURRENT LIABILITIES		0.00	0.00
048	FINANCIAL LIABILITIES		0.00	0.00
049	I) BORROWINGS	25	0.00	0.00



KORBA SUPER THERMAL POWER STATION

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2024	31.03.2023
001	Revenue		0.00	0.00
002	Revenue from operations	40	49,113,987,046.13	49,537,179,109.62
003	Other income	41	298,829,170.13	242,645,902.48
005	Total Income		49,412,816,216.26	49,779,825,012.10
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	42	27,398,317,664.61	29,504,204,284.94
009	Employee benefits expense	43	2,061,383,733.90	2,261,055,622.51
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	44	560,735,191.04	622,758,556.72
012	Depreciation, amortization and impairment expenses	45	2,426,762,277.62	3,080,291,745.58
013			0.00	0.00
014	Other expenses	46	9,016,267,377.02	7,014,803,305.58
015	CC expenses charge to revenue		911,817,167.65	895,918,122.04
016	Less: Unit expenses transferred to CC		247,800.00	0.00
017	Total expenses		42,375,035,611.84	43,379,031,637.37
020	Profit before exceptional items & tax		7,037,780,604.42	6,400,793,374.73
021	Exceptional items		0.00	0.00
024	Profit before tax		7,037,780,604.42	6,400,793,374.73
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	Total Tax expense		0.00	0.00
036	Profit for the period before regulatory deferral account balances		7,037,780,604.42	6,400,793,374.73
037	Movement in regulatory deferral account balances		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-115,169,650.43	-190,951,967.02
040	Tax impact on regulatory deferral account balances		0.00	0.00
041	Net movement in regulatory deferral account balances (net of tax)		-115,169,650.43	-190,951,967.02
042	Profit for the period/ year		6,922,610,953.99	6,209,841,407.71
055	Other comprehensive income		0.00	0.00
056	(A) Items that will not be reclassified to profit or loss		0.00	0.00
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		6,928,410.71	-28,798,457.89
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	Other comprehensive income for the year, net of income tax		6,928,410.71	-28,798,457.89
070			0.00	0.00
071			0.00	0.00
072	Total Comprehensive Income for the year		6,929,539,364.70	6,181,042,949.82



KORBA SUPER THERMAL POWER STATION

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2024	31.03.2023
086			0.00	0.00
087	Earnings per equity share:		0.00	0.00
088	Basic & Diluted		0.00	0.00
089	Material Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 48 form an integral part of these financial statements.		0.00	0.00

RAM BABU
 (Auditor Initial & Stamp)

Digitally signed by RAM BABU
 DN: c=IN, o=Data, 2.5.4.20=260a35956694e6e8673112074447010107d2d16c7351ac4558b0b43dc8fdce, postalCode=495450, st=CHATTISGARH, serialNumber=85116a16352a47a97c4a873749fa091115d270a4a558b0b43dc8fdce, cn=RAM BABU
 ASSOCIATES, cn=RAM BABU
 Date: 2024.04.29 17:29:49 +05'30'

VENKATESWAR BOMPADA
 (Head of Finance)

Digitally signed by VENKATESWAR BOMPADA
 Date: 2024.04.27 19:30:37 +05'30'

SARIT MAHESHWARI
 (Head of Unit)

Digitally signed by SARIT MAHESHWARI
 DN: c=IN, o=NTPC LIMITED, KORBA, ou=HEAD OF PROJECT, 2.5.4.20=260a35956694e6e8673112074447010107d2d16c7351ac4558b0b43dc8fdce, postalCode=495450, st=CHATTISGARH, serialNumber=301a86d0afcce9951a10e9e698a55c2a20a988884d100adaaca6611d72f9832, cn=SARIT MAHESHWARI
 Date: 2024.04.29 10:04:44 +05'30'

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	446954688.00	0.00	0.00	446954688.00	0.00	0.00	0.00	0.00	446954688.00	446954688.00
4 Right of Use	322371621.50	37652193.00	0.00	360023814.50	105259967.24	48323418.66	0.00	153583385.90	206440428.60	217111654.26
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	198690398.50	31586520.47	0.00	230276918.97	43420701.82	26716425.61	0.00	70137127.43	160139791.54	155269696.68
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	970989763.55	332189.00	0.00	971321952.55	274952160.96	39398123.10	0.00	314350284.06	656971668.49	696037602.59
11 Others	823700535.99	142953193.34	0.00	966653729.33	222983132.95	88469824.02	0.00	311452956.97	655200772.36	600717403.30
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	164985234.31	663236.00	0.00	165648470.31	77728487.30	9181696.46	0.00	86910183.76	78738286.55	87256747.01
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	204915042.65	0.00	0.00	204915042.65	85560706.66	12208570.60	0.00	97769277.26	107145765.39	119354335.99
17 Railway siding	96665778.07	122496.50	0.00	96788274.57	24684441.00	5349339.89	0.00	30033780.89	66754493.68	71981337.07
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	37128896290.09	2207231026.26	(460859095.43)	38875268220.92	17096989843.87	2275729724.45	(456253878.66)	18916465689.66	19958802531.26	20031906446.27

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	172556533.56	62730927.76	(323827.37)	234963633.95	87957365.53	11536761.38	(120685.18)	99373441.73	135590192.22	84599167.78
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	6804705.67	1948000.00	(36944.60)	8715761.07	3061666.75	351580.33	0.00	3413247.08	5302513.99	3743040.43
24 Vehicles including speedboats / helicopter - Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	117585939.66	49865170.70	(198372.15)	167252738.21	59173577.30	13965357.62	(28214.43)	73110720.49	94142017.72	58412362.83
26 EDP, WP machines and satcom equipment	65785843.51	47531939.70	(17382910.05)	95934873.16	61410017.74	10601192.65	(17382910.05)	54628300.34	41306572.82	4375825.77
27 Construction equipments	64682067.80	30011550.00	(146748.70)	94546869.10	31374846.91	4600340.28	0.00	35975187.19	58571681.91	33307220.89
28 Electrical Installations	85578647.44	47854516.73	0.00	133433164.17	46399479.51	4611248.01	0.00	51010727.52	82422436.65	39179168.43
29 Communication equipments	44560649.85	5178850.64	(695341.25)	49044159.24	29159611.75	3065447.91	(439089.65)	31785970.01	17258189.23	15401038.10
30 Hospital equipments	47465566.73	1495382.09	91556.90	49052505.72	28987412.76	3861401.70	38528.56	32887343.02	16165162.70	18478153.97
31 Laboratory and workshop equipments	12091893.00	3386600.00	0.00	15478493.00	1606961.29	692500.68	0.00	2299461.97	13179031.03	10484931.71
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	1872067.82	0.00	0.00	1872067.82	0.00	0.00	0.00	0.00	1872067.82	1872067.82
37 (Less):-Adjusted from fly ash utilisation reserve fund	1872067.82	0.00	0.00	1872067.82	0.00	0.00	0.00	0.00	1872067.82	1872067.82
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	40975281199.88	2670543792.19	(479551682.65)	43166273309.42	18280710381.34	2558662953.35	(474186249.41)	20365187085.28	22801086224.14	22694570821.08
Grand Total Prev Year (Tangible)	38968246435.92	2358346841.94	(351312077.98)	40975281199.88	15421102992.48	3234425408.59	(374818019.73)	18280710381.34	22694570818.54	23547143445.98

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1017

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2024	Tangible As At: 31.03.2023	Tangible As At: 31.03.2024	Tangible As At: 31.03.2023
Disposal of assets	(11953301.02)	(577852.34)	(11953301.02)	(577852.34)
Retirement of assets	(469084727.86)	(395993237.01)	(453339342.27)	(374144046.95)
Cost adjustments	33346998.00	45355131.81	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(31660991.07)	(96120.44)	(8893606.12)	(96120.44)
Others	(199660.70)	0.00	0.00	0.00
TOTAL	(479551682.65)	(351312077.98)	(474186249.41)	(374818019.73)

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
Business Area: KORBA SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads		40300784.10	(25936174.39)		14364609.71
4	Piling and foundation					
5	Buildings :					
6	Main plant		332189.00	(332189.00)		
7	Others	191542152.41	175174329.83	(169817981.47)		196898500.77
8	Temporary erection					
9	Water supply, drainage and sewerage system		663236.00	(663236.00)		
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system	3540000.00	138445.91			3678445.91
12	Railway siding		122496.50	(122496.50)		
13	Earth dam reservoir					
14	Plant and equipment	5463783372.93	6188758298.56	(651085459.35)	768644746.47	10232811465.67
15	Furniture and fixtures		7419742.45			7419742.45
16	Vehicles					
17	Office equipment	779739.24	66800.44	0.32	834240.00	12300.00
18	EDP/WP machines & satcom equipment	854000.00	5343018.70	(5343018.70)	854000.00	
19	Construction equipments					
20	Electrical installations	13500980.10	295782348.94	(47854516.73)		261428812.31
21	Communication equipment	3675641.14	650965.50		4326606.64	
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha	4600282.00				4600282.00
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet
 NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
 Business Area: KORBA SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*	3.00	245443199.13	267361.66		245710563.79
33	LESS : Allocated to related works		245710563.79			245710563.79
34	LESS : Provision for Unservicable works	39888707.28	174522.00			40063229.28
35	Construction stores (At Cost)					
36	Steel	25033299.34		4719124.83		29752424.17
37	Cement	785234.51		(16593.30)		768641.21
38	Others	975725274.31	377084402.08	(595365699.25)		757443977.14
39	Sub-total	1001543808.16	377084402.08	(590663167.72)		787965042.52
40	LESS : Provision for shortages			6744640.00		6744640.00
41	Sub-total	1001543808.16	377084402.08	(597407807.72)		781220402.52
42	Total CWIP	6643931271.70	7091395171.35	(1498295517.88)	774659593.11	11462371332.06
43						
44						
45	PREVIOUS YEAR TOTAL	2848031957.13	4650964991.01	(876808222.81)	705810930.31	6643931271.70

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1017

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INVESTEMENT PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Free Hold Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 ROU Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Prev Year (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1017

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Investment Property As At: 31.03.2024	Investment Property As At: 31.03.2023	Investment Property As At: 31.03.2024	Investment Property As At: 31.03.2023
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	432024.70	848400.00	0.00	1280424.70	432024.70	212100.00	0.00	644124.70	636300.00	0.00
Grand Total (Intangible)	432024.70	848400.00	0.00	1280424.70	432024.70	212100.00	0.00	644124.70	636300.00	0.00
Grand Total Prev Year (Intangible)	413025.00	18999.70	0.00	432024.70	413025.00	18999.70	0.00	432024.70	0.00	0.00

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1017

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2024	InTangible As At: 31.03.2023	InTangible As At: 31.03.2024	InTangible As At: 31.03.2023
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	0.00	0.00	0.00	0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

NOTE NO. 6 TO THE FS-NCA-INTANGIBLE ASSETS UNDER DEVELOPMENT

Business Area: KORBA SUPER THERMAL POWER STATION

SI No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

As at	No. of shares	Face value	31.03.2024	31.03.2023
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES		0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)		0.00	0.00
013	SUBSIDIARY COMPANIES		0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.		0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.		0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.		0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.		0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.		0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.		0.00	0.00
020	NTPC MINING LTD (NML)		0.00	0.00
021	THDC INDIA LTD.		0.00	0.00
022	NEEPCO LTD.		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026	NTPC Green Energy Limited		0.00	0.00
027	Green Valley Renewable Energy Limited		0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	SUB TOTAL		0.00	0.00
055	JOINT VENTURE COMPANIES		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
085	SUB TOTAL			0.00	0.00
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 8 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	JOINT VENTURE COMPANIES			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			5,000.00	5,000.00
111				0.00	0.00
112	SUB TOTAL			5,000.00	5,000.00
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	TOTAL			5,000.00	5,000.00
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	93,075,275.44	89,801,358.02
012 UNSECURED	49,152,571.21	55,932,846.73
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	21,428,133.60	22,011,644.33
017 UNSECURED	7,883,606.08	8,900,905.42
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026 SUB TOTAL	112,916,106.97	114,821,655.00
027	0.00	0.00
028 TOTAL	112,916,106.97	114,821,655.00
029	0.00	0.00
030	0.00	0.00
031 Due from Directors and Officers of the Company	0.00	0.00
032 Directors	0.00	0.00
033 Officers	0.00	0.00
034	0.00	0.00
035 Loans to related parties include:	0.00	0.00
036 i)Key management personel	0.00	0.00
037 ii)Subsidiary companies	0.00	0.00
038 iii)Joint Venture companies	0.00	0.00
039 iv)Others	0.00	0.00
040	0.00	0.00
055 Other loans represent loans given to	0.00	0.00
056 a) APIIC	0.00	0.00
061	0.00	0.00
062 RPD	0.00	0.00
063 i)Key management personel	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	Total	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 10 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	<u>As at</u>	<u>31.03.2024</u>	<u>31.03.2023</u>
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	Total	0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 11 TO THE FS-NCA-OTHER FINANCIAL ASSETS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd.	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd.	0.00	0.00
017 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Labortory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040 Financial Deposit	0.00	0.00
041	0.00	0.00
042 Total	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	237,108,254.00	405,667,126.00
007 OTHERS	49,423,806.51	46,185,645.72
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 Sub-Total	286,532,060.51	451,852,771.72
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	103,810,500.00	103,836,778.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	103,810,500.00	103,836,778.00
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029 Pre Paid expenses	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	6,440,168.59	5,427,295.74
040 LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	6,440,168.59	5,427,295.74
043 DEFERRED PAYROLL EXPENSES (SECURED)	15,665,245.47	16,965,929.63
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	5,453,759.84	5,991,607.16
045 Sub Total	21,119,005.31	22,957,536.79
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
049	0.00	0.00
050 Total	417,901,734.41	584,074,382.25
051	0.00	0.00
052	0.00	0.00
062 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064	0.00	0.00
065 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066	0.00	0.00
067 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068 Aravali Power Company Private Ltd.	0.00	0.00
069 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
070 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071 Meja Urja Nigam Private Limited	0.00	0.00
072 Nabinagar Power Generating Company Ltd.	0.00	0.00
073 National High Power Test Laboratory Private Ltd.	0.00	0.00
075 CIL NTPC Urja Private Ltd.	0.00	0.00
077	0.00	0.00
078 Related Party (Adv)	0.00	0.00
079 Key Management personel	0.00	0.00
080 Subsidiary companies	0.00	0.00
081 Joint Venture companies	0.00	0.00
082 Contractors	0.00	0.00
083 Others	0.00	0.00
085	0.00	0.00
086 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 13 TO THE FS-CA-INVENTORIES
(Amount in ₹)

	31.03.2024	31.03.2023
As at		
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	507,914,583.45	736,715,467.83
004 Fuel oil	271,699,866.08	342,164,567.81
005 Naphtha	0.00	0.00
006 Stores and spares	2,756,952,199.43	2,327,973,191.62
007 Chemicals & consumables	91,741,943.99	81,811,610.23
008 Loose tools	5,767,338.32	4,880,674.59
009 Others	870,410,443.81	523,048,984.57
010	0.00	0.00
011	0.00	0.00
012 Sub Total	4,504,486,375.08	4,016,594,496.65
013 Less: Provision for shortages	5,479,515.00	7,999,713.00
014 Less: Provision for obsolete/ unserviceable/dimuniton in value of surplus inventory	134,516,466.50	132,757,743.71
016	0.00	0.00
017 Total	4,364,490,393.58	3,875,837,039.94
018 Inventories include material in transit	0.00	0.00
019 Coal	0.00	0.00
020 Fuel oil	3,108,189.06	210,250.00
021 Naphtha	0.00	0.00
022 Stores and spares	858,867.59	23,368,713.34
023 Chemicals & consumables	174,831.61	544,407.61
024 Loose tools	0.00	0.00
025 Others	235,450.62	25,084.96
026	0.00	0.00
028	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 14 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047				0.00	0.00
048	Sub Total			0.00	0.00
049				0.00	0.00
052	Unquoted Investments			0.00	0.00
054				0.00	0.00
066	TOTAL			0.00	0.00
067				0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 TRADE RECEIVABLES (current)*	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	4,355,380.00	4,207,880.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 Sub-Total	4,355,380.00	4,207,880.00
008 Total	4,355,380.00	4,207,880.00
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 Total	4,355,380.00	4,207,880.00
012 Less: Discom Clearing	0.00	0.00
014	0.00	0.00
015 Grand Total	4,355,380.00	4,207,880.00
016 Other Unsecured	0.00	0.00
017 Long-term trade receivables	0.00	0.00
018 TCS Clearing	0.00	0.00
019 Discom Clearing	0.00	0.00
228 Trade Receivable	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	4,355,380.00	4,207,880.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 Total	4,355,380.00	4,207,880.00
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	4,355,380.00	4,207,880.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 Sub Total (I)	4,355,380.00	4,207,880.00
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

As at		31.03.2024	31.03.2023
253	More than 3 years	0.00	0.00
254	Sub Total (II)	0.00	0.00
255	(iii) Undisputed Trade Receivables -credit impaired	0.00	0.00
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	Sub Total (III)	0.00	0.00
262		0.00	0.00
263	(iv) Disputed Trade Receivables#considered good	0.00	0.00
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	Sub Total (IV)	0.00	0.00
270	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	Sub Total (V)	0.00	0.00
277	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	Sub Total (VI)	0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 16 TO THE FS-CA-CASH AND CASH EQUIVALENTS****(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	CASH & BANK BALANCES	0.00	0.00
002	Cash & Cash Equivalents	0.00	0.00
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	25,429.00	42,649.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
011	Total	25,429.00	42,649.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 17 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 SubTotal	0.00	0.00
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
008 Total	0.00	0.00
009	0.00	0.00
010 Earmarked balances with banks consist of :	0.00	0.00
011 Unpaid dividend account balance	0.00	0.00
012 Towards public deposit repayment reserve	0.00	0.00
013 Towards redemption of bonds due for repayment within one year	0.00	0.00
014 Security with Government/other authorities	0.00	0.00
015 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund/RDSS	0.00	0.00
017 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018 Deposits with original maturity upto three months as per court orders	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023 Others	0.00	0.00
024 Margin Money	0.00	0.00
025	0.00	0.00
026	0.00	0.00
027	0.00	0.00
031 Total	0.00	0.00
032	0.00	0.00
033 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035 Earmarked bank balances (current account)	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-LOANS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	20,965,068.59	20,696,049.43
012 Unsecured	52,908,303.84	58,562,402.88
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less : Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
026	0.00	0.00
027 Total (Loans)	73,873,372.43	79,258,452.31
028	0.00	0.00
029 Due from Directors and Officers of the Company	0.00	0.00
030 Directors	0.00	0.00
031 Officers	0.00	0.00
032	0.00	0.00
033 Loans to related parties include:	0.00	0.00
034 i)Key management personel	0.00	0.00
035 ii)Subsidiary companies	0.00	0.00
036 KBUNL	0.00	0.00
037 RGPPL	0.00	0.00
038 NVVN	0.00	0.00
039 iii)Joint Venture companies	0.00	0.00
040 iv)others	0.00	0.00
041	0.00	0.00
060 RPD	0.00	0.00
061 i)Key management personel	0.00	0.00
062 ii)Subsidiary companies	0.00	0.00
063 iii)Joint Venture companies	0.00	0.00
064 iv)Others	0.00	0.00
065	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
066	Total	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 ADVANCES	0.00	0.00
004	0.00	0.00
005 Related Parties	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-3,625,447.77	-3,621,385.63
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
012 Unsecured	2,050,762.89	2,530,553.95
013 Considered Doubtful	115,935.00	0.00
014	0.00	0.00
020 Others	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less: Allowance for bad & doubtful advances	115,935.00	115,935.00
026	0.00	0.00
033 Total (Advances)	-1,574,684.88	-1,206,766.68
044	0.00	0.00
045 Claims Recoverable	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	7,402,982.54	3,113,124.71
048 Considered Doubtful	0.00	0.00
049 Less:- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	3,067,240.74	3,067,240.74
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Financial Deposit	0.00	0.00
059 Other Accrued Income	0.00	0.00
060 Secured, Considered Good	0.00	0.00
061 Unsecured , considered good	13,127,374.32	1,102,380.06
062 Credit impaired	0.00	0.00
063	0.00	0.00
064 Sub-Total	13,127,374.32	1,102,380.06
065 Less: Allowance for credit impaired receivables	0.00	0.00
066 Total	13,127,374.32	1,102,380.06
067	0.00	0.00
068 Others*	1,100,509.29	1,502,278.96
070	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS
(Amount in ₹)

As at	31.03.2024	31.03.2023
071 Total	23,123,422.01	7,578,257.79
072 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073 Advances to related parties include:	0.00	0.00
074 i)Key management personnel	0.00	0.00
075	0.00	0.00
076 iii)Joint Venture companies	0.00	0.00
077	0.00	0.00
078 v)Others	0.00	0.00
079	0.00	0.00
080 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081 Related Party (Adv)- Employee	0.00	0.00
082 Related Party (Adv)- Subsidiaries	-3,625,447.77	-3,621,385.63
083 Related Party (Adv)- Joint Ventures	0.00	0.00
084	0.00	0.00
085 Related Party (Adv)- Others	0.00	0.00
086	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101 Total	-3,625,447.77	-3,621,385.63

KORBA SUPER THERMAL POWER STATION
NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	150,818,298.00	127,843,322.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	885,978.00	99,177.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	436,110,595.30	124,830,182.23
019 Considered Doubtful	515,000.00	515,000.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	11,154,415.00	13,092,747.97
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	515,000.00	515,000.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	2,056,174.64	2,298,178.51
028 Deferred Payroll Expenses (Unsecured)	3,968,511.38	3,687,966.35
029 Sub-total	6,024,686.02	5,986,144.86
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	1,734,190.00	1,354,872.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	361,852,401.91	282,121,070.03
036 Considered Doubtful	0.00	0.00
037 Less:- Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	0.00	0.00
042 Others	1,257,555.00	9,244,762.00
043	0.00	0.00
045 Total (Other Current Assets)	969,838,119.23	564,572,278.09
046 **Include Prepaid Expenses	11,154,415.00	13,088,816.97
047 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS
(Amount in ₹)

As at	31.03.2024	31.03.2023
048 *Includes deposited with courts	149,198,587.00	126,249,889.00
049 *Includes deposited with LIC for annuity payments	0.00	0.00
050 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053 Advances to related parties include:	0.00	0.00
054 i)Key management personel	0.00	0.00
055 ii)Subsidiary companies	0.00	0.00
056 iii)Joint Venture companies	0.00	0.00
057 Contractors	0.00	0.00
058 Others	0.00	0.00
059	0.00	0.00
060 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061	0.00	0.00
062	0.00	0.00
063 Related Party (Adv)- Employee	0.00	0.00
064 Related Party (Adv)- Subsidiaries	0.00	0.00
065 Related Party (Adv)- Joint Venture	0.00	0.00
066	0.00	0.00
067	0.00	0.00
068 Total	0.00	0.00
069	0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 21 TO THE FS-ASSETS HELD FOR SALE****(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	ASSET HELD FOR SALE	0.00	0.00
002		0.00	0.00
003	Assets held for Sale	489,599.40	489,599.40
004		0.00	0.00
005	Total	489,599.40	489,599.40
031		0.00	0.00
032	Assets held for sale includes:-	0.00	0.00
033		0.00	0.00
034	Land	0.00	0.00
035	Building	0.00	0.00
036	Plant and equipment	73,609.60	73,609.60
037	Other assets	415,989.80	415,989.80
038	Total	489,599.40	489,599.40
039		0.00	0.00
040		0.00	0.00
041		0.00	0.00
042		0.00	0.00
043		0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 22 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES****(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	On account of Exchange Differences	-135,268,777.84	-20,099,127.41
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	Total	-135,268,777.84	-20,099,127.41

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 23 TO THE FS-EQUITY-EQUITY SHARE CAPITAL****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 SHARE CAPITAL	0.00	0.00
002 Equity Share Capital	0.00	0.00
003 Authorised	0.00	0.00
004 16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005 Issued,Subscribed and fully Paid-up	0.00	0.00
006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 Total	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add : Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048 TRANSFERRED TO CC	0.00	0.00
049 ADD:TRANSFER FROM REVENUE FROM OPERATIONS	6,764,250.00	0.00
050 ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION,ADMN. AND OTHER EXPENSES	6,764,250.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2024	31.03.2023
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	0.00
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD : TRANSFER FROM SURPLUS	0.00	0.00
072 LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	122,619,912,564.78	116,410,071,157.07
084 ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	6,922,610,953.99	6,209,841,407.71
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

As at	31.03.2024	31.03.2023
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 SUB-TOTAL	129,542,523,518.77	122,619,912,564.78
110	0.00	0.00
111 REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112 AS PER LAST FINANCIAL STATEMENTS	-229,647,392.76	-200,848,934.87
113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	6,928,410.71	-28,798,457.89
114 SUB-TOTAL	-222,718,982.05	-229,647,392.76
115	0.00	0.00
116 FVTOCI Reserve	0.00	0.00
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 Sub-Total	0.00	0.00
120	0.00	0.00
121 Total Other equity	129,319,804,536.72	122,390,265,172.02
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128 The fly ash utilization reserve fund is controlled at Corporate Centre.	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2024	31.03.2023
full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

		31.03.2024	31.03.2023
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2024	31.03.2023
non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)			
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 25 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at				31.03.2024	31.03.2023
(Fifty Ninth Issue - Private Placement).					
042	8.93%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18%	Secured	non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 %	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50%	Secured	non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at			31.03.2024	31.03.2023
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2024	31.03.2023
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III			
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fortieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2024	31.03.2023
<p>year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III</p>			
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at		31.03.2024	31.03.2023
private placement)III			
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078	0.00	0.00
079	0.00	0.00
080	0.00	0.00
081	0.00	0.00
082 Sub Total	0.00	0.00
083 Unsecured	0.00	0.00
084 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
085 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
086 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 25 TO THE FS-NCL-BORROWINGS
(Amount in ₹)

As at	31.03.2024	31.03.2023
of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)		
087 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
088 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
089 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
090 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
091 5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
092 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
093 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
094 7.35% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 17 April 2026 (Eightieth Issue - Private Placement)	0.00	0.00
095 7.48% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 21 March 2026 (Eighty First Issue - Private Placement)	0.00	0.00
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Sub-total	0.00	0.00
101 Total	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
102 Foreign Currency Notes-Unsecured	0.00	0.00
103 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
104 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
105 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
106 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
107 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
108 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
109 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
110 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
111 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Sub Total	0.00	0.00
116 Term Loans	0.00	0.00
117 From Banks	0.00	0.00
118 Secured	0.00	0.00
119 Rupee Loans	0.00	0.00
120 Unsecured	0.00	0.00
121 Foreign Currency Loans	0.00	0.00
122 Rupee Loans	0.00	0.00
123 From Others	0.00	0.00
124 Secured	0.00	0.00
125 Rupee Loans	0.00	0.00
126 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
127 Unsecured	0.00	0.00
128 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
129 Other Foreign currency loans	0.00	0.00
131 Rupee Loans	0.00	0.00
132 Deposits	0.00	0.00
133 Unsecured	0.00	0.00
134 Fixed Deposits	0.00	0.00
135 Others	0.00	0.00
136 Unsecured	0.00	0.00
137 Bonds Application Money Pending Allotment	0.00	0.00
138 Sub-total	0.00	0.00
139 Total	0.00	0.00
140 Less:- Interst accrued but not due on secured	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

As at	31.03.2024	31.03.2023
borrowings		
141 Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
142 Less:- Current maturities of long term borrowings	0.00	0.00
143 Bonds-Secured	0.00	0.00
144 Fixed Rate Notes	0.00	0.00
146 Foreign currency loans from Banks- unsecured	0.00	0.00
147 Rupee loans from banks- Secured	0.00	0.00
148 Rupee loans from banks- unsecured	0.00	0.00
149 Rupee Term loan from Others - Secured	0.00	0.00
150 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
151 Other foreign currency loans from others- unsecured	0.00	0.00
152 Rupee loans from others- unsecured	0.00	0.00
153	0.00	0.00
154	0.00	0.00
155	0.00	0.00
156	0.00	0.00
157	0.00	0.00
158	0.00	0.00
159	0.00	0.00
160	0.00	0.00
161	0.00	0.00
201 Total	0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 26 TO THE FS-NCL-LEASE LIABILITIES****(Amount in ₹)**

	31.03.2024	31.03.2023
As at		
001 Non-current financial liabilities - Lease liabilities	0.00	0.00
002 Lease liabilities	0.00	0.00
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	77,439,659.49	78,493,133.69
005 Sub-Total	77,439,659.49	78,493,133.69
006 Less: current maturities of lease liabilities	0.00	0.00
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	7,286,860.56	7,286,860.56
009 Sub-Total	7,286,860.56	7,286,860.56
011 Total	70,152,798.93	71,206,273.13



KORBA SUPER THERMAL POWER STATION

NOTE NO. 27 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	0.00
005		0.00	0.00
007	Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 28 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at		31.03.2024	31.03.2023
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	1,740,410.15	1,541,443.26
004	- Others	20,440,564.66	37,818,370.37
005	Contractual Obligations	19,414,708.70	8,594,107.75
006	Others	0.00	0.00
007	Deposits from contractors and others	16,200,000.00	16,200,000.00
008		0.00	0.00
009		0.00	0.00
011	Total	57,795,683.51	64,153,921.38
020		0.00	0.00
021	Payable for Capital Expenditure - SD/retntion	0.00	0.00
022	- Micro & Small Enterprises	1,648,458.36	1,541,443.26
023	- Others	12,104,366.89	15,723,848.17
024	Sub-total	13,752,825.25	17,265,291.43
025	Contractual Obligations	0.00	0.00
026	- Micro & Small Enterprises	12,294,744.25	6,236,142.80
027	- Others	7,119,964.45	2,357,964.95
028	Sub-total	19,414,708.70	8,594,107.75
029	Total (24+28)	33,167,533.95	25,859,399.18
030		0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 29 TO THE FS-NCL-PROVISIONS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
006	0.00	0.00
007 Others	0.00	0.00
008 i) Mine Closure Provision	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 Closing Balance	0.00	0.00
014	0.00	0.00
015 ii) Stripping Activity Adjustments	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 Closing Balance	0.00	0.00
021	0.00	0.00
024	0.00	0.00
026 TOTAL	0.00	0.00

NOTE NO. 30 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)
(Amount in ₹)

As at	Opening Balance on 01.04.2023	Addition	Closing Balance on 31.03.2024
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
016	0.00	0.00	0.00
017 Total	0.00	0.00	0.00
018 Breakup of deferred tax assets	0.00	0.00	0.00
019 Provision	0.00	0.00	0.00
020 Statutory dues	0.00	0.00	0.00
021 Leave encashment	0.00	0.00	0.00
022 Others	0.00	0.00	0.00
023	0.00	0.00	0.00
024	0.00	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 31 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	TOTAL	0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 32 TO THE FS-CL-BORROWINGS****(Amount in ₹)**

As at	31.03.2024	31.03.2023
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
030 Bill discounted	0.00	0.00
031	0.00	0.00
032 Sub Total	0.00	0.00
034	0.00	0.00
035 TOTAL	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 33 TO THE FS-CL-LEASE LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Current financial liabilities - Lease liabilities	0.00	0.00
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	7,286,860.56	7,286,860.56
005	Total	7,286,860.56	7,286,860.56



KORBA SUPER THERMAL POWER STATION

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 TRADE PAYABLES	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	383,207,095.80	132,273,654.22
004 - Others	2,603,451,323.26	2,162,399,899.86
005	0.00	0.00
007 Total	2,986,658,419.06	2,294,673,554.08
008	0.00	0.00
172 Trade payable	0.00	0.00
173 MSME	0.00	0.00
174 Unbilled	143,609,745.80	94,366,040.22
175 Not due	8,687,378.00	0.00
176 Due	230,909,972.00	37,907,614.00
177 Disputed	0.00	0.00
178 Undisputed	230,909,972.00	37,907,614.00
179	0.00	0.00
180 Sub-total (A)	383,207,095.80	132,273,654.22
181	0.00	0.00
182 Others	0.00	0.00
183 Unbilled	602,224,294.60	486,173,711.85
184 Not due	90,103.83	90,103.83
185 Due	2,001,136,924.83	1,676,136,084.18
186 Disputed	0.00	0.00
187 Undisputed	2,001,136,924.83	1,676,136,084.18
188	0.00	0.00
189 Sub-total (B)	2,603,451,323.26	2,162,399,899.86
190	0.00	0.00
191 Total	2,986,658,419.06	2,294,673,554.08
192	0.00	0.00
193 Ageing	0.00	0.00
194 MSME	0.00	0.00
195 Disputed	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 Sub Total (I)	0.00	0.00
201	0.00	0.00
202 Undisputed	0.00	0.00
203 Less than 1 year	230,909,972.00	37,907,614.00
204 1-2 years	0.00	0.00
205 2-3 years	0.00	0.00
206 More than 3 years	0.00	0.00
207 Sub Total (II)	230,909,972.00	37,907,614.00
208	0.00	0.00
209 Total MSME (III)	230,909,972.00	37,907,614.00
210	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

As at	31.03.2024	31.03.2023
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	1,234,681,378.77	862,931,869.39
221 1-2 years	179,973,856.00	344,743,748.73
222 2-3 years	134,342,328.00	134,119,339.73
223 More than 3 years	452,139,362.06	334,341,126.33
224 Sub Total (V)	2,001,136,924.83	1,676,136,084.18
225	0.00	0.00
226 Total Others (VI)	2,001,136,924.83	1,676,136,084.18



KORBA SUPER THERMAL POWER STATION

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020 Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	128,953,857.27	49,903,946.51
034 - Others	3,360,237,743.61	2,464,546,340.48
035 Contractual Obligations	548,568,586.25	349,326,097.25
036 Others Payables	0.00	0.00
037 Deposits from contractors and others	94,000,995.81	114,787,519.21
038 Gratuity Obligations	0.00	0.00
039 Payable to employees	37,300,173.00	33,064,093.48
040 Payable to holding company	0.00	0.00
041 Retention on A/c BG encashment (Solar)	0.00	0.00
042 Payable to Solar Payment Security Account	0.00	0.00
043 Others **	89,385,178.51	82,529,385.51
044 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
046	0.00	0.00
047	0.00	0.00
048 Total	4,258,446,534.45	3,094,157,382.44
049 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
050 ** Include Payable to Hospital and other payable.	0.00	0.00
051 Payable for Capital Expenditure - SD/retntion	0.00	0.00
052 - Micro & Small Enterprises	45,533,992.08	22,151,709.69
053 - Others	1,502,277,878.14	1,170,619,029.14
054 Sub-total	1,547,811,870.22	1,192,770,738.83
055 Contractual Obligations	0.00	0.00
056 - Micro & Small Enterprises	244,043,027.95	73,568,054.89
057 - Others	304,525,558.30	275,758,042.36



KORBA SUPER THERMAL POWER STATION

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
058	Sub-total	548,568,586.25	349,326,097.25
059	Total	2,096,380,456.47	1,542,096,836.08
060		0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 36 TO THE FS-CL-OTHER CURRENT LIABILITIES****(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	OTHER CURRENT LIABILITIES	0.00	0.00
002	Advances from customers and others	139,067,070.61	158,660,418.20
003	Deferred discount on forward exchange contract	0.00	0.00
004	Tax deducted at source and other statutory dues	264,983,286.21	293,594,164.44
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	Total	404,050,356.82	452,254,582.64

KORBA SUPER THERMAL POWER STATION
NOTE NO. 37 TO THE FS-CL-PROVISIONS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 SHORT TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
028 Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 Opening balance	42,279,539.96	42,296,506.96
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	16,967.00
032 Amounts reversed during the year	0.00	0.00
033 Closing Balance	42,279,539.96	42,279,539.96
035 Provision for Tariff Adjustment	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 Closing Balance	0.00	0.00
042 Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043 Opening balance	997,308.43	0.00
044 Additions during the year	0.00	997,308.43
045 Amounts adjusted during the year	457,158.56	0.00
046 Amounts reversed during the year	0.00	0.00
047 Closing Balance	540,149.87	997,308.43
048 Provision for Arbitration	0.00	0.00
049 Opening balance	404,130,616.02	394,647,765.02
050 Additions during the year	57,703,667.00	9,482,851.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 Closing Balance	461,834,283.02	404,130,616.02
054 Others	0.00	0.00
055 Opening balance	15,522,124.00	15,522,124.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	15,522,124.00	0.00
059 Closing Balance	0.00	15,522,124.00
102	0.00	0.00
104 Total	504,653,972.85	462,929,588.41



KORBA SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Current liabilities - current tax liabilities (net)	0.00	0.00
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	Closing Balance	0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 39 TO THE FS--DEFERRED REVENUE****(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	154,880,000.00	165,790,000.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	TOTAL	154,880,000.00	165,790,000.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 39A TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 40 TO THE FS--REVENUE FROM OPERATIONS
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	49,352,675,085.35	49,419,354,107.80
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	-170,045,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	Sub total	49,352,675,085.35	49,249,309,107.80
010	Less: Rebate to customers	301,626,221.00	308,700,916.58
011	Energy Sales (Total)	49,051,048,864.35	48,940,608,191.22
012	Consultancy, project management and supervision fees	14,764,000.00	14,264,000.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	Sub-total	0.00	0.00
018	Total - Sales	49,065,812,864.35	48,954,872,191.22
019	Sale of fly ash/ash products	6,764,250.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	-6,764,250.00	0.00
021	Sub-total	0.00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	27,884,878.18	561,120,833.00
024	Energy Internally Consumed *	19,518,358.00	21,158,471.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	770,945.60	27,614.40
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	Total	49,113,987,046.13	49,537,179,109.62
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	15,015,467.33	17,778,206.45
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	379,318.00	358,295.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040		0.00	0.00
041	Less: transferred to flyash utilisation reserve fund	0.00	0.00
042	Lease Rent # Ash Brick Plant	0.00	0.00
043	Less: transferred to flyash utilisation reserve fund	0.00	0.00
044	Other non-operating income	0.00	0.00
045	Profit on disposal of PPE	119,513.80	5,777.80

KORBA SUPER THERMAL POWER STATION
NOTE NO. 41 TO THE FS--OTHER INCOME
(Amount in ₹)

	31.03.2024	31.03.2023
For the Year ended		
046 Profit on redemption of GOI securities	0.00	0.00
047 Net gain on sale of investments	0.00	0.00
048 Surcharge received from customers	18,162,082.00	30,074,230.00
049 Hire charges for equipment	0.00	0.00
050 Gain on option contract / Discount on F.ExchContract	130,264.00	757,605.00
051 Lease rent from investment property	0.00	0.00
052 Provision written back-others	18,944,522.86	0.00
053 Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
054 Interest from Solar payment security account	0.00	0.00
055 Less : Transferred to SPSA fund	0.00	0.00
056 Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
057 Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
058	0.00	0.00
059	0.00	0.00
060	0.00	0.00
061 Miscellaneous Income	246,078,002.14	193,671,788.23
062 Total	298,829,170.13	242,645,902.48
063 Less:Transferred to Development of Coal Mines- Note 47A	0.00	0.00
064 Less:Transferred to Expenditure during Construction period (net)- Note 47	0.00	0.00
065 Less: Others	0.00	0.00
066 Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
068	0.00	0.00
069	0.00	0.00
070 Total	298,829,170.13	242,645,902.48
071	0.00	0.00
101 Details of Miscellaneous Income	0.00	0.00
102 Vehicle Hire Charges.	142,000.00	164,000.00
103 Sale of by products & residuals	0.00	0.00
104 Township recoveries(exl. Hospital Recoveries).	19,630,950.82	18,772,402.16
105 Depreciation written back	0.00	0.00
106 Sale of Scrap.	179,234,292.03	107,661,512.39
107 Receipt under loss of profit policy.	0.00	0.00
108 Receipts under MBD/Fire Policy.	0.00	0.00
109 Management development programme.	1,287,000.00	528,000.00
110 Management Fee - Misc (NVVN)	0.00	0.00
111 Others	45,783,759.29	66,545,873.68
112	0.00	0.00
113	0.00	0.00
114 Total (Miscellaneous Income)	246,078,002.14	193,671,788.23
115	0.00	0.00
131 Details of Provision written back others	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

	31.03.2024	31.03.2023
For the Year ended		
132 Doubtful debts	0.00	0.00
133 Doubtful Loans, Advances and Claims	0.00	0.00
134 Doubtful Construction Advances	0.00	0.00
135 Shortage in Construction Stores	0.00	0.00
136 Shortage in Stores	3,421,474.20	0.00
137 Obsolescence in Stores	0.00	0.00
138 Unserviceable capital works	0.00	0.00
139 Other Obligation including Arbitration	15,522,124.00	0.00
140 Shortage in Fixed Assets	924.66	0.00
141 Diminution in value of Investment	0.00	0.00
142	0.00	0.00
143	0.00	0.00

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 42 TO THE FS--FUEL COST****(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001 FUEL COST		0.00	0.00
002 Coal		0.00	0.00
003 Captive		0.00	0.00
004 Other than captive		26,963,324,320.89	29,198,617,844.63
005 Gas		0.00	0.00
006 Naptha		0.00	0.00
007 Oil		434,993,343.72	305,586,440.31
008 Biomass Pellets & Others		0.00	0.00
009		0.00	0.00
010		0.00	0.00
011 Total		27,398,317,664.61	29,504,204,284.94
012		0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 43 TO THE FS--EMPLOYEE BENEFITS EXPENSE
(Amount in ₹)

	31.03.2024	31.03.2023
For the Year ended		
001 EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002 Salaries and wages	1,735,029,795.36	1,987,139,210.28
003 Contribution to provident and other funds	288,782,626.40	263,534,401.04
004 Unwinding of deferred payroll expense	9,210,543.73	11,810,839.65
005 Staff welfare expenses	289,568,089.55	266,294,474.13
006 Less : Expenses transferred to Consultancy group	0.00	0.00
007	0.00	0.00
008 Sub Total	2,322,591,055.04	2,528,778,925.10
009 Less: Employee benefits expense allocated to fuel inventory	211,178,404.51	226,202,661.94
010 Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
011 Less: Others	0.00	0.00
012 Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013 Less: Transferred to CSR Expenses	0.00	0.00
014 Reimbursements for employees on secondment	1,714,412.00	2,400,467.00
015 Less: Transferred to expenditure during construction period (net)- Note 47	48,314,504.63	39,120,173.65
016 Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018	0.00	0.00
019 TOTAL	2,061,383,733.90	2,261,055,622.51
020 Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
021 Salaries and wages	0.00	0.00
022 Contribution to provident and other funds	0.00	0.00
023 Staff welfare expenses	0.00	0.00
024 Directors fee	0.00	0.00
025	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 44 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	261,838,282.52	279,841,581.32
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	145,427,258.67	50,000,427.84
006	Rupee term loans	396,936,587.00	352,087,805.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	11,822,334.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	14,916,028.89	11,228,959.22
011	Commercial Papers	0.00	0.00
012	Sub Total	819,118,157.08	704,981,107.38
013	Interest on non financial items	1,135.00	0.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	389,268.47	337,525.11
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	597,296.84
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	390,403.47	934,821.95
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	-62,116,272.35	35,597,174.00
029	Sub Total	757,392,288.20	741,513,103.33
030	Less: Transferred to Expenditure during construction period (net) - Note 47	196,657,097.16	118,754,546.61
031	Less: Transferred to development of coal mines- Note 47A	0.00	0.00
032		0.00	0.00
034	Total	560,735,191.04	622,758,556.72

**KORBA SUPER THERMAL POWER STATION****NOTE NO. 45 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSES****(Amount in ₹)**

	For the Year ended	31.03.2024	31.03.2023
001	Depreciation, amortization and impairment expenses	0.00	0.00
002	On property, plant and equipment- Note 2	2,558,662,953.35	3,234,425,408.59
003	On investment property- Note 2A	0.00	0.00
004	On intangible assets- Note 4	212,100.00	18,999.70
005		0.00	0.00
006	Sub-total	2,558,875,053.35	3,234,444,408.29
007	Less:	0.00	0.00
008	Allocated to fuel inventory	121,202,775.73	157,540,662.71
009	Transferred to Expenditure during Construction Period (net)- Note 47	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	10,910,000.00	-3,388,000.00
013		0.00	0.00
015	Total	2,426,762,277.62	3,080,291,745.58

KORBA SUPER THERMAL POWER STATION
NOTE NO. 46 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	OTHER EXPENSES	0.00	0.00
002	Power charges	45,548,653.00	87,125,838.00
003	Less: Recovered from contractors & employees	11,773,044.58	13,054,463.24
004	Sub-Total(Power Charges)	33,775,608.42	74,071,374.76
005	Water charges	1,017,083,427.42	1,014,855,752.87
006	Stores consumed	54,638,380.22	48,377,743.53
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	Sub-Total (Rent)	0.00	0.00
010	Cost of captive coal produced	0.00	0.00
011	Repairs & maintenance	0.00	0.00
012	Buildings	154,933,890.17	153,536,218.50
013	Plant & machinery	0.00	0.00
014	Power stations	1,884,805,751.56	1,608,909,777.91
015	Construction equipment	33,553.00	0.00
016	Others	65,287,295.88	115,553,118.49
017	Sub-total (Repairs & maintenance)	2,105,060,490.61	1,877,999,114.90
019	Load Dispatch Center Charges	41,183,021.00	11,368,755.00
021	Insurance	148,512,358.44	148,119,122.15
022	Interest to beneficiaries	5.00	10,718.00
023	Rates and taxes	97,502,891.01	99,271,794.51
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	16,012,254.76	16,625,029.50
026	Less: Receipts	0.00	0.00
027	Sub-total (Training and recruitment expenses)	16,012,254.76	16,625,029.50
028	Communication expenses	28,307,282.91	26,440,826.58
029	Inland Travel	72,197,538.39	81,525,280.79
030	Foreign Travel	0.00	0.00
031	Tender expenses	1,766,218.00	0.00
032	Less: Receipt from sale of tenders	0.00	0.00
033	Sub-total (Tender expenses)	1,766,218.00	0.00
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	Sub-total (Payment to Auditors)	0.00	0.00
040	Advertisement and publicity	5,537,462.00	1,907,337.00
041	Electricity duty	2,707,934,411.00	2,427,609,318.00
042	Security expenses	450,569,716.93	415,249,204.86
043	Entertainment expenses	21,087,607.94	25,254,195.71
044	Expenses for guest house	19,039,958.19	17,413,435.81
045	Less:Recoveries	593,174.80	314,395.10
046	Sub-Total (Guest house expenses)	18,446,783.39	17,099,040.71
047	Education expenses	42,160,814.00	39,334,992.00
049	Donations	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 46 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	31.03.2024	31.03.2023
For the Year ended		
050 Ash utilisation & marketing expenses	2,710,987,496.94	405,335,851.33
051 Directors sitting fee	0.00	0.00
053 Professional charges and consultancy fees	15,351,365.74	9,540,014.00
054 Legal expenses	15,569,429.00	20,217,473.00
055 EDP hire and other charges	4,864,677.43	4,714,917.41
056 Printing and stationery	1,166,814.80	821,444.93
057 Oil & gas exploration expenses	0.00	0.00
059 Hiring of vehicles	41,714,369.37	39,896,386.34
061 Reimbursement of L.C.charges on sales realisation	0.00	0.00
062 LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063 Cost of Hedging	0.00	0.00
064 Derivatives MTM loss/gain (Net)	0.00	0.00
065 Net loss/(gain) in foreign currency transactions & translations	-115,530,481.18	5,135,286.41
066 Transport Vehicle running expenses	870,943.30	1,041,205.55
067 Horticulture Expenses	48,543,787.06	51,519,846.30
068 Hire charges- helicopter/aircraft.	0.00	0.00
069 Hire charges of construction equipment	0.00	0.00
070 Demurrage Charges	0.00	0.00
072	0.00	0.00
073 Miscellaneous expenses	40,839,915.92	30,363,207.36
074 Loss on disposal/write-off of PPE	15,488,812.39	8,388,095.40
075 Sub-Total	9,641,643,402.21	6,902,093,328.90
076 Less: Other expenses allocated to fuel inventory	356,297,303.67	278,486,435.42
077 Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
078 Less: Transferred to fly ash utilisation reserve fund	81,939,041.68	2,194,700.79
079 Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080 Less: Others	0.00	0.00
081 Less: Transferred to CSR Expenses	19,917,114.00	14,031,360.50
082 Less: Transferred to Expenditure during Construction period(net)-Note 47	471,597.34	0.00
083 Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084 Net (Generation, Administration and Other expenses)	9,183,018,345.52	6,607,380,832.19
085 Corporate Social Responsibility Expenses	44,269,452.50	75,699,748.13
086 Less: Grants-in-aid	0.00	0.00
087 Sub-total (Corporate Social Responsibility Expenses)	44,269,452.50	75,699,748.13
088 Provisions	0.00	0.00
089 Doubtful Debts	0.00	0.00
090 Doubtful loans, advances and claims	0.00	0.00
091 Doubtful Construction Advances	0.00	0.00
092 Shortage in stores	2,084,191.00	3,395,324.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 46 TO THE FS--OTHER EXPENSE
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
093	Obsolete/Dimunition in the value of surplus stores	3,479,559.00	18,015,501.39
094	Shortage in construction stores	6,744,640.00	0.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	0.00	997,308.43
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	174,522.00	0.00
099	Tariff Adjustment	-281,207,000.00	281,207,000.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	57,703,667.00	28,107,591.44
102	(ii) Other provisions	0.00	0.00
103	Total (Provisions)	-211,020,421.00	331,722,725.26
104		0.00	0.00
106	Total	9,016,267,377.02	7,014,803,305.58
107		0.00	0.00
108	Breakup of miscellaneous expenses.	0.00	0.00
110	Hire charges of office equipment	1,260.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	829,071.85	1,219,875.33
114	Furnishing expenses	2,992,575.86	554,637.32
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	19,917,114.00	14,031,360.50
119	Research & development expenses .	0.00	0.00
120	Less : Grants received for Research & development expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	0.00	0.00
122	Bank charges	3,653.33	7,622.72
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	3,207,742.00	676,105.00
126	Brokerage & commission	3,528,219.28	3,228,438.65
130	Books and periodicals	11,497.00	27,684.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	56,215.54	0.00
133	Survey & Investigation expenses written off	0.00	0.00
134	Others	10,292,567.06	10,617,483.84
135	Total	40,839,915.92	30,363,207.36
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

For the Year ended		31.03.2024	31.03.2023
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	48,314,504.63	39,120,173.65
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	48,314,504.63	39,120,173.65
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	14,000,198.08	12,416,847.00
011	Foreign currency term loans	123,184,373.85	28,172,276.00
012	Rupee term loans	87,140,955.24	48,360,476.00
013	Foreign currency bonds/notes	0.00	1,310,880.00
014	Unwinding of discount on account of vendor liabilities	0.00	755,883.61
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	38,683.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	18,242.99	12,828.00
027	Exchange differences regarded as adjustment to interest cost	-27,686,673.00	27,686,673.00
028	Total (B)	196,657,097.16	118,754,546.61
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	471,597.34	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	471,597.34	0.00
065	Total (A+B+C+D)	245,443,199.13	157,874,720.26
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	245,443,199.13	157,874,720.26
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	245,443,199.13	157,874,720.26



KORBA SUPER THERMAL POWER STATION

NOTE NO. 47A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	EDC- Coal Mining	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	Total (A)	0.00	0.00
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	Total (B)	0.00	0.00
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-total(Net power charges)	0.00	0.00
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 47A TO THE FS--EDC- COAL MINING
(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	Total (D)	0.00	0.00
065	Total (A+B+C+D)	0.00	0.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	TOTAL (E)	0.00	0.00
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	0.00	0.00
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 48A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2024	31.03.2023
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	1,300.82	1,300.82
007 (b) value (in rs)	57,323,542.00	57,323,542.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	39.38	39.38
016 -Right of Use	10.49	10.49
017 (b) value (in rs)	0.00	0.00
018 -Freehold	786,372.13	786,372.13
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	9,347,220,093.46	14,652,869,000.93
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-34,391,197.14	6,578,117.40
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	33,364,465.00	45,355,130.00
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	0.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 48A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2024	31.03.2023
069 Total	0.00	0.00
101 Borrowing cost capitalised during the year	196,657,097.16	118,754,546.61
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	181,020,527.38	31,766,348.33
104 Capital expenditure on research and development.	0.00	787,399.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	0.00	6,048,367.20
108 Paid/Adjusted during the Year out of Opening above	0.00	4,498,686.20
109 Amount yet to be paid against Cr Year CSR Exp	4,702,438.82	2,146,282.07
110 Closing Balance CSR- Liability (110)	0.00	3,695,963.07
111	0.00	0.00
112	0.00	0.00
113 Disclosure under msmed act 2006.	0.00	0.00
114 Long-term	0.00	0.00
115 Short-term	-383,207,095.80	-132,273,654.22
116 (i) (a) the principal amount remaining unpaid as at year end	-383,207,095.80	-132,273,654.22
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	28,772,797,251.54	30,669,463,214.03
123 Amount of inventories capitalised as overhauling assets out of 122 above	487,494,233.72	291,380,953.32
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137 (i)Capital works	2,666,558,302.42	3,874,344,091.04
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	3,486,200,000.00	3,486,200,000.00
141 (b) Diversion of land / building permission fees	0.00	0.00

KORBA SUPER THERMAL POWER STATION
NOTE NO. 48A TO THE FINANCIAL STATEMENTS
(Amount in ₹)

As at	31.03.2024	31.03.2023
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	3,936,048,024.56	3,892,432,467.22
145 (b) Surface transportation charges on coal	1,053,117,762.74	1,053,117,762.74
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	24,032,057.10	24,032,057.10
149 B.Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax/GST	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	700,330,827.00	704,313,485.78
156 Total	11,866,286,973.82	13,034,439,863.88
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	5,013,197,844.40	4,969,582,287.06
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
167 Total	5,013,197,844.40	4,969,582,287.06
168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169 F.CONTINGENT ASSETS	0.00	0.00
170 Intangible under development : less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 Capital-Work-in Progress (CWIP)	0.00	0.00
279 Projects in progress	11,462,371,332.06	6,643,931,271.70
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 Projects in progress	0.00	0.00
284 Less than 1 year	5,931,188,742.82	4,273,632,024.09
285 1-2 years	3,298,661,476.59	1,482,412,744.43
286 2-3 years	1,430,153,153.68	193,858,755.60
287 More than 3 years	802,367,958.97	694,027,747.58
288 Sub Total (I)	11,462,371,332.06	6,643,931,271.70
289	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

As at	31.03.2024	31.03.2023
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00