

**BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION**  
**NEW DELHI**

**PETITION NO.....**

**For True-up in Petition No: 419/GT/2020**

**IN THE MATTER OF** : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of **Korba STPS Stage-III (500 MW)** for the period from 01.04.2019 to 31.03.2024 after the true up exercise

**INDEX**

<b>Sl. No.</b>	<b>Description</b>	<b>Page No.</b>
1	Summary of Issues	1-4
2	Petition for Revision of Tariff for Korba-III	5-18
3	Affidavit	19-20
4	Appendix-I (Tariff Forms)	21-161
5	Appendix-I(a) (Tariff Form Combustion Modification)	162-182
7	Annexure-A-1	183-191
8	Annexure-A-2	192-198
9	Annexure-A-3	199-215
10	Annexure-A-4	216-219
11	Annexure-A-5	220-241
12	Annexure-A-6	242-255

13	Annexure-A-7	256-274
14	Annexure-A-8	275-277
15	Annexure-A-9	278
16	Annexure-A-10	279-283
17	Annexure-A-11	284-285
18	Annexure-A-12	286
19	Annexure-A-13	287-363
20	Annexure-A-14	364-367
21	Audited Non-Tariff Income Sheet	368-372
22	Audited Form-15	373-382
23	Balance Sheet 2019-24	383-828

## Summary of Issues: 2019-24 Truing-up Petition for Korba Super Thermal Power

### Station Stage-III (500 MW)

(In compliance with CERC notice dated 07.06.2024)

The major highlights of the truing-up Petition for Korba Super Thermal Power Station Stage-III (500 MW) for the period 2019-24 are as follows:

1. The present petition is being filed under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Korba Super Thermal Power Station, Stage-III (500 MW) (hereinafter referred as Korba-III) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise based on actual expenditures for the said period.
2. Korba-III is located at district Korba of Chhattisgarh. The generating station comprises 01 (one) unit of 500 MW capacity with date of commercial operation (COD) as 21.03.2011.
3. The power generated from Korba-III is being supplied to various discoms as per MoP allocation and respective PPAs including Madhya Pradesh Power Management Company Limited, Maharashtra State Electricity Distribution Company, Gujarat Urja Vikas Nigam Limited, Chhattisgarh State Power Distribution Co. Ltd., Electricity Department - Government of Goa, Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL).
4. The tariff for Korba-III for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 23.03.2022 in Petition No. 419/GT/2020. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.
5. The tariff of Korba-III for the tariff period 2019-24 after the truing up exercise based on actual expenditures for the period 2019-24 is annexed with the petition as per provisions of Regulation 13 of CERC Tariff Regulations 2019.

6. It is also pertinent to note that Combustion Modification (CM) System, as part of Emission Control System (ECS), for De-NOx has been commissioned in the instant Station w.e.f. 10.07.2022. The Hon'ble Commission vide Order dated 28.04.2021 in the Petition No 521/MP/2020 had accorded the in-principle approval for installation of ECS in the instant Station including for the said De-NOx system. The supplementary tariff (as per Appendix-I(a) of the instant Petition) on account of the said De-NOx system, in terms of Tariff Regulations 2019, is also annexed with the petition.
7. The actual Additional Capital Expenditure on cash basis for the FY 2019-20, 2020-21, 2021-22, 2022-23 and 2023-24 are Rs 30.15 Cr, Rs 5.79 Cr, Rs 7.06 Cr, Rs 10.46 Cr and Rs 6.63 Cr respectively amounting to total of Rs 60.09 Cr for the 2019-24 period. The same has been depicted year wise in Form 9 of the Appendix-I along with applicable regulations and justification for the claims. Supporting documents wherever applicable have also been annexed in the Petition. It is humbly requested to approve the actual Additional Capital expenditure during the period of 2019-24.
8. The Hon'ble commission vide its order dated 28.10.2022 in petition no 205/MP/2021 has already allowed the Ash transportation expenses for FY 2019-20, 2020-21, and 2021-22. Ash transportation expenses for FY 2022-23 and FY 2023-24 is being claimed along with auditor certificates for the same. It is humbly submitted to allow the Petitioner to recover the additional O&M cost for ash transportation for the FY 2022-23 and FY 2023-24 as per actual. The ash transportation expenses claim has been depicted in Form-3A and Form-3B of Appendix-I.
9. Hon'ble Commission may please allow the claims of water charges, capital spares and security expenses for the instant Station as per actual, as claimed by the Petitioner in Form 3A of Appendix-I.
  - It is pertinent to mention that as per the bipartite water agreement between NTPC Korba STPS and Govt of Chhattisgarh, NTPC is mandated to pay water charges on basis of 90% of water allocated or actual water drawn, whichever is higher. It is submitted that water is subject matter under the control of State Government and NTPC has no control over it. It is also an essential input for generation of electricity from a thermal power plant. NTPC is bound to pay the water charges as per the agreement with the State Government. The detailed

calculation for the water charges claim as per the agreement is submitted in Form 3A, Form 19 and Annexure-A/13 along with supporting documents.

Hon'ble Commission may please allow the claim of actual water charges paid to the Water Resources Dept., Govt. of Chhattisgarh.

- It is further mentioned that the Korba-III is a Central Government owned thermal power station which is of national importance. Safety and security of these nationally important infrastructure projects against any threat perception is a prime concern. The main security of this Central Government owned thermal power station is provided by the Central Industrial Security Force (CISF). CISF is a statutory body set up under an Act of the Parliament of India and a central armed police force in India under the Ministry of Home Affairs (MHA) whose primary role is to provide security to large Central Govt. establishments such as the instant power Station. Deployment of the CISF is done as per the security threat perception, survey and as per the guidelines of MHA. In addition to the CISF, certain security is provided by other regional/ national agencies for critically less sensitive locations as per the Plant specific needs. In view of this, Hon'ble Commission may please allow the claims of security expenses as per actuals as submitted in Form 3A.
- Hon'ble Commission may please allow the claims of Capital spares for the instant station, as claimed by the Petitioner in Form 3A of Appendix-I. It is submitted that details of the year wise capital spares consumed for the 2019-24 period, as issued from the Stores of the Korba STPS, provided in Form-17, are for the entire Korba STPS (2000 MW) and have been apportioned between Korba-III (500 MW) and Korba-III (500 MW) based on installed capacity and accordingly claimed in Form-3A.

10. The statutory charges for the period 2019-24 as levied by the Chhattisgarh State government is submitted in Form-20 of Appendix-I. The same has been billed to beneficiaries in terms of provisions of Tariff Regulations 2019. Hon'ble Commission may please allow the same under Regulation 56.

11. Hon'ble Tribunal for Electricity passed common Judgement dated 01.12.2022 inter alia in Appeal No 180 of 2017, filed by the Petitioner against Hon'ble Commission's Order dated 03.03.2017 passed in Petition No. 340/GT/2014 for the instant Station (Korba-III) for the 2014-19 period on the limited issues of multiplication factor for

Normative O&M expenses (for 2009-14 period and 2014-19 period), projected Additional Capital Expenditure for Simulator Package and Gross Station Heat Rate. The Hon'ble Commission vide Order dated 21.03.2022 in Petition No 395/GT/2020 (truing-up for the period 2014-19 for the instant Station) has implemented the Judgment of the Hon'ble Tribunal with respect to O&M expenses for the 2014-19 period. However, the other issues settled by the said Judgment dated 01.12.2022 are still to be implemented. It is humbly submitted that the Hon'ble Commission may be pleased to implement the Judgement dated 01.12.2022 of the Hon'ble Tribunal with respect to the above-mentioned issues.

In the light of above submission and as per the Petition being filed by the Petitioner for revision of tariff of Korba Super Thermal Power Station, Stage-III (500 MW), the Hon'ble Commission may please approve revised tariff for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.

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**Petitioner:** : NTPC Ltd.  
NTPC Bhawan  
Core-7, Scope Complex  
7, Institutional Area, Lodhi Road  
New Delhi-110 003

**Respondents**

1. Madhya Pradesh Power Management Company Limited  
Shakti Bhawan,  
Vidyut Nagar, Rampur  
Jabalpur – 110003
2. Maharashtra State Electricity Distribution Company Limited,  
Prakashgad, Bandra (East)  
Mumbai – 400051
3. Gujarat Urja Vikas Nigam Limited  
2nd Floor, Sardar Patel Vidyut Bhawan,  
Race Course, Vadodara – 390007
4. Chattisgarh State Power Distribution Co. Ltd.,  
P O, Sundar Nagar,  
Danganliya, Raipur – 492013
5. Electricity Department  
Government of Goa,  
3rd Floor, Vidyut Bhawan,  
Panaji, Goa – 403001

6. Dadra and Nagar haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL), 1st and 2nd Floor, Vidyut Bhawan, 66 kV Road, Dadra and Nagar Haveli and Daman and Diu – 396230

The Petitioner humbly states that.

- 1) The Petitioner herein NTPC Ltd. (hereinafter referred to as 'Petitioner' or 'NTPC'), is a Government of India Company within the meaning of the Companies Act, 1956. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.
- 2) The Petitioner is having power stations/ projects at different regions and places in the country. Korba STPS Stage-III (hereinafter referred to as Korba-III) is one such station located in the State of Chhattisgarh.
- 3) The power generated from Korba-III is being supplied to the respondents mentioned herein above. It is pertinent to mention that consequent to the merger of UTs of Dadra and Nagar Haveli (DNH) and Daman & Diu (DD), the power distribution function was transferred to a new entity, Dadra and Nagar haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL), with effect from 01.04.2022. Accordingly, DNHDDPDCL has been made a respondent (Respondent No 6) in the instant truing-up petition.
- 4) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.
- 5) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter 'Tariff Regulations 2019') which came into force from 1.4.2019 and specify the terms & conditions and methodology of tariff determination for the period from 01.04.2019 to 31.03.2024 under Section 62 & 79 of the Electricity Act, 2003.



- 6) Regulation 9(2) & 9(3) of CERC (Terms & Conditions of Tariff) Regulations 2019 provides as under:

**"9. Application for determination of tariff:**

*"(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 31.10.2019, based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2019 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2019-24 along with the true up petition for the period 2014-19 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2014.*

*(3) In case of emission control system required to be installed in existing generating station or unit thereof to meet the revised emission standards, an application shall be made for determination of supplementary tariff (capacity charges or energy charge or both) based on the actual capital expenditure duly certified by the Auditor."*

- 7) In accordance with the above, Petition No. 419/GT/2020 for determination of tariff for Korba-III was filed before the Hon'ble Commission based on the admitted cost as on 31.03.2019 and projected estimated additional capital expenditure for the period 01.04.2019 to 31.03.2024.
- 8) The tariff for Korba-III for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 23.03.2022 in Petition No. 419/GT/2020. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.
- 9) Further, Chapter-3, Regulation 13 of the Tariff Regulations 2019 provides as under:

**"(13) Truing up of tariff for the period 2019-24**

*(1) The Commission shall carry out truing up exercise for the period 2019-24 along with the tariff petition filed for the next tariff period, for the following:*

- a) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, as admitted by the Commission after prudence check at the time of truing up;*
- b) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, on account of Force Majeure and Change in Law*

*(2) The generating company or the transmission licensee, as the case may be, shall make an application, as per Annexure-I to these regulations, for carrying out truing up exercise in respect of the generating station or a unit thereof or the transmission system or an element thereof by 30.11.2024.*

- 10) It is further submitted that on 07.03.2019, the Hon'ble Commission notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter referred to as "Tariff Regulations, 2019"). Regulation 29 of the Tariff Regulations 2019 in respect of additional capitalization on account of revised emission standards provides as below:

***29. Additional Capitalization on account of Revised Emission Standards:***

*(1) A generating company requiring to incur additional capital expenditure in the existing generating station for compliance of the revised emissions standards shall share its proposal with the beneficiaries and file a petition for undertaking such additional capitalization.*

*(2) The proposal under clause (1) above shall contain details of proposed technology as specified by the Central Electricity Authority, scope of the work, phasing of expenditure, schedule of completion, estimated completion cost including foreign exchange component, if any, detailed computation of indicative impact on tariff to the beneficiaries, and any other information considered to be relevant by the generating company.*

*(3) Where the generating company makes an application for approval of additional capital expenditure on account of implementation of revised emission standards, the Commission may grant approval after due consideration of the reasonableness of the cost estimates, financing plan, schedule of completion, interest during construction, use of efficient technology, cost-benefit analysis, and such other factors as may be considered relevant by the Commission.*

*(4) After completion of the implementation of revised emission standards, the generating company shall file a petition for determination of tariff. Any expenditure incurred or projected to be incurred and admitted by the Commission after prudence check based on reasonableness of the cost and impact on operational parameters shall form the basis of determination of tariff."*

- 11) It is further submitted that the Petitioner vide Petition No. 521/MP/2020 and vide Emission Control System (ECS) proposal dated 03.09.2020, subsequent to the 1st Amendment to the Tariff Regulations 2019 notified on 25.08.2020, shared the proposal to implement the ECS in the instant station. Hon'ble Commission vide its order dated 28.04.2021 in the Petition No 521/MP/2020 has accorded the in-principle approval for installation of ECS which includes SO<sub>2</sub> removal system i.e. Wet Lime Based Flue Gas Desulphurization (FGD) System and De-NO<sub>x</sub> system i.e. Combustion Modification (CM) System.
- 12) It is further submitted that the installation of SO<sub>2</sub> removal system i.e. Wet Lime Based FGD System in the instant Station is presently under construction/erection. Further, the De-NO<sub>x</sub> system i.e. Combustion Modification (CM) System has been implemented and capitalized in the instant Station on 10.07.2022.
- 13) The petitioner humbly submits that the implementation of CM has already been completed in the instant Station with a total capital cost of Rs 7.26 Cr (on cash basis as on COD of CM in the instant Station), which includes Ex-Manufacturing works /Place of Dispatch Price for Equipment, Local Transportation including inland transit, insurance and other costs, Installation services & Taxes and Duties. Further, the actual capital cost for the said CM system as on 31.03.2024 is Rs 7.60 Cr (on accrual basis). It is pertinent to mention that the Hon'ble Commission vide the said Order dated 21.04.2021 in 521/MP/2020 (para 92) had granted an in-principle approval of capital cost of Rs 8.76 Cr for installation of CM system in the instant Station. Accordingly, the actual capital cost incurred for the CM system is within the in-principle amount approved by the Hon'ble Commission and therefore, Hon'ble Commission may be pleased to allow the actual capital cost of CM system for approval of supplementary tariff on behalf of CM System for the instant Station.
- 14) In line with the provisions of Tariff Regulations 2019 as quoted above, the Petitioner is filing this petition for trueing up the additional capital expenditure for the control period 2019-24, based on admitted capital cost as on 01.04.2019 and actual capital expenditure incurred during the tariff period from 01.04.2019 to 31.03.2024, and the actual capital expenditure incurred against the De-Nox system i.e. Combustion Modification (CM) System.

- 15) The year-wise actual capital expenditure has been indicated and enclosed as part of **Appendix-I** herewith. In addition to the actual additional capital expenditure as above, discharge of liabilities during the period from 01.04.2019 to 31.03.2024 (year wise) out of the liabilities excluded from capital cost for the works already allowed/ claimed have also been indicated. Further, the tariff forms in respect of De-Nox system i.e. Combustion Modification is attached as **Appendix-I(a)**.
- 16) Further, in accordance with the provisions of the Regulation-31 of Tariff Regulations 2019, for the purpose of computation of the Return on Equity, the base rate has been grossed up with the effective tax rate (MAT) applicable to NTPC at the end of respective financial years for the period 2019-24. The same is indicated in the Form-3 attached at Appendix-I.
- 17) Further, in accordance with the provisions of the Regulation-34 of Tariff Regulations 2019, for the purpose of computation of the Interest on Working Capital, the landed fuel cost (taking into account normative transit and handling losses) and gross calorific value of the fuel as per actual weighted average for the third quarter of FY 2018-19, FY 2019-20, FY 2020-21, FY 2021-22 & FY 2022-23 is considered. Also, the rate of interest on working capital is considered at bank rate as on 1st April of each of the financial year during the tariff period of 2019-24. The same is indicated in the Form-O attached at Appendix-I.
- 18) It is submitted that some of the loans allocated to this station have been refinanced by taking new loans with lower rate of interest. As per Regulation 61 (1) of Tariff Regulations 2019, the benefits of refinancing of loans has to be shared with the beneficiaries in the ratio of 50:50 (Beneficiaries: Generator). The same has been applied by adjusting the rate of interest of new loans while computing weighted average rate of interest. The adjustment in rate of interest for new loans has been done as illustrated below:
- Rate of interest of existing loan: 8.000% (say)
- Rate of interest of new loan for refinancing of existing loan: 6.000% (say)
- Rate of interest of new loan considered for computing weighted average rate of interest: 7.000%

The details with respect to refinancing of loan have been provided under Form-13 of Tariff Forms (Appendix-I).

**19) Implementation of Hon'ble Tribunal's Judgement dated 01.12.2022 in Appeal No 180 of 2017**

It is relevant to submit that the Hon'ble Tribunal for Electricity passed common Judgement dated 01.12.2022 inter alia in Appeal No 180 of 2017, filed by the Petitioner against Hon'ble Commission's Order dated 03.03.2017 passed in Petition No. 340/GT/2014 for the instant Station (Korba-III) for the 2014-19 period on the limited issues of multiplication factor for Normative O&M expenses (for 2009-14 period and 2014-19 period), projected Additional Capital Expenditure for Simulator Package and Gross Station Heat Rate. It is also noteworthy that on the similar issue of multiplication factor for O&M expenses for 2014-19 period, the Hon'ble Tribunal passed Judgment dated 11.1.2022, in Appeal No. 101/2017 and Appeal No. 110/2017, consequent to which, the Hon'ble Commission vide Order dated 21.03.2022 in Petition No 395/GT/2020 (truing-up for the period 2014-19 for the instant Station) has implemented the Judgment of the Hon'ble Tribunal dated 01.12.2022 with respect to O&M expenses for the 2014-19 period.

Therefore, following issues as decided by the Hon'ble Tribunal vide the said Judgement dated 01.12.2022 are pending for implementation in tariff of the instant Station:

- i) Normative O&M expenses for 2009-14 period (along with consequential impact on AFC)
- ii) Additional capitalization of Simulator Package (in 2014-19 period)
- iii) Gross Station Heat Rate for 2014-19 period

Details pertinent to the aforesaid issues have been provided herewith at **Annexure-A/12**.

In view of the above, it is humbly submitted that the Hon'ble Commission may be pleased to implement the Judgement dated 01.12.2022 of the Hon'ble Tribunal with respect to the above-mentioned issues.

20) It is further submitted that the Petitioner has filed an Appeal (Appeal No. 231 of 2022) before the Hon'ble Appellate Tribunal for Electricity (APTEL) in respect of certain disallowed claims by Hon'ble Commission vide Order dated 23.03.2022 in 419/GT/2020 (determination of tariff of Korba-III for 2019-24 period). Also, the Petitioner has filed an Appeal (Appeal No. 196 of 2022) before the Hon'ble Appellate Tribunal for Electricity (APTEL) in respect of certain disallowed claims by Hon'ble Commission vide Order dated 21.03.2022 in 395/GT/2020 (truing-up of tariff of Korba-III for 2014-19 period) inter alia on the issue of reclassification of Rs 1000 lakh of R&R expenditure from freehold land to project cost done in 2018-19. It is submitted that the opening value of freehold land as on 01.04.2019 considered by the Petitioner in the instant truing-up petition is based on closing value of freehold land as on 31.03.2019 as allowed by the Hon'ble Commission vide the said Order dated 21.03.2022.

It is humbly submitted that the Petitioner reserves the right to approach this Hon'ble Commission and/or file amended Petition based on the outcome of aforementioned Appeals and/or any subsequent appeal(s).

21) Furthermore, in case of any specific direction from this Hon'ble Commission vide Order dated 23.03.2022 in 419/GT/2020, related to additional capitalization or any other aspect, the same has been duly complied with and suitable justification has been provided by the Petitioner in the instant Truing up Petition.

## 22) **Water Charges**

It is submitted that Hon'ble Commission vide tariff order dated 23.03.2022 in Petition No 419/GT/2020 for the instant Station, at Para 38, has allowed the truing up of water charges, which has been allowed by the Hon'ble Commission in the said order based on actual/projections. Accordingly, the pertinent details for water charges such as allocation of water, the actual water consumed during 2019-24, the rate of water charges and computation of water charges thereby are being submitted in the instant petition at **Annexure-A/13 (colly)**. Also, a copy of rate notification, water agreement with the State Water Body and the

actual bills related to water charges paid have also been placed at **Annexure-A/13 (colly)**

It is submitted that the water agreement for the Korba Station (i.e. Korba-I&II (2100 MW) and Korba-III (500 MW)) including BALCO Captive Power Plant (BCPP), which is owned and operated by M/S Sterlite, has been done based on allocation of water quantity on daily basis for 0.2767 MCM (i.e. 101 MCM on annual basis) and the aggregated billing for water consumption is carried out on monthly basis. It is further submitted that as per the Water Agreement entered into with the Water Body of the State Govt., if the actual drawl is less than contracted quantity, the minimum payment of water charges is to be made based on allocation equivalent to 90% of the monthly contracted quantity and if the actual drawl exceeds the contracted quantity on monthly basis, the water charges are payable @1.5 times of the applicable rate of water charges. Further, BALCO requested to reduce the contracted quantity for supply of water to them. Accordingly, the allocation was reduced by 8 MCM on annual basis, thereby getting the revised allocation of 93 MCM on annual basis from Sep'21 onwards for Korba Station including BCPP.

It is submitted that the water charges claimed by the Petitioner in the instant truing-up Petition are as per the actual water charges paid to the Water Resources Dept, Govt. of Chhattisgarh and after adjusting the payment received from BCPP corresponding to their water allocation. In view of the aforesaid, the Hon'ble Commission may be pleased to allow the water charges as claimed in Form-3A of Appendix-I of the instant truing-up petition.

**23) Unrecovered Depreciation till 31.03.2014**

- i) The Hon'ble Appellate Tribunal vide Judgement dated 13.06.2007 on the issue of "Admissibility of depreciation upto 90% of the value of the assets" had allowed the unpaid portion of the depreciation (because of under

recovery of fixed charges due to availability lower than NAPAF) after the plant has lived its designated useful life. The Tribunal observed following

*"In a regulatory cost plus regime all costs have to be reimbursed. Depreciation amount up to 90% being a cost has to be allowed over the life of the plant. If due to underperformance in a particular year the appellant is not able to recover full depreciation allowed in that year and if this denial is forever, it will tantamount to a penalty. In a contract between the appellant and the beneficiaries, only levy of liquidated damages can be permitted. It will, therefore, be enough deterrent for the appellant if the depreciation is not allowed during the year of underperformance. However, the same cannot be denied forever and, therefore, it will be only fair to allow the unpaid portion of the depreciation after the plant has lived its designated useful life. In this view of the matter the CERC needs to examine this aspect as per the aforesaid observations."*

- ii) Accordingly, the Petitioner vide additional affidavit dated 06.05.2016 in Petition No 340/GT/2014 had provided following details with respect to unrecovered depreciation till 31.03.2014 for the instant Station, i.e. Korba-III:

Sl. No.	FY	Target Availability	Annual Availability	AFC for the period	Depreciation included in AFC for the period	Disincentive for the period	Depreciation unrecovered due to disincentive
		(%)	(%)	(Rs Lakh)	(Rs Lakh)	(Rs Lakh)	(Rs Lakh)
1	2010-11 (21.03.2011 - 31.03.2011)	85	81.38	1528.81	345.08	32.55	7.35
2	2011-12	85	76.76	52353.55	11825.76	2538.47	573.40

- iii) It is submitted that the Hon'ble Commission may kindly take the above details on record.

#### 24) Capital Spares consumption

It is submitted that Hon'ble Commission at para 41 in its order dated 23.03.2022 in petition no. 419/GT/2020 for the instant Station has allowed the consideration of the claim on merits towards capital spares consumption at the time of truing up. Accordingly, the same has been claimed in Form-3A of the attached



Appendix-I. The details of the year wise actual capital spares consumed have been provided in Form-17 of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on capital spares consumption as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

**25) Security Expenses**

It is submitted that in Petition No 419/GT/2020 for the instant station, the Petitioner had claimed security expenses on estimated basis, and the same has been considered by Hon'ble Commission subject to truing up in its order dated 23.03.2022 in Petition No. 419/GT/2020 (para 42 of the said Order). The details of actual security expenses incurred for 2019-24 period have been provided in Form-3A of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on security expenses as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

**26) Ash Transportation expenses**

- (i) It is submitted that Hon'ble Commission vide its order dated 28.10.2022 in Petition No. 205/MP/2021 for recovery of additional expenditure incurred due to Ash Transportation charges for various Stations of the Petitioner, including the instant Station, held that the same is admissible as additional O&M expenses. The relevant para from the said Order is quoted below:

*"29. It is pertinent to mention that the Commission while fixing the O&M expense norms for the 2019-24 tariff period, had not considered/included the expenses incurred on account of transportation of fly ash. Accordingly, we, in exercise of the regulatory power under section 79(1)(a) of the Act, hold that the additional expenditure incurred by the Petitioner towards fly ash transportation cost for the period 2019-24, is admissible as additional O&M expenses, as the same is in terms of the MOEF&CC notifications dated 25.1.2016 and 31.12.2021, as stated in para 25 above."*

- (ii) Further, vide the said Order dated 28.10.2022, the Hon'ble Commission allowed the ash transportation expenditure for the period 2019-22 for the Petitioner's Stations, including the instant Station, and held as follows:

*"39. Petitioner has furnished the details of the distance to which fly ash has been transported from the generating station, schedule rates applicable for*

transportation of fly ash, as notified by the State Governments along with details, including Auditor certified accounts. These documents have been examined and accordingly, the total fly ash transportation expenditure allowed to the Petitioner generating station wise for the period 2019-22 is as per the table in para 38 above totalling to Rs 309704.03 lakh and the same shall be recovered from the beneficiaries of the respective generating stations in 6 (six) equal monthly installments. However, the Petitioner is directed to submit details regarding award of transportation contracts, distance to which fly ash has been transported along with duly reconciled statements of expenditure incurred on ash transportation at the time of filing petitions for truing up of tariff for the 2019-24 tariff period of the generating stations.

- (iii) Further, for the period 2022-24, the Hon'ble Commission vide the said Order dated 28.10.2022 has allowed monthly billing for ash transportation charges as per below:

**Monthly billing**

43. In the light of the above discussion and keeping in view that the Petitioner is entitled for recovery of fly ash transportation charges, under change in law, as additional O&M expenses, we permit the provisional billing at 90% of the fly ash transportation charges incurred by the Petitioner, in respect of its generating stations, for the balance period (i.e. 2022-24), on a monthly basis, based on self-certification, and the beneficiaries shall pay the same accordingly. This is, however, subject to prudence check of the claims, at the time of truing-up of tariff for the period 2019-24, in respect of the generating stations of the Petitioner, in terms of Regulation 13 of the 2019 Tariff Regulations.

44. We direct that the fly ash transportation cost incurred by the Petitioner, shall be recovered, in proportion to the coal consumed corresponding to the scheduled generation at normative parameters in accordance with the 2019 Tariff Regulations or at actuals, whichever is lower, for the supply of electricity to the respective Discoms. If the actual generation is less than the scheduled generation, the coal consumed for actual generation shall be considered for the purpose of computation of transportation of fly ash. The Petitioners are directed to furnish along with its monthly regular and/or supplementary bill(s), computations duly certified by the auditor, to the Respondent Discoms. The Petitioners and the Respondent Discoms are also directed to carry out reconciliation in respect of the claims, annually and the same is subject to truing-up, in terms of Regulation 13 of the 2019 Tariff Regulations.

**Carrying Cost**

47. In line with the above decision and since the Petitioner has been permitted to recover the fly ash transportation cost as 'additional O&M expenses', for the period 2019-24, in exercise of the regulatory powers under Section 79(1)(a) of the Act, we permit the recovery of these charges, along

*with carrying cost, at the rate of interest as specified, in terms of Regulation 10 (7) of the 2019 Tariff Regulations.*

It is pertinent to mention here that in compliance to various directives of the Hon'ble commission in petition no 205/MP/2021, the petitioner has already submitted entire set of details/ documents i.e. quantum and distance of ash transported, rate, mode of award of contract, end user certificates, etc. as well as duly audited statement of ash transportation expenses and revenue from sales of ash for the FY 19-20, FY 20-21 and FY 21-22. Based on the above said submissions of petitioner, the Hon'ble Commission has already decided and allowed the Ash Transportation expenditure for NTPC Stations including the instant Korba Station for the said period and the petitioner accordingly has billed the same to the beneficiaries. Therefore, it is submitted that the ash transportation expenses for the period FY 2019-22 have achieved finality.

Further, in compliance to directives of the Hon'ble Commission vide order dated 28/10/2022 in petition no 205/MP/2021 (para 43), the petitioner has done monthly billing of ash transportation expenditure @90% of expenditure, provisionally, for the balance period 2022-24.

Now, in view of the abovesaid directions passed by this Hon'ble Commission, the Petitioner is submitting the actual ash transportation cost incurred for the period 2022-24 on actual basis in Form-3A along with the pertinent details at Form-3B of Appendix-I. It is relevant to mention that Form-3A and Form-3B contain details of Ash Transportation for the entire control period of 2019-24 for the sake of brevity/ simplicity. Also, Auditor Certificate with respect to Ash Transportation expenses incurred for FY 22-23 and FY 23-24 are provided herewith at **Annexure-A/14**.

In view of the above, it is prayed that this Hon'ble Commission may be pleased to allow the ash transportation expenses as claimed in the instant petition.

- 27) The tariff calculation based on the above & other applicable provisions of the Tariff Regulations 2019, are enclosed herewith at Appendix-I and Appendix-I(a).

- 28) The filing fee for the tariff determination has already been paid for the period from 2019-24 as per provisions of CERC (Payment of Fees), Regulation 2012. Accordingly, no fee is payable along with this petition for revision of tariff.

### **Prayer**

In the light of above submissions and submissions made in respect of the directions of the Hon'ble Commission in its order dated 23.03.2022, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Approve revised tariff of **Korba STPS Stage-III** for the tariff period 2019-24 after triung-up as per provision of Regulation 13 of Tariff Regulations 2019.
- ii) Allow the reimbursement of water charges, capital spares, security expenses and ash transportation expenses for the instant station, as claimed by the Petitioner.
- iii) Implement the Judgement dated 01.12.2022 of the Hon'ble Tribunal in Appeal No 180 of 2017 with respect to Normative O&M Expenses for 2009-14 period, Additional Capitalization of Simulator Package, Gross station Heat Rate for 2014-19 period.
- iv) Allow Petitioner to bill provisional supplementary tariff based on implementation of Combustion Modification (CM) System in the instant station till the Supplementary tariff is finally determined & approved by the Hon'ble Commission.
- v) Determine & Approve Supplementary Tariff of Korba-III for the tariff period from the date of operationalization of the CM System (as part of ECS), i.e. 10.07.2022 till 31.03.2024.
- vi) Pass any other order as it may deem fit in the circumstances mentioned above.

**(Petitioner)**

Noida

Date: \_\_\_\_\_

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION  
NEW DELHI

PETITION NO. ....

For True-up in Petition No- 419/GT/0.020

**IN THE MATTER OF** : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Korba Super Thermal Power Station Stage-III (500 MW) for the period from 01.04.2019 to 31.03.2024 after the true up exercise

**Petitioner:**

1. NTPC Ltd.  
NTPC Bhawan  
Core-7, Scope Complex  
7, Institutional Area, Lodhi Road  
New Delhi-110 003



**Respondents:**

1. Madhya Pradesh Power Management Company Ltd.  
Shakti Bhawan, Vidyut Nagar,  
Jabalpur 482008

and Others

**AFFIDAVIT**

I, Sameer Kumar Aggarwal son of late Smt B K Aggarwal, aged about 51 years, working as Additional General Manager (Commercial) in the office of NTPC Limited, having its registered office at NTPC Bhawan, Scope Complex, Core-7, Lodhi Road, New Delhi-110003 do hereby solemnly affirm and state as under:

1. That the deponent is the Additional General Manager (Commercial) of the Petitioner NTPC Ltd. and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.



*Signature*

2. That the accompanying Petition under Section 62 and 79 (1) (a) of the Electricity Act, 2003, has been filed by my authorized representative under my instruction and the contents of the same are true and correct to the best of my knowledge and belief.
3. That the contents of Para No. 1 to 28 as mentioned in the Petition are true and correct based on the my personal knowledge, belief and records maintained in the office.
4. That the annexures annexed to the Petition are correct and true copies of the respective originals.
5. That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

*(Signature)*  
(Deponent)

**Verification:**

Verified at Noida on this \_\_\_\_\_ day of November 2024, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.

समीर अग्गवाल/SAMEER AGGARWAL  
अवर महाप्रबन्धक (वाणिज्यिक)  
Add. General Manager (Commercial)  
एन टी डी सी लिमिटेड/NTPC LIMITED  
BDC, A-8A, Sector-24, Noida-201 301 (U.P.)

*(Signature)*  
(Deponent)



ATTESTED  
*(Signature)*  
YOGENORA SINGH  
NOTARY NOIDA  
3 B NAGAR (U P) INDIA

समीर अग्गवाल/SAMEER AGGARWAL  
अवर महाप्रबन्धक (वाणिज्यिक)  
Add. General Manager (Commercial)  
एन टी डी सी लिमिटेड/NTPC LIMITED  
BDC, A-8A, Sector-24, Noida-201 301 (U.P.)

11 0 NOV 2024

## APPENDIX-I

**TARIFF FILING FORMS (THERMAL)**

**FOR TRUING-UP OF TARIFF**

**FOR**

**Korba STPS Stage-III**

**(From 01.04.2019 to 31.03.2024)**



**Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations**

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-1	Summary of Tariff	✓
FORM-1 (I)	Statement showing claimed capital cost	✓
FORM-1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-3A**	Statement showing O&M Expenses	✓
FORM-3B**	Details of Ash Transportation expenses	✓
FORM-4	Details of Foreign loans	NA
FORM-4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	✓
FORM-5A**	Abstract of Claimed Capital Cost for the existing Projects	✓
FORM-6	Financial Package upto COD	NA
FORM-7	Details of Project Specific Loans	NA
FORM-8	Details of Allocation of corporate loans to various projects	✓
FORM-9A**	Summary of Statement of Additional Capitalisation claimed during the period	✓
FORM-9**	Statement of Additional Capitalisation after COD	✓
FORM-10	Financing of Additional Capitalisation	✓
FORM-11	Calculation of Depreciation on original project cost	NA
FORM-12	Statement of Depreciation	✓
FORM-13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM-14	Draw Down Schedule for Calculation of IDC & Financing Charges	NA
FORM-15	Details of Fuel for Computation of Energy Charges	✓
FORM-15A	Details of Secondary Fuel for Computation of Energy Charges	✓
FORM-16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17	Details of Capital Spares	✓
FORM-18	Non-Tariff Income	✓
FORM-19	Details of Water Charges	✓
FORM-20	Details of Statutory Charges	✓

\*\* Provided yearwise for the period 2019-24

PART-I

**List of Supporting Forms / documents for tariff filing for Thermal Stations**

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	NA
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	NA
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables, parameters, optional packages etc for New Project	NA
FORM-F	Details of cost over run	NA
FORM-G	Details of time over run	NA
FORM-H	Statement of Additional Capitalisation during end of the useful life	NA
FORM-I	Details of Assets De-capitalised during the period	✓
FORM-J	Reconciliation of Capitalisation claimed vis-à-vis books of accounts	✓
FORM-K	Statement showing details of items/assets works claimed under Exclusions	✓
Annexure-1A**	Reconciliation of Additional Capitalization with Audited Balance Sheet	✓
Annexure-A**	Year wise statement of Additional Capitalization (claimed & exclusions) after COD	✓
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Works in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-O(I)**	Computation of Energy Charges	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	NA
FORM-R	Actual cash expenditure	NA
FORM-S	Statement of Liability flow	✓
FORM-T	Summary of issues involved in the petition	✓

**List of supporting documents for tariff filing for Thermal Stations**

S. No.	Information / Document	Tick
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association ( For New Station setup by a company making tariff application for the first time to CERC)	NA
2	A. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures on COD of the Station for the new station & for the relevant years.	NA
	B. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures for the existing station for relevant years.	✓
3	Copies of relevant loan Agreements	NA
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	NA
5	Copies of the Equity participation agreements and necessary approval for the foreign equity.	NA
6	Copies of the BPSA/JPA with the beneficiaries, if any	NA
7	Detailed note giving reasons of cost and time over run, if applicable.	NA
	List of supporting documents to be submitted:	
	a. Detailed Project Report	
	b. CPM Analysis	
	c. PERT Chart and Bar Chart	
d. Justification for cost and time Overrun		
8	Generating Company shall submit copy of Cost Audit Report along with cost accounting records, cost details, statements, schedules etc. for the Generating Unit wise /stage wise/Station wise/ and subsequently consolidated at Company level as submitted to the Govt. of India for first two years i.e. 2019-20 and 2020-21 at the time of mid-term true-up in 2021-22 and for balance period of tariff period 2019-24 at the time of final true-up in 2024-25. In case of initial tariff filing the latest available Cost Audit Report should be furnished.	NA
9	Any other relevant information, (Please specify)	NA
10	Reconciliation with Balance sheet of any actual additional capitalization and amongst stages of a generating station	NA
11	BEEM is maintaining the records as per the relevant applicable Acts. Formats specified herein may not be suitable to the available information with BEEM. BEEM may modify the formats suitably as per available information to them for submission of required information for tariff purpose.	NA

## Summary of Tariff

Name of the Petitioner:		NTPC Limited						
Name of the Generating Station:		Korba-III						
Place (Region/District/State):		Western Region/ Korba/ Chhattisgarh						
								Amount in Rs. Lakhs
S. No.	Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8	9
1.1	Depreciation	Rs Lakh	13,108.68	13,182.03	13,259.64	13,286.57	13,328.24	6,089.88
1.2	Interest on Loan	Rs Lakh	7,591.77	6,337.67	4,804.13	3,736.00	2,849.98	2,186.43
1.3	Return on Equity	Rs Lakh	14,831.57	14,171.39	14,336.08	14,248.20	14,273.24	14,300.35
1.4	Interest on Working Capital	Rs Lakh	2,807.30	2,627.26	2,438.81	2,392.46	2,252.74	2,620.85
1.5	O&M Expenses	Rs Lakh	12,188.63	15,222.42	15,272.90	15,554.07	16,848.53	22,269.91
1.6	Special Allowance (If applicable)	Rs Lakh						
1.7	Compensation Allowance (If applicable – relevant for column 4 only)	Rs Lakh						
	<b>Total</b>	Rs Lakh	<b>60523.96</b>	<b>51540.77</b>	<b>50011.58</b>	<b>49217.29</b>	<b>49552.72</b>	<b>47467.41</b>
2.1	Landed Fuel Cost (coal)	Rs/Ton	1131.35	1749.28	1816.03	2075.64	1865.91	1941.52
	(%) of Fuel Quantity	(%)						
2.2	Landed Fuel Cost Imported Coal							
	(%) of Fuel Quantity							
2.3	Landed Fuel Cost (coal/gas RLNG-liquid) other than FSA	Rs/Ton						
	(%) of Fuel Quantity	(%)						
2.4	Landed Fuel Cost Imported Coal other than FSA							
	(%) of Fuel Quantity							
2.5	Secondary fuel oil cost	Rs/l	43535.959	37967.718	38337.685	29259.088	35268.631	51388.859
2.6	Energy Charge Rate ex-bus (Perse kWh)	Rs/Unit	0.870	1.367	1.377	1.525	1.332	1.459
								(Petitioner)

Details as per Form-15

Name of the Petitioner: NTPC Limited

Name of the Generating Station: Korba-III

Amount in Rs. Lakhs

**Statement showing claimed capital cost – (A+B)**

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	257839.06	260834.54	261433.90	262139.96	263185.91
2	Add: Addition during the year/period	2888.59	712.06	897.23	1372.41	690.60
3	Less: De-capitalisation during the year/period	209.53	272.83	340.16	341.23	60.92
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	244.41	140.33	143.97	14.77	42.93
6	Closing Capital Cost	260834.54	261433.90	262139.96	263185.91	263848.53
7	Average Capital Cost	259346.80	261144.22	261786.93	262662.94	263517.23

**Statement showing claimed capital cost eligible for RoE at normal rate (A)**

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	257839.06	259183.74	259078.67	258957.35	258220.01
2	Add: Addition during the year / period	1199.80	37.62	77.69	506.35	117.49
3	Less: De-capitalisation during the year / period	209.53	272.83	340.16	341.23	60.92
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	244.41	140.33	137.16	1.46	42.93
6	Closing Capital Cost	259183.74	259078.67	258957.35	259120.01	259219.53
7	Average Capital Cost	258511.48	259131.21	259016.01	259036.48	259169.77

**Statement showing claimed capital cost eligible for RoE at weighted average rate of interest on actual loan portfolio (B)**

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	0.00	1670.79	2335.23	3186.61	4063.90
2	Add: Addition during the year / period	1670.79	604.44	619.57	666.92	567.11
3	Less: De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	0.00	0.00	11.81	11.28	6.00
6	Closing Capital Cost	1670.79	2335.23	3186.61	4063.90	4629.01
7	Average Capital Cost	835.40	2013.01	2770.92	3626.26	4347.46

(Petitioner)

Name of the Petitioner: NTPC Limited  
Name of the Generating Station: Korba-III

## Statement showing Return on Equity at Normal Rate

S. No.	Particulars	Amount in Rs. Lakh				
		2018-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	<b>Return on Equity</b>					
1	Gross Opening Equity (Normal)	75,114.47	75,517.87	75,486.35	75,448.75	75,498.7501
2	Less: Adjustment in Opening Equity	-				
3	Adjustment during the year		-	-	-	-
4	Net Opening Equity (Normal)	75,114.47	75,517.87	75,486.35	75,448.75	75,498.75
5	Add: Increase in equity due to addition during the year / period	392.94	8.29	23.31	151.92	55.29
7	Less: Decrease due to De-capitalization during the year / period	62.88	81.85	102.05	102.37	18.27
8	Less: Decrease due to re-aval during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	73.32	42.04	41.13	0.43	12.88
10	Net closing Equity (Normal)	75,517.87	75,486.35	75,448.75	75,498.75	75,528.61
11	Average Equity (Normal)	75,316.17	75,302.11	75,467.35	75,473.75	75,513.68
12	Rate of ROE (%)	18.782	18.782	18.782	18.782	18.782
13	Total ROE	14,146.88	14,180.81	14,174.32	14,176.48	14,182.99

(Petitioner)

Name of the Petitioner: NTPC Limited

Name of the Generating Station: Keeru-III

## Statement showing Return on Equity at Wt. Avg. Rate of Interest

Amount in Rs. Lakhs

S.No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	<b>Return on Equity at Wt. Avg. Rate (WAROI)</b>					
1	Gross Opening Equity (@WAROI)	0.00	501.24	706.57	955.98	1219.77
2	Less: Adjustment in Opening Equity	0.00	0.00	0.00	0.00	0.00
3	Adjustment during the year	0.00	0.00	0.00	0.00	0.00
4	Net Opening Equity (@WAROI)	0.00	501.24	706.57	955.98	1219.77
5	Add: Increase in equity due to addition during the year / period	501.24	205.93	245.87	239.81	168.93
7	Less: Decrease due to De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	0.00	0.00	3.54	3.96	0.00
10	Net closing Equity (@WAROI)	501.24	706.57	955.98	1,219.77	1,388.70
11	Average Equity (@WAROI)	250.62	603.90	831.28	1087.88	1304.24
12	Rate of ROE (%)	10.17%	9.15%	8.88%	8.98%	8.95%
13	Total ROE	28.81	26.28	27.88	27.76	27.57

(Petitioner)

## Plant Characteristics

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	Korba STPS Stage-III
Unit(s)/Block(s)/Parameters	Unit-I
Installed Capacity ( MW)	500
Schedule COD as per Investment Approval	10-01-2010
Actual COD /Date of Taken Over (as applicable)	21-03-2011
Pit Head or Non Pit Head	Pit head
Name of the Boiler Manufacture	BHEL
Name of Turbine Generator Manufacture	KWU
Main Steam Pressure at Turbine inlet (kg/Cm <sup>2</sup> ) abs <sup>1</sup>	170
Main Steam Temperature at Turbine inlet (°C) <sup>1</sup>	537
Reheat Steam Pressure at Turbine inlet (kg/Cm <sup>2</sup> ) <sup>1</sup>	40.492
Reheat Steam Temperature at Turbine inlet (°C) <sup>1</sup>	537
Main Steam flow at Turbine inlet under MCR condition (tons /hr) <sup>2</sup>	1498.53
Main Steam flow at Turbine inlet under VWO condition (tons /hr) <sup>2</sup>	1597.7
Unit Gross electrical output under MCR /Rated condition (MW) <sup>2</sup>	500
Unit Gross electrical output under VWO condition (MW) <sup>2</sup>	529.53
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh) <sup>3</sup>	1944.44
Conditions on which design turbine cycle heat rate guaranteed	
% MCR	100
% Makeup Water Consumption	0
Design Capacity of Make up Water System	3%
Design Capacity of Inlet Cooling System (m <sup>3</sup> /hr)	54000
Design Cooling Water Temperature (°C)	33
Back Pressure (mmHg)	77
Steam flow at super heater outlet under BMCR condition (tons/hr)	1625
Steam Pressure at super heater outlet under BMCR condition) (kg/Cm <sup>2</sup> )	178
Steam Temperature at super heater outlet under BMCR condition (°C)	540
Steam Temperature at Reheater outlet at BMCR condition (°C)	540
Design / Guaranteed Boiler Efficiency (%) <sup>4</sup>	84.91%
Design Fuel with and without Blending of domestic/imported coal	GCV-3300 Kcal/kg, ash-40%, VM-22%, TM-13%, FC-25%

## Plant Characteristics

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	Korba STPS Stage-III
Unit(s)/Block(s)/Parameters	Unit-I
Type of Cooling Tower	Counter flow/Induced Draft
Type of cooling system <sup>1</sup>	Closed/Induced
Type of Boiler Feed Pump <sup>2</sup>	Steam Driven
Fuel Details <sup>3</sup>	
-Primary Fuel	Coal
-Secondary Fuel	HFO/LDO
-Alternate Fuels	
Special Features/Site Specific Features <sup>4</sup>	
Special Technological Features <sup>5</sup>	
Environmental Regulation related features <sup>10</sup>	Electrostatic Precipitator
Any other special features	

1: At Turbine MCR condition

2: with 0% (Nil) make up and design Cooling water temperature

3: at TMCR output based on gross generation, 0% (Nil) make up and design Cooling water temperature

4: With Performance coal based on Higher Heating Value (HHV) of fuel and at BMCR) out put

5: Closed circuit cooling, once through cooling, sea cooling, natural draft cooling, induced draft cooling etc.

6: Motor driven, Steam turbine driven etc.

7: Coal or natural gas or Naptha or lignite etc.

8: Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake /makeup water systems etc. scrubbers

9: Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc.

10: Environmental Regulation related features like FGD, ESP etc.

Petitioner



## Normative parameters considered for tariff computations

Name of the Petitioner:		NTPC Limited					
Name of the Generating Station:		Korba-III					
		(Year Ending March)					
Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
Base Rate of Return on Equity (Normal ROE)	%	15.50	15.50	15.50	15.50	15.50	15.50
Base Rate of Return on Equity on Add. Capitalization (ROE @ Wt. Avg. Rate of Interest)	%	-	8.599	7.553	7.335	7.415	7.426
Effective Tax Rate	%	21.5490	17.4720	17.4720	17.4720	17.4720	17.4720
Target Availability	%	85.00	85.00				
In High Demand Season	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
In Low Demand Season (Off-Peak)	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Auxiliary Energy Consumption	%	5.75	6.25	6.25	6.25	6.25	6.25
Gross Station Heat Rate	kCal/kWh	2380.52	2404.50	2404.50	2404.50	2404.50	2404.50
Specific Fuel Oil Consumption	ml/kWh	0.50	0.50	0.50	0.50	0.50	0.50
Cost of Coal/Lignite for WC1	in Days	45	40	40	40	40	40
Cost of Main Secondary Fuel Oil for WC1	in Months	2	2	2	2	2	2
Fuel Cost for WC2	in Months						
Liquid Fuel Stock for WC2	in Months						
O&M Expenses	Rs lakh/MW	0	22.31	25.3	24.12	24.97	25.84
Maintenance Spares for WC	% of O&M	20.00	20.00	20.00	20.00	20.00	20.00
Recoverables for WC	in Days	60	45	45	45	45	45
Storage capacity of Primary fuel	LMT	7.07	7.07				
SEI 1 Year (MCLR plus 550 basis point)	%	13.50	12.05	11.25	10.50	10.30	12.00
Blending ratio of domestic coal/imported coal		1.00	1.00	1.00	1.00	1.00	1.00

Date:

(i) The storage capacity of primary fuel as indicated above is for the actual Korba Station (2400 MW).

Petitioner

**Calculation of O&M Expenses**

Name of the Company :	NTPC Limited
Name of the Power Station :	Korba-III

Amount in Rs. Lakhs

S.No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	7	8
1	<b>O&amp;M expenses under Reg.35(I)</b>					
1a	Normative	11255.00	11650.00	12060.00	12485.00	12920.00
2	<b>O&amp;M expenses under Reg.35(I)(6)</b>					
2a	Water Charges	1955.91	1950.57	1952.77	1951.65	1955.93
2b	Security expenses	703.07	723.53	748.84	798.56	866.48
2c	Capital Spares	1308.44	833.65	513.47	894.24	1111.16
3	O&M expenses-Ash Transportation	0.00	115.15	279.00	719.08	5416.33
	<b>Total O&amp;M Expenses</b>	<b>15222.42</b>	<b>15272.90</b>	<b>15554.07</b>	<b>16848.53</b>	<b>22269.91</b>

**Note:**

- i) Detailed computation of water charges provided at Annexure-A/13 of the Petition.
- ii) Details w.r.t. Ash Transportation expenses provided at Form-3B.

Petitioner

Worksheet of All Transmission Charges

Name of the Petitioner: **WTPC Limited**  
 Name of the Generating Station: **Bara STPS Stage-II**

(Amount in Rs. in Lakhs)

S.No.	Particulars	COM	Opening Amt. As on 01.04.2009	2009-10	2010-11	2011-12	2012-13	2013-14
1	Total All Transmission Charges incurred: Bara STPS (200 MW)	Rs. lakh	-	-	794.28	1,446.85	4,077.24	10,708.13
2	Revenue from sale of fuel: Bara STPS (200 MW)	Rs. lakh	41.28	22.29	67.22	48.22	-	47.64
3	Net All Transmission Charges: Bara STPS (200 MW)	Rs. lakh	-	-	727.06	1,398.63	4,077.24	10,660.49
4	Net All Transmission Charges for Bara-II (200 MW) (Worked based on Estimated Budget)	Rs. lakh	-	-	485.25	1,127.83	3,333.18	10,274.13
5	Proposed All Transmission Charges for Bara-II (200 MW) (Provision made in Detailed Schedule)	Rs. lakh	-	-	545.25	179.80	744.06	3,416.53

**NOTE:**  
 All Transmission charges from FY 10-11 to FY 13-14 were allowed by the Hon'ble Commission vide its order dated 28.10.2011 in Petition No. 206/2011/2012 and have already been paid to the beneficiaries. Also, Hon'ble Commission allowed further provision being 10% of expenses for the period FY 12-13 and FY 13-14, subject to which provision brought to the beneficiaries has been allowed as per following (Rs. lakh) Certificate provided at Annexure A/14:  
 a) For Bara-II: Rs. 285.25 lakh for FY 12-13 and Rs. 1874.74 lakh for FY 13-14  
 b) For Bara-II: Rs. 447.27 lakh for FY 12-13 and Rs. 474.70 lakh for FY 13-14

Petitioner

**Abstract of Admitted Capital Cost for the existing Projects**

<b>Name of the Company :</b>	NTPC Limited	
<b>Name of the Power Station :</b>	Korba-III	
<b>Last date of order of Commission for the project</b>	<b>Date (DD-MM-YYYY)</b>	23.03.2022
<b>Reference of petition no. in which the above order was passed</b>	<b>Petition no.</b>	419/G7/2020
<b>Following details (whether admitted and/or considered) as on the last date of the period for which tariff is approved, i.e. as on 31.03.2024, in the above order by the Commission:</b>		<b>(Rs lakh)</b>
<b>Capital cost</b>	<b>(Rs. in lakh)</b>	2,58,539.05
<b>Amount of un-discharged liabilities included in above (&amp; forming part of admitted capital cost)</b>		
<b>Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)</b>		4,306.83
<b>Gross Normative Debt</b>		1,83,214.60
<b>Cumulative Repayment</b>		1,60,267.94
<b>Net Normative Debt</b>		22,946.66
<b>Normative Equity</b>		75,324.45
<b>Cumulative Depreciation</b>		1,60,438.64
<b>Freehold land</b>		3,754.45
		<b>(Petitioner)</b>

**Abstract of Claimed Capital Cost for the existing Projects.**

<b>Name of the Company :</b>	NTPC Limited	
<b>Name of the Power Station :</b>	Korba-III	
<b>Reference of Final True-up Tariff Petition</b>	<b>Affidavit dated</b>	
Following details as considered by the Petitioner as on the last date of the period for which final true-up tariff is claimed, i.e. as on 31.03.2024:		(Rs Lakh)
Capital cost	<b>(Rs. in lakh)</b>	2,59,219.53
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		0.00
Amount of un-discharged liabilities corresponding to above-claimed capital cost (but not forming part of admitted capital cost being allowed on cash basis)		
Gross Normative Debt		1,86,931.24
Cumulative Repayment		1,60,282.70
Net Normative Debt		26,648.54
Normative Equity		76,917.31
Cumulative Depreciation		1,60,453.40
Freehold land		4,222.21
		(Petitioner)

**Statement Giving Details of Project Financed through a Combination of loan  
Form B**

TRANCHE NO  
T00001

BF NO 0030000001

000004

**Unsecured Loan From HDFC Bank Ltd. IX**

Source of Loan	HDFC Bank Ltd. IX	
Currency	INR	
Amount of Loan	50,00,00,000	
Total Drawn amount	18,10,00,000	
Date of drawl	24.08.2020	
Interest Type	Floating	
Fixed Interest Rate		
Base Rate, if Floating interest	8.30%	
Margin, if Floating interest	Nil	
Are there any Caps/Floor	Y/N	
Frequency of Int. Payment	MONTHLY	
If Above is yes, specify Caps/Floor		
Maximum Period	3 Years	
Maximum effective from	24.08.2020	
Repayment Period (inc. Moratorium)	15 Years	
Repayment Frequency	12 Yearly Installment	
Repayment Type	AVG	
First Repayment Date	30.08.2024	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	BARN-II	2,54,21,37,001
	BONGA-DADN	2,06,81,00,000
	CHETTI BARRAYU CMP	15,50,00,000
	JETBAR SOLAR	20,00,00,000
	KAHALODON-II	11,45,04,133
	KHAROSE	1,20,00,00,000
	KOLDAM	4,54,00,000
	<b>KOREA-III</b>	<b>3,14,43,357</b>
	KUDGI	40,00,00,000
	LAKAI	7,85,71,430
	MISINKEI	69,48,38,787
	MOUDA-I	1,00,00,00,000
	NORTH KARKHUPRA	50,00,00,000
	PAJJI BARNADIN CUE	1,07,21,55,051
	RAMMAN	50,00,00,000
	RIHAND-II	20,43,00,000
	SIDHORE-II	22,70,00,000
	SPAT-I	12,57,38,787
	SOLAPUR	53,79,74,295
	<b>TANDEH</b>	<b>1,20,00,00,000</b>
	UNCHAKAR STPR-II	18,00,00,000
	VINDHYACHAL-II	35,31,00,000
	VINDHYACHAL-V	1,48,28,57,148
	<b>Total Allocated Amount</b>	<b>50,00,00,000</b>

**Statement Giving Details of Project Financed through a Combination of loan  
Form B**

**TRANCHE NO**

**T00001**

**000001**

**BF NO 0030000711**

**Unsecured Loan From Punjab National Bank-IV**

Source of Loan	Punjab National Bank-IV	
Currency	INR	
Amount of Loan	20,00,00,00,000	
Total Drawn amount	20,00,00,00,000	
Date of Drawal	01.01.2018	
Interest Type	Floating	
Fixed Interest Rate		
Base Rate, if Floating interest	8.50%	
Margin, if Floating interest	0.00%	
Are there any Caps/Floor	N/A	
Frequency of Int. Payment	MONTHLY	
If Above is yes, specify Caps/Floor		
Maximum Period	3 Years	
Maximum effective from	01.01.2018	
Repayment Period (inc. Moratorium)	12 Years	
Repayment Frequency	9 Yearly Instalment	
Repayment Type	A/R	
First Repayment Date	14.03.2023	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	UNCAHAR STPP-IV	20,00,00,000.00
	TANDLA-II	68,00,00,000.00
	NCTPP-II	58,43,00,000.00
	GAZI/BAZ/BAW	68,00,00,000.00
	<b>KORGA-II</b>	<b>15,00,00,000.00</b>
	SIPAT-I	17,14,00,000.00
	PARAKH-II	8,57,00,000.00
	KAHALGAON-I	17,14,00,000.00
	BARI-I	1,00,57,00,000.00
	BARI-II	8,00,00,000.00
	NORTH KANAWPURX	1,00,00,00,000.00
	KOLDAM	5,43,00,000.00
	TARVAN YASHVIGAD	29,57,00,000.00
	RAMRI/BAWACH	1,43,00,00,000.00
	CHATTI BARIATU	10,00,00,000.00
	BONGAIGAN	39,43,00,000.00
	KUOSI	60,00,00,000.00
	LARA	1,29,00,00,000.00
	SADARNARA	2,37,72,00,000.00
	CARLIPALI	2,73,00,00,000.00
	KHARSONE	90,00,00,000.00
	AMANTPUR SOLAR	17,00,00,000.00
	TALAPALI COAL MINE	3,00,00,00,000.00
	<b>Total Allocated Amount</b>	<b>20,00,00,00,000.00</b>

## Unsecured Loan From Punjab National Bank-III

Source of Loan	Punjab National Bank-III	
Currency	INR	
Amount of Loan	20,00,00,00,000	
Total Drawn amount	20,00,00,00,000	
Date of Drawl	01.01.2019	
Interest Type	Floating	
Fixed Interest Rate		
Base Rate, if Floating interest	8.00%	
Margin, if Floating interest	0.00%	
Are there any Cash Pool	N/A	
Frequency of Int. Payment	MONTHLY	
If Above is yes, specify Cash Pool		
Moratorium Period	3 Years	
Moratorium effective from	01.01.2019	
Repayment Period (Inc. Moratorium)	15 Years	
Repayment Frequency	9. Yearly Installment	
Repayment Type	AVG	
First Repayment Date	01.03.2020	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
Project Code	Project Name	Amount
	UNCHAHAR STPP IV	65,00,00,000.00
	TANDA-II	68,00,00,000.00
	NOYFH-II	38,43,00,000.00
	WADRI GAS P&M	65,00,00,000.00
	WDRSA-III	15,00,00,000.00
	BIPAT-II	17,14,00,000.00
	PARAKA-II	5,97,00,000.00
	KARALGAON-II	17,74,00,000.00
	BARK-I	1,00,57,00,000.00
	BARK-II	2,00,50,000.00
	NORTH KARANPURA	1,00,00,00,000.00
	KOLDAM	5,43,00,000.00
	YAFOWAN VISHNUPAD	28,97,00,000.00
	PAORI/BARWAZIR	1,40,00,00,000.00
	CHATTI BARIATJ	10,00,00,000.00
	BONGAOSHON	25,42,00,000.00
	KLIGGI	60,00,00,000.00
	LARA	1,23,00,00,000.00
	SADARISARA	2,27,75,00,000.00
	DARIPALLI	2,73,00,00,000.00
	KARSORE	60,00,00,000.00
	AGANTPUR SOLAR	17,60,00,000.00
	TALAPALI COAL MINE	5,00,00,00,000.00
	<b>Total Allocated Amount</b>	<b>20,00,00,00,000.00</b>



BF NO 3105010501

Unsecured Loan from Bank of Karnataka Bank		
Source of Loan	Karnataka Bank II	
Currency	INR	
Amount of Loan	5,00,00,00,000	
Total Drawn amount	5,00,00,00,000	
Date of Drawal	28.03.2017	
Interest Type	Floating	
Fixed Interest Rate		
Rate of Interest as on 21.04.2019	7.385%	
Loan retreating Spread	0.3333%	
Margin, if Floating Interest		
Are there any Caps/Floor	N/A	
Frequency of Int. Payment	MONTHLY	
If Above is yes, specify Caps/Floor		
Moratorium Period	NA	
Moratorium effective from	28.03.2017	
Repayment Period (inc. Moratorium)	15 Years	
Repayment Frequency	Of Yearly Payment	
Repayment Type	AVG	
First Repayment Date	28.03.2001	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
Project Code	Project Name	Amount
	SARH-I	55,71,00,000.00
	SARH-II	1,33,28,00,000.00
	ADRGARADH	27,85,71,427.00
	KOESL-II	26,76,32,148.00
	LARA-I	9,37,50,000.00
	PAKH SARWIDH	55,71,00,000.00
	RHARDHII	49,98,21,428.00
	SOLAPUR	46,87,50,000.00
	VINDHYACHAL-II	25,71,42,858.00
	SIMHADH-I	28,86,07,247.00
	<b>Total Allocated Amount</b>	<b>5,00,00,00,000.00</b>

## Form 3

TRANCHE NO.

T0001

D0004

BP NO 000010442

## Unsecured Loan From SBI-VII

Source of Loan	SBI-VII	
Currency	INR	
Amount of Loan	1,00,00,00,00,000	
Total Drawn amount	11,50,00,00,000	
Date of Drawl	14.02.2017	
Interest Type	Floating	
Fixed Interest Rate		
Base Rate, if Floating interest	000024-8.2%	
Margin, if Floating interest	0.00%	
Are there any Caps/Floor	Yes	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/Floor		
Moratorium Period	5 Years	
Moratorium effective from	14.02.2017	
Repayment Period (inc. Moratorium)	15 Years	
Repayment Frequency	9 Yearly Installments	
Repayment Type	AVG	
First Repayment Date	31.01.2023	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	BARH-I	3,00,00,00,000
	BONDARIGON	34,38,57,142
	PARAJKA II	14,38,57,141
	SATARWARA	2,50,00,00,000
	HOLDAM	92,85,71,427
	<b>KOREA-II</b>	<b>2,85,71,428</b>
	KUDDI	1,00,00,00,000
	MOUDA-I	45,71,42,858
	NOTPI-I	15,71,42,859
	NORTH KAMAPURA	1,00,00,00,000
	REHND-I	32,14,28,570
	SEWACRI-I	50,38,57,141
	SIPAT-I	21,42,85,711
	SIPAT-II	3,71,42,856
	TAFQIAN VISHNUDAD	50,00,00,000
	VINDHYACHAL, IV	32,42,85,714
	PAIBI BARWADIH	4,28,57,138
	<b>Total Allocated Amount</b>	<b>11,50,00,00,000</b>

## Unsecured Loan From SBI-XII

Source of Loan	SBI-XII	
Currency	INR	
Amount of Loan	50,00,00,000.00	
Total Drawn amount	28,35,00,000.00	
Date of Drawal	12.02.2019	
Interest Type	Floating	
Fixed Interest Rate		
Base Rate, if Floating interest	9.15%	
Margin, if Floating interest	NIL	
Are there any Caps/Floor	NO	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/Floor		
Moratorium Period	0 Years	
Moratorium effective from	12.02.2019	
Repayment Period (inc. Moratorium)	15 Years	
Repayment Frequency	9 Yearly Installments	
Repayment Type	AVG	
First Repayment Date	31.03.2020	
Base Exchange Rate	RUPEE	
One of Base Exchange Rate	N/A	
<b>Project Code</b>	<b>Project Name</b>	<b>Amount</b>
	BARH-I	60,00,00,000.00
	FARAKKA-I	24,00,00,000.00
	GADARWARA	60,00,00,000.00
	KORBA-III	25,00,00,000.00
	KUDS-I	3,00,00,00,000.00
	LARA	1,00,00,00,000.00
	MOUDA-I	21,00,00,000.00
	MOUDA-II	2,25,00,00,000.00
	NCTP-II	65,00,00,000.00
	NORTH KARANPURA	10,40,00,00,000.00
	PAHRI BARIWADIH CMB	1,20,00,00,000.00
	SIMHAGRI-I	21,00,00,000.00
	SOLAPUR	2,40,00,00,000.00
	TELANGANA	25,00,00,000.00
	KUDS-I	12,00,00,00,000.00
	BARH-I	50,00,00,000.00
	NORTH KARANPURA	80,00,00,000.00
	TAPASWAN VISHNUDARY	20,00,00,000.00
	TELANGANA	1,00,00,00,000.00
	<b>Total Allocated Amount</b>	<b>28,35,00,00,000.00</b>

## Form 3

TRANCHE NO:

BP NO 000000000 &amp; 221

T00001

D00001

Ensured Loan From HDFC Bank Ltd -II		
Source of Loan	HDFC Bank Ltd -II	
Currency	INR	
Amount of Loan	15,00,00,000	
Total Drawn amount	1,00,00,00,000	
Date of draw	0	
Interest Type	Floating	
Fixed Interest Rate		
Base Rate, if Floating interest	000001=8.41%	
Margin, if Floating interest	000001	
Are there any Caps/Floor	Y/N	
Frequency of Int. Payment	MONTHLY	
If Above is yes, specify Caps/Floor		
Maturation Period	3 Years	
Maturation effective from	28-12-2012	
Repayment Period (inc Maturation)	12 Years	
Repayment Frequency	14 Half Yearly instalment	
Repayment Type	AVG	
First Repayment Date	28-04-2014	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
Project Code	Project Name	Amount
	BARH-II	75,00,00,000
	KORBA-II	25,00,00,000
Total Allocated Amount		1,00,00,00,000

## Form 3

TRANCHE NO:

BP NO 000000000 &amp; 221

T00001

D00002

Unsecured Loan From HDFC Bank Ltd -II		
Source of Loan	HDFC Bank Ltd -II	
Currency	INR	
Amount of Loan	10,00,00,00,000	
Total Drawn amount	30,00,00,00,000	
Date of draw	28-01-2011	
Interest Type	Floating	
Interest Rate as on 01-04-2014	10.44%	
Margin, if Floating interest	NIL	
Are there any Caps/Floor	Y/N	
Frequency of Int. Payment	MONTHLY	
If Above is yes, specify Caps/Floor		
Maturation Period	3 Years	
Maturation effective from	28-10-2010	
Repayment Period (inc Maturation)	12 Years	
Repayment Frequency	14 Half Yearly instalment	
Repayment Type	AVG	
First Repayment Date	28-04-2014	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
Project Code	Project Name	Amount
	NOLDAM	15,00,00,000
	KORBA-II	1,00,00,00,000
	REHANS-II	20,00,00,000
Total Allocated Amount		30,00,00,000

Form B

TRANCHE NO:  
T05001

000002

BF NO 30500006211

Unsecured Loan From Vijaya Bank-IV		
Source of Loan	Vijaya Bank- IV	
Currency	INR	
Amount of Loan	1,19,00,00,000	
Total Drawn amount	1,00,00,00,000	
Date of draw	17.09.2010	
Interest Type	Floating	
Interest Rate as on 01.04.2014	10.25%	
Margin, if Floating Interest	Nil	
Are there any Caps/ Floor	Y/N	
Frequency of Int. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor		
Moratorium Period	3 Years	
Moratorium effective from	18.09.2010	
Repayment Period (inc. Moratorium)	12 Years	
Repayment Frequency	14 Half Yearly Instalment	
Repayment Type	AVG	
First Repayment Date	15.03.2014	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
Project Code	Project Name	Amount
	INDRA III	30,00,00,000
	TAFICAN VISHNUSAD	35,00,00,000
	MAUDA	35,00,00,000
	<b>Total Allocated Amount</b>	<b>1,00,00,00,000</b>

## Form B

TRANCHE NO  
100001

000001

BP NO 2070000011

## Unsecured Loan From PFC-V

Source of Loan	PFC-V	
Currency	INR	
Amount of Loan	1,00,00,00,00,000	
Total Drawn amount	1,00,00,00,00,000	
Date of Draw	28-12-2008	
Interest Type	Floating	
Interest Rate as on 01-04-2014	9.34%	
Margin, if Floating interest	NIL	
Are there any Caps/Floor	Y/N	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/Floor		
Moratorium Period	4 Years	
Moratorium effective from	28-12-2008	
Repayment Period (inc Moratorium)	15 Years	
Repayment Frequency	48 Quarterly installments	
Repayment Type	FIFO	
First Repayment Date	15-07-2013	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
Project Code	Project Name	Amount
	KORBA-II	30,00,00,000.00
	KAMALGAON-II	40,00,00,000.00
	KOLCAMP	30,00,00,000.00
	BIMHARLI-II	75,00,00,000.00
	PARASVA-II	25,00,00,000.00
<b>Total Allocated Amount</b>		<b>2,00,00,00,000.00</b>

## Form B

TRANCHE NO  
100001

000002

BP NO 2070000011

## Unsecured Loan From PFC-V

Source of Loan	PFC-V	
Currency	INR	
Amount of Loan	1,00,00,00,00,000	
Total Drawn amount	3,00,00,00,00,000	
Date of Draw	28-01-2009	
Interest Type	Floating	
Interest Rate as on 01-04-2014	9.97%	
Margin, if Floating interest	NIL	
Are there any Caps/Floor	Y/N	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/Floor		
Moratorium Period	4 Years	
Moratorium effective from	28-12-2008	
Repayment Period (inc Moratorium)	15 Years	
Repayment Frequency	48 Quarterly installments	
Repayment Type	FIFO	
First Repayment Date	15-07-2013	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
Project Code	Project Name	Amount
	KORBA-III	50,00,00,000.00
	TAFUVAN VISHNUPAD	30,00,00,000.00
	KOLCAMP	60,00,00,000.00
	NAJDA	1,20,00,00,000.00
	BIMHARLI-II	60,00,00,000.00
	PARASVA-III	60,00,00,000.00
	LOHAR NAGPURA	10,00,00,000.00
<b>Total Allocated Amount</b>		<b>3,00,00,00,000.00</b>

## Form B

TRANCHE NO  
100001

000001

BP NO 2079000011

## Unsecured Loan From PFC-V

Source of Loan	PFC-V	
Currency	INR	
Amount of Loan	1,00,00,00,00,000	
Total Drawn amount	3,00,00,00,000	
Date of Drawl	28.08.2009	
Interest Type	Floating	
Interest Rate as on 01.04.2014	9.70%	
Margin, if Floating interest	Nil	
Are there any Caps/Floor	Yes	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/Floor		
Moratorium Period	4 Years	
Moratorium effective from	28.12.2008	
Repayment Period (no Moratorium)	10 Years	
Repayment Frequency	48 Quarterly Installments	
Repayment Type	FIFO	
First Repayment Date	18.07.2013	
Base Exchange Rate	RUPES	
Date of Base Exchange Rate	N/A	
Project Code	Project Name	Amount
	ICREA-II	60,00,00,000.00
	VINDHYACHAL-V	25,00,00,000.00
	KOLKATA	70,00,00,000.00
	INDIA-III	65,00,00,000.00
	INDIA-IV	60,00,00,000.00
<b>Total Allocated Amount</b>		<b>3,00,00,00,000.00</b>

## Form B

TRANCHE NO  
100001

000001

BP NO 2079000011

## Unsecured Loan From PFC-V

Source of Loan	PFC-V	
Currency	INR	
Amount of Loan	1,00,00,00,00,000	
Total Drawn amount	1,00,00,00,000	
Date of Drawl	18.12.2008	
Interest Type	Floating	
Interest Rate as on 01.04.2014	9.85%	
Margin, if Floating interest	Nil	
Are there any Caps/Floor	Yes	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/Floor		
Moratorium Period	4 Years	
Moratorium effective from	28.12.2008	
Repayment Period (no Moratorium)	10 Years	
Repayment Frequency	48 Quarterly Installments	
Repayment Type	FIFO	
First Repayment Date	18.07.2013	
Base Exchange Rate	RUPES	
Date of Base Exchange Rate	N/A	
Project Code	Project Name	Amount
	ICREA-II	60,00,00,000.00
	VINDHYACHAL-V	60,00,00,000.00
<b>Total Allocated Amount</b>		<b>1,00,00,00,000.00</b>

Form B

TRANCHE NO:  
T00001

D00011

BF NO 5079880611

Unsecured Loan From PFC-V		
Source of Loan	PFC-V	
Currency	INR	
Amount of Loan	1,00,00,00,00,000	
Total Drawn amount	0,00,00,00,000	
Date of Drawl	14.01.2010	
Interest Type	Floating	
Interest Rate as on 01.04.2014	9.21%	
Margin, if Floating Interest	Nil	
Are there any Caps/Floor	Y/N	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/Floor		
Moratorium Period	4 Years	
Moratorium effective from	28.12.2008	
Repayment Period (inc. Moratorium)	18 Years	
Repayment Frequency	48 Quarterly Installments	
Repayment Type	FIFO	
First Repayment Date	18.07.2012	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
Project Code	Project Name	Amount
	KORBA-II	50,00,00,000.00
	KOLDAM	25,00,00,000.00
	KCTPP-II	25,00,00,000.00
	PARAKA-S	50,00,00,000.00
	VINDHYACHAL-IV	50,00,00,000.00
<b>Total Allocated Amount</b>		<b>2,00,00,00,000.00</b>

Form B

TRANCHE NO:  
T00001

D00012

BF NO 5079880611

Unsecured Loan From PFC-V		
Source of Loan	PFC-V	
Currency	INR	
Amount of Loan	1,00,00,00,00,000	
Total Drawn amount	0,00,00,00,000	
Date of Drawl	24.03.2010	
Interest Type	Floating	
Interest Rate as on 01.04.2014	9.21%	
Margin, if Floating Interest	Nil	
Are there any Caps/Floor	Y/N	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/Floor		
Moratorium Period	4 Years	
Moratorium effective from	28.12.2008	
Repayment Period (inc. Moratorium)	18 Years	
Repayment Frequency	48 Quarterly Installments	
Repayment Type	FIFO	
First Repayment Date	18.07.2012	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
Project Code	Project Name	Amount
	KORBA-II	15,00,00,000.00
	VINDHYACHAL-IV	45,00,00,000.00
	SIMHASRI-II	15,00,00,000.00
	BONGAYADON	25,00,00,000.00
	KOLDAM	20,00,00,000.00
	KAJURA	25,00,00,000.00
	RUHAND-II	35,00,00,000.00
	TAPASWAN VISHWAS	25,00,00,000.00
<b>Total Allocated Amount</b>		<b>2,00,00,00,000.00</b>



Form B

TRANCHE NO:  
T00001

D00014

BF NO 507900011

Unsecured Loan From PFC-V		
Source of Loan	PFC-V	
Currency	INR	
Amount of Loan	1,00,00,00,00.00	
Total Drawn amount	1,00,00,00,00.00	
Date of Draw	22.03.2010	
Interest Type	Floating	
Interest Rate as on 01.04.2014	9.35%	
Margin, if Floating Interest	Nil	
Are there any Caps/Floor	Y/N	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/Floor		
Moratorium Period	4 Years	
Moratorium effective from	28.12.2008	
Repayment Period (inc. Moratorium)	18 Years	
Repayment Frequency	48 Quarterly Installments	
Repayment Type	PFO	
First Repayment Date	18.07.2013	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
Project Code	Project Name	Amount
	INDRA-II	1,00,00,00,000.00
<b>Total Allocated Amount</b>		<b>1,00,00,00,000.00</b>

Form B

TRANCHE NO:  
T00001

D00018

BF NO 507900011

Unsecured Loan From PFC-V		
Source of Loan	PFC-V	
Currency	INR	
Amount of Loan	3,50,00,00,00.00	
Total Drawn amount	3,50,00,00,00.00	
Date of Draw	21.05.2010	
Interest Type	Floating	
Interest Rate as on 01.04.2014	9.77%	
Margin, if Floating Interest	Nil	
Are there any Caps/Floor	Y/N	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/Floor		
Moratorium Period	4 Years	
Moratorium effective from	28.12.2008	
Repayment Period (inc. Moratorium)	18 Years	
Repayment Frequency	48 Quarterly Installments	
Repayment Type	PFO	
First Repayment Date	18.07.2013	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
Project Code	Project Name	Amount
	SPAT-I	80,00,00,000.00
	SIMHADRI-E	60,00,00,000.00
	REHARD-I	60,00,00,000.00
	HOLDAM	1,00,00,00,000.00
	INDRA-II	25,00,00,000.00
	NITPP-CADRI-E	25,00,00,000.00
	BONGAYAN	60,00,00,000.00
<b>Total Allocated Amount</b>		<b>3,50,00,00,000.00</b>

Form B

TRANCHE NO:  
T00001

D00023

BF NO 5079800011

## Unsecured Loan From PFC-V

Source of Loan	PFC-V	
Currency	INR	
Amount of Loan	1,00,00,00,00,000	
Total Drawn amount	3,50,00,00,000	
Date of Draw	01-13-2010	
Interest Type	Floating	
Fixed Interest Rate		
Base Rate, if Floating Interest	500003-7.43%	
Margin, if Floating Interest	000033-	
Are there any Caps/Floor	Y/N	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/Floor		
Moratorium Period	4 Years	
Moratorium effective from	20-12-2008	
Repayment Period (inc. Moratorium)	15 Years	
Repayment Frequency	48 Quarterly Installments	
Repayment Type	PFO	
First Repayment Date	15-07-2013	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
Project Code	Project Name	Amount
	BARH-I	25,00,00,000.00
	MAUDA-I	25,00,00,000.00
	SINHAORA-I	10,00,00,000.00
	VINDHYACHAL-IV	25,00,00,000.00
	RAHAMD-II	60,00,00,000.00
	BARH-I	1,00,00,00,000.00
	KOL DAM	10,00,00,000.00
	KORBA-II	25,00,00,000.00
	FARAWKA-II	15,00,00,000.00
	NETTP-CADR-II	10,00,00,000.00
	TAPSVAN VISHNUGARH	15,00,00,000.00
	BONGAIGADW	40,00,00,000.00
<b>Total Allocated Amount</b>		<b>3,50,00,00,000.00</b>

Form B

TRANCHE NO:  
T00001

D00023

BF NO 5079800011

## Unsecured Loan From PFC-V

Source of Loan	PFC-V	
Currency	INR	
Amount of Loan	1,00,00,00,00,000	
Total Drawn amount	1,50,00,00,000	
Date of Draw	17-03-2011	
Interest Type	Floating	
Fixed Interest Rate		
Base Rate, if Floating Interest	500003-7.43%	
Margin, if Floating Interest	000033-	
Are there any Caps/Floor	Y/N	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/Floor		
Moratorium Period	4 Years	
Moratorium effective from	17-03-2011	
Repayment Period (inc. Moratorium)	15 Years	
Repayment Frequency	48 Quarterly Installments	
Repayment Type	PFO	
First Repayment Date	15-07-2013	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
Project Code	Project Name	Amount
	KOL DAM	20,00,00,000.00
	KORBA-II	25,00,00,000.00
	NETTP-CADR-II	40,00,00,000.00
	BONGAIGADW	60,00,00,000.00
<b>Total Allocated Amount</b>		<b>1,50,00,00,000.00</b>

Form B

TRANCHE NO  
T00001

D00031

BF NO 5073000011

Unsecured Loan From PFC-V		
Source of Loan	PFC-V	
Currency	INR	
Amount of Loan	1,00,00,00,00,000	
Total Drawn amount	4,00,00,00,000	
Date of Draw	24.09.2011	
Interest Type	Floating	
Fixed Interest Rate		
Base Rate, if Floating Interest	S00001 - 7.44%	
Margin, if Floating Interest	000011 -	
Are there any Caps/Floor	Y/N	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/Floor		
Moratorium Period	4 Years	
Moratorium effective from	28.12.2008	
Repayment Period (inc Moratorium)	15 Years	
Repayment Frequency	48 Quarterly Installments	
Repayment Type	PFO	
First Repayment Date	15.07.2013	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
Project Code	Project Name	Amount
	KOLDAM	55,00,00,000.00
	TAPUVAN VISHVAIDIC	15,00,00,000.00
	FARAKKA-II	45,00,00,000.00
	SIPAT-I	1,00,00,00,000.00
	SCTPP-II	37,00,00,000.00
	BARDI-II	40,00,00,000.00
	KORBA-II	62,00,00,000.00
	KAHALGAON-I	15,00,00,000.00
	SIPAT-II	5,00,00,000.00
<b>Total Allocated Amount</b>		<b>4,00,00,00,000.00</b>

Form B

TRANCHE NO  
T00001

D00031

BF NO 5073000011

Unsecured Loan From PFC-V		
Source of Loan	PFC-V	
Currency	INR	
Amount of Loan	1,00,00,00,00,000	
Total Drawn amount	5,00,00,00,000	
Date of Draw	31.12.2011	
Interest Type	Fixed with Reset after every 3 Years	
Fixed Interest Rate		
Base Rate, if Floating Interest	S00033 - 7.83%	
Margin, if Floating Interest	S00033 -	
Are there any Caps/Floor	Y/N	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/Floor		
Moratorium Period	4 Years	
Moratorium effective from	28.12.2008	
Repayment Period (inc Moratorium)	15 Years	
Repayment Frequency	48 Quarterly Installments	
Repayment Type	PFO	
First Repayment Date	15.07.2013	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
Project Code	Project Name	Amount
	SIPAT-I	90,00,00,000.00
	BARDI-I	60,00,00,000.00
	BARDI-II	60,00,00,000.00
	MOUDA-I	47,00,00,000.00
	BONGAIGAOIN	25,00,00,000.00
	REHANI-II	38,00,00,000.00
	FARAKKA-III	1,51,00,00,000.00
	KORBA-III	7,00,00,000.00
	SIPAT-II	4,00,00,000.00
	KAHALGAON-II	5,00,00,000.00
	GONDWARI RHM	5,00,00,000.00
<b>Total Allocated Amount</b>		<b>5,00,00,00,000.00</b>

## Unsecured Loan From PFC-V

Source of Loan	PFC-V	
Currency	INR	
Amount of Loan	1,00,00,00,000.00	
Total Drawn amount	5,00,00,00,000.00	
Date of Draw	27.03.2013	
Interest Type	Floating	
Fixed Interest Rate		
Base Rate, if Floating Interest	000037 - 5.35%	
Margin, if Floating Interest	000037 -	
Are there any Caps/Floor	Y/N	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/Floor		
Maturation Period	4 Years	
Maturation effective from	28.12.2008	
Repayment Period (inc. Moratorium)	15 Years	
Repayment Frequency	48 Quarterly Installments	
Repayment Type	PCO	
First Repayment Date	15.01.2013	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N/A	
Project Code	Project Name	Amount
	NDTPP-I	1,10,00,00,000.00
	NDUDA-I	1,00,00,00,000.00
	VINDHYACHAL-IV	1,45,00,00,000.00
	BARR-I	60,00,00,000.00
	INDRA-I	50,00,00,000.00
	KAHALGAON-I	15,00,00,000.00
	<b>Total Allocated Amount</b>	<b>5,00,00,00,000.00</b>



Agri 1			4200	3800								
Agri 2												
TALDHAR I												
Talca 1	3000											
Talca 2												
TALCA RA II												
Talca R & M												
TAROVAN		2000	1100		2500	100		100		100		
Tasnat Vairugad												
Tampang												
TETRA R & M												
TTC R & M												
Utama II	4000	1100	200									
Utama IV												
Utama R & M												
WIDYACHAL I												
Widyadali II												
Widyadali IV												
WIDYAR I												
Widyadhar R & M												
WIDYAR II	1000	500	1100	2000		1000						
WIDYAR V												
Widyadhar V												
DADRI SOLAR												
NAN SOLAR												
RAMANGOMI SOLAR												
TALDHAR SOLAR												
UCHAHAR I												
UCHAHAR IV												
UCHAHAR SOLAR												
PARIGABO SOLAR												
RAJGARH SOLAR												
Tasnat Coal Mine												
CC												
<b>Total</b>	<b>1,04,204.95</b>	<b>34,200.00</b>	<b>60,826.94</b>	<b>54,300.00</b>	<b>30,500.00</b>	<b>1,00,200.00</b>	<b>26,000.00</b>	<b>71,660.00</b>	<b>50,000.00</b>	<b>16,300.00</b>	<b>12,300.00</b>	

\*Maturity period has been taken as the period from Deemed Date of Assignment to the date of full Redemption.

\*\* Unpaid Hydro and Solar transferred to Unpaid Hydro and Solar

1. Source of loan means the agency from whom the loan has been taken such as FIE, ADB, World Bank, SBI, ICICI, PFC, PFC, etc.
2. Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.
3. Details are to be submitted as on 31.03.2004 for existing details and as on COD for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given to the loan refinance. However, the details of the original loan is to be given separately in the same form.
5. If the Term in the contract is stated separately for various units, details in the Form is to be given separately for all the units in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of draw may also be entered.
8. Margin means the points over and above the floating rate.
9. All three data from are put at which the floating rates are frozen, if such a condition exists, specify the units.
10. Maturity period refers to the period during which loan servicing facilities is not required.
11. Repayment period means the repayment of loan such as 1 year, 10 years, 20 years etc.
12. Repayment frequency means the month at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawdownment for a loan, the date & amount of each drawdownment and its amortization may also be given separately.
14. If the repayment, redemption amount and repayment date, can not be entered due from the data furnished above, the repayment schedule to be furnished separately.
15. In case of foreign loan date of each drawal & repayment amongst exclusive rate at that date may be given.
16. Base benchmark rate means the benchmark rate prevailing as on 31.03.2004 for existing assets and as on COD for the remaining assets.



Agul I												0.00	0.00
Agul II												0.00	0.00
TALDHER I												0.00	0.00
Talder II												0.00	0.00
Talder III												0.00	0.00
TALGA R & M												0.00	0.00
Talga R & M												0.00	0.00
TAKOAN	400				300	100	20000000		1000	1000		1700.00	0.00
Tasnat Vairugat												0.00	0.00
Teangna												0.00	0.00
TEPP R & M												0.00	0.00
TEPE R & M												0.00	0.00
Umaru II												0.00	0.00
Umaru IV												0.00	0.00
Umaru R & M												0.00	0.00
WIDYACHAL I												0.00	0.00
Widyachal II												0.00	0.00
Widyachal IV												0.00	0.00
WETRA I									400	1000		0.00	4000.00
Widyachal R & M												0.00	0.00
WETRA II												0.00	0.00
WETRA V												0.00	0.00
Widyachal V												0.00	0.00
DADRI SOLAR												0.00	0.00
NAN SOLAR												0.00	0.00
RABANGDAM SOLAR												0.00	0.00
TALDHER SOLAR												0.00	0.00
JACHAAR I												0.00	0.00
JACHAAR IV												0.00	0.00
JACHAAR SOLAR												0.00	0.00
PANGABAO SOLAR												0.00	0.00
RAJGARH SOLAR												0.00	0.00
Tasnat Coal Mine												0.00	0.00
CC												0.00	0.00
<b>Total</b>	<b>10,000.00</b>	<b>10,000.00</b>	<b>0.000.00</b>	<b>0.000.00</b>	<b>0.000.00</b>	<b>0.000.00</b>	<b>10,000.00</b>	<b>0.000.00</b>	<b>10,000.00</b>	<b>0.000.00</b>	<b>0.000.00</b>	<b>0.000.00</b>	<b>0.000.00</b>

\*Maturum periode has been taken as the period from C  
 - Surplus Hutan and Sawi transferred to Urdyachal -

1. Source of loan means the agency from whom the loan
2. Currency refers to currency of loan such as US\$, DM
3. Details are to be submitted as on 31.03.2004 to each
4. Where the loan has been refinanced, details in the T
5. If the Tard in the portion is stated separately for it
6. Interest type means whether the interest is fixed or fl
7. Base rate means the base as PLR, USDR etc. over
8. Margin means the points over and above the floating
9. All three shall form an part of what the floating rates
10. Maturum periode refers to the period during which
11. Repayment period means the repayment of loan su
12. Repayment frequency means the interval at which i
13. Where table is more than one shall be submitted for
14. If the repayment, instalment amount and repayment
15. In case of foreign loan date of each instalment
16. Base workrate rate means the discount rate presc



Particulars	L 1A	L 2A	L 3A	L 7A	L 2B	L 7B	L 2A	L 2B	L 7A	L 7B	L 7C	L 7D
Source of Loan - Book Series												
Current	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Amount of Loan sanctioned (R Lakhs)	45,322.82	24,884.37	21,222.78	20,960.81	5,138.25	28,695.21	7,300.00	10,800.00	78,000.00	78,000.00	78,000.00	78,000.00
Amount of Gross Loan drawn upto COO (R Lakhs)												
Interest Type	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable:	8.47%	8.48%	8.00%	8.88%	8.72%	8.91%	8.95%	8.82%	8.24%	8.24%	8.24%	8.24%
Base Rate, if Floating Interest	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Margin, if Floating Interest	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Are there any Coll/Fidc	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Pattern of repayment collection												
Maturity Period (in Years)	10 yrs	13 yrs	22 yrs	10 yrs	13 yrs	20 yrs	12 yrs	13 yrs	10 yrs	10 yrs	10	10
Maturity date from	16-12-2013	16-12-2013	16-12-2013	16-12-2013	16-12-2013	16-12-2013	16-12-2013	04-05-2014	04-05-2014	04-05-2014	04-05-2014	24-02-2014
Repayment Period	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment starts from	16-12-2013	16-12-2013	16-12-2013	16-12-2013	16-12-2013	16-12-2013	04-05-2014	04-05-2014	04-05-2014	04-05-2014	04-05-2014	24-02-2014
Repayment Frequency	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment instalment (R Lakhs)	4,58,82,25,000.00	2,48,84,28,000.00	2,12,82,78,000.00	2,08,00,81,000.00	81,78,22,000.00	2,28,58,81,000.00	7,300.00	10,800.00	78,000.00	78,000.00	78,000.00	78,000.00
Base Exchange Rate	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Term to Dist. Months (at Year)	10 yrs	13 yrs	22 yrs	10 yrs	13 yrs	20 yrs	12 yrs	13 yrs	10 yrs	10 yrs	10	10

Name of the Projects												
Vidyan	823.84	2091.21	1881.31	2073.21	1128.02	4838.78	8581.18	4803.00	4100.00	4100.00	4100.00	4100.00
Vidya II	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vidya R & M	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
VIDYA STPR	2867.21	1889.31	2498.22	1888.11	731.14	3198.78	2182	300	20000.00	20000.00	20000.00	20000.00
Vidya	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vidya I	3788.72	1825.28	1780.24	1192.22	822.24	3388.55	300	300	300	300	300	300
Vidya Tarpool	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar II	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar III	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar IV	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar V	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar VI	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar VII	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar VIII	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar IX	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar X	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XI	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XII	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XIII	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XIV	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XV	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XVI	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XVII	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XVIII	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XIX	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XX	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXI	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXII	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXIII	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXIV	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXV	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXVI	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXVII	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXVIII	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXIX	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXX	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXXI	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXXII	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXXIII	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXXIV	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXXV	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXXVI	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXXVII	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXXVIII	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XXXIX	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XL	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XLI	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XLII	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XLIII	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XLIV	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XLV	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XLVI	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XLVII	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XLVIII	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar XLIX	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Vishwanagar L	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00



Particulars	53	54	57	55	57
Source of Loan - Book Series	NA	NA	NA	NA	NA
Currents	NA	NA	NA	NA	NA
Amount of Loan sanctioned (R Lakhs)	100,000.00	10,00,000.00	30,000.00	3,32,000.00	4,00,000.00
Amount of Gross Loan drawn upto COO (R Lakhs)	1,00,000.00	10,00,000.00	30,000.00	3,32,000.00	4,00,000.00
Interest Type	Fixed	Fixed	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable:	5.17%	3.29%	3.79%	7.27%	5.50%
Base Rate, if Floating Interest	NA	NA	NA	NA	NA
Margin, if Floating Interest	NA	NA	NA	NA	NA
Are there any Coll. Ppt.	NA	NA	NA	NA	NA
Pattern is repayment collection	NA	NA	NA	NA	NA
Maturity Period (in Years)	10	5	10	10	10
Maturity on offered from	22-09-2014	25-03-2014	15-10-2014	14-12-2014	15-01-2014
Repayment Period	Bullet Repayment	Installments Due on 20/03/2014, 25/03/2014 & 25/03/2014	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment offered from	22-09-2014	25-03-2014	15-10-2014	14-12-2014	15-01-2014
Repayment Frequency	Bullet Repayment	Installments Due on 20/03/2014, 25/03/2014 & 25/03/2014	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment instalment (R Lakhs)	1,00,000.00	Installments: 1st - 206,136.91 2nd - 412,273.82 3rd - 412,273.82	30,000.00	3,32,000.00	4,00,000.00
Base Exchange Rate	NA	NA	NA	NA	NA
200 to 200 Months of Year	10	10	10	10	10
Name of the Projects	53	54	57	55	57
Kolhapur	800.00	21700.00	3700.00	800.00	8994.71
Kolhapur		8000.00	900.00	900.00	2116.00
Kolhapur R & M		4400.00			
KOLHAPUR	18000.00	123000.00		30300.00	10000.00
Kolhapur	18000.00	123000.00		30300.00	10000.00
Kolhapur	12000.00	83000.00	43700.00	38500.00	22912.00
Kolhapur		1800.00			
Kolhapur		27400.00		3000.00	7160.00
KOLHAPUR		4800.00		11000.00	
Kolhapur		4800.00		11000.00	
Kolhapur					7000.00
KOLHAPUR		17000.00	800.00		1801.00
KOLHAPUR		2700.00			
KOLHAPUR R & M		2700.00			
Kolhapur	8000.00	19400.00		30300.00	14900.00
Kolhapur		29000.00	800.00	9000.00	21821.00
Kolhapur		1400.00			
KOLHAPUR II					
Kolhapur II		2100.00		3000.00	2600.00
Kolhapur					
Kolhapur		2800.00	800.00	3000.00	4270.00
Kolhapur R & M		2800.00			
Kolhapur II		28000.00	1000.00	2000.00	4801.00
KOLHAPUR II		800.00			
KOLHAPUR		800.00			
Kolhapur R & M		800.00			
Kolhapur		1800.00			800.00
Kolhapur R & M		1800.00			
Kolhapur		4800.00	1400.00	1700.00	
KOLHAPUR		22000.00			

Agul I					
Agul II	24000.00	71000.00		29000.00	25700.00
TALDHAR I		12000.00	700.00	800.00	
Talca I		12000.00	100.00	800.00	
Talca II		8000.00	400.00	2000.00	4200.00
TALCA R & M					
Talca R & M					
TAKOVAN	2200.00	29400.00		8400.00	1880.00
Tasnat Vainygal	2200.00	29400.00		8400.00	1880.00
Tiangana				3000.00	
TETRA R & M		500.00	1000.00		
TETE R & M		500.00			
Umanav II					
Umanav IV		7700.00	400.00	14700.00	2800.00
Umanav R & M		500.00			
UNCHACHAL I					
Unyachal II					
Unyachal IV		17000.00	900.00	3100.00	4804.00
UTRA IV		1200.00	900.00		
Unyachal R & M		1200.00	900.00		
UTRA II		13000.00	1000.00	3000.00	3000.00
UTRA V		13000.00	1000.00	3000.00	3000.00
Unyachal V		13000.00	1000.00	3000.00	3000.00
DADRI SOLAR					
KAN SOLAR					
RAMANJANAM SOLAR					
TALDHAR SOLAR					
UCHAHAR I					
UCHAHAR IV					
UCHAHAR SOLAR					
PRADABO SOLAR					
RAJGARH SOLAR					
Tasnat Coal Mine					4000.00
CC					125000.00
<b>Total</b>	<b>115500.00</b>	<b>1327100.00</b>	<b>50200.00</b>	<b>44300.00</b>	<b>43682.00</b>
	18,336.00	1,04,588.00	8,200.00	37,480.00	10,602.00

\*Maturity period has been taken as the period from C  
 - Unyachal Home and Solar transferred to Unyachal -

1. Source of loan means the agency from whom the loan
2. Currency refers to currency of loan such as US\$, DM
3. Details are to be submitted as on 31.03.2004 to end
4. Where the loan has been refinanced, details in the T
5. If the Tard in the position is stated separately for it
6. Interest type means whether the interest is fixed or fl
7. Base rate means the base as PLR, USOH etc over
8. Margin means the points over and above the floating
9. All three shall hold as per at which the floating rates
10. Maturity period refers to the period during which
11. Repayment period means the repayment of loan as
12. Repayment frequency means the month at which i
13. Where table is more than one shall be submitted for
14. If the repayment, instalment amount and repayment
15. In case of foreign loan rate of each bank & rep
16. Base swap rate means the exchange rate price

Particulars	68	69	70	71	72	73	74	75	76
Source of Loan - Bonds Series	68	69	70	71	72	73	74	75	76
Currency	INR	INR	INR	INR	INR	INR	INR	INR	INR
Amount of Loan sanctioned (in Lakhs)	3,05,850	4,30,300	4,37,410	1,00,000	4,00,000	2,50,000	1,00,000	3,00,000	1,17,500
Amount of Gross Loan drawn upto COG (in Lakhs)	3,05,850	4,30,300	4,37,410	1,00,000	4,00,000	2,50,000	1,00,000	3,00,000	1,17,500
Interest Type	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable	7.00%	7.20%	6.50%	3.20%	3.45%	6.45%	3.27%	3.60%	3.74%
Base Rate, if Floating Interest	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Margin, if Floating Interest	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Are there any Caps/Floors	No	No	No	No	No	No	No	No	No
If above is yes, specify cap/floor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Maturity Period (in Years)	5	10	5	10 Years 9 Months and 11 days	5	10	10 Years and 1 day	10	10 Years 3 Months and 25 Days
Maturity effective from	03-06-2018	17-07-2018	18-04-2020	21-07-2020	15-10-2020	27-01-2021	20-04-2021	13-06-2021	25-10-2021
Repayment Period	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment effective from	03-06-2022	17-07-2022	17-04-2023	11-04-2023	15-10-2023	27-01-2024	21-04-2024	13-06-2024	14-04-2024
Repayment Frequency	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment Amount (in Lakhs)	3,05,850	4,30,300	4,37,410	1,00,000	4,00,000	2,50,000	1,00,000	3,00,000	1,17,500
Base Exchange Rate	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Door to Door Maturity (in Years)	5	10	5	10 Years 9 Months and 11 days	5	10	10 Years and 1 day	10	10 Years 3 Months and 25 Days

Name of the Projects	68	69	70	71	72	73	74	75	76
Aura Solar 20MW								888.70	200.00
Aurora R&M						300.00			
Aurora Solar 20MW				2,000.00		400.00			420.00
Aurora Solar PS 20MW							150.00		2,000.00
Banarbati							1,600.00	3,400.00	
BARI-I		34,300.00			3,998.57	51,100.00	32,000.00	42,800.00	11,060.00
BARI-II		1,400.00			27,850.00				
BONGAISAM		17,100.00			27,200.00				
CC	3,05,050.00		2,04,350.00						
CC - Jaitus Power									
CC - NEEPCO		1,361.30	49,720.00	32,614.00		14,243.00	88,690.00	49,290.00	24,617.00
CC - THDC		2,808.70	33,538.00	87,181.00		34,107.00	1,09,304.00	60,478.00	46,033.00
CHATTI BARIATU DAM		3,000.00				529.00	200.00	1,360.00	800.00
DACHI GAS R&M							100.00	200.00	
DARUPALI		40,000.00				29,300.00	11,800.00	1,000.00	
DILANISA COAL		5,000.00				2,700.00	3,400.00	4,100.00	
FARAKKA II					37,600.00				
FARAKKA R&M		1,000.00				1,100.00	1,800.00	1,560.00	
Farakka-I, II & IFSD						100.00	1,800.00	960.00	
Farakka R&M								700.00	
GADAMWARA		47,000.00				16,000.00	7,000.00		
Gandhar 20MW				300.00			3,750.00	00.00	1,365.00
HAHALDAGI I					3,880.00				
HAHALDAGI R&M						600.00	1,200.00	2,800.00	
Katagani-I & I FGD							300.00		
Kaveri Solar							2,800.00	6,250.00	4,050.00
Kayamkulam PS (22 MW)				1,000.00		170.00	2,000.00	2,150.00	
Kayamkulam PS (72 MW)				740.00		1,330.00	2,850.00	1,628.00	4,330.00
KHAROCHE		13,600.00				1,800.00	2,000.00		

Kunden Coal Mine					1,350.00		185.00	1,490.00
KLDAM				13,800.00				
KOCSA II				8,800.00				
KORSA R&M				1,500.00	2,300.00	1,260.00	4,050.00	
Korda-1 / & II FGD						100.00		
KUDGI		31,500.00						
KUDGI FGD		2,500.00				2,650.00	1,400.00	
LARA		10,600.00			1,700.00	14,000.00		
MAUDA I		9,000.00		30,800.00		800.00		
MAUDA I		20,100.00				100.00	2,200.00	
Mabrager								
MOFS-FGD		8,500.00					8,500.00	
NCTPP I				31,733.33				
NCTPP R&M						200.00		
Nook Solar Pcc-1 (24MW)								
Nook Solar Pcc-1 (24MW)								
Nook Solar Pcc-2 (24MW)								
NORTH KARANPURA		15,800.00			8,500.00	11,700.00	11,900.00	5,100.00
Pavni BARRHACH C&E				10,800.00		20,000.00		
RAMAGUNDAM R&M						3,300.00		
Ramagundam Floating Solar 100 MW			1,880.00		3,515.00	3,800.00	8,840.00	3,800.00
Ramagundam I & II R&M					4,350.00		8,988.00	
RAMAGUNDAM SOLAR		1,000.00						
Ramagundam-2 & 3 FGD							100.00	
Ramagundam-II (1,000 MW)						400.00		
RAMMAM		2,300.00			2,300.00	1,100.00	800.00	1,800.00
Rhand-1 FGD							20.00	
Rhand-1 & II FGD							130.00	
RHAND II				11,400.00				
RHAND R&M				700.00	1,700.00	7,000.00	8,215.00	
Rhand Solar (20MW)			270.00			300.00	515.00	
Rishat Floating			70.00		1,875.00	3,050.00	800.00	1,300.00
RIHADR I				38,700.00				
RIHADR R&M							200.00	
Rishat-I & I (2x500 MW) & (2x500 MW)								
FGD						7,600.00	1,150.00	
Rishat R&M		1,600.00			4,350.00	1,700.00	2,725.00	
Rishat-II & 3 FGD						8,700.00	100.00	
RPAT I				24,800.00				
Rpa-1 (2x88 MW) FGD						6,600.00	1,100.00	
RPAT I				900.00				
SOLAPUR		21,500.00						
Solest Solar							2,575.00	800.00
Solest FGD						2,700.00	1,400.00	
Talcher Coal Mine		11,900.00			16,400.00	4,000.00	2,150.00	2,600.00
TALCHER I				3,400.00				
TALCHER R&M					500.00			
TANDA R&M				1,500.00				
TANDA I		17,000.00			8,500.00	16,700.00	1,000.00	
TARONAN VISHVASAD		16,600.00		10,000.00	8,200.00	9,000.00	1,600.00	
TELANGANA		37,000.00			8,700.00	20,000.00	8,200.00	8,800.00
TSTPP R&M							840.00	
TSTPS Gage-I & I FGD						9,700.00		
UCHAHAR IV		14,000.00						
Uchahar R&M				500.00	800.00	600.00	1,000.00	
Uchahar-1 / & II FGD						5,400.00	5,100.00	
Uchahar-IV FGD						2,750.00	7,300.00	

WIDHYACHAL IV WIDHYACHAL REM Widhyachal-I&IFOD					39,300.00	2,800.00	1,492.00 200.00	2,900.00 900.00	
TOTAL	3,95,650.00	4,30,000.00	4,37,410.00	1,00,000.00	4,06,000.00	2,50,000.00	1,99,800.00	3,06,900.00	1,17,300.00

\*Moratorium period has been taken as the period from Disbursal Date of Advances till the date of first Redemption.

1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, VAMS, PNB, SBI, ICICI, IFC, PFC etc.
2. Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.
3. Details are to be submitted as on 31.03.2004 for existing assets and as on COD for the remaining assets.
4. Where the loan has been refinanceed, details in the Form is to be given for the loan refinanceed. However, the details of the original loan is to be given separately in the same form.
5. If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be endorsed.
8. Margin means the terms over and above the floating rate.
9. Ar lines caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the lines.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment and its allocation may also be given separately.
14. If the repayment /instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished separately.
15. In case of Foreign loan date of each drawal & repayment alongwith exchange rate at that date may be given.
16. Base exchange rate means the exchange rate prevailing as on 31.03.2004 for existing assets and as on COD for the remaining assets.

(Amount in Rs. Lakh)

Particulars	77	78	79	80	81
Source of Loan - Bonds Series	NR	NR	NR	NR	NR
Amount of Loan sanctioned (in Lakh)	1,60,000	2,00,000	90,000	1,00,000	1,50,000
Amount of Gross Loan drawn upto COG (in Lakh)	1,60,000	2,00,000	90,000	1,00,000	1,50,000
Interest Type	Fixed	Fixed	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable	5.78%	7.44%	7.44%	7.50%	7.45%
Base Rate, if Floating Interest	N/A	N/A	N/A	N/A	N/A
Margin, if Floating Interest	N/A	N/A	N/A	N/A	N/A
Are there any Caps/Floors	No	No	No	No	No
If above is yes, specify caps/floors	N/A	N/A	N/A	N/A	N/A
Minimum Period (in Years)	2	10	10 Years 3 Months and 30 Days	3	2
Minimum effective from*	29-04-2022	25-06-2022	19-10-2022	17-04-2023	21-05-2024
Repayment Period	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment effective from	28-04-2024	25-06-2023	19-04-2023	17-04-2028	21-05-2028
Repayment Frequency	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment	Bullet Repayment
Repayment Installment (in Lakh)	1,60,000	2,00,000	90,000	1,00,000	1,50,000
Base Exchange Rate	N/A	N/A	N/A	N/A	N/A
Door to Door Maturity (in Years)	2	10	10 Years 3 Months and 30 Days	3	2

Name of the Projects	77	78	79	80	81
Aara Solar 20MW		600.00	1,300.00		
Aaraya R&M					
Aaraya Solar 20MW					
Aaraya Solar PS 20MW		500.00	1,240.00		
Banaru-I		500.00			
BARI-I		4,511.00	3,081.00		
BARI-II					
BONGAISAM					
CC	1,10,000.00			3,00,000.00	1,30,000.00
CC - Jaitua Power		60,000.00			
CC - NEEPCO		10,022.00	6,216.00		
CC - THDC		20,472.00	11,641.00		
CHATTI BARIATU O&M		211.00	38.00		
DACHI GAS R&M					
DARUPALI		500.00			
DILIPADA O&M					
FARAKKA II					
FARAKKA R&M					
Farakka - I & II FGD					
Farakka R&M					
GADAMWARA					
Gandhar 20MW			300.00		
HARALDACH I					
HARALDACH R&M					
Hatigam-I & I FGD					
Kaveri Solar		500.00	2,835.00		
Kayamkulam PS (22 MW)		100.00	490.00		
Kayamkulam PS (72 MW)			1,200.00		
KHAROCHE		500.00			



Kunden Coal Mine		1,600.00		
KOL DAM				
KOCBA II				
KORSA REM		2,200.00		
Kota-1 / & II FGD				
KUDU				
KUDU FGD				
LAPA				
MAUDA				
MAUDA				
Mabrang		5,864.00		
MOFS-FGD				
NCTPP I				
NCTPP REM				
Noh Solar Pcc-1 (240MW)		7,500.00	1,890.00	
Noh Solar Pcc-1 (240MW)		7,500.00	2,400.00	
Noh Solar Pcc-2 (240MW)		7,500.00	9,900.00	
NORTH KARANPURA		3,917.00	44.00	
Pavri BARRHACH C&E		41,800.00		
RAMAGUNDAM REM				
Ranagundam Floating Solar 100 MW		1,400.00	4,075.00	
Ranagundam I & II REM		1,800.00		
RAMAGUNDAM SOLAR				
Ranagundam-1 & II FGD				
Ranagundam-II (1,600 MW)				
RAMMAM		211.00	26.00	
Rhand-1 FGD				
Rhand-1 & II FGD				
RHAND II				
RHAND REM		2,400.00		
Rhand Solar (20MW)		400.00	180.00	
Shivani Floating				
SIMHADRI I				
SIMHADRI REM				
Shivani-1 & I (2x500 MW) & (2x500 MW)				
FGD				
Shivani REM		1,200.00		
Singrauh & II FGD				
SPAT I				
Spa-1 (2x88 MW) FGD		300.00		
SPAT II				
SOLAPUR				
Solest Solar		200.00	400.00	
Solest FGD				
Talapat Coal Mine		555.00		
TALCHER I				
TALCHER REM				
TANDA REM				
TANDA I				
TARUNAN VISHVAKSAD		100.00	3,007.00	
TELANGANA		5,875.00	285.00	
TETPP REM		700.00		
TETPP Gage-1 & II FGD			4,250.00	
ULCHAHAR IV				
Ulchahar REM		1,000.00		
Ulchahar-1 / & II FGD				
Ulchahar-IV FGD				

WIDHYACHAL IV					
WIDHYACHAL REM		1,800.00			
Widhyachal- I & II FGD					
TOTAL	1,52,000.00	2,06,600.00	58,000.00	3,80,000.00	1,20,000.00

\*Mortgagum period has been taken as the p

1. Source of loan means the agency from w
2. Currency refers to currency of loan such i
3. Details are to be submitted as on 31.03.0
4. Where the loan has been refinance, det
5. If the Tariff in the petition is claimed sepe
6. Interest type means whether the interest i
7. Base rate means the base as PLR, LIBO
8. Margin means the terms over and above
9. Ar lines cap/floor are put at which the fi
10. Mortgagum period refers to the period of
11. Repayment period means the repayment
12. Repayment frequency means the inter
13. Where there is more than one drawalit
14. If the repayment, instalment amount and
15. In case of Foreign loan date of each dra
16. Base exchange rate means the exchange

Year Wise Statement of Additional Capitalization after COD

Name of the Promoter	HTFC Limited
Name of the Operating Entity	Karha-02
COD	23.01.2011
For Financial Year	2018-19 (Summary)

Sl. No.	Brief of Work/Equipment	ACY Closed (Actual work done)					Total 2018-19	Expenses under which closed	Amount in Rs. Lakh	Allocated Cost by the Commission, if any
		2018-19	2019-20	2020-21	2021-22	2022-23				
1	2	3	4	5	6	7	8	9	10	
<b>A. For assets eligible for Special AIFC</b>										
1	Supply of 200mm dia. Pipes and associated works	70.00					70.00	21000	70.00	
2	Installation of 200mm dia. pipes							21000		
3	10-12 Meter Floor Pumping	2.75					2.75	24000000000 with Expenditure 'A'		
4	Storage (20) pumps	8.15		18.78			26.93			
5	Water Treatment Plant	2.18					2.18	24000000000 with Expenditure 'A'		
6	Fireworks	2.00					2.00			
7	Fire detection & Protection System	1.11	12.85				13.96			
8	Building - Housing for site site	209.07	2.21				211.28	20,100,000,000 with Expenditure 'A'		
9	Water Water Conservation System	105.10	4.85	7.81			117.76	28100		
10	Replacement of Overhead Tanks with 120' dia. Tanks	19.71	7.72		7.02		34.45	20,000		
11	Manufacturing Assets & Components etc.			14.61			14.61	24,000		
12	Storage Treatment and/or Plant, Area			27.14			27.14	24,000		
13	Automatic Operation Control (AOC)			40.29			40.29	20,000		
14	SCADA/Control Office Equipments			2.22			2.22	20,000		
15	Office Civil Works (Roofs & doors)				12.42	10.41	22.83	24,000 with Reg 'A'		
16	Highrise Domestic Building				24.77		24.77	24,000 with Reg 'A'		
17	Ground Floor Land				4.81		4.81	20,000		
18	General Cements Road from 200 Dia. to 100mm Highway				24.62		24.62	24,000, 24,000 with Reg 'A' & B		
19	Service Building (IT Communication infrastructure)					14.50	14.50	24,000 with Reg 'A'		
20	Automatic Alarm (Construction of 15 no. ACP Caps Quarter at HTFC Karha)					12.88	12.88	20,000		
21	Water Supply System for GWC Type System					4.81	4.81	24,000 with Reg 'A'		
22	1.5 MGD Sewerage Treatment Plant at Karha, Area					41.27	41.27	20,000		
23	Construction of 200' dia. Water pumps	10.33					10.33	20,000		
	Sub-total (Add Exp. closed above)	1,269.89	27.63	77.69	344.34	117.49	1,737.04			
24	Discharge of liability	144.40	140.33	121.18	1.48	42.80	349.19			
25	Being part of annual cost	109.53	273.83	140.18	341.23	80.91	1,226.68			
	Total (A)	1,524.82	441.80	339.55	686.95	241.28	2,234.41			
<b>B. For assets eligible for Full or Weighted average rate of interest on loan</b>										
1	Supply of 200mm dia. Pipes and associated works	407.77	478.34	118.57	491.77	221.11	1,717.56	14,000		
2	Cost for supply of 200 Dia. at various villages	407.42	194.39		171.27		773.08	24,000		
	Sub-total (Add Exp. closed above)	1,815.19	672.73	319.27	663.04	382.22	2,492.65			
3	Discharge of liability			11.87	12.28		24.15			
	Total (B)	1,815.19	672.73	331.14	675.32	382.22	2,516.80			
<b>Total Add. Cap. Closed (A+B)</b>		<b>3,340.01</b>	<b>1,114.53</b>	<b>670.74</b>	<b>1,361.27</b>	<b>623.50</b>	<b>4,757.21</b>			

Year wise Statement of Additional Capitalization after 2001

Name of the Follower: NTPC Ltd  
 Name of the Generating Station: Kotha-01  
 SID: 25.01.2011  
 For Financial Year: 2010-11

Sl. No.	Head of Work / Equipment	ACE Values (Actual)						Regulation used which claimed	Additional	Admitted Cost by the Commission, if any
		Actual Cost	Net CE Adj.	Actual SMO \$1 per MWHP	Uncharged Liability Included in col. 3	Cost saved	Net reduced in col. 2			
1	2	3	4	5E = 241A	4	3E (3E-4)	6			
11	For assets eligible for Normal R24									
6	Testing of Diesel Gen Sets and associated works	700.00	0.00	700.00	0.00	700.00	0.00	24(1)(a)	\$4,100,000 in 2010-11 and \$4,000,000 in FY 20-21.	
5	Arrested Accidents Gen Sets damage	227.48	0.00	227.48	227.48	0.00	0.00	24(1)(a)		
3	TD 00 Main Part Package	3.21	0.00	3.21	0.00	3.21	0.00	24(1)(b) read with Regulation 72		
4	Water CR package	4.17	0.00	4.17	0.00	4.17	0.00			
5	Water Treatment Plant	1.18	0.00	1.18	0.00	1.18	0.00			
6	Turbidity	0.08	0.00	0.08	0.00	0.08	0.00			
7	The station & Protection System	1.11	0.00	1.11	0.00	1.11	0.00			

The Hon'ble Commission vide Order dated 23.04.2011 in Petition No. 408/2011 dated ordered the ACE with 100% and Rs 600 lakh in 2010-11 against the DVA testing works under original order. The Hon'ble Commission after the same reasoning that said DVA testing works is of continuous in nature during the entire operational lifetime of the generating station. It is further submitted that since the diesel motor is a hot head station, with residual power energy stored, it is scheduled in scheduled tests by manufacturer leading to high TDF and thus leading to high severity of test being generated on continuous basis. Further, due to the nature of test in the health aspects and high usage of test being to multiple low power plants in the vicinity, the withdrawal from the station has been lower than expected. Therefore, Petitioner had to undertake all DVA testing as per actual operating schedule of test generation and execution and that requirement of separate capacity of test cycle to ensure capacity of test on continuous basis to further ensure sufficient and uninterrupted generation from the Station. Detailed justification with respect to test cycle testing works at Kotha 01 is a part with supporting documents is attached herewith at Annexure-8(A).

The said capitalization is an account of Arbitration Award passed dated 28.08.2010, on the the said arbitration in the matter of M/s. Subramanian Infrastructures Private Limited vs NTPC Limited (Respondent) with reference to work executed by the applicant for the Kotha Station vide PO No. 24003/1807-208-2017 dated 12.05.2010 for carrying out Regeneration of Regenerators at said station. A copy of the award extract of the Arbitration Award is attached herewith at Annexure-8(B). It is submitted that all the principal respondents in the said award amounting to Rs. 2,60,00,000/- have been established. As per Section 2(4) of Arbitration Act, 1996, award against the applicant an amount of Rs. 227,48,260/- was notified on 28.08.2010. Accordingly, Hon'ble Commission may be pleased to allow the said capitalization in terms of Regulation 24(1)(a).

These works pertain to original scope of work and the same have already been completed and completed within the contract period. The expenditure of these works being shown as capital payments/ capitalization after which satisfactory incorporation during contract closing procedure under original scope of work. As these works are being used for service of beneficiaries after being put to use under said order, the Hon'ble Commission may be pleased to allow the same under Regulation 24(1)(b) read with Regulation 72(A), Power to Regulate.

Year wise Statement of Additional Capitalization after ICR

Name of the Follower: NTPC Ltd  
Name of the Generating Station: Komsa-III  
ICR: 25.05.2011  
The Financial Year: 2019-20

Sl. No.	Head of Work / Equipment	ACE Values (Actual)						Regulation under which classified	Additional Information	Additional Cost by the Commission, if any
		Contract Value	Est. CE Ad.	Actual Spent Rs per ICRAP in col. 3	Un-discharged liability included in col. 3	Each year	ICR reduced in col. 3			
1	2	3	4	CR = 241A	4	5 (CR-4)	6			
8	Relays & Wiring for Komsa-III	111.34	2.00	111.34	11.91	100.00	29.00	25(1)(c) 24(1)(a) read with Regulation 75	It is submitted that to carry the original scope of work for Komsa-III, the Relays & Wiring was envisaged for protection of each from each side by taking the relays, their associated work. The work was awarded to M/S. KPS, the sole contractor authorized to carry out such work under the design, engineering, procurement, supply and commissioning. The Hon'ble Commission vide Order dated 24.05.2017 in Petition No.340/ST/2016 for grant of authorization for 2016-18 period for the Indira Station had allowed capitalization of Rs 100.00 lakh on an estimate basis for the said Relays & Wiring works. An amount of Rs 140.00 lakh was capitalized against the said works in FY 17-18 and allowed to the Petitioner vide Order dated 21.05.2018 in Petition No.295/ST/2017 further, based on actual bills of work executed, capital expenditures of Rs 201.00 lakh had been made against the said works in FY 20-20, i.e. in 2019-20 period and was being under 20% (Twenty) % in Progress. After further three capital expenditures of Rs 14.38 lakh in FY 19-20, the works were put to use in FY 20-20. Accordingly, the actual capitalization of Rs 215.38 lakh had been allowed in FY 20-20. In view aforesaid, Hon'ble Commission may be pleased to allow the actual capitalization in terms of Regulation 25(1)(c), 24(1)(a) read with Regulation 75.	
9	Water Water Conservation for Komsa-III	200.00	2.00	200.00	2.00	200.00	0.00	24(1)(b)	As per Consent to Discharge (CTD) for the Indira Station issued by the Chhattisgarh Government Conservation Board (CGCB), it was mandated that no effluent shall be discharged unless the Sub-station premises in all circumstances and zero discharge condition shall be maintained at the time. Further, the compliance of condition of zero discharge has been mandated by CGCB in the Consent to Discharge granted for the Indira Station vide for the period 2019-24. Accordingly, Petitioner has implemented Water Water Conservation Scheme at Komsa-III (both Komsa-III and Komsa-III) in comply with the provision of CGCB to maintain zero discharge condition. The capitalization in Indira Station (Komsa-III) is proportionate to Station capacity. Relevant details of the said scheme and a copy of CTDs issued to the CGCB have been provided herewith at Annexure A/B.  In view of the above, Hon'ble Commission may be pleased to allow capitalization against the said scheme under Chapter 66 in compliance of any existing law.	
10	Replacement of Corrosion Resistant with L2 based fittings	84.21	2.00	84.21	2.00	84.21	0.00	24(1)(c)	Capitalized under 11 in the upper account herewith at Annexure A/B.	
11	Construction of Oil System (Komsa-III)	102.80	2.00	102.80	2.00	102.80	0.00	24(1)(c)	It is Exchange Rate variation applied to the foreign component of the contract for Oil System under original scope of work of Komsa-III.	
12	Change of capacity					184.84	0.00	24(1)(c)		
	<b>Sub Total 24</b>	<b>1347.79</b>	<b>3.00</b>	<b>1347.79</b>	<b>21.91</b>	<b>1294.21</b>	<b>29.00</b>			
A2	For assets eligible for ICR at Weightage average rate of interest on loan									

Year-wise Statement of Additional Capitalization after 1200

Name of the Follower: NTPC Ltd  
 Name of the Generating Station: Kotha-01  
 CSD: 25.03.2011  
 No. Financial Year: 2010-11

Sl. No.	Head of Work / Equipment	ACE Values (Actual)						Regulation cost which claimed	Additional	Admitted Cost by the Commission, if any
		Actual cost	Net CE Adj.	Actual cost to be paid	Uncharged liability included in col. 3	Cost paid	Net admitted in col. 2			
1	2	3	4	5 = 2+3	6	7 = (5-6)	8			
1	Testing of Thermal Air-Dryer and associated works	885.27	0.00	885.27	0.00	885.27	0.00	28 (20%)	<p>Testing of Air Dryer has been done to ensure there is sufficient dry capacity available for removal of wet being generated on continuous basis due to their operation. It is submitted that this Air Dryer is a hot head station, with relatively lower energy charges. It is scheduled on scheduled basis to beneficiaries leading to high TUP and thus resulting into high quantity of wet being generated on continuous basis. Further, due to low capacity of Air D (160 tonnes) regions are high amount of wet being generated and hence plant is in trouble, the air admitted from the station has been over.</p> <p>Therefore, owing to above-mentioned reasons, Station had to undertake testing of air-dryer which without having adequate spare capacity for safe disposal of wet being generated on continuous basis, Station could have not operated on scheduled basis. Further, relevant bills and details related to air-dryer testing have been provided at Annexure-1/2. From the site visits, it is evident that Station was never confronted with respect to air-dryer capacity available for air disposal and after undertaking air-dryer testing only sufficient spare could be created for air disposal. Also, in the process of testing the air-dryer, the air already deposited in pipe has also been utilized, thereby reducing the cost that would have incurred for air admission through other means. Therefore, air-dryer testing has served the purpose of providing capacity of cost as well as facilitating air admission.</p> <p>In view of above, Hon'ble Commission may be pleased to allow the capitalization against testing of air-dryer.</p>	

Year wise Statement of Additional Capitalization after IED

Name of the Follower: NTPC Ltd  
 Name of the Generating Station: Shree-01  
 IED No: 25.01.2011  
 For Financial Year: 2019-20

Sl. No.	Head of Work / Equipment	ACE Values (Actual)						Regulation costs which incurred	Additional costs	Adjusted Cost by the Commission, if any
		Actual Cost	Net CE Ad.	Actual Cost to go (GAP)	Uncharged amount included in cap. C	Cost paid	Net adjusted in cap. C			
1	2	3	4	5 = 2+3+4	6	7 (5-6)	8			
2	Land for new Ash-Disk at Shree-01 village	362.40	0.00	362.40	0.00	362.40	0.00	25.11%	It is mentioned that the present ash disk catering to ash generated from Units-01 and Units-02 i.e., Shree-01 and Shree-02, according to technical maximum possible size of ash-disk is located in Amroha-A/1. Since Units-01 & 02 are pit-head generating station with high PUF, significant quantity of ash is generated on continuous basis. Further, owing to low demand of ash in the region but high availability of ash owing to a number of coal based power plants in the vicinity, the ash utilization from the station has remained low. Due to the aforesaid, the ash disk capacity is being utilized in FY 2019-20 period, the raising of April 19 and May 19 and the raising of the capacity-01, 02 and 03 have been taken up, which are envisaged to cater ash demand in FY 20-21. Subsequently, the ash disk for Shree-01 village, with similar design of height of 2.1 m to technically feasible, which approximately 10% extra to ash demand for another two-three years. Furthermore, ash utilization is dependent upon demand of ash by user ground work at various locations, which fluctuates and this demand fluctuates considerably from season to season (due to varying requirements) and no. of coal plants coming up, etc. However, this generation of ash is on continuous basis, therefore, to facilitate uninterrupted operation of the station, additional capacity of ash disk is absolutely necessary. In view of the aforesaid, for the better station, a new ash disk at Shree-01 village, adjacent to the present site has been envisaged for which 362.40 acres of land is being acquired. Out of this, 362.40 acres is revenue (public) land and 0.00 acres is private land. The present acquisition pertains to 362.40 acres of land at 140.00 acres of revenue land. Out of Rs 362.40 lakh paid for the same, Rs 362.40 lakh pertains to amount released by District Collector, Gurgaon vide letter dated 23.08.2018 and Rs 14.00 lakh pertains to Regulatory Charges for the same. (Enc. 10-11). MCDGCL vide letter dated 08.11.2018 has granted Environmental Clearance for the Shree-01 Ash-Disk. All the relevant documents in this regard are attached herewith at Annexure-A/1.	
3	Discharge of liability					8.80	25.11%			
	Sub Total A2	362.40	0.00	362.40	0.00	362.40	0.00			
	Total Add Cap A1+A2	362.40	0.00	362.40	0.00	362.40	0.00			
4.3	Debit (Net of Capital Cost) (Private at Shree-01)									
1	Debit of IEDs, Part of cap cost	-0.07	-0.04	-0.01	0.00	-0.01	0.00	26%		
2	Debit of Capital Power Part of Cap cost	-118.91	-18.01	-100.90	0.00	-100.90	0.00	26%	Capitalization form approved capital costs. Details in Annex	
	Total Debit	-119.98	-18.05	-100.91	0.00	-100.91	0.00			
	Net Add Cap (A1+A2)	242.42	-18.05	224.37	0.00	224.37	0.00			
	Total Add Cap Inc Discharge of Liability	242.42	-18.05	224.37	0.00	224.37	0.00			

Year wise Statement of Additional Capitalization after COO

Name of the Petitioner : HTPL Ltd  
Name of the Generating Station : Kothla H  
COO : 21.05.2011  
For Financial Year : 2020-21

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Actual basis	Ind Ad Ad.	Actual basis as per SCAR	Un-discharged Liability (included in col. 3)	Cost basis	IDC included in col. 3			
1	2	3	3A	3B = 3-3A	4	5= (3B-4)	6			
A1	For assets eligible for Normal ROE									
1.	Station O&M savings	36.54	0.00	36.54	36.54	0.00	0.00	29(1)(b)	The capitalization is on actual basis only. During contract closing for the said works, under original scope of works a liability addition of the indicated amount was done. However, as indicated in Form-B, at end of contract closing process, the liability liability addition was in FY 20-21 as well as earlier existing liability against the works were reversed in FY 20-21. Therefore, the said capitalization on actual basis has been indicated here for recognition with better surprise only.	
2.	Fire Protection & Protection System	12.89	0.00	12.89	0.00	12.89	0.00	24(1)(b) read with Regulation 76	The work pertains to original scope of work and the same have already been completed and capitalised within the cut-off date. The expenditure of minor value being shown was balance payment/capitalisation after defect rectification/ rectification during contract closing process under original scope of work. As the said system is being used for service of beneficiaries after being put in use within cut-off date, the Hon'ble Commission may be pleased to allow the same under regulation 24(1)(b) read with Regulation 76 i.e. Power to Rule.	
3.	Relay Setting for etc etc	3.44	0.00	3.44	3.21	0.23	0.00	29(1)(a) 24(1)(b) read with Regulation 76	It refer justification provided for this item in Form-B for FY 19-20. The incurred capitalization of minor value pertains to payment/ capitalisation during contract closing process for the instant works.	
4.	Water Conservation Scheme	4.88	0.00	4.88	0.00	4.88	0.00	24(1)(b)	It refer justification provided for this item in Form-B for FY 19-20.	
5.	Replacement of Commercial fittings with LED instant fittings	7.72	0.00	7.72	0.00	7.72	0.00	24(1)(b)	It refer justification provided for this item in Form-B for FY 19-20.	
6.	Discharge of Liability					148.29		29(1)(b)		
	Sub Total A1	67.95	0.00	67.95	39.75	28.20	0.00			
A2	For assets eligible for RoE at Weightage average rate of interest on loan									
1.	Raising of Ghansia 4th Circle and associated works	154.89	0.00	154.89	25.08	129.81	0.00	29(1)(a)	It refer justification provided for this item in Form-B for FY 19-20.	
2.	Land for new 4th Circle at Ghansia village	184.58	0.00	184.58	0.00	184.58	0.00	29(1)(a)	Please refer justification for this item in Form-B for FY 19-20. The break up of Rs. 184.58 lakh capitalised is as follows: 1. Rs. 1,29,46,200/- against land acquisition of private land of 8.13 Acres 2. Rs. 2,61,277/- towards registration charges (Total: Rs.23,50,798/-), paid in FY 19-20. Rs.68,05,682/- balance Rs.2,65,277/- paid in FY 20-21. 3. Rs.68,47,821/- against stamp duty charges for 240.47 Acres of acquired land. Relevant documents in above regard are attached herewith as Annexure-A/1.	
3.	Discharge of Liability					0.00		29(1)(b)		
	Sub Total A2	339.47	0.00	339.47	25.08	314.39	0.00			
	Total Add Cap A1+A2	407.42	0.00	407.42	64.83	342.59	0.00			



Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : HTPC Ltd  
Name of the Generating Station : Korba II  
COD : 21.05.2011  
For Financial Year : 2020-21

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Actual basis	Ind AS Ad.	Actual basis as per SCAR	Un-discharged Liability (included in col. 3)	Cost basis	IDC included in col. 3			
1.	2.	3.	3A	3B = 3-3A	4	5= (3B-4)	6			
65	Debit (Part of Capital Cost) (Eligible at Normal ROR)									
2.	Debit of Capital (except Part of Cap cost)	-138.50	-134.50	-272.83	0.00	-272.83	0.00	26(2)	De-capitalisation done against admitted items. Details in Form-I	
	Total Debit	-138.50	-134.50	-272.83	0.00	-272.83	0.00			
	Net Add Cap (A1+A2)	228.55	-134.50	504.28	64.85	579.38	0.00			
	Total Add Cap inc Discharge of Liability	228.55	-134.50	504.28	64.85	579.38	0.00			

Year-wise Statement of Additional Capitalization after COD

Name of the Petitioner: MTRC Ltd  
 Name of the Generating Station: Karna III  
 COD: 24.04.2012  
 FY Financial Year: 2011-12

S.No.	Head of Work / Equipment	ACB incurred (Actual)						Regulation under which capital	Justification	Admitted Cost by the Commission, if any
		Account title	Int. As. As	Amount paid upto 31.03.12	Discharged liability reduced in int. A	Cost paid	IBC reduced in int. A			
1	1	1	2A	3A + 3Aa	4	5+ (2B+C)	6			
A.1	For works eligible for Normal COD									
1	Partial COD charges	14.75	0.00	14.75	0.00	14.75	0.00	24(1)(b) & 79	The interest capitalization remains in Cost Settlement made in the Station COD charge under the category of normal working capital charges.	
2	Wastewater service & Composting pt	18.41	0.00	18.41	1.20	18.21	0.00	24(1)(b)	The said capitalization is an account of Maharashtra Service & Consulting Pvt limited to comply with the directions of the State Waste Management Commission (SWMC) and Maharashtra Environment Commission (MEC) issued to the Petitioner. MEC vide their letter dated 22.11.2011 and CL 28/2011 and MEC vide their letter dated 03.08.2012 to the Petitioner instructed that under the provisions of State Waste Management (SWM) Rules 2011, issued by MoEF&CC, Govt. of Maharashtra, the Petitioner should collect, segregate, process and dispose off the solid waste generated in terms of provisions of SWM Rules, being which compliance action could be taken against the Petitioner. A copy of the standard (attached) SWM Rules 2011 is attached herewith at Annexure A-2. Accordingly, in compliance with the directions of MEC and MEC in terms of SWM Rules 2011, Petitioner has implemented the facility under which Solid Waste collected and sent to the Maharashtra Service and Consulting Pvt. where the waste is further segregated into different categories and disposed off in an authorized facility manner. Biodegradable wet waste is sent for composting, and the remaining compost is used in horticulture activities. Further, Plastic waste is sent to cement plants for re-processing, and sanitary waste is incinerated.	
3	Trade Water Conservation Scheme	7.82	0.00	7.82	0.00	7.82	0.00	24(1)(b)	Refer justification provided for this item in Form 9 for FY 2011-12.	
4	Sewage Treatment plant in Plant Area	27.14	0.00	27.14	0.00	27.14	0.00	24(1)(b)	The Sewage Treatment Plant (STP) in Plant Area for Karna III had been installed and commissioned during the COD of the Karna Station and had completed more than 30 years of being in service. The said STP was also subject to Plant Area of the Karna Station. i.e. Stage-1. Further, MoEF&CC vide notification dated 18.10.2011 under Environment Protection Amendment Rules 2011 as per which effluent discharge standards for STPs were revised. Also, Hon'ble National Green Tribunal (NGT) vide its Order dated 20.04.2012 held that the stringent norms applicable for Stage 1 and 2 treatment plant shall not apply to that of the capacity as well. A copy of the said MoEF&CC notification dated 18.10.2011 and NGT Order dated 20.04.2012 is attached herewith at Annexure A-3. In view of the aforesaid, to cover the entire plant area i.e. for both Karna-III and Karna-IV, 22 new STPs have been installed in Karna STP with following capacity: 2 nos. of 15 MLD (1500 cma per day), 4 nos. of 10 MLD, 3 nos. of 5 MLD and 3 nos. of 2 MLD. The capitalization in Karna Station is subject to its capacity. Accordingly, further contribution may be assessed to show the capitalization against new STPs installed in Plant Area in terms of Regulation 24(1)(b).	

Year-wise Statement of Additional Capitalization after CDD

Name of the Petitioner: MTPC Ltd  
Name of the Generating Station: Karna AP  
CDD: 24.06.2014  
For Financial Year: 2011-12

Sl. No.	Head of Work / Equipment	ACC incurred (Actual)						Regulations under which incurred	Justification	Admitted Cost by the Commission, if any
		Account title	Int. As. As	Account title after CDD/AT	De-recognized liability reduced in int. A.	Cost after	ACC reduced in int. A.			
1	2	3	4	5 = 3+4	6	7 = 5-6	8			
2	Automatic Generation Control (AGC)	60.00	0.00	60.00	0.00	60.00	0.00	28(1)(b)	<p>The Petitioner Commission has to cover under 28(1)(b) 2012 in terms of 2009/2010 amount of 60.00 million in respect of the AGC as per information given below.</p> <p>In the context of release and withdrawal operation, the Commission directs that all the CDD stations to have CDD as determined or adopted by CDDC under the AGC scheme and the ancillary services involving secondary control through AGC to be implemented as per the following direction.</p> <p>1. All thermal CDD stations with installed capacity of 200 MW and above and all hydro stations having capacity exceeding 25 MW including the Run-of-River hydro projects irrespective of size of the generating stations and hydro pump storage projects to CDDC are directed to have equipment at the unit control room by transferring the required cost for AGC as per the requirement to be notified to MDDC/MSDC at least one month in advance with one month of the year.</p> <p>2. Payment of cost of 20.00 2012 is directed as follows:-</p> <p>Accordingly, in compliance of direction of Hon'ble Commission, implementation of AGC was initiated at the Hydro station, Karna. The Petitioner has provided sufficient capital expenditure incurred on implementation of AGC in terms of 2009/2010 up to year 2011.</p> <p>The above 20.00 amount is liable for the Commission may be directed to when the work at the Hydro station under Regulation 28(1)(b) of Tariff Regulations 2012.</p> <p>There are the more than one assets which have been brought and installed for release such assets whose life is not commensurate with the useful life of the plant and to a large extent each in the recent years, including in 2010, 2011 as detailed at Sr. No. A2(1) below. Hence, to replace such assets of minor nature, Regulation 28(1)(a) has been provided in the CDD/AGC scheme. Therefore, installation of make AGC assets of minor nature may direct be accordingly allowed under Reg. 28(1)(a).</p>	
3	Recovery of liability on assets (interest on loan)	-100.00	0.00	-100.00	-100.00	0.00	0.00	28(1)(b)	As per details in Form 6.	
4	Discharge of Liability					100.00		28(1)(b)		
	Sub Total A2	-39.99	0.00	-39.99	-39.99	139.99	0.00			
A2	Net assets eligible for fund of Weightage average rate of interest on loan									
5	Funding of Charges on Dividend and accumulated income	118.27	0.00	118.27	0.00	118.27	0.00	28(1)(a)	As per justification provided for this item in Form 6 for FY 2011-12.	
-1	Discharge of Liability					118.27		28(1)(b)		
	Sub Total A2	118.27	0.00	118.27	0.00	118.27	0.00			
	Total Add Cap A2+A2	78.28	0.00	78.28	-69.99	179.27	0.00			

Year-wise Statement of Additional Capitalization after CDD

Name of the Facility: WPC 100  
Name of the Generating Station: Kumbh M  
CDD: 24.06.2010  
For Financial Year: 2007-08

Sl. No.	Head of Work / Equipment	ACB Method (Actual)						Regulation under which carried	Justification	Admitted Cost by the Commission, if any
		Account basis	Int. As. As	Account basis after 100% CDD	Dis-charged liability incurred in int. S.	Cost basis	IBC incurred in int. S.			
1	2	3	4	5 = 3+4	6	7 = 5+6	8			
2	Depreciation (Part of Capital Cost) (Right at Normal Rate)									
3	Depreciation of Capital Cost: Part of Cap. Cost	-132.11	-132.54	-132.45	0.00	-132.45	0.00	(2)		
4	Depreciation of M&O: Part of Cap. Cost	-0.01	-0.00	-0.01	0.00	-0.01	0.00	(2)	Calculation of the capital cost has been done in Form-1	
	Total Depreciation	-132.12	-132.54	-132.46	0.00	-132.46	0.00			
	New Add Cap (3342)	438.38	507.25	438.38	438.38	706.76	0.00			
	Total Add Cap inc Discharge of Liability	306.26	374.71	306.26	-438.38	574.30	0.00			

Year wise Statement of Additional Appropriation after 2001

Name of the Petitioner: NTPC Ltd.  
Name of the Generating Station: Kotha-II  
COD: 25.05.2004  
R/R Number Year: 2002-03

Sl. No.	Name of work / Equipment	A/R values (lakhs)						Regulation under which covered	Justification	Admitted Com by the Commission, if any
		Actual bills	Rs. at 4%	Account 9900 upto 10/04/04	Undistributed Liability incurred in 2002	Capex bills	Capex included in bill 2			
1	2	3	4	5	6	7	8			
1.1	For assets eligible for worked A/R									
1	Operational Assets (Roses & Boilers)	18.47	0.00	18.47	0.00	18.47	0.00	24(1)(i) (a) with Reg 79	The original works, pertaining to original scope of works for the above station, were completed and capitalised with cut-off date for the Station / beginning of 2004-05 with entries and were accordingly allowed to the Petitioner/submitter in the respective period. However, the final bill of the agency for books already prepared but pending during the contract making process for the works, which was submitted in FY 2003 and FY 2004. Accordingly, the Petitioner/submitter submitted to amount paid in FY 2003. As these works are being used for service of beneficiaries that being due to use under original scope, the Petitioner/submitter is requested to allow the same under regulation 24(1)(i) (a) with Regulation 79 i.e. Power to Roses.	
2	Hydrogen Generator Auxiliary	24.75	0.00	24.75	0.00	24.75	0.00	24(1)(i) (a) with Reg 79	The works pertain to original scope of works. The Petitioner/submitter filed Order dated 22.05.2007 in Petition No. 24(1)(i) (a) (determination of bill) for 2004-05 period for the Hydro Station, that allowed the 2002 bill in FY 2003 on exception basis against Hydrogen Generator Auxiliary, considering the judgement of the Tribunal that the works, which are not completed with cut-off date being to original undistributed liability. The Petitioner/submitter has allowed capitalisation for the 2004 works under original scope beyond cut-off date under Power to Roses. As submitted in the said Petition 24(1)(i) (a) (d), the works had to be effected from the original agency due to original agency going into liquidation and had to be reprocured. Further, the provision of work by the main agency involved partial completion of partial bills submitted to the original agency and there were practical difficulties in carrying out the left over works, with which certain works executed earlier to the original agency. Therefore, the Petitioner/submitter has allowed subject. Further, going to impact of 2004-05 payments in 2005-06 period, the progress of work remained affected significantly. Based on actual verification against the bill works, the Petitioner/submitter had allowed Rs. 22.82 lakh in 2004-05 period in FY 2003 and the same was Rs. 22.82 lakh in 2004-05 period (with addition for 2004-05). As the work Hydrogen Generator Auxiliary has been now completed in entirety, the Petitioner/submitter has been allowed subject on actual bills against the bill works under original scope. It is further submitted that bill works of original scope, which are not immediately affecting the generation but are taken up at a later stage, also protect the beneficiaries from harm, causing to harm. Therefore, Petitioner/submitter is requested to allow the same under regulation 24(1)(i) (a) with Regulation 79 i.e. Power to Roses.	
3	Chemical Treatment	4.82	0.00	4.82	0.00	4.82	0.00	24(1)(i)	The original capitalisation of work to 2004-05 bills against same incurred by Forest Dept., Govt. of Chhattisgarh, was under order 22.05.2007, with respect to 0.14 hectare of Forest Land donated for construction of Fuel pipes and boiler yards inside the Hydro Station, in use under the COD. The same was used completely of amount for Construction of structure and fuel pipes lines against the shared bill. The bill amount due to Forest Dept. is Rs. 4.82 lakh of Annexure A/B.	

Year wise Statement of Additional Capitalization after 2001

Name of the Petitioner: NTPC Ltd.  
Name of the Generating Station: Korba-II  
COE: 25.05.2021  
R/R Number Year: 2022-23

Sl. No.	Name of work / Equipment	ACZ values (Rs. lakhs)						Regulation under which covered	Justification	Admitted Cost by the Commission, if any
		Actual bids	NR AC AC	Account 9900 (up to 1000)	Undisbursed Liability incurred in year 2	Capex 2011	Capex incurred in year 2			
1	2	3	4	5 = 3+4	6	7 = (5+6)	8			
4	Cement Concrete Road from Ash Dike to Station Highway	234.82	0.00	234.82	0.00	234.82	0.00	2011/11, 2012/12 read with Reg. 28(1)(c)	Cement Concrete Road of 11 m width and about 4.8 m depth has been constructed to connect the Ash Dike to the Station 075 with the Station Highway. Road works have been carried out to facilitate ash utilization. The estimated ash utilization for Korba II has been very low due to low demand of ash in the nearby regions and high supply of ash owing to multiple coal based plants in the vicinity. The ash utilization percentages for 2019-20, 2020-21, 2021-22 and 2022-23, including an overall average of ash utilization, was 22%, 20%, 17% and 19% respectively. Further, the 1000000 (million) tonnes per annum (TPA) permits that every station rights based thermal power plant shall be primarily dedicated to generate 100 per cent utilization of ash is also provided in the Regulatory obligation of 100 per cent utilization of ash 2001 (a) has also been changed to less, wherever applicable. A copy of relevant extract of the said notification has been attached herewith in Annexure-4(A). It is submitted that transportation of ash through ash sippers for utilization in road works, cement, masonry, etc. is one of the major uses of ash utilization. In absence of a suitable road for movement of hundreds of heavy ash sippers at any time, the utilization of ash through the sippers was also low for the nearby Station. Therefore, Cement Concrete Road has been constructed to connect the ash dike to the Station Highway, to facilitate the movement of heavy ash sippers through the road. It is pertinent to note that after construction of the said road in FY 2022, the ash utilization from the Station, including ash spread in ash dike road, has significantly increased to 22% in FY 22-23 from 19% in FY 22-22. Further, since the Cement Concrete Road is being used for utilization of ash generated from 2001 Korba-I&II and Korba-II, the contribution in respect of this Road-II is based on prorata distribution basis on Station capacity. As per Regulation 28(1)(c) of Tamil Regulation 2012 provides that Capital Cost of an ashing project shall include Capital expenditure on Ashore of ash disposal and utilization including handling and transportation facilities. In view of the aforesaid, but the Commission may be pleased to allow the ash capitalization under Regulation 28(1)(a) and 28(1)(b) read with Regulation 28(1)(c) of Tamil Regulation 2012.	
5	Replacement of Corrosional fittings with LSS based fittings	7.11	0.00	7.11	0.00	7.11	0.00	28(1)(c)	Please refer justification for this item in Form-6 for FY 18-20.	
6	Recharge of cables					3.88		28(1)(c)		
	Sub-total A1	241.93	0.00	241.93	0.00	245.80	0.00			
A.2	For access rights for road or weightage, weightage of interest on loan									
1	Testing of Thermal Ash Dike and associated works	691.77	0.00	691.77	0.00	691.77	0.00	28(1)(c)	Please refer justification provided for this item in Form-6 for FY 08-20.	
2	Landfill near Ash Dike at Domestic Village	172.23	0.00	172.23	0.00	172.23	0.00	28(1)(c)	Please refer justification for this item in Form-6 for FY 20-22. The project expenditure pertaining to TSP compliance cost to ash system from 2-14 acres of private land acquired for construction of Domestic Ash Dike. The relevant documents in this regard are attached herewith in Annexure-4(B).	
3	Recharge of cables					42.28		28(1)(c)		
	Sub-total A2	864.00	0.00	864.00	0.00	874.28	0.00			
	Total Ash Dike (A1+A2)	1105.93	0.00	1105.93	0.00	1120.08	0.00			
A.3	Resto (Part of Capital Cost) (Right of Interest 0.1%)									

Year wise Statement of Additional Capitalization after 2001

Name of the Petitioner: STFC Ltd.  
Name of the Generating Station: Kumbhari  
COD: 25.09.2003  
RAT Number: 200225

Sl. No.	Head of Work / Equipment	ATZ values (Rs Lakhs)						Regulation under which covered	Justification	Approval Com by the Commission, if any
		Actual value	Net AC Ag.	Accounting value (GAAP)	Undisbursed Liability incurred in year 2	Capex value	ATZ included in year 2			
1	2	3	3A	3B = 3A-A	4	5 = (2B-A)	6			
1	Total of Capital Assets Part of Capex cost	-551.27	-312.22	-441.23	0.00	-441.23	0.00	24.12	Documentation is not agreed submitted to the Director of Power	
	Total Being AS	-434.22	-434.22	-441.23	0.00	-441.23	0.00			
	Net Add Cap (434-221432)	2294.37	-434.22	2024.27	0.00	2024.27	0.00			
	Total Net Cap less Discharge of Liability	2294.37	-434.22	2024.27	0.00	2024.27	0.00			

Year wise Statement of Additional Capitalisation w/ret COD

Name of the Petitioner: NTPC Ltd  
Name of the Generating Station: Barte-II  
COD: 22.03.2011  
For Financial Year: 2022-23

Sl. No.	Head of Work / Equipment	ACC (claimed Actual)						Regulations under which claimed	Justification	Approved Cost by the Commission, if any
		Actual basis	Vol AS-Md)	Actual basis as per GMRP	Un-discharged Liability (included) Item 3	Cash basis	IOC included in vol. 3			
1	2	3	5A	5B + 5A.5B	4	5c (10-4)	6			
A.1	For assets eligible for Normal AOC									
1	Service Building (IT Communication Infrastructure)	42.27	0.00	42.46	0.00	42.20	0.00	24(1)(a) read with Reg 75	It is submitted that Service Building for the Western Station, i.e. Barte-II, is part of original scope of works for the project. The Hon'ble Commission vide Order dated 08.02.2017 in Petition No. 240/ET/2014 (determination of tariff for 2014-15 period) for the Western Station, had allowed Rs 652.30 lakh in Pt. 10-14 on projection basis against Service Building. Considering the submissions of the Petitioner that the works could not be completed within cut-off date owing to various uncontrollable factors, the Hon'ble Commission had allowed capitalisation for the said works under original scope beyond cut-off date under Power to Regulate. As submitted in the said Petition (08/02/2014), the works had to be effected from the original agency due to various reasons and had to be re-allocated. Further, due to poor response of bidders, the tender had to be extended multiple times. Eventually, the works were awarded in Sep 2016 and the execution at site commenced. However, the execution of works by the new agency involved detailed assessment of partial works carried out by the original agency and there were practical difficulties in carrying out the leftover works, with minor partial works awarded earlier by the original agency. Therefore, the initial progress of works remained subdued. Further, owing to impact of COVID-19 pandemic in 2020-2022 period, the progress of contractual work effected significantly. Nevertheless, the Petitioner has been able to achieve significant progress of works in the recent period. The IT Infrastructure work in the Building has been completed and is in use on priority since FY 22-23 and the Service Building is entirely expected to be completed and put to use in FY 23-24.  It is further submitted that such works of original scope, which do not immediately affect the generation but are taken up at later stage, also protect the beneficiaries from front loading in tariff. Therefore, Hon'ble Commission may be pleased to allow the same under regulation 24(2)(a) read with Regulation 75(a), Power to Regulate.	
2	Office Civil (Roads & drains)	19.31	0.00	19.31	0.00	19.31	0.00	24(2)(b) with Reg 74	It is further justified provided for this item in Form-B for Pt 10-20.	
3	Abstraction Agency (Construction of 12 Nos. of C-Type Quamers at NTPC Gantal)	12.88	0.00	12.88	0.00	12.88	0.00	24(2)(a)	The said capitalisation is an outcome of Arbitration Award passed, dated 26.04.2023, by the Hon'ble Tribunal, in the matter of M/s. S. Narinder Singh & Co. Engineers (Ghazani) vs NTPC Kerala (Respondent), with reference to work awarded to the agency vide Work Order dated 11.11.2009 for Construction of 12 numbers of C-Type Quamers at NTPC Gantal under original scope of works for the Western Station. A copy of the relevant award of the Arbitration Award is attached herewith at Appendix-4/11. Accordingly, Hon'ble Commission may be pleased to allow the said capitalisation in terms of Regulation 24(2)(a).	



Year wise Statement of Additional Capitalization after CDD

Name of the Station: KGPC Ltd  
Name of the Generating Station: Kurba-III  
COD: 22.03.2011  
For Financial Year: 2022-23

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Approved Cost by the Commission, if any
		Annual basis	Inf. AS-MI	Annual basis as per ISM&P	Un-discharged Liability (included) in vol. 3	Cash basis	IOC included in vol. 3			
1	2	3	5A	5B + 5A.5B	4	5c (5B-4)	6			
4	Water Supply System for C&D Type Quarters	4.48	0.00	4.48	0.00	4.48	0.00	241(i) with Reg. 7c	The instant capitalization pertains to system of final bill and correct closing towards work of Providing Drinking Water line for new C&D Type Quarters at STS for the instant Quarters awarded under original scope of works. The work was executed in the period 30.06.2012 to 30.06.2018, however, the final bill and release of retention, etc. was processed in FY 22-23 only after submission of necessary documents by the agency. As the said work is being used for service of beneficiaries after being put to use within stipulated date, the Hon'ble Commission may be pleased to allow the same under regulation 241(i)(c) read with Regulation-7C.1A, Power to Rule.	
5	1.5 MGD Sewage Treatment Plant in Township Area	41.27	0.00	41.27	0.00	41.27	0.00	241(i)(c)	The Sewage Treatment Plant (STP) in Township Area for Kurba-III had been installed way back when Township was established for the instant Station and has completed more than 80 years of being in service. The said STP was also catering to Township coverage for the instant Station, i.e. Kurba-III. Having fully depreciated and being in service for such a long period resulting into frequent operating issues, a need has arisen to replace the same. Further, MoEF&CC vide notification dated 24.10.2017 issued Environment Protection Amendment Rules, 2017 pursuant to which effluent discharge standards for STPs were revised. Also, Hon'ble National Green Tribunal (NGT) vide its Order dated 30.04.2018 held that the stringent norms applicable for Stage and Metropolitan Order shall also apply to rest of the country as well. A copy of the said MoEF&CC Notification dated 24.10.2017 and NGT Order dated 30.04.2018 is attached herewith at Appendix-A-7. In view of the aforesaid, as significant quantum of sewage is generated in Township Area, a 1.5 Million Litre per Day (MGD) capacity of STP has been installed in the Township Area of Kurba STS catering to both Kurba-III and Kurba-III. Accordingly, Hon'ble Commission may be pleased to allow the capitalization against the new STP installed in Township Area in terms of Regulation 241(i)(c).	
6	Discharge of Liability					42.95		241(i)(c)		
	Sub-total A1	123.96	0.00	124.16	0.00	166.48	0.00			
A2	For assets eligible for full or weighted average rate of interest on loan									
1	Raising of Thermal Ash Dye and associated works	563.11	0.00	563.11	0.00	563.11	0.00	241(i)(c)	Refer justification provided for this item in Form-B for FY 12-13.	
2	Discharge of Liability					0.00		241(i)(c)		
	Sub-total A2	563.11	0.00	563.11	0.00	563.11	0.00			
	Total Add'l Exp (A1+A2)	687.07	0.00	687.27	0.00	729.59	0.00			

Year wise Statement of Additional Capitalisation after CDD

Name of the System: KPPCL Ltd  
 Name of the Generating Station: Barcha-01  
 COD: 22.03.2011  
 For Financial Year: 2022-23

Sl. No.	Head of Work / Equipment	ACC (claimed/Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Account basis	Inf AS-MI	Account basis as per ISM&P	Un-discharged liability (included in row 3)	Cash basis	IOC included in row 3			
1	2	3	5A	5B+5A.5B	4	5c (5B-4)	7			
2.1	Decap (Part of Capital Cost) (Dipole in Barrel IOC)									
3	De-cap of Dipole (2018), Part of Cap cost	-22.89	-22.82	-22.30	0.00	-22.89	0.00	2018	Decapitalisation done against admitted items. Details in Form F	
	De-cap of M&O: Part of Cap cost	-4.34	-4.08	-4.02	0.00	-4.34	0.00			
	Total Decap	-27.23	-26.90	-26.32	0.00	-27.23	0.00			
	Net Add Cap (81+92+93)	88.55	-26.94	82.17	0.00	88.55	0.00			
	Total Add Cap (inc Discharge of liability)	88.55	-26.94	82.17	0.00	88.55	0.00			

**PART-I**  
**FORM-10**

<b>Name of the Petitioner</b>	<b>NTPC Limited</b>
<b>Name of the Generating Station</b>	<b>Korba-III</b>
<b>Date of Commercial Operation</b>	<b>21-03-2011</b>

Financial Year (Starting from COD) <sup>1</sup>	Actual				
	2019-20	2020-21	2021-22	2022-23	2023-24
1		3	4	5	6

Amount capitalised in Work/ Equipment

<b>Financing Details</b>	<b>Add cap is financed in Debt:Equity ratio of 70:30</b>
Loan-1	
Loan-2	
Loan-3 and so on	
<b>Total Loan<sup>2</sup></b>	
Equity	
Internal Resources	
Others (Pl. specify)	
<b>Total</b>	

## Calculation of Depreciation

Name of the Company: NTPC Limited  
Name of the Power Station: Korba STPS Stage-III

(Amount in Rs. Lakh)

Sl.No.	Name of the Asset	Depreciation Rate as per (2002) Depreciation Rate Schedule	Gross Block as on 01.04.2019	Depreciated value as on 01.04.2019	Gross Block as on 01.04.2020	Depreciated value as on 01.04.2020	Gross Block as on 01.04.2021	Depreciated value as on 01.04.2021	Gross Block as on 01.04.2022	Depreciated value as on 01.04.2022	Gross Block as on 01.04.2023	Depreciated value as on 01.04.2023	Gross Block as on 01.04.2024	Depreciated value as on 01.04.2024
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
1	Land Free Hold*	0.00%	4324.03	2.00	4324.03	0.00	4477.46	0.00	4477.46	0.00	4630.74	0.00	4630.74	0.00
2	Land Lease Hold	3.34%	842.88	11.34	1853.11	66.40	1988.34	86.77	1988.34	86.77	2123.37	66.83	2123.37	66.83
3	Plant & Machinery	3.20%	245811.78	12812.44	248910.69	13041.07	247727.39	12880.01	248801.45	13118.88	248810.06	13188.28	250181.22	13210.15
4	Water supply, drainage & effluent treatment	3.20%	423.62	12.31	435.93	12.31	432.62	12.31	432.62	12.31	432.62	12.31	432.62	12.31
5	Main Plant Building	3.34%	10249.24	342.33	10249.24	342.33	10249.24	342.33	10249.24	342.33	10249.24	342.33	10249.24	342.33
6	Other Buildings	3.34%	621.42	208.47	621.42	208.45	621.42	208.45	621.42	210.88	621.42	211.88	621.42	218.12
7	Motor	3.20%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
8	Railway wagon	3.20%	814.40	22.10	845.74	49.94	940.18	28.72	848.05	30.68	848.05	30.68	848.05	30.68
9	Steel Structure	3.34%	228.81	7.58	236.39	7.58	236.39	7.58	236.39	7.58	236.39	7.58	236.39	7.58
10	Electrical Installations	3.20%	242.21	12.84	255.05	12.22	243.74	12.78	243.74	12.78	243.74	12.78	243.74	12.78
11	Furniture & Fixtures	6.33%	583.28	55.86	584.35	31.72	584.35	31.72	552.74	34.69	552.74	34.69	552.74	34.69
12	Other Office Equipments	6.33%	311.51	22.23	333.74	22.23	333.74	22.23	333.74	22.28	333.74	22.28	333.74	22.28
13	Communication Equip	6.33%	43.42	2.75	43.42	2.75	43.42	2.75	43.42	2.75	43.42	2.75	43.42	2.75
14	ECG (M&S)ATCOOL	15.00%	271.45	40.72	237.47	34.65	237.47	28.81	237.47	22.87	237.47	18.47	237.47	12.07
15	Vehicle	6.00%	21.02	3.37	35.52	3.37	31.32	3.37	31.32	3.27	31.32	3.27	31.32	3.27
16	Construction equip	3.20%	139.38	4.41	139.38	4.41	139.38	4.41	139.38	4.41	139.38	4.41	139.38	4.41
17	Material equipment	3.20%	208.25	11.85	208.25	11.85	208.25	11.85	208.25	11.85	208.25	11.85	208.25	11.85
18	Software	15.00%	10.87	1.60	10.87	1.60	10.87	1.60	10.87	1.60	10.87	1.60	10.87	1.60
19	Temp Construction	100.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
20	Other Scaff	3.20%	488.02	24.81	488.02	24.81	488.02	24.81	488.02	24.81	488.02	24.81	488.02	24.81
	<b>TOTAL</b>		<b>270761.20</b>	<b>12782.28</b>	<b>273887.28</b>	<b>13961.81</b>	<b>274760.46</b>	<b>13944.51</b>	<b>276442.24</b>	<b>13977.37</b>	<b>278222.86</b>	<b>14014.83</b>	<b>279842.47</b>	<b>14088.18</b>
	<b>Weighted Average Rate of Depreciation (%)</b>			<b>4.68234%</b>		<b>5.0759%</b>		<b>5.0753%</b>		<b>5.0749%</b>		<b>5.0749%</b>		<b>5.0821%</b>

\*Note: The value of freehold land as on 01.04.2019 as indicated above is based on closing value of freehold land as on 31.03.2019 as allowed by the Hon'ble Commission vide Order dated 21.03.2021 in 195/GT/2020. However, it is submitted that the Petitioner has filed an Appeal on the issue of reclassification of Rs. 1000 lakh of K&E expenditure from freehold land to project cost since in 2016-17 but not allowed by the Hon'ble Commission vide the said Order dated 21.03.2021.

## Statement of Depreciation

Name of the Company : NTPC Limited

Name of the Power Station : Korha-III

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Opening Capital Cost	2,57,517.11	2,57,839.06	2,60,854.54	2,61,433.90	2,62,139.96	2,63,185.91
2	Closing Capital Cost	2,57,839.06	2,60,854.54	2,61,433.90	2,62,139.96	2,63,185.91	2,63,848.55
3	Average Capital Cost	2,57,678.09	2,59,346.80	2,61,144.22	2,61,786.93	2,62,662.94	2,63,517.23
3a	Opening Cost of IT Equipments & Software		282.11	268.35	268.55	228.51	228.51
3b	Closing Cost of IT Equipments & Software		268.35	268.35	228.51	228.51	224.06
3c	Average Cost of IT Equipments & Software		275.23	268.35	248.43	228.51	226.28
4	Freehold land*	3,753.31	3,836.57	3,983.70	4,048.71	4,135.46	4,222.21
5	Rate of depreciation	5.09	5.08	5.08	5.08	5.07	5.31
6	Aggregate Depreciable value	2,28,532.30	2,29,986.73	2,31,471.30	2,31,989.24	2,32,697.58	2,33,388.14
	Remaining aggregate Depreciable Value	1,39,586.69	1,28,035.21	1,16,427.32	1,03,818.75	91,422.21	78,985.70
9	Balance useful life at the beginning of the period	17.97	16.97	15.97	14.97	13.97	12.97
9	Depreciation (for the period)	13,108.60	13,182.03	13,259.64	13,286.57	13,328.24	6,089.88
10	Depreciation (annualised)	13,108.60	13,182.03	13,259.64	13,286.57	13,328.24	6,089.88
11	Cumulative depreciation at the end of the period	1,02,054.29	1,15,133.55	1,28,303.63	1,41,457.05	1,54,603.60	1,60,492.32
12	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009	-	-	-	-	-	-
14	Less: Cumulative depreciation adjustment on account of de-capitalisation	102.77	89.56	133.14	181.69	201.16	38.92
15	Net Cumulative depreciation at the end of the period after adjustments	1,01,951.52	1,15,043.99	1,28,170.49	1,41,275.36	1,54,402.44	1,60,453.40

\*Note: The value of freehold land for 2019-20 as indicated above is based on closing value of freehold land as on 31.03.2019 as allowed by the Hon'ble Commission vide Order dated 21.03.2022 in 395/GT-2020. However, it is submitted that the Petitioner has filed an Appeal on the issue of reclassification of Rs. 1000 lakh of R&R expenditure from freehold land to project cost done in 2018-19 but not allowed by the Hon'ble Commission vide the said Order dated 21.03.2022.

(Petitioner)

Calculation of Wt. Avg. Interest on Actual Loans

Name of the Company: NTPC Limited  
Name of the Power Station: Korla-II

Sl. no.	Particulars	(Amount in INR)				
		2015-16	2016-17	2017-18	2018-19	2019-20
1	<b>RFC V</b>					
	Gross loan - Opening	49900.00	49900.00	49900.00	49900.00	49900.00
	Cumulative repayments of Loans upto previous period	22812.43	44743.78	49900.00	49900.00	49900.00
	Net loan - Opening	27087.57	5156.22	0.00	0.00	0.00
	Increase/Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00
	Increase/Decrease due to ACE Draw during the period	0.00	0.00	0.00	0.00	0.00
	Total	27087.57	5156.22	0.00	0.00	0.00
	Repayments of Loans during the period	26633.33	0.00	0.00	0.00	0.00
	Net loan - Closing	454.24	5156.22	0.00	0.00	0.00
	Average Net Loan	15872.92	2656.22	0.00	0.00	0.00
	Rate of interest on Loan	8.00%	7.71%	8.00%	8.00%	8.00%
	Interest on Loan Announced	1253.55	198.85	0.00	0.00	0.00
2	<b>HDFC AT 1 D1400</b>					
	Gross loan - Opening	4000.00	4000.00	4000.00	4000.00	4000.00
	Cumulative repayments of Loans upto previous period	2997.14	3426.27	4000.00	4000.00	4000.00
	Net loan - Opening	1142.86	573.73	0.00	0.00	0.00
	Increase/Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00
	Increase/Decrease due to ACE Draw during the period	0.00	0.00	0.00	0.00	0.00
	Total	1142.86	573.73	0.00	0.00	0.00
	Repayments of Loans during the period	871.43	573.73	0.00	0.00	0.00
	Net loan - Closing	271.43	0.00	0.00	0.00	0.00
	Average Net Loan	857.14	287.37	0.00	0.00	0.00
	Rate of interest on Loan	8.00%	8.48%	8.00%	8.00%	8.00%
	Interest on Loan Announced	21.71	0.00	0.00	0.00	0.00
3	<b>Vijaya Bank (Refinancing by HDFC V)</b>					
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous period	2387.14	2769.71	3000.00	3000.00	3000.00
	Net loan - Opening	612.86	233.29	0.00	0.00	0.00
	Increase/Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00
	Increase/Decrease due to ACE Draw during the period	0.00	0.00	0.00	0.00	0.00
	Total	612.86	233.29	0.00	0.00	0.00
	Repayments of Loans during the period	423.27	233.29	0.00	0.00	0.00
	Net loan - Closing	189.59	0.00	0.00	0.00	0.00
	Average Net Loan	401.23	116.64	0.00	0.00	0.00
	Rate of interest on Loan	8.00%	7.29%	8.00%	8.00%	8.00%
	Interest on Loan Announced	15.17	0.00	0.00	0.00	0.00
4	<b>HDFC IX (Refinancing of Vijaya Bank IV)</b>					
	Gross loan - Opening	0.00	0.00	214.43	214.43	214.43
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	214.43	214.43	214.43
	Increase/Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00
	Increase/Decrease due to ACE Draw during the period	0.00	214.43	0.00	0.00	0.00
	Total	0.00	214.43	214.43	214.43	214.43
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	214.43	214.43	214.43	214.43
	Average Net Loan	0.00	107.22	214.43	214.43	214.43
	Rate of interest on Loan	8.00%	8.07%	8.00%	8.00%	8.00%
	Interest on Loan Announced	0.00	1.72	17.16	17.16	17.16
5	<b>Karnataka Bank (Refinancing the BOM III &amp; IV loan in year 2016-17)</b>					
	Gross loan - Opening	3678.87	3678.87	3678.87	3678.87	3678.87
	Cumulative repayments of Loans upto previous period	0.00	0.00	3678.87	3678.87	3678.87
	Net loan - Opening	3678.87	3678.87	0.00	0.00	0.00
	Increase/Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00
	Increase/Decrease due to ACE Draw during the period	0.00	0.00	0.00	0.00	0.00
	Total	3678.87	3678.87	0.00	0.00	0.00
	Repayments of Loans during the period	0.00	3678.87	0.00	0.00	0.00
	Net loan - Closing	3678.87	0.00	0.00	0.00	0.00
	Average Net Loan	3678.87	1839.44	0.00	0.00	0.00
	Rate of interest on Loan	7.10%	7.71%	7.71%	7.71%	7.71%
	Interest on Loan Announced	261.23	142.02	0.00	0.00	0.00
6	<b>MTI VII (Refinancing the OBC loan in year 2016-17)</b>					
	Gross loan - Opening	255.71	255.71	255.71	255.71	255.71

Calculation of Wt. Avg. Interest on Actual Loans						
Name of the Company: NTPC Limited						
Name of the Power Station: Kolar-B						
Sl. No.	Particulars	2019-20	2020-21	2021-22	2022-23	(Amount in Lakhs) 2023-24
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	31.78	62.49
	Net Loan - Opening	255.71	255.71	255.71	255.97	222.22
	Increase/Decrease due to FERRV	0.00	0.00	0.00	0.00	0.00
	Increase/Decrease due to ACC Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	255.71	255.71	255.71	255.97	222.22
	Repayments of Loans during the period	0.00	0.00	31.78	31.78	31.78
	Net Loan - Closing	255.71	255.71	287.49	224.22	190.44
	Average Net Loan	255.71	255.71	288.54	239.10	206.55
	Rate of Interest on Loan	5.12%	7.02%	6.82%	7.41%	6.92%
	Interest on Loan Annualised	13.24	17.95	19.48	16.64	13.79
7	<b>Part IV</b>					
	Gross Loan - Opening	1500.00	1500.00	1500.00	1500.00	1500.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	166.87
	Net Loan - Opening	1500.00	1500.00	1500.00	1500.00	1333.13
	Increase/Decrease due to FERRV	0.00	0.00	0.00	0.00	0.00
	Increase/Decrease due to ACC Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	1500.00	1500.00	1500.00	1500.00	1333.13
	Repayments of Loans during the period	0.00	0.00	0.00	166.87	166.87
	Net Loan - Closing	1500.00	1500.00	1500.00	1333.13	1166.26
	Average Net Loan	1500.00	1500.00	1500.00	1416.87	1250.00
	Rate of Interest on Loan	6.91%	6.38%	6.69%	7.72%	7.90%
	Interest on Loan Annualised	103.50	95.70	100.00	103.26	93.75
8	<b>300.00 (refinancing IFC II year 2019-20)</b>					
	Gross Loan - Opening	2000.00	2000.00	2000.00	2000.00	2000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net Loan - Opening	2000.00	2000.00	2000.00	2000.00	2000.00
	Increase/Decrease due to FERRV	0.00	0.00	0.00	0.00	0.00
	Increase/Decrease due to ACC Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	2000.00	2000.00	2000.00	2000.00	2000.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net Loan - Closing	2000.00	2000.00	2000.00	2000.00	2000.00
	Average Net Loan	2000.00	2000.00	2000.00	2000.00	2000.00
	Rate of Interest on Loan	2.1002%	2.3024%	2.79%	7.32%	5.20%
	Interest on Loan Annualised	42.42	47.28	55.75	147.00	104.00
9	<b>Bonds XXX Series</b>					
	Gross Loan - Opening	1000.00	1000.00	1000.00	1000.00	1000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	1000.00	1000.00	1000.00
	Net Loan - Opening	1000.00	1000.00	0.00	0.00	0.00
	Increase/Decrease due to FERRV	0.00	0.00	0.00	0.00	0.00
	Increase/Decrease due to ACC Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	1000.00	1000.00	0.00	0.00	0.00
	Repayments of Loans during the period	1000.00	1000.00	0.00	0.00	0.00
	Net Loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	500.00	500.00	0.00	0.00	0.00
	Rate of Interest on Loan	6.21%	6.21%	6.00%	6.30%	6.88%
	Interest on Loan Annualised	31.50	31.50	0.00	0.00	0.00
10	<b>Bonds XXX Series</b>					
	Gross Loan - Opening	1200.00	1200.00	1200.00	1200.00	1200.00
	Cumulative repayments of Loans upto previous period	0.00	1000.00	1200.00	1200.00	1200.00
	Net Loan - Opening	1200.00	200.00	0.00	0.00	0.00
	Increase/Decrease due to FERRV	0.00	0.00	0.00	0.00	0.00
	Increase/Decrease due to ACC Drawl during the period	0.00	0.00	0.00	0.00	0.00
	Total	1200.00	200.00	0.00	0.00	0.00
	Repayments of Loans during the period	1200.00	1000.00	0.00	0.00	0.00
	Net Loan - Closing	0.00	200.00	0.00	0.00	0.00
	Average Net Loan	600.00	400.00	0.00	0.00	0.00
	Rate of Interest on Loan	6.41%	6.41%	6.41%	6.41%	6.41%
	Interest on Loan Annualised	38.52	25.60	0.00	0.00	0.00
11	<b>Bonds XXX Series outlet repayment on 05.05.2019</b>					
	Gross Loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net Loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00
	Increase/Decrease due to FERRV	0.00	0.00	0.00	0.00	0.00

Calculation of Wt. Avg. Interest on Actual Loans						
Name of the Company: NTPC Limited						
Name of the Power Station: Kolar-B						
Sl. No.	Particulars	2019-20	2020-21	2021-22	2022-23	(Amount in Lakhs) 2023-24
	Interest Decrease due to AOC Draw during the period	0.00	0.00	0.00	0.00	0.00
	Total	0000.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	0000.00	0.00	0.00	0.00	0.00
	Net Loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	0000.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	7.92%	7.92%	7.92%	7.92%	7.92%
	Interest on Loan Annuitized	168.00	0.00	0.00	0.00	0.00
12	<b>Bonds XXXI Series bullet repayment on 08.03.2020</b>					
	Gross Loan - Opening	2800.00	2800.00	2800.00	2800.00	2800.00
	Cumulative repayments of Loans upto previous period	0.00	2900.00	2800.00	2900.00	2800.00
	Net Loan - Opening	2800.00	0.00	0.00	0.00	0.00
	Interest Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00
	Interest Decrease due to AOC Draw during the period	0.00	0.00	0.00	0.00	0.00
	Total	2800.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	2800.00	0.00	0.00	0.00	0.00
	Net Loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	1400.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	8.81%	8.81%	8.81%	8.81%	8.81%
	Interest on Loan Annuitized	119.12	0.00	0.00	0.00	0.00
13	<b>Bonds XXXII Series bullet repayment on 11.02.2020</b>					
	Gross Loan - Opening	7800.00	7800.00	7800.00	7800.00	7800.00
	Cumulative repayments of Loans upto previous period	0.00	7900.00	7800.00	7900.00	7800.00
	Net Loan - Opening	7800.00	0.00	0.00	0.00	0.00
	Interest Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00
	Interest Decrease due to AOC Draw during the period	0.00	0.00	0.00	0.00	0.00
	Total	7800.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the period	7800.00	0.00	0.00	0.00	0.00
	Net Loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	3900.00	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	8.78%	8.78%	8.78%	8.78%	8.78%
	Interest on Loan Annuitized	328.00	0.00	0.00	0.00	0.00
14	<b>Bonds XXXV Series</b>					
	Gross Loan - Opening	1000.00	1000.00	1000.00	1000.00	1000.00
	Cumulative repayments of Loans upto previous period	814.28	248.71	167.14	428.57	800.00
	Net Loan - Opening	185.71	751.29	832.86	571.43	200.00
	Interest Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00
	Interest Decrease due to AOC Draw during the period	0.00	0.00	0.00	0.00	0.00
	Total	185.71	751.29	832.86	571.43	200.00
	Repayments of Loans during the period	71.43	71.43	71.43	71.43	71.43
	Net Loan - Closing	114.28	679.86	761.43	500.00	428.57
	Average Net Loan	130.20	679.27	667.14	528.71	464.29
	Rate of Interest on Loan	8.810%	8.810%	8.810%	8.810%	8.810%
	Interest on Loan Annuitized	55.11	39.82	37.52	47.22	42.83
15	<b>XXXVI @ 17% BONDS</b>					
	Gross Loan - Opening	1800.00	1800.00	1800.00	1800.00	1800.00
	Cumulative repayments of Loans upto previous period	827.43	428.87	828.71	842.86	780.00
	Net Loan - Opening	1172.57	1371.13	971.29	957.14	1020.00
	Interest Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00
	Interest Decrease due to AOC Draw during the period	0.00	0.00	0.00	0.00	0.00
	Total	1172.57	1371.13	971.29	957.14	1020.00
	Repayments of Loans during the period	107.14	107.14	107.14	107.14	107.14
	Net Loan - Closing	1071.43	1263.99	864.15	850.00	912.86
	Average Net Loan	1125.00	1317.88	917.71	903.87	935.43
	Rate of Interest on Loan	8.20%	8.20%	8.20%	8.20%	8.20%
	Interest on Loan Annuitized	103.50	83.84	83.78	78.90	84.37
16	<b>94th Series @ 8% Bonds repayment from 25.03.2023</b>					
	Gross Loan - Opening	9000.00	9000.00	9000.00	9000.00	9000.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	1848.00
	Net Loan - Opening	9000.00	9000.00	9000.00	9000.00	7152.00
	Interest Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00
	Interest Decrease due to AOC Draw during the period	0.00	0.00	0.00	0.00	0.00
	Total	9000.00	9000.00	9000.00	9000.00	7152.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	1848.00
	Net Loan - Closing	9000.00	9000.00	9000.00	9000.00	5304.00
	Average Net Loan	9000.00	9000.00	9000.00	9000.00	6228.00
	Rate of Interest on Loan	8.50%	8.50%	8.50%	8.50%	8.50%



Calculation of Wt. Avg. Interest on Actual Loans						
Name of the Company: NTPC Limited						
Name of the Power Station: Korba-II						
Sl. No.	Particulars	2019-20	2020-21	2021-22	2022-23	(Amount in Lakhs) 2023-24
	Interest on Loan Announced	751.34	760.34	752.54	703.48	473.30
17	37th Series 8.15% Bonds repaid/ redeemed from 18.12.2022					
	Gross Loan - Opening	900.00	900.00	900.00	900.00	900.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net Loan - Opening	900.00	900.00	900.00	900.00	900.00
	Increase/ Decrease due to PFRU	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to AOC Draw during the period	0.00	0.00	0.00	0.00	0.00
	Total	900.00	900.00	900.00	900.00	900.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net Loan - Closing	900.00	900.00	900.00	900.00	900.00
	Average Net Loan	900.00	900.00	900.00	900.00	900.00
	Rate of Interest on Loan	8.22%	8.22%	8.22%	8.22%	8.22%
	Interest on Loan Announced	41.10	41.10	41.10	41.10	41.10
18	68th Series 7.27% Bonds repaid/ redeemed from 14.12.2021					
	Gross Loan - Opening	900.00	900.00	900.00	900.00	900.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net Loan - Opening	900.00	900.00	900.00	900.00	900.00
	Increase/ Decrease due to PFRU	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to AOC Draw during the period	0.00	0.00	0.00	0.00	0.00
	Total	900.00	900.00	900.00	900.00	900.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net Loan - Closing	900.00	900.00	900.00	900.00	900.00
	Average Net Loan	900.00	900.00	900.00	900.00	900.00
	Rate of Interest on Loan	7.40%	7.40%	7.40%	7.40%	7.40%
	Interest on Loan Announced	66.60	66.60	66.60	66.60	66.60
19	67th Series 8.30% Bonds repaid/ redeemed from 10.01.2023 (Refinancing ICCC VI in 2016-18)					
	Gross Loan - Opening	2135.00	2135.00	2135.00	2135.00	2135.00
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net Loan - Opening	2135.00	2135.00	2135.00	2135.00	2135.00
	Increase/ Decrease due to PFRU	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to AOC Draw during the period	0.00	0.00	0.00	0.00	0.00
	Total	2135.00	2135.00	2135.00	2135.00	2135.00
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net Loan - Closing	2135.00	2135.00	2135.00	2135.00	2135.00
	Average Net Loan	2135.00	2135.00	2135.00	2135.00	2135.00
	Rate of Interest on Loan	8.4300%	8.4300%	8.4300%	8.4300%	8.4300%
	Interest on Loan Announced	179.95	179.95	179.95	179.95	179.95
20	Bond T2 (refinancing of PFC V - 3225.17 Lakhs)					
	Gross Loan - Opening	0.00	0.00	3225.17	3225.17	3225.17
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net Loan - Opening	0.00	0.00	3225.17	3225.17	3225.17
	Increase/ Decrease due to PFRU	0.00	0.00	0.00	0.00	0.00
	Increase/ Decrease due to AOC Draw during the period	0.00	3225.17	0.00	0.00	0.00
	Total	0.00	3225.17	3225.17	3225.17	3225.17
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net Loan - Closing	0.00	3225.17	3225.17	3225.17	3225.17
	Average Net Loan	0.00	1614.58	3225.17	3225.17	3225.17
	Rate of Interest on Loan	0.00%	8.40%	8.48%	8.48%	8.48%
	Interest on Loan Announced	0.00	164.54	284.06	284.06	284.06

Calculation of Wt. Avg. Interest on Actual Loans						
Name of the Company: NTPC Limited						
Name of the Power Station: Korba-II						
Sl. No.	Particulars	2010-20	2020-21	2021-22	2022-23	(Amount in US\$)
2						
21	<b>Bond 72 (refinancing of PPC V - 364.58 Lakhs)</b>					
	Gross loan - Opening	0.00	0.00	364.58	364.58	364.58
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	364.58	364.58	364.58
	Interest Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00
	Interest Decrease due to ACE Draw during the period	0.00	364.58	0.00	0.00	0.00
	<b>Total</b>	<b>0.00</b>	<b>364.58</b>	<b>364.58</b>	<b>364.58</b>	<b>364.58</b>
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	364.58	364.58	364.58	364.58
	Average Net Loan	0.00	182.29	364.58	364.58	364.58
Rate of Interest on Loan	0.00%	0.00%	5.51%	5.51%	5.51%	
Interest on Loan Annuitized	0.00	12.15	24.32	24.32	24.32	
22	<b>Bond 72 (refinancing of PPC V - 1562.5 Lakhs)</b>					
	Gross loan - Opening	0.00	0.00	1562.50	1562.50	1562.50
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	1562.50	1562.50	1562.50
	Interest Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00
	Interest Decrease due to ACE Draw during the period	0.00	1562.50	0.00	0.00	0.00
	<b>Total</b>	<b>0.00</b>	<b>1562.50</b>	<b>1562.50</b>	<b>1562.50</b>	<b>1562.50</b>
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	1562.50	1562.50	1562.50	1562.50
	Average Net Loan	0.00	781.25	1562.50	1562.50	1562.50
Rate of Interest on Loan	0.00%	0.00%	8.00%	8.00%	8.00%	
Interest on Loan Annuitized	0.00	23.78	107.50	107.50	107.50	
23	<b>Bond 72</b>					
	Gross loan - Opening	0.00	0.00	4743.75	4743.75	4743.75
	Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	0.00	0.00	4743.75	4743.75	4743.75
	Interest Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00
	Interest Decrease due to ACE Draw during the period	0.00	4743.75	0.00	0.00	0.00
	<b>Total</b>	<b>0.00</b>	<b>4743.75</b>	<b>4743.75</b>	<b>4743.75</b>	<b>4743.75</b>
	Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	4743.75	4743.75	4743.75	4743.75
	Average Net Loan	0.00	2371.88	4743.75	4743.75	4743.75
Rate of Interest on Loan	0.00%	0.48%	3.48%	3.48%	3.48%	
Interest on Loan Annuitized	0.00	128.88	233.98	233.98	233.98	
<b>TOTAL LOAN</b>						
Gross loan - Opening	0.00	0.00	10743.75	10743.75	10743.75	
Cumulative repayments of Loans upto previous period	0.00	0.00	0.00	0.00	0.00	
Net loan - Opening	0.00	0.00	10743.75	10743.75	10743.75	
Interest Decrease due to PFRV	0.00	0.00	0.00	0.00	0.00	
Interest Decrease due to ACE Draw during the period	0.00	10743.75	0.00	0.00	0.00	
<b>Total</b>	<b>0.00</b>	<b>10743.75</b>	<b>10743.75</b>	<b>10743.75</b>	<b>10743.75</b>	
Repayments of Loans during the period	0.00	0.00	0.00	0.00	0.00	
Net loan - Closing	0.00	10743.75	10743.75	10743.75	10743.75	
Average Net Loan	0.00	5371.88	10743.75	10743.75	10743.75	
Rate of Interest on Loan	0.00%	0.48%	3.48%	3.48%	3.48%	
Interest on Loan Annuitized	0.00	295.88	510.48	510.48	510.48	
<p>Note: In case of foreign loans, opening loan balance considered at exchange rate of 21.03.2011</p> <p>Exchange rate 21.03.2011 US \$= INR 45.88</p>						

**Calculation of Wt. Avg. Interest on Actual Loans**

Name of the Company: NTPC Limited  
 Name of the Power Station: Kolar-B

Sl. No.	Particulars	Amount in (₹ Lakhs)				
		2020-21	2021-22	2022-23	2023-24	2023-24
PRC V - T-1 D-1	PRC V - T-1 D-1					
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous year	1411.36	3000.00	3000.00	3000.00	3000.00
	Net loan - Opening	1588.64	0.00	0.00	0.00	0.00
	Increase/Decrease due to PFRV	0	0	0	0	0
	Increase/Decrease due to ACE	0	0	0	0	0
	Total	1588.64	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	1482.36	0.00	0.00	0.00	0.00
	Net loan - Closing	1.28	0.00	0.00	0.00	0.00
	Average Net Loan	791.25	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.94%	9.94%	9.94%	9.94%	9.94%
Interest on Loan Annuitized	77.98	0.00	0.00	0.00	0.00	
PRC V - T-1 D-2	PRC V - T-1 D-2					
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous year	1411.36	3000.00	3000.00	3000.00	3000.00
	Net loan - Opening	1588.64	0.00	0.00	0.00	0.00
	Increase/Decrease due to PFRV	0	0	0	0	0
	Increase/Decrease due to ACE	0	0	0	0	0
	Total	1588.64	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	1482.36	0.00	0.00	0.00	0.00
	Net loan - Closing	1.28	0.00	0.00	0.00	0.00
	Average Net Loan	791.25	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.97%	9.97%	9.97%	9.97%	9.97%
Interest on Loan Annuitized	77.89	0.00	0.00	0.00	0.00	
PRC V - T-1 D-3	PRC V - T-1 D-3					
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous year	2394.82	3000.00	3000.00	3000.00	3000.00
	Net loan - Opening	605.18	0.00	0.00	0.00	0.00
	Increase/Decrease due to PFRV	0	0	0	0	0
	Increase/Decrease due to ACE	0	0	0	0	0
	Total	605.18	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	2394.82	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	302.59	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.70%	9.70%	9.70%	9.70%	9.70%
Interest on Loan Annuitized	126.36	0.00	0.00	0.00	0.00	
PRC V - T-1 D-4	PRC V - T-1 D-4					
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous year	2748.82	3000.00	3000.00	3000.00	3000.00
	Net loan - Opening	255.18	0.00	0.00	0.00	0.00
	Increase/Decrease due to PFRV	0	0	0	0	0
	Increase/Decrease due to ACE	0	0	0	0	0
	Total	255.18	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	2748.82	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	127.59	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.38%	9.38%	9.38%	9.38%	9.38%
Interest on Loan Annuitized	122.14	0.00	0.00	0.00	0.00	
PRC V - T-1 D-11	PRC V - T-1 D-11					
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous year	2748.82	3000.00	3000.00	3000.00	3000.00
	Net loan - Opening	255.18	0.00	0.00	0.00	0.00
	Increase/Decrease due to PFRV	0	0	0	0	0
	Increase/Decrease due to ACE	0	0	0	0	0
	Total	255.18	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	2748.82	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	127.59	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.89%	9.89%	9.89%	9.89%	9.89%
Interest on Loan Annuitized	112.79	0.00	0.00	0.00	0.00	
PRC V - T-1 D-12	PRC V - T-1 D-12					
	Gross loan - Opening	1800.00	1800.00	1800.00	1800.00	1800.00
	Cumulative repayments of Loans upto previous year	711.79	1800.00	1800.00	1800.00	1800.00
	Net loan - Opening	1088.21	0.00	0.00	0.00	0.00
	Increase/Decrease due to PFRV	0	0	0	0	0
	Increase/Decrease due to ACE	0	0	0	0	0
	Total	1088.21	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	788.21	0.00	0.00	0.00	0.00
	Net loan - Closing	300.00	0.00	0.00	0.00	0.00
	Average Net Loan	189.43	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	9.87%	9.87%	9.87%	9.87%	9.87%
Interest on Loan Annuitized	30.87	0.00	0.00	0.00	0.00	
PRC V - T-1 D-14	PRC V - T-1 D-14					
	Gross loan - Opening	10000.00	10000.00	10000.00	10000.00	10000.00
	Cumulative repayments of Loans upto previous year	4791.87	10000.00	10000.00	10000.00	10000.00
Net loan - Opening	5208.13	0.00	0.00	0.00	0.00	

Calculation of Wt. Avg. Interest on Actual Loans						
Name of the Company: NTPC Limited						
Name of the Power Station: Kolar-B						
Sl. No.	Particulars	2020-21	2021-22	2022-23	2023-24	(Amount in Lakhs)
	increase/Decrease due to PFRV	0	0	0	0	0
	increase/Decrease due to ACE	0	0	0	0	0
	Total	5278.33	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	5278.33	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	2639.17	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	8.74%	8.74%	8.74%	8.74%	8.74%
	Interest on Loan Announced	227.90	0.00	0.00	0.00	0.00
	<b>PFC V - T-1 D-18</b>					
	Gross loan - Opening	2800.00	2800.00	2800.00	2800.00	2800.00
	Cumulative repayments of Loans upto previous year	1187.82	2800.00	2800.00	2800.00	2800.00
	Net loan - Opening	1612.18	0.00	0.00	0.00	0.00
	increase/Decrease due to PFRV	0	0	0	0	0
	increase/Decrease due to ACE	0	0	0	0	0
	Total	1612.18	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	1612.02	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	806.09	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	8.26%	8.26%	8.26%	8.26%	8.26%
	Interest on Loan Announced	64.38	0.00	0.00	0.00	0.00
	<b>PFC V - T-1 D-20</b>					
	Gross loan - Opening	2800.00	2800.00	2800.00	2800.00	2800.00
	Cumulative repayments of Loans upto previous year	1187.82	2800.00	2800.00	2800.00	2800.00
	Net loan - Opening	1612.18	0.00	0.00	0.00	0.00
	increase/Decrease due to PFRV	0	0	0	0	0
	increase/Decrease due to ACE	0	0	0	0	0
	Total	1612.18	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	1612.02	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	806.09	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	7.42%	7.42%	7.42%	7.42%	7.42%
	Interest on Loan Announced	45.27	0.00	0.00	0.00	0.00
	<b>PFC V - T-1 D-25</b>					
	Gross loan - Opening	2800.00	2800.00	2800.00	2800.00	2800.00
	Cumulative repayments of Loans upto previous year	1187.82	2800.00	2800.00	2800.00	2800.00
	Net loan - Opening	1612.18	0.00	0.00	0.00	0.00
	increase/Decrease due to PFRV	0	0	0	0	0
	increase/Decrease due to ACE	0	0	0	0	0
	Total	1612.18	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	1612.02	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	806.09	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	7.87%	7.87%	7.87%	7.87%	7.87%
	Interest on Loan Announced	48.53	0.00	0.00	0.00	0.00
	<b>PFC V - T-1 D-31</b>					
	Gross loan - Opening	8200.00	8200.00	8200.00	8200.00	8200.00
	Cumulative repayments of Loans upto previous year	3871.83	8200.00	8200.00	8200.00	8200.00
	Net loan - Opening	4328.17	0.00	0.00	0.00	0.00
	increase/Decrease due to PFRV	0	0	0	0	0
	increase/Decrease due to ACE	0	0	0	0	0
	Total	4328.17	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	4328.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	2164.09	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	7.44%	7.44%	7.44%	7.44%	7.44%
	Interest on Loan Announced	240.28	0.00	0.00	0.00	0.00
	<b>PFC V - T-1 D-33</b>					
	Gross loan - Opening	700.00	700.00	700.00	700.00	700.00
	Cumulative repayments of Loans upto previous year	335.42	700.00	700.00	700.00	700.00
	Net loan - Opening	364.58	0.00	0.00	0.00	0.00
	increase/Decrease due to PFRV	0	0	0	0	0
	increase/Decrease due to ACE	0	0	0	0	0
	Total	364.58	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	364.58	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	182.29	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	7.83%	7.83%	7.83%	7.83%	7.83%
	Interest on Loan Announced	28.58	0.00	0.00	0.00	0.00
	<b>PFC V - T-1 D-37</b>					
	Gross loan - Opening	3000.00	3000.00	3000.00	3000.00	3000.00
	Cumulative repayments of Loans upto previous year	1417.88	3000.00	3000.00	3000.00	3000.00
	Net loan - Opening	1582.12	0.00	0.00	0.00	0.00
	increase/Decrease due to PFRV	0	0	0	0	0
	increase/Decrease due to ACE	0	0	0	0	0
	Total	1582.12	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	1582.00	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	791.06	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	8.26%	8.26%	8.26%	8.26%	8.26%
	Interest on Loan Announced	64.38	0.00	0.00	0.00	0.00

Calculation of Wt. Avg. Interest on Actual Loans						
Name of the Company: NTPC Limited						
Name of the Power Station: Korla-01						
Sl. No.	Particulars	2019-20	2020-21	2021-22	2022-23	(Amount in lakh) 2023-24
	Net Loan - Closing	1483.35	0.00	0.00	0.00	0.00
	Average Net Loan	1483.35	741.68	0.00	0.00	0.00
	Rate of Interest on Loan	8.25%	8.25%	8.25%	8.25%	8.25%
	Interest on Loan Annulment	123.91	64.46	0.00	0.00	0.00
	<b>ERC V - Consolidated:</b>					
ERC V - C	Crack loan - Opening	4990.00	4990.00	4990.00	4990.00	4990.00
	Cumulative repayments of Loans upto previous year	22072.82	44743.75	49900.00	49900.00	49900.00
	Net Loan - Opening	25817.18	8155.25	0.00	0.00	0.00
	Interest Debts due to PFC/	0.00	0.00	0.00	0.00	0.00
	Interest Debts due to AIC	0.00	0.00	0.00	0.00	0.00
	Total	25817.18	8155.25	0.00	0.00	0.00
	Repayments of Loans during the year	20811.11	8155.25	0.00	0.00	0.00
	Net Loan - Closing	5006.07	0.00	0.00	0.00	0.00
	Average Net Loan	12914.62	2875.13	0.00	0.00	0.00
	Rate of Interest on Loan	8.3114%	7.7130%	8.8000%	8.8000%	8.8000%
	Interest on Loan Annulment	1234.56	190.45	0.00	0.00	0.00

S.NO	BANK	RATE OF INTEREST	From	To	Number of Days	Product	Weighted Average Rate of Interest	
1	HDFC Bank Limited-II	8.450%	01-Apr-19	01-07-2019	91.00	7.69	6.0594%	
		8.400%	01-Jul-19	29-07-2019	28.00	2.35		
		8.366%	29-Jul-19	29-08-2019	31.00	2.57		
		8.200%	29-Aug-19	29-09-2019	31.00	2.54		
		8.160%	29-Sep-19	29-10-2019	30.00	2.43		
		8.000%	29-Oct-19	01-12-2019	33.00	2.64		
		7.856%	01-Dec-19	01-03-2020	91.00	6.98		
		7.450%	01-Mar-20	31-Mar-20	31.00	2.31		
				366.00	29.50			
	HDFC Bank Limited-II	7.450%	01-Apr-20	31-May-20	61.00	4.54	6.4953%	
		6.300%	01-Jun-20	23-Dec-20	206.00	12.98		
		5.950%	24-Dec-20	25-Jan-21	33.00	1.96		
					300.00	19.49		
2	HDFC Bank Limited-IX	6.300%	24-Aug-20	23-Dec-20	122.00	7.69	6.1441%	
		5.950%	24-Dec-20	31-Mar-21	98.00	5.03		
					220.00	13.52		
	HDFC IX	5.95%	01-04-2021	31-03-2022	365	21.72	5.95%	
	HDFC-IX	5.95%	01-04-2022	23-05-2022	53.00	3.15		
	HDFC-IX	6.35%	24-05-2022	23-06-2022	31.00	1.97		
	HDFC-IX	6.85%	24-06-2022	23-08-2022	61.00	4.18		
	HDFC-IX	7.35%	24-08-2022	23-10-2022	61.00	4.48		
	HDFC-IX	7.85%	24-10-2022	33-12-2022	61.00	4.79		
	HDFC-IX	8.20%	24-12-2022	31-12-2022	8.00	0.66		
	HDFC-IX	7.95%	01-01-2023	30-02-2023	59.00	4.69		
	HDFC-IX	8.01%	01-03-2023	31-03-2023	31.00	2.48		
				365.00	26.40	7.2335%		
	HDFC-IX	8.01%	01-Apr-23	31-May-23	61.00	4.89		
	HDFC-IX	7.95%	01-Jun-23	31-Mar-24	305.00	24.25		
				366.00	29.13	7.96%		
	3	Karnataka Bank Ltd II	7.9500%	01-Apr-19	28-06-2019	88.00	7.00	7.4476%
			7.8500%	28-Jun-19	28-09-2019	92.00	7.22	
			7.1900%	28-Sep-19	28-12-2019	91.00	6.54	
6.8300%			28-Dec-19	31-Mar-20	95.00	6.49		
					366.00	27.26		
Karnataka Bank Ltd II		6.100%	01-Apr-20	27-Jun-20	68.00	5.37	5.3767%	
		5.000%	28-Jun-20	27-Sep-20	92.00	4.60		
		5.220%	28-Sep-20	31-Mar-21	165.00	9.66		
			365.00	19.63				
4	PNB-IV	8.300%	01-Apr-19	04-05-2019	33.00	2.74	6.0102%	
		8.200%	04-May-19	04-08-2019	92.00	7.54		
		6.050%	04-Aug-19	01-10-2019	58.00	4.67		
		8.050%	01-Oct-19	04-11-2019	34.00	2.74		
		7.950%	04-Nov-19	04-02-2020	92.00	7.27		
		7.850%	04-Feb-20	31-Mar-20	57.00	4.36		
					366.00	29.32		
		PNB-IV	7.850%	01-Apr-20	03-May-20	33.00		2.52
	7.200%		04-May-20	03-Jun-20	31.00	2.23		
	7.050%		04-Jun-20	03-Aug-20	61.00	4.30		
	6.800%		04-Aug-20	03-Nov-20	92.00	6.26		
	6.700%		04-Nov-20	20-Dec-20	47.00	3.15		
	6.500%		21-Dec-20	31-Mar-21	101.00	6.57		
				365.00	25.03			
Punjab National Bank IV	6.20%	01-04-2021	20-09-2021	173	10.73	5.99%		

		5.80%	21-09-2021	31-03-2022	192	11.14	
	PNB-IV	5.30%	01-04-2022	28-06-2022	81.00	4.70	
	PNB-IV	6.70%	21-06-2022	31-08-2022	72.00	4.62	
	PNB-IV	7.20%	01-09-2022	30-09-2022	30.00	2.16	
	PNB-IV	7.70%	01-10-2022	31-12-2022	92.00	7.08	
	PNB-IV	8.05%	01-01-2023	28-02-2023	59.00	4.75	
	PNB-IV	8.30%	01-03-2023	31-03-2023	31.00	2.57	
					365.00	26.99	7.1475%
	PNB-IV	7.90%	01-Apr-23	31-Mar-24	366.00	28.91	
					366.00	28.91	7.90%

5	State Bank of India - VIII	8.2500%	01-Apr-19	14-05-2019	43.00	3.55	7.9342%
		8.1500%	14-May-19	14-08-2019	92.00	7.50	
		7.9500%	14-Aug-19	14-11-2019	92.00	7.31	
		7.7000%	14-Nov-19	14-02-2020	92.00	7.68	
		7.6500%	14-Feb-20	31-Mar-20	47.00	3.60	
					366.00	29.04	7.9342%
	State Bank of India - VIII	7.650%	01-Apr-20	13-May-20	43.00	3.29	6.8560%
		7.000%	14-May-20	13-Aug-20	92.00	6.44	
		6.650%	14-Aug-20	31-Mar-21	236.00	15.30	
					365.00	25.02	
	State Bank of India-VIII	6.65%	01-04-2021	31-03-2022	365	24.27	6.65%
	State Bank of India - VIII	6.85%	01-04-2022	13-05-2022	43.00	2.88	
	State Bank of India - VIII	6.75%	14-05-2022	13-08-2022	92.00	6.21	
	State Bank of India - VIII	7.15%	14-08-2022	13-11-2022	92.00	6.59	
	State Bank of India - VIII	7.00%	14-11-2022	13-02-2023	92.00	6.99	
	State Bank of India - VIII	8.00%	14-02-2023	31-03-2023	48.00	3.68	
					365.00	26.32	7.2100%
	State Bank of India - VIII	8.00%	01-Apr-23	13-May-23	43.00	3.44	
	State Bank of India - VIII	8.10%	14-May-23	13-Aug-23	92.00	7.45	
	State Bank of India - VIII	8.15%	14-Aug-23	13-Feb-24	184.00	15.00	
	State Bank of India - VIII	8.20%	14-Feb-24	31-Mar-24	47.00	3.65	
					366.00	29.74	8.13%

6	State Bank of India - XII	8.3500%	01-Apr-19	11-05-2019	40.00	3.34	8.0168%
		8.2500%	11-May-19	11-08-2019	92.00	7.59	
		8.0500%	11-Aug-19	11-11-2019	92.00	7.41	
		7.8000%	11-Nov-19	11-01-2020	61.00	4.79	
		7.7500%	11-Jan-20	01-02-2020	21.00	1.63	
		7.7000%	01-Feb-20	31-Mar-20	60.00	4.62	
					366.00	29.34	8.0168%
	State Bank of India - XII	7.750%	01-Apr-20	10-Apr-20	10.00	0.77	6.8034%
		7.150%	11-Apr-20	10-Jul-20	91.00	6.51	
		6.650%	11-Jul-20	31-Mar-21	264.00	17.56	
					365.00	24.83	
	State Bank of India - XII	6.65%	01-04-2021	31-03-2022	365	24.27	6.65%
	State Bank of India - XII	6.65%	01-04-2022	10-07-2022	101.00	6.72	
	State Bank of India - XII	7.05%	11-07-2022	10-10-2022	92.00	6.49	
	State Bank of India - XII	7.35%	11-10-2022	10-01-2023	92.00	6.76	
	State Bank of India - XII	8.00%	11-01-2023	31-03-2023	80.00	6.40	
					365.00	26.36	7.2232%
	State Bank of India - XII	8.00%	01-Apr-23	10-Apr-23	10.00	0.80	
	State Bank of India - XII	8.19%	11-Apr-23	10-Oct-23	183.00	14.62	
	State Bank of India - XII	8.15%	11-Oct-23	10-Jan-24	92.00	7.50	
	State Bank of India - XII	8.20%	11-Jan-24	31-Mar-24	81.00	6.64	
					366.00	29.76	8.13%

<i>T</i>	Visya Bank-IV	8.4000%	01-Apr-19	13-04-2019	12.00	1.01	8.0342%
		8.3000%	13-Apr-19	13-05-2019	30.00	2.49	
		8.3500%	13-May-19	13-07-2019	61.00	5.09	
		8.3000%	13-Jul-19	13-08-2019	31.00	2.57	
		8.1500%	13-Aug-19	13-09-2019	31.00	2.53	
		8.1000%	13-Sep-19	13-10-2019	30.00	2.43	
		8.0500%	13-Oct-19	13-11-2019	31.00	2.50	
		7.8500%	13-Nov-19	13-12-2019	30.00	2.36	
		7.8500%	13-Dec-19	13-01-2020	31.00	2.37	
		7.6000%	13-Jan-20	13-02-2020	31.00	2.36	
		7.5500%	13-Feb-20	13-Mar-20	31.00	2.34	
					349.00	28.04	8.0342%
	Visya Bank-IV	7.550%	01-Apr-20	12-Apr-20	12.00	0.91	7.2070%
		7.400%	13-Apr-20	12-May-20	30.00	2.22	
		7.350%	13-May-20	12-Jun-20	31.00	2.28	
		7.200%	13-Jun-20	12-Jul-20	30.00	2.16	
		7.150%	13-Jul-20	23-Aug-20	42.00	3.00	
					145.00	10.57	



Korba III

Prepayment of Loans during 2016-17

Sr. No.	Bank	ROI on prepayment date	Date of Prepayment	Replaced with Bank	ROI of replaced Loan	Prepayment Amount	Saving	Saving shared	saving retained
1	Bank of Maharashtra - II	8.70%	28-Nov-17	Karnataka Bank	7.70%	17857142.75	1.00%	0.67%	0.33%
2	Bank of Maharashtra - IV	8.70%	28-Nov-17	Karnataka Bank	7.70%	26000000.00	1.00%	0.67%	0.33%
3	Oriental Bank of Commerce	8.00%	18-Feb-17	SB I VIII	8.00%	28571400.00	0.00%	0.40%	0.20%

Prepayment of Loans during 2017-18

Sr. No.	Bank	ROI on prepayment date	Date of Prepayment	Replaced with Bank	ROI of replaced Loan	Prepayment Amount	Saving	Saving shared	saving retained
1	ICICI	8.71%	6-Aug-17	ICICI IV	7.90%	20000000.00	0.81%	1.11%	0.50%
2	ICICI	11.00%	18-Sep-17	ICICI IV	7.90%	21500000.00	3.10%	2.07%	1.03%

Prepayment of Loans during 2018-19

Sr. No.	Bank	ROI on prepayment date	Date of Prepayment	Replaced with Bank	ROI of replaced Loan	Prepayment Amount	Saving	Saving shared	saving retained
1	ICICI	8.60%	15-Jan-18	Smd 07th series	8.30%	21250000.00	0.30%	0.50%	0.10%
2	IDFC	8.65%	18-Feb-18	SB I XI	8.25%	28000000.00	0.40%	0.22%	0.10%

Prepayment of Loans during 2019-21

Sr. No.	Bank	ROI on prepayment date	Date of Prepayment	Replaced with Bank	ROI of replaced Loan	Prepayment Amount	Saving	Saving shared	saving retained
1	Vijaya Bank IV	7.33%	27-Aug-20	HEFC IV	6.80%	21448267.00	0.53%	0.43%	0.48%
2	Power Finance Corporation - IV	7.44%		Bonds 72	5.45%	80.00.00.000	1.99%	1.00%	1.00%
3	Power Finance Corporation - IV	7.33%		Bonds 72	5.45%	7.00.00.000	1.88%	1.18%	1.18%
4	Power Finance Corporation - IV	8.25%		Bonds 72	5.48%	80.00.00.000	2.80%	1.40%	1.40%

Part  
Form 23

Details of Expenditure for completion of Energy Charges

Name of the Follower: NTPC Limited		Name of the Generating Station: Korba II		Month		Oct 18	Nov 18	Dec 18	Oct 19	Nov 19	Dec 19	Oct 20	Nov 20
Name of the Generating Station: Korba II		Units	Domestic Coal	Domestic Coal	Domestic Coal	Domestic Coal	Domestic Coal	Domestic Coal	Domestic Coal	Domestic Coal	Domestic Coal	Domestic Coal	Domestic Coal
<b>A) OPENING QUANTITY</b>													
1	Opening Stock of coal	Mt	25,082.41	1,424.85	69,212.91				24140.77	9997.95	361811.20		118186.81
2	Value of Stock	Rs	3,81,40,408.00	21,11,513.00	10,39,76,864.00				4,086,753	1,80,00,004	71,01,4834		46,43,1777
<b>B) QUANTITY</b>													
3	Quantity of Coal/Lignite supplied by Coal / Lignite Company	Mt	11,48,404.64	11,48,776.14	11,41,400.34	10,48,048.33	1,05,517.25	1,48,890.45	1,04,904.48	1,04,904.48	1,04,904.48	1,04,904.48	1,04,904.48
4	Adjustment (+/-) in quantity supplied made by Coal / Lignite	Mt	0.00	0.00	0.00								
5	Coal supplied by Coal/Lignite Company (3+4)	Mt	11,48,404.64	11,48,776.14	11,41,400.34	10,48,048.33	1,05,517.25	1,48,890.45	1,04,904.48	1,04,904.48	1,04,904.48	1,04,904.48	1,04,904.48
6	Normal wastage & handling charges for Coal/Lignite used	Mt	1,545.12	2,412.67	2,743.88	3,128.38	3,499.07	4,006.48	3,028.11	3,028.11	3,028.11	3,028.11	3,028.11
7	Net Coal / Lignite supplied (5 - 6)	Mt	11,46,859.52	11,46,363.47	11,38,656.46	10,44,919.95	1,02,018.18	1,45,883.97	1,01,876.37	1,01,876.37	1,01,876.37	1,01,876.37	1,01,876.37
<b>C) PRICE</b>													
8	Amount charged by the Coal / Lignite Company	Rs	1,38,18,71,435.00	2,00,84,04,388.00	1,90,36,30,000.00	1,88,070,134	213,14,024	1,54,04,007	1,04,90,407	1,04,90,407	1,04,90,407	1,04,90,407	1,04,90,407
9	Adjustment (+/-) in amount charged by coal / Lignite	Rs	-1,82,85,813.00	0.00	-1,80,77,011.00	-26,44,887	26,00,017	-11,06,47	78,12,84	78,12,84	78,12,84	78,12,84	78,12,84
10	Handling, Demolishing and such other similar charges	Rs	2,37,34,147.00	2,39,28,388.00	3,21,83,346.00	3,488,149	3,848,184	3,048,123	3,073,742	3,073,742	3,073,742	3,073,742	3,073,742
11	Total Amount charged (8 + 9 + 10)	Rs	1,38,73,20,769.00	2,03,23,32,776.00	1,91,35,31,046.00	1,91,35,31,046.00	2,00,14,024.00	2,00,14,024.00	2,00,14,024.00	2,00,14,024.00	2,00,14,024.00	2,00,14,024.00	2,00,14,024.00
<b>D) TRANSPORTATION</b>													
12	Transportation charges by Rail / Ship / Road Transport	Rs											
	By Rail	Rs	1,07,36,428.00	63,41,950.00	2,46,91,554.00	67,16,149	1,13,82,163	53,46,479	1,79,60,571	1,79,60,571	1,79,60,571	1,79,60,571	1,79,60,571
	By Road	Rs	0.00	0.00	0.00								
	By Ship	Rs	0.00	0.00	0.00								
13	Adjustment (+/-) in amount charged by railways / transport	Rs	0.00	0.00	0.00								
14	Demurrage charges, if any	Rs											
15	Cost of coal in transporting Coal through MGT system, if any	Rs	1,17,61,879	1,14,18,844	1,17,61,179	99,4413	1,18,19,111	1,21,54,098	1,07,16,435	1,07,16,435	1,07,16,435	1,07,16,435	1,07,16,435
16	Total transportation charges (12+13+14+15)	Rs	2,35,98,307.00	1,87,60,794.00	4,64,52,733.00	1,66,65,562	1,32,01,274	1,43,60,577	1,18,32,916	1,18,32,916	1,18,32,916	1,18,32,916	1,18,32,916
17	Total amount charged for Coal / Lignite supplied including transportation (11 + 16)	Rs	1,62,32,51,076.00	2,21,94,127.00	2,06,00,039.00	1,88,32,11,608.00	2,32,35,294.00	2,11,97,000.00	2,11,97,000.00	2,11,97,000.00	2,11,97,000.00	2,11,97,000.00	2,11,97,000.00
<b>E) TOTAL COST</b>													
18	Landed Cost of Coal/Lignite (2-17) / (1+7)	Rs/Mt	1,763.83	1,771.38	1,761.34	1,808.53	1,802.28	1,827.53	2,080.17	2,080.17	2,080.17	2,080.17	2,080.17
19	Wastage Ratio (Domestic Imported)		1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
20	Weighted average cost of Coal/Lignite	Rs/Mt	1,761.63	1,723.28	1,761.89	1,808.31	1,802.28	1,817.53	2,080.17	2,080.17	2,080.17	2,080.17	2,080.17
<b>F) QUALITY</b>													
21	GCV of Domestic coal of the opening coal stock as per bill of	Kcal/Kg	3823	4095	3997	NA	4257	3799	4266	4266	4266	4266	4266
22	GCV of Domestic coal supplied as per bill of coal company	Kcal/Kg	4099	3897	3443	4257	3799	4267	4142	4142	4142	4142	4142
23	GCV of imported coal of the opening coal stock as per bill of	Kcal/Kg											
24	GCV of imported coal supplied as per bill of coal company	Kcal/Kg											
25	Weighted average GCV of Coal/Lignite as billed	Kcal/Kg	4095	3897	3333	4257	3799	4266	4266	4266	4266	4266	4266
26	GCV of Domestic coal of the Opening stock as received at	Kcal/Kg	3341	3401	3233	NA	3484	3100	3458	3458	3458	3458	3458
27	GCV of Domestic coal supplied as received at station	Kcal/Kg	3474	3512	3297	4084	3500	3335	3335	3335	3335	3335	3335
28	GCV of imported coal of the Opening stock as received at	Kcal/Kg											
29	GCV of imported coal supplied as received at station	Kcal/Kg											
30	Weighted average GCV of coal/Lignite as received	Kcal/Kg	3483	3523	3292	3484	3500	3348	3472	3472	3472	3472	3472

		Part June 21								
Details of Expenditure for completion of Energy Charges										
Name of the Petitioner: NTPC Limited										
Name of the Generating Station: Korba II										
Month		Dec 20	Oct 21	Nov 21	Dec 21	Oct 22		Nov 22	Dec 22	
Sl. No.	Particulars	Units	Domestic Coal	Domestic Coal	Domestic Coal	Domestic Coal	Domestic Coal	Imported Coal	Domestic Coal	Domestic Coal
<b>A) OPENING QUANTITY</b>										
1	Opening Stock of coal	Mt	54598.41	8287.34	18283.28	13274.33	89745.45	7170.85	27546.78	88641.75
2	Value of Stock	Rs	54746879	15924958	34218821	34019701	74883489.8	13673851.9	71470469.5	345827941.8
<b>B) QUANTITY</b>										
3	Quantity of Coal/Lignite supplied by Coal / Lignite Company	Mt	113889.89	126429.86	128523.03	1208758.89	1183108.8		114811.7	181708.87
4	Adjustment (+/-) in quantity supplied made by Coal / Lignite	Mt	0	0	0	0	0	0	0	0
5	Coal supplied by Coal/Lignite Company (3-4)	Mt	113889.89	126429.86	128523.03	1208758.89	1183108.8		114811.7	181708.87
6	Normal wastage & handling charges for Coal/Lignite used	Mt	3095.34	3434.5	2680	2428.8	3360.21		2290.29	3514.61
7	Net Coal / Lignite supplied (5-6)	Mt	116985.23	130064.36	131203.03	1213087.69	1179748.59		117101.41	178194.26
<b>C) PRICE</b>										
8	Amount charged by the Coal / Lignite Company	Rs	194037084	210230451	233820000	220208380	2148928179		200004687	277803492
9	Adjustment (+/-) in amount charged by coal / Lignite	Rs	23883801	0	0	0	7978532.9		8884128.74	368479.4
10	Handling, Demurrage and such other similar charges	Rs	28821088	27484082	28837082	28948628	27143883.87		2910058.88	3212048.21
11	Total Amount charged (8+9+10)	Rs	2,26,02,10,154.00	2,38,01,28,711.00	2,62,64,42,971.00	2,29,19,84,871.00	2,43,42,92,283.77		2,18,48,56,384.20	2,84,68,74,740.20
<b>D) TRANSPORTATION</b>										
12	Transportation charges by Rail / Ship / Road Transport									
	By Rail	Rs	89487413	10791584	20001974	4200829	0			
	By Road	Rs								
	By Ship	Rs								
13	Adjustment (+/-) in amount charged by railways / transport	Rs								
14	Demurrage charges, if any	Rs								
15	Cost of stock in transferring Coal through MGS system, if any	Rs	18948500	18168101	16412790	11077441	14887978.17		1488568.84	14018764.79
16	Total transportation charges (12+13+14+15)	Rs	8,13,86,979.00	2,88,21,684.00	4,84,18,384.00	1,49,24,390.00	1,48,87,878.17		1,49,33,588.80	1,80,14,788.79
17	Total amount charged for Coal / Lignite supplied including transportation (11+16)	Rs	1,15,76,17,127.00	2,15,94,96,277.00	2,80,54,90,240.00	2,25,11,88,141.00	2,26,81,50,182.94		2,19,97,91,812.90	2,86,36,84,128.94
<b>E) TOTAL COST</b>										
18	Landed Cost of Coal/Lignite (2-17) / (1+7)	Rs/Mt	1,989.87	1,658.58	1,972.33	1,868.81	1,911.45	18,267.24	1,918.14	1,884.05
19	Wastage Ratio (Domestic Imported)		1.00	1.00	1.00	1.00	0.004	0.006	1.00	1.00
20	Weighted average cost of Coal/Lignite	Rs/Mt	1,989.87	1,858.39	1,872.33	1,868.81	2013.88		1,818.04	1,893.07
<b>F) QUALITY</b>										
21	GCV of Domestic coal of the opening coal stock as per bill of	Kcal/Kg	4113	4109	4120	4118	3998		4154	4821
22	GCV of Domestic coal supplied as per bill of coal company	Kcal/Kg	3984	4114	4118	4129	4001		4063	4401
23	GCV of imported coal of the opening coal stock as per bill of	Kcal/Kg						4828		
24	GCV of imported coal supplied as per bill of coal company	Kcal/Kg						0		
25	Weighted average GCV of Coal/Lignite as billed	Kcal/Kg	3983	4120	4118	4128	4001		4034	4800
26	GCV of Domestic coal of the Opening stock as received at	Kcal/Kg	3701	3730	3683	3813	3600		3433	3020
27	GCV of Domestic coal supplied as received at station	Kcal/Kg	3554	3681	3811	3654	3641		3274	3308
28	GCV of imported coal of the Opening stock as received at	Kcal/Kg						4821		
29	GCV of imported coal supplied as received at station	Kcal/Kg						0		
30	Weighted average GCV of coal/Lignite as received	Kcal/Kg	3583	3681	3813	3669	3640		3300	3318

Details information to be submitted in respect of Fuel for Completion of  
Energy Charge Secondary Fuel

Name of the Production / CHP Unit  
Name of the Generating Station / CHP Stage #

S.No.	Particulars	Unit	Oct 02	Nov 02	Dec 02	Oct 03	Nov 03	Dec 03	Oct 03	Nov 03
			Secondary Fuel (MPC)	Secondary Fuel (MPC)	Secondary Fuel (MPC)	Secondary Fuel (MPC)	Secondary Fuel (MPC)	Secondary Fuel (MPC)	Secondary Fuel (MPC)	Secondary Fuel (MPC)
1	Closing Stock of Secondary Fuel	kg	4388.32	4073.22	2933.21	2424.522	2111.533	2262.515	2221.275	2414.22
2	Issue of Opening Stock	kg	10887.22	10-888822	10758822	10-888711	10-888822	10-888822	10-888711	1088822
3	Quantity of Secondary Fuel supplied to Secondary Fuel Company	kg	0.00	0.00	0.00					
4	Adjustment (+) or quantity supplied to Secondary Fuel Company	kg	0.00	0.00	0.00					
5	Secondary Fuel supplied to Secondary Fuel Company (2-4)	kg	0.00	0.00	0.00					
6	Normal losses & handling losses	kg	0.00	0.00	0.00					
7	Net Secondary Fuel supplied (1-5)	kg	0.00	0.00	0.00					
8	Amount charged to the Secondary Fuel Company	Rs.	0.00	0.00	0.00					
9	Adjustment (+) or amount charged to Secondary Fuel Company	Rs.	0.00	0.00	0.00					
10	Handling, Storing & Fuel other similar charges	Rs.	0.00	0.00	0.00					
11	Total Amount charged (10+9)	Rs.	0.00	0.00	0.00					
12	Transmission charges to the Secondary Fuel Company	Rs.	0.00	0.00	0.00					
13	Adjustment (+) or amount charged to the Secondary Fuel Company	Rs.	0.00	0.00	0.00					
14	Demurrage charges, if any	Rs.	0.00	0.00	0.00					
15	Cost of stock in transferring Secondary Fuel through M&E system if applicable	Rs.	0.00	0.00	0.00					
16	Total Transmission charges (12+13+14+15)	Rs.	0.00	0.00	0.00					
17	Total amount charged to Secondary Fuel, including handling transmission (11-16)	Rs.	0.00	0.00	0.00					
18	Weighted average of Secondary Fuel (2-11) (kg)	kg/kg	27987.71	27987.71	27987.71	28227.56	28227.56	28227.56	28227.56	28227.56
19	Weighted average	kg/kg	27987.71	27987.71	27987.71	28227.56	28227.56	28227.56	28227.56	28227.56
20	Weighted average cost of Secondary Fuel for the month	Rs./kg	27987.71	27987.71	27987.71	28227.56	28227.56	28227.56	28227.56	28227.56
21	SC of Domestic Secondary Fuel of the opening stock	(kg/L)	NA	NA	NA					
22	SC of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company	(kg/L)	NA	NA	NA					
23	SC of Imported Secondary Fuel of the opening stock as received at station	(kg/L)	NA	NA	NA					
24	SC of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	(kg/L)	NA	NA	NA					
25	Weighted average SC of Secondary Fuel as above	(kg/L)	NA	NA	NA					
26	SC of Domestic Secondary Fuel of the opening stock as received at station	(kg/L)	2022	2022	2022	2022.7	2022.7	2022	2022	2022
27	SC of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company	(kg/L)	NA	NA	NA	NA	NA	NA	NA	NA
28	SC of Imported Secondary Fuel of the opening stock as received at station	(kg/L)	NA	NA	NA	NA	NA	NA	NA	NA
29	SC of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	(kg/L)	NA	NA	NA	NA	NA	NA	NA	NA
30	Weighted average SC of Secondary Fuel as Received	(kg/L)	2022	2022	2022	2022.7	2022.7	2022	2022	2022

Details below will be submitted in report of Fuel for Completion of Energy Design Secondary Fuel

Name of the Facility: WTC 101

Name of the Generating System: Gas Turbine

S.No	Particulars	Unit	Oct 20	Oct 21	Nov 20	Nov 21	Dec 20	Nov 21	Dec 21
			Secondary Fuel (MPC)	Secondary Fuel (MPC)	Secondary Fuel (MPC)	Secondary Fuel (MPC)	Secondary Fuel (MPC)	Secondary Fuel (MPC)	Secondary Fuel (MPC)
1	Opening Stock of Secondary Fuel	kg	111,78	1142,82	1220,42	1261,812	1423,42	1423,42	1423,42
2	Close of Current Month	kg	1222149	12621264,7	12711264	1212126	1212126	1212126	1212126
3	Quantity of Secondary Fuel supplied to Secondary Fuel Company	kg							
4	Adjustment (+/-) quantity supplied to Secondary Fuel Company	kg							
5	Secondary Fuel supplied to Secondary Fuel Company (2-4)	kg							
6	Normal losses & handling losses	kg							
7	Net Secondary Fuel supplied (5-6)	kg							
8	Amount charged to the Secondary Fuel Company	kg							
9	Adjustment (+/-) amount charged to Secondary Fuel Company	kg							
10	Handling, Storing & Fuel other under charges	kg							
11	Total Amount charged (8+9+10)	kg							
12	Transposition charges to the Secondary Fuel Company	kg							
13	Adjustment (+/-) amount charged to the Secondary Fuel Company	kg							
14	Remaining amount Paid	kg							
15	Cost of stock in transferring Secondary Fuel through MFC system & estimate	kg							
16	Total Transposition charges to estimate	kg							
17	Total amount charged to Secondary Fuel, excluding handling transportation (11-16)	kg							
18	Weighted average of Secondary Fuel (17-18) (100%)	kg/kg	2219,26	2712,72	2712,72	2126,26	2126,26	2126,26	2126,26
19	Weighted Avg	kg/kg	2219,26	2712,72	2712,72	2126,26	2126,26	2126,26	2126,26
20	Weighted average cost of Secondary Fuel for the month	kg/kg	2219,26	2712,72	2712,72	2126,26	2126,26	2126,26	2126,26
21	SG of Domestic Secondary Fuel of the opening Stock	kg/kg							
22	SG of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company	kg/kg							
23	SG of Imported Secondary Fuel of the opening Stock as received at station	kg/kg							
24	SG of Imported Secondary Fuel supplied as per bill of Secondary Fuel Company	kg/kg							
25	Weighted average SG of Secondary Fuel as billed	kg/kg							
26	SG of Domestic Secondary Fuel of the opening Stock as received at station	kg/kg	2219	2712	2712	2126	2126	2126	2126
27	SG of Domestic Secondary Fuel supplied as per bill of station	kg/kg	24	24	24	24	24	24	24
28	SG of Imported Secondary Fuel of the opening Stock as received at station	kg/kg	24	24	24	24	24	24	24
29	SG of Imported Secondary Fuel supplied as per bill of station	kg/kg	24	24	24	24	24	24	24
30	Weighted average SG of Secondary Fuel as Received	kg/kg	2219	2712	2712	2126	2126	2126	2126

Details of Capital Spares

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korba-01  
COD : 01.08.2000  
For Financial Year : 2019-20

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional Capitalization	Funded through Compensatory Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Justification
1	M1834105039-REGULATING V/V 45 NB CCS WCR MD	5.50	No	No	NA	No	
2	M191798625-BRG 2300 CONDR WEB LOCK NUT & WASHER	1.54	No	No	NA	No	
3	M197255000-BEARING ROLLER SPHERICAL 284/500	81.57	No	No	NA	No	
4	M1970537000-SEARING ROLLER SPHERICAL THRUST 284/700	45.33	No	No	NA	No	
5	M2041275000-COMP ASSY FLU COMAT COUPLING SC-1B	16.23	No	No	NA	No	
6	M2041817000-FUNDED COUPLING SCULT. FC COMP ASSY FEMBRIL	0.38	NA	No	NA	No	
7	M2041682000-COMP ASSY FEMBRIL COUPLING 180CR120	52.48	No	No	NA	No	
8	M2052200000-GEAR BOX ELEC/DN/CTA-280	18.17	No	No	NA	No	
9	M2052202700-COMP ASSY ELEC/DN GEAR BOX ELEVY-280	30.87	No	No	NA	No	
10	M2052209000-GEAR BOX ASSY NK-RQU180 H.ELEC/DN	82.18	No	No	NA	No	
11	M2052208800-COMP ASSY ELEC/DN/GEAR BOX ELEVY/RELLA-1	33.09	No	No	NA	No	
12	M2052208400-COMP ASSY ELEC/DN GEAR BOX SINISS 18-1	82.88	No	No	NA	No	
13	M2052210800-COMP ASSY ELEC/DN GEAR BOX SINISS	14.05	No	No	NA	No	
14	M2052273000-COMP ASSY PREMIUM ENERGY GEAR BOX HD-200	8.44	No	No	NA	No	
15	M2052278400-COMP ASSY PREMIUM ENERGY GEAR BOX V-2400	74.42	No	No	NA	No	
16	M2052361000-COMPLETE ASSY PIV GEAR BOX 2315-LIV	72.25	No	No	NA	No	
17	M3100000054-VERTICAL TURBINE PUMP	26.53	No	No	NA	No	
18	M3100000113-PUMP HEAD (22-30M)/FLOW(140-180M3/H)	4.78	No	No	NA	No	
19	M3100100113-PUMP HEAD(100-120M)/FLOW(400-450M3/H)	8.72	No	No	NA	No	
20	M3258676010-INTERMEDIATE SHAFT 212.1.182-1200/1020	18.81	No	No	NA	No	
21	M3258676012-INTERMEDIATE SHAFT 212.2.182-1200/1020	22.85	No	No	NA	No	
22	M3258676013-DRIVE SHAFT 213.182-1200/1020	14.01	No	No	NA	No	
23	M3284706000-PUMP ASSY NO.2 FLUROT	21.43	No	No	NA	No	
24	M3342258012-ASH SLURRY PUMP P&H 500/750A COUNTERWIDE SAM	74.50	No	No	NA	No	
25	M3342218000-PUMP ASSY TFS 280/500	7.54	No	No	NA	No	
26	M3343046500-PUMP ASSY SAM TURBOLAR-300/450	27.98	No	No	NA	No	
27	M3344250001-PUMP ASSY SAM TURBO 40L 300/410	8.48	No	No	NA	No	
28	M3344898000H-VG 30/300-TC-HR COMP. PUMP ASSY	5.91	No	No	NA	No	
29	M3941108001-ROTOR 318MENS PUMP PLIND-F-282155-02162	41.37	No	No	NA	No	
30	M3991700004-HV DOSING PUMP WITH MOTOR MODEL FR-80	4.10	No	No	NA	No	
31	M399400050-WARMAN MAKE ASH SLURRY PUMP 81/8 SH	7.37	No	No	NA	No	
32	M3994130006-PUMP 82N INDOVE WARMAN 11/10 FF-4H	27.21	No	No	NA	No	
33	M423108000-COMPRESSOR ASSY GARDNER DENVER 3417K1	84.05	No	No	NA	No	
34	M399410800H-BLOWER ASSY SWAM RM-180HCS	5.47	No	No	NA	No	
35	M3799731300-M&L 12080-88 COMPLETE ASSY	10.90	No	No	NA	No	
36	M3799731400-COMPLETE VALVE ASSY 35MPHLL AG	11.87	No	No	NA	No	
37	M3799731500-512-532-DN23/40 L 5419-COMP V/V ASSY	13.57	No	No	NA	No	
38	M3799731600-DRAIN VALVE ASSY 32MPHLL AG	28.55	No	No	NA	No	

Details of Capital Spares

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korba-01  
COD : 01.08.1998  
For Financial Year : 2019-20

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional Capitalization	Funded through Compensatory Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Justification
39	M3799731900-DRAIN VALVE ASSY SEMPELL # 0317-032	30.99	No	No	NA	No	In order to meet the customers demand and maintain high machine availability at all times by the instant station, units' equipment are taken under overhaul/ maintenance and repaired regularly for wear and tear. During such works, spare parts of equipments which become damaged/ worn-out are replaced/ consumed so that the machine continue to perform as expected efficiently or substituted back. Further as per Regulation 50(i) capital spares are accounted separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by the Hon'ble Commission.
40	M3799731900-DRAIN VALVE ASSY 20170264X SEMPELL AG	8.81	No	No	NA	No	
41	M3799731700-DRAIN VALVE ASSY 20 0914 22 X SEMPELL AG	10.34	No	No	NA	No	
42	M3799731700-DRAIN VALVE ASSY 20 0914 22 X SEMPELL AG	20.90	No	No	NA	No	
43	M488104008-WORM SHAFT-WORM GEAR-LOCK NUTS BRP-303	54.47	No	No	NA	No	
44	M4881040187-MAIN VERTICAL SHAFT OF BOWL MILL	16.38	No	No	NA	No	
45	M4881066038-WORM GEAR HUB	3.01	No	No	NA	No	
46	M4713026013-ECO MIDDLE BANK ASSY, TYPE-II, 22 TUBES	51.01	No	No	NA	No	
47	M4713016013-ECO MIDDLE BANK ASSY, TYPE-I, 22 TUBES	478.01	No	No	NA	No	
48	M4713026013-ECO UPPER BANK ASSY, TYPE-I, 10 TUBES	11.39	No	No	NA	No	
49	M4721080079-VALVE TDA HD 1500 100NB GLOBE BW WCS	5.24	No	No	NA	No	
50	M4721000085-COMPLETE SAFETY V/V TYPE L740WD	17.51	No	No	NA	No	
51	M4721076013-ELECTRD RELIAB VALVE BHEL 1525-VV-5	11.08	No	No	NA	No	
52	M4761010179-BULL KING ASYAS PC) 45/7C/55/01/50/110	40.49	No	No	NA	No	
53	M4761096013-GRINDING ROLL TOP ROLLER BRP-1003	198.28	No	No	NA	No	
54	M4761000061-IMPELLER FOR SEAL AIR FAN ST II	1.93	No	No	NA	No	
55	M4768088011-BELT DRIVE REDUCER	30.29	No	No	NA	No	
56	M4768088114-DRIVE GEAR BOX ASSY AX291-2	14.84	No	No	NA	No	
57	M4768110064-HEAD FULLY ASSEMBLY 1-Z-37417	0.94	No	No	NA	No	
58	M8001011823-IF INNER CASING DRG NO D1060319000	3442.30	No	No	NA	No	
59	M8001994889-VALVE CORE D1122001000/04,BHEL	11.14	No	No	NA	No	
60	M8008018003-COUPLING BOLT M 42, FOR LP AND GENERATOR	0.38	No	No	NA	No	
61	M8011010111-STARTER 6-9540 068 3	4.58	No	No	NA	No	
62	M8023001179-OP REGULATIVE VALVE 9149120110100008	17.64	NA	No	NA	No	
63	M8043306424-FRONT BEARING D72 DRG D1188801000/38	0.36	No	No	NA	No	
64	M8043306431-REAR BEARING D75 DRG D1160001000/1	1.04	No	No	NA	No	
65	M8048079003-METAL EXPANSION BELLOW FOR C.E.P. INLET	0.51	No	No	NA	No	
66	M8101597403-PILOT VALVE WITH LINER DRD114802100C/08	2.93	No	No	NA	No	
67	M8102078507-IV (ALL ITEMS) DRNGD 11182017000-00	126.77	No	No	NA	No	
68	M8105016188-SINGLE STAGE ANGLE DRAIN VALVE ADV 122	3.23	No	No	NA	No	
69	M8105088084-ANGLE DRAIN VALVE MALES	8.45	No	No	NA	No	
70	M8105104008-ANGLE VALVE 20NB, 3-STAGE	87.79	No	No	NA	No	
71	M8147016129-THRUST BEARING(CAPITALISED)	4.58	No	No	NA	No	
72	M8147026229-COMPLETE STOP VALVE ASSY TOBFF K 1401/2	15.44	No	No	NA	No	
73	M8147946418-COUPLING R0126 20 C3006018 K-MV-04-FR	41.83	No	No	NA	No	
74	M8505528081-1800 PULLEY(DRSHD)1800 SHAFT D150K12660	3.48	No	No	NA	No	
75	M8505114028-1600 PULLEY OYL 480K1800 SHAFT D 1700	1.83	No	No	NA	No	

Details of Capital Spares

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korba-01  
COD : 01.08.2008  
For Financial Year : 2019-20

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional Capitalization	Funded through Compensatory Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Justification
76	M5525326209-1800 NO PULLEY BRACKET 1800 SHAFT Ø200	1.48	No	No	NA	No	
77	M5523768245-HYDRAULIC POWER RACK 31-Ø-4-Ø4-Ø72	29.25	No	No	NA	No	
78	M5521846553-BOOM SLIPRING CYL TRF 2000TPH	89.02	No	No	NA	No	
79	M5539046002N-HYDRO MOTOR, 2, TECHNIP, 330C-T36/2400	37.28	No	No	NA	No	
80	M5536046023N-330C-T36/2400 SCHAEFER CONVEYOR CHAIN	62.58	No	No	NA	No	
81	M5511157888N-ØD-135 TORQUE CONVERTOR	8.88	No	No	NA	No	
82	M5511106021N-FIRE FIGHTING SYSTEM FIRE BRIGATE TENDER	54.25	No	No	NA	No	
83	M5521100095N-COMPRESSOR, AIR, PORT BREATH, GERMINGA 3	8.00	No	No	NA	No	
84	M7197017070N-TURBO SUPERCHARGER	28.92	No	No	NA	No	
85	M5541140029-ACK 37-MAN OPH DIMO-2008 6-4LY	4.90	No	No	NA	No	
86	M5579160038N-VACUUM CIRCUIT BREAKERS, 6.6KV, 1250A	2.31	No	No	NA	No	
87	M5510604092-MOTOR 112KW, 175HP, 1480 RPM, 415V	2.25	No	No	NA	No	
88	M5514044083-MOTOR W/O 2E 415VAC, 123KW AP, 51, 75PC, 3330	9.14	No	No	NA	No	
89	M5514084081-MOTOR IN 2E 415VAC, 140KW AP, 53, 75PC, 3031S	9.42	No	No	NA	No	
90	M5702681610-XTRM, POWER, 33KV, 6.8KV, 15MVA, 3PH, Ø191	128.50	No	No	NA	No	
91	M5703611684-XTRM, POWER, 33KV, 6.8KV, 24MVA, Ø191, Ø24F	175.35	No	No	NA	No	
92	M5712671834-XTRM, POWER, 33KV, 6.8KV, 31.5MVA, Ø191	191.09	No	No	NA	No	
93	M5731200793-XTRM, RECTIFIER, 33KV, 600MA	8.93	No	No	NA	No	
94	M5731200760-XTRM, HV RECTIFIER, 33KV, 2E, 14000 V	16.08	No	No	NA	No	
95	M5731200779-XTRM, RECTIFIER, 33KV, 1000MA	16.39	No	No	NA	No	
96	M5732110801-HV BUSHING, Ø161, W/MFL PRT & Ø161 200MVA	32.25	No	No	NA	No	
97	M5041100119-NUMERICAL MOTOR PROTECTION RELAY 1A	5.18	No	No	NA	No	
98	M5041810019-RELAY NUMBER 08 MULTIM 7550	0.14	No	No	NA	No	
99	M5044200029-PANEL SYNCHRO FC 100114120027	0.22	NA	No	NA	No	
100	M5044200138-OPERATOR LOGIC BOARD FT 100113013833	0.05	No	No	NA	No	
101	M5406200049-SPE GAS HAND PLANT DILG 9008R03	24.00	No	No	NA	No	
102	M5438250001N-ON LINE TEMP & HUMIDITY METER WITH ALARM	1.50	No	No	NA	No	
103	M5447061000-100 TON ELECTRONIC IN MOTION WEIGHRODE	27.86	No	No	NA	No	
104	M5447060800-ROSPND MAG THERMATOR 3MWR 159/80 DA, 9%.	89.12	No	No	NA	No	
105	M5473000022N-POWER CYLINDER, Ø50MM, 125MM, 17AN	2.31	No	No	NA	No	
106	M5473481170-IL FAUGHAT MAKE PNEU ACT MODEL V42R	0.80	No	No	NA	No	
107	M5473669051-PNEUMATIC ACTUATOR MAKE RGS WITH FG5HR	10.38	No	No	NA	No	
108	M5481010179-ACTUATOR, EUE, 415VAC, 25LE-PT 3320FFM, IP67	15.29	No	No	NA	No	
109	M5481010079-ACTUATOR 3LE, 415VAC, 5NVE-ØØ, LIMITORQUE	9.15	No	No	NA	No	
110	M5481019188-ACTUATOR 3LE, 300C, 28.8NPM, 3216C	8.25	No	No	NA	No	
111	M5490000000-ACOUSTIC LEAK DETECT SYSTEM	53.11	No	No	NA	No	
112	M0487384857-4-WIRE TEMP TRANS, 1/2 RTO & T/C	0.17	No	No	NA	No	



Details of Capital Spares

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korba-III  
COD : 01.08.2010  
For Financial Year : 2019-20

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional Capitalization	Funded through Compensatory Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Justification
113	M950248027-MAI-DMA ANALOG I/P MODULE: E09130332LA	5.25	No	No	NA	No	
114	M950248600-ANALOG I/P CARD/SD ICPS01 MAI-DMA SHE1	0.33	No	No	NA	No	
115	M950248924-ANALOG INPUT MODULE CPO403 CARD, WARDNA	0.18	No	No	NA	No	
116	M950274032-ANALOG INPUT MODULE-6E27331-1KFD1 D480	1.00	No	No	NA	No	
117	M950248602-ANALOG O/P CARD, OFE02 6E2501310A, MAI-DMA	0.16	No	No	NA	No	
118	M9304746011-ANALOG O/P MODULE: 6E15-470-BVC13.51EMNE	0.48	No	No	NA	No	
119	M9520486003-DIGITAL INPUT 24 DC ICPS00 E089J30130E	0.31	No	No	NA	No	
120	M9520746012-32 CHANNEL DIGITAL INPUT MODULE SM221	0.09	No	No	NA	No	
121	M9523486003-DIGITAL OUTPUT MODULE: ICPS51	0.95	No	No	NA	No	
122	M9642480295-SECONDARY PROCESSOR E092130480E	0.20	No	No	NA	No	
123	M9571616005-RTD INPUT MODULE B/P, CAT NO. : 1794-IR3	2.39	No	No	NA	No	
124	M9599218001-WORKSTATION INCLUDING ALL ACCESSORIES	1.05	No	No	NA	No	
125	M9558318044N-OPERATOR WORKSTATION MODEL XW4600	0.21	No	No	NA	No	
126	T2282218501N-HYDRAULIC GANG JACK 4X350 TON, 130MM LIFT	5.80	No	No	NA	No	
	<b>Total - For Korba-III and Korba-II (2600 MW)</b>	<b>4863.90</b>					
	<b>Total - For Korba-III (500 MW)</b>	<b>1309.44</b>					

Petitioner

Details of Capital Spares

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korba (II)  
COD : 01.08.1998  
For financial Year : 2020-21

Sl No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory allowance	Funded through Special allowance (if Applicable)	Claimed as a part of stores and spares	Justification
1	M182725540-CT VLV (S)D611 MO BW A117WCF CL55	10.59	No	No	NA	NO	
2	M188211014N-CI 4INFE SHTE VALVE 400NB OR FR14	5.45	No	No	NA	NO	
3	M1857710068 (HNF SV)FLNG (G288)CL-130 NS 330MM	7.22	No	No	NA	NO	
4	M2970550000-BEARING,ROLLER,SPHERICAL 254/300	3.27	No	No	NA	NO	
5	M2942175000-COMP ASSY FLUIDOMAT, COUP, (H)50-1	25.02	No	No	NA	NO	
6	M2041682000-COMP ASSY FEMPIU, COUPLING, 133CH2	21.89	No	No	NA	NO	
7	M2041850200-GEAR PUMP,VOITH COUPLING, 5VW4	23.71	No	No	NA	NO	
8	M2541975000-COMLETE ASSY,VOITH 5VW1110 V 15	57.29	No	No	NA	NO	
9	M2052200500H-GEAR BOX,ELCON(CTU) 250	3.26	No	No	NA	NO	
10	M2052202700-COMP ASSY, ELCON, GEAR BOX, 38V17-2	57.45	No	No	NA	NO	
11	M2052208800-COMP ASSY, ELCON, GEAR BOX, 38V430	71.71	No	No	NA	NO	
12	M2052206440 (COMP ASSY, ELCON, GEAR BOX, 38V435,	50.19	No	No	NA	NO	
13	M2052220400-PLANETARY GEAR, C13271, /O, ELCON, 28	48.87	No	No	NA	NO	
14	M2052218900-COMP ASSY, FLNDR, GEAR BOX, 30V435	45.41	No	No	NA	NO	
15	M2052450400-COMP ASSY, ALLENBERRY GEAR	13.38	No	No	NA	NO	
16	M2052450500 GEAR BOX ASSY, ALLENBERRY, GE (MC	27.30	No	No	NA	NO	
17	M2052373000 (COMP ASSY, PREMIUM ENERGY GEAR	12.22	No	No	NA	NO	
18	M2052373100-COMP ASSY, PREMIUM ENERGY GEAR	11.33	No	No	NA	NO	
19	M2052580000N-GEAR BOX, HELICAL, WY, MPM43	81.00	No	No	NA	NO	
20	M1827218000-GAS CHROMIUM CARB-	49.56	No	No	NA	NO	
21	M311576001H-CARTRIDGE, 1.5W, 1300-RATES-TW11	10.27	No	No	NA	NO	
22	M3130006001-COMLETE PUMP ASSEMBLY FOR FAHP	3.22	No	No	NA	NO	
23	M316238000-TURBINE PUMP ASSY, FAIRBANKS, PG	20.94	No	No	NA	NO	
24	M3243996001-BDWL, 1130101, 8MM, 125.4/PUMP	42.04	No	No	NA	NO	
25	M3243996002-IMPELLER SHAFT, 1800111, 8MM, 125	5.25	No	No	NA	NO	
26	M3243996010-IMP GUIDE PEECE, 11200101, 8MM, 125	27.72	No	No	NA	NO	
27	M3243996016W-THRUST BRG	6.70	No	No	NA	NO	
28	M3250156011W-SEAL RING, 38-V, 1800V2NM-238M	11.84	No	No	NA	NO	
29	M3250156016N-SHAFT SLEEVE, 4.3, 1800V2NM-238M	12.04	No	No	NA	NO	
30	M325018000N-RUE LINED BEARING HOODE	3.88	No	No	NA	NO	
31	M325018000N-IMPELLER WEAR RING, 370, 60L	3.26	No	No	NA	NO	
32	M3250180043W-SHAFT SLEEVE, 4.3, 1800 V2NM, 238	6.02	No	No	NA	NO	
33	M3282386000-TFS-C390/300 COMPLETE ASSY	9.87	No	No	NA	NO	
34	M329316017-DEGASER WATER PUMP	1.81	No	No	NA	NO	
35	M3277116013-SIEVE-WATER RING VACUUM PUMP	21.29	No	No	NA	NO	
36	M294130000-PUMP, GEN, INCLURE WATMAN, 12/10 FF	28.85	No	No	NA	NO	
37	M299130000-PUMP ASSY, 1101QC, 11/85/4	479.77	No	No	NA	NO	
38	M342390680-AIR	18.02	No	No	NA	NO	

Detail of Capital Spares

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korba (II)  
COD : 01.08.1998  
For financial Year : 2020-21

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory allowance	Funded through Special allowance (if Applicable)	Claimed as a part of stores and spares	Justification
39	M3422990681-ASK	17.81	No	No	NA	No	In order to meet the customer demand and maintain high machine availability at all times by the instant station, various equipment are taken under preventive maintenance and repaired regularly for wear and tear. During such works, some parts of equipment which became damaged, worn-out and obsolete, consumed so that the machine continues to perform as expected efficiency on sustained basis. Further as per Regulation 53(i) capital spares are of machine separately as part of O&M expenses. Therefore it is proposed that the capital spares consumed by the instant station during the period may please be allowed by the Petitioner Commission.
40	M3790120518N-PLATE STACK,IL OPERER	17.00	No	No	NA	No	
41	M3798400100-COMplete VALVE ASSY,CR-	28.70	No	No	NA	No	
42	M3798400100-COMplete VALVE ASSY,CR-	100.19	No	No	NA	No	
43	M3798400500-COMplete VALVE ASSY,CA-	53.90	No	No	NA	No	
44	M3798781100-MAL-110N50/55-COMplete ASSY-	20.82	No	No	NA	No	
45	M4811106003-SCOT BLOWER CONTROL VALVE 2" DHD	8.13	No	No	NA	No	
46	M4848126010-54W TOOTH METALLIC EXPANSION	0.34	No	No	NA	No	
47	M4848126011-METALLIC EXPANSION JOINT TWO	0.72	No	No	NA	No	
48	M4861046008-WORM SHAFT-WORM GEAR+LOCK	29.82	No	No	NA	No	
49	M4861061178-MILL BOTTOM	4.98	No	No	NA	No	
50	M4951096235N-JOURNAL V402000010000	37.30	No	No	NA	No	
51	M4713006018-ECO MIDDLE BARK ASY, TYPE II, 23	11.34	No	No	NA	No	
52	M4719039015-ECO MIDDLE BARK ASY, TYPE-L 23	126.06	No	No	NA	No	
53	M4723010287-DRUM SAFETY VALVE ASSEMBLY 88L	10.44	No	No	NA	No	
54	M4723010085-COMplete SAFETY V/V TYPE 1740VED	8.70	No	No	NA	No	
55	M4743016014-COAL COMPARTMENT, 1 SET-38N03	178.47	No	No	NA	No	
56	M4781010578A-BULL RING ASY(AS FE)	55.15	No	No	NA	No	
57	M478106013N-CRINDING ROLL SHIN,6DILER,887-	137.85	No	No	NA	No	
58	M4781064332-WORM GEAR & SHAFT SET OF COAL	42.90	No	No	NA	No	
59	M4781076659-JOURNAL SHAFT ASY A/XHP 1000 MILL	205.58	No	No	NA	No	
60	M4798098001-BELT DRIVE REDUCER	11.29	No	No	NA	No	
61	M479809811A-DRIVE GEAR FOR ASSY A/3251-E	18.84	No	No	NA	No	
62	M5001906308N-SEALING RING DRG-1105040008/DE	13.25	No	No	NA	No	
63	M5002108015-UNTRDL-6000-COMM CTRL WEASU	8.91	No	No	NA	No	
64	M5021108070-UNTRDL-9000-COMBINED I/O CARD	6.12	No	No	NA	No	
65	M502110812N-HP-CCM CONTROLLER	11.48	No	No	NA	No	
66	M5048186006-HP HEATER 5 TO HP HEATER 5 DRIP CV	-1.43	No	No	NA	No	
67	M5101010423-HP TURBINE SHAFT P-501 DRG-	58.37	No	No	NA	No	
68	M5101011348-UTHP CASE ASY U/S	26.15	No	No	NA	No	
69	M5101906083N-U-SEALING	6.58	No	No	NA	No	
70	M5109019278-LFT-FREE STANDING MOV BLADE ST-EL	150.06	No	No	NA	No	
71	M5109019381-LFT-FREE STANDING MOV BLADE ST-EL	200.23	No	No	NA	No	
72	M5200126003N-COMPENSATOR ON600H22	1.82	No	No	NA	No	
73	M5147016081-COMP GEAR BLYX 1ET SET TRBKA 8F	50.06	No	No	NA	No	
74	M5301098018N-CAGE FRAME,CN833481,24,TKN-	26.12	No	No	NA	No	
75	M5304150254-CRATED NON DRIVE PULLEY 50Z	0.78	No	No	NA	No	
76	M5305129011-	-2.24	No	No	NA	No	

Detail of Capital Spares

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korba (II)  
COD : 01.08.1998  
For financial Year : 2020-21

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory allowance	Funded through Special allowance (if Applicable)	Claimed as a part of stores and spares	Justification
77	M5518050004-C.I.P PRIMARY CRUSHER R.O.M-SMM	3.15	No	No	NA	No	
78	M3754298001-8484-4-D-308 PAN BLADE ASSY	2.04	No	No	NA	No	
79	M5625436000-BEVEL GEAR & PIVON ASSY OF CLF	0.18	No	No	NA	No	
80	M820000100N-021,1,1-112,50K3 SMM	177.25	No	No	NA	No	
81	M8117880010-HYDRA-14-HYD MOBILE CRANE	12.00	No	No	NA	No	
82	M5510040042-ELEC HOIST TRAVEL TYPE CAR 2MT.	7.74	No	No	NA	No	
83	M5530046073-HOIST ELECT OPER WIRE	8.43	No	No	NA	No	
84	M8151150000H-DOZER 455" 85HL DOZER, 80-135	105.82	No	No	NA	No	
85	M8211197388N-80-187-TORQUE CONVERTOR	5.88	No	No	NA	No	
86	M55151585(B-TRANSMISSION	44.30	No	No	NA	No	
87	M818035001N-LOADING&RECHRG M/C BAGHOUSE	24.34	No	No	NA	No	
88	M6430050102-SCREW	43.96	No	No	NA	No	
89	M8810106188-COMLETE DELUGE VALVE 180NB	5.00	No	No	NA	No	
90	M8810106188-COMLETE DELUGE VALVE 180NB	5.05	No	No	NA	No	
91	M8811026002N-OCF TENDER 2000KG CAPACITY	13.09	No	No	NA	No	
92	M8811406004N-200L FOAM TENDER 855-34T	28.24	No	No	NA	No	
93	M7187015808-TURBOCHARGER ASSY, 10080193, 2LW	30.71	No	No	NA	No	
94	M8813874000-MOTOR, DEL. SO. CASE	14.75	No	No	NA	No	
95	M8811386000-MOTOR, DEL. SO. CASE	12.10	No	No	NA	No	
96	M8881010111N-THRUST BRG	17.00	No	No	NA	No	
97	M8725546597-400V CVC(CAPTRUBRD)	8.19	No	No	NA	No	
98	M8752110801-RV BUSHING, 8HL, W/MTL	10.75	No	No	NA	No	
99	M8752811302-4V 85HNC TELK. 3PH 150MVA	4.90	No	No	NA	No	
100	M804143887	8.73	No	No	NA	No	
101	M8213435557-BATTERY RECH LEAD AGD 220V, 80DAH	25.96	No	No	NA	No	
102	M8213525535-BATTERY RECH LEAD	46.08	No	No	NA	No	
103	M8263311223N-80DAH NI-CD BATTERY CELL	1.17	No	No	NA	No	
104	M8283331136N-800AH NI-CD BATTERY	1.43	No	No	NA	No	
105	M8293861132-BATTERY CELL 80DAH NI-CD X TYPE	1.32	No	No	NA	No	
106	M8408488106-PORTABLE CRT	4.37	No	No	NA	No	
107	M8818778734-DF TRANSMITTER RANGE 5-	0.29	No	No	NA	No	
108	M8419050038-ACTUATOR ASM 105-10-7H	22.60	No	No	NA	No	
109	M8419056028-HYD ACTUATOR, ASM 83-10/26	21.43	No	No	NA	No	
110	M8442056006N-VALVE, SOL. 3-WAY, 220VDC, HEXON	2.81	No	No	NA	No	
111	M8667126005-CONTROLLER, STOCK, GRUBMETRIC	45.88	No	No	NA	No	
112	M8467588012-C** CONTROL RACK ASSEMBLY WITH	43.88	No	No	NA	No	
113	M8470248038-ACTUATOR, PNEU. HAND WHEEL, CV806	7.37	No	No	NA	No	
114	M8478170005N-ANALYZER, WATER, CHLORIDE-D	15.51	No	No	NA	No	

Details of Capital Spares

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korba-III  
COD : 01.06.2010  
For financial year : 2020-21

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory allowance	Funded through Special allowance (if Applicable)	Claimed as a part of stores and spares	Justification
113	M04702270586-DN LINE SUCR ANALYZER, EACH	7.36	No	No	NA	No	
114	M0481128013-ACR, ELE. PART	22.20	No	No	NA	No	
117	M9502400027-MAX-DNA ANALOG I/P MODULE	2.83	No	No	NA	No	
118	M9502480004-ANALOG I/P CARD(S) JOFSCU MAR-	0.27	No	No	NA	No	
119	M9502708223-ANALOG INPUT MODULE(2.6E3733)-	0.50	No	No	NA	No	
120	M9567003202-PLC SYSTEM WITH ACCESSORIES	28.50	No	No	NA	No	
121	M9598254003-ENGS WIRING	40.03	No	No	NA	No	
	Total - For Korba-I&II and Korba-III (2400 MW)	4554.96					
	Total - For Korba-III (580 MW)	833.25					

Petitioner

Details of Capital Spares

Name of the Producer : NTPC Ltd  
Name of the Generating Station : Korba-01  
COD : 01.08.1998  
For financial year : 2021-22

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	FunDED through Compensatory	FunDED through Special Allowance (if available)	Claimed as a part of stocks and spares	Justification
1	M1897710065-KNF SV41HG-FE240-CL-150-N5-310MM	0.47	No	No	NA	NO	
2	M1970510000-BEARING,ROLLER SPHERICAL 1384/500	8.17	No	No	NA	NO	
3	M2041151800-COMP ASSY,FLUIDOMAT,COUPLING,SG	60.12	No	No	NA	NO	
4	M2041685000-COMP ASSY, FEMERIL, COUPL, INC. 1830CS	17.31	No	No	NA	NO	
5	M2041686000-COMP ASSY, FEMERIL, COUPL, INC. 1830CS	10.35	No	No	NA	NO	
6	M2041883000-COMP ASSY, VOTH, COUPL, INC. 3VNS-6E	114.85	No	No	NA	NO	
7	M2052200800N-GEAR BOX, ELECON, CTI) 280	29.12	No	No	NA	NO	
8	M2052202700-COMP ASSY, ELECON, GEAR BOX, REACT-2	83.85	No	No	NA	NO	
9	M2052302718N-G.F. GEAR WHEEL, ELECON, GEAR BOX, F	12.48	No	No	NA	NO	
10	M2052308700-COMP ASSY, ELECON, GEAR BOX, SRN813	66.28	No	No	NA	NO	
11	M2052310400-PLANETARY GEAR, CE3971, O, ELECON, GE	48.87	No	No	NA	NO	
12	M2052318900-COMP ASSY, FLENDER, GEAR BOX, 52N430	27.79	No	No	NA	NO	
13	M2052350700-GEAR BOX, CEVI) 290, COMP ASSY, NEWA	5.90	No	No	NA	NO	
14	M2052378400-COMP ASSY, PREMIUM ENERGY, GEAR BO	22.54	No	No	NA	NO	
15	M3115518001N-CARTIDGE, 1.5MM, 1300-8448-1W11	10.23	No	No	NA	NO	
16	M3244818000-PUMP ASSY, JDT, L125-VNCL-14	10.83	No	No	NA	NO	
17	M3248818163-COMplete PUMP ASSY, WITH	41.30	No	No	NA	NO	
18	M3248876000N-PUMP ASSY, KBL, BHR-33/72	22.54	No	No	NA	NO	
19	M3250180004N-RUB LINED BEARING HOUSING	3.83	No	No	NA	NO	
20	M3250180498N-SHAFT SLEEVE, 41-3, 1800 Y2VM 180	12.04	No	No	NA	NO	
21	M3258876087-THRUST BRG ASSY, 303, 582-1200/1020	87.98	No	No	NA	NO	
22	M3342266011-ASH LURRY PUMPER, 800/730A	73.58	No	No	NA	NO	
23	M3342388004N-TPS-C330/530, IMPELLER	1.66	No	No	NA	NO	
24	M3384180005-PUMP, CEV, INDI, VRE, WAPDA, 11/10 FF	46.47	No	No	NA	NO	
25	M3480016320N-ELEMENT	35.81	No	No	NA	NO	
26	M3483016128N-2ND STAGE	35.88	No	No	NA	NO	
27	M4848128012-SAW TOOTH METALLIC EXPANSION	2.15	No	No	NA	NO	
28	M4848128011-METALLIC EXPANSION JOINT TWO	8.72	No	No	NA	NO	
29	M4861005065-WORM SHAFT+WORM GEAR-LOCK	55.95	No	No	NA	NO	
30	M4861084187-MAIN VERTICAL SHAFT OF BOWL MILL	20.31	No	No	NA	NO	
31	M4861094228N-JOURNAL, V480080011800	77.28	No	No	NA	NO	
32	M4719018013-ECO MIDDLE BANK, 80Y, TYPE II, 22	22.68	No	No	NA	NO	
33	M4719018015-ECO MIDDLE BANK, ASSY, TYPE-I, 22	244.81	No	No	NA	NO	
34	M4719018012-ECO UPPER BANK, ASSY, TYPE-I, 10	64.31	No	No	NA	NO	
35	M4725010218-ORJAF SAFETY VALVE ASSY, 1750-LWE	11.72	No	No	NA	NO	
36	M4781010378N-BULL RING ASSY, 145 FC	3.68	No	No	NA	NO	
37	M4781026013N-GRINDING ROLL, 50N, 80 LEX, KRP-	52.68	No	No	NA	NO	
38	M4781094833-JOURNAL, SHAFT ASSY, 2/2XP 1008, 844	100.27	No	No	NA	NO	
39	M5001906303N-SEALING RING, 1109143008/07, 84E	10.38	No	No	NA	NO	

In order to meet the customer demand and maintain high machine availability at all times by the recent pattern, units/equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of

Details of Capital Spares

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korba (II)  
COD : 01.08.1998  
For financial year : 2021-22

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Number through Compensatory	Number through Special Allowance (if applicable)	Claimed as a part of stocks and spares	Justification
40	M3088076009-METAL EXPANSION BELLOW FOR	1.01	No	No	NA	NO	equipment which became damaged/overhaul/overhaul are repaired/ consumed so that the machine continue to perform an expected efficiency on sustained basis. Further as per Regulation 204) capital spares are admitted separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by the Hon'ble Commission.
41	M3133050866-OIL SEAL, ALLWEILER, 31W 210 ER 34U	10.80	No	No	NA	NO	
42	M3801148001-ROTOR ASBY, FIG 3&3, 101TV	62.93	No	No	NA	NO	
43	M5512961021-LUFFING HYD CYL 612538/OIL HAM-287	49.85	No	No	NA	NO	
44	M3754156001-8888-A-8-278-F&N BLADE ASBY	2.04	No	No	NA	NO	
45	M6300000033NEFA-M&O STEER LOADER	13.98	No	No	NA	NO	
46	M8809413011-HOIST ELEC OPER, 11.0L	13.86	No	No	NA	NO	
47	M881120001N-FORLIFT, DIESEL, STON, 600MM	14.39	No	No	NA	NO	
48	M8300000653-VEHICLE, RAY/WHEEL LOADER	13.44	No	No	NA	NO	
49	M811158014-ENGINE	47.13	No	No	NA	NO	
50	M853351010-SCREW	42.66	No	No	NA	NO	
51	M881708013N-DILUVE VALVE ASSEMBLY COMPLETE	4.11	No	No	NA	NO	
52	M8610108005N-DILUVE VALVE ASSEMBLY SIZE 30 NB	2.48	No	No	NA	NO	
53	M7197018094-WHEEL SET ASY, 2102885, 0LW	14.73	No	No	NA	NO	
54	M8573160038N-VACUUM CIRCUIT	9.23	No	No	NA	NO	
55	M8300160001-CE 5FB-8, 8CV, 113DA	54.87	No	No	NA	NO	
56	M8814881282	10.33	No	No	NA	NO	
57	M8814704086-MOTR IN	9.83	No	No	NA	NO	
58	M8860307073-ACTOR, NCL 50, CAGE	10.25	No	No	NA	NO	
59	M8811942806-LOWER GUIDE	11.11	No	No	NA	NO	
60	M871100760-ARM, H&K RECTIFIER, 373, 3	17.11	No	No	NA	NO	
61	M9001440954-ELECTRICAL RESET RELAY FOR	0.38	No	No	NA	NO	
62	M841731008N-SMART PA TRANSMITTER, RANGE 0-	3.62	No	No	NA	NO	
63	M8417881723-PA/OP, TRANSMTR, 0-250000MM WC	3.03	No	No	NA	NO	
64	M8428806017-RELAY, VIBRN, EXTN, CABLE, V/W-	2.43	No	No	NA	NO	
65	M8448850090W-COMPLTE ACTUATOR, 15W, 12AL	18.26	No	No	NA	NO	
66	M8448856110W-COMPLTE ACTUATOR, 155	18.10	No	No	NA	NO	
67	M8458425169-HP/LPHLE 2487812A-	2.40	No	No	NA	NO	
68	M8487108003-CONTROLLER, STOCK, GRAMMETRIC	61.17	No	No	NA	NO	
69	M8470000011-ACTUATOR, P&O, 20MM, HAND WHEEL	21.08	No	No	NA	NO	
70	M8470000558-ACTUATOR, P&O, 48MM, HAND	18.73	No	No	NA	NO	
71	M8471006122-DAMPENING, C&K, ACTUATOR, D-150-	61.96	No	No	NA	NO	
72	M8478800185N	13.41	No	No	NA	NO	
73	M8478880012N-ANALYZER, WATER, PHOSPHATE, O.I-	7.13	No	No	NA	NO	
74	M8481018118-ACTUATOR, EUT, 30K-03-	15.31	No	No	NA	NO	
75	M8481186013-ACTR, 11L- P&O-	61.85	No	No	NA	NO	
76	M8500480017-MAX, ONE, ANALOG I/P MODULE	2.87	No	No	NA	NO	
77	M8502488018N-AI VOLTAGE INPUT, 40P	0.04	No	No	NA	NO	
78	M8502488032-ANALOG INPUT MODULE, 0537551-	0.10	No	No	NA	NO	

Details of Capital Spares

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korba-III  
COD : 01.08.1998  
For Financial Year : 2021-22

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	FunDED through Compensatory	FunDED through Special Allowance (if available)	Claimed as a part of stocks and spares	Justification
79	M9515746025-CF 445-1 COMMUNICATION	0.48	No	No	NA	No	
80	M951146053%-COMPLETE LVS WITH PROTECTION	0.25	No	No	NA	No	
81	M9557996025-BHEDDING RELAY	17.94	No	No	NA	No	
82	M9556466025-FC WORK STATION,D40003445001	191.81	No	No	NA	No	
	Total - For Korba-I&II and Korba-III (2100 MW)	3470.02					
	Total - For Korba-III (520 MW)	315.47					

Petitioner



Details of Capital Spares

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korba-01  
COD : 01.08.1998  
For financial Year : 2022-23

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Justification
1	M297030000-BEARING ROLLER, SPHERICAL 254/300	31.71	No	No	NA	No	
2	M2081277000-FLUID COUPLING MODEL SC11A-FL/100	42.54	No	No	NA	No	
3	M2041880000-COMP ASSY, FEMERIL COUPLING, 185CR2	65.23	No	No	NA	No	
4	M2041882000-V-COMP ASSY, FEMERIL COUPLING, 201M	8.21	No	No	NA	No	
5	M2051200300V-GEAR BOX, ELEC ON, C71H-260	9.56	No	No	NA	No	
6	M2052302700-COMP ASSY, ELEC ON, GEAR BOX, 4 INVT-2	28.60	No	No	NA	No	
7	M2052302718N-CL/P GEAR WHEEL, ELEC ON, GEAR BOX, 4	4.23	No	No	NA	No	
8	M2052573000-COMP ASSY, PREMIUM ENERGY GEAR BC	28.30	No	No	NA	No	
9	M2052573100-COMP ASSY, PREMIUM ENERGY GEAR BC	20.78	No	No	NA	No	
10	M2052575400-COMP ASSY, PREMIUM ENERGY GEAR BC	22.94	No	No	NA	No	
11	M2897057000H-PQ W/DEK MONITOR	18.05	No	No	NA	No	
12	M2897883000N-COMP ASSY, SHIMADZU, F/SPECTROPH	5.90	No	No	NA	No	
13	M31001501125-PUMP HEAD, 120-120MM, FLD W/400-450	8.72	No	No	NA	No	
14	M3197202800N-MECHANICAL SEAL, GABLE, BURGEMANN	7.14	No	No	NA	No	
15	M3199386000-DEL7500 COMPLETE P/R, FUGITIVE DUST	8.95	No	No	NA	No	
16	M3204482000-PUMP ASSY, YDT, 125-VYCL-84	40.06	No	No	NA	No	
17	M32044876000N-PUMP ASSY, KEL, 8H6-35/30	14.71	No	No	NA	No	
18	M32049096000-VPELLER, 1560101, 8MM-125	70.53	No	No	NA	No	
19	M3204996010-IMP GUIDE PIECE, 2120101, KEL, 8MM, 125	27.72	No	No	NA	No	
20	M3230135004N-BEARING, 38-V, 1800V2NM, 235M	0.60	No	No	NA	No	
21	M3250138048N-SHAFT SLEEVE, 41-S, 1800V2NM, 258M	1.42	No	No	NA	No	
22	M3250180004N-RUB LINED BEARING MODEL, 1800V2M	5.83	No	No	NA	No	
23	M3250186003N-LOWER SHAFT, 81, KBL, 1800 V2NM, 280	31.44	No	No	NA	No	
24	M3250186004N-UPPER SHAFT, 51, KBL, 1800 V2NM, 280	29.12	No	No	NA	No	
25	M3250186020-IMPELLER, 11, 1800 V2NM, 260	77.63	No	No	NA	No	
26	M3250186028N-DEFLECTOR, 3, 1800V2NM, 200M	20.87	No	No	NA	No	
27	M3250186047N-BEARING, 89-L, 1800 V2NM, 280	11.88	No	No	NA	No	
28	M3250186048N-SHAFT SLEEVE, 41-S, 1800 V2NM, 280	11.88	No	No	NA	No	
29	M3254438001-PUMP ASSY, MATHER&PLATT, 10/11-CM	23.23	No	No	NA	No	
30	M3254706000-PUMP ASSY, NO1P/UYDT	27.99	No	No	NA	No	
31	M3301196000-OVERFLOW PUMP ASSY, AP-300/550	17.81	No	No	NA	No	
32	M3302750211-ASH SLURRY PUMP, 800/750K, CLOCK	346.96	No	No	NA	No	
33	M3302966000-TPS+C350/500, COMPLETE ASSLY	0.10	No	No	NA	No	
34	M3303048000-PUMP ASSY, 5AM, TU, 190, AB, 300/350	53.06	No	No	NA	No	
35	M3303056287-PUMP ASSY, 5AM, TURBO, AR, 300/350, AB	22.82	No	No	NA	No	
36	M3304484000N-PUMP ASSY, VS, 100/400+TCH+N	23.75	No	No	NA	No	
37	M33058346000N-PUMP ASSY, CFP1-300K20-400R	11.82	No	No	NA	No	
38	M3377118018-SIZE100 WATER RING VACUUM PUMP, A	49.50	No	No	NA	No	
39	M3384181000-PUMP ASSY, 11/10 FF-6H WRT1	124.90	No	No	NA	No	
40	M3799068600-GATE VALVE ASSY, VEESHMP/MSA, 8H6	50.11	No	No	NA	No	

Details of Capital Spares

Name of the Petitioner: NTPC Ltd  
Name of the Generating Station: Korba (II)  
COD: 01.08.1998  
For financial year: 2022-23

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Justification
41	M3799546100-GLOBE VALVE ASSY, T-04-019-C-00026	7.35	No	No	NA	No	
42	M3799732031-DRAIN VALVE ASSY, B01E3331, SEMPELL	22.08	No	No	NA	No	
43	M3799732400-VALVE T-04-100-F31-BW, DN30/65-Y/V	11.02	No	No	NA	No	
44	M3799733700-DRAIN VALVE ASSY, B0 DN14 12 X, SEMPE	21.15	No	No	NA	No	
45	M3799733720-DRAIN VALVE ASSY, B0 DN14 12 X, SEMPE	43.89	No	No	NA	No	
46	M3799948077-NON RETURN VLV ASSY, T-4800RH, BHEL	14.58	No	No	NA	No	
47	M4888138011-AMTUAIC EXPANSION JOINT TWO 180V	3.95	No	No	NA	No	
48	M4888138126-ENTR JOINT EXT JOINT MET 1030H2310	7.14	No	No	NA	No	
49	M4881049066-WORM SHAFT-WORM GEAR-LOCK NUT	28.87	No	No	NA	No	
50	M4881049073-MAIN VERTICAL SHAFT, BHEL, 87-808	8.90	No	No	NA	No	
51	M4881046079-BOWL H1311800020E1M, BHEL	10.44	No	No	NA	No	
52	M4881056187-MAIN VERTICAL SHAFT OF BOWL MILL	8.89	No	No	NA	No	
53	M4881059238H-JOURNAL, V4810600513008	156.36	No	No	NA	No	
54	M4881066038-WORM GEAR HUB	3.01	No	No	NA	No	
55	M4874160015-RAPCON SET WITH ADO OR CARD	2.70	No	No	NA	No	
56	M4719096015-ECO MIDDLE BANK ASSY, TYPE-L 22	124.85	No	No	NA	No	
57	M4719096019-ECO UPPER BANK ASSY, TYPE-L10	18.97	No	No	NA	No	
58	M4724066005-CRY BYPASS INLET-30L VALVE PART	6.34	No	No	NA	No	
59	M4724066001-INSULATING SHORAIN HODRAIN TD	10.10	No	No	NA	No	
60	M4723010028-DRAIN SAFETY VALVE ASSY, BHEL	10.44	No	No	NA	No	
61	M4743018014-COAL COMPARTMENT 1 SET-98M01	187.52	No	No	NA	No	
62	M4750010438H-HOT END SECTOR PLATE ASSY, PAFH	13.48	No	No	NA	No	
63	M4750018780-RADIAL SEAL, BHEL, 27.5 VIM 2000	13.60	No	No	NA	No	
64	M4750018850-RADIAL SEALS SET, CW-CW 30 VIM	17.04	No	No	NA	No	
65	M4781050013N-SPINDLE ROLL, 50IN, 60KEX, CRP-	158.88	No	No	NA	No	
66	M4781054899-JOURNAL SHAFT ASSY, 3/3PP 100B MILL	323.98	No	No	NA	No	
67	M5010906055N-VALVE CONE, 01130701005/NA, BHEL	10.30	No	No	NA	No	
68	M5023006388N-SEAL RING-ENTER END -D 310ULO 22	1.05	No	No	NA	No	
69	M5023006390N-SEAL RING-TURBINE END, D	1.05	No	No	NA	No	
70	M5023009401-HYDROGEN GAS	23.71	No	No	NA	No	
71	M5101010384-HF TRBN GUND SEAL	13.34	No	No	NA	No	
72	M5101010385-HF TRBN GUND SEAL	25.87	No	No	NA	No	
73	M5101010386-AHPT 9 GUND SEAL	29.29	No	No	NA	No	
74	M5101010415-HF TRBN GUND SEAL P-001 DRG-	10.45	No	No	NA	No	
75	M5101010427-HF TRBN GUND SEAL P-001 DRG-	13.56	No	No	NA	No	
76	M5101906098-COMPLTE ASSY, 109030500, BHEL	50.09	No	No	NA	No	
77	M5101906120-COMPLTE ASSY, 1090608008, BHEL	20.32	No	No	NA	No	
78	M5101910071-BEARING SHELL	87.78	No	No	NA	No	

In order to meet the customer demand and maintain high machine availability at all times by the power station, critical equipment are kept under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which become damaged/ worn/ obsolete are replaced/ consumed so that the machine continues to perform as expected efficiently in subsequent days. Further as per Regulation 25(i) capital spares are submitted separately as part of O&M expenses. Therefore it is stated that the capital spares consumed by the power station during the period may please be allowed by the World Bank Commission.

Detail of Capital Spares

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korba (II)  
COD : 01.08.1998  
For Financial Year : 2022-23

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Justification
79	MS101958003-VALVE COVER,01122801000604,SHPL	28.87	No	No	NA	No	
80	MS1020103802-SEALING RING,010606010000001	3.87	No	No	NA	No	
81	MS1019581287A-COMPLETLY ASSY,0200517000,SHPL	64.90	No	No	NA	No	
82	MS1210165134-EXCITER SEAL	7.75	No	No	NA	No	
83	MS1210165201N-F-2ND SEAL RING,11283501003	7.73	No	No	NA	No	
84	MS1210202100-TERMINAL	24.83	No	No	NA	No	
85	MS1210182484N-SEN CRG 1-15401-01000-8, H250AL	1.33	No	No	NA	No	
86	MS1210353634-HYDROGEN SEAL RING 1-154-01-	3.88	No	No	NA	No	
87	MS121040208-BEARING,91890101000,TURBO	67.76	No	No	NA	No	
88	MS300000011% DIESEL GENERATOR,30KVA	8.34	No	No	NA	No	
89	MS300408013-FIDDLE WHEEL,07154-10-800-EG-GA-	75.78	No	No	NA	No	
90	MS754125001-5484E-4 0-208-FAN BLADE ASSY	8.03	No	No	NA	No	
91	MS300000009% HYDRA CRANE 15-18 MT	58.47	No	No	NA	No	
92	MS300421011-HOST ELECT OPER,15.01-	15.66	No	No	NA	No	
93	MS13130813-TRANSMISSION	47.33	No	No	NA	No	
94	MS264139154-ACE 1300A SPARE ELECT OPNAT STOP	9.46	No	No	NA	No	
95	MS264139163-ACE 1300A SP ELECT OPNAT STORED	3.77	No	No	NA	No	
96	MS579140018% VACUUM CIRCUIT	11.94	No	No	NA	No	
97	MS587133102-BUS DUCT,CSC,E 6KV,BUS DUCT,CSC	21.06	No	No	NA	No	
98	MS661338083-MOTOR,DEL SG CAGE	11.98	No	No	NA	No	
99	MS661329163N-MOTOR,DEL SG CAGE	23.29	No	No	NA	No	
100	MS691070111N-THRUST BRG	17.00	No	No	NA	No	
101	MS691122913% STATOR SHELL, 42333/111, HAYWARD	148.43	No	No	NA	No	
102	MS691132940N-ROTOR ASST, SP42331-012, HAYWARD	50.84	No	No	NA	No	
103	MS721548597-400kv Cvt/CAPITALISED	38.75	No	No	NA	No	
104	MS791200791-XMFR,RECTIFIER,65KV,800MA	7.70	No	No	NA	No	
105	MS941421012-	11.78	No	No	NA	No	
106	MS428818001% OSA&MCHTING INST,GE	133.71	No	No	NA	No	
107	MS420128007-CXFN CABLE, 820877 00 30 00, BENTLY	0.38	No	No	NA	No	
108	MS488226549% ANALYZER, GAS ONLINE H3 PURITY, ES-	28.63	No	No	NA	No	
109	MS488668939-MONITORING	29.54	No	No	NA	No	
110	MS447306003-SUSPND MAG SEPARATOR,SMARKS-	47.79	No	No	NA	No	
111	MS458413188-HPL/PHL 1.4E7812A-	0.40	No	No	NA	No	
112	MS460186097-FLAME CAMERA, DIAMOND	29.84	No	No	NA	No	
113	MS467726903-CONTROLLER,5T,OCK,GRUVMETRIC	49.74	No	No	NA	No	
114	MS470006175-ACTUATOR,HYS DOUBLE	7.16	No	No	NA	No	
115	MS478430008% COMPLETE PH METER	2.10	No	No	NA	No	
116	MS481019073-ACTUATOR,ELR,413VAC,5MB-	8.89	No	No	NA	No	

Details of Capital Spares

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korba-III  
COD : 01.08.2008  
For financial year : 2022-23

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional Capitalisation	Funded through Compensatory Allowance	Funded through Special Allowance (if Applicable)	Claimed as a part of stores and spares	Justification
117	M5481180013-CTRL. CLP- PART-	88.71	No	No	NA	No	
118	M9002488004-ANALOG V/F CARD(32) JOPF01 MAX.	0.29	No	No	NA	No	
119	M5504489001-ANALG CLP	0.18	No	No	NA	No	
120	M9230489009-DIGITAL INPUT 16 DC IOP88	4.88	No	No	NA	No	
121	M9523489003-DIGITAL OUTPUT MODULE IOP88	0.24	No	No	NA	No	
122	M9944489007-16-PORT MANAGED ETHERNET L2	0.51	No	No	NA	No	
123	M9598189004-OPERATOR WORKSTATION	1.38	No	No	NA	No	
124	M9598189004-OPERATOR WORKSTATION MODEL	0.51	No	No	NA	No	
125	M9988489005-PC WORK STATION, DV055845581	158.81	No	No	NA	No	
126	M9998489008-HMI WORKSTATION, MAX-DNA EHEL	111.54	No	No	NA	No	
127	T22921290016-HYDRAULIC GARG JACK 4X150	11.89	No	No	NA	No	
	Total - For Korba-I&II and Korba-III (2400 MW)	2630.86					
	Total - For Korba-III (500 MW)	884.24					

Petitioner

Details of Capital Expenditure

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Varaha-II  
COD : 01.06.1998  
For Financial Year : 2022-23

Sl No.	Details of Capital Expenditure and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
1	EO OL OC 14/25/24 COMPLETE PUMP ASST	8.07	Yes	Yes	NA	Yes	
2	ESP COMPLETE ASST	102.87	Yes	Yes	NA	Yes	
3	400MM 40000 MM2 PUMP VALVE	0.99	Yes	Yes	NA	Yes	
4	ACTUATOR PART TURN 1100MM WALLASS	25.89	Yes	Yes	NA	Yes	
5	ACTUATOR ELE 415VAC 50HZ COLNIT/ROUSE	21.29	Yes	Yes	NA	Yes	
6	ACTUATOR ELE 415VAC 50HZ 110HC FOOT	22.12	Yes	Yes	NA	Yes	
7	ACTUATOR PNEU 100MM ELE AIR 400V 50P	22.25	Yes	Yes	NA	Yes	
8	AIR BLOCK 3000070 ELE COMPRESSOR 2000	18.02	Yes	Yes	NA	Yes	
9	AIR BLOCK 3000070 ELE COMPRESSOR 2000	18.02	Yes	Yes	NA	Yes	
10	AIR BLOCK 3000070 ELE COMPRESSOR 2000	18.02	Yes	Yes	NA	Yes	
11	ANALOG I/P CARD JORNO 24201200A MAX ONA	0.04	Yes	Yes	NA	Yes	
12	ANALOG I/P CARD 0050 JORNO MAX ONA BHE	0.04	Yes	Yes	NA	Yes	
13	ANALOG I/P CARD 0050 JORNO MAX ONA BHE	0.17	Yes	Yes	NA	Yes	
14	ANILE VALVE 75/40 700C 400C BHE	22.02	Yes	Yes	NA	Yes	
15	APPLICATION SERVER 21869/4P	129.90	Yes	Yes	NA	Yes	
16	ARU 1000MM DIAMETER 4-90° TOWER CONSP	28.82	Yes	Yes	NA	Yes	
17	ASH SLURRY PUMP 4000/200/750A CLOCKWISE SAM	24.99	Yes	Yes	NA	Yes	
18	ASH SLURRY PUMP 4000/750A COUNTER SAM	24.93	Yes	Yes	NA	Yes	
19	BATTERY RECH IN CO 200V 200AH	137.18	Yes	Yes	NA	Yes	
20	BEARING 25-L 180/200X 250A	5.88	Yes	Yes	NA	Yes	
21	BOTTOM CONSP ARON RESEN SMT ARU CPU	79.28	Yes	Yes	NA	Yes	
22	BOWL 1000/1800/2000MM BHE	10.68	Yes	Yes	NA	Yes	
23	BULL BINC ASST 500-MD3-104-300-000A BHE	2.80	Yes	Yes	NA	Yes	
24	BULL BINC ASST 500-MD3-104-300-000A BHE	2.80	Yes	Yes	NA	Yes	
25	BULL BINC ASST 500-MD3-104-300-000A BHE	6.29	Yes	Yes	NA	Yes	
26	BULL BINC 500MM T BATTERY 112A BHE	21.84	Yes	Yes	NA	Yes	
27	CCPCC COMPLETE ASST	24.79	Yes	Yes	NA	Yes	
28	CCPCC COMPLETE ASST	24.79	Yes	Yes	NA	Yes	
29	CAP CONTROL VALVE 8140V08-0000 KOSILOO	11.49	Yes	Yes	NA	Yes	
30	CARTRIDGE ASST BHE PUMP 74000	122.81	Yes	Yes	NA	Yes	
31	CENTRIFUGAL SEPARATOR OIL CLEANER	26.77	Yes	Yes	NA	Yes	
32	CENTRIFUGAL SEPARATOR OIL CLEANER	23.94	Yes	Yes	NA	Yes	
33	CENTRIFUGE M/C	22.67	Yes	Yes	NA	Yes	
34	CENTRIFUGE M/C	20.89	Yes	Yes	NA	Yes	
35	CIRCUIT BREAKER 500 11/12KV 3150A 50KA	4.22	Yes	Yes	NA	Yes	
36	CIRCUIT BREAKER 500 5KV 2150A 50KA	48.20	Yes	Yes	NA	Yes	
37	COIL COMPARTMENT 1 20T-2000	202.07	Yes	Yes	NA	Yes	
38	COILS 1000/1000 400V 2400/2000/2000/2000	40.82	Yes	Yes	NA	Yes	
39	COAMP ASST BHE 1325-10-2	11.09	Yes	Yes	NA	Yes	
40	COAMP ASST BECOIL GEAR BOX 400V 1325-10-2	30.07	Yes	Yes	NA	Yes	
41	COAMP ASST BECOIL GEAR BOX 400V 1325-10-2	30.09	Yes	Yes	NA	Yes	
42	COAMP ASST BECOIL GEAR BOX 1000/25	18.99	Yes	Yes	NA	Yes	
43	COAMP ASST BLENDER GEAR BOX 1000/25	71.38	Yes	Yes	NA	Yes	
44	COAMP ASST FUSDOMAT COUPLING 10-12	20.15	Yes	Yes	NA	Yes	
45	COAMP ASST FUSDOMAT COUPLING 1000/25	8.29	Yes	Yes	NA	Yes	
46	COAMP ASST FUSDOMAT COUPLING 1000/25	43.14	Yes	Yes	NA	Yes	
47	COAMP ASST FUSDOMAT COUPLING 1000/25	7.82	Yes	Yes	NA	Yes	

Details of Capital Expenditure

Name of the Petitioner: NTPC Ltd  
Name of the Generating Station: Varaha-II  
COD: 01.06.1998  
For Financial Year: 2022-23

Sl. No.	Details of Capital Expenditure and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
48	COMP ASSY PREMIUM ENERGY GEAR BOX 00100	25.23	No	No	NA	No	
49	COMP ASSY PREMIUM ENERGY GEAR BOX V-100	24.77	No	No	NA	No	
50	COMP ASSY BASIC GEAR BOX 00100/00100-1	45.25	No	No	NA	No	
51	COMP PW ASY W/O MHT ANP 20/12-0M/1300M	11.43	No	No	NA	No	
52	COMP PUMP ASSY W/O MHT ANP HOSE/ROTOR	35.04	No	No	NA	No	
53	COMPLETE ASSEMBLY GEAR BOX 00100-02	117.44	No	No	NA	No	
54	COMPLETE PUMP ASSEMBLY	15.83	No	No	NA	No	
55	COMPLETE VALVE IN PUMP 100	40.54	No	No	NA	No	
56	COMPRESSOR ASY 3M3 5-65 3M3S	30.17	No	No	NA	No	
57	COMPRESSOR ASY 3M3 5-65 3M3S	9.99	No	No	NA	No	
58	COMPRESSOR ASY 3M3 5-65 3M3S	9.56	No	No	NA	No	
59	COMPRESSOR ASY 3M3 5-00	9.35	No	No	NA	No	
60	CONTROLLER M/T-5 UNIDIRECTIONAL ACTUATOR	18.09	No	No	NA	No	
61	CONTROLLER M/T-5 UNIDIRECTIONAL ACTUATOR	18.09	No	No	NA	No	
62	CONTROLLER STOCK GRAVIMETRIC FEEDER DT-8	14.87	No	No	NA	No	
63	CONTROLLER STOCK GRAVIMETRIC FEEDER DT-8	14.87	No	No	NA	No	
64	CONTROLLER STOCK GRAVIMETRIC FEEDER DT-2	14.87	No	No	NA	No	
65	CONTROLLER STOCK GRAVIMETRIC FEEDER DT-8	14.87	No	No	NA	No	
66	CONTROLLER STOCK GRAVIMETRIC FEEDER DT-8	14.87	No	No	NA	No	
67	CONTROLLER STOCK GRAVIMETRIC FEEDER DT-8	14.87	No	No	NA	No	
68	CONTROLLER STOCK GRAVIMETRIC FEEDER DT-8	14.87	No	No	NA	No	
69	CONTROLLER STOCK GRAVIMETRIC FEEDER DT-8	14.87	No	No	NA	No	
70	CONTROLLER STOCK GRAVIMETRIC FEEDER DT-8	14.87	No	No	NA	No	
71	COUPLING ASY FLUIDOMAT COUPLING 309	17.54	No	No	NA	No	
72	DIGITAL CONVERTER ASY 32 BIT 8086/8088	20.57	No	No	NA	No	
73	DIFF PRESSURE TRANSMITTER 0-1500 MMWC	2.89	No	No	NA	No	
74	DIGITAL INPUT 32 BIT 8086/8088	0.17	No	No	NA	No	
75	DIGITAL OUTPUT MODULE 10241	1.53	No	No	NA	No	
76	DRIVER ASY 4M3 100V 80-015	290.41	No	No	NA	No	
77	DR TRANSMITTER RANGE 0-2000 MMWC	2.19	No	No	NA	No	
78	DR T/LV 270 282MM WCL 113V/0412/282M	0.45	No	No	NA	No	
79	DRIVE VALVE ASSY 400V 11 X 10MP/100	21.79	No	No	NA	No	
80	DRIVE GEAR BOX ASY 423M3-2	11.32	No	No	NA	No	
81	DRIVE PINION 423M3/18 P/4M3 3M3	7.72	No	No	NA	No	
82	DRIVE UNIT ASY 2-2241-100 REV 02 TXM	81.86	No	No	NA	No	
83	ECO COLUMN 4 TYPE-1	99.75	No	No	NA	No	
84	ECO COLUMN 4 TYPE-2	111.85	No	No	NA	No	
85	ECO MIDDLE BANK 43V TYPE 1 12 TUBES	5.89	No	No	NA	No	
86	ECO MIDDLE BANK 43V TYPE 1 12 TUBES	39.19	No	No	NA	No	
87	ECO MIDDLE BANK 43V TYPE 1 12 TUBES	95.13	No	No	NA	No	
88	ELECTRONIC CTRL UNIT ASSY ACTUATOR	10.54	No	No	NA	No	
89	EXPANSION JOINT MET 1/4" X 3/8" 304 SS	0.47	No	No	NA	No	
90	EXP JOINT EXP JOINT MET	1.80	No	No	NA	No	
91	FLUSHING CONNECT AS 1300/1300MM	13.22	No	No	NA	No	
92	GR PREMIUM ENERGY 1000 COMP ASY	8.05	No	No	NA	No	



Details of Capital Expenditure

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Varaha-II  
CSD : 01.06.1998  
For Financial Year : 2002-04

Sl No.	Details of Capital Expenditure and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
138	PA B&D SOLAR SC000FF	20.78	No	No	NA	No	
139	IRON SHAFT P 02703 1 RUN WHEEL 6000A	1.84	No	No	NA	No	
140	PISTON RING 1186 0430300-3374	5.24	No	No	NA	No	
141	POWER SUPPLY CARD VM 752 OF DINKANS	0.93	No	No	NA	No	
142	POWER SUPPLY FOR LCC 6486 PLANNER	1.21	No	No	NA	No	
143	PUMP TRANSDUCER 2000MMH3120PT 2412C	3.90	No	No	NA	No	
144	PULLEY DRIVE 1000MM 130MM 1200MM 180MM	7.15	No	No	NA	No	
145	PULLEY DRIVE 11,800 SK01 (400 220)	11.84	No	No	NA	No	
146	PULLEY NON-DRIVE 1000MM	6.88	No	No	NA	No	
147	PUMP ASST WRT 8/8	11.85	No	No	NA	No	
148	PUMP ASST WRT 8/8	11.85	No	No	NA	No	
149	PUMP ASST WRT 8/8	11.58	No	No	NA	No	
150	PUMP ASST 12/10 FF-24 WRT1	14.28	No	No	NA	No	
151	PUMP ASST 12/10 FF-24 WRT2	14.28	No	No	NA	No	
152	PUMP ASST 12/10 FF-24 WRT3	20.45	No	No	NA	No	
153	PUMP ASST 12/10 FF-24 WRT4	20.45	No	No	NA	No	
154	PUMP ASST 12/10 FF-24 WRT5	14.28	No	No	NA	No	
155	PUMP ASST CPU-10000-200	8.51	No	No	NA	No	
156	PUMP ASST NS 7000 11M4	13.64	No	No	NA	No	
157	PUMP ASST NS 7000 11M4	13.64	No	No	NA	No	
158	PUMP ASST 02000MM 1000A2	8.97	No	No	NA	No	
159	PUMP ASST 48L 6HR 31/20	11.34	No	No	NA	No	
160	PUMP ASST 500 TUBO 440 125 305 Y	23.25	No	No	NA	No	
161	PUMP ASST 500 TUBO 44 100/500	27.88	No	No	NA	No	
162	PUMP ASST 500 TUBO 44 100/750 AM	24.14	No	No	NA	No	
163	PUMP ASST 500 TUBO 44 100/750 AM	24.77	No	No	NA	No	
164	PUMP ASST 500 TUBO 44 100/750 AM	24.77	No	No	NA	No	
165	PUMP ASST 500 TUBO 44 100/750 AM	24.77	No	No	NA	No	
166	PUMP ASST 500 TUBO 44 100/750 AM	24.77	No	No	NA	No	
167	PUMP ASST 500 TUBO 44 100/750 AM	24.14	No	No	NA	No	
168	PUMP ASST 795 202/500	9.38	No	No	NA	No	
169	PUMP HEAD 250-300MM FLOWNO-70M2/40	17.75	No	No	NA	No	
170	RADIAL WASHERS DELTAVAL WORK PUMP	12.14	No	No	NA	No	
171	ROLLER 34PKL 16-215530 8 TERNOKOM	17.86	No	No	NA	No	
172	ROLLER 34PKL 16-215530 8 TERNOKOM	17.86	No	No	NA	No	
173	SEALING RING 018-011001000/008	29.47	No	No	NA	No	
174	SEALING RING 018-011001000/008	15.99	No	No	NA	No	
175	SEALING RING 0112501000/07 2HE3	11.21	No	No	NA	No	
176	SECTOR PLATE 80*HE 3HE3 21.5 VM 42"	17.30	No	No	NA	No	
177	SHAFT 0490641-3 080030M-08M	5.43	No	No	NA	No	
178	SE BOARD FOR LCC 6486 PLANNER	1.23	No	No	NA	No	



Details of Capital Expenditure

Name of the Petitioner: NTPC Ltd  
Name of the Generating Station: Korba-II  
COD: 01.06.1998  
For Financial Year: 2022-23

Sl. No.	Details of Capital Expenditure and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (If Applicable)	Claimed as a part of stores and spares	Justification
178	3000WATER RING VACUUM PUMP ASSY	13.37	No	No	NA	No	
179	STATIC SEAL PLATE,0200010043,848L,844	14.89	No	No	NA	No	
180	STAYON 240V, 020001111, 48176, 425 TYLER	268.24	No	No	NA	No	
181	SUPPORT BEARING, 204,710,207	28.24	No	No	NA	No	
182	THRUST BCG 205,040,1407,1, TOKISHIMA	14.18	No	No	NA	No	
183	THRUST STAND ASSY, PUMP, PG 7000,184	11.29	No	No	NA	No	
184	TRACER, 000,00,00,108	1.48	No	No	NA	No	
185	TRACTION MOTOR, V, 000,00,12080204	27.89	No	No	NA	No	
186	TURBOCHARGER ASSY,100R0001,DLW	22.21	No	No	NA	No	
187	TURBOCHARGER ASSY,100R0001,DLW	22.21	No	No	NA	No	
188	VALVE COKE WITH SPINDLE,01111200000,004	13.17	No	No	NA	No	
189	VALVE POSITION MODUL, 4040000000A,544X-	0.10	No	No	NA	No	
190	VALVE SOL,ARRON, 2834808,1400,004,00	8.80	No	No	NA	No	
191	VALV,SLASING SPINDLE,010001,00,00,00000000	7.12	No	No	NA	No	
192	WORM SHAFT,1-81-100-01111,CLEVELAND GEAR	40.07	No	No	NA	No	
193	WORM SHAFT-WORM GEAR-LOCK NUTS,844-823	29.27	No	No	NA	No	
194	WORM SHAFT-WORM GEAR-LOCK NUTS,844-823	29.27	No	No	NA	No	
195	WV,100,000-COMPLETS ASSY	1.11	No	No	NA	No	
196	WATER RECTIFIER, 250V, 1000VA	9.72	No	No	NA	No	
	Total - For Korba-III and Korba-II (2000 MW)	5778.09					
	Total - For Korba-II (500 MW)	1111.18					

Petitioner:

<b>PART 1</b>							
<b>Non-Tariff Income</b>						<b>Form-18</b>	
<b>(Amount in Rs)</b>							
<b>Name of the Petitioner:</b>		<b>NTPC Limited</b>					
<b>Name of the Generating Station:</b>		<b>Korba STPS Stage-III</b>					
S. No.	Parameters	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1.	Income from rent of land or buildings		18,25,967	14,93,792	19,46,200	18,01,100	18,66,200
2.	Income from sale of scrap		48,63,258	94,32,400	1,21,93,700	1,00,48,200	1,72,34,100
3.	Income from advertisements		-	-	-	-	-
	<b>Total</b>		<b>64,89,212</b>	<b>1,09,86,192</b>	<b>1,41,39,900</b>	<b>1,18,47,300</b>	<b>1,91,00,300</b>
<p><i>Note: The above figures are 50% of the total non-tariff income for the income station and have already been shared with the beneficiaries in terms of 2019 Tariff Regulations.</i></p>							
						<b>(Petitioner)</b>	

## Detail of Water Charges

Name of the Petitioner: NTPC Ltd.

Name of the Generating Station: Korba-III

S. No.	Detail of Water charges for Korba STPS (2600 MW) incl. BCPP (excluding water rent)		Quantity allocated for Korba STPS (2600 MW) incl. BCPP	Normative consumption for Korba STPS (2600 MW)	Rate specified (as per govt. notification or agreement)	Spillage of water (in percentage)	Amount Claimed for Korba-III (500 MW)
	Name of source - Hasdeo Barrage Higher of 90% of allocated or actual consumed (MCM)	Amount (Rs)	MCM	MCM	Unit - Rs/cu.m.		Unit- Rs Lakh
2019-20	91.15	1,11,85,74,440.00	101	79.89	12.25	100	1955.91
2020-21	90.90	1,11,55,33,488.00	101	79.72	12.25	100	1858.57
2021-22	88.88	1,08,29,58,548.00	101 MCM upto 07.09.2021, 99 MCM from 08.09.2021 onwards	79.72	12.25	100	1952.77
2022-23	83.75	1,02,53,26,970.00	93	79.72	12.25	100	1992.45
2023-24	83.93	1,02,81,58,091.00	93	79.81	12.25	100	1953.93

Note: Detailed computation of water charges provided at Annexure-A(13) of the instant petition.

(Petitioner)

## Details of Statutory Charges

Name of the Petitioner: NTPC Ltd.

Name of the Generating Station: Korba-III

(Amount in Rs)

Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
Cess Intra State	5,37,84,428.00	6,10,23,183.00	5,93,61,132.00	5,25,45,684.00	6,01,69,420.00
Electricity Duty Intra State	2,68,92,213.00	3,05,11,590.00	2,96,80,568.00	3,19,92,320.00	4,21,16,593.00
Electricity Duty on Auxiliary Power Consumption	29,45,03,614.00	33,28,70,519.00	33,02,88,368.00	35,79,12,037.00	47,06,05,189.00
Cess on Auxiliary Power Consumption	2,37,90,209.00	2,69,92,899.00	2,64,68,343.00	2,30,63,180.00	2,64,12,463.00
<b>Total</b>	<b>39,89,70,464.00</b>	<b>45,13,98,191.00</b>	<b>44,57,98,212.00</b>	<b>46,55,43,231.00</b>	<b>59,93,05,665.00</b>

Note: The above referred statutory charges have already been recovered from the beneficiaries in terms of 2019 Tariff Regulations.

(Petitioner)

Details of Assets De-capitalized during the period

Name of the Filer/Owner : NTPC Ltd  
Name of the Generating Station : Korba III  
COG : 21.05.2011  
For financial year : 2013-14

Sl. No.	Name of the Asset	Nature of de-capitalisation (whether claimed under exclusion or as additional capital expenditures)	Value of the Asset De-capitalized as per INRS	INRS Adj	Value of the Asset De-capitalized as per VGFAT	Year Put to use	Depreciation recovered till date of de-capitalization	Whether writing off @ normal rate or Wt Avg rate of Interest on Loan
<b>Decap of MBOA: part of capital cost</b>								
<b>a MBOA- Furniture and fixtures</b>								
1	Furniture and fixtures	Add Cap	0.00	-0.38	0.58	COG: 21.05.2011	0.23	Normal rate
			0.25	0.15	0.40	FY 13-14	0.12	
	Sub Total a		0.25	0.73	0.98		0.35	
<b>b MBOA- EDP, WP machines &amp; SATCOM equipments</b>								
1	EDP, WP machines & SATCOM equipments	Add Cap	0.51	2.78	3.09	COG: 21.05.2011	1.55	Normal rate
2			0.12	0.42	0.53	FY 12-13	0.13	
3			2.46	1.65	4.03	FY 13-14	1.34	
	Sub Total b		2.89	4.85	7.65		1.82	
	<b>TOTAL Decap of MBOA: part of capital cost</b>	<b>Add Cap</b>	<b>3.07</b>	<b>5.56</b>	<b>8.63</b>		<b>1.73</b>	
<b>Decap of MBOA: not part of capital cost</b>								
<b>a MBOA- EDP, WP machines &amp; SATCOM equipments</b>								
1	EDP, WP machines & SATCOM equipments	Exclusion	4.12	1.56	5.48	FY 14-15		Allowed under exclusion in FY 2014-15 vide Order dtd 21.05.2012 in 35A/07/2010. Accordingly, decap of the same is kept under exclusion.
	<b>TOTAL Decap of MBOA: not part of capital cost</b>		<b>4.12</b>	<b>1.56</b>	<b>5.48</b>			
<b>Decap of Spares: part of capital cost</b>								
1	Decapitalization of Spares (Part of Capital Cost)	Add Cap	125.90	75.61	200.81	COG: 21.05.2011	87.84	Normal rate
	<b>TOTAL of Decap of Spares: part of capital cost</b>		<b>125.90</b>	<b>75.61</b>	<b>200.81</b>		<b>87.84</b>	
<b>Decap of Spares: not part of capital cost</b>								

Details of Assets De-capitalised during the period

Name of the Follower : NTPC Ltd  
 Name of the Generating Station : Korba III  
 CDD : 21.05.2013  
 For financial year : 2018-19

1	Decapitalisation of Spares (net part of Capital cost)	Exclusion	25.62	0.00	25.62	FY 15-16	Allowed under section 79 FY 2015-16 vide Order dt 21.05.2013 in 205/21/2013. Accordingly, decap of the same is kept under exclusion.
TOTAL of Decap of Spares: net part of capital cost			25.62	0.00	25.62		
<b>(Other Decap)</b>							
2	Decap pertaining to Capital Overhaul	Exclusion	781.67	-781.67	0.00	FY 17-18	Capital Overhaul is treated as IND AS Adjustment and kept under exclusion. Hence, decap of the same is also kept under exclusion.
Total: Other Decap (net part of capital cost)			781.67	-781.67	0.00		
Grand Total of Decap of assets			940.98	-698.70	240.62		89.56
(Continued)							

Details of Assets De-capitalised during the period

Name of the Petitioner : MTPC Ltd  
 Name of the Generating Station : Xochi-III  
 CDD : 21.05.2011  
 For Financial Year : 2019-21

Sr. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of de-capitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on loan
<b>Decap of spares: part of capital cost</b>								
1	Decapitalization of Spares (Part of Capital Cost)	Add Cap	158.51	154.50	272.85	CDD: 21.05.2011	155.34	Normal rate
TOTAL of Decap of spares: part of capital cost			158.51	154.50	272.85		155.34	
<b>Decap of spares: not part of capital cost</b>								
1	Decapitalization of Spares (not Part of Capital Cost)	Exclusion	2.86	0.00	2.86	11-24-19	Capitalization allowed under exclusion vide Order dttd 21.05.2012 in 305/CT/2010 for 2014-19. Accordingly, decap of the same is kept under exclusion.	
2			15.01	0.00	15.01	11-16-17		
TOTAL of Decap of spares: not part of capital cost			18.07	0.00	18.07			
Grand total of Decap of assets			176.58	154.50	290.92		175.34	

[Petitioner]

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd  
 Name of the Generating Station : Korba III  
 COG : 23.05.2011  
 For Financial Year : 2021-22

Sr. No.	Name of the Asset	Nature of De-capitalisation (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per Index	Index Adj.	Value of the Asset De-capitalized as per COG	Year Put to use	Depreciation recovered till date of de-capitalisation	Whether earning WOE at normal rate or Wt Avg rate of interest on Loan
<b>Deprec of Spares, part of capital cost</b>								
1	Depreciation of Spares (Part of Capital Cost)	Add Cap.	128.97	192.15	293.12	COG Station (23.05.2011)	134.85	Normal rate
2			0.04	0.05	0.06	FY 11-12	0.04	
3			1.11	0.34	1.25	FY 23-24	0.31	
TOTAL of Deprec of Spares, part of capital cost			130.11	192.54	294.43		135.20	
<b>Deprec of Spares, not part of capital cost</b>								
1	Depreciation of Spares (Not Part of Capital Cost)	Exclusion	14.74	1.07	16.81	FY 14-15	Allowed under exclusion vide Order Dtd 21.09.2002 in 298/CT/2002 for 2004-05. Accordingly, deprec of the same is kept under-exclusion.	
2			7.34	0.00	7.34	FY 16-17		
3			1.82	0.00	1.82	FY 17-18		
TOTAL of Deprec of Spares, not part of capital cost			23.90	1.07	25.97			
Grand Total of Deprec of Spares			154.01	193.61	320.40		135.20	
<b>Deprec of MBOA, Part of Capital Cost</b>								
<b>A MBOA-Furniture &amp; Fixtures</b>								
1	Furniture & Fixtures	Add Cap.	0.20	4.37	4.57	COG Station (21.09.2011)	2.66	Normal rate
2			0.00	0.30	0.30	FY 11-12	0.00	
3			0.00	4.54	4.54	FY 12-13	2.09	
4			0.20	0.79	0.79	FY 13-14	0.28	
Sub total a:			0.40	10.00	10.20		2.93	
<b>B MBOA-COP, WP Machines &amp; SATCOM Equipment</b>								
1	COP, WP Machines & SATCOM Equipment	Add Cap.	0.26	1.96	2.40	COG Station (21.9.2011)	1.34	Normal rate
2			0.09	0.23	0.44	FY 13-14	0.26	
Sub total b:			0.35	2.21	2.84		1.60	
<b>C MBOA-Software</b>								
1	Software	Add Cap.	0.00	26.89	28.89	COG Station (23.5.2011)	13.36	Normal rate
2			0.00	1.95	1.95	FY 11-12	1.00	
3			0.11	0.47	0.68	FY 12-13	0.31	
4			1.09	3.45	3.45	FY 13-14	2.21	
Sub total c:			1.10	31.36	33.97		16.88	



Details of Assets De-capitalised during the period

Name of the Petitioner : NTPC Ltd  
 Name of the Generating Station : Korba III  
 CDD : 23.05.2003  
 For Financial Year : 2021-22

TOTAL of Deprec of MBOA- part of capital cost			2.81	44.90	47.71		24.29
<b>Deprec of MBOA- Part of Capital Cost</b>							
<b>d MBOA-Furniture &amp; Fixtures</b>							
1	Furniture & Fixtures	Excluded	0.00	1.00	1.00	FY 14-15	Allowed under exclusion vide Order dt. 23.05.2003 in 895/CT/2000 for 2014-15. Accordingly, deprec of the same is kept under exclusion.
Sub total d			0.00	1.00	1.00		
<b>e MBOA-Software</b>							
2	Software	Excluded	1.48	0.17	2.65	FY 14-15	Allowed under exclusion vide Order dt. 23.05.2003 in 895/CT/2000 for 2014-15. Accordingly, deprec of the same is kept under exclusion.
Sub total e			2.48	0.17	2.65		
TOTAL of Deprec of MBOA- Part of capital cost			2.48	1.17	3.74		
Grand Total of Deprec of MBOA			2.79	46.15	51.45		24.29
Grand Total of Deprec of assets			106.29	209.58	268.87		181.69

(Petitioner)

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd  
 Name of the Generating Station : Korba-01  
 CDD : 22.05.2022  
 For Financial Year : 2022-23

Sr. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per INDIAS	INDIAS Adj.	Value of the Asset De-capitalized as per KISA&H	Year Put to use	Depreciation recovered till date of decapitalization	Whether carrying life at normal rate or Wt Avg rate of interest on loans
<b>Decap of spares: part of capital cost</b>								
1	Decapitalisation of Spares (Part of Capital Cost)	Add Cap	181.22	210.01	341.23	Station COC	201.18	Normal life
<b>TOTAL of Decap of spares: part of capital cost</b>			<b>181.22</b>	<b>210.01</b>	<b>341.23</b>		<b>201.18</b>	
<b>Decap of spares: not part of capital cost</b>								
2	Decapitalisation of Spares (not Part of Capital Cost)	Exclusion	28.85	1.38	21.00	FY 14-15	Capitalization of spares allowed under exclusion vide Order dated 21.05.2022 in February 2020.	
			7.34	0.00	7.34	FY 18-17		
<b>TOTAL of Decap of spares: not part of capital cost</b>			<b>28.85</b>	<b>1.38</b>	<b>28.35</b>		<b>0.00</b>	
<b>Decap of Capital Overhaul</b>								
	Decap of Capital Overhaul	Exclusion	838.76	-838.76	0.00	FY 13-14 & FY 15-16	Since capitalization of overhaul is claimed and allowed under exclusion, decap of the same is also kept under exclusion.	
<b>Sub-total: Decap of Capital Overhaul</b>								
<b>Grand Total of Decap of Spares</b>			<b>866.96</b>	<b>-627.40</b>	<b>585.50</b>		<b>201.18</b>	

[Petitioner]

Details of Assets De-capitalised during the period

Name of the Petitioner : NTPC Ltd  
 Name of the Generating Station : Korba-III  
 CDD : 21.05.2011  
 For Financial Year : 2025-26

Sr. No.	Name of the Asset	Nature of de-capitalization (whether claimed under section or as additional capital expenditure)	Value of the Asset De-capitalized as per INDIA	INDIA Adj.	Value of the Asset De-capitalized as per KISAH	Year Put to use	Depreciation recovered till date of de-capitalization	Whether carrying rate at normal rate or Wt Avg rate of interest on loans
<b>Decap of Spares: part of capital cost</b>								
1	Decapitalisation of Spares (Part of Capital Cost)	Add Cap	22.24	25.15	55.28	Station COO (21.05.2011)	55.59	Normal rate
			0.84	0.38	1.05	2012-13	0.97	
	<b>TOTAL of Decap of Spares: part of capital cost</b>		<b>20.98</b>	<b>26.32</b>	<b>56.30</b>		<b>55.67</b>	
<b>Decap of Spares: not part of capital cost</b>								
2	Decapitalisation of Spares (not Part of Capital Cost)	Exclusion	18.51	1.98	18.70	2014-15	Capitalization of spares allowed under Section vide Order dated 21.08.2022 in 195/07/2020.	
			6.35	0.00	6.35	2015-17		
	<b>TOTAL of Decap of Spares: not part of capital cost</b>		<b>24.86</b>	<b>1.98</b>	<b>25.04</b>			
	<b>Grand Total of Decap of Spares</b>		<b>45.83</b>	<b>28.71</b>	<b>81.34</b>		<b>55.67</b>	
<b>Decap of MROA (part of capital cost)</b>								
a	MROA - Other Office Equipments		0.09	0.08	0.17	Station COO (21.05.2011)	0.11	Normal rate
	Other Office Equipments	Add Cap						
	<b>Sub-total a</b>		<b>0.09</b>	<b>0.08</b>	<b>0.17</b>		<b>0.11</b>	
b	MROA - EOP, W/F Machines & SATCON Equipment							
	EOP, W/F Machines & SATCON Equipment	Add Cap	0.44	4.00	4.44	Station COO (21.05.2011)	2.95	Normal rate
	<b>Sub-total b</b>		<b>0.44</b>	<b>4.00</b>	<b>4.44</b>		<b>2.95</b>	
	<b>TOTAL of Decap of MROA: part of capital cost</b>		<b>0.54</b>	<b>4.08</b>	<b>4.61</b>		<b>2.95</b>	
	<b>Total Decap in FY 25-26</b>		<b>46.37</b>	<b>33.79</b>	<b>85.95</b>		<b>58.62</b>	

(Petitioner)



Statement showing Items/assets/works claimed under Exclusion:

Name of the Petitioner : NTPC Ltd  
Name of the Generating location : Korba-III  
COD : 21.03.2011  
For Financial Year : 2025-26

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged liability included in col. 5	Cash basis	IDC included in col. 5	
(1)	(2)	(3)	3A	3B = 3+3A	4	5 = (3B-4)	(6)	(7)
1	Liability Reversal	-67.64	0.00	-67.64	-67.64	0.00	0.00	As per CERC Tariff Regulations 2010, Tariff is determined on cash basis. Therefore, the same is put under exclusion.
2	Capital Overhaul	755.10	-755.10	0.00	0.00	0.00	0.00	As per Ind-AS Adjustments, Hence kept under exclusion.
3	Deprec of Capital Overhaul	-781.67	781.67	0.00	0.00	0.00	0.00	Refer Form-I
4	Capital Spares capitalization	136.36	0.00	136.36	13.44	122.92	0.00	Capitalization of Spares are being kept under exclusion, as the same is not allowed by Hon'ble Commission beyond the ceiling limit for initial spares, as per prevailing regulations.
5	Deprec of Capital spares: Not part of Cap cost	-25.62	0.00	-25.62	0.00	-25.62	0.00	Refer Form-I
6	Deprec of MBOA: Not part of Cap cost	-4.12	-1.35	-5.48	0.00	-5.48	0.00	Refer Form-I
7	Inter Unit Transfer							
	Asset	To/from						
	SDP, WP Machines and SATCOM equipments	To: Spent SCC	-0.48	-0.13	-0.63	0.00	-0.63	0.00
	Total: Inter Unit Transfer		-0.48	-0.13	-0.63	0.00	-0.63	0.00
	<b>Total Exclusion Claimed</b>	<b>11.34</b>	<b>23.06</b>	<b>36.99</b>	<b>-54.29</b>	<b>91.20</b>	<b>0.00</b>	

(Petitioner)

Statement showing Items/assets/works claimed under Exclusion:

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korba-III  
COD : 21.03.2011  
For Financial Year : 2020-21

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 5	Cash basis	IDC included in col. 5	
(1)	(2)	(3)	3A	3B = 3+3A	4	5 = (3B-4)	(6)	(7)
1	Liability Reversal	-0.70	0.00	-0.70	-0.70	0.00	0.00	As per CERC Tariff Regulations 2010, Tariff is determined on cash basis. Therefore, the same is put under exclusion.
2	Capital Overhaul	15.53	-15.53	0.00	0.00	0.00	0.00	Done for the purpose of IND-AS Adjustments only. Hence kept under exclusion.
3	Capital Spares capitalization	457.88	0.00	457.88	252.10	205.78	0.00	Capitalization of spares are being kept under exclusion, as the same is not allowed by Hon'ble Commission beyond the ceiling limit for initial spares, as per prevailing regulations.
4	Debit of Capital spares: Not part of Cap cost	-18.07	0.00	-18.07	0.00	-18.07	0.00	Refer Form-I
	<b>Total Exclusions Claimed</b>	<b>454.74</b>	<b>-15.53</b>	<b>439.21</b>	<b>251.40</b>	<b>187.71</b>	<b>0.00</b>	

[Petitioner]

## Statement showing Items/assets/works claimed under Exclusion:

Name of the Petitioner : NTPC Ltd  
 Name of the Generating Station : Korba-III  
 COD : 21.03.2011  
 For Financial Year : 2021-22

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 5	Cash basis	IDC included in col. 5	
(1)	(2)	(3)	3A	3B = 3+3A	4	5 = (3B-4)	(6)	(7)
1	Capital Spares capitalization	282.85	0.00	282.85	0.00	282.85	0.00	Capitalization of Spares are being kept under exclusion, as the same is not allowed by Hon'ble Commission beyond the ceiling limit for initial spares, as per prevailing regulations.
2	Deprec of MBOA: Net part of Cap cost	-3.48	-3.25	-3.74	0.00	-3.74		As per Form-I
3	Deprec of Capital spares: Net part of Cap cost	-23.89	-2.07	-24.96	0.00	-24.96	0.00	As per Form-I
	<b>Total Exclusions Claimed</b>	<b>255.47</b>	<b>-5.32</b>	<b>250.14</b>	<b>0.00</b>	<b>250.14</b>	<b>0.00</b>	

(Petitioner)

Statement showing items/assets/works claimed under Exclusion:

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korba-III  
COD : 21.03.2011  
For Financial Year : 2022-23

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	4	5= (3B-4)	(6)	(7)
1	Capital Overhaul	1,996.47	-1,996.47	0.00	0.00	0.00	0.00	Capital overhaul treated as IND-AS Adjustments only. Hence kept under exclusion.
2	Decap of Capital Overhaul	-838.78	838.78	0.00	0.00	0.00	0.00	
3	Capital Spares capitalization	61.40	0.00	61.40	0.00	61.40	0.00	Capitalisation of Spares are being kept under exclusion, as the same is not allowed by Hon'ble Commission beyond the ceiling limit for initial spares upto cut-off date, as per prevailing regulations.
4	Decap of Capital spares: Not part of Cap cost	-28.95	-1.38	-28.93	0.00	-28.93	0.00	Refer Form-I
	<b>Total Exclusion Claimed</b>	<b>1,192.13</b>	<b>-1,159.07</b>	<b>33.07</b>	<b>0.00</b>	<b>33.07</b>	<b>0.00</b>	

(Petitioner)



Statement showing items/assets/works claimed under Exclusion:

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korba-III  
COD : 21.03.2011  
For Financial Year : 2023-24

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(9)	3A	3B = 3+3A	4	5= (3B-4)	(6)	(7)
1.	Capital Spares capitalization	819.16	0.00	819.16	19.74	799.42	0.00	Capitalisation of Spares are being kept under exclusion, as the same is not allowed by Hon'ble Commission beyond the ceiling limit for initial spares upto cut-off date, as per prevailing regulations.
2.	Decap of Capital spares: Not part of Cap cost	-24.65	-1.39	-26.04	0.00	-25.04	0.00	Refer Form-I
	<b>Total Exclusion Claimed</b>	<b>794.51</b>	<b>-1.39</b>	<b>793.12</b>	<b>19.74</b>	<b>773.37</b>	<b>0.00</b>	

(Petitioner)

Year wise statement of Additional Capitalization (claimed & exclusions) after COG

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Kurba-06  
COG : 21.03.2011  
For Financial Year : 2014-15

Sl. No.	Head of Work /Equipment	ACE Claimed (Detail for 2014-15)						Justification
		Actual basis as per Note 1	Ind AS Adj.	Actual basis as per NCMR	Un-discharged Liability	Cash basis	COG included in col. 2	
1	2	3	3A	3B + 3CA	4	5 = (3B-4)	6	7
<b>A</b>	<b>Add Cap claimed</b>							
1	Relining of Dhamras Ash Dyke and associated works	700.00	0.00	700.00	0.00	700.00	0.00	Justification given in Form 3 for FY 2013-15
2	Aspiration Sump in Ash Dyke package	227.43	0.00	227.43	227.43	0.00	0.00	
3	FGSG 144H Plant Package	5.53	0.00	5.53	0.00	5.53	0.00	
4	Station T&I package	4.17	0.00	4.17	0.00	4.17	0.00	
5	Water Treatment Plant	2.13	0.00	2.13	0.00	2.13	0.00	
6	Township	2.03	0.00	2.03	0.00	2.03	0.00	
7	Fire detector & Protection System	1.11	0.00	1.11	0.00	1.11	0.00	
8	Railway siding for ash silo	311.34	0.00	311.34	10.51	300.83	33.00	
9	Waste Water Conservation Scheme	290.50	0.00	290.50	0.00	290.50	0.00	
10	Replacement of Conventional fittings with LED based fittings	84.51	0.00	84.51	0.00	84.51	0.00	
11	Contractor's O&M (O&M System package)	-20.89	0.00	-20.89	0.00	-20.89	0.00	
12	Relining of Dhamras Ash Dyke and associated works	685.57	0.00	685.57	0.00	685.57	0.00	
13	Land for new Ash Dyke at Ghamsoda village	985.43	0.00	985.43	0.00	985.43	0.00	
14	Delay of MROA, Part of Cap cost	-8.81	-8.81	-8.81	0.00	-8.81	0.00	
15	Delay of Capital Spares: Part of Cap cost	-131.90	-70.01	-300.91	0.00	-300.91	0.00	
	<b>Total Add Cap Claimed A</b>	<b>3085.52</b>	<b>-80.84</b>	<b>3009.00</b>	<b>237.94</b>	<b>2771.07</b>	<b>36.00</b>	
<b>B</b>	<b>Exclusions</b>							
1	Liability Rental	-67.64	0.00	-67.64	-67.64	0.00	0.00	As per Form-4
2	Capital Overhead	795.10	-795.10	0.00	0.00	0.00	0.00	
3	Delay of Capital Overhead	-781.67	781.67	0.00	0.00	0.00	0.00	
4	Capital Special Capitalization	136.35	0.00	136.35	13.44	122.91	0.00	
5	Delay of Capital Spares: Non-part of Cap cost	-25.43	0.00	-25.43	0.00	-25.43	0.00	
6	Delay of MROA: Part part of Cap cost	-4.13	-1.38	-5.48	0.00	-5.48	0.00	
7	Inter Unit Transfer	-0.48	-0.11	-0.53	0.00	-0.53	0.00	
	<b>Total Exclusion Claimed B</b>	<b>11.84</b>	<b>25.08</b>	<b>36.09</b>	<b>-54.28</b>	<b>41.20</b>	<b>0.00</b>	
	<b>Grand Total A+B</b>	<b>3101.57</b>	<b>-55.76</b>	<b>3046.05</b>	<b>183.71</b>	<b>2862.38</b>	<b>36.00</b>	

Year wise statement of Additional Capitalization (claimed & exclusions) after COD

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korla-III  
COD : 21.09.2011  
For Financial Year : 2020-21

Sl. No.	Head of Work / Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Para 2	Inf. As Ad.	Accrual basis as per ISAAP	Un-discharged Liability	Cash basis	ACE included in mt. 3	
1	2	3	3A	3B + 3A.5A	4	5= (3B-4)	6	7
<b>A</b>	<b>Add Cap (Claimed)</b>							
1	Station C&I package	36.94	0.00	36.94	36.94	0.00	0.00	As per Form-7
2	Fire detection & Protection System	12.86	0.00	12.86	0.00	12.86	0.00	
3	Railway Moving for ash lift	3.44	0.00	3.44	3.32	0.22	0.00	
4	Water Water Conservation Scheme	6.89	0.00	6.89	0.00	6.89	0.00	
5	Replacement of Conventional fittings with L20 based fittings	7.72	0.00	7.72	0.00	7.72	0.00	
6	Raising of Diacret Ash Dye and associated works	514.92	0.00	514.92	25.04	489.84	0.00	
7	Decap of Diesel from power and mode	194.58	0.00	194.58	0.00	194.58	0.00	
8	Decap of Capital spares- Part of Cap cost	-158.55	-154.50	-72.85	0.00	-272.85	0.00	
	<b>Total Add Cap Claimed A</b>	<b>898.98</b>	<b>-154.50</b>	<b>504.08</b>	<b>64.85</b>	<b>439.23</b>	<b>0.00</b>	
<b>B</b>	<b>Exclusions</b>							
1	Utility Federal	-0.70	0.00	-0.70	-0.70	0.00	0.00	As per Form-8
2	Capital Overhead	15.69	-15.69	0.00	0.00	0.00	0.00	
3	Capital Spares capitalization	457.88	0.00	457.88	252.50	205.38	0.00	
4	Decap of Capital spares- Not part of Cap cost	-18.07	0.00	-18.07	0.00	-18.07	0.00	
	<b>Total Exclusion Claimed B</b>	<b>454.74</b>	<b>-15.67</b>	<b>436.11</b>	<b>251.80</b>	<b>187.71</b>	<b>0.00</b>	
	<b>Grand Total A+B</b>	<b>1095.33</b>	<b>-170.13</b>	<b>645.39</b>	<b>316.25</b>	<b>629.94</b>	<b>0.00</b>	

Year wise statement of Additional Capitalization (claimed & exclusions) after COD

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korba III  
COD : 21.09.2011  
for Financial Year : 2021-22

Sl. No.	Head of Work / Equipment	ACE Claimed (Actual)						Justification
		Accrual basis as per Note 2	Nil As Adj.	Accrual basis as per SG&MP	Un-discharged Liability	Capb basis	IOC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5 = (3B-4)	6	7
<b>A</b>	<b>Add Cap (Served)</b>							
1	Station CS/ package	-14.75	0.00	-14.75	0.00	-14.75	0.00	Justification given in Form 2
2	Maskanchan Vectors & Computing pit	15.41	0.00	15.41	2.30	-16.91	0.00	
3	Waste Water Conservation Scheme	7.50	0.00	7.50	0.00	7.50	0.00	
4	Seage Treatment plant in Plant Area	-27.34	0.00	-27.34	0.00	-27.34	0.00	
5	Automatic Generation Control (AGC)	40.55	0.00	40.55	0.00	40.55	0.00	
6	MCOA (Other Office Equipments)	0.21	0.00	0.21	0.00	0.21	0.00	
7	Reversal of liability (allowed/ claimed work)	-108.94	0.00	-108.94	-108.94	0.00	0.00	
8	Reling of Dhanraj Rati Dyle and associated work	819.57	0.00	819.57	0.00	819.57	0.00	
9	Decap of Capital spares: Part of Cap cost	-130.11	-182.54	-292.45	0.00	-292.45	0.00	
10	Decap of MCOA: Part of Cap cost	-0.21	-44.30	-47.71	0.00	-47.71	0.00	
	<b>Total Add Cap Claimed A</b>	<b>608.18</b>	<b>-207.25</b>	<b>400.93</b>	<b>-106.34</b>	<b>537.09</b>	<b>0.00</b>	
<b>B</b>	<b>Exclusions</b>							
1	Capital Spares capitalization	282.89	0.00	282.89	0.00	282.89	0.00	Justification given in Form 2
2	Decap of MCOA: Not part of Cap cost	-2.40	-1.26	-3.74	0.00	-3.74	0.00	
3	Decap of Capital spares: Not part of Cap cost	-25.89	-1.07	-24.99	0.00	-24.99	0.00	
	<b>Total Exclusion Claimed B</b>	<b>254.60</b>	<b>-2.33</b>	<b>254.34</b>	<b>0.00</b>	<b>254.34</b>	<b>0.00</b>	
	<b>Grand Total A+B</b>	<b>862.78</b>	<b>-209.58</b>	<b>653.20</b>	<b>-106.34</b>	<b>811.23</b>	<b>0.00</b>	

Year wise statement of Additional Capitalization (claimed & exclusions) after CDD

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Korba-01  
CDD : 21.03.2013  
For Financial Year : 2012-13

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual)						Verification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGMP	Un-discharged liability	Cash basis	ICC included in col. 2	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
<b>A</b>	<b>Add Cap claimed</b>							
1	Office Civil Works (Roads & drains)	18.47	0.00	18.47	0.00	18.47	0.00	As per Form-D
2	Multi-story Correlation Building	224.73	0.00	224.73	0.00	224.73	4.73	
3	Diverted Forest Land	4.83	0.00	4.83	0.00	4.83	0.00	
4	Replacement of Ecoventool fittings with LDU based fittings	7.12	0.00	7.12	0.00	7.12	0.00	
5	Land for new Ash Dyke at Ghemoti village	173.25	0.00	173.25	0.00	173.25	0.00	
6	Relining of Dhamsi Ash Dyke and associated works	892.77	0.00	892.77	0.00	892.77	0.00	
7	Cement Concrete Road from Ash Dyke to Masapur Highway	234.61	0.00	234.61	0.00	234.61	0.00	
8	Decap of Capital Spares: Part of Cap cost	-131.33	-210.00	-341.33	0.00	-341.33	0.00	
	<b>Total Add cap claimed A</b>	<b>1246.37</b>	<b>-210.00</b>	<b>1036.37</b>	<b>0.00</b>	<b>1036.37</b>	<b>4.73</b>	
<b>B</b>	<b>Exclusions</b>							
1	Capital Overhaul	1095.47	1095.47	0.00	0.00	0.00	0.00	As per Form-E
2	Decap of Capital Overhaul	-838.78	838.78	0.00	0.00	0.00	0.00	
3	Capital Spares capitalization	61.40	0.00	61.40	0.00	61.40	0.00	
4	Decap of Capital spares: Not part of Cap cost	-28.95	-1.39	-30.34	0.00	-30.34	0.00	
	<b>Total Exclusion Claimed B</b>	<b>1199.14</b>	<b>1136.07</b>	<b>63.07</b>	<b>0.00</b>	<b>63.07</b>	<b>0.00</b>	
	<b>Grand Total A+B</b>	<b>2445.51</b>	<b>-1366.07</b>	<b>1067.43</b>	<b>0.00</b>	<b>1067.43</b>	<b>4.73</b>	

Year wise statement of Additional capitalization (claimed & exclusion) after CDD

Name of the Petitioner : NTPC Ltd  
Name of the Generating Station : Surubel  
CDD : 21.01.2011  
For Financial Year : 2009-2A

Sl. No.	Head of Work / Equipment	SEE Claimed (Actual)						Verification
		Actual basis as per Note 2	Inv. As Adj.	Actual basis as per HDAMP	Un-discharged Liability	Cash basis	IOC included in col. 5	
1	2	3	5A	3B = 3+5A	4	5 = (3B-4)	6	7
<b>A</b>	<b>Add Cap. claimed</b>							
1	Service Building (IT Communication Infrastructure)	41.27	0.22	41.49	0.00	36.80	0.00	As per Form-3
2	Offline Dist. Works (Roads & drains)	18.91	0.20	19.91	0.00	18.91	0.00	
3	Arbitration Award (Construction of 12 no. of C Type Quarters at NTPC Karba)	12.80	0.00	12.80	0.00	12.80	0.00	
4	Water Supply System for C&O type Quarters	6.63	0.00	6.63	0.00	6.63	0.00	
5	ES NLD Sewerage Treatment Plant in Township area	41.27	0.00	41.27	0.00	41.27	0.00	
6	Relining of Charnva Ash Dye and associated works	565.11	0.00	565.11	0.00	565.11	0.00	
7	Decap of Capital Spares Part of Cap cost	-22.98	-55.21	-56.30	0.00	-56.30	0.00	
8	Decap of MROs Part of Cap cost	-4.54	-4.08	-4.41	0.00	-4.41	0.00	
	<b>Total Add Cap. Claimed A</b>	<b>665.23</b>	<b>-59.18</b>	<b>626.37</b>	<b>0.00</b>	<b>618.69</b>	<b>0.00</b>	
<b>B</b>	<b>Exclusions</b>							
1	Capital Spares capitalization	219.15	0.00	219.15	18.74	795.43	0.00	As per Form-4
2	Decap of Capital spares - Not part of Cap cost	-24.63	-1.89	-26.94	0.00	-26.94	0.00	
	<b>Total Exclusion Claimed B</b>	<b>794.51</b>	<b>-1.89</b>	<b>795.12</b>	<b>18.74</b>	<b>773.57</b>	<b>0.00</b>	
	<b>Grand Total A+B</b>	<b>1860.06</b>	<b>-61.07</b>	<b>1479.46</b>	<b>26.47</b>	<b>1393.06</b>	<b>0.00</b>	

**ANNEXURE-IA****Sub: Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2019-20: Korba STPS****Summary of Gross Block reconciliation (2019-20)**

Sr. No.	Particular	Stage-I&II	Stage-III	Amount in Rs
				TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2020 (Ind-AS)	13,39,83,72,206	22,18,64,54,013	35,58,48,26,219
2	Opening Gross Block as per Audited Balance Sheet 01.04.2019 (Ind-AS)	11,38,89,63,268	21,87,62,98,894	33,26,52,62,162
3	Addition During the Year (1-2) (Ind-AS)	2,00,94,08,938	31,01,55,119	2,31,95,64,057
4	Ind-AS Adjustment	-22,56,05,931	-53,49,722	-23,11,55,652
5	Addition During the Year (3+4) (GOAAP)	1,78,38,03,007	30,48,05,398	2,08,84,08,405

**ANNEXURE-IA****Sub: Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2020-21: Korba STPS****Summary of Gross Block reconciliation (2020-21)**

Sr. No.	Particular	Stage-I&II	Stage-III	Amount in Rs
				TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2021 (Ind-AS)	14,99,59,60,928	22,29,57,86,876	37,29,16,47,803
2	Opening Gross Block as per Audited Balance Sheet 01.04.2020 (Ind-AS)	13,39,83,72,206	22,18,64,54,013	35,58,48,26,219
3	Addition During the Year (1-2) (Ind-AS)	1,59,74,88,722	10,93,32,862	1,70,68,21,584
4	Ind-AS Adjustment	-16,49,66,313	-1,50,12,969	-17,99,79,282
5	Addition During the Year (3+4) (GOAAP)	1,43,25,22,409	9,43,19,894	1,52,68,42,303



**ANNEXURE-IA****Sub: Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2021-22: Korba STPS****Summary of Gross Block reconciliation (2021-22)**

				Amount in Rs
Sr. No.	Particular	Stage-I&II	Stage-III	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2022 (Ind-AS)	16,58,14,05,791	22,38,72,53,668	38,96,86,59,459
2	Opening Gross Block as per Audited Balance Sheet 01.04.2021 (Ind-AS)	14,99,58,60,928	22,29,57,88,876	37,29,16,47,803
3	Addition During the Year (1-2) (Ind-AS)	1,58,55,44,864	9,14,66,792	1,67,70,11,655
4	Ind-AS Adjustment	- 22,85,15,827	- 2,09,57,603	-24,94,73,440
5	Addition During the Year (3+4) (GOAAP)	1,35,70,29,027	7,05,09,189	1,42,75,38,216

## ANNEXURE-IA

## Sub: Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2022-23: Korba STPS

Summary of Gross Block reconciliation (2022-23)					
					Amount in Rs
Sr. No.	Particular	Stage-I&II	Stage-III	Combustion Modification System Stage III	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2023 (Ind-AS)	18,26,88,14,341	22,63,09,04,438	7,59,94,443	40,97,57,13,222
2	Opening Gross Block as per Audited Balance Sheet 01.04.2022 (Ind-AS)	16,58,14,05,791	22,38,72,53,669	-	38,96,86,59,459
3	Addition During the Year (1-2) (Ind-AS)	1,68,74,08,559	24,36,50,770	7,59,94,443	2,00,70,53,764
4	Ind-AS Adjustment	- 8,69,04,927	- 13,69,07,287	-	-22,68,12,215
5	Addition During the Year (3+4) (GAAP)	1,59,75,03,633	10,67,43,483	7,59,94,443	1,78,02,41,549

## ANNEXURE-IA

## Sub: Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2023-24: Korba STPS

Summary of Gross Block reconciliation (2023-24)					
					Amount in Rs
Sr. No.	Particular	Stage-I&II	Stage-III	Combustion Modification System Stage III	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2023 (Ind-AS)	20,71,46,15,819	22,77,69,10,261	7,60,29,612	43,16,75,53,722
2	Opening Gross Block as per Audited Balance Sheet 01.04.2022 (Ind-AS)	18,26,88,14,341	22,63,09,04,498	7,59,94,443	40,97,57,13,222
3	Addition During the Year (1-2) (Ind-AS)	2,04,57,99,518	14,60,05,823	35,169	2,19,18,40,510
4	Ind-AS Adjustment	- 45,19,80,788	- 40,56,919	-	-45,80,37,707
5	Addition During the Year (3+4) (IGAAP)	1,59,18,18,729	14,19,48,904	35,169	1,73,38,02,802

Statement of Capital cost

(Amount in Rs Lakhs)

Name of the Proponent: **NTPC Limited**  
 Name of the Generating Station: **Katiba II**  
 COG: **2142-2011**

Sl. No.	Particulars	2018-19			2019-20			2020-21			2021-22			2022-23		
		Actual Cost	Un-allocated Capital Cost	Capex	Actual Cost	Un-allocated Capital Cost	Capex	Actual Cost	Un-allocated Capital Cost	Capex	Actual Cost	Un-allocated Capital Cost	Capex	Actual Cost	Un-allocated Capital Cost	Capex
1	A) Working Draw Sheet 24 hours construction	3,75,76.20	4,426.73	3,80,182.93	3,75,807.97	4,426.85	3,80,234.82	3,75,771.24	4,426.78	3,80,197.02	3,75,681.24	4,426.78	3,80,104.46	3,75,521.91	4,426.77	3,80,054.68
	B) Amount of 20% in Govt share	84,548.84	-	84,548.84	84,548.84	-	84,548.84	84,548.84	-	84,548.84	84,548.84	-	84,548.84	84,548.84	-	84,548.84
	C) Amount of 20% in NTPC share	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	D) Amount of 20% in AIA share	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87
	E) Amount of 20% in Govt share	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A	A) Addition in Gross Book Amount during the period (Gross expenditure)	1,207.78	100.00	1,307.78	1,117.82	107.84	1,225.66	1,028.94	1,000.00	1,028.94	929.10	1,000.00	929.10	839.10	811.10	828.00
	B) Amount of 20% in Govt share	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	C) Amount of 20% in NTPC share	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	D) Amount of 20% in AIA share	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	E) Amount of 20% in Govt share	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	A) Addition in Gross Book Amount during the period (Gross expenditure)	1,000.00	87.00	1,087.00	933.00	80.00	1,013.00	1,000.00	87.00	1,087.00	1,000.00	87.00	1,087.00	933.00	80.00	1,013.00
	B) Amount of 20% in Govt share	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	C) Amount of 20% in NTPC share	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	D) Amount of 20% in AIA share	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	E) Amount of 20% in Govt share	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	A) Addition in Gross Book Amount during the period (Gross expenditure)	300.00	240.00	540.00	300.00	240.00	540.00	300.00	240.00	540.00	300.00	240.00	540.00	300.00	240.00	540.00
	B) Amount of 20% in Govt share	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	C) Amount of 20% in NTPC share	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	D) Amount of 20% in AIA share	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	E) Amount of 20% in Govt share	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	A) Working Draw Sheet 24 hours construction	3,75,807.97	4,426.85	3,80,234.82	3,75,807.97	4,426.85	3,80,234.82	3,75,807.97	4,426.85	3,80,234.82	3,75,807.97	4,426.85	3,80,234.82	3,75,807.97	4,426.85	3,80,234.82
	B) Amount of 20% in Govt share	84,548.84	-	84,548.84	84,548.84	-	84,548.84	84,548.84	-	84,548.84	84,548.84	-	84,548.84	84,548.84	-	84,548.84
	C) Amount of 20% in NTPC share	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	D) Amount of 20% in AIA share	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	4,827.87	
	E) Amount of 20% in Govt share	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

(Signature)

Statement of Capital Works in Progress

PART 1  
PAGE 16

(Amount in \$'s 000)

Name of the Entity:	NTFC Limited
Name of the Generating Station:	KAHKA-3
COG:	11-02-2011

C. No.	Description	2010-11			2011-12			2012-13			2013-14			2014-15		
		Annual Expenditure	Un-dispatched liabilities	Cost Base	Annual Expenditure	Un-dispatched liabilities	Cost Base	Annual Expenditure	Un-dispatched liabilities	Cost Base	Annual Expenditure	Un-dispatched liabilities	Cost Base	Annual Expenditure	Un-dispatched liabilities	Cost Base
A	a) During the year ended	5,709.08	812.02	6,521.10	6,477.93	723.89	7,201.82	6,209.29	753.81	6,963.10	6,299.87	729.29	7,029.16	6,633.34	771.83	7,405.17
	b) Amount of 2011-12 Expenditure	124.49	-	124.49	124.49	-	124.49	124.49	-	124.49	124.49	-	124.49	124.49	-	124.49
	c) Amount of 2012-13 Expenditure	21.75	-	21.75	21.75	-	21.75	21.75	-	21.75	21.75	-	21.75	21.75	-	21.75
	d) Amount of Working Cost in the account	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	e) Result of 2011-12 Expenditure	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B	a) Balance at 30.12.2010	1,807.18	16.54	1,823.72	1,823.24	24.27	1,847.51	1,811.12	1.84	1,812.96	1,757.96	16.17	1,774.13	1,807.34	271.02	1,247.54
	b) Amount of 2011-12 Expenditure	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	c) Amount of 2012-13 Expenditure	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of Working Cost in the account	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	e) Result of 2011-12 Expenditure	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C	a) Transfer to Heavy Equipment during the year	1,214.02	97.14	1,311.16	1,214.11	20.11	1,234.22	1,214.11	2.08	1,216.19	1,174.11	2.14	1,176.25	1,174.11	4.14	1,178.14
	b) Amount of 2011-12 Expenditure	58.00	-	58.00	58.00	-	58.00	58.00	-	58.00	58.00	-	58.00	58.00	-	58.00
	c) Amount of 2012-13 Expenditure	2.87	-	2.87	2.87	-	2.87	2.87	-	2.87	2.87	-	2.87	2.87	-	2.87
	d) Amount of Working Cost in the account	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	e) Result of 2011-12 Expenditure	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
D	a) Balance at 30.12.2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	b) Amount of 2011-12 Expenditure	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	c) Amount of 2012-13 Expenditure	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	d) Amount of Working Cost in the account	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	e) Result of 2011-12 Expenditure	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
E	a) During the year ended	5,477.28	792.88	6,270.16	6,288.24	724.00	7,012.24	6,209.29	755.89	6,965.18	6,424.36	747.46	7,171.82	6,858.68	798.95	7,670.63
	b) Amount of 2011-12 Expenditure	124.49	-	124.49	124.49	-	124.49	124.49	-	124.49	124.49	-	124.49	124.49	-	124.49
	c) Amount of 2012-13 Expenditure	21.75	-	21.75	21.75	-	21.75	21.75	-	21.75	21.75	-	21.75	21.75	-	21.75
	d) Amount of Working Cost in the account	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	e) Result of 2011-12 Expenditure	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

(Continued)

## Calculation of Interest on Normative Loan

Name of the Company : NTPC Limited

Name of the Power Station : Korba-III

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Gross Normative loan – Opening	1,82,499.23	1,82,724.60	1,84,835.43	1,85,240.98	1,85,735.22	1,86,467.39
2	Cumulative repayment of Normative loan up to previous year	88,774.91	1,01,780.82	1,14,873.29	1,27,999.79	1,41,104.66	1,54,231.74
3	<b>Net Normative loan – Opening</b>	93,724.32	80,943.78	69,962.14	57,241.20	44,630.56	32,235.65
4	Add: Increase due to addition during the year / period	225.37	2,086.41	498.44	628.08	960.69	476.42
5	Less: Decrease due to de-capitalisation during the year / period	0.00	146.67	190.98	238.11	238.86	42.64
6	Less: Decrease due to reversal during the year / period						
7	Add: Increase due to discharges during the year / period	0.00	171.09	98.09	104.28	10.34	30.06
8a	Repayment during the year	13108.68	13,182.03	13,259.64	13,286.57	13,328.24	6,089.88
8b	Repayment adj on account of Decap	102.77	89.36	133.14	181.69	201.16	38.92
9	Less: Net Repayment of Loan	13005.91	13092.47	13126.50	13104.88	13127.08	6050.96
10	<b>Net Normative loan - Closing</b>	80,943.78	69,962.14	57,241.20	44,630.56	32,235.65	26,648.54
11	<b>Average Normative loan</b>	87,334.05	75,452.96	63,601.67	50,935.88	38,433.11	29,442.10
12	Weighted average rate of interest (%)	8.6928	8.3995	7.5535	7.3347	7.4154	7.4262
13	<b>Interest on Loan</b>	<b>7591.77</b>	<b>6337.67</b>	<b>4804.15</b>	<b>3736.00</b>	<b>2849.98</b>	<b>2186.43</b>

(Petitioner)

Name of Petitioner: NTPC Ltd  
Name of Station: Korba-III

**Computation of Exergy Charges**

Parameter	Unit	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
No. of Days in the year	Days	365.00	365.00	365.00	365.00	365.00	365.00
kg. Oil consumption	mt/DW	0.50	0.50	0.50	0.50	0.50	0.50
Auxiliary consumption	%	6.25	6.25	6.25	6.25	6.25	6.25
Heat Rate	kCal/kWh	2404.50	2404.50	2404.50	2404.50	2404.50	2404.50
Capacity	DW	500.00	500.00	500.00	500.00	500.00	500.00
<b>Coal &amp; Oil Parameters</b>							
Wtd. Avg. Price of Coal	Rs./MT	1749.28	1818.08	2071.84	1985.91	1941.52	1941.52
Wtd. Avg. GCV of Coal as received	kCal/kg	3409.50	3511.67	3605.33	3711.67	3529.67	3529.67
Wtd. Avg. GCV of Coal as received after adj. of IS kcal/kg	kCal/kg	3234.00	3426.67	3520.33	3636.67	3444.67	3444.67
Wtd. Avg. Price of Secondary Fuel	Rs./KL	37997.72	38337.88	39219.09	38268.85	31088.88	31088.88
Wtd. Avg. GCV of Secondary Fuel	kCal/L	10193.52	10111.79	10076.00	10120.82	10117.01	10117.01

**Computation of Variable Charges**

Heat Contribution from SFO/ Alternate fuel	kCal/kWh	5.87	5.88	5.84	5.88	5.88	5.88
Heat Contribution from coal	kCal/kWh	2399.42	2399.44	2399.44	2399.44	2399.44	2399.44
Specific Primary Fuel Consumption	kg. kWh	0.722	0.700	0.682	0.690	0.687	0.687
Variable Charge (Coal)	Rs./kWh	134.800	135.641	150.908	131.319	144.258	144.258
Variable Charge (Oil)	Rs./kWh	2.822	2.945	3.580	3.881	3.874	3.874
<b>Total Variable Charges</b>	Rs./kWh	137.622	137.886	154.488	135.200	148.132	148.132

**Computation of Fuel Expenses for Calculation of IOWC:**

ESD in a year	(MUs)	3499.88	3499.31	3499.31	3499.31	3499.88	3499.88
ESD for 45 days	(MUs)	282.506	282.500	282.500	282.500	282.506	282.506
ESD for 45 days	(MUs)	430.313	430.313	430.313	430.313	430.313	430.313
Cost of coal for 45 Days	(Rs. Lakh)	3151.884	3188.228	3772.218	3021.833	3317.794	3317.794
Cost of oil for 2 months	(Rs. Lakh)	118.32	118.84	90.78	109.42	97.65	97.65
<b>Energy Expenses for 45 days</b>	(Rs. Lakh)	3270.204	3307.068	3863.00	3131.253	3415.449	3415.449

PETITIONER

**Calculation of Interest on Working Capital**

Name of the Company : NTPC Limited

Name of the Power Station : Korba-III

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Cost of Coal/Lignite	3,665.55	5151.88	5188.26	5772.22	5022.93	5517.79
2	Cost of Main Secondary Fuel Oil	135.13	118.12	118.94	90.78	109.42	97.63
3	Fuel Cost						
4	Liquid Fuel Stock						
5	O & M Expenses	1,015.72	1268.54	1263.15	1272.92	1344.12	1404.46
6	Maintenance Spares	2,437.73	3044.48	3031.55	3055.01	3225.89	3370.71
7	Receivables	13,511.07	12219.99	12076.39	12594.38	11752.33	11449.77
8	Total Working Capital	20765.20	21803.01	21678.29	22785.31	21454.69	21840.39
9	Rate of Interest (%)	13.5000	12.0500	11.2500	10.5000	10.5000	12.0000
10	Interest on Working Capital	2803.30	2627.26	2438.81	2392.46	2252.74	2620.85

Petitioner



Department of Fine Arts Facilities

Name of the Reflector: 1975-04  
 Name of the Generating Station: 1004-01

Ln. No.	Name of the Plant	Name of the asset	Year of acquisition of facility included in Base Year	Uncharged liability remaining to 30.09.2022	Liability in additional months for 2022-23	Contractual liability	Discharge during the year 2022-23		Total Discharge	Uncharged liability relating to 30.09.2022
							By payment	By refund		
<b>A. For assets eligible for normal fund</b>										
01	Aluminum items only (for the year 2022-23)									
2	Aluminum items only (for the year 2022-23)									
3	Aluminum items only (for the year 2022-23)									
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100	Aluminum items only (for the year 2022-23)									

7	Warrant Health Services	Insurance & Health of City Health Services	2022-23	1,000,000						1,000,000
8	Warrant Health Services	City of Health Services - Insurance Services	2022-23		13,460,000					13,460,000
9	Warrant Health Services	City of Health Services - Health Services	2022-23							
10	Warrant Health Services	City of Health Services - Health Services	2022-23							
11	Warrant Health Services	City of Health Services - Health Services	2022-23							
12	Warrant Health Services	City of Health Services - Health Services	2022-23							
		Subtotal Warrant Services		1,000,000	13,460,000		40,110,000		40,110,000	1,000,000
		Total Warrant Services		1,000,000	13,460,000		40,110,000	17,460,000	57,570,000	1,000,000
		Total Warrant Services			13,460,000					13,460,000
		Total Warrant Services								
		Total Warrant Services		4,000,000	13,460,000		4,000,000	11,200,000	19,660,000	4,000,000
		Total Warrant Services		1,000,000	13,460,000		40,110,000	17,460,000	57,570,000	1,000,000
		Total		4,000,000	13,460,000		4,000,000	11,200,000	19,660,000	4,000,000

Statement of Flow of Capital Activities

Name of the Reporting Entity: 18076228  
 Name of the Reporting Business: 18076228

Li No.	Name of the Item	Name of the asset	Year of acquisition of liability included in Book Value	Liability in additional schedules for 2023/24	Current IFRS balance	Exchange Rate for the year 2023/24		Total Exchange 2023/24	Unrepealed IAS/IFRS relating to 30.09.2023
						- to account	- to reserve		
<b>A. For assets eligible for non-IFRS</b>									
01	ALLOWANCE FOR DEFERRED TAX								
02	ALLOWANCE FOR DEFERRED TAX								
03	ALLOWANCE FOR DEFERRED TAX								
04	ALLOWANCE FOR DEFERRED TAX								
05	ALLOWANCE FOR DEFERRED TAX								
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90	ALLOWANCE FOR DEFERRED TAX								



Department of Fine Arts Collection

Name of the Collector: N/A  
 Name of the Donating Station: N/A

Ln No.	Name of the Item	Name of the artist	Year of creation of the artwork or Date Work	Category or additional information for 2013-14	Donation type indicator	Charges during the year 2013-14		Total Charges 2013-14	Individual balance relating to 30.06.2014
						-to account	-to credit		
<b>A For assets eligible for exempt relief</b>									
20	Aluminum coin (1/2 oz) 2012-13								
1	Artwork	Robert Rauschenberg	1975-80						10,000,000
2	Aluminum coin (1/2 oz) 2012-13								
3	Artwork	Robert Rauschenberg	1975-80						10,000,000
4	Artwork & sculpture	Robert Rauschenberg	1975-80			20,000,000	20,000,000		
5	Artwork	Robert Rauschenberg	1975-80						10,000,000
6	Artwork	Robert Rauschenberg	1975-80						10,000,000
7	Artwork	Robert Rauschenberg	1975-80				1,000,000	1,000,000	
8	Artwork	Robert Rauschenberg	1975-80			1,000,000	1,000,000		
9	Artwork	Robert Rauschenberg	1975-80						10,000,000
10	Artwork	Robert Rauschenberg	1975-80						10,000,000
11	Artwork	Robert Rauschenberg	1975-80						10,000,000
12	Artwork	Robert Rauschenberg	1975-80						10,000,000
13	Artwork	Robert Rauschenberg	1975-80						10,000,000
14	Artwork	Robert Rauschenberg	1975-80						10,000,000
15	Artwork	Robert Rauschenberg	1975-80						10,000,000
16	Artwork	Robert Rauschenberg	1975-80						10,000,000
17	Artwork	Robert Rauschenberg	1975-80						10,000,000
18	Artwork	Robert Rauschenberg	1975-80						10,000,000
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97	Artwork	Robert Rauschenberg	1975-80						10,000,000
98	Artwork	Robert Rauschenberg	1975-80						10,000,000
99	Artwork	Robert Rauschenberg	1975-80						10,000,000
100	Artwork	Robert Rauschenberg	1975-80						10,000,000





2	General Health Services	Salaries & Benefits of Employees	2009.00						2,009.00
3	Salaries of Non-Staff	Salaries of Non-Staff Employees	2009.00						2,009.00
4	Medical & Other Staff	Medical & Other Staff Salaries	2009.00						2,009.00
5	Staff of Administration	Staff of Administration Salaries	2009.00						2,009.00
6	Staff of Support Services	Staff of Support Services Salaries	2009.00						2,009.00
7	Staff of Health Services	Staff of Health Services Salaries	2009.00						2,009.00
8	Staff of Other Services	Staff of Other Services Salaries	2009.00						2,009.00
9	Staff of Health Services	Staff of Health Services Salaries	2009.00						2,009.00
10	Staff of Health Services	Staff of Health Services Salaries	2009.00						2,009.00
11	Staff of Health Services	Staff of Health Services Salaries	2009.00						2,009.00
12	Staff of Health Services	Staff of Health Services Salaries	2009.00						2,009.00
		Total Salaries of Employees							20,090.00
		Total Salaries of Non-Staff	20,090.00		20,090.00		20,090.00		20,090.00
		Total Salaries of Medical & Other Staff	20,090.00		20,090.00		20,090.00		20,090.00
		Total Salaries of Staff of Administration	20,090.00		20,090.00		20,090.00		20,090.00
		Total Salaries of Staff of Support Services	20,090.00		20,090.00		20,090.00		20,090.00
		Total Salaries of Staff of Health Services	20,090.00		20,090.00		20,090.00		20,090.00
		Total Salaries of Staff of Other Services	20,090.00		20,090.00		20,090.00		20,090.00
		Total Salaries of Health Services	20,090.00		20,090.00		20,090.00		20,090.00
		Total Salaries of Other Services	20,090.00		20,090.00		20,090.00		20,090.00
		Total Salaries	40,180.00		40,180.00		40,180.00		40,180.00



Department of Flow of Capital Activities

Name of the Institution: WPI, Inc  
 Name of the Reporting Station: 60343

Ln. No.	Name of the Party	Name of the asset	Year of acquisition of facility included in Base Stock	Category of acquisition for 2023	Exchange during the year 2023		Total Exchange 2023	Unchanged facilities existing for 10 years or more 2/28/2023
					acquired	disposed		
<b>A. For assets eligible for research and development</b>								
20	Aluminum items only (10th period used 2023)							
21	Academy	UNIVERSITY OF MASSACHUSETTS LOWELL	2023-01					1,027,412.00
22	Advanced Technology Lab	UNIVERSITY OF MASSACHUSETTS LOWELL	2023-01					-
23	APC	Advanced Technology Lab	2023-01					21,750.00
24	APC Lab & equipment	Advanced Technology Lab	2023-01					-
25	APC	Advanced Technology Lab	2023-01					2,000,000.00
26	APC Lab 2023	Advanced Technology Lab	2023-01					1,750,000.00
27	APC Lab 2023	Advanced Technology Lab	2023-01					-
28	APC	Advanced Technology Lab	2023-01					21,000.00
29	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
30	APC Lab 2023	Advanced Technology Lab	2023-01					-
31	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
32	APC Lab 2023	Advanced Technology Lab	2023-01					-
33	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
34	APC Lab 2023	Advanced Technology Lab	2023-01					-
35	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
36	APC Lab 2023	Advanced Technology Lab	2023-01					-
37	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
38	APC Lab 2023	Advanced Technology Lab	2023-01					-
39	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
40	APC Lab 2023	Advanced Technology Lab	2023-01					-
41	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
42	APC Lab 2023	Advanced Technology Lab	2023-01					-
43	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
44	APC Lab 2023	Advanced Technology Lab	2023-01					-
45	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
46	APC Lab 2023	Advanced Technology Lab	2023-01					-
47	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
48	APC Lab 2023	Advanced Technology Lab	2023-01					-
49	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
50	APC Lab 2023	Advanced Technology Lab	2023-01					-
51	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
52	APC Lab 2023	Advanced Technology Lab	2023-01					-
53	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
54	APC Lab 2023	Advanced Technology Lab	2023-01					-
55	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
56	APC Lab 2023	Advanced Technology Lab	2023-01					-
57	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
58	APC Lab 2023	Advanced Technology Lab	2023-01					-
59	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
60	APC Lab 2023	Advanced Technology Lab	2023-01					-
61	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
62	APC Lab 2023	Advanced Technology Lab	2023-01					-
63	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
64	APC Lab 2023	Advanced Technology Lab	2023-01					-
65	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
66	APC Lab 2023	Advanced Technology Lab	2023-01					-
67	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
68	APC Lab 2023	Advanced Technology Lab	2023-01					-
69	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
70	APC Lab 2023	Advanced Technology Lab	2023-01					-
71	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
72	APC Lab 2023	Advanced Technology Lab	2023-01					-
73	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
74	APC Lab 2023	Advanced Technology Lab	2023-01					-
75	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
76	APC Lab 2023	Advanced Technology Lab	2023-01					-
77	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
78	APC Lab 2023	Advanced Technology Lab	2023-01					-
79	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
80	APC Lab 2023	Advanced Technology Lab	2023-01					-
81	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
82	APC Lab 2023	Advanced Technology Lab	2023-01					-
83	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
84	APC Lab 2023	Advanced Technology Lab	2023-01					-
85	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
86	APC Lab 2023	Advanced Technology Lab	2023-01					-
87	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
88	APC Lab 2023	Advanced Technology Lab	2023-01					-
89	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
90	APC Lab 2023	Advanced Technology Lab	2023-01					-
91	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
92	APC Lab 2023	Advanced Technology Lab	2023-01					-
93	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
94	APC Lab 2023	Advanced Technology Lab	2023-01					-
95	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
96	APC Lab 2023	Advanced Technology Lab	2023-01					-
97	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
98	APC Lab 2023	Advanced Technology Lab	2023-01					-
99	APC Lab 2023	Advanced Technology Lab	2023-01					1,000,000.00
100	APC Lab 2023	Advanced Technology Lab	2023-01					-



## Summary of issue involved in the petition

Name of the Company :		NTPC Limited	
Name of the Power Station :		Korba STPS Stage-III	
1	Petitioner:	NTPC Limited	
2	Subject	TRUING-UP OF TARIFF FOR THE PERIOD 2019-24	
3	<p>i) Approve revised tariff of Korba STPS Stage-III for the tariff period 2019-24 after truing-up as per provision of Regulation 13 of Tariff Regulations 2019.</p> <p>ii) Allow the reimbursement of water charges, capital spares, security expenses and ash transportation expenses for the instant station, as claimed by the Petitioner.</p> <p>iii) Implement the Judgment dated 01.12.2022 of the Hon'ble Tribunal in Appeal No 180 of 2017 with respect to Normative O&amp;M Expenses for 2009-14 period, Additional Capitalization of Simulator Package, Gross station Heat Rate for 2014-19 period.</p> <p>iv) Pass any other order as it may seem fit in the circumstances mentioned above.</p>		
4	Respondents: 6		
Name of Respondents			
1 Madhya Pradesh Power Management Company Limited Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur – 110003		2 Maharashtra State Electricity Distribution Company Limited Prakashgad, Bandra (East), Mumbai – 400051.	
3 Gujarat Urja Vikas Nigam Limited 2nd Floor, Sardar Patel Vidyut Bhawan, Race Course, Vadodra – 390007.		4 Chhattisgarh State Power Distribution Co. Ltd., P.O. Sunder Nagar, Danganaya, Raipur – 492013	
5 Electricity Department Government of Goa, 3rd Floor, Vidyut Bhawan, Panaji, Goa – 403001.		6 Dadra and Nagar haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL) 1st & 2nd floor, Vidyut Bhawan, 66 2V Road Dadra and Nagar haveli and Daman and Diu - 396230	
6	Project Scope	500 MW Coal based Station	
7	COD	21.03.2011	
8	Claim: Add Cap.	(Rs Lakh)	
	2019-20		3,015.48
	2020-21		579.36
	2021-22		706.06
	2022-23		1,045.96
	2023-24		662.63
9	AFC (2023-24)		47,467.41
10	Capital cost as on 31.03.24		2,59,219.53
11	NAPAF (Gen)		85%
12	Any Specific		-

**SUPPLEMENTARY TARIFF FILING FORMS (THERMAL)**

**FOR DETERMINATION OF SUPPLEMENTARY TARIFF OF**

**Korba-III (1x500 MW)**

**(From COD of Combustion Modification as part of  
Emission Control Systems on 10.07.2022 till 31.03.2024)**

**Summary of Supplementary Tariff**

Name of the Company :		NTPC Ltd		
Name of the Power Station :		Korba-III		
Name of the ECS:		Combustion Modification (CM)		
Amount in Rs. Lakh				
S. No.	Particulars	Unit	2022-23 (10.07.2022 to 31.03.2023)	2023-24
(1)	(2)	(3)	(9)	(10)
1.1	Depreciation	Rs Lakh	38.35	38.92
1.2	Interest on Loan	Rs Lakh	36.67	34.81
1.3	Return on Equity	Rs Lakh	27.7226	32.16
1.4	Interest on Working Capital	Rs Lakh	2.00	2.36
1.5	O&M Expenses	Rs Lakh	15.20	15.73
	<b>Total</b>	Rs Lakh	<b>119.95</b>	<b>123.98</b>
2.1	Landed Cost of Reagent	Rs/MT		
2.2	Supplementary ECR ex-bus	Rs/ kWh		
(Petitioner)				

Statement showing claimed capital cost

Name of the Company :		NTPC Ltd	
Name of the Power Station :		Korba-III	
Name of the ECS:		Combustion Modification (CM)	
Amount in Rs. Lakh			
S. No.	Particulars	2022-23 (10.07.2022 to 31.03.2023)	2023-24
A	Capital Cost as on Ode of Combustion Modification (CM)	726.32	
1	Opening Capital Cost	726.32	726.32
2	Add: Addition during the year / period	-	0.35
3	Less: De-capitalisation during the year / period	-	-
4	Less: Reversal during the year / period	-	-
5	Add: Discharges during the year / period	-	21.31
6	Closing Capital Cost	726.32	747.97
7	Average Capital Cost	726.32	737.14
(Petitioner)			

**Statement showing Return on Equity**

Name of the Company : NTPC Ltd

Name of the Power Station : Korba-III

Name of the ECS: Combustion Modification (CM)

Amount in Rs. Lakh

S. No.	Particulars:	2022-23 (10.07.2022 to 31.03.2023)	2023-24
(1)	(2)	(8)	(9)
	<b>Return on Equity</b>		
1	Gross Opening Equity (Normal)	217.89	217.89
2	Less: Adjustment in Opening Equity		
3	Adjustment during the year		
4	Net Opening Equity (Normal)	217.89	217.89
5	Add: Increase in equity due to addition during the year / period		0.11
7	Less: Decrease due to De-capitalisation during the year / period		-
6	Less: Decrease due to reversal during the year / period		-
9	Add: Increase due to discharges during the year / period		6.29
10	Net closing Equity (Normal)	217.89	224.29
11	Average Equity (Normal)	217.89	221.14
12	Rate of ROE (%)	12.72%	14.54%
13	Total ROE	<b>27.72</b>	<b>22.16</b>

		PART-I
		FORM-2
Name of the Company	NTPC LTD	
Name of the Power Station	Korba-III	
<b>EES Characteristics</b>		
Name of the Petitioner	NTPC LTD	
Name of the Generating Station	Korba STPS Stage-III	
Unit(s)/Block(s)/Parameters	Stage-III (1x500 MW)	
Installed Capacity ( MW)-Coal Based	500 MW	
Actual COD	10.07.2022	
Type of System	Combustion Modification (CM) System	
Name of CM Manufacturer	M/s BHEL	
Special Technological Features		
Any other special features	Low NOX concentric firing system (LNCFS) with Bypass Over Fire Air (BOFA) dampers	
NOx Control (Combustion Modification System)	Less than the 400mg/Nm <sup>3</sup> @6% O <sub>2</sub> dry basis at ID Fan outlet.	
		PETITIONER



Normative parameters considered for supplementary tariff computations

Name of the Company : NTPC Ltd.

Name of the Power Station : Korba-III

Name of the ECS: Combustion Modification (CM)

Particulars	Unit	2022-23	2023-24
		(10.07.2022 to 31.03.2023)	
(1)	(2)	(3)	(4)
Base Rate of Return on Equity	%	10.50	12.00
Effective Tax Rate	%	17.472	17.472
Rate of RDE	%	12.723	14.543
Target Availability			
In High Demand Season		85.00%	85.00%
Peak Hours		85.00%	85.00%
Off-Peak Hours		85.00%	85.00%
In Low Demand Season(Off-Peak)		85.00%	85.00%
Peak Hours		85.00%	85.00%
Off-Peak Hours		85.00%	85.00%
Auxiliary Energy Consumption of the generating station	%	6.25	6.25
Auxiliary Energy Consumption for CM (Design)	%	-	-
Rate of Interest on Working Capital	%	10.50	12.00
OBM Expenses	% of Capital Cost	2	
Maintenance Spares for WC	% of OBM	20.00	
Receivables for WC	In Days	45	
Units	CM (COD)		
Unit-I	10.07.2022		

(Petitioner)

**Calculation of O&M Expenses**

Name of the Company :		NTPC Ltd	
Name of the Power Station :		Korba-III	
Name of the ECS:		Combustion Modification (CM)	
Amount in Rs. Lakh			
S.No	Particulars	2022-23 (10.07.2022 to 31.03.2023)	2023-24
(1)	(2)	(5)	(9)
1	O&M expenses under Reg.35(1)(7)		
1a	Normative O&M expenses- ECS	15.20	15.73
2	O&M expenses under Reg.35(6)		
2a	Water Charges	-	
2b	Security expenses	-	
2c	Capital Spares	-	
	<b>Total O&amp;M Expenses</b>	<b>15.20</b>	<b>15.73</b>
(Petitioner)			

## Financial Package upto COD

Name of the Company  
Name of the Power Station  
Project Cost as on COD  
Debt / Equity RatioHTPC LTD  
Korba-III  
70:30

(Rs. in lakh)

Sl. No.	Particulars	Financial Package as Approved		Financial Package as on UMI FGD Capitalisation(08.05.2028)	
		Currency	Amount	Currency	Amount
1.	Loan for CM Project				
	Total				
	Cumulative Repayment				
	Net Loan				

NA

(Petitioner)

**Year wise Statement of Additional Capitalisation after COD**

Name of the Petitioner		NTPC LTD		
Name of the Generating Station		Korba-III		
For Financial Year		10.07.2022 to 31.03.2024 (Summary)		
Amount in Rs Lakhs				
Sl. No.	Head of Work /Equipment	2022-23 (10.07.2022 to 31.03.2023)	2023-24	
(1)	(2)	(a)	(b)	
1	Balance works related to Combustion Modification System	-	0.35	
	Discharge of Liability	-	21.31	
<b>Total Add Cap</b>		-	<b>21.66</b>	
<b>Total Add. Cap. Claimed including discharge of liabilities</b>		-	<b>21.66</b>	
(Petitioner)				

**Year wise Statement of Additional Capitalisation after COD**

Name of the Petitioner			NTPC LTD					
Name of the Generating Station			Korba-III					
For Financial Year			2022-23 (10.07.2022 to 31.03.2023)					
Sl. No.	Head of Work / Equipment	ACE Claimed ( Actual)				Regulations under which claimed	Justification	Amount in Lakhs Admitted Cost by the Commission, if any
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
1					NA			
		-	-	-	-			
								(Petitioner)

## Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner		MTPCLTD						
Name of the Generating Station		Kurba-II						
For Financial Year		2023-24						
Sl. No.	Head of Work/Equipment	ACE Claimed (Actual)				Regulations under which claimed	Justification	Amount in Lakh
		Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IOC included in col. 3			
1	2	3	4	5= (3-4)	6	7	8	9
1	Additional Capitalization in Combustion Modification System	0.35	-	0.35	-	24(i)(b)	These works are the remaining balance works under original scope. Hon'ble Commission may be pleased to allow the same under Regulation 24(i)(b).	
	Add: Discharge of Liability	-	-	-21.31	-	25(i)(f)		
	Total	0.35	-	-21.66	-			

(Petitioner)

Name of the Petitioner		NTPC LTD								
Name of the Generating Station		Korba-III								
Amount in Rs Lakh										
Financial Year (Starting from COD)†	Actual					Admitted				
	2019-20	2020-21	2021-22	2022-23	2023-24	2019-20	2020-21	2021-22	2022-23	2023-24
1		3	4	5	6	7	8	9	10	11
Financing Details		NA								
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan2										
Equity										
Internal Resources										
Others (Pl. specify)										
Total										
Notes:										
(Petitioner)										

Calculation of Depreciation

Name of the Company: HTPC LTD  
 Name of the Power Station: Barba-II  
 Name of the ECS: Combustion Modification (CM) System

Sl. No.	Name of the Assets	CEEC Dep. Rate	Gross Block as on date of Operationalization of CM (10.07.2022)	Depreciation Amount as on 10.07.2022	GB as on 31.03.2023	Depreciation Amount as on 31.03.2023	GB as on 31.03.2024	(Amount in Rs Lakh)
								Depreciation Amount as on 31.03.2024
1	2	3	4	5	6	7	8	9
1	Plant & Machinery	5.28%	729.94	40.13	729.94	40.13	760.33	40.14
	TOTAL		729.94	40.13	729.94	40.13	760.33	40.14
Weighted Average Rate of Depreciation (N)				5.28%		5.28%		5.28%

(Petitioner)



## Statement of Depreciation

Name of the Company : NTPC Limited			
Name of the Power Station : Karba-III (CM System)			
(Amount in Rs Lakh)			
S. No.	Particulars	2022-23 (10.07.2022 to 31.03.2023)	2023-24
1	2	9	10
	No of Days in the period	265	365
	No of Days in the year	365	365
1	Opening Capital Cost	726.32	726.32
2	Closing Capital Cost	726.32	747.97
3	Average Capital Cost	726.32	737.14
4	Freehold land	-	-
5	Rate of depreciation (%)	5.28%	5.28%
6	Depreciable value	653.68	663.43
7	No. of years for which generating station is in operation as on date of operation of CM system	11.03	
8	Balance depreciable years for CM at the beginning of the period	25.00	24.27
9	Remaining depreciable value at the beginning of the period	653.68	625.84
10	Depreciation (for the period)	27.84	38.92
11	Depreciation (annualised)	38.35	38.92
12	Cumulative depreciation at the end of the period	27.84	66.76
13	Adjustments if any		
14	Net Cumulative depreciation at the end of the period after adjustments	27.84	66.76

(Petitioner)

Abstract of Capital Cost Estimates and Schedule of Commissioning for  
Combustion Modification (CM) Project

Name of the Petitioner	NTPC LTD
Name of the Generating Station	Korba-III (1x500 MW)

Combustion Modification (CM) Project

<u>Capital Cost Estimates</u>		<u>In Rs Cr</u>
Board of Director/ Agency approving the Capital cost estimates:	Competent Authority of the Petitioner's Company	
Date of approval of the Capital cost estimates:	22 February 2019	

Capital cost including IDC, IEDC, FC, FERV, Hedging Cost & WCM

Foreign Component, if any (in Million US \$ or the relevant Currency) [in Rs Crs]	
Domestic Component (Rs. Crs)	
Capital cost including IDC, IEDCB FC (Rs. Cr)	8.76

Schedule of Commissioning

Date of Commissioning of CM	10.07.2022

(Petitioner)

## Capital Cost for ECS (Combustion Modification (CM))

Name of the Petitioner	NTPC LTD
Name of the Generating Station	Korba 02

## Combustion Modification

(Amount in Rs. Lakh)

Sl. No.	Break Down	As per Investment Approval	Capitalization as on date of Operationalization of CM in Inv-1, i.e., as on 30.07.2022 (Cash basis)	Liabilities corresponding to Capitalization shown in Column (4)	Specific Reasons for Variation	
1	(2)	(3)	(4)	(5)	(6)	
A	Plant & Machinery works of Combustion Modification (CM) including structure	₹78.00	729.33	23.67		
a1	Initial Spares		included in above			
a2	Taxes & Duties		included in above			
	Plant and Machinery excluding IDC & FC		729.33	23.67		
B	IDC, FC, EDC, FERV & Hedging Cost					
1	Interest During Construction (IDC)					
2	Financing Charges (FC)					
3	Incidental Expenditure During Construction (EDC)					
4	Foreign Exchange Rate Variation (FERV)					
5	Hedging Cost					
	Total of IDC, FC, EDC, FERV & Hedging Cost					
	Capital cost of CM System including IDC, FC, FERV & Hedging Cost	₹78.00	729.33	23.67		

(Petitioner)

Name of the Petitioner  
Name of the Generating StationNTPC LTD  
Korba II

## Statement of Capital cost (Combustion Modification System II, Korba-II)

No. Lakh

S. No.	Particulars	FY 2023-23			FY 2023-24		
		Accrual Basis	Un-discharged Liabilities	Cash Basis	Accrual Basis	Un-discharged Liabilities	Cash Basis
A	a) Opening Gross Block Amount as per books			-	759.94	33.83	726.32
	b) Amount of DC in A(a) above			-			-
	c) Amount of FC in A(a) above			-			-
	d) Amount of PERV in A(a) above			-			-
	e) Amount of Hedging Cost in A(a) above			-			-
	f) Amount of EDC in A(a) above			-			-
E	a) Addition in Gross Block Amount during the period (Direct purchases)				0.38		0.38
	b) Amount of DC in B(a) above						
	c) Amount of FC in B(a) above						
	d) Amount of PERV in B(a) above						
	e) Amount of Hedging Cost in B(a) above						
	f) Amount of EDC in B(a) above						
C	a) Addition in Gross Block Amount during the period (Transferred from DWP)	759.4443	33.83	726.32			-
	b) Amount of DC in C(a) above						
	c) Amount of FC in C(a) above						
	d) Amount of PERV in C(a) above						
	e) Amount of Hedging Cost in C(a) above						
	f) Amount of EDC in C(a) above						
D	a) Deletion in Gross Block Amount during the period						
	b) Amount of DC in D(a) above						
	c) Amount of FC in D(a) above						
	d) Amount of PERV in D(a) above						
	e) Amount of Hedging Cost in D(a) above						
	f) Amount of EDC in D(a) above						
E	a) Closing Gross Block Amount as per books	759.94	33.83	726.32	760.30	42.32	717.97
	b) Amount of DC in E(a) above	-	-	-	-	-	-
	c) Amount of FC in E(a) above	-	-	-	-	-	-
	d) Amount of PERV in E(a) above	-	-	-	-	-	-
	e) Amount of Hedging Cost in E(a) above	-	-	-	-	-	-
	f) Amount of EDC in E(a) above	-	-	-	-	-	-

## Calculation of Interest on Normative Loan

Name of the Company : NTPC Ltd			
Name of the Power Station : Korba-III			
Name of the ECS: Combustion Modification (CM)			
(Amount in Rs Lakh)			
S. No.	Particulars	2022-23 (10.07.2022 to 31.03.2023)	2023-24
1	2	10	
1	Gross Normative loan - Opening	508.42	508.42
2	Cumulative repayment of Normative loan up to previous year	-	27.84
3	Net Normative loan - Opening	508.42	480.58
4	Add: Increase due to addition during the year / period	-	0.25
5	Less: Decrease due to de-capitalisation during the year / period		-
6	Less: Decrease due to reversal during the year / period		-
7	Add: Increase due to discharges during the year / period	-	14.91
8	Less: Repayment of Loan	27.84	38.92
9	Net Normative loan - Closing	480.58	456.82
10	Average Normative loan	494.50	468.70
11	Weighted average rate of interest (%)	7.4154	7.4262
12	Interest on Loan	36.67	34.81

(Particulars)

Calculation of Interest on Working Capital

Name of the Company :		NTPC LTD				
Name of the Power Station :		Korba-III				
(Amount in Rs Lakh)						
S. No.	Particulars		Existing 2018-19	2022-23 (10.07.2022 to 31.03.2023)	2023-24	
1	2		3	9	10	
	No of days in year			365	366	
1	Cost of Limestone/Reagent Stock	20 days	NA			
	Cost of Limestone/Reagent Advance Payment	30 Days				
2	Receivables	45 days			14.79	15.24
3	O & M Expenses	1 month			1.27	1.31
4	Maintenance Spares	@20%			3.04	3.15
5	Total Working Capital				19.09	19.70
6	Rate of Interest	%			10.50	12.00
7	Interest on Working Capital			2.00	2.36	

(Petitioner)

## Statement of Rise of Capital liabilities

(Amount in ₹)

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross block	Undischarged liabilities relating to GE as on 30.07.2022	Liability in additional capitalisation for 30.07.2022 to 31.03.2023	Discharge during the period 30.07.2022 to 31.03.2023		Total Discharge in the period 30.07.2022 to 31.03.2023	Undischarged liabilities relating to GE as on 31.03.2023	Liability in additional capitalisation for 2023-24	Discharge during the year 2023-24		Total Discharge: 2023-24	Undischarged liabilities relating to GE 31.03.2024
						- by payment	- by reversal				- by payment	- by reversal		
1	BHEL	Combustion Modification	2022-23	₹ 92,906	-	-	-	-	₹ 92,906	-	21,30,357	-	21,30,357	₹ 92,906

Summary of issue involved in the petition

	<b>Name of the Company :</b>	NTPC LTD
	<b>Name of the Power Station :</b>	Korba-III
1	<b>Petitioner:</b>	NTPC LTD
2	<b>Subject</b>	Supplementary Tariff for Combustion Modification (CM) System for the period from date of operation (10.07.2022) to 31.03.2024
3	<b>Prayers:</b>  i) Allow Petitioner to bill provisional supplementary tariff based on implementation of CM System in the instant station till the Supplementary tariff is finally determined & approved by the Hon'ble Commission. ii) Determine & Approve Supplementary Tariff of Korba-III for the tariff period from the date of operationalization of the ECS scheme (CM System), i.e. 10.07.2022 till 31.03.2024. iii) Pass any other order as it may deem fit in the circumstances mentioned above.	
4	<b>Respondents</b>	
	<b>Names of Respondents</b>	
		Madhya Pradesh Power Management Company Limited (MPPMCL)
		Maharashtra State Electricity Distribution Co Ltd. (MSEDCL)
		Chattisgarh State Power Distribution Co. Ltd. (CSPDCL)
		Gujarat Urja Vikas Nigam Limited (GUVNL)
		Electricity Department, Govt of Goa
		DNHDDPDCL



**Raising of Dhanras Ash Dyke and associated works at Korba STPS in 2019-24 period**

It is submitted that ash produced from Korba STPS is disposed off at Dhanras Ash Dyke, which consists of Lagoon 1, Lagoon 2 and Lagoon 3 (3A & 3B), covering an area of over 1500 acres. In the past, ash dyke had been raised periodically to create space for ash disposal. As further raising of ash dyke to ensure adequate capacity for ash disposal had become imminent, a consultancy project was awarded in Feb 2016 to National Institute of Technology (NIT) Rourkela for Combined Strengthening, Buttressing and Subsequent Raising the height of Embankment of Lagoon 2, 3A and 3B at Dhanras Ash Dyke. A copy of the Feasibility Report in this regard is **attached underneath**. The consultancy project was carried out by NIT Rourkela, in association with an expert consultant from IIT Kanpur and accordingly, a detailed design report along with construction guidelines was provided to Korba STPS. Based on the same, 4<sup>th</sup> raising of Lagoon 3A (from Elevation (El.) 347 m to El. 350 m), strengthening and buttressing of lagoon 2, 3A and 3B and then raising of Lagoon 2, 3A and 3B in two stages of 5 m each, i.e. 5<sup>th</sup> raising from El. 350 m to 355 m and 6<sup>th</sup> raising from El. 355 m to El. 360 m, were carried out, thereby creating adequate space for disposal of ash.

The pertinent details with respect to approximate existing capacity of ash dyke, ash disposed in the dyke, ash utilized from dyke and capacity created due to ash dyke raising, on year-on-year basis in the 2019-24 period are provided below:

FY	Opening capacity of ash dyke (cu.m.)	Estimated opening balance life of dyke (in months)	Ash generated (cu.m.)	Capacity created due to raising of height of dyke and ash used in raising of dyke (cu.m.)	Ash utilization other than ash used in raising (cu.m.)	Closing capacity of ash dyke (cu.m.)	Estimated closing balance life of dyke (in months)
	(1)		(2)	(3)	(4)	(5) = (1)+(3)+(4)-(2)	
2019-20	4,35,000	1.3	41,64,673	37,42,583	10,48,000	10,60,911	3.3
2020-21	10,60,911	3.3	39,93,928	34,97,088	13,88,356	19,52,426	6.0
2021-22	19,52,426	6.0	43,05,609	32,21,425	11,66,348	20,34,590	6.3
2022-23	20,34,590	6.3	45,47,732	29,96,826	13,34,413	18,18,098	5.6
2023-24	18,18,098	5.6	43,29,622	26,76,740	26,58,903	28,24,119	8.7

In view of the above, it is evident that in the respective financial years of the 2019-24 period, the available capacity of ash dyke for disposal was sufficient for only few months of disposal of ash generated from the Station and only after works were carried out for raising the height of ash dyke, that adequate capacity was created to dispose off ash being generated on

continuous basis. It is also pertinent to note that the ash deposited in dyke itself has been used in the construction of embankment for raising the height of dyke. Therefore, the works of raising the ash dyke have not created capacity due to raising of height but also has facilitated overall utilization of ash thereby reducing the expenses which otherwise would have been spent to utilize the ash through other means. Further, details of ash utilization in the period 2019-24 for Korba STPS are detailed below:

FY	Ash Generated (cu.m.)	Ash utilized in raising of ash dyke (cu.m)	Ash Utilized other than in raising of dyke (cu.m.)	Total ash utilization (cu.m.)	Ash Utilization (%)		
					On account of ash utilized in raising dyke	On account of ash utilized other than in raising	Total
2019-20	41,64,673	17,42,583	10,48,000	27,90,583	42%	25%	67%
2020-21	39,93,928	14,97,088	13,89,356	28,86,443	37%	35%	72%
2021-22	43,05,609	12,21,425	11,66,348	23,87,773	28%	27%	55%
2022-23	45,47,732	9,96,826	13,34,413	23,31,239	22%	29%	51%
2023-24	43,29,622	8,76,740	26,58,903	35,35,643	20%	62%	82%

From the above table, it is evident that ash used in raising of ash dyke has contributed significantly to overall utilization of ash for the Station. Also, it is evident that ash utilization percentage, excluding ash utilized in raising of dyke, has been relatively lower for the Station thereby necessitating the need for raising the height of dyke for ensuring availability of adequate capacity for disposal of ash being generated on continuous basis. It is also pertinent to note that within a year, ash utilization percentage varies from season to season with relatively lower utilization during monsoons. However, since Plant is operated and ash is generated on continuous basis, there is always a requirement to have sufficient capacity of dyke for disposal of ash since utilization of ash is staggered and does not simultaneously coincides with generation of ash. Also, bottom ash generated is mixed with water and has to be mandatorily first disposed of in dyke, from where its subsequent utilization takes place.

In view of above, ash dyke raising and associated works were carried out by the Petitioner for ensuring availability of adequate capacity for disposal of ash being generated on continuous basis and thus ensure sustained generation from the Station. Further, since the capacity created due to ash dyke raising as detailed above has been used for disposal of ash generated from Korba Stage-I&II as well as Korba Stage-III, the capital expenditure incurred in ash dyke raising & associated works has been allocated in the proportion of capacity amongst Korba-I&II (2100 MW) and Korba-III (500 MW).

**FESIBILITY REPORT  
STRENGTHENING AND RAISING  
LAGOONS 3A, 3B, & 2 OF DHANRAS ASH DYKE FACILITY  
KORBA SUPER THERMAL POWER PLANT, KORBA, CG**

## **1.0 INTRODUCTION & SUMMARY**

### **1.1 Background**

Korba Super Thermal Power Station, NTPC Limited, Korba, Chhattisgarh (KSTPS) awarded a consultancy project to Dr. C. R. Patra, (Principal Consultant), Professor, Civil Engineering Department, National Institute of Technology Rourkela in consultation with an Expert Consultant Dr. Umesh Dayal, Professor (Retired), Indian Institute of Technology, Kanpur (consultants) for Capacity Enhancement of Lagoon-2 & Lagoon-3 by Combined Buttressing & Subsequent Raising the height of Embankment at Dhanras Ash Dyke at NTPC, Korba vide P.O. No. 4000161137-026-1017 dated 06.02.2016.

NTPC owns and operates Korba Super Thermal Power Station (KSTPS) located at Korba, Chhattisgarh. KSTPS is a coal fired thermal power plant which is presently generating 2600MW. The ash produced from this power plant is disposed off at Dhanras ash disposal facility in a wet slurry form (water and ash ration 8:1). At this facility there are three Lagoons; Lagoon 1, Lagoon 2 and Lagoon 3, covering an area of over 1000 acres.

This report deals with strengthening, buttressing and raisings of Lagoons 2A, 3A & 3B. In the past other reports were issued by the consultants for strengthening, buttressing and raisings of Lagoons 1 & 2. In this report, it is proposed to raise the existing Dyke of Lagoon-3A, Lagoon-3B by constructing a Peripheral Buttressing Dyke (i) above the existing Starter Dyke (El. 338m) in some sections and (ii) above the natural ground beyond the existing starter dyke in other portions by Down Stream Method of construction to create additional capacity for the disposal of ash produced at KSTPP. Similarly, the existing dyke of Lagoon 2 will be strengthened and buttressed by buttressing the existing dyke. The D/S buttressing is to be provided up to proposed 4<sup>th</sup> stage raisings of Lagoons 3A & 3B (El. 350m) and then combined dyke of Lagoon 2, 3A and 3B shall

be raised by Down Stream Method (D/S) up to El. 360m in two stages of 5m (net height) each. The proposed scheme will enhance the life of the existing Lagoons to several years. This report provides design and necessary construction guidelines for strengthening, buttressing and then peripheral and raisings of Lagoons 2, 3A & 3B to El 360m.

## **1.2 The Existing Conditions Lagoons 3A & 3B and Lagoon 2**

The plan layout of existing Lagoons 3A & 3B is shown in Figure 1. The typical cross-section of already sanctioned four stages of raisings up to El. 350m is shown in Figure 2. The existing conditions of these Lagoons are:

### **Lagoon 3A**

**Starter Dyke** - The crest of the Starter Dykes is at El 338m. It is constructed with earthen materials with crest El 338m. The downstream (D/S) and upstream (U/S) sections of the embankment are constructed at slope of 2.5(H):1(V). The internal drainage system consists of drainage blanket and rock toe. There is no chimney drain.

**1<sup>st</sup> and 2<sup>nd</sup> Raisings** – Two raisings have been completed; Stage I at El 341m, and Stage II El 344m. It is constructed with pond ash and covered with 500mm thick soil. The internal drainage system consists of vertical chimney drain, horizontal drainage blanket and rock toe with toe drain. The typical cross-section is shown in Figure 2. Presently this is charging.

**Future Raisings** – Additional two raisings are already sanctioned. It is to be completed before the buttressing scheme is implemented. The proposed raisings are; Stage III at El 347m, and Stage IV at El 350m. It is to be constructed with pond ash and covered with 500mm thick soil. The internal drainage system will consists of vertical chimney drain, horizontal drainage blanket and rock toe with toe drain.

### **Lagoon 3B**

**Starter Dyke** - The crest of the Starter Dykes of Lagoon 3B at El 338m. It is constructed with earthen materials with crest El 338m. The downstream (D/S) and upstream (U/S) sections of the embankment are constructed at slope of 2.5(H):1(V). The internal drainage system consists of drainage blanket and rock toe. There is no chimney drain.

**1<sup>st</sup> Raising** – The First raising has been completed at El 341m. It is constructed with pond ash and covered with 500mm thick soil. The internal drainage system consists of vertical chimney drain, horizontal drainage blanket and rock toe with toe drain. The typical cross-section is shown in Figure 2. Presently this is charging.

2<sup>nd</sup> Raising – The second raising is at under construction. The crest of the Stage II is proposed to be at El. 344m ±. It is being constructed with pond ash which will be covered with 500mm thick soil. The internal drainage system will consist of vertical chimney drain, horizontal drainage blanket and rock toe with toe drain. The typical cross-section is shown in Figure 2.

Future Raisings – Additional two raisings are already sanctioned which are to be completed before the buttressing scheme is implemented. The proposed raisings are; Stage III at El 347m, and Stage IV El 350m. It is to be constructed with pond ash and covered with 500mm thick soil. The internal drainage system will consists of vertical chimney drain, horizontal drainage blanket and rock toe with toe drain.

### Lagoon 2

Lagoon 2 is adjoining to Lagoons 3A & 3B. The crest of the Starter Dykes of Lagoon 2 is at El 344m. It is constructed with earthen materials with crest El 344m. The downstream (D/S) and upstream (U/S) sections of the embankment are constructed at slope of 2.5(H):1(V). The internal drainage system consists of drainage blanket and rock toe. There is no chimney drain.

1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> Raisings - Three raisings have been completed over starter dyke, the crest of the third raising is at El 353.5m. All three raisings have been constructed with pond ash and covered with 500mm thick soil. The internal drainage system consists of vertical chimney drain, horizontal drainage blanket and rock toe with toe drain. Presently this pond is also charging. This dyke will also be raised to El 370m to form a combined Lagoon consisting of Lagoon 2 and 3A & 3B.

### Decanting and Storm run-off System

The slurry water and rainwater runoff from Lagoons 3A & 3B are evacuated by spillway system already provided. This spillway is to be raised during buttressing and peripheral dyke raising for evacuation of the slurry water and rainwater runoff.

### 1.3 Site Constraints

Following are site constraints and limits of the developments:

- South Side – Discharge channel;
- West Side – Discharge channel of NTPC Korba;
- North Side – Pipe line of Vandana plant;
- East Side – Lagoon-1 of Dhatras;

## 2.0 DESIGN CONCEPT

The peripheral ash dyke design and buttressing concept is based on the topographic map provided to the consultants by KSTPS.

The Peripheral Dyke presented in this feasibility report has been developed in view of the above listed constraints. However, the plan of Peripheral Dyke presented in this feasibility report and accompanying drawings and figures are quite flexible and can be shifted inwardly or outwardly as per the actual topography and property limit constraints of the site. It is to be noted that the outwardly extension of the D/S toe of the proposed dyke would provide longer disposal volume of ash and also it can be raised further in the future.

The peripheral raising design of ash dyke is based on following consideration:

1. As reported by the KSTPP engineers, no breaching or slip failure of the existing dykes has occurred in the past and all the dykes have been constructed with the structural fill material compacted to at least 95% Standard Proctor Dry Density (SPDD).
2. Development of Plan-Layout: The actual site constraints and as built sections of the existing dyke has been reviewed and based on those considerations the plan layout drawings, sections and detailing have been developed.
3. Geotechnical testing: The ash dykes and ash produced at Dhanras had been extensively tested previously for designing of Lagoons 1 and 2. In additions, in the past KSTPS has been tested at IIT Kanpur in the past to evaluate and establish design parameters for the construction of ash dykes at this site. Based on those test results, it was concluded that pond ash of this site is suitable for construction of dykes to enhance the existing capacity of the lagoon. The Peripheral Dyke scheme presented in this report is based on those geotechnical parameters established for Korba sites in the past.
4. Conceptual raising of ash dykes: Based on the existing site conditions and geotechnical design parameters, the conceptual raising scheme was presented to Chhattisgarh Pollution Control Board on January 11, 2016. The feasibility report presented here is the follow-up action off the January 11<sup>th</sup> meeting.

### Attachments

Following figures/attachments are provided in the feasibility report:

1. Topography of the Lagoons 2, 3A and 3B area (Figure 1)
2. Plan layout out of buttressing up to El 360m (Figure 2)
3. Typical cross-section of proposed buttressing up to El 360m (Figure 3)
4. Slope Stability analysis of most critical cross-section of proposed buttressing scheme (Figure 4)

### 3.0 CONCLUDING REMARKS

1. Based on geotechnical investigations and laboratory test results, it is concluded that pond ash of this site is suitable for construction of dykes to enhance the existing capacity of the lagoon. The Peripheral Dyke scheme presented in this feasibility report is based on those geotechnical parameters established for Korba sites in the past.
2. Based on feasibility study it is concluded that Down Stream buttressing can be constructed from the inner edge of the Starter Dyke up to 4<sup>th</sup> raising at El 350m of the Lagoons 3A, 3B & 2 (Figure 1) where the space beyond the existing D/S Toe is not available.
3. Additional two stages of 5m each can be safely constructed above the buttressed embankment of 4<sup>th</sup> raising. The crest elevations of proposed two raising are at El 355m and 360m.
4. The typical cross-sections of the buttressed dyke are shown in Figure 3. The buttressed dyke is constructed with pond ash and the final surface is covered with 500mm thick soil cover. Internal drain system consists of sloping drain, drainage blanket and rock toe. The surface runoff is managed by toe drains, peripheral drains and chute drains provided at regular intervals.
5. The designed is safe as shown in the stability analysis (Figure 4). The Factors of safety for the static and for seismic loading conditions are:

$$FS_{(static)} = 1.83$$

$$FS_{(seismic)} = 1.23$$

The final report will include the detailed design of Peripheral Dyke. The report also includes the construction methodology, instrumentation; monitoring and maintenance, quality control program, guidelines for the preparation of technical specifications of selected items, engineering



analysis. The final report will include all required details of figures and all critical construction items so that NTPC engineers can prepare the detailed construction and contract drawings by incorporating them into their standard specifications.

  
Dr. Chittaranjan Patra  
Professor  
NIT Rourkela

  
Dr. Umesh Dey  
Professor (Retd.)  
IIT Kanpur

(Consultants)

**ARBITRATION AWARD**  
**BY SATISH CHANDRA, ILS (RETD.)**  
**SOLE ARBITRATOR**

**IN THE MATTER OF ARBITRATION BETWEEN:**

**M/s Subhash Infraengineers Pvt. Ltd.**

Plot No. 743P, Sector-38, Gurgaon -122001

.....Claimant

**AND**

**NTPC Ltd. Korba**

Vikash Bhawan, Jamnipali,

Distt: Korba (C.O.)-495-450

.....Respondent

**Name of Work: 1st Raising of Lagoon-3A at Dhanras Ash Dyke of NTPC Korba awarded to M/s SIPL by NTPC, Korba vide LOA/ Purchase Order No. (P.O. No. 5500011657-026-1017 dated 11.01.2013).**

**1.0 Reference:**

- 1.1 A contract was executed between M/s NTPC (Respondent) and Subhash Infraengineers Pvt. Ltd. 743-P, Sector-38, Gurgaon (The Claimant). A dispute regarding non-payment of the bills of Claimant (SIPL) has arose between the parties i.e. M/s SIPL and M/s NTPC.
- 1.2 In terms of clause 56 of GCC the Chairman and Managing Director, NTPC has appointed the undersigned (Mr. Satish Chandra) as Sole Arbitrator vide OM No. 01/Legal/2017 dated 29.09.2017 to adjudicate the dispute relating to the work of 1st raising of Lagoon-3A at Dhanras ash dyke of NTPC Korba awarded to M/s SIPL vide PO No. 5500011657-026-1017 dated 11.01.2013 under Section 29B of Arbitration and Conciliation Act 1996.
- 1.3 The tribunal entered into the reference and held its 1st meeting on 04.11.2017 thereafter 21 hearings were held on 17.02.2018, 14.04.2018, 12.05.2018, 13.07.2018, 14.07.2018, 21.07.2018, 27.07.2018, 28.07.2018, 13.08.2018, 14.08.2018, 28.09.2018, 29.09.2018, 16.11.2018, 17.11.2018, 11.12.2018, 23.12.2018, 13.01.2019, 16.01.2019, 31.02.2019, 04.02.2019 & 15.03.2019.

Page 2 of 144



On 15.03.2019 the parties were asked to seek the extension of time from the court of law of competent jurisdiction. M/s SIPL filed a motion before Hon'ble High Court of Delhi seeking extension for 3 months to pronounce the award i.e. upto 29.06.2019. The Hon'ble High Court of Delhi vide their orders dated 29.03.2019 & 16.04.2019 has extended the period for three months.

**2.0 The parties have filed their statement of claim and statement of defense, contents of which are produced below as forwarded by them in soft copy:**

2.1 Statement of Claim dated 15.12.2017 of M/s Subhash Infraengineers Pvt. Ltd. (Claimant).

**Preliminary Submissions:**

1. That the Claimant/ SIPL has completed all the scope of this subject work on 31.05.2014 and facilitated the respondent to generate electricity uninterruptedly by discharging the ash slurry into the raised lagoon-3A. As a matter of fact, stated herein at later paras of this claim statement, the claimant also completed the priority works as desired by the respondent for charging this dyke w.e.f 18.03.2014 and the respondent started using the partially completed facility since 18.03.2014 onwards. As aforesaid on completion of all works by the claimant on 31.05.2014, this ash dyke facility is in use by the respondent for more than 43 months for operating their Coal based thermal units of Korba STPP, the respondent has failed to discharge their respective contractual obligation of paying the Final bill amount to the claimant and also release of Security Deposit payments, including payment of many other arbitrary recoveries/withheld amount deducted from the due monies / RA bills of the claimant.

The claimant respectfully submit that the claimant being an aggrieved party, after exhausting all channels of mutual discussions/meetings with the respondent, therefore had to seek the settlement of the disputes i.e. release of claimant's legitimate payments along with interest thereto for the ash dyke work executed/completed by the claimant since 31.05.2014 and being operated by the respondent since then, through ARBITRATION now for the ends of justice to be met, in



**d) CONCLUSION OF THE TRIBUNAL:**

With careful consideration of the above explained factors and all other facts of the case on the record, including pleadings / submissions made by both the parties, it is hereby held by the Tribunal that counter claim no. 2 of the Respondent on account of excess consumption of owner issue materials is decided in favour of Respondent-NTPC for an amount of Rs. 53,521/-.

**Applicability of Interest:**

As held by tribunal while dealing with interest part of Claim no.2 that the final bill is releasable on 18.08.2016. Thus interest on this counterclaim is also applicable w.e.f. 18.08.2016.

**c) SUMMARY OF THE CLAIMS AND COUNTER CLAIMS ALLOWED BY THE TRIBUNAL**

**1. Claims of the Claimant**

Claim No.	Description of claim	Amount claimed (without interest)	Amount allowed by Tribunal
1	Financial compensation on account of unwarranted deduction made for Royalty charges, with interest	650529	Nil
2	Financial compensation on account of non-payment of withheld amounts, with interest	3110766	3110766
3	Financial compensation on account of non-payment of Security Deposit Amount, with interest	2259885	2259885
4	Financial compensation on account of non-payment of 6th & Final bill, with interest	7366349	7366349
5	Financial compensation on account of non-payment of differential service tax on free issue material, with interest	47319	47319
6	Financial compensation on account of Prolongation of Contract		

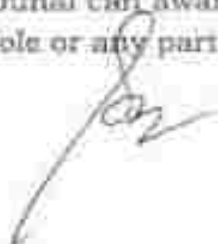
	(A) Towards loss of productivity, loss of profits and overheads, with interest	5158187	3107312
	(B) Towards extra period of machinery deployed, with interest	20774500	12547992
	(C) Increase in head office / office expenses of the company duly certified by Chartered Accountant, with interest	74021	Nil
	(D) Increase in utility overheads, manpower deployment cost for prolongation of contract with interest	1011825	Nil
7	Financial compensation on account of non-payment of Price escalation amount, with interest	1518045	Nil
8	Financial compensation on account of loss/unguarded profit due to reduction in Contract value, with interest	1046848	1046848

## **2. Counterclaims of the Respondent**

Count claim No.	Description of counterclaims	Amount claimed (without interest)	Amount allowed by Tribunal
1	RECOVERY AGAINST NON-SUBMISSION OF ROYALTY CLEARANCE CERTIFICATE	2412483	635039
2	RECOVERY FOR EXCESS CONSUMPTION OF OWNER ISSUE MATERIAL	53521	53521

### **D) Award of Interest:**

As per Section 31 (7) of The Arbitration & Conciliation Act 1996, the tribunal can award interest at such rate as it deems reasonable, on the whole or any part of the sums awarded by tribunal.



On the question of the quantum of interest to be allowed of the claims and counterclaims, the tribunal has find out the "Benchmark Prime Lending Rate (BPLR) of SBI retained as 13.80% p.a. w.e.f. 10.03.2019". Both the parties claimant and respondent have sought 12% p.a. interest on their claims and counterclaims therefore, it is decided to allow 12% p.a. interest on claims and counterclaims respectively for pre-reference, pendent-lite and future period, as per the details given below:

**1) Interest on Claims of the Claimant:**

Claim No.	Description of claim	Interest for pre-reference & pendent-lite period @ 12% p.a.	Future Interest @ 12% p.a.
1	Financial compensation on account of unwarranted deduction made for Royalty charges, with interest	Nil	Nil
2	Financial compensation on account of non-payment of withheld amounts, with interest.		
	i) On Rs. 10.97 lakhs	18.02.2016 to date of award	Date of award till date of actual payment
	ii) On Rs. 3.5 lakhs	18.02.2016 to date of award	—do—
	iii) On Rs. 6.72 lakhs	18.08.2016 to date of award	—do—
	iv) On Rs. 9.92 lakhs	02.07.2014 to date of award	—do—
3	Financial compensation on account of non-payment of Security Deposit amount, with interest.		
	i) On Rs. 11,29,943.50	19.07.2016 to date of award	Date of award till date of actual payment
	ii) On Rs. 11,29,943.50	18.08.2016 to date of award	—do—
4	Financial compensation on account of non-payment of 6th & Final bill, with interest.	18.08.2016 to date of award	Date of award till date of actual payment

5	Financial compensation on account of non-payment of differential service tax on free issue material, with interest.	02.03.2017 to date of award	Date of award till date of actual payment
6	Financial compensation on account of Prolongation of Contract.		
	(A) Towards loss of productivity, loss of profits and overheads, with interest	Nil	Date of award till the date of actual payment
	(B) Towards extra period of machinery deployed, with interest	Nil	Date of award till the date of actual payment
	(C) Increase in head office / office expenses of the company duly certified by Chartered Accountant, with interest	Nil	Nil
	(D) Increase in onsite overheads, manpower deployment cost for prolongation of contract with interest	Nil	Nil
7	Financial compensation on account of non-payment of Price escalation amount, with interest	Nil	Nil
8	Financial compensation on account of loss/ungained profit due to reduction in Contract value, with interest.	Nil	Date of award till the date of actual payment

## 2) Interest on Counterclaims of the Respondent:

Counter claim No.	Description of counterclaims	Interest for pre-reference & pendent lite period	Future Interest
1	RECOVERY AGAINST SOX SUBMISSION OF ROYALTY CLEARANCE CERTIFICATE	01.03.2018 to the date of award	Date of award till the date of adjustment against claims allowed
2	RECOVERY FOR EXCESS CONSUMPTION OF OWNER ISSUE MATERIAL	18.08.2016 to the date of award	—do—

- E) No future interest is required to be paid if, net amount of arbitral award (including interest upto the date of award) is paid to the claimant within 90 days from the date of award. In case of failure on the part of the respondent to do so, future interest as stated above @12% p.a. shall be payable on the net amount of arbitral award from the date of award to the date of actual payment.
- F) The counterclaim 1 and 2 as allowed by the Tribunal, may be reduced from the total amount to be paid to the claimant, as these amounts are already with the respondent.
- G) **Cost of Arbitration:**

The cost of arbitration will be borne by both the parties themselves.

The Award has been written on non-judicial stamp paper worth Rs. 100/- furnished by the Claimant. The deficiency in the amount of Stamp Paper if any shall be made good by the Claimant. This Award as above is signed and delivered by me at New Delhi on 28<sup>th</sup> Day of June 2019.

Place: New Delhi  
Date: 28.06.2019

  
Satish Chandra  
(Sole Arbitrator)



### Waste Water Conservation Scheme at Korba STPS

The **Waste Water Conservation Scheme implemented at Korba STPS** essentially involves collection, treatment, segregation and recycling of waste water of station discharge. In the Station, raw water is processed and used in almost every process. In some processes, the waste water was being discharged to the plant drain directly. The plant drain contains silt, coal, ash, mixture of oil & grease etc. which have to be arrested before recycling the plant drain water.

For the abovesaid purpose, collection pits have been constructed at multiple locations within the Plant along with 2 nos. of large size settling pits. All the drains emanating from various processes and plant surface have been routed to the collection pits by gravity channels and are further transferred by pumps and pipelines to the settling pits. The silt, coal, ash and all other fine/heavy particles settle in the pits and all kind of oil & grease float on the pits. The waste water containing silt, coal, ash, mixture of oil etc. enters into the flash mixture provided at the inlet of the waste water settling pits. Suitable chemicals are added into this flash mixture to enhance the settling of silt, coal & ash particles into pits. Clear water from settling pits then flows to the clear water tank and is pumped to the existing Ash Water Sump. The floating oil & grease mixture on settling tank are directly collected into the oil drums by means of Oil Skimmer installed on each settling pits. Thus, after implementation of the said scheme, waste water instead of being discharged outside the Plant, is being reused in the Plant processes.

The scope of works under the scheme involved Civil, Mechanical, Electrical and Instrumentation works broadly comprising construction of RCC drains, collections pits, settling pits, flash mixture, Pump House, pipe line pedestals, installation of vertical turbine pumps and pipelines, etc. and associated electrical and instrumentation works.



**CHHATTISGARH ENVIRONMENT CONSERVATION BOARD**  
**Paryavas Bhawan, North Block, Sector - 19,**  
**Naya Raipur (C.G.)**  
**Email - hocecb@gmail.com**

No. 1773 /TS/CECB/2018  
To,

Naya Raipur, dated: 18/5 /2018

General Manager,  
M/s Korba Super Thermal Power Project,  
National Thermal Power Corporation Limited,  
P.O.-Vikash Bhawan Jamnipali,  
**District - Korba (C.G.)**

Sub. - Renewal of consent of the Board for Thermal Power Plant issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974.

- Ref. -
1. Consent of the Board for Thermal Power Plant issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 4796, dated: 25/11/2010.
  2. Last renewal of consent under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 281/TS/CECB/2018 Naya Raipur, dated: 05/04/2018.
  3. Your letter no. KS/EMG/AU/2018, dated: 26/04/2018.
  4. Your online application no. 896120, dated: 10/05/2018.

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With reference to your above application consent is hereby renewed for a period **up-to 24/11/2018 from the date of issue of this letter**, subject to the fulfilment of the terms and conditions incorporated in the schedule of the **consent letter No. 4796, dated: 25/11/2010** and subsequent renewals issued by Board and additional conditions mentioned below:

This renewal of consent is valid for production capacity of:

Name of Product	Production Capacity
Thermal Power Plant (Stage-III)	1x500 Megawatt (One into Five Hundred Megawatt)

*Handwritten signature*





**CHHATTISGARH ENVIRONMENT CONSERVATION BOARD**  
**Paryavas Bhawan, North Block, Sector - 19,**  
**Atal Nagar, District - Raipur (C.G.)**  
**e-mail - hocecb@gmail.com**

To,

General Manager,  
M/s Korba Super Thermal Power Project,  
National Thermal Power Corporation Limited,  
P.O.-Vikash Bhawan Jannipali,  
District - Korba (C.G.) 495 450

Sub: -

Renewal of the consent of the Board under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981.

Ref: -

1. Consent of the Board issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 7498, dated: 25/07/1989, and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 7500, dated: 25/07/1989.
2. Consent of the Board issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 4796, dated: 25/11/2010, and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 4798, dated: 25/11/2010.
3. Last renewal of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 1769/TS/CECB/2018, Naya Raipur, dated: 18/05/2018 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 1771/TS/CECB/2018, Naya Raipur, dated: 18/05/2018.
4. Last renewal of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 1773/TS/CECB/2018, Naya Raipur, dated: 18/05/2018, and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 1775/TS/CECB/2018, Naya Raipur, dated: 18/05/2018.
5. Your online application no. 1457650, dated: 20/08/2018 and subsequent correspondence ending dated 22/09/2018.

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With reference to your above application, consents under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 are hereby renewed for period of **01/11/2018 to 31/10/2019**, subject to the fulfillment of the terms and conditions incorporated in the water consent letter no. **7498, dated: 25/07/1989 and 4796, dated: 25/11/2010** and air consent letter no. **7500, dated: 25/07/1989 and 4798, dated: 25/11/2010** and subsequent renewal(s)/amendment(s) issued by the Board and additional conditions mentioned below.

This renewal of consent is valid for production capacity of: -

Product	Production Capacity
Electricity Generation By Thermal Power Plant (Stage-I, II & III)	2600 Megawatt {3x100 MW + 3x500 MW + 1x500 MW} {Two Thousand Six Hundred Megawatt}

#### Additional Conditions

##### A. Water (Prevention and Control of Pollution) Act, 1974

1. Industry shall operate the effluent treatment arrangement regularly and maintain them properly. Industry shall ensure treated effluent quality meets the standard prescribed by the Board. **Zero discharge condition shall be maintained all the time.**
2. Industry shall implement the work to achieve 100% utilization of fly ash as per action plan submitted along with bank guarantee.
3. Industry shall install fly ash brick/block/products manufacturing unit of capacity at-least 2,35,000 Nos per day.
4. Industry shall comply the provisions of notification dated 07/12/2015 (as amended up to date) issued by MoEF & CC.
5. Industry shall transport the raw material in mechanically covered vehicles (if required) to avoid dust emission during transportation.
6. This renewal of consent is being issued under the "Scheme of Auto-Renewal of Consent" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certificate submitted by authorized signatory Mr. Niraj Kumar Sinha, ED(Korba) of M/s Korba Super Thermal Power Project, National Thermal Power Corporation Limited, Village-Jannipali, Tehsil-Katghora, District - Korba (C.G.).
7. Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/non-compliance.
8. Industry shall submit Environment Statement to this Board as per provision of Environment (Protection) Amendment Rule, 1993 for the previous year ending 31st March on or before 30th September every year.

9. Extensive tree plantation shall be carried out in the open areas available within and around the plant premises in the current monsoon season. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard.

**B. Air (Prevention and Control of Pollution) Act, 1981**

1. Industry shall operate and maintain the existing air pollution control equipments regularly and effectively so as to ensure the particulate matter emission level below 50 mg/Nm<sup>3</sup>. Emission of air pollutants and ambient air quality shall be ensured within the limits prescribed by Board all the time. Chhattisgarh Environment Conservation Board may further stipulate stringent particulate matter emission limit depending upon environmental conditions.
2. Industry shall implement the work to achieve 100% utilization of fly ash as per action plan submitted along with bank guarantee.
3. Industry shall install fly ash brick/block/products manufacturing unit of capacity at-least 2,35,000 Nos per day.
4. Industry shall comply the provisions of notification dated 07/12/2015 (as amended up to date) issued by MoEF & CC.
5. Industry shall transport the raw material in mechanically covered vehicles (if required) to avoid dust emission during transportation.
6. This renewal of consent is being issued under the "Scheme of Auto-Renewal of Consent" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certificate submitted by authorized signatory Mr. Niraj Kumar Sinha, ED(Korba) of M/s Korba Super Thermal Power Project, National Thermal Power Corporation Limited, Village-Jamnipali, Tehsil-Katghora, District - Korba (C.G.).
7. Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/non-compliance.
8. Industry shall submit Environment Statement to this Board as per provision of Environment (Protection) Amendment Rule, 1993 for the previous year ending 31st March on or before 30th September every year.
9. Extensive tree plantation shall be carried out in the open areas available within and around the plant premises in the current monsoon season. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard.

Signature valid

Digitally Signed By: Sunil Mishra MS

Member Secretary  
Chhattisgarh Environment Conservation Board  
Atal Nagar, Raipur (C.G.)  
Date: 20/01/2018 11:21:58 IST



**CHHATTISGARH ENVIRONMENT CONSERVATION BOARD**  
**Paryavas Bhawan, North Block, Sector - 19,**  
**Nava Raipur Atal Nagar, District - Raipur (C.G.)**  
**e-mail - hocecb@gmail.com**

No. **6493/TS/CECB/ 2019**

Nava Raipur Atal Nagar, Raipur Dated **24/10/ 2019**

To,

General Manager,  
M/s Korba Super Thermal Power Project,  
National Thermal Power Corporation Limited,  
P.O.-Vikash Bhawan Jannipali,  
**District - Korba (C.G.) 495 450**

Sub: -

Renewal of the consent of the Board under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981.

Ref: -

1. Consent of the Board issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 7498, dated: 25/07/1989. and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 7500, dated: 25/07/1989.
2. Consent of the Board issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 4796, dated: 25/11/2010. and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 4798, dated: 25/11/2010.
3. Last renewal of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. Nil, dated: 09/10/2018, and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. Nil, dated: 09/10/2018.
5. Your online application no. 3801374, dated: 04/10/2019.

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With reference to your above application, consents under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 are hereby renewed for a period of **one year from 01/11/2019 to 31/10/2020**, subject to the fulfillment of the terms and conditions incorporated in the water consent letter no. **7498, dated: 25/07/1989 and 4796, dated: 25/11/2010** and air consent letter no. **7500, dated: 25/07/1989 and 4798, dated: 25/11/2010** and subsequent renewal(s)/amendment(s) issued by the Board and additional conditions mentioned below.

This renewal of consent is valid for production capacity of: -

Product	Production Capacity
Electricity Generation By Thermal Power Plant (Stage-I, II & III)	2600 Megawatt [3x200 MW + 3x500 MW + 1x500 MW] {Two Thousand Six Hundred Megawatt}

### **Additional Conditions**

#### **A. Water (Prevention and Control of Pollution) Act, 1974**

1. Industry shall operate the effluent treatment arrangement regularly and maintain them properly. Industry shall ensure treated effluent quality meets the standard prescribed by the Board. **Zero discharge condition shall be maintained all the time**
2. Industry shall implement the work to achieve 100% utilization of fly ash as per action plan submitted along with bank guarantee.
3. Industry shall install fly ash brick/block/products manufacturing unit of capacity at-least 2,35,000 Nos./day.
4. Industry shall comply the provisions of notification dated 07/12/2015 (as amended up to date) issued by MoEF & CC.
5. Industry shall insure utilization of fly ash as per provisions of notification dated 03/11/2009 (as amended) issued by MoEF & CC regarding utilization of fly ash.
6. Industry shall transport the raw material in mechanically covered vehicles (if required) to avoid dust emission during transportation.
7. This renewal of consent is being issued under the "Scheme of Auto-Renewal of Consent" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certificate submitted by authorized signatory Mr. Niraj Kumar Sinha, ED(Korba) of M/s Korba Super Thermal Power Project, National Thermal Power Corporation Limited, Village-Jamnipali, Tehsil-Katghora, District - Korba (C.G.).
8. Extensive tree plantation shall be carried out in the open areas available within and around the plant premises in the current monsoon season. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard.
9. Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/non-compliance

#### **B. Air (Prevention and Control of Pollution) Act, 1981**

1. Industry shall operate and maintain the existing air pollution control equipments regularly and effectively so as to ensure the particulate matter emission level below 50 mg/Nm<sup>3</sup>. Emission of air pollutants and ambient air quality shall be ensured within the limits prescribed by Board all the time. Chhattisgarh Environment Conservation Board may further stipulate stringent particulate matter emission limit depending upon environmental conditions.



2. Industry shall implement the work to achieve 100% utilization of fly ash as per action plan submitted along with bank guarantee.
3. Industry shall install fly ash brick/block/products manufacturing unit of capacity at-least 2,35,000 Nos./day.
4. Industry shall comply the provisions of notification dated 07/12/2015 (as amended up to date) issued by MoEF & CC.
5. Industry shall insure utilization of fly ash as per provisions of notification dated 03/11/2009 (as amended) issued by MoEF & CC regarding utilization of fly ash.
6. Industry shall transport the raw material in mechanically covered vehicles (if required) to avoid dust emission during transportation.
7. This renewal of consent is being issued under the "Scheme of Auto-Renewal of Consent" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certificate submitted by authorized signatory Mr. Niraj Kumar Sinha, ED(Korba) of M/s Korba Super Thermal Power Project, National Thermal Power Corporation Limited, Village-Jamnipali, Tehsil-Katghora, District - Korba (C.G.).
8. Extensive tree plantation shall be carried out in the open areas available within and around the plant premises in the current monsoon season. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard.
9. Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/non-compliance.

**Member Secretary**

Chhattisgarh Environment Conservation Board  
Nava Raipur Atal Nagar, Raipur (C.G.)

EndL No. **6494**/TS/CECB/ 2019 Nava Raipur Atal Nagar, Raipur, Dated **24/10/ 2019**

Copy to - Regional Officer, Regional Office, Chhattisgarh Environment Conservation Board, Korba (C.G.). Please ensure compliance and report, if any condition/conditions are violated by the industry.

Signature Not Verified

Member Secretary

Chhattisgarh Environment Conservation Board  
Nava Raipur Atal Nagar, Raipur (C.G.)  
Digitally Signed by R.P. Jhari  
MS

Date: 2019.10.24 15:52:15 IST



**CHHATTISGARH ENVIRONMENT CONSERVATION BOARD**  
**Paryavas Bhawan, North Block, Sector - 19,**  
**Nava Raipur Atal Nagar, District - Raipur (C.G.)**  
**e-mail - hocecb@gmail.com**

No. **5766/TS/CECB/ 2020** Nava Raipur Atal Nagar, Raipur. Dated **05/10/ 2020**  
To,

Executive Director,  
M/s Korba Super Thermal Power Project,  
National Thermal Power Corporation Limited,  
P.O -Vikash Bhawan Jamripali,  
**District - Korba (C.G.) 495 450**

Sub: - Renewal of the consent of the Board under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981.

- Ref: -
1. Consent of the Board issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 7498, dated: 25/07/1989. and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 7500, dated: 25/07/1989.
  2. Consent of the Board issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 4796, dated: 25/11/2010. and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 4798, dated: 25/11/2010.
  3. Last renewal of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 6493, dated: 24/10/2019.
  4. Your online application no. 5897204, dated: 04/10/2019.

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With reference to your above application, consents under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 are hereby renewed for a period of **one year from 01/11/2020 to 31/10/2021**, subject to the fulfilment of the terms and conditions incorporated in the water consent letter no. **7498, dated: 25/07/1989 and 4796, dated: 25/11/2010** and air consent letter no. **7500, dated: 25/07/1989 and 4798, dated: 25/11/2010** and subsequent renewal(s)/amendment(s) issued by the Board and additional conditions mentioned below.

This renewal of consent is valid for production capacity of: -

Product	Production Capacity
Electricity Generation By Thermal Power Plant (Stage-I, II & III)	2600 Megawatt [3x200 MW + 3x500 MW + 1x500 MW] {Two Thousand Six Hundred Megawatt}

### Additional Conditions

#### A. Water (Prevention and Control of Pollution) Act, 1974

1. Industry shall operate the effluent treatment arrangement regularly and maintain them properly. Industry shall ensure treated effluent quality meets the standard prescribed by the Board. **Zero discharge condition shall be maintained all the time.**
2. Industry shall install PTZ Cameras with online connectivity at out lets of premises. Real time data of EQMS shall be made available in CECB/CPCB Server.
3. Industry shall comply with the provisions of Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016.
4. All the solid waste, garbage, sludge etc shall be disposed of in environment friendly manner.
5. Industry shall install fly ash brick/block/products manufacturing unit of capacity at-least 2,35,000 Nos/Day.
6. Industry shall comply the provisions of notification dated 07/12/2015 (as amended up to date) issued by MoEF & CC.
7. Industry shall ensure 100% utilization of fly ash as per provisions of notification issued by MoEF & CC (as amended up to date) regarding utilization of fly ash.
8. Industry shall transport the raw material/product in properly covered vehicles (if required) to avoid dust emission during transportation.
9. Extensive tree plantation shall be carried out in the open areas available within and around the plant premises in the current monsoon season. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard.
10. This renewal of consent is being issued under the "Scheme of Auto-Renewal of Consent" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certificate submitted by authorized signatory Mr. Ashwini Kumar Tripathy ED (Korba) of M/s Korba Super Thermal Power Project, National Thermal Power Corporation Limited, Village-Jamnipali, Tehsil-Katghora, District - Korba (C.G.).
11. Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/non-compliance

## **B. Air (Prevention and Control of Pollution) Act, 1981**

1. Industry shall operate and maintain the existing air pollution control equipments regularly and effectively so as to ensure the particulate matter emission level below 50 mg/Nm<sup>3</sup>. Emission of air pollutants and ambient air quality shall be ensured within the limits prescribed by Board all the time. Chhattisgarh Environment Conservation Board may further stipulate stringent particulate matter emission limit depending upon environmental conditions.
2. Industry shall comply with the emission norms for SO<sub>2</sub> and NO<sub>x</sub> within time limit as prescribed by MoEF & CC/CPCB.
3. Celebration and data validation shall be carried out off all CEMS and CAAQMS and availability of real time data shall be ensured in CECB / CPCB sever.
4. Industry shall comply with the provisions of Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016.
5. All the solid waste, garbage, sludge etc shall be disposed of in environment friendly manner.
6. Industry shall install fly ash brick/block/products manufacturing unit of capacity at-least 2,35,000 Nos/day.
7. Industry shall comply the provisions of notification dated 07/12/2015 (as amended up to date) issued by MoEF & CC.
8. Industry shall ensure 100% utilization of fly ash as per provisions of notification issued by MoEF & CC regarding utilization of fly ash. (as mended up to date)
9. Industry shall transport the raw material/product in properly covered vehicles (if required) to avoid dust emission during transportation.
10. Extensive tree plantation shall be carried out in the open areas available within and around the plant premises in the current monsoon season. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard.
11. This renewal of consent is being issued under the "Scheme of Auto-Renewal of Consent" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certificate submitted by authorized signatory Mr. Ashwini Kumar Tripathy ED (Korba) of M/s Korba Super Thermal Power Project, National Thermal Power Corporation Limited, Village-Jamnipali, Tehsil-Katghora, District - Korba (C.G.).
12. Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/non-compliance.

**Member Secretary**

Chhattisgarh Environment Conservation Board  
Nava Raipur Atal Nagar, Raipur (C.G.)

Endt. No. **5767/TS/CECB/ 2020** Nava Raipur Atal Nagar, Raipur, Dated **05/10/ 2020**

Copy to: -

Regional Officer, Regional Office, Chhattisgarh Environment Conservation Board, Korba (C.G.) Please ensure compliance and report, if any condition/conditions are violated by the industry.

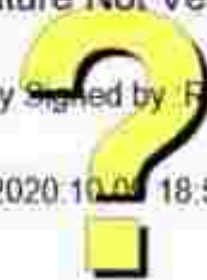
**Member Secretary**

Chhattisgarh Environment Conservation Board  
Nava Raipur Atal Nagar, Raipur (C.G.)

Signature Not Verified

Digitally Signed by: R.P. Tiwari  
MS

Date: 2020.10.05 18:55:29 IST





**CHHATTISGARH ENVIRONMENT CONSERVATION BOARD**  
**Paryavas Bhawan, North Block, Sector - 19,**  
**Nava Raipur Atal Nagar, District - Raipur (C.G.)**  
**e-mail - hocecb@gmail.com**

No. **4383/TS/CECB/ 2021** Nava Raipur Atal Nagar, Raipur Dated **21/09/ 2021**  
To,

General Manager,  
M/s Korba Super Thermal Power Project,  
National Thermal Power Corporation Limited,  
P.O.-Vikash Bhawan Jamnipali,  
**District - Korba (C.G.) 495 450**

Sub: - Renewal of the consent of the Board under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981.

- Ref: -
1. Consent of the Board issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 7498, dated: 25/07/1989, and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 7500, dated: 25/07/1989.
  2. Consent of the Board issued under section 25/26 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 4796, dated: 25/11/2010, and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 4798, dated: 25/11/2010.
  3. Last renewal of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 5766, Nava Raipur Atal Nagar, Raipur dated: 05/10/2020.
  4. Your online application no. 7977603, dated: 03/09/2021.

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With reference to your above application, consents under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 are hereby renewed for a period of **one year from 01/11/2021 to 31/10/2022**, subject to the fulfillment of the terms and conditions incorporated in the water consent letter no. **7498, dated: 25/07/1989 and 4796, dated: 25/11/2010** and air consent letter no. **7500, dated: 25/07/1989 and 4798, dated: 25/11/2010** and subsequent renewal(s)/amendment(s) issued by the Board and additional conditions mentioned below.

This renewal of consent is valid for production capacity of: -

Product	Production Capacity
Electricity Generation By Thermal Power Plant (Stage-I, II & III)	2600 Megawatt [3x200 MW + 3x500 MW + 1x500 MW] (Two Thousand Six Hundred Megawatt)

### Additional Conditions

#### A. Water (Prevention and Control of Pollution) Act, 1974

1. Industry shall operate the effluent treatment arrangement regularly and maintain them properly. Industry shall ensure treated effluent quality meets the standard prescribed by the Board. **Zero discharge condition shall be maintained all the time.**
2. Industry shall install PTZ Cameras with online connectivity at out lets of premises. Real time data of EQMS shall be made available in CECB/CPCB Server.
3. Industry shall ensure transportation of raw material (if any) through mechanically covered vehicles on or before 12/07/2023. Mean while transportation of raw material/product shall carried out through vehicles safely and securely covered with tarpaulin or any other suitable materials.
4. Industry shall install fly ash brick/block/products manufacturing unit of capacity at-least 2,35,000 Nos/Day.
5. Industry shall comply the provisions of notification issued by MoEF & CC regarding specific water consumption.
6. Industry shall ensure 100% utilization of fly ash as per provisions of notification issued by MoEF & CC (as amended up to date) regarding utilization of fly ash.
7. All the solid waste, garbage, sludge etc shall be disposed of in environment friendly manner.
8. Industry shall comply with the provisions of Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016.
9. Extensive tree plantation shall be carried out in the open areas available within and around the plant premises in during monsoon season. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard.
10. This renewal of consent is being issued under the "Scheme of Auto-Renewal of Consent" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certificate submitted by authorized signatory Mr. Biswarup Basu ED (Korba) of M/s Korba Super Thermal Power Project, National Thermal Power Corporation Limited, Village-Jannipali, Tehsil-Katghora, District - Korba (C.G.).

11. Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/non-compliance.
12. In case, if the capital investment is increased by such amount that the total investment exceeds the range for which renewal fees has been paid, the industry shall have to pay the difference amount of renewal fees for the corresponding block years.
13. In case, the prescribed fee payable is amended in future, the industry shall be liable to pay the difference amount for corresponding block years.

#### **B. Air (Prevention and Control of Pollution) Act, 1981**

1. Industry shall operate and maintain the existing air pollution control equipments regularly and effectively so as to ensure the particulate matter emission level below 50 mg/Nm<sup>3</sup>. Emission of air pollutants and ambient air quality shall be ensured within the limits prescribed by Board all the time. Chhattisgarh Environment Conservation Board may further stipulate stringent particulate matter emission limit depending upon environmental conditions.
2. Industry shall comply with the emission norms for SO<sub>2</sub> and NO<sub>x</sub> within time limit as prescribed by MoEF & CC/CPCB.
3. Celebration and data validation shall be carried out off all CEMS and CAAQMS and availability of real time data shall be ensured in CECB / CPCB sever.
4. Industry shall ensure transportation of raw material (if any) through mechanically covered vehicles on or before 12/07/2023. Mean while transportation of raw material/product shall carried out through vehicles safely and securely covered with tarpaulin or any other suitable materials.
5. Industry shall install fly ash brick/block/products manufacturing unit of capacity at-least 2.35,000 Nos/Day.
6. Industry shall insure 100% utilization of fly ash as per provisions of notification issued by MoEF & CC (as amended up to date) regarding utilization of fly ash.
7. All the solid waste, garbage, sludge etc shall be disposed of in environment friendly manner.
8. Industry shall comply with the provisions of Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016.
9. Extensive tree plantation shall be carried out in the open areas available within and around the plant premises in during monsoon season. Fruit bearing species like mango, tamarind, guava etc. shall be given preference in this regard.
10. This renewal of consent is being issued under the "Scheme of Auto-Renewal of Consent" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certificate submitted by authorized signatory Mr. Biswarup Basu ED (Korba) of M/s Korba Super Thermal Power Project,



National Thermal Power Corporation Limited, Village-Jamnipali, Tehsil-Katghora, District - Korba (C.G.).

11. Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/non-compliance.
12. In case, if the capital investment is increased by such amount that the total investment exceeds the range for which renewal fees has been paid, the industry shall have to pay the difference amount of renewal fees for the corresponding block years.
13. In case, the prescribed fee payable is amended in future, the industry shall be liable to pay the difference amount for corresponding block years.

**Member Secretary**

Chhattisgarh Environment Conservation Board  
Nava Raipur Atal Nagar, Raipur (C.G.)

Endt. No. 4384/TS/CECB/ 2021 Nava Raipur Atal Nagar, Raipur, Dated 21/09/ 2021

Copy to: -

Regional Officer, Regional Office, Chhattisgarh Environment Conservation Board, Korba (C.G.). Please ensure compliance and report, if any condition/conditions are violated by the industry.

Sd/-

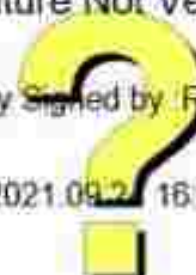
**Member Secretary**

Chhattisgarh Environment Conservation Board  
Nava Raipur Atal Nagar, Raipur (C.G.)

Signature Not Verified

Digitally Signed by F P Tiwari  
MS

Date: 2021.09.21 16:50:46 IST



**Justification for Additional Capitalization of "Replacement of Conventional fittings with LED based fittings"**

Hon'ble Prime Minister of India on 05.01.2015 launched National LED Programme with an objective to reduce energy consumption by using energy efficient lighting. In line with the objective, Unnat Jyoti by Affordable LEDs for All (UJALA) and Street Lighting National Programme was implemented by EESL.

NTPC was mandated through MoP, GoI letter dated 02.08.2017 to replace all conventional lightings with LED based lightings in all NTPC buildings including compound /street lighting occupied by NTPC (copy of the letter dated 02.08.2017 is attached underneath).

Also, Ministry of Finance, GoI, vide letter dated 04.08.2017 Issued necessary directions in this regard. Para 2 of the said letter states that "Pursuant to the above the Central Government has taken a decision for mandatory installation of LED based lighting and energy efficient equipments (Fans & ACs) in all Government Buildings." (copy of the said letter dated 04.08.2017 is enclosed underneath)

It is submitted that any direction of Government of India is required to be implemented by the Petitioner in letter and spirit and has the force of Law. Further, replacement of energy intensive conventional lightings with energy efficient LED based lightings was carried out in accordance with Energy Conservation Act, 2001 which provides as under:

*"Section 14. Power of Central Government to enforce efficient use of energy and its conservation. —*

*The Central Government may, by notification, in consultation with the Bureau, —*

*(a) specify the norms for processes and energy consumption standards for any equipment, appliance which consumes, generates, transmits or supplies energy;*

.....

*(r) direct every owner or occupier of the building or building complex, being a designated consumer to comply with the provisions of energy conservation building codes for efficient use of energy and its conservation; "*

"

In order to comply with the directions of Govt. of India vide its letter dated 02.08.2017/ 04.08.2017, and as per provisions of Energy Conservation Act, 2001, NTPC took the work of replacing the conventional energy inefficient lightings with energy efficient LED lighting in the premises of the station compound/ building owned and operated by NTPC in phased manner. Some of the major benefits of LED fittings are as under:

- (a) Reduction of auxiliary consumption and benefits to beneficiaries in terms of sharing of ECR gain.
- (b) Ex-bus energy available to the beneficiaries would increase.
- (c) Helps in meeting grid requirement during peak demand.
- (d) Reduces CO2 emission & helps GoI in achieving the target of NET ZERO by 2070.

It is also noteworthy that Hon'ble SC vide Judgement dated 20.04.2023 in Civil Appeal No. 11095 of 2018 (GMR Warora vs CERC & Others) and batch of Appeals has held that with

reference to Change in Law or Compliance of any existing Law, the term "Law" means all laws including Electricity Laws in force in India and any statute, ordinance, regulation, Notification or code, rule, or any interpretation of any of them by an Indian Governmental Instrumentality and having force of law. Further, the term "Law" shall also include all applicable rules, regulations, orders, Notifications by an Indian Governmental Instrumentality and shall also include all rules, regulations, decisions and orders of the CERC, etc.

Accordingly, it is humbly submitted that Hon'ble Commission may be pleased to allow the said capitalization under Regulation 26 (1) (b) of Tariff Regulations, 2019.

Ann A'

Raj Pal  
आर्थिक सलाहकार  
Economic Adviser  
Tel. No.: 011-23715555  
E-mail : raj.pal@nic.in



भारत सरकार  
GOVERNMENT OF INDIA  
विद्युत मंत्रालय  
MINISTRY OF POWER  
एन. जयप्रकाश भवन, एन.टी. रोड  
SHREE SHAKTI BHAVAN, RAJ GARD

सं. दि.सं. 11001  
NEW DELHI - 110001  
Dated: 2<sup>nd</sup> August, 2017

CO NO.823/2014-EC

Dear Mr. Singh

As you may be aware, lighting accounts for more than 20% of total electricity consumption in India. Use of LED lights in domestic and public lightings could result in 50-90% reduction in energy consumption by lighting. It was with this objective that the Hon'ble Prime Minister, on 5<sup>th</sup> January, 2016 launched the National LED Programme to facilitate rapid adoption of LED based home lighting and street lighting across the Country. This programme, consisting of Jyoti Jyoti by Affordable LEDs for All (JALAA) and Street Lightings National Programme (SLNP), is being implemented by EESL, a joint venture company of four Power Sector PSUs.

2. The issue relating to use of LED lights was also deliberated in the infrastructure review meeting held by Hon'ble Prime Minister on 17<sup>th</sup> September, 2016, wherein it was recommended to issue orders for mandating use of LED lights in all lighting projects funded by the Government.

3. Subsequently, in the review meeting held by Hon'ble Prime Minister on 21<sup>st</sup> July, 2017, it was inter-alia recommended to replace old bulbs with LED bulbs and that the full replacement should be achieved by 15<sup>th</sup> August, 2017 in government buildings.

4. In view of the above, you are requested to take necessary action to ensure that all old bulbs are replaced with LED bulbs by 15<sup>th</sup> August, 2017 in all the buildings (including compound/street lightings) occupied by your organisation.

5. It will be appreciated if action taken in this regard is reported to this Ministry on periodic basis.

With regards,

Yours sincerely,  
*(Signature)*  
Raj Pal

- आवक/पत्र (T)
- आवक/पत्र (सं.)
- आवक/पत्र (सं.)
- आवक/पत्र (सं.)
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Shri Guntesh Singh,  
CMD, NTPC,  
Scope Complex,  
Lodhi Road, New Delhi.



AI

71

F.No. 25(24)/E.Coord/2017  
Ministry of Finance  
Department of Expenditure  
(E.Coord)

North Block, New Delhi  
Dated: 4th August, 2017

OFFICE MEMORANDUM

**Subject: Economy Measures - Mandatory installation of LED based lighting in all Government buildings - regarding**

The Hon'ble Prime Minister on 5th January 2015 launched the National LED programme to facilitate rapid adoption of LED based home and street lighting across the country. The programme components, Unnat Jyoti by Affordable LEDs for All (UJALA) and Street Lighting National Programme (SNLP) are under implementation in 34 States and UTs. This programme along with Building Energy Efficiency Programme (BEEP) is being implemented by Energy Efficiency Services Limited (EESL), a joint venture company of four power sector Central PSUs. EESL works on Energy Services Company (ESCO) model wherein upfront investment is done by EESL and the investment is recouped on annuity basis with performance based guaranteed energy saving during the project period.

2. Pursuant to the above the Central Government has taken a decision for mandatory installation of LED based lighting and energy efficient equipments (Fans & ACs) in all Government buildings.
3. Government buildings is a major source of energy consumption. Usage of LED based lightings and energy efficient equipments in Government buildings will lead to economy in expenditure and savings in the long run through reduction in energy consumed.
4. Keeping in view the economy in expenditure and savings that will entail, all Ministries/Departments are requested to convert the existing lightings/equipments into LED based lightings and energy efficient equipments on priority utilizing the services of CPWD/EESL.

- 1 -

**F. No. J-13012/06/2009 IA.II (T)**  
Government of India  
Ministry of Environment, Forest & Climate Change  
Impact Assessment Division

Indira Paryavaran Bhawan,  
Vayu Wing, 2<sup>nd</sup> Floor,  
Aliganj, Jor Bagh Road,  
New Delhi - 110 003

**Dated: 15<sup>th</sup> November, 2023**

To,

**M/s NTPC Limited**

NTPC Engineering Office Complex,  
Sector-24, Noida,  
District Gautam Buddha Nagar - 201 301  
Uttar Pradesh

**Sub: Korba Super Thermal Power Project, (1x500 MW) Stage III Coal Based, located at Village Jamnipali, Tehsil Katghora, District Korba, Chhattisgarh by M/s NTPC Ltd - Amendment in Environmental Clearance - reg.**

Sir,

This has reference to your online proposal no. IA/CG/THE/266455/2022 dated 7.04.2022 for amendment in the Environmental Clearance (EC) to the above project.

2. The Ministry has granted Environment Clearance (EC) for 1x500 MW (Stage-III) Coal based Korba Super Thermal Power Project at Village Jamnipali, Tehsil Katghora, District Korba, Chhattisgarh by M/s NTPC Ltd. vide letter dated 31<sup>st</sup> August, 2006.

3. The project proponent has requested for amendment in environmental clearance for construct an Ash dyke on 248.60 acres land at village Ghamota for Korba Super Thermal Power Station, Tehsil: Katghora, Distt: Korba (Chattisgarh).

4. The proposal was considered by the EAC (Thermal power projects) in its 24<sup>th</sup> and 42<sup>nd</sup> meeting held on 9<sup>th</sup> May, 2022 and 1<sup>st</sup> June, 2023 respectively. The EAC noted that as per recommendations of the previous EAC meeting held on 09.05.2022 the sub-committee has visited the proposed area of Ash Dyke during 17<sup>th</sup> - 20<sup>th</sup> May, 2023. The sub-committee has observed the following:

- i. The proposed area of Ghamota Ash Dyke is rocky terrain with sparse vegetation and very few scattered agricultural fields. However, no habitation/ house hold was observed on the proposed land.
- ii. There is a hillock within the area, with the hilltop along the eastern boundary of the dyke. The Committee suggested that the hillock itself should be considered as dyke/ barrier towards the river. The PP accepted the suggestion and confirmed that this suggestion would be taken into consideration during design.
- iii. The committee suggested that the proposed location is very sensitive being close to the river and PP should take extra precautions/ factors of safety to prevent the breach of the dyke/ discharge of seepage into the river. The PP confirmed that the same shall be considered during design by increasing the

- width of embankment/ constructing another bund towards the river, design of section with impervious core etc.
- iv. There are depressions/ drainage paths on the either side of the hillock in the Ghamota area. PP should ensure that the construction of the dyke does not block the natural drainage nor the natural drainage poses a risk to the safety of the dyke.
  - v. The PP informed that as per normal practice in NTPC, the dyke shall have ash water recirculation system and all the seepage/ toe drain water shall be collected and recycled and no water shall be allowed to go into the river.
  - vi. The committee also raised concerns over the seepage/ leachate from the dyke. The PP explained that being the rocky terrain, there is no likelihood of seepage/ leachate from the dyke. Further, due to high undulations and rocky terrain (with sharp edges/ corners), HDPE lining is not feasible/ durable. However, as a measure of precaution, the area of the entire lagoon and OFL area shall be treated with soil bentonite lining.
  - vii. The committee observed that there is a land depression between Dhanras and Ghamota dykes, which is filled with rain water. The committee suggested that this area should be included in the dyke. The PP informed that this area is already included in the layout of the dyke as marked as Overflow Lagoon.
  - viii. The Committee suggested that plantation of Sal Tree should be undertaken along the Hasdeo River.

The Sub-Committee visited the alternate areas for the proposed Ghamota Ash Dyke and observed the following:

1. The area under Option-2 (Lotlota) is sandwiched between the two ash dykes of CGSPGCL and located adjacent to village Lotlota.
2. There are two villages – Lotlota and Purena Khar, thickly populated.
3. Further, it involves agricultural land also, thereby creating additional social pressures due to land acquisition.
4. The area under Option-1 involves mostly agricultural land and is criss crossed by transmission lines and located along a road. The land thus has commercial value.
5. Due to involvement of agricultural land, there will be additional social pressures due to land acquisition.

The EAC deliberated on the information submitted by the PP and observations raised by the Sub-Committee and opined that due to depression on the both side of proposed ash dyke, proper designing of the ash dyke shall be done so that any incidence of water breach from the ash dyke area to the Hasdeo river can be prevented. As observed by the EAC sub- Committee a green barrier of Sal Tree with thickness between 500-300 meter may be created along the Hasdeo river in 10 km stretch (up and down stream) in consultation with state forest department in a time bound manner.

The EAC further noted that Lemru Elephant Sanctuary is within 10km radius and ESZ of the sanctuary has not been declared yet, therefore NBWL clearance becomes mandatory for the said project.

The EAC after detailed deliberation on the information submitted and as presented during the meeting **recommended** for grant of amendment in

Environmental Clearance for Korba Super Thermal Power Project, (1x500 MW) Stage-III Coal Based, located at Village Jannipali, Tehsil Katghora, District Korba, Chhattisgarh by M/s NTPC Ltd, under the provisions of EIA Notification, 2006, as amended subject to compliance of certain additional safeguards.

5. Based on recommendations of the EAC, the Ministry of Environment, Forest and Climate Change hereby accords approval for amendments in the environmental clearance dated 31<sup>st</sup> August, 2006 as stated in para 4 above, for the project 1x500 MW (Stage-III) Coal based Korba Super Thermal Power Project at Village Jannipali, Tehsil Katghora, District Korba, Chhattisgarh by M/s NTPC Ltd subject to compliance of following additional environmental safeguard conditions:

- i. The area of Dhanras Ash Dyke which is suitable for reclamation towards the river shall be reclaimed in time-bound manner applying recent scientific practices. An action plan in this regard shall be prepared and submitted to IRO within 6 months.
- ii. A green belt of Sal Tree with thickness between 500-300 meter shall be created along the Hasdeo river in 10 km stretch (up and down stream) in consultation with State Forest Department in a time bound manner. An action plan for Sal plantation with 90% survival rate in this regard shall be prepared and submitted to IRO within 6 months.
- iii. Ash dyke shall be designed in consultation with expert government institutions to avoid any incidence of water breach from the ash dyke area to the Hasdeo river.
- iv. NBWL clearance shall be obtained before the start of construction on the proposed site and any recommendation given the standing committee of NBWL, its compliance shall be submitted to six monthly compliance report.
- v. Regular monitoring of water in Hasdeo river shall be carried out for 5km downstream stretch of the river from the proposed Ash dyke area and monitoring reports shall be submitted to IRO in six monthly compliance report.
- vi. All rules/regulations w.r.t. fly ash management issued by the MoEF&CC/CPCB from time to time shall be complied with.
- vii. All other terms and conditions mentioned in the EC letter dated 31.08.2006 shall remain unchanged.

6. All other terms and conditions stipulated in the environmental clearance dated 31.08.2006 shall remain unchanged.

7. This issues with approval of the competent authority.

  
13.11.2023  
(Yogendra Pal Singh)  
Scientist 'E'

Copy to: -

1. The Secretary, Ministry of Power, Shram Shakti Bhawan, Rafi Marg, New Delhi -110 001.
2. The Principal Secretary, Forests & Climate Change Department, Govt. of Chhattisgarh



3. The Deputy Director General of Forests (C), Integrated Regional Office, Raipur, Ground Floor, Aranya Bhawan, North Block, Sector - 19, Naya Raipur, Atal Nagar, Chhattisgarh - 492 002.
4. The Government of Chhattisgarh, Mahanadi Bhawan, Mantralaya, Naya Raipur - 492 002.
5. The Member Secretary, Central Pollution Control Board, Parivesh Bhawan, CBD-cum-Office Complex, East Arjun Nagar, Delhi - 110 032
6. The Member Secretary, Chhattisgarh Environment Conservation Board, Paryavas Bhawan, North Block Sector-19, Atal Nagar Dist- Raipur (C.G.)
7. Monitoring Cell, Ministry of Environment, Forest and Climate Change, Indira Paryavaran Bhawan, Jor Bagh Road, New Delhi - 110 003
8. The District Magistrate, District Raigarh (Chhattisgarh).
9. Guard File/Record File/Monitoring File/Website of MoEF&CC

  
15-11-2023

**(Yogendra Pal Singh)**  
**Scientist 'E'**

**कार्यालय कलेक्टर एवं जिलादण्डाधिकारी कोरबा, जिला-कोरबा(छत्तीसगढ़)**

**// आदेश //**

रा0प्र0 क्र0 03/अ-19/2017-18

ग्राम-घमोटा, तहसील-कटघोरा

कोरबा, दिनांक-23/08/2018

क्रमांक/भू-बंटन/ 13 881

आवेदक संस्था/विभाग एनटीपीसी लिमिटेड कोरबा

आवेदक

बनाम

उ.ग.शासन

अनावेदक

पारित आदेश

(दिनांक 23/08/2018)

अपर सचिव उ०ग० शासन राजस्व एवं आपदा प्रबंधन विभाग मंत्रालय रावपुर के पत्र क्र. 2561/आएन. 1251/सत-1/2017 तथा रायपुर दिनांक 11/05/2017 के पत्रानुसार आवेदक श्री प्रकाश तिवारी समूह प्रबंधक एनटीपीसी लिमिटेड कोरबा के पत्र दिनांक 13/04/2017 एवं दिनांक 08.03.2017 के द्वारा ग्राम घमोटा, प०ह०नं० 10, तहसील कटघोरा जिला कोरबा स्थित शासकीय भूमि ख०नं० 110/1, 110/12, 111/1क, 111/1घ रकबा क्रमशः 160.360, 0.380, 79.730 कुल रकबा 240.47 ए०/97.356 हे. भूमि को एनटीपीसी लिमिटेड (भारत सरकार का उद्यम) कोरबा के स्टेज 1 एवं 2 के शस्त्रक बांध निर्माण के लिए आरक्षित/सौ० खण्ड 1 क्रमांक 7 के तहत आवंटन हेतु आवेदन प्रस्तुत किए जाने पर प्रकरण ब्रॉडर कर जीव प्रतिवेदन हेतु अनुविभागीय अधिकारी(रा०) कटघोरा की ओर प्रेषित किया गया।

इसका अनुविभागीय अधिकारी(रा०)कटघोरा एवं तहसीलदार कटघोरा के न्यायालय से जीव प्रतिवेदन सहित प्राप्त किया गया। प्रकरण में ग्राम घमोटा, प०ह०नं० 10, तहसील कटघोरा जिला कोरबा स्थित आवेदित शासकीय भूमि के आवंटन के संबंध में दो दैनिक समाचार पत्र हरिभूमि में दिनांक 29/04/2017 एवं दैनिक भास्कर में दिनांक 01/05/2017 को ईशतहार का प्रकाशन करते हुए दावा आपत्ति आमंत्रित किया गया। निर्धारित समयावधि में कोई दावा- आपत्ति प्राप्त नहीं।

आवेदित भूमि के हस्तांतरण के संबंध में संबंधित शासकीय विभागों, जनमण्डलाधिकारी जनमण्डल कटघोरा से दिनांक 15/05/2017 को, जिला शिक्षा अधिकारी कोरबा से दिनांक 21/04/2017, जल-संभालक(खनि प्रदा) कोरबा से दिनांक 01/05/2017 को, खण्ड विक्रित्स कटघोरा से दिनांक 28/04/2017, उप संचालक नगर तथा ग्राम नियंत्रण कोरबा से दिनांक 02/05/2017, कार्यपालन अभियंता लोक निर्माण विभाग कोरबा संगम कोरबा से 29/04/2017 एवं ग्राम पंचायत घनरास से दिनांक 06/07/2017 को अनापत्ति प्रमाण पत्र प्राप्त किया गया, किसी भी विभाग को आवेदित भूमि का हस्तांतरण दिखे जाने पर किसी प्रकार की आपत्ति नहीं है।

आवेदित भूमि के संबंध में हल्का पटवारी से स्थल जीव प्रतिवेदन, पत्रनामा, 16 बिन्दु चैक लिस्ट सहित राजस्व अभिलेखों का प्रमाणित प्रतिलिपि प्राप्त किया गया। हल्का पटवारी एवं तहसीलदार के प्रतिवेदानुसार ग्राम घमोटा, तहसील कटघोरा की संक्षिप्त जानकारी निम्नानुसार है-

1. ग्राम का कुल रकबा-	1012.32 ए०/409.848 हे०
2. ग्राम का भूखुजा रकबा-	12.50 ए०/5.059 हे०
3. ग्राम का गैर भूखुजा रकबा-	999.82 ए०/404.789 हे०
4. ग्राम का चरनोई रकबा-	422.50 ए०/171.093 हे०
5. ग्राम का चरनोई का 2 प्रतिशत से अधिक का रकबा-	414.15 ए०/167.672 हे०
6. आवेदित भूमि का रकबा-	240.47 ए०/97.356 हे०
7. आवेदक विभाग को हस्तांतरण के बाद शेष रकबा-	144.23 ए०/58.393 हे०
8. आवेदित भूमि का किन्त-	पहाड घट्टान
9. ग्राम की जनसंख्या-	61 (2011 के अनुसार)
10. ग्राम की गवैशी संख्या-	निरक

तहसीलदार कटघोरा एवं हल्का पटवारी के प्रतिवेदानुसार ग्राम घमोटा, प०ह०नं० 10, तहसील कटघोरा स्थित आवेदित शासकीय भूमि ख० नं० क्रमशः 110/1, 110/12, 111/1क, 111/1घ रकबा क्रमशः 160.360, 0.380, 79.730 कुल रकबा 240.47 ए० भूमि राजस्व अभिलेख में शासकीय मद एवं

निसार पत्रक में पहाड़, घट्टान मद में दर्ज है। ग्राम घमोटा में धराई का रकबा 422.60 एकड़ पर्याप्त है का उल्लेख करते हुए प्रश्नाधीन भूमि निसार पत्रक में धराई हेतु सुरक्षित नहीं होने के कारण निसार से पृथक करने की आवश्यकता नहीं है। तहसीलदार द्वारा 32 बिन्दु का योग लिस्ट एग गणना पत्रक प्रकरण में सलग्न किया गया है।

तहसीलदार कटघोरा के प्रतिवेदनानुसार आवेदित भूमि पूर्व में किसी विभाग या संस्था की हस्तांतरण हेतु प्रस्तावित नहीं है तथा भूमि पर किसी प्रकार से अतिक्रमण नहीं है। उक्त भूमि को आवेदक विभाग को प्रस्तावित/निर्माण हेतु हस्तांतरण किये जाने पर ग्रामवासियों के आम निसार मवेशियों के घासगाह पर कोई प्रतिकूल प्रभाव नहीं पड़ेगा उल्लेख किया गया है।

प्रकरण में वित्तीय वर्ष 2017-18 के गाईड-लाईन के आधार पर आवेदित रकबा 240.47 ए०/97.356 हे० का प्रख्याजी 8,62,57,891.00 वार्षिक मू-भाटक(7.5 प्रतिशत) 6470,091, पर्यावरण उपकर(7.5 प्रतिशत) 4,85,257 एवं अधोसंरचना उपकर(7.5 प्रतिशत) 484,257 कुल 9,33,08,496 रु लिया जाकर राजस्व पुस्तक परिपत्र खण्ड चार क्रमांक 1 के प्रावधान अनुसार आयुक्त, बिलासपुर संभाग, बिलासपुर के मध्यम से छत्तीसगढ़ शासन, राजस्व एवं आपदा प्रबंधन विभाग, महानदी भवन नया रायपुर को भूमि आवंटन/हस्तांतरण की स्वीकृति हेतु प्रेषित किया गया।

प्रयोग शासन, राजस्व एवं आपदा प्रबंधन विभाग, संचालय महालदी भवन, नया रायपुर के पत्र क्रमांक एफ 4-52/सात-1/2018 नया रायपुर दिनांक 02/06/2018 के द्वारा ग्राम घमोटा, प०ह०नं० 10, तहसील कटघोरा जिला कोरबा स्थित शासकीय भूमि ख०नं० 110/1, 110/12, 111/1क, 111/1घ रकबा क्रमशः 160.360, 0.380, 79.730 कुल रकबा 240.47 ए०/97.356 हे. को राजस्व पुस्तक परिपत्र खण्ड चार क्रमांक-1 की कठिका 23 के प्रावधानों के तहत वर्तमान वित्तीय वर्ष 2018-19 को गाईड-लाईन दर पर पूर्ण प्रख्याजी एवं वार्षिक मू-भाटक लेकर आवेदक संस्था एनटीपीसी लिमिटेड(भारत सरकार का उपक्रम) को राखड़ बांध निर्माण हेतु की स्वीकृति प्रदान की गई है।

अनुविभागीय अधिकारी(रा०) कटघोरा द्वारा वर्तमान वित्तीय वर्ष 2018-19 की गाईड लाईन दर पर ग्राम घमोटा, प०ह०नं० 10, तहसील कटघोरा स्थित आवेदित शासकीय भूमि ख० नं० क्रमशः 110/1, 110/12, 111/1क, 111/1घ रकबा क्रमशः 160.360, 0.380, 79.730 कुल रकबा 240.47 ए० का पूर्ण प्रख्याजी, वार्षिक मू-भाटक, पर्यावरण, एवं अधोसंरचना निम्नानुसार प्रतिवेदित किया है-

(दर प्रति हे० 8,85,800)-

1 मांम की गई भूमि(240.47 ए०) का प्रख्याजी-	8,62,02,513.00 रु.
2 वार्षिक मू-भाटक(7.5 प्रतिशत)-	64,65,188.00 रु.
3 पर्यावरण उपकर(7.5 प्रतिशत)-	4,84,889.00 रु.
4 अधोसंरचना उपकर(7.5 प्रतिशत)-	4,84,889.00 रु.

कुल योग-

9,36,37,479.00 रु.

(नौ करोड़ छत्तीस लाख सैतीस हजार चार सौ उन्पत्ती रु.मात्र)

अतः उपरोक्तानुसार राजस्व पुस्तक परिपत्र खण्ड चार क्रमांक-1 की कठिका 23 के प्रावधानों के तहत वित्तीय वर्ष 2018-19 के गाईड-लाईन अनुसार निर्धारित मानक दर पर प्रीमियम की राशि लेकर आवेदक संस्था एनटीपीसी लिमिटेड(भारत सरकार का उपक्रम) को राखड़ बांध निर्माण हेतु ग्राम घमोटा, प०ह०नं० 10, तहसील कटघोरा जिला कोरबा स्थित शासकीय भूमि ख०नं० 110/1, 110/12, 111/1क, 111/1घ रकबा क्रमशः 160.360, 0.380, 79.730 कुल रकबा 240.47 ए०/97.356 हे. भूमि को निम्नांकित शर्तों के तहत भूमि हस्तान्तरित/आवेदित करने की स्वीकृति प्रदान की जाती है-

2/- सानान्य शर्तों के अतिरिक्त पट्टे पर नीचे लिखी विशेष शर्तें लागू रहेगी-

- (1) छत्तीसगढ़ मू-राजस्व संहिता 1958 की धारा 237 के प्रावधानानुसार प्रक्रियाओं का पालन करने हुये मद परिवर्तन उपरांत ही पट्टा निष्पादन की कार्यवाही की जाए।
- (2) भूमि के किसी भी उपयोग या उस पर किसी भी निर्माण के पूर्व नगर पंचायत/नगर पालिका/नगर निगम/ नगर तथा ग्राम निवेश एवं संबंधित विभागों से अनापत्ति प्राप्ता करना/औपचारिकताओं की पूर्ति करना अनिवार्य होगा।
- (3) तीस वर्षों की लीज अवधि के पश्चात् पट्टे की नवीनीकरण पर विचार करते समय निम्नानुसार वार्षिक मू-भाटक की बढौतरी की जायेगी।

- (4) भूमि का उपयोग अन्य प्रयोजन के लिए होने पर अनाधिकृत कब्जेदार मानकर भूमि शासन में निहित कर ली जायेगी या भूमि का पूर्ण बाजार मूल्य देय पेंनाल्टी आदि के साथ वसूल किया जायेगा।
  - (5) भूमि या उसके किसी भाग या उस पर बने किसी भी भवन आदि का उपर ना तो किसी अन्य व्यक्तियों को उपयोग करने दिया जायेगा, ना ही उसका विक्रय किया जायेगा और ना ही किसी प्रकार से किसी अन्य उपयोग के लिए दिया/उपलब्ध कराया जायेगा।
  - (6) यदि उक्त भूमि का उपयोग निहित प्रयोजन के लिए नहीं होता है, का बाद में कमी बंद कर दिया जाता है तो भूमि उस पर निर्मित भवनों एवं सम्पत्तियों के साथ शासन में निहित हो जायेगी और आबंटितों को उसका मुआवजा देय नहीं होगा।
  - (7) शासन के प्रतिनिधि/अधिकृत व्यक्ति कलेक्टर या उसके द्वारा अधिकृत प्रतिनिधियों को भूमि के सभी उपयोग तथा शर्तों का पालन के निरीक्षण करने के लिए कानून भी भूमि एवं उस पर निर्मित परिसर के निरीक्षण का अधिकारी होगा।
  - (8) आबंटन के पूर्व इन संस्करण अधिनियम एवं अन्य अधिनियमों/नियमों के अनुसार समस्त औपचारिकताओं को पूर्ति किया जाना सुनिश्चित किया जाये।
- 3/- आवेदक संस्था से प्रख्याती एवं मू-भाटक की संपूर्ण राशि आबंटन आदेश जारी होने की तिथि से छमाह के अंदर जमा कराई जाये। यदि आबंटितों द्वारा निर्धारित छमाह की संध्याको से प्रख्याती एवं मू-भाटक की संपूर्ण राशि जमा नहीं किए जाने की दशा में आबंटन आदेश की तिथि से प्रख्याती एवं मू-भाटक पर 12 प्रतिशत वार्षिक ध्याज लिया जाकर संपूर्ण प्रख्याती एवं वार्षिक मू-भाटक की राशि जमा करायी जाये। यह अवधि दो वर्ष से अधिक नहीं होगी। आबंटितों द्वारा उपायोक्त दो वर्ष की समयावधि में राशि जमा नहीं करने पर आबंटन आदेश स्वयं निरस्त माना जायेगा।

उपरोक्त शर्तों में से कौन्सी शर्तों का उल्लंघन होता आया करना पाये जाने पर उक्त प्रस्तावित भूमि का आबंटन निरस्त किया जा सकेगा।

(श्री) कौंसर अब्दुल हक )

कलेक्टर

कोरबा (छत्ता)

कोरबा दिनांक- 23/08/2018

पृ.क्रमांक/3882/मू-पंटन/2018  
प्रतिनिधि -

1. सचिव, छत्ता शासन, राजस्व एवं आपदा प्रभेदन विभाग, मंत्रालय, महानदी भवन, नया राजपुर की ओर सादर सूचनाएं।
2. आयुक्त, बिलासपुर तथा बिलासपुर को सादर सूचनाएं।
3. अनुदेशांगिक अधिकारी (एन)कटघोरा जिला कोरबा को सूचनाएं एवं प्रकरण मूलतः आवश्यक कार्यवाही हेतु संलग्न प्रेषित है। आबंटितों द्वारा संपूर्ण प्रख्याती/मू-भाटक की राशि जमा करने एवं आबंटितों को राजस्व पुस्तक परिसर लखन-वार क्रमांक-1 की धारिका (28) में निहित प्राश्नानों के अनुसार फार्म 'ड' में पट्टा/नक्शा तीन-तीन प्रांतियों में तैयार कर पट्टे पर शासन पक्ष के तथा आबंटितों पक्ष के 2-2 मचाहों का हस्ताक्षर लेकर प्रकरण सहित पट्टा हस्ताक्षर हेतु जिला कार्यालय प्रस्तुत किया जाए तथा पट्टे पर भवन के स्थान पर संकेत बना। कक्षा नगर पालिका अभ्यान्तर को स्वयं पर नगर बाह्य दर्ज किया जाये। कलेक्टर के हस्ताक्षर परस्ता प्रकरण वापस लिये जाने पर पट्टा का निष्पादन (उप पूजीदक कार्यालय में नजोयत) परस्ता पट्टा/नक्शा की एक प्रति आबंटितों को प्रदान कर एक प्रति प्रकरण में संलग्न कर नसीबद किये जाने हेतु प्रस्तावित करें।
4. तहसीलदार कटघोरा जिला कोरबा की ओर सूचनाएं एवं आवश्यक कार्यवाही हेतु प्रेषित।
5. आवेदक संस्था एनटीपीसी लिमिटेड(भारत सरकार का उपक्रम) कोरबा को सूचनाएं प्रेषित।

(श्री) कौंसर अब्दुल हक )

कलेक्टर


कोरबा (छत्ता)



पंजीयन एवं मुद्रांक विभाग  
छत्तीसगढ़  
पंजीयन हेतु प्रस्तुतिकरण

दिनांक- कोरवा उप पंजीयन कार्यालय- बलघोर, SR के कार्यालय में दिनांक- 10/08/2020 को समय- 02:08:06 PM प्रस्तुत किया।

दोषण नं.- 4  
 प्रस्तुतकर्ता का नाम संजीत कुमार मिश्र  
 प्रस्तुतकर्ता पिता का नाम - जॉन जोसेफ मिश्र  
 प्रस्तुतकर्ता का पता ही-156,सरस्वती विहार,कानीपल्ली ,कोरवा के द्वारा प्रस्तुत किया गया

  
 दिनांक बलघोर, उप पंजीयन  
 उप पंजीयन कार्यालय, -बलघोर, SR

ई पंजीयन की पावती


निष्पादक का नाम संजीत कुमार मिश्र  
 एका संख्या/ निर्माणक को संख्या/ कार्यक्रमों द्वारा निर्माणक

दिनांक- कोरवा उप पंजीयन कार्यालय- बलघोर, SR के कार्यालय में दिनांक- 10/08/2020 को समय- 02:08:06 PM में ई-स्टॉम्प, द्वारा संलग्न निष्पादित मिलेक गये ई-पंजीयन हेतु प्रस्तुत की गई

ई-स्टाम्प पृष्ठों की संख्या 2  
 ई-स्टाम्प पृष्ठों का क्रम IN-CC150156739689105JN-CC157096891151375 / R. 6540620.327031  
 मुद्रांक 6867651

ई स्टाम्प की SHCH, द्वारा उपलब्ध कराया गया दिखलगी

ई-पंजीयन आई-सी नं. CC5720010082020004 मुद्रांक प्रस्तुत पृष्ठों 13

  
 दिनांक बलघोर, उप पंजीयन  
 उप पंजीयन कार्यालय, -बलघोर, SR





**पंजीयन एवं मुद्रांक विभाग  
छत्तीसगढ़  
जचि परचा सह घोषणा प्रपत्र**

दिनांक:	शोरणा	जचि परचा/संख्या:	शरपुरा,SR
दस्तावेज नं.-	4	दस्तावेज दिनांक/संख्या:	2020-08-10/02:29:57

प्रस्तुतकर्ता	संजीता कुमार मिश्र		
प्रस्तुतकर्ता का पता	डी-156, सरस्वती विहार, नर्मदा नगरी, शोरणा		
लिभागत की हस्तिलेख	रक्षा (संश्लेषित द्वारा किराया)		
विशेष प्रकार	घर	विशेष का प्रकार	20 से 30 वर्ष का फ्लैट
देय मुद्रांक	6867647	संख्या मुद्रांक	6867651
मुद्रांक को संख्या	21		
ई-पंजीयन आई.डी.नं.	CG5720010082020004		
ई-सत्यापन नं.	IN-CG150156739689105.IN-CG157096851151375		
विलेख विशेष प्रकार			

**सम्पत्ति का विवरण :**

आपदा/आपदा/सहस्रील : कटघोरा / स.नी.संभल - कटघोरा

सर्क/हस्ता मोहला का नाम	घाई का नाम/ संवि का नाम	संख्या नं.	प्लॉट नं.	खरवा/सीट नं.	शौहरी	भूमि की स्थिति	समय खरवा	सीट का गमा रखा	खरवा का कुल रखा	
10	शरीटा	शरीटा(शरणा)	-	-	110/1	जल - अ.टीएम - धरुव - स, प.सि.म - ट	असिधित	-	0.380 हेक्टर	0.380 हेक्टर
10	शरीटा	शरीटा(शरणा)	-	-	110/1	जल - अ.टीएम - धरुव - स, प.सि.म - ट	असिधित	-	160.360 हेक्टर	160.360 हेक्टर
10	शरीटा	शरीटा(शरणा)	-	-	111/1	जल - अ.टीएम - धरुव - स, प.सि.म - ट	असिधित	111/1	79.730 हेक्टर	79.730 हेक्टर

भूमि की उपयोगिता - अन्य

भूमि चिन्तास - असिधित भूमि

**पत्र का विवरण**

पत्रकार का प्रकार	पत्रकार का नाम	पिता/पति/साथ/अभिभावक का नाम	पेडा	सिग	जति/उप जति	वेन/GO	पत्रकार संलग्न कार्यालय की शिखरी	पता	
पट्टादाता	छत्तीसगढ़ के राज्यपाल की कार के कार्यालय	पिता-पिता	शरीटा	सी	समान्य/		आधार कार्ड	000000000000	शरीटा
पट्टाधिका	पुनर्निर्माण - लिमिटेड (भारत सरकार का संयुक्त द्वारा उप)	पिता-पिता	शरीटा	पुरुव	शरीटा/	AGWPM 5226C	आधार कार्ड	709829547886	डी - 156 सरस्वती विहार पुनर्निर्माण कार्यालय



पंजीकरण का प्रकार	पंजीकरण का नाम	पिता/पति/ससुरा/अभिभावक का नाम	पेशा	जिला	जाति/अव जाति	वैन/60	पंजीकरण का प्रकार की विवरणी	वर्ग
	सुभाषचंद्र प्रसाद शर्मा सुनील कुमार सिंह							सर्वदा
गण्ड-1	अशोक कुमार शीवालय	पिता-श. शर्मा/ससुरा-श्रीवालय	नीकरी	बुलंद	सामान्य/		आधार नंबर 8442759 96206	एम. आई. बी. 110 मेहलवाड़ी, अशोकपुर विहार सिंगरौली म.प्र. पुरानी बस्ती नथलीमारी एड. मन्थलीमारी विहार - बरबन
गण्ड-2	हीरामन राठ	पिता- रामभरोरा राठ	नीकरी	बुलंद	विशुद्ध वर्ण		आधार नंबर 2601550 06715	

ई/एम इस संकेतक विवरण के साथी सूची के एक कार्यालय अर्द्धक विज्ञान प्रौद्योगिकी एवं सिनेमा के ई-गवर्नर आई.टी. CG5720010082020004 तथा ई-गवर्नर आई.टी. CG150150789689105,IN-CG15709685115 1375 जॉर्ज, एचए एन अतिरिक्त एन सुविधाओं के साथ ही/अन्य विवरणों के साथ विवरण को नियंत्रित करते हैं।

निर्देशों की हस्ताक्षर

  
 हस्ताक्षरों की हस्ताक्षर







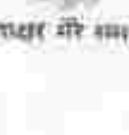

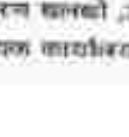

CG17101360870 2000 4

पंजीयन एवं मुद्रांक विभाग

उत्तीसगढ़

पंजीयन अधिनियम 1908 की धारा 32 (क) के तहत निम्नप्रकारों/दासेदारों एवं गवाहों का फोटो एवं अंगुल एवं छाप

टोकेन नं.- 4 दिनांक - 10/08/2020 दिनेश का पत्थर - पट्टा

निम्नप्रकारों/दासेदारों/गवाहों का विवरण	अंगुली का छाप	अंगुली का छाप	हस्ताक्षर
नाम - उत्तीसगढ़ के राज्यपाल की ओर से कनिष्ठत कोण्डा पुस्तकालय पिता का नाम - निरंजन पता - कोण्डा			
नाम - एनटीपीसी लिमिटेड, भारत सरकार का उपकरण ड्राफ्ट जय कटुपुत्राज कोण्डा राजीव कुमार सिंह (एनटीपीसी) पिता का नाम - जय कोण्डा सिंह पता - सी - 156 कारखाने विहार एनटीपीसी कारखाने कोण्डा			
नाम - अजीत कुमार कीलाकर (पता- 1) पिता का नाम - एस.कमलेश्वरय्य कीलाकर पता - एम.आई.सी. 110 नेतृत्वकर्ता कारखाने विहार सिरोहीगे रु.ए.			
नाम - हीरलाल साहु (पता- 2) पिता का नाम - रामचंद्र साहु पता - पुरानी सरली कारखाने विहार, एनटीपीसी कारखाने - कोण्डा			

पूर्वोक्त निम्नप्रकार/दासेदार/कर्मचारी/गवाह के अंगुल छाप/हस्ताक्षर की सत्यता जितने सचे

14/08/2020

  
दिनेश कापठे, उप पंजीयक  
उप पंजीयक कार्यालय, - कटुपुत्रा, 58







ਪੰਜੀਯਨ ਟੈਕ ਸੁਫ਼ਾਕ ਵਿਭਾਗ  
ਫ਼ੀਲਡ  
ਸ਼ੁਲਕ ਵਰੀਟ

ਟੈਕਸ ਨੰ.  
ਫ਼ੀ-ਪੰਜੀਯਨ ਡਾਕੂਮੈਂਟ-ਫ਼ੀ ਨੰ.  
ਨਿਕਾਸਕ ਸਕ ਨੰਬਰ -  
ਨਿਕਾਸ  
ਜਨ ਪੰਜੀਯਨ ਸਰਕਾਰੀਯਤ  
ਤਿਥੀ

\*  
CG5720010082020004  
ਸ-ਫ਼ੀਲਡ ਸੁਫ਼ਾਕ ਸਿਕਾ  
ਨੰਬਰ  
ਸਕਾਈਪ ਸਿਕਾ  
10/08/2020

ਸੁਫ਼ਾਕ ਸ਼ੁਲਕ ਵਿਵਰਣੀ

ਸੁਫ਼ਾਕ ਸ਼ੁਲਕ	6,540,616.00
ਸਕਾਈਪ/ਨ.ਸਿ./ਨ.ਸਕ./ਨ.ਸਿ./ ਸ਼ੁਲਕ	0.00
ਜਨਕ	327,031.00
ਅਧਿਕਿਕ ਸੁਫ਼ਾਕ ਸ਼ੁਲਕ * 5	0.00
<b>ਕੁਲ ਸੁਫ਼ਾਕ</b>	<b>6,867,651.00</b>

ਪੰਜੀਯਨ ਸ਼ੁਲਕ ਵਿਵਰਣੀ

ਪੰਜੀਯਨ ਸ਼ੁਲਕ	4,905,462.00
ਸੇਕਾ ਡਾਕੂਮੈਂਟ ਸ਼ੁਲਕ	1,260.00
ਅਧਿਕਿਕ ਸ਼ੁਲਕ	0.00
ਟੈਕ ਵਰੀਟ ਸ਼ੁਲਕ	0.00
<b>ਕੁਲ ਸ਼ੁਲਕ</b>	<b>4,906,722.00</b>

ਸਿਕਾ ਨੰਬਰ - 224

ਸਿਕਾ ਨੰਬਰ, ਜਨ ਪੰਜੀਯਨ  
ਜਨ ਪੰਜੀਯਨ ਸਰਕਾਰੀਯਤ, -ਸਕਾਈਪ ਸਿਕਾ

ਪੰਜੀਯਨ ਪ੍ਰਮਾਣਪਤਰ  
(ਅਧਿਨਿਯਮ ਫ਼ੀ ਚਾਰਟ 60)

ਜਨਕ ਤਿਥੀ: 10/08/2020 ਸਮਾਂ August 10 2020 ਸਮਾਂ 03:49:51 ਸੀ  
ਸੁਫ਼ਾਕ ਨੰਬਰ 1-12-ਸਕਾਈਪ 2651 ਫ਼ੀ ਨੰ 110 ਫ਼ੀ 130 ਸਕਾਈਪ ਸਿਕਾ ਨੰਬਰ 224 ਟੈਕ ਵਰੀਟ ਸਿਕਾ ਨੰਬਰ 1

ਸਿਕਾ ਨੰਬਰ, ਜਨ ਪੰਜੀਯਨ  
ਜਨ ਪੰਜੀਯਨ ਸਰਕਾਰੀਯਤ, -ਸਕਾਈਪ ਸਿਕਾ



CG5720010082020004



# पंजीयन शुल्क एवं सेवा प्रभार की रसीद

दोषण नं. ७4

ज्ज कर्डीरुड कलर्यालरुड कलरुडोर, SR

ई-पंजीरुड अरुड-रुड नं - CG5720010087020004

दरुडरुडरुड रुरुरुरुड - 224

दरुडरुडरुडरुडरुड कलरुड नलरुड	दरुडरुडरुडरुड कलरुड रुरुरुरुड रुरुरुरुड रुरुरुरुड रुरुरुरुड	शुलुक कलरुड कलरुडरुड	रुरुरुरुड रु.
रुरुरुरुड रुरुरुरुड रुरुरुरुड	रुरुरुरुड, Rs. - 7434966.00	पंजीरुडरुड शुलुक	4,905,462.00
		अरुडरुड शुलुक	0.00
		रुरुरुरुड रुरुरुरुड शुलुक	1,260.00
		रुरुरुरुड	4,906,722.00

रुरुरुरुड

10/08/2020



रुरुरुरुड रुरुरुरुड कलरुड रुरुरुरुड रुरुरुरुड  
रुरुरुरुड  
कलरुडरुड



सत्यमेव जयते

**INDIA NON JUDICIAL**  
**Government of Chhattisgarh**

**e-Stamp**

4905462  
329 1260  
4906732=00

Certificate No.	: IN-CG150156736689105
Certificate Issued Date	: 14-May-2020 01:39 PM
Account Reference	: SHCIL (FY) cgsnci01/ KORBA/ CG-KB
Unibus Doc. Reference	: SUBIN-CGCGSHCIL0120206471942126S
Purchased by	: SANJIT KUMAR MINZ
Description of Document	: Article 35 Lease (For a period of one year or more)
Property Description	: FOR LEASE DEED AT VILL- GHAMOTA, P.H.N - 14, R.N.M., KATGHORA, DIST- KORBA C.G.
Consideration Price (Rs.)	: 0 (Zero)
First Party	: CG GOVT THRU/ COLLECTOR KORBA
Second Party	: NTRC LTD KORBA CG
Stamp Duty Paid By	: NTRC LTD KORBA CG
Stamp Duty Amount (Rs.)	: 65,40,620 (Sixty Five Lakh Forty Thousand Six Hundred And Twenty only)

8-2  
7-13

7-4  
10/8/2020



.....Please write or type below this line.....



RS 0002178719

**Salutory Alert:**

1. The authenticity of this Stamp Certificate should be verified at [www.shcilindia.com](http://www.shcilindia.com). Any discrepancy in the details on this Certificate and its details on the website renders it invalid.
2. The value of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Complaints Authority.



सत्यमेव जयते

# INDIA NON JUDICIAL Government of Chhattisgarh

## e-Stamp

Certificate No. : IN-CG157096651151378  
 Certificate Issued Date : 18-Jun-2020 11:58 AM  
 Account Reference : SHCIL (FI) egsheid1/ KORBA CG-KE  
 Unique Doc. Reference : SUBIN-CGCGSHCIL01215425401525219  
 Purchased by : SANJIT KUMAR MINZ  
 Description of Document : Article 35 Lease (For a period of one year or more)  
 Property Description : FOR LEASE DEED AT VILL- GHANGOTA, P.H.N.- 14, R.N.M.-  
 KATGHORA, DIST- KORBA C.G.  
 Consideration Price (Rs.) : 0  
 (Zero)  
 First Party : C G GOVT THRU COLLECTOR KORBA  
 Second Party : NTPC LTD KORBA CG  
 Stamp Duty Paid By : NTPC LTD KORBA CG  
 Stamp Duty Amount(Rs.) : 3,27,031  
 (Three Lakh Twenty Seven Thousand And Thirty One only)



Please write or type below this line

0002192143

### Registry Act

- The authenticity of any Stamp Certificate should be checked at [www.stamps.gov.in](http://www.stamps.gov.in). It is compulsory for the Clerk to put Certificate and a watermark on the stamp certificate & stamp.
- The price of obtaining the Registry is the duty of the applicant.
- In case of any discrepancy please inform the Computer Officer.

# कार्यालय उप पंजीयक कटघोरा जिला-कोरबा (छ.ग.)

क्रमांक/102/उ.पं./2020

कटघोरा, दिनांक: 21/05/2020

प्रति,

उप महाप्रबंधक (मा.सं.)  
एन.टी.पी.सी. कोरबा (छ.ग.)

0050

विषय :- पट्टे के पंजीयन हेतु लगने वाले रजिस्ट्री शुल्क जमा करने वास्तु।

संदर्भ :- कोसुभू-अर्जन/2020/613/ दिनांक-20.05.2020

—००—

उपरोक्त विषयांतर्गत लेख है राखड़ बांध के प्रयोजन के लिए उत्तीसगढ़ शासन की ओर से एन.टी.पी.सी लिमिटेड कोरबा (छ.ग.) को लीज पर आबंटित की गई भूमि का निष्पादित पट्टा विलेख तहसीलदार महोदय कटघोरा के माध्यम से इस कार्यालय को प्राप्त हुआ है। संदर्भित पत्र के अनुसार तहसीलदार महोदय द्वारा आबंटिती से निर्धारित शुल्क लेकर उपरोक्त पट्टा विलेख का पंजीयन करने हेतु निर्देशित किया गया है।

उपरोक्त पट्टा विलेख के अनुसार पट्टे की अवधि अनुबंध दिनांक 01.07.2019 से प्रारंभ होकर 31.03.2049 तक 29 वर्ष 11 महीने (लगभग 30वर्ष ) है। प्रीमियम राशी 9,36,37,479/-रुपये कुल वार्षिक भू-भाटक 74,34,966/- रुपये है। कार्यालय में उपस्थित हुए एन.टी.पी.सी लिमिटेड कोरबा (छ.ग.) के कर्मचारी श्री संजीत कुमार मिश्र (उप महाप्रबंधक, मानव संसाधन ) के द्वारा उपरोक्त पट्टा विलेख के पंजीयन हेतु लगने वाले विभिन्न शुल्क की जानकारी मुख्य महाप्रबंधक एनटीपीसी लिमिटेड कोरबा (छ.ग.) को देने का अनुरोध किया गया है। अतः पंजीयन हेतु लगने वाले विभिन्न निर्धारित शुल्क की जानकारी निम्नानुसार है :-

स्टाम्प ड्यूटी :- 68,67,651 /-

पंजीयन शुल्क :- 51,50,739 /-

सेवाप्रभार शुल्क :- विलेख का प्रति पृष्ठ 60 /-

जानकारी सूचनाार्थ प्रेषित है।

उप पंजीयक  
कटघोरा (छ.ग.)

AC no. 402/2020  
01/05/2020

E. Mysore (GR/LA)

01/05/2020

कार्यालय अनुविभागीय अधिकारी (राजस्व) कटघोरा, जिला कोरबा (छ.ग.)

क्रमांक 1354 /अविअ/मू-अर्जन/2020

कटघोरा, दिनांक 01/05/2020

प्रति,

समूह महाप्रबंधक  
अनुविभागीय अधिकारी, कोरबा

विषय :- पारित अवाई की मुआवजा एवं सेवा शुल्क की अंतर की राशि जमा करने  
बाबत ।


—:000:—

विषयांतर्गत लेख है कि आपके द्वारा ग्राम घमोटा तहसील कटघोरा स्थित निजी भूमि रकबा 8.13 ए० का अर्जन किया गया है जिसमें पारित अवाई की राशि 12166667.37 (एक करोड़ इक्कीस लाख छैसठ हजार छः सौ सड़सठ रुपये सैंतीस पैसा) रुपये तथा सेवा शुल्क की राशि 608333.37 रुपये (छः लाख आठ हजार तीन सौ तैंतीस रुपये सैंतीस पैसा) रुपये होता है।

आपके द्वारा पूर्व में सेवा शुल्क की राशि 428800.00 (चार लाख अट्ठाईस हजार आठ सौ रुपये मात्र) का चेक क्रमांक 354046 दिनांक 05.09.2017 एवं अनुमानित मुआवजा की राशि 6504000.00 (दस लाख चार हजार रुपये मात्र) का चेक क्रमांक 571071 दिनांक 19.12.2018 के माध्यम से जमा किया जा चुका है।

अतः उक्त पारित अवाई की मुआवजा राशि की अंतर की राशि 5662667.37 (छप्पन लाख बसठ हजार छः सौ सड़सठ रुपये सैंतीस पैसा मात्र) तथा सेवा शुल्क की अंतर की राशि 179533.37 (एक लाख उन्तयासी हजार पांच सौ तैंतीस रुपये सैंतीस पैसा मात्र) का पृथक-पृथक चेक या डी.डी. के माध्यम से अनुविभागीय अधिकारी (रा.) एवं मू-अर्जन अधिकारी कटघोरा के नाम पर जमा करें।

संलग्न : उपरोक्तानुसार।

  
अनुविभागीय अधिकारी (रा.)  
अनुविभागीय अधिकारी (रा.)  
कटघोरा

01/05/2020

## आधिपत्य प्रमाण पत्र

अनुविभागीय अधिकारी (रा) एवं भू-अर्जन अधिकारी कटघोरा, जिला कोरबा के अवार्ड क्रमांक रा. प्र. क्र. -13 अ-82/2016-17 में पारित अवार्ड दिनांक 19/03/2020 के पालनार्थ ग्राम घमोटा प. ह. न. 14 रा. नि. म. कटघोरा, तहसील कटघोरा, जिला- कोरबा स्थित निजी भूमि जिसके खसरा नं. 110/5, 110/6, 110/7, 110/10, 110/11, 97, 110/9, 98/1, 28/1, 216, 111/3, 220, 109, 99/1, 99/2, 101/1, 100, 101/3, 102, 103, 104, 105, 101/2, 217, 16/1, 30/1, 30/2, 30/3, 30/4, 30/5, 30/6, 30/7, 106/1, 108, 106/2, 107/2, 107/1, 111/1/घ/1, 218/1 110/4, 110/8, 111/10/1, 111/1/घ, 218/2, 219/2, 111/10/2, 111/1/घ/3, 218/4, 219/3 111/1/घ/2, 219/1, 218/3, 107/3, 111/1/घ, 101/4 (कुल खसरा-51 न ) जिनका रकबा क्रमशः 0.12, 0.10, 0.22, 0.10, 0.05, 0.16, 0.10, 0.28, 0.40, 0.28, 0.33, 0.58, 1.55, 0.50, 0.79, 0.01, 0.09, 0.09, 0.05, 0.09, 0.06, 0.06, 0.12, 0.04, 0.13, 0.12, 0.20, 0.15, 0.10, 0.32, 0.10, 0.06, 0.20, 0.20, 0.06, 0.18, 14 तथा कुल रकबा 8.13 एकड़ निजी भूमि का आधिपत्य मौके पर तहसीलदार द्वारा आज दिनांक 29/07/20 को सीपा गथा एवं एनटीपीसी लिमिटेड, कोरबा सुपर थर्मल पावर स्टेशन, कोरबा की ओर से अपर महाप्रबंधक (सीएसआर) द्वारा कब्जा प्राप्त किया गया ।


कब्जा लेने वाले का हस्ताक्षर

  
 एस.के. मिश्रा  
 उप महाप्रबंधक (मा.सं.)  
 एनटीपीसी कोरबा  
 कोरबा, जिला कोरबा  
 Dr. GEORGE HANDEE (DR)  
 National Thermal Power Corporation (NTPC)  
 NTPC LIMITED, कोरबा (C.C.)

  
 (राज कुमार साहू)  
 अपर महाप्रबंधक (सीएसआर)  
 एनटीपीसी कोरबा



कब्जा देने वाले का हस्ताक्षर

  
 राजेंद्र कुमार सिन्हा  
 प. ह. न. के हस्ताक्षर  
 28/7/20  
 तहसीलदार  
 कटघोरा, जिला कोरबा

  
 राजेंद्र कुमार सिन्हा  
 तहसीलदार का हस्ताक्षर  
 कटघोरा, जिला कोरबा

  
 तहसीलदार का हस्ताक्षर  
 राजेंद्र कुमार सिन्हा  
 तहसीलदार  
 कटघोरा  
 जिला-कोरबा (म.प्र.)



कार्यालय अनुविभागीय अधिकारी (राजस्व) कटघोरा, जिला कोरवा (छ.ग.)  
 क्रमांक/3777 /अविज/मू-अर्जन/2022 कटघोरा, दिनांक 17/10/2022

प्रति,

[कार्यकारी निदेशक]  
 एन.टी.पी.सी. लिमिटेड कोरवा

CGM (Korba) for  
 12-12-2022  
 18011A

विषय :- संशोधित पारित अर्वाड की पुनर्वास मुआवजा राशि जमा करने बाबत ।

—:000:—

विषयांतर्गत लेख है कि आपके द्वारा ग्राम धमोटा, तहसील कटघोरा स्थित निजी भूमि रकबा 8.13 एकड़ भूमि का अर्जन किया गया है जिसमें 05 खातेदारों को अर्वाड से पृथक रखते हुए अस्थायी रूप से रोक लगाते हुए अर्वाड पारित किया गया है। उक्त संशोधित अर्वाड में कुल 30 खातेदारों का संशोधित पुनर्वास मुआवजा राशि 16,500,000/- (एक करोड़ पैंसठ लाख रुपये) मात्र परिगणित किया गया है। जिसका 05 प्रतिशत सेवा शुल्क की राशि 8,25,000/- रुपये (आठ लाख पच्चीस हजार रुपये) मात्र होता है।

अतः उक्त संशोधित पारित अर्वाड की पुनर्वास मुआवजा राशि 16,500,000/- (एक करोड़ पैंसठ लाख रुपये) मात्र एवं सेवा शुल्क की राशि राशि 8,25,000/- रुपये (आठ लाख पच्चीस हजार रुपये) का पृथक-पृथक चेक या डी.डी. के माध्यम से अनुविभागीय अधिकारी (रा.) एवं मू-अर्जन अधिकारी कटघोरा के नाम पर जमा करें।

संलग्न : उपरोक्तानुसार।

Sh. Vijay / Shreshank  
 Sh. Dushmankh

मू अर्जन अधिकारी/अनुविभागीय अधिकारी/अधिकारी (रा.)  
 कटघोरा, जिला - कोरवा (छ. ग.)

Miny pl. spk.  
 12/12/22

→ Anv.k. Dushinj  
 Pls. process urgently  
 12/12/22

P/515  
 10/11/2022  
 CSQ-R  
 1299  
 16/12/22

SHWA MILK

Sh. Shreshank

R1  
 12-12-22



**दस्तावेजित सुवर्णकार्य तथा सुनोपकरणकार्य सुव्यापक**  
 तालिका - अग्रणी, उच्च पंचायत समिति, पटवर्धन जिला, महाराष्ट्र - अग्रणी, तालुका - अग्रणी, जिला - कोल्हा (अ.ग.)

क्र.	आवृत्ति/विवरण/वर्गिक कार्य/वर्ग/वर्ग/वर्ग	वै. अर्थ. विवरण		वर्गिक कार्य/विवरण/वर्गिक कार्य	विवरणित कार्य/वर्गिक कार्य				वर्गिक कार्य/वर्गिक कार्य		वर्गिक कार्य/वर्गिक कार्य				वर्गिक कार्य/वर्गिक कार्य	वर्गिक कार्य/वर्गिक कार्य	वर्गिक कार्य/वर्गिक कार्य	वर्गिक कार्य/वर्गिक कार्य	वर्गिक कार्य/वर्गिक कार्य	वर्गिक कार्य/वर्गिक कार्य	वर्गिक कार्य/वर्गिक कार्य		
		वै. अर्थ. विवरण	वर्गिक कार्य/वर्गिक कार्य		वर्गिक कार्य/वर्गिक कार्य	वर्गिक कार्य/वर्गिक कार्य	वर्गिक कार्य/वर्गिक कार्य	वर्गिक कार्य/वर्गिक कार्य	वर्गिक कार्य/वर्गिक कार्य	वर्गिक कार्य/वर्गिक कार्य	वर्गिक कार्य/वर्गिक कार्य	वर्गिक कार्य/वर्गिक कार्य	वर्गिक कार्य/वर्गिक कार्य	वर्गिक कार्य/वर्गिक कार्य							वर्गिक कार्य/वर्गिक कार्य	वर्गिक कार्य/वर्गिक कार्य	वर्गिक कार्य/वर्गिक कार्य
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	
1	वर्णित कार्य/वर्गिक कार्य/वर्गिक कार्य/वर्गिक कार्य			वर्णित	5.5	5.5	5.5	5.5	0.170	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
2	वर्णित कार्य/वर्गिक कार्य/वर्गिक कार्य/वर्गिक कार्य			-	-	-	-	-	0.080	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	वर्णित कार्य/वर्गिक कार्य/वर्गिक कार्य/वर्गिक कार्य			-	-	-	-	-	0.020	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	वर्णित कार्य/वर्गिक कार्य/वर्गिक कार्य/वर्गिक कार्य			-	-	-	-	-	0.080	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	वर्णित कार्य/वर्गिक कार्य/वर्गिक कार्य/वर्गिक कार्य			-	-	-	-	-	0.040	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	वर्णित कार्य/वर्गिक कार्य/वर्गिक कार्य/वर्गिक कार्य			-	-	-	-	-	0.110	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	वर्णित कार्य/वर्गिक कार्य/वर्गिक कार्य/वर्गिक कार्य			-	-	-	-	-	2.140	-	-	-	-	-	-	-	-	-	-	-	-	-	

सू. अर्जन अधिकारी एवं अनुविभागीय अधिकारी (सू.)  
 कटघोरा, जिला - कोल्हा (अ. ग.)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
8	अवकाश भत्ता (अधीनस्थ)			-	-	-	-	-	0.114	-	-	500,000	-	-	-	-	-	-	-	50,000	-	500,000
9	अवकाश भत्ता (अधीनस्थ भत्ता)			-	-	-	-	-	0.130	-	-	500,000	-	-	-	-	-	-	-	50,000	-	500,000
10	अवकाश भत्ता (अधीनस्थ)			-	-	-	-	-	0.135	-	-	500,000	-	-	-	-	-	-	-	50,000	-	500,000
11	अवकाश भत्ता (अधीनस्थ)			-	-	-	-	-	0.127	-	-	500,000	-	-	-	-	-	-	-	50,000	-	500,000
12	अवकाश भत्ता (अधीनस्थ)			-	-	-	-	-	0.100	-	-	500,000	-	-	-	-	-	-	-	50,000	-	500,000
13	अवकाश भत्ता (अधीनस्थ)			-	-	-	-	-	0.130	-	-	500,000	-	-	-	-	-	-	-	50,000	-	500,000
14	अवकाश भत्ता (अधीनस्थ)			-	-	-	-	-	0.094	-	-	500,000	-	-	-	-	-	-	-	50,000	-	500,000
15	अवकाश भत्ता (अधीनस्थ)			-	-	-	-	-	0.135	-	-	500,000	-	-	-	-	-	-	-	50,000	-	500,000
16	अवकाश भत्ता (अधीनस्थ)			-	-	-	-	-	0.135	-	-	500,000	-	-	-	-	-	-	-	50,000	-	500,000
17	अवकाश भत्ता (अधीनस्थ)			-	-	-	-	-	0.130	-	-	500,000	-	-	-	-	-	-	-	50,000	-	500,000

अधीनस्थ अधिकारी एवं अनुविभागाध्यक्ष (अधीनस्थ)  
 कटघोरा, जिला - कोरवा (उ. प्र.)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
18	सुविचारक एवं विचारक			-	-	-	-	-	0.036	-	-	300,000	-	-	-	-	-	-	-	50,000	-	350,000
19	सुविचारक एवं सुविचारक सुविचारक एवं सुविचारक सुविचारक एवं सुविचारक सुविचारक एवं सुविचारक सुविचारक एवं सुविचारक			-	-	-	-	-	0.049	-	-	300,000	-	-	-	-	-	-	-	50,000	-	350,000
20	सुविचारक एवं सुविचारक			-	-	-	-	-	0.040	-	-	300,000	-	-	-	-	-	-	-	50,000	-	350,000
21	सुविचारक एवं सुविचारक			-	-	-	-	-	0.053	-	-	300,000	-	-	-	-	-	-	-	50,000	-	350,000
22	सुविचारक एवं सुविचारक सुविचारक एवं सुविचारक सुविचारक एवं सुविचारक सुविचारक एवं सुविचारक सुविचारक एवं सुविचारक			-	-	-	-	-	0.048	-	-	300,000	-	-	-	-	-	-	-	50,000	-	350,000
23	सुविचारक एवं सुविचारक			-	-	-	-	-	0.041	-	-	300,000	-	-	-	-	-	-	-	50,000	-	350,000
24	सुविचारक एवं सुविचारक			-	-	-	-	-	0.044	-	-	300,000	-	-	-	-	-	-	-	50,000	-	350,000
25	सुविचारक एवं सुविचारक			-	-	-	-	-	0.040	-	-	300,000	-	-	-	-	-	-	-	50,000	-	350,000
26	सुविचारक एवं सुविचारक सुविचारक एवं सुविचारक सुविचारक एवं सुविचारक सुविचारक एवं सुविचारक सुविचारक एवं सुविचारक			-	-	-	-	-	0.030	-	-	300,000	-	-	-	-	-	-	-	50,000	-	350,000
27	सुविचारक एवं सुविचारक सुविचारक एवं सुविचारक सुविचारक एवं सुविचारक सुविचारक एवं सुविचारक सुविचारक एवं सुविचारक			-	-	-	-	-	0.040	-	-	300,000	-	-	-	-	-	-	-	50,000	-	350,000
28	सुविचारक एवं सुविचारक			-	-	-	-	-	0.043	-	-	300,000	-	-	-	-	-	-	-	50,000	-	350,000
29	सुविचारक एवं सुविचारक			-	-	-	-	-	0.041	-	-	300,000	-	-	-	-	-	-	-	50,000	-	350,000
30	सुविचारक एवं सुविचारक			-	-	-	-	-	0.041	-	-	300,000	-	-	-	-	-	-	-	50,000	-	350,000
31	सुविचारक एवं सुविचारक			-	-	-	-	-	0.041	-	-	300,000	-	-	-	-	-	-	-	50,000	-	350,000
	कुल राशि								0.235			15,000,000								1,500,000		16,500,000

जर्जन अधिकारी एवं अनुविभागीय अधिकारी (रा.)  
कटघोरा, जिला - कोरवा (छ. ग.)

## कार्यालय, नगर पालिक निगम, कोरबा (छ0ग0)

स्वच्छता शाखा- साकेत भवन, आई.टी.आई. चौक कोरबा (मन्तीसमद)

दूरभाष 221268, 222672, फ़ैक्स : 07750-221929, पोस्ट बॉक्स नम्बर-12 पिन कोड- 495077

Website : www.korbamunicipal.in, Email : mck.healthsection@gmail.com

क्रमांक/06/स/16400-  
प्रति,मुख्य महाप्रबंधक  
एन.टी.पी.सी.एरी  
जिला-कोरबा (छ.ग.)

कोरबा दिनांक 30/11/2018  
 16/12/18 की तारीख  
 आ.स. शा.क. के माध्यम से  
 आ.स. शा.क. के माध्यम से  
 16/12/18

विषय:- नगरीय ठोस अपशिष्ट प्रबंधन नियम 2018 के पालन के संबंध में।  
 संदर्भ:- निगम का पत्र क्रमांक 8129 दिनांक 24.07.2018

उपरोक्त विषयांतर्गत संख्य है कि नगरीय ठोस अपशिष्ट प्रबंधन एम.इ.एल.नियम 2000 एवं संशोधित नियम 2018 के प्रावधानों के अंतर्गत आप वस्तु वेस्ट जनरेटर की श्रेणी में आते हैं। आपके ठोस अपशिष्ट का संचालन नगर निगम द्वारा संचालित निगम सेवा हेतु निर्धारित चरवसपुर जमिनीय बार्ड में किये जाने हेतु स्वीकृति प्रदान की गई थी। जिसको संदर्भित पत्र के माध्यम से निरस्त किया गया है।

भारत सरकार पर्यावरण, जलवायु परिवर्तन विभाग द्वारा जारी अधिसूचना से जारी ठोस अपशिष्ट प्रबंधन नियम 2018 के प्रावधानों के अंतर्गत आप वस्तु वेस्ट जनरेटर की श्रेणी में आते हैं। आपके आवासीय/व्यावसायिक परिसर में उत्पन्न ठोस अपशिष्ट का प्रबंधन एकीकरण संरक्षण, परिवहन, समापन एवं प्रसंस्करण की व्यवस्था आपकी जिम्मेदारी है। ठोस अपशिष्ट प्रबंधन नियम 2018 का पालन करते हुए अपशिष्ट के एकीकरण, संरक्षण, परिवहन, समापन एवं प्रसंस्करण की विस्तृत कार्ययोजना तैयार कर 07 दिवस के अंदर जानकारी उपलब्ध बनाने हेतु आपको पत्र दिया गया था। लेकिन आपकी द्वारा वर्तमान तक कार्ययोजना तैयार एवं प्रस्तुत नहीं किया गया है। अतः आपको पुनः सूचित किया जा रहा है कि 03 दिवस के अंदर उक्त कार्य में जानकारी उपलब्ध बनाने तथा इस संबंध में दिनांक 05.12.2018 को शाम 04.00 बजे साकेत भवन में अधीक्षक/अवरकार्य के समक्ष बैठक आयोजित की गई है। अतः उक्त बैठक में संबंधित शौच के विभाग प्रमुख को विस्तृत जानकारी सहित उपस्थित होना सुनिश्चित कर अन्यथा नगरीय ठोस अपशिष्ट प्रबंधन एम.इ.एल.नियम 2018 के अंतर्गत वैधानिक कार्यवाही की जाएगी।

आशुक्त

नगर पालिक निगम

कोरबा (छ0ग0)

कोरबा दिनांक

क्रमांक/06/स/

प्रतिलिपि-

1. कलेक्टर कोरबा जिला-कोरबा (छ.ग.) को सूचनाई प्रेषित।
2. क्षेत्रीय अधिकारी, छ0ग0नगरीय संरक्षण भवन कोरबा को आवेदनक प्रेषित।
3. नौजन अधिकारी (स्वच्छ शौचालय) नगर पालिक निगम कोरबा को आवेदनक कार्यवाही हेतु।
4. नौजन अधिकारी (नगरीय ठोस अपशिष्ट प्रबंधन) नगर पालिक निगम कोरबा को आवेदनक कार्यवाही हेतु प्रेषित है।

आशुक्त

नगर पालिक निगम

कोरबा (छ0ग0)

07/12/18  
 16/12/18

# कार्यालय, नगर पालिक निगम, कोरवा (छ.ग.)

000269

स्वच्छता शाखा - साकेत भवन, आई.टी.आई.चौक कोरवा (छत्तीसगढ़)

दुरभाष 221288, 222672, फ़ैक्स : 07759-221929, पोस्ट बॉक्स नम्बर-12 पिन कोड- 495877

Website : www.korbamunicipal.in, Email : mck.healthsection@gmail.com

क्रमांक/06/स्व./3228

कोरवा दिनांक 01/6/19

प्रति,

मुख्य महाप्रबंधक  
एन.टी.पी.सी.जमनीपाली  
जिला-कोरवा (छ.ग.)

विषय:- नगरीय ठोस अपशिष्ट प्रबंधन नियम 2016 के पालन के संबंध में ।

- संदर्भ:-1. पूर्व पत्र क्रमांक स्व./06/2018/16394 दिनांक 30.11.2018  
2. पूर्व पत्र क्रमांक स्व./06/2019/23391 दिनांक 08.03.2019  
3. पूर्व पत्र क्रमांक स्व./06/2019/1344 दिनांक 30.04.2019

उपरोक्त संदर्भित पत्रों का अवलोकन करने का कष्ट करेंगे । आपके संस्थान द्वारा बहुत अधिक मात्रा में ठोस अपशिष्ट (कचरा) उत्सर्जन किया जाता है। जो कि ठोस अपशिष्ट प्रबंधन नियम 2016 के अंतर्गत पर्यावरण संरक्षण मंडल के प्राधिकार प्राप्त करने की श्रेणी में आता है। आपके द्वारा आज पर्यन्त तक पर्यावरण संरक्षण मंडल से न तो प्राधिकार प्राप्त किया गया है और न ही नगर पालिक निगम कोरवा के संदर्भित नोटिस के परिपालन में ठोस अपशिष्ट निस्तारण हेतु निश्चित मापदण्ड का पालन किया जा रहा है।

इस संबंध में सूचना दी जाती है कि आप 07 दिवस के अंदर कारण बता दें कि क्यों न ठोस अपशिष्ट प्रबंधन नियमों के प्रावधानों का पालन न करने के कारण वैधानिक कार्यवाही की अनुशंसा की जाये। उत्तर प्राप्त न होने की स्थिति में बिना कोई पूर्व सूचना के वैधानिक कार्यवाही की जावेगी।

आयुक्त  
नगर पालिक निगम  
कोरवा (छ.ग.)

क्रमांक/06/स्व./

कोरवा दिनांक

प्रतिलिपि:-

1. कलेक्टर कोरवा, जिला-कोरवा (छ.ग.) को सादर सूवनार्थ प्रेषित।
2. क्षेत्रीय अधिकारी, छ.ग.पर्यावरण संरक्षण मंडल कोरवा को आवश्यक कार्यवाही हेतु।

आयुक्त  
नगर पालिक निगम  
कोरवा (छ.ग.)

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01/6/19



000258

क्षेत्रीय कार्यालय

छत्तीसगढ़ पर्यावरण संरक्षण मण्डल

तहसील कार्यालय के पास, रामपुर, कोरबा, जिला-कोरबा (छ.ग.)

दूरभाष क्रमांक 07759-222370, ई. मेल-rocecbkorba@gmail.com

क्रमांक 1154/अ.का./छ.ग.प.सं.म./2019

कोरबा दिनांक 01/16/2019

प्रति

कार्यालयक निदेशक  
मैसा एन.टी.पी.सी.लि.  
जमनौपाली, जिला-कोरबा (छ.ग.)

विषय - तास अपशिष्ट प्रबंधन नियम 2016 के प्रावधानों का पालन किये जान क संबंध में।

सन्दर्भ - 1. भारत सरकार के पर्यावरण एवं जलवायु परिवर्तन मंत्रालय द्वारा जारी  
छास अपशिष्ट प्रबंधन नियम, 2016

2. नगर पालिका निगम, कोरबा को पत्र क्रमांक 3148 दिनांक 30.04.2019

सम्बन्धित संदर्भित विषयसम्बन्धित संलग्न है कि भारत सरकार के पर्यावरण एवं जलवायु परिवर्तन मंत्रालय द्वारा दिनांक 08.03.2016 को जारी छ्सास अपशिष्ट प्रबंधन नियम, 2016 के प्रावधानों के अनुसार आप सन्ध केस केस केस की बेगी में आते है। आपके आवासीय/व्यवसायिक परिसर से उत्सर्जित छ्सास अपशिष्ट का प्रबंधन, एकत्रीकरण, संग्रहण, परिवहन,समापन एवं प्रसंस्करण की व्यवस्था जवाबी जिम्मेदारी है। इसी प्रकार यदि आपके आवासीय/व्यवसायिक परिसर से प्रति 05 टन प्रतिदिन से अधिक अपशिष्ट का प्रसंस्करण किया जाता है, तो छ.ग. पर्यावरण संरक्षण मंडल से **अधिकार** लिया जाना आवश्यक है।

छ्सास अपशिष्ट प्रबंधन नियम 2016 का पालन करते हुए अपशिष्ट के एकत्रीकरण, संग्रहण, परिवहन,समापन एवं प्रसंस्करण का कार्य किया जाना सुनिश्चित करे एवं की गई कार्यावाही से ता दिवस के भीतर इस कार्यालय को अवगत कराने अथवा आपका विस्तृत पर्यावरण संरक्षण अधिनियम 1986 के तहत मंडल कार्यावाही करने हेतु कार्य होगा। जिसकी सम्पूर्ण जिम्मेदारी आपकी स्वं की होगी।

क्षेत्रीय अधिकारी,

छ.ग. पर्यावरण संरक्षण मंडल,कोरबा

सु. क्रमांक /अ.का./छ.ग.प.सं.म./2019  
प्रतिलिपि -

कोरबा दिनांक / /2019

1. सदस्य समित्व छ.ग. पर्यावरण संरक्षण मंडल, रामपुर की ओर कृपया सूचनाएं प्रेषित।
2. कलेक्टर, कोरबा को कृपया सूचनाएं प्रेषित।
3. आवासीय नगरपालिका निगम कोरबा की ओर कृपया सूचनाएं प्रेषित।

क्षेत्रीय अधिकारी,

छ.ग. पर्यावरण संरक्षण मंडल,कोरबा

07/08/19

सम्बन्धित व्यक्तियों की कुल संख्या:

सम्बन्धित की गई कार्य योजना की संख्या:

### प्रत्येक-VI

[निम्न 25 देखें]

### दुर्घटना का प्रतिवेदन

1.	दुर्घटना की तारीख और समय	:	
2.	दुर्घटना के लिए कारकों का सूचीबद्ध	:	
3.	दुर्घटना में शामिल जांचकर्ता	:	
4.	सामान्य स्वास्थ्य और पर्यावरण पर दुर्घटनाओं के प्रभावों का सूचीबद्ध	:	
5.	बिना सूत्र, आघातकारीय उपाय	:	
6.	दुर्घटनाओं के प्रभावों को कम करने के लिए उद्घाटन सूत्र	:	
7.	ऐसी किसी दुर्घटना की पुनरावृत्ति को रोकने के लिए उद्घाटन सूत्र	:	
तारीख .....		हस्ताक्षर .....	
स्थान .....		पदनाम .....	

[नं. 18-3/2004-एचएमएमसी]

दिल्लीकाय मन्त्रालय, संयुक्त सचिव

## MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE

### NOTIFICATION

New Delhi, the 8th April, 2016.

S.O. 1357/E1.—Whereas the draft of the Solid Waste Management Rules, 2015 were published under the notification of the Government of India in the Ministry of Environment, Forest and Climate Change number G.S.R. 451 (E), dated the 3<sup>rd</sup> June, 2015 in the Gazette of India, part II, Section 3, sub-section (3) of the same date inviting objections or suggestions from the persons likely to be affected thereby, before the expiry of the period of sixty days from the publication of the said notification on the Solid Waste Management Rules, 2015 in supersession of the Municipal Solid Waste (Management and Handling) Rules, 2000;

And whereas, copies of the said Gazette were made available to the public on the 3<sup>rd</sup> June, 2015;

And whereas, the objections or comments received within the stipulated period were duly considered by the Central Government;

Now, therefore, in exercise of the powers conferred by sections 3, 6 and 25 of the Environment (Protection) Act, 1986 (29 of 1986) and in supersession of the Municipal Solid Waste (Management and Handling) Rules, 2000, except as respect things done or omitted to be done before such supersession, the Central Government hereby makes the following rules for management of Solid Waste, namely:-

1. **Short title and commencement.-**

- (1) These rules may be called the Solid Waste Management Rules, 2016.
- (2) They shall come into force on the date of their publication in the Official Gazette.

2. **Application.-** These rules shall apply to every urban local body, outgrowth or urban agglomeration, census towns as declared by the Registrar General and Census Commissioner of India, notified areas, notified industrial townships, areas under the control of Indian Railways, airports, airbases, Ports and harbours, defence establishments, special economic zones, State and Central government organisations, places of pilgrims, religious and historical importance as may be notified by respective State government from time to time and to every domestic, institutional, commercial and any other non-residential solid waste generator situated in the areas except industrial waste, hazardous waste, hazardous chemicals, bio-medical wastes, e-waste, lead acid batteries and radio-active waste, that are covered under separate rules framed under the Environment (Protection) Act, 1986.

3. **Definitions—**(1) In these rules, unless the context otherwise requires:- (1) "aerobic composting" means a controlled process involving microbial decomposition of organic matter in the presence of oxygen;

2. "anaerobic digestion" means a controlled process involving microbial decomposition of organic matter in absence of oxygen;
3. "authorisation" means the permission given by the State Pollution Control Board or Pollution Control Committee, as the case may be, to the operator of a facility or urban local authority, or any other agency responsible for processing and disposal of solid waste;
4. "biodegradable waste" means any organic material that can be degraded by micro-organisms into simpler stable compounds;
5. "bio-methanation" means a process which entails enzymatic decomposition of the organic matter by microbial action to produce methane rich biogas;
6. "brand owner" means a person or company who sells any commodity under a registered brand label;
7. "buffer zone" means zone of no development to be maintained around solid waste processing and disposal facility, exceeding 3 TPD of installed capacity. This will be maintained within total area allotted for the solid waste processing and disposal facility;
8. "bulk waste generator" means and includes buildings occupied by the Central government departments or undertakings, State government departments or undertakings, local bodies, public sector undertakings or private companies, hospitals, nursing homes, schools, colleges, universities, other educational institutions, hotels, resorts, commercial establishments, markets, places of worship, stadiums and sports complexes having an average waste generation rate exceeding 100kg per day;
9. "bye-laws" means regulatory framework notified by local body, census town and notified area townships for facilitating the implementation of these rules effectively in their jurisdiction;
10. "census town" means an urban area as defined by the Registrar General and Census Commissioner of India;
11. "combustible waste" means non-biodegradable, non-recyclable, non-reusable, non-hazardous solid waste having minimum calorific value exceeding 1500 kcal/kg and excluding chlorinated materials like plastic, wood pulp, etc;
12. "composting" means a controlled process involving microbial decomposition of organic matter;
13. "contractor" means a person or firm that undertakes a contract to provide materials or labour to perform a service or do a job for service providing authority;
14. "co-processing" means use of non-biodegradable and non-recyclable solid waste having calorific value exceeding 1500kcal as raw material or as a source of energy or both to replace or supplement the natural mineral resources and fossil fuels in industrial processes;
15. "decentralised processing" means establishment of dispersed facilities for minimising the processing of bio-degradable waste and recovery of recyclables closest to the source of generation so as to minimise transportation of waste for processing or disposal;
16. "disposal" means the final and safe disposal of post-processed residual solid waste and inert street sweepings and ash from surface drains on land as specified in Schedule I to prevent contamination of ground water, surface water, ambient air and attraction of animals or birds;
17. "domestic hazardous waste" means discarded paint drums, pesticide cans, CFL bulbs, tube lights, expired medicines, broken mercury thermometers, used batteries, used needles and syringes and contaminated glass, etc., generated at the household level;



18. "door to door collection" means collection of solid waste from the door step of households, shops, commercial establishments, offices, institutions or any other non-residential premises and includes collection of such waste from entry gate or a designated location on the ground floor of a housing society, multi-storied building or apartments, large residential, commercial or institutional complex or premises;
19. "dry waste" means waste other than bio-degradable waste and inert street sweepings and includes recyclable and non-recyclable waste, combustible waste and sanitary napkins and diapers, etc;
20. "dump site" means a land utilized by local body for disposal of solid waste without following the principles of sanitary land-filling;
21. "extended producer responsibility" (EPR) means responsibility of any producer of packaging products such as plastic, tin, glass and corrugated boxes, etc., for environmentally sound management, till end-of-life of the packaging product;
22. "facility" means any establishment wherein the solid waste management processes namely segregation, recovery, storage, collection, recycling, processing, treatment or safe disposal are carried out;
23. "fine" means penalty imposed on waste generators or operators of waste processing and disposal facilities under the bye-laws for non-compliance of the directions contained in these rules and/or bye-laws;
24. "Form" means a Form appended to these rules;
25. "handling" includes all activities relating to sorting, segregation, material recovery, collection, secondary storage, shredding, baling, crushing, loading, unloading, transportation, processing and disposal of solid wastes;
26. "inerts" means wastes which are not bio-degradable, recyclable or combustible street sweeping or dust and silt removed from the surface drains;
27. "incineration" means an engineered process involving burning or combustion of solid waste to thermally degrade waste materials at high temperatures;
28. "informal waste collector" includes individuals, associations or waste traders who are involved in sorting, sale and purchase of recyclable materials;
29. "leachate" means the liquid that seeps through solid waste or other medium and has extracts of dissolved or suspended material from it;
30. "local body" for the purpose of these rules means and includes the municipal corporation, nagar nigam, municipal council, nagarpalika, nagar Palikaprishad, municipal board, nagar panchayat and town panchayat, census towns, notified areas and notified industrial townships with whatever name they are called in different States and union territories in India;
31. "materials recovery facility" (MRF) means a facility where non-compostable solid waste can be temporarily stored by the local body or any other entity mentioned in rule 4 or any person or agency authorized by any of them to facilitate segregation, sorting and recovery of recyclables from various components of waste by authorised informal sector of waste pickers, informal recyclers or any other work force engaged by the local body or entity mentioned in rule 2 for the purpose before the waste is delivered or taken up for its processing or disposal;
32. "non-biodegradable waste" means any waste that cannot be degraded by micro organisms into simpler stable compounds;
33. "operator of a facility" means a person or entity, who owns or operates a facility for handling solid waste which includes the local body and any other entity or agency appointed by the local body;
34. "primary collection" means collecting, lifting and removal of segregated solid waste from source of its generation including households, shops, offices and any other non-residential premises or from any collection points or any other location specified by the local body;
35. "processing" means any scientific process by which segregated solid waste is handled for the purpose of reuse, recycling or transformation into new products;
36. "recycling" means the process of transforming segregated non-biodegradable solid waste into new material or product or as raw material for producing new products which may or may not be similar to the original products;
37. "redevelopment" means rebuilding of old residential or commercial buildings at the same site, where the existing buildings and other infrastructures have become dilapidated;

38. "refused derived fuel" (RDF) means fuel derived from combustible waste fraction of solid waste like plastic, wool, pulp or organic waste, other than chlorinated materials, in the form of pellets or fluff produced by drying, shredding, dehydrating and compressing of solid waste;
39. "residual solid waste" means and includes the waste and rejects from the solid waste processing facilities which are not suitable for recycling or further processing;
40. "sanitary land filling" means the final and safe disposal of residual solid waste and inert wastes on land in a facility designed with protective measures against pollution of ground water, surface water and fugitive air dust, wind-blown litter, bad odour, fire hazard, animal nuisance, bird nuisance, pests or rodents, greenhouse gas emissions, persistent organic pollutants slope instability and erosion;
41. "sanitary waste" means wastes comprising of used diapers, sanitary towels or napkins, tampons, condoms, menstrual hygiene sheets and any other similar waste;
42. "Schedule" means the Schedule appended to these rules;
43. "secondary storage" means the temporary containment of solid waste after collection at secondary waste storage depot or MRFs or bins for onward transportation of the waste to the processing or disposal facility;
44. "segregation" means sorting and separate storage of various components of solid waste, namely biodegradable wastes including agriculture and dairy waste, non biodegradable wastes including recyclable waste, non-recyclable combustible waste, sanitary waste, and non-recyclable inert waste, domestic hazardous wastes, and construction and demolition wastes;
45. "service provider" means an authority providing public utility services like water, sewerage, electricity, telephone, mail, drainage, etc.;
46. "solid waste" means and includes solid or semi-solid domestic waste, sanitary waste, commercial waste, institutional waste, catering and market waste and other non-residential waste, street sweepings, silt removed or collected from the surface drains, horticulture waste, agriculture and dairy waste, treated bio-medical waste excluding industrial waste, bio-medical waste and e-waste, battery waste, radio-active waste generated in the area under the local authorities and other entities mentioned in rule 2;
47. "sorting" means separating various components and categories of recyclables such as paper, plastic, cardboard, metal, glass, etc., from mixed waste as may be appropriate to facilitate recycling;
48. "stabilising" means the biological decomposition of biodegradable wastes to a stable state where it generates no leachate or offensive odours and is fit for application to farm land, soil erosion control and soil remediation;
49. "street vendor" means any person engaged in vending of articles, goods, wares, food items or merchandise of everyday use or offering services to the general public, in a street, lane, side walk, footpath, pavement, public park or any other public place or private area, from a temporary built up structure or by moving from place to place and includes hawkker, peddler, squatter and all other synonymous terms which may be local or region specific; and the words "street vending" with their grammatical variations and cognate expressions, shall be construed accordingly;
50. "tipping fee" means a fee or support price determined by the local authority or any state agency authorised by the State government to be paid to the concessionaire or operator of waste processing facility or for disposal of residual solid waste at the landfill;
51. "transfer station" means a facility created to receive solid waste from collection areas and transport in bulk in covered vehicles or containers to waste processing and, or, disposal facilities;
52. "transportation" means conveyance of solid waste, either treated, partly treated or untreated from a location to another location in an environmentally sound manner through specially designed and covered transport system so as to prevent the foul odour, littering and unwholesome conditions;
53. "treatment" means the method, technique or process designed to modify physical, chemical or biological characteristics or composition of any waste so as to reduce its volume and potential to cause harm;
54. "user fee" means a fee imposed by the local body and any entity mentioned in rule 2 on the waste generator to cover full or part cost of providing solid waste collection, transportation, processing and disposal services;
55. "vermi composting" means the process of conversion of bio-degradable waste into compost using earth worms;
56. "waste generator" means and includes every person or group of persons, every residential premises and non-residential establishments including Indian Railways, defence establishments, which generate solid waste;
57. "waste hierarchy" means the priority order in which the solid waste is to should be managed by giving

emphasis to prevention, reduction, reuse, recycling, recovery and disposal, with prevention being the most preferred option and the disposal at the landfill being the least.

58. "waste picker" means a person or groups of persons informally engaged in collection and recovery of reusable and recyclable solid waste from the source of waste generation the streets, bins, material recovery facilities, processing and waste disposal facilities for sale to recyclers directly or through intermediaries to earn their livelihood.

(2) Words and expressions used herein but not defined, but defined in the Environment (Protection) Act, 1986, the Water (Prevention and Control of Pollution) Act, 1974, Water (Prevention and Control of Pollution) Cess Act, 1977 and the Air (Prevention and Control of Pollution) Act, 1981 shall have the same meaning as assigned to them in the respective Acts.

#### 4 Duties of waste generators.- (1) Every waste generator shall-

(a) segregate and store the waste generated by them in three separate streams namely bio-degradable, non bio-degradable and domestic hazardous wastes in suitable bins and handover segregated wastes to authorised waste pickers or waste collectors as per the direction or notification by the local authorities from time to time;

(b) wrap securely the used sanitary waste like diapers, sanitary pads etc., in the pouches provided by the manufacturers or brand owners of these products or in a suitable wrapping material as instructed by the local authorities and shall place the same in the bin meant for dry waste or non- bio-degradable waste;

(c) store separately construction and demolition waste, as and when generated, in his own premises and shall dispose off as per the Construction and Demolition Waste Management Rules, 2016; and

(d) store horticulture waste and garden waste generated from his premises separately in his own premises and dispose of as per the directions of the local body from time to time.

(2) No waste generator shall throw, burn or bury the solid waste generated by him, on streets, open public spaces outside his premises or in the drains or water bodies.

(3) All waste generators shall pay such user fee for solid waste management, as specified in the bye-laws of the local bodies.

(4) No person shall organize an event or gathering of more than one hundred persons at any unlicensed place without informing the local body, at least three working days in advance and such person or the organizer of such event shall ensure segregation of waste at source and handing over of segregated waste to waste collector or agency as specified by the local body.

(5) Every street vendor shall keep suitable containers for storage of waste generated during the course of his activity such as food waste, disposable plates, cups, cans, wrappers, coconut shells, leftover food, vegetables, fruits, etc., and shall deposit such waste in waste storage depot or container or vehicle as notified by the local body.

(6) All resident welfare and market associations shall, within one year from the date of notification of these rules and in partnership with the local body ensure segregation of waste at source by the generators as prescribed in these rules, facilitate collection of segregated waste in separate streams, handover recyclable material to either the authorised waste pickers or the authorised recyclers. The bio-degradable waste shall be processed, treated and disposed off through composting or bio-methanation within the premises as far as possible. The residual waste shall be given to the waste collectors or agency as directed by the local body.

(7) All gated communities and institutions with more than 5,000 sqm area shall, within one year from the date of notification of these rules and in partnership with the local body, ensure segregation of waste at source by the generators as prescribed in these rules, facilitate collection of segregated waste in separate streams, handover recyclable material to either the authorised waste pickers or the authorised recyclers. The bio-degradable waste shall be processed, treated and disposed off through composting or bio-methanation within the premises as far as possible. The residual waste shall be given to the waste collectors or agency as directed by the local body.

(8) All hotels and restaurants shall, within one year from the date of notification of these rules and in partnership with the local body ensure segregation of waste at source as prescribed in these rules, facilitate collection of segregated waste in separate streams, handover recyclable material to either the authorised waste pickers or the authorised recyclers. The bio-degradable waste shall be processed, treated and disposed off through composting or bio-methanation within the premises as far as possible. The residual waste shall be given to the waste collectors or agency as directed by the local body.

5. **Duties of Ministry of Environment, Forest and Climate Change.-** (1) The Ministry of Environment, Forest and Climate Change shall be responsible for over all monitoring the implementation of these rules in the country. It shall constitute a Central Monitoring Committee under the Chairmanship of Secretary, Ministry of Environment, Forest and Climate Change comprising officer not below the rank of Joint Secretary, or Advisor from the following namely:-

- 1) Ministry of Urban Development
- 2) Ministry of Rural Development
- 3) Ministry of Chemicals and Fertilisers
- 4) Ministry of Agriculture
- 5) Central Pollution Control Board
- 6) Three State Pollution Control Boards or Pollution Control Committees by rotation
- 7) Urban Development Departments of three State Governments by rotation
- 8) Rural Development Departments from two State Governments by rotation
- 9) Three Urban Local bodies by rotation
- 10) Two census towns by rotation
- 11) PICCL, CH
- 12) Two subject experts

2. This Central Monitoring Committee shall meet at least once in a year to monitor and review the implementation of these rules. The Ministry of Environment, Forest and Climate Change may co-opt other experts, if needed. The Committee shall be renewed every three years.

**6. Duties of Ministry of Urban Development.-** (1) The Ministry of Urban Development shall coordinate with State Governments and Union Territory Administrations to:

- (a) take periodic review of the measures taken by the states and local bodies for improving solid waste management practices and execution of solid waste management projects funded by the Ministry and external agencies at least once in a year and give advice on taking corrective measures;
- (b) formulate national policy and strategy on solid waste management including policy on waste to energy in consultation with stakeholders within six months from the date of notification of these rules;
- (c) facilitate States and Union Territories in formulation of state policy and strategy on solid management based on national solid waste management policy and national urban sanitation policy;
- (d) promote research and development in solid waste management sector and disseminate information to States and local bodies;
- (e) undertake training and capacity building of local bodies and other stakeholders; and
- (f) provide technical guidelines and project finance to states, Union territories and local bodies on solid waste management to facilitate meeting timelines and standards.

**7. Duties of Department of Fertilisers, Ministry of Chemicals and Fertilisers.-** (1) The Department of Fertilisers through appropriate mechanisms shall:

- (a) provide market development assistance on city compost; and
- (b) ensure promotion of co-marketing of compost with chemical fertilisers in the ratio of 3 to 4 bags: 6 to 7 bags by the fertiliser companies to the extent compost is made available for marketing to the companies.

**8. Duties of Ministry of Agriculture, Government of India.-** The Ministry of Agriculture through appropriate mechanisms shall:

- (a) provide flexibility in Fertiliser Control Order for manufacturing and sale of compost;
- (b) propagate utilisation of compost on farm land;
- (c) set up laboratories to test quality of compost produced by local authorities or their authorised agencies; and
- (d) issue suitable guidelines for maintaining the quality of compost and ratio of use of compost vis-a-vis chemical fertilisers while applying compost to farmland.

**9. Duties of the Ministry of Power.-** The Ministry of Power through appropriate mechanisms shall:

- (a) decide tariff or charges for the power generated from the waste to energy plants based on solid waste;
- (b) compulsory purchase power generated from such waste to energy plants by distribution company.

**10. Duties of Ministry of New and Renewable Energy Sources.-** The Ministry of New and Renewable Energy Sources through appropriate mechanisms shall:

- (a) facilitate infrastructure creation for waste to energy plants; and
- (b) provide appropriate subsidy or incentives for such waste to energy plants.

**11. Duties of the Secretary-in-charge, Urban Development in the States and Union territories.-** (1) The Secretary, Urban Development Department in the State or Union territory through the Commissioner or Director of Municipal Administration or Director of local bodies shall:-

- (a) prepare a state policy and solid waste management strategy for the state or the union territory in consultation with stakeholders including representative of waste pickers, self help group and similar groups working in the field of waste management consider with these rules, national policy on solid waste management and national urban sanitation policy of the ministry of urban development, in a period not later than one year from the date of notification of these rules;
- (b) while preparing State policy and strategy on solid waste management, lay emphasis on waste reduction, reuse, recycling, recovery and optimum utilization of various components of solid waste to ensure minimization of waste going to the landfill and minimise impact of solid waste on human health and environment;
- (c) state policies and strategies should acknowledge the primary role played by the informal sector of waste pickers, waste collectors and recycling industry in reducing waste and provide broad guidelines regarding integration of waste picker or informal waste collector in the waste management system;
- (d) ensure implementation of provisions of these rules by all local authorities;
- (e) direct the town planning department of the State to ensure that master plans of every city in the State or Union territory provisions for setting up of solid waste processing and disposal facilities except for the cities who are members of common waste processing facility or regional sanitary landfill for a group of cities; and
- (f) ensure identification and allocation of suitable land to the local bodies within one year for setting up of processing and disposal facilities for solid wastes and incorporate them in the master plans (land use plan) of the State or as the case may be, cities through inter-urban and district planning committees or town and country planning department;
- (g) direct the town planning department of the State and local bodies to ensure that a separate space for segregation, storage, decentralised processing of solid waste is demarcated in the development plan for group housing or commercial, institutional or any other non-residential complex exceeding 100 dwelling or having a plot area exceeding 5,000 square meters;
- (h) direct the developers of Special Economic Zone, Industrial Estate, Industrial Park or campus at least five percent of the total area of the plot or minimum five plots or sheds for recovery and recycling facility;
- (i) facilitate establishment of common regional sanitary land fill for a group of cities and towns falling within a distance of 50 km (or more) from the regional facility on a cost sharing basis and ensure professional management of such sanitary landfills;
- (k) arrange for capacity building of local bodies in managing solid waste, segregation and transportation or processing of such waste at source;
- (l) notify buffer zone for the solid waste processing and disposal facilities of more than five tons per day in consultation with the State Pollution Control Board; and
- (m) start a scheme in regulation of waste pickers and waste dealers.

**12. Duties of District Magistrate or District Collector or Deputy Commissioner.-** The District Magistrate or District Collector or as the case may be, the Deputy Commissioner shall:-

- (a) facilitate identification and allocation of suitable land as per clause (f) of rules 11 for setting up solid waste processing and disposal facilities to local authorities in his district in close coordination with the Secretary-in-charge of State Urban Development Department within one year from the date of notification of these rules;
- (b) review the performance of local body, at least once in a quarter on waste segregation, processing, treatment and disposal and take corrective measures in consultation with the Commissioner or Director of Municipal Administration or Director of local bodies and secretary-in-charge of the State Urban Development.

**13. Duties of the Secretary-in-charge of Village Panchayats or Rural Development Department in the State and Union territory.-** (1) The Secretary-in-charge of Village Panchayats or Rural Development Department in the State and Union territory shall have the same duties as the Secretary-in-charge, Urban Development in the States and Union territories, for the areas which are covered under these rules and are under their jurisdiction.

**14. Duties of Central Pollution Control Board.-**The Central Pollution Control Board shall:-

- (a) co-ordinate with the State Pollution Control Boards and the Pollution Control Committees for implementation of these rules and adherence to the prescribed standards by local authorities;
- (b) formulate the standards for ground water, ambient air, noise pollution, leachate in respect of all solid waste processing and disposal facilities;
- (c) review environmental standards and norms prescribed for solid waste processing facilities or treatment technologies and update them as and when required;
- (d) review through State Pollution Control Boards or Pollution Control Committees, at least once in a year, the implementation of prescribed environmental standards for solid waste processing facilities or treatment technologies and compile the data monitored by them;
- (e) review the proposals of State Pollution Control Boards or Pollution Control Committees on use of any new technologies for processing, recycling and treatment of solid waste and prescribe performance standards, emission norms for the same within 6 months;
- (f) monitor through State Pollution Control Boards or Pollution Control Committees the implementation of these rules by local bodies;
- (g) prepare an annual report on implementation of these rules on the basis of reports received from State Pollution Control Boards and Committees and submit to the Ministry of Environment, Forest and Climate Change and the report shall also be put in public domain;
- (h) publish guidelines for maintaining buffer zone restricting any residential, commercial or any other construction activity from the outer boundary of the waste processing and disposal facilities for different sizes of facilities handling more than five tons per day of solid waste;
- (i) publish guidelines, from time to time, on environmental aspects of processing and disposal of solid waste to enable local bodies to comply with the provisions of these rules; and
- (j) provide guidance to States or Union territories on inter-state movement of waste.

**15. Duties and responsibilities of local authorities and village Panchayats of census towns and urban agglomerations.-** The local authorities and Panchayats shall:-

- (a) prepare a solid waste management plan as per state policy and strategy on solid waste management within six months from the date of notification of state policy and strategy and submit a copy to respective departments of State Government or Union Territory Administration or agency authorized by the State Government or Union Territory Administration;
- (b) arrange for door to door collection of segregated solid waste from all households including slums and informal settlements, commercial, institutional and other non residential premises. From multi-storey buildings, large commercial complexes, malls, housing complexes, etc., this may be collected from the entry gate or any other designated location;
- (c) establish a system to recognize organizations of waste pickers or informal waste collectors and promote and establish a system for integration of these authorized waste-pickers and waste collectors to facilitate their participation in solid waste management including door to door collection of waste;
- (d) facilitate formation of Self Help Groups, provide identity cards and thereafter encourage integration in solid waste management including door to door collection of waste;
- (e) frame bye-laws incorporating the provisions of these rules within one year from the date of notification of these rules and ensure timely implementation;
- (f) prescribe from time to time user fee as deemed appropriate and collect the fee from the waste generators on its own or through authorized agency;
- (g) direct waste generators not to litter i.e. throw or dispose of any waste such as paper, water bottles, liquor bottles, soft drink cans, tetra packs, fruit peel, wrappers, etc., or burn or bury waste on streets, open public spaces, drains, water bodies and to segregate the waste at source as prescribed under these rules and hand over the segregated waste to authorized the waste pickers or waste collectors authorized by the local body;
- (h) setup material recovery facilities or secondary storage facilities with sufficient space for sorting of recyclable materials to enable informal or authorized waste pickers and waste collectors to separate recyclables from the waste and provide easy access to waste pickers and recyclers for collection of segregated recyclable waste such as paper, plastic, metal, glass, textile from the sources of generation or from material recovery facilities. Bins for storage of bio-degradable wastes shall be painted green, those for storage of recyclable wastes shall be painted white and those for storage of other wastes shall be painted black;

- (i) establish waste depository centres for domestic hazardous waste and give direction for waste generators to deposit domestic hazardous wastes in this centre for its safe disposal. Such facility shall be established in a city or town in a manner that one centre is set up for the area of twenty square kilometers or part thereof and notify the timings of receiving domestic hazardous waste at such centre;
- (j) ensure safe storage and transportation of the domestic hazardous waste to the hazardous waste disposal facility or as may be directed by the State Pollution Control Board or the Pollution Control Committee;
- (k) direct street sweepers not to burn tree leaves collected from street sweeping and store them separately and handover to the waste collectors or agency authorised by local body;
- (l) provide training on solid waste management to waste-pickers and waste collectors;
- (m) collect waste from vegetable, fruit, flower, meat, poultry and fish market on day to day basis and promote setting up of decentralised compost plant or bio-methanation plant at suitable locations in the markets or in the vicinity of markets ensuring hygienic condition;
- (n) collect separately waste from sweeping of streets, lanes and by-lanes daily, or on alternate days or twice a week depending on the density of population, commercial activity and local situation;
- (o) set up covered secondary storage facility for temporary storage of street sweepings and silt removed from surface drains in cases where direct collection of such waste into transport vehicles is not convenient. Waste so collected shall be collected and disposed of at regular intervals as decided by the local body;
- (p) collect horticulture, parks and garden waste separately and process in the parks and gardens, as far as possible;
- (q) transport segregated bio-degradable waste to the processing facilities like compost plant, bio-methanation plant or any such facility. Preference shall be given for on site processing of such waste;
- (r) transport non-bio-degradable waste to the respective processing facility or material recovery facilities or secondary storage facility;
- (s) transport construction and demolition waste as per the provisions of the Construction and Demolition Waste Management Rules, 2016;
- (t) involve communities in waste management and promotion of home composting, bio-gas generation, decentralised processing of waste at community level subject to control of odour and maintenance of hygienic conditions around the facility;
- (u) phase out the use of chemical fertilizer in two years and use compost in all parks, gardens maintained by the local body and wherever possible in other places under its jurisdiction. Incentives may be provided to recycling initiatives by informal waste recycling sector;
- (v) facilitate construction, operation and maintenance of solid waste processing facilities and associated infrastructure on their own or with private sector participation or through any agency for optimum utilization of various components of solid waste adopting suitable technology including the following technologies and adhering to the guidelines issued by the Ministry of Urban Development from time to time and standards prescribed by the Central Pollution Control Board. Preference shall be given to decentralised processing to minimize transportation cost and environmental impacts such as—
- a) bio-methanation, microbial composting, vermi-composting, anaerobic digestion or any other appropriate processing for bio-stabilization of biodegradable waste;
  - b) waste to energy processes including refuse derived fuel for combustible fraction of waste or supply as feedstock to solid waste based power plants or cement kilns;
- (w) undertake on their own or through any other agency construction, operation and maintenance of sanitary landfill and associated infrastructure as per Schedule 1 for disposal of residual wastes in a manner prescribed under these rules;
- (x) make adequate provision of funds for capital investments as well as operation and maintenance of solid waste management services in the annual budget ensuring that funds for discretionary functions of the local body have been allocated only after meeting the requirement of necessary funds for solid waste management and other obligatory functions of the local body as per these rules;
- (y) make an application in Form-I for grant of authorization for setting up waste processing, treatment or disposal facility, if the volume of waste is exceeding five metric tonnes per day including sanitary landfills from the State Pollution Control Board or the Pollution Control Committee, as the case may be;
- (z) submit application for renewal of authorization at least sixty days before the expiry of the validity of authorization.

(za) prepare and submit annual report in Form IV on or before the 30<sup>th</sup> April of the succeeding year to the Commissioner or Director, Municipal Administration or designated Officer;

(zb) the annual report shall then be sent to the Secretary-in-Charge of the State Urban Development Department or village panchayat or rural development department and to the respective State Pollution Control Board or Pollution Control Committee by the 31<sup>st</sup> May of every year;

(zc) educate workers including contract workers and supervisors for door to door collection of segregated waste and transporting the unmixed waste during primary and secondary transportation to processing or disposal facility;

(zd) ensure that the operator of a facility provides personal protection equipment including uniform, fluorescent jacket, hand gloves, raincoats, appropriate foot wear and masks to all workers handling solid waste and the same are used by the workforce;

(ze) ensure that provisions for setting up of centers for collection, aggregation and storage of segregated wastes, are incorporated in building plan while granting approval of building plan of a group housing society or market complex; and

(zf) frame bye-laws and prescriptive criteria for levying of spot fine for persons who litter or fails to comply with the provisions of these rules and delegate powers to officers or local bodies to levy spot fines as per the bye-laws framed; and

(zg) create public awareness through information, education and communication campaigns and educate the waste generators on the following, namely:-

- (i) not to litter;
- (ii) minimise generation of waste;
- (iii) reuse the waste to the extent possible;
- (iv) practice segregation of waste into bio-degradable, non-biodegradable (recyclable and combustible), sanitary waste and domestic hazardous wastes at source;
- (v) practice home composting, vermi-composting, bio-gas generation or community level composting;
- (vi) wrap securely used sanitary waste as and when generated in the pouches provided by the brand owners or a suitable wrapping as prescribed by the local body and place the same in the bin meant for non-biodegradable waste;
- (vii) storage of segregated waste at source in different bins;
- (viii) handover segregated waste to waste pickers, waste collectors, recyclers or waste collection agencies; and
- (ix) pay monthly user fee or charges to waste collectors or local bodies or any other person authorised by the local body for sustainability of solid waste management.

(zh) stop land filling or dumping of mixed waste soon after the timeline as specified in rule 23 for setting up and operationalisation of sanitary landfill is over;

(zi) allow only the non-usable, non-recyclable, non-biodegradable, non-combustible and non-reactive inert waste and pre-processing rejects and residues from waste processing facilities to go to sanitary landfill and the sanitary landfill sites shall meet the specifications as given in Schedule I, however, every effort shall be made to recycle or reuse the rejects to achieve the desired objective of zero waste going to landfill;

(zj) investigate and analyse all old open dumpsites and existing operational dumpsites for their potential of bio-mining and bio-remediation and wherever feasible, take necessary actions to bio-mine or bio-remediate the sites;

(zk) in absence of the potential of bio-mining and bio-remediation of dumpsites, it shall be scientifically capped as per landfill capping norms to prevent further damage to the environment.

**16. Duties of State Pollution Control Board or Pollution Control Committee.-** (1) The State Pollution Control Board or Pollution Control Committee shall:-

- (a) enforce these rules in their State through local bodies in their respective jurisdiction and review implementation of these rules at least twice a year in close coordination with concerned Directorate of Municipal Administration or Secretary-in-charge of State Urban Development Department;
- (b) monitor environmental standards and adherence to conditions as specified under the Schedule I and Schedule II for waste processing and disposal sites;
- (c) examine the proposal for authorisation and make such inquiries as deemed fit, after the receipt of the application for the same in Form I from the local body or any other agency authorised by the local body;



- (d) while examining the proposal for authorization, the requirement of consents under respective enactments and views of other agencies like the State Urban Development Department, the Town and Country Planning Department, District Planning Committee or Metropolitan Area Planning Committee, as may be applicable, Airport or Airbase Authority, the Ground Water Board, Railways, power distribution companies, highway department and other relevant agencies shall be taken into consideration and they shall be given four weeks time to give their views, if any;
- (e) issue authorization within a period of sixty days in Form II to the local body or an operator of a facility or any other agency authorized by local body stipulating compliance criteria and environmental standards as specified in Schedules I and II including other conditions, as may be necessary;
- (f) synchronize the validity of said authorization with the validity of the consents;
- (g) suspend or cancel the authorization issued under clause (a) any time, if the local body or operator of the facility fails to operate the facility as per the conditions stipulated;  
provided that no such authorization shall be suspended or cancelled without giving notice to the local body or operator, as the case may be; and
- (h) on receipt of application for renewal, renew the authorization for next five years, after examining every application on merit and subject to the condition that the operator of the facility has fulfilled all the provisions of the rules, standards or conditions specified in the authorization, consents or environment clearance.
- (2) The State Pollution Control Board or Pollution Control Committee shall, after giving reasonable opportunity of being heard to the applicant and for reasons thereof to be recorded in writing, refuse to grant or renew an authorization.
- (3) In case of new technologies, where no standards have been prescribed by the Central Pollution Control Board, State Pollution Control Board or Pollution Control Committee, as the case may be, shall approach Central Pollution Control Board for getting standards specified.
- (4) The State Pollution Control Board or the Pollution Control Committee, as the case may be, shall monitor the compliance of the standards as prescribed on laid down and treatment technology as approved and the conditions stipulated in the authorization and the standards specified in Schedules I and II under these rules as and when deemed appropriate but not less than once in a year.
- (5) The State Pollution Control Board or the Pollution Control Committee may give directions to local bodies for safe handling and disposal of domestic hazardous waste deposited by the waste generators at hazardous waste deposition facilities.
- (6) The State Pollution Control Board or the Pollution Control Committee shall regulate Inter-State movement of waste.
- 17. Duty of manufacturers or brand owners of disposable products and sanitary napkins and diapers.-** (1) All manufacturers of disposable products such as tin, glass, plastics packaging, etc., or brand owners who introduce such products in the market shall provide necessary financial assistance to local authorities for establishment of waste management systems.
- (2) All such brand owners who sell or market their products in such packaging material which are non-biodegradable shall put in place a system to collect back the packaging waste generated due to their production.
- (3) Manufacturers or brand owners or marketing companies of sanitary napkins and diapers shall explore the possibility of using all recyclable materials in their products or they shall provide a pouch or wrapper for disposal of each napkin or diaper along with the packet of their sanitary products.
- (4) All such manufacturers, brand owners or marketing companies shall educate the masses for wrapping and disposal of their products.
- 18. Duties of the industrial units located within one hundred km from the refused derived fuel and waste to energy plants based on solid waste-** All industrial units using fuel and located within one hundred km from a solid waste based refused derived fuel plant shall make arrangements within six months from the date of notification of these rules to replace at least five percent of their fuel requirement by refused derived fuel so produced.
- 19. Criteria for Duties regarding setting-up solid waste processing and treatment facility.-** (1) The department in-charge of the allocation of land assignment shall be responsible for providing suitable land for setting up of the solid waste processing and treatment facilities and notify such sites by the State Government or Union Territory Administration.
- (2) The operator of the facility shall design and set up the facility as per the technical guidelines issued by the Central Pollution Control Board in this regard from time to time and the manual on solid waste management prepared by the Ministry of Urban Development.



# भारत का राजपत्र

## The Gazette of India

असाधारण

EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (i)

PART II—Section 3—Sub-section (i)

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पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

अधिसूचना

नई दिल्ली, 13 अक्टूबर, 2017

सा.का.नि. 1265(अ).—केन्द्रीय सरकार, पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 6 और धारा 25 द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, पर्यावरण (संरक्षण) नियम, 1986 का और संशोधन करने के लिए निम्नलिखित नियम बनाती है, अर्थात् :—

- संक्षिप्त नाम और प्रारम्भ :—(1) इन नियमों का संक्षिप्त नाम पर्यावरण (संरक्षण) संशोधन नियम, 2017 है।  
(2) ये राजपत्र में उनके प्रकाशन की तारीख को प्रवृत्त होंगे।
- पर्यावरण (संरक्षण) नियम, 1986 की अनुसूची-1 में, क्रम संख्यांक 104 और उससे सम्बन्धित प्रविष्टियों के पाठ्य, निम्नलिखित क्रम संख्यांक और प्रविष्टियाँ अन्तःस्थापित की जाएगी, अर्थात् :—

क्र. सं.	उद्योग	मानक	मानक
1	2	3	4
		वर्षिक निस्सारण मानक (निषेदान के सभी वर्गों को लागू)	
*105	मल उपचार संयंत्र (एसटीपी)		अवस्थापक
			सांद्र का निम्नलिखित से अधिक न होना
			(क)
		पीएच	देख में कहीं भी
			(ख)
			6.5-9.0
	जैव-रासायनिक ऑक्सीजन (बीओडी)	भाग	महानगर अरुणाचल प्रदेश, असम, भृगुपुर, मेघालय, मिजोरम, नागालैण्ड, त्रिपुरा, सिक्किम, हिमाचल प्रदेश, उत्तराखण्ड, जम्मू-कश्मीर राज्यों और

			अंदमान और निकोबार द्वीप, दादरा और नगर हवेली, दमण और दीव और लक्षद्वीप के सिवाय, सभी राज्यों की राजधानी।	
			ऊपर उल्लिखित से भिन्न क्षेत्र/प्रदेश	30
		कुल निम्नलिखित ठोस पदार्थ (टीएसएस)	महानगर* प्रदूषणरत प्रदेश, जसम, मणिपुर, मेघालय, मिजोरम, नागालैण्ड, त्रिपुरा, सिक्किम, हिमाचल प्रदेश, उत्तराखण्ड, जम्मू-कश्मीर राज्यों और अंदमान और निकोबार द्वीप, दादरा और नगर हवेली, दमण और दीव और लक्षद्वीप के सिवाय, सभी राज्यों की राजधानी।	<50
			ऊपर उल्लिखित से भिन्न क्षेत्र/प्रदेश	<100
		फैकल कोनीफॉर्म (एफसी) (प्रति सभाय संख्या प्रति 100 मिलीलीटर एम्पीएन/100 मिलीलीटर	देश में कहीं भी	<1000

\*मुम्बई, दिल्ली, कोलकाता, चेन्नई, बेंगलुरु, हैदराबाद, अहमदाबाद और पुणे महानगर हैं।

#### टिप्पण :

- पीएच और फैकल कोनीफॉर्म के सिवाय, मिलीग्राम/मिलीटर में सभी सूच्य।
- ये, मानक जलाशयों में निस्सारण और भूमि निपटान/अनुप्रयोगों के लिए लागू होंगे।
- फैकल कोनीफॉर्म के लिए मानक औद्योगिक प्रयोजनों के लिए उपचारित बहिर्वाह के उपयोग के सम्बन्ध में लागू नहीं होंगे।
- ये मानक 1 जून, 2019 को या उसके पश्चात् कमीजल किए जाने वाले सभी मल उपचार संयंत्रों (एसटीपी) को लागू होंगे और पुराने/विद्यमान मल उपचार संयंत्र (एसटीपी) राजपत्र में इस अधिसूचना के प्रकाशन की तारीख से पांच वर्ष की अवधि के भीतर इन मानकों को प्राप्त करेंगे।
- समुद्र में उपचारित बहिर्वाह के निस्सारण के मामले में, इसे उचित समुद्री मुहाने के माध्यम से किया जाएगा और विद्यमान सट निस्सारण को समुद्री मुहानों में संशोधित किया जाएगा और उन मामलों में, जहां समुद्री मुहाना निस्सारण के बिन्दु पर 150 गुणा न्यूनतम आरम्भिक तनुकरण और निस्सारण बिन्दु से दूर 100 मीटर के किसी बिन्दु पर 1500 गुणा न्यूनतम तनुकरण प्रदान करता है, जब विद्यमान सभ्यता साधारण निस्सारण मानकों में विनिर्दिष्ट किए गए अनुसार लागू होंगे।
- उपचारित बहिर्वाह का पुनःउपयोग/पुनःचक्रण तथा उन मामलों में, जहां उपचारित बहिर्वाह के भाग का पुनःउपयोग और पुनःचक्रण किया जाता है जिसमें मानवीय सम्पर्क की सम्भावना अन्तर्निहित है, ऊपर उक्त विनिर्दिष्ट मानक लागू होंगे।
- केन्द्रीय प्रदूषण नियंत्रण बोर्ड/राज्य प्रदूषण नियंत्रण बोर्ड/प्रदूषण नियंत्रण समितियां, पर्यावरण (संरक्षण) अधिनियम, 1986 की धारा 5 के अर्धीन स्वामीय परिवेश को ध्यान में रखते हुए, अधिक कठोर सभ्यता-जारी कर सकेगा/कर सकेंगी।

[फा. सं. ज्यु-15017/2/2008/सीपीएन/ज्यु]

अरुण कुमार मेहता, अपर सचिव

टिप्पण: मूल नियम भारत के राजपत्र, असाधारण, भाग II, खंड 3, उप-खंड (i) में का.जा. सं. 944(अ), तारीख 19 नवम्बर, 1986 द्वारा प्रकाशित किए गए थे और तत्पश्चात् उनमें निम्नलिखित अधिसूचनाओं द्वारा संशोधन किए गए थे, अर्थात्:—  
 का.जा. 433(अ), तारीख 18 अप्रैल, 1987; सा.का.नि. 176(अ), तारीख 2 अप्रैल, 1996; सा.का.नि. 97(अ), तारीख 18 फरवरी, 2009; सा.का.नि. 149(अ), तारीख 4 मार्च, 2009; सा.का.नि. 543(अ), तारीख 22 जुलाई, 2009; सा.का.नि. 739(अ), तारीख 9 सितम्बर, 2010; सा.का.नि. 809(अ), तारीख 4 अक्टूबर, 2010; सा.का.नि. 215(अ), तारीख 15 मार्च, 2011; सा.का.नि. 221(अ), तारीख 18 मार्च, 2011; सा.का.नि. 354(अ), तारीख 2 मई, 2011; सा.का.नि. 424(अ), तारीख 1 जून, 2011; सा.का.नि. 446(अ), तारीख 13 जून, 2011; सा.का.नि. 152(अ), तारीख 16 मार्च, 2012; सा.का.नि. 288(अ), तारीख 30 मार्च, 2012; सा.का.नि. 277(अ), तारीख 31 मार्च, 2012; सा.का.नि. 820(अ), तारीख 9 नवम्बर, 2012; सा.का.नि. 176(अ), तारीख 18 मार्च, 2013; सा.का.नि. 535(अ), तारीख 7 अगस्त, 2013; सा.का.नि. 771(अ), तारीख 11 दिसम्बर, 2013; सा.का.नि. 2(अ), तारीख 2 जनवरी, 2014; सा.का.नि. 229(अ), तारीख 28 मार्च, 2014; सा.का.नि. 232(अ), तारीख 31 मार्च, 2014; सा.का.नि. 325(अ), तारीख 7 मई, 2014; सा.का.नि. 612(अ), तारीख 25 अगस्त, 2014; सा.का.नि. 789(अ), तारीख 11 नवम्बर, 2014; का.जा. 3305(अ), तारीख 7 दिसम्बर, 2015; का.जा. 4(अ), तारीख 1 जनवरी, 2016; सा.का.नि. 35(अ), तारीख 14 जनवरी, 2016; सा.का.नि. 281(अ), तारीख 7 मार्च, 2016; सा.का.नि. 496(अ), तारीख 9 मई, 2016; सा.का.नि. 497(अ), तारीख 10 मई, 2016; सा.का.नि. 978(अ), तारीख 10 अक्टूबर, 2016; और अंतिम बार अधिसूचना संख्यांक सा.का.नि. 1016(अ), तारीख 28 अक्टूबर, 2016 द्वारा संशोधित किए गए थे।

**MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE  
NOTIFICATION**

New Delhi, the 13th October, 2017

**G.S.R. 1265(E).**—In exercise of the powers conferred by sections 6 and 25 of the Environment (Protection) Act, 1986 (29 of 1986), the Central Government hereby makes the following rules further to amend the Environment (Protection) Rules, 1986, namely:—

1. **Short title and commencement.**—(1) These rules may be called the Environment (Protection) Amendment Rules, 2017.

(2) They shall come into force on the date of their publication in the Official Gazette.

2. In the Environment (Protection) Rules, 1986, in Schedule - I, after serial number 104 and the entries relating thereto, the following serial number and entries shall be inserted, namely:—

Sl. No.	Industry	Parameters	Standards
1	2	3	4
		Effluent discharge standards (applicable to all mode of disposal)	
105	Sewage Treatment Plants (STPs)		Location Concentration not to exceed
			(a) (b)
		pH	Anywhere in the country 6.5-9.0
		Bio-Chemical Oxygen Demand (BOD)	Metro Cities*, all State Capitals except in the State of Arunachal Pradesh, Assam, Manipur, Meghalaya Mizoram, Nagaland, Tripura Sikkim, Himachal Pradesh, Uttarakhand, Jammu and Kashmir, and Union territory of
			20

		Andaman and Nicobar Islands, Dadar and Nagar Haveli Daman and Diu and Lakshadweep	
		Areas/regions other than mentioned above	30
	Total Suspended Solids (TSS)	Metro Cities*, all State Capitals except in the State of Arunachal Pradesh, Assam, Manipur, Meghalaya Mizoram, Nagaland, Tripura Sikkim, Himachal Pradesh, Uttarakhand, Jammu and Kashmir and Union territory of Andaman and Nicobar Islands, Dadar and Nagar Haveli Daman and Diu and Lakshadweep	<50
		Areas/regions other than mentioned above	<100
	Fecal Coliform (FC) (Most Probable Number per 100 milliliter, MPN/100ml)	Anywhere in the country	<1000

\*Metro Cities are Mumbai, Delhi, Kolkata, Chennai, Bengaluru, Hyderabad, Ahmedabad and Pune.

**Note :**

- (i) All values in mg/l except for pH and Fecal Coliform.
- (ii) These standards shall be applicable for discharge into water bodies as well as for land disposal applications.
- (iii) The standards for Fecal Coliform shall not apply in respect of use of treated effluent for industrial purposes.
- (iv) These Standards shall apply to all STPs to be commissioned on or after the 1<sup>st</sup> June, 2019 and the old existing STPs shall achieve these standards within a period of five years from date of publication of this notification in the Official Gazette.
- (v) In case of discharge of treated effluent into sea, it shall be through proper marine outfall and the existing shore discharge shall be converted to marine outfalls, and in cases where the marine outfall provides a minimum initial dilution of 150 times at the point of discharge and a minimum dilution of 1500 times at a point 100 meters away from discharge point, then, the existing norms shall apply as specified in the general discharge standards.
- (vi) Reuse/Recycling of treated effluent shall be encouraged and in cases where part of the treated effluent is reused and recycled involving possibility of human contact, standards as specified above shall apply.
- (vii) Central Pollution Control Board/State Pollution Control Boards/Pollution Control Committees may issue more stringent norms taking account to local condition under section 5 of the Environment (Protection) Act, 1986.

[F. No. Q-15017/2/2008-CPW]

ARUN KUMAR MEHTA, Addl. Secy.

**Note :** The principal rules were published in the Gazette of India, Extraordinary, Part II, Section 3, Sub-section (i) vide number S.O. 844 (E), dated the 19<sup>th</sup> November, 1986 and subsequently amended vide the following notifications, namely:—

S.O. 433 (E), dated the 18<sup>th</sup> April, 1987; G.S.R. 176(E) dated the 2<sup>nd</sup> April, 1996; G.S.R. 97 (E), dated the 18<sup>th</sup> February, 2009; G.S.R. 149 (E), dated the 4<sup>th</sup> March, 2009; G.S.R. 543(E), dated the 22<sup>nd</sup> July, 2009; G.S.R. 739 (E), dated the 9<sup>th</sup> September, 2010; G.S.R. 809(E), dated the 4<sup>th</sup> October, 2010; G.S.R.

215 (E), dated the 15<sup>th</sup> March, 2011; G.S.R. 221(E), dated the 18<sup>th</sup> March, 2011; G.S.R. 354 (E), dated the 2<sup>nd</sup> May, 2011; G.S.R. 424 (E), dated the 1<sup>st</sup> June, 2011; G.S.R. 446 (E), dated the 13<sup>th</sup> June, 2011; G.S.R. 152 (E), dated the 16<sup>th</sup> March, 2012; G.S.R. 266(E), dated the 30<sup>th</sup> March, 2012; and G.S.R. 277 (E), dated the 31<sup>st</sup> March, 2012; and G.S.R. 820(E), dated the 9<sup>th</sup> November, 2012; G.S.R. 176 (E), dated the 18<sup>th</sup> March, 2013; G.S.R. 535(E), dated the 7<sup>th</sup> August, 2013; G.S.R. 771(E), dated the 11<sup>th</sup> December, 2013; G.S.R. 2(E), dated the 2<sup>nd</sup> January, 2014; G.S.R. 229 (E), dated the 28<sup>th</sup> March, 2014; G.S.R. 232(E), dated the 31<sup>st</sup> March, 2014; G.S.R. 325(E), dated the 7<sup>th</sup> May, 2014; G.S.R. 612, (E), dated the 25<sup>th</sup> August 2014; G.S.R. 789(E), dated the 11<sup>th</sup> November 2014; S.O. 3305(E), dated the 7<sup>th</sup> December, 2015; S.O.4(E), dated the 1<sup>st</sup> January 2016; G.S.R. 35(E), dated the 14<sup>th</sup> January 2016; G.S.R. 281 (E), dated the 7<sup>th</sup> March, 2016; G.S.R. 496(E), dated the 9<sup>th</sup> May, 2016; G.S.R.497(E), dated the 10<sup>th</sup> May, 2016; G.S.R.978(E), dated the 10<sup>th</sup> October, 2016, and lastly amended vide notification G.S.R. 1016(E), dated the 28<sup>th</sup> October, 2016.

**BEFORE THE NATIONAL GREEN TRIBUNAL  
PRINCIPAL BENCH, NEW DELHI**

Original Application No. 1069/2018  
(M.A. No. 1792/2018, M.A. No. 1793/2018, I.A. No. 150/2019 & I.A.  
No. 151/2019)

Nitin Shankar Deshpande

Applicant(s)

Versus

Union of India &Ors.

Respondent(s)

Date of hearing: 30.04.2019

**CORAM: HON'BLE MR. JUSTICE ADARSH KUMAR GOEL, CHAIRPERSON  
HON'BLE MR. JUSTICE K. RAMAKRISHNAN, JUDICIAL MEMBER  
HON'BLE DR. NAGIN NANDA, EXPERT MEMBER**

For Applicant(s): Ms. Ekta Sikri and Ms. K. Gayatri, Advocates

For Respondent (s): Mr. Rajkumar, Advocate for CPCB  
Mr. Gigi C. George, Advocate for MoEF&CC  
Mr. Dhruv Mehta, Sr. Advocate with Mr. Ashish  
Wad and Mr. Sidharth Mahajan, Advocates

**ORDER**

1. The issue for consideration is effluent discharge standards for STPs as laid down vide Notification dated 13.10.2017 by way of Environment (Protection) Amendment Rules, 2017 against Serial No. 105 of Schedule-I to the Environment (Protection) Rules, 1986.
2. Vide order dated 21.12.2018, this Tribunal noted that untreated or partially treated sewage is a major source of pollution in the country.

The Hon'ble Supreme Court in the case of *Paryavaran Suraksha Samiti & Anr. Vs. Union of India & Ors.*<sup>1</sup> directed taking of steps so that huge gap in sewage generated and treated is bridged.

3. The Tribunal also noted that the proposed standards as per Draft Notification dated 24.11.2015 issued by Ministry of Environment, Forest & Climate Change (MoEF & CC) are sought to be diluted by the impugned Notification as follows:

Sr. No.	Parameters	Old Norms 1986	Draft Norms Nov., 15	MoEF& CC Notification October 2017
1.	Biochemical Oxygen Demand (BOD) (mg/l)	<30	<10	<30 and <20 (metro cities)
2.	Chemical Oxygen Demand (COD) (mg/l)	<250	50	No limit
3.	Total Suspended Solids (TSS) (mg/l)	<100	<20	<100 and <50 (metro cities)
4.	Total Nitrogen (mg/l)	<100	<10	No limit
5.	Ammonical Nitrogen (mg/l)	<50	<5	No limit
6.	Total Phosphorus (mg/l)	No limit	No limit	No limit
7.	Fecal Coliform MPN/ 100 ml	No limit	<100	<1000

4. The Tribunal also noted that the relaxed standards will deteriorate the water quality and degrade the environment and be a retrograde

<sup>1</sup>(2017) 5 SCC 326



step. The dilution will also affect the human life and the water quality of the rivers.

5. Accordingly, the Tribunal constituted an Expert Committee comprising the nominees from IIT Kanpur, IIT Roorkee, NEERI and CPCB which was to give its report after examining the best available technologies and best practices and after referring to the Experts study on the subject particularly CPCB Report on "River Stretches for Restoration of Water Quality, 2014-15" and the order of this Tribunal on the subject of polluted river stretches dated 20.09.2018 in Original Application No. 673/2018 in the matter of News item published in *"The Hindu"* authored by Shri Jacob Koshy titled *"More river stretches are now critically polluted : CPCB"*. The Tribunal also directed stay of operation of the impugned Notification and application of pre-revised standards till further orders.

6. Accordingly, report has been received from CPCB vide e-mail dated 30.04.2019 forwarding the Expert Committee report. The report noted the current status of water quality of rivers which flows in India and the fact that 351 river stretches out of 323 rivers were polluted. There was need for revised standards for BOD and COD with a view to protect the water quality of the rivers/streams. There was also a need for revised standards for TSS, for Nitrogen (Ammonia & Nitrates) and Phosphorus and for Fecal Coliform.

7. The Committee while discussing the need for revised the Standards for BOD and COD observed that:

*"Inclusion of COD in sewage discharge certainly offers advantages in terms of early diagnosis on functioning of STPs and thus helps in resorting immediate measures/corrective actions. This is because analysis of COD is completed within 5 Hours as against 5 days at 20°C or 3 days at 27°C for BOD (Sawyer & McCarty, V. Edition). Moreover, if Government wishes to regulate STPs across the county through online monitoring system in future, inclusion of COD in Discharge Standards will prove beneficial for the reason that COD sensors are quite reliable and readily available in Indian market, however the same is not the case with BOD sensors. Thus, from regulatory point of view also, COD is an important parameter and needs to be included in sewage Discharge Standards."*

While discussing the need for revised standards for TSS the Committee has observed that:

*"The Microbial quality of wastewater could be linked with the TSS concentration. The larger the Suspended solids, the larger shall be the presence of bacteria, protozoa and viruses. High TSS wastewater cannot be easily disinfected, as the suspended particles "hide" these microorganisms and also react with chemical disinfectants."*

Further the committee observed:

*"A well designed and operated conventional sewage treatment system such as activated sludge process can meet 20 mg/L effluent TSS discharge standards. Many STPs bases on secondary wastewater treatment all over the globe are able to achieve 10-20mg/L TSS without any tertiary treatment."*

Further with regard to the need for revised standard for Nitrogen (Ammonia & Nitrates) and Phosphorus it has been elaborated by Committee that:

*"Nitrogen and phosphorus in all forms are major rate limiting elements essential for the growth of algae and other vegetation in water bodies leading to a state called eutrophication. The greenish color water with large vegetation growth is common sight for not only lakes and ponds but also slow moving rivers.*

*Eutrophication arises from the oversupply of nutrients (N & P), which leads to overgrowth of plants and algae. Degradation of dead algae and plants by microbes consumes dissolved oxygen in the water, thereby creating the state of hypoxic.*

*Eutrophication leads to many problems related to water quality.*

- *Large Dissolved oxygen variation leads to fish kills*
- *Filling the water body with dead algae and other vegetation.*
- *Decomposition of dead algae and vegetation at the bottom causing oxygen depletion and further release of nutrient.*
- *Release of algal toxins and odors causing substances make the water unsuitable for human and animal consumption."*

The Committee has also observed that:

*Due to the absence of dilution and worsening of our rivers and lakes, it is necessary to move towards nutrients (nitrogen and phosphorus) regulations in water bodies.*

The Committee while discussing the revised standards for Fecal Coliforms observed:

*"As per 'Houses and Household Amenities, Latrine Facility, Census of India - 2011, Registrar General and Commissioner, India' available at [http://censusindia.gov.in/2011census/hlo/Data sheet/ India / Latrine. Pdf](http://censusindia.gov.in/2011census/hlo/Data%20sheet/India/Latrine.Pdf); Out of 7.9 Crores Urban Households (UHH), nearly 1.7 Crores UHH (i.e. 20 %) lacks adequate sanitation. At the same time more than 5 lakhs villages in the country are now open defecation free (ODF) ([https:// sbm.gov.in/sbmdashboard / ODF.aspx](https://sbm.gov.in/sbmdashboard/ODF.aspx).) Although rural parts are covered through sanitary toilets, effluent from septic tanks from newly built 9.2 crores toilets across the country is unavoidable. This may pose very high health risk owing to the fact that "Sanitation" including collection, conveyance and treatment is either absent or inadequate in such areas. **Relaxing FC pose risk to downstream cities/town/villages that rely on drinking water source on same water body in case of rivers. It appears quite reasonable to say that FC Standards be prescribed to 100 MPN/100 ml. considering its impact on human health in general and readiness of Indian wastewater sector to handle the same (Recommended value of FC in CPHEEO Manual, 2013 is MPS230/100 ml.)** (emphasis added)*

*Hence, CPHEEO 2013 recommended the following guidelines for treated sewage discharge into surface water which after some travel may join a **drinking water source to be used as source of supply for drinking water as given in following Table 5.20***

*Table 5.20 Recommended Guidelines for Treated Sewage if Discharged into Surface Water to be used as source of Drinking Water.*

Parameter	MoEF Standards (A)	Recommended Values
BOD, mg/L	30	Less than 10
SS, mg/L	100	Less than 10
TN, mg/L	100	Less than 10
Dissolved P, mg/L	5	Less than 2
Faecal Coliforms, MPN/100 mL	Not specified	Less than 230

(A) General Standards, Environmental Protection Rule, 1986 & as authorized by PCB

• In order to achieve the above values, the treatment process would need to be designed for nutrient removal in addition to the conventional BOD and SS removal. It has also been reported that if the nutrients were removed to the levels mentioned in Table 3.20, then the amount of chlorine required for disinfection would be less at about 5 mg/l.

Considering aforementioned analysis, the Chairman CPCE directed all State Pollution Control Boards to make it mandatory for local bodies to set up sewerage systems for treatment and disposal of sewage to meet the prescribed standards i.e., pH 6.5-9, BOD (mg/L): Not more than 10, COD (mg/L): Not more than 50, TSS (mg/L): Not more than 20, NH<sub>4</sub>-N (mg/L): Not more than 5, N-total (mg/L): Not more than 10, Faecal Coliforms (MPN/100 ml) Less than 230. The details are provided in Annexure 1.\*

8. The report further mentions that the stringent standards in terms of Draft Notification dated 24.11.2015 are not only economically viable

and technically feasible, the cost will not be significantly high. In this regard, it was observed:

#### *\*7.0 ECONOMIC VIABILITY & RESOURCE POSITION*

1. For Nitrification (Conversion of ammonia to nitrate), 20-30% larger aeration tanks are required with additional 40-50 % aeration demand. The Total capital and O&M cost of the system increases by 10-20 & 5-10 % respectively.

2. For further removal of nitrate from wastewater, denitrification (conversion of nitrate to Nitrogen gas) is needed by additional anoxic tank in the system. The capital cost further increases by 5-10 %. Nevertheless, denitrification gives 25 % oxygen credit which reduces 25 % aeration requirement.

3. Finally, overall capital and operational cost implications for achieving standards for metropolitan and class-I cities shall be 20-30 %.

4. Typical total unit costs for wastewater treatment based on experience gained in Western Europe and the USA is presented in Figure XX (WHO/ UNEP 1997). The total unit cost for secondary treatment (BOD < 20-30 mg/L, & TSS < 50-100 mg/L) varies between 1.5-2.0 US\$/m<sup>3</sup>, while for tertiary treatment (BOD, TSS & TN < 10 mg/L) it is 2.0-2.5 US\$/m<sup>3</sup>. The additional burden is approximately 25-33 % which matches with Indian experience as well.

5. In recent years, many STPs are constructed based on effluent BOD, TSS & TN < 10 mg/L) and all the well operated and maintained STPs are providing the desired effluent quality. Some of these STPs are monitored by IIT Roorkee in recent years under several research projects and NGT reports. The performance evaluation results for 20 MGD Nilothi STP, 20 MLD Pappan Kalan STP, 15 MLD Delhi Gate STP and 5 MGD Kapashera STP of Delhi submitted to NGT alongwith 3.0 MID

STP, Rishikesh, 1 MGD STP, Delhi, 27 MGD STP, Haridwar etc., monitored under various research projects is attached as Annexure 3.

6. CPCB has also conducted study on technological achievability of proposed standards. Delhi Jal Board has installed and commissioned 04 STPs on advanced treatment technology along with coliform reduction facilities.

7. In addition, the following STPs all over India are producing the desired quality: 1.5 MLD STP, Cubbon Park, Bangalore, 2.0 MLD STP, Pahalgam, 3.5 MLD STP, Tapovan, Rishikesh, 4.0 MLD STP, IIT Madras, 12.5 MLD STP, Tonca, Goa, 15.0 MLD STP, Gorakhpur, 17.3 MLD STP, Zirakpur, Punjab, 18 MLD STP, Sarai, Haridwar, 20.0 MLD STP, Hyderabad, 20.0 MLD Sangvi, Pune, 30 MLD STP, Hyderabad, 37.5 MLD STP, UP Housing Board, Lucknow, 40.0 MLD Kharadi, Pune, 40.0 MLD STP, Hubballi, Karnataka, 45 MLD STP, Mundhwa, Pune, 50 MLD STP Kalamboli, Navi Mumbai, 54 MLD STP, Noida, 55.0 MLD, Singanpure, Surat, 56 MLD STP, Indirapuram, Ghaziabad, 68.0 MLD STP, Dehradun, 100 MLD STP, Vashi Navi Mumbai, 130 MLD STP, Nagpur, 137 MLD STP, Greater Noida, 245 MLD STP Indore, etc

8. In practical experience with actual tendered cost, the experience has been quite differing. Many tenders based on old and less stringent quality standards have been awarded at much higher per MLD cost as compared to STPs having more stringent standards. Plus on a long term basis, new technologies have lower life cycle costs. Other factors which are encouraging most corporations and contractors to adopt new technologies are more compact designs, less land requirement, less construction time, better material of construction, less maintenance cost, automation and less dependency on expensive trained manpower to operate plants in remote locations.\*

9. Accordingly, the Committee further observed that:

- *The new stringent standards are devised considering the deterioration condition of water bodies and unavailability of adequate dilution water in our water bodies. If not stringent quality standards are not implemented then in the coming future with more population burden on rivers, situation will further deteriorate.*
- *The greatest benefit of these standards is to achieve all purpose non-portable reuse quality effluent. Each STP is to be treated as a source of water for reuse and recycling, helping in mitigating drought/ climate change in the country. It will also reduce exploitation of groundwater reserves and dependency on rainfall which has become quite unpredictable in the past few years. Climate change is a reality that should be addressed and adopted for in the coming future. It will go a long way in reducing agricultural dependency on bore well water.*
- *If treatment of wastewater is not carried out with intention of reuse and recycle expenditure on conveyance/long distance transport of water/sewage will be much higher. Even as on toady in many cities cost of conveyance of water is much higher than the treatment of sewage to make it fit for most uses including domestic uses. For example the cost of transporting water from Narmada to fulfil water supply needs of Indore city (approximately @ Rs. 20/cum) is much higher than the cost of treating sewage to tertiary level."*

In view of above and severity of depletion of aquatic resources vis-a-vis the financial aspects related to conveyance and treatment of water/sewage the committee recommended that the effluent discharge for STPs to be as follows:



Sl. No.	Industry	Parameters	Standards (Applicable to all mode of disposal)			
			1	2	3	4
	Sewage Treatment Plants (STPs)		Mega and Metropolitan Cities	Class I Cities	Others	Deep Marine Outfall
		pH	5.5-9.0	5.5-9.0	5.5-9.0	5.5-9.0
		Bio-Chemical Oxygen Demand (BOD)	10	20	30	30
		Total Suspended Solids (TSS)	20	30	50	50
		Chemical Oxygen Demand (COD)	50	100	150	150
		Nitrogen-Total	10	15	-	-
		Phosphorus-Total (For Discharge into Ponds, Lakes)	1.0	1.0	1.0	-
		Fecal Coliform (FC) (Most Probable)	Desirable-100 Permissible-	Desirable-230 Permissible-	Desirable-1000 Permissible-	Desirable-1000 Permissible-

	Number per 100 milliter, MPN/100 ml	230	ble-1000	10,000	e-10,000
<i>Note:</i>					
(i)	<i>Mega-Metropolitan Cities have population more than 1 crore, Metropolitan Cities-Population more than 10 Lakhs and Class-I Population more than 1 Lakh.</i>				
(ii)	<i>All value in mg/l except for pH and Fecal Coliform.</i>				
(iii)	<i>These standards will be applicable for discharge into water bodies as well as for land disposal/applications.</i>				
(iv)	<i>These Standards shall apply to all new STPs for which construction is yet to be initiated.</i>				
(v)	<i>The existing/under construction STPs shall achieve these standards within 07 years from the date of notification.</i>				
(vi)	<i>In case where the marine outfall provides a minimum initial dilution of 150 times at the point of discharge and a minimum dilution of 1500 times at a point 100m away from discharge point, then norms for deep sea marine discharge shall be applied.</i>				
(vii)	<i>Reuse/Recycling of treated effluent shall be encouraged.</i>				
(viii)	<i>State Pollution Control Boards/Pollution Control Committees may make these norms more stringent taking into account the local conditions.</i>				

10. We have heard Learned Counsel for the parties.

11. Learned Counsel for the applicant submits that while the Expert Committee is fully justified in suggesting parameters as per its report for Mega-Metropolitan Cities, there is no justification for different and diluted standards for Class-I cities, Other cities or Deep Marine Outfall and to that extent the report of the Expert Committee fall short of the required scientific logic and database. While

recommending the diluted standards for Class-I cities, Other cities or Deep Marine Outfall the Committee has not given any explanation with regard to the existing pollution load in these areas, the available systems in place, the efficacy of the systems in terms of meeting of norms, the population impacted by deteriorating water quality and likely consequences on health of people if these diluted norms are permitted. There is no scientific justification offered for diluting the norms for these areas in which the majority of country's population resides. Also such standards we feel must apply not only to new STPs but also to the existing ones. Further, there is no justification for non-application of such standards for seven years for existing STPs.

12. Learned Counsel for CPCB and interveners are unable to justify dilution of standards for areas other than Mega Metropolitan Cities or for existing STPs.

13. We find that there is no justification for diluted standards for areas other than Mega and Metropolitan Cities. The water quality standards are required to be same for the population of major cities or other cities. No justification has been shown for different standards for persons living in cities other than Mega and Metropolitan Cities. Major population of this country will be affected by diluted standards and only persons in Mega and Metropolitan Cities will have comparatively better standards without any valid reason or distinction. We may note that filters, UV filters etc. are facilities

mainly available in major cities and not in smaller cities or villages where the standards are proposed to be diluted.

14. Accordingly, we accept the report of the Expert Committee with the modification that the standards recommended for Mega and Metropolitan Cities will also apply to rest of the country. We also direct that the standards will apply not only for new STPs but also for existing/under construction STPs without any delay and giving of seven years time stands disapproved.

MoEF & CC may issue an appropriate Notification in the matter within one month from today.

The Application is disposed of.

Adarsh Kumar Goel, CP

K. Ramakrishnan, JM

Dr. Nagin Nanda, EM

April 30, 2019  
Original Application No. 1069/2018  
SN



केन्द्रीय विद्युत विनियामक आयोग  
CENTRAL ELECTRICITY REGULATORY COMMISSION



नई दिल्ली  
NEW DELHI

याचिका संख्या. /Petition No.: 319/RC/2018

कोरम/Coram:

श्री पी. के. पुजारी, अध्यक्ष/Shri P. K. Pujari, Chairperson  
डॉ. एम. के. अय्यर, सदस्य/ Dr. M.K. Iyer, Member  
श्री आई. एस. झा, सदस्य/ Sh. I.S. Jha, Member

आदेश दिनांक /Date of Order: 28<sup>th</sup> of August, 2019

**IN THE MATTER OF**

Automatic Generation Control (AGC) implementation in India

**AND**

**IN THE MATTER OF**

National Load Despatch Centre  
Power System Operation Corporation Ltd.  
(A Government of India Enterprise) B-9,  
Qutab Institutional Area, Katwaria Sarai  
New Delhi-110016

...Petitioner

**VERSUS**

1. NTPC Limited,  
Plot No A-8A,  
Sector-24, Noida,  
Uttar Pradesh, India- 201301
2. NHPC Limited,  
N.H.P.C Office Complex,  
Sector-33, Faridabad – 121003, Haryana

## SUMMARY

34. In the interest of reliable and safe grid operation, the Commission directs that all the ISGS stations whose tariff is determined or adopted by CERC shall be AGC-enabled and the ancillary services including secondary control through AGC be implemented as per the following direction:

- i. *All thermal ISGS stations with installed capacity of 200 MW and above and all hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC are directed to install equipment at the unit control rooms for transferring the required data for AGC as per the requirement to be notified by NLDC. NLDC shall notify the said requirements within one month of this order.*
- ii. *All such ISGS stations whose tariff is determined or adopted by CERC shall have communication from the nearest wide band node to the RTU in the unit control room.*
- iii. *The Central Transmission Utility (CTU) is directed to have communication availability from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication.*
- iv. *The NLDC is also directed to commission the required communication infrastructure.*
- v. *The expenditure as a result of compliance of the above directions may be claimed as per relevant regulations or provisions of the PPA.*
- vi. *The NLDC is directed to monitor implementation of the above directions so that all the ISGS stations whose tariff is determined or adopted by CERC are AGC-enabled within six months of this order.*
- vii. *The framework regarding compensation for AGC support and deviation charges as stipulated in the Commission's Order in Petition no. 79/RC/2017 dated 06.12.2017 shall apply to the five pilot projects as also to other ISGS as and when they are AGC enabled. This arrangement shall remain in place till the relevant regulations interalia on compensation for AGC services are framed by the Commission.*
- viii. *NLDC/RLDCs are allowed to operate the AGC system for enabling the signals to the power plants at the earliest.*

ii. All new thermal ISGS stations with installed capacity of 200 MW and above and hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC shall mandatorily have the capability to provide AGC support.

35. With the above directions, Petition No. 319/RC/2018 stands disposed of.

Sd/-

आई. एस. झा  
सदस्य

Sd/-

डॉ एम. के. अद्यर  
सदस्य

Sd/-

पी. के. पुजारी  
अध्यक्ष

0089



कार्यालय राज मण्डलाधिकारी कटघोरा वनमण्डल कटघोरा जिला - कोरवा (छ.म.)  
Phone/Fax No.: 07815-250157, mail : dfo-katghora.cg@gov.in

क्रमांक/सक.अधि./2016/ 5664  
प्रति,

कटघोरा दिनांक 16-8-16

विषय : महाप्रबंधक एन.टी.पी.सी. जमनीमाली जिला-कोरवा (छ.म.)  
आदिवासी जंगल अभ्यर्णन एन.टी.पी.सी. कोरवा द्वारा जिले के कटघोरा वनमंडल में राजस्व वनभूमि के खसता क्र. 471 की कुल 0.20 हे. की भूज अनुसंधान कोरवा सुपर थर्मल पावर स्टेशन के लिए मध्य राज्य एवं पाईप लाईन परियोजना हेतु धन अंतरण अधिनियम 1990 अंतर्गत व्ययपूर्ति प्रस्ताव पत्र।  
BLS/KOR/KTG/NTPC/POW/2006/078 दिनांक 05.12.08

संदर्भ : 1. भारत सरकार एवं पर्यावरण एवं जलवायु मंत्रालय का पत्र क्र. F No.8-36/2006-FC (PF) दि. 22.03.2011  
2. आदेश पत्र क्र. 321 दि. 25.10.15

उपरोक्त विषयसंगत लेख है कि भारत सरकार एवं पर्यावरण एवं जलवायु मंत्रालय नई दिल्ली द्वारा प्रथम चरण स्वीकृति में निहित बातों के मान्यता हेतु क्र. 01 के तिरके के पालन हेतु क्षतिपूर्ति पूंजापोषण की राशि 2,01,215/- रु. एवं विटु क्र. 02 के पालन हेतु प्रांशारा मुक्त की राशि 1,75,200/- रु. राज्य कैसा खात क्रमांक 037100101025303 कापीडेशन बैंक लॉबी कम्प्लेक्स, राधा नई दिल्ली में RTGS के माध्यम से जमा कर धारणी स्थापित पालन प्रतिवेदन के साथ प्रस्तुत करें।

अनुसूचित जातजाति (धन अधिकारी की मन्थना) अधिनियम 2005 का प्रमाण पत्र पदमें 'अ' कलेक्टर कोरवा से प्राप्त कर प्रस्तुत किया गया है। परंतु राज्यस्तरीय समिति का अनुमोदन व धन सभा उत्तराखण्ड प्रस्ताव (प्रमाणपत्र) प्रस्तुत नहीं किया गया है।

अतः तत्काल खर्च सारीय समिति का अनुमोदन व धन सभा प्रस्ताव की प्रमाणपत्र के साथ संशोधित पालन प्रतिवेदन प्रस्तुत करें।

इन मण्डलाधिकारी  
कटघोरा वनमण्डल कटघोरा

कटघोरा दिनांक 16-8-16

सू क्रमांक/सक.अधि./2016/ 5605  
प्रतिनिधि

1. उपर प्रमाण मुक्त एवं संश्लेष भू-प्रकट वायुमय की कीर्त पूंजापोषण कारगर संश्लेष।
2. मुख्य एवं संश्लेष विस्तारण मुक्त भिलासपुर की ओर सुसमर्थ सादर संश्लेष।
3. उप वनमण्डलाधिकारी धारणी की ओर सुसमर्थ एवं आवश्यक कार्यवाही हेतु संश्लेष।

इन मण्डलाधिकारी  
कटघोरा वनमण्डल कटघोरा





# भारत का राजपत्र

## The Gazette of India

सी.जी.-बी.एल.-अ.-01012022-232336  
CG-DL-E-01012022-232336

असाधारण  
EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (ii)  
PART II—Section 3—Sub-section (ii)

प्रधिकार से प्रकाशित  
PUBLISHED BY AUTHORITY

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नई दिल्ली, शुक्रवार, दिसम्बर 31, 2021/पौष 10, 1943  
NEW DELHI, FRIDAY, DECEMBER 31, 2021/PAUSHA 10, 1943

पर्यावरण, तन और जलवायु परिवर्तन मंत्रालय

अधिसूचना

नई दिल्ली, 31 दिसम्बर, 2021

**का.आ. 5481(अ).**—केंद्रीय सरकार ने भारत सरकार के तत्कालीन पर्यावरण और तन मंत्रालय की अधिसूचना सं. का.आ. 763 (अ) तारीख 14 सितम्बर, 1999 द्वारा कोयला या लिग्नाइट आधारित ताप विद्युत संयंत्रों में ग्रीन सी किलोमीटर के विनिर्दिष्ट व्यास के भीतर ईटों के विनिर्माण के लिए उपजाऊ मिट्टी के उत्खनन को प्रतिबंधित करने के लिए और श्रम निर्माण सामग्री के विनिर्माण में और संनिर्माण क्रियाकलाप में फ्लाई-राश के उपयोग को बढ़ावा देने के लिए निर्देश जारी किए हैं;

और, प्रदूषणकर्ता भुगतान मिद्धांत (पीपीपी) के आधार पर, ऐसा करके कोयला या लिग्नाइट आधारित ताप विद्युत संयंत्रों द्वारा फ्लाई-राश का 100 प्रतिशत उपयोग सुनिश्चित करते हुए और फ्लाई-राश प्रबंधन प्रणाली की संघारणीयता के लिए पूर्वोक्त अधिसूचना को और अधिक प्रभावकारी ढंग से संपादित करने हेतु, केंद्रीय सरकार ने सौझदा अधिसूचना की समीक्षा की;

और प्रदूषणकर्ता भुगतान मिद्धांत के आधार पर पर्यावरणीय प्रतिकर निर्धारित किए जाने की आवश्यकता है;

और, विनिर्माण को बढ़ावा देकर तथा निर्माण कार्य के क्षेत्र में राश आधारित उत्पादों तथा श्रम निर्माण सामग्रियों के प्रयोग को अनिवार्य करके उपजाऊ मिट्टी को संरक्षित करने की आवश्यकता है;

	सीमेंट शीट या पाइप या बोर्ड या पैनल);			
	ii. सीमेंट विनिर्माण;			
	iii. रेडी मिक्स कंक्रीट;			
	iv. राख और बीजो-पॉक्सिडर आधारित निर्माण सामग्री;			
	v. सिंटींग या कोल्ड बॉन्डेड राख एग्रीगिट का निर्माण;			
	vi. सड़कों, सड़क और फ्लाई ओवर के पुरतों का निर्माण;			
	vii. बांधों का निर्माण;			
	viii. निम्न सू-लेव का बरतव;			
	ix. छानिज बोसों का बरतव;			
	x. अधिभार वाले रम्पों में उपयोग;			
	xi. कृषि;			
	xii. तटीय जिलों में तटरेखा सुरक्षा संरचनाओं का निर्माण;			
	xiii. अन्य देशों की राख का निर्यात;			
	xiv. अन्य (कृपया विनिर्दिष्ट करें);			
20.	<b>सार :</b>			
	ब्रीडा	सुनित भाषा (एमटीपी)	उपयोग की गई भाषा (एमटीपी) और (%)	शेष भाषा (एमटीपी)
	रिपोर्टिंग की अवधि के दौरान राख			
	पुरानी राख			
	कुल			
21.	कोई अन्य सूचना : वार्षिक अनुपालन रिपोर्ट, और विद्युत संयंत्रों और राख कुण्डों की शेष फाइलों की साइट कॉपी ई-मेल - <a href="mailto:moefcc-coalash@gov.in">moefcc-coalash@gov.in</a> पर भेजी जाए।			
22.	प्राधिकृत हस्ताक्षरकर्ता के हस्ताक्षर			

**MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE  
NOTIFICATION**

New Delhi, the 31st December, 2011

**S.O. 5481(E).**—Whereas by notification of the Government of India in the erstwhile Ministry of Environment and Forests vide S.O. 763 (E), dated the 14<sup>th</sup> September, 1959, as amended from time to time, the Central Government, issued directions for restricting the excavation of top soil for manufacturing of bricks and promoting the utilisation of fly ash in the manufacturing of building materials and in construction activity within a specified radius of three hundred kilometres from the coal or lignite based thermal power plants;

And whereas, to implement the aforesaid notification more effectively based on the polluter pays principle (PPP) thereby ensuring 100 per cent utilisation of fly ash by the coal or lignite based thermal power plants and for the sustainability of the fly ash management system, the Central Government reviewed the existing notification; and whereas environmental compensation needs to be introduced based on the polluter pays principle;

And whereas, there is a need to conserve top soil by promoting manufacture and marketing use of ash based products and building materials in the construction sector;

And whereas, there is a need to conserve top soil and natural resources by promoting utilisation of ash in road laying, road and flyover embankments, shoreline protection measures, low lying areas of approved projects, backfilling of mines, as an alternative for filling of earthen materials;

And whereas, it is necessary to protect the environment and prevent the dumping and disposal of fly ash discharged from coal or lignite based thermal power plants on land;

And whereas, in the said notification the phrase 'ash', has been used which includes both fly ash as well as bottom ash generated from the Coal or Lignite based thermal power plants;

And whereas, the Central Government intends to bring out a comprehensive framework for ash utilisation including system of environmental compensation based on polluter pays principle;

And whereas, a draft notification on ash utilisation by coal or lignite thermal power plants in supersession of the notification of the Government of India, Ministry of Environment and Forests published in the Gazette of India, Extra Ordinary part II, section 3, sub-section (i) vide S.O.763 (E), dated the 14<sup>th</sup> September, 1999, by notification in exercise of the powers conferred under sub-section (1) and clause (v) of sub-section (2) of section 3 of the Environment (Protection) Act, 1986 (29 of 1986) read with clause (d) of sub-rule (3) of rule (5) of the Environment (Protection) Rules, 1986, was published in the Gazette of India, Extraordinary, Part II, section 3, sub-section (i), vide G.S.R. 283(E), dated the 22nd April, 2011 inviting objections and suggestions from all persons likely to be affected thereby before the expiry of sixty days from the date on which copies of the Gazette containing the said draft provisions were made available to the public;

And, whereas all the objections and suggestions received from all persons likely to be affected thereby in respect of the said draft notification have been duly considered by the Central Government;

Now, therefore, in exercise of the powers conferred by sub-section (1) and clause (v) of sub-section (2) of section 3 of the Environment (Protection) Act, 1986 (29 of 1986) read with clause (d) of sub-rule (3) of rule (5) of the Environment (Protection) Rules, 1986, and in supersession of the Notification S.O.763 (E), dated the 14<sup>th</sup> September, 1999 except as respect things done or omitted to be done before such supersession, the Central Government hereby issues the following notification on ash utilisation from coal or lignite thermal power plants which shall come into force on the date of the publication of this notification, namely:-

#### A. Responsibilities of thermal power plants to dispose fly ash and bottom ash.—

- (1) Every coal or lignite based thermal power plant (including captive or co-generating stations or both) shall be primarily responsible to ensure 100 per cent utilisation of ash (fly ash, and bottom ash) generated by it in an eco-friendly manner as given in sub-paragraph (2);
- (2) The ash generated from coal or lignite based thermal power plants shall be utilised only for the following eco-friendly purposes, namely:-
  - (i) Fly ash based products viz. bricks, blocks, tiles, fibre cement sheets, pipes, boards, panels;
  - (ii) Cement manufacturing, ready mix concrete;
  - (iii) Construction of road and fly over embankment, Ash and Geo-polymer based construction material;
  - (iv) Construction of dam;
  - (v) Filling up of low lying area;
  - (vi) Filling of mine voids;
  - (vii) Manufacturing of sintered or cold bonded ash aggregate;
  - (viii) Agriculture in a controlled manner based on soil testing;
  - (ix) Construction of shoreline protection structures in coastal districts;

- (k) Export of ash to other countries;
- (xi) Any other eco-friendly purpose as notified from time to time.
- (3) A committee shall be constituted under the chairmanship of Chairman, Central Pollution Control Board (CPCB) and having representatives from Ministry of Environment, Forest and Climate Change (MoEFCC), Ministry of Power, Ministry of Mines, Ministry of Coal, Ministry of Road Transport and Highways, Department of Agricultural Research and Education, Institute of Road Congress, National Council for Cement and Building Materials, to examine and review and recommend the eco-friendly ways of utilisation of ash and make inclusion or exclusion or modification in the list of such ways as mentioned in Sub-paragraph (2) based on technological developments and requests received from stakeholders. The committee may invite State Pollution Control Board or Pollution Control Committee, operators of thermal power plants and mines, cement plants and other stakeholders as and when required for this purpose. Based on the recommendations of the Committee, Ministry of Environment, Forest and Climate Change (MoEFCC) may publish such eco-friendly purpose.
- (4) Every coal or lignite based thermal power plant shall be responsible to utilise 100 per cent ash (fly ash and bottom ash) generated during that year, however, in no case shall utilisation fall below 80 per cent in any year, and the thermal power plant shall achieve average ash utilisation of 100 per cent in a three years cycle:

Provided that the three years cycle applicable for the first time is extendable by one year for the thermal power plants where ash utilisation is in the range of 60-80 per cent, and two years where ash utilisation is below 60 per cent and for the purpose of calculation of percentage of ash utilisation, the percentage quantity of utilisation in the year 2021-2022 shall be taken into account as per the table below:

Utilisation percentages of thermal power plants	First compliance Cycle to meet 100 per cent utilisation	Second compliance cycle onwards, to meet 100 per cent utilisation
>80 per cent	3 years	3 years
60-80 per cent	4 years	3 years
<60 per cent	5 years	3 years

Provided further that the minimum utilisation percentage of 80 per cent shall not be applicable to the first year and first two years of the first compliance cycle for the thermal power plants under the utilisation category of 60-80 per cent and <60 per cent, respectively.

Provided also that 20 per cent of ash generated in the final year of compliance cycle may be carried forward to the next cycle which shall be utilised in the next three years cycle along with the ash generated during that cycle.

- (5) The unutilised accumulated ash i.e. legacy ash, which is stored before the publication of this notification, shall be utilised progressively by the thermal power plants in such a manner that the utilisation of legacy ash shall be completed fully within ten years from the date of publication of this notification and this will be over and above the utilisation targets prescribed for ash generation through current operations of that particular year:

Provided that the minimum quantity of legacy ash in percentages as mentioned below shall be utilised during the corresponding year and the minimum quantity of legacy ash is to be calculated based on the annual ash generation as per installed capacity of thermal power plant.

Year from date of publication	1 <sup>st</sup>	2 <sup>nd</sup>	3 <sup>rd</sup> -10 <sup>th</sup>
Utilisation of legacy ash (in percentage of Annual ash)	At least 20 per cent	At least 35 per cent	At least 50 per cent

Provided further that the legacy ash utilisation shall not be required where ash pond or dyke has stabilised and the reclamation has taken place with greenbelt or plantation and the concerned State Pollution Control Board shall certify in this regard. Stabilisation and reclamation of an ash pond or dyke including certification by the Central Pollution Control Board (CPCB) or State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) shall be carried out within a year from the date of publication of this notification. The ash remaining in all other ash ponds or dykes shall be utilised in progressive manner as per the above mentioned timelines.

**Note.** The obligations under sub-paragraph (4) and (5) above for achieving the ash utilisation targets shall be applicable from 1<sup>st</sup> April, 2022.

- (6) Any new as well as operational thermal power plant may be permitted an emergency or temporary ash pond with an area of 0.1 hectare per Mega Watt (MW). Technical specifications of ash ponds or dykes shall be as per the guidelines of Central Pollution Control Board (CPCB) made in consultation with Central Electricity Authority (CEA) and these guidelines shall also lay down a procedure for annual certification of the ash pond or dyke on its safety, environmental pollution, available volume, mode of disposal, water consumption or conservation in disposal, ash water recycling and greenbelt, etc., and shall be put in place within three months from the date of publication of this notification.
- (7) Every coal or lignite based thermal power plant shall ensure that loading, unloading, transport, storage and disposal of ash is done in an environmentally sound manner and that all precautions to prevent air and water pollution are taken and status in this regard shall be reported to the concerned State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) in Annexure attached to this notification.
- (8) Every coal or lignite based thermal power plant shall install dedicated silos for storage of dry fly ash silos for at least sixteen hours of ash based on installed capacity and it shall be reported upon to the concerned State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) in the Annexure and shall be inspected by Central Pollution Control Board (CPCB) or State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) from time to time.
- (9) Every coal or lignite based thermal power plant (including captive or co-generating stations or both) shall provide real time data on daily basis of availability of ash with Thermal Power Plant (TPP), by providing link to Central Pollution Control Board's web portal or mobile phone App for the benefit of actual user(s).
- (10) **Statutory obligation of 100 per cent utilisation of ash shall be treated as a change in law, wherever applicable.**

**B. For the purpose of utilisation of ash, the subsequent sub-paras shall apply—**

- (1) All agencies (Government, Semi-government and Private) engaged in construction activities such as road laying, road and flyover embankments, shoreline protection structures in coastal districts and dams within 300 kms from the lignite or coal based thermal power plants shall mandatorily utilise ash in these activities:

Provided that it is delivered at the project site free of cost and transportation cost is borne by such coal or lignite based thermal power plants.

Provided further that thermal power plant may charge for ash cost and transportation as per mutually agreed terms, in case thermal power plant is able to dispose the ash through other means and those agencies makes a request for it and the provisions of ash free of cost and free transportation shall be applicable, if thermal power plant serves a notice on the construction agency for the same.

- (2) The utilisation of ash in the said activities shall be carried out in accordance with specifications and guidelines laid down by the Bureau of Indian Standards, Indian Road Congress, Central Building Research Institute, Roorkee, Central Road Research Institute, Delhi, Central Public Works Department, State Public Works Departments and other Central and State Government Agencies.

CASE NO.- HIGH COURT REFERENCE IN ARRR, NO. 12/2021

BEFORE THE ARBITRAL TRIBUNAL OF

**Justice Shri Dharendra Mishra (Retd.), the Former Judge,  
High Court of Chhattisgarh at Bilaspur**

In the matters of arbitration between:

**M/s. S. Narindar Singh and Co.  
Engineers and Govt. Contractor prop.  
Prop. Manjeet Singh S/o Narindar  
Singh, Residence A-85, Power City  
Jamnipali, Korba Chhattisgarh**

**AND**

- 1. National Thermal Power Corporation  
Limited through Chairman Cum  
Managing Director**
- 2. National Thermal Power Corporation  
Limited Korba Through Group  
General Manager (Contractual  
Transaction)**

APPEARANCES:

**For the Claimant:-** Senior Advocate Mr. H.B. Agrawal with Mr.  
Pankaj Agrawal, Advocate and Mr. Manjit  
Singh, Claimant

**For the Respondent:** Mr. R.N. Rathore, Advocate with Mr.  
Jeevaraj Jat OIC of the case and Mrs.  
Bijayini Nayak, Senior Manager (Law)

**AWARD**

**Passed on 25.09.2023**

1. The Claimant successfully participated in a tender process initiated by the Respondent on 24.04.2009 for the work "Construction of 12 numbers of C Type quarters at NTPC Korba" and work order was issued on 21.11.2009 for the total order value of Rs. 85,65,880.99/-. The parties entered into a contract agreement on 31.03.2010 (Annexure-C/1) and the work was to be completed within one year from the date of work order i.e. up to 26.11.2010.



43. Thus the Claimant's claim is partly allowed and total award of Rs. 12,96,781.00 is passed in his favour and against the Respondents under the following heads:-

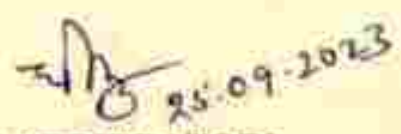
(i) Rs. 10,82,464.00	Amount under 24 <sup>th</sup> RAB and final bill
(ii) Rs. 2,14,317.00	Refund of balance of Security Deposit
Total:- Rs. 12,96,781.00	Rupees Twelve Lacs Ninety Six Thousand Seven hundred and Eighty One only

44. With respect to the Respondents' counter claim for recovery of Rs. 61,491/- (Rupees Sixty One Thousand Four Hundred and Ninety One only) towards Provident Funds of contract workers engaged by the Claimant and not deposited by him, it is held that they shall be entitled to recover the above sum from the Claimant subject to production of valid deposit receipt from the EPF Organization Raipur.
45. In the facts and circumstances of the case, there shall be no orders as to cost and the parties shall bear their own cost.
46. Accordingly, an award for a total sum of Rs. 12,96,781.00 (Rupees Twelve Lacs Ninety Six Thousand Seven Hundred and Eighty One only) is passed in favour of the Claimant and against the Respondents. In case the award is not satisfied by the Respondents within a period of three months from today, the awarded sum shall be payable with interest at the rate of 12% per annum from the date of award i.e. 25.09.2023 till it's realization.

This award is made signed and published.

**BILASPUR (C.G.)**

**25<sup>th</sup> OF SEPTEMBER, 2023**

  
**[SOLE ARBITRATOR]**

Received  
Signed copy of the award  
**For Claimant**

Received  
Signed copy of the award  
**For Respondents**

## Annexure-A/12

Details with respect to Implementation of Judgement dated 01.12.2022 Inter alia in Appeal No 180 of 2017, filed by the Petitioner against Hon'ble Commission's Order dated 03.03.2017 passed in Petition No. 340/GT/2014 for the instant Station (Korba-III)

### i) Normative O&M Expenses for 2009-14 period

*(Amount in Rs Lakh)*

Sl. No.	Particular	2010-11 (21.03.2011 to 31.03.2011)	2011-12	2012-13	2013-14
1	O&M Expenses allowed vide Order dated 03.03.2017 in 340/GT/2014	6183.00	6538.50	6912.00	7308.00
2	O&M Expenses to be revised to in line with Hon'ble Tribunal Judgement dated 01.12.2022	6870.00	7265.00	7680.00	8120.00

Accordingly, AFC as allowed vide Order dated 03.03.2017 (para 10) in Petition No 340/GT/2014 to be revised for the period 21.03.2011 to 31.03.2014, considering aforementioned revision in O&M expenses and its consequential impact on AFC.

### ii) Additional capitalization of Simulator Package (in 2014-19 period)

Actual Additional capitalization in 2014-19 period for Simulator package, as per details provided in 2014-19 Truing-up Petition (395/GT/2020) Exclusion Form (Form-9D) is as follows:

Sl. No.	Particulars	Actual Additional Capitalization (Rs Lakh)		
		Accrual (IGAAP)	Liability	Cash
1	Simulator Package	396.54	77.60	318.94

### iii) Gross Station Heat Rate (2014-19 period)

Gross Station Heat Rate of 2390.52 kCal/kWh as allowed by Hon'ble Commission vide Order dated 03.03.2017 in 340/GT/2014 to be revised to 2393.05 kCal/kWh to implement aforementioned Hon'ble Tribunal Judgement dated 01.12.2022.



Summary of Details of Water Charges for Korba Stage-I&II (2100 MW) and Korba Stage-III (500 MW)						
Name of the Company :	NTPC Limited					
Name of the Power Station :	Korba Stage-I&II (2x2100 MW + 2x500 MW) and Korba Stage-III (2x500 MW)					
ITEM	Units	2018-20	2020-21	2021-22	2022-23	2023-24
Water Allocation/Contracted Qty (Korba STPS incl BCPP)	MCM	101.00	101.00	101 MCM (upto 7.9.2021); 93 MCM from 8.9.2021 onwards.	93.00	93.00
Actual water Consumption (Korba STPS incl BCPP)	MCM	56.13	51.00	52.35	39.51	52.87
Actual water Consumption (Korba STPS)	MCM	55.74	40.69	51.91	58.55	55.49
Rate of Water Charges	Rs/cu.m.	12.25	12.25	12.25	12.25	12.25
Total Water Charges Paid (Korba STPS incl BCPP)	Rs. Lakhs	11165.74	11135.24	10559.89	10253.27	10281.56
Payment received from BCPP	Rs. Lakhs	994.99	871.27	485.51	104.71	110.53
Total Water Charges Paid (Korba STPS) (2000 MW)	Rs Lakhs	10170.75	10142.97	10154.38	10148.56	10170.80
Total Water Charges paid for Korba-I&II (2100 MW) (prorate on installed capacity)	Rs. Lakhs	5214.54	5192.40	5201.81	5198.91	5214.30
Total Water Charges paid for Korba-III (500 MW) (prorate on installed capacity)	Rs. Lakhs	1953.91	1950.57	1952.77	1951.65	1955.92
						Petitioner

**Details of Water Charges for Korba STPS Stage-I & II (1100 MW) & Korba STPS Stage-III (500 MW)**  
**Water Charges - 2016-24**

Water Charges 2016-20								
Month	Total Monthly Allocated Qty incl BCPF	80% of Contracted Qty incl BCPF	Total Monthly Consumption incl BCPF	Actual Water Consumption of Korba STPS	Rate	Total Payment made to Irrigation Deptt, Chhattisgarh	Payment received from BCPF	Payment pertaining to Korba STPS (2000 MW)
	MCM	MCM	MCM	MCM	(Rs/cu.m.)	(Rs Lakh)	(Rs Lakh)	(Rs Lakh)
Apr	8.30	7.47	4.00	3.87	11.25	810.22	81.56	831.87
May	8.38	7.73	4.01	3.88	11.25	845.73	84.27	861.88
Jun	8.30	7.47	3.04	2.91	11.25	813.23	81.56	833.67
Jul	8.38	7.73	4.13	4.10	11.25	848.79	84.27	861.88
Aug	8.38	7.73	3.49	3.44	11.25	843.73	84.27	861.88
Sep	8.30	7.47	3.78	3.75	11.25	813.22	81.56	833.87
Oct	8.38	7.73	3.88	3.83	11.25	848.79	84.27	861.88
Nov	8.30	7.47	5.71	5.68	11.25	813.23	81.56	833.87
Dec	8.38	7.73	4.37	4.29	11.25	848.79	84.27	861.88
Jan	8.38	7.73	3.89	3.81	11.25	843.74	84.27	861.88
Feb	8.02	7.37	3.04	2.91	11.25	884.72	78.54	806.88
Mar	8.38	7.73	4.32	4.28	11.25	848.79	84.27	861.88
<b>Total</b>	<b>101.28</b>	<b>92.35</b>	<b>56.31</b>	<b>55.73</b>		<b>11,185.74</b>	<b>894.89</b>	<b>10,170.78</b>
Water Charges 2010-11								
Apr	8.30	7.47	3.88	3.84	11.25	815.23	81.56	833.87
May	8.38	7.73	3.14	3.11	11.25	848.79	84.27	861.88
Jun	8.30	7.47	4.92	4.88	11.25	813.23	81.56	833.67
Jul	8.38	7.73	5.14	5.11	11.25	848.79	84.27	861.88
Aug	8.30	7.73	4.25	4.21	11.25	848.79	84.27	861.88
Sep	8.30	7.47	4.09	4.08	11.25	813.23	81.56	833.87
Oct	8.38	7.73	3.51	3.48	11.25	843.73	84.27	861.88
Nov	8.30	7.47	5.09	5.06	11.25	813.22	81.56	833.87
Dec	8.38	7.73	3.59	3.54	11.25	848.79	84.27	861.88
Jan	8.38	7.73	4.96	4.91	11.25	848.79	84.27	861.88
Feb	7.75	6.97	3.49	3.44	11.25	804.31	78.54	778.07
Mar	8.38	7.73	4.02	3.94	11.25	848.79	84.27	861.88
<b>Total</b>	<b>101.60</b>	<b>90.90</b>	<b>61.00</b>	<b>60.63</b>		<b>11,135.24</b>	<b>892.27</b>	<b>10,142.87</b>

Month	Total Monthly Allocated Qty Incl BCPP	Wt% of Contracted Qty Incl BCPP	Total Monthly Consumption Incl BCPP	Actual Water Consumption of Korla STPS	Rate	Total Payment made to Irrigation Deptt, Chhattisgarh	Payment received from BCPP	Payment pertaining to Korla STPS (2000 MW)
	MCM	MCM	MCM	MCM	(Rs/cum.)	(Rs Lakh)	(Rs Lakh)	(Rs Lakh)
<b>Water Charges 2021-22</b>								
Apr	8.30	7.47	4.53	4.01	11.25	452.25	81.38	833.87
May	8.58	7.72	3.52	3.48	11.25	390.75	84.27	851.48
Jun	8.30	7.47	3.45	3.41	11.25	385.25	81.38	833.87
Jul	8.58	7.72	4.89	4.86	11.25	549.75	84.27	851.48
Aug	8.58	7.72	2.91	2.89	11.25	325.75	84.27	851.48
Sep	7.80	7.01	3.01	2.98	11.25	336.65	9.06	850.59
Oct	7.80	7.11	3.09	3.04	11.25	345.65	9.38	851.48
Nov	7.84	6.88	3.55	3.41	11.25	383.75	9.06	833.87
Dec	7.90	7.11	3.39	3.34	11.25	376.65	9.38	851.48
Jan	7.90	7.11	4.27	4.24	11.25	477.65	9.38	851.48
Feb	7.13	6.42	4.09	4.04	11.21	455.55	8.76	777.79
Mar	8.90	7.11	4.04	4.01	11.25	451.65	14.90	858.23
<b>Total</b>	<b>96.51</b>	<b>86.86</b>	<b>52.29</b>	<b>51.92</b>		<b>18,619.88</b>	<b>485.51</b>	<b>10,154.38</b>
<b>Water Charges 2022-23</b>								
Apr	7.44	6.88	4.34	4.31	11.25	485.75	9.06	833.87
May	7.90	7.11	4.97	4.93	11.25	555.65	9.38	851.48
Jun	7.64	6.88	4.87	4.84	11.25	545.75	9.06	833.87
Jul	7.80	7.11	3.00	2.97	11.21	333.65	9.06	851.78
Aug	7.80	7.11	3.23	3.24	11.25	363.65	9.38	851.48
Sep	7.64	6.88	3.05	3.01	11.25	341.75	9.06	833.87
Oct	7.80	7.11	3.79	3.76	11.25	426.65	9.38	851.48
Nov	7.64	6.88	3.22	3.18	11.25	358.75	9.06	833.87
Dec	7.90	7.11	3.24	3.21	11.25	363.65	9.38	851.48
Jan	7.90	7.11	4.69	4.66	11.25	526.65	9.38	851.48
Feb	7.13	6.42	4.81	4.76	11.25	533.65	8.46	778.28
Mar	7.90	7.11	4.98	4.95	11.21	555.65	4.13	858.72
<b>Total</b>	<b>93.00</b>	<b>83.70</b>	<b>58.95</b>	<b>58.58</b>		<b>18,255.31</b>	<b>104.71</b>	<b>10,148.56</b>
<b>Water Charges 2023-24</b>								
Apr	7.84	6.88	4.94	4.91	11.25	555.75	9.38	833.87
May	7.90	7.11	3.74	3.71	11.25	420.65	8.98	851.48
Jun	7.64	6.88	3.53	3.54	11.25	396.75	9.06	833.87
Jul	7.80	7.11	4.40	4.37	11.25	486.65	8.36	851.48
Aug	7.90	7.11	3.04	3.01	11.25	340.65	9.38	851.48
Sep	7.84	6.88	3.37	3.34	11.25	376.75	9.38	833.87
Oct	7.90	7.11	3.39	3.36	11.25	380.65	9.38	851.48
Nov	7.84	6.88	3.39	3.36	11.25	381.75	9.06	833.87
Dec	7.90	7.11	3.19	3.16	11.25	358.65	9.54	851.48
Jan	7.90	7.11	4.18	4.14	11.25	470.65	9.38	851.48
Feb	7.99	6.65	3.20	3.17	11.21	356.65	8.76	855.88
Mar	7.80	7.11	4.35	4.34	11.25	490.65	8.36	851.48
<b>Total</b>	<b>93.25</b>	<b>83.85</b>	<b>53.87</b>	<b>53.58</b>		<b>18,281.38</b>	<b>110.59</b>	<b>10,170.83</b>

**छत्तीसगढ़ शासन**  
**जल संसाधन विभाग**  
**मंत्रालय,**  
**महानदी भवन, कैपिटल कॉम्प्लेक्स,**  
**नया रायपुर (छ.ग.)**

**:- अधिसूचना :-**

क्रमांक...812.../7-ए/जसं./तशा/ डी-4/ओजप्र/01.

दिनांक 24/02/2016

छत्तीसगढ़ सिंचाई अधिनियम-1931 (क्र.-3, सन् 1931) के अधीन विरचित नियमों के उपबंधों के साथ पठित उक्त अधिनियम की धारा-37 तथा 40 द्वारा प्रदत्त शक्तियों को प्रयोग में लाते हुए जल संसाधन विभाग की अधिसूचना क्रमांक-3843/7-ए/जसं./तशा/ओजप्र /02 / डी-4, रायपुर, दिनांक 31.05.2010 को अधिष्ठित करते हुए, राज्य सरकार एतद् द्वारा संपूर्ण राज्य में औद्योगिक प्रयोजन, ताप विद्युत तथा जल विद्युत परियोजनाओं के लिये निम्नलिखित जल-दर निर्धारित करती है :-

स. क्र.	उपयोग का प्रकार	विशेष विवरण	जल-दर
1	2	3	4
1.	औद्योगिक प्रयोजन/ताप विद्युत प्रयोजन	अ शासकीय स्रोत :-	
		1 बांध/जलाशय/बैराज/एनीकट आदि से -	
		(i) विभागीय मद से निर्मित जल संग्रहण संरचना से..	₹. 10.50 प्रति घ.मी.
		(ii) संस्थानों की अग्रिम जल-कर की राशि से निर्मित जल संग्रहण संरचना से...	₹. 5.50 प्रति घ.मी.
2 नहर प्रणाली से...	₹. 12.25 प्रति घ.मी.		
ब नैसर्गिक/स्वनिर्मित स्रोत से...	₹. 3.51 प्रति घ.मी.		
2.	जल विद्युत प्रयोजन (जल के उपयोग पश्चात पुनः प्राप्ति)	अ शासकीय स्रोत :-	
		1 बांध/जलाशय/बैराज/एनीकट आदि से...	₹. 1.07 (एक ₹. सात पैसे)/विद्युत इकाई उत्पादन एवं 200 (दो सौ) पैसे/100 वि.ई.उ. पर प्रति वर्ष एस्कैलेशन चार्जस
		2 नहर प्रणाली से...	₹. 1.25 (एक ₹. पच्चीस पैसे)/ विद्युत इकाई उत्पादन एवं 250 (दो सौ पचास) पैसे/100 वि.ई.उ. पर प्रति वर्ष एस्कैलेशन चार्जस
(क) 25मे.वा. से अधिक क्षमता की लघु जल विद्युत परि.	ब नैसर्गिक/स्वनिर्मित स्रोत से ...	₹. 0.35 (पैतीस पैसे)/वि.ई.उ. पर	
(ख) 25मे.वा. या उससे कम क्षमता की लघु जल विद्युत परियोजनायें	शासकीय/नैसर्गिक/स्वनिर्मित आदि विभिन्न स्रोत से...	₹. 0.06 (छः पैसे)	

2. उपरोक्तानुसार निर्धारित जल-दरें, इस अधिसूचना को जारी करने की तिथि (दिनांक 24.02.2016) से प्रभावशील रहेंगी।

3. औद्योगिक प्रयोजन में भू-जल उपयोग की जल-दर नैसर्गिक स्रोत की जल-दर से 25% अधिक होगी।
4. जल दरों का पुनर्निर्धारण समय-समय पर आवश्यकतानुसार किया जा सकेगा।
5. उपरोक्त तालिका के स.क्र.- 1, कॉलम क्र.-3 के बिन्दु क्र.-1 (ii) अंतर्गत कॉलम क्र.-4 में प्रस्तावित जल-दर रु. 5.50 प्रति घन मीटर का लाभ उन्ही संस्थानों को प्राप्त होगा जिनके द्वारा उनके हिस्से की निर्माण राशि एवं भू-अर्जन मुआवजा राशि का ब्याज सहित पूर्ण भुगतान कर दिया गया होगा एवं यह जल-दर तब तक ही लागू रहेंगी जब तक संबंधित संस्थान द्वारा विभाग में जमा अग्रिम जल-कर की राशि का, संस्थान द्वारा जल उपयोग प्रारंभ करने के पश्चात् नियमानुसार देय जल-कर की राशि में समायोजन न हो जाये। इस प्रकार समायोजन पश्चात् संबंधित प्रकरण में तालिका के स.क्र.-1, कॉलम क्रमांक-3 के बिन्दु क्र.-1(i) अंतर्गत कॉलम क्रमांक-4 में प्रस्तावित जल-दर रु.10.50 प्रति घन मीटर अथवा तत्समय में प्रचलित जलदर लागू होगी।

छत्तीसगढ़ के राज्यपाल के नाम से  
तथा आदेशानुसार



(डॉ. बी.एल. तिवारी )  
सचिव,

जल संसाधन विभाग,  
मंत्रालय, नया रायपुर

प्रतिलिपि :-

1. अपर मुख्य सचिव / प्रमुख सचिव / सचिव,  
वाणिज्य एवं उद्योग विभाग / कृषि विभाग / वित्त विभाग / पंचायत एवं ग्रामीण विकास  
विभाग / राजस्व विभाग / लोक निर्माण विभाग / लोक स्वास्थ्य यांत्रिकी विभाग / सामान्य  
प्रशासन विभाग / विधि विभाग / आदिम जाति कल्याण विभाग / ऊर्जा विभाग / वन  
विभाग / नगरीय प्रशासन विभाग / विधि विभाग / आयाकट विभाग, छत्तीसगढ़ शासन, मंत्रालय,  
नया रायपुर।
2. निज सहायक, माननीय मंत्री जी, जल संसाधन विभाग, मंत्रालय, नया रायपुर।
3. उप सचिव, मुख्य सचिव कार्यालय, छत्तीसगढ़ शासन, मंत्रालय, नया रायपुर।
4. संयोजक, राज्य निवेश प्रोत्साहन बोर्ड, घड़ी चौक, रायपुर।
5. अध्यक्ष, राजस्व मण्डल, छत्तीसगढ़, बिलासपुर / रायपुर।
6. संभागायुक्त, रायपुर / बिलासपुर / दुर्ग / बस्तर / सरगुजा संभाग, छत्तीसगढ़।
7. प्रमुख अभियंता, जल संसाधन विभाग, रायपुर।
8. मुख्य अभियंता, ..... परियोजना / कछार, जल संसाधन विभाग,  
रायपुर / बिलासपुर / अंबिकापुर।
9. जिलाध्यक्ष, जिला-रायपुर / बिलासपुर / बस्तर (जगदलपुर) / जशपुर / रायगढ़ / जांजगीर-चांपा /  
सरगुजा (अंबिकापुर) / कोरबा / कोरिया / दुर्ग / राजनांदगांव / कवर्धा (कबीरधाम) / धमतरी  
/ महासमुंद / दक्षिण बस्तर (दंतेवाड़ा) / उत्तर बस्तर (कांकेर) / नारायणपुर / बीजापुर /  
बलीदाबाजार / गरियाबंद / बालोद / ब्रेमतरा / कोण्डागांव / सुकमा / मुंगेली / बलरामपुर / सूरजपुर
10. प्रबंध संचालक, छत्तीसगढ़ राज्य इंडस्ट्रियल डेवलपमेंट कॉर्पोरेशन, उद्योग भवन, तेलीबांधा,  
रायपुर।
11. प्रबंध संचालक, छत्तीसगढ़ अधोसंरचना विकास निगम, घड़ी चौक, रायपुर।
12. संचालक, जनसंपर्क संचालनालय, रायपुर।
13. क्षेत्रीय संचालक, केंद्रीय भू-जल बोर्ड, रीना अपार्टमेंट, दूसरा माला, पचपेढी नाका, धमतरी  
रोड, रायपुर।
14. कार्यपालन अभियंता / अधीक्षण अभियंता .....  
(विभागाधीन समस्त मैदानी कार्यपालन अभियंता / अधीक्षण अभियंता)।
15. उप नियंत्रक, मुद्रण तथा लेखन सामग्री, छत्तीसगढ़ शासकीय क्षेत्रीय मुद्रणालय, नया रायपुर  
की ओर छत्तीसगढ़ राजपत्र में प्रकाशनार्थ अग्रेषित।

कृपया शीघ्र प्रकाशन उपरांत अधिसूचना की 100 प्रतियों का प्रदाय विभाग को  
शीघ्र करने का कष्ट करें।



अपर सचिव

जल संसाधन विभाग

मंत्रालय, नया रायपुर

भारतीय गैर न्यायिक

एक सौ रुपये

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ONE  
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सत्यमेव जयते

भारत INDIA  
INDIA NON JUDICIAL

छत्तीसगढ़ CHHATTISGARH

B 311926

एन.टी.पी.सी. लिमिटेड के कोरबा सुपर थर्मल पावर प्रोजेक्ट को  
हसदेव दायी तट नहर से जल प्रदाय करने के लिये करार का  
प्ररूप

प्ररूप 7- (क)

(नियम 21-क देखिये)

यह करार आज दिनांक 21 माह दिसम्बर सन 2008  
का प्रथम पक्ष जल संसाधन विभाग के कार्यपालन अभियंता हसदेव बरौज  
जल प्रबंध समाम, रामपुर/कोरबा द्वारा कार्य करते हुए छत्तीसगढ़ राज्य के  
राज्यपाल (जिन्हें इसमें, इसके पश्चात् छ.ग. जल संसाधन विभाग के नाम से  
निर्दिष्ट किया गया है) जिस अभिव्यक्ति में, जब तक कि सदर्न से वैसा  
अनुमत हो, उनके परीय उत्तराधिकारी, अभिलेखांकित सम्मिलित हैं तथा  
द्वितीय पक्ष एन.टी.पी.सी. लिमिटेड नई दिल्ली जो भारतीय कंपनी अधिनियम  
1955(1956 का 1) के अधीन रजिस्ट्रीकृत / गठित है तथा जिसका  
रजिस्ट्रीकृत कार्यालय एकोप काम्प्लेक्स कोर-7 इन्स्टीट्यूशनल एरिया,  
लौधी रोड नई दिल्ली में स्थित है, (जिसे इसके पश्चात् कंपनी के नाम से  
निर्दिष्ट किया गया है) जिस अभिव्यक्ति में, जब तक कि सदर्न द्वारा उसे  
अपवर्जित न कर दिया जाये या सदर्न से अन्यथा प्रतिकूल न हो, उसके जल

*For Copy: S. Muralidhar*

कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध समाम  
रामपुर/कोरबा (छ.ग.)

GENERAL MANAGER  
INDIA NON JUDICIAL  
21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100

के अंतर्गत उसके उत्तराधिकारी, अभिहरताकित्ती सम्मिलित है, के बीच किया गया है -

चूंकि कंपनी ने छत्तीसगढ़ सरकार को हसदेव दायी तट मुख्य नहर के आर.डी. 1466 मी.(दायी ओर) से, (जिसे इसमें इसके पश्चात उक्त शासकीय जल स्रोत के नाम से निर्दिष्ट किया गया है), प्रति माह 91,66,667 (इनक्यानबे लाख छैंसठ हजार छः सौ सटसठ) घनमीटर जल कंपनी के कोरबा सुपर थर्मल पावर प्रोजेक्ट के उपयोग के लिये, जो पोस्ट - विकास भवन जमनीपाली, जिला कोरबा (छ.ग.) में स्थापित किया गया है, (जिसे इसमें इसके पश्चात 'उक्त संयंत्र' के नाम से निर्दिष्ट किया गया है) लेने तथा कारखाने के निस्सारित जल के निकास हेतु भूमिगत तथा सतही नल तथा नालियाँ बिछाने हेतु अनुज्ञा के लिये आवेदन किया है।

और चूंकि सरकार, इसमें इसके पश्चात दिये गये निबंधनों तथा दी गई शर्तों पर कंपनी को स्वयं के व्यय पर 'उक्त शासकीय जल स्रोत' से जल के उपयोग हेतु उपरोक्त अनुज्ञा देने हेतु सहमत हो गई है.

और चूंकि कंपनी ने इस लेख के निष्पादन के पूर्व कंपनी द्वारा 3 माहों में ली जाने वाली जल की मात्रा के लिये जलकर तथा स्थानीय निधि उपकर के रूप में सरकार के पास रुपये 9.90 करोड़ (रु नौ करोड़, नब्बे लाख केवल) की धनराशि धैक क्रमांक 06766 दिनांक 20.10.2009 द्वारा जमा कर दी गई है।

और चूंकि यह करार हो गया है कि रुपये 9.90 करोड़ (रु नौ करोड़, नब्बे लाख केवल) की उक्त राशि पर कोई ब्याज देय नहीं होगा।

अतः अब यह करार निम्नलिखित बातों का साक्षी है :-

1. कंपनी द्वारा इसके पश्चात विनिर्दिष्ट किये गये अनुसार सरकार को सम्यक् रूप से भुगतान किये जाने तथा इसमें अंतर्विष्ट प्रसविदाओं तथा शर्तों दोनों का पालन करने के प्रतिफल स्वरूप सरकार एतद् द्वारा कंपनी को दिनांक 21 दिसम्बर सन् 2009 से प्रारंभ होने वाली 30 वर्षों की कालावधि के लिये इसमें अंतर्विष्ट निबंधनों तथा शर्तों पर कंपनी के उक्त संयंत्र के लिये उक्त शासकीय जल स्रोत से 3,01,370 घनमीटर जल प्रतिदिन लेने की अनुज्ञा देती है। एतद्द्वारा दी गई अनुज्ञा छत्तीसगढ़ सिंचाई अधिनियम, 1931 (क्रमांक 3 सन् 1931) तथा

आयपीएल अविदत्त  
हसदेव दायी जल प्रबंध संस्थान  
रायपुर/कोरबा (छ.ग.)

जयशंकर कर्  
JAYSHANKAR KAR  
रायपुर  
GENERAL MANAGER  
छत्तीसगढ़ राज्य (छ.ग.)  
सा.ग.




समय-समय पर, सरकार द्वारा इस निमित्त जारी किये गये तथा तत्समय प्रवृत्त किन्हीं कार्यपालिक आदेशों के अधीन होगी।

2. कंपनी, उसके द्वारा उक्त शासकीय जल स्रोत से लिये गये जल के लिये निर्धारित दरों से जल का भुगतान सरकार को करेगी, जो जल संसाधन विभाग के आदेश क्र. 1819/7-ए/ज.स./तसा/ओ.ज.प्र./02/डी.4 दिनांक 21.03.06 के अनुसार रुपये 3.60 (तीन रुपये साठ पैसे) प्रति घन मीटर है।

टिप्पणी - यहां वे दरें, जो कि कंपनी पर लागू होने वाली हों, दर्शायी जानी चाहिए न कि अन्य दरें, करार की गई मात्रा से अधिक ली गई जल की मात्रा या प्राधिकृत रूप से ली गई जल की मात्रा के लिये उपरोक्तानुसार दर्शाई सामान्य जल दरों के अतिरिक्त 50 प्रतिशत (पचास प्रतिशत) अतिरिक्त दर से प्रभावित की जायेगी।

ऊपर विनिर्दिष्ट जलकर के भुगतान के अतिरिक्त कंपनी, सरकार द्वारा समय-समय पर नियत की गई दरों से जल संसाधन विभाग को स्थानीय निधि उपकर या किन्हीं अन्य करों का भी भुगतान करेगी। सरकार, एतद्द्वारा कंपनी द्वारा भुगतान किये जाने वाले उक्त जलकर की दरों तथा स्थानीय उपकर या अन्य करों को समय-समय पर पुनरीक्षित करने के अपने अधिकार को सुरक्षित रखती है तथा कंपनी, ऐसे पुनरीक्षित जलकर तथा स्थानीय उपकर या अन्य करों का भी भुगतान करेगी, जो कि सरकार द्वारा समय-समय पर नियत किये जाते हैं, खण्ड (15) से विनिर्दिष्ट परिस्थितियों को से या कम जल प्रदाय को छोड़कर, कंपनी किसी भी दशा में, उसके द्वारा लिये जाने के लिये अनुज्ञात जल की कुल मात्रा के कम से कम 90 प्रतिशत के लिये जल प्रभारों का भुगतान करेगी, चाहे कंपनी द्वारा वास्तविक रूप से लिये गये जल की मात्रा, खण्ड (1) के अधीन उसके द्वारा लिये जाने के लिये अनुज्ञात जल की मात्रा के 90 प्रतिशत से कम हो।

3. जल के उपयोग के लिये कंपनी, किन्हीं सिविल यांत्रिकीय कार्यों का निर्माण, जिसमें पिकअप वियर, बैराज, बांध, कुएं, नलकूप इत्यादि का निर्माण सम्मिलित हो सकेगा, अपनी स्वयं की व्यवस्था स्वयं के व्यय पर करेगी, ऐसी सिविल यांत्रिकीय सुविधाओं के निर्माण के रूपांकन (डिजाइन) और ड्राइंग स्वयं कंपनी द्वारा बनाये जाकर जल संसाधन विभाग को अनुमोदन हेतु प्रस्तुत किये जायेंगे। संबंधित मुख्य अभियंता,

  
कार्यपालक अभियंता  
हमदेव इरीज जल प्रबंध संभाग,  
छमपुरा/कोरबा (छ.प्र.)

  
जनार्दन कार  
JANARDAN KAR  
28/03/11  
GENERAL MANAGER,  
सिवाजी इरिगेशन, कोरबा (छ.प्र.)  
Limited, KORBA (C. G.)

अपना निर्णय 30 दिन में राज्य जल ससाधन उपयोग समिति को देगा। राज्य जल ससाधन उपयोग समिति का निर्णय अंतिम होगा।

4. किसी अशासकीय कार्य (यथा जल प्रवाह में आकस्मिक कमी) के कारण उक्त शासकीय जल स्रोत से जल प्रदाय में आपात अवरोध उत्पन्न होने की दशा में कार्यपालन अभियंता, कंपनी को तत्काल इसकी लिखित सूचना देगा। ऐसी सूचना प्राप्त होने पर कंपनी को जल प्रदाय में रुकावट के लिये क्षतिपूर्ति प्राप्त करने का कोई अधिकार नहीं होगा, तथा उस समय शोध्य रकम, जिसका भुगतान नहीं किया गया है, को छोड़कर कंपनी को जल प्रभारी, स्थानीय निधि उपकर या करों का भुगतान करने के लिये उस समय तक कोई दायित्व नहीं होगा, जब तक कि उक्त शासकीय स्रोत में जल का बहाव सरकार द्वारा एतद्घीन रखे जाने के लिये अपेक्षित स्तर तक नहीं आ जाता।
5. इस करार के निबंधनों तथा शर्तों के अध्याधीन रहते हुए, इसमें अंतर्विष्ट किसी बात को किसी अपरिहार्य घटना की दशा में जल के प्रदाय की निरंतरता के लिये सरकार की ओर से प्रत्याभूति के रूप में नहीं समझा जायेगा। किसी अपरिहार्य घटना के कारण जल का प्रदाय न होने या अपर्याप्त प्रदाय होने के लिये या किसी अपरिहार्य घटना के कारण हुई नुकसानी या हानि के लिये भी सरकार उत्तरदायी नहीं होगी।

किसी अपरिहार्य घटना के दौरान किन्हीं जल प्रभारों, स्थानीय निधि उपकर या अन्य करों के, सिवाय उनके, जो कि कंपनी द्वारा पूर्व में प्राप्त किये गये जल से संबंधित हैं, जिसके लिये भुगतान शोध्य हो चुका है तथा उसका भुगतान नहीं हुआ है, भुगतान के लिये दायित्वाधीन नहीं होगी, यह रकम शोध्य रहेगी तथा यह इस करार के निबंधनों के अनुसार देय होगी। अपरिहार्य घटना के अंतर्गत सूखा तथा अन्य समान प्राकृतिक अपदाएं सम्मिलित होंगी जो कि राज्य सरकार के नियंत्रण के परे हैं।

6. जल प्रदाय स्रोत के सृजन हेतु शिविल यात्रिकीय कार्यों के निर्माण के द्वारा भूमि, संपत्ति, जनसुविधा इत्यादि के जल भंग होने के कारण प्रभावित किसी व्यक्ति/व्यक्तियों को कंपनी पर्याप्त मुआवजा देगी।
7. कंपनी द्वारा उक्त शासकीय जल स्रोत से जल का उपयोग, कंपनी के उक्त संयंत्र के प्रयोजन के लिये, जिसमें कालोनी के लिये जल प्रदाय सम्मिलित है, किया जायेगा तथा कंपनी द्वारा अन्य किसी उपभोक्ता को जल का विक्रय कर दुरुपयोग नहीं किया जायेगा। कंपनी द्वारा जल का ऐसा विक्रय किये जाने की दशा में इस अनुज्ञप्ति को प्रतिसहत किये

  
कार्यपालन अभियंता  
राज्य जल ससाधन उपयोग समिति  
रामपुर/कोरवा (छ.ब.)

  
जनार्दन लाल  
JANARDAN LAL  
GENERAL MANAGER  
(छ.ब.)

जाने के सरकार के अधिकारों पर प्रतिकूल प्रभाव डाले बिना, सरकार जल के ऐसे विक्रय से कंपनी द्वारा उद्ग्रहित आमग, कंपनी से वसूल करने के लिये हकदार होगी।

8. एतद्वारा दी गई अनुज्ञा का प्रतिपचाह के तटीय स्वामियों में निहित विद्यमान जल अधिकारों पर किसी भी प्रकार से न तो प्रतिकूल प्रभाव ही पड़ेगा और न ही उक्त शासकीय जल स्रोत पर या उसके संबंध में अपनी किसी नवीन योजना या योजनाओं का इसमें इसके पश्चात् आरंभ करने या कार्यान्वयन करने के सरकार के अधिकार पर किसी भी प्रकार से प्रतिकूल प्रभाव न पड़ेगा, तथापि एतद्वारा छ.ग. सरकार आश्वस्त करती है कि उनके द्वारा सिंचाई प्रयोजन अथवा औद्योगिक प्रयोजनों के लिये प्रदत्त अन्य कोई जल अधिकार इस तरह प्रदाय किये जायेंगे कि जिससे इस करार की संपूर्ण अवधि में परियोजना के लिये आवश्यक जल की उपलब्धता प्रभावित न हो।
9. कंपनी उक्त जल स्रोत में सिविल यांत्रिकीय कार्यों का, अर्थात् पिकअप वियर, बैराज, जलाशय, बांध, कुएँ, नलकूप और उद्वहन व्यवस्था का निर्माण तब तक नहीं करेगी जब तक कि उसके संबंध में प्रस्ताव, संयंत्र ड्राइंग, विनिर्देश (स्पेसिफिकेशन) प्राक्कलन तथा अन्य समस्त ब्यौरे ऐसे अधिकारी को, जिसको कि सरकार द्वारा इस निमित्त प्राधिकृत किया गया हो, पूर्व में प्रस्तुत न कर दिया गया हो, और उसके द्वारा लिखित में अनुमोदित न कर दिया गया हो, तथा सिविल यांत्रिकीय कार्य, पिक-अप वियर, बैराज, उद्वहन व्यवस्था आदि के निर्माण का अनुमोदन प्रदान करते समय सरकार, ऐसी शर्तें अधिरोपित कर सकेगी, जैसा कि वह अपने आत्यंतिक विवेकानुसार उचित समझे।
10. कंपनी द्वारा उक्त जल स्रोत से लिये गये जल के नापने की व्यवस्था कंपनी द्वारा ऐसी रीति से की जायेगी, जैसे कि सरकार या कार्यपालन अभियंता, हसदेव बरौज जल प्रबंध संभाग, रामपुर/कोरबा (जिसे इसमें इसके पश्चात् कार्यपालन अभियंता के नाम से निर्दिष्ट किया गया है) निर्देशित करें। कंपनी द्वारा स्वचालित नापने के साधन का संस्थापन तथा उसका अनुरक्षण, उस संबंध में सरकार या कार्यपालन अभियंता से लिखित में पूर्व अनुमोदन अभिप्राप्त करने के पश्चात् अपने स्वयं के खर्च से किया जायेगा। यदि कंपनी द्वारा उपरोक्तानुसार संस्थापित नापने का साधन कार्य करना बंद कर दे या खराब हो जाये, तो ऐसी स्थिति में उन दिनों के जल उपयोग के संबंध में, जिनमें कि नापने के साधन द्वारा कार्य न किया गया हो, जल के उन प्रभारों की संगणना जिसका सरकार

  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग,  
रामपुर/कोरबा (छ.ग.)

  
जवाहरदर  
JAWARDAN KAR  
रामपुर  
- S. I. MANAGER  
- 11/15/11

को मुग्तान करने के लिये कंपनी उत्तरदायी होगी, वैकल्पिक रूप से अधिकतम प्रति घण्टा पंपिंग क्षमता एवं पम्पों के चलान के घण्टों की संख्या से गुणा के आधार पर की जायेगी, जिसके लिये कंपनी को लेखा-जोखा रखना बाध्यकारी होगा।

11. कंपनी द्वारा निस्सारित अवशेष (उपयोग पश्चात् प्रवाहित जल) की सभी लोह एवं अन्य रासायनिक अशुद्धता का उपचार किया जायेगा और इसे छत्तीसगढ़ पर्यावरण संरक्षण मण्डल एवं केन्द्रीय सरकार के लोक स्वास्थ्य पर्यावरण यांत्रिकीय संस्थान जल प्रदाय नियमावली के अनुसार उपयुक्त रूप से शुद्ध करना होगा जो पेयजल का स्तर निर्दिष्ट करती हैं।
12. कंपनी द्वारा कार्यपालन अभियंता से मासिक मांग प्राप्त किये जाने की तारीख से 30 दिन के भीतर कंपनी कार्यपालन अभियंता को पूर्ववर्ती मास के दौरान कंपनी द्वारा लिये गये जल के लिये जल कर तथा स्थानीय निधि उपकर की रकम का मुग्तान करेगी। प्रदाय किये गये जल के बिल की तारीख से 3 माह के भीतर यदि मुग्तान नहीं किया जाता है, तो 24 प्रतिशत (चौबीस प्रतिशत) की दर से ब्याज तथा 1 प्रतिशत (एक प्रतिशत) वार्षिक की दर से सेवाशुल्क की वसूली वार्षिक की जायेगी। मुग्तान के लिये नियत तारीख से 6 माह की अवधि तक मुग्तान न किया जाना करार का मंग होना माना जायेगा।
13. कंपनी रूपये 9.90 करोड़ (रु नौ करोड़, नब्बे लाख केवल) की उक्त धनराशि (मासिक निर्धारित बिल से तीन गुना) जलकर तथा स्थानीय निधि और सिंचाई शोध्यों के सम्यक् तथा समुचित भुग्तान और इस करार के निबंधनों तथा शर्तों का सम्यक् निर्वाह तथा पालन करने के लिये प्रतिभूति के रूप में कार्यपालन अभियंता हसदेव बरौज जल प्रबंध संभाग रामपुर/कोरबा के पास सदैव जमा रखेगी। उपरोक्तानुसार शोध्यों का सम्यक् भुग्तान करने में कंपनी द्वारा चूक किये जाने की दशा में कंपनी से बकाया शोध्यों को उक्त निक्षेप के प्रति समायोजित किया जायेगा। कंपनी की ओर से उपरोक्तानुसार जलकर तथा स्थानीय निधि उपकर का नियमित भुग्तान करने में व्यतिक्रम किये जाने पर सरकार अपने किन्हीं अन्य अधिकारों तथा उपायों पर प्रतिकूल प्रभाव डाले बिना इस करार को तुरंत समाप्त करने की हकदार होगी।
14. सरकार के किसी अन्य उपाय और उसकी शक्तियों पर प्रतिकूल प्रभाव डाले बिना इस लेख के अधीन शोध्य तथा कंपनी द्वारा देव कोई धनराशि कंपनी से उसी रीति से वसूल योग्य होगी जो कि इस निमित्त तत्समय

कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग,  
रामपुर/कोरबा (छ.प्र.)

  
JANARDAN KAR  
GENERAL MANAGER  
छत्तीसगढ़ पर्यावरण संस्थान (C.G.)  
कोरबा


प्रवृत्त विधि के उपबंधों के अधीन न्यू-राजरव की बकाया को लागू होती है।

15. उक्त शासकीय जल स्रोत में जल की कमी होने की दशा में कार्यपालन अभियंता, प्रत्याशित कमी की संभावना को स्पष्ट करते हुए कंपनी पर एक सूचना की तामीली करेगा। कंपनी ऐसी परिस्थितियों में जल के उपभोग में कमी करेगी तथा कार्यपालन अभियंता को कंपनी द्वारा लिये गये जल की वारताविक मात्रा दर्शाने वाली एक साप्ताहिक विवरणी प्रस्तुत करेगी।
16. नदी, झरना, जल सरणियों तथा सिंचाई कुओं के अधीन विद्यमान सिंचाई के हितों पर प्रतिकूल प्रभाव नहीं डाला जायेगा यदि सरकार की राय में इन विद्यमान हितों पर प्रतिकूल प्रभाव पड़ता है तो कंपनी संबंधित व्यक्तियों को जिनके हित प्रभावित हुए हो ऐसे प्रतिकर का भुगतान करेगी जो कि सरकार द्वारा अवधारित किया जाये।
17. कंपनी समस्त समयों पर इस निमित्त प्राधिकृत किये गये छ.ग. सरकार के जल संसाधन विभाग के किसी अधिकारी को, नापने के साधन तथा जल के लेखाओं का निरीक्षण करने तथा कंपनी द्वारा रखे गये अभिलेखों में से प्रविष्टियों की प्रतियां सरकार को प्रस्तुत करने हेतु अनुज्ञात करेगी।
18. कंपनी को इसके अधीन दी जाने वाली या उस पर तामिल की जाने वाली कोई सूचना या अन्य दस्तावेजों सरकार की ओर से कार्यपालन अभियंता द्वारा दी जायेगी या तामिल की जायेगी तथा ऐसी कोई सूचना या दस्तावेजों सम्यक रूप से कंपनी को दी गई या कंपनी पर तामिल की गई समझी जायेगी यदि वे कंपनी के रजिस्ट्रीकृत कार्यालय पर रजिस्ट्रीकृत डाक द्वारा भेजी जाये या परिदत्त की जाये।
19. यदि कंपनी इसका किसी निबंधन तथा शर्त को भंग करे तो सरकार इस करार को समाप्त करने के लिये हकदार होगी और तदुपरि कंपनी को किसी प्रतिकर का चाहे वह जो कुछ भी हो भुगतान करने के लिये सरकार को दायी बनाये बिना कंपनी उक्त शासकीय जल स्रोत से जल लेना बंद कर देगी।
20. इस करार की अवधि समाप्त होने पर शासन इस करार को ऐसी और कालावधि के लिये तथा ऐसे निबंधनों एवं शर्तों पर जो कि शासन अपने पूर्ण विवेक के अनुसार उचित, समझे नवीकृत कर सकेगी।

  
कार्यपालन अभियंता  
राजस्थान राज्य जल प्रबंध संभाल  
जयपुर/कोरवा (स.प.)

  
जयबंद लाल  
JAYABAND LAL  
राजस्थान  
जयपुर

21. इस करार के निष्पादन में उपगत खर्च तथा अनुष्णगिक प्रभार, जिनके अंतर्गत स्टाम्प शुल्क आता है, कंपनी द्वारा वहन किये जायेंगे तथा उसका भुगतान किया जायेगा।
22. छ.ग. शासन जल संसाधन विभाग, मंत्रालय रायपुर का आदेश क्रमांक 2693/30/ज.सं./त.शा./ओ.ज.प्र./डी-4, रायपुर दिनांक 15.06.2009 (जलआबंटन एवं कार्यकारी निर्देश इत्वादि) भी इस करार का एक भाग होगा।
23. विवादों का निपटारा :-
- (क) पारस्परिक चर्चा— इस करार के पक्षकारों को यह मान्य है कि इस करार से संबंधित या उससे उद्भूत विवादों का जिसमें करार के किन्हीं गी खण्डों की व्याख्या पक्षकारों के अपने-अपने अधिकार तथा बाध्यताएं अथवा किसी पक्ष द्वारा बाध्यताओं का पालन नहीं किया जाना आता है, हल पारस्परिक बातचीत द्वारा सौहार्दपूर्ण रूप से किया जायेगा।
- (ख) माध्यस्थता - यदि ऐसी बातचीत के प्रारंभ होने से 60 दिन पश्चात् उभयपक्ष उत्पन्न विवाद को सौहार्दपूर्ण रूप से हल करने में असमर्थ रहते हैं तो ऐसे विवाद या मतभेद को माध्यस्थता तथा सुलह अधिनियम, 1996 के उपबंधों के अधीन माध्यस्थता को निर्दिष्ट किया जायेगा, माध्यस्थता पैनल (सूची) का पंचाट (अवार्ड) अंतिम तथा पक्षकारों पर बंधनकारी होगा।
24. विशेष शर्तें (यदि कोई हो) प्रचलित शर्तों के अनुसार यथा संलग्न :-  
कोई नहीं

  
जनार्दन कर  
सहायक वरिष्ठ जल प्रबंध संसाधन,  
रायपुर/कोरबा (छ.ग.)

  
जनार्दन कर  
JANARDAN KAR  
सहायक वरिष्ठ  
GENERAL MANAGER,  
रायपुर/कोरबा (छ.ग.)  
NTPC Limited, KORBA (C. G.)

1/9/1

जिसके साक्ष्य में छ.ग.राज्य के राज्यपाल के लिये तथा उनकी ओर से श्री आर.आर. सारथी कार्यपालन अभियंता हसदेव बरौज जल प्रबंध संभाग, रामपुर/कोरबा ने ऊपर लिखी तारीख तथा वर्ष को अपने हस्ताक्षर किये हैं तथा अपने कार्यालय की मुद्रा और हसदेव बरौज जल प्रबंध संभाग, रामपुर/कोरबा की सामान्य मुद्रा ऊपर लिखी गई तारीख तथा वर्ष को अंकित कर दी है। छ.ग. राज्य के राज्यपाल के लिये तथा उनकी ओर से श्री आर. आर. सारथी कार्यपालन अभियंता द्वारा निम्नलिखित की उपस्थिति में,

हस्ताक्षरित

मुद्रांकित

परिदत्त

कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

(आर.आर.सारथी)  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा

1. श्री एल.पी.साहू डी.एम.

(छत्तीसगढ़ के राज्यपाल के नाम से)

हसदेव बरौज जल प्रबंध संभाग, रामपुर/कोरबा

2. श्री श्री.एल.यादव, अनुविभागीय अधिकारी,

हसदेव बरौज जल प्रबंध उप-संभाग, दरी/कोरबा

नेशनल थर्मल पावर कारपोरेशन लिमिटेड नईदिल्ली की सामान्य मुद्रा

नेशनल थर्मल पावर कारपोरेशन लिमिटेड नईदिल्ली के संचालक बोर्ड के सकल स्वतंत्र कुमार, एक्सकुटिव डायरेक्टर (एच.आर.) तारीख 19.06.2009 के अनुराण में कोरबा सुपर थर्मल पावर स्टेशन के संचालक श्री जनार्दनकर, जनरल मैनेजर जिन्होंने उसके प्रतीक स्वरूप निम्नलिखित की उपस्थिति में अपने-अपने हस्ताक्षर किये

साक्षी :

(1)

(2)

SUSANTA KUMAR ROY  
General Manager (O&M)  
Shri R. K. Sumantra  
DGM (F&T)

  
उपनिर्देशक सील

जनार्दन कर  
JANARDAN KAR  
उपनिर्देशक,  
GENERAL MANAGER  
एनटीपीसी लिमिटेड, कोरबा (छ.ग.)  
NTPC Limited, KORBA (C.G.)

कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग,  
रामपुर/कोरबा (छ.ग.)





कार्यपालन  
कार्यपालन अभियंता  
हस्तदेव बरीज जल प्रकल्प संभाग  
रामपुर/कोरवा (छ.ग.)

पत्र क्रमांक 1593/राजस्व/2018/रामपुर/कोरवा

दिनांक 09/05/2019

प्रति,

[सहायक] EV (Korwa)  
एन.टी.पी.सी. जम्नीधारी कोरवा  
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरवा (छ.ग.)

G.M. (Korwa)  
[Signature]  
5/5/19

विषय- औद्योगिक जल प्रदाय देयक माह अप्रैल 2019 का भुगतान बाबत।  
संदर्भ- अनुषंग निम्नादित दिनांक 21.12.2008.

विषयसंबंधी संदर्भित अनुषंग के अनुसार माह अप्रैल 2019 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,15,22,494.00 (रु. नौ करोड़ पंद्रह लाख बाईस हजार चार सौ बीसानवे) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

[Signature]  
कार्यपालन अभियंता  
हस्तदेव बरीज जल प्रकल्प संभाग  
रामपुर/कोरवा (छ.ग.)

पु. क्रमांक \_\_\_\_\_/राजस्व/2018/रामपुर/कोरवा

दिनांक / / 2019

प्रतिलिपि-

अनुविभागीय अधिकारी हस्तदेव बरीज जल प्रकल्प उप-संभाग दरी/कोरवा को सूचनाई एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र- देयक एक भाग।

[Signature]  
कार्यपालन अभियंता  
हस्तदेव बरीज जल प्रकल्प संभाग  
रामपुर/कोरवा (छ.ग.)

98

**कार्यपालन  
कार्यपालन अभियंता  
इसरोड बरौज जल प्रबंध संभाग  
समपुर/कोरबा (छ.ग.)**

पत्र क्रमांक 154 /राजस्व/2018/समपुर,कोरबा

दिनांक 11/6/2019

प्रति,

[ माध्यमिक ] HOP (K)  
 एम.टी.पी.सी. जमनीपाली कोरबा,  
 (नेशनल बर्मल पावर कार्पोरेशन लिमिटेड)  
 जिला-कोरबा (छ.ग.)

G.M. (Ops)  
G.M. (Operations)  
14/6/19  
14/6/19  
14/6/19  
14/6/19

विषय- औद्योगिक जल प्रदाय देयक माह नई 2019 का भुगतान बाबत।

संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2008.

विषयवर्तीत चर्चित अनुबंध के अनुसार माह नई 2019 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,248.00 (रु. नौ करोड़ पैंतालिस लाख सित्तर हजार दो सौ पचास) माह भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्रति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

14/6/19  
 कार्यपालन अभियंता  
 इसरोड बरौज जल प्रबंध संभाग  
 समपुर/कोरबा (छ.ग.)  
for nfa  
Sh. Shreshth Kumar

पु. क्रमांक \_\_\_\_\_ /राजस्व/2018/समपुर,कोरबा

दिनांक / / 2019

प्रतिलिपि-

अनुविभागीय अधिकारी इसरोड बरौज जल प्रबंध सभ-सभाग दरौ/कोरबा को सूचनाार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।

सहपत्र- देयक एक सग।

रु. रु.  
 कार्यपालन अभियंता  
 इसरोड बरौज जल प्रबंध संभाग  
 समपुर/कोरबा (छ.ग.)

13/06/19  
118  
R-118  
13/06/19

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संग्राम  
रामपुर/कोरवा (छ.ग.)

पत्र क्रमांक 2342 / राजस्व / 2018 / रामपुर/कोरवा

दिनांक 09/7/2018

प्रति,

[महप्रबंधक] ED-K

एन.टी.पी.सी. जमनीपाली कोरवा,  
(नेशनल धर्मल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरवा (छ.ग.)

→ GM/रामपुर  
आवक सविगत सूची  
बीज तिथि  
10/7/19

विषय- औद्योगिक जल प्रदाय देयक माह जून 2019 का भुगतान बाबत।

संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2009.

→ ए.ए.ए.ए.ए.  
11/7/19

अविभाजित नद्वै रेडिटर।

विध्यांतर्गत संदर्भित अनुबंध के अनुसार माह जून 2019 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,15,22,494.00 (रु. नौ करोड़ पंद्रह लाख बाईस हजार पार सौ बीस रुपये) मात्र भुगतान हेतु अधिसूची और प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संग्राम  
रामपुर/कोरवा (छ.ग.)  
Ar m/s  
Sh. Bhupendra K

पृ. क्रमांक \_\_\_\_\_ / राजस्व / 2018 / रामपुर/कोरवा

दिनांक / / 2018

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दरी/कोरवा को सूचना एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र- देयक एक भाग।

सही  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संग्राम  
रामपुर/कोरवा (छ.ग.)

कार्यालय  
 हरदोय बरौज जल प्रबंध संभाग  
 रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 171/6/राजस्व/2018/रामपुर/कोरबा

दिनांक 14/08/2018

प्रति,


(मुख्य अधिकारी) HOP (Korba) → G.M. (Administration)  
 एन.टी.पी.सी. जमनीपाली कोरबा  
 (मंसूनल बर्मल फावर कार्यालय दि. डि.ब.)  
 जिला-कोरबा (छ.ग.)  
 14/8/18

विषय- औद्योगिक जल प्रदाय देयक माह जुलाई 2018 का भुगतान बाका।

संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2007

विषयसंबंधित सार्वजनिक अनुबंध के अनुसार माह जुलाई 2018 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,48,732/00 (नौ करोड़ पैतालिस लाख विहत्तर हजार दो सी छियाविस) माह भुगतान हेतु आगामी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

  
 कार्यवाहन अभियंता  
 हरदोय बरौज जल प्रबंध संभाग  
 रामपुर/कोरबा (छ.ग.)


पु. क्रमांक \_\_\_\_\_/राजस्व/2018/रामपुर/कोरबा

दिनांक / / 2018

प्रतिलिपि-

अभ्युक्तिनीय अधिकारी हरदोय बरौज जल प्रबंध उप-संभाग हरि/कोरबा को सूचनाई एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहायक- देयक एक नग।

  
 कार्यवाहन अभियंता  
 हरदोय बरौज जल प्रबंध संभाग  
 रामपुर/कोरबा (छ.ग.)

171

R/165  
 20/8/18

A  
 22/8/18

कार्यालय  
 कार्यालय अभियंता  
 हस्तदेव बरीज जल प्रदाय संभाग  
 रामपुर/कोरवा (छ.ग.)

पत्र क्रमांक 3346 / राजस्व / 2018 / रामपुर/कोरवा

दिनांक 12/7/2019

प्रति

[साक्षात्पत्र] HOD (Korwa)

एन.टी.पी.सी. जमनीप्रासी कोरवा  
 (नेशनल थर्मल पावर कॉर्पोरेशन लिमिटेड)  
 गिला-कोरवा (छ.ग.)

*[Signature]*  
 18/7/19

*[Signature]*  
 18/7/19

*[Signature]*  
 18/7/19  
 P. AGARWAL

विषय- औद्योगिक जल प्रदाय देयक माह अगस्त 2018 का भुगतान बाधा।

संदर्भ- अनुसंधान तिथ्यादिनांक 21.12.2008.

विभवांतरगत संदर्भित अनुसंधान को अनुसार माह अगस्त 2018 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,246.00 (रु. नौ करोड़ बीसति लाख पचास हजार दो सौ छियात्तिस) माह भुगतान हेतु आपकी ओर वसूल है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

*[Signature]*  
 18/7/19  
 कार्यालय अभियंता  
 हस्तदेव बरीज जल प्रदाय संभाग  
 रामपुर/कोरवा (छ.ग.)

पू. क्रमांक / राजस्व / 2018 / रामपुर/कोरवा

दिनांक / / 2019

प्रतिनिधि-

अनुविभागीय अधिकारी हस्तदेव बरीज जल प्रदाय उप-संभाग कोरवा को सूचना एवं आवश्यक कार्रवाई हेतु प्रेषित।

सहायक- देयक एक नग।

*[Signature]*  
 कार्यालय अभियंता  
 हस्तदेव बरीज जल प्रदाय संभाग  
 रामपुर/कोरवा (छ.ग.)

197

R/184  
 18/7/19

कार्यालय  
कार्यपालन अभियंता  
हस्तेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 3740/राजस्व/2019/रामपुर,कोरबा

दिनांक 16/10/2019

प्रति,

[सहायक] CSMA (Korba)

एन.टी.पी.सी. जलसंधारण कोरबा,

(नेशनल थर्मल पावर कॉर्पोरेशन लिमिटेड)

जिला-कोरबा (छ.ग.)

विषय- औद्योगिक जल प्रदाय देयक माह सितम्बर 2019 का भुगतान बाबत।

संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2009

विषयसंबंधी संदर्भित अनुबंध के अनुसार माह सितम्बर 2019 में प्रदाय किए गये औद्योगिक जल का देयक ₹ 9,15,22,494.00 (रु. नौ करोड़ पंद्रह लाख बाईस हजार चार सौ बीस नब्बे) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

  
कार्यपालन अभियंता  
हस्तेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)


पृ. क्रमांक \_\_\_\_\_/राजस्व/2018/रामपुर,कोरबा

दिनांक / / 2019

प्रतिलिपि-

अनुविभागीय अधिकारी हस्तेव बरौज जल प्रबंध उप-संभाग दरई/कोरबा को सूचनाार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहायक- देयक एक नग।

  
कार्यपालन अभियंता  
हस्तेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

229

X/209  
18/10/19

दिनांक 19

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक: 41/40 /सजस/2019/रामपुर/कोरबा

दिनांक 19/11/2019

प्रति,

महाप्रबंधक,

CGM (कोरबा)

एन.टी.पी.सी. जमनीवाली कोरबा-  
(सेक्शनल इन्फ्रस्ट्रक्चर कार्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

CGM (कोरबा)  
19/11/19

विषय- औद्योगिक जल प्रदाय देयक माह अक्टूबर 2019 का भुगतान बाबत।

संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2009.

विध्यांतरगत संदर्भित अनुबंध के अनुसार माह अक्टूबर 2019 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,248.00 (रु. नौ करोड़ पैतालीस लाख चिहत्तर हजार दो सौ छियालिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पू. क्रमांक: /सजस/2018/रामपुर/कोरबा

दिनांक / / 2019

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरीज जल प्रबंध उप-संभाग वरी/कोरबा को सूचनाएं एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र- देयक एक नम।

कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

कार्यलय  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 4423 /राजस्व/2019/रामपुर,कोरबा

दिनांक 10/12/2019

प्रति,

[महाप्रबंधक] CC, m (Korba)

एन.टी.पी.सी. जमनीपल्ली कोरबा,  
(नेशनल बर्मल पावर कॉर्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

Gm (03m)  
13/12/19

ACCEPTED  
AGM (O)  
14/12/19

विषय- औद्योगिक जल प्रदाय देयक माह नवम्बर 2019 का भुगतान बाबत।

संदर्भ- अनुबंध तिथिधारित दिनांक 21.12.2009.

विषयसंबंधित संदर्भित अनुबंध के अनुसार माह नवम्बर 2019 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,15,22,494.00 (रु. नौ करोड़ पंद्रह लाख बाईस हजार चार सौ चौदह) मात्र भुगतान हेतु आपको जोर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

[Signature]  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पृ क्रमांक \_\_\_\_\_ /राजस्व/2018/रामपुर,कोरबा

दिनांक / / 2019

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को सूचनाार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र- देयक एक नग।

[Signature]  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

3322  
18/12/19

267

R  
13/12/19



for n/a → Sh. Bhupendra Kumar

राज्यपाल  
समाजवादी आन्दोलन  
हस्तदेव बरौज जल प्रबंध संस्थान  
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 157 / राप्रस/2020/ रामपुर, कोरबा

दिनांक 10 / 01 / 2020

श्री [सहायक] CGM (Korba)

एन.टी.पी.पी. परामर्शदाता संस्थान  
(संयोजित सर्वोच्च पावर कार्पोरेशन लिमिटेड)  
गोला-कोरबा (छ.ग.)

विषय- औद्योगिक जल प्रदाय योजना का दिनांक 2019 का भुगतान प्रस्ताव।  
संदर्भ- अनुसंधान विभागाध्यक्ष दिनांक 21/12/2019

विशेषकर शर्तित अनुसंधान अनुसार माह दिनांक 2019 में प्रदाय किए गये औद्योगिक जल का मूल्य रु. 9,45,73,200.00 (रु. नौ करोड़ बीतालीस लाख पचास हजार दो सौ अठ्ठासठ) मात्र भुगतान हेतु आवेदन पत्र प्रेषित है। कृपया देयक प्राप्ति के 10 दिनों के भीतर भुगतान अधिकारी, जिनके नाम सुनिश्चित करें।

साधक- देयक तौर प्रति में।

कार्यपालन अभियंता  
हस्तदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक / राप्रस/2020/ रामपुर, कोरबा

दिनांक / / 2020

प्रति- अनुसंधान अधिकारी इन्फोस बरौज जल प्रबंध उप-संभाग एटी/कोरबा को  
सूचना एवं आवश्यक जानकारी हेतु प्रेषित।

साधक- देयक तौर में।

लक्ष्मी  
कार्यपालन अभियंता  
हस्तदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

R-297  
11/01/2020

R-224  
11/01/2020

15

AGM (G)  
9/1/20

CGM (Korba)

11/1/2020

AGM (G)  
14/1/2020  
AGM (G)  
11/1/2020

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर, कोरबा (छ.ग.)

पत्र क्रमांक 535 / राजस्व / 2020 / रामपुर, कोरबा

दिनांक 11/01/2020

प्रति,

[✓ महाप्रबंधक] CGM (Korba) (R-1014)

एन.टी.पी.सी. अमनीवासी करिबा,  
(नेशनल बर्मल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

विषय- औद्योगिक जल प्रदाय देयक माह जनवरी 2020 का भुगतान बाका।  
संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयवार्थतः संदर्भित अनुबंध के अनुसार माह जनवरी 2020 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,246.00 (रु. नौ करोड़ पैतालीस लाख तिहत्तर हजार दो सौ छियासित) माह भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)


पु. क्रमांक \_\_\_\_\_ / राजस्व / 2020 / रामपुर, कोरबा

दिनांक / / 2020

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दरी/कोरबा को  
सूचना एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र- देयक एक नग।

  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

कार्यालय  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

017J

पत्र क्रमांक 1035/राजस्व/2020/रामपुर,कोरवा

दिनांक 03/03/2020

प्रति

सहायक

एम.टी.पी.सी. जमनीपाली कोरवा

(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)

जिला-कोरवा (छ.ग.)

→ ACME (S)  
Jhe Y. S. K. K. K.  
→ Dharm (S)  
M. Shafiq Khan

विषय- औद्योगिक जल प्रदाय देयक माह फरवरी 2020 का भुगतान बाक।  
संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2009

विषयवस्तुगत संदर्भित अनुबंध के अनुसार माह फरवरी 2020 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,64,71,742.00 (रु. आठ करोड़ छौरासी लाख इकहत्तर हजार सात सौ बियासिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति नै।

  
कार्यालय अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

पृ. क्रमांक \_\_\_\_\_/राजस्व/2020/रामपुर,कोरवा

दिनांक / / 2020

प्रतिलिपि:-

अनुविभागीय अधिकारी हसदेव बरीज जल प्रबंध उप-संभाग धरौं/कोरवा को  
सूचना एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहायक- देयक एक नग।

  
कार्यालय अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

5  
13/03/2020

R/17  
13/03/2020

कार्यालय  
 हस्तदेव बरौज जल प्रबंध संभाग  
 रामपुर/कोरवा (उ.ग.)

0176

पत्र क्रमांक 1236/राजस्व/2020/रामपुर/कोरवा

दिनांक 28/11/2020

प्रति,

[महाप्रबंधक] CGM (Korba)

एन.टी.पी.सी. जममीयाली कोरवा  
 (नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)  
 जिला-कोरवा (उ.ग.)

91/1  
 CGM (Korba)  
 30/11/2020

विषय- औद्योगिक जल प्रदाय देयक माह मार्च 2020 का भुगतान बाबत।  
 संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2009

विषयसंबंधित संदर्भित अनुबंध के अनुसार माह मार्च 2020 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,46,73,246.00 (रु. नौ करोड़ पैचास लाख शिष्टतर हजार दो सौ छियास) मात्र भुगतान हेतु आवड़ी और प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

कार्यालय अभियंता  
 हस्तदेव बरौज जल प्रबंध संभाग  
 रामपुर/कोरवा (उ.ग.)

पु. क्रमांक \_\_\_\_\_/राजस्व/2020/रामपुर/कोरवा

दिनांक / / 2020

प्रतिलिपि-

अनुविभागीय अधिकारी हस्तदेव बरौज जल प्रबंध उप-संभाग धरौ/कोरवा को सूचनाई एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र- देयक एक नग।

कार्यालय अभियंता  
 हस्तदेव बरौज जल प्रबंध संभाग  
 रामपुर/कोरवा (उ.ग.)

→ AGM (OPN)  
 Shri Y. K. Kaula

91  
 23/11  
 30/11/20

R/66  
 30/11/20

कार्यालय  
कारोपालन अभियंता  
हरदोव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

→ AGM (0) - 5/E  
Sh. Y. K. Jitkaiha

पत्र क्रमांक 1197 / राजस्व / 2020 / रामपुर/कोरबा

दिनांक 14/5/2020

प्रति,

(महाप्रबंधक) CGM (Korba)

एन.टी.पी.सी. जमनीवाली कोरबा,  
(मिशनल वर्मल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

CGM (Korba) 9/5/20  
14/5/2020

विषय- औद्योगिक जल प्रदाय देयक माह अप्रैल 2020 का भुगतान बाबत।

संदर्भ- अनुसूच निम्नादिता दिनांक 21.12.2009

विषयसंबंधित संदर्भित अनुसूच के अनुसार माह अप्रैल 2020 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,15,22,494.00 (रु. नौ करोड़ पंद्रह लाख बाईस हजार चार सौ बीस नबे) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

कारोपालन अभियंता  
हरदोव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पृ क्रमांक \_\_\_\_\_ / राजस्व / 2020 / रामपुर/कोरबा

दिनांक / / 2020

प्रतिलिपि-

अभुविभागीय अधिकारी हरदोव बरीज जल प्रबंध उप-संभाग बरी/कोरबा को  
सूचनाई एवं आवश्यक कार्रवाई हेतु प्रेषित।

सहपत्र- देयक एक नग।

सचिव  
कारोपालन अभियंता  
हरदोव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

R/96  
18/5/2020  
76

कार्यालय  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 1953 / राजस्व / 2020 / रामपुर/कोरबा

दिनांक 16/6/2020

प्रति,

[महाप्रबंधक] ED (Korba)

एन.टी.पी.सी. जम्नीपाली कोरबा,  
(नेशनल वर्मल पावर कॉर्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

*(Handwritten signatures and dates)*  
17/6/2020

विषय- औद्योगिक जल प्रदाय देयक माह मई 2020 का भुगतान बाबत।  
संदर्भ- अनुबंध निम्नादिता दिनांक 21.12.2009

0167

विधवातर्गत संदर्भित अनुबंध के अनुसार माह मई 2020 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,248.00 (रु. नौ करोड़ पैतालिस लाख सित्तर हजार दो सौ छियालिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

*(Signature)*  
कार्यालय अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पू. क्रमांक / राजस्व / 2020 / रामपुर/कोरबा  
प्रतिलिपि-

दिनांक / / 2020

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दरौ/कोरबा को सूचना एवं आवश्यक कार्यवाही हेतु प्रेषित।

115

सहायक- देयक एक भग।

*(Signature)*  
कार्यालय अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

17/06/2020

868  
17/06/2020

कार्यालय  
कार्यपालन अभियंता  
हस्तदेव बरीज जल प्रकल्प संभाग  
रामपुर, कोरवा (छ.ग.)

0137

पत्र क्रमांक 2362/राजस्व/2020/रामपुर,कोरवा

दिनांक 14/7/2020

प्रति,

ED (Korwa)

[महाप्रबंधक]

एन.टी.पी.सी. जमनीपाली कोरवा,  
(नेशनल वर्मल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरवा (छ.ग.)

*G. M. (G. M.)*  
*14/7/20*  
*11/7/20*  
*11/7/20*  
*11/7/20*

विषय- औद्योगिक जल प्रदाय देयक माह जून 2020 का भुगतान बाक्य।  
संदर्भ- अनुबंध निर्धारित दिनांक 21.12.2009.

विषयवर्ती संदर्भित अनुबंध के अनुसार माह जून 2020 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,15,22,494.00 (रु. नौ करोड़ पंद्रह लाख बाईस हजार चार सौ धीरानबे) मात्र भुगतान हेतु आमकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रती में।

*(Signature)*  
कार्यपालन अभियंता  
हस्तदेव बरीज जल प्रकल्प संभाग  
रामपुर/कोरवा (छ.ग.)

पु. क्रमांक \_\_\_\_\_/राजस्व/2020/रामपुर,कोरवा

दिनांक / / 2020

प्रतिरिपि-

अनुविभागीय अधिकारी हस्तदेव बरीज जल प्रकल्प उप-संभाग इरी/कोरवा को सूचनाार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।

*882*  
*11/7/20*

136

सहपत्र- देयक एक नम।

*(Signature)*  
कार्यपालन अभियंता  
हस्तदेव बरीज जल प्रकल्प संभाग  
रामपुर/कोरवा (छ.ग.)

*R/184*  
*14/7/20*  
*11/7/20*

Gm(024)

24/8/2020

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

Sh. Shyamsunder  
Datta (Asst)

0117

पत्र क्रमांक 2763 / राजस्व / 2020 / रामपुर, कोरबा

दिनांक 17/8/2020

प्रति,

ED (Korba)

[ महाप्रबंधक ]

एन.टी.पी.सी. जमनीपाली कोरबा,

(नेशनल थर्मल पावर कॉर्पोरेशन लिमिटेड)

जिला-कोरबा (छ.ग.)

विषय- जीवोद्योगिक जल प्रदाय देयक माह जुलाई 2020 का भुगतान संबंधी।

संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2009

विषयसंबंधी सादरित अनुबंध के अनुसार माह जुलाई 2020 में प्रदाय किए गये जीवोद्योगिक जल का देयक रु. 9,45,73,246.00 (रु. नौ करोड़ पैंतालिस लाख तिहत्तर हजार दो सौ छियात्सि) माह भुगतान हेतु आपकी कार्रवाई प्रेषित है। कृपया देयक प्राप्ति के 10 दिनों के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक / राजस्व / 2020 / रामपुर, कोरबा

दिनांक / / 2020

प्रतिदिशि-

अनुविभागीय अधिकारी हसदेव बरीज जल प्रबंध उप-संभाग बरी/कोरबा को सूचनाएं एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहायक- देयक एक भग।

  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

165

R/225  
24/08/2020



कार्यालय  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

0103

पत्र क्रमांक: 3099 / राजस्व / 2020 / रामपुर/कोरवा

दिनांक 14/09/2020

प्रति,

[माध्यमिक] ED (Korwa)  
एन.टी.पी.सी. जमनीमाली कोरवा,  
(नेशनल बर्मल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरवा (छ.ग.)

*D.M. (Ch)*  
*ACB*  
*Amlo*  
*97.11*  
*Dr*

विषय- औद्योगिक जल प्रदाय देयक माह अगस्त 2020 का भुगतान काबा।  
संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2009

विषयसम्बन्धित संदर्भित अनुबंध के अनुसार माह अगस्त 2020 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,248.00 (रु. नौ करोड़ पैंतालिस लाख तीहत्तर हजार दो सौ छियालिस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यता क्रिया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

पु. क्रमांक \_\_\_\_\_ / राजस्व / 2020 / रामपुर/कोरवा  
प्रतिलिपि-

दिनांक / / 2020

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दरौ/कोरवा को सूचनाएँ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र- देयक एक नंग।

*रुही*  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

184

02  
13/09/2020

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रवाह संभाग  
रामपुर/कोरबा (छ.ग.)

*(Handwritten notes and signatures)*  
A. M. ...  
Date: 14/12/2020

पत्र क्रमांक: 3438 / राजस्व / 2020 / रामपुर, कोरबा

दिनांक 14/12/2020

प्रति,  
[✓] महाप्रबंधक, ~~ED (K. M. B.)~~  
एन टी पी सी जमनीपाली कोरबा,  
(निष्कान्त थर्मल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

*(Handwritten notes and signatures)*  
0093  
19/12/2020

विषय- औद्योगिक जल प्रवाह देयक माह सितम्बर 2020 का भुगतान बाबत।  
संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2009.

विक्रयार्गत संपर्कित अनुबंध के अनुसार माह सितम्बर 2020 में प्रवाह किए गये औद्योगिक जल का देयक रु. 9,15,22,494.00 (रु. नौ करोड़ पंद्रह लाख बाईस हजार चार सौ चौरान्ने) मात्र भुगतान हेतु आवण्टी और प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

*(Handwritten note)*  
921  
2/12/2020

सहपत्र- देयक तीन प्रति में।

*(Signature)*  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रवाह संभाग  
रामपुर/कोरबा (छ.ग.)

पु. क्रमांक: \_\_\_\_\_ / राजस्व / 2020 / रामपुर, कोरबा  
प्रतिलिपि-

दिनांक / / 2020

अनुविभागीय अधिकारी हसदेव बरौज जल प्रवाह उम-संभाग दरी/कोरबा को सूचना एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र- देयक एक मग।

*(Signature)*  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रवाह संभाग  
रामपुर/कोरबा (छ.ग.)

*(Handwritten note)*  
208

*(Handwritten note)*  
A/201  
19/10/20

कार्यालय  
कार्पोरेशन अभियंता  
हस्तदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

0077

*Handwritten notes:*  
24/11/2020  
23/11/2020

क्र. सं. 3776 / 2020 / रामपुर/कोरबा

दिनांक 12/11/2020

935  
24/11/20

प्रति,  
सहायक-

एन.टी.पी.सी. जलसंचालन विभाग,  
विभागाध्यक्ष अमिता पावल कार्पोरेशन लिमिटेड,  
जिला-कोरबा (छ.ग.)

*Handwritten signatures and notes:*  
G.M. (Water)  
G.M. (O)  
23/11/20

विषय- अतिरिक्त जल प्रदाय देना मांग अक्टूबर 2020 का भुगतान बाबत।  
दिनांक- रामपुर निवासी दिनांक 21.12.2020.

विभागाध्यक्ष कार्पोरेशन लिमिटेड से अनुसार मांग अक्टूबर 2020 में प्रदाय किए गये  
जल के लिए एक का देयक रु. 8,48,73,248.00 (रु. भी करोड़ पैंतासीस लाख विंशत्य हजार दो  
सौ (अष्टासीस) मात्र रुपय मात्र अंग्रेजी और प्रेषित है। कृपया देयक प्रेषित करे 10 दिवस के  
अंदर अक्टूबर अतिरिक्त देयक जमा सुनिश्चित करें।

आपका- देयक तीन प्रति से।

*Signature*  
कार्पोरेशन अभियंता  
हस्तदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

क्र. सं. / 2020 / रामपुर/कोरबा

दिनांक / / 2020

प्रति,  
अतिरिक्त

अतिरिक्त अतिरिक्त हस्तदेव बरौज जल प्रबंध उप-संभाग दरौ/कोरबा को  
सुझाव है एवं आवश्यक कार्रवाई हेतु प्रेषित।

आपका- देयक एक मात्र से।

A/308  
23/11/2020

*Signature*  
कार्पोरेशन अभियंता  
हस्तदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रदाय संभाग  
रामपुर/कोरवा (छ.ग.)

0067

*Handwritten notes:*  
12.12.2020  
AGM  
H. Singh Kumar  
11/12/20

पत्र क्रमांक 3360 / राजस्व / 2020 / रामपुर कोरवा

दिनांक 9 / 12 / 2020

प्रति

जिहाप्रमुख CGM (Water)

एन.टी.पी.सी. जम्नीपल्ली कोरवा,

(नेशनल ग्रूमस पावर कॉर्पोरेशन लिमिटेड)

जिला-कोरवा (छ.ग.)

*Handwritten notes:*  
CGM (Water)  
for necessary action please  
11/12/20

विषय- औद्योगिक जल प्रदाय देयक माह नवम्बर 2020 का भुगतान बाका।

संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2009.

*Handwritten notes:*  
CGM (O)  
for n.o. please  
12/12/20

*Handwritten note:*  
939  
12/12/20

विषयसंबंधित संदर्भित अनुबंध के अनुसार माह नवम्बर 2020 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,15,22,494.00 (रु. नौ करोड़ पंद्रह लाख बाईस हजार चार सौ बीसपचास) माह भुगतान हेतु आधकी ओर प्रेषित है। कृपया देयक प्रति छं 10 दिनांक के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेव बरौज जल प्रदाय संभाग  
रामपुर/कोरवा (छ.ग.)

पु. क्रमांक \_\_\_\_\_ / राजस्व / 2020 / रामपुर, कोरवा

दिनांक / / 2020

प्रतिलिपि-

अभुविभागीय अधिकारी हसदेव बरौज जल प्रदाय उप-संभाग बरौज/कोरवा को सूचना एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहायक- देयक एक नम।

*Handwritten signature:*  
रक्षी  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रदाय संभाग  
रामपुर/कोरवा (छ.ग.)

*Handwritten notes:*  
A/327  
11.12.2020 AT: 4:20 PM

*Handwritten note:*  
2/258  
12/19/2020

कार्यालय  
कार्यपालन अभियंता  
हस्तदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

0056

*Handwritten:* 15/12/2021  
CGM(O)

पत्र क्रमांक 137 / राजस्व / 2021 / रामपुर/कोरबा

दिनांक 12 / 11 / 2021

प्रति,

[ महाप्रबंधक, ] CGM(Korba)

एन.टी.पी.सी. जमनीपासी कोरबा,  
(नेशनल थर्मल पावर कॉर्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

*Handwritten:* → महा. प्र. (प्र. प्र. प्र. प्र.)  
दिनांक 12/11/21

*Handwritten:* दिनांक 12/11/21

*Handwritten:* CGM(O)  
12/11/21

विषय- औद्योगिक जल प्रदाय देयक माह दिसम्बर 2020 का भुगतान बाकत।

संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2009

विषयसंबंधित संदर्भित अनुबंध के अनुसार माह दिसम्बर 2020 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,246.00 (रु. नौ करोड़ पैतालीस लाख तिहात्तर हजार दो सौ छियालीस) मात्र भुगतान हेतु आम्की और प्रेषित है। रूपमा देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

*Handwritten:* 20/11/21  
कार्यपालन अभियंता  
हस्तदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक \_\_\_\_\_ / राजस्व / 2021 / रामपुर/कोरबा

दिनांक / / 2021

प्रतिलिपि-

अनुविभागीय अधिकारी हस्तदेव बरौज जल प्रबंध उप-संभाग दरी/कोरबा को सूचनाई एवं आवश्यक कार्रवाई हेतु प्रेषित।

सहायक- देयक एक नग।

*Handwritten:* 12/11/21  
कार्यपालन अभियंता  
हस्तदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

*Handwritten:* 954  
15/01/21

*Handwritten:* 233

May 11, 2021

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रदाय संभाग  
रामपुर, कोरवा (छ.ग.)

19-12-2021

→ मंडल प्र. (प्र. एवं मनु):  
विश्व रण  
20/02/22

19-12-2021

पत्र क्रमांक 954/राजस्व/2021/रामपुर-कोरवा

दिनांक 11/02/2021

प्रति,  
CCM (Korwa)  
[महाप्रबंधक]

0043

एन.टी.पी.सी. जमनीवाली कोरवा,  
(नेशनल बर्मल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरवा (छ.ग.)

विषय- औद्योगिक जल प्रदाय देयक माह जनवरी 2021 का भुगतान बाबत।  
संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संघर्षित अनुबंध के अनुसार माह जनवरी 2021 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,246. (रु. नौ करोड़ पैतालीस लाख तिहात्तर हजार दो सौ छियासीस) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति से।

कार्यपालन अभियंता  
हसदेव बरौज जल प्रदाय संभाग  
रामपुर/कोरवा (छ.ग.)

पु. क्रमांक \_\_\_\_\_/राजस्व/2021/रामपुर-कोरवा  
प्रतिलिपि-

दिनांक / / 2021

अनुविभागीय अधिकारी हसदेव बरौज जल प्रदाय संभाग-संभाग दरी/कोरवा को सूचनाार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।

271

सहायक- देयक एक नग।

लक्ष्मी  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रदाय संभाग  
रामपुर/कोरवा (छ.ग.)

961  
19/02/21



C:\Documents\water fill\letter

\* जल ही जीवन है जल से बचाव विचारें \*

R-245  
19/02/21

कार्यालय  
कार्यपालन अभियंता  
हसनदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 1040 / राजस्व / 2021 / रामपुर/कोरबा

दिनांक 16/3/2021

प्रति,

महाप्रबंधक,  
एन.टी.पी.सी. (उमनौपाली कोरबा,  
(नेशनल थर्मल पावर कॉर्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

→ Gen (q/m)  
→ 18/03/21  
→ 0033  
→ SK-PL  
→ 18/3/21

विषय- औद्योगिक जल प्रदाय टयक माह फरवरी 2021 का भुगतान शेष।  
संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2008

0033

विषयसंगत संदर्भित अनुबंध के अनुसार माह फरवरी 2021 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,54,20,990.00 (रु. आठ करोड़ चौवन लाख बिसा हजार नौ सौ नब्बे) मात्र भुगतान हेतु आवक की ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसनदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

965  
18/3/21

पु. क्रमांक \_\_\_\_\_ / राजस्व / 2021 / रामपुर/कोरबा  
प्रतिनिधि-

दिनांक / / 2021

अनुविभागीय अधिकारी हसनदेव बरीज जल प्रबंध उप-संभाग दरौ/कोरबा को सूचनाार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

293

सहपत्र- देयक एक नग।

रु.डी  
कार्यपालन अभियंता  
हसनदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)



कार्यालय  
अनुविभागीय अधिकारी  
हसदेव बरौज जल प्रबंध उप संभाग  
दरी/कोरबा (छ.ग.)

पत्र क्रमांक 300/राजस्व/अ.वि.सि./2021/दरी/कोरबा

दिनांक 27/04/2021

प्रति,

गोदाप्रबोधि,

एन.टी.पी.सी. जलनीपासी कोरबा,

(निरालम बर्मल पावर कार्पोरेशन लिमिटेड)

जिला-कोरबा (छ.ग.)


विषय- औद्योगिक जल प्रदाय देयक माह मार्च 2021 का भुगतान बाधा।

संदर्भ- अनुबंध निम्नादिता दिनांक 21.12.2009

0003

विषयान्वित संदर्भित अनुबंध की अनुसार माह मार्च 2021 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,246.00 (रु. नौ करोड़ पैतालिस लाख तिहत्तर हजार दो सौ छियासिस) मात्र भुगतान हेतु आमकी और प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यता किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

  
अनुविभागीय अधिकारी  
हसदेव बरौज जल प्रबंध उप-संभाग  
दरी/कोरबा (छ.ग.)


पु. क्रमांक \_\_\_\_\_/राजस्व/अ.वि.सि./2021/दरी/कोरबा

दिनांक / / 2021

प्रतिलिपि-

कार्यपालन अभियंता, हसदेव बरौज जल प्रबंध संभाग रामपुर/कोरबा को सूचनाार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहायक- देयक एक नग।

  
अनुविभागीय अधिकारी  
हसदेव बरौज जल प्रबंध उप-संभाग  
दरी/कोरबा (छ.ग.)



कार्यालय  
अनुविभागीय अधिकारी  
हसदेव बरीज जल प्रबंध उप-संभाग  
दरी/कोरवा (छ.ग.)

→ Sh. Mohan (S. No. 1)  
→ Sh. Mohan (S. No. 2)  
→ Sh. Mohan (S. No. 3)  
→ Sh. Mohan (S. No. 4)  
→ Sh. Mohan (S. No. 5)  
→ Sh. Mohan (S. No. 6)  
→ Sh. Mohan (S. No. 7)  
→ Sh. Mohan (S. No. 8)  
→ Sh. Mohan (S. No. 9)  
→ Sh. Mohan (S. No. 10)

पत्र क्रमांक 332/राजस्व/अ.वि.सि./2021/दरी/कोरवा

दिनांक 12/04/2021

प्रति. CGM (Korwa)  
महाप्रबंधक,  
एन.टी.पी.सी. जमनीधाली कोरवा,  
(नेशनल ग्रामीन पावर कार्पोरेशन लिमिटेड)  
जिला-कोरवा (छ.ग.)

→ CGM (Korwa)  
[Signature]  
22/05/21

0013

विषय- औद्योगिक जल प्रदाय देयक माह अप्रैल 2021 का भुगतान बाबत।

संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयांतर्गत संदर्भित अनुबंध के अनुसार माह अप्रैल 2021 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,15,22,494.00 (रु. नौ करोड़ पंद्रह लाख बाईस हजार चार सौ शौरानबे) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यता किया जाना सुनिश्चित करें।

साहपत्र- देयक तीन प्रति में।

[Signature]  
अनुविभागीय अधिकारी  
हसदेव बरीज जल प्रबंध उप-संभाग  
दरी/कोरवा (छ.ग.)

पृ. क्रमांक \_\_\_\_\_/राजस्व/अ.वि.सि./2021/दरी/कोरवा

दिनांक / / 2021

प्रतिलिपि-

कार्यालय अभियंता, हसदेव बरीज जल प्रबंध संभाग रामपुर/कोरवा को सूचनाई एवं आवश्यक कार्यवाही हेतु प्रेषित।

साहपत्र- देयक एक नम।

[Signature]  
अनुविभागीय अधिकारी  
हसदेव बरीज जल प्रबंध उप-संभाग  
दरी/कोरवा (छ.ग.)

330  
22/05/21

308



कार्यालय  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

*Handwritten notes:*  
16-6-21  
D.S.R. B. Singh Kumar  
28/6

पत्र क्रमांक 1905 / राजस्व / 2021 / रामपुर/कोरबा

दिनांक 11/6/2021

प्रति,  
→ G.M (O.M.)  
14/06/21

✓ महाप्रबंधक,  
एन.टी.पी.सी. जलनीचाली कोरबा,  
(नैशनल वर्मल पावर कारपोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

→ G.M (O)  
14/06/21

विषय- औद्योगिक जल प्रदाय देयक माह मई 2021 का भुगतान बाबत।  
संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2009.

विषयसंबंधित संदर्भित अनुबंध के अनुसार माह मई 2021 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,246.00 (रु. नौ करोड़ पैतालिस लाख तिहत्तर हजार दो सौ छियालिस) मात्र भुगतान हेतु आपको और प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

*(Signature)*  
कार्यालय अमितता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पु. क्रमांक \_\_\_\_\_ / राजस्व / 2021 / रामपुर/कोरबा

दिनांक / / 2021

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरीज जल प्रबंध उप-संभाग बरी/कोरबा को सूचनाई एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र- देयक एक माग।

*(Signature)*  
कार्यालय अमितता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

772  
14/06/21

R/486  
14/06/21

कार्यालय  
 कार्यालय अधिवासा  
 हरदोय बरीज जल प्रकल्प संभाग  
 रामपुर/कोरवा (छ.ग.)

→ SP. Bohupathi Singh  
 for n/a

21.12.21

पत्र क्रमांक 2413/राजस्व/2021/रामपुर/कोरवा

दिनांक 15/12/2021

प्रति

[महामहोदय] ED (Korwa)

एन.टी.पी.सी. कामनीवासी कोरवा,  
 (नेशनल ग्रामल पावर कॉर्पोरेशन लिमिटेड)  
 जिला-कोरवा (छ.ग.)

→ GM (O) 20/12/21  
 → GM (ORU)  
 for n/a please.  
 19/12/21

विषय- औद्योगिक जल प्रदाय वेद्यक माह जून 2021 का मुगलान बाबत।  
 संदर्भ- अनुक्य निष्पादित दिनांक 21.12.2009.

विषयानुगत संदर्भित अनुक्य के अनुसार माह जून 2021 में प्रदाय किए गये औद्योगिक जल का वेद्यक रु. 9,15,22,494.00 (रु नौ करोड़ पंद्रह लाख बाईस हजार चार सौ धीरानबे मात्र) मात्र मुगलान हेतु आपकी ओर प्रेषित है। कृपया वेद्यक प्राप्ति के 10 दिवस के भीतर मुगलान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- वेद्यक तीन प्रति में।

कार्यालय अधिवासा  
 हरदोय बरीज जल प्रकल्प संभाग  
 रामपुर/कोरवा (छ.ग.)

पृ क्रमांक \_\_\_\_\_/राजस्व/2021/रामपुर/कोरवा

दिनांक / / 2021

प्रतिलिपि-

अनुविभागीय अधिकारी हरदोय बरीज जल प्रकल्प उप-संभाग इरी/कोरवा को सूचनाार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।

सहपत्र- वेद्यक एक नग।

रही  
 कार्यालय अधिवासा  
 हरदोय बरीज जल प्रकल्प संभाग  
 रामपुर/कोरवा (छ.ग.)

997  
 21/12/21

324



कार्यालय  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 2823 / राजस्व / 2021 / रामपुर, कोरबा

दिनांक 12/8 / 2021

प्रति

महाप्रबंधक,  
एन.टी.पी.सी. जम्नीपारसी कोरबा  
(नेशनल थर्मल पावर कॉर्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

→ G.M. (O&M):  
  
19/08/21

G.M. (O&M)  
  
19/08/21  
Sd/- H. S. Singh  
19/08/21

विषय- औद्योगिक जल प्रदाय देयक माह जुलाई 2021 का भुगतान बाबत।  
संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2009.

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विधिवतार्थ सन्दर्भित अनुबंध के अनुसार माह जुलाई 2021 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,246.00 (रु. नौ करोड़ पचास लाख सित्तर हजार दो सौ त्रियासिस मात्र) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

संलग्न- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पु. क्रमांक \_\_\_\_\_ / राजस्व / 2021 / रामपुर, कोरबा

दिनांक / / 2021

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दरी/कोरबा को सूचनात्मक एवं आवश्यक कार्यवाही हेतु प्रेषित।

संलग्न- देयक एक नम।

कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक <sup>3266</sup> / राजस्व / 2021 / रामपुर, कोरबा

दिनांक 13/3/2021

प्रति,

श्री ED (कोरबा)  
[ महाप्रबंधक, ]

एन.टी.पी.सी. जमनीपाली कोरबा,  
(निजनाम बर्मल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

→ ED (0)  
for H.O. P.  
18.9.2021  
S. Sh. Shupera

विषय- औद्योगिक जल प्रदाय देयक माह अगस्त 2021 का भुगतान बाबत।  
संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2009.

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह अगस्त 2021 में प्रदाय किए गये औद्योगिक जल का देयक रु. 9,45,73,246.00 (रु. नौ करोड़ पैतालिस लाख विहत्तर हजार दो सौ छियालिस ) मात्र भुगतान हेतु जाफकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रती में।

कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पु. क्रमांक \_\_\_\_\_ / राजस्व / 2021 / रामपुर, कोरबा  
प्रतिलिपि-

दिनांक / / 2021

अनुदिभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग हरी/कोरबा को सूचनाएँ एवं आवश्यक कार्रवाही हेतु प्रेषित।

सहपत्र- देयक एक नम।

सही  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर, कोरवा (उ.प्र.)

पत्र क्रमांक 3596 / राजस्व / 2021 / रामपुर, कोरवा

दिनांक 12/10/2021

प्रति,

महामहोदय,  
एम.टी.पी.सी. जमनीपाली, कोरवा,  
(निरुमल धर्मल भावर, कोर्पोरेशन लिमिटेड)  
जिला-कोरवा (उ.प्र.)

→ जल (उ.प्र.)  
→ जल (उ.प्र.)

→ जल (उ.प्र.)  
→ जल (उ.प्र.)  
→ St. Alpana

विषय:- औद्योगिक जल प्रदाय देयक माह सितम्बर 2021 का भुगतान बाक्य।  
संदर्भ:- अनुबंध निष्पादित दिनांक 21.12.2009.

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह सितम्बर 2021 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,59,64,889.00 (रु. आठ करोड़ छनसठ लाख बीसठ हजार आठ सौ नवासी) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र:- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर, कोरवा (उ.प्र.)

पु. क्रमांक \_\_\_\_\_ / राजस्व / 2021 / रामपुर, कोरवा  
प्रतिलिपि:-

दिनांक / / 2021

अनुविभागीय अधिकारी हसदेव बरीज जल प्रबंध उप-संभाग दरी/कोरवा को सूचनाएं एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र:- देयक एक मग।

रु.सी.  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर, कोरवा (उ.प्र.)

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

3834  
12/11/21

पत्र क्रमांक 3834 / राजस्व / 2021 / रामपुर/कोरवा

दिनांक 16/11/2021

प्रति,

✓ महाप्रबंधक,  
एन.टी.पी.सी. जमनीपाली कोरवा,  
(नेशनल वार्मल पावर कॉर्पोरेशन लिमिटेड)  
जिला-कोरवा (छ.ग.)

→ GM (O.M.):  
12/11/21

विषय- औद्योगिक जल प्रवाह देयक माह अक्टूबर 2021 का भुगतान बाकत।  
संदर्भ- अनुबंध निष्पादन दिनांक 21.12.2009

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विषयांतरगत संदर्भित अनुबंध के अनुसार माह अक्टूबर 2021 में प्रदाय किए गए औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बयासी हजार पांच सौ सहस्र) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

पु क्रमांक / राजस्व / 2021 / रामपुर/कोरवा

दिनांक / / 2021

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दर्रा/कोरवा को सूचनाार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहायक-  
R/657  
17/11/2021

देयक एक नम।  
1035  
20/11/21

कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

23/12/21  
23/12/21  
22/12/21

पत्र क्रमांक 1097/राजस्व/2021/रामपुर/कोरबा

दिनांक 14/12/2021

प्रति

ED (Korba)  
[ महाप्रबंधक ]  
एन.टी.पी.सी. जमनीपाली कोरबा  
(नेशनल बर्मल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

→ GM (OSM)  
22/12/21

विषय- औद्योगिक जल प्रदाय देयक माह नवम्बर 2021 का भुगतान बाबत।

संदर्भ- अनुसूचि निम्नादिता दिनांक 21.12.2008

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विवेकांतरांत संदर्भित अनुसूचि के अनुसार माह नवम्बर 2021 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,42,73,446.00 (रु. आठ करोड़ बयालीस लाख सित्तर हजार चार सौ छियालीस ) मात्र भुगतान हेतु अपेक्षा और प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पु. क्रमांक \_\_\_\_\_/राजस्व/2021/रामपुर/कोरबा

दिनांक / / 2021

प्रतिलिपि-

अभूविभागीय अधिकारी हसदेव बरीज जल प्रबंध सं-संभाग दरी/कोरबा को सूचनाार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहायक- देयक एक नग।

लक्ष्मी  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)



कार्यालय  
कार्यपालन अभियंता  
हनुदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

→ 3/5/22

Handwritten signature and date

पत्र क्रमांक 96 / राजस्व / 2022 / रामपुर/कोरवा

दिनांक 12/01/2022

प्रति,

ED (Korwa)

[महाप्रबंधक]

एन.टी.पी.सी. जमनीपासी जोरवा,  
(निशनरु बर्मल बाघर कार्पोरेशन लिमिटेड)  
जिला-कोरवा (छ.ग.)

→ G.M. (R.W.):  
Handwritten signature and date 12/01/22

G.M. (R.W.)  
Handwritten signature and date 24/1/22

विषय- औद्योगिक जल प्रदाय देयक माह दिसम्बर 2021 का भुगतान बाबत।

संदर्भ- अनुबंध निष्पादित दिनांक 21.12.2009

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विषयवर्तित संदर्भित अनुबंध के अनुसार माह दिसम्बर 2021 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

कार्यपालन अभियंता  
हनुदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

पू क्रमांक \_\_\_\_\_ / राजस्व / 2022 / रामपुर/कोरवा

दिनांक / / 2022

प्रतिनिधि-

अनुविभागीय अधिकारी हनुदेव बरीज जल प्रबंध उप-संभाग राँ/कोरवा को सूचनाएँ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र- देयक एक संग।

सही  
कार्यपालन अभियंता  
हनुदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

554

1064  
24/01/22



कार्यालय  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

11.2.2022  
→ JGM(9)

पत्र क्रमांक 357/राजस्व/2022/रामपुर/कोरवा

दिनांक 08/01/2022

प्रति,

ED (कोरवा)  
[महाप्रबंधक]

→ GJM(9)  
08/01/22

एन.टी.पी.सी. जमनीपाली कोरवा,  
(निरुत्तल बर्मास पावर कार्पोरेशन लिमिटेड)  
जिला-कोरवा (छ.ग.)

विषय- औद्योगिक जल प्रदाय देयक माह जनवरी / 2022 का भुगतान बाक्य।

- संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2009  
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संशोधित अनुबंध के अनुसार माह जनवरी / 2022 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

पु क्रमांक \_\_\_\_\_/राजस्व/2022/रामपुर/कोरवा

दिनांक / / 2022

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरीज जल प्रबंध उप-संभाग इरी/कोरवा को  
सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहायक- देयक एक नग।

रही  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

550  
11/2/2022

11/01/2022

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

15/12/2022  
17/12/22  
18/12/22  
19/12/22

पत्र क्रमांक 626/राजस्व/2022/रामपुर,कोरबा

दिनांक 24/12/2022

प्रति, A ED (Korba)

( महाप्रबंधक )

एन.टी.पी.सी. जमनीपासी कोरबा,  
(नेशनल थर्मल पावर कॉर्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

18/12/22  
19/12/22

विषय- औद्योगिक जल प्रदाय देयक माह फरवरी /2022 का भुगतान बाक्य।

संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2009.  
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयसम्बन्धित संदर्भित अनुबंध के अनुसार माह फरवरी /2022 में प्रदाय किए गये औद्योगिक जल का देयक रु. 7,86,55,217.00 (रु. सात करोड़ छियासी लाख पचपन हजार दो सौ सत्रह ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक. /राजस्व/2022/रामपुर,कोरबा

दिनांक / / 2022

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग दरी/कोरबा को सूचनाार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र- देयक एक नम।

कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

1078  
09/03/22

602



18/12/22

RHS R113  
27/04/22

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर-कोरबा (छ.ग.)

8/12/2021  
→ G.M. (CRN)  
→ S.A. 13  
→ S.A. 13  
→ S.A. 13  
→ S.A. 13

पत्र क्रमांक 1084 / राजस्व / 2022 / रामपुर-कोरबा

दिनांक 06/04/2022

प्रति,

महाप्रबंधक,  
एन.टी.पी.सी. जम्नीपल्ली कोरबा,  
निष्पन्न चर्मल पावर कार्पोरेशन लिमिटेड,  
जिला-कोरबा (छ.ग.)

→ G.M. (CRN)  
→ S.A. 13  
→ S.A. 13

विषय- औद्योगिक जल प्रदाय देयक माह मार्च / 2022 का भुगतान भवत।

- संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2019.  
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयवर्ती संशोधित अनुबंध के अनुसार माह मार्च / 2022 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ ) माह भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक / राजस्व / 2022 / रामपुर-कोरबा

दिनांक / / 2022

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरीज जल प्रबंध उप-संभाग रवी/कोरबा को सूचनाई एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहायक- देयक एक नग।

रही  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

11/04/2022

1089  
11/04/22

कार्यालय  
कार्यपालन अभियंता  
हसदेंव बरौज जल प्रकय संभाग  
रामपुर/कोरवा (छ.ग.)

पत्र क्रमांक 1631/राजस्व/2022/रामपुर/कोरवा

दिनांक 13/05/2022

प्रति,

[महाप्रबंधक]

एन.टी.पी.सी. जमनीपाली कोरवा  
निष्काल बर्मल पावर कार्पोरेशन लिमिटेड  
जिला-कोरवा (छ.ग.)

विषय- औद्योगिक जल प्रदाय देयक माह अप्रैल/2022 का मुगलान बाबत।

- संदर्भ- 1. अनुक्य निष्पादित दिनांक 21.12.2009  
2. संशोधित अनुक्य दिनांक 08.09.2021

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विषयवर्तत संघर्षित अनुक्य के अनुसार माह अप्रैल/2022 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,42,73,446.00 (रु. आठ करोड़ बियातीस लाख तिहत्तर हजार चार सौ त्रियालीस ) मात्र मुगलान हेतु आयकी और प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर मुगलान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेंव बरौज जल प्रकय संभाग  
रामपुर/कोरवा (छ.ग.)

पु. क्रमांक \_\_\_\_\_/राजस्व/2022/रामपुर/कोरवा

दिनांक / / 2022

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेंव बरौज जल प्रकय उप-संभाग हरी/कोरवा को सूचनाई एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहायक- देयक एक नग।

कार्यपालन अभियंता  
हसदेंव बरौज जल प्रकय संभाग  
रामपुर/कोरवा (छ.ग.)



कार्यालय  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (उ.प्र.)

*Handwritten signature*  
SE. B. Des  
Jyoti

पत्र क्रमांक 1988 राजस्व / 2022 / रामपुर/कोरवा

दिनांक 16/06/2022

प्रति,

महाप्रबंधक,  
एन.टी.पी.सी. जमनीवासी कोरवा  
(नेशनल धर्मल पावर कारपोरेशन लिमिटेड)  
जिला-कोरवा (उ.प्र.)

*Handwritten signature*  
11/6/22

*Handwritten signature*  
9/6/2022

*Handwritten signature*  
16/6/22

विषय- औद्योगिक जल प्रदाय देयक माह मई / 2022 का भुगतान बाबत।

- संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2009  
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतरित संदर्भित अनुबंध के अनुसार माह मई 2022 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सहस्रठ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (उ.प्र.)

पु. क्रमांक \_\_\_\_\_ / राजस्व / 2022 / रामपुर/कोरवा

दिनांक / / 2022

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरीज जल प्रबंध उप-संभाग दरी/कोरवा को सूचनाई एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र- देयक एक नग।

*Handwritten signature*  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (उ.प्र.)

*Handwritten signature*  
R/S 25  
18/6/22

*Handwritten signature*  
1112  
22/06/22

*Handwritten signature*  
R/S 269  
22/06/22

कार्यालय  
कार्यपालन अभियंता  
इसरोव बरौज जल प्रबंध संभाग  
रामपुर/कोरवा (उ.प्र.)

*Handwritten:* 19/3/2022  
Sd/- G. Dary  
[Signature]

पत्र क्रमांक 2314/राजस्व/2022/रामपुर/कोरवा

दिनांक 12/07/2022

प्रति

महाप्रबंधक,  
एम.टी.पी.सी. जमशेदपुरी कोरवा  
(निहमल कमल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरवा (उ.प्र.)

*Handwritten:* 16/7/2022  
[Signature]  
[Signature]  
[Signature]

विषय- औद्योगिक जल प्रदाय देयक माह जून/2022 का भुगतान बाक्य।

- संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2009।  
2. संशोधित अनुबंध दिनांक 08.09.2021।

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विकसालापरंत संदर्भित अनुबंध के अनुसार माह जून 2022 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,42,73,446.00 (रु. आठ करोड़ बियालीस लाख विहत्तर हजार चार सौ बियालीस ) मात्र भुगतान हेतु अटाली और प्रेषित है। उक्त देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रती में।

[Signature]  
कार्यपालन अभियंता  
इसरोव बरौज जल प्रबंध संभाग  
रामपुर/कोरवा (उ.प्र.)

पु क्रमांक 2314/राजस्व/2022/रामपुर/कोरवा

दिनांक / / 2022

प्रतिलिपि-

अनुष्ठीभागीय अधिकारी इसरोव बरौज जल प्रबंध उप-संभाग दरी/कोरवा को सूचनाार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।

सहपत्र- देयक एक भाग।

[Signature]  
कार्यपालन अभियंता  
इसरोव बरौज जल प्रबंध संभाग  
रामपुर/कोरवा (उ.प्र.)

*Handwritten:* 1121  
19/7/22



*Handwritten:* 8/51  
15/07/22

**कार्यालय  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर, कोरवा (छ.ग.)**

पत्र क्रमांक 2729 / राजस्व / 2022 / रामपुर, कोरवा

दिनांक 12/8/2022

प्रति,

महाप्रबंधक,  
एम.टी.पी.सी. जम्नीपाली कोरवा  
(नेशनल थर्मल पावर कॉर्पोरेशन लिमिटेड)  
जिला-कोरवा (छ.ग.)

→ 4th floor  
→ G.M (O)  
→ 25-08-2022  
→ 25/08/2022

**विषय:-** औद्योगिक जल प्रदाय देयक माह जुलाई / 2022 का भुगतान बाकत।

- संदर्भ:-**
1. अनुबंध निष्पादित दिनांक 21.12.2009
  2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संशोधित अनुबंध के अनुसार माह जुलाई 2022 में प्रदाय किए गये औद्योगिक जल का देयक **₹. 8,70,82,567.00** (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

**सहायक:-** देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

पु. क्रमांक \_\_\_\_\_ / राजस्व / 2022 / रामपुर, कोरवा

दिनांक / / 2022

**प्रतिलिपि:-**

अनुविभागीय अधिकारी हसदेव बरीज जल प्रबंध उप-संभाग दरौ/कोरवा को सूचनाएँ एवं आवश्यक कार्यवाही हेतु प्रेषित।

**सहायक:-** देयक एक नग।

**सही**  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

1136  
25/08/22  
R/68

R/399  
25/08/22



**कार्यालय  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)**

पत्र क्रमांक 2953 / राजस्व / 2022 / रामपुर/कोरबा

दिनांक 14/9/2022

प्रति,

**मुख्य महाप्रबंधक,**

एन.टी.पी.सी. जमनीमाली कोरबा,  
(नेशनल थर्मल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

*Handwritten notes:*  
2019  
911(04) 02/02  
21/09/2022  
21/09/2022

विषय- औद्योगिक जल प्रदाय देयक माह अगस्त / 2022 का भुगतान बाबत।

- संदर्भ- 1. अनुबंध निश्चयित दिनांक 21.12.2009.  
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयवर्ती संदर्भित अनुबंध के अनुसार माह अगस्त / 2022 में प्रदाय किए गये औद्योगिक जल का देयक रु. **8,70,82,567.00** (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सठसठ ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रतियों में।

कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पु. क्रमांक \_\_\_\_\_ / राजस्व / 2022 / रामपुर/कोरबा

दिनांक / / 2022

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरौज जल प्रबंध उप-संभाग बरौज/कोरबा को सूचनाार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र- देयक एक नग।

*Handwritten signature*  
कार्यपालन अभियंता  
हसदेव बरौज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

*Handwritten notes:*  
R/113  
20/09/22  
R/1423  
20/09/22  
1193  
21/09/22

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
समपुर/कोरबा (छ.ग.)

पत्र क्रमांक 3289 / राजस्व / 2022 / समपुर/कोरबा

दिनांक 17/10/2022

प्रति,

[महाप्रबंधक] CAM (Korba) 19/10  
एन.टी.पी.सी. जम्नोपाली कोरबा,  
(नेशनल धर्मल फावर कार्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

A. Vengil  
19-10-2022

AGARWAL  
19-10-2022

विषय- औद्योगिक जल प्रदाय देयक माह सितम्बर/2022 का भुगतान बाबत।  
संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2009.  
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह सितम्बर/ 2022 में प्रदाय किए गये औद्योगिक जल का देयक रु. 17,13,56,013.00 (रु. सत्रह करोड़ तेरह लाख छप्पन हजार सौरह ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अभियंता किवा जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
समपुर/कोरबा (छ.ग.)

पु. क्रमांक \_\_\_\_\_ / राजस्व / 2022 / समपुर/कोरबा

दिनांक / / 2022

प्रतिलिपि-

अनुभागीय अधिकारी हसदेव बरीज जल प्रबंध उप-संभाग दर्ती/कोरबा को सूचनाार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।

सहायक- देयक एक मग।

कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
समपुर/कोरबा (छ.ग.)

R/139  
18/10/22

1463  
13/10/22

**कार्यालय  
कार्यपालन अभियंता  
हस्तदेव बरीज जल प्रकल्प संभाग  
रामपुर/कोरबा (छ.ग.)**

पत्र क्रमांक 428/सं.सं.सं./2022/रामपुर/कोरबा

दिनांक 10/11/2022

प्रति,

[निवासीयक]

COU (Korba)

*for signature*  
*SM(O) Korb*  
*→ AG/MS*

एन.टी.पी.सी. जलनीपाली कारबा,  
(नेशनल ग्रामजल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

विषय- औद्योगिक जल प्रदाय देयक माह अक्टूबर/2022 का भुगतान बाबत।

- संदर्भ- 1. अनुसूचि निम्नलिखित दिनांक 21.12.2009.  
2. संचालित अनुसूचि दिनांक 08.08.2021

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विषयवर्ती संदर्भित अनुसूचि के अनुसार माह अक्टूबर/2022 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ अक्षर) माह भुगतान हेतु आगामी अक्टूबर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अभियंता को किया जाना सुनिश्चित करें।

साक्षर- देयक तीन प्रतियाँ भेजें।

*(Signature)*  
कार्यपालन अभियंता  
हस्तदेव बरीज जल प्रकल्प संभाग  
रामपुर/कोरबा (छ.ग.)

पु. क्रमांक \_\_\_\_\_/सं.सं.सं./2022/रामपुर/कोरबा

दिनांक / / 2022

प्रतिलिपि-

अनुसूचित अधिकारी हस्तदेव बरीज जल प्रकल्प संभाग-संभाग दफ्त./कोरबा को सूचना एवं आवश्यक कार्यवाही हेतु प्रेषित।

साक्षर- देयक एक नया।

*(Signature)*  
कार्यपालन अभियंता  
हस्तदेव बरीज जल प्रकल्प संभाग  
रामपुर/कोरबा (छ.ग.)

*R/182*  
*12/11/20*

*of 428*  
*11/11/22*

कार्यालय  
कार्यपालन अभियंता  
हस्तदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (उ.प्र.)

पत्र क्रमांक 3826/राजस्व/2022/रामपुर,कोरवा

दिनांक 09/12/2022

प्रति

महाप्रबंधक

एन टी पी सी जमनीपाली कोरवा  
(नेशनल बर्मल पावर कार्पोरेशन लिमिटेड)  
प्रिया-कोरवा (उ.प्र.)

SCM (034)  
B/342 201  
16.12.2022

→ NEM (e) → SPM Yamuna Nagar

विषय- औद्योगिक जल प्रदाय देयक माह नवम्बर/2022 का भुगतान बाक्य।

- संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2009  
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयसंगत संदर्भित अनुबंध के अनुसार माह नवम्बर/ 2022 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,42,73,446.00 (रु. आठ करोड़ बियालीस लाख सित्तर हजार चार सौ बियालीस ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अभिवादा किण्व जना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

कार्यपालन अभियंता  
हस्तदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (उ.प्र.)

पू. क्रमांक \_\_\_\_\_/राजस्व/2022/रामपुर,कोरवा

दिनांक / / 2022

प्रतिलिपि-

अनुषांगीय अधिकारी हस्तदेव बरीज जल प्रबंध सं-संभाग दरी/कोरवा को सूचनाएँ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहायक- देयक एक नग।

रही  
कार्यपालन अभियंता  
हस्तदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (उ.प्र.)

R/S 20  
14/12/2022

R/230  
16/12/22

कार्यालय  
कार्यपालन अभियंता  
हसदेय बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

पत्र क्रमांक 111/राजस्व/2022/रामपुर/कोरवा

दिनांक 12/01/2023

प्रति,

[महाप्रबंधक]

ED (Korwa) 12/11

एन.टी.पी.सी. जमनीपाली कोरवा,  
(नेशनल बर्मेल गवर्न कॉर्पोरेशन लिमिटेड)  
जिला-कोरवा (छ.ग.)

12/11  
CLM (Gen)

विषय- औद्योगिक जल प्रदाता देयक माह दिसम्बर/2022 का भुगतान बाका।

- संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2009  
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयसंबंधित साधनित अनुबंध के अनुसार माह दिसम्बर/ 2022 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख त्रियासी हजार पांच सौ सड़सठ ) मात्र भुगतान हेतु आगामी अंतर प्रेषित है। सूचना देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेय बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

पृ क्रमांक \_\_\_\_\_/राजस्व/2022/रामपुर/कोरवा

दिनांक / / 2022

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेय बरीज जल प्रबंध उप-संभाग दरी/कोरवा को सूचनाएं एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र- देयक एक मण।

रही  
कार्यपालन अभियंता  
हसदेय बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

R/586  
12/01/2023

R/236  
12/01/23

**कार्यालय  
कार्यपालन अभियंता  
हसदेव बरोज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)**

पत्र क्रमांक 3114 / राजस्व / 2023 / रामपुर/कोरबा

दिनांक 08/02/2023

प्रति

[महाप्रबंधक]

CGM (Korba)

*CGM  
15/02/2023*

एन.टी.पी.सी. जलनीयता कोरबा,  
(नेशनल ग्रामस पावर कार्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

*CGM (CGM) with status  
14/2/2023  
1/25 out Hour  
15/2/2023*

विषय- औद्योगिक जल प्रदाय देयक माह जनवरी/2023 का भुगतान बाबत।

- संदर्भ- 1. अनुसंधान निर्धारित दिनांक 21.12.2009  
2. सशोधित अनुसंधान दिनांक 08.09.2021

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विषयवार्त्त संदर्भित अनुसंधान के अनुसार माह जनवरी/2023 में प्रदाय किए गये औद्योगिक जल का देयक रु. **8,70,82,567.00** (रु. आठ करोड सत्तर लाख बियासी हजार पांच सौ सड़सठ ) माह भुगतान हेतु आपकी ओर प्रेषित है। कुलमा देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति से।

कार्यपालन अभियंता  
हसदेव बरोज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक \_\_\_\_\_ / राजस्व / 2023 / रामपुर/कोरबा

दिनांक / / 2023

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरोज जल प्रबंध उप-संभाग दरौ/कोरबा को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहायक- देयक एक नग।

राही  
कार्यपालन अभियंता  
हसदेव बरोज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

*R/319  
16/02/23  
15  
15/2/23*

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 700/कार्यालय/2023/रामपुर/कोरबा

दिनांक 13.03/2023

प्रति,

[सहायक]

CAM (Korba)

15/03/2023

एच.टी. पी.सी. जलनिकासी कोरबा  
(भारत गैस बर्मल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

13/03/23  
Cam (Korba)  
15/03/23  
Agro

विषय- औद्योगिक जल प्रदाय देयक माह फरवरी/2023 का भुगतान बाक्य।

- संदर्भ- 1. अनुबंध मिथ्यादित दिनांक 21.12.2009  
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयवार्ता संदर्भित अनुबंध के अनुसार माह फरवरी/2023 में प्रदाय किए गये औद्योगिक जल का देयक रु. 7,86,55,217.00 (रु. सात करोड़ छियासी लाख पचपन हजार दो सौ सत्तर) माह भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाता सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पृ. क्रमांक / / 2023 / रामपुर/कोरबा

दिनांक / / 2023

प्रतिनिधि-

अनुष्ठीतगीय अधिकारी हसदेव बरीज जल प्रबंध उप-संभाग दरी/कोरबा को संचर्च एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहायक- देयक एक माह।

रही  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

1192  
16/3/23  
R186  
15/03/23

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 265/राजस्व/2023/रामपुर,कोरबा

दिनांक 06/04/2023

प्रति,

[सहाप्रबन्धक,

एन टी पी सी जमनीपाली कोरबा,  
(नेशनल बर्मेल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

CGM (Korba) 02/07/23  
13.04.2023

→ Smt (S)  
→ Agm (S)  
15/04/2023

विषय- औद्योगिक जल प्रदाय देयक माह मार्च/2023 का भुगतान बाबत।

- संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2009.  
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयात्मक संदर्भित अनुबंध के अनुसार माह मार्च/2023 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रती में।

कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

पू. क्रमांक \_\_\_\_\_/राजस्व/2023/रामपुर,कोरबा

दिनांक / / 2023

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरीज जल प्रबंध उप-संभाग दरौ/कोरबा को सूचना एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र- देयक एक नग।

कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरबा (छ.ग.)

104  
13/04/23  
R/388  
13/04/23  
15/04/2023



कार्यालय  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रदाय संभाग  
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 1320/राजस्व/2023/रामपुर/कोरबा

प्रति,

[मिलाप्रबंधक]

C.G.M (Korba)

एन.टी.पी.सी. जमनीपाली कोरबा  
(नेशनल बर्मल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

दिनांक JS 05/ 2023

21.12.2009  
18.09.2021  
G.M (OSM)  
G.M (OSM)  
19.5.2023  
K.P.S.  
K.P.S.  
K.P.S.

- विषय- औद्योगिक जल प्रदाय देयक माह अप्रैल/2023 का भुगतान बाबत।  
संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2009  
2. सहायित अनुबंध दिनांक 08.09.2021

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विषयवर्ती संदर्भित अनुबंध के अनुसार माह अप्रैल/2023 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,42,73,446.00 (रु. आठ करोड़ बियालिस लाख तिहत्तर हजार चार सौ बियालिस ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेव बरीज जल प्रदाय संभाग  
रामपुर/कोरबा (छ.ग.)

पू. क्रमांक \_\_\_\_\_/राजस्व/2023/रामपुर/कोरबा

दिनांक / / 2023

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरीज जल प्रदाय (एच-संभाग) वरी/कोरबा को सूचनाार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहायक- देयक एक नग।

कार्यपालन अभियंता  
हसदेव बरीज जल प्रदाय संभाग  
रामपुर/कोरबा (छ.ग.)

कार्यालय कार्यपालन अभियंता,  
हसदेव बरौज जल प्रबंध संभाग,  
रामपुर/कोरवा, जिला-कोरवा (छ.ग.)

सूचना संख्या 07750-221002

पिन संख्या 07750-221014

ईमेल eshbwankar@upwd.in

पत्र क्र. 1209 /राजस्व/2023

रामपुर/कोरवा,

दिनांक 16/06/2023

प्रति,

महाप्रबंधक,  
एन.टी.पी.सी. जमनीपाली कोरवा  
(नेशनल थर्मल पावर कॉर्पोरेशन लिमिटेड)  
जिला-कोरवा (छ.ग.)

विषय- औद्योगिक जल प्रदाय देयक माह मई/2023 का भुगतान बाबत।

- संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2009  
2. संशोधित अनुबंध दिनांक 08.09.2021

—00—

उपरोक्त विषयावर्तगत संदर्भित अनुबंध के अनुसार माह मई/2023 में प्रदाय किए गये औद्योगिक जल का संशोधित देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

कार्यपालन अभियंता,  
हसदेव बरौज जल प्रबंध संभाग,  
रामपुर/कोरवा  
दिनांक / /2023

पृष्ठा. क्र. /राजस्व/2023

रामपुर/कोरवा,

दिनांक / /2023

प्रतिलिपि-

अनुविभागीय अधिकारी, हसदेव बरौज जल प्रबंध उपसंभाग, टरी/कोरवा की ओर सूचनाार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र- देयक एक नग।

कार्यपालन अभियंता,  
हसदेव बरौज जल प्रबंध संभाग,  
रामपुर/कोरवा

C/D/ac.sec./rd.

कागज की संख्या के अनुसार ही प्रतिलिपि देते हैं -

123 | Page

Gm (opn)  
Extra copy PC

352

Gm (opn)

28/06/23  
28/06/2023  
→ 4/6/2023

1236  
26/7/23

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रदाय संग्राम  
रामपुर/कोरवा (प्र.ग.)

पत्र क्रमांक 2055/राजस्व/2023/रामपुर/कोरवा

दिनांक 13.07/2023

प्रति,

[ महाप्रबंधक ]

CCM (Korba)

2023  
19-07-2023

एन.टी.पी.सी. जमनीपाली कोरवा  
(निरुमल धर्मल पावर कारपोरेशन लिमिटेड)  
जिला-कोरवा (प्र.ग.)

GM (CCM)  
Signature  
20/7/23

विषय- औद्योगिक जल प्रदाय देयक माह जून/2023 का भुगतान बाबत।

- संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2009  
2. संशोधित अनुबंध दिनांक 08.09.2021

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विध्यालयगत संदर्भित अनुबंध के अनुसार माह जून/2023 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,42,73,446.00 (रु. आठ करोड़ बियालीस लाख तिहत्तर हजार चार सौ बियालीस ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक राशि के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

कार्यपालन अभियंता  
हसदेव बरीज जल प्रदाय संग्राम  
रामपुर/कोरवा (प्र.ग.)

पु क्रमांक \_\_\_\_\_/राजस्व/2023/रामपुर/कोरवा

दिनांक / / 2023

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरीज जल प्रदाय उप-संग्राम दर्जी/कोरवा को सूचना एवं आवश्यक कार्रवाही हेतु प्रेषित।

सहपत्र- देयक एक नग।

सहा  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रदाय संग्राम  
रामपुर/कोरवा (प्र.ग.)

219  
19/7/23

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संग्रह  
रामपुर/कोरबा (छ.ग.)

पत्र क्रमांक 4195 / राजस्व / 2023 / रामपुर/कोरबा

प्रति,

[महाप्रबंधक]

एन टी पी सी जमनीपाली कोरबा,  
(नेशनल ग्रामीन पावर कॉर्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

दिनांक 11/08/2023  
16-08-2023  
CGM (Korba) की आज्ञा पर  
स.प्र. (स.प्र.अ.)  
-ACM (Gm) M

विषय- औद्योगिक जल प्रदाय देयक माह जुलाई/2023 का भुगतान बाका।

- संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2009.  
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयवस्तुगत संदर्भित अनुबंध के अनुसार माह जुलाई/2023 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ ) मात्र भुगतान हेतु जायकी और प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

साहाय्य- देयक तीन प्रति में।

  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संग्रह  
रामपुर/कोरबा (छ.ग.)


पु. क्रमांक \_\_\_\_\_ / राजस्व / 2023 / रामपुर/कोरबा

दिनांक / / 2023

प्रतिलिपि-

अभुविभागीय अधिकारी हसदेव बरीज जल प्रबंध उप-संग्रह दरी/कोरबा को सूचनाार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

साहाय्य- देयक एक भाग।

  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संग्रह  
रामपुर/कोरबा (छ.ग.)

R/25/  
14/08/23

**कार्यपालन  
कार्यपालन समितिका  
हस्तदेव बर्तोज जल प्रदाय संस्थान  
रामपुर, कोरवा (झ.स.)**

पत्र क्रमांक **4372** राजस्व/2023/रामपुर,कोरवा

दिनांक **12/09/2023**

प्रति,

[सहायक]

**CGM (Korwa)**

एन.टी.पी.जी. जम्मीदारी कोरवा  
(नेशनल इन्फ्रिस्ट्रक्चर डेवलपमेन्ट लिमिटेड)  
जिला-कोरवा (झ.स.)

*Handwritten notes:*  
1802 2023  
14.09.2023  
AGM (CPD)  
[Signatures]

- विषय- अतिरिक्त जल प्रदाय देयक माह अगस्त/2023 का मुगलान बाबत।  
संदर्भ- 1. अनुसूचि तिथिदिनांक 21.12.2009  
2. संशोधित अनुसूचि दिनांक 08.09.2021

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विषयसंबंधी संदर्भित अनुसूचि के अनुसार माह अगस्त/2023 में प्रदाय किये गये अतिरिक्त जल का देयक रु. **17,41,65,134.00** (रु. सत्रह करोड़ इकतालीस लाख पैंसठ हजार एक सौ बीतीस ) मात्र मुगलान हेतु जायकी और प्रेषित है। शेष देयक प्राप्ति के 10 दिवस के भीतर मुगलान अनिवार्यतः किया जाना सुनिश्चित करे।

समाप्त- देयक तीन प्राप्ति में।

[Signature]  
कार्यपालन समिति  
हस्तदेव बर्तोज जल प्रदाय संस्थान  
रामपुर, कोरवा (झ.स.)

पु. क्रमांक \_\_\_\_\_ / राजस्व / 2023 / रामपुर,कोरवा  
प्रतिलिपि-

दिनांक / / 2023

अनुविभागीय अधिकारी हस्तदेव बर्तोज जल प्रदाय संस्थान-सभाग-दरी/कोरवा का सूचनाएं एवं आवश्यक कार्रवाही हेतु प्रेषित।

समाप्त- देयक एक सम।

[Signature]  
कार्यपालन समिति  
हस्तदेव बर्तोज जल प्रदाय संस्थान  
रामपुर, कोरवा (झ.स.)

*Handwritten:*  
1252  
14/9/23  
9286  
14/9/23

*Handwritten:*  
A/247  
15/9/23

1256  
CLM

कार्यालय  
कार्यपालन अभियंता  
हस्तदेव बरौज जल प्रदाय संभाग  
रामपुर/कोरवा (छ.ग.)

पत्र क्रमांक 11688 राजस्व / 2023 / रामपुर, कोरवा

दिनांक 16/10/2023

प्रति,

[सहायक] CGM (Korwa)

एन.टी.पी.सी. जमनीपाली कोरवा,  
(निशनल चर्मस पावर कार्पोरेशन लिमिटेड)  
जिला-कोरवा (छ.ग.)

12/10/23  
16/10/23

ACM (OPN)

विषय- औद्योगिक जल प्रदाय देयक माह सितम्बर / 2023 का भुगतान बाबत।

- संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2009.
- 2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयसंबंधित संबंधित अनुबंध के अनुसार माह सितम्बर / 2023 में प्रदाय किए गये औद्योगिक जल का देयक रू. 8,42,73,446.00 (रू. आठ करोड़ बियालिस लाख तिहत्तर हजार चार सौ बियालिस ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

  
कार्यालय अभियंता  
हस्तदेव बरौज जल प्रदाय संभाग  
रामपुर/कोरवा (छ.ग.)


पृ. क्रमांक \_\_\_\_\_ / राजस्व / 2023 / रामपुर, कोरवा

दिनांक / / 2023

प्रतिलिपि-

अनुभवागत अधिकारी हस्तदेव बरौज जल प्रदाय उप-संभाग दरौ/कोरवा को सूचनाार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र- देयक एक नम।

  
कार्यालय अभियंता  
हस्तदेव बरौज जल प्रदाय संभाग  
रामपुर/कोरवा (छ.ग.)

12350  
3.9/10/23

कार्यालय  
कार्यपालन अभियंता  
हरदेव बरौज जल प्रबंध संभाग,  
समपुर/कोरबा (छ.ग.)

पत्र क्रमांक 4921/सजस्य/2023/समपुर/कोरबा

दिनांक 14/11/2023

प्रति,

महाप्रबंधक,

एन.टी.पी.सी. जमनौपाली कोरबा,  
(नेशनल चर्मल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

→ G/M (O+M)  
D →

AGM (Opm, 5k)

विषय- औद्योगिक जल प्रदाय देयक माह अक्टूबर/2023 का भुगतान बाबत।

- संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2009.  
2. संशोधित अनुबंध दिनांक 08.09.2021

—000—

विषयांतरगत संदर्भित अनुबंध की अनुसार माह अक्टूबर/2023 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ ) माह भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति की 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

कार्यपालन अभियंता  
हरदेव बरौज जल प्रबंध संभाग  
समपुर/कोरबा (छ.ग.)

पू. क्रमांक \_\_\_\_\_/सजस्य/2023/समपुर/कोरबा

दिनांक / / 2023

प्रतिलिपि-

अनुविभागीय अधिकारी/ हरदेव बरौज जल प्रबंध उप-संभाग दर्सी/कोरबा को  
सूचनार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।

सहायक- देयक एक नम।

सह  
कार्यपालन अभियंता  
हरदेव बरौज जल प्रबंध संभाग  
समपुर/कोरबा (छ.ग.)

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (उ.प्र.)

पत्र क्रमांक 5082/राजस/2023/रामपुर/कोरवा

दिनांक 12/12/2023

प्रति,

महाप्रबंधक,  
एन.टी.पी.सी. जमनीपाली कोरवा,  
(नेशनल ग्रामल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरवा (उ.प्र.)

→ GM (O&M)  
→ GM (Maint)


विषय- औद्योगिक जल प्रदाय देयक माह नवम्बर/2023 का भुगतान बाबत।

- संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2009  
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतरगत संदर्भित अनुबंध के अनुसार माह नवम्बर/2023 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,42,73,448.00 (रु. आठ करोड़ बियालीस लाख तिहत्तर हजार चार सौ **बियालीस**) मात्र भुगतान हेतु आगामी ओर प्रेषित है। कृपया देयक प्राप्ति को 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (उ.प्र.)

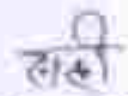
पृ. क्रमांक \_\_\_\_\_/राजस/2023/रामपुर/कोरवा

दिनांक / / 2023

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरीज जल प्रबंध उप-संभाग दरी/कोरवा को  
सूचनाार्थ एवं आवश्यक कार्रवाई हेतु प्रेषित।

सहायक- देयक एक नम।

  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (उ.प्र.)

8  
12/12/23  
12/12/23



कार्यालय  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर, कोरबा (छ.ग.)

पत्र क्रमांक 152- /राजस्व / 2024 / रामपुर, कोरबा

दिनांक 12/10/ 2024

प्रति

महाप्रबंधक,

एन.टी.पी.सी. जमनीपाली कोरबा,  
(नेशनल बर्मल पावर कॉर्पोरेशन लिमिटेड)  
जिला-कोरबा (छ.ग.)

→ AM (O&M)  
AGM (O&M) के  
D. 12/10/24

विषय- औद्योगिक जल प्रदाय देयक माह दिसम्बर / 2023 का भुगतान बाबत।  
संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2009  
2. सहीवित अनुबंध दिनांक 08.09.2021

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विधवांतरित संदर्भित अनुबंध के अनुसार माह दिसम्बर / 2023 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ ) मात्र भुगतान हेतु आवसी जोर प्रेषित है। कृपया देयक प्रेषित के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति से।

(Signature)  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर / कोरबा (छ.ग.)

पत्र क्रमांक \_\_\_\_\_ /राजस्व / 2024 / रामपुर, कोरबा  
प्रतिलिपि-

दिनांक / / 2024

अनुक्रमांगीय अधिकारी हसदेव बरीज जल प्रबंध उप-संभाग दरी / कोरबा को सूचनाार्थ एवं आवश्यक कार्यावाही हेतु प्रेषित।

सहायक- देयक एक नम।

(Signature)  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर / कोरबा (छ.ग.)

81423  
16/10/24  
B.H.

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

पत्र क्रमांक 528 / राजस्व / 2024 / रामपुर/कोरवा

दिनांक 13/02/2024

प्रति,

महाप्रबंधक,  
एन.टी.पी.सी. जमनीधारी कोरवा  
(नैशनल थर्मल पावर कार्पोरेशन लिमिटेड)  
जिला-कोरवा (छ.ग.)

13/2/2024

→ GM(OEM)

→ AGM(OEM)


विषय- औद्योगिक जल प्रदाय देयक माह जनवरी/2024 का भुगतान बकाया।

- संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2009  
2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयांतर्गत संदर्भित अनुबंध के अनुसार माह जनवरी/2024 में प्रदाय किए गये औद्योगिक जल का देयक रु. 8,70,82,567.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ ) मात्र भुगतान हेतु आपकी ओर प्रेषित है। कृपया देयक प्राप्ति को 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- देयक तीन प्रति में।

  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)


पु. क्रमांक \_\_\_\_\_ / राजस्व / 2024 / रामपुर/कोरवा

दिनांक / / 2024

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरीज जल प्रबंध उप-संभाग दरी/कोरवा को सूचनाार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहायक- देयक एक नम।

  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संभाग  
रामपुर/कोरवा (छ.ग.)

१/५१३  
20/2/24

**कार्यालय  
कार्यपालन अभियंता  
हस्तदेव बरौज जल प्रकल्प संभाग  
रामपुर/कोरबा (छ.ग.)**

पत्र क्रमांक 306 / राजस्व / 2024 / रामपुर, कोरबा

दिनांक 13/03/2024

प्रति,

महाप्रबन्धक,  
एन.टी.पी.सी. जलमीतस्वी कार्यालय,  
(निष्ठाजन बर्मस फावर कापीरेशन लिमिटेड)  
दिल्ली-कोरबा (छ.ग.)

*→ Sh Yogesh Rane  
ASGM (open)  
15/3*

**विषय:-** औद्योगिक जल प्रदाय देयक माह फरवरी/2024 का भुगतान बाक्य।

- संदर्भ:-**
1. अनुवाद निश्चयित दिनांक 21.12.2022
  2. संशोधित अनुबंध दिनांक 08.09.2021

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विषयावर्तक संशोधित अनुबंध के अनुसार माह फरवरी/2024 में प्रदाय किए गये औद्योगिक जल का देयक रु. 16,85,46,905.00 (रु. सोलह करोड़ पचासी लाख शिवालीस हजार नौ सौ पचास ) मात्र भुगतान हेतु आशुकी जौर प्रेषित है। कृपया देयक प्राप्ति के 10 दिवस के भीतर भुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहपत्र- देयक तीन प्रति में।

  
कार्यपालन अभियंता  
हस्तदेव बरौज जल प्रकल्प संभाग  
रामपुर/कोरबा (छ.ग.)

पु. क्रमांक. \_\_\_\_\_ / राजस्व / 2024 / रामपुर, कोरबा

दिनांक / / 2024

प्रतिलिपि-

प्रानुविनाशनीय अधिकारी हस्तदेव बरौज जल प्रकल्प संभाग, दरी/कोरबा को सूचनाार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहपत्र- देयक एक भाग।

  
कार्यपालन अभियंता  
हस्तदेव बरौज जल प्रकल्प संभाग  
रामपुर/कोरबा (छ.ग.)

*PLS 49  
15/03/2024*

कार्यालय  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संग्रह  
रामपुर/कोरवा (छ.प्र.)

पत्र क्रमांक 1148/राजस्व/2024/रामपुर,कोरवा

दिनांक 09/04/2024

प्रति,

महाप्रबंधक,  
एन.टी.पी.सी. जमनीपल्ली कोरवा  
(नेशनल थर्मल पावर कॉर्पोरेशन लिमिटेड)  
जिला-कोरवा (छ.प्र.)



Dr. Yogesh  
→ AGM (OPM)

22/4


विषय- औद्योगिक जल प्रदाय वेगक माह मार्च/2024 का नुगतान बाबत।

- संदर्भ- 1. अनुबंध निष्पादित दिनांक 21.12.2009.  
2. संबंधित अनुबंध दिनांक 08.09.2021

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विषयसंबंधित संदर्भित अनुबंध के अनुसार माह मार्च/2024 में प्रदाय किए गये औद्योगिक जल का वेगक रु. 8,70,82,587.00 (रु. आठ करोड़ सत्तर लाख बियासी हजार पांच सौ सड़सठ) मात्र नुगतान हेतु आपकी ओर प्रेषित है। कृपया वेगक प्राप्ति के 10 दिवस के भीतर नुगतान अनिवार्यतः किया जाना सुनिश्चित करें।

सहायक- वेगक तीन प्रति में।

  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संग्रह  
रामपुर/कोरवा (छ.प्र.)


पत्र क्रमांक \_\_\_\_\_/राजस्व/2024/रामपुर,कोरवा

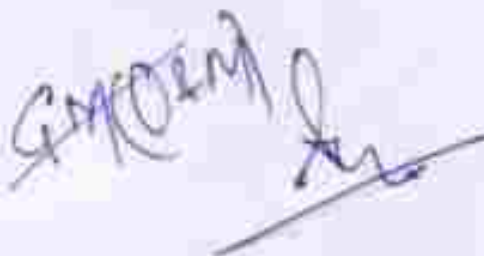
दिनांक / / 2024

प्रतिलिपि-

अनुविभागीय अधिकारी हसदेव बरीज जल प्रबंध उप-संग्रह बरी/कोरवा को सूचनाई एवं आवश्यक कार्यवाही हेतु प्रेषित।

सहायक- वेगक एक नग।

  
कार्यपालन अभियंता  
हसदेव बरीज जल प्रबंध संग्रह  
रामपुर/कोरवा (छ.प्र.)



296  
18/4/24



		Format-B
<b>AUDITOR CERTIFICATE</b>		
<b>Station:</b>	Korba Super Thermal Power Station	
<b>Month:</b>	Apr-2022 to Mar-2023	
<b>S. No</b>	<b>Details</b>	<b>Amount (in Rs. Cr.)</b>
1	Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. (X)	40.3224138
2A	Opening balance of ash sale revenue as on 01.04.2022 (O)	0
2B	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. (Y)	0
3	Cumulative Net Ash transportation expenses of Station (Z= X-Y-O)	40.3224138
4	Biliable Cumulative ash transportation expenses of Station (A = Z * F * 0.9)	36.2901720
<b>Korba Stage-1 &amp; 2</b>		
5.1	Biliable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	29.0184252
6.1	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiary N}} / \text{Cum SG}_{\text{commercial stage}} * C$
	CHATTISGARH	2.9932587
	DNH-DD	1.4725665
	GOA	3.0759603
	GUJARAT	5.3966331
	MAHARASHTRA	9.2338698
	MP	6.6942584
	NDMC	0.0211583
	NVFN-BPOB	0.5591149
	POD J&K	0.0793825
	TSNPDCL-NSM	0.0551283
	TSSPDCL-NSM	0.1320718
	UP	0.0306036
	UTTARAKHAND	0.0047367
	WR NVFN COAL	0.0636324
<b>Korba Stage-3</b>		
6.2	Biliable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	6.4717468
6.2	Cumulative Ash transportation expenses billed to beneficiary N	$B_N = \text{Cum SG}_{\text{beneficiary N}} / \text{Cum SG}_{\text{commercial stage}} * C$
	CHATTISGARH	0.9751590
	DNH-DD	0.3630595
	GOA	0.0897631

	GUJARAT	1.6867771
	JHARKHAND	0.6458085
	MAHARASHTRA	1.6365127
	MP	0.9315187
	NDMC	0.0098591
	PDD J&K	0.0335044
	TSNPDCL-NSM	0.0194823
	TSSPDCL-NSM	0.0466744
	UP	0.0121732
	UTTARAKHAND	0.0022445
	WR NVVN COAL	0.0171903

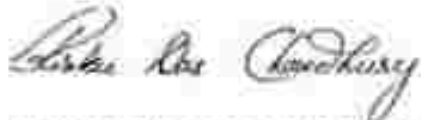
For  
Management (NTPC)



**Thota Vinodh Kumar**  
General Manager (Finance)

We M/s B.G. Chowdhury & Co., the Cost Auditor of the unit, on the basis of the books of accounts presented before us and based on the information and explanations given, certify the above information.

For M/s. B.G. Chowdhury & Co.  
Firm registration no: 000064  
UDIN : 2313497ZZG1X8TINWY



**RINKU DAS CHOWDHURY (FCMA-13497)**  
(Partner) Date: 25.05.23



## AUDITOR CERTIFICATE

Station:	Korba Super Thermal Power Station	
Month:	Apr-2023 to Mar-2024	
S. No	Details	Amount (in Rs. Cr.)
1	Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. (X)	283.5812705
2A	Opening balance of ash sale revenue as on 01.04.2022 (O)	0
2B	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. (Y)	0.676425
3	Cumulative Net Ash transportation expenses of Station (Z= X-Y-O)	282.9048455
4	Billable Cumulative ash transportation expenses of Station (A = Z * F * 0.9)	236.5143610
<b>Korba Stage-1 &amp; 2</b>		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	187.8673730
6.1	Cumulative Ash transportation expenses billed to beneficiary N	$B_y = \text{Cum SG}_{\text{beneficiary}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	CHATTISGARH	18.6021127
	DNH-DD	9.2625972
	GOA	19.3107708
	GRIDCO	0.0308303
	GUJARAT	34.8541638
	MAHARASHTRA	58.5516646
	MP	41.4271752
	NBPDCL - NTPC	0.0059462
	NDMC	0.0505170
	NVVN-BPDB	3.5867146
	POD J&K	0.5445008
	SBPDCL - NTPC	0.0069805
	TSNPDCL-NSM	0.3372382
	TSSPDCL-NSM	0.8079271
	UP	0.2009144
	WR NVVN COAL	0.2873198
<b>Korba Stage-3</b>		
5.2	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	48.7469892





6.2	Cumulative Ash transportation expenses billed to beneficiary N	$B_{10} = \text{Cum SG}_{\text{beneficiary N}} / \text{Cum SG}_{\text{commercial stage}} * [C]$
	CHATTISGARH	7.2721565
	DNH-DD	2.7087374
	GOA	0.6727406
	GRIDCO	0.0155690
	GUJARAT	13.1459523
	JHARKHAND	4.8870326
	MAHARASHTRA	12.4155154
	MP	6.5961149
	NBPDCL - NTPC	0.0027833
	NDMC	0.0236518
	PDO J&K	0.2652393
	SBPDCCL - NTPC	0.0032673
	TSNPDCL-NSM	0.1466253
	TSSPDCL-NSM	0.3512726
	UP	0.0981254
	WR NVVN COAL	0.1402055

For  
Management (NTPC)



Thota Vinodh Kumar  
General Manager (Finance)

For R. J. Goel & Co.,  
Cost Accountants



(Raman Lal Agrawal)  
Partner

UDIN: 2402171221WHFVHLJK

Non Tariff Income to be shared with Beneficiaries for the FY 2019-20

(Amount in Rs.)

S.No.	Name	Net Non Tariff Income for sharing	Income to be shared (50%)
1	Singrauli Super Thermal Power	8,80,20,860	4,40,10,400
2	Rihand Superthermal Power Proj	6,15,01,782	3,07,50,900
3	Unchahar Super Thermal Power P	4,47,53,180	2,23,76,600
4	Tanda Thermal Power Project	1,48,23,073	74,11,500
5	National Capital Dadri Thermal	8,52,54,973	4,26,27,500
6	Auraiya Gas Power Project	84,13,319	42,06,700
7	Anta Gas Power Project	32,82,586	16,41,300
8	Dadri Gas Power Project	13,97,322	6,98,700
9	Faridabad Gas Power Project	30,70,536	15,35,300
10	Korba Super Thermal Power Proj	6,74,87,816	3,37,43,900
11	Vindhyachal Super Thermal Power	7,74,57,634	3,87,28,800
12	Sipat Super Thermal Power Proj	4,82,42,738	2,41,21,400
13	Kawagas Power Project	26,06,908	13,03,500
14	Gandhargas Power Project	37,69,661	18,81,800
15	Farakka Super Thermal Power Pr	6,28,10,342	3,14,05,200
16	Kahalgan Super Thermal Power	6,22,08,912	3,11,04,500
17	Takher Super Thermal Power Pr	7,89,64,647	3,94,82,300
18	Takher Tps	50,78,899	25,39,400
19	Barh Thermal Power Plant	1,48,46,724	74,23,400
20	Ramagundam Super Thermal Power	10,25,17,464	5,12,58,700
21	Simhadri Thermal Power Project	4,16,22,169	2,08,11,100
22	Koldam Hydro Project	15,54,098	7,77,000
23	Bonggaon	27,66,976	13,83,500
24	Mauda	3,18,44,957	1,59,22,500
25	Solapur STPP	1,35,15,046	67,57,500
26	Kudgi STPP	3,13,50,897	1,56,75,400
27	Lara STPP	18,33,788	9,16,900
28	Gadarwara Super Th Power Plant	32,44,086	16,22,000
29	Darlipali	2,79,153	1,39,600
30	Khargone	6,35,800	3,17,900
31	Barauni Thermal Power Station	18,11,363	9,05,700
	Total	96,89,61,707	48,34,80,900

For  
Management (NTPC)



Thota Vinod Kumar  
AGM (Finance Commercial)

For Tanmaya S. Pradhan & Co.  
(Cost Accountants)

For Tanmaya S. Pradhan & Co.  
Cost Accountants



CMA Tanmaya S. Pradhan  
(Partner)

M.No. 17590

Non-Tariff Income to be shared with beneficiaries for the year 2020-21.

Amount in ₹

S.No.	Station Name	Net Non-Tariff Income to be surrendered for Sharing	Non-tariff Income to be shared (50%)
1	Durgam Super Thermal Power Station	8,25,21,000	8,81,52,240
2	Shardul Superthermal Power Project- Stage 1	5,78,34,400	1,87,17,100
3	Shardul Superthermal Power Project- Stage 2	5,78,34,400	1,87,17,100
4	Shardul Superthermal Power Project- Stage 3	5,78,34,400	1,87,17,100
5	Gov. NTPC Super Thermal Power Project- Stage 1	1,24,20,000	61,10,000
6	Gov. NTPC Super Thermal Power Project- Stage 2	1,24,20,000	61,10,000
7	Gov. NTPC Super Thermal Power Project- Stage 3	67,10,000	33,55,000
8	Gov. NTPC Super Thermal Power Project- Stage 4	1,50,76,104	75,38,052
9	Tarapur Thermal Power Project- Stage 1	43,01,840	23,58,000
10	Tarapur Thermal Power Project- Stage 2	44,52,700	42,28,380
11	National Capital Cash Thermal- Stage 1	3,40,87,202	1,79,43,640
12	National Capital Cash Thermal- Stage 2	2,97,68,500	1,99,88,254
13	Aravali Gas Power Project	65,19,200	32,09,600
14	Aravali Gas Power Project	14,79,400	17,38,200
15	Aravali Gas Power Project	11,87,800	5,93,900
16	Aravali Gas Power Project	11,15,800	10,67,900
17	Aravali Super Thermal Power Project- Stage 1 & 2	8,14,84,100	8,57,22,000
18	Aravali Super Thermal Power Project- Stage 3	2,17,72,500	1,88,80,150
19	Aravali Super Thermal Power Project- Stage 4	4,76,95,100	2,98,47,150
20	Aravali Super Thermal Power Project- Stage 5	3,78,55,100	1,89,25,000
21	Aravali Super Thermal Power Project- Stage 6	3,78,55,100	1,89,25,000
22	Aravali Super Thermal Power Project- Stage 7	3,78,55,100	1,89,25,000
23	Aravali Super Thermal Power Project- Stage 8	1,89,25,000	94,55,100
24	Aravali Super Thermal Power Project- Stage 9	25,30,872	49,95,430
25	Aravali Super Thermal Power Project- Stage 10	1,51,80,100	76,91,144
26	Kanungo Power Project	45,00,500	2,49,100
27	Kanungo Power Project	11,19,800	17,44,800
28	Kanungo Super Thermal Power Project- Stage 1 & 2	5,80,53,600	2,90,26,800
29	Kanungo Super Thermal Power Project- Stage 3	4,81,41,700	88,78,800
30	Kanungo Super Thermal Power- Stage 4	96,95,800	88,47,320
31	Kanungo Super Thermal Power Station- Stage 5	1,71,11,500	86,58,280
32	Kanungo Super Thermal Power Project- Stage 6	1,40,80,600	70,40,230
33	Kanungo Super Thermal Power Project- Stage 7	2,81,60,100	1,40,80,460
34	Kanungo Gas	70,69,200	35,34,600
35	Kanungo Thermal Power Plant- Stage 8	1,61,00,800	80,50,400
36	Kanungo Super Thermal Power Project- Stage 9 & 10	4,01,67,400	1,07,73,800
37	Kanungo Super Thermal Power- Stage 11	1,41,68,500	11,84,700
38	Kanungo Thermal Power Project- Stage 12	1,51,80,400	1,76,95,200
39	Kanungo Thermal Power Project- Stage 13	1,91,80,400	1,96,90,100
40	Kanungo Gas Power	10,95,200	5,48,000
41	Kanungo Gas	2,17,80,200	50,55,600
42	Kanungo	1,38,11,600	59,10,800
43	Kanungo- Stage 2	1,94,64,500	78,62,200
44	Kanungo STPP	1,30,52,400	98,76,200
45	Kanungo STPP	60,87,800	30,43,900
46	Kanungo STPP	27,24,800	11,12,000
47	Kanungo Super Thermal Power Plant	1,07,29,800	5,54,800
48	Kanungo	55,00,200	27,50,100
49	Kanungo	78,96,800	35,44,400
50	Kanungo Thermal Power Station- Stage 1	10,91,800	8,40,000
51	Kanungo Thermal Power Station- Stage 2	10,40,800	15,71,500
	Total	1,15,79,28,000	67,87,16,000

For Management (NTPC)

*[Signature]*

Thiru Vinod Kumar  
MDM (Finance Commercial)

For E.M. Samsal  
Cash Accounts  
(8th 30002)



*[Signature]*  
E.M. Samsal  
Chartered  
M.No. 3323

UDIN2103323 2215R7VKJW7  
Date: 03-12-21



**NTFC 116.**

**Net Tariff Income to be shared with Beneficiary for the year 2022-23**

**Amount in ₹**

S.No.	Station Name	Net Non-Tariff Income to be considered for Sharing	Net-Tariff Income to be shared (M₹)
1	Gograoh Super Thermal Power Station	4,37,56,600	2,18,87,700
2	Wahad Superthermal Power Project- Stage 1	8,10,28,000	4,05,14,000
3	Wahad Superthermal Power Project- Stage 2	8,10,28,000	4,05,14,000
4	Wahad Superthermal Power Project- Stage 3	8,10,28,000	4,05,14,000
5	Umrethar Super Thermal Power Project- Stage 1	10,58,600	24,79,500
6	Umrethar Super Thermal Power Project- Stage 2	10,58,600	24,79,500
7	Umrethar Super Thermal Power Project- Stage 3	10,58,600	24,79,500
8	Umrethar Super Thermal Power Project- Stage 4	10,58,600	24,79,500
9	Varaha Thermal Power Project- Stage 1	41,73,000	21,51,000
10	Varaha Thermal Power Project- Stage 2	1,75,75,800	81,87,900
11	National Capital Delhi Thermal- Stage 1	14,37,94,000	7,18,97,000
12	National Capital Delhi Thermal- Stage 2	15,70,90,400	8,35,45,200
13	Aaraya Gas Power Project	57,34,200	28,67,100
14	Arka Gas Power Project	10,85,000	24,75,500
15	Dabri Gas Power Project	8,88,800	4,54,500
16	Fardesh Gas Power Project	17,00,400	8,50,200
17	Rohtas Super Thermal Power Project- Stage 1 & 2	9,91,17,000	4,95,58,500
18	Rohtas Super Thermal Power Project- Stage 3	2,38,94,000	1,19,47,000
19	Madhyachal Super Thermal Power Project- Stage 1	4,18,15,000	2,09,07,500
20	Madhyachal Super Thermal Power Project- Stage 2	3,31,90,800	1,65,95,400
21	Madhyachal Super Thermal Power Project- Stage 3	3,31,90,800	1,65,95,400
22	Madhyachal Super Thermal Power Project- Stage 4	3,31,90,800	1,65,95,400
23	Madhyachal Super Thermal Power Project- Stage 5	1,65,95,200	82,97,600
24	Deat Super Thermal Power Project- Stage 1	8,79,15,400	4,39,57,700
25	Deat Super Thermal Power Project- Stage 2	13,18,78,000	6,59,39,000
26	Kanungo Power Project	43,50,200	21,75,100
27	Kanungo Power Project	11,38,000	5,69,000
28	Varaha Super Thermal Power Project- Stage 1 & 2	3,78,11,800	1,89,05,900
29	Varaha Super Thermal Power Project- Stage 3	1,18,20,000	59,10,000
30	Samagpur Super Thermal Power- Stage 1	1,97,41,000	98,70,500
31	Kanungo Super Thermal Power Station- Stage 2	6,28,95,800	3,14,47,900
32	Tejpur Super Thermal Power Project- Stage 1	8,45,67,200	4,22,83,600
33	Tejpur Super Thermal Power Project- Stage 2	10,83,34,000	5,41,67,000
34	Bach Thermal Power Plant- Stage 1	48,90,400	24,45,200
35	Bach Thermal Power Plant- Stage 2	1,71,91,200	85,95,600
36	Kanungo Super Thermal Power- Stage 1 & 2	8,75,34,400	4,37,67,200
37	Kanungo Super Thermal Power- Stage 3	1,49,38,800	74,69,400
38	Dehat Thermal Power Project- Stage 1	2,44,20,800	1,22,10,400
39	Umrethar Thermal Power Project- Stage 1	2,40,20,000	1,20,10,000
40	Kanungo Power Project	10,34,800	5,17,400
41	Samagpur	1,71,71,000	85,85,500
42	Wahad	2,06,34,800	1,03,17,400
43	Madh- Stage 2	2,73,10,800	1,36,55,400
44	Jaipur STP	1,00,01,400	50,00,700
45	Rajp- STP	1,40,90,000	70,45,000
46	Lax- STP	2,28,98,000	1,14,49,000
47	Delhi Water Supply TH Power Plant	2,29,91,000	1,14,95,500
48	Delhi	10,85,000	5,42,500
49	Jaipur	17,01,000	8,50,500
50	Varaha Thermal Power Station- Stage 1	18,87,200	9,43,600
51	Varaha Thermal Power Station- Stage 2	18,87,200	9,43,600
52	Wahad Super Thermal Power Station Stage 1	1,80,15,400	90,07,700
53	Munimpar STP (Rajp)- Stage 2	28,30,000	14,15,000
		<b>1,81,71,000</b>	<b>90,85,500</b>

For  
Management (NTFC)

*[Signature]*

Hitesh Kumar  
GM (Finance Commission)

For S. J. Goel & Co.,  
Cost Consultants



Prad Kishan Goel  
Partner  
Membership No. 14254

02-06-2023

UDIN: 231425622568FOHISM

Sl No.	Station Name	Net Non-tariff income to be considered for sharing	Non-tariff income to be shared (INR)
1	Amalgaon Super Thermal Power Station	25,84,19,898	13,82,00,000
2	Bikand Super Thermal Power Project Stage 1	8,30,22,938	3,76,19,000
3	Bikand Super Thermal Power Project Stage 2	6,37,43,899	2,15,97,000
4	Bikand Super Thermal Power Project Stage 3	6,57,12,938	2,14,29,000
5	Chimkhar Super Thermal Power Project Stage 1	1,21,47,088	68,58,000
6	Chimkhar Super Thermal Power Project Stage 2	1,27,23,980	70,44,000
7	Chimkhar Super Thermal Power Project Stage 3	35,58,000	19,23,000
8	Chimkhar Super Thermal Power Project Stage 4	1,34,87,000	6,53,000
9	Chitpa Thermal Power Project Stage 1	2,12,84,000	10,50,000
10	Chitpa Thermal Power Project Stage 2	1,42,89,600	1,20,00,000
11	National Capital Circle Thermal Stage 1	8,89,54,300	4,44,63,000
12	National Capital Circle Thermal Stage 2	33,07,82,800	1,28,96,000
13	Adarsh Gas Power Project	3,20,500	1,80,000
14	Adarsh Gas Power Project	25,58,000	2,79,000
15	Adarsh Gas Power Project	6,12,800	2,01,700
16	Adarsh Gas Power Project	54,37,300	27,18,000
17	Kiriba Super Thermal Power Project Stage 1 & 2	20,04,42,888	8,02,11,000
18	Kiriba Super Thermal Power Project Stage 3	3,80,20,880	1,91,00,000
19	Amalgaon Super Thermal Power Project Stage 1	3,21,85,800	1,46,90,000
20	Amalgaon Super Thermal Power Project Stage 2	2,25,16,500	1,15,67,000
21	Amalgaon Super Thermal Power Project Stage 3	2,84,34,700	1,31,67,000
22	Amalgaon Super Thermal Power Project Stage 4	1,11,34,000	1,12,03,000
23	Amalgaon Super Thermal Power Project Stage 5	1,11,67,000	49,43,000
24	Swat Super Thermal Power Project Stage 1	4,76,96,800	2,38,21,800
25	Swat Super Thermal Power Project Stage 2	1,41,84,000	6,21,71,000
26	Karapoti Power Project	44,55,000	20,77,800
27	Swat Power Project	21,43,000	32,71,000
28	Karapoti Super Thermal Power Project Stage 1 & 2	1,83,48,000	2,79,74,000
29	Karapoti Super Thermal Power Project Stage 3	1,15,51,800	91,26,900
30	Karapoti Super Thermal Power Project Stage 4	5,85,40,800	1,87,31,000
31	Karapoti Super Thermal Power Project Stage 5	8,12,90,800	1,28,25,000
32	Yachar Super Thermal Power Project Stage 1	4,85,71,000	2,41,25,000
33	Yachar Super Thermal Power Project Stage 2	5,81,92,200	4,80,71,000
34	Hari Thermal Power Plant Stage 1	1,58,17,800	1,03,100
35	Hari Thermal Power Plant Stage 2	1,49,51,000	80,47,500
36	North Kakrapur STP	1,13,41,000	91,70,000
37	Nanjivdev Super Thermal Power Stage 1 & 2	12,13,53,200	8,39,36,000
38	Nanjivdev Super Thermal Power Stage 3	3,12,26,400	1,61,28,000
39	Sankhli Thermal Power Project Stage 1	1,38,21,800	88,31,000
40	Sankhli Thermal Power Project Stage 2	5,76,11,400	44,11,000
41	Sankhli Thermal Project	39,84,900	3,49,000
42	Ronggaon	3,12,04,000	1,58,27,000
43	Madga	1,25,51,400	94,25,000
44	Madga Stage 2	3,70,96,000	85,48,000
45	Madga STP	1,64,61,800	82,48,000
46	Kalya STP	1,41,77,800	7,79,88,000
47	Laxa STP	4,80,71,000	1,84,25,000
48	Indraprastha Super ST Power Plant	1,10,11,400	75,05,000
49	Jalgaon	1,90,90,000	1,25,25,000
50	Ahmednagar	1,71,11,000	42,31,000
51	Rawat Thermal Power Station Stage 1	83,87,000	46,81,000
52	Rawat Thermal Power Station Stage 2	4,26,49,200	1,12,22,000
53	Nehargarh Super Thermal Power Station Stage 1	1,23,03,000	1,07,73,000
54	Muzaffargarh TPC Stage 2	49,21,000	11,11,000
		<b>2,01,44,18,000</b>	<b>1,20,22,18,000</b>

To  
Management (NTFC)

*(Signature)*

Pradyumn Kumar  
GM (Finance Accounts)

S. Dhal & Co.  
Cost Accountants

*(Signature)*

Debabrata Dhal  
Partner  
Membership No. 5224



UDIN - 2422835ZZV33V6100

Form-16

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner: - NTPC Ltd.

Name of the Generating Station: - Korba Stage III

S.No.	Particulars	Unit	Dec-18		Nov-18		Dec-18	
			Domestic Coal	Imported Coal	Domestic Coal	Imported Coal	Domestic Coal	Imported Coal
			ii	iii	iv	v	vi	vii
1	Quantity of coal supplied by the coal Company (includes Opening Stock)	(MT)	1170086.05	0.00	1248200.55	0.00	1200255.87	0.00
2	Adjustment (+/-) in quantity supplied by the coal Company	(MT)	0.00	0.00	0.00	0.00	0.00	0.00
3	Coal supplied by the Coal Company (1+2)	(MT)	1170086.05	0.00	1248200.55	0.00	1200255.87	0.00
4	Innervative transit & handling losses	(MT)	2565.18	0.00	2825.57	0.00	2783.83	0.00
5	Net coal supplied (3-4)	(MT)	1167520.88	0.00	1245374.98	0.00	1202472.04	0.00
6	Amount charged by the coal company	(Rs.)	2022062923	0	2100915760	0	2012867323	0
7	Adjustment (+/-) in amount charged by the coal Company	(Rs.)	-16285853	0	0	0	18877581	0
8	Total amount charged (6+7)	(Rs.)	2012817070	0	2100915760	0	2032844904	0
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)	10738438	0	8382850	0	24883554	
10	Adjustment (+/-) in amount charged by Railways / Transport Company	(Rs.)		0		0		
11	Demurrage charges, if any	(Rs.)		0		0		
12	Cost of diesel in transporting coal through MGH system	(Rs.)	11783370	0	13418844	0	18780178	
13	Total Transportation Charges (9+10-11+12)	(Rs.)	22531817	0	18782794	0	35473732	0
13A	Other Charges	(Rs.)	22734347	0	25528388	0	52283345	0
14	Total amount charged for coal supplied including transportation (8+13)	(Rs.)	2058073234	0	2145228021	0	2116701491	0
15	Landed cost of coal	(Rs./MT)	1763.825	0.00	1722.275	0.00	1761.825	0.00
16	Blending Ratio	%	100.00%	0.00%	100.00%	0.00%	100.00%	0.00%
17	Weighted Avg Cost of Coal	(Rs./MT)	1763.825		1722.275		1761.825	
18	GCV of Domestic Coal as per bill of coal company, EG Basin	(kcal/kg)	4833.00		3897.00		3508	
19	GCV of Imported Coal as per bill of coal company	(kcal/kg)		0.000		0		0
20	Weighted average GCV of Coal as billed	(kcal/kg)	4833.00		3897		3508	
21	GCV of Domestic Coal as received at Station, TM Basin	(kcal/kg)	3482.00		3623.00		3252	
22	GCV of Imported Coal as received at Station	(kcal/kg)		0.00		0		0
23	Weighted average GCV of Coal as received at station	(kcal/kg)	3482.00		3623		3252	

*Aravj Kumbh*

अरवज कुम्भ  
KUSH  
KGS (P&A)  
SSC, W-11, SIKAT



UDIN 1341615EAAAACF4684

FORM-15

Details of information to be submitted in respect of Secondary Fuel for Computation of Energy Charge

**NTPC LIMITED**  
**KORBA SUPER THERMAL POWER STATION (KSTPS)**

Sl No.	Particulars	Unit	October-11			November-11			December-11		
			HFC	HSC	LDG	HFC	HSC	LDG	HFC	HSC	LDG
1	Opening Stock of Oil	KL	4188.520	11.302	87.430	4177.575	24.252	87.430	4111.327	26.252	87.430
2	Value of Opening Stock	Rs	15437134	70280	4188.54	15428223	182144	4188.54	15343210	184174	4188.54
3	Quantity of Oil supplied by the Oil Company (Sub-section 1) in Month supplied under by Oil Company	KL	1136	19.76	0.26	0.10	20.36	0.20	0.26	40.30	0.26
4	Company	KL	1136	19.76	0.26	0.10	0.36	0.20	0.26	1136	0.00
5	Oil supplied by the Oil Company (2-4)	KL	0.00	19.86	0.00	0.00	20.00	0.00	0.00	40.30	0.00
6	Freight inward & handling fee	Rs	0.00	1.70	0.00	0.00	0.00	0.00	2.00	0.00	0.00
7	Net Oil supplied (5+6)	KL	1136	19.86	0.26	0.10	20.36	0.20	0.26	40.30	0.00
8	Amount charged by the Oil Company	Rs	0	184290	0	0	142551	0	0	246772	0
9	Adjustment (+) or amount chargeable Oil Company	Rs	0	0	0	0	0	0	0	0	0
10	Total Amount charged	Rs	0	184290	0	0	142551	0	0	246772	0
11	Transportation charges by Rail/Overhead Transport (Sub-section 1) or amount charged by Rail/Overhead Transport Company	Rs	0	0	0	0	0	0	0	0	0
12	Demurrage charges, if any	Rs	0	0	0	0	0	0	0	0	0
13	Total Transportation Charges (11)+(12) (3)	Rs	0	0	0	0	0	0	0	0	0
14A	Other Adjustment	Rs	0	0	0	0	0	0	0	0	0
15	Total Amount charged for oil supplied including transportation (10+14)	Rs	0	184290	0	0	142551	0	0	246772	0
16	Weighted average GCV of oil as fuel	KWH/KL	12118	9883	9227	12127	6162	9227	12118	9883	9227
17	Quantity of Oil at the station for the month (1+7)	KL	4188.52	31.312	87.43	4177.58	44.252	87.43	4111.33	26.252	87.43
18	Total amount charged for oil (3+15)	Rs	15437134	215810	4188.54	15428223	217144	4188.54	15343210	214174	4188.54
19	Weighted cost of oil (16/17)	Rs./KL	3707.72	7001.17	42148.09	3707.72	5405.72	42148.09	3707.72	5405.72	42148.09
1	Least Cost of Secondary Fuel at ST for 18	Rs / KL	3707.72	7001.17	42148.09	3707.72	5405.72	42148.09	3707.72	5405.72	42148.09
2	Usage Quantity for the month	KL	46.30	7.00	0.00	461.00	18.00	0.00	374.00	33.00	12.00
	Stage - 1A & 1	KL	34.30	7.00	0.00	461.00	18.00	0.00	361.00	33.00	0.00
	Stage - 2	KL	0.00	0.00	0.00	0.00	0.00	0.00	13.00	0.00	12.00
3	Weighted average rate $(R_1 \cdot Q_1 + R_2 \cdot Q_2) / (Q_1 + Q_2)$										
	Stage - 1A & 1	Rs / KL	40851.85			39725.37			40561.68		
	Stage - 2	Rs / KL	29693.18			29693.18			29693.60		
4	Weighted average GCV of Secondary Fuel on usage basis										
	Stage - 1A & 1	KWH / KL	10099.34			10130.99			10096.79		
	Stage - 2	KWH / KL	10099.80			10099.80			10100.00		

*Arun Kaur*  
 ॐ श्री गणेशाय नमः  
 ANJU KUSH  
 K.R.O. (BHUVA BHUVA)  
 AGM/PSA  
 ॐ श्री गणेशाय नमः  
 SEC. BUREAU, BHUVA

*S36*  
 U. D. JAIN SAHAI (PSANANDH)







Form-15

Form-15

Form-15

Detailed information to be submitted in respect of Fuel for Combustion of Diesel Engines.

Name of the Follower: NTPC Ltd.

Name of the Generating Station: Kotba Stage III

Month:

S.No.	Particulars	Unit	Domestic		Imported		Domestic		Imported	
			Quantity	Value	Quantity	Value	Quantity	Value	Quantity	Value
1	Opening Stock of Coal	(MT)	00	00	00	00	00	00	00	00
2	Value of Opening Stock	(Rs.)	000000	000	000000	000	000000	000	000000	000
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	000000	000	000000	000	000000	000	000000	000
4	Adjustment (+) or (-) supplied by Coal/Lignite Company	(MT)	000	000	000	000	000	000	000	000
5	Coal Supplied by Coal/Lignite Company (3+4)	(MT)	000000	000	000000	000	000000	000	000000	000
6	Non-allowance & Handling charges for Coal/Lignite loaded (2)(5)(6)	(MT)	0000	000	0000	000	0000	000	0000	000
7	Net Coal/Lignite supplied (5-6)	(MT)	000000	000	000000	000	000000	000	000000	000
8	Amount charged by the Coal/Lignite Company	(Rs.)	00000000	000	00000000	000	00000000	000	00000000	000
9	Adjustment (+) or (-) amount charged by Coal/Lignite Company	(Rs.)	00000000	000	00000000	000	00000000	000	00000000	000
10	Handling, Sampling & Such other similar charges	(Rs.)	00000000	000	00000000	000	00000000	000	00000000	000
11	Total Amount charged (8+9+10)	(Rs.)	0000000000	000	0000000000	000	0000000000	000	0000000000	000
12	Transportation charges by Rail/Ship/Road Transport	(Rs.)	00000000	000	00000000	000	00000000	000	00000000	000
13	Adjustment (+) or (-) amount charged by Rail/Ship/Road Transport	(Rs.)	000	000	000	000	000	000	000	000
14	Demurrage charges, if any	(Rs.)	000	000	000	000	000	000	000	000
15	Cost of diesel in transporting coal through BHRM system if applicable	(Rs.)	00000000	000	00000000	000	00000000	000	00000000	000
16	Freight Transportation Charges (12-13+14+15)	(Rs.)	00000000	000	00000000	000	00000000	000	00000000	000
17	Total amount charged by Coal/Lignite supplied including transportation (11+16)	(Rs.)	0000000000	000	0000000000	000	0000000000	000	0000000000	000
18	Weighted cost of coal/Lignite (17)/(7+8)	(Rs./MT)	000000	000	000000	000	000000	000	000000	000
19	Handling Fees Domestic (Imported)	(Rs.)	000	000	000	000	000	000	000	000
20	Freight Handling Cost of Coal/Lignite for the month	(Rs./MT)	000000	000	000000	000	000000	000	000000	000
21	COV of Domestic Coal of the opening stock as per bill of Coal Company, EQ Basis	(Weight%)	000	000	000	000	000	000	000	000
22	COV of Domestic Coal supplied as per bill of Coal Company, EQ Basis	(Weight%)	000	000	000	000	000	000	000	000
23	COV of Imported Coal of the opening stock as per bill of Coal Company, AQ Basis	(Weight%)	000	000	000	000	000	000	000	000
24	COV of Imported Coal supplied as per bill of Coal Company, AQ Basis	(Weight%)	000	000	000	000	000	000	000	000
25	Weighted average COV of coal/Lignite as billed	(Weight%)	000	000	000	000	000	000	000	000
26	COV of Domestic Coal of the opening stock as received at Station, TM Basis	(Weight%)	000	000	000	000	000	000	000	000
27	COV of Domestic Coal supplied as received at Station, TM Basis	(Weight%)	000	000	000	000	000	000	000	000
28	COV of Imported Coal of the opening stock as received at Station, TM Basis	(Weight%)	000	000	000	000	000	000	000	000
29	COV of Imported Coal of applied as received at Station, TM Basis	(Weight%)	000	000	000	000	000	000	000	000
30	Weighted average COV of coal/Lignite as received	(Weight%)	000	000	000	000	000	000	000	000

UDIN - 21416155 AAAA BQ 9053

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by SHYAM JI  
GUPTA  
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ou=Coal, email=anuj.kush@ntpc.co.in,  
c=IN  
Date: 2021.05.13 16:46:26 +05'30'

Sl. No.	Particulars	Rate	2017			2018			2019		
			Jan	Feb	Mar	Jan	Feb	Mar	Jan	Feb	Mar
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UDIN - 21416155AAAA BS 9430

SHYAM  
 Duly signed by  
 SHYAM & GUPTA  
 Date: 2021.05.18  
 182106 +0530'

ANUJ  
 KUSH  
 Anuj & Kush  
 Chartered Accountants  
 101, Sector 17, Gurgaon  
 Haryana - 122002  
 Phone: 0122-4151111  
 Fax: 0122-4151112  
 Email: anuj@anujkush.com

Detailed information to be submitted in respect of Fuel for Computation of Excise Charges

Name of the Petitioner: NTPC Ltd.  
 Name of the Generating Station: Korba Stage II

S.No.	Particulars	Unit	Dec-2010		Jan-2011		Dec-2010	
			Domestic Cost	Imported Cost	Domestic Cost	Imported Cost	Domestic Cost	Imported Cost
1	Opening Stock of Coal	(MT)	18	25	25	25	25	25
2	Value of Opening Stock	(Rs.)	1000000	500	1000000	500	1000000	500
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	1000000	500	1000000	500	1000000	500
4	Adjustment (+) or (-) amount supplied by Coal/Lignite Company	(MT)	0	0	0	0	0	0
5	Coal/Lignite supplied by Coal/Lignite Company (3+4)	(MT)	1000000	500	1000000	500	1000000	500
6	Maritime Freight & Handling charges (for Coal/Lignite based projects)	(MT)	20000	500	20000	500	20000	500
7	Net Coal/Lignite supplied (5-6)	(MT)	980000	0	980000	0	980000	0
8	Amount charged by the Coal/Lignite Company	(Rs.)	10000000	500	10000000	500	10000000	500
9	Adjustment (+) or (-) amount charged by Coal/Lignite Company	(Rs.)	0	0	0	0	0	0
10	Handling, Sampling & Such other similar charges	(Rs.)	2000000	0	2000000	0	2000000	0
11	Total Amount Charged (8+9+10)	(Rs.)	12000000	500	12000000	500	12000000	500
12	Transportation charges by Rail/Road Transport	(Rs.)	1000000	0	1000000	0	1000000	0
13	Adjustment (+) or (-) amount charged by Rail/Road Transport Company	(Rs.)	0	0	0	0	0	0
14	Demurrage charges, if any	(Rs.)	0	0	0	0	0	0
15	Cost of Diesel in transporting coal through MGR system if applicable	(Rs.)	0	0	0	0	0	0
16	Total Transportation Charges (12-13+14+15)	(Rs.)	1000000	0	1000000	0	1000000	0
17	Total amount charged for Coal/Lignite supplied including transportation (11+16)	(Rs.)	13000000	500	13000000	500	13000000	500
18	Weighted cost of coal (17)/(1+2)	(Rs./MT)	13000	20	13000	20	13000	20
19	Weighted Average Cost of Coal/Lignite for the month	(Rs./MT)	13000	20	13000	20	13000	20
20	Weighted Average Cost of Coal/Lignite for the month	(Rs./MT)	13000	20	13000	20	13000	20
21	GCV of Domestic Coal of the opening stock as per bill of Coal Company, AQ Basis	(Rs./MT)	1000	NA	1000	NA	1000	NA
22	GCV of Domestic Coal supplied as per bill of Coal Company, AQ Basis	(Rs./MT)	1000	NA	1000	NA	1000	NA
23	GCV of Imported Coal of the opening stock as per bill of Coal Company, AQ Basis	(Rs./MT)	NA	1000	NA	1000	NA	1000
24	GCV of Imported Coal supplied as per bill of Coal Company, AQ Basis	(Rs./MT)	NA	1000	NA	1000	NA	1000
25	Weighted average GCV of coal/Lignite as billed	(Rs./MT)	1000	1000	1000	1000	1000	1000
26	GCV of Domestic Coal of the opening stock as received at Station, TM Basis	(Rs./MT)	1000	NA	1000	NA	1000	NA
27	GCV of Domestic Coal supplied as received at Station, TM Basis	(Rs./MT)	1000	NA	1000	NA	1000	NA
28	GCV of Imported Coal of opening stock as received at Station, TM Basis	(Rs./MT)	NA	1000	NA	1000	NA	1000
29	GCV of Imported Coal of supplied as received at Station, TM Basis	(Rs./MT)	NA	1000	NA	1000	NA	1000
30	Weighted average GCV of coal/Lignite as received	(Rs./MT)	1000	1000	1000	1000	1000	1000

Dangra Gupta  
 Dy. Mg. Fin  
 NTPC

SANJAY SINGHA  
 Add: General Manager (J/F CO Fuel)  
 NTPC Ltd, Korba / NTPC Ltd, Korba

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**FORM 15 - Details of Fuel for Operation of Locomotives**

Name of the Railway		RPF Control						
Name of the Operating Station		Name (RPF Page 1)						
S. No.	Month		Dec-22		Nov-22		Oct-22	
			Contract Cost	Imputed Cost	Contract Cost	Imputed Cost	Contract Cost	Imputed Cost
<b>A. Locomotives</b>								
1	2022	2022	17141.22	211.25	17141.22	0.00	17141.22	0.00
2	2023	2023	17141.22	211.25	17141.22	0.00	17141.22	0.00
<b>B. Trains</b>								
1	2022	2022	17141.22	211.25	17141.22	0.00	17141.22	0.00
2	2023	2023	17141.22	211.25	17141.22	0.00	17141.22	0.00
<b>C. Other</b>								
1	2022	2022	17141.22	211.25	17141.22	0.00	17141.22	0.00
2	2023	2023	17141.22	211.25	17141.22	0.00	17141.22	0.00
<b>D. Total</b>								
1	2022	2022	17141.22	211.25	17141.22	0.00	17141.22	0.00
2	2023	2023	17141.22	211.25	17141.22	0.00	17141.22	0.00

Shyam  
N Gupta

*(Signature)*  
Anil Kumar  
Asst. Secy. (RPF) - 1  
RPF, 1st Zone

*(Signature)*  
Ravi Kumar  
Asst. Secy. (RPF) - 1  
RPF, 1st Zone

**FORM 10 - Detailed Income Tax Statement of Salary Income**

Name of the Assessee:  
Name of the Assessing Officer:

AY: 2017-18  
Form 10B Page 01

S. No.	Description	Tax	2017			2018			2019		
			100	100	100	100	100	100	100	100	100
A1	Income from Salary										
	Basic Salary	25	10000	10000	10000	10000	10000	10000	10000	10000	10000
	Dearness Allowance	25	10000	10000	10000	10000	10000	10000	10000	10000	10000
	Gratuity	25	10000	10000	10000	10000	10000	10000	10000	10000	10000
	Retirement Benefit	25	10000	10000	10000	10000	10000	10000	10000	10000	10000
	Income from Other Sources										
	Interest on Deposits										
	Dividend Income										
	Capital Gains										
	Income from Business										
	Income from Property										
	Income from Other Sources										
	Income from Salary	25	10000	10000	10000	10000	10000	10000	10000	10000	10000
	Income from Other Sources										
	Income from Salary	25	10000	10000	10000	10000	10000	10000	10000	10000	10000
	Income from Other Sources										
	Income from Salary	25	10000	10000	10000	10000	10000	10000	10000	10000	10000
	Income from Other Sources										
	Income from Salary	25	10000	10000	10000	10000	10000	10000	10000	10000	10000
	Income from Other Sources										

Shyam  
Ji Gupta

Anil Thapar  
Dy. Secy (UPCO) Fuel  
NTPC Ltd. Delhi

Ranjay Girdha  
Asst. Commr. (Income Tax-1)  
Jail, Gurgaon (Raj.)  
Delhi



**KORBA SUPER THERMAL POWER STATION  
STATEMENT OF PROFIT AND LOSS**

For the Year ended		[ Amount in ₹ ]	
	Notes	31.03.2020	31.03.2019
001	Revenue	0.00	0.00
002	Revenue from operations	0.00	0.00
003	Other income	41,493,891,879.31	40,853,354,514.23
005	<b>Total Revenue</b>	<b>41,493,891,879.31</b>	<b>40,853,354,514.23</b>
007	Expenses	0.00	0.00
008	Fuel including cost of captive coal	25,376,762,876.35	24,332,262,814.63
009	Employed benefits expense	2,358,881,132.61	2,599,265,745.15
010	Electricity Purchased	0.00	0.00
011	Finance costs	718,689,246.95	800,513,157.89
012	Depreciation, amortization and impairment expense	2,565,584,748.89	2,340,149,892.95
013		0.00	0.00
014	Other expenses	5,308,009,488.59	5,157,685,179.92
015	CC expenses charge to revenue	183,627,850.17	858,748,794.23
016	Less: Unit expenses transferred to CC	0.00	0.00
017	<b>Total expenses</b>	<b>37,392,140,617.86</b>	<b>36,080,222,301.10</b>
020	<b>Profit before exceptional items &amp; tax</b>	<b>4,148,074,848.75</b>	<b>5,051,144,923.36</b>
021	Exceptional items	0.00	0.00
024	<b>Profit before tax</b>	<b>4,148,074,848.75</b>	<b>5,051,144,923.36</b>
027	Tax expense:	0.00	0.00
028	Current tax	0.00	0.00
029	Deferred tax	0.00	0.00
030		0.00	0.00
031	<b>Total Tax expense</b>	<b>0.00</b>	<b>0.00</b>
032	<b>Profit for the period before regulatory deferral account balances</b>	<b>4,148,074,848.75</b>	<b>5,051,144,923.36</b>
033	Movement in regulatory deferral account balances	0.00	0.00
034	Regulatory deferred account - deferred	0.00	0.00
035	Others	22,343,917.78	73,552,316.69
036	Tax impact on Regulatory deferral account balances	0.00	0.00
037	<b>Movement in Regulatory deferral account balances (Net of Tax)</b>	<b>22,343,917.78</b>	<b>73,552,316.69</b>
038	<b>Profit for the period/ year</b>	<b>4,578,418,766.53</b>	<b>5,125,097,240.05</b>
039	Other comprehensive income	0.00	0.00
040	(A) Items that will not be reclassified to profit or loss	0.00	0.00
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
043	- Net actuarial gains/(losses) on defined benefit plans	-85,588,117.82	-5,827,768.38
044	Income tax on above that will not be	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
STATEMENT OF PROFIT AND LOSS**

(Amount in ₹)

	For the Year ended	Note	31.03.2020	31.03.2019
	reclassified to profit or loss			
048			0.00	0.00
049	Other comprehensive income for the year, net of income tax		-25,588,917.82	-5,927,758.36
050			0.00	0.00
051	Total Comprehensive Income for the year		4,494,830,648.71	9,119,203,471.89
052			0.00	0.00
053	Earnings per equity share:		0.00	0.00
057	Basic & Diluted		0.00	0.00
058	Significant Accounting Policies		0.00	0.00
059	Expenditure during construction period, net of Div. of coal mines (Part) 43 143A		0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

**SHYAM** Digitally signed  
by SHYAM JI  
**JI GUPTA** GUPTA  
(Auditor Initial & Stamp)

*Shyam Ji Gupta*  
(Head of Finance)  
NTPC LTD  
AGRI-1-7047  
2nd Fl. (10th Cross Road)  
AGRI (F&A)  
W-10 B, W-11, W-12  
SEC-10A-1, GATE

*Shyam Ji Gupta*  
(Head of Finance)



**KORBA SUPER THERMAL POWER STATION  
BALANCE SHEET**

(Amount in ₹)

As of	Note	31.03.2020	31.03.2019
001	<b>ASSETS</b>	0.00	0.00
002		0.00	0.00
003	<b>Non-Current Assets</b>	0.00	0.00
004	Property, plant and equipment	25,077,237,908.61	25,164,144,460.55
005	Capital-Work-in-Progress	1,293,105,511.19	2,065,802,564.92
006	Intangible Assets	70,344.58	208,019.58
007	Intangible Assets under Development	0.00	0.00
008	Investments in Subsidiaries and Joint Ventures	0.00	0.00
009	<b>Financial Assets</b>	0.00	0.00
010	i) Investments	5,000.00	5,000.00
011	ii) Trade receivables	0.00	0.00
012	iii) Loans	120,874,396.47	129,908,024.11
013	iv) Other financial assets	0.00	0.00
014	Other non-current assets	791,471,410.39	372,642,674.45
015	<b>Total non-current assets</b>	<b>27,282,784,571.15</b>	<b>27,733,851,183.61</b>
016		0.00	0.00
017	<b>Current Assets</b>	0.00	0.00
018	Inventories	3,354,819,029.04	2,703,471,277.06
019	<b>Financial assets</b>	0.00	0.00
020	i) Investments	0.00	0.00
021	ii) Trade receivables	5,049,154.00	3,074,572.68
022	iii) Cash and cash equivalents	451,284.91	148,227.33
023	iv) Bank balances other than cash and cash equivalents	0.00	0.00
024	v) Loans	85,329,008.87	94,140,160.97
025	vi) Other financial assets	24,535,882.61	15,385,285.73
026		0.00	0.00
027	Other Current Assets	531,066,119.58	1,061,559,729.51
028		0.00	0.00
029	<b>Total Current Assets</b>	<b>3,581,250,458.99</b>	<b>3,907,279,282.88</b>
030		590,258,225.51	567,044,307.73
031	Regulatory deferral account debit balances	<b>31,054,323,255.85</b>	<b>32,309,104,734.22</b>
032	<b>TOTAL ASSETS</b>	0.00	0.00
033		0.00	0.00
034	<b>EQUITY AND LIABILITIES</b>	0.00	0.00
035	<b>Equity</b>	0.00	0.00
036	Equity Share capital	99,528,554,500.59	95,034,871,445.38
037	Other equity	99,528,554,900.59	95,034,871,445.38
038	<b>Total equity</b>	0.00	0.00
039		0.00	0.00
040	<b>Liabilities</b>	0.00	0.00
041		0.00	0.00
042	<b>Non-Current Liabilities</b>	0.00	0.00
043	<b>Financial liabilities</b>	0.00	0.00
044	i) Borrowings	72,248,730.63	0.00

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*Annu Kishor*  
अनु किशोर  
ANNU KISHOR  
अ.प.स. (वि.सं.प.स.)  
AGM (F&A)  
ए.प.स. - २०२०-२१, विभाग

*Page 1 of 2*



**KORBA SUPER THERMAL POWER STATION  
BALANCE SHEET**

As at	Note	31.03.2020	31.03.2019
046	i) Trade payables	0.00	0.00
047	- Total outstanding dues of micro and small enterprises	1,005,404.56	867,730.80
048	- Total outstanding dues of creditors other than micro and small enterprises	4,009,121.88	2,820,987.68
049	ii) Other financial liabilities		
050	Provisions	31,867,821.93	18,200,000.00
051	Deferred Tax Liabilities (net)	0.00	0.00
052	Other non-current liabilities	0.00	0.00
053		0.00	0.00
054	<b>Total non-current liabilities</b>	<b>0.00</b>	<b>0.00</b>
055		<b>109,531,174.11</b>	<b>19,881,727.48</b>
056	<b>Current Liabilities</b>	<b>0.00</b>	<b>0.00</b>
057	<b>Financial liabilities</b>	<b>0.00</b>	<b>0.00</b>
058	i) Borrowings	0.00	0.00
059	ii) Trade Payables	0.00	0.00
060	- Total outstanding dues of micro and small enterprises	313,725,804.33	265,618,148.04
061	- Total outstanding dues of creditors other than micro and small enterprises	1,785,704,179.43	2,515,365,250.40
062	iii) Other financial liabilities	1,638,001,189.79	1,839,073,852.72
063	Other current liabilities	427,205,654.40	339,611,597.63
064	Provisions	354,276,238.46	308,323,971.37
065	Current tax liabilities (net)	0.00	0.00
066		0.00	0.00
067	<b>Sub Total</b>	<b>4,519,572,266.45</b>	<b>5,066,992,181.88</b>
068		<b>0.00</b>	<b>0.00</b>
069	Deferred Revenue	257,511,000.00	268,084,000.00
070	Regulatory deferral account credit balances	0.00	0.00
071	Inter Unit Accounts	-72,561,846,174.50	-68,209,731,618.71
072		0.00	0.00
073	<b>TOTAL EQUITY AND LIABILITIES</b>	<b>31,854,323,285.65</b>	<b>32,309,104,734.22</b>
074	Significant Accounting Policies as per Note 1	0.00	0.00
075		0.00	0.00
076	The accompanying notes 1 to 44 form an integral part of these financial statements.	0.00	0.00
077		0.00	0.00
078		0.00	0.00

SHYAM Digitally signed  
by SHYAM JI  
JI GUPTA  
(Auditor Initial & Stamp)

Amey Kumbhar  
(Head of Finance)  
अमेय कुम्भार  
मुख्य वित्त अधिकारी  
एन.टी.पी.सी. (कॉर्बा सुपर थर्मल पावर स्टेशन)  
एन.टी.पी.सी. (कॉर्बा सुपर थर्मल पावर स्टेशन)  
एन.टी.पी.सी. (कॉर्बा सुपर थर्मल पावर स्टेशन)  
एन.टी.पी.सी. (कॉर्बा सुपर थर्मल पावर स्टेशन)

*(Handwritten Signature)*  
(Head of Unit)

Note forming part of Balance Sheet  
 Note 2 : Property, Plant And Equipment  
 Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	417283488.00	0.00	0.00	417283488.00	0.00	0.00	0.00	0.00	417283488.00	417283488.00
4 Right of Use	96912002.31	186515242.19	0.00	276527244.50	30495395.29	7497933.99	0.00	37993329.28	238533915.22	6551807.02
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 CBA Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads, bridges, culverts & helipads	37668218.67	0.00	0.00	37668218.67	5968914.42	1126849.57	0.00	7125563.99	30542654.68	31669304.25
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	970989763.55	0.00	0.00	970989763.55	137376136.32	34394006.16	0.00	171770142.48	799219621.07	636613627.23
11 Others	650958643.91	0.00	10647343.12	661605987.03	100776870.84	24015454.29	0.00	124792325.13	537113661.90	550181773.33
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	164865234.31	0.00	0.00	164865234.31	39373447.41	9700660.60	0.00	49074098.01	115811136.21	125611766.90
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	200804335.65	0.00	2253927.00	203058262.65	37288580.36	12294154.53	0.00	49582734.89	153475527.76	163515755.35
17 Railway siding	85300722.10	0.00	31135724.97	96436447.07	5011513.85	3670020.29	0.00	8681534.03	87754913.04	60289288.27
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery (including associated civil works) Owned Asset	3024434588.25	1066904761.96	927336494.72	32238507116.93	7585334852.29	2582941656.53	(325920077.01)	9852356231.81	22386230885.12	22659911208.61

Note forming part of Balance Sheet  
 Note 2 : Property, Plant And Equipment  
 Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
20 Plant and machinery(including associated civil works) Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	110125139.77	34717774.99	(68907.21)	152773927.55	41007135.19	9159024.04	(32326.97)	50133633.16	102640094.39	77118004.33
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles - Owned	3744766.65	0.00	0.00	3744766.65	2265491.53	320364.49	0.00	2585796.01	1152970.64	1479276.64
24 Vehicles - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	98900032.53	12609212.00	(87374.47)	81421090.06	25734500.53	7366219.13	(79687.71)	33023030.96	48398850.09	43195544.48
26 EDP, WP machines and telecom equipment	75514234.08	13200.00	(4193076.64)	71335357.44	44867872.38	11026039.44	(3341668.80)	53352842.67	17982514.57	30646361.77
27 Construction equipments	31323676.14	0.00	17909260.00	49233256.14	10480150.13	2679001.47	7917786.94	21377736.53	27655517.61	20843626.03
28 Electrical installations	50593917.61	29023853.03	(149471.90)	79463298.53	10848700.64	4013696.51	0.00	15863405.15	63604894.38	39744209.07
29 Communication equipments	38218155.05	3409984.00	(1001805.79)	41606243.26	15680957.21	4485017.63	(551661.99)	19814312.85	21671930.41	23337197.64
30 Hospital equipments	27909609.43	2000036.00	0.00	30717647.43	6792505.24	1690343.74	0.00	8491348.98	22226498.44	21117304.19
31 Laboratory and workshop equipments	0.00	5415026.00	0.00	5415026.00	0.00	180190.57	0.00	180190.57	5252835.03	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet  
 Note 2 : Property, Plant And Equipment  
 Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
36 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	33263678320.00	1335481102.98	(804002953.00)	35583242378.78	8098533839.45	2720457664.32	(322007035.62)	10505984468.15	25077257908.61	25164144483.09
Grand Total Prev Year (Tangible)	32716885005.82	831760201.77	(286862867.59)	33263678320.00	5939418594.38	2482737933.04	(332822687.90)	8098533839.45	25164144480.55	26778476414.05

Note forming part of Balance Sheet  
 Note 2 : Property, Plant And Equipment  
 Business Area :1017

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2020	Tangible As At: 31.03.2019	Tangible As At: 31.03.2020	Tangible As At: 31.03.2019
Disposal of assets	(2378254.92)	(12635195.63)	(2329321.59)	(11838845.88)
Retirement of assets	(365824632.92)	(334854499.87)	(327663054.93)	(306078329.41)
Cost adjustments	1332031131.61	83413878.44	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	1982674.07	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	18272035.97	(22807070.53)	7985340.90	(14705512.61)
Others	0.00	0.00	0.00	0.00
<b>TOTAL</b>	<b>984082953.81</b>	<b>(286982887.59)</b>	<b>(322007035.62)</b>	<b>(332622687.90)</b>

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00



Note forming part of Balance Sheet  
 Note-4 Non Current Assets- Intangible Assets  
 Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1. Right of Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2. -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. -Software	1583044.84	0.00	0.00	1583044.84	1375825.26	137675.00	0.00	1513500.26	70344.58	200019.58
Grand Total (Intangible)	1583044.84	0.00	0.00	1583044.84	1375825.26	137675.00	0.00	1513500.26	70344.58	200019.58
Grand Total Prev Year (Intangible)	1541564.84	42480.00	0.00	1583044.84	1115051.63	259973.63	0.00	1375825.26	200019.58	425513.21

Note forming part of Balance Sheet  
 Note-4 Non Current Assets- Intangible Assets  
 Business Area :1017

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019	InTangible As At: 31.03.2020	InTangible As At: 31.03.2019
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
<b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

## Note forming part of Balance Sheet

## Note 3: Capital Work-in-Progress

## Business Area: KORBA SUPER THERMAL POWER STATION

Sl No.	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
1		2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & flypads					
4	Piling and foundation					
5	Buildings					
6	Main plant		167530.56	(167530.56)		
7	Others	141036104.35	10471956.18	(10092056.02)		140616002.51
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signaling system					
12	Railway siding	29699779.97	1435945.00	(31135724.97)		
13	Earth dam reservoir					
14	Plant and equipment	1675199951.40	1308412676.38	(1462806715.64)	547873010.11	952933096.03
15	Furniture and fixtures		18366053.03	(203402.16)	17843171.77	219480.00
16	Vehicles					
17	Office equipment		665048.00			665048.00
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations		45455352.50	1261024.27	26001416.02	20714959.99
21	Communication equipment					
22	Hospital equipments		716494.00			716494.00
23	Laboratory and workshop equipments	722169.00			722169.00	
24	Assets under SKM Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey Investigation Consultancy & Supervision Chg	36894273.00	3722518.00			40616791.00
28	Difference in exchange on foreign currency loans		15141518.00	(15141518.00)		

Note forming part of Balance Sheet

Note 3: Capital Work-in-Progress

Business Area: KORBA SUPER THERMAL POWER STATION

Sl No.	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	Exp/Pend/Alloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		69282244.37			69282244.37
33	LESS - Allocated to related works		69282244.37			69282244.37
34	LESS - Provision for Unservicable works		39688707.28			39688707.28
35	Construction stores (At Cost)					
36	Steel	43910374.38		452821.81		44363196.19
37	Cement	2295152.71		404120.54		2699273.21
38	Others	136925168.11	9931512.38	(174)8803.83		129447877.58
39	Sub-total	183130895.20	9931512.38	(16651881.62)		176510346.98
40	LESS - Provision for shortages					
41	Sub-total	183130895.20	9931512.38	(16651881.62)		176510346.98
42	Total CWIP	2066802964.92	1374600088.57	(1555637784.68)	592538758.70	1293106511.19
43						
44						
45	PREVIOUS YEAR TOTAL	1188795119.96	1310539832.78	(90609118.42)	342293151.30	2066802964.92

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet

Note 5: Intangible Assets under Development

Business Area: KORBA SUPER THERMAL POWER STATION

Sl No.	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mine					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES**

( Amount in ₹ )

As at	No. of shares	Face value	31.03.2020	31.03.2019
001	<b>NON CURRENT INVESTMENTS-</b> Investments in subsidiaries and joint ventures		0.00	0.00
012	Equity Instruments - Unquoted (fully paid up unless otherwise stated, at cost)		0.00	0.00
013	Subsidiary Companies		0.00	0.00
014	Petrulu Vidyut Utpadan Nigam Ltd.		0.00	0.00
015	NTPC Electric Supply Company Ltd.		0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.		0.00	0.00
017	Nabinagar Power Generating Company Ltd.		0.00	0.00
018	Kant Bijlee Utpadan Nigam Ltd.		0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.		0.00	0.00
020	NTPC Mining Ltd (NML)		0.00	0.00
021	THDC India Ltd.		0.00	0.00
022	NEEPCO LTD		0.00	0.00
023			0.00	0.00
024			0.00	0.00
025			0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	<b>Sub Total</b>		<b>0.00</b>	<b>0.00</b>
055	Joint Venture Companies		0.00	0.00
056	Utility Powertech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-GAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00
060	Ratnagiri Gas & Power Private Ltd		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA- INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

( Amount in ₹ )

	As at	No. of shares	Face value	31.03.2020	31.03.2019
061	Aravali Power Company Private Ltd.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.			0.00	0.00
064	Meja Urja Nigam Private Limited			0.00	0.00
065	BF-NTPC Energy Systems Ltd.			0.00	0.00
066				0.00	0.00
067	Nabinagar Power Generating Company Ltd.			0.00	0.00
068	Transformer and Electrical Kerala Ltd.			0.00	0.00
069	National High Power Test Laboratory Private Ltd.			0.00	0.00
070				0.00	0.00
071	CIL NTPC Urja Private Ltd.			0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.			0.00	0.00
073	Energy Efficiency Services Ltd.			0.00	0.00
074				0.00	0.00
075	Trincornalee Power Company Ltd.			0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.			0.00	0.00
077	Hindustan Uranium & Raseyan Limited			0.00	0.00
078	Konkan LNG Pvt. Ltd.			0.00	0.00
079				0.00	0.00
081	<b>Sub Total</b>			<b>0.00</b>	<b>0.00</b>
109	Aggregate amount of impairment in the value of investments			0.00	0.00
110				0.00	0.00
111				0.00	0.00
134	<b>Total</b>			<b>0.00</b>	<b>0.00</b>
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00
141				0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 6 TO THE FS-NCA INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES**

( Amount in ₹ )

	As at	No. of shares	Face value	31.03.2020	31.03.2019
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00



**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 7 TO THE FS-NCA INVESTMENTS**

( Amount in ₹ )

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	Non-current financial assets (investments)			0.00	0.00
005	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	Joint Venture Companies			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			5,000.00	5,000.00
111	<b>Sub Total</b>			<b>5,000.00</b>	<b>5,000.00</b>
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	<b>Total</b>			<b>5,000.00</b>	<b>5,000.00</b>
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Arifa			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kayas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 Non-current financial assets - Trade receivables	0.00	0.00
002 Unsecured, considered good	0.00	0.00
003 With significant increase in Credit Risk	0.00	0.00
004 Credit impaired	0.00	0.00
005	0.00	0.00
006 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

KORBA SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 Loans (Non Current)	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees(including accrued interest)	0.00	0.00
011 Secured	116,886,347.63	110,257,735.84
012 Unsecured	61,217,933.07	68,954,291.56
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less - Employee Loans Discounting	0.00	0.00
016 Secured	37,189,394.22	35,314,099.53
017 Unsecured	10,040,490.91	13,899,303.76
018 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019 Others	0.00	0.00
020 Secured	0.00	0.00
021 Unsecured	0.00	0.00
022 With significant increase in Credit Risk	0.00	0.00
023 Credit impaired	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 <b>Sub Total</b>	<b>120,874,396.47</b>	<b>120,998,024.11</b>
026	0.00	0.00
027 <b>Total</b>	<b>120,874,396.47</b>	<b>120,998,024.11</b>
028	0.00	0.00
029	0.00	0.00
030 <b>Due from Directors and Officers of the Company</b>	<b>0.00</b>	<b>0.00</b>
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 <b>Loans to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
035 i)Key management personal	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 <b>Other loans represent loans given to</b>	<b>0.00</b>	<b>0.00</b>
055 a) APIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personal	0.00	0.00
063 ii)Subsidiary companies	0.00	0.00
064 iii)Joint Venture companies	0.00	0.00
065 iv)Others	0.00	0.00



A Maharatna Company

KORBA SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

( Amount in ₹ )

	As at	31.03.2020	31.03.2019
056	Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bharatiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd	0.00	0.00
017 NTPC GE Power Services Pvt Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Laboratory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040	0.00	0.00
041 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 Secured	0.00	0.00
005 Unsecured	0.00	0.00
006 Covered by Bank Guarantee	204,678,135.00	209,200.00
007 Others	305,382,202.00	151,108,794.68
008 Considered doubtful	0.00	0.00
009 Less: Allowance for bad & doubtful advances	0.00	0.00
010 Sub-Total	510,060,337.00	151,315,994.68
011	0.00	0.00
012 Advances other than capital advances:	0.00	0.00
013 Security deposits	103,810,500.00	103,810,500.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 Secured	0.00	0.00
024 Unsecured	0.00	0.00
025 Considered Doubtful	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Sub Total	103,810,500.00	103,810,500.00
039 Advance tax & tax deducted at source	772,831.06	1,297,769.98
040 Less:- Provision for current tax	0.00	0.00
041	0.00	0.00
042 Sub Total	772,831.06	1,297,769.98
043 Deferred Payroll Expenses (Secured)	32,102,937.18	31,267,564.04
044 Deferred Payroll Expenses (Unsecured)	7,371,805.06	10,318,845.75
045 Sub Total	39,474,742.24	41,586,409.79
046 Deferred Foreign Currency Fluctuation Asset	137,353,000.00	74,832,000.00
048 Total	791,471,410.30	372,842,074.45
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00
071 Nabinagar Power Generating Company Ltd	0.00	0.00
072 National High Power Test Laboratory Private Ltd	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00
077 Related Party (Adv)	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
078 Key Management personnel	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
<b>085 Total</b>	<b>0.00</b>	<b>0.00</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 12 TO THE FS-CA-INVENTORIES**

( Amount in ₹ )

	As at	31.03.2020	31.03.2019
001	<b>INVENTORIES</b>	0.00	0.00
002		0.00	0.00
003	Coal	1,096,768,780.86	405,016,441.11
004	Fuel oil	85,769,570.26	219,582,421.17
005	Naphtha	0.00	0.00
006	Stores and spares	1,772,291,595.92	1,745,840,486.17
007	Chemicals & consumables	42,645,472.75	34,784,073.03
008	Loose tools	8,940,705.53	5,666,517.74
009	Steel Scrap	4,064,623.17	3,862,978.25
010	Others*	437,025,297.77	448,874,539.59
011	<b>Sub Total</b>	<b>3,447,506,046.26</b>	<b>2,863,635,457.06</b>
012	Less: Provision for shortages	1,616,130.33	40,561,367.59
013	Less: Provision for obsolete/ unservicable/diminition in value of surplus inventory	111,270,886.89	89,602,812.41
014		0.00	0.00
015	<b>Total</b>	<b>3,334,619,029.04</b>	<b>2,733,471,277.06</b>
016	<b>Inventories include material in transit</b>	<b>0.00</b>	<b>0.00</b>
017	Coal	0.00	0.00
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	20,219,726.31	30,295,532.77
021	Chemicals & consumables	109,604.28	149,647.00
022	Loose tools	0.00	0.00
023	Others	0.00	0.00
024		0.00	0.00
025	Inventory items other than steel scrap have been valued considering Note 1. Steel scrap has been valued at estimated realisable value.	0.00	0.00



**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 13 TO THE FS-CA-INVESTMENTS**

( Amount in ₹ )

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	<b>CURRENT INVESTMENTS</b>			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003				0.00	0.00
003	Investment in Mutual Funds (Details as under)			0.00	0.00
004	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
005	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
006	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
007	UTI Money Market- IP-Direct-Growth			0.00	0.00
008	IDBI-Liquid plan- Direct-Growth			0.00	0.00
009	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045				0.00	0.00
046	<b>Sub Total</b>			0.00	0.00
047				0.00	0.00
052	<b>Unquoted investments</b>			0.00	0.00
054				0.00	0.00
066	<b>TOTAL</b>			0.00	0.00
067				0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 <b>TRADE RECEIVABLES (current)*</b>	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	5,049,154.00	3,074,572.88
005 With significant increase in Credit Risk	0.00	0.00
006 Credit impaired	0.00	0.00
007 <b>Sub-Total</b>	<b>5,049,154.00</b>	<b>3,074,572.88</b>
008 <b>Total</b>	<b>5,049,154.00</b>	<b>3,074,572.88</b>
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 <b>Total</b>	<b>5,049,154.00</b>	<b>3,074,572.88</b>
011	0.00	0.00
013 * After adjustment for Unbilled Revenue	0.00	0.00
014 Long-term trade receivables	0.00	0.00
015	0.00	0.00
016	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	410,685.91	60,999.33
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	40,579.00	87,228.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
010 Total	451,264.91	148,227.33

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)**

As at	31.03.2020	31.03.2019
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 <b>SubTotal</b>	<b>0.00</b>	<b>0.00</b>
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE- NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE- NSM (NVVN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022 Others	0.00	0.00
023	0.00	0.00
024 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
025	0.00	0.00
026 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
027 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
028 Earmarked bank balances (current account)	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 17 TO THE FS-CA-LOANS

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	23,948,885.01	24,895,179.39
012 Unsecured	61,580,123.86	69,244,990.58
013 With significant increase in Credit Risk	0.00	0.00
014 Credit Impaired	0.00	0.00
015 Less- Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less- Allowance for credit impaired loans	0.00	0.00
025 <b>Total (Loans)</b>	<b>85,529,008.87</b>	<b>94,140,169.97</b>
026	0.00	0.00
027 <b>Due from Directors and Officers of the Company</b>	<b>0.00</b>	<b>0.00</b>
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 <b>Loans to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
032 i)Key management personnel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 PVUNL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personnel	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS**
**( Amount in ₹ )**

As at	31.03.2020	31.03.2019
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 <b>ADVANCES</b>	0.00	0.00
004	0.00	0.00
005 <b>Related Parties</b>	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-2,546,614.52	-2,538,384.83
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 <b>Employees</b>	0.00	0.00
012 Unsecured	4,069,626.45	2,902,991.80
013 Considered Doubtful	429,665.00	429,665.00
014	0.00	0.00
020 <b>Others</b>	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less- Allowance for bad & doubtful advances	429,665.00	429,665.00
026	0.00	0.00
033 <b>Total (Advances)</b>	<b>1,523,011.93</b>	<b>364,606.97</b>
044	0.00	0.00
045 <b>Claims Recoverable</b>	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	12,603,696.68	9,288,466.76
048 Considered Doubtful	0.00	0.00
049 Less - Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Unbilled Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Others*	10,409,174.00	5,732,212.00
058 Receivable from MCP Escrow A/c	0.00	0.00
059 <b>Total</b>	<b>24,535,882.61</b>	<b>15,385,285.73</b>
060	0.00	0.00
062 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
063	0.00	0.00
067	0.00	0.00
068 <b>Advances to related parties include:</b>	0.00	0.00
069 i)Key management personnel	0.00	0.00
070 ii)Subsidiary companies	0.00	0.00
071 iii)Joint Venture companies	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

( Amount in ₹ )

As at	31.03.2020	31.03.2019
072 iv)Contractors:	0.00	0.00
073 v)Others	0.00	0.00
074	0.00	0.00
075 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd.	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Laboratory Private Ltd	0.00	0.00
086 International Coal Ventures Private Ltd.	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd.	0.00	0.00
090	0.00	0.00
091 Related Party (Adv)- Employees	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	-2,546,614.52	-2,538,384.83
096 Total	-2,546,614.52	-2,538,384.83

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
<b>001 OTHER CURRENT ASSETS</b>	<b>0.00</b>	<b>0.00</b>
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	127,811,934.00	127,811,934.00
<b>004 ADVANCES</b>	<b>0.00</b>	<b>0.00</b>
005	0.00	0.00
<b>006 Related Parties</b>	<b>0.00</b>	<b>0.00</b>
007 Secured	0.00	0.00
008 Un-Secured	258,840,905.84	683,364,156.04
009 Considered doubtful	0.00	0.00
010	0.00	0.00
<b>011 Employees(including imprest)</b>	<b>0.00</b>	<b>0.00</b>
012 Secured	0.00	0.00
013 Unsecured	26,700.00	820,710.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
<b>016 Contractors &amp; Suppliers</b>	<b>0.00</b>	<b>0.00</b>
017 Secured	0.00	0.00
018 Unsecured	80,263,067.11	151,157,493.01
019 Considered Doubtful	515,000.00	515,000.00
020	0.00	0.00
<b>021 Others**</b>	<b>0.00</b>	<b>0.00</b>
022 Secured	0.00	0.00
023 Unsecured	9,883,450.00	55,785,966.16
024 Considered Doubtful	0.00	0.00
025	0.00	0.00
026 Less: Allowance for bad & doubtful advances	515,000.00	515,000.00
027 Deferred Payroll Expenses (Secured)	4,108,525.04	4,181,481.00
028 Deferred Payroll Expenses (Unsecured)	4,473,120.74	6,180,484.24
<b>029 Sub-total</b>	<b>8,579,654.78</b>	<b>10,361,965.24</b>
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	0.00	80,600.00
032	0.00	0.00
<b>033 Claims Recoverable</b>	<b>0.00</b>	<b>0.00</b>
034 Secured	0.00	0.00
035 Unsecured, considered good	35,699,706.20	26,721,816.63
036 Considered Doubtful	0.00	0.00
037 Less - Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	453,928.60	453,928.60
042 Others	11,506,773.03	4,501,150.53
043	0.00	0.00
<b>044 Total (Other Current Assets)</b>	<b>531,066,110.56</b>	<b>1,061,059,729.91</b>
045 **Include Prepaid Expenses	9,883,450.00	55,785,966.16
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

( Amount in ₹ )

As at	31.03.2020	31.03.2019
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 <b>Advances to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
053 i)Key management personnel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employees	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	7,858,041.00
065 Related Party (Adv)- Contractors	256,418,504.84	674,866,857.94
066 Related Party (Adv)- Others	422,401.00	639,258.00
067 <b>Total</b>	<b>256,840,905.84</b>	<b>683,364,156.94</b>
068	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 20 TO THE FS-REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES**

( Amount in ₹ )

	31.03.2020	31.03.2019
As at		
001 On account of Exchange Differences	32,605,283.51	10,261,365.73
002 On account of employee benefit exp.	557,682,942.00	557,682,942.00
003 Regulatory deferred account - deferred	0.00	0.00
004 Deferred asset for ash transportation	0.00	0.00
005	0.00	0.00
006 <b>Total</b>	<b>590,288,225.51</b>	<b>567,944,307.73</b>

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 <b>SHARE CAPITAL</b>	0.00	0.00
002 <b>Equity Share Capital</b>	0.00	0.00
003 <b>Authorised</b>	0.00	0.00
004 10,000,000,000 equity shares of Rs. 10/- each (Previous year 10,000,000,000 eq shares of Rs. 10/- each)	0.00	0.00
005 <b>Issued, Subscribed and fully Paid-up</b>	0.00	0.00
006 9,894,557,280 equity shares of Rs. 10/- (Pv. Year 9,894,557,280 equity shares of Rs. 10/- each)	0.00	0.00
007	0.00	0.00
008 <b>Total</b>	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs. 10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add: Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 Sub-Total	0.00	0.00
011 Securities Premium Account	0.00	0.00
012 As per last financial statements	0.00	0.00
013 Add: Additions during the year/period	0.00	0.00
014 Less: Adjustments during the year/period	0.00	0.00
015 Sub-Total	0.00	0.00
016 Bonds Redemption Reserve	0.00	0.00
017 As per last financial statements	0.00	0.00
018 Add: Transfer from Surplus	0.00	0.00
019 Less: Transfer to surplus on redemption	0.00	0.00
020 Less: Adjustments during the year/ period	0.00	0.00
021 Sub-Total	0.00	0.00
022 Share Application money Allotment	0.00	0.00
023 As per last financial statements	0.00	0.00
024 Add: Addition during the year	0.00	0.00
025 Less: Utilised for allotment during the year	0.00	0.00
026 Less: Adjustments during the year/ period	0.00	0.00
027 Sub-Total	0.00	0.00
028 Fly-ash utilisation reserve Fund	0.00	0.00
029 As per last financial statements	4,045,891.38	-19,453,513.72
030 Transferred to CC	0.00	74,425,369.61
031 Add: Transfer from revenue from operations	0.00	0.00
032 Add: Transfer from other income	9,852,895.50	0.00
033 Less: Utilised during the year	0.00	0.00
034 Tangible assets	0.00	0.00
035 Employee benefit expenses	0.00	-3,514,247.46
036 Generation admn. and other expenses	0.00	-47,411,717.05
037 Tax Expenses	0.00	0.00
038 Sub-Total	13,898,786.88	4,045,891.38
039 Corporate social responsibility (CSR) reserve	0.00	0.00
040 As per last financial statements	0.00	0.00
041 Add: Transfer from surplus	0.00	0.00
042 Less: Write back during the year	0.00	0.00
043 Sub-Total	0.00	0.00
044 General Reserve	0.00	0.00
045 As per last financial statements	0.00	0.00
046 Add: Transfer from Surplus	0.00	0.00
047 Less: Transfer to Surplus	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

	31.03.2020	31.03.2019
As at		
048 Less: Write back during the year /period	0.00	0.00
049 Less: Adjustments during the year /period	0.00	0.00
050 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
051	0.00	0.00
052 <b>Retained earnings</b>	<b>0.00</b>	<b>0.00</b>
053 As per last financial statements	95,092,166,965.06	89,967,089,725.01
054 Add(Less) :-Changes in accounting policy / prior period errors	0.00	0.00
055 Add(Less) :-Profit (Loss) after tax for the year from Statement of Profit & Loss	4,570,418,766.53	5,125,097,240.05
056	0.00	0.00
057 Add: Write back from Bond Redemption Reserve	0.00	0.00
058 Add: Write back from Capital Reserve	0.00	0.00
059 Add: Write back from Foreign Project Reserve	0.00	0.00
060 Add: Write back from CSR Reserve	0.00	0.00
061 Add: Write back from General Reserve	0.00	0.00
062 Less: Transfer to Bonds Redemption Reserve	0.00	0.00
063 Less: Transfer to Foreign Project Reserve	0.00	0.00
064 Less: Transfer to Capital Reserve	0.00	0.00
065 Less: Transfer to CSR Reserve	0.00	0.00
066 Less: Transfer to General Reserve	0.00	0.00
067 Less: Interim Dividend Paid	0.00	0.00
068 Less: Tax on Interim Dividend Paid	0.00	0.00
069 Less: Final Dividend Paid	0.00	0.00
070 Less: Tax on Final Dividend Paid	0.00	0.00
071 Less: Issue of bonus debenture	0.00	0.00
072 Less: Tax on issue of bonus debenture	0.00	0.00
073 <b>Sub-Total</b>	<b>99,662,585,731.59</b>	<b>95,092,166,965.06</b>
074	0.00	0.00
075 <b>Remeasurement of defined benefit plans</b>	<b>0.00</b>	<b>0.00</b>
076 As per last financial statements	-61,341,411.06	-55,513,642.70
077 Add/(Less) :- Actuarial Gains/loss through OCI	-85,588,117.82	-5,827,768.36
078 <b>Sub-Total</b>	<b>-146,929,528.88</b>	<b>-61,341,411.06</b>
080	0.00	0.00
081 <b>FVTOCI Reserve</b>	<b>0.00</b>	<b>0.00</b>
082 As per last financial statements	0.00	0.00
083 Add(Less) :-Net gain/loss of equity instruments through OCI	0.00	0.00
084 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
085	0.00	0.00
086 <b>Total Other equity</b>	<b>99,515,656,202.71</b>	<b>95,034,871,445.38</b>

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at	31.03.2020	31.03.2019
<b>001 LONG TERM BORROWINGS</b>	<b>0.00</b>	<b>0.00</b>
<b>002 Bonds</b>	<b>0.00</b>	<b>0.00</b>
<b>003 Secured</b>	<b>0.00</b>	<b>0.00</b>
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable binds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2B).	0.00	0.00
013 7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 23rd August 2026 (Sixty Second Issue - Private Placement)	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
020 8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2028 (Sixtieth Issue - Private Placement)	0.00	0.00
021 8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022 7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A),	0.00	0.00
023 7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1-B),	0.00	0.00
024 7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement),	0.00	0.00
026 9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027 8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at par in full on 4th March 2024 (Fifty First Issue A - Private Placement)	0.00	0.00



**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
028 8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 ( Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 ( Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030 9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VI	0.00	0.00
031 8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)	0.00	0.00
032 8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033 8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034 8.73% Secured non-cumulative non-convertible redeemable taxable bonds of	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at	31.03.2020	31.03.2019
₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035 9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue - private placement)III	0.00	0.00
036 8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
038 6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039 8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040 8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at	31.03.2020	31.03.2019	
(Fifty Ninth Issue - Private Placement).			
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redesnable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at			31.03.2020	31.03.2019
on 12th January 2019 (Nineteenth issue - private placement)II)				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018. (Twenty eighth issue - private placement)III)	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032. (Forty sixth issue - private placement)VII)	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032. (Forty fifth issue - private placement)VII)	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018. (Sixteenth issue -private placement))	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032. (Forty third issue - private placement)III)	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031 (Fortieth issue-private placement)III	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031 (Thirty ninth issue-private placement)III	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031 (Thirty eighth issue-private placement)III	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
year and in annual instalments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)iii		
060 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)iii	0.00	0.00
061 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)iii	0.00	0.00
062 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)iii	0.00	0.00
063 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
private placement)III)		
065 9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III)	0.00	0.00
066 8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV)	0.00	0.00
067 8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV)	0.00	0.00
068 8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV)	0.00	0.00
069 7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V)	0.00	0.00
070 7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at	31.03.2020	31.03.2019
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
074	0.00	0.00
075	0.00	0.00
081	0.00	0.00
082 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
083 <b>Foreign Currency Notes-Unsecured</b>	<b>0.00</b>	<b>0.00</b>
084 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
085 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
086 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
087 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
088 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
089 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
090 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
091 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00



**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
092 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
093	0.00	0.00
094 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
095 Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
100 Long term maturities of Finance Lease Obligations (Unsecured) X	79,535,596.19	0.00
101 <b>Term Loans</b>	<b>0.00</b>	<b>0.00</b>
102 <b>From Banks</b>	<b>0.00</b>	<b>0.00</b>
103 <b>Secured</b>	<b>0.00</b>	<b>0.00</b>
104 Rupee Loans	0.00	0.00
105 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
106 Foreign Currency Loans	0.00	0.00
107 Rupee Loans	0.00	0.00
108 <b>From Others</b>	<b>0.00</b>	<b>0.00</b>
109 <b>Secured</b>	<b>0.00</b>	<b>0.00</b>
110 Rupee Loans	0.00	0.00
111 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
112 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
113 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
114 Other Foreign currency loans	0.00	0.00
115 Rupee Loans	0.00	0.00
116 <b>Deposits</b>	<b>0.00</b>	<b>0.00</b>
117 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
118 Fixed Deposits	0.00	0.00
119 <b>Others</b>	<b>0.00</b>	<b>0.00</b>
120 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
121 Bonds Application Money Pending Allotment	0.00	0.00
122 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
123 Less - Interest accrued but not due on borrowings	0.00	0.00
124 Less - Current maturities of long term borrowings	0.00	0.00
125 Bonds-Secured	0.00	0.00
126 5.875% Fixed Rate Notes	0.00	0.00
127 Foreign currency loans from Banks- unsecured	0.00	0.00
128 Rupee loans from banks- Secured	0.00	0.00
129 Rupee loans from banks- unsecured	0.00	0.00
130 Rupee Term loan from Others - Secured	0.00	0.00
131 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
132 Other foreign currency loans from others- unsecured	0.00	0.00
133 Rupee loans from others- unsecured	0.00	0.00
134 Finance Lease obligations - secured	0.00	0.00
135 Finance Lease obligations - unsecured	7,208,860.56	0.00
136	0.00	0.00
137	0.00	0.00



A Maharatna Company

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

	As at	31.03.2020	31.03.2019
200	Total	72,248,735.83	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES**

( Amount in ₹ )

	31.03.2020	31.03.2019
As at		
001 TRADE PAYABLES(NON CURRENT)	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	1,605,494.56	867,729.80
004 - Others	4,009,121.99	2,820,987.69
005	0.00	0.00
006 Total	5,614,616.55	3,688,727.49

KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	0.00	0.00
004 - Others	15,467,821.93	0.00
005 Others	0.00	0.00
006 Deposits from contractors and others	16,200,000.00	16,200,000.00
007	0.00	0.00
008	0.00	0.00
009 Total	31,667,821.93	16,200,000.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 26 TO THE FS-NCL-PROVISIONS**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
013	0.00	0.00
014 TOTAL	0.00	0.00

**NOTE NO. 27 TO THE FS:NCL-DEFERRED TAX LIABILITIES (NET)**

As at	Open Balance on 01.04.2019	Addition	Closing Balance on 31.03.2020
<b>001 DEFERRED TAX LIABILITIES (NET)</b>			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 MAT credit entitlement	0.00	0.00	0.00
008	0.00	0.00	0.00
009 <b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
010	0.00	0.00	0.00
011 <b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
012 Breakup of deferred tax assets	0.00	0.00	0.00
013 Provision	0.00	0.00	0.00
014 Statutory dues	0.00	0.00	0.00
015 Leave encashment	0.00	0.00	0.00
016 Others	0.00	0.00	0.00
017	0.00	0.00	0.00
018	0.00	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004	0.00	0.00
005 <b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 29 TO THE FS-CL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Total	0.00	0.00
012	0.00	0.00



**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES**

( Amount in ₹ )

	31.03.2020	31.03.2019
As at		
001 <b>TRADE PAYABLES</b>	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	313,725,004.33	266,616,146.94
004 - Others	1,785,704,179.43	2,515,369,250.40
005	0.00	0.00
006 <b>Total</b>	<b>2,099,429,183.76</b>	<b>2,781,982,399.34</b>
007	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
002 Current maturity of long term borrowings	0.00	0.00
003 Bonds-Secured	0.00	0.00
004 Foreign Currency Fixed Rate Notes	0.00	0.00
005 From Banks	0.00	0.00
006 Secured	0.00	0.00
007 Rupee Term Loan	0.00	0.00
008 Unsecured	0.00	0.00
009 Foreign currency loans	0.00	0.00
010 Rupee term loans	0.00	0.00
011 From Others	0.00	0.00
012 Secured	0.00	0.00
013 Rupee Term Loan	0.00	0.00
014 Unsecured	0.00	0.00
015 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016 Other foreign currency loans	0.00	0.00
017 Rupee term loans	0.00	0.00
018 Fixed deposits	0.00	0.00
019 Sub Total	0.00	0.00
020 Current maturity of finance lease obligations (secured)	0.00	0.00
021 Current maturity of finance lease obligations (unsecured)	7,206,860.56	0.00
022 Interest accrued but not due on borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	55,752,658.60	70,838,681.84
034 - Others	1,360,935,397.13	1,296,634,631.71
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	96,457,318.61	84,837,138.51
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	23,803,007.38	75,061,416.65
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	86,425,947.51	111,701,984.01

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES**

( Amount in ₹ )

	31.03.2020	31.03.2019
As at		
043	0.00	0.00
044 <b>Total</b>	<b>1,638,661,189.79</b>	<b>1,639,973,852.72</b>
045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046 ** Include Payable to Hospital parties for stale cheques and other payable.	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	132,593,802.42	133,141,583.53
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	294,611,852.00	206,470,374.10
005 Others	0.00	0.00
006 Total	427,205,654.42	339,611,957.63

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 33 TO THE FS-CL-PROVISIONS**
**( Amount in ₹ )**

As at	31.03.2020	31.03.2019
001 <b>SHORT TERM PROVISIONS</b>	0.00	0.00
002 <b>Provision for Employee Benefits</b>	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 <b>Closing Balance</b>	0.00	0.00
028 <b>Provisions for Obligations Incidental to Land Acquisition</b>	0.00	0.00
029 Opening balance	59,230,669.35	59,460,731.35
030 Additions during the year	0.00	21,816,505.00
031 Amounts paid during the year	18,333,560.00	230,062.00
032 Amounts reversed during the year	0.00	21,816,505.00
033 <b>Closing Balance</b>	42,897,109.35	59,230,669.35
035 <b>Provision for Tariff Adjustment</b>	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 <b>Closing Balance</b>	0.00	0.00
042 <b>Provision for shortage in Fixed Assets Pending Investigation &amp; Others</b>	0.00	0.00
043 Opening balance	0.00	0.00
044 Additions during the year	453,599.11	0.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	0.00
047 <b>Closing Balance</b>	453,599.11	0.00
048 <b>Provision for Arbitration</b>	0.00	0.00
049 Opening balance	247,093,302.02	190,589,595.46
050 Additions during the year	63,832,228.00	48,503,708.56
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 <b>Closing Balance</b>	310,925,530.02	247,093,302.02
054 <b>Others</b>	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 <b>Closing Balance</b>	0.00	0.00
102	0.00	0.00
103 <b>Total</b>	354,276,238.48	306,323,971.37

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 35 TO THE FS-DEFERRED REVENUE**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 Deferred Revenue	0.00	0.00
002 On account of advance against depreciation	0.00	0.00
003 On account of income from foreign currency fluctuation	257,511,000.00	288,084,000.00
004 Government grants	0.00	0.00
005	0.00	0.00
006 <b>TOTAL</b>	<b>257,511,000.00</b>	<b>288,084,000.00</b>

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 36 TO THE FS-REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES**

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
004 Total	0.00	0.00



**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 37 TO THE FS-REVENUE FROM OPERATIONS**

( Amount in ₹ )

	For the Year ended	31.03.2020	31.03.2019
001	<b>REVENUE FROM OPERATIONS</b>	0.00	0.00
002	<b>Sales</b>	0.00	0.00
003	Energy Sales (including Electricity Duty)	41,721,636,238.58	41,208,289,423.00
004	Less: Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add: Exchange fluctuation receivable from customers	-7,152,000.00	2,335,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	<b>Sub total</b>	<b>41,714,484,238.58</b>	<b>41,210,622,423.00</b>
010	Less: Rebate to customers	264,710,853.27	395,728,901.77
011	<b>Energy Sales (Total)</b>	<b>41,449,773,385.31</b>	<b>40,824,893,521.23</b>
012	Consultancy, project management and supervision fees	12,894,968.00	7,334,121.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra-Company Elimination	0.00	0.00
017	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
018	<b>Total - Sales</b>	<b>41,462,668,353.31</b>	<b>40,832,227,642.23</b>
019	Sale of fly ash/ash products	9,852,895.50	0.00
020	Less: Transferred to fly ash utilisation reserve fund	-9,852,895.50	0.00
021	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
022	<b>Other Operating Income</b>	<b>0.00</b>	<b>0.00</b>
023	Interest from customers	452,886.00	185,138.00
024	Energy Internally Consumed *	20,680,599.00	20,941,737.00
025	Interest Income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income from Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	<b>Total</b>	<b>41,483,801,638.31</b>	<b>40,853,354,514.23</b>
040	* Valued at variable cost of generation and corresponding amount included in power charges ( Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash, cenosphere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS—OTHER INCOME

( Amount in ₹ )

	For the Year ended	31.03.2020	31.03.2019
001	<b>OTHER INCOME</b>	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	19,693,695.70	22,935,073.60
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	362,843.00	234,629.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	410.00	340.00
044	Profit on disposal of PPE	85,663.00	1,411,797.35
045	Profit on redemption of GCI securities	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 38 TO THE FS—OTHER INCOME**
**( Amount in ₹ )**

	31.03.2020	31.03.2019
For the Year ended		
046 Net gain on sale of investments	0.00	0.00
047 Surcharge received from customers	177,424,358.00	82,436,284.00
048 Hire charges for equipment	118,900.00	91,300.00
049 Gain on option contract / Discount on F.ExchContract	0.00	0.00
050 Provision written back-others	40,252,776.99	0.00
051 Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052 Interest from Solar payment security account	0.00	0.00
053 Less : Transferred to SPSA fund	0.00	0.00
054 Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055 Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056 Miscellaneous Income	128,480,581.41	179,903,285.98
057 <b>Total</b>	<b>366,419,228.10</b>	<b>287,012,710.23</b>
058 Less: Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059 Less: Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061	0.00	0.00
062 <b>Total</b>	<b>366,419,228.10</b>	<b>287,012,710.23</b>
063	0.00	0.00
064 <b>Details of Miscellaneous Income</b>	<b>0.00</b>	<b>0.00</b>
065 Vehicle Hire Charges	89,000.00	122,500.00
066 Sale of by products & residuals	0.00	0.00
067 Township recoveries(excl. Hospital Recoveries)	19,015,491.15	18,049,874.21
068 Depreciation written back	0.00	0.00
069 Sale of Scrap	50,159,518.13	110,275,622.94
070 Receipt under loss of profit policy	0.00	0.00
071 Receipts under MBI/Fire Policy	10,860,091.00	20,445,784.00
072 Management development programme	1,275,000.00	2,375,000.00
073 Management Fee - Misc (NVVN)	0.00	0.00
074 Others	47,084,481.13	28,634,504.83
075	0.00	0.00
076 <b>Total (Miscellaneous Income)</b>	<b>128,480,581.41</b>	<b>179,903,285.98</b>
077	0.00	0.00
078 <b>Details of Provision written back others</b>	<b>0.00</b>	<b>0.00</b>
079 Doubtful debts	0.00	0.00
080 Doubtful Loans, Advances and Claims	0.00	0.00
081 Doubtful Construction Advances	0.00	0.00
082 Shortage in Construction Stores	0.00	0.00
083 Shortage in Stores	39,514,965.99	0.00
084 Obsolescence in Stores	737,811.01	0.00
085 Unserviceable capital works	0.00	0.00
086 Other Obligation	0.00	0.00
087 Shortage in Fixed Assets	0.00	0.00



A Maharatna Company

KORBA SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS—OTHER INCOME

( Amount in ₹ )

	31.03.2020	31.03.2019
088 Diminution in value of Investment	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 38A TO THE FS-FUEL COST**

( Amount in ₹ )

	For the Year ended	31.03.2020	31.03.2019
001	<b>FUEL COST</b>	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	25,202,119,791.43	24,204,703,774.24
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	174,642,838.92	127,498,240.39
008	<b>Total</b>	<b>25,376,762,630.35</b>	<b>24,332,282,014.63</b>
009		0.00	0.00
010		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 39 TO THE FS-EMPLOYEE BENEFITS EXPENSE

( Amount in ₹ )

	For the Year ended	31.03.2020	31.03.2019
001	<b>EMPLOYEE BENEFITS EXPENSE</b>	0.00	0.00
002	Salaries and wages	2,115,414,793.26	2,253,490,606.42
003	Contribution to provident and other funds	238,008,947.26	340,208,232.01
004	Unwinding of deferred payroll expense	14,058,509.82	15,694,941.98
005	Staff welfare expenses	235,070,871.82	279,068,747.02
006	Less: Expenses transferred to Consultancy group	0.00	242,824.00
007		0.00	0.00
008	<b>Sub Total</b>	<b>2,602,553,122.26</b>	<b>2,888,217,803.43</b>
009	Less: Employee benefits expense inventorised	240,081,895.41	285,338,923.52
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011		0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	3,514,247.46
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	-1,312.70
015	Less: Transferred to expenditure during construction period (net)- Note 43	3,590,094.24	0.00
016	<b>TOTAL</b>	<b>2,350,881,132.61</b>	<b>2,599,365,745.15</b>
017	<b>Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)</b>	0.00	0.00
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 40 TO THE FS-FINANCE COSTS**

( Amount in ₹ )

	For the Year ended	31.03.2020	31.03.2019
001	<b>FINANCE COSTS</b>	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	254,158,088.76	378,052,598.96
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	37,450,841.30	44,133,861.00
006	Rupee term loans	443,004,110.00	428,728,959.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	20,675,145.31	20,239,520.91
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	6,288,774.20	2,298,087.47
011	Commercial Papers	0.00	0.00
012	Others	0.00	4,859.00
013	<b>Sub Total</b>	<b>761,574,950.57</b>	<b>869,457,906.34</b>
014	<b>Other Borrowing Costs</b>	<b>0.00</b>	<b>0.00</b>
015	Bonds servicing & public deposit exp.	349,920.51	841,261.66
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	<b>Sub Total (Other Borrowing cost)</b>	<b>349,920.51</b>	<b>841,261.66</b>
027		0.00	0.00
028	Exchange differences regarded as an adjustment to interest costs	22,448,008.00	0.00
029	<b>Sub Total</b>	<b>784,372,007.08</b>	<b>870,299,168.00</b>
030	Less: Transferred to Expenditure during construction period (net) - Note 43	85,692,150.13	69,706,010.01
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	<b>Total</b>	<b>718,680,746.95</b>	<b>800,593,157.99</b>

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 41 TO THE FS-DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSE**

( Amount in ₹ )

	31.03.2020	31.03.2019
For the Year ended		
001 Depreciation, amortization and impairment expense	0.00	0.00
002 On property, plant and equipment- Note 2	2,728,457,664.32	2,492,737,933.04
003 On intangible assets- Note 4	137,675.00	259,973.63
004 Sub-total	2,728,595,339.32	2,492,997,906.67
005 Less	0.00	0.00
006 inventorised	122,765,190.33	109,009,097.49
007 Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008 Transferred/Allocated to development of coal mines	0.00	0.00
009 Adjustment with deferred revenue from deferred foreign currency fluctuation	100,246,000.00	43,839,000.00
010 Total	<b>2,505,584,148.99</b>	<b>2,340,149,809.18</b>



**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 42 TO THE FS—OTHER EXPENSE**

( Amount in ₹ )

	For the Year ended 31.03.2020	31.03.2019
001 OTHER EXPENSES	0.00	0.00
002 Power charges	42,330,561.00	38,537,654.00
003 Less: Recovered from contractors & employees	7,332,337.63	7,232,865.12
004 <b>Sub-Total(Power Charges)</b>	<b>34,998,223.37</b>	<b>31,304,788.88</b>
005 Water charges	1,017,075,721.00	1,014,296,816.00
006 Stores consumed	23,407,145.37	18,969,110.20
007 Rent	0.00	0.00
008 Less Recoveries	0.00	0.00
009 <b>Sub-Total (Rent)</b>	<b>0.00</b>	<b>0.00</b>
010 Cost of extraction of Captive coal	0.00	0.00
011 <b>Repairs &amp; maintenance</b>	<b>0.00</b>	<b>0.00</b>
012 Buildings	142,228,231.46	150,556,596.48
013 Plant & machinery	0.00	0.00
014 Power stations	1,231,421,240.89	1,129,104,091.09
015 Construction equipment	0.00	0.00
016 Others	82,007,145.19	66,590,063.18
017 <b>Sub-total (Repairs &amp; maintenance)</b>	<b>1,456,256,023.54</b>	<b>1,346,251,350.75</b>
019 Load Dispatch Center Charges	13,761,766.00	9,440,138.00
021 Insurance	70,987,420.16	61,977,594.00
022 Interest to beneficiaries	0.00	0.00
023 Rates and taxes	95,737,048.52	115,065,756.59
024 Water cess & environment protection cess	0.00	0.00
025 Training & recruitment expenses	10,675,960.08	8,341,750.83
026 Less: Receipts	0.00	0.00
027 <b>Sub-total (Training and recruitment expenses)</b>	<b>10,675,960.08</b>	<b>8,341,750.83</b>
028 Communication expenses	26,024,103.07	25,262,192.82
029 Inland Travel	84,796,113.06	92,185,950.72
030 Foreign Travel	776,986.21	270,033.00
031 Tender expenses	0.00	1,401,302.00
032 Less: Receipt from sale of tenders	0.00	0.00
033 <b>Sub-total (Tender expenses)</b>	<b>0.00</b>	<b>1,401,302.00</b>
034 Payment to auditors	0.00	0.00
035 Audit fee	0.00	0.00
036 Tax audit fee	0.00	0.00
037 Other services	0.00	0.00
038 Reimbursement of expenses	0.00	0.00
039 <b>Sub-total (Payment to Auditors)</b>	<b>0.00</b>	<b>0.00</b>
040 Advertisement and publicity	1,274,974.51	1,501,892.00
041 Electricity duty	2,002,975,936.00	2,014,793,792.00
042 Security expenses	385,594,951.12	317,262,478.35
043 Entertainment expenses	31,367,456.79	26,260,532.81
044 Expenses for guest house	13,757,353.12	12,891,498.79
045 Less Recoveries	217,985.00	245,611.00
046 <b>Sub-Total (Guest house expenses)</b>	<b>13,539,368.12</b>	<b>12,645,887.79</b>
047 Education expenses	43,948,445.00	38,919,217.50
049 Donations	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 42 TO THE FS—OTHER EXPENSE**
**( Amount in ₹ )**

	31.03.2020	31.03.2019
For the Year ended		
050 Ash utilisation & marketing expenses	44,433,978.86	31,951,197.87
051 Directors sitting fee	0.00	0.00
053 Professional charges and consultancy fees	4,140,401.50	2,130,915.00
054 Legal expenses	13,309,251.00	14,285,590.70
055 EDP hire and other charges	2,017,401.56	2,732,140.00
056 Printing and stationery	1,067,272.08	3,550,994.20
057 Oil & gas exploration expenses	0.00	0.00
059 Hiring of vehicles	28,342,451.28	27,724,935.63
061 Reimbursement of L.C charges on sales realisation	0.00	0.00
062	0.00	0.00
063 Cost of Hedging	0.00	0.00
064 Derivatives MTM loss/gain (Net)	0.00	0.00
065 Net loss/(gain) in foreign currency transactions & translations	-1,953,005.32	-8,887,939.65
066 Transport Vehicle running expenses	606,744.93	740,781.14
067 Horticulture Expenses	40,062,095.63	30,549,104.41
068 Hire charges- helicopter/aircraft	0.00	0.00
069 Hire charges of construction equipment	0.00	0.00
070 Demurrage Charges	0.00	0.00
072	0.00	0.00
073 Miscellaneous expenses	52,088,472.84	18,405,279.46
074 Loss on disposal/write-off of PPE	30,093,729.32	29,247,987.35
075 <b>Sub-Total</b>	<b>5,507,453,036.40</b>	<b>5,297,581,578.25</b>
076 Less: Other expenses inventorised	293,594,110.80	231,663,899.85
077 Less: Transferred/Allocated to development of coal mines	0.00	0.00
078 Less: Transferred to fly ash utilisation reserve fund	44,466,432.94	47,411,717.05
079 Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	0.00	0.00
081 Less: Transferred to CSR Expenses	31,341,407.00	28,095,061.91
082 Less: Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083 <b>Net (Generation, Administration and Other expenses)</b>	<b>5,138,051,885.66</b>	<b>4,990,410,899.44</b>
084 Corporate Social Responsibility Expenses	123,763,348.27	106,734,969.30
085 Less: Grants-in-aid	0.00	0.00
086 <b>Sub-total (Corporate Social Responsibility Expenses)</b>	<b>123,763,348.27</b>	<b>106,734,969.30</b>
087 Provisions	0.00	0.00
088 Doubtful Debts	0.00	0.00
089 Doubtful loans, advances and claims	0.00	0.00
090 Doubtful Construction Advances	0.00	0.00
091 Shortage in stores	963,195.78	35,974,044.59
092 Obsolete/Diminution in the value of surplus stores	22,405,885.49	602,068.17
093 Shortage in construction stores	0.00	0.00
094 Diminution in value of long term investments	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 42 TO THE FS—OTHER EXPENSE**

( Amount in ₹ )

	For the Year ended	31.03.2020	31.03.2019
095	Shortage in Fixed assets	453,599.11	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	39,888,707.28	0.00
098	Tariff Adjustment	0.00	0.00
099	Others	0.00	0.00
100	(i) Provision for arbitration cases	41,083,668.00	23,163,198.42
101	(ii) Other provisions	0.00	0.00
102	<b>Total (Provisions)</b>	<b>104,795,055.86</b>	<b>59,039,311.18</b>
103		0.00	0.00
104	<b>Total</b>	<b>5,366,609,489.59</b>	<b>5,457,085,179.92</b>
105		0.00	0.00
106	<b>Breakup of miscellaneous expenses.</b>	<b>0.00</b>	<b>0.00</b>
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	665,067.95	461,217.00
113	Furnishing expenses	1,308,407.76	359,758.00
114	Subscription to trade and other associations	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp -NTPC Land	0.00	0.00
118	Research & development expenses	0.00	0.00
119	Less Grants received for Research & development expenses	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	141,863.59	217,195.20
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVN)	0.00	0.00
124	Power Trading Expenses	24,956,423.00	3,063,949.00
125	Brokerage & commission	11,060,376.00	2,558,949.00
129	Books and periodicals	60,809.00	190,181.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey & investigation expenses written off	0.00	0.00
133	Others	13,095,525.54	16,661,927.26
134	<b>Total</b>	<b>52,088,472.84</b>	<b>18,405,279.46</b>
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 43 TO THE FS-EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**
**( Amount in ₹ )**

	For the Year ended 31.03.2020	31.03.2019
001 <b>EXPENDITURE DURING CONSTRUCTION PERIOD (NET)</b>	<b>0.00</b>	<b>0.00</b>
002 <b>A. Employee benefits expense</b>	<b>0.00</b>	<b>0.00</b>
003 Salaries and wages	3,590,094.24	0.00
004 Contribution to provident and other funds	0.00	0.00
005 Unwinding of deferred payroll expenses	0.00	0.00
006 Staff welfare expenses	0.00	0.00
007 <b>Total (A)</b>	<b>3,590,094.24</b>	<b>0.00</b>
008 <b>B. Finance Costs</b>	<b>0.00</b>	<b>0.00</b>
009 Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010 Bonds	7,041,601.00	9,908,101.00
011 Foreign currency term loans	0.00	0.00
012 Rupee term loans	54,239,682.00	52,452,052.00
013 Foreign currency bonds/notes	3,097,263.00	5,368,220.00
014 Unwinding of discount on account of vendor liabilities	499,523.13	1,953,522.01
015 Others	0.00	0.00
016	0.00	0.00
017 Other Borrowings Costs	0.00	0.00
018 Guarantee Commission	0.00	0.00
019 Management Fees/Arrangers Fees	0.00	0.00
020 Commitment charges/Exposure Premium	0.00	0.00
021 Legal Expenses on foreign currency loans	0.00	0.00
022 Foreign currency bonds/notes expenses	0.00	0.00
023 Foreign Credit Insurance Premium	0.00	0.00
024 Upfront Fee	0.00	0.00
025 Exchange Differences	0.00	0.00
026 Others	14,081.00	24,115.00
027 Exchange differences regarded as adjustment to interest cost	0.00	0.00
028 <b>Total (B)</b>	<b>65,692,150.13</b>	<b>69,706,010.01</b>
029	0.00	0.00
030 <b>C. Depreciation and amortisation</b>	<b>0.00</b>	<b>0.00</b>
031 <b>D. Generation , administration and other expenses</b>	<b>0.00</b>	<b>0.00</b>
032 Power charges	0.00	0.00
033 Less: Recovered from contractors & employees	0.00	0.00
034 <b>Sub-total(Not power charges)</b>	<b>0.00</b>	<b>0.00</b>
035 Water charges	0.00	0.00
036 Rent	0.00	0.00
037 Repairs & maintenance	0.00	0.00
038 Buildings	0.00	0.00
039 Construction equipment	0.00	0.00
040 Others	0.00	0.00
041	0.00	0.00
042 Insurance	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 43 TO THE FS-EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**

( Amount in ₹ )

	For the Year ended	31.03.2020	31.03.2019
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	<b>Sub-total (Net tender expenses)</b>	<b>0.00</b>	<b>0.00</b>
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	<b>Sub-total (Net Guest House Expenses)</b>	<b>0.00</b>	<b>0.00</b>
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	<b>Total (D)</b>	<b>0.00</b>	<b>0.00</b>
065	<b>Total (A+B+C+D)</b>	<b>69,282,244.37</b>	<b>69,706,010.01</b>
066	<b>E. Less: Other Income</b>	<b>0.00</b>	<b>0.00</b>
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	<b>TOTAL (E)</b>	<b>0.00</b>	<b>0.00</b>
077	<b>F. Net actuarial gain/loss OCI</b>	<b>0.00</b>	<b>0.00</b>
078		0.00	0.00
079	<b>GRAND TOTAL (A+B+C+D-E+F)</b>	<b>69,282,244.37</b>	<b>69,706,010.01</b>
080		0.00	0.00
081	<b>* Balance carried to Capital Work-in-progress - (Note 3)</b>	<b>69,282,244.37</b>	<b>69,706,010.01</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**
**( Amount in ₹ )**

As at	31.03.2020	31.03.2019
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	1,300.82	1,300.82
007 (b) value (in rs)	18,592,093.00	18,592,093.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	49.29	49.29
015 (b) value (in rs)	598,897.00	598,897.00
016 Right-of-use buildings pending completion of legal formalities - value (in rs)	0.00	0.00
017 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
018 Property, plant & equipment	13,962,837,247.00	2,232,477,097.00
019 Intangible assets	0.00	0.00
020 Details of precommissioning expenditure	0.00	0.00
021 (a) precommissioning expenses	0.00	0.00
022 (b) precommissioning income	0.00	0.00
023 (c) net precommissioning expenditure	0.00	0.00
024 Impact due to change in Accounting policy -	0.00	0.00
025 (a) Increase in profit/Decrease in depreciation for the year due to change in depreciation on RE assets (Competitive bidding)	0.00	0.00
026 (b) Decrease in profit due to the adjustment in grants recognized consequent to change in policy	0.00	0.00
027	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-1,108,563.40	670,734.35
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	88,071,818.00	1,394,774.00
050 Finance lease	0.00	0.00
051 A) obligations towards minimum lease payments	0.00	0.00
052 Not later than one year	7,434,966.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

( Amount in ₹ )

As at	31.03.2020	31.03.2019
053 Later than one year and not later than five years	29,739,864.00	0.00
054 Later than five years	171,084,218.00	0.00
055 <b>Total</b>	<b>200,824,082.00</b>	<b>0.00</b>
056 E) present value of (a) above	0.00	0.00
057 Not later than one year	7,286,860.56	0.00
058 Later than one year and not later than five years	23,931,806.75	0.00
059 Later than five years	48,317,128.88	0.00
060 <b>Total</b>	<b>79,535,596.19</b>	<b>0.00</b>
061 C) finance charges	128,643,451.81	0.00
062 Operating leases	0.00	0.00
063 A) rent	0.00	0.00
064 Company lease accomodation - executives	59,273.05	135,029.75
065 Company lease accomodation - directors	0.00	0.00
066 Others	0.00	0.00
067 <b>Total</b>	<b>59,273.05</b>	<b>135,029.75</b>
068 B) (i) receipts from sub-lease of office buildings	0.00	0.00
069 (ii) receipts from sub-lease of helicopter	0.00	0.00
070 Borrowing cost capitalised during the year	65,682,150.13	69,706,010.01
071 Revenue grants recognized during the year	0.00	0.00
072 Revenue expenditure on research and development	13,350,770.45	1,229,538.80
073 Capital expenditure on research and development	1,062,000.00	2,315,520.00
074	0.00	0.00
075 Expenditure on sustainability development - capital	0.00	0.00
076 Expenditure on csr- capital	0.00	0.00
077 Csr amount spent during the year, yet to be paid in cash	0.00	0.00
078 Constn/acquisition of any asset	0.00	0.00
079 On purpose other than above	0.00	2,959,040.00
080	0.00	0.00
081	0.00	0.00
082 Disclosure under msmed act 2006	0.00	0.00
083 (i) (a) the principal amount remaining unpaid as at year end	371,083,157.49	338,322,570.58
084 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
085 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
086 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
087 (iv) the amount of interest accrued and remaining unpaid at the end of the year, and	0.00	0.00
088 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
111	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**
**( Amount in ₹ )**

As at	31.03.2020	31.03.2019
112 Amount of inventories recognized as an expense (including fuel)	25,112,798,850.49	25,005,944,274.94
113 Amount of inventories capitalised as overhauling assets out of 112 above	106,038,401.85	98,920,752.43
114 Amount capitalised as sdc out of 112 above	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of:	0.00	0.00
137 (i) Capital works	1,677,684,292.54	1,449,858,175.00
138 (ii) Land compensation cases	0.00	0.00
139 (iii) Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	0.00	0.00
141 (b) Diversion of land / building permission fees	0.00	0.00
142 (c) Other demands by state authorities	57,660,273.97	51,660,273.97
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade-slippage-third party sampling	3,892,432,467.22	3,892,432,467.22
145 (b) Surface transportation charges on coal	929,854,992.28	537,034,548.17
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	16,830,543.10	16,830,543.10
149 B Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	4,080,314,030.89	545,438,482.69
156 Total	10,654,776,800.00	6,493,252,490.15
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	4,839,118,002.60	4,446,297,558.06
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
166 Total	4,839,118,002.60	4,446,297,558.06
168 E AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	0.00	0.00
170 F. CONTINGENT ASSETS	0.00	0.00
171	0.00	0.00
172	0.00	0.00
173	0.00	0.00





A Maharatna Company

KORBA SUPER THERMAL POWER STATION  
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

( Amount in ₹ )

	As at	31.03.2020	31.03.2019
175	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-B TO THE FS-RPD DISCLOSURE - TRANSACTIONS DURING THE PERIOD**
**( Amount in ₹ )**

For the Year ended	31.03.2020	31.03.2019
001 <b>1) Transactions during the year- subsidiaries</b>	0.00	0.00
002 Contracts for works/services for services received by the company	0.00	0.00
003 Contracts for works/services for services provided by the company	0.00	0.00
004 Deputation of employees	0.00	0.00
005 Purchases or sales of goods	0.00	0.00
006 Purchases or sales of property and other assets	0.00	0.00
007 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
008	0.00	0.00
009 Dividend received	0.00	0.00
010 Equity contributions made	0.00	0.00
011 Share application money pending allotment	0.00	0.00
012 Loans granted	0.00	0.00
013 Guarantees received	0.00	0.00
014 Guarantees provided	0.00	0.00
015 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
016	0.00	0.00
017 <b>Transactions during the year- jvs</b>	<b>0.00</b>	<b>0.00</b>
018 Contracts for works/services for services received by the company	339,200,912.69	515,518,273.22
019 Contracts for works/services for services provided by the company	1,192,255.00	1,440,013.00
020 Deputation of employees	0.00	0.00
021 Purchases or sales of goods	15,205,475.62	59,931,376.58
022 Purchases or sales of property and other assets	0.00	0.00
023 <b>Sub-total</b>	<b>355,598,643.61</b>	<b>576,887,662.80</b>
024	0.00	0.00
025 Dividend received	0.00	0.00
026 Equity contributions made	0.00	0.00
027 Share application money pending allotment	0.00	0.00
028 Loans granted	0.00	0.00
029 Guarantees received	0.00	0.00
030 Guarantees provided	0.00	0.00
031 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
032 <b>Total</b>	<b>355,598,643.61</b>	<b>576,887,662.80</b>
033 <b>Transactions with post employment benefit plans</b>	<b>0.00</b>	<b>0.00</b>
034 Contributions made during the year	0.00	0.00
035 <b>Compensation to key management personnel</b>	<b>0.00</b>	<b>0.00</b>
036 Short term employee benefits	0.00	0.00
037 Post employment benefits	0.00	0.00
038 Other long term benefits	0.00	0.00
039 Termination benefits	0.00	0.00
040 Share based payments	0.00	0.00
041 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
042 <b>Transactions with the related parties under the</b>	<b>0.00</b>	<b>0.00</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-B TO THE FS-RPD DISCLOSURE - TRANSACTIONS DURING THE PERIOD**
**( Amount in ₹ )**

	For the Year ended 31.03.2020	31.03.2019
<b>control of the same government:</b>		
043 Coal india ltd. And its subsidiaries- purchase of coal	24,389,908,318.33	25,093,304,329.76
044 Singareni coalfields ltd- purchase of coal	11,365,011.35	0.00
045 Bhel ltd.	0.00	0.00
046 Purchase of equipment, supply & erection services	324,182.01	674,725.38
047 Purchase of spares	123,089,901.32	206,831,155.68
048 Maintenance services	47,018,993.05	112,207,152.17
049 Sub-total	<u>170,433,076.39</u>	<u>319,713,033.23</u>
050 Gail (I) ltd. Supply of natural gas	0.00	0.00
051 Iocl supply of oil products	186,056,575.95	302,998,888.43
052 Bpcl-supply of natural gas and oil	0.00	0.00
053 SAIL-supply of steel and iron products	6,873,425.56	1,410,528.26
054 Other entities	0.00	0.00
055 Purchase of equipments & erection services	0.00	0.00
056 Purchase of spares	129,047.00	1,342,544.33
057 Maintenance services	53,876,249.75	16,477,390.25
058	<u>0.00</u>	<u>0.00</u>
059 Total	<u>24,818,641,704.43</u>	<u>25,735,255,712.26</u>
060 Transaction with other	0.00	0.00
061 Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
062 - transactions during the year	4,176,208.68	2,481,524.14
063 ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
064 Compensation to key management personnel (including co secretary/ cmd and non executive directors)	0.00	0.00
065 Short term employee benefits	0.00	0.00
066 Post employment benefits	0.00	0.00
067 Other long term benefits	0.00	0.00
068 Directors sitting fee	0.00	0.00
069 Termination benefits	0.00	0.00
070 Share based payments	0.00	0.00
071 Bank guarantee received from joint venture companies	0.00	0.00
072 Additional Transactions with GAIL	0.00	0.00
073	0.00	0.00
074	0.00	0.00
075	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-C TO THE FS-RPD DISCLOSURE - OUTSTANDING BALANCES

( Amount in ₹ )

As at	31.03.2020	31.03.2019
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	224,344.00	3,075.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	4,176,208.00	1,393,362.09
014 Sub-total	4,400,552.00	1,397,037.69
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	129,517,739.98	137,150,665.37
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	129,517,739.98	137,150,665.37
022	0.00	0.00



**KOREA SUPER THERMAL POWER STATION  
STATEMENT OF PROFIT AND LOSS**

(Amount in ₹)

		31.03.2021	31.03.2020
	For the Year ended		
	Note		
001	Revenue	0.00	0.00
002	Revenue from sales/lease	42,107,714,400.00	41,675,218,210.11
003	Other revenue	1,02,722,721.71	20,418,224.75
004	Total Revenue	43,130,437,121.71	41,695,636,434.86
007	Expenses	0.00	0.00
008	Fuel including cost of waste fuel	27,919,288,216.17	26,076,702,802.01
009	Expenses towards employee	2,28,810,718.02	2,20,007,130.47
011	Electricity purchased for trading	0.00	0.00
011	Finance costs	907,058,400.22	71,280,740.44
012	Depreciation and amortisation expenses	3,789,010,344.76	3,01,094,140.00
013		0.00	0.00
014	Other expenses	3,44,121,200.94	1,87,076,440.00
015	CC - Income tax charge as assessed	74,219,804.20	60,027,880.17
016	Less: Util. expenses transferred to CC	0.00	0.00
017	Total expenses	35,670,324,619.29	31,715,188,372.89
020	Profit before exceptional items & tax	7,460,112,502.42	9,980,448,061.97
021	Exceptional items	0.00	0.00
024	Profit before tax	7,460,112,502.42	9,980,448,061.97
027	Tax expense	0.00	0.00
028	Current tax	0.00	0.00
029	Deferred tax	0.00	0.00
030		0.00	0.00
031	Total Tax expense	0.00	0.00
032	Profit for the period before regulatory adjusted provision towards	7,460,112,502.42	9,980,448,061.97
033	Movement in regulatory deferred account balance	0.00	0.00
034	Regulatory deferred account - balance	0.00	0.00
035	Other	70,074,268.37	21,340,917.78
036	Tax impact on Regulatory deferred account balance	0.00	0.00
037	Movement in Regulatory deferred account balance (net of Tax)	70,074,268.37	21,340,917.78
038	Profit for the period after regulatory adjustment	7,530,186,770.79	10,001,788,979.75
040	Other comprehensive income	0.00	0.00
041	Other items that will not be recognised in profit or loss	0.00	0.00
042	- Net provisions on the value of equity instruments through other comprehensive income	0.00	0.00
043	Income tax on other items that will not be recognised in profit or loss	0.00	0.00
044	- Net income/(provision) on other comprehensive income	-20,546,105.72	-20,546,105.72
045	Income tax on other comprehensive income/(provision) on loss	0.00	0.00

**SHYAM JI  
GUPTA**

**Digitally signed by SHYAM JI  
GUPTA  
Date: 2021.05.01 16:29:55  
UTC+05:30**

Locked: 27.04.2021 - 17:23:16

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27/04/21  
Page 1 of 2



KORBA SUPER THERMAL POWER STATION  
STATEMENT OF PROFIT AND LOSS

For the Year ended	2020	2019	(Amount in ₹)
348		21,00,000	21,00,000
350	Other comprehensive Income for the year, net of income tax	-96,146,161.42	-96,146,161.42
351		0.00	0.00
357	Total Comprehensive Income for the year	4,217,487,528.58	4,217,487,528.58
358		0.00	0.00
359	Reserve for works in progress	0.00	0.00
360	Dividends	0.00	0.00
361	Special Reserve	0.00	0.00
362	Expenditure during construction period (Net of financial assistance) at 31.03.20	0.00	0.00
363	The construction cost upto 31.03.2020 (Net of financial assistance)	0.00	0.00

**SHYAM**  
**JI GUPTA**  
Digitally signed by  
SHYAM JI GUPTA  
Date: 2021.05.01  
16:41:23 +05'30'

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27/04/21  
[Name of Signatory]



**KORBA SUPER THERMAL POWER STATION**

**BALANCE SHEET**

(Amount in ₹)

Sl. No.	Particulars	31.03.2021	31.03.2020
001	<b>ASSETS</b>		
002		0.00	0.00
003	Non-Current Assets	0.00	0.00
004	Property, plant and equipment	24,20,72,000.00	22,97,20,000.00
005	Capital Works Program	1,00,00,000.00	1,20,00,000.00
006	Intangible Assets	1,70,000.00	70,000.00
007	Intangible Assets under Development	0.00	0.00
008	Financial Assets	0.00	0.00
009	Investment in Subsidiaries and joint Ventures	0.00	0.00
010	Investments	1,00,000.00	1,00,000.00
011	Trade receivables	0.00	0.00
012	Loans	10,00,00,000.00	10,00,00,000.00
013	Other financial assets	0.00	0.00
014	Other non-current assets	7,00,00,000.00	7,00,00,000.00
015	<b>Total non-current assets</b>	<b>35,98,72,000.00</b>	<b>34,88,20,000.00</b>
016		0.00	0.00
017	Current Assets	0.00	0.00
018	Inventory	1,00,00,000.00	1,00,00,000.00
019	Prepaid assets	0.00	0.00
020	Receivables	0.00	0.00
021	Trade receivables	5,00,00,000.00	5,00,00,000.00
022	Debtors (other than employees)	1,00,00,000.00	1,00,00,000.00
023	Bank balances (other than cash and cash equivalents)	0.00	0.00
024	Loans	10,00,00,000.00	10,00,00,000.00
025	Other financial assets	15,00,00,000.00	15,00,00,000.00
026	Current tax payable	0.00	0.00
027		0.00	0.00
028	Other Current Assets	1,00,00,000.00	1,00,00,000.00
029		0.00	0.00
030	<b>Total Current Assets</b>	<b>17,00,00,000.00</b>	<b>17,00,00,000.00</b>
031	Frequency defined account held elsewhere	10,00,00,000.00	10,00,00,000.00
032	<b>TOTAL ASSETS</b>	<b>52,98,72,000.00</b>	<b>51,88,20,000.00</b>
033	<b>EQUITY AND LIABILITIES</b>		
034	Equity	0.00	0.00
035	Share Premium	0.00	0.00
036	Share Reserves	1,00,00,000.00	1,00,00,000.00
037	Other Reserves	10,00,00,000.00	10,00,00,000.00
038	<b>Total equity</b>	<b>11,00,00,000.00</b>	<b>11,00,00,000.00</b>
039		0.00	0.00
040	Liabilities	0.00	0.00
041	Non-current liabilities	0.00	0.00
042	Provisional liabilities	0.00	0.00
043	Current liabilities	10,00,00,000.00	10,00,00,000.00

**SHYAM JI GUPTA**  
Digitally signed by SHYAM JI GUPTA  
DN: cn=SHYAM JI GUPTA, o=NTPC

Plan No. 27/04/2021 - 01/20/21, Volume: 2

*(Faint signature)*

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27/04/21



KORBA SUPER THERMAL POWER STATION

BALANCE SHEET

(Amount in ₹)

Particulars	2021	2020	31.03.2021	31.03.2020
040 01 Trade payables			0.00	0.00
041 Total unsecured loans of fixed and short maturities	24		25,215,212.91	1,945,994.29
042 Total unsecured loans of medium and long maturities and other liabilities	34		7,204,215.98	6,200,421.88
043 01 Other financial liabilities	24		25,215,212.91	1,945,994.29
044 Provisions	25		0.00	0.00
045 Deferred Tax liabilities (net)	26		0.00	0.00
046 Other financial liabilities	24		0.00	0.00
047			0.00	0.00
048 Total unsecured liabilities			25,215,212.91	1,945,994.29
049			0.00	0.00
050 Current liabilities			0.00	0.00
051 Financial liabilities			0.00	0.00
052 01 Borrowings	25		0.00	0.00
053 02 Trade payables			0.00	0.00
054 Total unsecured loans of fixed and short maturities	30		25,215,212.91	1,945,994.29
055 Total unsecured loans of medium and long maturities and other liabilities	30		7,204,215.98	6,200,421.88
056 01 Other financial liabilities	31		7,204,215.98	6,200,421.88
057 Current loans borrowings	32		25,215,212.91	1,945,994.29
058 Provisions	33		0.00	0.00
059 Current Tax liabilities (net)	34		0.00	0.00
060			0.00	0.00
061 Sub Total			25,215,212.91	1,945,994.29
062			0.00	0.00
063 Deferred Tax assets	35		25,215,212.91	1,945,994.29
064 Regulatory assets of current assets	36		0.00	0.00
065			0.00	0.00
066			0.00	0.00
067			0.00	0.00
068			0.00	0.00
069			0.00	0.00
070			0.00	0.00
071			0.00	0.00
072			0.00	0.00
073			0.00	0.00
074			0.00	0.00
075			0.00	0.00
076			0.00	0.00
077			0.00	0.00
078			0.00	0.00

SHYAM  
JI GUPTA

Digitally signed  
by SHYAM JI  
GUPTA  
Date: 2021.05.01  
16:42:22 +05'30'



*[Handwritten Signature]*  
27/05/21  
[Name of Officer]



Note forming part of Balance Sheet  
 Note 2 : Property, Plant And Equipment  
 Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	417283488.00	12346200.00	0.00	429629688.00	0.00	0.00	0.00	0.00	429629688.00	417283488.00
4 Right of Use	275527244.50	0.00	7112928.00	268404316.50	37903329.28	9254240.53	0.00	47247569.81	236392680.78	238533915.22
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helpads	37668218.67	0.00	0.00	37668218.67	7125563.95	1126848.58	0.00	8252213.53	29416005.09	30542654.68
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	970989763.55	0.00	0.00	970989763.55	171770142.40	34394008.16	0.00	206164150.56	764825614.99	79219521.07
11 Others	661905987.03	1067310.00	2088293.97	660415913.06	124792325.13	2427494.04	0.00	149066729.17	515974861.89	537113662.18
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	164885234.31	0.00	0.00	164885234.31	49074096.10	9898803.05	0.00	59772901.15	106212333.16	115911138.21
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	203058262.05	0.00	(577428.00)	202480834.05	49562734.83	11013875.28	0.00	61496710.12	140984124.50	153475527.82
17 Railway siding	96436447.07	0.00	343767.88	96780214.97	8581534.63	5331185.39	0.00	14012718.42	82767494.85	87754913.04
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	32238587116.03	1367818482.89	297133745.20	33963539345.00	9652356231.81	2567191873.60	(347058860.52)	12972491244.89	21831048100.19	22386230885.17

Note forming part of Balance Sheet  
 Note 2 : Property, Plant And Equipment  
 Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
20 Plant and machinery(including associated civil works) Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	152773927.55	5509343.27	(96383.79)	158184007.03	50133833.16	13488337.46	0.00	63832170.62	94552716.41	102640094.14
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	3744766.65	740026.31	(172759.98)	4312032.98	2565795.81	154780.13	(137689.18)	2603466.96	1709366.02	1158972.15
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	81421890.06	5113987.00	(51876.10)	86484000.96	33023039.90	7401652.07	(3835.00)	40420957.85	46063143.11	48398850.59
26 EDP, WP machines and satcom equipment	71335357.44	404283.33	(6813638.80)	64925801.97	53352842.87	10672397.09	(6729055.91)	57296184.05	7629617.02	17982514.57
27 Construction equipments	49233258.14	7688247.14	0.00	56921505.28	21377738.51	2785214.72	0.00	24162953.23	32658550.03	27855517.61
28 Electrical installations	79468399.53	387000.00	513896.51	80289294.04	15603405.15	13141401.30	457086.01	29261932.46	51007271.58	63004894.88
29 Communication equipments	41686243.26	34977.59	117705.00	41888925.85	19814312.85	3693843.79	0.00	23588156.64	18300769.21	21871930.41
30 Hospital equipments	38717047.42	3010480.52	(4196.24)	39724119.70	8491348.98	1065967.80	0.00	10357316.78	23366802.92	22226408.44
31 Laboratory and workshop equipments	5419028.00	3278597.00	0.00	8697625.00	188190.97	327965.09	0.00	484096.02	8203528.98	5252835.03
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet  
 Note 2 : Property, Plant And Equipment  
 Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less): Adjusted from By ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Grand Total (Tangible)</b>	<b>35583242076.78</b>	<b>1407249731.05</b>	<b>299571852.83</b>	<b>3729063800.64</b>	<b>1050594468.15</b>	<b>2710726677.85</b>	<b>1353469774.60</b>	<b>12099241371.40</b>	<b>24420022588.24</b>	<b>35077257911.15</b>
<b>Grand Total Prev Year (Tangible)</b>	<b>33263678320.00</b>	<b>1335481102.98</b>	<b>984082953.80</b>	<b>35583242376.78</b>	<b>8099533830.45</b>	<b>2720457664.32</b>	<b>(32007035.82)</b>	<b>10505904468.15</b>	<b>25077257508.61</b>	<b>35164144403.09</b>

Note forming part of Balance Sheet  
 Note 2 : Property, Plant And Equipment  
 Business Area :1017

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2021	Tangible As At: 31.03.2020	Tangible As At: 31.03.2021	Tangible As At: 31.03.2020
Disposal of assets	(6678377.95)	(2378254.92)	(6595739.06)	(2329321.59)
Retirement of assets	(371683035.15)	(365824632.92)	(347286203.65)	(327663054.93)
Cost adjustments	677090394.15	1332031131.61	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	1982674.07	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	842871.78	18272035.97	412168.11	7985340.90
Others	0.00	0.00	0.00	0.00
<b>TOTAL</b>	<b>299571852.83</b>	<b>984082953.81</b>	<b>(353469774.60)</b>	<b>(322007035.62)</b>

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

## Note forming part of Balance Sheet

## Note 3: Capital Work-in-Progress

## Business Area: KORBA SUPER THERMAL POWER STATION

Sl No.	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
1		2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & flypads		15687468.64			15687468.64
4	Piling and foundation					
5	Buildings					
6	Main plant		2454413.21	(2454413.21)		
7	Others	140616002.51	32324535.66	456356.27		173396894.37
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signaling system					
12	Railway siding		343767.00	(343767.00)		
13	Earth dam reservoir					
14	Plant and equipment	952933895.00	1436860078.53	(925863450.91)	476837717.65	981092006.00
15	Furniture and fixtures	219480.00	3728858.27	(219480.00)	3728858.27	
16	Vehicles					
17	Office equipment	655048.00	13268711.51		655048.00	13268711.51
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations	20714959.95	18232261.63		387000.00	3660213.58
21	Communication equipment					
22	Hospital equipments	718494.00	140342.75		718494.00	140342.75
23	Laboratory and workshop equipments					
24	Assets under SKM Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey Investigation Consultancy & Supervision Chg	40616791.00				40616791.00
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet

Note 3: Capital Work-in-Progress

Business Area: KORBA SUPER THERMAL POWER STATION

Sl No.	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	Exp/Pend/Alloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		83644337.85	(200388.88)		83443949.05
33	LESS - Allocated to related works		83443949.05			83443949.05
34	LESS - Provision for Unservicable works	39888707.28				39888707.28
35	Construction stores (At Cost)					
36	Steel	44353198.18		(16137720.31)		28225475.88
37	Cement	2692773.21		(1751303.85)		947969.36
38	Others	129447877.88	54793897.39	(45629425.92)		229671290.88
39	Sub-total	178510346.98	54793897.39	27740401.76		259044646.13
40	LESS - Provision for shortages					
41	Sub-total	178510346.98	54793897.39	27740401.76		259044646.13
42	Total CWIP	1293105511.18	1570034722.39	(8930884741.96)	482217125.92	1480010396.70
43						
44						
45	PREVIOUS YEAR TOTAL	2066682964.92	1365121359.08	(1539665923.08)	592539758.70	1293105511.18

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet  
 Note-4 Non Current Assets- Intangible Assets  
 Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1. Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2. -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. -Software	1583044.84	0.00	0.00	1583044.84	1513500.26	65624.58	0.00	1579124.84	4720.00	70344.58
Grand Total (Intangible)	1583044.84	0.00	0.00	1583044.84	1513500.26	65624.58	0.00	1579124.84	4720.00	70344.58
Grand Total Prev Year (Intangible)	1583044.84	0.00	0.00	1583044.84	1375025.26	137675.60	0.00	1513500.26	70344.58	209019.58

Note forming part of Balance Sheet  
 Note-4 Non Current Assets- Intangible Assets  
 Business Area :1017

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020	InTangible As At: 31.03.2021	InTangible As At: 31.03.2020
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
<b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00



Note forming part of Balance Sheet

Note 5: Intangible Assets under Development

Business Area: KORBA SUPER THERMAL POWER STATION

Sl No.	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mine					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

( Amount in ₹ )

As at	No. of shares	Face value	31.03.2021	31.03.2020
001	NON CURRENT INVESTMENTS- Investments in subsidiaries and joint ventures		0.00	0.00
012	Equity Instruments - Unquoted (fully paid up unless otherwise stated, at cost)		0.00	0.00
013	Subsidiary Companies		0.00	0.00
014	Petralu Vidyut Utpadan Nigam Ltd.		0.00	0.00
015	NTPC Electric Supply Company Ltd.		0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd.		0.00	0.00
017	Nabinagar Power Generating Company Ltd.		0.00	0.00
018	Kant Bijlee Utpadan Nigam Ltd.		0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.		0.00	0.00
020	NTPC Mining Ltd (NML)		0.00	0.00
021	THDC India Ltd.		0.00	0.00
022	NEEPCO LTD		0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd.		0.00	0.00
024	NTPC Renewables Energy Ltd		0.00	0.00
025	Rathagiri Gas & Power Pvt. Limited (RGPPL)		0.00	0.00
026			0.00	0.00
027			0.00	0.00
028			0.00	0.00
029			0.00	0.00
030	<b>Sub Total</b>		<b>0.00</b>	<b>0.00</b>
055	Joint Venture Companies		0.00	0.00
056	Utility PowerTech Ltd.		0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.		0.00	0.00
058	NTPC-SAIL Power Company Ltd.		0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.		0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 6 TO THE FS-NCA INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES**

( Amount in ₹ )

As at	No. of shares	Face value	31.03.2021	31.03.2020
060	Ratnagar Gas & Power Pvt. Limited (RGPPFL)		0.00	0.00
061	Aravali Power Company Private Ltd.		0.00	0.00
062			0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.		0.00	0.00
064	Meja Urja Nigam Private Limited		0.00	0.00
065	BF-NTPC Energy Systems Ltd.		0.00	0.00
066			0.00	0.00
067	Nabinagar Power Generating Company Ltd.		0.00	0.00
068	Transformer and Electrical Kerala Ltd.		0.00	0.00
069	National High Power Test Laboratory Private Ltd.		0.00	0.00
070			0.00	0.00
071	CIL NTPC Urja Private Ltd.		0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.		0.00	0.00
073	Energy Efficiency Services Ltd.		0.00	0.00
074			0.00	0.00
075	Trincornalite Power Company Ltd.		0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.		0.00	0.00
077	Hindustan Uranium & Resour. Limited		0.00	0.00
078	Konkan LNG Ltd.		0.00	0.00
079			0.00	0.00
081	<b>Sub Total</b>		<b>0.00</b>	<b>0.00</b>
109	Aggregate amount of impairment in the value of investments		0.00	0.00
110	Total (net of impairment) of JV		0.00	0.00
111	Gross Total of Investments		0.00	0.00
124	<b>Total</b>		<b>0.00</b>	<b>0.00</b>
135	Details of Investments		0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 6 TO THE FS-NCA INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES**

( Amount in ₹ )

	As at	No. of shares	Face value	31.03.2021	31.03.2020
138	Aggregate amount of Unquoted Investments			0.00	0.00
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 7 TO THE FS-NCA INVESTMENTS**

( Amount in ₹ )

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	Non-current financial assets (investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	Joint Venture Companies			0.00	0.00
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			5,000.00	5,000.00
111	<b>Sub Total</b>			<b>5,000.00</b>	<b>5,000.00</b>
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	<b>Total</b>			<b>5,000.00</b>	<b>5,000.00</b>
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Arifa			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kayas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 Non-current financial assets - Trade receivables	0.00	0.00
002 Unsecured, considered good	0.00	0.00
003 Credit impaired	0.00	0.00
004	0.00	0.00
005	0.00	0.00
006 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

KORBA SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 Loans (Non Current)	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees(including accrued interest)	0.00	0.00
011 Secured	109,374,761.34	116,886,347.63
012 Unsecured	66,289,623.59	51,217,933.07
013 With significant increase in Credit Risk	0.00	0.00
014 Credit impaired	0.00	0.00
015 Less - Employee Loans Discounting	0.00	0.00
016 Secured	32,997,139.01	37,189,394.22
017 Unsecured	10,625,701.16	10,040,499.01
018 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019 Others	0.00	0.00
020 Secured	0.00	0.00
021 Unsecured	0.00	0.00
022 With significant increase in Credit Risk	0.00	0.00
023 Credit impaired	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 Sub Total	132,032,544.67	120,874,396.47
026	0.00	0.00
027 Total	132,032,544.67	120,874,396.47
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personal	0.00	0.00
036 ii)Subsidiary companies	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to	0.00	0.00
055 a) APIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personal	0.00	0.00
063 ii)Subsidiary companies	0.00	0.00
064 iii)Joint Venture companies	0.00	0.00
065 iv)Others	0.00	0.00



A Maharatna Company

KORBA SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

( Amount in ₹ )

	31.03.2021	31.03.2020
As at		
056 Total	0.00	0.00



**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS**
**( Amount in ₹ )**

As at	31.03.2021	31.03.2020
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bharatiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd	0.00	0.00
017 NTPC GE Power Services Pvt Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Laboratory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
041 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 Secured	0.00	0.00
005 Unsecured	0.00	0.00
006 Covered by Bank Guarantee	436,156,315.00	204,678,135.00
007 Others	36,571,874.72	305,382,202.00
008 Considered doubtful	0.00	0.00
009 Less: Allowance for bad & doubtful advances	0.00	0.00
010 Sub-Total	472,728,189.72	510,060,337.00
011	0.00	0.00
012 Advances other than capital advances:	0.00	0.00
013 Security deposits	103,810,500.00	103,810,500.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 Secured	0.00	0.00
024 Unsecured	0.00	0.00
025 Considered Doubtful	0.00	0.00
026 Less: Allowance for bad & doubtful advances	0.00	0.00
027 Sub Total	103,810,500.00	103,810,500.00
028 Receivable from MCP Escrow A/c	0.00	0.00
039 Advance tax & tax deducted at source	2,831,024.81	772,831.06
040 Less - Provision for current tax	0.00	0.00
041	0.00	0.00
042 Sub Total	2,831,024.81	772,831.06
043 Deferred Payroll Expenses (Secured)	27,482,798.76	32,102,937.18
044 Deferred Payroll Expenses (Unsecured)	7,560,081.22	7,371,805.06
045 Sub Total	35,042,879.98	39,474,742.24
046 Deferred Foreign Currency Fluctuation Asset	125,979,000.00	137,353,000.00
048 Total	740,391,594.51	791,471,410.30
049	0.00	0.00
050	0.00	0.00
051 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067 Aravali Power Company Private Ltd.	0.00	0.00
068 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Laboratory Private Ltd	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
076	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

( Amount in ₹ )

As at	31.03.2021	31.03.2020
077 Related Party (Adv)	0.00	0.00
078 Key Management personal	0.00	0.00
079 Subsidiary companies	0.00	0.00
080 Joint Venture companies	0.00	0.00
081 Contractors	0.00	0.00
082 Others	0.00	0.00
084	0.00	0.00
085 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 12 TO THE FS-CA-INVENTORIES**

( Amount in ₹ )

	31.03.2021	31.03.2020
As at		
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	835,455,437.15	1,096,768,760.66
004 Fuel oil	181,117,233.01	85,769,570.26
005 Naphtha	0.00	0.00
006 Stores and spares	1,917,097,697.01	1,772,291,595.92
007 Chemicals & consumables	64,000,270.00	42,645,472.75
008 Loose tools	7,503,242.54	8,940,705.63
009 Steel Scrap	4,068,976.25	4,064,623.17
010 Others*	385,643,212.49	437,025,297.77
011 Sub Total	3,394,906,068.45	3,447,506,048.26
012 Less: Provision for shortages	2,275,409.22	1,616,130.33
013 Less: Provision for obsolete/ unserviceable/diminution in value of surplus inventory	112,545,582.90	111,270,886.69
014	0.00	0.00
015 Total	3,280,085,076.33	3,334,619,029.04
016 Inventories include material in transit	0.00	0.00
017 Coal	0.00	0.00
018 Fuel oil	0.00	0.00
019 Naphtha	0.00	0.00
020 Stores and spares	24,309,387.36	26,219,726.31
021 Chemicals & consumables	178,170.61	109,604.28
022 Loose tools	0.00	0.00
023 Others	0.00	0.00
024	0.00	0.00
025 Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 13 TO THE FS-CA-INVESTMENTS**

( Amount in ₹ )

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	<b>CURRENT INVESTMENTS</b>			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003				0.00	0.00
003	Investment in Mutual Funds (Details as under)			0.00	0.00
004	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
005	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
006	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
007	UTI Money Market- IP-Direct-Growth			0.00	0.00
008	IDBI-Liquid plan- Direct-Growth			0.00	0.00
009	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	<b>Sub Total</b>			<b>0.00</b>	<b>0.00</b>
047				0.00	0.00
052	<b>Unquoted Investments</b>			0.00	0.00
054				0.00	0.00
055	<b>TOTAL</b>			<b>0.00</b>	<b>0.00</b>
057				0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 <b>TRADE RECEIVABLES (current)*</b>	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	3,927,040.00	3,793,700.00
005 Credit impaired	0.00	0.00
006 <b>Sub-Total</b>	<b>3,927,040.00</b>	<b>3,793,700.00</b>
007 <b>Total</b>	<b>3,927,040.00</b>	<b>3,793,700.00</b>
008 Less: Allowance for credit impaired receivables	0.00	0.00
009 <b>Total</b>	<b>3,927,040.00</b>	<b>3,793,700.00</b>
010 Less: Discom Clearing	0.00	0.00
012 <b>Grand Total</b>	<b>3,927,040.00</b>	<b>3,793,700.00</b>
013 * After adjustment for Unbilled Revenue	0.00	0.00
014 Long-term trade receivables	0.00	0.00
015 TCS Clearing	0.00	0.00
016 Discom Clearing	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	299,737.78	410,685.91
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	72,813.00	40,579.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
010 Total	372,550.78	451,264.91

KORBA SUPER THERMAL POWER STATION

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

As at	31.03.2021	31.03.2020
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 <b>SubTotal</b>	<b>0.00</b>	<b>0.00</b>
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE- NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE- NSM (NVVN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022 Others	0.00	0.00
023	0.00	0.00
024	0.00	0.00
025	0.00	0.00
026 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
030 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
031	0.00	0.00
032 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034 Earmarked bank balances (current account)	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 17 TO THE FS-CA-LOANS

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	22,398,964.01	23,946,685.01
012 Unsecured	62,855,145.07	61,580,123.86
013 With significant increase in Credit Risk	0.00	0.00
014 Credit Impaired	0.00	0.00
015 Less- Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less- Allowance for credit impaired loans	0.00	0.00
025 <b>Total (Loans)</b>	<b>85,254,109.08</b>	<b>85,520,008.87</b>
026	0.00	0.00
027 <b>Due from Directors and Officers of the Company</b>	<b>0.00</b>	<b>0.00</b>
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 <b>Loans to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
032 i)Key management personnel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 RGPPL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personnel	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

KORBA SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 <b>ADVANCES</b>	0.00	0.00
004	0.00	0.00
005 <b>Related Parties</b>	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-2,546,614.52	-2,546,614.52
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 <b>Employees</b>	0.00	0.00
012 Unsecured	4,999,158.17	4,069,626.45
013 Considered Doubtful	121,665.00	429,665.00
014	0.00	0.00
020 <b>Others</b>	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less- Allowance for bad & doubtful advances	121,665.00	429,665.00
026	0.00	0.00
033 <b>Total (Advances)</b>	<b>2,451,543.65</b>	<b>1,523,011.93</b>
044	0.00	0.00
045 <b>Claims Recoverable</b>	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	12,532,678.93	12,603,696.68
048 Considered Doubtful	0.00	0.00
049 Less - Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Unbilled Revenue	0.00	0.00
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 <b>Other Accrued Income</b>	0.00	0.00
058 Secured, Considered Good	0.00	0.00
059 Unsecured, considered good	1,726,635.01	1,255,454.00
060 Credit Impaired	0.00	0.00
061 Sub-Total	1,726,635.01	1,255,454.00
062 Less- Allowance for credit impaired receivables	0.00	0.00
063 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
064	0.00	0.00
065 <b>Others*</b>	<b>2,691,826.96</b>	<b>10,409,174.00</b>
066 <b>Total</b>	<b>19,402,684.55</b>	<b>25,791,336.61</b>
067 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS**
**( Amount in ₹ )**

As at	31.03.2021	31.03.2020
068 <b>Advances to related parties include:</b>	0.00	0.00
069 i)Key management personal	0.00	0.00
070 ii)Subsidiary companies	0.00	0.00
071 iii)Joint Venture companies	0.00	0.00
072 iv)Contractors	0.00	0.00
073 v)Others	0.00	0.00
074	0.00	0.00
075 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt Ltd	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080 Aravali Power Company Private Ltd	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Laboratory Private Ltd	0.00	0.00
086 International Coal Ventures Private Ltd	0.00	0.00
087 CIL NTPC Urja Private Ltd.	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090 TCS Clearing	0.00	0.00
091 Related Party (Adv)- Employee	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	-2,546,614.52	-2,546,614.52
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 <b>Total</b>	<b>-2,546,614.52</b>	<b>-2,546,614.52</b>

## KORBA SUPER THERMAL POWER STATION

## NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	127,811,934.00	127,811,934.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	1,278,391,837.10	256,840,905.84
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	-258,524.00	26,700.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	80,033,153.82	80,263,067.11
019 Considered Doubtful	515,000.00	515,000.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	18,007,735.00	9,883,450.00
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	515,000.00	515,000.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	2,833,636.84	4,106,525.04
028 Deferred Payroll Expenses (Unsecured)	4,614,551.16	4,473,129.74
029 Sub-total	8,248,188.00	8,579,054.78
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	711,791.00	0.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	34,448,736.00	35,699,706.20
036 Considered Doubtful	0.00	0.00
037 Less - Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	489,599.40	453,928.60
042 Others	426,790.63	11,506,773.03
043	0.00	0.00
044 Total (Other Current Assets)	1,548,309,240.05	531,068,119.56
045 **Include Prepaid Expenses	18,007,735.00	9,883,450.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
047 *Includes deposited with courts	0.00	0.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 <b>Advances to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
053 i)Key management personnel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employees	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	0.00
065 Related Party (Adv)- Contractors	1,277,936,574.10	256,418,504.84
066 Related Party (Adv)- Others	455,263.00	422,401.00
067 <b>Total</b>	<b>1,278,391,837.10</b>	<b>256,840,905.84</b>
068	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 20 TO THE FS-REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 On account of Exchange Differences	44,178,603.56	32,605,283.51
002 On account of employee benefit exp.	557,682,942.00	557,682,942.00
003 Regulatory deferred account - deferred	0.00	0.00
004 Deferred asset for ash transportation	58,500,940.32	0.00
005 Deferred asset for Arbitration Award	0.00	0.00
006 <b>Total</b>	<b>660,362,485.88</b>	<b>590,288,225.51</b>

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 <b>SHARE CAPITAL</b>	0.00	0.00
002 <b>Equity Share Capital</b>	0.00	0.00
003 <b>Authorised</b>	0.00	0.00
004 10,000,000,000 equity shares of Rs. 10/- each (Previous year 10,000,000,000 eq shares of Rs. 10/- each)	0.00	0.00
005 <b>Issued, Subscribed and fully Paid-up</b>	0.00	0.00
006 9,69,66,86,134 equity shares of Rs. 10/- (Pv. Year 9,894,557,280 equity shares of Rs. 10/- each)	0.00	0.00
007	0.00	0.00
008 <b>Total</b>	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs. 10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 <b>Capital Reserve</b>	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add: Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 <b>Sub-Total</b>	0.00	0.00
011 <b>Securities Premium Account</b>	0.00	0.00
012 As per last financial statements	0.00	0.00
013 Add: Additions during the year/period	0.00	0.00
014 Less: Adjustments during the year/period	0.00	0.00
015 <b>Sub-Total</b>	0.00	0.00
016 <b>Bonds Redemption Reserve</b>	0.00	0.00
017 As per last financial statements	0.00	0.00
018 Add: Transfer from Surplus	0.00	0.00
019 Less: Transfer to surplus on redemption	0.00	0.00
020 Less: Adjustments during the year/ period	0.00	0.00
021 <b>Sub-Total</b>	0.00	0.00
022 <b>Capital Redemption Reserve</b>	0.00	0.00
023 As per last financial statements	0.00	0.00
024 Add: Transfer from Surplus	0.00	0.00
025 Less: Transfer to surplus on redemption	0.00	0.00
026 Less: Adjustments during the year/ period	0.00	0.00
027 <b>Sub-Total</b>	0.00	0.00
028 <b>Share Application money Allotment</b>	0.00	0.00
029 As per last financial statements	0.00	0.00
030 Add: Addition during the year	0.00	0.00
031 Less: Utilised for allotment during the year	0.00	0.00
032 Less: Adjustments during the year/ period	0.00	0.00
033 <b>Sub-Total</b>	0.00	0.00
034 <b>Fly-ash utilisation reserve Fund</b>	0.00	0.00
035 As per last financial statements	13,898,786.88	4,045,891.38
036 Transferred to CC	0.00	0.00
037 Add: Transfer from revenue from operations	8,000,000.00	9,852,895.50
038 Add: Transfer from other income	0.00	0.00
039 Less: Utilised during the year	0.00	0.00
040 Tangible assets	0.00	0.00
041 Employee benefit expenses	0.00	0.00
042 Generation, admn. and other expenses	-19,898,675.68	0.00
043 Tax Expenses	0.00	0.00
044 <b>Sub-Total</b>	0.00	13,898,786.88
045 <b>Special allowance Reserve Fund</b>	0.00	0.00
046 As per last financial statements	0.00	0.00
047 Add: Addition during the year	0.00	0.00



**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
048 Less: Utilised for allotment during the year	0.00	0.00
049 Less: Adjustments during the year/ period	0.00	0.00
050 <b>SUB-TOTAL</b>	<b>0.00</b>	<b>0.00</b>
053 <b>Corporate social responsibility (CSR) reserve</b>	<b>0.00</b>	<b>0.00</b>
054 As per last financial statements	0.00	0.00
055 Add: Transfer from surplus	0.00	0.00
056 Less: Write back during the year	0.00	0.00
057 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
058 <b>General Reserve</b>	<b>0.00</b>	<b>0.00</b>
059 As per last financial statements	0.00	0.00
060 Add: Transfer from Surplus	0.00	0.00
061 Less: Transfer to Surplus	0.00	0.00
062 Less: Write back during the year /period	0.00	0.00
063 Less: Adjustments during the year /period	0.00	0.00
064 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
065	<b>0.00</b>	<b>0.00</b>
066 <b>Retained earnings</b>	<b>0.00</b>	<b>0.00</b>
067 As per last financial statements	101,855,102,764.59	95,092,198,965.06
068 Add(Less):-Changes in accounting policy / prior period errors	0.00	0.00
069 Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss	6,280,245,314.16	6,762,935,799.63
070	0.00	0.00
071 Add: Write back from Bond Redemption Reserve	0.00	0.00
072 Add: Write back from Capital Reserve	0.00	0.00
073 Add: Write back from Foreign Project Reserve	0.00	0.00
074 Add: Write back from CSR Reserve	0.00	0.00
075 Add: Write back from General Reserve	0.00	0.00
076 Less: Transfer to Bonds Redemption Reserve	0.00	0.00
077 Less: Transfer to Special Allowance Reserve Fund	0.00	0.00
078 Less: Transfer to Foreign Project Reserve	0.00	0.00
080 Less: Transfer to Capital Reserve	0.00	0.00
081 Less: Transfer to CSR Reserve	0.00	0.00
082 Less: Transfer to General Reserve	0.00	0.00
083 Less: Interim Dividend Paid	0.00	0.00
084 Less: Tax on Interim Dividend Paid	0.00	0.00
085 Less: Final Dividend Paid	0.00	0.00
086 Less: Tax on Final Dividend Paid	0.00	0.00
087 Less: Issue of bonus debenture	0.00	0.00
088 Less: Tax on issue of bonus debenture	0.00	0.00
089 <b>Sub-Total</b>	<b>108,135,348,078.75</b>	<b>101,855,102,764.59</b>
090	0.00	0.00
091 <b>Remeasurement of defined benefit plans</b>	<b>0.00</b>	<b>0.00</b>
092 As per last financial statements	-146,929,528.88	-61,341,411.06
093 Add(Less)- Actuarial Gains/loss through OCI	-39,146,161.12	-85,588,117.82
094 <b>Sub-Total</b>	<b>-186,075,690.00</b>	<b>-146,929,528.88</b>
095	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
096 FVTOCI Reserve	0.00	0.00
097 As per last financial statements	0.00	0.00
098 Add(Less) - Net gain/loss of equity instruments through OCI	0.00	0.00
099 Sub-Total	0.00	0.00
100	0.00	0.00
101 Total Other equity	107,949,272,388.75	101,722,072,022.59
102	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at	31.03.2021	31.03.2020
<b>001 LONG TERM BORROWINGS</b>	<b>0.00</b>	<b>0.00</b>
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable binds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at		31.03.2021	31.03.2020
full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1-B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

	31.03.2021	31.03.2020
As at par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028 8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 ( Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 ( Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030 9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031 8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)	0.00	0.00
032 8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement)	0.00	0.00
033 8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034 8.73% Secured non-cumulative	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

		31.03.2021	31.03.2020
	As at		
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue- private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)II	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at		31.03.2021	31.03.2020
(Fifty Ninth Issue - Private Placement).			
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 (Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00



**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at			31.03.2021	31.03.2020
on 12th January 2019 (Nineteenth issue - private placement)II				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018. (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032. (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032. (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018. (Sixteenth issue -private placement)	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032. (Forty third issue - private placement)III	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fortieth issue-private placement)III	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
year and in annual instalments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)iii		
060 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)iii	0.00	0.00
061 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)iii	0.00	0.00
062 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)iii	0.00	0.00
063 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at		31.03.2021	31.03.2020
private placement)III)			
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III)	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV)	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV)	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV)	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V)	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at	31.03.2021	31.03.2020
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
073	0.00	0.00
074	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
078 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
083	0.00	0.00
084	0.00	0.00
085	0.00	0.00
086 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
087 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
088 <b>Foreign Currency Notes-Unsecured</b>	<b>0.00</b>	<b>0.00</b>
089 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
090 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
091 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
092 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
093 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
094 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
095 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
096 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
097 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101	0.00	0.00
102 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
103 Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
104 Long term maturities of Finance Lease Obligations (Unsecured) X	80,368,414.05	79,535,596.19
105 <b>Term Loans</b>	<b>0.00</b>	<b>0.00</b>
106 <b>From Banks</b>	<b>0.00</b>	<b>0.00</b>
107 <b>Secured</b>	<b>0.00</b>	<b>0.00</b>
108 Rupee Loans	0.00	0.00
109 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
110 Foreign Currency Loans	0.00	0.00
111 Rupee Loans	0.00	0.00
112 <b>From Others</b>	<b>0.00</b>	<b>0.00</b>
113 <b>Secured</b>	<b>0.00</b>	<b>0.00</b>
114 Rupee Loans	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
115 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
117 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118 Other Foreign currency loans	0.00	0.00
119 Rupee Loans	0.00	0.00
120 <b>Deposits</b>	<b>0.00</b>	<b>0.00</b>
121 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
122 Fixed Deposits	0.00	0.00
123 <b>Others</b>	<b>0.00</b>	<b>0.00</b>
124 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
125 Bonds Application Money Pending Allotment	0.00	0.00
126 <b>Sub-total</b>	<b>80,368,414.05</b>	<b>79,535,596.19</b>
127 <b>Total</b>	<b>80,368,414.05</b>	<b>79,535,596.19</b>
128	0.00	0.00
129 Less:- Interest accrued but not due on borrowings	0.00	0.00
130 Less:- Current maturities of long term borrowings	0.00	0.00
131 Bonds-Secured	0.00	0.00
132 Fixed Rate Notes	0.00	0.00
133 Foreign currency loans from Banks- unsecured	0.00	0.00
134 Rupee loans from banks- Secured	0.00	0.00
135 Rupee loans from banks- unsecured	0.00	0.00
136 Rupee Term loan from Others - Secured	0.00	0.00
137 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
138 Other foreign currency loans from others- unsecured	0.00	0.00
139 Rupee loans from others- unsecured	0.00	0.00
140 Finance Lease obligations - secured	0.00	0.00
141 Finance Lease obligations - unsecured	7,286,860.56	7,286,860.56
200 <b>Total</b>	<b>73,081,553.49</b>	<b>72,248,735.63</b>

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES**

( Amount in ₹ )

	31.03.2021	31.03.2020
As at		
001 TRADE PAYABLES(NON CURRENT)	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	26,216,013.11	1,605,494.56
004 - Others	7,324,013.59	4,000,121.99
005	0.00	0.00
006 Total	33,540,026.70	5,614,616.55



KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	4,482,546.93	0.00
004 - Others	34,820,717.40	15,467,821.93
005 Others	0.00	0.00
006 Deposits from contractors and others	16,200,000.00	16,200,000.00
007	0.00	0.00
008	0.00	0.00
009 Total	55,503,264.33	31,667,821.93

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 26 TO THE FS-NCL-PROVISIONS**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 LONG TERM PROVISIONS	0.00	0.00
002 Provision for Employee Benefits	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 Closing Balance	0.00	0.00
013	0.00	0.00
014 TOTAL	0.00	0.00

**NOTE NO. 27 TO THE FS:NCL-DEFERRED TAX LIABILITIES (NET)**

As at	Open Balance on 01.04.2020	Addition	Closing Balance on 31.03.2021
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	0.00	0.00	0.00
008	0.00	0.00	0.00
009	0.00	0.00	0.00
010	0.00	0.00	0.00
011 MAT credit entitlement	0.00	0.00	0.00
012	0.00	0.00	0.00
013 <b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
014	0.00	0.00	0.00
015 <b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
016 Breakup of deferred tax assets	0.00	0.00	0.00
017 Provision	0.00	0.00	0.00
018 Statutory dues	0.00	0.00	0.00
019 Leave encashment	0.00	0.00	0.00
020 Others	0.00	0.00	0.00
021	0.00	0.00	0.00
022	0.00	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004	0.00	0.00
005 <b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 29 TO THE FS-CL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 TOTAL	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES**

( Amount in ₹ )

	31.03.2021	31.03.2020
As at		
001 <b>TRADE PAYABLES</b>	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	241,060,942.15	313,725,004.33
004 - Others	2,151,370,002.41	1,785,704,179.43
005	0.00	0.00
006 <b>Total</b>	<b>2,392,430,944.56</b>	<b>2,099,429,183.76</b>
007	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
002 Current maturity of long term borrowings	0.00	0.00
003 Bonds-Secured	0.00	0.00
004 Foreign Currency Fixed Rate Notes	0.00	0.00
005 From Banks	0.00	0.00
006 Secured	0.00	0.00
007 Rupee Term Loan	0.00	0.00
008 Unsecured	0.00	0.00
009 Foreign currency loans	0.00	0.00
010 Rupee term loans	0.00	0.00
011 From Others	0.00	0.00
012 Secured	0.00	0.00
013 Rupee Term Loan	0.00	0.00
014 Unsecured	0.00	0.00
015 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016 Other foreign currency loans	0.00	0.00
017 Rupee term loans	0.00	0.00
018 Fixed deposits	0.00	0.00
019 Sub Total	0.00	0.00
020 Current maturity of finance lease obligations (secured)	0.00	0.00
021 Current maturity of finance lease obligations (unsecured)	7,286,860.56	7,286,860.56
022 Interest accrued but not due on borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	58,253,908.50	55,752,658.60
034 - Others	1,476,645,679.78	1,368,935,397.13
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	118,085,400.61	96,457,318.61
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	13,849,645.52	23,803,007.38
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	82,361,504.51	85,425,947.51

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES**

( Amount in ₹ )

	As at	31.03.2021	31.03.2020
043		0.00	0.00
044	<b>Total</b>	<b>1,756,483,059.48</b>	<b>1,938,661,189.79</b>
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital and other payable	0.00	0.00



**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	281,560,949.88	132,597,802.42
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	220,206,905.54	294,611,852.00
005 Others	0.00	0.00
006 Total	501,767,855.42	427,205,654.42

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 33 TO THE FS-CL-PROVISIONS**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 <b>SHORT TERM PROVISIONS</b>	0.00	0.00
002 <b>Provision for Employee Benefits</b>	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 <b>Closing Balance</b>	0.00	0.00
028 <b>Provisions for Obligations Incidental to Land Acquisition</b>	0.00	0.00
029 Opening balance	42,897,109.35	59,230,669.35
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	600,602.39	16,333,560.00
032 Amounts reversed during the year	0.00	0.00
033 <b>Closing Balance</b>	42,296,506.96	42,897,109.35
035 <b>Provision for Tariff Adjustment</b>	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 <b>Closing Balance</b>	0.00	0.00
042 <b>Provision for shortage in Fixed Assets Pending Investigation &amp; Others</b>	0.00	0.00
043 Opening balance	453,599.11	0.00
044 Additions during the year	181,686.93	453,599.11
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	453,599.11	0.00
047 <b>Closing Balance</b>	181,686.93	453,599.11
048 <b>Provision for Arbitration</b>	0.00	0.00
049 Opening balance	310,925,530.02	247,093,302.02
050 Additions during the year	35,816,720.00	63,832,228.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 <b>Closing Balance</b>	346,742,250.02	310,925,530.02
054 <b>Others</b>	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 <b>Closing Balance</b>	0.00	0.00
102	0.00	0.00
103 <b>Total</b>	389,220,443.91	354,276,238.48

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 35 TO THE FS-DEFERRED REVENUE**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 Deferred Revenue	0.00	0.00
002 On account of advance against depreciation	0.00	0.00
003 On account of income from foreign currency fluctuation	226,940,000.00	257,511,000.00
004 Government grants	0.00	0.00
005	0.00	0.00
006 <b>TOTAL</b>	<b>226,940,000.00</b>	<b>257,511,000.00</b>

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 36 TO THE FS-REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
004 Total	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 37 TO THE FS-REVENUE FROM OPERATIONS**

( Amount in ₹ )

	For the Year ended	31.03.2021	31.03.2020
001	<b>REVENUE FROM OPERATIONS</b>	0.00	0.00
002	<b>Sales</b>	0.00	0.00
003	Energy Sales (including Electricity Duty)	46,102,427,329.50	43,914,153,271.58
004	Less: Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add: Exchange fluctuation receivable from customers	0.00	-7,152,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	<b>Sub total</b>	<b>46,102,427,329.50</b>	<b>43,907,001,271.58</b>
010	Less: Rebate to customers	1,010,030,943.87	254,710,853.27
011	<b>Energy Sales (Total)</b>	<b>45,092,396,385.63</b>	<b>43,642,290,418.31</b>
012	Consultancy, project management and supervision fees	13,312,000.00	12,894,968.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra-Company Elimination	0.00	0.00
017	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
018	<b>Total - Sales</b>	<b>45,105,708,385.63</b>	<b>43,655,185,386.31</b>
019	Sale of fly ash/ash products	8,000,088.80	9,852,895.50
020	Less: Transferred to fly ash utilisation reserve fund	-8,000,088.80	-9,852,895.50
021	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
022	<b>Other Operating Income</b>	<b>0.00</b>	<b>0.00</b>
023	Interest from customers	258,035.03	452,666.00
024	Energy Internally Consumed *	19,258,476.00	20,680,589.00
025	Interest Income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income from Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	<b>Total</b>	<b>45,125,224,896.66</b>	<b>43,676,318,671.31</b>
040	* Valued at variable cost of generation and corresponding amount included in power charges ( Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash, cenosphere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 38 TO THE FS—OTHER INCOME**
**( Amount in ₹ )**

	For the Year ended	31.03.2021	31.03.2020
001	<b>OTHER INCOME</b>	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	18,984,811.08	19,693,695.70
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	700,799.50	362,843.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	10.00	410.00
044	Profit on disposal of PPE	86,541.40	85,663.00
045	Profit on redemption of GCI securities	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 38 TO THE FS—OTHER INCOME**

( Amount in ₹ )

	For the Year ended	31.03.2021	31.03.2020
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	325,813,426.00	177,424,358.00
048	Hire charges for equipment	0.00	118,900.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	948,287.89	40,252,776.99
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	172,236,796.84	128,480,581.41
057	<b>Total</b>	<b>518,770,772.71</b>	<b>368,419,228.10</b>
058	Less: Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less: Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061	Less: Others	0.00	0.00
062	<b>Total</b>	<b>518,770,772.71</b>	<b>368,419,228.10</b>
063		0.00	0.00
064	<b>Details of Miscellaneous Income</b>	0.00	0.00
065	Vehicle Hire Charges	48,000.00	88,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(excl. Hospital Recoveries)	15,152,799.28	19,015,491.15
068	Depreciation written back	0.00	0.00
069	Sale of Scrap	102,592,645.62	50,159,518.13
070	Receipt under loss of profit policy	0.00	0.00
071	Receipts under MBI/Fire Policy	18,681,292.00	10,650,091.00
072	Management development programme	0.00	1,275,000.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	35,762,050.94	47,084,481.13
075		0.00	0.00
076	<b>Total (Miscellaneous Income)</b>	<b>172,236,796.84</b>	<b>128,480,581.41</b>
077		0.00	0.00
078	<b>Details of Provision written back others</b>	0.00	0.00
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	308,000.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	163,924.00	39,514,965.98
084	Obsolescence in Stores	328,939.00	737,811.01
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	147,424.89	0.00



## KORBA SUPER THERMAL POWER STATION

## NOTE NO. 38 TO THE FS—OTHER INCOME

(Amount in ₹)

	31.03.2021	31.03.2020
088 Diminution in value of Investment	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 38A TO THE FS-FUEL COST**

( Amount in ₹ )

	For the Year ended	31.03.2021	31.03.2020
001	<b>FUEL COST</b>	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	27,733,365,152.83	25,202,119,791.43
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	111,904,241.34	174,642,838.92
008	<b>Total</b>	<b>27,845,269,394.17</b>	<b>25,376,762,630.35</b>
009		0.00	0.00
010		0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 39 TO THE FS-EMPLOYEE BENEFITS EXPENSE**

( Amount in ₹ )

	For the Year ended	31.03.2021	31.03.2020
001	<b>EMPLOYEE BENEFITS EXPENSE</b>	0.00	0.00
002	Salaries and wages	2,004,270,329.11	2,115,414,793.26
003	Contribution to provident and other funds	266,348,026.57	238,008,947.26
004	Unwinding of deferred payroll expense	13,441,289.38	14,058,509.02
005	Staff welfare expenses	241,212,204.08	235,070,871.92
006	Less: Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	<b>Sub Total</b>	<b>2,525,271,849.14</b>	<b>2,602,553,122.26</b>
009	Less: Employee benefits expense allocated to fuel inventory	234,088,546.54	248,081,895.41
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	77,691.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	27,504,992.98	3,590,094.24
016	<b>TOTAL</b>	<b>2,263,600,718.82</b>	<b>2,359,881,132.61</b>
017	<b>Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)</b>	<b>0.00</b>	<b>0.00</b>
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 40 TO THE FS-FINANCE COSTS**

( Amount in ₹ )

	For the Year ended 31.03.2021	31.03.2020
001 <b>FINANCE COSTS</b>	0.00	0.00
002 Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003 Bonds	191,811,337.55	254,158,088.76
004 Government of India Loans	0.00	0.00
005 Foreign currency term loans	34,167,832.30	37,450,841.30
006 Rupee term loans	373,829,473.00	443,094,110.00
007 Public deposits	0.00	0.00
008 Foreign currency bonds/notes	20,894,899.81	20,675,145.31
009 Cash Credit	0.00	0.00
010 Unwinding of discount on account of vendor liabilities	11,287,473.38	6,286,774.20
011 Commercial Papers	0.00	0.00
012 <b>Sub Total</b>	<b>631,991,016.04</b>	<b>761,574,959.57</b>
013 Interest on non financial items	0.00	0.00
014 <b>Other Borrowing Costs</b>	<b>0.00</b>	<b>0.00</b>
015 Bonds servicing & public deposit exp.	266,174.38	349,929.51
016 Guarantee fee	0.00	0.00
017 Management fee	0.00	0.00
018 Commitment charges/exposure premium	0.00	0.00
019 Bond issue expenses	0.00	0.00
020 Legal exp on foreign currency loans	0.00	0.00
021 Foreign currency bonds/notes exp.	0.00	0.00
022 Up-front fee	0.00	0.00
023 Insurance premium on foreign currency loans	0.00	0.00
024	0.00	0.00
025 Others	0.00	0.00
026 <b>Sub Total (Other Borrowing cost)</b>	<b>266,174.38</b>	<b>349,929.51</b>
027	0.00	0.00
028 <b>Exchange differences regarded as an adjustment to borrowing costs</b>	<b>738,593.87</b>	<b>22,446,008.00</b>
029 <b>Sub Total</b>	<b>632,995,784.29</b>	<b>784,372,897.08</b>
030 Less: Transferred to Expenditure during construction period (net) - Note 43	85,938,956.07	85,692,150.13
031 Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032	0.00	0.00
033 <b>Total</b>	<b>567,056,828.22</b>	<b>718,680,746.95</b>

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 41 TO THE FS-DEPRECIATION AND AMORTIZATION EXPENSES**

( Amount in ₹ )

	31.03.2021	31.03.2020
For the Year ended		
001 Depreciation and amortization expenses	0.00	0.00
002 On property, plant and equipment- Note 2	2,716,726,677.85	2,728,457,664.32
003 On intangible assets- Note 4	65,624.58	137,675.00
004 Sub-total	2,716,792,302.43	2,728,595,339.32
005 Less:	0.00	0.00
006 Allocated to fuel inventory	135,586,658.04	122,765,199.33
007 Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008	0.00	0.00
009 Transferred/Allocated to development of coal mines	0.00	0.00
010 Adjustment with deferred revenue from deferred foreign currency fluctuation	19,197,000.00	100,246,000.00
011	0.00	0.00
012 <b>Total</b>	<b>2,562,008,644.39</b>	<b>2,505,584,148.99</b>

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 42 TO THE FS—OTHER EXPENSE**

( Amount in ₹ )

	For the Year ended 31.03.2021	31.03.2020
001 OTHER EXPENSES	0.00	0.00
002 Power charges	39,096,603.00	42,330,561.00
003 Less: Recovered from contractors & employees	7,036,378.70	7,332,337.63
004 <b>Sub-Total(Power Charges)</b>	<b>32,060,224.30</b>	<b>34,998,223.37</b>
005 Water charges	1,014,296,811.00	1,017,075,721.00
006 Stores consumed	25,300,989.16	23,407,145.37
007 Rent	0.00	0.00
008 Less Recoveries	0.00	0.00
009 <b>Sub-Total (Rent)</b>	<b>0.00</b>	<b>0.00</b>
010 Cost of captive coal produced	0.00	0.00
011 <b>Repairs &amp; maintenance</b>	<b>0.00</b>	<b>0.00</b>
012 Buildings	111,833,679.55	142,220,231.46
013 Plant & machinery	0.00	0.00
014 Power stations	1,326,394,374.33	1,231,421,246.89
015 Construction equipment	0.00	0.00
016 Others	51,159,637.92	82,607,145.18
017 <b>Sub-total (Repairs &amp; maintenance)</b>	<b>1,489,387,591.80</b>	<b>1,456,256,623.54</b>
019 Load Dispatch Center Charges	6,831,762.00	13,761,769.00
021 Insurance	111,652,959.43	70,987,420.16
022 Interest to beneficiaries	0.00	0.00
023 Rates and taxes	94,906,328.34	95,737,048.52
024 Water cess & environment protection cess	0.00	0.00
025 Training & recruitment expenses	5,849,360.36	10,675,960.08
026 Less Receipts	0.00	0.00
027 <b>Sub-total (Training and recruitment expenses)</b>	<b>5,849,360.36</b>	<b>10,675,960.08</b>
028 Communication expenses	26,493,275.32	26,024,103.07
029 Inland Travel	74,236,002.55	84,796,113.88
030 Foreign Travel	30,870.00	776,988.21
031 Tender expenses	0.00	0.00
032 Less Receipt from sale of tenders	7,624.00	0.00
033 <b>Sub-total (Tender expenses)</b>	<b>7,624.00</b>	<b>0.00</b>
034 Payment to auditors	0.00	0.00
035 Audit fee	0.00	0.00
036 Tax audit fee	0.00	0.00
037 Other services	0.00	0.00
038 Reimbursement of expenses	0.00	0.00
039 <b>Sub-total (Payment to Auditors)</b>	<b>0.00</b>	<b>0.00</b>
040 Advertisement and publicity	1,223,885.00	1,274,974.51
041 Electricity duty	2,046,119,713.00	2,032,975,936.00
042 Security expenses	376,237,129.73	365,594,951.12
043 Entertainment expenses	31,247,818.94	31,307,456.79
044 Expenses for guest house	14,664,519.00	13,757,353.12
045 Less Recoveries	89,794.00	217,985.00
046 <b>Sub-Total (Guest house expenses)</b>	<b>14,574,725.00</b>	<b>13,539,368.12</b>
047 Education expenses	42,843,065.00	43,946,445.00
049 Donations	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 42 TO THE FS—OTHER EXPENSE**

( Amount in ₹ )

	For the Year ended	31.03.2021	31.03.2020
050	Ash utilisation & marketing expenses	217,540,887.27	44,433,978.06
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	3,631,975.25	4,140,401.50
054	Legal expenses	14,895,261.00	13,309,251.00
055	EDP hire and other charges	4,133,900.06	2,917,401.56
056	Printing and stationery	997,756.52	1,067,272.08
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	23,397,801.23	28,342,451.28
061	Reimbursement of L.C charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	285,181.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	9,360,124.83	-1,953,005.32
066	Transport Vehicle running expenses	670,980.70	606,744.93
067	Horticulture Expenses	31,858,276.46	40,088,095.83
068	Hire charges- helicopter/aircraft	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	70,497,025.42	52,086,472.84
074	Loss on disposal/write-off of PPE	19,678,728.17	30,093,729.32
075	<b>Sub-Total</b>	<b>5,792,248,793.84</b>	<b>5,597,453,836.40</b>
076	Less: Other expenses allocated to fuel inventory	256,505,842.97	293,594,110.80
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	159,039,946.95	44,466,432.94
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	25,763,033.00	31,341,407.00
082	Less: Transferred to Expenditure during Construction period(net)-Note 43	200,388.80	0.00
083	<b>Net (Generation, Administration and Other expenses)</b>	<b>5,350,739,582.12</b>	<b>5,138,051,085.66</b>
084	Corporate Social Responsibility Expenses	51,334,081.90	123,763,348.27
085	Less: Grants-in-aid	0.00	0.00
086	<b>Sub-total (Corporate Social Responsibility Expenses)</b>	<b>51,334,081.90</b>	<b>123,763,348.27</b>
087	Provisions	0.00	0.00
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	1,387,883.00	963,195.78
092	Obsolete/Diminution in the value of surplus stores	1,603,635.01	22,405,885.49
093	Shortage in construction stores	0.00	0.00
094	Diminution in value of long term investments	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 42 TO THE FS—OTHER EXPENSE**

( Amount in ₹ )

	For the Year ended	31.03.2021	31.03.2020
095	Shortage in Fixed assets	181,686.93	453,599.11
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	39,886,767.28
098	Tariff Adjustment	0.00	0.00
099	Others	0.00	0.00
100	(i) Provision for arbitration cases	35,964,991.00	41,083,668.00
101	(ii) Other provisions	0.00	0.00
102	<b>Total (Provisions)</b>	<b>39,138,195.94</b>	<b>104,795,055.66</b>
103		0.00	0.00
104	<b>Total</b>	<b>5,441,211,859.96</b>	<b>5,366,609,489.59</b>
105		0.00	0.00
106	<b>Breakup of miscellaneous expenses.</b>	<b>0.00</b>	<b>0.00</b>
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	454,862.19	665,967.95
113	Furnishing expenses	293,529.71	1,308,407.76
114	Subscription to trade and other associations	0.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp -NTPC Land	0.00	0.00
118	Research & development expenses	0.00	0.00
119	Less Grants received for Research & development expenses	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	114,633.57	141,863.59
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVN)	0.00	0.00
124	Power Trading Expenses	41,450,652.00	24,956,423.00
125	Brokerage & commission	13,361,578.00	11,060,376.00
129	Books and periodicals	48,003.00	60,809.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey & investigation expenses written off	0.00	0.00
133	Others	14,773,766.95	13,895,525.54
134	<b>Total</b>	<b>70,497,025.42</b>	<b>52,088,472.84</b>
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00



**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 43 TO THE FS-EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**

( Amount in ₹ )

	For the Year ended 31.03.2021	31.03.2020
001 EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002 A. Employee benefits expense	0.00	0.00
003 Salaries and wages	27,504,992.98	3,590,094.24
004 Contribution to provident and other funds	0.00	0.00
005 Unwinding of deferred payroll expenses	0.00	0.00
006 Staff welfare expenses	0.00	0.00
007 <b>Total (A)</b>	<b>27,504,992.98</b>	<b>3,590,094.24</b>
008 B. Finance Costs	0.00	0.00
009 Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010 Bonds	6,610,829.13	7,041,601.00
011 Foreign currency term loans	732,650.00	0.00
012 Rupee term loans	53,803,290.00	54,239,682.00
013 Foreign currency bonds/notes	3,191,643.00	3,697,263.00
014 Unwinding of discount on account of vendor liabilities	1,589,297.07	499,523.13
015 Others	0.00	0.00
016	0.00	0.00
017 Other Borrowings Costs	0.00	0.00
018 Guarantee Commission	0.00	0.00
019 Management Fees/Arrangers Fees	0.00	0.00
020 Commitment charges/Exposure Premium	0.00	0.00
021 Legal Expenses on foreign currency loans	0.00	0.00
022 Foreign currency bonds/notes expenses	0.00	0.00
023 Foreign Credit Insurance Premium	0.00	0.00
024 Upfront Fee	0.00	0.00
025 Exchange Differences	0.00	0.00
026 Others	11,183.00	14,081.00
027 Exchange differences regarded as adjustment to interest cost	-36.13	0.00
028 <b>Total (B)</b>	<b>65,938,958.07</b>	<b>65,692,150.13</b>
029	0.00	0.00
030 C. Depreciation and amortisation	0.00	0.00
031 D. Generation , administration and other expenses	0.00	0.00
032 Power charges	0.00	0.00
033 Less: Recovered from contractors & employees	0.00	0.00
034 <b>Sub-total(Not power charges)</b>	<b>0.00</b>	<b>0.00</b>
035 Water charges	0.00	0.00
036 Rent	0.00	0.00
037 Repairs & maintenance	0.00	0.00
038 Buildings	0.00	0.00
039 Construction equipment	0.00	0.00
040 Others	200,388.60	0.00
041	0.00	0.00
042 Insurance	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 43 TO THE FS-EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**

( Amount in ₹ )

	For the Year ended	31.03.2021	31.03.2020
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	<b>Sub-total (Net tender expenses)</b>	<b>0.00</b>	<b>0.00</b>
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	<b>Sub-total (Net Guest House Expenses)</b>	<b>0.00</b>	<b>0.00</b>
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	<b>Total (D)</b>	<b>200,388.80</b>	<b>0.00</b>
065	<b>Total (A+B+C+D)</b>	<b>93,644,337.85</b>	<b>69,282,244.37</b>
066	<b>E. Less: Other Income</b>	<b>0.00</b>	<b>0.00</b>
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	<b>TOTAL (E)</b>	<b>0.00</b>	<b>0.00</b>
077	<b>F. Net actuarial gain/loss OCI</b>	<b>0.00</b>	<b>0.00</b>
078		0.00	0.00
079	<b>GRAND TOTAL (A+B+C+D-E+F)</b>	<b>93,644,337.85</b>	<b>69,282,244.37</b>
080		0.00	0.00
081	<b>* Balance carried to Capital Work-in-progress - (Note 3)</b>	<b>93,644,337.85</b>	<b>69,282,244.37</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	1,300.82	1,300.82
007 (b) value (in rs)	18,592,093.00	18,592,093.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	21.32	21.32
016 -Right of Use	27.97	27.97
017 (b) value (in rs)	0.00	0.00
018 -Freehold	598,897.00	598,897.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal formalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	14,742,158,244.28	13,962,837,247.00
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-732,214.04	-1,108,563.40
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	13,208,832.88	88,071,816.00
047 Leases as Lessee	0.00	0.00
048 Leases classified as Right to Use	0.00	0.00
049 A) Obligation towards Minimum Lease Payments (undiscounted)	0.00	0.00
050 3 months or less ( A )	0.00	7,434,966.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**

( Amount in ₹ )

	31.03.2021	31.03.2020
As at		
051 3-12 Months ( B )	7,434,966.00	0.00
052 1-2 Years ( C )	7,434,966.00	0.00
053 2-5 Years ( D )	29,739,864.00	29,739,864.00
054 More than 5 Years ( E )	156,134,286.00	171,004,218.00
055 <b>Total (A+B+C+D+E)</b>	<b>200,744,002.00</b>	<b>200,179,048.00</b>
056 Opening Balance of Lease Liabilities (A)	79,535,596.19	0.00
057 - Additions in lease liabilities (B)	0.00	81,972,301.19
058 - Interest cost during the year ( C )	8,267,783.86	4,998,261.00
059 - Payment of lease liabilities (D)	7,434,966.00	7,434,966.00
060 <b>Closing Balance of Lease Liabilities (A+B+C-D)</b>	<b>80,368,414.05</b>	<b>79,535,596.19</b>
061 Current Lease Liabilities	7,286,860.56	7,286,860.56
062 Non Current Lease Liabilities	73,081,553.49	72,248,735.63
063 Depreciation and amortisation expense for right-of-use assets	9,254,240.52	7,497,933.99
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	119,866.60	59,273.05
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00
069 <b>Total</b>	<b>119,866.60</b>	<b>59,273.05</b>
070 Cash Outflow from Leases	0.00	0.00
071 B) (i) receipts from sub-lease of office buildings	0.00	0.00
072 (ii) receipts from sub-lease of helicopter	0.00	0.00
073 <b>Leases as Lessor</b>	<b>0.00</b>	<b>0.00</b>
074 <b>Finance Leases</b>	<b>0.00</b>	<b>0.00</b>
075 Finance Income on Net Investment in Lease	0.00	0.00
076 Income Related to Variable Lease Payments	0.00	0.00
077	0.00	0.00
078 <b>Undiscounted Lease payments to be received</b>	<b>0.00</b>	<b>0.00</b>
079 Less than one year (A)	0.00	0.00
080 Between one and two years ( B )	0.00	0.00
081 Between two and three years ( C )	0.00	0.00
082 Between three and four years ( D )	0.00	0.00
083 Between four and five years ( E )	0.00	0.00
084 More than five years ( F )	0.00	0.00
085 <b>Total minimum lease payments (A+B+C+D+E+F)</b>	<b>0.00</b>	<b>0.00</b>
086 Less amounts representing unearned finance income	0.00	0.00
087 Present value of minimum lease payments	0.00	0.00
088	0.00	0.00
089 <b>Operating Leases</b>	<b>0.00</b>	<b>0.00</b>
090 Lease Income	0.00	0.00
091 Income Related to Variable Lease Payments	0.00	0.00
092	0.00	0.00
093 <b>Undiscounted Lease payments to be received</b>	<b>0.00</b>	<b>0.00</b>
094 Less than one year (A)	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
095 Between one and two years ( B )	0.00	0.00
096 Between two and three years ( C )	0.00	0.00
097 Between three and four years ( D )	0.00	0.00
098 Between four and five years ( E )	0.00	0.00
099 More than five years ( F )	0.00	0.00
100 Total minimum lease payments (A+B+C+D+E+F)	0.00	0.00
101 Borrowing cost capitalised during the year	65,938,954.94	65,692,150.13
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	136,236,686.95	13,350,770.45
104 Capital expenditure on research and development	3,116,904.00	1,062,000.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Csr amount spent during the year, yet to be paid in cash	0.00	0.00
108 Constn/acquisition of any asset	0.00	0.00
109 On purpose other than above	0.00	0.00
110	0.00	0.00
111 Disclosure under mamed act 2006.	0.00	0.00
112 (i) (a) the principal amount remaining unpaid as at year end	330,013,410.69	371,083,157.49
113 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
114 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
115 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
116 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
117 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
118 Amount of inventories recognized as an expense (including fuel)	29,770,190,180.52	25,287,441,689.41
119 Amount of inventories capitalised as overhauling assets out of 112 above	260,160,429.97	106,038,401.85
120 Amount capitalised as edc out of 112 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A. Claims against the company not acknowledged as debts in respect of :-	0.00	0.00
137 (i)Capital works	3,508,188,451.30	1,677,684,292.54
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards :-	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**

( Amount in ₹ )

As at	31.03.2021	31.03.2020
140 (a) Water royalty / water charges / nala tax	3,486,200,000.00	3,486,200,000.00
141 (b) Diversion of land / building permission fees	0.00	0.00
142 (c) Other demands by state authorities	120,201,000.00	57,660,273.97
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	3,892,432,467.22	3,892,432,467.22
145 (b) Surface transportation charges on coal	1,053,117,762.74	929,854,992.28
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	21,835,931.10	23,385,411.92
149 B. Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	620,511,800.00	588,114,030.00
156 <b>Total</b>	<b>12,782,487,431.36</b>	<b>10,655,331,468.82</b>
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	4,967,386,161.00	4,845,672,871.43
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands -others	0.00	0.00
165 (vii) Others	0.00	0.00
166 <b>Total</b>	<b>4,967,386,161.00</b>	<b>4,845,672,871.43</b>
168 E. AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	0.00	0.00
170 F. CONTINGENT ASSETS	0.00	0.00
171	0.00	0.00
172	0.00	0.00
173	0.00	0.00
175 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-B TO THE FS-RPD DISCLOSURE - TRANSACTIONS DURING THE PERIOD**
**( Amount in ₹ )**

For the Year ended	31.03.2021	31.03.2020
001 <b>1) Transactions during the year- subsidiaries</b>	0.00	0.00
002 Contracts for works/services for services received by the company	0.00	0.00
003 Contracts for works/services for services provided by the company	0.00	0.00
004 Deputation of employees	0.00	0.00
005 Purchases or sales of goods	0.00	0.00
006 Purchases or sales of property and other assets	0.00	0.00
007 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
008	0.00	0.00
009 Dividend received	0.00	0.00
010 Equity contributions made	0.00	0.00
011 Share application money pending allotment	0.00	0.00
012 Loans granted	0.00	0.00
013 Guarantees received	0.00	0.00
014 Guarantees provided	0.00	0.00
015 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
016	0.00	0.00
017 <b>Transactions during the year- jvs</b>	<b>0.00</b>	<b>0.00</b>
018 Contracts for works/services for services received by the company	368,686,988.72	339,200,912.69
019 Contracts for works/services for services provided by the company	1,450,980.02	1,192,253.08
020 Deputation of employees	0.00	0.00
021 Purchases or sales of goods	4,592,448.00	15,205,475.92
022 Purchases or sales of property and other assets	0.00	0.00
023 <b>Sub-total</b>	<b>374,760,416.74</b>	<b>355,598,643.61</b>
024	0.00	0.00
025 Dividend received	0.00	0.00
026 Equity contributions made	0.00	0.00
027 Share application money pending allotment	0.00	0.00
028 Loans granted	0.00	0.00
029 Guarantees received	0.00	0.00
030 Guarantees provided	0.00	0.00
031 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
032 <b>Total</b>	<b>374,760,416.74</b>	<b>355,598,643.61</b>
033 <b>Transactions with post employment benefit plans</b>	<b>0.00</b>	<b>0.00</b>
034 Contributions made during the year	0.00	0.00
035 <b>Compensation to key management personnel</b>	<b>0.00</b>	<b>0.00</b>
036 Short term employee benefits	0.00	0.00
037 Post employment benefits	0.00	0.00
038 Other long term benefits	0.00	0.00
039 Termination benefits	0.00	0.00
040 Share based payments	0.00	0.00
041 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
042 <b>Transactions with the related parties under the</b>	<b>0.00</b>	<b>0.00</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-B TO THE FS-RPD DISCLOSURE - TRANSACTIONS DURING THE PERIOD**
**( Amount in ₹ )**

	For the Year ended	31.03.2021	31.03.2020
<b>control of the same government:</b>			
043	Coal India Ltd. And its subsidiaries- purchase of coal	24,571,692,598.00	24,389,908,318.33
044	Singareni coalfields Ltd- purchase of coal	1,008,095,815.00	11,365,011.35
045	Bhel Ltd.	0.00	0.00
046	Purchase of equipment, supply & erection services	12,195,387.00	13,086,918.79
047	Purchase of spares	289,245,370.95	199,927,176.35
048	Maintenance services	78,560,069.95	63,229,575.06
049	<b>Sub-total</b>	<b>380,001,627.90</b>	<b>276,243,670.20</b>
050	Gail (I) Ltd. Supply of natural gas	0.00	0.00
051	Iocl supply of oil products	220,516,770.42	311,131,428.60
052	Bpcl-supply of natural gas and oil	198,477,167.00	4,543,839.34
053	Sail-supply of steel and iron products	69,577,768.44	70,316,700.34
054	Other entities	0.00	0.00
055	Purchase of equipments & erection services	10,392,036.89	0.00
056	Purchase of spares	9,658,816.49	1,984,421.00
057	Maintenance services	95,765,511.82	82,955,393.22
058		0.00	0.00
059	<b>Total</b>	<b>26,564,175,711.96</b>	<b>25,148,448,862.38</b>
060	Transaction with other	0.00	0.00
061	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
062	- transactions during the year	4,105,190.93	4,176,200.68
063	<b>ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU</b>	0.00	0.00
064	<b>Compensation to key management personnel (including co secretary/ cmd and non executive directors)</b>	0.00	0.00
065	Short term employee benefits	0.00	0.00
066	Post employment benefits	0.00	0.00
067	Other long term benefits	0.00	0.00
068	Directors sitting fee	0.00	0.00
069	Termination benefits	0.00	0.00
070	Share based payments	0.00	0.00
071	Bank guarantee received from joint venture companies	0.00	0.00
072	Additional Transactions with GAIL	0.00	0.00
073		0.00	0.00
074		0.00	0.00
075		0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-C TO THE FS-RPD DISCLOSURE - OUTSTANDING BALANCES

( Amount in ₹ )

As at	31.03.2021	31.03.2020
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	14,370.04	224,344.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	4,105,190.93	4,176,208.00
014 Sub-total	4,119,560.97	4,400,552.00
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	99,529,546.60	129,517,739.98
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	99,529,546.60	129,517,739.98
022	0.00	0.00



A Maharatna Company

**KORBA SUPER THERMAL POWER STATION  
BALANCE SHEET**

(Amount in ₹)

Particulars	Note	31.03.2022	31.03.2021
<b>III ASSETS</b>		<b>0.00</b>	<b>0.00</b>
<b>III.1 NON-CURRENT ASSETS</b>		<b>0.00</b>	<b>0.00</b>
III.1.1 PROPERTY, PLANT & EQUIPMENT	2	20,347,143,403.44	24,422,022,000.24
III.1.2 CAPITAL WORKS IN PROGRESS	3	1,608,031,807.73	1,820,115,508.75
III.1.3 INTANGIBLE ASSETS	4	0.00	4,730.00
III.1.4 INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
III.1.5 FINANCIAL ASSETS		0.00	0.00
III.1.6 INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
III.1.7 OTHER INVESTMENTS	7	0.00	0.00
III.1.8 TRADE RECEIVABLES	8	0.00	0.00
III.1.9 OTHER LOANS	9	1,07,214,727.54	1,21,000,000.00
III.1.10 OTHER FINANCIAL ASSETS	10	0.00	0.00
III.1.11 OTHER NON-CURRENT ASSETS	11	0.00	0.00
<b>III.1 TOTAL NON-CURRENT ASSETS</b>		<b>22,962,390,939.71</b>	<b>28,277,873,238.99</b>
III.2 CURRENT ASSETS		0.00	0.00
III.2.1 RECEIVABLES	12	3,008,707,354.02	3,000,000,000.00
III.2.2 FINANCIAL ASSETS		0.00	0.00
III.2.3 INVESTMENTS	13	0.00	0.00
III.2.4 TRADE RECEIVABLES	14	4,000,000.00	3,000,000.00
III.2.5 CASH AND CASH EQUIVALENTS	15	20,000.00	20,000.00
III.2.6 BANK BALANCE OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
III.2.7 OTHER LOANS	17	0.00	0.00
III.2.8 OTHER FINANCIAL ASSETS	18	0.00	0.00
III.2.9 CURRENT TAX ASSETS (NET)		0.00	0.00
III.2.10 OTHER CURRENT ASSETS	19	0.00	0.00
<b>III.2 TOTAL CURRENT ASSETS</b>		<b>3,028,707,354.02</b>	<b>3,020,000,000.00</b>
III.3 REGULATORY DEFERRED ACCOUNT DEBIT BALANCES	20	0.00	0.00
<b>III.4 TOTAL ASSETS</b>		<b>22,962,390,939.71</b>	<b>28,277,873,238.99</b>
<b>III.5 EQUITY AND LIABILITIES</b>		<b>0.00</b>	<b>0.00</b>
III.5.1 EQUITY		0.00	0.00
III.5.1.1 EQUITY SHARE CAPITAL	21	0.00	0.00
III.5.1.2 OTHER EQUITY	22	0.00	0.00
<b>III.5.1 TOTAL EQUITY</b>		<b>0.00</b>	<b>0.00</b>
III.5.2 LIABILITIES		0.00	0.00
III.5.2.1 NON-CURRENT LIABILITIES		0.00	0.00
III.5.2.2 FINANCIAL LIABILITIES		0.00	0.00
III.5.2.2.1 BORROWINGS	23	0.00	0.00
III.5.2.2.2 OTHER FINANCIAL LIABILITIES	24	0.00	0.00
III.5.2.3 TRADE PAYABLES		0.00	0.00

25/4/22

बिष्वरूप बसु  
BISHWARUP BASU  
कार्यकारी निदेशक  
Executive Director  
एनटीपीसी लिमिटेड, कोरबा (एन.टी.पी.सी. लिमिटेड, कोरबा (NTPC LIMITED, KORBA (CG))



A Mahindra Company

**KORBA SUPER THERMAL POWER STATION  
BALANCE SHEET**

(Amount in ₹)

As at	Note	31.03.2022	31.03.2021	
044	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	37,261,776.00	26,216,612.11
046	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	34	1,072,694.00	1,024,414.28
051	IN OTHER FINANCIAL LIABILITIES	25	21,852,697.01	45,571,084.28
052	PROVISIONS	23	0.00	0.00
053	DEFERRED TAX LIABILITIES (Net)	27	0.00	0.00
054	OTHER NON-CURRENT LIABILITIES	26	0.00	0.00
055			0.00	0.00
056	<b>TOTAL NON-CURRENT LIABILITIES</b>		<b>149,184,167.01</b>	<b>112,812,110.67</b>
057			0.00	0.00
058	<b>CURRENT LIABILITIES</b>		<b>0.00</b>	<b>0.00</b>
059	<b>FINANCIAL LIABILITIES</b>		<b>0.00</b>	<b>0.00</b>
060	i) BORROWINGS	39	0.00	0.00
061	ii) LEASE LIABILITIES	28a	7,259,000.00	7,259,000.00
062	iii) Trade Payables		0.00	0.00
063	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	221,261,196.00	221,138,290.19
064	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	32	1,267,262,662.04	2,191,222,662.11
065	IN OTHER FINANCIAL LIABILITIES	31	1,894,599,174.07	1,739,086,189.82
066	OTHER CURRENT LIABILITIES	33	810,490,862.49	261,707,865.42
067	PROVISIONS	31	692,491,387.86	286,222,443.01
068	CURRENT TAX LIABILITIES (Net)	24	0.00	0.00
069			0.00	0.00
070	<b>TOTAL CURRENT LIABILITIES</b>		<b>5,196,324,062.43</b>	<b>5,079,422,253.27</b>
071			0.00	0.00
072	DEFERRED INCOME TAX	35	-7,143,190.00	20,641,000.00
073	REGULATORY DEFERENTIAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
074	OTHER LONG TERM ACCOUNTS		49,507,474,120.80	76,962,225,002.17
075			0.00	0.00
076	<b>TOTAL EQUITY AND LIABILITIES</b>		<b>71,882,222,226.01</b>	<b>12,374,229,216.83</b>
077	Capital Accounting Points as per Note 7		0.00	0.00
078			0.00	0.00
079	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
080			0.00	0.00

**SHYAM JI GUPTA**

(Auditor Initial & Stamp)

LIDIN:22416165RHSWPL7137

**NARENDER KUMAR CHATRATH**

(Head of Finance)

*(Signature)*  
25/04/22  
(Head of Unit)  
**विश्वरूप बसु**  
**BISWANUP BASU**  
अधीन निदेश  
Executive Director  
एनटीपीसी लिमिटेड, कोरबा (एम)  
NTPC LIMITED, KORBA (CG)



A Maharatna Company

**KORBA SUPER THERMAL POWER STATION  
STATEMENT OF PROFIT AND LOSS**

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
001	Revenue		0.00	0.00
002	Revenue from generation	37	46,879,523,470.34	44,219,445,520.00
003	Other revenues	38	291,025,655.42	326,617,655.51
004	<b>Total revenues</b>		<b>47,170,549,125.76</b>	<b>44,546,063,175.51</b>
005	Expenses		0.00	0.00
006	Fuel including cost of stolen coal	39A	27,386,816,004.35	27,246,742,092.41
007	Employee benefits expense	39	3,341,143,333.83	2,233,920,716.82
008	Electricity purchases including		0.00	0.00
009	Finance costs	40	301,257,410.22	347,206,426.22
010	Depreciation and amortisation expenses	41	2,893,432,727.26	2,562,029,944.09
011			0.00	0.00
012	Other expenses	42	5,770,314,062.37	6,441,220,990.76
013	OC expenses charge to revenue		164,200,032.74	164,200,032.74
014	Less: OI expenses transferred to OC		0.00	192,730.00
015	<b>Total expenses</b>		<b>38,952,823,537.44</b>	<b>39,457,193,893.12</b>
016	<b>Profit before exceptional items &amp; tax</b>		<b>8,217,725,588.32</b>	<b>5,088,869,282.39</b>
017	Exceptional items		0.00	0.00
018	<b>Profit before tax</b>		<b>8,217,725,588.32</b>	<b>5,088,869,282.39</b>
019	Tax expenses		0.00	0.00
020	Current tax		0.00	0.00
021	Deferred tax		0.00	0.00
022			0.00	0.00
023	<b>Total Tax expenses</b>		<b>0.00</b>	<b>0.00</b>
024	<b>Profit for the period before regulatory deferred account balances</b>		<b>8,217,725,588.32</b>	<b>5,088,869,282.39</b>
025	Movement in regulatory deferred account balances		0.00	0.00
026	Regulatory deferred account - deferred		0.00	0.00
027	Other		-403,003,245.37	15,074,359.37
028	Tax impact on Regulatory deferred account balances		0.00	0.00
029	<b>Movement in Regulatory deferred account balances (Net of Tax)</b>		<b>-403,003,245.37</b>	<b>15,074,359.37</b>
030	<b>Profit for the period/year</b>		<b>7,814,722,342.95</b>	<b>5,103,943,641.76</b>
031	Other comprehensive income		0.00	0.00
032	(A) Items that will not be reclassified to profit or loss		0.00	0.00
033	- Fair gains/(losses) on fair value of assets/liabilities through other comprehensive income		0.00	0.00
034	Items that will not be reclassified to profit or loss		0.00	0.00
035	- Fair value of investments in equity instruments		-14,772,244.67	-14,772,244.67
036	Items that will not be reclassified to profit or loss		0.00	0.00
037		43	0.00	0.00
038	<b>Other comprehensive income for the year, net of income tax</b>		<b>-14,772,244.67</b>	<b>-14,772,244.67</b>
039			0.00	0.00
040	<b>Total Comprehensive Income for the year</b>		<b>6,342,479,098.28</b>	<b>5,119,171,397.09</b>
041			0.00	0.00

25/04/22  
विप्लव बसु  
BISWARUP BASU  
Executive Director  
Korba Super Thermal Power Station, Korba (MP)



A Maharatna Company

**KORBA SUPER THERMAL POWER STATION  
STATEMENT OF PROFIT AND LOSS**

(Amount in ₹)

For the Year ended:	Note	31.03.2022	31.03.2021
025 Earnings per equity share		3.88	3.80
026 Basic EPS		3.88	3.80
027 Diluted EPS		3.88	3.80
028 Earnings being attributable to equity holders of the company		3.88	3.80
029 The accompanying notes to the financial statements are an integral part of these financial statements.		3.88	3.80

**SHYAM JI GUPTA**  
Digitally signed by SHYAM JI GUPTA  
Date: 2022.04.25 11:20:04 +05'30'

(Auditor Initial & Stamp)

UDIN:20416135ANBWFL7137

**NARENDRA KUMAR CHATRAJ**  
Digitally signed by NARENDRA KUMAR CHATRAJ  
Date: 2022.04.25 16:11:12 +05'30'

(Head of Finance)

25/04/22

(Head of Unit)

**बिष्णुवर बसु**  
**BISWANUP BASKI**  
अधीनस्थ निदेशक  
Executive Director  
एनटीपीसी कोरबा, कोरबा (एम.)  
NTPC Limited, Korba (CO.)

Note forming part of Balance Sheet  
 Note 2 : Property, Plant And Equipment  
 Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	429629688.00	0.00	0.00	429629688.00	0.00	0.00	0.00	0.00	429629688.00	429629688.00
4 Right of Use	283840172.50	0.00	0.00	283840172.50	47247589.88	9254240.50	0.00	56501830.38	227138352.29	236392802.70
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helpads	37688218.67	0.00	0.00	37688218.67	8252213.58	1159871.65	0.00	9412085.43	28266133.24	29416005.09
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	970989763.55	0.00	0.00	970989763.55	206154145.64	34394008.16	0.00	240558154.80	730431608.75	764823814.91
11 Others	665041591.00	3006815.51	0.00	695111406.51	149366729.17	42512956.39	0.00	191579715.47	503531691.04	515974562.09
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	164885234.31	0.00	0.00	164885234.31	55772901.15	9859809.30	0.00	65632810.45	99252423.86	106212333.16
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	202408834.05	0.00	714897.00	203195731.65	61486710.12	11018188.26	0.00	73414900.38	129700833.27	140964124.53
17 Railway siding	96780214.07	(114436.00)	0.00	96665778.07	14012719.43	5340029.10	0.00	19352748.53	77313029.55	82767484.65
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	33903539345.00	1679887413.90	(381168373.32)	35502338385.68	12072491244.86	2717260548.92	(339123158.18)	14453628634.65	21051709751.01	21831048100.24

Note forming part of Balance Sheet  
 Note 2 : Property, Plant And Equipment  
 Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
20 Plant and machinery(including associated civil works) Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	150104007.03	7000105.69	(267558.87)	164997433.75	63632170.62	13610030.65	(262000.44)	76070392.63	80180411.76	94552716.16
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	4312832.50	(52016.31)	(19499.00)	4241315.67	2603465.90	103400.40	0.00	2706947.43	1454308.25	1709367.53
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	86404000.95	26316483.74	(180641.68)	112641043.02	40430857.55	8727330.17	(13626.25)	49134561.76	63507281.26	46083143.58
26 EDP, WP machines and satcom equipment	54925001.97	1768052.65	(2710791.32)	63983063.30	57296104.65	5417479.89	(2710791.32)	61002872.62	2500190.68	7829617.02
27 Construction equipments	56221903.28	4013785.29	0.00	60835268.57	24162953.25	3448493.19	0.00	27611356.44	33223912.07	32658550.03
28 Electrical installations	80269204.04	1140383.00	0.00	81409587.04	29261932.46	12550554.44	0.00	41812486.90	38587100.14	51007272.00
29 Communication equipments	4183925.55	0.00	(1050200.00)	40838725.65	23500156.64	3121969.66	(300697.50)	28249429.00	14589296.65	18380769.21
30 Hospital equipments	33724119.70	12004907.00	(36309.08)	45692796.62	10357316.70	14314989.65	(7650.28)	24964655.55	21020141.27	23386802.92
31 Laboratory and workshop equipments	8897823.00	684400.00	0.00	9382023.00	494095.02	488336.74	0.00	983432.76	8401590.24	8203528.98
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet  
 Note 2 : Property, Plant And Equipment  
 Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	1730467.82	0.00	1730467.82	0.00	0.00	0.00	0.00	1730467.82	0.00
37 (Less): Adjusted from By ash utilisation reserve fund	0.00	1730467.82	0.00	1730467.82	0.00	0.00	0.00	0.00	1730467.82	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Grand Total (Tangible)</b>	<b>37290063959.54</b>	<b>2062900952.35</b>	<b>(384718477.07)</b>	<b>38668246435.93</b>	<b>12869241371.48</b>	<b>2884360355.04</b>	<b>(342486733.96)</b>	<b>15421102992.46</b>	<b>23547143443.44</b>	<b>24420822591.78</b>
<b>Grand Total Prev Year (Tangible)</b>	<b>39533242376.78</b>	<b>1407248731.65</b>	<b>298571852.83</b>	<b>37290063960.64</b>	<b>10505304455.15</b>	<b>2716726677.85</b>	<b>(353489774.60)</b>	<b>12868241371.40</b>	<b>24420822588.24</b>	<b>35977257911.15</b>



Note forming part of Balance Sheet  
 Note 2 : Property, Plant And Equipment  
 Business Area :1017

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2022	Tangible As At: 31.03.2021	Tangible As At: 31.03.2022	Tangible As At: 31.03.2021
Disposal of assets	0.00	(6678377.95)	0.00	(6595739.86)
Retirement of assets	(388958842.06)	(371683035.15)	(342617341.10)	(347286203.65)
Cost adjustments	1185014.59	677090394.15	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	3055350.40	842871.78	118607.14	412168.11
Others	0.00	0.00	0.00	0.00
<b>TOTAL</b>	<b>(384718477.07)</b>	<b>299571852.83</b>	<b>(342498733.96)</b>	<b>(353469774.60)</b>

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

## Note forming part of Balance Sheet

## Note 3: Capital Work-in-Progress

## Business Area: KORBA SUPER THERMAL POWER STATION

Sl No.	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & flyovers	15657460.64	86954740.01			102642217.45
4	Piling and foundation					
5	Buildings					
6	Main plant					
7	Others	173396894.37	50483349.61	(48880585.96)	1940715.00	173059463.02
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signaling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	881892006.00	2805813372.07	(970804754.01)	488282756.63	2327817887.44
15	Furniture and fixtures		682040.00			682040.00
16	Vehicles					
17	Office equipment	13268711.51	2834014.73	(15885275.44)		297450.79
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations	36650213.58	3219377.38		39032138.58	847454.36
21	Communication equipment		4855029.14			4855029.14
22	Hospital equipments	140342.75		(0.75)	140342.00	
23	Laboratory and workshop equipments					
24	Assets under SKM Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey Investigation Consultancy & Supervision Chg	40616791.00	(37172688.00)			3443905.00
28	Difference in exchange on foreign currency loans					

Note forming part of Balance Sheet

Note 3: Capital Work-in-Progress

Business Area: KORBA SUPER THERMAL POWER STATION

Sl No.	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPend/Alloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		94910012.49	(1185632.08)		94710330.40
33	LESS - Allocated to related works		94710330.40			94710330.40
34	LESS - Provision for Unservicable works	39888707.28				39888707.28
35	Construction stores (At Cost)					
36	Steel	28225475.88		(2997270.81)		25318205.07
37	Cement	947969.36		(192734.85)		755234.51
38	Others	229671290.88	21269452.29	(2968855.46)		248171797.63
39	Sub-total	259044846.13	21269452.29	(603881.12)		274275237.21
40	LESS - Provision for shortages					
41	Sub-total	259044846.13	21269452.29	(603881.12)		274275237.21
42	Total CWIP	1400018366.70	2938938679.91	(1041529139.28)	529385968.20	2946031557.13
43						
44						
45	PREVIOUS YEAR TOTAL	1293105511.18	1499103105.89	(928025143.72)	482237125.92	1400018366.70

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet  
 Note-4 Non Current Assets- Intangible Assets  
 Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1. Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2. -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. -Software	1583844.84	0.00	(1170819.84)	413025.00	1579124.84	4720.00	(1170819.84)	413025.00	0.00	4720.00
Grand Total (Intangible)	1583844.84	0.00	(1170819.84)	413025.00	1579124.84	4720.00	(1170819.84)	413025.00	0.00	4720.00
Grand Total Prev Year (Intangible)	1583844.84	0.00	0.00	1583844.84	1513500.28	65824.56	0.00	1579124.84	4720.00	70344.58

Note forming part of Balance Sheet  
 Note-4 Non Current Assets- Intangible Assets  
 Business Area :1017

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	(1170819.84)	0.00	(1170819.84)	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
<b>TOTAL</b>	<b>(1170819.84)</b>	<b>0.00</b>	<b>(1170819.84)</b>	<b>0.00</b>

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 5: Intangible Assets under Development

Business Area: KORBA SUPER THERMAL POWER STATION

Sl No.	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mine					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

## NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES &amp; JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES			0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED (FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)			0.00	0.00
013	SUBSIDIARY COMPANIES			0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABHADAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI SULBE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL SULBE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THCC INDIA LTD.			0.00	0.00
022	NEEPOO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd.			0.00	0.00
024	NTPC Renewables Energy Ltd.			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	<b>SUB TOTAL</b>			<b>0.00</b>	<b>0.00</b>
055	JOINT VENTURE COMPANIES			0.00	0.00
056	Utility PowerTech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES**

( Amount in ₹ )

	As at	No. of shares	Face value	31.03.2022	31.03.2021
000	Ranraj Gas & Power Pvt. Limited (RGPFLL)			0.00	0.00
001	RAJVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
002				0.00	0.00
003	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
004	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
005	BP-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
006				0.00	0.00
007	NABINADAR POWER GENERATING COMPANY LTD.			0.00	0.00
008	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
009	NATIONAL HIGH-POWER TEST LABORATORY PRIVATE LTD.			0.00	0.00
010				0.00	0.00
011	Oil NTPC URJA PRIVATE LTD.			0.00	0.00
012	ANUSHAKTI VIDYUT NIGAM LTD.			0.00	0.00
013	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
014				0.00	0.00
015	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
016	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
017	HINDUSTAN LUBRICANTS & CHEMICALS LIMITED.			0.00	0.00
018	KONKAN LNG LTD.			0.00	0.00
001	<b>SUB TOTAL</b>			<b>0.00</b>	<b>0.00</b>
100	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
124	<b>Total</b>			<b>0.00</b>	<b>0.00</b>
135	Details of Investments			0.00	0.00
138	Aggregate amount of Unquoted Investments			0.00	0.00



**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES**

**( Amount in ₹ )**

	<b>As at</b>	<b>No. of shares</b>	<b>Face value</b>	<b>31.03.2022</b>	<b>31.03.2021</b>
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1,			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

( Amount in ₹ )

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	Non-current financial assets (Investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	JOINT VENTURE COMPANIES			0.00	0.00
010	FTC India Ltd			0.00	0.00
010	INTERNATIONAL OIL VENTURES PRIVATE LTD.			0.00	0.00
015	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
08E				0.00	0.00
110	COOPERATIVE SOCIETIES			0,000.00	0,000.00
111	SUB TOTAL			0,000.00	0,000.00
112	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
116	TOTAL			0,000.00	0,000.00
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS - COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS - COOPERATIVE SOCIETY LTD. WINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. HAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kanha			0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 Non-current financial assets - Trade receivables	0.00	0.00
002 UNSECURED, CONSIDERED GOOD	0.00	0.00
003 CREDIT IMPAIRED	0.00	0.00
004	0.00	0.00
005	0.00	0.00
006 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

KORBA SUPER THERMAL POWER STATION

NOTE NO. 9 TO THE FS-NCA-LOANS

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	102,073,087.37	109,374,761.34
012 UNSECURED	73,932,808.72	66,243,128.50
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS: EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	28,073,048.97	32,997,139.01
017 UNSECURED	10,618,085.18	10,625,701.16
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
025 SUB TOTAL	137,314,757.94	131,995,049.57
026	0.00	0.00
027 TOTAL	137,314,757.94	131,995,049.57
028	0.00	0.00
029	0.00	0.00
030 Due from Directors and Officers of the Company	0.00	0.00
031 Directors	0.00	0.00
032 Officers	0.00	0.00
033	0.00	0.00
034 Loans to related parties include:	0.00	0.00
035 i)Key management personal	0.00	0.00
036 ii)Subsidiary companies:	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)Others	0.00	0.00
039	0.00	0.00
054 Other loans represent loans given to	0.00	0.00
055 a) APIC	0.00	0.00
060	0.00	0.00
061 RPD	0.00	0.00
062 i)Key management personnel	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 9 TO THE FS-NCA-LOANS**

( Amount in ₹ )

	As at	31.03.2022	31.03.2021
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00
066	<b>Total</b>	<b>0.00</b>	<b>0.00</b>

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bharatiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 Total	0.00	0.00
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd	0.00	0.00
017 NTPC GE Power Services Pvt Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Laboratory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 Sub Total	0.00	0.00
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
041 Total	0.00	0.00



A Maharatna Company

**KORBA SUPER THERMAL POWER STATION**

( Amount in ₹ )

As at

31.03.2022

31.03.2021

KORBA SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	638,893,673.00	436,156,315.00
007 OTHERS	35,967,069.72	36,571,874.72
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 Sub-Total	<b>674,860,742.72</b>	<b>472,728,189.72</b>
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	103,810,500.00	103,810,500.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 Sub Total	<b>103,810,500.00</b>	<b>103,810,500.00</b>
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	4,974,603.85	2,831,024.81
040 LESS - PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 Sub Total	<b>4,974,603.85</b>	<b>2,831,024.81</b>
043 DEFERRED PAYROLL EXPENSES (SECURED)	22,221,562.86	27,482,798.75
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	7,572,835.26	7,560,081.22
045 Sub Total	<b>29,794,398.12</b>	<b>35,042,879.98</b>
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	125,979,000.00
048 Total	<b>813,440,244.69</b>	<b>740,391,594.51</b>
049	0.00	0.00
050	0.00	0.00
061 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063	0.00	0.00
064 NTPC GE Power Services Pvt Ltd	0.00	0.00
065	0.00	0.00
066 Ratnagiri Gas & Power Private Ltd	0.00	0.00
067 Aravali Power Company Private Ltd	0.00	0.00
068 NTPC-SCDL Global Ventures Private Ltd	0.00	0.00
069 NTPC BHEL Power Projects Private Ltd	0.00	0.00
070 Meja Urja Nigam Private Limited	0.00	0.00



**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
071 Nabinagar Power Generating Company Ltd.	0.00	0.00
072 National High Power Test Laboratory Private Ltd.	0.00	0.00
074 CIL NTPC Urja Private Ltd.	0.00	0.00
075	0.00	0.00
077 <b>Related Party (Adv)</b>	<b>0.00</b>	<b>0.00</b>
078 Key Management personnel.	0.00	0.00
079 Subsidiary companies.	0.00	0.00
080 Joint Venture companies.	0.00	0.00
081 Contractors.	0.00	0.00
082 Others.	0.00	0.00
084	0.00	0.00
085 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 12 TO THE FS-CA-INVENTORIES**
**( Amount in ₹ )**

As at	31.03.2022	31.03.2021
001 <b>INVENTORIES</b>	0.00	0.00
002	0.00	0.00
003 Coal	1,038,608,742.64	835,455,437.15
004 Fuel oil	307,790,924.31	181,117,233.01
005 Naphtha	0.00	0.00
006 Stores and spares	1,860,673,417.89	1,917,097,697.01
007 Chemicals & consumables	76,966,736.63	64,000,270.00
008 Loose tools	6,878,086.85	7,593,242.54
009 Steel Scrap	4,047,030.13	4,088,976.25
010 Others	332,939,267.39	385,634,203.69
011 <b>Sub Total</b>	<b>3,628,104,205.84</b>	<b>3,394,897,059.65</b>
012 Less: Provision for shortages	4,604,389.00	2,275,409.22
013 Less: Provision for obsolete/ unservicable/diminition in value of surplus inventory	114,742,242.32	112,545,582.90
014	0.00	0.00
015 <b>Total</b>	<b>3,508,757,574.52</b>	<b>3,280,076,067.53</b>
016 <b>Inventories include material in transit</b>	<b>0.00</b>	<b>0.00</b>
017 Coal	0.00	0.00
018 Fuel oil	0.00	0.00
019 Naphtha	0.00	0.00
020 Stores and spares	19,348,798.67	24,309,387.36
021 Chemicals & consumables	178,170.61	178,170.61
022 Loose tools	0.00	0.00
023 Others	114,584.43	0.00
024	0.00	0.00
025 Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

## NOTE NO. 13 TO THE FS-CA-INVESTMENTS

( Amount in ₹ )

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003				0.00	0.00
003	Investment in Mutual Funds (Details as under)			0.00	0.00
004	004 SBI-Magnum Infra Cash Fund-DOR			0.00	0.00
005	005 SBI Premier Liquid Fund Super-IP-DOR			0.00	0.00
006	006 SBI-DHF Ultra Short Term Fund-IP-DOR			0.00	0.00
007	007 UTI Money Market-IP-Direct-Growth			0.00	0.00
008	008 IDBI-Liquid plan- Direct-Growth			0.00	0.00
009	009 Canara Robeco Liquid Fund Super-IP-DOR			0.00	0.00
010	010 Canara Robeco Treasury Advantage Fund Super-IP-DOR			0.00	0.00
011	011 IDBI-Liquid Fund-DOR			0.00	0.00
012	012 SBI Premier Liquid Fund-Direct-DOR (Aash Fund)			0.00	0.00
013	013 UTI Liquid CashPlan-IP-DOR (Aash Fund)			0.00	0.00
014	014 IDBI Liquid Fund - DOR - (Aash Fund)			0.00	0.00
015	015 Baroda Liquid Fund - Direct - Growth			0.00	0.00
016	016 Sub Total			0.00	0.00
017				0.00	0.00
002	Unquoted Investments			0.00	0.00
004				0.00	0.00
006	TOTAL			0.00	0.00
007				0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 <b>TRADE RECEIVABLES (current)*</b>	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured, considered good	4,065,395.00	3,927,040.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 <b>Sub-Total</b>	<b>4,065,395.00</b>	<b>3,927,040.00</b>
008 <b>Total</b>	<b>4,065,395.00</b>	<b>3,927,040.00</b>
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 <b>Total</b>	<b>4,065,395.00</b>	<b>3,927,040.00</b>
012 Less: Discorn Clearing	0.00	0.00
013 <b>Grand Total</b>	<b>4,065,395.00</b>	<b>3,927,040.00</b>
014 * After adjustment for Unbilled Revenue:	0.00	0.00
015 Long-term trade receivables	0.00	0.00
016 TCS Clearing	0.00	0.00
017 Discorn Clearing	0.00	0.00
228 <b>Trade Receivable</b>	<b>0.00</b>	<b>0.00</b>
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	4,065,395.00	3,927,040.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 <b>Total</b>	<b>4,065,395.00</b>	<b>3,927,040.00</b>
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	4,065,395.00	3,927,040.00
243 6 months - 1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 <b>Sub Total (i)</b>	<b>4,065,395.00</b>	<b>3,927,040.00</b>
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months - 1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00
253 More than 3 years	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
254 Sub Total (II)	0.00	0.00
255 (iv) Disputed Trade Receivables#considered good	0.00	0.00
256 Less than 6 months	0.00	0.00
257 6 months -1 year	0.00	0.00
258 1-2 years	0.00	0.00
259 2-3 years	0.00	0.00
260 More than 3 years	0.00	0.00
261 Sub Total (IV)	0.00	0.00
262 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
263 Less than 6 months	0.00	0.00
264 6 months -1 year	0.00	0.00
265 1-2 years	0.00	0.00
266 2-3 years	0.00	0.00
267 More than 3 years	0.00	0.00
268 Sub Total (V)	0.00	0.00
269 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
270 Less than 6 months	0.00	0.00
271 6 months -1 year	0.00	0.00
272 1-2 years	0.00	0.00
273 2-3 years	0.00	0.00
274 More than 3 years	0.00	0.00
275 Sub Total (VI)	0.00	0.00
276 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	299,737.78
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	30,654.00	72,613.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
010 Total	30,654.00	372,350.78

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)**

As at	31.03.2022	31.03.2021
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 <b>SubTotal</b>	<b>0.00</b>	<b>0.00</b>
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
007 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
008	0.00	0.00
009 Earmarked balances with banks consist of :	0.00	0.00
010 Unpaid dividend account balance	0.00	0.00
011 Towards public deposit repayment reserve	0.00	0.00
012 Towards redemption of bonds due for repayment within one year	0.00	0.00
013 Security with Government/other authorities	0.00	0.00
014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017 Deposits with original maturity upto three months as per court orders	0.00	0.00
018 Payment Security Scheme of MNRE- NSM (NTPC)	0.00	0.00
019 Payment Security Scheme of MNRE- NSM (NVVN)	0.00	0.00
020 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022 Others	0.00	0.00
023 Margin Money	0.00	0.00
024	0.00	0.00
025	0.00	0.00
026 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
030 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
031	0.00	0.00
032 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034 Earmarked bank balances (current account)	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 17 TO THE FS-CA-LOANS**
**( Amount in ₹ )**

As at	31.03.2022	31.03.2021
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	23,177,303.49	22,398,964.01
012 Unsecured	68,026,868.66	62,892,640.07
013 With significant increase in Credit Risk	0.00	0.00
014 Credit Impaired	0.00	0.00
015 Less: Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less: Allowance for credit impaired loans	0.00	0.00
025 <b>Total (Loans)</b>	<b>91,204,172.15</b>	<b>85,291,604.08</b>
026	0.00	0.00
027 <b>Due from Directors and Officers of the Company</b>	<b>0.00</b>	<b>0.00</b>
028 Directors	0.00	0.00
029 Officers	0.00	0.00
030	0.00	0.00
031 <b>Loans to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
032 i)Key management personnel	0.00	0.00
033 ii)Subsidiary companies	0.00	0.00
034 KBUNL	0.00	0.00
035 RGPPL	0.00	0.00
036 NVVN	0.00	0.00
037 iii)Joint Venture companies	0.00	0.00
038 iv)others	0.00	0.00
039	0.00	0.00
059 RPD	0.00	0.00
060 i)Key management personnel	0.00	0.00
061 ii)Subsidiary companies	0.00	0.00
062 iii)Joint Venture companies	0.00	0.00
063 iv)Others	0.00	0.00
064	0.00	0.00
065 <b>Total</b>	<b>0.00</b>	<b>0.00</b>



**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS**
**( Amount in ₹ )**

As at	31.03.2022	31.03.2021
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 <b>ADVANCES</b>	0.00	0.00
004	0.00	0.00
005 <b>Related Parties</b>	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-3,677,863.52	-2,546,614.52
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 <b>Employees</b>	0.00	0.00
012 Unsecured	5,728,901.29	5,119,823.17
013 Considered Doubtful	115,935.00	0.00
014	0.00	0.00
020 <b>Others</b>	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less- Allowance for bad & doubtful advances	115,935.00	121,665.00
026	0.00	0.00
033 <b>Total (Advances)</b>	<b>2,051,037.77</b>	<b>2,451,543.65</b>
044	0.00	0.00
045 <b>Claims Recoverable</b>	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	5,558,877.26	12,532,678.93
048 Considered Doubtful	0.00	0.00
049 Less - Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	3,271,458.74	3,271,458.74
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
058 <b>Other Accrued Income</b>	0.00	0.00
059 Secured, Considered Good	0.00	0.00
060 Unsecured, considered good	5,130,605.08	1,726,635.01
061 Credit impaired	0.00	0.00
062 <b>Sub-Total</b>	<b>5,130,605.08</b>	<b>1,726,635.01</b>
063 Less- Allowance for credit impaired receivables	0.00	0.00
064 <b>Total</b>	<b>5,130,605.08</b>	<b>1,726,635.01</b>
065	0.00	0.00
066 <b>Others*</b>	<b>1,801,140.96</b>	<b>2,691,826.96</b>
067 <b>Total</b>	<b>17,813,119.81</b>	<b>22,674,143.29</b>
068 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

( Amount in ₹ )

As at	31.03.2022	31.03.2021
069 Advances to related parties include:	0.00	0.00
070 i)Key management personal	0.00	0.00
071 ii)Subsidiary companies	0.00	0.00
072 iii)Joint Venture companies	0.00	0.00
073 iv)Contractors	0.00	0.00
074 v)Others	0.00	0.00
075	0.00	0.00
076 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies:	0.00	0.00
077	0.00	0.00
078 NTPC GE Power Services Pvt Ltd	0.00	0.00
079 Ratnagiri Gas & Power Private Ltd	0.00	0.00
080 Aravali Power Company Private Ltd	0.00	0.00
081 NTPC-SCCL Global Ventures Private Ltd	0.00	0.00
082 NTPC BHEL Power Projects Private Ltd	0.00	0.00
083 Meja Urja Nigam Private Limited	0.00	0.00
084 Nabinagar Power Generating Company Ltd.	0.00	0.00
085 National High Power Test Laboratory Private Ltd	0.00	0.00
086 International Coal Ventures Private Ltd	0.00	0.00
087 CIL NTPC Urja Private Ltd	0.00	0.00
089 Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090 TCS Clearing	0.00	0.00
091 Related Party (Adv)- Employees	0.00	0.00
092 Related Party (Adv)- Subsidiaries	0.00	0.00
093 Related Party (Adv)- Joint Ventures	0.00	0.00
094 Related Party (Adv)- Contractors	0.00	0.00
095 Related Party (Adv)- Others	3,677,863.52	2,546,614.52
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Total	3,677,863.52	2,546,614.52

KORBA SUPER THERMAL POWER STATION

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 OTHER CURRENT ASSETS	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	127,811,934.00	127,811,934.00
004 ADVANCES	0.00	0.00
005	0.00	0.00
006 Related Parties	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 Employees(including imprest)	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	235,512.00	-258,524.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 Contractors & Suppliers	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	629,004,802.65	1,357,969,727.92
019 Considered Doubtful	515,000.00	515,000.00
020	0.00	0.00
021 Others**	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	14,427,989.00	18,462,998.00
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	515,000.00	515,000.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	2,983,369.75	3,633,636.84
028 Deferred Payroll Expenses (Unsecured)	4,513,932.32	4,614,551.16
029 Sub-total	7,497,302.07	8,240,188.00
030 Interest accrued on :	0.00	0.00
031 Advances to contractors	1,033,331.00	711,791.00
032	0.00	0.00
033 Claims Recoverable	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	30,132,022.38	34,445,736.00
036 Considered Doubtful	0.00	0.00
037 Less - Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041 Assets Held for Disposal	489,599.40	489,599.40
042 Others	2,130,105.72	426,790.63
043	0.00	0.00
044 Total (Other Current Assets)	813,563,398.22	1,540,309,240.95
045 **Include Prepaid Expenses	14,067,951.00	18,067,735.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS**
**( Amount in ₹ )**

As at	31.03.2022	31.03.2021
047 *Includes deposited with courts	126,249,889.00	126,249,889.00
048 *Includes deposited with LIC for annuity payments	0.00	0.00
049 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052 <b>Advances to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
053 i)Key management personnel	0.00	0.00
054 ii)Subsidiary companies	0.00	0.00
055 iii)Joint Venture companies	0.00	0.00
056 Contractors	0.00	0.00
057 Others	0.00	0.00
058	0.00	0.00
059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060	0.00	0.00
061	0.00	0.00
062 Related Party (Adv)- Employees	0.00	0.00
063 Related Party (Adv)- Subsidiaries	0.00	0.00
064 Related Party (Adv)- Joint Venture	0.00	0.00
065	0.00	0.00
066	0.00	0.00
067 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
068	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 20 TO THE FS-REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 On account of Exchange Differences	-27,309,149.11	44,178,603.56
002 On account of employee benefit exp.	0.00	557,682,942.00
003 Regulatory deferred account - deferred	0.00	0.00
004 Deferred asset for ash transportation	198,161,988.72	58,500,940.32
005 Deferred asset for Arbitration Award	0.00	0.00
007 <b>Total</b>	<b>170,852,839.61</b>	<b>660,362,485.88</b>

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 <b>SHARE CAPITAL</b>	0.00	0.00
002 <b>Equity Share Capital</b>	0.00	0.00
003 <b>Authorised</b>	0.00	0.00
004 10,000,000,000 equity shares of Rs. 10/- each (Previous year 10,000,000,000 eq shares of Rs. 10/- each)	0.00	0.00
005 <b>Issued, Subscribed and fully Paid-up</b>	0.00	0.00
006 9,69,66,86,134 equity shares of Rs. 10/- (Pv. Year 9,894,557,280 equity shares of Rs. 10/- each)	0.00	0.00
007	0.00	0.00
008 <b>Total</b>	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs. 10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add: Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	0.00	13,898,786.88
048 TRANSFERRED TO CC	0.00	0.00
049 ADD: TRANSFER FROM REVENUE FROM OPERATIONS	4,500,066.60	6,000,088.80
050 ADD: TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION ADMN. AND OTHER EXPENSES	4,500,066.60	19,898,875.68

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	0.00
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD: TRANSFER FROM SURPLUS	0.00	0.00
072 LESS: WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	107,093,688,923.95	101,855,102,764.59
084 ADD(LESS)-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS)-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	8,910,916,453.12	5,238,586,159.36
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

( Amount in ₹ )

As at	31.03.2022	31.03.2021
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 <b>SUB-TOTAL</b>	<b>116,004,605,377.07</b>	<b>107,093,688,923.95</b>
110	0.00	0.00
111 <b>REMEASUREMENT OF DEFINED BENEFIT PLANS</b>	<b>0.00</b>	<b>0.00</b>
112 AS PER LAST FINANCIAL STATEMENTS	-186,075,690.00	-146,929,520.88
113 ADD/(LESS)- ACTUARIAL GAINS/LOSS THROUGH OCI	-14,773,244.87	-39,146,161.12
114 <b>SUB-TOTAL</b>	<b>-200,848,934.87</b>	<b>-186,075,690.00</b>
115	0.00	0.00
116 <b>FVTOCI Reserve</b>	<b>0.00</b>	<b>0.00</b>
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS)-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
120	0.00	0.00
121 <b>Total Other equity</b>	<b>115,803,756,442.20</b>	<b>106,907,613,233.95</b>
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128	0.00	0.00



A Maharatna Company

**KORBA SUPER THERMAL POWER STATION**

( Amount in ₹ )

As at

31.03.2022

31.03.2021

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at	31.03.2022	31.03.2021
<b>001 LONG TERM BORROWINGS</b>	<b>0.00</b>	<b>0.00</b>
<b>002 Bonds</b>	<b>0.00</b>	<b>0.00</b>
<b>003 Secured</b>	<b>0.00</b>	<b>0.00</b>
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at	31.03.2022	31.03.2021
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at		31.03.2022	31.03.2021
full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1-B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

		31.03.2022	31.03.2021
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 ( Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 ( Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement)	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

		31.03.2022	31.03.2021
	As at		
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue- private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)II	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at	31.03.2022	31.03.2021	
(Fifty Ninth Issue - Private Placement).			
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redesnable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00



**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at		31.03.2022	31.03.2021
on 12th January 2019 (Nineteenth issue - private placement)II)			
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018. (Twenty eighth issue - private placement)III)	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032. (Forty sixth issue - private placement)VII)	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032. (Forty fifth issue - private placement)VII)	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018. (Sixteenth issue -private placement))	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032. (Forty third issue - private placement)III)	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fortieth issue-private placement)III	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
year and in annual instalments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)!!!		
060 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)!!!	0.00	0.00
061 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)!!!	0.00	0.00
062 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)!!!	0.00	0.00
063 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at			31.03.2022	31.03.2021
private placement)III)				
065	9.06%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III)	0.00	0.00
066	8.6077%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV)	0.00	0.00
067	8.3796%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV)	0.00	0.00
068	8.1771%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV)	0.00	0.00
069	7.7125%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V)	0.00	0.00
070	7.552%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
078 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 8.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084 5.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086	0.00	0.00
087	0.00	0.00
088	0.00	0.00
089 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
090 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
091 <b>Foreign Currency Notes-Unsecured</b>	<b>0.00</b>	<b>0.00</b>
092 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
093 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
094 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
095 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
096 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
097 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
098 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
099 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
100 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
101	0.00	0.00
102	0.00	0.00
103	0.00	0.00
104 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
105 <b>Term Loans</b>	<b>0.00</b>	<b>0.00</b>
106 <b>From Banks</b>	<b>0.00</b>	<b>0.00</b>
107 <b>Secured</b>	<b>0.00</b>	<b>0.00</b>
108 <b>Rupee Loans</b>	<b>0.00</b>	<b>0.00</b>

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
109 <b>Unsecured</b>	0.00	0.00
110 Foreign Currency Loans	0.00	0.00
111 Rupee Loans	0.00	0.00
112 <b>From Others</b>	0.00	0.00
113 <b>Secured</b>	0.00	0.00
114 Rupee Loans	0.00	0.00
115 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116 <b>Unsecured</b>	0.00	0.00
117 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118 Other Foreign currency loans	0.00	0.00
120 Rupee Loans	0.00	0.00
121 <b>Deposits</b>	0.00	0.00
122 <b>Unsecured</b>	0.00	0.00
123 Fixed Deposits	0.00	0.00
124 <b>Others</b>	0.00	0.00
125 <b>Unsecured</b>	0.00	0.00
126 Bonds Application Money Pending Allotment	0.00	0.00
127 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
128 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
129 Less - Interest accrued but not due on secured borrowings	0.00	0.00
130 Less - Interest accrued but not due on unsecured borrowings	0.00	0.00
131 Less - Current maturities of long term borrowings	0.00	0.00
132 <b>Bonds-Secured</b>	0.00	0.00
133 Fixed Rate Notes	0.00	0.00
135 Foreign currency loans from Banks- unsecured	0.00	0.00
136 Rupee loans from banks- Secured	0.00	0.00
137 Rupee loans from banks- unsecured	0.00	0.00
138 Rupee Term loan from Others - Secured	0.00	0.00
139 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
140 Other foreign currency loans from others- unsecured	0.00	0.00
141 Rupee loans from others- unsecured	0.00	0.00
142	0.00	0.00
143	0.00	0.00
144	0.00	0.00
145	0.00	0.00
146	0.00	0.00
147	0.00	0.00
148	0.00	0.00
149	0.00	0.00
150	0.00	0.00
151	0.00	0.00
200 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 Non-current financial liabilities - Lease liabilities	0.00	0.00
002 Lease liabilities	0.00	0.00
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	79,467,400.05	80,368,414.05
005 Sub-Total	79,467,400.05	80,368,414.05
006 Less: current maturities of lease liabilities	0.00	0.00
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	7,286,860.56	7,286,860.56
009 Sub-Total	7,286,860.56	7,286,860.56
010 Total	72,180,539.49	73,081,553.49



**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES**

( Amount in ₹ )

	31.03.2022	31.03.2021
As at		
001 TRADE PAYABLES(NON CURRENT)	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	32,301,775.10	26,216,013.11
004 - Others	9,072,894.98	7,324,813.59
005	0.00	0.00
006 Total	41,374,670.08	33,540,826.70

KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	4,139,880.80	4,482,546.93
004 - Others	11,063,077.11	34,820,717.40
005 Others	0.00	0.00
006 Deposits from contractors and others	16,200,000.00	16,200,000.00
007	0.00	0.00
008	0.00	0.00
009 Total	31,402,957.91	55,503,264.33

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 26 TO THE FS-NCL-PROVISIONS**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 <b>LONG TERM PROVISIONS</b>	0.00	0.00
002 <b>Provision for Employee Benefits</b>	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 <b>Closing Balance</b>	0.00	0.00
006	0.00	0.00
007 <b>Others</b>	0.00	0.00
008 <b>i) Mine Closure Provision</b>	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 <b>Closing Balance</b>	0.00	0.00
014	0.00	0.00
015 <b>ii) Stripping Activity Adjustments:</b>	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 <b>Closing Balance</b>	0.00	0.00
021	0.00	0.00
024	0.00	0.00
025 <b>TOTAL</b>	0.00	0.00

**NOTE NO. 27 TO THE FS:NCL DEFERRED TAX LIABILITIES (NET)**

As at	Open Balance on 01.04.2021	Addition	Closing Balance on 31.03.2022
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 Total	0.00	0.00	0.00
015 Total	0.00	0.00	0.00
016 Breakup of deferred tax assets	0.00	0.00	0.00
017 Provision	0.00	0.00	0.00
018 Statutory dues	0.00	0.00	0.00
019 Leave encashment	0.00	0.00	0.00
020 Others	0.00	0.00	0.00
021	0.00	0.00	0.00
022	0.00	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004 Grants	0.00	0.00
005 <b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 29 TO THE FS-CL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
031 Sub Total	0.00	0.00
032 TOTAL	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. Z9A TO THE FS-CL-LEASE BORROWINGS**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 Current financial liabilities - Lesse liabilities	0.00	0.00
002 Current maturity of finance lease obligations (secured)	0.00	0.00
003 Current maturity of finance lease obligations (unsecured)	7,286,860.56	7,286,860.56
004 Total	7,286,860.56	7,286,860.56

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 <b>TRADE PAYABLES</b>	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	221,093,106.89	241,138,292.15
004 - Others	1,397,382,992.64	2,151,292,652.41
005	0.00	0.00
006 <b>Total</b>	<b>1,618,476,099.53</b>	<b>2,392,430,944.56</b>
007	0.00	0.00
172 <b>Trade payable</b>	0.00	0.00
173 <b>MSME</b>	0.00	0.00
174 Unbilled	56,419,582.44	92,752,575.42
175 Not due	114,597,089.45	90,424,845.23
176 <b>Due</b>	<b>50,076,435.00</b>	<b>57,960,871.50</b>
177 Disputed	0.00	0.00
178 Undisputed	50,076,435.00	57,960,871.50
179	0.00	0.00
180 <b>Sub-total (A)</b>	<b>221,093,106.89</b>	<b>241,138,292.15</b>
181	0.00	0.00
182 <b>Others</b>	0.00	0.00
183 Unbilled	189,372,782.92	344,815,484.68
184 Not due	144,558,021.15	164,917,677.84
185 <b>Due</b>	<b>1,063,452,188.57</b>	<b>1,641,559,489.89</b>
186 Disputed	0.00	0.00
187 Undisputed	1,063,452,188.57	1,641,559,489.89
188	0.00	0.00
189 <b>Sub-total (B)</b>	<b>1,397,382,992.64</b>	<b>2,151,292,652.41</b>
190	0.00	0.00
191 <b>Total</b>	<b>1,618,476,099.53</b>	<b>2,392,430,944.56</b>
192	0.00	0.00
193 <b>Ageing</b>	0.00	0.00
194 <b>MSME</b>	0.00	0.00
195 <b>Disputed</b>	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 <b>Sub Total (I)</b>	<b>0.00</b>	<b>0.00</b>
201	0.00	0.00
202 <b>Undisputed</b>	0.00	0.00
203 Less than 1 year	49,829,435.00	46,096,286.31
204 1-2 years	0.00	0.00
205 2-3 years	0.00	1,778,502.00
206 More than 3 years	247,000.00	10,084,083.19
207 <b>Sub Total (II)</b>	<b>50,076,435.00</b>	<b>57,960,871.50</b>
208	0.00	0.00
209 <b>Total MSME (III)</b>	<b>50,076,435.00</b>	<b>57,960,871.50</b>
210	0.00	0.00



**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	566,128,647.74	1,265,969,977.95
221 1-2 years	134,262,937.73	104,837,496.80
222 2-3 years	41,371,279.80	46,706,511.32
223 More than 3 years	321,609,323.30	222,045,503.82
224 Sub Total (V)	1,063,452,188.57	1,641,559,489.89
225	0.00	0.00
226 Total Others (VI)	1,063,452,188.57	1,641,559,489.89

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES**
**( Amount in ₹ )**

As at	31.03.2022	31.03.2021
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds*	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	38,879,527.81	58,253,908.50
034 - Others	2,318,314,523.64	1,476,645,679.78
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	145,659,780.61	118,085,460.61
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	18,623,799.00	13,849,645.52
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	83,422,143.01	82,361,604.51
043 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044 Total	<b>2,604,899,774.07</b>	<b>1,749,196,198.92</b>
045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund	0.00	0.00
046 ** Include Payable to Hospital and other payable	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	260,540,652.60	281,560,949.88
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	254,955,299.89	220,200,905.54
005 Deposits from contractors and others	0.00	0.00
006 Government grants	0.00	0.00
007 Others	0.00	0.00
008 Total	515,495,952.49	501,767,855.42

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 33 TO THE FS-CL-PROVISIONS**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 <b>SHORT TERM PROVISIONS</b>	0.00	0.00
002 <b>Provision for Employee Benefits</b>	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 <b>Closing Balance</b>	0.00	0.00
028 <b>Provisions for Obligations Incidental to Land Acquisition</b>	0.00	0.00
029 Opening balance	42,296,506.96	42,897,109.35
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	600,602.39
032 Amounts reversed during the year	0.00	0.00
033 <b>Closing Balance</b>	42,296,506.96	42,296,506.96
035 <b>Provision for Tariff Adjustment</b>	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 <b>Closing Balance</b>	0.00	0.00
042 <b>Provision for shortage in Fixed Assets Pending Investigation &amp; Others</b>	0.00	0.00
043 Opening balance	181,686.93	453,599.11
044 Additions during the year	0.00	181,686.93
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	181,686.93	453,599.11
047 <b>Closing Balance</b>	0.00	181,686.93
048 <b>Provision for Arbitration</b>	0.00	0.00
049 Opening balance	346,742,250.02	310,925,530.02
050 Additions during the year	47,905,515.00	35,816,720.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 <b>Closing Balance</b>	394,647,765.02	346,742,250.02
054 <b>Others</b>	0.00	0.00
055 Opening balance	0.00	0.00
056 Additions during the year	15,522,124.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 <b>Closing Balance</b>	15,522,124.00	0.00
102	0.00	0.00
103 <b>Total</b>	452,466,395.98	389,220,443.91

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
006 Closing Balance	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 35 TO THE FS-DEFERRED REVENUE**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 Deferred Revenue	0.00	0.00
002 On account of advance against depreciation	0.00	0.00
003 On account of income from foreign currency fluctuation	-7,643,000.00	226,940,000.00
004 Government grants	0.00	0.00
006 <b>TOTAL</b>	<b>-7,643,000.00</b>	<b>226,940,000.00</b>

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 36 TO THE FS-REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
004 Total	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 37 TO THE FS-REVENUE FROM OPERATIONS**
**( Amount in ₹ )**

	31.03.2022	31.03.2021
For the Year ended		
001 <b>REVENUE FROM OPERATIONS</b>	<b>0.00</b>	<b>0.00</b>
002 <b>Sales</b>	<b>0.00</b>	<b>0.00</b>
003 Energy Sales (including Electricity Duty)	48,485,063,261.20	45,079,800,642.24
004 Less: Advance against depreciation deferred (net)	0.00	0.00
005 Add: Revenue recognized out of advance against depreciation	0.00	0.00
006 Add: Exchange fluctuation receivable from customers	0.00	0.00
007 Sale of energy through trading	0.00	0.00
008 Commission (NVVN)	0.00	0.00
009 <b>Sub total</b>	<b>48,485,063,261.20</b>	<b>45,079,800,642.24</b>
010 Less: Rebate to customers	262,792,337.34	1,033,659,626.87
011 <b>Energy Sales (Total)</b>	<b>48,222,270,923.86</b>	<b>44,046,141,015.37</b>
012 Consultancy, project management and supervision fees	13,788,426.50	13,312,000.00
013 Lease rentals on assets on Operating lease	0.00	0.00
014 Sale of Captive Coal	0.00	0.00
015 Intra-Company Elimination	0.00	0.00
017 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
018 <b>Total - Sales</b>	<b>48,236,059,350.36</b>	<b>44,059,453,015.37</b>
019 Sale of fly ash/ash products	4,500,066.60	6,000,088.80
020 Less: Transferred to fly ash utilisation reserve fund	-4,500,066.60	-6,000,088.80
021 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
022 <b>Other Operating Income</b>	<b>0.00</b>	<b>0.00</b>
023 Interest from customers	420,742,357.00	258,035.03
024 Energy Internally Consumed *	19,221,771.00	19,258,476.00
025 Interest Income on Assets under finance lease	0.00	0.00
026 Recognized from deferred revenue - government grant	0.00	0.00
027 Provision written back- Tariff Adjustment	0.00	0.00
028 Income from Trading of ESCerts	0.00	0.00
029 Income from E-Mobility Business & others	0.00	0.00
030 Others	0.00	0.00
031 <b>Total</b>	<b>48,676,023,478.36</b>	<b>44,078,969,526.40</b>
040 * Valued at variable cost of generation and corresponding amount included in power charges ( Note No. 42)	0.00	0.00
041 Excise duty on sale of flyash, cenosphere & ash products	0.00	0.00
042 Energy sales of principal nature (NVVN)	0.00	0.00
043 Energy sales of agency nature (NVVN)	0.00	0.00



KORBA SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS—OTHER INCOME

( Amount in ₹ )

	For the Year ended	31.03.2022	31.03.2021
001	<b>OTHER INCOME</b>	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortization of premium	0.00	0.00
010	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	19,106,682.75	18,984,911.08
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	648,042.00	700,799.50
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	18.00
044	Profit on disposal of PPE	0.00	86,541.40
045	Profit on redemption of GCI securities	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 38 TO THE FS—OTHER INCOME**

( Amount in ₹ )

	For the Year ended	31.03.2022	31.03.2021
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	80,731,757.00	333,690,109.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	2,650,526.07	948,287.89
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	188,589,425.64	172,236,796.84
057	<b>Total</b>	<b>291,806,433.46</b>	<b>526,647,455.71</b>
058	Less: Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less: Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
060	Less: Others	0.00	0.00
062	<b>Total</b>	<b>291,806,433.46</b>	<b>526,647,455.71</b>
063		0.00	0.00
064	<b>Details of Miscellaneous Income</b>	<b>0.00</b>	<b>0.00</b>
065	Vehicle Hire Charges	180,000.00	48,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(excl. Hospital Recoveries)	20,288,534.21	15,152,799.28
068	Depreciation written back	0.00	0.00
069	Sale of Scrap	131,701,873.43	102,592,646.62
070	Receipt under loss of profit policy	0.00	0.00
071	Receipts under MBI/Fire Policy	0.00	18,681,292.00
072	Management development programme	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	36,419,018.00	35,762,059.94
075		0.00	0.00
076	<b>Total (Miscellaneous Income)</b>	<b>188,589,425.64</b>	<b>172,236,796.84</b>
077		0.00	0.00
078	<b>Details of Provision written back others</b>	<b>0.00</b>	<b>0.00</b>
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	5,730.00	308,000.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	2,127,664.15	163,924.00
084	Obsolescence in Stores	517,131.92	328,939.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	0.00	147,424.89



A Maharatna Company

KORBA SUPER THERMAL POWER STATION

NOTE NO. 38 TO THE FS—OTHER INCOME

( Amount in ₹ )

	31.03.2022	31.03.2021
088 Diminution in value of Investment	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 38A TO THE FS-FUEL COST**

( Amount in ₹ )

	For the Year ended	31.03.2022	31.03.2021
001	<b>FUEL COST</b>	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	27,438,211,124.33	27,736,636,611.57
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	118,306,880.20	111,904,241.34
008	Biomass Pellets	0.00	0.00
009	<b>Total</b>	<b>27,556,518,004.53</b>	<b>27,848,540,852.91</b>
010		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 39 TO THE FS-EMPLOYEE BENEFITS EXPENSE

( Amount in ₹ )

	For the Year ended	31.03.2022	31.03.2021
001	<b>EMPLOYEE BENEFITS EXPENSE</b>	0.00	0.00
002	Salaries and wages	2,041,774,474.09	2,004,270,329.11
003	Contribution to provident and other funds	279,993,322.70	266,348,026.57
004	Unwinding of deferred payroll expense	13,104,917.89	13,441,289.38
005	Staff welfare expenses	261,608,748.16	241,212,204.08
006	Less: Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	<b>Sub Total</b>	<b>2,596,381,462.84</b>	<b>2,525,271,849.14</b>
009	Less: Employee benefits expense allocated to fuel inventory	222,068,494.82	234,088,546.54
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	412,266.00	77,591.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	25,957,373.19	27,504,992.98
016	<b>TOTAL</b>	<b>2,347,943,328.83</b>	<b>2,263,600,718.62</b>
017	<b>Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)</b>	<b>0.00</b>	<b>0.00</b>
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 40 TO THE FS-FINANCE COSTS**

( Amount in ₹ )

	For the Year ended	31.03.2022	31.03.2021
001	<b>FINANCE COSTS</b>	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	257,423,611.70	191,811,337.55
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	27,373,227.23	34,167,832.30
006	Rupee term loans	293,479,479.47	373,829,473.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	21,447,287.72	20,894,899.81
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	25,308,854.92	11,287,473.38
011	Commercial Papers	0.00	0.00
012	<b>Sub Total</b>	<b>625,032,461.04</b>	<b>631,991,016.04</b>
013	Interest on non financial items	0.00	0.00
014	<b>Other Borrowing Costs</b>	<b>0.00</b>	<b>0.00</b>
015	Bonds servicing & public deposit exp.	324,480.09	265,174.38
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Commitment charges/exposure premium	271,814.28	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	<b>Sub Total (Other Borrowing cost)</b>	<b>596,294.37</b>	<b>266,174.38</b>
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	-4,918,300.00	738,593.87
029	<b>Sub Total</b>	<b>620,710,455.41</b>	<b>632,995,784.29</b>
030	Less: Transferred to Expenditure during construction period (net) - Note 43	68,952,639.21	65,938,956.07
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	<b>Total</b>	<b>551,757,816.20</b>	<b>567,056,828.22</b>

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 41 TO THE FS-DEPRECIATION AND AMORTIZATION EXPENSES**

( Amount in ₹ )

	For the Year ended	31.03.2022	31.03.2021
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment- Note 2	2,894,360,355.04	2,716,726,677.85
003	On intangible assets- Note 4	4,720.00	65,624.58
004	Sub-total	2,894,365,075.04	2,716,792,302.43
005	Less-	0.00	0.00
006	Allocated to fuel inventory	147,357,347.68	135,586,658.04
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	108,604,000.00	19,197,000.00
011		0.00	0.00
012	<b>Total</b>	<b>2,638,403,727.36</b>	<b>2,562,008,644.39</b>

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 42 TO THE FS—OTHER EXPENSE**

( Amount in ₹ )

	For the Year ended	31.03.2022	31.03.2021
001	<b>OTHER EXPENSES</b>	<b>0.00</b>	<b>0.00</b>
002	Power charges	97,563,831.00	39,095,603.00
003	Less: Recovered from contractors & employees	8,513,596.76	7,036,378.70
004	<b>Sub-Total(Power Charges)</b>	<b>89,050,234.24</b>	<b>32,060,224.30</b>
005	Water charges	1,015,437,806.96	1,014,296,811.00
006	Stores consumed	33,197,561.94	25,308,989.16
007	Rent	0.00	0.00
008	Less Recoveries	0.00	0.00
009	<b>Sub-Total (Rent)</b>	<b>0.00</b>	<b>0.00</b>
010	Cost of captive coal produced	0.00	0.00
011	<b>Repairs &amp; maintenance</b>	<b>0.00</b>	<b>0.00</b>
012	Buildings	104,127,196.37	111,833,579.55
013	Plant & machinery	0.00	0.00
014	Power stations	1,254,072,751.30	1,326,403,383.13
015	Construction equipment	34,470.00	0.00
016	Others	42,851,263.99	51,159,637.92
017	<b>Sub-total (Repairs &amp; maintenance)</b>	<b>1,401,085,681.66</b>	<b>1,489,396,600.60</b>
019	Load Dispatch Center Charges	10,218,281.00	6,831,762.00
021	Insurance	114,840,033.64	111,652,959.43
022	Interest to beneficiaries	8,471.00	0.00
023	Rates and taxes	93,889,217.24	94,906,328.34
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	11,932,226.90	5,849,360.36
026	Less: Receipts	0.00	0.00
027	<b>Sub-total (Training and recruitment expenses)</b>	<b>11,932,226.90</b>	<b>5,849,360.36</b>
028	Communication expenses	24,625,439.13	26,493,275.32
029	Inland Travel	81,420,307.08	74,236,002.55
030	Foreign Travel	0.00	30,870.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	7,624.00
033	<b>Sub-total (Tender expenses)</b>	<b>0.00</b>	<b>-7,624.00</b>
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	<b>Sub-total (Payment to Auditors)</b>	<b>0.00</b>	<b>0.00</b>
040	Advertisement and publicity	2,127,387.00	1,223,885.00
041	Electricity duty	2,063,431,256.00	2,048,119,713.00
042	Security expenses	389,397,418.28	376,237,129.73
043	Entertainment expenses	29,152,615.96	31,247,818.94
044	Expenses for guest house	15,961,825.00	14,664,519.00
045	Less Recoveries	272,222.00	89,794.00
046	<b>Sub-Total (Guest house expenses)</b>	<b>15,689,603.00</b>	<b>14,574,725.00</b>
047	Education expenses	46,086,562.00	42,843,065.00
049	Donations	0.00	0.00



**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 42 TO THE FS—OTHER EXPENSE**

( Amount in ₹ )

	For the Year ended	31.03.2022	31.03.2021
050	Ash utilisation & marketing expenses	147,359,412.58	217,540,887.27
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	2,717,179.20	3,631,976.26
054	Legal expenses	14,546,070.00	14,895,261.00
055	EDP hire and other charges	4,272,609.44	4,133,900.06
056	Printing and stationery	1,068,884.84	997,756.52
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	30,630,396.22	23,397,801.23
061	Reimbursement of L.C. charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	295,181.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-22,685,075.99	9,360,124.83
066	Transport Vehicle running expenses	914,279.12	670,989.70
067	Horticulture Expenses	43,157,426.07	31,855,276.46
068	Hire charges- helicopter/aircraft	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	55,862,078.80	70,497,025.42
074	Loss on disposal/write-off of PPE	43,256,404.03	19,678,728.17
075	<b>Sub-Total</b>	<b>5,742,690,467.34</b>	<b>5,792,257,802.64</b>
076	Less: Other expenses allocated to fuel inventory	325,059,379.87	256,505,842.97
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	7,698,364.38	159,039,946.95
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	27,436,995.00	25,763,033.00
082	Less: Transferred to Expenditure during Construction period(net)-Note 43	0.00	200,388.80
083	<b>Net (Generation, Administration and Other expenses)</b>	<b>5,382,495,728.09</b>	<b>5,350,748,590.92</b>
084	Corporate Social Responsibility Expenses	258,242,643.34	51,334,081.90
085	Less: Grants-in-aid	0.00	0.00
086	<b>Sub-total (Corporate Social Responsibility Expenses)</b>	<b>258,242,643.34</b>	<b>51,334,081.90</b>
087	Provisions	0.00	0.00
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	4,480,350.00	1,387,883.00
092	Obsolete/Diminution in the value of surplus stores	2,713,791.34	1,603,635.01
093	Shortage in construction stores	0.00	0.00
094	Diminution in value of long term investments	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 42 TO THE FS—OTHER EXPENSE**
**( Amount in ₹ )**

	For the Year ended	31.03.2022	31.03.2021
095	Shortage in Fixed assets	0.00	181,686.93
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	7,033,000.00	0.00
099	Others	0.00	0.00
100	(i) Provision for arbitration cases	37,027,266.00	35,964,991.00
101	(ii) Other provisions	15,522,124.00	0.00
102	<b>Total (Provisions)</b>	<b>66,776,531.34</b>	<b>39,138,195.94</b>
103		0.00	0.00
104	<b>Total</b>	<b>5,707,514,902.77</b>	<b>5,441,220,868.76</b>
105		0.00	0.00
106	<b>Breakup of miscellaneous expenses.</b>	<b>0.00</b>	<b>0.00</b>
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	952,916.29	454,862.19
113	Furnishing expenses	346,215.02	293,529.71
114	Subscription to trade and other associations	60.00	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation exp -NTPC Land	0.00	0.00
118	Research & development expenses	0.00	0.00
119	Less Grants received for Research & development expenses	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	-14,156.13	114,633.57
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVN)	0.00	0.00
124	Power Trading Expenses	236,000.00	41,450,652.00
125	Brokerage & commission	4,887,520.39	13,361,578.00
129	Books and periodicals	22,604.00	48,003.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	274,439.92	0.00
132	Survey & investigation expenses written off	40,616,791.00	0.00
133	Others	8,539,698.31	14,773,766.95
134	<b>Total</b>	<b>55,862,078.80</b>	<b>70,497,025.42</b>
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 43 TO THE FS-EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**
**( Amount in ₹ )**

	31.03.2022	31.03.2021
For the Year ended	31.03.2022	31.03.2021
001 EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002 A. Employee benefits expense	0.00	0.00
003 Salaries and wages	25,957,373.19	27,504,992.98
004 Contribution to provident and other funds	0.00	0.00
005 Unwinding of deferred payroll expenses	0.00	0.00
006 Staff welfare expenses	0.00	0.00
007 <b>Total (A)</b>	<b>25,957,373.19</b>	<b>27,504,992.98</b>
008 B. Finance Costs	0.00	0.00
009 Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010 Bonds	10,782,840.00	6,610,929.13
011 Foreign currency term loans	1,014,771.00	732,650.00
012 Rupee term loans	43,374,871.00	53,603,290.00
013 Foreign currency bonds/notes	2,668,790.00	3,191,643.00
014 Unwinding of discount on account of vendor liabilities	11,098,761.21	1,589,297.07
015 Others	0.00	0.00
016	0.00	0.00
017 Other Borrowings Costs	0.00	0.00
018 Guarantee Commission	0.00	0.00
019 Management Fees/Arrangers Fees	0.00	0.00
020 Commitment charges/Exposure Premium	0.00	0.00
021 Legal Expenses on foreign currency loans	0.00	0.00
022 Foreign currency bonds/notes expenses	0.00	0.00
023 Foreign Credit Insurance Premium	0.00	0.00
024 Upfront Fee	0.00	0.00
025 Exchange Differences	0.00	0.00
026 Others	12,606.00	11,183.00
027 Exchange differences regarded as adjustment to interest cost	0.00	-36.13
028 <b>Total (B)</b>	<b>68,952,639.21</b>	<b>65,938,956.07</b>
029	0.00	0.00
030 C. Depreciation and amortisation	0.00	0.00
031 D. Generation , administration and other expenses	0.00	0.00
032 Power charges	0.00	0.00
033 Less: Recovered from contractors & employees	0.00	0.00
034 <b>Sub-total(Not power charges)</b>	<b>0.00</b>	<b>0.00</b>
035 Water charges	0.00	0.00
036 Rent	0.00	0.00
037 Repairs & maintenance	0.00	0.00
038 Buildings	0.00	0.00
039 Construction equipment	0.00	0.00
040 Others	0.00	200,388.80
041	0.00	0.00
042 Insurance	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 43 TO THE FS-EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**
**( Amount in ₹ )**

	For the Year ended	31.03.2022	31.03.2021
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	<b>Sub-total (Net tender expenses)</b>	<b>0.00</b>	<b>0.00</b>
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	<b>Sub-total (Net Guest House Expenses)</b>	<b>0.00</b>	<b>0.00</b>
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	<b>Total (D)</b>	<b>0.00</b>	<b>200,388.80</b>
065	<b>Total (A+B+C+D)</b>	<b>94,910,012.40</b>	<b>93,644,337.85</b>
066	<b>E. Less: Other Income</b>	<b>0.00</b>	<b>0.00</b>
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	<b>TOTAL (E)</b>	<b>0.00</b>	<b>0.00</b>
077	<b>F. Net actuarial gain/loss OCI</b>	<b>0.00</b>	<b>0.00</b>
078		0.00	0.00
079	<b>GRAND TOTAL (A+B+C+D-E+F)</b>	<b>94,910,012.40</b>	<b>93,644,337.85</b>
080		0.00	0.00
081	<b>* Balance carried to Capital Work-in-progress - (Note 3)</b>	<b>94,910,012.40</b>	<b>93,644,337.85</b>

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 43A TO THE FS-EDC-COAL MINING**

( Amount in ₹ )

	For the Year ended	31.03.2022	31.03.2021
001	EDC- Coal Mining	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	<b>Total (A)</b>	<b>0.00</b>	<b>0.00</b>
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Ruppee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	<b>Total (B)</b>	<b>0.00</b>	<b>0.00</b>
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	<b>Sub-total(Net power charges)</b>	<b>0.00</b>	<b>0.00</b>
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 43A TO THE FS-EDC-COAL MINING**
**( Amount in ₹ )**

For the Year ended	31.03.2022	31.03.2021
044 Communication expenses	0.00	0.00
045 Travelling expenses	0.00	0.00
046 Tender expenses	0.00	0.00
047 Less: Income from sale of tenders	0.00	0.00
048 <b>Sub-total (Net tender expenses)</b>	<b>0.00</b>	<b>0.00</b>
049 Advertisement and publicity	0.00	0.00
050 Security expenses	0.00	0.00
051 Entertainment expenses	0.00	0.00
052 Guest house expenses	0.00	0.00
053 Less: Receipt from guest house	0.00	0.00
054 <b>Sub-total (Net Guest House Expenses)</b>	<b>0.00</b>	<b>0.00</b>
055 Education expenses	0.00	0.00
056 Brokerage & Commission	0.00	0.00
057 Books and periodicals	0.00	0.00
058 Community development expenses	0.00	0.00
059 Professional charges and consultancy fee	0.00	0.00
060 Legal expenses	0.00	0.00
061 EDP Hire and other charges	0.00	0.00
062 Printing and stationery	0.00	0.00
063 Miscellaneous expenses	0.00	0.00
064 <b>Total (D)</b>	<b>0.00</b>	<b>0.00</b>
065 <b>Total (A+B+C+D)</b>	<b>0.00</b>	<b>0.00</b>
066 <b>E. Less: Other Income</b>	<b>0.00</b>	<b>0.00</b>
067 Interest from	0.00	0.00
068 Indian banks	0.00	0.00
069 Foreign banks	0.00	0.00
070 Others	0.00	0.00
071 Contractors	0.00	0.00
072 Hire charges	0.00	0.00
073 Sale of scrap	0.00	0.00
074 Exchange Differences	0.00	0.00
075 Miscellaneous income	0.00	0.00
076 <b>TOTAL (E)</b>	<b>0.00</b>	<b>0.00</b>
077 F. Net actuarial gain/loss OCI	0.00	0.00
078	0.00	0.00
079 <b>GRAND TOTAL (A+B+C+D-E+F)</b>	<b>0.00</b>	<b>0.00</b>
080	0.00	0.00
081 * Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**
**( Amount in ₹ )**

As at	31.03.2022	31.03.2021
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	1,300.82	1,300.82
007 (b) value (in rs)	18,592,093.00	18,592,093.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	39.38	21.32
016 -Right of Use	10.49	27.97
017 (b) value (in rs)	0.00	0.00
018 -Freehold	786,372.13	598,897.00
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal formalities - value (in rs)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	15,830,333,103.33	14,742,158,244.28
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-22,685,075.99	-732,214.04
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	1,208,055.00	13,205,632.68
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	119,866.60
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**
**( Amount in ₹ )**

As at	31.03.2022	31.03.2021
069 Total	0.00	119,866.60
101 Borrowing cost capitalised during the year	68,952,639.21	65,938,954.94
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	22,609,914.62	136,236,886.95
104 Capital expenditure on research and development	4,999,491.00	3,116,904.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	1,920,461.00	0.00
108 Paid/Adjusted during the Year out of Opening above	-1,796,437.00	0.00
109 Amount yet to be paid against Cr Year CSR Exp	5,924,343.20	1,920,461.00
110 Closing Balance CSR- Liability ( 110)	6,048,367.20	1,920,461.00
111	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Disclosure under misned act 2006	0.00	0.00
116 (i) (a) the principal amount remaining unpaid as at year end	296,414,290.60	-330,013,410.69
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year, and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	28,307,364,918.30	28,773,470,648.06
123 Amount of inventories capitalised as overhauling assets out of 122 above	256,276,061.97	260,160,429.97
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A: Claims against the company not acknowledged as debts in respect of	0.00	0.00
137 (i)Capital works	3,540,955,914.35	3,508,188,461.30
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	3,486,200,000.00	3,486,200,000.00
141 (b) Diversion of land / building permission fees	0.00	0.00



**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
142 (c) Other demands by state authorities	166,049,403.93	120,201,000.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	3,892,432,467.22	3,892,432,467.22
145 (b) Surface transportation charges on coal	1,053,117,762.74	1,053,117,762.74
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	24,032,057.10	21,835,931.10
149 B. Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax	0.00	0.00
154 (v) Entry tax	193,444,092.00	0.00
155 C. Others	669,729,628.00	620,511,809.00
156 <b>Total</b>	<b>13,025,961,325.34</b>	<b>12,702,487,431.36</b>
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	4,969,582,287.05	4,967,386,161.00
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands - others	0.00	0.00
165 (vii) Others	0.00	0.00
167 <b>Total</b>	<b>4,969,582,287.05</b>	<b>4,967,386,161.00</b>
168 E. AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169 F. CONTINGENT ASSETS	0.00	0.00
170 Intangible under development   less than 1 year	0.00	0.00
171 Intangible under development # 1-2 year	0.00	0.00
227 Intangible under development # 2-3 year	0.00	0.00
277 Intangible under development # More than 3 years	0.00	0.00
278 <b>Capital Work-in Progress (CWIP)</b>	<b>0.00</b>	<b>0.00</b>
279 Projects in progress	2,848,031,957.13	1,480,018,366.70
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 <b>Projects in progress</b>	<b>0.00</b>	<b>0.00</b>
284 Less than 1 year	1,908,662,947.03	563,274,284.52
285 1-2 years	269,449,198.48	155,838,553.29
286 2-3 years	59,479,150.35	151,072,768.44
287 More than 3 years	610,440,661.27	589,832,760.45
288 <b>Sub Total (f)</b>	<b>2,848,031,957.13</b>	<b>1,480,018,366.70</b>
289	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**

( Amount in ₹ )

As at	31.03.2022	31.03.2021
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-B TO THE FS-RPD DISCLOSURE - TRANSACTIONS DURING THE PERIOD**
**( Amount in ₹ )**

For the Year ended	31.03.2022	31.03.2021
001 <b>1) Transactions during the year- subsidiaries</b>	0.00	0.00
002 Purchase of equipment, supply & erection services	0.00	0.00
003 Purchase of spares	0.00	0.00
004 Maintenance services	0.00	0.00
005 Contracts for works/services for services provided by the company	0.00	0.00
006 Deputation of employees	0.00	0.00
007 Sales of goods	0.00	0.00
008 Sales of property and other assets	0.00	0.00
009 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
010	0.00	0.00
011 Dividend received	0.00	0.00
012 Equity contributions made	0.00	0.00
013 Share application money pending allotment	0.00	0.00
014 Loans granted	0.00	0.00
015 Interest on Loan	0.00	0.00
016 Guarantees received	0.00	0.00
017 Guarantees provided	0.00	0.00
018 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
019	0.00	0.00
020 <b>Transactions during the year- jvs</b>	<b>0.00</b>	<b>0.00</b>
021 Purchase of equipment, supply & erection services	20,949,678.06	4,592,448.00
022 Purchase of spares	0.00	0.00
023 Maintenance services	422,475,463.61	368,686,988.72
024 Contracts for works/services for services provided by the company	-2,056,172.30	-1,480,980.02
025 Deputation of employees	0.00	0.00
026 Sales of goods	0.00	0.00
027 Sales of property and other assets	0.00	0.00
028 <b>Sub-total</b>	<b>-445,481,313.97</b>	<b>-374,760,416.74</b>
029	0.00	0.00
030 Dividend received	0.00	0.00
031 Equity contributions made	0.00	0.00
032 Share application money pending allotment	0.00	0.00
033 Loans granted	0.00	0.00
034 Guarantees received	0.00	0.00
035 Guarantees provided	0.00	0.00
036 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
037 <b>Total</b>	<b>445,481,313.97</b>	<b>374,760,416.74</b>
038 <b>Transactions with post employment benefit plans</b>	<b>0.00</b>	<b>0.00</b>
039 Contributions made during the year	0.00	0.00
040 <b>Compensation to key management personnel</b>	<b>0.00</b>	<b>0.00</b>
041 Short term employee benefits	0.00	0.00
042 Post employment benefits	0.00	0.00
043 Other long term benefits	0.00	0.00
044 Termination benefits	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-B TO THE FS-RPD DISCLOSURE - TRANSACTIONS DURING THE PERIOD**
**( Amount in ₹ )**

	For the Year ended	31.03.2022	31.03.2021
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
048	<b>Transactions with the related parties under the control of the same government:</b>	<b>0.00</b>	<b>0.00</b>
049	Coal India Ltd. And its subsidiaries- purchase of coal	25,091,613,131.00	24,571,692,598.00
050	Singareni coalfields Ltd-purchase of coal	949,888,333.00	1,008,095,615.00
051	Bhel Ltd.	0.00	0.00
052	Purchase of equipment, supply & erection services	1,161,034,774.27	12,195,387.00
053	Purchase of spares	201,084,183.77	289,245,370.95
054	Maintenance services	264,593,407.63	78,560,869.95
055	<b>Sub-total</b>	<b>1,626,712,365.67</b>	<b>380,001,627.90</b>
056	Gail (I) Ltd- Supply of natural gas	0.00	0.00
057	IoCl supply of oil products	257,410,936.73	220,516,770.42
058	Bpscl-supply of natural gas and oil	0.00	198,477,167.00
059	Sail-supply of steel and iron products	56,930,610.93	69,577,758.44
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	227,564,864.00	10,392,036.89
062	Purchase of spares	98,002.23	9,656,616.49
063	Maintenance services	82,159,741.23	95,765,511.82
064		0.00	0.00
065	<b>Total</b>	<b>28,302,377,984.79</b>	<b>26,564,175,711.96</b>
066	Transaction with other	0.00	0.00
067	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
068	-transactions during the year	3,787,833.33	4,105,190.93
069	<b>ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU</b>	<b>0.00</b>	<b>0.00</b>
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 44-C TO THE FS-RPD DISCLOSURE - OUTSTANDING BALANCES

( Amount in ₹ )

As at	31.03.2022	31.03.2021
001 Outstanding balance	0.00	0.00
002 Amount recoverable towards loans	0.00	0.00
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 Amount recoverable other than loan	0.00	0.00
009 - from subsidiaries	0.00	0.00
010 - from joint ventures	0.00	14,370.04
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	4,518,469.33	4,105,190.93
014 Sub-total	4,518,469.33	4,119,560.97
015 Amount payable	0.00	0.00
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	59,675,810.37	99,529,546.60
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	59,675,810.37	99,529,546.60
022	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
BALANCE SHEET**

( Amount in ₹ )

	As at	Note	31.03.2023	31.03.2022
001	ASSETS		0.00	0.00
002			0.00	0.00
003	NON-CURRENT ASSETS		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	22,594,575,819.84	22,547,143,443.84
005	CAPITAL WORK-IN-PROGRESS	3	8,843,813,271.70	2,848,331,957.15
006	INVESTMENT PROPERTY		0.00	0.00
007	INTANGIBLE ASSETS	4	0.00	0.00
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
009	FINANCIAL ASSETS		0.00	0.00
010	i) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
011	ii) OTHER INVESTMENTS	7	5,000.00	5,000.00
012	iii) TRADE RECEIVABLES	8	0.00	0.00
013	iv) LOANS	9	114,821,850.00	167,114,787.84
014	v) OTHER FINANCIAL ASSETS	10	0.00	0.00
018	OTHER NON-CURRENT ASSETS	11	394,874,362.26	613,400,322.69
017	<b>TOTAL NON-CURRENT ASSETS</b>		<b>30,837,465,127.43</b>	<b>27,345,961,681.20</b>
018			0.00	0.00
019	CURRENT ASSETS		0.00	0.00
020	INVENTORIES	12	3,875,837,039.84	3,308,767,094.52
021	FINANCIAL ASSETS		0.00	0.00
022	i) OTHER INVESTMENTS	13	0.00	0.00
023	ii) TRADE RECEIVABLES	14	4,107,000.00	4,085,000.00
024	iii) CASH AND CASH EQUIVALENTS	15	42,846.00	39,884.00
025	iv) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
026	v) LOANS	17	76,260,462.51	61,336,172.16
027	vi) OTHER FINANCIAL ASSETS	18	7,973,167.75	17,813,119.61
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	19	684,372,278.96	613,047,336.92
031			0.00	0.00
032	<b>TOTAL CURRENT ASSETS</b>		<b>4,521,488,357.12</b>	<b>4,424,918,426.23</b>
033	ASSETS CLASSIFIED AS HELD FOR SALE		469,590.40	469,590.40
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	-20,869,127.41	176,353,336.61
037	<b>TOTAL ASSETS</b>		<b>34,549,286,196.61</b>	<b>31,952,222,226.51</b>
038	EQUITY AND LIABILITIES		0.00	0.00
039	EQUITY		0.00	0.00
040	EQUITY SHARE CAPITAL	21	0.00	0.00
041	OTHER EQUITY	22	122,427,007,064.02	116,709,222,222.22
044	<b>TOTAL EQUITY</b>		<b>122,427,007,064.02</b>	<b>116,709,222,222.22</b>
045			0.00	0.00
046	LIABILITIES		0.00	0.00
047	NON-CURRENT LIABILITIES		0.00	0.00
048	FINANCIAL LIABILITIES		0.00	0.00
049	i) BORROWINGS	23	0.00	0.00



**KORBA SUPER THERMAL POWER STATION  
BALANCE SHEET**

( Amount in ₹ )

As at	Note	31.03.2023	31.03.2022	
050	II. LEASE LIABILITIES	23A	71,200,273.13	72,120,328.49
051	III. TRADE PAYABLES		0.00	0.00
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	5,283,319.11	62,381,716.18
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	3,201,092.64	8,072,204.98
054	M) OTHER FINANCIAL LIABILITIES	25	69,500,313.61	31,402,957.41
055	PROVISIONS	26	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
058			0.00	0.00
059	<b>TOTAL NON-CURRENT LIABILITIES</b>		<b>125,360,194.31</b>	<b>144,952,167.48</b>
060			0.00	0.00
061	<b>CURRENT LIABILITIES</b>		<b>0.00</b>	<b>0.00</b>
062	<b>FINANCIAL LIABILITIES</b>		<b>0.00</b>	<b>0.00</b>
063	I). BORROWINGS	29	0.00	0.00
064	II). LEASE LIABILITIES	29A	7,288,300.38	7,280,350.55
065	III). TRADE PAYABLES		0.00	0.00
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	197,007,308.03	221,093,108.09
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	2,405,900,345.00	1,307,382,992.64
068	III) OTHER FINANCIAL LIABILITIES	31	2,744,321,285.16	2,004,308,774.07
069	OTHER CURRENT LIABILITIES	32	492,354,502.54	315,495,352.49
070	PROVISIONS	33	492,329,700.41	492,400,300.00
071	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
072			0.00	0.00
073	<b>TOTAL CURRENT LIABILITIES</b>		<b>6,311,381,956.13</b>	<b>5,198,945,082.83</b>
074			0.00	0.00
077	DEFERRED REVENUE	35	165,160,000.00	-7,842,500.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
079	INTER UNIT ACCOUNTS		-44,490,160,070.39	-88,592,920,013.30
080			0.00	0.00
081	<b>TOTAL EQUITY AND LIABILITIES</b>		<b>24,548,280,196.81</b>	<b>31,852,222,558.21</b>
082	Significant Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
085			0.00	0.00

Shyam Ji  
Gupta

( Auditor Initial & Stamp )

NARENDER KUMAR CHATRATH

( Head of Finance )

RAMACHAN DRA RAO BOLISETTY

( Head of Unit )

**KORBA SUPER THERMAL POWER STATION  
STATEMENT OF PROFIT AND LOSS**

( Amount in ₹ )

	For the Year ended	Note	31.03.2023	31.03.2022
001	Revenue		0.00	0.00
002	Revenue from operations	37	69,942,487,001.62	69,074,499,299.36
003	Other income	38	242,845,922.45	261,806,431.48
005	<b>Total Income</b>		<b>49,785,332,924.07</b>	<b>49,336,305,730.82</b>
007	Expenses		0.00	0.00
005	Fuel including cost of captive coal	36A	29,504,324,394.94	27,906,918,004.63
006	Employee benefits expense	39	2,281,865,922.61	2,347,640,328.63
010	Electricity purchased for testing		0.00	0.00
011	Finance costs	40	822,766,956.72	651,797,818.26
012	Depreciation and amortization expenses	41	3,080,291,749.38	2,658,400,727.38
013			0.00	0.00
014	Other expenses	42	9,981,266,109.88	6,700,481,902.77
015	CC expenses charge to revenue		895,918,122.04	786,298,012.74
018	Less: Unit expenses transferred to CC		0.00	0.00
017	<b>Total expenses</b>		<b>43,387,297,627.37</b>	<b>39,569,376,812.43</b>
020	<b>Profit before exceptional items &amp; tax</b>		<b>6,437,535,296.73</b>	<b>9,805,991,879.39</b>
021	Exceptional items		0.00	0.00
024	<b>Profit before tax</b>		<b>6,437,535,296.73</b>	<b>9,805,991,879.39</b>
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
038	<b>Total Tax expense</b>		<b>0.00</b>	<b>0.00</b>
039	<b>Profit for the period before regulatory deferral account balances</b>		<b>6,437,535,296.73</b>	<b>9,805,991,879.39</b>
037	Movement in regulatory deferral account balances		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-190,291,207.03	-490,509,848.27
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	<b>Movement in Regulatory deferral account balances (Net of Tax)</b>		<b>-190,291,207.03</b>	<b>-490,509,848.27</b>
042	<b>Profit for the period/year</b>		<b>6,246,580,299.71</b>	<b>9,316,089,295.13</b>
055	Other comprehensive income		0.00	0.00
056	(A) Items that will not be reclassified to profit or loss		0.00	0.00
057	- Net gain/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gain/(losses) on defined benefit plans		-12,760,497.89	-14,772,244.97
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	<b>Other comprehensive income for the year, net of income tax</b>		<b>-12,760,497.89</b>	<b>-14,772,244.97</b>
070			0.00	0.00
071			0.00	0.00
072	<b>Total Comprehensive income for the year</b>		<b>6,217,754,841.82</b>	<b>9,291,906,958.23</b>





**KORBA SUPER THERMAL POWER STATION  
STATEMENT OF PROFIT AND LOSS**

( Amount in ₹ )

	For the Year ended	Note	31.03.2023	31.03.2022
000			0.00	0.00
007	Earnings per equity share:		0.00	0.00
008	Basic & Diluted		0.00	0.00
009	Significant Accounting Policies		0.00	0.00
000			0.00	0.00
001	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

Shyam K  
Gupta

( Auditor Initial & Stamp )

NARENDER  
KUMAR  
CHATRATH

( Head of Finance )

RAMACHAN  
DRA RAO  
BOLSETTY

( Head of Unit )

Note forming part of Balance Sheet  
 Note 2 : Property, Plant And Equipment  
 Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	429529658.00	17325000.00	0.00	446954658.00	0.00	0.00	0.00	0.00	446954658.00	429529658.00
4 Right of Use	283649172.50	38731449.00	0.00	322371621.50	56501810.38	48758156.94	0.00	105259967.32	217111654.25	227138382.20
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helpads	37668218.67	161022179.63	0.00	198690398.50	9412085.43	34008616.38	0.00	43420701.81	155269696.69	28258133.24
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	970989763.55	0.00	0.00	970989763.55	240558154.88	34394008.16	0.00	274952163.04	696037602.59	739431888.73
11 Others	695111406.51	138529129.48	0.00	833700535.99	191579715.47	31403417.48	0.00	222983132.95	600717403.04	503531691.30
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	164885234.31	0.00	0.00	164885234.31	65432810.45	9295676.85	0.00	77728487.30	87256747.01	96552423.86
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	203195331.05	0.00	1719311.00	204915042.65	73414888.38	12145808.28	0.00	85560706.66	119354335.99	129760033.27
17 Railway siding	96665778.07	0.00	0.00	96665778.07	19352748.53	5331682.48	0.00	24684441.00	71981337.07	77313029.55
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	35502338385.66	1978095209.13	(352337304.70)	37126896290.09	14450628634.65	3020505256.17	(574144046.95)	17096889843.67	20031906446.22	21051799751.66

Note forming part of Balance Sheet  
 Note 2 : Property, Plant And Equipment  
 Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
20 Plant and machinery(including associated civil works) Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	164097433.79	7561649.67	(2549.90)	172556533.56	76970392.03	10077073.50	0.00	87957365.53	84599168.03	89018041.51
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	4241315.67	2563390.00	0.00	6804705.67	2786947.43	274710.33	0.00	3061658.76	3740038.92	1454369.76
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	112641843.02	4684006.64	(40719.00)	117585939.66	49134561.76	10049871.54	(10856.00)	59173577.30	58412382.36	63507201.73
26 EDP, WP machines and satcom equipment	63983863.20	2436042.99	(633262.78)	65785843.51	61092872.62	1070261.90	(663116.78)	61410017.74	4375025.77	2980190.68
27 Construction equipments	60835268.51	3646799.29	0.00	64482067.80	27611358.44	3763490.47	0.00	31374848.91	33307220.89	33223912.07
28 Electrical installations	81409587.04	4188622.00	(17561.80)	85578647.44	41812466.90	4566992.61	0.00	46399479.51	39179167.93	39597100.64
29 Communication equipments	40838725.85	3721924.00	0.00	44560649.85	26249429.00	2910182.75	0.00	29158611.75	15401038.18	14589296.65
30 Hospital equipments	45692796.82	1772769.91	0.00	47465566.73	24664655.55	4322757.21	0.00	28987412.76	18478153.07	21028141.27
31 Laboratory and workshop equipments	9382023.00	2706870.00	0.00	12091893.00	980432.76	826528.53	0.00	1068961.29	18484931.71	8401590.24
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet  
 Note 2 : Property, Plant And Equipment  
 Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	1730467.62	141600.00	0.00	1872067.62	0.00	0.00	0.00	0.00	1872067.62	1730467.62
37 (Less): Adjusted from By ash utilisation reserve fund	1730467.62	141600.00	0.00	1872067.62	0.00	0.00	0.00	0.00	1872067.62	1730467.62
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Grand Total (Tangible)</b>	<b>38993246435.92</b>	<b>2358346841.94</b>	<b>(351312077.38)</b>	<b>40975281196.88</b>	<b>15421102892.48</b>	<b>3234425400.58</b>	<b>(374810019.73)</b>	<b>18200710301.34</b>	<b>22694570516.54</b>	<b>23547143445.98</b>
<b>Grand Total Prev Year (Tangible)</b>	<b>37290003060.54</b>	<b>2062906652.35</b>	<b>(384718477.07)</b>	<b>3886246435.82</b>	<b>12689241371.40</b>	<b>2884360355.04</b>	<b>(342486733.98)</b>	<b>15421102892.48</b>	<b>23547143443.44</b>	<b>24420822591.78</b>

Note forming part of Balance Sheet  
 Note 2 : Property, Plant And Equipment  
 Business Area :1017

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2023	Tangible As At: 31.03.2022	Tangible As At: 31.03.2023	Tangible As At: 31.03.2022
Disposal of assets	(577852.34)	0.00	(577852.34)	0.00
Retirement of assets	(395993237.01)	(388958842.06)	(374144046.95)	(342617341.10)
Cost adjustments	45355131.87	1185014.59	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(96120.44)	3055350.40	(96120.44)	118607.14
Others	0.00	0.00	0.00	0.00
<b>TOTAL</b>	<b>(351312077.98)</b>	<b>(384718477.07)</b>	<b>(374818019.73)</b>	<b>(342498733.96)</b>

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

## Note forming part of Balance Sheet

## Note 3: Capital Work-in-Progress

## Business Area: KORBA SUPER THERMAL POWER STATION

Sl No.	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
1		2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & flypads	102642217.45	24719574.31	(1539961.00)	125021830.76	
4	Piling and foundation					
5	Buildings					
6	Main plant		362707.37	(362707.37)		
7	Others	173059463.05	186387758.57	(167005069.18)		191542152.44
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signaling system		3540000.00			3540000.00
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	2327817867.44	4419253304.39	(705537121.11)	577750877.72	5463763372.99
15	Furniture and fixtures	682040.00	435077.76	(23000.00)	1093517.76	
16	Vehicles					
17	Office equipment	297450.79	779739.24	(0.79)	297450.00	779739.24
18	EDP/WP machines & satcom equipment		854000.00			854000.00
19	Construction equipments					
20	Electrical installations	847454.26	13500981.10	(1.36)	847454.00	13500980.10
21	Communication equipment	4655029.14		(1179300.00)		3675641.14
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under SFM Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey Investigation Consultancy & Supervision Chg	344395.00	1156377.00			460032.00
28	Difference in exchange on foreign currency loans					

## Note forming part of Balance Sheet

## Note 3: Capital Work-in-Progress

## Business Area: KORBA SUPER THERMAL POWER STATION

Sl No.	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPend/Alloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		157674738.26	(260374.08)		157614346.26
33	LESS - Allocated to related works		157614343.26			157614343.26
34	LESS - Provision for Unservicable works	39888707.28				39888707.28
35	Construction stores (At Cost)					
36	Steel	25318205.07		(284905.73)		25033299.34
37	Cement	785234.51				785234.51
38	Others	248171797.63	245553332.48	482000144.18		975726274.31
39	Sub-total	274275237.21	245553332.48	481716238.46		1001543808.16
40	LESS - Provision for shortages					
41	Sub-total	274275237.21	245553332.48	481716238.46		1001543808.16
42	Total CWIP	2848031957.13	4896803229.23	(396092984.35)	705810930.31	6643931271.70
43						
44						
45	PREVIOUS YEAR TOTAL	1480018366.70	2914781858.90	(1035430278.16)	529385956.20	2848031957.13

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet  
 Note-4 Non Current Assets- Intangible Assets  
 Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1. Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2. -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. -Software	413025.00	10999.70	0.00	432024.70	413025.00	10999.70	0.00	432024.70	0.00	0.00
Grand Total (Intangible)	413025.00	10999.70	0.00	432024.70	413025.00	10999.70	0.00	432024.70	0.00	0.00
Grand Total Prev Year (Intangible)	1533844.84	0.00	(1170019.84)	413025.00	1579124.84	4720.00	(1170019.84)	413025.00	0.00	4720.00



Note forming part of Balance Sheet  
 Note-4 Non Current Assets- Intangible Assets  
 Business Area :1017

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	(1170819.84)	0.00	(1170819.84)
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
<b>TOTAL</b>	<b>0.00</b>	<b>(1170819.84)</b>	<b>0.00</b>	<b>(1170819.84)</b>

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 5: Intangible Assets under Development

Business Area: KORBA SUPER THERMAL POWER STATION

Sl No.	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mine					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)**

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES			8.00	8.00
012	EQUITY INSTRUMENTS - UNQUOTED (FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)			8.00	8.00
013	SUBSIDIARY COMPANIES			8.00	8.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			2.00	2.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			2.00	2.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			2.00	2.00
017	NABHADAR POWER GENERATING COMPANY LTD.			2.00	2.00
018	KANTI SULBE UTPADAN NIGAM LTD.			2.00	2.00
019	BHARTIYA RAIL SULBE COMPANY LTD.			2.00	2.00
020	NTPC MINING LTD (NML)			2.00	2.00
021	THCC INDIA LTD.			2.00	2.00
022	NEEPOO LTD.			2.00	2.00
023	NTPC EDMC Waste Solutions Pvt Ltd.			2.00	2.00
024	NTPC Renewables Energy Ltd.			2.00	2.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			2.00	2.00
026	NTPC Green Energy Limited.			2.00	2.00
027	Green Valley Renewable Energy Limited.			2.00	2.00
028				2.00	2.00
029				2.00	2.00
030	<b>SUB TOTAL</b>			<b>8.00</b>	<b>8.00</b>
055	JOINT VENTURE COMPANIES			8.00	8.00
056	Utility PowerTech Ltd.			2.00	2.00
057	NTPC GE Power Services Pvt.Ltd.			2.00	2.00
058	NTPC-SAIL Power Company Ltd.			2.00	2.00
059	NTPC-Tamil Nadu Energy Company Ltd.			2.00	2.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)**

	As at	No. of shares	Face value	31.03.2023	31.03.2022
000	Ranagiri Gas & Power Pvt. Limited (RGPFLL)			0.00	0.00
001	ARAVLI POWER COMPANY PRIVATE LTD.			0.00	0.00
002	Atalpa Power Ltd.			0.00	0.00
003	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
004	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
005	BP-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
006				0.00	0.00
007	NABINADAR POWER GENERATING COMPANY LTD.			0.00	0.00
008	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
009	NATIONAL HIGH-POWER TEST LABORATORY PRIVATE LTD.			0.00	0.00
010				0.00	0.00
011	Oil NTPC URJA PRIVATE LTD.			0.00	0.00
012	ANUSHAKTI VIDYUT NIGAM LTD.			0.00	0.00
013	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
014				0.00	0.00
015	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
016	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
017	HINDUSTAN LUBRICANTS & CHEMICALS LIMITED.			0.00	0.00
018	KONKAN LNG LTD.			0.00	0.00
001	<b>SUB TOTAL</b>			<b>0.00</b>	<b>0.00</b>
100	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
124	<b>Total</b>			<b>0.00</b>	<b>0.00</b>
135	Details of Investments			0.00	0.00
138	Aggregate amount of Unquoted Investments			0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 7 TO THE FS-NCA-OTHER INVESTMENTS**
**( Amount in ₹ )**

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	Non-current financial assets (Investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	JOINT VENTURE COMPANIES			0.00	0.00
010	FTC India Ltd			0.00	0.00
016	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTRC ENERGY SYSTEMS LTD.			0.00	0.00
088	Jharkhand Power Limited-0.01% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0,000.00	0,000.00
111				0.00	0.00
112	<b>SUB TOTAL</b>			<b>0,000.00</b>	<b>0,000.00</b>
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	<b>TOTAL</b>			<b>0,000.00</b>	<b>0,000.00</b>
120				0.00	0.00
140	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARANKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. UNDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. HANAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Hanra			0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 Non-current financial assets - Trade receivables	0.00	0.00
002 UNSECURED, CONSIDERED GOOD	0.00	0.00
003 CREDIT IMPAIRED	0.00	0.00
004	0.00	0.00
006 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 9 TO THE FS-NCA-LOANS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	89,801,358.02	103,050,883.05
012 UNSECURED	55,932,846.73	72,955,013.03
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS: EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	22,011,644.33	28,073,048.97
017 UNSECURED	8,900,905.42	10,618,089.18
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026 <b>SUB TOTAL</b>	<b>114,821,655.00</b>	<b>137,314,757.94</b>
027	0.00	0.00
028 <b>TOTAL</b>	<b>114,821,655.00</b>	<b>137,314,757.94</b>
029	0.00	0.00
030	0.00	0.00
031 <b>Due from Directors and Officers of the Company</b>	<b>0.00</b>	<b>0.00</b>
032 Directors	0.00	0.00
033 Officers	0.00	0.00
034	0.00	0.00
035 <b>Loans to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
036 i)Key management personal	0.00	0.00
037 ii)Subsidiary companies	0.00	0.00
038 iii)Joint Venture companies	0.00	0.00
039 iv)Others	0.00	0.00
040	0.00	0.00
055 <b>Other loans represent loans given to:</b>	<b>0.00</b>	<b>0.00</b>
056 a)APIC	0.00	0.00
061	0.00	0.00
062 RPD	0.00	0.00
063 i)Key management personnel	0.00	0.00



**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 9 TO THE FS-NCA-LOANS**

( Amount in ₹ )

	31.03.2023	31.03.2022
As at		
064 ii)Subsidiary companies	0.00	0.00
065 iii)Joint Venture companies	0.00	0.00
066 iv)Others	0.00	0.00
067 Total	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS**
**( Amount in ₹ )**

As at	31.03.2023	31.03.2022
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bharatiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd	0.00	0.00
017 NTPC GE Power Services Pvt Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Laboratory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040 Financial Deposit	0.00	0.00
041	0.00	0.00
042 <b>Total</b>	<b>0.00</b>	<b>0.00</b>



KORBA SUPER THERMAL POWER STATION

( Amount in ₹ )

As at	31.03.2023	31.03.2022
010	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	405,667,126.00	638,893,673.00
007 OTHERS	46,185,645.72	35,967,069.72
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 <b>Sub-Total</b>	<b>451,852,771.72</b>	<b>674,860,742.72</b>
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	103,836,778.00	103,836,778.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 <b>Sub Total</b>	<b>103,836,778.00</b>	<b>103,836,778.00</b>
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029 Pre Paid expenses	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	5,427,295.74	4,974,603.85
040 LESS - PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 <b>Sub Total</b>	<b>5,427,295.74</b>	<b>4,974,603.85</b>
043 DEFERRED PAYROLL EXPENSES (SECURED)	16,965,929.63	22,221,562.86
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	5,991,607.16	7,572,835.26
045 <b>Sub Total</b>	<b>22,957,536.79</b>	<b>29,794,398.12</b>
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
049	0.00	0.00
050 <b>Total</b>	<b>584,074,382.25</b>	<b>813,466,522.69</b>
051	0.00	0.00
052	0.00	0.00
062 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064	0.00	0.00
065 NTPC GE Power Services Pvt Ltd	0.00	0.00
066	0.00	0.00
067 Rainagiri Gas & Power Private Ltd	0.00	0.00
068 Aravali Power Company Private Ltd	0.00	0.00
069 NTPC-SCCL Global Ventures Private Ltd	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

( Amount in ₹ )

As at	31.03.2023	31.03.2022
070 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071 Meja Urja Nigam Private Limited	0.00	0.00
072 Nabinagar Power Generating Company Ltd.	0.00	0.00
073 National High Power Test Laboratory Private Ltd	0.00	0.00
075 CIL NTPC Urja Private Ltd.	0.00	0.00
077	0.00	0.00
078 <b>Related Party (Adv)</b>	<b>0.00</b>	<b>0.00</b>
079 Key Management personal	0.00	0.00
080 Subsidiary companies	0.00	0.00
081 Joint Venture companies	0.00	0.00
082 Contractors	0.00	0.00
083 Others	0.00	0.00
085	0.00	0.00
086 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 12 TO THE FS-CA-INVENTORIES**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 <b>INVENTORIES</b>	0.00	0.00
002	0.00	0.00
003 Coal	736,715,467.83	1,038,608,742.64
004 Fuel oil	342,164,567.81	307,790,924.31
005 Naphtha	0.00	0.00
006 Stores and spares	2,327,973,191.62	1,860,873,417.89
007 Chemicals & consumables	81,811,610.23	76,966,736.63
008 Loose tools	4,880,674.59	6,878,086.85
009 Steel Scrap	3,968,147.29	4,047,030.13
010 Others	519,080,837.28	332,939,267.39
011	0.00	0.00
012 <b>Sub Total</b>	<b>4,016,594,496.55</b>	<b>3,628,104,205.84</b>
013 Less: Provision for shortages	7,999,713.00	4,604,389.00
014 Less: Provision for obsolete/ unserviceable/diminition in value of surplus inventory	132,757,743.71	114,742,242.32
016	0.00	0.00
017 <b>Total</b>	<b>3,875,837,039.94</b>	<b>3,508,757,574.52</b>
018 <b>Inventories include material in transit</b>	<b>0.00</b>	<b>0.00</b>
019 Coal	0.00	0.00
020 Fuel oil	210,250.00	0.00
021 Naphtha	0.00	0.00
022 Stores and spares	23,368,713.34	19,346,798.67
023 Chemicals & consumables	544,407.61	178,170.61
024 Loose tools	0.00	0.00
025 Others	25,084.96	114,584.43
026	0.00	0.00
028 Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 13 TO THE FS-CA-OTHER INVESTMENTS**
**( Amount in ₹ )**

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003	Jharkhand Power Limited-E.S.P. Non convertible debentures - private placement			0.00	0.00
003	Investment in Mutual Funds (Details as under)			0.00	0.00
004	SBI-Magnum Instt Cash Fund-DOR			0.00	0.00
005	SBI Premier Liquid Fund Super-IP-DOR			0.00	0.00
006	SBI-SIF Ultra Short Term Fund-IP-DOR			0.00	0.00
007	UTI Money Market- IP-Direct-Growth			0.00	0.00
008	ICSI-Liquid plan- Direct-Growth			0.00	0.00
009	Canara Robo Liquid Fund Super-IP-DOR			0.00	0.00
040	Canara Robo Treasury Advantage Fund Super-IP-DOR			0.00	0.00
041	SBI Liquid Fund-DOR			0.00	0.00
042	SBI Premier Liquid fund-Direct-DOR (Asn Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DOR (Asn Funds)			0.00	0.00
044	SBI Liquid Fund - DOR - (Asn Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047	<b>Sub Total</b>			<b>0.00</b>	<b>0.00</b>
048				0.00	0.00
051	Unquoted Investments			0.00	0.00
054				0.00	0.00
060	<b>TOTAL</b>			<b>0.00</b>	<b>0.00</b>
067				0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 <b>TRADE RECEIVABLES (current)*</b>	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	4,207,880.00	4,065,395.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 <b>Sub-Total</b>	<b>4,207,880.00</b>	<b>4,065,395.00</b>
008 <b>Total</b>	<b>4,207,880.00</b>	<b>4,065,395.00</b>
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 <b>Total</b>	<b>4,207,880.00</b>	<b>4,065,395.00</b>
012 Less: Discom Clearing	0.00	0.00
014	0.00	0.00
015 <b>Grand Total</b>	<b>4,207,880.00</b>	<b>4,065,395.00</b>
016 Other Unsecured	0.00	0.00
017 Long-term trade receivables	0.00	0.00
018 TCS Clearing	0.00	0.00
019 Discom Clearing	0.00	0.00
228 <b>Trade Receivable</b>	<b>0.00</b>	<b>0.00</b>
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	4,207,880.00	4,065,395.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 <b>Total</b>	<b>4,207,880.00</b>	<b>4,065,395.00</b>
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	4,207,880.00	4,065,395.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 <b>Sub Total (i)</b>	<b>4,207,880.00</b>	<b>4,065,395.00</b>
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00



**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES**

( Amount in ₹ )

	As at	31.03.2023	31.03.2022
253	More than 3 years	0.00	0.00
254	<b>Sub Total (II)</b>	<b>0.00</b>	<b>0.00</b>
255	<b>(iii) Undisputed Trade Receivables - credit impaired</b>	<b>0.00</b>	<b>0.00</b>
256	Less than 6 months	0.00	0.00
257	6 months - 1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	<b>Sub Total (III)</b>	<b>0.00</b>	<b>0.00</b>
262		0.00	0.00
263	<b>(iv) Disputed Trade Receivables#considered good</b>	<b>0.00</b>	<b>0.00</b>
264	Less than 6 months	0.00	0.00
265	6 months - 1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	<b>Sub Total (IV)</b>	<b>0.00</b>	<b>0.00</b>
270	<b>(v) Disputed Trade Receivables # which have significant increase in credit risk</b>	<b>0.00</b>	<b>0.00</b>
271	Less than 6 months	0.00	0.00
272	6 months - 1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	<b>Sub Total (V)</b>	<b>0.00</b>	<b>0.00</b>
277	<b>(vi) Disputed Trade Receivables # credit impaired</b>	<b>0.00</b>	<b>0.00</b>
278	Less than 6 months	0.00	0.00
279	6 months - 1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	<b>Sub Total (VI)</b>	<b>0.00</b>	<b>0.00</b>
284	<b>Total</b>	<b>-8,415,760.00</b>	<b>-8,130,790.00</b>

KORBA SUPER THERMAL POWER STATION

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	0.00
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	42,649.00	30,654.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
011 Total	42,649.00	30,654.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)**

As at	31.03.2023	31.03.2022
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 <b>SubTotal</b>	<b>0.00</b>	<b>0.00</b>
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
008 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
009	0.00	0.00
010 <b>Earmarked balances with banks consist of :</b>	<b>0.00</b>	<b>0.00</b>
011 Unpaid dividend account balance	0.00	0.00
012 Towards public deposit repayment reserve	0.00	0.00
013 Towards redemption of bonds due for repayment within one year	0.00	0.00
014 Security with Government/other authorities	0.00	0.00
015 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
017 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018 Deposits with original maturity upto three months as per court orders	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023 Others	0.00	0.00
024 Margin Money	0.00	0.00
025	0.00	0.00
026	0.00	0.00
027 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
031 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
032	0.00	0.00
033 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035 Earmarked bank balances (current account)	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 17 TO THE FS-CA-LOANS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	20,696,049.43	23,405,510.49
012 Unsecured	58,562,402.88	67,798,661.66
013 With significant increase in Credit Risk	0.00	0.00
014 Credit Impaired	0.00	0.00
015 Less- Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less- Allowance for credit impaired loans	0.00	0.00
025	0.00	0.00
027 <b>Total (Loans)</b>	<b>79,258,452.31</b>	<b>91,204,172.15</b>
028	0.00	0.00
029 <b>Due from Directors and Officers of the Company</b>	<b>0.00</b>	<b>0.00</b>
030 Directors	0.00	0.00
031 Officers	0.00	0.00
032	0.00	0.00
033 <b>Loans to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
034 i)Key management personal	0.00	0.00
035 ii)Subsidiary companies	0.00	0.00
036 KBUNL	0.00	0.00
037 RGPPL	0.00	0.00
038 NVVN	0.00	0.00
039 iii)Joint Venture companies	0.00	0.00
040 iv)others	0.00	0.00
041	0.00	0.00
060 RPD	0.00	0.00
061 i)Key management personal	0.00	0.00
062 ii)Subsidiary companies	0.00	0.00
063 iii)Joint Venture companies	0.00	0.00
064 iv)Others	0.00	0.00
065	0.00	0.00



KORBA SUPER THERMAL POWER STATION  
NOTE NO. 17 TO THE FS-CA-LOANS

( Amount in ₹ )

	As at	31.03.2023	31.03.2022
066	Total	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 <b>ADVANCES</b>	0.00	0.00
004	0.00	0.00
005 <b>Related Parties</b>	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-3,621,385.63	-3,677,863.52
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 <b>Employees</b>	0.00	0.00
012 Unsecured	2,414,618.95	5,844,836.29
013 Considered Doubtful	115,935.00	0.00
014	0.00	0.00
020 <b>Others</b>	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less- Allowance for bad & doubtful advances	115,935.00	115,935.00
026	0.00	0.00
033 <b>Total (Advances)</b>	<b>-1,206,766.68</b>	<b>2,051,037.77</b>
044	0.00	0.00
045 <b>Claims Recoverable</b>	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	3,113,124.71	5,558,877.26
048 Considered Doubtful	0.00	0.00
049 Less - Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	3,067,240.74	3,271,458.74
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Financial Deposit	0.00	0.00
059 <b>Other Accrued Income</b>	0.00	0.00
060 Secured, Considered Good	0.00	0.00
061 Unsecured, considered good	1,102,380.06	5,130,605.08
062 Credit impaired	0.00	0.00
063	0.00	0.00
064 <b>Sub-Total</b>	<b>1,102,380.06</b>	<b>5,130,605.08</b>
065 Less- Allowance for credit impaired receivables	0.00	0.00
066 <b>Total</b>	<b>1,102,380.06</b>	<b>5,130,605.08</b>
067	0.00	0.00
068 <b>Others*</b>	<b>1,502,278.96</b>	<b>1,801,140.96</b>
070	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
071 Total	<b>7,578,257.79</b>	<b>17,813,119.81</b>
072 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073 Advances to related parties include:	0.00	0.00
074 i)Key management personnel	0.00	0.00
075	0.00	0.00
076 iii)Joint Venture companies	0.00	0.00
077	0.00	0.00
078 v)Others	0.00	0.00
079	0.00	0.00
080 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081 Related Party (Adv)- Employee	0.00	0.00
082 Related Party (Adv)- Subsidiaries	-3,621,385.63	-3,677,863.52
083 Related Party (Adv)- Joint Ventures	0.00	0.00
084	0.00	0.00
085 Related Party (Adv)- Others	0.00	0.00
086	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101 Total	<b>-3,621,385.63</b>	<b>-3,677,863.52</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS**
**( Amount in ₹ )**

As at	31.03.2023	31.03.2022
001 <b>OTHER CURRENT ASSETS</b>	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	127,843,322.00	127,785,656.00
004 <b>ADVANCES</b>	0.00	0.00
005	0.00	0.00
006 <b>Related Parties</b>	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 <b>Employees(including imprest)</b>	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	99,177.00	235,512.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 <b>Contractors &amp; Suppliers</b>	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	124,630,182.23	629,804,802.65
019 Considered Doubtful	515,000.00	515,000.00
020	0.00	0.00
021 <b>Others**</b>	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	13,092,747.97	14,427,989.00
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	515,000.00	515,000.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	2,298,178.51	2,983,369.75
028 Deferred Payroll Expenses (Unsecured)	3,687,966.35	4,513,932.32
029 <b>Sub-total</b>	<b>5,986,144.86</b>	<b>7,497,302.07</b>
030 <b>Interest accrued on :</b>	0.00	0.00
031 Advances to contractors	1,354,872.00	1,033,331.00
032	0.00	0.00
033 <b>Claims Recoverable</b>	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	282,121,070.03	30,132,822.38
036 Considered Doubtful	0.00	0.00
037 Less - Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	0.00	0.00
042 Others	9,244,762.00	2,130,105.72
043	0.00	0.00
044 <b>Total (Other Current Assets)</b>	<b>564,572,278.09</b>	<b>813,047,520.82</b>
045 **Include Prepaid Expenses	13,088,816.97	14,067,951.00
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00



**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS**
**( Amount in ₹ )**

As at	31.03.2023	31.03.2022
048 *Includes deposited with courts	126,249,889.00	126,249,889.00
049 *Includes deposited with LIC for annuity payments	0.00	0.00
050 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053 <b>Advances to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
054 i)Key management personal	0.00	0.00
055 ii)Subsidiary companies	0.00	0.00
056 iii)Joint Venture companies	0.00	0.00
057 Contractors	0.00	0.00
058 Others	0.00	0.00
059	0.00	0.00
060 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies:	0.00	0.00
061	0.00	0.00
062	0.00	0.00
063 Related Party (Adv)- Employees	0.00	0.00
064 Related Party (Adv)- Subsidiaries	0.00	0.00
065 Related Party (Adv)- Joint Venture	0.00	0.00
066	0.00	0.00
067	0.00	0.00
068 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
069	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 20 TO THE FS-REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES**
**( Amount in ₹ )**

As at	31.03.2023	31.03.2022
001 On account of Exchange Differences	-20,099,127.41	-27,309,149.11
002 On account of employee benefit exp.	0.00	0.00
003 Regulatory deferred account - deferred	0.00	0.00
004 Deferred asset for ash transportation	0.00	198,161,988.72
005 Deferred asset for Arbitration Award	0.00	0.00
008	0.00	0.00
009 <b>Total</b>	<b>-20,099,127.41</b>	<b>170,852,839.61</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL**
**( Amount in ₹ )**

As at	31.03.2023	31.03.2022
001 <b>SHARE CAPITAL</b>	0.00	0.00
002 <b>Equity Share Capital</b>	0.00	0.00
003 <b>Authorised</b>	0.00	0.00
004 16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005 <b>Issued, Subscribed and fully Paid-up</b>	0.00	0.00
006 9,69,66,86,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 <b>Total</b>	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add: Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048 TRANSFERRED TO CC	0.00	0.00
049 ADD: TRANSFER FROM REVENUE FROM OPERATIONS	0.00	4,500,066.60
050 ADD: TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION ADMN. AND OTHER EXPENSES	0.00	4,500,066.60

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	0.00
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD: TRANSFER FROM SURPLUS	0.00	0.00
072 LESS: WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	116,410,071,157.07	107,093,688,923.95
084 ADD(LESS)-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS)-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	6,246,583,299.71	9,316,382,233.12
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105 <b>SUB-TOTAL</b>	<b>122,656,654,456.78</b>	<b>116,410,071,157.07</b>
110	0.00	0.00
111 <b>REMEASUREMENT OF DEFINED BENEFIT PLANS</b>	<b>0.00</b>	<b>0.00</b>
112 AS PER LAST FINANCIAL STATEMENTS	-200,848,934.87	-185,075,690.00
113 ADD/(LESS)- ACTUARIAL GAINS/LOSS THROUGH OCI	-28,798,457.89	-14,773,244.87
114 <b>SUB-TOTAL</b>	<b>-229,647,392.76</b>	<b>-200,848,934.87</b>
115	0.00	0.00
116 <b>FVTOCI Reserve</b>	<b>0.00</b>	<b>0.00</b>
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS)-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119 <b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
120	0.00	0.00
121 <b>Total Other equity</b>	<b>122,427,007,064.02</b>	<b>116,209,222,222.20</b>
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128	0.00	0.00



KORBA SUPER THERMAL POWER STATION

( Amount in ₹ )

As at

31.03.2023

31.03.2022

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
<b>001 LONG TERM BORROWINGS</b>	<b>0.00</b>	<b>0.00</b>
<b>002 Bonds</b>	<b>0.00</b>	<b>0.00</b>
<b>003 Secured</b>	<b>0.00</b>	<b>0.00</b>
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00



**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at		31.03.2023	31.03.2022
full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1-B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

		31.03.2023	31.03.2022
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 ( Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 ( Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement)	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

		31.03.2023	31.03.2022
	As at		
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue- private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)II	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022	
(Fifty Ninth Issue - Private Placement).			
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redesnable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at			31.03.2023	31.03.2022
on 12th January 2019 (Nineteenth issue - private placement)II)				
050	11%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018. (Twenty eighth issue - private placement)III)	0.00	0.00
051	9.3473%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII)	0.00	0.00
052	9.4376%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII)	0.00	0.00
053	8.00%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement))	0.00	0.00
054	9.2573%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III)	0.00	0.00
055	9.6713%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fortieth issue-private placement)III	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
year and in annual instalments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)iii		
060 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)iii	0.00	0.00
061 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)iii	0.00	0.00
062 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)iii	0.00	0.00
063 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00



**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at			31.03.2023	31.03.2022
private placement)III)				
065	9.06%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III)	0.00	0.00
066	8.6077%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV)	0.00	0.00
067	8.3796%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV)	0.00	0.00
068	8.1771%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV)	0.00	0.00
069	7.7125%	Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V)	0.00	0.00
070	7.552%	Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
078 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080 8.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First issue - Private Placement)	0.00	0.00
081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086 5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
087 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
088 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
089	0.00	0.00
090 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
091 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
092 <b>Foreign Currency Notes-Unsecured</b>	<b>0.00</b>	<b>0.00</b>
093 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
094 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
095 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
096 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
097 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
098 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
099 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
100 5.625% Fixed Rate Notes due for repayment on	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 23 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
14th July 2021		
101 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
102	0.00	0.00
103	0.00	0.00
104	0.00	0.00
105 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
106 <b>Term Loans</b>	<b>0.00</b>	<b>0.00</b>
107 <b>From Banks</b>	<b>0.00</b>	<b>0.00</b>
108 <b>Secured</b>	<b>0.00</b>	<b>0.00</b>
109 Rupee Loans	0.00	0.00
110 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
111 Foreign Currency Loans	0.00	0.00
112 Rupee Loans	0.00	0.00
113 <b>From Others</b>	<b>0.00</b>	<b>0.00</b>
114 <b>Secured</b>	<b>0.00</b>	<b>0.00</b>
115 Rupee Loans	0.00	0.00
116 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
117 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
118 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
119 Other Foreign currency loans	0.00	0.00
121 Rupee Loans	0.00	0.00
122 <b>Deposits</b>	<b>0.00</b>	<b>0.00</b>
123 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
124 Fixed Deposits	0.00	0.00
125 <b>Others</b>	<b>0.00</b>	<b>0.00</b>
126 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
127 Bonds Application Money Pending Allotment	0.00	0.00
128 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
129 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
130 Less - Interest accrued but not due on secured borrowings	0.00	0.00
131 Less - Interest accrued but not due on unsecured borrowings	0.00	0.00
132 Less - Current maturities of long term borrowings	0.00	0.00
133 Bonds-Secured	0.00	0.00
134 Fixed Rate Notes	0.00	0.00
136 Foreign currency loans from Banks- unsecured	0.00	0.00
137 Rupee loans from banks- Secured	0.00	0.00
138 Rupee loans from banks- unsecured	0.00	0.00
139 Rupee Term loan from Others - Secured	0.00	0.00
140 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
141 Other foreign currency loans from others- unsecured	0.00	0.00
142 Rupee loans from others- unsecured	0.00	0.00
143	0.00	0.00

KORBA SUPER THERMAL POWER STATION  
NOTE NO. 23 TO THE FS-NCL-BORROWINGS

( Amount in ₹ )

As at	31.03.2023	31.03.2022
144	0.00	0.00
145	0.00	0.00
146	0.00	0.00
147	0.00	0.00
148	0.00	0.00
149	0.00	0.00
150	0.00	0.00
151	0.00	0.00
201 Total	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS**
**( Amount in ₹ )**

As at	31.03.2023	31.03.2022
001 Non-current financial liabilities - Lease liabilities	0.00	0.00
002 Lease liabilities	0.00	0.00
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	78,493,133.69	79,467,400.05
005 Sub-Total	78,493,133.69	79,467,400.05
006 Less: current maturities of lease liabilities	0.00	0.00
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	7,286,860.56	7,286,860.56
009 Sub-Total	7,286,860.56	7,286,860.56
011 Total	71,206,273.13	72,180,539.49

KORBA SUPER THERMAL POWER STATION  
NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

( Amount in ₹ )

	31.03.2023	31.03.2022
As at		
001 TRADE PAYABLES(NON CURRENT)	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	5,393,015.11	32,301,775.10
004 - Others	3,201,092.64	9,072,894.98
005	0.00	0.00
007 Total	8,594,107.75	41,374,670.08

KORBA SUPER THERMAL POWER STATION

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	281,926.03	4,139,880.80
004 - Others	39,077,887.60	11,063,077.11
005 Others	0.00	0.00
006 Deposits from contractors and others	16,200,000.00	16,200,000.00
007	0.00	0.00
008	0.00	0.00
010 Total	55,559,813.63	31,402,957.91



**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 26 TO THE FS-NCL-PROVISIONS**
**( Amount in ₹ )**

As at	31.03.2023	31.03.2022
001 <b>LONG TERM PROVISIONS</b>	0.00	0.00
002 <b>Provision for Employee Benefits</b>	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 <b>Closing Balance</b>	0.00	0.00
006	0.00	0.00
007 <b>Others</b>	0.00	0.00
008 <b>i) Mine Closure Provision</b>	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 <b>Closing Balance</b>	0.00	0.00
014	0.00	0.00
015 <b>ii) Stripping Activity Adjustments:</b>	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 <b>Closing Balance</b>	0.00	0.00
021	0.00	0.00
024	0.00	0.00
026 <b>TOTAL</b>	0.00	0.00

**NOTE NO. 27 TO THE FS:NCL DEFERRED TAX LIABILITIES (NET)**
**( Amount in ₹ )**

As at	Open Balance on 01.04.2022	Addition	Closing Balance on 31.03.2023
001 <b>DEFERRED TAX LIABILITIES (NET)</b>			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 <b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
016	0.00	0.00	0.00
017 <b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
018 Breakup of deferred tax assets	0.00	0.00	0.00
019 Provision	0.00	0.00	0.00
020 Statutory dues	0.00	0.00	0.00
021 Leave encashment	0.00	0.00	0.00
022 Others	0.00	0.00	0.00
023	0.00	0.00	0.00
024	0.00	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004 Grants	0.00	0.00
006	0.00	0.00
007 <b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 29 TO THE FS-CL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
031 Sub Total	0.00	0.00
032	0.00	0.00
034 TOTAL	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. Z9A TO THE FS-CL-LEASE BORROWINGS

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 Current financial liabilities - Lesse liabilities	0.00	0.00
002 Current maturity of finance lease obligations (secured)	0.00	0.00
003 Current maturity of finance lease obligations (unsecured)	7,286,860.56	7,286,860.56
005 Total	7,286,860.56	7,286,860.56

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 <b>TRADE PAYABLES</b>	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	157,007,306.33	221,093,106.89
004 - Others	2,486,992,345.00	1,397,382,992.64
005	0.00	0.00
007 <b>Total</b>	<b>2,643,999,651.33</b>	<b>1,618,476,099.53</b>
008	0.00	0.00
172 <b>Trade payable</b>	0.00	0.00
173 <b>MSME</b>	0.00	0.00
174 Unbilled	72,466,482.13	56,419,582.44
175 Not due	58,197,259.20	114,597,089.45
176 Due	<b>26,343,565.00</b>	<b>50,076,435.00</b>
177 Disputed	0.00	0.00
178 Undisputed	26,343,565.00	50,076,435.00
179	0.00	0.00
180 <b>Sub-total (A)</b>	<b>157,007,306.33</b>	<b>221,093,106.89</b>
181	0.00	0.00
182 <b>Others</b>	0.00	0.00
183 Unbilled	508,073,269.94	189,372,782.92
184 Not due	291,218,941.88	144,558,021.15
185 Due	<b>1,687,700,133.18</b>	<b>1,063,452,188.57</b>
186 Disputed	0.00	0.00
187 Undisputed	1,687,700,133.18	1,063,452,188.57
188	0.00	0.00
189 <b>Sub-total (B)</b>	<b>2,486,992,345.00</b>	<b>1,397,382,992.64</b>
190	0.00	0.00
191 <b>Total</b>	<b>2,643,999,651.33</b>	<b>1,618,476,099.53</b>
192	0.00	0.00
193 <b>Ageing</b>	0.00	0.00
194 <b>MSME</b>	0.00	0.00
195 <b>Disputed</b>	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 <b>Sub Total (I)</b>	<b>0.00</b>	<b>0.00</b>
201	0.00	0.00
202 <b>Undisputed</b>	0.00	0.00
203 Less than 1 year	26,343,565.00	49,829,435.00
204 1-2 years	0.00	0.00
205 2-3 years	0.00	0.00
206 More than 3 years	0.00	247,000.00
207 <b>Sub Total (II)</b>	<b>26,343,565.00</b>	<b>50,076,435.00</b>
208	0.00	0.00
209 <b>Total MSME (III)</b>	<b>26,343,565.00</b>	<b>50,076,435.00</b>
210	0.00	0.00

KORBA SUPER THERMAL POWER STATION  
NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

( Amount in ₹ )

As at	31.03.2023	31.03.2022
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 Sub Total (IV)	0.00	0.00
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	874,495,918.39	566,128,647.74
221 1-2 years	344,743,748.73	134,262,937.73
222 2-3 years	134,119,339.73	41,371,279.80
223 More than 3 years	334,341,126.33	321,689,323.30
224 Sub Total (V)	1,687,700,133.18	1,063,452,188.57
225	0.00	0.00
226 Total Others (VI)	1,687,700,133.18	1,063,452,188.57

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020 Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	23,961,929.39	18,879,527.81
034 - Others	2,490,480,357.60	2,318,314,523.64
035 Others Payables	0.00	0.00
036 Deposits from contractors and others	114,787,519.21	145,659,780.61
037 Gratuity Obligations	0.00	0.00
038 Payable to employees	33,064,093.48	18,623,799.00
039 Payable to holding company	0.00	0.00
040 Retention on A/c BG encashment (Solar)	0.00	0.00
041 Payable to Solar Payment Security Account	0.00	0.00
042 Others **	82,529,385.51	63,422,143.01
043 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
045	0.00	0.00
046	0.00	0.00
047 Total	2,744,831,285.19	2,504,899,774.07
048 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
049 ** Include Payable to Hospital and other payable	0.00	0.00



**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES**
**( Amount in ₹ )**

As at	31.03.2023	31.03.2022
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	158,660,418.20	260,540,652.60
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	293,594,164.44	254,955,299.89
005 Deposits from contractors and others	0.00	0.00
006 Government grants	0.00	0.00
007 Others	0.00	0.00
009	0.00	0.00
010	0.00	0.00
011 <b>Total</b>	<b>452,254,582.64</b>	<b>515,495,952.49</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 33 TO THE FS-CL-PROVISIONS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 <b>SHORT TERM PROVISIONS</b>	0.00	0.00
002 <b>Provision for Employee Benefits</b>	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 <b>Closing Balance</b>	0.00	0.00
028 <b>Provisions for Obligations Incidental to Land Acquisition</b>	0.00	0.00
029 Opening balance	42,296,506.96	42,296,506.96
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	16,967.00	0.00
032 Amounts reversed during the year	0.00	0.00
033 <b>Closing Balance</b>	42,279,539.96	42,296,506.96
035 <b>Provision for Tariff Adjustment</b>	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 <b>Closing Balance</b>	0.00	0.00
042 <b>Provision for shortage in Fixed Assets Pending Investigation &amp; Others</b>	0.00	0.00
043 Opening balance	0.00	181,686.93
044 Additions during the year	597,308.43	0.00
045 Amounts adjusted during the year	0.00	0.00
046 Amounts reversed during the year	0.00	181,686.93
047 <b>Closing Balance</b>	597,308.43	0.00
048 <b>Provision for Arbitration</b>	0.00	0.00
049 Opening balance	394,647,765.02	346,742,250.02
050 Additions during the year	9,482,851.00	47,905,515.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 <b>Closing Balance</b>	404,130,616.02	394,647,765.02
054 <b>Others</b>	0.00	0.00
055 Opening balance	15,522,124.00	0.00
056 Additions during the year	0.00	15,522,124.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	0.00	0.00
059 <b>Closing Balance</b>	15,522,124.00	15,522,124.00
102	0.00	0.00
104 <b>Total</b>	462,929,588.41	452,466,395.98

KORBA SUPER THERMAL POWER STATION

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
007	0.00	0.00
008 Closing Balance	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 35 TO THE FS-DEFERRED REVENUE**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 Deferred Revenue	0.00	0.00
002 On account of advance against depreciation	0.00	0.00
003 On account of income from foreign currency fluctuation	165,790,000.00	-7,643,000.00
004 Government grants	0.00	0.00
007	0.00	0.00
008	0.00	0.00
009 TOTAL	165,790,000.00	-7,643,000.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 36 TO THE FS-REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
005 Total	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 37 TO THE FS-REVENUE FROM OPERATIONS**

( Amount in ₹ )

	For the Year ended	31.03.2023	31.03.2022
001	<b>REVENUE FROM OPERATIONS</b>	0.00	0.00
002	<b>Sales</b>	0.00	0.00
003	Energy Sales (including Electricity Duty)	49,422,509,107.80	48,169,956,928.20
004	Less: Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add: Exchange fluctuation receivable from customers	-170,045,000.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	<b>Sub total</b>	<b>49,252,464,107.80</b>	<b>48,169,956,928.20</b>
010	Less: Rebate to customers	306,548,024.58	262,792,337.34
011	<b>Energy Sales (Total)</b>	<b>48,945,916,083.22</b>	<b>47,907,164,590.86</b>
012	Consultancy, project management and supervision fees	14,264,000.00	13,788,426.50
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra-Company Elimination	0.00	0.00
017	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
018	<b>Total - Sales</b>	<b>48,960,180,083.22</b>	<b>47,920,953,017.36</b>
019	Sale of fly ash/ash products	0.00	4,500,066.60
020	Less: Transferred to fly ash utilisation reserve fund	0.00	-4,500,066.60
021	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
022	<b>Other Operating Income</b>	<b>0.00</b>	<b>0.00</b>
023	Interest from customers	561,120,833.00	1,134,281,470.00
024	Energy Internally Consumed *	21,158,471.00	19,221,771.00
025	Interest Income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income from Trading of ESCerts	27,614.40	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	<b>Total</b>	<b>49,542,487,001.62</b>	<b>49,074,456,258.36</b>
040	* Valued at variable cost of generation and corresponding amount included in power charges ( Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash cenosphere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 38 TO THE FS—OTHER INCOME**

( Amount in ₹ )

	For the Year ended	31.03.2023	31.03.2022
001	<b>OTHER INCOME</b>	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortization of premium	0.00	0.00
010	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	17,778,206.45	19,186,682.75
015	Deposit with banks	0.00	0.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	358,295.00	648,042.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	<b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0.00
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	Current investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	5,777.80	0.00
045	Profit on redemption of GCI securities	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 38 TO THE FS—OTHER INCOME**
**( Amount in ₹ )**

	31.03.2023	31.03.2022
For the Year ended		
046 Net gain on sale of investments	0.00	0.00
047 Surcharge received from customers	30,074,230.00	80,731,757.00
048 Hire charges for equipment	0.00	0.00
049 Gain on option contract / Discount on F.Exch.Contract	757,605.00	0.00
050 Provision written back-others	0.00	2,650,526.07
051 Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052 Interest from Solar payment security account	0.00	0.00
053 Less : Transferred to SPSA fund	0.00	0.00
054 Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055 Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056 Miscellaneous Income	193,671,788.23	188,589,425.64
057 <b>Total</b>	<b>242,645,902.48</b>	<b>291,806,433.46</b>
058 Less: Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059 Less: Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
060 Less: Others	0.00	0.00
061 Less: Transferred to payable to Govt. of Jharkhand	0.00	0.00
063	0.00	0.00
064	0.00	0.00
065 <b>Total</b>	<b>242,645,902.48</b>	<b>291,806,433.46</b>
066	0.00	0.00
067 <b>Details of Miscellaneous Income</b>	<b>0.00</b>	<b>0.00</b>
068 Vehicle Hire Charges	164,000.00	180,000.00
069 Sale of by products & residuals	0.00	0.00
070 Township recoveries(excl. Hospital Recoveries)	18,772,402.16	20,288,534.21
071 Depreciation written back	0.00	0.00
072 Sale of Scrap	107,661,512.35	131,701,873.43
073 Receipt under loss of profit policy	0.00	0.00
074 Receipts under MBI/Fire Policy	0.00	0.00
075 Management development programme	528,000.00	0.00
076 Management Fee - Misc (NVVN)	0.00	0.00
077 Others	66,545,873.68	35,419,018.00
078	0.00	0.00
079 <b>Total (Miscellaneous Income)</b>	<b>193,671,788.23</b>	<b>188,589,425.64</b>
080	0.00	0.00
081 <b>Details of Provision written back others</b>	<b>0.00</b>	<b>0.00</b>
082 Doubtful debts	0.00	0.00
083 Doubtful Loans, Advances and Claims	0.00	5,730.00
084 Doubtful Construction Advances	0.00	0.00
085 Shortage in Construction Stores	0.00	0.00
086 Shortage in Stores	0.00	2,127,864.15
087 Obsolescence in Stores	0.00	517,131.92



**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 38 TO THE FS—OTHER INCOME**

( Amount in ₹ )

	For the Year ended	31.03.2023	31.03.2022
088	Unserviceable capital works	0.00	0.00
089	Other Obligation including Arbitration	0.00	0.00
090	Shortage in Fixed Assets	0.00	0.00
091	Diminution in value of Investment	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 38A TO THE FS-FUEL COST**

( Amount in ₹ )

	For the Year ended	31.03.2023	31.03.2022
001	<b>FUEL COST</b>	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	29,198,617,844.63	27,438,211,124.33
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	305,586,440.31	118,306,880.20
008	Biomass Pellets & Others	0.00	0.00
009		0.00	0.00
010	<b>Total</b>	<b>29,504,204,284.94</b>	<b>27,556,518,004.53</b>
011		0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 39 TO THE FS-EMPLOYEE BENEFITS EXPENSE**

( Amount in ₹ )

	For the Year ended	31.03.2023	31.03.2022
001	<b>EMPLOYEE BENEFITS EXPENSE</b>	0.00	0.00
002	Salaries and wages	1,987,139,210.28	2,041,774,474.09
003	Contribution to provident and other funds	263,534,401.04	283,708,390.92
004	Unwinding of deferred payroll expense	11,810,839.65	13,104,917.89
005	Staff welfare expenses	256,294,474.13	257,793,679.94
006	Less: Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	<b>Sub Total</b>	<b>2,528,778,925.10</b>	<b>2,596,381,462.84</b>
009	Less: Employee benefits expense allocated to fuel inventory	226,202,661.94	222,068,494.82
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	2,400,467.00	412,266.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	39,120,173.65	25,957,373.19
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	<b>TOTAL</b>	<b>2,261,055,622.51</b>	<b>2,347,943,328.83</b>
020	<b>Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)</b>	<b>0.00</b>	<b>0.00</b>
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 40 TO THE FS-FINANCE COSTS**

( Amount in ₹ )

	For the Year ended	31.03.2023	31.03.2022
001	<b>FINANCE COSTS</b>	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	279,841,581.32	257,423,611.70
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	50,000,427.84	27,373,227.23
006	Rupee term loans	352,087,805.00	293,479,479.47
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	11,822,334.00	21,447,287.72
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	11,228,959.22	25,308,854.92
011	Commercial Papers	0.00	0.00
012	<b>Sub Total</b>	<b>704,581,107.38</b>	<b>625,032,461.04</b>
013	Interest on non financial items	0.00	0.00
014	<b>Other Borrowing Costs</b>	<b>0.00</b>	<b>0.00</b>
015	Bonds servicing & public deposit exp.	337,525.11	324,480.09
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	597,296.84	271,814.28
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	<b>Sub Total (Other Borrowing cost)</b>	<b>934,821.95</b>	<b>596,294.37</b>
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	35,597,174.00	-4,918,300.00
029	<b>Sub Total</b>	<b>741,513,103.33</b>	<b>620,710,455.41</b>
030	Less: Transferred to Expenditure during construction period (net) - Note 43	118,754,546.61	68,952,639.21
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
034	<b>Total</b>	<b>622,758,556.72</b>	<b>551,757,816.20</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 41 TO THE FS-DEPRECIATION AND AMORTIZATION EXPENSES**
**( Amount in ₹ )**

	31.03.2023	31.03.2022
For the Year ended		
001 Depreciation and amortization expenses	0.00	0.00
002 On property, plant and equipment- Note 2	3,234,425,408.59	2,894,360,355.04
003 On investment property	0.00	0.00
004 On intangible assets- Note 4	18,999.70	4,720.00
005	0.00	0.00
006 Sub-total	3,234,444,408.29	2,894,365,075.04
007 Less	0.00	0.00
008 Allocated to fuel inventory	157,540,662.71	147,357,347.68
009 Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
010	0.00	0.00
011 Transferred/Allocated to development of coal mines	0.00	0.00
012 Adjustment with deferred revenue from deferred foreign currency fluctuation	-3,388,000.00	108,604,000.00
013	0.00	0.00
015 <b>Total</b>	<b>3,080,291,745.58</b>	<b>2,638,403,727.36</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 42 TO THE FS—OTHER EXPENSE**
**( Amount in ₹ )**

	For the Year ended	31.03.2023	31.03.2022
001	<b>OTHER EXPENSES</b>	<b>0.00</b>	<b>0.00</b>
002	Power charges	87,125,838.00	97,563,831.00
003	Less: Recovered from contractors & employees	13,054,463.24	8,513,596.76
004	<b>Sub-Total(Power Charges)</b>	<b>74,071,374.76</b>	<b>89,050,234.24</b>
005	Water charges	1,014,855,752.87	1,015,437,806.96
006	Stores consumed	48,377,743.53	33,197,561.94
007	Rent	0.00	0.00
008	Less Recoveries	0.00	0.00
009	<b>Sub-Total (Rent)</b>	<b>0.00</b>	<b>0.00</b>
010	Cost of captive coal produced	0.00	0.00
011	<b>Repairs &amp; maintenance</b>	<b>0.00</b>	<b>0.00</b>
012	Buildings	153,536,218.50	104,127,196.37
013	Plant & machinery	0.00	0.00
014	Power stations	1,608,909,777.91	1,254,072,751.30
015	Construction equipment	0.00	34,470.00
016	Others	115,553,118.49	42,851,263.99
017	<b>Sub-total (Repairs &amp; maintenance)</b>	<b>1,877,999,114.90</b>	<b>1,401,085,681.66</b>
019	Load Dispatch Center Charges	11,368,755.00	10,218,201.00
021	Insurance	148,119,122.15	114,840,033.64
022	Interest to beneficiaries	10,718.00	8,471.00
023	Rates and taxes	99,271,794.51	93,689,217.24
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	16,625,029.50	11,932,226.90
026	Less: Receipts	0.00	0.00
027	<b>Sub-total (Training and recruitment expenses)</b>	<b>16,625,029.50</b>	<b>11,932,226.90</b>
028	Communication expenses	26,440,826.58	24,625,439.13
029	Inland Travel	81,525,280.79	81,420,307.08
030	Foreign Travel	0.00	0.00
031	Tender expenses	0.00	0.00
032	Less: Receipt from sale of tenders	0.00	0.00
033	<b>Sub-total (Tender expenses)</b>	<b>0.00</b>	<b>0.00</b>
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	<b>Sub-total (Payment to Auditors)</b>	<b>0.00</b>	<b>0.00</b>
040	Advertisement and publicity	1,907,337.00	2,127,387.00
041	Electricity duty	2,427,609,318.00	2,063,431,256.00
042	Security expenses	415,249,204.86	389,397,418.28
043	Entertainment expenses	25,254,195.71	29,152,615.96
044	Expenses for guest house	17,413,435.81	15,961,825.00
045	Less Recoveries	314,395.10	272,222.00
046	<b>Sub-Total (Guest house expenses)</b>	<b>17,099,040.71</b>	<b>15,689,603.00</b>
047	Education expenses	39,334,992.00	46,086,562.00
049	Donations	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 42 TO THE FS—OTHER EXPENSE**
**( Amount in ₹ )**

	31.03.2023	31.03.2022
For the Year ended		
050 Ash utilisation & marketing expenses	405,335,851.33	145,628,944.76
051 Directors sitting fee	0.00	0.00
053 Professional charges and consultancy fees	9,540,014.00	2,717,179.20
054 Legal expenses	20,217,473.00	14,546,870.00
055 EDP hire and other charges	4,714,917.41	4,272,509.44
056 Printing and stationery	821,444.93	1,068,884.84
057 Oil & gas exploration expenses	0.00	0.00
059 Hiring of vehicles	39,896,386.34	30,630,396.22
061 Reimbursement of L.C charges on sales realisation	0.00	0.00
062 LOSS ON FAIR VALUATION OF NON-CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063 Cost of Hedging	0.00	0.00
064 Derivatives MTM loss/gain (Net)	0.00	0.00
065 Net loss/(gain) in foreign currency transactions & translations	5,135,286.41	-22,665,075.99
066 Transport Vehicle running expenses	1,041,205.55	914,279.12
067 Horticulture Expenses	51,519,846.30	43,157,426.07
068 Hire charges - helicopter/aircraft	0.00	0.00
069 Hire charges of construction equipment	0.00	0.00
070 Demurrage Charges	0.00	0.00
072	0.00	0.00
073 Miscellaneous expenses	30,363,207.36	55,862,078.80
074 Loss on disposal/write-off of FPE	8,388,095.40	43,256,404.03
075 <b>Sub-Total</b>	<b>6,902,093,328.90</b>	<b>5,740,959,999.52</b>
076 Less: Other expenses allocated to fuel inventory	278,486,435.42	325,059,379.87
077 Less: Transferred/Allocated to development of coal mines	0.00	0.00
078 Less: Transferred to fly ash utilisation reserve fund	2,194,700.79	5,967,896.56
079 Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080 Less: Others	0.00	0.00
081 Less: Transferred to CSR Expenses	14,031,360.50	27,436,995.00
082 Less: Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083 Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084 <b>Net (Generation, Administration and Other expenses)</b>	<b>6,607,380,832.19</b>	<b>5,382,495,728.09</b>
085 Corporate Social Responsibility Expenses	75,699,748.13	258,242,643.34
086 Less: Grants-in-aid	0.00	0.00
087 <b>Sub-total (Corporate Social Responsibility Expenses)</b>	<b>75,699,748.13</b>	<b>258,242,643.34</b>
088 Provisions	0.00	0.00
089 Doubtful Debts	0.00	0.00
090 Doubtful loans, advances and claims	0.00	0.00
091 Doubtful Construction Advances	0.00	0.00
092 Shortage in stores	3,395,324.00	4,480,350.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 42 TO THE FS—OTHER EXPENSE**

( Amount in ₹ )

	For the Year ended	31.03.2023	31.03.2022
093	Obsolete/Dimunition in the value of surplus stores	18,015,501.39	2,713,791.34
094	Shortage in construction stores	0.00	0.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	997,308.43	0.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	249,773,000.00	0.00
100	Others	0.00	0.00
101	(i) Provision for arbitration cases	28,107,591.44	37,027,266.00
102	(ii) Other provisions	0.00	15,522,124.00
103	<b>Total (Provisions)</b>	<b>300,288,725.26</b>	<b>59,743,531.34</b>
104		0.00	0.00
106	<b>Total</b>	<b>6,983,369,305.58</b>	<b>5,700,481,902.77</b>
107		0.00	0.00
108	<b>Breakup of miscellaneous expenses.</b>	<b>0.00</b>	<b>0.00</b>
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	1,219,875.33	952,916.29
114	Furnishing expenses	554,637.32	346,215.02
115	Subscription to trade and other associations.	0.00	50.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	14,031,360.50	0.00
119	Research & development expenses	0.00	0.00
120	Less : Grants received for Research & development expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	0.00	0.00
122	Bank charges	7,622.72	-14,156.13
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVN)	0.00	0.00
125	Power Trading Expenses	676,105.00	236,000.00
126	Brokerage & commission	3,228,438.65	4,887,520.39
130	Books and periodicals	27,684.00	22,604.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	274,439.92
133	Survey & Investigation expenses written off	0.00	40,616,791.00
134	Others	10,617,483.84	8,539,698.31
135	<b>Total</b>	<b>30,363,207.36</b>	<b>55,862,078.80</b>
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00



**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 43 TO THE FS-EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**
**( Amount in ₹ )**

	31.03.2023	31.03.2022
For the Year ended	31.03.2023	31.03.2022
001 EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002 A. Employee benefits expense	0.00	0.00
003 Salaries and wages	39,120,173.65	25,957,373.19
004 Contribution to provident and other funds	0.00	0.00
005 Unwinding of deferred payroll expenses	0.00	0.00
006 Staff welfare expenses	0.00	0.00
007 <b>Total (A)</b>	<b>39,120,173.65</b>	<b>25,957,373.19</b>
008 B. Finance Costs	0.00	0.00
009 Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010 Bonds	12,416,847.00	10,782,840.00
011 Foreign currency term loans	28,172,276.00	1,014,771.00
012 Rupee term loans	48,360,476.00	43,374,871.00
013 Foreign currency bonds/notes	1,310,880.00	2,668,790.00
014 Unwinding of discount on account of vendor liabilities	755,883.61	11,098,761.21
015 Others	0.00	0.00
016	0.00	0.00
017 Other Borrowings Costs	0.00	0.00
018 Guarantee Commission	0.00	0.00
019 Management Fees/Arrangers Fees	0.00	0.00
020 Commitment charges/Exposure Premium	38,683.00	0.00
021 Legal Expenses on foreign currency loans	0.00	0.00
022 Foreign currency bonds/notes expenses	0.00	0.00
023 Foreign Credit Insurance Premium	0.00	0.00
024 Upfront Fee	0.00	0.00
025 Exchange Differences	0.00	0.00
026 Others	12,828.00	12,606.00
027 Exchange differences regarded as adjustment to interest cost	27,666,673.00	0.00
028 <b>Total (B)</b>	<b>118,754,546.61</b>	<b>68,952,639.21</b>
029	0.00	0.00
030 C. Depreciation and amortisation	0.00	0.00
031 D. Generation , administration and other expenses	0.00	0.00
032 Power charges	0.00	0.00
033 Less: Recovered from contractors & employees	0.00	0.00
034 <b>Sub-total(Not power charges)</b>	<b>0.00</b>	<b>0.00</b>
035 Water charges	0.00	0.00
036 Rent	0.00	0.00
037 Repairs & maintenance	0.00	0.00
038 Buildings	0.00	0.00
039 Construction equipment	0.00	0.00
040 Others	0.00	0.00
041	0.00	0.00
042 Insurance	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 43 TO THE FS-EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**
**( Amount in ₹ )**

	For the Year ended	31.03.2023	31.03.2022
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	<b>Sub-total (Net tender expenses)</b>	<b>0.00</b>	<b>0.00</b>
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	<b>Sub-total (Net Guest House Expenses)</b>	<b>0.00</b>	<b>0.00</b>
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	<b>Total (D)</b>	<b>0.00</b>	<b>0.00</b>
065	<b>Total (A+B+C+D)</b>	<b>157,874,720.26</b>	<b>94,910,012.40</b>
066	<b>E. Less: Other Income</b>	<b>0.00</b>	<b>0.00</b>
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	<b>TOTAL (E)</b>	<b>0.00</b>	<b>0.00</b>
077	<b>F. Net actuarial gain/loss OCI</b>	<b>0.00</b>	<b>0.00</b>
078		0.00	0.00
079	<b>GRAND TOTAL (A+B+C+D-E+F)</b>	<b>157,874,720.26</b>	<b>94,910,012.40</b>
080		0.00	0.00
081	<b>* Balance carried to Capital Work-in-progress - (Note 3)</b>	<b>157,874,720.26</b>	<b>94,910,012.40</b>

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	1,300.82	1,300.82
007 (b) value (in rs)	57,323,542.00	18,592,093.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjust	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	39.38	39.38
016 -Right of Use	10.49	10.49
017 (b) value (in rs)	0.00	0.00
018 -Freehold	786,372.13	786,372.13
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal formalities - value (in rs)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	14,652,869,000.93	15,830,333,103.33
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	6,578,117.40	-22,685,075.99
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	45,355,130.00	1,208,055.00
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	0.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**
**( Amount in ₹ )**

As at	31.03.2023	31.03.2022
069 Total	0.00	0.00
101 Borrowing cost capitalised during the year	118,754,546.61	68,952,639.21
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	31,766,348.33	22,609,914.62
104 Capital expenditure on research and development	787,399.00	4,999,491.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	6,048,367.20	1,920,461.00
108 Paid/Adjusted during the Year out of Opening above	4,498,686.20	1,796,437.00
109 Amount yet to be paid against Cr Year CSR Exp	2,146,282.07	-5,924,343.20
110 Closing Balance CSR- Liability ( 110)	3,695,963.07	-6,048,367.20
111	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Disclosure under misned act 2006	0.00	0.00
116 (i) (a) the principal amount remaining unpaid as at year end	186,644,176.86	296,414,290.60
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year, and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	30,669,463,214.03	28,307,384,918.30
123 Amount of inventories capitalised as overhauling assets out of 122 above	291,380,953.32	256,276,061.97
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A: Claims against the company not acknowledged as debts in respect of	0.00	0.00
137 (i)Capital works	3,874,344,091.04	3,540,955,914.35
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	3,486,200,000.00	3,486,200,000.00
141 (b) Diversion of land / building permission fees	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**
**( Amount in ₹ )**

As at	31.03.2023	31.03.2022
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	3,610,425,342.83	3,892,432,467.22
145 (b) Surface transportation charges on coal	1,053,117,762.74	1,053,117,762.74
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	24,032,057.10	24,032,057.10
149 B. Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax/GST	0.00	0.00
154 (v) Entry tax	0.00	193,444,092.00
155 C. Others	704,313,485.78	669,729,628.00
156 <b>Total</b>	<b>12,752,432,739.49</b>	<b>12,859,911,921.41</b>
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	4,687,575,162.67	4,969,582,287.05
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands - others	0.00	0.00
165 (vii) Others	0.00	0.00
167 <b>Total</b>	<b>4,687,575,162.67</b>	<b>4,969,582,287.05</b>
168 E. AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169 F. CONTINGENT ASSETS	0.00	0.00
170 Intangible under development   less than 1 year	0.00	0.00
171 Intangible under development #: 1-2 year	0.00	0.00
227 Intangible under development #: 2-3 year	0.00	0.00
277 Intangible under development #: More than 3 years	0.00	0.00
278 <b>Capital Work-in Progress (CWIP)</b>	<b>0.00</b>	<b>0.00</b>
279 Projects in progress	6,643,931,271.70	2,848,031,957.13
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 <b>Projects in progress</b>	<b>0.00</b>	<b>0.00</b>
284 Less than 1 year	4,273,632,024.09	1,908,662,947.03
285 1-2 years	1,482,412,744.43	269,449,198.48
286 2-3 years	193,858,755.60	59,479,150.35
287 More than 3 years	694,027,747.58	610,440,661.27
288 <b>Sub Total (f)</b>	<b>6,643,931,271.70</b>	<b>2,848,031,957.13</b>
289	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**

( Amount in ₹ )

As at	31.03.2023	31.03.2022
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-B TO THE FS-RPD DISCLOSURE - TRANSACTIONS DURING THE PERIOD**
**( Amount in ₹ )**

For the Year ended	31.03.2023	31.03.2022
001 <b>1) Transactions during the year- subsidiaries</b>	0.00	0.00
002 Purchase of equipment, supply & erection services	0.00	0.00
003 Purchase of spares	0.00	0.00
004 Maintenance services	0.00	0.00
005 Contracts for works/services for services provided by the company	0.00	0.00
006 Deputation of employees	0.00	0.00
007 Sales of goods	0.00	0.00
008 Sales of property and other assets	0.00	0.00
009 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
010	0.00	0.00
011 Dividend received	0.00	0.00
012 Equity contributions made	0.00	0.00
013 Share application money pending allotment	0.00	0.00
014 Loans granted	0.00	0.00
015 Interest on Loan	0.00	0.00
016 Guarantees received	0.00	0.00
017 Guarantees provided	0.00	0.00
018 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
019	0.00	0.00
020 <b>Transactions during the year- jvs</b>	<b>0.00</b>	<b>0.00</b>
021 Purchase of equipment, supply & erection services	4,744,944.14	20,949,678.06
022 Purchase of spares	0.00	0.00
023 Maintenance services	448,938,180.30	422,475,463.61
024 Contracts for works/services for services provided by the company	2,833,455.21	2,056,172.30
025 Deputation of employees	0.00	0.00
026 Sales of goods	0.00	0.00
027 Sales of property and other assets	0.00	0.00
028 <b>Sub-total</b>	<b>456,516,579.65</b>	<b>445,481,313.97</b>
029 Dividend received	0.00	0.00
030 Equity contributions made	0.00	0.00
031 Share application money pending allotment	0.00	0.00
032 Loans granted	0.00	0.00
033 Guarantees received	0.00	0.00
034 Interest on Loan	0.00	0.00
035 Guarantees provided	0.00	0.00
036 <b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
037 <b>Total</b>	<b>456,516,579.65</b>	<b>445,481,313.97</b>
038 <b>Transactions with post employment benefit plans</b>	<b>0.00</b>	<b>0.00</b>
039 Contributions made during the year	0.00	0.00
040 <b>Compensation to key management personnel</b>	<b>0.00</b>	<b>0.00</b>
041 Short term employee benefits	0.00	0.00
042 Post employment benefits	0.00	0.00
043 Other long term benefits	0.00	0.00
044 Termination benefits	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-B TO THE FS-RPD DISCLOSURE - TRANSACTIONS DURING THE PERIOD**
**( Amount in ₹ )**

	For the Year ended	31.03.2023	31.03.2022
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
048	<b>Transactions with the related parties under the control of the same government:</b>	<b>0.00</b>	<b>0.00</b>
049	Coal India Ltd. And its subsidiaries- purchase of coal	25,227,338,758.06	25,091,613,131.00
050	Singareni coalfields Ltd-purchase of coal	0.00	949,888,333.00
051	Bhel Ltd.	0.00	0.00
052	Purchase of equipment, supply & erection services	1,270,837,029.63	1,161,034,774.27
053	Purchase of spares	455,500,985.31	201,084,183.77
054	Maintenance services	1,671,314,730.73	264,593,407.63
055	<b>Sub-total</b>	<b>3,397,652,745.67</b>	<b>1,626,712,365.67</b>
056	Gail (I) Ltd- Supply of natural gas	0.00	0.00
057	IoCl supply of oil products	256,621,991.55	267,410,936.73
058	Bpscl-supply of natural gas and oil	28,524,395.00	0.00
059	Sail-supply of steel and iron products	156,320,783.66	56,930,610.93
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	320,860,944.09	227,554,864.00
062	Purchase of spares	9,871,722.00	90,002.23
063	Maintenance services	76,967,598.84	82,159,741.23
064		0.00	0.00
065	<b>Total</b>	<b>29,474,158,938.87</b>	<b>28,302,377,984.79</b>
066	Transaction with other	0.00	0.00
067	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
068	-transactions during the year	3,657,923.97	3,787,833.33
069	<b>ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU</b>	<b>0.00</b>	<b>0.00</b>
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00



**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44-C TO THE FS-RPD DISCLOSURE - OUTSTANDING BALANCES**
**( Amount in ₹ )**

As at	31.03.2023	31.03.2022
001 Outstanding balance	0.00	0.00
002 <b>Amount recoverable towards loans</b>	<b>0.00</b>	<b>0.00</b>
003 - From Subsidiaries	0.00	0.00
004 - From JVC	0.00	0.00
005 - From KMP	0.00	0.00
006 - From Others	0.00	0.00
007 Sub-total	0.00	0.00
008 <b>Amount recoverable other than loan</b>	<b>0.00</b>	<b>0.00</b>
009 - from subsidiaries	27,614.40	0.00
010 - from joint ventures	5,281.32	0.00
011 - from key managerial personnel	0.00	0.00
012 - from post employment benefit plans	0.00	0.00
013 - from others	2,149,140.31	4,518,469.33
014 Sub-total	2,182,036.03	4,518,469.33
015 <b>Amount payable</b>	<b>0.00</b>	<b>0.00</b>
016 - from subsidiaries	0.00	0.00
017 - from joint ventures	94,963,736.81	59,675,810.37
018 - from key managerial personnel	0.00	0.00
019 - from post employment benefit plans	0.00	0.00
020 - from others	0.00	0.00
021 Sub-total	94,963,736.81	59,675,810.37
022	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
BALANCE SHEET**

( Amount in ₹ )

	As at	Note	31.03.2024	31.03.2023
001	ASSETS		0.00	0.00
002			0.00	0.00
003	NON-CURRENT ASSETS		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	22,831,888,204.14	22,864,370,818.64
005	CAPITAL WORK-IN-PROGRESS	3	11,482,377,332.08	8,845,921,271.72
006	INVESTMENT PROPERTY	4	0.00	0.00
007	INTANGIBLE ASSETS	5	506,300.00	0.00
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	6	0.00	0.00
009	FINANCIAL ASSETS		0.00	0.00
010	i) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	7	0.00	0.00
011	ii) OTHER INVESTMENTS	8	5,000.00	5,000.00
012	iii) LOANS	9	112,918,108.97	114,821,068.00
013	iv) TRADE RECEIVABLES	10	0.00	0.00
014	v) OTHER FINANCIAL ASSETS	11	0.00	0.00
016	OTHER NON-CURRENT ASSETS	12	417,201,734.41	504,074,332.28
017	<b>TOTAL NON-CURRENT ASSETS</b>		<b>24,754,916,837.50</b>	<b>26,037,463,127.48</b>
018			0.00	0.00
019	CURRENT ASSETS		0.00	0.00
020	INVENTORIES	13	4,264,490,161.83	3,876,337,338.94
021	FINANCIAL ASSETS		0.00	0.00
022	i) OTHER INVESTMENTS	14	0.00	0.00
023	ii) TRADE RECEIVABLES	15	4,355,380.00	4,207,088.00
024	iii) CASH AND CASH EQUIVALENTS	16	25,429.00	42,948.00
025	iv) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	17	0.00	0.00
026	v) LOANS	18	72,972,372.43	76,288,482.21
027	vi) OTHER FINANCIAL ASSETS	19	23,123,422.01	1,578,267.78
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	20	989,338,119.23	884,872,278.00
031			0.00	0.00
032	<b>TOTAL CURRENT ASSETS</b>		<b>5,433,768,116.25</b>	<b>4,531,496,237.13</b>
033	ASSETS HELD FOR SALE	21	489,590.40	429,590.40
034	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	22	139,283,777.84	28,899,127.41
037	<b>TOTAL ASSETS</b>		<b>40,895,843,633.78</b>	<b>34,548,290,158.41</b>
038	EQUITY AND LIABILITIES		0.00	0.00
039	EQUITY		0.00	0.00
040	EQUITY SHARE CAPITAL	23	0.00	0.00
041	OTHER EQUITY	24	122,319,304,536.72	122,399,265,172.02
044	<b>TOTAL EQUITY</b>		<b>122,319,304,536.72</b>	<b>122,399,265,172.02</b>
045			0.00	0.00
046	LIABILITIES		0.00	0.00
047	NON-CURRENT LIABILITIES		0.00	0.00
048	FINANCIAL LIABILITIES		0.00	0.00
049	i) BORROWINGS	25	0.00	0.00



**KORBA SUPER THERMAL POWER STATION  
BALANCE SHEET**

( Amount in ₹ )

As at	Note	31.03.2024	31.03.2023
060	II) LEASE LIABILITIES	70,160,798.83	71,266,273.13
061	III) TRADE PAYABLES	0.00	0.00
062	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	0.00	0.00
063	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	0.00	0.00
064	M) OTHER FINANCIAL LIABILITIES	87,765,888.51	84,153,821.88
065	PROVISIONS	0.00	0.00
066	DEFERRED TAX LIABILITIES (NET)	0.00	0.00
067	OTHER NON-CURRENT LIABILITIES	0.00	0.00
068		0.00	0.00
069	<b>TOTAL NON-CURRENT LIABILITIES</b>	<b>157,926,687.34</b>	<b>155,420,095.01</b>
060		0.00	0.00
061	<b>CURRENT LIABILITIES</b>	<b>0.00</b>	<b>0.00</b>
062	<b>FINANCIAL LIABILITIES</b>	<b>0.00</b>	<b>0.00</b>
063	I) : BORROWINGS	0.00	0.00
064	II) LEASE LIABILITIES	7,288,800.88	7,288,800.88
065	III) TRADE PAYABLES	0.00	0.00
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	383,207,896.80	192,373,654.22
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	2,800,411,323.26	2,162,399,894.92
068	III) OTHER FINANCIAL LIABILITIES	4,238,448,834.40	3,064,157,382.44
069	OTHER CURRENT LIABILITIES	404,800,106.82	462,354,582.94
070	PROVISIONS	304,852,972.88	462,829,898.41
071	CURRENT TAX LIABILITIES (NET)	0.00	0.00
072		0.00	0.00
073	<b>TOTAL CURRENT LIABILITIES</b>	<b>8,181,288,183.74</b>	<b>6,311,501,898.53</b>
074		0.00	0.00
077	DEFERRED REVENUE	194,888,800.00	183,790,800.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	0.00	0.00
079	INTER UNIT ACCOUNTS	-87,887,888,807.81	-84,482,427,178.05
080		0.00	0.00
081	<b>TOTAL EQUITY AND LIABILITIES</b>	<b>48,895,843,435.18</b>	<b>34,548,898,158.81</b>
082	General Accounting Policies as per note 1	0.00	0.00
083		0.00	0.00
084	The Accompanying notes 1 to 48A form an integral part of these financial statements.	0.00	0.00
085		0.00	0.00

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( Head of Finance )

**SARIT  
MAHESHWARI**

( Head of Unit )

( Head of Unit )

**KORBA SUPER THERMAL POWER STATION  
STATEMENT OF PROFIT AND LOSS**

( Amount in ₹ )

	For the Year ended	Note	31.03.2024	31.03.2023
001	Revenue		0.00	0.00
002	Revenue from operations	40	49,112,987,046.12	49,837,179,100.82
003	Other income	41	296,878,170.12	242,545,922.46
005	<b>Total Income</b>		<b>49,412,816,216.25</b>	<b>49,779,825,012.18</b>
007	Expenses		0.00	0.00
008	Fuel including cost of captive coal	42	27,398,517,804.81	28,904,304,384.84
009	Employee benefits expense	43	2,081,383,733.80	2,261,065,822.81
010	Electricity purchased for testing		0.00	0.00
011	Finance costs	44	880,735,161.84	622,718,556.72
012	Depreciation, amortisation and impairment expenses	45	2,428,782,277.82	3,088,291,745.88
013			0.00	0.00
014	Other expenses	46	9,015,287,177.02	7,014,883,305.88
015	CC expenses charge to revenue		811,817,167.86	805,918,122.04
018	Less: Unit expenses transferred to CC		241,800.00	0.00
017	<b>Total expenses</b>		<b>42,572,825,811.84</b>	<b>45,379,821,837.37</b>
020	<b>Profit before exceptional items &amp; tax</b>		<b>7,837,788,404.42</b>	<b>6,400,793,174.72</b>
021	Exceptional items		0.00	0.00
024	<b>Profit before tax</b>		<b>7,837,788,404.42</b>	<b>6,400,793,174.72</b>
027	Tax expense:		0.00	0.00
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
038	<b>Total Tax expense</b>		<b>0.00</b>	<b>0.00</b>
039	<b>Profit for the period before regulatory deferral account balances</b>		<b>7,837,788,404.42</b>	<b>6,400,793,174.72</b>
037	Movement in regulatory deferral account balances		0.00	0.00
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-115,169,300.42	-100,511,297.02
040	Tax impact on regulatory deferral account balances		0.00	0.00
041	<b>Net movement in regulatory deferral account balances (net of tax)</b>		<b>-115,169,300.42</b>	<b>-100,511,297.02</b>
042	<b>Profit for the period/year</b>		<b>6,922,619,103.99</b>	<b>6,299,841,407.71</b>
055	Other comprehensive income		0.00	0.00
056	(A) Items that will not be reclassified to profit or loss		0.00	0.00
057	- Net gain/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gain/(losses) on defined benefit plans		6,928,410.71	-28,798,457.89
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	<b>Other comprehensive income for the year, net of income tax</b>		<b>6,928,410.71</b>	<b>-28,798,457.89</b>
070			0.00	0.00
071			0.00	0.00
072	<b>Total Comprehensive income for the year</b>		<b>6,929,529,364.76</b>	<b>6,161,042,949.82</b>



**KORBA SUPER THERMAL POWER STATION  
STATEMENT OF PROFIT AND LOSS**

( Amount in ₹ )

For the Year ended	Note	31.03.2024	31.03.2023
000		0.00	0.00
007	Earnings per equity share:	0.00	0.00
008	Basic & Diluted	0.00	0.00
009	Weighted Average	0.00	0.00
000		0.00	0.00
001	The accompanying notes 1 to 48 form an integral part of these financial statements.	0.00	0.00

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**VENKATESWA  
R BOMPADA**

( Head of Finance )

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MAHESHWARI**

( Head of Unit )



Note forming part of Balance Sheet  
**NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT**  
**Business Area :1017**

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	446954658.00	0.00	0.00	446954658.00	0.00	0.00	0.00	0.00	446954658.00	446954658.00
4 Right of Use	322371621.50	37652193.00	0.00	360023814.50	105250967.24	48323410.66	0.00	153583305.90	206440428.60	217111654.28
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helpads	198690390.50	31586520.47	0.00	230276910.97	45420701.82	28716425.61	0.00	70137127.43	160130791.54	155289696.68
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	970989763.55	332169.00	0.00	971321952.55	274952160.96	39398123.18	0.00	314350284.06	656971668.49	690037802.58
11 Others	823730535.95	142963193.34	0.00	966693729.33	222983132.95	88469624.03	0.00	311452956.97	655200772.36	690717403.30
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	164885234.31	663236.00	0.00	165548470.31	77726487.30	9181696.48	0.00	88910183.78	78738288.55	87256747.01
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	204915042.05	0.00	0.00	204915042.05	85580706.66	12208570.60	0.00	97789277.26	107145765.38	119354335.99
17 Railway siding	96665778.07	122496.50	0.00	96788274.57	24684441.90	5349308.89	0.00	30033700.89	66754493.68	71981337.07
18 Earth dam reservoir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19 Plant and machinery(including associated civil works) Owned Asset	37128896290.05	2207231026.26	(460859095.43)	38875260220.92	17096980043.87	2275729724.45	(456253578.66)	18916465809.66	19058802531.26	20031905446.27

Note forming part of Balance Sheet  
**NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT**  
**Business Area :1017**

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
20 Plant and machinery(including associated civil works) Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	172558333.59	62730927.76	(323827.37)	234863633.95	87957395.53	11536761.38	(120685.18)	99373441.73	135590182.22	84599167.78
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter- Owned	8094705.67	1840000.00	(36844.60)	8715761.07	3061695.75	351500.33	0.00	3413247.08	5302513.99	3743040.43
24 Vehicles including speedboats / helicopter - Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	117585839.66	49865170.70	(198372.15)	167252738.21	59173577.30	13965357.63	(28214.43)	73110720.49	94142017.72	58412362.83
26 EDP, WP machines and satcom equipment	65785843.51	47531939.70	(17382910.05)	95934873.16	61410017.74	10601192.65	(17382910.05)	54628309.34	41306572.82	4375825.77
27 Construction equipments	84882087.80	30011550.00	(145748.70)	94546889.10	31374846.91	4800340.28	0.00	35975187.19	58571681.91	33307220.89
28 Electrical installations	85578847.44	47854516.72	0.00	133433364.17	48389479.51	4811248.01	0.00	51010727.52	82422436.65	39179160.43
29 Communication equipments	44560649.85	5178850.64	(685341.25)	48044159.24	29159611.75	3665447.91	(439689.65)	31765970.01	17258189.23	15401838.10
30 Hospital equipments	47465566.73	1495302.08	91556.90	48052506.71	28967412.76	3881401.70	30528.58	32887343.02	16165162.78	18478153.97
31 Laboratory and workshop equipments	12091893.00	3386800.00	0.00	15478693.00	1808961.29	892500.60	0.00	2299461.89	13179031.03	10484931.71
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet  
**NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT**  
**Business Area :1017**

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	1872067.82	0.00	0.00	1872067.82	0.00	0.00	0.00	0.00	1872067.82	1872067.82
37 (Less): Adjusted from By ash utilisation reserve fund	1872067.82	0.00	0.00	1872067.82	0.00	0.00	0.00	0.00	1872067.82	1872067.82
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Grand Total (Tangible)</b>	<b>40975281199.88</b>	<b>2670543792.19</b>	<b>(479551682.85)</b>	<b>43190273309.43</b>	<b>18200710381.34</b>	<b>2558802953.35</b>	<b>(474106249.41)</b>	<b>20365167005.28</b>	<b>22801066224.14</b>	<b>22694570821.68</b>
<b>Grand Total Prev Year (Tangible)</b>	<b>38968248433.92</b>	<b>2350346841.94</b>	<b>(351312077.98)</b>	<b>40975281199.88</b>	<b>15421102892.48</b>	<b>3234425408.58</b>	<b>(374810018.73)</b>	<b>18200710381.34</b>	<b>22894570818.54</b>	<b>23547143445.88</b>



Note forming part of Balance Sheet  
**NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT**  
 Business Area :1017

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2024	Tangible As At: 31.03.2023	Tangible As At: 31.03.2024	Tangible As At: 31.03.2023
Disposal of assets	(11953301.02)	(577852.34)	(11953301.02)	(577852.34)
Retirement of assets	(469084727.86)	(395993237.01)	(463339342.27)	(374144046.95)
Cost adjustments	33346998.00	45355131.81	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(31660991.07)	(96120.44)	(8893606.12)	(96120.44)
Others	(199680.70)	0.00	0.00	0.00
<b>TOTAL</b>	<b>(479551682.65)</b>	<b>(351312077.98)</b>	<b>(474186249.41)</b>	<b>(374818019.73)</b>

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet  
 NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS  
 Business Area: KORBA SUPER THERMAL POWER STATION

Sl No.	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
1		2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & flypads		40300704.10	(25938174.39)		14364809.71
4	Piling and foundation					
5	Buildings					
6	Main plant		332189.00	(332189.00)		
7	Others	191542152.41	175174329.83	(168817981.47)		196886580.77
8	Temporary erection					
9	Water supply, drainage and sewerage system		663236.00	(663236.00)		
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signaling system	3540000.00	138445.91			3678445.91
12	Railway siding		122486.50	(122486.50)		
13	Earth dam reservoir					
14	Plant and equipment	5463283372.93	8188758298.56	(651085459.35)	768844746.47	10233811465.87
15	Furniture and fixtures		7419742.45			7419742.45
16	Vehicles					
17	Office equipment	779739.24	66800.44	0.32	834240.00	12300.00
18	EDP/WP machines & satcom equipment	854000.00	5343018.70	(5343018.70)	854000.00	
19	Construction equipments					
20	Electrical installations	13500900.10	295782348.94	(47854516.73)		291425812.31
21	Communication equipment	3675841.14	650985.58		4326826.84	
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under SKM Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey Investigation Consultancy & Supervision Chg	4690282.00				4690282.00
28	Difference in exchange on foreign currency loans					

## Note forming part of Balance Sheet

## NOTE NO. 3 TO THE FS.NCA-CAPITAL WORK-IN-PROGRESS

## Business Area: KORBA SUPER THERMAL POWER STATION

Sl No.	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPend/Alloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*	3.00	245443199.13	267361.66		245710563.78
33	LESS - Allocated to related works		245710563.78			245710563.78
34	LESS - Provision for Unservicable works	39838707.28	174522.00			40063229.28
35	Construction stores (At Cost)					
36	Steel	25033298.34		4719124.93		29752424.17
37	Cement	785234.51		(18593.30)		766641.21
38	Others	975725274.31	377084462.08	(596365699.25)		757443977.14
39	Sub-total	1001543808.16	377084462.08	(590663167.72)		787965042.52
40	LESS - Provision for shortages			6744640.00		6744640.00
41	Sub-total	1001543808.16	377084462.08	(597407807.72)		781220402.52
42	Total CWIP	6643831271.70	7091396171.35	(1498295517.68)	774659583.19	11462371332.06
43						
44						
45	PREVIOUS YEAR TOTAL	2848031957.13	4660964991.01	(878808222.61)	705810930.31	6643831271.70

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet  
**NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY**  
**Business Area :1017**

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INVESTMENT PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Free Hold Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 ROU Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Prev Year (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note forming part of Balance Sheet  
**NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY**  
 Business Area :1017

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	Investment Property As At: 31.03.2024	Investment Property As At: 31.03.2023	Investment Property As At: 31.03.2024	Investment Property As At: 31.03.2023
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
<b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

Note - Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet  
**NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS**  
 Business Area :1017

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1. Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2. -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. -Software	432024.70	040400.00	0.00	1200424.70	432024.70	212100.00	0.00	644124.70	636300.00	0.00
Grand Total (Intangible)	432024.70	040400.00	0.00	1200424.70	432024.70	212100.00	0.00	644124.70	636300.00	0.00
Grand Total Prev Year (Intangible)	413025.00	16999.70	0.00	432024.70	413025.00	16999.70	0.00	432024.70	0.00	0.00

Note forming part of Balance Sheet  
**NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS**  
 Business Area :1017

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2024	InTangible As At: 31.03.2023	InTangible As At: 31.03.2024	InTangible As At: 31.03.2023
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
<b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

NOTE NO. 6 TO THE FS.NCA:INTANGIBLE ASSETS UNDER DEVELOPMENT

Business Area: KORBA SUPER THERMAL POWER STATION

Sl No.	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mine					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00



**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)**

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES			0.00	0.00
012	EQUITY INSTRUMENTS - UNQUOTED (FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)			0.00	0.00
013	SUBSIDIARY COMPANIES			0.00	0.00
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABHADAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BULBE UTPADAN NISAM LTD.			0.00	0.00
019	BHARTIYA RAIL BULBE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THCC INDIA LTD.			0.00	0.00
022	NEEPOO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd.			0.00	0.00
024	NTPC Renewables Energy Ltd.			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026	NTPC Green Energy Limited.			0.00	0.00
027	Green Valley Renewable Energy Limited.			0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	<b>SUB TOTAL</b>			<b>0.00</b>	<b>0.00</b>
055	JOINT VENTURE COMPANIES			0.00	0.00
056	Utility PowerTech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)**

	As at	No. of shares	Face value	31.03.2024	31.03.2023
000	Ranraj Gas & Power Pvt. Limited (RGPFLL)			0.00	0.00
001	RAJALI POWER COMPANY PRIVATE LTD.			0.00	0.00
002	Atul Power Ltd.			0.00	0.00
003	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
004	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
005	BP-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
006				0.00	0.00
007	NABINADAR POWER GENERATING COMPANY LTD.			0.00	0.00
008	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
009	NATIONAL HIGH-POWER TEST LABORATORY PRIVATE LTD.			0.00	0.00
010				0.00	0.00
011	Oil NTPC URJA PRIVATE LTD.			0.00	0.00
012	ANUSHAKTI VIDYUT NIGAM LTD.			0.00	0.00
013	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
014				0.00	0.00
015	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
016	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
017	HINDUSTAN LUBRICANTS & CHEMICALS LIMITED.			0.00	0.00
018	KONKAN LNG LTD.			0.00	0.00
005	<b>SUB TOTAL</b>			<b>0.00</b>	<b>0.00</b>
100	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	<b>Gross Total of Investments</b>			<b>0.00</b>	<b>0.00</b>
134	<b>Total</b>			<b>0.00</b>	<b>0.00</b>
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
213				0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 8 TO THE FS-NCA-OTHER INVESTMENTS**
**( Amount in ₹ )**

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	Non-current financial assets (Investments)			0.00	0.00
006	Long Term - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
008	Quoted			0.00	0.00
009	JOINT VENTURE COMPANIES			0.00	0.00
010	FTC India Ltd			0.00	0.00
016	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTRC ENERGY SYSTEMS LTD.			0.00	0.00
08E	Jharkhand Power Limited-0.01% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0,000.00	0,000.00
111				0.00	0.00
112	<b>SUB TOTAL</b>			<b>0,000.00</b>	<b>0,000.00</b>
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	<b>TOTAL</b>			<b>0,000.00</b>	<b>0,000.00</b>
120				0.00	0.00
140	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARANKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. UNDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. HANAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Hanra			0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 9 TO THE FS-NCA-LOANS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 LOANS (NON CURRENT)	0.00	0.00
004 RELATED PARTIES	0.00	0.00
005 SECURED	0.00	0.00
006 UN-SECURED	0.00	0.00
007 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008 CREDIT IMPAIRED	0.00	0.00
009	0.00	0.00
010 EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011 SECURED	93,075,275.44	89,801,358.02
012 UNSECURED	49,152,571.21	55,932,846.73
013 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014 CREDIT IMPAIRED	0.00	0.00
015 LESS: EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016 SECURED	21,428,133.60	22,011,644.33
017 UNSECURED	7,863,606.08	8,900,905.42
018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019 OTHERS	0.00	0.00
020 SECURED	0.00	0.00
021 UNSECURED	0.00	0.00
022 WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023 CREDIT IMPAIRED	0.00	0.00
024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026 <b>SUB TOTAL</b>	<b>112,916,106.97</b>	<b>114,821,655.00</b>
027	0.00	0.00
028 <b>TOTAL</b>	<b>112,916,106.97</b>	<b>114,821,655.00</b>
029	0.00	0.00
030	0.00	0.00
031 <b>Due from Directors and Officers of the Company</b>	<b>0.00</b>	<b>0.00</b>
032 Directors	0.00	0.00
033 Officers	0.00	0.00
034	0.00	0.00
035 <b>Loans to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
036 i)Key management personal	0.00	0.00
037 ii)Subsidiary companies	0.00	0.00
038 iii)Joint Venture companies	0.00	0.00
039 iv)Others	0.00	0.00
040	0.00	0.00
055 <b>Other loans represent loans given to:</b>	<b>0.00</b>	<b>0.00</b>
056 a)APIC	0.00	0.00
061	0.00	0.00
062 RPD	0.00	0.00
063 i)Key management personnel	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 9 TO THE FS-NCA-LOANS**

( Amount in ₹ )

	31.03.2024	31.03.2023
As at		
064 ii)Subsidiary companies	0.00	0.00
065 iii)Joint Venture companies	0.00	0.00
066 iv)Others	0.00	0.00
067 Total	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 10 TO THE FS-NCA-TRADE RECEIVABLES

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 Non-current financial assets - Trade receivables	0.00	0.00
002 UNSECURED, CONSIDERED GOOD	0.00	0.00
003 CREDIT IMPAIRED	0.00	0.00
004	0.00	0.00
006 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 11 TO THE FS-NCA-OTHER FINANCIAL ASSETS**
**( Amount in ₹ )**

As at	31.03.2024	31.03.2023
001 Other Financial Assets (non current)	0.00	0.00
002	0.00	0.00
003 Share application money pending allotment in (Subsidiary Companies) :	0.00	0.00
004 NTPC Electric Supply Company Ltd	0.00	0.00
005 NTPC Vidyut Vyapar Nigam Ltd	0.00	0.00
006 Nabinagar Power Generating Company Ltd.	0.00	0.00
007 Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008 Bharatiya Rail Bijlee Company Ltd.	0.00	0.00
009 Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010 NTPC Mining Limited	0.00	0.00
011 THDC Ltd.	0.00	0.00
012 NEEPCO Ltd	0.00	0.00
013	0.00	0.00
014 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
015 Share application money pending allotment (Joint Venture)	0.00	0.00
016 Utility Powertech Ltd	0.00	0.00
017 NTPC GE Power Services Pvt Ltd.	0.00	0.00
018 NTPC-SAIL Power Company Ltd.	0.00	0.00
019 NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020 Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021 Aravali Power Company Private Ltd.	0.00	0.00
022	0.00	0.00
023 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024 Meja Urja Nigam Private Limited	0.00	0.00
025 BF-NTPC Energy Systems Ltd.	0.00	0.00
026 Anushakti Vidyut Nigam Ltd.	0.00	0.00
027 Nabinagar Power Generating Company Ltd.	0.00	0.00
028 Energy Efficiency Services Ltd.	0.00	0.00
029 National High Power Test Laboratory Private Ltd.	0.00	0.00
030	0.00	0.00
031 CIL NTPC Urja Private Ltd.	0.00	0.00
032 Trincomalee Power Company Ltd.	0.00	0.00
033 Hindustan Urvarak & Rasayan Limited	0.00	0.00
034 Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
036	0.00	0.00
037 Claims Recoverable	0.00	0.00
038 Finance Lease Recoverable	0.00	0.00
039 Mine Closure Deposit	0.00	0.00
040 Financial Deposit	0.00	0.00
041	0.00	0.00
042 <b>Total</b>	<b>0.00</b>	<b>0.00</b>



**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 Other Non-current Assets	0.00	0.00
002	0.00	0.00
003 CAPITAL ADVANCES	0.00	0.00
004 SECURED	0.00	0.00
005 Unsecured	0.00	0.00
006 COVERED BY BANK GUARANTEE	237,108,254.00	405,667,126.00
007 OTHERS	49,423,806.51	46,185,645.72
008 CONSIDERED DOUBTFUL	0.00	0.00
009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010 <b>Sub-Total</b>	<b>286,532,060.51</b>	<b>451,852,771.72</b>
011	0.00	0.00
012 Advances other than capital advances	0.00	0.00
013 SECURITY DEPOSITS	103,810,500.00	103,836,778.00
019 Advances to Related parties	0.00	0.00
022 Advances to Contractors & Suppliers	0.00	0.00
023 SECURED	0.00	0.00
024 UNSECURED	0.00	0.00
025 CONSIDERED DOUBTFUL	0.00	0.00
026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027 <b>Sub Total</b>	<b>103,810,500.00</b>	<b>103,836,778.00</b>
028 RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029 Pre Paid expenses	0.00	0.00
039 ADVANCE TAX & TAX DEDUCTED AT SOURCE	6,440,168.59	5,427,295.74
040 LESS - PROVISION FOR CURRENT TAX	0.00	0.00
041	0.00	0.00
042 <b>Sub Total</b>	<b>6,440,168.59</b>	<b>5,427,295.74</b>
043 DEFERRED PAYROLL EXPENSES (SECURED)	15,665,245.47	16,965,929.63
044 DEFERRED PAYROLL EXPENSES (UNSECURED)	5,453,759.84	5,991,607.16
045 <b>Sub Total</b>	<b>21,119,005.31</b>	<b>22,957,536.79</b>
046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
049	0.00	0.00
050 <b>Total</b>	<b>417,901,734.41</b>	<b>584,074,382.25</b>
051	0.00	0.00
052	0.00	0.00
062 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064	0.00	0.00
065 NTPC GE Power Services Pvt Ltd	0.00	0.00
066	0.00	0.00
067 Rainagiri Gas & Power Private Ltd	0.00	0.00
068 Aravali Power Company Private Ltd	0.00	0.00
069 NTPC-SCCL Global Ventures Private Ltd	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
070 NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071 Meja Urja Nigam Private Limited	0.00	0.00
072 Nabinagar Power Generating Company Ltd.	0.00	0.00
073 National High Power Test Laboratory Private Ltd	0.00	0.00
075 CIL NTPC Urja Private Ltd.	0.00	0.00
077	0.00	0.00
078 <b>Related Party (Adv)</b>	<b>0.00</b>	<b>0.00</b>
079 Key Management personal	0.00	0.00
080 Subsidiary companies	0.00	0.00
081 Joint Venture companies	0.00	0.00
082 Contractors	0.00	0.00
083 Others	0.00	0.00
085	0.00	0.00
086 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 13 TO THE FS-CA-INVENTORIES**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 INVENTORIES	0.00	0.00
002	0.00	0.00
003 Coal	507,914,683.45	736,715,467.83
004 Fuel oil	271,699,866.08	342,164,567.81
005 Naphtha	0.00	0.00
006 Stores and spares	2,756,952,199.43	2,327,973,191.62
007 Chemicals & consumables	91,741,943.99	81,811,610.23
008 Loose tools	5,767,338.32	4,880,674.59
009 Others	870,410,443.81	523,048,984.57
010	0.00	0.00
011	0.00	0.00
012 <b>Sub Total</b>	<b>4,504,486,375.08</b>	<b>4,016,594,496.65</b>
013 Less: Provision for shortages	5,479,515.00	7,999,713.00
014 Less: Provision for obsolete/ unserviceable/diminition in value of surplus inventory	134,516,466.50	132,757,743.71
016	0.00	0.00
017 <b>Total</b>	<b>4,364,490,393.58</b>	<b>3,875,837,039.94</b>
018 <b>Inventories include material in transit</b>	<b>0.00</b>	<b>0.00</b>
019 Coal	0.00	0.00
020 Fuel oil	3,100,189.06	210,250.00
021 Naphtha	0.00	0.00
022 Stores and spares	858,867.59	23,368,713.34
023 Chemicals & consumables	174,831.61	544,407.61
024 Loose tools	0.00	0.00
025 Others	235,450.62	25,084.96
026	0.00	0.00
028	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 14 TO THE FS-CA-OTHER INVESTMENTS**
**( Amount in ₹ )**

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	CURRENT INVESTMENTS			0.00	0.00
002	(Valuation as per Note 1)			0.00	0.00
003	State Power Limited-E.S.P. Non convertible debentures - private placement			0.00	0.00
003	Investment in Mutual Funds (Details as under)			0.00	0.00
004	SBI-Magnum Instt Cash Fund-DOR			0.00	0.00
005	SBI Premier Liquid Fund-Super-IP-DOR			0.00	0.00
006	SBI-SIF Ultra Short Term Fund-IP-DOR			0.00	0.00
007	UTI Money Market- IP-Direct-Growth			0.00	0.00
008	ICSI-Liquid plan- Direct-Growth			0.00	0.00
009	Canara Robo Liquid Fund Super-IP-DOR			0.00	0.00
040	Canara Robo Treasury Advantage Fund Super-IP-DOR			0.00	0.00
041	SBI Liquid Fund-DOR			0.00	0.00
042	SBI Premier Liquid fund-Direct-DOR (Asn Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DOR (Asn Funds)			0.00	0.00
044	SBI Liquid Fund - DOR - (Asn Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047				0.00	0.00
048	Sub Total			0.00	0.00
049				0.00	0.00
050	Unquoted Investments			0.00	0.00
004				0.00	0.00
005	TOTAL			0.00	0.00
007				0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 <b>TRADE RECEIVABLES (current)*</b>	0.00	0.00
002	0.00	0.00
003 Secured, Considered Good	0.00	0.00
004 Unsecured , considered good	4,355,380.00	4,207,880.00
005 Credit impaired	0.00	0.00
006 Unbilled Revenue	0.00	0.00
007 <b>Sub-Total</b>	<b>4,355,380.00</b>	<b>4,207,880.00</b>
008 <b>Total</b>	<b>4,355,380.00</b>	<b>4,207,880.00</b>
009 Less: Allowance for credit impaired receivables	0.00	0.00
010 <b>Total</b>	<b>4,355,380.00</b>	<b>4,207,880.00</b>
012 Less: Discom Clearing	0.00	0.00
014	0.00	0.00
015 <b>Grand Total</b>	<b>4,355,380.00</b>	<b>4,207,880.00</b>
016 Other Unsecured	0.00	0.00
017 Long-term trade receivables	0.00	0.00
018 TCS Clearing	0.00	0.00
019 Discom Clearing	0.00	0.00
228 <b>Trade Receivable</b>	0.00	0.00
230 Not due	0.00	0.00
231 Due	0.00	0.00
232 (i) Undisputed Trade receivables # considered good	4,355,380.00	4,207,880.00
233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234 (iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235 (iv) Disputed Trade Receivables#considered good	0.00	0.00
236 (v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237 (vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238 Unbilled	0.00	0.00
239 <b>Total</b>	<b>4,355,380.00</b>	<b>4,207,880.00</b>
240	0.00	0.00
241 (i) Undisputed Trade receivables # considered good	0.00	0.00
242 Less than 6 months	4,355,380.00	4,207,880.00
243 6 months -1 year	0.00	0.00
244 1-2 years	0.00	0.00
245 2-3 years	0.00	0.00
246 More than 3 years	0.00	0.00
247 <b>Sub Total (i)</b>	<b>4,355,380.00</b>	<b>4,207,880.00</b>
248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249 Less than 6 months	0.00	0.00
250 6 months -1 year	0.00	0.00
251 1-2 years	0.00	0.00
252 2-3 years	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES**

( Amount in ₹ )

	31.03.2024	31.03.2023
As at		
253 More than 3 years	0.00	0.00
254 <b>Sub Total (II)</b>	<b>0.00</b>	<b>0.00</b>
255 <b>(iii) Undisputed Trade Receivables - credit impaired</b>	<b>0.00</b>	<b>0.00</b>
256 Less than 6 months	0.00	0.00
257 6 months -1 year	0.00	0.00
258 1-2 years	0.00	0.00
259 2-3 years	0.00	0.00
260 More than 3 years	0.00	0.00
261 <b>Sub Total (III)</b>	<b>0.00</b>	<b>0.00</b>
262	0.00	0.00
263 <b>(iv) Disputed Trade Receivables#considered good</b>	<b>0.00</b>	<b>0.00</b>
264 Less than 6 months	0.00	0.00
265 6 months -1 year	0.00	0.00
266 1-2 years	0.00	0.00
267 2-3 years	0.00	0.00
268 More than 3 years	0.00	0.00
269 <b>Sub Total (IV)</b>	<b>0.00</b>	<b>0.00</b>
270 <b>(v) Disputed Trade Receivables # which have significant increase in credit risk</b>	<b>0.00</b>	<b>0.00</b>
271 Less than 6 months	0.00	0.00
272 6 months -1 year	0.00	0.00
273 1-2 years	0.00	0.00
274 2-3 years	0.00	0.00
275 More than 3 years	0.00	0.00
276 <b>Sub Total (V)</b>	<b>0.00</b>	<b>0.00</b>
277 <b>(vi) Disputed Trade Receivables # credit impaired</b>	<b>0.00</b>	<b>0.00</b>
278 Less than 6 months	0.00	0.00
279 6 months -1 year	0.00	0.00
280 1-2 years	0.00	0.00
281 2-3 years	0.00	0.00
282 More than 3 years	0.00	0.00
283 <b>Sub Total (VI)</b>	<b>0.00</b>	<b>0.00</b>

KORBA SUPER THERMAL POWER STATION

NOTE NO. 16 TO THE FS-CA-CASH AND CASH EQUIVALENTS

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 CASH & BANK BALANCES	0.00	0.00
002 Cash & Cash Equivalents	0.00	0.00
003 Balances with Banks	0.00	0.00
004 Cheques & Drafts on hand	0.00	0.00
005 Cash on hand	0.00	0.00
006 Others (stamps in hand)	25,429.00	42,649.00
007 Bank deposits with original maturity upto three months	0.00	0.00
008 Balances with RBI	0.00	0.00
009	0.00	0.00
011 Total	25,429.00	42,649.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 17 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)**

As at	31.03.2024	31.03.2023
001 Other Bank Balances	0.00	0.00
002 Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003 Earmarked balances with banks*	0.00	0.00
004 <b>SubTotal</b>	<b>0.00</b>	<b>0.00</b>
005 Interest accrued on deposits	0.00	0.00
006	0.00	0.00
008 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
009	0.00	0.00
010 Earmarked balances with banks consist of :	0.00	0.00
011 Unpaid dividend account balance	0.00	0.00
012 Towards public deposit repayment reserve	0.00	0.00
013 Towards redemption of bonds due for repayment within one year	0.00	0.00
014 Security with Government/other authorities	0.00	0.00
015 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund/RDSS	0.00	0.00
017 Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018 Deposits with original maturity upto three months as per court orders	0.00	0.00
019 Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020 Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021 Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022 Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023 Others	0.00	0.00
024 Margin Money	0.00	0.00
025	0.00	0.00
026	0.00	0.00
027	0.00	0.00
031 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
032	0.00	0.00
033 Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035 Earmarked bank balances (current account)	0.00	0.00



**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 18 TO THE FS-CA-LOANS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 Current financial assets - Loans	0.00	0.00
002 Loans (current)-including interest accrued	0.00	0.00
004 Related Parties	0.00	0.00
005 Secured	0.00	0.00
006 Un-Secured	0.00	0.00
007 With significant increase in Credit Risk	0.00	0.00
008 Credit impaired	0.00	0.00
009	0.00	0.00
010 Employees	0.00	0.00
011 Secured	20,965,068.59	20,696,049.43
012 Unsecured	52,908,303.84	58,562,402.88
013 With significant increase in Credit Risk	0.00	0.00
014 Credit Impaired	0.00	0.00
015 Less- Employee Loans Discounting	0.00	0.00
016 Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	0.00	0.00
018 Others	0.00	0.00
019 Secured	0.00	0.00
020 Unsecured	0.00	0.00
021 With significant increase in Credit Risk	0.00	0.00
022 Credit impaired	0.00	0.00
023	0.00	0.00
024 Less- Allowance for credit impaired loans	0.00	0.00
025	0.00	0.00
027 <b>Total (Loans)</b>	<b>73,873,372.43</b>	<b>79,258,452.31</b>
028	0.00	0.00
029 <b>Due from Directors and Officers of the Company</b>	<b>0.00</b>	<b>0.00</b>
030 Directors	0.00	0.00
031 Officers	0.00	0.00
032	0.00	0.00
033 <b>Loans to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
034 i)Key management personal	0.00	0.00
035 ii)Subsidiary companies	0.00	0.00
036 KBUNL	0.00	0.00
037 RGPPL	0.00	0.00
038 NVVN	0.00	0.00
039 iii)Joint Venture companies	0.00	0.00
040 iv)others	0.00	0.00
041	0.00	0.00
060 RPD	0.00	0.00
061 i)Key management personal	0.00	0.00
062 ii)Subsidiary companies	0.00	0.00
063 iii)Joint Venture companies	0.00	0.00
064 iv)Others	0.00	0.00
065	0.00	0.00



KORBA SUPER THERMAL POWER STATION  
NOTE NO. 18 TO THE FS-CA-LOANS

( Amount in ₹ )

	31.03.2024	31.03.2023
As at		
066 Total	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 Other Financial Assets (current)	0.00	0.00
002	0.00	0.00
003 <b>ADVANCES</b>	0.00	0.00
004	0.00	0.00
005 <b>Related Parties</b>	0.00	0.00
006 Secured	0.00	0.00
007 Un-Secured	-3,625,447.77	-3,621,385.63
008 Considered doubtful	0.00	0.00
009	0.00	0.00
010 <b>Employees</b>	0.00	0.00
012 Unsecured	2,050,762.89	2,530,553.95
013 Considered Doubtful	115,935.00	0.00
014	0.00	0.00
020 <b>Others</b>	0.00	0.00
021 Secured	0.00	0.00
022 Unsecured	0.00	0.00
023 Considered Doubtful	0.00	0.00
024	0.00	0.00
025 Less- Allowance for bad & doubtful advances	115,935.00	115,935.00
026	0.00	0.00
033 <b>Total (Advances)</b>	<b>-1,574,684.88</b>	<b>-1,206,766.68</b>
044	0.00	0.00
045 <b>Claims Recoverable</b>	0.00	0.00
046 Secured	0.00	0.00
047 Unsecured, considered good	7,402,982.54	3,113,124.71
048 Considered Doubtful	0.00	0.00
049 Less- Allowance for doubtful claims	0.00	0.00
050 Others-Claims Recoverable	0.00	0.00
051	0.00	0.00
052 Contract Asset- Revenue	3,067,240.74	3,067,240.74
053 Hedging cost recoverable from beneficiaries	0.00	0.00
054 Derivative MTM Asset	0.00	0.00
055 Finance Lease Receivable	0.00	0.00
056 Mine Closure Deposit	0.00	0.00
057 Financial Deposit	0.00	0.00
059 <b>Other Accrued Income</b>	0.00	0.00
060 Secured, Considered Good	0.00	0.00
061 Unsecured, considered good	13,127,374.32	1,102,380.06
062 Credit impaired	0.00	0.00
063	0.00	0.00
064 <b>Sub-Total</b>	<b>13,127,374.32</b>	<b>1,102,380.06</b>
065 Less- Allowance for credit impaired receivables	0.00	0.00
066 <b>Total</b>	<b>13,127,374.32</b>	<b>1,102,380.06</b>
067	0.00	0.00
068 <b>Others*</b>	<b>1,100,509.29</b>	<b>1,502,278.96</b>
070	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
071 Total	23,123,422.01	7,578,257.79
072 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073 Advances to related parties include:	0.00	0.00
074 i)Key management personnel	0.00	0.00
075	0.00	0.00
076 iii)Joint Venture companies	0.00	0.00
077	0.00	0.00
078 v)Others	0.00	0.00
079	0.00	0.00
080 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081 Related Party (Adv)- Employee	0.00	0.00
082 Related Party (Adv)- Subsidiaries	-3,625,447.77	-3,621,385.63
083 Related Party (Adv)- Joint Ventures	0.00	0.00
084	0.00	0.00
085 Related Party (Adv)- Others	0.00	0.00
086	0.00	0.00
099	0.00	0.00
100	0.00	0.00
101 Total	-3,625,447.77	-3,621,385.63

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS**
**( Amount in ₹ )**

As at	31.03.2024	31.03.2023
001 <b>OTHER CURRENT ASSETS</b>	0.00	0.00
002 Security Deposits (Unsecured)	0.00	0.00
003 Deposit with Customs, port trust & others*	150,818,298.00	127,843,322.00
004 <b>ADVANCES</b>	0.00	0.00
005	0.00	0.00
006 <b>Related Parties</b>	0.00	0.00
007 Secured	0.00	0.00
008 Un-Secured	0.00	0.00
009 Considered doubtful	0.00	0.00
010	0.00	0.00
011 <b>Employees(including imprest)</b>	0.00	0.00
012 Secured	0.00	0.00
013 Unsecured	685,978.00	99,177.00
014 Considered Doubtful	0.00	0.00
015	0.00	0.00
016 <b>Contractors &amp; Suppliers</b>	0.00	0.00
017 Secured	0.00	0.00
018 Unsecured	436,110,595.30	124,830,182.23
019 Considered Doubtful	515,000.00	515,000.00
020	0.00	0.00
021 <b>Others**</b>	0.00	0.00
022 Secured	0.00	0.00
023 Unsecured	11,154,415.00	13,092,747.97
024 Considered Doubtful	0.00	0.00
025 Less: Allowance for bad & doubtful advances	515,000.00	515,000.00
026 Receivable from MCP Escrow A/c	0.00	0.00
027 Deferred Payroll Expenses (Secured)	2,056,174.64	2,298,178.51
028 Deferred Payroll Expenses (Unsecured)	3,968,511.38	3,687,966.35
029 <b>Sub-total</b>	<b>6,024,686.02</b>	<b>5,986,144.86</b>
030 <b>Interest accrued on :</b>	0.00	0.00
031 Advances to contractors	1,734,190.00	1,354,872.00
032	0.00	0.00
033 <b>Claims Recoverable</b>	0.00	0.00
034 Secured	0.00	0.00
035 Unsecured, considered good	361,852,401.91	282,121,070.03
036 Considered Doubtful	0.00	0.00
037 Less - Allowance for doubtful claims	0.00	0.00
038	0.00	0.00
039 Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	0.00	0.00
042 Others	1,257,555.00	9,244,762.00
043	0.00	0.00
044 <b>Total (Other Current Assets)</b>	<b>969,838,119.23</b>	<b>564,572,278.09</b>
045 **Include Prepaid Expenses	11,154,415.00	13,088,816.97
046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS**
**( Amount in ₹ )**

As at	31.03.2024	31.03.2023
048 *Includes deposited with courts	149,198,587.00	126,249,889.00
049 *Includes deposited with LIC for annuity payments	0.00	0.00
050 * Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053 <b>Advances to related parties include:</b>	<b>0.00</b>	<b>0.00</b>
054 i)Key management personal	0.00	0.00
055 ii)Subsidiary companies	0.00	0.00
056 iii)Joint Venture companies	0.00	0.00
057 Contractors	0.00	0.00
058 Others	0.00	0.00
059	0.00	0.00
060 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies:	0.00	0.00
061	0.00	0.00
062	0.00	0.00
063 Related Party (Adv)- Employees	0.00	0.00
064 Related Party (Adv)- Subsidiaries	0.00	0.00
065 Related Party (Adv)- Joint Venture	0.00	0.00
066	0.00	0.00
067	0.00	0.00
068 <b>Total</b>	<b>0.00</b>	<b>0.00</b>
069	0.00	0.00

KORBA SUPER THERMAL POWER STATION

NOTE NO. 21 TO THE FS-ASSETS HELD FOR SALE

( Amount in ₹ )

	31.03.2024	31.03.2023
As at		
001 ASSET HELD FOR SALE	0.00	0.00
002	0.00	0.00
003 Assets held for Sale	489,599.40	489,599.40
004	0.00	0.00
005 <b>Total</b>	<b>489,599.40</b>	<b>489,599.40</b>
031	0.00	0.00
032 <b>Assets held for sale includes:-</b>	<b>0.00</b>	<b>0.00</b>
033	0.00	0.00
034 Land	0.00	0.00
035 Building	0.00	0.00
036 Plant and equipment	73,609.60	73,609.60
037 Other assets	415,989.80	415,989.80
038 <b>Total</b>	<b>489,599.40</b>	<b>489,599.40</b>
039	0.00	0.00
040	0.00	0.00
041	0.00	0.00
042	0.00	0.00
043	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 22 TO THE FS-REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 On account of Exchange Differences	-135,268,777.84	-20,099,127.41
002 On account of employee benefit exp.	0.00	0.00
003 Regulatory deferred account - deferred	0.00	0.00
004 Deferred asset for ash transportation	0.00	0.00
005 Deferred asset for Arbitration Award	0.00	0.00
008	0.00	0.00
009 <b>Total</b>	<b>-135,268,777.84</b>	<b>-20,099,127.41</b>



**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 23 TO THE FS-EQUITY-EQUITY SHARE CAPITAL**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 <b>SHARE CAPITAL</b>	0.00	0.00
002 <b>Equity Share Capital</b>	0.00	0.00
003 <b>Authorised</b>	0.00	0.00
004 16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005 <b>Issued, Subscribed and fully Paid-up</b>	0.00	0.00
006 9,69,66,86,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007	0.00	0.00
008 <b>Total</b>	0.00	0.00
009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011 Details of shareholders holding more than 5% shares in the company	0.00	0.00
012 - President of India	0.00	0.00
013 No. of Shares	0.00	0.00
014 % of holding	0.00	0.00
015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016 No. of Shares	0.00	0.00
017 % of holding	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 RESERVE AND SURPLUS	0.00	0.00
002	0.00	0.00
003 Capital Reserve	0.00	0.00
004 As per last financial statements	0.00	0.00
006 Add: Grants received during the year	0.00	0.00
007 Add: Transfer from Surplus	0.00	0.00
008 Less: Write back during the year/period	0.00	0.00
009 Less: Adjustments during the year/period	0.00	0.00
010 SUB-TOTAL	0.00	0.00
011	0.00	0.00
017	0.00	0.00
018 SECURITIES PREMIUM ACCOUNT	0.00	0.00
019 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020 ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022 SUB-TOTAL	0.00	0.00
023 BONDS REDEMPTION RESERVE	0.00	0.00
024 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025 ADD: TRANSFER FROM SURPLUS	0.00	0.00
026 LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028 SUB-TOTAL	0.00	0.00
029 CAPITAL REDEMPTION RESERVE	0.00	0.00
030 As per last financial statements	0.00	0.00
031 Add: Transfer from Surplus	0.00	0.00
032 Less: Transfer to surplus on redemption	0.00	0.00
033 Less: Adjustments during the year/ period	0.00	0.00
034 Sub-Total	0.00	0.00
035 Share Application money pending Allotment	0.00	0.00
036 As per last financial statements	0.00	0.00
037 Add: Addition during the year	0.00	0.00
038 Less: Utilised for allotment during the year	0.00	0.00
039 Less: Adjustments during the year/ period	0.00	0.00
040 SUB-TOTAL	0.00	0.00
046 FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
047 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048 TRANSFERRED TO CC	0.00	0.00
049 ADD: TRANSFER FROM REVENUE FROM OPERATIONS	6,764,250.00	0.00
050 ADD: TRANSFER FROM OTHER INCOME	0.00	0.00
051 LESS: UTILISED DURING THE YEAR	0.00	0.00
052 TANGIBLE ASSETS	0.00	0.00
053 EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054 GENERATION ADMN. AND OTHER EXPENSES	6,764,250.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
055 TAX EXPENSES	0.00	0.00
056 SUB-TOTAL	0.00	0.00
057 Self Insurance Reserve	0.00	0.00
058 As per last financial statements	0.00	0.00
059 Add: Addition during the year	0.00	0.00
060 Less: Utilised for allotment during the year	0.00	0.00
061 Less: Adjustments during the year/ period	0.00	0.00
062 SUB-TOTAL	0.00	0.00
063 SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065 ADD: ADDITION DURING THE YEAR	0.00	0.00
066 LESS: UTILISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068 SUB-TOTAL	0.00	0.00
069 CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
070 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071 ADD: TRANSFER FROM SURPLUS	0.00	0.00
072 LESS: WRITE BACK DURING THE YEAR	0.00	0.00
073 SUB-TOTAL	0.00	0.00
074 GENERAL RESERVE	0.00	0.00
075 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076 ADD: TRANSFER FROM SURPLUS	0.00	0.00
077 LESS: TRANSFER TO SURPLUS	0.00	0.00
078 LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079 LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080 SUB-TOTAL	0.00	0.00
081	0.00	0.00
082 RETAINED EARNINGS	0.00	0.00
083 AS PER LAST FINANCIAL STATEMENTS	122,619,912,564.78	116,410,071,157.07
084 ADD(LESS): CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085 ADD(LESS): PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	6,922,610,953.99	6,209,841,407.71
087 ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088 ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089 ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090 ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091 ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093 LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096 LESS: TRANSFER TO CAPITAL RESERVE	0.00	0.00
097 LESS: TRANSFER TO CSR RESERVE	0.00	0.00
098 LESS: TRANSFER TO GENERAL RESERVE	0.00	0.00
099 LESS: INTERIM DIVIDEND PAID	0.00	0.00
100 LESS: TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101 LESS: FINAL DIVIDEND PAID	0.00	0.00
102 LESS: TAX ON FINAL DIVIDEND PAID	0.00	0.00
103 LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104 LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
<b>105 SUB-TOTAL</b>	<b>129,542,523,518.77</b>	<b>122,619,912,564.78</b>
110	0.00	0.00
<b>111 REMEASUREMENT OF DEFINED BENEFIT PLANS</b>	<b>0.00</b>	<b>0.00</b>
112 AS PER LAST FINANCIAL STATEMENTS	-229,647,392.76	-200,848,934.87
113 ADD/(LESS) - ACTUARIAL GAINS/LOSS THROUGH OCI	6,928,410.71	-28,798,457.89
<b>114 SUB-TOTAL</b>	<b>-222,718,982.05</b>	<b>-229,647,392.76</b>
115	0.00	0.00
116 FVTOCI Reserve	0.00	0.00
117 AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118 ADD/(LESS) - NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
<b>119 Sub-Total</b>	<b>0.00</b>	<b>0.00</b>
120	0.00	0.00
<b>121 Total Other equity</b>	<b>129,319,804,536.72</b>	<b>122,390,265,172.02</b>
122	0.00	0.00
123	0.00	0.00
124	0.00	0.00
125	0.00	0.00
126	0.00	0.00
127	0.00	0.00
128 The fly ash utilization reserve fund is controlled at Corporate Centre.	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 LONG TERM BORROWINGS	0.00	0.00
002 Bonds	0.00	0.00
003 Secured	0.00	0.00
004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
2A)		
012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2B).	0.00	0.00
013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at		31.03.2024	31.03.2023
full on 23rd August 2026 (Sixty Second Issue - Private Placement)			
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1-B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

		31.03.2024	31.03.2023
	As at		
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 ( Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 ( Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement)	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00



**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

		31.03.2024	31.03.2023
	As at		
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue- private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)II	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023	
(Fifty Ninth Issue - Private Placement).			
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redesnable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at		31.03.2024	31.03.2023
on 12th January 2019 (Nineteenth issue - private placement)II)			
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018. (Twenty eighth issue - private placement)III)	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032. (Forty sixth issue - private placement)VII)	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032. (Forty fifth issue - private placement)VII)	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018. (Sixteenth issue -private placement))	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032. (Forty third issue - private placement)III)	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031 (Fortieth issue-private placement)III	0.00	0.00
057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031 (Thirty ninth issue-private placement)III	0.00	0.00
058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031 (Thirty eighth issue-private placement)III	0.00	0.00
059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at		31.03.2024	31.03.2023
<p>year and in annual instalments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)!!!</p>			
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)!!!	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)!!!	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)!!!	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at		31.03.2024	31.03.2023
private placement)III)			
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III)	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV)	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV)	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV)	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V)	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075	0.00	0.00
076	0.00	0.00
077	0.00	0.00
078	0.00	0.00
079	0.00	0.00
080	0.00	0.00
081	0.00	0.00
082 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
083 <b>Unsecured</b>	<b>0.00</b>	<b>0.00</b>
084 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
085 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2021 (Seventy First Issue - Private Placement)	0.00	0.00
086 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

(Amount in ₹)

As at	31.03.2024	31.03.2023
of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)		
087 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
088 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
089 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
090 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
091 5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
092 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
093 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
094 7.35% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 17 April 2026 (Eightieth Issue - Private Placement)	0.00	0.00
095 7.48% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 21 March 2026 (Eighty First Issue - Private Placement)	0.00	0.00
096	0.00	0.00
097	0.00	0.00
098	0.00	0.00
099	0.00	0.00
100 Sub-total	0.00	0.00
101 Total	0.00	0.00



**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
102 Foreign Currency Notes-Unsecured	0.00	0.00
103 4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
104 2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
105 4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
106 4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
107 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
108 7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
109 7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
110 5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
111 3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
112	0.00	0.00
113	0.00	0.00
114	0.00	0.00
115 Sub Total	0.00	0.00
116 Term Loans	0.00	0.00
117 From Banks	0.00	0.00
118 Secured	0.00	0.00
119 Rupee Loans	0.00	0.00
120 Unsecured	0.00	0.00
121 Foreign Currency Loans	0.00	0.00
122 Rupee Loans	0.00	0.00
123 From Others	0.00	0.00
124 Secured	0.00	0.00
125 Rupee Loans	0.00	0.00
126 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
127 Unsecured	0.00	0.00
128 Foreign Currency loans (guaranteed by GOI)	0.00	0.00
129 Other Foreign currency loans	0.00	0.00
131 Rupee Loans	0.00	0.00
132 Deposits	0.00	0.00
133 Unsecured	0.00	0.00
134 Fixed Deposits	0.00	0.00
135 Others	0.00	0.00
136 Unsecured	0.00	0.00
137 Bonds Application Money Pending Allotment	0.00	0.00
138 Sub-total	0.00	0.00
139 Total	0.00	0.00
140 Less - Interest accrued but not due on secured	0.00	0.00

KORBA SUPER THERMAL POWER STATION  
NOTE NO. 25 TO THE FS-NCL-BORROWINGS

( Amount in ₹ )

As at	31.03.2024	31.03.2023
borrowings		
141 Less - Interest accrued but not due on unsecured borrowings	0.00	0.00
142 Less - Current maturities of long term borrowings	0.00	0.00
143 Bonds-Secured	0.00	0.00
144 Fixed Rate Notes	0.00	0.00
146 Foreign currency loans from Banks- unsecured	0.00	0.00
147 Rupee loans from banks- Secured	0.00	0.00
148 Rupee loans from banks- unsecured	0.00	0.00
149 Rupee Term loan from Others - Secured	0.00	0.00
150 Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
151 Other foreign currency loans from others- unsecured	0.00	0.00
152 Rupee loans from others- unsecured	0.00	0.00
153	0.00	0.00
154	0.00	0.00
155	0.00	0.00
156	0.00	0.00
157	0.00	0.00
158	0.00	0.00
159	0.00	0.00
160	0.00	0.00
161	0.00	0.00
201 <b>Total</b>	<b>0.00</b>	<b>0.00</b>

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 26 TO THE FS-NCL-LEASE LIABILITIES**

( Amount in ₹ )

	31.03.2024	31.03.2023
As at		
001 Non-current financial liabilities - Lease liabilities	0.00	0.00
002 Lease liabilities	0.00	0.00
003 Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004 Long term maturities of Finance Lease Liabilities (Unsecured) X	77,439,659.49	78,493,133.69
005 Sub-Total	77,439,659.49	78,493,133.69
006 Less: current maturities of lease liabilities	0.00	0.00
007 Finance Lease obligations - secured	0.00	0.00
008 Finance Lease obligations - unsecured	7,286,860.56	7,286,860.56
009 Sub-Total	7,286,860.56	7,286,860.56
011 Total	70,152,798.93	71,206,273.13

KORBA SUPER THERMAL POWER STATION  
NOTE NO. 27 TO THE FS-NCL-TRADE PAYABLES

( Amount in ₹ )

	31.03.2024	31.03.2023
As at		
001 TRADE PAYABLES(NON CURRENT)	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	0.00	0.00
004 - Others	0.00	0.00
005	0.00	0.00
007 Total	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 28 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES**

( Amount in ₹ )

	31.03.2024	31.03.2023
As at		
001 OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002 Payable for Capital Expenditure	0.00	0.00
003 - Micro & Small Enterprises	1,740,410.15	1,541,443.26
004 - Others	20,440,564.66	37,818,370.37
005 Contractual Obligations	19,414,708.70	8,594,107.75
006 Others	0.00	0.00
007 Deposits from contractors and others	16,200,000.00	16,200,000.00
008	0.00	0.00
009	0.00	0.00
011 Total	57,795,683.51	64,153,921.38
020	0.00	0.00
021 Payable for Capital Expenditure - SD/retention	0.00	0.00
022 - Micro & Small Enterprises	1,648,458.36	1,541,443.26
023 - Others	12,104,366.89	15,723,848.17
024 Sub-total	13,752,825.25	17,265,291.43
025 Contractual Obligations	0.00	0.00
026 - Micro & Small Enterprises	12,294,744.25	6,236,142.80
027 - Others	7,119,964.45	2,357,964.95
028 Sub-total	19,414,708.70	8,594,107.75
029 Total ( 24+28)	33,167,533.95	25,859,399.18
030	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 29 TO THE FS-NCL-PROVISIONS**
**( Amount in ₹ )**

As at	31.03.2024	31.03.2023
001 <b>LONG TERM PROVISIONS</b>	0.00	0.00
002 <b>Provision for Employee Benefits</b>	0.00	0.00
003 Opening Balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 <b>Closing Balance</b>	0.00	0.00
006	0.00	0.00
007 <b>Others</b>	0.00	0.00
008 <b>i) Mine Closure Provision</b>	0.00	0.00
009 Opening Balance	0.00	0.00
010 Additions during the year	0.00	0.00
011 Amounts adjusted during the year	0.00	0.00
012 Amounts reversed during the year	0.00	0.00
013 <b>Closing Balance</b>	0.00	0.00
014	0.00	0.00
015 <b>ii) Stripping Activity Adjustments</b>	0.00	0.00
016 Opening Balance	0.00	0.00
017 Additions during the year	0.00	0.00
018 Amounts adjusted during the year	0.00	0.00
019 Amounts reversed during the year	0.00	0.00
020 <b>Closing Balance</b>	0.00	0.00
021	0.00	0.00
024	0.00	0.00
026 <b>TOTAL</b>	0.00	0.00

**NOTE NO. 30 TO THE FS:NCL DEFERRED TAX LIABILITIES (NET)**
**( Amount in ₹ )**

As at	Opening Balance on 01.04.2023	Addition	Closing Balance on 31.03.2024
001 DEFERRED TAX LIABILITIES (NET)			
002 Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003 Less: Deferred tax assets			
004 Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005 Unabsorbed Depreciation	0.00	0.00	0.00
006 Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007 Others	0.00	0.00	0.00
008 Opening Balance	0.00	0.00	0.00
009 Additions during the year	0.00	0.00	0.00
010 Amounts adjusted during the year	0.00	0.00	0.00
011 Amounts reversed during the year	0.00	0.00	0.00
012 Closing Balance	0.00	0.00	0.00
013 MAT credit entitlement	0.00	0.00	0.00
014 <b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
016	0.00	0.00	0.00
017 <b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
018 Breakup of deferred tax assets	0.00	0.00	0.00
019 Provision	0.00	0.00	0.00
020 Statutory dues	0.00	0.00	0.00
021 Leave encashment	0.00	0.00	0.00
022 Others	0.00	0.00	0.00
023	0.00	0.00	0.00
024	0.00	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 31 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 Other Non current Liabilities	0.00	0.00
002 Advances from customers and others	0.00	0.00
003 Deposits from contractors and others	0.00	0.00
004 Grants	0.00	0.00
006	0.00	0.00
007 <b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>



**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 32 TO THE FS-CL-BORROWINGS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 Short Term Borrowings	0.00	0.00
002 Loans repayable on demand	0.00	0.00
003 From Banks	0.00	0.00
004 Secured	0.00	0.00
005 Cash Credit	0.00	0.00
006 Unsecured	0.00	0.00
007 Cash Credit	0.00	0.00
008 Other loans-unsecured	0.00	0.00
009 Commercial Papers	0.00	0.00
010 Less: Unamortised discount on Commercial Papers	0.00	0.00
011 Sub-Total	0.00	0.00
012 Current maturity of long term borrowings	0.00	0.00
013 Bonds-Secured	0.00	0.00
014 Foreign Currency Fixed Rate Notes	0.00	0.00
015 From Banks	0.00	0.00
016 Secured	0.00	0.00
017 Rupee Term Loan	0.00	0.00
018 Foreign currency loans	0.00	0.00
019 Unsecured	0.00	0.00
020 Foreign currency loans	0.00	0.00
021 Rupee term loans	0.00	0.00
022 From Others	0.00	0.00
023 Secured	0.00	0.00
024 Rupee Term Loan	0.00	0.00
025 Unsecured	0.00	0.00
026 Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027 Other foreign currency loans	0.00	0.00
028 Rupee term loans	0.00	0.00
029 Fixed deposits	0.00	0.00
030 Bill discounted	0.00	0.00
031	0.00	0.00
032 Sub Total	0.00	0.00
034	0.00	0.00
035 TOTAL	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 33 TO THE FS-CL-LEASE LIABILITIES**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 Current financial liabilities - Lesse liabilities	0.00	0.00
002 Current maturity of finance lease obligations (secured)	0.00	0.00
003 Current maturity of finance lease obligations (unsecured)	7,286,860.56	7,286,860.56
005 Total	7,286,860.56	7,286,860.56

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES**

( Amount in ₹ )

	31.03.2024	31.03.2023
As at		
001 <b>TRADE PAYABLES</b>	0.00	0.00
002 For Goods and Services	0.00	0.00
003 - Micro & Small Enterprises	383,207,095.80	132,273,654.22
004 - Others	2,603,451,323.26	2,162,399,899.86
005	0.00	0.00
007 <b>Total</b>	<b>2,986,658,419.06</b>	<b>2,294,673,554.08</b>
008	0.00	0.00
172 <b>Trade payable</b>	0.00	0.00
173 <b>MSME</b>	0.00	0.00
174 Unbilled	143,609,745.80	94,366,040.22
175 Not due	8,687,378.00	0.00
176 Due	<b>230,909,972.00</b>	<b>37,907,614.00</b>
177 Disputed	0.00	0.00
178 Undisputed	230,909,972.00	37,907,614.00
179	0.00	0.00
180 <b>Sub-total (A)</b>	<b>383,207,095.80</b>	<b>132,273,654.22</b>
181	0.00	0.00
182 <b>Others</b>	0.00	0.00
183 Unbilled	602,224,294.60	486,173,711.85
184 Not due	90,103.83	90,103.83
185 Due	<b>2,001,136,924.83</b>	<b>1,676,136,084.18</b>
186 Disputed	0.00	0.00
187 Undisputed	2,001,136,924.83	1,676,136,084.18
188	0.00	0.00
189 <b>Sub-total (B)</b>	<b>2,603,451,323.26</b>	<b>2,162,399,899.86</b>
190	0.00	0.00
191 <b>Total</b>	<b>2,986,658,419.06</b>	<b>2,294,673,554.08</b>
192	0.00	0.00
193 <b>Ageing</b>	0.00	0.00
194 <b>MSME</b>	0.00	0.00
195 <b>Disputed</b>	0.00	0.00
196 Less than 1 year	0.00	0.00
197 1-2 years	0.00	0.00
198 2-3 years	0.00	0.00
199 More than 3 years	0.00	0.00
200 <b>Sub Total (I)</b>	<b>0.00</b>	<b>0.00</b>
201	0.00	0.00
202 <b>Undisputed</b>	0.00	0.00
203 Less than 1 year	230,909,972.00	37,907,614.00
204 1-2 years	0.00	0.00
205 2-3 years	0.00	0.00
206 More than 3 years	0.00	0.00
207 <b>Sub Total (II)</b>	<b>230,909,972.00</b>	<b>37,907,614.00</b>
208	0.00	0.00
209 <b>Total MSME (III)</b>	<b>230,909,972.00</b>	<b>37,907,614.00</b>
210	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
211 Others	0.00	0.00
212 Disputed	0.00	0.00
213 Less than 1 year	0.00	0.00
214 1-2 years	0.00	0.00
215 2-3 years	0.00	0.00
216 More than 3 years	0.00	0.00
217 <b>Sub Total (IV)</b>	<b>0.00</b>	<b>0.00</b>
218	0.00	0.00
219 Undisputed	0.00	0.00
220 Less than 1 year	1,234,681,378.77	862,931,869.39
221 1-2 years	179,973,856.00	344,743,748.73
222 2-3 years	134,342,328.00	134,119,339.73
223 More than 3 years	452,139,362.06	334,341,126.33
224 <b>Sub Total (V)</b>	<b>2,001,136,924.83</b>	<b>1,676,136,084.18</b>
225	0.00	0.00
226 <b>Total Others (VI)</b>	<b>2,001,136,924.83</b>	<b>1,676,136,084.18</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
020 Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021 Interest accrued but not due on secured borrowings	0.00	0.00
022 Interest accrued but not due on unsecured borrowings	0.00	0.00
023 Unpaid Dividends*	0.00	0.00
024 Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025 Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026 Unpaid bond refund money-Tax free bonds *	0.00	0.00
027 Book Overdraft	0.00	0.00
028 Payable to Customers	0.00	0.00
029 Liability under forward exchange contract	0.00	0.00
030 Hedging cost payable to beneficiaries	0.00	0.00
031 Derivative MTM Liability	0.00	0.00
032 Payable for Capital Expenditure	0.00	0.00
033 - Micro & Small Enterprises	128,953,857.27	49,903,946.51
034 - Others	3,360,237,743.61	2,464,646,340.48
035 Contractual Obligations	540,560,586.25	349,326,097.25
036 Others Payables	0.00	0.00
037 Deposits from contractors and others	94,000,995.81	114,787,519.21
038 Gratuity Obligations	0.00	0.00
039 Payable to employees	37,300,173.00	33,064,093.48
040 Payable to holding company	0.00	0.00
041 Retention on A/c BG encashment (Solar)	0.00	0.00
042 Payable to Solar Payment Security Account	0.00	0.00
043 Others **	89,385,178.51	62,529,385.51
044 Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
046	0.00	0.00
047	0.00	0.00
048 Total	<b>4,258,446,534.45</b>	<b>3,094,157,382.44</b>
049 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund	0.00	0.00
050 ** Include Payable to Hospital and other payable	0.00	0.00
051 Payable for Capital Expenditure - SD/retention	0.00	0.00
052 - Micro & Small Enterprises	45,533,992.08	22,151,709.69
053 - Others	1,502,277,878.14	1,170,619,029.14
054 Sub-total	<b>1,547,811,870.22</b>	<b>1,192,770,738.83</b>
055 Contractual Obligations	0.00	0.00
056 - Micro & Small Enterprises	244,043,027.95	73,568,054.89
057 - Others	304,525,558.30	275,758,042.36



KORBA SUPER THERMAL POWER STATION

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

( Amount in ₹ )

	As at	31.03.2024	31.03.2023
058	Sub-total	548,568,586.25	349,326,097.25
059	Total	2,096,380,456.47	1,542,096,836.08
060		0.00	0.00

**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 36 TO THE FS-CL-OTHER CURRENT LIABILITIES**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 OTHER CURRENT LIABILITIES	0.00	0.00
002 Advances from customers and others	139,067,070.61	156,660,418.20
003 Deferred discount on forward exchange contract	0.00	0.00
004 Tax deducted at source and other statutory dues	264,963,266.21	293,594,164.44
005 Deposits from contractors and others	0.00	0.00
006 Government grants	0.00	0.00
007 Others	0.00	0.00
009	0.00	0.00
010	0.00	0.00
011 <b>Total</b>	<b>404,050,356.82</b>	<b>452,254,582.64</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 37 TO THE FS-CL-PROVISIONS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 <b>SHORT TERM PROVISIONS</b>	0.00	0.00
002 <b>Provision for Employee Benefits</b>	0.00	0.00
003 Opening balance	0.00	0.00
004 Additions/ (adjustments) during the year	0.00	0.00
005 <b>Closing Balance</b>	0.00	0.00
028 <b>Provisions for Obligations Incidental to Land Acquisition</b>	0.00	0.00
029 Opening balance	42,279,539.96	42,296,506.96
030 Additions during the year	0.00	0.00
031 Amounts paid during the year	0.00	16,967.00
032 Amounts reversed during the year	0.00	0.00
033 <b>Closing Balance</b>	42,279,539.96	42,279,539.96
035 <b>Provision for Tariff Adjustment</b>	0.00	0.00
036 Opening balance	0.00	0.00
037 Additions during the year	0.00	0.00
038 Amounts adjusted during the year	0.00	0.00
039 Amounts reversed during the year	0.00	0.00
040 <b>Closing Balance</b>	0.00	0.00
042 <b>Provision for shortage in Fixed Assets Pending Investigation &amp; Others</b>	0.00	0.00
043 Opening balance	997,308.43	0.00
044 Additions during the year	0.00	997,308.43
045 Amounts adjusted during the year	457,158.56	0.00
046 Amounts reversed during the year	0.00	0.00
047 <b>Closing Balance</b>	540,149.87	997,308.43
048 <b>Provision for Arbitration</b>	0.00	0.00
049 Opening balance	404,130,616.02	394,647,765.02
050 Additions during the year	57,703,667.00	9,482,851.00
051 Amounts used during the year	0.00	0.00
052 Amounts reversed during the year	0.00	0.00
053 <b>Closing Balance</b>	461,834,283.02	404,130,616.02
054 <b>Others</b>	0.00	0.00
055 Opening balance	15,522,124.00	15,522,124.00
056 Additions during the year	0.00	0.00
057 Amounts used during the year	0.00	0.00
058 Amounts reversed during the year	15,522,124.00	0.00
059 <b>Closing Balance</b>	0.00	15,522,124.00
102	0.00	0.00
104 <b>Total</b>	504,653,972.85	462,929,586.41



**KORBA SUPER THERMAL POWER STATION**

**NOTE NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 Current liabilities - current tax liabilities (net)	0.00	0.00
002 Opening balance	0.00	0.00
003 Additions during the year	0.00	0.00
004 Amounts adjusted during the year	0.00	0.00
005 Less: Set off against taxes paid	0.00	0.00
007	0.00	0.00
008 Closing Balance	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 39 TO THE FS-DEFERRED REVENUE**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 Deferred Revenue	0.00	0.00
002 On account of advance against depreciation	0.00	0.00
003 On account of income from foreign currency fluctuation	154,880,000.00	165,790,000.00
004 Government grants	0.00	0.00
007	0.00	0.00
008	0.00	0.00
009 <b>TOTAL</b>	<b>154,880,000.00</b>	<b>165,790,000.00</b>



KORBA SUPER THERMAL POWER STATION

NOTE NO. 39A TO THE FS-REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 Regulatory deferral account credit balances	0.00	0.00
002 Exchange Differences	0.00	0.00
003	0.00	0.00
005 Total	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 40 TO THE FS-REVENUE FROM OPERATIONS**

( Amount in ₹ )

	For the Year ended	31.03.2024	31.03.2023
001	<b>REVENUE FROM OPERATIONS</b>	0.00	0.00
002	<b>Sales</b>	0.00	0.00
003	Energy Sales (including Electricity Duty)	49,352,675,085.35	49,419,354,107.80
004	Less: Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add: Exchange fluctuation receivable from customers	0.00	-170,045,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	<b>Sub total</b>	<b>49,352,675,085.35</b>	<b>49,249,309,107.80</b>
010	Less: Rebate to customers	301,626,221.00	308,700,916.58
011	<b>Energy Sales (Total)</b>	<b>49,051,048,864.35</b>	<b>48,940,608,191.22</b>
012	Consultancy, project management and supervision fees	14,764,000.00	14,264,000.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra-Company Elimination	0.00	0.00
017	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
018	<b>Total - Sales</b>	<b>49,065,812,864.35</b>	<b>48,954,872,191.22</b>
019	Sale of fly ash/ash products	6,764,250.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	-6,764,250.00	0.00
021	<b>Sub-total</b>	<b>0.00</b>	<b>0.00</b>
022	<b>Other Operating Income</b>	<b>0.00</b>	<b>0.00</b>
023	Interest from customers	27,884,878.18	561,120,833.00
024	Energy Internally Consumed *	19,510,358.00	21,158,471.00
025	Interest Income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income from Trading of ESCerts	770,945.60	27,614.40
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	<b>Total</b>	<b>49,113,987,046.13</b>	<b>49,537,179,109.62</b>
040	* Valued at variable cost of generation and corresponding amount included in power charges ( Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash cenosphere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 41 TO THE FS—OTHER INCOME**

( Amount in ₹ )

	31.03.2024	31.03.2023
001 OTHER INCOME	0.00	0.00
002 Interest from	0.00	0.00
004 Financial assets at amortised cost	0.00	0.00
005 Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006 Other Bonds	0.00	0.00
007 Non current Trade Receivable	0.00	0.00
008 Interest from Government of India Securities-Non-Trade	0.00	0.00
009 Less: Amortization of premium	0.00	0.00
010 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
011 Interest from others	0.00	0.00
012 Loan to State Government in settlement of dues from customers	0.00	0.00
013 Loan to Subsidiary Companies	0.00	0.00
014 Loan to Employees	15,015,467.33	17,778,206.45
015 Deposit with banks	0.00	0.00
016 Foreign Banks	0.00	0.00
017 Interest from Contractors	379,318.00	358,295.00
018 Interest from Income Tax Refunds	0.00	0.00
019 Less : Refundable to Customers	0.00	0.00
020 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
021 Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022 Less: transferred to flyash utilisation reserve fund	0.00	0.00
023 <b>Sub Total</b>	<b>0.00</b>	<b>0.00</b>
024 Deposits with banks- DDUGJY funds	0.00	0.00
025 Interest from Contractors- DDUGJY funds	0.00	0.00
026 Transfer to DDUGJY-Advance from customers	0.00	0.00
027 Sub-total	0.00	0.00
030 Others	0.00	0.00
031 Other investments in Joint venture companies	0.00	0.00
032 Dividend from	0.00	0.00
033 Longterm investments in	0.00	0.00
034 Subsidiaries	0.00	0.00
035 Joint Ventures	0.00	0.00
036 Equity Instruments	0.00	0.00
037 Current investments in	0.00	0.00
038 Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039 Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	0.00	0.00
041 Less: transferred to flyash utilisation reserve fund	0.00	0.00
042 Lease Rent # Ash Brick Plant	0.00	0.00
043 Less: transferred to flyash utilisation reserve fund	0.00	0.00
044 Other non-operating income	0.00	0.00
045 Profit on disposal of PPE	119,513.80	5,777.80

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 41 TO THE FS—OTHER INCOME**

( Amount in ₹ )

	For the Year ended	31.03.2024	31.03.2023
046	Profit on redemption of GCI securities	0.00	0.00
047	Net gain on sale of investments	0.00	0.00
048	Surcharge received from customers	18,162,082.00	30,074,230.00
049	Hire charges for equipment	0.00	0.00
050	Gain on option contract / Discount on F Exch Contract	130,264.00	757,605.00
051	Lease rent from investment property	0.00	0.00
052	Provision written back-others	18,944,522.86	0.00
053	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
054	Interest from Solar payment security account	0.00	0.00
055	Less - Transferred to SPSA fund	0.00	0.00
056	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
057	Less - Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
058		0.00	0.00
059		0.00	0.00
060		0.00	0.00
061	Miscellaneous Income	246,078,002.14	193,671,788.23
062	<b>Total</b>	<b>298,829,170.13</b>	<b>242,645,902.48</b>
063	Less: Transferred to Development of Coal Mines- Note 47A	0.00	0.00
064	Less: Transferred to Expenditure during Construction period (net)- Note -47	0.00	0.00
065	Less: Others	0.00	0.00
066	Less: Transferred to payable to Govt. of Jharkhand	0.00	0.00
068		0.00	0.00
069		0.00	0.00
070	<b>Total</b>	<b>298,829,170.13</b>	<b>242,645,902.48</b>
071		0.00	0.00
101	<b>Details of Miscellaneous Income</b>	0.00	0.00
102	Vehicle Hire Charges	142,000.00	164,000.00
103	Sale of by products & residuals	0.00	0.00
104	Township recoveries(excl. Hospital Recoveries)	19,630,950.82	18,772,402.16
105	Depreciation written back	0.00	0.00
106	Sale of Scrap	179,234,292.03	107,661,512.39
107	Receipt under loss of profit policy	0.00	0.00
108	Receipts under MBD/Fire Policy	0.00	0.00
109	Management development programme	1,287,000.00	528,000.00
110	Management Fee - Misc (NVVN)	0.00	0.00
111	Others	45,783,759.29	66,545,873.68
112		0.00	0.00
113		0.00	0.00
114	<b>Total (Miscellaneous Income)</b>	<b>246,078,002.14</b>	<b>193,671,788.23</b>
115		0.00	0.00
131	<b>Details of Provision written back others</b>	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 41 TO THE FS—OTHER INCOME**
**( Amount in ₹ )**

	For the Year ended	31.03.2024	31.03.2023
132	Doubtful debts	0.00	0.00
133	Doubtful Loans, Advances and Claims	0.00	0.00
134	Doubtful Construction Advances	0.00	0.00
135	Shortage in Construction Stores	0.00	0.00
136	Shortage in Stores	3,421,474.20	0.00
137	Obsolescence in Stores	0.00	0.00
138	Unserviceable capital works	0.00	0.00
139	Other Obligation including Arbitration	15,522,124.00	0.00
140	Shortage in Fixed Assets	924.66	0.00
141	Diminution in value of Investment	0.00	0.00
142		0.00	0.00
143		0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 42 TO THE FS-FUEL COST**

( Amount in ₹ )

	For the Year ended	31.03.2024	31.03.2023
001	<b>FUEL COST</b>	0.00	0.00
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	25,963,324,320.89	29,198,617,844.63
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	434,993,343.72	305,586,440.31
008	Biomass Pellets & Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	<b>Total</b>	<b>27,398,317,664.61</b>	<b>29,504,204,284.94</b>
012		0.00	0.00



**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 43 TO THE FS-EMPLOYEE BENEFITS EXPENSE**

( Amount in ₹ )

	For the Year ended	31.03.2024	31.03.2023
001	<b>EMPLOYEE BENEFITS EXPENSE</b>	0.00	0.00
002	Salaries and wages	1,736,029,795.36	1,987,139,210.28
003	Contribution to provident and other funds	288,782,626.40	263,534,401.04
004	Unwinding of deferred payroll expense	9,210,543.73	11,810,839.65
005	Staff welfare expenses	289,560,089.55	266,294,474.13
006	Less: Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	<b>Sub Total</b>	<b>2,322,591,055.04</b>	<b>2,528,778,925.10</b>
009	Less: Employee benefits expense allocated to fuel inventory	211,178,404.51	226,202,661.94
010	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	1,714,412.00	2,400,467.00
015	Less: Transferred to expenditure during construction period (net)- Note 47	48,314,504.63	39,120,173.65
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	<b>TOTAL</b>	<b>2,061,383,733.99</b>	<b>2,261,055,622.51</b>
020	<b>Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)</b>	<b>0.00</b>	<b>0.00</b>
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 44 TO THE FS-FINANCE COSTS**

( Amount in ₹ )

	For the Year ended	31.03.2024	31.03.2023
001	<b>FINANCE COSTS</b>	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	261,838,282.52	279,841,581.32
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	145,427,258.67	50,000,427.84
006	Rupee term loans	396,936,587.00	352,087,805.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	11,822,334.00
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	14,916,028.89	11,228,959.22
011	Commercial Papers	0.00	0.00
012	<b>Sub Total</b>	<b>819,118,157.08</b>	<b>704,981,107.38</b>
013	Interest on non financial items	1,135.00	0.00
014	<b>Other Borrowing Costs</b>	<b>0.00</b>	<b>0.00</b>
015	Bonds servicing & public deposit exp.	389,268.47	337,525.11
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	597,296.84
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	<b>Sub Total (Other Borrowing cost)</b>	<b>390,403.47</b>	<b>934,821.95</b>
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	-62,116,272.35	35,597,174.00
029	<b>Sub Total</b>	<b>757,392,288.20</b>	<b>741,513,103.33</b>
030	Less: Transferred to Expenditure during construction period (net) - Note 47	196,657,097.16	118,754,546.61
031	Less: Transferred to development of coal mines- Note 47A	0.00	0.00
032		0.00	0.00
034	<b>Total</b>	<b>560,735,191.04</b>	<b>622,758,556.72</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 45 TO THE FS-DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSES**
**( Amount in ₹ )**

	31.03.2024	31.03.2023
For the Year ended		
001 Depreciation, amortization and impairment expenses	0.00	0.00
002 On property, plant and equipment- Note 2	2,558,662,953.35	3,234,425,408.59
003 On investment property- Note 2A	0.00	0.00
004 On intangible assets- Note 4	212,100.00	18,999.70
005	0.00	0.00
006 Sub-total	2,558,875,053.35	3,234,444,408.29
007 Less	0.00	0.00
008 Allocated to fuel inventory	121,202,775.73	157,540,662.71
009 Transferred to Expenditure during Construction Period (net)- Note 47	0.00	0.00
010	0.00	0.00
011 Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
012 Adjustment with deferred revenue from deferred foreign currency fluctuation	10,910,000.00	-3,388,000.00
013	0.00	0.00
015 <b>Total</b>	<b>2,426,762,277.62</b>	<b>3,080,291,745.58</b>

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 46 TO THE FS—OTHER EXPENSE**
**( Amount in ₹ )**

	31.03.2024	31.03.2023
001 OTHER EXPENSES	0.00	0.00
002 Power charges	45,548,653.00	87,125,838.00
003 Less: Recovered from contractors & employees	11,773,044.58	13,054,463.24
004 <b>Sub-Total(Power Charges)</b>	<b>33,775,608.42</b>	<b>74,071,374.76</b>
005 Water charges	1,017,083,427.42	1,014,855,752.87
006 Stores consumed	54,638,380.22	48,377,743.53
007 Rent	0.00	0.00
008 Less Recoveries	0.00	0.00
009 <b>Sub-Total (Rent)</b>	<b>0.00</b>	<b>0.00</b>
010 Cost of captive coal produced	0.00	0.00
011 <b>Repairs &amp; maintenance</b>	<b>0.00</b>	<b>0.00</b>
012 Buildings	154,933,890.17	153,536,218.50
013 Plant & machinery	0.00	0.00
014 Power stations	1,884,805,751.56	1,608,909,777.91
015 Construction equipment	33,553.00	0.00
016 Others	65,287,295.88	115,553,118.49
017 <b>Sub-total (Repairs &amp; maintenance)</b>	<b>2,105,060,490.61</b>	<b>1,877,999,114.90</b>
019 Load Dispatch Center Charges	41,103,021.00	11,368,755.00
021 Insurance	148,512,358.44	148,119,122.15
022 Interest to beneficiaries	5.00	10,718.00
023 Rates and taxes	97,502,891.01	99,271,794.51
024 Water cess & environment protection cess	0.00	0.00
025 Training & recruitment expenses	16,012,254.76	16,625,029.50
026 Less: Receipts	0.00	0.00
027 <b>Sub-total (Training and recruitment expenses)</b>	<b>16,012,254.76</b>	<b>16,625,029.50</b>
028 Communication expenses	28,307,282.91	26,440,826.58
029 Inland Travel	72,197,538.39	81,525,280.79
030 Foreign Travel	0.00	0.00
031 Tender expenses	1,766,218.00	0.00
032 Less: Receipt from sale of tenders	0.00	0.00
033 <b>Sub-total (Tender expenses)</b>	<b>1,766,218.00</b>	<b>0.00</b>
034 Payment to auditors	0.00	0.00
035 Audit fee	0.00	0.00
036 Tax audit fee	0.00	0.00
037 Other services	0.00	0.00
038 Reimbursement of expenses	0.00	0.00
039 <b>Sub-total (Payment to Auditors)</b>	<b>0.00</b>	<b>0.00</b>
040 Advertisement and publicity	5,537,462.00	1,907,337.00
041 Electricity duty	2,707,934,411.00	2,427,609,318.00
042 Security expenses	450,569,716.93	415,249,204.86
043 Entertainment expenses	21,087,607.94	25,254,195.71
044 Expenses for guest house	19,039,958.19	17,413,435.81
045 Less Recoveries	593,174.80	314,395.10
046 <b>Sub-Total (Guest house expenses)</b>	<b>18,446,783.39</b>	<b>17,099,040.71</b>
047 Education expenses	42,160,814.00	39,334,992.00
049 Donations	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 46 TO THE FS—OTHER EXPENSE**
**( Amount in ₹ )**

	31.03.2024	31.03.2023
For the Year ended		
050 Ash utilisation & marketing expenses	2,710,987,496.94	405,335,851.33
051 Directors sitting fee	0.00	0.00
053 Professional charges and consultancy fees	15,351,365.74	9,540,014.00
054 Legal expenses	15,569,429.00	20,217,473.00
055 EDP hire and other charges	4,864,677.43	4,714,917.41
056 Printing and stationery	1,166,814.80	821,444.93
057 Oil & gas exploration expenses	0.00	0.00
059 Hiring of vehicles	41,714,369.37	39,896,386.34
061 Reimbursement of L.C charges on sales realisation	0.00	0.00
062 LOSS ON FAIR VALUATION OF NON-CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063 Cost of Hedging	0.00	0.00
064 Derivatives MTM loss/gain (Net)	0.00	0.00
065 Net loss/(gain) in foreign currency transactions & translations	-115,530,481.18	5,135,286.41
066 Transport Vehicle running expenses	870,943.30	1,041,205.55
067 Horticulture Expenses	48,543,787.06	51,519,846.30
068 Hire charges - helicopter/aircraft	0.00	0.00
069 Hire charges of construction equipment	0.00	0.00
070 Demurrage Charges	0.00	0.00
072	0.00	0.00
073 Miscellaneous expenses	40,839,915.92	30,363,207.36
074 Loss on disposal/write-off of FPE	15,488,812.39	8,388,095.40
075 <b>Sub-Total</b>	<b>9,641,643,402.21</b>	<b>6,902,093,328.90</b>
076 Less: Other expenses allocated to fuel inventory	356,297,303.67	278,486,435.42
077 Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
078 Less: Transferred to fly ash utilisation reserve fund	81,939,041.68	2,194,700.79
079 Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080 Less: Others	0.00	0.00
081 Less: Transferred to CSR Expenses	19,917,114.00	14,031,360.50
082 Less: Transferred to Expenditure during Construction period(net)-Note 47	471,597.34	0.00
083 Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084 <b>Net (Generation, Administration and Other expenses)</b>	<b>9,183,018,345.52</b>	<b>6,607,380,832.19</b>
085 Corporate Social Responsibility Expenses	44,269,452.50	75,699,748.13
086 Less: Grants-in-aid	0.00	0.00
087 <b>Sub-total (Corporate Social Responsibility Expenses)</b>	<b>44,269,452.50</b>	<b>75,699,748.13</b>
088 Provisions	0.00	0.00
089 Doubtful Debts	0.00	0.00
090 Doubtful loans, advances and claims	0.00	0.00
091 Doubtful Construction Advances	0.00	0.00
092 Shortage in stores	2,084,191.00	3,395,324.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 46 TO THE FS—OTHER EXPENSE**

( Amount in ₹ )

	For the Year ended	31.03.2024	31.03.2023
093	Obsolete/Dimunition in the value of surplus stores	3,479,559.00	18,015,501.39
094	Shortage in construction stores	6,744,640.00	0.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	0.00	997,308.43
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	174,522.00	0.00
099	Tariff Adjustment	-281,207,000.00	281,207,000.00
100	Others	0.00	0.00
101	(i) Provision for arbitration cases	57,703,667.00	28,107,591.44
102	(ii) Other provisions	0.00	0.00
103	<b>Total (Provisions)</b>	<b>-211,020,421.00</b>	<b>331,722,725.26</b>
104		0.00	0.00
106	<b>Total</b>	<b>9,016,267,377.02</b>	<b>7,014,803,305.58</b>
107		0.00	0.00
108	<b>Breakup of miscellaneous expenses.</b>	<b>0.00</b>	<b>0.00</b>
110	Hire charges of office equipment	1,260.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	829,071.85	1,219,875.33
114	Furnishing expenses	2,992,575.85	554,637.32
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	19,917,114.00	14,031,360.50
119	Research & development expenses	0.00	0.00
120	Less : Grants received for Research & development expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	0.00	0.00
122	Bank charges	3,653.33	7,622.72
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVN)	0.00	0.00
125	Power Trading Expenses	3,207,742.00	676,105.00
126	Brokerage & commission	3,528,219.28	3,228,438.65
130	Books and periodicals	11,497.00	27,684.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	56,215.54	0.00
133	Survey & Investigation expenses written off	0.00	0.00
134	Others	10,792,567.06	10,617,483.84
136	<b>Total</b>	<b>40,839,915.92</b>	<b>30,363,207.36</b>
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 47 TO THE FS-EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**
**( Amount in ₹ )**

	31.03.2024	31.03.2023
For the Year ended	31.03.2024	31.03.2023
001 EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002 A. Employee benefits expense	0.00	0.00
003 Salaries and wages	48,314,504.63	39,120,173.65
004 Contribution to provident and other funds	0.00	0.00
005 Unwinding of deferred payroll expenses	0.00	0.00
006 Staff welfare expenses	0.00	0.00
007 <b>Total (A)</b>	<b>48,314,504.63</b>	<b>39,120,173.65</b>
008 B. Finance Costs	0.00	0.00
009 Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010 Bonds	14,000,198.08	12,416,847.00
011 Foreign currency term loans	123,184,373.85	28,172,276.00
012 Rupee term loans	87,140,955.24	48,360,476.00
013 Foreign currency bonds/notes	0.00	1,310,880.00
014 Unwinding of discount on account of vendor liabilities	0.00	755,883.61
015 Others	0.00	0.00
016	0.00	0.00
017 Other Borrowings Costs	0.00	0.00
018 Guarantee Commission	0.00	0.00
019 Management Fees/Arrangers Fees	0.00	0.00
020 Commitment charges/Exposure Premium	0.00	38,683.00
021 Legal Expenses on foreign currency loans	0.00	0.00
022 Foreign currency bonds/notes expenses	0.00	0.00
023 Foreign Credit Insurance Premium	0.00	0.00
024 Upfront Fee	0.00	0.00
025 Exchange Differences	0.00	0.00
026 Others	18,242.99	12,828.00
027 Exchange differences regarded as adjustment to interest cost	-27,686,673.00	27,688,673.00
028 <b>Total (B)</b>	<b>196,657,097.16</b>	<b>118,754,546.61</b>
029	0.00	0.00
030 C. Depreciation and amortisation	0.00	0.00
031 D. Generation , administration and other expenses	0.00	0.00
032 Power charges	0.00	0.00
033 Less: Recovered from contractors & employees	0.00	0.00
034 <b>Sub-total(Not power charges)</b>	<b>0.00</b>	<b>0.00</b>
035 Water charges	0.00	0.00
036 Rent	0.00	0.00
037 Repairs & maintenance	0.00	0.00
038 Buildings	0.00	0.00
039 Construction equipment	0.00	0.00
040 Others	0.00	0.00
041	0.00	0.00
042 Insurance	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**
**NOTE NO. 47 TO THE FS-EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**
**( Amount in ₹ )**

	For the Year ended	31.03.2024	31.03.2023
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	<b>Sub-total (Net tender expenses)</b>	<b>0.00</b>	<b>0.00</b>
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	<b>Sub-total (Net Guest House Expenses)</b>	<b>0.00</b>	<b>0.00</b>
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	471,597.34	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	<b>Total (D)</b>	<b>471,597.34</b>	<b>0.00</b>
065	<b>Total (A+B+C+D)</b>	<b>245,443,199.13</b>	<b>157,874,720.26</b>
066	<b>E. Less: Other Income</b>	<b>0.00</b>	<b>0.00</b>
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	<b>TOTAL (E)</b>	<b>0.00</b>	<b>0.00</b>
077	<b>F. Net actuarial gain/loss OCI</b>	<b>0.00</b>	<b>0.00</b>
078		0.00	0.00
079	<b>GRAND TOTAL (A+B+C+D-E+F)</b>	<b>245,443,199.13</b>	<b>157,874,720.26</b>
080		0.00	0.00
081	<b>* Balance carried to Capital Work-in-progress - (Note 3)</b>	<b>245,443,199.13</b>	<b>157,874,720.26</b>



**KORBA SUPER THERMAL POWER STATION  
NOTE NO. 47A TO THE FS-EDC-COAL MINING**

( Amount in ₹ )

	For the Year ended	31.03.2024	31.03.2023
001	EDC- Coal Mining	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deferred payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	<b>Total (A)</b>	<b>0.00</b>	<b>0.00</b>
008	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Ruppee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	<b>Total (B)</b>	<b>0.00</b>	<b>0.00</b>
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	<b>Sub-total(Net power charges)</b>	<b>0.00</b>	<b>0.00</b>
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 47A TO THE FS-EDC-COAL MINING**

( Amount in ₹ )

	For the Year ended	31.03.2024	31.03.2023
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	<b>Sub-total (Net tender expenses)</b>	<b>0.00</b>	<b>0.00</b>
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	<b>Sub-total (Net Guest House Expenses)</b>	<b>0.00</b>	<b>0.00</b>
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	<b>Total (D)</b>	<b>0.00</b>	<b>0.00</b>
065	<b>Total (A+B+C+D)</b>	<b>0.00</b>	<b>0.00</b>
066	<b>E. Less: Other Income</b>	<b>0.00</b>	<b>0.00</b>
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	<b>TOTAL (E)</b>	<b>0.00</b>	<b>0.00</b>
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	<b>GRAND TOTAL (A+B+C+D-E+F)</b>	<b>0.00</b>	<b>0.00</b>
080		0.00	0.00
081	* Balance carried to Capital Work-in-progress - (Note 3)	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 48A TO THE FINANCIAL STATEMENTS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
001 Balance sheet	0.00	0.00
002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003 (a) area (in acres)	0.00	0.00
004 (b) value (in rs)	0.00	0.00
005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006 (a) area (in acres)	1,300.82	1,300.82
007 (b) value (in rs)	57,323,542.00	57,323,542.00
008 Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009 (a) area (in acres)	0.00	0.00
010 (b) value (in rs.)	0.00	0.00
011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjust	0.00	0.00
013 Land not in possession of the company	0.00	0.00
014 (a) area (in acres)	0.00	0.00
015 -Freehold	39.38	39.38
016 -Right of Use	10.49	10.49
017 (b) value (in rs)	0.00	0.00
018 -Freehold	786,372.13	786,372.13
019 -Right of Use	0.00	0.00
020 Right-of-use buildings pending completion of legal formalities - value (in rs.)	0.00	0.00
021 Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022 Property, plant & equipment	9,347,220,093.46	14,652,869,000.93
023 Intangible assets	0.00	0.00
024 Details of precommissioning expenditure	0.00	0.00
025 (a) precommissioning expenses	0.00	0.00
026 (b) precommissioning income	0.00	0.00
027 (c) net precommissioning expenditure	0.00	0.00
028	0.00	0.00
029	0.00	0.00
030	0.00	0.00
031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-34,391,197.14	6,578,117.40
045 Exchange rate variation capitalised during the year (with -ve sign, if favourable)	33,364,465.00	45,355,130.00
064 Short Term Leases	0.00	0.00
065 A) Rent	0.00	0.00
066 Company lease accomodation - executives	0.00	0.00
067 Company lease accomodation - directors	0.00	0.00
068 Others	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 48A TO THE FINANCIAL STATEMENTS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
069 Total	0.00	0.00
101 Borrowing cost capitalised during the year	196,657,097.16	118,754,546.61
102 Revenue grants recognized during the year	0.00	0.00
103 Revenue expenditure on research and development	181,020,527.38	31,766,348.33
104 Capital expenditure on research and development	0.00	787,399.00
105 Expenditure on sustainability development - capital	0.00	0.00
106 Expenditure on csr- capital	0.00	0.00
107 Opening balance - CSR Liability	0.00	6,048,367.20
108 Paid/Adjusted during the Year out of Opening above	0.00	4,498,686.20
109 Amount yet to be paid against Cr Year CSR Exp	4,702,438.82	2,146,282.07
110 Closing Balance CSR- Liability ( 110)	0.00	3,695,963.07
111	0.00	0.00
112	0.00	0.00
113 Disclosure under mismed act 2006.	0.00	0.00
114 Long-term	0.00	0.00
115 Short-term	-383,207,095.80	-132,273,654.22
116 (i) (a) the principal amount remaining unpaid as at year end	-383,207,095.80	-132,273,654.22
117 (i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120 (iv) the amount of interest accrued and remaining unpaid at the end of the year, and	0.00	0.00
121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122 Amount of inventories recognized as an expense (including fuel)	28,772,797,251.54	30,669,463,214.03
123 Amount of inventories capitalised as overhauling assets out of 122 above	487,494,233.72	291,380,953.32
124 Amount capitalised as edc out of 122 above	0.00	0.00
133 Value of Imported Material Consumed during the Year	0.00	0.00
134	0.00	0.00
135 Contingent liabilities	0.00	0.00
136 A: Claims against the company not acknowledged as debts in respect of	0.00	0.00
137 (i)Capital works	2,666,558,302.42	3,874,344,091.04
138 (ii)Land compensation cases	0.00	0.00
139 (iii)Others by state authorities towards:-	0.00	0.00
140 (a) Water royalty / water charges / nala tax	3,486,200,000.00	3,486,200,000.00
141 (b) Diversion of land / building permission fees	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 48A TO THE FINANCIAL STATEMENTS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
142 (c) Other demands by state authorities	0.00	0.00
143 (iv) Others by fuel companies	0.00	0.00
144 (a) Disputes related to grade slippage-third party sampling	3,936,048,024.56	3,892,432,467.22
145 (b) Surface transportation charges on coal	1,053,117,762.74	1,053,117,762.74
146 (c) Take or pay claim - Gas stations	0.00	0.00
147 (d) Other claims by fuel companies not acknowledged as debt	24,032,057.10	24,032,057.10
149 B. Disputed tax demands	0.00	0.00
150 (i) Income tax	0.00	0.00
151 (ii) Excise duty	0.00	0.00
152 (iii) Sales tax	0.00	0.00
153 (iv) Service tax/GST	0.00	0.00
154 (v) Entry tax	0.00	0.00
155 C. Others	700,330,827.00	704,313,485.78
156 <b>Total</b>	<b>11,866,286,973.82</b>	<b>13,034,439,863.88</b>
157 D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158 (i) Capital works	0.00	0.00
159 (ii) Land compensation cases	0.00	0.00
160 (iii) Others (by state authorities)	0.00	0.00
161	0.00	0.00
162 (iv) Others by fuel companies	5,013,197,844.40	4,969,582,287.06
163 (v) Disputed income tax demand	0.00	0.00
164 (vi) Disputed tax demands - others	0.00	0.00
165 (vii) Others	0.00	0.00
167 <b>Total</b>	<b>5,013,197,844.40</b>	<b>4,969,582,287.06</b>
168 E. AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169 F. CONTINGENT ASSETS	0.00	0.00
170 Intangible under development   less than 1 year	0.00	0.00
171 Intangible under development # 1-2 year	0.00	0.00
227 Intangible under development # 2-3 year	0.00	0.00
277 Intangible under development # More than 3 years	0.00	0.00
278 <b>Capital Work-in Progress (CWIP)</b>	<b>0.00</b>	<b>0.00</b>
279 Projects in progress	11,462,371,332.06	6,643,931,271.70
280 Projects temporarily suspended	0.00	0.00
281	0.00	0.00
282	0.00	0.00
283 <b>Projects in progress</b>	<b>0.00</b>	<b>0.00</b>
284 Less than 1 year	5,931,188,742.82	4,273,632,024.09
285 1-2 years	3,298,661,476.59	1,482,412,744.43
286 2-3 years	1,430,153,153.68	193,858,755.60
287 More than 3 years	802,367,958.97	694,027,747.58
288 <b>Sub Total (f)</b>	<b>11,462,371,332.06</b>	<b>6,643,931,271.70</b>
289	0.00	0.00

**KORBA SUPER THERMAL POWER STATION**  
**NOTE NO. 48A TO THE FINANCIAL STATEMENTS**

( Amount in ₹ )

As at	31.03.2024	31.03.2023
290 Projects temporarily suspended	0.00	0.00
291 Less than 1 year	0.00	0.00
292 1-2 years	0.00	0.00
293 2-3 years	0.00	0.00
294 More than 3 years	0.00	0.00
295 Sub Total (II)	0.00	0.00
296	0.00	0.00
380 Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00