

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For True up in Petition no. 145/GT/2019

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Lara STPS for the period from COD of Unit-1 (01.10.2019) to 31.03.2024 after the truing up exercise.

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Summary of Issues: Lara Super Thermal Power Station (2x 800 MW)

(In compliance with CERC notice dated 07.06.2024)

The major highlights of the Lara STPS (1600 MW) Truing up petition are as follows:-

The present petition is being filed under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Lara Super Thermal Power Station (1600 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise based on actual expenditures as on 31.03.2024.

Lara STPS is located in Raigarh district, Chhattisgarh and comprises of two units of 800 MW each with their respective COD's as 01.10.2019 & 07.11.2020. The power generated from Lara STPS is being supplied to various discoms as per MoP allocation and respective PPAs including Maharashtra State Electricity Distribution Co Ltd. (MSEDCL), Gujarat Urja Vikas Nigam Ltd (GUVNL), Madhya Pradesh Power Management Company Ltd (MPPMCL), Chhattisgarh State Power Distribution Co. Ltd (CSPDCL), Electricity Department Goa, Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL).

The tariff for Lara STPS for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 02.08.2024 in Petition No. 145/GT/2019. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.

The tariff of Lara STPS for the tariff period 2019-24 after the truing up exercise based on actual expenditures as on 31.03.2024 is annexed with the petition as per provisions of Regulation 13 of CERC Tariff Regulations 2019.

The actual Additional Capital Expenditure on cash basis for the FY 2019-20, 2020-21, 2021-22, 2022-23 and 2023-24 are Rs 918.10 Cr, Rs 530 Cr, Rs 395.72 Cr, Rs 1614.77 Cr and Rs 552.15 Cr respectively amounting to total of Rs 4010.74 Cr during the 2019-24 period. The same has been depicted year wise in Form 9A of the Appendix-I along with applicable regulations and justifications for the claims. It is humbly requested to approve the actual Additional Capital expenditure during the period of 2019-24.

The Hon'ble Commission vide its order dated 28.10.2022 in petition no 205/MP/2021 has already allowed the Ash transportation expenses for FY 2019-20, 2020-21, and 2021-22. Ash transportation expenses for FY 2022-23 and FY 2023-24 is being claimed along with auditor certificates and required documents as per CERC order dated 28.10.2022. It is humbly submitted to allow the Petitioner to recover the additional O&M cost for ash transportation for FY 2022-23 and FY 2023-24 as per actuals. The ash transportation expenses claim has been depicted in Form 3A of Appendix-I.

Further, Hon'ble Commission may please allow the extension of cut-off date for the instant station beyond 30.11.2023 and allow the works under original scope beyond cut-off date under Regulation-76 of CERC Tariff Regulations 2019 i.e. Power to relax.

Further, Hon'ble Commission may please allow the claims of water charges along with power charges, capital spares and security expenses for the instant station as per actuals, as claimed by the Petitioner in Form 3A of Appendix-I.

- It is to mention that the bipartite water agreement was signed between NTPC Lara STPS and Water Resource Department, Govt of Chhattisgarh. It is submitted that as water is a subject matter under the control of State Government, NTPC has no control over it. It is also amongst the most essential inputs that are required for generation of electricity from a thermal power plant. NTPC is therefore bound to pay the water charges as per the agreement with the State Government. The detailed calculation for the water charges claim as per the agreement is submitted in Form 3A and Form 19. Hon'ble Commission may please allow the claim of water charges paid on allocation basis. Copy of water agreement between NTPC Lara STPS and Govt of Chhattisgarh is enclosed along with the petition at Annex B1.
- It is further mentioned that the Lara STPS is a central government owned thermal power station which is of national importance. Safety and security of these nationally important and critical infrastructure projects against any threat perception is of paramount importance . The main security of these central government owned thermal power stations are provided by the Central Industrial Security Force (CISF). CISF is a statutory body set up under an Act of the Parliament of India and a central armed police force in India under the Ministry of Home Affairs (MHA) whose primary mission is to provide safety and security to large institutions like Lara STPS. Deployment of the CISF is done as per the security threat perception, survey and as per the guidelines of MHA. In addition to the CISF, certain security is provided by other local and national

agencies for critically less sensitive locations as per the plant specific needs.

In view of this, Hon'ble Commission may please allow the claims of security expenses as per actuals as submitted in Form 3A along with auditor certificates.

- Hon'ble Commission may please allow the claims of Capital spares for the instant station, as claimed by the Petitioner in Form 3A of Appendix-I. It is submitted that the year wise capital spares on store issuance basis is included in Form-17 for the 2019-24 period of the attached Appendix-I.
- The statutory charges for the period 2019-24 as levied by the Chhattisgarh state government is submitted in Form-20 of Appendix-I. Hon'ble Commission may please allow the same under Regulation 56.

In light of above submissions and as per the Petition being filed by the Petitioner for revision of tariff of Lara Super Thermal Power Station (1600 MW), the Hon'ble Commission may please approve revised tariff for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For True up in Petition no. 145/GT/2019

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Lara STPS Stage-I for the period from COD of Unit-1 (01.10.2019) to 31.03.2024 after truing up exercise.

Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents

- 1.** Madhya Pradesh Power Management Company Limited
Shakti Bhawan,
Vidyut Nagar, Rampur
Jabalpur – 110003
- 2.** Maharashtra State Electricity Distribution Company Limited,
Prakashgad, Bandra (East
Mumbai – 400051
- 3.** Gujarat Urja Vikas Nigam Limited
2nd Floor, Sardar Patel Vidyut Bhawan,
Race Course, Vadodara – 390007
- 4.** Chhattisgarh State Power Distribution Co. Ltd.,
P.O. Sundar Nagar,
Danganiya, Raipur – 492013
- 5.** Electricity Department
Government of Goa,
3rd Floor, Vidyut Bhawan,
Panaji, Goa – 403001

**6. Dadra and Nagar haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL),
1st and 2nd Floor, Vidyut Bhawan, 66 kV Road
Dadra and Nagar Haveli and Daman and Diu –
396230**

The Petitioner humbly states that:

- 1) The Petitioner herein NTPC Ltd. (hereinafter referred to as 'Petitioner' or 'NTPC'), is a Government of India Company within the meaning of the Companies Act, 1956. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.
- 2) The Petitioner is having power stations/ projects at different regions and places in the country. Lara STPS Stage-I (hereinafter referred to as Lara STPS) is one such station located in the State of Chhattisgarh with capacity of 1600 MW (2x800 MW).
- 3) The power generated from Lara STPS is being supplied to the respondents herein mentioned above. It is pertinent to mention that consequent to the merger of UTs of Dadra and Nagar Haveli (DNH) and Daman & Diu (DD), the power distribution function was transferred to a new entity, Dadra and Nagar haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL), with effect from 01.04.2022. Accordingly, DNHDDPDCL has been made a respondent (Respondent No 6) in the instant truing-up petition.
- 4) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.
- 5) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter

'Tariff Regulations 2019) which came into force from 1.4.2019 and specify the terms & conditions and methodology of tariff determination for the period from 01.04.2019 to 31.03.2024 under Section 62 & 79 of the Electricity Act, 2003.

- 6) Regulation 9(1) of CERC (Terms & Conditions of Tariff) Regulations 2019 provides as under:

"9. Application for determination of tariff:

.....
“(1) The generating company or the transmission licensee may make an application for determination of tariff for new generating station or unit thereof or transmission system or element thereof in accordance with the Procedure Regulations within 60 days of the anticipated date of commercial operation:
.....”

- 7) In accordance with the above, Petition No. 145/GT/2019 for determination of tariff for Lara STPS was filed before the Hon'ble Commission based on the Audited Capital Cost as on COD of Unit-1 (01.10.2019) and as on COD of Unit-2 (07.11.2020) and projected estimated additional capital expenditure for the period from COD of Unit-2 to 31.03.2024.

- 8) The tariff for Lara for the period from COD of Unit-1 (01.10.2019) to 31.03.2024 was determined by the Hon'ble Commission vide order dated 02.08.2024 in Petition No. 145/GT/2019. The Hon'ble Commission vide the said Order allowed Capital Cost of Rs 708031.41 lakh as on COD of Unit-1 and Rs 1225038.79 lakh as on COD of Unit-2 and further allowed projected additional capitalization of Rs 49134.96 lakh, Rs 24950.03 lakh, Rs 180620.30 lakh and Rs 82030.13 lakh in the period 07.11.2020 to 31.03.2021, FY 21-22, FY 22-23 and FY 23-24 respectively.

- 9) Further, Chapter-3, Regulation 13 of the Tariff Regulations 2019 provides as under:

"(13) Truing up of tariff for the period 2019-24:

(1) The Commission shall carry out truing up exercise for the period 2019-24 along with the tariff petition filed for the next tariff period, for the following:
a) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, as admitted by the Commission after prudence check at the time of truing up:

b) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, on account of Force Majeure and Change in Law.

(2) The generating company or the transmission licensee, as the case may be, shall make an application, as per Annexure-I to these regulations, for carrying out truing up exercise in respect of the generating station or a unit thereof or the transmission system or an element thereof by 30.11.2024.

-”
- 10) In line with the provisions as quoted above, the Petitioner is filing this petition for truing up of Capital Cost as on COD of Unit-1, additional capitalization from COD of Unit-1 to Unit-2, Capital Cost as on COD of Unit-2 and the additional capitalization for the period from COD of Unit-2 to 31.03.2024.
 - 11) The year-wise actual capital expenditure for the respective periods has been indicated and enclosed as part of **Appendix-I** herewith. In addition to the actual additional capital expenditure, discharge of liabilities during the period from COD of Unit-1 to 31.03.2024 (year wise for the respective periods) out of the liabilities excluded from capital cost for the works already allowed/ claimed have also been indicated.
 - 12) Further, in accordance with the provisions of the Regulation-31 of Tariff Regulations 2019, for the purpose of computation of the Return on Equity, the base rate has been grossed up with the effective tax rate (MAT) applicable to NTPC at the end of respective financial years for the period 2019-24. The same is indicated in the Form-3 attached at Appendix-I.
 - 13) Further, in accordance with the provisions of the Regulation-34 of Tariff Regulations 2019, for the purpose of computation of the Interest on Working Capital, the landed fuel cost (taking into account normative transit and handling losses) and gross calorific value of the fuel as per actual weighted average for the three months preceding date of commercial operation for which tariff is to be determined and the third quarter of preceding financial year in case of each financial year for the subsequent period of the 2019-24 period has been considered. Also, the rate of interest on working capital is considered at bank rate as on 1st April of each of the financial year during the

tariff period of 2019-24. The same is indicated in the Form-O attached in Appendix-I.

- 14) It is submitted that some of the loans allocated to this station have been refinanced by taking new loans with lower rate of interest. As per Regulation 61 (1) of Tariff Regulations 2019, the benefits of refinancing of loans has to be shared with the beneficiaries in the ratio of 50:50 (Beneficiaries: Generator). The same has been applied by adjusting the rate of interest of new loans while computing weighted average rate of interest. The adjustment in rate of interest for new loans has been done as illustrated below:

Rate of interest of existing loan: 8.000% (say)

Rate of interest of new loan for refinancing of existing loan: 6.000% (say)

Rate of interest of new loan considered for computing weighted average rate of interest: 7.000%.

- 15) Further, the Petitioner would like to make following submissions in respect of truing-up of tariff for Lara STPS for the period from COD of Unit-1 to 31.03.02024:

i) IDC & FC, IEDC, Notional IDC as on COD of Unit-1 and Unit-2

It is submitted that Hon'ble Commission in its order dated 02.08.2024 in petition no. 145/GT/2019 directed to clarify whether the advance paid towards water barrage construction has been considered for the calculation of IDC or not. In response, it is submitted that the advance paid towards water barrage construction has been considered for the calculation of IDC. The Petitioner in the instant truing-up petition has submitted details of IDC & FC, IEDC and Notional IDC. Accordingly, Capital cost as on COD of U-1 and U-2, as indicated in Form-1(1) of Appendix-I herewith, is inclusive of IDC & FC, Notional IDC and IEDC.

CERC in order dated 02.08.2024 has noted that: *the details of interest in Form-14 are not in conformity with the statement showing the details of the IDC capitalized. As such, the prudence check of the IDC claimed by the Petitioner*

cannot be carried out at this stage. The Petitioner is, therefore, directed to clarify the same at the time of the truing-up of the tariff.

Further with respect to Notional IDC, CERC in its order dated 02.08.2024 has noted that: *The Petitioner has claimed an amount of Rs.1728.00 lakh as a notional IDC, as on the COD of Unit-I. For reasons stated above in para 74 above, the prudence check of the IDC calculations could not be carried out at this stage. Also, considering the fact that the normative IDC figures are dependent upon the IDC workings/ calculations, we, for the present, allow the normative IDC of Rs.1728.00 lakh as on COD of Unit-I.*

In this regard, it is submitted that in the statement showing IDC capitalised as on CoD of station, total interest and finance charges was shown as INR 2536.82 crore instead of INR 2668.82 crore and difference is on account of interest and finance charges charged to P&L. However, it is confirmed that there is no change in the IDC capitalised as on station CoD i.e. INR 2191.46 crore which is in line with audited financial statements.

ii) Additional Capital Expenditure for the period from COD of Unit-I till the COD of Unit-II

For additional capital Expenditures for the period from COD of Unit-1 to COD of Unit-2 for the years 2019-20 and 2020-21, the Hon'ble Commission vide order dated 02.08.2024 in Petition No 145/GT/2019 for the instant Station had allowed Rs 91810.57 lakh during 2019-20 (01.10.2019-31.03.2020) and Rs (-) 33.40 lakh during 2020-21 (01.04.2020 to 06.11.2020) on cash basis respectively and the same has been considered.

Additional Capital Expenditure for the period from COD of Unit-II to 31.3.2024

It is submitted that the Hon'ble Commission vide Order dated 02.08.2024 in Petition No 145/GT/2019 for the instant Station, based on projected additional capitalization submitted by the Petitioner, allowed additional capitalization on projected basis for the period from COD of Unit-2 (07.11.2020) to 31.03.2024 as follows: Rs.49134.96 lakh from COD of Unit-2 (07.11.2020) to 31.3.2021,

Rs.24950.03 lakh for FY 21-22, Rs 180620.30 lakh for FY 22-23 and Rs.82030.13 lakh for FY 23-24.

In comparison to the same, actual additional capitalization (Add Cap) in the said period is summarized below:

(Rs Lakh)

| Sl. No. | Particular | 07.11.20 to 31.03.21 | FY 21-22 | FY 22-23 | FY 23-24 | Total |
|---------|---------------------------|----------------------|----------|-----------|----------|------------------|
| 1 | Projected Add Cap allowed | 49134.96 | 24950.03 | 180620.30 | 82030.13 | 336735.42 |
| 2 | Actual Add Cap | 30173.11 | 34910.29 | 152910.39 | 40851.74 | 258845.53 |
| 3 | Discharge of Liability | 22859.15 | 4661.88 | 8566.50 | 14364.11 | 50451.65 |

From the above table, it is evident that against allowed Add Cap, in the period from COD of Unit-2 (i.e. from 07.11.2020) to 31.03.24 of Rs 336735.42 lakh, the actual Add Cap including liability discharge for the instant Station is Rs 309297.18 lakh. It is humbly submitted that the projected Additional Capitalization figures provided earlier by the Petitioner were based on best effort estimate made by the Petitioner for the capitalization expected in the period from COD of Unit-2 to 31.03.2024. However, on actual basis there are numerous factors which affected the progress of works, the major being COVID-19 as brought out below in detail in para 15 (iii). However, limiting the impact of COVID-19 by undertaking numerous steps, the Petitioner has been able to complete most of the works under original scope by 31.03.2024.

It is submitted that the Hon'ble Commission vide its order dated 02.08.2024 in petition no. 145/GT/2019 has considered the RCE amount of Rs 17779.45 Crore as the project capital cost and additional capital expenditure.

It is further submitted that the Competent Authority of the Petitioner's Company vide approval dated 29.08.2023 approved the Revised Cost Estimate (RCE) of the instant Lara Project as of II Qtr. 2023 price level at a cost of Rs 17869.45 Crore (as attached as Annexure-A0). The variation in RCE with respect to approved cost as per Investment Approval is mainly on account of revision of

scope of works in the ash dyke. It is further submitted that at the time of approval of project cost of Rs 17779.45 Crore, it was assumed that site will maintain the maximum ash utilization and only starter ash dyke would be able to cater the requirement of ash disposal. Hence, construction cost of starter dyke and first raising of Lagoon-I & II was only considered and subsequent other raisings of ash dyke cost of lagoon-I&II were not considered.

In view of the above, to achieve the continuous generation of the plant, further raisings of the dykes in lagoon-I, II and III, which will be done progressively, **if required in future**, based on actual ash utilization have been included in the cost estimate of Rs 17869.45 Crore. Thus, an amount of approx. Rs 90 Crore pertaining to ash dyke raising works has been included. It is humbly prayed that Hon'ble Commission may be pleased to consider the same.

Further, the Petitioner has provided the detailed break-up of project Cost Estimate and the actual capitalization on cash basis as on COD of Unit-2 and as on end of each FY for the subsequent period up to 31.03.2024 at **Annexure-A1** attached herewith. From the said details at Annexure-A1, it is evident that the actual capital cost of Rs 15390.20 Crore as on 31.03.2024 is well within the RCE of Rs 17869.45 Crore.

It is further submitted that some of the balance works under original scope have been spilled over in the next financial year due to the various reasons beyond the control of petitioner. It is prayed before Hon'ble Commission to allow the capitalization of the works under original scope. Also, the Hon'ble Commission in its various Orders such as Order dated 04.03.2023 in 423/GT/2020, Order dated 02.08.2024 in Petition No 246/GT/2021, etc. has allowed capitalization of original scope of works beyond cut-off date.

In view of the above, Hon'ble Commission may be pleased to allow the actual additional capitalization for the period from COD of Unit-2 (07.11.2020) to 31.03.2024 as claimed in the instant truing-up petition.

iii) Impact of COVID-19 on Additional Capitalization works

- a. It is submitted that COD of Unit-1 of the instant Station was achieved on 01.10.2019 while that of Unit-2, i.e. Station COD was achieved on 07.11.2020. Accordingly, in terms of Regulation 3(14) of 2019 Tariff Regulations, cut-off date to complete the works under original scope is 30.11.2023, i.e. in FY 23-24.
- b. It is pertinent to note that the Year 2020 witnessed an unprecedented health and humanitarian crisis because of Novel Coronavirus ("Covid-19") around the Globe. The various restrictions being imposed concerning the Covid-19 and the social, economic and health repercussions of the Covid-19 situation resulted into severe adverse impact on the performance of industrial activities including the power plants under construction in India.
- c. Covid-19 started making its presence felt in India since March 2020. To minimize the health impact of Covid-19, Gol took several protective, preventive and mitigating measures starting with progressive tightening of international travel, issue of advisories for the members of public, setting up quarantine facilities, contact tracing of persons infected by the virus and various social distancing measures. In fact, a nationwide lockdown was announced by the Govt. of India (Gol) w.e.f. 25.03.2020. Evidently, in spite of the grave challenges faced, the Petitioner undertook arduous efforts to declare COD of the Station on 07.11.2020 and subsequently was able to serve the beneficiaries with essential supply of power. However, the construction/ erection/ supply/ installation works involved in the balance works under the original scope, i.e. Additional Capitalization works, were impacted to a huge extent as brought out below.
- d. It is submitted that COVID-19 since its onset in January 2020 in China and subsequent worldwide rapid spread, created a global crisis of unprecedented level. It turned out to be not only a health crisis of immense proportion but one that affected social and economic order in a way rarely witnessed before. The severity of the impact on economy can be gauged from the fact that the Indian economy contracted by about 8% in the FY 20-21, a very rare occurrence for a country witnessing generous positive economic growth for last several years. The fall in industrial activity owing to various restrictions imposed to contain the pandemic was sole reason behind the negative economic growth.
- e. The Petitioner was able to declare COD of the Station on 07.11.2020, however, the Petitioner's efforts to achieve completion of additional capitalization works

within cut-off date were curtailed heavily owing to onset of COVID-19 in India since March 2020.

- f. In fact, even before COVID-19 outbreak started in India, it had already spread in China and Gol, vide OM No. F.18/4/2020-PPD dated 19.02.2020 clarified that disruption of supply chain due to COVID-19 will be covered under Force Majeure Clause (FMC). A True Copy of the said Notification dated 19.02.2020 issued by Government of India, Ministry of Finance, Department of Expenditure are annexed hereto and marked as **ANNEXURE-A4 (colly)**.
- g. It is submitted that during the nationwide lockdown imposed since March 2020 to mitigate the impact of COVID-19, the construction works in the instant Station for completion of balance works came to a complete standstill in all the areas such as package works for Main Plant and Balance of Plant (BoP), FGD package, Township, Ash Dyke, Railway Siding works, etc. A True Copy of Ministry of Home Affairs order dated 24.03.2020, including guidelines to be followed during lockdown is annexed herewith at **ANNEXURE A4 (colly)**.
- h. The Nationwide Lockdown imposed initially for a period of 21 days w.e.f. from 25.03.2020 by the Ministry of Home Affairs (MHA), Gol, was extended, further in the following manner:

| | |
|------------------|--------------------------|
| Phase 1 Lockdown | 25.03.2020 to 14.04.2020 |
| Phase 2 Lockdown | 15.04.2020 to 03.05.2020 |
| Phase 3 Lockdown | 04.05.2020 to 17.05.2020 |
| Phase 4 Lockdown | 18.05.2020 to 31.05.2020 |

- i. It is submitted that the Petitioner readily tried to resume works as relaxation was provided by unlocking of lockdown in a phased manner by Gol since June 2020. However, several restrictions including containment zones continued to be there in the State thereby severely affecting the movement of labour/ material/ machinery and impacting the progress of works at the instant Station. Also, most of the migratory labourers who had left the site were not ready to come back even after gradual unlocking of lockdown due to continuing grave

threat of getting infected by the COVID-19 pandemic. Also, different State governments introduced different measures to ensure safe movement of contract labour which restricted the efforts of the Petitioner to improve manpower strength at site.

- j. Further, although subsequently the COVID-19 restrictions were relaxed and manufacturing plants started to resume operations, the equipment/ material manufacturers were faced with huge backlog as manufacturing operations could resume only with limited workforce resulting into continued delay in delivery of equipment/material including cement, steel, sand, construction finishing items, machinery, etc.
- k. Pertinently, recognizing COVID-19 situation as an extraordinary event, beyond human control and taking note of limitations placed on movement of men and material as per Central/State govt guidelines leading to impairment of various contractual obligations by parties, Ministry of Finance, Gol issued Office Memorandum No. F. 18/4/2020-PPD dated 13.05.2020 vide which COVID-19 situation was treated as a Force Majeure event and extension in completion of works from three to six months was allowed without imposition of any cost or penalty. A True Copy of Office Memorandum dated 13.05.2020 issued by Gol, Ministry of Finance is annexed hereto and marked as **ANNEXURE A4 (colly)**.
- l. It is further submitted that Ministry of Finance OM dated 13.05.2020 was issued keeping in mind the COVID situation at that point of time. However, the COVID-19 cases in the State of Madhya Pradesh as all over India continued to rise and in fact the peak number of daily cases in the 1st wave of COVID-19 were recorded around mid-September. It was only by December 2020 – January 2021 that the COVID-19 cases started to drop.
- m. It is further submitted that even when the impact of 1st wave of COVID-19 had not subsided completely, the 2nd wave of COVID-19 struck India with a recurrence and rise in number of COVID-19 cases from February 2021 onwards. In fact, the number of daily new cases peaked around April'21-May'21, which even surpassed the previous peak witnessed in September 2020 during 1st wave.
- n. It is submitted that the cases of infected persons in 2nd wave of COVID-19 continued to rise at a rapid pace. Also, the number of deaths reported due to

COVID-19 were much higher in the 2nd wave compared to the 1st wave. To contain the spread of virus and break the chain of transmission, strict lockdown and several restrictions were further imposed by the Govt/ State Govt.

- o. It is pertinent to note that as lockdown was announced during 2nd wave, the migratory labours, who had started to come back after receding of 1st wave, once again started leaving the State thereby aggravating the existing problem of local manpower shortage being witnessed since 1st wave of COVID-19.
- p. It is also noteworthy that due to rising number of cases of COVID leading to high requirement of oxygen and consequentially its shortage in Govt/Private Hospitals in the State, the agencies working at the Station faced acute oxygen availability to execute various works. Further, keeping in view the rapid rise in COVID cases and resultant rapid demand for medical Oxygen, the Govt. of India reviewed the supply of oxygen for industrial use in order to divert the same to meet the rising demand for medical oxygen in the country and save precious lives. Accordingly, Govt. vide Notification No. 40-6/2020-DM-I(A)/Pt(2) prohibited the supply of Oxygen for industrial purposes by manufacturers and suppliers forthwith from 22.01.2021 till further orders. In view of acute shortage of industrial oxygen owing to above reasons, several ongoing works involving fabrication and erection of structural steel in works such as AHP, CHP, Main Plant, FGD package, etc. in the instant Station could not be executed. The said Notification is attached herewith at **Annexure-A4 (colly)**.
- q. It is submitted that in spite of taking best preventive measures and initial vaccination, several employees of the Petitioner and contractors' manpower got infected from COVID-19 and some even succumbed to death. Due to such precarious and unprecedented situation, the progress of Add Cap works of the instant Station suffered extensively during March'21 to Aug'21 due to 2nd wave of COVID-19 and even afterwards as the situation unfolded and the normalcy began to resume with caution, it took reasonable time to resume the level of progress of works to pre-COVID levels.
- r. A true copy of various letters issued by the contracting agencies of the instant Station citing significant impact on progress of works due to unprecedented and uncontrollable force majeure event of COVID-19 pandemic, during its 1st and 2nd wave, as well as various circulars/ notifications issued by the Govt. of

Madhya Pradesh imposing restrictions thereby affecting the progress of Add Cap works of the instant Station, are attached herewith at **Annexure-A4 (colly)**.

s. It is humbly submitted that right since the onset of COVID-19 in India, the Petitioner took extensive measures to prevent the occurrence and spread of COVID-19 among its employees and their family members and contractual workforce engaged at its various power stations including the instant Station. Some critical measures that were adopted are as follows:

- i. Thermal scanning of persons at the entry gate
- ii. Issuing gate pass to workers only after medical examination.
- iii. Quarantining workers coming from outside the district.
- iv. Strict adherence to wearing masks and social distancing measures.
- v. Placing of hand sanitizers and wash basins across multiple locations within the premises including regular sanitization of work places.
- vi. Organizing regular awareness sessions on COVID-19
- vii. Ensuring round the clock availability of Ambulance (Basic and Advance life support).
- viii. Strengthening of medical facilities at its own hospitals including facility for testing of COVID-19.
- ix. Adhering to guidelines issued by Central/State Government from time to time.

t. However, in spite of best efforts of the Petitioner to minimize the impact of COVID-19 on work progress as detailed above, the works remained either completely standstill or under severely curtailed progress in the Year 2020 (from Mar'20 onwards) and in 2021 due to impact of COVID-19 as described above in detailed and summarized below:

- i. Nationwide lockdown imposed by Gol and prohibitory orders by State Govt of Madhya Pradesh restricting movement of men, material and equipment
- ii. Severe impact on supply chain logistics due to various restrictions
- iii. Severe impact on manufacturing operations leading to delay in supply of construction material such as cement, steel, etc. and Plant machinery/equipment

- iv. Exodus of migratory manpower and restrictions on entry of manpower from other States
 - v. Local manpower shortage due to high number of COVID-19 infections in the State
 - vi. Loss of manpower workdays due to quarantine
 - vii. Strict social distancing measures at site leading to reduced labour productivity
- u. It is also pertinent to note that the Hon'ble Commission in its plethora of Orders such as Order dated 19.05.2024 in 183/GT/2020 (for Meja STPS), Order dated 02.08.2024 in Petition No 145/GT/2019 (Lara STPS), etc. has considered COVID-19 as a force majeure event and an uncontrollable event. Further, the Hon'ble Commission vide Order dated 02.08.2024 in 246/GT/2021 (Solapur STPS) has allowed completion of works under original scope beyond cut-off date on account of various uncontrollable factors including COVID-19.
- v. In view of the above, it is humbly prayed that the Hon'ble Commission may be pleased to allow actual capitalization of works under original scope, as submitted in Form-9 of Appendix-I for FY 23-24, in terms of Regulation 24(10(b) and exercising its power under Regulation 76 (Power to Relax) and Regulation 77 (power to remove difficulty) of Tariff Regulations, 2019.

iv) Initial Spares Capitalization

It is submitted that the Hon'ble Commission vide order dated 02.08.2024 in Petition No. 145/GT/2019 had allowed the projected claim of Rs 36873 lakh towards initial capital spares upto 31.03.2024.

It is further submitted that the cut-off for the instant Station is 30.11.2023, i.e. in FY 23-24 and also as described in detail in para 15(iii) and 15(iv) above, the capitalization of certain original scope of works got extended beyond cut-off date due to uncontrollable factors. Therefore, considering the aforementioned aspects, it is submitted that the Hon'ble Commission may be pleased to consider the Plant & Equipment Cost as on end of FY 23-24, i.e. as on

31.03.2024, for computation of eligible amount for initial capital spares capitalization in terms of Regulation 19(2)(e), Regulation 23 and Regulation 76 (Power to Relax) of 2019 Tariff Regulations.

The Petitioner at **Annexure-A1** (attached herewith) has provided the detailed break-up of actual capital cost as on COD of Unit-2 and as on end of each FY for the subsequent period up to 31.03.2024 vis-à-vis Investment Approval Cost/ RCE. It is submitted that the initial spares capitalized up to station COD is Rs 27239 lakh and further during the FY 2020-21, 2021-22, 2022-23 and 2023-24, the initial spares capitalized on cash basis are Rs 169.25 lakh, Rs 1701.33 lakh, Rs 3985.22 lakh and Rs 7230.03 lakh respectively. As per the same, Plant & Machinery Cost (excluding initial spares) as on 31.03.2024 is Rs 818575.53 lakh (accrual basis) and Rs 803984.3 lakh (cash basis) and 4% of the same comes out to Rs 32743.02 lakh (accrual basis) and Rs 32159.37 lakh (cash basis). Therefore, the petitioner has claimed the initial spares capitalized upto 2022-23, which is Rs 33094.8 lakh. Therefore, it is prayed before Hon'ble Commission to consider the same and allow the capitalization of initial capital spares as claimed by the petitioner in the instant truing-up petition.

v) Water Charges

The Hon'ble Commission vide Order dated 02.08.2024 in 145/GT/2019 for the instant Station, at para 115, had allowed water charges for the period 2019-24.

It is further submitted that Hon'ble Commission vide para 89 of the order dated 02.08.2024 in petition no. 145/GT/2019 has allowed reimbursement of expenditure of Rs 35574.66 lakh incurred towards advance amount for Water Barrage construction. The relevant portion of the para of said order is produced below:

Quote

“In view of this, we allow the expenditure of Rs.35574.66 lakh claimed by the Petitioner as advance amount for Water barrage construction, as additional O&M expenses towards water supply charges. We also direct that said amount may be recovered in 6(six) equal monthly interest-free installments from its beneficiaries from the date of issue of this order. Further, the benefits, i.e., an adjustment in the monthly bills of the water charges, as submitted by the Petitioner due to the payment of the above advance amount to WRD, shall be passed on to the Respondent beneficiaries. We direct accordingly.”

Unquote

Further, vide para 115 of the order, Hon’ble Commission has also allowed the projected yearly water charges as claimed by NTPC under O&M expenses as below:

| | (Rs. in lakh) | | | | | |
|-----------------------|-------------------------|------------------------|-------------------------|---------|---------|---------|
| | 2019-20 | 2020-21 | | 2021-22 | 2022-23 | 2023-24 |
| | 1.10.2019- 31.3.2020 | 1.4.2020- 6.11.2020 | 7.11.2020- 31.3.2021 | | | |
| Water Charges claimed | 3209.22 | 931.17 | 2340.00 | 2227.50 | 2227.50 | 2227.50 |
| Water Charges allowed | 3209.22 | 931.17 | 2340.00 | 2248.10 | 2227.50 | 2227.50 |

The monthly water bills as raised by WRD-Chhattisgarh are being adjusted since the signing of water agreement from the advance amount paid to them for barrage construction. Accordingly, Hon’ble vide its para 89 of the said order as quoted above, had directed to pass on the benefits of adjustment in the monthly bills of the water charges and the same is being done accordingly.

It is further submitted that the petitioner faced acute difficulties in the construction of 66 kV make up water transmission lines due to ROW issues, law and order issues and various other uncontrollable factors, till the successful completion of 66 kV transmission line which took place on 12.05.2022. In order to run the plants successfully, the petitioner continued to arrange auxiliary power from the State Distribution company for providing supply of Auxiliary power to the make-up water pump house, for which charges have been paid to State Distribution Company towards the drawl of water. Hon’ble Commission at para 29 of its order dated 02.08.2024 in petition no. 145/GT/2019 has

acknowledged that non-availability of RoW guidelines for the Transmission system below 132 kV have affected the works. It is pertinent to mention that had the petitioner waited for the construction of 66 kV transmission line, the Lara STPS could not have even achieved COD before 12.05.2022, which is neither in the benefit of our Nation nor for the respective Beneficiaries.

Therefore, due to non-completion of 66 KV line for make-up water pump house, the petitioner is forced to procure costly power for pumping the water from state Discom at industrial rate till March 2022. Therefore, the petitioner prays for allowing the differential power charges (Industrial rate minus ECR of the plant) till 66 KV line is completed i.e. upto March 2022. The necessary calculations along with the details of power bills in this regard is provided with the petition.

It is prayed before the Hon'ble Commission to consider the submissions made by the petitioner and allow the power charges as claimed under Regulation 76 i.e. power to relax.

In view of the same, the petitioner in the present truing up petition has only claimed the water charges as paid to WRD during the year 2019-20 after excluding the adjusted amount along with the power charges on net basis incurred during 2019-20, 2020-21 and 2021-22. As the water bills raised during 2020-21, 2021-22, 2022-23 and 2023-24 were being adjusted from the advanced amount paid to WRD for water barrage construction, therefore water charges under O&M are not being claimed during 2020-2024, thereby passing on the benefits to the beneficiaries as per the directions of this Hon'ble Commission in its order dated 02.08.2024 in petition no. 145/GT/2019.

In view of the above, the Hon'ble Commission may be pleased to true-up the water charges allowed vide Order dated 02.08.2024 and allow the water charges as claimed by the Petitioner in Form-3A at Appendix-I. A copy of the water agreement with the State Water Body along with the water bills and power bills are attached herewith at **Annexure-A2 and A3**. Further, relevant details with respect to water charges claimed have been provided at Form-19 of Appendix-I.

vi) **Security Expenses**

It is submitted that in Petition No 145/GT/2019 for the instant station, the Petitioner had claimed security expenses on estimated basis, and the same has been considered by Hon'ble Commission subject to retrospective adjustment based on actuals at the time of truing up in its order dated 02.08.2024 in Petition No. 145/GT/2019 (para 120 of the said order). The actual security expenses incurred has been provided in Form-3A of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on security expenses as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

vii) Capital Spares consumption

It is submitted that Hon'ble Commission at para 118 in its order dated 02.08.2024 in petition no. 145/GT/2019 for the instant Station has allowed the consideration of the claim on merits towards capital spares consumption at the time of truing up. Accordingly, the same has been claimed in Form-3A of the attached Appendix-I during the FY 2023-24. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on capital spares consumption as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

16) Ash Transportation expenses

- (i) It is submitted that Hon'ble Commission vide its order dated 28.10.2022 in Petition No. 205/MP/2021 for recovery of additional expenditure incurred due to Ash Transportation charges for various Stations of the Petitioner held that the same is admissible as additional O&M expenses. The relevant para from the said Order is quoted below:

“29. It is pertinent to mention that the Commission while fixing the O&M expense norms for the 2019-24 tariff period, had not considered/included the expenses incurred on account of transportation of fly ash. Accordingly, we, in exercise of the regulatory power under section 79(1)(a) of the Act, hold that the additional expenditure incurred by the Petitioner towards fly ash transportation cost for the period 2019-24, is admissible as additional O&M

expenses, as the same is in terms of the MOEF&CC notifications dated 25.1.2016 and 31.12.2021, as stated in para 25 above.”

- (ii) Further, vide the said Order dated 28.10.2022, the Hon'ble Commission allowed the ash transportation expenditure on actual basis for the period 2019-22 for the Petitioner's Stations and held as follows:

“39. Petitioner has furnished the details of the distance to which fly ash has been transported from the generating station, schedule rates applicable for transportation of fly ash, as notified by the State Governments along with details, including Auditor certified accounts. These documents have been examined and accordingly, the total fly ash transportation expenditure allowed to the Petitioner generating station wise for the period 2019-22 is as per the table in para 38 above totalling to Rs.309704.03 lakh and the same shall be recovered from the beneficiaries of the respective generating stations in 6 (six) equal monthly installments. However, the Petitioner is directed to submit details regarding award of transportation contracts, distance to which fly ash has been transported along with duly reconciled statements of expenditure incurred on ash transportation at the time of filing petitions for truing up of tariff for the 2019-24 tariff period of the generating stations.

- (iii) Further, for the period 2022-24, the Hon'ble Commission vide the said Order dated 28.10.2022 has allowed monthly billing for ash transportation charges as per below:

“Monthly billing

.....
43. *In the light of the above discussion and keeping in view that the Petitioner is entitled for recovery of fly ash transportation charges, under change in law, as additional O&M expenses, we permit the provisional billing at 90% of the fly ash transportation charges incurred by the Petitioner, in respect of its generating stations, for the balance period (i.e. 2022-24), on a monthly basis, based on self -certification, and the beneficiaries shall pay the same accordingly. This is, however, subject to prudence check of the claims, at the time of truing-up of tariff for the period 2019-24, in respect of the generating stations of the Petitioner, in terms of Regulation 13 of the 2019 Tariff Regulations.*

44. *We direct that the fly ash transportation cost incurred by the Petitioner, shall be recovered, in proportion to the coal consumed corresponding to the scheduled generation at normative parameters in accordance with the 2019 Tariff Regulations or at actuals, whichever is lower, for the supply of electricity to the respective Discoms. If the actual generation is less than the scheduled generation, the coal consumed for actual generation shall be considered for the purpose of computation of transportation of fly ash. The Petitioners are directed to furnish along with its monthly regular and/or*

supplementary bill(s), computations duly certified by the auditor, to the Respondent Discoms. The Petitioners and the Respondent Discoms are also directed to carry out reconciliation in respect of the claims, annually and the same is subject to truing-up, in terms of Regulation 13 of the 2019 Tariff Regulations.

.....
.....
Carrying Cost

47. In line with the above decision and since the Petitioner has been permitted to recover the fly ash transportation cost as ‘additional O&M expenses’, for the period 2019-24, in exercise of the regulatory powers under Section 79(1)(a) of the Act, we permit the recovery of these charges, along with carrying cost, at the rate of interest as specified, in terms of Regulation 10 (7) of the 2019 Tariff Regulations.”.

It is pertinent to mention here that in compliance to the various directives of the Hon’ble Commission in petition no 205/MP/2021, petitioner has already submitted entire set of documents i.e. transportation contracts, price discovery mechanism, end user certificate etc and duly audited statement of ash transportation and ash fund for the FY 2019-20, 20-21 and 21-22. Based on the above said submissions of petitioner, the Hon’ble Commission has already decided the Ash Transportation expenditure for NTPC Stations including Lara STPS Stage-I for the said period which has achieved finality.

Further, in compliance to Hon’ble Commission directives vide order dated 28/10/2022 in petition no 205/MP/2021 (para 43), the petitioner continued monthly billing of ash transportation expenditure @90% of expenditure provisionally for the balance period 2022-24.

In view of the above directions passed by this Hon’ble Commission for the 2022-24 period, the Petitioner is now submitting the net ash transportation cost incurred on actual basis for the period 2022-24 in Form-3A.

In view of the above, it is prayed that this Hon’ble Commission may be pleased to allow the ash transportation expenses on actual basis as claimed in the instant petition.

Prayer

In the light of above submissions and submissions made in respect of the directions of the Hon'ble Commission in its order dated 02.08.2024, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- i) Approve revised tariff of **Lara STPS** for the period from COD of Unit-1 (01.10.2019) to 31.03.2024 as per provision of Regulation 13 of Tariff Regulations 2019.
- ii) Allow the extension of cut-off date for the instant station beyond 30.11.2023 and allow the works under original scope beyond cut-off date under Regulation-76 of CERC Tariff Regulations 2019 i.e. Power to relax.
- iii) Allow the reimbursement of water charges along with charges incurred for drawl of water, capital spares, security expenses and ash transportation expenses for the instant station, as claimed by the Petitioner.
- iv) Pass any other order as it may deem fit in the circumstances mentioned above.

(Petitioner)

Noida

Date: 21.11.2024

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For True-up in Petition No- 145/GT/2019

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Lara STPS for the period from COD of Unit-1 (01.10.2019) to 31.03.2024 after the truing up exercise.

Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents: Madhya Pradesh Power Management
Company Limited,
Shakti Bhawan, Vidyut Nagar,
Jabalpur 482 008

and Others

AFFIDAVIT



I, Sameer Kumar Aggarwal, Son of Late Shri B K Aggarwal, aged about 51 years, working as Additional General Manager (Commercial) in the office of NTPC Limited, having its registered office at NTPC Bhawan, Scope Complex, Core-7, Lodhi Road, New Delhi-110003 do hereby solemnly affirm and state as follows:

1. That the deponent is the Additional General Manager (Commercial) of the Petitioner NTPC Ltd., and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.



Sameer Kumar Aggarwal

2. That the accompanying Petition under Section 62 and 79 (1) (a) of the Electricity Act, 2003, has been filed by my authorized representative under my instruction and the contents of the same are true and correct to the best of my knowledge and belief.
3. That the contents of Para No. 1 to 16 as mentioned in the Petition are true and correct based on the my personal knowledge, belief and records maintained in the office.
4. That the annexures annexed to the Petition are correct and true copies of the respective originals.
5. That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

S. Aggarwal

(Deponent)

समीर अग्रवाल/SAMEER AGGARWAL
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201 301 (U.P.)

Verification:

Verified at Noida on this 21st day of November 2024, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.

S. Aggarwal

(Deponent)

समीर अग्रवाल/SAMEER AGGARWAL
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201 301 (U.P.)



ATTESTED
[Signature]
YOGENDRA SINGH
NOTARY NOIDA
G B NAGAR (U.P.) INDIA

21 NOV 2024

TARIFF FILING FORMS (THERMAL)

FOR TRUING UP OF TARIFF

FOR

Lara Super Thermal Power Station Stage-I

(From 01.04.2019 to 31.03.2024)

PART-I

ANNEXURE-I

Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

| Form No. | Title of Tariff Filing Forms (Thermal) | Tick |
|--------------|---|------|
| FORM- 1 | Summary of Tariff | ✓ |
| FORM -1 (I) | Statement showing claimed capital cost | ✓ |
| FORM -1 (II) | Statement showing Return on Equity | ✓ |
| FORM-2 | Plant Characteristics | ✓ |
| FORM-3 | Normative parameters considered for tariff computations | ✓ |
| FORM-3A** | Statement showing O&M Expenses | ✓ |
| FORM-3B** | Statement of Special Allowance | NA |
| FORM- 4 | Details of Foreign loans | NA |
| FORM- 4A | Details of Foreign Equity | NA |
| FORM-5 | Abstract of Admitted Capital Cost for the existing Projects | ✓ |
| FORM-5A** | Abstract of Claimed Capital Cost for the existing Projects | ✓ |
| FORM- 6 | Financial Package upto COD | NA |
| FORM- 7 | Details of Project Specific Loans | NA |
| FORM- 8 | Details of Allocation of corporate loans to various projects | ✓ |
| FORM-9A** | Summary of Statement of Additional Capitalisation claimed during the period | ✓ |
| FORM-9 ## | Statement of Additional Capitalisation after COD | ✓ |
| FORM- 10 | Financing of Additional Capitalisation | ✓ |
| FORM- 11 | Calculation of Depreciation on original project cost | NA |
| FORM- 12 | Statement of Depreciation | ✓ |
| FORM- 13 | Calculation of Weighted Average Rate of Interest on Actual Loans | ✓ |
| FORM- 14 | Draw Down Schedule for Calculation of IDC & Financing Charges | NA |
| FORM- 15 | Details of Fuel for Computation of Energy Charges | ✓ |
| FORM- 15A | Details of Secondary Fuel for Computation of Energy Charges | ✓ |
| FORM- 15B | Computation of Energy Charges | ✓ |
| FORM- 16 | Details of Limestone for Computation of Energy Charge Rate | NA |
| FORM-17 | Details of Capital Spares | *** |
| FORM- 18 | Non-Tariff Income | *** |
| FORM-19 | Details of Water Charges | *** |
| FORM-20 | Details of Statutory Charges | *** |

Provided yearwise for the period 2019-24

PART-I

List of Supporting Forms / documents for tariff filing for Thermal Stations

| Form No. | Title of Tariff Filing Forms (Thermal) | Tick |
|----------|---|------|
| FORM-A | Abstract of Capital Cost Estimates | NA |
| FORM-B | Break-up of Capital Cost for Coal/Lignite based projects | NA |
| FORM-C | Break-up of Capital Cost for Gas/Liquid fuel based Projects | NA |
| FORM-D | Break-up of Construction/Supply/Service packages | NA |
| FORM-E | Details of variables , parameters , optional package etc. for New Project | NA |
| FORM-F | Details of cost over run | NA |
| FORM-G | Details of time over run | NA |
| FORM -H | Statement of Additional Capitalisation during end of the useful life | NA |
| FORM -I | Details of Assets De-capitalised during the period | *** |
| FORM -J | Reconciliation of Capitalisation claimed vis-à-vis books of accounts | *** |
| FORM -K | Statement showing details of items/assets/works claimed under Exclusions | *** |
| FORM-L | Statement of Capital cost | ✓ |
| FORM-M | Statement of Capital Woks in Progress | ✓ |
| FORM-N | Calculation of Interest on Normative Loan | ✓ |
| FORM-O | Calculation of Interest on Working Capital | ✓ |
| FORM-P | Incidental Expenditure up to SCOD and up to Actual COD | NA |
| FORM-Q | Expenditure under different packages up to SCOD and up to Actual COD | NA |
| FORM-R | Actual cash expenditure | NA |
| FORM-S | Statement of Liability flow | ✓ |
| FORM-T | Summary of issues involved in the petition | ✓ |

** Additional Forms

*** Shall be provided at the time of true up

Summary of Tariff

PART-I
FORM- 1

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Lara STPS (2x800 MW)
Place (Region/District/State): Western Region/Raigarh District/Chhattisgarh

| S. No. | Particulars | Unit | Existing 2018-19 | 2019-20 (01.10.2019 to 31.03.2020) | 2020-21 (01.04.2020 to 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
|--------|---|----------------|---------------------|--|--|--|------------------|------------------|------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 |
| 1.1 | Depreciation | Rs Lakh | NA | 38,224.59 | 40,631.12 | 64,204.77 | 65,541.79 | 70,618.27 | 76,391.11 |
| 1.2 | Interest on Loan | Rs Lakh | | 32,388.56 | 30,933.40 | 46,427.64 | 45,273.93 | 48,333.54 | 50,940.63 |
| 1.3 | Return on Equity ¹ | Rs Lakh | | 42,481.32 | 45,066.96 | 70,520.11 | 73,129.06 | 78,793.21 | 84,898.10 |
| 1.4 | Interest on Working Capital | Rs Lakh | | 6,943.35 | 6,291.39 | 9,816.30 | 9,601.85 | 9,347.07 | 14,912.45 |
| 1.5 | O&M Expenses | Rs Lakh | | 18914.93 | 22740.47 | 43620.84 | 39572.42 | 48910.93 | 81622.36 |
| | Total | Rs Lakh | | 138952.75 | 145663.34 | 234589.66 | 233119.05 | 256003.04 | 308764.65 |
| 2.1 | Landed Fuel Cost (coal/gas/RLNG/ liquid) as per FSA approved by beneficiaries | Rs/Ton | | 3304.94 | 3662.86 | 2666.18 | 3103.18 | 2441.26 | 3739.22 |
| | (%) of Fuel Quantity | (%) | | NA | | | | | |
| 2.2 | Landed Fuel Cost Imported Coal as per FSA approved by beneficiaries | | | NA | | | | | |
| | (%) of Fuel Quantity | | | NA | | | | | |
| 2.3 | Landed Fuel Cost (coal/gas /RLNG/liquid) other than FSA | Rs/Ton | | NA | | | | | |
| | (%) of Fuel Quantity | (%) | | NA | | | | | |
| 2.4 | Landed Fuel Cost Imported Coal other than FSA. | | | NA | | | | | |
| | (%) of Fuel Quantity | | | NA | | | | | |
| 2.5 | Secondary fuel oil cost | Rs/Unit | | 0.0261 | 0.0260 | 0.0204 | 0.0201 | 0.0284 | 0.0420 |
| | Energy Charge Rate ex-bus (Paise/kWh) ^{2A, 2B, 2C, 2D} | Rs/Unit | | 2.698 | 2.616 | 1.934 | 2.064 | 1.899 | 3.055 |

(Petitioner)

| | | | | | | | |
|---|--|--|--|--|--|--|--|
| Name of the Petitioner : NTPC Limited | | | | | | PART-I FORM-I(I) (Amount in Rs Lakh) | |
| Name of the Generating Station: Lara STPS(2x800 MW) | | | | | | | |

Statement showing claimed capital cost – (A+B)

| S. No. | Particulars | 2019-20 (01.10.2019 to 31.03.2020) | 2020-21 (01.04.2020 to 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
|--------|--|--|--|--|--------------|--------------|--------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 1 | Opening Capital Cost | 7,08,031.42 | 7,99,842.00 | 12,25,038.79 | 12,78,071.06 | 13,17,643.24 | 14,79,120.12 |
| 2 | Add: Addition during the year/period | 91,810.57 | -33.40 | 53,032.27 | 39,572.18 | 1,61,476.88 | 55,215.86 |
| 3 | Less: De-capitalisation during the year/period | - | - | - | - | - | - |
| 4 | Less: Reversal during the year / period | - | - | - | - | - | - |
| 5 | Add: Discharges during the year/ period | - | - | - | - | - | - |
| 6 | Closing Capital Cost | 7,99,842.00 | 7,99,808.59 | 12,78,071.06 | 13,17,643.24 | 14,79,120.12 | 15,34,335.97 |
| 7 | Average Capital Cost | 7,53,936.71 | 7,99,825.29 | 12,51,554.93 | 12,97,857.15 | 13,98,381.68 | 15,06,728.05 |

Statement showing claimed capital cost eligible for RoE at normal rate (A)

| S. No. | Particulars | 2019-20 (01.10.2019 to 31.03.2020) | 2020-21 (01.04.2020 to 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
|--------|--|--|--|--|--------------|--------------|--------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| | Capital Cost as on COD of Unit-I/Unit2 | 7,06,814.56 | 7,99,842.00 | 12,10,600.76 | 1278071 | 1317643 | 1479120 |
| | Notional IDC | 1728.00 | 0.00 | 1772.33 | | | |
| | Short Term FERV | | | | | 0 | 0 |
| | Loan ERV charged to Revenue | -511.14 | 0.00 | 12665.70 | 0 | | |
| | Unamortized bond issue expense | | | | | 0 | 0 |
| | Advance charges for water barrage construction | | | | | | |
| 1 | Opening Capital Cost | 7,08,031.42 | 7,99,842.00 | 12,25,038.79 | 12,78,071.06 | 13,17,643.24 | 14,79,120.12 |
| 2 | Add: Addition during the year / period | 91,810.57 | -33.40 | 53,032.27 | 39,572.18 | 1,61,476.88 | 55,215.86 |
| 3 | Less: De-capitalisation during the year / period | | | | | | |
| 4 | Less: Reversal during the year / period | | | | | | |
| 5 | Add: Discharges during the year / period | | | | | | |
| 6 | Closing Capital Cost | 7,99,842.00 | 7,99,808.59 | 12,78,071.06 | 13,17,643.24 | 14,79,120.12 | 15,34,335.97 |
| 7 | Average Capital Cost | 7,53,936.71 | 7,99,825.29 | 12,51,554.93 | 12,97,857.15 | 13,98,381.68 | 15,06,728.05 |

Statement showing claimed capital cost eligible for RoE at weighted average rate of interest on actual loan portfolio (B)

| S. No. | Particulars | 2019-20 (01.10.2019 to 31.03.2020) | 2020-21 (01.04.2020 to 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
|--------|--|--|--|--|---------|---------|---------|
| 1 | 2 | 3 | 4 | 5 | 7 | 7 | 8 |
| 1 | Opening Capital Cost | | | | | | |
| 2 | Add: Addition during the year / period | | | | | | |
| 3 | Less: De-capitalisation during the year / period | | | | | | |
| 4 | Less: Reversal during the year / period | | | | | | |
| 5 | Add: Discharges during the year / period | | | | | | |
| 6 | Closing Capital Cost | | | | | | |
| 7 | Average Capital Cost | | | | | | |

(Petitioner)

| Name of the Petitioner: NTPC Limited Name of the Generating Station: Lara STPS(2x800 MW) | | | | | | | PART-I FORM-1(IIA) (Amount in Rs Lakh) | |
|---|--|--|--|--|-------------|-------------|--|--------------|
| Statement showing Return on Equity at Normal Rate: | | | | | | | | |
| Sr | Particulars | 2019-20 (01.10.2019 to 31.03.2020) | 2020-21 (01.04.2020 to 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 | |
| 1 | 2 | 3 | | 4 | 5 | 6 | 7 | |
| | Return on Equity | | | | | | | |
| 1 | Gross Opening Equity (Normal) | 2,12,409.43 | 2,39,952.60 | 3,67,511.64 | 3,83,421.32 | 3,95,292.97 | 4,43,736.04 | |
| 2 | Less: Adjustment in Opening Equity | | | | | | | |
| 3 | Adjustment during the year | | | | | | | |
| 4 | Net Opening Equity (Normal) | 2,12,409.43 | 2,39,952.60 | 3,67,511.64 | 3,83,421.32 | 3,95,292.97 | 4,43,736.04 | |
| 5 | Add: Increase in equity due to addition during the year / period | 27,543.17 | -10.02 | 15,909.68 | 11,871.65 | 48,443.06 | 16,564.76 | |
| 7 | Less: Decrease due to De-capitalisation during the year / period | 0 | 0 | 0 | 0 | 0 | 0 | |
| 8 | Less: Decrease due to reversal during the year / period | 0 | 0 | 0 | 0 | 0 | 0 | |
| 9 | Add: Increase due to discharges during the year / period | 0 | 0 | 0 | 0 | 0 | 0 | |
| 10 | Net closing Equity (Normal) | 2,39,952.60 | 2,39,942.58 | 3,83,421.32 | 3,95,292.97 | 4,43,736.04 | 4,60,300.79 | |
| 11 | Average Equity (Normal) | 2,26,181.01 | 2,39,947.59 | 3,75,466.48 | 3,89,357.15 | 4,19,514.50 | 4,52,018.41 | |
| 12 | Rate of ROE | 18.782% | 18.782% | 18.782% | 18.782% | 18.782% | 18.782% | |
| 13 | Total ROE | 42,481.32 | 45,066.96 | 70,520.11 | 73,129.06 | 78,793.21 | 84,898.10 | |
| | | | | | | | | (Petitioner) |

| | |
|---|-------------------------------|
| Name of the Petitioner: NTPC Limited Name of the Generating Station: Lara STPS(2x800 MW) | PART I FORM-1(IIB) |
|---|-------------------------------|

Statement showing Return on Equity at Weighted Average Rate of Interest

| Sr | Particulars | 2019-20 | 2020-21 | 2021-22 | 2022-23 | 2023-24 |
|--|--|----------------|---------|---------|---------|---------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| Return on Equity (beyond the original scope of work excluding additional capitalization due to Change in Law) | | | | | | |
| 1 | Gross Opening Equity (Normal) | Not Applicable | | | | |
| 2 | Less: Adjustment in Opening Equity | | | | | |
| 3 | Adjustment during the year | | | | | |
| 4 | Net Opening Equity (Normal) | | | | | |
| 5 | Add: Increase in equity due to addition during the year / period | | | | | |
| 7 | Less: Decrease due to De-capitalisation during the year / period | | | | | |
| 8 | Less: Decrease due to reversal during the year / period | | | | | |
| 9 | Add: Increase due to discharges during the year / period | | | | | |
| 10 | Net closing Equity (Normal) | | | | | |
| 11 | Average Equity (Normal) | | | | | |
| 12 | Rate of ROE | | | | | |
| 12 | Total ROE | | | | | |
| (Petitioner) | | | | | | |

Plant Characteristics

| | | | |
|--|----------------------------|----------------------------|--|
| Name of the Petitioner | NTPC Ltd. | | |
| Name of the Generating Station | Lara STPS (2x800 MW) | | |
| Unit(s)/Block(s)/Parameters | Unit-I | Unit-II | |
| Installed Capacity (MW) | 800 | 800 | |
| Schedule COD as per Investment Approval | Apr-17 | Oct-17 | |
| Actual COD /Date of Taken Over (as applicable) | Oct-19 | Nov-20 | |
| Pit Head or Non Pit Head | Pit head | Pit head | |
| Name of the Boiler Manufacture | DOOSAN | DOOSAN | |
| Name of Turbine Generator Manufacture | HITACHI | HITACHI | |
| Main Steams Pressure at Turbine inlet (kg/Cm²) abs¹. | 247 | 247 | |
| Main Steam Temperature at Turbine inlet (°C) ¹ | 565 | 565 | |
| Reheat Steam Pressure at Turbine inlet (kg/Cm²)¹ | 46 | 46 | |
| Reheat Steam Temperature at Turbine inlet (°C) ¹ | 593 | 593 | |
| Main Steam flow at Turbine inlet under MCR condition (tons /hr)² | 2298.07 | 2298.07 | |
| Main Steam flow at Turbine inlet under VWO condition (tons /hr)² | 2462.77 | 2462.77 | |
| Unit Gross electrical output under MCR /Rated condition (MW)² | 800 | 800 | |
| Unit Gross electrical output under VWO condition (MW)² | 840 | 840 | |
| Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh)³ | 1829 | 1829 | |
| Conditions on which design turbine cycle heat rate guaranteed | | | |
| % MCR | 100% | 100% | |
| % Makeup Water Consumption | 0 | 0 | |
| Design Capacity of Make up Water System | 3% | 3% | |
| Design Capacity of Inlet Cooling System | 80400 | 80400 | |
| Design Cooling Water Temperature (°C) | 33 | 33 | |
| Back Pressure | 77 | 77 | |
| Steam flow at super heater outlet under BMCR condition (tons/hr) | 2550 | 2550 | |
| Steam Pressure at super heater outlet under BMCR condition) (kg/Cm ²) | 258 | 258 | |
| Steam Temperature at super heater outlet under BMCR condition (°C) | 568 | 568 | |
| Steam Temperature at Reheater outlet at BMCR condition (°C) | 596 | 596 | |
| Design / Guaranteed Boiler Efficiency (%) ⁴ | 86.19 | 86.19 | |
| Design Fuel with and without Blending of domestic/imported coal | | | |
| (GCV) Domestic Design coal | 3500 | 3500 | |
| Blended Coal (Domestic Design 70%+ Imported 30%) | 4400 | 4400 | |
| Type of Cooling Tower | induced draft CT | induced draft CT | |
| Type of cooling system⁵ | open recirculation type CW | | |
| Type of Boiler Feed Pump⁶ | 2x50%-TDBFP 2x30%-MDBFP | 2x50%-TDBFP 2x30%-MDBFP | |

Plant Characteristics

| | | | |
|---|---|---|--------------------|
| Name of the Petitioner | | NTPC Ltd. | |
| Name of the Generating Station | | Lara STPS (2x800 MW) | |
| Unit(s)/Block(s)/Parameters | Unit-I | Unit-II | |
| Fuel Details⁷ | | | |
| -Primary Fuel | Coal | Coal | |
| -Secondary Fuel | LDO | LDO | (Light Diesel Oil) |
| -Alternate Fuels | N.A. | N.A. | |
| Types of SOX control system | Wet lime FGD system is operational w.e.f 16.05.2024 | Wet lime FGD system installation in under process | |
| Types of NOX control system | Provided with Low NOX Burner system | | |
| Details of SPM control system | | | |
| Special Features/Site Specific Features⁸ | | | |
| Special Technological Features⁹ | | | |
| | N.A. | N.A. | |
| Environmental Regulation related features¹⁰ | 1.ESP is provided 2.FGD under operational w.e.f 16.05.2024 | 1.ESP is provided 2.FGD under implementation | |
| Any other special features | | | |
| 1: At Turbine MCR condition. | | | |
| 2: with 0% (Nil) make up and design Cooling water temperature | | | |
| 3: at TMCR output based on gross generation, 0% (Nil) makeup and design Cooling water temperature. | | | |
| 4: With Performance coal based on Higher Heating Value (HHV) of fuel and at BMCR) out put | | | |
| 5: Closed circuit cooling, once through cooling, sea cooling, natural draft cooling, induced draft cooling etc. | | | |
| 6: Motor driven, Steam turbine driven etc. | | | |
| 7: Coal or natural gas or Naptha or lignite etc. | | | |
| 8: Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake /makeup water systems etc. scrubbers etc. Specify all such | | | |
| 9: Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc. | | | |
| 10: Environmental Regulation related features like FGD, ESP etc., | | | |
| Note 1: In case of deviation from specified conditions in Regulation, correction curve of manufacturer may also be submitted. | | | |
| Note 2: Heat Balance Diagram has to be submitted along with above information in case of new stations. | | | |
| Note 3: The Terms – MCR, BMCR, HHV, Performance coal, are as defined in CEA Technical Standards for Construction of Electric Plants and Electric Lines Regulations – 2010 notified by the Central Electricity Authority | | | |
| Note 4: The copy of Certificate shall be submitted in terms of Regulation 4 as per Appendix-VI | | | |
| Petitioner | | | |

Normative parameters considered for tariff computations

**PART 1
FORM-3**

Name of the Petitioner: **NTPC Limited**
Name of the Generating Station: **Lara STPS(2x800 MW)**

| | | | | | | (Year Ending March) | | | |
|---|--------------|------------------|---------------------------------------|---------------------------------------|---------------------------------------|---------------------|-------------|-------------|-------|
| Particulars | Unit | Existing 2018-19 | 2019-20 (01.10.2019 to 31.03.2020) | 2020-21 (01.04.2020 to 06.11.2020) | 2020-21 (07.11.2020 to 31.03.2021) | 2021-22 | 2022-23 | 2023-24 | |
| 1 | 2 | 3 | 4 | | 5 | 6 | 7 | 8 | |
| Base Rate of Return on Equity | % | NA | 15.50% | 15.50% | 15.50% | 15.50% | 15.50% | 15.50% | |
| Weighted average rate of Interest | % | | 6.25% | 5.85% | 5.66% | 5.61% | 5.98% | 6.28% | |
| Effective Tax Rate ⁴ | % | | 17.4720% | 17.4720% | 17.4720% | 17.4720% | 17.4720% | 17.4720% | |
| Target Availability | % | | 85.00% | 85.00% | 85.00% | 85.00% | 85.00% | 85.00% | |
| In High Demand Season | % | | | 85.00% | 85.00% | 85.00% | 85.00% | 85.00% | |
| Peak Hours | % | | | 85.00% | 85.00% | 85.00% | 85.00% | 85.00% | |
| Off-Peak Hours | % | | | 85.00% | 85.00% | 85.00% | 85.00% | 85.00% | |
| In Low Demand Season(Off-Peak) | % | | | 85.00% | 85.00% | 85.00% | 85.00% | 85.00% | |
| Peak Hours | % | | | 85.00% | 85.00% | 85.00% | 85.00% | 85.00% | |
| Off-Peak Hours | % | | | 85.00% | 85.00% | 85.00% | 85.00% | 85.00% | |
| Auxiliary Energy Consumption | % | | | 6.25% | 6.25% | 6.25% | 6.25% | 6.25% | |
| Gross Station Heat Rate | kCal/kWh | | | 2,228.16 | 2,228.16 | 2,228.16 | 2,228.16 | 2,228.16 | |
| Specific Fuel Oil Consumption | ml/kWh | | | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | |
| Cost of Coal/Lignite for WC ₁ | in Months | | | 1.33 | 1.33 | 1.33 | 1.33 | 1.33 | |
| Cost of Main Secondary Fuel Oil for WC ₁ | in Months | | | 2 | 2 | 2 | 2 | 2 | |
| Fuel Cost for WC ₂ | in Months | | | NA | | | | | |
| Liquid Fuel Stock for WC ₂ | in Months | | | NA | | | | | |
| O&M Expenses | Rs lakh / MW | | | 18.23 | 18.87 | 18.87 | 19.54 | 20.22 | 20.93 |
| Maintenance Spares for WC | % of O&M | | | 20% | 20% | 20% | 20% | 20% | 20% |
| Receivables for WC | in Months | | | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 |
| Storage capacity of Primary fuel | MT | | 9,70,050.00 | 9,70,050.00 | 9,70,050.00 | 9,70,050.00 | 9,70,050.00 | 9,70,050.00 | |
| SBI 1 Year MCLR plus 350 basis points | % | | 12.05% | 11.25% | 11.25% | 10.50% | 10.50% | 12.00% | |
| Blending ratio of domestic coal/imported coal | | | | | | | | | |

Petitioner

Calculation of O&M Expenses

Name of the Company : NTPC Ltd.
Name of the Power Station : Lara STPS(2x800 MW)

Rs. in Lakh

| S.No. | Particulars | 2019-20 (01.10.2019 to 31.03.2020) | 2020-21 (01.04.2020 to 06.11.2020) | 2020-21 (07.11.2020 to 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
|------------|--|---|---|---|-----------------|-----------------|-----------------|
| 1 | 2 | 3 | | 4 | 5 | 6 | 7 |
| 1 | O&M expenses under Reg.35(1)(1) | | | | | | |
| 1a | Normative | 14584.00 | 15096.00 | 30192.00 | 31264.00 | 32352.00 | 33488.00 |
| 2 | O&M expenses under Reg.35(1)(6) | | | | | | |
| 2a | Water Charges as per WRD | 3209.22 | 931.17 | 2340.00 | 2227.50 | 2227.50 | 2227.50 |
| 2b | Water charges adjusted in the bill | 665.69 | 931.17 | 2340.00 | 2227.50 | 2227.50 | 2227.50 |
| 2c (2a-2b) | Net water charges to be claimed under O&M | 2543.53 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2d | Charges paid to CSPDCL towards drawal of water | 471.50 | 363.75 | 850.75 | 1202.97 | 0.00 | 0.00 |
| 2e | Security expenses | 1311.98 | 907.95 | 1568.57 | 1400.38 | 1828.81 | 3760.95 |
| 2f | Capital spares consumption | | | | | | 3594.96 |
| 3 | Ash transportation expenditure | 3.92 | 6372.76 | 11009.52 | 5705.07 | 14730.13 | 40778.44 |
| 4 | Total O&M Expenses | 18914.93 | 22740.47 | 43620.84 | 39572.42 | 48910.93 | 81622.36 |

Remark: Hon'ble Commission vide its order dated 28.10.2022 in Petition No 205/MP/2021 had allowed the ash transportation expenses of Rs 3.92 lakh, Rs 82.1475 Cr & Rs57.0507 Cr for the period from 2019-20, 2020-21 & 2021-22 after accounting for the revenue earned through sale of ash from the instant station, as per the audited data submitted by the Petitioner. Also, Hon'ble Commission had allowed the provisional billing at 90% of the ash transportation expenses incurred by the Petitioner for the tariff period (i.e. 2022-24).

Petitioner

Statement of Ash Transportation Expenses

| | |
|--|-----------------------------|
| Name of the Petitioner: | NTPC Limited |
| Name of the Generating Station: | Lara STPS (2X800 MW) |

Amount in Rs. in Lakh

| S.No. | Particulars | UOM | 2019-20 | 2020-21 | 2021-22 | 2022-23 | 2023-24 |
|-------|---|---------|---------|----------|----------|-----------|-----------|
| 1 | Total Ash Transportation Charges Incurred | Rs Lakh | 1.96 | 8,319.75 | 5,823.57 | 14,904.10 | 41,019.87 |
| 2 | Income from sales of Ash | Rs Lakh | - | 105.00 | 118.50 | 173.97 | 241.42 |
| 3 | Net Ash Transportation Charges | Rs Lakh | 1.96 | 8,214.75 | 5,705.07 | 14,730.13 | 40,778.44 |

Remark: Hon'ble Commission vide its order dated 28.10.2022 in Petition No 205/MP/2021 had allowed the ash transportation expenses of Rs 1.96 lakh, Rs 82.1475 Cr & Rs 57.0507 Cr for the period from 2019-20, 2020-21 & 2021-22 after accounting for the revenue earned through sale of ash from the instant station, as per the audited data submitted by the Petitioner. Also, Hon'ble Commission had allowed the provisional billing at 90% of the ash transportation expenses incurred by the Petitioner for the tariff period (i.e. 2022-24)

Petitioner

Charges paid to CSPDCL towards drawal of water

| Month | Bill SI No. | Amount Paid to CSPDCL for pumping water (Rs) | Units Consumed by Pumps(Kwh) | Energy Charge Rate (Rs/kwh) | Equivalent amount passed through APC at ECR (Rs) | Difference amount claimed (Rs) |
|--|---------------|--|------------------------------|-----------------------------|--|--------------------------------|
| FY 2019-2020 | | | | | | |
| October | 70010006377 | 4620650 | 404385 | 2.555 | 1033204 | 3587446 |
| November | 7140188442380 | 4915440 | 1760.4 | 2.482 | 4369 | 4911071 |
| December | 726009414015 | 5875790 | 566175 | 2.79 | 1579628 | 4296162 |
| January | 702038191960 | 6927700 | 1538.4 | 2.441 | 3755 | 6923945 |
| February | 702038775252 | 6740530 | 1648.8 | 2.382 | 3927 | 6736603 |
| March | 702039208953 | 8252250 | 845415 | 2.538 | 2145663 | 6106587 |
| Total | | 37332360 | 1820923 | | 4770547 | 32561813 |
| Charges claimed under O&M | | 27028629 | | | 3453876 | 23574752 |
| FY 2020-2021 | | | | | | |
| April | 712021748890 | 6285110 | 626040 | 2.32 | 1452413 | 4832697 |
| May | 702039859658 | 6339372 | 603720 | 2.151 | 1298602 | 5040770 |
| June | 70017185589 | 6912630 | 691725.9 | 2.096 | 1449857 | 5462773 |
| July | 70017508689 | 6442690 | 257010 | 2.031 | 521987 | 5920703 |
| August | 70017830808 | 7144350 | 584490 | 1.988 | 1161966 | 5982384 |
| September | 70018173239 | 6937310 | 604750 | 1.918 | 1159911 | 5777400 |
| October | 704038738840 | 6690820 | 0 | 1.91 | 0 | 6690820 |
| 1-6 Nov'20 | 722013454135 | 1110832 | 0 | 2.135 | 0 | 1110832 |
| 7-30 Nov'20 | | 5552328 | 0 | 2.135 | 0 | 5552328 |
| December | 706036689712 | 6663160 | 0 | 2.147 | 0 | 6663160 |
| January | 706037065162 | 6976420 | 0 | 1.977 | 0 | 6976420 |
| February | 744004028551 | 6590440 | 52950 | 2.031 | 107541 | 6482899 |
| March | 704040519683 | 10263120 | 1032840 | 2.073 | 2141077 | 8122043 |
| Total | | 83908582 | 4453526 | | 9293355 | 74615227 |
| Charges claimed under O&M from 01.04.2020 to 06.11.2020 | | 25708782 | | | 3783949 | 21924833 |
| Charges claimed under O&M from 07.11.2020 to 31.03.2021 | | 36045468 | | | 2248619 | 33796849 |
| FY 2021-2022 | | | | | | |
| April | 702044940695 | 11561970 | 1169640 | 2.069 | 2419985 | 9141985 |
| May | 702045944592 | 11368373 | 1151250 | 2.057 | 2368121 | 9000252 |
| June | 70021377337 | 10969430 | 957510 | 2.236 | 2140992 | 8828438 |
| July | 702048221921 | 9459320 | 0 | 2.438 | 0 | 9459320 |
| August | 702049102954 | 10499440 | 0 | 2.679 | 0 | 10499440 |
| September | 702050041609 | 11275390 | 0 | 2.252 | 0 | 11275390 |
| October | 702050785259 | 11275386 | 0 | 1.969 | 0 | 11275386 |
| November | 702051405209 | 11232650 | 0 | 1.799 | 0 | 11232650 |
| December | 70025162888 | 11406720 | 584700 | 1.929 | 1127886 | 10278834 |
| January | 702052700837 | 13519110 | 1338360 | 2.012 | 2692780 | 10826330 |
| February | 704047817132 | 11379920 | 1109400 | 2.018 | 2238769 | 9141151 |
| March | 702053865238 | 11891170 | 1192770 | 2.141 | 2553721 | 9337449 |
| Total | | 135838879 | 7503630 | | 15542255 | 120296624 |

| Form-4 | | | | | | |
|---|------------|-----------|-------|-----------|-------|------------------|
| DETAILS OF FOREIGN LOANS (Details only in respect of loans applicable to the project under petition) | | | | | | |
| Name of the company NTPC LIMITED | | | | | | |
| Name of the Power Station | | | | | | |
| Exchange Rate as on | 31-03-2019 | USD = Rs. | 69.77 | EUR = Rs. | 78.84 | JPY = Rs. 0.6343 |
| Exchange Rate as on | 31-03-2020 | USD = Rs. | 76.06 | EUR = Rs. | 84.43 | JPY = Rs. 0.7069 |
| Exchange Rate as on | 31-03-2021 | USD = Rs. | 74.06 | EUR = Rs. | 87.28 | JPY = Rs. 0.6730 |
| Exchange Rate as on | 31-03-2022 | USD = Rs. | 76.33 | EUR = Rs. | 85.76 | JPY = Rs. 0.6280 |
| Exchange Rate as on | 31-03-2023 | USD = Rs. | 82.74 | EUR = Rs. | 90.87 | JPY = Rs. 0.6263 |
| Exchange Rate as on | 31-03-2024 | USD = Rs. | 83.95 | EUR = Rs. | 91.51 | JPY = Rs. 0.5576 |

Project :Lara

| | | 15.29% (Amount in Lacs) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
|------------------------------------|---|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|
| Financial Year (Starting from COD) | | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
| 1 | | 2 | 3 | 4 | 1 | 2 | 3 | 4 | |
| 4.75% Eurobonds 2022 | | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| A. | Currency 1 USD | 02-10-2018 | | | | | | | |
| 1. | At the date of drawl | 01-04-2018 | 764.34 | 69.77 | 53,328.00 | | 764.34 | 76.06 | 58,135.70 |
| | Loan repayment upto previous period | | - | 0.00 | - | | | | |
| | Net loan at the Beginning of the period | 01-04-2019 | 764.34 | 69.77 | 53,328.00 | 01-04-2020 | 764.34 | 76.06 | 58,135.70 |
| 2. | Schedule repayment date of principal | | | | | | | | |
| 3. | Scheduled payment date of interest | 02-04-2019 | 18.15 | 69.05 | 1,253.47 | 02-04-2020 | 18.15 | 73.83 | 1,340.15 |
| 4. | Withholding tax including surcharge on interest | 02-04-2019 | 1.05 | 68.65 | 71.98 | 02-04-2020 | 1.05 | 68.65 | 71.97 |
| 5. | Schedule repayment date of principal | | | | | | | | |
| 6. | Scheduled payment date of interest | 02-10-2019 | 18.15 | 70.91 | 1,287.22 | 02-10-2020 | 18.15 | 72.44 | 1,314.92 |
| 7. | Withholding tax including surcharge on interest | 02-10-2019 | 1.05 | 70.50 | 73.91 | 02-10-2020 | 1.05 | 70.50 | 73.91 |
| | ERV | 31-03-2020 | | | 4,807.70 | 31-03-2021 | | | - 1,528.68 |
| | At the end of Financial year | 31-03-2020 | 764.34 | 76.06 | 58,135.70 | 31-03-2021 | 764.34 | 74.06 | 56,607.02 |

| | | 0.03% (Amount in Lacs) | | | |
|------------------------------------|---|------------------------------------|-------------|----------|--------------|
| Financial Year (Starting from COD) | | 2019-20 (01.04.2019 to 31.03.2020) | | | |
| 1 | | 2 | 3 | 4 | |
| SBI, New York | | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| A. | Currency 1 USD | 15-11-2018 | | | |
| 1. | At the date of drawl | 01-04-2019 | 0.75 | 69.77 | 52.42 |
| | Loan repayment upto previous period | | - | | - |
| | Net loan at the Beginning of the period | 01-04-2019 | 0.75 | 69.77 | 52.42 |
| 2. | Schedule repayment date of principal | | | | |
| 3. | Scheduled payment date of interest | 15-05-2019 | 0.02 | 70.21 | 1.13 |
| 4. | Withholding tax including surcharge on interest | 15-05-2019 | 0.00 | 69.02 | 0.01 |
| | Scheduled payment date of interest | 29-07-2019 | 0.01 | 69.00 | 0.43 |
| | Withholding tax including surcharge on interest | 29-07-2019 | 0.0000 | 68.60 | 0.00 |
| 5. | Schedule repayment date of principal | 29-07-2019 | 0.00 | 69.00 | 0.01 |
| 6. | Scheduled payment date of interest | 29-01-2020 | 0.01 | 71.42 | 0.98 |
| 7. | Withholding tax including surcharge on interest | 29-01-2020 | 0.0001 | 71.05 | 0.01 |
| | Schedule repayment date of principal | 29-01-2020 | 0.00 | 71.42 | 0.01 |
| | ERV | 31-03-2020 | | | 52.40 |
| | At the end of Financial year | 31-03-2020 | 0.75 | 0.00 | - |

| | | 24.65% (Amount in Lacs) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
|------------------------------------|---|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|
| Financial Year (Starting from COD) | | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
| 1 | | 2 | 3 | 4 | 1 | 2 | 3 | 4 | |
| 4.375% Eurobonds 2024 | | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| A. | Currency 1 USD | 26-11-2018 | | | | | | | |
| 1. | At the date of drawl | 01-04-2019 | 1,232.69 | 69.77 | 86,004.73 | 01-04-2020 | 1,232.69 | 76.06 | 93,758.35 |
| | Loan repayment upto previous period | | | | | | | | |
| | Net loan at the Beginning of the period | 01-04-2019 | 1,232.69 | 69.77 | 86,004.73 | 01-04-2020 | 1,232.69 | 76.06 | 93,758.35 |
| 2. | Schedule repayment date of principal | | | | | | | | |
| 3. | Scheduled payment date of interest | 26-05-2019 | 26.97 | 69.72 | 1,880.03 | 26-05-2020 | 26.97 | 75.70 | 2,041.28 |
| 4. | Withholding tax including surcharge on interest | 26-05-2019 | 1.56 | 68.83 | 107.18 | 26-05-2020 | 1.56 | 75.10 | 116.95 |
| 5. | Schedule repayment date of principal | | | | | | | | |
| 6. | Scheduled payment date of interest | 26-11-2019 | 26.97 | 71.80 | 1,936.09 | 26-11-2020 | 26.97 | 74.18 | 2,000.19 |
| 7. | Withholding tax including surcharge on interest | 26-11-2019 | 1.56 | 71.45 | 111.27 | 26-11-2020 | 1.56 | 73.76 | 114.87 |
| | ERV | 31-03-2020 | | | 7,753.62 | 31-03-2021 | | | - 2,465.38 |
| | At the end of Financial year | 31-03-2020 | 1,232.69 | 76.06 | 93,758.35 | 31-03-2021 | 1,232.69 | 74.06 | 91,292.97 |

| | | 37.25% (Amount in Lacs) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
|------------------------------------|---|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|
| Financial Year (Starting from COD) | | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
| 1 | | 2 | 3 | 4 | 1 | 2 | 3 | 4 | |
| Mizuho II A | | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| A. | Currency 1 USD | 15-01-2019 | | | | | | | |
| 1. | At the date of drawl | 18-09-2017 | 186.25 | 69.77 | 12,994.71 | 01-04-2020 | 186.25 | 76.06 | 14,166.23 |
| | Loan repayment upto previous period | | - | | - | | 46.56 | 76.06 | 3,541.56 |
| | Net loan at the Beginning of the period | 01-04-2019 | 186.25 | 69.77 | 12,994.71 | 01-04-2020 | 139.69 | 76.06 | 10,624.67 |
| 2. | Schedule repayment date of principal | | | | | 28-09-2020 | 46.56 | 73.89 | 3,440.28 |
| 3. | Scheduled payment date of interest | 15-07-2019 | 3.85 | 68.33 | 263.29 | 28-09-2020 | 1.61 | 73.89 | 119.03 |
| 4. | Withholding tax including surcharge on interest | 15-07-2019 | 0.22 | 68.30 | 15.20 | 28-09-2020 | 0.09 | 73.45 | 6.83 |
| 5. | Schedule repayment date of principal | | | | | 26-03-2021 | 46.56 | 72.60 | 3,380.45 |
| 6. | Scheduled payment date of interest | 15-01-2020 | 3.30 | 70.78 | 233.31 | 26-03-2021 | 0.71 | 72.60 | 51.22 |
| 7. | Withholding tax including surcharge on interest | 15-01-2020 | 0.19 | 70.45 | 13.41 | 26-03-2021 | 0.04 | 72.14 | 2.94 |
| | Schedule repayment date of principal | 26-03-2020 | 46.56 | 75.98 | 3,537.60 | | | | |
| | Scheduled payment date of interest | 26-03-2020 | 1.123 | 75.98 | 85.32 | | | | |
| | Withholding tax including surcharge on interest | 26-03-2020 | 0.065 | 75.65 | 4.91 | | | | |
| | ERV | 31-03-2020 | | | 1,167.56 | 31-03-2021 | | | - 355.51 |
| | At the end of Financial year | 31-03-2020 | 139.69 | 76.06 | 10,624.67 | 31-03-2021 | 46.56 | 74.06 | 3,448.43 |

Form-4

DETAILS OF FOREIGN LOANS

(Details only in respect of loans applicable to the project under petition)

Name of the company
Name of the Power Station

NTPC LIMITED

20.14% (Amount in Lacs)

(Amount in Lacs)

| Financial Year (Starting from COD) | | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
|------------------------------------|---|------------------------------------|---------------|--------------|------------------|------------------------------------|---------------|--------------|-----------------|
| 1 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | |
| | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | |
| Mizuho II B | | | | | | | | | |
| Currency 1 USD | | | | | | | | | |
| 1. | At the date of drawl | 01-04-2019 | 402.84 | 69.77 | 28,105.91 | 01-04-2020 | 402.84 | 76.06 | 30,639.75 |
| | Loan repayment upto previous period | | - | | | | 100.71 | 76.06 | 7,659.94 |
| | Net loan at the Beginning of the period | 01-04-2019 | 402.84 | 69.77 | 28,105.91 | 01-04-2020 | 302.13 | 76.06 | 22,979.81 |
| 2. | Schedule repayment date of principal | | | | | 28-09-2020 | 100.71 | 73.89 | 7,440.90 |
| 3. | Scheduled payment date of interest | 15-07-2019 | 8.33 | 68.33 | 569.47 | 28-09-2020 | 3.48 | 73.89 | 257.44 |
| 4. | Withholding tax including surcharge on interest | 15-07-2019 | 0.48 | 68.30 | 32.87 | 28-09-2020 | 0.20 | 73.45 | 14.78 |
| 5. | Schedule repayment date of principal | | | | | 26-03-2021 | 100.71 | 72.60 | 7,311.48 |
| 6. | Scheduled payment date of interest | 15-01-2020 | 7.13 | 70.78 | 504.62 | 26-03-2021 | 1.53 | 72.60 | 110.77 |
| 7. | Withholding tax including surcharge on interest | 15-01-2020 | 0.41 | 70.45 | 29.01 | 26-03-2021 | 0.09 | 72.14 | 6.36 |
| | Schedule repayment date of principal | 26-03-2020 | 100.71 | 75.98 | 7,651.38 | | | | |
| | Scheduled payment date of interest | 26-03-2020 | 2.429 | 75.98 | 184.54 | | | | |
| | Withholding tax including surcharge on interest | 26-03-2020 | 0.140 | 75.65 | 10.61 | | | | |
| | ERV | 31-03-2020 | | | 2,525.28 | 31-03-2021 | | | 768.91 |
| | At the end of Financial year | 31-03-2020 | 302.13 | 76.06 | 22,979.81 | 31-03-2021 | 100.71 | 74.06 | 7,458.52 |

11.09% (Amount in Lacs)

(Amount in Lacs)

| Financial Year (Starting from COD) | | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
|------------------------------------|---|------------------------------------|---------------|--------------|------------------|------------------------------------|---------------|--------------|------------------|
| 1 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | |
| | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | |
| 4.25% Eurobonds 2026 | | | | | | | | | |
| Currency 1 USD | | | | | | | | | |
| 1. | At the date of drawl | 01-04-2019 | 554.59 | 69.77 | 38,693.92 | 01-04-2020 | 554.59 | 76.06 | 42,182.30 |
| | Loan repayment upto previous period | | | | | | | | |
| | Net loan at the Beginning of the period | 01-04-2019 | 554.59 | 69.77 | 38,693.92 | 01-04-2020 | 554.59 | 76.06 | 42,182.30 |
| 2. | Schedule repayment date of principal | | | | | | | | |
| 3. | Scheduled payment date of interest | 26-08-2019 | 11.79 | 71.57 | 843.49 | 26-08-2020 | 11.79 | 74.92 | 882.95 |
| 4. | Withholding tax including surcharge on interest | 26-08-2019 | 0.68 | 70.65 | 48.09 | 26-08-2020 | 0.68 | 74.67 | 50.82 |
| 5. | Schedule repayment date of principal | | | | | | | | |
| 6. | Scheduled payment date of interest | 26-02-2020 | 11.79 | 71.63 | 844.19 | 26-02-2021 | 11.79 | 72.38 | 853.06 |
| 7. | Withholding tax including surcharge on interest | 26-02-2020 | 0.68 | 71.35 | 48.56 | 26-02-2021 | 0.68 | 72.00 | 49.01 |
| | ERV | 31-03-2020 | | | 3,488.39 | 31-03-2021 | | | 1,109.18 |
| | At the end of Financial year | 31-03-2020 | 554.59 | 76.06 | 42,182.30 | 31-03-2021 | 554.59 | 74.06 | 41,073.12 |

7.52% (Amount in Lacs)

(Amount in Lacs)

| Financial Year (Starting from COD) | | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
|--|---|------------------------------------|---------------|--------------|------------------|------------------------------------|---------------|--------------|------------------|
| 1 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | |
| | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | |
| 2.75% Fixed Rate Notes due 2027 | | | | | | | | | |
| Currency 1 EURO | | | | | | | | | |
| 1. | At the date of drawl | 01-04-2019 | 376.20 | 78.84 | 29,659.31 | 01-04-2020 | 376.20 | 84.43 | 31,762.25 |
| | Loan repayment upto previous period | | | | | | | | |
| | Net loan at the Beginning of the period | 01-04-2019 | 376.20 | 78.84 | 29,659.31 | 01-04-2020 | 376.20 | 84.43 | 31,762.25 |
| 2. | Schedule repayment date of principal | | | | | | | | |
| 3. | Scheduled payment date of interest | | | | | | | | |
| 4. | Withholding tax including surcharge on interest | | | | | | | | |
| 5. | Schedule repayment date of principal | | | | | | | | |
| 6. | Scheduled payment date of interest | 01-02-2020 | 10.35 | 78.42 | 811.26 | 01-02-2021 | 10.35 | 88.60 | 916.60 |
| 7. | Withholding tax including surcharge on interest | 01-02-2020 | 0.60 | 77.36 | 46.22 | 01-02-2021 | 0.60 | 86.66 | 51.78 |
| | ERV | 31-03-2023 | | | 2,102.94 | 31-03-2021 | | | 1,072.16 |
| | At the end of Financial year | 31-03-2020 | 376.20 | 84.43 | 31,762.25 | 31-03-2021 | 376.20 | 87.28 | 32,834.41 |

7.52% (Amount in Lacs)

(Amount in Lacs)

| Financial Year (Starting from COD) | | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
|--|---|------------------------------------|------------------|--------------|------------------|------------------------------------|------------------|--------------|------------------|
| 1 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | |
| | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | |
| 7.25% Fixed Rate Notes due 2022 (Masala Bond) | | | | | | | | | |
| Currency 1 INR | | | | | | | | | |
| 1. | At the date of drawl | 03-05-2018 | 15,047.85 | 1.00 | 15,047.85 | 01-04-2020 | 15,047.85 | 1.00 | 15,047.85 |
| | Loan repayment upto previous period | | | | | | | | |
| | Net loan at the Beginning of the period | 01-04-2019 | 15,047.85 | 1.00 | 15,047.85 | 01-04-2020 | 15,047.85 | 1.00 | 15,047.85 |
| 2. | Prepayment of Principal | | | | | | | | |
| | Prepayment of interest | | | | | | | | |
| 3. | Scheduled payment date of interest | 03-05-2019 | 1,085.74 | 1.00 | 1,085.74 | 03-05-2020 | 1,091.11 | 1.00 | 1,091.11 |
| 4. | Withholding tax including surcharge on interest | 03-05-2019 | 62.08 | 1.00 | 62.08 | 03-05-2020 | 62.93 | 1.00 | 62.93 |
| 5. | Schedule repayment date of principal | | | | | 22-12-2020 | 692 | 1.00 | 692.20 |
| 6. | Scheduled payment date of interest | | | | | 22-12-2020 | 47.50 | 1.00 | 47.50 |
| 7. | Withholding tax including surcharge on interest | | | | | 05-01-2021 | 2.73 | 1.00 | 2.73 |
| | At the end of Financial year | 31-03-2020 | 15,047.85 | 1.00 | 15,047.85 | 31-03-2021 | 14,355.65 | 1.00 | 14,355.65 |

8.38% (Amount in Lacs)

(Amount in Lacs)

| Financial Year (Starting from COD) | | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
|------------------------------------|---|------------------------------------|-----------|--------------|-----------|------------------------------------|-----------|--------------|-----------|
| 1 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | |
| | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | |
| JPY Equ. 350Million A | | | | | | | | | |
| Currency 1 JPY | | | | | | | | | |
| | At the date of drawl | 01-04-2019 | 18,883 | 0.63 | 11,977.75 | 01-04-2020 | 18,883.42 | 0.71 | 13,348.69 |
| | Loan repayment upto previous period | | | | | | | | |
| | Net loan at the Beginning of the period | 01-04-2019 | 18,883.42 | 0.63 | 11,977.75 | 01-04-2020 | 18,883.42 | 0.71 | 13,348.69 |
| | Schedule repayment date of principal | | | | | | | | |
| | Scheduled payment date of interest | 12-04-2019 | 91.58 | 0.62 | 57.01 | 13-04-2020 | 92.19 | 0.70 | 64.56 |
| | Withholding tax including surcharge on interest | 12-04-2019 | 5.29 | 0.62 | 3.26 | 13-04-2020 | 5.32 | 0.68 | 3.64 |
| | Schedule repayment date of principal | | | | | | | | |
| | Scheduled payment date of interest | 11-10-2019 | 91.36 | 0.66 | 60.63 | 12-10-2020 | 93.00 | 0.69 | 64.60 |
| | Withholding tax including surcharge on interest | 11-10-2019 | 5.28 | 0.66 | 3.46 | 12-10-2020 | 5.37 | 0.69 | 3.69 |

| Form-4 | | | | | | | |
|---|------------|------------------|-------------|------------------|------------|------------------|----------------------|
| DETAILS OF FOREIGN LOANS (Details only in respect of loans applicable to the project under petition) | | | | | | | |
| Name of the company NTPC LIMITED | | | | | | | |
| Name of the Power Station | | | | | | | |
| Withholding tax including surcharge on interest | 10-01-2020 | 4.27 | 0.66 | 2.81 | | | |
| Schedule repayment date of principal | | | | | | | |
| Scheduled payment date of interest | 10-01-2020 | - | 0.62 | - | | | |
| Withholding tax including surcharge on interest | 10-01-2020 | - | 0.62 | - | | | |
| ERV | 31-03-2020 | | | 1,030.54 | 31-03-2021 | | 481.20 |
| At the end of Financial year | 31-03-2020 | 14,194.74 | 0.71 | 10,034.26 | 31-03-2021 | 14,194.74 | 0.67 9,553.06 |

13.11% (Amount in Lacs) (Amount in Lacs)

| Financial Year (Starting from COD) | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
|---|------------------------------------|---------------|--------------|------------------|------------------------------------|---------------|--------------|------------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| 3.75% Eurobonds 2024 II | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 USD | | | | | | | | |
| At the date of drawl | 02-04-2019 | 589.99 | 68.61 | 40,479.77 | | 589.99 | 76.06 | 44,874.42 |
| Loan repayment upto previous period | | - | - | - | | - | - | - |
| Net loan at the Beginning of the period | 02-04-2019 | 589.99 | 68.61 | 40,479.77 | 01-04-2020 | 589.99 | 76.06 | 44,874.42 |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | - | 68.61 | - | 02-04-2020 | 11.06 | 73.83 | 816.67 |
| Withholding tax including surcharge on interest | | - | 68.61 | - | 02-04-2020 | 0.64 | 73.35 | 46.86 |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | 02-10-2019 | 11.06 | 70.91 | 784.42 | 02-10-2020 | 11.06 | 72.44 | 801.29 |
| Withholding tax including surcharge on interest | 02-10-2019 | 0.64 | 70.50 | 45.04 | 02-10-2020 | 0.64 | 72.13 | 46.08 |
| ERV | 31-03-2023 | | | 4,394.64 | 31-03-2021 | | | 1,179.97 |
| At the end of Financial year | 31-03-2020 | 589.99 | 76.06 | 44,874.42 | 31-03-2021 | 589.99 | 74.06 | 43,694.44 |

12.30% (Amount in Lacs) (Amount in Lacs)

| Financial Year (Starting from COD) | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
|---|------------------------------------|------------------|-------------|------------------|------------------------------------|------------------|-------------|------------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| JPY Equ. 750Million Drawl I | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | |
| At the date of drawl | 29-01-2020 | 30,353 | 0.65 | 19,870.02 | 01-04-2020 | 30,353.13 | 0.71 | 21,456.63 |
| Loan repayment upto previous period | | - | - | - | | - | - | - |
| Net loan at the Beginning of the period | 29-01-2020 | 30,353.13 | 0.65 | 19,870.02 | 01-04-2020 | 30,353.13 | 0.71 | 21,456.63 |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | - | 0.65 | - | 30-04-2020 | 66.32 | 0.71 | 47.27 |
| Withholding tax including surcharge on interest | | - | 0.65 | - | 30-04-2020 | 2.01 | 0.69 | 1.39 |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | - | 0.65 | - | 30-07-2020 | 65.60 | 0.71 | 46.46 |
| Withholding tax including surcharge on interest | | - | 0.65 | - | 30-07-2020 | 2.15 | 0.70 | 1.51 |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | - | 0.65 | - | 29-01-2021 | 131.92 | 0.70 | 92.69 |
| Withholding tax including surcharge on interest | | - | 0.65 | - | 29-01-2021 | 4.33 | 0.69 | 3.00 |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | |
| Withholding tax including surcharge on interest | | | | | | | | |
| ERV | 31-03-2020 | | | 1,586.61 | 31-03-2021 | | | 1,028.97 |
| At the end of Financial year | 31-03-2020 | 30,353.13 | 0.71 | 21,456.63 | 31-03-2021 | 30,353.13 | 0.67 | 20,427.66 |

8.37% (Amount in Lacs) (Amount in Lacs)

| Financial Year (Starting from COD) | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
|---|------------------------------------|-------------|-------------|--------------|------------------------------------|-----------------|-------------|-----------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| JPY Equ. 750Million Drawl II | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | |
| At the date of drawl | | | | - | 22-05-2020 | 8,992.49 | 0.70214 | 6,313.96 |
| Loan repayment upto previous period | | | | - | | | | |
| Net loan at the Beginning of the period | | | | - | 22-05-2020 | 8,992.49 | 0.70 | 6,313.96 |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | - | | | | - |
| Withholding tax including surcharge on interest | | | | - | | | | - |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | - | 30-07-2020 | 14.74 | 0.71 | 10.44 |
| Withholding tax including surcharge on interest | | | | - | 30-07-2020 | 0.48 | 0.70 | 0.34 |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | - | 29-01-2021 | 39.08 | 0.70 | 27.46 |
| Withholding tax including surcharge on interest | | | | - | 29-01-2021 | 1.28 | 0.69 | 0.89 |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | |
| Withholding tax including surcharge on interest | | | | | | | | |
| ERV | 31-03-2020 | | | - | 31-03-2021 | | | 262.01 |
| At the end of Financial year | 31-03-2020 | | 0.71 | | 31-03-2021 | 8,992.49 | 0.67 | 6,051.94 |

9.32% (Amount in Lacs) (Amount in Lacs)

| Financial Year (Starting from COD) | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
|---|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| JPY Equ. 750Million Drawl III | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | |
| At the date of drawl | | | | - | 13-08-2020 | 9,835 | 0.70477 | 6,931.09 |
| Loan repayment upto previous period | | | | - | | | | |
| Net loan at the Beginning of the period | | | | - | 13-08-2020 | 9,834.53 | 0.70 | 6,931.09 |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | - | | | | - |
| Withholding tax including surcharge on interest | | | | - | | | | - |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | - | | | | - |
| Withholding tax including surcharge on interest | | | | - | | | | - |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | - | 29-01-2021 | 39.47 | 0.70 | 27.73 |
| Withholding tax including surcharge on interest | | | | - | 29-01-2021 | 1.30 | 0.69 | 0.90 |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | |
| Withholding tax including surcharge on interest | | | | | | | | |

| Form-4 | | | | | | | |
|---|------------|---|-------------|---|------------|-----------------|-----------------------------|
| DETAILS OF FOREIGN LOANS (Details only in respect of loans applicable to the project under petition) | | | | | | | |
| Name of the company NTPC LIMITED | | | | | | | |
| Name of the Power Station | | | | | | | |
| | 31-03-2020 | | | - | 31-03-2021 | | - 312.45 |
| At the end of Financial year | 31-03-2020 | - | 0.71 | - | 31-03-2021 | 9,834.53 | 0.67 6,618.64 |

| 10.39% (Amount in Lacs) | | | | | | | | |
|---|------------------------------------|-------------|-------------|--------------|------------------------------------|------------------|-------------|-----------------|
| Financial Year (Starting from COD) | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
| 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | |
| JPY Equ. 750Million Drawl IV | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | |
| At the date of drawl | | | | - | 08-10-2020 | 10,959 | 0.69356 | 7,600.68 |
| Loan repayment upto previous period | | | | | | | | |
| Net loan at the Beginning of the period | | | | - | 08-10-2020 | 10,958.99 | 0.69 | 7,600.68 |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | - | | | | - |
| Withholding tax including surcharge on interest | | | | - | | | | - |
| Schedule repayment date of principal | | | | - | | | | - |
| Scheduled payment date of interest | | | | - | | | | - |
| Withholding tax including surcharge on interest | | | | - | | | | - |
| Schedule repayment date of principal | | | | - | 29-01-2021 | 29.41 | 0.70 | 20.66 |
| Scheduled payment date of interest | | | | - | 29-01-2021 | 0.97 | 0.69 | 0.67 |
| Withholding tax including surcharge on interest | | | | - | | | | - |
| Schedule repayment date of principal | | | | - | | | | - |
| Scheduled payment date of interest | | | | - | | | | - |
| Withholding tax including surcharge on interest | | | | - | | | | - |
| At the end of Financial year | 31-03-2020 | - | 0.71 | - | 31-03-2021 | 10,958.99 | 0.67 | - 225.28 |
| | 31-03-2020 | - | | - | 31-03-2021 | | | 7,375.40 |

| 10.98% (Amount in Lacs) | | | | | | | | |
|---|------------------------------------|-------------|-------------|--------------|------------------------------------|------------------|-------------|-----------------|
| Financial Year (Starting from COD) | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
| 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | |
| JPY Equ. 750Million Drawl V | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | |
| At the date of drawl | | | | - | 27-11-2020 | 11,481 | 0.70797 | 8,128.36 |
| Loan repayment upto previous period | | | | | | | | |
| Net loan at the Beginning of the period | | | | - | 27-11-2020 | 11,481.18 | 0.70797 | 8,128.36 |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | - | | | | - |
| Withholding tax including surcharge on interest | | | | - | | | | - |
| Schedule repayment date of principal | | | | - | | | | - |
| Scheduled payment date of interest | | | | - | | | | - |
| Withholding tax including surcharge on interest | | | | - | | | | - |
| Schedule repayment date of principal | | | | - | 26-02-2021 | 24.81 | 0.69 | 17.01 |
| Scheduled payment date of interest | | | | - | | | | - |
| Withholding tax including surcharge on interest | | | | - | | | | - |
| Schedule repayment date of principal | | | | - | | | | - |
| Scheduled payment date of interest | | | | - | | | | - |
| Withholding tax including surcharge on interest | | | | - | | | | - |
| At the end of Financial year | 31-03-2020 | - | 0.71 | - | 31-03-2021 | 11,481.18 | 0.67 | - 401.53 |
| | 31-03-2020 | - | | - | 31-03-2021 | | | 7,726.83 |

| 2.32% (Amount in Lacs) | | | | | | | | |
|---|------------------------------------|-------------|-------------|--------------|------------------------------------|-----------------|-------------|-----------------|
| Financial Year (Starting from COD) | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
| 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | |
| JPY Equ. 750Million Drawl VI | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | |
| At the date of drawl | | | | - | 08-01-2021 | 2,995 | 0.68864 | 2,062.77 |
| Loan repayment upto previous period | | | | | | | | |
| Net loan at the Beginning of the period | | | | - | 08-01-2021 | 2,995.42 | 0.69 | 2,062.77 |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | - | | | | - |
| Withholding tax including surcharge on interest | | | | - | | | | - |
| Schedule repayment date of principal | | | | - | | | | - |
| Scheduled payment date of interest | | | | - | | | | - |
| Withholding tax including surcharge on interest | | | | - | | | | - |
| Schedule repayment date of principal | | | | - | 29-01-2021 | 1.49 | 0.70 | 1.05 |
| Scheduled payment date of interest | | | | - | | | | - |
| Withholding tax including surcharge on interest | | | | - | | | | - |
| ERV | 31-03-2020 | | | - | 31-03-2021 | | | - 46.85 |
| At the end of Financial year | 31-03-2020 | - | 0.71 | - | 31-03-2021 | 2,995.42 | 0.67 | 2,015.92 |
| | 31-03-2020 | - | | - | 31-03-2021 | | | |

| 12.52% (Amount in Lacs) | | | | | | | | |
|---|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|
| Financial Year (Starting from COD) | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
| 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | |
| Euro Loan I Drawl III | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | |
| At the date of drawl | | | | - | | | | - |
| Loan repayment upto previous period | | | | | | | | |
| Net loan at the Beginning of the period | | | | - | | | | - |
| Schedule repayment date of principal | | | | - | | | | - |
| Scheduled payment date of interest | | | | - | | | | - |
| Withholding tax including surcharge on interest | | | | - | | | | - |
| Schedule repayment date of principal | | | | - | | | | - |
| Scheduled payment date of interest | | | | - | | | | - |
| Withholding tax including surcharge on interest | | | | - | | | | - |
| Schedule repayment date of principal | | | | - | | | | - |
| Scheduled payment date of interest | | | | - | | | | - |
| Withholding tax including surcharge on interest | | | | - | | | | - |

| | | | | | | | |
|-------------------------------------|--|--|--|---|--|--|--|
| Form-4 | | DETAILS OF FOREIGN LOANS (Details only in respect of loans applicable to the project under petition) | | | | | |
| Name of the company | | NTPC LIMITED | | | | | |
| Name of the Power Station | | | | | | | |
| At the end of Financial year | | 0.00 | | - | | | |

| | | | | | | | | | |
|--|--|---|--|---|--|---|--|--|--|
| | | 11.82% (Amount in Lacs) | | | | (Amount in Lacs) | | | |
| Financial Year (Starting from COD) | | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
| USD 750M Drawl I | | | | | | | | | |
| Currency 1 JPY | | | | | | | | | |
| At the date of drawl | | | | | | | | | |
| Loan repayment upto previous period | | | | | | | | | |
| Net loan at the Beginning of the period | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | |
| Witholding tax including surcharge on interest | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | |
| Witholding tax including surcharge on interest | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | |
| Witholding tax including surcharge on interest | | | | | | | | | |
| At the end of Financial year | | 0.00 | | - | | | | | |

| | | | | | | | | | |
|--|--|---|--|---|--|---|--|--|--|
| | | 0.10% (Amount in Lacs) | | | | (Amount in Lacs) | | | |
| Financial Year (Starting from COD) | | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
| USD 750M Drawl III | | | | | | | | | |
| Currency 1 JPY | | | | | | | | | |
| At the date of drawl | | | | | | | | | |
| Loan repayment upto previous period | | | | | | | | | |
| Net loan at the Beginning of the period | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | |
| Witholding tax including surcharge on interest | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | |
| Witholding tax including surcharge on interest | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | |
| Witholding tax including surcharge on interest | | | | | | | | | |
| At the end of Financial year | | 0.00 | | - | | | | | |

| | | | | | | | | | |
|--|--|---|--|---|--|---|--|--|--|
| | | 5.34% (Amount in Lacs) | | | | (Amount in Lacs) | | | |
| Financial Year (Starting from COD) | | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
| USD 750M Drawl IV | | | | | | | | | |
| Currency 1 JPY | | | | | | | | | |
| At the date of drawl | | | | | | | | | |
| Loan repayment upto previous period | | | | | | | | | |
| Net loan at the Beginning of the period | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | |
| Witholding tax including surcharge on interest | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | |
| Witholding tax including surcharge on interest | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | |
| Witholding tax including surcharge on interest | | | | | | | | | |
| At the end of Financial year | | 0.00 | | - | | | | | |

| | | | | | | | | | |
|--|--|---|--|---|--|---|--|--|--|
| | | 3.63% (Amount in Lacs) | | | | (Amount in Lacs) | | | |
| Financial Year (Starting from COD) | | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
| USD 750M Drawl V | | | | | | | | | |
| Currency 1 JPY | | | | | | | | | |
| At the date of drawl | | | | | | | | | |
| Loan repayment upto previous period | | | | | | | | | |
| Net loan at the Beginning of the period | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | |
| Witholding tax including surcharge on interest | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | |
| Witholding tax including surcharge on interest | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | |
| Witholding tax including surcharge on interest | | | | | | | | | |
| At the end of Financial year | | 0.00 | | - | | | | | |

| | | | | | | | | | |
|---|--|---|--|--|--|---|--|--|--|
| | | 2.43% (Amount in Lacs) | | | | (Amount in Lacs) | | | |
| Financial Year (Starting from COD) | | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
| USD 750M Drawl VI | | | | | | | | | |
| Currency 1 JPY | | | | | | | | | |
| At the date of drawl | | | | | | | | | |

| Form-4 | | DETAILS OF FOREIGN LOANS (Details only in respect of loans applicable to the project under petition) NTPC LIMITED | | | |
|---|--|---|-------------|---|--|
| Name of the company | | | | | |
| Name of the Power Station | | | | | |
| Loan repayment upto previous period | | | | | |
| Net loan at the Beginning of the period | | | | - | |
| Schedule repayment date of principal | | | | | |
| Scheduled payment date of interest | | | | | |
| Withholding tax including surcharge on interest | | | | - | |
| Schedule repayment date of principal | | | | | |
| Scheduled payment date of interest | | | | - | |
| Withholding tax including surcharge on interest | | | | - | |
| Schedule repayment date of principal | | | | | |
| Scheduled payment date of interest | | | | - | |
| Withholding tax including surcharge on interest | | | | - | |
| At the end of Financial year | | | 0.00 | - | |

6.18% (Amount in Lacs) (Amount in Lacs)

| Financial Year (Starting from COD) | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
|---|------------------------------------|-------------|-------------|--------------|------------------------------------|-------------|-------------|--------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| JPY Equ. \$400 Million Draw I | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | |
| At the date of draw | | | | - | | | | |
| Loan repayment upto previous period | | | | | | | | |
| Net loan at the Beginning of the period | | | | - | | | | |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | - | | | | |
| Withholding tax including surcharge on interest | | | | - | | | | |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | - | | | | |
| Withholding tax including surcharge on interest | | | | - | | | | |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | - | | | | |
| Withholding tax including surcharge on interest | | | | - | | | | |
| ERV | | | | | 31-03-2021 | | | - |
| At the end of Financial year | | | 0.00 | - | 31-03-2021 | - | 0.67 | - |

7.34% (Amount in Lacs) (Amount in Lacs)

| Financial Year (Starting from COD) | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
|---|------------------------------------|-------------|-------------|--------------|------------------------------------|-------------|-------------|--------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| JPY Equ. \$400 Million Draw II | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | |
| At the date of draw | | | | - | | | | |
| Loan repayment upto previous period | | | | | | | | |
| Net loan at the Beginning of the period | | | | - | | | | |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | - | | | | |
| Withholding tax including surcharge on interest | | | | - | | | | |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | - | | | | |
| Withholding tax including surcharge on interest | | | | - | | | | |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | - | | | | |
| Withholding tax including surcharge on interest | | | | - | | | | |
| ERV | | | | | 31-03-2021 | | | - |
| At the end of Financial year | | | 0.00 | - | 31-03-2021 | - | 0.67 | - |

| | |
|---------------------------|--|
| Form-4 | DETAILS OF FOREIGN LOANS (Details only in respect of loans applicable to the project under petition) |
| Name of the company | NTPC LIMITED |
| Name of the Power Station | |

| Financial Year (Starting from COD) | 1.39% (Amount in Lacs) | | | | (Amount in Lacs) | | | |
|---|------------------------------------|-------------|-------------|--------------|------------------------------------|-------------|-------------|--------------|
| | 2019-20 (01.04.2019 to 31.03.2020) | | | | 2020-21 (01.04.2020 to 31.03.2021) | | | |
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| JPY Equ. \$400 Million Drawl IV | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | |
| At the date of drawl | | | | - | | | | |
| Loan repayment upto previous period | | | | - | | | | |
| Net loan at the Beginning of the period | | | | - | | | | |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | - | | | | |
| Withholding tax including surcharge on interest | | | | - | | | | |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | - | | | | |
| Withholding tax including surcharge on interest | | | | - | | | | |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | - | | | | |
| Withholding tax including surcharge on interest | | | | - | | | | |
| ERV | | | | | 31-03-2021 | | | - |
| At the end of Financial year | | | 0.00 | - | 31-03-2021 | - | 0.67 | - |

Form-4

Name of the company _____
Name of the Power Station _____
Exchange Rate as on _____

Project :Lara

(Amount in Lacs)

| Financial Year (Starting from COD) | 2021-22 (01.04.2021 to 31.03.2022) | | | | 2022-23 (01.04.2022 to 31.03.2023) | | | |
|---|------------------------------------|------------------|---------------|-------------------|------------------------------------|------------------|---------------|-------------------|
| | 1 Date | 2 Amount (FC) | 3 Ex. Rate | 4 Amount (INR) | 1 Date | 2 Amount (FC) | 3 Ex. Rate | 4 Amount (INR) |
| 4.75% Eurobonds 2022 | | | | | | | | |
| Currency 1 USD | | | | | | | | |
| At the date of drawl | | 764.34 | 74.06 | 56,607.02 | | 764.34 | 76.33 | 58,342.07 |
| Loan repayment upto previous period | | | | | | | | |
| Net loan at the Beginning of the period | 01-04-2021 | 764.34 | 74.06 | 56,607.02 | 01-04-2022 | 764.34 | 76.33 | 58,342.07 |
| Schedule repayment date of principal | | | | - | | | | - |
| Scheduled payment date of interest | 02-04-2021 | 18.15 | 73.75 | 1,338.75 | 02-04-2022 | 18.15 | 75.99 | 1,379.40 |
| Withholding tax including surcharge on interest | 02-04-2021 | 1.05 | 72.1300 | 75.62 | 02-04-2022 | 1.05 | 75.58 | 79.24 |
| Schedule repayment date of principal | | | | - | 02-10-2022 | 116.84 | 81.81 | 9,558.76 |
| Scheduled payment date of interest | 02-10-2021 | 18.15 | 75.99 | 1,379.40 | 02-10-2022 | 18.15 | 81.92 | 1,487.15 |
| Withholding tax including surcharge on interest | 02-10-2021 | 1.05 | 73.79 | 77.36 | 02-10-2022 | 1.05 | 81.50 | 85.44 |
| ERV | 31-03-2022 | | | 1,735.05 | 31-03-2023 | | | 4,790.58 |
| At the end of Financial year | 31-03-2022 | 764.34 | 76.33 | 58,342.07 | 31-03-2023 | 647.50 | 82.74 | 53,573.89 |

0

| Financial Year (Starting from COD) |
|---|
| 1 |
| SBI, New York |
| Currency 1 USD |
| At the date of drawl |
| Loan repayment upto previous period |
| Net loan at the Beginning of the period |
| Schedule repayment date of principal |
| Scheduled payment date of interest |
| Withholding tax including surcharge on interest |
| Scheduled payment date of interest |
| Withholding tax including surcharge on interest |
| Schedule repayment date of principal |
| Scheduled payment date of interest |
| Withholding tax including surcharge on interest |
| Schedule repayment date of principal |
| ERV |
| At the end of Financial year |

(Amount in Lacs)

| Financial Year (Starting from COD) | 2021-22 (01.04.2021 to 31.03.2022) | | | | 2022-23 (01.04.2022 to 31.03.2023) | | | | 2023-24 (01.04.2023 to 31.03.2024) | | | |
|---|------------------------------------|------------------|---------------|-------------------|------------------------------------|------------------|---------------|--------------------|------------------------------------|------------------|---------------|--------------------|
| | 1 Date | 2 Amount (FC) | 3 Ex. Rate | 4 Amount (INR) | 1 Date | 2 Amount (FC) | 3 Ex. Rate | 4 Amount (INR) | 1 Date | 2 Amount (FC) | 3 Ex. Rate | 4 Amount (INR) |
| 4.375% Eurobonds 2024 | | | | | | | | | | | | |
| Currency 1 USD | | | | | | | | | | | | |
| At the date of drawl | 01-04-2021 | 1,232.69 | 74.06 | 91,292.97 | 01-04-2022 | 1,232.69 | 76.33 | 94,091.17 | 01-04-2023 | 1,232.69 | 82.74 | 1,01,992.71 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | 01-04-2021 | 1,232.69 | 74.06 | 91,292.97 | 01-04-2022 | 1,232.69 | 76.33 | 94,091.17 | 01-04-2023 | 1,232.69 | 82.74 | 1,01,992.71 |
| Schedule repayment date of principal | | | | - | | | | - | | | | - |
| Scheduled payment date of interest | 26-05-2021 | 26.97 | 72.97 | 1,967.61 | 26-05-2022 | 26.97 | 77.65 | 2,093.81 | 26-05-2023 | 26.97 | 82.80 | 2,232.82 |
| Withholding tax including surcharge on interest | 26-05-2021 | 1.56 | 72.93 | 113.57 | 26-05-2022 | 1.56 | 75.93 | 118.24 | 26-05-2023 | 1.56 | 81.94 | 127.61 |
| Schedule repayment date of principal | | | | - | | | | - | | | | - |
| Scheduled payment date of interest | 26-11-2021 | 26.97 | 74.37 | 2,005.50 | 26-11-2022 | 26.97 | 81.80 | 2,205.61 | 26-11-2023 | 26.97 | 83.34 | 2,247.13 |
| Withholding tax including surcharge on interest | 26-11-2021 | 1.56 | 73.92 | 115.12 | 26-11-2022 | 1.56 | 81.35 | 126.69 | 26-11-2023 | 1.56 | 82.91 | 129.12 |
| ERV | 31-03-2022 | | | 2,798.20 | 31-03-2023 | | | 7,901.54 | 31-03-2024 | | | 1,491.55 |
| At the end of Financial year | 31-03-2022 | 1,232.69 | 76.33 | 94,091.17 | 31-03-2023 | 1,232.69 | 82.74 | 1,01,992.71 | 31-03-2024 | 1,232.69 | 83.95 | 1,03,484.26 |

(Amount in Lacs)

| Financial Year (Starting from COD) | 2021-22 (01.04.2021 to 31.03.2022) | | | |
|---|------------------------------------|----------|--------------|-----------|
| 1 | 2 | 3 | 4 | |
| Date | Amount (FC) | Ex. Rate | Amount (INR) | |
| Mizuho II A | | | | |
| Currency 1 USD | | | | |
| At the date of drawl | 01-04-2021 | 186.25 | 74.06 | 13,793.73 |
| Loan repayment upto previous period | | 139.69 | 0.00 | - |
| Net loan at the Beginning of the period | 01-04-2021 | 46.56 | 74.06 | 3,448.43 |
| Schedule repayment date of principal | 27-09-2021 | 46.56 | 73.48 | 3,421.23 |
| Scheduled payment date of interest | 27-09-2021 | 0.35 | 73.48 | 25.66 |
| Withholding tax including surcharge on interest | 27-09-2021 | 0.02 | 73.39 | 1.48 |
| Schedule repayment date of principal | | | | |
| Scheduled payment date of interest | | | | |
| Withholding tax including surcharge on interest | | | | |
| Schedule repayment date of principal | | | | |
| Scheduled payment date of interest | | | | |
| Withholding tax including surcharge on interest | | | | |
| ERV | 31-03-2021 | | - | 27.21 |
| At the end of Financial year | 31-03-2022 | - | 76.33 | - |

Form-4

Name of the company
Name of the Power Station

(Amount in Lacs)

| Financial Year (Starting from COD) | 2021-22 (01.04.2021 to 31.03.2022) | | | |
|---|------------------------------------|-------------|--------------|--------------|
| | 1 | 2 | 3 | 4 |
| Mizuho II B | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 USD | | | | |
| At the date of drawl | 01-04-2021 | 402.84 | 74.06 | 29,834.08 |
| Loan repayment upto previous period | | 302.13 | 74.06 | 22,375.56 |
| Net loan at the Beginning of the period | 01-04-2021 | 100.71 | 74.06 | 7,458.52 |
| Schedule repayment date of principal | 27-09-2021 | 100.71 | 73.48 | 7,399.68 |
| Scheduled payment date of interest | 27-09-2021 | 0.76 | 73.48 | 55.50 |
| Withholding tax including surcharge on interest | 27-09-2021 | 0.04 | 73.39 | 3.20 |
| Schedule repayment date of principal | | | | |
| Scheduled payment date of interest | | | | |
| Withholding tax including surcharge on interest | | | | |
| Schedule repayment date of principal | | | | |
| Scheduled payment date of interest | | | | |
| Withholding tax including surcharge on interest | | | | |
| ERV | 31-03-2021 | | | 58.84 |
| ERV | 31-03-2022 | | | |
| At the end of Financial year | | | 76.33 | |

(Amount in Lacs)

(Amount in Lacs)

(Amount in Lacs)

| Financial Year (Starting from COD) | 2021-22 (01.04.2021 to 31.03.2022) | | | | 2022-23 (01.04.2022 to 31.03.2023) | | | | 2023-24 (01.04.2023 to 31.03.2024) | | | |
|---|------------------------------------|---------------|--------------|------------------|------------------------------------|---------------|--------------|------------------|------------------------------------|---------------|--------------|------------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| 4.25% Eurobonds 2026 | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 USD | | | | | | | | | | | | |
| At the date of drawl | 01-04-2021 | 554.59 | 74.06 | 41,073.12 | 01-04-2022 | 554.59 | 76.33 | 42,332.04 | 01-04-2023 | 554.59 | 82.74 | 45,886.98 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | 01-04-2021 | 554.59 | 74.06 | 41,073.12 | 01-04-2022 | 554.59 | 76.33 | 42,332.04 | 01-04-2023 | 554.59 | 82.74 | 45,886.98 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 26-08-2021 | 11.79 | 74.28 | 875.36 | 26-08-2022 | 11.79 | 79.89 | 941.50 | 26-08-2023 | 11.79 | 82.94 | 977.42 |
| Withholding tax including surcharge on interest | 26-08-2021 | 0.68 | 73.71 | 50.17 | 26-08-2022 | 0.68 | 76.64 | 53.52 | 26-08-2023 | 0.68 | 82.43 | 56.10 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 26-02-2022 | 11.79 | 74.68 | 880.11 | 26-02-2023 | 11.79 | 82.80 | 975.75 | 26-02-2024 | 11.79 | 82.90 | 977.03 |
| Withholding tax including surcharge on interest | 26-02-2022 | 0.68 | 74.25 | 50.54 | 26-02-2023 | 0.68 | 82.42 | 56.10 | 26-02-2024 | 0.68 | 82.51 | 56.16 |
| ERV | 31-03-2022 | | | 1,258.92 | 31-03-2023 | | | 3,554.94 | 31-03-2024 | | | 671.06 |
| ERV | 31-03-2022 | | | | 31-03-2023 | | | | 31-03-2024 | | | |
| At the end of Financial year | | 554.59 | 76.33 | 42,332.04 | | 554.59 | 82.74 | 45,886.98 | | 554.59 | 83.95 | 46,558.04 |

(Amount in Lacs)

(Amount in Lacs)

(Amount in Lacs)

| Financial Year (Starting from COD) | 2021-22 (01.04.2021 to 31.03.2022) | | | | 2022-23 (01.04.2022 to 31.03.2023) | | | | 2023-24 (01.04.2023 to 31.03.2024) | | | |
|---|------------------------------------|---------------|--------------|------------------|------------------------------------|---------------|--------------|------------------|------------------------------------|---------------|--------------|------------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| 2.75% Fixed Rate Notes due 2027 | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 EURO | | | | | | | | | | | | |
| At the date of drawl | 01-04-2021 | 376.20 | 87.28 | 32,834.41 | 01-04-2022 | 376.20 | 85.76 | 32,262.59 | 01-04-2023 | 376.20 | 90.87 | 34,184.95 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | 01-04-2021 | 376.20 | 87.28 | 32,834.41 | 01-04-2022 | 376.20 | 85.76 | 32,262.59 | 01-04-2023 | 376.20 | 90.87 | 34,184.95 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | | | | |
| Withholding tax including surcharge on interest | | | | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 01-02-2022 | 10.35 | 84.32 | 872.33 | 01-02-2023 | 10.35 | 88.68 | 917.43 | 01-02-2024 | 10.35 | 90.13 | 932.48 |
| Withholding tax including surcharge on interest | 01-02-2022 | 0.60 | 83.59 | 49.94 | 01-02-2023 | 0.60 | 86.87 | 51.90 | 01-02-2024 | 0.60 | 88.99 | 53.17 |
| ERV | 31-03-2022 | | | 571.82 | 31-03-2023 | | | 1,922.36 | 31-03-2024 | | | 240.77 |
| ERV | 31-03-2022 | | | | 31-03-2023 | | | | 31-03-2024 | | | |
| At the end of Financial year | | 376.20 | 85.76 | 32,262.59 | | 376.20 | 90.87 | 34,184.95 | | 376.20 | 91.51 | 34,425.72 |

(Amount in Lacs)

(Amount in Lacs)

| Financial Year (Starting from COD) | 2021-22 (01.04.2021 to 31.03.2022) | | | | 2022-23 (01.04.2022 to 31.03.2023) | | | |
|---|------------------------------------|------------------|-------------|------------------|------------------------------------|------------------|-------------|------------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| 7.25% Fixed Rate Notes due 2022 (Masala Box) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 INR | | | | | | | | |
| At the date of drawl | | 14,355.65 | 1.00 | 14,355.65 | | 14,355.65 | 1.00 | 14,355.65 |
| Loan repayment upto previous period | | | | | | | | |
| Net loan at the Beginning of the period | 01-04-2021 | 14,355.65 | 1.00 | 14,355.65 | 01-04-2022 | 14,355.65 | 1.00 | 14,355.65 |
| Prepayment of Principal | | | | | 03-05-2022 | 1,080.11 | 1.00 | 1,080.11 |
| Prepayment of interest | | | | | | | | |
| Scheduled payment date of interest | 03-05-2021 | 1,040.64 | 1.00 | 1,040.64 | 03-05-2022 | 1,040.78 | 1.00 | 1,040.78 |
| Withholding tax including surcharge on interest | 03-05-2021 | 59.37 | 1.00 | 59.37 | 03-05-2022 | 59.62 | 1.00 | 59.62 |
| Schedule repayment date of principal | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | |
| Withholding tax including surcharge on interest | | | | | | | | |
| At the end of Financial year | | 14,355.65 | 1.00 | 14,355.65 | | 13,275.54 | 1.00 | 13,275.54 |

(Amount in Lacs)

(Amount in Lacs)

(Amount in Lacs)

| Financial Year (Starting from COD) | 2021-22 (01.04.2021 to 31.03.2022) | | | | 2022-23 (01.04.2022 to 31.03.2023) | | | | 2023-24 (01.04.2023 to 31.03.2024) | | | |
|---|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| JPY Equ. 350Million A | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | | | | | |
| At the date of drawl | 01-04-2021 | 18,883.42 | 0.67 | 12,708.54 | 01-04-2022 | 18,883.42 | 0.63 | 11,858.79 | 01-04-2023 | 18,883.42 | 0.63 | 11,826.68 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | 01-04-2021 | 18,883.42 | 0.67 | 12,708.54 | 01-04-2022 | 18,883.42 | 0.63 | 11,858.79 | 01-04-2023 | 18,883.42 | 0.63 | 11,826.68 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 12-04-2021 | 90.69 | 0.68 | 61.41 | 11-04-2022 | 90.69 | 0.61 | 55.64 | 12-04-2023 | 44.23 | 0.62 | 27.59 |
| Withholding tax including surcharge on interest | 12-04-2021 | 5.24 | 0.66 | 3.43 | 11-04-2022 | 5.24 | 0.61 | 3.20 | 12-04-2023 | 2.55 | 0.61 | 1.56 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 11-10-2021 | 90.69 | 0.67 | 60.50 | 12-07-2022 | 45.22 | 0.58 | 26.43 | 12-07-2023 | 44.73 | 0.58 | 25.84 |
| Withholding tax including surcharge on interest | 11-10-2021 | 5.24 | 0.66 | 3.46 | 12-07-2022 | 2.61 | 0.58 | 1.51 | 12-07-2023 | 2.58 | 0.57 | 1.48 |

Form-4

Name of the company
Name of the Power Station

| | | | | | | | | | | | | |
|-------------------------------------|------------|------------------|-------------|------------------|------------|------------------|-------------|------------------|------------|------------------|-------------|------------------|
| | | | | | | | | | | | | |
| | | | | | 12-10-2022 | 45.22 | 0.57 | 25.68 | 12-10-2023 | 45.22 | 0.56 | 25.29 |
| | | | | | 12-10-2022 | 2.61 | 0.56 | 1.47 | 12-10-2023 | 2.61 | 0.55 | 1.45 |
| | | | | | | | | | | | | 0.58 |
| | | | | | 12-01-2023 | 45.22 | 0.62 | 28.18 | 12-01-2024 | 45.22 | 0.58 | 26.43 |
| | | | | | 12-01-2023 | 2.61 | 0.62 | 1.61 | 12-01-2024 | 2.61 | 0.57 | 1.50 |
| ERV | 31-03-2022 | | | - 849.75 | 31-03-2023 | | | - 32.10 | 31-03-2024 | | | - 1,297.29 |
| At the end of Financial year | 31-03-2022 | 18,883.42 | 0.63 | 11,858.79 | 31-03-2023 | 18,883.42 | 0.63 | 11,826.68 | 31-03-2024 | 18,883.42 | 0.56 | 10,529.39 |

| Financial Year (Starting from COD) | (Amount in Lacs) | | | | (Amount in Lacs) | | | | (Amount in Lacs) | | | |
|---|------------------|-----------------|-------------|-----------------|------------------|-----------------|-------------|-----------------|------------------|-----------------|-------------|-----------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| JPY Equ. 350Million B | | | | | | | | | | | | |
| Currency 1 JPY | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| At the date of drawl | 01-04-2021 | 9,069.33 | 0.67 | 6,103.66 | 01-04-2022 | 9,069.33 | 0.63 | 5,695.54 | 01-04-2023 | 9,069.33 | 0.63 | 5,680.12 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | 01-04-2021 | 9,069.33 | 0.67 | 6,103.66 | 01-04-2022 | 9,069.33 | 0.63 | 5,695.54 | 01-04-2023 | 9,069.33 | 0.63 | 5,680.12 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 12-04-2021 | 43.56 | 0.68 | 29.49 | 11-04-2022 | 43.56 | 0.61 | 26.72 | 12-04-2023 | 21.24 | 0.62 | 13.25 |
| Withholding tax including surcharge on interest | 12-04-2021 | 2.52 | 0.66 | 1.65 | 11-04-2022 | 2.52 | 0.61 | 1.54 | 12-04-2023 | 1.23 | 0.61 | 0.75 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 11-10-2021 | 43.56 | 0.67 | 29.06 | 12-07-2022 | 21.72 | 0.58 | 12.69 | 12-07-2023 | 21.48 | 0.58 | 12.41 |
| Withholding tax including surcharge on interest | 11-10-2021 | 2.52 | 0.66 | 1.66 | 12-07-2022 | 1.25 | 0.58 | 0.72 | 12-07-2023 | 1.24 | 0.57 | 0.71 |
| | | | | | | | | | | | | |
| | | | | | 12-10-2022 | 21.72 | 0.57 | 12.34 | 12-10-2023 | 21.72 | 0.56 | 12.15 |
| | | | | | 12-10-2022 | 1.25 | 0.56 | 0.70 | 12-10-2023 | 1.25 | 0.55 | 0.70 |
| | | | | | | | | | | | | 0.58 |
| | | | | | 12-01-2023 | 21.72 | 0.62 | 13.54 | 12-01-2024 | 21.72 | 0.58 | 12.69 |
| | | | | | 12-01-2023 | 1.25 | 0.62 | 0.77 | 12-01-2024 | 1.25 | 0.57 | 0.72 |
| ERV | 31-03-2022 | | | - 408.12 | 31-03-2023 | | | - 15.42 | | | | - 623.06 |
| At the end of Financial year | 31-03-2022 | 9,069.33 | 0.63 | 5,695.54 | 31-03-2023 | 9,069.33 | 0.63 | 5,680.12 | 31-03-2024 | 9,069.33 | 0.56 | 5,057.06 |

| Financial Year (Starting from COD) | (Amount in Lacs) | | | | (Amount in Lacs) | | | | (Amount in Lacs) | | | |
|---|------------------|---------------|--------------|------------------|------------------|---------------|--------------|------------------|------------------|---------------|--------------|------------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| 4.50% Eurobonds 2028 | | | | | | | | | | | | |
| Currency 1 USD | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| At the date of drawl | 01-04-2021 | 396.42 | 74.06 | 29,358.55 | 01-04-2022 | 396.42 | 76.33 | 30,258.42 | 01-04-2023 | 396.42 | 82.74 | 32,799.44 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | 01-04-2021 | 396.42 | 74.06 | 29,358.55 | 01-04-2022 | 396.42 | 76.33 | 30,258.42 | 01-04-2023 | 396.42 | 82.74 | 32,799.44 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 19-09-2021 | 8.92 | 73.69 | 657.30 | 19-09-2022 | 8.92 | 79.58 | 709.80 | 19-09-2023 | 8.92 | 82.95 | 739.88 |
| Withholding tax including surcharge on interest | 19-09-2021 | 0.52 | 73.28 | 37.75 | 19-09-2022 | 0.52 | 78.96 | 40.67 | 19-09-2023 | 0.52 | 82.52 | 42.51 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 19-03-2022 | 8.92 | 76.41 | 681.53 | 19-03-2023 | 8.92 | 82.47 | 735.58 | 19-03-2024 | 8.92 | 82.87 | 739.14 |
| Withholding tax including surcharge on interest | 19-03-2022 | 0.52 | 76.00 | 39.15 | 19-03-2023 | 0.52 | 81.92 | 42.30 | 19-03-2024 | 0.52 | 82.93 | 42.72 |
| ERV | 31-03-2022 | | | 899.86 | 31-03-2023 | | | 2,541.03 | 31-03-2024 | | | 479.66 |
| At the end of Financial year | 31-03-2022 | 396.42 | 76.33 | 30,258.42 | 31-03-2023 | 396.42 | 82.74 | 32,799.44 | 31-03-2024 | 396.42 | 83.95 | 33,279.10 |

| Financial Year (Starting from COD) | (Amount in Lacs) | | | | (Amount in Lacs) | | | | (Amount in Lacs) | | | |
|---|------------------|------------------|-------------|------------------|------------------|------------------|-------------|------------------|------------------|------------------|-------------|-----------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| JPY Equ. 300Million A | | | | | | | | | | | | |
| Currency 1 JPY | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| At the date of drawl | 01-04-2021 | 16,583.22 | 0.67 | 11,160.50 | 01-04-2022 | 16,583.22 | 0.63 | 10,414.26 | 01-04-2023 | 16,583.22 | 0.63 | 10,386.07 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | 01-04-2021 | 16,583.22 | 0.67 | 11,160.50 | 01-04-2022 | 16,583.22 | 0.63 | 10,414.26 | 01-04-2023 | 16,583.22 | 0.63 | 10,386.07 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 13-07-2021 | 85.04 | 0.68 | 57.70 | 13-04-2022 | 41.71 | 0.61 | 25.30 | 13-04-2023 | 41.71 | 0.62 | 25.74 |
| Withholding tax including surcharge on interest | 13-07-2021 | 4.91 | 0.66 | 3.26 | 13-04-2022 | 2.41 | 0.61 | 1.47 | 13-04-2023 | 2.41 | 0.61 | 1.47 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 13-01-2022 | 86.45 | 0.64 | 55.45 | 13-07-2022 | 42.17 | 0.58 | 24.43 | 13-07-2023 | 42.17 | 0.59 | 24.67 |
| Withholding tax including surcharge on interest | 13-01-2022 | 4.99 | 0.63 | 3.15 | 13-07-2022 | 2.44 | 0.57 | 1.39 | 13-07-2023 | 2.44 | 0.58 | 1.41 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | 13-10-2022 | 42.63 | 0.56 | 24.08 | 13-10-2023 | 42.63 | 0.56 | 23.86 |
| Withholding tax including surcharge on interest | | | | | 13-10-2022 | 2.46 | 0.56 | 1.38 | 13-10-2023 | 2.46 | 0.55 | 1.37 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | 13-01-2023 | 42.63 | 0.62 | 26.33 | 15-01-2024 | 43.56 | 0.58 | 25.33 |
| Withholding tax including surcharge on interest | | | | | 13-01-2023 | 2.46 | 0.61 | 1.50 | 15-01-2024 | 2.52 | 0.57 | 1.43 |
| ERV | 31-03-2022 | | | 746.24 | 31-03-2023 | | | 28.19 | 31-03-2024 | | | 1,139.27 |
| At the end of Financial year | 31-03-2022 | 16,583.22 | 0.63 | 10,414.26 | 31-03-2023 | 16,583.22 | 0.63 | 10,386.07 | 31-03-2024 | 16,583.22 | 0.56 | 9,246.80 |

| Financial Year (Starting from COD) | (Amount in Lacs) | | | | (Amount in Lacs) | | | | (Amount in Lacs) | | | |
|---|------------------|-------------|----------|--------------|------------------|-------------|----------|--------------|------------------|-------------|----------|--------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| JPY Equ. 300Million B | | | | | | | | | | | | |
| Currency 1 JPY | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| At the date of drawl | 01-04-2021 | 14,194.74 | 0.67 | 9,553.06 | 01-04-2022 | 14,194.74 | 0.63 | 8,914.30 | 01-04-2023 | 14,194.74 | 0.63 | 8,890.17 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | 01-04-2021 | 14,194.74 | 0.67 | 9,553.06 | 01-04-2022 | 14,194.74 | 0.63 | 8,914.30 | 01-04-2023 | 14,194.74 | 0.63 | 8,890.17 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 13-07-2021 | 72.80 | 0.68 | 49.39 | 13-04-2022 | 35.70 | 0.61 | 21.65 | 13-04-2023 | 35.70 | 0.62 | 22.03 |
| Withholding tax including surcharge on interest | 13-07-2021 | 4.20 | 0.66 | 2.79 | 13-04-2022 | 2.06 | 0.61 | 1.26 | 13-04-2023 | 2.06 | 0.61 | 1.26 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 13-01-2022 | 74.00 | 0.64 | 47.46 | 13-07-2022 | 36.10 | 0.58 | 20.91 | 13-07-2023 | 36.10 | 0.59 | 21.12 |
| Withholding tax including surcharge on interest | 13-01-2022 | 4.27 | 0.63 | 2.69 | 13-07-2022 | 2.08 | 0.57 | 1.19 | 13-07-2023 | 2.08 | 0.58 | 1.21 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | 13-10-2022 | 36.49 | 0.56 | 20.61 | 13-10-2023 | 36.49 | 0.56 | 20.43 |

Form-4

Name of the company

Name of the Power Station

| | | | | | | | | | | | | |
|---|------------|------------------|-------------|-----------------|------------|------------------|-------------|-----------------|------------|------------------|-------------|-----------------|
| Withholding tax including surcharge on interest | | | | | 13-10-2022 | 2.11 | 0.56 | 1.18 | 13-10-2023 | 2.11 | 0.55 | 1.17 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | 13-01-2023 | 36.49 | 0.62 | 22.54 | 15-01-2024 | 37.29 | 0.58 | 21.68 |
| Withholding tax including surcharge on interest | | | | | 31-03-2023 | 2.11 | 0.61 | 1.29 | 15-01-2024 | 2.15 | 0.57 | 1.22 |
| ERV | 31-03-2022 | | | 638.76 | 31-03-2023 | | | 24.13 | 31-03-2024 | | | 975.18 |
| At the end of Financial year | 31-03-2022 | 14,194.74 | 0.63 | 8,914.30 | 31-03-2023 | 14,194.74 | 0.63 | 8,890.17 | 31-03-2024 | 14,194.74 | 0.56 | 7,914.99 |

(Amount in Lacs)

(Amount in Lacs)

| Financial Year (Starting from COD) | 2021-22 (01.04.2021 to 31.03.2022) | | | | 2022-23 (01.04.2022 to 31.03.2023) | | | | 2023-24 (01.04.2023 to 31.03.2024) | | | |
|---|------------------------------------|---------------|--------------|------------------|------------------------------------|---------------|--------------|------------------|------------------------------------|---------------|--------------|------------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| 3.75% Eurobonds 2024 II | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 USD | | | | | | | | | | | | |
| At the date of drawl | | 589.99 | 74.06 | 43,694.44 | | 589.99 | 76.33 | 45,033.71 | | 589.99 | 82.74 | 48,815.53 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | | 589.99 | 74.06 | 43,694.44 | | 589.99 | 76.33 | 45,033.71 | | 589.99 | 82.74 | 48,815.53 |
| Schedule repayment date of principal | 01-04-2021 | | | | 01-04-2022 | | | | 01-04-2022 | | | |
| Scheduled payment date of interest | 02-04-2021 | 11.06 | 73.84 | 816.86 | 02-04-2022 | 11.06 | 75.99 | 840.59 | 02-04-2023 | 11.06 | 82.20 | 909.34 |
| Withholding tax including surcharge on interest | 02-04-2021 | 0.64 | 72.13 | 46.08 | 02-04-2022 | 0.64 | 75.58 | 48.29 | 02-04-2023 | 0.64 | 81.76 | 52.24 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 02-10-2021 | 11.06 | 75.99 | 840.59 | 02-10-2022 | 11.06 | 81.85 | 905.42 | 02-10-2023 | 11.06 | 83.23 | 920.73 |
| Withholding tax including surcharge on interest | 02-10-2021 | 0.64 | 73.79 | 47.14 | 02-10-2022 | 0.64 | 81.50 | 52.07 | 02-10-2023 | 0.64 | 82.80 | 52.90 |
| ERV | 31-03-2022 | | | 1,339.27 | 31-03-2023 | | | 3,781.82 | 31-03-2024 | | | 713.88 |
| At the end of Financial year | 31-03-2022 | 589.99 | 76.33 | 45,033.71 | 31-03-2023 | 589.99 | 82.74 | 48,815.53 | 31-03-2024 | 589.99 | 83.95 | 49,529.41 |

(Amount in Lacs)

(Amount in Lacs)

(Amount in Lacs)

| Financial Year (Starting from COD) | 2021-22 (01.04.2021 to 31.03.2022) | | | | 2022-23 (01.04.2022 to 31.03.2023) | | | | 2023-24 (01.04.2023 to 31.03.2024) | | | |
|---|------------------------------------|------------------|-------------|------------------|------------------------------------|------------------|-------------|------------------|------------------------------------|------------------|-------------|------------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| JPY Equ. 750Million Drawl I | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | | | | | |
| At the date of drawl | 01-04-2021 | 30,353.13 | 0.67 | 20,427.66 | 01-04-2022 | 30,353.13 | 0.63 | 19,061.76 | 01-04-2023 | 30,353.13 | 0.63 | 19,010.16 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | 01-04-2021 | 30,353.13 | 0.67 | 20,427.66 | 01-04-2022 | 30,353.13 | 0.63 | 19,061.76 | 01-04-2023 | 30,353.13 | 0.63 | 19,010.16 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 29-07-2021 | 130.48 | 0.68 | 88.07 | 28-04-2022 | 61.86 | 0.60 | 36.95 | 28-04-2023 | 62.57 | 0.61 | 38.19 |
| Withholding tax including surcharge on interest | 29-07-2021 | 4.28 | 0.66 | 2.84 | 28-04-2022 | 2.03 | 0.61 | 1.23 | 28-04-2023 | 2.05 | 0.61 | 1.25 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 31-01-2022 | 134.08 | 0.66 | 87.88 | 28-07-2022 | 64.70 | 0.58 | 37.81 | 31-07-2023 | 66.84 | 0.58 | 39.08 |
| Withholding tax including surcharge on interest | 31-01-2022 | 4.40 | 0.65 | 2.85 | 28-07-2022 | 2.12 | 0.58 | 1.23 | 31-07-2023 | 2.19 | 0.58 | 1.27 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | 28-10-2022 | 65.41 | 0.56 | 36.34 | 31-10-2023 | 65.41 | 0.55 | 36.19 |
| Withholding tax including surcharge on interest | | | | | 28-10-2022 | 2.15 | 0.55 | 1.18 | 31-10-2023 | 2.15 | 0.55 | 1.18 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | 30-01-2023 | 66.84 | 0.63 | 41.85 | 31-01-2024 | 65.41 | 0.58 | 37.69 |
| Withholding tax including surcharge on interest | | | | | 30-01-2023 | 2.19 | 0.62 | 1.36 | 31-01-2024 | 2.15 | 0.56 | 1.20 |
| ERV | 31-03-2022 | | | 1,365.89 | 31-03-2023 | | | 51.60 | 31-03-2024 | | | 2,085.26 |
| At the end of Financial year | 31-03-2022 | 30,353.13 | 0.63 | 19,061.76 | 31-03-2023 | 30,353.13 | 0.63 | 19,010.16 | 31-03-2024 | 30,353.13 | 0.56 | 16,924.90 |

(Amount in Lacs)

(Amount in Lacs)

(Amount in Lacs)

| Financial Year (Starting from COD) | 2021-22 (01.04.2021 to 31.03.2022) | | | | 2022-23 (01.04.2022 to 31.03.2023) | | | | 2023-24 (01.04.2023 to 31.03.2024) | | | |
|---|------------------------------------|-----------------|-------------|-----------------|------------------------------------|-----------------|-------------|-----------------|------------------------------------|-----------------|-------------|-----------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| JPY Equ. 750Million Drawl II | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | | | | | |
| At the date of drawl | 01-04-2021 | 8,992.49 | 0.67 | 6,051.94 | 01-04-2022 | 8,992.49 | 0.63 | 5,647.28 | 01-04-2023 | 8,992.49 | 0.63 | 5,632.00 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | 01-04-2021 | 8,992.49 | 0.67 | 6,051.94 | 01-04-2022 | 8,992.49 | 0.63 | 5,647.28 | 01-04-2023 | 8,992.49 | 0.63 | 5,632.00 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 29-07-2021 | 38.66 | 0.68 | 26.09 | 28-04-2022 | 18.33 | 0.60 | 10.95 | 28-04-2023 | 18.54 | 0.61 | 11.31 |
| Withholding tax including surcharge on interest | 29-07-2021 | 1.27 | 0.66 | 0.84 | 28-04-2022 | 0.60 | 0.61 | 0.36 | 28-04-2023 | 0.61 | 0.61 | 0.37 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 31-01-2022 | 39.72 | 0.66 | 26.04 | 28-07-2022 | 19.17 | 0.58 | 11.20 | 31-07-2023 | 19.80 | 0.58 | 11.58 |
| Withholding tax including surcharge on interest | 31-01-2022 | 1.30 | 0.65 | 0.84 | 28-07-2022 | 0.63 | 0.58 | 0.36 | 31-07-2023 | 0.65 | 0.58 | 0.38 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | 28-10-2022 | 19.38 | 0.56 | 10.77 | 31-10-2023 | 19.38 | 0.55 | 10.72 |
| Withholding tax including surcharge on interest | | | | | 28-10-2022 | 0.64 | 0.55 | 0.35 | 31-10-2023 | 0.64 | 0.55 | 0.35 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | 30-01-2023 | 19.80 | 0.63 | 12.40 | 31-01-2024 | 19.38 | 0.58 | 11.17 |
| Withholding tax including surcharge on interest | | | | | 30-01-2023 | 0.65 | 0.62 | 0.40 | 31-01-2024 | 0.64 | 0.56 | 0.35 |
| ERV | 31-03-2022 | | | 404.66 | 31-03-2023 | | | 15.29 | 31-03-2024 | | | 617.78 |
| At the end of Financial year | 31-03-2022 | 8,992.49 | 0.63 | 5,647.28 | 31-03-2023 | 8,992.49 | 0.63 | 5,632.00 | 31-03-2024 | 8,992.49 | 0.56 | 5,014.21 |

(Amount in Lacs)

(Amount in Lacs)

(Amount in Lacs)

| Financial Year (Starting from COD) | 2021-22 (01.04.2021 to 31.03.2022) | | | | 2022-23 (01.04.2022 to 31.03.2023) | | | | 2023-24 (01.04.2023 to 31.03.2024) | | | |
|---|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| JPY Equ. 750Million Drawl III | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | | | | | |
| At the date of drawl | 01-04-2021 | 9,834.53 | 0.67 | 6,618.64 | 01-04-2022 | 9,834.53 | 0.63 | 6,176.08 | 01-04-2023 | 9,834.53 | 0.63 | 6,159.37 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | 01-04-2021 | 9,834.53 | 0.67 | 6,618.64 | 01-04-2022 | 9,834.53 | 0.63 | 6,176.08 | 01-04-2023 | 9,834.53 | 0.63 | 6,159.37 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 29-07-2021 | 42.28 | 0.68 | 28.54 | 28-04-2022 | 20.04 | 0.60 | 11.97 | 28-04-2023 | 20.27 | 0.61 | 12.37 |
| Withholding tax including surcharge on interest | 29-07-2021 | 1.39 | 0.66 | 0.92 | 28-04-2022 | 0.66 | 0.61 | 0.40 | 28-04-2023 | 0.67 | 0.61 | 0.41 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 31-01-2022 | 43.44 | 0.66 | 28.47 | 28-07-2022 | 20.96 | 0.58 | 12.25 | 31-07-2023 | 21.65 | 0.58 | 12.66 |
| Withholding tax including surcharge on interest | 31-01-2022 | 1.43 | 0.65 | 0.92 | 28-07-2022 | 0.69 | 0.58 | 0.40 | 31-07-2023 | 0.71 | 0.58 | 0.41 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | 28-10-2022 | 21.19 | 0.56 | 11.78 | 31-10-2023 | 21.19 | 0.55 | 11.73 |
| Withholding tax including surcharge on interest | | | | | 28-10-2022 | 0.70 | 0.55 | 0.38 | 31-10-2023 | 0.70 | 0.55 | 0.38 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | 30-01-2023 | 21.65 | 0.63 | 13.56 | 31-01-2024 | 21.19 | 0.58 | 12.21 |
| Withholding tax including surcharge on interest | | | | | 30-01-2023 | 0.71 | 0.62 | 0.44 | 31-01-2024 | 0.70 | 0.56 | 0.39 |

Form-4

Name of the company
Name of the Power Station

| | | | | | | | | | | | | | | | |
|------------------------------|------------|----------|------|----------|--------|------------|----------|------|----------|-------|------------|----------|------|----------|--------|
| | 31-03-2022 | | | - | 442.55 | 31-03-2023 | | | - | 16.72 | 31-03-2024 | | | - | 675.63 |
| At the end of Financial year | 31-03-2022 | 9,834.53 | 0.63 | 6,176.08 | | 31-03-2023 | 9,834.53 | 0.63 | 6,159.37 | | 31-03-2024 | 9,834.53 | 0.56 | 5,483.73 | |

| Financial Year (Starting from COD) | (Amount in Lacs) | | | | (Amount in Lacs) | | | | (Amount in Lacs) | | | | |
|---|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|--------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | |
| JPY Equ. 750Million Drawl IV | 2021-22 (01.04.2021 to 31.03.2022) | | | | 2022-23 (01.04.2022 to 31.03.2023) | | | | 2023-24 (01.04.2023 to 31.03.2024) | | | | |
| Currency 1 JPY | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | |
| At the date of drawl | 01-04-2021 | 10,958.99 | 0.67 | 7,375.40 | 01-04-2022 | 10,958.99 | 0.63 | 6,882.24 | 01-04-2023 | 10,958.99 | 0.63 | 6,863.61 | |
| Loan repayment upto previous period | | | | | | | | | | | | | |
| Net loan at the Beginning of the period | 01-04-2021 | 10,958.99 | 0.67 | 7,375.40 | 01-04-2022 | 10,958.99 | 0.63 | 6,882.24 | 01-04-2023 | 10,958.99 | 0.63 | 6,863.61 | |
| Schedule repayment date of principal | | | | | | | | | | | | | |
| Scheduled payment date of interest | 29-07-2021 | 47.11 | 0.68 | 31.80 | 28-04-2022 | 22.33 | 0.60 | 13.34 | 28-04-2023 | 22.59 | 0.61 | 13.79 | |
| Withholding tax including surcharge on interest | 29-07-2021 | 1.55 | 0.66 | 1.02 | 28-04-2022 | 0.73 | 0.61 | 0.44 | 28-04-2023 | 0.74 | 0.61 | 0.45 | |
| Schedule repayment date of principal | | | | | | | | | | | | | |
| Scheduled payment date of interest | 31-01-2022 | 48.41 | 0.66 | 31.73 | 28-07-2022 | 23.36 | 0.58 | 13.65 | 31-07-2023 | 24.13 | 0.58 | 14.11 | |
| Withholding tax including surcharge on interest | 31-01-2022 | 1.59 | 0.65 | 1.03 | 28-07-2022 | 0.77 | 0.58 | 0.44 | 31-07-2023 | 0.79 | 0.58 | 0.46 | |
| Schedule repayment date of principal | | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | 28-10-2022 | 23.62 | 0.56 | 13.12 | 31-10-2023 | 23.62 | 0.55 | 13.07 | |
| Withholding tax including surcharge on interest | | | | | 28-10-2022 | 0.78 | 0.55 | 0.43 | 31-10-2023 | 0.78 | 0.55 | 0.42 | |
| Schedule repayment date of principal | | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | 30-01-2023 | 24.13 | 0.63 | 15.11 | 31-01-2024 | 23.62 | 0.58 | 13.61 | |
| Withholding tax including surcharge on interest | | | | | 30-01-2023 | 0.79 | 0.62 | 0.49 | 31-01-2024 | 0.78 | 0.56 | 0.43 | |
| | 31-03-2022 | | | - | 493.15 | 31-03-2023 | | - | 18.63 | 31-03-2024 | | - | 752.88 |
| At the end of Financial year | 31-03-2022 | 10,958.99 | 0.63 | 6,882.24 | 31-03-2023 | 10,958.99 | 0.63 | 6,863.61 | 31-03-2024 | 10,958.99 | 0.56 | 6,110.73 | |

| Financial Year (Starting from COD) | (Amount in Lacs) | | | | (Amount in Lacs) | | | | (Amount in Lacs) | | | | |
|---|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|--------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | |
| JPY Equ. 750Million Drawl V | 2021-22 (01.04.2021 to 31.03.2022) | | | | 2022-23 (01.04.2022 to 31.03.2023) | | | | 2023-24 (01.04.2023 to 31.03.2024) | | | | |
| Currency 1 JPY | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | |
| At the date of drawl | 01-04-2021 | 11,481.18 | 0.67 | 7,726.83 | 01-04-2022 | 11,481.18 | 0.63 | 7,210.18 | 01-04-2023 | 11,481.18 | 0.63 | 7,190.66 | |
| Loan repayment upto previous period | | | | | | | | | | | | | |
| Net loan at the Beginning of the period | 01-04-2021 | 11,481.18 | 0.67 | 7,726.83 | 01-04-2022 | 11,481.18 | 0.63 | 7,210.18 | 01-04-2023 | 11,481.18 | 0.63 | 7,190.66 | |
| Schedule repayment date of principal | | | | | | | | | | | | | |
| Scheduled payment date of interest | 29-07-2021 | 41.72 | 0.68 | 28.16 | 28-04-2022 | 23.40 | 0.60 | 13.98 | 28-04-2023 | 23.67 | 0.61 | 14.44 | |
| Withholding tax including surcharge on interest | | | | | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | | | | | |
| Scheduled payment date of interest | 31-01-2022 | 50.72 | 0.66 | 33.24 | 28-07-2022 | 24.47 | 0.58 | 14.30 | 31-07-2023 | 25.28 | 0.58 | 14.78 | |
| Withholding tax including surcharge on interest | | | | | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | 28-10-2022 | 24.74 | 0.56 | 13.75 | 31-10-2023 | 24.74 | 0.55 | 13.69 | |
| Withholding tax including surcharge on interest | | | | | | 0.81 | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | 30-01-2023 | 25.28 | 0.63 | 15.83 | 31-01-2024 | 24.74 | 0.58 | 14.26 | |
| Withholding tax including surcharge on interest | | | | | | | | | | | | | |
| | 31-03-2022 | | | - | 516.65 | 31-03-2023 | | - | 19.52 | 31-03-2024 | | - | 788.76 |
| At the end of Financial year | 31-03-2022 | 11,481.18 | 0.63 | 7,210.18 | 31-03-2023 | 11,481.18 | 0.63 | 7,190.66 | 31-03-2024 | 11,481.18 | 0.56 | 6,401.90 | |

| Financial Year (Starting from COD) | (Amount in Lacs) | | | | (Amount in Lacs) | | | | (Amount in Lacs) | | | | |
|---|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|--------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | |
| JPY Equ. 750Million Drawl VI | 2021-22 (01.04.2021 to 31.03.2022) | | | | 2022-23 (01.04.2022 to 31.03.2023) | | | | 2023-24 (01.04.2023 to 31.03.2024) | | | | |
| Currency 1 JPY | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | |
| At the date of drawl | 01-04-2021 | 2,995.42 | 0.67 | 2,015.92 | 01-04-2022 | 2,995.42 | 0.63 | 1,881.13 | 01-04-2023 | 2,995.42 | 0.63 | 1,876.03 | |
| Loan repayment upto previous period | | | | | | | | | | | | | |
| Net loan at the Beginning of the period | 01-04-2021 | 2,995.42 | 0.67 | 2,015.92 | 01-04-2022 | 2,995.42 | 0.63 | 1,881.13 | 01-04-2023 | 2,995.42 | 0.63 | 1,876.03 | |
| Schedule repayment date of principal | | | | | | | | | | | | | |
| Scheduled payment date of interest | 29-07-2021 | 12.88 | 0.68 | 8.69 | 28-04-2022 | 6.10 | 0.60 | 3.65 | 28-04-2023 | 6.17 | 0.61 | 3.77 | |
| Withholding tax including surcharge on interest | | | | | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | | | | | |
| Scheduled payment date of interest | 31-01-2022 | 13.23 | 0.66 | 8.67 | 28-07-2022 | 6.39 | 0.58 | 3.73 | 31-07-2023 | 6.60 | 0.58 | 3.86 | |
| Withholding tax including surcharge on interest | | | | | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | 28-10-2022 | 6.46 | 0.56 | 3.59 | 31-10-2023 | 6.46 | 0.55 | 3.57 | |
| Withholding tax including surcharge on interest | | | | | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | 30-01-2023 | 6.60 | 0.63 | 4.13 | 31-01-2024 | 6.46 | 0.58 | 3.72 | |
| Withholding tax including surcharge on interest | | | | | | | | | | | | | |
| ERV | 31-03-2022 | | | - | 134.79 | 31-03-2023 | | - | 5.09 | 31-03-2024 | | - | 205.79 |
| At the end of Financial year | 31-03-2022 | 2,995.42 | 0.63 | 1,881.13 | 31-03-2023 | 2,995.42 | 0.63 | 1,876.03 | 31-03-2024 | 2,995.42 | 0.56 | 1,670.25 | |

| Financial Year (Starting from COD) | (Amount in Lacs) | | | | (Amount in Lacs) | | | | (Amount in Lacs) | | | |
|---|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| Euro Loan I Drawl III | 2021-22 (01.04.2021 to 31.03.2022) | | | | 2022-23 (01.04.2022 to 31.03.2023) | | | | 2023-24 (01.04.2023 to 31.03.2024) | | | |
| Currency 1 JPY | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| At the date of drawl | 21-09-2021 | 106 | 86.44408 | 9,150.00 | 01-04-2022 | 105.85 | 85.76 | 9,077.59 | 01-04-2023 | 105.85 | 90.87 | 9,618.48 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | 21-09-2021 | 106 | 86.44408 | 9,150.00 | 01-04-2022 | 105.85 | 85.76 | 9,077.59 | 01-04-2023 | 105.85 | 90.87 | 9,618.48 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | 06-06-2022 | 0.51 | 82.66 | 42.02 | 06-06-2023 | 1.80 | 88.66 | 159.22 |
| Withholding tax including surcharge on interest | | | | | 06-06-2022 | 0.01 | 82.82 | 0.73 | 06-06-2023 | 0.03 | 88.12 | 2.81 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | 06-12-2021 | 0.21 | 84.86 | 18.01 | 06-12-2022 | 0.51 | 85.46 | 43.68 | 06-12-2023 | 2.52 | 90.60 | 228.04 |
| Withholding tax including surcharge on interest | 06-12-2021 | 0.00 | 83.93 | 0.31 | 06-12-2022 | 0.01 | 84.32 | 0.74 | 06-12-2023 | 0.04 | 89.57 | 4.01 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | | | | |
| Withholding tax including surcharge on interest | | | | | | | | | | | | |

Form-4

Name of the company
Name of the Power Station

| | | | | | | | | | | | | |
|------------------------------|------------|--------|-------|----------|------------|--------|--------|------------|------------|--------|-------|----------|
| | 31-03-2022 | | - | 72.41 | 31-03-2023 | | 540.89 | 31-03-2024 | | 67.74 | | |
| At the end of Financial year | 31-03-2022 | 105.85 | 85.76 | 9,077.59 | 31-03-2023 | 105.85 | 90.87 | 9,618.48 | 31-03-2024 | 105.85 | 91.51 | 9,686.22 |

| Financial Year (Starting from COD) | (Amount in Lacs) | | | | (Amount in Lacs) | | | | (Amount in Lacs) | | | |
|---|------------------|-------------|----------|--------------|------------------|-------------|----------|--------------|------------------|-------------|----------|--------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| USD 750M Drawl I | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | | | | | |
| At the date of drawl | | | | 25-04-2022 | 118 | 76.16 | | 9,000.00 | 01-04-2023 | 118.17 | 82.74 | 9,777.20 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | | | | 25-04-2022 | 118 | 76.16 | | 9,000.00 | 01-04-2023 | 118.17 | 82.74 | 9,777.20 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | 25-07-2022 | 0.63 | 80.02 | | 50.64 | 25-04-2023 | 3.38 | 82.15 | 277.95 |
| Withholding tax including surcharge on interest | | | | 25-07-2022 | 0.00 | 79.61 | | 0.37 | 25-04-2023 | 0.03 | 81.72 | 2.10 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | 25-10-2022 | 1.12 | 83.14 | | 93.15 | 25-10-2023 | 3.76 | 83.19 | 312.68 |
| Withholding tax including surcharge on interest | | | | 25-10-2022 | 0.01 | 82.55 | | 0.70 | 25-10-2023 | 0.03 | 82.78 | 2.37 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | | | | |
| Withholding tax including surcharge on interest | | | | | | | | | | | | |
| At the end of Financial year | | | | 31-03-2023 | | | | 777.20 | 31-03-2024 | | | 142.98 |
| | | | | 31-03-2023 | 118.17 | 82.74 | | 9,777.20 | 31-03-2024 | 118.17 | 83.95 | 9,920.19 |

| Financial Year (Starting from COD) | (Amount in Lacs) | | | | (Amount in Lacs) | | | | (Amount in Lacs) | | | |
|---|------------------|-------------|----------|--------------|------------------|-------------|----------|--------------|------------------|-------------|----------|--------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| USD 750M Drawl III | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | | | | | |
| At the date of drawl | | | | 28-09-2022 | 2 | 81.58 | | 200.00 | 01-04-2023 | 2.45 | 82.74 | 202.85 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | | | | 28-09-2022 | 2 | 81.58 | | 200.00 | 01-04-2023 | 2.45 | 82.74 | 202.85 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | 25-04-2023 | 0.07 | 82.15 | 5.77 |
| Withholding tax including surcharge on interest | | | | | | | | | 25-04-2023 | 0.00 | 81.72 | 0.04 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | 25-10-2022 | 0.01 | 83.14 | | 0.63 | 25-10-2023 | 0.08 | 83.19 | 6.49 |
| Withholding tax including surcharge on interest | | | | 25-10-2022 | 0.00 | 82.55 | | 0.00 | 25-10-2023 | 0.00 | 82.78 | 0.05 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | | | | |
| Withholding tax including surcharge on interest | | | | | | | | | | | | |
| At the end of Financial year | | | | 31-03-2023 | | | | 2.85 | 31-03-2024 | | | 2.97 |
| | | | | 31-03-2023 | 2.45 | 82.74 | | 202.85 | 31-03-2024 | 2.45 | 83.95 | 205.82 |

| Financial Year (Starting from COD) | (Amount in Lacs) | | | | (Amount in Lacs) | | | | (Amount in Lacs) | | | |
|---|------------------|-------------|----------|--------------|------------------|-------------|----------|--------------|------------------|-------------|----------|--------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| USD 750M Drawl IV | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | | | | | |
| At the date of drawl | | | | 09-11-2022 | 53 | 82.46 | | 4,400.00 | 01-04-2023 | 53.36 | 82.74 | 4,414.83 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | | | | 09-11-2022 | 53 | 82.46 | | 4,400.00 | 01-04-2023 | 53.36 | 82.74 | 4,414.83 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | 25-04-2023 | 1.41 | 82.15 | 116.05 |
| Withholding tax including surcharge on interest | | | | | | | | | 25-04-2023 | 0.01 | 81.72 | 0.88 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | 25-10-2023 | 1.70 | 83.19 | 141.19 |
| Withholding tax including surcharge on interest | | | | | | | | | 25-10-2023 | 0.01 | 82.78 | 1.07 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | | | | |
| Withholding tax including surcharge on interest | | | | | | | | | | | | |
| At the end of Financial year | | | | 31-03-2023 | | | | 14.83 | 31-03-2024 | | | 64.56 |
| | | | | 31-03-2023 | 53.36 | 82.74 | | 4,414.83 | 31-03-2024 | 53.36 | 83.95 | 4,479.40 |

| Financial Year (Starting from COD) | (Amount in Lacs) | | | | (Amount in Lacs) | | | | (Amount in Lacs) | | | |
|---|------------------|-------------|----------|--------------|------------------|-------------|----------|--------------|------------------|-------------|----------|--------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| USD 750M Drawl V | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | | | | | |
| At the date of drawl | | | | 23-12-2022 | 36 | 82.74 | | 3,000.00 | 01-04-2023 | 36.26 | 82.74 | 3,000.12 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | | | | 23-12-2022 | 36 | 82.74 | | 3,000.00 | 01-04-2023 | 36.26 | 82.74 | 3,000.12 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | 25-04-2023 | 0.72 | 82.15 | 58.75 |
| Withholding tax including surcharge on interest | | | | | | | | | 25-04-2023 | 0.01 | 81.72 | 0.44 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | 25-10-2023 | 1.15 | 83.19 | 95.95 |
| Withholding tax including surcharge on interest | | | | | | | | | 25-10-2023 | 0.01 | 82.78 | 0.73 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | | | | |
| Withholding tax including surcharge on interest | | | | | | | | | | | | |
| At the end of Financial year | | | | 31-03-2023 | | | | 0.12 | 31-03-2024 | | | 43.87 |
| | | | | 31-03-2023 | 36.26 | 82.74 | | 3,000.12 | 31-03-2024 | 36.26 | 83.95 | 3,044.00 |

| Financial Year (Starting from COD) | (Amount in Lacs) | | | | (Amount in Lacs) | | | | (Amount in Lacs) | | | |
|------------------------------------|------------------|-------------|----------|--------------|------------------|-------------|----------|--------------|------------------|-------------|----------|--------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| USD 750M Drawl VI | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | | | | | |
| At the date of drawl | | | | 08-02-2023 | 24 | 82.44 | | 2,000.00 | 01-04-2023 | 24.26 | 82.74 | 2,007.25 |

Form-4

Name of the company

Name of the Power Station

| | | | | | | | | | | | | | |
|---|--|--|--|--|------------|-------|-------|----------|------------|-------|-------|----------|--|
| Loan repayment upto previous period | | | | | | | | | | | | | |
| Net loan at the Beginning of the period | | | | | 08-02-2023 | 24 | 82.44 | 2,000.00 | 01-04-2023 | 24.26 | 82.74 | 2,007.25 | |
| Schedule repayment date of principal | | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | 25-04-2023 | 0.30 | 82.15 | 24.60 | |
| Withholding tax including surcharge on interest | | | | | | | | | 25-04-2023 | 0.00 | 81.72 | 0.19 | |
| Schedule repayment date of principal | | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | 25-10-2023 | 0.77 | 83.19 | 64.19 | |
| Withholding tax including surcharge on interest | | | | | | | | | 25-10-2023 | 0.01 | 82.78 | 0.49 | |
| Schedule repayment date of principal | | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | | | | | |
| Withholding tax including surcharge on interest | | | | | | | | | | | | | |
| At the end of Financial year | | | | | 31-03-2023 | | | 7.25 | 31-03-2024 | | | 29.35 | |
| | | | | | 31-03-2023 | 24.26 | 82.74 | 2,007.25 | 31-03-2024 | 24.26 | 83.95 | 2,036.60 | |

(Amount in Lacs)

(Amount in Lacs)

(Amount in Lacs)

| Financial Year (Starting from COD) | 2021-22 (01.04.2021 to 31.03.2022) | | | | 2022-23 (01.04.2022 to 31.03.2023) | | | | 2023-24 (01.04.2023 to 31.03.2024) | | | |
|---|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| JPY Equ. \$400 Million Drawl I | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | | | | | |
| At the date of drawl | | | | | | | | | 15-05-2023 | 8,348 | 0.61 | 5,100.00 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | | | | | | | | | 15-05-2023 | 8,347.66 | 0.61 | 5,100.00 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | | | | |
| Withholding tax including surcharge on interest | | | | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | 15-11-2023 | 50.50 | 0.55 | 27.86 |
| Withholding tax including surcharge on interest | | | | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | | | | |
| Withholding tax including surcharge on interest | | | | | | | | | | | | |
| ERV | 31-03-2022 | | | - | | | | | 31-03-2024 | | | - 445.35 |
| At the end of Financial year | 31-03-2022 | - | 0.63 | - | | | | | 31-03-2024 | 8,347.66 | 0.56 | 4,654.65 |

(Amount in Lacs)

(Amount in Lacs)

(Amount in Lacs)

| Financial Year (Starting from COD) | 2021-22 (01.04.2021 to 31.03.2022) | | | | 2022-23 (01.04.2022 to 31.03.2023) | | | | 2023-24 (01.04.2023 to 31.03.2024) | | | |
|---|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| JPY Equ. \$400 Million Drawl II | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | | | | | |
| At the date of drawl | | | | | | | | | 24-07-2023 | 10,192 | 0.59 | 6,000.00 |
| Loan repayment upto previous period | | | | | | | | | | | | |
| Net loan at the Beginning of the period | | | | | | | | | 24-07-2023 | 10,191.52 | 0.59 | 6,000.00 |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | | | | |
| Withholding tax including surcharge on interest | | | | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | 15-11-2023 | 38.20 | 0.55 | 21.07 |
| Withholding tax including surcharge on interest | | | | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | | | | |
| Withholding tax including surcharge on interest | | | | | | | | | | | | |
| ERV | 31-03-2022 | | | - | | | | | 31-03-2024 | | | - 317.21 |
| At the end of Financial year | 31-03-2022 | - | 0.63 | - | | | | | 31-03-2024 | 10,191.52 | 0.56 | 5,682.79 |

Form-4

Name of the company
Name of the Power Station

| Financial Year (Starting from COD) | (Amount in Lacs) | | | | (Amount in Lacs) | | | | (Amount in Lacs) | | | |
|--|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|------------------------------------|-------------|----------|--------------|
| | 2021-22 (01.04.2021 to 31.03.2022) | | | | 2022-23 (01.04.2022 to 31.03.2023) | | | | 2023-24 (01.04.2023 to 31.03.2024) | | | |
| | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 | 1 | 2 | 3 | 4 |
| JPY Equ. \$400 Million Drawl IV | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) | Date | Amount (FC) | Ex. Rate | Amount (INR) |
| Currency 1 JPY | | | | | | | | | | | | |
| At the date of drawl | | | | | | | | | 22-12-2023 | 1,987 | 0.58 | 1,150.00 |
| Loan repayment upto previous period | | | | | | | | | 22-12-2023 | 1,987 | 0.58 | 1,150.00 |
| Net loan at the Beginning of the period | | | | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | | | | |
| Witholding tax including surcharge on interest | | | | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | | | | |
| Witholding tax including surcharge on interest | | | | | | | | | | | | |
| Schedule repayment date of principal | | | | | | | | | | | | |
| Scheduled payment date of interest | | | | | | | | | | | | |
| Witholding tax including surcharge on interest | | | | | | | | | | | | |
| ERV | 31-03-2022 | | | - | | | | | 31-03-2024 | | | - |
| At the end of Financial year | 31-03-2022 | - | 0.63 | - | | | | | 31-03-2024 | 1,986.78 | 0.56 | 1,107.83 |

Abstract of Admitted Capital Cost for the existing Projects

| | | |
|---|----------------------------|-------------|
| Name of the Company : | NTPC Limited | |
| Name of the Power Station : | Lara STPS(2x800 MW) | |
| Last date of order of Commission for the project | Date (DD-MM-YYYY) | 02-08-2024 |
| Reference of petition no. in which the above order was passed | Petition no. | 145/GT/2019 |
| Following details (whether admitted and /or considered) as on the last date of the period for which tariff is approved, in the above order by the Commission: | | |
| Capital cost (in Rs lakh) as on 01.04.2024 | (Rs. in lakh) | 1561774.21 |
| Amount of un-discharged liabilities included in above (& forming part of admitted capital cost) | | NA |
| Gross Normative Debt as on 01.04.2024 | | 1035820.86 |
| Cumulative Repayment as on 01.04.2024 | | 284318.35 |
| Net Normative Debt as on 01.04.2024 | | 808923.59 |
| Normative Equity as on 01.04.2024 | | 468532.26 |
| Cumulative Depreciation as on 01.04.2024 | | 2,84,318.36 |
| Freehold land | | 3786.88 |
| (Petitioner) | | |

Abstract of Claimed Capital Cost for the existing Projects

| | | |
|--|----------------------------|--------------|
| Name of the Company : | NTPC Limited | |
| Name of the Power Station : | Lara STPS(2x800 MW) | |
| | | |
| Last date of true-up order of Commission for the project | NA | |
| Reference of petition no. in which the above order was passed | NA | |
| Following details as considered by the Petitioner as on the last date of the period for which final true-up tariff is claimed: | | |
| Capital cost as on 31.03.2024 | (Rs. in lakh) | 1534335.97 |
| Amount of un-discharged liabilities included in above (& forming part of admitted capital cost) | | 41,521 |
| Gross Normative Debt as on 31.03.2024 | | 10,35,384.08 |
| Cumulative Repayment as on 31.03.2024 | | 2,81,659.47 |
| Net Normative Debt as on 31.03.2024 | | 7,92,375.72 |
| Normative Equity as on 31.03.2024 | | 4,60,300.79 |
| Cumulative Depreciation as on 31.03.2024 | | 2,81,417.77 |
| Freehold land | | 3,786.88 |

(Petitioner)

Form 8- Domestic

| <u>Particulars</u> | <u>L 1A</u> | <u>L 2A</u> | <u>L 3A</u> | <u>L 1B</u> | <u>L 2B</u> | <u>L 3B</u> | <u>53</u> |
|--|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|------------------|
| Series | 50-1A | 50-2A | 50-3A | 50-1B | 50-2B | 50-3B | 53 |
| Source of Loan ¹ | BONDS | BONDS | BONDS | BONDS | BONDS | BONDS | BONDS |
| Currency ² | INR | INR | INR | INR | INR | INR | INR |
| Amount of Loan sanctioned | 48803 | 24995 | 31203 | 20864 | 9139 | 39997 | 100000 |
| Interest Type ⁶ | Fixed | Fixed | Fixed | Fixed | Fixed | Fixed | Fixed |
| Fixed Interest Rate, if applicable | 8.41% | 8.48% | 8.66% | 8.66% | 8.73% | 8.91% | 9.17% |
| Base Rate, if Floating Interest ⁷ | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Margin, if Floating Interest ⁸ | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Are there any Caps/Floor ⁹ | No | No | No | No | No | No | No |
| If above is yes,specify caps/floor | | | | | | | N/A |
| Moratorium Period ¹⁰ | | | | | | | |
| | 10 yrs. | 15 yrs. | 20 yrs. | 10 yrs. | 15 yrs. | 20 yrs. | 10 |
| Moratorium effective from # | 16.12.2013 | 16.12.2013 | 16.12.2013 | 16.12.2013 | 16.12.2013 | 16.12.2013 | 22-09-2014 |
| Repayment Period ¹¹ | Bullet Repayment | Bullet Repayment | Bullet Repayment | Bullet Repayment | Bullet Repayment | Bullet Repayment | Bullet Repayment |
| Repayment effective from | 16.12.2023 | 16.12.2028 | 16.12.2033 | 16.12.2023 | 16.12.2028 | 16.12.2033 | 22-09-2024 |
| Repayment Frequency ¹² | Bullet Repayment | Bullet Repayment | Bullet Repayment | Bullet Repayment | Bullet Repayment | Bullet Repayment | Bullet Repayment |
| Repayment Instalment ^{13,14} | 4880265000 | 2499459000 | 3120276000 | 2086391000 | 913928000 | 3999681000 | 100000 |
| Base Exchange Rate ¹⁶ | | | | | | | N/A |
| Door to Door Maturity | 10 yrs. | 15 yrs. | 20 yrs. | 10 yrs. | 15 yrs. | 20 yrs. | 10 |

| Name of the Projects | | | | | | | |
|-----------------------------|--------------|--------------|--------------|--------------|------------|--------------|---------------|
| LARA | 2,789 | 1,428 | 1,783 | 1,192 | 522 | 2,286 | 12,500 |

Form 8- Domestic

| Particulars | <u>54</u> | <u>57</u> | <u>59</u> | <u>60</u> | <u>61</u> | <u>62</u> |
|--|--|------------------|------------------|------------------|---|------------------|
| Series | 54 | 57 | 59 | 60 | 61 | 62 |
| Source of Loan ¹ | BONDS | BONDS | BONDS | BONDS | BONDS | BONDS |
| Currency ² | INR | INR | INR | INR | INR | INR |
| Amount of Loan sanctioned | 1030683 | 50000 | 65500 | 100000 | 107250 | 80000 |
| Interest Type ⁶ | Fixed | Fixed | Fixed | Fixed | Fixed | Fixed |
| Fixed Interest Rate, if applicable | 8.49% | 8.19% | 8.33% | 8.05% | 8.10% | 7.58% |
| Base Rate, if Floating Interest ⁷ | N/A | N/A | N/A | N/A | N/A | N/A |
| Margin, if Floating Interest ⁸ | N/A | N/A | N/A | N/A | N/A | N/A |
| Are there any Caps/Floor ⁹ | No | No | No | No | No | No |
| If above is yes,specify caps/floor | N/A | N/A | N/A | N/A | N/A | N/A |
| Moratorium Period ¹⁰ | 8 | 10 | 5 | 10 | 5 | 10 |
| Moratorium effective from # | 25-03-2015 | 15-12-2015 | 24-02-2016 | 05-05-2016 | 27-05-2016 | 23-08-2016 |
| Repayment Period ¹¹ | Installments Due on 25/03/2023 | Bullet Repayment | Bullet Repayment | Bullet Repayment | Installments Due on 27/05/2021 | Bullet Repayment |
| Repayment effective from | 25-03-2023 | 15-12-2025 | 24-02-2021 | 05-05-2026 | 27-05-2021 | 23-08-2026 |
| Repayment Frequency ¹² | Installments Due on 25/03/2023, 25/03/2024 & 25/03/2025 | Bullet Repayment | Bullet Repayment | Bullet Repayment | Installments Due on 27/05/2021, 27/05/2026 & 27/05/2031 | Bullet Repayment |
| Repayment Instalment ^{13,14} | Installments 1st - | 50000 | 65500 | 100000 | Installments 1st - | 80000 |
| Base Exchange Rate ¹⁶ | N/A | N/A | N/A | N/A | N/A | N/A |
| Door to Door Maturity | 10 | 10 | 5 | 10 | 15 | 10 |

| Name of the Projects | | | | | | |
|-----------------------------|---------------|---------------|--------------|--------------|---------------|--------------|
| LARA | 53,300 | 13,700 | 8,300 | 3,100 | 11,000 | 5,300 |

Form 8- Domestic

| Particulars | 63 | 64 | 65 | 66 | 67 | 69 | 73 | 74 |
|--|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|
| Series | 63 | 64 | 65 | 66 | 67 | 69 | 73 | 74 |
| Source of Loan ¹ | BONDS |
| Currency ² | INR |
| Amount of Loan sanctioned | 67000 | 70000 | 70000 | 392500 | 400000 | 4,30,000 | 2,50,000 | 3,99,600 |
| Interest Type ⁶ | Fixed |
| Fixed Interest Rate, if applicable | 7.47% | 7.49% | 6.72% | 7.37% | 8.30% | 7.32% | 6.43% | 6.87% |
| Base Rate, if Floating Interest ⁷ | N/A |
| Margin, if Floating Interest ⁸ | N/A |
| Are there any Caps/Floor ⁹ | No |
| If above is yes,specify caps/floor | N/A |
| Moratorium Period ¹⁰ | 10 | 15 | 5 | 15 | 10 | 10 | 10 | 15 Years and 1 day |
| Moratorium effective from # | 16-09-2016 | 07-11-2016 | 24-11-2016 | 14-12-2016 | 15-01-2019 | 17-07-2019 | 27-01-2021 | 20-04-2021 |
| Repayment Period ¹¹ | Bullet Repayment |
| Repayment effective from | 16-09-2026 | 07-11-2031 | 24-11-2021 | 14-12-2031 | 15-01-2029 | 17-07-2029 | 27-01-2031 | 21-04-2036 |
| Repayment Frequency ¹² | Bullet Repayment |
| Repayment Instalment ^{13,14} | 67000 | 70000 | 70000 | 392500 | 400000 | 4,30,000 | 2,50,000 | 3,99,600 |
| Base Exchange Rate ¹⁶ | N/A |
| Door to Door Maturity | 10 | 15 | 5 | 15 | 10 | 10 | 10 | 15 Years and 1 day |

| Name of the Projects | | | | | | | | |
|----------------------|-------|-------|-------|--------|--------|-------|------|-------|
| LARA | 8,400 | 8,600 | 5,100 | 39,500 | 47,813 | 10600 | 1700 | 14000 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000762

T00001

D00003

| Unsecured Loan From AXIS BANK-II | | |
|---|----------------------------|-----------------------|
| Source of Loan : | AXIS BANK-II | |
| Currency : | INR | |
| Amount of Loan : | 25,00,00,00,000 | |
| Total Drawn amount : | 2,50,00,00,000 | |
| Date of Drawl | 02.03.2020 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 7.45% | |
| Margin, If Floating Interest : | - | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 02.03.2020 | |
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 9 Yearly Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 11.07.2023 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 1,00,00,00,000 |
| | LARA-I | 75,00,00,000 |
| | KHARGONE | 75,00,00,000 |
| Total Allocated Amount | | 2,50,00,00,000 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000762

T00001

D00004

| Unsecured Loan From AXIS BANK-II | | |
|---|---------------------|--|
| Source of Loan : | AXIS BANK-II | |
| Currency : | INR | |
| Amount of Loan : | 25,00,00,00,000 | |

| | | |
|---|----------------------------|-----------------------|
| Total Drawn amount : | 1,50,00,00,000 | |
| Date of Drawl | 24.03.2020 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 7.45% | |
| Margin, If Floating Interest : | - | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 24.03.2020 | |
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 9 Yearly Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 11.07.2023 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | LARA | 45,00,00,000 |
| | GADARWARA | 20,00,00,000 |
| | DARLIPALLI | 66,00,00,000 |
| | TANDA-II | 19,00,00,000 |
| Total Allocated Amount | | 1,50,00,00,000 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000762

T00001

D00007

| Unsecured Loan From AXIS BANK-II | | |
|---|---------------------|--|
| Source of Loan : | AXIS BANK-II | |
| Currency : | INR | |
| Amount of Loan : | 25,00,00,00,000 | |
| Total Drawn amount : | 4,00,00,00,000 | |
| Date of Drawl | 15.04.2020 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 7.45% | |
| Margin, If Floating Interest : | - | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 15.04.2020 | |

| | | |
|-------------------------------------|----------------------------|-----------------------|
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 9 Yearly Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 11.07.2023 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BILHAUR SOLAR 140MW | 50,00,00,000 |
| | TALAI PALI COAL MINE | 10,00,00,000 |
| | KIRENDARI COAL MINE | 3,40,00,00,000 |
| Total Allocated Amount | | 4,00,00,00,000 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000762

T00001

D00001

| Unsecured Loan From AXIS BANK-II | | |
|---|----------------------------|----------------|
| Source of Loan : | AXIS BANK-II | |
| Currency : | INR | |
| Amount of Loan : | 25,00,00,00,000 | |
| Total Drawn amount : | 5,00,00,00,000 | |
| Date of Drawl | 11.07.2019 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | D00001- 8.30% | |
| Margin, If Floating Interest : | - | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 11.07.2019 | |
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 9 Yearly Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 11.07.2023 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 50,00,00,000 |
| | GADARWARA | 2,96,00,00,000 |

| | | |
|-------------------------------|---------------------|-----------------------|
| | NCPS-FGD | 24,00,00,000 |
| | BILHAUR SOLAR 140MW | 30,00,00,000 |
| | TALAIPALI | 1,00,00,00,000 |
| Total Allocated Amount | | 5,00,00,00,000 |

**Statement Giving Details of Project Financed through a Combination of loan
Form 8**

TRANCHE NO

BP NO 5050000361

T00001

D00005

| |
|---|
| Unsecured Loan From Bank Of India-II |
|---|

| | | |
|---|-------------------------|-----------------------|
| Source of Loan : | Bank Of India-II | |
| Currency : | INR | |
| Amount of Loan : | 20000000000 | |
| Total Drawn amount : | 20000000000 | |
| Date of Drawal: | 01.03.2014 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | D00005- 8.3% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 5 Years | |
| Moratorium effective from : | | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 10 Yearly | |
| Repayment Type : | AVG | |
| First Repayment Date : | 28.06.2019 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | KUDGI-I | 70,00,00,000 |
| | SOLAPUR | 55,00,00,000 |
| | LARA-I | 75,00,00,000 |
| Total Allocated Amount | | 2,00,00,00,000 |

**Statement Giving Details of Project Financed through a Combination of loan
Form 8**

TRANCHE NO

BP NO 5050000361

T00001

D00006

| |
|---|
| Unsecured Loan From Bank Of India-II |
|---|

| | | |
|---|-------------------------|-----------------------|
| Source of Loan : | Bank Of India-II | |
| Currency : | INR | |
| Amount of Loan : | 20000000000 | |
| Total Drawn amount : | 50000000000 | |
| Date of Drawal: | 14.03.2014 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | D00006 - 8.3% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 5 Years | |
| Moratorium effective from : | | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 10 Yearly | |
| Repayment Type : | AVG | |
| First Repayment Date : | 28.06.2019 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-II | 1,10,00,00,000 |
| | VINDHYACHAL-V | 75,00,00,000 |
| | KUDGI-I | 45,00,00,000 |
| | LATA TAPOVAN | 45,00,00,000 |
| | LARA-I | 25,00,00,000 |
| | DARLIPALLI | 2,00,00,00,000 |
| Total Allocated Amount | | 5,00,00,00,000 |

Form 8

TRANCHE NO

BP NO 5050000361

T00001

D00007

Unsecured Loan From Bank Of India-II

| | | |
|----------------------|-------------------------|--|
| Source of Loan : | Bank Of India-II | |
| Currency : | INR | |
| Amount of Loan : | 20000000000 | |
| Total Drawn amount : | 10000000000 | |
| Date of Drawal: | 26.03.2014 | |
| Interest Type : | Floating | |

| | | |
|--|---------------------|-----------------------|
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | D00007 - 8.3% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 5 Years | |
| Moratorium effective from : | 26.03.2014 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 10 Yearly | |
| Repayment Type : | AVG | |
| First Repayment Date : | 28.06.2019 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | LARA-I | 20,00,00,000 |
| | GADARWARA | 20,00,00,000 |
| | SOLAPUR | 60,00,00,000 |
| Total Allocated Amount | | 1,00,00,00,000 |

**Statement Giving Details of Project Financed through a Combination of loan
Form 8**

TRANCHE NO

BP NO 5050000361

T00001

D00008

| |
|---|
| Unsecured Loan From Bank Of India-II |
|---|

| | |
|--|-------------------------|
| Source of Loan : | Bank Of India-II |
| Currency : | INR |
| Amount of Loan : | 20000000000 |
| Total Drawn amount : | 5000000000 |
| Date of Drawal: | 21.06.2014 |
| Interest Type : | Floating |
| Fixed Interest Rate : | |
| Base Rate, If Floating Interest | D00008 - 8.3% |
| Margin, If Floating Interest : | NIL |
| Are there any Caps/ Floor : | Y/N |
| Frequency of Intt. Payment | Monthly |
| If Above is yes, specify Caps/ Floor : | |

| | | |
|-------------------------------------|---------------------|---------------------|
| Moratorium Period : | 5 Years | |
| Moratorium effective from : | 21.06.2014 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 10 Half-Yearly | |
| Repayment Type : | AVG | |
| First Repayment Date : | 28.06.2019 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | LARA-I | 50,00,00,000 |
| Total Allocated Amount | | 50,00,00,000 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000521

T00001

D00003

| Unsecured Loan From HDFC Bank Ltd.-IV | | |
|--|--------------------------|---------------|
| Source of Loan : | HDFC Bank Ltd.-IV | |
| Currency : | INR | |
| Amount of Loan : | 20,00,00,00,000 | |
| Total Drawn amount : | 2,00,00,00,000 | |
| Date of drawl | 01.09.2017 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 8.45% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 01.09.2017 | |
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 9 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 17.04.2021 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BONGAIGAON | 40,00,00,000 |
| | MANDSAUR SOLAR PV | 30,00,00,000 |
| | MOUDA-II | 30,00,00,000 |

| | | |
|-------------------------------|------|-----------------------|
| | LARA | 1,00,00,00,000 |
| Total Allocated Amount | | 2,00,00,00,000 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000561

T00001

D00003

| Unsecured Loan From HDFC Bank Ltd. V | | |
|---|--------------------------|-----------------------|
| Source of Loan : | HDFC Bank Ltd. V | |
| Currency : | INR | |
| Amount of Loan : | 25,00,00,00,000 | |
| Total Drawn amount : | 2,00,00,00,000 | |
| Date of drawl | 13.11.2017 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 8.45% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 13.11.2017 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 25.09.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | SOLAPUR | 77,00,00,000 |
| | PAKRI BARWADIH COAL MINE | 26,00,00,000 |
| | BONGAIGAON | 27,00,00,000 |
| | TELANGANA | 12,00,00,000 |
| | BARH - II | 10,00,00,000 |
| | ROJMAL WIND | 15,00,00,000 |
| | LARA | 10,00,00,000 |
| | CHATTI BARIATU CMB | 15,00,00,000 |
| | DULANGA COAL MINE | 8,00,00,000 |
| Total Allocated Amount | | 2,00,00,00,000 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO
BP NO 5050000561 **T00001** **D00004**

| Unsecured Loan From HDFC Bank Ltd. V | | |
|---|--------------------------|-----------------------|
| Source of Loan : | HDFC Bank Ltd. V | |
| Currency : | INR | |
| Amount of Loan : | 25,00,00,00,000 | |
| Total Drawn amount : | 3,00,00,00,000 | |
| Date of drawl | 01.12.2017 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 8.45% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 01.12.2017 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 25.09.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | LARA | 1,05,00,00,000 |
| | KHARGONE | 75,00,00,000 |
| | MANDSAUR SOLAR PV | 30,00,00,000 |
| | BARH-I | 90,00,00,000 |
| Total Allocated Amount | | 3,00,00,00,000 |

Statement Giving Details of Project Financed through a Combination of loan
Form 8

TRANCHE NO
BP NO 5050000561 **T00001** **D0009**

| Unsecured Loan From HDFC Bank Ltd. V | | |
|---|-------------------------|--|
| Source of Loan : | HDFC Bank Ltd. V | |
| Currency : | INR | |
| Amount of Loan : | 25,00,00,00,000 | |
| Total Drawn amount : | 2,20,00,00,000 | |
| Date of drawl | 02.07.2018 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 8.45% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |

| | | |
|---|----------------------|-----------------------|
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 02.07.2018 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 25.09.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | LARA-I | 50,00,00,000 |
| | DULANGA COAL MINE | 10,00,00,000 |
| | TALAI PALI COAL MINE | 10,00,00,000 |
| | NORTH KARANPURA | 75,00,00,000 |
| | KHARGONE | 75,00,00,000 |
| Total Allocated Amount | | 2,20,00,00,000 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000561

T00001

D00010

| | | |
|---|-------------------------|--|
| Unsecured Loan From HDFC Bank Ltd. V | | |
| | | |
| Source of Loan : | HDFC Bank Ltd. V | |
| Currency : | INR | |
| Amount of Loan : | 25,00,00,00,000 | |
| Total Drawn amount : | 7,30,00,00,000 | |
| Date of drawl | 26.09.2018 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 8.45% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 26.09.2018 | |

| | | |
|-------------------------------------|-------------------------------|-----------------------|
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 25.09.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 60,00,00,000 |
| | BONGAIGAON | 12,00,00,000 |
| | LARA-I | 2,35,00,00,000 |
| | SOLAPUR | 37,00,00,000 |
| | TAPOVAN VISHNUGARH | 25,00,00,000 |
| | TELANGANA | 80,00,00,000 |
| | KHARGONE | 1,35,00,00,000 |
| | GADARWARA | 85,00,00,000 |
| | FARAKKA | 61,00,00,000 |
| | Total Allocated Amount | 7,30,00,00,000 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000641

T00001

D00002

| Unsecured Loan From HDFC Bank Ltd. VI | | |
|--|--------------------------|--|
| Source of Loan : | HDFC Bank Ltd. VI | |
| Currency : | INR | |
| Amount of Loan : | 15,00,00,00,000 | |
| Total Drawn amount : | 5,00,00,00,000 | |
| Date of drawl | 11.10.2018 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 8.45% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 11.10.2018 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 26.09.2025 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |

| Project Code | Project Name | Amount |
|-------------------------------|--------------------|-----------------------|
| | BARH-I | 55,00,00,000 |
| | TAPOVAN VISHNUGARH | 10,00,00,000 |
| | BONGAIGAON | 10,00,00,000 |
| | SOLAPUR | 14,00,00,000 |
| | LARA-I | 33,00,00,000 |
| | GADARWARA | 68,00,00,000 |
| | NORTH KARANPURA | 42,00,00,000 |
| | DARLIPALLI | 34,00,00,000 |
| | TANDA II | 31,00,00,000 |
| | RAMMAM | 3,00,00,000 |
| | KHARGONE | 48,00,00,000 |
| | TELANGANA | 42,00,00,000 |
| | AURAIYA R&M | 50,00,00,000 |
| | NCTPP R&M | 10,00,00,000 |
| | KAWAS R&M | 15,00,00,000 |
| | GANDHAR R&M | 35,00,00,000 |
| Total Allocated Amount | | 5,00,00,00,000 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000791

T00001

D00001

| Unsecured Loan From HDFC Bank Ltd. VII | |
|---|---------------------------|
| Source of Loan : | HDFC Bank Ltd. VII |
| Currency : | INR |
| Amount of Loan : | 25,00,00,00,000 |
| Total Drawn amount : | 3,85,00,00,000 |
| Date of drawl | 11.06.2019 |
| Interest Type : | Floating |
| Fixed Interest Rate : | |
| Base Rate, If Floating Interest | 8.40% |
| Margin, If Floating Interest : | NIL |
| Are there any Caps/ Floor : | Y/N |
| Frequency of Intt. Payment | MONTHLY |
| If Above is yes, specify Caps/ Floor : | |
| Moratorium Period : | 6 Years |
| Moratorium effective from : | 11.06.2019 |
| Repayment Period (Inc Moratorium) : | 15 Years |
| Repayment Frequency : | 9 Yearly Instalment |
| Repayment Type : | AVG |
| First Repayment Date : | 11.06.2026 |
| Base Exchange Rate : | RUPEE |
| Date of Base Exchange Rate : | N.A. |
| | |
| | |

| Project Code | Project Name | Amount |
|-------------------------------|--------------------|-----------------------|
| | BONGAIGAON | 1,21,00,00,000 |
| | LARA | 28,00,00,000 |
| | TAPOVAN VISHNUGAD | 15,00,00,000 |
| | BARH-I | 98,00,00,000 |
| | GADARWARA | 20,00,00,000 |
| | CHATTI BARIATU CMB | 18,00,00,000 |
| | DARLIPALLI | 20,00,00,000 |
| | DULANGA CMB | 35,00,00,000 |
| | TALAIPALI CMB | 30,00,00,000 |
| Total Allocated Amount | | 3,85,00,00,000 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000791

T00001

D00002

| Unsecured Loan From HDFC Bank Ltd. VII | | |
|---|---------------------------|--------------|
| Source of Loan : | HDFC Bank Ltd. VII | |
| Currency : | INR | |
| Amount of Loan : | 25,00,00,00,000 | |
| Total Drawn amount : | 5,00,00,00,000 | |
| Date of drawl | 21.06.2019 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 8.40% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 21.06.2019 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 11.06.2026 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | NCPS-FGD | 10,00,00,000 |
| | FSTPS R&M | 10,00,00,000 |
| | KORBA-R&M | 10,00,00,000 |
| | SOLAPUR | 50,00,00,000 |
| | MOUDA-II | 50,00,00,000 |
| | TELANGANA | 30,00,00,000 |
| | Singrauli-R&M | 30,00,00,000 |
| | Simhadri-R&M | 15,00,00,000 |

| | | |
|-------------------------------|-----------------|-----------------------|
| | Korba-R&M | 10,00,00,000 |
| | Ramagundam-R&M | 10,00,00,000 |
| | VSTPS R&M | 10,00,00,000 |
| | TANDA-II | 30,00,00,000 |
| | DARLIPALLI | 30,00,00,000 |
| | NORTH KARANPURA | 30,00,00,000 |
| | GADARWARA | 40,00,00,000 |
| | LARA-I | 15,00,00,000 |
| | BARH-I | 1,20,00,00,000 |
| Total Allocated Amount | | 5,00,00,00,000 |

**Form 8
TRANCHE NO**

BP NO 5050000981

T00001

D00001

| Unsecured Loan From HDFC Bank Ltd. IX | |
|--|--------------------------|
| Source of Loan : | HDFC Bank Ltd. IX |
| Currency : | INR |
| Amount of Loan : | 50,00,00,00,000 |
| Total Drawn amount : | 3,00,00,00,000 |
| Date of drawl | 30.06.2020 |
| Interest Type : | Floating |
| Fixed Interest Rate : | |
| Base Rate, If Floating Interest | 6.30% |
| Margin, If Floating Interest : | NIL |
| Are there any Caps/ Floor : | Y/N |
| Frequency of Intt. Payment | MONTHLY |
| If Above is yes, specify Caps/ Floor : | |
| Moratorium Period : | 3 Years |
| Moratorium effective from : | 30.06.2020 |
| Repayment Period (Inc Moratorium) : | 15 Years |
| Repayment Frequency : | 12 Yearly Instalment |
| Repayment Type : | AVG |
| First Repayment Date : | 30.06.2024 |
| Base Exchange Rate : | RUPEE |
| Date of Base Exchange Rate : | N.A. |
| | |
| | |

| Project Code | Project Name | Amount |
|-------------------------------|---------------------|-----------------------|
| | BARH-I | 67,66,00,000 |
| | TAPOVAN VISHNUGAD | 26,65,00,000 |
| | PAKRI BARWADIH CMB | 49,00,00,000 |
| | LARA-I | 25,59,00,000 |
| | GADARWARA | 20,25,00,000 |
| | DARLIPALLI | 20,00,00,000 |
| | TALAIPALI COAL MINE | 15,00,00,000 |
| | BARAUNI-II | 20,00,00,000 |
| | BILHAUR SOLAR 140MW | 20,00,00,000 |
| | JETSAR SOLAR | 5,00,00,000 |
| | KIRENDARI | 15,00,00,000 |
| | CHATTI BARIATU CMB | 15,85,00,000 |
| Total Allocated Amount | | 3,00,00,00,000 |

TRANCHE NO

BP NO 5050000981

T00001

D00007

| Unsecured Loan From HDFC Bank Ltd. IX | | |
|--|--------------------------|----------------|
| Source of Loan : | HDFC Bank Ltd. IX | |
| Currency : | INR | |
| Amount of Loan : | 50,00,00,00,000 | |
| Total Drawn amount : | 3,00,00,00,000 | |
| Date of drawl | 04.11.2020 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 5.95% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 04.11.2020 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 12 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 30.06.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH I | 1,25,00,00,000 |
| | NORTH KARANPURA | 50,00,00,000 |
| | TAPOVAN VISHNUGARH | 25,00,00,000 |
| | LARA-I | 50,00,00,000 |

| | | |
|-------------------------------|-----------|-----------------------|
| | GADARWARA | 50,00,00,000 |
| Total Allocated Amount | | 3,00,00,00,000 |

Form 8

TRANCHE NO

BP NO 5050000981

T00001

D00003

| | | |
|--|--------------------------|-----------------------|
| Secured Loan From HDFC Bank Ltd. IX | | |
| Source of Loan : | HDFC Bank Ltd. IX | |
| Currency : | INR | |
| Amount of Loan : | 50,00,00,00,000 | |
| Total Drawn amount : | 2,50,00,00,000 | |
| Date of drawl | 13.08.2020 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 6.30% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 13.08.2020 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 12 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 30.06.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH I | 70,00,00,000 |
| | GADARWARA | 50,00,00,000 |
| | NORTH KARANPURA | 45,00,00,000 |
| | TELANGANA | 35,00,00,000 |
| | TALAIPALI | 50,00,00,000 |
| Total Allocated Amount | | 2,50,00,00,000 |

For Refinancing Vijaya bank and syndicate bank loan

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000981

T00001

D00004

| | | |
|--|--------------------------|--|
| Unsecured Loan From HDFC Bank Ltd. IX | | |
| Source of Loan : | HDFC Bank Ltd. IX | |
| Currency : | INR | |

| | | |
|---|----------------------|------------------------|
| Amount of Loan : | 50,00,00,00,000 | |
| Total Drawn amount : | 16,10,00,00,000 | |
| Date of drawl | 24.08.2020 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 6.30% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 24.08.2020 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 12 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 30.06.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-II | 2,54,31,57,061 |
| | BONGAIGAON | 2,06,81,00,000 |
| | CHATTI BARIATU CMP | 13,60,00,000 |
| | JETSAR SOLAR | 20,00,00,000 |
| | KAHALGAON-II | 11,43,64,133 |
| | KHARGONE | 1,20,00,00,000 |
| | KOLDAM | 4,54,00,000 |
| | KORBA-III | 2,14,43,267 |
| | KUDGI | 45,00,00,000 |
| | LARA-I | 7,85,71,430 |
| | MOUDA-I | 69,46,38,787 |
| | MOUDA-II | 1,60,00,00,000 |
| | NORTH KARANPURA | 50,00,00,000 |
| | PAKRI BARWADIH CMB | 1,07,21,55,097 |
| | RAMMAM | 50,00,00,000 |
| | RIHAND-III | 20,43,00,000 |
| | SIMHADRI-II | 22,70,00,000 |
| | SIPAT-I | 18,57,38,787 |
| | SOLAPUR | 53,79,74,298 |
| | TANDA-II | 1,20,00,00,000 |
| | UNCHAHR STPP IV | 18,00,00,000 |
| | VINDHYACHAL-IV | 85,83,00,000 |
| | VINDHYACHAL-V | 1,48,28,57,140 |
| | | |
| Total Allocated Amount | | 16,10,00,00,000 |

Form 8

| TRANCHE NO | | |
|--|--------------------------|-----------------------|
| BP NO 5050000981 | T00001 | D00005 |
| Unsecured Loan From HDFC Bank Ltd. IX | | |
| Source of Loan : | HDFC Bank Ltd. IX | |
| Currency : | INR | |
| Amount of Loan : | 50,00,00,00,000 | |
| Total Drawn amount : | 1,90,00,00,000 | |
| Date of drawl | 28.09.2020 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 6.30% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 28.09.2020 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 12 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 30.06.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH I | 50,00,00,000 |
| | KORBA R&M | 20,00,00,000 |
| | RAMAGUNDAM I & II R&M | 85,00,00,000 |
| | TALAIPALI COAL MINE | 20,00,00,000 |
| | KIRENDARI | 15,00,00,000 |
| Total Allocated Amount | | 1,90,00,00,000 |

| TRANCHE NO | | |
|--|--------------------------|--------|
| BP NO 5050000981 | T00001 | D00008 |
| Unsecured Loan From HDFC Bank Ltd. IX | | |
| Source of Loan : | HDFC Bank Ltd. IX | |
| Currency : | INR | |
| Amount of Loan : | 50,00,00,00,000 | |
| Total Drawn amount : | 5,00,00,00,000 | |
| Date of drawl | 18.11.2020 | |

| | | |
|---|-----------------------|-----------------------|
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 5.95% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 18.11.2020 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 12 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 30.06.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH I | 1,75,00,00,000.00 |
| | BARAUNI-II | 25,00,00,000.00 |
| | SOLAPUR | 20,00,00,000.00 |
| | TTPS R&M | 1,00,00,000.00 |
| | SINGRAULI R&M | 15,00,00,000.00 |
| | KORBA R&M | 15,00,00,000.00 |
| | RAMAGUNDAM I & II R&M | 43,50,00,000.00 |
| | VINDHYACHAL R&M | 18,00,00,000.00 |
| | FARAKKA R&M | 12,00,00,000.00 |
| | UNCHAHAHAR R&M | 16,00,00,000.00 |
| | RIHAND R&M | 16,00,00,000.00 |
| | FARIDABAD R&M | 1,50,00,000.00 |
| | DADRI GAS R&M | 3,00,00,000.00 |
| | TSTPP R&M | 11,50,00,000.00 |
| | KAHALGAON R&M | 16,00,00,000.00 |
| | SIMHADRI R&M | 1,50,00,000.00 |
| | CHATTI BARIATU CMB | 25,00,00,000.00 |
| | TALAIPALI COAL MINE | 75,00,00,000.00 |
| | KIRENDARI | 10,00,00,000.00 |
| Total Allocated Amount | | 5,00,00,00,000 |

TRANCHE NO

BP NO 5050000981

T00001

D00009

| | | |
|--|--------------------------|--|
| Unsecured Loan From HDFC Bank Ltd. IX | | |
| | | |
| Source of Loan : | HDFC Bank Ltd. IX | |
| Currency : | INR | |

| | | |
|---|----------------------|-----------------------|
| Amount of Loan : | 50,00,00,00,000 | |
| Total Drawn amount : | 8,00,00,00,000 | |
| Date of drawl | 07.12.2020 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 5.95% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 07.12.2020 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 12 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 30.06.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | TANDA-II | 82,00,00,000.00 |
| | BARH-I | 1,30,00,00,000.00 |
| | NORTH KARANPURA | 65,00,00,000.00 |
| | TAPOVAN VISHNUGARH | 70,00,00,000.00 |
| | LARA-I | 1,30,00,00,000.00 |
| | GADARWARA | 25,00,00,000.00 |
| | RAMMAM | 8,00,00,000.00 |
| | DARLIPALLI | 50,00,00,000.00 |
| | KHARGONE | 1,20,00,00,000.00 |
| | TELANGANA | 1,20,00,00,000.00 |
| Total Allocated Amount | | 8,00,00,00,000 |

TRANCHE NO

BP NO 5050000981

T00001

D00010

| | | |
|--|--------------------------|--|
| Unsecured Loan From HDFC Bank Ltd. IX | | |
| | | |
| Source of Loan : | HDFC Bank Ltd. IX | |
| Currency : | INR | |
| Amount of Loan : | 50,00,00,00,000 | |
| Total Drawn amount : | 6,83,00,00,000 | |
| Date of drawl | 24.12.2020 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 5.95% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |

| | | |
|---|-----------------------|-----------------------|
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 24.12.2020 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 12 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 30.06.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | TANDA-II | 7,50,00,000.00 |
| | BARH I | 68,00,00,000.00 |
| | NORTH KARANPURA | 50,00,00,000.00 |
| | GADARWARA | 50,00,00,000.00 |
| | LARA-I | 30,00,00,000.00 |
| | DARLIPALLI | 10,00,00,000.00 |
| | KHARGONE | 84,00,00,000.00 |
| | TAPOVAN VISHNUGARH | 25,00,00,000.00 |
| | RAMMAM | 15,00,00,000.00 |
| | BARAUNI-II | 3,00,00,000.00 |
| | RAMAGUNDAM FLOATING | 9,00,00,000.00 |
| | BILHAUR SOLAR 140MW | 6,00,00,000.00 |
| | BILHAUR SOLAR 85MW | 13,00,00,000.00 |
| | AURAIYA SOLAR 20MW | 3,20,00,000.00 |
| | SIMHADRI FLOATING | 1,50,00,000.00 |
| | KAYAMKULAM FS (22 MW | 4,00,00,000.00 |
| | JETSAR SOLAR | 2,00,00,000.00 |
| | FATEHGARH (296MW) | 60,00,00,000.00 |
| | BONGAIGAON | 60,00,00,000.00 |
| | SOLAPUR | 10,00,00,000.00 |
| | KORBA R&M | 10,00,00,000.00 |
| | VINDHYACHAL R&M | 5,30,00,000.00 |
| | FARAKKA R&M | 2,50,00,000.00 |
| | KIRENDARI | 4,00,00,000.00 |
| | PAKRI BARWADIH CMB | 1,50,00,00,000.00 |
| Total Allocated Amount | | 6,83,00,00,000 |

**Form 8
TRANCHE NO**

BP NO 5050001151

T0001

D00002

| | |
|---|-------------------------|
| Unsecured Loan From HDFC Bank Ltd. X | |
| Source of Loan : | HDFC Bank Ltd. X |
| Currency : | INR |
| Amount of Loan : | 30,00,00,00,000 |
| Total Drawn amount : | 5,00,00,00,000 |

| | | |
|---|-------------------------------|-----------------------|
| Date of drawl | 24.11.2021 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 5.83% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 24.11.2021 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 12 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 24.11.2025 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | | |
| | NORTH KARANPURA | 24,00,00,000.00 |
| | RAMMAM | 3,00,00,000.00 |
| | TELANGANA | 23,00,00,000.00 |
| | LARA | 50,00,00,000.00 |
| | GADARWARA | 50,00,00,000.00 |
| | DARLIPALLI | 77,00,00,000.00 |
| | TANDA-II | 65,00,00,000.00 |
| | BARAUNI-II | 20,00,00,000.00 |
| | SINGRAULI R&M | 15,00,00,000.00 |
| | KORBA R&M | 25,00,00,000.00 |
| | RAMAGUNDAM I & II R&M | 40,00,00,000.00 |
| | VINDHYACHAL R&M | 7,00,00,000.00 |
| | FARAKKA R&M | 10,00,00,000.00 |
| | UNCHAHR R&M | 4,00,00,000.00 |
| | RIHAND R&M | 15,00,00,000.00 |
| | KAHALGAON R&M | 3,00,00,000.00 |
| | CHATTI BARIATU CMB | 5,00,00,000.00 |
| | DULANGA COAL MINE | 26,00,00,000.00 |
| | TALAI PALI COAL MINE | 26,00,00,000.00 |
| | KIRENDARI | 3,00,00,000.00 |
| | BARH-II FGD | 2,50,00,000.00 |
| | MOUDA-II FGD | 6,50,00,000.00 |
| | | |
| | Total Allocated Amount | 5,00,00,00,000 |

Form 8
TRANCHE NO

BP NO 5050001151

T00001

D00003

| Unsecured Loan From HDFC Bank Ltd. X | | |
|--|----------------------|-----------------------|
| Source of Loan : | HDFC Bank Ltd. X | |
| Currency : | INR | |
| Amount of Loan : | 30,00,00,00,000 | |
| Total Drawn amount : | 6,30,00,00,000 | |
| Date of drawl | 02.05.2022 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 5.83% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 24.11.2021 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 12 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 24.11.2025 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | | |
| | KHARGONE | 60,00,00,000.00 |
| | LARA | 40,00,00,000.00 |
| | GADARWARA | 15,00,00,000.00 |
| | DARLIPALLI | 1,50,00,00,000.00 |
| | TANDA-II | 40,00,00,000.00 |
| | BARAUNI-II | 15,00,00,000.00 |
| | TALAI PALI COAL MINE | 15,00,00,000.00 |
| | KIRENDARI | 15,00,00,000.00 |
| | TELANGANA | 88,00,00,000.00 |
| | NORTH KARANPURA | 1,92,00,00,000.00 |
| | | |
| Total Allocated Amount | | 6,30,00,00,000 |

**Form 8
TRANCHE NO**

BP NO 5050001151

T00001

D00005

| Unsecured Loan From HDFC Bank Ltd. X | | |
|--------------------------------------|------------------|--|
| Source of Loan : | HDFC Bank Ltd. X | |
| Currency : | INR | |

| | | |
|--|----------------------|-----------------------|
| Amount of Loan : | 30,00,00,00,000 | |
| Total Drawn amount : | 2,76,79,00,000 | |
| Date of drawl | 01.06.2022 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 5.83% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 24.11.2021 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 12 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 24.11.2025 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | | |
| | RAMAGUNDAM FS-100MW | 1,79,00,000.00 |
| | SAMBHU KI BHURJ-II | 50,00,00,000.00 |
| | NOKHRA SOLAR | 50,00,00,000.00 |
| | NOKH SOLAR PLOT-II | 40,00,00,000.00 |
| | KHARGONE | 50,00,00,000.00 |
| | LARA | 25,00,00,000.00 |
| | GADARWARA | 20,00,00,000.00 |
| | DARLIPALLI | 40,00,00,000.00 |
| | | |
| Total Allocated Amount | | 2,76,79,00,000 |

Form 8

TRANCHE NO

BP NO 5050001386

T00001

D00003

| | | |
|--|--------------------------|--|
| Unsecured Loan From HDFC Bank Ltd. XI | | |
| | | |
| Source of Loan : | HDFC Bank Ltd. XI | |
| Currency : | INR | |
| Amount of Loan : | 20,00,00,00,000 | |
| Total Drawn amount : | 10,00,00,00,000 | |
| Date of drawl | 01.09.2023 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 7.74% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |

| | | |
|---|---------------------------|---------------------------|
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 14.07.2023 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 12 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 14.11.2027 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | | |
| | BARH-I | 5,02,14,00,000.00 |
| | PAKRI BARWADIH CMB | 1,70,00,00,000.00 |
| | NOKH SOLAR PLOT-III (245N | 39,00,00,000.00 |
| | SINGRAULI-I & II FGD | 36,73,00,000.00 |
| | KERANDARI | 25,00,00,000.00 |
| | NOKH SOLAR PLOT-II (245M | 22,00,00,000.00 |
| | RAMAGUNDAM-I & II FGD | 20,06,00,000.00 |
| | TALAI PALI COAL MINE | 20,00,00,000.00 |
| | TSTPS STAGE-II & I FGD | 17,83,00,000.00 |
| | FARAKKA-I, II & III FGD | 16,76,00,000.00 |
| | VINDHYACHAL-I & II FGD | 15,73,00,000.00 |
| | TTPS III (2X660MW) | 10,00,00,000.00 |
| | DULANGA COAL MINE | 10,00,00,000.00 |
| | KAHALGAON-I & II FGD | 9,88,00,000.00 |
| | NOKH SOLAR PLOT-I (245M | 9,00,00,000.00 |
| | UNCHAHAH -I, II & III-FGD | 8,56,00,000.00 |
| | VINDHYACHAL-III & IV FGD | 8,05,00,000.00 |
| | SIMHADRI-II & I FGD | 7,48,00,000.00 |
| | RIHAND- II & III FGD | 5,39,00,000.00 |
| | KHARGONE FGD | 5,36,00,000.00 |
| | KORBA-I, II & III FGD | 5,14,00,000.00 |
| | SIPAT-I FGD | 5,07,00,000.00 |
| | KUDGI-FGD | 4,74,00,000.00 |
| | DARLIPALLI FGD | 4,50,00,000.00 |
| | LARA FGD | 3,92,00,000.00 |
| | MOUDA-II FGD | 3,14,00,000.00 |
| | GADARWARA FGD | 3,08,00,000.00 |
| | NORTH KARANPURA FGD | 2,42,00,000.00 |
| | MOUDA-I FGD | 2,30,00,000.00 |
| | BARH-II FGD | 2,19,00,000.00 |
| | SOLAPUR-FGD | 2,17,00,000.00 |
| | TANDA II FGD | 2,05,00,000.00 |
| | RAMAGUNDAM-III FGD | 31,00,000.00 |
| | | |
| Total Allocated Amount | | 10,00,00,00,000.00 |

**Form 8
TRANCHE NO**

BP NO 5050001441

T00001

D00001

| Unsecured Loan From HDFC Bank Ltd. XII | | |
|---|---------------------------|-----------------|
| Source of Loan : | HDFC Bank Ltd. XII | |
| Currency : | INR | |
| Amount of Loan : | 50,00,00,00,000 | |
| Total Drawn amount : | 5,00,00,00,000 | |
| Date of drawl | 13-Oct-23 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 7.65% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 13.10.2023 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 12 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 13.10.2027 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | SINGRAULI-I & II FGD | 17,00,00,000.00 |
| | UNCHAHAAR-I, II & III-FGD | 1,00,00,000.00 |
| | TANDA II | 20,00,00,000.00 |
| | KORBA-I,FGD | 8,00,00,000.00 |
| | VINDHYACHAL-III&IV FGD | 1,00,00,000.00 |
| | SIPAT-I (3X660 MW) FGD | 3,00,00,000.00 |
| | SIPAT-II (3X660 MW) FGD | 7,00,00,000.00 |
| | TSTPS STAGE-II & I FGD | 1,00,00,000.00 |
| | BARH I | 75,00,00,000.00 |
| | TAPOVAN VISHNUGARH (4X | 24,00,00,000.00 |
| | BARH II FGD | 1,00,00,000.00 |
| | NORTH KARANPURA | 50,00,00,000.00 |
| | RAMAGUNDAM-I & II FGD | 3,00,00,000.00 |
| | RAMAGUNDAM-III (1X500 N | 1,00,00,000.00 |
| | MOUDA-I FGD | 2,00,00,000.00 |
| | MAUDA II FGD | 3,00,00,000.00 |

| | | |
|--|-------------------------------|--------------------------|
| | SOLAPUR FGD | 1,00,00,000.00 |
| | KUDGI FGD | 1,00,00,000.00 |
| | LARA | 10,00,00,000.00 |
| | LARA, STAGE-II, 2X800 MW | 80,00,00,000.00 |
| | GADARWARA | 10,00,00,000.00 |
| | RAMMAM (3X40MW) | 13,50,00,000.00 |
| | KHARGONE | 20,00,00,000.00 |
| | TELANGANA | 92,50,00,000.00 |
| | TALLAIPALLI | 16,00,00,000.00 |
| | BARAUNI-II | 10,00,00,000.00 |
| | KERANDARI CMB | 9,00,00,000.00 |
| | NABINAGAR | 20,00,00,000.00 |
| | | |
| | Total Allocated Amount | 5,00,00,00,000.00 |

Form 8

TRANCHE NO

BP NO 5050001441

T00001

D00003

| Unsecured Loan From HDFC Bank Ltd. XII | | |
|---|-------------------------------|-------------------|
| Source of Loan : | HDFC Bank Ltd. XII | |
| Currency : | INR | |
| Amount of Loan : | 50,00,00,00,000 | |
| Total Drawn amount : | 10,00,00,00,000 | |
| Date of drawl | 01-Dec-23 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 7.65% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 13.10.2023 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 12 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 13.10.2027 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I (3X 660MW) | 2,13,00,00,000.00 |
| | TAPOVAN VISHNUGARH (4X 660MW) | 86,50,00,000.00 |
| | NORTH KARANPURA (3X660MW) | 47,00,00,000.00 |
| | RAMMAM (3X40MW) | 10,00,00,000.00 |
| | LARA, STAGE-II, 2X800 MW | 75,00,00,000.00 |

| | | |
|--|-------------------------------|---------------------------|
| | GANDHAR 20MW | 1,00,00,000.00 |
| | SOLAPUR SOLAR (23MW) | 3,00,00,000.00 |
| | RIHAND SOLAR (20MW) | 2,00,00,000.00 |
| | ANTA SOLAR (90MW) | 6,00,00,000.00 |
| | NOKH SOLAR PLOT-I (245M | 15,00,00,000.00 |
| | NOKH SOLAR PLOT-II (245M | 24,00,00,000.00 |
| | NOKH SOLAR PLOT-III (245N | 29,00,00,000.00 |
| | LARA-I | 70,00,00,000.00 |
| | KHARGONE | 43,00,00,000.00 |
| | GADARWARA | 30,00,00,000.00 |
| | DARLIPALLI | 50,00,00,000.00 |
| | TANDA-II | 10,00,00,000.00 |
| | BARAUNI-II (2X250MW) | 20,00,00,000.00 |
| | NABINAGAR | 20,00,00,000.00 |
| | CHATTI BARIATU CMB | 20,00,00,000.00 |
| | TALAI PALI COAL MINE | 22,00,00,000.00 |
| | KERANDARI | 14,00,00,000.00 |
| | PAKRI BARWADIH CMB | 60,00,00,000.00 |
| | RIHAND- I FGD | 5,00,00,000.00 |
| | RIHAND- II & III FGD | 5,00,00,000.00 |
| | UNCHA HAR-I, II & III-FGD | 4,00,00,000.00 |
| | VINDHYACHAL-I &II FGD | 8,50,00,000.00 |
| | VINDHYACHAL-III &IV FGD | 5,50,00,000.00 |
| | SIPAT-II FGD | 4,00,00,000.00 |
| | KORBA-I, II & III FGD | 20,50,00,000.00 |
| | BARH-II FGD | 2,00,00,000.00 |
| | RAMAGUNDAM-I & II FGD | 20,00,00,000.00 |
| | RAMAGUNDAM-III FGD | 4,00,00,000.00 |
| | MOUDA-I FGD | 2,00,00,000.00 |
| | MOUDA-II FGD | 1,00,00,000.00 |
| | SOLAPUR-FGD | 1,00,00,000.00 |
| | KUDGI-FGD | 2,00,00,000.00 |
| | SINGRAULI-I & II FGD | 21,00,00,000.00 |
| | FARAKKA-I , II & III FGD | 1,00,00,000.00 |
| | KAHALGAON-I & II FGD | 17,00,00,000.00 |
| | TSTPS STAGE-II & I FGD | 6,00,00,000.00 |
| | | |
| | Total Allocated Amount | 10,00,00,00,000.00 |

Form 8

TRANCHE NO

BP NO 5050001441

T00001

D00004

| Unsecured Loan From HDFC Bank Ltd. XII | |
|---|---------------------------|
| Source of Loan : | HDFC Bank Ltd. XII |
| Currency : | INR |
| Amount of Loan : | 50,00,00,00,000 |
| Total Drawn amount : | 8,75,00,00,000 |
| Date of drawl | 01-Jan-24 |

| | | |
|---|---------------------------|------------------------|
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 7.65% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 13.10.2023 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 12 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 13.10.2027 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | | |
| | BARH-I (3X 660MW) | 2,40,00,00,000.00 |
| | TAPOVAN VISHNUGARH (4X | 32,00,00,000.00 |
| | NORTH KARANPURA (3X660 | 1,47,00,00,000.00 |
| | RAMMAM (3X40MW) | 3,00,00,000.00 |
| | TELANGANA (2X800MW) | 40,00,00,000.00 |
| | GANDHAR 20MW | 1,00,00,000.00 |
| | RIHAND SOLAR (20MW) | 1,00,00,000.00 |
| | ANTA SOLAR (90MW) | 2,00,00,000.00 |
| | NOKH SOLAR PLOT-II (245M | 22,00,00,000.00 |
| | NOKH SOLAR PLOT-III (245N | 36,00,00,000.00 |
| | LARA | 32,00,00,000.00 |
| | GADARWARA | 9,00,00,000.00 |
| | DARLIPALLI | 25,00,00,000.00 |
| | TANDA-II | 20,00,00,000.00 |
| | BARAUNI-II (2X250MW) | 9,00,00,000.00 |
| | NABINAGAR | 9,00,00,000.00 |
| | CHATTI BARIATU CMB | 9,50,00,000.00 |
| | TALAI PALI COAL MINE | 20,00,00,000.00 |
| | KERANDARI | 3,50,00,000.00 |
| | PAKRI BARWADIH CMB | 40,00,00,000.00 |
| | DULANGA COAL MINE | 3,00,00,000.00 |
| | RIHAND- I FGD | 11,50,00,000.00 |
| | RIHAND- II & III FGD | 1,00,00,000.00 |
| | VINDHYACHAL-I &II FGD | 3,00,00,000.00 |
| | VINDHYACHAL-III &IV FGD | 1,00,00,000.00 |
| | SIPAT-I (3X660 MW) FGD | 1,00,00,000.00 |
| | SIPAT-II FGD | 6,50,00,000.00 |
| | KORBA-I,II,III FGD | 26,50,00,000.00 |
| | BARH-II FGD | 1,00,00,000.00 |
| | RAMAGUNDAM-I & II FGD | 16,00,00,000.00 |

| | | |
|-------------------------------|-------------------------|--------------------------|
| | RAMAGUNDAM-III FGD | 3,50,00,000.00 |
| | SOLAPUR-FGD | 35,00,00,000.00 |
| | KUDGI-FGD | 4,00,00,000.00 |
| | SINGRAULI-I & II FGD | 6,00,00,000.00 |
| | FARAKKA-I, II & III FGD | 15,50,00,000.00 |
| | KAHALGAON-I & II FGD | 18,00,00,000.00 |
| | TSTPS STAGE-II & I FGD | 21,50,00,000.00 |
| | | |
| Total Allocated Amount | | 8,75,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 50500001042

T00001

D00002

| Unsecured Loan From ICICI-VII | | |
|--|----------------------|-------------------|
| Source of Loan : | ICICI-VII | |
| Currency : | INR | |
| Amount of Loan : | 20,00,00,00,000 | |
| Total Drawn amount : | 9,77,21,00,000 | |
| Date of Drawal | 05.03.2021 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 6.00% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 05.03.2021 | |
| Repayment Period (Inc Moratorium) : | 15 years | |
| Repayment Frequency : | 12 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 30.12.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | THDC | 5,06,81,00,000.00 |
| | NEEPCO | 2,70,40,00,000.00 |
| | BILHAUR SOLAR 140MW | 25,00,00,000.00 |
| | BILHAUR SOLAR 85MW | 4,00,00,000.00 |
| | AURAIYA SOLAR 20MW | 16,00,00,000.00 |
| | JETSAR SOLAR | 5,00,00,000.00 |
| | DEVIKOT SOLAR | 23,00,00,000.00 |
| | SAMBHU KI BHURJ | 47,00,00,000.00 |

| | | |
|-------------------------------|----------------|--------------------------|
| | KORBA-R&M | 5,00,00,000.00 |
| | RAMAGUNDAM-R&M | 10,00,00,000.00 |
| | VSTPS R&M | 20,00,00,000.00 |
| | CHATTI BARIATU | 20,00,00,000.00 |
| | DULANGA CMB | 5,00,00,000.00 |
| | TALAIPALI | 20,00,00,000.00 |
| Total Allocated Amount | | 9,77,21,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 50500001042

T00001

D00004

| Unsecured Loan From ICICI-VII | | |
|--|----------------------|-----------------|
| Source of Loan : | ICICI-VII | |
| Currency : | INR | |
| Amount of Loan : | 20,00,00,00,000 | |
| Total Drawn amount : | 5,00,00,00,000 | |
| Date of Drawal | 11.07.2022 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 6,3% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 01.07.2021 | |
| Repayment Period (Inc Moratorium) : | 15 years | |
| Repayment Frequency : | 12 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 30.12.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 30,00,00,000.00 |
| | NORTH KARANPURA | 10,00,00,000.00 |
| | RAMAGUNDAM FS SOLAR | 7,00,00,000.00 |
| | KAYAKULAM FLOATING | 8,00,00,000.00 |
| | AURAIYA SOLAR FS 20 | 5,00,00,000.00 |
| | JETSAR SOLAR | 7,00,00,000.00 |
| | DEVIKOT SOLAR | 4,00,00,000.00 |
| | DEVIKOT SOLAR-90MW | 7,00,00,000.00 |
| | SAMBHU KI BHURJ | 29,00,00,000.00 |
| | SAMBHU KI BHURJ-II | 43,50,00,000.00 |

| | | |
|--|-------------------------------|--------------------------|
| | FATEHGARH | 60,50,00,000.00 |
| | NOKHRA SOLAR | 1,43,50,00,000.00 |
| | ETTAYAPURAM SOLAR | 13,00,00,000.00 |
| | RIHAND SOLAR (20MW) | 1,00,00,000.00 |
| | KAWAS SOLAR 56MW | 36,50,00,000.00 |
| | ANTA SOLAR 90MW | 10,50,00,000.00 |
| | SOLAPUR SOLAR | 2,50,00,000.00 |
| | NOKH SOLAR PLOT-I (245M) | 1,00,00,000.00 |
| | NOKH SOLAR PLOT-II | 1,00,00,000.00 |
| | KHARGONE | 10,00,00,000.00 |
| | LARA-I | 15,00,00,000.00 |
| | DARLIPALLI | 10,00,00,000.00 |
| | TANDA-II | 25,00,00,000.00 |
| | BARAUNI-II | 12,00,00,000.00 |
| | KIRENDARI | 8,00,00,000.00 |
| | | |
| | | |
| | Total Allocated Amount | 5,00,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000341

T00001

D00001

| Unsecured Loan From J & K BANK-III | |
|---|-----------------------------|
| Source of Loan : | J & K BANK-III |
| Currency : | INR |
| Amount of Loan : | 3,50,00,00,000 |
| Total Drawn amount : | 50,00,00,000 |
| Date of Drawal : | 18.12.2012 |
| Interest Type : | Floating |
| Fixed Interest Rate : | |
| Base Rate, If Floating Interest | D00001 - 10.5% |
| Margin, If Floating Interest : | - |
| Are there any Caps/ Floor : | Y/N |
| Frequency of Intt. Payment | MONTHLY |
| If Above is yes, specify Caps/ Floor : | |
| Moratorium Period : | 5 YEARS |
| Moratorium effective from : | 18.12.2012 |
| Repayment Period (Inc Moratorium) : | 15 YEARS |
| Repayment Frequency : | 10 Equal Yearly Instalments |
| Repayment Type : | AVG |
| First Repayment Date : | 18.12.2018 |
| Base Exchange Rate : | RUPEE |
| Date of Base Exchange Rate : | N.A. |
| | |
| | |
| | |

| Project Code | Project Name | Amount |
|-------------------------------|--------------|------------------------|
| | LARA-I | 50,00,00,000.00 |
| Total Allocated Amount | | 50,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000341

T00001

D00003

| Unsecured Loan From J & K BANK-III | | |
|---|-----------------------------|------------------------|
| Source of Loan : | J & K BANK-III | |
| Currency : | INR | |
| Amount of Loan : | 3,50,00,00,000 | |
| Total Drawn amount : | 50,00,00,000 | |
| Date of Drawal : | 28.03.2013 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | D00002 - 10.25% | |
| Margin, If Floating Interest : | - | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 5 YEARS | |
| Moratorium effective from : | 28.03.2013 | |
| Repayment Period (Inc Moratorium) : | 15 YEARS | |
| Repayment Frequency : | 10 Equal Yearly Instalments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 18.12.2018 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | LARA-I | 30,00,00,000.00 |
| | MOUDA-II | 20,00,00,000.00 |
| Total Allocated Amount | | 50,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000341

T00001

D00007

| Unsecured Loan From Jammu and Kashmir Bank | | |
|---|-------------------------------------|--|
| Source of Loan : | Jammu & Kashmir Bank-III | |
| Currency : | INR | |
| Amount of Loan : | 3,50,00,00,000 | |

| | | |
|--|----------------------|------------------------|
| Total Drawn amount : | 50,00,00,000 | |
| Date of Drawal: | 21.06.2014 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | D00007 10.25% | |
| Margin, If Floating Interest : | | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | Nil | |
| Moratorium effective from : | 21.06.2014 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 10 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 18.12.2018 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | | |
| | LARA-I | 50,00,00,000.00 |
| Total Allocated Amount | | 50,00,00,000.00 |

**Statement Giving Details of Project Financed through a Combination of loan
Form 8**

TRANCHE NO

BP NO 5050000501

T00001

| Unsecured Loan From Bank of Karnataka Bank | | |
|---|--------------------------|--|
| Source of Loan : | Karnataka Bank-II | |
| Currency : | INR | |
| Amount of Loan : | 5,00,00,00,000 | |
| Total Drawn amount : | 5,00,00,00,000 | |
| Date of Drawal | 28.03.2017 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 7.96% | |
| Margin, If Floating Interest : | | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | Nil | |
| Moratorium effective from : | 28.03.2017 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9f Yearly Instalment | |

| | | |
|------------------------------|-------------------------------|--------------------------|
| Repayment Type : | AVG | |
| First Repayment Date : | 28.03.2021 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 93,75,00,000.00 |
| | BARH-II | 1,31,25,00,000.00 |
| | BONGAIGAON | 17,85,71,427.00 |
| | KORBA-III | 36,78,57,143.00 |
| | LARA-I | 9,37,50,000.00 |
| | PAKRI BARWADIH | 53,75,00,000.00 |
| | RIHAND-III | 45,98,21,428.00 |
| | SOLAPUR | 46,87,50,000.00 |
| | VINDHYACHAL-IV | 35,71,42,855.00 |
| | SIMHADRI-II | 28,66,07,147.00 |
| | | |
| | Total Allocated Amount | 5,00,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000571

T00001

D00005

| | | |
|---|---------------------------------|--|
| Unsecured Loan From Punjab National Bank-III | | |
| | | |
| Source of Loan : | Punjab National Bank-III | |
| Currency : | INR | |
| Amount of Loan : | 20,00,00,00,000 | |
| Total Drawn amount : | 5,00,00,00,000 | |
| Date of Drawl | 26.09.2018 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 8.30% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 26.09.2018 | |
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 9 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 01.02.2022 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |

| Project Code | Project Name | Amount |
|-------------------------------|--------------------|--------------------------|
| | BARH-I | 1,10,00,00,000.00 |
| | BONGAIGAON | 1,00,00,00,000.00 |
| | KUDGI-I | 35,00,00,000.00 |
| | LARA-I | 15,00,00,000.00 |
| | PAKRI BARWADIH | 35,00,00,000.00 |
| | SOLAPUR | 40,00,00,000.00 |
| | TAPOVAN VISHNUGARH | 40,00,00,000.00 |
| | TANDA II | 1,25,00,00,000.00 |
| Total Allocated Amount | | 5,00,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000711

T00001

D00001

| Unsecured Loan From Punjab National Bank-III | | |
|---|---------------------------------|-----------------|
| Source of Loan : | Punjab National Bank-III | |
| Currency : | INR | |
| Amount of Loan : | 20,00,00,00,000 | |
| Total Drawn amount : | 20,00,00,00,000 | |
| Date of Drawl | 01.01.2019 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 8.30% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 01.01.2019 | |
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 9 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 14.02.2023 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | UNCHA HAR STPP IV | 65,00,00,000.00 |
| | TANDA-II | 85,00,00,000.00 |
| | NCTPP-II | 36,43,00,000.00 |
| | DADRI GAS R&M | 56,00,00,000.00 |
| | KORBA-III | 15,00,00,000.00 |

| | | |
|-------------------------------|----------------------|---------------------------|
| | SIPAT-II | 17,14,00,000.00 |
| | FARAKKA-III | 8,57,00,000.00 |
| | KAHALGAON-II | 17,14,00,000.00 |
| | BARH-I | 1,08,57,00,000.00 |
| | BARH-II | 8,00,00,000.00 |
| | NORTH KARANPURA | 1,09,00,00,000.00 |
| | KOLDAM | 6,43,00,000.00 |
| | TAPOVAN VISHNUGAD | 28,57,00,000.00 |
| | PAKRI BARWADIH | 1,42,00,00,000.00 |
| | CHATTI BARIATU | 10,00,00,000.00 |
| | BONGAIGAON | 36,43,00,000.00 |
| | KUDGI | 60,00,00,000.00 |
| | LARA | 1,23,00,00,000.00 |
| | GADARWARA | 2,27,72,00,000.00 |
| | DARLIPALLI | 2,73,00,00,000.00 |
| | KHARGONE | 50,00,00,000.00 |
| | ANANTPUR SOLAR | 17,00,00,000.00 |
| | TALAI PALI COAL MINE | 5,00,00,00,000.00 |
| Total Allocated Amount | | 20,00,00,00,000.00 |

Form 8

TRANCHE NO

BP NO 5050000261

T00001

D00008

| Unsecured Loan From SBI-VII | | |
|--|----------------------------|--------------|
| Source of Loan : | SBI-VII | |
| Currency : | INR | |
| Amount of Loan : | 1,00,00,00,00,000 | |
| Total Drawn amount : | 5,00,00,00,000 | |
| Date of Drawl | 11.03.2013 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | D00008-9.455% | |
| Margin, If Floating Interest : | D00008= 0.495% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 4 Years | |
| Moratorium effective from : | 11.03.2013 | |
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 16 Half Yearly Instalments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 30.09.2015 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | KOLDAM | 35,00,00,000 |

| | | |
|-------------------------------|----------------|--------------------------|
| | SOLAPUR | 30,00,00,000 |
| | VINDHYACHAL-V | 38,00,00,000 |
| | TAPOVAN | 18,00,00,000 |
| | BARH-I | 57,00,00,000 |
| | MOUDA-II | 26,00,00,000 |
| | RIHAND III | 32,00,00,000 |
| | KUDGI-I | 38,00,00,000 |
| | DADRI SOLAR PV | 19,00,00,000 |
| | A&N SOLAR PV | 20,00,00,000 |
| | LARA-I | 20,00,00,000 |
| | BONGAIGAON | 34,00,00,000 |
| | FARAKKA-III | 27,00,00,000 |
| | SIMHADRI-II | 20,00,00,000 |
| | SINGRAULI-R&M | 10,00,00,000 |
| | TTPS-R&M | 15,00,00,000 |
| | KAWAS-R&M | 15,00,00,000 |
| | GANDHAR-R&M | 8,00,00,000 |
| | TSTPP-R&M | 10,00,00,000 |
| | RAMAGUNDAM-R&M | 8,00,00,000 |
| | BADARPUR-R&M | 20,00,00,000 |
| Total Allocated Amount | | 5,00,00,00,000.00 |

Loan repayment instalment shifted to June w.e.f. 31.03.2020

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000442

T00001

D00020

| Unsecured Loan From SBI-VIII | |
|--|-----------------------|
| Source of Loan : | SBI-VIII |
| Currency : | INR |
| Amount of Loan : | 1,00,00,00,00,000 |
| Total Drawn amount : | 2,00,00,00,00,000 |
| Date of Drawl | 25.07.2016 |
| Interest Type : | Floating |
| Fixed Interest Rate : | ----- |
| Base Rate, If Floating Interest | D00020-9.30% |
| Margin, If Floating Interest : | 0.00% |
| Are there any Caps/ Floor : | Y/N |
| Frequency of Intt. Payment | Monthly |
| If Above is yes, specify Caps/ Floor : | |
| Moratorium Period : | 6 Years |
| Moratorium effective from : | 25.07.2016 |
| Repayment Period (Inc Moratorium) : | 15 Years |
| Repayment Frequency : | 9 Yearly Installments |
| Repayment Type : | AVG |
| First Repayment Date : | 31.01.2022 |
| Base Exchange Rate : | RUPEE |
| Date of Base Exchange Rate : | N.A. |
| | |

| Project Code | Project Name | Amount |
|-------------------------------|---------------------|-----------------------|
| | LARA | 54,00,00,000 |
| | NORTH KARANPURA | 82,00,00,000 |
| | TANDA-II | 42,00,00,000 |
| | KHARGONE | 18,00,00,000 |
| | SINGRAULI 8MW HYDRO | 4,00,00,000 |
| Total Allocated Amount | | 2,00,00,00,000 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000442

T00001

D0004

| Unsecured Loan From SBI-VIII | | |
|--|-----------------------|----------------|
| Source of Loan : | SBI-VIII | |
| Currency : | INR | |
| Amount of Loan : | 1,00,00,00,00,000 | |
| Total Drawn amount : | 10,00,00,00,00,000 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | D0004-9.70% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 04.08.2015 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 31.01.2022 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-II | 23,00,00,000 |
| | BARH-I | 45,00,00,000 |
| | BONGAIGAON | 61,00,00,000 |
| | DARLIPALLI | 68,00,00,000 |
| | GADARWARA | 1,25,00,00,000 |
| | KOLDAM | 29,00,00,000 |
| | KUDGI-I | 1,13,00,00,000 |
| | LARA-I | 1,65,00,00,000 |
| | MOUDA-II | 84,00,00,000 |
| | NORTH KARANPURA | 24,00,00,000 |
| | RAMMAM | 9,00,00,000 |
| | SOLAPUR | 1,11,00,00,000 |

| | | |
|-------------------------------|--------------------|---------------------------|
| | TANDA-II | 7,00,00,000 |
| | TAPOVAN VISHNUGARH | 38,00,00,000 |
| | UNCHAHAR-IV | 41,00,00,000 |
| | VINDHYACHAL-V | 57,00,00,000 |
| Total Allocated Amount | | 10,00,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000442

T00001

D0005

| Unsecured Loan From SBI-VIII | | |
|--|-----------------------|--------------------------|
| Source of Loan : | SBI-VIII | |
| Currency : | INR | |
| Amount of Loan : | 1,00,00,00,00,000 | |
| Total Drawn amount : | 5,00,00,00,000 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | D0005-9.70% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 23.09.2015 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 31.01.2022 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 20,00,00,000 |
| | BONGAIGAON | 10,00,00,000 |
| | DARLIPALLI | 55,00,00,000 |
| | GADARWARA | 1,55,00,00,000 |
| | KUDGI | 1,30,00,00,000 |
| | LARA | 45,00,00,000 |
| | MOUDA-II | 35,00,00,000 |
| | SOLAPUR | 30,00,00,000 |
| | UNCHAHAR-IV | 20,00,00,000 |
| Total Allocated Amount | | 5,00,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000442

T00001

D0007

| Unsecured Loan From SBI-VIII | | |
|---|-----------------------|--------------------------|
| Source of Loan : | SBI-VIII | |
| Currency : | INR | |
| Amount of Loan : | 1,00,00,00,00,000 | |
| Total Drawn amount : | 3,50,00,00,00,000 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | D0007-9.30% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 15.10.2015 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 31.01.2022 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 12,00,00,000 |
| | TAPOVAN VISHNUGAD | 59,00,00,000 |
| | BONGAIGAON | 11,00,00,000 |
| | SOLAPUR | 43,00,00,000 |
| | LARA | 90,00,00,000 |
| | GADARWARA | 29,00,00,000 |
| | NORTH KARANPURA | 5,00,00,000 |
| | DARLIPALLI | 27,00,00,000 |
| | KUDGI-I | 19,00,00,000 |
| | KOLDAM | 10,00,00,000 |
| | VINDHYACHAL-V | 45,00,00,000 |
| Total Allocated Amount | | 3,50,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000442

T00001

D0008

| Unsecured Loan From SBI-VIII | | |
|------------------------------|-------------------|--|
| Source of Loan : | SBI-VIII | |
| Currency : | INR | |
| Amount of Loan : | 1,00,00,00,00,000 | |
| Total Drawn amount : | 5,00,00,00,00,000 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |

| | | |
|---|-----------------------|-----------------------|
| Base Rate, If Floating Interest | D0008-9.30% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 21.10.2015 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 31.01.2022 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 54,00,00,000 |
| | TAPOVAN VISHNUGAD | 13,00,00,000 |
| | BONGAIGAON | 23,00,00,000 |
| | BARH-II | 22,00,00,000 |
| | KUDGI-I | 81,00,00,000 |
| | MOUDA-II | 25,00,00,000 |
| | SOLAPUR | 35,00,00,000 |
| | VINDHYACHAL-V | 13,00,00,000 |
| | LARA-I | 85,00,00,000 |
| | GADARWARA | 49,00,00,000 |
| | UNCHAHAHAR-IV | 10,00,00,000 |
| | NORTH KARANPURA | 8,00,00,000 |
| | DARLIPALLI | 34,00,00,000 |
| | TANDA-II | 26,00,00,000 |
| | PAKRI BARWADIH | 12,00,00,000 |
| | RIHAND-III | 10,00,00,000 |
| Total Allocated Amount | | 5,00,00,00,000 |

TRANCHE NO

BP NO 5050000442

T00001

D00011

| | | |
|-------------------------------------|-------------------|--|
| Unsecured Loan From SBI-VIII | | |
| | | |
| Source of Loan : | SBI-VIII | |
| Currency : | INR | |
| Amount of Loan : | 1,00,00,00,00,000 | |
| Total Drawn amount : | 3,00,00,00,00,000 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | D00011-9.30% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |

| | | |
|---|-----------------------|-----------------------|
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 30.10.2015 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 31.01.2022 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 31,00,00,000 |
| | BONGAIGOAN | 30,00,00,000 |
| | DARLIPALLI | 16,00,00,000 |
| | GADARWARA | 72,00,00,000 |
| | KHARGONE | 5,00,00,000 |
| | LARA-I | 33,00,00,000 |
| | MOUDA-II | 26,00,00,000 |
| | NORTH KARANPURA | 8,00,00,000 |
| | TANDA-II | 15,00,00,000 |
| | TAPOVAN VISHNUGARH | 21,00,00,000 |
| | UNCHA HAR-IV | 7,00,00,000 |
| | PAKRI BARWADIH | 4,00,00,000 |
| | CHATTI BARIATU | 9,00,00,000 |
| | SIMHADRI-II | 12,00,00,000 |
| | RAMAGUNDAM R&M | 11,00,00,000 |
| Total Allocated Amount | | 3,00,00,00,000 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000442

T0001

D00012

| | |
|---|-------------------|
| Unsecured Loan From SBI-VIII | |
| Source of Loan : | SBI-VIII |
| Currency : | INR |
| Amount of Loan : | 1,00,00,00,00,000 |
| Total Drawn amount : | 4,00,00,00,00,000 |
| Interest Type : | Floating |
| Fixed Interest Rate : | ----- |
| Base Rate, If Floating Interest | D00012-9.30% |
| Margin, If Floating Interest : | 0.00% |
| Are there any Caps/ Floor : | Y/N |
| Frequency of Intt. Payment | Monthly |
| If Above is yes, specify Caps/ Floor : | |
| Moratorium Period : | 6 Years |
| Moratorium effective from : | 12.11.2015 |

| | | |
|-------------------------------------|-------------------------------|-----------------------|
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 31.01.2022 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 25,00,00,000 |
| | BONGAIGAON | 32,00,00,000 |
| | DARLIPALLI | 22,00,00,000 |
| | GADARWARA | 56,00,00,000 |
| | KUDGI | 30,00,00,000 |
| | LARA | 23,00,00,000 |
| | MOUDA-II | 44,00,00,000 |
| | NORTH KARANPURA | 17,00,00,000 |
| | PAKRI BARWADIH | 11,00,00,000 |
| | SOLAPUR | 62,00,00,000 |
| | TANDA-II | 15,00,00,000 |
| | TAPOVAN VISHNUGAD | 18,00,00,000 |
| | UNCHAHAHAR-IV | 12,00,00,000 |
| | VINDHYACHAL-V | 13,00,00,000 |
| | MOUDA-I | 20,00,00,000 |
| | Total Allocated Amount | 4,00,00,00,000 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000442

T00001

D00013

| | | |
|--|-----------------------|--|
| Unsecured Loan From SBI-VIII | | |
| | | |
| Source of Loan : | SBI-VIII | |
| Currency : | INR | |
| Amount of Loan : | 1,00,00,00,00,000 | |
| Total Drawn amount : | 4,00,00,00,00,000 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | D00013-9.30% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 01.12.2015 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |

| | | |
|------------------------------|-------------------------------|-----------------------|
| First Repayment Date : | 31.01.2022 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 18,00,00,000 |
| | BONGAIGOAN | 14,00,00,000 |
| | DARLIPALLI | 45,00,00,000 |
| | GADARWARA | 50,00,00,000 |
| | KUDGI | 45,00,00,000 |
| | LARA | 72,00,00,000 |
| | MOUDA-II | 32,00,00,000 |
| | SOLAPUR | 45,00,00,000 |
| | UNCHAHAHAR-IV | 21,00,00,000 |
| | RAMMAM | 15,00,00,000 |
| | BARH-II | 18,00,00,000 |
| | VINDHYACHAL-IV | 13,00,00,000 |
| | MOUDA-I | 12,00,00,000 |
| | Total Allocated Amount | 4,00,00,00,000 |

TRANCHE NO

BP NO 5050000442

T00001

D00014

| | | |
|---|-----------------------|---------------|
| Unsecured Loan From SBI-VIII | | |
| | | |
| Source of Loan : | SBI-VIII | |
| Currency : | INR | |
| Amount of Loan : | 1,00,00,00,00,000 | |
| Total Drawn amount : | 3,00,00,00,00,000 | |
| Date of Drawl | 01.01.2016 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | D00014-9.30% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 01.01.2016 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 31.01.2022 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 9,00,00,000 |

| | | |
|-------------------------------|--------------------|--------------------------|
| | BONGAIGOAN | 22,00,00,000 |
| | DARLIPALLI | 35,00,00,000 |
| | KUDGI-I | 67,00,00,000 |
| | LARA-I | 77,00,00,000 |
| | PAKRI BARWADIH | 16,00,00,000 |
| | TANDA-II | 25,00,00,000 |
| | TAPOVAN VISHNUGARH | 12,00,00,000 |
| | UNCHA HAR STPP IV | 10,00,00,000 |
| | KHARGONE | 17,00,00,000 |
| | VINDHYACHAL-V | 10,00,00,000 |
| Total Allocated Amount | | 3,00,00,00,000.00 |

**Statement Giving Details of Project Financed through a Combination of loan
Form 8**

TRANCHE NO

BP NO 5050000442

T00001

D00019

| Unsecured Loan From SBI-VIII | | |
|---|-----------------------|-----------------------|
| Source of Loan : | SBI-VIII | |
| Currency : | INR | |
| Amount of Loan : | 1,00,00,00,00,000 | |
| Total Drawn amount : | 1,00,00,00,00,000 | |
| Date of Drawl | 12.07.2016 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | D00019-9.30% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 12.07.2016 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 31.01.2022 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BONGAIGAON | 17,00,00,000 |
| | LARA | 22,00,00,000 |
| | KHARGONE | 61,00,00,000 |
| Total Allocated Amount | | 1,00,00,00,000 |

**Statement Giving Details of Project Financed through a Combination of loan
Form 8**

TRANCHE NO

BP NO 5050000442

T00001

D000025

| Unsecured Loan From SBI-VIII | | |
|---|-----------------------|---------------------|
| Source of Loan : | SBI-VIII | |
| Currency : | INR | |
| Amount of Loan : | 1,00,00,00,00,000 | |
| Total Drawn amount : | 54,44,46,394 | |
| Date of Drawl | 31.03.2023 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 8.00% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 14.02.2017 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 31.01.2022 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | Lara | 544446394 |
| | | |
| Total Allocated Amount | | 54,44,46,394 |

Statement Giving Details of Project Financed through a Combination of loan
Form 8
TRANCHE NO

BP NO 5050000531

T00001

D0002

| Unsecured Loan From SBI-IX | | |
|---|-----------------------|--------------------------|
| Source of Loan : | SBI-IX | |
| Currency : | INR | |
| Amount of Loan : | 30,00,00,00,000 | |
| Total Drawn amount : | 2,00,00,00,000 | |
| Date of Drawal: | 04.05.2017 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 7.90% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 04.05.2017 | |
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 31.03.2021 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 54,00,00,000 |
| | TAPOVAN VISHNUGARH | 16,00,00,000 |
| | BONGAIGAON | 20,00,00,000 |
| | LARA | 22,00,00,000 |
| | GADARWARA | 12,00,00,000 |
| | TELANGANA | 16,00,00,000 |
| | KOLDAM | 10,00,00,000 |
| | PAKRI BARWADIH CMB | 50,00,00,000 |
| | | |
| Total Allocated Amount | | 2,00,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000531

T00001

D0005

| Unsecured Loan From SBI-IX | | |
|----------------------------|-----------------|--|
| Source of Loan : | SBI-IX | |
| Currency : | INR | |
| Amount of Loan : | 30,00,00,00,000 | |
| Total Drawn amount : | 2,15,00,00,000 | |
| Date of Drawal: | 13.11.2017 | |

| | | |
|--|-------------------------------|--------------------------|
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 7.90% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 13.11.2017 | |
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 31.03.2021 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | | |
| | KUDGI | 1,00,00,00,000 |
| | LARA | 20,00,00,000 |
| | MOUDA-II | 33,00,00,000 |
| | TAPOVAN VISHNUGAD | 57,00,00,000 |
| | KOLDAM | 5,00,00,000 |
| | Total Allocated Amount | 2,15,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000531

T00001

D0010

| | | |
|--|-----------------|--|
| Unsecured Loan From SBI-IX | | |
| | | |
| Source of Loan : | SBI-IX | |
| Currency : | INR | |
| Amount of Loan : | 30,00,00,00,000 | |
| Total Drawn amount : | 6,85,00,00,000 | |
| Date of Drawal: | 29.06.2018 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 7.85% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 29.06.2018 | |
| Repayment Period (Inc Moratorium) : | 12 Years | |

| | | |
|------------------------------|-------------------------------|--------------------------|
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 31.03.2021 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | | |
| | | |
| | BARH-I | 40,00,00,000 |
| | TAPOVAN VISHNUGARH | 15,00,00,000 |
| | BONGAIGAON | 15,00,00,000 |
| | SOLAPUR | 20,00,00,000 |
| | LARA-I | 55,00,00,000 |
| | GADARWARA | 1,00,00,00,000 |
| | NORTH KARANPURA | 60,00,00,000 |
| | DARLIPALLI | 45,00,00,000 |
| | TANDA II | 60,00,00,000 |
| | RAMMAM | 10,00,00,000 |
| | KHARGONE | 75,00,00,000 |
| | TELANGANA | 75,00,00,000 |
| | TTPS R&M | 10,00,00,000 |
| | VINDHYACHAL R&M | 10,00,00,000 |
| | FARAKKA R&M | 50,00,00,000 |
| | DADRI GAS R&M | 45,00,00,000 |
| | Total Allocated Amount | 6,85,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000531

D00010

| Unsecured Loan From SBI-IX | | |
|---|-----------------|--|
| Source of Loan : | SBI-IX | |
| Currency : | INR | |
| Amount of Loan : | 30,00,00,00,000 | |
| Total Drawn amount : | 63,33,36,500 | |
| Date of Drawal: | 31.03.2023 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 8.00% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 20.06.2018 | |
| Repayment Period (Inc Moratorium) : | 12 Years | |

| | | |
|-------------------------------|-----------------------|------------------------|
| Repayment Frequency : | 6 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 31.03.2021 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | | |
| | Lara | 155553606 |
| | Talaipali Coal Mine | 407782894 |
| | Ramagundam-III FGD | 20000000 |
| | Kahalgaon-I & II FGD | 50000000 |
| | | |
| Total Allocated Amount | | 63,33,36,500.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000531

D00010

| Unsecured Loan From SBI-IX | | |
|---|-----------------------|--|
| | | |
| Source of Loan : | SBI-IX | |
| Currency : | INR | |
| Amount of Loan : | 30,00,00,00,000 | |
| Total Drawn amount : | 63,33,36,500 | |
| Date of Drawal: | 31.03.2023 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 8.00% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 20.06.2018 | |
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 6 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 31.03.2021 | |
| Base Exchange Rate : | RUPEE | |

| | | |
|-------------------------------|----------------------|------------------------|
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | Lara | 155553606 |
| | Talaipali Coal Mine | 407782894 |
| | Ramagundam-III FGD | 20000000 |
| | Kahalgaon-I & II FGD | 50000000 |
| | | |
| Total Allocated Amount | | 63,33,36,500.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000551

T00001

D00010

| Unsecured Loan From SBI-X | | |
|---|-----------------------|--------------------------|
| Source of Loan : | SBI-X | |
| Currency : | INR | |
| Amount of Loan : | 40,00,00,00,000 | |
| Total Drawn amount : | 3,00,00,00,000 | |
| Date of Drawal: | 29.05.2018 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 7.85% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 29.05.2018 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 01.10.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | LARA-I | 1,05,00,00,000 |
| | DARLIPALLI | 50,00,00,000 |
| | PAKRI BARWADIH CMB | 65,00,00,000 |
| | KHARGONE | 80,00,00,000 |
| Total Allocated Amount | | 3,00,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000551

T00001

D00001

| Unsecured Loan From SBI-X | | |
|---|-----------------------|---------------------------|
| Source of Loan : | SBI- X | |
| Currency : | INR | |
| Amount of Loan : | 40,00,00,00,000 | |
| Total Drawn amount : | 10,00,00,00,000 | |
| Date of Drawal: | 25.09.2017 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 7.90% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 25.09.2017 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 01.10.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 2,40,97,00,000 |
| | TAPOVAN VISHNUGARH | 55,04,00,000 |
| | BONGAIGAON | 2,11,03,00,000 |
| | SOLAPUR | 1,49,66,00,000 |
| | LARA | 48,90,00,000 |
| | GADARWARA | 76,25,00,000 |
| | UNCHA HAR STPP IV | 30,00,00,000 |
| | NORTH KARANPURA | 1,02,00,00,000 |
| | DARLIPALLI | 60,00,00,000 |
| | TANDA-II | 26,15,00,000 |
| Total Allocated Amount | | 10,00,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000551

T00001

D00002

| Unsecured Loan From SBI-X | | |
|----------------------------------|--|--|
| | | |

| | | |
|--|-------------------------------|--------------------------|
| Source of Loan : | SBI- X | |
| Currency : | INR | |
| Amount of Loan : | 40,00,00,00,000 | |
| Total Drawn amount : | 2,00,00,00,000 | |
| Date of Drawal: | 04.10.2017 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 7.90% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 04.10.2017 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 01.10.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | | |
| | SOLAPUR | 20,00,00,000 |
| | LARA | 20,00,00,000 |
| | DARLIPALLI | 25,00,00,000 |
| | TANDA-II | 35,00,00,000 |
| | KHARGONE | 30,00,00,000 |
| | TELANGANA | 15,00,00,000 |
| | BARH - II | 15,00,00,000 |
| | KOLDAM | 20,00,00,000 |
| | PAKRI BARWADIH CMB | 20,00,00,000 |
| | Total Allocated Amount | 2,00,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000551

T00001

D00003

| | | |
|----------------------------------|-----------------|--|
| Unsecured Loan From SBI-X | | |
| | | |
| Source of Loan : | SBI-X | |
| Currency : | INR | |
| Amount of Loan : | 40,00,00,00,000 | |
| Total Drawn amount : | 2,00,00,00,000 | |
| Date of Drawal: | 11.12.2017 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 7.90% | |

| | | |
|--|-------------------------------|--------------------------|
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 11.12.2017 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 01.10.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | | |
| | TAPOVAN VISHNUGARH | 30,00,00,000 |
| | BONGAIGAON | 20,00,00,000 |
| | SOLAPUR | 60,00,00,000 |
| | LARA | 50,00,00,000 |
| | GADARWARA | 40,00,00,000 |
| | Total Allocated Amount | 2,00,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000551

T00001

D00005

| | | |
|--|-----------------------|--|
| Unsecured Loan From SBI-X | | |
| | | |
| Source of Loan : | SBI-X | |
| Currency : | INR | |
| Amount of Loan : | 40,00,00,00,000 | |
| Total Drawn amount : | 2,00,00,00,000 | |
| Date of Drawal: | 01.01.2018 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 7.85% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 01.01.2018 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 01.10.2024 | |

| | | |
|-------------------------------|---------------------|--------------------------|
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | LARA 1 | 80,00,00,000 |
| | KUDGI | 1,20,00,00,000 |
| Total Allocated Amount | | 2,00,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000551

T00001

D00008

| Unsecured Loan From SBI-X | | |
|---|-----------------------|--------------------------|
| Source of Loan : | SBI-X | |
| Currency : | INR | |
| Amount of Loan : | 40,00,00,00,000 | |
| Total Drawn amount : | 6,00,00,00,000 | |
| Date of Drawal: | 31.03.2018 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 7.85% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 31.03.2018 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 01.10.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 1,63,00,00,000 |
| | TAPOVAN VISHNUGARH | 47,00,00,000 |
| | BONGAIGAON | 39,00,00,000 |
| | KUDGI | 2,05,00,00,000 |
| | LARA | 5,00,00,000 |
| | SOLAPUR | 1,23,00,00,000 |
| | PAKRI BARWADIH CMB | 18,00,00,000 |
| Total Allocated Amount | | 6,00,00,00,000.00 |

**Statement Giving Details of Project Financed through a Combination of loan
Form 8**

TRANCHE NO

BP NO 5050000551

T00001

D00009

| Unsecured Loan From SBI-X | | |
|---|----------------------------|--------------------------|
| Source of Loan : | SBI-X | |
| Currency : | INR | |
| Amount of Loan : | 40,00,00,00,000 | |
| Total Drawn amount : | 3,00,00,00,000 | |
| Date of Drawal: | 01.05.2018 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 7.85% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 01.05.2018 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 01.10.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | PAKRI BARWADIH CMB | 70,00,00,000 |
| | CHATTI BARIATU CMB | 15,00,00,000 |
| | DULANGA COAL MINE | 25,00,00,000 |
| | TALAIPALI COAL MINE | 1,90,00,00,000 |
| Total Allocated Amount | | 3,00,00,00,000.00 |

**Statement Giving Details of Project Financed through a Combination of loan
Form 8**

TRANCHE NO

BP NO 5050000661

T00001

D00001

| Unsecured Loan From SBI-XI | | |
|-----------------------------------|-----------------|--|
| Source of Loan : | SBI-XI | |
| Currency : | INR | |
| Amount of Loan : | 50,00,00,00,000 | |
| Total Drawn amount : | 5,00,00,00,000 | |
| Date of Drawal: | 11.10.2018 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |

| | | |
|--|-------------------------------|--------------------------|
| Base Rate, If Floating Interest | 8.30% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 11.10.2018 | |
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 01.10.2022 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 75,00,00,000 |
| | TAPOVAN VISHNUGARH | 32,00,00,000 |
| | BONGAIGAON | 22,00,00,000 |
| | SOLAPUR | 22,00,00,000 |
| | LARA-I | 1,20,00,00,000 |
| | GADARWARA | 1,00,00,00,000 |
| | RAMMAM | 10,00,00,000 |
| | CHATTI BARIATU CMB | 19,00,00,000 |
| | TANDA II | 1,00,00,00,000 |
| | Total Allocated Amount | 5,00,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000661

T00001

D00003

| | | |
|--|-----------------|--|
| Unsecured Loan From SBI-XI | | |
| | | |
| Source of Loan : | SBI-XI | |
| Currency : | INR | |
| Amount of Loan : | 50,00,00,00,000 | |
| Total Drawn amount : | 5,00,00,00,000 | |
| Date of Drawal: | 12.11.2018 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 8.30% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 12.11.2018 | |

| | | |
|-------------------------------------|-------------------------------|--------------------------|
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 01.10.2022 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 2,85,00,00,000 |
| | TAPOVAN VISHNUGARH | 78,00,00,000 |
| | BONGAIGAON | 27,00,00,000 |
| | SOLAPUR | 99,00,00,000 |
| | LARA-I | 6,00,00,000 |
| | GADARWARA | 5,00,00,000 |
| | Total Allocated Amount | 5,00,00,00,000.00 |

**Statement Giving Details of Project Financed through a Combination of loan
Form 8**

TRANCHE NO

BP NO 5050000661

T00001

D00004

| | | |
|--|-----------------------|---------------|
| Unsecured Loan From SBI-XI | | |
| | | |
| Source of Loan : | SBI-XI | |
| Currency : | INR | |
| Amount of Loan : | 50,00,00,00,000 | |
| Total Drawn amount : | 8,00,00,00,000 | |
| Date of Drawal: | 22.11.2018 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 8.30% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 22.11.2018 | |
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 01.10.2022 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 40,00,00,000 |
| | TAPOVAN VISHNUGARH | 11,00,00,000 |

| | | |
|-------------------------------|----------------------------|--------------------------|
| | BONGAIGAON | 11,00,00,000 |
| | SOLAPUR | 20,00,00,000 |
| | LARA-I | 50,00,00,000 |
| | GADARWARA | 55,00,00,000 |
| | NORTH KARANPURA | 36,00,00,000 |
| | DARLIPALLI | 40,00,00,000 |
| | TANDA-II | 10,00,00,000 |
| | KHARGONE | 75,00,00,000 |
| | TELANGANA | 75,00,00,000 |
| | TALAIPALI COAL MINE | 7,00,00,000 |
| | RAMAGUNDAM I & II R&M | 36,00,00,000 |
| | VINDHYACHAL R&M | 14,00,00,000 |
| | FARAKKA R&M | 10,00,00,000 |
| | KAHALGAON R&M | 10,00,00,000 |
| | KHARGONE | 2,00,00,00,000 |
| | TELANGANA | 1,00,00,00,000 |
| Total Allocated Amount | | 8,00,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000661

T0001

D00005

| Unsecured Loan From SBI-XI | | |
|---|-----------------------|---------------|
| Source of Loan : | SBI-XI | |
| Currency : | INR | |
| Amount of Loan : | 50,00,00,00,000 | |
| Total Drawn amount : | 5,00,00,00,000 | |
| Date of Drawal: | 11.12.2018 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 8.30% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 11.12.2018 | |
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 01.10.2022 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 6,00,00,000 |
| | TAPOVAN VISHNUGARH | 7,00,00,000 |

| | | |
|-------------------------------|-----------------|--------------------------|
| | SOLAPUR | 12,00,00,000 |
| | LARA-I | 40,00,00,000 |
| | GADARWARA | 75,00,00,000 |
| | NORTH KARANPURA | 10,00,00,000 |
| | DARLIPALLI | 60,00,00,000 |
| | TANDA-II | 30,00,00,000 |
| | KHARGONE | 1,00,00,00,000 |
| | TELANGANA | 1,20,00,00,000 |
| | SINGRAULI R&M | 20,00,00,000 |
| | RAMAGUNDAM R&M | 20,00,00,000 |
| Total Allocated Amount | | 5,00,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000661

T00001

D00008

| Unsecured Loan From SBI-XI | | |
|--|-----------------------|--------------------------|
| Source of Loan : | SBI-XI | |
| Currency : | INR | |
| Amount of Loan : | 50,00,00,00,000 | |
| Total Drawn amount : | 2,00,00,00,000 | |
| Date of Drawal: | 01.01.2019 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 8.30% | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 01.01.2019 | |
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 01.10.2022 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | LARA | 50,00,00,000 |
| | DARLIPALLI | 60,00,00,000 |
| | NORTH KARANPURA | 90,00,00,000 |
| Total Allocated Amount | | 2,00,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000741

T00001

D00003

| Unsecured Loan From SBI-XII | | |
|---|-----------------------|--------------------------|
| Source of Loan : | SBI-XII | |
| Currency : | INR | |
| Amount of Loan : | 50,00,00,00,000 | |
| Total Drawn amount : | 5,00,00,00,000 | |
| Date of Drawal: | 26.03.2019 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 8.35% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 26.03.2019 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 31.03.2026 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 40,00,00,000.00 |
| | UNCHA HAR STPP IV | 1,20,00,00,000.00 |
| | LARA | 30,00,00,000.00 |
| | NORTH KARANPURA | 30,00,00,000.00 |
| | GADARWARA | 60,00,00,000.00 |
| | DARLIPALLI | 41,00,00,000.00 |
| | TANDA-II | 30,00,00,000.00 |
| | KHARGONE | 60,00,00,000.00 |
| | TELANGANA | 60,00,00,000.00 |
| | CHATTI BARIATU | 5,00,00,000.00 |
| | DULANGA | 10,00,00,000.00 |
| | TALAIPALI | 10,00,00,000.00 |
| | NCPS-FGD | 4,00,00,000.00 |
| Total Allocated Amount | | 5,00,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000741

T00001

D00004

| Unsecured Loan From SBI-XII | | |
|--|-----------------------|---------------------------|
| Source of Loan : | SBI-XII | |
| Currency : | INR | |
| Amount of Loan : | 50,00,00,00,000 | |
| Total Drawn amount : | 10,00,00,00,000 | |
| Date of Drawal: | 12.04.2019 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | ----- | |
| Base Rate, If Floating Interest | 8.35% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 6 Years | |
| Moratorium effective from : | 12.04.2019 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 9 Yearly Installments | |
| Repayment Type : | AVG | |
| First Repayment Date : | 31.03.2026 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-I | 75,00,00,000.00 |
| | TAPOVAN VISHNUGARH | 35,00,00,000.00 |
| | LARA | 3,50,00,00,000.00 |
| | NORTH KARANPURA | 1,40,00,00,000.00 |
| | DARLIPALLI | 1,60,00,00,000.00 |
| | TANDA-II | 1,60,00,00,000.00 |
| | RAMMAM | 30,00,00,000.00 |
| | TELANGANA | 50,00,00,000.00 |
| Total Allocated Amount | | 10,00,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

EARLIER BP NO 5050001232

BP NO 5050001323

T00001

D00001

| Unsecured Loan From UCO BANK V | | |
|---------------------------------------|--|--|
| | | |

| | | |
|---|-------------------------------|--------------------------|
| Source of Loan : | UCO BANK V | |
| Currency : | INR | |
| Amount of Loan : | 7,50,00,00,000 | |
| Total Drawn amount : | 2,90,00,00,000 | |
| Date of Drawal: | 12-09-2023 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 8.00% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 12-Sep-23 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 12 Yearly | |
| Repayment Type : | AVG | |
| First Repayment Date : | 30.03.2026 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | LARA | 26,00,00,000.00 |
| | KHARGONE | 30,00,00,000.00 |
| | GADARWARA | 30,00,00,000.00 |
| | DARLIPALLI | 30,00,00,000.00 |
| | TANDA-II | 30,00,00,000.00 |
| | NABINAGAR | 32,00,00,000.00 |
| | RIHAND- II & III FGD | 6,00,00,000.00 |
| | UNCHAHAAR-I, II & III-FGD | 4,00,00,000.00 |
| | VINDHYACHAL-I & II FGD | 8,00,00,000.00 |
| | VINDHYACHAL-III & IV FGD | 10,00,00,000.00 |
| | SIPAT-II FGD | 10,00,00,000.00 |
| | KORBA-I, II & III FGD | 8,00,00,000.00 |
| | BARH-II FGD | 4,00,00,000.00 |
| | RAMAGUNDAM-I & II FGD | 15,00,00,000.00 |
| | RAMAGUNDAM-III FGD | 4,00,00,000.00 |
| | SIMHADRI-II & I FGD | 9,00,00,000.00 |
| | MOUDA-I FGD | 5,00,00,000.00 |
| | SOLAPUR-FGD | 15,00,00,000.00 |
| | KUDGI-FGD | 4,00,00,000.00 |
| | FARAKKA-I, II & III FGD | 10,00,00,000.00 |
| | | |
| | | |
| | Total Allocated Amount | 2,90,00,00,000.00 |

**Statement Giving Details of Project Financed through a Combination of loan
Form 8**

TRANCHE NO

BP NO 5050001371

T00001

D00001

| Unsecured Loan From AXIS BANK-IV | | |
|---|-------------------------------|--------------------------|
| Source of Loan : | AXIS BANK-IV | |
| Currency : | INR | |
| Amount of Loan : | 19,00,00,00,000 | |
| Total Drawn amount : | 19,00,00,00,000 | |
| Date of Drawl | 29.03.2023 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 8.00% | |
| Margin, If Floating Interest : | - | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 0 Years | |
| Moratorium effective from : | NIL | |
| Repayment Period (Inc Moratorium) : | 10 Years | |
| Repayment Frequency : | 10 Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 29.03.2024 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | TANDA-II | 19,00,00,000.00 |
| | NCPS-FGD | 24,00,00,000.00 |
| | TSTPS-R&M-I | 8,00,00,000.00 |
| | BARH-I | 2,20,00,00,000.00 |
| | NORTH KARANPURA | 65,00,00,000.00 |
| | LARA-I | 2,30,00,00,000.00 |
| | GADARWARA | 4,84,00,00,000.00 |
| | DARLIPALLI | 1,54,00,00,000.00 |
| | KHARGONE | 1,15,00,00,000.00 |
| | TELANGANA | 1,50,00,00,000.00 |
| | KERENDARI | 3,40,00,00,000.00 |
| | CHATTI BARIATU | 5,00,00,000.00 |
| | TAPOVAN VISHNUGAD | 32,50,00,000.00 |
| | TALAIPALI | 53,50,00,000.00 |
| | | |
| | Total Allocated Amount | 19,00,00,00,000 |

**Statement Giving Details of Project Financed through a Combination of loan
Form 8**

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000331

T00001

D00008

| Unsecured Loan From Corporation Bank-III | | |
|---|-----------------------------|---------------------|
| Source of Loan : | Corporation Bank-III | |
| Currency : | INR | |
| Amount of Loan : | 5,00,00,00,000 | |
| Total Drawn amount : | 50,00,00,000 | |
| Date of Drawal: | 21.06.2014 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | D00007-10.25% | |
| Base Rate, If Floating Interest | - | |
| Margin, If Floating Interest : | - | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 5 Years | |
| Moratorium effective from : | 21.06.2014 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 20 Half Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 28-Mar-18 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | LARA-I | 50,00,00,000 |
| | | |
| Total Allocated Amount | | 50,00,00,000 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000331

T00001

D00002

| Unsecured Loan From Corporation Bank-III | | |
|---|-----------------------------|--|
| Source of Loan : | Corporation Bank-III | |
| Currency : | INR | |
| Amount of Loan : | 3,35,00,00,000 | |
| Total Drawn amount : | 10,00,00,000 | |
| Date of Drawal : | 19.12.2012 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |

| | | |
|--|---------------------------|---------------------|
| Base Rate, If Floating Interest | D00002-10.50% | |
| Margin, If Floating Interest : | Nil | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 5 Years | |
| Moratorium effective from : | 19.12.2012 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | 20 Half Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 28-Mar-18 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | LARA-I | 10,00,00,000 |
| Total Allocated Amount | | 10,00,00,000 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 50500000362

T00001

D00001

Unsecured Loan From CENTRAL BANK OF INDIA V

| | | |
|--|--------------------------------|--|
| Source of Loan : | CENTRAL BANK OF INDIA V | |
| Currency : | INR | |
| Amount of Loan : | 4,90,00,00,000 | |
| Total Drawn amount : | 50,00,00,000 | |
| Date of Drawal : | 09.08.2021 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 5.65% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | Monthly | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 09.08.2021 | |
| Repayment Period (Inc Moratorium) : | 15 Years | |
| Repayment Frequency : | Yearly | |
| Repayment Type : | AVG | |
| First Repayment Date : | 05.03.2025 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | | |

| Project Code | Project Name | Amount |
|-------------------------------|--------------|---------------------|
| | LARA-I | 30,00,00,000 |
| | GADARWARA | 20,00,00,000 |
| Total Allocated Amount | | 50,00,00,000 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000291

T00001

| Unsecured Loan From Vijaya Bank-V | | |
|---|---------------------------|--------------|
| Source of Loan : | Vijaya Bank - V | |
| Currency : | INR | |
| Amount of Loan : | 3,50,00,00,000 | |
| Total Drawn amount : | 3,50,00,00,000 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | 10.45%/D00006-8-10.20%/ | |
| Margin, If Floating Interest : | 0.00% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 29.03.2012 | |
| Repayment Period (Inc Moratorium) : | 10 Years | |
| Repayment Frequency : | 14 Half Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 29.09.2015 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | BARH-II | 25,00,00,000 |
| | SOLAPUR | 50,00,00,000 |
| | VINDHAYACHAL-V | 50,00,00,000 |
| | VINDHYACHAL-IV | 55,00,00,000 |
| | PAKRI BARWADIH | 45,00,00,000 |
| | LARA-I | 10,00,00,000 |
| | PAKRI BARWADIH | 50,00,00,000 |
| | PAKRI BARWADIH | 50,00,00,000 |
| | VINDHYACHAL-IV | 15,00,00,000 |

| | |
|-------------------------------|-----------------------|
| Total Allocated Amount | 3,50,00,00,000 |
|-------------------------------|-----------------------|

Full Repayment of Loan done on 26/06/2020

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000292

T00001

D00005

| Unsecured Loan From United Bank of India-IV | | |
|--|----------------------------------|------------------------|
| Source of Loan : | United Bank of India - IV | |
| Currency : | INR | |
| Amount of Loan : | 2,50,00,00,000 | |
| Total Drawn amount : | 10,00,00,000 | |
| Date of drawl | 19.12.2012 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | D00005=10.45% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 4 Years | |
| Moratorium effective from : | 29.03.2012 | |
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 16 Half Yearly | |
| Repayment Type : | AVG | |
| First Repayment Date : | 29.09.2016 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | LARA-I | 10,00,00,000 |
| | | |
| Total Allocated Amount | | 10,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000321

T00001

D00002

| Unsecured Loan From Union Bank of India-II | | |
|---|---------------------------------|--|
| Source of Loan : | Union Bank of India - II | |

| | | |
|---|-----------------|------------------------|
| Currency : | INR | |
| Amount of Loan : | 20,00,00,00,000 | |
| Total Drawn amount : | 10,00,00,000 | |
| Date of Drawal : | 18.12.2012 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | D00002-10.50% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 4 Years | |
| Moratorium effective from : | 01.08.2012 | |
| Repayment Period (Inc Moratorium) : | 14 Years | |
| Repayment Frequency : | 20 Half Yearly | |
| Repayment Type : | AVG | |
| First Repayment Date : | 01.02.2017 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | LARA-I | 10,00,00,000 |
| Total Allocated Amount | | 10,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000311

T00001

D00004

| | |
|---|---------------------------|
| Unsecured Loan From Syndicate Bank | |
| Source of Loan : | Syndicate Bank-III |
| Currency : | INR |
| Amount of Loan : | 10,00,00,00,000 |
| Total Drawn amount : | 10,00,00,000 |
| Date of Drawl | 19.12.2012 |
| Interest Type : | Floating |
| Fixed Interest Rate : | |
| Base Rate, If Floating Interest | D0000 4- 10.50% |
| Margin, If Floating Interest : | NIL |
| Are there any Caps/ Floor : | Y/N |
| Frequency of Intt. Payment | MONTHLY |
| If Above is yes, specify Caps/ Floor : | |
| Moratorium Period : | 4 Years |
| Moratorium effective from : | 01.06.2012 |

| | | |
|-------------------------------------|----------------|------------------------|
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 16 Half Yearly | |
| Repayment Type : | Average | |
| First Repayment Date : | 01.12.2016 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | LARA-I | 10,00,00,000 |
| | | |
| Total Allocated Amount | | 10,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000312

T00001

D00004

| Unsecured Loan From Indian Bank-III | | |
|--|---------------------------|------------------------|
| Source of Loan : | Indian Bank - III | |
| Currency : | INR | |
| Amount of Loan : | 5,00,00,00,000 | |
| Total Drawn amount : | 10,00,00,000 | |
| Date of drawl | 19.12.2012 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | D00004 - 10.5% | |
| Margin, If Floating Interest : | NIL | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 4 Years | |
| Moratorium effective from : | 01.06.2012 | |
| Repayment Period (Inc Moratorium) : | 12 Years | |
| Repayment Frequency : | 16 Half Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 01.12.2016 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | LARA-I | 10,00,00,000 |
| | | |
| Total Allocated Amount | | 10,00,00,000.00 |

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 505000009 & 231

T00001

D00005

| Unsecured Loan From HDFC Bank Ltd.-II | | |
|--|---------------------------|-----------------------|
| Source of Loan : | HDFC Bank Ltd.-II | |
| Currency : | INR | |
| Amount of Loan : | 10,00,00,00,000 | |
| Total Drawn amount : | 1,00,00,00,000 | |
| Date of drawl | 19.12.2012 | |
| Interest Type : | Floating | |
| Fixed Interest Rate : | | |
| Base Rate, If Floating Interest | D00005=9.49% | |
| Margin, If Floating Interest : | D00005= 0.44% | |
| Are there any Caps/ Floor : | Y/N | |
| Frequency of Intt. Payment | MONTHLY | |
| If Above is yes, specify Caps/ Floor : | | |
| Moratorium Period : | 3 Years | |
| Moratorium effective from : | 26.10.2010 | |
| Repayment Period (Inc Moratorium) : | 10 Years | |
| Repayment Frequency : | 14 Half Yearly Instalment | |
| Repayment Type : | AVG | |
| First Repayment Date : | 26.04.2014 | |
| Base Exchange Rate : | RUPEE | |
| Date of Base Exchange Rate : | N.A. | |
| | | |
| | | |
| Project Code | Project Name | Amount |
| | LARA-I | 1,00,00,00,000 |
| | | |
| Total Allocated Amount | | 1,00,00,00,000 |

Form 8 IF as on 06.11.2020

Name of the Company- NTPC Limited
Name of the Power Station- LARA

2000

| Particulars | 1 | 2 | | | | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 |
|--|--|---------------------------|-----------|-----------|------------|---|---------------------|---------------------|--|--|--|------------------------------|------------------------------|
| | 4.75% Fixed Rate Notes due 2022 | SBI, NEW YORK | | | | 4.375% Fixed Rate Notes due 2024 | Mizuho II A | Mizuho II B | 4.25% Fixed Rate Notes due 2026 | 2.75% Fixed Rate Notes due 2027 | 7.25% Fixed Rate Notes due 2022 | JPY Equ. 350Million A | JPY Equ. 350Million B |
| Source of Loan | | I | II | III | IV | | | | | | | | |
| Drawal | USD | USD | | | | USD | USD | USD | USD | EUR | INR | JPY | JPY |
| Currency | USD | USD | | | | USD | USD | USD | USD | EUR | INR | JPY | JPY |
| Amount of loan sanctioned | 500000000 | 250,000,000 | | | | 500000000 | 500000000 | 2000000000 | 5000000000 | 5000000000 | 20000000000 | 22525059128 | 16889989866 |
| Amount of Gross Loan drawn upto 30.09.2019 / COD | 500000000 | 500000000 | 500000000 | 500000000 | 1000000000 | 5000000000 | 500000000 | 2000000000 | 5000000000 | 5000000000 | 20000000000 | 22525059128 | 16889989866 |
| Interest Type | Fixed | Floating | | | | Fixed | Floating | Floating | Fixed | Fixed | Fixed | Floating | Floating |
| Fixed Interest Rate, if applicable | 4.75% * | - | | | | 4.375% * | - | - | 4.25% * | 2.75% * | 7.25% * | - | - |
| Base Rate, if floating interest* | - | 6 Month LIBOR * | | | | - | 6 Month USD Libor * | 6 Month USD Libor * | - | - | - | 6 Month JPY Libor * | 6 Month JPY Libor * |
| Margin, if floating interest rate | - | 0.02 | | | | - | 1.25% | 1.25% | - | - | - | - | - |
| Are there any Caps / Floor | No | No | | | | No | No | No | No | No | No | No | No |
| If above is Yes, specify Caps / Floor | - | - | | | | - | - | - | - | - | - | - | - |
| Moratorium Period | 10 Years | 6 Years | | | | 10 Years | 5yrs 6 mths | 5yrs 6 mths | 10 Years | 10 Years | 5 Years | 9 Years | 9 Years |
| Moratorium effective from | 03-Oct-2012 | 29-Jan-2013 | | | | 26-Nov-2014 | 24-Oct-2014 | 16-Mar-2015 | 26-Feb-2016 | 01-Feb-2017 | 03-May-2017 | 12-Nov-2017 | 12-Nov-2017 |
| Repayment period | Bullet payment | 1 Year | | | | Bullet payment | 1 year 6 mths | 1 year 6 mths | Bullet payment | Bullet payment | Bullet payment | 1 Year | 1 Year |
| Repayment effective from | 03-Oct-2022 | 29-Jul-2019 | | | | 26-Nov-2024 | 26-Mar-2020 | 26-Mar-2020 | 26-Feb-2026 | 01-Feb-2027 | 03-May-2022 | 12-Nov-2026 | 12-Nov-2026 |
| Repayment frequency | One time | Semi Annual | | | | One time | Four time | Four time | One time | One time | One time | Three Time | Three Time |
| Repayment installment | 500000000 | 2 Half Yearly Instalments | | | | 500000000 | 125000000 | 500000000 | 5000000000 | 5000000000 | 20000000000 | 7508353043 | 5629996622 |
| Repayment installment | | | | | | | | | | | | | |
| Base Exchange Rate (06.11.2020) | 74.63 | 74.63 | | | | 74.63 | 74.63 | 74.63 | 74.63 | 88.81 | N.A | 0.7270 | 0.7270 |
| Are foreign currency loan hedged | No | No | | | | No | No | No | No | No | No | No | No |
| If above is Yes, specify details | - | - | | | | - | - | - | - | - | - | - | - |

| Name of the Projects | % | % | % | % | % | % | % | % | % | % | % | % | |
|----------------------|-----------|---|-----------|---|---|-----------|-----------|-----------|-----------|----------|----------|----------|----------|
| Lara-I | 15.28680% | | 0.030051% | | | 24.65400% | 37.25015% | 20.14183% | 11.09180% | 7.52392% | 9.32722% | 8.38329% | 5.36965% |

Notes:-

- The Interest rate is exclusive of withholding tax currently @ 5.4075%/5.46%(Inclusive of surcharge & education cess)*
- As on date with holding tax is applicable on 57.1429 % of the loan value.
- Base exchange rate are the SBI Bill selling rate as on 06.11.2020
- Distribution of loan package to various projects is based on utilisation of loan as on 06.11.2020

Form 8 IF as on 06.11.2020

Name of the Company- NTPC Limited
Name of the Power Station- LARA

Form-8

| Particulars | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 |
|--|--------------------------------|-----------------------|-----------------------|--------------------------|------------------------|------------------------|------------------------|------------------------|----------------------------------|----------------------------------|--------------------------------|---------------------------------|---------------------------------|
| | 4.5% Fixed Rate Notes due 2028 | JPY Equ. 300Million A | JPY Equ. 300Million B | 3.75% Euro Bonds 2024 II | JPY Equ. 750 Million A | JPY Equ. 750 Million B | JPY Equ. 750 Million C | JPY Equ. 750 Million D | JPY Equ. 750Million V | JPY Equ. 750Million VI | JPY Equ. \$400 Million Drawl I | JPY Equ. \$400 Million Drawl II | JPY Equ. \$400 Million Drawl IV |
| Source of Loan Drawal | | | | | | | | | | | | | |
| Currency | USD | JPY | JPY | USD | JPY | JPY | JPY | JPY | JPY | JPY | JPY | JPY | JPY |
| Amount of loan sanctioned | 400000000 | 16284876778 | 16569093118 | 450000000 | 24671052632 | 10742292405 | 10555203716 | 10551862404 | 10,45,69,69,571 | 12,89,05,84,717 | 13,51,55,00,000 | ##### | 14,25,65,00,000 |
| Amount of Gross Loan drawn upto 30.09.2019 / COD | 400000000 | 16284876778 | 16569093118 | 450000000 | 24671052632 | 10742292405 | 10555203716 | 10551862404 | 10,45,69,69,571 | 12,89,05,84,717 | 13,51,55,00,000 | ##### | 14,25,65,00,000 |
| Interest Type | Fixed | Floating | Floating | Fixed | Floating | Floating | Floating | Floating | Floating | Floating | Floating | Floating | Floating |
| Fixed Interest Rate, if applicable | 4.5% * | - | - | 3.750% | - | - | - | - | - | - | - | - | - |
| Base Rate, if floating interest* | - | 6 Month JPY Libor * | 6 Month JPY Libor * | - | 6 Month JPY Libor ** | 6 Month JPY Libor /3 Months TONA | 6 Month JPY Libor /3 Months TONA | 6M Compounded TONA | 6M Compounded TONA | 6M Compounded TONA |
| Margin, if floating interest rate | - | 1.02% | 1.02% | | 0.80%/1.02% | 0.80%/1.02% | 0.80%/1.02% | 0.80%/1.02% | 0.80%/1.02% | 0.80%/1.02% | 1.20000% | 1.20000% | 1.20000% |
| Are there any Caps / Floor | No | No | No | No | No | No | No | No | No | No | No | No | No |
| If above is Yes, specify Caps / Floor | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Moratorium Period | 10 Years | 9 Years | 9 Years | 5 Years | 6 Years | 6 Years | 6 Years | 6 Years | 6 Years | 6 Years | 4 | 4 | 4 |
| Moratorium effective from | 19-Mar-2018 | 29-Jan-2019 | 29-Jan-2019 | 03-Apr-2019 | 15-May-2020 | 15-May-2020 | 15-May-2020 | 15-May-2020 | 15-May-2020 | 15-May-2020 | 31-Aug-2023 | 31-Aug-2023 | 31-Aug-2023 |
| Repayment period | Bullet payment | 1 year | 1 year | Bullet payment | 1 year | 1 year | Yearly | Yearly | Yearly |
| Repayment effective from | 19-Mar-2028 | 29-Jan-2028 | 29-Jan-2028 | 03-Apr-2024 | 15-May-2026 | 15-May-2026 | 15-May-2026 | 15-May-2026 | 15-May-2026 | 15-May-2026 | 31-Aug-2027 | 31-Aug-2027 | 31-Aug-2027 |
| Repayment frequency | One time | Three Time | Three Time | One time | Six Time | Six Time | Six Time | Six Time | Six Time | Six Time | Seven times | Seven times | Seven times |
| Repayment installment | 400000000 | 5428292259 | 5523031039 | 450000000 | 6167763158 | 2685573101 | 2638800929 | 2637965601 | 2,61,42,42,393 | 3,22,26,46,179 | 1,93,07,85,714 | 1,98,45,71,429 | 2,03,66,42,857 |
| Repayment installment | | | | | 2055921053 | 895191034 | 879600310 | 879321867 | 87,14,14,131 | 1,07,42,15,393 | | | ##### |
| Base Exchange Rate (06.11.2020) | 74.63 | 0.7270 | 0.7270 | 74.63 | 0.7270 | 0.7270 | 0.7270 | 0.7270 | | | | | |
| Are foreign currency loan hedged | No | No | No | No | No | No | No | No | No | No | - | - | - |
| If above is Yes, specify details | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | % | % | % | % | % |
| Name of the Projects | % | % | % | % | % | % | % | % | | | | | |
| Lara-I | 9.9104% | 10.1832% | 8.5670% | 13.1108% | 12.3031% | 8.37% | 9.32% | 5.23% | 10.979% | 2.324% | 6.18% | 7.34% | 1.39% |

Form 8 IF as on 06.11.2020

Name of the Company- NTPC Limited
Name of the Power Station- LARA

| Particulars | LARA FGD | | | | LARA | | | | | |
|--|--|--|--|--|------------------|-------------------------|---------------------------|--------------------------|-------------------------|--------------------------|
| | 24 | 25 | 26 | 27 | | | | | | |
| | JBIC Green Drawl I | JBIC Green Drawl II | JBIC Green Drawl III | JBIC Green Drawl IV | Euro Loan III | USD 750 Million Drawl I | USD 750 Million Drawl III | USD 750 Million Drawl IV | USD 750 Million Drawl V | USD 750 Million Drawl VI |
| Source of Loan | | | | | | | | | | |
| Drawal | | | | | | | | | | |
| Currency | JPY | JPY | JPY | JPY | EUR | USD | USD | USD | USD | USD |
| Amount of loan sanctioned | ##### | ##### | ##### | ##### | 8,45,12,994 | ##### | ##### | ##### | ##### | ##### |
| Amount of Gross Loan drawn upto 30.09.2019 / COD | ##### | ##### | ##### | ##### | 8,45,12,994 | ##### | ##### | ##### | ##### | ##### |
| Interest Type | Floating | Floating | Floating | Floating | Floating | Floating | Floating | Floating | Floating | Floating |
| Fixed Interest Rate, if applicable | - | - | - | - | - | - | - | - | - | - |
| Base Rate, if floating interest* | 6 Month JPY Libor /6 Month Compounded TONA | 6 Month JPY Libor /6 Month Compounded TONA | 6 Month JPY Libor /6 Month Compounded TONA | 6 Month JPY Libor /6 Month Compounded TONA | 6 Month Euribor* | 6 Month Term SOFR* | 6 Month Term SOFR* | 6 Month Term SOFR* | 6 Month Term SOFR* | 6 Month Term SOFR* |
| Margin, if floating interest rate | 0.92% | 0.92% | 0.92% | 0.92% | 0.95% | 1.16933% | 1.16933% | 1.16933% | 1.16933% | 1.16933% |
| Are there any Caps / Floor | No | No | No | No | No | No | No | No | No | No |
| If above is Yes, specify Caps / Floor | | | | | | | | | | |
| Moratorium Period | 3 | 3 | 3 | 3 | 7 | 4 | 4 | 4 | 4 | 4 |
| Moratorium effective from | 25-Feb-2021 | 25-Feb-2021 | 25-Feb-2021 | 25-Feb-2021 | 11-Aug-2021 | 25-Apr-2022 | 25-Apr-2022 | 25-Apr-2022 | 25-Apr-2022 | 25-Apr-2022 |
| Repayment period | Half-Yearly | Half-Yearly | Half-Yearly | Half-Yearly | Bullet payment | Yearly | Yearly | Yearly | Yearly | Yearly |
| Repayment effective from | 17-Sep-2023 | 17-Sep-2023 | 17-Sep-2023 | 17-Sep-2023 | 14-Aug-2028 | 05-Oct-2026 | 05-Oct-2026 | 05-Oct-2026 | 05-Oct-2026 | 05-Oct-2026 |
| Repayment frequency | Twenty Five | Twenty Five | Twenty Five | Twenty Five | One Time | Seven times | Seven times | Seven times | Seven times | Seven times |
| Repayment installment | 40,00,00,000 | 40,00,00,000 | 60,00,00,000 | 60,00,00,000 | 8,45,12,994 | 1,42,85,714 | 3,57,14,286 | 1,42,85,714 | 1,42,85,714 | 1,42,85,714 |
| Repayment installment | | | | | | | | | | |
| Base Exchange Rate (06.11.2020) | | | | | No | No | No | No | No | No |
| Are foreign currency loan hedged | - | - | - | - | - | - | - | - | - | - |
| If above is Yes, specify details | | | | | | | | | | |
| | % | % | % | % | % | % | % | % | % | % |
| Name of the Projects | | | | | | | | | | |
| Lara-I | 8.00% | 2.51% | 2.06% | 1.10% | 12.525% | 11.82% | 0.10% | 5.34% | 3.63% | 2.43% |

Summary of Gross Block reconciliation (2020-21)

Name of Station: Lara STPS (2X800 MW)

Amount in Rs. In lakh

| Sr. No. | Particular | TOTAL GROSS BLOCK | ST-I | |
|---------|--|-------------------|--------------|--|
| 1 | Closing Gross Block as per Audited Balance Sheet 31.03.2021 (Ind-AS) | 13,26,529.71 | 13,26,529.71 | |
| 2 | Opening Gross Block as per Audited Balance Sheet 07.11.2020 (Ind-AS) | 12,97,818.19 | 12,97,818.19 | |
| 3 | Addition During the Year (1-2) (Ind-AS) | 28,711.52 | 28,711.52 | |
| 4 | Ind-AS Adjustment | 363.89 | 363.89 | |
| 5 | Addition During the Year (3+4) (IGAAP) | 29,075.42 | 29,075.41 | |

| Summary of Gross Block reconciliation (2021-22) | | | | |
|--|--|--------------------------|--------------|------------------------------|
| Name of Station: Lara STPS (2X800 MW) | | | | Amount in Rs. In lakh |
| Sr. No. | Particular | TOTAL GROSS BLOCK | ST-I | |
| 1 | Closing Gross Block as per Audited Balance Sheet 31.03.2022 (Ind-AS) | 13,66,485.05 | 13,66,485.05 | |
| 2 | Opening Gross Block as per Audited Balance Sheet 01.04.2021 (Ind-AS) | 13,26,529.71 | 13,26,529.71 | |
| 3 | Addition During the Year (1-2) (Ind-AS) | 39,955.34 | 39,955.34 | |
| 4 | Ind-AS Adjustment | 1,902.94 | 1,902.94 | |
| 5 | Addition During the Year (3+4) (IGAAP) | 41,858.27 | 41,858.27 | |

Summary of Gross Block reconciliation (2022-23)

Name of Station: Lara STPS (2X800 MW)

Amount in Rs. Lakh

| Sr. No. | Particular | TOTAL GROSS BLOCK | ST-I | |
|----------------|--|--------------------------|--------------|--|
| 1 | Closing Gross Block as per Audited Balance Sheet 31.03.2023 (Ind-AS) | 15,40,044.70 | 15,40,044.70 | |
| 2 | Opening Gross Block as per Audited Balance Sheet 01.04.2022 (Ind-AS) | 13,66,485.05 | 13,66,485.05 | |
| 3 | Addition During the Year (1-2) (Ind-AS) | 1,73,559.65 | 1,73,559.65 | |
| 4 | Ind-AS Adjustment | 385.62 | 385.62 | |
| 5 | Addition During the Year (3+4) (IGAAP) | 1,73,945.27 | 1,73,945.27 | |

Summary of Gross Block reconciliation (2023-24)

Name of Station: Lara STPS (2X800 MW)

Amount in Rs. Lakh

| Sr. No. | Particular | TOTAL GROSS BLOCK | ST-I | |
|----------------|--|--------------------------|--------------|--|
| 1 | Closing Gross Block as per Audited Balance Sheet 31.03.2024 (Ind-AS) | 15,85,302.41 | 15,85,302.41 | |
| 2 | Opening Gross Block as per Audited Balance Sheet 01.04.2023 (Ind-AS) | 15,40,044.70 | 15,40,044.70 | |
| 3 | Addition During the Year (1-2) (Ind-AS) | 45,257.71 | 45,257.71 | |
| 4 | Ind-AS Adjustment | (990.60) | (990.60) | |
| 5 | Addition During the Year (3+4) (IGAAP) | 44,267.11 | 44,267.11 | |

Year wise Statement of Additional Capitalisation after COD

| Name of the Petitioner | | NTPC Ltd | | | | | | | |
|--------------------------------|---|--|-----------------------------|---------------|----------------------------|-------------------------|-----------------|---------------|-------------------------------|
| Name of the Generating Station | | Lara STPS (2X800 MW) | | | | | | | |
| COD | | 07.11.2020 | | | | | | | |
| For Financial Year | | 2020-21 | | | | | | | |
| Sl. No. | Head of Work /Equipment | Party Name | ACE Claimed | | | | | Justification | |
| | | | Accrual basis as per Note 2 | Ind AS Adj. | Accrual basis as per IGAAP | Un-discharged Liability | Cash basis | | IDC included in col. 3 |
| 1 | 2 | | 3 | 3A | 3B = 3+3A | 4 | 5= (3B-4) | 6 | 7 |
| A | Claims under Original Scope | | | | | | | | |
| 1 | Approach Road land | GUPTA CONSTRUCTION & oth | 51.06 | | 51.06 | 0 | 51.06 | | |
| 2 | MGR Land (Govt Land+Forest Land+Leasehold land) | GRAM PANCHAYATS & other Multiple Vendors | 19,584.23 | | 19,584.23 | 0 | 19584.23 | | |
| 3 | Main Plant Road | CHOUDHARY CONSTRUCTION & Others | 135.27 | | 135.27 | 135 | -0.22 | | |
| 4 | Main Plant and other offsite Buildings | ERA INFRA ENGINEERING LIMITED and others | 2,146.87 | | 2,146.87 | 205 | 1941.62 | | |
| 5 | Sewerage Treatment System | HARISON PUMPS PVT LTD | 97.51 | | 97.51 | 0 | 97.51 | | |
| 6 | Reservoir-II | SHREE CONSTRUCTION | 157.90 | | 157.90 | 0 | 157.90 | | |
| 7 | 400/66 KV Switchyard | TBEA SHENYANG TRANSFORMER GROUP CO | 102.52 | | 102.52 | 16 | 86.45 | | |
| 8 | AHP & AWRS System | THE INDURE PVT LTD and others | -3.90 | | -3.90 | 1 | -4.54 | | |
| 9 | Ash Brick Plant | JAYEM MANUFACTURING COMPANY | 84.92 | | 84.92 | 27 | 57.71 | | |
| 10 | Ash Dyke Stage#1 | K N INTERNATIONAL LTD and others | 36.27 | | 36.27 | 0 | 36.27 | | |
| 11 | Coal Handling Plant Unit#2 | TATA Projects Limited | 234.72 | | 234.72 | 2 | 232.72 | | |
| 12 | Cooling Tower Unit#2 | LARSEN & TOUBRO LTD | 20.16 | | 20.16 | 20 | 0.26 | | |
| 13 | CW System & Make up Water | XYLEM WATER SOLUTIONS INDIA and others | 18.57 | | 18.57 | 0 | 18.57 | | |
| 14 | AAQMS, CEMS, EQMS | R G S ENTERPRISES | 11.63 | | 11.63 | 2 | 9.34 | 0.42 | Justification as per Form-9 |
| 15 | ESP | BHEL | 11.53 | | 11.53 | 2 | 9.95 | | |
| 16 | Fire Detection & Protection System | LEEWAY TECHNOSOLUTION PVT LTD | 23.53 | | 23.53 | 8 | 15.60 | | |
| 17 | DM Plant | EARTH WATER LIMITED | 223.09 | | 223.09 | 0 | 223.09 | | |
| 18 | Station Piping | UNITECH MACHINES LTD | 26.44 | | 26.44 | 1 | 25.49 | | |
| 19 | SG Package | DOOSAN POWER SYSTEMS INDIA PVT LTD | -2,486.54 | | -2,486.54 | 0 | -2486.54 | | |
| 20 | Contractor's ERV | | 61.14 | | 61.14 | 61 | 0.00 | | |
| 21 | TG Package | BGR ENERGY SYSTEMS LTD. | 9,895.68 | | 9,895.68 | 87 | 9808.26 | | |
| 22 | WTP | DRIPLEX WATER ENGINEERING PVT LTD | -188.89 | | -188.89 | 33 | -222.24 | | |
| 23 | Capitalisation of MBOA | | 11.37 | | 11.37 | 5 | 5.89 | | |
| 24 | Electrical equipment | SIEMENS LTD | 194.41 | | 194.41 | 23 | 171.62 | | |
| 25 | Tools & Plant | | 145.95 | | 145.95 | 324 | -177.87 | | |
| 26 | Initial Capital spares | | 178.66 | | 178.66 | 9 | 169.25 | | |
| 27 | Contractor FERV charged to P&L A/c | | 0.00 | 363.90 | 363.90 | 0 | 363.90 | | |
| 28 | Decapitalisation of Spares | | -2.17 | 0 | -2.16 | 0 | -2.16 | | |
| 29 | Discharge of Liability | | 0.00 | | 0.00 | 0 | 22859.15 | | |
| | TOTAL claims A | | 30771.93 | 363.91 | 31135.84 | 962.72 | 53032.27 | 0.42 | |
| B | Exclusions | | | | | | | | |
| B.1 | Loan ERV | | -1,837.33 | 0.00 | -1,837.33 | 0.00 | -1,837.33 | | |
| B.2 | Inter Unit Transfer | | -223.09 | 0.00 | -223.09 | 0.00 | -223.09 | | Justification given in Form-K |
| | Total Exclusion Claimed B | | -2060.42 | 0.00 | -2060.42 | 0.00 | -2060.42 | | |
| | Grand Total A+B | | 28711.51 | 363.91 | 29075.42 | 962.72 | 50971.85 | 0.42 | |

Year wise Statement of Additional Capitalisation after COD

| Name of the Petitioner | | NTPC Ltd | | | | | | | |
|------------------------------------|--|--|-----------------------------|----------------|----------------------------|-------------------------|-----------------|------------------------|-------------------------------|
| Name of the Generating Station | | Lara STPS (2X800 MW) | | | | | | | |
| COD | | 07.11.2020 | | | | | | | |
| For Financial Year | | 2021-22 | | | | | | | |
| Sl. No. | Head of Work /Equipment | Party Name | ACE Claimed | | | | | | |
| | | | Accrual basis as per Note 2 | Ind AS Adj. | Accrual basis as per IGAAP | Un-discharged Liability | Cash basis | IDC included in col. 3 | |
| 1 | 2 | | 3 | 3A | 3B = 3+3A | 4 | 5= (3B-4) | 6 | 7 |
| A | | | | | | | | | |
| Claims under Original Scope | | | | | | | | | |
| 1 | MGR Land & MUWPH Land (Govt Land+Forest Land+Leasehold land) | GRAM PANCHAYATs & other Multiple Vendors | 2,450.58 | 0.00 | 2,450.58 | 0.00 | 2,450.58 | 0.00 | |
| 2 | Main Plant Road | CHOUDHARY CONSTRUCTION & Others | 1,229.94 | 0.00 | 1,229.94 | 107.31 | 1,122.63 | 72.65 | |
| 3 | Main Plant and other offsite Buildings | SHONIT & SHAMIT ENTERPRISES & Others | 1,599.40 | 0.00 | 1,599.40 | 162.27 | 1,437.13 | 67.42 | |
| 4 | Township | MULTIPLE VENDORS | 1,517.34 | 49.50 | 1,566.84 | 0.80 | 1,566.05 | 185.86 | |
| 5 | Sewerage Treatment System | DRIPLEX WATER ENGINEERING PVT LTD | 35.33 | 0.00 | 35.33 | 1.13 | 34.20 | 0.00 | |
| 6 | Reservoir-I&II | HARISON PUMPS PVT LTD | 270.93 | 0.00 | 270.93 | 0.16 | 270.77 | 4.04 | |
| 7 | MGR | MITES LTD | 22,041.33 | 0.00 | 22,041.33 | 0.50 | 22,040.83 | 2,088.26 | |
| 8 | AC & Ventilation System | FRICK India Limited | 419.81 | 0.00 | 419.81 | 41.52 | 378.28 | 30.66 | |
| 9 | Chimney | ERA INFRA ENGINEERING LIMITED | 29.94 | 0.00 | 29.94 | 0.00 | 29.94 | 0.13 | |
| 10 | Station C&I | YOKOGAWA INDIA LTD | 6.29 | 0.00 | 6.29 | 1.24 | 5.05 | 0.00 | |
| 11 | AHP & AWRS System | THE INDURE PVT LTD | 5.93 | 0.00 | 5.93 | 2.98 | 2.96 | 0.00 | |
| 12 | Ash Dyke Stage#1 | K N INTERNATIONAL LTD & others | 1,547.10 | 0.00 | 1,547.10 | 30.89 | 1,516.21 | 54.77 | |
| 13 | Coal Handling Plant Unit#2 | TATA Projects Limited | 103.73 | 0.00 | 103.73 | 0.00 | 103.73 | 0.00 | |
| 14 | CW System & Make up Water | XYLEM WATER SOLUTIONS INDIA | 64.03 | 0.00 | 64.03 | 45.94 | 18.09 | 0.00 | Justification as per Form-9 |
| 15 | CW System Civil works | CHOUDHARY CONSTRUCTION & others | 25.60 | 0.00 | 25.60 | 8.35 | 17.25 | 0.81 | |
| 16 | ZLD | EFFWA INFRA & RESEARCH PVT LTD | 1,098.16 | 0.00 | 1,098.16 | 92.81 | 1,005.35 | 33.91 | |
| 17 | ESP | BHEL DELHI | 1.04 | 0.00 | 1.04 | 0.15 | 0.89 | 0.00 | |
| 18 | Fire Detection & Protection System | THE INDURE PVT LTD | 94.88 | 0.00 | 94.88 | 24.13 | 70.75 | 8.32 | |
| 19 | DM Plant | EARTH WATER LIMITED | 646.15 | 0.00 | 646.15 | 64.21 | 581.94 | 20.66 | |
| 20 | Station Piping | UNITECH MACHINES LTD | 15.76 | 0.00 | 15.76 | 5.06 | 10.71 | 0.00 | |
| 21 | SG Package | DOOSAN POWER SYSTEMS INDIA PVT LTD | 459.10 | 0.00 | 459.10 | 38.19 | 420.91 | 0.00 | |
| 22 | Contractor's ERV | MULTIPLE VENDORS | 125.92 | 0.00 | 125.92 | 125.92 | 0.00 | 0.00 | |
| 23 | TG Package | BGR ENERGY SYSTEMS LTD. | -256.27 | 0.00 | -256.27 | 5.84 | -262.11 | 0.00 | |
| 24 | Capitalisation of MBOA | MULTIPLE VENDORS | 626.89 | 0.00 | 626.89 | 58.59 | 568.29 | 0.00 | |
| 25 | Electrical equipment | LARSEN & TOUBRO LTD | 547.79 | 0.00 | 547.79 | 50.49 | 497.30 | 70.98 | |
| 26 | Solar PV 1100 kWp | SURYADAY PRIVATE LIMITED | 3.75 | 0.00 | 3.75 | 0.00 | 3.75 | 0.00 | |
| 27 | Tools & Plant | MULTIPLE VENDORS | 58.90 | 0.00 | 58.90 | 5.12 | 53.78 | 0.06 | |
| 28 | Initial Capital spares | MULTIPLE VENDORS | 1,979.55 | 0.00 | 1,979.55 | 278.21 | 1,701.33 | 0.00 | |
| 29 | Contractor FERV charged to P&L A/c | | 0.00 | -33.56 | -33.56 | 0.00 | -33.56 | 0.00 | |
| 30 | Decapitalisation of Spares | | -685.98 | -0.04 | -686.02 | 0.00 | -686.02 | 0.00 | |
| 31 | Decapitalisation of MBOAs | | -14.08 | -2.64 | -16.72 | 0.00 | -16.72 | 0.00 | |
| TOTAL claims A | | | 36048.83 | 13.26 | 36062.09 | 1151.80 | 34910.29 | 2638.51 | |
| B | | | | | | | | | |
| Exclusions | | | | | | | | | |
| B.1 | Loan ERV | | 5,751.71 | 0.00 | 5,751.71 | 0.00 | 5,751.71 | | |
| B.2 | Inter Unit Transfer | | 44.47 | 0.00 | 44.47 | 0.00 | 44.47 | | |
| B.3 | Capital Overhaul | | 807.98 | -807.98 | 0.00 | 0.00 | 0.00 | | |
| B.4 | De-cap of Overhaul | | -2697.66 | 2697.66 | 0.00 | 0.00 | 0.00 | | Justification given in Form-K |
| Total Exclusion Claimed B | | | 3906.50 | 1889.68 | 5796.18 | 0.00 | 5796.18 | | |
| Grand Total A+B | | | 39955.34 | 1902.94 | 41858.27 | 1151.80 | 40706.48 | 2638.51 | |

PETITIONER

Year wise Statement of Additional Capitalisation after COD

| Name of the Petitioner | | NTPC Ltd | | | | | | |
|--------------------------------|--|--|------------------|---------------|------------------|----------------|------------------------|-----------------|
| Name of the Generating Station | | Lara STPS (2X800 MW) | | | | | | |
| COD | | 07.11.2020 | | | | | | |
| For Financial Year | | 2022-23 | | | | | | |
| Sl. No. | Head of Work /Equipment | Party Name | ACE Claimed | | | | IDC included in col. 3 | Justification |
| | | | 3 | 3A | 3B = 3+3A | 4 | | |
| 1 | 2 | | | | | | | 7 |
| A | Claims under Original Scope | | | | | | | |
| 1 | Switch Yard Package | Tbea Shenyang And Others | 813.11 | 0.00 | 813.11 | 126.19 | 686.93 | 47.57 |
| 2 | Air Condition & Ventilation System | Frick India Limited | 14.19 | 0.00 | 14.19 | 1.23 | 12.95 | 0.00 |
| 3 | Ash Handling System | Compass Engineering And Others | 107.16 | 0.00 | 107.16 | 7.66 | 99.50 | 0.00 |
| 4 | Control & Instrumentation (C & I) Package | Steag Energy Services India Pvt Ltd And Ot | 36.57 | 0.00 | 36.57 | 2.57 | 34.01 | 1.32 |
| 5 | Township & Colony | Nbcc (India) Limited | 1,438.02 | 0.00 | 1,438.02 | 230.56 | 1,207.45 | 162.07 |
| 6 | Main plant/Adm.Building, site infrastructures | M S Patel And Others | 2,859.57 | 0.00 | 2,859.57 | 348.55 | 2,511.02 | 16.34 |
| 7 | CIO2 System | Vasu Chemicals Lp | 22.35 | 0.00 | 22.35 | 2.66 | 19.69 | 0.00 |
| 8 | Coal Handling Plant & workshop and lab equipment | Ideal Construction And Others | 142.98 | 0.00 | 142.98 | 4.17 | 138.81 | 0.00 |
| 9 | CW system | Larsen & Toubro Ltd And Others | 39.77 | 0.00 | 39.77 | 7.13 | 32.65 | 0.00 |
| 10 | Steam Generator Island | Doosan Power Systems India Pvt Ltd | 3,398.29 | 0.00 | 3,398.29 | 843.92 | 2,554.37 | 0.00 |
| 11 | CW system-Civil Works | Niranjan Nayak And Others | 3.75 | 0.00 | 3.75 | 0.88 | 2.87 | 0.00 |
| 12 | Transformer Package | Bharat Heavy Electricals Ltd | 962.94 | 0.00 | 962.94 | 321.52 | 641.42 | 156.80 |
| 13 | Electrical equipment | Siemens Ltd | -3.73 | 0.00 | -3.73 | 3.23 | -6.96 | 0.00 |
| 14 | ESP | Bhel | 4.84 | 0.00 | 4.84 | 0.00 | 4.84 | 0.00 |
| 15 | Fire fighting System | The Indure Pvt. Ltd | 3.73 | 0.00 | 3.73 | 0.37 | 3.35 | 0.00 |
| 16 | Generator Bus duct | C&S Electric Ltd | 4.75 | 0.00 | 4.75 | 0.62 | 4.13 | 0.00 |
| 17 | Switch gear Package | Larsen & Toubro Ltd | 16.07 | 0.00 | 16.07 | 6.37 | 9.70 | 0.00 |
| 18 | Initial Capital Spares | Multiple Partes | 4,450.13 | 0.00 | 4,450.13 | 464.91 | 3,985.22 | 0.00 |
| 19 | MGR | Rites Ltd | 1,38,183.53 | 0.00 | 1,38,183.53 | 301.13 | 1,37,882.41 | 25,724.56 |
| 20 | Land and R&R | Multiple Partes | 480.96 | 0.00 | 480.96 | 0.00 | 480.96 | 0.00 |
| 21 | Rain Water Harvesting | Govind Sao | 1.36 | 0.00 | 1.36 | 1.34 | 0.01 | 0.00 |
| 22 | Reservoir | Om Enterprises And Others | 2.54 | 0.00 | 2.54 | 1.15 | 1.40 | 0.00 |
| 23 | Sewage Storage Plant | Harison Pumps Pvt Ltd | 1.52 | 0.00 | 1.52 | 0.15 | 1.37 | 0.00 |
| 24 | Station Piping | Unitech Machines Ltd | 2.98 | 0.00 | 2.98 | 0.19 | 2.79 | 0.00 |
| 25 | Turbine Generator Island | Bgr Energy Systems Ltd. | 2,041.22 | 0.00 | 2,041.22 | 172.99 | 1,868.23 | 0.00 |
| 26 | Water treatment Plant | Driplex Water Engineering Pvt Ltd | 9.56 | 0.00 | 9.56 | 1.17 | 8.39 | 0.00 |
| 27 | ZLD | Effwa Infra & Research Pvt Ltd | 19.63 | 0.00 | 19.63 | 1.96 | 17.66 | 0.00 |
| 28 | Capitalisation of MBOA | Multiple Partes | 2,029.76 | 0.00 | 2,029.76 | 178.90 | 1,850.85 | 0.00 |
| | Other Buildings | | -0.04 | 0.00 | -0.04 | 0.00 | -0.04 | 0.00 |
| | Plant & Machinery | | 287.16 | 0.00 | 287.16 | 14.38 | 272.78 | 0.00 |
| | Furniture & Fixtures | | 383.38 | 0.00 | 383.38 | 73.84 | 309.54 | 0.00 |
| | Other Office Equipments | | 81.94 | 0.00 | 81.94 | 5.09 | 76.86 | 0.00 |
| | EDP, WP Machines & SATCOM Equipment | | 94.53 | 0.00 | 94.53 | 5.48 | 89.04 | 0.00 |
| | Vehicles including speedboats | | 64.61 | 0.00 | 64.61 | 0.00 | 64.61 | 0.00 |
| | Construction Equipment | | 998.49 | 0.00 | 998.49 | 1.94 | 996.55 | 0.00 |
| | Communication Equipment | | 11.32 | 0.00 | 11.32 | 10.53 | 0.80 | 0.00 |
| | Hospital Equipment | | 27.68 | 0.00 | 27.68 | 0.10 | 27.58 | 0.00 |
| | Laboratory & Workshop Equipment | | 80.68 | 0.00 | 80.68 | 67.55 | 13.13 | 0.00 |
| 29 | Contractor FERV -SG Package | | 349.74 | 0.00 | 349.74 | 349.74 | 0.00 | 0.00 |
| 30 | Contractor FERV charged to P&L | | 0.00 | 313.43 | 313.43 | 931.38 | -617.96 | 0.00 |
| 31 | Decapitalisation of Spares | | -507.05 | -3.22 | -510.27 | 0.00 | -510.27 | 0.00 |
| 32 | Decapitalisation of MBOAs | | -16.54 | -0.85 | -17.39 | 0.00 | -17.39 | 0.00 |
| 33 | Discharge of Liability | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | TOTAL claims A | | 156913.88 | 309.35 | 157223.03 | 4312.65 | 152910.39 | 26108.67 |
| B | Exclusions | | | | | | | |
| B.1 | Loan ERV | | 15,731.05 | 0.00 | 15,731.05 | 0.00 | 15,731.05 | 0.00 |
| B.2 | Inter Unit Transfer | | 801.26 | 189.93 | 991.20 | 0.00 | 991.20 | 0.00 |
| B.3 | Capital Overhaul | | 113.66 | -113.66 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total Exclusion Claimed B | | 16645.97 | 76.27 | 16722.25 | 0.00 | 16722.25 | 0.00 |
| | Grand Total A+B | | 173559.65 | 385.63 | 173945.28 | 4312.65 | 169632.63 | 26108.67 |

Justification as per Form-9

Justification given in Form-K

Year wise Statement of Additional Capitalisation after COD

| Name of the Petitioner | | NTPC Ltd | | | | | | | |
|--------------------------------|--|--|-----------------|-----------------|----------------------------|-------------------------|-----------------|----------------|-------------------------------|
| Name of the Generating Station | | Lara STPS (2X800 MW) | | | | | | | |
| COD | | 07.11.2020 | | | | | | | |
| For Financial Year | | 2023-24 | | | | | | | |
| Sl. No. | Head of Work /Equipment | Party Name | ACE Claimed | | | | Justification | | |
| | | | | | Accrual basis as per IGAAP | Un-discharged Liability | | Cash basis | IDC included in col. 3 |
| 1 | 2 | | 3 | 3A | 3B = 3+3A | 4 | 5= (3B-4) | 6 | 7 |
| A | Claims under Original Scope | | | | | | | | |
| 1 | Switch Yard Package | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 2 | Air Condition & Ventilation System | Frick India Limited | 592.11 | 0.00 | 592.11 | 63.85 | 528.25 | 39.56 | |
| 3 | Ash Handling System | Compass Engineering And Others | 28.83 | 0.00 | 28.83 | 0.00 | 28.83 | 0.00 | |
| 4 | Control & Instrumentation (C & I) Package | Steag Energy Services India Pvt Ltd And Ot | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 5 | Township & Colony | Nbcc (India) Limited | 1,743.78 | 0.44 | 1,744.22 | 315.99 | 1,428.24 | 134.89 | |
| 6 | Main plant/Adm.Building, site infrastructures | M S Patel And Others | 1,433.99 | 0.69 | 1,434.68 | 165.11 | 1,269.58 | 14.08 | |
| 7 | Compressor Assembly | Vasu Chemicals Ltp | 19.59 | 0.00 | 19.59 | 0.00 | 19.59 | 0.00 | |
| 8 | Coal Handling Plant & workshop and lab equipment | Ideal Construction And Others | 176.10 | 0.00 | 176.10 | 10.53 | 165.58 | 2.78 | |
| 9 | CW system | Larsen & Toubro Ltd And Others | 67.36 | 0.00 | 67.36 | 8.78 | 58.58 | 0.00 | |
| 10 | Steam Generator Island | Doosan Power Systems India Pvt Ltd | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 11 | CW system-Civil Works | Niranjan Nayak And Others | 19.00 | 0.00 | 19.00 | 18.98 | 0.02 | 0.00 | |
| 12 | Transformer Package | Bharat Heavy Electricals Ltd | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 13 | Electrical equipment | Siemens Ltd | 100.63 | 0.00 | 100.63 | 21.92 | 78.71 | 0.00 | |
| 14 | ESP | Bhel | 42.56 | 0.00 | 42.56 | 0.00 | 42.56 | 0.00 | |
| 15 | Fire fighting System | The Indure Pvt. Ltd | 69.41 | 0.00 | 69.41 | 17.00 | 52.41 | 0.09 | |
| 16 | Generator Bus duct | C&S Electric Ltd | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 17 | Switch gear Package | Larsen & Toubro Ltd | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 18 | Initial Capital Spares | Multiple Parties | 7,844.93 | 0.00 | 7,844.93 | 614.90 | 7,230.03 | 0.00 | |
| 19 | MGR | Rites Ltd | 20,329.79 | 0.00 | 20,329.79 | 309.13 | 20,020.66 | 2,88.47 | |
| 20 | Locomotives | Multiple Parties | 8,546.79 | 0.00 | 8,546.79 | 146.54 | 8,400.26 | 0.59 | |
| 21 | Land and R&R | Govind Sao | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | Justification as per Form-9 |
| 22 | Rain Water Harvesting | Om Enterprises And Others | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 23 | Reservoir | Harrison Pumps Pvt Ltd | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 24 | Sewage Storage Plant | Unitech Machines Ltd | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 25 | Station Piping | Bgr Energy Systems Ltd. | 6.71 | 0.00 | 6.71 | 0.00 | 6.71 | 0.00 | |
| 26 | Turbine Generator Island | Driplex Water Engineering Pvt Ltd | 24.61 | 0.00 | 24.61 | 0.00 | 24.61 | 0.00 | |
| 27 | Water Treatment Plant | Effwa Infra & Research Pvt Ltd | 59.57 | 0.00 | 59.57 | 0.00 | 59.57 | 0.00 | |
| 28 | ZLD | Multiple Parties | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 29 | Ash Dyke | | 1,070.90 | 0.00 | 1,070.90 | 58.31 | 1,012.59 | 21.54 | |
| 30 | Emergency lighting system | | 11.60 | 0.00 | 11.60 | 0.00 | 11.60 | 0.00 | |
| 31 | AWRS | | 17.62 | 0.00 | 17.62 | 0.00 | 17.62 | 0.00 | |
| 32 | Tools and Tackles | | 424.45 | 0.00 | 424.45 | 24.49 | 399.96 | 0.00 | |
| 33 | Capitalisation of MBOA | | 1,280.12 | 0.00 | 1,280.12 | 47.02 | 1,233.10 | 0.00 | |
| | Other Buildings | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Plant & Machinery | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| | Furniture & Fixtures | | 432.67 | 0.00 | 432.67 | 2.73 | 429.94 | 8.82 | |
| | Other Office Equipments | | 112.02 | 0.00 | 112.02 | 3.02 | 109.01 | 0.00 | |
| | EDP, WP Machines & SATCOM Equipment | | 270.64 | 0.00 | 270.64 | 12.18 | 258.46 | 0.00 | |
| | Vehicles including speedboats | | 82.32 | 0.00 | 82.32 | 2.28 | 80.04 | 0.00 | |
| | Construction Equipment | | 253.10 | 0.00 | 253.10 | 0.00 | 253.10 | 0.00 | |
| | Communication Equipment | | 93.10 | 0.00 | 93.10 | 23.90 | 69.19 | 0.74 | |
| | Hospital Equipment | | 21.39 | 0.00 | 21.39 | 0.23 | 21.16 | 0.00 | |
| | Laboratory & Workshop Equipment incl Tools and Tackles | | 14.88 | 0.00 | 14.88 | 2.69 | 12.20 | 0.00 | |
| 34 | Contractor FERV -SG Package | | -494.76 | 0.00 | -494.76 | -494.76 | 0.00 | 0.00 | |
| 35 | Contractor FERV charged to P&L | | 0.00 | 734.15 | 734.15 | -29.24 | 763.39 | 0.00 | |
| 36 | Decapitalisation of Spares:Part of capital cost | | -1,939.66 | -0.75 | -1,940.41 | 0.00 | -1,940.41 | 0.00 | |
| 37 | Decapitalisation of MBOAs:Part of capital cost | | -60.30 | 0.00 | -60.30 | 0.00 | -60.30 | 0.00 | |
| 38 | Discharge of Liability | | 0.00 | 0.00 | 0.00 | 0.00 | 14,364.11 | 0.00 | |
| | TOTAL claims A | | 41415.74 | 734.53 | 42150.28 | 1298.54 | 55215.86 | 3081.57 | |
| B | Exclusions | | | | | | | | |
| B.1 | Loan ERV | | 2,162.61 | 0.00 | 2,162.61 | 0.00 | 2,162.61 | 0.00 | |
| B.2 | Inter Unit Transfer | | -45.78 | 0.00 | -45.78 | 0.00 | -45.78 | 0.00 | |
| B.3 | Capital Overhaul | | 1,725.13 | -1,725.13 | 0.00 | 0.00 | 0.00 | 0.00 | Justification given in Form-K |
| B.4 | Decapitalization Overhaul | | -1,785.65 | 1,785.65 | 0 | 0 | 0 | 0 | |
| | Total Exclusion Claimed B | | 3841.96 | -1725.13 | 2116.83 | 0.00 | 2116.83 | 0.00 | |
| | Grand Total A+B | | 45257.71 | -990.60 | 44267.11 | 1298.54 | 57332.69 | 3081.57 | |

Year wise Statement of Additional Capitalisation after COD

| Name of the Petitioner | | NTPC Ltd. | | | | | | | |
|--------------------------------|--|----------------------------------|------------------------------------|------------------------------------|------------------|--------------------|---------------------------------|------------------------------|---|
| Name of the Generating Station | | Lara STPS (2x800 MW) | | | | | | | |
| COD | | 07.11.2020 | | | | | | | |
| For Financial Year | | 2019-24 | | | | | | | |
| Sl. No. | Head of Work /Equipment | ACE Claimed (Actual) | | | | | Regulations under which claimed | Justification | Admitted Cost by the Commission, if any |
| | | 2019-20 (1.10.2019-31.3.2020) | 2020-21 (01.04.2020-06.11.2020) | 2020-21 (07.11.2020-31.03.2021) | 2021-22 | 2022-23 | | | |
| 1 | Freehold Land | -169.14 | 17.48 | 19451.71 | 2,450.58 | 480.96 | | | |
| 2 | Leasehold Land | | | 183.59 | | | 24(1)(b) | Under original Scope of Work | |
| 3 | Preliminary Investigation & Site Development | 13.50 | 0.07 | | | | 24(1)(b) | Under original Scope of Work | |
| 4 | Steam Generator Island | 5,670.73 | -1,872.06 | -2,486.54 | 420.91 | 2,554.37 | 24(1)(b) | Under original Scope of Work | |
| 5 | ESP | | 9.95 | 0.89 | | 4.84 | 24(1)(b) | Under original Scope of Work | |
| 6 | Turbine Generator Island | 3,735.24 | -1,149.90 | 9,808.26 | -262.11 | 1,868.23 | 24(1)(b) | Under original Scope of Work | |
| 7 | External water supply system | | | 176.47 | 270.77 | 1.40 | 24(1)(b) | Under original Scope of Work | |
| 8 | CW system | -83.85 | | | 18.09 | 32.65 | 24(1)(b) | Under original Scope of Work | |
| 9 | Sewerage Treatment system | | | 97.51 | 34.20 | 1.37 | 24(1)(b) | Under original Scope of Work | |
| 10 | WTP | | | -222.24 | | 8.39 | 24(1)(b) | Under original Scope of Work | |
| 11 | DM waterplant, Clarification plant, Chlorination plant | | | 223.09 | 581.94 | 19.69 | 24(1)(b) | Under original Scope of Work | |
| 12 | ZLD | | | | 1,005.35 | 17.66 | 24(1)(b) | Under original Scope of Work | |
| 13 | Fuel Handling & Storage system | | | | | | 24(1)(b) | Under original Scope of Work | |
| 14 | Ash Handling System | -75.80 | | 53.17 | 2.96 | 99.50 | 24(1)(b) | Under original Scope of Work | |
| 15 | Coal Handling Plant & workshop and lab equipment | | | 232.72 | 103.73 | 138.81 | 24(1)(b) | Under original Scope of Work | |
| 16 | Rolling Stock and Locomotives | 2,149.50 | | | | 8,400.26 | 24(1)(b) | Under original Scope of Work | |
| 17 | MGR | 69,587.01 | | | 22,040.83 | 1,37,882.41 | 24(1)(b) | Under original Scope of Work | |
| 18 | Air Compressor System | | | | | 19.59 | 24(1)(b) | Under original Scope of Work | |
| 19 | Air Condition & Ventilation System | | | | 378.28 | 12.95 | 24(1)(b) | Under original Scope of Work | |
| 20 | Fire Detection and Protection System | -3.92 | | 15.60 | 70.75 | 3.35 | 24(1)(b) | Under original Scope of Work | |
| 21 | HP/LP/ Station Piping | | | 25.49 | 10.71 | 2.79 | 24(1)(b) | Under original Scope of Work | |
| 22 | FGD system, if any | | | | | | 24(1)(b) | Under original Scope of Work | |
| 23 | External coal handling in Jetty, if any | | | | | | 24(1)(b) | Under original Scope of Work | |
| 24 | Generator Bus Duct & MV Duct system | -4.20 | | | 497.30 | -2.83 | 24(1)(b) | Under original Scope of Work | |
| 25 | Switch Yard Package | | | 86.45 | | 686.93 | 24(1)(b) | Under original Scope of Work | |
| 26 | Transformer Package | -505.66 | | | | 641.42 | 24(1)(b) | Under original Scope of Work | |
| 27 | Switch gear Package | | | | | 9.70 | 24(1)(b) & 24(1)(e) | Under original Scope of Work | |
| 28 | Cables, Cable facilities & grounding | | | | | | 24(1)(b) | Under original Scope of Work | |
| 29 | Roof top Solar package | | | | | | 24(1)(b) | Under original Scope of Work | |
| 31 | Emergency D.G. set. | | | | | | 24(1)(b) | Under original Scope of Work | |
| 32 | Electrical equipments | | | 171.62 | | | 24(1)(b) | Under original Scope of Work | |
| 33 | Control & Instrumentation(C & I) Package | -135.67 | | | 5.05 | 34.01 | 24(1)(b) | Under original Scope of Work | |
| 34 | IT equipments | 20.05 | 1.75 | | | | 24(1)(b) | Under original Scope of Work | |
| 35 | AAQMS, CEMS, EQMS | | | 9.34 | | | 24(1)(b) | Under original Scope of Work | |
| 36 | MBOAs | 610.17 | 1,316.98 | 5.89 | 568.29 | 1,850.85 | 24(1)(b) | Under original Scope of Work | |
| 37 | Solar PV 1100kWp | | | | 3.75 | 1,233.10 | 24(1)(b) | Under original Scope of Work | |
| | Civil Works | | | | | | 24(1)(b) | Under original Scope of Work | |
| 38 | Main plant/Adm Building, site infrastructures | -34.41 | | 1,941.65 | 4,155.75 | 2,511.02 | 24(1)(b) | Under original Scope of Work | |
| 39 | CW system civil works | | | | 17.25 | 2.87 | 24(1)(b) | Under original Scope of Work | |
| 41 | DM water Plant | | | | | | 24(1)(b) | Under original Scope of Work | |
| 42 | Clarification plant | | | | | | 24(1)(b) | Under original Scope of Work | |
| 44 | Fuel handling & Storage system | | | | | | 24(1)(b) | Under original Scope of Work | |
| 46 | MGR & Marshalling Yard | | | | | | 24(1)(b) | Under original Scope of Work | |
| 47 | Ash Handling System | | | | | | 24(1)(b) | Under original Scope of Work | |
| 48 | Ash disposal area development | | | 36.27 | 1,516.21 | 1,012.59 | 24(1)(b) | Under original Scope of Work | |
| 49 | Fire fighting System | | | | | | 24(1)(b) | Under original Scope of Work | |
| 50 | Township & Colony | -518.14 | 646.20 | | | 1,207.45 | 24(1)(b) | Under original Scope of Work | |
| 51 | Initial Spares | 364.98 | 513.54 | 169.25 | 1,701.33 | 3,985.22 | 24(1)(b) | Under original Scope of Work | |
| 52 | Tools & Plant | | | -177.87 | 53.78 | | 24(1)(b) | Under original Scope of Work | |
| 53 | Contractor FERV charged to P&L A/c | | | 363.90 | -33.56 | -617.96 | 24(1)(b) | Under original Scope of Work | |
| 54 | Rain Water Harvesting | | | | | 0.01 | 24(1)(b) | Under original Scope of Work | |
| | Total Additional Capitalisation Claimed | 80,620.37 | -525.94 | 30,175.28 | 35,613.03 | 1,53,438.05 | 42,852.45 | 24(1)(b) | Under original Scope of Work |
| | | | | | | | | 24(1)(b) | Under original Scope of Work |
| 2 | Decapitalisation | 7.97 | 2.52 | 2.16 | 702.74 | 527.66 | 2,000.71 | 24(1)(b) | Under original Scope of Work |
| | Net Additional Capitalisation Claimed | 80,612.40 | -528.46 | 30,173.11 | 34,910.29 | 1,52,910.39 | 40,851.74 | | |
| | Add: Discharge of Liability | 11,198.17 | 495.06 | 22,859.16 | 4,661.88 | 8,566.50 | 14,364.11 | 24(1)a | Details as per Form-S |
| | TOTAL incl Discharge of Liability | 91,810.57 | -33.40 | 53,032.27 | 39,572.18 | 1,61,476.88 | 55,215.86 | | |

Year wise Statement of Additional Capitalisation after COD

| | |
|--------------------------------|------------------------------------|
| Name of the Petitioner | NTPC Ltd. |
| Name of the Generating Station | Lara STPS (2x800 MW) |
| COD | 07.11.2020 |
| For Financial Year | 2019-20 (01.10.2019 to 31.03.2020) |

| Sl. No. | Head of Work /Equipment | ACE Claimed (Actual) | | | | Regulations under which claimed | Justification | Admitted Cost by the Commission, if any |
|-----------|--|-----------------------|--|------------------|------------------------|---------------------------------|---|---|
| | | Accrual basis | Un-discharged Liability included in col. 3 | Cash basis | IDC included in col. 3 | | | |
| 1 | 2 | 3 | 4 | 5= (3-4) | 6 | 7 | 8 | 9 |
| | Claimed | | | | | | | |
| A1 | Assets | | | | | | | |
| 1 | AHP & AWRS System | - | 75.80 | -75.80 | - | 24(1)(b) | Under original Scope of Work. Negative value in Cash basis Addcap pertains to adjustemnt of undischage liability as on 31.03.2020 | |
| 2 | Boundary Wall | 0.81 | 24.34 | -23.53 | 0.01 | 24(1)(b) | | |
| 3 | Car parking | -0.35 | 4.98 | -5.33 | - | 24(1)(b) | | |
| 4 | Civil Works | - | 47.02 | -47.02 | - | 24(1)(b) | | |
| 5 | Cooling Tower | - | 0.46 | -0.46 | - | 24(1)(b) | | |
| 6 | CW System & Make-up water system | - | 83.85 | -83.85 | - | 24(1)(b) | | |
| 7 | EHV & HV Power Transformer | - | 505.66 | -505.66 | - | 24(1)(b) | | |
| 8 | Fire Detection & Protection System | - | 3.92 | -3.92 | - | 24(1)(b) | | |
| 9 | Generator Bus Duct & MV Duct system | - | 4.20 | -4.20 | - | 24(1)(b) | | |
| 10 | Locomotives | 2,149.50 | - | 2,149.50 | - | 24(1)(b) | Under original Scope of Work | |
| 11 | MGR System | 73,571.18 | 3,984.17 | 69,587.01 | 6,320.91 | 24(1)(b) | Under original Scope of Work | |
| 12 | Office Sheds | 9.68 | - | 9.68 | 0.13 | 24(1)(b) | Under original Scope of Work | |
| 13 | Safety Centre | 38.13 | 2.04 | 36.09 | 0.22 | 24(1)(b) | Under original Scope of Work | |
| 14 | Site Levelling expenses | - | 5.15 | -5.15 | - | 24(1)(b) | Under original Scope of Work. Negative value in Cash basis Addcap pertains to adjustemnt of undischage liability as on 31.03.2020 | |
| 15 | Station C&I Unit#1 | - | 135.67 | -135.67 | - | 24(1)(b) | Under original Scope of Work. Negative value in Cash basis Addcap pertains to adjustemnt of undischage liability as on 31.03.2020 | |
| 16 | Township package | 13.42 | 531.47 | -518.05 | 0.18 | 24(1)(b) | | |
| 17 | Steam generator | 5,670.73 | - | 5,670.73 | - | | Under original Scope of Work | |
| 18 | Turbine Generator | 3,735.24 | - | 3,735.24 | - | | Under original Scope of Work | |
| 19 | Land | -169.14 | - | -169.14 | - | 24(1)(b) | Under original Scope of Work | |
| 20 | Road | 1.30 | - | 1.30 | 0.02 | 24(1)(b) | Under original Scope of Work | |
| 21 | MBOA | 506.49 | - | 506.49 | - | 24(1)(b) | Under original Scope of Work | |
| 22 | Furniture & Fixture and other office equipment | 103.68 | - | 103.68 | - | 24(1)(b) | Under original Scope of Work | |
| 23 | EDP | -227.97 | - | -227.97 | - | 24(1)(b) | Under original Scope of Work. | |
| 24 | Communication Equipment | 248.02 | - | 248.02 | 0.09 | 24(1)(b) | Under original Scope of Work | |
| 25 | Hospital | -0.09 | - | -0.09 | - | 24(1)(b) | Under original Scope of Work | |
| 26 | R&D Equipment | 13.50 | - | 13.50 | - | 24(1)(b) | Under original Scope of Work | |
| 27 | Capital Spares | 364.98 | - | 364.98 | - | 24(1)(b) | Under original Scope of Work | |
| A2 | Decapitalisation | 7.97 | 0 | 7.97 | - | 24(1)(b) | Under original Scope of Work | |
| | Total Additional Capitalisation Claimed | 86,021.13 | 5,408.73 | 80,612.40 | 6,321.74 | | | |
| | Add: Discharge of Liability | | | 11,198.17 | | 24(1)a | Details as per Form-S | |
| | TOTAL incl Discharge of Liability | 86021.13 | 5408.73 | 91810.57 | 6321.74 | | | |

Year wise Statement of Additional Capitalisation after COD

| | |
|--------------------------------|---------------------------------|
| Name of the Petitioner | NTPC Ltd. |
| Name of the Generating Station | Lara STPS (2x800 MW) |
| COD | 07.11.2020 |
| For Financial Year | 2020-21 (01.04.2020-06.11.2020) |

Amount in Rs Lacs

| Sl. No. | Head of Work /Equipment | ACE Claimed (Actual) | | | | Regulations under which claimed | Justification | Admitted Cost by the Commission, if any |
|------------|--|----------------------|--|----------------|------------------------|---------------------------------|---|---|
| | | Accrual basis | Un-discharged Liability included in col. 3 | Cash basis | IDC included in col. 3 | | | |
| 1 | 2 | 3 | 4 | 5= (3-4) | 6 | 7 | 8 | 9 |
| | Claimed | | | | | | | |
| A.1 | Assets | | | | | | | |
| 1 | Township package | 642.49 | - | 642.49 | | 24(1)(b) | Under original Scope of Work | |
| 2 | Steam generator | -1,872.06 | | -1,872.06 | | 24(1)(b) | Negative values pertains to Loan ERV adjustment | |
| 3 | Turbine Generator | -1,149.90 | | -1,149.90 | | 24(1)(b) | | |
| 4 | Freehold Land | 17.48 | - | 17.48 | | 24(1)(b) | Under original Scope of Work | |
| 5 | MBOA | 1,271.21 | - | 1,271.21 | | 24(1)(b) | Under original Scope of Work | |
| 6 | Furniture & Fixture and Other Office Equipment | 45.77 | - | 45.77 | | 24(1)(b) | Under original Scope of Work | |
| 7 | Communication Equipment | 0.27 | - | 0.27 | | 24(1)(b) | Under original Scope of Work | |
| 8 | Hospital | 3.71 | - | 3.71 | | 24(1)(b) | Under original Scope of Work | |
| 9 | R&D Equipment | 0.07 | - | 0.07 | | 24(1)(b) | Under original Scope of Work | |
| 10 | MBOA Capital Spares | 513.54 | - | 513.54 | | 24(1)(b) | Under original Scope of Work | |
| 11 | Software | 1.48 | - | 1.48 | | 24(1)(b) | Under original Scope of Work | |
| A.2 | Decapitalisation | 2.52 | - | 2.52 | | | Under original Scope of Work | |
| | Total Additional Capitalisation Claimed | -528.46 | - | -528.46 | | | | |
| | Add: Discharge of Liability | - | - | 495.06 | | 24(1)a | Details as per Form-S | |
| | TOTAL incl Discharge of Liability | -528.46 | - | -33.40 | - | | | |

(Petitioner)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner: NTPC Limited
 Name of the Generating Station: Lara STPS (2X800 MW)
 COD: 07.11.2020
 For Financial Year: 2020-21 (07.11.2020-31.03.2021)

| Sl. No. | Head of Work /Equipment | Accrual basis as per IGAAP | ACE Claimed (Actual) | | Regulations under which claimed | Justification | Amount in Rs Lakh | Admitted Cost by the Commission, if any |
|---------|-------------------------|----------------------------|--|-----------------------------------|---------------------------------|---------------|-------------------|---|
| | | | Un-discharged Liability included in col. 3 | Cash basis IDC included in col. 3 | | | | |
| 1 | 2 | 3 | 4 | 5= (3-4) | 6 | 7 | 8 | 9 |

A. Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate

| | | | | | | | | |
|--------------------------------|---|-----------------|---------------|-----------------|-------------|----------|--|---|
| 1 | Approach Road land | 51.06 | 0.00 | 51.06 | | 24(1)(b) | | |
| 2 | MGR Land (Govt Land+Forest Land+Leasehold land) | 19584.23 | | 19584.23 | | 24(1)(b) | | |
| 3 | Main Plant Road | 135.27 | 135.49 | -0.22 | | 24(1)(b) | | |
| 4 | Main Plant and other offsite Buildings | 2146.87 | 205.25 | 1941.62 | | 24(1)(b) | | |
| 5 | Sewerage Treatment System | 97.51 | 0.00 | 97.51 | | 24(1)(b) | | |
| 6 | Reservoir-II | 157.90 | 0.00 | 157.90 | | 24(1)(b) | | |
| 7 | 400/66 KV Switchyard | 102.52 | 16.07 | 86.45 | | 24(1)(b) | | |
| 8 | AHP & AWRS System | -3.90 | 0.65 | -4.54 | | 24(1)(b) | | |
| 9 | Ash Brick Plant | 84.92 | 27.21 | 57.71 | | 24(1)(b) | | |
| 10 | Ash Dyke Stage#1 | 36.27 | 0.00 | 36.27 | | 24(1)(b) | | |
| 11 | Coal Handling Plant Unit#2 | 234.72 | 2.00 | 232.72 | | 24(1)(b) | | |
| 12 | Cooling Tower Unit#2 | 20.16 | 19.91 | 0.26 | | 24(1)(b) | | |
| 13 | CW System & Make up Water | 18.57 | 0.00 | 18.57 | | 24(1)(b) | | |
| 14 | AAQMS, CEMS, EQMS | 11.63 | 2.29 | 9.34 | 0.42 | 24(1)(b) | | |
| 15 | ESP | 11.53 | 1.57 | 9.95 | | 24(1)(b) | | |
| 16 | Fire Detection & Protection System | 23.53 | 7.93 | 15.60 | | 24(1)(b) | | |
| 17 | DM Plant | 223.09 | 0.00 | 223.09 | | 24(1)(b) | | |
| 18 | Station Piping | 26.44 | 0.95 | 25.49 | | 24(1)(b) | | |
| | | | | | | | Under original Scope of Work within cut-off date | |
| 19 | SG Package | -2486.54 | 0.00 | -2486.54 | | 24(1)(b) | | Negative add-cap is due to adjustment of LD imposed, reversal of contractor ERV capitalized in station COD and pre commissioning expenditure credit note. |
| 20 | Contractor's ERV | 61.14 | 61.14 | 0.00 | | 24(1)(b) | | Under original Scope of Work |
| 21 | TG Package | 9895.68 | 87.42 | 9808.26 | | 24(1)(b) | | Under original Scope of Work |
| 22 | WTP | -188.89 | 33.35 | -222.24 | | 24(1)(b) | | Under original Scope of Work |
| 23 | Capitalisation of MBOA | 11.37 | 5.48 | 5.89 | | 24(1)(b) | | Under original Scope of Work |
| 24 | Electrical equipment | 194.41 | 22.79 | 171.62 | | 24(1)(b) | | Under original Scope of Work |
| 25 | Tools & Plant | 145.95 | 323.81 | -177.87 | | 24(1)(b) | | Under original Scope of Work |
| 26 | Initial Capital spares | 178.66 | 9.41 | 169.25 | | 24(1)(b) | | Under original Scope of Work |
| 27 | Contractor FERV charged to P&L A/c | 363.90 | 0.00 | 363.90 | | 24(1)(b) | | Contractor FERV has been charged to P&L A/c as per Ind AS provisions. But, as per IGAAP, same is to be capitalized. Hence, being claimed under add Cap. |
| 28 | Decapitalisation of Spares | -2.16 | 0.00 | -2.16 | | 24(1) | | These spares were part of capital cost, have become unserviceable. Accordingly the same are decapitalized. |
| 29 | Discharge of Liability | | | 22859.16 | | 24(1)a | | These are the liability discharge against admitted items and the detail has been shown in Form-S. Hon'ble Commission may be pleased to allow the same. |
| Total Add. Cap. Claimed | | 31135.84 | 962.72 | 53032.28 | 0.42 | | | |

30173.12

| | | | | | | | | | | PART-I FORM- 9 |
|--|------------------------------------|-----------------------------|-------------------|----------------------------|--|------------------|------------------------|---------------------------------|---|--|
| Year wise Statement of Additional Capitalisation after COD | | | | | | | | | | |
| Name of the Petitioner | | | | | | | NTPC Limited | | | |
| Name of the Generating Station | | | | | | | Lara STPS (2X800 MW) | | | |
| COD | | | | | | | 07.11.2020 | | | |
| For Financial Year | | | | | | | 2021-22 | | | |
| Sl. No. | Head of Work /Equipment | Accrual basis as per Ind-AS | Ind-AS Adjustment | ACE Claimed (Actual) | | Cash basis | IDC included in col. 3 | Regulations under which claimed | Justification | Amount in Rs Lakh Admitted Cost by the Commission, if any |
| | | | | Accrual basis as per IGAAP | Un-discharged Liability included in col. 3 | | | | | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 10 |
| A. Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate | | | | | | | | | | |
| 1 | MGR Land & MUWPH Land (Govt) | 2,450.58 | 0.00 | 2,450.58 | 0.00 | 2,450.58 | 0.00 | 24(1)(b) | | |
| 2 | Main Plant Road | 1,229.94 | 0.00 | 1,229.94 | 107.31 | 1,122.63 | 72.65 | 24(1)(b) | | |
| 3 | Main Plant and other offsite | 1,599.40 | 0.00 | 1,599.40 | 162.27 | 1,437.13 | 67.42 | 24(1)(b) | | |
| 4 | Township | 1,517.34 | 49.50 | 1,566.84 | 0.80 | 1,566.05 | 185.86 | 24(1)(b) | | |
| 5 | Sewerage Treatment System | 35.33 | 0.00 | 35.33 | 1.13 | 34.20 | 0.00 | 24(1)(b) | | |
| 6 | Reservoir-I&II | 270.93 | 0.00 | 270.93 | 0.16 | 270.77 | 4.04 | 24(1)(b) | | |
| 7 | MGR | 22,041.33 | 0.00 | 22,041.33 | 0.50 | 22,040.83 | 2,088.26 | 24(1)(b) | | |
| 8 | AC & Ventilation System | 419.81 | 0.00 | 419.81 | 41.52 | 378.28 | 30.66 | 24(1)(b) | | |
| 9 | Chimney | 29.94 | 0.00 | 29.94 | 0.00 | 29.94 | 0.13 | 24(1)(b) | | |
| 10 | Station C&I | 6.29 | 0.00 | 6.29 | 1.24 | 5.05 | 0.00 | 24(1)(b) | | |
| 11 | AHP & AWRS System | 5.93 | 0.00 | 5.93 | 2.98 | 2.96 | 0.00 | 24(1)(b) | | |
| 12 | Ash Dyke Stage#1 | 1,547.10 | 0.00 | 1,547.10 | 30.89 | 1,516.21 | 54.77 | 24(1)(b) | | |
| 13 | Coal Handling Plant Unit#2 | 103.73 | 0.00 | 103.73 | 0.00 | 103.73 | 0.00 | 24(1)(b) | | |
| 14 | CW System & Make up Water | 64.03 | 0.00 | 64.03 | 45.94 | 18.09 | 0.00 | 24(1)(b) | | |
| 15 | CW System Civil works | 25.60 | 0.00 | 25.60 | 8.35 | 17.25 | 0.81 | 24(1)(b) | | |
| 16 | ZLD | 1,098.16 | 0.00 | 1,098.16 | 92.81 | 1,005.35 | 33.91 | 24(1)(b) | Under original Scope of Work within cut-off date | |
| 17 | ESP | 1.04 | 0.00 | 1.04 | 0.15 | 0.89 | 0.00 | 24(1)(b) | | |
| 18 | Fire Detection & Protection System | 94.88 | 0.00 | 94.88 | 24.13 | 70.75 | 8.32 | 24(1)(b) | | |
| 19 | DM Plant | 646.15 | 0.00 | 646.15 | 64.21 | 581.94 | 20.66 | 24(1)(b) | | |
| 20 | Station Piping | 15.76 | 0.00 | 15.76 | 5.06 | 10.71 | 0.00 | 24(1)(b) | | |
| 21 | SG Package | 459.10 | 0.00 | 459.10 | 38.19 | 420.91 | 0.00 | 24(1)(b) | | |
| 26 | Contractor's ERV | 125.92 | 0.00 | 125.92 | 125.92 | 0.00 | 0.00 | 24(1)(b) | | |
| 27 | TG Package | -256.27 | 0.00 | -256.27 | 5.84 | -262.11 | 0.00 | 24(1)(b) | | |
| 28 | Capitalisation of MBOA | 626.89 | 0.00 | 626.89 | 58.59 | 568.29 | 0.00 | 24(1)(b) | | |
| 29 | Electrical equipment | 547.79 | 0.00 | 547.79 | 50.49 | 497.30 | 70.98 | 24(1)(b) | | |
| 30 | Solar PV 1100 kWp | 3.75 | 0.00 | 3.75 | 0.00 | 3.75 | 0.00 | 24(1)(b) | | |
| 31 | Tools & Plant | 58.90 | 0.00 | 58.90 | 5.12 | 53.78 | 0.06 | 24(1)(b) | | |
| 32 | Initial Capital spares | 1,979.55 | 0.00 | 1,979.55 | 278.21 | 1,701.33 | 0.00 | 24(1)(b) | | |
| 33 | Contractor FERV charged to P&L A/c | 0.00 | -33.56 | -33.56 | 0.00 | -33.56 | 0.00 | 24(1)(b) | Contractor FERV has been charged to P&L A/c as per Ind AS provisions. But, as per IGAAP, same is to be capitalized. Hence, being claimed under add Cap. | |
| 34 | Decapitalisation of Spares | -685.98 | -0.04 | -686.02 | 0.00 | -686.02 | 0.00 | 24(1)(b) | These spares were part of capital cost, have become unserviceable. Accordingly the same are decapitalized. | |
| 35 | Decapitalisation of MBOAs | -14.08 | -2.64 | -16.72 | 0.00 | -16.72 | 0.00 | 24(1) | These MBOAs were part of capital cost, have become unserviceable. Accordingly the same are decapitalized. | |
| 36 | Discharge of Liability | | | | | 4,661.88 | | 24(1)a | These are the liability discharge against admitted items and the detail has been shown in Form-S. Hon'ble Commission may be pleased to allow the same. | |
| Total Add. Cap. Claimed | | 36,048.83 | 13.26 | 36,062.09 | 1,151.80 | 39,572.18 | 2,638.51 | | | |

(Petitioner)

Year wise Statement of Additional Capitalisation after COD

| Name of the Petitioner | | | | | | | NTPC Limited | | | |
|--|--|-----------------------------|-------------|----------------------------|--|-------------|---------------------------------|---------------|--|------------------------|
| Name of the Generating Station | | | | | | | Lara STPS (2X800 MW) | | | |
| COD | | | | | | | 07.11.2020 | | | |
| For Financial Year | | | | | | | 2022-23 | | | |
| Sl. No. | Head of Work /Equipment | ACE Claimed (Actual) | | | | | Regulations under which claimed | Justification | Admitted Cost by the Commission, if any | |
| | | Accrual basis as per Note 2 | Ind AS Adj. | Accrual basis as per IGAAP | Un-discharged Liability included in col. 3 | Cash basis | | | | IDC included in col. 3 |
| 1 | 2 | 3 | 4 | 5 | 6 | 7=(5-6) | 8 | 9 | 10 | 11 |
| A. Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate | | | | | | | | | | |
| 1 | Switch Yard Package | 813.11 | 0.00 | 813.11 | 126.19 | 686.93 | 47.57 | 24(1)(b) | Under original Scope of Work within cut-off date | |
| 2 | Air Condition & Ventilation System | 14.19 | 0.00 | 14.19 | 1.23 | 12.95 | 0.00 | 24(1)(b) | | |
| 3 | Ash Handling System | 107.16 | 0.00 | 107.16 | 7.66 | 99.50 | 0.00 | 24(1)(b) | | |
| 4 | Control & Instrumentation (C & I) Package | 36.57 | 0.00 | 36.57 | 2.57 | 34.01 | 1.32 | 24(1)(b) | | |
| 5 | Township & Colony | 1,438.02 | 0.00 | 1,438.02 | 230.56 | 1,207.45 | 162.07 | 24(1)(b) | | |
| 6 | Main plant/Adm.Building, site infrastructures | 2,859.57 | 0.00 | 2,859.57 | 348.55 | 2,511.02 | 16.34 | 24(1)(b) | | |
| 7 | CIO2 System | 22.35 | 0.00 | 22.35 | 2.66 | 19.69 | 0.00 | 24(1)(b) | | |
| 8 | Coal Handling Plant & workshop and lab equipment | 142.98 | 0.00 | 142.98 | 4.17 | 138.81 | 0.00 | 24(1)(b) | | |
| 9 | CW system | 39.77 | 0.00 | 39.77 | 7.13 | 32.65 | 0.00 | 24(1)(b) | | |
| 10 | Steam Generator Island | 3,398.29 | 0.00 | 3,398.29 | 843.92 | 2,554.37 | 0.00 | 24(1)(b) | | |
| 11 | CW system-Civil Works | 3.75 | 0.00 | 3.75 | 0.88 | 2.87 | 0.00 | 24(1)(b) | | |
| 12 | Transformer Package | 962.94 | 0.00 | 962.94 | 321.52 | 641.42 | 156.80 | 24(1)(b) | | |
| 13 | Electrical equipment | -3.73 | 0.00 | -3.73 | 3.23 | -6.96 | 0.00 | 24(1)(b) | | |
| 14 | ESP | 4.84 | 0.00 | 4.84 | 0.00 | 4.84 | 0.00 | 24(1)(b) | | |
| 15 | Fire fighting System | 3.73 | 0.00 | 3.73 | 0.37 | 3.35 | 0.00 | 24(1)(b) | | |
| 16 | Generator Bus duct | 4.75 | 0.00 | 4.75 | 0.62 | 4.13 | 0.00 | 24(1)(b) | | |
| 17 | Switch gear Package | 16.07 | 0.00 | 16.07 | 6.37 | 9.70 | 0.00 | 24(1)(b) | | |
| 18 | Initial Capital Spares | 4,450.13 | 0.00 | 4,450.13 | 464.91 | 3,985.22 | 0.00 | 24(1)(b) | | |
| 19 | MGR | 1,38,183.53 | 0.00 | 1,38,183.53 | 301.13 | 1,37,882.41 | 25,724.56 | 24(1)(b) | | |
| 20 | Land and R&R | 480.96 | 0.00 | 480.96 | 0.00 | 480.96 | 0.00 | 24(1)(b) | | |
| 21 | Rain Water Harvesting | 1.36 | 0.00 | 1.36 | 1.34 | 0.01 | 0.00 | 24(1)(b) | | |
| 22 | Reservoir | 2.54 | 0.00 | 2.54 | 1.15 | 1.40 | 0.00 | 24(1)(b) | | |
| 23 | Sewage Storage Plant | 1.52 | 0.00 | 1.52 | 0.15 | 1.37 | 0.00 | 24(1)(b) | | |
| 24 | Station Piping | 2.98 | 0.00 | 2.98 | 0.19 | 2.79 | 0.00 | 24(1)(b) | | |
| 25 | Turbine Generator Island | 2,041.22 | 0.00 | 2,041.22 | 172.99 | 1,868.23 | 0.00 | 24(1)(b) | | |
| 26 | Water Treatment Plant | 9.56 | 0.00 | 9.56 | 1.17 | 8.39 | 0.00 | 24(1)(b) | | |
| 27 | ZLD | 19.63 | 0.00 | 19.63 | 1.96 | 17.66 | 0.00 | 24(1)(b) | | |

Year wise Statement of Additional Capitalisation after COD

| Name of the Petitioner | | | | | | | NTPC Limited | | | | |
|--------------------------------|---|-----------------------------|---------------|----------------------------|--|------------------|------------------------|---------------------------------|---|--|--|
| Name of the Generating Station | | | | | | | Lara STPS (2X800 MW) | | | | |
| COD | | | | | | | 07.11.2020 | | | | |
| For Financial Year | | | | | | | 2022-23 | | | | |
| Sl. No. | Head of Work /Equipment | ACE Claimed (Actual) | | | | | | Regulations under which claimed | Justification | Amount in Rs Lakh Admitted Cost by the Commission, if any | |
| | | Accrual basis as per Note 2 | Ind AS Adj. | Accrual basis as per IGAAP | Un-discharged Liability included in col. 3 | Cash basis | IDC included in col. 3 | | | | |
| 28 | Capitalisation of MBOA | 2,029.76 | 0.00 | 2,029.76 | 178.90 | 1,850.85 | 0.00 | 24(1)(b) | Under original Scope of Work | | |
| a | Other Buildings | -0.04 | 0.00 | -0.04 | 0.00 | -0.04 | 0.00 | | | | |
| b | Plant & Machinery | 287.16 | 0.00 | 287.16 | 14.38 | 272.78 | 0.00 | | | | |
| c | Furniture & Fixtures | 383.38 | 0.00 | 383.38 | 73.84 | 309.54 | 0.00 | | | | |
| d | Other Office Equipments | 81.94 | 0.00 | 81.94 | 5.09 | 76.86 | 0.00 | | | | |
| e | EDP, WP Machines & SATCOM Equipment | 94.53 | 0.00 | 94.53 | 5.48 | 89.04 | 0.00 | | | | |
| f | Vehicles including speedboats | 64.61 | 0.00 | 64.61 | 0.00 | 64.61 | 0.00 | | | | |
| g | Construction Equipment | 998.49 | 0.00 | 998.49 | 1.94 | 996.55 | 0.00 | | | | |
| h | Communication Equipment | 11.32 | 0.00 | 11.32 | 10.53 | 0.80 | 0.00 | | | | |
| i | Hospital Equipment | 27.68 | 0.00 | 27.68 | 0.10 | 27.58 | 0.00 | | | | |
| j | Laboratory & Workshop Equipment | 80.68 | 0.00 | 80.68 | 67.55 | 13.13 | 0.00 | | | | |
| 29 | Contractor FERV -SG Package | 349.74 | 0.00 | 349.74 | 349.74 | 0.00 | 0.00 | 24(1)(b) | Under original Scope of Work | | |
| 30 | Contractor FERV charged to P&L | 0.00 | 313.43 | 313.43 | 931.38 | -617.96 | | 24(1)(b) | Contractor FERV has been charged to P&L A/c as per Ind AS provisions. But, as per IGAAP, same is to be capitalized. Hence, being claimed under add Cap. | | |
| 31 | Decapitalisation of Spares:Part of capital cost | -507.05 | -3.22 | -510.27 | 0.00 | -510.27 | 0.00 | 24(1) | These spares were part of capital cost, have become unserviceable. Accordingly the same are decapitalized. | | |
| 32 | Decapitalisation of MBOAs:Part of capital cost | -16.54 | -0.85 | -17.39 | 0.00 | -17.39 | 0.00 | 24(1) | These MBOAs were part of capital cost, have become unserviceable. Accordingly the same are decapitalized. | | |
| 33 | Discharge of Liability | 0.00 | 0.00 | 0.00 | 0.00 | 8,566.50 | 0.00 | 24(1)(a) | These are the liability discharge against admitted items and the detail has been shown in Form-S. Hon'ble Commission may be pleased to allow the same. | | |
| Total Add. Cap. Claimed | | 156913.68 | 309.35 | 157223.03 | 4312.65 | 161476.88 | 26108.67 | | | | |

Year wise Statement of Additional Capitalisation after COD

| Name of the Petitioner | | | | | | | NTPC Limited | | | |
|--------------------------------|-------------------------|-----------------------------|-------------|----------------------------|--|------------|------------------------|---------------------------------|---------------|--|
| Name of the Generating Station | | | | | | | Lara STPS (2X800 MW) | | | |
| COD | | | | | | | 07.11.2020 | | | |
| For Financial Year | | | | | | | 2022-23 | | | |
| Sl. No. | Head of Work /Equipment | ACE Claimed (Actual) | | | | | | Regulations under which claimed | Justification | Amount in Rs Lakh Admitted Cost by the Commission, if any |
| | | Accrual basis as per Note 2 | Ind AS Adj. | Accrual basis as per IGAAP | Un-discharged Liability included in col. 3 | Cash basis | IDC included in col. 3 | | | |
| (Petitioner) | | | | | | | | | | |

Year wise Statement of Additional Capitalisation after COD

| Name of the Petitioner | | NTPC Limited | | | | | | | | |
|--|--|----------------------|----------------------------|--|------------|------------------------|---------------------------------|---------------|---|----|
| Name of the Generating Station | | Lara STPS (2X800 MW) | | | | | | | | |
| COD | | 07.11.2020 | | | | | | | | |
| For Financial Year | | 2023-24 | | | | | | | | |
| Sl. No. | Head of Work /Equipment | ACE Claimed (Actual) | | | | | Regulations under which claimed | Justification | Admitted Cost by the Commission, if any | |
| | Accrual basis as per Note 2 | Ind AS Adj. | Accrual basis as per IGAAP | Un-discharged Liability included in col. 3 | Cash basis | IDC included in col. 3 | | | | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7= (5-6) | 8 | 9 | 10 | 11 |
| A. Works under Original scope, Change in Law etc. eligible for RoE at Normal Rate | | | | | | | | | | |
| 1 | Switch Yard Package | | | 0.00 | | 0.00 | | 24(1)(b) | Under original Scope of Work | |
| 2 | Air Condition & Ventilation System | 592.11 | | 592.11 | 63.85 | 528.25 | 39.56 | 24(1)(b) | Under original Scope of Work | |
| 3 | Ash Handling System | 28.83 | | 28.83 | | 28.83 | | 24(1)(b) | Under original Scope of Work | |
| 4 | Control & Instrumentation (C & I) Package | | | 0.00 | | 0.00 | | 24(1)(b) | Under original Scope of Work | |
| 5 | Township & Colony | 1,743.78 | 0.44 | 1,744.22 | 315.99 | 1,428.24 | 134.89 | 24(1)(b) | Under original Scope of Work | |
| 6 | Main plant/Adm.Building, site infrastructures | 1,433.99 | 0.69 | 1,434.68 | 165.11 | 1,269.58 | 14.08 | 24(1)(b) | Under original Scope of Work | |
| 7 | Compressor Assembly | 19.59 | | 19.59 | | 19.59 | | 24(1)(b) | Under original Scope of Work | |
| 8 | Coal Handling Plant & workshop and lab equipment | 176.10 | | 176.10 | 10.53 | 165.58 | 2.78 | 24(1)(b) | Under original Scope of Work | |
| 9 | CW system | 67.36 | | 67.36 | 8.78 | 58.58 | | 24(1)(b) | Under original Scope of Work | |
| 10 | Steam Generator Island | | | 0.00 | | 0.00 | | 24(1)(b) | Under original Scope of Work | |
| 11 | CW system-Civil Works | 19.00 | | 19.00 | 18.98 | 0.02 | | 24(1)(b) | Under original Scope of Work | |
| 12 | Transformer Package | | | 0.00 | | 0.00 | | 24(1)(b) | Under original Scope of Work | |
| 13 | Electrical equipment | 100.63 | | 100.63 | 21.92 | 78.71 | | 24(1)(b) | Under original Scope of Work | |
| 14 | ESP | 42.56 | | 42.56 | | 42.56 | | 24(1)(b) | Under original Scope of Work | |
| 15 | Fire fighting System | 69.41 | | 69.41 | 17.00 | 52.41 | 0.09 | 24(1)(b) | Under original Scope of Work | |
| 16 | Generator Bus duct | | | 0.00 | | 0.00 | | 24(1)(b) | Under original Scope of Work | |
| 17 | Switch gear Package | | | 0.00 | | 0.00 | | 24(1)(b) | Under original Scope of Work | |
| 18 | Initial Capital Spares | 7,844.93 | | 7,844.93 | 614.90 | 7,230.03 | | 24(1)(b) | Under original Scope of Work | |
| 19 | MGR | 20,329.79 | | 20,329.79 | 309.13 | 20,020.66 | 2,858.47 | 24(1)(b) | Under original Scope of Work | |
| 20 | Locomotives | 8,546.79 | | 8,546.79 | 146.54 | 8,400.26 | 0.59 | 24(1)(b) | Under original Scope of Work | |
| 21 | Land and R&R | | | 0.00 | | 0.00 | | 24(1)(b) | Under original Scope of Work | |
| 22 | Rain Water Harvesting | | | 0.00 | | 0.00 | | 24(1)(b) | Under original Scope of Work | |
| 23 | Reservoir | | | 0.00 | | 0.00 | | 24(1)(b) | Under original Scope of Work | |
| 24 | Sewage Storage Plant | | | 0.00 | | 0.00 | | 24(1)(b) | Under original Scope of Work | |
| 25 | Station Piping | 6.71 | | 6.71 | | 6.71 | | 24(1)(b) | Under original Scope of Work | |
| 26 | Turbine Generator Island | 24.61 | | 24.61 | | 24.61 | | 24(1)(b) | Under original Scope of Work | |
| 27 | Water Treatment Plant | 59.57 | | 59.57 | | 59.57 | | 24(1)(b) | Under original Scope of Work | |
| 28 | ZLD | | | 0.00 | | 0.00 | | 24(1)(b) | Under original Scope of Work | |
| 29 | Ash Dyke | 1,070.90 | | 1,070.90 | 58.31 | 1,012.59 | 21.54 | 24(1)(b) | Under original Scope of Work | |
| 30 | Emergency lighting system | 11.60 | | 11.60 | | 11.60 | | 24(1)(b) | Under original Scope of Work | |
| 31 | AWRS | 17.62 | | 17.62 | | 17.62 | | 24(1)(b) | Under original Scope of Work | |
| 32 | Tools and Tackles | 424.45 | | 424.45 | 24.49 | 399.96 | | 24(1)(b) | Under original Scope of Work | |

Year wise Statement of Additional Capitalisation after COD

| Name of the Petitioner | | NTPC Limited | | | | | | | | | |
|--------------------------------|--|-----------------------------|---------------|----------------------------|--|-----------------|------------------------|---------------------------------|---|---|--|
| Name of the Generating Station | | Lara STPS (2X800 MW) | | | | | | | | | |
| COD | | 07.11.2020 | | | | | | | | | |
| For Financial Year | | 2023-24 | | | | | | | | | |
| Sl. No. | Head of Work /Equipment | ACE Claimed (Actual) | | | | | | Regulations under which claimed | Justification | Admitted Cost by the Commission, if any | |
| | | Accrual basis as per Note 2 | Ind AS Adj. | Accrual basis as per IGAAP | Un-discharged Liability included in col. 3 | Cash basis | IDC included in col. 3 | | | | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7= (5-6) | 8 | 9 | 10 | 11 | |
| 33 | Capitalisation of MBOA | 1,280.12 | 0.00 | 1,280.12 | 47.02 | 1,233.10 | | 24(1)(b) | Under original Scope of Work | | |
| a | Other Buildings | | 0.00 | 0.00 | | 0.00 | | | | | |
| b | Plant & Machinery | | 0.00 | 0.00 | | 0.00 | | | | | |
| c | Furniture & Fixtures | 432.67 | 0.00 | 432.67 | 2.73 | 429.94 | 8.82 | | | | |
| d | Other Office Equipments | 112.02 | 0.00 | 112.02 | 3.02 | 109.01 | | | | | |
| e | EDP, WP Machines & SATCOM Equipment | 270.64 | 0.00 | 270.64 | 12.18 | 258.46 | | | | | |
| f | Vehicles including speedboats | 82.32 | 0.00 | 82.32 | 2.28 | 80.04 | | | | | |
| g | Construction Equipment | 253.10 | 0.00 | 253.10 | | 253.10 | | | | | |
| h | Communication Equipment | 93.10 | 0.00 | 93.10 | 23.90 | 69.19 | 0.74 | | | | |
| i | Hospital Equipment | 21.39 | 0.00 | 21.39 | 0.23 | 21.16 | | | | | |
| j | Laboratory & Workshop Equipment incl Tools and Tackles | 14.88 | 0.00 | 14.88 | 2.69 | 12.20 | | | | | |
| 34 | Contractor FERV -SG Package | -494.76 | 0.00 | -494.76 | -494.76 | 0.00 | 0.00 | 24(1)(b) | Under original Scope of Work | | |
| 35 | Contractor FERV charged to P&L | 0.00 | 734.15 | 734.15 | -29.24 | 763.39 | | 24(1)(b) | Contractor FERV has been charged to P&L A/c as per Ind AS provisions. But, as per IGAAP, same is to be capitalized. Hence, being claimed under add Cap. | | |
| 36 | Decapitalisation of Spares:Part of capital cost | -1,939.66 | -0.75 | -1,940.41 | 0.00 | -1,940.41 | 0.00 | 24(1) | These spares were part of capital cost, have become unserviceable. Accordingly the same are decapitalized. | | |
| 37 | Decapitalisation of MBOAs:Part of capital cost | -60.30 | 0.00 | -60.30 | 0.00 | -60.30 | 0.00 | 24(1) | These MBOAs were part of capital cost, have become unserviceable. Accordingly the same are decapitalized. | | |
| 38 | Discharge of Liability | 0.00 | 0.00 | 0.00 | 0.00 | 14,364.11 | 0.00 | 24(1)(a) | These are the liability discharge against admitted items and the detail has been shown in Form-S. Hon'ble Commission may be pleased to allow the same. | | |
| Total Add. Cap. Claimed | | 41415.74 | 734.53 | 42150.28 | 1298.54 | 55215.86 | 3081.57 | | | | |

(Petitioner)

Financing of Additional Capitalisation

| Name of the Petitioner : NTPC Limited | | | | | | PART I | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|---------|---------|---------|---------|----------------------------|---------|---------|---------|---------|-------------------|--|--|--|--|--|--|--|--|--|--|--------|--------|------------------|-------------------------|--------|--------------------|----------------------|-------|--|--|--|--|--|--|--|--|--|--|
| Name of the Generating Station: Lara STPS (2x800 MW) | | | | | | FORM- 10 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| COD: 04.04.2020 | | | | | | (Amount in Rs Lakh) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Financial Year (Starting from COD) ₁ | Actual | | | | | Admitted | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | 2019-20 | 2020-21 | 2021-22 | 2022-23 | 2023-24 | 2019-20 | 2020-21 | 2021-22 | 2022-23 | 2023-24 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Amount capitalised in Work/ Equipment | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"> <tr> <td>Financing Details</td> <td align="center" colspan="10" rowspan="6">Additional capitalization financing is done in 70:30 Debt:Equity ratio.</td> </tr> <tr> <td>Loan-1</td> </tr> <tr> <td>Loan-2</td> </tr> <tr> <td>Loan-3 and so on</td> </tr> <tr> <td>Total Loan₂</td> </tr> <tr> <td>Equity</td> </tr> <tr> <td>Internal Resources</td> </tr> <tr> <td>Others (Pl. specify)</td> </tr> <tr> <td>Total</td> <td></td> </tr> </table> | | | | | | | | | | | Financing Details | Additional capitalization financing is done in 70:30 Debt:Equity ratio. | | | | | | | | | | Loan-1 | Loan-2 | Loan-3 and so on | Total Loan ₂ | Equity | Internal Resources | Others (Pl. specify) | Total | | | | | | | | | | |
| Financing Details | Additional capitalization financing is done in 70:30 Debt:Equity ratio. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Loan-1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Loan-2 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Loan-3 and so on | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Loan ₂ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Equity | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Internal Resources | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Others (Pl. specify) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (Petitioner) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

Calculation of Depreciation

Name of the Petitioner
of the

NTPC Ltd.
Lara STPS(2x800 MW)

| Sl.No. | Name of the Assets ¹ | As on COD U#1 (01.10.2019) | 31.03.2020 | As on station COD (07.11.2020) | 31.03.2021 | 31.03.2022 | 31.03.2023 | 31.03.2024 |
|--------|--|-------------------------------|--------------------|-----------------------------------|---------------------|---------------------|---------------------|---------------------|
| | 1 | | | 2 | | | | |
| 1 | Freehold Land | 3,843.84 | 3,674.70 | 3,786.88 | 22,510.23 | 24,397.60 | 24,878.57 | 24,878.57 |
| 2 | Leasehold Land | 52,693.69 | 52,693.69 | 52,693.69 | 52,877.27 | 52,877.27 | 52,877.27 | 52,877.27 |
| 3 | Land - Right of use | 3,400.46 | 3,400.46 | 3,305.74 | 4,034.11 | 4,597.31 | 4,597.31 | 4,597.31 |
| 4 | Development of Land | - | - | - | - | - | - | - |
| 5 | Roads, bridges, culverts & helipads | 17,999.09 | 18,000.39 | 18,199.37 | 18,334.64 | 19,564.57 | 21,335.12 | 22,080.87 |
| 6 | Main Plant Buildings | 5,197.88 | 5,197.88 | 15,328.17 | 16,320.71 | 17,013.16 | 17,712.27 | 17,286.34 |
| 7 | Other Buildings | 31,133.94 | 31,157.50 | 37,685.40 | 38,808.15 | 41,053.05 | 42,602.09 | 45,460.04 |
| 8 | Temporary erection | 549.29 | 549.29 | 549.29 | 549.29 | 549.29 | 549.29 | 549.29 |
| 9 | Water supply, drainage & sewerage | 1,833.09 | 1,833.09 | 2,523.08 | 2,620.58 | 2,655.91 | 2,657.43 | 2,657.43 |
| 10 | MGR track and signalling system | - | 75,720.68 | 82,756.73 | 82,756.73 | 1,04,715.61 | 2,42,899.14 | 2,63,228.93 |
| 11 | Railway siding | - | - | - | - | - | - | - |
| 12 | Earth dam reservoir | 2,936.42 | 2,936.42 | 7,776.64 | 7,934.54 | 8,205.47 | 8,208.01 | 8,208.01 |
| 13 | Plant and machinery | 6,12,161.92 | 5,91,844.43 | 10,41,209.98 | 10,47,900.92 | 10,59,573.18 | 10,87,988.73 | 11,07,452.76 |
| 14 | Furniture and fixtures | 5,533.40 | 6,143.57 | 5,631.97 | 5,668.14 | 6,277.25 | 6,794.26 | 7,226.93 |
| 15 | Other Office Equipments | 571.76 | 571.76 | 622.38 | 626.27 | 713.82 | 794.76 | 906.78 |
| 16 | EDP, WP machines & SATCOM equipment | 821.12 | 593.15 | 582.92 | 586.07 | 598.46 | 680.48 | 890.33 |
| 17 | Vehicles including speedboats | 84.61 | 84.61 | 84.61 | 84.61 | 84.61 | 149.22 | 231.54 |
| 18 | Construction equipment | 1,195.13 | 1,195.13 | 1,195.13 | 1,195.13 | 1,254.32 | 2,252.81 | 2,505.91 |
| 19 | Electrical installations | 38,213.17 | 38,213.17 | 37,985.71 | 38,179.26 | 38,693.33 | 39,672.37 | 39,748.55 |
| 20 | Communication Equipment | 31.43 | 279.45 | 279.72 | 279.44 | 286.68 | 298.67 | 391.77 |
| 21 | Hospital equipment | 42.87 | 42.78 | 46.50 | 46.50 | 50.12 | 77.80 | 99.19 |
| 22 | Laboratory and workshop equipment | 334.35 | 334.35 | 347.92 | 354.63 | 355.79 | 436.47 | 451.35 |
| 23 | Software | 152.28 | 152.28 | 153.76 | 153.76 | 162.45 | 162.45 | 162.45 |
| | TOTAL | 7,78,729.73 | 8,34,618.78 | 13,12,745.56 | 13,41,820.97 | 13,83,679.25 | 15,57,624.52 | 16,01,891.63 |
| | Weighted Average Rate of Depreciation (%) | | | | | | | |

Name of the Petitioner
of the

(Amount in Rs
Lakh)

| Sl.No. | Name of the Assets ¹ | Depreciation Rates as per CERC's Depreciation Rate Schedule | Depreciation Amount for each year up to 31.03.24 | | | | | |
|--------|--|---|--|---------------------------------------|------------------------------------|-----------------|-----------------|------------------|
| | | | 2019-20 (01.10.2019 to 31.03.2020) | 2020-21 (01.04.2020 to 06.11.2020) | 2020-21 (07.11.2020 to 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
| 1 | 3 | | | | | | | |
| 1 | Freehold Land | 0.00% | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 | Leasehold Land | 3.34% | 1759.97 | 1759.97 | 1759.97 | 1766.10 | 1766.10 | 1766.10 |
| 3 | Land - Right of use | 4.00% | 136.02 | 136.02 | 132.23 | 161.36 | 183.89 | 183.89 |
| 4 | Development of Land | 3.34% | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Roads, bridges, culverts & helipads | 3.34% | 601.17 | 601.21 | 607.86 | 612.38 | 653.46 | 712.59 |
| 6 | Main Plant Buildings | 3.34% | 173.61 | 173.61 | 511.96 | 545.11 | 568.24 | 591.59 |
| 7 | Other Buildings | 3.34% | 1039.87 | 1040.66 | 1258.69 | 1296.19 | 1371.17 | 1422.91 |
| 8 | Temporary erection | 100.00% | 549.29 | 549.29 | 549.29 | 549.29 | 549.29 | 549.29 |
| 9 | Water supply, drainage & sewerage | 5.28% | 96.79 | 96.79 | 133.22 | 138.37 | 140.23 | 140.31 |
| 10 | MGR track and signalling system | 5.28% | 0.00 | 3998.05 | 4369.56 | 4369.56 | 5528.98 | 12825.07 |
| 11 | Railway siding | 5.28% | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 12 | Earth dam reservoir | 5.28% | 155.04 | 155.04 | 410.61 | 418.94 | 433.25 | 433.38 |
| 13 | Plant and machinery | 5.28% | 32322.15 | 31249.39 | 54975.89 | 55329.17 | 55945.46 | 57445.80 |
| 14 | Furniture and fixtures | 6.33% | 350.26 | 388.89 | 356.50 | 358.79 | 397.35 | 430.08 |
| 15 | Other Office Equipments | 6.33% | 36.19 | 36.19 | 39.40 | 39.64 | 45.18 | 50.31 |
| 16 | EDP, WP machines & SATCOM equipment | 15.00% | 123.17 | 88.97 | 87.44 | 87.91 | 89.77 | 102.07 |
| 17 | Vehicles including speedboats | 9.50% | 8.04 | 8.04 | 8.04 | 8.04 | 8.04 | 14.18 |
| 18 | Construction equipment | 5.28% | 63.10 | 63.10 | 63.10 | 63.10 | 66.23 | 118.95 |
| 19 | Electrical installations | 5.28% | 2017.66 | 2017.66 | 2005.65 | 2015.87 | 2043.01 | 2094.70 |
| 20 | Communication Equipment | 6.33% | 1.99 | 17.69 | 17.71 | 17.69 | 18.15 | 18.91 |
| 21 | Hospital equipment | 5.28% | 2.26 | 2.26 | 2.45 | 2.45 | 2.65 | 4.11 |
| 22 | Laboratory and workshop equipment | 5.28% | 17.65 | 17.65 | 18.37 | 18.72 | 18.79 | 23.05 |
| 23 | Software | 15.00% | 22.84 | 22.84 | 23.06 | 24.37 | 24.37 | 24.37 |
| | TOTAL | | 39477.08 | 42423.32 | 67330.98 | 67823.05 | 69853.60 | 78,951.66 |
| | Weighted Average Rate of Depreciation (%) | | 5.07% | 5.08% | 5.13% | 5.05% | 5.05% | 5.07% |

(Petitioner)

Statement of Depreciation

| Name of the Petitioner : NTPC Limited Name of the Generating Station: Lara STPS(2x800 MW) | | | | | | | Part-I Form-12 | |
|--|--|------------------|---------------------------------------|---|------------------------------------|--------------------|---------------------|---------------------|
| | | | | | | | (Amount in Rs Lakh) | |
| S. No. | Particulars | Existing 2018-19 | 2019-20 (01.10.2019 to 31.03.2020) | 2020-2021 (01.04.2020 to 06.11.2020) | 2020-21 (07.11.2020-31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
| 1 | 2 | 3 | 4 | | 5 | 6 | 7 | 8 |
| 1 | Opening Capital Cost | | 7,08,031.42 | 7,99,842.00 | 12,25,038.79 | 12,78,071.06 | 13,17,643.24 | 14,79,120.12 |
| 2 | Closing Capital Cost | | 7,99,842.00 | 7,99,808.59 | 12,78,071.06 | 13,17,643.24 | 14,79,120.12 | 15,34,335.97 |
| 3 | Average Capital Cost | | 7,53,936.71 | 7,99,825.29 | 12,51,554.93 | 12,97,857.15 | 13,98,381.68 | 15,06,728.05 |
| 4 | Freehold land | | 3,843.84 | 3,843.84 | 3,786.88 | 3,786.88 | 3,786.88 | 3,786.88 |
| 4(a) | Average Cost of IT Equipments & Software | | 1,004.83 | 1,016.39 | 1,019.27 | 1,033.43 | 1,094.60 | 1,293.08 |
| 5 | Rate of depreciation | | 5.07% | 5.08% | 5.13% | 5.05% | 5.05% | 5.07% |
| 6 | Depreciable value | | 6,75,184.07 | 7,16,484.95 | 11,23,093.16 | 11,64,766.58 | 12,55,244.77 | 13,52,776.35 |
| 7 | Balance useful life at the beginning of the period | | 25 | 24.75 | 24.45 | 23.45 | 22.45 | 21.45 |
| 8 | Remaining depreciable value | | 6,75,184.07 | 6,97,372.71 | 10,79,491.02 | 10,95,658.51 | 11,20,596.11 | 11,47,534.96 |
| 9 | Depreciation (for the period) | | 19,112.30 | 24,489.99 | 25,506.00 | 65,541.79 | 70,618.27 | 76,391.11 |
| 10 | Depreciation (annualised) | | 38,224.59 | 40,631.12 | 64,204.77 | 65,541.79 | 70,618.27 | 76,391.11 |
| 11 | Cumulative depreciation at the end of the period | | 19,112.30 | 43,602.23 | 69,108.15 | 1,34,649.86 | 2,05,266.94 | 2,81,632.50 |
| 12 | Less: Cumulative depreciation adjustment on account of de-capitalisation | | 0.06 | 0.09 | 0.08 | 1.19 | 25.55 | 214.73 |
| 13 | Net Cumulative depreciation at the end of the period | | 19,112.24 | 43,602.14 | 69,108.07 | 1,34,648.66 | 2,05,241.39 | 2,81,417.77 |
| | | | | | | | | (Petitioner) |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------------|----------------|-----------------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| (in Rs Lakhs) | | | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
| 1 | AXIS BANK-II | | | | | | |
| | Gross loan - Opening | 0.00 | 12000.00 | 12000.00 | 12000.00 | 23000.00 | 23000.00 |
| | Cumulative repayments of Loans upto previous period | | | | | | |
| | Net loan - Opening | 0.00 | 12000.00 | 12000.00 | 12000.00 | 23000.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 12000.00 | 0.00 | 0.00 | 11000.00 | 0.00 | 0.00 |
| | Total | 12000.00 | 12000.00 | 12000.00 | 23000.00 | 23000.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 23000.00 | 0.00 |
| | Net loan - Closing | 12000.00 | 12000.00 | 12000.00 | 23000.00 | 0.00 | 0.00 |
| | Average Net Loan | 6000.00 | 12000.00 | 12000.00 | 17500.00 | 11500.00 | 0.00 |
| | Rate of Interest on Loan | 7.4500% | 6.4852% | 6.3000% | 6.3000% | 7.4186% | 0.0000% |
| | Interest on Loan Annualised | 447.00 | 778.23 | 756.00 | 1102.50 | 853.14 | 0.00 |
| 2 | AXIS BANK-IV | | | | | | |
| | Gross loan - Opening | | | | | 0.00 | 23000.00 |
| | Cumulative repayments of Loans upto previous period | | | | | 0.00 | 0.00 |
| | Net loan - Opening | | | | | 0.00 | 23000.00 |
| | Increase/ Decrease due to FERV | | | | | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | | | 23000.00 | 0.00 |
| | Total | | | | | 23000.00 | 23000.00 |
| | Repayments of Loans during the period | | | | | 0.00 | 2300.00 |
| | Net loan - Closing | | | | | 23000.00 | 20700.00 |
| | Average Net Loan | | | | | 11500.00 | 21850.00 |
| | Rate of Interest on Loan | | | | | 8.1500% | 8.1500% |
| | Interest on Loan Annualised | | | | | 937.25 | 1780.78 |
| 3 | Bank of India-II | | | | | | |
| | Gross loan - Opening | 17000.00 | 17000.00 | 17000.00 | 17000.00 | 17000.00 | 17000.00 |
| | Cumulative repayments of Loans upto previous period | 1700.00 | 1700.00 | 3400.00 | 17000.00 | 17000.00 | 17000.00 |
| | Net loan - Opening | 15300.00 | 15300.00 | 13600.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 15300.00 | 15300.00 | 13600.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 1700.00 | 13600.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 15300.00 | 13600.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 15300.00 | 14450.00 | 6800.00 | 0.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 7.8628% | 6.9425% | 6.7000% | 6.7000% | 6.7000% | 6.7000% |
| | Interest on Loan Annualised | 1203.01 | 1003.19 | 455.60 | 0.00 | 0.00 | 0.00 |
| 4 | Bank Of India-IV | | | | | | |
| | Gross loan - Opening | | | 0.00 | 13600.00 | 13600.00 | 13600.00 |
| | Cumulative repayments of Loans upto previous period | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | | | 0.00 | 13600.00 | 13600.00 | 13600.00 |
| | Increase/ Decrease due to FERV | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | 13600.00 | 0.00 | 0.00 | 0.00 |
| | Total | | | 13600.00 | 13600.00 | 13600.00 | 13600.00 |
| | Repayments of Loans during the period | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | | | 13600.00 | 13600.00 | 13600.00 | 13600.00 |
| | Average Net Loan | | | 6800.00 | 13600.00 | 13600.00 | 13600.00 |
| | Rate of Interest on Loan | | | 6.3500% | 6.3500% | 7.7219% | 8.3500% |
| | Interest on Loan Annualised | | | 431.80 | 863.60 | 1050.18 | 1135.60 |
| 5 | Central Bank of India V | | | | | | |
| | Gross loan - Opening | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 3000.00 | 3000.00 |
| | Cumulative repayments of Loans upto previous period | 300.00 | 300.00 | 600.00 | 600.00 | 900.00 | 1200.00 |
| | Net loan - Opening | 2700.00 | 2700.00 | 2400.00 | 2400.00 | 2100.00 | 1800.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 2700.00 | 2700.00 | 2400.00 | 2400.00 | 2100.00 | 1800.00 |
| | Repayments of Loans during the period | 0.00 | 300.00 | 0.00 | 300.00 | 300.00 | 300.00 |
| | Net loan - Closing | 2700.00 | 2400.00 | 2400.00 | 2100.00 | 1800.00 | 1500.00 |
| | Average Net Loan | 2700.00 | 2550.00 | 2400.00 | 2250.00 | 1950.00 | 1650.00 |
| | Rate of Interest on Loan | 7.7432% | 6.8536% | 6.5500% | 6.5500% | 6.9392% | 7.9168% |
| | Interest on Loan Annualised | 209.07 | 174.77 | 157.20 | 147.38 | 135.31 | 130.63 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------|----------|--------------------------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 (in Rs Lakhs) |
| 6 | Corporation Bank-III | | | | | | |
| | Gross loan - Opening | 6000.00 | 6000.00 | 6000.00 | 6000.00 | 6000.00 | 6000.00 |
| | Cumulative repayments of Loans upto previous period | 1200.00 | 1200.00 | | 1800.00 | 2400.00 | 3000.00 |
| | Net loan - Opening | 4800.00 | 4800.00 | 1500.00 | 4200.00 | 3600.00 | 3000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 4800.00 | 4800.00 | 4500.00 | 4200.00 | 3600.00 | 3000.00 |
| | Repayments of Loans during the period | 0.00 | 300.00 | | 600.00 | 600.00 | 600.00 |
| | Net loan - Closing | 4800.00 | 4500.00 | 300.00 | 3600.00 | 3000.00 | 2400.00 |
| | Average Net Loan | 4800.00 | 4650.00 | 4350.00 | 3900.00 | 3300.00 | 2700.00 |
| | Rate of Interest on Loan | 7.8601% | 7.0848% | 0.06 | 6.0000% | 7.2975% | 7.9443% |
| | Interest on Loan Annualised | 377.29 | 329.44 | 266.40 | 234.00 | 240.82 | 214.50 |
| 7 | HDFC Bank Limited-II | | | | | | |
| | Gross loan - Opening | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 |
| | Cumulative repayments of Loans upto previous period | 7857.14 | 8571.43 | | 10000.00 | 10000.00 | 10000.00 |
| | Net loan - Opening | 2142.86 | 1428.57 | 9285.71 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 714.29 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 2142.86 | 1428.57 | 714.29 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 714.29 | 714.29 | | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 1428.57 | 714.29 | 714.29 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 1785.71 | 1071.43 | 357.14 | 0.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 7.7481% | 6.6189% | 6.0634% | 5.9500% | 5.9500% | 5.9500% |
| | Interest on Loan Annualised | 138.36 | 70.92 | 21.66 | 0.00 | 0.00 | 0.00 |
| 8 | HDFC Bank Limited-IV | | | | | | |
| | Gross loan - Opening | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 10000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | | 0.00 | 1111.11 | 2222.22 |
| | Net loan - Opening | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 8888.89 | 7777.78 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 10000.00 | 10000.00 | 10000.00 | 10000.00 | 8888.89 | 7777.78 |
| | Repayments of Loans during the period | 0.00 | 0.00 | | 1111.11 | 1111.11 | 1111.11 |
| | Net loan - Closing | 10000.00 | 10000.00 | 10000.00 | 8888.89 | 7777.78 | 6666.67 |
| | Average Net Loan | 10000.00 | 10000.00 | 10000.00 | 9444.44 | 8333.33 | 7222.22 |
| | Rate of Interest on Loan | 7.7481% | 6.6189% | 6.0634% | 5.9500% | 7.2335% | 7.9600% |
| | Interest on Loan Annualised | 774.81 | 661.89 | 606.34 | 561.94 | 602.79 | 574.89 |
| 9 | HDFC Bank Limited-V | | | | | | |
| | Gross loan - Opening | 40000.00 | 40000.00 | 40000.00 | 40000.00 | 41000.00 | 41000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 40000.00 | 40000.00 | 40000.00 | 40000.00 | 41000.00 | 41000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 1000.00 | 0.00 | 0.00 |
| | Total | 40000.00 | 40000.00 | 40000.00 | 41000.00 | 41000.00 | 41000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 40000.00 | 40000.00 | 40000.00 | 41000.00 | 41000.00 | 41000.00 |
| | Average Net Loan | 40000.00 | 40000.00 | 40000.00 | 40500.00 | 41000.00 | 41000.00 |
| | Rate of Interest on Loan | 7.7481% | 6.6189% | 6.0634% | 5.9500% | 7.2335% | 7.9600% |
| | Interest on Loan Annualised | 3099.23 | 2647.55 | 2425.38 | 2409.75 | 2965.72 | 3263.60 |
| 10 | HDFC Bank Limited-VI | | | | | | |
| | Gross loan - Opening | 3300.00 | 3300.00 | 3300.00 | 3300.00 | 3300.00 | 3300.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 3300.00 | 3300.00 | 3300.00 | 3300.00 | 3300.00 | 3300.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 3300.00 | 3300.00 | 3300.00 | 3300.00 | 3300.00 | 3300.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 3300.00 | 3300.00 | 3300.00 | 3300.00 | 3300.00 | 3300.00 |
| | Average Net Loan | 3300.00 | 3300.00 | 3300.00 | 3300.00 | 3300.00 | 3300.00 |
| | Rate of Interest on Loan | 7.7481% | 6.6189% | 6.0634% | 5.9500% | 7.2335% | 7.9600% |
| | Interest on Loan Annualised | 255.69 | 218.42 | 200.09 | 196.35 | 238.70 | 262.68 |
| 11 | HDFC Bank Limited-VII | | | | | | |
| | Gross loan - Opening | 4300.00 | 4300.00 | 4300.00 | 4300.00 | 4300.00 | 4300.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------|----------|--------------------------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| SI. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 (in Rs Lakhs) |
| | Net loan - Opening | 4300.00 | 4300.00 | 4300.00 | 4300.00 | 4300.00 | 4300.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 4300.00 | 4300.00 | 4300.00 | 4300.00 | 4300.00 | 4300.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 4300.00 | 4300.00 | 4300.00 | 4300.00 | 4300.00 | 4300.00 |
| | Average Net Loan | 4300.00 | 4300.00 | 4300.00 | 4300.00 | 4300.00 | 4300.00 |
| | Rate of Interest on Loan | 7.7308% | 6.6189% | 0.06 | 5.9500% | 7.2335% | 7.9600% |
| | Interest on Loan Annualised | 332.42 | 284.61 | 260.73 | 255.85 | 311.04 | 342.28 |
| 12 | HDFC Bank Limited-IX | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 8344.71 | 24344.71 | 40344.71 | 40344.71 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 8344.71 | 24344.71 | 40344.71 | 40344.71 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 8344.71 | 16000.00 | 16000.00 | 0.00 | 0.00 |
| | Total | 0.00 | 8344.71 | 24344.71 | 40344.71 | 40344.71 | 40344.71 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 8344.71 | 24344.71 | 40344.71 | 40344.71 | 40344.71 |
| | Average Net Loan | 0.00 | 4172.36 | 16344.71 | 32344.71 | 40344.71 | 40344.71 |
| | Rate of Interest on Loan | 0.0000% | 6.3655% | 6.0969% | 5.9669% | 7.2470% | 7.9735% |
| | Interest on Loan Annualised | 0.00 | 265.59 | 996.52 | 1929.97 | 2923.78 | 3216.90 |
| 13 | HDFC Bank Limited-X | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 5000.00 | 11500.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 5000.00 | 11500.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 5000.00 | 6500.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 5000.00 | 11500.00 | 11500.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 5000.00 | 11500.00 | 11500.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 2500.00 | 8250.00 | 11500.00 |
| | Rate of Interest on Loan | 0.00 | 0.00 | 0.00 | 5.8300% | 6.9847% | 7.9600% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 145.75 | 576.23 | 915.40 |
| 14 | HDFC Bank Limited-XI | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 392.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 392.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 392.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 196.00 |
| | Rate of Interest on Loan | 0.00 | 0.00 | 0.00 | 0.0000% | 0.0000% | 7.8338% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 15.35 |
| 15 | HDFC Bank Limited-XII | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 11200.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 11200.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 11200.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5600.00 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 7.6863% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 430.43 |
| 16 | ICICI Bank-VII | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 2000.00 | 3500.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 2000.00 | 3500.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 2000.00 | 1500.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 2000.00 | 3500.00 | 3500.00 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------|----------|----------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| (in Rs Lakhs) | | | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 2000.00 | 3500.00 | 3500.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 1000.00 | 2750.00 | 3500.00 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 6.4027% | 7.4855% | 8.0464% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 64.03 | 205.85 | 281.63 |
| 17 | Indian Bank III | | | | | | |
| | Gross loan - Opening | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 |
| | Cumulative repayments of Loans upto previous period | 375.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 |
| | Net loan - Opening | 625.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 625.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 625.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 312.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 8.0729% | 0.0000% | 0.00 | 0.0000% | 0.0000% | 0.0000% |
| | Interest on Loan Annualised | 25.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 | Jammu and Kashmir Bank III | | | | | | |
| | Gross loan - Opening | 13000.00 | 13000.00 | 13000.00 | 13000.00 | 13000.00 | 13000.00 |
| | Cumulative repayments of Loans upto previous period | 1300.00 | 2600.00 | 2600.00 | 3900.00 | 5200.00 | 6500.00 |
| | Net loan - Opening | 11700.00 | 10400.00 | 10400.00 | 9100.00 | 7800.00 | 6500.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 11700.00 | 10400.00 | 10400.00 | 9100.00 | 7800.00 | 6500.00 |
| | Repayments of Loans during the period | 1300.00 | 0.00 | 1300.00 | 1300.00 | 1300.00 | 1300.00 |
| | Net loan - Closing | 10400.00 | 10400.00 | 9100.00 | 7800.00 | 6500.00 | 5200.00 |
| | Average Net Loan | 11050.00 | 10400.00 | 9750.00 | 8450.00 | 7150.00 | 5850.00 |
| | Rate of Interest on Loan | 7.7399% | 7.0568% | 6.0138% | 5.8800% | 6.9945% | 7.9800% |
| | Interest on Loan Annualised | 855.26 | 733.91 | 586.34 | 496.86 | 500.11 | 466.83 |
| 19 | Karnataka Bank II | | | | | | |
| | Gross loan - Opening | 937.50 | 937.50 | 937.50 | 937.50 | 937.50 | 937.50 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 937.50 | 937.50 | 937.50 |
| | Net loan - Opening | 937.50 | 937.50 | 937.50 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 937.50 | 937.50 | 937.50 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 937.50 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 937.50 | 937.50 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 937.50 | 937.50 | 468.75 | 0.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 7.0031% | 5.4800% | 5.2200% | 5.2200% | 5.2200% | 5.2200% |
| | Interest on Loan Annualised | 65.65 | 51.38 | 24.47 | 0.00 | 0.00 | 0.00 |
| 20 | PNB-III | | | | | | |
| | Gross loan - Opening | 1500.00 | 1500.00 | 1500.00 | 1500.00 | 1500.00 | 1500.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 166.67 | 333.33 |
| | Net loan - Opening | 1500.00 | 1500.00 | 1500.00 | 1500.00 | 1333.33 | 1166.67 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1500.00 | 1500.00 | 1500.00 | 1500.00 | 1333.33 | 1166.67 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 166.67 | 166.67 | 166.67 |
| | Net loan - Closing | 1500.00 | 1500.00 | 1500.00 | 1333.33 | 1166.67 | 1000.00 |
| | Average Net Loan | 1500.00 | 1500.00 | 1500.00 | 1416.67 | 1250.00 | 1083.33 |
| | Rate of Interest on Loan | 7.8500% | 7.0518% | 6.5607% | 5.9896% | 7.1475% | 7.9000% |
| | Interest on Loan Annualised | 117.75 | 105.78 | 98.41 | 84.85 | 89.34 | 85.58 |
| 21 | PNB-IV | | | | | | |
| | Gross loan - Opening | 12300.00 | 12300.00 | 12300.00 | 12300.00 | 62300.00 | 62300.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6922.22 |
| | Net loan - Opening | 12300.00 | 12300.00 | 12300.00 | 12300.00 | 62300.00 | 55377.78 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 50000.00 | 0.00 | 0.00 |
| | Total | 12300.00 | 12300.00 | 12300.00 | 62300.00 | 62300.00 | 55377.78 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 6922.22 | 6922.22 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------|----------|--------------------------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 (in Rs Lakhs) |
| | Net loan - Closing | 12300.00 | 12300.00 | 12300.00 | 62300.00 | 55377.78 | 48455.56 |
| | Average Net Loan | 12300.00 | 12300.00 | 12300.00 | 37300.00 | 58838.89 | 51916.67 |
| | Rate of Interest on Loan | 7.8500% | 7.0518% | 6.5607% | 5.9428% | 7.1475% | 7.9000% |
| | Interest on Loan Annualised | 965.55 | 867.37 | 806.96 | 2216.65 | 4205.53 | 4101.42 |
| 22 | State Bank of India-VII | | | | | | |
| | Gross loan - Opening | 2000.00 | 2000.00 | 2000.00 | 2000.00 | 2000.00 | 2000.00 |
| | Cumulative repayments of Loans upto previous period | 1125.00 | 1125.00 | 1250.00 | 1375.00 | 1625.00 | 1875.00 |
| | Net loan - Opening | 875.00 | 875.00 | 750.00 | 625.00 | 375.00 | 125.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 875.00 | 875.00 | 750.00 | 625.00 | 375.00 | 125.00 |
| | Repayments of Loans during the period | 0.00 | 125.00 | 125.00 | 250.00 | 250.00 | 125.00 |
| | Net loan - Closing | 875.00 | 750.00 | 625.00 | 375.00 | 125.00 | 0.00 |
| | Average Net Loan | 875.00 | 812.50 | 687.50 | 500.00 | 250.00 | 62.50 |
| | Rate of Interest on Loan | 7.7473% | 6.9918% | 6.6500% | 6.6500% | 7.2108% | 8.0522% |
| | Interest on Loan Annualised | 67.79 | 56.81 | 45.72 | 33.25 | 18.03 | 5.03 |
| 23 | State Bank of India-VIII | | | | | | |
| | Gross loan - Opening | 66600.00 | 66600.00 | 66600.00 | 66600.00 | 66600.00 | 72044.46 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 7400.00 | 14800.00 |
| | Net loan - Opening | 66600.00 | 66600.00 | 66600.00 | 66600.00 | 59200.00 | 57244.46 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 5444.46 | 0.00 |
| | Total | 66600.00 | 66600.00 | 66600.00 | 66600.00 | 64644.46 | 57244.46 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 7400.00 | 7400.00 | 8177.78 |
| | Net loan - Closing | 66600.00 | 66600.00 | 66600.00 | 59200.00 | 57244.46 | 49066.68 |
| | Average Net Loan | 66600.00 | 66600.00 | 66600.00 | 62900.00 | 58222.23 | 53155.57 |
| | Rate of Interest on Loan | 7.7473% | 6.9918% | 6.6500% | 6.6500% | 7.2477% | 8.1262% |
| | Interest on Loan Annualised | 5159.68 | 4656.55 | 4428.90 | 4182.85 | 4219.78 | 4319.54 |
| 24 | State Bank of India-IX | | | | | | |
| | Gross loan - Opening | 9700.00 | 9700.00 | 9700.00 | 9700.00 | 9700.00 | 11255.54 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 1077.78 | 2155.56 | 3233.33 |
| | Net loan - Opening | 9700.00 | 9700.00 | 9700.00 | 8622.22 | 7544.44 | 8022.20 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 1555.54 | 0.00 |
| | Total | 9700.00 | 9700.00 | 9700.00 | 8622.22 | 9099.98 | 8022.20 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 1077.78 | 1077.78 | 1077.78 | 0.00 |
| | Net loan - Closing | 9700.00 | 9700.00 | 8622.22 | 7544.44 | 8022.20 | 8022.20 |
| | Average Net Loan | 9700.00 | 9700.00 | 9161.11 | 8083.33 | 7783.32 | 8022.20 |
| | Rate of Interest on Loan | 7.7473% | 6.9918% | 6.6500% | 6.6500% | 7.2897% | 8.1262% |
| | Interest on Loan Annualised | 751.48 | 678.21 | 609.21 | 537.54 | 567.38 | 651.90 |
| 25 | State Bank of India-X | | | | | | |
| | Gross loan - Opening | 30890.00 | 30890.00 | 30890.00 | 30890.00 | 49890.00 | 49890.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 30890.00 | 30890.00 | 30890.00 | 30890.00 | 49890.00 | 49890.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 1900.00 | 0.00 | 0.00 |
| | Total | 30890.00 | 30890.00 | 30890.00 | 49890.00 | 49890.00 | 49890.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 30890.00 | 30890.00 | 30890.00 | 49890.00 | 49890.00 | 49890.00 |
| | Average Net Loan | 30890.00 | 30890.00 | 30890.00 | 40390.00 | 49890.00 | 49890.00 |
| | Rate of Interest on Loan | 7.7620% | 7.0202% | 6.6500% | 6.6500% | 7.2860% | 8.1392% |
| | Interest on Loan Annualised | 2397.69 | 2168.55 | 2054.19 | 2685.94 | 3635.00 | 4060.65 |
| 26 | State Bank of India-XI | | | | | | |
| | Gross loan - Opening | 26600.00 | 26600.00 | 26600.00 | 26600.00 | 26600.00 | 26600.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2955.56 |
| | Net loan - Opening | 26600.00 | 26600.00 | 26600.00 | 26600.00 | 26600.00 | 23644.44 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 26600.00 | 26600.00 | 26600.00 | 26600.00 | 26600.00 | 23644.44 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------------|----------------|--------------------------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 (in Rs Lakhs) |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 2955.56 | 2955.56 |
| | Net loan - Closing | 26600.00 | 26600.00 | 26600.00 | 26600.00 | 23644.44 | 20688.89 |
| | Average Net Loan | 26600.00 | 26600.00 | 26600.00 | 26600.00 | 25122.22 | 22166.67 |
| | Rate of Interest on Loan | 7.8085% | 6.9045% | 0.07 | 6.6500% | 7.1626% | 8.1320% |
| | Interest on Loan Annualised | 2077.05 | 1836.61 | 1768.90 | 1768.90 | 1799.40 | 1802.59 |
| 27 | State Bank of India-XII | | | | | | |
| | Gross loan - Opening | 48000.00 | 48000.00 | 48000.00 | 48000.00 | 48000.00 | 48000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 48000.00 | 48000.00 | 48000.00 | 48000.00 | 48000.00 | 48000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 48000.00 | 48000.00 | 48000.00 | 48000.00 | 48000.00 | 48000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 48000.00 | 48000.00 | 48000.00 | 48000.00 | 48000.00 | 48000.00 |
| | Average Net Loan | 48000.00 | 48000.00 | 48000.00 | 48000.00 | 48000.00 | 48000.00 |
| | Rate of Interest on Loan | 7.8175% | 6.9045% | 0.07 | 6.6500% | 7.2232% | 8.1320% |
| | Interest on Loan Annualised | 3752.39 | 3314.18 | 3192.00 | 3192.00 | 3467.11 | 3903.34 |
| 28 | Syndicate-III | | | | | | |
| | Gross loan - Opening | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 |
| | Cumulative repayments of Loans upto previous period | 375.00 | 437.50 | 1000.00 | 1000.00 | 1000.00 | 1000.00 |
| | Net loan - Opening | 625.00 | 562.50 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 625.00 | 562.50 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 62.50 | 562.50 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 562.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 593.75 | 281.25 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 7.8388% | 7.4528% | 7.2000% | 7.2000% | 7.2000% | 7.2000% |
| | Interest on Loan Annualised | 46.54 | 20.96 | 0.00 | 0.00 | 0.00 | 0.00 |
| 29 | Union Bank-II | | | | | | |
| | Gross loan - Opening | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 |
| | Cumulative repayments of Loans upto previous period | 300.00 | 350.00 | 400.00 | 450.00 | 550.00 | 650.00 |
| | Net loan - Opening | 700.00 | 650.00 | 600.00 | 550.00 | 450.00 | 350.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 700.00 | 650.00 | 600.00 | 550.00 | 450.00 | 350.00 |
| | Repayments of Loans during the period | 50.00 | 50.00 | 50.00 | 100.00 | 100.00 | 100.00 |
| | Net loan - Closing | 650.00 | 600.00 | 550.00 | 450.00 | 350.00 | 250.00 |
| | Average Net Loan | 675.00 | 625.00 | 575.00 | 500.00 | 400.00 | 300.00 |
| | Rate of Interest on Loan | 7.8377% | 7.0827% | 6.1241% | 6.0000% | 7.2975% | 7.9443% |
| | Interest on Loan Annualised | 52.90 | 44.27 | 35.21 | 30.00 | 29.19 | 23.83 |
| 30 | United-IV | | | | | | |
| | Gross loan - Opening | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 |
| | Cumulative repayments of Loans upto previous period | 437.50 | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 |
| | Net loan - Opening | 562.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 562.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 562.50 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 281.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 8.1500% | 0.0000% | 0.00 | 0.0000% | 0.0000% | 0.0000% |
| | Interest on Loan Annualised | 22.92 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 31 | UCO Bank-V | | | | | | |
| | Gross loan - Opening | | | | | | 0.00 |
| | Cumulative repayments of Loans upto previous period | | | | | | 0.00 |
| | Net loan - Opening | | | | | | 0.00 |
| | Increase/ Decrease due to FERV | | | | | | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | | | | 2600.00 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------|----------|--------------------------|
| Name of the Company: NTPC LTD. | | | | | | | |
| Name of the Power Station: Lara STPS | | | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | (in Rs Lakhs) 2023-24 |
| | Total | | | | | | 2600.00 |
| | Repayments of Loans during the period | | | | | | 0.00 |
| | Net loan - Closing | | | | | | 2600.00 |
| | Average Net Loan | | | | | | 1300.00 |
| | Rate of Interest on Loan | | | | | | 7.9889% |
| | Interest on Loan Annualised | | | | | | 103.86 |
| 32 | Vijaya Bank-V | | | | | | |
| | Gross loan - Opening | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 |
| | Cumulative repayments of Loans upto previous period | 642.86 | 642.86 | 1000.00 | 1000.00 | 1000.00 | 1000.00 |
| | Net loan - Opening | 357.14 | 357.14 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 357.14 | 357.14 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 357.14 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 357.14 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 357.14 | 178.57 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 7.7454% | 7.2879% | 7.15000% | 7.15000% | 0.00000% | 0.00000% |
| | Interest on Loan Annualised | 27.66 | 13.01 | 0.00 | 0.00 | 0.00 | 0.00 |
| 33 | Bond 50-1A | | | | | | |
| | Gross loan - Opening | 2788.72 | 2788.72 | 2788.72 | 2788.72 | 2788.72 | 2788.72 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 2788.72 | 2788.72 | 2788.72 | 2788.72 | 2788.72 | 2788.72 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 2788.72 | 2788.72 | 2788.72 | 2788.72 | 2788.72 | 2788.72 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2788.72 |
| | Net loan - Closing | 2788.72 | 2788.72 | 2788.72 | 2788.72 | 2788.72 | 0.00 |
| | Average Net Loan | 2788.72 | 2788.72 | 2788.72 | 2788.72 | 2788.72 | 1394.36 |
| | Rate of Interest on Loan | 8.44000% | 8.44000% | 0.08 | 8.44000% | 8.44000% | 8.44000% |
| | Interest on Loan Annualised | 235.37 | 235.37 | 235.37 | 235.37 | 235.37 | 117.68 |
| 34 | Bond 50-2A | | | | | | |
| | Gross loan - Opening | 1428.26 | 1428.26 | 1428.26 | 1428.26 | 1428.26 | 1428.26 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 1428.26 | 1428.26 | 1428.26 | 1428.26 | 1428.26 | 1428.26 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1428.26 | 1428.26 | 1428.26 | 1428.26 | 1428.26 | 1428.26 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 1428.26 | 1428.26 | 1428.26 | 1428.26 | 1428.26 | 1428.26 |
| | Average Net Loan | 1428.26 | 1428.26 | 1428.26 | 1428.26 | 1428.26 | 1428.26 |
| | Rate of Interest on Loan | 8.5100% | 8.51000% | 8.51000% | 8.51000% | 8.51000% | 8.51000% |
| | Interest on Loan Annualised | 121.55 | 121.55 | 121.55 | 121.55 | 121.55 | 121.55 |
| 35 | Bond 50-3A | | | | | | |
| | Gross loan - Opening | 1783.01 | 1783.01 | 1783.01 | 1783.01 | 1783.01 | 1783.01 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 1783.01 | 1783.01 | 1783.01 | 1783.01 | 1783.01 | 1783.01 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1783.01 | 1783.01 | 1783.01 | 1783.01 | 1783.01 | 1783.01 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 1783.01 | 1783.01 | 1783.01 | 1783.01 | 1783.01 | 1783.01 |
| | Average Net Loan | 1783.01 | 1783.01 | 1783.01 | 1783.01 | 1783.01 | 1783.01 |
| | Rate of Interest on Loan | 8.69000% | 8.69000% | 8.69000% | 8.69000% | 8.69000% | 8.69000% |
| | Interest on Loan Annualised | 154.94 | 154.94 | 154.94 | 154.94 | 154.94 | 154.94 |
| 36 | Bond 50-1B | | | | | | |
| | Gross loan - Opening | 1192.22 | 1192.22 | 1192.22 | 1192.22 | 1192.22 | 1192.22 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------|-----------------|-----------------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| (in Rs Lakhs) | | | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 1192.22 | 1192.22 | 1192.22 | 1192.22 | 1192.22 | 1192.22 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1192.22 | 1192.22 | 1192.22 | 1192.22 | 1192.22 | 1192.22 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1192.22 |
| | Net loan - Closing | 1192.22 | 1192.22 | 1192.22 | 1192.22 | 1192.22 | 0.00 |
| | Average Net Loan | 1192.22 | 1192.22 | 1192.22 | 1192.22 | 1192.22 | 596.11 |
| | Rate of Interest on Loan | 8.6900% | 8.6900% | 0.09 | 8.6900% | 8.6900% | 8.6900% |
| | Interest on Loan Annualised | 103.60 | 103.60 | 103.60 | 103.60 | 103.60 | 51.80 |
| 37 | Bond 50-2B | | | | | | |
| | Gross loan - Opening | 522.24 | 522.24 | 522.24 | 522.24 | 522.24 | 522.24 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 522.24 | 522.24 | 522.24 | 522.24 | 522.24 | 522.24 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 522.24 | 522.24 | 522.24 | 522.24 | 522.24 | 522.24 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 522.24 | 522.24 | 522.24 | 522.24 | 522.24 | 522.24 |
| | Average Net Loan | 522.24 | 522.24 | 522.24 | 522.24 | 522.24 | 522.24 |
| | Rate of Interest on Loan | 8.7600% | 8.7600% | 0.09 | 8.7600% | 8.7600% | 8.7600% |
| | Interest on Loan Annualised | 45.75 | 45.75 | 45.75 | 45.75 | 45.75 | 45.75 |
| 38 | Bond 50-3B | | | | | | |
| | Gross loan - Opening | 2285.53 | 2285.53 | 2285.53 | 2285.53 | 2285.53 | 2285.53 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 2285.53 | 2285.53 | 2285.53 | 2285.53 | 2285.53 | 2285.53 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 2285.53 | 2285.53 | 2285.53 | 2285.53 | 2285.53 | 2285.53 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 2285.53 | 2285.53 | 2285.53 | 2285.53 | 2285.53 | 2285.53 |
| | Average Net Loan | 2285.53 | 2285.53 | 2285.53 | 2285.53 | 2285.53 | 2285.53 |
| | Rate of Interest on Loan | 8.9400% | 8.9400% | 0.09 | 8.9400% | 8.9400% | 8.9400% |
| | Interest on Loan Annualised | 204.33 | 204.33 | 204.33 | 204.33 | 204.33 | 204.33 |
| 39 | Bond 53 | | | | | | |
| | Gross loan - Opening | 12500.00 | 12500.00 | 12500.00 | 12500.00 | 12500.00 | 12500.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 12500.00 | 12500.00 | 12500.00 | 12500.00 | 12500.00 | 12500.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 12500.00 | 12500.00 | 12500.00 | 12500.00 | 12500.00 | 12500.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 12500.00 | 12500.00 | 12500.00 | 12500.00 | 12500.00 | 12500.00 |
| | Average Net Loan | 12500.00 | 12500.00 | 12500.00 | 12500.00 | 12500.00 | 12500.00 |
| | Rate of Interest on Loan | 9.2000% | 9.2000% | 0.09 | 9.2000% | 9.2000% | 9.2000% |
| | Interest on Loan Annualised | 1150.00 | 1150.00 | 1150.00 | 1150.00 | 1150.00 | 1150.00 |
| 40 | Bond 54 | | | | | | |
| | Gross loan - Opening | 53300.00 | 53300.00 | 53300.00 | 53300.00 | 53300.00 | 53300.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10660.00 |
| | Net loan - Opening | 53300.00 | 53300.00 | 53300.00 | 53300.00 | 53300.00 | 42640.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 53300.00 | 53300.00 | 53300.00 | 53300.00 | 53300.00 | 42640.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 10660.00 | 21320.00 |
| | Net loan - Closing | 53300.00 | 53300.00 | 53300.00 | 53300.00 | 42640.00 | 21320.00 |
| | Average Net Loan | 53300.00 | 53300.00 | 53300.00 | 53300.00 | 47970.00 | 31980.00 |
| | Rate of Interest on Loan | 8.5200% | 8.5200% | 0.09 | 8.5200% | 8.5200% | 8.5200% |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------|----------|----------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| SI. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
| (in Rs Lakhs) | | | | | | | |
| | Interest on Loan Annualised | 4541.16 | 4541.16 | 4541.16 | 4541.16 | 4087.04 | 2724.70 |
| 41 | Bond 57 | | | | | | |
| | Gross loan - Opening | 13700.00 | 13700.00 | 13700.00 | 13700.00 | 13700.00 | 13700.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 13700.00 | 13700.00 | 13700.00 | 13700.00 | 13700.00 | 13700.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 13700.00 | 13700.00 | 13700.00 | 13700.00 | 13700.00 | 13700.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 13700.00 | 13700.00 | 13700.00 | 13700.00 | 13700.00 | 13700.00 |
| | Average Net Loan | 13700.00 | 13700.00 | 13700.00 | 13700.00 | 13700.00 | 13700.00 |
| | Rate of Interest on Loan | 8.2200% | 8.2200% | 0.08 | 8.2200% | 8.2200% | 8.2200% |
| | Interest on Loan Annualised | 1126.14 | 1126.14 | 1126.14 | 1126.14 | 1126.14 | 1126.14 |
| 42 | Bond 59 | | | | | | |
| | Gross loan - Opening | 8300.00 | 8300.00 | 8300.00 | 8300.00 | 8300.00 | 8300.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 8300.00 | 8300.00 | 8300.00 |
| | Net loan - Opening | 8300.00 | 8300.00 | 8300.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 8300.00 | 8300.00 | 8300.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 8300.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 8300.00 | 8300.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 8300.00 | 8300.00 | 4150.00 | 0.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 8.3600% | 8.2200% | 8.220% | 0.0000% | 0.0000% | 0.0000% |
| | Interest on Loan Annualised | 693.88 | 682.26 | 341.13 | 0.00 | 0.00 | 0.00 |
| 43 | Bond 60 | | | | | | |
| | Gross loan - Opening | 3100.00 | 3100.00 | 3100.00 | 3100.00 | 3100.00 | 3100.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 3100.00 | 3100.00 | 3100.00 | 3100.00 | 3100.00 | 3100.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 3100.00 | 3100.00 | 3100.00 | 3100.00 | 3100.00 | 3100.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 3100.00 | 3100.00 | 3100.00 | 3100.00 | 3100.00 | 3100.00 |
| | Average Net Loan | 3100.00 | 3100.00 | 3100.00 | 3100.00 | 3100.00 | 3100.00 |
| | Rate of Interest on Loan | 8.0800% | 8.0800% | 0.08 | 8.0800% | 8.0800% | 8.0800% |
| | Interest on Loan Annualised | 250.48 | 250.48 | 250.48 | 250.48 | 250.48 | 250.48 |
| 44 | Bond 61 | | | | | | |
| | Gross loan - Opening | 11000.00 | 11000.00 | 11000.00 | 11000.00 | 11000.00 | 11000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 3666.67 | 3666.67 |
| | Net loan - Opening | 11000.00 | 11000.00 | 11000.00 | 11000.00 | 7333.33 | 7333.33 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 11000.00 | 11000.00 | 11000.00 | 11000.00 | 7333.33 | 7333.33 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 3666.67 | 0.00 | 0.00 |
| | Net loan - Closing | 11000.00 | 11000.00 | 11000.00 | 7333.33 | 7333.33 | 7333.33 |
| | Average Net Loan | 11000.00 | 11000.00 | 11000.00 | 9166.67 | 7333.33 | 7333.33 |
| | Rate of Interest on Loan | 8.1300% | 8.1300% | 0.08 | 8.1300% | 8.1300% | 8.1300% |
| | Interest on Loan Annualised | 894.30 | 894.30 | 894.30 | 745.25 | 596.20 | 596.20 |
| 45 | Bond 62 | | | | | | |
| | Gross loan - Opening | 5300.00 | 5300.00 | 5300.00 | 5300.00 | 5300.00 | 5300.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 5300.00 | 5300.00 | 5300.00 | 5300.00 | 5300.00 | 5300.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 5300.00 | 5300.00 | 5300.00 | 5300.00 | 5300.00 | 5300.00 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------|----------|--------------------------|
| Name of the Company: NTPC LTD. | | | | | | | |
| Name of the Power Station: Lara STPS | | | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | (in Rs Lakhs) 2023-24 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 5300.00 | 5300.00 | 5300.00 | 5300.00 | 5300.00 | 5300.00 |
| | Average Net Loan | 5300.00 | 5300.00 | 5300.00 | 5300.00 | 5300.00 | 5300.00 |
| | Rate of Interest on Loan | 7.6100% | 7.6100% | 7.6100% | 7.6100% | 7.6100% | 7.6100% |
| | Interest on Loan Annualised | 403.33 | 403.33 | 403.33 | 403.33 | 403.33 | 403.33 |
| 46 | Bond 63 | | | | | | |
| | Gross loan - Opening | 8400.00 | 8400.00 | 8400.00 | 8400.00 | 8400.00 | 8400.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 8400.00 | 8400.00 | 8400.00 | 8400.00 | 8400.00 | 8400.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 8400.00 | 8400.00 | 8400.00 | 8400.00 | 8400.00 | 8400.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 8400.00 | 8400.00 | 8400.00 | 8400.00 | 8400.00 | 8400.00 |
| | Average Net Loan | 8400.00 | 8400.00 | 8400.00 | 8400.00 | 8400.00 | 8400.00 |
| | Rate of Interest on Loan | 7.5000% | 7.5000% | 7.5000% | 7.5000% | 7.5000% | 7.5000% |
| | Interest on Loan Annualised | 630.00 | 630.00 | 630.00 | 630.00 | 630.00 | 630.00 |
| 47 | Bond 64 | | | | | | |
| | Gross loan - Opening | 8600.00 | 8600.00 | 8600.00 | 8600.00 | 8600.00 | 8600.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 8600.00 | 8600.00 | 8600.00 | 8600.00 | 8600.00 | 8600.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 8600.00 | 8600.00 | 8600.00 | 8600.00 | 8600.00 | 8600.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 8600.00 | 8600.00 | 8600.00 | 8600.00 | 8600.00 | 8600.00 |
| | Average Net Loan | 8600.00 | 8600.00 | 8600.00 | 8600.00 | 8600.00 | 8600.00 |
| | Rate of Interest on Loan | 7.5200% | 7.5200% | 7.5200% | 7.5200% | 7.5200% | 7.5200% |
| | Interest on Loan Annualised | 646.72 | 646.72 | 646.72 | 646.72 | 646.72 | 646.72 |
| 48 | Bond 65 | | | | | | |
| | Gross loan - Opening | 5100.00 | 5100.00 | 5100.00 | 5100.00 | 5100.00 | 5100.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 5100.00 | 5100.00 |
| | Net loan - Opening | 5100.00 | 5100.00 | 5100.00 | 5100.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 5100.00 | 5100.00 | 5100.00 | 5100.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 5100.00 | 0.00 | 0.00 |
| | Net loan - Closing | 5100.00 | 5100.00 | 5100.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 5100.00 | 5100.00 | 5100.00 | 2550.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 6.7500% | 6.7500% | 6.7500% | 6.7500% | 0.0000% | 0.0000% |
| | Interest on Loan Annualised | 344.25 | 344.25 | 344.25 | 172.13 | 0.00 | 0.00 |
| 49 | Bond 66 | | | | | | |
| | Gross loan - Opening | 39500.00 | 39500.00 | 39500.00 | 39500.00 | 39500.00 | 39500.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 39500.00 | 39500.00 | 39500.00 | 39500.00 | 39500.00 | 39500.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 39500.00 | 39500.00 | 39500.00 | 39500.00 | 39500.00 | 39500.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 39500.00 | 39500.00 | 39500.00 | 39500.00 | 39500.00 | 39500.00 |
| | Average Net Loan | 39500.00 | 39500.00 | 39500.00 | 39500.00 | 39500.00 | 39500.00 |
| | Rate of Interest on Loan | 7.4000% | 7.4000% | 0.07 | 7.4000% | 7.4000% | 7.4000% |
| | Interest on Loan Annualised | 2923.00 | 2923.00 | 2923.00 | 2923.00 | 2923.00 | 2923.00 |
| 50 | Bond 67 | | | | | | |
| | Gross loan - Opening | 22812.50 | 47812.50 | 47812.50 | 47812.50 | 47812.50 | 47812.50 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------|----------|-----------------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| (in Rs Lakhs) | | | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 22812.50 | 47812.50 | 47812.50 | 47812.50 | 47812.50 | 47812.50 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 25000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 47812.50 | 47812.50 | 47812.50 | 47812.50 | 47812.50 | 47812.50 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 47812.50 | 47812.50 | 47812.50 | 47812.50 | 47812.50 | 47812.50 |
| | Average Net Loan | 35312.50 | 47812.50 | 47812.50 | 47812.50 | 47812.50 | 47812.50 |
| | Rate of Interest on Loan | 8.3300% | 8.3300% | 0.08 | 8.3300% | 8.3300% | 8.3300% |
| | Interest on Loan Annualised | 2941.53 | 3982.78 | 3982.78 | 3982.78 | 3982.78 | 3982.78 |
| 51 | Bond 69 (For refinancing Indian Bank Loan) | | | | | | |
| | Gross loan - Opening | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 |
| | Average Net Loan | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 |
| | Rate of Interest on Loan | 7.7150% | 7.7150% | 7.7150% | 7.7150% | 7.7150% | 7.7150% |
| | Interest on Loan Annualised | 43.40 | 43.40 | 43.40 | 43.40 | 43.40 | 43.40 |
| 52 | Bond 69 (For refinancing United Bank Loan) | | | | | | |
| | Gross loan - Opening | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 |
| | Average Net Loan | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 | 562.50 |
| | Rate of Interest on Loan | 7.765% | 7.765% | 7.765% | 7.765% | 7.765% | 7.765% |
| | Interest on Loan Annualised | 43.68 | 43.68 | 43.68 | 43.68 | 43.68 | 43.68 |
| 53 | Bond 69 (Others) | | | | | | |
| | Gross loan - Opening | 9475.00 | 9475.00 | 9475.00 | 9475.00 | 9475.00 | 9475.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 9475.00 | 9475.00 | 9475.00 | 9475.00 | 9475.00 | 9475.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 9475.00 | 9475.00 | 9475.00 | 9475.00 | 9475.00 | 9475.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 9475.00 | 9475.00 | 9475.00 | 9475.00 | 9475.00 | 9475.00 |
| | Average Net Loan | 9475.00 | 9475.00 | 9475.00 | 9475.00 | 9475.00 | 9475.00 |
| | Rate of Interest on Loan | 7.3500% | 7.3500% | 7.3500% | 7.3500% | 7.3500% | 7.3500% |
| | Interest on Loan Annualised | 696.41 | 696.41 | 696.41 | 696.41 | 696.41 | 696.41 |
| 54 | Bond 73 | | | | | | |
| | Gross loan - Opening | | | 0.00 | 1700.00 | 1700.00 | 1700.00 |
| | Cumulative repayments of Loans upto previous period | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | | | 0.00 | 1700.00 | 1700.00 | 1700.00 |
| | Increase/ Decrease due to FERV | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | 1700.00 | 0.00 | 0.00 | 0.00 |
| | Total | | | 1700.00 | 1700.00 | 1700.00 | 1700.00 |
| | Repayments of Loans during the period | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | | | 1700.00 | 1700.00 | 1700.00 | 1700.00 |
| | Average Net Loan | | | 850.00 | 1700.00 | 1700.00 | 1700.00 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------|----------|----------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
| (in Rs Lakhs) | | | | | | | |
| | Rate of Interest on Loan | | | 6.4600% | 6.4600% | 6.4600% | 6.4600% |
| | Interest on Loan Annualised | | | 54.91 | 109.82 | 109.82 | 109.82 |
| 55 | Bond 74 | | | | | | |
| | Gross loan - Opening | | | 0.00 | 14000.00 | 14000.00 | 14000.00 |
| | Cumulative repayments of Loans upto previous period | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | | | 0.00 | 14000.00 | 14000.00 | 14000.00 |
| | Increase/ Decrease due to FERV | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | 14000.00 | 0.00 | 0.00 | 0.00 |
| | Total | | | 14000.00 | 14000.00 | 14000.00 | 14000.00 |
| | Repayments of Loans during the period | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | | | 14000.00 | 14000.00 | 14000.00 | 14000.00 |
| | Average Net Loan | | | 7000.00 | 14000.00 | 14000.00 | 14000.00 |
| | Rate of Interest on Loan | | | 6.9000% | 6.9000% | 6.9000% | 6.9000% |
| | Interest on Loan Annualised | | | 483.00 | 966.00 | 966.00 | 966.00 |
| 56 | 4.75% Fixed Rate Notes due 2022 | | | | | | |
| | Gross loan - Opening | 54413.36 | 58135.70 | 57042.69 | 57042.69 | 57042.69 | 57042.69 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 57042.69 |
| | Net loan - Opening | 54413.36 | 58135.70 | 57042.69 | 57042.69 | 57042.69 | 0.00 |
| | Increase/ Decrease due to FERV | 3722.34 | -1093.01 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 58135.70 | 57042.69 | 57042.69 | 57042.69 | 57042.69 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 57042.69 | 0.00 |
| | Net loan - Closing | 58135.70 | 57042.69 | 57042.69 | 57042.69 | 0.00 | 0.00 |
| | Average Net Loan | 56274.53 | 57589.20 | 57042.69 | 57042.69 | 28521.35 | 0.00 |
| | Rate of Interest on Loan | 5.0243% | 5.0243% | 5.0243% | 5.0243% | 5.0243% | 5.0243% |
| | Interest on Loan Annualised | 2827.40 | 2893.45 | 2866.00 | 2866.00 | 1433.00 | 0.00 |
| 57 | SBI, NEW YORK - II | | | | | | |
| | Gross loan - Opening | 52.42 | 52.50 | 52.50 | 52.50 | 52.50 | 52.50 |
| | Cumulative repayments of Loans upto previous period | 25.68 | 52.50 | 52.50 | 52.50 | 52.50 | 52.50 |
| | Net loan - Opening | 26.74 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.09 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 26.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 26.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 13.37 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 3.6581% | 3.6581% | 0.04 | 3.6581% | 3.6581% | 3.6581% |
| | Interest on Loan Annualised | 0.49 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 58 | 4.375% Fixed Rate Notes due 2024 | | | | | | |
| | Gross loan - Opening | 87755.15 | 93758.35 | 91995.60 | 91995.60 | 91995.60 | 91995.60 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 87755.15 | 93758.35 | 91995.60 | 91995.60 | 91995.60 | 91995.60 |
| | Increase/ Decrease due to FERV | 6003.20 | -1762.75 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 93758.35 | 91995.60 | 91995.60 | 91995.60 | 91995.60 | 91995.60 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 93758.35 | 91995.60 | 91995.60 | 91995.60 | 91995.60 | 91995.60 |
| | Average Net Loan | 90756.75 | 92876.97 | 91995.60 | 91995.60 | 91995.60 | 91995.60 |
| | Rate of Interest on Loan | 4.6277% | 4.6277% | 4.6277% | 4.6277% | 4.6277% | 4.6277% |
| | Interest on Loan Annualised | 4199.95 | 4298.07 | 4257.28 | 4257.28 | 4257.28 | 4257.28 |
| 59 | Mizuho II A | | | | | | |
| | Gross loan - Opening | 13259.19 | 14162.27 | 13927.83 | 13927.83 | 13927.83 | 13927.83 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 3537.60 | 6977.88 | 10358.34 | 13927.83 | 13927.83 |
| | Net loan - Opening | 13259.19 | 10624.67 | 6949.95 | 3569.50 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 903.08 | -234.44 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 14162.27 | 10390.23 | 6949.95 | 3569.50 | 0.00 | 0.00 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------|----------|----------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| (in Rs Lakhs) | | | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
| | Repayments of Loans during the period | 3537.60 | 3440.28 | 3380.45 | 3569.50 | 0.00 | 0.00 |
| | Net loan - Closing | 10624.67 | 6949.95 | 3569.50 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 11941.93 | 8787.31 | 5259.72 | 1784.75 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 3.5111% | 2.2557% | 1.6310% | 1.5652% | 1.5652% | 1.5652% |
| | Interest on Loan Annualised | 419.29 | 198.22 | 85.79 | 27.93 | 0.00 | 0.00 |
| 60 | Mizuho II B | | | | | | |
| | Gross loan - Opening | 28677.94 | 30631.19 | 30124.12 | 29862.28 | 29862.28 | 29862.28 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 7651.38 | 15092.27 | 22403.76 | 29862.28 | 29862.28 |
| | Net loan - Opening | 28677.94 | 22979.81 | 15031.85 | 7458.52 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 1953.25 | -507.07 | -261.84 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 30631.19 | 22472.74 | 14770.00 | 7458.52 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 7651.38 | 7440.90 | 7311.48 | 7458.52 | 0.00 | 0.00 |
| | Net loan - Closing | 22979.81 | 15031.85 | 7458.52 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 25828.88 | 19005.83 | 11245.18 | 3729.26 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 3.5111% | 2.2557% | 1.6310% | 1.5652% | 1.5652% | 1.5652% |
| | Interest on Loan Annualised | 906.88 | 428.71 | 183.41 | 58.37 | 0.00 | 0.00 |
| 61 | 4.25% Fixed Rate Notes due 2026 | | | | | | |
| | Gross loan - Opening | 39481.44 | 42182.30 | 41389.24 | 41389.24 | 41389.24 | 41389.24 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 39481.44 | 42182.30 | 41389.24 | 41389.24 | 41389.24 | 41389.24 |
| | Increase/ Decrease due to FERV | 2700.87 | -793.07 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 42182.30 | 41389.24 | 41389.24 | 41389.24 | 41389.24 | 41389.24 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 42182.30 | 41389.24 | 41389.24 | 41389.24 | 41389.24 | 41389.24 |
| | Average Net Loan | 40831.87 | 41785.77 | 41389.24 | 41389.24 | 41389.24 | 41389.24 |
| | Rate of Interest on Loan | 4.4955% | 4.4955% | 4.4955% | 4.4955% | 4.4955% | 4.4955% |
| | Interest on Loan Annualised | 1835.60 | 1878.48 | 1860.65 | 1860.65 | 1860.65 | 1860.65 |
| 62 | 2.75% Fixed Rate Notes due 2027 | | | | | | |
| | Gross loan - Opening | 29501.31 | 31762.25 | 33409.99 | 33409.99 | 33409.99 | 33409.99 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 29501.31 | 31762.25 | 33409.99 | 33409.99 | 33409.99 | 33409.99 |
| | Increase/ Decrease due to FERV | 2260.94 | 1647.74 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 31762.25 | 33409.99 | 33409.99 | 33409.99 | 33409.99 | 33409.99 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 31762.25 | 33409.99 | 33409.99 | 33409.99 | 33409.99 | 33409.99 |
| | Average Net Loan | 30631.78 | 32586.12 | 33409.99 | 33409.99 | 33409.99 | 33409.99 |
| | Rate of Interest on Loan | 2.9088% | 2.9088% | 2.9088% | 2.9088% | 2.9088% | 2.9088% |
| | Interest on Loan Annualised | 891.02 | 947.87 | 971.83 | 971.83 | 971.83 | 971.83 |
| 63 | 7.25% Fixed Rate Notes due 2022 | | | | | | |
| | Gross loan - Opening | 18654.45 | 18654.45 | 18654.45 | 18654.45 | 18654.45 | 18654.45 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 18654.45 | 18654.45 |
| | Net loan - Opening | 18654.45 | 18654.45 | 18654.45 | 18654.45 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 18654.45 | 18654.45 | 18654.45 | 18654.45 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 18654.45 | 0.00 | 0.00 |
| | Net loan - Closing | 18654.45 | 18654.45 | 18654.45 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 18654.45 | 18654.45 | 18654.45 | 9327.22 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 7.6687% | 7.6687% | 7.6687% | 7.6687% | 7.6687% | 7.6687% |
| | Interest on Loan Annualised | 1430.55 | 1430.55 | 1430.55 | 715.28 | 0.00 | 0.00 |
| 64 | JPY Equ. 350Million A | | | | | | |
| | Gross loan - Opening | 12551.81 | 13348.69 | 13728.24 | 13728.24 | 13728.24 | 13728.24 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 12551.81 | 13348.69 | 13728.24 | 13728.24 | 13728.24 | 13728.24 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------|----------|--------------------------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | (in Rs Lakhs) 2023-24 |
| | Increase/ Decrease due to FERV | 796.88 | 379.56 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 13348.69 | 13728.24 | 13728.24 | 13728.24 | 13728.24 | 13728.24 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 13348.69 | 13728.24 | 13728.24 | 13728.24 | 13728.24 | 13728.24 |
| | Average Net Loan | 12950.25 | 13538.47 | 13728.24 | 13728.24 | 13728.24 | 13728.24 |
| | Rate of Interest on Loan | 1.0220% | 1.0403% | 1.0188% | 1.0188% | 1.0052% | 1.0107% |
| | Interest on Loan Annualised | 132.35 | 140.84 | 139.86 | 139.86 | 138.00 | 138.75 |
| 65 | JPY Equ. 350Million B | | | | | | |
| | Gross loan - Opening | 6028.38 | 6411.11 | 6593.40 | 6593.40 | 6593.40 | 6593.40 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 6028.38 | 6411.11 | 6593.40 | 6593.40 | 6593.40 | 6593.40 |
| | Increase/ Decrease due to FERV | 382.73 | 182.29 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 6411.11 | 6593.40 | 6593.40 | 6593.40 | 6593.40 | 6593.40 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 6411.11 | 6593.40 | 6593.40 | 6593.40 | 6593.40 | 6593.40 |
| | Average Net Loan | 6219.75 | 6502.25 | 6593.40 | 6593.40 | 6593.40 | 6593.40 |
| | Rate of Interest on Loan | 1.0193% | 1.0403% | 1.0188% | 1.0188% | 1.0052% | 1.0107% |
| | Interest on Loan Annualised | 63.39 | 67.64 | 67.17 | 67.17 | 66.28 | 66.64 |
| 66 | 4.5% Fixed Rate Notes due 2028 | | | | | | |
| | Gross loan - Opening | 28220.84 | 30151.38 | 29584.51 | 29584.51 | 29584.51 | 29584.51 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 28220.84 | 30151.38 | 29584.51 | 29584.51 | 29584.51 | 29584.51 |
| | Increase/ Decrease due to FERV | 1930.54 | -566.87 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 30151.38 | 29584.51 | 29584.51 | 29584.51 | 29584.51 | 29584.51 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 30151.38 | 29584.51 | 29584.51 | 29584.51 | 29584.51 | 29584.51 |
| | Average Net Loan | 29186.11 | 29867.95 | 29584.51 | 29584.51 | 29584.51 | 29584.51 |
| | Rate of Interest on Loan | 4.7599% | 4.7599% | 4.7599% | 4.7599% | 4.7599% | 4.7599% |
| | Interest on Loan Annualised | 1389.23 | 1421.68 | 1408.19 | 1408.19 | 1408.19 | 1408.19 |
| 67 | JPY Equ. 300Million B | | | | | | |
| | Gross loan - Opening | 9435.25 | 10034.26 | 10319.58 | 10319.58 | 10319.58 | 10319.58 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 9435.25 | 10034.26 | 10319.58 | 10319.58 | 10319.58 | 10319.58 |
| | Increase/ Decrease due to FERV | 599.02 | 285.31 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 10034.26 | 10319.58 | 10319.58 | 10319.58 | 10319.58 | 10319.58 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 10034.26 | 10319.58 | 10319.58 | 10319.58 | 10319.58 | 10319.58 |
| | Average Net Loan | 9734.75 | 10176.92 | 10319.58 | 10319.58 | 10319.58 | 10319.58 |
| | Rate of Interest on Loan | 1.1040% | 1.1013% | 1.0939% | 1.0907% | 1.0789% | 1.0856% |
| | Interest on Loan Annualised | 107.47 | 112.08 | 112.89 | 112.56 | 111.34 | 112.03 |
| 68 | JPY Equ. 300Million A | | | | | | |
| | Gross loan - Opening | 11022.86 | 11722.68 | 12056.00 | 12056.00 | 12056.00 | 12056.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 11022.86 | 11722.68 | 12056.00 | 12056.00 | 12056.00 | 12056.00 |
| | Increase/ Decrease due to FERV | 699.81 | 333.32 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 11722.68 | 12056.00 | 12056.00 | 12056.00 | 12056.00 | 12056.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 11722.68 | 12056.00 | 12056.00 | 12056.00 | 12056.00 | 12056.00 |
| | Average Net Loan | 11372.77 | 11889.34 | 12056.00 | 12056.00 | 12056.00 | 12056.00 |
| | Rate of Interest on Loan | 1.1040% | 1.1013% | 1.0939% | 1.0907% | 1.0789% | 1.0856% |
| | Interest on Loan Annualised | 125.56 | 130.94 | 131.88 | 131.49 | 130.07 | 130.88 |
| 69 | 3.75% Euro Bonds 2024 II | | | | | | |
| | Gross loan - Opening | 40161.89 | 44874.42 | 44030.74 | 44030.74 | 44030.74 | 44030.74 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------|----------|----------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| (in Rs Lakhs) | | | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 40161.89 | 44874.42 | 44030.74 | 44030.74 | 44030.74 | 44030.74 |
| | Increase/ Decrease due to FERV | 2939.86 | -843.68 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 1772.67 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 44874.42 | 44030.74 | 44030.74 | 44030.74 | 44030.74 | 44030.74 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 44874.42 | 44030.74 | 44030.74 | 44030.74 | 44030.74 | 44030.74 |
| | Average Net Loan | 42518.15 | 44452.58 | 44030.74 | 44030.74 | 44030.74 | 44030.74 |
| | Rate of Interest on Loan | 3.9666% | 3.9666% | 3.9666% | 3.9666% | 3.9666% | 3.9666% |
| | Interest on Loan Annualised | 1686.53 | 1763.26 | 1746.52 | 1746.52 | 1746.52 | 1746.52 |
| 70 | JPY Equ. 750 Million A | | | | | | |
| | Gross loan - Opening | 0.00 | 19607.58 | 22066.66 | 22066.66 | 22066.66 | 22066.66 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 19607.58 | 22066.66 | 22066.66 | 22066.66 | 22066.66 |
| | Increase/ Decrease due to FERV | 1449.88 | 610.10 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 18157.70 | 1848.99 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 19607.58 | 22066.66 | 22066.66 | 22066.66 | 22066.66 | 22066.66 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 19607.58 | 22066.66 | 22066.66 | 22066.66 | 22066.66 | 22066.66 |
| | Average Net Loan | 9803.79 | 20837.12 | 22066.66 | 22066.66 | 22066.66 | 22066.66 |
| | Rate of Interest on Loan | 0.8978% | 0.8953% | 0.8953% | 0.8933% | 0.8831% | 0.8910% |
| | Interest on Loan Annualised | 88.02 | 186.55 | 197.56 | 197.12 | 194.87 | 196.61 |
| 71 | JPY Equ. 750 Million B | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 6537.54 | 6537.54 | 6537.54 | 6537.54 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 6537.54 | 6537.54 | 6537.54 | 6537.54 |
| | Increase/ Decrease due to FERV | 0.00 | 223.58 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 6313.96 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 6537.54 | 6537.54 | 6537.54 | 6537.54 | 6537.54 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 6537.54 | 6537.54 | 6537.54 | 6537.54 | 6537.54 |
| | Average Net Loan | 0.00 | 3268.77 | 6537.54 | 6537.54 | 6537.54 | 6537.54 |
| | Rate of Interest on Loan | 0.0000% | 0.8953% | 0.8953% | 0.8933% | 0.8831% | 0.8910% |
| | Interest on Loan Annualised | 0.00 | 29.27 | 58.53 | 58.40 | 57.73 | 58.25 |
| 72 | JPY Equ. 750 Million C | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 7149.70 | 7149.70 | 7149.70 | 7149.70 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 7149.70 | 7149.70 | 7149.70 | 7149.70 |
| | Increase/ Decrease due to FERV | 0.00 | 218.61 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 6931.09 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 7149.70 | 7149.70 | 7149.70 | 7149.70 | 7149.70 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 7149.70 | 7149.70 | 7149.70 | 7149.70 | 7149.70 |
| | Average Net Loan | 0.00 | 3574.85 | 7149.70 | 7149.70 | 7149.70 | 7149.70 |
| | Rate of Interest on Loan | 0.0000% | 0.8953% | 0.8953% | 0.8933% | 0.8831% | 0.8910% |
| | Interest on Loan Annualised | 0.00 | 32.01 | 64.01 | 63.87 | 63.14 | 63.70 |
| 73 | JPY Equ. 750 Million D | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 4013.18 | 4013.18 | 4013.18 | 4013.18 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 4013.18 | 4013.18 | 4013.18 | 4013.18 |
| | Increase/ Decrease due to FERV | 0.00 | 184.61 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 0.00 | 3828.57 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 4013.18 | 4013.18 | 4013.18 | 4013.18 | 4013.18 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 4013.18 | 4013.18 | 4013.18 | 4013.18 | 4013.18 |
| | Average Net Loan | 0.00 | 2006.59 | 4013.18 | 4013.18 | 4013.18 | 4013.18 |
| | Rate of Interest on Loan | 0.0000% | 0.8953% | 0.8953% | 0.8933% | 0.8831% | 0.8910% |
| | Interest on Loan Annualised | 0.00 | 17.97 | 35.93 | 35.85 | 35.44 | 35.76 |
| 74 | JPY Equ. 750 Million E | | | | | | |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------------|----------------|--------------------------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| SI. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | (in Rs Lakhs) 2023-24 |
| | Gross loan - Opening | | | 0.00 | 8128.36 | 8128.36 | 8128.36 |
| | Cumulative repayments of Loans upto previous period | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | | | 0.00 | 8128.36 | 8128.36 | 8128.36 |
| | Increase/ Decrease due to FERV | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | 8128.36 | 0.00 | 0.00 | 0.00 |
| | Total | | | 8128.36 | 8128.36 | 8128.36 | 8128.36 |
| | Repayments of Loans during the period | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | | | 8128.36 | 8128.36 | 8128.36 | 8128.36 |
| | Average Net Loan | | | 4064.18 | 8128.36 | 8128.36 | 8128.36 |
| | Rate of Interest on Loan | | | 0.8669% | 0.8649% | 0.8550% | 0.8627% |
| | Interest on Loan Annualised | | | 35.23 | 70.30 | 69.50 | 70.12 |
| 75 | JPY Equ. 750 Million F | | | | | | |
| | Gross loan - Opening | | | 0.00 | 2062.77 | 2062.77 | 2062.77 |
| | Cumulative repayments of Loans upto previous period | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | | | 0.00 | 2062.77 | 2062.77 | 2062.77 |
| | Increase/ Decrease due to FERV | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | 2062.77 | 0.00 | 0.00 | 0.00 |
| | Total | | | 2062.77 | 2062.77 | 2062.77 | 2062.77 |
| | Repayments of Loans during the period | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | | | 2062.77 | 2062.77 | 2062.77 | 2062.77 |
| | Average Net Loan | | | 1031.38 | 2062.77 | 2062.77 | 2062.77 |
| | Rate of Interest on Loan | | | 0.8669% | 0.8649% | 0.8550% | 0.8627% |
| | Interest on Loan Annualised | | | 8.94 | 17.84 | 17.64 | 17.80 |
| 76 | EURO Loan I Drawl III | To be entered/Added | | | | | |
| | Gross loan - Opening | | | | 0.00 | 9150.00 | 9150.00 |
| | Cumulative repayments of Loans upto previous period | | | | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | | | | 0.00 | 9150.00 | 9150.00 |
| | Increase/ Decrease due to FERV | | | | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | | 9150.00 | 0.00 | 0.00 |
| | Total | | | | 9150.00 | 9150.00 | 9150.00 |
| | Repayments of Loans during the period | | | | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | | | | 9150.00 | 9150.00 | 9150.00 |
| | Average Net Loan | | | | 4575.00 | 9150.00 | 9150.00 |
| | Rate of Interest on Loan | | | | 0.9800% | 1.7688% | 4.6640% |
| | Interest on Loan Annualised | | | | 44.83 | 161.85 | 426.76 |
| 77 | USD 750 Million I Drawl 1 | | | | | | |
| | Gross loan - Opening | | | | | 0.00 | 9000.00 |
| | Cumulative repayments of Loans upto previous period | | | | | 0.00 | 0.00 |
| | Net loan - Opening | | | | | 0.00 | 9000.00 |
| | Increase/ Decrease due to FERV | | | | | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | | | 9000.00 | 0.00 |
| | Total | | | | | 9000.00 | 9000.00 |
| | Repayments of Loans during the period | | | | | 0.00 | 0.00 |
| | Net loan - Closing | | | | | 9000.00 | 9000.00 |
| | Average Net Loan | | | | | 4500.00 | 9000.00 |
| | Rate of Interest on Loan | | | | | 4.2808% | 6.5323% |
| | Interest on Loan Annualised | | | | | 192.64 | 587.91 |
| 78 | USD 750 Million I Drawl III | | | | | | |
| | Gross loan - Opening | | | | | 0.00 | 200.07 |
| | Cumulative repayments of Loans upto previous period | | | | | 0.00 | 0.00 |
| | Net loan - Opening | | | | | 0.00 | 200.07 |
| | Increase/ Decrease due to FERV | | | | | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | | | 200.07 | 0.00 |
| | Total | | | | | 200.07 | 200.07 |
| | Repayments of Loans during the period | | | | | 0.00 | 0.00 |
| | Net loan - Closing | | | | | 200.07 | 200.07 |
| | Average Net Loan | | | | | 100.03 | 200.07 |
| | Rate of Interest on Loan | | | | | 5.5927% | 6.5323% |
| | Interest on Loan Annualised | | | | | 5.59 | 13.07 |
| 79 | USD 750 Million I Drawl IV | | | | | | |
| | Gross loan - Opening | | | | | 0.00 | 4400.17 |
| | Cumulative repayments of Loans upto previous period | | | | | 0.00 | 0.00 |
| | Net loan - Opening | | | | | 0.00 | 4400.17 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|---------|----------------|--------------------------|
| Name of the Company: NTPC LTD. | | | | | | | |
| Name of the Power Station: Lara STPS | | | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | (in Rs Lakhs) 2023-24 |
| | Increase/ Decrease due to FERV | | | | | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | | | 4400.17 | 0.00 |
| | Total | | | | | 4400.17 | 4400.17 |
| | Repayments of Loans during the period | | | | | 0.00 | 0.00 |
| | Net loan - Closing | | | | | 4400.17 | 4400.17 |
| | Average Net Loan | | | | | 2200.09 | 4400.17 |
| | Rate of Interest on Loan | | | | | 5.8303% | 6.5353% |
| | Interest on Loan Annualised | | | | | 128.27 | 287.56 |
| 80 | USD 750 Million I Drawl V | | | | | | |
| | Gross loan - Opening | | | | | 0.00 | 3003.34 |
| | Cumulative repayments of Loans upto previous period | | | | | 0.00 | 0.00 |
| | Net loan - Opening | | | | | 0.00 | 3003.34 |
| | Increase/ Decrease due to FERV | | | | | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | | | 3003.34 | 0.00 |
| | Total | | | | | 3003.34 | 3003.34 |
| | Repayments of Loans during the period | | | | | 0.00 | 0.00 |
| | Net loan - Closing | | | | | 3003.34 | 3003.34 |
| | Average Net Loan | | | | | 1501.67 | 3003.34 |
| | Rate of Interest on Loan | | | | | 5.8303% | 6.5353% |
| | Interest on Loan Annualised | | | | | 87.55 | 196.28 |
| 81 | USD 750 Million I Drawl VI | | | | | | |
| | Gross loan - Opening | | | | | 0.00 | 2000.00 |
| | Cumulative repayments of Loans upto previous period | | | | | 0.00 | 0.00 |
| | Net loan - Opening | | | | | 0.00 | 2000.00 |
| | Increase/ Decrease due to FERV | | | | | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | | | 2000.00 | 0.00 |
| | Total | | | | | 2000.00 | 2000.00 |
| | Repayments of Loans during the period | | | | | 0.00 | 0.00 |
| | Net loan - Closing | | | | | 2000.00 | 2000.00 |
| | Average Net Loan | | | | | 1000.00 | 2000.00 |
| | Rate of Interest on Loan | | | | | 5.8303% | 6.5353% |
| | Interest on Loan Annualised | | | | | 58.30 | 130.71 |
| 82 | JPY Equ. \$400 Million Drawl I | | | | | | |
| | Gross loan - Opening | | | | | 0.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | | | | | 0.00 | 0.00 |
| | Net loan - Opening | | | | | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | | | | | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | | | 0.00 | 5100.00 |
| | Total | | | | | 0.00 | 5100.00 |
| | Repayments of Loans during the period | | | | | 0.00 | 0.00 |
| | Net loan - Closing | | | | | 0.00 | 5100.00 |
| | Average Net Loan | | | | | 0.00 | 2550.00 |
| | Rate of Interest on Loan | | | | | 0.0000% | 1.2085% |
| | Interest on Loan Annualised | | | | | 0.00 | 30.82 |
| 83 | JPY Equ. \$400 Million Drawl II | | | | | | |
| | Gross loan - Opening | | | | | 0.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | | | | | 0.00 | 0.00 |
| | Net loan - Opening | | | | | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | | | | | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | | | 0.00 | 6000.00 |
| | Total | | | | | 0.00 | 6000.00 |
| | Repayments of Loans during the period | | | | | 0.00 | 0.00 |
| | Net loan - Closing | | | | | 0.00 | 6000.00 |
| | Average Net Loan | | | | | 0.00 | 3000.00 |
| | Rate of Interest on Loan | | | | | 0.0000% | 1.2100% |
| | Interest on Loan Annualised | | | | | 0.00 | 36.30 |
| 84 | JPY Equ. \$400 Million Drawl IV | | | | | | |
| | Gross loan - Opening | | | | | 0.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | | | | | 0.00 | 0.00 |
| | Net loan - Opening | | | | | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | | | | | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | | | 0.00 | 1150.00 |
| | Total | | | | | 0.00 | 1150.00 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------------|----------------|----------------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
| (in Rs Lakhs) | | | | | | | |
| | Repayments of Loans during the period | | | | | 0.00 | 0.00 |
| | Net loan - Closing | | | | | 0.00 | 1150.00 |
| | Average Net Loan | | | | | 0.00 | 575.00 |
| | Rate of Interest on Loan | | | | | 0.0000% | 1.2222% |
| | Interest on Loan Annualised | | | | | 0.00 | 7.03 |
| 85 | JBIC Green I Draw I FGD | | | | | | |
| | Gross loan - Opening | | | 0.00 | 5509.38 | 5509.38 | 5509.38 |
| | Cumulative repayments of Loans upto previous period | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | | | 0.00 | 5509.38 | 5509.38 | 5509.38 |
| | Increase/ Decrease due to FERV | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | 5509.38 | 0.00 | 0.00 | 0.00 |
| | Total | | | 5509.38 | 5509.38 | 5509.38 | 5509.38 |
| | Repayments of Loans during the period | | | 0.00 | 0.00 | 0.00 | 440.75 |
| | Net loan - Closing | | | 5509.38 | 5509.38 | 5509.38 | 5068.63 |
| | Average Net Loan | | | 2754.69 | 5509.38 | 5509.38 | 5289.00 |
| | Rate of Interest on Loan | | | 0.9328% | 0.9345% | 0.9589% | 0.9686% |
| | Interest on Loan Annualised | | | 25.70 | 51.49 | 52.83 | 51.23 |
| 86 | JBIC Green I Draw II FGD | | | | | | |
| | Gross loan - Opening | | | 0.00 | 0.00 | 1684.91 | 1684.91 |
| | Cumulative repayments of Loans upto previous period | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | | | 0.00 | 0.00 | 1684.91 | 1684.91 |
| | Increase/ Decrease due to FERV | | | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | 0.00 | 1684.91 | 0.00 | 0.00 |
| | Total | | | 0.00 | 1684.91 | 1684.91 | 1684.91 |
| | Repayments of Loans during the period | | | 0.00 | 0.00 | 0.00 | 134.79 |
| | Net loan - Closing | | | 0.00 | 1684.91 | 1684.91 | 1550.11 |
| | Average Net Loan | | | 0.00 | 842.45 | 1684.91 | 1617.51 |
| | Rate of Interest on Loan | | | 0.0000% | 0.9361% | 0.9589% | 0.9686% |
| | Interest on Loan Annualised | | | 0.00 | 7.89 | 16.16 | 15.67 |
| 87 | JBIC Green I Draw III FGD | | | | | | |
| | Gross loan - Opening | | | | 0.00 | 1986.00 | 1986.00 |
| | Cumulative repayments of Loans upto previous period | | | | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | | | | 0.00 | 1986.00 | 1986.00 |
| | Increase/ Decrease due to FERV | | | | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | | 1986.00 | 0.00 | 0.00 |
| | Total | | | | 1986.00 | 1986.00 | 1986.00 |
| | Repayments of Loans during the period | | | | 0.00 | 0.00 | 158.88 |
| | Net loan - Closing | | | | 1986.00 | 1986.00 | 1827.12 |
| | Average Net Loan | | | | 993.00 | 1986.00 | 1906.56 |
| | Rate of Interest on Loan | | | | 0.9404% | 0.9589% | 0.9686% |
| | Interest on Loan Annualised | | | | 9.34 | 19.04 | 18.47 |
| 88 | JBIC Green I Draw IV | | | | | | |
| | Gross loan - Opening | | | | | 0.00 | 988.94 |
| | Cumulative repayments of Loans upto previous period | | | | | 0.00 | 0.00 |
| | Net loan - Opening | | | | | 0.00 | 988.94 |
| | Increase/ Decrease due to FERV | | | | | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | | | | | 988.94 | 0.00 |
| | Total | | | | | 988.94 | 988.94 |
| | Repayments of Loans during the period | | | | | 0.00 | 79.12 |
| | Net loan - Closing | | | | | 988.94 | 909.83 |
| | Average Net Loan | | | | | 494.47 | 949.39 |
| | Rate of Interest on Loan | | | | | 0.9563% | 0.9686% |
| | Interest on Loan Annualised | | | | | 4.73 | 9.20 |
| | Total Loan | | | | | | |
| | Gross loan - Opening | 970668.78 | 1053941.63 | 1079473.19 | 1140211.85 | 1257032.75 | 1314625.27 |
| | Cumulative repayments of Loans upto previous period | 84750.68 | 99280.77 | 114270.88 | 151367.37 | 202122.06 | 315008.09 |
| | Net loan - Opening | 885918.11 | 954660.87 | 965202.31 | 988844.47 | 1054910.69 | 999617.19 |
| | Increase/ Decrease due to FERV | 26342.48 | -1735.76 | -261.84 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 56930.37 | 18922.60 | 45000.50 | 92820.91 | 49592.52 | 14850.00 |
| | Total | 969190.96 | 980192.42 | 1025940.97 | 1105665.38 | 1112503.22 | 1026059.19 |
| | Repayments of Loans during the period | 14530.09 | 14990.11 | 37096.50 | 50754.68 | 112886.03 | 50172.82 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|------------|------------|--------------------------|
| Name of the Company: NTPC LTD. | | | | | | | |
| Name of the Power Station: Lara STPS | | | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 (in Rs Lakhs) |
| | Net loan - Closing | 954660.87 | 965202.31 | 988844.47 | 1054910.69 | 999617.19 | 975886.37 |
| | Average Net Loan | 920289.49 | 959931.59 | 977023.39 | 1021877.58 | 1027263.94 | 987751.78 |
| | Rate of Interest on Loan | 6.2502% | 5.8528% | 5.6638% | 5.6128% | 5.9752% | 6.2793% |
| | Interest on Loan Annualised | 57519.98 | 56183.21 | 55336.20 | 57355.86 | 61380.68 | 62023.95 |
| | AXIS BANK-II D3 Repayment start from 11.07.2023- 9Y | | | | | | |
| | Gross loan - Opening | 0.00 | 7500.00 | 7500.00 | 7500.00 | 7500.00 | 7500.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7500.00 |
| | Net loan - Opening | 0.00 | 7500.00 | 7500.00 | 7500.00 | 7500.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE/Drawl during the period | 7500.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 7500.00 | 7500.00 | 7500.00 | 7500.00 | 7500.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 7500.00 | 0.00 |
| | Net loan - Closing | 7500.00 | 7500.00 | 7500.00 | 7500.00 | 0.00 | 0.00 |
| | Average Net Loan | 3750.00 | 7500.00 | 7500.00 | 7500.00 | 3750.00 | 0.00 |
| | Rate of Interest on Loan | 7.4500% | 6.4852% | 6.3000% | 6.3000% | 7.4186% | 0.0000% |
| | Interest on Loan Annualised | 279.38 | 486.39 | 472.50 | 472.50 | 278.20 | 0.00 |
| | AXIS BANK-II D4 Repayment start from 11.07.2023- 9Y | | | | | | |
| | Gross loan - Opening | 0.00 | 4500.00 | 4500.00 | 4500.00 | 4500.00 | 4500.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4500.00 |
| | Net loan - Opening | 0.00 | 4500.00 | 4500.00 | 4500.00 | 4500.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 4500.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 4500.00 | 4500.00 | 4500.00 | 4500.00 | 4500.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 4500.00 | 0.00 |
| | Net loan - Closing | 4500.00 | 4500.00 | 4500.00 | 4500.00 | 0.00 | 0.00 |
| | Average Net Loan | 2250.00 | 4500.00 | 4500.00 | 4500.00 | 2250.00 | 0.00 |
| | Rate of Interest on Loan | 7.4500% | 6.4852% | 6.3000% | 6.3000% | 7.4186% | 0.0000% |
| | Interest on Loan Annualised | 167.63 | 291.84 | 283.50 | 283.50 | 166.92 | 0.00 |
| | AXIS BANK-II D1&D7 Repayment start from 11.07.2023- 9Y (Transferred from Talaipalli on 01.07.2021) | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 11000.00 | 11000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 11000.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 11000.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 11000.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 11000.00 | 11000.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 11000.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 11000.00 | 0.00 | 0.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 5500.00 | 5500.00 | 0.00 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 6.3000% | 7.4186% | 0.0000% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 346.50 | 408.03 | 0.00 |
| | Bank of India-II- D5 Repayment from 28.06.2019- 10Y | | | | | | |
| | Gross loan - Opening | 7500.00 | 7500.00 | 7500.00 | 7500.00 | 7500.00 | 7500.00 |
| | Cumulative repayments of Loans upto previous period | 750.00 | 750.00 | 1500.00 | 7500.00 | 7500.00 | 7500.00 |
| | Net loan - Opening | 6750.00 | 6750.00 | 6000.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 6750.00 | 6750.00 | 6000.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 750.00 | 6000.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 6750.00 | 6000.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 6750.00 | 6375.00 | 3000.00 | 0.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 7.8628% | 6.9425% | 6.7000% | 6.7000% | 6.7000% | 6.7000% |
| | Interest on Loan Annualised | 530.74 | 442.58 | 201.00 | 0.00 | 0.00 | 0.00 |
| | Bank of India-II- D6 Repayment from 28.06.2019- 10Y | | | | | | |
| | Gross loan - Opening | 2500.00 | 2500.00 | 2500.00 | 2500.00 | 2500.00 | 2500.00 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|--|--|--|--|----------|----------|----------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| (in Rs Lakhs) | | | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
| | Cumulative repayments of Loans upto previous period | 250.00 | 250.00 | 500.00 | 2500.00 | 2500.00 | 2500.00 |
| | Net loan - Opening | 2250.00 | 2250.00 | 2000.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 2250.00 | 2250.00 | 2000.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 250.00 | 2000.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 2250.00 | 2000.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 2250.00 | 2125.00 | 1000.00 | 0.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 7.8628% | 6.9425% | 6.7000% | 6.7000% | 6.7000% | 6.7000% |
| | Interest on Loan Annualised | 176.91 | 147.53 | 67.00 | 0.00 | 0.00 | 0.00 |
| | Bank of India-II- D7 Repayment from 28.06.2019- 10Y | | | | | | |
| | Gross loan - Opening | 2000.00 | 2000.00 | 2000.00 | 2000.00 | 2000.00 | 2000.00 |
| | Cumulative repayments of Loans upto previous period | 200.00 | 200.00 | 400.00 | 2000.00 | 2000.00 | 2000.00 |
| | Net loan - Opening | 1800.00 | 1800.00 | 1600.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1800.00 | 1800.00 | 1600.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 200.00 | 1600.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 1800.00 | 1600.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 1800.00 | 1700.00 | 800.00 | 0.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 7.8628% | 6.9425% | 6.7000% | 6.7000% | 6.7000% | 6.7000% |
| | Interest on Loan Annualised | 141.53 | 118.02 | 53.60 | 0.00 | 0.00 | 0.00 |
| | Bank of India-II- D8 Repayment from 28.06.2019- 10Y | | | | | | |
| | Gross loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Cumulative repayments of Loans upto previous period | 500.00 | 500.00 | 1000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Net loan - Opening | 4500.00 | 4500.00 | 4000.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 4500.00 | 4500.00 | 4000.00 | 0.00 | 0.00 | 0.00 |
| | Repayments of Loans during the period | 0.00 | 500.00 | 4000.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 4500.00 | 4000.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Average Net Loan | 4500.00 | 4250.00 | 2000.00 | 0.00 | 0.00 | 0.00 |
| | Rate of Interest on Loan | 7.8628% | 6.9425% | 6.7000% | 6.7000% | 6.7000% | 6.7000% |
| | Interest on Loan Annualised | 353.83 | 295.06 | 134.00 | 0.00 | 0.00 | 0.00 |
| | HDFC Bank Limited-V- D3 Repayment from 25.09.2024- 9Y | | | | | | |
| | Gross loan - Opening | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 |
| | Average Net Loan | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 | 1000.00 |
| | Rate of Interest on Loan | 7.7481% | 6.6189% | 6.0634% | 5.9500% | 7.2335% | 7.9600% |
| | Interest on Loan Annualised | 77.48 | 66.19 | 60.63 | 59.50 | 72.33 | 79.60 |
| | HDFC Bank Limited-V- D4 Repayment from 25.09.2024- 9Y | | | | | | |
| | Gross loan - Opening | 10500.00 | 10500.00 | 10500.00 | 10500.00 | 10500.00 | 10500.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 10500.00 | 10500.00 | 10500.00 | 10500.00 | 10500.00 | 10500.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 10500.00 | 10500.00 | 10500.00 | 10500.00 | 10500.00 | 10500.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 10500.00 | 10500.00 | 10500.00 | 10500.00 | 10500.00 | 10500.00 |
| | Average Net Loan | 10500.00 | 10500.00 | 10500.00 | 10500.00 | 10500.00 | 10500.00 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|--|---|--|--|--|----------|---------------|----------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| | | | | | | (in Rs Lakhs) | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
| | Rate of Interest on Loan | 7.7481% | 6.6189% | 6.0634% | 5.9500% | 7.2335% | 7.9600% |
| | Interest on Loan Annualised | 813.55 | 694.98 | 636.66 | 624.75 | 759.51 | 835.80 |
| HDFC Bank Limited-V- D9 Repayment from 25.09.2024- 9Y | | | | | | | |
| | Gross loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Average Net Loan | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Rate of Interest on Loan | 7.7481% | 6.6189% | 6.0634% | 5.9500% | 7.2335% | 7.9600% |
| | Interest on Loan Annualised | 387.40 | 330.94 | 303.17 | 297.50 | 361.67 | 398.00 |
| HDFC Bank Limited-V- D10 Repayment from 25.09.2024- 9Y | | | | | | | |
| | Gross loan - Opening | 23500.00 | 23500.00 | 23500.00 | 23500.00 | 23500.00 | 23500.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 23500.00 | 23500.00 | 23500.00 | 23500.00 | 23500.00 | 23500.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 23500.00 | 23500.00 | 23500.00 | 23500.00 | 23500.00 | 23500.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 23500.00 | 23500.00 | 23500.00 | 23500.00 | 23500.00 | 23500.00 |
| | Average Net Loan | 23500.00 | 23500.00 | 23500.00 | 23500.00 | 23500.00 | 23500.00 |
| | Rate of Interest on Loan | 7.7481% | 6.6189% | 6.0634% | 5.9500% | 7.2335% | 7.9600% |
| | Interest on Loan Annualised | 1820.80 | 1555.43 | 1424.91 | 1398.25 | 1699.86 | 1870.60 |
| HDFC Bank Limited-V- D9 Repayment from 25.09.2024- 9Y (Transferred from Talaipalli) | | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 1000.00 | 1000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 1000.00 | 1000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 1000.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 1000.00 | 1000.00 | 1000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 1000.00 | 1000.00 | 1000.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 500.00 | 1000.00 | 1000.00 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 5.9500% | 7.2335% | 7.9600% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 29.75 | 72.33 | 79.60 |
| HDFC Bank Limited-VII- D1 Repayment from 11.06.2026- 9Y | | | | | | | |
| | Gross loan - Opening | 2800.00 | 2800.00 | 2800.00 | 2800.00 | 2800.00 | 2800.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 2800.00 | 2800.00 | 2800.00 | 2800.00 | 2800.00 | 2800.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 2800.00 | 2800.00 | 2800.00 | 2800.00 | 2800.00 | 2800.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 2800.00 | 2800.00 | 2800.00 | 2800.00 | 2800.00 | 2800.00 |
| | Average Net Loan | 2800.00 | 2800.00 | 2800.00 | 2800.00 | 2800.00 | 2800.00 |
| | Rate of Interest on Loan | 7.7308% | 6.6189% | 6.0634% | 5.9500% | 7.2335% | 7.9600% |
| | Interest on Loan Annualised | 216.46 | 185.33 | 169.78 | 166.60 | 202.54 | 222.88 |
| HDFC Bank Limited-VII- D2 Repayment from 11.06.2026- 9Y | | | | | | | |
| | Gross loan - Opening | 1500.00 | 1500.00 | 1500.00 | 1500.00 | 1500.00 | 1500.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------------|----------------|----------------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| | | | | | | | (in Rs Lakhs) |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
| | Net loan - Opening | 1500.00 | 1500.00 | 1500.00 | 1500.00 | 1500.00 | 1500.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 1500.00 | 1500.00 | 1500.00 | 1500.00 | 1500.00 | 1500.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 1500.00 | 1500.00 | 1500.00 | 1500.00 | 1500.00 | 1500.00 |
| | Average Net Loan | 1500.00 | 1500.00 | 1500.00 | 1500.00 | 1500.00 | 1500.00 |
| | Rate of Interest on Loan | 7.7308% | 6.6189% | 6.0634% | 5.9500% | 7.2335% | 7.9600% |
| | Interest on Loan Annualised | 115.96 | 99.28 | 90.95 | 89.25 | 108.50 | 119.40 |
| | HDFC Bank Limited-IX- D1 Repayment from 30.06.2024 -12Y | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 2559.00 | 2559.00 | 2559.00 | 2559.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 2559.00 | 2559.00 | 2559.00 | 2559.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 2559.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 2559.00 | 2559.00 | 2559.00 | 2559.00 | 2559.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 2559.00 | 2559.00 | 2559.00 | 2559.00 | 2559.00 |
| | Average Net Loan | 0.00 | 1279.50 | 2559.00 | 2559.00 | 2559.00 | 2559.00 |
| | Rate of Interest on Loan | 0.0000% | 6.3000% | 6.0634% | 5.9500% | 7.2335% | 7.9600% |
| | Interest on Loan Annualised | 0.00 | 80.61 | 155.16 | 152.26 | 185.10 | 203.70 |
| | HDFC Bank Limited-IX- D4 Repayment from 30.06.2024 -12Y (for Refinancing Vijaya Bank V Loan) | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 285.71 | 285.71 | 285.71 | 285.71 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 285.71 | 285.71 | 285.71 | 285.71 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 285.7143 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 285.71 | 285.71 | 285.71 | 285.71 | 285.71 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 285.71 | 285.71 | 285.71 | 285.71 | 285.71 |
| | Average Net Loan | 0.00 | 142.86 | 285.71 | 285.71 | 285.71 | 285.71 |
| | Rate of Interest on Loan | 0.0000% | 6.7250% | 6.4884% | 6.3750% | 7.6585% | 8.3850% |
| | Interest on Loan Annualised | 0.00 | 9.61 | 18.54 | 18.21 | 21.88 | 23.96 |
| | HDFC Bank Limited-IX- D4 Repayment from 30.06.2024 -12Y (for Refinancing Syndicate III Loan) | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 500.00 | 500.00 | 500.00 | 500.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 500.00 | 500.00 | 500.00 | 500.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 500.0000 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 500.00 | 500.00 | 500.00 | 500.00 | 500.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 500.00 | 500.00 | 500.00 | 500.00 | 500.00 |
| | Average Net Loan | 0.00 | 250.00 | 500.00 | 500.00 | 500.00 | 500.00 |
| | Rate of Interest on Loan | 0.0000% | 7.1500% | 6.9134% | 6.8000% | 8.0835% | 8.8100% |
| | Interest on Loan Annualised | 0.00 | 17.88 | 34.57 | 34.00 | 40.42 | 44.05 |
| | HDFC Bank Limited-IX- D7 Repayment from 30.06.2024 -12Y | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 5000.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Average Net Loan | 0.00 | 2500.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Rate of Interest on Loan | 0.0000% | 6.3000% | 6.0634% | 5.9500% | 7.2335% | 7.9600% |
| | Interest on Loan Annualised | 0.00 | 157.50 | 303.17 | 297.50 | 361.67 | 398.00 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|----------|---------------|----------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| | | | | | | (in Rs Lakhs) | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
| | HDFC Bank Limited-IX- D9 Repayment from 30.06.2024 -12Y | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 0.00 | 13000.00 | 13000.00 | 13000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 13000.00 | 13000.00 | 13000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 13000.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 13000.00 | 13000.00 | 13000.00 | 13000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 13000.00 | 13000.00 | 13000.00 | 13000.00 |
| | Average Net Loan | 0.00 | 0.00 | 6500.00 | 13000.00 | 13000.00 | 13000.00 |
| | Rate of Interest on Loan | 0.0000% | 6.3000% | 6.0634% | 5.9500% | 7.2335% | 7.9600% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 394.12 | 773.50 | 940.35 | 1034.80 |
| | HDFC Bank Limited-IX- D10 Repayment from 30.06.2024 -12Y | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 0.00 | 3000.00 | 3000.00 | 3000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 3000.00 | 3000.00 | 3000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 3000.00 | 0.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 3000.00 | 3000.00 | 3000.00 | 3000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 3000.00 | 3000.00 | 3000.00 | 3000.00 |
| | Average Net Loan | 0.00 | 0.00 | 1500.00 | 3000.00 | 3000.00 | 3000.00 |
| | Rate of Interest on Loan | 0.0000% | 6.3000% | 6.0634% | 5.9500% | 7.2335% | 7.9600% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 90.95 | 178.50 | 217.00 | 238.80 |
| | HDFC Bank Limited-IX- D1, D3,D5,D8 Repayment from 30.06.2024 -12Y. Transferred from Talaiali | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 16000.00 | 16000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 16000.00 | 16000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 16000.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 16000.00 | 16000.00 | 16000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 16000.00 | 16000.00 | 16000.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 8000.00 | 16000.00 | 16000.00 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 5.9500% | 7.2335% | 7.9600% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 476.00 | 1157.35 | 1273.60 |
| | HDFC Bank Limited-X- D2, D3,D5 Repayment from 24.11.2025 -12Y. | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 5000.00 | 5000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 5000.00 | 5000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 5000.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 5000.00 | 5000.00 | 5000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 5000.00 | 5000.00 | 5000.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 2500.00 | 5000.00 | 5000.00 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 5.8300% | 6.9282% | 7.9600% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 145.75 | 346.41 | 398.00 |
| | HDFC Bank Limited-X- D2, D3,D5 Repayment from 24.11.2025 -12Y. | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 4000.00 | 0.00 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|---|---|--|--|--|---------|---------|--------------------------|
| Name of the Company: NTPC LTD. | | | | | | | |
| Name of the Power Station: Lara STPS | | | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | (in Rs Lakhs) 2023-24 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 4000.00 | 4000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 4000.00 | 4000.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 0.00 | 2000.00 | 4000.00 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 7.0301% | 7.9600% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 0.00 | 140.60 | 318.40 |
| | HDFC Bank Limited-X- D2, D3,D5 Repayment from 24.11.2025 -12Y. | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2500.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2500.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 2500.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 2500.00 | 2500.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 2500.00 | 2500.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 0.00 | 1250.00 | 2500.00 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 7.1380% | 7.9600% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 0.00 | 89.22 | 199.00 |
| | HDFC Bank Limited-XII- D1 Repayment from 13.10.2027 -12Y | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1000.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1000.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 500.00 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 7.6731% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 38.37 |
| | HDFC Bank Limited-XII- D3 Repayment from 13.10.2027 -12Y | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7000.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7000.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3500.00 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 7.6939% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 269.28 |
| | HDFC Bank Limited-XII- D4 Repayment from 13.10.2027 -12Y | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3200.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3200.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3200.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1600.00 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 7.6737% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 122.78 |

| Calculation of Interest on Actual Loans | | | | | | | Form 13 |
|--|--|--|--|--|----------------|----------------|--------------------------|
| Name of the Company: | | NTPC LTD. | | | | | |
| Name of the Power Station: | | Lara STPS | | | | | |
| Sl. no. | Particulars | 2019-20 (01.10.2019- 31.03.2020) | 2020-21 (01.04.2020- 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | (in Rs Lakhs) 2023-24 |
| ICICI Bank Limited-VII- D2 Repayment from 30.12.2024 -12Y | | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 2000.00 | 2000.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 2000.00 | 2000.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 2000.00 | 0.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 2000.00 | 2000.00 | 2000.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 2000.00 | 2000.00 | 2000.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 1000.00 | 2000.00 | 2000.00 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 6.4027% | 7.3983% | 8.0464% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 64.03 | 147.97 | 160.93 |
| ICICI Bank Limited-VII- D4 Repayment from 30.12.2024 -12Y | | | | | | | |
| | Gross loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1500.00 |
| | Cumulative repayments of Loans upto previous period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Opening | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1500.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 1500.00 | 0.00 |
| | Total | 0.00 | 0.00 | 0.00 | 0.00 | 1500.00 | 1500.00 |
| | Repayments of Loans during the period | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Net loan - Closing | 0.00 | 0.00 | 0.00 | 0.00 | 1500.00 | 1500.00 |
| | Average Net Loan | 0.00 | 0.00 | 0.00 | 0.00 | 750.00 | 1500.00 |
| | Rate of Interest on Loan | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 7.7180% | 8.0464% |
| | Interest on Loan Annualised | 0.00 | 0.00 | 0.00 | 0.00 | 57.88 | 120.70 |
| Jammu and Kashmir Bank III- D1 Repayment from 18.12.2018 -10Y | | | | | | | |
| | Gross loan - Opening | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 | 5000.00 |
| | Cumulative repayments of Loans upto previous period | 500.00 | 1000.00 | 1000.00 | 1500.00 | 2000.00 | 2500.00 |
| | Net loan - Opening | 4500.00 | 4000.00 | 4000.00 | 3500.00 | 3000.00 | 2500.00 |
| | Increase/ Decrease due to FERV | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Increase/ Decrease due to ACE | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Total | 4500.00 | 4000.00 | 4000.00 | 3500.00 | 3000.00 | 2500.00 |
| | Repayments of Loans during the period | 500.00 | 0.00 | 500.00 | 500.00 | 500.00 | 500.00 |
| | Net loan - Closing | 4000.00 | 4000.00 | 3500.00 | 3000.00 | 2500.00 | 2000.00 |
| | Average Net Loan | 4250.00 | 4000.00 | 3750.00 | 3250.00 | 2750.00 | 2250.00 |
| | Rate of Interest on Loan | 7.7399% | 7.0568% | 6.0138% | 5.8800% | 6.9945% | 7.9800% |
| | Interest on Loan Annualised | 328.95 | 282.27 | 225.52 | 191.10 | 192.35 | 179.55 |

Calculation of Weighted Average Rate of Interest for Lara

| Name of the Bank | Interest Details | | | | | |
|--|------------------|-----------|-------------|---------|-------|----------------|
| | Period | | No. of Days | ROI | | Effective ROI |
| | From | To | | | | |
| AXIS BANK-II D3 | | | | | | |
| | 02-Mar-20 | 31-Mar-20 | 30 | 7.45% | 2.24 | 7.4500% |
| | 01-Apr-20 | 25-Apr-20 | 25 | 7.45% | 1.86 | |
| | 26-Apr-20 | 25-May-20 | 30 | 6.7000% | 2.01 | |
| | 26-May-20 | 06-Nov-20 | 165 | 6.3000% | 10.40 | 6.4852% |
| | 07-Nov-20 | 31-Mar-21 | 145 | 6.3000% | | 6.3000% |
| | 01-Apr-21 | 31-Mar-22 | 365 | 6.3000% | | 6.3000% |
| | 01-Apr-22 | 27-May-22 | 57 | 6.30% | 3.59 | 7.4186% |
| | 28-May-22 | 27-Jun-22 | 31 | 6.70% | 2.08 | |
| | 28-Jun-22 | 27-Aug-22 | 61 | 7.20% | 4.39 | |
| | 28-Aug-22 | 27-Oct-22 | 61 | 7.70% | 4.70 | |
| | 28-Oct-22 | 31-Oct-22 | 4 | 8.20% | 0.33 | |
| | 01-Nov-22 | 31-Dec-22 | 61 | 7.70% | 4.70 | |
| | 01-Jan-23 | 28-Feb-23 | 59 | 8.05% | 4.75 | |
| | 01-Mar-23 | 28-Mar-23 | 28 | 8.30% | 2.32 | |
| | | | | | | |
| | | | | | | |
| AXIS BANK-II D4 | 24-Mar-20 | 31-Mar-20 | 8 | 7.45% | | 7.4500% |
| | 01-Apr-20 | 25-Apr-20 | 25 | 7.45% | 1.86 | |
| | 26-Apr-20 | 25-May-20 | 30 | 6.7000% | 2.01 | |
| | 26-May-20 | 06-Nov-20 | 165 | 6.3000% | 10.40 | 6.4852% |
| | 07-Nov-20 | 31-Mar-21 | 145 | 6.3000% | | 6.3000% |
| | 01-Apr-21 | 31-Mar-22 | 365 | 6.3000% | | 6.3000% |
| | 01-Apr-22 | 27-May-22 | 57 | 6.30% | 3.59 | 7.4186% |
| | 28-May-22 | 27-Jun-22 | 31 | 6.70% | 2.08 | |
| | 28-Jun-22 | 27-Aug-22 | 61 | 7.20% | 4.39 | |
| | 28-Aug-22 | 27-Oct-22 | 61 | 7.70% | 4.70 | |
| | 28-Oct-22 | 31-Oct-22 | 4 | 8.20% | 0.33 | |
| | 01-Nov-22 | 31-Dec-22 | 61 | 7.70% | 4.70 | |
| | 01-Jan-23 | 28-Feb-23 | 59 | 8.05% | 4.75 | |
| | 01-Mar-23 | 28-Mar-23 | 28 | 8.30% | 2.32 | |
| | | | | | | |
| | | | | | | |
| AXIS BANK-II D1& D7 (Transferred from talaipalli) | 01-Jul-21 | 31-Mar-22 | 274 | 6.30% | 17.26 | 6.3000% |
| | 01-Apr-22 | 27-May-22 | 57 | 6.30% | 3.59 | 7.4186% |
| | 28-May-22 | 27-Jun-22 | 31 | 6.70% | 2.08 | |
| | 28-Jun-22 | 27-Aug-22 | 61 | 7.20% | 4.39 | |
| | 28-Aug-22 | 27-Oct-22 | 61 | 7.70% | 4.70 | |
| | 28-Oct-22 | 31-Oct-22 | 4 | 8.20% | 0.33 | |

Calcualtion of Weighted Average Rate of Interest for Lara

| Name of the Bank | Interest Details | | | | | Effective ROI |
|------------------------------------|------------------|-----------|-------------|---------|------|---------------|
| | Period | | No. of Days | ROI | | |
| | From | To | | | | |
| | 01-Nov-22 | 31-Dec-22 | 61 | 7.70% | 4.70 | |
| | 01-Jan-23 | 28-Feb-23 | 59 | 8.05% | 4.75 | |
| | 01-Mar-23 | 28-Mar-23 | 28 | 8.30% | 2.32 | |
| | | | | | | |
| Bank of India-II- D5,6,7,8 | | | | | | |
| | 01-Oct-19 | 08-Dec-19 | 69 | 8.2000% | 5.66 | |
| | 09-Dec-19 | 09-Dec-19 | 1 | 7.9500% | 0.08 | |
| | 10-Dec-19 | 09-Feb-20 | 62 | 7.7500% | 4.81 | |
| | 10-Feb-20 | 09-Mar-20 | 29 | 7.6500% | 2.22 | |
| | 10-Mar-20 | 31-Mar-20 | 22 | 7.4000% | 1.63 | 7.8628% |
| | | | | | | |
| | 01-Apr-20 | 31-May-20 | 61 | 7.2500% | 4.42 | |
| | 01-Jun-20 | 30-Jun-20 | 30 | 7.0000% | 2.10 | |
| | 01-Jul-20 | 31-Jul-20 | 31 | 6.9000% | 2.14 | |
| | 01-Aug-20 | 31-Aug-20 | 31 | 6.8000% | 2.11 | |
| | 01-Sep-20 | 30-Sep-20 | 30 | 6.7500% | 2.03 | |
| | 01-Oct-20 | 06-Nov-20 | 37 | 6.7000% | 2.48 | 6.9425% |
| | | | | | | |
| | 07-Nov-20 | 07-Dec-20 | 31 | 6.7000% | | 6.7000% |
| | | | | | | |
| | | | | | | |
| Central Bank of India V- D1 | | | | | | |
| | 01-Oct-19 | 31-Oct-19 | 31 | 7.9000% | 2.45 | |
| | 01-Nov-19 | 31-Dec-19 | 61 | 7.8500% | 4.79 | |
| | 01-Jan-20 | 31-Jan-20 | 31 | 7.8000% | 2.42 | |
| | 01-Feb-20 | 29-Feb-20 | 29 | 7.5500% | 2.19 | |
| | 01-Mar-20 | 31-Mar-20 | 31 | 7.5000% | 2.33 | 7.7432% |
| | | | | | | |
| | 01-Apr-20 | 30-Apr-20 | 30 | 7.4500% | 2.24 | |
| | 01-May-20 | 31-May-20 | 31 | 7.0500% | 2.19 | |
| | 01-Jun-20 | 30-Jun-20 | 30 | 7.0000% | 2.10 | |
| | 01-Jul-20 | 31-Jul-20 | 31 | 6.7500% | 2.09 | |
| | 01-Aug-20 | 31-Aug-20 | 31 | 6.6500% | 2.06 | |
| | 01-Sep-20 | 30-Sep-20 | 30 | 6.6000% | 1.98 | |
| | 01-Oct-20 | 06-Nov-20 | 37 | 6.5500% | 2.42 | 6.8536% |
| | | | | | | |
| | 07-Nov-20 | 31-Mar-21 | 145 | 6.5500% | | 6.5500% |
| | | | | | | |
| | 01-Apr-21 | 31-Mar-22 | 365 | 6.5500% | | 6.5500% |
| | | | | | | |
| | 01-Apr-22 | 30-Jun-22 | 91 | 6.60% | 6.01 | |
| | 01-Jul-22 | 31-Jul-22 | 31 | 6.75% | 2.09 | |
| | 01-Aug-22 | 31-Aug-22 | 31 | 6.80% | 2.11 | |
| | 01-Sep-22 | 30-Sep-22 | 30 | 6.85% | 2.06 | |
| | 01-Oct-22 | 31-Oct-22 | 31 | 6.90% | 2.14 | |
| | 01-Nov-22 | 30-Nov-22 | 30 | 6.95% | 2.09 | |
| | 01-Dec-22 | 31-Dec-22 | 31 | 7.00% | 2.17 | |

Calcualtion of Weighted Average Rate of Interest for Lara

| Name of the Bank | Interest Details | | | | | |
|---------------------------------|------------------|-----------|-------------|---------|-------|---------------|
| | Period | | No. of Days | ROI | | Effective ROI |
| | From | To | | | | |
| | 01-Jan-23 | 31-Jan-23 | 31 | 7.25% | 2.25 | |
| | 01-Feb-23 | 31-Mar-23 | 59 | 7.50% | 4.43 | 6.9392% |
| | | | | | | |
| | 01-Apr-23 | 30-Jun-23 | 91 | 7.80% | 7.10 | |
| | 01-Jul-23 | 31-Oct-23 | 123 | 7.90% | 9.72 | |
| | 01-Nov-23 | 30-Nov-23 | 30 | 7.95% | 2.39 | |
| | 01-Dec-23 | 29-Feb-24 | 91 | 8.00% | 7.28 | |
| | 01-Mar-24 | 31-Mar-24 | 31 | 8.05% | 2.50 | 7.9168% |
| | | | | | | |
| | | | | | | |
| Corporation Bank-III- D8 | 01-Oct-19 | 24-Oct-19 | 24 | 8.0500% | 1.93 | |
| | 25-Oct-19 | 24-Dec-19 | 61 | 8.0000% | 4.88 | |
| | 25-Dec-19 | 24-Jan-20 | 31 | 7.8500% | 2.43 | |
| | 25-Jan-20 | 24-Feb-20 | 31 | 7.7500% | 2.40 | |
| | 25-Feb-20 | 31-Mar-20 | 36 | 7.6000% | 2.74 | 7.8601% |
| | | | | | | |
| | 01-Apr-20 | 24-Apr-20 | 24 | 7.6000% | 1.82 | |
| | 25-Apr-20 | 24-May-20 | 30 | 7.3500% | 2.21 | |
| | 25-May-20 | 24-Jun-20 | 31 | 7.2500% | 2.25 | |
| | 25-Jun-20 | 24-Jul-20 | 30 | 7.1500% | 2.15 | |
| | 25-Jul-20 | 24-Aug-20 | 31 | 6.9500% | 2.15 | |
| | 25-Aug-20 | 24-Sep-20 | 31 | 6.8000% | 2.11 | |
| | 25-Sep-20 | 06-Nov-20 | 43 | 6.7500% | 2.90 | 7.0848% |
| | | | | | | |
| | 07-Nov-20 | 30-Nov-20 | 24 | 6.7500% | 1.62 | |
| | 01-Dec-20 | 31-Mar-21 | 121 | 6.00% | 7.26 | 6.1241% |
| | | | | | | |
| | 01-Apr-21 | 31-Mar-22 | 365 | 6.0000% | 21.90 | 6.0000% |
| | | | | | | |
| | 01-Apr-22 | 10-May-22 | 40 | 6.00% | 2.40 | |
| | 11-May-22 | 10-Jun-22 | 31 | 6.40% | 1.98 | |
| | 11-Jun-22 | 10-Aug-22 | 61 | 6.90% | 4.21 | |
| | 11-Aug-22 | 10-Oct-22 | 61 | 7.40% | 4.51 | |
| | 11-Oct-22 | 10-Dec-22 | 61 | 7.90% | 4.82 | |
| | 11-Dec-22 | 29-Dec-22 | 19 | 8.25% | 1.57 | |
| | 30-Dec-22 | 10-Jan-23 | 12 | 7.50% | 0.90 | |
| | 11-Jan-23 | 10-Feb-23 | 31 | 7.65% | 2.37 | |
| | 11-Feb-23 | 31-Mar-23 | 49 | 7.90% | 3.87 | 7.2975% |
| | | | | | | |
| | 01-Apr-23 | 10-Jan-24 | 285 | 7.90% | 22.52 | |
| | 11-Jan-24 | 31-Mar-24 | 81 | 8.10% | 6.56 | 7.9443% |
| | | | | | | |
| | | | | | | |
| HDFC Bank Limited-II- D5 | 01-Oct-19 | 28-Oct-19 | 28 | 8.1000% | 2.27 | |
| | 29-Oct-19 | 30-Nov-19 | 33 | 8.0000% | 2.64 | |
| | 01-Dec-19 | 29-Feb-20 | 91 | 7.6500% | 6.96 | |
| | 01-Mar-20 | 31-Mar-20 | 31 | 7.4500% | 2.31 | 7.7481% |

Calcualtion of Weighted Average Rate of Interest for Lara

| Name of the Bank | Interest Details | | | | | |
|---|------------------|------------|-------------|---------|-------|---------------|
| | Period | | No. of Days | ROI | | Effective ROI |
| | From | To | | | | |
| | 01-Apr-20 | 31-May-20 | 61 | 7.4500% | 4.54 | |
| | 01-Jun-20 | 06-Nov-20 | 159 | 6.3000% | 10.02 | 6.6189% |
| | 07-Nov-20 | 23-Dec-20 | 47 | 6.3000% | 2.96 | 6.0634% |
| | 24-Dec-20 | 31-Mar-21 | 98 | 5.9500% | 5.83 | |
| | 01-Apr-21 | 31-Mar-22 | 365 | 5.9500% | 21.72 | 5.9500% |
| | 01-Apr-22 | 31-Mar-23 | 365 | 5.9500% | 21.72 | 5.9500% |
| | 01-Apr-23 | 31-Mar-24 | 366 | 5.9500% | 21.78 | 5.9500% |
| | | | | | | |
| HDFC Bank Limited-IV- D3 | 01-Oct-19 | 28-Oct-19 | 28 | 8.1000% | 2.27 | |
| | 29-Oct-19 | 30-Nov-19 | 33 | 8.0000% | 2.64 | |
| | 01-Dec-19 | 29-Feb-20 | 91 | 7.6500% | 6.96 | |
| | 01-Mar-20 | 31-Mar-20 | 31 | 7.4500% | 2.31 | 7.7481% |
| | 01-Apr-20 | 31-May-20 | 61 | 7.4500% | 4.54 | |
| | 01-Jun-20 | 06-Nov-20 | 159 | 6.3000% | 10.02 | 6.6189% |
| | 07-Nov-20 | 23-Dec-20 | 47 | 6.3000% | 2.96 | 6.0634% |
| | 24-Dec-20 | 31-Mar-21 | 98 | 5.9500% | 5.83 | |
| | 01-04-2021 | 31-03-2022 | 365 | 5.95% | 21.72 | 5.9500% |
| | 01-04-2022 | 23-05-2022 | 53 | 5.95% | 3.15 | 7.2335% |
| | 24-05-2022 | 23-06-2022 | 31 | 6.35% | 1.97 | |
| | 24-06-2022 | 23-08-2022 | 61 | 6.85% | 4.18 | |
| | 24-08-2022 | 23-10-2022 | 61 | 7.35% | 4.48 | |
| | 24-10-2022 | 23-12-2022 | 61 | 7.85% | 4.79 | |
| | 24-12-2022 | 31-12-2022 | 8 | 8.20% | 0.66 | |
| | 01-01-2023 | 28-02-2023 | 59 | 7.95% | 4.69 | |
| | 01-03-2023 | 31-03-2023 | 31 | 8.01% | 2.48 | |
| | 01-Apr-23 | 31-May-23 | 61 | 8.01% | 4.89 | 7.9600% |
| | 01-Jun-23 | 31-Mar-24 | 305 | 7.95% | 24.25 | |
| | | | | | | |
| | | | | | | |
| HDFC Bank Limited-V- D3, D4, D9, D10 | 01-Oct-19 | 28-Oct-19 | 28 | 8.1000% | 2.27 | |
| | 29-Oct-19 | 30-Nov-19 | 33 | 8.0000% | 2.64 | |
| | 01-Dec-19 | 29-Feb-20 | 91 | 7.6500% | 6.96 | |
| | 01-Mar-20 | 31-Mar-20 | 31 | 7.4500% | 2.31 | 7.7481% |
| | 01-Apr-20 | 31-May-20 | 61 | 7.4500% | 4.54 | |
| | 01-Jun-20 | 06-Nov-20 | 159 | 6.3000% | 10.02 | 6.6189% |
| | 07-Nov-20 | 23-Dec-20 | 47 | 6.3000% | 2.96 | 6.0634% |

Calcualtion of Weighted Average Rate of Interest for Lara

| Name of the Bank | Interest Details | | | | | |
|--|------------------|------------|-------------|--------------|-------|---------------|
| | Period | | No. of Days | ROI | | Effective ROI |
| | From | To | | | | |
| | 24-Dec-20 | 31-Mar-21 | 98 | 5.950% | 5.83 | |
| | 01-Apr-21 | 31-Mar-22 | 365 | 5.9500% | 21.72 | 5.9500% |
| | 01-04-2022 | 23-05-2022 | 53 | 5.95% | 3.15 | 7.2335% |
| | 24-05-2022 | 23-06-2022 | 31 | 6.35% | 1.97 | |
| | 24-06-2022 | 23-08-2022 | 61 | 6.85% | 4.18 | |
| | 24-08-2022 | 23-10-2022 | 61 | 7.35% | 4.48 | |
| | 24-10-2022 | 23-12-2022 | 61 | 7.85% | 4.79 | |
| | 24-12-2022 | 31-12-2022 | 8 | 8.20% | 0.66 | |
| | 01-01-2023 | 28-02-2023 | 59 | 7.95% | 4.69 | |
| | 01-03-2023 | 31-03-2023 | 31 | 8.01% | 2.48 | |
| | 01-Apr-23 | 31-May-23 | 61 | 8.01% | 4.89 | 7.9600% |
| | 01-Jun-23 | 31-Mar-24 | 305 | 7.95% | 24.25 | |
| HDFC Bank Limited-V- D9 (Transferred from Talaipalli) | 01-Jul-21 | 31-Mar-22 | 274 | 5.95% | 16.30 | 5.9500% |
| | 01-04-2022 | 23-05-2022 | 53 | 5.95% | 3.15 | 7.2335% |
| | 24-05-2022 | 23-06-2022 | 31 | 6.35% | 1.97 | |
| | 24-06-2022 | 23-08-2022 | 61 | 6.85% | 4.18 | |
| | 24-08-2022 | 23-10-2022 | 61 | 7.35% | 4.48 | |
| | 24-10-2022 | 23-12-2022 | 61 | 7.85% | 4.79 | |
| | 24-12-2022 | 31-12-2022 | 8 | 8.20% | 0.66 | |
| | 01-01-2023 | 28-02-2023 | 59 | 7.95% | 4.69 | |
| | 01-03-2023 | 31-03-2023 | 31 | 8.01% | 2.48 | |
| | 01-Apr-23 | 31-May-23 | 61 | 8.01% | 4.89 | 7.9600% |
| | 01-Jun-23 | 31-Mar-24 | 305 | 7.95% | 24.25 | |
| HDFC Bank Limited-VI- D2 | 01-Oct-19 | 28-Oct-19 | 28 | 8.1000% | 2.27 | |
| | 29-Oct-19 | 30-Nov-19 | 33 | 8.0000% | 2.64 | |
| | 01-Dec-19 | 29-Feb-20 | 91 | 7.6500% | 6.96 | |
| | 01-Mar-20 | 31-Mar-20 | 31 | 7.4500% | 2.31 | 7.7481% |
| | 01-Apr-20 | 31-May-20 | 61 | 7.450% | 4.54 | |
| | 01-Jun-20 | 06-Nov-20 | 159 | 6.300% | 10.02 | 6.6189% |
| | 07-Nov-20 | 23-Dec-20 | 47 | 6.3000% | 2.96 | 6.0634% |
| | 24-Dec-20 | 31-Mar-21 | 98 | 5.950% | 5.83 | |
| | 01-Apr-21 | 31-Mar-22 | 365 | 5.95% | 21.72 | 5.9500% |
| | 01-04-2022 | 23-05-2022 | 53 | 5.95% | 3.15 | 7.2335% |
| | 24-05-2022 | 23-06-2022 | 31 | 6.35% | 1.97 | |

Calculation of Weighted Average Rate of Interest for Lara

| Name of the Bank | Interest Details | | | | | Effective ROI |
|--|------------------|-------------------|-------------|----------------|-------|----------------|
| | Period | | No. of Days | ROI | | |
| | From | To | | | | |
| | 24-06-2022 | 23-08-2022 | 61 | 6.85% | 4.18 | |
| | 24-08-2022 | 23-10-2022 | 61 | 7.35% | 4.48 | |
| | 24-10-2022 | 23-12-2022 | 61 | 7.85% | 4.79 | |
| | 24-12-2022 | 31-12-2022 | 8 | 8.20% | 0.66 | |
| | 01-01-2023 | 28-02-2023 | 59 | 7.95% | 4.69 | |
| | 01-03-2023 | 31-03-2023 | 31 | 8.01% | 2.48 | |
| | 01-Apr-23 | 31-May-23 | 61 | 8.01% | 4.89 | 7.9600% |
| | 01-Jun-23 | 31-Mar-24 | 305 | 7.95% | 24.25 | |
| | | | | | | |
| HDFC Bank Limited-VII- D1, D2 | 01-Oct-19 | 28-Oct-19 | 28 | 8.1000% | 2.27 | 7.7308% |
| | 29-Oct-19 | 30-Nov-19 | 33 | 8.0000% | 2.64 | |
| | 01-Dec-19 | 11-02-2020 | 73 | 7.6500% | 5.58 | |
| | 11-Feb-20 | 01-03-2020 | 20 | 7.5000% | 1.50 | |
| | 01-Mar-20 | 31-Mar-20 | 31 | 7.4500% | 2.31 | |
| | 01-Apr-20 | 31-May-20 | 61 | 7.4500% | 4.54 | 6.6189% |
| | 01-Jun-20 | 06-Nov-20 | 159 | 6.3000% | 10.02 | |
| | 07-Nov-20 | 23-Dec-20 | 47 | 6.3000% | 2.96 | 6.0634% |
| | 24-Dec-20 | 31-Mar-21 | 98 | 5.9500% | 5.83 | |
| | 01-Apr-21 | 31-Mar-22 | 365 | 5.9500% | 21.72 | 5.95% |
| | 01-04-2022 | 23-05-2022 | 53 | 5.95% | 3.15 | 7.2335% |
| | 24-05-2022 | 23-06-2022 | 31 | 6.35% | 1.97 | |
| | 24-06-2022 | 23-08-2022 | 61 | 6.85% | 4.18 | |
| | 24-08-2022 | 23-10-2022 | 61 | 7.35% | 4.48 | |
| | 24-10-2022 | 23-12-2022 | 61 | 7.85% | 4.79 | |
| | 24-12-2022 | 31-12-2022 | 8 | 8.20% | 0.66 | |
| | 01-01-2023 | 28-02-2023 | 59 | 7.95% | 4.69 | |
| | 01-03-2023 | 31-03-2023 | 31 | 8.01% | 2.48 | |
| | 01-Apr-23 | 31-May-23 | 61 | 8.01% | 4.89 | 7.9600% |
| | 01-Jun-23 | 31-Mar-24 | 305 | 7.95% | 24.25 | |
| | | | | | | |
| HDFC Bank Limited-IX- D1, D4, D7,D9,D10 | 30-Jun-20 | 06-Nov-20 | 130 | 6.3000% | 8.19 | 6.3000% |
| | 07-Nov-20 | 23-Dec-20 | 47 | 6.3000% | 2.96 | 6.0634% |
| | 24-Dec-20 | 31-Mar-21 | 98 | 5.9500% | 5.83 | |
| | 01-Apr-21 | 31-Mar-22 | 365 | 5.9500% | 21.72 | 5.9500% |
| | 01-04-2022 | 23-05-2022 | 53 | 5.95% | 3.15 | 7.2335% |
| | 24-05-2022 | 23-06-2022 | 31 | 6.35% | 1.97 | |
| | 24-06-2022 | 23-08-2022 | 61 | 6.85% | 4.18 | |

Calculation of Weighted Average Rate of Interest for Lara

| Name of the Bank | Interest Details | | | | | Effective ROI |
|---|------------------|------------|-------------|-------|-------|---------------|
| | Period | | No. of Days | ROI | | |
| | From | To | | | | |
| | 24-08-2022 | 23-10-2022 | 61 | 7.35% | 4.48 | |
| | 24-10-2022 | 23-12-2022 | 61 | 7.85% | 4.79 | |
| | 24-12-2022 | 31-12-2022 | 8 | 8.20% | 0.66 | |
| | 01-01-2023 | 28-02-2023 | 59 | 7.95% | 4.69 | |
| | 01-03-2023 | 31-03-2023 | 31 | 8.01% | 2.48 | |
| | | | | | | |
| | 01-Apr-23 | 31-May-23 | 61 | 8.01% | 4.89 | 7.9600% |
| | 01-Jun-23 | 31-Mar-24 | 305 | 7.95% | 24.25 | |
| | | | | | | |
| HDFC Bank Limited-IX- D1, D3,D5,D8 (Transferred from Talaipalli) | 01-07-2021 | 31-Mar-22 | 274 | 5.95% | 16.30 | 5.9500% |
| | | | | | | |
| | 01-04-2022 | 23-05-2022 | 53 | 5.95% | 3.15 | 7.2335% |
| | 24-05-2022 | 23-06-2022 | 31 | 6.35% | 1.97 | |
| | 24-06-2022 | 23-08-2022 | 61 | 6.85% | 4.18 | |
| | 24-08-2022 | 23-10-2022 | 61 | 7.35% | 4.48 | |
| | 24-10-2022 | 23-12-2022 | 61 | 7.85% | 4.79 | |
| | 24-12-2022 | 31-12-2022 | 8 | 8.20% | 0.66 | |
| | 01-01-2023 | 28-02-2023 | 59 | 7.95% | 4.69 | |
| | 01-03-2023 | 31-03-2023 | 31 | 8.01% | 2.48 | |
| | | | | | | |
| | 01-Apr-23 | 31-May-23 | 61 | 8.01% | 4.89 | 7.9600% |
| | 01-Jun-23 | 31-Mar-24 | 305 | 7.95% | 24.25 | |
| | | | | | | |
| HDFC Bank Limited-X- D2 | 24-11-2021 | 31-03-2022 | 128 | 5.83% | 7.46 | 5.8300% |
| | | | | | | |
| | 01-04-2022 | 23-05-2022 | 53 | 5.83% | 3.09 | 6.9282% |
| | 24-05-2022 | 23-08-2022 | 92 | 6.23% | 5.73 | |
| | 24-08-2022 | 31-12-2022 | 130 | 7.23% | 9.40 | |
| | 01-01-2023 | 23-02-2023 | 54 | 7.73% | 4.17 | |
| | 24-02-2023 | 28-02-2023 | 5 | 8.20% | 0.41 | |
| | 01-03-2023 | 31-03-2023 | 31 | 8.01% | 2.48 | |
| | | | | | | |
| HDFC Bank Limited-X- D3 | 02-05-2022 | 23-05-2022 | 22 | 5.83% | 1.28 | 7.0301% |
| | 24-05-2022 | 23-08-2022 | 92 | 6.23% | 5.73 | |
| | 24-08-2022 | 31-12-2022 | 130 | 7.23% | 9.40 | |
| | 01-01-2023 | 23-02-2023 | 54 | 7.73% | 4.17 | |
| | 24-02-2023 | 28-02-2023 | 5 | 8.20% | 0.41 | |
| | 01-03-2023 | 31-03-2023 | 31 | 8.01% | 2.48 | |
| | | | | | | |
| HDFC Bank Limited-X- D5 | | | | | | 7.1380% |
| | 01-06-2022 | 23-08-2022 | 84 | 6.23% | 5.23 | |
| | 24-08-2022 | 31-12-2022 | 130 | 7.23% | 9.40 | |
| | 01-01-2023 | 23-02-2023 | 54 | 7.73% | 4.17 | |
| | 24-02-2023 | 28-02-2023 | 5 | 8.20% | 0.41 | |
| | 01-03-2023 | 31-03-2023 | 31 | 8.01% | 2.48 | |
| | | | | | | |

Calcualtion of Weighted Average Rate of Interest for Lara

| Name of the Bank | Interest Details | | | | | |
|---|------------------|------------|-------------|--------------|-------|----------------|
| | Period | | No. of Days | ROI | | Effective ROI |
| | From | To | | | | |
| | 01-Jan-24 | 12-Jan-24 | 12 | 7.78% | 0.93 | 7.6737% |
| | 13-Jan-24 | 12-Feb-24 | 31 | 7.70% | 2.39 | |
| | 13-Feb-24 | 12-Mar-24 | 29 | 7.65% | 2.22 | |
| | 13-Mar-24 | 31-Mar-24 | 19 | 7.60% | 1.44 | |
| ICICI Bank Limited-VII- D2 | 01-Jul-21 | 29-09-2021 | 91 | 6.30% | 5.73 | 6.4027% |
| | 30-09-2021 | 29-12-2021 | 91 | 6.35% | 5.78 | |
| | 30-12-2021 | 29-03-2022 | 90 | 6.55% | 5.90 | |
| | 30-03-2022 | 31-03-2022 | 2 | 6.84% | 0.14 | |
| | 01-04-2022 | 21-04-2022 | 21 | 6.84% | 1.44 | 7.3983% |
| | 22-04-2022 | 21-07-2022 | 91 | 6.49% | 5.91 | |
| | 22-07-2022 | 21-08-2022 | 31 | 7.50% | 2.33 | |
| | 22-08-2022 | 21-09-2022 | 31 | 7.65% | 2.37 | |
| | 22-09-2022 | 21-10-2022 | 30 | 7.75% | 2.33 | |
| | 22-10-2022 | 21-11-2022 | 31 | 7.85% | 2.43 | |
| | 22-11-2022 | 01-12-2022 | 10 | 8.05% | 0.81 | |
| | 02-12-2022 | 02-03-2023 | 91 | 7.75% | 7.05 | |
| | 03-03-2023 | 31-03-2023 | 29 | 8.10% | 2.35 | |
| | 01-Apr-23 | 02-Sep-23 | 155 | 8.10% | 12.56 | 8.0464% |
| | 03-Sep-23 | 12-Sep-23 | 10 | 8.15% | 0.82 | |
| | 13-Sep-23 | 31-Mar-24 | 201 | 8.00% | 16.08 | |
| ICICI Bank Limited-VII- D4 | 11-07-2022 | 21-07-2022 | 11 | 6.49% | 0.71 | 7.7180% |
| | 22-07-2022 | 21-08-2022 | 31 | 7.50% | 2.33 | |
| | 22-08-2022 | 21-09-2022 | 31 | 7.65% | 2.37 | |
| | 22-09-2022 | 21-10-2022 | 30 | 7.75% | 2.33 | |
| | 22-10-2022 | 21-11-2022 | 31 | 7.85% | 2.43 | |
| | 22-11-2022 | 01-12-2022 | 10 | 8.05% | 0.81 | |
| | 02-12-2022 | 02-03-2023 | 91 | 7.75% | 7.05 | |
| | 03-03-2023 | 31-03-2023 | 29 | 8.10% | 2.35 | |
| | 01-Apr-23 | 02-Sep-23 | 155 | 8.10% | 12.56 | 8.0464% |
| | 03-Sep-23 | 12-Sep-23 | 10 | 8.15% | 0.82 | |
| | 13-Sep-23 | 31-Mar-24 | 201 | 8.00% | 16.08 | |
| Indian Bank III- D4 | 01-Oct-19 | 19-Oct-19 | 19 | 8.15% | 1.55 | |
| | 20-Oct-19 | 22-Dec-19 | 64 | 8.05% | 5.15 | 8.0729% |
| Jammu and Kashmir Bank III- D1, D3, D7 | 01-Oct-19 | 12-Oct-19 | 12 | 7.95% | 0.95 | 7.7399% |
| | 13-Oct-19 | 12-Nov-19 | 31 | 7.90% | 2.45 | |
| | 13-Nov-19 | 12-Dec-19 | 30 | 7.80% | 2.34 | |

Calcualtion of Weighted Average Rate of Interest for Lara

| Name of the Bank | Interest Details | | | | | |
|------------------------------|------------------|------------|-------------|--------------|-------|----------------|
| | Period | | No. of Days | ROI | | Effective ROI |
| | From | To | | | | |
| | 13-Dec-19 | 12-Jan-20 | 31 | 7.70% | 2.39 | |
| | 13-Jan-20 | 12-Mar-20 | 60 | 7.65% | 4.59 | |
| | 13-Mar-20 | 31-Mar-20 | 19 | 7.60% | 1.44 | |
| | | | | | | |
| | 01-Apr-20 | 12-Apr-20 | 12 | 7.60% | 0.91 | 7.0568% |
| | 13-Apr-20 | 12-May-20 | 30 | 7.25% | 2.18 | |
| | 13-May-20 | 12-Jun-20 | 31 | 7.20% | 2.23 | |
| | 13-Jun-20 | 12-Jul-20 | 30 | 7.15% | 2.15 | |
| | 13-Jul-20 | 12-Aug-20 | 31 | 7.00% | 2.17 | |
| | 13-Aug-20 | 06-Nov-20 | 86 | 6.85% | 5.89 | |
| | | | | | | |
| | 07-Nov-20 | 26-Nov-20 | 20 | 6.85% | 1.37 | 6.0138% |
| | 27-Nov-20 | 31-Mar-21 | 125 | 5.880% | 7.35 | |
| | | | | | | |
| | 01-Apr-21 | 31-Mar-22 | 365 | 5.88% | 21.46 | 5.8800% |
| | | | | | | |
| | 01-04-2022 | 26-05-2022 | 56 | 5.88% | 3.29 | 6.9945% |
| | 27-05-2022 | 26-07-2022 | 61 | 6.28% | 3.83 | |
| | 27-07-2022 | 26-09-2022 | 62 | 6.78% | 4.20 | |
| | 27-09-2022 | 26-11-2022 | 61 | 7.28% | 4.44 | |
| | 27-11-2022 | 30-12-2022 | 34 | 7.78% | 2.65 | |
| | 31-12-2022 | 26-02-2023 | 58 | 7.73% | 4.48 | |
| | 27-02-2023 | 31-03-2023 | 33 | 7.98% | 2.63 | |
| | | | | | | |
| | 01-Apr-23 | 31-Mar-24 | 366 | 7.98% | 29.21 | 7.9800% |
| | | | | | | |
| Karnataka Bank II- D1 | 01-Oct-19 | 27-Dec-19 | 88 | 7.19% | 6.33 | |
| | 28-Dec-19 | 31-Mar-20 | 95 | 6.83% | 6.49 | 7.0031% |
| | | | | | | |
| | 01-Apr-20 | 27-Jun-20 | 88 | 6.1000% | 5.37 | 5.4800% |
| | 28-Jun-20 | 27-Sep-20 | 92 | 5.0000% | 4.60 | |
| | 28-Sep-20 | 06-Nov-20 | 40 | 5.2200% | 2.09 | |
| | | | | | | |
| | 07-Nov-20 | 15-Nov-20 | 9 | 5.2200% | 0.47 | 5.2200% |
| | | | | | | |
| Syndicate-III- D4 | 01-Oct-19 | 05-Jan-20 | 97 | 8.00% | 7.76 | |
| | 06-Jan-20 | 05-Feb-20 | 31 | 7.80% | 2.42 | |
| | 06-Feb-20 | 05-Mar-20 | 29 | 7.60% | 2.20 | |
| | 06-Mar-20 | 31-Mar-20 | 26 | 7.55% | 1.96 | 7.8388% |
| | | | | | | |
| | 01-Apr-20 | 05-Apr-20 | 5 | 7.55% | 0.38 | |
| | 06-Apr-20 | 05-May-20 | 30 | 7.65% | 2.30 | |
| | 06-May-20 | 05-Jul-20 | 61 | 7.50% | 4.58 | |
| | 06-Jul-20 | 05-Aug-20 | 31 | 7.30% | 2.26 | |
| | 06-Aug-20 | 23-Aug-20 | 18 | 7.20% | 1.30 | 7.4528% |
| | | | | | | |
| United-IV- D5 | 01-Oct-19 | 22-Dec-19 | 83 | 8.15% | | 8.1500% |

Calculation of Weighted Average Rate of Interest for Lara

| Name of the Bank | Interest Details | | | | | Effective ROI |
|---|------------------|------------|-------------|--------------|-------|----------------|
| | Period | | No. of Days | ROI | | |
| | From | To | | | | |
| State Bank of India-VII- D8 | 01-Oct-19 | 13-Nov-19 | 44 | 7.95% | 3.50 | |
| | 14-Nov-19 | 13-Feb-20 | 92 | 7.70% | 7.08 | |
| | 14-Feb-20 | 31-Mar-20 | 47 | 7.65% | 3.60 | 7.7473% |
| | 01-Apr-20 | 13-May-20 | 43 | 7.6500% | 3.29 | |
| | 14-May-20 | 13-Aug-20 | 92 | 7.0000% | 6.44 | |
| | 14-Aug-20 | 06-Nov-20 | 85 | 6.6500% | 5.65 | 6.9918% |
| | 07-Nov-20 | 31-Mar-21 | 145 | 6.6500% | 9.64 | 6.6500% |
| | 01-Apr-21 | 31-Mar-22 | 365 | 6.6500% | 24.27 | 6.6500% |
| | 01-04-2022 | 13-05-2022 | 43 | 6.65% | 2.86 | 7.2108% |
| | 14-05-2022 | 13-08-2022 | 92 | 6.75% | 6.21 | |
| | 14-08-2022 | 13-11-2022 | 92 | 7.15% | 6.58 | |
| | 14-11-2022 | 13-02-2023 | 92 | 7.60% | 6.99 | |
| | 14-02-2023 | 31-03-2023 | 46 | 8.00% | 3.68 | |
| | 01-Apr-23 | 13-May-23 | 43 | 8.00% | 3.44 | 8.0522% |
| | 14-May-23 | 29-Jun-23 | 47 | 8.10% | 3.81 | |
| State Bank of India-VIII- D4, D5, D7, D8, D11, D12, D13, D14, D19, D20 | | | | | | |
| | 01-Oct-19 | 13-Nov-19 | 44 | 7.9500% | 3.50 | |
| | 14-Nov-19 | 13-Feb-20 | 92 | 7.7000% | 7.08 | |
| | 14-Feb-20 | 31-Mar-20 | 47 | 7.6500% | 3.60 | 7.7473% |
| | 01-Apr-20 | 13-May-20 | 43 | 7.6500% | 3.29 | |
| | 14-May-20 | 13-Aug-20 | 92 | 7.0000% | 6.44 | |
| | 14-Aug-20 | 06-Nov-20 | 85 | 6.6500% | 5.65 | 6.9918% |
| | 07-Nov-20 | 31-Mar-21 | 145 | 6.6500% | | 6.6500% |
| | 01-Apr-21 | 31-Mar-22 | 365 | 6.6500% | | 6.6500% |
| | 01-04-2022 | 13-05-2022 | 43 | 6.65% | 2.86 | 7.2108% |
| | 14-05-2022 | 13-08-2022 | 92 | 6.75% | 6.21 | |
| | 14-08-2022 | 13-11-2022 | 92 | 7.15% | 6.58 | |
| | 14-11-2022 | 13-02-2023 | 92 | 7.60% | 6.99 | |
| | 14-02-2023 | 31-03-2023 | 46 | 8.00% | 3.68 | |
| | 01-Apr-23 | 13-May-23 | 43 | 8.00% | 3.44 | 8.1262% |
| | 14-May-23 | 13-Aug-23 | 92 | 8.10% | 7.45 | |
| | 14-Aug-23 | 13-Feb-24 | 184 | 8.15% | 15.00 | |

Calcualtion of Weighted Average Rate of Interest for Lara

| Name of the Bank | Interest Details | | | | | Effective ROI |
|---|------------------|------------|-------------|---------|-------|----------------|
| | Period | | No. of Days | ROI | | |
| | From | To | | | | |
| | 14-Feb-24 | 31-Mar-24 | 47 | 8.20% | 3.85 | |
| | 31-Mar-23 | 31-03-2023 | | 8.0000% | | 8.0000% |
| State Bank of India-IX- D2, D5, D10 | 01-Oct-19 | 13-Nov-19 | 44 | 7.9500% | 3.50 | |
| | 14-Nov-19 | 13-Feb-20 | 92 | 7.7000% | 7.08 | |
| | 14-Feb-20 | 31-Mar-20 | 47 | 7.6500% | 3.60 | 7.7473% |
| | 01-Apr-20 | 13-May-20 | 43 | 7.6500% | 3.29 | |
| | 14-May-20 | 13-Aug-20 | 92 | 7.0000% | 6.44 | |
| | 14-Aug-20 | 06-Nov-20 | 85 | 6.6500% | 5.65 | 6.9918% |
| | 07-Nov-20 | 31-Mar-21 | 145 | 6.6500% | | 6.6500% |
| | 01-Apr-21 | 31-Mar-22 | 365 | 6.6500% | | 6.6500% |
| | 01-04-2022 | 13-05-2022 | 43 | 6.65% | 2.86 | 7.2108% |
| | 14-05-2022 | 13-08-2022 | 92 | 6.75% | 6.21 | |
| | 14-08-2022 | 13-11-2022 | 92 | 7.15% | 6.58 | |
| | 14-11-2022 | 13-02-2023 | 92 | 7.60% | 6.99 | |
| | 14-02-2023 | 31-03-2023 | 46 | 8.00% | 3.68 | |
| State Bank of India-IX- D2, D5, D10 | 31-03-2023 | 31-03-2023 | 1 | 8.00% | 0.08 | 8.0000% |
| State Bank of India-IX- D2, D5, D10 | 01-Apr-23 | 13-May-23 | 43 | 8.00% | 3.44 | 8.1262% |
| 2023-24 | 14-May-23 | 13-Aug-23 | 92 | 8.10% | 7.45 | |
| | 14-Aug-23 | 13-Feb-24 | 184 | 8.15% | 15.00 | |
| | 14-Feb-24 | 31-Mar-24 | 47 | 8.20% | 3.85 | |
| State Bank of India-X- D1, D2, D3, D5, D8, D10 | 01-Oct-19 | 24-Dec-19 | 85 | 7.85% | 6.67 | |
| | 25-Dec-19 | 24-Mar-20 | 91 | 7.7000% | 7.01 | |
| | 25-Mar-20 | 31-Mar-20 | 7 | 7.5000% | 0.53 | 7.7620% |
| | 01-Apr-20 | 24-Jun-20 | 85 | 7.5000% | 6.38 | |
| | 25-Jun-20 | 24-Sep-20 | 92 | 6.7500% | 6.21 | |
| | 25-Sep-20 | 06-Nov-20 | 43 | 6.6500% | 2.86 | 7.0202% |
| | 07-Nov-20 | 31-Mar-21 | 145 | 6.6500% | | 6.6500% |
| | 01-Apr-21 | 31-Mar-22 | 365 | 6.6500% | | 6.6500% |
| | 01-04-2022 | 24-06-2022 | 85 | 6.65% | 5.65 | 7.2860% |
| | 25-06-2022 | 24-09-2022 | 92 | 7.05% | 6.49 | |
| | 25-09-2022 | 24-12-2022 | 91 | 7.35% | 6.69 | |

Calcualtion of Weighted Average Rate of Interest for Lara

| Name of the Bank | Interest Details | | | | | |
|--|------------------|------------|-------------|---------|-------|---------------|
| | Period | | No. of Days | ROI | | Effective ROI |
| | From | To | | | | |
| | 25-12-2022 | 24-03-2023 | 90 | 8.00% | 7.20 | |
| | 25-03-2023 | 31-03-2023 | 7 | 8.10% | 0.57 | |
| | 01-Apr-23 | 24-Sep-23 | 177 | 8.10% | 14.34 | 8.1392% |
| | 25-Sep-23 | 24-Dec-23 | 91 | 8.15% | 7.42 | |
| | 25-Dec-23 | 31-Mar-24 | 98 | 8.20% | 8.04 | |
| State Bank of India-X- D9 (Transferred from darlipalli) | 01-Jul-21 | 31-Mar-22 | 274 | 6.6500% | | 6.6500% |
| | 01-04-2022 | 31-03-2023 | | | | 7.2860% |
| | 01-Apr-23 | 31-Mar-24 | | | | 8.1392% |
| State Bank of India-XI- D1, D3, D4, D5, D8 | 01-Oct-19 | 10-Oct-19 | 10 | 8.20% | 0.82 | |
| | 11-Oct-19 | 10-Jan-20 | 92 | 7.8500% | 7.22 | |
| | 11-Jan-20 | 31-Jan-20 | 21 | 7.7500% | 1.63 | |
| | 01-Feb-20 | 31-Mar-20 | 60 | 7.7000% | 4.62 | 7.8085% |
| | 01-Apr-20 | 10-Apr-20 | 10 | 7.7000% | 0.77 | |
| | 11-Apr-20 | 10-Jul-20 | 91 | 7.1500% | 6.51 | |
| | 11-Jul-20 | 06-Nov-20 | 119 | 6.6500% | 7.91 | 6.9045% |
| | 07-Nov-20 | 31-Mar-21 | 145 | 6.6500% | | 6.6500% |
| | 01-Apr-21 | 31-Mar-22 | 365 | 6.6500% | | 6.6500% |
| | 01-04-2022 | 10-07-2022 | 101 | 6.65% | 6.72 | 7.1626% |
| | 11-07-2022 | 30-09-2022 | 82 | 7.05% | 5.78 | |
| | 01-10-2022 | 10-10-2022 | 10 | 7.05% | 0.71 | |
| | 11-10-2022 | 13-02-2023 | 126 | 7.35% | 9.26 | |
| | 14-02-2023 | 31-03-2023 | 46 | 8.00% | 3.68 | |
| | 01-Apr-23 | 10-Apr-23 | 10 | 8.00% | 0.80 | 8.1320% |
| | 11-Apr-23 | 10-Oct-23 | 183 | 8.10% | 14.82 | |
| | 11-Oct-23 | 10-Jan-24 | 92 | 8.15% | 7.50 | |
| | 11-Jan-24 | 31-Mar-24 | 81 | 8.20% | 6.64 | |
| State Bank of India-XII- D2, D3, D4 | 01-Oct-19 | 10-Nov-19 | 41 | 8.0500% | 3.30 | |
| | 11-Nov-19 | 10-Jan-20 | 61 | 7.8000% | 4.76 | |
| | 11-Jan-20 | 31-Jan-20 | 21 | 7.7500% | 1.63 | |
| | 01-Feb-20 | 31-Mar-20 | 60 | 7.7000% | 4.62 | 7.8175% |
| | 01-Apr-20 | 10-Apr-20 | 10 | 7.7000% | 0.77 | |
| | 11-Apr-20 | 10-Jul-20 | 91 | 7.1500% | 6.51 | |
| | 11-Jul-20 | 06-Nov-20 | 119 | 6.6500% | 7.91 | 6.9045% |

Calcualtion of Weighted Average Rate of Interest for Lara

| Name of the Bank | Interest Details | | | | | |
|--------------------------|------------------|------------|-------------|---------|-------|---------------|
| | Period | | No. of Days | ROI | | Effective ROI |
| | From | To | | | | |
| | 07-Nov-20 | 31-Mar-21 | 145 | 6.6500% | | 6.6500% |
| | 01-Apr-21 | 31-Mar-22 | 365 | 6.6500% | | 6.6500% |
| | 01-04-2022 | 10-07-2022 | 101 | 6.65% | 6.72 | 7.2232% |
| | 11-07-2022 | 10-10-2022 | 92 | 7.05% | 6.49 | |
| | 11-10-2022 | 10-01-2023 | 92 | 7.35% | 6.76 | |
| | 11-01-2023 | 31-03-2023 | 80 | 8.00% | 6.40 | |
| | 01-Apr-23 | 10-Apr-23 | 10 | 8.00% | 0.80 | 8.1320% |
| | 11-Apr-23 | 10-Oct-23 | 183 | 8.10% | 14.82 | |
| | 11-Oct-23 | 10-Jan-24 | 92 | 8.15% | 7.50 | |
| | 11-Jan-24 | 31-Mar-24 | 81 | 8.20% | 6.64 | |
| Union Bank-II- D2 | 01-Oct-19 | 02-Nov-19 | 33 | 8.0000% | 2.64 | 7.8377% |
| | 03-Nov-19 | 02-Jan-20 | 61 | 7.9000% | 4.82 | |
| | 03-Jan-20 | 02-Feb-20 | 31 | 7.8000% | 2.42 | |
| | 03-Feb-20 | 31-Mar-20 | 58 | 7.7000% | 4.47 | |
| | 01-Apr-20 | 02-Apr-20 | 2 | 7.7000% | 0.15 | 7.0827% |
| | 03-Apr-20 | 02-Jun-20 | 61 | 7.3500% | 4.48 | |
| | 03-Jun-20 | 02-Jul-20 | 30 | 7.2500% | 2.18 | |
| | 03-Jul-20 | 02-Aug-20 | 31 | 7.1500% | 2.22 | |
| | 03-Aug-20 | 31-Aug-20 | 29 | 6.9500% | 2.02 | |
| | 01-Sep-20 | 30-Sep-20 | 30 | 6.8000% | 2.04 | |
| | 01-Oct-20 | 06-Nov-20 | 37 | 6.7500% | 2.50 | |
| | 07-Nov-20 | 30-Nov-20 | 24 | 6.7500% | 1.62 | 6.1241% |
| | 01-Dec-20 | 31-Mar-21 | 121 | 6.0000% | 7.26 | |
| | 01-Apr-21 | 31-Mar-22 | 365 | 6.00% | | 6.0000% |
| | 01-04-2022 | 10-05-2022 | 40 | 6.00% | 2.40 | 7.2975% |
| | 11-05-2022 | 10-06-2022 | 31 | 6.40% | 1.98 | |
| | 11-06-2022 | 10-08-2022 | 61 | 6.90% | 4.21 | |
| | 11-08-2022 | 10-10-2022 | 61 | 7.40% | 4.51 | |
| | 11-10-2022 | 10-12-2022 | 61 | 7.90% | 4.82 | |
| | 11-12-2022 | 29-12-2022 | 19 | 8.25% | 1.57 | |
| | 30-12-2022 | 10-01-2023 | 12 | 7.50% | 0.90 | |
| | 11-01-2023 | 10-02-2023 | 31 | 7.65% | 2.37 | |
| | 11-02-2023 | 31-03-2023 | 49 | 7.90% | 3.87 | |
| | 01-Apr-23 | 10-Jan-24 | 285 | 7.90% | 22.52 | 7.9443% |
| | 11-Jan-24 | 31-Mar-24 | 81 | 8.10% | 6.56 | |

Calcualtion of Weighted Average Rate of Interest for Lara

| Name of the Bank | Interest Details | | | | | Effective ROI |
|--------------------------|------------------|------------|-------------|----------------|-------|----------------|
| | Period | | No. of Days | ROI | | |
| | From | To | | | | |
| Vijaya Bank-V- D5 | 01-Oct-19 | 12-Oct-19 | 12 | 8.1000% | 0.97 | |
| | 13-Oct-19 | 12-Nov-19 | 31 | 8.0500% | 2.50 | |
| | 13-Nov-19 | 12-Dec-19 | 30 | 7.8500% | 2.36 | |
| | 13-Dec-19 | 12-Jan-20 | 31 | 7.6500% | 2.37 | |
| | 13-Jan-20 | 12-Feb-20 | 31 | 7.6000% | 2.36 | |
| | 13-Feb-20 | 31-Mar-20 | 48 | 7.5500% | 3.62 | 7.7454% |
| | | | | | | |
| | 01-Apr-20 | 12-Apr-20 | 12 | 7.5500% | 0.91 | |
| | 13-Apr-20 | 12-May-20 | 30 | 7.4000% | 2.22 | |
| | 13-May-20 | 12-Jun-20 | 31 | 7.3500% | 2.28 | |
| | 13-Jun-20 | 12-Jul-20 | 30 | 7.2000% | 2.16 | |
| | 13-Jul-20 | 23-Aug-20 | 42 | 7.1500% | 3.00 | 7.2879% |
| | | | | | | |
| PNB-III- D5 | 01-Oct-19 | 03-Nov-19 | 34 | 8.0500% | 2.74 | |
| | 04-Nov-19 | 03-Feb-20 | 92 | 7.9000% | 7.27 | |
| | 04-Feb-20 | 31-Mar-20 | 57 | 7.6500% | 4.36 | 7.8500% |
| | | | | | | |
| | 01-Apr-20 | 03-May-20 | 33 | 7.6500% | 2.52 | 7.0518% |
| | 04-May-20 | 03-Jun-20 | 31 | 7.2000% | 2.23 | |
| | 04-Jun-20 | 03-Aug-20 | 61 | 7.0500% | 4.30 | |
| | 04-Aug-20 | 03-Nov-20 | 92 | 6.8000% | 6.26 | |
| | 04-Nov-20 | 06-Nov-20 | 3 | 6.7000% | 0.20 | |
| | | | | | | |
| | 07-Nov-20 | 20-Dec-20 | 44 | 6.7000% | 2.95 | 6.5607% |
| | 21-Dec-20 | 31-Mar-21 | 101 | 6.500% | 6.57 | |
| | | | | | | |
| | 01-04-2021 | 20-09-2021 | 173 | 6.20% | 10.73 | 5.9896% |
| | 21-09-2021 | 31-03-2022 | 192 | 5.80% | 11.14 | |
| | | | | | | |
| | 01-04-2022 | 20-06-2022 | 81 | 5.80% | 4.70 | 7.1475% |
| | 21-06-2022 | 31-08-2022 | 72 | 6.70% | 4.82 | |
| | 01-09-2022 | 30-09-2022 | 30 | 7.20% | 2.16 | |
| | 01-10-2022 | 31-12-2022 | 92 | 7.70% | 7.08 | |
| | 01-01-2023 | 28-02-2023 | 59 | 8.05% | 4.75 | |
| | 01-03-2023 | 31-03-2023 | 31 | 8.30% | 2.57 | |
| | | | | | | |
| | 01-Apr-23 | 31-Mar-24 | 366 | 7.90% | 28.91 | 7.9000% |
| | | | | | | |
| PNB-IV- D1 | 01-Oct-19 | 03-Nov-19 | 34 | 8.050% | 2.74 | |
| | 04-Nov-19 | 03-Feb-20 | 92 | 7.900% | 7.27 | |
| | 04-Feb-20 | 31-Mar-20 | 57 | 7.650% | 4.36 | 7.8500% |
| | | | | | | |
| | 01-Apr-20 | 03-May-20 | 33 | 7.650% | 2.52 | 7.0518% |
| | 04-May-20 | 03-Jun-20 | 31 | 7.200% | 2.23 | |
| | 04-Jun-20 | 03-Aug-20 | 61 | 7.050% | 4.30 | |
| | 04-Aug-20 | 03-Nov-20 | 92 | 6.800% | 6.26 | |

Calcualtion of Weighted Average Rate of Interest for Lara

| Name of the Bank | Interest Details | | | | | |
|---|------------------|------------|-------------|--------|-------|---------------|
| | Period | | No. of Days | ROI | | Effective ROI |
| | From | To | | | | |
| | 04-Nov-20 | 06-Nov-20 | 3 | 6.700% | 0.20 | |
| | | | | | | |
| | 07-Nov-20 | 20-Dec-20 | 44 | 6.700% | 2.95 | 6.5607% |
| | 21-Dec-20 | 31-Mar-21 | 101 | 6.500% | 6.57 | |
| | | | | | | |
| | 01-04-2021 | 20-09-2021 | 173 | 6.20% | 10.73 | 5.9896% |
| | 21-09-2021 | 31-03-2022 | 192 | 5.80% | 11.14 | |
| | | | | | | |
| | 01-04-2022 | 20-06-2022 | 81 | 5.80% | 4.70 | 7.1475% |
| | 21-06-2022 | 31-08-2022 | 72 | 6.70% | 4.82 | |
| | 01-09-2022 | 30-09-2022 | 30 | 7.20% | 2.16 | |
| | 01-10-2022 | 31-12-2022 | 92 | 7.70% | 7.08 | |
| | 01-01-2023 | 28-02-2023 | 59 | 8.05% | 4.75 | |
| | 01-03-2023 | 31-03-2023 | 31 | 8.30% | 2.57 | |
| | | | | | | |
| | 01-Apr-23 | 31-Mar-24 | 366 | 7.90% | 28.91 | 7.900% |
| | | | | | | |
| PNB-IV- D1 Transferred from Talaipalli | | | | | | |
| | 01-07-2021 | 20-09-2021 | 82 | 6.20% | 5.08 | |
| | 21-09-2021 | 31-03-2022 | 192 | 5.80% | 11.14 | 5.9197% |
| | | | | | | |
| | 01-04-2022 | 20-06-2022 | 81 | 5.80% | 4.70 | 7.1475% |
| | 21-06-2022 | 31-08-2022 | 72 | 6.70% | 4.82 | |
| | 01-09-2022 | 30-09-2022 | 30 | 7.20% | 2.16 | |
| | 01-10-2022 | 31-12-2022 | 92 | 7.70% | 7.08 | |
| | 01-01-2023 | 28-02-2023 | 59 | 8.05% | 4.75 | |
| | 01-03-2023 | 31-03-2023 | 31 | 8.30% | 2.57 | |
| | | | | | | |
| | 01-Apr-23 | 31-Mar-24 | 366 | 7.90% | 28.91 | 7.900% |
| | | | | | | |
| UCO BANK V D01 | 12-09-2023 | 09-Dec-23 | 89 | 7.95% | 7.08 | 7.9889% |
| | 10-Dec-23 | 09-Mar-24 | 91 | 8.00% | 7.28 | |
| | 10-Mar-24 | 31-Mar-24 | 22 | 8.10% | 1.78 | |
| | | | | | | |
| AXIS BANK-IV D01 | 29-03-2023 | 31-03-2023 | 3 | 8.00% | 0.24 | 8.0000% |
| | 01-Apr-23 | 31-Mar-24 | 366 | 8.00% | 29.28 | 8.0000% |
| | | | | | | |
| Bank Of India-IV D01 | 07-Dec-20 | 31-Mar-21 | 115 | 6.000% | 6.90 | 6.0000% |
| | | | | | | |
| | 01-04-2021 | 31-03-2022 | 365 | 6.00% | 21.90 | 6.0000% |
| | | | | | | |
| | 01-04-2022 | 03-05-2022 | 33 | 6.00% | 1.98 | 7.3719% |
| | 04-05-2022 | 07-06-2022 | 35 | 6.40% | 2.24 | |
| | 08-06-2022 | 04-08-2022 | 58 | 6.90% | 4.00 | |
| | 05-08-2022 | 29-09-2022 | 56 | 7.40% | 4.14 | |
| | 30-09-2022 | 23-11-2022 | 55 | 7.90% | 4.35 | |

Calculation of Weighted Average Rate of Interest for Lara

| Name of the Bank | Interest Details | | | | | |
|------------------|------------------|------------|-------------|-------|-------|---------------|
| | Period | | No. of Days | ROI | | Effective ROI |
| | From | To | | | | |
| | 24-11-2022 | 06-12-2022 | 13 | 7.55% | 0.98 | |
| | 07-12-2022 | 07-02-2023 | 63 | 7.90% | 4.98 | |
| | 08-02-2023 | 31-03-2023 | 52 | 8.15% | 4.24 | |
| | 01-Apr-23 | 31-Mar-24 | 366 | 8.00% | 29.28 | 8.0000% |

Info:

(i) Floating rate, interest basis and withholding tax rates are as per mail received from IF on 10.10.2024

JIBC Green

| Name of the Loan | From | To | Floating Rate of interest | Withholding Tax (WHT) | Applicability of Withholding Tax | Interest Basis | Financial year | Interest rate (incl WHT) | Loan Proportion | From 01-10-2019 To 31-03-2020 | | | From 01-04-2020 To 06-11-2020 | | | From To |
|---|------------|------------|---------------------------|-----------------------|----------------------------------|----------------|----------------|--------------------------|-----------------|-------------------------------|-----------|-----------|-------------------------------|----------|-----------|---------|
| | | | | | | | | | | No of days | Product | WAVG rate | No of days | Product | WAVG rate | |
| 1 SBI, NEW YORK | 01-04-2019 | 14-05-2019 | 4.25500% | 5.46000% | 10.00000% | Act/360 | 2019-20 | 4.279574% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 SBI, NEW YORK | 15-05-2019 | 28-07-2019 | 3.98763% | 5.46000% | 10.00000% | Act/360 | 2019-20 | 4.010660% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 SBI, NEW YORK | 29-07-2019 | 29-01-2020 | 3.57750% | 5.46000% | 10.00000% | Act/360 | 2019-20 | 3.598161% | 100% | 121 | 4.426338 | 0 | 0 | 0 | 0 | 0 |
| 1 SBI, NEW YORK Weighted Average rate | | | | | | | | | | | | 3.65810% | | 0.00000% | | |
| 1 JPY Equ. 350Million A | 01-04-2019 | 11-04-2019 | 0.95933% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 1.014735% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 350Million A | 12-04-2019 | 10-10-2019 | 0.95700% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 1.012270% | 100% | 10 | 0.1029141 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 350Million A | 11-10-2019 | 29-02-2020 | 0.95000% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 1.004866% | 100% | 142 | 1.4506911 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 350Million A | 01-03-2020 | 31-03-2020 | 0.95000% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 1.004866% | 100% | 31 | 0.3167002 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 350Million A | 01-04-2020 | 12-04-2020 | 0.95000% | 5.46000% | 100.00000% | Act/360 | 2020-21 | 1.004866% | 100% | 0 | 0 | 12 | 0.1222587 | 0 | 0 | |
| 1 JPY Equ. 350Million A | 13-04-2020 | 11-10-2020 | 0.97417% | 5.46000% | 100.00000% | Act/360 | 2020-21 | 1.030432% | 100% | 0 | 0 | 182 | 1.9014325 | 0 | 0 | |
| 1 JPY Equ. 350Million A | 12-10-2020 | 31-03-2021 | 0.95000% | 5.46000% | 100.00000% | Act/360 | 2020-21 | 1.004866% | 100% | 0 | 0 | 26 | 0.2648938 | 0 | 35 | |
| 1 JPY Equ. 350Million A | 01-04-2021 | 11-04-2021 | 0.95000% | 5.46000% | 100.00000% | Act/360 | 2021-22 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million A | 12-04-2021 | 10-10-2021 | 0.95000% | 5.46000% | 100.00000% | Act/360 | 2021-22 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million A | 11-10-2021 | 31-03-2022 | 0.95000% | 5.46000% | 100.00000% | Act/360 | 2021-22 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million A | 01-04-2022 | 10-04-2022 | 0.95000% | 5.46000% | 100.00000% | Act/360 | 2022-23 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million A | 11-04-2022 | 11-07-2022 | 0.95000% | 5.46000% | 100.00000% | Act/365 | 2022-23 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million A | 12-07-2022 | 11-10-2022 | 0.95000% | 5.46000% | 100.00000% | Act/365 | 2022-23 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million A | 12-10-2022 | 11-01-2023 | 0.95000% | 5.46000% | 100.00000% | Act/365 | 2022-23 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million A | 12-01-2023 | 31-03-2023 | 0.95000% | 5.46000% | 100.00000% | Act/365 | 2022-23 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million A | 01-04-2023 | 11-04-2023 | 0.95000% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million A | 12-04-2023 | 11-07-2023 | 0.95000% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million A | 12-07-2023 | 11-10-2023 | 0.95000% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million A | 12-10-2023 | 11-01-2024 | 0.95000% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million A | 12-01-2024 | 31-03-2024 | 0.96342% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.019061% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million A Weighted Average rate | | | | | | | | | | | | 1.02200% | | 1.04030% | | |
| 1 JPY Equ. 350Million B | 01-04-2019 | 11-04-2019 | 0.95933% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 1.014735% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million B | 12-04-2019 | 10-10-2019 | 0.95700% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 1.012270% | 100% | 10 | 0.1029141 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million B | 11-10-2019 | 29-02-2020 | 0.95000% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 1.004866% | 100% | 142 | 1.4506911 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million B | 01-03-2020 | 31-03-2020 | 0.95000% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 1.004866% | 100% | 31 | 0.3167002 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million B | 01-04-2020 | 12-04-2020 | 0.95000% | 5.46000% | 100.00000% | Act/360 | 2020-21 | 1.004866% | 100% | 0 | 0 | 12 | 0.1222587 | 0 | 0 | |
| 1 JPY Equ. 350Million B | 13-04-2020 | 11-10-2020 | 0.97417% | 5.46000% | 100.00000% | Act/360 | 2020-21 | 1.030432% | 100% | 0 | 0 | 182 | 1.9014325 | 0 | 0 | |
| 1 JPY Equ. 350Million B | 12-10-2020 | 31-03-2021 | 0.95000% | 5.46000% | 100.00000% | Act/360 | 2020-21 | 1.004866% | 100% | 0 | 0 | 26 | 0.2648938 | 0 | 35 | |
| 1 JPY Equ. 350Million B | 01-04-2021 | 11-04-2021 | 0.95000% | 5.46000% | 100.00000% | Act/360 | 2021-22 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million B | 12-04-2021 | 10-10-2021 | 0.95000% | 5.46000% | 100.00000% | Act/360 | 2021-22 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million B | 11-10-2021 | 31-03-2022 | 0.95000% | 5.46000% | 100.00000% | Act/360 | 2021-22 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million B | 01-04-2022 | 10-04-2022 | 0.95000% | 5.46000% | 100.00000% | Act/360 | 2022-23 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million B | 11-04-2022 | 11-07-2022 | 0.95000% | 5.46000% | 100.00000% | Act/365 | 2022-23 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million B | 12-07-2022 | 11-10-2022 | 0.95000% | 5.46000% | 100.00000% | Act/365 | 2022-23 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million B | 12-10-2022 | 11-01-2023 | 0.95000% | 5.46000% | 100.00000% | Act/365 | 2022-23 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million B | 12-01-2023 | 31-03-2023 | 0.95000% | 5.46000% | 100.00000% | Act/365 | 2022-23 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million B | 01-04-2023 | 11-04-2023 | 0.95000% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million B | 12-04-2023 | 11-07-2023 | 0.95000% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million B | 12-07-2023 | 11-10-2023 | 0.95000% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million B | 12-10-2023 | 11-01-2024 | 0.95000% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.004866% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million B | 12-01-2024 | 31-03-2024 | 0.96342% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.019061% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 350Million B Weighted Average rate | | | | | | | | | | | | 1.02200% | | 1.04030% | | |
| 1 JPY Equ. 300Million A | 01-04-2019 | 09-04-2019 | 1.02000% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 300Million A | 10-04-2019 | 09-07-2019 | 1.02000% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 300Million A | 10-07-2019 | 09-01-2020 | 1.02000% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 1.078908% | 100% | 101 | 1.1078591 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 300Million A | 10-01-2020 | 29-02-2020 | 1.03467% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 1.094426% | 100% | 51 | 0.5674597 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 300Million A | 01-03-2020 | 31-03-2020 | 1.03467% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 1.094426% | 100% | 31 | 0.3449265 | 0 | 0 | 0 | 0 | |
| 1 JPY Equ. 300Million A | 01-04-2020 | 12-07-2020 | 1.03467% | 5.46000% | 100.00000% | Act/360 | 2020-21 | 1.094426% | 100% | 0 | 0 | 103 | 1.1429148 | 0 | 0 | |
| 1 JPY Equ. 300Million A | 13-07-2020 | 12-01-2021 | 1.02000% | 5.46000% | 100.00000% | Act/360 | 2020-21 | 1.078908% | 100% | 0 | 0 | 117 | 1.2798551 | 0 | 0 | |
| 1 JPY Equ. 300Million A | 13-01-2021 | 31-03-2021 | 1.02000% | 5.46000% | 100.00000% | Act/360 | 2020-21 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 35 | |

Info:

(i) Floating rate, interest basis and withholding tax rates are as per mail received from IF on 10.10.2024

JIBC Green

| Name of the Loan | From | To | Floating Rate of interest | Withholding Tax (WHT) | Applicability of Withholding Tax | Interest Basis | Financial year | Interest rate (incl WHT) | Loan Proportion | From To | | | From To | | | From To |
|---|------------|------------|---------------------------|-----------------------|----------------------------------|----------------|----------------|--------------------------|-----------------|--------------------------|-----------|-----------|--------------------------|---------|-----------|------------|
| | | | | | | | | | | 01-10-2019 31-03-2020 | Product | WAVG rate | 01-04-2020 06-11-2020 | Product | WAVG rate | No of days |
| 1 JPY Equ. 300Million A | 01-04-2021 | 12-07-2021 | 1.02000% | 5.46000% | 100.00000% | Act/360 | 2021-22 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million A | 13-07-2021 | 12-01-2022 | 1.02000% | 5.46000% | 100.00000% | Act/360 | 2021-22 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million A | 13-01-2022 | 31-03-2022 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2021-22 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million A | 01-04-2022 | 12-04-2022 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2022-23 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million A | 13-04-2022 | 12-07-2022 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2022-23 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million A | 13-07-2022 | 12-10-2022 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2022-23 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million A | 13-10-2022 | 12-01-2023 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2022-23 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million A | 13-01-2023 | 31-03-2023 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2022-23 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million A | 01-04-2023 | 12-04-2023 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million A | 13-04-2023 | 12-07-2023 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million A | 13-07-2023 | 12-10-2023 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million A | 13-10-2023 | 14-01-2024 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million A | 15-01-2024 | 31-03-2024 | 1.03665% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.096520% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million A Weighted Average rate | | | | | | | | | | | | 1.10400% | | | 1.10130% | |
| 1 JPY Equ. 300Million B | 01-04-2019 | 09-04-2019 | 1.02000% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 10-04-2019 | 09-07-2019 | 1.02000% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 10-07-2019 | 09-01-2020 | 1.02000% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 1.078908% | 100% | 101 | 1.1078591 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 10-01-2020 | 29-02-2020 | 1.03467% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 1.094426% | 100% | 51 | 0.5674597 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 01-03-2020 | 31-03-2020 | 1.03467% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 1.094426% | 100% | 31 | 0.3449265 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 01-04-2020 | 12-07-2020 | 1.03467% | 5.46000% | 100.00000% | Act/360 | 2020-21 | 1.094426% | 100% | 0 | 0 | 103 | 1.1429148 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 13-07-2020 | 12-01-2021 | 1.02000% | 5.46000% | 100.00000% | Act/360 | 2020-21 | 1.078908% | 100% | 0 | 0 | 117 | 1.2798551 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 13-01-2021 | 31-03-2021 | 1.02000% | 5.46000% | 100.00000% | Act/360 | 2020-21 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 35 |
| 1 JPY Equ. 300Million B | 01-04-2021 | 12-07-2021 | 1.02000% | 5.46000% | 100.00000% | Act/360 | 2021-22 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 13-07-2021 | 12-01-2022 | 1.02000% | 5.46000% | 100.00000% | Act/360 | 2021-22 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 13-01-2022 | 31-03-2022 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2021-22 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 01-04-2022 | 12-04-2022 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2022-23 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 13-04-2022 | 12-07-2022 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2022-23 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 13-07-2022 | 12-10-2022 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2022-23 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 13-10-2022 | 12-01-2023 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2022-23 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 13-01-2023 | 31-03-2023 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2022-23 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 01-04-2023 | 12-04-2023 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 13-04-2023 | 12-07-2023 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 13-07-2023 | 12-10-2023 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 13-10-2023 | 14-01-2024 | 1.02000% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.078908% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B | 15-01-2024 | 31-03-2024 | 1.03665% | 5.46000% | 100.00000% | Act/365 | 2023-24 | 1.096520% | 100% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 300Million B Weighted Average rate | | | | | | | | | | | | 1.10400% | | | 1.10130% | |
| 1 JPY Equ. 750M Draw (I to IV) | 29-01-2020 | 29-02-2020 | 0.80000% | 5.46000% | 58.73020% | Act/360 | 2019-20 | 0.827135% | 75% | 32 | 0.2018209 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Draw (I to IV) | 01-03-2020 | 31-03-2020 | 0.80000% | 5.46000% | 58.73020% | Act/360 | 2019-20 | 0.827135% | 75% | 31 | 0.195514 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Draw (I to IV) | 01-04-2020 | 28-04-2020 | 0.80000% | 5.46000% | 58.73020% | Act/360 | 2020-21 | 0.827135% | 75% | 0 | 0 | 28 | 0.1761108 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Draw (I to IV) | 29-04-2020 | 29-07-2020 | 0.80000% | 5.46000% | 58.73020% | Act/360 | 2020-21 | 0.827135% | 75% | 0 | 0 | 92 | 0.5786498 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Draw (I to IV) | 30-07-2020 | 28-01-2021 | 0.80000% | 5.46000% | 58.73020% | Act/360 | 2020-21 | 0.827135% | 75% | 0 | 0 | 100 | 0.6289672 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Draw (I to IV) | 29-01-2021 | 31-03-2021 | 0.80000% | 5.46000% | 58.73020% | Act/360 | 2020-21 | 0.827135% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 35 |
| 1 JPY Equ. 750M Draw (I to IV) | 01-04-2021 | 28-07-2021 | 0.80000% | 5.46000% | 58.73020% | Act/360 | 2021-22 | 0.827135% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Draw (I to IV) | 29-07-2021 | 31-08-2021 | 0.80000% | 5.46000% | 58.73020% | Act/360 | 2021-22 | 0.827135% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Draw (I to IV) | 01-09-2021 | 30-01-2022 | 0.80000% | 5.46000% | 58.73020% | Act/360 | 2021-22 | 0.827135% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Draw (I to IV) | 31-01-2022 | 31-03-2022 | 0.80000% | 5.46000% | 58.73020% | Act/365 | 2021-22 | 0.827135% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Draw (I to IV) | 01-04-2022 | 27-04-2022 | 0.80000% | 5.46000% | 58.73020% | Act/365 | 2022-23 | 0.827135% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Draw (I to IV) | 28-04-2022 | 27-07-2022 | 0.80000% | 5.46000% | 58.73020% | Act/365 | 2022-23 | 0.827135% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Draw (I to IV) | 28-07-2022 | 27-10-2022 | 0.80000% | 5.46000% | 58.73020% | Act/365 | 2022-23 | 0.827135% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Draw (I to IV) | 28-10-2022 | 29-01-2023 | 0.80000% | 5.46000% | 58.73020% | Act/365 | 2022-23 | 0.827135% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Draw (I to IV) | 30-01-2023 | 31-03-2023 | 0.80000% | 5.46000% | 58.73020% | Act/365 | 2022-23 | 0.827135% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Draw (I to IV) | 01-04-2023 | 27-04-2023 | 0.80000% | 5.46000% | 58.73020% | Act/365 | 2023-24 | 0.827135% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Info:

(i) Floating rate, interest basis and withholding tax rates are as per mail received from IF on 10.10.2024

JBIC Greer

| Name of the Loan | From | To | Floating Rate of interest | Withholding Tax (WHT) | Applicability of Withholding Tax | Interest Basis | Financial year | Interest rate (incl WHT) | Loan Proportion | From 01-10-2019 To 31-03-2020 | | | From 01-04-2020 To 06-11-2020 | | | From To |
|---|------------|------------|---------------------------|-----------------------|----------------------------------|----------------|----------------|--------------------------|-----------------|-------------------------------|-----------|-----------|-------------------------------|----------|-----------|------------|
| | | | | | | | | | | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days |
| 1 JPY Equ. 750M Drawl (I to IV) | 28-04-2023 | 30-07-2023 | 0.80000% | 5.46000% | 58.73020% | Act/365 | 2023-24 | 0.827135% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 31-07-2023 | 29-10-2023 | 0.80000% | 5.46000% | 58.73020% | Act/365 | 2023-24 | 0.827135% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 30-10-2023 | 30-01-2024 | 0.80000% | 5.46000% | 58.73020% | Act/365 | 2023-24 | 0.827135% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 31-01-2024 | 31-03-2024 | 0.83190% | 5.46000% | 58.73020% | Act/365 | 2023-24 | 0.860117% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 29-01-2020 | 29-02-2020 | 1.02000% | 5.46000% | 52.38100% | Act/360 | 2019-20 | 1.050857% | 25% | 32 | 0.0854697 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 01-03-2020 | 31-03-2020 | 1.02000% | 5.46000% | 52.38100% | Act/360 | 2019-20 | 1.050857% | 25% | 31 | 0.0827988 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 01-04-2020 | 28-04-2020 | 1.02000% | 5.46000% | 52.38100% | Act/360 | 2020-21 | 1.050857% | 25% | 0 | 0 | 28 | 0.0745816 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 29-04-2020 | 29-07-2020 | 1.02000% | 5.46000% | 52.38100% | Act/360 | 2020-21 | 1.050857% | 25% | 0 | 0 | 92 | 0.245054 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 30-07-2020 | 28-01-2021 | 1.02000% | 5.46000% | 52.38100% | Act/360 | 2020-21 | 1.050857% | 25% | 0 | 0 | 100 | 0.266363 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 29-01-2021 | 31-03-2021 | 1.02000% | 5.46000% | 52.38100% | Act/360 | 2020-21 | 1.050857% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 35 |
| 1 JPY Equ. 750M Drawl (I to IV) | 01-04-2021 | 28-07-2021 | 1.02000% | 5.46000% | 52.38100% | Act/360 | 2021-22 | 1.050857% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 29-07-2021 | 31-08-2021 | 1.02000% | 5.46000% | 52.38100% | Act/360 | 2021-22 | 1.050857% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 01-09-2021 | 30-01-2022 | 1.02000% | 5.46000% | 52.38100% | Act/360 | 2021-22 | 1.050857% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 31-01-2022 | 31-03-2022 | 1.02000% | 5.46000% | 52.38100% | Act/365 | 2021-22 | 1.050857% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 01-04-2022 | 27-04-2022 | 1.02000% | 5.46000% | 52.38100% | Act/365 | 2022-23 | 1.050857% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 28-04-2022 | 27-07-2022 | 1.02000% | 5.46000% | 52.38100% | Act/365 | 2022-23 | 1.050857% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 28-07-2022 | 27-10-2022 | 1.02000% | 5.46000% | 52.38100% | Act/365 | 2022-23 | 1.050857% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 28-10-2022 | 29-01-2023 | 1.02000% | 5.46000% | 52.38100% | Act/365 | 2022-23 | 1.050857% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 30-01-2023 | 31-03-2023 | 1.02000% | 5.46000% | 52.38100% | Act/365 | 2022-23 | 1.050857% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 01-04-2023 | 27-04-2023 | 1.02000% | 5.46000% | 52.38100% | Act/365 | 2023-24 | 1.050857% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 28-04-2023 | 30-07-2023 | 1.02000% | 5.46000% | 52.38100% | Act/365 | 2023-24 | 1.050857% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 31-07-2023 | 29-10-2023 | 1.02000% | 5.46000% | 52.38100% | Act/365 | 2023-24 | 1.050857% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 30-10-2023 | 30-01-2024 | 1.02000% | 5.46000% | 52.38100% | Act/365 | 2023-24 | 1.050857% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) | 31-01-2024 | 31-03-2024 | 1.05190% | 5.46000% | 52.38100% | Act/365 | 2023-24 | 1.083722% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (I to IV) Weighted Average rate | | | | | | | | | | | 0.89780% | | | 0.89530% | | |
| 1 JPY Equ. 750M Drawl (V-VI) | 27-11-2020 | 25-02-2021 | 0.80000% | 5.46000% | 0.00000% | Act/360 | 2020-21 | 0.800000% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| 1 JPY Equ. 750M Drawl (V-VI) | 26-02-2021 | 31-03-2021 | 0.80000% | 5.46000% | 0.00000% | Act/360 | 2020-21 | 0.800000% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 34 |
| 1 JPY Equ. 750M Drawl (V-VI) | 01-04-2021 | 28-07-2021 | 0.80000% | 5.46000% | 0.00000% | Act/360 | 2021-22 | 0.800000% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 29-07-2021 | 31-08-2021 | 0.80000% | 5.46000% | 0.00000% | Act/360 | 2021-22 | 0.800000% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 01-09-2021 | 30-01-2022 | 0.80000% | 5.46000% | 0.00000% | Act/360 | 2021-22 | 0.800000% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 31-01-2022 | 31-03-2022 | 0.80000% | 5.46000% | 0.00000% | Act/365 | 2021-22 | 0.800000% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 01-04-2022 | 27-04-2022 | 0.80000% | 5.46000% | 0.00000% | Act/365 | 2022-23 | 0.800000% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 28-04-2022 | 27-07-2022 | 0.80000% | 5.46000% | 0.00000% | Act/365 | 2022-23 | 0.800000% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 28-07-2022 | 27-10-2022 | 0.80000% | 5.46000% | 0.00000% | Act/365 | 2022-23 | 0.800000% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 28-10-2022 | 29-01-2023 | 0.80000% | 5.46000% | 0.00000% | Act/365 | 2022-23 | 0.800000% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 30-01-2023 | 31-03-2023 | 0.80000% | 5.46000% | 0.00000% | Act/365 | 2022-23 | 0.800000% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 01-04-2023 | 27-04-2023 | 0.80000% | 5.46000% | 0.00000% | Act/365 | 2023-24 | 0.800000% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 28-04-2023 | 30-07-2023 | 0.80000% | 5.46000% | 0.00000% | Act/365 | 2023-24 | 0.800000% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 31-07-2023 | 29-10-2023 | 0.80000% | 5.46000% | 0.00000% | Act/365 | 2023-24 | 0.800000% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 30-10-2023 | 30-01-2024 | 0.80000% | 5.46000% | 0.00000% | Act/365 | 2023-24 | 0.800000% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 31-01-2024 | 31-03-2024 | 0.83190% | 5.46000% | 0.00000% | Act/365 | 2023-24 | 0.831900% | 75% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 27-11-2020 | 25-02-2021 | 1.02000% | 5.46000% | 0.00000% | Act/360 | 2020-21 | 1.020000% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| 1 JPY Equ. 750M Drawl (V-VI) | 26-02-2021 | 31-03-2021 | 1.02000% | 5.46000% | 0.00000% | Act/360 | 2020-21 | 1.020000% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 34 |
| 1 JPY Equ. 750M Drawl (V-VI) | 01-04-2021 | 28-07-2021 | 1.02000% | 5.46000% | 0.00000% | Act/360 | 2021-22 | 1.020000% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 29-07-2021 | 31-08-2021 | 1.02000% | 5.46000% | 0.00000% | Act/360 | 2021-22 | 1.020000% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 01-09-2021 | 30-01-2022 | 1.02000% | 5.46000% | 0.00000% | Act/360 | 2021-22 | 1.020000% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 31-01-2022 | 31-03-2022 | 1.02000% | 5.46000% | 0.00000% | Act/365 | 2021-22 | 1.020000% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 01-04-2022 | 27-04-2022 | 1.02000% | 5.46000% | 0.00000% | Act/365 | 2022-23 | 1.020000% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 28-04-2022 | 27-07-2022 | 1.02000% | 5.46000% | 0.00000% | Act/365 | 2022-23 | 1.020000% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 28-07-2022 | 27-10-2022 | 1.02000% | 5.46000% | 0.00000% | Act/365 | 2022-23 | 1.020000% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 28-10-2022 | 29-01-2023 | 1.02000% | 5.46000% | 0.00000% | Act/365 | 2022-23 | 1.020000% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 30-01-2023 | 31-03-2023 | 1.02000% | 5.46000% | 0.00000% | Act/365 | 2022-23 | 1.020000% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 01-04-2023 | 27-04-2023 | 1.02000% | 5.46000% | 0.00000% | Act/365 | 2023-24 | 1.020000% | 25% | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Info:

(i) Floating rate, interest basis and withholding tax rates are as per mail received from IF on 10.10.2024

JIBC Green

| Name of the Loan | From | To | Floating Rate of interest | Withholding Tax (WHT) | Applicability of Withholding Tax | Interest Basis | Financial year | Interest rate (incl WHT) | Loan Proportion | From To 01-10-2019 31-03-2020 | | | From To 01-04-2020 06-11-2020 | | | From To |
|--|------------|------------|---------------------------|-----------------------|----------------------------------|----------------|----------------|--------------------------|-----------------|-------------------------------|-----------|-----------|-------------------------------|-----------|-----------|------------|
| | | | | | | | | | | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days |
| 1 JPY Equ. 750M Drawl (V-VI) | 28-04-2023 | 30-07-2023 | 1.02000% | 5.46000% | 0.00000% | Act/365 | 2023-24 | 1.020000% | 25% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 31-07-2023 | 29-10-2023 | 1.02000% | 5.46000% | 0.00000% | Act/365 | 2023-24 | 1.020000% | 25% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 30-10-2023 | 30-01-2024 | 1.02000% | 5.46000% | 0.00000% | Act/365 | 2023-24 | 1.020000% | 25% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) | 31-01-2024 | 31-03-2024 | 1.05190% | 5.46000% | 0.00000% | Act/365 | 2023-24 | 1.051900% | 25% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JPY Equ. 750M Drawl (V-VI) Weighted Average rate | | | | | | | | | | | | 0.00000% | | | 0.00000% | |
| 1 Mizuho II | 01-04-2019 | 14-07-2019 | 4.11463% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 4.352264% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 Mizuho II | 15-07-2019 | 14-01-2020 | 3.46263% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 3.662608% | 100% | 106 | 3.947071 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 Mizuho II | 15-01-2020 | 25-03-2020 | 3.05720% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 3.233763% | 100% | 71 | 2.3342383 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 Mizuho II | 26-03-2020 | 31-03-2020 | 2.23213% | 5.46000% | 100.00000% | Act/360 | 2019-20 | 2.361043% | 100% | 6 | 0.1440236 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 Mizuho II | 01-04-2020 | 27-09-2020 | 2.23213% | 5.46000% | 100.00000% | Act/360 | 2020-21 | 2.361043% | 100% | 0 | 0 | 0.00000% | 180 | 4.3089034 | 0.00000% | 0 |
| 1 Mizuho II | 28-09-2020 | 25-03-2021 | 1.52350% | 5.46000% | 100.00000% | Act/360 | 2020-21 | 1.611487% | 100% | 0 | 0 | 0.00000% | 40 | 0.6535476 | 0.00000% | 29 |
| 1 Mizuho II | 26-03-2021 | 31-03-2021 | 1.45950% | 5.46000% | 100.00000% | Act/360 | 2020-21 | 1.543791% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 6 |
| 1 Mizuho II | 01-04-2021 | 31-08-2021 | 1.45950% | 5.46000% | 100.00000% | Act/360 | 2021-22 | 1.543791% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 Mizuho II | 01-09-2021 | 27-09-2021 | 1.45950% | 5.46000% | 100.00000% | Act/360 | 2021-22 | 1.543791% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 Mizuho II Weighted Average rate | | | | | | | | | | | | 3.51110% | | | 2.25570% | |
| 1 Euro Loan I Drawl III | 21-09-2021 | 05-12-2021 | 0.95000% | 1.743516% | | Act/360 | 2021-22 | 0.966563% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 Euro Loan I Drawl III | 06-12-2021 | 31-03-2022 | 0.95000% | 1.743516% | | Act/360 | 2021-22 | 0.966563% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 Euro Loan I Drawl III | 01-04-2022 | 05-06-2022 | 0.95000% | 1.743516% | | Act/360 | 2022-23 | 0.966563% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 Euro Loan I Drawl III | 06-06-2022 | 05-12-2022 | 0.95000% | 1.743516% | | Act/360 | 2022-23 | 0.966563% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 Euro Loan I Drawl III | 06-12-2022 | 31-03-2023 | 3.35600% | 1.743516% | | Act/360 | 2022-23 | 3.414512% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 Euro Loan I Drawl III | 01-04-2023 | 05-06-2023 | 3.35600% | 1.743516% | | Act/360 | 2023-24 | 3.414512% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 Euro Loan I Drawl III | 06-06-2023 | 05-12-2023 | 4.67800% | 1.743516% | | Act/360 | 2023-24 | 4.759562% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 Euro Loan I Drawl III | 06-12-2023 | 31-03-2024 | 4.89500% | 1.743516% | | Act/360 | 2023-24 | 4.980345% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 Euro Loan I Drawl III Weighted Average rate | | | | | | | | | | | | 0.00000% | | | 0.00000% | |
| 1 USD 750 Million Drawl I | 25-04-2022 | 24-07-2022 | 2.12913% | 0 | | Act/360 | 2022-23 | 2.129130% | 87% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl I | 25-07-2022 | 24-10-2022 | 3.72092% | 0 | | Act/360 | 2022-23 | 3.720920% | 87% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl I | 25-10-2022 | 31-03-2023 | 5.67396% | 0 | | Act/360 | 2022-23 | 5.673960% | 87% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl I | 01-04-2023 | 24-04-2023 | 5.67396% | 0 | | Act/360 | 2023-24 | 5.673960% | 87% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl I | 25-04-2023 | 24-10-2023 | 6.26834% | 0 | | Act/360 | 2023-24 | 6.268340% | 87% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl I | 25-10-2023 | 31-03-2024 | 6.61909% | 0 | | Act/360 | 2023-24 | 6.619090% | 87% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl I | 25-04-2022 | 24-07-2022 | 2.04913% | 5.46000% | 100.00000% | Act/360 | 2022-23 | 2.167474% | 13% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl I | 25-07-2022 | 24-10-2022 | 3.64092% | 5.46000% | 100.00000% | Act/360 | 2022-23 | 3.851195% | 13% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl I | 25-10-2022 | 31-03-2023 | 5.59396% | 5.46000% | 100.00000% | Act/360 | 2022-23 | 5.917030% | 13% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl I | 01-04-2023 | 24-04-2023 | 5.59396% | 5.46000% | 100.00000% | Act/360 | 2023-24 | 5.917030% | 13% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl I | 25-04-2023 | 24-10-2023 | 6.26834% | 5.46000% | 100.00000% | Act/360 | 2023-24 | 6.630358% | 13% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl I | 25-10-2023 | 31-03-2024 | 6.53909% | 5.46000% | 100.00000% | Act/360 | 2023-24 | 6.916744% | 13% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl I Weighted Average rate | | | | | | | | | | | | 0.00000% | | | 0.00000% | |
| 1 USD 750 Million Drawl III | 28-09-2022 | 24-10-2022 | 4.41820% | 0 | | Act/360 | 2022-23 | 4.418200% | 87% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl III | 25-10-2022 | 31-03-2023 | 5.67396% | 0 | | Act/360 | 2022-23 | 5.673960% | 87% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl III | 01-04-2023 | 24-04-2023 | 5.67396% | 0 | | Act/360 | 2023-24 | 5.673960% | 87% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl III | 25-04-2023 | 24-10-2023 | 6.26834% | 0 | | Act/360 | 2023-24 | 6.268340% | 87% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl III | 25-10-2023 | 31-03-2024 | 6.61909% | 0 | | Act/360 | 2023-24 | 6.619090% | 87% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl III | 28-09-2022 | 24-10-2022 | 4.06820% | 5.46000% | 100.00000% | Act/360 | 2022-23 | 4.303152% | 13% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl III | 25-10-2022 | 31-03-2023 | 5.59396% | 5.46000% | 100.00000% | Act/360 | 2022-23 | 5.917030% | 13% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl III | 01-04-2023 | 24-04-2023 | 5.59396% | 5.46000% | 100.00000% | Act/360 | 2023-24 | 5.917030% | 13% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl III | 25-04-2023 | 24-10-2023 | 6.26834% | 5.46000% | 100.00000% | Act/360 | 2023-24 | 6.630358% | 13% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl III | 25-10-2023 | 31-03-2024 | 6.53909% | 5.46000% | 100.00000% | Act/360 | 2023-24 | 6.916744% | 13% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl III Weighted Average rate | | | | | | | | | | | | 0.00000% | | | 0.00000% | |
| 1 USD 750 Million Drawl IV | 09-11-2022 | 31-03-2023 | 5.71764% | 0 | | Act/360 | 2022-23 | 5.717640% | 87% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 USD 750 Million Drawl IV | 01-04-2023 | 24-04-2023 | 5.71764% | 0 | | Act/360 | 2023-24 | 5.717640% | 87% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |

Info:

(i) Floating rate, interest basis and withholding tax rates are as per mail received from IF on 10.10.2024

JBIC Green

| Name of the Loan | From | To | Floating Rate of interest | Withholding Tax (WHT) | Applicability of Withholding Tax | Interest Basis | Financial year | Interest rate (incl WHT) | Loan Proportion | From | 01-10-2019 | From | 01-04-2020 | From | | |
|---|------------|------------|---------------------------|-----------------------|----------------------------------|----------------|----------------|--------------------------|-----------------|------------|------------|-----------|------------|---------|-----------|------------|
| | | | | | | | | | | To | 31-03-2020 | To | 06-11-2020 | To | | |
| | | | | | | | | | | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days |
| 1 USD 750 Million Drawl IV | 25-04-2023 | 24-10-2023 | 6.26834% | 0 | | Act/360 | 2023-24 | 6.268340% | 87% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl IV | 25-10-2023 | 31-03-2024 | 6.61909% | 0 | | Act/360 | 2023-24 | 6.619090% | 87% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl IV | 09-11-2022 | 31-03-2023 | 5.63764% | 5.46000% | 100.00000% | Act/360 | 2022-23 | 5.963232% | 13% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl IV | 01-04-2023 | 24-04-2023 | 5.63764% | 5.46000% | 100.00000% | Act/360 | 2023-24 | 5.963232% | 13% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl IV | 25-04-2023 | 24-10-2023 | 6.26834% | 5.46000% | 100.00000% | Act/360 | 2023-24 | 6.630358% | 13% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl IV | 25-10-2023 | 31-03-2024 | 6.53909% | 5.46000% | 100.00000% | Act/360 | 2023-24 | 6.916744% | 13% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl IV Weighted Average rate | | | | | | | | | | | | 0.00000% | | | 0.00000% | |
| 1 USD 750 Million Drawl V | 23-12-2022 | 31-03-2023 | 5.71764% | 0 | | Act/360 | 2022-23 | 5.717640% | 87% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl V | 01-04-2023 | 24-04-2023 | 5.71764% | 0 | | Act/360 | 2023-24 | 5.717640% | 87% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl V | 25-04-2023 | 24-10-2023 | 6.26834% | 0 | | Act/360 | 2023-24 | 6.268340% | 87% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl V | 25-10-2023 | 31-03-2024 | 6.61909% | 0 | | Act/360 | 2023-24 | 6.619090% | 87% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl V | 23-12-2022 | 31-03-2023 | 5.63764% | 5.46000% | 100.00000% | Act/360 | 2022-23 | 5.963232% | 13% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl V | 01-04-2023 | 24-04-2023 | 5.63764% | 5.46000% | 100.00000% | Act/360 | 2023-24 | 5.963232% | 13% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl V | 25-04-2023 | 24-10-2023 | 6.26834% | 5.46000% | 100.00000% | Act/360 | 2023-24 | 6.630358% | 13% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl V | 25-10-2023 | 31-03-2024 | 6.53909% | 5.46000% | 100.00000% | Act/360 | 2023-24 | 6.916744% | 13% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl V Weighted Average rate | | | | | | | | | | | | 0.00000% | | | 0.00000% | |
| 1 USD 750 Million Drawl VI | 08-02-2023 | 31-03-2023 | 5.71764% | 0 | | Act/360 | 2022-23 | 5.717640% | 87% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl VI | 01-04-2023 | 24-04-2023 | 5.71764% | 0 | | Act/360 | 2023-24 | 5.717640% | 87% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl VI | 25-04-2023 | 24-10-2023 | 6.26834% | 0 | | Act/360 | 2023-24 | 6.268340% | 87% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl VI | 25-10-2023 | 31-03-2024 | 6.61909% | 0 | | Act/360 | 2023-24 | 6.619090% | 87% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl VI | 08-02-2023 | 31-03-2023 | 5.63764% | 5.46000% | 100.00000% | Act/360 | 2022-23 | 5.963232% | 13% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl VI | 01-04-2023 | 24-04-2023 | 5.63764% | 5.46000% | 100.00000% | Act/360 | 2023-24 | 5.963232% | 13% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl VI | 25-04-2023 | 24-10-2023 | 6.26834% | 5.46000% | 100.00000% | Act/360 | 2023-24 | 6.630358% | 13% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl VI | 25-10-2023 | 31-03-2024 | 6.53909% | 5.46000% | 100.00000% | Act/360 | 2023-24 | 6.916744% | 13% | 0 | 0 | | 0 | 0 | | 0 |
| 1 USD 750 Million Drawl VI Weighted Average rate | | | | | | | | | | | | 0.00000% | | | 0.00000% | |
| 1 JPY Equ. \$400 Million Drawl I | 15-05-2023 | 14-11-2023 | 1.20000% | 0 | | Act/365 | 2023-24 | 1.200000% | 100% | 0 | 0 | | 0 | 0 | | 0 |
| 1 JPY Equ. \$400 Million Drawl I | 15-11-2023 | 31-03-2024 | 1.21218% | 0 | | Act/365 | 2023-24 | 1.212180% | 100% | 0 | 0 | | 0 | 0 | | 0 |
| 1 JPY Equ. \$400 Million Drawl I Weighted Average rate | | | | | | | | | | | | 0.00000% | | | 0.00000% | |
| 1 JPY Equ. \$400 Million Drawl II | 24-07-2023 | 14-11-2023 | 1.20000% | 0 | | Act/365 | 2023-24 | 1.200000% | 100% | 0 | 0 | | 0 | 0 | | 0 |
| 1 JPY Equ. \$400 Million Drawl II | 15-11-2023 | 31-03-2024 | 1.21218% | 0 | | Act/365 | 2023-24 | 1.212180% | 100% | 0 | 0 | | 0 | 0 | | 0 |
| 1 JPY Equ. \$400 Million Drawl II Weighted Average rate | | | | | | | | | | | | 0.00000% | | | 0.00000% | |
| 1 JPY Equ. \$400 Million Drawl IV | 22-12-2023 | 31-03-2024 | 1.21886% | 0 | | Act/365 | 2023-24 | 1.218860% | 100% | 0 | 0 | | 0 | 0 | | 0 |
| 1 JPY Equ. \$400 Million Drawl IV Weighted Average rate | | | | | | | | | | | | 0.00000% | | | 0.00000% | |
| 1 JBIC Green I Drawl I | 25-02-2021 | 16-03-2021 | 0.92000% | 0.00000% | | Act/360 | 2020-21 | 0.920000% | 100% | 0 | 0 | | 0 | 0 | | 20 |
| 1 JBIC Green I Drawl I | 17-03-2021 | 31-03-2021 | 0.92000% | 0.00000% | | Act/360 | 2020-21 | 0.920000% | 100% | 0 | 0 | | 0 | 0 | | 15 |
| 1 JBIC Green I Drawl I | 01-04-2021 | 16-09-2021 | 0.92000% | 0.00000% | | Act/360 | 2021-22 | 0.920000% | 100% | 0 | 0 | | 0 | 0 | | 0 |
| 1 JBIC Green I Drawl I | 17-09-2021 | 16-03-2022 | 0.92000% | 0.00000% | | Act/360 | 2021-22 | 0.920000% | 100% | 0 | 0 | | 0 | 0 | | 0 |
| 1 JBIC Green I Drawl I | 17-03-2022 | 31-03-2022 | 0.96017% | 0.00000% | | Act/360 | 2021-22 | 0.960170% | 100% | 0 | 0 | | 0 | 0 | | 0 |
| 1 JBIC Green I Drawl I | 01-04-2022 | 19-09-2022 | 0.96017% | 0.00000% | | Act/360 | 2022-23 | 0.960170% | 100% | 0 | 0 | | 0 | 0 | | 0 |
| 1 JBIC Green I Drawl I | 20-09-2022 | 16-03-2023 | 0.93264% | 0.00000% | | Act/360 | 2022-23 | 0.932640% | 100% | 0 | 0 | | 0 | 0 | | 0 |
| 1 JBIC Green I Drawl I | 17-03-2023 | 31-03-2023 | 0.93557% | 0.00000% | | Act/360 | 2022-23 | 0.935570% | 100% | 0 | 0 | | 0 | 0 | | 0 |
| 1 JBIC Green I Drawl I | 01-04-2023 | 18-09-2023 | 0.93557% | 0.00000% | | Act/360 | 2023-24 | 0.935570% | 100% | 0 | 0 | | 0 | 0 | | 0 |
| 1 JBIC Green I Drawl I | 19-09-2023 | 17-03-2024 | 0.95966% | 0.00000% | | Act/360 | 2023-24 | 0.959660% | 100% | 0 | 0 | | 0 | 0 | | 0 |
| 1 JBIC Green I Drawl I | 18-03-2024 | 31-03-2024 | 1.07223% | 0.00000% | | Act/360 | 2023-24 | 1.072230% | 100% | 0 | 0 | | 0 | 0 | | 0 |
| 1 JBIC Green I Drawl I Weighted Average rate | | | | | | | | | | | | 0.00000% | | | 0.00000% | |
| 1 JBIC Green I Drawl II | 27-09-2021 | 16-03-2022 | 0.92000% | 0.00000% | | Act/360 | 2021-22 | 0.920000% | 100% | 0 | 0 | | 0 | 0 | | 0 |
| 1 JBIC Green I Drawl II | 17-03-2022 | 31-03-2022 | 0.96017% | 0.00000% | | Act/360 | 2021-22 | 0.960170% | 100% | 0 | 0 | | 0 | 0 | | 0 |
| 1 JBIC Green I Drawl II | 01-04-2022 | 19-09-2022 | 0.96017% | 0.00000% | | Act/360 | 2022-23 | 0.960170% | 100% | 0 | 0 | | 0 | 0 | | 0 |

Info:

(i) Floating rate, interest basis and withholding tax rates are as per mail received from IF on 10.10.2024

JBIC Green

| Name of the Loan | From | To | Floating Rate of interest | Withholding Tax (WHT) | Applicability of Withholding Tax | Interest Basis | Financial year | Interest rate (incl WHT) | Loan Proportion | From 01-10-2019 To 31-03-2020 | | | From 01-04-2020 To 06-11-2020 | | | From To |
|--|-------------------|------------|---------------------------|-----------------------|----------------------------------|----------------|----------------|--------------------------|-----------------|-------------------------------|---------|-----------|-------------------------------|---------|-----------|------------|
| | | | | | | | | | | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days |
| 1 JBIC Green I Drawl II | 20-09-2022 | 16-03-2023 | 0.93264% | 0.00000% | | Act/360 | 2022-23 | 0.932640% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl II | 17-03-2023 | 31-03-2023 | 0.93557% | 0.00000% | | Act/360 | 2022-23 | 0.935570% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl II | 01-04-2023 | 18-09-2023 | 0.93557% | 0.00000% | | Act/360 | 2023-24 | 0.935570% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl II | 19-09-2023 | 17-03-2024 | 0.95966% | 0.00000% | | Act/360 | 2023-24 | 0.959660% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl II | 18-03-2024 | 31-03-2024 | 1.07223% | 0.00000% | | Act/360 | 2023-24 | 1.072230% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl II Weighted Average rate | | | | | | | | | | | | 0.00000% | | | 0.00000% | |
| 1 JBIC Green I Drawl III | 11-01-2022 | 16-03-2022 | 0.92000% | 0.00000% | | Act/360 | 2021-22 | 0.920000% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl III | 17-03-2022 | 31-03-2022 | 0.96017% | 0.00000% | | Act/360 | 2021-22 | 0.960170% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl III | 01-04-2022 | 19-09-2022 | 0.96017% | 0.00000% | | Act/360 | 2022-23 | 0.960170% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl III | 20-09-2022 | 16-03-2023 | 0.93264% | 0.00000% | | Act/360 | 2022-23 | 0.932640% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl III | 17-03-2023 | 31-03-2023 | 0.93557% | 0.00000% | | Act/360 | 2022-23 | 0.935570% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl III | 01-04-2023 | 18-09-2023 | 0.93557% | 0.00000% | | Act/360 | 2023-24 | 0.935570% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl III | 19-09-2023 | 17-03-2024 | 0.95966% | 0.00000% | | Act/360 | 2023-24 | 0.959660% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl III | 18-03-2024 | 31-03-2024 | 1.07223% | 0.00000% | | Act/360 | 2023-24 | 1.072230% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl III Weighted Average rate | | | | | | | | | | | | 0.00000% | | | 0.00000% | |
| 1 JBIC Green I Drawl IV | 28-04-2022 | 19-09-2022 | 0.95702% | 0.00000% | | Act/360 | 2022-23 | 0.957020% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl IV | 20-09-2022 | 16-03-2023 | 0.93264% | 0.00000% | | Act/360 | 2022-23 | 0.932640% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl IV | 17-03-2023 | 31-03-2023 | 0.93557% | 0.00000% | | Act/360 | 2022-23 | 0.935570% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl IV | 01-04-2023 | 18-09-2023 | 0.93557% | 0.00000% | | Act/360 | 2023-24 | 0.935570% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl IV | 19-09-2023 | 17-03-2024 | 0.95966% | 0.00000% | | Act/360 | 2023-24 | 0.959660% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl IV | 18-03-2024 | 31-03-2024 | 1.07223% | 0.00000% | | Act/360 | 2023-24 | 1.072230% | 100% | 0 | 0 | 0.00000% | 0 | 0 | 0.00000% | 0 |
| 1 JBIC Green I Drawl IV Weighted Average rate | | | | | | | | | | | | 0.00000% | | | 0.00000% | |

Info:

(i) Floating rate, interest basis and withholding tax rates are as follows

| Name of the Loan | JPY Drawal I | | | JBIC Green Drawal II | | | JBIC Green Drawal III | | | JBIC Green Drawal IV | | | JPY eq 750M Drawl V | | | JPY eq 750M Drawl VI | |
|---|--------------|------------|-----------|----------------------|------------|-----------|-----------------------|------------|-----------|----------------------|------------|-----------|---------------------|------------|-----------|----------------------|------------|
| | From | To | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days |
| SBI, NEW YORK | 01-04-2019 | 14-05-2019 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| SBI, NEW YORK | 15-05-2019 | 28-07-2019 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| SBI, NEW YORK | 29-07-2019 | 29-01-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| SBI, NEW YORK Weighted Average rate | | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | 0.00000% | |
| JPY Equ. 350Million A | 01-04-2019 | 11-04-2019 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A | 12-04-2019 | 10-10-2019 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A | 11-10-2019 | 29-02-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A | 01-03-2020 | 31-03-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A | 01-04-2020 | 12-04-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A | 13-04-2020 | 11-10-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A | 12-10-2020 | 31-03-2021 | 0.3565877 | | 0 | 0 | | 80 | 0.8150577 | | 0 | 0 | | 145 | 1.4772921 | | 125 |
| JPY Equ. 350Million A | 01-04-2021 | 11-04-2021 | 0 | | 0 | 0 | | 11 | 0.1120704 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A | 12-04-2021 | 10-10-2021 | 0 | | 14 | 0.1426351 | | 182 | 1.8542563 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A | 11-10-2021 | 31-03-2022 | 0 | | 172 | 1.7523741 | | 172 | 1.7523741 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A | 01-04-2022 | 10-04-2022 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A | 11-04-2022 | 11-07-2022 | 0 | | 0 | 0 | | 0 | 0 | | 75 | 0.7536492 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A | 12-07-2022 | 11-10-2022 | 0 | | 0 | 0 | | 0 | 0 | | 92 | 0.9244764 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A | 12-10-2022 | 11-01-2023 | 0 | | 0 | 0 | | 0 | 0 | | 92 | 0.9244764 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A | 12-01-2023 | 31-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 79 | 0.7938439 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A | 01-04-2023 | 11-04-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A | 12-04-2023 | 11-07-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A | 12-07-2023 | 11-10-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A | 12-10-2023 | 11-01-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A | 12-01-2024 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million A Weighted Average rate | | | | 1.01880% | | | 1.01880% | | | 1.01880% | | | 1.00490% | | 1.01880% | | 1.01880% |
| JPY Equ. 350Million B | 01-04-2019 | 11-04-2019 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B | 12-04-2019 | 10-10-2019 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B | 11-10-2019 | 29-02-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B | 01-03-2020 | 31-03-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B | 01-04-2020 | 12-04-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B | 13-04-2020 | 11-10-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B | 12-10-2020 | 31-03-2021 | 0.3565877 | | 0 | 0 | | 80 | 0.8150577 | | 0 | 0 | | 145 | 1.4772921 | | 125 |
| JPY Equ. 350Million B | 01-04-2021 | 11-04-2021 | 0 | | 0 | 0 | | 11 | 0.1120704 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B | 12-04-2021 | 10-10-2021 | 0 | | 14 | 0.1426351 | | 182 | 1.8542563 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B | 11-10-2021 | 31-03-2022 | 0 | | 172 | 1.7523741 | | 172 | 1.7523741 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B | 01-04-2022 | 10-04-2022 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B | 11-04-2022 | 11-07-2022 | 0 | | 0 | 0 | | 0 | 0 | | 75 | 0.7536492 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B | 12-07-2022 | 11-10-2022 | 0 | | 0 | 0 | | 0 | 0 | | 92 | 0.9244764 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B | 12-10-2022 | 11-01-2023 | 0 | | 0 | 0 | | 0 | 0 | | 92 | 0.9244764 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B | 12-01-2023 | 31-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 79 | 0.7938439 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B | 01-04-2023 | 11-04-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B | 12-04-2023 | 11-07-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B | 12-07-2023 | 11-10-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B | 12-10-2023 | 11-01-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B | 12-01-2024 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 350Million B Weighted Average rate | | | | 1.01880% | | | 1.01880% | | | 1.01880% | | | 1.00490% | | 1.01880% | | 1.01880% |
| JPY Equ. 300Million A | 01-04-2019 | 09-04-2019 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A | 10-04-2019 | 09-07-2019 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A | 10-07-2019 | 09-01-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A | 10-01-2020 | 29-02-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A | 01-03-2020 | 31-03-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A | 01-04-2020 | 12-07-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A | 13-07-2020 | 12-01-2021 | 0 | | 0 | 0 | | 2 | 0.0218779 | | 0 | 0 | | 67 | 0.7329085 | | 47 |
| JPY Equ. 300Million A | 13-01-2021 | 31-03-2021 | 0.3828626 | | 0 | 0 | | 78 | 0.8532367 | | 0 | 0 | | 78 | 0.8532367 | | 78 |

Info:

(i) Floating rate, interest basis and withholding tax rates are as per

| Name of the Loan | JPY 750M Draw I | | | | JBIC Green Drawal II | | | JBIC Green Drawal III | | | JBIC Green Drawal IV | | | JPY eq 750M Draw V | | | JPY eq 750M Draw VI | | | |
|---|-----------------|------------|-----------|-----------|----------------------|-----------|-----------|-----------------------|-----------|-----------|----------------------|-----------|-----------|--------------------|-----------|-----------|---------------------|-------------|-----------|------------|
| | From | To | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days |
| JPY Equ. 300Million A | 01-04-2021 | 12-07-2021 | 0 | | 0 | 0 | | 103 | 1.12671 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A | 13-07-2021 | 12-01-2022 | 0 | | 108 | 1.1814047 | | 184 | 2.0127636 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A | 13-01-2022 | 31-03-2022 | 0 | | 78 | 0.8415486 | | 78 | 0.8415486 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A | 01-04-2022 | 12-04-2022 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A | 13-04-2022 | 12-07-2022 | 0 | | 0 | 0 | | 0 | 0 | | 76 | 0.8199704 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A | 13-07-2022 | 12-10-2022 | 0 | | 0 | 0 | | 0 | 0 | | 92 | 0.9925957 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A | 13-10-2022 | 12-01-2023 | 0 | | 0 | 0 | | 0 | 0 | | 92 | 0.9925957 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A | 13-01-2023 | 31-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 78 | 0.8415486 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A | 01-04-2023 | 12-04-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A | 13-04-2023 | 12-07-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A | 13-07-2023 | 12-10-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A | 13-10-2023 | 14-01-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A | 15-01-2024 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million A Weighted Average rate | | | | 1.09390% | | | 1.08760% | | | 1.09130% | | | 1.07890% | | 1.09390% | | | | 1.09390% | |
| JPY Equ. 300Million B | 01-04-2019 | 09-04-2019 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B | 10-04-2019 | 09-07-2019 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B | 10-07-2019 | 09-01-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B | 10-01-2020 | 29-02-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B | 01-03-2020 | 31-03-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B | 01-04-2020 | 12-07-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B | 13-07-2020 | 12-01-2021 | 0 | | 0 | 0 | | 2 | 0.0218779 | | 0 | 0 | | 67 | 0.7329085 | | 47 | 0.514129822 | | 5 |
| JPY Equ. 300Million B | 13-01-2021 | 31-03-2021 | 0.3828626 | | 0 | 0 | | 78 | 0.8532367 | | 0 | 0 | | 78 | 0.8532367 | | 78 | 0.853236725 | | 78 |
| JPY Equ. 300Million B | 01-04-2021 | 12-07-2021 | 0 | | 0 | 0 | | 103 | 1.12671 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B | 13-07-2021 | 12-01-2022 | 0 | | 108 | 1.1814047 | | 184 | 2.0127636 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B | 13-01-2022 | 31-03-2022 | 0 | | 78 | 0.8415486 | | 78 | 0.8415486 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B | 01-04-2022 | 12-04-2022 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B | 13-04-2022 | 12-07-2022 | 0 | | 0 | 0 | | 0 | 0 | | 76 | 0.8199704 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B | 13-07-2022 | 12-10-2022 | 0 | | 0 | 0 | | 0 | 0 | | 92 | 0.9925957 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B | 13-10-2022 | 12-01-2023 | 0 | | 0 | 0 | | 0 | 0 | | 92 | 0.9925957 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B | 13-01-2023 | 31-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 78 | 0.8415486 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B | 01-04-2023 | 12-04-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B | 13-04-2023 | 12-07-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B | 13-07-2023 | 12-10-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B | 13-10-2023 | 14-01-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B | 15-01-2024 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 300Million B Weighted Average rate | | | | 1.09390% | | | 1.08760% | | | 1.09130% | | | 1.07890% | | 1.09390% | | | | 1.09390% | |
| JPY Equ. 750M Draw (I to IV) | 29-01-2020 | 29-02-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Draw (I to IV) | 01-03-2020 | 31-03-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Draw (I to IV) | 01-04-2020 | 28-04-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Draw (I to IV) | 29-04-2020 | 29-07-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Draw (I to IV) | 30-07-2020 | 28-01-2021 | 0 | | 0 | 0 | | 18 | 0.1132141 | | 0 | 0 | | 83 | 0.5220428 | | 63 | 0.396249322 | | 21 |
| JPY Equ. 750M Draw (I to IV) | 29-01-2021 | 31-03-2021 | 0.2201385 | | 0 | 0 | | 62 | 0.3899596 | | 0 | 0 | | 62 | 0.3899596 | | 62 | 0.38995965 | | 62 |
| JPY Equ. 750M Draw (I to IV) | 01-04-2021 | 28-07-2021 | 0 | | 0 | 0 | | 119 | 0.7484709 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Draw (I to IV) | 29-07-2021 | 31-08-2021 | 0 | | 0 | 0 | | 34 | 0.2138488 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Draw (I to IV) | 01-09-2021 | 30-01-2022 | 0 | | 126 | 0.7924986 | | 152 | 0.9560301 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Draw (I to IV) | 31-01-2022 | 31-03-2022 | 0 | | 60 | 0.3722107 | | 60 | 0.3722107 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Draw (I to IV) | 01-04-2022 | 27-04-2022 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Draw (I to IV) | 28-04-2022 | 27-07-2022 | 0 | | 0 | 0 | | 0 | 0 | | 91 | 0.5645196 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Draw (I to IV) | 28-07-2022 | 27-10-2022 | 0 | | 0 | 0 | | 0 | 0 | | 92 | 0.5707231 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Draw (I to IV) | 28-10-2022 | 29-01-2023 | 0 | | 0 | 0 | | 0 | 0 | | 94 | 0.5831301 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Draw (I to IV) | 30-01-2023 | 31-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 61 | 0.3784142 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Draw (I to IV) | 01-04-2023 | 27-04-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |

Info:

(i) Floating rate, interest basis and withholding tax rates are as follows

| Name of the Loan | JPY Drawal I | | | | JBIC Green Drawal II | | | JBIC Green Drawal III | | | JBIC Green Drawal IV | | | JPY eq 750M Drawl V | | | JPY eq 750M Drawl VI | | | |
|---|--------------|------------|-----------|-----------|----------------------|-----------|-----------|-----------------------|-----------|-----------|----------------------|-----------|-----------|---------------------|-----------|-----------|----------------------|-------------|-----------|------------|
| | From | To | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days |
| JPY Equ. 750M Drawl (I to IV) | 28-04-2023 | 30-07-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 31-07-2023 | 29-10-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 30-10-2023 | 30-01-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 31-01-2024 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 29-01-2020 | 29-02-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 01-03-2020 | 31-03-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 01-04-2020 | 28-04-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 29-04-2020 | 29-07-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 30-07-2020 | 28-01-2021 | 0 | | 0 | 0 | | 18 | 0.0479453 | | 0 | 0 | | 83 | 0.2210813 | | 63 | 0.167808697 | | 21 |
| JPY Equ. 750M Drawl (I to IV) | 29-01-2021 | 31-03-2021 | 0.0932271 | | 0 | 0 | | 62 | 0.1651451 | | 0 | 0 | | 62 | 0.1651451 | | 62 | 0.165145066 | | 62 |
| JPY Equ. 750M Drawl (I to IV) | 01-04-2021 | 28-07-2021 | 0 | | 0 | 0 | | 119 | 0.316972 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 29-07-2021 | 31-08-2021 | 0 | | 0 | 0 | | 34 | 0.0905634 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 01-09-2021 | 30-01-2022 | 0 | | 126 | 0.3356174 | | 152 | 0.4048718 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 31-01-2022 | 31-03-2022 | 0 | | 60 | 0.1576285 | | 60 | 0.1576285 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 01-04-2022 | 27-04-2022 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 28-04-2022 | 27-07-2022 | 0 | | 0 | 0 | | 0 | 0 | | 91 | 0.2390699 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 28-07-2022 | 27-10-2022 | 0 | | 0 | 0 | | 0 | 0 | | 92 | 0.2416971 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 28-10-2022 | 29-01-2023 | 0 | | 0 | 0 | | 0 | 0 | | 94 | 0.2469513 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 30-01-2023 | 31-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 61 | 0.1602557 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 01-04-2023 | 27-04-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 28-04-2023 | 30-07-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 31-07-2023 | 29-10-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 30-10-2023 | 30-01-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) | 31-01-2024 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (I to IV) Weighted Average rate | | | | 0.89530% | | | 0.89140% | | | 0.89370% | | | 0.88310% | | | 0.89530% | | | | 0.89530% |
| JPY Equ. 750M Drawl (V-VI) | 27-11-2020 | 25-02-2021 | 0.0060833 | | 0 | 0 | | 46 | 0.2798333 | | 0 | 0 | | 91 | 0.5535833 | | 91 | 0.553583333 | | 49 |
| JPY Equ. 750M Drawl (V-VI) | 26-02-2021 | 31-03-2021 | 0.2068333 | | 0 | 0 | | 34 | 0.2068333 | | 0 | 0 | | 34 | 0.2068333 | | 34 | 0.206833333 | | 34 |
| JPY Equ. 750M Drawl (V-VI) | 01-04-2021 | 28-07-2021 | 0 | | 0 | 0 | | 119 | 0.7239167 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 29-07-2021 | 31-08-2021 | 0 | | 0 | 0 | | 34 | 0.2068333 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 01-09-2021 | 30-01-2022 | 0 | | 126 | 0.7665 | | 152 | 0.9246667 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 31-01-2022 | 31-03-2022 | 0 | | 60 | 0.36 | | 60 | 0.36 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 01-04-2022 | 27-04-2022 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 28-04-2022 | 27-07-2022 | 0 | | 0 | 0 | | 0 | 0 | | 91 | 0.546 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 28-07-2022 | 27-10-2022 | 0 | | 0 | 0 | | 0 | 0 | | 92 | 0.552 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 28-10-2022 | 29-01-2023 | 0 | | 0 | 0 | | 0 | 0 | | 94 | 0.564 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 30-01-2023 | 31-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 61 | 0.366 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 01-04-2023 | 27-04-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 28-04-2023 | 30-07-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 31-07-2023 | 29-10-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 30-10-2023 | 30-01-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 31-01-2024 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 27-11-2020 | 25-02-2021 | 0.0025854 | | 0 | 0 | | 46 | 0.1189292 | | 0 | 0 | | 91 | 0.2352729 | | 91 | 0.235272917 | | 49 |
| JPY Equ. 750M Drawl (V-VI) | 26-02-2021 | 31-03-2021 | 0.0879042 | | 0 | 0 | | 34 | 0.0879042 | | 0 | 0 | | 34 | 0.0879042 | | 34 | 0.087904167 | | 34 |
| JPY Equ. 750M Drawl (V-VI) | 01-04-2021 | 28-07-2021 | 0 | | 0 | 0 | | 119 | 0.3076646 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 29-07-2021 | 31-08-2021 | 0 | | 0 | 0 | | 34 | 0.0879042 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 01-09-2021 | 30-01-2022 | 0 | | 126 | 0.3257625 | | 152 | 0.3929833 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 31-01-2022 | 31-03-2022 | 0 | | 60 | 0.153 | | 60 | 0.153 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 01-04-2022 | 27-04-2022 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 28-04-2022 | 27-07-2022 | 0 | | 0 | 0 | | 0 | 0 | | 91 | 0.23205 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 28-07-2022 | 27-10-2022 | 0 | | 0 | 0 | | 0 | 0 | | 92 | 0.2346 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 28-10-2022 | 29-01-2023 | 0 | | 0 | 0 | | 0 | 0 | | 94 | 0.2397 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 30-01-2023 | 31-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 61 | 0.15555 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Drawl (V-VI) | 01-04-2023 | 27-04-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |

Info:

(i) Floating rate, interest basis and withholding tax rates are as follows

| Name of the Loan | JPY Draw I | | | | JBIC Green Drawal II | | | JBIC Green Drawal III | | | JBIC Green Drawal IV | | | JPY eq 750M Draw V | | | JPY eq 750M Draw VI | | | |
|---|------------|------------|----------|-----------|----------------------|-----------|-----------|-----------------------|-----------|-----------|----------------------|-----------|-----------|--------------------|-----------|-----------|---------------------|-------------|-----------|------------|
| | From | To | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days |
| JPY Equ. 750M Draw (V-VI) | 28-04-2023 | 30-07-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Draw (V-VI) | 31-07-2023 | 29-10-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Draw (V-VI) | 30-10-2023 | 30-01-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Draw (V-VI) | 31-01-2024 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| JPY Equ. 750M Draw (V-VI) Weighted Average rate | | | | 0.86690% | | | 0.86300% | | | 0.86530% | | | 0.85500% | | | 0.86690% | | | | 0.86690% |
| Mizuho II | 01-04-2019 | 14-07-2019 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| Mizuho II | 15-07-2019 | 14-01-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| Mizuho II | 15-01-2020 | 25-03-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| Mizuho II | 26-03-2020 | 31-03-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| Mizuho II | 01-04-2020 | 27-09-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| Mizuho II | 28-09-2020 | 25-03-2021 | 0.473822 | | 0 | 0 | | 74 | 1.209063 | | 0 | 0 | | 139 | 2.2710779 | | 119 | 1.944304072 | | 77 |
| Mizuho II | 26-03-2021 | 31-03-2021 | 0.093914 | | 0 | 0 | | 6 | 0.093914 | | 0 | 0 | | 6 | 0.093914 | | 6 | 0.093913952 | | 6 |
| Mizuho II | 01-04-2021 | 31-08-2021 | 0 | | 0 | 0 | | 153 | 2.3948058 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| Mizuho II | 01-09-2021 | 27-09-2021 | 0 | | 1 | 0.0156523 | | 27 | 0.4226128 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| Mizuho II Weighted Average rate | | | | 1.62210% | | | 1.56520% | | | 1.58480% | | | 0.00000% | | | 1.63100% | | | | 1.63060% |
| Euro Loan I Drawl III | 21-09-2021 | 05-12-2021 | 0 | | 70 | 0.6859915 | | 76 | 0.7447908 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| Euro Loan I Drawl III | 06-12-2021 | 31-03-2022 | 0 | | 116 | 1.136786 | | 116 | 1.136786 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| Euro Loan I Drawl III | 01-04-2022 | 05-06-2022 | 0 | | 0 | 0 | | 0 | 0 | | 39 | 0.3821953 | | 0 | 0 | | 0 | 0 | | 0 |
| Euro Loan I Drawl III | 06-06-2022 | 05-12-2022 | 0 | | 0 | 0 | | 0 | 0 | | 183 | 1.7933778 | | 0 | 0 | | 0 | 0 | | 0 |
| Euro Loan I Drawl III | 06-12-2022 | 31-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 116 | 4.015846 | | 0 | 0 | | 0 | 0 | | 0 |
| Euro Loan I Drawl III | 01-04-2023 | 05-06-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| Euro Loan I Drawl III | 06-06-2023 | 05-12-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| Euro Loan I Drawl III | 06-12-2023 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| Euro Loan I Drawl III Weighted Average rate | | | | 0.00000% | | | 0.98000% | | | 0.98000% | | | 1.83180% | | | 0.00000% | | | | 0.00000% |
| USD 750 Million Drawl I | 25-04-2022 | 24-07-2022 | 0 | | 0 | 0 | | 0 | 0 | | 88 | 1.6463701 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl I | 25-07-2022 | 24-10-2022 | 0 | | 0 | 0 | | 0 | 0 | | 92 | 3.0080204 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl I | 25-10-2022 | 31-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 158 | 7.8774559 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl I | 01-04-2023 | 24-04-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl I | 25-04-2023 | 24-10-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl I | 25-10-2023 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl I | 25-04-2022 | 24-07-2022 | 0 | | 0 | 0 | | 0 | 0 | | 88 | 0.2578504 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl I | 25-07-2022 | 24-10-2022 | 0 | | 0 | 0 | | 0 | 0 | | 92 | 0.478977 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl I | 25-10-2022 | 31-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 158 | 1.2638401 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl I | 01-04-2023 | 24-04-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl I | 25-04-2023 | 24-10-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl I | 25-10-2023 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl I Weighted Average rate | | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | 4.29960% | | | 0.00000% | | | | 0.00000% |
| USD 750 Million Drawl III | 28-09-2022 | 24-10-2022 | 0 | | 0 | 0 | | 0 | 0 | | 27 | 1.0482184 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl III | 25-10-2022 | 31-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 158 | 7.8774559 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl III | 01-04-2023 | 24-04-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl III | 25-04-2023 | 24-10-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl III | 25-10-2023 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl III | 28-09-2022 | 24-10-2022 | 0 | | 0 | 0 | | 0 | 0 | | 27 | 0.1570658 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl III | 25-10-2022 | 31-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 158 | 1.2638401 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl III | 01-04-2023 | 24-04-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl III | 25-04-2023 | 24-10-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl III | 25-10-2023 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl III Weighted Average rate | | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | 5.59270% | | | 0.00000% | | | | 0.00000% |
| USD 750 Million Drawl IV | 09-11-2022 | 31-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 143 | 7.1844821 | | 0 | 0 | | 0 | 0 | | 0 |
| USD 750 Million Drawl IV | 01-04-2023 | 24-04-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 |

Info:

(i) Floating rate, interest basis and withholding tax rates are as per

| Name of the Loan | USD 750 Million Draw I | | | JBIC Green Drawal II | | | JBIC Green Drawal III | | | JBIC Green Drawal IV | | | JPY eq 750M Draw V | | | JPY eq 750M Draw VI | | | | |
|--|------------------------|------------|-----------|----------------------|------------|-----------|-----------------------|------------|---------|----------------------|------------|---------|--------------------|------------|---------|---------------------|-------------|---------|-----------|-------------|
| | From | To | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days |
| USD 750 Million Draw I | 25-02-2021 | 31-03-2021 | | | | | | | | | | | | | | | | | | |
| USD 750 Million Draw IV | 25-04-2023 | 24-10-2023 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw IV | 25-10-2023 | 31-03-2024 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw IV | 09-11-2022 | 31-03-2023 | 0 | | 0 | | 0 | 0 | | 143 | 1.1527869 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw IV | 01-04-2023 | 24-04-2023 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw IV | 25-04-2023 | 24-10-2023 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw IV | 25-10-2023 | 31-03-2024 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw IV Weighted Average rate | | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | 5.83030% | | | 0.00000% | | | | 0.00000% |
| USD 750 Million Draw V | 23-12-2022 | 31-03-2023 | 0 | | 0 | | 0 | 0 | | 99 | 4.9738722 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw V | 01-04-2023 | 24-04-2023 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw V | 25-04-2023 | 24-10-2023 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw V | 25-10-2023 | 31-03-2024 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw V | 23-12-2022 | 31-03-2023 | 0 | | 0 | | 0 | 0 | | 99 | 0.7980833 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw V | 01-04-2023 | 24-04-2023 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw V | 25-04-2023 | 24-10-2023 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw V | 25-10-2023 | 31-03-2024 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw V Weighted Average rate | | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | 5.83030% | | | 0.00000% | | | | 0.00000% |
| USD 750 Million Draw VI | 08-02-2023 | 31-03-2023 | 0 | | 0 | | 0 | 0 | | 52 | 2.612539 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw VI | 01-04-2023 | 24-04-2023 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw VI | 25-04-2023 | 24-10-2023 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw VI | 25-10-2023 | 31-03-2024 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw VI | 08-02-2023 | 31-03-2023 | 0 | | 0 | | 0 | 0 | | 52 | 0.4191953 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw VI | 01-04-2023 | 24-04-2023 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw VI | 25-04-2023 | 24-10-2023 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw VI | 25-10-2023 | 31-03-2024 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| USD 750 Million Draw VI Weighted Average rate | | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | 5.83030% | | | 0.00000% | | | | 0.00000% |
| JPY Equ. \$400 Million Draw I | 15-05-2023 | 14-11-2023 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JPY Equ. \$400 Million Draw I | 15-11-2023 | 31-03-2024 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JPY Equ. \$400 Million Draw I Weighted Average rate | | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | | 0.00000% |
| JPY Equ. \$400 Million Draw II | 24-07-2023 | 14-11-2023 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JPY Equ. \$400 Million Draw II | 15-11-2023 | 31-03-2024 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JPY Equ. \$400 Million Draw II Weighted Average rate | | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | | 0.00000% |
| JPY Equ. \$400 Million Draw IV | 22-12-2023 | 31-03-2024 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JPY Equ. \$400 Million Draw IV Weighted Average rate | | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | | 0.00000% |
| JBIC Green I Draw I | 25-02-2021 | 16-03-2021 | 0.1865556 | | 0 | | 20 | 0.1865556 | | 0 | 0 | | 20 | 0.1865556 | | 20 | 0.1865556 | | 20 | 0.1865556 |
| JBIC Green I Draw I | 17-03-2021 | 31-03-2021 | 0.1399167 | | 0 | | 15 | 0.1399167 | | 0 | 0 | | 15 | 0.1399167 | | 15 | 0.139916667 | | 15 | 0.139916667 |
| JBIC Green I Draw I | 01-04-2021 | 16-09-2021 | 0 | | 0 | | 169 | 1.5763944 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Draw I | 17-09-2021 | 16-03-2022 | 0 | | 171 | 1.59505 | 181 | 1.6883278 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Draw I | 17-03-2022 | 31-03-2022 | 0 | | 15 | 0.1460259 | 15 | 0.1460259 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Draw I | 01-04-2022 | 19-09-2022 | 0 | | 0 | | 0 | 0 | | 145 | 1.4115833 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Draw I | 20-09-2022 | 16-03-2023 | 0 | | 0 | | 0 | 0 | | 178 | 1.6831561 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Draw I | 17-03-2023 | 31-03-2023 | 0 | | 0 | | 0 | 0 | | 15 | 0.1422846 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Draw I | 01-04-2023 | 18-09-2023 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Draw I | 19-09-2023 | 17-03-2024 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Draw I | 18-03-2024 | 31-03-2024 | 0 | | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Draw I Weighted Average rate | | | | 0.93280% | | | 0.93610% | | | 0.93430% | | | 0.95770% | | | 0.93280% | | | | 0.93280% |
| JBIC Green I Draw II | 27-09-2021 | 16-03-2022 | 0 | | 171 | 1.59505 | 171 | 1.59505 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Draw II | 17-03-2022 | 31-03-2022 | 0 | | 15 | 0.1460259 | 15 | 0.1460259 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Draw II | 01-04-2022 | 19-09-2022 | 0 | | 0 | | 0 | 0 | | 145 | 1.4115833 | | 0 | 0 | | 0 | 0 | | 0 | 0 |

Info:

(i) Floating rate, interest basis and withholding tax rates are as per

| Name of the Loan | JPY Drawal I | | | JBIC Green Drawal II | | | JBIC Green Drawal III | | | JBIC Green Drawal IV | | | JPY eq 750M Drawal V | | | JPY eq 75I | | |
|--|--------------|------------|---------|----------------------|------------|-----------|-----------------------|------------|-----------|----------------------|------------|-----------|----------------------|------------|----------|------------|------------|----------|
| | From | To | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | |
| JBIC Green I Drawl II | 20-09-2022 | 16-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 178 | 1.6831561 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl II | 17-03-2023 | 31-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 15 | 0.1422846 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl II | 01-04-2023 | 18-09-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl II | 19-09-2023 | 17-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl II | 18-03-2024 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl II Weighted Average rate | | | | 0.00000% | | 0.93610% | | | 0.93610% | | 0.95770% | | 0.00000% | | 0.00000% | | | 0.00000% |
| JBIC Green I Drawl III | 11-01-2022 | 16-03-2022 | 0 | | 65 | 0.6063056 | | 65 | 0.6063056 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl III | 17-03-2022 | 31-03-2022 | 0 | | 15 | 0.1460259 | | 15 | 0.1460259 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl III | 01-04-2022 | 19-09-2022 | 0 | | 0 | 0 | | 0 | 0 | | 145 | 1.4115833 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl III | 20-09-2022 | 16-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 178 | 1.6831561 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl III | 17-03-2023 | 31-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 15 | 0.1422846 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl III | 01-04-2023 | 18-09-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl III | 19-09-2023 | 17-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl III | 18-03-2024 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl III Weighted Average rate | | | | 0.00000% | | 0.94040% | | | 0.94040% | | 0.95770% | | 0.00000% | | 0.00000% | | | 0.00000% |
| JBIC Green I Drawl IV | 28-04-2022 | 19-09-2022 | 0 | | 0 | 0 | | 0 | 0 | | 145 | 1.4069523 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl IV | 20-09-2022 | 16-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 178 | 1.6831561 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl IV | 17-03-2023 | 31-03-2023 | 0 | | 0 | 0 | | 0 | 0 | | 15 | 0.1422846 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl IV | 01-04-2023 | 18-09-2023 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl IV | 19-09-2023 | 17-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl IV | 18-03-2024 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 |
| JBIC Green I Drawl IV Weighted Average rate | | | | 0.00000% | | 0.00000% | | | 0.00000% | | 0.95630% | | 0.00000% | | 0.00000% | | | 0.00000% |

Info:

(i) Floating rate, interest basis and withholding tax rates are as per Draw VI

| Name of the Loan | 08-01-2021 31-03-2021 | | From To 01-04-2021 31-03-2022 | | From To 01-04-2022 31-03-2023 | | From To 01-04-2023 31-03-2024 | | From To 13-08-2020 31-03-2021 | | From To 01-04-2025 31-03-2026 | | | | | |
|---|--------------------------|------------|----------------------------------|-----------|----------------------------------|-----------|----------------------------------|------------|----------------------------------|-----------|----------------------------------|----------|-----------|------------|---------|-----------|
| | From | To | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate |
| SBI, NEW YORK | 01-04-2019 | 14-05-2019 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| SBI, NEW YORK | 15-05-2019 | 28-07-2019 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| SBI, NEW YORK | 29-07-2019 | 29-01-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| SBI, NEW YORK Weighted Average rate | | | | 0.00000% | | 0.00000% | | 0.00000% | | 0.00000% | | 0.00000% | | | | 0.00000% |
| JPY Equ. 350Million A | 01-04-2019 | 11-04-2019 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 12-04-2019 | 10-10-2019 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 11-10-2019 | 29-02-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 01-03-2020 | 31-03-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 01-04-2020 | 12-04-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 13-04-2020 | 11-10-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 60 | 0.6268459 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 12-10-2020 | 31-03-2021 | 0.8456224 | | 0 | 0 | 0 | 0 | 0 | 171 | 1.7421858 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 01-04-2021 | 11-04-2021 | 0 | | 11 | 0.1120704 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 12-04-2021 | 10-10-2021 | 0 | | 182 | 1.8542563 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 11-10-2021 | 31-03-2022 | 0 | | 172 | 1.7523741 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 01-04-2022 | 10-04-2022 | 0 | | 0 | 0 | 10 | 0.1018822 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 11-04-2022 | 11-07-2022 | 0 | | 0 | 0 | 92 | 0.9244764 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 12-07-2022 | 11-10-2022 | 0 | | 0 | 0 | 92 | 0.9244764 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 12-10-2022 | 11-01-2023 | 0 | | 0 | 0 | 92 | 0.9244764 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 12-01-2023 | 31-03-2023 | 0 | | 0 | 0 | 79 | 0.7938439 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 01-04-2023 | 11-04-2023 | 0 | | 0 | 0 | 0 | 0 | 11 | 0.1108381 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 12-04-2023 | 11-07-2023 | 0 | | 0 | 0 | 0 | 0 | 91 | 0.916933 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 12-07-2023 | 11-10-2023 | 0 | | 0 | 0 | 0 | 0 | 92 | 0.9270092 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 12-10-2023 | 11-01-2024 | 0 | | 0 | 0 | 0 | 0 | 92 | 0.9270092 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A | 12-01-2024 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 80 | 0.8174821 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million A Weighted Average rate | | | | 1.01880% | | 1.01880% | | 1.00520% | | 1.01070% | | 1.02560% | | | | 0.00000% |
| JPY Equ. 350Million B | 01-04-2019 | 11-04-2019 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 12-04-2019 | 10-10-2019 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 11-10-2019 | 29-02-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 01-03-2020 | 31-03-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 01-04-2020 | 12-04-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 13-04-2020 | 11-10-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 60 | 0.6268459 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 12-10-2020 | 31-03-2021 | 0.8456224 | | 0 | 0 | 0 | 0 | 0 | 171 | 1.7421858 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 01-04-2021 | 11-04-2021 | 0 | | 11 | 0.1120704 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 12-04-2021 | 10-10-2021 | 0 | | 182 | 1.8542563 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 11-10-2021 | 31-03-2022 | 0 | | 172 | 1.7523741 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 01-04-2022 | 10-04-2022 | 0 | | 0 | 0 | 10 | 0.1018822 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 11-04-2022 | 11-07-2022 | 0 | | 0 | 0 | 92 | 0.9244764 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 12-07-2022 | 11-10-2022 | 0 | | 0 | 0 | 92 | 0.9244764 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 12-10-2022 | 11-01-2023 | 0 | | 0 | 0 | 92 | 0.9244764 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 12-01-2023 | 31-03-2023 | 0 | | 0 | 0 | 79 | 0.7938439 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 01-04-2023 | 11-04-2023 | 0 | | 0 | 0 | 0 | 0 | 11 | 0.1108381 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 12-04-2023 | 11-07-2023 | 0 | | 0 | 0 | 0 | 0 | 91 | 0.916933 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 12-07-2023 | 11-10-2023 | 0 | | 0 | 0 | 0 | 0 | 92 | 0.9270092 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 12-10-2023 | 11-01-2024 | 0 | | 0 | 0 | 0 | 0 | 92 | 0.9270092 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B | 12-01-2024 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 80 | 0.8174821 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 350Million B Weighted Average rate | | | | 1.01880% | | 1.01880% | | 1.00520% | | 1.01070% | | 1.02560% | | | | 0.00000% |
| JPY Equ. 300Million A | 01-04-2019 | 09-04-2019 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million A | 10-04-2019 | 09-07-2019 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million A | 10-07-2019 | 09-01-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million A | 10-01-2020 | 29-02-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million A | 01-03-2020 | 31-03-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million A | 01-04-2020 | 12-07-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million A | 13-07-2020 | 12-01-2021 | 0.0546947 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 153 | 1.6736567 | 0 | 0 | 0 |
| JPY Equ. 300Million A | 13-01-2021 | 31-03-2021 | 0.8532367 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 78 | 0.8532367 | 0 | 0 | 0 |

Info:

(i) Floating rate, interest basis and withholding tax rates are as per Draw VI

| Name of the Loan | 08-01-2021 31-03-2021 | | From To 01-04-2021 31-03-2022 | | From To 01-04-2022 31-03-2023 | | From To 01-04-2023 31-03-2024 | | From To 13-08-2020 31-03-2021 | | From To 01-04-2025 31-03-2026 | |
|---|--------------------------|------------|-------------------------------------|-----------|-------------------------------------|-----------|-------------------------------------|------------|-------------------------------------|-----------|-------------------------------------|----------|
| | From | To | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product |
| JPY Equ. 300Million A | 01-04-2021 | 12-07-2021 | 0 | | 103 | 1.12671 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million A | 13-07-2021 | 12-01-2022 | 0 | | 184 | 2.0127636 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million A | 13-01-2022 | 31-03-2022 | 0 | | 78 | 0.8415486 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million A | 01-04-2022 | 12-04-2022 | 0 | | 0 | 0 | 12 | 0.129469 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million A | 13-04-2022 | 12-07-2022 | 0 | | 0 | 0 | 91 | 0.9818066 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million A | 13-07-2022 | 12-10-2022 | 0 | | 0 | 0 | 92 | 0.9925957 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million A | 13-10-2022 | 12-01-2023 | 0 | | 0 | 0 | 92 | 0.9925957 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million A | 13-01-2023 | 31-03-2023 | 0 | | 0 | 0 | 78 | 0.8415486 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million A | 01-04-2023 | 12-04-2023 | 0 | | 0 | 0 | 0 | 0 | 12 | 0.1298237 | 0 | 0 |
| JPY Equ. 300Million A | 13-04-2023 | 12-07-2023 | 0 | | 0 | 0 | 0 | 0 | 91 | 0.9844965 | 0 | 0 |
| JPY Equ. 300Million A | 13-07-2023 | 12-10-2023 | 0 | | 0 | 0 | 0 | 0 | 92 | 0.9953152 | 0 | 0 |
| JPY Equ. 300Million A | 13-10-2023 | 14-01-2024 | 0 | | 0 | 0 | 0 | 0 | 94 | 1.0169525 | 0 | 0 |
| JPY Equ. 300Million A | 15-01-2024 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 77 | 0.8466336 | 0 | 0 |
| JPY Equ. 300Million A Weighted Average rate | | | | 1.09390% | | 1.09070% | | 1.07890% | | 1.08560% | 1.09390% | 0.00000% |
| JPY Equ. 300Million B | 01-04-2019 | 09-04-2019 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million B | 10-04-2019 | 09-07-2019 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million B | 10-07-2019 | 09-01-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million B | 10-01-2020 | 29-02-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million B | 01-03-2020 | 31-03-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million B | 01-04-2020 | 12-07-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million B | 13-07-2020 | 12-01-2021 | 0.0546947 | | 0 | 0 | 0 | 0 | 153 | 1.6736567 | 0 | 0 |
| JPY Equ. 300Million B | 13-01-2021 | 31-03-2021 | 0.8532367 | | 0 | 0 | 0 | 0 | 78 | 0.8532367 | 0 | 0 |
| JPY Equ. 300Million B | 01-04-2021 | 12-07-2021 | 0 | | 103 | 1.12671 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million B | 13-07-2021 | 12-01-2022 | 0 | | 184 | 2.0127636 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million B | 13-01-2022 | 31-03-2022 | 0 | | 78 | 0.8415486 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million B | 01-04-2022 | 12-04-2022 | 0 | | 0 | 0 | 12 | 0.129469 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million B | 13-04-2022 | 12-07-2022 | 0 | | 0 | 0 | 91 | 0.9818066 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million B | 13-07-2022 | 12-10-2022 | 0 | | 0 | 0 | 92 | 0.9925957 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million B | 13-10-2022 | 12-01-2023 | 0 | | 0 | 0 | 92 | 0.9925957 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million B | 13-01-2023 | 31-03-2023 | 0 | | 0 | 0 | 78 | 0.8415486 | 0 | 0 | 0 | 0 |
| JPY Equ. 300Million B | 01-04-2023 | 12-04-2023 | 0 | | 0 | 0 | 0 | 0 | 12 | 0.1298237 | 0 | 0 |
| JPY Equ. 300Million B | 13-04-2023 | 12-07-2023 | 0 | | 0 | 0 | 0 | 0 | 91 | 0.9844965 | 0 | 0 |
| JPY Equ. 300Million B | 13-07-2023 | 12-10-2023 | 0 | | 0 | 0 | 0 | 0 | 92 | 0.9953152 | 0 | 0 |
| JPY Equ. 300Million B | 13-10-2023 | 14-01-2024 | 0 | | 0 | 0 | 0 | 0 | 94 | 1.0169525 | 0 | 0 |
| JPY Equ. 300Million B | 15-01-2024 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 77 | 0.8466336 | 0 | 0 |
| JPY Equ. 300Million B Weighted Average rate | | | | 1.09390% | | 1.09070% | | 1.07890% | | 1.08560% | 1.09390% | 0.00000% |
| JPY Equ. 750M Drawl (I to IV) | 29-01-2020 | 29-02-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 750M Drawl (I to IV) | 01-03-2020 | 31-03-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 750M Drawl (I to IV) | 01-04-2020 | 28-04-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 750M Drawl (I to IV) | 29-04-2020 | 29-07-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 750M Drawl (I to IV) | 30-07-2020 | 28-01-2021 | 0.1320831 | | 0 | 0 | 0 | 0 | 169 | 1.0629545 | 0 | 0 |
| JPY Equ. 750M Drawl (I to IV) | 29-01-2021 | 31-03-2021 | 0.3899596 | | 0 | 0 | 0 | 0 | 62 | 0.3899596 | 0 | 0 |
| JPY Equ. 750M Drawl (I to IV) | 01-04-2021 | 28-07-2021 | 0 | | 119 | 0.7484709 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 750M Drawl (I to IV) | 29-07-2021 | 31-08-2021 | 0 | | 34 | 0.2138488 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 750M Drawl (I to IV) | 01-09-2021 | 30-01-2022 | 0 | | 152 | 0.9560301 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 750M Drawl (I to IV) | 31-01-2022 | 31-03-2022 | 0 | | 60 | 0.3722107 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. 750M Drawl (I to IV) | 01-04-2022 | 27-04-2022 | 0 | | 0 | 0 | 27 | 0.1674948 | 0 | 0 | 0 | 0 |
| JPY Equ. 750M Drawl (I to IV) | 28-04-2022 | 27-07-2022 | 0 | | 0 | 0 | 91 | 0.5645196 | 0 | 0 | 0 | 0 |
| JPY Equ. 750M Drawl (I to IV) | 28-07-2022 | 27-10-2022 | 0 | | 0 | 0 | 92 | 0.5707231 | 0 | 0 | 0 | 0 |
| JPY Equ. 750M Drawl (I to IV) | 28-10-2022 | 29-01-2023 | 0 | | 0 | 0 | 94 | 0.5831301 | 0 | 0 | 0 | 0 |
| JPY Equ. 750M Drawl (I to IV) | 30-01-2023 | 31-03-2023 | 0 | | 0 | 0 | 61 | 0.3784142 | 0 | 0 | 0 | 0 |
| JPY Equ. 750M Drawl (I to IV) | 01-04-2023 | 27-04-2023 | 0 | | 0 | 0 | 0 | 0 | 27 | 0.1679537 | 0 | 0 |

Info:

(i) Floating rate, interest basis and withholding tax rates are as per Draw VI

| Name of the Loan | 08-01-2021 31-03-2021 | | | From To 01-04-2021 31-03-2022 | | | From To 01-04-2022 31-03-2023 | | | From To 01-04-2023 31-03-2024 | | | From To 13-08-2020 31-03-2021 | | | From To 01-04-2025 31-03-2026 | | | |
|---|--------------------------|------------|-----------|----------------------------------|------------|-----------|----------------------------------|------------|-----------|----------------------------------|------------|-----------|----------------------------------|------------|-----------|----------------------------------|------------|---------|-----------|
| | From | To | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate |
| JPY Equ. 750M Drawl (I to IV) | 28-04-2023 | 30-07-2023 | 0 | | 0 | 0 | | 0 | 0 | | 94 | 0.5847277 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 31-07-2023 | 29-10-2023 | 0 | | 0 | 0 | | 0 | 0 | | 91 | 0.5660662 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 30-10-2023 | 30-01-2024 | 0 | | 0 | 0 | | 0 | 0 | | 93 | 0.5785072 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 31-01-2024 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 61 | 0.3945816 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 29-01-2020 | 29-02-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 01-03-2020 | 31-03-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 01-04-2020 | 28-04-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 29-04-2020 | 29-07-2020 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 30-07-2020 | 28-01-2021 | 0.0559362 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 169 | 0.4501535 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 29-01-2021 | 31-03-2021 | 0.1651451 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 62 | 0.1651451 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 01-04-2021 | 28-07-2021 | 0 | | 119 | 0.316972 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 29-07-2021 | 31-08-2021 | 0 | | 34 | 0.0905634 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 01-09-2021 | 30-01-2022 | 0 | | 152 | 0.4048718 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 31-01-2022 | 31-03-2022 | 0 | | 60 | 0.1576285 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 01-04-2022 | 27-04-2022 | 0 | | 0 | 0 | | 27 | 0.0709328 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 28-04-2022 | 27-07-2022 | 0 | | 0 | 0 | | 91 | 0.2390699 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 28-07-2022 | 27-10-2022 | 0 | | 0 | 0 | | 92 | 0.2416971 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 28-10-2022 | 29-01-2023 | 0 | | 0 | 0 | | 94 | 0.2469513 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 30-01-2023 | 31-03-2023 | 0 | | 0 | 0 | | 61 | 0.1602557 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 01-04-2023 | 27-04-2023 | 0 | | 0 | 0 | | 0 | 0 | | 27 | 0.0711272 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 28-04-2023 | 30-07-2023 | 0 | | 0 | 0 | | 0 | 0 | | 94 | 0.2476279 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 31-07-2023 | 29-10-2023 | 0 | | 0 | 0 | | 0 | 0 | | 91 | 0.2397249 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 30-10-2023 | 30-01-2024 | 0 | | 0 | 0 | | 0 | 0 | | 93 | 0.2449936 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) | 31-01-2024 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 61 | 0.1657204 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (I to IV) Weighted Average rate | | | | 0.89530% | | | 0.89330% | | | 0.88310% | | | 0.89100% | | | 0.89530% | | | 0.00000% |
| JPY Equ. 750M Drawl (V-VI) | 27-11-2020 | 25-02-2021 | 0.2980833 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 91 | 0.5535833 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 26-02-2021 | 31-03-2021 | 0.2068333 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 34 | 0.2068333 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 01-04-2021 | 28-07-2021 | 0 | | 119 | 0.7239167 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 29-07-2021 | 31-08-2021 | 0 | | 34 | 0.2068333 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 01-09-2021 | 30-01-2022 | 0 | | 152 | 0.9246667 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 31-01-2022 | 31-03-2022 | 0 | | 60 | 0.36 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 01-04-2022 | 27-04-2022 | 0 | | 0 | 0 | | 27 | 0.162 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 28-04-2022 | 27-07-2022 | 0 | | 0 | 0 | | 91 | 0.546 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 28-07-2022 | 27-10-2022 | 0 | | 0 | 0 | | 92 | 0.552 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 28-10-2022 | 29-01-2023 | 0 | | 0 | 0 | | 94 | 0.564 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 30-01-2023 | 31-03-2023 | 0 | | 0 | 0 | | 61 | 0.366 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 01-04-2023 | 27-04-2023 | 0 | | 0 | 0 | | 0 | 0 | | 27 | 0.1624438 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 28-04-2023 | 30-07-2023 | 0 | | 0 | 0 | | 0 | 0 | | 94 | 0.5655452 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 31-07-2023 | 29-10-2023 | 0 | | 0 | 0 | | 0 | 0 | | 91 | 0.5474959 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 30-10-2023 | 30-01-2024 | 0 | | 0 | 0 | | 0 | 0 | | 93 | 0.5595288 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 31-01-2024 | 31-03-2024 | 0 | | 0 | 0 | | 0 | 0 | | 61 | 0.381637 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 27-11-2020 | 25-02-2021 | 0.1266854 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 91 | 0.2352729 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 26-02-2021 | 31-03-2021 | 0.0879042 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 34 | 0.0879042 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 01-04-2021 | 28-07-2021 | 0 | | 119 | 0.3076646 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 29-07-2021 | 31-08-2021 | 0 | | 34 | 0.0879042 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 01-09-2021 | 30-01-2022 | 0 | | 152 | 0.3929833 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 31-01-2022 | 31-03-2022 | 0 | | 60 | 0.153 | | 0 | 0 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 01-04-2022 | 27-04-2022 | 0 | | 0 | 0 | | 27 | 0.06885 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 28-04-2022 | 27-07-2022 | 0 | | 0 | 0 | | 91 | 0.23205 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 28-07-2022 | 27-10-2022 | 0 | | 0 | 0 | | 92 | 0.2346 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 28-10-2022 | 29-01-2023 | 0 | | 0 | 0 | | 94 | 0.2397 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 30-01-2023 | 31-03-2023 | 0 | | 0 | 0 | | 61 | 0.15555 | | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| JPY Equ. 750M Drawl (V-VI) | 01-04-2023 | 27-04-2023 | 0 | | 0 | 0 | | 0 | 0 | | 27 | 0.0690386 | | 0 | 0 | | 0 | 0 | |

Info:

(i) Floating rate, interest basis and withholding tax rates are as per Draw VI

| Name of the Loan | From | To | Product | WAVG rate | 08-01-2021 31-03-2021 | | | From 01-04-2021 To 31-03-2022 | | | From 01-04-2022 To 31-03-2023 | | | From 01-04-2023 To 31-03-2024 | | | From 13-08-2020 To 31-03-2021 | | | From 01-04-2025 To 31-03-2026 | | |
|---|------------|------------|-----------|-----------------|--------------------------|-----------|-----------|----------------------------------|---------|-----------|----------------------------------|----------|-----------|----------------------------------|---------|-----------|----------------------------------|---------|-----------|----------------------------------|---------|-----------|
| | | | | | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate |
| JPY Equ. 750M Draw (V-VI) | 28-04-2023 | 30-07-2023 | 0 | | 0 | 0 | 0 | 0 | 0 | 94 | 0.2403567 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| JPY Equ. 750M Draw (V-VI) | 31-07-2023 | 29-10-2023 | 0 | | 0 | 0 | 0 | 0 | 0 | 91 | 0.2326858 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| JPY Equ. 750M Draw (V-VI) | 30-10-2023 | 30-01-2024 | 0 | | 0 | 0 | 0 | 0 | 0 | 93 | 0.2377997 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| JPY Equ. 750M Draw (V-VI) | 31-01-2024 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 0 | 61 | 0.1608542 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| JPY Equ. 750M Draw (V-VI) Weighted Average rate | | | | 0.86690% | | 0.86490% | | 0.85500% | | 0.86270% | | 0.86690% | | 0.00000% | | | | | | | | |
| Mizuho II | 01-04-2019 | 14-07-2019 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Mizuho II | 15-07-2019 | 14-01-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Mizuho II | 15-01-2020 | 25-03-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Mizuho II | 26-03-2020 | 31-03-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Mizuho II | 01-04-2020 | 27-09-2020 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 46 | 1.1011642 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Mizuho II | 28-09-2020 | 25-03-2021 | 1.2580791 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 179 | 2.9246255 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Mizuho II | 26-03-2021 | 31-03-2021 | 0.093914 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6 | 0.093914 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Mizuho II | 01-04-2021 | 31-08-2021 | 0 | | 153 | 2.3948058 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Mizuho II | 01-09-2021 | 27-09-2021 | 0 | | 27 | 0.4226128 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Mizuho II Weighted Average rate | | | | 1.62890% | | 1.56520% | | 0.00000% | | 0.00000% | | 1.78340% | | 0.00000% | | | | | 0.00000% | | | |
| Euro Loan I Draw III | 21-09-2021 | 05-12-2021 | 0 | | 76 | 0.7447908 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Euro Loan I Draw III | 06-12-2021 | 31-03-2022 | 0 | | 116 | 1.136786 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Euro Loan I Draw III | 01-04-2022 | 05-06-2022 | 0 | | 0 | 0 | 66 | 0.646792 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Euro Loan I Draw III | 06-06-2022 | 05-12-2022 | 0 | | 0 | 0 | 183 | 1.7933778 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Euro Loan I Draw III | 06-12-2022 | 31-03-2023 | 0 | | 0 | 0 | 116 | 4.015846 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Euro Loan I Draw III | 01-04-2023 | 05-06-2023 | 0 | | 0 | 0 | 0 | 0 | 66 | 2.2911378 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Euro Loan I Draw III | 06-06-2023 | 05-12-2023 | 0 | | 0 | 0 | 0 | 0 | 183 | 8.8551645 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Euro Loan I Draw III | 06-12-2023 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 117 | 5.9241205 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Euro Loan I Draw III Weighted Average rate | | | | 0.00000% | | 0.98000% | | 1.76880% | | 4.66400% | | 0.00000% | | 0.00000% | | | | | 0.00000% | | | |
| USD 750 Million Draw I | 25-04-2022 | 24-07-2022 | 0 | | 0 | 0 | 91 | 1.7024964 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw I | 25-07-2022 | 24-10-2022 | 0 | | 0 | 0 | 92 | 3.0080204 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw I | 25-10-2022 | 31-03-2023 | 0 | | 0 | 0 | 158 | 7.8774559 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw I | 01-04-2023 | 24-04-2023 | 0 | | 0 | 0 | 0 | 0 | 24 | 1.1998539 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw I | 25-04-2023 | 24-10-2023 | 0 | | 0 | 0 | 0 | 0 | 183 | 10.107284 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw I | 25-10-2023 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 159 | 9.273128 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw I | 25-04-2022 | 24-07-2022 | 0 | | 0 | 0 | 91 | 0.2666408 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw I | 25-07-2022 | 24-10-2022 | 0 | | 0 | 0 | 92 | 0.478977 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw I | 25-10-2022 | 31-03-2023 | 0 | | 0 | 0 | 158 | 1.2638401 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw I | 01-04-2023 | 24-04-2023 | 0 | | 0 | 0 | 0 | 0 | 24 | 0.1925017 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw I | 25-04-2023 | 24-10-2023 | 0 | | 0 | 0 | 0 | 0 | 183 | 1.6447789 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw I | 25-10-2023 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 159 | 1.4907964 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw I Weighted Average rate | | | | 0.00000% | | 0.00000% | | 4.28080% | | 6.53230% | | 0.00000% | | 0.00000% | | | | | 0.00000% | | | |
| USD 750 Million Draw III | 28-09-2022 | 24-10-2022 | 0 | | 0 | 0 | 27 | 1.0482184 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw III | 25-10-2022 | 31-03-2023 | 0 | | 0 | 0 | 158 | 7.8774559 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw III | 01-04-2023 | 24-04-2023 | 0 | | 0 | 0 | 0 | 0 | 24 | 1.1998539 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw III | 25-04-2023 | 24-10-2023 | 0 | | 0 | 0 | 0 | 0 | 183 | 10.107284 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw III | 25-10-2023 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 159 | 9.273128 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw III | 28-09-2022 | 24-10-2022 | 0 | | 0 | 0 | 27 | 0.1570658 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw III | 25-10-2022 | 31-03-2023 | 0 | | 0 | 0 | 158 | 1.2638401 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw III | 01-04-2023 | 24-04-2023 | 0 | | 0 | 0 | 0 | 0 | 24 | 0.1925017 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw III | 25-04-2023 | 24-10-2023 | 0 | | 0 | 0 | 0 | 0 | 183 | 1.6447789 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw III | 25-10-2023 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 159 | 1.4907964 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw III Weighted Average rate | | | | 0.00000% | | 0.00000% | | 5.59270% | | 6.53230% | | 0.00000% | | 0.00000% | | | | | 0.00000% | | | |
| USD 750 Million Draw IV | 09-11-2022 | 31-03-2023 | 0 | | 0 | 0 | 143 | 7.1844821 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| USD 750 Million Draw IV | 01-04-2023 | 24-04-2023 | 0 | | 0 | 0 | 0 | 0 | 24 | 1.2090907 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |

Info:

(i) Floating rate, interest basis and withholding tax rates are as per Draw VI

| Name of the Loan | From | To | Product | WAVG rate | 08-01-2021 31-03-2021 | | | From 01-04-2021 To 31-03-2022 | | | From 01-04-2022 To 31-03-2023 | | | From 01-04-2023 To 31-03-2024 | | | From 13-08-2020 To 31-03-2021 | | | From 01-04-2025 To 31-03-2026 | | |
|---|------------|------------|-----------|-----------|--------------------------|-----------|-----------|----------------------------------|---------|-----------|----------------------------------|-----------|-----------|----------------------------------|-----------|-----------|----------------------------------|---------|-----------|----------------------------------|---------|-----------|
| | | | | | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate |
| USD 750 Million Drawl IV | 25-04-2023 | 24-10-2023 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl IV | 25-10-2023 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 159 | 9.273128 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl IV | 09-11-2022 | 31-03-2023 | 0 | | 0 | 0 | 143 | 1.1527869 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl IV | 01-04-2023 | 24-04-2023 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 24 | 0.1940048 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl IV | 25-04-2023 | 24-10-2023 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 183 | 1.6447789 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl IV | 25-10-2023 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 159 | 1.4907964 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl IV Weighted Average rate | | | | 0.00000% | | | 0.00000% | | | 5.83030% | | | 6.53530% | | | 0.00000% | | | | | | 0.00000% |
| USD 750 Million Drawl V | 23-12-2022 | 31-03-2023 | 0 | | 0 | 0 | 99 | 4.9738722 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl V | 01-04-2023 | 24-04-2023 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 24 | 1.2090907 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl V | 25-04-2023 | 24-10-2023 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 183 | 10.107284 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl V | 25-10-2023 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 159 | 9.273128 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl V | 23-12-2022 | 31-03-2023 | 0 | | 0 | 0 | 99 | 0.7980833 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl V | 01-04-2023 | 24-04-2023 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 24 | 0.1940048 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl V | 25-04-2023 | 24-10-2023 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 183 | 1.6447789 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl V | 25-10-2023 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 159 | 1.4907964 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl V Weighted Average rate | | | | 0.00000% | | | 0.00000% | | | 5.83030% | | | 6.53530% | | | 0.00000% | | | | | | 0.00000% |
| USD 750 Million Drawl VI | 08-02-2023 | 31-03-2023 | 0 | | 0 | 0 | 52 | 2.612539 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl VI | 01-04-2023 | 24-04-2023 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 24 | 1.2090907 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl VI | 25-04-2023 | 24-10-2023 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 183 | 10.107284 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl VI | 25-10-2023 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 159 | 9.273128 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl VI | 08-02-2023 | 31-03-2023 | 0 | | 0 | 0 | 52 | 0.4191953 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl VI | 01-04-2023 | 24-04-2023 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 24 | 0.1940048 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl VI | 25-04-2023 | 24-10-2023 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 183 | 1.6447789 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl VI | 25-10-2023 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 159 | 1.4907964 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| USD 750 Million Drawl VI Weighted Average rate | | | | 0.00000% | | | 0.00000% | | | 5.83030% | | | 6.53530% | | | 0.00000% | | | | | | 0.00000% |
| JPY Equ. \$400 Million Drawl I | 15-05-2023 | 14-11-2023 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 184 | 2.2140493 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. \$400 Million Drawl I | 15-11-2023 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 138 | 1.6773914 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. \$400 Million Drawl I Weighted Average rate | | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | 1.20850% | | | 0.00000% | | | | | | 0.00000% |
| JPY Equ. \$400 Million Drawl II | 24-07-2023 | 14-11-2023 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 114 | 1.3717479 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. \$400 Million Drawl II | 15-11-2023 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 138 | 1.6773914 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. \$400 Million Drawl II Weighted Average rate | | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | 1.21000% | | | 0.00000% | | | | | | 0.00000% |
| JPY Equ. \$400 Million Drawl IV | 22-12-2023 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 101 | 1.2344213 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JPY Equ. \$400 Million Drawl IV Weighted Average rate | | | | 0.00000% | | | 0.00000% | | | 0.00000% | | | 1.22220% | | | 0.00000% | | | | | | 0.00000% |
| JBIC Green I Drawl I | 25-02-2021 | 16-03-2021 | 0.1865556 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 20 | 0.1865556 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl I | 17-03-2021 | 31-03-2021 | 0.1399167 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 15 | 0.1399167 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl I | 01-04-2021 | 16-09-2021 | 0 | | 169 | 1.5763944 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl I | 17-09-2021 | 16-03-2022 | 0 | | 181 | 1.6883278 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl I | 17-03-2022 | 31-03-2022 | 0 | | 15 | 0.1460259 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl I | 01-04-2022 | 19-09-2022 | 0 | | 0 | 0 | 172 | 1.6744298 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl I | 20-09-2022 | 16-03-2023 | 0 | | 0 | 0 | 178 | 1.6831561 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl I | 17-03-2023 | 31-03-2023 | 0 | | 0 | 0 | 15 | 0.1422846 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl I | 01-04-2023 | 18-09-2023 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 171 | 1.6264884 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl I | 19-09-2023 | 17-03-2024 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 181 | 1.7659343 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl I | 18-03-2024 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 14 | 0.1526141 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl I Weighted Average rate | | | | 0.93280% | | | 0.93450% | | | 0.95890% | | | 0.96860% | | | 0.93280% | | | | | | 0.00000% |
| JBIC Green I Drawl II | 27-09-2021 | 16-03-2022 | 0 | | 171 | 1.59505 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl II | 17-03-2022 | 31-03-2022 | 0 | | 15 | 0.1460259 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl II | 01-04-2022 | 19-09-2022 | 0 | | 0 | 0 | 172 | 1.6744298 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Info:

(i) Floating rate, interest basis and withholding tax rates are as per Draw VI

| Name of the Loan | 08-01-2021 31-03-2021 | | From To 01-04-2021 31-03-2022 | | From To 01-04-2022 31-03-2023 | | From To 01-04-2023 31-03-2024 | | From To 13-08-2020 31-03-2021 | | From To 01-04-2025 31-03-2026 | | | |
|--|--------------------------|------------|-------------------------------------|-----------|-------------------------------------|-----------|-------------------------------------|------------|-------------------------------------|-----------|-------------------------------------|---------|-----------|---|
| | From | To | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | No of days | Product | WAVG rate | |
| JBIC Green I Drawl II | 20-09-2022 | 16-03-2023 | 0 | | 0 | 0 | 178 | 1.6831561 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl II | 17-03-2023 | 31-03-2023 | 0 | | 0 | 0 | 15 | 0.1422846 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl II | 01-04-2023 | 18-09-2023 | 0 | | 0 | 0 | 0 | 0 | 171 | 1.6264884 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl II | 19-09-2023 | 17-03-2024 | 0 | | 0 | 0 | 0 | 0 | 181 | 1.7659343 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl II | 18-03-2024 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 14 | 0.1526141 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl II Weighted Average rate | | | 0.00000% | | | 0.93610% | | 0.95890% | | 0.96860% | 0.00000% | | 0.00000% | |
| JBIC Green I Drawl III | 11-01-2022 | 16-03-2022 | 0 | | 65 | 0.6063056 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl III | 17-03-2022 | 31-03-2022 | 0 | | 15 | 0.1460259 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl III | 01-04-2022 | 19-09-2022 | 0 | | 0 | 0 | 172 | 1.6744298 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl III | 20-09-2022 | 16-03-2023 | 0 | | 0 | 0 | 178 | 1.6831561 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl III | 17-03-2023 | 31-03-2023 | 0 | | 0 | 0 | 15 | 0.1422846 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl III | 01-04-2023 | 18-09-2023 | 0 | | 0 | 0 | 0 | 0 | 171 | 1.6264884 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl III | 19-09-2023 | 17-03-2024 | 0 | | 0 | 0 | 0 | 0 | 181 | 1.7659343 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl III | 18-03-2024 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 14 | 0.1526141 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl III Weighted Average rate | | | 0.00000% | | | 0.94040% | | 0.95890% | | 0.96860% | 0.00000% | | 0.00000% | |
| JBIC Green I Drawl IV | 28-04-2022 | 19-09-2022 | 0 | | 0 | 0 | 145 | 1.4069523 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl IV | 20-09-2022 | 16-03-2023 | 0 | | 0 | 0 | 178 | 1.6831561 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl IV | 17-03-2023 | 31-03-2023 | 0 | | 0 | 0 | 15 | 0.1422846 | 0 | 0 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl IV | 01-04-2023 | 18-09-2023 | 0 | | 0 | 0 | 0 | 0 | 171 | 1.6264884 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl IV | 19-09-2023 | 17-03-2024 | 0 | | 0 | 0 | 0 | 0 | 181 | 1.7659343 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl IV | 18-03-2024 | 31-03-2024 | 0 | | 0 | 0 | 0 | 0 | 14 | 0.1526141 | 0 | 0 | 0 | 0 |
| JBIC Green I Drawl IV Weighted Average rate | | | 0.00000% | | | 0.00000% | | 0.95630% | | 0.96860% | 0.00000% | | 0.00000% | |

| Sr. No. | Bank | ROI on prepayment date | Date of Prepayment | Replaced with Bank | ROI of relplaced Loan | Prepayment Amount (In Rs Lakhs) | Benefit(%) | Benefit(%) retained with NTPC |
|---------------------------------------|-------------------------|------------------------|--------------------|--------------------|-----------------------|---------------------------------|------------|-------------------------------|
| Prepayment of Loans in 2019-20 | | | | | | | | |
| 1 | United Bank of India-IV | 8.15% | 23-Dec-19 | Bond 69 | 7.32% | 562.50 | 0.83% | 0.415% |
| 2 | Indian Bank-III | 8.05% | 23-Dec-19 | Bond 69 | 7.32% | #REF! | 0.73% | 0.365% |

| | | | | | | | | |
|---------------------------------------|------------------|-------|------------|------------------|-------|-----------|-------|-------|
| Prepayment of Loans in 2020-21 | | | | | | | | |
| 1 | Bank of India-II | 6.70% | 07-12-2020 | Bank Of India-IV | 6.00% | 13,600.00 | 0.70% | 0.35% |
| 2 | Vijaya bank -V | 7.15% | 24-08-2020 | HDFC Bank-IX | 6.30% | #REF! | 0.85% | 0.43% |
| 3 | SYNDICATE -III | 8.00% | 24-08-2020 | HDFC Bank-IX | 6.30% | #REF! | 1.70% | 0.85% |

| | | | | | | | | |
|---------------------------------------|--------------|-------|-----------|--------------|-------|-----------|-------|-------|
| Prepayment of Loans in 2022-23 | | | | | | | | |
| 1 | Axis Bank II | 8.30% | 29-Mar-23 | Axis Bank-IV | 8.00% | 23,000.00 | 0.30% | 0.15% |

| Form 14 | | (Amt in ₹) | | | | | | | | | | | | | |
|---------------------------|----------------------|------------|----------------|--------------|-------------|----------------|--------------|-------------|----------------|-------------|----------------|--------------|-------------|-------------|-------------|
| Name of the Company | NTPC Ltd | | | | | | | | | | | | | | |
| Name of the Power Station | LARA STPS(2*800 MW) | | | | | | | | | | | | | | |
| Name of the Bank | Description | Q1 2012-13 | Q2 2012-13 | Q3 2012-13 | Q4 2012-13 | Total 2012-13 | Q1 2013-14 | Q2 2013-14 | Q3 2013-14 | Q4 2013-14 | Total 2013-14 | Q1 2014-15 | Q2 2014-15 | Q3 2014-15 | Q4 2014-15 |
| AXIS Bank-II | Drawl Amount | | | | | | | | | | | | | | |
| AXIS Bank-II | Interest Debit | | | | | | | | | | | | | | |
| AXIS Bank-II | Interest Credit | | | | | | | | | | | | | | |
| AXIS Bank-II | Adjustment Amount | | | | | | | | | | | | | | |
| AXIS Bank-II | Net Interest Charges | | | | | | | | | | | | | | |
| AXIS Bank-II | Financial charges | | | | | | | | | | | | | | |
| AXIS Bank-II | | | | | | | | | | | | | | | |
| Bank of Maharashtra V | Drawl Amount | | | 10,00,00,000 | | 10,00,00,000 | | | | | | | | | |
| Bank of Maharashtra V | Interest Debit | | 3,73,973 | | 25,54,109 | 29,28,082 | 25,55,479 | 25,54,795 | 25,83,562 | 25,27,397 | 1,02,21,233 | 25,84,658 | 26,21,370 | 26,14,383 | 25,27,398 |
| Bank of Maharashtra V | Interest Credit | | | | | | | | | | | | | | |
| Bank of Maharashtra V | Adjustment Amount | | | | | | | | | | | | | | |
| Bank of Maharashtra V | Net Interest Charges | | 3,73,973 | | 25,54,109 | 29,28,082 | 25,55,479 | 25,54,795 | 25,83,562 | 25,27,397 | 1,02,21,233 | 25,84,658 | 26,21,370 | 26,14,383 | 25,27,398 |
| Bank of Maharashtra V | Financial charges | | | | | | | | | | | | | | |
| Bank of Maharashtra V | | | | | | | | | | | | | | | |
| Bank of India II | Drawl Amount | | | | | | | | 1,20,00,00,000 | | 1,20,00,00,000 | 50,00,00,000 | | | |
| Bank of India II | Interest Debit | | | | | | | | 80,90,136 | | 80,90,136 | 3,19,13,424 | 4,37,06,303 | 4,37,06,300 | 4,27,56,165 |
| Bank of India II | Interest Credit | | | | | | | | | | | | | | |
| Bank of India II | Adjustment Amount | | | | | | | | | | | | | | |
| Bank of India II | Net Interest Charges | | | | | | | | | | | | | | |
| Bank of India II | Financial charges | | | | | | | | 80,90,136 | | 80,90,136 | 3,19,13,424 | 4,37,06,303 | 4,37,06,300 | 4,27,56,165 |
| Bank of India II | | | | | | | | | | | | | | | |
| Central Bank of India V | Drawl Amount | | | | | | 30,00,00,000 | | | | 30,00,00,000 | | | | |
| Central Bank of India V | Interest Debit | | | | | | 2,52,740 | 76,78,767 | 77,50,685 | 75,82,191 | 2,32,64,383 | 76,66,438 | 77,50,685 | 77,50,685 | 75,82,192 |
| Central Bank of India V | Interest Credit | | | | | | | | | | | | | | |
| Central Bank of India V | Adjustment Amount | | | | | | | | | | | | | | |
| Central Bank of India V | Net Interest Charges | | | | | | 2,52,740 | 76,78,767 | 77,50,685 | 75,82,191 | 2,32,64,383 | 76,66,438 | 77,50,685 | 77,50,685 | 75,82,192 |
| Central Bank of India V | Financial charges | | | | | | | | | | | | | | |
| Central Bank of India V | | | | | | | | | | | | | | | |
| Corporation Bank-III | Drawl Amount | | | 10,00,00,000 | | 10,00,00,000 | | | | | | 50,00,00,000 | | | |
| Corporation Bank-III | Interest Debit | | 3,73,973 | | 25,52,054 | 29,26,027 | 25,55,479 | 25,83,562 | 25,83,562 | 25,27,397 | 1,02,50,000 | 39,59,593 | 1,55,01,370 | 1,55,01,370 | 1,51,64,383 |
| Corporation Bank-III | Interest Credit | | | | | | | | | | | | | | |
| Corporation Bank-III | Adjustment Amount | | | | | | | | | | | | | | |
| Corporation Bank-III | Net Interest Charges | | 3,73,973 | | 25,52,054 | 29,26,027 | 25,55,479 | 25,83,562 | 25,83,562 | 25,27,397 | 1,02,50,000 | 39,59,593 | 1,55,01,370 | 1,55,01,370 | 1,51,64,383 |
| Corporation Bank-III | Financial charges | | | | | | | | | | | | | | |
| Corporation Bank-III | | | | | | | | | | | | | | | |
| Dena Bank-II | Drawl Amount | | | 10,00,00,000 | | 10,00,00,000 | | | | | | | | | |
| Dena Bank-II | Interest Debit | | 3,72,192 | | 25,48,767 | 29,20,959 | 25,55,479 | 25,83,562 | 25,83,562 | 25,27,397 | 1,02,50,000 | 25,55,482 | 25,83,562 | 25,83,562 | 25,27,397 |
| Dena Bank-II | Interest Credit | | | | | | | | | | | | | | |
| Dena Bank-II | Adjustment Amount | | | | | | | | | | | | | | |
| Dena Bank-II | Net Interest Charges | | 3,72,192 | | 25,48,767 | 29,20,959 | 25,55,479 | 25,83,562 | 25,83,562 | 25,27,397 | 1,02,50,000 | 25,55,482 | 25,83,562 | 25,83,562 | 25,27,397 |
| Dena Bank-II | Financial charges | | | | | | | | | | | | | | |
| Dena Bank-II | | | | | | | | | | | | | | | |
| HDFC Bank Limited-II | Drawl Amount | | 1,00,00,00,000 | | | 1,00,00,00,000 | | | | | | | | | |
| HDFC Bank Limited-II | Interest Debit | | 39,27,671 | | 2,49,94,521 | 2,89,22,192 | 2,50,31,233 | 2,56,29,589 | 2,61,39,178 | 2,57,42,466 | 10,25,42,466 | 2,46,80,078 | 2,44,34,912 | 2,30,86,497 | 2,20,64,971 |
| HDFC Bank Limited-II | Interest Credit | | | | | | | | | | | | | | |
| HDFC Bank Limited-II | Adjustment Amount | | | | | | | | | | | | | | |
| HDFC Bank Limited-II | Net Interest Charges | | 39,27,671 | | 2,49,94,521 | 2,89,22,192 | 2,50,31,233 | 2,56,29,589 | 2,61,39,178 | 2,57,42,466 | 10,25,42,466 | 2,46,80,078 | 2,44,34,912 | 2,30,86,497 | 2,20,64,971 |
| HDFC Bank Limited-II | Financial charges | | | | | | | | | | | | | | |
| HDFC Bank Limited-II | | | | | | | | | | | | | | | |
| HDFC Bank Limited-IV | Drawl Amount | | | | | | | | | | | | | | |
| HDFC Bank Limited-IV | Interest Debit | | | | | | | | | | | | | | |
| HDFC Bank Limited-IV | Interest Credit | | | | | | | | | | | | | | |
| HDFC Bank Limited-IV | Adjustment Amount | | | | | | | | | | | | | | |
| HDFC Bank Limited-IV | Net Interest Charges | | | | | | | | | | | | | | |
| HDFC Bank Limited-IV | Financial charges | | | | | | | | | | | | | | |
| HDFC Bank Limited-IV | | | | | | | | | | | | | | | |
| HDFC Bank Limited-V | Drawl Amount | | | | | | | | | | | | | | |
| HDFC Bank Limited-V | Interest Debit | | | | | | | | | | | | | | |
| HDFC Bank Limited-V | Interest Credit | | | | | | | | | | | | | | |
| HDFC Bank Limited-V | Adjustment Amount | | | | | | | | | | | | | | |
| HDFC Bank Limited-V | Net Interest Charges | | | | | | | | | | | | | | |
| HDFC Bank Limited-V | Financial charges | | | | | | | | | | | | | | |
| HDFC Bank Limited-V | | | | | | | | | | | | | | | |
| HDFC Bank Limited-VI | Drawl Amount | | | | | | | | | | | | | | |
| HDFC Bank Limited-VI | Interest Debit | | | | | | | | | | | | | | |
| HDFC Bank Limited-VI | Interest Credit | | | | | | | | | | | | | | |
| HDFC Bank Limited-VI | Adjustment Amount | | | | | | | | | | | | | | |
| HDFC Bank Limited-VI | Net Interest Charges | | | | | | | | | | | | | | |
| HDFC Bank Limited-VI | Financial charges | | | | | | | | | | | | | | |
| HDFC Bank Limited-VI | | | | | | | | | | | | | | | |
| HDFC Bank Limited-VII | Drawl Amount | | | | | | | | | | | | | | |
| HDFC Bank Limited-VII | Interest Debit | | | | | | | | | | | | | | |
| HDFC Bank Limited-VII | Interest Credit | | | | | | | | | | | | | | |
| HDFC Bank Limited-VII | Adjustment Amount | | | | | | | | | | | | | | |
| HDFC Bank Limited-VII | Net Interest Charges | | | | | | | | | | | | | | |

Form 14 (Amt in ₹)

| Name of the Company | | NTPC Ltd | | | | | | | | | | | | | |
|---------------------------|----------------------|----------------------|------------|--------------|--------------|---------------|------------|------------|------------|------------|---------------|------------|------------|------------|------------|
| Name of the Power Station | | LARA STPS(2*800 MW) | | | | | | | | | | | | | |
| Name of the Bank | Description | Q1 2012-13 | Q2 2012-13 | Q3 2012-13 | Q4 2012-13 | Total 2012-13 | Q1 2013-14 | Q2 2013-14 | Q3 2013-14 | Q4 2013-14 | Total 2013-14 | Q1 2014-15 | Q2 2014-15 | Q3 2014-15 | Q4 2014-15 |
| Syndicate-III | Interest Debit | | | 3,73,973 | 25,56,849 | 29,30,822 | 25,55,479 | 25,83,562 | 25,83,562 | 25,27,397 | 1,02,50,000 | 25,55,479 | 25,83,562 | 25,83,562 | 25,27,397 |
| Syndicate-III | Interest Credit | | | | | - | | | | | - | | | | |
| Syndicate-III | Adjustment Amount | | | | | - | | | | | - | | | | |
| Syndicate-III | Net Interest Charges | | | 3,73,973 | 25,56,849 | 29,30,822 | 25,55,479 | 25,83,562 | 25,83,562 | 25,27,397 | 1,02,50,000 | 25,55,479 | 25,83,562 | 25,83,562 | 25,27,397 |
| Syndicate-III | Financial charges | | | | | - | | | | | - | | | | |
| Syndicate-III | | | | | | - | | | | | - | | | | |
| State Bank of India-VII | Drawl Amount | | | | 20,00,00,000 | 20,00,00,000 | | | | | - | | | | |
| State Bank of India-VII | Interest Debit | | | | 11,44,932 | 11,44,932 | 49,61,370 | 50,22,466 | 51,26,575 | 50,54,795 | 2,01,65,206 | 51,10,959 | 51,67,123 | 51,67,123 | 50,54,795 |
| State Bank of India-VII | Interest Credit | | | | | - | | | | | - | | | | |
| State Bank of India-VII | Adjustment Amount | | | | | - | | | | | - | | | | |
| State Bank of India-VII | Net Interest Charges | | | | 11,44,932 | 11,44,932 | 49,61,370 | 50,22,466 | 51,26,575 | 50,54,795 | 2,01,65,206 | 51,10,959 | 51,67,123 | 51,67,123 | 50,54,795 |
| State Bank of India-VII | Financial charges | | | | 1,60,000 | 1,60,000 | | | | | - | | | | 82,424 |
| State Bank of India-VII | | | | | | - | | | | | - | | | | |
| State Bank of India-VIII | Drawl Amount | | | | | - | | | | | - | | | | |
| State Bank of India-VIII | Interest Debit | | | | | - | | | | | - | | | | |
| State Bank of India-VIII | Interest Credit | | | | | - | | | | | - | | | | |
| State Bank of India-VIII | Adjustment Amount | | | | | - | | | | | - | | | | |
| State Bank of India-VIII | Net Interest Charges | | | | | - | | | | | - | | | | |
| State Bank of India-VIII | Financial charges | | | | | - | | | | | - | | | | |
| State Bank of India-IX | Drawl Amount | | | | | - | | | | | - | | | | |
| State Bank of India-IX | Interest Debit | | | | | - | | | | | - | | | | |
| State Bank of India-IX | Interest Credit | | | | | - | | | | | - | | | | |
| State Bank of India-IX | Adjustment Amount | | | | | - | | | | | - | | | | |
| State Bank of India-IX | Net Interest Charges | | | | | - | | | | | - | | | | |
| State Bank of India-IX | Financial charges | | | | | - | | | | | - | | | | |
| State Bank of India-IX | | | | | | - | | | | | - | | | | |
| State Bank of India-X | Drawl Amount | | | | | - | | | | | - | | | | |
| State Bank of India-X | Interest Debit | | | | | - | | | | | - | | | | |
| State Bank of India-X | Interest Credit | | | | | - | | | | | - | | | | |
| State Bank of India-X | Adjustment Amount | | | | | - | | | | | - | | | | |
| State Bank of India-X | Net Interest Charges | | | | | - | | | | | - | | | | |
| State Bank of India-X | Financial charges | | | | | - | | | | | - | | | | |
| State Bank of India-X | | | | | | - | | | | | - | | | | |
| State Bank of India-XI | Drawl Amount | | | | | - | | | | | - | | | | |
| State Bank of India-XI | Interest Debit | | | | | - | | | | | - | | | | |
| State Bank of India-XI | Interest Credit | | | | | - | | | | | - | | | | |
| State Bank of India-XI | Adjustment Amount | | | | | - | | | | | - | | | | |
| State Bank of India-XI | Net Interest Charges | | | | | - | | | | | - | | | | |
| State Bank of India-XI | Financial charges | | | | | - | | | | | - | | | | |
| State Bank of India-XI | | | | | | - | | | | | - | | | | |
| State Bank of India-XII | Drawl Amount | | | | | - | | | | | - | | | | |
| State Bank of India-XII | Interest Debit | | | | | - | | | | | - | | | | |
| State Bank of India-XII | Interest Credit | | | | | - | | | | | - | | | | |
| State Bank of India-XII | Adjustment Amount | | | | | - | | | | | - | | | | |
| State Bank of India-XII | Net Interest Charges | | | | | - | | | | | - | | | | |
| State Bank of India-XII | Financial charges | | | | | - | | | | | - | | | | |
| State Bank of India-XII | | | | | | - | | | | | - | | | | |
| Union Bank-II | Drawl Amount | | | 10,00,00,000 | | 10,00,00,000 | | | | | - | | | | |
| Union Bank-II | Interest Debit | | 3,73,973 | 25,54,109 | | 29,28,082 | 25,55,479 | 25,42,467 | 25,83,561 | 25,27,398 | 1,02,08,905 | 25,55,479 | 25,83,562 | 25,83,562 | 24,83,562 |
| Union Bank-II | Interest Credit | | | | | - | | | | | - | | | | |
| Union Bank-II | Adjustment Amount | | | | | - | | | | | - | | | | |
| Union Bank-II | Net Interest Charges | | 3,73,973 | 25,54,109 | | 29,28,082 | 25,55,479 | 25,42,467 | 25,83,561 | 25,27,398 | 1,02,08,905 | 25,55,479 | 25,83,562 | 25,83,562 | 24,83,562 |
| Union Bank-II | Financial charges | | | | | - | | | | | - | | | | |
| Union Bank-II | | | | | | - | | | | | - | | | | |
| United-IV | Drawl Amount | | | 10,00,00,000 | | 10,00,00,000 | | | | | - | | | | |
| United-IV | Interest Debit | | 3,72,192 | 25,57,534 | | 29,29,726 | 25,55,479 | 25,83,562 | 25,83,562 | 25,59,589 | 1,02,82,192 | 25,50,000 | 25,83,562 | 25,83,562 | 24,86,986 |
| United-IV | Interest Credit | | | | | - | | | | | - | | | | |
| United-IV | Adjustment Amount | | | | | - | | | | | - | | | | |
| United-IV | Net Interest Charges | | 3,72,192 | 25,57,534 | | 29,29,726 | 25,55,479 | 25,83,562 | 25,83,562 | 25,59,589 | 1,02,82,192 | 25,50,000 | 25,83,562 | 25,83,562 | 24,86,986 |
| United-IV | Financial charges | | | | | - | | | | | - | | | | |
| United-IV | | | | | | - | | | | | - | | | | |
| Vijaya Bank-V | Drawl Amount | | | 10,00,00,000 | | 10,00,00,000 | | | | | - | | | | |
| Vijaya Bank-V | Interest Debit | | 3,72,192 | 25,39,041 | | 29,11,233 | 25,43,014 | 25,70,959 | 25,70,959 | 25,15,068 | 1,02,00,000 | 25,54,657 | 25,83,562 | 25,83,562 | 25,27,397 |
| Vijaya Bank-V | Interest Credit | | | | | - | | | | | - | | | | |
| Vijaya Bank-V | Adjustment Amount | | | | | - | | | | | - | | | | |
| Vijaya Bank-V | Net Interest Charges | | 3,72,192 | 25,39,041 | | 29,11,233 | 25,43,014 | 25,70,959 | 25,70,959 | 25,15,068 | 1,02,00,000 | 25,54,657 | 25,83,562 | 25,83,562 | 25,27,397 |
| Vijaya Bank-V | Financial charges | | | | | - | | | | | - | | | | |
| Vijaya Bank-V | | | | | | - | | | | | - | | | | |
| PNB-III | Drawl Amount | | | | | - | | | | | - | | | | |
| PNB-III | Interest Debit | | | | | - | | | | | - | | | | |
| PNB-III | Interest Credit | | | | | - | | | | | - | | | | |
| PNB-III | Adjustment Amount | | | | | - | | | | | - | | | | |
| PNB-III | Net Interest Charges | | | | | - | | | | | - | | | | |
| PNB-III | Financial charges | | | | | - | | | | | - | | | | |
| PNB-III | | | | | | - | | | | | - | | | | |
| PNB-IV | Drawl Amount | | | | | - | | | | | - | | | | |
| PNB-IV | Interest Debit | | | | | - | | | | | - | | | | |
| PNB-IV | Interest Credit | | | | | - | | | | | - | | | | |
| PNB-IV | Adjustment Amount | | | | | - | | | | | - | | | | |

| Form 14 (Amt in ₹) | | | | | | | | | | | | | | | |
|---------------------------|----------------------|----------------------|------------|------------|------------|---------------|------------|------------|---------------------|------------|---------------|------------|------------|-------------|-----------------------|
| Name of the Company | | NTPC Ltd | | | | | | | | | | | | | |
| Name of the Power Station | | LARA STPS(2*800 MW) | | | | | | | | | | | | | |
| Name of the Bank | Description | Q1 2012-13 | Q2 2012-13 | Q3 2012-13 | Q4 2012-13 | Total 2012-13 | Q1 2013-14 | Q2 2013-14 | Q3 2013-14 | Q4 2013-14 | Total 2013-14 | Q1 2014-15 | Q2 2014-15 | Q3 2014-15 | Q4 2014-15 |
| PNB-IV | Net Interest Charges | | | | | - | | | | | - | | | | |
| PNB-IV | Financial Charges | | | | | - | | | | | - | | | | |
| PNB-IV | | | | | | - | | | | | - | | | | |
| 50-1A | Drawl Amount | | | | | - | | | 27,88,72,286 | | 27,88,72,286 | | | | |
| 50-1A | Interest Debit | | | | | - | | 10,28,084 | 57,82,970 | 68,11,054 | 58,47,226 | 59,11,481 | 59,11,481 | 57,82,973 | |
| 50-1A | Interest Credit | | | | | - | | - | - | - | - | - | - | - | - |
| 50-1A | Adjustment Amount | | | | | - | | - | - | - | - | - | - | - | - |
| 50-1A | Net Interest Charges | | | | | - | | 10,28,084 | 57,82,970 | 68,11,054 | 58,47,226 | 59,11,481 | 59,11,481 | 57,82,973 | |
| 50-1A | Financial Charges | | | | | - | | 8,80,200 | 25,597 | 9,05,796 | 12,328 | 24,455 | (3,336) | (965) | |
| 50-2A | Drawl Amount | | | | | - | | | 14,28,26,228 | | 14,28,26,228 | | | | |
| 50-2A | Interest Debit | | | | | - | | 5,30,922 | 29,86,438 | 35,17,360 | 30,19,620 | 30,52,803 | 30,52,803 | 29,86,438 | |
| 50-2A | Interest Credit | | | | | - | | - | - | - | - | - | - | - | - |
| 50-2A | Adjustment Amount | | | | | - | | - | - | - | - | - | - | - | - |
| 50-2A | Net Interest Charges | | | | | - | | 5,30,922 | 29,86,438 | 35,17,360 | 30,19,620 | 30,52,803 | 30,52,803 | 29,86,438 | |
| 50-2A | Financial Charges | | | | | - | | 8,80,200 | 25,597 | 9,05,796 | 12,328 | 24,455 | (3,336) | (965) | |
| 50-3A | Drawl Amount | | | | | - | | | 17,83,01,486 | | 17,83,01,486 | | | | |
| 50-3A | Interest Debit | | | | | - | | 6,76,862 | 38,07,347 | 44,84,209 | 38,49,651 | 38,91,955 | 38,91,955 | 38,07,347 | |
| 50-3A | Interest Credit | | | | | - | | - | - | - | - | - | - | - | - |
| 50-3A | Adjustment Amount | | | | | - | | - | - | - | - | - | - | - | - |
| 50-3A | Net Interest Charges | | | | | - | | 6,76,862 | 38,07,347 | 44,84,209 | 38,49,651 | 38,91,955 | 38,91,955 | 38,07,347 | |
| 50-3A | Financial Charges | | | | | - | | 8,80,200 | 25,597 | 9,05,796 | 12,328 | 24,455 | (3,336) | (965) | |
| 50-1B | Drawl Amount | | | | | - | | | 11,92,22,343 | | 11,92,22,343 | | | | |
| 50-1B | Interest Debit | | | | | - | | 4,52,588 | 25,45,805 | 29,98,393 | 25,74,092 | 26,02,379 | 25,95,908 | 25,45,818 | |
| 50-1B | Interest Credit | | | | | - | | - | - | - | - | - | - | - | - |
| 50-1B | Adjustment Amount | | | | | - | | - | - | - | - | - | - | - | - |
| 50-1B | Net Interest Charges | | | | | - | | 4,52,588 | 25,45,805 | 29,98,393 | 25,74,092 | 26,02,379 | 25,95,908 | 25,45,818 | |
| 50-1B | Financial Charges | | | | | - | | 8,80,200 | 25,597 | 9,05,796 | 12,328 | 24,455 | (3,336) | (965) | |
| 50-2B | Drawl Amount | | | | | - | | | 5,22,24,457 | | 5,22,24,457 | | | | |
| 50-2B | Interest Debit | | | | | - | | 1,99,855 | 11,24,185 | 13,24,040 | 11,36,676 | 11,49,167 | 11,47,293 | 11,24,186 | |
| 50-2B | Interest Credit | | | | | - | | - | - | - | - | - | - | - | - |
| 50-2B | Adjustment Amount | | | | | - | | - | - | - | - | - | - | - | - |
| 50-2B | Net Interest Charges | | | | | - | | 1,99,855 | 11,24,185 | 13,24,040 | 11,36,676 | 11,49,167 | 11,47,293 | 11,24,186 | |
| 50-2B | Financial Charges | | | | | - | | 8,80,200 | 25,597 | 9,05,796 | 12,328 | 24,455 | (3,336) | (965) | |
| 50-3B | Drawl Amount | | | | | - | | | 22,85,53,200 | | 22,85,53,200 | | | | |
| 50-3B | Interest Debit | | | | | - | | 8,92,672 | 50,21,282 | 59,13,955 | 50,77,075 | 51,32,867 | 50,98,454 | 50,21,282 | |
| 50-3B | Interest Credit | | | | | - | | - | - | - | - | - | - | - | - |
| 50-3B | Adjustment Amount | | | | | - | | - | - | - | - | - | - | - | - |
| 50-3B | Net Interest Charges | | | | | - | | 8,92,672 | 50,21,282 | 59,13,955 | 50,77,075 | 51,32,867 | 50,98,454 | 50,21,282 | |
| 50-3B | Financial Charges | | | | | - | | 8,80,200 | 25,597 | 9,05,796 | 12,328 | 24,455 | (3,336) | (965) | |
| 53 | Drawl Amount | | | | | - | | | | | | | ##### | | |
| 53 | Interest Debit | | | | | - | | - | - | - | - | - | 28,26,370 | 2,88,91,781 | 2,82,63,699 |
| 53 | Interest Credit | | | | | - | | - | - | - | - | - | - | - | - |
| 53 | Adjustment Amount | | | | | - | | - | - | - | - | - | - | - | - |
| 53 | Net Interest Charges | | | | | - | | - | - | - | - | - | 28,26,370 | 2,88,91,781 | 2,82,63,699 |
| 53 | Financial charges | | | | | - | | - | - | - | - | - | 2,51,269 | 3,480 | (4,318) |
| 54 | Drawl Amount | | | | | - | | | | | | | | | 5,33,00,00,000 |
| 54 | Interest Debit | | | | | - | | - | - | - | - | - | - | - | 28,91,902 |
| 54 | Interest Credit | | | | | - | | - | - | - | - | - | - | - | - |
| 54 | Adjustment Amount | | | | | - | | - | - | - | - | - | - | - | - |
| 54 | Net Interest Charges | | | | | - | | - | - | - | - | - | - | - | 28,91,902 |
| 54 | Financial Charges | | | | | - | | - | - | - | - | - | - | - | 7,20,042 |
| 57 | Drawl Amount | | | | | - | | | | | | | | | |
| 57 | Interest Debit | | | | | - | | - | - | - | - | - | - | - | - |
| 57 | Interest Credit | | | | | - | | - | - | - | - | - | - | - | - |
| 57 | Adjustment Amount | | | | | - | | - | - | - | - | - | - | - | - |
| 57 | Net Interest Charges | | | | | - | | - | - | - | - | - | - | - | - |
| 57 | Financial Charges | | | | | - | | - | - | - | - | - | - | - | - |
| 59 | Drawl Amount | | | | | - | | | | | | | | | |
| 59 | Interest Debit | | | | | - | | - | - | - | - | - | - | - | - |
| 59 | Interest Credit | | | | | - | | - | - | - | - | - | - | - | - |
| 59 | Adjustment Amount | | | | | - | | - | - | - | - | - | - | - | - |
| 59 | Net Interest Charges | | | | | - | | - | - | - | - | - | - | - | - |
| 59 | Financial Charges | | | | | - | | - | - | - | - | - | - | - | - |
| 60 | Drawl Amount | | | | | - | | | | | | | | | |
| 60 | Interest Debit | | | | | - | | - | - | - | - | - | - | - | - |
| 60 | Interest Credit | | | | | - | | - | - | - | - | - | - | - | - |
| 60 | Adjustment Amount | | | | | - | | - | - | - | - | - | - | - | - |

| Form 14 | | (Amt in ₹) | | | | | | | | | | | | | |
|---------------------------|----------------------|----------------------|----------------|----------------|---------------|------------------|---------------|---------------|---------------|---------------|------------------|---------------|---------------|----------------|----------------|
| Name of the Company | | NTPC Ltd | | | | | | | | | | | | | |
| Name of the Power Station | | LARA STPS(2*800 MW) | | | | | | | | | | | | | |
| Name of the Bank | Description | Q1 2012-13 | Q2 2012-13 | Q3 2012-13 | Q4 2012-13 | Total 2012-13 | Q1 2013-14 | Q2 2013-14 | Q3 2013-14 | Q4 2013-14 | Total 2013-14 | Q1 2014-15 | Q2 2014-15 | Q3 2014-15 | Q4 2014-15 |
| 60 | Net Interest Charges | | | | | - | | | - | - | - | - | - | - | - |
| 60 | Financial Charges | | | | | - | | | - | - | - | - | - | - | - |
| 61 | Drawl Amount | | | | | - | | | - | - | - | - | - | - | - |
| 61 | Interest Debit | | | | | - | | | - | - | - | - | - | - | - |
| 61 | Interest Credit | | | | | - | | | - | - | - | - | - | - | - |
| 61 | Adjustment Amount | | | | | - | | | - | - | - | - | - | - | - |
| 61 | Net Interest Charges | | | | | - | | | - | - | - | - | - | - | - |
| 61 | Financial Charges | | | | | - | | | - | - | - | - | - | - | - |
| 62 | Drawl Amount | | | | | - | | | - | - | - | - | - | - | - |
| 62 | Interest Debit | | | | | - | | | - | - | - | - | - | - | - |
| 62 | Interest Credit | | | | | - | | | - | - | - | - | - | - | - |
| 62 | Adjustment Amount | | | | | - | | | - | - | - | - | - | - | - |
| 62 | Net Interest Charges | | | | | - | | | - | - | - | - | - | - | - |
| 62 | Financial Charges | | | | | - | | | - | - | - | - | - | - | - |
| 63 | Drawl Amount | | | | | - | | | - | - | - | - | - | - | - |
| 63 | Interest Debit | | | | | - | | | - | - | - | - | - | - | - |
| 63 | Interest Credit | | | | | - | | | - | - | - | - | - | - | - |
| 63 | Adjustment Amount | | | | | - | | | - | - | - | - | - | - | - |
| 63 | Net Interest Charges | | | | | - | | | - | - | - | - | - | - | - |
| 63 | Financial Charges | | | | | - | | | - | - | - | - | - | - | - |
| 64 | Drawl Amount | | | | | - | | | - | - | - | - | - | - | - |
| 64 | Interest Debit | | | | | - | | | - | - | - | - | - | - | - |
| 64 | Interest Credit | | | | | - | | | - | - | - | - | - | - | - |
| 64 | Adjustment Amount | | | | | - | | | - | - | - | - | - | - | - |
| 64 | Net Interest Charges | | | | | - | | | - | - | - | - | - | - | - |
| 64 | Financial Charges | | | | | - | | | - | - | - | - | - | - | - |
| 65 | Drawl Amount | | | | | - | | | - | - | - | - | - | - | - |
| 65 | Interest Debit | | | | | - | | | - | - | - | - | - | - | - |
| 65 | Interest Credit | | | | | - | | | - | - | - | - | - | - | - |
| 65 | Adjustment Amount | | | | | - | | | - | - | - | - | - | - | - |
| 65 | Net Interest Charges | | | | | - | | | - | - | - | - | - | - | - |
| 65 | Financial Charges | | | | | - | | | - | - | - | - | - | - | - |
| 66 | Drawl Amount | | | | | - | | | - | - | - | - | - | - | - |
| 66 | Interest Debit | | | | | - | | | - | - | - | - | - | - | - |
| 66 | Interest Credit | | | | | - | | | - | - | - | - | - | - | - |
| 66 | Adjustment Amount | | | | | - | | | - | - | - | - | - | - | - |
| 66 | Net Interest Charges | | | | | - | | | - | - | - | - | - | - | - |
| 66 | Financial Charges | | | | | - | | | - | - | - | - | - | - | - |
| 67 | Drawl Amount | | | | | - | | | - | - | - | - | - | - | - |
| 67 | Interest Debit | | | | | - | | | - | - | - | - | - | - | - |
| 67 | Interest Credit | | | | | - | | | - | - | - | - | - | - | - |
| 67 | Adjustment Amount | | | | | - | | | - | - | - | - | - | - | - |
| 67 | Net Interest Charges | | | | | - | | | - | - | - | - | - | - | - |
| 67 | Financial Charges | | | | | - | | | - | - | - | - | - | - | - |
| 69 | Drawl Amount | | | | | - | | | - | - | - | - | - | - | - |
| 69 | Interest Debit | | | | | - | | | - | - | - | - | - | - | - |
| 69 | Interest Credit | | | | | - | | | - | - | - | - | - | - | - |
| 69 | Adjustment Amount | | | | | - | | | - | - | - | - | - | - | - |
| 69 | Net Interest Charges | | | | | - | | | - | - | - | - | - | - | - |
| 69 | Financial Charges | | | | | - | | | - | - | - | - | - | - | - |
| 4.75% Eurobonds 2022 | Drawl Amount | | 2,47,03,96,900 | 1,49,72,92,040 | | 3,96,76,88,940 | | | | | | | | | |
| 4.75% Eurobonds 2022 | Interest Debit | | 3,05,40,697 | 6,80,30,298 | | 9,85,70,995 | 5,37,03,049 | 6,01,89,344 | 5,54,04,819 | 5,34,42,048 | 22,27,39,259 | 5,39,96,322 | 5,77,05,600 | 5,67,86,953 | 5,56,98,729 |
| 4.75% Eurobonds 2022 | Interest Credit | | 4,86,84,226 | 4,91,06,159 | | 9,77,90,385 | | | | | | | | | |
| 4.75% Eurobonds 2022 | Withholding Tax | | 16,64,758 | 37,07,695 | | 53,72,453 | 30,73,972 | 33,02,963 | 31,76,454 | 30,93,768 | 1,26,47,157 | 30,26,291 | 33,09,134 | 31,93,713 | 32,04,726 |
| 4.75% Eurobonds 2022 | Adjustment Amount | | | | | | | | | | | | | | |
| 4.75% Eurobonds 2022 | Net Interest Charges | | | (1,64,78,771) | 2,26,31,834 | 61,53,063 | 5,67,77,021 | 6,34,92,307 | 5,85,81,273 | 5,65,35,816 | 23,53,86,417 | 5,70,22,613 | 6,10,14,734 | 5,99,80,667 | 5,89,03,455 |
| 4.75% Eurobonds 2022 | Financial charges | | | | 92,45,045 | 92,45,045 | | | | | | | | | |
| SBI, New York | Drawl Amount | | | | | | 42,41,073 | | | | 42,41,073 | | | | |
| SBI, New York | Interest Debit | | | | | | 8,850 | 28,015 | 27,180 | 24,724 | 88,769 | 24,496 | 26,231 | 25,823 | 25,676 |
| SBI, New York | Interest Credit | | | | | | | | | | | | | | |
| SBI, New York | Withholding Tax | | | | | | 50 | 158 | 155 | 138 | 501 | 141 | 148 | 148 | 145 |
| SBI, New York | Adjustment Amount | | | | | | | | | | | | | | |
| SBI, New York | Net Interest Charges | | | | | | 8,900 | 28,173 | 27,335 | 24,862 | 89,270 | 24,637 | 26,379 | 25,971 | 25,821 |
| SBI, New York | Financial charges | | | | | | 1,05,571 | | | | 1,05,571 | | | | |
| SBI, New York | | | | | | | | | | | | | | | |
| 4.375% Eurobonds 2024 | Drawl Amount | | | | | | | | | | | | | 5,25,00,03,482 | 2,32,11,74,025 |
| 4.375% Eurobonds 2024 | Interest Debit | | | | | | | | | | | | | 2,32,43,316 | 9,50,85,719 |
| 4.375% Eurobonds 2024 | Interest Credit | | | | | | | | | | | | | 51,20,365 | 3,50,82,033 |

| Form 14 (Amt in ₹) | | | | | | | | | | | | | | | |
|---------------------------|----------------------|------------|------------|------------|------------|---------------|------------|------------|------------|------------|---------------|------------|------------|----------------|-------------|
| Name of the Company | NTPC Ltd | | | | | | | | | | | | | | |
| Name of the Power Station | LARA STPS(2*800 MW) | | | | | | | | | | | | | | |
| Name of the Bank | Description | Q1 2012-13 | Q2 2012-13 | Q3 2012-13 | Q4 2012-13 | Total 2012-13 | Q1 2013-14 | Q2 2013-14 | Q3 2013-14 | Q4 2013-14 | Total 2013-14 | Q1 2014-15 | Q2 2014-15 | Q3 2014-15 | Q4 2014-15 |
| 4.375% Eurobonds 2024 | Withholding Tax | | | | | - | | | | | - | | | 13,08,365 | 53,52,226 |
| 4.375% Eurobonds 2024 | Adjustment Amount | | | | | - | | | | | - | | | | |
| 4.375% Eurobonds 2024 | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | 1,94,31,316 | 6,53,55,912 |
| 4.375% Eurobonds 2024 | Financial charges | | | | | - | | | | | - | | | - | 4,25,68,215 |
| 4.375% Eurobonds 2024 | | | | | | - | | | | | - | | | | |
| Mizuha II A | Drawl Amount | | | | | - | | | | | - | | | 1,08,47,73,381 | |
| Mizuha II A | Interest Debit | | | | | - | | | | | - | | | 32,00,002 | 43,45,475 |
| Mizuha II A | Interest Credit | | | | | - | | | | | - | | | | |
| Mizuha II A | Withholding Tax | | | | | - | | | | | - | | | 1,80,128 | 2,46,598 |
| Mizuha II A | Adjustment Amount | | | | | - | | | | | - | | | | |
| Mizuha II A | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | 33,80,130 | 45,92,073 |
| Mizuha II A | Financial charges | | | | | - | | | | | - | | | | 2,82,65,005 |
| Mizuha II A | | | | | | - | | | | | - | | | | |
| Mizuha II B | Drawl Amount | | | | | - | | | | | - | | | | |
| Mizuha II B | Interest Debit | | | | | - | | | | | - | | | | |
| Mizuha II B | Interest Credit | | | | | - | | | | | - | | | | |
| Mizuha II B | Withholding Tax | | | | | - | | | | | - | | | | |
| Mizuha II B | Adjustment Amount | | | | | - | | | | | - | | | | |
| Mizuha II B | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Mizuha II B | Financial charges | | | | | - | | | | | - | | | | |
| Mizuha II B | | | | | | - | | | | | - | | | | |
| 4.25% Eurobonds 2026 | Drawl Amount | | | | | - | | | | | - | | | | |
| 4.25% Eurobonds 2026 | Interest Debit | | | | | - | | | | | - | | | | |
| 4.25% Eurobonds 2026 | Interest Credit | | | | | - | | | | | - | | | | |
| 4.25% Eurobonds 2026 | Withholding Tax | | | | | - | | | | | - | | | | |
| 4.25% Eurobonds 2026 | Adjustment Amount | | | | | - | | | | | - | | | | |
| 4.25% Eurobonds 2026 | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 4.25% Eurobonds 2026 | Financial charges | | | | | - | | | | | - | | | | |
| 4.25% Eurobonds 2026 | | | | | | - | | | | | - | | | | |
| 2.75% Eurobonds 2027 | Drawl Amount | | | | | - | | | | | - | | | | |
| 2.75% Eurobonds 2027 | Interest Debit | | | | | - | | | | | - | | | | |
| 2.75% Eurobonds 2027 | Interest Credit | | | | | - | | | | | - | | | | |
| 2.75% Eurobonds 2027 | Withholding Tax | | | | | - | | | | | - | | | | |
| 2.75% Eurobonds 2027 | Adjustment Amount | | | | | - | | | | | - | | | | |
| 2.75% Eurobonds 2027 | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 2.75% Eurobonds 2027 | Financial charges | | | | | - | | | | | - | | | | |
| 2.75% Eurobonds 2027 | | | | | | - | | | | | - | | | | |
| 7.25% Masala Bonds 2022 | Drawl Amount | | | | | - | | | | | - | | | | |
| 7.25% Masala Bonds 2022 | Interest Debit | | | | | - | | | | | - | | | | |
| 7.25% Masala Bonds 2022 | Interest Credit | | | | | - | | | | | - | | | | |
| 7.25% Masala Bonds 2022 | Withholding Tax | | | | | - | | | | | - | | | | |
| 7.25% Masala Bonds 2022 | Adjustment Amount | | | | | - | | | | | - | | | | |
| 7.25% Masala Bonds 2022 | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 7.25% Masala Bonds 2022 | Financial charges | | | | | - | | | | | - | | | | |
| 7.25% Masala Bonds 2022 | | | | | | - | | | | | - | | | | |
| JPY Equ. 350Million A | Drawl Amount | | | | | - | | | | | - | | | | |
| JPY Equ. 350Million A | Interest Debit | | | | | - | | | | | - | | | | |
| JPY Equ. 350Million A | Interest Credit | | | | | - | | | | | - | | | | |
| JPY Equ. 350Million A | Withholding Tax | | | | | - | | | | | - | | | | |
| JPY Equ. 350Million A | Adjustment Amount | | | | | - | | | | | - | | | | |
| JPY Equ. 350Million A | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| JPY Equ. 350Million A | Financial charges | | | | | - | | | | | - | | | | |
| JPY Equ. 350Million A | | | | | | - | | | | | - | | | | |
| JPY Equ. 350Million B | Drawl Amount | | | | | - | | | | | - | | | | |
| JPY Equ. 350Million B | Interest Debit | | | | | - | | | | | - | | | | |
| JPY Equ. 350Million B | Interest Credit | | | | | - | | | | | - | | | | |
| JPY Equ. 350Million B | Withholding Tax | | | | | - | | | | | - | | | | |
| JPY Equ. 350Million B | Adjustment Amount | | | | | - | | | | | - | | | | |
| JPY Equ. 350Million B | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| JPY Equ. 350Million B | Financial charges | | | | | - | | | | | - | | | | |
| JPY Equ. 350Million B | | | | | | - | | | | | - | | | | |
| 4.50 % Euro Bonds 2028 | Drawl Amount | | | | | - | | | | | - | | | | |
| 4.50 % Euro Bonds 2028 | Interest Debit | | | | | - | | | | | - | | | | |
| 4.50 % Euro Bonds 2028 | Interest Credit | | | | | - | | | | | - | | | | |
| 4.50 % Euro Bonds 2028 | Withholding Tax | | | | | - | | | | | - | | | | |
| 4.50 % Euro Bonds 2028 | Adjustment Amount | | | | | - | | | | | - | | | | |
| 4.50 % Euro Bonds 2028 | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 4.50 % Euro Bonds 2028 | Financial charges | | | | | - | | | | | - | | | | |
| 4.50 % Euro Bonds 2028 | | | | | | - | | | | | - | | | | |
| JPY Equ. 300Million A | Drawl Amount | | | | | - | | | | | - | | | | |
| JPY Equ. 300Million A | Interest Debit | | | | | - | | | | | - | | | | |
| JPY Equ. 300Million A | Interest Credit | | | | | - | | | | | - | | | | |
| JPY Equ. 300Million A | Withholding Tax | | | | | - | | | | | - | | | | |
| JPY Equ. 300Million A | Adjustment Amount | | | | | - | | | | | - | | | | |
| JPY Equ. 300Million A | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| JPY Equ. 300Million A | Financial charges | | | | | - | | | | | - | | | | |
| JPY Equ. 300Million A | | | | | | - | | | | | - | | | | |
| JPY Equ. 300Million B | Drawl Amount | | | | | - | | | | | - | | | | |
| JPY Equ. 300Million B | Interest Debit | | | | | - | | | | | - | | | | |
| JPY Equ. 300Million B | Interest Credit | | | | | - | | | | | - | | | | |

Form 14 (Amt in ₹)

| Name of the Company | | NTPC Ltd | | | | | | | | | | | | | |
|---------------------------|----------------------|----------------------|------------|------------|------------|---------------|------------|------------|------------|------------|---------------|------------|------------|------------|------------|
| Name of the Power Station | | LARA STPS(2*800 MW) | | | | | | | | | | | | | |
| Name of the Bank | Description | Q1 2012-13 | Q2 2012-13 | Q3 2012-13 | Q4 2012-13 | Total 2012-13 | Q1 2013-14 | Q2 2013-14 | Q3 2013-14 | Q4 2013-14 | Total 2013-14 | Q1 2014-15 | Q2 2014-15 | Q3 2014-15 | Q4 2014-15 |
| JPY Equ. 300Million B | Withholding Tax | | | | | - | | | | | - | | | | |
| JPY Equ. 300Million B | Adjustment Amount | | | | | - | | | | | - | | | | |
| JPY Equ. 300Million B | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| JPY Equ. 300Million B | Financial charges | | | | | - | | | | | - | | | | - |
| JPY Equ. 300Million B | | | | | | - | | | | | - | | | | |
| 3.75% Euro Bonds 2024 II | Draw Amount | | | | | - | | | | | - | | | | |
| 3.75% Euro Bonds 2024 II | Interest Debit | | | | | - | | | | | - | | | | |
| 3.75% Euro Bonds 2024 II | Interest Credit | | | | | - | | | | | - | | | | |
| 3.75% Euro Bonds 2024 II | Withholding Tax | | | | | - | | | | | - | | | | |
| 3.75% Euro Bonds 2024 II | Adjustment Amount | | | | | - | | | | | - | | | | |
| 3.75% Euro Bonds 2024 II | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 3.75% Euro Bonds 2024 II | Financial charges | | | | | - | | | | | - | | | | - |
| 3.75% Euro Bonds 2024 II | | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million A | Draw Amount | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million A | Interest Debit | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million A | Interest Credit | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million A | Withholding Tax | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million A | Adjustment Amount | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million A | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| JPY Equ. 750 Million A | Financial charges | | | | | - | | | | | - | | | | - |
| JPY Equ. 750 Million A | | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million B | Draw Amount | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million B | Interest Debit | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million B | Interest Credit | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million B | Withholding Tax | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million B | Adjustment Amount | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million B | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| JPY Equ. 750 Million B | Financial charges | | | | | - | | | | | - | | | | - |
| JPY Equ. 750 Million B | | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million C | Draw Amount | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million C | Interest Debit | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million C | Interest Credit | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million C | Withholding Tax | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million C | Adjustment Amount | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million C | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| JPY Equ. 750 Million C | Financial charges | | | | | - | | | | | - | | | | - |
| JPY Equ. 750 Million C | | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million D | Draw Amount | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million D | Interest Debit | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million D | Interest Credit | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million D | Withholding Tax | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million D | Adjustment Amount | | | | | - | | | | | - | | | | |
| JPY Equ. 750 Million D | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| JPY Equ. 750 Million D | Financial charges | | | | | - | | | | | - | | | | - |
| JPY Equ. 750 Million D | | | | | | - | | | | | - | | | | |

0 0 5054159324 2279745391 7333904715 3707579858
(7,32,46,59,664) (3,70,21,44,872)

| | | | | | | | | | | | | | | | |
|----------------------|---|---|---|----------------|----------------|----------------|--------------|-------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| Draw Amount | 0 | | - | 4,97,03,96,900 | 1,99,72,92,040 | 6,96,76,88,940 | 30,42,41,073 | - | 1,00,00,00,000 | 1,20,00,00,000 | 2,50,42,41,073 | 1,50,00,00,000 | 1,25,00,00,000 | 8,33,47,76,863 | 7,65,11,74,025 |
| Interest Debit | | - | - | 4,86,84,226 | 4,91,06,159 | 9,77,90,385 | - | - | - | - | - | - | - | 51,20,365 | 3,50,82,033 |
| Interest Credit | | - | - | 96,75,757 | 6,47,86,160 | 7,44,61,917 | 7,62,06,573 | 8,47,27,264 | 8,92,63,725 | 11,32,25,970 | 36,34,23,532 | 13,96,92,504 | 17,79,90,978 | 21,44,52,748 | 25,11,00,259 |
| Withholding Tax | | - | - | - | 92,45,045 | 92,45,045 | 1,05,571 | - | - | - | 1,05,571 | - | - | - | 7,08,33,220 |
| Adjustment Amount | | - | - | 4,87,03,96,900 | 1,99,72,92,040 | 6,86,76,88,940 | 30,42,41,073 | - | 28,16,25,185 | 1,21,54,85,058 | 1,80,13,51,316 | 1,51,56,57,114 | 1,86,55,540 | 8,37,94,55,056 | 2,36,78,14,697 |
| Net Interest Charges | | - | - | 4,86,84,226 | 4,91,06,159 | 17,22,52,307 | - | - | - | - | 33,83,74,517 | - | - | 51,20,365 | 3,50,82,033 |
| Financial Charges | | - | - | 93,01,784 | 6,22,39,038 | 7,15,40,822 | 7,36,63,559 | 8,21,56,305 | 8,83,40,865 | 9,53,53,827 | 33,95,14,556 | 12,15,41,553 | 15,71,25,420 | 16,71,77,792 | 20,26,43,091 |

Form 14 (Amt in ₹)

| Name of the Company | | NTPC Ltd | | | | | | | | | | | | | |
|---------------------------|--|----------------------|---------------|----------------|----------------|------------------|----------------|----------------|----------------|-----------------|------------------|-----------------|-----------------|-----------------|-----------------|
| Name of the Power Station | | LARA STPS(2*800 MW) | | | | | | | | | | | | | |
| Name of the Bank | Description | Q1 2012-13 | Q2 2012-13 | Q3 2012-13 | Q4 2012-13 | Total 2012-13 | Q1 2013-14 | Q2 2013-14 | Q3 2013-14 | Q4 2013-14 | Total 2013-14 | Q1 2014-15 | Q2 2014-15 | Q3 2014-15 | Q4 2014-15 |
| | Drawl | - | - | 2,50,00,00,000 | 50,00,00,000 | 3,00,00,00,000 | 30,00,00,000 | - | - | 1,20,00,00,000 | 1,50,00,00,000 | 1,50,00,00,000 | - | 2,00,00,00,000 | - |
| | Budget | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Bond | - | - | - | - | - | - | - | 1,00,00,00,000 | - | 1,00,00,00,000 | - | 1,25,00,00,000 | - | 5,33,00,00,000 |
| | IF | - | - | 2,47,03,96,900 | 1,49,72,92,040 | 3,96,76,88,940 | 42,41,073 | - | - | 42,41,073 | - | - | - | 6,33,47,76,863 | 2,32,11,74,025 |
| | Total Drawl | - | - | 4,97,03,96,900 | 1,99,72,92,040 | 6,96,76,88,940 | 30,42,41,073 | - | 1,00,00,00,000 | 1,20,00,00,000 | 2,50,42,41,073 | 1,50,00,00,000 | 1,25,00,00,000 | 8,33,47,76,863 | 7,65,11,74,025 |
| | Cumulative Drawl | - | - | 4,97,03,96,900 | 6,96,76,88,940 | 6,96,76,88,940 | 7,27,19,30,013 | 7,27,19,30,013 | 8,27,19,30,013 | 9,47,19,30,013 | 9,47,19,30,013 | 10,97,19,30,013 | 12,22,19,30,013 | 20,55,67,06,876 | 28,20,78,80,901 |
| | Repayment | - | - | - | - | - | - | - | - | - | - | 7,14,28,571 | - | 7,14,28,571 | - |
| | Cum Repayment | - | - | - | - | - | - | - | - | - | - | 7,14,28,571 | 7,14,28,571 | 14,28,57,142 | 14,28,57,142 |
| | Cummulative Net loan | - | - | 4,97,03,96,900 | 6,96,76,88,940 | 6,96,76,88,940 | 7,27,19,30,013 | 7,27,19,30,013 | 8,27,19,30,013 | 9,47,19,30,013 | 9,47,19,30,013 | 10,90,05,01,442 | 12,15,05,01,442 | 20,41,38,49,734 | 28,06,50,23,759 |
| | FERV | - | - | - | 22,93,02,000 | 22,93,02,000 | - | - | - | - | 43,59,86,340 | 43,59,86,340 | - | - | 45,19,69,916 |
| | Cum FERV | - | - | - | 22,93,02,000 | 22,93,02,000 | 22,93,02,000 | 22,93,02,000 | 22,93,02,000 | 66,52,88,340 | 66,52,88,340 | 66,52,88,340 | 66,52,88,340 | 66,52,88,340 | 1,11,72,58,255 |
| | Net Cumm Loan inc FERV | - | - | 4,97,03,96,900 | 7,19,69,90,940 | 7,19,69,90,940 | 7,50,12,32,013 | 7,50,12,32,013 | 8,50,12,32,013 | 10,13,72,18,353 | 10,13,72,18,353 | 11,56,57,89,782 | 12,81,57,89,782 | 21,07,91,38,073 | 29,18,22,82,014 |
| | Net Cumm Loan inc FERV (in Lakhs) | - | - | 49,703.97 | 71,969.91 | 71,969.91 | 75,012.32 | 75,012.32 | 85,012.32 | 1,01,372.18 | 1,01,372.18 | 1,15,657.90 | 1,28,157.90 | 2,10,791.38 | 2,91,822.82 |
| | Net charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Budget | - | - | 96,75,757 | 6,47,86,160 | 7,44,61,917 | 7,62,06,573 | 8,47,27,264 | 8,54,82,742 | 9,19,57,942 | 33,83,74,521 | 11,81,88,164 | 15,34,23,957 | 16,38,63,074 | 19,86,76,614 |
| | Bond | - | - | - | - | - | - | - | 37,80,983 | 2,12,68,028 | 2,50,49,011 | 2,15,04,340 | 2,45,67,021 | 5,05,89,674 | 5,24,23,645 |
| | IF | - | - | (1,64,78,771) | 2,26,31,834 | 61,53,063 | 5,67,85,921 | 6,35,20,480 | 5,86,08,608 | 5,65,60,678 | 23,54,75,687 | 5,70,47,250 | 6,10,41,113 | 8,28,18,084 | 12,88,77,261 |
| | Total | - | - | (68,03,014) | 8,74,17,994 | 8,06,14,980 | 13,29,92,494 | 14,82,47,744 | 14,78,72,333 | 16,97,86,647 | 59,88,99,219 | 19,67,39,754 | 23,90,32,091 | 29,72,70,832 | 37,99,77,520 |
| | Financial Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | Budget | - | - | - | 1,60,000 | 1,60,000 | - | - | - | - | - | - | - | - | 82,424 |
| | Bond | - | - | - | - | - | - | - | 52,81,198 | 1,53,579 | 54,34,777 | 73,970 | 3,97,999 | (16,537) | 7,09,936 |
| | IF | - | - | - | 92,45,045 | 92,45,045 | 1,05,571 | - | - | 1,05,571 | - | - | - | - | 7,08,33,220 |
| | Total FC | - | - | - | 94,05,045 | 94,05,045 | 1,05,571 | - | 52,81,198 | 1,53,579 | 55,40,348 | 73,970 | 3,97,999 | (16,537) | 7,16,25,580 |
| | Interest Rate | 0.00% | 0.00% | -0.14% | 1.35% | | 1.77% | 1.98% | 1.80% | 1.68% | | 1.70% | 1.87% | 1.41% | 1.55% |

| Form 14 | | (Amt in ₹) | | | | | | | | | | | | | | | | | |
|---------------------------|----------------------|---------------|-------------|-------------|-------------|-------------|-------|--------------|---------------|-------------|-------------|-------------|-------|---------|-------|--------------|---------------|-------------|-------------|
| Name of the Company | NTPC Ltd | | | | | | | | | | | | | | | | | | |
| Name of the Power Station | LARA STPS(2*800 MW) | | | | | | | | | | | | | | | | | | |
| Name of the Bank | Description | Total 2014-15 | Q1 2015-16 | Q2 2015-16 | Q3 16 | 2015-16 | Q4 16 | 2015-16 | Total 2015-16 | Q1 2016-17 | Q2 17 | 2016-17 | Q3 17 | 2016-17 | Q4 17 | 2016-17 | Total 2016-17 | Q1 2017-18 | Q2 2017-18 |
| AXIS Bank-II | Drawl Amount | | | | | | | | | | | | | | | | | | |
| AXIS Bank-II | Interest Debit | | | | | | | | | | | | | | | | | | |
| AXIS Bank-II | Interest Credit | | | | | | | | | | | | | | | | | | |
| AXIS Bank-II | Adjustment Amount | | | | | | | | | | | | | | | | | | |
| AXIS Bank-II | Net Interest Charges | | | | | | | | | | | | | | | | | | |
| AXIS Bank-II | Financial charges | | | | | | | | | | | | | | | | | | |
| AXIS Bank-II | | | | | | | | | | | | | | | | | | | |
| Bank of Maharashtra V | Drawl Amount | | | | | | | | | | | | | | | | | | |
| Bank of Maharashtra V | Interest Debit | 1,03,47,809 | 25,34,932 | 25,20,548 | 24,48,219 | 24,18,356 | | 99,22,055 | 24,18,356 | 24,41,610 | 22,56,678 | 19,37,928 | | | | 90,54,572 | | | |
| Bank of Maharashtra V | Interest Credit | | | | | | | | | | | | | | | | | | |
| Bank of Maharashtra V | Adjustment Amount | | | | | | | | | | | | | | | | | | |
| Bank of Maharashtra V | Net Interest Charges | 1,03,47,809 | 25,34,932 | 25,20,548 | 24,48,219 | 24,18,356 | | 99,22,055 | 24,18,356 | 24,41,610 | 22,56,678 | 19,37,928 | | | | 90,54,572 | | | |
| Bank of Maharashtra V | Financial charges | | | | | | | | | | | | | | | | | | |
| Bank of Maharashtra V | | | | | | | | | | | | | | | | | | | |
| Bank of India II | Drawl Amount | 50,00,00,000 | | | | | | | | | | | | | | | | | |
| Bank of India II | Interest Debit | 16,20,82,192 | 4,25,55,890 | 4,26,35,068 | 4,16,10,410 | 4,11,12,056 | | 16,79,13,424 | 4,11,12,054 | 4,15,63,836 | 3,94,26,028 | 3,49,73,423 | | | | 15,70,75,341 | 3,45,42,604 | 3,47,00,958 | |
| Bank of India II | Interest Credit | | | | | | | | | | | | | | | | | | |
| Bank of India II | Adjustment Amount | | | | | | | | | | | | | | | | | | |
| Bank of India II | Net Interest Charges | 16,20,82,192 | 4,25,55,890 | 4,26,35,068 | 4,16,10,410 | 4,11,12,056 | | 16,79,13,424 | 4,11,12,054 | 4,15,63,836 | 3,94,26,028 | 3,49,73,423 | | | | 15,70,75,341 | 3,45,42,604 | 3,47,00,958 | |
| Bank of India II | Financial charges | | | | | | | | | | | | | | | | | | |
| Bank of India II | | | | | | | | | | | | | | | | | | | |
| Central Bank of India V | Drawl Amount | | | | | | | | | | | | | | | | | | |
| Central Bank of India V | Interest Debit | 3,07,50,000 | 76,09,726 | 75,23,836 | 73,49,177 | 72,55,069 | | 2,97,37,808 | 72,55,068 | 71,59,315 | 70,70,137 | 61,76,713 | | | | 2,76,61,233 | 61,70,137 | 61,75,891 | |
| Central Bank of India V | Interest Credit | | | | | | | | | | | | | | | | | | |
| Central Bank of India V | Adjustment Amount | | | | | | | | | | | | | | | | | | |
| Central Bank of India V | Net Interest Charges | 3,07,50,000 | 76,09,726 | 75,23,836 | 73,49,177 | 72,55,069 | | 2,97,37,808 | 72,55,068 | 71,59,315 | 70,70,137 | 61,76,713 | | | | 2,76,61,233 | 61,70,137 | 61,75,891 | |
| Central Bank of India V | Financial charges | | | | | | | | | | | | | | | | | | |
| Central Bank of India V | | | | | | | | | | | | | | | | | | | |
| Corporation Bank-III | Drawl Amount | 50,00,00,000 | | | | | | | | | | | | | | | | | |
| Corporation Bank-III | Interest Debit | 5,01,26,716 | 1,52,09,589 | 1,50,60,822 | 1,46,22,739 | 1,44,35,343 | | 5,93,28,493 | 1,44,35,342 | 1,45,11,781 | 1,44,42,739 | 1,33,84,927 | | | | 5,67,74,789 | 1,24,07,671 | 1,24,68,496 | |
| Corporation Bank-III | Interest Credit | | | | | | | | | | | | | | | | | | |
| Corporation Bank-III | Adjustment Amount | | | | | | | | | | | | | | | | | | |
| Corporation Bank-III | Net Interest Charges | 5,01,26,716 | 1,52,09,589 | 1,50,60,822 | 1,46,22,739 | 1,44,35,343 | | 5,93,28,493 | 1,44,35,342 | 1,45,11,781 | 1,44,42,739 | 1,33,84,927 | | | | 5,67,74,789 | 1,24,07,671 | 1,24,68,496 | |
| Corporation Bank-III | Financial charges | | | | | | | | | | | | | | | | | | |
| Corporation Bank-III | | | | | | | | | | | | | | | | | | | |
| Dena Bank-II | Drawl Amount | | | | | | | | | | | | | | | | | | |
| Dena Bank-II | Interest Debit | 1,02,50,003 | 25,39,726 | 25,20,548 | 24,48,219 | 24,18,356 | | 99,26,849 | 24,18,356 | 24,44,932 | 20,91,507 | 278 | | | | 69,55,073 | | | |
| Dena Bank-II | Interest Credit | | | | | | | | | | | | | | | | | | |
| Dena Bank-II | Adjustment Amount | | | | | | | | | | | | | | | | | | |
| Dena Bank-II | Net Interest Charges | 1,02,50,003 | 25,39,726 | 25,20,548 | 24,48,219 | 24,18,356 | | 99,26,849 | 24,18,356 | 24,44,932 | 20,91,507 | 278 | | | | 69,55,073 | | | |
| Dena Bank-II | Financial charges | | | | | | | | | | | | | | | | | | |
| Dena Bank-II | | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-II | Drawl Amount | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-II | Interest Debit | 9,42,66,458 | 2,06,71,292 | 1,94,38,787 | 1,72,87,182 | 1,65,61,644 | | 7,39,58,905 | 1,53,60,470 | 1,47,50,490 | 1,34,95,694 | 1,13,87,867 | | | | 5,49,94,521 | 1,02,99,217 | 1,00,19,178 | |
| HDFC Bank Limited-II | Interest Credit | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-II | Adjustment Amount | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-II | Net Interest Charges | 9,42,66,458 | 2,06,71,292 | 1,94,38,787 | 1,72,87,182 | 1,65,61,644 | | 7,39,58,905 | 1,53,60,470 | 1,47,50,490 | 1,34,95,694 | 1,13,87,867 | | | | 5,49,94,521 | 1,02,99,217 | 1,00,19,178 | |
| HDFC Bank Limited-II | Financial charges | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-II | | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-IV | Drawl Amount | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-IV | Interest Debit | | | | | | | | | | | | | | | | | | 1,00,00,000 |
| HDFC Bank Limited-IV | Interest Credit | | | | | | | | | | | | | | | | | | 64,93,151 |
| HDFC Bank Limited-IV | Adjustment Amount | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-IV | Net Interest Charges | | | | | | | | | | | | | | | | | | 64,93,151 |
| HDFC Bank Limited-IV | Financial charges | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-IV | | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-V | Drawl Amount | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-V | Interest Debit | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-V | Interest Credit | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-V | Adjustment Amount | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-V | Net Interest Charges | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-V | Financial charges | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-V | | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-VI | Drawl Amount | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-VI | Interest Debit | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-VI | Interest Credit | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-VI | Adjustment Amount | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-VI | Net Interest Charges | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-VI | Financial charges | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-VI | | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-VII | Drawl Amount | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-VII | Interest Debit | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-VII | Interest Credit | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-VII | Adjustment Amount | | | | | | | | | | | | | | | | | | |
| HDFC Bank Limited-VII | Net Interest Charges | | | | | | | | | | | | | | | | | | |

Form 14 (Amt in ₹)

| Name of the Company | | NTPC Ltd | | | | | | | | | | | | | | | | | |
|---------------------------|----------------------|----------------------|------------|-------------|-------------|--------------|---------------|--------------|--------------|--------------|--------------|---------------|--------------|--------------|--|--|--|--|--|
| Name of the Power Station | | LARA STPS(2*800 MW) | | | | | | | | | | | | | | | | | |
| Name of the Bank | Description | Total 2014-15 | Q1 2015-16 | Q2 2015-16 | Q3 16 | 2015- Q4 16 | Total 2015-16 | Q1 2016-17 | Q2 17 | 2016- Q3 17 | 2016- Q4 17 | Total 2016-17 | Q1 2017-18 | Q2 2017-18 | | | | | |
| Syndicate-III | Interest Debit | 1,02,50,000 | 25,39,726 | 25,20,548 | 24,44,932 | 24,18,356 | 99,23,562 | 24,18,356 | 24,14,110 | 23,48,725 | 21,24,786 | 93,05,977 | 19,20,206 | 18,42,534 | | | | | |
| Syndicate-III | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| Syndicate-III | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| Syndicate-III | Net Interest Charges | 1,02,50,000 | 25,39,726 | 25,20,548 | 24,44,932 | 24,18,356 | 99,23,562 | 24,18,356 | 24,14,110 | 23,48,725 | 21,24,786 | 93,05,977 | 19,20,206 | 18,42,534 | | | | | |
| Syndicate-III | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| Syndicate-III | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-VII | Interest Debit | 2,05,00,000 | 50,24,657 | 49,33,116 | 44,03,425 | 43,44,246 | 1,87,05,444 | 40,57,603 | 40,40,582 | 37,27,260 | 34,79,555 | 1,53,05,000 | 31,03,973 | 30,53,768 | | | | | |
| State Bank of India-VII | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-VII | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-VII | Net Interest Charges | 2,05,00,000 | 50,24,657 | 49,33,116 | 44,03,425 | 43,44,246 | 1,87,05,444 | 40,57,603 | 40,40,582 | 37,27,260 | 34,79,555 | 1,53,05,000 | 31,03,973 | 30,53,768 | | | | | |
| State Bank of India-VII | Financial charges | 82,424 | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-VII | Drawl Amount | - | - | 2,10,00,000 | 3,03,00,000 | 77,00,000 | 5,90,00,000 | - | 76,00,000 | - | - | 76,00,000 | - | - | | | | | |
| State Bank of India-VIII | Interest Debit | - | - | 2,63,89,315 | 9,67,12,684 | 13,67,99,180 | 25,99,01,179 | 13,67,99,177 | 14,99,72,884 | 15,27,60,329 | 14,27,24,705 | 58,22,57,095 | 13,78,16,384 | 13,58,27,508 | | | | | |
| State Bank of India-VIII | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-VIII | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-VIII | Net Interest Charges | - | - | 2,63,89,315 | 9,67,12,684 | 13,67,99,180 | 25,99,01,179 | 13,67,99,177 | 14,99,72,884 | 15,27,60,329 | 14,27,24,705 | 58,22,57,095 | 13,78,16,384 | 13,58,27,508 | | | | | |
| State Bank of India-VIII | Financial charges | - | - | 2,35,956 | 3,40,451 | 86,517 | 6,62,924 | - | 85,394 | - | 1,90,012 | 2,75,406 | - | - | | | | | |
| State Bank of India-IX | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | 22,00,000 | - | | | | | |
| State Bank of India-IX | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | 27,61,753 | 43,80,713 | | | | | |
| State Bank of India-IX | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-IX | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-IX | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | 27,61,753 | 43,80,713 | | | | | |
| State Bank of India-IX | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-IX | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | 48,90,000 | | | | | |
| State Bank of India-X | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | 6,35,030 | | | | | |
| State Bank of India-X | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-X | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-X | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | 6,35,030 | | | | | |
| State Bank of India-X | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-X | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-XI | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-XI | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-XI | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-XI | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-XI | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-XI | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-XII | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-XII | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-XII | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-XII | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-XII | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| State Bank of India-XII | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| Union Bank-II | Interest Debit | 1,02,06,165 | 24,93,151 | 25,20,548 | 24,36,164 | 24,05,891 | 98,55,754 | 24,05,890 | 24,14,110 | 23,69,315 | 20,03,343 | 91,92,658 | 19,54,007 | 18,83,431 | | | | | |
| Union Bank-II | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| Union Bank-II | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| Union Bank-II | Net Interest Charges | 1,02,06,165 | 24,93,151 | 25,20,548 | 24,36,164 | 24,05,891 | 98,55,754 | 24,05,890 | 24,14,110 | 23,69,315 | 20,03,343 | 91,92,658 | 19,54,007 | 18,83,431 | | | | | |
| Union Bank-II | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| Union Bank-II | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| United-IV | Interest Debit | 1,02,04,110 | 24,93,151 | 24,92,055 | 24,39,863 | 24,05,890 | 98,30,959 | 24,05,890 | 24,24,709 | 22,33,047 | 19,61,842 | 90,25,488 | 18,16,764 | 18,16,695 | | | | | |
| United-IV | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| United-IV | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| United-IV | Net Interest Charges | 1,02,04,110 | 24,93,151 | 24,92,055 | 24,39,863 | 24,05,890 | 98,30,959 | 24,05,890 | 24,24,709 | 22,33,047 | 19,61,842 | 90,25,488 | 18,16,764 | 18,16,695 | | | | | |
| United-IV | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| United-IV | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| Vijaya Bank-V | Interest Debit | 1,02,49,178 | 25,34,932 | 25,05,597 | 22,62,153 | 22,28,375 | 95,31,057 | 20,62,192 | 20,81,076 | 18,42,936 | 17,19,657 | 77,05,861 | 14,95,890 | 14,80,392 | | | | | |
| Vijaya Bank-V | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| Vijaya Bank-V | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| Vijaya Bank-V | Net Interest Charges | 1,02,49,178 | 25,34,932 | 25,05,597 | 22,62,153 | 22,28,375 | 95,31,057 | 20,62,192 | 20,81,076 | 18,42,936 | 17,19,657 | 77,05,861 | 14,95,890 | 14,80,392 | | | | | |
| Vijaya Bank-V | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| Vijaya Bank-V | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| PNB-III | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| PNB-III | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| PNB-III | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| PNB-III | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| PNB-III | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| PNB-III | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| PNB-IV | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| PNB-IV | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| PNB-IV | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |

Form 14 (Amt in ₹)

| Name of the Company | | NTPC Ltd | | | | | | | | | | | | | |
|---------------------------|----------------------|----------------------|---------------|-------------|---------------|--------------|----------------|--------------|--------------|--------------|--------------|---------------|--------------|--------------|--|
| Name of the Power Station | | LARA STPS(2*800 MW) | | | | | | | | | | | | | |
| Name of the Bank | Description | Total 2014-15 | Q1 2015-16 | Q2 2015-16 | Q3 2015-16 | Q4 2015-16 | Total 2015-16 | Q1 2016-17 | Q2 2016-17 | Q3 2016-17 | Q4 2016-17 | Total 2016-17 | Q1 2017-18 | Q2 2017-18 | |
| PNB-IV | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PNB-IV | Financial Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| PNB-IV | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 50-1A | Interest Debit | 2,34,53,161 | 58,47,226 | 59,11,481 | 59,08,675 | 58,31,250 | 2,34,98,631 | 58,31,250 | 58,95,330 | 58,98,141 | 57,82,968 | 2,34,07,688 | 58,47,226 | 59,11,482 | |
| 50-1A | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 50-1A | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 50-1A | Net Interest Charges | 2,34,53,161 | 58,47,226 | 59,11,481 | 59,08,675 | 58,31,250 | 2,34,98,631 | 58,31,250 | 58,95,330 | 58,98,141 | 57,82,968 | 2,34,07,688 | 58,47,226 | 59,11,482 | |
| 50-1A | Financial Charges | 32,483 | 12,498 | 14,599 | 292 | 147 | 27,535 | 19,881 | 8,066 | (731) | 53 | 27,270 | 13,335 | - | |
| 50-2A | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 50-2A | Interest Debit | 1,21,11,665 | 30,19,620 | 30,52,803 | 30,51,353 | 30,11,370 | 1,21,35,146 | 30,11,370 | 30,44,462 | 30,45,913 | 29,86,437 | 1,20,88,182 | 30,19,620 | 30,52,803 | |
| 50-2A | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 50-2A | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 50-2A | Net Interest Charges | 1,21,11,665 | 30,19,620 | 30,52,803 | 30,51,353 | 30,11,370 | 1,21,35,146 | 30,11,370 | 30,44,462 | 30,45,913 | 29,86,437 | 1,20,88,182 | 30,19,620 | 30,52,803 | |
| 50-2A | Financial Charges | 32,483 | 12,498 | 14,599 | 292 | 147 | 27,535 | 19,881 | 8,066 | (731) | 53 | 27,270 | 13,335 | - | |
| 50-3A | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 50-3A | Interest Debit | 1,54,40,908 | 38,49,651 | 38,91,955 | 38,90,106 | 38,39,133 | 1,54,70,845 | 38,39,133 | 38,81,321 | 38,83,170 | 38,07,347 | 1,54,10,972 | 38,49,651 | 38,91,955 | |
| 50-3A | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 50-3A | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 50-3A | Net Interest Charges | 1,54,40,908 | 38,49,651 | 38,91,955 | 38,90,106 | 38,39,133 | 1,54,70,845 | 38,39,133 | 38,81,321 | 38,83,170 | 38,07,347 | 1,54,10,972 | 38,49,651 | 38,91,955 | |
| 50-3A | Financial Charges | 32,483 | 12,498 | 14,599 | 292 | 147 | 27,535 | 19,881 | 8,066 | (731) | 53 | 27,270 | 13,335 | - | |
| 50-1B | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 50-1B | Interest Debit | 1,03,18,196 | 25,74,092 | 26,02,379 | 25,92,499 | 25,67,059 | 1,03,36,029 | 25,67,059 | 25,95,268 | 25,85,456 | 25,45,806 | 1,02,93,589 | 25,74,092 | 26,02,379 | |
| 50-1B | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 50-1B | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 50-1B | Net Interest Charges | 1,03,18,196 | 25,74,092 | 26,02,379 | 25,92,499 | 25,67,059 | 1,03,36,029 | 25,67,059 | 25,95,268 | 25,85,456 | 25,45,806 | 1,02,93,589 | 25,74,092 | 26,02,379 | |
| 50-1B | Financial Charges | 32,483 | 12,498 | 14,599 | 292 | 147 | 27,535 | 19,881 | 8,066 | (731) | 53 | 27,270 | 13,335 | - | |
| 50-2B | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 50-2B | Interest Debit | 45,57,322 | 11,36,677 | 11,49,166 | 11,45,119 | 11,33,570 | 45,64,533 | 11,33,570 | 11,46,027 | 11,42,172 | 11,24,186 | 45,45,955 | 11,36,676 | 11,49,167 | |
| 50-2B | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 50-2B | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 50-2B | Net Interest Charges | 45,57,322 | 11,36,677 | 11,49,166 | 11,45,119 | 11,33,570 | 45,64,533 | 11,33,570 | 11,46,027 | 11,42,172 | 11,24,186 | 45,45,955 | 11,36,676 | 11,49,167 | |
| 50-2B | Financial Charges | 32,483 | 12,498 | 14,599 | 292 | 147 | 27,535 | 19,881 | 8,066 | (731) | 53 | 27,270 | 13,335 | - | |
| 50-3B | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 50-3B | Interest Debit | 2,03,29,677 | 50,77,075 | 51,32,866 | 50,82,356 | 50,63,203 | 2,03,55,500 | 50,63,203 | 51,18,842 | 50,62,822 | 50,21,282 | 2,02,66,150 | 50,77,074 | 51,32,867 | |
| 50-3B | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 50-3B | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 50-3B | Net Interest Charges | 2,03,29,677 | 50,77,075 | 51,32,866 | 50,82,356 | 50,63,203 | 2,03,55,500 | 50,63,203 | 51,18,842 | 50,62,822 | 50,21,282 | 2,02,66,150 | 50,77,074 | 51,32,867 | |
| 50-3B | Financial Charges | 32,483 | 12,498 | 14,599 | 292 | 147 | 27,535 | 19,881 | 8,066 | (731) | 53 | 27,270 | 13,335 | - | |
| 53 | Drawl Amount | 1,25,00,00,000 | - | - | - | - | - | - | - | - | - | - | - | - | |
| 53 | Interest Debit | 5,99,81,849 | 2,85,77,740 | 2,88,84,058 | 2,88,12,842 | 2,84,99,658 | 11,47,74,298 | 2,84,99,658 | 2,88,20,564 | 2,88,91,781 | 2,82,63,698 | 11,44,75,701 | 2,85,77,740 | 2,88,91,781 | |
| 53 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 53 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 53 | Net Interest Charges | 5,99,81,849 | 2,85,77,740 | 2,88,84,058 | 2,88,12,842 | 2,84,99,658 | 11,47,74,298 | 2,84,99,658 | 2,88,20,564 | 2,88,91,781 | 2,82,63,698 | 11,44,75,701 | 2,85,77,740 | 2,88,91,781 | |
| 53 | Financial Charges | 2,50,431 | 831 | 1,27,879 | (3,148) | (2,080) | 1,23,482 | 50,619 | 59,934 | (5,944) | 68 | 1,04,677 | 3,755 | - | |
| 54 | Drawl Amount | 5,33,00,00,000 | - | - | - | - | - | - | - | - | - | - | - | - | |
| 54 | Interest Debit | 28,91,902 | 8,05,71,492 | 8,82,44,361 | 17,95,84,983 | 10,92,54,752 | 45,76,55,589 | 11,28,19,307 | 11,40,59,079 | 11,40,59,079 | 11,15,79,534 | 45,25,17,000 | 11,28,19,307 | 11,40,59,079 | |
| 54 | Interest Credit | - | (2,64,01,390) | - | (6,25,57,525) | - | (8,89,58,915) | - | - | - | - | - | - | - | |
| 54 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 54 | Net Interest Charges | 28,91,902 | 5,41,70,102 | 8,82,44,361 | 11,70,27,458 | 10,92,54,752 | 36,86,96,673 | 11,28,19,307 | 11,40,59,079 | 11,40,59,079 | 11,15,79,534 | 45,25,17,000 | 11,28,19,307 | 11,40,59,079 | |
| 54 | Financial Charges | 7,20,042 | 3,85,709 | 7,00,673 | 95,669 | 1,05,580 | 12,87,631 | 8,86,463 | 2,62,891 | (18,329) | 44,238 | 11,75,263 | 6,61,063 | - | |
| 57 | Drawl Amount | - | - | - | ##### | - | 1,37,00,00,000 | - | - | - | - | - | - | - | |
| 57 | Interest Debit | - | - | - | 52,11,615 | 2,78,97,467 | 3,31,09,082 | 2,78,97,467 | 2,82,04,033 | 2,82,18,311 | 2,76,66,493 | 11,19,86,304 | 2,79,73,899 | 2,82,81,304 | |
| 57 | Interest Credit | - | - | - | (32,76,712) | - | (32,76,712) | - | - | - | - | - | - | - | |
| 57 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 57 | Net Interest Charges | - | - | - | 19,34,903 | 2,78,97,467 | 2,98,32,370 | 2,78,97,467 | 2,82,04,033 | 2,82,18,311 | 2,76,66,493 | 11,19,86,304 | 2,79,73,899 | 2,82,81,304 | |
| 57 | Financial Charges | - | - | - | 14,56,477 | 432 | 14,56,477 | 65,817 | 65,810 | (6,390) | 197 | 1,25,434 | 9,750 | - | |
| 59 | Drawl Amount | - | - | - | - | 83,00,00,000 | 83,00,00,000 | - | - | - | - | - | - | - | |
| 59 | Interest Debit | - | - | - | - | 69,89,462 | 69,89,462 | 1,71,90,298 | 1,73,79,202 | 1,73,79,202 | 1,70,20,025 | 6,89,68,727 | 1,72,37,395 | 1,74,26,816 | |
| 59 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 59 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 59 | Net Interest Charges | - | - | - | - | 69,89,462 | 69,89,462 | 1,71,90,298 | 1,73,79,202 | 1,73,79,202 | 1,70,20,025 | 6,89,68,727 | 1,72,37,395 | 1,74,26,816 | |
| 59 | Financial Charges | - | - | - | 21,869 | 6,25,709 | 6,47,578 | 43,975 | 39,842 | (3,900) | 91 | 80,008 | 4,494 | - | |
| 60 | Drawl Amount | - | - | - | - | - | - | 31,00,00,000 | - | - | - | 31,00,00,000 | - | - | |
| 60 | Interest Debit | - | - | - | - | - | - | 32,39,373 | 69,47,737 | 62,90,027 | 61,53,288 | 2,26,30,425 | 62,21,657 | 62,90,028 | |
| 60 | Interest Credit | - | - | - | - | - | - | - | (6,57,710) | - | - | (6,57,710) | - | - | |
| 60 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |

Form 14 (Amt in ₹)

| Name of the Company | | NTPC Ltd | | | | | | | | | | | | | |
|---------------------------|----------------------|----------------------|-------------|-------------|-------------|-------------|---------------|--------------|--------------|---------------|---------------|---------------|-------------|-------------|--|
| Name of the Power Station | | LARA STPS(2*800 MW) | | | | | | | | | | | | | |
| Name of the Bank | Description | Total 2014-15 | Q1 2015-16 | Q2 2015-16 | Q3 2015-16 | Q4 2015-16 | Total 2015-16 | Q1 2016-17 | Q2 2016-17 | Q3 2016-17 | Q4 2016-17 | Total 2016-17 | Q1 2017-18 | Q2 2017-18 | |
| 60 | Net Interest Charges | - | - | - | - | - | - | 32,39,373 | 62,90,027 | 62,90,027 | 61,53,288 | 2,19,72,715 | 62,21,657 | 62,90,028 | |
| 60 | Financial Charges | - | - | - | - | - | - | 90,678 | 13,801 | (1,294) | 22 | 1,03,206 | 2,172 | - | |
| 61 | Drawl Amount | - | - | - | - | - | - | ##### | - | - | - | 1,10,00,000 | - | - | |
| 61 | Interest Debit | - | - | - | - | - | - | 46,66,056 | 2,63,35,862 | 2,24,58,082 | 2,19,69,863 | 7,54,29,863 | 2,22,13,972 | 2,24,58,083 | |
| 61 | Interest Credit | - | - | - | - | - | - | - | (38,77,780) | - | - | (38,77,780) | - | - | |
| 61 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 61 | Net Interest Charges | - | - | - | - | - | - | 46,66,056 | 2,24,58,082 | 2,24,58,082 | 2,19,69,863 | 7,15,52,083 | 2,22,13,972 | 2,24,58,083 | |
| 61 | Financial Charges | - | - | - | - | - | - | 1,59,795 | 46,717 | (4,405) | 15,459 | 2,17,566 | 10,079 | - | |
| 62 | Drawl Amount | - | - | - | - | - | - | 53,00,00,000 | - | - | - | 53,00,00,000 | - | - | |
| 62 | Interest Debit | - | - | - | - | - | - | 42,92,564 | 1,01,26,049 | 99,05,918 | 2,43,24,532 | 1,00,15,983 | 1,01,26,049 | | |
| 62 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 62 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 62 | Net Interest Charges | - | - | - | - | - | - | 42,92,564 | 1,01,26,049 | 99,05,918 | 2,43,24,532 | 1,00,15,983 | 1,01,26,049 | | |
| 62 | Financial Charges | - | - | - | - | - | - | 1,93,830 | (70) | 48 | 1,93,808 | 2,346 | - | | |
| 63 | Drawl Amount | - | - | - | - | - | - | 84,00,00,000 | - | - | - | 84,00,00,000 | - | - | |
| 63 | Interest Debit | - | - | - | - | - | - | 25,78,685 | 1,58,15,934 | 1,54,72,110 | 3,38,66,729 | 1,56,44,022 | 1,58,15,934 | | |
| 63 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 63 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 63 | Net Interest Charges | - | - | - | - | - | - | 25,78,685 | 1,58,15,934 | 1,54,72,110 | 3,38,66,729 | 1,56,44,022 | 1,58,15,934 | | |
| 63 | Financial Charges | - | - | - | - | - | - | 3,55,254 | (1,161) | 90 | 3,54,183 | 4,419 | - | | |
| 64 | Drawl Amount | - | - | - | - | - | - | - | 86,00,00,000 | - | - | 86,00,00,000 | - | - | |
| 64 | Interest Debit | - | - | - | - | - | - | - | 97,06,219 | 1,58,82,904 | 2,55,89,123 | 1,60,59,381 | 1,62,35,858 | | |
| 64 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 64 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 64 | Net Interest Charges | - | - | - | - | - | - | - | 97,06,219 | 1,58,82,904 | 2,55,89,123 | 1,60,59,381 | 1,62,35,858 | | |
| 64 | Financial Charges | - | - | - | - | - | - | - | 3,39,169 | 300 | 3,39,469 | 4,540 | - | | |
| 65 | Drawl Amount | - | - | - | - | - | - | - | 51,00,00,000 | - | - | 51,00,00,000 | - | - | |
| 65 | Interest Debit | - | - | - | - | - | - | - | 35,68,044 | 84,50,630 | 1,20,18,674 | 85,44,526 | 86,38,422 | | |
| 65 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 65 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 65 | Net Interest Charges | - | - | - | - | - | - | - | 35,68,044 | 84,50,630 | 1,20,18,674 | 85,44,526 | 86,38,422 | | |
| 65 | Financial Charges | - | - | - | - | - | - | - | 1,99,324 | 178 | 1,99,502 | 2,844 | - | | |
| 66 | Drawl Amount | - | - | - | - | - | - | - | ##### | - | - | 3,95,00,000 | - | - | |
| 66 | Interest Debit | - | - | - | - | - | - | - | 58,15,233 | 8,03,22,904 | 8,61,38,137 | 7,25,79,356 | 7,33,76,932 | | |
| 66 | Interest Credit | - | - | - | - | - | - | - | (6,24,658) | (1,53,59,105) | (1,59,83,763) | - | - | | |
| 66 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 66 | Net Interest Charges | - | - | - | - | - | - | - | 51,90,575 | 6,49,63,799 | 7,01,54,374 | 7,25,79,356 | 7,33,76,932 | | |
| 66 | Financial Charges | - | - | - | - | - | - | - | 2,93,752 | 57,856 | 3,51,608 | 4,036 | - | | |
| 67 | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 67 | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 67 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 67 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 67 | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 67 | Financial Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 69 | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 69 | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 69 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 69 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 69 | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 69 | Financial Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 4.75% Eurobonds 2022 | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 4.75% Eurobonds 2022 | Interest Debit | 22,41,87,604 | 5,83,55,145 | 6,21,59,154 | 6,06,42,727 | 6,13,41,963 | 24,24,98,990 | 6,04,73,137 | 6,01,62,941 | 6,10,85,501 | 5,67,83,323 | 23,85,04,902 | 5,79,34,934 | 6,10,44,313 | |
| 4.75% Eurobonds 2022 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 4.75% Eurobonds 2022 | Withholding Tax | 1,27,33,864 | 32,85,900 | 36,03,968 | 33,47,438 | 35,32,802 | 1,37,70,108 | 34,06,797 | 34,16,367 | 34,08,826 | 32,79,431 | 1,35,11,421 | 32,62,204 | 34,67,562 | |
| 4.75% Eurobonds 2022 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 4.75% Eurobonds 2022 | Net Interest Charges | 23,69,21,468 | 6,16,41,045 | 6,57,63,122 | 6,39,90,165 | 6,48,74,766 | 25,62,69,098 | 6,38,79,934 | 6,35,79,308 | 6,44,94,327 | 6,00,62,754 | 25,20,16,323 | 6,11,97,138 | 6,45,11,876 | |
| 4.75% Eurobonds 2022 | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| SBI, New York | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| SBI, New York | Interest Debit | 1,02,226 | 27,701 | 29,344 | 29,893 | 25,842 | 1,12,780 | 27,383 | 29,845 | 31,490 | 32,009 | 1,20,727 | 33,050 | 36,122 | |
| SBI, New York | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| SBI, New York | Withholding Tax | 582 | 153 | 165 | 171 | 146 | 635 | 156 | 166 | 182 | 178 | 682 | 191 | 203 | |
| SBI, New York | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| SBI, New York | Net Interest Charges | 1,02,808 | 27,854 | 29,509 | 30,064 | 25,988 | 1,13,415 | 27,539 | 30,011 | 31,672 | 32,187 | 1,21,409 | 33,241 | 36,325 | |
| SBI, New York | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| SBI, New York | Drawl Amount | 7,57,11,77,507 | - | - | - | - | - | - | - | - | - | - | - | - | |
| 4.375% Eurobonds 2024 | Interest Debit | 11,83,29,034 | 8,72,91,211 | 9,06,66,369 | 8,94,76,450 | 9,01,67,511 | 35,76,01,540 | 9,20,04,328 | 9,09,34,524 | 9,33,96,487 | 8,69,96,090 | 36,33,31,430 | 8,57,92,901 | 8,92,31,188 | |
| 4.375% Eurobonds 2024 | Interest Credit | 4,02,02,398 | - | - | - | - | - | - | - | - | - | - | - | - | |

Form 14 (Amt in ₹)

| Name of the Company | | NTPC Ltd | | | | | | | | | | | | | | | | | |
|---------------------------|----------------------|----------------------|----------------|-------------|-------------|----------------|----------------|----------------|-------------|-------------|-------------|----------------|----------------|--------------|----------------|--|--|--|--|
| Name of the Power Station | | LARA STPS(2*800 MW) | | | | | | | | | | | | | | | | | |
| Name of the Bank | Description | Total 2014-15 | Q1 2015-16 | Q2 2015-16 | Q3 2015-16 | Q4 2015-16 | Total 2015-16 | Q1 2016-17 | Q2 2016-17 | Q3 2016-17 | Q4 2016-17 | Total 2016-17 | Q1 2017-18 | Q2 2017-18 | | | | | |
| 4.375% Eurobonds 2024 | Withholding Tax | 66,60,591 | 48,82,721 | 51,07,524 | 51,06,710 | 50,79,906 | 2,01,75,961 | 51,49,701 | 50,52,501 | 53,39,991 | 48,47,909 | 2,03,90,101 | 49,46,479 | 50,25,481 | | | | | |
| 4.375% Eurobonds 2024 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 4.375% Eurobonds 2024 | Net Interest Charges | 8,47,87,228 | 9,21,73,931 | 9,57,73,893 | 9,45,83,160 | 9,52,46,517 | 37,77,77,501 | 9,71,54,029 | 9,59,87,025 | 9,87,36,478 | 9,18,43,999 | 38,37,21,531 | 9,07,39,380 | 9,42,56,668 | | | | | |
| 4.375% Eurobonds 2024 | Financial charges | 4,25,68,215 | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| Mizuha II A | Drawl Amount | 1,08,47,73,381 | 5,39,45,080 | - | - | - | 5,39,45,080 | - | - | - | - | - | - | - | | | | | |
| Mizuha II A | Interest Debit | 75,45,477 | 49,40,933 | 52,11,264 | 54,97,462 | 64,17,934 | 2,20,67,594 | 68,72,205 | 69,30,284 | 74,13,191 | 76,11,745 | 2,88,27,424 | 78,89,654 | 82,01,335 | | | | | |
| Mizuha II A | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| Mizuha II A | Withholding Tax | 4,26,726 | 2,74,095 | 2,99,123 | 3,09,701 | 3,67,438 | 12,50,357 | 3,81,279 | 3,95,583 | 4,13,833 | 4,36,630 | 16,27,325 | 4,46,755 | 4,72,052 | | | | | |
| Mizuha II A | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| Mizuha II A | Net Interest Charges | 79,72,203 | 52,15,028 | 55,10,387 | 58,07,163 | 67,85,372 | 2,33,17,950 | 72,53,484 | 73,25,867 | 78,27,024 | 80,48,375 | 3,04,54,749 | 83,36,409 | 86,73,386 | | | | | |
| Mizuha II A | Financial charges | 2,82,65,005 | 14,12,165 | - | - | - | 14,12,165 | - | - | - | - | - | - | - | | | | | |
| Mizuha II A | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| Mizuha II B | Drawl Amount | - | 2,51,97,42,933 | - | - | - | 2,51,97,42,933 | - | - | - | - | - | - | - | | | | | |
| Mizuha II B | Interest Debit | - | 1,02,66,553 | 1,13,24,974 | 1,18,90,309 | 1,38,81,173 | 4,73,63,009 | 1,48,63,703 | 1,49,89,318 | 1,60,33,785 | 1,64,63,233 | 6,23,50,040 | 1,70,64,315 | 1,77,38,440 | | | | | |
| Mizuha II B | Interest Credit | - | 2,63,98,371 | - | - | - | 2,63,98,371 | - | - | - | - | - | - | - | | | | | |
| Mizuha II B | Withholding Tax | - | 5,76,164 | 6,44,505 | 6,69,843 | 7,94,720 | 26,85,232 | 8,24,659 | 8,55,597 | 8,95,068 | 9,44,374 | 35,19,697 | 9,66,275 | 10,20,988 | | | | | |
| Mizuha II B | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| Mizuha II B | Net Interest Charges | - | (1,55,55,654) | 1,19,69,479 | 1,25,60,152 | 1,46,75,893 | 2,36,49,870 | 1,56,88,362 | 1,58,44,915 | 1,69,28,853 | 1,74,07,607 | 6,58,69,737 | 1,80,30,590 | 1,87,59,428 | | | | | |
| Mizuha II B | Financial charges | - | 6,44,73,444 | - | - | - | 6,44,73,444 | - | - | 1,10,616 | - | 1,10,616 | - | - | | | | | |
| 4.25% Eurobonds 2026 | Drawl Amount | - | - | - | - | 2,70,10,28,565 | 2,70,10,28,565 | 1,10,79,59,224 | - | - | - | 1,10,79,59,224 | - | - | | | | | |
| 4.25% Eurobonds 2026 | Interest Debit | - | - | - | - | 1,08,71,117 | 1,08,71,117 | 4,04,35,773 | 3,87,89,128 | 4,08,30,899 | 3,75,49,041 | 15,76,04,842 | 3,83,63,415 | 3,71,88,429 | | | | | |
| 4.25% Eurobonds 2026 | Interest Credit | - | - | - | - | 52,97,457 | 52,97,457 | 30,85,246 | - | - | - | 30,85,246 | - | - | | | | | |
| 4.25% Eurobonds 2026 | Withholding Tax | - | - | - | - | 6,12,358 | 6,12,358 | 22,61,970 | 22,08,915 | 22,78,906 | 21,56,815 | 89,06,607 | 21,65,976 | 21,40,301 | | | | | |
| 4.25% Eurobonds 2026 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 4.25% Eurobonds 2026 | Net Interest Charges | - | - | - | - | 61,86,018 | 61,86,018 | 3,96,12,497 | 4,09,98,044 | 4,31,09,805 | 3,97,05,857 | 16,34,26,203 | 4,05,29,392 | 3,93,28,729 | | | | | |
| 4.25% Eurobonds 2026 | Financial charges | - | - | - | - | 3,07,92,128 | 3,07,92,128 | - | - | - | - | - | - | - | | | | | |
| 2.75% Eurobonds 2027 | Drawl Amount | - | - | - | - | - | - | - | - | - | - | 2,00,88,06,450 | 2,00,88,06,450 | 72,08,93,689 | | | | | |
| 2.75% Eurobonds 2027 | Interest Debit | - | - | - | - | - | - | - | - | - | - | 89,45,573 | 2,02,03,698 | 2,14,08,937 | | | | | |
| 2.75% Eurobonds 2027 | Interest Credit | - | - | - | - | - | - | - | - | - | - | 1,09,23,561 | 1,09,23,561 | 35,06,966 | | | | | |
| 2.75% Eurobonds 2027 | Withholding Tax | - | - | - | - | - | - | - | - | - | - | 4,94,049 | 4,94,049 | 10,83,756 | 11,68,030 | | | | |
| 2.75% Eurobonds 2027 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 2.75% Eurobonds 2027 | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | (14,83,939) | (14,83,939) | 1,77,80,488 | 2,25,76,967 | | | | |
| 2.75% Eurobonds 2027 | Financial charges | - | - | - | - | - | - | - | - | - | - | 2,18,13,202 | 2,18,13,202 | - | - | | | | |
| 7.25% Masala Bonds 2022 | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | 81,25,29,773 | 1,05,29,14,965 | | | | |
| 7.25% Masala Bonds 2022 | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | 94,90,799 | 4,61,09,818 | | | | |
| 7.25% Masala Bonds 2022 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | 50,66,536 | 1,12,54,244 | | | | |
| 7.25% Masala Bonds 2022 | Withholding Tax | - | - | - | - | - | - | - | - | - | - | - | - | 5,42,554 | 25,99,896 | | | | |
| 7.25% Masala Bonds 2022 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | |
| 7.25% Masala Bonds 2022 | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | 49,66,817 | 3,74,55,469 | | | | |
| 7.25% Masala Bonds 2022 | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | 66,90,194 | - | | | | |
| JPY Equ. 350Million A | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 350Million A | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 350Million A | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 350Million A | Withholding Tax | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 350Million A | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 350Million A | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 350Million A | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 350Million A | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 350Million B | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 350Million B | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 350Million B | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 350Million B | Withholding Tax | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 350Million B | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 350Million B | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 350Million B | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 4.50 % Euro Bonds 2028 | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 4.50 % Euro Bonds 2028 | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 4.50 % Euro Bonds 2028 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 4.50 % Euro Bonds 2028 | Withholding Tax | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 4.50 % Euro Bonds 2028 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 4.50 % Euro Bonds 2028 | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 4.50 % Euro Bonds 2028 | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 300Million A | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 300Million A | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 300Million A | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 300Million A | Withholding Tax | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 300Million A | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 300Million A | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 300Million A | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 300Million A | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 300Million B | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 300Million B | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 300Million B | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |

Form 14 (Amt in ₹)

| Name of the Company | | NTPC Ltd | | | | | | | | | | | | | | | | | |
|---------------------------|----------------------|----------------------|------------|------------|-------|------------|---------------|------------|-------|-------|------------|---------------|------------|------------|--|--|--|--|--|
| Name of the Power Station | | LARA STPS(2*800 MW) | | | | | | | | | | | | | | | | | |
| Name of the Bank | Description | Total 2014-15 | Q1 2015-16 | Q2 2015-16 | Q3 16 | Q4 2015-16 | Total 2015-16 | Q1 2016-17 | Q2 17 | Q3 17 | Q4 2016-17 | Total 2016-17 | Q1 2017-18 | Q2 2017-18 | | | | | |
| JPY Equ. 300Million B | Withholding Tax | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 300Million B | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 300Million B | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 300Million B | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 300Million B | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 3.75% Euro Bonds 2024 II | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 3.75% Euro Bonds 2024 II | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 3.75% Euro Bonds 2024 II | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 3.75% Euro Bonds 2024 II | Withholding Tax | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 3.75% Euro Bonds 2024 II | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 3.75% Euro Bonds 2024 II | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 3.75% Euro Bonds 2024 II | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 3.75% Euro Bonds 2024 II | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million A | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million A | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million A | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million A | Withholding Tax | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million A | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million A | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million A | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million A | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million B | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million B | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million B | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million B | Withholding Tax | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million B | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million B | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million B | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million B | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million C | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million C | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million C | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million C | Withholding Tax | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million C | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million C | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million C | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million C | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million D | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million D | Interest Debit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million D | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million D | Withholding Tax | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million D | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million D | Net Interest Charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million D | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| JPY Equ. 750 Million D | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |

21114477091
(21,04,23,46,288)

18178464450
(18,17,65,86,841)

22273057320
(22,26,82,83,944)

| | | | | | | | | | | | | | |
|----------------------|-----------------|----------------|----------------|----------------|----------------|-----------------|----------------|----------------|----------------|----------------|-----------------|----------------|----------------|
| Drawl Amount | 18,73,59,50,888 | 2,57,36,88,013 | 2,10,00,00,000 | 4,40,00,00,000 | 4,30,10,28,565 | 13,37,47,16,577 | 2,51,79,59,224 | 2,73,00,00,000 | 8,23,12,50,000 | 2,10,25,56,450 | 15,58,17,65,674 | 1,75,34,23,462 | 2,54,19,14,965 |
| Interest Debit | 4,02,02,398 | (3,019) | - | (6,58,34,237) | 52,97,457 | (6,05,39,799) | 30,85,246 | (45,35,490) | (6,24,658) | (44,35,544) | (65,10,446) | 85,73,502 | 1,12,54,244 |
| Interest Credit | 78,32,36,489 | 30,18,76,763 | 35,97,87,530 | 45,43,76,230 | 51,63,13,215 | 1,63,23,53,738 | 53,32,11,311 | 57,99,61,381 | 63,78,79,602 | 67,36,54,925 | 2,42,47,07,219 | 67,27,37,601 | 68,38,73,600 |
| Withholding Tax | 7,08,33,220 | 6,58,85,609 | - | - | 3,07,92,128 | 9,66,77,737 | - | 1,10,616 | - | 2,18,13,202 | 2,19,23,818 | 66,90,194 | - |
| Adjustment Amount | 12,28,15,82,407 | 2,69,84,94,359 | 2,23,29,57,588 | 3,25,93,70,873 | 3,65,92,84,240 | 11,85,01,07,060 | 1,31,78,85,718 | 1,60,44,03,647 | 3,18,92,97,496 | 2,46,07,28,875 | 8,57,23,15,737 | 2,10,69,67,813 | 2,89,93,44,422 |
| Net Interest Charges | 67,43,54,213 | 2,63,98,371 | - | - | 52,97,457 | 1,05,73,96,086 | 30,85,246 | - | - | 1,09,23,561 | 1,34,52,77,541 | 85,73,502 | 1,12,54,244 |
| Financial Charges | 64,84,87,856 | 20,13,84,258 | 22,52,23,541 | 28,99,74,227 | 32,63,82,027 | 1,04,29,64,053 | 32,22,75,679 | 33,87,39,302 | 35,88,75,086 | 32,88,46,807 | 1,34,87,36,874 | 31,80,82,738 | 32,46,39,606 |

Form 14 (Amt in ₹)

| Name of the Company | NTPC Ltd | | | | | | | | | | | | | | | |
|--|----------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|--|--|
| Name of the Power Station | LARA STPS(2*800 MW) | | | | | | | | | | | | | | | |
| Name of the Bank | Description | Total 2014-15 | Q1 2015-16 | Q2 2015-16 | Q3 2015-16 | Q4 2015-16 | Total 2015-16 | Q1 2016-17 | Q2 2016-17 | Q3 2016-17 | Q4 2016-17 | Total 2016-17 | Q1 2017-18 | Q2 2017-18 | | |
| Drawl | | | | | | | | | | | | | | | | |
| Budget | | 3,50,00,00,000 | - | 2,10,00,00,000 | 3,03,00,00,000 | 77,00,00,000 | 5,90,00,00,000 | - | 1,36,00,00,000 | 2,91,12,50,000 | 9,37,50,000 | 4,36,50,00,000 | 22,00,00,000 | 1,48,90,00,000 | | |
| bond | | 6,58,00,00,000 | - | - | 1,37,00,00,000 | 83,00,00,000 | 2,20,00,00,000 | 1,41,00,00,000 | 1,37,00,00,000 | 5,32,00,00,000 | - | 8,10,00,00,000 | - | - | | |
| IF | | 8,65,59,50,888 | 2,57,36,88,013 | - | - | 2,70,10,28,565 | 5,27,47,16,577 | 1,10,79,59,224 | - | - | 2,00,88,06,450 | 3,11,67,65,674 | 1,53,34,23,462 | 1,05,29,14,965 | | |
| Total Drawl | | 18,73,59,50,888 | 2,57,36,88,013 | 2,10,00,00,000 | 4,40,00,00,000 | 4,30,10,28,565 | 13,37,47,16,577 | 2,51,79,59,224 | 2,73,00,00,000 | 8,23,12,50,000 | 2,10,25,56,450 | 15,58,17,65,674 | 1,75,34,23,462 | 2,54,19,14,965 | | |
| Cumulative Drawl | | 28,20,78,80,901 | 30,78,15,68,913 | 32,88,15,68,913 | 37,28,15,68,913 | 41,58,25,97,478 | 41,58,25,97,478 | 44,10,05,56,702 | 46,83,05,56,702 | 55,06,18,06,702 | 57,16,43,63,152 | 57,16,43,63,152 | 58,91,77,86,614 | 61,45,97,01,578 | | |
| Repayment | | | 7,14,28,571 | 1,96,42,857 | 7,14,28,571 | 2,58,92,857 | | 7,14,28,571 | 4,46,42,857 | 2,36,51,78,571 | 12,46,42,857 | | 8,39,28,571 | 3,08,92,857 | | |
| Cum Repayment | | | 21,42,85,713 | 23,39,28,570 | 30,53,57,141 | 33,12,49,998 | | 40,26,78,569 | 44,73,21,426 | 2,81,24,99,997 | 2,93,71,42,854 | | 3,02,10,71,425 | 3,05,19,64,282 | | |
| Cummulative Net loan | | 28,20,78,80,901 | 30,56,72,83,200 | 32,64,76,40,343 | 36,97,62,11,772 | 41,25,13,47,480 | 41,58,25,97,478 | 43,69,78,78,133 | 46,38,32,35,276 | 52,24,93,06,705 | 54,22,72,20,298 | 57,16,43,63,152 | 55,89,67,15,189 | 58,40,77,37,296 | | |
| FERV | | 45,19,69,916 | | | | | 91,72,83,670 | 91,72,83,670 | | | | -45,33,24,397 | -45,33,24,397 | | | |
| Cum FERV | | 1,11,72,58,255 | 1,11,72,58,255 | 1,11,72,58,255 | 1,11,72,58,255 | 2,03,45,41,925 | 2,03,45,41,925 | 2,03,45,41,925 | 2,03,45,41,925 | 2,03,45,41,925 | 1,58,12,17,528 | 1,58,12,17,528 | 1,58,12,17,528 | 1,58,12,17,528 | | |
| Net Cumm Loan inc FERV | | 29,32,51,39,156 | 31,68,45,41,456 | 33,76,48,98,599 | 38,09,34,70,028 | 43,28,58,89,405 | 43,61,71,39,403 | 45,73,24,20,058 | 48,41,77,77,201 | 54,28,38,48,630 | 55,80,84,37,826 | 58,74,55,80,680 | 57,47,79,32,717 | 59,98,89,54,825 | | |
| Net Cumm Loan inc FERV (in lakhs) | | 2,93,251.39 | 3,16,845.41 | 3,37,648.99 | 3,80,934.70 | 4,32,858.89 | 4,36,171.39 | 4,57,324.20 | 4,84,177.77 | 5,42,838.49 | 5,58,084.38 | 5,87,455.81 | 5,74,779.33 | 5,99,889.55 | | |
| Net charges | | | | | | | | | | | | | | | | |
| Budget | | 63,41,51,809 | 19,76,24,580 | 22,09,18,461 | 28,49,30,920 | 32,22,26,290 | 1,02,57,00,251 | 31,74,53,566 | 33,41,97,894 | 35,45,58,623 | 32,50,58,638 | 1,33,12,68,721 | 31,33,46,024 | 32,05,32,661 | | |
| Bond | | 14,90,84,680 | 10,42,52,183 | 13,88,69,069 | 16,94,45,310 | 19,40,86,925 | 60,66,53,487 | 21,57,57,745 | 24,57,63,487 | 28,33,20,979 | 34,85,96,287 | 1,09,34,38,498 | 35,03,91,577 | 36,33,40,939 | | |
| IF | | 32,97,83,708 | 14,35,02,205 | 17,90,46,390 | 17,69,70,703 | 18,77,94,553 | 68,73,13,851 | 22,36,15,845 | 22,37,65,170 | 23,11,28,159 | 21,56,16,840 | 89,41,26,014 | 24,16,13,454 | 28,55,98,849 | | |
| Total | | 1,11,30,20,197 | 44,53,78,967 | 53,88,33,920 | 63,13,46,933 | 70,41,07,768 | 2,31,96,67,589 | 75,68,27,156 | 80,37,26,551 | 86,90,07,760 | 88,92,71,765 | 3,31,88,33,233 | 91,43,51,055 | 96,94,72,449 | | |
| Financial Charges | | | | | | | | | | | | | | | | |
| Budget | | 82,424 | - | 2,35,956 | 3,40,451 | 86,517 | 6,62,924 | - | 85,394 | - | 1,90,012 | 2,75,406 | - | - | | |
| Bond | | 11,65,368 | 4,61,525 | 9,16,144 | 15,72,184 | 7,30,524 | 36,80,377 | 14,16,635 | 10,86,473 | 7,86,368 | 1,18,867 | 34,08,343 | 7,89,510 | - | | |
| IF | | 7,08,33,220 | 6,58,85,609 | - | - | 3,07,92,128 | 9,66,77,737 | 1,10,616 | - | - | 2,18,13,202 | 2,19,23,818 | 66,90,194 | - | | |
| Total FC | | 7,20,81,012 | 6,63,47,134 | 11,52,100 | 19,12,635 | 3,16,09,169 | 10,10,21,038 | 14,16,635 | 12,82,483 | 7,86,368 | 2,21,22,081 | 2,56,07,566 | 74,79,704 | - | | |
| Interest Rate | | | 1.62% | 1.60% | 1.66% | 1.70% | | 1.66% | 1.66% | 1.60% | 1.63% | | 1.60% | 1.62% | | |

| Form 14 | | (Amt in ₹) | | | | | | | | | | | | |
|---------------------------|----------------------|----------------|-------------|----------------|-------------|----------------|--------------|-------------|----------------|--------------|-------------|---------------------------------|--------------------------|--------------|
| Name of the Company | NTPC Ltd | | | | | | | | | | | | | |
| Name of the Power Station | LARA STPS(2*800 MW) | | | | | | | | | | | | | |
| Name of the Bank | Description | Q3 2017-18 | Q4 2017-18 | Total 2017-18 | Q1 2018-19 | Q2 2018-19 | Q3 2018-19 | Q4 2018-19 | Total 2018-19 | Q1 2019-20 | Q2 2019-20 | Total 2019-20 (upto 30.09.2019) | Grand Total till U#1 COD | Q3 2019-20 |
| AXIS Bank-II | Drawl Amount | | | | | | | | | | | | | |
| AXIS Bank-II | Interest Debit | | | | | | | | | | | | | |
| AXIS Bank-II | Interest Credit | | | | | | | | | | | | | |
| AXIS Bank-II | Adjustment Amount | | | | | | | | | | | | | |
| AXIS Bank-II | Net Interest Charges | | | | | | | | | | | | | |
| AXIS Bank-II | Financial charges | | | | | | | | | | | | | |
| AXIS Bank-II | | | | | | | | | | | | | | |
| Bank of Maharashtra V | Drawl Amount | | | | | | | | | | | | 10,00,000.00 | |
| Bank of Maharashtra V | Interest Debit | | | | | | | | | | | | 4,24,73,751.00 | |
| Bank of Maharashtra V | Interest Credit | | | | | | | | | | | | | |
| Bank of Maharashtra V | Adjustment Amount | | | | | | | | | | | | | |
| Bank of Maharashtra V | Net Interest Charges | | | | | | | | | | | | 4,24,73,751.00 | |
| Bank of Maharashtra V | Financial charges | | | | | | | | | | | | | |
| Bank of Maharashtra V | | | | | | | | | | | | | | |
| Bank of India II | Drawl Amount | | | | | | | | | | | | 1,70,00,000.00 | |
| Bank of India II | Interest Debit | 3,42,79,452 | 3,35,34,248 | 13,70,57,262 | 3,42,93,425 | 3,46,52,054 | 3,51,01,506 | 3,47,91,784 | 13,88,38,769 | 3,50,87,300 | 3,19,37,178 | 6,70,24,478 | 83,80,81,602.00 | 3,11,97,330 |
| Bank of India II | Interest Credit | | | | | | | | | | | | | |
| Bank of India II | Adjustment Amount | | | | | | | | | | | | | |
| Bank of India II | Net Interest Charges | 3,42,79,452 | 3,35,34,248 | 13,70,57,262 | 3,42,93,425 | 3,46,52,054 | 3,51,01,506 | 3,47,91,784 | 13,88,38,769 | 3,50,87,300 | 3,19,37,178 | 6,70,24,478 | 83,80,81,602.00 | 3,11,97,330 |
| Bank of India II | Financial charges | | | | | | | | | | | | | |
| Bank of India II | | | | | | | | | | | | | | |
| Central Bank of India V | Drawl Amount | | | | | | | | | | | | 30,00,000.00 | |
| Central Bank of India V | Interest Debit | 60,73,974 | 58,43,836 | 2,42,63,838 | 60,20,959 | 61,49,590 | 62,00,549 | 61,14,248 | 2,44,85,346 | 61,25,264 | 55,02,085 | 1,16,27,349 | 17,17,89,957.00 | 53,53,762 |
| Central Bank of India V | Interest Credit | | | | | | | | | | | | | |
| Central Bank of India V | Adjustment Amount | | | | | | | | | | | | | |
| Central Bank of India V | Net Interest Charges | 60,73,974 | 58,43,836 | 2,42,63,838 | 60,20,959 | 61,49,590 | 62,00,549 | 61,14,248 | 2,44,85,346 | 61,25,264 | 55,02,085 | 1,16,27,349 | 17,17,89,957.00 | 53,53,762 |
| Central Bank of India V | Financial charges | | | | | | | | | | | | | |
| Central Bank of India V | | | | | | | | | | | | | | |
| Corporation Bank-III | Drawl Amount | | | | | | | | | | | | 60,00,000.00 | |
| Corporation Bank-III | Interest Debit | 1,21,16,712 | 1,16,72,885 | 4,86,65,764 | 1,13,78,151 | 1,16,26,520 | 1,11,60,986 | 1,09,35,036 | 4,51,00,693 | 1,04,26,348 | 1,05,21,724 | 2,09,48,072 | 29,41,20,554.00 | 96,80,903 |
| Corporation Bank-III | Interest Credit | | | | | | | | | | | | | |
| Corporation Bank-III | Adjustment Amount | | | | | | | | | | | | | |
| Corporation Bank-III | Net Interest Charges | 1,21,16,712 | 1,16,72,885 | 4,86,65,764 | 1,13,78,151 | 1,16,26,520 | 1,11,60,986 | 1,09,35,036 | 4,51,00,693 | 1,04,26,348 | 1,05,21,724 | 2,09,48,072 | 29,41,20,554.00 | 96,80,903 |
| Corporation Bank-III | Financial charges | | | | | | | | | | | | | |
| Corporation Bank-III | | | | | | | | | | | | | | |
| Dena Bank-II | Drawl Amount | | | | | | | | | | | | 10,00,000.00 | |
| Dena Bank-II | Interest Debit | | | | | | | | | | | | 4,03,02,884.00 | |
| Dena Bank-II | Interest Credit | | | | | | | | | | | | | |
| Dena Bank-II | Adjustment Amount | | | | | | | | | | | | | |
| Dena Bank-II | Net Interest Charges | | | | | | | | | | | | 4,03,02,884.00 | |
| Dena Bank-II | Financial charges | | | | | | | | | | | | | |
| Dena Bank-II | | | | | | | | | | | | | | |
| HDFC Bank Limited-II | Drawl Amount | | | | | | | | | | | | 1,00,00,000.00 | |
| HDFC Bank Limited-II | Interest Debit | 89,76,810 | 84,32,290 | 3,77,27,495 | 75,14,678 | 72,91,585 | 63,83,366 | 59,53,033 | 2,71,42,662 | 49,27,788 | 44,78,866 | 94,06,654 | 42,89,61,353.00 | 32,75,030 |
| HDFC Bank Limited-II | Interest Credit | | | | | | | | | | | | | |
| HDFC Bank Limited-II | Adjustment Amount | | | | | | | | | | | | | |
| HDFC Bank Limited-II | Net Interest Charges | 89,76,810 | 84,32,290 | 3,77,27,495 | 75,14,678 | 72,91,585 | 63,83,366 | 59,53,033 | 2,71,42,662 | 49,27,788 | 44,78,866 | 94,06,654 | 42,89,61,353.00 | 32,75,030 |
| HDFC Bank Limited-II | Financial charges | | | | | | | | | | | | | |
| HDFC Bank Limited-II | | | | | | | | | | | | | | |
| HDFC Bank Limited-IV | Drawl Amount | | | 1,00,00,000.00 | | | | | | | | | 1,00,00,000.00 | |
| HDFC Bank Limited-IV | Interest Debit | 1,99,12,328 | 1,93,78,079 | 4,57,83,558 | 1,98,79,452 | 2,03,72,411 | 2,09,37,177 | 2,07,91,781 | 8,19,80,821 | 2,09,64,384 | 2,09,01,371 | 4,18,65,755 | 16,96,30,134.00 | 1,99,43,836 |
| HDFC Bank Limited-IV | Interest Credit | | | | | | | | | | | | | |
| HDFC Bank Limited-IV | Adjustment Amount | | | | | | | | | | | | | |
| HDFC Bank Limited-IV | Net Interest Charges | 1,99,12,328 | 1,93,78,079 | 4,57,83,558 | 1,98,79,452 | 2,03,72,411 | 2,09,37,177 | 2,07,91,781 | 8,19,80,821 | 2,09,64,384 | 2,09,01,371 | 4,18,65,755 | 16,96,30,134.00 | 1,99,43,836 |
| HDFC Bank Limited-IV | Financial charges | | | | | | | | | | | | | |
| HDFC Bank Limited-IV | | | | | | | | | | | | | | |
| HDFC Bank Limited-V | Drawl Amount | 1,15,00,000.00 | | 1,15,00,000.00 | | 2,85,00,000.00 | | | 2,85,00,000.00 | | | | 4,00,00,000.00 | |
| HDFC Bank Limited-V | Interest Debit | 80,60,068 | 2,22,92,535 | 3,03,52,603 | 2,29,55,891 | 3,63,02,329 | 8,37,97,261 | 8,33,42,466 | 22,63,97,947 | 8,42,35,616 | 8,36,05,480 | 16,78,41,096 | 42,45,91,646.00 | 10,57,64,382 |
| HDFC Bank Limited-V | Interest Credit | | | | | | | | | | | | | |
| HDFC Bank Limited-V | Adjustment Amount | | | | | | | | | | | | | |
| HDFC Bank Limited-V | Net Interest Charges | 80,60,068 | 2,22,92,535 | 3,03,52,603 | 2,29,55,891 | 3,63,02,329 | 8,37,97,261 | 8,33,42,466 | 22,63,97,947 | 8,42,35,616 | 8,36,05,480 | 16,78,41,096 | 42,45,91,646.00 | 10,57,64,382 |
| HDFC Bank Limited-V | Financial charges | | | | | | | | | | | | | |
| HDFC Bank Limited-V | | | | | | | | | | | | | | |
| HDFC Bank Limited-VI | Drawl Amount | | | | | | 33,00,000.00 | | 33,00,000.00 | | | | 33,00,000.00 | |
| HDFC Bank Limited-VI | Interest Debit | | | | | | 61,61,507 | | 68,75,753 | | | | 1,38,47,343 | 87,25,563 |
| HDFC Bank Limited-VI | Interest Credit | | | | | | | | 1,30,37,260 | | | | 2,68,84,603.00 | |
| HDFC Bank Limited-VI | Adjustment Amount | | | | | | | | | | | | | |
| HDFC Bank Limited-VI | Net Interest Charges | | | | | | 61,61,507 | | 68,75,753 | | | | 1,38,47,343 | 87,25,563 |
| HDFC Bank Limited-VI | Financial charges | | | | | | | | | | | | | |
| HDFC Bank Limited-VI | | | | | | | | | | | | | | |
| HDFC Bank Limited-VII | Drawl Amount | | | | | | | | | 43,00,000.00 | | 43,00,000.00 | 43,00,000.00 | |
| HDFC Bank Limited-VII | Interest Debit | | | | | | | | | 16,33,972 | 89,87,589 | 1,06,21,561 | 1,06,21,561.00 | 1,13,69,672 |
| HDFC Bank Limited-VII | Interest Credit | | | | | | | | | | | | | |
| HDFC Bank Limited-VII | Adjustment Amount | | | | | | | | | | | | | |
| HDFC Bank Limited-VII | Net Interest Charges | | | | | | | | | 16,33,972 | 89,87,589 | 1,06,21,561 | 1,06,21,561.00 | 1,13,69,672 |

| Form 14 | | (Amt in ₹) | | | | | | | | | | | | |
|---------------------------|----------------------|----------------------|--------------|----------------|----------------|--------------|--------------|--------------|----------------|----------------|----------------|---------------------------------|--------------------------|--------------|
| Name of the Company | | NTPC Ltd | | | | | | | | | | | | |
| Name of the Power Station | | LARA STPS(2*800 MW) | | | | | | | | | | | | |
| Name of the Bank | Description | Q3 2017-18 | Q4 2017-18 | Total 2017-18 | Q1 2018-19 | Q2 2018-19 | Q3 2018-19 | Q4 2018-19 | Total 2018-19 | Q1 2019-20 | Q2 2019-20 | Total 2019-20 (upto 30.09.2019) | Grand Total till U#1 COD | Q3 2019-20 |
| Syndicate-III | Interest Debit | 17,41,773 | 16,12,757 | 71,17,270 | 15,90,762 | 15,39,863 | 15,47,595 | 14,46,575 | 61,24,795 | 14,06,156 | 13,04,367 | 27,10,523 | 5,86,12,949.00 | 12,19,178 |
| Syndicate-III | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Syndicate-III | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Syndicate-III | Net Interest Charges | 17,41,773 | 16,12,757 | 71,17,270 | 15,90,762 | 15,39,863 | 15,47,595 | 14,46,575 | 61,24,795 | 14,06,156 | 13,04,367 | 27,10,523 | 5,86,12,949.00 | 12,19,178 |
| Syndicate-III | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Syndicate-III | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| State Bank of India-VII | Interest Debit | 27,28,904 | 26,58,785 | 1,15,45,430 | 24,46,404 | 24,84,278 | 22,91,301 | 22,76,095 | 94,98,078 | 20,43,699 | 20,25,223 | 40,68,922 | 20,00,000.00 | 17,24,589 |
| State Bank of India-VII | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| State Bank of India-VII | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| State Bank of India-VII | Net Interest Charges | 27,28,904 | 26,58,785 | 1,15,45,430 | 24,46,404 | 24,84,278 | 22,91,301 | 22,76,095 | 94,98,078 | 20,43,699 | 20,25,223 | 40,68,922 | 10,09,33,012.00 | 17,24,589 |
| State Bank of India-VII | Financial charges | - | - | - | - | - | - | - | - | - | - | - | 2,42,424.00 | - |
| State Bank of India-VII | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | 6,66,00,000.00 | - |
| State Bank of India-VIII | Interest Debit | 13,21,78,191 | 12,89,12,053 | 53,47,34,136 | 13,03,44,411 | 13,26,52,603 | 13,56,45,038 | 13,50,78,295 | 53,37,20,347 | 13,61,09,787 | 13,50,61,151 | 27,11,70,938 | 2,18,17,83,695.00 | 17,48,20,444 |
| State Bank of India-VIII | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| State Bank of India-VIII | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| State Bank of India-VIII | Net Interest Charges | 13,21,78,191 | 12,89,12,053 | 53,47,34,136 | 13,03,44,411 | 13,26,52,603 | 13,56,45,038 | 13,50,78,295 | 53,37,20,347 | 13,61,09,787 | 13,50,61,151 | 27,11,70,938 | 2,18,17,83,695.00 | 17,48,20,444 |
| State Bank of India-VIII | Financial charges | - | - | - | - | - | - | - | - | - | - | - | 9,38,329.60 | - |
| State Bank of India-VIII | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | 97,00,00,000.00 | - |
| State Bank of India-IX | Interest Debit | 20,00,00,000 | 42,00,00,000 | 55,00,00,000 | - | - | - | - | 55,00,00,000 | - | - | - | 97,00,00,000.00 | - |
| State Bank of India-IX | Interest Credit | 64,74,192 | 81,29,588 | 2,17,46,246 | 82,19,918 | 83,65,487 | 3,09,47,471 | 1,96,73,717 | 6,72,06,593 | 1,98,23,878 | 1,96,71,067 | 3,94,94,945 | 12,84,47,784.00 | 2,54,61,836 |
| State Bank of India-IX | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| State Bank of India-IX | Net Interest Charges | 64,74,192 | 81,29,588 | 2,17,46,246 | 82,19,918 | 83,65,487 | 3,09,47,471 | 1,96,73,717 | 6,72,06,593 | 1,98,23,878 | 1,96,71,067 | 3,94,94,945 | 12,84,47,784.00 | 2,54,61,836 |
| State Bank of India-IX | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| State Bank of India-IX | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| State Bank of India-X | Interest Debit | 70,00,00,000 | 85,00,00,000 | 2,03,90,00,000 | 1,05,00,00,000 | - | - | - | 1,05,00,00,000 | - | - | - | 3,08,90,00,000.00 | - |
| State Bank of India-X | Interest Credit | 1,58,50,932 | 3,85,10,165 | 5,49,96,127 | 4,74,08,646 | 6,20,00,038 | 6,35,14,918 | 6,28,37,876 | 23,57,61,478 | 6,34,85,296 | 6,33,03,344 | 12,67,88,640 | 41,75,46,245.00 | 8,12,32,239 |
| State Bank of India-X | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| State Bank of India-X | Net Interest Charges | 1,58,50,932 | 3,85,10,165 | 5,49,96,127 | 4,74,08,646 | 6,20,00,038 | 6,35,14,918 | 6,28,37,876 | 23,57,61,478 | 6,34,85,296 | 6,33,03,344 | 12,67,88,640 | 41,75,46,245.00 | 8,12,32,239 |
| State Bank of India-X | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| State Bank of India-X | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| State Bank of India-XI | Interest Debit | - | - | - | - | - | - | - | 2,16,00,00,000 | 50,00,00,000 | - | - | 2,66,00,00,000.00 | - |
| State Bank of India-XI | Interest Credit | - | - | - | - | - | - | - | 5,47,30,412 | 8,42,46,576 | 5,50,80,219 | 5,50,51,067 | 11,01,31,286 | 7,04,68,137 |
| State Bank of India-XI | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| State Bank of India-XI | Net Interest Charges | - | - | - | - | - | - | - | 8,42,46,576 | 5,50,80,219 | 5,50,51,067 | 11,01,31,286 | 19,43,77,862.00 | 7,04,68,137 |
| State Bank of India-XI | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| State Bank of India-XI | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| State Bank of India-XII | Interest Debit | - | - | - | - | - | - | - | 1,30,00,00,000 | 1,30,00,00,000 | 3,50,00,00,000 | 3,50,00,00,000 | 4,80,00,00,000.00 | - |
| State Bank of India-XII | Interest Credit | - | - | - | - | - | - | - | 1,00,20,000 | 1,00,20,000 | 9,04,46,902 | 9,84,71,974 | 18,89,18,876 | 12,73,76,679 |
| State Bank of India-XII | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| State Bank of India-XII | Net Interest Charges | - | - | - | - | - | - | - | 1,00,20,000 | 9,04,46,902 | 9,84,71,974 | 18,89,18,876 | 19,89,38,876.00 | 12,73,76,679 |
| State Bank of India-XII | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| State Bank of India-XII | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Union Bank-II | Interest Debit | 18,03,452 | 16,99,993 | 73,40,883 | 17,16,534 | 16,88,302 | 17,03,890 | 16,08,017 | 67,16,743 | 15,70,687 | 14,89,927 | 30,60,614 | 10,00,00,000.00 | 14,00,194 |
| Union Bank-II | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Union Bank-II | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Union Bank-II | Net Interest Charges | 18,03,452 | 16,99,993 | 73,40,883 | 17,16,534 | 16,88,302 | 17,03,890 | 16,08,017 | 67,16,743 | 15,70,687 | 14,89,927 | 30,60,614 | 5,95,09,804.00 | 14,00,194 |
| Union Bank-II | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Union Bank-II | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| United-IV | Interest Debit | 16,52,158 | 15,91,362 | 68,76,979 | 15,11,506 | 15,74,607 | 14,55,148 | 14,19,655 | 59,60,916 | 13,04,112 | 12,97,046 | 26,01,158 | 10,00,00,000.00 | 10,42,474 |
| United-IV | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| United-IV | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| United-IV | Net Interest Charges | 16,52,158 | 15,91,362 | 68,76,979 | 15,11,506 | 15,74,607 | 14,55,148 | 14,19,655 | 59,60,916 | 13,04,112 | 12,97,046 | 26,01,158 | 5,77,11,528.00 | 10,42,474 |
| United-IV | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| United-IV | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Vijaya Bank-V | Interest Debit | 12,84,306 | 12,50,704 | 55,11,292 | 11,25,479 | 11,51,410 | 10,35,959 | 10,26,096 | 43,38,944 | 8,91,135 | 8,86,029 | 17,77,164 | 10,00,00,000.00 | 7,11,936 |
| Vijaya Bank-V | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Vijaya Bank-V | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Vijaya Bank-V | Net Interest Charges | 12,84,306 | 12,50,704 | 55,11,292 | 11,25,479 | 11,51,410 | 10,35,959 | 10,26,096 | 43,38,944 | 8,91,135 | 8,86,029 | 17,77,164 | 5,22,24,729.00 | 7,11,936 |
| Vijaya Bank-V | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Vijaya Bank-V | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| PNB-III | Interest Debit | - | - | - | - | 15,00,00,000 | - | - | 15,00,00,000 | - | - | - | 15,00,00,000.00 | - |
| PNB-III | Interest Credit | - | - | - | - | 1,65,411 | 31,06,233 | 30,69,862 | 63,41,506 | 30,80,137 | 30,64,520 | 61,44,657 | 1,24,86,163.00 | 40,14,248 |
| PNB-III | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| PNB-III | Net Interest Charges | - | - | - | - | 1,65,411 | 31,06,233 | 30,69,862 | 63,41,506 | 30,80,137 | 30,64,520 | 61,44,657 | 1,24,86,163.00 | 40,14,248 |
| PNB-III | Financial charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| PNB-III | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| PNB-IV | Interest Debit | - | - | - | - | - | - | - | 1,23,00,00,000 | 1,23,00,00,000 | - | - | 1,23,00,00,000.00 | - |
| PNB-IV | Interest Credit | - | - | - | - | - | - | - | 2,55,16,602 | 2,55,16,602 | 2,52,57,123 | 2,51,29,069 | 7,59,02,794.00 | 3,29,16,822 |
| PNB-IV | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |

| Form 14 | | (Amt in ₹) | | | | | | | | | | | | |
|---------------------------|----------------------|----------------------|--------------|---------------|--------------|--------------|--------------|--------------|---------------|--------------|--------------|---------------------------------|--------------------------|--------------|
| Name of the Company | | NTPC Ltd | | | | | | | | | | | | |
| Name of the Power Station | | LARA STPS(2*800 MW) | | | | | | | | | | | | |
| Name of the Bank | Description | Q3 2017-18 | Q4 2017-18 | Total 2017-18 | Q1 2018-19 | Q2 2018-19 | Q3 2018-19 | Q4 2018-19 | Total 2018-19 | Q1 2019-20 | Q2 2019-20 | Total 2019-20 (upto 30.09.2019) | Grand Total till U#1 COD | Q3 2019-20 |
| PNB-IV | Net Interest Charges | | | - | | | | 2,55,16,602 | 2,55,16,602 | 2,52,57,123 | 2,51,29,069 | 5,03,86,192 | 7,59,02,794.00 | 3,29,16,822 |
| PNB-IV | Financial Charges | | | - | | | | - | - | - | - | - | - | - |
| PNB-IV | Drawl Amount | | | - | | | | - | - | - | - | - | - | - |
| 50-1A | Interest Debit | 59,11,480 | 57,82,971 | 2,34,53,159 | 58,47,226 | 59,11,481 | 59,11,480 | 57,82,972 | 2,34,53,159 | 58,47,226 | 59,11,481 | 1,17,58,707 | 13,58,35,560.23 | 59,11,482 |
| 50-1A | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 50-1A | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 50-1A | Net Interest Charges | 59,11,480 | 57,82,971 | 2,34,53,159 | 58,47,226 | 59,11,481 | 59,11,480 | 57,82,972 | 2,34,53,159 | 58,47,226 | 59,11,481 | 1,17,58,707 | 13,58,35,560.23 | 59,11,482 |
| 50-1A | Financial Charges | - | 12,428 | 25,764 | 12,066 | 8,259 | 4,984 | (595) | 24,714 | 15,942 | 4,455 | 20,397 | 10,63,957.80 | 1,570 |
| 50-2A | Drawl Amount | | | - | | | | - | - | - | - | - | - | - |
| 50-2A | Interest Debit | 30,52,803 | 29,86,438 | 1,21,11,664 | 30,19,620 | 30,52,803 | 30,52,803 | 29,86,438 | 1,21,11,664 | 30,19,620 | 30,52,803 | 60,72,423 | 7,01,48,104.29 | 30,52,802 |
| 50-2A | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 50-2A | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 50-2A | Net Interest Charges | 30,52,803 | 29,86,438 | 1,21,11,664 | 30,19,620 | 30,52,803 | 30,52,803 | 29,86,438 | 1,21,11,664 | 30,19,620 | 30,52,803 | 60,72,423 | 7,01,48,104.29 | 30,52,802 |
| 50-2A | Financial Charges | - | 12,428 | 25,764 | 12,066 | 8,259 | 4,984 | (595) | 24,714 | 15,942 | 4,455 | 20,397 | 10,63,957.80 | 1,570 |
| 50-3A | Drawl Amount | | | - | | | | - | - | - | - | - | - | - |
| 50-3A | Interest Debit | 38,91,955 | 38,07,347 | 1,54,40,909 | 38,49,651 | 38,91,955 | 38,91,954 | 38,07,349 | 1,54,40,909 | 38,49,651 | 38,91,955 | 77,41,606 | 8,94,30,357.93 | 38,91,955 |
| 50-3A | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 50-3A | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 50-3A | Net Interest Charges | 38,91,955 | 38,07,347 | 1,54,40,909 | 38,49,651 | 38,91,955 | 38,91,954 | 38,07,349 | 1,54,40,909 | 38,49,651 | 38,91,955 | 77,41,606 | 8,94,30,357.93 | 38,91,955 |
| 50-3A | Financial Charges | - | 12,428 | 25,764 | 12,066 | 8,259 | 4,984 | (595) | 24,714 | 15,942 | 4,455 | 20,397 | 10,63,957.74 | 1,570 |
| 50-1B | Drawl Amount | | | - | | | | - | - | - | - | - | - | - |
| 50-1B | Interest Debit | 25,88,150 | 25,45,805 | 1,03,10,426 | 25,74,092 | 26,02,379 | 25,84,408 | 25,45,805 | 1,03,06,684 | 25,74,092 | 26,02,379 | 51,76,471 | 5,97,39,787.94 | 25,80,089 |
| 50-1B | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 50-1B | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 50-1B | Net Interest Charges | 25,88,150 | 25,45,805 | 1,03,10,426 | 25,74,092 | 26,02,379 | 25,84,408 | 25,45,805 | 1,03,06,684 | 25,74,092 | 26,02,379 | 51,76,471 | 5,97,39,787.94 | 25,80,089 |
| 50-1B | Financial Charges | - | 12,428 | 25,764 | 12,066 | 8,259 | 4,984 | (595) | 24,714 | 15,942 | 4,455 | 20,397 | 10,63,957.74 | 1,570 |
| 50-2B | Drawl Amount | | | - | | | | - | - | - | - | - | - | - |
| 50-2B | Interest Debit | 11,43,117 | 11,24,185 | 45,53,145 | 11,36,676 | 11,49,167 | 11,40,918 | 11,24,185 | 45,50,946 | 11,36,676 | 11,49,167 | 22,85,843 | 2,63,81,783.89 | 11,39,968 |
| 50-2B | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 50-2B | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 50-2B | Net Interest Charges | 11,43,117 | 11,24,185 | 45,53,145 | 11,36,676 | 11,49,167 | 11,40,918 | 11,24,185 | 45,50,946 | 11,36,676 | 11,49,167 | 22,85,843 | 2,63,81,783.89 | 11,39,968 |
| 50-2B | Financial Charges | - | 12,428 | 25,764 | 12,066 | 8,259 | 4,984 | (595) | 24,714 | 15,942 | 4,455 | 20,397 | 10,63,957.74 | 1,570 |
| 50-3B | Drawl Amount | | | - | | | | - | - | - | - | - | - | - |
| 50-3B | Interest Debit | 50,63,420 | 50,21,283 | 2,02,94,644 | 50,77,075 | 51,32,867 | 50,55,056 | 50,21,282 | 2,02,86,280 | 50,77,075 | 51,32,867 | 1,02,09,941 | 11,76,56,146.69 | 50,50,102 |
| 50-3B | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 50-3B | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 50-3B | Net Interest Charges | 50,63,420 | 50,21,283 | 2,02,94,644 | 50,77,075 | 51,32,867 | 50,55,056 | 50,21,282 | 2,02,86,280 | 50,77,075 | 51,32,867 | 1,02,09,941 | 11,76,56,146.69 | 50,50,102 |
| 50-3B | Financial Charges | - | 12,428 | 25,764 | 12,066 | 8,259 | 4,984 | (595) | 24,714 | 15,942 | 4,455 | 20,397 | 10,63,957.74 | 1,570 |
| 53 | Drawl Amount | | | - | | | | - | - | - | - | - | - | - |
| 53 | Interest Debit | 2,88,91,780 | 2,82,63,699 | 11,46,25,000 | 2,85,77,740 | 2,88,91,781 | 2,88,91,781 | 2,82,63,699 | 11,46,25,000 | 2,85,77,740 | 2,88,91,781 | 5,74,69,521 | 57,59,51,369.18 | 2,88,91,781 |
| 53 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 53 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 53 | Net Interest Charges | 2,88,91,780 | 2,82,63,699 | 11,46,25,000 | 2,85,77,740 | 2,88,91,781 | 2,88,91,781 | 2,82,63,699 | 11,46,25,000 | 2,85,77,740 | 2,88,91,781 | 5,74,69,521 | 57,59,51,369.18 | 2,88,91,781 |
| 53 | Financial Charges | - | 92,428 | 96,183 | 3,646 | 50,786 | 36,981 | 59 | 91,472 | 36,661 | 32,781 | 69,441 | 7,35,686.33 | 11,041 |
| 54 | Drawl Amount | | | - | | | | - | - | - | - | - | - | - |
| 54 | Interest Debit | 11,40,59,080 | 11,15,79,534 | 45,25,17,000 | 11,28,19,307 | 11,40,59,079 | 11,40,59,079 | 11,15,79,534 | 45,25,17,000 | 11,28,19,307 | 11,40,59,079 | 22,68,78,386 | 2,04,49,76,876.53 | 11,40,59,079 |
| 54 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | (8,89,58,915.40) | - |
| 54 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 54 | Net Interest Charges | 11,40,59,080 | 11,15,79,534 | 45,25,17,000 | 11,28,19,307 | 11,40,59,079 | 11,40,59,079 | 11,15,79,534 | 45,25,17,000 | 11,28,19,307 | 11,40,59,079 | 22,68,78,386 | 1,95,60,17,961.13 | 11,40,59,079 |
| 54 | Financial Charges | - | 4,09,804 | 10,70,867 | 3,68,253 | 5,29,233 | 1,63,075 | 9,44,302 | 20,04,863 | 6,86,730 | 1,44,573 | 8,31,303 | 70,89,969.33 | 52,413 |
| 57 | Drawl Amount | | | - | | | | - | - | - | - | - | - | - |
| 57 | Interest Debit | 2,82,81,304 | 2,76,66,493 | 11,22,03,000 | 2,79,73,899 | 2,82,81,304 | 2,82,81,304 | 2,76,66,493 | 11,22,03,000 | 2,79,73,899 | 2,82,81,304 | 5,62,55,203 | 42,57,56,588.71 | 2,82,81,303 |
| 57 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | (32,76,712.00) | - |
| 57 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 57 | Net Interest Charges | 2,82,81,304 | 2,76,66,493 | 11,22,03,000 | 2,79,73,899 | 2,82,81,304 | 2,82,81,304 | 2,76,66,493 | 11,22,03,000 | 2,79,73,899 | 2,82,81,304 | 5,62,55,203 | 42,24,79,876.71 | 2,82,81,303 |
| 57 | Financial Charges | - | 1,01,677 | 1,11,427 | 9,846 | 55,782 | 40,642 | 171 | 1,06,441 | 44,529 | 36,547 | 81,076 | 18,80,855.24 | 12,215 |
| 59 | Drawl Amount | | | - | | | | - | - | - | - | - | - | - |
| 59 | Interest Debit | 1,74,26,816 | 1,70,47,973 | 6,91,39,000 | 1,72,37,395 | 1,74,26,816 | 1,74,26,816 | 1,70,47,973 | 6,91,39,000 | 1,72,37,395 | 1,74,26,816 | 3,46,64,211 | 24,89,00,399.71 | 1,74,26,816 |
| 59 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 59 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 59 | Net Interest Charges | 1,74,26,816 | 1,70,47,973 | 6,91,39,000 | 1,72,37,395 | 1,74,26,816 | 1,74,26,816 | 1,70,47,973 | 6,91,39,000 | 1,72,37,395 | 1,74,26,816 | 3,46,64,211 | 24,89,00,399.71 | 1,74,26,816 |
| 59 | Financial Charges | - | 61,513 | 66,007 | 4,553 | 33,748 | 24,596 | 79 | 62,976 | 26,897 | 21,970 | 48,867 | 9,05,435.63 | 7,374 |
| 60 | Drawl Amount | | | - | | | | - | - | - | - | - | - | - |
| 60 | Interest Debit | 62,90,027 | 61,53,288 | 2,49,55,000 | 62,21,658 | 62,90,027 | 62,90,027 | 61,53,288 | 2,49,55,000 | 62,21,658 | 62,90,027 | 1,25,11,685 | 8,50,52,109.56 | 62,90,027 |
| 60 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | (6,57,709.58) | - |
| 60 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |

| Form 14 (Amt in ₹) | | | | | | | | | | | | | | |
|---------------------------|----------------------|-------------|-------------|---------------|-------------|--------------|-------------|-------------|---------------|-------------|----------------|---------------------------------|--------------------------|----------------|
| Name of the Company | NTPC Ltd | | | | | | | | | | | | | |
| Name of the Power Station | LARA STPS(2*800 MW) | | | | | | | | | | | | | |
| Name of the Bank | Description | Q3 2017-18 | Q4 2017-18 | Total 2017-18 | Q1 2018-19 | Q2 2018-19 | Q3 2018-19 | Q4 2018-19 | Total 2018-19 | Q1 2019-20 | Q2 2019-20 | Total 2019-20 (upto 30.09.2019) | Grand Total till U#1 COD | Q3 2019-20 |
| 60 | Net Interest Charges | 62,90,027 | 61,53,288 | 2,49,55,000 | 62,21,658 | 62,90,027 | 62,90,027 | 61,53,288 | 2,49,55,000 | 62,21,658 | 62,90,027 | 1,25,11,685 | 8,43,94,399.98 | 62,90,027 |
| 60 | Financial Charges | - | 22,939 | 25,111 | 1,114 | 12,597 | 9,176 | 19 | 22,906 | 10,012 | 8,134 | 18,147 | 1,69,369.73 | 2,743 |
| 61 | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | 1,10,00,000.00 | - |
| 61 | Interest Debit | 2,24,58,082 | 2,19,69,863 | 8,91,00,000 | 2,22,13,973 | 2,24,58,082 | 2,24,58,082 | 2,19,69,863 | 8,91,00,000 | 2,22,13,973 | 2,24,58,082 | 4,46,72,055 | 29,83,01,917.63 | 2,24,58,082 |
| 61 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | (38,77,780.10) | - |
| 61 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 61 | Net Interest Charges | 2,24,58,082 | 2,19,69,863 | 8,91,00,000 | 2,22,13,973 | 2,24,58,082 | 2,24,58,082 | 2,19,69,863 | 8,91,00,000 | 2,22,13,973 | 2,24,58,082 | 4,46,72,055 | 29,44,24,137.53 | 2,24,58,082 |
| 61 | Financial Charges | - | 81,379 | 91,458 | 9,915 | 44,728 | 32,554 | 64 | 87,261 | 45,560 | 28,831 | 74,391 | 4,70,675.28 | 9,728 |
| 62 | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | 53,00,000.00 | - |
| 62 | Interest Debit | 1,01,26,050 | 99,05,918 | 4,01,74,000 | 1,00,15,984 | 1,01,26,049 | 1,01,26,049 | 99,05,918 | 4,01,74,000 | 1,00,15,984 | 1,01,26,017 | 2,01,42,001 | 12,48,14,532.83 | 1,01,26,081 |
| 62 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 62 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 62 | Net Interest Charges | 1,01,26,050 | 99,05,918 | 4,01,74,000 | 1,00,15,984 | 1,01,26,049 | 1,01,26,049 | 99,05,918 | 4,01,74,000 | 1,00,15,984 | 1,01,26,017 | 2,01,42,001 | 12,48,14,532.83 | 1,01,26,081 |
| 62 | Financial Charges | - | 39,246 | 41,592 | 2,380 | 21,536 | 15,697 | 41 | 39,654 | 17,134 | 13,965 | 31,099 | 3,06,153.32 | 4,698 |
| 63 | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | 84,00,000.00 | - |
| 63 | Interest Debit | 1,58,15,934 | 1,54,72,110 | 6,27,48,000 | 1,56,44,022 | 1,58,15,934 | 1,58,15,934 | 1,54,72,110 | 6,27,48,000 | 1,56,44,022 | 1,58,15,934 | 3,14,59,956 | 19,08,22,685.22 | 1,58,15,934 |
| 63 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 63 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 63 | Net Interest Charges | 1,58,15,934 | 1,54,72,110 | 6,27,48,000 | 1,56,44,022 | 1,58,15,934 | 1,58,15,934 | 1,54,72,110 | 6,27,48,000 | 1,56,44,022 | 1,58,15,934 | 3,14,59,956 | 19,08,22,685.22 | 1,58,15,934 |
| 63 | Financial Charges | - | 62,247 | 66,666 | 4,505 | 34,127 | 24,891 | 78 | 63,601 | 27,177 | 22,222 | 49,399 | 5,33,849.48 | 7,446 |
| 64 | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | 86,00,000.00 | - |
| 64 | Interest Debit | 1,62,35,857 | 1,58,82,904 | 6,44,14,000 | 1,60,59,381 | 1,62,35,858 | 1,62,35,858 | 1,58,82,904 | 6,44,14,000 | 1,60,59,381 | 1,62,35,858 | 3,22,95,238 | 18,67,12,361.35 | 1,62,35,857 |
| 64 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 64 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 64 | Net Interest Charges | 1,62,35,857 | 1,58,82,904 | 6,44,14,000 | 1,60,59,381 | 1,62,35,858 | 1,62,35,858 | 1,58,82,904 | 6,44,14,000 | 1,60,59,381 | 1,62,35,858 | 3,22,95,238 | 18,67,12,361.35 | 1,62,35,857 |
| 64 | Financial Charges | - | 63,718 | 68,258 | 4,415 | 34,985 | 25,481 | 77 | 64,958 | 27,865 | 22,727 | 50,592 | 5,23,277.31 | 7,422 |
| 65 | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | 51,00,000.00 | - |
| 65 | Interest Debit | 86,38,422 | 84,50,630 | 3,42,72,000 | 85,44,526 | 86,38,422 | 86,38,422 | 84,50,630 | 3,42,72,000 | 85,44,526 | 86,38,422 | 1,71,82,948 | 9,77,45,621.95 | 86,38,422 |
| 65 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 65 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 65 | Net Interest Charges | 86,38,422 | 84,50,630 | 3,42,72,000 | 85,44,526 | 86,38,422 | 86,38,422 | 84,50,630 | 3,42,72,000 | 85,44,526 | 86,38,422 | 1,71,82,948 | 9,77,45,621.95 | 86,38,422 |
| 65 | Financial Charges | - | 37,786 | 40,630 | 2,618 | 20,733 | 15,110 | 46 | 38,507 | 16,513 | 13,478 | 29,991 | 3,08,630.28 | 4,402 |
| 66 | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | 3,95,00,000.00 | - |
| 66 | Interest Debit | 7,33,76,931 | 7,17,81,781 | 29,11,15,000 | 7,25,79,356 | 7,33,76,932 | 7,33,76,932 | 7,17,81,781 | 29,11,15,000 | 7,25,79,356 | 7,33,76,932 | 14,59,56,288 | 81,43,24,424.67 | 7,33,76,932 |
| 66 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | (1,59,83,763.00) | - |
| 66 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 66 | Net Interest Charges | 7,33,76,931 | 7,17,81,781 | 29,11,15,000 | 7,25,79,356 | 7,33,76,932 | 7,33,76,932 | 7,17,81,781 | 29,11,15,000 | 7,25,79,356 | 7,33,76,932 | 14,59,56,288 | 79,83,40,661.67 | 7,33,76,932 |
| 66 | Financial Charges | - | 2,91,632 | 2,95,668 | 3,618 | 1,60,250 | 1,16,723 | 63 | 2,80,654 | 1,26,932 | 1,02,358 | 2,29,290 | 11,57,219.14 | 34,751 |
| 67 | Drawl Amount | - | - | - | - | - | - | - | ##### | - | - | - | 2,28,12,50,000.00 | 2,50,00,00,000 |
| 67 | Interest Debit | - | - | - | - | - | - | - | 3,94,25,000 | 4,72,06,250 | 4,77,25,000 | 9,49,31,250 | 13,43,56,250.00 | 8,24,03,082 |
| 67 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 67 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 67 | Net Interest Charges | - | - | - | - | - | - | - | 3,94,25,000 | 4,72,06,250 | 4,77,25,000 | 9,49,31,250 | 13,43,56,250.00 | 8,24,03,082 |
| 67 | Financial Charges | - | - | - | - | - | - | - | 3,00,531 | 73,515 | 58,892 | 1,32,407 | 4,32,937.68 | 34,734 |
| 69 | Drawl Amount | - | - | - | - | - | - | - | - | - | 1,06,00,00,000 | 1,06,00,00,000 | 1,06,00,00,000.00 | - |
| 69 | Interest Debit | - | - | - | - | - | - | - | - | - | 9,14,499 | 9,14,499 | 9,14,498.63 | 2,24,92,852 |
| 69 | Interest Credit | - | - | - | - | - | - | - | - | - | (5,20,850) | (5,20,850) | (5,20,850.14) | - |
| 69 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 69 | Net Interest Charges | - | - | - | - | - | - | - | - | - | 3,93,648 | 3,93,648 | 3,93,648.49 | 2,24,92,852 |
| 69 | Financial Charges | - | - | - | - | - | - | - | - | - | 63,014 | 63,014 | 63,014.39 | 24,996 |
| 4.75% Eurobonds 2022 | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | 3,96,76,88,940.00 | - |
| 4.75% Eurobonds 2022 | Interest Debit | 5,73,58,069 | 6,05,04,038 | 23,68,41,354 | 6,14,49,369 | 6,98,64,933 | 6,32,00,132 | 6,27,32,388 | 25,72,46,822 | 6,18,86,858 | 6,60,09,220 | 12,78,96,078 | 1,64,84,86,004.96 | 6,47,00,928 |
| 4.75% Eurobonds 2022 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | 9,77,90,385.00 | - |
| 4.75% Eurobonds 2022 | Withholding Tax | 32,29,227 | 34,95,351 | 1,34,34,345 | 34,98,163 | 40,55,563 | 35,59,669 | 36,37,601 | 1,47,50,996 | 35,17,640 | 38,73,584 | 73,91,224 | 9,36,31,568.14 | 36,32,452 |
| 4.75% Eurobonds 2022 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | 92,45,045.00 | - |
| 4.75% Eurobonds 2022 | Net Interest Charges | 6,05,87,297 | 6,39,99,389 | 25,02,95,699 | 6,49,47,532 | 7,39,20,496 | 6,67,59,802 | 6,63,69,989 | 27,19,97,819 | 6,54,04,498 | 6,98,82,804 | 13,52,87,302 | 1,64,43,27,188.10 | 6,83,33,379 |
| 4.75% Eurobonds 2022 | Financial Charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| SBI, New York | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | 42,41,072.98 | - |
| SBI, New York | Interest Debit | 36,014 | 37,475 | 1,42,661 | 46,564 | 56,485 | 55,394 | 55,479 | 2,13,922 | 55,204 | 32,842 | 88,046 | 8,69,131.77 | 24,839 |
| SBI, New York | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| SBI, New York | Withholding Tax | 205 | 211 | 810 | 258 | 322 | 321 | 316 | 1,217 | 312 | 189 | 501 | 4,928.15 | 141 |
| SBI, New York | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| SBI, New York | Net Interest Charges | 36,219 | 37,686 | 1,43,471 | 46,822 | 56,807 | 55,715 | 55,795 | 2,15,139 | 55,516 | 33,031 | 88,547 | 8,74,059.92 | 24,980 |
| SBI, New York | Financial Charges | - | - | - | - | - | - | - | - | - | - | - | 1,05,571.00 | - |
| SBI, New York | Drawl Amount | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 4.375% Eurobonds 2024 | Interest Debit | 8,57,38,221 | 8,90,10,224 | 34,97,72,533 | 9,73,05,491 | 10,06,74,867 | 9,21,61,393 | 9,37,16,379 | 38,38,58,129 | 9,38,56,897 | 9,68,05,378 | 19,06,62,275 | 1,76,35,54,942.68 | 9,79,78,359 |
| 4.375% Eurobonds 2024 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | 4,02,02,398.00 | - |

Form 14 (Amt in ₹)

| Name of the Company | | NTPC Ltd | | | | | | | | | | | | | |
|---------------------------|----------------------|----------------------|--------------|----------------|----------------|--------------|-------------|-------------|----------------|-------------|--------------|---------------------------------|--------------------------|--------------|--|
| Name of the Power Station | | LARA STPS(2*800 Mw) | | | | | | | | | | | | | |
| Name of the Bank | Description | Q3 2017-18 | Q4 2017-18 | Total 2017-18 | Q1 2018-19 | Q2 2018-19 | Q3 2018-19 | Q4 2018-19 | Total 2018-19 | Q1 2019-20 | Q2 2019-20 | Total 2019-20 (upto 30.09.2019) | Grand Total till U#1 COD | Q3 2019-20 | |
| 4.375% Eurobonds 2024 | Withholding Tax | 49,13,080 | 50,12,849 | 1,98,97,889 | 52,83,435 | 57,36,140 | 53,57,191 | 53,35,346 | 2,17,12,112 | 53,58,229 | 55,13,746 | 1,08,71,975 | 9,97,08,629.65 | 56,81,158 | |
| 4.375% Eurobonds 2024 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 4.375% Eurobonds 2024 | Net Interest Charges | 9,06,51,301 | 9,40,23,073 | 36,96,70,422 | 10,25,88,926 | 10,64,11,007 | 9,75,18,584 | 9,90,51,725 | 40,55,70,242 | 9,92,15,126 | 10,23,19,124 | 20,15,34,251 | 1,82,30,61,174.33 | 10,36,59,517 | |
| 4.375% Eurobonds 2024 | Financial charges | - | - | - | - | - | - | - | - | - | - | - | 4,25,68,215.22 | - | |
| Mizuha II A | Draw Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Mizuha II A | Interest Debit | 81,85,935 | 91,23,456 | 3,34,00,380 | 1,06,67,828 | 1,24,86,594 | 1,22,31,709 | 1,31,97,497 | 4,85,83,628 | 1,34,62,309 | 1,15,26,884 | 2,49,89,193 | 16,54,13,695.98 | 1,19,37,028 | |
| Mizuha II A | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Mizuha II A | Withholding Tax | 4,60,744 | 5,20,806 | 19,00,357 | 5,82,273 | 7,20,235 | 6,96,250 | 7,63,508 | 27,62,266 | 7,67,819 | 6,75,861 | 14,43,680 | 94,10,710.71 | 6,79,980 | |
| Mizuha II A | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Mizuha II A | Net Interest Charges | 86,46,679 | 96,44,262 | 3,53,00,737 | 1,12,50,101 | 1,32,06,829 | 1,29,27,959 | 1,39,61,005 | 5,13,45,894 | 1,42,30,128 | 1,22,02,746 | 2,64,32,873 | 17,48,24,406.69 | 1,26,17,008 | |
| Mizuha II A | Financial charges | - | - | - | - | - | - | - | - | - | - | - | 2,96,77,170.21 | - | |
| Mizuha II A | Draw Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Mizuha II B | Draw Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Mizuha II B | Interest Debit | 1,77,05,133 | 1,97,32,870 | 7,22,40,758 | 2,30,73,151 | 2,70,06,908 | 2,64,55,626 | 2,85,44,500 | 10,50,80,185 | 2,91,17,256 | 2,49,31,180 | 5,40,48,436 | 34,10,82,427.84 | 2,58,18,267 | |
| Mizuha II B | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Mizuha II B | Withholding Tax | 9,96,530 | 11,26,438 | 41,10,231 | 12,59,382 | 15,57,776 | 15,05,900 | 16,51,370 | 59,74,428 | 16,60,694 | 14,61,802 | 31,22,496 | 2,63,98,371.00 | 14,70,710 | |
| Mizuha II B | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Mizuha II B | Net Interest Charges | 1,87,01,663 | 2,08,59,308 | 7,63,50,989 | 2,43,32,533 | 2,85,64,684 | 2,79,61,526 | 3,01,95,870 | 11,10,54,613 | 3,07,77,950 | 2,63,92,982 | 5,71,70,932 | 33,40,96,140.51 | 2,72,88,977 | |
| Mizuha II B | Financial charges | - | - | - | - | - | - | - | - | - | - | - | 6,45,84,060.00 | - | |
| 4.25% Eurobonds 2026 | Draw Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 4.25% Eurobonds 2026 | Interest Debit | 3,77,85,619 | 3,85,68,175 | 15,19,05,638 | 4,16,27,231 | 4,20,66,029 | 4,08,86,079 | 4,20,62,781 | 16,66,42,120 | 4,09,89,526 | 4,36,85,065 | 8,46,74,591 | 57,16,98,307.91 | 4,24,97,363 | |
| 4.25% Eurobonds 2026 | Interest Credit | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 4.25% Eurobonds 2026 | Withholding Tax | 21,27,051 | 21,87,498 | 86,20,826 | 23,22,644 | 24,37,311 | 23,27,749 | 24,39,693 | 95,27,396 | 23,35,576 | 24,91,780 | 48,27,356 | 83,82,703.00 | 24,20,673 | |
| 4.25% Eurobonds 2026 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 4.25% Eurobonds 2026 | Net Interest Charges | 3,99,12,670 | 4,07,55,673 | 16,05,26,463 | 4,39,49,875 | 4,45,03,340 | 4,32,13,828 | 4,45,02,474 | 17,61,69,517 | 4,33,25,102 | 4,61,76,845 | 8,95,01,947 | 59,58,10,147.85 | 4,49,18,036 | |
| 4.25% Eurobonds 2026 | Financial charges | - | - | - | - | - | - | - | - | - | - | - | 3,07,92,128.01 | - | |
| 2.75% Eurobonds 2027 | Draw Amount | - | - | 72,08,93,689 | - | - | - | - | - | - | - | - | - | - | |
| 2.75% Eurobonds 2027 | Interest Debit | 1,97,83,847 | 2,19,71,106 | 8,33,67,588 | 2,09,45,118 | 2,42,34,954 | 1,78,30,292 | 2,07,25,968 | 8,37,36,332 | 2,07,39,934 | 1,97,51,949 | 4,04,91,883 | 21,65,41,376.10 | 2,27,85,737 | |
| 2.75% Eurobonds 2027 | Interest Credit | - | - | 35,06,966 | - | - | - | - | - | - | - | - | - | - | |
| 2.75% Eurobonds 2027 | Withholding Tax | 11,07,707 | 12,48,067 | 46,07,560 | 11,77,486 | 13,17,297 | 10,37,675 | 12,32,355 | 47,64,813 | 11,57,321 | 11,20,277 | 22,77,598 | 1,44,30,527.00 | 12,55,308 | |
| 2.75% Eurobonds 2027 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 2.75% Eurobonds 2027 | Net Interest Charges | 2,08,91,554 | 2,32,19,173 | 8,44,68,181 | 2,21,22,604 | 2,55,52,251 | 1,88,67,967 | 2,19,58,323 | 8,85,01,145 | 2,18,97,255 | 2,08,72,226 | 4,27,69,481 | 21,42,54,868.39 | 2,40,41,044 | |
| 2.75% Eurobonds 2027 | Financial charges | - | - | - | - | - | - | - | - | - | - | - | 2,18,13,202.27 | - | |
| 7.25% Masala Bonds 2022 | Draw Amount | - | - | 1,86,54,44,737 | - | - | - | - | - | - | - | - | - | - | |
| 7.25% Masala Bonds 2022 | Interest Debit | 3,38,11,186 | 3,38,11,186 | 12,32,22,988 | 3,37,48,839 | 3,38,11,186 | 3,38,11,186 | 3,38,11,186 | 13,51,82,396 | 3,31,62,867 | 3,38,11,186 | 6,69,74,053 | 32,53,79,437.43 | 3,38,11,186 | |
| 7.25% Masala Bonds 2022 | Interest Credit | - | - | 1,63,20,780 | - | - | - | - | - | - | - | - | - | - | |
| 7.25% Masala Bonds 2022 | Withholding Tax | 19,27,344 | 19,31,725 | 70,01,518 | 19,40,595 | 19,40,162 | 19,05,904 | 19,76,845 | 77,63,506 | 18,73,098 | 19,29,042 | 38,02,140 | 1,85,67,164.06 | 19,56,156 | |
| 7.25% Masala Bonds 2022 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 7.25% Masala Bonds 2022 | Net Interest Charges | 3,57,38,530 | 3,57,42,911 | 11,39,03,726 | 3,56,89,434 | 3,57,51,347 | 3,57,17,090 | 3,57,88,031 | 14,29,45,902 | 3,50,35,965 | 3,57,40,228 | 7,07,76,193 | 32,76,25,821.48 | 3,57,67,342 | |
| 7.25% Masala Bonds 2022 | Financial charges | - | - | 66,90,194 | - | - | - | - | - | - | - | - | - | - | |
| JPY Equ. 350Million A | Draw Amount | 1,09,39,77,690 | - | 1,09,39,77,690 | - | - | - | - | - | - | - | - | - | - | |
| JPY Equ. 350Million A | Interest Debit | 23,22,910 | 27,17,902 | 50,40,812 | 28,36,292 | 31,12,106 | 30,49,036 | 28,39,639 | 1,18,37,073 | 28,59,777 | 31,22,362 | 59,82,139 | 2,28,60,023.57 | 30,45,003 | |
| JPY Equ. 350Million A | Interest Credit | 36,95,572 | - | 36,95,572 | - | - | - | - | - | - | - | - | - | - | |
| JPY Equ. 350Million A | Withholding Tax | 1,29,700 | 1,52,721 | 2,82,421 | 1,62,761 | 1,74,957 | 1,76,658 | 1,59,393 | 6,73,769 | 1,66,256 | 1,75,343 | 3,41,598 | 12,97,787.78 | 1,77,122 | |
| JPY Equ. 350Million A | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| JPY Equ. 350Million A | Net Interest Charges | (12,42,962) | 28,70,623 | 16,27,661 | 29,99,053 | 32,87,063 | 32,25,694 | 29,99,031 | 1,25,10,841 | 30,26,032 | 32,97,704 | 63,23,737 | 2,04,62,239.35 | 32,22,125 | |
| JPY Equ. 350Million A | Financial charges | 3,73,17,453 | - | 3,73,17,453 | - | - | - | - | - | - | - | - | - | - | |
| JPY Equ. 350Million B | Draw Amount | 51,57,89,007 | - | 51,57,89,007 | - | - | - | - | - | - | - | - | - | - | |
| JPY Equ. 350Million B | Interest Debit | 1,12,415 | 13,99,573 | 15,11,987 | 13,62,214 | 14,94,682 | 14,64,391 | 13,63,822 | 56,85,109 | 13,73,494 | 14,99,608 | 28,73,102 | 1,00,70,197.85 | 14,62,454 | |
| JPY Equ. 350Million B | Interest Credit | 3,81,444 | 5,36,140 | 9,17,584 | - | - | - | - | - | - | - | - | - | - | |
| JPY Equ. 350Million B | Withholding Tax | 6,277 | 78,251 | 84,528 | 78,171 | 84,028 | 84,845 | 76,553 | 3,23,598 | 79,849 | 84,214 | 1,64,063 | 5,72,189.24 | 85,068 | |
| JPY Equ. 350Million B | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| JPY Equ. 350Million B | Net Interest Charges | (2,62,752) | 9,41,684 | 6,78,932 | 14,40,385 | 15,78,711 | 15,49,236 | 14,40,375 | 60,08,707 | 14,53,343 | 15,83,822 | 30,37,165 | 97,24,803.09 | 15,47,522 | |
| JPY Equ. 350Million B | Financial charges | 1,75,94,293 | - | 1,75,94,293 | - | - | - | - | - | - | - | - | - | - | |
| 4.50 % Euro Bonds 2028 | Draw Amount | - | 84,13,21,847 | 84,13,21,847 | 1,75,31,74,207 | - | - | - | 1,75,31,74,207 | - | - | - | - | - | |
| 4.50 % Euro Bonds 2028 | Interest Debit | - | 12,72,754 | 12,72,754 | 3,10,93,465 | 3,33,91,983 | 3,12,52,824 | 3,05,97,252 | 12,63,35,524 | 3,10,39,354 | 3,28,30,955 | 6,38,70,310 | 19,14,78,587.09 | 3,20,87,081 | |
| 4.50 % Euro Bonds 2028 | Interest Credit | - | 1,06,613 | 1,06,613 | 1,21,22,560 | - | - | - | 1,21,22,560 | - | - | - | - | - | |
| 4.50 % Euro Bonds 2028 | Withholding Tax | - | 71,672 | 71,672 | 17,57,855 | 19,27,502 | 17,79,491 | 17,81,311 | 72,46,159 | 17,67,643 | 18,91,787 | 36,59,430 | 1,09,77,261.01 | 18,27,637 | |
| 4.50 % Euro Bonds 2028 | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 4.50 % Euro Bonds 2028 | Net Interest Charges | - | 12,37,813 | 12,37,813 | 2,07,28,760 | 3,53,19,485 | 3,30,32,315 | 3,23,78,562 | 12,14,59,123 | 3,28,06,997 | 3,47,22,743 | 6,75,29,740 | 19,02,26,675.10 | 3,39,14,718 | |
| 4.50 % Euro Bonds 2028 | Financial charges | - | 2,51,21,897 | 2,51,21,897 | - | - | - | - | - | - | - | - | - | - | |
| JPY Equ. 300Million A | Draw Amount | - | - | - | - | - | - | - | 1,08,13,48,381 | - | - | - | - | - | |
| JPY Equ. 300Million A | Interest Debit | - | - | - | - | - | - | - | 24,14,049 | - | - | - | - | - | |
| JPY Equ. 300Million A | Interest Credit | - | - | - | - | - | - | - | 22,19,165 | - | - | - | - | - | |
| JPY Equ. 300Million A | Withholding Tax | - | - | - | - | - | - | - | 1,35,529 | - | - | - | - | - | |
| JPY Equ. 300Million A | Adjustment Amount | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| JPY Equ. 300Million A | Net Interest Charges | - | - | - | - | - | - | - | 3,30,413 | - | - | - | - | - | |
| JPY Equ. 300Million A | Financial charges | - | - | - | - | - | - | - | 3,83,72,083 | - | - | - | - | - | |
| JPY Equ. 300Million B | Draw Amount | - | - | - | - | - | - | - | 90,56,37,632 | - | - | - | - | - | |
| JPY Equ. 300Million B | Interest Debit | - | - | - | - | - | - | - | 11,73,485 | - | - | - | - | - | |
| JPY Equ. 300Million B | Interest Credit | - | - | - | - | - | - | - | 30,69,439 | - | - | - | - | - | |

Form 14 (Amt in ₹)

| Name of the Company | | NTPC Ltd | | | | | | | | | | | | | |
|---------------------------|----------------------|----------------------|------------|---------------|------------|------------|------------|-------------|---------------|----------------|----------------|---------------------------------|--------------------------|--------------|--|
| Name of the Power Station | | LARA STPS(2*800 MW) | | | | | | | | | | | | | |
| Name of the Bank | Description | Q3 2017-18 | Q4 2017-18 | Total 2017-18 | Q1 2018-19 | Q2 2018-19 | Q3 2018-19 | Q4 2018-19 | Total 2018-19 | Q1 2019-20 | Q2 2019-20 | Total 2019-20 (upto 30.09.2019) | Grand Total till U#1 COD | Q3 2019-20 | |
| JPY Equ. 300Million B | Withholding Tax | | | - | | | | 65,882 | 65,882 | 1,33,440 | 1,36,041 | 2,69,481 | 3,35,362,90 | 1,38,717 | |
| JPY Equ. 300Million B | Adjustment Amount | | | - | | | | | - | | | | - | | |
| JPY Equ. 300Million B | Net Interest Charges | - | - | - | - | - | - | (18,30,072) | (18,30,072) | 24,89,978 | 25,24,872 | 80,14,849 | 31,84,777,97 | 26,07,321 | |
| JPY Equ. 300Million B | Financial charges | | | - | | | | 3,21,36,916 | 3,21,36,916 | | | | 3,21,36,915,86 | | |
| JPY Equ. 300Million B | Draw Amount | | | - | | | | | - | | | | - | | |
| 3.75% Euro Bonds 2024 II | Interest Debit | | | - | | | | | - | 1,54,42,62,195 | 2,32,64,48,439 | 3,87,07,10,634 | 3,87,07,10,634,00 | 17,72,66,562 | |
| 3.75% Euro Bonds 2024 II | Interest Credit | | | - | | | | | - | 1,43,63,852 | 6,01,02,984 | 7,44,66,837 | 7,44,66,836,83 | 4,28,38,289 | |
| 3.75% Euro Bonds 2024 II | Withholding Tax | | | - | | | | | - | 1,73,40,204 | 6,01,18,542 | 6,01,18,542,00 | 6,01,18,542,00 | 27,53,216 | |
| 3.75% Euro Bonds 2024 II | Adjustment Amount | | | - | | | | | - | 8,17,764 | 34,89,114 | 43,06,878 | 43,06,878,14 | 24,10,812 | |
| 3.75% Euro Bonds 2024 II | Net Interest Charges | - | - | - | - | - | - | - | - | (21,58,588) | 2,08,13,761 | 1,86,55,173 | 1,86,55,172,97 | 4,24,95,886 | |
| 3.75% Euro Bonds 2024 II | Financial charges | | | - | | | | | - | 1,12,80,360 | | 1,12,80,360 | 1,12,80,360,31 | | |
| 3.75% Euro Bonds 2024 II | Draw Amount | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million A | Interest Debit | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million A | Interest Credit | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million A | Withholding Tax | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million A | Adjustment Amount | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million A | Net Interest Charges | - | - | - | - | - | - | - | - | | | | - | | |
| JPY Equ. 750 Million A | Financial charges | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million A | Draw Amount | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million B | Interest Debit | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million B | Interest Credit | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million B | Withholding Tax | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million B | Adjustment Amount | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million B | Net Interest Charges | - | - | - | - | - | - | - | - | | | | - | | |
| JPY Equ. 750 Million B | Financial charges | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million B | Draw Amount | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million C | Interest Debit | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million C | Interest Credit | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million C | Withholding Tax | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million C | Adjustment Amount | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million C | Net Interest Charges | - | - | - | - | - | - | - | - | | | | - | | |
| JPY Equ. 750 Million C | Financial charges | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million C | Draw Amount | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million D | Interest Debit | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million D | Interest Credit | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million D | Withholding Tax | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million D | Adjustment Amount | | | - | | | | | - | | | | - | | |
| JPY Equ. 750 Million D | Net Interest Charges | - | - | - | - | - | - | - | - | | | | - | | |
| JPY Equ. 750 Million D | Financial charges | | | - | | | | | - | | | | - | | |

18607328666
(18,59,77,36,040)

| | | | | | | | | | | | | | |
|----------------------|----------------|----------------|-----------------|----------------|----------------|----------------|----------------|-----------------|----------------|----------------|----------------|-----------------|----------------|
| Draw Amount | 3,65,97,66,697 | 2,69,13,21,847 | 10,64,64,26,971 | 3,35,31,74,207 | 3,00,00,00,000 | 2,49,00,00,000 | 7,29,82,36,013 | 16,14,14,10,220 | 5,47,42,62,195 | 3,38,64,48,439 | 8,86,07,10,634 | 92,81,29,10,977 | 2,67,72,66,562 |
| Interest Debit | 40,77,016 | 6,42,753 | 2,45,47,515 | 1,21,22,560 | - | - | 52,88,604 | 1,74,11,164 | 1,73,40,204 | 4,22,57,488 | 5,95,97,692 | 17,24,98,909 | 27,53,216 |
| Interest Credit | 71,56,92,408 | 74,49,69,486 | 2,81,72,73,095 | 77,58,73,692 | 81,43,89,955 | 92,96,26,157 | 92,84,50,758 | 3,44,83,40,562 | 1,00,47,35,259 | 1,01,80,42,293 | 2,02,27,77,551 | 13,56,65,74,104 | 1,21,13,47,121 |
| Withholding Tax | 5,49,11,747 | 2,51,21,897 | 8,67,23,837 | - | - | - | 7,05,08,998 | 7,05,08,998 | 1,12,80,360 | - | 1,12,80,360 | 36,72,98,588 | - |
| Adjustment Amount | 2,86,71,06,427 | 2,04,09,81,097 | 9,91,43,99,758 | 3,70,67,18,560 | 50,74,29,455 | 2,84,73,25,424 | 5,40,60,70,264 | 12,46,75,43,703 | 5,44,50,12,798 | 2,73,25,17,361 | 8,17,75,30,158 | 71,93,25,19,079 | 63,94,77,729 |
| Net Interest Charges | 1,21,37,084 | 2,99,10,630 | 1,43,77,22,610 | 5,53,12,697 | 5,70,74,932 | 10,51,91,782 | 9,99,52,988 | 31,75,32,399 | 10,32,09,792 | 13,53,71,407 | 23,85,81,199 | 80,16,86,476 | 11,98,87,270 |
| Financial Charges | 34,85,59,930 | 36,57,69,468 | 1,35,70,51,743 | 37,80,36,911 | 39,93,86,635 | 46,61,28,097 | 44,45,31,440 | 1,68,80,83,082 | 51,79,62,601 | 51,91,89,835 | 1,03,71,52,437 | 7,53,35,31,421 | 63,11,07,018 |

| Form 14 | | (Amt in ₹) | | | | | | | | | | | | | |
|---------------------------|-----------------------------------|----------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|---------------------------------|--------------------------|-----------------|--|
| Name of the Company | | NTPC Ltd | | | | | | | | | | | | | |
| Name of the Power Station | | LARA STPS(2*800 MW) | | | | | | | | | | | | | |
| Name of the Bank | Description | Q3 2017-18 | Q4 2017-18 | Total 2017-18 | Q1 2018-19 | Q2 2018-19 | Q3 2018-19 | Q4 2018-19 | Total 2018-19 | Q1 2019-20 | Q2 2019-20 | Total 2019-20 (upto 30.09.2019) | Grand Total till U#1 COD | Q3 2019-20 | |
| | Drawl | | | | | | | | | | | | | | |
| | Budget | 2,05,00,00,000 | 1,85,00,00,000 | 5,60,90,00,000 | 1,60,00,00,000 | 3,00,00,00,000 | 2,49,00,00,000 | 3,03,00,00,000 | 10,12,00,00,000 | 3,93,00,00,000 | - | 3,93,00,00,000 | 37,92,40,00,000 | - | |
| | Bond | - | - | - | - | - | - | 2,28,12,50,000 | 2,28,12,50,000 | - | 1,06,00,00,000 | 1,06,00,00,000 | 21,22,12,50,000 | 2,50,00,00,000 | |
| | IF | 1,60,97,66,697 | 84,13,21,847 | 5,03,74,26,971 | 1,75,31,74,207 | - | - | 1,98,69,86,013 | 3,74,01,60,220 | 1,54,42,62,195 | 2,32,64,48,439 | 3,87,07,10,634 | 33,66,76,60,977 | 17,72,66,562 | |
| | Total Drawl | 3,65,97,66,697 | 2,69,13,21,847 | 10,64,64,26,971 | 3,35,31,74,207 | 3,00,00,00,000 | 2,49,00,00,000 | 7,29,82,36,013 | 16,14,14,10,220 | 5,47,42,62,195 | 3,38,64,48,439 | 8,86,07,10,634 | 92,81,29,10,977 | 2,67,72,66,562 | |
| | Cumulative Drawl | 65,11,94,68,276 | 67,81,07,90,123 | 67,81,07,90,123 | 71,16,39,64,330 | 74,16,39,64,330 | 76,65,39,64,330 | 83,95,22,00,343 | 83,95,22,00,343 | 89,42,64,62,538 | 92,81,29,10,977 | 92,81,29,10,977 | 92,81,29,10,977 | 95,49,01,77,539 | |
| | Repayment | 8,39,28,571 | 6,08,92,857 | | 8,39,28,571 | 6,08,92,857 | 1,44,39,28,571 | 3,34,21,42,857 | | 28,39,28,571 | 6,34,60,415 | | | 32,64,28,571 | |
| | Cum Repayment | 3,13,58,92,853 | 3,19,67,85,710 | | 3,28,07,14,281 | 3,34,16,07,138 | 4,78,55,35,709 | 8,12,76,78,566 | | 8,41,16,07,137 | 8,47,50,67,552 | 8,47,50,67,552 | 8,47,50,67,552 | 8,80,14,96,123 | |
| | Cummulative Net loan | 61,98,35,75,423 | 64,61,40,04,413 | 67,81,07,90,123 | 67,88,32,50,049 | 70,82,23,57,192 | 71,86,84,28,621 | 75,82,45,21,777 | 83,95,22,00,343 | 81,01,48,55,401 | 84,33,78,43,425 | 84,33,78,43,425 | 84,33,78,43,425 | 86,68,86,81,416 | |
| | FERV | | 47,63,24,483 | 47,63,24,483 | | | | 1,38,59,35,058 | 1,38,59,35,058 | | 81,05,15,527 | 81,05,15,527 | | | |
| | Cum FERV | 1,58,12,17,528 | 2,05,75,42,011 | 2,05,75,42,011 | 2,05,75,42,011 | 2,05,75,42,011 | 2,05,75,42,011 | 3,44,34,77,068 | 3,44,34,77,068 | 3,44,34,77,068 | 4,25,39,92,596 | 4,25,39,92,596 | 4,25,39,92,596 | 4,25,39,92,596 | |
| | Net Cumm Loan inc FERV | 63,56,47,92,951 | 66,67,15,46,423 | 69,86,83,32,133 | 69,94,07,92,059 | 72,87,98,99,202 | 73,92,59,70,631 | 79,26,79,98,845 | 87,39,56,77,411 | 84,45,83,32,469 | 88,59,18,36,021 | 88,59,18,36,021 | 88,59,18,36,021 | 90,94,26,74,012 | |
| | Net Cumm Loan inc FERV (in lakhs) | 6,35,647.93 | 6,66,715.46 | 6,98,683.32 | 6,99,407.92 | 7,28,798.99 | 7,39,259.71 | 7,92,679.99 | 8,73,956.77 | 8,44,583.32 | 8,85,918.36 | 8,85,918.36 | 8,85,918.36 | 9,09,426.74 | |
| | Net charges | | | | | | | | | | | | | | |
| | Budget | 35,24,41,198 | 38,95,27,265 | 1,37,58,47,148 | 41,64,82,114 | 45,10,49,018 | 56,63,89,253 | 53,35,83,535 | 1,96,75,03,920 | 59,81,37,430 | 60,65,82,740 | 1,20,47,20,170 | 7,95,20,28,457 | 74,32,24,471 | |
| | Bond | 36,32,51,210 | 35,54,42,221 | 1,44,14,25,947 | 35,93,91,579 | 36,33,40,937 | 36,32,36,904 | 39,48,67,223 | 1,48,08,36,642 | 40,65,97,829 | 41,14,59,553 | 81,80,57,381 | 5,61,45,45,647 | 46,81,22,650 | |
| | IF | 27,36,60,198 | 29,33,31,594 | 1,09,42,04,094 | 33,00,96,026 | 36,81,52,019 | 34,08,29,715 | 34,72,01,522 | 1,38,62,79,282 | 35,04,51,919 | 37,95,12,604 | 72,99,64,523 | 5,36,33,00,222 | 40,34,83,897 | |
| | Total | 98,93,52,606 | 1,03,83,01,080 | 3,91,14,77,190 | 1,10,59,69,718 | 1,18,25,41,974 | 1,27,04,55,873 | 1,27,56,52,280 | 4,83,46,19,844 | 1,35,51,87,178 | 1,39,75,54,897 | 2,75,27,42,075 | 18,92,98,74,327 | 1,61,48,31,017 | |
| | Financial Charges | | | | | | | | | | | | | | |
| | Budget | - | - | - | - | - | - | - | - | - | - | - | - | 11,80,754 | |
| | Bond | - | 13,38,939 | 21,28,449 | 4,87,257 | 10,48,059 | 5,34,831 | 12,41,961 | 33,12,108 | 12,35,178 | 5,96,220 | 18,31,398 | 2,09,60,820 | 2,23,384 | |
| | IF | 5,49,11,747 | 2,51,21,897 | 8,67,23,837 | - | - | - | 7,05,08,998 | 7,05,08,998 | 1,12,80,360 | - | 1,12,80,360 | 36,72,98,588 | - | |
| | Total FC | 5,49,11,747 | 2,64,60,836 | 8,88,52,286 | 4,87,257 | 10,48,059 | 5,34,831 | 7,17,50,959 | 7,38,21,106 | 1,25,15,539 | 5,96,220 | 1,31,11,758 | 38,94,40,161 | 2,23,384 | |
| | Interest Rate | 1.64% | 1.60% | | 1.58% | 1.62% | 1.72% | 1.70% | | 1.62% | 1.58% | | | 1.78% | |

| Form 14 | | (Amt in ₹) | | | | | | |
|---------------------------|----------------------|----------------|-------------------|-------------|-------------|-----------------------|--------------------------|-----------------------------|
| Name of the Company | NTPC Ltd | | | | | | | |
| Name of the Power Station | LARA STPS(2*800 MW) | | | | | | | |
| Name of the Bank | Description | Q4 2019-20 | Total Oct- Mar 20 | Q1 2020-21 | Q2 2020-21 | Q3 2020-21 06.11.2020 | Total 1 Apr 20- 6 Nov 20 | GRAND TOTAL TILL 06.11.2020 |
| AXIS Bank-II | Drawl Amount | 1,20,00,00,000 | 1,20,00,00,000 | | | | | 1,20,00,00,000 |
| AXIS Bank-II | Interest Debit | 53,27,261 | 53,27,261 | 2,01,88,484 | 1,90,55,343 | 76,63,561 | 4,69,07,388 | 5,22,34,649 |
| AXIS Bank-II | Interest Credit | | | | | | | |
| AXIS Bank-II | Adjustment Amount | | | | | | | |
| AXIS Bank-II | Net Interest Charges | 53,27,261 | 53,27,261 | 2,01,88,484 | 1,90,55,343 | 76,63,561 | 4,69,07,388 | 5,22,34,649 |
| AXIS Bank-II | Financial charges | | | | | | | |
| AXIS Bank-II | | | | | | | | |
| Bank of Maharashtra V | Drawl Amount | | | | | | | 10,00,00,000 |
| Bank of Maharashtra V | Interest Debit | | | | | | | 4,24,73,751 |
| Bank of Maharashtra V | Interest Credit | | | | | | | |
| Bank of Maharashtra V | Adjustment Amount | | | | | | | |
| Bank of Maharashtra V | Net Interest Charges | | | | | | | 4,24,73,751 |
| Bank of Maharashtra V | Financial charges | | | | | | | |
| Bank of Maharashtra V | | | | | | | | |
| Bank of India II | Drawl Amount | | | | | | | 1,70,00,00,000 |
| Bank of India II | Interest Debit | 2,91,18,205 | 6,03,15,535 | 2,72,75,685 | 2,33,69,643 | 92,36,821 | 5,98,82,149 | 95,82,79,286 |
| Bank of India II | Interest Credit | | | | | | | |
| Bank of India II | Adjustment Amount | | | | | | | |
| Bank of India II | Net Interest Charges | 2,91,18,205 | 6,03,15,535 | 2,72,75,685 | 2,33,69,643 | 92,36,821 | 5,98,82,149 | 95,82,79,286 |
| Bank of India II | Financial charges | | | | | | | |
| Bank of India II | | | | | | | | |
| Central Bank of India V | Drawl Amount | | | | | | | 30,00,00,000 |
| Central Bank of India V | Interest Debit | 51,28,151 | 1,04,81,913 | 48,12,466 | 40,33,315 | 15,93,534 | 1,04,39,315 | 19,27,11,185 |
| Central Bank of India V | Interest Credit | | | | | | | |
| Central Bank of India V | Adjustment Amount | | | | | | | |
| Central Bank of India V | Net Interest Charges | 51,28,151 | 1,04,81,913 | 48,12,466 | 40,33,315 | 15,93,534 | 1,04,39,315 | 19,27,11,185 |
| Central Bank of India V | Financial charges | | | | | | | |
| Central Bank of India V | | | | | | | | |
| Corporation Bank-III | Drawl Amount | | | | | | | 60,00,00,000 |
| Corporation Bank-III | Interest Debit | 92,35,068 | 1,89,15,971 | 88,12,964 | 78,70,068 | 30,79,110 | 1,97,62,142 | 33,27,98,667 |
| Corporation Bank-III | Interest Credit | | | | | | | |
| Corporation Bank-III | Adjustment Amount | | | | | | | |
| Corporation Bank-III | Net Interest Charges | 92,35,068 | 1,89,15,971 | 88,12,964 | 78,70,068 | 30,79,110 | 1,97,62,142 | 33,27,98,667 |
| Corporation Bank-III | Financial charges | | | | | | | |
| Corporation Bank-III | | | | | | | | |
| Dena Bank-II | Drawl Amount | | | | | | | 10,00,00,000 |
| Dena Bank-II | Interest Debit | | | | | | | 4,03,02,884 |
| Dena Bank-II | Interest Credit | | | | | | | |
| Dena Bank-II | Adjustment Amount | | | | | | | |
| Dena Bank-II | Net Interest Charges | | | | | | | 4,03,02,884 |
| Dena Bank-II | Financial charges | | | | | | | |
| Dena Bank-II | | | | | | | | |
| HDFC Bank Limited-II | Drawl Amount | | | | | | | 1,00,00,00,000 |
| HDFC Bank Limited-II | Interest Debit | 27,00,392 | 59,75,422 | 25,18,395 | 14,54,795 | 4,56,164 | 44,29,354 | 43,93,66,129 |
| HDFC Bank Limited-II | Interest Credit | | | | | | | |
| HDFC Bank Limited-II | Adjustment Amount | | | | | | | |
| HDFC Bank Limited-II | Net Interest Charges | 27,00,392 | 59,75,422 | 25,18,395 | 14,54,795 | 4,56,164 | 44,29,354 | 43,93,66,129 |
| HDFC Bank Limited-II | Financial charges | | | | | | | |
| HDFC Bank Limited-II | | | | | | | | |
| HDFC Bank Limited-IV | Drawl Amount | | | | | | | 1,00,00,00,000 |
| HDFC Bank Limited-IV | Interest Debit | 1,89,02,740 | 3,88,46,576 | 1,76,28,768 | 1,58,79,452 | 63,86,302 | 3,98,94,522 | 24,83,71,232 |
| HDFC Bank Limited-IV | Interest Credit | | | | | | | |
| HDFC Bank Limited-IV | Adjustment Amount | | | | | | | |
| HDFC Bank Limited-IV | Net Interest Charges | 1,89,02,740 | 3,88,46,576 | 1,76,28,768 | 1,58,79,452 | 63,86,302 | 3,98,94,522 | 24,83,71,232 |
| HDFC Bank Limited-IV | Financial charges | | | | | | | |
| HDFC Bank Limited-IV | | | | | | | | |
| HDFC Bank Limited-V | Drawl Amount | | | | | | | 4,00,00,00,000 |
| HDFC Bank Limited-V | Interest Debit | 4,96,21,918 | 15,53,86,300 | 7,05,15,067 | 6,35,17,808 | 2,55,45,207 | 15,95,78,082 | 73,95,56,028 |
| HDFC Bank Limited-V | Interest Credit | | | | | | | |
| HDFC Bank Limited-V | Adjustment Amount | | | | | | | |
| HDFC Bank Limited-V | Net Interest Charges | 4,96,21,918 | 15,53,86,300 | 7,05,15,067 | 6,35,17,808 | 2,55,45,207 | 15,95,78,082 | 73,95,56,028 |
| HDFC Bank Limited-V | Financial charges | | | | | | | |
| HDFC Bank Limited-V | | | | | | | | |
| HDFC Bank Limited-VI | Drawl Amount | | | | | | | 33,00,00,000 |
| HDFC Bank Limited-VI | Interest Debit | 40,93,808 | 1,28,19,371 | 58,17,495 | 52,40,219 | 21,07,480 | 1,31,65,194 | 5,28,69,168 |
| HDFC Bank Limited-VI | Interest Credit | | | | | | | |
| HDFC Bank Limited-VI | Adjustment Amount | | | | | | | |
| HDFC Bank Limited-VI | Net Interest Charges | 40,93,808 | 1,28,19,371 | 58,17,495 | 52,40,219 | 21,07,480 | 1,31,65,194 | 5,28,69,168 |
| HDFC Bank Limited-VI | Financial charges | | | | | | | |
| HDFC Bank Limited-VI | | | | | | | | |
| HDFC Bank Limited-VII | Drawl Amount | | | | | | | 43,00,00,000 |
| HDFC Bank Limited-VII | Interest Debit | 53,34,356 | 1,67,04,028 | 75,80,370 | 68,28,165 | 27,46,109 | 1,71,54,644 | 4,44,80,233 |
| HDFC Bank Limited-VII | Interest Credit | | | | | | | |
| HDFC Bank Limited-VII | Adjustment Amount | | | | | | | |
| HDFC Bank Limited-VII | Net Interest Charges | 53,34,356 | 1,67,04,028 | 75,80,370 | 68,28,165 | 27,46,109 | 1,71,54,644 | 4,44,80,233 |

| Form 14 | | (Amt in ₹) | | | | | | | | | | |
|----------------------------|----------------------|-------------|----------------------|-------------|--------------|-------------|-----------------------|--------------------------|-----------------------------|--|--|--|
| Name of the Company | NTPC Ltd | | | | | | | | | | | |
| Name of the Power Station | LARA STPS(2*800 MW) | | | | | | | | | | | |
| Name of the Bank | Description | Q4 2019-20 | Total Oct 19- Mar 20 | | Q1 2020-21 | Q2 2020-21 | Q3 2020-21 06.11.2020 | Total 1 Apr 20- 6 Nov 20 | GRAND TOTAL TILL 06.11.2020 | | | |
| HDFC Bank Limited-VII | Financial charges | - | - | - | - | - | - | - | - | | | |
| HDFC Bank Limited-VII | | - | - | - | - | - | - | - | - | | | |
| HDFC Bank Limited-VII | | - | - | - | - | - | - | - | - | | | |
| HDFC Bank Limited-IX | Drawl Amount | - | - | - | 25,59,00,000 | 7,85,71,430 | 50,00,00,000 | 83,44,71,430 | 83,44,71,430 | | | |
| HDFC Bank Limited-IX | Interest Debit | - | - | - | 44,169 | 45,78,894 | 23,80,556 | 70,03,619 | 70,03,619 | | | |
| HDFC Bank Limited-IX | Interest Credit | - | - | - | - | - | - | - | - | | | |
| HDFC Bank Limited-IX | Adjustment Amount | - | - | - | - | - | - | - | - | | | |
| HDFC Bank Limited-IX | Net Interest Charges | - | - | - | 44,169 | 45,78,894 | 23,80,556 | 70,03,619 | 70,03,619 | | | |
| HDFC Bank Limited-IX | Financial charges | - | - | - | - | - | - | - | - | | | |
| HDFC Bank Limited-IX | | - | - | - | - | - | - | - | - | | | |
| HDFC Bank Limited-IX | | - | - | - | - | - | - | - | - | | | |
| IDFC Bank-IV | Drawl Amount | - | - | - | - | - | - | - | 1,00,00,00,000 | | | |
| IDFC Bank-IV | Interest Debit | - | - | - | - | - | - | - | 8,06,98,630 | | | |
| IDFC Bank-IV | Interest Credit | - | - | - | - | - | - | - | - | | | |
| IDFC Bank-IV | Adjustment Amount | - | - | - | - | - | - | - | - | | | |
| IDFC Bank-IV | Net Interest Charges | - | - | - | - | - | - | - | 8,06,98,630 | | | |
| IDFC Bank-IV | Financial charges | - | - | - | - | - | - | - | - | | | |
| IDFC Bank-IV | | - | - | - | - | - | - | - | - | | | |
| IDFC Bank-IV | | - | - | - | - | - | - | - | - | | | |
| IDFC Bank-IV | | - | - | - | - | - | - | - | - | | | |
| IDFC Bank-IV | | - | - | - | - | - | - | - | - | | | |
| IDFC Bank-IV | | - | - | - | - | - | - | - | - | | | |
| IDFC Bank-IV | | - | - | - | - | - | - | - | - | | | |
| IDFC Bank-IV | | - | - | - | - | - | - | - | - | | | |
| IDFC Bank-IV | | - | - | - | - | - | - | - | - | | | |
| Indian Bank III | Drawl Amount | - | - | - | - | - | - | - | 10,00,00,000 | | | |
| Indian Bank III | Interest Debit | - | 11,16,695 | - | - | - | - | - | 5,94,34,316 | | | |
| Indian Bank III | Interest Credit | - | - | - | - | - | - | - | - | | | |
| Indian Bank III | Adjustment Amount | - | - | - | - | - | - | - | - | | | |
| Indian Bank III | Net Interest Charges | - | 11,16,695 | 37,91,480 | - | - | - | - | 5,94,34,316 | | | |
| Indian Bank III | Financial charges | - | - | - | - | - | - | - | - | | | |
| Indian Bank III | | - | - | - | - | - | - | - | - | | | |
| IOB III | Drawl Amount | - | - | - | - | - | - | - | 10,00,00,000 | | | |
| IOB III | Interest Debit | - | - | - | - | - | - | - | 3,97,16,149 | | | |
| IOB III | Interest Credit | - | - | - | - | - | - | - | - | | | |
| IOB III | Adjustment Amount | - | - | - | - | - | - | - | - | | | |
| IOB III | Net Interest Charges | - | - | - | - | - | - | - | 3,97,16,149 | | | |
| IOB III | Financial charges | - | - | - | - | - | - | - | - | | | |
| IOB III | | - | - | - | - | - | - | - | - | | | |
| IOB III | | - | - | - | - | - | - | - | - | | | |
| IOB IV | Drawl Amount | - | - | - | - | - | - | - | 2,00,00,00,000 | | | |
| IOB IV | Interest Debit | - | - | - | - | - | - | - | 40,02,38,353 | | | |
| IOB IV | Interest Credit | - | - | - | - | - | - | - | - | | | |
| IOB IV | Adjustment Amount | - | - | - | - | - | - | - | - | | | |
| IOB IV | Net Interest Charges | - | - | - | - | - | - | - | 40,02,38,353 | | | |
| IOB IV | Financial charges | - | - | - | - | - | - | - | - | | | |
| IOB IV | | - | - | - | - | - | - | - | - | | | |
| IOB IV | | - | - | - | - | - | - | - | - | | | |
| Jammu and Kashmir Bank III | Drawl Amount | - | - | - | - | - | - | - | 1,30,00,00,000 | | | |
| Jammu and Kashmir Bank III | Interest Debit | 1,98,25,404 | 4,25,40,006 | - | 1,88,23,888 | 1,81,91,451 | 72,21,588 | 4,42,36,927 | 80,71,34,604 | | | |
| Jammu and Kashmir Bank III | Interest Credit | - | - | - | - | - | - | - | - | | | |
| Jammu and Kashmir Bank III | Adjustment Amount | - | - | - | - | - | - | - | - | | | |
| Jammu and Kashmir Bank III | Net Interest Charges | 1,98,25,404 | 4,25,40,006 | 9,04,34,536 | 1,88,23,888 | 1,81,91,451 | 72,21,588 | 4,42,36,927 | 80,71,34,604 | | | |
| Jammu and Kashmir Bank III | Financial charges | - | - | - | - | - | - | - | - | | | |
| Jammu and Kashmir Bank III | | - | - | - | - | - | - | - | - | | | |
| Karnataka Bank II | Drawl Amount | - | - | - | - | - | - | - | 9,37,50,000 | | | |
| Karnataka Bank II | Interest Debit | 15,92,697 | 32,86,617 | - | 14,18,271 | 11,73,030 | 4,96,079 | 30,87,380 | 2,49,99,288 | | | |
| Karnataka Bank II | Interest Credit | - | - | - | - | - | - | - | - | | | |
| Karnataka Bank II | Adjustment Amount | - | - | - | - | - | - | - | - | | | |
| Karnataka Bank II | Net Interest Charges | 15,92,697 | 32,86,617 | 70,01,249 | 14,18,271 | 11,73,030 | 4,96,079 | 30,87,380 | 2,49,99,288 | | | |
| Karnataka Bank II | Financial charges | - | - | - | - | - | - | - | - | | | |
| Karnataka Bank II | | - | - | - | - | - | - | - | - | | | |
| ICICI-IV | Drawl Amount | - | - | - | - | - | - | - | 1,23,00,00,000 | | | |
| ICICI-IV | Interest Debit | - | - | - | - | - | - | - | 22,47,01,136 | | | |
| ICICI-IV | Interest Credit | - | - | - | - | - | - | - | - | | | |
| ICICI-IV | Adjustment Amount | - | - | - | - | - | - | - | - | | | |
| ICICI-IV | Net Interest Charges | - | - | - | - | - | - | - | 22,47,01,136 | | | |
| ICICI-IV | Financial charges | - | - | - | - | - | - | - | - | | | |
| ICICI-IV | | - | - | - | - | - | - | - | - | | | |
| ICICI-IV | | - | - | - | - | - | - | - | - | | | |
| ICICI-V | Drawl Amount | - | - | - | - | - | - | - | 2,28,12,50,000 | | | |
| ICICI-V | Interest Debit | - | - | - | - | - | - | - | 38,34,78,125 | | | |
| ICICI-V | Interest Credit | - | - | - | - | - | - | - | - | | | |
| ICICI-V | Adjustment Amount | - | - | - | - | - | - | - | - | | | |
| ICICI-V | Net Interest Charges | - | - | - | - | - | - | - | 38,34,78,125 | | | |
| ICICI-V | Financial charges | - | - | - | - | - | - | - | - | | | |
| ICICI-V | | - | - | - | - | - | - | - | - | | | |
| ICICI-V | | - | - | - | - | - | - | - | - | | | |
| UCO-II | Drawl Amount | - | - | - | - | - | - | - | 10,00,00,000 | | | |
| UCO-II | Interest Debit | - | - | - | - | - | - | - | 3,99,61,995 | | | |
| UCO-II | Interest Credit | - | - | - | - | - | - | - | - | | | |
| UCO-II | Adjustment Amount | - | - | - | - | - | - | - | - | | | |
| UCO-II | Net Interest Charges | - | - | - | - | - | - | - | 3,99,61,995 | | | |
| UCO-II | Financial charges | - | - | - | - | - | - | - | - | | | |
| UCO-II | | - | - | - | - | - | - | - | - | | | |
| Syndicate-III | Drawl Amount | - | - | - | - | - | - | - | 10,00,00,000 | | | |

Form 14 (Amt in ₹)

| Name of the Company | | NTPC Ltd | | | | | | | | |
|---------------------------|----------------------|----------------------|----------------------|--------------|--------------|--------------|-----------------------|--------------------------|-----------------------------|--|
| Name of the Power Station | | LARA STPS(2*800 MW) | | | | | | | | |
| Name of the Bank | Description | Q4 2019-20 | Total Oct 19- Mar 20 | | Q1 2020-21 | Q2 2020-21 | Q3 2020-21 06.11.2020 | Total 1 Apr 20- 6 Nov 20 | GRAND TOTAL TILL 06.11.2020 | |
| Syndicate-III | Interest Debit | 10,76,456 | 22,95,634 | | 10,20,591 | 5,38,904 | | 15,59,495 | 6,24,68,078 | |
| Syndicate-III | Interest Credit | - | - | | - | - | | - | - | |
| Syndicate-III | Adjustment Amount | - | - | | - | - | | - | - | |
| Syndicate-III | Net Interest Charges | 10,76,456 | 22,95,634 | 50,06,157 | 10,20,591 | 5,38,904 | | 15,59,495 | 6,24,68,078 | |
| Syndicate-III | Financial charges | - | - | | - | - | | - | - | |
| Syndicate-III | | - | - | | - | - | | - | - | |
| State Bank of India-VII | Drawl Amount | - | - | | - | - | | - | 20,00,00,000 | |
| State Bank of India-VII | Interest Debit | 16,74,127 | 33,98,716 | | 15,91,662 | 12,88,766 | 5,05,583 | 33,86,011 | 10,77,17,739 | |
| State Bank of India-VII | Interest Credit | - | - | | - | - | | - | - | |
| State Bank of India-VII | Adjustment Amount | - | - | | - | - | | - | - | |
| State Bank of India-VII | Net Interest Charges | 16,74,127 | 33,98,716 | 74,67,638 | 15,91,662 | 12,88,766 | 5,05,583 | 33,86,011 | 10,77,17,739 | |
| State Bank of India-VII | Financial charges | - | - | | - | - | | - | 2,42,424 | |
| State Bank of India-VII | | - | - | | - | - | | - | - | |
| State Bank of India-VIII | Drawl Amount | - | - | | - | - | | - | 6,66,00,00,000 | |
| State Bank of India-VIII | Interest Debit | 8,38,70,383 | 25,86,90,827 | | 12,13,30,602 | 11,44,42,520 | 4,48,95,698 | 28,06,68,820 | 2,72,11,43,342 | |
| State Bank of India-VIII | Interest Credit | - | - | | - | - | | - | - | |
| State Bank of India-VIII | Adjustment Amount | - | - | | - | - | | - | - | |
| State Bank of India-VIII | Net Interest Charges | 8,38,70,383 | 25,86,90,827 | 52,98,61,765 | 12,13,30,602 | 11,44,42,520 | 4,48,95,698 | 28,06,68,820 | 2,72,11,43,342 | |
| State Bank of India-VIII | Financial charges | - | - | | - | - | | - | 9,38,330 | |
| State Bank of India-VIII | | - | - | | - | - | | - | - | |
| State Bank of India-IX | Drawl Amount | - | - | | - | - | | - | 97,00,00,000 | |
| State Bank of India-IX | Interest Debit | 1,22,15,357 | 3,76,77,193 | | 1,76,71,274 | 1,66,68,055 | 65,38,863 | 4,08,78,192 | 20,70,03,169 | |
| State Bank of India-IX | Interest Credit | - | - | | - | - | | - | - | |
| State Bank of India-IX | Adjustment Amount | - | - | | - | - | | - | - | |
| State Bank of India-IX | Net Interest Charges | 1,22,15,357 | 3,76,77,193 | 7,71,72,138 | 1,76,71,274 | 1,66,68,055 | 65,38,863 | 4,08,78,192 | 20,70,03,169 | |
| State Bank of India-IX | Financial charges | - | - | | - | - | | - | - | |
| State Bank of India-IX | | - | - | | - | - | | - | - | |
| State Bank of India-X | Drawl Amount | - | - | | - | - | | - | 3,08,90,00,000 | |
| State Bank of India-X | Interest Debit | 3,89,80,640 | 12,02,12,879 | | 5,73,79,233 | 5,25,04,539 | 2,08,23,244 | 13,07,07,016 | 66,84,66,140 | |
| State Bank of India-X | Interest Credit | - | - | | - | - | | - | - | |
| State Bank of India-X | Adjustment Amount | - | - | | - | - | | - | - | |
| State Bank of India-X | Net Interest Charges | 3,89,80,640 | 12,02,12,879 | 24,70,01,519 | 5,73,79,233 | 5,25,04,539 | 2,08,23,244 | 13,07,07,016 | 66,84,66,140 | |
| State Bank of India-X | Financial charges | - | - | | - | - | | - | - | |
| State Bank of India-X | | - | - | | - | - | | - | - | |
| State Bank of India-XI | Drawl Amount | - | - | | - | - | | - | 2,66,00,00,000 | |
| State Bank of India-XI | Interest Debit | 3,36,69,041 | 10,41,37,178 | | 4,78,18,056 | 4,49,50,357 | 1,79,31,315 | 11,06,99,728 | 40,92,14,768 | |
| State Bank of India-XI | Interest Credit | - | - | | - | - | | - | - | |
| State Bank of India-XI | Adjustment Amount | - | - | | - | - | | - | - | |
| State Bank of India-XI | Net Interest Charges | 3,36,69,041 | 10,41,37,178 | 21,42,68,464 | 4,78,18,056 | 4,49,50,357 | 1,79,31,315 | 11,06,99,728 | 40,92,14,768 | |
| State Bank of India-XI | Financial charges | - | - | | - | - | | - | - | |
| State Bank of India-XI | | - | - | | - | - | | - | - | |
| State Bank of India-XII | Drawl Amount | - | - | | - | - | | - | 4,80,00,00,000 | |
| State Bank of India-XII | Interest Debit | 6,07,55,024 | 18,81,31,703 | | 8,63,02,498 | 8,11,12,632 | 3,23,57,261 | 19,97,72,391 | 58,68,42,970 | |
| State Bank of India-XII | Interest Credit | - | - | | - | - | | - | - | |
| State Bank of India-XII | Adjustment Amount | - | - | | - | - | | - | - | |
| State Bank of India-XII | Net Interest Charges | 6,07,55,024 | 18,81,31,703 | 37,70,50,579 | 8,63,02,498 | 8,11,12,632 | 3,23,57,261 | 19,97,72,391 | 58,68,42,970 | |
| State Bank of India-XII | Financial charges | - | - | | - | - | | - | - | |
| State Bank of India-XII | | - | - | | - | - | | - | - | |
| Union Bank-II | Drawl Amount | - | - | | - | - | | - | 10,00,00,000 | |
| Union Bank-II | Interest Debit | 12,87,206 | 26,87,400 | | 11,87,364 | 10,87,198 | 4,13,590 | 26,88,152 | 6,48,85,356 | |
| Union Bank-II | Interest Credit | - | - | | - | - | | - | - | |
| Union Bank-II | Adjustment Amount | - | - | | - | - | | - | - | |
| Union Bank-II | Net Interest Charges | 12,87,206 | 26,87,400 | 57,48,014 | 11,87,364 | 10,87,198 | 4,13,590 | 26,88,152 | 6,48,85,356 | |
| Union Bank-II | Financial charges | - | - | | - | - | | - | - | |
| Union Bank-II | | - | - | | - | - | | - | - | |
| United-IV | Drawl Amount | - | - | | - | - | | - | 10,00,00,000 | |
| United-IV | Interest Debit | - | 10,42,474 | | - | - | | - | 5,87,54,002 | |
| United-IV | Interest Credit | - | - | | - | - | | - | - | |
| United-IV | Adjustment Amount | - | - | | - | - | | - | - | |
| United-IV | Net Interest Charges | - | 10,42,474 | 36,43,632 | - | - | | - | 5,87,54,002 | |
| United-IV | Financial charges | - | - | | - | - | | - | - | |
| United-IV | | - | - | | - | - | | - | - | |
| Vijaya Bank-V | Drawl Amount | - | - | | - | - | | - | 10,00,00,000 | |
| Vijaya Bank-V | Interest Debit | 6,74,951 | 13,86,887 | | 6,48,628 | 3,02,700 | | 9,51,328 | 5,45,62,944 | |
| Vijaya Bank-V | Interest Credit | - | - | | - | - | | - | - | |
| Vijaya Bank-V | Adjustment Amount | - | - | | - | - | | - | - | |
| Vijaya Bank-V | Net Interest Charges | 6,74,951 | 13,86,887 | 31,64,051 | 6,48,628 | 3,02,700 | | 9,51,328 | 5,45,62,944 | |
| Vijaya Bank-V | Financial charges | - | - | | - | - | | - | - | |
| Vijaya Bank-V | | - | - | | - | - | | - | - | |
| PNB-III | Drawl Amount | - | - | | - | - | | - | 15,00,00,000 | |
| PNB-III | Interest Debit | 18,89,383 | 59,03,631 | | 27,36,986 | 26,05,891 | 10,33,973 | 63,76,850 | 2,47,66,644 | |
| PNB-III | Interest Credit | - | - | | - | - | | - | - | |
| PNB-III | Adjustment Amount | - | - | | - | - | | - | - | |
| PNB-III | Net Interest Charges | 18,89,383 | 59,03,631 | 1,20,48,288 | 27,36,986 | 26,05,891 | 10,33,973 | 63,76,850 | 2,47,66,644 | |
| PNB-III | Financial charges | - | - | | - | - | | - | - | |
| PNB-III | | - | - | | - | - | | - | - | |
| PNB-IV | Drawl Amount | - | - | | - | - | | - | 1,23,00,00,000 | |
| PNB-IV | Interest Debit | 1,54,92,945 | 4,84,09,767 | | 2,24,45,480 | 2,13,68,302 | 84,78,575 | 5,22,92,357 | 17,66,04,918 | |
| PNB-IV | Interest Credit | - | - | | - | - | | - | - | |
| PNB-IV | Adjustment Amount | - | - | | - | - | | - | - | |

| Form 14 | | (Amt in ₹) | | | | | | | | |
|---------------------------|----------------------|----------------------|-------------------------|-------------|---------------|---------------|-----------------------------|-----------------------------|--------------------------------|--|
| Name of the Company | | NTPC Ltd | | | | | | | | |
| Name of the Power Station | | LARA STPS(2*800 MW) | | | | | | | | |
| Name of the Bank | Description | Q4 2019-20 | Total Oct 19- Mar 20 | | Q1 2020-21 | Q2 2020-21 | Q3 2020-21 06.11.2020 | Total 1 Apr 20- 6 Nov 20 | GRAND TOTAL TILL 06.11.2020 | |
| PNB-IV | Net Interest Charges | 1,54,92,945 | 4,84,09,767 | 9,87,95,959 | 2,24,45,480 | 2,13,68,302 | 84,78,575 | 5,22,92,357 | 17,66,04,918 | |
| PNB-IV | Financial Charges | - | - | - | - | - | - | - | - | |
| PNB-IV | Drawl Amount | - | - | - | - | - | - | - | - | |
| 50-1A | Interest Debit | 58,28,441 | 1,17,39,924 | - | 58,31,250 | 58,95,330 | 23,72,078 | 1,40,98,658 | 27,88,72,286 | |
| 50-1A | Interest Credit | - | - | - | - | - | - | - | - | |
| 50-1A | Adjustment Amount | - | - | - | - | - | - | - | - | |
| 50-1A | Net Interest Charges | 58,28,441 | 1,17,39,924 | - | 58,31,250 | 58,95,330 | 23,72,078 | 1,40,98,658 | 16,16,74,142 | |
| 50-1A | Financial Charges | 78 | 1,649 | - | 19,002 | 1,421 | 77 | 20,500 | 10,86,106 | |
| 50-2A | Drawl Amount | - | - | - | - | - | - | - | - | |
| 50-2A | Interest Debit | 30,09,919 | 60,62,721 | - | 30,11,370 | 30,44,462 | 12,24,987 | 72,80,819 | 14,28,26,228 | |
| 50-2A | Interest Credit | - | - | - | - | - | - | - | - | |
| 50-2A | Adjustment Amount | - | - | - | - | - | - | - | - | |
| 50-2A | Net Interest Charges | 30,09,919 | 60,62,721 | - | 30,11,370 | 30,44,462 | 12,24,987 | 72,80,819 | 8,34,91,645 | |
| 50-2A | Financial Charges | 78 | 1,649 | - | 19,002 | 1,421 | 77 | 20,500 | 10,86,106 | |
| 50-3A | Drawl Amount | - | - | - | - | - | - | - | - | |
| 50-3A | Interest Debit | 38,37,284 | 77,29,239 | - | 38,39,133 | 38,81,321 | 15,61,710 | 92,82,164 | 17,83,01,486 | |
| 50-3A | Interest Credit | - | - | - | - | - | - | - | - | |
| 50-3A | Adjustment Amount | - | - | - | - | - | - | - | - | |
| 50-3A | Net Interest Charges | 38,37,284 | 77,29,239 | - | 38,39,133 | 38,81,321 | 15,61,710 | 92,82,164 | 10,64,41,761 | |
| 50-3A | Financial Charges | 78 | 1,649 | - | 19,002 | 1,421 | 77 | 20,500 | 10,86,106 | |
| 50-1B | Drawl Amount | - | - | - | - | - | - | - | - | |
| 50-1B | Interest Debit | 25,65,822 | 51,45,912 | - | 25,67,059 | 25,95,268 | 10,34,285 | 61,96,613 | 11,92,22,343 | |
| 50-1B | Interest Credit | - | - | - | - | - | - | - | - | |
| 50-1B | Adjustment Amount | - | - | - | - | - | - | - | - | |
| 50-1B | Net Interest Charges | 25,65,822 | 51,45,912 | - | 25,67,059 | 25,95,268 | 10,34,285 | 61,96,613 | 7,10,82,312 | |
| 50-1B | Financial Charges | 78 | 1,649 | - | 19,002 | 1,421 | 77 | 20,500 | 10,86,106 | |
| 50-2B | Drawl Amount | - | - | - | - | - | - | - | - | |
| 50-2B | Interest Debit | 11,33,024 | 22,72,993 | - | 11,33,570 | 11,46,027 | 4,56,823 | 27,36,421 | 5,22,24,457 | |
| 50-2B | Interest Credit | - | - | - | - | - | - | - | - | |
| 50-2B | Adjustment Amount | - | - | - | - | - | - | - | - | |
| 50-2B | Net Interest Charges | 11,33,024 | 22,72,993 | - | 11,33,570 | 11,46,027 | 4,56,823 | 27,36,421 | 3,13,91,197 | |
| 50-2B | Financial Charges | 78 | 1,649 | - | 19,002 | 1,421 | 77 | 20,500 | 10,86,106 | |
| 50-3B | Drawl Amount | - | - | - | - | - | - | - | - | |
| 50-3B | Interest Debit | 50,60,764 | 1,01,10,865 | - | 50,63,203 | 51,18,842 | 20,24,704 | 1,22,06,749 | 22,85,53,200 | |
| 50-3B | Interest Credit | - | - | - | - | - | - | - | - | |
| 50-3B | Adjustment Amount | - | - | - | - | - | - | - | - | |
| 50-3B | Net Interest Charges | 50,60,764 | 1,01,10,865 | - | 50,63,203 | 51,18,842 | 20,24,704 | 1,22,06,749 | 13,99,73,762 | |
| 50-3B | Financial Charges | 78 | 1,649 | - | 19,002 | 1,421 | 77 | 20,500 | 10,86,106 | |
| 53 | Drawl Amount | - | - | - | - | - | - | - | - | |
| 53 | Interest Debit | 2,84,13,855 | 5,73,05,636 | - | 2,84,99,658 | 2,88,20,564 | 1,16,19,521 | 6,89,39,743 | 1,25,00,000 | |
| 53 | Interest Credit | - | - | - | - | - | - | - | - | |
| 53 | Adjustment Amount | - | - | - | - | - | - | - | - | |
| 53 | Net Interest Charges | 2,84,13,855 | 5,73,05,636 | - | 2,84,99,658 | 2,88,20,564 | 1,16,19,521 | 6,89,39,743 | 70,21,96,748 | |
| 53 | Financial Charges | 67 | 11,108 | - | 59,182 | 10,257 | 457 | 69,895 | 8,16,689 | |
| 54 | Drawl Amount | - | - | - | - | - | - | - | - | |
| 54 | Interest Debit | 11,15,79,534 | 22,56,38,614 | - | 11,28,19,307 | 11,40,59,079 | 4,58,71,586 | 27,27,49,973 | 5,33,00,000 | |
| 54 | Interest Credit | - | - | - | - | - | - | - | - | |
| 54 | Adjustment Amount | - | - | - | - | - | - | - | - | |
| 54 | Net Interest Charges | 11,15,79,534 | 22,56,38,614 | - | 11,28,19,307 | 11,40,59,079 | 4,58,71,586 | 27,27,49,973 | 2,54,33,654 | |
| 54 | Financial Charges | 21,224 | 73,637 | - | 7,72,342 | 47,291 | 1,633 | 8,21,266 | 8,89,58,915 | |
| 57 | Drawl Amount | - | - | - | - | - | - | - | - | |
| 57 | Interest Debit | 2,78,84,029 | 5,61,65,332 | - | 2,78,97,467 | 2,82,04,033 | 1,13,48,669 | 6,74,50,169 | 1,37,00,000 | |
| 57 | Interest Credit | - | - | - | - | - | - | - | - | |
| 57 | Adjustment Amount | - | - | - | - | - | - | - | - | |
| 57 | Net Interest Charges | 2,78,84,029 | 5,61,65,332 | - | 2,78,97,467 | 2,82,04,033 | 1,13,48,669 | 6,74,50,169 | 54,93,72,089 | |
| 57 | Financial Charges | 187 | 12,402 | - | 67,981 | 11,861 | 547 | 80,390 | 32,76,712 | |
| 59 | Drawl Amount | - | - | - | - | - | - | - | - | |
| 59 | Interest Debit | 1,72,18,245 | 3,46,45,062 | - | 1,71,90,298 | 1,73,79,202 | 69,89,462 | 4,15,58,962 | 83,00,000 | |
| 59 | Interest Credit | - | - | - | - | - | - | - | - | |
| 59 | Adjustment Amount | - | - | - | - | - | - | - | - | |
| 59 | Net Interest Charges | 1,72,18,245 | 3,46,45,062 | - | 1,71,90,298 | 1,73,79,202 | 69,89,462 | 4,15,58,962 | 32,51,04,423 | |
| 59 | Financial Charges | 86 | 7,460 | - | 37,426 | 6,316 | 292 | 44,035 | 9,56,930 | |
| 60 | Drawl Amount | - | - | - | - | - | - | - | - | |
| 60 | Interest Debit | 61,59,826 | 1,24,49,853 | - | 62,15,306 | 62,90,027 | 25,29,685 | 1,50,35,019 | 31,00,000 | |
| 60 | Interest Credit | - | - | - | - | - | - | - | - | |
| 60 | Adjustment Amount | - | - | - | - | - | - | - | - | |

| Form 14 | | (Amt in ₹) | | | | | | | | | |
|---------------------------|----------------------|----------------------|----------------------|--------------|-------------|-----------------------|--------------------------|-----------------------------|--|--|--|
| Name of the Company | | NTPC Ltd | | | | | | | | | |
| Name of the Power Station | | LARA STPS(2*800 MW) | | | | | | | | | |
| Name of the Bank | Description | Q4 2019-20 | Total Oct 19- Mar 20 | Q1 2020-21 | Q2 2020-21 | Q3 2020-21 06.11.2020 | Total 1 Apr 20- 6 Nov 20 | GRAND TOTAL TILL 06.11.2020 | | | |
| 60 | Net Interest Charges | 61,59,826 | 1,24,49,853 | 62,15,306 | 62,90,027 | 25,29,685 | 1,50,35,019 | 11,18,79,272 | | | |
| 60 | Financial Charges | 21 | 2,764 | 15,318 | 2,548 | 115 | 17,982 | 1,90,115 | | | |
| 61 | Drawl Amount | - | - | - | - | - | - | 1,10,00,00,000 | | | |
| 61 | Interest Debit | 2,20,07,213 | 4,44,65,295 | 2,21,76,623 | 2,24,58,082 | 90,32,055 | 5,36,66,759 | 39,64,33,972 | | | |
| 61 | Interest Credit | - | - | - | - | - | - | (38,77,780) | | | |
| 61 | Adjustment Amount | - | - | - | - | - | - | - | | | |
| 61 | Net Interest Charges | 2,20,07,213 | 4,44,65,295 | 2,21,76,623 | 2,24,58,082 | 90,32,055 | 5,36,66,759 | 39,25,56,192 | | | |
| 61 | Financial Charges | 70 | 9,798 | 54,373 | 9,010 | 407 | 63,789 | 5,44,263 | | | |
| 62 | Drawl Amount | - | - | - | - | - | - | 53,00,00,000 | | | |
| 62 | Interest Debit | 99,49,222 | 2,00,75,304 | 99,88,617 | 1,01,09,810 | 40,72,433 | 2,41,70,860 | 16,90,60,697 | | | |
| 62 | Interest Credit | - | - | - | - | - | - | - | | | |
| 62 | Adjustment Amount | - | - | - | - | - | - | - | | | |
| 62 | Net Interest Charges | 99,49,222 | 2,00,75,304 | 99,88,617 | 1,01,09,810 | 40,72,433 | 2,41,70,860 | 16,90,60,697 | | | |
| 62 | Financial Charges | 45 | 4,744 | 26,206 | 4,415 | 201 | 30,821 | 3,41,718 | | | |
| 63 | Drawl Amount | - | - | - | - | - | - | 84,00,00,000 | | | |
| 63 | Interest Debit | 1,55,51,020 | 3,13,66,954 | 1,56,01,279 | 1,57,79,767 | 63,60,756 | 3,77,41,802 | 25,99,31,441 | | | |
| 63 | Interest Credit | - | - | - | - | - | - | - | | | |
| 63 | Adjustment Amount | - | - | - | - | - | - | - | | | |
| 63 | Net Interest Charges | 1,55,51,020 | 3,13,66,954 | 1,56,01,279 | 1,57,79,767 | 63,60,756 | 3,77,41,802 | 25,99,31,441 | | | |
| 63 | Financial Charges | 86 | 7,531 | 41,553 | 7,086 | 324 | 48,963 | 5,90,343 | | | |
| 64 | Drawl Amount | - | - | - | - | - | - | 86,00,00,000 | | | |
| 64 | Interest Debit | 1,59,88,983 | 3,22,24,840 | 1,60,15,503 | 1,61,91,497 | 65,22,463 | 3,87,29,463 | 25,76,66,665 | | | |
| 64 | Interest Credit | - | - | - | - | - | - | - | | | |
| 64 | Adjustment Amount | - | - | - | - | - | - | - | | | |
| 64 | Net Interest Charges | 1,59,88,983 | 3,22,24,840 | 1,60,15,503 | 1,61,91,497 | 65,22,463 | 3,87,29,463 | 25,76,66,665 | | | |
| 64 | Financial Charges | 84 | 7,506 | 42,581 | 7,231 | 330 | 50,142 | 5,80,925 | | | |
| 65 | Drawl Amount | - | - | - | - | - | - | 51,00,00,000 | | | |
| 65 | Interest Debit | 85,11,688 | 1,71,50,110 | 85,21,180 | 86,14,820 | 34,68,576 | 2,06,04,576 | 13,55,00,309 | | | |
| 65 | Interest Credit | - | - | - | - | - | - | - | | | |
| 65 | Adjustment Amount | - | - | - | - | - | - | - | | | |
| 65 | Net Interest Charges | 85,11,688 | 1,71,50,110 | 85,21,180 | 86,14,820 | 34,68,576 | 2,06,04,576 | 13,55,00,309 | | | |
| 65 | Financial Charges | 50 | 4,451 | 25,243 | 4,288 | 196 | 29,726 | 3,42,808 | | | |
| 66 | Drawl Amount | - | - | - | - | - | - | 3,95,00,00,000 | | | |
| 66 | Interest Debit | 7,23,46,185 | 14,57,23,117 | 7,23,81,052 | 7,31,76,448 | 2,94,45,434 | 17,50,02,934 | 1,13,50,50,476 | | | |
| 66 | Interest Credit | - | - | - | - | - | - | (1,59,83,763) | | | |
| 66 | Adjustment Amount | - | - | - | - | - | - | - | | | |
| 66 | Net Interest Charges | 7,23,46,185 | 14,57,23,117 | 7,23,81,052 | 7,31,76,448 | 2,94,45,434 | 17,50,02,934 | 1,11,90,66,713 | | | |
| 66 | Financial Charges | 69 | 34,819 | 1,94,520 | 31,182 | 1,385 | 2,27,088 | 14,19,126 | | | |
| 67 | Drawl Amount | - | 2,50,00,00,000 | - | - | - | - | 4,78,12,50,000 | | | |
| 67 | Interest Debit | 9,87,10,390 | 18,11,13,472 | 9,86,68,801 | 9,97,53,074 | 4,01,18,084 | 23,85,39,959 | 55,40,09,681 | | | |
| 67 | Interest Credit | - | - | - | - | - | - | - | | | |
| 67 | Adjustment Amount | - | - | - | - | - | - | - | | | |
| 67 | Net Interest Charges | 9,87,10,390 | 18,11,13,472 | 9,86,68,801 | 9,97,53,074 | 4,01,18,084 | 23,85,39,959 | 55,40,09,681 | | | |
| 67 | Financial Charges | 82 | 34,815 | 2,35,544 | 37,286 | 1,676 | 2,74,506 | 7,42,259 | | | |
| 69 | Drawl Amount | - | - | - | - | - | - | 1,06,00,00,000 | | | |
| 69 | Interest Debit | 1,91,94,422 | 4,16,87,274 | 1,92,92,000 | 1,95,48,142 | 78,65,490 | 4,67,05,633 | 8,93,07,406 | | | |
| 69 | Interest Credit | - | - | - | - | - | - | (5,20,850) | | | |
| 69 | Adjustment Amount | - | - | - | - | - | - | - | | | |
| 69 | Net Interest Charges | 1,91,94,422 | 4,16,87,274 | 1,92,92,000 | 1,95,48,142 | 78,65,490 | 4,67,05,633 | 8,87,86,555 | | | |
| 69 | Financial Charges | 91 | 25,086 | 52,215 | 8,265 | 371 | 60,851 | 1,48,952 | | | |
| 4.75% Eurobonds 2022 | Drawl Amount | - | - | - | - | - | - | 3,96,76,88,940 | | | |
| 4.75% Eurobonds 2022 | Interest Debit | 7,01,92,041 | 13,48,92,969 | 6,90,33,875 | 6,60,29,592 | 2,60,46,839 | 16,11,10,306 | 1,94,44,89,279 | | | |
| 4.75% Eurobonds 2022 | Interest Credit | - | - | - | - | - | - | - | | | |
| 4.75% Eurobonds 2022 | Withholding Tax | 40,39,511 | 76,71,962 | 39,34,438 | 38,41,782 | 14,58,104 | 92,34,324 | 9,77,90,385 | | | |
| 4.75% Eurobonds 2022 | Adjustment Amount | - | - | - | - | - | - | - | | | |
| 4.75% Eurobonds 2022 | Net Interest Charges | 7,42,31,552 | 14,25,64,931 | 7,29,68,313 | 6,98,71,374 | 2,75,04,943 | 17,03,44,629 | 1,95,72,36,749 | | | |
| 4.75% Eurobonds 2022 | Financial charges | - | - | - | - | - | - | 92,45,045 | | | |
| 4.75% Eurobonds 2022 | Drawl Amount | - | - | - | - | - | - | - | | | |
| SBI, New York | Interest Debit | 7,208 | 32,047 | - | - | - | - | 42,41,073 | | | |
| SBI, New York | Interest Credit | - | - | - | - | - | - | 9,01,179 | | | |
| SBI, New York | Withholding Tax | 43 | 184 | - | - | - | - | 5,112 | | | |
| SBI, New York | Adjustment Amount | - | - | - | - | - | - | - | | | |
| SBI, New York | Net Interest Charges | 7,251 | 32,231 | - | - | - | - | 9,06,291 | | | |
| SBI, New York | Financial charges | - | - | - | - | - | - | 1,05,571 | | | |
| SBI, New York | Drawl Amount | - | - | - | - | - | - | - | | | |
| 4.375% Eurobonds 2024 | Interest Debit | 10,47,50,339 | 20,27,28,698 | 10,15,95,874 | 9,94,23,987 | 4,06,78,767 | 24,16,98,629 | 2,20,79,82,270 | | | |
| 4.375% Eurobonds 2024 | Interest Credit | - | - | - | - | - | - | 4,02,02,398 | | | |

| Form 14 (Amt in ₹) | | | | | | | | | | |
|---------------------------|----------------------|--------------|----------------------|--------------|--------------|--------------|-----------------------|--------------------------|-----------------------------|--|
| Name of the Company | NTPC Ltd | | | | | | | | | |
| Name of the Power Station | LARA STPS(2*800 MW) | | | | | | | | | |
| Name of the Bank | Description | Q4 2019-20 | Total Oct 19- Mar 20 | | Q1 2020-21 | Q2 2020-21 | Q3 2020-21 06.11.2020 | Total 1 Apr 20- 6 Nov 20 | GRAND TOTAL TILL 06.11.2020 | |
| 4.375% Eurobonds 2024 | Withholding Tax | 59,70,431 | 1,16,51,589 | | 58,51,901 | 56,64,503 | 23,18,188 | 1,38,34,592 | 12,51,94,810 | |
| 4.375% Eurobonds 2024 | Adjustment Amount | - | - | | - | - | - | - | - | |
| 4.375% Eurobonds 2024 | Net Interest Charges | 11,07,20,770 | 21,43,80,287 | 41,59,14,537 | 10,74,47,775 | 10,50,88,490 | 4,29,96,955 | 25,55,33,221 | 2,29,29,74,682 | |
| 4.375% Eurobonds 2024 | Financial charges | - | - | | - | - | - | - | 4,25,68,215 | |
| 4.375% Eurobonds 2024 | | - | - | | - | - | - | - | - | |
| Mizuha II A | Drawl Amount | - | - | | - | - | - | - | 1,13,87,18,460 | |
| Mizuha II A | Interest Debit | 1,03,73,477 | 2,23,10,504 | | 59,97,311 | 55,98,092 | 10,88,508 | 1,26,83,911 | 20,04,08,111 | |
| Mizuha II A | Interest Credit | - | - | | - | - | - | - | - | |
| Mizuha II A | Withholding Tax | 6,07,822 | 12,87,802 | | 3,41,758 | 3,24,133 | 62,023 | 7,27,914 | 1,14,26,426 | |
| Mizuha II A | Adjustment Amount | - | - | | - | - | - | - | - | |
| Mizuha II A | Net Interest Charges | 1,09,81,299 | 2,35,98,306 | 5,00,31,180 | 63,39,069 | 59,22,225 | 11,50,531 | 1,34,11,825 | 21,18,34,538 | |
| Mizuha II A | Financial charges | - | - | | - | - | - | - | 2,96,77,170 | |
| Mizuha II A | | - | - | | - | - | - | - | - | |
| Mizuha II B | Drawl Amount | - | - | | - | - | - | - | 2,51,97,42,933 | |
| Mizuha II B | Interest Debit | 2,24,36,506 | 4,82,54,773 | | 1,29,71,417 | 1,21,07,959 | 25,54,304 | 2,74,33,681 | 41,67,70,882 | |
| Mizuha II B | Interest Credit | - | - | | - | - | - | - | 2,63,98,371 | |
| Mizuha II B | Withholding Tax | 13,14,642 | 27,85,352 | | 7,39,179 | 7,01,057 | 1,34,147 | 15,74,384 | 2,37,71,820 | |
| Mizuha II B | Adjustment Amount | - | - | | - | - | - | - | - | |
| Mizuha II B | Net Interest Charges | 2,37,51,148 | 5,10,40,125 | 10,82,11,057 | 1,37,10,597 | 1,28,09,016 | 24,88,452 | 2,90,08,065 | 41,41,44,330 | |
| Mizuha II B | Financial charges | - | - | | - | - | - | - | 6,45,84,060 | |
| Mizuha II B | | - | - | | - | - | - | - | - | |
| 4.25% Eurobonds 2026 | Drawl Amount | - | - | | - | - | - | - | 3,80,89,87,789 | |
| 4.25% Eurobonds 2026 | Interest Debit | 4,30,37,579 | 8,55,34,942 | | 4,48,43,251 | 4,30,71,428 | 1,76,43,131 | 10,55,57,810 | 76,27,91,060 | |
| 4.25% Eurobonds 2026 | Interest Credit | - | - | | - | - | - | - | 83,82,703 | |
| 4.25% Eurobonds 2026 | Withholding Tax | 24,99,796 | 49,20,469 | | 25,55,078 | 25,05,430 | 10,05,337 | 60,65,846 | 4,34,80,858 | |
| 4.25% Eurobonds 2026 | Adjustment Amount | - | - | | - | - | - | - | - | |
| 4.25% Eurobonds 2026 | Net Interest Charges | 4,55,37,375 | 9,04,55,411 | 17,99,57,358 | 4,73,98,329 | 4,55,76,858 | 1,86,48,468 | 11,16,23,656 | 79,78,89,215 | |
| 4.25% Eurobonds 2026 | Financial charges | - | - | | - | - | - | - | 3,07,92,128 | |
| 4.25% Eurobonds 2026 | | - | - | | - | - | - | - | - | |
| 2.75% Eurobonds 2027 | Drawl Amount | - | - | | - | - | - | - | 2,72,97,00,139 | |
| 2.75% Eurobonds 2027 | Interest Debit | 1,88,12,242 | 4,15,97,979 | | 2,25,56,414 | 2,34,89,224 | 98,36,058 | 5,58,81,696 | 31,40,21,051 | |
| 2.75% Eurobonds 2027 | Interest Credit | - | - | | - | - | - | - | 1,44,30,527 | |
| 2.75% Eurobonds 2027 | Withholding Tax | 11,43,280 | 23,98,588 | | 12,51,574 | 13,04,152 | 5,44,485 | 31,00,210 | 1,76,42,817 | |
| 2.75% Eurobonds 2027 | Adjustment Amount | - | - | | - | - | - | - | - | |
| 2.75% Eurobonds 2027 | Net Interest Charges | 1,99,55,522 | 4,39,96,567 | 8,67,66,048 | 2,38,07,987 | 2,47,93,376 | 1,03,80,543 | 5,89,81,906 | 31,72,33,341 | |
| 2.75% Eurobonds 2027 | Financial charges | - | - | | - | - | - | - | 2,18,13,202 | |
| 2.75% Eurobonds 2027 | | - | - | | - | - | - | - | - | |
| 7.25% Masala Bonds 2022 | Drawl Amount | - | - | | - | - | - | - | 1,86,54,44,737 | |
| 7.25% Masala Bonds 2022 | Interest Debit | 3,38,11,186 | 6,76,22,372 | | 3,38,29,231 | 3,38,11,186 | 1,35,24,474 | 8,11,64,891 | 47,41,66,700 | |
| 7.25% Masala Bonds 2022 | Interest Credit | - | - | | - | - | - | - | 1,63,20,780 | |
| 7.25% Masala Bonds 2022 | Withholding Tax | 19,97,831 | 39,53,987 | | 19,16,595 | 19,51,742 | 7,31,911 | 46,00,248 | 2,71,21,400 | |
| 7.25% Masala Bonds 2022 | Adjustment Amount | - | - | | - | - | - | - | - | |
| 7.25% Masala Bonds 2022 | Net Interest Charges | 3,58,09,017 | 7,15,76,359 | 14,23,52,552 | 3,57,45,826 | 3,57,62,928 | 1,42,56,385 | 8,57,65,139 | 48,49,67,320 | |
| 7.25% Masala Bonds 2022 | Financial charges | - | - | | - | - | - | - | 66,90,194 | |
| 7.25% Masala Bonds 2022 | | - | - | | - | - | - | - | - | |
| JPY Equ. 350Million A | Drawl Amount | - | - | | - | - | - | - | 1,09,39,77,690 | |
| JPY Equ. 350Million A | Interest Debit | 33,72,663 | 64,17,666 | | 32,33,964 | 33,30,861 | 11,98,647 | 77,63,472 | 3,70,41,162 | |
| JPY Equ. 350Million A | Interest Credit | - | - | | - | - | - | - | 36,95,572 | |
| JPY Equ. 350Million A | Withholding Tax | 1,89,492 | 3,66,614 | | 1,85,242 | 1,87,175 | 73,426 | 4,45,842 | 21,10,244 | |
| JPY Equ. 350Million A | Adjustment Amount | - | - | | - | - | - | - | - | |
| JPY Equ. 350Million A | Net Interest Charges | 35,62,155 | 67,84,280 | 1,31,08,017 | 34,19,206 | 35,18,036 | 12,72,073 | 82,09,315 | 3,54,55,834 | |
| JPY Equ. 350Million A | Financial charges | - | - | | - | - | - | - | 3,73,17,453 | |
| JPY Equ. 350Million A | | - | - | | - | - | - | - | - | |
| JPY Equ. 350Million B | Drawl Amount | - | - | | - | - | - | - | 51,57,89,007 | |
| JPY Equ. 350Million B | Interest Debit | 16,19,823 | 30,82,277 | | 15,53,208 | 15,99,746 | 5,75,686 | 37,28,641 | 1,68,81,115 | |
| JPY Equ. 350Million B | Interest Credit | - | - | | - | - | - | - | 9,17,584 | |
| JPY Equ. 350Million B | Withholding Tax | 91,009 | 1,76,077 | | 88,968 | 89,896 | 35,265 | 2,14,129 | 9,62,396 | |
| JPY Equ. 350Million B | Adjustment Amount | - | - | | - | - | - | - | - | |
| JPY Equ. 350Million B | Net Interest Charges | 17,10,832 | 32,58,354 | 62,95,519 | 16,42,176 | 16,89,642 | 6,10,951 | 39,42,770 | 1,69,25,927 | |
| JPY Equ. 350Million B | Financial charges | - | - | | - | - | - | - | 1,75,94,293 | |
| JPY Equ. 350Million B | | - | - | | - | - | - | - | - | |
| 4.50 % Euro Bonds 2028 | Drawl Amount | - | - | | - | - | - | - | 2,59,44,96,054 | |
| 4.50 % Euro Bonds 2028 | Interest Debit | 3,43,34,164 | 6,64,21,245 | | 3,39,35,469 | 3,17,32,685 | 1,33,26,705 | 7,89,94,859 | 33,68,94,692 | |
| 4.50 % Euro Bonds 2028 | Interest Credit | - | - | | - | - | - | - | 1,22,29,173 | |
| 4.50 % Euro Bonds 2028 | Withholding Tax | 19,85,471 | 38,13,108 | | 19,33,770 | 18,37,614 | 7,59,359 | 45,30,742 | 1,93,21,112 | |
| 4.50 % Euro Bonds 2028 | Adjustment Amount | - | - | | - | - | - | - | - | |
| 4.50 % Euro Bonds 2028 | Net Interest Charges | 3,63,19,635 | 7,02,34,353 | 13,77,64,093 | 3,58,69,238 | 3,35,70,299 | 1,40,86,064 | 8,35,25,602 | 34,39,86,630 | |
| 4.50 % Euro Bonds 2028 | Financial charges | - | - | | - | - | - | - | 2,51,21,897 | |
| 4.50 % Euro Bonds 2028 | | - | - | | - | - | - | - | - | |
| JPY Equ. 300Million A | Drawl Amount | - | - | | - | - | - | - | 1,08,13,48,381 | |
| JPY Equ. 300Million A | Interest Debit | 30,37,629 | 59,21,611 | | 31,03,896 | 29,68,484 | 13,28,147 | 74,00,527 | 2,12,63,696 | |
| JPY Equ. 300Million A | Interest Credit | - | - | | - | - | - | - | 22,19,165 | |
| JPY Equ. 300Million A | Withholding Tax | 1,75,363 | 3,37,422 | | 1,73,338 | 1,72,239 | 74,481 | 4,20,058 | 12,07,834 | |
| JPY Equ. 300Million A | Adjustment Amount | - | - | | - | - | - | - | - | |
| JPY Equ. 300Million A | Net Interest Charges | 32,12,992 | 62,59,033 | 1,21,01,366 | 32,77,234 | 31,40,723 | 14,02,628 | 78,20,585 | 2,02,52,365 | |
| JPY Equ. 300Million A | Financial charges | - | - | | - | - | - | - | 3,83,72,083 | |
| JPY Equ. 300Million A | | - | - | | - | - | - | - | - | |
| JPY Equ. 300Million B | Drawl Amount | - | - | | - | - | - | - | 90,56,37,632 | |
| JPY Equ. 300Million B | Interest Debit | 26,00,120 | 50,68,724 | | 26,56,843 | 25,40,934 | 11,36,855 | 63,34,632 | 1,73,22,210 | |
| JPY Equ. 300Million B | Interest Credit | - | - | | - | - | - | - | 30,69,439 | |

Form 14 (Amt in ₹)

| Name of the Company | | NTPC Ltd | | | | | | | | |
|---------------------------|----------------------|----------------------|----------------------|--------------|--------------|--------------|-----------------------|--------------------------|-----------------------------|--|
| Name of the Power Station | | LARA STPS(2*800 MW) | | | | | | | | |
| Name of the Bank | Description | Q4 2019-20 | Total Oct 19- Mar 20 | | Q1 2020-21 | Q2 2020-21 | Q3 2020-21 06.11.2020 | Total 1 Apr 20- 6 Nov 20 | GRAND TOTAL TILL 06.11.2020 | |
| JPY Equ. 300Million B | Withholding Tax | 1,50,106 | 2,88,823 | | 1,48,372 | 1,47,432 | 63,754 | 3,59,557 | 9,83,743 | |
| JPY Equ. 300Million B | Adjustment Amount | - | - | | - | - | - | - | - | |
| JPY Equ. 300Million B | Net Interest Charges | 27,50,226 | 53,57,547 | 1,03,72,397 | 28,05,215 | 26,88,366 | 12,00,608 | 66,94,189 | 1,52,36,515 | |
| JPY Equ. 300Million B | Financial charges | - | - | | - | - | - | - | 3,21,36,916 | |
| JPY Equ. 300Million B | Draw Amount | - | 17,72,66,562 | | - | - | - | - | - | |
| 3.75% Euro Bonds 2024 II | Interest Debit | 4,27,74,155 | 8,56,12,444 | | 4,20,68,383 | 4,02,37,610 | 1,58,72,619 | 9,81,78,612 | 25,82,57,893 | |
| 3.75% Euro Bonds 2024 II | Interest Credit | - | 27,53,216 | | - | - | - | - | 6,28,71,758 | |
| 3.75% Euro Bonds 2024 II | Withholding Tax | 24,61,627 | 48,72,440 | | 23,97,597 | 23,41,134 | 8,88,550 | 56,27,282 | 1,48,06,600 | |
| 3.75% Euro Bonds 2024 II | Adjustment Amount | - | - | | - | - | - | - | - | |
| 3.75% Euro Bonds 2024 II | Net Interest Charges | 4,52,35,782 | 8,77,31,668 | 10,63,86,841 | 4,44,65,980 | 4,25,78,744 | 1,67,61,169 | 10,38,05,894 | 21,01,92,735 | |
| 3.75% Euro Bonds 2024 II | Financial charges | - | - | | - | - | - | - | 1,12,80,360 | |
| 3.75% Euro Bonds 2024 II | Draw Amount | 1,81,57,70,067 | 1,81,57,70,067 | | 17,12,26,234 | - | - | 17,12,26,234 | 1,98,69,96,301 | |
| JPY Equ. 750 Million A | Interest Debit | 29,33,784 | 29,33,784 | | 46,96,817 | 46,89,853 | 20,16,769 | 1,14,03,439 | 1,43,37,223 | |
| JPY Equ. 750 Million A | Interest Credit | 75,33,667 | 75,33,667 | | 21,16,601 | - | - | 21,16,601 | 96,50,268 | |
| JPY Equ. 750 Million A | Withholding Tax | 1,64,810 | 1,64,810 | | 1,46,557 | 1,52,235 | 64,644 | 3,63,435 | 5,28,245 | |
| JPY Equ. 750 Million A | Adjustment Amount | - | - | | - | - | - | - | - | |
| JPY Equ. 750 Million A | Net Interest Charges | (44,35,073) | (44,35,073) | (44,35,073) | 27,26,773 | 48,42,087 | 20,81,413 | 96,50,273 | 52,15,200 | |
| JPY Equ. 750 Million A | Financial charges | 5,42,20,087 | 5,42,20,087 | | - | - | - | - | 5,42,20,087 | |
| JPY Equ. 750 Million A | Draw Amount | - | - | | 25,38,86,934 | 37,75,09,059 | - | 63,13,95,993 | 63,13,95,993 | |
| JPY Equ. 750 Million B | Interest Debit | - | - | | 2,44,409 | 17,54,397 | 5,97,494 | 25,96,300 | 25,96,300 | |
| JPY Equ. 750 Million B | Interest Credit | - | - | | 7,51,346 | 19,65,248 | - | 27,16,594 | 27,16,594 | |
| JPY Equ. 750 Million B | Withholding Tax | - | - | | 7,845 | 56,696 | 19,152 | 83,692 | 83,692 | |
| JPY Equ. 750 Million B | Adjustment Amount | - | - | | - | - | - | - | - | |
| JPY Equ. 750 Million B | Net Interest Charges | - | - | | (4,99,092) | (1,54,155) | 6,16,646 | (36,601) | (36,601) | |
| JPY Equ. 750 Million B | Financial charges | - | - | | 1,61,85,177 | - | - | 1,61,85,177 | 1,61,85,177 | |
| JPY Equ. 750 Million B | Draw Amount | - | - | | - | 63,63,19,182 | 5,67,89,877 | 69,31,09,059 | 69,31,09,059 | |
| JPY Equ. 750 Million C | Interest Debit | - | - | | - | 7,45,906 | 7,14,421 | 14,60,327 | 14,60,327 | |
| JPY Equ. 750 Million C | Interest Credit | - | - | | - | 16,81,729 | - | 16,81,729 | 16,81,729 | |
| JPY Equ. 750 Million C | Withholding Tax | - | - | | - | 23,947 | 22,907 | 46,855 | 46,855 | |
| JPY Equ. 750 Million C | Adjustment Amount | - | - | | - | - | - | - | - | |
| JPY Equ. 750 Million C | Net Interest Charges | - | - | | - | (9,11,876) | 7,37,328 | (1,74,548) | (1,74,548) | |
| JPY Equ. 750 Million C | Financial charges | - | - | | - | 1,80,14,467 | - | 1,80,14,467 | 1,80,14,467 | |
| JPY Equ. 750 Million C | Draw Amount | - | - | | - | - | 38,28,56,885 | 38,28,56,885 | 38,28,56,885 | |
| JPY Equ. 750 Million D | Interest Debit | - | - | | - | 2,85,939 | - | 2,85,939 | 2,85,939 | |
| JPY Equ. 750 Million D | Interest Credit | - | - | | - | - | - | - | - | |
| JPY Equ. 750 Million D | Withholding Tax | - | - | | - | 9,174 | - | 9,174 | 9,174 | |
| JPY Equ. 750 Million D | Adjustment Amount | - | - | | - | - | - | - | - | |
| JPY Equ. 750 Million D | Net Interest Charges | - | - | | - | - | 2,95,114 | 2,95,114 | 2,95,114 | |
| JPY Equ. 750 Million D | Financial charges | - | - | | - | 1,01,14,880 | - | 1,01,14,880 | 1,01,14,880 | |

| | | | | | | | | |
|----------------------|----------------|----------------|--|----------------|----------------|--------------|----------------|-----------------|
| Draw Amount | 3,01,57,70,067 | 5,69,30,36,629 | | 68,10,13,168 | 1,09,23,99,671 | 93,96,46,762 | 2,71,30,59,601 | 1,01,21,90,072 |
| Interest Debit | 75,33,667 | 1,02,86,883 | | 28,67,947 | 36,46,977 | - | 65,14,924 | 18,93,00,716 |
| Interest Credit | 87,74,15,380 | 2,08,87,62,501 | | 1,02,22,81,073 | 99,01,27,844 | 39,58,09,415 | 2,40,82,18,331 | 18,06,35,54,937 |
| Withholding Tax | 5,42,20,087 | 5,42,20,087 | | 1,61,85,177 | 1,80,14,467 | 1,01,14,880 | 4,43,14,525 | 46,58,33,199 |
| Adjustment Amount | 2,28,48,91,493 | 2,92,43,69,223 | | 89,59,94,595 | 1,48,99,98,708 | 63,11,93,485 | 3,01,71,86,788 | 77,87,40,75,090 |
| Net Interest Charges | 6,24,89,941 | 18,23,77,211 | | 8,10,07,553 | 7,85,71,844 | 3,08,71,872 | 19,02,51,269 | 1,17,43,14,957 |
| Financial Charges | 34,80,32,970 | 97,91,39,988 | | 45,47,91,047 | 42,01,71,311 | 16,59,35,577 | 1,04,08,97,935 | 9,55,35,69,345 |

Form 14 (Amt in ₹)

| Name of the Company | NTPC Ltd | | | | | | | | |
|---------------------------|--|------------------------|-------------------------|--|------------------------|--------------------------|-----------------------------|-----------------------------|--------------------------------|
| Name of the Power Station | LARA STPS(2*800 MW) | | | | | | | | |
| Name of the Bank | Description | Q4 2019-20 | Total Oct 19- Mar 20 | | Q1 2020-21 | Q2 2020-21 | Q3 2020-21 06.11.2020 | Total 1 Apr 20- 6 Nov 20 | GRAND TOTAL TILL 06.11.2020 |
| | Drawl | | | | | | | | |
| | Budget | 1,20,00,00,000 | 1,20,00,00,000 | | 25,59,00,000 | 7,85,71,430 | 50,00,00,000 | 83,44,71,430 | 39,95,84,71,430 |
| | bond | | 2,50,00,00,000 | | | | | | 23,72,12,50,000 |
| | IF | 1,81,57,70,067 | 1,99,30,36,629 | | 42,51,13,168 | 1,01,28,28,241 | 43,96,46,762 | 1,87,85,88,171 | 37,53,92,85,777 |
| | Total Drawl | 3,01,57,70,067 | 5,69,30,36,629 | | 68,10,13,168 | 1,09,23,99,671 | 93,96,46,762 | 2,71,30,59,601 | 1,01,21,90,07,207 |
| | Cumulative Drawl | 98,50,59,47,606 | 98,50,59,47,606 | | 99,18,69,60,774 | 1,00,27,93,60,445 | 1,01,21,90,07,207 | 1,01,21,90,07,207 | 1,01,21,90,07,207 |
| | Repayment | 1,12,65,80,630 | | | 25,58,92,857 | 1,24,31,17,973 | | | |
| | Cum Repayment | 9,92,80,76,753 | 9,92,80,76,753 | | 10,18,39,69,610 | 11,42,70,87,583 | 11,42,70,87,583 | 11,42,70,87,583 | 11,42,70,87,583 |
| | Cummulative Net loan | 88,57,78,70,853 | 88,57,78,70,853 | | 89,00,29,91,164 | 88,85,22,72,862 | 89,79,19,19,624 | 89,79,19,19,624 | 89,79,19,19,624 |
| | FERV | 2,63,42,48,279 | 2,63,42,48,279 | | | | -15,99,03,980 | -15,99,03,980 | |
| | Cum FERV | 6,88,82,40,875 | 6,88,82,40,875 | | 6,88,82,40,875 | 6,88,82,40,875 | 6,72,83,36,895 | 6,72,83,36,895 | 6,72,83,36,895 |
| | Net Cumm Loan inc FERV | 95,46,61,11,728 | 95,46,61,11,728 | | 95,89,12,32,039 | 95,74,05,13,737 | 96,52,02,56,519 | 96,52,02,56,519 | 96,52,02,56,519 |
| | Net Cumm Loan inc FERV (in Lakhs) | 9,54,661.12 | 9,54,661.12 | | 9,58,912.32 | 9,57,405.14 | 9,65,202.57 | 9,65,202.57 | 9,65,202.57 |
| | Net charges | | | | | | | | |
| | Budget | 40,24,65,513 | 1,14,56,89,984 | | 54,55,68,396 | 50,80,62,047 | 20,18,90,613 | 1,25,55,21,056 | 10,35,32,39,498 |
| | Bond | 47,49,49,867 | 94,30,72,517 | | 47,67,12,677 | 48,20,65,797 | 19,39,18,801 | 1,15,26,97,275 | 7,71,03,15,439 |
| | IF | 40,93,50,484 | 81,28,34,380 | | 40,11,24,626 | 39,07,86,134 | 15,64,90,272 | 94,84,01,033 | 7,12,45,35,636 |
| | Total | 1,28,67,65,864 | 2,90,15,96,881 | | 1,42,34,05,699 | 1,38,09,13,978 | 55,22,99,687 | 3,35,66,19,364 | 25,18,80,90,572 |
| | Financial Charges | | | | | | | | |
| | Budget | - | - | | - | - | - | - | 11,80,754 |
| | Bond | 22,629 | 2,46,014 | | 17,38,493 | 1,95,565 | 8,396 | 19,42,454 | 2,31,49,287 |
| | IF | 5,42,20,087 | 5,42,20,087 | | 1,61,85,177 | 1,80,14,467 | 1,01,14,880 | 4,43,14,523 | 46,58,33,199 |
| | Total FC | 5,42,42,716 | 5,44,66,100 | | 1,79,23,670 | 1,82,10,033 | 1,01,23,276 | 4,62,56,979 | 49,01,63,240 |
| | Interest Rate | 1.40% | | | 1.50% | 1.46% | 0.58% | | |

Name of the Company: NTPC Ltd

Name of the Power Station: LARA STPS(2*800 MW)

| Qtr Ended on | Expr. During Qtr | Cumulative Expr. Upto the end of Qtr | Debt Applied (Dom Borr and Bonds) | Repayments of DB & Bonds | Cumulative debt applied (DB & Bonds) |
|-------------------------|------------------|--------------------------------------|-----------------------------------|--------------------------|--------------------------------------|
| 31-12-2012 | 709.69 | 709.69 | 250.00 | - | 250.00 |
| 31-03-2013 | 335.08 | 1,044.77 | 50.00 | - | 300.00 |
| 30-06-2013 | 37.46 | 1,082.23 | 30.00 | - | 330.00 |
| 30-09-2013 | 56.94 | 1,139.17 | - | - | 330.00 |
| 31-12-2013 | 87.72 | 1,226.89 | 100.00 | - | 430.00 |
| 31-03-2014 | 343.59 | 1,570.48 | 120.00 | - | 550.00 |
| 30-06-2014 | 132.04 | 1,702.52 | 150.00 | 7.14 | 692.86 |
| 30-09-2014 | 375.88 | 2,078.40 | 125.00 | - | 817.86 |
| 31-12-2014 | 821.67 | 2,900.07 | 200.00 | 7.14 | 1,010.71 |
| 31-03-2015 | 868.77 | 3,768.84 | 533.00 | - | 1,543.71 |
| 30-06-2015 | 576.63 | 4,345.47 | - | 7.14 | 1,536.57 |
| 30-09-2015 | 461.85 | 4,807.32 | 210.00 | 1.96 | 1,744.61 |
| 31-12-2015 | 612.13 | 5,419.45 | 440.00 | 7.14 | 2,177.46 |
| 31-03-2016 | 723.54 | 6,142.99 | 160.00 | 2.59 | 2,334.88 |
| 30-06-2016 | 365.65 | 6,508.64 | 141.00 | 7.14 | 2,468.73 |
| 30-09-2016 | 407.89 | 6,916.53 | 273.00 | 4.46 | 2,737.27 |
| 31-12-2016 | 503.64 | 7,420.17 | 823.13 | 236.52 | 3,323.88 |
| 31-03-2017 | 620.26 | 8,040.43 | 9.38 | 12.46 | 3,320.79 |
| 30-06-2017 | 278.05 | 8,318.48 | 22.00 | 8.39 | 3,334.39 |
| 30-09-2017 | 283.78 | 8,602.26 | 148.90 | 3.09 | 3,480.20 |
| 31-12-2017 | 488.82 | 9,091.08 | 205.00 | 8.39 | 3,676.81 |
| 31-03-2018 | 460.94 | 9,552.02 | 185.00 | 6.09 | 3,855.72 |
| 30-06-2018 | 332.74 | 9,884.76 | 160.00 | 8.39 | 4,007.33 |
| 30-09-2018 | 499.19 | 10,383.95 | 300.00 | 6.09 | 4,301.24 |
| 31-12-2018 | 447.51 | 10,831.46 | 249.00 | 144.39 | 4,405.85 |
| 31-03-2019 | 841.67 | 11,673.13 | 531.13 | 334.21 | 4,602.76 |
| 30-06-2019 | 431.27 | 12,104.40 | 393.00 | 28.39 | 4,967.36 |
| 30-09-2019 | 473.59 | 12,577.99 | 106.00 | 6.09 | 5,067.28 |
| 31-12-2019 | 372.51 | 12,950.50 | 250.00 | 32.64 | 5,284.63 |
| 31-03-2020 | 452.09 | 13,402.59 | 120.00 | 0.50 | 5,404.13 |
| 30-06-2020 | 148.95 | 13,551.54 | 25.59 | 25.59 | 5,404.13 |
| 30-09-2020 | 141.96 | 13,693.50 | 7.86 | 15.50 | 5,396.49 |
| 2020-Qtr3 06-11-2020 | 19.93 | 13,713.43 | 50.00 | - | 5,446.49 |

Name of the Company:

Name of the Power Stat

(Rs. crore)

| Qtr Ended on | Debt Applied (ECB) | ERV | Repayments of ECB | Cumulative debt applied (ECB) | Cumulative debt applied (Total) |
|-------------------------|--------------------|--------|-------------------|-------------------------------|---------------------------------|
| 31-12-2012 | 247.04 | - | - | 247.04 | 497.04 |
| 31-03-2013 | 149.73 | 22.93 | - | 419.70 | 719.70 |
| 30-06-2013 | 0.42 | - | - | 420.12 | 750.12 |
| 30-09-2013 | - | - | - | 420.12 | 750.12 |
| 31-12-2013 | - | - | - | 420.12 | 850.12 |
| 31-03-2014 | - | 43.60 | - | 463.72 | 1,013.72 |
| 30-06-2014 | - | - | - | 463.72 | 1,156.58 |
| 30-09-2014 | - | - | - | 463.72 | 1,281.58 |
| 31-12-2014 | 633.48 | - | - | 1,097.20 | 2,107.91 |
| 31-03-2015 | 232.12 | 45.20 | - | 1,374.51 | 2,918.23 |
| 30-06-2015 | 257.37 | - | - | 1,631.88 | 3,168.45 |
| 30-09-2015 | - | - | - | 1,631.88 | 3,376.49 |
| 31-12-2015 | - | - | - | 1,631.88 | 3,809.35 |
| 31-03-2016 | 270.10 | 91.73 | - | 1,993.71 | 4,328.59 |
| 30-06-2016 | 110.80 | - | - | 2,104.51 | 4,573.24 |
| 30-09-2016 | - | - | - | 2,104.51 | 4,841.78 |
| 31-12-2016 | - | - | - | 2,104.51 | 5,428.38 |
| 31-03-2017 | 200.88 | -45.33 | - | 2,260.06 | 5,580.84 |
| 30-06-2017 | 153.34 | - | - | 2,413.40 | 5,747.79 |
| 30-09-2017 | 105.29 | - | - | 2,518.69 | 5,998.90 |
| 31-12-2017 | 160.98 | - | - | 2,679.67 | 6,356.48 |
| 31-03-2018 | 84.13 | 47.63 | - | 2,811.43 | 6,667.15 |
| 30-06-2018 | 175.32 | - | - | 2,986.75 | 6,994.08 |
| 30-09-2018 | - | - | - | 2,986.75 | 7,287.99 |
| 31-12-2018 | - | - | - | 2,986.75 | 7,392.60 |
| 31-03-2019 | 198.70 | 138.59 | - | 3,324.04 | 7,926.80 |
| 30-06-2019 | 154.43 | - | - | 3,478.47 | 8,445.83 |
| 30-09-2019 | 232.64 | 81.05 | 0.26 | 3,791.91 | 8,859.18 |
| 31-12-2019 | 17.73 | - | - | 3,809.63 | 9,094.26 |
| 31-03-2020 | 181.58 | 263.42 | 112.16 | 4,142.48 | 9,546.61 |
| 30-06-2020 | 42.51 | - | - | 4,184.99 | 9,589.12 |
| 30-09-2020 | 101.38 | - | 108.81 | 4,177.56 | 9,574.05 |
| 2020-Qtr3 06-11-2020 | 43.96 | -15.99 | - | 4,205.53 | 9,652.02 |

Name of the Company:

Name of the Power Stat

| Qtr Ended on | Debt Equity Ratio | Normative debt | Interest Rate pa | Notional IDC | Cumulative Notional IDC |
|-------------------------|-------------------|----------------|------------------|--------------|-------------------------|
| 31-12-2012 | 70:30 | 496.78 | -0.14% | - | - |
| 31-03-2013 | 69:31 | 731.34 | 1.35% | 0.16 | 0.16 |
| 30-06-2013 | 69:31 | 757.56 | 1.77% | 0.13 | 0.29 |
| 30-09-2013 | 66:34 | 797.42 | 1.98% | 0.93 | 1.22 |
| 31-12-2013 | 69:31 | 858.82 | 1.80% | 0.16 | 1.38 |
| 31-03-2014 | 65:35 | 1,099.34 | 1.68% | 1.44 | 2.82 |
| 30-06-2014 | 68:32 | 1,191.76 | 1.70% | 0.60 | 3.41 |
| 30-09-2014 | 62:38 | 1,454.88 | 1.87% | 3.24 | 6.65 |
| 31-12-2014 | 73:27 | 2,030.05 | 1.41% | - | 6.65 |
| 31-03-2015 | 77:23 | 2,638.19 | 1.55% | - | 6.65 |
| 30-06-2015 | 73:27 | 3,041.83 | 1.62% | - | 6.65 |
| 30-09-2015 | 70:30 | 3,365.12 | 1.60% | - | 6.65 |
| 31-12-2015 | 70:30 | 3,793.62 | 1.66% | - | 6.65 |
| 31-03-2016 | 70:30 | 4,300.09 | 1.70% | - | 6.65 |
| 30-06-2016 | 70:30 | 4,556.05 | 1.66% | - | 6.65 |
| 30-09-2016 | 70:30 | 4,841.57 | 1.66% | - | 6.65 |
| 31-12-2016 | 73:27 | 5,194.12 | 1.60% | - | 6.65 |
| 31-03-2017 | 69:31 | 5,628.30 | 1.63% | 0.78 | 7.43 |
| 30-06-2017 | 69:31 | 5,822.94 | 1.60% | 1.21 | 8.63 |
| 30-09-2017 | 70:30 | 6,021.58 | 1.62% | 0.37 | 9.00 |
| 31-12-2017 | 70:30 | 6,363.76 | 1.64% | 0.12 | 9.12 |
| 31-03-2018 | 70:30 | 6,686.41 | 1.60% | 0.31 | 9.43 |
| 30-06-2018 | 71:29 | 6,919.33 | 1.58% | - | 9.43 |
| 30-09-2018 | 70:30 | 7,268.77 | 1.62% | - | 9.43 |
| 31-12-2018 | 68:32 | 7,582.02 | 1.72% | 3.26 | 12.68 |
| 31-03-2019 | 68:32 | 8,171.19 | 1.70% | 4.15 | 16.84 |
| 30-06-2019 | 70:30 | 8,473.08 | 1.62% | 0.44 | 17.28 |
| 30-09-2019 | 70:30 | 8,804.59 | 1.58% | - | 17.28 |
| 31-12-2019 | 70:30 | 9,065.35 | 1.78% | - | 17.28 |
| 31-03-2020 | 71:29 | 9,381.81 | 1.40% | - | 17.28 |
| 30-06-2020 | 71:29 | 9,486.08 | 1.50% | - | 17.28 |
| 30-09-2020 | 70:30 | 9,585.45 | 1.46% | 0.17 | 17.44 |
| 2020-Qtr3 06-11-2020 | 70:30 | 9,599.40 | 0.58% | - | 17.44 |

Details of IDC for Lara STPS upto 06.11.2020

| Year | IDC DOMESTIC LOAN | IDC BONDS | IDC Foreign Loan | Total Finance Charges Capitalized | ERV treated As BC | Total Interest and Finance Charges | Amort Exp Vendor Disc-ind AS |
|------------------------------|--------------------|------------------|------------------|-----------------------------------|-------------------|------------------------------------|------------------------------|
| 2012-13 | 744.62 | - | 61.53 | 94.05 | - | 900.20 | - |
| 2013-14 | 3,383.75 | 250.49 | 2,354.76 | 55.41 | - | 6,044.40 | - |
| 2014-15 | 6,341.52 | 1,490.85 | 3,295.54 | 748.60 | - | 11,876.50 | - |
| 2015-16 | 10,257.00 | 6,066.53 | 6,825.15 | 684.26 | - | 23,832.95 | 1,867.24 |
| 2016-17 | 13,312.69 | 10,934.38 | 8,936.88 | 351.76 | - | 33,535.71 | 5,789.49 |
| 2017-18 | 13,758.47 | 14,414.26 | 10,936.72 | 634.07 | 1,862.45 | 41,605.97 | 268.30 |
| 2018-19 | 19,675.04 | 14,808.37 | 13,879.58 | 716.12 | 1,140.54 | 50,219.65 | 0.85 |
| 2019-20 (upto 30.09.2019) | 12,047.20 | 8,180.57 | 7,299.65 | 406.18 | 2,485.34 | 30,418.94 | 22.21 |
| 2019-20 (Oct 19- Mar 20) | 11,456.90 | 9,430.73 | 8,128.34 | 597.08 | 4,112.51 | 33,725.56 | 73.08 |
| 2020-21 (upto 06.11.2020) | 14,242.08 | 518.11 | 5,649.10 | 470.22 | 642.48 | 21,521.99 | 31.19 |
| Total upto 06.11.2020 | 1,05,219.27 | 66,094.29 | 67,367.24 | 4,757.74 | 10,243.32 | 2,53,681.87 | 8,052.38 |

Details of IDC for Lara STP:

Amount in Rs Lacs

| Year | Total IDC incl IND AS ADJ | Charged to P&L | IDC taken to CWIP | Cummulative IDC in CWIP- Ind AS | IDC Capitalized as Unwinding of Vendor Discounting |
|------------------------------|---------------------------|------------------|--------------------|---------------------------------|--|
| 2012-13 | 900.20 | - | 900.20 | 900.20 | - |
| 2013-14 | 6,044.40 | - | 6,044.40 | 6,944.60 | - |
| 2014-15 | 11,876.50 | - | 11,876.50 | 18,821.10 | - |
| 2015-16 | 25,700.19 | - | 25,700.19 | 44,521.29 | 1,867.24 |
| 2016-17 | 39,325.21 | - | 39,325.21 | 83,846.50 | 5,789.49 |
| 2017-18 | 41,874.27 | - | 41,874.27 | 1,25,720.77 | 268.30 |
| 2018-19 | 50,220.50 | - | 50,220.50 | 1,75,941.27 | 0.85 |
| 2019-20 (upto 30.09.2019) | 30,441.15 | - | 30,441.15 | 2,06,382.42 | 22.21 |
| 2019-20 (Oct 19- Mar 20) | 33,798.64 | 21,232.34 | 12,566.30 | 2,18,948.72 | 70.13 |
| 2020-21 (upto 06.11.2020) | 21,553.18 | 9,185.98 | 12,367.20 | 2,31,315.92 | 26.23 |
| Total upto 06.11.2020 | 2,61,734.25 | 30,418.33 | 2,31,315.92 | | 8,044.47 |

Details of IDC for Lara STP.

Form-14(B)

| Year | Ind AS to IGAAP | | Gross Block | | | CWIP | |
|------------------------------|---|---|--|--|---|--------------------------------|--------------------------------|
| | IDC capitalised to CWIP without Unwinding | Cummulative IDC in CWIP post capitalisation IGAAP | IDC Capitalized to Gross Block including Vendor Discounting - Ind AS | Unwinding of Vendor Discounting in GB as IDC | IDC Capitalized to Gross Block excluding Vendor Discounting - IGAAP | Balance of IDC in CWIP- Ind AS | Balance of IDC in CWIP - IGAAP |
| 2012-13 | 900.20 | 900.20 | - | - | - | | |
| 2013-14 | 6,044.40 | 6,944.60 | - | - | - | | |
| 2014-15 | 11,876.50 | 18,821.10 | - | - | - | | |
| 2015-16 | 23,832.95 | 42,654.05 | - | - | - | | |
| 2016-17 | 33,535.71 | 76,189.76 | - | - | - | | |
| 2017-18 | 41,605.97 | 1,17,795.73 | - | - | - | | |
| 2018-19 | 50,219.65 | 1,68,015.38 | - | - | - | | |
| 2019-20 (upto 30.09.2019) | 30,418.94 | 1,98,434.32 | 1,23,578.61 | 7,514.45 | 1,16,064 | 82,803.82 | 82,370.16 |
| 2019-20 (Oct 19- Mar 20) | 12,496.16 | 2,10,930.48 | 6,321.74 | - | 6,322 | | |
| 2020-21 (upto 06.11.2020) | 12,340.97 | 2,23,271.45 | 97,263.49 | 503.79 | 96,760 | 4,152.08 | 4,125.85 |
| Total upto 06.11.2020 | 2,23,271.45 | | 2,27,163.84 | 8,018.24 | 2,19,145.60 | | |

Petitioner

Year-Wise details of FERV upto COD for LARA as at 30.09.2019

| | 4.75% Eurobonds | | | | SBI, New York | | | | 4.375% Eurobonds | | | |
|-----------------------|-----------------|-----------------|-------------|-------------------|---------------|-----------------|------------|------------|------------------|-----------------|--------------|-------------------|
| | USD | INR | LARA (USD) | LARA (INR) | USD | INR | LARA (USD) | LARA (INR) | USD | INR | LARA (USD) | LARA (INR) |
| | | | 15.28680% | 15.28680% | | | 0.030052% | 0.030052% | | | 24.653785% | 24.653785% |
| | | 51.91 | | | | 54.23 | | | | - | | |
| 2012-13 | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | 50,00,00,000 | 25,95,50,00,000 | 7,64,34,000 | 3,96,76,88,940 | 5,00,00,000 | 2,71,15,00,000 | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 50,00,00,000 | 25,95,50,00,000 | 7,64,34,000 | 3,96,76,88,940 | 5,00,00,000 | 2,71,15,00,000 | - | - | - | - | - | - |
| FERV | - | 1,50,00,00,000 | - | 22,93,02,000 | - | 3,40,00,000 | - | - | - | - | - | - |
| Closing Balance | 50,00,00,000 | 27,45,50,00,000 | 7,64,34,000 | 4,19,69,90,940 | 5,00,00,000 | 2,74,55,00,000 | - | - | - | - | - | - |
| | | 54.91 | | | | 54.910000 | | | | - | | |
| 2013-14 | | | | | | | | | | | | |
| Opening Balance | 50,00,00,000 | 27,45,50,00,000 | 7,64,34,000 | 4,19,69,90,940.00 | 5,00,00,000 | 2,74,55,00,000 | - | - | - | - | - | - |
| Drawals | - | - | - | - | 20,00,00,000 | 11,80,86,20,000 | 75,130 | 42,41,073 | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 50,00,00,000 | 27,45,50,00,000 | 7,64,34,000 | 4,19,69,90,940 | 25,00,00,000 | 14,55,41,20,000 | 75,130 | 42,41,073 | - | - | - | - |
| FERV | - | 2,85,00,00,000 | - | 43,56,73,800 | - | 59,83,80,000 | - | 3,12,540 | - | - | - | - |
| Closing Balance | 50,00,00,000 | 30,30,50,00,000 | 7,64,34,000 | 4,63,26,64,740 | 25,00,00,000 | 15,15,25,00,000 | 75,130 | 45,53,613 | - | - | - | - |
| | | 60.61 | | | | 60.61 | | | | 61.42 | | |
| 2014-15 | | | | | | | | | | | | |
| Opening Balance | 50,00,00,000 | 30,30,50,00,000 | 7,64,34,000 | 4,63,26,64,740.00 | 25,00,00,000 | 15,15,25,00,000 | 75,130 | 45,53,613 | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | 50,00,00,000 | 30,71,00,00,000 | 12,32,68,927 | 7,57,11,77,507 |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 50,00,00,000 | 30,30,50,00,000 | 7,64,34,000 | 4,63,26,64,740 | 25,00,00,000 | 15,15,25,00,000 | 75,130 | 45,53,613 | 50,00,00,000 | 30,71,00,00,000 | 12,32,68,927 | 7,57,11,77,507 |
| FERV | - | 1,29,00,00,000 | - | 19,71,99,720 | - | 64,50,00,000 | - | 1,93,830 | - | 88,50,00,000 | - | 21,81,87,900 |
| Closing Balance | 50,00,00,000 | 31,59,50,00,000 | 7,64,34,000 | 4,82,98,64,460 | 25,00,00,000 | 15,79,75,00,000 | 75,130 | 47,47,447 | 50,00,00,000 | 31,59,50,00,000 | 12,32,68,927 | 7,78,93,63,508 |
| | | 63.19 | | | | 63.19 | | | | 63.19 | | |
| 2015-16 | | | | | | | | | | | | |
| Opening Balance | 50,00,00,000 | 31,59,50,00,000 | 7,64,34,000 | 4,82,98,64,460.00 | 25,00,00,000 | 15,79,75,00,000 | 75,130 | 47,47,447 | 50,00,00,000 | 31,59,50,00,000 | 12,32,68,927 | 7,78,93,63,508 |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 50,00,00,000 | 31,59,50,00,000 | 7,64,34,000 | 4,82,98,64,460 | 25,00,00,000 | 15,79,75,00,000 | 75,130 | 47,47,447 | 50,00,00,000 | 31,59,50,00,000 | 12,32,68,927 | 7,78,93,63,508 |
| FERV | - | 1,85,50,00,000 | - | 28,35,70,140 | - | 92,75,00,000 | - | 2,78,724 | - | 1,85,50,00,000 | - | 45,73,31,700 |
| Closing Balance | 50,00,00,000 | 33,45,00,00,000 | 7,64,34,000 | 5,11,34,34,600 | 25,00,00,000 | 16,72,50,00,000 | 75,130 | 50,26,179 | 50,00,00,000 | 33,45,00,00,000 | 12,32,68,927 | 8,24,66,91,228 |
| | | 66.90 | | | | 66.90 | | | | 66.90 | | |
| 2016-17 | | | | | | | | | | | | |
| Opening Balance | 50,00,00,000 | 33,45,00,00,000 | 7,64,34,000 | 5,11,34,34,600.00 | 25,00,00,000 | 16,72,50,00,000 | 75,130 | 50,26,179 | 50,00,00,000 | 33,45,00,00,000 | 12,32,68,927 | 8,24,66,91,228.19 |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 50,00,00,000 | 33,45,00,00,000 | 7,64,34,000 | 5,11,34,34,600 | 25,00,00,000 | 16,72,50,00,000 | 75,130 | 50,26,179 | 50,00,00,000 | 33,45,00,00,000 | 12,32,68,927 | 8,24,66,91,228 |
| FERV | - | (58,50,00,000) | - | (8,94,27,780) | - | (29,25,00,000) | - | (87,900) | - | (58,50,00,000) | - | (14,42,25,900) |
| Closing Balance | 50,00,00,000 | 32,86,50,00,000 | 7,64,34,000 | 5,02,40,06,820 | 25,00,00,000 | 16,43,25,00,000 | 75,130 | 49,38,277 | 50,00,00,000 | 32,86,50,00,000 | 12,32,68,927 | 8,10,24,66,583 |
| | | 65.73 | | | | 65.73 | | | | 65.73 | | |
| 2017-18 | | | | | | | | | | | | |
| Opening Balance | 50,00,00,000 | 32,86,50,00,000 | 7,64,34,000 | 5,02,40,06,820.00 | 25,00,00,000 | 16,43,25,00,000 | 75,130 | 49,38,277 | 50,00,00,000 | 32,86,50,00,000 | 12,32,68,927 | 8,10,24,66,583.40 |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 50,00,00,000 | 32,86,50,00,000 | 7,64,34,000 | 5,02,40,06,820 | 25,00,00,000 | 16,43,25,00,000 | 75,130 | 49,38,277 | 50,00,00,000 | 32,86,50,00,000 | 12,32,68,927 | 8,10,24,66,583 |
| FERV | - | (5,00,00,000) | - | (76,43,400) | - | (2,50,00,000) | - | (7,514) | - | (5,00,00,000) | - | (1,23,26,893) |
| Closing Balance | 50,00,00,000 | 32,81,50,00,000 | 7,64,34,000 | 5,01,63,63,420 | 25,00,00,000 | 16,40,75,00,000 | 75,130 | 49,30,757 | 50,00,00,000 | 32,81,50,00,000 | 12,32,68,927 | 8,09,01,39,691 |
| Ex rate on 31.03.2018 | | 65.63 | | | | 65.63 | | | | 65.63 | | |
| 2018-19 | | | | | | | | | | | | |
| Opening Balance | 50,00,00,000 | 32,81,50,00,000 | 7,64,34,000 | 5,01,63,63,420.00 | 25,00,00,000 | 16,40,75,00,000 | 75,130 | 49,30,757 | 50,00,00,000 | 32,81,50,00,000 | 12,32,68,927 | 8,09,01,39,690.68 |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 50,00,00,000 | 32,81,50,00,000 | 7,64,34,000 | 5,01,63,63,420 | 25,00,00,000 | 16,40,75,00,000 | 75,130 | 49,30,757 | 50,00,00,000 | 32,81,50,00,000 | 12,32,68,927 | 8,09,01,39,691 |
| FERV | - | 2,07,00,00,000 | - | 31,64,36,760 | - | 1,03,50,00,000 | - | 3,11,030 | - | 2,07,00,00,000 | - | 51,03,33,359 |
| Closing Balance | 50,00,00,000 | 34,88,50,00,000 | 7,64,34,000 | 5,33,28,00,180 | 25,00,00,000 | 17,44,25,00,000 | 75,130 | 52,41,794 | 50,00,00,000 | 34,88,50,00,000 | 12,32,68,927 | 8,60,04,73,049 |
| Ex rate on 31.03.2019 | | 69.77 | | | | 69.77 | | | | 69.77 | | |
| 2019-20 | | | | | | | | | | | | |
| Opening Balance | 50,00,00,000 | 34,88,50,00,000 | 7,64,34,000 | 5,33,28,00,180.00 | 25,00,00,000 | 17,44,25,00,000 | 75,130 | 52,41,794 | 50,00,00,000 | 34,88,50,00,000 | 12,32,68,927 | 8,60,04,73,049.19 |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | 12,50,00,000 | 8,62,48,75,000 | 37,565 | 25,91,938 | - | - | - | - |
| Closing Balance | 50,00,00,000 | 34,88,50,00,000 | 7,64,34,000 | 5,33,28,00,180 | 12,50,00,000 | 8,81,76,25,000 | 37,565 | 26,49,856 | 50,00,00,000 | 34,88,50,00,000 | 12,32,68,927 | 8,60,04,73,049 |
| FERV | - | 71,00,00,000 | - | 10,85,36,280 | - | 8,11,25,000 | - | 24,379 | - | 71,00,00,000 | - | 17,50,41,877 |
| Closing Balance | 50,00,00,000 | 35,59,50,00,000 | 7,64,34,000 | 5,44,13,36,460 | 12,50,00,000 | 8,89,87,50,000 | 37,565 | 26,74,243 | 50,00,00,000 | 35,59,50,00,000 | 12,32,68,927 | 8,77,55,14,926 |
| Ex rate on 30.09.2019 | | 71.19 | | | | 71.19 | | | | 71.19 | | |

Year-Wise details

| | Mizuho II A | | | | | Mizuho II B | | | | | 4.25% Eurobonds | | | | |
|-----------------------|-------------|----------------|-------------|----------------|---------------|--------------|-----------------|-------------|----------------|---------------|-----------------|-----------------|-------------|----------------|---------------|
| | USD | INR | LARA (USD) | LARA (INR) | Previous Year | USD | INR | LARA (USD) | LARA (INR) | Previous Year | USD | INR | LARA (USD) | LARA (INR) | Previous Year |
| | USD | | 37.250150% | 37.250150% | ERV | | | 20.14183% | 20.14183% | ERV | | | 11.09185% | 11.09185% | ERV |
| | | | | 35.485480% | | | | | | | | | | | |
| 2012-13 | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Drawals | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| FERV | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| | | | | | | | | | | | | | | | |
| 2013-14 | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Drawals | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| FERV | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| | | 61.14 | | | | | 62.55 | | | | | 68.68 | | | |
| 2014-15 | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Drawals | 5,00,00,000 | 3,05,69,50,000 | 1,77,42,740 | 1,08,47,73,381 | | 20,00,00,000 | 12,51,00,00,000 | - | - | | - | - | - | - | |
| Repayments | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | 5,00,00,000 | 3,05,69,50,000 | 1,77,42,740 | 1,08,47,73,381 | | 20,00,00,000 | 12,51,00,00,000 | - | - | | - | - | - | - | |
| FERV | - | 10,25,50,000 | - | 3,63,90,360 | | - | 12,80,00,000 | - | - | | - | - | - | - | |
| Closing Balance | 5,00,00,000 | 3,15,95,00,000 | 1,77,42,740 | 1,12,11,63,741 | | 20,00,00,000 | 12,63,80,00,000 | - | - | | - | - | - | - | |
| | | 63.19 | | | | | 63.19 | | | | | 68.68 | | | |
| 2015-16 | | | | | | | | | | | | | | | |
| Opening Balance | 5,00,00,000 | 3,15,95,00,000 | 1,77,42,740 | 1,12,11,63,741 | | 20,00,00,000 | 12,63,80,00,000 | 4,02,83,660 | 2,54,55,24,475 | | - | - | - | - | |
| Drawals | - | - | 8,82,335 | 5,57,54,749 | | - | - | - | - | | 50,00,00,000 | 34,34,04,20,000 | 3,93,27,250 | 2,70,10,28,565 | |
| Repayments | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | 5,00,00,000 | 3,15,95,00,000 | 1,86,25,075 | 1,17,69,18,489 | | 20,00,00,000 | 12,63,80,00,000 | 4,02,83,660 | 2,54,55,24,475 | | 50,00,00,000 | 34,34,04,20,000 | 3,93,27,250 | 2,70,10,28,565 | |
| FERV | - | 18,55,00,000 | - | 6,90,99,028 | 18,09,669 | - | 74,20,00,000 | - | 14,94,52,379 | 2,57,81,542 | - | (89,04,20,000) | - | (7,00,35,540) | |
| Closing Balance | 5,00,00,000 | 3,34,50,00,000 | 1,86,25,075 | 1,24,60,17,518 | | 20,00,00,000 | 13,38,00,00,000 | 4,02,83,660 | 2,69,49,76,854 | | 50,00,00,000 | 33,45,00,00,000 | 3,93,27,250 | 2,63,09,93,025 | |
| | | 66.90 | | | | | 66.90 | | | | | 66.90 | | | |
| 2016-17 | | | | | | | | | | | | | | | |
| Opening Balance | 5,00,00,000 | 3,34,50,00,000 | 1,86,25,075 | 1,24,60,17,518 | | 20,00,00,000 | 13,38,00,00,000 | 4,02,83,660 | 2,69,49,76,854 | | 50,00,00,000 | 33,45,00,00,000 | 3,93,27,250 | 2,63,09,93,025 | |
| Drawals | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | 5,00,00,000 | 3,34,50,00,000 | 1,86,25,075 | 1,24,60,17,518 | | 20,00,00,000 | 13,38,00,00,000 | 4,02,83,660 | 2,69,49,76,854 | | 50,00,00,000 | 33,45,00,00,000 | 5,54,59,249 | 3,71,02,23,740 | |
| FERV | - | (5,85,00,000) | - | (2,17,91,338) | | - | (23,40,00,000) | - | (4,71,31,882) | | - | (58,50,00,000) | - | (6,48,87,030) | (2,87,28,509) |
| Closing Balance | 5,00,00,000 | 3,28,65,00,000 | 1,86,25,075 | 1,22,42,26,180 | | 20,00,00,000 | 13,14,60,00,000 | 4,02,83,660 | 2,64,78,44,972 | | 50,00,00,000 | 32,86,50,00,000 | 5,54,59,249 | 3,64,53,36,419 | |
| | | 65.73 | | | | | 65.73 | | | | | 65.73 | | | |
| 2017-18 | | | | | | | | | | | | | | | |
| Opening Balance | 5,00,00,000 | 3,28,65,00,000 | 1,86,25,075 | 1,22,42,26,180 | | 20,00,00,000 | 13,14,60,00,000 | 4,02,83,660 | 2,64,78,44,972 | | 50,00,00,000 | 32,86,50,00,000 | 5,54,59,249 | 3,64,53,36,419 | |
| Drawals | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | 5,00,00,000 | 3,28,65,00,000 | 1,86,25,075 | 1,22,42,26,180 | | 20,00,00,000 | 13,14,60,00,000 | 4,02,83,660 | 2,64,78,44,972 | | 50,00,00,000 | 32,86,50,00,000 | 5,54,59,249 | 3,64,53,36,419 | |
| FERV | - | (50,00,000) | - | (18,62,508) | | - | (2,00,00,000) | - | (40,28,366) | | - | (5,00,00,000) | - | (55,45,925) | |
| Closing Balance | 5,00,00,000 | 3,28,15,00,000 | 1,86,25,075 | 1,22,23,63,672 | | 20,00,00,000 | 13,12,60,00,000 | 4,02,83,660 | 2,64,38,16,606 | | 50,00,00,000 | 32,81,50,00,000 | 5,54,59,249 | 3,63,97,90,494 | |
| Ex rate on 31.03.2018 | | 65.63 | | | | | 65.63 | | | | | 65.63 | | | |
| 2018-19 | | | | | | | | | | | | | | | |
| Opening Balance | 5,00,00,000 | 3,28,15,00,000 | 1,86,25,075 | 1,22,23,63,672 | | 20,00,00,000 | 13,12,60,00,000 | 4,02,83,660 | 2,64,38,16,606 | | 50,00,00,000 | 32,81,50,00,000 | 5,54,59,249 | 3,63,97,90,494 | |
| Drawals | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | 5,00,00,000 | 3,28,15,00,000 | 1,86,25,075 | 1,22,23,63,672 | | 20,00,00,000 | 13,12,60,00,000 | 4,02,83,660 | 2,64,38,16,606 | | 50,00,00,000 | 32,81,50,00,000 | 5,54,59,249 | 3,63,97,90,494 | |
| FERV | - | 20,70,00,000 | - | 7,71,07,811 | | - | 82,80,00,000 | - | 16,67,74,352 | | - | 2,07,00,00,000 | - | 22,96,01,290 | |
| Closing Balance | 5,00,00,000 | 3,48,85,00,000 | 1,86,25,075 | 1,29,94,71,483 | | 20,00,00,000 | 13,95,40,00,000 | 4,02,83,660 | 2,81,05,90,958 | | 50,00,00,000 | 34,88,50,00,000 | 5,54,59,249 | 3,86,93,91,784 | |
| Ex rate on 31.03.2019 | | 69.77 | | | | | 69.77 | | | | | 69.77 | | | |
| 2019-20 | | | | | | | | | | | | | | | |
| Opening Balance | 5,00,00,000 | 3,48,85,00,000 | 1,86,25,075 | 1,29,94,71,483 | | 20,00,00,000 | 13,95,40,00,000 | 4,02,83,660 | 2,81,05,90,958 | | 50,00,00,000 | 34,88,50,00,000 | 5,54,59,249 | 3,86,93,91,784 | |
| Drawals | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | 5,00,00,000 | 3,48,85,00,000 | 1,86,25,075 | 1,29,94,71,483 | | 20,00,00,000 | 13,95,40,00,000 | 4,02,83,660 | 2,81,05,90,958 | | 50,00,00,000 | 34,88,50,00,000 | 5,54,59,249 | 3,86,93,91,784 | |
| FERV | - | 7,10,00,000 | - | 2,64,47,607 | | - | 28,40,00,000 | - | 5,72,02,797 | | - | 71,00,00,000 | - | 7,87,52,133 | |
| Closing Balance | 5,00,00,000 | 3,55,95,00,000 | 1,86,25,075 | 1,32,59,19,089 | | 20,00,00,000 | 14,23,80,00,000 | 4,02,83,660 | 2,86,77,93,755 | | 50,00,00,000 | 35,59,50,00,000 | 5,54,59,249 | 3,94,81,43,917 | |
| Ex rate on 30.09.2019 | | 71.19 | | | | | 71.19 | | | | | 71.19 | | | |

Year-Wise details

| | 2.75% Eurobonds | | | | | JPY Equ. 350Million A | | | | | JPY Equ. 350Million B | | | | |
|-----------------------|-----------------|------------------|----------------|----------------|---------------|-----------------------|-----------------|----------------|----------------|---------------|-----------------------|-----------------|--------------|--------------|---------------|
| | EUR | INR | LARA (EUR) | LARA (INR) | Previous Year | JPY | INR | LARA (JPY) | LARA (INR) | Previous Year | JPY | INR | LARA (JPY) | LARA (INR) | Previous Year |
| | | | 7.52392% | 7.52392% | ERV | | | 8.38329% | 8.38329% | ERV | | | 5.36965% | 5.36965% | ERV |
| 2012-13 | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Drawals | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| FERV | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| | | | | | | | | | | | | | | | |
| 2013-14 | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Drawals | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| FERV | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| | | 68.68 | | | | | | | | | | 68.68 | | | |
| 2014-15 | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Drawals | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| FERV | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| | | 68.68 | | | | | | | | | | | | | |
| 2015-16 | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Drawals | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| FERV | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| | | 72.56 | | | | | | | | | | | | | |
| 2016-17 | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Drawals | 50,00,00,000 | 36,28,02,67,811 | 2,76,84,559,28 | 2,00,88,06,450 | | - | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | 50,00,00,000 | 36,28,02,67,811 | 2,76,84,559 | 2,00,88,06,450 | | - | - | - | - | | - | - | - | - | |
| FERV | - | (1,03,02,67,811) | - | (5,70,45,021) | | - | - | - | - | | - | - | - | - | |
| Closing Balance | 50,00,00,000 | 35,25,00,00,000 | 2,76,84,559 | 1,95,17,61,429 | | - | - | - | - | | - | - | - | - | |
| | | 70.50 | | | | | 0.57933 | | | | | 0.56872 | | | |
| 2017-18 | | | | | | | | | | | | | | | |
| Opening Balance | 50,00,00,000 | 35,25,00,00,000 | 2,76,84,559 | 1,95,17,61,429 | | - | - | - | - | | - | - | - | - | |
| Drawals | - | - | 99,35,066 | 70,04,22,132 | | 22,52,50,59,128 | 13,04,94,87,555 | 1,88,83,41,794 | 1,09,39,76,828 | | 16,88,99,89,866 | 9,60,56,41,257 | 90,69,32,798 | 51,57,89,007 | |
| Repayments | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | 50,00,00,000 | 35,25,00,00,000 | 3,76,19,625 | 2,65,21,83,562 | | 22,52,50,59,128 | 13,04,94,87,555 | 1,88,83,41,794 | 1,09,39,76,828 | | 16,88,99,89,866 | 9,60,56,41,257 | 90,69,32,798 | 51,57,89,007 | |
| FERV | - | 5,27,50,00,000 | - | 39,68,87,044 | (2,04,71,557) | - | 92,28,06,622 | - | 7,73,61,587 | | - | 87,12,19,457 | - | 4,67,81,408 | |
| Closing Balance | 50,00,00,000 | 40,52,50,00,000 | 3,76,19,625 | 3,04,90,70,605 | | 22,52,50,59,128 | 13,97,22,94,177 | 1,88,83,41,794 | 1,17,13,38,415 | | 16,88,99,89,866 | 10,47,68,60,714 | 90,69,32,798 | 56,25,70,415 | |
| Ex rate on 31.03.2018 | - | 81.05 | - | - | | - | 0.6203 | - | - | | - | 0.6203 | - | - | |
| 2018-19 | | | | | | | | | | | | | | | |
| Opening Balance | 50,00,00,000 | 40,52,50,00,000 | 3,76,19,625 | 3,04,90,70,605 | | 22,52,50,59,128 | 13,97,22,94,177 | 1,88,83,41,794 | 1,17,13,38,415 | | 16,88,99,89,866 | 10,47,68,60,714 | 90,69,32,798 | 56,25,70,415 | |
| Drawals | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | 50,00,00,000 | 40,52,50,00,000 | 3,76,19,625 | 3,04,90,70,605 | | 22,52,50,59,128 | 13,97,22,94,177 | 1,88,83,41,794 | 1,17,13,38,415 | | 16,88,99,89,866 | 10,47,68,60,714 | 90,69,32,798 | 56,25,70,415 | |
| FERV | - | (1,10,50,00,000) | - | (8,31,39,371) | | - | 31,53,50,828 | - | 2,64,36,785 | | - | 23,64,59,858 | - | 1,26,97,059 | |
| Closing Balance | 50,00,00,000 | 39,42,00,00,000 | 3,76,19,625 | 2,96,59,31,234 | | 22,52,50,59,128 | 14,28,76,45,005 | 1,88,83,41,794 | 1,19,77,75,200 | | 16,88,99,89,866 | 10,71,33,20,572 | 90,69,32,798 | 57,52,67,474 | |
| Ex rate on 31.03.2019 | - | 78.84 | - | - | | - | 0.6343 | - | - | | - | 0.6343 | - | - | |
| 2019-20 | | | | | | | | | | | | | | | |
| Opening Balance | 50,00,00,000 | 39,42,00,00,000 | 3,76,19,625 | 2,96,59,31,234 | | 22,52,50,59,128 | 14,28,76,45,005 | 1,88,83,41,794 | 1,19,77,75,200 | | 16,88,99,89,866 | 10,71,33,20,572 | 90,69,32,798 | 57,52,67,474 | |
| Drawals | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | 50,00,00,000 | 39,42,00,00,000 | 3,76,19,625 | 2,96,59,31,234 | | 22,52,50,59,128 | 14,28,76,45,005 | 1,88,83,41,794 | 1,19,77,75,200 | | 16,88,99,89,866 | 10,71,33,20,572 | 90,69,32,798 | 57,52,67,474 | |
| FERV | - | (21,00,00,000) | - | (1,58,00,242) | | - | 68,47,61,797 | - | 5,74,05,591 | | - | 51,34,55,692 | - | 2,75,70,757 | |
| Closing Balance | 50,00,00,000 | 39,21,00,00,000 | 3,76,19,625 | 2,95,01,30,991 | | 22,52,50,59,128 | 14,97,24,06,802 | 1,88,83,41,794 | 1,25,51,80,790 | | 16,88,99,89,866 | 11,22,67,76,264 | 90,69,32,798 | 60,28,38,231 | |
| Ex rate on 30.09.2019 | - | 78.42 | - | - | | - | 0.6647 | - | - | | - | 0.6647 | - | - | |

Year-Wise details

| | 4.5% Eurobonds | | | | | JPY Equ. 300Million A | | | | | JPY Equ. 300Million B | | | | |
|-----------------------|----------------|-----------------|-------------|----------------|---------------|-----------------------|-----------------|----------------|----------------|---------------|-----------------------|-----------------|----------------|--------------|---------------|
| | EUR | INR | LARA (EUR) | LARA (INR) | Previous Year | JPY | INR | LARA (JPY) | LARA (INR) | Previous Year | JPY | INR | LARA (JPY) | LARA (INR) | Previous Year |
| | | | 9.9104% | 9.91039% | ERV | | | 10.18320% | 10.18320% | ERV | | | 8.56700% | 8.56700% | ERV |
| 2012-13 | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| FERV | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | | | | | | |
| 2013-14 | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| FERV | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | 68.68 | | | | | | | | | | | | | |
| 2014-15 | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| FERV | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | 68.68 | | | | | | | | | | | | | |
| 2015-16 | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| FERV | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | | | | | | | | | | | | | | |
| 2016-17 | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| FERV | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | | 65.07 | | | | | | | | | | | | | |
| 2017-18 | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | 40,00,00,000 | 26,02,98,37,698 | 1,29,28,576 | 84,13,21,847 | | | | | | | | | | | |
| Repayments | - | - | - | - | | | | | | | | | | | |
| Closing Balance | 40,00,00,000 | 26,02,98,37,698 | 1,29,28,576 | 84,13,21,847 | | | | | | | | | | | |
| FERV | | 22,21,62,302 | - | 71,80,606 | | | | | | | | | | | |
| Closing Balance | 40,00,00,000 | 26,25,20,00,000 | 1,29,28,576 | 84,85,02,452 | | | | | | | | | | | |
| Ex rate on 31.03.2018 | | 65.63 | | | | 0.652074 | | | | | 0.638009 | | | | |
| 2018-19 | | | | | | | | | | | | | | | |
| Opening Balance | 40,00,00,000 | 26,25,20,00,000 | 1,29,28,576 | 84,85,02,452 | | | | | | | | | | | |
| Drawals | - | - | 2,67,13,000 | 1,73,83,37,653 | | 16,28,48,76,778 | 10,61,89,44,740 | 1,65,83,21,572 | 1,08,13,48,381 | | 16,56,90,93,118 | 10,57,12,34,176 | 1,41,94,74,207 | 90,56,37,632 | |
| Repayments | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | 40,00,00,000 | 26,25,20,00,000 | 3,96,41,576 | 2,58,68,40,105 | | 16,28,48,76,778 | 10,61,89,44,740 | 1,65,83,21,572 | 1,08,13,48,381 | | 16,56,90,93,118 | 10,57,12,34,176 | 1,41,94,74,207 | 90,56,37,632 | |
| FERV | | 1,65,60,00,000 | - | 17,89,52,680 | (1,48,36,554) | | (28,94,47,400) | | (2,94,75,008) | | | (6,14,58,412) | | (52,65,142) | |
| Closing Balance | 40,00,00,000 | 27,90,80,00,000 | 3,96,41,576 | 2,76,57,92,786 | | 16,28,48,76,778 | 10,32,94,97,340 | 1,65,83,21,572 | 1,05,18,73,373 | | 16,56,90,93,118 | 10,50,97,75,765 | 1,41,94,74,207 | 90,03,72,490 | |
| Ex rate on 31.03.2019 | | 69.77 | | | | | 0.6343 | | 0.6343 | | | 0.6343 | | 0.6343 | |
| 2019-20 | | | | | | | | | | | | | | | |
| Opening Balance | 40,00,00,000 | 27,90,80,00,000 | 3,96,41,576 | 2,76,57,92,786 | | 16,28,48,76,778 | 10,32,94,97,340 | 1,65,83,21,572 | 1,05,18,73,373 | | 16,56,90,93,118 | 10,50,97,75,765 | 1,41,94,74,207 | 90,03,72,490 | |
| Drawals | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | - | | - | - | - | - | | - | - | - | - | |
| Closing Balance | 40,00,00,000 | 27,90,80,00,000 | 3,96,41,576 | 2,76,57,92,786 | | 16,28,48,76,778 | 10,32,94,97,340 | 1,65,83,21,572 | 1,05,18,73,373 | | 16,56,90,93,118 | 10,50,97,75,765 | 1,41,94,74,207 | 90,03,72,490 | |
| FERV | | 56,80,00,000 | - | 5,62,91,038 | | | 49,50,60,254 | | 5,04,12,976 | | | 50,37,00,431 | - | 4,31,52,016 | |
| Closing Balance | 40,00,00,000 | 28,47,60,00,000 | 3,96,41,576 | 2,82,20,83,824 | | 16,28,48,76,778 | 10,82,45,57,594 | 1,65,83,21,572 | 1,10,22,86,349 | | 16,56,90,93,118 | 11,01,34,76,196 | 1,41,94,74,207 | 94,35,24,506 | |
| Ex rate on 30.09.2019 | | 71.19 | | | | | 0.6647 | | | | | 0.6647 | | | |

Year-Wise details

| | 3.75% Euro Bonds 2024 II | | | | |
|-----------------------|--------------------------|-----------------|-------------|----------------|---------------|
| | USD | INR | LARA (USD) | LARA (INR) | Previous Year |
| | | | 12.54% | 12.54% | ERV |
| 2012-13 | | | | | |
| Opening Balance | - | - | - | - | |
| Drawals | - | - | - | - | |
| Repayments | - | - | - | - | |
| Closing Balance | - | - | - | - | |
| FERV | - | - | - | - | |
| Closing Balance | - | - | - | - | |
| | | | | | |
| 2013-14 | | | | | |
| Opening Balance | - | - | - | - | |
| Drawals | - | - | - | - | |
| Repayments | - | - | - | - | |
| Closing Balance | - | - | - | - | |
| FERV | - | - | - | - | |
| Closing Balance | - | - | - | - | |
| | | | | | |
| 2014-15 | | | | | |
| Opening Balance | - | - | - | - | |
| Drawals | - | - | - | - | |
| Repayments | - | - | - | - | |
| Closing Balance | - | - | - | - | |
| FERV | - | - | - | - | |
| Closing Balance | - | - | - | - | |
| | | | | | |
| 2015-16 | | | | | |
| Opening Balance | - | - | - | - | |
| Drawals | - | - | - | - | |
| Repayments | - | - | - | - | |
| Closing Balance | - | - | - | - | |
| FERV | - | - | - | - | |
| Closing Balance | - | - | - | - | |
| | | | | | |
| 2016-17 | | | | | |
| Opening Balance | - | - | - | - | |
| Drawals | | | | | |
| Repayments | | | | | |
| Closing Balance | | | | | |
| FERV | | | | | |
| Closing Balance | | | | | |
| | | | | | |
| 2017-18 | | | | | |
| Opening Balance | | - | | - | |
| Drawals | | | | | |
| Repayments | | | | | |
| Closing Balance | | | | | |
| FERV | | | | | |
| Closing Balance | | | | | |
| Ex rate on 31.03.2018 | | | | | |
| 2018-19 | | | | | |
| Opening Balance | | | | | |
| Drawals | | | | | |
| Repayments | | | | | |
| Closing Balance | | | | | |
| FERV | | | | | |
| Closing Balance | | | | | |
| Ex rate on 31.03.2019 | | 68.6113 | | 68.6113 | |
| 2019-20 | | | | | |
| Opening Balance | | - | - | - | |
| Drawals | 45,00,00,000 | 30,87,50,78,828 | 5,64,15,072 | 3,87,07,10,634 | |
| Repayments | - | - | - | - | |
| Closing Balance | 45,00,00,000 | 30,87,50,78,828 | 5,64,15,072 | 3,87,07,10,634 | |
| FERV | | 1,16,04,21,172 | - | 14,54,78,319 | |
| Closing Balance | 45,00,00,000 | 32,03,55,00,000 | 5,64,15,072 | 4,01,61,88,953 | |
| Ex rate on 30.09.2019 | | 71.1900 | | | |

| | 4.75% Eurobonds | | | | SBI, New York | | | | 4.375% Eurobonds | | | | Mizuho II A | | | | Previous Year ERV |
|-----------------------|-----------------|-----------------|-------------|-------------------|---------------|-----------------|------------|------------|------------------|-----------------|--------------|-------------------|-------------|----------------|-------------|----------------|----------------------|
| | USD | INR | LARA (USD) | LARA (INR) | USD | INR | LARA (USD) | LARA (INR) | USD | INR | LARA (USD) | LARA (INR) | USD | INR | LARA (USD) | LARA (INR) | |
| | | | 15.28680% | 15.28680% | | | 0.030052% | 0.030052% | | | 24.653785% | 24.653785% | | | 37.250150% | 37.250150% | 35.485480% |
| 2012-13 | | 51.91 | | | | 54.23 | | | | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | 50,00,00,000 | 25,95,50,00,000 | 7,64,34,000 | 3,96,76,88,940 | 5,00,00,000 | 2,71,15,00,000 | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 50,00,00,000 | 25,95,50,00,000 | 7,64,34,000 | 3,96,76,88,940 | 5,00,00,000 | 2,71,15,00,000 | - | - | - | - | - | - | - | - | - | - | - |
| FERV | - | 3,50,00,00,000 | - | 22,83,02,000 | - | 3,40,00,000 | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 50,00,00,000 | 27,45,50,00,000 | 7,64,34,000 | 4,19,69,90,940 | 5,00,00,000 | 2,74,55,00,000 | - | - | - | - | - | - | - | - | - | - | - |
| 2013-14 | | 54.91 | | | | 64.910000 | | | | | | | | | | | |
| Opening Balance | 50,00,00,000 | 27,45,50,00,000 | 7,64,34,000 | 4,19,69,90,940.00 | 5,00,00,000 | 2,74,55,00,000 | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | 20,00,00,000 | 11,80,86,20,000 | 75,130 | 42,41,073 | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 50,00,00,000 | 27,45,50,00,000 | 7,64,34,000 | 4,19,69,90,940 | 25,00,00,000 | 14,55,41,20,000 | 75,130 | 42,41,073 | - | - | - | - | - | - | - | - | - |
| FERV | - | 2,85,00,00,000 | - | 43,56,73,800 | - | 59,83,80,000 | - | 3,12,540 | - | - | - | - | - | - | - | - | - |
| Closing Balance | 50,00,00,000 | 30,30,50,00,000 | 7,64,34,000 | 4,63,26,64,740 | 25,00,00,000 | 15,15,25,00,000 | 75,130 | 45,53,613 | - | - | - | - | - | - | - | - | - |
| 2014-15 | | 60.61 | | | | 60.61 | | | | | | | | | | | |
| Opening Balance | 50,00,00,000 | 30,30,50,00,000 | 7,64,34,000 | 4,63,26,64,740.00 | 25,00,00,000 | 15,15,25,00,000 | 75,130 | 45,53,613 | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | 50,00,00,000 | 30,71,00,00,000 | 12,32,68,927 | 7,57,11,77,507 | 5,00,00,000 | 3,05,69,50,000 | 1,77,42,740 | 1,08,47,73,381 | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 50,00,00,000 | 30,30,50,00,000 | 7,64,34,000 | 4,63,26,64,740 | 25,00,00,000 | 15,15,25,00,000 | 75,130 | 45,53,613 | 50,00,00,000 | 30,71,00,00,000 | 12,32,68,927 | 7,57,11,77,507 | 5,00,00,000 | 3,05,69,50,000 | 1,77,42,740 | 1,08,47,73,381 | - |
| FERV | - | 1,29,00,00,000 | - | 19,71,99,720 | - | 64,50,00,000 | - | 1,93,830 | - | 88,50,00,000 | - | 21,81,87,900 | - | 10,25,50,000 | - | 3,63,90,360 | - |
| Closing Balance | 50,00,00,000 | 31,59,50,00,000 | 7,64,34,000 | 4,82,98,64,460 | 25,00,00,000 | 15,79,75,00,000 | 75,130 | 47,47,447 | 50,00,00,000 | 31,59,50,00,000 | 12,32,68,927 | 7,78,93,63,508 | 5,00,00,000 | 3,15,95,00,000 | 1,77,42,740 | 1,12,11,63,741 | - |
| 2015-16 | | 63.19 | | | | 63.19 | | | | | | | | | | | |
| Opening Balance | 50,00,00,000 | 31,59,50,00,000 | 7,64,34,000 | 4,82,98,64,460.00 | 25,00,00,000 | 15,79,75,00,000 | 75,130 | 47,47,447 | 50,00,00,000 | 31,59,50,00,000 | 12,32,68,927 | 7,78,93,63,508 | 5,00,00,000 | 3,15,95,00,000 | 1,77,42,740 | 1,12,11,63,741 | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 50,00,00,000 | 31,59,50,00,000 | 7,64,34,000 | 4,82,98,64,460 | 25,00,00,000 | 15,79,75,00,000 | 75,130 | 47,47,447 | 50,00,00,000 | 31,59,50,00,000 | 12,32,68,927 | 7,78,93,63,508 | 5,00,00,000 | 3,15,95,00,000 | 1,86,25,075 | 1,17,69,18,489 | - |
| FERV | - | 1,85,50,00,000 | - | 28,35,70,140 | - | 92,75,00,000 | - | 2,78,724 | - | 1,85,50,00,000 | - | 45,73,31,700 | - | 18,55,00,000 | - | 6,90,99,028 | - |
| Closing Balance | 50,00,00,000 | 33,45,00,00,000 | 7,64,34,000 | 5,11,34,34,600 | 25,00,00,000 | 16,72,50,00,000 | 75,130 | 50,26,179 | 50,00,00,000 | 33,45,00,00,000 | 12,32,68,927 | 8,24,66,91,228 | 5,00,00,000 | 3,34,50,00,000 | 1,86,25,075 | 1,24,60,17,518 | 18,09,669 |
| 2016-17 | | 66.90 | | | | 66.90 | | | | | | | | | | | |
| Opening Balance | 50,00,00,000 | 33,45,00,00,000 | 7,64,34,000 | 5,11,34,34,600.00 | 25,00,00,000 | 16,72,50,00,000 | 75,130 | 50,26,179 | 50,00,00,000 | 33,45,00,00,000 | 12,32,68,927 | 8,24,66,91,228.19 | 5,00,00,000 | 3,34,50,00,000 | 1,86,25,075 | 1,24,60,17,518 | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 50,00,00,000 | 33,45,00,00,000 | 7,64,34,000 | 5,11,34,34,600 | 25,00,00,000 | 16,72,50,00,000 | 75,130 | 50,26,179 | 50,00,00,000 | 33,45,00,00,000 | 12,32,68,927 | 8,24,66,91,228 | 5,00,00,000 | 3,34,50,00,000 | 1,86,25,075 | 1,24,60,17,518 | - |
| FERV | - | (58,50,00,000) | - | (8,94,27,780) | - | (29,25,00,000) | - | (87,900) | - | (58,50,00,000) | - | (14,42,25,000) | - | (5,85,00,000) | - | (2,17,91,338) | - |
| Closing Balance | 50,00,00,000 | 32,86,50,00,000 | 7,64,34,000 | 5,02,40,06,820 | 25,00,00,000 | 16,43,25,00,000 | 75,130 | 49,38,277 | 50,00,00,000 | 32,86,50,00,000 | 12,32,68,927 | 8,10,24,66,583 | 5,00,00,000 | 3,28,65,00,000 | 1,86,25,075 | 1,22,42,26,180 | - |
| 2017-18 | | 65.73 | | | | 65.73 | | | | | | | | | | | |
| Opening Balance | 50,00,00,000 | 32,86,50,00,000 | 7,64,34,000 | 5,02,40,06,820.00 | 25,00,00,000 | 16,43,25,00,000 | 75,130 | 49,38,277 | 50,00,00,000 | 32,86,50,00,000 | 12,32,68,927 | 8,10,24,66,583.40 | 5,00,00,000 | 3,28,65,00,000 | 1,86,25,075 | 1,22,42,26,180 | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 50,00,00,000 | 32,86,50,00,000 | 7,64,34,000 | 5,02,40,06,820 | 25,00,00,000 | 16,43,25,00,000 | 75,130 | 49,38,277 | 50,00,00,000 | 32,86,50,00,000 | 12,32,68,927 | 8,10,24,66,583 | 5,00,00,000 | 3,28,65,00,000 | 1,86,25,075 | 1,22,42,26,180 | - |
| FERV | - | (5,00,00,000) | - | (76,43,400) | - | (2,50,00,000) | - | (7,514) | - | (5,00,00,000) | - | (1,23,26,893) | - | (50,00,000) | - | (18,62,508) | - |
| Closing Balance | 50,00,00,000 | 32,81,50,00,000 | 7,64,34,000 | 5,01,63,63,420 | 25,00,00,000 | 16,40,75,00,000 | 75,130 | 49,30,757 | 50,00,00,000 | 32,81,50,00,000 | 12,32,68,927 | 8,09,01,39,691 | 5,00,00,000 | 3,28,15,00,000 | 1,86,25,075 | 1,22,23,63,672 | - |
| Ex rate on 31.03.2016 | | 65.63 | | | | 65.63 | | | | | | | | | | | |
| 2018-19 | | 69.77 | | | | 69.77 | | | | | | | | | | | |
| Opening Balance | 50,00,00,000 | 32,81,50,00,000 | 7,64,34,000 | 5,01,63,63,420.00 | 25,00,00,000 | 16,40,75,00,000 | 75,130 | 49,30,757 | 50,00,00,000 | 32,81,50,00,000 | 12,32,68,927 | 8,09,01,39,690.68 | 5,00,00,000 | 3,28,15,00,000 | 1,86,25,075 | 1,22,23,63,672 | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 50,00,00,000 | 32,81,50,00,000 | 7,64,34,000 | 5,01,63,63,420 | 25,00,00,000 | 16,40,75,00,000 | 75,130 | 49,30,757 | 50,00,00,000 | 32,81,50,00,000 | 12,32,68,927 | 8,09,01,39,691 | 5,00,00,000 | 3,28,15,00,000 | 1,86,25,075 | 1,22,23,63,672 | - |
| FERV | - | 2,07,00,00,000 | - | 1,03,50,00,000 | - | 3,11,030 | - | 3,11,030 | - | 2,07,00,00,000 | - | 5,103,33,359 | - | 20,70,00,000 | - | 7,71,07,811 | - |
| Closing Balance | 50,00,00,000 | 34,88,50,00,000 | 7,64,34,000 | 5,33,28,00,180 | 25,00,00,000 | 17,44,25,00,000 | 75,130 | 52,41,794 | 50,00,00,000 | 34,88,50,00,000 | 12,32,68,927 | 8,60,04,73,049 | 5,00,00,000 | 3,48,85,00,000 | 1,86,25,075 | 1,29,94,71,483 | - |
| Ex rate on 31.03.2019 | | 69.77 | | | | 69.77 | | | | | | | | | | | |
| 2019-20 | | 76.06 | | | | 76.06 | | | | | | | | | | | |
| Opening Balance | 50,00,00,000 | 34,88,50,00,000 | 7,64,34,000 | 5,33,28,00,180.00 | 25,00,00,000 | 17,44,25,00,000 | 75,130 | 52,41,794 | 50,00,00,000 | 34,88,50,00,000 | 12,32,68,927 | 8,60,04,73,049.19 | 5,00,00,000 | 3,48,85,00,000 | 1,86,25,075 | 1,29,94,71,483 | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 50,00,00,000 | 34,88,50,00,000 | 7,64,34,000 | 5,33,28,00,180 | 25,00,00,000 | 17,55,22,50,000 | 75,130 | 52,74,783 | 50,00,00,000 | 34,88,50,00,000 | 12,32,68,927 | 8,60,04,73,049 | 3,75,00,000 | 2,53,88,12,500 | 1,39,68,806 | 94,57,11,464 | - |
| FERV | - | 3,14,50,00,000 | - | 48,07,69,860 | - | (10,97,50,000) | - | 32,981 | - | 3,14,50,00,000 | - | 77,53,61,552 | - | 31,34,37,500 | - | 11,67,55,939 | - |
| Closing Balance | 50,00,00,000 | 38,03,00,00,000 | 7,64,34,000 | 5,81,35,70,040 | - | - | - | - | 50,00,00,000 | 38,03,00,00,000 | 12,32,68,927 | 9,37,58,34,601 | 3,75,00,000 | 2,85,22,50,000 | 1,39,68,806 | 1,06,24,67,403 | - |
| Ex rate on 31.03.2020 | | 74.63 | | | | 74.63 | | | | | | | | | | | |
| 2020-21 | | 74.63 | | | | 74.63 | | | | | | | | | | | |
| Opening Balance | 50,00,00,000 | 38,03,00,00,000 | 7,64,34,000 | | | | | | | | | | | | | | |

Year-Wise details

| | JPY Equ. 350Million B | | | | | 4.5% Eurobonds | | | | | JPY Equ. 300Million A | | | | |
|-----------------------|-----------------------|-----------------|--------------|--------------|---------------|----------------|-----------------|-------------|----------------|---------------|-----------------------|----------|------------|------------|---------------|
| | JPY | INR | LARA (JPY) | LARA (INR) | Previous Year | EUR | INR | LARA (EUR) | LARA (INR) | Previous Year | JPY | INR | LARA (JPY) | LARA (INR) | Previous Year |
| | | | 5.36965% | 5.36965% | ERV | | | 9.9104% | 9.91039% | ERV | | | 10.18320% | 10.18320% | ERV |
| 2012-13 | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| FERV | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 2013-14 | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| FERV | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 2014-15 | | 68.68 | | | | | 68.68 | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| FERV | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 2015-16 | | | | | | | 68.68 | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| FERV | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 2016-17 | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| FERV | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 2017-18 | | 0.56872 | | | | | 65.07 | | | | | | | | |
| Opening Balance | 16,88,99,89,866 | 9,60,56,41,257 | 90,69,32,798 | 51,57,89,007 | - | 40,00,00,000 | 26,02,98,37,698 | 1,29,28,576 | 84,13,21,847 | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 16,88,99,89,866 | 9,60,56,41,257 | 90,69,32,798 | 51,57,89,007 | - | 40,00,00,000 | 26,02,98,37,698 | 1,29,28,576 | 84,13,21,847 | - | - | - | - | - | - |
| FERV | - | 87,12,19,457 | - | 4,67,81,408 | - | - | 22,21,62,302 | - | 71,80,606 | - | - | - | - | - | - |
| Closing Balance | 16,88,99,89,866 | 10,47,68,60,714 | 90,69,32,798 | 56,25,70,415 | - | 40,00,00,000 | 26,25,20,00,000 | 1,29,28,576 | 84,85,02,452 | - | - | - | - | - | - |
| Ex rate on 31.03.2016 | | 0.6203 | | | | | 65.63 | | | | | 0.652074 | | | |
| 2018-19 | | | | | | | | | | | | | | | |
| Opening Balance | 16,88,99,89,866 | 10,47,68,60,714 | 90,69,32,798 | 56,25,70,415 | - | 40,00,00,000 | 26,25,20,00,000 | 1,29,28,576 | 84,85,02,452 | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | 2,67,13,000 | 1,73,83,37,653 | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 16,88,99,89,866 | 10,47,68,60,714 | 90,69,32,798 | 56,25,70,415 | - | 40,00,00,000 | 26,25,20,00,000 | 3,96,41,576 | 2,58,68,40,105 | - | - | - | - | - | - |
| FERV | - | 23,64,59,858 | - | 1,26,97,059 | - | - | 1,66,60,00,000 | - | 17,89,52,680 | (1,48,36,554) | - | - | - | - | - |
| Closing Balance | 16,88,99,89,866 | 10,71,33,20,572 | 90,69,32,798 | 57,52,67,474 | - | 40,00,00,000 | 27,90,80,00,000 | 3,96,41,576 | 2,76,57,92,786 | - | - | - | - | - | - |
| Ex rate on 31.03.2019 | | 0.6343 | | | | | 69.77 | | | | | 0.6343 | | 0.6343 | |
| 2019-20 | | | | | | | | | | | | | | | |
| Opening Balance | 16,88,99,89,866 | 10,71,33,20,572 | 90,69,32,798 | 57,52,67,474 | - | 40,00,00,000 | 27,90,80,00,000 | 3,96,41,576 | 2,76,57,92,786 | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 16,88,99,89,866 | 10,71,33,20,572 | 90,69,32,798 | 57,52,67,474 | - | 40,00,00,000 | 27,90,80,00,000 | 3,96,41,576 | 2,76,57,92,786 | - | - | - | - | - | - |
| FERV | - | 1,22,62,13,264 | - | 6,58,43,321 | - | - | 2,51,60,00,000 | - | 24,93,45,516 | - | - | - | - | - | - |
| Closing Balance | 16,88,99,89,866 | 11,93,95,33,836 | 90,69,32,798 | 64,11,10,795 | - | 40,00,00,000 | 30,42,40,00,000 | 3,96,41,576 | 3,01,51,38,301 | - | - | - | - | - | - |
| Ex rate on 31.03.2020 | | 0.7069 | | | | | 76.06 | | | | | 0.7069 | | | |
| 2020-21 | | | | | | | | | | | | | | | |
| Opening Balance | 16,88,99,89,866 | 11,93,95,33,836 | 90,69,32,798 | 64,11,10,795 | - | 40,00,00,000 | 30,42,40,00,000 | 3,96,41,576 | 3,01,51,38,301 | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 16,88,99,89,866 | 11,93,95,33,836 | 90,69,32,798 | 64,11,10,795 | - | 40,00,00,000 | 30,42,40,00,000 | 3,96,41,576 | 3,01,51,38,301 | - | - | - | - | - | - |
| FERV | - | 33,94,88,796 | - | 1,82,29,349 | - | - | (57,20,00,000) | - | (5,66,87,454) | - | - | - | - | - | - |
| Closing Balance | 16,88,99,89,866 | 12,27,90,22,633 | 90,69,32,798 | 65,93,40,144 | - | 40,00,00,000 | 29,85,20,00,000 | 3,96,41,576 | 2,95,84,50,847 | - | - | - | - | - | - |
| Ex rate on 06.11.2020 | | 0.7270 | | | | | 74.63 | | | | | 0.7270 | | | |

Year-Wise details

| | JPY Equ. 300Million B | | | | | 3.75% Euro Bonds 2024 II | | | | | JPY Equ. 750 Million A | | | | | JPY Equ. 750 Million B | | | | | |
|------------------------------|-----------------------|-----------------|----------------|----------------|---------------|--------------------------|-------------|----------------|------------|-----------------|------------------------|-----------------|----------------|----------------|---------------|------------------------|-----|------------|------------|---------------|-----|
| | JPY | INR | LARA (JPY) | LARA (INR) | Previous Year | USD | INR | LARA (USD) | LARA (INR) | Previous Year | JPY | INR | LARA (JPY) | LARA (INR) | Previous Year | JPY | INR | LARA (JPY) | LARA (INR) | Previous Year | JPY |
| | | | 8.56700% | 8.56700% | ERV | | | 13.11% | | ERV | | | 11.24290% | 12.30310% | | | | 8.37111% | | ERV | |
| 2012-13 | | | | | | | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| FERV | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 2013-14 | | | | | | | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| FERV | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 2014-15 | | | | | | | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| FERV | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 2015-16 | | | | | | | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| FERV | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 2016-17 | | | | | | | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| FERV | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 2017-18 | | | | | | | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| FERV | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Ex rate on 31.03.2016 | | | 0.638009 | | | | | | | | | | | | | | | | | | |
| 2018-19 | | | | | | | | | | | | | | | | | | | | | |
| Opening Balance | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | 16.56.90.93.118 | 10.57.12.34.176 | 1.41.94.74.207 | 90.56.37.632 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 16.56.90.93.118 | 10.57.12.34.176 | 1.41.94.74.207 | 90.56.37.632 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| FERV | - | (6.14.58.412) | - | (52.65.142) | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 16.56.90.93.118 | 10.50.97.75.765 | 1.41.94.74.207 | 90.03.72.490 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Ex rate on 31.03.2019 | | | 0.6343 | 0.6343 | | | 68.6113 | | 68.6113 | | | | 0.6546 | | | | | | | | |
| 2019-20 | | | | | | | | | | | | | | | | | | | | | |
| Opening Balance | 16.56.90.93.118 | 10.50.97.75.765 | 1.41.94.74.207 | 90.03.72.490 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Drawals | - | - | - | - | 45.00.00.000 | 30.87.50.78.828 | 5.89.98.707 | 4.04.79.77.195 | - | - | 24.67.10.52.632 | 16.15.03.71.053 | 2.77.37.41.776 | 1.81.57.70.067 | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 16.56.90.93.118 | 10.50.97.75.765 | 1.41.94.74.207 | 90.03.72.490 | 45.00.00.000 | 30.87.50.78.828 | 5.89.98.707 | 4.04.79.77.195 | - | 24.67.10.52.632 | 16.15.03.71.053 | 2.77.37.41.776 | 1.81.57.70.067 | - | - | - | - | - | - | - | |
| FERV | - | 1.20.29.16.160 | - | 10.30.53.827 | - | 3.35.19.21.172 | - | 43.94.64.480 | - | - | 1.28.95.96.053 | - | 14.49.87.995 | - | - | - | - | - | - | - | - |
| Closing Balance | 16.56.90.93.118 | 11.71.26.91.925 | 1.41.94.74.207 | 1.00.34.26.317 | 45.00.00.000 | 34.22.70.00.000 | 5.89.98.707 | 4.48.74.41.675 | - | 24.67.10.52.632 | 17.43.99.67.106 | 2.77.37.41.776 | 1.96.07.58.062 | - | - | - | - | - | - | - | |
| Ex rate on 31.03.2020 | | | 0.7069 | 0.7069 | | | 76.9600 | | 76.9600 | | | | 0.7069 | | | | | | | | |
| 2020-21 | | | | | | | | | | | | | | | | | | | | | |
| Opening Balance | 16.56.90.93.118 | 11.71.26.91.925 | 1.41.94.74.207 | 1.00.34.26.317 | 45.00.00.000 | 34.22.70.00.000 | 5.89.98.707 | 4.48.74.41.675 | - | 24.67.10.52.632 | 17.43.99.67.106 | 2.77.37.41.776 | 1.96.07.58.062 | - | - | - | - | - | - | - | |
| Drawals | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Repayments | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Closing Balance | 16.56.90.93.118 | 11.71.26.91.925 | 1.41.94.74.207 | 1.00.34.26.317 | 45.00.00.000 | 34.22.70.00.000 | 5.89.98.707 | 4.48.74.41.675 | - | 24.67.10.52.632 | 17.43.99.67.106 | 3.03.53.04.276 | 2.14.56.56.593 | - | - | - | - | - | - | - | |
| FERV | - | 33.30.38.772 | - | 2.85.31.432 | - | (64.35.00.000) | - | (8.43.68.151) | - | - | 49.58.88.158 | - | 6.10.09.616 | - | - | - | - | - | - | - | - |
| Closing Balance | 16.56.90.93.118 | 12.04.57.30.697 | 1.41.94.74.207 | 1.03.19.57.749 | 45.00.00.000 | 33.58.35.00.000 | 5.89.98.707 | 4.40.30.73.524 | - | 24.67.10.52.632 | 17.93.58.55.263 | 3.03.53.04.276 | 2.20.66.66.209 | - | - | - | - | - | - | - | |
| Ex rate on 06.11.2020 | | | 0.7270 | 0.7270 | | | 74.8300 | | 74.8300 | | | | 0.7270 | | | | | | | | |

Year-Wise details.

| | JPY Equ. 750 Million C | | | | JPY Equ. 750 Million D | | | | |
|------------------------------|------------------------|--------------|--------------|---------------|------------------------|-------------------|--------------|--------------|---------------|
| | INR | LARA (JPY) | LARA (INR) | Previous Year | JPY | INR | LARA (JPY) | LARA (INR) | Previous Year |
| | | 9.31723% | | ERV | | | 5.23149% | 12.30310% | ERV |
| 2012-13 | | | | | | | | | |
| Opening Balance | - | - | - | | - | - | - | - | |
| Drawals | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | | - | - | - | - | |
| FERV | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | | - | - | - | - | |
| 2013-14 | | | | | | | | | |
| Opening Balance | - | - | - | | - | - | - | - | |
| Drawals | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | | - | - | - | - | |
| FERV | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | | - | - | - | - | |
| 2014-15 | | | | | | | | | |
| Opening Balance | - | - | - | | - | - | - | - | |
| Drawals | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | | - | - | - | - | |
| FERV | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | | - | - | - | - | |
| 2015-16 | | | | | | | | | |
| Opening Balance | - | - | - | | - | - | - | - | |
| Drawals | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | | - | - | - | - | |
| FERV | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | | - | - | - | - | |
| 2016-17 | | | | | | | | | |
| Opening Balance | - | - | - | | - | - | - | - | |
| Drawals | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | | - | - | - | - | |
| FERV | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | | - | - | - | - | |
| 2017-18 | | | | | | | | | |
| Opening Balance | - | - | - | | - | - | - | - | |
| Drawals | - | - | - | | - | - | - | - | |
| Repayments | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | | - | - | - | - | |
| FERV | - | - | - | | - | - | - | - | |
| Closing Balance | - | - | - | | - | - | - | - | |
| Ex rate on 31.03.2016 | | | | | | | | | |
| 2018-19 | | | | | | | | | |
| Opening Balance | | | | | | | | | |
| Drawals | | | | | | | | | |
| Repayments | | | | | | | | | |
| Closing Balance | | | | | | | | | |
| FERV | | | | | | | | | |
| Closing Balance | | | | | | | | | |
| Ex rate on 31.03.2019 | | | | | | | | | |
| 2019-20 | | | | | | | | | |
| Opening Balance | | | - | | | | | | |
| Drawals | | | - | | | | | | |
| Repayments | | | - | | | | | | |
| Closing Balance | | | - | | | | | | |
| FERV | | | - | | | | | | |
| Closing Balance | | | - | | | | | | |
| Ex rate on 31.03.2020 | | | | | | | | | |
| 2020-21 | 0.70477106 | | | | | 0.694 | | | |
| Opening Balance | - | - | - | | - | - | - | - | |
| Drawals | 7,43,90,02,059 | 98,34,52,788 | 69,31,09,059 | | 10,55,18,62,404 | 7,31,83,16,577,00 | 55,20,19,461 | 38,28,56,885 | |
| Repayments | | | | | | | | | |
| Closing Balance | 7,43,90,02,059 | 98,34,52,788 | 69,31,09,059 | | 10,55,18,62,404 | 7,31,83,16,577 | 55,20,19,461 | 38,28,56,885 | |
| FERV | 23,46,31,043 | | 2,18,61,118 | | | 35,28,87,391 | | 1,84,61,263 | |
| Closing Balance | 7,67,36,33,102 | 98,34,52,788 | 71,49,70,177 | | 10,55,18,62,404 | 7,67,12,03,968 | 55,20,19,461 | 40,13,18,148 | |
| Ex rate on 06.11.2020 | 0.7276 | | | | | 0.7270 | | | |

Details of FERV for Lara

| Name of the Loan/ Bond | Rs Lakhs | | | | | | | | | | |
|---------------------------------|----------------|----------------|----------------|----------------|-----------------|----------------|-----------------|--------------------------|--------------------------------|-------------------------|-----------------|
| | 2012-13 | 2013-14 | 2014-15 | 2015-16 | 2016-17 | 2017-18 | 2018-19 | 2019-20(Upto 30.09.2019) | 2019-20(01.10.2019-31.03.2020) | 2020-21 (upto 06.11.20) | Total |
| 4.75% Eurobonds | 2293.02 | 4356.74 | 1972.00 | 2835.70 | -894.28 | -76.43 | 3164.37 | 1085.36 | 3722.34 | -1093.01 | 17365.80 |
| SBI, New York | 0.00 | 3.13 | 1.94 | 2.79 | -0.88 | -0.08 | 3.11 | 0.24 | 0.09 | 0.00 | 10.34 |
| 4.375% Eurobonds 2024 | 0.00 | 0.00 | 2181.86 | 4573.28 | -1442.25 | -123.27 | 5103.33 | 1750.42 | 6003.20 | -1762.75 | 16283.83 |
| Mizuho II A | 0.00 | 0.00 | 363.90 | 709.09 | -217.91 | -18.63 | 771.08 | 264.48 | 903.08 | -234.44 | 2540.65 |
| Mizuho II B | 0.00 | 0.00 | 0.00 | 1752.34 | -471.32 | -40.28 | 1667.74 | 572.03 | 1953.25 | -507.07 | 4926.69 |
| 4.25% Eurobonds | 0.00 | 0.00 | 0.00 | -700.36 | -936.16 | -55.46 | 2296.01 | 787.52 | 2700.87 | -793.07 | 3299.36 |
| 2.75% Eurobonds | 0.00 | 0.00 | 0.00 | 0.00 | -570.45 | 3764.15 | -831.39 | -158.00 | 2260.94 | 1647.74 | 6112.99 |
| JPY Equ. 350Million A | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 773.62 | 264.37 | 574.06 | 796.88 | 379.56 | 2788.48 |
| JPY Equ. 350Million B | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 467.81 | 126.97 | 275.71 | 382.73 | 182.29 | 1435.51 |
| 4.5% Eurobonds 2028 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 71.81 | 1641.16 | 562.91 | 1930.54 | -566.87 | 3639.55 |
| JPY Equ. 300Million A | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | -294.75 | 504.13 | 699.81 | 333.32 | 1242.51 |
| JPY Equ. 300Million B | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | -52.65 | 431.52 | 599.02 | 285.31 | 1263.20 |
| 3.75% Euro Bonds 2024 II | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1454.78 | 2939.86 | -843.68 | 3550.96 |
| JPY Equ. 750 Million A | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1449.88 | 746.82 | 2196.70 |
| JPY Equ. 750 Million B | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 223.58 | 223.58 |
| JPY Equ. 750 Million C | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 218.61 | 218.61 |
| JPY Equ. 750 Million D | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 184.61 | 184.61 |
| | 2293.02 | 4359.86 | 4519.70 | 9172.84 | -4533.24 | 4763.24 | 13859.35 | 8105.16 | 26342.48 | -1599.04 | 67283.37 |

| | Rs Lakhs | | | | | | | |
|--------------------------------|-----------------|-------------------|-----------------------|------------------------------|-------------|-------------------------|-----------------|--------------------------|
| | Total FERV | Transferred to PL | ERV Treated as BC-IDC | ERV Treated as BC- T/f to PL | ERV in CWIP | Cummulative ERV in CWIP | ERV capitalised | ERV after capitalisation |
| 2012-13 | 2293.02 | 0.00 | 0.00 | 0.00 | 2293.02 | 2293.02 | | 2293.02 |
| 2013-14 | 4359.86 | 0.00 | 0.00 | 0.00 | 4359.86 | 6652.88 | | 6652.88 |
| 2014-15 | 4519.70 | 0.00 | 0.00 | 0.00 | 4519.70 | 11172.58 | | 11172.58 |
| 2015-16 | 9172.84 | 0.00 | 0.00 | 0.00 | 9172.84 | 20345.42 | | 20345.42 |
| 2016-17 | -4533.24 | -570.45 | 0.00 | 0.00 | -3962.79 | 16382.63 | | 16382.63 |
| 2017-18 | 4763.24 | 3214.94 | 1862.45 | 0.00 | -314.15 | 16068.48 | | 16068.48 |
| 2018-19 | 13859.35 | -286.84 | 1140.54 | 0.00 | 13005.65 | 29074.13 | | 29074.13 |
| 2019-20(Upto 30.09.2019) | 8105.16 | 1159.77 | 2485.34 | 0.00 | 4460.05 | 33534.18 | 19404.31 | 14129.87 |
| 2019-20(01.10.2019-31.03.2020) | 26342.48 | 6947.15 | 1544.58 | 2567.94 | 15282.82 | 48817.00 | 11851.11 | 17561.59 |
| 2020-21(Upto 06.11.2020) | -1599.04 | 2148.82 | 235.13 | 407.35 | -4390.33 | 44426.67 | 12279.59 | 891.67 |
| Total | 67283.37 | 12613.38 | 7268.03 | 2975.29 | | | 43535.00 | |

Finance Charges for the loan drawn after IND AS

Name of the Company: NTPC Limited

Name of the Power Station: Lara STPS (2x800 MW)

As per Form 14

| Loan | Amount in ₹ Lacs | | | | | | | |
|------------------------------|------------------|---------------|---------------|---------------|---------------------------------|---------------------|-------------------------|-----------------|
| | Total 2015-16 | Total 2016-17 | Total 2017-18 | Total 2018-19 | Total 2019-20 (upto 30.09.2019) | Total Oct 19-Mar 20 | Total 1 Apr 20-6 Nov 20 | Total |
| Foreign Currency Loan | | | | | | | | |
| 4.75% Eurobonds 2022 | - | - | - | - | - | - | - | - |
| SBI, New York | - | - | - | - | - | - | - | - |
| 4.375% Eurobonds 2024 | - | - | - | - | - | - | - | - |
| Mizuha II A | - | - | - | - | - | - | - | - |
| Mizuha II B | - | - | - | - | - | - | - | - |
| 4.25% Eurobonds 2026 | 307.92 | - | - | - | - | - | - | 307.92 |
| 2.75% Eurobonds 2027 | - | 218.13 | - | - | - | - | - | 218.13 |
| 7.25% Masala Bonds 2022 | - | - | 66.90 | - | - | - | - | 66.90 |
| JPY Equ. 350Million A | - | - | 373.17 | - | - | - | - | 373.17 |
| JPY Equ. 350Million B | - | - | 175.94 | - | - | - | - | 175.94 |
| 4.50 % Euro Bonds 2028 | - | - | 251.22 | - | - | - | - | 251.22 |
| JPY Equ. 300Million A | - | - | - | 383.72 | - | - | - | 383.72 |
| JPY Equ. 300Million B | - | - | - | 321.37 | - | - | - | 321.37 |
| 3.75% Euro Bonds 2024 II | - | - | - | - | 112.80 | - | - | 112.80 |
| JPY Equ. 750 Million A | - | - | - | - | - | 542.20 | - | 542.20 |
| JPY Equ. 750 Million B | - | - | - | - | - | - | 161.85 | 161.85 |
| JPY Equ. 750 Million C | - | - | - | - | - | - | 180.14 | 180.14 |
| JPY Equ. 750 Million D | - | - | - | - | - | - | 101.15 | 101.15 |
| Total IF | 307.92 | 218.13 | 867.24 | 705.09 | 112.80 | 542.20 | 443.15 | 3,196.53 |

| Domestic Bonds | Amount in ₹ Lacs | | | | | | | |
|-------------------|------------------|---------------|---------------|---------------|---------------------------------|---------------------|-------------------------|--------------|
| | Total 2015-16 | Total 2016-17 | Total 2017-18 | Total 2018-19 | Total 2019-20 (upto 30.09.2019) | Total Oct 19-Mar 20 | Total 1 Apr 20-6 Nov 20 | Total |
| 57 | 7.036457 | | | | | | | 7.04 |
| 59 | 3.172011 | | | | | | | 3.17 |
| 60 | | 0.79 | | | | | | 0.79 |
| 61A | | 0.37 | | | | | | 0.37 |
| 61B | | 0.37 | | | | | | 0.37 |
| 61C | | 0.37 | | | | | | 0.37 |
| 62 | | 1.69 | | | | | | 1.69 |
| 63 | | 3.21 | | | | | | 3.21 |
| 64 | | 3.11 | | | | | | 3.11 |
| 65 | | 1.84 | | | | | | 1.84 |
| 66 | | 2.54 | | | | | | 2.54 |
| 67 | | | | 3.00 | | | | 3.00 |
| 69 | | | | | 0.62 | | | 0.62 |
| Total Bond | 10.21 | 14.31 | - | 3.00 | 0.62 | - | - | 28.14 |

| | | | | | | | | |
|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|
| Total Bond + IF(Finance charges) | 318.13 | 232.44 | 867.24 | 708.09 | 113.42 | 542.20 | 443.15 | 3,224.67 |
|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|

| | | | | | | | | |
|---|---------------|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|--|
| Cumulative Total Bond + IF (Finance charges) | 318.13 | 550.57 | 1,417.81 | 2,125.90 | 2,239.32 | 2,781.53 | 3,224.67 | |
|---|---------------|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|--|

| Total Finance Charges Capitalized as IDC Through Amortization | | |
|--|-------------------------|------------------------------------|
| Year | Amount in ₹ Lacs | Cumulative Amount in ₹ Lacs |
| 2015-16 | 1.07 | 1.07 |
| 2016-17 | 26.85 | 27.92 |
| 2017-18 | 72.18 | 100.10 |
| 2018-19 | 157.60 | 257.70 |
| 2019-20 (upto 30.09.2019) | 121.00 | 378.70 |
| Oct 19- Mar 20 | 52.47 | 431.17 |
| 1 Apr 20- 6 Nov 20 | 65.64 | 496.82 |
| Total Finance Charges capitalized through IDC | 496.82 | - |

Net amount to be claimed @ unit 1

1,860.62

Net amount to be claimed @ unit 2

2,727.85

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Lara STPS(2*800MW)

| Month:- | | Oct-2019 | | | Nov-2019 | | | Dec-2019 | | | |
|----------------------------|--|-----------|------------------------|----------------------------|----------|------------------------|----------------------------|----------|------------------------|----------------------------|----------|
| S.No. | Particulars | Unit | Domestic Coal (Others) | Domestic Coal (NTPC Mines) | Imported | Domestic Coal (Others) | Domestic Coal (NTPC Mines) | Imported | Domestic Coal (Others) | Domestic Coal (NTPC Mines) | Imported |
| | | | (i) | (ii) | (iii) | (i) | (ii) | (iii) | (i) | (ii) | (iii) |
| 1 | Opening Stock of Coal | (MT) | 3,95,378.02 | | | 1,48,597.02 | 15,206.33 | | 1.08 | 80,061.61 | |
| 2 | Value of Opening Stock | (Rs.) | 1,28,57,51,287.00 | | | 48,32,30,827.00 | 5,22,71,008.00 | | 3,814.00 | 26,41,21,050.00 | |
| 3 | Quantity of Coal/lignite supplied by Coal/lignite Company through Rail | (MT) | | 41,629.36 | | 42,412.36 | 1,52,307.75 | | 84,415.95 | 90,669.85 | |
| 4 | Adjustment (-) in quantity supplied by Coal/Lignite Company | (MT) | | | | | | | | | |
| 5 | Coal Supplied by Coal /Lignite Company (3-4) | (MT) | - | 41,629.36 | - | 42,412.36 | 1,52,307.75 | - | 84,415.95 | 90,669.85 | - |
| 6 | Normative transit & Handling losses (for Coal / Lignite based projects) | (MT) | | 333.03 | | 339.30 | 1,218.46 | | 675.33 | 725.36 | |
| 7 | Net Coal / Lignite supplied (5-6) | (MT) | - | 41,296.33 | - | 42,073.06 | 1,51,089.29 | - | 83,740.62 | 89,944.49 | - |
| 8 | Amount Charged by the Coal/Lignite Company | (Rs.) | | 8,80,35,350.00 | | 8,67,13,729.00 | 31,44,15,557.00 | | 20,22,57,606.00 | 20,38,42,531.00 | |
| 9 | Adjustment (+/-) in amount charged by Coal/Lignite Company | (Rs.) | | | | 79,27,935.00 | | | 4,48,417.00 | | |
| 10 | Handling, Sampling & Such other similar charges | (Rs.) | | 4,49,302.00 | | 4,40,410.00 | 17,67,200.00 | | 9,17,737.00 | 9,27,365.00 | |
| 11 | Total Amount Charged (8+9+10) | (Rs.) | - | 8,84,84,652.00 | - | 9,50,82,074.00 | 31,61,82,757.00 | - | 20,36,23,760.00 | 20,47,69,896.00 | |
| 12 | Transportation charges by Rail/Ship/Road Transport | (Rs.) | | 5,34,69,453.00 | | 9,50,19,340.00 | 18,01,50,924.00 | | 16,37,10,902.00 | 14,05,20,788.00 | |
| 13 | Adjustment (+/-) in amount charged by Rail/Ship/Road Company | (Rs.) | | | | | | | | | |
| 14 | Demurrage charges , if any | (Rs.) | | | | | | | | | |
| 15 | Cost of diesel in transporting coal through MGR system if applicable | (Rs.) | | | | | | | | | |
| 16 | Total Transportation Charges (12-13-14+15) | (Rs.) | - | 5,34,69,453.00 | - | 9,50,19,340.00 | ##### | - | 16,37,10,902.00 | 14,05,20,788.00 | - |
| 17 | Total amount charged for Coal/Lignite supplied including transportation (11+16) | (Rs.) | - | 14,19,54,105.00 | - | 19,01,01,414.00 | 49,63,33,681.00 | - | 36,73,34,662.00 | 34,52,90,684.00 | - |
| 18 | Landed cost of coal/Lignite (2+17) / (1+7) | Rs./MT | 3,251.95 | 3,437.45 | | 3,531.40 | 3,298.97 | | 4,386.57 | 3,584.65 | |
| 19 | Blending Ratio | | 0.90 | 0.10 | | 0.69 | 0.31 | | 0.84 | 0.16 | |
| 20 | Weighted Average Cost of Coal/Lignite For the month | Rs./MT | 3269.69 | | | 3459.02 | | | 4259.86 | | |
| 21 | GCV of Domestic Coal of the opening coal stock as per bill of Coal Company, FO Basis | (kcal/kg) | 3,859.00 | | | 3,859.00 | 4,192.00 | | 4,002.00 | 4,103.00 | |
| 22 | GCV of Domestic Coal supplied as per bill of Coal Company, FO Basis | (kcal/kg) | | 4,192.00 | | 4,507.00 | 4,094.00 | | 4,388.00 | 4,451.00 | |
| 23 | GCV of Imported Coal of the opening stock as per bill Coal Company, AD Basis | (kcal/kg) | | | NA | | | | | | |
| 24 | GCV of Imported Coal supplied as per bill Coal Company, AD Basis | (kcal/kg) | | | NA | | | | | | |
| 25 | Weighted average GCV of coal/ Lignite as Billed | (kcal/kg) | 3891 | | | 4033.00 | | | 4372.00 | | |
| 26 | GCV of Domestic Coal of the opening stock as received at Station, TM Basis | (kcal/kg) | 3,060.00 | | | 3,060.00 | 4,033.00 | | 3,223.00 | 3,878.00 | |
| 27 | GCV of Domestic Coal supplied as received at Station, TM Basis | (kcal/kg) | | 4,033.00 | | 3,797.00 | 3,862.00 | | 3,703.00 | 3,998.00 | |
| 28 | GCV of Imported Coal of opening stock as received at Station, TM Basis | (kcal/kg) | | | NA | | | | | | |
| 29 | GCV of Imported Coal of supplied as received at Station, TM Basis | (kcal/kg) | | | NA | | | | | | |
| 30 | Weighted average GCV of coal/ Lignite as Received | (kcal/kg) | 3153.00 | | | 3427.00 | | | 3741.00 | | |
| weighted avg price of coal | | | 3662.86 | | | | | | | | |
| weighted average GCV | | | 3440.33 | | | | | | | | |

(Petitioner)

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Lara STPS(2*800MW)

| Month:- | | Oct-2020 | | | Nov-2020 | | | Dec-2020 | | | |
|---------|--|-----------|------------------------|----------------------------|----------|------------------------|----------------------------|----------|------------------------|----------------------------|----------|
| S.No. | Particulars | Unit | Domestic Coal (Others) | Domestic Coal (NTPC Mines) | Imported | Domestic Coal (Others) | Domestic Coal (NTPC Mines) | Imported | Domestic Coal (Others) | Domestic Coal (NTPC Mines) | Imported |
| | | | (i) | (ii) | (iii) | (i) | (ii) | (iii) | (i) | (ii) | (iii) |
| 1 | Opening Stock of Coal | (MT) | 55,682.24 | 1,13,178.08 | | 1,13,724.87 | 1,18,897.77 | | 57,680.11 | 1,40,635.41 | |
| 2 | Value of Opening Stock | (Rs.) | 13,85,14,640.53 | 27,84,74,458.14 | | 35,08,34,288.00 | 29,49,19,163.00 | | 20,00,01,634.00 | 37,39,01,617.00 | |
| 3 | Quantity of Coal/lignite supplied by Coal/lignite Company through Rail | (MT) | 3,23,769.79 | 1,56,499.69 | | 3,16,212.94 | 1,94,398.83 | | 3,81,810.67 | 2,24,654.79 | |
| 4 | Adjustment (-) in quantity supplied by Coal/Lignite Company | (MT) | - | - | | | | | | | |
| 5 | Coal Supplied by Coal /Lignite Company (3-4) | (MT) | 3,23,769.79 | 1,56,499.69 | - | 3,16,212.94 | 1,94,398.83 | - | 3,81,810.67 | 2,24,654.79 | - |
| 6 | Normative transit & Handling losses (for Coal / Lignite based projects) | (MT) | 2,590.16 | 1,252.00 | | 2,529.70 | 1,555.19 | | 3,054.49 | 1,797.24 | |
| 7 | Net Coal / Lignite supplied (5-6) | (MT) | 3,21,179.63 | 1,55,247.69 | - | 3,13,683.24 | 1,92,843.64 | - | 3,78,756.18 | 2,22,857.55 | - |
| 8 | Amount Charged by the Coal/Lignite Company | (Rs.) | 81,06,28,014.00 | 26,88,55,049.22 | | 89,39,47,835.00 | 36,71,50,510.00 | | 1,13,21,58,866.00 | 41,98,74,307.00 | |
| 9 | Adjustment (+/-) in amount charged by Coal/Lignite Company | (Rs.) | -1,87,11,476.00 | - | | -4,22,16,591.00 | | | -14,25,01,677.00 | 46,27,518.00 | |
| 10 | Handling, Sampling & Such other similar charges | (Rs.) | 1,34,01,528.07 | 30,49,215.25 | | 63,89,001.00 | -56,60,860.00 | | 88,40,357.00 | 27,25,128.00 | |
| 11 | Total Amount Charged (8+9+10) | (Rs.) | 80,53,18,066.07 | 27,19,04,264.47 | - | 85,81,20,245.00 | 36,14,89,650.00 | - | 99,84,97,546.00 | 42,72,26,953.00 | |
| 12 | Transportation charges by Rail/Ship/Road Transport | (Rs.) | 21,87,72,980.75 | 11,30,23,079.53 | | 27,30,52,951.00 | 17,24,05,311.00 | | 37,87,98,061.00 | 20,22,55,644.00 | |
| 13 | Adjustment (+/-) in amount charged by Rail/Ship/Road Company | (Rs.) | - | - | | | | | | | |
| 14 | Demurrage charges , if any | (Rs.) | - | - | | | | | 66,09,119.00 | 31,91,267.00 | |
| 15 | Cost of diesel in transporting coal through MGR system if applicable | (Rs.) | - | - | | | | | | | |
| 16 | Total Transportation Charges (12-13-14+15) | (Rs.) | 21,87,72,980.75 | 11,30,23,079.53 | - | 27,30,52,951.00 | 17,24,05,311.00 | - | 37,21,88,942.00 | 19,90,64,377.00 | - |
| 17 | Total amount charged for Coal/Lignite supplied including transportation (11+16) | (Rs.) | 1,02,40,91,046.82 | 38,49,27,344.00 | - | 1,13,11,73,196.00 | 53,38,94,961.00 | - | 1,37,06,86,488.00 | 62,62,91,330.00 | - |
| 18 | Landed cost of coal/Lignite (2+17) / (1+7) | Rs./MT | 3,084.97 | 2,471.45 | | 3,467.43 | 2,658.66 | | 3,598.89 | 2,751.62 | |
| 19 | Blending Ratio | | 0.40 | 0.60 | | 0.68 | 0.32 | | 0.75 | 0.25 | |
| 20 | Weighted Average Cost of Coal/Lignite For the month | Rs./MT | 2716.30 | | | 3206.76 | | | 3386.48 | | |
| 21 | GCV of Domestic Coal of the opening coal stock as per bill of Coal Company, FQ Basis | (kcal/kg) | 3,687.00 | 4,192.00 | | 3,914.00 | 4,148.00 | | 4,275.00 | 4,166.00 | |
| 22 | GCV of Domestic Coal supplied as per bill of Coal Company, FQ Basis | (kcal/kg) | 3,942.00 | 4,211.00 | | 4,406.00 | 4,177.00 | | 4,497.00 | 4,165.00 | |
| 23 | GCV of Imported Coal of the opening stock as per bill Coal Company, AD Basis | (kcal/kg) | - | | NA | | | | | | |
| 24 | GCV of Imported Coal supplied as per bill Coal Company, AD Basis | (kcal/kg) | - | | NA | | | | | | |
| 25 | Weighted average GCV of coal/ Lignite as Billed | (kcal/kg) | 4083.79 | | | 4240.00 | | | 4392.00 | | |
| 26 | GCV of Domestic Coal of the opening stock as received at Station, TM Basis | (kcal/kg) | 3,161.00 | 3,500.00 | | 3,460.00 | 3,530.00 | | 3,735.00 | 3,575.00 | |
| 27 | GCV of Domestic Coal supplied as received at Station, TM Basis | (kcal/kg) | 3,520.00 | 3,595.00 | | 3,835.00 | 3,603.00 | | 3,951.00 | 3,754.00 | |
| 28 | GCV of Imported Coal of opening stock as received at Station, TM Basis | (kcal/kg) | | | NA | | | | | | |
| 29 | GCV of Imported Coal of supplied as received at Station, TM Basis | (kcal/kg) | | | NA | | | | | | |
| 30 | Weighted average GCV of coal/ Lignite as Received | (kcal/kg) | 3519.83 | | | 3683.00 | | | 3863.00 | | |
| | weighted avg price of coal | | 3103.18 | | | | | | | | |
| | weighted average GCV | | 3688.61 | | | | | | | | |

(Petitioner)

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Lara STPS(2*800MW)

| Month:- | | | Oct-2021 | | | Nov-2021 | | | Dec-2021 | | |
|---------|--|-----------|------------------------|----------------------------|-------------|------------------------|----------------------------|-------------|------------------------|----------------------------|--------------|
| S.No. | Particulars | Unit | Domestic Coal (Others) | Domestic Coal (NTPC Mines) | Biomass | Domestic Coal (Others) | Domestic Coal (NTPC Mines) | Biomass | Domestic Coal (Others) | Domestic Coal (NTPC Mines) | Biomass |
| | | | (i) | (ii) | (iii) | (i) | (ii) | (iii) | (i) | (ii) | (iii) |
| 1 | Opening Stock of Coal | (MT) | 25,680.07 | 1,381.48 | | 56,847.08 | 36,645.03 | | 3,32,026.79 | 24,720.10 | |
| 2 | Value of Opening Stock | (Rs.) | 7,39,68,860.03 | 27,35,660.05 | | 14,68,06,146.60 | 6,58,41,022.25 | | 77,79,92,978.70 | 5,12,22,196.73 | |
| 3 | Quantity of Coal/lignite supplied by Coal/lignite Company through Rail | (MT) | 5,68,346.79 | 43,725.35 | 48.25 | 8,96,311.20 | 32,857.94 | 75.68 | 8,02,420.60 | 8,607.37 | 140.06 |
| 4 | Adjustment (-) in quantity supplied by Coal/Lignite Company | (MT) | | | | | | | | | |
| 5 | Coal Supplied by Coal /Lignite Company (3-4) | (MT) | 5,68,346.79 | 43,725.35 | 48.25 | 8,96,311.20 | 32,857.94 | 75.68 | 8,02,420.60 | 8,607.37 | 140.06 |
| 6 | Normative transit & Handling losses (for Coal / Lignite based projects) | (MT) | 4,546.77 | 349.80 | | 7,170.49 | 262.86 | | 6,419.36 | 68.86 | |
| 7 | Net Coal / Lignite supplied (5-6) | (MT) | 5,63,800.02 | 43,375.55 | 48.25 | 8,89,140.71 | 32,595.08 | 75.68 | 7,96,001.24 | 8,538.51 | 140.06 |
| 8 | Amount Charged by the Coal/Lignite Company | (Rs.) | 1,10,45,48,219.51 | 5,97,32,017.43 | 3,89,257.10 | 1,70,82,24,540.00 | 5,89,62,702.54 | 5,47,201.96 | 1,38,90,52,434.00 | 14,89,337.25 | 13,19,724.90 |
| 9 | Adjustment (+/-) in amount charged by Coal/Lignite Company | (Rs.) | | | | | | | | | |
| 10 | Handling, Sampling & Such other similar charges | (Rs.) | 4,41,09,189.39 | 1,79,48,375.20 | | 3,71,32,009.31 | 1,86,67,773.00 | | 37,18,92,144.60 | 33,10,756.60 | |
| 11 | Total Amount Charged (8+9+10) | (Rs.) | 1,14,86,57,408.90 | 7,76,80,392.63 | 3,89,257.10 | 1,74,53,56,549.31 | 7,76,30,475.54 | 5,47,201.96 | 1,76,09,44,578.60 | 48,00,093.85 | 13,19,724.90 |
| 12 | Transportation charges by Rail/Ship/Road Transport | (Rs.) | 29,96,91,107.84 | - | - | 32,44,41,140.90 | | | 22,16,40,752.30 | | |
| 13 | Adjustment (+/-) in amount charged by Rail/Ship/Road Company | (Rs.) | | | | | | | | | |
| 14 | Demurrage charges , if any | (Rs.) | | | | | | | | | |
| 15 | Cost of diesel in transporting coal through MGR system if applicable | (Rs.) | | | | | | | | | |
| 16 | Total Transportation Charges (12-13-14+15) | (Rs.) | ##### | - | - | 32,44,41,140.90 | - | - | 22,16,40,752.30 | - | - |
| 17 | Total amount charged for Coal/Lignite supplied including transportation (11+16) | (Rs.) | 1,44,83,48,516.74 | 7,76,80,392.63 | 3,89,257.10 | 2,06,97,97,690.21 | 7,76,30,475.54 | 5,47,201.96 | 1,98,25,85,330.90 | 48,00,093.85 | 13,19,724.90 |
| 18 | Landed cost of coal/Lignite (2+17) / (1+7) | Rs./MT | 2,582.47 | 1,796.72 | 8,067.50 | 2,343.16 | 2,072.09 | 7,230.47 | 2,447.26 | 1,684.44 | 9,422.57 |
| 19 | Blending Ratio | | 98.49% | 1.50% | 0.01% | 93.23% | 6.76% | 0.01% | 97.18% | 2.80% | 0.02% |
| 20 | Weighted Average Cost of Coal/Lignite For the month | Rs./MT | | 2571.18 | | | 2325.40 | | | 2427.20 | |
| 21 | GCV of Domestic Coal of the opening coal stock as per bill of Coal Company .FO Basis | (kcal/kg) | | | | | | | | | |
| 22 | GCV of Domestic Coal supplied as per bill of Coal Company .FO Basis | (kcal/kg) | | | | | | | | | |
| 23 | GCV of Imported Coal of the opening stock as per bill Coal Company .AD Basis | (kcal/kg) | | | NA | | | | | | |
| 24 | GCV of Imported Coal supplied as per bill Coal Company .AD Basis | (kcal/kg) | | | NA | | | | | | |
| 25 | Weighted average GCV of coal/ Lignite as Billed | (kcal/kg) | | 3741.00 | | | 3526.00 | | | 3412.00 | |
| 26 | GCV of Domestic Coal of the opening stock as received at Station . TM Basis | (kcal/kg) | | | | | | | | | |
| 27 | GCV of Domestic Coal supplied as received at Station , TM Basis | (kcal/kg) | | | | | | | | | |
| 28 | GCV of Imported Coal of opening stock as received at Station . TM Basis | (kcal/kg) | | | NA | | | | | | |
| 29 | GCV of Imported Coal of supplied as received at Station, TM Basis | (kcal/kg) | | | NA | | | | | | |
| 30 | Weighted average GCV of coal/ Lignite as Received | (kcal/kg) | | 3230.00 | | | 3203.00 | | | 3116.00 | |
| | weighted avg price of coal | | | 2441.26 | | | | | | | |
| | weighted average GCV | | | 3183.00 | | | | | | | |

(Petitioner)

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Lara STPS(2*800MW)

| Month:- | | Oct-2022 | | | Nov-2022 | | | Dec-2022 | | | |
|---------|--|-----------|------------------------|----------------------------|-----------------|------------------------|----------------------------|-------------------|------------------------|----------------------------|-----------------|
| S.No. | Particulars | Unit | Domestic Coal (Others) | Domestic Coal (NTPC Mines) | Imported | Domestic Coal (Others) | Domestic Coal (NTPC Mines) | Imported | Domestic Coal (Others) | Domestic Coal (NTPC Mines) | Imported |
| | | | (i) | (ii) | (iii) | (i) | (ii) | (iii) | (i) | (ii) | (iii) |
| 1 | Opening Stock of Coal | (MT) | 2,00,733.06 | 2,153.84 | - | 1,75,840.83 | 18,190.63 | 5,149.85 | 2,94,329.29 | 2,896.86 | 29,105.87 |
| 2 | Value of Opening Stock | (Rs.) | 52,76,30,573.26 | 39,43,591.20 | | 46,97,59,694.50 | 2,43,65,533.39 | 9,62,21,222.22 | 73,10,57,580.62 | 45,26,325.72 | 54,38,22,125.24 |
| 3 | Quantity of Coal/lignite supplied by Coal/lignite Company through Rail | (MT) | 6,22,160.05 | 35,694.34 | | 7,45,617.40 | 52,939.75 | | 7,28,731.18 | 21,114.16 | |
| | Quantity of Coal/lignite supplied by Coal/lignite Company through MGR | | | | 50,675.20 | | | 76,991.00 | | 1,60,357.60 | 34,331.20 |
| 4 | Adjustment (-) in quantity supplied by Coal/Lignite Company | (MT) | | | | | | | | | |
| 5 | Coal Supplied by Coal /Lignite Company (3-4) | (MT) | 6,22,160.05 | 35,694.34 | 50,675.20 | 7,45,617.40 | 52,939.75 | 76,991.00 | 7,28,731.18 | 1,81,471.76 | 34,331.20 |
| 6 | Normative transit & Handling losses (for Coal / Lignite based projects) | (MT) | 4,977.28 | 285.55 | 101.35 | 5,964.94 | 423.52 | 153.98 | 5,829.85 | 489.63 | 68.66 |
| 7 | Net Coal / Lignite supplied (5-6) | (MT) | 6,17,182.77 | 35,408.79 | 50,573.85 | 7,39,652.46 | 52,516.23 | 76,837.02 | 7,22,901.33 | 1,80,982.13 | 34,262.54 |
| 8 | Amount Charged by the Coal/Lignite Company | (Rs.) | 1,25,23,80,455.17 | 4,60,20,141.38 | 94,49,35,871.66 | 1,45,86,15,761.00 | 6,95,73,227.36 | 1,43,56,44,214.42 | 1,46,66,61,415.00 | 23,60,02,872.35 | 64,01,70,781.70 |
| 9 | Adjustment (+/-) in amount charged by Coal/Lignite Company | (Rs.) | - | - | - | - | - | - | - | - | - |
| 10 | Handling, Sampling & Such other similar charges | (Rs.) | 30,64,01,943.93 | 3,49,730.80 | | 18,55,08,026.40 | 1,65,40,308.90 | | 39,18,34,118.54 | 3,66,26,888.94 | |
| 11 | Total Amount Charged (8+9+10) | (Rs.) | 1,55,87,82,399.10 | 4,63,69,872.18 | 94,49,35,871.66 | 1,64,41,23,787.40 | 8,61,13,536.26 | 1,43,56,44,214.42 | 1,85,84,95,533.54 | 27,26,29,761.29 | 64,01,70,781.70 |
| 12 | Transportation charges by Rail/Ship/Road Transport | (Rs.) | 9,86,53,421.90 | | | 14,58,64,603.10 | | | 12,89,96,935.90 | | |
| 13 | Adjustment (+/-) in amount charged by Rail/Ship/Road Company | (Rs.) | | | | | | | | | |
| 14 | Demurrage charges , if any | (Rs.) | | | | | | | | | |
| 15 | Cost of diesel in transporting coal through MGR system if applicable | (Rs.) | | | | | | | | | |
| 16 | Total Transportation Charges (12-13-14+15) | (Rs.) | 9,86,53,421.90 | - | - | 14,58,64,603.10 | - | - | 12,89,96,935.90 | - | - |
| 17 | Total amount charged for Coal/Lignite supplied including transportation (11+16) | (Rs.) | 1,65,74,35,821.00 | 4,63,69,872.18 | 94,49,35,871.66 | 1,78,99,88,390.50 | 8,61,13,536.26 | 1,43,56,44,214.42 | 1,98,74,92,469.44 | 27,26,29,761.29 | 64,01,70,781.70 |
| 18 | Landed cost of coal/Lignite (2+17) / (1+7) | Rs./MT | 2,671.51 | 1,339.46 | 18,684.28 | 2,468.34 | 1,562.49 | 18,684.28 | 2,672.50 | 1,507.27 | 18,684.28 |
| 19 | Blending Ratio (Domestic / Imported) | | 90.83% | 2.74% | 6.43% | 83.73% | 9.14% | 7.13% | 74.03% | 16.41% | 9.56% |
| 20 | Weighted Average Cost of Coal/Lignite For the month | Rs./MT | 3663.96 | | | 3541.39 | | | 4012.31 | | |
| 21 | GCV of Domestic Coal of the opening coal stock as per bill of Coal Company, FQ Basis | (kcal/kg) | 3,663.00 | 3,402.00 | - | 3,572.00 | 3,411.00 | - | 3,347.00 | 3,405.00 | - |
| 22 | GCV of Domestic Coal supplied as per bill of Coal Company, FQ Basis | (kcal/kg) | 3,542.00 | 3,412.00 | - | 3,294.00 | 3,403.00 | - | 3,460.00 | 3,401.00 | - |
| 23 | GCV of Imported Coal of the opening stock as per bill of Coal Company, AD Basis | (kcal/kg) | | | 4,991.00 | | | 4,788.00 | | | 4,788.00 |
| 24 | GCV of Imported Coal supplied as per bill of Coal Company, AD Basis | (kcal/kg) | | | 4,788.00 | | | 4,788.00 | | | 4,788.00 |
| 25 | Weighted average GCV of coal/ Lignite as Billed | (kcal/kg) | 3645.00 | | | 3455.00 | | | 3553.00 | | |
| 26 | GCV of Domestic Coal of the opening stock as received at Station, TM Basis | (kcal/kg) | 2,762.00 | 2,943.00 | - | 2,908.00 | 3,207.00 | - | 2,864.00 | 2,938.00 | - |
| 27 | GCV of Domestic Coal supplied as received at Station, TM Basis | (kcal/kg) | 2,955.00 | 3,221.00 | - | 2,854.00 | 2,862.00 | - | 2,727.00 | 3,098.00 | - |
| 28 | GCV of Imported Coal of opening stock as received at Station, TM Basis | (kcal/kg) | | | 4,977.00 | | | 4,899.00 | | | 4,961.00 |
| 29 | GCV of Imported Coal of supplied as received at Station, TM Basis | (kcal/kg) | | | 4,899.00 | | | 4,965.00 | | | 4,970.00 |
| 30 | Weighted average GCV of coal/ Lignite as Received | (kcal/kg) | 3044.00 | | | 3020.00 | | | 3029.00 | | |
| | weighted avg price of coal | | 3739.22 | | | | | | | | |
| | weighted average GCV | | 3031.00 | | | | | | | | |

(Petitioner)

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Lara STPS(2*800 MW)

| Month:- | | | Jul-19 | Aug-19 | Sep-19 |
|---------|---|-----------|----------------------|----------------------|----------------------|
| S.No. | Particulars | Unit | Secondary Fuel (LDO) | Secondary Fuel (LDO) | Secondary Fuel (LDO) |
| | | | (i) | (i) | (i) |
| 1 | Opening Stock of Secondary Fuel | (KL) | 4,019.72 | 4,264.90 | 5,020.56 |
| 2 | Value of Opening Stock | (Rs.) | 21,23,33,137.66 | 22,23,60,110.04 | 26,29,84,569.07 |
| 3 | Quantity of Secondary Fuel/ supplied by Secondary Fuel/ Company | (KL) | 2,689.33 | 1,343.66 | 99.00 |
| 4 | Adjustment (-) in quantity supplied by Secondary Fuel/ Company | (KL) | - | - | - |
| 5 | Secondary Fuel Supplied by Secondary Fuel / Company (3-4) | (KL) | 2,689.33 | 1,343.66 | 99.00 |
| 6 | Normative transit & Handling losses (for Secondary Fuel / based projects) | (KL) | - | - | - |
| 7 | Net Secondary Fuel / supplied (5-6) | (KL) | 2,689.33 | 1,343.66 | 99.00 |
| 8 | Amount Charged by the Secondary Fuel/ Company | (Rs.) | 13,74,58,293.07 | 7,14,24,818.08 | 51,77,462.40 |
| 9 | Adjustment (+/-) in amount charged by Secondary Fuel/ Company | (Rs.) | - | - | - |
| 10 | Handling, Sampling & Such other similar charges | (Rs.) | - | - | - |
| 11 | Total Amount Charged (8+9+10) | (Rs.) | 13,74,58,293.07 | 7,14,24,818.08 | 51,77,462.40 |
| 12 | Transportation charges by Rail/Ship/Road Transport | (Rs.) | - | - | - |
| 13 | Adjustment (+/-) in amount charged by Rail/Ship/Road Company | (Rs.) | - | - | - |
| 14 | Demurrage charges , if any | (Rs.) | - | - | - |
| 15 | Cost of diesel in transporting Secondary Fuel through MGR system if applicable | (Rs.) | - | - | - |
| 16 | Total Transportation Charges (12-13+14+15) | (Rs.) | - | - | - |
| 17 | Total amount charged for Secondary Fuel/ supplied including transportation (11+16) | (Rs.) | 13,74,58,293.07 | 7,14,24,818.08 | 51,77,462.40 |
| 18 | Landed cost of Secondary Fuel/ (2+17) / (1+7) | Rs./KL | 52,137.28 | 52,381.56 | 52,379.94 |
| 19 | Blending Ratio | | 1.00 | 1.00 | 1.00 |
| 20 | Weighted Average Cost of Secondary Fuel/ For the month | Rs./KL | 52137.28 | 52381.56 | 52379.94 |
| 21 | GCV of Domestic Secondary Fuel of the opening Secondary Fuel stock as per bill of Sec | (kcal/KL) | 10500 | 10500 | 10500 |
| 22 | GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company, | (kcal/KL) | 10500 | 10500 | 10500 |
| 23 | GCV of Imported Secondary Fuel of the opening stock as per bill Secondary Fuel Compa | (kcal/KL) | NA | NA | NA |
| 24 | GCV of Imported Secondary Fuel supplied as per bill Secondary Fuel Company | (kcal/KL) | NA | NA | NA |
| 25 | Weighted average GCV of Secondary Fuel/ as Billed | (kcal/KL) | 10500 | 10500 | 10500 |
| 26 | GCV of Domestic Secondary Fuel of the opening stock as received at Station | (kcal/KL) | 10500 | 10500 | 10500 |
| 27 | GCV of Domestic Secondary Fuel supplied as received at Station | (kcal/KL) | 10500 | 10500 | 10500 |
| 28 | GCV of Imported Secondary Fuel of opening stock as received at Station | (kcal/KL) | NA | NA | NA |
| 29 | GCV of Imported Secondary Fuel of supplied as received at Station | (kcal/KL) | NA | NA | NA |
| 30 | Weighted average GCV of Secondary Fuel/ as Received | (kcal/KL) | 10500 | 10500 | 10500 |
| | weighted avg price of oil | | 52299.59 | | |
| | weighted average GCV | | 10500 | | |

(Petitioner)

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Lara STPS(2*800 MW)

| Month:- | | | Aug-2020 | Sep-2020 | Oct-2020 |
|---------|--|-----------|----------------------|----------------------|----------------------|
| S.No. | Particulars | Unit | Secondary Fuel (LDO) | Secondary Fuel (LDO) | Secondary Fuel (LDO) |
| | | | (i) | (i) | (i) |
| 1 | Opening Stock of Secondary Fuel | (KL) | 4,770.31 | 4,678.31 | 3,868.05 |
| 2 | Value of Opening Stock | (Rs.) | 19,68,38,082.20 | 19,30,41,870.39 | 15,94,23,372.97 |
| 3 | Quantity of Secondary Fuel/ supplied by Secondary Fuel/ Company | (KL) | | | |
| 4 | Adjustment (-) in quantity supplied by Secondary Fuel/ Company | (KL) | - | - | |
| 5 | Secondary Fuel Supplied by Secondary Fuel / Company (3-4) | (KL) | - | - | 3,115.10 |
| 6 | Normative transit & Handling losses (for Secondary Fuel / based projects) | (KL) | - | - | - |
| 7 | Net Secondary Fuel / supplied (5-6) | (KL) | - | - | 3,115.10 |
| 8 | Amount Charged by the Secondary Fuel/ Company | (Rs.) | | | 12,12,34,191.38 |
| 9 | Adjustment (+/-) in amount charged by Secondary Fuel/ Company | (Rs.) | | -2,23,218.56 | -48,900.00 |
| 10 | Handling, Sampling & Such other similar charges | (Rs.) | - | - | - |
| 11 | Total Amount Charged (8+9+10) | (Rs.) | - | -2,23,218.56 | 12,11,85,291.38 |
| 12 | Transportation charges by Rail/Ship/Road Transport | (Rs.) | - | - | |
| 13 | Adjustment (+/-) in amount charged by Rail/Ship/Road Company | (Rs.) | - | - | - |
| 14 | Demurrage charges , if any | (Rs.) | - | - | - |
| 15 | Cost of diesel in transporting Secondary Fuel through MGR system if applicable | (Rs.) | - | - | - |
| 16 | Total Transportation Charges (12-13+14+15) | (Rs.) | - | - | - |
| 17 | Total amount charged for Secondary Fuel/ supplied including transportation (11+16) | (Rs.) | - | -2,23,218.56 | 12,11,85,291.38 |
| 18 | Landed cost of Secondary Fuel/ (2+17) / (1+7) | Rs./KL | 41,263.15 | 41,215.46 | 40,183.69 |
| 19 | Blending Ratio | | 1.00 | 1.00 | 1.00 |
| 20 | Weighted Average Cost of Secondary Fuel/ For the month | Rs./KL | 41263.15 | 41215.46 | 40183.69 |
| 21 | GCV of Domestic Secondary Fuel of the opening Secondary Fuel stock as per bill of Seco | (kcal/KL) | NA | NA | NA |
| 22 | GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company, | (kcal/KL) | NA | NA | NA |
| 23 | GCV of Imported Secondary Fuel of the opening stock as per bill Secondary Fuel Compan | (kcal/KL) | | | |
| 24 | GCV of Imported Secondary Fuel supplied as per bill Secondary Fuel Company | (kcal/KL) | | | |
| 25 | Weighted average GCV of Secondary Fuel/ as Billed | (kcal/KL) | NA | NA | NA |
| 26 | GCV of Domestic Secondary Fuel of the opening stock as received at Station | (kcal/KL) | 9,501.00 | 9,501.00 | 9,501.00 |
| 27 | GCV of Domestic Secondary Fuel supplied as received at Station | (kcal/KL) | NA | NA | 9,612.00 |
| 28 | GCV of Imported Secondary Fuel of opening stock as received at Station | (kcal/KL) | | | |
| 29 | GCV of Imported Secondary Fuel of supplied as received at Station | (kcal/KL) | | | |
| 30 | Weighted average GCV of Secondary Fuel/ as Received | (kcal/KL) | 9501.00 | 9501.00 | 9550.00 |

weighted avg price of oil

40887.43

weighted average GCV

9517.33

(Petitioner)

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Lara STPS(2*800 MW)

| Month:- | | | Oct-2019 | Nov-2019 | Dec-2019 |
|---------|--|-----------|----------------------|----------------------|----------------------|
| S.No. | Particulars | Unit | Secondary Fuel (LDO) | Secondary Fuel (LDO) | Secondary Fuel (LDO) |
| | | | (i) | (i) | (i) |
| 1 | Opening Stock of Secondary Fuel | (KL) | 4,577.31 | 3,735.19 | 2677.17 |
| 2 | Value of Opening Stock | (Rs.) | 23,97,59,050.00 | 19,66,48,204.00 | 13,90,07,572.00 |
| 3 | Quantity of Secondary Fuel/ supplied by Secondary Fuel/ Company | (KL) | 1,446.73 | 1,899.75 | 1,701.07 |
| 4 | Adjustment (-) in quantity supplied by Secondary Fuel/ Company | (KL) | - | - | - |
| 5 | Secondary Fuel Supplied by Secondary Fuel / Company (3-4) | (KL) | 1,446.73 | 1,899.75 | 1,701.07 |
| 6 | Normative transit & Handling losses (for Secondary Fuel / based projects) | (KL) | - | - | - |
| 7 | Net Secondary Fuel / supplied (5-6) | (KL) | 1,446.73 | 1,899.75 | 1,701.07 |
| 8 | Amount Charged by the Secondary Fuel/ Company | (Rs.) | 7,73,91,267.00 | 9,59,36,798.00 | 8,50,91,319.00 |
| 9 | Adjustment (+/-) in amount charged by Secondary Fuel/ Company | (Rs.) | - | - | - |
| 10 | Handling, Sampling & Such other similar charges | (Rs.) | - | - | - |
| 11 | Total Amount Charged (8+9+10) | (Rs.) | 7,73,91,267.00 | 9,59,36,798.00 | 8,50,91,319.00 |
| 12 | Transportation charges by Rail/Ship/Road Transport | (Rs.) | - | - | - |
| 13 | Adjustment (+/-) in amount charged by Rail/Ship/Road Company | (Rs.) | - | - | - |
| 14 | Demurrage charges , if any | (Rs.) | - | - | - |
| 15 | Cost of diesel in transporting Secondary Fuel through MGR system if applicable | (Rs.) | - | - | - |
| 16 | Total Transportation Charges (12-13+14+15) | (Rs.) | - | - | - |
| 17 | Total amount charged for Secondary Fuel/ supplied including transportation (11+16) | (Rs.) | 7,73,91,267.00 | 9,59,36,798.00 | 8,50,91,319.00 |
| 18 | Landed cost of Secondary Fuel/ (2+17) / (1+7) | Rs./KL | 52,647.45 | 51,923.36 | 51,184.70 |
| 19 | Blending Ratio | | 1.00 | 1.00 | 1.00 |
| 20 | Weighted Average Cost of Secondary Fuel/ For the month | Rs./KL | 52647.45 | 51923.36 | 51184.70 |
| 21 | GCV of Domestic Secondary Fuel of the opening Secondary Fuel stock as per bill of Seco | (kcal/KL) | NA | NA | NA |
| 22 | GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company, | (kcal/KL) | NA | NA | NA |
| 23 | GCV of Imported Secondary Fuel of the opening stock as per bill Secondary Fuel Compan | (kcal/KL) | | | |
| 24 | GCV of Imported Secondary Fuel supplied as per bill Secondary Fuel Company | (kcal/KL) | | | |
| 25 | Weighted average GCV of Secondary Fuel/ as Billed | (kcal/KL) | NA | NA | NA |
| 26 | GCV of Domestic Secondary Fuel of the opening stock as received at Station | (kcal/KL) | 10,500.00 | 10,500.00 | 10,038.00 |
| 27 | GCV of Domestic Secondary Fuel supplied as received at Station | (kcal/KL) | 10,500.00 | 9,129.00 | 9,961.00 |
| 28 | GCV of Imported Secondary Fuel of opening stock as received at Station | (kcal/KL) | | | |
| 29 | GCV of Imported Secondary Fuel of supplied as received at Station | (kcal/KL) | | | |
| 30 | Weighted average GCV of Secondary Fuel/ as Received | (kcal/KL) | 10500 | 10038 | 10008 |

weighted avg price of oil
weighted average GCV

51918.50
10181.96

(Petitioner)

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Lara STPS(2*800 MW)

| Month:- | | | Oct-2020 | Nov-2020 | Dec-2020 |
|---------|--|-----------|----------------------|----------------------|----------------------|
| S.No. | Particulars | Unit | Secondary Fuel (LDO) | Secondary Fuel (LDO) | Secondary Fuel (LDO) |
| | | | (i) | (i) | (i) |
| 1 | Opening Stock of Secondary Fuel | (KL) | 3,868.05 | 6,245.14 | 5,016.14 |
| 2 | Value of Opening Stock | (Rs.) | 15,94,23,373.00 | 25,08,23,802.00 | 20,14,63,413.00 |
| 3 | Quantity of Secondary Fuel/ supplied by Secondary Fuel/ Company | (KL) | | | |
| 4 | Adjustment (-) in quantity supplied by Secondary Fuel/ Company | (KL) | - | - | |
| 5 | Secondary Fuel Supplied by Secondary Fuel / Company (3-4) | (KL) | 3,091.15 | - | |
| 6 | Normative transit & Handling losses (for Secondary Fuel / based projects) | (KL) | - | - | - |
| 7 | Net Secondary Fuel / supplied (5-6) | (KL) | 3,091.15 | - | - |
| 8 | Amount Charged by the Secondary Fuel/ Company | (Rs.) | 12,01,28,156.00 | | |
| 9 | Adjustment (+/-) in amount charged by Secondary Fuel/ Company | (Rs.) | -48,900.00 | | |
| 10 | Handling, Sampling & Such other similar charges | (Rs.) | - | - | - |
| 11 | Total Amount Charged (8+9+10) | (Rs.) | 12,00,79,256.00 | - | - |
| 12 | Transportation charges by Rail/Ship/Road Transport | (Rs.) | - | - | - |
| 13 | Adjustment (+/-) in amount charged by Rail/Ship/Road Company | (Rs.) | - | - | - |
| 14 | Demurrage charges , if any | (Rs.) | - | - | - |
| 15 | Cost of diesel in transporting Secondary Fuel through MGR system if applicable | (Rs.) | - | - | - |
| 16 | Total Transportation Charges (12-13+14+15) | (Rs.) | - | - | - |
| 17 | Total amount charged for Secondary Fuel/ supplied including transportation (11+16) | (Rs.) | 12,00,79,256.00 | - | - |
| 18 | Landed cost of Secondary Fuel/ (2+17) / (1+7) | Rs./KL | 40,163.04 | 40,163.04 | 40,163.04 |
| 19 | Blending Ratio | | 1.00 | 1.00 | 1.00 |
| 20 | Weighted Average Cost of Secondary Fuel/ For the month | Rs./KL | 40163.04 | 40163.04 | 40163.04 |
| 21 | GCV of Domestic Secondary Fuel of the opening Secondary Fuel stock as per bill of Seco | (kcal/KL) | NA | NA | NA |
| 22 | GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company, | (kcal/KL) | NA | NA | NA |
| 23 | GCV of Imported Secondary Fuel of the opening stock as per bill Secondary Fuel Compan | (kcal/KL) | | | |
| 24 | GCV of Imported Secondary Fuel supplied as per bill Secondary Fuel Company | (kcal/KL) | | | |
| 25 | Weighted average GCV of Secondary Fuel/ as Billed | (kcal/KL) | NA | NA | NA |
| 26 | GCV of Domestic Secondary Fuel of the opening stock as received at Station | (kcal/KL) | 9,501.00 | 9,550.00 | 9,550.00 |
| 27 | GCV of Domestic Secondary Fuel supplied as received at Station | (kcal/KL) | 9,612.00 | - | |
| 28 | GCV of Imported Secondary Fuel of opening stock as received at Station | (kcal/KL) | | | |
| 29 | GCV of Imported Secondary Fuel of supplied as received at Station | (kcal/KL) | | | |
| 30 | Weighted average GCV of Secondary Fuel/ as Received | (kcal/KL) | 9550.30 | 9550.00 | 9550.00 |
| | weighted avg price of oil | | 40163.04 | | |
| | weighted average GCV | | 9550.10 | | |

(Petitioner)

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Lara STPS(2*800 MW)

| Month:- | | | Oct-2021 | 01-11-202 | Dec-2021 |
|---------|--|-----------|----------------------|----------------------|----------------------|
| S.No. | Particulars | Unit | Secondary Fuel (LDO) | Secondary Fuel (LDO) | Secondary Fuel (LDO) |
| | | | (i) | (i) | (i) |
| 1 | Opening Stock of Secondary Fuel | (KL) | 4,263.20 | 5,831.63 | 4,983.91 |
| 2 | Value of Opening Stock | (Rs.) | 20,62,61,356.36 | 33,06,68,884.94 | 28,26,01,042.90 |
| 3 | Quantity of Secondary Fuel/ supplied by Secondary Fuel/ Company | (KL) | | | |
| 4 | Adjustment (-) in quantity supplied by Secondary Fuel/ Company | (KL) | - | - | |
| 5 | Secondary Fuel Supplied by Secondary Fuel / Company (3-4) | (KL) | 3,096.20 | - | |
| 6 | Normative transit & Handling losses (for Secondary Fuel / based projects) | (KL) | - | - | - |
| 7 | Net Secondary Fuel / supplied (5-6) | (KL) | 3,096.20 | - | - |
| 8 | Amount Charged by the Secondary Fuel/ Company | (Rs.) | 21,10,35,939.00 | | |
| 9 | Adjustment (+/-) in amount charged by Secondary Fuel/ Company | (Rs.) | | | |
| 10 | Handling, Sampling & Such other similar charges | (Rs.) | - | - | - |
| 11 | Total Amount Charged (8+9+10) | (Rs.) | 21,10,35,939.00 | - | - |
| 12 | Transportation charges by Rail/Ship/Road Transport | (Rs.) | - | - | - |
| 13 | Adjustment (+/-) in amount charged by Rail/Ship/Road Company | (Rs.) | - | - | - |
| 14 | Demurrage charges , if any | (Rs.) | - | - | - |
| 15 | Cost of diesel in transporting Secondary Fuel through MGR system if applicable | (Rs.) | - | - | - |
| 16 | Total Transportation Charges (12-13+14+15) | (Rs.) | - | - | - |
| 17 | Total amount charged for Secondary Fuel/ supplied including transportation (11+16) | (Rs.) | 21,10,35,939.00 | - | - |
| 18 | Landed cost of Secondary Fuel/ (2+17) / (1+7) | Rs./KL | 56,702.62 | 56,702.65 | 56,702.68 |
| 19 | Blending Ratio | | 1.00 | 1.00 | 1.00 |
| 20 | Weighted Average Cost of Secondary Fuel/ For the month | Rs./KL | 56702.62 | 56702.65 | 56702.68 |
| 21 | GCV of Domestic Secondary Fuel of the opening Secondary Fuel stock as per bill of Seco | (kcal/KL) | NA | NA | NA |
| 22 | GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company, | (kcal/KL) | NA | NA | NA |
| 23 | GCV of Imported Secondary Fuel of the opening stock as per bill Secondary Fuel Compan | (kcal/KL) | | | |
| 24 | GCV of Imported Secondary Fuel supplied as per bill Secondary Fuel Company | (kcal/KL) | | | |
| 25 | Weighted average GCV of Secondary Fuel/ as Billed | (kcal/KL) | NA | NA | NA |
| 26 | GCV of Domestic Secondary Fuel of the opening stock as received at Station | (kcal/KL) | | | |
| 27 | GCV of Domestic Secondary Fuel supplied as received at Station | (kcal/KL) | | | |
| 28 | GCV of Imported Secondary Fuel of opening stock as received at Station | (kcal/KL) | | | |
| 29 | GCV of Imported Secondary Fuel of supplied as received at Station | (kcal/KL) | | | |
| 30 | Weighted average GCV of Secondary Fuel/ as Received | (kcal/KL) | 9469.00 | 9469.00 | 9469.00 |

weighted avg price of oil

56702.65

weighted average GCV

9469.00

(Petitioner)

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Lara STPS(2*800 MW)

| Month:- | | | Oct-2022 | Nov-2022 | Dec-2022 |
|---------|--|-----------|----------------------|----------------------|----------------------|
| S.No. | Particulars | Unit | Secondary Fuel (LDO) | Secondary Fuel (LDO) | Secondary Fuel (LDO) |
| | | | (i) | (i) | (i) |
| 1 | Opening Stock of Secondary Fuel | (KL) | 5,723.58 | 5,204.26 | 4,328.54 |
| 2 | Value of Opening Stock | (Rs.) | 48,35,80,890.65 | 43,97,03,695.79 | 36,57,14,796.61 |
| 3 | Quantity of Secondary Fuel/ supplied by Secondary Fuel/ Company | (KL) | | | 3,098.39 |
| 4 | Adjustment (-) in quantity supplied by Secondary Fuel/ Company | (KL) | - | - | - |
| 5 | Secondary Fuel Supplied by Secondary Fuel / Company (3-4) | (KL) | | - | 3,098.39 |
| 6 | Normative transit & Handling losses (for Secondary Fuel / based projects) | (KL) | - | - | - |
| 7 | Net Secondary Fuel / supplied (5-6) | (KL) | - | - | 3,098.39 |
| 8 | Amount Charged by the Secondary Fuel/ Company | (Rs.) | | | 25,06,73,357.00 |
| 9 | Adjustment (+/-) in amount charged by Secondary Fuel/ Company | (Rs.) | | | |
| 10 | Handling, Sampling & Such other similar charges | (Rs.) | - | - | - |
| 11 | Total Amount Charged (8+9+10) | (Rs.) | - | - | 25,06,73,357.00 |
| 12 | Transportation charges by Rail/Ship/Road Transport | (Rs.) | - | - | |
| 13 | Adjustment (+/-) in amount charged by Rail/Ship/Road Company | (Rs.) | - | - | - |
| 14 | Demurrage charges, if any | (Rs.) | - | - | - |
| 15 | Cost of diesel in transporting Secondary Fuel through MGR system if applicable | (Rs.) | - | - | - |
| 16 | Total Transportation Charges (12-13+14+15) | (Rs.) | - | - | - |
| 17 | Total amount charged for Secondary Fuel/ supplied including transportation (11+16) | (Rs.) | - | - | 25,06,73,357.00 |
| 18 | Landed cost of Secondary Fuel/ (2+17) / (1+7) | Rs./KL | 84,489.23 | 84,489.19 | 82,993.67 |
| 19 | Blending Ratio | | 1.00 | 1.00 | 1.00 |
| 20 | Weighted Average Cost of Secondary Fuel/ For the month | Rs./KL | 84489.23 | 84489.19 | 82993.67 |
| 21 | GCV of Domestic Secondary Fuel of the opening Secondary Fuel stock as per bill of Seco | (kcal/KL) | NA | NA | NA |
| 22 | GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company, | (kcal/KL) | NA | NA | NA |
| 23 | GCV of Imported Secondary Fuel of the opening stock as per bill Secondary Fuel Compan | (kcal/KL) | | | |
| 24 | GCV of Imported Secondary Fuel supplied as per bill Secondary Fuel Company | (kcal/KL) | | | |
| 25 | Weighted average GCV of Secondary Fuel/ as Billed | (kcal/KL) | NA | NA | NA |
| 26 | GCV of Domestic Secondary Fuel of the opening stock as received at Station | (kcal/KL) | | | |
| 27 | GCV of Domestic Secondary Fuel supplied as received at Station | (kcal/KL) | | | |
| 28 | GCV of Imported Secondary Fuel of opening stock as received at Station | (kcal/KL) | | | |
| 29 | GCV of Imported Secondary Fuel of supplied as received at Station | (kcal/KL) | | | |
| 30 | Weighted average GCV of Secondary Fuel/ as Received | (kcal/KL) | 9520.00 | 9520.00 | 9397.00 |

weighted avg price of oil

83990.70

weighted average GCV

9479.00

(Petitioner)

Details/Information to be Submitted in respect of Capital Spares

| Name of the Petitioner | | NTPC Limited | | | | | In Rs Lakh |
|--------------------------------|--|----------------------|--|---------------------------------------|--|--|------------|
| Name of the Generating Station | | Lara STPS (2x800 MW) | | | | | |
| COD | | 07.11.2020 | | | | | |
| For Financial Year | | 2023-24 | | | | | |
| Sl. No. | Details of Capital Spares and Expenses | Amount | Claimed as a part of additional Capitalisation | Funded through Compensatory Allowance | Funded through Special Allowance (if Applicable) | Claimed as a part of stores and spares | Remarks |
| | Name of Spare | | | | | | |
| 1 | 1000A C-POWER EDO BRKR WITH SR21 RELEASE | 1.89 | No | No | No | No | |
| 2 | 10HX26B-BEARING SHELL | 1.71 | No | No | No | No | |
| 3 | 118X80 WCB-RUBBER BEARING | 2.80 | No | No | No | No | |
| 4 | 2-1/2-3547W-BALL&SEAT ASSY | 37.95 | No | No | No | No | |
| 5 | 2KVA ONLINE UPS WITH SMF BATTERIES | 2.96 | No | No | No | No | |
| 6 | 20MPLET POLE UNIT 3POLE AIR CIRCUIT BRKR | 0.06 | No | No | No | No | |
| 7 | 3 PH 160KW 415V, 1480 RPM, B3,315L,S1 | 4.27 | No | No | No | No | |
| 8 | 32PT,24VDC,DIGITAL INPUT MODULE,EM0022 | 0.80 | No | No | No | No | |
| 9 | 65CHTA-6;LINING-BEARING | 1.24 | No | No | No | No | |
| 10 | ACB,4000A,3P,60KA,CATEGORY-B, 220VDC | 1.77 | No | No | No | No | |
| 11 | ANALOG I/P MODULE: LAP231; HITACHI | 0.05 | No | No | No | No | |
| 12 | ANALOG I/P MODULE: LYA010A; HITACHI | 0.11 | No | No | No | No | |
| 13 | ANALYZER,0-200V,0-50MA,0.1MILLIHZ-10KHZ | 27.14 | No | No | No | No | |
| 14 | APPLICATION SERVER,6DU2142-0AA11-0BA0 | 37.76 | No | No | No | No | |
| 15 | APPLICATION SERVER,DL360P,HP | 75.52 | No | No | No | No | |
| 16 | ASH SLURRY PP ASSY,A-918-402 | 17.25 | No | No | No | No | |
| 17 | BEARING ASSY(TE),310PB63-857,HITACHI,9 | 39.04 | No | No | No | No | |
| 18 | BEARING,ROLLER,SPHERICAL,29488-EM | 8.84 | No | No | No | No | |
| 19 | BLADED ROTOR ASSY,SHANGHAI,NDZ 89/84/06 | 500.83 | No | No | No | No | |
| 20 | CIRCUIT BREAKER,VACUUM,11/12KV,3150A,L&T | 3.34 | No | No | No | No | |
| 21 | COAL COMPARTMENT ASSY,DT12001-CB-E7530 | 467.28 | No | No | No | No | |
| 22 | COAL COMPARTMNT ASSY,DOOSAN | 441.32 | No | No | No | No | |
| 23 | COMP ASSY,10267484,LOESCHE,LM 28.3 D | 126.04 | No | No | No | No | |
| 24 | COMP ASSY,GMBH-SEW,GEAR BOX,X3FA140/HU/F | 13.30 | No | No | No | No | |
| 25 | COMP ASSY,GR-71:1,ELECON,GEAR BOX,KCN500 | 102.89 | No | No | No | No | |
| 26 | COMP ASSY,PETL,GEAR BOX,B3SF-140 | 0.83 | No | No | No | No | |
| 27 | COMP ASSY,SS 410,KKI,KVL-750 | 58.62 | No | No | No | No | |
| 28 | COMP PUMP ASSY,SAM TURBO,4MD 125/305V-D | 6.45 | No | No | No | No | |
| 29 | COMPLETE PUMP MODEL,CHL50X315 | 4.30 | No | No | No | No | |
| 30 | COMPLETE VALVE ASSY,4BJ1C145FA4D7 | 28.38 | No | No | No | No | |
| 31 | COMPLETE VALVE ASSY,4CP19416,DRESSER | 6.20 | No | No | No | No | |
| 32 | COMPLETE VALVE ASSY,S-307476,HORA | 108.97 | No | No | No | No | |
| 33 | CONTINUOUS FLOW IRON ANALYSER | 28.91 | No | No | No | No | |
| 34 | CONTROL UNIT,NG 6/6,CCI | 37.11 | No | No | No | No | |
| 35 | CONTROLLER,PROGRAMMABLE,XE-FMM | 24.01 | No | No | No | No | |
| 36 | CYLINDER,3858023,HYDAC,ACTUATOR | 27.11 | No | No | No | No | |
| 37 | DAMPER ASSY,1-14-ID692-02290,INDIRA | 41.84 | No | No | No | No | |
| 38 | DC AMMETER,0-5A, SIZE:96X96SQMM | 0.01 | No | No | No | No | |
| 39 | DELUGE VALVE -100 NB | 0.45 | No | No | No | No | |
| 40 | DISPLAY BOARD,MULTILINE ELECTRONIC | 0.99 | No | No | No | No | |
| 41 | DISPOSAL PUMP ASSY,FLOWMORE,FIG 5824 | 5.75 | No | No | No | No | |
| 42 | ETHERNET LAN SWITCH,DES-1008D,D-LINK | 0.04 | No | No | No | No | |
| 43 | FEED GATE ASSY W/CYLINDER,900X900MM | 10.32 | No | No | No | No | |
| 44 | GRINDER ASSY,600X900MM | 27.67 | No | No | No | No | |
| 45 | GUARD,10267482,LOESCHE,LM 28.3 D | 65.98 | No | No | No | No | |
| 46 | HV BUSHING,W/MTL PRT&GSKT,1PH,315MVA | 26.22 | No | No | No | No | |
| 47 | HVR,HV RECTIFIER TRANSFORMER FOR ESP,95K | 15.93 | No | No | No | No | |
| 48 | HY. MOTOR,R939059030 | 53.60 | No | No | No | No | |
| 49 | HYDRA CRANE 16-18 MT | 41.24 | No | No | No | No | |
| 50 | HYDRAULIC CYLINDER,5115748-0,L&T-HOWDEN | 23.69 | No | No | No | No | |
| 51 | IO COUPLING MODULES | 0.37 | No | No | No | No | |
| 52 | INTERMEDIATE CPLG,08-405-812-408&21 | 28.65 | No | No | No | No | |
| 53 | LANCE TUBE,N1071111-C027,DIAMOND POWER | 182.86 | No | No | No | No | |
| 54 | LINE INTERACTIVE UPS - 1 KVA WITH SMF | 3.01 | No | No | No | No | |
| 55 | LOADER: SKID STEER LOADER,75HP,4.5M | 31.00 | No | No | No | No | |
| 57 | LT SWITCH GR,MCC 415V LT MCC PANEL | 71.50 | No | No | No | No | |
| 58 | MECHANICAL SEAL,D0200086,SH 1 OF 2 | 17.66 | No | No | No | No | |
| 59 | MOTOR,IND,415VAC,315ML,4P,V1,190KW | 28.32 | No | No | No | No | |
| 60 | MOTOR,SGL,SQ,CAGE,IND,3.3KV,DC280F710,6P | 13.76 | No | No | No | No | |
| 61 | MOTOR,SQ,CAGE,IND,415VAC,3PH,315M,2P,V1 | 29.34 | No | No | No | No | |
| 62 | MOTR,SOL,415V,200KW,4P,B3,TEFC,315LX | 3.20 | No | No | No | No | |
| 63 | NI-CD DRY CELLS,KPH 990P,990AH/220V | 3.64 | No | No | No | No | |
| 64 | PARTIAL DISCHARGE TEST KIT | 19.26 | No | No | No | No | |
| 65 | PISTON STEM,S-307476&22,HORA,1315-68 | 19.08 | No | No | No | No | |
| 66 | PLUG ASSY,220389-4CH&6,CCI,NA80-800 | 1.28 | No | No | No | No | |
| 67 | PR,TRANSMITTER:-1 TO 140BAR,1/4"NPT(F) | 0.02 | No | No | No | No | |
| 68 | PUMP ASSY,UCF 110 N4 NVBE | 30.20 | No | No | No | No | |
| 69 | PUMP COMPLETE ASSY,CSDSALE1503211670 | 29.49 | No | No | No | No | |
| 70 | PVG,048:COMP PUMP ASSY | 6.74 | No | No | No | No | |
| 71 | ROTOR ASSY,0-5168-0&1,TRF,TRM-54 | 40.72 | No | No | No | No | |
| 72 | ROTOR ASSY,KAKATI,KVL-750 | 39.18 | No | No | No | No | |
| 73 | ROTOR BLADE (LH),A296,23.01.1,SHANGHAI | 162.63 | No | No | No | No | |
| 74 | ROTOR STAND,TURBO GENERATOR | 19.00 | No | No | No | No | |
| 75 | SB PINION,ELECON,KBVCT-400 | 8.87 | No | No | No | No | |
| 76 | SHAFT INTERMEDIATE,08-405-812-408&16 | 11.56 | No | No | No | No | |
| 77 | SURGE ARRESTER,400 KV,CGL MAKE | 0.94 | No | No | No | No | |
| 78 | THERMAL IMAGER,0-250DEG,C | 11.81 | No | No | No | No | |
| 79 | THERMOVISION CAMERA,320 X 240 PIXELS | 7.11 | No | No | No | No | |
| 80 | THRUST BEARING,FLOWSERVE,65CHTA-6 | 12.15 | No | No | No | No | |
| 81 | THRUST BEARING,FLOWSERVE,80CHTA-6 | 12.50 | No | No | No | No | |
| 82 | TRANSMISSION ASSY,130TM01008,BEML,BD355 | 63.20 | No | No | No | No | |
| 83 | TTR TEST KIT,230V | 7.58 | No | No | No | No | |
| 84 | ULTRASONIC FLOW METER | 0.00 | No | No | No | No | |
| 85 | UPR SCTR PLT ASSY,LJUNGSTROM,27.5VIPAPH | 21.24 | No | No | No | No | |
| 86 | VACUUM PUMP ASSY,KOMINO,RKD-2 | 73.51 | No | No | No | No | |
| 87 | VIBRATOR ASSY,1AND 1.1,TRF,TE-13W | 23.02 | No | No | No | No | |
| | Total | 3594.96 | | | | | |

In order to meet the customers demand and maintain high machine availability at all times by the instant station, units/ equipment are taken under overhaul/ maintenance and inspected regularly for wear and tear. During such works, spare parts of equipment which became damaged/ unserviceable are replaced/ consumed so that the machine continue to perform at expected efficiency on sustained basis. Further as per Regulation 35(1)(6) capital spares are admissible separately as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the instant station during the period may please be allowed by The Hon'ble Commission.

Petitioner

| Non-Tariff Income | | | | | | | PART 1 FORM- 18 | |
|---|---|----------------|----------------|----------------|----------------|----------------|----------------------------|--|
| Name of the Petitioner : NTPC Limited | | | | | | | | |
| Name of the Generating Station : Lara STPS(2x800 MW) | | | | | | | | |
| | | | | | | | Amount In Rs lakh | |
| S. No. | Parameters | 2019-20 | 2020-21 | 2021-22 | 2022-23 | 2023-24 | | |
| 1. | Non Tariff Income (Net Income after sharing the gain with beneficiaries of Lara STPS) | 9.17 | 31.12 | 70.2 | 114.44 | 244.26 | | |
| (Petitioner) | | | | | | | | |

Details of Water Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Lara STPS (2x800 MW)

| S. No. | Details of Water charges (excluding water cess) | | Quantity allocated | Normative consumption at 100% PLF | Rate specified (as per govt. notification or agreement) | Spillage of water (in percentage) | Amount |
|---------|---|--------------|--------------------|---|---|--------------------------------------|----------------|
| | Name of source - Saradih Barrage(min 90% of allocation) | Amount (Rs) | Unit - Cum | Unit - Cum | Unit - Rs/Cum | | Unit- Rs Lakhs |
| 2019-20 | 40500000.00 | 222750000.00 | 45000000.00 | 21081600.00 | 5.50 | Nil | 3209.22 |
| 2020-21 | 40500000.00 | 222750000.00 | 45000000.00 | 42048000.00 | 5.50 | Nil | 2227.50 |
| 2021-22 | 40500000.00 | 222750000.00 | 45000000.00 | 42048000.00 | 5.50 | Nil | 2227.50 |
| 2022-23 | 40500000.00 | 222750000.00 | 45000000.00 | 42048000.00 | 5.50 | Nil | 2227.50 |
| 2023-24 | 40500000.00 | 222750000.00 | 45000000.00 | 42163200.00 | 5.50 | Nil | 2227.50 |

Note: Hon'ble Commission vide its order dated 02.08.2024 in petition no. 145/GT/2019 had directed to pass on the benefits of adjustment of water charges from the advance amount towards barrage construction from the monthly bills and the same is being adjusted post water agreement dated 06.02.2020 onwards. Therefore, in the present petition, water charges under O&M are not being claimed under O&M expenses for the FY 2020-24. However, during the year 2019-20 before the signing of water agreement, the water bills as raised by WRD were paid to WRD and was not adjusted from the advance amount of barrage construction and therefore the amount pertaining to O&M have been claimed accordingly .

Hon'ble Commission may please consider and allow the same.

(Petitioner)

Details of Statutory Charges

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Lara STPS (1600 MW):

Amount in Rs lakh

| Particulars | 2019-20 | 2020-21 | 2021-22 | 2022-23 | 2023-24 |
|-----------------------------|-----------------|-----------------|------------------|------------------|------------------|
| CESS INTRASTATE | 1,130.94 | 2,612.42 | 5,391.77 | 5,749.80 | 5,653.64 |
| ELECTRICITY DUTY ON APC | 1,925.31 | 4,625.75 | 8,812.39 | 11,128.16 | 13,176.99 |
| CESS ON APC | 151.27 | 374.88 | 716.10 | 738.37 | 743.60 |
| ELECTRICITY DUTY INTRASTATE | 565.47 | 1,306.21 | 2,695.89 | 3,424.25 | 3,957.55 |
| Total | 3,772.99 | 8,919.26 | 17,616.15 | 21,040.58 | 23,531.78 |

(Petitioner)

Details of Assets De-capitalised during the period 2019-20

| | |
|--------------------------------|-------------------------------|
| Name of the Petitioner | NTPC Ltd |
| Name of the Generating Station | Lara STPS (2X800 MW) |
| COD | 07.11.2020 |
| For Financial Year | 2019-20 (1.10.2019-31.3.2020) |

Amount in Rs. Lakh

| S.N | Name of the Asset | Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure) | Original Value of the Asset Capitalised (As per note 2 of BS) | Ind AS Adj. | As per IGAAP | Year Put to use | Depreciation recovered till date of decapitalization/ Remarks |
|---|-------------------|---|--|-------------|--------------|-----------------|--|
| Decap of Spares: part of capital cost | | | | | | | |
| 1 | IT Asset | Addcap | 1.55 | 0.00 | 1.55 | 01-10-2019 | 0.08 |
| TOTAL Decap of work during 2019-20: part of capital cost | | | 1.55 | 0.00 | 1.55 | - | 0.08 |
| Grand Total of Decap of assets in 2019-20 | | | 1.55 | 0.00 | 1.55 | - | 0.08 |

(Petitioner)

Details of Assets De-capitalised during the period 2020-21

| | |
|--------------------------------|------------------------------|
| Name of the Petitioner | NTPC Ltd |
| Name of the Generating Station | Lara STPS (2X800 MW) |
| COD | 07.11.2020 |
| For Financial Year | 2020-21 (1.4.2020-6.11.2020) |

Amount in Rs. Lakh

| S.N | Name of the Asset | Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure) | Original Value of the Asset Capitalised (As per note 2 of BS) | Ind AS Adj. | As per IGAAP | Year Put to use | Depreciation recovered till date of decapitalization/ Remarks |
|---|-------------------|---|--|-------------|--------------|-----------------|--|
| Decap of Spares: part of capital cost | | | | | | | |
| 1 | IT Asset | Addcap | 2.52 | 0.00 | 2.52 | 01-10-2019 | 0.13 |
| TOTAL Decap of work during 2020-21: part of capital cost | | | 2.52 | 0.00 | 2.52 | - | 0.13 |
| Grand Total of Decap of assets in 2020-21 | | | | | | | |
| | | | 2.52 | 0.00 | 2.52 | - | 0.13 |

(Petitioner)

Details of Assets De-capitalised during the period 2020-21

| | |
|--------------------------------|-------------------------------|
| Name of the Petitioner | NTPC Ltd |
| Name of the Generating Station | Lara STPS (2X800 MW) |
| COD | 07.11.2020 |
| For Financial Year | 2020-21 (7.11.2020-31.3.2021) |

Amount in Rs. Lakh

| S.N | Name of the Asset | Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure) | Original Value of the Asset Capitalised (As per note 2 of BS) | Ind AS Adj. | As per IGAAP | Year Put to use | Depreciation recovered till date of decapitalization/ Remarks |
|---|---|---|--|-------------|--------------|-----------------|--|
| Decap of Spares: part of capital cost | | | | | | | |
| 1 | HYDROGEN GAS CYLINDER EMPTY | Claimed in additional capital expenditure | 0.08 | 0.01 | 0.09 | 01-10-2019 | 0.00 |
| 2 | M6810106004N : DELUGE VALVE ASSEMBLY SIZE 80 NB | | 0.49 | | 0.49 | 01-10-2019 | 0.02 |
| 3 | M8752119302 : HV-N BNG+M PT&GKT:1PH315MVA,27/420/v3 KV | | 0.52 | | 0.52 | 01-10-2019 | 0.03 |
| 4 | M9205635055N : LEAD ACID BATTERY RATE : 12V- 180AH | | 0.34 | | 0.34 | 01-10-2019 | 0.02 |
| 5 | M9510746012 : I/O COUPLING MODULES | | 0.74 | | 0.74 | 01-10-2019 | 0.04 |
| TOTAL Decap of work during 2020-21: part of capital cost | | | 2.16 | 0.01 | 2.17 | - | 0.11 |
| Grand Total of Decap of assets in 2020-21 | | | 2.16 | 0.01 | 2.17 | - | 0.11 |

(Petitioner)

Details of Assets De-capitalised during the period 2021-22

| | |
|--------------------------------|----------------------|
| Name of the Petitioner | NTPC Ltd |
| Name of the Generating Station | Lara STPS (2X800 MW) |
| COD | 07.11.2020 |
| For Financial Year | 2021-22 |

Amount in Rs. Lakh

| S.N | Name of the Asset | Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure) | Original Value of the Asset Capitalised (As per note 2 of BS) | Ind AS Adj. | As per IGAAP | Year Put to use | Depreciation recovered till date of decapitalization/ Remarks |
|--|---|---|--|-----------------|---------------|-----------------|--|
| Decap of Spares: part of capital cost | | | | | | | |
| 1 | Spares | Claimed as additional capital expenditure | 0.87 | 0.04 | 0.91 | Unit-I COD | 0.09 |
| 2 | | Claimed as additional capital expenditure | 672.86 | 0.00 | 672.86 | Unit-I COD | 17.16 |
| 3 | | Claimed as additional capital expenditure | 12.26 | 0.00 | 12.26 | Unit-II COD | 0.63 |
| | Sub-Total | | 685.99 | 0.04 | 686.03 | | 17.88 |
| Decap of MBOA: part of capital cost | | | | | | | |
| 1 | EDP, WP Machines & SATCOM Equipment | Claimed as additional capital expenditure | 0.48 | 0.00 | 0.48 | Unit-I COD | 0.05 |
| 2 | | Claimed as additional capital expenditure | 1.04 | 0.00 | 1.04 | Unit-I COD | 0.11 |
| 3 | | Claimed as additional capital expenditure | 0.45 | 0.18 | 0.63 | Unit-I COD | 0.06 |
| 4 | Furniture & Fixtures | Claimed as additional capital expenditure | 0.22 | 0.06 | 0.28 | Unit-I COD | 0.03 |
| 5 | | Claimed as additional capital expenditure | 0.00 | 0.03 | 0.03 | Unit-I COD | 0.00 |
| 6 | | Claimed as additional capital expenditure | 1.03 | 0.84 | 1.87 | Unit-I COD | 0.19 |
| 7 | | Claimed as additional capital expenditure | 0.00 | 0.27 | 0.27 | Unit-I COD | 0.03 |
| 8 | | Claimed as additional capital expenditure | 0.90 | 0.00 | 0.90 | Unit-I COD | 0.09 |
| 9 | | Claimed as additional capital expenditure | 0.17 | 0.00 | 0.17 | Unit-I COD | 0.02 |
| 10 | | Claimed as additional capital expenditure | 0.30 | 0.00 | 0.30 | Unit-I COD | 0.03 |
| 11 | Other Office Equipments | Claimed as additional capital expenditure | 0.74 | 0.00 | 0.74 | Unit-I COD | 0.08 |
| 12 | Software | Claimed as additional capital expenditure | 0.27 | 1.26 | 1.53 | Unit-I COD | 0.16 |
| 13 | | Claimed as additional capital expenditure | 7.22 | 0.00 | 7.22 | Unit-I COD | 0.74 |
| 14 | | Claimed as additional capital expenditure | 1.26 | 0.00 | 1.26 | Unit-I COD | 0.13 |
| | Sub-Total | | 14.08 | 2.64 | 16.72 | | 1.70 |
| | De-cap of Overhauling | | 2697.66 | -2697.66 | 0.00 | | |
| | TOTAL Decap of work during 2021-22: part of capital cost | | 3397.72 | -2694.98 | 702.75 | - | |

(Petitioner)

Details of Assets De-capitalised during the period 2022-23

| | |
|--------------------------------|----------------------|
| Name of the Petitioner | NTPC Ltd |
| Name of the Generating Station | Lara STPS (2X800 MW) |
| COD | 07.11.2020 |
| For Financial Year | 2022-23 |

Amount in Rs. Lakh

| S.N | Name of the Asset | Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure) | Original Value of the Asset Capitalised (As per note 2 of BS) | Ind AS Adj. | As per IGAAP | Year Put to use | Depreciation recovered till date of decapitalization/ Remarks |
|--|-------------------------------------|---|--|-------------|---------------|-----------------|--|
| Decap of Spares: part of capital cost | | | | | | | |
| 1 | Plant & Machinery | Claimed as additional capital expenditure | 255.24 | 3.22 | 258.46 | Unit-I COD | 7.72 |
| 2 | | Claimed as additional capital expenditure | 203.48 | 0.00 | 203.48 | Unit-II COD | 20.82 |
| 3 | Spares | Claimed as additional capital expenditure | 38.81 | 0.00 | 38.81 | Unit-I COD | 5.95 |
| 4 | | Claimed as additional capital expenditure | 1.02 | 0.00 | 1.02 | Unit-II COD | 0.10 |
| 5 | | Claimed as additional capital expenditure | 8.50 | 0.00 | 8.50 | 2021-22 | 0.44 |
| | Sub Total | Claimed as additional capital expenditure | 507.05 | 3.22 | 510.27 | | 35.03 |
| Decap of MBOAs: part of capital cost | | | | | | | |
| 6 | EDP, WP Machines & SATCOM Equipment | Claimed as additional capital expenditure | 9.02 | 0.00 | 9.02 | Unit-I COD | 1.20 |
| 7 | Furniture & Fixtures | Claimed as additional capital expenditure | 6.51 | 0.85 | 7.37 | Unit-I COD | 0.14 |
| 8 | Other Office Equipments | Claimed as additional capital expenditure | 1.01 | 0.00 | 1.01 | Unit-I COD | 0.13 |
| | Sub Total | | 16.54 | 0.85 | 17.40 | | 1.47 |
| | Total | | 523.59 | 4.07 | 527.67 | | 36.50 |

(Petitioner)

Details of Assets De-capitalised during the period 2023-24

| | |
|---------------------------------------|----------------------|
| Name of the Petitioner | NTPC Ltd |
| Name of the Generating Station | Lara STPS (2X800 MW) |
| COD | 07.11.2020 |
| For Financial Year | 2023-24 |

Amount in Rs. Lakh

| S.N | Name of the Asset | Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure) | Original Value of the Asset Capitalised (As per note 2 of BS) | Ind AS Adj. | As per IGAAP | Year Put to use | Depreciation recovered till date of decapitalization/ Remarks |
|--|--|---|--|-----------------|----------------|-----------------|--|
| Decap of Spares: part of capital cost | | | | | | | |
| 1 | Plant & Machinery | Claimed as additional capital expenditure | 1939.66115 | 0.75 | 1940.41 | Unit-II COD | 294.55 |
| | Sub Total | | 1939.66 | 0.75 | 1940.41 | | 294.55 |
| Decap of MBOAs: part of capital cost | | | | | | | |
| 2 | Other Office Equipments | Claimed as additional capital expenditure | 60.30 | 0.00 | 60.30 | Unit-I COD | 12.20 |
| | Sub Total | | 60.30 | 0.00 | 60.30 | | 12.20 |
| | Decapitalization of Overhauling | | 1785.65 | -1785.65 | 0.00 | | |
| | Total | | 1999.96 | 0.75 | 2000.71 | | 306.76 |

(Petitioner)

Reconciliation of capitalisation claimed vis-à-vis books

Name of the Petitioner

Name of the Generating Station

COD

NTPC LTD

LARA STPS(2X800MW)

07.11.2020

(Amount in Rs. Lakh)

| S. No. | Particulars | Unit#1 COD (01.10.2019) | 2019-20 | Unit#2 COD (07.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
|--------|---|----------------------------|-------------|----------------------------|--|--------------|------------|------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 |
| 1 | Closing Gross Block as per IND AS | 7,64,635.00 | 8,50,656.13 | 12,97,818.19 | 13,26,529.71 | 1366485.05 | 1540044.70 | 1585302.41 |
| 2 | Add: cummulative Ind AS Adustment (breakup given below) | 14,094.73 | 14,091.74 | 14,927.37 | 15,291.26 | 17194.20 | 17579.82 | 16589.22 |
| | Adjustment of accumulated depreciation as on 1.4.2015 | 2,754.79 | 2,754.79 | 2,754.79 | 2,754.79 | 2754.79 | 2754.79 | 2754.79 |
| | Less: Cumulative Gross block adjustment with regard to Acc. Dep for decapitalisation | 11.90 | 14.89 | 14.95 | 14.96 | 17.63 | 21.71 | 22.46 |
| | Less: Cumulative capital overhauling/major inspection capitalised out of revenue | - | - | - | - | 807.98 | 921.64 | 4432.43 |
| | Add: Cumulative Decapitalisation of capital Overhauling | - | - | - | - | 2697.66 | 2697.66 | 4483.31 |
| | Less: spares capitalised out of inventory system circular 126 | - | - | - | - | 0.00 | 0.00 | 0.00 |
| | Less: spares capitalised out of inventory system circular 146 | - | - | - | - | 0.00 | 0.00 | 0.00 |
| | Less: Cumulative Capitalisation of PV of Future minimum lease obligation in Lease hold land | - | - | - | - | 0.00 | 0.00 | 0.00 |
| | Less: Cumulative Unwinding expenses Capitalised | 7,514.45 | 7,514.45 | 8,018.24 | 8,018.24 | 8032.91 | 8032.91 | 8032.91 |
| | Add: Cumulative Vendor Discounting | 4,322.18 | 4,322.18 | 4,794.43 | 4,794.43 | 4858.60 | 4858.60 | 4859.73 |
| | Add: Cumulative Borrowing cost adj due to change in interest rate (EIR) | 1,860.62 | 1,860.62 | 2,727.85 | 2,727.85 | 2727.85 | 2727.85 | 2727.85 |
| | Less: Cumulative Ind AS Adjustment pertaining to transfer in/transfer out assets | - | - | - | - | 0.00 | -189.93 | -189.93 |
| | Add: Cumulative Contractor FERV charged to P&L Account | | | | 363.90 | 330.34 | 643.76 | 1377.91 |
| | Add: Any other Adj in PPE due to IND AS implementation | 12,683.48 | 12,683.48 | 12,683.48 | 12,683.48 | 12683.48 | 12683.48 | 12683.48 |
| | Cummulative Capital spares Capitalised | | | | | 0.00 | 0.00 | 0.00 |
| 3 | Closing Gross Block as per IGAAP | 7,78,729.73 | 8,64,747.87 | 13,12,745.56 | 13,41,820.97 | 1383679.25 | 1557624.52 | 1601891.63 |
| 4 | Opening Gross Block as per IND AS | | 7,64,635.00 | 850656.13 | 12,97,818.19 | 13,26,529.71 | 1366485.05 | 1540044.70 |
| 5 | Add: Cummulative Ind AS Adustment (breakup given below) | | 14,094.73 | 14091.74 | 14927.37 | 15291.26 | 17194.20 | 17579.82 |
| | Adjustment of accumulated depreciation as on 1.4.2015 | | 2,754.79 | 2754.79 | 2754.79 | 2754.79 | 2754.79 | 2754.79 |
| | Less:Cummulative Gross block adjustment with regard to Acc. Dep for decapitalisation | | 11.90 | 14.89 | 14.95 | 14.96 | 17.63 | 21.71 |
| | Less: Cumulative capital overhauling/major inspection capitalised out of revenue | | - | 0.00 | 0.00 | 0.00 | 807.98 | 921.64 |
| | Add: Cumulative Decapitalisation of capital Overhauling | | - | 0.00 | 0.00 | 0.00 | 2697.66 | 2697.66 |
| | Less: spares capitalised out of inventory system circular 126 | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

| | | | | | | | | |
|----|--|-------------|-------------|-------------|--------------|------------|-------------|------------|
| | Less: spares capitalised out of inventory system circular 146 | | - | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Less: Cumulative Capitalisation of PV of Future minimum lease obligation in Lease hold land | | - | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| | Less: Cumulative Unwinding expenses Capitalised | | 7,514.45 | 7514.45 | 8018.24 | 8018.24 | 8032.91 | 8032.91 |
| | Add: Cumulative Vendor Discounting | | 4,322.18 | 4322.18 | 4794.43 | 4794.43 | 4858.60 | 4858.60 |
| | Add: Cumulative Borrowing cost adj due to change in interest rate (EIR) | | 1,860.62 | 1860.62 | 2727.85 | 2727.85 | 2727.85 | 2727.85 |
| | Add: Cumulative Ind AS Adjustment pertaining to transfer in/transfer out assets | | - | 0.00 | 0.00 | 0.00 | 0.00 | -189.93 |
| | Add: Cumulative Contractor FERV charged to P&L Account | | - | 0.00 | 0.00 | 363.90 | 330.34 | 643.76 |
| | Add: Any other Adj in PPE due to IND AS implementation | | 12,683.48 | 12683.48 | 12683.48 | 12683.48 | 12683.48 | 12683.48 |
| | Cumulative Capital spares Capitalised | | - | | | 0.00 | 0.00 | 0.00 |
| | | | | | | | | |
| 6 | Opening Gross Block as per IGAAP | | 7,78,729.73 | 8,64,747.87 | 13,12,745.56 | 1341820.97 | 1383679.25 | 1557624.52 |
| 7 | Total Additions as per books (G = 3 - 6) | 7,78,729.73 | 86,018.14 | 4,47,997.68 | 29,075.41 | 41858.27 | 173945.27 | 44267.11 |
| 8 | Notional IDC | 1,728.00 | | 1,772.33 | | | | |
| | Loan ERV charged to Revenue | -511.14 | | 12665.70 | | | | |
| 9 | Net Additions pertaining to instant project/Unit/Stage | 7,79,946.59 | 86,018.14 | 4,62,435.71 | 29,075.41 | 41,858.27 | 1,73,945.27 | 44,267.11 |
| 10 | Less: Exclusions (items not allowable / not claimed) | - | | | -2060.42 | 5796.18 | 16722.25 | 2116.83 |
| 11 | Net Additional Capital Expenditure Claimed (on accrual basis) | 7,79,946.59 | 86,018.14 | 4,62,435.71 | 31,135.84 | 36062.09 | 157223.02 | 42150.28 |
| 12 | Less: Un-discharged Liabilities (as per IGAAP) | 61,911.77 | 5,408.73 | 84,247.36 | 962.72 | 1151.80 | 4312.65 | 1298.54 |
| 13 | Add: Discharges of un-discharged liabilities, corresponding to admitted assets/works (as per IGAAP) | | 11,198.17 | | 22859.16 | 4661.88 | 8566.50 | 14364.11 |
| 14 | Net Additional Capital Expenditure Claimed (on cash basis) | 7,18,034.82 | 91,810.57 | 3,78,188.35 | 53,032.28 | 39572.18 | 161476.88 | 55215.86 |

(Petitioner)

Statement showing items/assets/works claimed under Exclusions:

| Name of the Petitioner | | NTPC Ltd | | | | | | |
|--------------------------------|--|-----------------------------|-------------|----------------------------|---|-----------------|---------------|---|
| Name of the Generating Station | | Lara STPS (2X800 MW) | | | | | | |
| COD | | 07.11.2020 | | | | | | |
| For Financial Year | | 2020-21 | | | | | | |
| Sl. No. | Head of Work / Equipment | ACE Claimed under Exclusion | | | | | Justification | |
| | | Accrual basis as per Note 2 | Ind AS Adj. | Accrual basis as per IGAAP | Undischarged Liability included in col. 3 | Cash basis | | IDC included in col. 3 |
| (1) | (2) | (3) | 3A | 3B = 3+3A | 4 | 5= (3B-4) | (6) | (7) |
| B.1 | Loan ERV | -1837.33 | 0.00 | -1837.33 | 0.00 | -1837.33 | 0.00 | NTPC is entitled to directly claim ERV on Foreign Curreny Loans as per CERC Regulation 2019. Therefore, FERV has been kept under exclusion. |
| B.2 | Inter Unit Transfer of Portable DM Plant (From Lara to Darlipalli) | -223.09 | 0.00 | -223.09 | 0.00 | -223.09 | | As per practice, the Hon'ble Commission is not considering the temporary Inter unit transfers for tariff, hence kept under exclusion. |
| Total Exclusion Claimed | | -2060.42 | 0.00 | -2060.42 | 0.00 | -2060.42 | 0.00 | |
| (Petitioner) | | | | | | | | |

Statement showing items/assets/works claimed under Exclusions:

| | |
|--------------------------------|----------------------|
| Name of the Petitioner | NTPC Ltd |
| Name of the Generating Station | Lara STPS (2X800 MW) |
| COD | 07.11.2020 |
| For Financial Year | 2021-22 |

| Sl. No. | Head of Work / Equipment | ACE Claimed under Exclusion | | | | | Justification | |
|---------|---|-----------------------------|----------------|----------------------------|---|----------------|---------------|--|
| | | Accrual basis as per Note 2 | Ind AS Adj. | Accrual basis as per IGAAP | Undischarged Liability included in col. 3 | Cash basis | | IDC included in col. 3 |
| (1) | (2) | (3) | 3A | 3B = 3+3A | 4 | 5= (3B-4) | (6) | (7) |
| B.1 | Loan ERV | 5751.71 | 0.00 | 5751.71 | 0.00 | 5751.71 | 0.00 | NTPC is entitled to directly claim ERV on Foreign Currency Loans as per CERC Regulation 2019. Therefore, FERV has been kept under exclusion. |
| B.2 | Inter Unit Transfer | | | | | | | As per practice, the Hon'ble Commission do not consider the temporary inter unit transfers for tariff, hence kept under exclusion. |
| | DESKTOP PC: CORE I5,3.2GHZ,8GB RAM,19"TF (From Lara to CPG 2) | -0.49 | 0.00 | -0.49 | 0.00 | -0.49 | | |
| | MONITOR: LED, 24", 1920X1080/1920X1200 (From Lara to Sipat) | -0.13 | 0.00 | -0.13 | 0.00 | -0.13 | | |
| | MOTR HYD:HAGLUNDS:CA 210-160:COMP ASMBLY (To Lara from Mauda) | 45.09 | 0.00 | 45.09 | 0.00 | 45.09 | | |
| | Subtotal IUT | 44.47 | 0.00 | 44.47 | 0.00 | 44.47 | | |
| B.3 | Capital Overhaul | 807.98 | -807.98 | 0.00 | 0.00 | 0.00 | | These adjustments are due to change in accounting practices. Therefore, kept under exclusion. |
| B.4 | De-cap of Overhaul | -2697.66 | 2697.66 | 0.00 | 0.00 | 0.00 | | |
| | Total Exclusion Claimed | 3906.50 | 1889.68 | 5796.18 | 0.00 | 5796.18 | 0.00 | |

(Petitioner)

Statement showing items/assets/works claimed under Exclusions:

| Name of the Petitioner | | NTPC Ltd | | | | | | |
|--------------------------------|--------------------------------------|-----------------------------|--------------|----------------------------|---|-----------------|---------------|--|
| Name of the Generating Station | | Lara STPS (2X800 MW) | | | | | | |
| COD | | 07.11.2020 | | | | | | |
| For Financial Year | | 2022-23 | | | | | | |
| Sl. No. | Head of Work / Equipment | ACE Claimed under Exclusion | | | | | Justification | |
| | | Accrual basis as per Note 2 | Ind AS Adj. | Accrual basis as per IGAAP | Undischarged Liability included in col. 3 | Cash basis | | IDC included in col. 3 |
| (1) | (2) | (3) | 3A | 3B = 3+3A | 4 | 5= (3B-4) | (6) | (7) |
| B.1 | Loan ERV | 15,731.05 | 0.00 | 15,731.05 | 0.00 | 15,731.05 | 0.00 | NTPC is entitled to directly claim ERV on Foreign Currency Loans as per CERC Regulation 2019. Therefore, FERV has been kept under exclusion. |
| B.2 | Inter Unit Transfer | | | | | | | As per practice, the Hon'ble Commission is not considering the temporary Inter unit transfers for tariff, hence kept under exclusion. |
| | IUT -IN: Loco and Wagon From Farakka | 804.74 | 189.93 | 994.68 | 0.00 | 994.68 | 0.00 | |
| | IUT -OUT:Electronics item to WR-HQ | -3.48 | 0.00 | -3.48 | 0.00 | -3.48 | 0.00 | |
| | Subtotal IUT | 801.26 | 189.93 | 991.20 | 0.00 | 991.20 | 0.00 | |
| B.3 | Capital Overhaul | 113.66 | -113.66 | 0.00 | 0.00 | 0.00 | 0.00 | These IND-AS adjustments are due to change in accounting practices, not considered for tariff purpose, hence kept under exclusion. |
| Total Exclusion Claimed | | 16645.97 | 76.27 | 16722.25 | 0.00 | 16722.25 | 0.00 | |

(Petitioner)

Statement showing items/assets/works claimed under Exclusions:

| Name of the Petitioner | | NTPC Ltd | | | | | | |
|--------------------------------|---|-----------------------------|--------------|----------------------------|---|----------------|---------------|--|
| Name of the Generating Station | | Lara STPS (2X800 MW) | | | | | | |
| COD | | 07.11.2020 | | | | | | |
| For Financial Year | | 2023-24 | | | | | | |
| Sl. No. | Head of Work / Equipment | ACE Claimed under Exclusion | | | | | Justification | |
| | | Accrual basis as per Note 2 | Ind AS Adj. | Accrual basis as per IGAAP | Undischarged Liability included in col. 3 | Cash basis | | IDC included in col. 3 |
| (1) | (2) | (3) | 3A | 3B = 3+3A | 4 | 5= (3B-4) | (6) | (7) |
| B.1 | Loan ERV | 2,162.61 | | 2,162.61 | 0.00 | 2,162.61 | 0.00 | NTPC is entitled to directly claim ERV on Foreign Currency Loans as per CERC Regulation 2019. Therefore, FERV has been kept under exclusion. |
| B.2 | Inter Unit Transfer | | | | | | | As per practice, the Hon'ble Commission is not considering the temporary Inter unit transfers for tariff, hence kept under exclusion. |
| | DESKTOP PC; CORE-I5 3.2GHZ;8GB RAM, 19"TF (Asset transfer from BA-1047) | -0.49 | 0.00 | -0.49 | 0.00 | -0.49 | 0.00 | |
| | MOTR HYD:HAGLUNDS-CA 210-160 COMP ASMBLY (Material returned from Lara) | -45.29 | 0.00 | -45.29 | 0.00 | -45.29 | 0.00 | |
| | Subtotal IUT | -45.78 | 0.00 | -45.78 | 0.00 | -45.78 | 0.00 | |
| B.3 | Capital Overhaul | 1725.13 | -1725.13 | 0.00 | 0.00 | 0.00 | 0.00 | These IND-AS adjustments are due to change in accounting practices, not considered for tariff purpose, hence kept under exclusion. |
| | Decapitalization Overhaul | -1785.65 | 1785.65 | | | | | |
| | Total Exclusion Claimed | 2056.31 | 60.52 | 2116.83 | 0.00 | 2116.83 | 0.00 | |

(Petitioner)

PART 1
FORM-L

Name of the Petitioner NTPC Ltd
Name of the Generating Station Lara STPS(2X800 MW)

Statement of Capital cost
(To be given for relevant dates and year wise)

(Amount in Rs. Lakh)

| S. No. | Particulars | Unit-I COD (01.10.2019) to 31.03.2020 | | | 01.04.2020 to 06.11.2020 | | |
|------------------------|---|---------------------------------------|---------------------------|-------------|--------------------------|---------------------------|-------------|
| | | Accrual Basis | Un-discharged Liabilities | Cash Basis | Accrual Basis | Un-discharged Liabilities | Cash Basis |
| A | a) Opening Gross Block Amount as per books* | 7,78,729.73 | 61,911.77 | 7,16,817.96 | 8,65,563.56 | 54,072.51 | 8,11,491.05 |
| | b) Amount of IDC in A(a) above | 1,16,064.16 | - | 1,16,064.16 | 1,22,385.90 | - | 1,22,385.90 |
| | c) Amount of FC in A(a) above | - | - | - | - | - | - |
| | d) Amount of FERV in A(a) above | 19,404.31 | - | 19,404.31 | 31,255.41 | - | 31,255.41 |
| | e) Amount of Hedging Cost in A(a) above | - | - | - | - | - | - |
| | f) Amount of IEDC in A(a) above | 60,444.50 | - | 60,444.50 | 79,335.26 | - | 79,335.26 |
| B | a) Addition in Gross Block Amount during the period (Direct purchases) | 10,998.51 | 2,021.39 | 8,977.12 | -1,998.91 | 30,669.90 | -32,668.81 |
| | b) Amount of IDC in B(a) above | - | - | - | - | - | - |
| | c) Amount of FC in B(a) above | - | - | - | - | - | - |
| | d) Amount of FERV in B(a) above | - | - | - | - | - | - |
| | e) Amount of Hedging Cost in B(a) above | - | - | - | - | - | - |
| | f) Amount of IEDC in B(a) above | - | - | - | - | - | - |
| C | a) Addition in Gross Block Amount during the period (Transferred from CWIP) | 75,843.29 | 1,337.53 | 74,505.77 | 1,470.44 | - | 1,470.44 |
| | b) Amount of IDC in C(a) above | 6,321.74 | - | 6,321.74 | 92.22 | - | 92.22 |
| | c) Amount of FC in C(a) above | - | - | - | - | - | - |
| | d) Amount of FERV in C(a) above | 11,851.11 | - | 11,851.11 | -2,986.73 | - | -2,986.73 |
| | e) Amount of Hedging Cost in C(a) above | - | - | - | - | - | - |
| | f) Amount of IEDC in C(a) above | 18,890.76 | - | 18,890.76 | 418.36 | - | 418.36 |
| D | a) Deletion in Gross Block Amount during the period | 7.97 | - | 7.97 | 2.52 | - | 2.52 |
| | b) Amount of IDC in D(a) above | - | - | - | - | - | - |
| | c) Amount of FC in D(a) above | - | - | - | - | - | - |
| | d) Amount of FERV in D(a) above | - | - | - | - | - | - |
| | e) Amount of Hedging Cost in D(a) above | - | - | - | - | - | - |
| | f) Amount of IEDC in D(a) above | - | - | - | - | - | - |
| E | a) Closing Gross Block Amount as per books | 8,65,563.56 | 54,072.51 | 8,00,292.88 | 8,65,032.58 | 84,247.36 | 7,80,290.16 |
| | b) Amount of IDC in E(a) above | 1,22,385.90 | - | 1,22,385.90 | 1,22,478.12 | - | 1,22,478.12 |
| | c) Amount of FC in E(a) above | - | - | - | - | - | - |
| | d) Amount of FERV in E(a) above | 31,255.41 | - | 31,255.41 | 28,268.68 | - | 28,268.68 |
| | e) Amount of Hedging Cost in E(a) above | - | - | - | - | - | - |
| | f) Amount of IEDC in E(a) above | 79,335.26 | - | 79,335.26 | 79,753.62 | - | 79,753.62 |
| Discharge of Liability | | | 11,198.17 | | | 495.06 | |

Note: *Notional IDC and Loan ERV charged to P&L added in the opening figures as on Unit-I COD and Unit-II COD

Name of the Petitioner NTPC Ltd
Name of the Generating Station Lara STPS(2X800 MW)

Statement of Capital Woks in Progress
(To be given for relevant dates and year wise)

(Amount in Rs. Lakh)

| S. No. | Particulars | Unit-I COD (01.10.2019) to 31.03.2020 | | | 01.04.2020 to 06.11.2020 | | |
|--------|--|---------------------------------------|---------------------------|-------------|--------------------------|---------------------------|-------------|
| | | Accrual Basis | Un-discharged Liabilities | Cash Basis | Accrual Basis | Un-discharged Liabilities | Cash Basis |
| A | a) Opening CWIP as per books | 509849.6163 | 32,061.95 | 4,77,787.67 | 4,84,634.65 | 32,833.05 | 4,51,801.60 |
| | b) Amount of IDC in A(a) above | 82,370.16 | - | 82,370.16 | 87,971.13 | - | 87,971.13 |
| | c) Amount of FC in A(a) above | - | - | - | - | - | - |
| | d) Amount of FERV in A(a) above | 14,129.95 | - | 14,129.95 | 17,304.02 | - | 17,304.02 |
| | e) Amount of Hedging Cost in A(a) above | - | - | - | - | - | - |
| | f) Amount of IEDC in A(a) above | 51,236.28 | - | 51,236.28 | 38,335.75 | - | 38,335.75 |
| | | - | - | - | - | - | - |
| B | a) Addition in CWIP during the period | 50,628.33 | 2,108.63 | 48,519.71 | 52,489.20 | - | 52,489.20 |
| | b) Amount of IDC in B(a) above | 11,922.72 | - | 11,922.72 | 13,010.78 | - | 13,010.78 |
| | c) Amount of FC in B(a) above | - | - | - | - | - | - |
| | d) Amount of FERV in B(a) above | 15,025.17 | - | 15,025.17 | -1,527.56 | - | -1,527.56 |
| | e) Amount of Hedging Cost in B(a) above | - | - | - | - | - | - |
| | f) Amount of IEDC in B(a) above | 5,990.23 | - | 5,990.23 | 5,756.50 | - | 5,756.50 |
| | | - | - | - | - | - | - |
| C | a) Transferred to Gross Block Amount during the period | 75,843.29 | 1,337.53 | 74,505.77 | 1,470.44 | - | 1,470.44 |
| | b) Amount of IDC in C(a) above | 6,321.74 | - | 6,321.74 | 92.22 | - | 92.22 |
| | c) Amount of FC in C(a) above | - | - | - | - | - | - |
| | d) Amount of FERV in C(a) above | 11,851.11 | - | 11,851.11 | 35.23 | - | 35.23 |
| | e) Amount of Hedging Cost in C(a) above | - | - | - | - | - | - |
| | f) Amount of IEDC in C(a) above | 18,890.76 | - | 18,890.76 | 418.36 | - | 418.36 |
| | | - | - | - | - | - | - |
| D | a) Deletion in CWIP during the period | - | - | - | - | - | - |
| | b) Amount of IDC in D(a) above | - | - | - | - | - | - |
| | c) Amount of FC in D(a) above | - | - | - | - | - | - |
| | d) Amount of FERV in D(a) above | - | - | - | - | - | - |
| | e) Amount of Hedging Cost in D(a) above | - | - | - | - | - | - |
| | f) Amount of IEDC in D(a) above | - | - | - | - | - | - |
| | | - | - | - | - | - | - |
| E | a) Closing CWIP as per books | 4,84,634.65 | 32,833.05 | 4,51,801.60 | 5,35,653.42 | 32,833.05 | 5,02,820.36 |
| | b) Amount of IDC in E(a) above | 87,971.13 | - | 87,971.13 | 1,00,889.69 | - | 1,00,889.69 |
| | c) Amount of FC in E(a) above | - | - | - | - | - | - |
| | d) Amount of FERV in E(a) above | 17,304.02 | - | 17,304.02 | 15,741.24 | - | 15,741.24 |
| | e) Amount of Hedging Cost in E(a) above | - | - | - | - | - | - |
| | f) Amount of IEDC in E(a) above | 38,335.75 | - | 38,335.75 | 43,673.88 | - | 43,673.88 |
| | | - | - | - | - | - | - |

Liability discharge

| Unit-II COD (07.11.2020) to 31.03.2021 | | | 2021-22 | | | 2022-23 | | | 2023-24 | | |
|--|---------------------------|-------------|---------------|---------------------------|-------------|---------------|---------------------------|-------------|---------------|---------------------------|-------------|
| Accrual Basis | Un-discharged Liabilities | Cash Basis | Accrual Basis | Un-discharged Liabilities | Cash Basis | Accrual Basis | Un-discharged Liabilities | Cash Basis | Accrual Basis | Un-discharged Liabilities | Cash Basis |
| 86669.41107 | 9,825.23 | 76,844.18 | 2,25,655.36 | 18,079.47 | 2,07,575.90 | 2,36,852.39 | 18,859.81 | 2,17,992.58 | 1,22,819.07 | 16,127.42 | 1,02,872.35 |
| 4,099.62 | - | 4,099.62 | 4,774.43 | - | 4,774.43 | 27,141.57 | - | 27,141.57 | 10,046.51 | - | 10,046.51 |
| - | - | - | - | - | - | - | - | - | - | - | - |
| 891.75 | - | 891.75 | 875.23 | - | 875.23 | 252.34 | - | 252.34 | 130.21 | - | 130.21 |
| - | - | - | - | - | - | - | - | - | - | - | - |
| 12,067.46 | - | 12,067.46 | 12,403.19 | - | 12,403.19 | 7,247.72 | - | 7,247.72 | 6,612.91 | - | 6,612.91 |
| - | - | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | - | - | - |
| 1,49,741.56 | 10,021.03 | 1,39,720.53 | 43,453.39 | 4,589.39 | 38,864.00 | 36,346.60 | 3,794.46 | 32,552.15 | 23,446.79 | 7,249.33 | 16,197.47 |
| 802.68 | - | 802.68 | 8,415.25 | - | 8,415.25 | 9,013.61 | - | 9,013.61 | 4,931.19 | - | 4,931.19 |
| - | - | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | - | - | - |
| 542.17 | - | 542.17 | -1,912.29 | - | -1,912.29 | 1,868.81 | - | 1,868.81 | 267.77 | - | 267.77 |
| - | - | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | - | - | - |
| 10,755.61 | 866.71 | 9,888.90 | 32,160.09 | 710.81 | 31,449.29 | 1,50,379.92 | 2,593.88 | 1,47,786.04 | 35,200.15 | 1,155.69 | 34,044.46 |
| 127.88 | - | 127.88 | 2,623.84 | - | 2,623.84 | 26,108.67 | - | 26,108.67 | 3,081.57 | - | 3,081.57 |
| - | - | - | - | - | - | - | - | - | - | - | - |
| 16.52 | - | 16.52 | 622.88 | - | 622.88 | 122.13 | - | 122.13 | 11.41 | - | 11.41 |
| - | - | - | - | - | - | - | - | - | - | - | - |
| 206.45 | - | 206.45 | 3,243.18 | - | 3,243.18 | 2,503.62 | - | 2,503.62 | 79.69 | - | 79.69 |
| - | - | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | - | - | - |
| - | - | - | - | - | - | - | - | - | - | - | - |
| 2,25,655.36 | 18,079.47 | 2,07,575.90 | 2,36,948.66 | 18,859.81 | 2,18,088.85 | 1,22,819.07 | 16,127.42 | 1,02,758.69 | 1,11,065.72 | 17,730.71 | 85,025.36 |
| 4,774.43 | - | 4,774.43 | 10,565.83 | - | 10,565.83 | 10,046.51 | - | 10,046.51 | 11,896.14 | - | 11,896.14 |
| - | - | - | - | - | - | - | - | - | - | - | - |
| 875.23 | - | 875.23 | 252.34 | - | 252.34 | 130.21 | - | 130.21 | 118.80 | - | 118.80 |
| - | - | - | - | - | - | - | - | - | - | - | - |
| 12,403.19 | - | 12,403.19 | 7,247.72 | - | 7,247.72 | 6,612.91 | - | 6,612.91 | 6,800.98 | - | 6,800.98 |

900.09

3098.245091

3932.970554

4,490.35

(Petitioner)

Calculation of Interest on Normative Loan

Name of the Petitioner

NTPC Limited

Name of the Generating Station

Lara STPS(2x800 MW)

(Amount in Rs Lakh)

| S. No. | Particulars | Existing 2018-19 | 2019-20 (01.10.2019 to 31.03.2020) | 2020-21 (01.04.2020 to 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
|--------|--|---------------------|--|--|--|-------------|-------------|--------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 |
| 1 | Gross Normative loan – Opening | | 4,95,622.00 | 5,59,889.40 | 8,57,527.15 | 8,94,649.74 | 9,22,350.27 | 10,35,384.08 |
| 2 | Cumulative repayment of Normative loan up to previous year | | 0 | 19,112.30 | 43,602.29 | 69,108.29 | 1,34,650.08 | 2,05,268.35 |
| 3 | Net Normative loan – Opening | | 4,95,622.00 | 5,40,777.10 | 8,13,924.86 | 8,25,541.45 | 7,87,700.19 | 8,30,115.73 |
| | Add-Cap | | 91,810.57 | -33.40 | 53,032.27 | 39,572.18 | 1,61,476.88 | 55,215.86 |
| 4 | Add: Increase due to addition during the year / period | | 64,267.40 | -23.38 | 37,122.59 | 27,700.52 | 1,13,033.82 | 38,651.10 |
| 5 | Less: Decrease due to de-capitalisation during the year / period | | | | | | | |
| 6 | Less: Decrease due to reversal during the year / period | | | | | | | |
| 7 | Add: Increase due to discharges during the year / period | | | | | | | |
| | Less: Repayment of Loan | | 19,112.30 | 24,489.99 | 25,506.00 | 65,541.79 | 70,618.27 | 76,391.11 |
| 8 | Net Normative loan - Closing | | 5,40,777.10 | 5,16,263.73 | 8,25,541.45 | 7,87,700.19 | 8,30,115.73 | 7,92,375.72 |
| 9 | Average Normative loan | | 5,18,199.55 | 5,28,520.41 | 8,19,733.16 | 8,06,620.82 | 8,08,907.96 | 8,11,245.72 |
| 10 | Weighted average rate of interest | | 6.2502% | 5.8528% | 5.6638% | 5.6128% | 5.9752% | 6.2793% |
| 11 | Interest on Loan | | 32,388.56 | 30,933.40 | 46,427.64 | 45,273.93 | 48,333.54 | 50,940.63 |

(Petitioner)

Computation of Energy Charges

**Form-O(i)
ADDITIONAL FORM**

Name of the Company : NTPC LTD
Name of the Power Station : LARA STPS

| | | 2019-20 (01.10.2019 to 31.03.2020) | 2020-21 (01.04.2020 to 06.11.2020) | 2020-21 (07.11.2020 to 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
|--|----------|--|--|--|----------|----------|----------|
| Installed Capacity | | 800 | 800 | 1600 | 1600 | 1600 | 1600 |
| No of Days in the year | Days | 366 | 365 | 365 | 365 | 365 | 366 |
| Sp. Oil consumption | ml/kwh | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 |
| Auxiliary consumption | % | 6.25 | 6.25 | 6.25 | 6.25 | 6.25 | 6.25 |
| Heat Rate | Kcal/Kwh | 2,228.16 | 2,228.16 | 2,228.16 | 2,228.16 | 2,228.16 | 2,228.16 |
| Computation of Variable Charges | | | | | | | |
| Variable Charge (Coal) | p/kwh | 267.027 | 258.860 | 191.254 | 204.227 | 186.889 | 301.022 |
| Variable Charge (Oil) | p/kwh | 2.789 | 2.769 | 2.181 | 2.142 | 3.024 | 4.480 |
| Total | p/kwh | 269.82 | 261.63 | 193.43 | 206.37 | 189.91 | 305.50 |

Computation of Fuel Expenses for Calculation of IWC:

| | | | | | | | |
|-----------------------------|------------|----------|----------|----------|----------|----------|----------|
| ESO in a year | (MUs) | 5599.80 | 5584.50 | 11169.00 | 11169.00 | 11169.00 | 11199.60 |
| ESO for 40 days | (MUs) | 612.000 | 612.000 | 1224.000 | 1224.000 | 1224.000 | 1224.000 |
| Cost of coal for 40 Days | (Rs. Lakh) | 16342.04 | 15842.26 | 23409.51 | 24997.36 | 22875.21 | 36845.10 |
| Cost of oil for 2 months | (Rs. Lakh) | 260.33 | 257.72 | 405.93 | 398.74 | 562.94 | 836.14 |
| Energy Expenses for 45 days | (Rs. Lakh) | 18576.84 | 18013.19 | 26635.98 | 28416.98 | 26151.04 | 42067.57 |

| | | 2019-20 | 2020-21 | 2020-21 | 2021-22 | 2022-23 | 2023-24 |
|--------------------------------------|---------|----------|----------|----------|----------|----------|----------|
| Wtd. Avg. Price of Coal | Rs./MT | 3304.94 | 3662.86 | 2666.18 | 3103.18 | 2441.26 | 3739.22 |
| Wtd. Avg. GCV of Coal as received | kCal/Kg | 3019.67 | 3440.33 | 3391.17 | 3688.61 | 3183.00 | 3031.00 |
| Wtd. Avg. GCV of Coal as received-85 | kCal/Kg | 2934.67 | 3355.33 | 3306.17 | 3603.61 | 3098.00 | 2946.00 |
| Wtd. Avg. Price of Secondary Fuel | Rs/KL | 52299.59 | 51918.50 | 40887.43 | 40163.04 | 56702.65 | 83990.70 |
| Wtd. Avg. GCV of Secondary Fuel | kCal/L | 10500.00 | 10181.96 | 9517.33 | 9550.10 | 9469.00 | 9479.00 |

Rate of Energy Charge from
Sec. Fuel Oil/ Alternate Fuel
(p/kwh)

$$= (Q_s)_n \times P_s$$

(REC)_s

| | | | | | | |
|--|----------|----------|----------|----------|----------|----------|
| | 2.61 | 2.60 | 2.04 | 2.01 | 2.84 | 4.20 |
| Heat Contribution from SFO / Alternate Fuel (H _s) | 5.25 | 5.09 | 4.76 | 4.78 | 4.73 | 4.74 |
| Heat Contribution from coal (H _p) | 2,222.91 | 2,223.07 | 2,223.40 | 2,223.38 | 2,223.42 | 2,223.42 |
| Specific Primary Fuel Consumption (Q _p) _n | 0.757 | 0.663 | 0.673 | 0.617 | 0.718 | 0.755 |
| Rate of Energy charge from Primary Fuel (p/kwh) (REC) _p | 250.34 | 242.68 | 179.30 | 191.46 | 175.21 | 282.21 |
| Rate of Energy charge ex-bus (p/kWh) (REC) | 269.816 | 261.629 | 193.435 | 206.369 | 189.913 | 305.502 |

Heat Contribution from SFO / Alternate Fuel (H_s)

$$= (Q_s)_n \times (GCV)_s$$

Heat Contribution from coal (H_p)

$$= GHR - H_s$$

Specific Primary Fuel Consumption (Q_p)_n

$$= H_p / (GCV)_p$$

Rate of Energy charge from Primary Fuel (p/kwh) (REC)_p

$$= ((REC)_s + (REC)_p) / (1 - (AUX))$$

Rate of Energy charge ex-bus (p/kWh) (REC)

$$= ((REC)_s + (REC)_p) / (1 - (AUX))$$

Calculation of Interest on Working Capital**PART 1
FORM- O**

Name of the Petitioner **NTPC Limited**
Name of the Generating Station **Lara STPS (2x800 MW)**

Rs in Lacs

| S. No. | Particulars | | Existing 2018-19 | 2019-20 (01.10.2019 to 31.03..2020) | 2020-21 (01.04.2020 to 06.11.2020) | 2020-21 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 |
|--------|----------------------------------|---------------|---------------------|--|---|--|----------|----------|-----------|
| 1 | 2 | | 3 | 4 | | 5 | 6 | 7 | 8 |
| 1 | Cost of Coal/Lignite1 | 40 days | | 16342.04 | 15842.26 | 23409.51 | 24997.36 | 22875.21 | 36845.10 |
| 2 | Cost of Main Secondary Fuel Oil1 | 2 month | | 260.33 | 257.72 | 405.93 | 398.74 | 562.94 | 836.14 |
| 3 | O & M Expenses | 1 month | | 1575.92 | 1363.98 | 2717.61 | 2822.28 | 2848.40 | 3403.66 |
| 4 | Maintenance Spares | 20% of O&M | | 3782.20 | 3273.54 | 6522.26 | 6773.47 | 6836.16 | 8168.78 |
| 5 | Receivables | 45 days | | 35660.72 | 35186.00 | 54200.65 | 56454.32 | 55897.01 | 75016.69 |
| 6 | Total Working Capital | Rs Lakh | | 57621.20 | 55923.50 | 87255.97 | 91446.17 | 89019.73 | 124270.38 |
| 7 | Rate of Interest | | | 12.05% | 11.25% | 11.25% | 10.50% | 10.50% | 12.00% |
| 8 | Interest on Working Capital | Rs Lakh | | 6,943.35 | 6,291.39 | 9,816.30 | 9,601.85 | 9,347.07 | 14,912.45 |

Note:

1. For Coal based/Lignite based generating stations
2. For Gas Turbine/Combined Cycle generating stations duly taking into account the annual mode of operation (last available) on gas fuel and liquid fuel.

Petitioner

| Sr. No. | Name of the Vendor | Name of the work | Total liability as on U#1 COD (01.10.2019) | Addition in liability, if any | Liability Discharge (2020-21) | | Total Liability discharge (2020-21) | Liability as on 31.03.2020 | Addition in liability upto 06.11.2020 | Liability Discharge (upto 06.11.2020) | | Total Liability discharge |
|---------|---|---|--|-------------------------------|-------------------------------|-------------|-------------------------------------|----------------------------|---------------------------------------|---------------------------------------|-------------|---------------------------|
| | | | | | Cash | Reversal | | | | Cash | Reversal | |
| (1) | (4) | (6) | | | | | | | | | | |
| | LOGICLADDER TECHNOLOGIES PVT LTD, GUPTA CONSTRUCTION, COMPASS ENGINEERING | AOQMS | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1 | FRICK India Limited | AC & Ventilation System | 15735227.06 | 0 | 1790837.925 | 1790837.925 | 13944389.14 | 6489445.68 | 0 | 0 | 0 | 0 |
| 2 | THE INDURE PVT LTD | AHP & AWRS System | 121174435 | 7580383.78 | 0 | 0 | 128754818.8 | 7814114.877 | 0 | 0 | 0 | 0 |
| 3 | GUPTA CONSTRUCTION | Approach Roads | 0 | 0 | 0 | 0 | 0 | 235800 | 0 | 0 | 0 | 0 |
| 4 | JAYEM MANUFACTURING COMPANY, M S P | ASH BRICK PLANT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | K N INTERNATIONAL LTD., VIVEK CONSTRU | Ash Dyke | 40920912.36 | 0 | 14978472 | 14978472 | 25942440.36 | 10456571.57 | 0 | 0 | 0 | 0 |
| 6 | SHONIT & SHAMIT ENTERPRISES | ATM Building | 0 | 0 | 0 | 0 | 0 | 10725 | 0 | 0 | 0 | 0 |
| 7 | AKAMAI CONSTRUCTION PVT LTD & Others | Boundary Wall | 855929 | 2433668.93 | 0 | 0 | 3289597.93 | 126992 | 0 | 0 | 0 | 0 |
| 8 | ERA INFRA ENGINEERING LIMITED & Others | Civil Works | 307989810.1 | 4702275.165 | 0 | 0 | 312692085.2 | 109030920.9 | 0 | 0 | 0 | 0 |
| 9 | TATA Projects Limited | Coal Handling Plant | 244123497.4 | 0 | 106234286.7 | 106234286.7 | 137889210.7 | 21954894.44 | 0 | 0 | 0 | 0 |
| 10 | LARSEN & TOUBRO LTD | Cooling Tower | 106068893.1 | 45900.70338 | 0 | 0 | 106114793.8 | 77875323.77 | 0 | 0 | 0 | 0 |
| 11 | SUNIL HI TECH ENGINEERS LTD | CW System & Make-up water system - Civil | 89737835 | 694097.38 | 0 | 0 | 90431932.38 | 195995 | 0 | 0 | 0 | 0 |
| 12 | XYLEM WATER SOLUTIONS INDIA | CW System & Make-up water system - Equipments | 21535635.87 | 7690726.782 | 0 | 0 | 29226362.66 | 11137351.74 | 0 | 0 | 0 | 0 |
| 13 | BHARAT HEAVY ELECTRICALS LTD | EHV & HV Power Transformer | 58454310.6 | 50565703.53 | 0 | 0 | 109020014.1 | 29585862.72 | 0 | 0 | 0 | 0 |
| 14 | SIEMENS LTD | Electrical Equipment System | 59030250.62 | 0 | 46658132.28 | 46658132.28 | 12372118.34 | 42205876.25 | 0 | 0 | 0 | 0 |
| 15 | BHEL DELHI | ESP | 201895354.8 | 0 | 93421303.73 | 93421303.73 | 108474051 | 101082460.7 | 0 | 0 | 0 | 0 |
| 16 | THE INDURE PVT LTD | Fire Detection & Protection System | 37432287.32 | 392119.95 | 0 | 0 | 37824407.27 | 4567081.214 | 0 | 0 | 0 | 0 |
| 17 | C&S ELECTRIC LTD | Generator Bus Duct & MV Duct system | 5895447.505 | 420495.86 | 0 | 0 | 6315943.365 | 5458024.145 | 0 | 0 | 0 | 0 |
| 18 | HIAB Construction | Labour Rest Room | 0 | 0 | 0 | 0 | 0 | 660071 | 0 | 0 | 0 | 0 |
| 19 | ABHISHEK HOTA | Locomotives | 0 | 0 | 0 | 0 | 0 | 409258 | 0 | 0 | 0 | 0 |
| 20 | DIESEL LOCOMOTIVE WORKS | Locomotives | 0 | 0 | 0 | 0 | 0 | 409258 | 0 | 0 | 0 | 0 |
| 21 | LARSEN & TOUBRO LTD | LT Switchgear & Bus Duct | 11736991.15 | 0 | 8907581.563 | 8907581.563 | 2829409.59 | 13690780.66 | 0 | 0 | 0 | 0 |
| 22 | ZUBERI ENGINEERING COMPANY | Make-Up Water Pipes | 170296414.9 | 0 | 35469592 | 35469592 | 134826822.9 | 8906020.27 | 0 | 0 | 0 | 0 |
| 23 | TECHNICAL TOOLS SALES AGENCIES | MBOA | 0 | 0 | 0 | 0 | 0 | 25896895.42 | 0 | 0 | 0 | 0 |
| 24 | MITES LTD | MGR System | 0 | 398417303.7 | 0 | 0 | 398417303.7 | 0 | 34662677.91 | 0 | 34662677.91 | 0 |
| 25 | LARSEN & TOUBRO LTD | MV Switchgear | 8903801.588 | 0 | 7564996.982 | 7564996.982 | 1338804.607 | 7011989.298 | 0 | 0 | 0 | 0 |
| 26 | K2 INFOSYS IN2IT TECHNOLOGIES PVT LTD ADH SERVICES PVT LTD | Networking | 0 | 0 | 0 | 0 | 0 | 583763.14 | 0 | 0 | 0 | 0 |
| 27 | SHONIT & SHAMIT ENTERPRISES | Office Sheds | 0 | 0 | 0 | 0 | 0 | 152445 | 0 | 0 | 0 | 0 |
| 28 | SUPERTECH SOLUTION | Other Enabling Works | 0 | 0 | 0 | 0 | 0 | 2846878.69 | 0 | 0 | 0 | 0 |
| 29 | MOHAN PODDAR | Other Infrastructure | 0 | 0 | 0 | 0 | 0 | 2378930.23 | 0 | 0 | 0 | 0 |
| 30 | NIRMAL CONSTRUCTION | R&R | 0 | 0 | 0 | 0 | 0 | 13086552.34 | 0 | 0 | 0 | 0 |
| 31 | GUPTA CONSTRUCTION | R&R | 0 | 0 | 0 | 0 | 0 | 1141848.54 | 0 | 0 | 0 | 0 |
| 32 | BUNDELKHAND ENGINEERS | Roads | 0 | 0 | 0 | 0 | 0 | 1141848.54 | 0 | 0 | 0 | 0 |
| 33 | BUNDELKHAND ENGINEERS | Roads & Drains | 2961798 | 0 | 56562.91 | 56562.91 | 2905235.09 | 681953.91 | 0 | 0 | 0 | 0 |
| 34 | SURYADAY PRIVATE LIMITED | Rooftop Solar PV project of 1100 KW | 0 | 0 | 0 | 0 | 0 | 9017923 | 0 | 0 | 0 | 0 |
| 35 | S B ENTERPRISES | Safety Centre | 0 | 203841 | 0 | 0 | 203841 | 477000 | 0 | 0 | 0 | 0 |
| 36 | R G S ENTERPRISES | Safety Centre | 0 | 203841 | 0 | 0 | 203841 | 477000 | 0 | 0 | 0 | 0 |
| 37 | AMR INDIA LIMITED | Site Levelling expenses | 181632942.1 | 514860.4048 | 0 | 0 | 182147802.5 | 13181994.21 | 0 | 0 | 0 | 0 |
| 38 | MONTECARLO LTD | Station C&I Unit#1 | 30242095.73 | 13567324.2 | 0 | 0 | 43809419.94 | 0 | 5364190.973 | 0 | 5364190.973 | 0 |
| 39 | YOKOGAWA INDIA LTD | Station Piping | 56734339.65 | 0 | 3388638.47 | 3388638.47 | 53345701.18 | 4815813.407 | 0 | 0 | 0 | 0 |
| 40 | UNITECH MACHINES LTD | Steam Generator | 1354865261 | 0 | 341027696.9 | 341027696.9 | 1013837564 | 847293594.9 | 0 | 0 | 0 | 0 |
| 41 | DOOSAN POWER SYSTEMS INDIA PVT LTD | Storage yard | 0 | 0 | 0 | 0 | 0 | 78735 | 0 | 0 | 0 | 0 |
| 42 | SHONIT & SHAMIT ENTERPRISES & others | Survey | 0 | 0 | 0 | 0 | 0 | 4360289 | 0 | 0 | 0 | 0 |
| 43 | DIVISIONAL MANAGER | Survey | 0 | 0 | 0 | 0 | 0 | 4360289 | 0 | 0 | 0 | 0 |
| 44 | TBEA SHENYANG TRANSFORMER GROUP | Switchyard | 67633614.3 | 0 | 3228763.14 | 3228763.14 | 64404851.16 | 2519780.591 | 0 | 0 | 0 | 0 |
| 45 | BGR ENERGY SYSTEMS LTD. | TG Common | 613810874.9 | 0 | 231930163.4 | 231930163.4 | 381880711.4 | 782798745.7 | 0 | 0 | 0 | 0 |
| 46 | NBCC (INDIA) LIMITED | Township package | 13738216.24 | 53146857.48 | 0 | 0 | 66885073.73 | 38967968.94 | 0 | 0 | 0 | 0 |
| 47 | DRIPLEX WATER ENGINEERING PVT LTD | Water Treatment Plant | 49816908.55 | 0 | 34279469.46 | 34279469.46 | 15537439.09 | 18241963.9 | 0 | 0 | 0 | 0 |
| 48 | Others | Water Treatment Plant | 204982261.6 | -204982000 | 0 | 0 | 261.6146999 | 0 | 0 | 0 | 0 | 0 |
| 49 | SHONIT & SHAMIT ENTERPRISES | Coal Sample preparation shed | 100000 | 0 | 0 | 0 | 100000 | 0 | 100000 | 0 | 100000 | 0 |
| 50 | SIEMENS LTD | Construction Power | 1087000 | 0 | 0 | 0 | 1087000 | 0 | 1087000 | 0 | 1087000 | 0 |
| 51 | NIRMAL CONSTRUCTION | Car parking | 0 | 498000 | 0 | 0 | 498000 | 0 | 498000 | 0 | 498000 | 0 |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Total liability as on U#1 COD (01.10.2019) | Addition in liability, if any | Liability Discharge (2020-21) | | Total Liability discharge (2020-21) | Liability as on 31.03.2020 | Addition in liability upto 06.11.2020 | Liability Discharge (upto 06.11.2020) | | Total Liability discharge |
|---------|----------------------------------|--|--|-------------------------------|-------------------------------|----------|-------------------------------------|----------------------------|---------------------------------------|---------------------------------------|----------|---------------------------|
| | | | | | Cash | Reversal | | | | Cash | Reversal | |
| (1) | (4) | (6) | | | | | | | | | | |
| 50 | | | | | | | | | | | | |
| 49 | SURYADAY PRIVATE LIMITED | Development of Grid tied rooftop solar PV project of 1100 KWp at Lara | | | | | | | | | | |
| 50 | ABB India Limited | Implementation of Automatic Generation Control AGC at NTPC Lara STPP | | | | | | | | | | |
| 51 | SHRESTH BUILDCON PRIVATE LIMITED | Landscaping works for Guest House at Lara STPP | | | | | | | | | | |
| 52 | DIVISIONAL MANAGER | Tree Plantation around the periphery of the project affected villages. | | | | | | | | | | |
| 53 | LOGICLADDER TECHNOLOGIES PVT LTD | Data transmission of AAQMS, CEMS, EQMS and video streaming to CPCB from | | | | | | | | | | |
| 54 | GUPTA CONSTRUCTION | Construction of Re-charge Pits for Rain Water Harvesting in plant area | | | | | | | | | | |
| 55 | COMPASS ENGINEERING | Installation of Piezometers at Lara STPP | | | | | | | | | | |
| 56 | HIAB Construction | Construction of Critical drain and culvert in main plant to clear storm | | | | | | | | | | |
| 57 | AMR INDIA LIMITED | SITE LEVELING AND INFRASTRUCTURE PACKAGE FOR LARA STPP (2 X 800 MW) | | | | | | | | | | |
| 58 | J P ASSOCIATES | Earth filling at Mining Pits encountered at MGR Area corridor and Reservoir-II area at Lara STPP | | | | | | | | | | |
| 59 | J B CONSTRUCTION CO | Part Balance Earth Work and Site Levelling which was under the scope of | | | | | | | | | | |
| 60 | CHOUDHARY CONSTRUCTION | CONSTRUCTION OF CONCRETE BASE AND REPAIRING OF EMBANKMENT FOR RSERVOIR#1 | | | | | | | | | | |
| 61 | MONTECARLO LTD | BALANCE SITE LEVELING AND INFRASTRUCTURE WORKS AT LARA STPP | | | | | | | | | | |
| 62 | GAGAN CONSTRUCTION | Dismantling and Removal of Machineries and Cutting and Shifting of | | | | | | | | | | |
| 63 | BHUPENDRA SINGH THAKUR | Contract for Part Critical road work which was under the scope of site | | | | | | | | | | |
| 64 | OM ENTERPRISES | Balance Part critical works of Reservoir-I (Filter,Rock Toe, Rip-Rap). | | | | | | | | | | |
| 65 | OM ENTERPRISES | Part Balance Earth work and site levelling work which was under the | | | | | | | | | | |
| 66 | SUNIL KUMAR AGRAWAL LLP | BALANCE ROAD AND DRAIN UNDER SITE LEVELLING AND INFRASTRUCTURE PACKAGE NTPC LARA STAGE-I | | | | | | | | | | |
| 67 | A J INDUSTRIES | Balance part fabrication and erection of inlet pipeline work of Res-I. | | | | | | | | | | |
| 68 | RVPR CONSTRUCTIONS PVT LTD | Completion of balance Sanitation work under the scope of site levelling & infrastructure works package for Lara STPP | | | | | | | | | | |
| 69 | SHONIT & SHAMIT ENTERPRISES | Part-Fencing with MS Gate in Reservoir-I (Front Side Toward Road to | | | | | | | | | | |
| 70 | SURIYA CONSTRUCTION | Contract for Part RDSO culvert and associated drain which was under the | | | | | | | | | | |
| 71 | NEHA CONSTRUCTION | Contract for Part Critical road work for PQC(Pavement Quality Concrete) | | | | | | | | | | |
| 72 | NEHA CONSTRUCTION | Contract for Part Critical culvert and drain which was under the scope | | | | | | | | | | |
| 73 | NEHA CONSTRUCTION | Balance Work of Construction Stores-I,II <(>&< > III which was under | | | | | | | | | | |
| 74 | SHREE OM CONSTRUCTION | Laying GSB in village diversion road outside plant boundary NTPC LARA | | | | | | | | | | |
| 75 | GUPTA CONSTRUCTION | Removal of surplus earth around coal stock piles at Lara STPS | | | | | | | | | | |
| 76 | GUPTA CONSTRUCTION | Provision of Laying of GSB from 2nd Gate to Rail Crossings along with | | | | | | | | | | |
| 77 | SHREE CONSTRUCTION | Award of entire balance part work of Reservoir-I under scope of Site | | | | | | | | | | |
| 78 | S.K.I. ENTERPRISES | Providing and fixing studs on roads at different locations of NTPC LARA | | | | | | | | | | |
| 79 | GUPTA CONSTRUCTION | Approach to Bachler Hostel, Dining Hall and 02 nos. Family Hostels at | | | | | | | | | | |
| 80 | SAHDEV CONSTRUCTION | Alternate Temporary Ash Corridor Road along pipeline in Kandhagarh | | | | | | | | | | |
| 81 | COMPASS ENGINEERING | Thermoplastic Paint on Speed Breakers in Plant and Township area NTPC LARA | | | | | | | | | | |
| 82 | HARISON PUMPS PVT LTD | Supply, Supervision of Erection and Commissioning of Sewerage Water Pump | | | | | | | | | | |
| 83 | AKAMAI CONSTRUCTION PVT LTD | CONSTRUCTION OF TOWNSHIP BOUNDARY WALL AT LARA STPP | | | | | | | | | | |
| 84 | M S PATEL | Construction of Drain on the outer side of Boundary Wall at the toe of | | | | | | | | | | |
| 85 | ANAND CONSTRUCTION | CLOSURE OF GAPS IN TOWNSHIP BOUNDARY WALL(PART-I). | | | | | | | | | | |
| 86 | BHAVESH CONSTRUCTION | Construction of Boundary wall and RCC Drain (approx.-100M) in southern | | | | | | | | | | |
| 87 | OM ENTERPRISES | Construction of part portion of Plant boundary wall at 03 locations near | | | | | | | | | | |
| 88 | SUNIL KUMAR AGRAWAL LLP | Construction of Permanent Rail gate and Associated Plant Boundary wall | | | | | | | | | | |
| 89 | NEERAJ CHAURASIA | Balance work of Township Boundary Wall (Part-III) | | | | | | | | | | |
| 90 | GAJANAN PATEL | CONSTRUCTION OF BALANCE BOUNDARY WALL NEAR ARMUDA VILLAGE NTPC LARA. | | | | | | | | | | |
| 91 | BANJARA CONSTRUCTION | Fencing work of Alternative Storage Area of Owners issue material in | | | | | | | | | | |
| 92 | SHRI BALAJI BOREWELL | Drilling of 12 Nos. Of Borewells in Plant <(>&< > Reservoir area in | | | | | | | | | | |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Total liability as on U#1 COD (01.10.2019) | Addition in liability, if any | Liability Discharge (2020-21) | | Total Liability discharge (2020-21) | Liability as on 31.03.2020 | Addition in liability upto 06.11.2020 | Liability Discharge (upto 06.11.2020) | | Total Liability discharge |
|---------|----------------------------------|--|--|-------------------------------|-------------------------------|----------|-------------------------------------|----------------------------|---------------------------------------|---------------------------------------|----------|---------------------------|
| | | | | | Cash | Reversal | | | | Cash | Reversal | |
| (1) | (4) | (6) | | | | | | | | | | |
| 93 | NIRMAL CONSTRUCTION | Construction of Car Parking Shed at Construction office of Lara STPP. | | | | | | | | | | |
| 94 | NIRMAL CONSTRUCTION | Second Car parking Shed at Construction Office of Lara STPP | | | | | | | | | | |
| 95 | JAY KISHAN BOREWELS | Drilling and installation of 280 mm diameter 20HP capacity borewell pump | | | | | | | | | | |
| 96 | SHONIT & SHAMIT ENTERPRISES | Construction of Coal Sample preparation Shed near Track Hopper area | | | | | | | | | | |
| 97 | SUPERTECH SOLUTION | Modification of foundation of Coal Sampling Building. | | | | | | | | | | |
| 98 | HIAB Construction | Construction of Lubricant Oil Storage Shed near O<(>&<)>M Store at Lara | | | | | | | | | | |
| 99 | R G S ENTERPRISES | Construction of Hazardous waste Storage facility in Lara STPP. | | | | | | | | | | |
| 100 | DINESH CONSTRUCTION | Works of cable supporting structure up to O <(>&<)> M Workshop Building | | | | | | | | | | |
| 101 | SHONIT & SHAMIT ENTERPRISES | Construction of storage yard -II at NTPC Lara. | | | | | | | | | | |
| 102 | SATYA FABRICATE | Construction of Permanent Shed for storage of Non-Biodegradable Wastes | | | | | | | | | | |
| 103 | TULIP TRADERS | CONSTRUCTION OF 11KV OVERHEAD LINE FROM MID OF KELO LINE TO ASH WATER | | | | | | | | | | |
| 104 | Blue Star Ltd | Supply, instalation,testing <(>&<)>commissioning of 8.5 TR ductable AC | | | | | | | | | | |
| 105 | RAJESH KUMAR YADAV | CONSTRUCTION OF 11KV OVERHEAD LINE FROM MAIN PLANT BOUNDARY TO KELO | | | | | | | | | | |
| 106 | CHOUDHARY CONSTRUCTION | Construction of CC Road from Chappora Chowk to NTPC Road near Reservoir. | | | | | | | | | | |
| 107 | R G S ENTERPRISES | Paving around Weigh Bridge for Coal Transportation at NTPC Lara STPP. | | | | | | | | | | |
| 108 | BUNDELKHAND ENGINEERS | Construction of roads and related facilities inside plant for Coal | | | | | | | | | | |
| 109 | GUPTA CONSTRUCTION | Construction of WBM road for coal-truck movement in plant area at NTPC | | | | | | | | | | |
| 110 | HIAB Construction | Construction of Labour Rest Room Shed with toilet <(>&<)> Borewell in | | | | | | | | | | |
| 111 | ABHISHEK HOTA | Modification Works in the Existing Labour Shed. | | | | | | | | | | |
| 112 | SHONIT & SHAMIT ENTERPRISES | Construction of ATM Building. | | | | | | | | | | |
| 113 | R G S ENTERPRISES | Construction of Safety park at NTPC LARA. | | | | | | | | | | |
| 114 | S B ENTERPRISES | Construction of Safety Centre at LARA STPP. | | | | | | | | | | |
| 115 | AYUSH CONSTRUCTION | Construction of Gas Godown in Lara STPP. | | | | | | | | | | |
| 116 | BHOO VISTHAPIT SAHAKARI SAMITI | Construction of 03 nos. Helipad in LARA STPP. | | | | | | | | | | |
| 117 | GAGAN CONSTRUCTION | CONSTRUCTION OF INSPECTION <(>&<)> TOILET ROOM NEAR TATA GATE FOR CISF | | | | | | | | | | |
| 118 | R G S ENTERPRISES | Construction of platform near hypo dosing area in NTPC LARA STPP. | | | | | | | | | | |
| 119 | VERACITY ENTERPRISES | Provision of GI Chain Link Fencing <(>&<)> Paving at Construction Store | | | | | | | | | | |
| 120 | EARTHCON ENGINEERS PVT LTD | Construction of Public Information Center at Lara STPP. | | | | | | | | | | |
| 121 | MODERN CONSTRUCTION | SHED FOR PROTECTION OF BIOMETRIC PUNCHING NEAR GATE NO:2 (TATA GATE). | | | | | | | | | | |
| 122 | R S ENGINEERS | Rebar 16mm dia for rectification of Stator Water Cooling Foundation and | | | | | | | | | | |
| 123 | R S ENGINEERS | Drilling of holes in the floor of CCR control room. | | | | | | | | | | |
| 124 | DIGITAL WEIGHING SYSTEMS PVT LTD | Supply, Erection, installation commisioning & Testing and stamping of | | | | | | | | | | |
| 125 | SINGH CONSTRUCTION, MOPKA | Paving area in Boiler Unit#2 | | | | | | | | | | |
| 126 | ERA INFRA ENGINEERING LIMITED | Main Plant <(>&<)> Off Site Civil Work Package for LARA STPP (2 x 800 | | | | | | | | | | |
| 127 | ERA INFRA ENGINEERING LIMITED | Supply of Mandatory Spare for Rack & Pinion Elevator | | | | | | | | | | |
| 128 | KASHIKA CONSTRUCTION | Insulation work of ESP unit 1 control building, Control tower MPH and | | | | | | | | | | |
| 129 | P K SAINI & CO | MISCELLANEOUS CONTRACT FOR CIVIL WORKS IN PLANT AND OTHER AREA AT LARA | | | | | | | | | | |
| 130 | Shree Agencies | Balance Finishing work of Ash Handling in main Plant and Offsite.(At | | | | | | | | | | |
| 131 | Shree Agencies | Roof Treatment Work at main Plant <(>&<)> Offsite. | | | | | | | | | | |
| 132 | Shree Agencies | Balance internal ACP in ESP control room Unit - 2, AVR room Unit - 2 of | | | | | | | | | | |
| 133 | Aakar Engineers & Contractors | Construction of Silo Utility Building and Balance Trestle Foundations | | | | | | | | | | |
| 134 | HIAB Construction | Providing Thrust Block to contingent MS PIPE water line from Kelo River | | | | | | | | | | |
| 135 | HIAB Construction | Construction of Toilets in Main Plant <(>&<)> Off site Building Civil | | | | | | | | | | |
| 136 | HIAB Construction | Paving in critical area of silo area | | | | | | | | | | |
| 137 | HIAB Construction | Construction of RCC flooring and road near staker reclaimr area at NTPC | | | | | | | | | | |
| 138 | CHOUDHARY CONSTRUCTION | Construction of 04 nos Ash pipe line culverts outside the plant boundary | | | | | | | | | | |
| 139 | CHOUDHARY CONSTRUCTION | Construction of 01 nos. of Culvert near Chandan Talab of Bodajharia. | | | | | | | | | | |
| 140 | CHOUDHARY CONSTRUCTION | Balance civil work of AB Bay 0 mtr TG Unit-2 | | | | | | | | | | |
| 141 | SINGH CONSTRUCTION | Construction of two nos. culverts for nallah <(>&<)> road crossing at | | | | | | | | | | |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Total liability as on U#1 COD (01.10.2019) | Addition in liability, if any | Liability Discharge (2020-21) | | Total Liability discharge (2020-21) | Liability as on 31.03.2020 | Addition in liability upto 06.11.2020 | Liability Discharge (upto 06.11.2020) | | Total Liability discharge |
|---------|----------------------------------|--|--|-------------------------------|-------------------------------|----------|-------------------------------------|----------------------------|---------------------------------------|---------------------------------------|----------|---------------------------|
| | | | | | Cash | Reversal | | | | Cash | Reversal | |
| (1) | (4) | (6) | | | | | | | | | | |
| 142 | SINGH CONSTRUCTION | Construction of Garlanding Pedestals in Ash dyke (Part-2A) | | | | | | | | | | |
| 143 | BANJARA CONSTRUCTION | Supplying and laying of 40mm size stone aggregate in Transformer Pit in | | | | | | | | | | |
| 144 | M S PATEL | Balance civil work in Transformer yard Unit#2. (At the Risk and Cost of | | | | | | | | | | |
| 145 | MONTECARLO LTD | Balance civil work Unit-1 <-&-> 2 Offsite <-&-> Auxilliary buildings | | | | | | | | | | |
| 146 | GAGAN CONSTRUCTION | Fixing of poly-carbonate sheet for closing gaps of the opening in | | | | | | | | | | |
| 147 | GAGAN CONSTRUCTION | Supply and Fixing of 5000 ltr. Water Tank at the Roof of Service | | | | | | | | | | |
| 148 | R G S ENTERPRISES | Construction of Civil Structure for installation of AAQMS at Lara STPP. | | | | | | | | | | |
| 149 | R G S ENTERPRISES | Executing Part Culvert near Boundary Wall for Ash Handling <-&-> Ash | | | | | | | | | | |
| 150 | R G S ENTERPRISES | Full Body vitrified Tile for main Plant and offsite civil works Package | | | | | | | | | | |
| 151 | R G S ENTERPRISES | Providing and Fixing Metallic raceways and Junction Boxes for enabling | | | | | | | | | | |
| 152 | R G S ENTERPRISES | Providing and Fixing Metallic raceways and Junction Boxes at | | | | | | | | | | |
| 153 | GOURANG SAO | Construction of Hume Pipe Culverts for Ash Pipeline at Nallah near | | | | | | | | | | |
| 154 | BHUPENDRA SINGH THAKUR | Miscellaneous Civil Works pertaining to Main plant <-&-> Off Site | | | | | | | | | | |
| 155 | BHUPENDRA SINGH THAKUR | Construction of Garlanding Pedestals in Lara STPP | | | | | | | | | | |
| 156 | NIRANJAN NAYAK | Fixing of Cladding Sheet for Main plant <-&-> offsite civil works | | | | | | | | | | |
| 157 | NIRANJAN NAYAK | Fixing of Deck sheet for main plant and offsite civil works package | | | | | | | | | | |
| 158 | NIRANJAN NAYAK | Fixing of Cladding Sheet of Main Plant & Offsite Civil Works Package | | | | | | | | | | |
| 159 | OM ASSOCIATES | Balance Road and Drain under Main Plant and offsite Civil Package | | | | | | | | | | |
| 160 | OM ENTERPRISES | Supplying and laying of 40 mm size hard stone in the transformer Pit of | | | | | | | | | | |
| 161 | BUNDELKHAND ENGINEERS | Construction of Road Works around LDO Area (FOPH,FOUPH,FOPPH etc.) | | | | | | | | | | |
| 162 | BUNDELKHAND ENGINEERS | Balance roads and drains under main plant and offsite civil works | | | | | | | | | | |
| 163 | NIRMAL CONSTRUCTION | Execution of Bottom Ash Slurry disposal pipeline pedestal upto Ash Dyke | | | | | | | | | | |
| 164 | RVPR CONSTRUCTIONS PVT LTD | Balance Critical works (civil portion) of Unit-2 of Main plant works | | | | | | | | | | |
| 165 | RVPR CONSTRUCTIONS PVT LTD | Balance work of Service Building at NTPC Lara STPP | | | | | | | | | | |
| 166 | SHONIT & SHAMIT ENTERPRISES | Completion of Precast Slab cover on top of the culverts (provided on the | | | | | | | | | | |
| 167 | FAKIR PRADHAN | Construction of tubewell at AWRS pump house at Lara STPP stage-1 | | | | | | | | | | |
| 168 | MODERN CONSTRUCTION | Shifting of plant boundary wall adjacent to Ash-Silo utility building | | | | | | | | | | |
| 169 | IDEAL CONSTRUCTION | Pressure Grouting in underground sumps <-&-> water retaining | | | | | | | | | | |
| 170 | IDEAL CONSTRUCTION | Pressure Grouting work in Main Plant area and offsite Building (Stage-1) | | | | | | | | | | |
| 171 | MAHANADI BHU VISHTAPIT KAMGAR | Construction of Bottom Ash Slurry Disposal Pipeline Pedestal upto Ash | | | | | | | | | | |
| 172 | MAHANADI BHU VISHTAPIT KAMGAR | Construction of Ash dyke Garlanding Pedestal (Part-2B) | | | | | | | | | | |
| 173 | GOEL CONSTRUCTION | Construction of three nos. RCC hume pipe culvert outside the NTPC Lara | | | | | | | | | | |
| 174 | SHRI RAJ CONSTRUCTION | Miscellaneous finishing works pertaining to Main Plant <-&-> off site | | | | | | | | | | |
| 175 | SHRI RAJ CONSTRUCTION | Epoxy Flooring on TG deck Unit1 and 2, NTPC Lara | | | | | | | | | | |
| 176 | SHRI RAM CONSTRUCTIONS | Providing & laying of RCC M-25 Grade concrete above Ground Level in AWRS | | | | | | | | | | |
| 177 | JAY BABA COLOURS DECORETORES | Painting work in SWASS room in control tower <-&-> Toilet at 18 meter | | | | | | | | | | |
| 178 | TAPASWI CONSTRUCTION | Return of scrap and removal of concrete debris of Main Power House | | | | | | | | | | |
| 179 | S.K.I. ENTERPRISES | Dismantling, removal <-&-> Shifting of two nos. crawler cranes | | | | | | | | | | |
| 180 | AN ENTERPRISES | Partition work at Service Building for GM office at Lara stage-1 | | | | | | | | | | |
| 181 | MANOJ KUMAR KEDIA | Construction of Road and Drain from Outside Plant Boundary up to Ash | | | | | | | | | | |
| 182 | M S PATEL | CONSTRUCTION OF PARKING SHEDS at O<-&->M offices Lara STPP | | | | | | | | | | |
| 183 | NTPC GE POWER SERVICES PRIVATE | Balance Critical Structural Works of Unit-2 of Main Plant Works Package | | | | | | | | | | |
| 184 | NTPC GE POWER SERVICES PRIVATE | Balance Portion of Structural Work for Unit # 1, 2 <-&-> Other | | | | | | | | | | |
| 185 | SINGH CONSTRUCTION, MOPKA | Construction of Deluge valve housing and valve chambers at Lara STPP. | | | | | | | | | | |
| 186 | Emm Aar El Constructions Pvt Ltd | Misc. Critical Structural Work for main plant and civil works package | | | | | | | | | | |
| 187 | PARMESHWAR CONSTRUCTION | Contract for Execution of urgent works of walkway at pipe supporting structure between Q & R Row | | | | | | | | | | |
| 188 | NIRANJAN NAYAK | Balance Fabrication <-&-> Erection of Cladding Structures of | | | | | | | | | | |
| 189 | OM ENTERPRISES | Miscellaneous Structural Works of MPH and Other Offsite Buildings. | | | | | | | | | | |
| 190 | ABHISHEK HOTA | Construction of FDPS pedestals under Main Plant <-&-> Off Site Civil | | | | | | | | | | |
| 191 | SHRI RAM CONSTRUCTIONS | Construction of Ash Water Recirculation Pump House Building | | | | | | | | | | |
| 192 | ARYAN CONSTRUCTIONS | Construction of Slab at EI+11.80m at gate complex at Lara STPP. | | | | | | | | | | |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Total liability as on U#1 COD (01.10.2019) | Addition in liability, if any | Liability Discharge (2020-21) | | Total Liability discharge (2020-21) | Liability as on 31.03.2020 | Addition in liability upto 06.11.2020 | Liability Discharge (upto 06.11.2020) | | Total Liability discharge |
|---------|-------------------------------------|--|--|-------------------------------|-------------------------------|----------|-------------------------------------|----------------------------|---------------------------------------|---------------------------------------|----------|---------------------------|
| | | | | | Cash | Reversal | | | | Cash | Reversal | |
| (1) | (4) | (6) | | | | | | | | | | |
| 193 | S.K.I. ENTERPRISES | Scrap Removal and Return to NTPC Store at the risk and cost of M/s EIEL | | | | | | | | | | |
| 194 | M K GUPTA & CO | Additional 2.5 CM Pre-Mix Carpeting with Seal Coat for Road from | | | | | | | | | | |
| 195 | CHOUDHARY CONSTRUCTION | Permanent approach road for NTPC Lara township | | | | | | | | | | |
| 196 | MANOHAR V KORGAONKAR | Consultancy Contract for landscape design and development of main | | | | | | | | | | |
| 197 | NBCC (INDIA) LIMITED | MAIN TOWNSHIP CIVIL WORKS PACKAGE IN THE TOWNSHIP AREA STAGE-I | | | | | | | | | | |
| 198 | R K LALA | SUPPLY, INSTALLATION, TESTING AND COMMISSIONING (SITC) OF LED TYPE | | | | | | | | | | |
| 199 | RAJESH KUMAR YADAV | MODIFICATION WORKS FOR 33 KV,11KV AND LT LINE OF GHUTKUPALI TO NTPC | | | | | | | | | | |
| 200 | ELECTRO ENGINEERS | Supply, installation, Testing and Commissioning of LED Type Road Lights | | | | | | | | | | |
| 201 | GANNON DUNKERLEY & CO LTD | Construction of Additional Facilities at CISF Barrack. | | | | | | | | | | |
| 202 | VIRENDER KUMAR & CO. | Acoustic treatment of Multipurpose Hall in Kelo Bhavan | | | | | | | | | | |
| 203 | R G S ENTERPRISES | Construction of Car Parking Shed in Pre-EnggField Hostels area of Lara | | | | | | | | | | |
| 204 | G K GRAPHICS | Design,supply ,installation ,testing and commissioning of 3D LED GLOW SIGN BOARDS including Metal frame ,ACP complete work for Auditorium at TOWNSHIP NTPC LARA. | | | | | | | | | | |
| 205 | G K GRAPHICS | Design,Supply,Installation,Testing & Commissioning of LED Type 3D Glow Sign Board for Emergency & IPD ward at NTPC Lara. | | | | | | | | | | |
| 206 | G K GRAPHICS | SITC of LED 3D GLOW SIGN BOARD FOR EX CLUB | | | | | | | | | | |
| 207 | AV SCIENCE & TECHNOLOGIES | Acoustic Treatment, Electrical Works, HVAC System, Fire Detection, Alarm & Protection System, | | | | | | | | | | |
| 208 | Shree Agencies | Partition Work in Telephone Exchange at Shopping Complex in Township for | | | | | | | | | | |
| 209 | EMBEE SOFTWARE PVT LTD | Consultancy contract for Auditorium at NTPC Lara | | | | | | | | | | |
| 210 | J B CONSTRUCTION CO | Earth Filling in Low Lying Areas of NTPC Lara Township. | | | | | | | | | | |
| 211 | J B CONSTRUCTION CO | Earthfilling in low lying area at Sports Complex Ground and High School | | | | | | | | | | |
| 212 | M S PATEL | Construction of additional drain/ culvert/earthen drain for proper | | | | | | | | | | |
| 213 | PARMESHVAR CONSTRUCTION | Providing and fixing SS hand railing in shopping complex (front portion) | | | | | | | | | | |
| 214 | NIRANJAN NAYAK | Supply <-&-> installation of firefighting equipment in SSGI | | | | | | | | | | |
| 215 | ABHISHEK HOTA | Filling of Earth in Low lying Area Between C <-&-> D Type Quarters in | | | | | | | | | | |
| 216 | SHREE CONSTRUCTION | Development of Park in between C <-&-> D Type Quarters of Lara STPP. | | | | | | | | | | |
| 217 | PANTHEON INFRACON PRIVATE LTD. | Providing & fixing collapsible steel shutters at school building in | | | | | | | | | | |
| 218 | COMPASS ENGINEERING | Making bypass sewer connection for Residential Buildings , Raising | | | | | | | | | | |
| 219 | MANORANJAN SAHOO | Numbering of rooms with colour paint in NTPC Lara Township Hospital | | | | | | | | | | |
| 220 | SHREE OM CONSTRUCTION | Construction of CISF Armoury Conventional Type for Lara STPP. | | | | | | | | | | |
| 221 | KRISHNA KUMAR DANSENA | Additional works such as construction of Morcha and Paving between | | | | | | | | | | |
| 222 | COMPASS ENGINEERING | PROVIDING AND FIXING PVC COATED GI CHAIN LINK FENCING TO CISF BARRACK | | | | | | | | | | |
| 223 | MOHAN PODDAR | Construction of CISF Barrack (Conventional Type) in the township area of | | | | | | | | | | |
| 224 | MOHAN PODDAR | Construction Of Dinning Hall in Township Area of Lara STPP. | | | | | | | | | | |
| 225 | MOHAN PODDAR | Construction of Two Nos. of Family Hostel(Conventional)in Township Area | | | | | | | | | | |
| 226 | SHREE CONSTRUCTION | Execution of Extra Works-02 in Chitrakot Guest House, Lara | | | | | | | | | | |
| 227 | INDIA WOOD CRAFT | Interior Decoration of Guest House at main township of Lara STPP. | | | | | | | | | | |
| 228 | INDIA WOOD CRAFT | Execution of extra work (pelmet and ceiling works) in Chitrakote GH at | | | | | | | | | | |
| 229 | EXPRESS TRADECOM PVT LTD | Procurement of Decorative Lighting for VIP Guest House | | | | | | | | | | |
| 230 | GOVIND SAO | Construction of Re-Charge Pit for Rain Water Harvesting in NTPC Lara | | | | | | | | | | |
| 231 | STEAG ENERGY SERVICES INDIA PVT LTD | Service contract supply and installation of ProTrax Dongle license for | | | | | | | | | | |
| 232 | DOOSAN POWER SYSTEMS INDIA PVT LTD | PO for SG Package of Lara STPP | | | | | | | | | | |
| 233 | DOOSAN POWER SYSTEMS INDIA PVT LTD | INSTALLATION SERVICES OF SG PACKAGE, LARA STPP-I (2X800 MW) | | | | | | | | | | |
| 234 | DOOSAN POWER SYSTEMS INDIA PVT LTD | Mandatory Spares for SG Package (Capital Spares) | | | | | | | | | | |
| 235 | DOOSAN POWER SYSTEMS INDIA PVT LTD | CIF Supply of Mandatory Spares (Capital Spares) | | | | | | | | | | |
| 236 | LOESCHE ENERGY SYSTEMS INDIA PVT | Supply and installation of counter pressure system on HSLM U-1 | | | | | | | | | | |
| 237 | DOOSAN POWER SYSTEMS INDIA PVT LTD | DOOSAN POWER SYSTEMS INDIA PVT LTD | | | | | | | | | | |
| 238 | DOOSAN POWER SYSTEMS INDIA PVT LTD | Steam Generator Package for Lara Super Thermal Power Project | | | | | | | | | | |
| 239 | DOOSAN POWER SYSTEMS INDIA PVT LTD | Erection and installation PO of Electrical and Instrumentation | | | | | | | | | | |
| 240 | DOOSAN POWER SYSTEMS INDIA PVT LTD | PO for Reconciliation BBU payment-SG Pkg Lara STPP | | | | | | | | | | |

| Sr. No. | Name of the Vendor | Name of the work | Total liability as on U#1 COD (01.10.2019) | Addition in liability, if any | Liability Discharge (2020-21) | | Total Liability discharge (2020-21) | Liability as on 31.03.2020 | Addition in liability upto 06.11.2020 | Liability Discharge (upto 06.11.2020) | | Total Liability discharge |
|---------|-------------------------------------|--|--|-------------------------------|-------------------------------|----------|-------------------------------------|----------------------------|---------------------------------------|---------------------------------------|----------|---------------------------|
| | | | | | Cash | Reversal | | | | Cash | Reversal | |
| (1) | (4) | (6) | | | | | | | | | | |
| 241 | BHEL DELHI | ESP PKG. FOR LARA STPP | | | | | | | | | | |
| 242 | BHEL DELHI | ESP PACKAGE STAGE I LARA STPP,M/S BHEL | | | | | | | | | | |
| 243 | BHEL DELHI | BHEL MANDATORY SPARES PO ESP LARA STPP | | | | | | | | | | |
| 244 | UT PUMPS & SYSTEMS PVT LTD | Supply of High Pressure Triplex Plunger Pump for BMD Use. | | | | | | | | | | |
| 245 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermal Power Project | | | | | | | | | | |
| 246 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermal Power Project | | | | | | | | | | |
| 247 | BGR ENERGY SYSTEMS LTD. | Installation Services INR Component of Third Contract of STG Package of | | | | | | | | | | |
| 248 | BGR ENERGY SYSTEMS LTD. | CIF- Mandatory Spares (Capital) under First Contract of STG Package of | | | | | | | | | | |
| 249 | BGR ENERGY SYSTEMS LTD. | Billing Break-up for Mandatory Spare Ex-Works (India) under second | | | | | | | | | | |
| 250 | BGR ENERGY SYSTEMS LTD. | Billing Break-up for non-capital Mandatory Spare Ex-Works (India) under | | | | | | | | | | |
| 251 | BGR ENERGY SYSTEMS LTD. | F<-><->I Price for Mandatory Spares under Third Contract of Steam | | | | | | | | | | |
| 252 | BGR ENERGY SYSTEMS LTD. | Shifting of Mandatory Spares amount for Drive turbine MSV <-><-> HP/LP | | | | | | | | | | |
| 253 | K2 INFOSYS | LAN,Telephone Cable Laying works for NTPC Lara | | | | | | | | | | |
| 254 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermal Power Project | | | | | | | | | | |
| 255 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermal Power Project | | | | | | | | | | |
| 256 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermal Power Project | | | | | | | | | | |
| 257 | BGR ENERGY SYSTEMS LTD. | Installation Services USD Component of Third Contract of STG Package of | | | | | | | | | | |
| 258 | BGR ENERGY SYSTEMS LTD. | Type Test Charges of Second Contract of STG Package of Lara STPP-1 | | | | | | | | | | |
| 259 | BGR ENERGY SYSTEMS LTD. | Type Test Charges (USD) under First Contract of TG Package of Lara STPP | | | | | | | | | | |
| 260 | BGR ENERGY SYSTEMS LTD. | CIF- Mandatory (Revenue) Spares under First Contract of STG Package of | | | | | | | | | | |
| 261 | BGR ENERGY SYSTEMS LTD. | Reimbursement of minimum wages payment to M/S BGRE for manpower 'deemed | | | | | | | | | | |
| 262 | BGR ENERGY SYSTEMS LTD. | Shifting of unutilized amount of USD 987,404 under feed water piping | | | | | | | | | | |
| 263 | YOKOGAWA INDIA LTD | PO for Ex-works Supply | | | | | | | | | | |
| 264 | YOKOGAWA INDIA LTD | ERECTION PO FOR INSTALLATION SERVICES- STATION C<-><->I PACKAGE | | | | | | | | | | |
| 265 | YOKOGAWA INDIA LTD | PO for Mandatory spares (Capital spares) for station c<-><->I package | | | | | | | | | | |
| 266 | YOKOGAWA INDIA LTD | TRANSPORTATION <-><-> INSURANCE CHARGES- MAIN EQUIPMENT FOR STATION C | | | | | | | | | | |
| 267 | YOKOGAWA INDIA LTD | LOCAL TRANSPORTATION <-><-> INSURANCE CHARGES - MANDATORY SPARES OF | | | | | | | | | | |
| 268 | YOKOGAWA INDIA LTD | TRAINING CHARGES FOR STATION C<-><->I PACKAGE ,NTPC LARA ,STAGE-1(2 X | | | | | | | | | | |
| 269 | SANTOSH SUNA | Service contract for laying of cables for remote operation of | | | | | | | | | | |
| 270 | BITES LTD | Consultancy and DPR for Railway Siding at NTPC Lara STPP. | | | | | | | | | | |
| 271 | BITES LTD | Direct Cost Payment towards Construction of Coal Transportation System | | | | | | | | | | |
| 272 | BITES LTD | PMC Fee Payment towards Construction of Coal Transportation System | | | | | | | | | | |
| 273 | BITES LTD | Preliminary Survey and Preparation of FSR for temporary railway siding | | | | | | | | | | |
| 274 | XAVIER INSTITUTE OF DEVELOPMENT | Socio Economic survey for MGR at Lara STPP. | | | | | | | | | | |
| 275 | RAJESH KUMAR YADAV | Supply ,Erection , Testing <-><-> Commissioning of 02 No's 11 KV | | | | | | | | | | |
| 276 | UTILITY POWERTECH LIMITED | Providing Security and General Housing at Jurda Colony (Railway Siding) | | | | | | | | | | |
| 277 | DIESEL LOCOMOTIVE WORKS | Locomotive package for Lara & Gadawara. | | | | | | | | | | |
| 278 | BITES LTD | Consultancy Services for Detailed Engineering of Additional Culverts (31 | | | | | | | | | | |
| 279 | FA & CAO,SOUTH EAST CENTRAL | LLP charges Kotarlia ROR SECR 2021-22 | | | | | | | | | | |
| 280 | BNC Power Projects Ltd | MODIFICATION WORKS OF 02 NO 400 KV QUAD MOOSE <-><-> 01 NO 400 KV TWIN | | | | | | | | | | |
| 281 | BNC Power Projects Ltd | Diversio/Modification of 1 no 220 KV JSPL Line crossing MGR Rail | | | | | | | | | | |
| 282 | NEHROOLAL GUPTA | Deployment of One no of 5 doors hard top vehicle (jeep) on 12 hr basis | | | | | | | | | | |
| 283 | ATOM AVIATION SERVICES PVT LTD | Aerial videography for Railway Siding line from Kotarlia to Taliapalli, | | | | | | | | | | |
| 284 | SHRI KRISHNA INFRA DEVELOPER | Modification Works of HT and LT Transmission Lines (33KV <-><-> Below) | | | | | | | | | | |
| 285 | ROHITKUMAR,PRATIMA,GANGABAI,CHATURA | Crop Compensation to be Paid to land Owner of Kotarliya Village-18 | | | | | | | | | | |
| 286 | KUDDUS ALI CONSTRUCTION | BALANCE SHUTDOWN ERECTION WORKS OF DIVERSION WORK FOR 01 NO 400 KV QUAD MOOSE CKT 3 & 4 JINDAL POWER LIMITED LINES CROSSING NTPC'S MGR CORRIDOR FROM KOTARLIYA TO TALAIAPALLI. | | | | | | | | | | |
| 287 | TATA Projects Limited | CHP CIVIL WORKS FOR LARA ,STPP | | | | | | | | | | |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Total liability as on U#1 COD (01.10.2019) | Addition in liability, if any | Liability Discharge (2020-21) | | Total Liability discharge (2020-21) | Liability as on 31.03.2020 | Addition in liability upto 06.11.2020 | Liability Discharge (upto 06.11.2020) | | Total Liability discharge |
|---------|-------------------------------------|--|--|-------------------------------|-------------------------------|----------|-------------------------------------|----------------------------|---------------------------------------|---------------------------------------|----------|---------------------------|
| | | | | | Cash | Reversal | | | | Cash | Reversal | |
| (1) | (4) | (6) | | | | | | | | | | |
| 288 | TATA Projects Limited | Supply PO for CHP Lara (Second Contract) | | | | | | | | | | |
| 289 | TATA Projects Limited | Freight <(>&<)> Insurance Against Main Equipment Under Third Contract of | | | | | | | | | | |
| 290 | TATA Projects Limited | First Contract PO for CHP Lara | | | | | | | | | | |
| 291 | TATA Projects Limited | Installation Service of CHP package (2X800MW) Lara STPP | | | | | | | | | | |
| 292 | TATA Projects Limited | Supply PO (no. 2) for CHP Lara (Second Contract) | | | | | | | | | | |
| 293 | TATA Projects Limited | MANDATORY SPARE PO FOR CHP PACKAGE LARA STPP | | | | | | | | | | |
| 294 | TATA Projects Limited | F <(>&<)> I CHARGES AGAINST Mandatory Supply | | | | | | | | | | |
| 295 | M S PATEL | Construction of foundations for 4 nos truck tippler | | | | | | | | | | |
| 296 | IDEAL CONSTRUCTION | Pressure grouting in Track Hopper, TP-2, Wagon Tippler and Conveyor | | | | | | | | | | |
| 297 | CHANDA & CO (ENGG) PVT LTD | Supply, Installation and Application of Natural Rubber Lining work of | | | | | | | | | | |
| 298 | THE INDURE PVT LTD | Supply PO for Main Equipment for AHP <(>&<)> AWRS LARA (Second Contract) | | | | | | | | | | |
| 299 | THE INDURE PVT LTD | Freight <(>&<)> Insurance Charges for Main Equipment Supply: ASH | | | | | | | | | | |
| 300 | THE INDURE PVT LTD | Supply PO for Main Equipment for Ash Handling System <(>&<)> Ash water | | | | | | | | | | |
| 301 | THE INDURE PVT LTD | ERECTION PO OF AHP-<(>&<)>AWRS | | | | | | | | | | |
| 302 | THE INDURE PVT LTD | Supply PO for Main Equipment for AHP & AWRS LARA (Second Contract)- EURO PORTION | | | | | | | | | | |
| 303 | ANMOL ENGINEERING | Installation Services for part offloaded works of M/s Indure under AHP | | | | | | | | | | |
| 304 | CHANDA ERECTORS | Balance Garlanding Erection work of Lagoon-3 under AHP Pkg LARA at the | | | | | | | | | | |
| 305 | MAHANADI BHU VISHTAPIT KAMGAR | filling of gaps between conc pedestal <(>&<)> ash slurry pipe line | | | | | | | | | | |
| 306 | STAR O&M GROUP | AHP pipe erection from APH hopper to buffer hopper Unit #2 and | | | | | | | | | | |
| 307 | ASSENT TECHNOLOGIES PRIVATE LIMITED | Procurement of Hydromix dust conditioner (HMDC) Assembly and Vent Filter | | | | | | | | | | |
| 308 | K N INTERNATIONAL LTD | ASH DYKE PACKAGE FOR LARA STPP SERVICE TAX @ 4.944% APPLICABLE 7 DAYS | | | | | | | | | | |
| 309 | VIVEK CONSTRUCTION | 1st raising of ash dyke lagoon-1 at NTPC Lara | | | | | | | | | | |
| 310 | COMPASS ENGINEERING | CONSTRUCTION OF CULVERT AT ASH DYKE FOR ASH UTILISATION Lara STPP. | | | | | | | | | | |
| 311 | Complete Dewatering Systems | Contingency MUW Pumping system(Saradih Barrage to Lara plant reservoirs) | | | | | | | | | | |
| 312 | XYLEM WATER SOLUTIONS INDIA | PO for Supply of Main Equipment CW System Equipment Package for Lara-I | | | | | | | | | | |
| 313 | XYLEM WATER SOLUTIONS INDIA | Installation of CW main equipment Pkg | | | | | | | | | | |
| 314 | XYLEM WATER SOLUTIONS INDIA | Mandatory Spares | | | | | | | | | | |
| 315 | R S ENGINEERS | Use of rebar 16 mm dia for extension of pedestal of BFV at CW Pump | | | | | | | | | | |
| 316 | SUNIL HI TECH ENGINEERS LTD | CWS <(>&<)> MuWS Civil works- Lara STPP | | | | | | | | | | |
| 317 | CHOUDHARY CONSTRUCTION | Construction of Brick Wall Along CW Channel to Restrict Ingress of | | | | | | | | | | |
| 318 | BHUPENDRA SINGH THAKUR | Supplying and laying of of RCC Hume Pipe of 600 mm diameter to | | | | | | | | | | |
| 319 | NIRANJAN NAYAK | Supply and erection of balance cladding, corner flashing <(>&<)> coping | | | | | | | | | | |
| 320 | RAHUL AGARWAL | Contract for Critical LT Fencing work at MuWPH at Saradih for NTPC Lara | | | | | | | | | | |
| 321 | RAHUL AGARWAL | Balance Road GSB, DLC, PQC, Drains, Hume Pipe laying at the risk & cost | | | | | | | | | | |
| 322 | YOGENDRA LAL DANI | Construction of tubewell at MUW pump house Saradih at Lara STPP | | | | | | | | | | |
| 323 | S.K.I. ENTERPRISES | Balance painting of CW Risers and cable slit filling at CW Pump House at | | | | | | | | | | |
| 324 | S.K.I. ENTERPRISES | Grass cutting at nearby areas of SHEL office at NTPC Lara site at the | | | | | | | | | | |
| 325 | S S CONSTRUCTION | RESTORATION WORK OF MUW PIPE ROAD CROSSING ACROSS VARIOUS ROADS @ SIX | | | | | | | | | | |
| 326 | ADS CONSULTANTS | Consultancy services for designing of approach road/ bridge for Makeup | | | | | | | | | | |
| 327 | OM ENTERPRISES | Dismantling the contingency 450 NB MS Make-up Water Pipeline | | | | | | | | | | |
| 328 | ZUBERI ENGINEERING COMPANY | SUPPLY PO FOR MAKE UP WATER PIPELINE SUPPLY <(>&<)> ERECTION FOR LARA | | | | | | | | | | |
| 329 | ZUBERI ENGINEERING COMPANY | Installation of Main Equipment Under Second Contract Of MUW Pipe pkg of | | | | | | | | | | |
| 330 | RAJU AND RUDRA CONSTRUCTION WORK | Various services under Make-up Water Pipes Package of Lara STPP-I (2X800 | | | | | | | | | | |
| 331 | H S CONSTRUCTIONS | Restoration work (NTPC scope) of the 600 NB AWRS pipe line near | | | | | | | | | | |
| 332 | DRIPLEX WATER ENGINEERING PVT LTD | Installation works of Main Equipments of WTP | | | | | | | | | | |
| 333 | DRIPLEX WATER ENGINEERING PVT LTD | Civil Works Package of WTP | | | | | | | | | | |
| 334 | DRIPLEX WATER ENGINEERING PVT LTD | Supply PO for First Contract | | | | | | | | | | |
| 335 | DRIPLEX WATER ENGINEERING PVT LTD | MANDATORY SPARES for WTP PACKAGE | | | | | | | | | | |
| 336 | VASU CHEMICALS LLP | Supply, Erection <(>&<)> Commissioning of ClO2 System at Lara | | | | | | | | | | |
| 337 | VASU CHEMICALS LLP | Supply, Erection & Commissioning of ClO2 System at Lara STPP(2x800MW) | | | | | | | | | | |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Total liability as on U#1 COD (01.10.2019) | Addition in liability, if any | Liability Discharge (2020-21) | | Total Liability discharge (2020-21) | Liability as on 31.03.2020 | Addition in liability upto 06.11.2020 | Liability Discharge (upto 06.11.2020) | | Total Liability discharge |
|---------|-------------------------------------|---|--|-------------------------------|-------------------------------|----------|-------------------------------------|----------------------------|---------------------------------------|---------------------------------------|----------|---------------------------|
| | | | | | Cash | Reversal | | | | Cash | Reversal | |
| (1) | (4) | (6) | | | | | | | | | | |
| 338 | EARTH WATER LIMITED | Design, Engineering, Procurement, Manufacturing, Testing, Cleaning, | | | | | | | | | | |
| 339 | EARTH WATER LIMITED | Erection <(>&<)> Commissioning of Portable DM Plant at Lara STPP,NTPC | | | | | | | | | | |
| 340 | LARSEN & TOUBRO LTD | F<(>&<)>I for Mian Equipment and spares | | | | | | | | | | |
| 341 | LARSEN & TOUBRO LTD | INDUCED DRAFT COOLING TOWER. | | | | | | | | | | |
| 342 | LARSEN & TOUBRO LTD | Supply BBU Items Currency (INR), Package:CS-9548-135-2, Project:LARA STPP : 2 X 800 MW. Dates as per L2 Network No:91000221. | | | | | | | | | | |
| 343 | LARSEN & TOUBRO LTD | Installation Services IDCT PACKAGE | | | | | | | | | | |
| 344 | EFFWA INFRA & RESEARCH PVT LTD | SUPPLY, INSTALLATION AND COMMISSIONING OF ZERO LIQUID DISCHARGE SYSTEM | | | | | | | | | | |
| 345 | UNITECH MACHINES LTD | BBU for Main Supply Station Piping Lara STPP | | | | | | | | | | |
| 346 | UNITECH MACHINES LTD | Installation Services as per Billing Break Up for Station piping package | | | | | | | | | | |
| 347 | UNITECH MACHINES LTD | Local Transport Charges for Main Equipment Supply : Station Piping | | | | | | | | | | |
| 348 | UNITECH MACHINES LTD | Billing Break-up of Mandatory Spares Supply for Station Piping Package | | | | | | | | | | |
| 349 | Abhishek Enterprises | Erection and Commissioning works of balance c row piping for Unit-2 and | | | | | | | | | | |
| 350 | THE INDURE PVT LTD | BBU for main supply FDPS Lara STPP | | | | | | | | | | |
| 351 | THE INDURE PVT LTD | FDPS package for LARA Stage-1(2x800MW) | | | | | | | | | | |
| 352 | THE INDURE PVT LTD | FDPS Package for Lara Super Thermal Power Project Stage-1(2x800 MW); | | | | | | | | | | |
| 353 | THE INDURE PVT LTD | Supply of Mandatory Spares of FDPS Package,LARA | | | | | | | | | | |
| 354 | FRICK India Limited | Air Conditioning and Ventilation System Package for Lara Super Thermal | | | | | | | | | | |
| 355 | FRICK India Limited | Local Transport Charges for Main Equipment Supply : AC <(>&<)> | | | | | | | | | | |
| 356 | FRICK India Limited | BBU for Installation services of AC <(>&<)> ventilation Pakage covered | | | | | | | | | | |
| 357 | FRICK India Limited | AC <(>&<)> VENT PKG FOR AUXILIARY BLDG, LARA | | | | | | | | | | |
| 358 | FRICK India Limited | BBU for Installation services of Aux Building AC & ventilation Pakage covered under second contract Ref: CS-9548-146A(R)-2-SC-COA-6736 dtd 24.10.2018 | | | | | | | | | | |
| 359 | C&S ELECTRIC LTD | SUPPLY BBU 11.07.2014 (TO BE READ IN CONJUNCTION WITH AMMENDMENT-1 DTD | | | | | | | | | | |
| 360 | C&S ELECTRIC LTD | GENERATOR BUSDUCT AND ASSOCIATED EQUIPMENT, MV BUSDUCT | | | | | | | | | | |
| 361 | C&S ELECTRIC LTD | Local Transportation including port clearance and port charges and | | | | | | | | | | |
| 362 | C&S ELECTRIC LTD | F<(>&<)>I Mandatory spares Gen <(>&<)> MV busduct | | | | | | | | | | |
| 363 | BHARAT HEAVY ELECTRICALS LTD | BBU FOR MAIN EQUIPMENT | | | | | | | | | | |
| 364 | BHARAT HEAVY ELECTRICALS LTD | F<(>&<)>I PO for main equipment-Power transformer package | | | | | | | | | | |
| 365 | BHARAT HEAVY ELECTRICALS LTD | Installation Services PO for EHV and HV Power Transformers package--NTPC | | | | | | | | | | |
| 366 | BHARAT HEAVY ELECTRICALS LTD | EHV AND HV POWER TRANSFORMERS PACKAGE - MANDATORY SPARES PO | | | | | | | | | | |
| 367 | TRI-PARULEX FIRE PROTECTION SYSTEMS | Proposal for providing Nitrogen Injection Fire Prevention system for 2no | | | | | | | | | | |
| 368 | LARSEN & TOUBRO LTD | BBU FOR MAIN EQUIPMENT | | | | | | | | | | |
| 369 | LARSEN & TOUBRO LTD | Local Transportation including Inland insurance charges for Main | | | | | | | | | | |
| 370 | LARSEN & TOUBRO LTD | Installation Services for Main Equipment covered under MV Switchgear | | | | | | | | | | |
| 371 | LARSEN & TOUBRO LTD | Type test charges for MV Switchgear package of Lara STPP(Stage-I) | | | | | | | | | | |
| 372 | LARSEN & TOUBRO LTD | Mandatory spares supply for MV Switchgear | | | | | | | | | | |
| 373 | LARSEN & TOUBRO LTD | BBU FOR MAIN EQUIPMENT LT Switchgear <(>&<)> LT Busduct | | | | | | | | | | |
| 374 | LARSEN & TOUBRO LTD | Local transportation and Inland Insurance charges for Main equipment | | | | | | | | | | |
| 375 | LARSEN & TOUBRO LTD | Installation Services for Main equipment covered in LT Switchgear | | | | | | | | | | |
| 376 | LARSEN & TOUBRO LTD | Type test charges for LV Switchgear <(>&<)> LT busducts package of Lara | | | | | | | | | | |
| 377 | LARSEN & TOUBRO LTD | Mandatory Spares for LV Switchgear Package for NTPC Lara Stage I | | | | | | | | | | |
| 378 | SIEMENS LTD | Electrical Eqpt. Pkg. for Lara | | | | | | | | | | |
| 379 | SIEMENS LTD | Electrical Equipment Supply <(>&<)> Erection package for LARA -Local | | | | | | | | | | |
| 380 | SIEMENS LTD | Electrical Equipment Supply <(>&<)> Erection Package for Lara- STPP- | | | | | | | | | | |
| 381 | SIEMENS LTD | Mandatory Spares of Electrical Equipment Supply <(>&<)> Erection Package | | | | | | | | | | |
| 382 | SIEMENS LTD | Electrical Equipment Supply <(>&<)> Erection package for LARA -Local | | | | | | | | | | |
| 383 | PANDA CONSTRUCTION | Work of GI pipe cutting & its transportation to MUW P/H through M/s | | | | | | | | | | |
| 384 | VINDHYA CONSTRUCTION | Construction of 33/11 kv Sub station at MUWP house at Saradih | | | | | | | | | | |
| 385 | CMS COMPUTERS LTD | SERVICES for Upgradation of ABT software to meet CERC 4th and 5th DSM | | | | | | | | | | |
| 386 | TULIP TRADERS | Construction of Second Bay of Contingent 33/11KV Sub-station at MUWP | | | | | | | | | | |
| 387 | TBEA SHENYANG TRANSFORMER GROUP CO | 400/66 kV Switch Yard Package for Lara STPP Stage-I: Civil Work. | | | | | | | | | | |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Total liability as on U#1 COD (01.10.2019) | Addition in liability, if any | Liability Discharge (2020-21) | | Total Liability discharge (2020-21) | Liability as on 31.03.2020 | Addition in liability upto 06.11.2020 | Liability Discharge (upto 06.11.2020) | | Total Liability discharge |
|---------|------------------------------------|---|--|-------------------------------|-------------------------------|----------|-------------------------------------|----------------------------|---------------------------------------|---------------------------------------|----------|---------------------------|
| | | | | | Cash | Reversal | | | | Cash | Reversal | |
| (1) | (4) | (6) | | | | | | | | | | |
| 388 | TBEA SHENYANG TRANSFORMER GROUP CO | 400 KV Swyd Package - Local Transportation and Insurance (F<->&->-I) | | | | | | | | | | |
| 389 | TBEA SHENYANG TRANSFORMER GROUP CO | 400/66 kV Switch Yard Package for Lara STPP Stage-I: Installation | | | | | | | | | | |
| 390 | TBEA SHENYANG TRANSFORMER GROUP CO | 400/66 kV Switch Yard Package for Lara STPP Stage-I: Installation | | | | | | | | | | |
| 391 | JOGEWAR CONSTRUCTION COMPANY | Survey, Preparation & Submission of land | | | | | | | | | | |
| 392 | GAVEL ENGINEER'S | Shifting of CSPDCL 11KV line fouling with 66KV Transmission line at village Heerapur. | | | | | | | | | | |
| 393 | TBEA SHENYANG | PO for Supply of Main Equipment- 400KV Switchyard Package at Lara STPP | | | | | | | | | | |
| 394 | TBEA SHENYANG | 400/66kV Switchyard- Ex- Manufacturing works/ Place of Despatch price | | | | | | | | | | |
| 395 | ADH SERVICES PVT LTD | LAN & Telephone Cable laying at NTPC Lara plant and township | | | | | | | | | | |
| 396 | K2 INFOSYS | Supply and Erection of WIFI Systems | | | | | | | | | | |
| 397 | K2 INFOSYS | LAN <->&->- Cable laying at NTPC Lara | | | | | | | | | | |
| 398 | IN2IT TECHNOLOGIES PVT LTD | Extension of Wi Fi internet services to trainee hostel and field hostel | | | | | | | | | | |
| 399 | JAYEM MANUFACTURING COMPANY | Supply,erection and commissioning of ash brick plant for Lara STPP | | | | | | | | | | |
| 400 | M S PATEL | Construction of Shed for Ash Brick Plant at NTPC LARA (Stage-I) | | | | | | | | | | |
| 401 | GUPTA CONSTRUCTION | CONSTRUCTION OF COMPOST PIT(INSIDE PLANT) at Lara STPP | | | | | | | | | | |
| 402 | BHARAT HEAVY ELECTRICALS LTD | Procurement of 415VAC, 190KW 4Pole Vertical Mounted induction Motor for | | | | | | | | | | |
| 403 | DIESEL LOCOMOTIVE WORKS | Supply of DLW locomotive spares for NTPC Lara | | | | | | | | | | |
| 404 | DIESEL LOCOMOTIVE WORKS | Supply of DLW locomotive spares for NTPC Lara | | | | | | | | | | |
| 405 | FIRE STONE INDUSTRIES | Procurement of fire extinguishers for NTPC Lara | | | | | | | | | | |
| 406 | INGERSOLL RAND (INDIA) LTD | SUPPLY OF IAC PAC SPARES FOR NTPC LARA STPS | | | | | | | | | | |
| 407 | INGERSOLL RAND INDIA LTD | Procurement of C<->&->-I Spares for Air Compressors. | | | | | | | | | | |
| 408 | INTEGRATED FIRE PROTECTION PVT LTD | Supply of fire fighting appliances and equipments for CISF of Lara . | | | | | | | | | | |
| 409 | JINDAL ELECTRONICS PVT LTD | Procurement of Spares for Refrigeration Type Hydrogen Driers NTPC LARA. | | | | | | | | | | |
| 410 | MAHINDRA STILLER AUTO TRUCKS LTD | Procurement of Battery Operated Trolleys (2T <->&->- 4T capacities) for | | | | | | | | | | |
| 411 | NIRMAL INDUSTRIAL CONTROLS PVT LTD | Procurement of Hydrogen Pressure reducing station TO NTPC LARA | | | | | | | | | | |
| 412 | THEJO ENGINEERING LIMITED | Procurement of Hot Vulcanizing Machine for CHP of NTPC Lara STPP | | | | | | | | | | |
| 413 | UDAY CREATIONS Pvt. Ltd | Supply of Play Equipment for Parks in Township, Kelo Bhawan, Gurukul | | | | | | | | | | |
| 414 | UDAY CREATIONS Pvt. Ltd | SUPPLY, INSTALLATION AND COMMISSIONING OF PLAY EQUIPMENTS IN THE | | | | | | | | | | |
| 415 | SAM TURBO INDUSTRY PVT LTD | Supply of Ash Slurry Disposal Pump and BA Overflow Pump for NTPC Lara. | | | | | | | | | | |
| 416 | SIEMENS LTD | Procurement of Siemens make Application Servers | | | | | | | | | | |
| 417 | Proglity Technologies Pvt Ltd | Video Conferencing(VC) Systems in various NTPC Project Schools. | | | | | | | | | | |
| 418 | SULZER PUMPS INDIA PRIVATE LTD | Supply of Ccomplete Pumps and Spares for Condensate Drain Transfer Pump | | | | | | | | | | |
| 419 | SARTECH INTL | Procurement of Thermo gravimetric Analyser for Chemistry dept. | | | | | | | | | | |
| 420 | RUBY INTERNATIONAL INDIA | Supply of electrical winches | | | | | | | | | | |
| 421 | AGNI INDUSTRIAL FIRE SERVICES LTD | Procurement of Foam Fire Tender along with truck chasis at Lara STPP. | | | | | | | | | | |
| 422 | RICOH INDIA LTD | Procurement of 50 nos PC For NTPC Lara (amendment in Rate Contract due | | | | | | | | | | |
| 423 | SUNNET SOLUTIONS PVT. LTD. | Procurement of Network Switches. | | | | | | | | | | |
| 424 | KAKATI KARSHAK INDUSTRIES PVT LTD | SUPPLY OF KVL 750 BARE VACUUM PUMP COMPLETE ASSEMBLY FOR NTPC LARA | | | | | | | | | | |
| 425 | ARIHANT INDUSTRIAL CORPORATION LTD | Supply of Play Equipment for Parks in Township, Kelo Bhawan, Gurukul | | | | | | | | | | |
| 426 | HMT MACHINE TOOLS LTD | Procurement of Workshop Machines <->&->- Tools(MILLING MACHINE | | | | | | | | | | |
| 427 | DANFOSS INDUSTRIES PVT LTD | Supply of VFD Drive for HCS 3B VFD panels of NTPC Lara | | | | | | | | | | |
| 428 | FLOWSERVE SANMAR PRIVATE LTD | PROCUREMENT OF MECHANICAL SEALS FOR NTPC PLANTS FOR NTPC LARA. | | | | | | | | | | |
| 429 | MECORD SYSTEMS & SERVICES PVT LTD | Procurement of dew point analyser at LARA | | | | | | | | | | |
| 430 | HMT MACHINE TOOLS LTD | Procurement of Workshop Machines <->&->- Tools(Boring Machines) for NTPC | | | | | | | | | | |
| 431 | BHARAT HEAVY ELECTRICALS LIMITED | Makeup water Pump motor for Lara | | | | | | | | | | |
| 432 | BHARAT HEAVY ELECTRICALS LIMITED | PROCUREMENT OF CONTROLLERS FOR ESP AT NTPC LARA | | | | | | | | | | |
| 433 | Godrej & Boyce Mfg Co Ltd | Supply of Godrej Furniture for Bloc-II Pre-Fab Accommodation at Lara | | | | | | | | | | |
| 434 | Godrej & Boyce Mfg Co Ltd | Supply of Godrej Office Furniture for NTPC Lara. | | | | | | | | | | |
| 435 | Godrej & Boyce Mfg Co Ltd | Procurement of Godrej Furniture for Office, CISF <->&->- School for NTPC | | | | | | | | | | |
| 436 | K2 INFOSYS | Procurement of Two Nos. Network Firewalls for NTPC Lara. | | | | | | | | | | |
| 437 | K2 INFOSYS | Procurement of 3 Nos PTP Links for Lara STPP. | | | | | | | | | | |
| 438 | K2 INFOSYS | Procurement of PTP Links for NTPC Lara. | | | | | | | | | | |
| 439 | K2 INFOSYS | Supply of 8 Port Switch and Access Point for IT Use at NTPC Lara. | | | | | | | | | | |
| 440 | K2 INFOSYS | SUPPLY AND INSTALLATION OF CCTV SYSTEM FOR WAGON TIPPLER-II AREA OF NTPC | | | | | | | | | | |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Total liability as on U#1 COD (01.10.2019) | Addition in liability, if any | Liability Discharge (2020-21) | | Total Liability discharge (2020-21) | Liability as on 31.03.2020 | Addition in liability upto 06.11.2020 | Liability Discharge (upto 06.11.2020) | | Total Liability discharge |
|---------|----------------------------------|--|--|-------------------------------|-------------------------------|----------|-------------------------------------|----------------------------|---------------------------------------|---------------------------------------|----------|---------------------------|
| | | | | | Cash | Reversal | | | | Cash | Reversal | |
| (1) | (4) | (6) | | | | | | | | | | |
| 441 | LUTHRA CORPORATION | Procurement of Tower Type ACs for NTPC Lara Township. | | | | | | | | | | |
| 442 | POWERTECH PERIPHERALS PVT LTD | Supply of Online UPS for IT Use at NTPC Lara. | | | | | | | | | | |
| 443 | BHAWANI AND COMPANY | Procurement of Hydraulic Oil Pump for HPP Unit of WT, SAC and PF, CHP | | | | | | | | | | |
| 444 | ENGINEERING EQUIPMENTS | Supply of AUMA make Actuators at NTPC Lara. | | | | | | | | | | |
| 445 | HMT MACHINE TOOLS LTD | Procurement of Workshop Machines <(>&<)> Tools (Lathe Machines)for NTPC | | | | | | | | | | |
| 446 | LUCKY TRADERS | Supply of Elastic Rings for Couplings for Coal Mills | | | | | | | | | | |
| 447 | LUCKY TRADERS | Supply of complete coupling assembly and its spares for coal mill gear | | | | | | | | | | |
| 448 | Marathon Electric Motors (India) | PROCUREMENT OF 3.3 KV LT MOTOR FOR NTPC LARA | | | | | | | | | | |
| 449 | METROHM INDIA PVT LTD | Procurement of Auto Titrator(Volumetric Titrator) <(>&<)> | | | | | | | | | | |
| 450 | POOJA INTERNATIONAL | Procurement of hydraulic jack for NTPC Lara | | | | | | | | | | |
| 451 | PREMIUM TRANSMISSION PRIVATE LTD | Supply of Premium make Spares at NTPC Lara | | | | | | | | | | |
| 452 | S.N.AGRAWAL & CO. | Supply of Junction Box for IT Department. | | | | | | | | | | |
| 453 | SCHILLER HEALTHCARE | Procurement of Automated External Defibrillator for NTPC Lara. | | | | | | | | | | |
| 454 | SEW-EURODRIVE INDIA | SUPPLY OF COMPLETE ASSEMBLY AND SPARES OF AGITATOR GEAR BOX OF HCSD | | | | | | | | | | |
| 455 | SHANARK INDUSTRIAL COMPANY | Supply of SAMTurbo Make Complete Pump Assembly for Offsite Area Use | | | | | | | | | | |
| 456 | SUMESH PETROLEUM | Supply of Portable Compressors for Track Hopper | | | | | | | | | | |
| 457 | TEST & MEASUREMENT CO. | Procurement of Electronic <(>&<)> Multifunction(Pneumatic) Test Bench | | | | | | | | | | |
| 458 | WEARRESIST TECHNOLOGIES | Procurement of Ultrathermic cut cutting machine alongwith accessories | | | | | | | | | | |
| 459 | FLOWMORE LTD | Procurement of spares of flowmore make for NTPC Plants. | | | | | | | | | | |
| 460 | FLOWMORE LTD | PROCUREMENT OF COMPLETE ASSY OF FLOWMORE MAKE PUMPS FOR NTPC LARA . | | | | | | | | | | |
| 461 | HMT MACHINE TOOLS LTD | Procurement of Workshop Machines <(>&<)> Tools(Grinder Machines) for | | | | | | | | | | |
| 462 | Flowserve India Controls Pvt Ltd | Supply of balance drum for NTPC Lara | | | | | | | | | | |
| 463 | I-TORQ(INDIA)PRIVATE LIMITED | Hydraulic Puller for NTPC Lara | | | | | | | | | | |
| 464 | I-TORQ(INDIA)PRIVATE LIMITED | Procurement of Hydraulic jack from GEM for EMD use. | | | | | | | | | | |
| 465 | JAIN TRADING CO | Hydraulic jack for NTPC Lara | | | | | | | | | | |
| 466 | MICROMAP ELECTRONIC SYSTEMS | Procurement of 10 nos Walkie Talkie sets for Lara STPP | | | | | | | | | | |
| 467 | RAYCHEM RPG PRIVATE LIMITED | Procurement of Spare Winding Limb suitable for Cast Resin Dry Type | | | | | | | | | | |
| 468 | RAYCHEM RPG PRIVATE LIMITED | Procurement of Spare Winding Limb suitable for Cast Resin Dry Type | | | | | | | | | | |
| 469 | CONTROL COMPONENT INDIA PVT LTD | SUPPLY OF LOCAL CONTROLLER WITH ACCESSORIES FOR HPLP BYPASS AT NTPC LARA | | | | | | | | | | |
| 470 | CONTROL COMPONENT INDIA PVT LTD | Procurement of CCI Make Actuator and Spares for RH Safety Valve | | | | | | | | | | |
| 471 | TLT ENGINEERING INDIA PVT LTD | Spares for Wall Blower LRSB for BMD Maint-Lara | | | | | | | | | | |
| 472 | EMARSON COMPUTERS | Procurement of routers and switches for DC Noida and DR Hyderabad and | | | | | | | | | | |
| 473 | AJANTA FURNITURE | Payment to M/s Ajanta Furniture for procurement of Plastic Centre Table | | | | | | | | | | |
| 474 | AJANTA FURNITURE | CHAIR-MAKE-GODREJ:SPECIFICATION-ACE-HIGH BACK:REF : STANDARD Part No : | | | | | | | | | | |
| 475 | GOODWIN PUMPS INDIA PVT LTD | Procurement of Goodwin Dewatering Pumps, CHP Area, NTPC Lara. | | | | | | | | | | |
| 476 | POWERTECH CORPORATION | Procurement of Thickened Sludge Transfer Pumps <(>&<)> its spares for | | | | | | | | | | |
| 477 | OMEGA CONSTRUCTION EQUIPMENT | Procurement of 14 T Hydra Crane for NTPC Lara | | | | | | | | | | |
| 478 | HMT MACHINE TOOLS LIMITED | Procurement of Workshop Machines <(>&<)> Tools(Heavy Lathe <(>&<)> | | | | | | | | | | |
| 479 | KLASSIC KLAROL FILTERS PVT LTD | Procurement of multi stage filtration unit for Control oil and | | | | | | | | | | |
| 480 | STAR COMMUNICATIONS | Procurement of Wireless Communication System for Lara STPP. | | | | | | | | | | |
| 481 | Ramdayal Dindayal | Procurement of 1.5 Ton Split AirConditioners for Prefab Office and | | | | | | | | | | |
| 482 | Ramdayal Dindayal | Supply and Installation of Various SPLIT ACs for Township,PIC Building | | | | | | | | | | |
| 483 | Ramdayal Dindayal | Supply of R O Purifier and Water Cooler for Lara STPP,NTPC Ltd. | | | | | | | | | | |
| 484 | Ramdayal Dindayal | Supply of Electrical Items for VIP Guest House at NTPC Lara | | | | | | | | | | |
| 485 | EMBEE SOFTWARE PVT LTD | Supply of NAS Based Storage Device for IT Department at NTPC Lara. | | | | | | | | | | |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Total liability as on U#1 COD (01.10.2019) | Addition in liability, if any | Liability Discharge (2020-21) | | Total Liability discharge (2020-21) | Liability as on 31.03.2020 | Addition in liability upto 06.11.2020 | Liability Discharge (upto 06.11.2020) | | Total Liability discharge |
|---------|----------------------------------|--|--|-------------------------------|-------------------------------|----------|-------------------------------------|----------------------------|---------------------------------------|---------------------------------------|----------|---------------------------|
| | | | | | Cash | Reversal | | | | Cash | Reversal | |
| (1) | (4) | (6) | | | | | | | | | | |
| 486 | HIAB Construction | Construction of One No. Doctors 02 Nos Staff Quarters for New Public | | | | | | | | | | |
| 487 | HIAB Construction | Construction of Police Beat House Near Plant area of Lara STPP. | | | | | | | | | | |
| 488 | TINNY CRAFT | Supply of Prefab Security Cabins for NTPC Lara. | | | | | | | | | | |
| 489 | TINNY CRAFT | Supply of One Number Prefab Security Cabin for NTPC Lara. | | | | | | | | | | |
| 490 | Bemco Hydraulics Ltd | Supply of re-railing equipment for Lara MGR | | | | | | | | | | |
| 491 | V A Infosolutions India Pvt Ltd | Procurement of TV for Sipat C(>&<)>I deptt | | | | | | | | | | |
| 492 | PARTH ENERGY SYSTEMS PVT LTD | PROCUREMENT OF WALL MOUNTED FANS | | | | | | | | | | |
| 493 | MEHULENDRA CORPORATION | Supply, Installation <(>&<)> Commissioning of Face and Finger Scanning | | | | | | | | | | |
| 494 | MEHULENDRA CORPORATION | Supply, Installation <(>&<)> Commissioning of Face and Finger Scanning | | | | | | | | | | |
| 495 | INTERACTIVE DATA SYSTEMS LIMITED | Supply and installation of Boom Barrier at Plant Gate and Township Gate | | | | | | | | | | |
| 496 | KYOCERA DOCUMENT SOLUTIONS INDIA | Supply and AMC of Heavy Duty Photocopier for NTPC Lara. | | | | | | | | | | |
| 497 | ALIKRAFT ENGINEERS PVT LTD | Supply, Installation and Commissioning of Elevator at HCSD Silo at NTPC | | | | | | | | | | |
| 498 | L&T HOWDEN PVT LTD | Supply of Spares for PA/FD/ID fans for NTPC Lara. | | | | | | | | | | |
| 499 | CHOUDHARY CONSTRUCTION | Construction of Boundary Wall and Rooms for Play Ground in Village | | | | | | | | | | |
| 500 | CHOUDHARY CONSTRUCTION | Construction of CC Road from Main Road (Pussore Road near Chhapora Nala) | | | | | | | | | | |
| 501 | CHOUDHARY CONSTRUCTION | Construction of Boundary Wall in Village Thengapali. | | | | | | | | | | |
| 502 | MOHAN PODDAR | Construction of Overhead tanks for project affected villages at Lara | | | | | | | | | | |
| 503 | GVK EMERGENCY MANAGEMENT & | MOBILE HEALTH CLINIC AT LARA STPP for for a period of three years. | | | | | | | | | | |
| 504 | SHRI BALAJI BOREWELL | Drilling of Borewells at 03 Location as per recommendations of WRD. | | | | | | | | | | |
| 505 | CONTROL COMPONENT INDIA PVT LTD | Procurement of spare for LP HP bypass valves for NTPC Lara 2x800MW Units | | | | | | | | | | |
| 506 | ECOMAN ENVIRO SOLUTIONS PVT LTD | Supply of Food Disposal Machine at NTPC Lara. | | | | | | | | | | |
| 507 | PETROLABS INDIA PVT LTD | Supply of Wear Debris Analyzer for Chemistry Lab at NTPC Lara | | | | | | | | | | |
| 508 | PATEL CONSTRUCTION | Construction of One No. Bus Stand at Devalsurra Village. | | | | | | | | | | |
| 509 | GUPTA CONSTRUCTION | Construction of Boundary Wall, Gate and Toilet in Anganwadi of Village - | | | | | | | | | | |
| 510 | GUPTA CONSTRUCTION | Construction of Water Tank for Indira Awas of NTPC Lara. | | | | | | | | | | |
| 511 | TRADE LINKS | Procurement of Network Switches for Lara STPP. Version-01 of PO created | | | | | | | | | | |
| 512 | KRISHNA KUMAR DANSENA | Construction of CC Road in Devalsura Village from Gotia Para to Tarda | | | | | | | | | | |
| 513 | SARPANCH & SACHIV GRAM PANCHAYAT | Construction of Sanskritik manch in Kandagarh middle school | | | | | | | | | | |
| 514 | SARPANCH & SACHIV GRAM PANCHAYAT | Construction of boundary wall for panchayat ghar in village kandagarh | | | | | | | | | | |
| 515 | SARPANCH & SACHIV GRAM PANCHAYAT | Installation of two nos of 5000L water tanks in village Bodhahjariya. | | | | | | | | | | |
| 516 | SARPANCH & SACHIV GRAM PANCHAYAT | Conversion of Intra Village Road into Cement Concrete Road at village | | | | | | | | | | |
| 517 | SARPANCH & SACHIV GRAM PANCHAYAT | Construction of Toilet for School of Village Kandagarh. | | | | | | | | | | |
| 518 | THAWAIT CONSTRUCTION | Supply of Drinking Water for Project Affected Village-Thengapali During | | | | | | | | | | |
| 519 | GRAM PANCHAYAT MAHLOI | Renovation of Permanent Cultural Stage in High School for village | | | | | | | | | | |
| 520 | R G S ENTERPRISES | SUPPLY OF STEEL GRILL DOOR FOR AAQMS ROOM, NTPC LARA | | | | | | | | | | |
| 521 | R G S ENTERPRISES | Civil Works for Bio Toilets | | | | | | | | | | |
| 522 | ABB INDIA LTD | COMPRESSOR HOUSE MOTOR FOR LARA | | | | | | | | | | |
| 523 | GRAM PANCHAYAT CHHAPORA | Construction of Cylce Stand in Chhapora School. | | | | | | | | | | |
| 524 | GRAM PANCHAYAT CHHAPORA | Construction of CC Road in Village Chhapora from Nawadih Shiv Mandir to | | | | | | | | | | |
| 525 | ANAND CONSTRUCTION | Renovation of old PHC building for Mid day meal shed | | | | | | | | | | |
| 526 | ANAND CONSTRUCTION | Additional civil works in old PHC building for Mid Day Meal | | | | | | | | | | |
| 527 | NEELAM CONSTRUCTION | Construction of CC Road from Chappora Road to Shiv Mandir (PHC Road). | | | | | | | | | | |
| 528 | NEELAM CONSTRUCTION | Conversion of Intra village road into cement concrete road in Chhapora | | | | | | | | | | |
| 529 | NEELAM CONSTRUCTION | Deepening of Mura Pond for Village Chhapora. | | | | | | | | | | |
| 530 | DAMRUDHAR NAIK | Construction of Mid Day Meal Shed for Mahloi Primary/Middle for Village | | | | | | | | | | |
| 531 | GUPTA CONSTRUCTION | Laying of HDPE pipe line in Village Bodajhariya to fill water in the | | | | | | | | | | |
| 532 | BHAVESH CONSTRUCTION | Development of Cremation area for Village Armuda. | | | | | | | | | | |
| 533 | BHAVESH CONSTRUCTION | Construction of Fencing for CPR Works. | | | | | | | | | | |
| 534 | PRADHAN CONSTRUCTION | Deepening <(>&<)> Beautification of Natwatar Talab of Gutkupati Village | | | | | | | | | | |
| 535 | PRADHAN CONSTRUCTION | Supply of drinking water for Project affected village Riyapali of Lara | | | | | | | | | | |
| 536 | Progility Technologies Pvt Ltd | Audio conferencing cum public address system for 04 nos of conference | | | | | | | | | | |
| 537 | PANDA CONSTRUCTION | Construction of Mid Day Meal Shed in primary school Bodajhariya Village. | | | | | | | | | | |
| 538 | PANDA CONSTRUCTION | Supply of drinking water for Project affected village Bodajhariya of | | | | | | | | | | |
| 539 | PACIFIC PORTA CABINS | Supply of Porta Cabin to NTPC Lara | | | | | | | | | | |
| 540 | PARMESHWAR CONSTRUCTION | Water Distribution Network for Village Lara (From OHT to the Village) | | | | | | | | | | |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Total liability as on U#1 COD (01.10.2019) | Addition in liability, if any | Liability Discharge (2020-21) | | Total Liability discharge (2020-21) | Liability as on 31.03.2020 | Addition in liability upto 06.11.2020 | Liability Discharge (upto 06.11.2020) | | Total Liability discharge |
|---------|-------------------------------------|--|--|-------------------------------|-------------------------------|----------|-------------------------------------|----------------------------|---------------------------------------|---------------------------------------|----------|---------------------------|
| | | | | | Cash | Reversal | | | | Cash | Reversal | |
| (1) | (4) | (6) | | | | | | | | | | |
| 541 | PARMESHWAR CONSTRUCTION | Construction of boundary wall with two rooms <(>&<) toilet for play | | | | | | | | | | |
| 542 | PARMESHWAR CONSTRUCTION | Construction of CC Road (approx.400 M from Main Road to Bharkhamuda | | | | | | | | | | |
| 543 | PARMESHWAR CONSTRUCTION | Deepening <(>&<) Beautification of Mandir Talab for Village Lara. | | | | | | | | | | |
| 544 | PARMESHWAR CONSTRUCTION | Construction of CC Road for Village Lara (Phase-II,pPart-B) | | | | | | | | | | |
| 545 | DINESH CONSTRUCTION | Supply of drinking water for Project affected village Lara of Lara | | | | | | | | | | |
| 546 | DINESH CONSTRUCTION | Construction of Brick Drain along the newly constructed CC road in | | | | | | | | | | |
| 547 | HITACHI SYSTEMS MICRO CLINIC | Procurement of 3 Nos. Server for NTPC Lara. | | | | | | | | | | |
| 548 | VERT EQUIPMENT PRIVATE LIMITED | PROCUREMENT OF SKID STEER LOADER FOR NTPC LARA | | | | | | | | | | |
| 549 | SATYENDRA NARAYAN SINGH | Construction of PHC Building at Chhapora Village. | | | | | | | | | | |
| 550 | KRISHNA SALES CORPORATION | Supply of Grinders for NTPC Lara. | | | | | | | | | | |
| 551 | MINIMAC SYSTEMS PVT LTD | Procurement of Oil Filtration Machine, CHP Area, NTPC Lara | | | | | | | | | | |
| 552 | MINIMAC SYSTEMS PVT LTD | Supply of oil filtration unit | | | | | | | | | | |
| 553 | FAKIR CHAND PATEL | Construction of Internal CC Road for Village Armuda (Phase-II). | | | | | | | | | | |
| 554 | NIRMAL CONSTRUCTION | Construction of additional room and covered parking in SP office | | | | | | | | | | |
| 555 | AMAZON SELLER SERVICES PVT LTD | Procurement of GPS, hand held, GARMIN etrex 10 for obtaining coordinates | | | | | | | | | | |
| 556 | JAGDISH SAW | Providing and laying of WMM in front side road and inside the school of | | | | | | | | | | |
| 557 | MICROMAP ELECTRONIC SYSTEMS PVT LTD | Procurement of 20 Nos Walkie talkies | | | | | | | | | | |
| 558 | ELECTRONET ENTERPRISES | Electrical Works for renovation of ITI Pussore - Phase-I NTPC LARA | | | | | | | | | | |
| 559 | HINDUSTAN LATEX FAMILY PLANNING | Hiring of One No of mobile health clinic(MHC) for a period of three | | | | | | | | | | |
| 560 | DIGITAL HI-WAYS PVT LTD | Supply of Telephone Junction Boxex for IT Department NTPC LARA. | | | | | | | | | | |
| 561 | MUNITU STRUCTURES PVT LTD | Procurement of Porta Cabin for CHP Area | | | | | | | | | | |
| 562 | JHASKETAN PATEL | Water Distribution Network for Village Chhapora(From OHT to The | | | | | | | | | | |
| 563 | GRAM PANCHAYAT KATHANI | Construction of School Boundary Wall for Village Jhligitar. | | | | | | | | | | |
| 564 | GRAM PANCHAYAT KATHANI | Construction of Internal CC Road for Village Jhligitar. | | | | | | | | | | |
| 565 | PYROTECH ELECTRONICS PRIVATE LTD | Procurement of CCTV System for NTPC Lara | | | | | | | | | | |
| 566 | PARAMHANS ENGINEERING WORKS | Procurement of Complete Assembly of Clinker Grinder for NTPC Lara, | | | | | | | | | | |
| 567 | S B ENTERPRISES | Civil Works for Renovation of ITI Pussore - Phase I, NTPC LARA | | | | | | | | | | |
| 568 | S B ENTERPRISES | Construction of Boundary Wall of approx. length 525 mts. at Government | | | | | | | | | | |
| 569 | S B ENTERPRISES | Construction of community toilet at Bus stand & Hospital at Pussore at | | | | | | | | | | |
| 570 | FAKIR PRADHAN | Construction of 02 nos of new pond in Village-Kandagarh | | | | | | | | | | |
| 571 | JAI AMBEY FURNITURE | Procurement of furniture for Administrative Building at NTPC- Lara | | | | | | | | | | |
| 572 | RUSHIKESH S/O BHIMCHARAN | RG Payment to PAP | | | | | | | | | | |
| 573 | INDTECH INFRA | Procurement of IT Network Items for O<(>&<)M Site Office for Lara STPP | | | | | | | | | | |
| 574 | SKS MECH ENGINEERS PVT.LTD. | Supply, supervision, erection and commissioning of Truck Tippler. | | | | | | | | | | |
| 575 | MANISH TRADERS | Supply of windows AC for Lara | | | | | | | | | | |
| 576 | GODREJ & BOYCE MFG CO LTD | Supply of 1.5T Split air conditioners for Lara through GeM. | | | | | | | | | | |
| 577 | GODREJ & BOYCE MFG CO LTD | Supply of air conditioners for Lara | | | | | | | | | | |
| 578 | HIRAL TEKTRONIX PVT LTD. | Procurement <(>&<) Installation of Biometric Gate Access Control System | | | | | | | | | | |
| 579 | HIRAL TEKTRONIX PVT LTD. | PROCUREMENT OF GATE ACCESS CONTROL SYSTEM FOR IMPLEMENTATION OF CLIMS AT | | | | | | | | | | |
| 580 | POWER SOLUTIONS | Mill MOTOR for Lara | | | | | | | | | | |
| 581 | SHIV SHAKTI TRADERS | Procurement of Elomatic Make Actuators <(>&<) Seal Kit. | | | | | | | | | | |
| 582 | TARUN STONE CHIPS | Ground Area Concreting and Construction of Platform in Chappora Dhan | | | | | | | | | | |
| 583 | SAURABH SHUKLA CONSTRUCTION COMPANY | Repairing of Out Side Road from Reservoir to Tata Entry Gate. | | | | | | | | | | |
| 584 | PREMIER GLOBAL INC. | PROCUREMENT OF OPEN GYM EQUIPMENT FOR NTPC LARA TOWNSHIP | | | | | | | | | | |
| 585 | JALADHAR BHOI | Rehabilitation Grant to jaladhar bhoi | | | | | | | | | | |
| 586 | CORBIS SOLUTIONS PVT. LTD. | SUPPLY OF SPARES OF XYLEM MAKE PUMP FOR NTPC LARA | | | | | | | | | | |
| 587 | SAHDEV CONSTRUCTION | Construction of classrooms and toilet in Bodajharia Primary School. | | | | | | | | | | |
| 588 | SAHDEV CONSTRUCTION | Civil works for Shifting of Bodajharia Devlas (Worship Place) from | | | | | | | | | | |
| 589 | ESCORTS LIMITED | Backhoe loader with rock breaker | | | | | | | | | | |
| 590 | SAI INDUSTRIAL ALLIANCES PVT LTD | Supply,Installation,Testing <(>&<) Commissioning of Split Type Air | | | | | | | | | | |
| 591 | FALCON INDIA | Procurement of VSF Rotor Assembly for CHP Area, NTPC-LARA. | | | | | | | | | | |
| 592 | 36 ELECTRICAL SERVICES | Payment to M/s 36 ELECTRICAL SERVICES against supply of Speed Gun (Speed | | | | | | | | | | |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Total liability as on U#1 COD (01.10.2019) | Addition in liability, if any | Liability Discharge (2020-21) | | Total Liability discharge (2020-21) | Liability as on 31.03.2020 | Addition in liability upto 06.11.2020 | Liability Discharge (upto 06.11.2020) | | Total Liability discharge |
|---------|------------------------------------|---|--|-------------------------------|-------------------------------|----------|-------------------------------------|----------------------------|---------------------------------------|---------------------------------------|----------|---------------------------|
| | | | | | Cash | Reversal | | | | Cash | Reversal | |
| (1) | (4) | (6) | | | | | | | | | | |
| 593 | HOTLINE COMPUTER & MOBILES | Procurement of IT equipments for ITI Pussore under CSR-NTPC Lara. | | | | | | | | | | |
| 594 | TURNPIKE INDIA PRIVATE LIMITED | Procurement of Godrej Furniture for Hospital NTPC LARA | | | | | | | | | | |
| 595 | TURNPIKE INDIA PRIVATE LIMITED | Purchase Order for Supply of Godrej furniture for EDC at NTPC Ltd. - | | | | | | | | | | |
| 596 | TURNPIKE INDIA PRIVATE LIMITED | PROCUREMENT OF FURNITURES FOR NTPC LARA | | | | | | | | | | |
| 597 | SHIVPRIYA INDUSTRIES | PROCUREMENT OF OPEN GYM EQUIPMENT FOR NTPC LARA TOWNSHIP | | | | | | | | | | |
| 598 | EMERGING SOLUTIONS | Procurement of Projector and its accessories for CISF Unit NTPC Lara as | | | | | | | | | | |
| 599 | VIVADHIKA INDIA PRIVATE LIMITED | Payment to M/s Vivadhika India Pvt. Limited, | | | | | | | | | | |
| 600 | OM HARDWARE AND ELECTRICALS | Payment of Brush Cutter for MGR at NTPC LARA through GeM | | | | | | | | | | |
| 601 | MITTAL & MITTAL ASSOCIATES | Supply of Domestic refrigerator | | | | | | | | | | |
| 602 | SIGN INFOSIS | SUPPLY OF ECG MACHINE FOR STABILIZATION CENTER, NTPC LARA | | | | | | | | | | |
| 603 | ASTOL CLEANTECH PRIVATE LIMITED | Industrial Vacuum Cleaners for Lara | | | | | | | | | | |
| 604 | ASTOL CLEANTECH PRIVATE LIMITED | Floor Cleaning Machine with Scrubber <(>&<)> Dryer for NTPC Lara | | | | | | | | | | |
| 605 | SICURO VENTURES PRIVATE LIMITED | Supply of floor cleaning machine for operation department NTPC Lara. | | | | | | | | | | |
| 606 | INTEC INDIA LIMITED | Supply of air conditioners for Lara | | | | | | | | | | |
| 607 | CLARION IT PRIVATE LIMITED | Procurement of CCTV system for B<(>&<)> C type township residential | | | | | | | | | | |
| 608 | IGENE LABSERVE PVT. LTD. | Procurement of 3 nos. spectrophotometers from GeM portal | | | | | | | | | | |
| 609 | BEACON ENERGY SOLUTIONS PVT. LTD. | Procurement of Lightning arrestor leakage current measurement kit under | | | | | | | | | | |
| 610 | BATRA TRADING COMPANY | PROCUREMENT OF MAGNETIC STIRRER WITH HOT PLATE FROM GEM FOR CHEMISTRY | | | | | | | | | | |
| 611 | REPUBLIC MOTORS | Supply of golf cart for NTPC Lara | | | | | | | | | | |
| 612 | AMAZON.IN | Payment against supply of speed measurement gun. | | | | | | | | | | |
| 613 | VIDEO CENTER | Procurement of Water Cooler for MGR Operation NTPC Lara | | | | | | | | | | |
| 614 | ANV DIGI SOLUTIONS PRIVATE LIMITED | Supply, Installation <(>&<)> Support of All in One (AIO) PC for NTPC | | | | | | | | | | |
| 615 | WELDTTECH ENGINEERS | PROCUREMENT OF COMPLETE ASSEMBLY OF HMDC(CAPACITY: 150TPH, MOTOR KW=15). | | | | | | | | | | |
| 616 | AGROMECC | Procurement of Hydraulic Pallet Truck for MGR Workshop at NTPC Lara | | | | | | | | | | |
| 617 | ACCESS TEXTILES | Procurement of Fire proximity suit for NTPC LARA (PO created against GEM | | | | | | | | | | |
| 618 | ICONET SERVICES | Procurement of Talkpro Digital Base / Mobile Transceiver Set VHF:136 | | | | | | | | | | |
| 619 | SUNDIGITAL CORPORATION | | | | | | | | | | | |
| 620 | ROYAL EQUIPMENT CO. | Road Safety | | | | | | | | | | |
| 621 | JOSHI BROTHERS | Procurement of Portable Generator | | | | | | | | | | |
| 622 | SAFAL LADDERS | Procurment of 10-12 feet A type FRP ladder. | | | | | | | | | | |
| 623 | SAFAL LADDERS | Procurment of 10-20 feet (extendable)FRP ladder. | | | | | | | | | | |
| 624 | GEM ENTERPRISES | WHEEL BARROW FOR CHP LARA | | | | | | | | | | |
| 625 | HINDUSTAN LED BOARDS | procurement of Electronic display boards for installation in plant and | | | | | | | | | | |
| 626 | UNINTERN JOBS PRIVATE LIMITED | Procurement of LED TVs for Various locations at NTPC- Lara | | | | | | | | | | |
| 627 | TPS INFRASTRUCTURE LIMITED | Supply of self propelled scissor lift for Lara | | | | | | | | | | |
| 628 | ORBIT INFOTECH | | | | | | | | | | | |
| 629 | TEJ CORPORATION | Payment to M/s TEJ CORPORATION against supply of Digital Earth | | | | | | | | | | |
| 630 | SDT ULTRASOUND SOLUTIONS INDIA | Supply of ACOUSTIC MONITORING AND ANALYSER SYSTEM for NTPC LARA | | | | | | | | | | |
| 631 | ARAM SEI ENTERPRISES | M-CPG2-1985/Supply, Installation and Commissioning of 01 number of 1 Ton | | | | | | | | | | |
| 632 | ARAM SEI ENTERPRISES | M-CPG2-1985/Supply, Installation and Commissioning of 01 number of 40-50 | | | | | | | | | | |
| 633 | UNIC HEALTHCARE | SUPPLY OF ECG MACHINE FOR NTPC LARA HOSPITAL. | | | | | | | | | | |
| 634 | SONALITE INSTRUMENTS CORPORATION | PROCUREMENT OF MUFFLE FURNACE FOR NTPC – LARA | | | | | | | | | | |
| 635 | Nippon Gear Co Ltd | Procurement of spares for Main Turbine Turning gear, NTPC Lara, 2X800 MW | | | | | | | | | | |
| 636 | Kingsbury Inc | Procurement of Complete Assembly of the Main Turbine Thrust Bearing for | | | | | | | | | | |
| 637 | GUANGDOONG KENFLO PUMP CO.LTD. | Supply of Main Condenser Vacuum Pump Complete Assembly and other soft | | | | | | | | | | |
| 638 | COFIMCO SRL | Procurement of CT complete fan blade <(>&<)> hub assembly for NTPC Lara | | | | | | | | | | |
| 639 | THERMO FISHER SCIENTIFIC PTE LTD | SUPPLY,INSTALLATION AND COMMISSIONING OF INDUCTIVELY COUPLED OPTICAL | | | | | | | | | | |
| 640 | ENERGY EFFICIENCY SERVICES LIMITED | Supply of LED Lights and Energy Efficient Fans for Township Area. | | | | | | | | | | |
| 641 | SATYA FABRICATE | DEVELOPMENT OF LAWN AT SUPERANNUATION TREE PLANTATION AREA IN LARA TOWNSHIP | | | | | | | | | | |
| 642 | PJ ASSOCIATES | Landscaping of C Type Area for NTPC Lara Township | | | | | | | | | | |
| 643 | P K SAINI & CO | Construction of Skating Rink in NTPC Lara Township | | | | | | | | | | |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Total liability as on U#1 COD (01.10.2019) | Addition in liability, if any | Liability Discharge (2020-21) | | Total Liability discharge (2020-21) | Liability as on 31.03.2020 | Addition in liability upto 06.11.2020 | Liability Discharge (upto 06.11.2020) | | Total Liability discharge |
|---------|-------------------------------------|---|--|-------------------------------|-------------------------------|----------|-------------------------------------|----------------------------|---------------------------------------|---------------------------------------|----------|---------------------------|
| | | | | | Cash | Reversal | | | | Cash | Reversal | |
| (1) | (4) | (6) | | | | | | | | | | |
| 644 | KRIPTON FOUNTAINS | Installation of musical fountain in-between the splash pool and the executive club (with civil works). | | | | | | | | | | |
| 645 | AAYAM CONSTRUCTION | Removal of surplus earth heaps and area dressing at NTPC Lara | | | | | | | | | | |
| 646 | GUPTA CONSTRUCTION | Stone Pitching for Slope Protection of Road from PWD Bridge to Ash Silo | | | | | | | | | | |
| 647 | RAJESH KUMAR AGRAWAL | CONSTRUCTION OF ROAD FOR COAL TRUCK MOVEMENT INSIDE PLANT AREA AT NTPC | | | | | | | | | | |
| 648 | PANDA CONSTRUCTION | Street Lighting work from New PWD Road & road from MGR workshop through underpass till TATA Gate of NTPC Lara (Pkg-1). | | | | | | | | | | |
| 649 | PROGRESSIVE ENGINEERING SERVICE | Design,supply,erection & Commissioning of 30M Lighting Mast with all materials in New PWD road at NTPC Lara. (Pkg-II). | | | | | | | | | | |
| 650 | COMPASS ENGINEERING | Construction of radiography room at NTPC Lara. | | | | | | | | | | |
| 651 | COMPASS ENGINEERING | Execution of Equipment Foundations for AC and Ventilation Package at Administrative Building of NTPC Lara STPP | | | | | | | | | | |
| 652 | P K SAINI & CO | Water Supply Pipe Line Works for Construction Office | | | | | | | | | | |
| 653 | AAYAM CONSTRUCTION | Landscaping, Parking, Pathway and Gate Fixing at Administrative Building | | | | | | | | | | |
| 654 | M S PATEL | Construction of lime stone preparation shed along with foundation of | | | | | | | | | | |
| 655 | S B ENTERPRISES | Construction of Fencing and Pavement around O & M Store including Gate and Security Check Post at NTPC Lara STPP | | | | | | | | | | |
| 656 | SHRI RAM CONSTRUCTIONS | CONSTRUCTION OF SEEPAGE WATER PUMP HOUSE NEAR ASH DYKE LAGOON-2 AT NTPC | | | | | | | | | | |
| 657 | GUPTA CONSTRUCTION | Civil works for garlanding pedestals HCSD slurry at Lagoon 3 | | | | | | | | | | |
| 658 | COMPASS ENGINEERING | Construction of bicycle/ two-wheeler parking at various location inside | | | | | | | | | | |
| 659 | P K SAINI & CO | Providing and fixing of windows grills in various buildings at NTPC Lara | | | | | | | | | | |
| 660 | Shree Agencies | Dismantling and Re-fixing of False Ceiling of Administrative Building at | | | | | | | | | | |
| 661 | M S PATEL | Balance works of Fencing and Pavement around O<(>&<)-M Store at NTPC | | | | | | | | | | |
| 662 | SHIVKRUPA ENTERPRISES | BALANCE WATER PROOFING WORKS IN BUILDINGS OF MAIN PLANT CIVIL and OFF | | | | | | | | | | |
| 663 | SAHDEV CONSTRUCTION | Return of scrap and removal of concrete debrises of Main Power House of Unit1# and Unit2#, ESP Unit2# surrounding at 0.00 Mtr, Control Tower surrounding at 0.00 Mtr, CD bay, Unloading Bay axis 13-16 Main Power House at the | | | | | | | | | | |
| 664 | VIJAY CONSTRUCTION | BALANCE WORKS OF DISMANTLING AND RE-FIXING OF FALSE CEILING OF ADMINISTRATIVE BUILDING AT NTPC LARA STPP. | | | | | | | | | | |
| 665 | VERACITY ENTERPRISES | Construction of One No. of Bachelor Hostel at NTPC Lara STPP. | | | | | | | | | | |
| 666 | P K SAINI & CO | Balance Works of One No. of Bachelor Hostel at NTPC Lara | | | | | | | | | | |
| 667 | M S PATEL | Balance works of Construction of 138 Nos. Car Parking Shed Around B and | | | | | | | | | | |
| 668 | DNV INDUSTRIAL SYSTEMS PVT LTD | Acoustics Treatment in various Buildings (Multi purpose Hall of Sangam | | | | | | | | | | |
| 669 | UTILITY POWERTECH LIMITED | Modification works including Construction of parking shed and LPG shed | | | | | | | | | | |
| 670 | S B ENTERPRISES | CONSTRUCTION OF PARKING SHED IN SCHOOL AT NTPC LARA TOWNSHIP | | | | | | | | | | |
| 671 | ROHIT KUMAR PATEL | Construction of parking shade for vehicle at NTPC Lara Hospital Premises | | | | | | | | | | |
| 672 | Centre For Ground Water Recharge | Construction of Re-Charge Pits for Roof Top Rainwater Harvesting System for Residential and Non-Residential Buildings in NTPC Lara Township. | | | | | | | | | | |
| 673 | GIRDHARI LAL & SONS SPORTS PVT. LTD | Construction of Volleyball Court and Basketball Court at NTPC Lara | | | | | | | | | | |
| 674 | UNIQUE SPORTS FLOORING SYSTEMS | Construction, Development & Maintenance of Lawn Tennis Court at NTPC Lara township | | | | | | | | | | |
| 675 | BANJARA CONSTRUCTION | Installation of Wooden flooring for Badminton courts in Executive Club Multipurpose Hall at NTPC Lara. | | | | | | | | | | |
| 676 | POWER GRID CORPORATION OF INDIA LTD | Modification works of 220 KV Korba-Budipadar CKT-3 <(>&<)-> 400 KV Double | | | | | | | | | | |
| 677 | BHARAT HEAVY ELECTRICALS LTD | Procurement of Electric Locomotives for NTPC Lara | | | | | | | | | | |
| 678 | R A O CSPTCL, BILASPUR | Advance payment to CSPTCL for Construction of 132 KV 3 Phase Double | | | | | | | | | | |
| 679 | SHREE CONSTRUCTION | Area Development near CSSP for disposal or storage of mill reject. | | | | | | | | | | |
| 680 | SUMAN ENGINEERING WORKS | CONSTRUCTION OF RETAINING WALL AT STOCK PILE NO.5 OF NTPC LARA | | | | | | | | | | |
| 681 | CHANDA ERECTORS | Transportation, Erection, Testing and Commissioning of HCSD CS Seamless | | | | | | | | | | |
| 682 | J P ASSOCIATES | 1st Raising of Ash Dyke Lagoon 2 at NTPC Lara | | | | | | | | | | |
| 683 | YOGENDRA LAL DANI | Removal of debris from agricultural land bearing Khasra No: 622, 571, 582/1 and 582/2 and remake the same for agricultural purpose at Saradih near Make-up Water Pump House. (at the Risk and Cost of M/s Sunil Hi Tech under C | | | | | | | | | | |
| 684 | LEEWAY TECHNOSOLUTION PVT LTD | Upgradation of Graphics Dongle License for Fire Detection and Protection | | | | | | | | | | |
| 685 | FRICK India Limited | AC <(>&<)-> VENT PKG FOR ADMIN BLDG, LARA | | | | | | | | | | |
| 686 | FRICK India Limited | BBU for Installation services of administrative Building AC <(>&<)-> | | | | | | | | | | |
| 687 | FRICK India Limited | Inland Transportation charges for Main Equipment supply under AC <(>&<)-> | | | | | | | | | | |
| 688 | SANTOSH SUNA | Balance Lighting <(>&<)-> electrification work at Administrative building | | | | | | | | | | |
| 689 | INDTECH INFRA | LAN and telephone cable laying work at NTPC Lara plant and township | | | | | | | | | | |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Total liability as on U#1 COD (01.10.2019) | Addition in liability, if any | Liability Discharge (2020-21) | | Total Liability discharge (2020-21) | Liability as on 31.03.2020 | Addition in liability upto 06.11.2020 | Liability Discharge (upto 06.11.2020) | | Total Liability discharge |
|---------|-------------------------------------|--|--|-------------------------------|-------------------------------|----------|-------------------------------------|----------------------------|---------------------------------------|---------------------------------------|----------|---------------------------|
| | | | | | Cash | Reversal | | | | Cash | Reversal | |
| (1) | (4) | (6) | | | | | | | | | | |
| 690 | K2 INFOSYS | Extension of Wifi network | | | | | | | | | | |
| 691 | Flowsolve India Controls Pvt Ltd | Supply of TDBFP Booster Pump Rotating Assembly for NTPC Lara | | | | | | | | | | |
| 692 | VEE KAY INDUSTRIES | PROCUREMENT OF CRUSHERS AND PULVERISER FOR LIMESTONE SAMPLE PREPARATION. | | | | | | | | | | |
| 693 | SAFAL LADDERS | Procurment of 6 Feet A type self supported FRP Ladder. | | | | | | | | | | |
| 694 | A.D.ELECTRO-STEEL CO. | Procurement of one BFR Wagon and one Covered Wagon for NTPC Lara. | | | | | | | | | | |
| 695 | FLUID CHEM VALVES INDIA PVT LTD | PROCUREMENT OF PNEUMATIC TUBE BEVELING MACHINE FOR NTPC LARA. | | | | | | | | | | |
| 696 | S K SALES COMPANY | Supply of electrical winches for Lara | | | | | | | | | | |
| 697 | S K SALES COMPANY | Supply of electrical winches for Lara | | | | | | | | | | |
| 698 | I-TORQ(INDIA)PRIVATE LIMITED | PROCUREMENT OF PNEUMATIC INFLATABLE JACK FOR BMD, NTPC LARA. | | | | | | | | | | |
| 699 | KLEENOil FILTRATION INDIA PVT LTD | M-CPG2-8627 / PROCUREMENT OF OIL FILTRATION MACHINE FOR LARA | | | | | | | | | | |
| 700 | HEERA SUPPLIERS | Procurment of DG set for MGR S->&->T department at NTPC Lara | | | | | | | | | | |
| 701 | MBH PUMPS (GUJARAT) PVT LTD | PROCUREMENT OF SUBMERSIBLE PUMPS AT NTPC LARA | | | | | | | | | | |
| 702 | S V K ELECTRONICS | M-CPG2-11542 / PURCHASE OF PID-Resistance Based Stress Relieving | | | | | | | | | | |
| 703 | CHAWLA FURNITURE | Payment to Chawla furniture for purchase of Customised Rack for HOP | | | | | | | | | | |
| 704 | RAMAKRUSHNA ENTERPRISES | PROCUREMENT OF STEEL ALMIRAH | | | | | | | | | | |
| 705 | VOLKS ENERGIE PVT LTD | Procurement of Tower <->&-> Cassette AC for various NTPC Projects. | | | | | | | | | | |
| 706 | GODREJ & BOYCE MFG CO LTD | Procurement of Split <->&-> Window AC- LARA | | | | | | | | | | |
| 707 | JINDAL STAINLESS LTD | Procurement of 01 no. Bomb Suppression Blanket through GeM | | | | | | | | | | |
| 708 | EMSONIQ ELECTRONICS | Purchase of projector for use of IT dept | | | | | | | | | | |
| 709 | INDTECH INFRA | PROCUREMENT OF CCTV SYSTEM FOR CISF ARMOURY OF NTPC LARA | | | | | | | | | | |
| 710 | TEAM COMPUTERS PVT LTD | Procurement of PCs for all sites/regions/CC requirements | | | | | | | | | | |
| 711 | EMSONIQ ELECTRONICS | Payment against purchase of projector for EDC | | | | | | | | | | |
| 712 | R R FIRE | Supply of Multipurpose Fire Tender at NTPC Lara | | | | | | | | | | |
| 713 | MICROMAP ELECTRONIC SYSTEMS PVT LTD | Supply, Instalation and Commissioning of Digital VHF Walkie Talkie | | | | | | | | | | |
| 714 | GENERAL MEDICAL EQUIPMENTS | Supply <->&-> Installation of X-ray Machine 500 MA for NTPC Lara As per | | | | | | | | | | |
| 715 | CORBIS SOLUTIONS PVT. LTD. | Supply of CW Coupling for NTPC Lara | | | | | | | | | | |
| 716 | FLOWMORE LTD | Procurement of complete assembly of Motor Driven Booster pump for Spray | | | | | | | | | | |
| 717 | TEERUPATI CORPORATION INDIA RAIPUR | Supply of complete pole for 400KV circuit breakers at NTPC Lara | | | | | | | | | | |
| 718 | TLT ENGINEERING INDIA PVT LTD | Purchase Order for Supply of Spare Assembly of WWSB for BMD at NTPC Ltd. | | | | | | | | | | |
| 719 | CONTROL COMPONENT INDIA PVT LTD | Procurement of CCI Make Actuator for RH Safety Valve for NTPC Lara | | | | | | | | | | |
| 720 | JAYASWAL ENGINEERING | SPARES AND COMPLETE ASSEMBLIES FOR DRESSER MAKE SAFETY VALVES FOR NTPC | | | | | | | | | | |
| 721 | HACH OTT INDIA PRIVATE LIMITED | Procurement of Total Fe(Iron) Analyzer for NTPC Lara St-I | | | | | | | | | | |
| 722 | INTEGRAL INDUSTRIAL MARKETING PVT | SPARES FOR SAMSHIN MAKE MS STOP VALVE, BY PASS VALVE OF MS STOP VALVE | | | | | | | | | | |
| 723 | VIBRANT ENGINEERS | Procurement of TRM 54 Crusher Rotor, CHP Area, NTPC Lara. | | | | | | | | | | |
| 724 | SHANGHAI ELECTRIC GROUP CO LTD | Procurement of Drive Turbine Bladed Rotor for TDBFP and Last stage (5th | | | | | | | | | | |
| 725 | ESCO COUPLINGS & TRANSMISSIONS | Procurement of Comp. assembly of coupling for Drive turbine - Boiler | | | | | | | | | | |
| 726 | TEERUPATI CORPORATION INDIA RAIPUR | Procurement of 420KV Isolator pole 3150A complete set for NTPC Lara | | | | | | | | | | |
| 727 | CONTROL COMPONENT INDIA PVT LTD | PROCURMENT OF HP LP BYPASS HYDRAULIC ACTUATORS OF M S CCI MAKE FOR NTPC | | | | | | | | | | |
| 728 | BEML LIMITED | SUPPLY OF ENGINE ASSY OF BEML MAKE DOZER OF MODEL BD-35S AT CHP, NTPC | | | | | | | | | | |
| 729 | FLOWMORE LTD | PURCHASE OF FIRE SYSTEM MOTOR DRIVEN JOCKEY PUMP COMPLETE ASSLY FOR NTPC | | | | | | | | | | |
| 730 | VIBRANT ENGINEERS | Procurement of Crusher & VSF Rotor Assembly for CHP area, NTPC at Lara. | | | | | | | | | | |
| 731 | VIBRANT ENGINEERS | Procurement of VSF exciter assembly for CHP Stage-I, NTPC Lara | | | | | | | | | | |
| 732 | EXCELLENT ENGINEER'S ENTERPRISES | SUPPLY OF SUMP PUMP ASSEMBLY FOR LDO UNLOADING PUMP HOUSE AND OWS PIT | | | | | | | | | | |
| 733 | INDUSTRIAL TRADE LINKS | Supply of portable trolley mounted centrifuge for Lara. | | | | | | | | | | |
| 734 | SANHIT AUTOMATION TECHNOLOGIES | Procurement of LT MCC for work shop building at NTPC Lara . | | | | | | | | | | |
| 735 | KAKATI KARSHAK INDUSTRIES PVT LTD | Procurement of Complete Assembly of Vacuum Pumps (with CI Casing)for | | | | | | | | | | |
| 736 | | 2080112 - Prov for R&R/ Envir Aspects & ot-relating to lan | 968148533 | | 51564000 | | 51564000 | 916584533 | | 7794000 | | 7794000 |
| 737 | | 2080119 - Prov for R&R/ Envir Aspects & ot-relating to pro | 1143636380 | | 139317000 | | 139317000 | 1004319380 | 702207000 | | | 0 |
| 738 | | 2101100 - Contractors Control A/c (Capex) (FE liability transalition) | | | | | | | 118167725 | | | |
| 739 | | 2101100 - Contractors Control A/c (Capex) (FE liability transalition) | | | | | | | 21187000 | | | |
| | | Contractor ERV charged to P&L A/c | | | | | | | | | | |
| | | | 6,19,11,77,258 | 33,58,91,559 | 1,11,98,17,497 | - | 1,11,98,17,497 | 5,40,72,51,319 | 3,06,69,90,360 | 4,95,05,869 | - | 4,95,05,869 |

| Sr. No. | Name of the Vendor | Name of the work | Undischarged liabilities relating to GB 07.11.2020 | Liability in additional capitalisation for period 07.11.2020 to 31.03.2021 as per Annexure IB-column 12 | Discharge during the Year 2020-21 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2021 | Undischarged liabilities relating to GB 01.04.2021 | Liability in additional capitalisation for period 01.04.2021 to 31.03.2022 as per Annexure IB-column 12 |
|---------|---|---|--|---|-----------------------------------|----------------|-----------------|--|--|---|
| | | | | | Reversal (12) | Discharge (13) | | | | |
| (1) | (4) | (6) | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) |
| 1 | LOGICLADDER TECHNOLOGIES PVT LTD, GUPTA CONSTRUCTION, COMPASS ENGINEERING | AAQMS | | | | | | | | |
| 2 | FRICK India Limited | AC & Ventilation System | | | | | | | | |
| 3 | THE INDURE PVT LTD | AHP & AWRS System | | | | | | | | |
| 4 | GUPTA CONSTRUCTION | Approach Roads | | | | | | | | |
| 5 | JAYEM MANUFACTURING COMPANY, M S P | ASH BRICK PLANT | | | | | | | | |
| 6 | K N INTERNATIONAL LTD, VIVEK CONSTRU | Ash Dyke | | | | | | | | |
| 7 | SHONIT & SHAMIT ENTERPRISES | ATM Building | | | | | | | | |
| 8 | AKAMAI CONSTRUCTION PVT LTD & Others, | Boundary Wall | | | | | | | | |
| 9 | ERA INFRA ENGINEERING LIMITED & Others | Civil Works | | | | | | | | |
| 10 | TATA Projects Limited | Coal Handling Plant | | | | | | | | |
| 11 | LARSEN & TOUBRO LTD | Cooling Tower | | | | | | | | |
| 12 | SUNIL HI TECH ENGINEERS LTD | CW System & Make-up water system - Civil | | | | | | | | |
| 13 | XYLEM WATER SOLUTIONS INDIA | CW System & Make-up water system - Equipments | | | | | | | | |
| 14 | BHARAT HEAVY ELECTRICALS LTD | EHV & HV Power Transformer | | | | | | | | |
| 15 | SIEMENS LTD | Electrical Equipment System | | | | | | | | |
| 16 | BHEL DELHI | ESP | | | | | | | | |
| 17 | THE INDURE PVT LTD | Fire Detection & Protection System | | | | | | | | |
| 18 | C&S ELECTRIC LTD | Generator Bus Duct & MV Duct system | | | | | | | | |
| 19 | HIAB Construction | Labour Rest Room | | | | | | | | |
| 20 | DIESEL LOCOMOTIVE WORKS | Locomotives | | | | | | | | |
| 21 | LARSEN & TOUBRO LTD | LT Switchgear & Bus Duct | | | | | | | | |
| 22 | ZUBERI ENGINEERING COMPANY | Make -Up Water Pipes | | | | | | | | |
| 23 | TECHNICAL TOOLS SALES AGENCIES | MBOA | | | | | | | | |
| 24 | RITES LTD | MGR System | | | | | | | | |
| 25 | LARSEN & TOUBRO LTD | MV Switchgear | | | | | | | | |
| 26 | K2 INFOSYS IN2IT TECHNOLOGIES PVT LTD ADH SERVICES PVT LTD | Networking | | | | | | | | |
| 27 | SHONIT & SHAMIT ENTERPRISES | Office Sheds | | | | | | | | |
| 28 | SUPERTECH SOLUTION | Other Enabling Works | | | | | | | | |
| 29 | MOHAN PODDAR | Other Infrastructure | | | | | | | | |
| 30 | NIRMAL CONSTRUCTION | R&R | | | | | | | | |
| 31 | GUPTA CONSTRUCTION | Roads | | | | | | | | |
| 32 | BUNDELKHAND ENGINEERS | Roads & Drains | | | | | | | | |
| 33 | BUNDELKHAND ENGINEERS | Rooftop Solar PV project of 1100 KW | | | | | | | | |
| 34 | SURAYADAY PRIVATE LIMITED S B ENTERPRISES R G S ENTERPRISES | Safety Centre | | | | | | | | |
| 35 | AMR INDIA LIMITED | Site Levelling expenses | | | | | | | | |
| 36 | MONTECARLO LTD | Station C&I Unit#1 | | | | | | | | |
| 37 | YOKOGAWA INDIA LTD | Station Piping | | | | | | | | |
| 38 | UNITECH MACHINES LTD | Steam Generator | | | | | | | | |
| 39 | DOOSAN POWER SYSTEMS INDIA PVT LTD | Storage yard | | | | | | | | |
| 40 | SHONIT & SHAMIT ENTERPRISES & others | Survey | | | | | | | | |
| 41 | DIVISIONAL MANAGER | Switchyard | | | | | | | | |
| 42 | TBEA SHENYANG TRANSFORMER GROUP | TG Common | | | | | | | | |
| 43 | BGR ENERGY SYSTEMS LTD. | Township package | | | | | | | | |
| 44 | NBCC (INDIA) LIMITED | Water Treatment Plant | | | | | | | | |
| 45 | DRIPLEX WATER ENGINEERING PVT LTD | Water Treatment Plant | | | | | | | | |
| 46 | Others | | | | | | | | | |
| 47 | SHONIT & SHAMIT ENTERPRISES | Coal Sample preparation shed | | | | | | | | |
| 48 | SIEMENS LTD | Construction Power | | | | | | | | |
| 49 | NIRMAL CONSTRUCTION | Car parking | | | | | | | | |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Undischarged liabilities relating to GB 07.11.2020 | Liability in additional capitalisation for period 07.11.2020 to 31.03.2021 as per Annexure IB-column 12 | Discharge during the Year 2020-21 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2021 | Undischarged liabilities relating to GB 01.04.2021 | Liability in additional capitalisation for period 01.04.2021 to 31.03.2022 as per Annexure IB-column 12 |
|---------|----------------------------------|--|--|---|-----------------------------------|----------------|-----------------|--|--|---|
| | | | | | Reversal (12) | Discharge (13) | | | | |
| (1) | (4) | (6) | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) |
| 50 | | | | | | | | | | |
| 49 | SURYADAY PRIVATE LIMITED | Development of Grid tied rooftop solar PV project of 1100 | 90,17,923 | - | - | 67,87,948 | 67,87,948 | 22,29,975 | 22,29,975.00 | - |
| 50 | ABB India Limited | Implementation of Automatic Generation Control AGC at | | | | | | | - | 2,68,257.00 |
| 51 | SHRESTH BUILDCON PRIVATE LIMITED | Landscaping works for Guest House at Lara STPP | 3,59,722 | - | - | - | - | 3,59,722 | 3,59,722.00 | - |
| 52 | DIVISIONAL MANAGER | Tree Plantation around the periphery of the project affect | 40,00,567 | - | - | - | - | 40,00,567 | 40,00,567.00 | - |
| 53 | LOGICLADDER TECHNOLOGIES PVT LTD | Data transmission of AAQMS, CEMS, EQMS and video stre | - | 2,28,946 | - | - | - | 2,28,946 | 2,28,946.00 | - |
| 54 | GUPTA CONSTRUCTION | Construction of Re-charge Pits for Rain Water Harvesting | | | | | | | - | 70,550.00 |
| 55 | COMPASS ENGINEERING | Installation of Piezometers at Lara STPP | | | | | | | - | 40,608.00 |
| 56 | HIAB Construction | Construction of Critical drain and culvert in main plant to | 4,99,191 | - | - | - | - | 4,99,191 | 4,99,191.00 | - |
| 57 | AMR INDIA LIMITED | SITE LEVELING AND INFRASTRUCTURE PACKAGE FOR LARA | 17,45,76,306 | - | - | - | - | 17,45,76,306 | 17,45,76,305.64 | - |
| 58 | J P ASSOCIATES | Earth filling at Mining Pits encountered at MGR Area corri | 59,37,339 | - | - | - | - | 59,37,339 | 59,37,339.00 | - |
| 59 | J B CONSTRUCTION CO | Part Balance Earth Work and Site Levelling which was und | 22,35,459 | - | - | - | - | 22,35,459 | 22,35,459.00 | - |
| 60 | CHOUDHARY CONSTRUCTION | CONSTRUCTION OF CONCRETE BASE AND REPAIRING OF E | 13,749 | - | - | - | - | 13,749 | 13,749.00 | - |
| 61 | MONTECARLO LTD | BALANCE SITE LEVELING AND INFRASTRUCTURE WORKS A | 43,54,583 | 17,03,535 | - | - | - | 60,58,118 | 60,58,117.99 | - |
| 62 | GAGAN CONSTRUCTION | Dismantling and Removal of Machineries and Cutting and | | | | | | | | |
| 63 | BHUPENDRA SINGH THAKUR | Contract for Part Critical road work which was under the s | 90,036 | - | - | - | - | 90,036 | 90,036.00 | - |
| 64 | OM ENTERPRISES | Balance Part critical works of Reservoir-I (Filter, Rock Toe, | 5,67,092 | - | - | - | - | 5,67,092 | 5,67,092.00 | - |
| 65 | OM ENTERPRISES | Part Balance Earth work and site levelling work which was | 4,75,495 | - | - | - | - | 4,75,495 | 4,75,495.00 | - |
| 66 | SUNIL KUMAR AGRAWAL LLP | BALANCE ROAD AND DRAIN UNDER SITE LEVELLING AND I | | | | | | | - | 27,63,391.22 |
| 67 | A J INDUSTRIES | Balance part fabrication and erection of inlet pipeline wor | 84,320 | - | - | - | - | 84,320 | 84,320.00 | - |
| 68 | RVPR CONSTRUCTIONS PVT LTD | Completion of balance Sanitation work under the scope of site levelling and infrastructure package for Lara STPP | 30,40,374 | - | - | - | - | 30,40,374 | 30,40,373.93 | - |
| 69 | SHONIT & SHAMIT ENTERPRISES | Part-Fencing with MS Gate in Reservoir-I (Front Side Tow | 34,098 | - | - | - | - | 34,098 | 34,098.00 | - |
| 70 | SURIYA CONSTRUCTION | Contract for Part RDSO culvert and associated drain which | 76,257 | - | - | - | - | 76,257 | 76,257.00 | - |
| 71 | NEHA CONSTRUCTION | Contract for Part Critical road work for PQC(Pavement Qu | 1,06,927 | - | - | - | - | 1,06,927 | 1,06,927.00 | - |
| 72 | NEHA CONSTRUCTION | Contract for Part Critical culvert and drain which was und | 63,672 | - | - | - | - | 63,672 | 63,672.00 | - |
| 73 | NEHA CONSTRUCTION | Balance Work of Construction Stores-I,II <-> III which | 49,445 | - | - | - | - | 49,445 | 49,445.00 | - |
| 74 | SHREE OM CONSTRUCTION | Laying GSB in village diversion road outside plant boundar | | | | | | | - | 1,54,442.00 |
| 75 | GUPTA CONSTRUCTION | Removal of surplus earth around coal stock piles at Lara S | | | | | | | - | 21,318.00 |
| 76 | GUPTA CONSTRUCTION | Provision of Laying of GSB from 2nd Gate to Rail Crossings | | | | | | | - | 87,336.00 |
| 77 | SHREE CONSTRUCTION | Award of entire balance part work of Reservoir-I under sc | 42,61,404 | - | - | 31,54,323 | 31,54,323 | 11,07,081 | 11,07,081.00 | 15,910.00 |
| 78 | S.K.I. ENTERPRISES | Providing and fixing studs on roads at different locations | | | | | | | | |
| 79 | GUPTA CONSTRUCTION | Approach to Bachler Hostel, Dining Hall and 02 nos. Famil | 2,35,800 | - | - | - | - | 2,35,800 | 2,35,800.00 | - |
| 80 | SAHDEV CONSTRUCTION | Alternate Temporary Ash Corridor Road along pipeline in | | | | | | | | |
| 81 | COMPASS ENGINEERING | Thermoplastic Paint on Speed Breakers in Plant and Town | | | | | | | - | 6,55,074.00 |
| 82 | HARISON PUMPS PVT LTD | Supply, Supervision of Erection and Commissioning of Sew | | | | | | | - | 1,13,195.00 |
| 83 | AKAMAJ CONSTRUCTION PVT LTD | CONSTRUCTION OF TOWNSHIP BOUNDARY WALL AT LARA | 22,13,221 | - | - | - | - | 22,13,221 | 22,13,220.70 | - |
| 84 | M S PATEL | Construction of Drain on the outer side of Boundary Wall | 1,27,300 | - | - | - | - | 1,27,300 | 1,27,300.00 | - |
| 85 | ANAND CONSTRUCTION | CLOSURE OF GAPS IN TOWNSHIP BOUNDARY WALL(PART | 1,07,654 | - | - | 1,07,654 | 1,07,654 | - | - | - |
| 86 | BHAVESH CONSTRUCTION | Construction of Boundary wall and RCC Drain (approx.-10 | 1,12,000 | - | - | - | - | 1,12,000 | 1,12,000.00 | - |
| 87 | OM ENTERPRISES | Construction of part portion of Plant boundary wall at 03 | 1,08,857 | - | - | - | - | 1,08,857 | 1,08,857.00 | - |
| 88 | SUNIL KUMAR AGRAWAL LLP | Construction of Permanent Rail gate and Associated Plant | | | | | | | - | 7,67,822.00 |
| 89 | NEERAJ CHAURASIA | Balance work of Township Boundary Wall (Part-III) | 6,89,966 | 8,27,955 | - | - | - | 15,17,922 | 15,17,921.56 | - |
| 90 | GAJANAN PATEL | CONSTRUCTION OF BALANCE BOUNDARY WALL NEAR ARE | 57,592 | - | - | - | - | 57,592 | 57,592.00 | - |
| 91 | BANJARA CONSTRUCTION | Fencing work of Alternative Storage Area of Owners issue | | | | | | | - | 330.12 |
| 92 | SHRI BALAJI BOREWELL | Drilling of 12 Nos. Of Borewells in Plant <-> Reservoir | 2,00,098 | - | - | - | - | 2,00,098 | 2,00,098.00 | - |

| Sr. No. | Name of the Vendor | Name of the work | Undischarged liabilities relating to GB 07.11.2020 | Liability in additional capitalisation for period 07.11.2020 to 31.03.2021 as per Annexure IB-column 12 | Discharge during the Year 2020-21 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2021 | Undischarged liabilities relating to GB 01.04.2021 | Liability in additional capitalisation for period 01.04.2021 to 31.03.2022 as per Annexure IB-column 12 |
|---------|----------------------------------|--|--|---|-----------------------------------|----------------|-----------------|--|--|---|
| | | | | | Reversal (12) | Discharge (13) | | | | |
| (1) | (4) | (6) | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) |
| 93 | NIRMAL CONSTRUCTION | Construction of Car Parking Shed at Construction office of | 4,97,617 | - | - | - | - | 4,97,617 | 4,97,617.00 | - |
| 94 | NIRMAL CONSTRUCTION | Second Car parking Shed at Construction Office of Lara ST | 12,99,988 | - | - | - | - | 12,99,988 | 12,99,988.23 | - |
| 95 | JAY KISHAN BOREWELS | Drilling and installation of 280 mm diameter 20HP capacity | 44,081 | - | - | - | - | 44,081 | 44,081.00 | - |
| 96 | SHONIT & SHAMIT ENTERPRISES | Construction of Coal Sample preparation Shed near Track | 1,22,020 | 28,986 | - | - | - | 1,51,006 | 1,51,006.00 | - |
| 97 | SUPERTECH SOLUTION | Modification of foundation of Coal Sampling Building. | 30,425 | - | - | - | - | 30,425 | 30,425.00 | - |
| 98 | HIAB Construction | Construction of Lubricant Oil Storage Shed near O->&-< | - | - | - | - | - | - | - | 10,94,417.00 |
| 99 | R G S ENTERPRISES | Construction of Hazardous waste Storage facility in Lara S | - | - | - | - | - | - | - | 2,87,727.00 |
| 100 | DINESH CONSTRUCTION | Works of cable supporting structure up to O <->&-< M W | - | - | - | - | - | - | - | 17,164.00 |
| 101 | SHONIT & SHAMIT ENTERPRISES | Construction of storage yard -II at NTPC Lara. | 78,735 | - | - | - | - | 78,735 | 78,735.00 | - |
| 102 | SATYA FABRICATE | Construction of Permanent Shed for storage of Non-Biode | - | - | - | - | - | - | - | - |
| 103 | TULIP TRADERS | CONSTRUCTION OF 11KV OVERHEAD LINE FROM MID OF | 1,63,799 | - | - | - | - | 1,63,799 | 1,63,799.00 | - |
| 104 | Blue Star Ltd | Supply, instalation,testing <->&-<commissioning of 8.5 T | 51,900 | - | - | - | - | 51,900 | 51,900.00 | - |
| 105 | RAJESH KUMAR YADAV | CONSTRUCTION OF 11KV OVERHEAD LINE FROM MAIN PL | 5,39,201 | - | - | - | - | 5,39,201 | 5,39,201.00 | - |
| 106 | CHODHARY CONSTRUCTION | Construction of CC Road from Chappora Chowk to NTPC R | 1,49,520 | - | - | - | - | 1,49,520 | 1,49,520.00 | - |
| 107 | R G S ENTERPRISES | Paving around Weigh Bridge for Coal Transportation at NT | 3,75,105 | - | - | - | - | 3,75,105 | 3,75,105.00 | - |
| 108 | BUNDEKHAND ENGINEERS | Construction of roads and related facilities inside plant fo | 29,93,193 | - | - | - | - | 29,93,193 | 29,93,193.00 | - |
| 109 | GUPTA CONSTRUCTION | Construction of WBM road for coal-truck movement in pl | - | - | - | - | - | - | - | 4,65,127.00 |
| 110 | HIAB Construction | Construction of Labour Rest Room Shed with toilet <->&-< | 4,67,629 | - | - | - | - | 4,67,629 | 4,67,629.00 | - |
| 111 | ABHISHEK HOTA | Modification Works in the Existing Labour Shed. | 1,92,442 | - | - | - | - | 1,92,442 | 1,92,442.00 | - |
| 112 | SHONIT & SHAMIT ENTERPRISES | Construction of ATM Building. | 10,725 | - | - | - | - | 10,725 | 10,725.00 | - |
| 113 | R G S ENTERPRISES | Construction of Safety park at NTPC LARA. | 1,31,841 | - | - | - | - | 1,31,841 | 1,31,841.00 | - |
| 114 | S B ENTERPRISES | Construction of Safety Centre at LARA STPP. | 5,49,000 | - | - | - | - | 5,49,000 | 5,49,000.00 | - |
| 115 | AYUSH CONSTRUCTION | Construction of Gas Godown in Lara STPP. | 77,442 | - | - | - | - | 77,442 | 77,442.00 | - |
| 116 | BHOOD VISTHAPIT SAHAKARI SAMITI | Construction of 03 nos. Heliapad in LARA STPP. | 2,01,385 | - | - | - | - | 2,01,385 | 2,01,385.40 | - |
| 117 | GAGAN CONSTRUCTION | CONSTRUCTION OF INSPECTION <->&-< TOILET ROOM NE | 27,569 | - | - | - | - | 27,569 | 27,569.00 | - |
| 118 | R G S ENTERPRISES | Construction of platform near hypo dosing area in NTPC L | 84,800 | - | - | - | - | 84,800 | 84,800.00 | - |
| 119 | VERACITY ENTERPRISES | Provision of GI Chain Link Fencing <->&-< Paving at Const | 6,73,171 | - | - | 69,347 | 69,347 | 6,03,824 | 6,03,823.50 | - |
| 120 | EARTHCON ENGINEERS PVT LTD | Construction of Public Information Center at Lara STPP. | 3,33,579 | - | - | - | - | 3,33,579 | 3,33,578.87 | - |
| 121 | MODERN CONSTRUCTION | SHED FOR PROTECTION OF BIOMETRIC PUNCHING NEAR G | 22,818 | - | - | - | - | 22,818 | 22,818.00 | - |
| 122 | R S ENGINEERS | Rebar 16mm dia for rectification of Stator Water Cooling | 41,370 | - | - | - | - | 41,370 | 41,370.00 | - |
| 123 | R S ENGINEERS | Drilling of holes in the floor of CCR control room. | 5,998 | - | - | - | - | 5,998 | 5,998.00 | - |
| 124 | DIGITAL WEIGHING SYSTEMS PVT LTD | Supply, Erection, installation commisioning & Testing and | - | 32,81,235 | - | - | - | 32,81,235 | 32,81,234.90 | - |
| 125 | SINGH CONSTRUCTION, MOPKA | Paving area in Boiler Unit#2 | 2,34,210 | - | - | - | - | 2,34,210 | 2,34,210.00 | - |
| 126 | ERA INFRA ENGINEERING LIMITED | Main Plant <->&-< Off Site Civil Work Package for LARA S | 37,60,41,054 | - | - | 3,84,027 | 3,84,027 | 37,56,57,027 | 37,56,57,026.68 | - |
| 127 | ERA INFRA ENGINEERING LIMITED | Supply of Mandatory Spare for Rack & Pinion Elevator | - | 9,55,899 | - | - | - | 9,55,899 | 9,55,899.23 | - |
| 128 | KASHIKA CONSTRUCTION | Insulation work of ESP unit 1 control building, Control tow | - | 8,80,701 | - | - | - | 8,80,701 | 8,80,701.33 | - |
| 129 | P K SAINI & CO | MISCELLANEOUS CONTRACT FOR CIVIL WORKS IN PLANT | - | 8,29,759 | - | - | - | 8,29,759 | 8,29,759.23 | 2,24,785.77 |
| 130 | Shree Agencies | Balance Finishing work of Ash Handling in main Plant and | 36,46,849 | - | - | - | - | 36,46,849 | 36,46,848.66 | - |
| 131 | Shree Agencies | Roof Treatment Work at main Plant <->&-< Offsite. | 44,98,006 | 71,581 | - | - | - | 45,69,587 | 45,69,587.00 | - |
| 132 | Shree Agencies | Balance internal ACP in ESP control room Unit - 2, AVR ro | - | - | - | - | - | - | - | 1,56,286.00 |
| 133 | Aakar Engineers & Contractors | Construction of Silo Utility Building and Balance Trestle Fo | - | - | - | - | - | - | - | 21,68,710.00 |
| 134 | HIAB Construction | Providing Thrust Block to contingent MS PIPE water line fo | 79,326 | - | - | - | - | 79,326 | 79,326.00 | - |
| 135 | HIAB Construction | Construction of Toilets in Main Plant <->&-< Off site Buil | 4,36,483 | - | - | - | - | 4,36,483 | 4,36,483.00 | - |
| 136 | HIAB Construction | Paving in critical area of silo area | 11,58,056 | 3,14,009 | - | - | - | 14,72,065 | 14,72,065.00 | - |
| 137 | HIAB Construction | Construction of RCC flooring and road near staker reclaim | - | - | - | - | - | - | - | 5,87,797.00 |
| 138 | CHODHARY CONSTRUCTION | Construction of 04 nos Ash pipe line culverts outside the p | 61,535 | - | - | - | - | 61,535 | 61,535.00 | - |
| 139 | CHODHARY CONSTRUCTION | Construction of 01 nos. of Culvert near Chandan Talab of | 2,56,463 | - | - | - | - | 2,56,463 | 2,56,463.00 | - |
| 140 | CHODHARY CONSTRUCTION | Balance civil work of AB Bay 0 mtr TG Unit-2 | 82,222 | - | - | - | - | 82,222 | 82,222.00 | - |
| 141 | SINGH CONSTRUCTION | Construction of two nos. culverts for nallah <->&-< road | 45,486 | - | - | - | - | 45,486 | 45,486.00 | 28,096.17 |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

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| Sr. No. | Name of the Vendor | Name of the work | Undischarged liabilities relating to GB 07.11.2020 | Liability in additional capitalisation for period 07.11.2020 to 31.03.2021 as per Annexure IB-column 12 | Discharge during the Year 2020-21 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2021 | Undischarged liabilities relating to GB 01.04.2021 | Liability in additional capitalisation for period 01.04.2021 to 31.03.2022 as per Annexure IB-column 12 |
|---------|----------------------------------|---|--|---|-----------------------------------|-----------|-----------------|--|--|---|
| | | | | | Reversal | Discharge | | | | |
| (1) | (4) | (6) | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) |
| 142 | SINGH CONSTRUCTION | Construction of Garlanding Pedestals in Ash dyke (Part-2A) | 20,670 | - | - | - | - | 20,670 | 20,670.00 | 3,851.09 |
| 143 | BANJARA CONSTRUCTION | Supplying and laying of 40mm size stone aggregate in Trans | 43,799 | - | - | - | - | 43,799 | 43,799.00 | - |
| 144 | M S PATEL | Balance civil work in Transformer yard Unit#2. (At the Risk | 5,73,536 | - | - | - | - | 5,73,536 | 5,73,536.00 | 4,43,878.62 |
| 145 | MONTECARLO LTD | Balance civil work Unit-1 <(>&<)> 2 Offsite <(>&<)> Auxial | 49,29,725 | 50,001 | - | - | - | 49,79,726 | 49,79,726.26 | 4,50,000.00 |
| 146 | GAGAN CONSTRUCTION | Fixing of poly-carbonate sheet for closing gaps of the ope | - | - | - | - | - | - | - | 8,607.00 |
| 147 | GAGAN CONSTRUCTION | Supply and Fixing of 5000 ltr. Water Tank at the Roof of S | - | - | - | - | - | - | - | 95,238.00 |
| 148 | R G S ENTERPRISES | Construction of Civil Structure for Installation of AAQMS a | 1,72,070 | - | - | - | - | 1,72,070 | 1,72,070.00 | - |
| 149 | R G S ENTERPRISES | Executing Part Culvert near Boundary Wall for Ash Handlin | 56,046 | - | - | - | - | 56,046 | 56,046.00 | - |
| 150 | R G S ENTERPRISES | Full Body vitrified Tile for main Plant and offsite civil works | 2,07,500 | - | - | - | - | 2,07,500 | 2,07,500.00 | - |
| 151 | R G S ENTERPRISES | Providing and Fixing Metallic raceways and Junction Boxes | 2,53,708 | - | - | 17,883 | 17,883 | 2,35,825 | 2,35,825.00 | - |
| 152 | R G S ENTERPRISES | Providing and Fixing Metallic raceways and Junction Boxes | 62,297 | - | - | - | - | 62,297 | 62,297.00 | 1,07,240.00 |
| 153 | GOURANG SAO | Construction of Hume Pipe Culverts for Ash Pipeline at Na | 1,01,779 | - | - | - | - | 1,01,779 | 1,01,779.00 | - |
| 154 | BHUPENDRA SINGH THAKUR | Miscellaneous Civil Works pertaining to Main plant <(>&<)> | 52,843 | - | - | - | - | 52,843 | 52,843.00 | - |
| 155 | BHUPENDRA SINGH THAKUR | Construction of Garlanding Pedestals in Lara STPP | 14,15,654 | - | - | - | - | 14,15,654 | 14,15,654.00 | 9,54,819.00 |
| 156 | NIRANJAN NAYAK | Fixing of Cladding Sheet for Main plant <(>&<)> offsite civi | 1,82,437 | - | - | - | - | 1,82,437 | 1,82,437.00 | - |
| 157 | NIRANJAN NAYAK | Fixing of Deck sheet for main plant and offsite civil works | 33,440 | - | - | - | - | 33,440 | 33,440.00 | - |
| 158 | NIRANJAN NAYAK | Fixing of Cladding Sheet of Main Plant & Offsite Civil Work | - | 2,36,355 | - | - | - | 2,36,355 | 2,36,355.48 | - |
| 159 | OM ASSOCIATES | Balance Road and Drain under Main Plant and offsite Civil | - | 1,07,09,661 | - | - | - | 1,07,09,661 | 1,07,09,660.63 | 65,55,964.37 |
| 160 | OM ENTERPRISES | Supplying and laying of 40 mm size hard stone in the trans | 20,702 | - | - | - | - | 20,702 | 20,702.00 | - |
| 161 | BUNDELKHAND ENGINEERS | Construction of Road Works around LDO Area (FOPH,FOU | 1,96,227 | - | - | - | - | 1,96,227 | 1,96,227.00 | - |
| 162 | BUNDELKHAND ENGINEERS | Balance roads and drains under main plant and offsite civi | 27,04,700 | - | - | - | - | 27,04,700 | 27,04,700.00 | - |
| 163 | NIRMAL CONSTRUCTION | Execution of Bottom Ash Slurry disposal pipeline pedestal | 1,86,374 | - | - | - | - | 1,86,374 | 1,86,374.00 | - |
| 164 | RVPR CONSTRUCTIONS PVT LTD | Balance Critical works (civil portion) of Unit-2 of Main pla | 1,10,49,954 | - | - | 13,97,555 | 13,97,555 | 96,52,399 | 96,52,399.00 | 7,59,960.90 |
| 165 | RVPR CONSTRUCTIONS PVT LTD | Balance work of Service Building at NTPC Lara STPP | 18,46,339 | 40,000 | - | - | - | 18,86,339 | 18,86,339.00 | - |
| 166 | SHONIT & SHAMIT ENTERPRISES | Completion of Precast Slab cover on top of the culverts (p | 29,486 | - | - | - | - | 29,486 | 29,486.00 | - |
| 167 | FAKIR PRADHAN | Construction of tubewell at AWRS pump house at Lara ST | - | 10,368 | - | - | - | 10,368 | 10,368.00 | - |
| 168 | MODERN CONSTRUCTION | Shifting of plant boundary wall adjacent to Ash-Silo utility | 82,070 | - | - | - | - | 82,070 | 82,070.00 | - |
| 169 | IDEAL CONSTRUCTION | Pressure Grouting in underground sumps <(>&<)> water n | 35,625 | - | - | - | - | 35,625 | 35,625.00 | - |
| 170 | IDEAL CONSTRUCTION | Pressure Grouting work in Main Plant area and offsite Buil | 49,000 | - | - | - | - | 49,000 | 49,000.00 | - |
| 171 | MAHANADI BHU VISHTAPIT KAMGAR | Construction of Bottom Ash Slurry Disposal Pipeline Pedes | 1,35,000 | - | - | - | - | 1,35,000 | 1,35,000.00 | - |
| 172 | MAHANADI BHU VISHTAPIT KAMGAR | Construction of Ash dyke Garlanding Pedestal (Part-2B) | 2,90,436 | - | - | - | - | 2,90,436 | 2,90,436.00 | - |
| 173 | GOEL CONSTRUCTION | Construction of three nos. RCC hume pipe culvert outside | 6,70,022 | - | - | - | - | 6,70,022 | 6,70,022.04 | - |
| 174 | SHRI RAJ CONSTRUCTION | Miscellaneous finishing works pertaining to Main Plant <(> | 1,59,500 | - | - | - | - | 1,59,500 | 1,59,500.00 | - |
| 175 | SHRI RAJ CONSTRUCTION | Epoxy Flooring on TG deck Unit1 and 2, NTPC Lara | 21,546 | - | - | - | - | 21,546 | 21,546.00 | - |
| 176 | SHRI RAM CONSTRUCTIONS | Providing & laying of RCC M-25 Grade concrete above Gro | - | - | - | - | - | - | - | 88,641.00 |
| 177 | JAY BABA COLOURS DECORETORES | Painting work in SWASS room in control tower <(>&<)> TG | 3,000 | - | - | - | - | 3,000 | 3,000.00 | - |
| 178 | TAPASWI CONSTRUCTION | Return of scrap and removal of concrete debris of Ma | 1,54,645 | - | - | 1,22,190 | 1,22,190 | 32,455 | 32,455.00 | - |
| 179 | S.K.I. ENTERPRISES | Dismantling, removal <(>&<)> Shifting of two nos. crawler | - | - | - | - | - | - | - | 16,530.00 |
| 180 | AN ENTERPRISES | Partition work at Service Building for GM office at Lara sta | 2,17,514 | - | - | 1,83,328 | 1,83,328 | 34,186 | 34,186.00 | - |
| 181 | MANOJ KUMAR KEDIA | Construction of Road and Drain from Outside Plant Bound | - | - | - | - | - | - | - | - |
| 182 | M S PATEL | CONSTRUCTION OF PARKING SHEDS at O<(>&<)>M offices | - | - | - | - | - | - | - | - |
| 183 | NTPC GE POWER SERVICES PRIVATE | Balance Critical Structural Works of Unit-2 of Main Plant V | 30,73,035 | - | - | - | - | 30,73,035 | 30,73,034.88 | 35,742.00 |
| 184 | NTPC GE POWER SERVICES PRIVATE | Balance Portion of Structural Work for Unit # 1 , 2 <(>&<)> | 53,09,376 | - | - | 53,09,376 | 53,09,376 | - | - | - |
| 185 | SINGH CONSTRUCTION, MOPKA | Construction of Deluge valve housing and valve chambers | 1,69,912 | - | - | - | - | 1,69,912 | 1,69,912.00 | - |
| 186 | Emm Aar El Constructions Pvt Ltd | Misc. Critical Structural Work for main plant and civil wor | 2,22,000 | - | - | 2,22,000 | 2,22,000 | - | - | - |
| 187 | PARMESHWAR CONSTRUCTION | Contract for Execution of urgent works of walkway at pipe | - | 87,144 | - | - | - | 87,144 | 87,144.20 | - |
| 188 | NIRANJAN NAYAK | Balance Fabrication <(>&<)> Erection of Cladding Structur | - | - | - | - | - | - | - | 16,590.00 |
| 189 | OM ENTERPRISES | Miscellaneous Structural Works of MPH and Other Offsite | 2,99,520 | - | - | - | - | 2,99,520 | 2,99,520.00 | - |
| 190 | ABHISHEK HOTA | Construction of FDPS pedestals under Main Plant <(>&<)> | 84,562 | - | - | - | - | 84,562 | 84,562.00 | - |
| 191 | SHRI RAM CONSTRUCTIONS | Construction of Ash Water Recirculation Pump House Buil | - | - | - | - | - | - | - | 3,82,705.00 |
| 192 | ARYAN CONSTRUCTIONS | Construction of Slab at El+11.80m at gate complex at Lara | 19,900 | - | - | - | - | 19,900 | 19,900.00 | - |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Undischarged liabilities relating to GB 07.11.2020 | Liability in additional capitalisation for period 07.11.2020 to 31.03.2021 as per Annexure IB-column 12 | Discharge during the Year 2020-21 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2021 | Undischarged liabilities relating to GB 01.04.2021 | Liability in additional capitalisation for period 01.04.2021 to 31.03.2022 as per Annexure IB-column 12 |
|---------|-------------------------------------|---|--|---|-----------------------------------|----------------|-----------------|--|--|---|
| | | | | | Reversal (12) | Discharge (13) | | | | |
| (1) | (4) | (6) | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) |
| 193 | S.K.I. ENTERPRISES | Scrap Removal and Return to NTPC Store at the risk and c | | | | | | | | |
| 194 | M K GUPTA & CO | Additional 2.5 CM Pre-Mix Carpeting with Seal Coat for Ro | 3,15,500 | - | - | - | - | 3,15,500 | 3,15,500.00 | - |
| 195 | CHOUDHARY CONSTRUCTION | Permanent approach road for NTPC Lara township | 7,68,468 | - | - | - | - | 7,68,468 | 7,68,467.54 | - |
| 196 | MANOHAR V KORGAONKAR | Consultancy Contract for landscape design and developm | 57,881 | - | - | - | - | 57,881 | 57,881.00 | - |
| 197 | NBCC (INDIA) LIMITED | MAIN TOWNSHIP CIVIL WORKS PACKAGE IN THE TOWNSH | 8,46,89,301 | 32,47,425 | - | 3,12,31,646 | 3,12,31,646 | 5,67,05,081 | 5,67,05,080.63 | 52,54,167.22 |
| 198 | R K LALA | SUPPLY, INSTALLATION, TESTING AND COMMISSIONING (| 11,64,150 | - | - | 11,64,150 | 11,64,150 | - | - | - |
| 199 | RAJESH KUMAR YADAV | MODIFICATION WORKS FOR 33 KV,11KV AND LT LINE OF | 23,500 | - | - | 23,500 | 23,500 | - | - | - |
| 200 | ELECTRO ENGINEERS | Supply, Installation, Testing and Commissioning of LED Ty | 7,69,375 | - | - | - | - | 7,69,375 | 7,69,375.00 | - |
| 201 | GANNON DUNKERLEY & CO LTD | Construction of Additional Facilities at CISF Barrack. | 61,918 | - | - | - | - | 61,918 | 61,918.00 | - |
| 202 | VIRENDER KUMAR & CO. | Acoustic treatment of Multipurpose Hall in Kelo Bhavan | 3,35,907 | - | - | 1,17,500 | 1,17,500 | 2,18,407 | 2,18,407.00 | - |
| 203 | R G S ENTERPRISES | Construction of Car Parking Shed in Pre-EnggField Hostels | 15,000 | - | - | - | - | 15,000 | 15,000.00 | - |
| 204 | G K GRAPHICS | Design,supply ,installation ,testing and commissioning of | | | | | | | - | 14,630.00 |
| 205 | G K GRAPHICS | Design,Supply,Installation,Testing & Commissioning of LED | | | | | | | - | 8,670.00 |
| 206 | G K GRAPHICS | SITC of LED 3DGLOWSIGN BOARD FOR EX CLUB | | | | | | | - | 6,120.00 |
| 207 | AV SCIENCE & TECHNOLOGIES | Acoustic Treatment, Electrical Works, HVAC System, Fire | - | 96,41,665 | - | - | - | 96,41,665 | 96,41,665.00 | - |
| 208 | Shree Agencies | Partition Work in Telephone Exchange at Shopping Comp | 11,830 | - | - | - | - | 11,830 | 11,830.00 | - |
| 209 | EMBEE SOFTWARE PVT LTD | Consultancy contract for Auditorium at NTPC Lara | | | | | | | - | 1,24,200.00 |
| 210 | J B CONSTRUCTION CO | Earth Filling in Low Lying Areas of NTPC Lara Township. | 59,36,400 | - | - | 40,07,900 | 40,07,900 | 19,28,500 | 19,28,500.00 | - |
| 211 | J B CONSTRUCTION CO | Earthfilling in low laying area at Sports Complex Ground a | 27,300 | - | - | - | - | 27,300 | 27,300.00 | - |
| 212 | M S PATEL | Construction of additional drain/ culvert/earthen drain fo | | | | | | | - | 87,851.00 |
| 213 | PARMESHWAR CONSTRUCTION | Providing and fixing SS hand railing in shopping complex (| | | | | | | | |
| 214 | NIRANJAN NAYAK | Supply <-&-> installation of firefighting equipment in | | | | | | | | |
| 215 | ABHISHEK HOTA | Filling of Earth in Low lying Area Between C <-&-> D Typ | 5,82,237 | - | - | - | - | 5,82,237 | 5,82,237.00 | - |
| 216 | SHREE CONSTRUCTION | Development of Park in between C <-&-> D Type Quarte | 1,30,200 | - | - | - | - | 1,30,200 | 1,30,200.00 | - |
| 217 | PANTHEON INFRACON PRIVATE LTD. | Providing & fixing collapsible steel shutters at school build | - | 21,844 | - | - | - | 21,844 | 21,844.00 | - |
| 218 | COMPASS ENGINEERING | Making bypass sewer connection for Residential Buildings | 49,799 | - | - | - | - | 49,799 | 49,799.00 | - |
| 219 | MANORANJAN SAHOO | Numbering of rooms with colour paint in NTPC Lara Town | | | | | | | - | 4,782.00 |
| 220 | SHREE OM CONSTRUCTION | Construction of CISF Armoury Conventional Type for Lara | 11,45,878 | - | - | 6,42,273 | 6,42,273 | 5,03,605 | 5,03,605.00 | - |
| 221 | KRISHNA KUMAR DANSENA | Additional works such as construction of Morcha and Pav | | | | | | | | |
| 222 | COMPASS ENGINEERING | PROVIDING AND FIXING PVC COATED GI CHAIN LINK FENC | | | | | | | | 3,80,096.14 |
| 223 | MOHAN PODDAR | Construction of CISF Barrack (Conventional Type) in the | 56,86,146 | - | - | - | - | 56,86,146 | 56,86,146.24 | - |
| 224 | MOHAN PODDAR | Construction Of Dinning Hall in Township Area of Lara STP | 8,65,572 | - | - | - | - | 8,65,572 | 8,65,572.00 | - |
| 225 | MOHAN PODDAR | Construction of Two Nos. of Family Hostel(Conventional) | 21,25,060 | - | - | - | - | 21,25,060 | 21,25,060.00 | - |
| 226 | SHREE CONSTRUCTION | Execution of Extra Works-02 in Chitratkot Guest House, La | 8,393 | - | - | - | - | 8,393 | 8,393.00 | - |
| 227 | INDIA WOOD CRAFT | Interior Decoration of Guest House at main township of L | 21,03,718 | - | - | - | - | 21,03,718 | 21,03,718.00 | - |
| 228 | INDIA WOOD CRAFT | Execution of extra work (pelmetts and ceiling works) in Ch | 37,662 | - | - | - | - | 37,662 | 37,662.00 | - |
| 229 | EXPRESS TRADECOM PVT LTD | Procurement of Decorative Lighting for VIP Guest House | 6,254 | - | - | - | - | 6,254 | 6,254.00 | - |
| 230 | GOVIND SAO | Construction of Re-Charge Pit for Rain Water Harvesting i | | | | | | | | 39,493.00 |
| 231 | STEAG ENERGY SERVICES INDIA PVT LTD | Service contract supply and installation of ProTrax Dongle | | | | | | | | |
| 232 | DOOSAN POWER SYSTEMS INDIA PVT LTD | PO for SG Package of Lara STPP | 57,73,39,112 | - | - | 19,35,39,572 | 19,35,39,572 | 38,37,99,540 | 38,37,99,540.47 | - |
| 233 | DOOSAN POWER SYSTEMS INDIA PVT LTD | INSTALLATION SERVICES OF SG PACKAGE, LARA STPP-I (2X | 39,38,11,263 | - | - | 20,45,43,344 | 20,45,43,344 | 18,92,67,919 | 18,92,67,918.99 | - |
| 234 | DOOSAN POWER SYSTEMS INDIA PVT LTD | Mandatory Spares for SG Package (Capital Spares) | 1,77,82,958 | - | - | 1,11,25,438 | 1,11,25,438 | 66,57,520 | 66,57,520.00 | - |
| 235 | DOOSAN POWER SYSTEMS INDIA PVT LTD | CIF Supply of Mandatory Spares (Capital Spares) | 61,12,034 | - | - | - | - | 61,12,034 | 61,12,033.77 | - |
| 236 | LOESCHE ENERGY SYSTEMS INDIA PVT | Supply and installation of counter pressure system on HSL | | | | | | | | |
| 237 | DOOSAN POWER SYSTEMS INDIA PVT LTD | DOOSAN POWER SYSTEMS INDIA PVT LTD | 82,17,34,981 | - | - | 35,99,04,457 | 35,99,04,457 | 46,18,30,525 | 46,18,30,524.54 | - |
| 238 | DOOSAN POWER SYSTEMS INDIA PVT LTD | Steam Generator Package for Lara Super Thermal Power P | 54,00,087 | - | - | - | - | 54,00,087 | 54,00,087.00 | - |
| 239 | DOOSAN POWER SYSTEMS INDIA PVT LTD | Erection and installation PO of Electrical and Instrumenta | 3,89,50,723 | - | - | 93,14,046 | 93,14,046 | 2,96,36,677 | 2,96,36,677.00 | - |
| 240 | DOOSAN POWER SYSTEMS INDIA PVT LTD | PO for Reconciliation BBU payment- SG Pkg Lara STPP | | | | | | | | 35,50,900.90 |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Undischarged liabilities relating to GB 07.11.2020 | Liability in additional capitalisation for period 07.11.2020 to 31.03.2021 as per Annexure IB-column 12 | Discharge during the Year 2020-21 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2021 | Undischarged liabilities relating to GB 01.04.2021 | Liability in additional capitalisation for period 01.04.2021 to 31.03.2022 as per Annexure IB-column 12 |
|---------|-------------------------------------|---|--|---|-----------------------------------|----------------|-----------------|--|--|---|
| | | | | | Reversal (12) | Discharge (13) | | | | |
| (1) | (4) | (6) | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) |
| 241 | BHEL DELHI | ESP PKG. FOR LARA STPP | 15,06,17,171 | 1,57,192 | - | - | - | 15,07,74,363 | 15,07,74,363.23 | - |
| 242 | BHEL DELHI | ESP PACKAGE STAGE I LARA STPP,M/S BHEL | 5,47,62,995 | - | - | 5,94,085 | 5,94,085 | 5,41,68,910 | 5,41,68,910.09 | 14,846.00 |
| 243 | BHEL DELHI | BHEL MANDATORY SPARES PO ESP LARA STPP | 41,76,345 | - | - | 3,47,795 | 3,47,795 | 38,28,551 | 38,28,550.80 | - |
| 244 | UT PUMPS & SYSTEMS PVT LTD | Supply of High Pressure Triplex Plunger Pump for BMD U | 87,500 | - | - | 67,500 | 67,500 | 20,000 | 20,000.00 | - |
| 245 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermo | 13,27,821 | 69,01,585 | - | - | - | 82,29,406 | 82,29,405.90 | - |
| 246 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermo | 2,07,606 | - | - | - | - | 2,07,606 | 2,07,605.56 | - |
| 247 | BGR ENERGY SYSTEMS LTD. | Installation Services INR Component of Third Contract of S | 4,62,94,012 | - | - | 1,55,57,285 | 1,55,57,285 | 3,07,36,727 | 3,07,36,726.91 | - |
| 248 | BGR ENERGY SYSTEMS LTD. | CIF- Mandatory Spares (Capital) under First Contract of ST | 17,44,55,113 | 2,93,40,313 | - | - | - | 20,37,95,427 | 20,37,95,426.55 | - |
| 249 | BGR ENERGY SYSTEMS LTD. | Billing Break-up for Mandatory Spare Ex-Works (India) und | 15,08,273 | 45,064 | - | - | - | 15,53,337 | 15,53,337.18 | - |
| 250 | BGR ENERGY SYSTEMS LTD. | Billing Break-up for non-capital Mandatory Spare Ex-Work | 1,17,44,929 | - | - | 7,89,172 | 7,89,172 | 1,09,55,757 | 1,09,55,757.12 | - |
| 251 | BGR ENERGY SYSTEMS LTD. | F->&<-I Price for Mandatory Spares under Third Contra | 10,40,520 | - | - | - | - | 10,40,520 | 10,40,519.88 | - |
| 252 | BGR ENERGY SYSTEMS LTD. | Shifting of Mandatory Spares amount for Drive turbine M | - | - | - | - | - | - | - | 26,30,797.94 |
| 253 | K2 INFOSYS | LAN,Telephone Cable Laying works for NTPC Lara | 1,12,635 | - | - | - | - | 1,12,635 | 1,12,635.00 | - |
| 254 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermo | 61,29,87,285 | - | - | 48,71,47,435 | 48,71,47,435 | 12,58,39,850 | 12,58,39,850.11 | - |
| 255 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermo | 14,14,47,672 | 18,40,565 | - | 8,17,97,615 | 8,17,97,615 | 6,14,90,622 | 6,14,90,622.04 | 5,84,099.06 |
| 256 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermo | 9,71,90,869 | - | - | 6,39,61,197 | 6,39,61,197 | 3,32,29,672 | 3,32,29,671.50 | - |
| 257 | BGR ENERGY SYSTEMS LTD. | Installation Services USD Component of Third Contract of | 3,05,34,649 | - | - | 1,31,74,234 | 1,31,74,234 | 1,73,60,415 | 1,73,60,415.48 | - |
| 258 | BGR ENERGY SYSTEMS LTD. | Type Test Charges of Second Contract of STG Package of | 15,00,000 | - | - | - | - | 15,00,000 | 15,00,000.00 | - |
| 259 | BGR ENERGY SYSTEMS LTD. | Type Test Charges (USD) under First Contract of TG Packa | 22,35,600 | - | - | 22,35,600 | 22,35,600 | - | - | - |
| 260 | BGR ENERGY SYSTEMS LTD. | CIF- Mandatory (Revenue) Spares under First Contract of | 4,15,68,659 | - | - | 4,15,68,659 | 4,15,68,659 | - | - | - |
| 261 | BGR ENERGY SYSTEMS LTD. | Reimbursement of minimum wages payment to M/S BGR | 5,48,948 | - | - | 5,48,948 | 5,48,948 | - | - | - |
| 262 | BGR ENERGY SYSTEMS LTD. | Shifting of unutilized amount of USD 987,404 under feed | - | - | - | - | - | - | - | - |
| 263 | YOKOGAWA INDIA LTD | PO for Ex-works Supply | 2,87,07,324 | - | - | 63,73,453 | 63,73,453 | 2,23,33,871 | 2,23,33,870.60 | - |
| 264 | YOKOGAWA INDIA LTD | ERECTION PO FOR INSTALLATION SERVICES- STATION C<{> | 38,60,056 | - | - | 8,79,201.25 | 8,79,201 | 29,80,855 | 29,80,854.64 | 23,508.39 |
| 265 | YOKOGAWA INDIA LTD | PO for Mandatory spares (Capital spares) for station c<{> | 50,17,420 | 37,249 | - | - | - | 50,54,669 | 50,54,669.05 | 14,209.00 |
| 266 | YOKOGAWA INDIA LTD | TRANSPORTATION <{>&<- INSURANCE CHARGES- MAIN E | 5,71,323 | - | - | - | - | 5,71,323 | 5,71,323.00 | - |
| 267 | YOKOGAWA INDIA LTD | LOCAL TRANSPORTATION <{>&<- INSURANCE CHARGES- | 57,106 | - | - | - | - | 57,106 | 57,106.00 | - |
| 268 | YOKOGAWA INDIA LTD | TRAINING CHARGES FOR STATION C<{>&<-I PACKAGE ,NT | 2,32,000 | - | - | - | - | 2,32,000 | 2,32,000.00 | 1,00,770.00 |
| 269 | SANTOSH SUNA | Service contract for laying of cables for remote operatio | - | - | - | - | - | - | - | - |
| 270 | RITES LTD | Consultancy and DPR for Railway Siding at NTPC Lara STPP | 18,05,000 | - | - | - | - | 18,05,000 | 18,05,000.00 | 50,000.00 |
| 271 | RITES LTD | Direct Cost Payment towards Construction of Coal Transp | 33,54,44,679 | - | - | 33,54,44,679 | 33,54,44,679 | - | - | - |
| 272 | RITES LTD | PMC Fee Payment towards Construction of Coal Transport | 2,56,81,425 | - | - | - | - | 2,56,81,425 | 2,56,81,424.70 | - |
| 273 | RITES LTD | Preliminary Survey and Preparation of FSR for temporary | 8,23,522 | - | - | 8,23,522 | 8,23,522 | - | - | - |
| 274 | XAVIER INSTITUTE OF DEVELOPMENT | Socio Economic survey for MGR at Lara STPP. | - | - | - | - | - | - | - | - |
| 275 | RAJESH KUMAR YADAV | Supply ,Erection , Testing <{>&<- Commisioning of 02 No | - | - | - | - | - | - | - | - |
| 276 | UTILITY POWERTECH LIMITED | Providing Security and General Housing at Jurda Colony (B | - | - | - | - | - | - | - | - |
| 277 | DIESEL LOCOMOTIVE WORKS | Locomotive package for Lara & Gadarwara. | 4,09,258 | - | - | - | - | 4,09,258 | 4,09,258.00 | - |
| 278 | RITES LTD | Consultancy Services for Detailed Engineering of Addition | - | - | - | - | - | - | - | - |
| 279 | FA & CAO,SOUTH EAST CENTRAL | LLP charges Kotarlia ROR SECR 2021-22 | - | - | - | - | - | - | - | - |
| 280 | BNC Power Projects Ltd | MODIFICATION WORKS OF 02 NO 400 KV QUAD MOOSE | - | - | - | - | - | - | - | - |
| 281 | BNC Power Projects Ltd | Diversion/Modification of 1 no 220 KV JSPL Line crossing | - | - | - | - | - | - | - | - |
| 282 | NEHROOLAL GUPTA | Deployment of One no of 5 doors hard top vehicle (jeep) f | - | - | - | - | - | - | - | - |
| 283 | ATOM AVIATION SERVICES PVT LTD | Aerial videography for Railway Siding line from Kotarlia to | - | - | - | - | - | - | - | - |
| 284 | SHRI KRISHNA INFRA DEVELOPER | Modification Works of HT and LT Transmission Lines (33kV | - | - | - | - | - | - | - | - |
| 285 | ROHITKUMAR,PRATIMA,GANGABAI,CHATURA | Crop Compensation to be Paid to land Ownser of Kotarlia | - | - | - | - | - | - | - | - |
| 286 | KUDDUS ALI CONSTRUCTION | BALANCE SHUTDOWN ERECTION WORKS OF DIVERSION V | - | - | - | - | - | - | - | - |
| 287 | TATA Projects Limited | CHP CIVIL WORKS FOR LARA ,STPP | 11,08,70,860 | - | - | 8,69,35,112 | 8,69,35,112 | 2,39,35,748 | 2,39,35,748.00 | - |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

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|---------|-------------------------------------|--|--|---|-----------------------------------|--------------|-----------------|--|--|---|
| | | | | | Reversal | Discharge | | | | |
| (1) | (4) | (6) | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) |
| 288 | TATA Projects Limited | Supply PO for CHP Lara (Second Contract) | 1,71,73,908 | - | - | 1,41,01,261 | 1,41,01,261 | 30,72,647 | 30,72,647.05 | - |
| 289 | TATA Projects Limited | Freight <(>&<)> Insurance Against Main Equipment Under | 4,89,724 | - | - | - | - | 4,89,724 | 4,89,723.64 | - |
| 290 | TATA Projects Limited | First Contract PO for CHP Lara | 38,76,448 | - | - | 38,76,448 | 38,76,448 | - | - | - |
| 291 | TATA Projects Limited | Installation Service of CHP package (2X800MW) Lara STPP | 1,44,53,610 | - | - | 71,76,175 | 71,76,175 | 72,77,435 | 72,77,434.51 | - |
| 292 | TATA Projects Limited | Supply PO (no. 2) for CHP Lara (Second Contract) | 4,81,543 | - | - | 4,81,543 | 4,81,543 | - | - | - |
| 293 | TATA Projects Limited | MANDATORY SPARE PO FOR CHP PACKAGE LARA STPP | 1,21,35,868 | 6,88,036 | - | - | - | 1,28,23,904 | 1,28,23,904.47 | - |
| 294 | TATA Projects Limited | F<(>&<)> I CHARGES AGAINST Mandatory Supply | 2,77,692 | - | - | - | - | 2,77,692 | 2,77,692.00 | - |
| 295 | M S PATEL | Construction of foundations for 4 nos truck tippler | 84,452 | - | - | - | - | 84,452 | 84,452.00 | - |
| 296 | IDEAL CONSTRUCTION | Pressure grouting in Track Hopper, TP-2, Wagon Tippler a | - | 1,99,741 | - | - | - | 1,99,741 | 1,99,741.00 | - |
| 297 | CHANDA & CO (ENGG) PVT LTD | Supply, Installation and Application of Natural Rubber Lin | - | - | - | - | - | - | - | - |
| 298 | THE INDURE PVT LTD | Supply PO for Main Equipment for AHP <(>&<)> AWRS La | 10,02,49,449 | - | - | - | - | 10,02,49,449 | 10,02,49,448.77 | - |
| 299 | THE INDURE PVT LTD | Freight <(>&<)> Insurance Charges for Main Equipment S | 17,15,672 | - | - | 12,24,870.00 | 12,24,870 | 4,90,802 | 4,90,802.02 | - |
| 300 | THE INDURE PVT LTD | Supply PO for Main Equipment for Ash Handling System < | 2,48,54,133 | - | - | - | - | 2,48,54,133 | 2,48,54,133.00 | - |
| 301 | THE INDURE PVT LTD | ERECTION PO OF AHP<(>&<)>AWRS | 68,79,852 | - | - | - | - | 68,79,852 | 68,79,851.69 | 2,97,520.03 |
| 302 | THE INDURE PVT LTD | Supply PO for Main Equipment for AHP & AWRS LARA (Se | 27,16,096 | 49,131 | - | - | - | 27,65,227 | 27,65,227.20 | - |
| 303 | ANMOL ENGINEERING | Installation Services for part of loaded works of M/s Indur | 69,572 | - | - | - | - | 69,572 | 69,572.00 | - |
| 304 | CHANDA ERECTORS | Balance Garlanding Erection work of Lagoon-3 under AHP | - | - | - | - | - | - | - | - |
| 305 | MAHANADI BHU VISHTAPIT KAMGAR | filling of gaps between conc pedestal <(>&<)> ash slurry p | 41,760 | - | - | - | - | 41,760 | 41,760.00 | - |
| 306 | STAR O&M GROUP | AHP pipe erection from APH hopper to buffer hopper Unit | 42,400 | 15,405 | - | - | - | 57,805 | 57,805.00 | - |
| 307 | ASSENT TECHNOLOGIES PRIVATE LIMITED | Procurement of Hydromix dust conditioner (HMDC)Assem | - | - | - | - | - | - | - | - |
| 308 | K N INTERNATIONAL LTD | ASH DYKE PACKAGE FOR LARA STPP SERVICE TAX @ 4.94% | 3,63,85,226 | - | - | 33,56,351 | 33,56,351 | 3,30,28,875 | 3,30,28,875.36 | 18,54,352.00 |
| 309 | VIVEK CONSTRUCTION | 1st raising of ash dyke lagoon-1 at NTPC Lara | - | - | - | - | - | - | - | 12,34,496.00 |
| 310 | COMPASS ENGINEERING | CONSTRUCTION OF CULVERT AT ASH DYKE FOR ASH UTILI | 13,786 | - | - | - | - | 13,786 | 13,786.00 | - |
| 311 | Complete Dewatering Systems | Contingency MUW Pumping system(Saradh Barrage to La | 12,41,435 | - | - | 12,41,435 | 12,41,435 | - | - | - |
| 312 | XYLEM WATER SOLUTIONS INDIA | PO for Supply of Main Equipment CW System Equipment | 2,95,67,158 | - | - | - | - | 2,95,67,158 | 2,95,67,157.87 | - |
| 313 | XYLEM WATER SOLUTIONS INDIA | Installation of CW main equipment Pkg | 65,90,125 | - | - | 34,30,042 | 34,30,042 | 31,60,083 | 31,60,083.00 | - |
| 314 | XYLEM WATER SOLUTIONS INDIA | Mandatory Spares | 29,64,997 | - | - | 2,57,177 | 2,57,177 | 27,07,820 | 27,07,819.55 | - |
| 315 | R S ENGINEERS | Use of rebar 16 mm dia for extension of pedestal of BFV a | 26,680 | - | - | - | - | 26,680 | 26,680.00 | - |
| 316 | SUNIL HI TECH ENGINEERS LTD | CWS <(>&<)> MuWS Civil works- Lara STPP | 9,02,53,068 | - | - | 8,81,265 | 8,81,265 | 8,93,71,803 | 8,93,71,803.38 | - |
| 317 | CHOUDHARY CONSTRUCTION | Construction of Brick Wall Along CW Channel to Restrict le | 1,45,058 | - | - | - | - | 1,45,058 | 1,45,058.00 | - |
| 318 | BHUPENDRA SINGH THAKUR | Supplying and laying of of RCC Hume Pipe of 600 mm dia | 58,216 | - | - | 58,216 | 58,216 | - | - | - |
| 319 | NIRANJAN NAYAK | Supply and erection of balance cladding, corner flashing < | - | - | - | - | - | - | - | - |
| 320 | RAHUL AGARWAL | Contract for Critical LT Fencing work at MuWPH at Saradh | 8,269 | - | - | - | - | 8,269 | 8,269.00 | - |
| 321 | RAHUL AGARWAL | Balance Road GSB, DLC, PQC, Drains, Hume Pipe laying at | - | - | - | - | - | - | - | 6,70,573.00 |
| 322 | YOGENDRA LAL DANI | Construction of tubewell at MUW pump house Saradh at | - | - | - | - | - | - | - | 1,34,401.54 |
| 323 | S.K.I. ENTERPRISES | Balance painting of CW Risers and cable slit filling at CW P | 20,901 | - | - | - | - | 20,901 | 20,901.00 | - |
| 324 | S.K.I. ENTERPRISES | Grass cutting at nearby areas of SHEL office at NTPC Lara | - | - | - | - | - | - | - | - |
| 325 | S S CONSTRUCTION | RESTORATION WORK OF MUW PIPE ROAD CROSSING ACRO | 1,15,735 | - | - | - | - | 1,15,735 | 1,15,735.00 | - |
| 326 | ADS CONSULTANTS | Consultancy services for designing of approach road/brid | - | - | - | - | - | - | - | 30,000.00 |
| 327 | OM ENTERPRISES | Dismantling the contingency 450 NB MS Make-up Water P | - | - | - | - | - | - | - | 1,54,032.11 |
| 328 | ZUBERI ENGINEERING COMPANY | SUPPLY PO FOR MAKE UP WATER PIPELINE SUPPLY <(>&<)> | 9,79,47,588 | - | - | - | - | 9,79,47,588 | 9,79,47,587.93 | - |
| 329 | ZUBERI ENGINEERING COMPANY | Installation of Main Equipment Under Second Contract O | 4,33,94,799 | - | - | 2,05,76,685 | 2,05,76,685 | 2,28,18,114 | 2,28,18,114.27 | 44,38,065.00 |
| 330 | RAJU AND RUDRA CONSTRUCTION WORK | Various services under Make-up Water Pipes Package of L | 3,90,456 | - | - | - | - | 3,90,456 | 3,90,456.00 | - |
| 331 | H S CONSTRUCTIONS | Restoration work (NTPC scope) of the 600 NB AWRS pipe | - | - | - | - | - | - | - | 2,149.00 |
| 332 | DRIPLEX WATER ENGINEERING PVT LTD | Installation works of Main Equipments of WTP | 6,12,925 | - | - | - | - | 6,12,925 | 6,12,925.00 | - |
| 333 | DRIPLEX WATER ENGINEERING PVT LTD | Civil Works Package of WTP | 1,81,39,372 | 33,34,784 | - | - | - | 2,14,74,156 | 2,14,74,156.00 | - |
| 334 | DRIPLEX WATER ENGINEERING PVT LTD | Supply PO for First Contract | 1,26,98,443 | - | - | - | - | 1,26,98,443 | 1,26,98,442.67 | 2,13,507.00 |
| 335 | DRIPLEX WATER ENGINEERING PVT LTD | MANDATORY SPARES for WTP PACKAGE | 11,59,830 | - | - | 1,000 | 1,000 | 11,58,830 | 11,58,830.32 | - |
| 336 | VASU CHEMICALS LLP | Supply, Erection <(>&<)> Commissioning of ClO2 System a | - | - | - | - | - | - | - | 59,62,004.00 |
| 337 | VASU CHEMICALS LLP | Supply, Erection & Commissioning of ClO2 System at Lara | - | - | - | - | - | - | - | 2,45,217.00 |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Undischarged liabilities relating to GB 07.11.2020 | Liability in additional capitalisation for period 07.11.2020 to 31.03.2021 as per Annexure IB-column 12 | Discharge during the Year 2020-21 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2021 | Undischarged liabilities relating to GB 01.04.2021 | Liability in additional capitalisation for period 01.04.2021 to 31.03.2022 as per Annexure IB-column 12 |
|---------|-------------------------------------|--|--|---|-----------------------------------|--------------|-----------------|--|--|---|
| | | | | | Reversal | Discharge | | | | |
| (1) | (4) | (6) | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) |
| 338 | EARTH WATER LIMITED | Design, Engineering, Procurement, Manufacturing, Testing | 8,05,461 | - | - | 8,05,461 | 8,05,461 | - | - | - |
| 339 | EARTH WATER LIMITED | Erection <(>&<)-> Commissioning of Portable DM Plant at | 3,63,372 | - | - | 3,63,372 | 3,63,372 | - | - | - |
| 340 | LARSEN & TOUBRO LTD | F<(>&<)->I for Mian Equipment and spares | 36,619 | - | - | - | - | 36,619 | 36,618.93 | - |
| 341 | LARSEN & TOUBRO LTD | INDUCED DRAFT COOLING TOWER. | 7,64,44,317 | 19,90,638 | - | - | - | 7,84,34,956 | 7,84,34,955.92 | - |
| 342 | LARSEN & TOUBRO LTD | Supply BBU Items Currency (INR), Package:CS-9548-135-2 | 9,76,19,076 | - | - | 4,71,27,809 | 4,71,27,809 | 5,04,91,267 | 5,04,91,267.21 | - |
| 343 | LARSEN & TOUBRO LTD | Installation Services IDCT PACKAGE | 98,90,105 | - | - | 59,63,302 | 59,63,302 | 39,26,803 | 39,26,803.00 | - |
| 344 | EFFWA INFRA & RESEARCH PVT LTD | SUPPLY, INSTALLATION AND COMMISSIONING OF ZERO LOSS | - | - | - | - | - | - | - | 92,81,051.00 |
| 345 | UNITECH MACHINES LTD | BBU for Main Supply Station Piping Lara STPP | 4,66,85,918 | - | - | 21,66,984 | 21,66,984 | 4,45,18,934 | 4,45,18,934.39 | - |
| 346 | UNITECH MACHINES LTD | Installation Services as per Billing Break Up for Station pipi | 1,10,50,868 | 94,973 | - | - | - | 1,11,45,841 | 1,11,45,841.12 | - |
| 347 | UNITECH MACHINES LTD | Local Transport Charges for Main Equipment Supply : Stat | 12,742 | - | - | - | - | 12,742 | 12,742.00 | - |
| 348 | UNITECH MACHINES LTD | Billing Break-up of Mandatory Spares Supply for Station P | 3,00,150 | - | - | 3,00,150 | 3,00,150 | - | - | - |
| 349 | Abhishek Enterprises | Erection and Commissioning works of balance c row piping | 1,11,836 | - | - | - | - | 1,11,836 | 1,11,836.00 | 5,05,757.35 |
| 350 | THE INDURE PVT LTD | BBU for main supply FDPS Lara STPP | 3,40,92,964 | - | - | - | - | 3,40,92,964 | 3,40,92,964.18 | 11,79,008.69 |
| 351 | THE INDURE PVT LTD | FDPS package for LARA Stage-1(2x800MW) | 81,43,731 | 7,93,393 | - | - | - | 89,37,125 | 89,37,124.70 | - |
| 352 | THE INDURE PVT LTD | FDPS Package for Lara Super Thermal Power Project Stage | 45,840 | - | - | - | - | 45,840 | 45,840.00 | - |
| 353 | THE INDURE PVT LTD | Supply of Mandatory Spares of FDPS Package,LARA | 1,08,953 | 2,32,283 | - | - | - | 3,41,236 | 3,41,235.61 | 12,33,685.33 |
| 354 | FRICK India Limited | Air Conditioning and Ventilation System Package for Lara | 1,78,21,354 | - | - | - | - | 1,78,21,354 | 1,78,21,353.81 | - |
| 355 | FRICK India Limited | Local Transport Charges for Main Equipment Supply : AC | 1,44,458 | - | - | - | - | 1,44,458 | 1,44,458.00 | - |
| 356 | FRICK India Limited | BBU for Installation services of AC <(>&<)-> ventilation Pa | 18,58,490 | - | - | - | - | 18,58,490 | 18,58,490.00 | - |
| 357 | FRICK India Limited | AC <(>&<)-> VENT PKG FOR AUXILIARY BLDG, LARA | 6,09,533 | - | - | - | - | 6,09,533 | 6,09,533.01 | 35,94,331.03 |
| 358 | FRICK India Limited | BBU for Installation services of Aux Building AC & ventilation | 5,57,816 | - | - | - | - | - | - | 5,57,816.00 |
| 359 | C&S ELECTRIC LTD | SUPPLY BBU 11.07.2014 (TO BE READ IN CONJUNCTION W | 99,03,366 | - | - | 2,76,814 | 2,76,814 | 96,26,551 | 96,26,551.44 | - |
| 360 | C&S ELECTRIC LTD | GENERATOR BUSDUCT AND ASSOCIATED EQUIPMENT, M | 18,66,268 | - | - | 1,62,881 | 1,62,881 | 17,03,388 | 17,03,387.72 | - |
| 361 | C&S ELECTRIC LTD | Local Transportation including port clearance and port ch | 102 | 556 | - | - | - | 658 | 657.87 | - |
| 362 | C&S ELECTRIC LTD | F<(>&<)->I Mandatory spares Gen <(>&<)-> MV busduct | 4,231 | - | - | 4,231 | 4,231 | - | - | - |
| 363 | BHARAT HEAVY ELECTRICALS LTD | BBU FOR MAIN EQUIPMENT | 11,36,63,087 | - | - | - | - | 11,36,63,087 | 11,36,63,087.04 | - |
| 364 | BHARAT HEAVY ELECTRICALS LTD | F<(>&<)->I PO for main equipment-Power transformer pac | 1,47,46,860 | - | - | - | - | 1,47,46,860 | 1,47,46,860.24 | - |
| 365 | BHARAT HEAVY ELECTRICALS LTD | Installation Services PO for EHV and HV Power Transforms | 88,21,820 | - | - | - | - | 88,21,820 | 88,21,819.73 | - |
| 366 | BHARAT HEAVY ELECTRICALS LTD | EHV AND HV POWER TRANSFORMERS PACKAGE - MANDA | 13,74,110 | 6,94,856 | - | - | - | 20,68,966 | 20,68,965.84 | - |
| 367 | TRI-PARULEX FIRE PROTECTION SYSTEMS | Proposal for providing Nitrogen Injection Fire Prevention s | - | - | - | - | - | - | - | - |
| 368 | LARSEN & TOUBRO LTD | BBU FOR MAIN EQUIPMENT | 68,57,386 | - | - | - | - | 68,57,386 | 68,57,386.06 | 70,973.72 |
| 369 | LARSEN & TOUBRO LTD | Local Transportation including Inland insurance charges fe | 37,092 | - | - | - | - | 37,092 | 37,092.00 | - |
| 370 | LARSEN & TOUBRO LTD | Installation Services for Main Equipment covered under M | 7,06,833 | - | - | - | - | 7,06,833 | 7,06,833.00 | - |
| 371 | LARSEN & TOUBRO LTD | Type test charges for MV Switchgear package of Lara STPP | 2,22,950 | - | - | - | - | 2,22,950 | 2,22,949.61 | - |
| 372 | LARSEN & TOUBRO LTD | Mandatory spares supply for MV Switchgear | 5,26,533 | 1,13,280 | - | - | - | 6,39,813 | 6,39,813.23 | - |
| 373 | LARSEN & TOUBRO LTD | BBU FOR MAIN EQUIPMENT LT Switchgear <(>&<)-> LT Bus | 1,41,47,475 | - | - | 87,39,905.00 | 87,39,905 | 54,07,570 | 54,07,569.50 | 4,21,191.98 |
| 374 | LARSEN & TOUBRO LTD | Local transportation and Inland insurance charges for Ma | 1,53,212 | - | - | - | - | 1,53,212 | 1,53,212.00 | - |
| 375 | LARSEN & TOUBRO LTD | Installation Services for Main equipment covered in LT Sw | 17,14,798 | - | - | 1,21,235 | 1,21,235 | 15,93,563 | 15,93,562.95 | - |
| 376 | LARSEN & TOUBRO LTD | Type test charges for LV Switchgear <(>&<)-> LT busducts | 2,25,400 | - | - | - | - | 2,25,400 | 2,25,400.25 | 0.03 |
| 377 | LARSEN & TOUBRO LTD | Mandatory Spares for LV Switchgear Package for NTPC La | 2,79,305 | 1,726 | - | - | - | 2,81,031 | 2,81,031.47 | 7,445.00 |
| 378 | SIEMENS LTD | Electrical Eqpt. Pkg. for Lara | 4,32,53,620 | - | - | - | - | 4,32,53,620 | 4,32,53,619.71 | 17,47,504.48 |
| 379 | SIEMENS LTD | Electrical Equipment Supply <(>&<)-> Erection package for | 76,754 | - | - | - | - | 76,754 | 76,754.00 | - |
| 380 | SIEMENS LTD | Electrical Equipment Supply <(>&<)-> Erection Package for | 97,38,325 | 12,71,256 | - | - | - | 1,10,09,582 | 1,10,09,581.51 | 26,19,351.00 |
| 381 | SIEMENS LTD | Mandatory Spares of Electrical Equipment Supply <(>&<)-> | 7,27,790 | 1,97,302 | - | - | - | 9,25,092 | 9,25,091.85 | 1,82,358.00 |
| 382 | SIEMENS LTD | Electrical Equipment Supply <(>&<)-> Erection package for | 10,191 | - | - | - | - | 10,191 | 10,191.00 | - |
| 383 | PANDA CONSTRUCTION | Work of GI pipe cutting & its transportation to MUW P/H | 16,415 | - | - | 16,415 | 16,415 | - | - | - |
| 384 | VINDHYA CONSTRUCTION | Construction of 33/11 kv Sub station at MUWP house at S | 4,51,391 | 2,60,536 | - | - | - | 7,11,927 | 7,11,926.92 | - |
| 385 | CMS COMPUTERS LTD | SERVICES for Upgradation of ABT software to meet CERC | 81,000 | - | - | - | - | 81,000 | 81,000.00 | - |
| 386 | TULIP TRADERS | Construction of Second Bay of Contingent 33/11KV Sub-st | 97,789 | 23,690 | - | - | - | 1,21,479 | 1,21,479.00 | - |
| 387 | TBEA SHENYANG TRANSFORMER GROUP CO | 400/66 kv Switch Yard Package for Lara STPP Stage-I: Civil | 4,07,85,165 | - | - | - | - | 4,07,85,165 | 4,07,85,165.05 | - |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

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|---------|------------------------------------|--|--|---|-----------------------------------|----------------|-----------------|--|--|---|
| | | | | | Reversal (12) | Discharge (13) | | | | |
| (1) | (4) | (6) | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) |
| 388 | TBEA SHENYANG TRANSFORMER GROUP CO | 400 KV Svyd Package - Local Transportation and Insuranc | 40,564 | - | - | - | - | 40,564 | 40,563.61 | - |
| 389 | TBEA SHENYANG TRANSFORMER GROUP CO | 400/66 kv Switch Yard Package for Lara STPP Stage-I: Inst | 78,13,664 | - | - | - | - | 78,13,664 | 78,13,663.75 | - |
| 390 | TBEA SHENYANG TRANSFORMER GROUP CO | 400/66 kv Switch Yard Package for Lara STPP Stage-I: Inst | 10,50,639 | 39,031 | - | - | - | 10,89,670 | 10,89,670.00 | - |
| 391 | JOGEWAR CONSTRUCTION COMPANY | Survey, Preparation & Submission of land | - | 1,22,751 | - | - | - | 1,22,751 | 1,22,751.00 | - |
| 392 | GAVEL ENGINEER'S | Shifting of CSPDCL 11KV line fouling with 66KV Transmissi | - | - | - | - | - | - | - | - |
| 393 | TBEA SHENYANG | PO for Supply of Main Equipment- 400KV Switchyard Pack | 1,66,00,698 | 11,61,134 | - | - | - | 1,77,61,832 | 1,77,61,831.94 | - |
| 394 | TBEA SHENYANG | 400/66KV Switchyard- Ex- Manufacturing works/ Place of | 3,722 | - | - | - | - | 3,722 | 3,722.40 | - |
| 395 | ADH SERVICES PVT LTD | LAN & Telephone Cable laying at NTPC Lara plant and tow | - | - | - | - | - | - | - | 60,132.00 |
| 396 | K2 INFOSYS | Supply and Erection of WIFI Systems | 2,23,440 | - | - | - | - | 2,23,440 | 2,23,440.00 | - |
| 397 | K2 INFOSYS | LAN <-&-> Cable laying at NTPC Lara | 90,523 | - | - | - | - | 90,523 | 90,523.00 | - |
| 398 | IN2IT TECHNOLOGIES PVT LTD | Extension of Wi Fi internet services to trainee hostel and f | 1,57,165 | 40,451 | - | - | - | 1,97,616 | 1,97,616.35 | 13,426.07 |
| 399 | JAYEM MANUFACTURING COMPANY | Supply,erection and commissioning of ash brick plant for | - | 27,21,072 | - | - | - | 27,21,072 | 27,21,072.00 | - |
| 400 | M S PATEL | Construction of Shed for Ash Brick Plant at NTPC LARA (St | - | - | - | - | - | - | - | 15,73,099.00 |
| 401 | GUPTA CONSTRUCTION | CONSTRUCTION OF COMPOST PIT(INSIDE PLANT) at Lara S | - | - | - | - | - | - | - | - |
| 402 | BHARAT HEAVY ELECTRICALS LTD | Procurement of 415VAC, 190KW 4Pole Vertical Mounted | - | - | - | - | - | - | - | - |
| 403 | DIESEL LOCOMOTIVE WORKS | Supply of DLW locomotive spares for NTPC Lara | 44,96,796 | - | 44,96,796 | 44,96,796 | - | - | - | - |
| 404 | DIESEL LOCOMOTIVE WORKS | Supply of DLW locomotive spares for NTPC Lara | - | 9,70,144.00 | - | - | - | 9,70,144 | 9,70,144.00 | - |
| 405 | FIRE STONE INDUSTRIES | Procurement of fire extinguishers for NTPC Lara | - | - | - | - | - | - | - | - |
| 406 | INGERSOLL RAND (INDIA) LTD | SUPPLY OF IAC PAC SPARES FOR NTPC LARA STPS | - | - | - | - | - | - | - | - |
| 407 | INGERSOLL RAND INDIA LTD | Procurement of C<-&->I Spares for Air Compressors. | 77,353 | - | - | - | - | 77,353 | 77,353.00 | - |
| 408 | INTEGRATED FIRE PROTECTION PVT LTD | Supply of fire fighting appliances and equipments for CISF | - | - | - | - | - | - | - | - |
| 409 | JINDAL ELECTRONICS PVT LTD | Procurement of Spares for Refrigeration Type Hydrogen D | 32,000 | - | 32,000 | 32,000 | - | - | - | - |
| 410 | MAHINDRA STILLER AUTO TRUCKS LTD | Procurement of Battery Operated Trolleys (2T <-&-> 4T | 2,45,900 | - | - | - | - | 2,45,900 | 2,45,900.00 | - |
| 411 | NIRMAL INDUSTRIAL CONTROLS PVT LTD | Procurement of Hydrogen Pressure reducing station TO N | - | - | - | - | - | - | - | - |
| 412 | THEJO ENGINEERING LIMITED | Procurement of Hot Vulcanizing Machine for CHP of NTPC | - | - | - | - | - | - | - | - |
| 413 | UDAY CREATIONS Pvt. Ltd | Supply of Play Equipment for Parks in Township, Kelo Bha | 1,61,420 | - | - | - | - | 1,61,420 | 1,61,420.00 | - |
| 414 | UDAY CREATIONS Pvt. Ltd | SUPPLY, INSTALLATION AND COMMISSIONING OF PLAY EC | 25,010 | - | 25,010 | 25,010 | - | - | - | - |
| 415 | SAM TURBO INDUSTRY PVT LTD | Supply of Ash Slurry Disposal Pump and BA Overflow Pum | - | - | - | - | - | - | - | - |
| 416 | SIEMENS LTD | Procurement of Siemens make Application Servers | - | - | - | - | - | - | - | 12,48,000.00 |
| 417 | Progrility Technologies Pvt Ltd | Video Conferencing(VC) Systems in various NTPC Project S | - | - | - | - | - | - | - | 2,19,283.00 |
| 418 | SULZER PUMPS INDIA PRIVATE LTD | Supply of Cpmplete Pumps and Spares for Condensate Dr | 51,897 | - | - | - | - | 51,897 | 51,897.00 | - |
| 419 | SARTECH INTL | Procurement of Thermo gravimetric Analyser for Chemist | 1,29,000 | - | - | - | - | 1,29,000 | 1,29,000.00 | - |
| 420 | RUBY INTERNATIONAL INDIA | Supply of electrical winches | - | - | - | - | - | - | - | 1,44,960.00 |
| 421 | AGNI INDUSTRIAL FIRE SERVICES LTD | Procurement of Foam Fire Tender along with truck chasis | 19,11,000 | - | - | - | - | 19,11,000 | 19,11,000.00 | - |
| 422 | RICOH INDIA LTD | Procurement of 50 nos PC For NTPC Lara (amendment in | 6,37,463 | - | - | - | - | 6,37,463 | 6,37,463.00 | - |
| 423 | SUNNET SOLUTIONS PVT. LTD. | Procurement of Network Switches. | 4,60,398 | - | - | - | - | 4,60,398 | 4,60,398.00 | - |
| 424 | KAKATI KARSHAK INDUSTRIES PVT LTD | SUPPLY OF KVL 750 BARE VACUUM PUMP COMPLETE ASS | - | - | - | - | - | - | - | - |
| 425 | ARIHANT INDUSTRIAL CORPORATION LTD | Supply of Play Equipment for Parks in Township, Kelo Bha | 2,69,308 | - | - | - | - | 2,69,308 | 2,69,308.19 | - |
| 426 | HMT MACHINE TOOLS LTD | Procurement of Workshop Machines <-&-> Tools(MILLI | - | 3,76,641.00 | - | - | - | 3,76,641 | 3,76,641.00 | - |
| 427 | DANFOSS INDUSTRIES PVT LTD | Supply of VFD Drive for HCSD 3B VFD panels of NTPC Lara | - | - | - | - | - | - | - | - |
| 428 | FLOWSERVE SANMAR PRIVATE LTD | PROCUREMENT OF MECHANICAL SEALS FOR NTPC PLANTS | - | - | - | - | - | - | - | 60,15,591.20 |
| 429 | MECORD SYSTEMS & SERVICES PVT LTD | Procurement of dew point analyser at LARA | 2,05,600 | - | - | - | - | 2,05,600 | 2,05,600.00 | - |
| 430 | HMT MACHINE TOOLS LTD | Procurement of Workshop Machines <-&-> Tools(Borin | 12,58,907 | - | - | - | - | 12,58,907 | 12,58,907.00 | - |
| 431 | BHARAT HEAVY ELECTRICALS LIMITED | Makeup water Pump motor for Lara | - | - | - | - | - | - | - | - |
| 432 | BHARAT HEAVY ELECTRICALS LIMITED | PROCUREMENT OF CONTROLLERS FOR ESP AT NTPC LARA | 1,77,000 | - | 1,77,000 | 1,77,000 | - | - | - | - |
| 433 | Godrej & Boyce Mfg Co Ltd | Supply of Godrej Furniture for Bloc-II Pre-Fab Accommoda | 2,30,016 | - | - | - | - | 2,30,016 | 2,30,016.00 | - |
| 434 | Godrej & Boyce Mfg Co Ltd | Supply of Godrej Office Furniture for NTPC Lara. | 4,50,352 | - | - | - | - | 4,50,352 | 4,50,352.12 | - |
| 435 | Godrej & Boyce Mfg Co Ltd | Procurement of Godrej Furniture for Office, CISF <-&-> | 505 | - | - | - | - | 505 | 505.00 | - |
| 436 | K2 INFOSYS | Procurement of Two Nos. Network Firewalls for NTPC Lara | 44,700 | - | - | - | - | 44,700 | 44,700.00 | - |
| 437 | K2 INFOSYS | Procurement of 3 Nos PTP Links for Lara STPP. | 64,155 | - | - | - | - | 64,155 | 64,155.00 | - |
| 438 | K2 INFOSYS | Procurement of PTP Links for NTPC Lara. | 76,793 | - | - | - | - | 76,793 | 76,793.00 | - |
| 439 | K2 INFOSYS | Supply of 8 Port Switch and Access Point for IT Use at NTP | 58,450 | - | - | - | - | 58,450 | 58,450.00 | - |
| 440 | K2 INFOSYS | SUPPLY AND INSTALLATION OF CCTV SYSTEM FOR WAGO | 50,126 | - | - | - | - | 50,126 | 50,126.00 | - |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

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|---------|----------------------------------|--|--|---|-----------------------------------|----------------|-----------------|--|--|---|
| | | | | | Reversal (12) | Discharge (13) | | | | |
| (1) | (4) | (6) | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) |
| 441 | LUTHRA CORPORATION | Procurement of Tower Type ACs for NTPC Lara Township. | 60,600 | - | - | - | - | 60,600 | 60,600.00 | - |
| 442 | POWERTECH PERIPHERALS PVT LTD | Supply of Online UPS for IT Use at NTPC Lara. | 20,895 | - | - | - | - | 20,895 | 20,895.00 | - |
| 443 | BHAWANI AND COMPANY | Procurement of Hydraulic Oil Pump for HPP Unit of WT, S | - | - | - | - | - | - | - | 83,85,703.00 |
| 444 | ENGINEERING EQUIPMENTS | Supply of AUMA make Actuators at NTPC Lara. | - | - | - | - | - | - | - | - |
| 445 | HMT MACHINE TOOLS LTD | Procurement of Workshop Machines <(>&<)> Tools (Lath | 8,04,097 | - | - | - | - | 8,04,097 | 8,04,097.00 | - |
| 446 | LUCKY TRADERS | Supply of Elastic Rings for Couplings for Coal Mills | - | - | - | - | - | - | - | - |
| 447 | LUCKY TRADERS | Supply of complete coupling assembly and its spares for o | - | - | - | - | - | - | - | - |
| 448 | Marathon Electric Motors (India) | PROCUREMENT OF 3.3 KV LT MOTOR FOR NTPC LARA | - | - | - | - | - | - | - | 17,51,462.00 |
| 449 | METROHM INDIA PVT LTD | Procurement of Auto Titrator(Volumetric Titrator) <(>&<)> | 16,39,610 | - | - | - | - | 16,39,610 | 16,39,610.00 | - |
| 450 | POOJA INTERNATIONAL | Procurement of hydraulic jack for NTPC Lara | - | - | - | - | - | - | - | 1,88,800.00 |
| 451 | PREMIUM TRANSMISSION PRIVATE LTD | Supply of Premium make Spares at NTPC Lara | - | - | - | - | - | - | - | - |
| 452 | S.N.AGRAWAL & CO. | Supply of Junction Box for IT Department. | 29,980 | - | - | - | - | 29,980 | 29,980.00 | - |
| 453 | SCHILLER HEALTHCARE | Procurement of Automated External Defibrillator for NTPC | 3,49,440 | - | - | 3,49,440 | 3,49,440 | - | - | - |
| 454 | SEW-EURODRIVE INDIA | SUPPLY OF COMPLETE ASSEMBLY AND SPARES OF AGITAT | - | - | - | - | - | - | - | 13,29,999.00 |
| 455 | SHANARK INDUSTRIAL COMPANY | Supply of SAMTurbo Make Complete Pump Assembly for | 53,519 | - | - | - | - | 53,519 | 53,519.10 | - |
| 456 | SUMESH PETROLEUM | Supply of Portable Compressors for Track Hopper | - | 8,86,732 | - | - | - | 8,86,732 | 8,86,732.00 | - |
| 457 | TEST & MEASUREMENT CO. | Procurement of Electronic <(>&<)> Multifunction(Pneuma | 1,37,448 | - | - | - | - | 1,37,448 | 1,37,448.00 | - |
| 458 | WEARRESIST TECHNOLOGIES | Procurement of Ultrathermic cut cutting machine alongw | - | 3,42,404 | - | - | - | 3,42,404 | 3,42,404.00 | - |
| 459 | FLOWMORE LTD | Procurement of spares of flowmore make for NTPC Plants. | - | - | - | - | - | - | - | - |
| 460 | FLOWMORE LTD | PROCUREMENT OF COMPLETE ASSY OF FLOWMORE MAK | - | - | - | - | - | - | - | - |
| 461 | HMT MACHINE TOOLS LTD | Procurement of Workshop Machines <(>&<)> Tools(Grind | - | - | - | - | - | - | - | - |
| 462 | Flowserve India Controls Pvt Ltd | Supply of balance drum for NTPC Lara | - | - | - | - | - | - | - | - |
| 463 | I-TORQ(INDIA)PRIVATE LIMITED | Hydraulic Puller for NTPC Lara | - | - | - | - | - | - | - | - |
| 464 | I-TORQ(INDIA)PRIVATE LIMITED | Procurement of Hydraulic jack from GEM for EMD use. | - | - | - | - | - | - | - | 46,027.00 |
| 465 | JAIN TRADING CO | Hydraulic jack for NTPC lara | - | - | - | - | - | - | - | - |
| 466 | MICROMAP ELECTRONIC SYSTEMS | Procurement of 10 nos Walkie Talkie sets for Lara STPP | 10,490 | - | - | - | - | 10,490 | 10,490.00 | - |
| 467 | RAYCHEM RPG PRIVATE LIMITED | Procurement of Spare Winding Limb suitable for Cast Res | - | - | - | - | - | - | - | - |
| 468 | RAYCHEM RPG PRIVATE LIMITED | Procurement of Spare Winding Limb suitable for Cast Res | - | - | - | - | - | - | - | 43,48,260.00 |
| 469 | CONTROL COMPONENT INDIA PVT LTD | SUPPLY OF LOCAL CONTROLLER WITH ACCESSORIES FOR | - | - | - | - | - | - | - | - |
| 470 | CONTROL COMPONENT INDIA PVT LTD | Procurement of CCI Make Actuator and Spares for RH Saf | - | 10,259 | - | - | - | 10,259 | 10,259.45 | - |
| 471 | TLT ENGINEERING INDIA PVT LTD | Spares for Wall Blower LRSB for BMD Maint-Lara | 8,25,917 | - | - | 8,25,917 | 8,25,917 | - | - | - |
| 472 | EMARSON COMPUTERS | Procurement of routers and switches for DC Noida and D | - | 2,93,033 | - | - | - | 2,93,033 | 2,93,033.33 | - |
| 473 | AJANTA FURNITURE | Payment to M/s Ajanta Furniture for procurement of Plas | 35,200 | - | - | 35,200 | 35,200 | - | - | - |
| 474 | AJANTA FURNITURE | CHAIR:MAKE-GODREJ:SPECIFICATION-ACE-HIGH BACK:REF | 9,440 | - | - | - | - | 9,440 | 9,440.00 | - |
| 475 | GOODWIN PUMPS INDIA PVT LTD | Procurement of Goodwin Dewatering Pumps, CHP Area, N | - | - | - | - | - | - | - | 20,97,450.00 |
| 476 | POWERTECH CORPORATION | Procurement of Thickened Sludge Transfer Pumps <(>&<)> | - | - | - | - | - | - | - | - |
| 477 | OMEGA CONSTRUCTION EQUIPMENT | Procurement of 14 T Hydra Crane for NTPC Lara | - | - | - | - | - | - | - | 1,20,100.00 |
| 478 | HMT MACHINE TOOLS LIMITED | Procurement of Workshop Machines <(>&<)> Tools(Heavy | 13,23,617 | - | - | - | - | 13,23,617 | 13,23,617.00 | - |
| 479 | KLASSIC KLAROL FILTERS PVT LTD | Procurement of multi stage filtration unit for Control oil a | 3,99,400 | - | - | 3,99,400 | 3,99,400 | - | - | - |
| 480 | STAR COMMUNICATIONS | Procurement of Wireless Communication System for Lara | 59,496 | - | - | - | - | 59,496 | 59,496.00 | - |
| 481 | Ramdayal Dindayal | Procurement of 1.5 Ton Split AirConditioners for Prefab C | 72,000 | - | - | - | - | 72,000 | 72,000.00 | - |
| 482 | Ramdayal Dindayal | Supply and Installation of Various SPLIT ACs for Township, f | 74,008 | - | - | - | - | 74,008 | 74,008.00 | - |
| 483 | Ramdayal Dindayal | Supply of R O Purifier and Water Cooler for Lara STPP,NTP | 19,229 | - | - | - | - | 19,229 | 19,229.00 | - |
| 484 | Ramdayal Dindayal | Supply of Electrical Items for VIP Guest House at NTPC Lar | 2,87,647 | - | - | - | - | 2,87,647 | 2,87,647.00 | - |
| 485 | EMBEE SOFTWARE PVT LTD | Supply of NAS Based Storage Device for IT Department at | - | - | - | - | - | - | - | 9,58,747.00 |

| Sr. No. | Name of the Vendor | Name of the work | Undischarged liabilities relating to GB 07.11.2020 | Liability in additional capitalisation for period 07.11.2020 to 31.03.2021 as per Annexure IB-column 12 | Discharge during the Year 2020-21 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2021 | Undischarged liabilities relating to GB 01.04.2021 | Liability in additional capitalisation for period 01.04.2021 to 31.03.2022 as per Annexure IB-column 12 |
|---------|----------------------------------|---|--|---|-----------------------------------|-----------|-----------------|--|--|---|
| | | | | | Reversal | Discharge | | | | |
| (1) | (4) | (6) | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) |
| 486 | HIAB Construction | Construction of One No. Doctors 02 Nos Staff Quarters for | 2,06,347 | - | - | 2,06,347 | 2,06,347 | - | - | - |
| 487 | HIAB Construction | Construction of Police Beat House Near Plant area of Lara | 1,56,654 | - | - | 1,56,654 | 1,56,654 | - | - | - |
| 488 | TINNY CRAFT | Supply of Prefab Security Cabins for NTPC Lara. | 3,600 | - | - | - | - | 3,600 | 3,600.00 | - |
| 489 | TINNY CRAFT | Supply of One Number Prefab Security Cabin for NTPC Lara | 600 | - | - | - | - | 600 | 600.00 | - |
| 490 | Bemco Hydraulics Ltd | Supply of re-railing equipment for Lara MGR | - | 4,32,500 | - | - | - | 4,32,500 | 4,32,500.00 | - |
| 491 | V A Infosolutions India Pvt Ltd | Procurement of TV for Sipat C->&<-> deptt | - | - | - | - | - | - | - | - |
| 492 | PARTH ENERGY SYSTEMS PVT LTD | PROCUREMENT OF WALL MOUNTED FANS | - | - | - | - | - | - | - | - |
| 493 | MEHULENDRA CORPORATION | Supply, Installation <->&<-> Commissioning of Face and F | 36,874 | - | - | 36,874 | 36,874 | - | - | - |
| 494 | MEHULENDRA CORPORATION | Supply, Installation <->&<-> Commissioning of Face and F | 16,569 | - | - | 16,569 | 16,569 | - | - | - |
| 495 | INTERACTIVE DATA SYSTEMS LIMITED | Supply and Installation of Boom Barrier at Plant Gate and | - | - | - | - | - | - | - | 1,35,200.00 |
| 496 | KYOCERA DOCUMENT SOLUTIONS INDIA | Supply and AMC of Heavy Duty Photocopier for NTPC Lara | 77,400 | - | - | - | - | 77,400 | 77,400.00 | - |
| 497 | ALIKRAFT ENGINEERS PVT LTD | Supply, Installation and Commissioning of Elevator at HCS | 3,51,000 | - | - | - | - | 3,51,000 | 3,51,000.00 | - |
| 498 | L&T HOWDEN PVT LTD | Supply of Spares for PA/FD/ID fans for NTPC Lara. | 35,230 | - | - | - | - | 35,230 | 35,229.70 | - |
| 499 | CHOUDHARY CONSTRUCTION | Construction of Boundary Wall and Rooms for Play Ground | 1,23,525 | - | - | 1,23,525 | 1,23,525 | - | - | - |
| 500 | CHOUDHARY CONSTRUCTION | Construction of CC Road from Main Road (Pussore Road n | 2,46,678 | - | - | 2,46,678 | 2,46,678 | - | - | - |
| 501 | CHOUDHARY CONSTRUCTION | Construction of Boundary Wall in Village Thengapali. | 37,358 | - | - | 37,358 | 37,358 | - | - | - |
| 502 | MOHAN PODDAR | Construction of Overhead tanks for project affected village | 52,19,017 | - | - | 52,19,017 | 52,19,017 | - | - | - |
| 503 | GVK EMERGENCY MANAGEMENT & | MOBILE HEALTH CLINIC AT LARA STPP for for a period of t | 8,68,048 | - | - | 8,68,048 | 8,68,048 | - | - | - |
| 504 | SHRI BALAJI BOREWELL | Drilling of Borewells at 03 Location as per recommendatio | 23,954 | - | - | 23,954 | 23,954 | - | - | - |
| 505 | CONTROL COMPONENT INDIA PVT LTD | Procurement of spare for LP HP bypass valves for NTPC La | - | - | - | - | - | - | - | - |
| 506 | ECOMAN ENVIRO SOLUTIONS PVT LTD | Supply of Food Disposal Machine at NTPC Lara. | 62,000 | - | - | 62,000 | 62,000 | - | - | - |
| 507 | PETROLABS INDIA PVT LTD | Supply of Wear Debris Analyzer for Chemistry Lab at NTPC | 1,15,697 | - | - | - | - | 1,15,697 | 1,15,697.00 | - |
| 508 | PATEL CONSTRUCTION | Construction of One No. Bus Stand at Devalsurra Village. | 19,490 | - | - | 19,490 | 19,490 | - | - | - |
| 509 | GUPTA CONSTRUCTION | Construction of Boundary Wall, Gate and Toilet in Anganw | 38,092 | - | - | 38,092 | 38,092 | - | - | - |
| 510 | GUPTA CONSTRUCTION | Construction of Water Tank for Indira Awas of NTPC Lara. | 9,841 | - | - | 9,841 | 9,841 | - | - | - |
| 511 | TRADE LINKS | Procurement of Network Switches for Lara STPP. Version- | 4,19,154 | - | - | - | - | 4,19,154 | 4,19,154.00 | - |
| 512 | KRISHNA KUMAR DANSENA | Construction of CC Road in Devalsurra Village from Gotia P | 45,213 | - | - | 45,213 | 45,213 | - | - | - |
| 513 | SARPANCH & SACHIV GRAM PANCHAYAT | Construction of Sanskritik manch in Kandagarh middle sch | 8,566 | - | - | 8,566 | 8,566 | - | - | - |
| 514 | SARPANCH & SACHIV GRAM PANCHAYAT | Construction of boundary wall for panchayat ghar in villag | 23,109 | - | - | 23,109 | 23,109 | - | - | - |
| 515 | SARPANCH & SACHIV GRAM PANCHAYAT | Installation of two nos of 5000L water tanks in village Bod | 8,735 | - | - | 8,735 | 8,735 | - | - | - |
| 516 | SARPANCH & SACHIV GRAM PANCHAYAT | Conversion of Intra Village Road into Cement Concrete Ro | 3,37,146 | - | - | 3,37,146 | 3,37,146 | - | - | - |
| 517 | SARPANCH & SACHIV GRAM PANCHAYAT | Construction of Toilet for School of Village Kandagarh. | 9,380 | - | - | 9,380 | 9,380 | - | - | - |
| 518 | THAWAIT CONSTRUCTION | Supply of Drinking Water for Project Affected Village-Ther | 9,081 | - | - | 9,081 | 9,081 | - | - | - |
| 519 | GRAM PANCHAYAT MAHLOI | Renovation of Permanent Cultural Stage in High School fo | 9,870 | - | - | 9,870 | 9,870 | - | - | - |
| 520 | R G S ENTERPRISES | SUPPLY OF STEEL GRILL DOOR FOR AAQMS ROOM, NTPC L | 22,420 | - | - | - | - | 22,420 | 22,420.00 | - |
| 521 | R G S ENTERPRISES | Civil Works for Bio Toilets | 3,920 | - | - | 3,920 | 3,920 | - | - | - |
| 522 | ABB INDIA LTD | COMPRESSOR HOUSE MOTOR FOR LARA | - | - | - | - | - | - | - | - |
| 523 | GRAM PANCHAYAT CHHAPORA | Construction of Cycle Stand in Chhapora School. | 2,000 | - | - | 2,000 | 2,000 | - | - | - |
| 524 | GRAM PANCHAYAT CHHAPORA | Construction of CC Road in Village Chhapora from Nawad | 2,12,806 | - | - | 2,12,806 | 2,12,806 | - | - | - |
| 525 | ANAND CONSTRUCTION | Renovation of old PHC building for Mid day meal shed | 10,000 | - | - | 10,000 | 10,000 | - | - | - |
| 526 | ANAND CONSTRUCTION | Additional civil works in old PHC building for Mid Day Mea | 2,000 | - | - | 2,000 | 2,000 | - | - | - |
| 527 | NEELAM CONSTRUCTION | Construction of CC Road from Chappora Road to Shiv Mar | 4,50,012 | - | - | 4,50,012 | 4,50,012 | - | - | - |
| 528 | NEELAM CONSTRUCTION | Conversion of Intra village road into cement concrete roa | 4,05,402 | - | - | 4,05,402 | 4,05,402 | - | - | - |
| 529 | NEELAM CONSTRUCTION | Deepening of Mura Pond for Village Chhapora. | 1,61,669 | - | - | 1,61,669 | 1,61,669 | - | - | - |
| 530 | DAMRUDHAR NAIK | Construction of Mid Day Meal Shed for Mahloi Primary/M | 40,209 | - | - | 40,209 | 40,209 | - | - | - |
| 531 | GUPTA CONSTRUCTION | Laying of HDPE pipe line in Village Bodajhariya to fill wat | 14,475 | - | - | 14,475 | 14,475 | - | - | - |
| 532 | BHAVESH CONSTRUCTION | Development of Cremation area for Village Armuda. | 3,897 | - | - | 3,897 | 3,897 | - | - | - |
| 533 | BHAVESH CONSTRUCTION | Construction of Fencing for CPR Works. | 30,546 | - | - | 30,546 | 30,546 | - | - | - |
| 534 | PRADHAN CONSTRUCTION | Deepening <->&<-> Beautification of Natwatar Talab of G | 50,000 | - | - | 50,000 | 50,000 | - | - | - |
| 535 | PRADHAN CONSTRUCTION | Supply of drinking water for Project affected village Riyap | 17,460 | - | - | 17,460 | 17,460 | - | - | - |
| 536 | Proglity Technologies Pvt Ltd | Audio conferencing cum public address system for 04 nos | - | - | - | - | - | - | - | - |
| 537 | PANDA CONSTRUCTION | Construction of Mid Day Meal Shed in primary school Bod | 53,590 | - | - | 53,590 | 53,590 | - | - | - |
| 538 | PANDA CONSTRUCTION | Supply of drinking water for Project affected village Bodha | 17,460 | - | - | 17,460 | 17,460 | - | - | - |
| 539 | PACIFIC PORTA CABINS | Supply of Porta Cabin to NTPC Lara | 20,296 | - | - | - | - | 20,296 | 20,296.00 | - |
| 540 | PARMESHVAR CONSTRUCTION | Water Distribution Network for Village Lara (From OHT to | 33,000 | - | - | 33,000 | 33,000 | - | - | - |

| Sr. No. | Name of the Vendor | Name of the work | Undischarged liabilities relating to GB 07.11.2020 | Liability in additional capitalisation for period 07.11.2020 to 31.03.2021 as per Annexure IB-column 12 | Discharge during the Year 2020-21 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2021 | Undischarged liabilities relating to GB 01.04.2021 | Liability in additional capitalisation for period 01.04.2021 to 31.03.2022 as per Annexure IB-column 12 |
|---------|-------------------------------------|--|--|---|-----------------------------------|----------------|-----------------|--|--|---|
| | | | | | Reversal (12) | Discharge (13) | | | | |
| (1) | (4) | (6) | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) |
| 541 | PARMESHWAR CONSTRUCTION | Construction of boundary wall with two rooms <(>&<)> to | 1,19,395 | - | - | 1,19,395 | 1,19,395 | - | - | - |
| 542 | PARMESHWAR CONSTRUCTION | Construction of CC Road (approx.400 M from Main Road | 2,32,719 | - | - | 2,32,719 | 2,32,719 | - | - | - |
| 543 | PARMESHWAR CONSTRUCTION | Deepening <(>&<)> Beautification of Mandir Talab for Vill | 50,000 | - | - | 50,000 | 50,000 | - | - | - |
| 544 | PARMESHWAR CONSTRUCTION | Construction of CC Road for Village Lara (Phase-II,pPart-B | 1,90,316 | - | - | 1,90,316 | 1,90,316 | - | - | - |
| 545 | DINESH CONSTRUCTION | Supply of drinking water for Project affected village Lara o | 17,460 | - | - | 17,460 | 17,460 | - | - | - |
| 546 | DINESH CONSTRUCTION | Construction of Brick Drain along the newly constructed G | 1,11,036 | - | - | 1,11,036 | 1,11,036 | - | - | - |
| 547 | HITACHI SYSTEMS MICRO CLINIC | Procurement of 3 Nos. Server for NTPC Lara. | 61,898 | - | - | - | - | 61,898 | 61,898.00 | - |
| 548 | VERT EQUIPMENT PRIVATE LIMITED | PROCUREMENT OF SKID STEER LOADER FOR NTPC LARA | | | | | | | | |
| 549 | SATYENDRA NARAYAN SINGH | Construction of PHC Building at Chhapora Village. | 8,80,756 | - | - | 8,80,756 | 8,80,756 | - | - | - |
| 550 | KRISHNA SALES CORPORATION | Supply of Grinders for NTPC Lara. | 33,738 | - | - | 21,000 | 21,000 | 12,738 | 12,738.00 | - |
| 551 | MINIMAC SYSTEMS PVT LTD | Procurement of Oil Filtration Machine, CHP Area, NTPC La | | | | | | | | |
| 552 | MINIMAC SYSTEMS PVT LTD | Supply of oil filtration unit | | | | | | | | 56,000.00 |
| 553 | FAKIR CHAND PATEL | Construction of Internal CC Road for Village Armuda (Phas | 2,16,232 | - | - | 2,16,232 | 2,16,232 | - | - | - |
| 554 | NIRMAL CONSTRUCTION | Construction of additional room and covered parking in S | 2,48,306 | - | - | 2,48,306 | 2,48,306 | - | - | - |
| 555 | AMAZON SELLER SERVICES PVT LTD | Procurement of GPS, hand held, GARMIN etrex 10 for obt | 10,909 | - | - | - | - | 10,909 | 10,909.00 | - |
| 556 | JAGDISH SAW | Providing and laying of WMM in front side road and insid | 88,069 | - | - | 88,069 | 88,069 | - | - | - |
| 557 | MICROMAP ELECTRONIC SYSTEMS PVT LTD | Procurement of 20 Nos Walkie talkies | 60,880 | - | - | - | - | 60,880 | 60,880.00 | - |
| 558 | ELECTRONET ENTERPRISES | Electrical Works for renovation of ITI Pussore - Phase-I NT | 1,41,915 | - | - | 1,41,915 | 1,41,915 | - | - | - |
| 559 | HINDUSTAN LATEX FAMILY PLANNING | Hiring of One No of mobile health clinic(MHC) for a period | 12,98,309 | - | - | 12,98,309 | 12,98,309 | - | - | - |
| 560 | DIGITAL HI-WAYS PVT LTD | Supply of Telephone Junction Boxex for IT Department NT | 22,599 | - | - | - | - | 22,599 | 22,599.00 | - |
| 561 | MUNITU STRUCTURES PVT LTD | Procurement of Porta Cabin for CHP Area | 13,09,800 | - | - | 13,09,800 | 13,09,800 | - | - | - |
| 562 | JHASKETAN PATEL | Water Distribution Network for Village Chhapora(From Of | 63,188 | - | - | 63,188 | 63,188 | - | - | - |
| 563 | GRAM PANCHAYAT KATHANI | Construction of School Boundary Wall for Village Jhlgitar. | 46,122 | - | - | 46,122 | 46,122 | - | - | - |
| 564 | GRAM PANCHAYAT KATHANI | Construction of Internal CC Road for Village Jhlgitar. | 45,170 | - | - | 45,170 | 45,170 | - | - | - |
| 565 | PYROTECH ELECTRONICS PRIVATE LTD | Procurement of CCTV System for NTPC Lara | 99,425 | - | - | 99,425 | 99,425 | - | - | - |
| 566 | PARAMHANSA ENGINEERING WORKS | Procurement of Complete Assembly of Clinker Grinder for | | | | | | | | |
| 567 | S B ENTERPRISES | Civil Works for Renovation of ITI Pussore - Phase I, NTPC L | 58,502 | - | - | 58,502 | 58,502 | - | - | - |
| 568 | S B ENTERPRISES | Construction of Boundary Wall of approx. length 525 mts. | 3,61,049 | - | - | 3,61,049 | 3,61,049 | - | - | - |
| 569 | S B ENTERPRISES | Construction of community toilet at Bus stand & Hospital | 50,000 | - | - | 50,000 | 50,000 | - | - | - |
| 570 | FAKIR PRADHAN | Construction of 02 nos of new pond in village-Kandagarh | 94,600 | - | - | 94,600 | 94,600 | - | - | - |
| 571 | JAI AMBEY FURNITURE | Procurement of furniture for Administrative Building at N | | | | | | | | |
| 572 | RUSHIKESH S/O BHIMCHARAN | RG Payment to PAP | 5,00,000 | - | - | 5,00,000 | 5,00,000 | - | - | - |
| 573 | INDTECH INFRA | Procurement of IT Network Items for O<(>&<)>M Site Off | 1,05,068 | - | - | - | - | 1,05,068 | 1,05,068.00 | - |
| 574 | SKS MECH ENGINEERS PVT.LTD. | Supply, supervision, erection and commissioning of Truck | 14,37,248 | - | - | 10,39,248 | 10,39,248 | 3,98,000 | 3,98,000.00 | - |
| 575 | MANISH TRADERS | Supply of windows AC for Lara | - | 44,995 | - | - | - | 44,995 | 44,995.12 | - |
| 576 | GODREJ & BOYCE MFG CO LTD | Supply of 1.5T Split air conditioners for Lara through Gef | | | | | | | | 38,000.00 |
| 577 | GODREJ & BOYCE MFG CO LTD | Supply of air conditioners for Lara | | | | | | | | 38,000.00 |
| 578 | HIRAL TEKTRONIX PVT LTD. | Procurement <(>&<)> Installation of Biometric Gate Acces | 1,79,400 | - | - | 87,200 | 87,200 | 92,200 | 92,200.00 | - |
| 579 | HIRAL TEKTRONIX PVT LTD. | PROCUREMENT OF GATE ACCESS CONTROL SYSTEM FOR I | 49,600 | - | - | 49,600 | 49,600 | - | - | - |
| 580 | POWER SOLUTIONS | Mill MOTOR for Lara | | | | | | | | |
| 581 | SHIV SHAKTI TRADERS | Procurement of Elomatic Make Actuators <(>&<)> Seal Kit | 946 | - | - | - | - | 946 | 945.84 | - |
| 582 | TARUN STONE CHIPS | Ground Area Concreting and Construction of Platform in C | 3,64,761 | - | - | 3,64,761 | 3,64,761 | - | - | - |
| 583 | SAURABH SHUKLA CONSTRUCTION COMPANY | Repairing of Out Side Road from Reservoir to Tata Entry G | 69,371 | - | - | 69,371 | 69,371 | - | - | - |
| 584 | PREMIER GLOBAL INC. | PROCUREMENT OF OPEN GYM EQUIPMENT FOR NTPC LAR | | | | | | | | |
| 585 | JALADHAR BHOI | Rehabilitation Grant to jaladhar bhoi | 5,00,000 | - | - | 5,00,000 | 5,00,000 | - | - | - |
| 586 | CORBIS SOLUTIONS PVT. LTD. | SUPPLY OF SPARES OF XYLEM MAKE PUMP FOR NTPC LAR | - | 3 | - | - | - | 3 | 3.00 | - |
| 587 | SAHDEV CONSTRUCTION | Construction of classrooms and toilet in Bodajharia Prima | 1,22,154 | - | - | 1,22,154 | 1,22,154 | - | - | - |
| 588 | SAHDEV CONSTRUCTION | Civil works for Shifting of Bodajharia Devlas (Worship Plac | 76,376 | - | - | 76,376 | 76,376 | - | - | - |
| 589 | ESCORTS LIMITED | Backhoe loader with rock breaker | 26,99,040 | - | - | 26,99,040 | 26,99,040 | - | - | - |
| 590 | SAI INDUSTRIAL ALLIANCES PVT LTD | Supply,Installation,Testing <(>&<)> Commissioning of Split | | | | | | | | |
| 591 | FALCON INDIA | Procurement of VSF Rotor Assembly for CHP Area, NTPC-L | | | | | | | | |
| 592 | 36 ELECTRICAL SERVICES | Payment to M/s 36 ELECTRICAL SERVICES against supply o | - | 30,999 | - | - | - | 30,999 | 30,999.19 | - |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Undischarged liabilities relating to GB 07.11.2020 | Liability in additional capitalisation for period 07.11.2020 to 31.03.2021 as per Annexure IB-column 12 | Discharge during the Year 2020-21 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2021 | Undischarged liabilities relating to GB 01.04.2021 | Liability in additional capitalisation for period 01.04.2021 to 31.03.2022 as per Annexure IB-column 12 |
|---------|------------------------------------|--|--|---|-----------------------------------|----------------|-----------------|--|--|---|
| | | | | | Reversal (12) | Discharge (13) | | | | |
| (1) | (4) | (6) | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) |
| 593 | HOTLINE COMPUTER & MOBILES | Procurement of IT equipments for ITI Pussore under CSR- | 1,17,260 | - | - | 1,17,260 | 1,17,260 | - | - | - |
| 594 | TURNPIKE INDIA PRIVATE LIMITED | Procurement of Godrej Furniture for Hospital NTPC LARA | | | | | | | | |
| 595 | TURNPIKE INDIA PRIVATE LIMITED | Purchase Order for Supply of Godrej furniture for EDC at | | | | | | | | |
| 596 | TURNPIKE INDIA PRIVATE LIMITED | PROCUREMENT OF FURNITURES FOR NTPC LARA | | | | | | | - | 33,63,796.00 |
| 597 | SHIVPRIYA INDUSTRIES | PROCUREMENT OF OPEN GYM EQUIPMENT FOR NTPC LA | | | | | | | | |
| 598 | EMERGING SOLUTIONS | Procurement of Projector and its accessories for CISF Unit | | | | | | | - | 1,70,952.00 |
| 599 | VIVADHIKA INDIA PRIVATE LIMITED | Payment to M/s Vivadhika India Pvt. Limited, | - | 45,529 | - | - | - | 45,529 | 45,529.00 | - |
| 600 | OM HARDWARE AND ELECTRICALS | Payment of Brush Cutter for MGR at NTPC LARA through | - | 10,684 | - | - | - | 10,684 | 10,684.00 | - |
| 601 | MITTAL & MITTAL ASSOCIATES | Supply of Domestic refrigerator | - | 82,428 | - | - | - | 82,428 | 82,428.00 | - |
| 602 | SIGN INFOSIS | SUPPLY OF ECG MACHINE FOR STABILIZATION CENTER, NT | | | | | | | - | 56,487.71 |
| 603 | ASTOL CLEANTECH PRIVATE LIMITED | Industrial Vacuum Cleaners for Lara | | | | | | | | |
| 604 | ASTOL CLEANTECH PRIVATE LIMITED | Floor Cleaning Machine with Scrubber <*> Dryer for | | | | | | | - | 1,22,750.00 |
| 605 | SICURO VENTURES PRIVATE LIMITED | Supply of floor cleaning machine for operation departmen | | | | | | | | |
| 606 | INTEC INDIA LIMITED | Supply of air conditioners for Lara | | | | | | | - | 2,38,000.00 |
| 607 | CLARION IT PRIVATE LIMITED | Procurement of CCTV system for B-<*> C type townsh | | | | | | | | |
| 608 | IGENE LABSERVE PVT. LTD. | Procurement of 3 nos. spectrophotometers from GeM po | 6,70,818 | - | - | 6,70,818 | 6,70,818 | - | - | - |
| 609 | BEACON ENERGY SOLUTIONS PVT. LTD. | Procurement of Lightning arrester leakage current measu | | | | | | | | |
| 610 | BATRA TRADING COMPANY | PROCUREMENT OF MAGNETIC STIRRER WITH HOT PLATE | | | | | | | - | 12,999.00 |
| 611 | REPUBLIC MOTORS | Supply of golf cart for NTPC Lara | | | | | | | - | 3,70,000.00 |
| 612 | AMAZON.IN | Payment against supply of speed measurement gun. | | | | | | | - | 14,698.00 |
| 613 | VIDEO CENTER | Procurement of Water Cooler for MGR Operation NTPC La | | | | | | | | |
| 614 | ANV DIGI SOLUTIONS PRIVATE LIMITED | Supply, Installation <*> Support of All in One (AIO) PG | | | | | | | | |
| 615 | WELDECH ENGINEERS | PROCUREMENT OF COMPLETE ASSEMBLY OF HMDC(CAPA | | | | | | | | |
| 616 | AGROMECH | Procurement of Hydraulic Pallet Truck for MGR Workshop | | | | | | | - | 35,800.00 |
| 617 | ACCESS TEXTILES | Procurement of Fire proximity suit for NTPC LARA (PO cre | | | | | | | | |
| 618 | ICONET SERVICES | Procurement of Talkpro Digital Base / Mobile Transceiver | | | | | | | | |
| 619 | SUNDIGITAL CORPORATION | | | | | | | | | |
| 620 | ROYAL EQUIPMENT CO. | Road Safety | | | | | | | | |
| 621 | JOSHI BROTHERS | Procurement of Portable Generator | | | | | | | | |
| 622 | SAFAL LADDERS | Procurement of 10-12 feet A type FRP ladder. | | | | | | | | |
| 623 | SAFAL LADDERS | Procurement of 10-20 feet (extendable)FRP ladder. | | | | | | | | |
| 624 | GEM ENTERPRISES | WHEEL BARROW FOR CHP LARA | | | | | | | | |
| 625 | HINDUSTAN LED BOARDS | procurement of Electronic display boards for installation | | | | | | | | |
| 626 | UNINTERN JOBS PRIVATE LIMITED | Procurement of LED TVs for Various locations at NTPC- La | | | | | | | | |
| 627 | TPS INFRASTRUCTURE LIMITED | Supply of self propelled scissor lift for Lara | | | | | | | | |
| 628 | ORBIT INFOTECH | | | | | | | | | |
| 629 | TEJ CORPORATION | Payment to M/s TEJ CORPORATION against supply of Digit | | | | | | | | |
| 630 | SDT ULTRASOUND SOLUTIONS INDIA | Supply of ACOUSTIC MONITORING AND ANALYSER SYSTEM | | | | | | | | |
| 631 | ARAM SEI ENTERPRISES | M-CPG2-1985/Supply, Installation and Commissioning of | | | | | | | | |
| 632 | ARAM SEI ENTERPRISES | M-CPG2-1985/Supply, Installation and Commissioning of | | | | | | | | |
| 633 | UNIC HEALTHCARE | SUPPLY OF ECG MACHINE FOR NTPC LARA HOSPITAL. | | | | | | | | |
| 634 | SONALITE INSTRUMENTS CORPORATION | PROCUREMENT OF MUFFLE FURNACE FOR NTPC - LARA | | | | | | | | |
| 635 | Nippon Gear Co Ltd | Procurement of spares for Main Turbine Turning gear, NT | | | | | | | | |
| 636 | Kingsbury Inc | Procurement of Complete Assembly of the Main Turbine | | | | | | | | |
| 637 | GUANGDONG KENFLO PUMP CO.LTD. | Supply of Main Condenser Vacuum Pump Complete Assem | - | (39,207) | - | - | - | (39,207) | -39,206.72 | - |
| 638 | COFIMCO SRL | Procurement of CT complete fan blade <*> hub assem | | | | | | | | |
| 639 | THERMO FISHER SCIENTIFIC PTE LTD | SUPPLY,INSTALLATION AND COMMISSIONING OF INDUCT | | | | | | | | |
| 640 | ENERGY EFFICIENCY SERVICES LIMITED | Supply of LED Lights and Energy Efficient Fans for Townsh | 6,93,514 | - | - | - | - | 6,93,514 | 6,93,514.45 | - |
| 641 | SATYA FABRICATE | DEVELOPMENT OF LAWN AT SUPERANNUATION TREE PLA | | | | | | | | |
| 642 | PJ ASSOCIATES | Landscaping of C Type Area for NTPC Lara Township | | | | | | | | |
| 643 | P K SAINI & CO | Construction of Skating Rink in NTPC Lara Township | | | | | | | | |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Undischarged liabilities relating to GB 07.11.2020 | Liability in additional capitalisation for period 07.11.2020 to 31.03.2021 as per Annexure IB-column 12 | Discharge during the Year 2020-21 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2021 | Undischarged liabilities relating to GB 01.04.2021 | Liability in additional capitalisation for period 01.04.2021 to 31.03.2022 as per Annexure IB-column 12 |
|---------|-------------------------------------|---|--|---|-----------------------------------|-----------|-----------------|--|--|---|
| | | | | | Reversal | Discharge | | | | |
| (1) | (4) | (6) | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) |
| 644 | KRIPTON FOUNTAINS | Installation of musical fountain in-between the splash pool | | | | | | | | |
| 645 | AAYAM CONSTRUCTION | Removal of surplus earth heaps and area dressing at NTPC | | | | | | | | |
| 646 | GUPTA CONSTRUCTION | Stone Pitching for Slope Protection of Road from PWD Bridge | | | | | | | | |
| 647 | RAJESH KUMAR AGRAWAL | CONSTRUCTION OF ROAD FOR COAL TRUCK MOVEMENT | | | | | | | | |
| 648 | PANDA CONSTRUCTION | Street Lighting work from New PWD Road & road from Main | | | | | | | | |
| 649 | PROGRESSIVE ENGINEERING SERVICE | Design, supply, erection & Commissioning of 30M Lighting | | | | | | | | |
| 650 | COMPASS ENGINEERING | Construction of radiography room at NTPC Lara. | | | | | | | | |
| 651 | COMPASS ENGINEERING | Execution of Equipment Foundations for AC and Ventilating | | | | | | | | |
| 652 | P K SAINI & CO | Water Supply Pipe Line Works for Construction Office | | | | | | | | |
| 653 | AAYAM CONSTRUCTION | Landscaping, Parking, Pathway and Gate Fixing at Administration | | | | | | | | |
| 654 | M S PATEL | Construction of lime stone preparation shed along with foundation | | | | | | | | |
| 655 | S B ENTERPRISES | Construction of Fencing and Pavement around O & M Store | | | | | | | | |
| 656 | SHRI RAM CONSTRUCTIONS | CONSTRUCTION OF SEEPAGE WATER PUMP HOUSE NEAR | | | | | | | | |
| 657 | GUPTA CONSTRUCTION | Civil works for garlanding pedestals HCSD slurry at Lagoon | | | | | | | | |
| 658 | COMPASS ENGINEERING | Construction of bicycle/ two-wheeler parking at various locations | | | | | | | | |
| 659 | P K SAINI & CO | Providing and fixing of windows grills in various buildings | | | | | | | | |
| 660 | Shree Agencies | Dismantling and Re-fixing of False Ceiling of Administrative | | | | | | | | |
| 661 | M S PATEL | Balance works of Fencing and Pavement around O->&< | | | | | | | | |
| 662 | SHIVKRUPA ENTERPRISES | BALANCE WATER PROOFING WORKS IN BUILDINGS OF MAIN | | | | | | | | |
| 663 | SAHDEV CONSTRUCTION | Return of scrap and removal of concrete debrises of Main Risk & Cost of M/s EIEL/other agencies | | | | | | | | |
| 664 | VJAY CONSTRUCTION | BALANCE WORKS OF DISMANTLING AND RE-FIXING OF FA | | | | | | | | |
| 665 | VERACITY ENTERPRISES | Construction of One No. of Bachelor Hostel at NTPC Lara | | | | | | | | |
| 666 | P K SAINI & CO | Balance Works of One No. of Bachelor Hostel at NTPC Lara | | | | | | | | |
| 667 | M S PATEL | Balance works of Construction of 138 Nos. Car Parking Sheds | | | | | | | | |
| 668 | DNV INDUSTRIAL SYSTEMS PVT LTD | Acoustics Treatment in various Buildings (Multi purpose H | | | | | | | | |
| 669 | UTILITY POWERTECH LIMITED | Modification works including Construction of parking shed | | | | | | | | |
| 670 | S B ENTERPRISES | CONSTRUCTION OF PARKING SHED IN SCHOOL AT NTPC LARA | | | | | | | | |
| 671 | ROHIT KUMAR PATEL | Construction of parking shade for vehicle at NTPC Lara Hd | | | | | | | | |
| 672 | Centre For Ground Water Recharge | Construction of Re-Charge Pits for Roof Top Rainwater Harvest | | | | | | | | |
| 673 | GIRDHARI LAL & SONS SPORTS PVT. LTD | Construction of Volleyball Court and Basketball Court at NTPC | | | | | | | | |
| 674 | UNIQUE SPORTS FLOORING SYSTEMS | Construction, Development & Maintenance of Lawn Tennis | | | | | | | | |
| 675 | BANJARA CONSTRUCTION | Installation of Wooden flooring for Badminton courts in E | | | | | | | | |
| 676 | POWER GRID CORPORATION OF INDIA LTD | Modification works of 220 KV Korba-Budipadar CKT-3 <-> | | | | | | | | |
| 677 | BHARAT HEAVY ELECTRICALS LTD | Procurement of Electric Locomotives for NTPC Lara | | | | | | | | |
| 678 | R A O CSPTCL, BILASPUR | Advance payment to CSPTCL for Construction of 132 KV 3 | | | | | | | | |
| 679 | SHREE CONSTRUCTION | Area Development near CSSP for disposal or storage of m | | | | | | | | |
| 680 | SUMAN ENGINEERING WORKS | CONSTRUCTION OF RETAINING WALL AT STOCK PILE NO.5 | | | | | | | | |
| 681 | CHANDA ERECTORS | Transportation, Erection, Testing and Commissioning of H | | | | | | | | |
| 682 | J P ASSOCIATES | 1st Raising of Ash Dyke Lagoon 2 at NTPC Lara | | | | | | | | |
| 683 | YOGENDRA LAL DANI | Removal of debris from agricultural land bearing Khasra NWMuW System Civil Works Package) | | | | | | | | |
| 684 | LEEWAY TECHNO SOLUTION PVT LTD | Upgradation of Graphics Dongle License for Fire Detection | | | | | | | | |
| 685 | FRICK India Limited | AC <-> VENT PKG FOR ADMIN BLDG, LARA | | | | | | | | |
| 686 | FRICK India Limited | BBU for Installation services of administrative Building AC | | | | | | | | |
| 687 | FRICK India Limited | Inland Transportation charges for Main Equipment supply | | | | | | | | |
| 688 | SANTOSH SUNA | Balance Lighting <-> electrification work at Administration | | | | | | | | |
| 689 | INDTECH INFRA | LAN and telephone cable laying work at NTPC Lara plant | | | | | | | | |

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|---------|-------------------------------------|---|--|---|-----------------------------------|----------------|-----------------|--|--|---|
| | | | | | Reversal (12) | Discharge (13) | | | | |
| (1) | (4) | (6) | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) |
| 690 | K2 INFOSYS | Extension of Wifi network | | | | | | | | |
| 691 | Flowserve India Controls Pvt Ltd | Supply of TDBFP Booster Pump Rotating Assembly for NTPC | | | | | | | | |
| 692 | VEE KAY INDUSTRIES | PROCUREMENT OF CRUSHERS AND PULVERISER FOR LIME | | | | | | | | |
| 693 | SAFAL LADDERS | Procurement of 6 Feet A type self supported FRP Ladder. | | | | | | | | |
| 694 | A.D.ELECTRO-STEEL CO. | Procurement of one BFR Wagon and one Covered Wagon | | | | | | | | |
| 695 | FLUID CHEM VALVES INDIA PVT LTD | PROCUREMENT OF PNEUMATIC TUBE BEVELING MACHIN | | | | | | | | |
| 696 | S K SALES COMPANY | Supply of electrical winches for Lara | | | | | | | | |
| 697 | S K SALES COMPANY | Supply of electrical winches for Lara | | | | | | | | |
| 698 | I-TORQ(INDIA)PRIVATE LIMITED | PROCUREMENT OF PNEUMATIC INFLATABLE JACK FOR BM | | | | | | | | |
| 699 | KLEENOil FILTRATION INDIA PVT LTD | M-CPG2-8627 / PROCUREMENT OF OIL FILTRATION MACH | | | | | | | | |
| 700 | HEERA SUPPLIERS | Procurement of DG set for MGR S-<(&-<)>T department at | | | | | | | | |
| 701 | MBH PUMPS (GUJARAT) PVT LTD | PROCUREMENT OF SUBMERSIBLE PUMPS AT NTPC LARA | | | | | | | | |
| 702 | S V K ELECTRONICS | M-CPG2-11542 / PURCHASE OF PID-Resistance Based Stre | | | | | | | | |
| 703 | CHAWLA FURNITURE | Payment to Chawla furniture for purchase of Customised | | | | | | | | |
| 704 | RAMAKRUSHNA ENTERPRISES | PROCUREMENT OF STEEL ALMIRAH | | | | | | | | |
| 705 | VOLKS ENERGIE PVT LTD | Procurement of Tower <(>&-<)> Cassette AC for various NT | | | | | | | | |
| 706 | GODREJ & BOYCE MFG CO LTD | Procurement of Split <(>&-<)> Window AC- LARA | | | | | | | | |
| 707 | JINDAL STAINLESS LTD | Procurement of 01 no. Bomb Suppression Blanket throug | | | | | | | | |
| 708 | EMSONIQ ELECTRONICS | Purchase of projector for use of IT dept | | | | | | | | |
| 709 | INDTECH INFRA | PROCUREMENT OF CCTV SYSTEM FOR CISF ARMOURY OF | | | | | | | | |
| 710 | TEAM COMPUTERS PVT LTD | Procurement of PCs for all sites/regions/CC requirements | | | | | | | | |
| 711 | EMSONIQ ELECTRONICS | Payment against purchase of projector for EDC | | | | | | | | |
| 712 | R R FIRE | Supply of Multipurpose Fire Tender at NTPC Lara | | | | | | | | |
| 713 | MICROMAP ELECTRONIC SYSTEMS PVT LTD | Supply, Instalation and Commissioning of Digital VHF Wa | | | | | | | | |
| 714 | GENERAL MEDICAL EQUIPMENTS | Supply <(>&-<)> Installation of X-ray Machine 500 MA for | | | | | | | | |
| 715 | CORBIS SOLUTIONS PVT. LTD. | Supply of CW Coupling for NTPC Lara | | | | | | | | |
| 716 | FLOWMORE LTD | Procurement of complete assembly of Motor Driven Boos | | | | | | | | |
| 717 | TEERUPATI CORPORATION INDIA RAIPUR | Supply of complete pole for 400KV circuit breakers at NTP | | | | | | | | |
| 718 | TLT ENGINEERING INDIA PVT LTD | Purchase Order for Supply of Spare Assembly of WWSB fo | | | | | | | | |
| 719 | CONTROL COMPONENT INDIA PVT LTD | Procurement of CCI Make Actuator for RH Safety Valve fo | | | | | | | | |
| 720 | JAYASWAL ENGINEERING | SPARES AND COMPLETE ASSEMBLIES FOR DRESSER MAKE | | | | | | | | |
| 721 | HACH OTT INDIA PRIVATE LIMITED | Procurement of Total Fe(Iron) Analyzer for NTPC Lara St-I | | | | | | | | |
| 722 | INTEGRAL INDUSTRIAL MARKETING PVT | SPARES FOR SAMSHIN MAKE MS STOP VALVE, BY PASS VA | | | | | | | | |
| 723 | VIBRANT ENGINEERS | Procurement of TRM 54 Crusher Rotor, CHP Area, NTPC L | | | | | | | | |
| 724 | SHANGHAI ELECTRIC GROUP CO LTD | Procurement of Drive Turbine Bladed Rotor for TDBFP an | | | | | | | | |
| 725 | ESCO COUPLINGS & TRANSMISSIONS | Procurement of Comp. assembly of coupling for Drive tur | | | | | | | | |
| 726 | TEERUPATI CORPORATION INDIA RAIPUR | Procurement of 420KV Isolator pole 3150A complete set f | | | | | | | | |
| 727 | CONTROL COMPONENT INDIA PVT LTD | PROCUREMENT OF HP LP BYPASS HYDRAULIC ACTUATORS | | | | | | | | |
| 728 | BEML LIMITED | SUPPLY OF ENGINE ASSY OF BEML MAKE DOZER OF MOD | | | | | | | | |
| 729 | FLOWMORE LTD | PURCHASE OF FIRE SYSTEM MOTOR DRIVEN JOCKEY PUM | | | | | | | | |
| 730 | VIBRANT ENGINEERS | Procurement of Crusher & VSF Rotor Assembly for CHP ar | | | | | | | | |
| 731 | VIBRANT ENGINEERS | Procurement of VSF exciter assembly for CHP Stage-I, NTP | | | | | | | | |
| 732 | EXCELLENT ENGINEER'S ENTERPRISES | SUPPLY OF SUMP PUMP ASSEMBLY FOR LDO UNLOADING | | | | | | | | |
| 733 | INDUSTRIAL TRADE LINKS | Supply of portable trolley mounted centrifuge for Lara. | | | | | | | | |
| 734 | SANHIT AUTOMATION TECHNOLOGIES | Procurement of LT MCC for work shop building at NTPC L | | | | | | | | |
| 735 | KAKATI KARSHAK INDUSTRIES PVT LTD | Procurement of Complete Assembly of Vacuum Pumps (w | | | | | | | | |
| 736 | | 2080112 - Prov for R&R/ Envir Aspects & ot-relating to lan | 90,87,90,762 | - | - | 1,46,04,906 | 1,46,04,906 | 89,41,85,856 | 89,41,85,856.43 | - |
| 737 | | 2080119 - Prov for R&R/ Envir Aspects & ot-relating to pro | 1,70,65,26,613 | - | - | 1,02,26,306 | 1,02,26,306 | 1,69,63,00,307 | 1,69,63,00,307.35 | - |
| 738 | | 2101100 - Contractors Control A/c (Capex) (FE liability tra | 11,81,67,725 | 61,13,610 | - | 11,81,67,725 | 11,81,67,725 | 61,13,610 | 61,13,609.71 | 1,25,91,896.97 |
| 739 | | 2101100 - Contractors Control A/c (Capex) (FE liability tra | 2,11,87,000 | - | - | 2,11,87,000 | 2,11,87,000 | - | - | - |
| | | Contractor ERV charged to P&L A/c | | | | | | | | |
| | | | 8,42,47,36,011 | 9,62,71,770 | - | 2,28,59,15,867 | 2,28,59,15,867 | 6,23,50,91,914 | 6,23,50,91,914 | 11,51,79,660 |

| Sr. No. | Name of the Vendor | Name of the work | Discharge during the Year 2021-22 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2022 | Undischarged liabilities relating to GB 01.04.2022 | Liability in additional capitalisation for period 01.04.2022 to 31.03.2023 as per Annexure IB-column 12 | Discharge during the Year 2022-23 | |
|---------|---|---|-----------------------------------|----------------|-----------------|--|--|---|-----------------------------------|----------------|
| | | | Reversal (12) | Discharge (13) | | | | | Reversal (12) | Discharge (13) |
| (1) | (4) | (6) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) |
| 1 | LOGICLADDER TECHNOLOGIES PVT LTD, GUPTA CONSTRUCTION, COMPASS ENGINEERING | AAQMS | | | | | | | | |
| 2 | FRICK India Limited | AC & Ventilation System | | | | | | | | |
| 3 | THE INDURE PVT LTD | AHP & AWRS System | | | | | | | | |
| 4 | GUPTA CONSTRUCTION | Approach Roads | | | | | | | | |
| 5 | JAYEM MANUFACTURING COMPANY, M S P | ASH BRICK PLANT | | | | | | | | |
| 6 | K N INTERNATIONAL LTD, VIVEK CONSTRU | Ash Dyke | | | | | | | | |
| 7 | SHONIT & SHAMIT ENTERPRISES | ATM Building | | | | | | | | |
| 8 | AKAMAI CONSTRUCTION PVT LTD & Others | Boundary Wall | | | | | | | | |
| 9 | ERA INFRA ENGINEERING LIMITED & Others | Civil Works | | | | | | | | |
| 10 | TATA Projects Limited | Coal Handling Plant | | | | | | | | |
| 11 | LARSEN & TOUBRO LTD | Cooling Tower | | | | | | | | |
| 12 | SUNIL HI TECH ENGINEERS LTD | CW System & Make-up water system - Civil | | | | | | | | |
| 13 | XYLEM WATER SOLUTIONS INDIA | CW System & Make-up water system - Equipments | | | | | | | | |
| 14 | BHARAT HEAVY ELECTRICALS LTD | EHV & HV Power Transformer | | | | | | | | |
| 15 | SIEMENS LTD | Electrical Equipment System | | | | | | | | |
| 16 | BHEL DELHI | ESP | | | | | | | | |
| 17 | THE INDURE PVT LTD | Fire Detection & Protection System | | | | | | | | |
| 18 | C&S ELECTRIC LTD | Generator Bus Duct & MV Duct system | | | | | | | | |
| 19 | HIAB Construction | Labour Rest Room | | | | | | | | |
| 20 | ABHISHEK HOTA | Locomotives | | | | | | | | |
| 21 | DIESEL LOCOMOTIVE WORKS | LT Switchgear & Bus Duct | | | | | | | | |
| 22 | LARSEN & TOUBRO LTD | Make-Up Water Pipes | | | | | | | | |
| 23 | ZUBERI ENGINEERING COMPANY | MBOA | | | | | | | | |
| 24 | TECHNICAL TOOLS SALES AGENCIES | MGR System | | | | | | | | |
| 25 | RITES LTD | MV Switchgear | | | | | | | | |
| 26 | LARSEN & TOUBRO LTD | Networking | | | | | | | | |
| 27 | K2 INFOSYS | Office Sheds | | | | | | | | |
| 28 | IN2IT TECHNOLOGIES PVT LTD | Other Enabling Works | | | | | | | | |
| 29 | ADH SERVICES PVT LTD | Other Infrastructure | | | | | | | | |
| 30 | SHONIT & SHAMIT ENTERPRISES | R&R | | | | | | | | |
| 31 | SUPERTECH SOLUTION | Roads | | | | | | | | |
| 32 | MOHAN PODDAR | Roads & Drains | | | | | | | | |
| 33 | NIRMAL CONSTRUCTION | Rooftop Solar PV project of 1100 KW | | | | | | | | |
| 34 | GUPTA CONSTRUCTION | Safety Centre | | | | | | | | |
| 35 | S B ENTERPRISES | Site Levelling expenses | | | | | | | | |
| 36 | R G S ENTERPRISES | Station C&I Unit#1 | | | | | | | | |
| 37 | AMR INDIA LIMITED | Station Piping | | | | | | | | |
| 38 | MONTECARLO LTD | Steam Generator | | | | | | | | |
| 39 | YOKOGAWA INDIA LTD | Storage yard | | | | | | | | |
| 40 | UNITECH MACHINES LTD | Survey | | | | | | | | |
| 41 | DOOSAN POWER SYSTEMS INDIA PVT LTD | Switchyard | | | | | | | | |
| 42 | SHONIT & SHAMIT ENTERPRISES & others | TG Common | | | | | | | | |
| 43 | DIVISIONAL MANAGER | Township package | | | | | | | | |
| 44 | TBEA SHENYANG TRANSFORMER GROUP | Water Treatment Plant | | | | | | | | |
| 45 | BGR ENERGY SYSTEMS LTD. | Others | | | | | | | | |
| 46 | NBCC (INDIA) LIMITED | Coal Sample preparation shed | | | | | | | | |
| 47 | DRIPLEX WATER ENGINEERING PVT LTD | Construction Power | | | | | | | | |
| 48 | Others | Car parking | | | | | | | | |
| 49 | SHONIT & SHAMIT ENTERPRISES | | | | | | | | | |
| | SIEMENS LTD | | | | | | | | | |
| | NIRMAL CONSTRUCTION | | | | | | | | | |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Discharge during the Year 2021-22 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2022 | Undischarged liabilities relating to GB 01.04.2022 | Liability in additional capitalisation for period 01.04.2022 to 31.03.2023 as per Annexure IB-column 12 | Discharge during the Year 2022-23 | |
|---------|----------------------------------|--|-----------------------------------|----------------|-----------------|--|--|---|-----------------------------------|----------------|
| | | | Reversal (12) | Discharge (13) | | | | | Reversal (12) | Discharge (13) |
| (1) | (4) | (6) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) |
| 50 | | | | | | | | | | |
| 49 | SURYADAY PRIVATE LIMITED | Development of Grid tied rooftop solar PV project of 1100 | - | 7,81,468.00 | 7,81,468.00 | 14,48,507.00 | 14,48,507.00 | - | - | 14,48,507.00 |
| 50 | ABB India Limited | Implementation of Automatic Generation Control AGC at | - | - | - | 2,68,257.00 | 2,68,257.00 | 29,451 | - | - |
| 51 | SHRESTH BUILDCON PRIVATE LIMITED | Landscaping works for Guest House at Lara STPP | - | - | - | 3,59,722.00 | 3,59,722.00 | - | - | - |
| 52 | DIVISIONAL MANAGER | Tree Plantation around the periphery of the project affect | - | - | - | 40,00,567.00 | 40,00,567.00 | - | - | - |
| 53 | LOGICLADDER TECHNOLOGIES PVT LTD | Data transmission of AAQMS, CEMS, EQMS and video stre | - | 2,09,294.00 | 2,09,294.00 | 19,652.00 | 19,652.00 | - | - | 19,652.00 |
| 54 | GUPTA CONSTRUCTION | Construction of Re-charge Pits for Rain Water Harvesting | - | - | - | 70,550.00 | 70,550.00 | - | - | - |
| 55 | COMPASS ENGINEERING | Installation of Piezometers at Lara STPP | - | - | - | 40,608.00 | 40,608.00 | 63,511 | - | - |
| 56 | HIAB Construction | Construction of Critical drain and culvert in main plant to | - | 4,99,191.00 | 4,99,191.00 | - | - | - | - | - |
| 57 | AMR INDIA LIMITED | SITE LEVELING AND INFRASTRUCTURE PACKAGE FOR LARA | - | - | - | 17,45,76,305.64 | 17,45,76,306 | - | - | 70,151 |
| 58 | J P ASSOCIATES | Earth filling at Mining Pits encountered at MGR Area corri | - | 19,26,748.00 | 19,26,748.00 | 40,10,591.00 | 40,10,591 | - | - | - |
| 59 | J B CONSTRUCTION CO | Part Balance Earth Work and Site Levelling which was und | - | 49,713.00 | 49,713.00 | 21,85,746.00 | 21,85,746 | - | - | - |
| 60 | CHOUDHARY CONSTRUCTION | CONSTRUCTION OF CONCRETE BASE AND REPAIRING OF | - | - | - | 13,749.00 | 13,749 | - | - | - |
| 61 | MONTECARLO LTD | BALANCE SITE LEVELING AND INFRASTRUCTURE WORKS A | - | 27,24,365.28 | 27,24,365.28 | 33,33,752.71 | 33,33,753 | - | - | - |
| 62 | GAGAN CONSTRUCTION | Dismantling and Removal of Machineries and Cutting and | - | - | - | - | - | 8,300 | - | - |
| 63 | BHUPENDRA SINGH THAKUR | Contract for Part Critical road work which was under the s | - | - | - | 90,036.00 | 90,036 | - | - | 90,036 |
| 64 | OM ENTERPRISES | Balance Part critical works of Reservoir-I (Filter,Rock Toe, f | - | - | - | 5,67,092.00 | 5,67,092 | 15,312 | - | 4,30,582 |
| 65 | OM ENTERPRISES | Part Balance Earth work and site levelling work which was | - | - | - | 4,75,495.00 | 4,75,495 | - | - | - |
| 66 | SUNIL KUMAR AGRAWAL LLP | BALANCE ROAD AND DRAIN UNDER SITE LEVELLING AND | - | - | - | 27,63,391.22 | 27,63,391 | 1,56,94,680 | - | - |
| 67 | A J INDUSTRIES | Balance part fabrication and erection of inlet pipeline wor | - | - | - | 84,320.00 | 84,320 | 99,642 | - | - |
| 68 | RVPR CONSTRUCTIONS PVT LTD | Completion of balance Sanitation work under the scope of | - | - | - | 16,65,940.80 | 16,65,941 | 2,19,099 | - | - |
| 69 | SHONIT & SHAMIT ENTERPRISES | Part-Fencing with MS Gate in Reservoir-I (Front Side Tow | - | - | - | 34,098.00 | 34,098 | - | - | 34,098 |
| 70 | SURIYA CONSTRUCTION | Contract for Part RDSO culvert and associated drain which | - | - | - | 76,257.00 | 76,257 | - | - | 76,257 |
| 71 | NEHA CONSTRUCTION | Contract for Part Critical road work for PQC(Pavement Qu | - | - | - | 1,06,927.00 | 1,06,927 | - | - | 1,06,927 |
| 72 | NEHA CONSTRUCTION | Contract for Part Critical culvert and drain which was und | - | - | - | 63,672.00 | 63,672 | - | - | - |
| 73 | NEHA CONSTRUCTION | Balance Work of Construction Stores-I,II <-&> III which | - | - | - | 49,445.00 | 49,445 | - | - | 49,445 |
| 74 | SHREE OM CONSTRUCTION | Laying GSB in village diversion road outside plant bounda | - | - | - | 1,54,442.00 | 1,54,442 | - | - | - |
| 75 | GUPTA CONSTRUCTION | Removal of surplus earth around coal stock piles at Lara S | - | - | - | 21,318.00 | 21,318 | 39 | - | - |
| 76 | GUPTA CONSTRUCTION | Provision of Laying of GSB from 2nd Gate to Rail Crossings | - | - | - | 87,336.00 | 87,336 | - | - | 87,336 |
| 77 | SHREE CONSTRUCTION | Award of entire balance part work of Reservoir-I under sc | - | - | - | 11,22,991.00 | 11,22,991 | - | - | - |
| 78 | S.K.I. ENTERPRISES | Providing and fixing studs on roads at different locations | - | - | - | - | - | 44,460 | - | - |
| 79 | GUPTA CONSTRUCTION | Approach to Bachler Hostel, Dining Hall and 02 nos. Famil | - | - | - | 2,35,800.00 | 2,35,800 | - | - | - |
| 80 | SAHDEV CONSTRUCTION | Alternate Temporary Ash Corridor Road along pipeline in | - | - | - | - | - | 20,816 | - | - |
| 81 | COMPASS ENGINEERING | Thermoplastic Paint on Speed Breakers in Plant and Town | - | - | - | 6,55,074.00 | 6,55,074 | - | - | 5,98,106 |
| 82 | HARISON PUMPS PVT LTD | Supply, Supervision of Erection and Commissioning of Sev | - | - | - | 1,13,195.00 | 1,13,195 | 15,200 | - | 1,18,395 |
| 83 | AKAMAI CONSTRUCTION PVT LTD | CONSTRUCTION OF TOWNSHIP BOUNDARY WALL AT LARA | - | - | - | 22,13,220.70 | 22,13,221 | - | - | - |
| 84 | M S PATEL | Construction of Drain on the outer side of Boundary Wall | - | 1,27,300.00 | 1,27,300.00 | - | - | - | - | - |
| 85 | ANAND CONSTRUCTION | CLOSURE OF GAPS IN TOWNSHIP BOUNDARY WALL(PART | - | - | - | - | - | - | - | - |
| 86 | BHAVESH CONSTRUCTION | Construction of Boundary wall and RCC Drain (approx.-10 | - | - | - | 1,12,000.00 | 1,12,000 | 5,67,980 | - | - |
| 87 | OM ENTERPRISES | Construction of part portion of Plant boundary wall at 03 | - | - | - | 1,08,857.00 | 1,08,857 | - | - | - |
| 88 | SUNIL KUMAR AGRAWAL LLP | Construction of Permanent Rail gate and Associated Plant | - | - | - | 7,67,822.00 | 7,67,822 | 3,03,732 | - | - |
| 89 | NEERAJ CHAURASIA | Balance work of Township Boundary Wall (Part-III) | - | 8,08,378.56 | 8,08,378.56 | 7,09,543.00 | 7,09,543 | 80,835 | - | - |
| 90 | GAJANAN PATEL | CONSTRUCTION OF BALANCE BOUNDARY WALL NEAR AR | - | - | - | 57,592.00 | 57,592 | - | - | - |
| 91 | BANJARA CONSTRUCTION | Fencing work of Alternative Storage Area of Owners issue | - | - | - | 330.12 | 330 | - | - | - |
| 92 | SHRI BALAJI BOREWELL | Drilling of 12 Nos. OF Borewells in Plant <-&> Reservoir | - | 2,00,098.00 | 2,00,098.00 | - | - | - | - | - |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Discharge during the Year 2021-22 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2022 | Undischarged liabilities relating to GB 01.04.2022 | Liability in additional capitalisation for period 01.04.2022 to 31.03.2023 as per Annexure IB-column 12 | Discharge during the Year 2022-23 | |
|---------|----------------------------------|--|-----------------------------------|----------------|-----------------|--|--|---|-----------------------------------|----------------|
| | | | Reversal (12) | Discharge (13) | | | | | Reversal (12) | Discharge (13) |
| (1) | (4) | (6) | (12) | (13) | 14=(12+13) | 15=9+10+11.14 | (9) | (10) | (12) | (13) |
| 93 | NIRMAL CONSTRUCTION | Construction of Car Parking Shed at Construction office of | - | - | - | 4,97,617.00 | 4,97,617 | 3,69,349 | - | - |
| 94 | NIRMAL CONSTRUCTION | Second Car parking Shed at Construction Office of Lara ST | - | - | - | 12,99,988.23 | 12,99,988 | - | - | - |
| 95 | JAY KISHAN BOREWELS | Drilling and installation of 280 mm diameter 20HP capacity | - | - | - | 44,081.00 | 44,081 | - | - | 44,081 |
| 96 | SHONIT & SHAMIT ENTERPRISES | Construction of Coal Sample preparation Shed near Track | - | - | - | 1,51,006.00 | 1,51,006 | 1,361 | - | - |
| 97 | SUPERTECH SOLUTION | Modification of foundation of Coal Sampling Building. | - | 30,425.00 | 30,425.00 | - | - | - | - | - |
| 98 | HIAB Construction | Construction of Lubricant Oil Storage Shed near O<(>&<)> | - | - | - | 10,94,417.00 | 10,94,417 | - | - | - |
| 99 | R G S ENTERPRISES | Construction of Hazardous waste Storage facility in Lara S | - | - | - | 2,87,727.00 | 2,87,727 | 901 | - | - |
| 100 | DINESH CONSTRUCTION | Works of cable supporting structure up to O<(>&<)> M W | - | - | - | 17,164.00 | 17,164 | - | - | 17,164 |
| 101 | SHONIT & SHAMIT ENTERPRISES | Construction of storage yard -II at NTPC Lara. | - | - | - | 78,735.00 | 78,735 | - | - | - |
| 102 | SATYA FABRICATE | Construction of Permanent Shed for storage of Non-Biode | - | - | - | - | - | 26,71,550 | - | - |
| 103 | TULIP TRADERS | CONSTRUCTION OF 11KV OVERHEAD LINE FROM MID OF | - | 1,63,799.00 | 1,63,799.00 | - | - | - | - | - |
| 104 | Blue Star Ltd | Supply, instalation,testing <(>&<)>commissioning of 8.5 T | - | 51,900.00 | 51,900.00 | - | - | - | - | - |
| 105 | RAJESH KUMAR YADAV | CONSTRUCTION OF 11KV OVERHEAD LINE FROM MAIN PL | - | 4,75,629.00 | 4,75,629.00 | 63,572.00 | 63,572 | - | - | 63,572 |
| 106 | CHOUDHARY CONSTRUCTION | Construction of CC Road from Chappora Chowk to NTPC R | - | - | - | 1,49,520.00 | 1,49,520 | - | - | 1,49,520 |
| 107 | R G S ENTERPRISES | Paving around Weigh Bridge for Coal Transportation at N | - | - | - | 3,75,105.00 | 3,75,105 | - | - | - |
| 108 | BUNDELKHAND ENGINEERS | Construction of roads and related facilities inside plant fo | - | - | - | 29,93,193.00 | 29,93,193 | 12,26,367 | - | - |
| 109 | GUPTA CONSTRUCTION | Construction of WBM road for coal-truck movement in pla | - | - | - | 4,65,127.00 | 4,65,127 | - | - | - |
| 110 | HIAB Construction | Construction of Labour Rest Room Shed with toilet <(>&<)> | - | - | - | 4,67,629.00 | 4,67,629 | - | - | - |
| 111 | ABHISHEK HOTA | Modification Works in the Existing Labour Shed. | - | - | - | 1,92,442.00 | 1,92,442 | - | - | - |
| 112 | SHONIT & SHAMIT ENTERPRISES | Construction of ATM Building. | - | - | - | 10,725.00 | 10,725 | - | - | 10,725 |
| 113 | R G S ENTERPRISES | Construction of Safety park at NTPC LARA. | - | - | - | 1,31,841.00 | 1,31,841 | - | - | - |
| 114 | S B ENTERPRISES | Construction of Safety Centre at LARA STPP. | - | - | - | 5,49,000.00 | 5,49,000 | - | - | - |
| 115 | AYUSH CONSTRUCTION | Construction of Gas Godown in Lara STPP. | - | - | - | 77,442.00 | 77,442 | - | - | 77,442 |
| 116 | BHOO VISTHAPIT SAHAKARI SAMITI | Construction of 03 nos. Helipad in LARA STPP. | - | - | - | 2,01,385.40 | 2,01,385 | - | - | 2,01,385 |
| 117 | GAGAN CONSTRUCTION | CONSTRUCTION OF INSPECTION <(>&<)> TOILET ROOM NE | - | - | - | 27,569.00 | 27,569 | - | - | - |
| 118 | R G S ENTERPRISES | Construction of platform near hypo dosing area in NTPC L | - | - | - | 84,800.00 | 84,800 | - | - | - |
| 119 | VERACITY ENTERPRISES | Provision of GI Chain Link Fencing <(>&<)> Paving at Const | - | - | - | 6,03,823.50 | 6,03,824 | - | - | - |
| 120 | EARTHCON ENGINEERS PVT LTD | Construction of Public Information Center at Lara STPP. | - | 3,33,578.87 | 3,33,578.87 | - | - | - | - | - |
| 121 | MODERN CONSTRUCTION | SHED FOR PROTECTION OF BIOMETRIC PUNCHING NEAR C | - | - | - | 22,818.00 | 22,818 | - | - | - |
| 122 | R S ENGINEERS | Rebar 16mm dia for rectification of Stator Water Cooling F | - | 41,370.00 | 41,370.00 | - | - | - | - | - |
| 123 | R S ENGINEERS | Drilling of holes in the floor of CCR control room. | - | 5,998.00 | 5,998.00 | - | - | - | - | - |
| 124 | DIGITAL WEIGHING SYSTEMS PVT LTD | Supply, Erection, installation commisioning & Testing and | - | 26,89,534.90 | 26,89,534.90 | 5,91,700.00 | 5,91,700 | - | - | 1,83,441 |
| 125 | SINGH CONSTRUCTION, MOPKA | Paving area in Boiler Unit#2 | - | - | - | 2,34,210.00 | 2,34,210 | - | - | - |
| 126 | ERA INFRA ENGINEERING LIMITED | Main Plant <(>&<)> Off Site Civil Work Package for LARA S | - | 5,42,800.00 | 5,42,800.00 | 37,51,14,226.68 | 37,51,14,227 | - | - | - |
| 127 | ERA INFRA ENGINEERING LIMITED | Supply of Mandatory Spare for Rack & Pinion Elevator | - | - | - | 9,55,899.23 | 9,55,899 | - | - | - |
| 128 | KASHIKA CONSTRUCTION | Insulation work of ESP unit 1 control building, Control tow | - | 8,80,701.33 | 8,80,701.33 | - | - | - | - | - |
| 129 | P K SAINI & CO | MISCELLANEOUS CONTRACT FOR CIVIL WORKS IN PLANT A | - | - | - | 10,54,545.00 | 10,54,545 | 5,76,029 | - | 7,79,107 |
| 130 | Shree Agencies | Balance Finishing work of Ash Handling in main Plant and | - | - | - | 36,46,848.66 | 36,46,849 | 1,83,351 | - | 38,30,200 |
| 131 | Shree Agencies | Roof Treatment Work at main Plant <(>&<)> Offsite. | - | - | - | 45,69,587.00 | 45,69,587 | 79,565 | - | 43,31,862 |
| 132 | Shree Agencies | Balance internal ACP in ESP control room Unit - 2, AVR rod | - | - | - | 1,56,286.00 | 1,56,286 | 85,584 | - | - |
| 133 | Aakar Engineers & Contractors | Construction of Silo Utility Building and Balance Trestle Fo | - | - | - | 21,68,710.00 | 21,68,710 | 1,04,773 | - | - |
| 134 | HIAB Construction | Providing Thrust Block to contiging MS PIPE water line fr | - | 79,326.00 | 79,326.00 | - | - | - | - | - |
| 135 | HIAB Construction | Construction of Toilets in Main Plant <(>&<)> Off site Buil | - | - | - | 4,36,483.00 | 4,36,483 | - | - | - |
| 136 | HIAB Construction | Paving in critical area of silo area | - | 4,12,446.40 | 4,12,446.40 | 10,59,618.60 | 10,59,619 | - | - | 3,20,115 |
| 137 | HIAB Construction | Construction of RCC flooring and road near staker reclaim | - | - | - | 5,87,797.00 | 5,87,797 | - | - | 69,792 |
| 138 | CHOUDHARY CONSTRUCTION | Construction of 04 nos Ash pipe line culverts outside the p | - | - | - | 61,535.00 | 61,535 | - | - | 61,535 |
| 139 | CHOUDHARY CONSTRUCTION | Construction of 01 nos. of Culvert near Chandan Talab of | - | - | - | 2,56,463.00 | 2,56,463 | - | - | 2,56,463 |
| 140 | CHOUDHARY CONSTRUCTION | Balance civil work of AB Bay 0 mtr TG Unit-2 | - | - | - | 82,222.00 | 82,222 | - | - | 82,222 |
| 141 | SINGH CONSTRUCTION | Construction of two nos. culverts for nallah <(>&<)> road | - | - | - | 73,582.17 | 73,582 | - | - | 45,486 |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Discharge during the Year 2021-22 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2022 | Undischarged liabilities relating to GB 01.04.2022 | Liability in additional capitalisation for period 01.04.2022 to 31.03.2023 as per Annexure IB-column 12 | Discharge during the Year 2022-23 | |
|---------|----------------------------------|--|-----------------------------------|----------------|-----------------|--|--|---|-----------------------------------|----------------|
| | | | Reversal (12) | Discharge (13) | | | | | Reversal (12) | Discharge (13) |
| (1) | (4) | (6) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) |
| 142 | SINGH CONSTRUCTION | Construction of Garlanding Pedestals in Ash dyke (Part-2A | - | - | - | 24,521.09 | 24,521 | - | - | 20,670 |
| 143 | BANJARA CONSTRUCTION | Supplying and laying of 40mm size stone aggregate in Trans | - | 43,799.00 | 43,799.00 | - | - | - | - | - |
| 144 | M S PATEL | Balance civil work in Transformer yard Unit#2. (At the Risk | - | - | - | 10,17,414.62 | 10,17,415 | - | - | 7,67,415 |
| 145 | MONTECARLO LTD | Balance civil work Unit-1 <(>&<)> 2 Offsite <(>&<)> Auxial | - | - | - | 54,29,726.26 | 54,29,726 | 5,60,726 | - | 10,74,131 |
| 146 | GAGAN CONSTRUCTION | Fixing of poly-carbonate sheet for closing gaps of the ope | - | - | - | 8,607.00 | 8,607 | - | - | - |
| 147 | GAGAN CONSTRUCTION | Supply and Fixing of 5000 ltr. Water Tank at the Roof of S | - | - | - | 95,238.00 | 95,238 | - | - | 87,098 |
| 148 | R G S ENTERPRISES | Construction of Civil Structure for installation of AAQMS a | - | - | - | 1,72,070.00 | 1,72,070 | - | - | - |
| 149 | R G S ENTERPRISES | Executing Part Culvert near Boundary Wall for Ash Handli | - | - | - | 56,046.00 | 56,046 | 3,24,589 | - | - |
| 150 | R G S ENTERPRISES | Full Body vitrified Tile for main Plant and offsite civil work | - | - | - | 2,07,500.00 | 2,07,500 | 2,62,104 | - | 4,69,604 |
| 151 | R G S ENTERPRISES | Providing and Fixing Metallic raceways and Junction Boxes | - | - | - | 2,35,825.00 | 2,35,825 | - | - | 2,35,825 |
| 152 | R G S ENTERPRISES | Providing and Fixing Metallic raceways and Junction Boxes | - | - | - | 1,69,537.00 | 1,69,537 | - | - | 1,69,537 |
| 153 | GOURANG SAO | Construction of Hume Pipe Culverts for Ash Pipeline at Na | - | - | - | 1,01,779.00 | 1,01,779 | - | - | - |
| 154 | BHUPENDRA SINGH THAKUR | Miscellaneous Civil Works pertaining to Main plant <(>&<)> | - | - | - | 52,843.00 | 52,843 | 1,29,765 | - | - |
| 155 | BHUPENDRA SINGH THAKUR | Construction of Garalanding Pedestals in Lara STPP | - | - | - | 23,70,473.00 | 23,70,473 | - | - | - |
| 156 | NIRANJAN NAYAK | Fixing of Cladding Sheet for Main plant <(>&<)> offsite civi | - | 1,82,437.00 | 1,82,437.00 | - | - | - | - | - |
| 157 | NIRANJAN NAYAK | Fixing of Deck sheet for main plant and offsite civil works | - | 33,440.00 | 33,440.00 | - | - | - | - | - |
| 158 | NIRANJAN NAYAK | Fixing of Cladding Sheet of Main Plant & Offsite Civil Work | - | 2,06,311.48 | 2,06,311.48 | 30,044.00 | 30,044 | - | - | 30,044 |
| 159 | OM ASSOCIATES | Balance Road and Drain under Main Plant and offsite Civil | - | - | - | 1,72,65,625.00 | 1,72,65,625 | 50,62,294 | - | 1,17,61,579 |
| 160 | OM ENTERPRISES | Supplying and laying of 40 mm size hard stone in the trans | - | - | - | 20,702.00 | 20,702 | - | - | - |
| 161 | BUNDELKHAND ENGINEERS | Construction of Road Works around LDO Area (FOPH,FOU | - | - | - | 1,96,227.00 | 1,96,227 | 1,84,545 | - | - |
| 162 | BUNDELKHAND ENGINEERS | Balance roads and drains under main plant and offsite civi | - | - | - | 27,04,700.00 | 27,04,700 | 21,63,282 | - | - |
| 163 | NIRMAL CONSTRUCTION | Execution of Bottom Ash Slurry disposal pipeline pedest | - | - | - | 1,86,374.00 | 1,86,374 | - | - | - |
| 164 | RVPR CONSTRUCTIONS PVT LTD | Balance Critical works (civil portion) of Unit-2 of Main pla | - | - | - | 1,04,12,359.90 | 1,04,12,360 | 3,32,331 | - | - |
| 165 | RVPR CONSTRUCTIONS PVT LTD | Balance work of Service Building at NTPC Lara STPP | - | - | - | 18,86,339.00 | 18,86,339 | - | - | - |
| 166 | SHONIT & SHAMIT ENTERPRISES | Completion of Precast Slab cover on top of the culverts (p | - | - | - | 29,486.00 | 29,486 | - | - | - |
| 167 | FAKIR PRADHAN | Construction of tubewell at AWRS pump house at Lara ST | - | - | - | 10,368.00 | 10,368 | 14,630 | - | - |
| 168 | MODERN CONSTRUCTION | Shifting of plant boundary wall adjacent to Ash-Silo utility | - | - | - | 82,070.00 | 82,070 | - | - | - |
| 169 | IDEAL CONSTRUCTION | Pressure Grouting in underground sumps <(>&<)> water r | - | - | - | 35,625.00 | 35,625 | - | - | 35,625 |
| 170 | IDEAL CONSTRUCTION | Pressure Grouting work in Main Plant area and offsite Bui | - | - | - | 49,000.00 | 49,000 | - | - | 49,000 |
| 171 | MAHANADI BHU VISHTAPIT KAMGAR | Construction of Bottom Ash Slurry Disposal Pipeline Pedes | - | - | - | 1,35,000.00 | 1,35,000 | - | - | 1,35,000 |
| 172 | MAHANADI BHU VISHTAPIT KAMGAR | Construction of Ash dyke Garlanding Pedestal (Part-2B) | - | - | - | 2,90,436.00 | 2,90,436 | - | - | 2,90,436 |
| 173 | GOEL CONSTRUCTION | Construction of three nos. RCC hume pipe culvert outside | - | - | - | 6,70,022.04 | 6,70,022 | - | - | 6,70,022 |
| 174 | SHRI RAI CONSTRUCTION | Miscellaneous finishing works pertaining to Main Plant <(> | - | - | - | 1,59,500.00 | 1,59,500 | - | - | - |
| 175 | SHRI RAI CONSTRUCTION | Epoxy Flooring on TG deck Unit1 and 2, NTPC Lara | - | 21,546.00 | 21,546.00 | - | - | - | - | - |
| 176 | SHRI RAM CONSTRUCTIONS | Providing & laying of RCC M-25 Grade concrete above Gro | - | - | - | 88,641.00 | 88,641 | - | - | 80,921 |
| 177 | JAY BABA COLOURS DECORETORES | Painting work in SWASS room in control tower <(>&<)> Td | - | - | - | 3,000.00 | 3,000 | - | - | - |
| 178 | TAPASWI CONSTRUCTION | Return of scrap and removal of concrete debris of Ma | - | - | - | 32,455.00 | 32,455 | 25,332 | - | - |
| 179 | S.K.I. ENTERPRISES | Dismantling, removal <(>&<)> Shifting of two nos. crawler | - | - | - | 16,530.00 | 16,530 | - | - | 16,530 |
| 180 | AN ENTERPRISES | Partition work at Service Building for GM office at Lara sta | - | - | - | 34,186.00 | 34,186 | - | - | - |
| 181 | MANOJ KUMAR KEDIA | Construction of Road and Drain from Outside Plant Bound | - | - | - | - | - | 31,94,325 | - | - |
| 182 | M S PATEL | CONSTRUCTION OF PARKING SHEDS at O<(>&<)>M offices | - | - | - | - | - | 5,28,966 | - | - |
| 183 | NTPC GE POWER SERVICES PRIVATE | Balance Critical Structural Works of Unit-2 of Main Plant V | - | - | - | 31,08,776.88 | 31,08,777 | - | - | - |
| 184 | NTPC GE POWER SERVICES PRIVATE | Balance Portion of Structural Work for Unit # 1 , 2 <(>&<)> | - | - | - | - | - | - | - | - |
| 185 | SINGH CONSTRUCTION, MOPKA | Construction of Deluge valve housing and valve chambers | - | - | - | 1,69,912.00 | 1,69,912 | - | - | - |
| 186 | Emm Aar El Constructions Pvt Ltd | Misc. Critical Structural Work for main plant and civil wor | - | - | - | - | - | - | - | - |
| 187 | PARMESHWAR CONSTRUCTION | Contract for Execution of urgent works of walkway at pipe | - | 79,526.20 | 79,526.20 | 7,618.00 | 7,618 | - | - | 7,618 |
| 188 | NIRANJAN NAYAK | Balance Fabrication <(>&<)> Erection of Cladding Structur | - | - | - | 16,590.00 | 16,590 | - | - | - |
| 189 | OM ENTERPRISES | Miscellaneous Structural Works of MPH and Other Offsite | - | - | - | 2,99,520.00 | 2,99,520 | - | - | 2,99,520 |
| 190 | ABHISHEK HOTA | Construction of FDPS pedestals under Main Plant <(>&<)> | - | - | - | 84,562.00 | 84,562 | - | - | - |
| 191 | SHRI RAM CONSTRUCTIONS | Construction of Ash Water Recirculation Pump House Bui | - | - | - | 3,82,705.00 | 3,82,705 | - | - | - |
| 192 | ARYAN CONSTRUCTIONS | Construction of Slab at El+11.80m at gate complex at Lara | - | - | - | 19,900.00 | 19,900 | - | - | 19,900 |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Discharge during the Year 2021-22 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2022 | Undischarged liabilities relating to GB 01.04.2022 | Liability in additional capitalisation for period 01.04.2022 to 31.03.2023 as per Annexure IB-column 12 | Discharge during the Year 2022-23 | |
|---------|-------------------------------------|--|-----------------------------------|----------------|-----------------|--|--|---|-----------------------------------|----------------|
| | | | Reversal (12) | Discharge (13) | | | | | Reversal (12) | Discharge (13) |
| (1) | (4) | (6) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) |
| 193 | S.K.I. ENTERPRISES | Scrap Removal and Return to NTPC Store at the risk and c | - | - | - | - | - | 2,44,759 | - | - |
| 194 | M K GUPTA & CO | Additional 2.5 CM Pre-Mix Carpeting with Seal Coat for Ro | - | - | - | 3,15,500.00 | 3,15,500 | - | - | 3,15,500 |
| 195 | CHOUDHARY CONSTRUCTION | Permanent approach road for NTPC Lara township | - | - | - | 7,68,467.54 | 7,68,468 | - | - | - |
| 196 | MANOHAR V KORGAONKAR | Consultancy Contract for landscape design and developm | - | 57,881.00 | 57,881.00 | - | - | - | - | - |
| 197 | NBCC (INDIA) LIMITED | MAIN TOWNSHIP CIVIL WORKS PACKAGE IN THE TOWNSH | - | - | - | 6,19,59,247.84 | 6,19,59,248 | 99,23,753 | - | 15,32,940 |
| 198 | R K LALA | SUPPLY, INSTALLATION, TESTING AND COMMISSIONING (E | - | - | - | - | - | - | - | - |
| 199 | RAJESH KUMAR YADAV | MODIFICATION WORKS FOR 33 KV, 11KV AND LT LINE OF C | - | - | - | - | - | - | - | - |
| 200 | ELECTRO ENGINEERS | Supply, Installation, Testing and Commissioning of LED Ty | - | 7,69,375.00 | 7,69,375.00 | - | - | - | - | - |
| 201 | GANNON DUNKERLEY & CO LTD | Construction of Additional Facilities at CISF Barrack. | - | - | - | 61,918.00 | 61,918 | - | - | 61,918 |
| 202 | VIRENDER KUMAR & CO. | Acoustic treatment of Multipurpose Hall in Kelo Bhavan | - | - | - | 2,18,407.00 | 2,18,407 | - | - | - |
| 203 | R G S ENTERPRISES | Construction of Car Parking Shed in Pre-EnggField Hostels | - | - | - | 15,000.00 | 15,000 | - | - | 15,000 |
| 204 | G K GRAPHICS | Design,supply ,installation ,testing and commissioning of | - | - | - | 14,630.00 | 14,630 | - | - | 14,630 |
| 205 | G K GRAPHICS | Design,Supply,Installation,Testing & Commissioning of LED | - | - | - | 8,670.00 | 8,670 | - | - | - |
| 206 | G K GRAPHICS | SITC of LED 3DGLOWSIGN BOARD FOR EX CLUB | - | - | - | 6,120.00 | 6,120 | - | - | - |
| 207 | AV SCIENCE & TECHNOLOGIES | Acoustic Treatment, Electrical Works, HVAC System, Fire b | - | 73,12,211.00 | 73,12,211.00 | 23,29,454.00 | 23,29,454 | 1,20,68,479 | - | - |
| 208 | Shree Agencies | Partition Work in Telephone Exchange at Shopping Comp | - | - | - | 11,830.00 | 11,830 | - | - | - |
| 209 | EMBEE SOFTWARE PVT LTD | Consultancy contract for Auditorium at NTPC Lara | - | - | - | 1,24,200.00 | 1,24,200 | - | - | 1,24,200 |
| 210 | J B CONSTRUCTION CO | Earth Filling in Low Lying Areas of NTPC Lara Township. | - | - | - | 19,28,500.00 | 19,28,500 | - | - | - |
| 211 | J B CONSTRUCTION CO | Earthfilling in low laying area at Sports Complex Ground a | - | - | - | 27,300.00 | 27,300 | - | - | 27,300 |
| 212 | M S PATEL | Construction of additional drain/ culvert/earthen drain fo | - | - | - | 87,851.00 | 87,851 | - | - | - |
| 213 | PARMESHWAR CONSTRUCTION | Providing and fixing SS hand railing in shopping complex (f | - | - | - | - | - | 49,888 | - | - |
| 214 | NIRANJAN NAYAK | Supply <-&-> installation of firefighting equipment in | - | - | - | - | - | 24,115 | - | - |
| 215 | ABHISHEK HOTA | Filling of Earth in Low lying Area Between C <-&-> D Typ | - | - | - | 5,82,237.00 | 5,82,237 | - | - | 5,82,237 |
| 216 | SHREE CONSTRUCTION | Development of Park in between C <-&-> D Type Quarte | - | - | - | 1,30,200.00 | 1,30,200 | 2,58,425 | - | - |
| 217 | PANTHEON INFRACON PRIVATE LTD. | Providing & fixing collapsible steel shutters at school buil | - | - | - | 21,844.00 | 21,844 | - | - | - |
| 218 | COMPASS ENGINEERING | Making bypass sewer connection for Residential Buildings | - | - | - | 49,799.00 | 49,799 | - | - | - |
| 219 | MANORANJAN SAHOO | Numbering of rooms with colour paint in NTPC Lara Town | - | - | - | 4,782.00 | 4,782 | - | - | 4,782 |
| 220 | SHREE OM CONSTRUCTION | Construction of CISF Armoury Conventional Type for Lara | - | - | - | 5,03,605.00 | 5,03,605 | - | - | - |
| 221 | KRISHNA KUMAR DANSENA | Additional works such as construction of Morcha and Pav | - | - | - | - | - | 36,083 | - | - |
| 222 | COMPASS ENGINEERING | PROVIDING AND FIXING PVC COATED GI CHAIN LINK FENC | - | - | - | 3,80,096.14 | 3,80,096 | 46,711 | - | 2,74,675 |
| 223 | MOHAN PODDAR | Construction of CISF Barrack (Conventional Type) in the to | - | 20,09,721.39 | 20,09,721.39 | 36,76,424.85 | 36,76,425 | - | - | 27,774 |
| 224 | MOHAN PODDAR | Construction Of Dinning Hall in Township Area of Lara STP | - | - | - | 8,65,572.00 | 8,65,572 | - | - | - |
| 225 | MOHAN PODDAR | Construction of Two Nos. of Family Hostel(Conventional)j | - | - | - | 21,25,060.00 | 21,25,060 | - | - | - |
| 226 | SHREE CONSTRUCTION | Execution of Extra Works-Q2 in Chitrakot Guest House, La | - | - | - | 8,393.00 | 8,393 | - | - | - |
| 227 | INDIA WOOD CRAFT | Interior Decoration of Guest House at main township of L | - | 21,03,718.00 | 21,03,718.00 | - | - | - | - | - |
| 228 | INDIA WOOD CRAFT | Execution of extra work (pelmet and ceiling works) in Ch | - | 37,662.00 | 37,662.00 | - | - | - | - | - |
| 229 | EXPRESS TRADECOM PVT LTD | Procurement of Decorative Lighting for VIP Guest House | - | - | - | 6,254.00 | 6,254 | - | - | - |
| 230 | GOVIND SAO | Construction of Re-Charge Pit for Rain Water Harvesting i | - | - | - | 39,493.00 | 39,493 | 1,34,375 | - | - |
| 231 | STEAG ENERGY SERVICES INDIA PVT LTD | Service contract supply and installation of ProTrax Dongle | - | - | - | - | - | 79,060 | - | - |
| 232 | DOOSAN POWER SYSTEMS INDIA PVT LTD | PO for SG Package of Lara STPP | - | 9,00,00,000.00 | 9,00,00,000.00 | 29,37,99,540.47 | 29,37,99,540 | - | - | 1,50,00,000 |
| 233 | DOOSAN POWER SYSTEMS INDIA PVT LTD | INSTALLATION SERVICES OF SG PACKAGE, LARA STPP-I (2X | - | 2,04,20,496.86 | 2,04,20,496.86 | 16,88,47,422.13 | 16,88,47,422 | 7,97,48,495 | - | - |
| 234 | DOOSAN POWER SYSTEMS INDIA PVT LTD | Mandatory Spares for SG Package (Capital Spares) | - | 2,69,811.00 | 2,69,811.00 | 63,87,709.00 | 63,87,709 | 12,96,605 | - | - |
| 235 | DOOSAN POWER SYSTEMS INDIA PVT LTD | CIF Supply of Mandatory Spares (Capital Spares) | - | - | - | 61,12,033.77 | 61,12,034 | - | - | 11,44,427 |
| 236 | LOESCHE ENERGY SYSTEMS INDIA PVT | Supply and installation of counter pressure system on HS | - | - | - | - | - | 16,61,385 | - | - |
| 237 | DOOSAN POWER SYSTEMS INDIA PVT LTD | DOOSAN POWER SYSTEMS INDIA PVT LTD | - | 73,53,147.00 | 73,53,147.00 | 45,44,77,377.54 | 45,44,77,378 | 8,22,150 | - | 65,82,482 |
| 238 | DOOSAN POWER SYSTEMS INDIA PVT LTD | Steam Generator Package for Lara Super Thermal Power P | - | 53,37,292.00 | 53,37,292.00 | 62,795.00 | 62,795 | - | - | - |
| 239 | DOOSAN POWER SYSTEMS INDIA PVT LTD | Erection and installation PO of Electrical and Instrumenta | - | 1,12,06,908.00 | 1,12,06,908.00 | 1,84,29,769.00 | 1,84,29,769 | - | - | 49,64,768 |
| 240 | DOOSAN POWER SYSTEMS INDIA PVT LTD | PO for Reconciliation BBU payment- SG Pkg Lara STPP | - | - | - | 35,50,900.90 | 35,50,901 | 8,63,015 | - | - |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Discharge during the Year 2021-22 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2022 | Undischarged liabilities relating to GB 01.04.2022 | Liability in additional capitalisation for period 01.04.2022 to 31.03.2023 as per Annexure IB-column 12 | Discharge during the Year 2022-23 | |
|---------|-------------------------------------|---|-----------------------------------|----------------|-----------------|--|--|---|-----------------------------------|----------------|
| | | | Reversal (12) | Discharge (13) | | | | | Reversal (12) | Discharge (13) |
| (1) | (4) | (6) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) |
| 241 | BHEL DELHI | ESP PKG. FOR LARA STPP | - | 1,16,562.00 | 1,16,562.00 | 15,06,57,801.23 | 15,06,57,801 | - | - | 12,48,75,586 |
| 242 | BHEL DELHI | ESP PACKAGE STAGE I LARA STPP,M/S BHEL | - | - | - | 5,41,83,756.09 | 5,41,83,756 | - | - | 3,35,24,417 |
| 243 | BHEL DELHI | BHEL MANDATORY SPARES PO ESP LARA STPP | - | 31,41,739.74 | 31,41,739.74 | 6,86,811.06 | 6,86,811 | - | - | - |
| 244 | UT PUMPS & SYSTEMS PVT LTD | Supply of High Pressure Triplex Plunger Pump for BMD Us | - | - | - | 20,000.00 | 20,000 | - | - | - |
| 245 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermo | - | 64,40,916.90 | 64,40,916.90 | 17,88,489.00 | 17,88,489 | 38,680 | - | - |
| 246 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermo | - | 2,07,605.56 | 2,07,605.56 | - | - | - | - | - |
| 247 | BGR ENERGY SYSTEMS LTD. | Installation Services INR Component of Third Contract of S | - | 2,51,844.89 | 2,51,844.89 | 3,04,84,882.02 | 3,04,84,882 | 6,23,436 | - | - |
| 248 | BGR ENERGY SYSTEMS LTD. | CIF- Mandatory Spares (Capital) under First Contract of ST | - | 8,72,290.68 | 8,72,290.68 | 20,29,23,135.87 | 20,29,23,136 | 20,02,700 | - | 11,18,23,690 |
| 249 | BGR ENERGY SYSTEMS LTD. | Billing Break-up for Mandatory Spare Ex-Works (India) un | - | 45,064.00 | 45,064.00 | 15,08,273.18 | 15,08,273 | 10,000 | - | - |
| 250 | BGR ENERGY SYSTEMS LTD. | Billing Break-up for non-capital Mandatory Spare Ex-Work | - | 3,51,869.88 | 3,51,869.88 | 1,06,03,887.24 | 1,06,03,887 | 14,986 | - | 2,70,304 |
| 251 | BGR ENERGY SYSTEMS LTD. | F(>&<)-I Price for Mandatory Spares under Third Contra | - | - | - | 10,40,519.88 | 10,40,520 | - | - | - |
| 252 | BGR ENERGY SYSTEMS LTD. | Shifting of Mandatory Spares amount for Drive turbine M | - | - | - | 26,30,797.94 | 26,30,798 | - | - | - |
| 253 | K2 INFOSYS | LAN,Telephone Cable Laying works for NTPC Lara | - | - | - | 1,12,635.00 | 1,12,635 | - | - | - |
| 254 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermo | - | 7,79,773.00 | 7,79,773.00 | 12,50,60,077.11 | 12,50,60,077 | - | - | - |
| 255 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermo | - | - | - | 6,20,74,721.10 | 6,20,74,721 | - | - | - |
| 256 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermo | - | - | - | 3,32,29,671.50 | 3,32,29,672 | - | - | - |
| 257 | BGR ENERGY SYSTEMS LTD. | Installation Services USD Component of Third Contract of | - | 15,60,604.74 | 15,60,604.74 | 1,57,99,810.74 | 1,57,99,811 | 13,18,479 | - | - |
| 258 | BGR ENERGY SYSTEMS LTD. | Type Test Charges of Second Contract of STG Package of | - | - | - | 15,00,000.00 | 15,00,000 | - | - | - |
| 259 | BGR ENERGY SYSTEMS LTD. | Type Test Charges (USD) under First Contract of TG Packa | - | - | - | - | - | - | - | - |
| 260 | BGR ENERGY SYSTEMS LTD. | CIF- Mandatory (Revenue) Spares under First Contract of | - | - | - | - | - | - | - | - |
| 261 | BGR ENERGY SYSTEMS LTD. | Reimbursement of minimum wages payment to M/S BGR | - | - | - | - | - | - | - | - |
| 262 | BGR ENERGY SYSTEMS LTD. | Shifting of unutilized amount of USD 987,404 under feed | - | - | - | - | - | 1,33,15,735 | - | - |
| 263 | YOKOGAWA INDIA LTD | PO for Ex-works Supply | - | 1,55,46,176.00 | 1,55,46,176.00 | 67,87,694.60 | 67,87,695 | - | - | - |
| 264 | YOKOGAWA INDIA LTD | ERECTION PO FOR INSTALLATION SERVICES- STATION C<-> | - | - | - | 30,04,363.03 | 30,04,363 | - | - | - |
| 265 | YOKOGAWA INDIA LTD | PO for Mandatory spares (Capital spares) for station c<-> | - | - | - | 50,68,878.05 | 50,68,878 | - | - | - |
| 266 | YOKOGAWA INDIA LTD | TRANSPORTATION <-&<-> INSURANCE CHARGES- MAIN E | - | 4,46,374.00 | 4,46,374.00 | 1,24,949.00 | 1,24,949 | - | - | - |
| 267 | YOKOGAWA INDIA LTD | LOCAL TRANSPORTATION <-&<-> INSURANCE CHARGES- | - | 47,179.00 | 47,179.00 | 9,927.00 | 9,927 | - | - | - |
| 268 | YOKOGAWA INDIA LTD | TRAINING CHARGES FOR STATION C<-&<->I PACKAGE , NT | - | - | - | 3,32,770.00 | 3,32,770 | - | - | 3,32,770 |
| 269 | SANTOSH SUNA | Service contract for laying of cables for remote operatio | - | - | - | - | - | 4,940 | - | - |
| 270 | RITES LTD | Consultancy and DPR for Railway Siding at NTPC Lara STPP | - | - | - | 18,55,000.00 | 18,55,000 | - | - | - |
| 271 | RITES LTD | Direct Cost Payment towards Construction of Coal Transp | - | - | - | - | - | - | - | - |
| 272 | RITES LTD | PMC Fee Payment towards Construction of Coal Transport | - | - | - | 2,56,81,424.70 | 2,56,81,425 | 18,85,972 | - | 48,09,343 |
| 273 | RITES LTD | Preliminary Survey and Preparation of FSR for temporary | - | - | - | - | - | - | - | - |
| 274 | XAVIER INSTITUTE OF DEVELOPMENT | Socio Economic survey for MGR at Lara STPP. | - | - | - | - | - | 4,86,875 | - | - |
| 275 | RAJESH KUMAR YADAV | Supply ,Erection , Testing <-&<-> Commissioning of 02 No | - | - | - | 1,89,401 | 1,89,401 | - | - | 1,89,401 |
| 276 | UTILITY POWERTECH LIMITED | Providing Security and General Housing at Jurda Colony (R | - | - | - | - | - | 7,18,571 | - | - |
| 277 | DIESEL LOCOMOTIVE WORKS | Locomotive package for Lara & Gadwarwara. | - | - | - | 4,09,258.00 | 4,09,258 | - | - | 3,421 |
| 278 | RITES LTD | Consultancy Services for Detailed Engineering of Addition | - | - | - | - | - | 6,69,600 | - | - |
| 279 | FA & CAO,SOUTH EAST CENTRAL | LLP charges Kotarlia ROR SECR 2021-22 | - | - | - | - | - | 86,313 | - | - |
| 280 | BNC Power Projects Ltd | MODIFICATION WORKS OF 02 NO 400 KV QUAD MOOSE F | - | - | - | - | - | 1,80,53,792 | - | 12,53,112 |
| 281 | BNC Power Projects Ltd | Diversion/Modification of 1 no 220 KV JSPL Line crossing | - | - | - | - | - | 67,37,449 | - | 4,90,901 |
| 282 | NEHROOLAL GUPTA | Deployment of One no of 5 doors hard top vehicle (jeep) f | - | - | - | - | - | 62,590 | - | 16,918 |
| 283 | ATOM AVIATION SERVICES PVT LTD | Aerial videography for Railway Siding line from Kotarlia to | - | - | - | - | - | 23,600 | - | 23,600 |
| 284 | SHRI KRISHNA INFRA DEVELOPER | Modification Works of HT and LT Transmission Lines (33K | - | - | - | - | - | 7,50,000 | - | 7,50,000 |
| 285 | ROHITKUMAR,PRATIMA,GANGABAI,CHATURA | Crop Compensation to be Paid to land Owner of Kotarliya | - | - | - | - | - | 23,099 | - | 23,099 |
| 286 | KUDDUS ALI CONSTRUCTION | BALANCE SHUTDOWN ERECTION WORKS OF DIVERSION V | - | - | - | - | - | 4,25,673 | - | - |
| 287 | TATA Projects Limited | CHP CIVIL WORKS FOR LARA ,STPP | - | 1,20,00,000.00 | 1,20,00,000.00 | 1,19,35,748.00 | 1,19,35,748 | - | - | - |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Discharge during the Year 2021-22 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2022 | Undischarged liabilities relating to GB 01.04.2022 | Liability in additional capitalisation for period 01.04.2022 to 31.03.2023 as per Annexure IB-column 12 | Discharge during the Year 2022-23 | |
|---------|-------------------------------------|--|-----------------------------------|----------------|-----------------|--|--|---|-----------------------------------|----------------|
| | | | Reversal (12) | Discharge (13) | | | | | Reversal (12) | Discharge (13) |
| (1) | (4) | (6) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) |
| 288 | TATA Projects Limited | Supply PO for CHP Lara (Second Contract) | - | - | - | 30,72,647.05 | 30,72,647.05 | - | - | - |
| 289 | TATA Projects Limited | Freight <(>&<)> Insurance Against Main Equipment Under | - | 32,672.19 | 32,672.19 | 4,57,051.45 | 4,57,051.45 | - | - | - |
| 290 | TATA Projects Limited | First Contract PO for CHP Lara | - | - | - | - | - | - | - | - |
| 291 | TATA Projects Limited | Installation Service of CHP package (2X800MW) Lara STPP | - | 20,16,784.51 | 20,16,784.51 | 52,60,650.00 | 52,60,650.00 | 4,15,011 | - | 8,96,994 |
| 292 | TATA Projects Limited | Supply PO (no. 2) for CHP Lara (Second Contract) | - | - | - | - | - | - | - | - |
| 293 | TATA Projects Limited | MANDATORY SPARE PO FOR CHP PACKAGE LARA STPP | - | 23,77,565.57 | 23,77,565.57 | 1,04,46,338.90 | 1,04,46,339 | - | - | 74,64,287 |
| 294 | TATA Projects Limited | F<(>&<)> I CHARGES AGAINST Mandatory Supply | - | - | - | 2,77,692.00 | 2,77,692.00 | - | - | - |
| 295 | M S PATEL | Construction of foundations for 4 nos truck tippler | - | 84,452.00 | 84,452.00 | - | - | - | - | - |
| 296 | IDEAL CONSTRUCTION | Pressure grouting in Track Hopper, TP-2, Wagon Tippler a | - | 1,16,445.30 | 1,16,445.30 | 83,295.70 | 83,296 | 253 | - | 83,549 |
| 297 | CHANDA & CO (ENGG) PVT LTD | Supply, Installation and Application of Natural Rubber Lin | - | - | - | - | - | 2,67,574 | - | - |
| 298 | THE INDURE PVT LTD | Supply PO for Main Equipment for AHP <(>&<)> AWRS LAR | - | - | - | 10,02,49,448.77 | 10,02,49,449 | - | - | 4,42,90,210 |
| 299 | THE INDURE PVT LTD | Freight <(>&<)> Insurance Charges for Main Equipment Su | - | - | - | 4,90,802.02 | 4,90,802 | - | - | - |
| 300 | THE INDURE PVT LTD | Supply PO for Main Equipment for Ash Handling System < | - | - | - | 2,48,54,133.00 | 2,48,54,133 | - | - | 2,48,54,133 |
| 301 | THE INDURE PVT LTD | ERECTION PO OF AHP<(>&<)>AWRS | - | - | - | 71,77,371.72 | 71,77,372 | - | - | 37,36,808 |
| 302 | THE INDURE PVT LTD | Supply PO for Main Equipment for AHP & AWRS LARA (Se | - | - | - | 27,65,227.20 | 27,65,227 | - | - | 13,60,776 |
| 303 | ANMOL ENGINEERING | Installation Services for part offloaded works of M/s Indu | - | - | - | 69,572.00 | 69,572 | - | - | 69,572 |
| 304 | CHANDA ERECTORS | Balance Garlanding Erection work of Lagoon-3 under AHP | - | - | - | - | - | 2,61,699 | - | 2,61,699 |
| 305 | MAHANADI BHU VISHTAPIT KAMGAR | filling of gaps between conc pedestal <(>&<)> ash slurry p | - | - | - | 41,760.00 | 41,760 | - | - | 41,760 |
| 306 | STAR O&M GROUP | AHP pipe erection from APH hopper to buffer hopper Unit | - | 57,805.00 | 57,805.00 | - | - | - | - | - |
| 307 | ASSENT TECHNOLOGIES PRIVATE LIMITED | Procurement of Hydromix dust conditioner (HMDC)Assem | - | - | - | - | - | 64,468 | - | - |
| 308 | K N INTERNATIONAL LTD | ASH DYKE PACKAGE FOR LARA STPP SERVICE TAX @ 4.944 | - | - | - | 3,48,83,227.36 | 3,48,83,227 | 1,63,320 | - | - |
| 309 | VIVIK CONSTRUCTION | 1st raising of ash dyke lagoon-1 at NTPC Lara | - | - | - | 12,34,496.00 | 12,34,496 | 70,000 | - | - |
| 310 | COMPASS ENGINEERING | CONSTRUCTION OF CULVERT AT ASH DYKE FOR ASH UTILI | - | - | - | 13,786.00 | 13,786 | 1,444 | - | 15,230 |
| 311 | Complete Dewatering Systems | Contingency MUW Pumping system(Saradih Barrage to La | - | - | - | - | - | - | - | - |
| 312 | XYLEM WATER SOLUTIONS INDIA | PO for Supply of Main Equipment CW System Equipment | - | 2,00,00,000.00 | 2,00,00,000.00 | 95,67,157.87 | 95,67,158 | - | - | 14,01,931 |
| 313 | XYLEM WATER SOLUTIONS INDIA | Installation of CW main equipment Pkg | - | 8,22,278.68 | 8,22,278.68 | 23,37,804.32 | 23,37,804 | - | - | 7,08,201 |
| 314 | XYLEM WATER SOLUTIONS INDIA | Mandatory Spares | - | - | - | 27,07,819.55 | 27,07,820 | 1,60,283 | - | - |
| 315 | R S ENGINEERS | Use of rebar 16 mm dia for extension of pedestal of BFV a | - | 26,680.00 | 26,680.00 | - | - | - | - | - |
| 316 | SUNIL HI TECH ENGINEERS LTD | CWS <(>&<)> MuWS Civil works- Lara STPP | - | - | - | 8,93,71,803.38 | 8,93,71,803 | - | - | - |
| 317 | CHOUDHARY CONSTRUCTION | Construction of Brick Wall Along CW Channel to Restrict I | - | - | - | 1,45,058.00 | 1,45,058 | - | - | - |
| 318 | BHUPENDRA SINGH THAKUR | Supplying and laying of of RCC Hume Pipe of 600 mm dia | - | - | - | - | - | - | - | - |
| 319 | NIRANJAN NAYAK | Supply and erection of balance cladding, corner flashing < | - | - | - | - | - | 16,387 | - | - |
| 320 | RAHUL AGARWAL | Contract for Critical LT Fencing work at MuWPH at Saradi | - | - | - | 8,269.00 | 8,269 | - | - | - |
| 321 | RAHUL AGARWAL | Balance Road GSB, DLC, PQC, Drains, Hume Pipe laying at | - | - | - | 6,70,573.00 | 6,70,573 | - | - | - |
| 322 | YOGENDRA LAL DANI | Construction of tubewell at MUW pump house Saradih at | - | - | - | 1,34,401.54 | 1,34,402 | - | - | - |
| 323 | S.K.I. ENTERPRISES | Balance painting of CW Risers and cable slit filling at CW P | - | 20,901.00 | 20,901.00 | - | - | - | - | - |
| 324 | S.K.I. ENTERPRISES | Grass cutting at nearby areas of SHEL office at NTPC Lara | - | - | - | - | - | 71,195 | - | - |
| 325 | S S CONSTRUCTION | RESTORATION WORK OF MUW PIPE ROAD CROSSING ACRO | - | - | - | 1,15,735.00 | 1,15,735 | - | - | - |
| 326 | ADS CONSULTANTS | Consultancy services for designing of approach road/ brid | - | - | - | 30,000.00 | 30,000 | - | - | - |
| 327 | OM ENTERPRISES | Dismantling the contingency 450 NB MS Make-up Water P | - | - | - | 1,54,032.11 | 1,54,032 | - | - | 1,54,032 |
| 328 | ZUBERI ENGINEERING COMPANY | SUPPLY PO FOR MAKE UP WATER PIPELINE SUPPLY <(>&<)> | - | 7,02,47,967.16 | 7,02,47,967.16 | 2,76,99,620.77 | 2,76,99,621 | - | - | 2,60,21,210 |
| 329 | ZUBERI ENGINEERING COMPANY | INStallation of Main Equipment Under Second Contract O | - | - | - | 2,72,56,179.27 | 2,72,56,179 | 6,28,713 | - | 1,98,18,780 |
| 330 | RAJU AND RUDRA CONSTRUCTION WORK | Various services under Make-up Water Pipes Package of L | - | 3,90,456.00 | 3,90,456.00 | - | - | - | - | - |
| 331 | H S CONSTRUCTIONS | Restoration work (NTPC scope) of the 600 NB AWRS pipe | - | - | - | 2,149.00 | 2,149 | - | - | - |
| 332 | DRIPLEX WATER ENGINEERING PVT LTD | Installation works of Main Equipments of WTP | - | - | - | 6,12,925.00 | 6,12,925 | 14,965 | - | 71,553 |
| 333 | DRIPLEX WATER ENGINEERING PVT LTD | Civil Works Package of WTP | - | 29,59,132.00 | 29,59,132.00 | 1,85,15,024.00 | 1,85,15,024 | - | - | - |
| 334 | DRIPLEX WATER ENGINEERING PVT LTD | Supply PO for First Contract | - | - | - | 1,29,11,949.67 | 1,29,11,950 | 1,01,618 | - | 6,44,041 |
| 335 | DRIPLEX WATER ENGINEERING PVT LTD | MANDATORY SPARES for WTP PACKAGE | - | - | - | 11,58,830.32 | 11,58,830 | - | - | 6,77,490 |
| 336 | VASU CHEMICALS LLP | Supply, Erection <(>&<)> Commissioning of ClO2 System a | - | - | - | 59,62,004.00 | 59,62,004 | 2,66,445 | - | - |
| 337 | VASU CHEMICALS LLP | Supply, Erection & Commissioning of ClO2 System at Lara | - | - | - | 2,45,217.00 | 2,45,217 | - | - | - |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Discharge during the Year 2021-22 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2022 | Undischarged liabilities relating to GB 01.04.2022 | Liability in additional capitalisation for period 01.04.2022 to 31.03.2023 as per Annexure IB-column 12 | Discharge during the Year 2022-23 | |
|---------|-------------------------------------|---|-----------------------------------|----------------|-----------------|--|--|---|-----------------------------------|----------------|
| | | | Reversal (12) | Discharge (13) | | | | | Reversal (12) | Discharge (13) |
| (1) | (4) | (6) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) |
| 338 | EARTH WATER LIMITED | Design, Engineering, Procurement, Manufacturing, Testing | - | - | - | - | - | - | - | - |
| 339 | EARTH WATER LIMITED | Erection <(>&<)> Commissioning of Portable DM Plant at | - | - | - | - | - | - | - | - |
| 340 | LARSEN & TOUBRO LTD | F<(>&<)>I for Mian Equipment and spares | - | - | - | 36,618.93 | 36,619 | - | - | 36,619 |
| 341 | LARSEN & TOUBRO LTD | INDUCED DRAFT COOLING TOWER. | - | 3,69,90,804.98 | 3,69,90,804.98 | 4,14,44,150.94 | 4,14,44,151 | - | - | 4,14,44,151 |
| 342 | LARSEN & TOUBRO LTD | Supply BBU Items Currency (INR), Package:CS-9548-135-2 | - | 2,45,22,893.02 | 2,45,22,893.02 | 2,59,68,374.19 | 2,59,68,374 | - | - | 2,59,68,374 |
| 343 | LARSEN & TOUBRO LTD | Installation Services IDCT PACKAGE | - | 18,68,723.00 | 18,68,723.00 | 20,58,080.00 | 20,58,080 | 84,183 | - | 21,42,263 |
| 344 | EFFWA INFRA & RESEARCH PVT LTD | SUPPLY, INSTALLATION AND COMMISSIONING OF ZERO L | - | - | - | 92,81,051.00 | 92,81,051 | 1,96,256 | - | 33,52,369 |
| 345 | UNITECH MACHINES LTD | BBU for Main Supply Station Piping Lara STPP | - | 1,34,24,444.00 | 1,34,24,444.00 | 3,10,94,490.39 | 3,10,94,490 | 19,184 | - | 1,35,95,926 |
| 346 | UNITECH MACHINES LTD | Installation Services as per Billing Break Up for Station pip | - | 1,63,634.70 | 1,63,634.70 | 1,09,82,206.42 | 1,09,82,206 | - | - | - |
| 347 | UNITECH MACHINES LTD | Local Transport Charges for Main Equipment Supply : Sta | - | - | - | 12,742.00 | 12,742 | - | - | - |
| 348 | UNITECH MACHINES LTD | Billing Break-up of Mandatory Spares Supply for Station P | - | - | - | - | - | - | - | - |
| 349 | Abhishek Enterprises | Erection and Commissioning works of balance c row piping | - | - | - | 6,17,593.35 | 6,17,593 | - | - | 6,17,593 |
| 350 | THE INDURE PVT LTD | BBU for main supply FDPS Lara STPP | - | 29,89,633.80 | 29,89,633.80 | 3,22,82,339.07 | 3,22,82,339 | 37,251 | - | 27,31,557 |
| 351 | THE INDURE PVT LTD | FDPS package for LARA Stage-1(2x800MW) | - | 19,834.00 | 19,834.00 | 89,17,290.70 | 89,17,291 | - | - | 25,14,152 |
| 352 | THE INDURE PVT LTD | FDPS Package for Lara Super Thermal Power Project Stage | - | - | - | 45,840.00 | 45,840 | - | - | - |
| 353 | THE INDURE PVT LTD | Supply of Mandatory Spares of FDPS Package,LARA | - | - | - | 15,74,920.94 | 15,74,921 | - | - | 7,08,266 |
| 354 | FRICK India Limited | Air Conditioning and Ventilation System Package for Lara | - | 7,61,026.00 | 7,61,026.00 | 1,70,60,327.81 | 1,70,60,328 | - | - | 32,86,057 |
| 355 | FRICK India Limited | Local Transport Charges for Main Equipment Supply : AC | - | - | - | 1,44,458.00 | 1,44,458 | - | - | - |
| 356 | FRICK India Limited | BBU for Installation services of AC <(>&<)> ventilation Pa | - | - | - | 18,58,490.00 | 18,58,490 | - | - | - |
| 357 | FRICK India Limited | AC <(>&<)> VENT PKG FOR AUXILIARY BLDG, LARA | - | 6,56,360.00 | 6,56,360.00 | 35,47,504.04 | 35,47,504 | 68,437 | - | 11,59,951 |
| 358 | FRICK India Limited | BBU for Installation services of Aux Building AC & ventilation Package covered under second contract Ref: CS-9548-146A(RP-25610) dtd 24.10.2016 | - | - | - | 55,041.00 | 55,041 | - | - | 2,37,568 |
| 359 | C&S ELECTRIC LTD | SUPPLY BBU 11.07.2014 (TO BE READ IN CONJUNCTION W | - | 67,77,883.81 | 67,77,883.81 | 28,48,667.63 | 28,48,668 | - | - | 28,48,668 |
| 360 | C&S ELECTRIC LTD | GENERATOR BUSDUCT AND ASSOCIATED EQUIPMENT, MV | - | 12,94,365.00 | 12,94,365.00 | 4,09,022.72 | 4,09,023 | 62,198 | - | 4,71,220 |
| 361 | C&S ELECTRIC LTD | Local Transportation including port clearance and port ch | - | 555.52 | 555.52 | 102.35 | 102 | - | - | 102 |
| 362 | C&S ELECTRIC LTD | F<(>&<)>I Mandatory spares Gen <(>&<)> MV busduct | - | - | - | - | - | - | - | - |
| 363 | BHARAT HEAVY ELECTRICALS LTD | BBU FOR MAIN EQUIPMENT | - | - | - | 11,36,63,087.04 | 11,36,63,087 | 2,93,98,495 | - | - |
| 364 | BHARAT HEAVY ELECTRICALS LTD | F<(>&<)>I PO for main equipment-Power transformer pad | - | - | - | 1,47,46,860.24 | 1,47,46,860 | 11,95,560 | - | 3,894 |
| 365 | BHARAT HEAVY ELECTRICALS LTD | Installation Services PO for EHV and HV Power Transforme | - | 26,63,403.53 | 26,63,403.53 | 61,58,416.20 | 61,58,416 | 9,28,160 | - | - |
| 366 | BHARAT HEAVY ELECTRICALS LTD | EHV AND HV POWER TRANSFORMERS PACKAGE - MANDA | - | - | - | 20,68,965.84 | 20,68,966 | - | - | - |
| 367 | TRI-PARULEX FIRE PROTECTION SYSTEMS | Proposal for providing Nitrogen Injection Fire Prevention s | - | - | - | - | - | 6,29,356 | - | 4,86,136 |
| 368 | LARSEN & TOUBRO LTD | BBU FOR MAIN EQUIPMENT | - | 43,32,040.00 | 43,32,040.00 | 25,96,319.78 | 25,96,320 | - | - | - |
| 369 | LARSEN & TOUBRO LTD | Local Transportation including Inland insurance charges fe | - | - | - | 37,092.00 | 37,092 | - | - | - |
| 370 | LARSEN & TOUBRO LTD | Installation Services for Main Equipment covered under M | - | 4,36,944.40 | 4,36,944.40 | 2,69,888.60 | 2,69,889 | - | - | - |
| 371 | LARSEN & TOUBRO LTD | Type test charges for MV Switchgear package of Lara STPP | - | 0.03 | 0.03 | 2,22,949.58 | 2,22,950 | - | - | - |
| 372 | LARSEN & TOUBRO LTD | Mandatory spares supply for MV Switchgear | - | 1,80,504.00 | 1,80,504.00 | 4,59,309.23 | 4,59,309 | - | - | - |
| 373 | LARSEN & TOUBRO LTD | BBU FOR MAIN EQUIPMENT LT Switchgear <(>&<)> LT Bus | - | 19,99,929.12 | 19,99,929.12 | 38,28,832.36 | 38,28,832 | - | - | - |
| 374 | LARSEN & TOUBRO LTD | Local transportation and Inland Insurance charges for Ma | - | - | - | 1,53,212.00 | 1,53,212 | - | - | - |
| 375 | LARSEN & TOUBRO LTD | Installation Services for Main equipment covered in LT Sw | - | 12,63,363.95 | 12,63,363.95 | 3,30,199.00 | 3,30,199 | 6,37,298 | - | - |
| 376 | LARSEN & TOUBRO LTD | Type test charges for LV Switchgear <(>&<)> LT busducts | - | - | - | 2,25,400.28 | 2,25,400 | - | - | - |
| 377 | LARSEN & TOUBRO LTD | Mandatory Spares for LV Switchgear Package for NTPC La | - | - | - | 2,88,476.47 | 2,88,476 | - | - | - |
| 378 | SIEMENS LTD | Electrical Eqpnt. Pkg. for Lara | - | 85,65,372.91 | 85,65,372.91 | 3,64,35,751.28 | 3,64,35,751 | - | - | 1,00,69,968 |
| 379 | SIEMENS LTD | Electrical Equipment Supply <(>&<)> Erection package for | - | - | - | 76,754.00 | 76,754 | - | - | - |
| 380 | SIEMENS LTD | Electrical Equipment Supply <(>&<)> Erection Package for | - | - | - | 1,36,28,932.51 | 1,36,28,933 | 3,22,689 | - | 36,12,074 |
| 381 | SIEMENS LTD | Mandatory Spares of Electrical Equipment Supply <(>&<)> | - | - | - | 11,07,449.85 | 11,07,450 | - | - | 1,07,388 |
| 382 | SIEMENS LTD | Electrical Equipment Supply <(>&<)> Erection package for | - | - | - | 10,191.00 | 10,191 | - | - | - |
| 383 | PANDA CONSTRUCTION | Work of GI pipe cutting & its transportation to MUW P/H | - | - | - | - | - | - | - | - |
| 384 | WINDHYA CONSTRUCTION | Construction of 33/11 kv Sub station at MUWP house at S | - | 7,11,926.92 | 7,11,926.92 | - | - | - | - | - |
| 385 | CMS COMPUTERS LTD | SERVICES for Upgradation of ABT software to meet CERC | - | - | - | 81,000.00 | 81,000 | - | - | 81,000 |
| 386 | TULIP TRADERS | Construction of Second Bay of Contingent 33/11KV Sub-st | - | 1,21,479.00 | 1,21,479.00 | - | - | - | - | - |
| 387 | TBEA SHENYANG TRANSFORMER GROUP CO | 400/66 kv Switch Yard Package for Lara STPP Stage-I: Civil | - | 2,44,38,339.75 | 2,44,38,339.75 | 1,63,46,825.30 | 1,63,46,825 | 11,95,920 | - | 60,31,026 |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Discharge during the Year 2021-22 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2022 | Undischarged liabilities relating to GB 01.04.2022 | Liability in additional capitalisation for period 01.04.2022 to 31.03.2023 as per Annexure IB-column 12 | Discharge during the Year 2022-23 | |
|---------|------------------------------------|--|-----------------------------------|----------------|-----------------|--|--|---|-----------------------------------|----------------|
| | | | Reversal (12) | Discharge (13) | | | | | Reversal (12) | Discharge (13) |
| (1) | (4) | (6) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) |
| 388 | TBEA SHENYANG TRANSFORMER GROUP CO | 400 KV Swyd Package - Local Transportation and Insuranc | - | - | - | 40,563.61 | 40,564 | - | - | - |
| 389 | TBEA SHENYANG TRANSFORMER GROUP CO | 400/66 kV Switch Yard Package for Lara STPP Stage-I: Inst | - | - | - | 78,13,663.75 | 78,13,664 | 46,05,414 | - | 93,27,272 |
| 390 | TBEA SHENYANG TRANSFORMER GROUP CO | 400/66 kV Switch Yard Package for Lara STPP Stage-I: Inst | - | - | - | 10,89,670.00 | 10,89,670 | - | - | 4,30,224 |
| 391 | JOGEWAR CONSTRUCTION COMPANY | Survey, Preparation & Submission of land | - | 39,100.00 | 39,100.00 | 83,651.00 | 83,651 | - | - | 83,651 |
| 392 | GAVEL ENGINEER'S | Shifting of CSPDCL 11KV line fouling with 66KV Transmissi | - | - | - | - | - | 1,19,159 | - | 1,19,159 |
| 393 | TBEA SHENYANG | PO for Supply of Main Equipment- 400KV Switchyard Pack | - | - | - | 1,77,61,831.94 | 1,77,61,832 | 66,98,135 | - | 1,83,41,215 |
| 394 | TBEA SHENYANG | 400/66kV Switchyard- Ex- Manufacturing works/ Place of | - | - | - | 3,722.40 | 3,722 | - | - | - |
| 395 | ADH SERVICES PVT LTD | LAN & Telephone Cable laying at NTPC Lara plant and tow | - | - | - | 60,132.00 | 60,132 | - | - | - |
| 396 | K2 INFOSYS | Supply and Erection of WIFI Systems | - | - | - | 2,23,440.00 | 2,23,440 | - | - | - |
| 397 | K2 INFOSYS | LAN <(><)> Cable laying at NTPC Lara | - | - | - | 90,523.00 | 90,523 | 79,642 | - | - |
| 398 | INZIT TECHNOLOGIES PVT LTD | Extension of Wi Fi internet services to trainee hostel and f | - | - | - | 2,11,042.42 | 2,11,042 | - | - | - |
| 399 | JAYEM MANUFACTURING COMPANY | Supply,erection and commissioning of ash brick plant for | - | 27,21,072.00 | 27,21,072.00 | - | - | - | - | - |
| 400 | M S PATEL | Construction of Shed for Ash Brick Plant at NTPC LARA (St | - | - | - | 15,73,099.00 | 15,73,099 | 1,674 | - | 5,27,004 |
| 401 | GUPTA CONSTRUCTION | CONSTRUCTION OF COMPOST PIT(INSIDE PLANT) at Lara S | - | - | - | - | - | 2,38,989 | - | - |
| 402 | BHARAT HEAVY ELECTRICALS LTD | Procurement of 415VAC, 190KW 4Pole Vertical Mounted | - | - | - | - | - | 83,520 | - | - |
| 403 | DIESEL LOCOMOTIVE WORKS | Supply of DLW locomotive spares for NTPC Lara | - | - | - | - | - | - | - | - |
| 404 | DIESEL LOCOMOTIVE WORKS | Supply of DLW locomotive spares for NTPC Lara | - | 9,70,144.00 | 9,70,144.00 | - | - | - | - | - |
| 405 | FIRE STONE INDUSTRIES | Procurement of fire extinguishers for NTPC Lara | - | - | - | - | - | 4,388 | - | - |
| 406 | INGERSOLL RAND (INDIA) LTD | SUPPLY OF IAC PAC SPARES FOR NTPC LARA STPS | - | - | - | - | - | 24,00,686 | - | 24,00,686 |
| 407 | INGERSOLL RAND INDIA LTD | Procurement of C<(><)>I Spares for Air Compressors. | - | - | - | 77,353.00 | 77,353 | - | - | 77,353 |
| 408 | INTEGRATED FIRE PROTECTION PVT LTD | Supply of fire fighting appliances and equipments for CISF | - | - | - | - | - | 11,500 | - | - |
| 409 | JINDAL ELECTRONICS PVT LTD | Procurement of Spares for Refrigeration Type Hydrogen D | - | - | - | - | - | - | - | - |
| 410 | MAHINDRA STILLER AUTO TRUCKS LTD | Procurement of Battery Operated Trolleys (2T <(><)> 4T | - | - | - | 2,45,900.00 | 2,45,900 | - | - | 1,97,400 |
| 411 | NIRMAL INDUSTRIAL CONTROLS PVT LTD | Procurement of Hydrogen Pressure reducing station TO N | - | - | - | - | - | 4,67,280 | - | 4,67,280 |
| 412 | THEJO ENGINEERING LIMITED | Procurement of Hot Vulcanizing Machine for CHP of NTPC | - | - | - | - | - | 45,581 | - | - |
| 413 | UDAY CREATIONS Pvt. Ltd | Supply of Play Equipment for Parks in Township, Kelo Bha | - | - | - | 1,61,420.00 | 1,61,420 | - | - | 1,61,420 |
| 414 | UDAY CREATIONS Pvt. Ltd | SUPPLY, INSTALLATION AND COMMISSIONING OF PLAY EC | - | - | - | - | - | - | - | - |
| 415 | SAM TURBO INDUSTRY PVT LTD | Supply of Ash Slurry Disposal Pump and BA Overflow Pum | - | - | - | - | - | 14,67,921 | - | - |
| 416 | SIEMENS LTD | Procurement of Siemens make Application Servers | - | - | - | 12,48,000.00 | 12,48,000 | - | - | - |
| 417 | Proglity Technologies Pvt Ltd | Video Conferencing(VC) Systems in various NTPC Project S | - | - | - | 2,19,283.00 | 2,19,283 | - | - | 36,547 |
| 418 | SULZER PUMPS INDIA PRIVATE LTD | Supply of Ccomplete Pumps and Spares for Condensate Dr | - | - | - | 51,897.00 | 51,897 | - | - | 51,897 |
| 419 | SARTECH INTL | Procurement of Thermo gravimetric Analyser for Chemist | - | - | - | 1,29,000.00 | 1,29,000 | - | - | 1,29,000 |
| 420 | RUBY INTERNATIONAL INDIA | Supply of electrical winches | - | - | - | 1,44,960.00 | 1,44,960 | - | - | - |
| 421 | AGNI INDUSTRIAL FIRE SERVICES LTD | Procurement of Foam Fire Tender along with truck chasis | - | - | - | 19,11,000.00 | 19,11,000 | - | - | - |
| 422 | RICOH INDIA LTD | Procurement of 50 nos PC For NTPC Lara (amendment in | - | - | - | 6,37,463.00 | 6,37,463 | - | - | 6,37,463 |
| 423 | SUNNET SOLUTIONS PVT. LTD. | Procurement of Network Switches. | - | - | - | 4,60,398.00 | 4,60,398 | - | - | 4,60,398 |
| 424 | KAKATI KARSHAK INDUSTRIES PVT LTD | SUPPLY OF KVL 750 BARE VACUUM PUMP COMPLETE ASS | - | - | - | - | - | 1,40,162 | - | - |
| 425 | ARIHANT INDUSTRIAL CORPORATION LTD | Supply of Play Equipment for Parks in Township, Kelo Bha | - | 1,30,791.14 | 1,30,791.14 | 1,38,517.05 | 1,38,517 | - | - | 192 |
| 426 | HMT MACHINE TOOLS LTD | Procurement of Workshop Machines <(><)> Tools(MILL | - | - | - | 3,76,641.00 | 3,76,641 | - | - | - |
| 427 | DANFOSS INDUSTRIES PVT LTD | Supply of VFD Drive for HCSD 3B VFD panels of NTPC Lara | - | - | - | - | - | 61,545 | - | - |
| 428 | FLOWSERVE SANMAR PRIVATE LTD | PROCUREMENT OF MECHANICAL SEALS FOR NTPC PLANT | - | - | - | 60,15,591.20 | 60,15,591 | - | - | 60,15,591 |
| 429 | MECORD SYSTEMS & SERVICES PVT LTD | Procurement of dew point analyser at LARA | - | 2,00,600.00 | 2,00,600.00 | 5,000.00 | 5,000 | - | - | 5,000 |
| 430 | HMT MACHINE TOOLS LTD | Procurement of Workshop Machines <(><)> Tools(Borin | - | - | - | 12,58,907.00 | 12,58,907 | - | - | - |
| 431 | BHARAT HEAVY ELECTRICALS LIMITED | Makeup water Pump motor for Lara | - | - | - | - | - | 6,61,500 | - | - |
| 432 | BHARAT HEAVY ELECTRICALS LIMITED | PROCUREMENT OF CONTROLLERS FOR ESP AT NTPC LARA | - | - | - | - | - | - | - | - |
| 433 | Godrej & Boyce Mfg Co Ltd | Supply of Godrej Furniture for Bloc-II Pre-Fab Accommod | - | 2,19,171.00 | 2,19,171.00 | 10,845.00 | 10,845 | - | - | 10,845 |
| 434 | Godrej & Boyce Mfg Co Ltd | Supply of Godrej Office Furniture for NTPC Lara. | - | - | - | 4,50,352.12 | 4,50,352 | - | - | 4,50,352 |
| 435 | Godrej & Boyce Mfg Co Ltd | Procurement of Godrej Furniture for Office, CISF <(><)> I | - | - | - | 505.00 | 505 | - | - | - |
| 436 | K2 INFOSYS | Procurement of Two Nos. Network Firewalls for NTPC Lara | - | - | - | 44,700.00 | 44,700 | - | - | 44,700 |
| 437 | K2 INFOSYS | Procurement of 3 Nos PTP Links for Lara STPP. | - | 64,155.00 | 64,155.00 | - | - | - | - | - |
| 438 | K2 INFOSYS | Procurement of PTP Links for NTPC Lara. | - | - | - | 76,793.00 | 76,793 | - | - | - |
| 439 | K2 INFOSYS | Supply of 8 Port Switch and Access Point for IT Use at NT | - | - | - | 58,450.00 | 58,450 | - | - | 58,450 |
| 440 | K2 INFOSYS | SUPPLY AND INSTALLATION OF CCTV SYSTEM FOR WAGO | - | - | - | 50,126.00 | 50,126 | - | - | - |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Discharge during the Year 2021-22 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2022 | Undischarged liabilities relating to GB 01.04.2022 | Liability in additional capitalisation for period 01.04.2022 to 31.03.2023 as per Annexure IB-column 12 | Discharge during the Year 2022-23 | |
|---------|----------------------------------|--|-----------------------------------|----------------|-----------------|--|--|---|-----------------------------------|----------------|
| | | | Reversal (12) | Discharge (13) | | | | | Reversal (12) | Discharge (13) |
| (1) | (4) | (6) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) |
| 441 | LUTHRA CORPORATION | Procurement of Tower Type ACs for NTPC Lara Township. | - | - | - | 60,600.00 | 60,600 | - | - | 60,600 |
| 442 | POWERTECH PERIPHERALS PVT LTD | Supply of Online UPS for IT Use at NTPC Lara. | - | - | - | 20,895.00 | 20,895 | - | - | 20,895 |
| 443 | BHAWANI AND COMPANY | Procurement of Hydraulic Oil Pump for HPP Unit of WT, S | - | - | - | 83,85,703.00 | 83,85,703 | - | - | 83,85,703 |
| 444 | ENGINEERING EQUIPMENTS | Supply of AUMA make Actuators at NTPC Lara. | - | - | - | - | - | 7,21,122 | - | - |
| 445 | HMT MACHINE TOOLS LTD | Procurement of Workshop Machines <(>&<)> Tools (Lath | - | - | - | 8,04,097.00 | 8,04,097 | - | - | - |
| 446 | LUCKY TRADERS | Supply of Elastic Rings for Couplings for Coal Mills | - | - | - | - | - | 54,73,868 | - | 54,73,868 |
| 447 | LUCKY TRADERS | Supply of complete coupling assembly and its spares for c | - | - | - | - | - | 84,36,916 | - | - |
| 448 | Marathon Electric Motors (India) | PROCUREMENT OF 3.3 KV LT MOTOR FOR NTPC LARA | - | - | - | 17,51,462.00 | 17,51,462 | - | - | 10,68,692 |
| 449 | METROHM INDIA PVT LTD | Procurement of Auto Titrator (Volumetric Titrator) <(>&<)> | - | - | - | 16,39,610.00 | 16,39,610 | - | - | - |
| 450 | POOJA INTERNATIONAL | Procurement of hydraulic jack for NTPC Lara | - | - | - | 1,88,800.00 | 1,88,800 | - | - | 1,88,800 |
| 451 | PREMIUM TRANSMISSION PRIVATE LTD | Supply of Premium make Spares at NTPC Lara | - | - | - | - | - | 29,26,400 | - | 29,26,400 |
| 452 | S.N.AGRAWAL & CO. | Supply of Junction Box for IT Department. | - | - | - | 29,980.00 | 29,980 | - | - | 13,752 |
| 453 | SCHILLER HEALTHCARE | Procurement of Automated External Defibrillator for NTPC | - | - | - | - | - | - | - | - |
| 454 | SEW-EURODRIVE INDIA | SUPPLY OF COMPLETE ASSEMBLY AND SPARES OF AGITAT | - | - | - | 13,29,999.00 | 13,29,999 | - | - | 13,29,999 |
| 455 | SHANARK INDUSTRIAL COMPANY | Supply of SAMTurbo Make Complete Pump Assembly for | - | - | - | 53,519.10 | 53,519 | - | - | 53,519 |
| 456 | SUMESH PETROLEUM | Supply of Portable Compressors for Track Hopper | - | - | - | - | - | - | - | - |
| 457 | TEST & MEASUREMENT CO. | Procurement of Electronic <(>&<)> Multifunction(Pneuma | - | - | - | 1,37,448.00 | 1,37,448 | - | - | 1,37,448 |
| 458 | WEARRESIST TECHNOLOGIES | Procurement of Ultrathermic cut cutting machine alongw | - | 3,42,404.00 | 3,42,404.00 | - | - | - | - | - |
| 459 | FLOWMORE LTD | Procurement of spares of flowmore make for NTPC Plants. | - | - | - | - | - | 22,222 | - | - |
| 460 | FLOWMORE LTD | PROCUREMENT OF COMPLETE ASSY OF FLOWMORE MAK | - | - | - | - | - | 67,34,444 | - | - |
| 461 | HMT MACHINE TOOLS LTD | Procurement of Workshop Machines <(>&<)> Tools(Grind | - | - | - | - | - | 2,93,104 | - | - |
| 462 | Flowserve India Controls Pvt Ltd | Supply of balance drum for NTPC Lara | - | - | - | - | - | 20,34,672 | - | - |
| 463 | I-TORQ(INDIA)PRIVATE LIMITED | Hydraulic Puller for NTPC Lara | - | - | - | - | - | 50,420 | - | - |
| 464 | I-TORQ(INDIA)PRIVATE LIMITED | Procurement of Hydraulic jack from GEM for EMD use. | - | - | - | 46,027.00 | 46,027 | - | - | 46,027 |
| 465 | JAIN TRADING CO | Hydraulic jack for NTPC Lara | - | - | - | - | - | 13,415 | - | - |
| 466 | MICROMAP ELECTRONIC SYSTEMS | Procurement of 10 nos Walkie Talkie sets for Lara STPP | - | - | - | 10,490.00 | 10,490 | - | - | 10,490 |
| 467 | RAYCHEM RPG PRIVATE LIMITED | Procurement of Spare Winding Limb suitable for Cast Res | - | - | - | - | - | 36,540 | - | - |
| 468 | RAYCHEM RPG PRIVATE LIMITED | Procurement of Spare Winding Limb suitable for Cast Res | - | - | - | 43,48,260.00 | 43,48,260 | - | - | 43,48,260 |
| 469 | CONTROL COMPONENT INDIA PVT LTD | SUPPLY OF LOCAL CONTROLLER WITH ACCESSORIES FOR H | - | - | - | - | - | 3,89,965 | - | - |
| 470 | CONTROL COMPONENT INDIA PVT LTD | Procurement of CCI Make Actuator and Spares for RH Saf | - | - | - | 10,259.45 | 10,259 | - | - | 10,259 |
| 471 | TLT ENGINEERING INDIA PVT LTD | Spares for Wall Blower LRSB for BMD Maint-Lara | - | - | - | - | - | - | - | - |
| 472 | EMARSON COMPUTERS | Procurement of routers and switches for DC Noida and D | - | 2,93,033.33 | 2,93,033.33 | - | - | - | - | - |
| 473 | AJANTA FURNITURE | Payment to M/s Ajanta Furniture for procurement of Plas | - | - | - | - | - | - | - | - |
| 474 | AJANTA FURNITURE | CHAIR-MAKE-GODREJ-SPECIFICATION-ACE-HIGH BACK-REF | - | - | - | 9,440.00 | 9,440 | - | - | - |
| 475 | GODWIN PUMPS INDIA PVT LTD | Procurement of Goodwin Dewatering Pumps, CHP Area, N | - | - | - | 20,97,450.00 | 20,97,450 | - | - | 20,97,450 |
| 476 | POWERTECH CORPORATION | Procurement of Thickened Sludge Transfer Pumps <(>&<)> | - | - | - | - | - | 24,260 | - | - |
| 477 | OMEGA CONSTRUCTION EQUIPMENT | Procurement of 14 T Hydra Crane for NTPC Lara | - | - | - | 1,20,100.00 | 1,20,100 | - | - | - |
| 478 | HMT MACHINE TOOLS LIMITED | Procurement of Workshop Machines <(>&<)> Tools(Heavy | - | - | - | 13,23,617.00 | 13,23,617 | - | - | - |
| 479 | KLASSIC KLAROL FILTERS PVT LTD | Procurement of multi stage filtration unit for Control oil a | - | - | - | - | - | - | - | - |
| 480 | STAR COMMUNICATIONS | Procurement of Wireless Communication System for Lara | - | - | - | 59,496.00 | 59,496 | - | - | 59,496 |
| 481 | Ramdayal Dindayal | Procurement of 1.5 Ton Split AirConditioners for Prefab O | - | - | - | 72,000.00 | 72,000 | - | - | 72,000 |
| 482 | Ramdayal Dindayal | Supply and Installation of Various Split ACs for Township, f | - | - | - | 74,008.00 | 74,008 | - | - | - |
| 483 | Ramdayal Dindayal | Supply of R O Purifier and Water Cooler for Lara STPP,NTP | - | - | - | 19,229.00 | 19,229 | - | - | 19,229 |
| 484 | Ramdayal Dindayal | Supply of Electrical Items for VIP Guest House at NTPC Lar | - | - | - | 2,87,647.00 | 2,87,647 | - | - | 2,87,647 |
| 485 | EMBEE SOFTWARE PVT LTD | Supply of NAS Based Storage Device for IT Department at | - | - | - | 9,58,747.00 | 9,58,747 | - | - | 7,66,697 |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

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|---------|----------------------------------|---|-----------------------------------|----------------|-----------------|--|--|---|-----------------------------------|----------------|
| | | | Reversal (12) | Discharge (13) | | | | | Reversal (12) | Discharge (13) |
| (1) | (4) | (6) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) |
| 486 | HIAB Construction | Construction of One No. Doctors 02 Nos Staff Quarters for | - | - | - | - | - | - | - | - |
| 487 | HIAB Construction | Construction of Police Beat House Near Plant area of Lara | - | - | - | - | - | - | - | - |
| 488 | TINNY CRAFT | Supply of Prefab Security Cabins for NTPC Lara. | - | - | - | 3,600.00 | 3,600 | - | - | 3,600 |
| 489 | TINNY CRAFT | Supply of One Number Prefab Security Cabin for NTPC Lara | - | - | - | 600.00 | 600 | - | - | - |
| 490 | Bemco Hydraulics Ltd | Supply of re-railing equipment for Lara MGR | - | - | - | 4,32,500.00 | 4,32,500 | - | - | - |
| 491 | V A Infosolutions India Pvt Ltd | Procurement of TV for Sipat C(>&<)>1 deptt | - | - | - | - | - | 68,024 | - | 68,024 |
| 492 | PARTH ENERGY SYSTEMS PVT LTD | PROCUREMENT OF WALL MOUNTED FANS | - | - | - | - | - | 11,495 | - | - |
| 493 | MEHULENDRA CORPORATION | Supply, Installation <(>&<)> Commissioning of Face and F | - | - | - | - | - | - | - | - |
| 494 | MEHULENDRA CORPORATION | Supply, Installation <(>&<)> Commissioning of Face and F | - | - | - | - | - | - | - | - |
| 495 | INTERACTIVE DATA SYSTEMS LIMITED | Supply and installation of Boom Barrier at Plant Gate and | - | - | - | 1,35,200.00 | 1,35,200 | - | - | - |
| 496 | KYOCERA DOCUMENT SOLUTIONS INDIA | Supply and AMC of Heavy Duty Photocopier for NTPC Lara | - | - | - | 77,400.00 | 77,400 | - | - | 77,400 |
| 497 | ALIKRAFT ENGINEERS PVT LTD | Supply, Installation and Commissioning of Elevator at HCS | - | 1,77,500.00 | 1,77,500.00 | - | - | - | - | 1,73,500 |
| 498 | L&T HOWDEN PVT LTD | Supply of Spares for PA/FD/ID fans for NTPC Lara. | - | - | - | 35,229.70 | 35,230 | - | - | - |
| 499 | CHOUDHARY CONSTRUCTION | Construction of Boundary Wall and Rooms for Play Ground | - | - | - | - | - | - | - | - |
| 500 | CHOUDHARY CONSTRUCTION | Construction of CC Road from Main Road (Pussore Road n | - | - | - | - | - | - | - | - |
| 501 | CHOUDHARY CONSTRUCTION | Construction of Boundary Wall in Village Thengapali. | - | - | - | - | - | - | - | - |
| 502 | MOHAN PODDAR | Construction of Overhead tanks for project affected village | - | - | - | - | - | - | - | - |
| 503 | GVK EMERGENCY MANAGEMENT & | MOBILE HEALTH CLINIC AT LARA STPP for for a period of t | - | - | - | - | - | - | - | - |
| 504 | SHRI BALAJI BOREWELL | Drilling of Borewells at 03 Location as per recommendatio | - | - | - | - | - | - | - | - |
| 505 | CONTROL COMPONENT INDIA PVT LTD | Procurement of spare for LP HP bypass valves for NTPC La | - | - | - | - | - | 0 | - | - |
| 506 | ECOMAN ENVIRO SOLUTIONS PVT LTD | Supply of Food Disposal Machine at NTPC Lara. | - | - | - | - | - | - | - | - |
| 507 | PETROLABS INDIA PVT LTD | Supply of Wear Debris Analyzer for Chemistry Lab at NTPC | - | 1,15,697.00 | 1,15,697.00 | - | - | - | - | - |
| 508 | PATEL CONSTRUCTION | Construction of One No. Bus Stand at Devalsurra Village. | - | - | - | - | - | - | - | - |
| 509 | GUPTA CONSTRUCTION | Construction of Boundary Wall, Gate and Toilet in Anganw | - | - | - | - | - | - | - | - |
| 510 | GUPTA CONSTRUCTION | Construction of Water Tank for Indira Awas of NTPC Lara. | - | - | - | - | - | - | - | - |
| 511 | TRADE LINKS | Procurement of Network Switches for Lara STPP. Version- | - | - | - | 4,19,154.00 | 4,19,154 | - | - | 4,19,154 |
| 512 | KRISHNA KUMAR DANSENA | Construction of CC Road in Devalsura Village from Gotia P | - | - | - | - | - | - | - | - |
| 513 | SARPANCH & SACHIV GRAM PANCHAYAT | Construction of Sanskritik manch in Kandagarh middle sch | - | - | - | - | - | - | - | - |
| 514 | SARPANCH & SACHIV GRAM PANCHAYAT | Construction of boundary wall for panchayat ghar in villag | - | - | - | - | - | - | - | - |
| 515 | SARPANCH & SACHIV GRAM PANCHAYAT | Installation of two nos of 5000L water tanks in village Bod | - | - | - | - | - | - | - | - |
| 516 | SARPANCH & SACHIV GRAM PANCHAYAT | Conversion of Intra Village Road into Cement Concrete Ro | - | - | - | - | - | - | - | - |
| 517 | SARPANCH & SACHIV GRAM PANCHAYAT | Construction of Toilet for School of Village Kandagarh. | - | - | - | - | - | - | - | - |
| 518 | THAWAIT CONSTRUCTION | Supply of Drinking Water for Project Affected Village-Then | - | - | - | - | - | - | - | - |
| 519 | GRAM PANCHAYAT MAHLOI | Renovation of Permanent Cultural Stage in High School fo | - | - | - | - | - | - | - | - |
| 520 | R G S ENTERPRISES | SUPPLY OF STEEL GRILL DOOR FOR AAQMS ROOM, NTPC | - | - | - | 22,420.00 | 22,420 | - | - | - |
| 521 | R G S ENTERPRISES | Civil Works for Bio Toilets | - | - | - | - | - | - | - | - |
| 522 | ABB INDIA LTD | COMPRESSOR HOUSE MOTOR FOR LARA | - | - | - | - | - | 34,27,900 | - | - |
| 523 | GRAM PANCHAYAT CHHAPORA | Construction of Cylce Stand in Chhapora School. | - | - | - | - | - | - | - | - |
| 524 | GRAM PANCHAYAT CHHAPORA | Construction of CC Road in Village Chhapora from Nawad | - | - | - | - | - | - | - | - |
| 525 | ANAND CONSTRUCTION | Renovation of old PHC building for Mid day meal shed | - | - | - | - | - | - | - | - |
| 526 | ANAND CONSTRUCTION | Additional civil works in old PHC building for Mid Day Mea | - | - | - | - | - | - | - | - |
| 527 | NEELAM CONSTRUCTION | Construction of CC Road from Chappora Road to Shiv Ma | - | - | - | - | - | - | - | - |
| 528 | NEELAM CONSTRUCTION | Conversion of Intra village road into cement concrete roa | - | - | - | - | - | - | - | - |
| 529 | NEELAM CONSTRUCTION | Deepening of Mura Pond for Village Chhapora. | - | - | - | - | - | - | - | - |
| 530 | DAMRUDHAR NAIK | Construction of Mid Day Meal Shed for Mahloi Primary/M | - | - | - | - | - | - | - | - |
| 531 | GUPTA CONSTRUCTION | Laying of HDPE pipe line in Village Bodajhariya to fill wat | - | - | - | - | - | - | - | - |
| 532 | BHAVESH CONSTRUCTION | Development of Cremation area for Village Armuda. | - | - | - | - | - | - | - | - |
| 533 | BHAVESH CONSTRUCTION | Construction of Fencing for CPR Works. | - | - | - | - | - | - | - | - |
| 534 | PRADHAN CONSTRUCTION | Deepening <(>&<)> Beautification of Natwater Talab of G | - | - | - | - | - | - | - | - |
| 535 | PRADHAN CONSTRUCTION | Supply of drinking water for Project affected village Riyap | - | - | - | - | - | - | - | - |
| 536 | Proglity Technologies Pvt Ltd | Audio conferencing cum public address system for 04 nos | - | - | - | - | - | 9,78,968 | - | - |
| 537 | PANDA CONSTRUCTION | Construction of Mid Day Meal Shed in primary school Bod | - | - | - | - | - | - | - | - |
| 538 | PANDA CONSTRUCTION | Supply of drinking water for Project affected village Bodha | - | - | - | - | - | - | - | - |
| 539 | PACIFIC PORTA CABINS | Supply of Porta Cabin to NTPC Lara | - | - | - | 20,296.00 | 20,296 | - | - | 20,296 |
| 540 | PARMESHWAR CONSTRUCTION | Water Distribution Network for Village Lara (From OHT to | - | - | - | - | - | - | - | - |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Discharge during the Year 2021-22 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2022 | Undischarged liabilities relating to GB 01.04.2022 | Liability in additional capitalisation for period 01.04.2022 to 31.03.2023 as per Annexure IB-column 12 | Discharge during the Year 2022-23 | |
|---------|-------------------------------------|--|-----------------------------------|----------------|-----------------|--|--|---|-----------------------------------|----------------|
| | | | Reversal (12) | Discharge (13) | | | | | Reversal (12) | Discharge (13) |
| (1) | (4) | (6) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) |
| 541 | PARMESHWAR CONSTRUCTION | Construction of boundary wall with two rooms <(>&<) to | - | - | - | - | - | - | - | - |
| 542 | PARMESHWAR CONSTRUCTION | Construction of CC Road (approx.400 M from Main Road | - | - | - | - | - | - | - | - |
| 543 | PARMESHWAR CONSTRUCTION | Deepening <(>&<) Beautification of Mandir Talab for Vill | - | - | - | - | - | - | - | - |
| 544 | PARMESHWAR CONSTRUCTION | Construction of CC Road for Village Lara (Phase-II,pPart-B | - | - | - | - | - | - | - | - |
| 545 | DINESH CONSTRUCTION | Supply of drinking water for Project affected village Lara c | - | - | - | - | - | - | - | - |
| 546 | DINESH CONSTRUCTION | Construction of Brick Drain along the newly constructed C | - | - | - | - | - | - | - | - |
| 547 | HITACHI SYSTEMS MICRO CLINIC | Procurement of 3 Nos. Server for NTPC Lara. | - | - | - | 61,898.00 | 61,898 | - | - | - |
| 548 | VERT EQUIPMENT PRIVATE LIMITED | PROCUREMENT OF SKID STEER LOADER FOR NTPC LARA | - | - | - | - | - | 1,93,519 | - | - |
| 549 | SATYENDRA NARAYAN SINGH | Construction of PHC Building at Chhapora Village. | - | - | - | - | - | - | - | - |
| 550 | KRISHNA SALES CORPORATION | Supply of Grinders for NTPC Lara. | - | - | - | 12,738.00 | 12,738 | - | - | - |
| 551 | MINIMAC SYSTEMS PVT LTD | Procurement of Oil Filtration Machine, CHP Area, NTPC La | - | - | - | - | - | 3,54,000 | - | 3,54,000 |
| 552 | MINIMAC SYSTEMS PVT LTD | Supply of oil filtration unit | - | - | - | 56,000.00 | 56,000 | - | - | 56,000 |
| 553 | FAKIR CHAND PATEL | Construction of Internal CC Road for Village Armuda (Phas | - | - | - | - | - | - | - | - |
| 554 | NIRMAL CONSTRUCTION | Construction of additional room and covered parking in S | - | - | - | - | - | - | - | - |
| 555 | AMAZON SELLER SERVICES PVT LTD | Procurement of GPS, hand held, GARMIN etrex 10 for obt | - | - | - | 10,909.00 | 10,909 | - | - | - |
| 556 | JAGDISH SAW | Providing and laying of WMM in front side road and insid | - | - | - | - | - | - | - | - |
| 557 | MICROMAP ELECTRONIC SYSTEMS PVT LTD | Procurement of 20 Nos Walkie talkies | - | - | - | 60,880.00 | 60,880 | - | - | 60,880 |
| 558 | ELECTRONET ENTERPRISES | Electrical Works for renovation of ITI Pussore - Phase-I NT | - | - | - | - | - | - | - | - |
| 559 | HINDUSTAN LATEX FAMILY PLANNING | Hiring of One No of mobile health clinic(MHC) for a period | - | - | - | - | - | - | - | - |
| 560 | DIGITAL HI-WAYS PVT LTD | Supply of Telephone Junction Box for IT Department NT | - | - | - | 22,599.00 | 22,599 | - | - | 22,599 |
| 561 | MUNITU STRUCTURES PVT LTD | Procurement of Porta Cabin for CHP Area | - | - | - | - | - | - | - | - |
| 562 | JHASKETAN PATEL | Water Distribution Network for Village Chhapora(From O | - | - | - | - | - | - | - | - |
| 563 | GRAM PANCHAYAT KATHANI | Construction of School Boundary Wall for Village Jhligitar. | - | - | - | - | - | - | - | - |
| 564 | GRAM PANCHAYAT KATHANI | Construction of Internal CC Road for Village Jhligitar. | - | - | - | - | - | - | - | - |
| 565 | PYROTECH ELECTRONICS PRIVATE LTD | Procurement of CCTV System for NTPC Lara | - | - | - | - | - | - | - | - |
| 566 | PARAMHANSA ENGINEERING WORKS | Procurement of Complete Assembly of Clinker Grinder for | - | - | - | - | - | 8,73,200 | - | - |
| 567 | S B ENTERPRISES | Civil Works for Renovation of ITI Pussore - Phase I, NTPC L | - | - | - | - | - | - | - | - |
| 568 | S B ENTERPRISES | Construction of Boundary Wall of approx. length 525 mts. | - | - | - | - | - | - | - | - |
| 569 | S B ENTERPRISES | Construction of community toilet at Bus stand & Hospital | - | - | - | - | - | - | - | - |
| 570 | FAKIR PRADHAN | Construction of 02 nos of new pond in village-Kandagarh | - | - | - | - | - | - | - | - |
| 571 | JAI AMBEY FURNITURE | Procurement of furniture for Administrative Building at N | - | - | - | - | - | 34,58,138 | - | - |
| 572 | RUSHIKESH S/O BHIMCHARAN | RG Payment to PAP | - | - | - | - | - | - | - | - |
| 573 | INDTECH INFRA | Procurement of IT Network Items for O<(>&<)M Site Off | - | - | - | 1,05,068.00 | 1,05,068 | - | - | - |
| 574 | SKS MECH ENGINEERS PVT.LTD. | Supply, supervision, erection and commissioning of Truck | - | - | - | 3,98,000.00 | 3,98,000 | - | - | - |
| 575 | MANISH TRADERS | Supply of windows AC for Lara | - | 44,995.12 | 44,995.12 | - | - | - | - | - |
| 576 | GODREJ & BOYCE MFG CO LTD | Supply of 1.5T Split air conditioners for Lara through Gen | - | - | - | 38,000.00 | 38,000 | - | - | 38,000 |
| 577 | GODREJ & BOYCE MFG CO LTD | Supply of air conditioners for Lara | - | - | - | 38,000.00 | 38,000 | - | - | 38,000 |
| 578 | HIRAL TEKTRONIX PVT LTD. | Procurement <(>&<) Installation of Biometric Gate Acces | - | - | - | 92,200.00 | 92,200 | - | - | 92,200 |
| 579 | HIRAL TEKTRONIX PVT LTD. | PROCUREMENT OF GATE ACCESS CONTROL SYSTEM FOR I | - | - | - | - | - | - | - | - |
| 580 | POWER SOLUTIONS | Mill MOTOR for Lara | - | - | - | - | - | 4,39,608 | - | - |
| 581 | SHIV SHAKTI TRADERS | Procurement of Elomatic Make Actuators <(>&<) Seal Kit | - | - | - | 945.84 | 946 | - | - | 946 |
| 582 | TARUN STONE CHIPS | Ground Area Concreting and Construction of Platform in C | - | - | - | - | - | - | - | - |
| 583 | SAURABH SHUKLA CONSTRUCTION COMPANY | Repairing of Out Side Road from Reservoir to Tata Entry G | - | - | - | - | - | - | - | - |
| 584 | PREMIER GLOBAL INC. | PROCUREMENT OF OPEN GYM EQUIPMENT FOR NTPC LARA | - | - | - | - | - | 1,44,864 | - | - |
| 585 | JALADHAR BHOI | Rehabilitation Grant to jaladhar bhoi | - | - | - | - | - | - | - | - |
| 586 | CORBIS SOLUTIONS PVT. LTD. | SUPPLY OF SPARES OF XYLEM MAKE PUMP FOR NTPC LARA | - | - | - | 3.00 | 3 | - | - | 3 |
| 587 | SAHDEV CONSTRUCTION | Construction of classrooms and toilet in Bodajharia Prima | - | - | - | - | - | - | - | - |
| 588 | SAHDEV CONSTRUCTION | Civil works for Shifting of Bodajharia Devlas (Worship Plac | - | - | - | - | - | - | - | - |
| 589 | ESCORTS LIMITED | Backhoe loader with rock breaker | - | - | - | - | - | - | - | - |
| 590 | SAI INDUSTRIAL ALLIANCES PVT LTD | Supply,Installation,Testing <(>&<) Commissioning of Split | - | - | - | - | - | 5,838 | - | - |
| 591 | FALCON INDIA | Procurement of VSF Rotor Assembly for CHP Area, NTPC-L | - | - | - | - | - | 26,35,065 | - | - |
| 592 | 36 ELECTRICAL SERVICES | Payment to M/s 36 ELECTRICAL SERVICES against supply d | - | - | - | 30,999.19 | 30,999 | - | - | - |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Discharge during the Year 2021-22 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2022 | Undischarged liabilities relating to GB 01.04.2022 | Liability in additional capitalisation for period 01.04.2022 to 31.03.2023 as per Annexure IB-column 12 | Discharge during the Year 2022-23 | |
|---------|------------------------------------|---|-----------------------------------|----------------|-----------------|--|--|---|-----------------------------------|----------------|
| | | | Reversal (12) | Discharge (13) | | | | | Reversal (12) | Discharge (13) |
| (1) | (4) | (6) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) |
| 593 | HOTLINE COMPUTER & MOBILES | Procurement of IT equipments for ITI Pussore under CSR- | - | - | - | - | - | - | - | - |
| 594 | TURNPIKE INDIA PRIVATE LIMITED | Procurement of Godrej Furniture for Hospital NTPC LARA | - | - | - | - | - | 5,064 | - | - |
| 595 | TURNPIKE INDIA PRIVATE LIMITED | Purchase Order for Supply of Godrej furniture for EDC at | - | - | - | - | - | 64,639 | - | - |
| 596 | TURNPIKE INDIA PRIVATE LIMITED | PROCUREMENT OF FURNITURES FOR NTPC LARA | - | - | - | 33,63,796.00 | 33,63,796 | 20,30,060 | - | 53,93,856 |
| 597 | SHIVPRIYA INDUSTRIES | PROCUREMENT OF OPEN GYM EQUIPMENT FOR NTPC LARA | - | - | - | - | - | 23,948 | - | - |
| 598 | EMERGING SOLUTIONS | Procurement of Projector and its accessories for CISF Unit | - | - | - | 1,70,952.00 | 1,70,952 | - | - | 1,70,952 |
| 599 | VIVADHIKA INDIA PRIVATE LIMITED | Payment to M/s Vivadhika India Pvt. Limited, | - | 45,529.00 | 45,529.00 | - | - | - | - | - |
| 600 | OM HARDWARE AND ELECTRICALS | Payment of Brush Cutter for MGR at NTPC LARA through | - | - | - | 10,684.00 | 10,684 | - | - | - |
| 601 | MITTAL & MITTAL ASSOCIATES | Supply of Domestic refrigerator | - | 82,428.00 | 82,428.00 | - | - | - | - | - |
| 602 | SIGN INFOSIS | SUPPLY OF ECG MACHINE FOR STABILIZATION CENTER, NT | - | - | - | 56,487.71 | 56,488 | - | - | 56,488 |
| 603 | ASTOL CLEANTECH PRIVATE LIMITED | Industrial Vacuum Cleaners for Lara | - | - | - | - | - | 12,458 | - | - |
| 604 | ASTOL CLEANTECH PRIVATE LIMITED | Floor Cleaning Machine with Scrubber <(>&<)> Dryer for | - | - | - | 1,22,750.00 | 1,22,750 | - | - | 1,22,750 |
| 605 | SICURO VENTURES PRIVATE LIMITED | Supply of floor cleaning machine for operation departme | - | - | - | - | - | 94,800 | - | - |
| 606 | INTEC INDIA LIMITED | Supply of air conditioners for Lara | - | - | - | 2,38,000.00 | 2,38,000 | - | - | 2,38,000 |
| 607 | CLARION IT PRIVATE LIMITED | Procurement of CCTV system for B<(>&<)> C type townsh | - | - | - | - | - | 2,70,377 | - | 2,70,377 |
| 608 | IGENE LABSERVE PVT. LTD. | Procurement of 3 nos. spectrophotometers from GeM po | - | - | - | - | - | - | - | - |
| 609 | BEACON ENERGY SOLUTIONS PVT. LTD. | Procurement of Lightning arrester leakage current measu | - | - | - | - | - | 7,50,000 | - | - |
| 610 | BATRA TRADING COMPANY | PROCUREMENT OF MAGNETIC STIRRER WITH HOT PLATE | - | - | - | 12,999.00 | 12,999 | - | - | 12,999 |
| 611 | REPUBLIC MOTORS | Supply of golf cart for NTPC Lara | - | - | - | 3,70,000.00 | 3,70,000 | - | - | 3,70,000 |
| 612 | AMAZON.IN | Payment against supply of speed measurement gun. | - | - | - | 14,698.00 | 14,698 | - | - | - |
| 613 | VIDEO CENTER | Procurement of Water Cooler for MGR Operation NTPC La | - | - | - | - | - | 56,467 | - | - |
| 614 | ANV DIGI SOLUTIONS PRIVATE LIMITED | Supply, Installation <(>&<)> Support of All in One (AIO) PC | - | - | - | - | - | 1,96,965 | - | - |
| 615 | WELDTech ENGINEERS | PROCUREMENT OF COMPLETE ASSEMBLY OF HMDC(CAP) | - | - | - | - | - | 79,830 | - | - |
| 616 | AGROMECH | Procurement of Hydraulic Pallet Truck for MGR Workshop | - | - | - | 35,800.00 | 35,800 | - | - | 35,800 |
| 617 | ACCESS TEXTILES | Procurement of Fire proximity suit for NTPC LARA (PO cre | - | - | - | - | - | 1,763 | - | - |
| 618 | ICONET SERVICES | Procurement of Talkpro Digital Base / Mobile Transceiver | - | - | - | - | - | 73,650 | - | - |
| 619 | SUNDIGITAL CORPORATION | | - | - | - | - | - | 55,000 | - | - |
| 620 | ROYAL EQUIPMENT CO. | Road Safety | - | - | - | - | - | 18,19,600 | - | 18,19,600 |
| 621 | JOSHI BROTHERS | Procurement of Portable Generator | - | - | - | - | - | 81,000 | - | - |
| 622 | SAFAL LADDERS | Procurment of 10-12 feet A type FRP ladder. | - | - | - | - | - | 25,000 | - | - |
| 623 | SAFAL LADDERS | Procurment of 10-20 feet (extendable)FRP ladder. | - | - | - | - | - | 24,395 | - | - |
| 624 | GEM ENTERPRISES | WHEEL BARROW FOR CHP LARA | - | - | - | - | - | 98,208 | - | - |
| 625 | HINDUSTAN LED BOARDS | procurement of Electronic display boards for installation | - | - | - | - | - | 90,833 | - | - |
| 626 | UNINTERN JOBS PRIVATE LIMITED | Procurement of LED TVs for Various locations at NTPC- La | - | - | - | - | - | 75,996 | - | - |
| 627 | TPS INFRASTRUCTURE LIMITED | Supply of self propelled scissor lift for Lara | - | - | - | - | - | 1,15,935 | - | - |
| 628 | ORBIT INFOTECH | | - | - | - | - | - | 81,101 | - | - |
| 629 | TEJ CORPORATION | Payment to M/s TEJ CORPORATION against supply of Digit | - | - | - | - | - | 26,882 | - | - |
| 630 | SDT ULTRASOUND SOLUTIONS INDIA | Supply of ACOUSTIC MONITORING AND ANALYSER SYSTEM | - | - | - | - | - | 5,895 | - | - |
| 631 | ARAM SEI ENTERPRISES | M-CPG2-1985/Supply, Installation and Commissioning of | - | - | - | - | - | 1,40,965 | - | - |
| 632 | ARAM SEI ENTERPRISES | M-CPG2-1985/Supply, Installation and Commissioning of | - | - | - | - | - | 72,034 | - | - |
| 633 | UNIC HEALTHCARE | SUPPLY OF ECG MACHINE FOR NTPC LARA HOSPITAL. | - | - | - | - | - | 5,071 | - | - |
| 634 | SONALITE INSTRUMENTS CORPORATION | PROCUREMENT OF MUFFLE FURNACE FOR NTPC - LARA | - | - | - | - | - | 3,12,000 | - | - |
| 635 | Nippon Gear Co Ltd | Procurement of spares for Main Turbine Turning gear, NT | - | - | - | - | - | - | - | - |
| 636 | Kingsbury Inc | Procurement of Complete Assembly of the Main Turbine T | - | - | - | - | - | 1,81,976 | - | - |
| 637 | GUANGDONG KENFLO PUMP CO.LTD. | Supply of Main Condenser Vacuum Pump Complete Assen | - | -40,921.73 | -40,921.73 | 1,715.01 | 1,715 | - | - | 1,715 |
| 638 | COFIMCO SRL | Procurement of CT complete fan blade <(>&<)> hub asse | - | - | - | - | - | 57,25,242 | - | - |
| 639 | THERMO FISHER SCIENTIFIC PTE LTD | SUPPLY,INSTALLATION AND COMMISSIONING OF INDUCT | - | - | - | - | - | 64,42,611 | - | 50,50,216 |
| 640 | ENERGY EFFICIENCY SERVICES LIMITED | Supply of LED Lights and Energy Efficient Fans for Townsh | - | - | - | 6,93,514.45 | 6,93,514 | - | - | - |
| 641 | SATYA FABRICATE | DEVELOPMENT OF LAWN AT SUPERANNUATION TREE PLA | - | - | - | - | - | - | - | - |
| 642 | PJ ASSOCIATES | Landscaping of C Type Area for NTPC Lara Township | - | - | - | - | - | - | - | - |
| 643 | P K SAINI & CO | Construction of Skating Rink in NTPC Lara Township | - | - | - | - | - | - | - | - |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Discharge during the Year 2021-22 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2022 | Undischarged liabilities relating to GB 01.04.2022 | Liability in additional capitalisation for period 01.04.2022 to 31.03.2023 as per Annexure IB-column 12 | Discharge during the Year 2022-23 | |
|---------|-------------------------------------|---|-----------------------------------|----------------|-----------------|--|--|---|-----------------------------------|----------------|
| | | | Reversal (12) | Discharge (13) | | | | | Reversal (12) | Discharge (13) |
| (1) | (4) | (6) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) |
| 644 | KRIPTON FOUNTAINS | Installation of musical fountain in-between the splash pool | | | | | | | | |
| 645 | AAYAM CONSTRUCTION | Removal of surplus earth heaps and area dressing at NTPC | | | | | | | | |
| 646 | GUPTA CONSTRUCTION | Stone Pitching for Slope Protection of Road from PWD Bri | | | | | | | | |
| 647 | RAJESH KUMAR AGRAWAL | CONSTRUCTION OF ROAD FOR COAL TRUCK MOVEMENT | | | | | | | | |
| 648 | PANDA CONSTRUCTION | Street Lighting work from New PWD Road & road from M | | | | | | | | |
| 649 | PROGRESSIVE ENGINEERING SERVICE | Design,supply,erection & Commissioning of 30M Lighting | | | | | | | | |
| 650 | COMPASS ENGINEERING | Construction of radiography room at NTPC Lara. | | | | | | | | |
| 651 | COMPASS ENGINEERING | Execution of Equipment Foundations for AC and Ventilati | | | | | | | | |
| 652 | P K SAINI & CO | Water Supply Pipe Line Works for Construction Office | | | | | | | | |
| 653 | AAYAM CONSTRUCTION | Landscaping, Parking, Pathway and Gate Fixing at Adminis | | | | | | | | |
| 654 | M S PATEL | Construction of lime stone preparation shed along with fo | | | | | | | | |
| 655 | S B ENTERPRISES | Construction of Fencing and Pavement around O & M Sto | | | | | | | | |
| 656 | SHRI RAM CONSTRUCTIONS | CONSTRUCTION OF SEEPAGE WATER PUMP HOUSE NEAR | | | | | | | | |
| 657 | GUPTA CONSTRUCTION | Civil works for garlanding pedestals HCSD slurry at Lago | | | | | | | | |
| 658 | COMPASS ENGINEERING | Construction of bicycle/ two-wheeler parking at various lo | | | | | | | | |
| 659 | P K SAINI & CO | Providing and fixing of windows grills in various buildings | | | | | | | | |
| 660 | Shree Agencies | Dismantling and Re-fixing of False Ceiling of Administrativ | | | | | | | | |
| 661 | M S PATEL | Balance works of Fencing and Pavement around O<(>&-<) | | | | | | | | |
| 662 | SHIVKRUPA ENTERPRISES | BALANCE WATER PROOFING WORKS IN BUILDINGS OF MA | | | | | | | | |
| 663 | SAHDEV CONSTRUCTION | Return of scrap and removal of concrete debris of Ma | | | | | | | | |
| 664 | VIJAY CONSTRUCTION | BALANCE WORKS OF DISMANTLING AND RE-FIXING OF FA | | | | | | | | |
| 665 | VERACITY ENTERPRISES | Construction of One No. of Bachelor Hostel at NTPC Lara | | | | | | | | |
| 666 | P K SAINI & CO | Balance Works of One No. of Bachelor Hostel at NTPC Lar | | | | | | | | |
| 667 | M S PATEL | Balance works of Construction of 138 Nos. Car Parking Sh | | | | | | | | |
| 668 | DNV INDUSTRIAL SYSTEMS PVT LTD | Acoustics Treatment in various Buildings (Multi purpose H | | | | | | | | |
| 669 | UTILITY POWERTECH LIMITED | Modification works including Construction of parking shed | | | | | | | | |
| 670 | S B ENTERPRISES | CONSTRUCTION OF PARKING SHED IN SCHOOL AT NTPC L | | | | | | | | |
| 671 | ROHIT KUMAR PATEL | Construction of parking shade for vehicle at NTPC Lara Hd | | | | | | | | |
| 672 | Centre For Ground Water Recharge | Construction of Re-Charge Pits for Roof Top Rainwater Ha | | | | | | | | |
| 673 | GIRDHARI LAL & SONS SPORTS PVT. LTD | Construction of Volleyball Court and Basketball Court at N | | | | | | | | |
| 674 | UNIQUE SPORTS FLOORING SYSTEMS | Construction, Development & Maintenance of Lawn Tenn | | | | | | | | |
| 675 | BANJARA CONSTRUCTION | Installation of Wooden flooring for Badminton courts in E | | | | | | | | |
| 676 | POWER GRID CORPORATION OF INDIA LTD | Modification works of 220 KV Korba-Budipadar CKT-3 <-> | | | | | | | | |
| 677 | BHARAT HEAVY ELECTRICALS LTD | Procurement of Electric Locomotives for NTPC Lara | | | | | | | | |
| 678 | R A O CSPTCL, BILASPUR | Advance payment to CSPTCL for Construction of 132 KV 3 | | | | | | | | |
| 679 | SHREE CONSTRUCTION | Area Development near CSSP for disposal or storage of m | | | | | | | | |
| 680 | SUMAN ENGINEERING WORKS | CONSTRUCTION OF RETAINING WALL AT STOCK PILE NO.5 | | | | | | | | |
| 681 | CHANDA ERECTORS | Transportation, Erection, Testing and Commissioning of H | | | | | | | | |
| 682 | J P ASSOCIATES | 1st Raising of Ash Dyke Lagoon 2 at NTPC Lara | | | | | | | | |
| 683 | YOGENDRA LAL DANI | Removal of debris from agricultural land bearing Khasra N | | | | | | | | |
| 684 | LEEWAY TECHNOSOLUTION PVT LTD | Upgradation of Graphics Dongle License for Fire Detection | | | | | | | | |
| 685 | FRICK India Limited | AC <-&-> VENT PKG FOR ADMIN BLDG, LARA | | | | | | | | |
| 686 | FRICK India Limited | BBU for Installation services of administrative Building AC | | | | | | | | |
| 687 | FRICK India Limited | Inland Transportation charges for Main Equipment supply | | | | | | | | |
| 688 | SANTOSH SUNA | Balance Lighting <-&-> electrification work at Administr | | | | | | | | |
| 689 | INDTECH INFRA | LAN and telephone cable laying work at NTPC Lara plant a | | | | | | | | |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Discharge during the Year 2021-22 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2022 | Undischarged liabilities relating to GB 01.04.2022 | Liability in additional capitalisation for period 01.04.2022 to 31.03.2023 as per Annexure IB-column 12 | Discharge during the Year 2022-23 | |
|---------|-------------------------------------|---|-----------------------------------|----------------|-----------------|--|--|---|-----------------------------------|----------------|
| | | | Reversal (12) | Discharge (13) | | | | | Reversal (12) | Discharge (13) |
| (1) | (4) | (6) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) |
| 690 | K2 INFOSYS | Extension of Wifi network | | | | | | | | |
| 691 | Flowserve India Controls Pvt Ltd | Supply of TDBFP Booster Pump Rotating Assembly for NTPC | | | | | | | | |
| 692 | VEE KAY INDUSTRIES | PROCUREMENT OF CRUSHERS AND PULVERISER FOR LIME | | | | | | | | |
| 693 | SAFAL LADDERS | Procurement of 6 Feet A type self supported FRP Ladder. | | | | | | | | |
| 694 | A.D.ELECTRO-STEEL CO. | Procurement of one BFR Wagon and one Covered Wagon | | | | | | | | |
| 695 | FLUID CHEM VALVES INDIA PVT LTD | PROCUREMENT OF PNEUMATIC TUBE BEVELING MACHIN | | | | | | | | |
| 696 | S K SALES COMPANY | Supply of electrical winches for Lara | | | | | | | | |
| 697 | S K SALES COMPANY | Supply of electrical winches for Lara | | | | | | | | |
| 698 | I-TORQ(INDIA)PRIVATE LIMITED | PROCUREMENT OF PNEUMATIC INFLATABLE JACK FOR BM | | | | | | | | |
| 699 | KLEENOL FILTRATION INDIA PVT LTD | M-CPG2-8627 / PROCUREMENT OF OIL FILTRATION MACH | | | | | | | | |
| 700 | HEERA SUPPLIERS | Procurement of DG set for MGR S->&->T department at | | | | | | | | |
| 701 | MBH PUMPS (GUJARAT) PVT LTD | PROCUREMENT OF SUBMERSIBLE PUMPS AT NTPC LARA | | | | | | | | |
| 702 | S V K ELECTRONICS | M-CPG2-11542 / PURCHASE OF PID-Resistance Based Stre | | | | | | | | |
| 703 | CHAWLA FURNITURE | Payment to Chawla furniture for purchase of Customised | | | | | | | | |
| 704 | RAMAKRUSHNA ENTERPRISES | PROCUREMENT OF STEEL ALMIRAH | | | | | | | | |
| 705 | VOLKS ENERGIE PVT LTD | Procurement of Tower <->&-> Cassette AC for various NT | | | | | | | | |
| 706 | GODREJ & BOYCE MFG CO LTD | Procurement of Split <->&-> Window AC- LARA | | | | | | | | |
| 707 | JINDAL STAINLESS LTD | Procurement of 01 no. Bomb Suppression Blanket throug | | | | | | | | |
| 708 | EMSONIQ ELECTRONICS | Purchase of projector for use of IT dept | | | | | | | | |
| 709 | INDTECH INFRA | PROCUREMENT OF CCTV SYSTEM FOR CISF ARMOURY OF | | | | | | | | |
| 710 | TEAM COMPUTERS PVT LTD | Procurement of PCs for all sites/regions/CC requirements | | | | | | | | |
| 711 | EMSONIQ ELECTRONICS | Payment against purchase of projector for EDC | | | | | | | | |
| 712 | R R FIRE | Supply of Multipurpose Fire Tender at NTPC Lara | | | | | | | | |
| 713 | MICROMAP ELECTRONIC SYSTEMS PVT LTD | Supply, Instalation and Commissioning of Digital VHF Wa | | | | | | | | |
| 714 | GENERAL MEDICAL EQUIPMENTS | Supply <->&-> Installation of X-ray Machine 500 MA for | | | | | | | | |
| 715 | CORBIS SOLUTIONS PVT. LTD. | Supply of CW Coupling for NTPC Lara | | | | | | | | |
| 716 | FLOWMORE LTD | Procurement of complete assembly of Motor Driven Boos | | | | | | | | |
| 717 | TEERUPATI CORPORATION INDIA RAIPUR | Supply of complete pole for 400KV circuit breakers at NTP | | | | | | | | |
| 718 | TLT ENGINEERING INDIA PVT LTD | Purchase Order for Supply of Spare Assembly of WWSB fo | | | | | | | | |
| 719 | CONTROL COMPONENT INDIA PVT LTD | Procurement of CCI Make Actuator for RH Safety Valve fo | | | | | | | | |
| 720 | JAYASWAL ENGINEERING | SPARES AND COMPLETE ASSEMBLIES FOR DRESSER MAKE | | | | | | | | |
| 721 | HACH OTT INDIA PRIVATE LIMITED | Procurement of Total Fe(Iron) Analyzer for NTPC Lara St-I | | | | | | | | |
| 722 | INTEGRAL INDUSTRIAL MARKETING PVT | SPARES FOR SAMSHIN MAKE MS STOP VALVE, BY PASS VA | | | | | | | | |
| 723 | VIBRANT ENGINEERS | Procurement of TRM 54 Crusher Rotor, CHP Area, NTPC La | | | | | | | | |
| 724 | SHANGHAI ELECTRIC GROUP CO LTD | Procurement of Drive Turbine Bladed Rotor for TDBFP and | | | | | | | | |
| 725 | ESCO COUPLINGS & TRANSMISSIONS | Procurement of Comp. assembly of coupling for Drive tur | | | | | | | | |
| 726 | TEERUPATI CORPORATION INDIA RAIPUR | Procurement of 420KV Isolator pole 3150A complete set f | | | | | | | | |
| 727 | CONTROL COMPONENT INDIA PVT LTD | PROCUREMENT OF HP LP BYPASS HYDRAULIC ACTUATORS | | | | | | | | |
| 728 | BEML LIMITED | SUPPLY OF ENGINE ASSY OF BEML MAKE DOZER OF MODE | | | | | | | | |
| 729 | FLOWMORE LTD | PURCHASE OF FIRE SYSTEM MOTOR DRIVEN JOCKEY PUM | | | | | | | | |
| 730 | VIBRANT ENGINEERS | Procurement of Crusher & VSF Rotor Assembly for CHP an | | | | | | | | |
| 731 | VIBRANT ENGINEERS | Procurement of VSF exciter assembly for CHP Stage-I, NTP | | | | | | | | |
| 732 | EXCELLENT ENGINEER'S ENTERPRISES | SUPPLY OF SUMP PUMP ASSEMBLY FOR LDO UNLOADING | | | | | | | | |
| 733 | INDUSTRIAL TRADE LINKS | Supply of portable trolley mounted centrifuge for Lara. | | | | | | | | |
| 734 | SANHIT AUTOMATION TECHNOLOGIES | Procurement of LT MCC for work shop building at NTPC La | | | | | | | | |
| 735 | KAKATI KARSHAK INDUSTRIES PVT LTD | Procurement of Complete Assembly of Vacuum Pumps (w | | | | | | | | |
| 736 | | 2080112 - Prov for R&R/ Envir Aspects & ot-relating to lan | - | 85,82,722.88 | 85,82,722.88 | 88,56,03,133.55 | 88,56,03,134 | - | - | -2,05,77,009 |
| 737 | | 2080119 - Prov for R&R/ Envir Aspects & ot-relating to pro | - | 82,01,177.00 | 82,01,177.00 | 1,68,80,99,130.35 | 1,68,80,99,130 | - | - | 20,18,36,998 |
| 738 | | 2101100 - Contractors Control A/c (Capex) (FE liability tra | - | 61,13,609.71 | 61,13,609.71 | 1,25,91,896.97 | 1,25,91,897 | 3,49,74,172 | - | - |
| 739 | | 2101100 - Contractors Control A/c (Capex) (FE liability tra | - | - | - | - | - | - | - | - |
| | | Contractor ERV charged to P&L A/c | | | | | | 9,31,38,198.00 | - | - |
| | | | - | 46,61,88,321 | 46,61,88,321 | 5,88,40,83,253 | 5,88,40,83,253 | 43,12,64,568 | - | 85,66,49,530 |

| Sr. No. | Name of the Vendor | Name of the work | Total Discharge | Undischarged liabilities relating to GB 31.03.2023 | Undischarged liabilities relating to GB 01.04.2023 | Liability in additional capitalisation for period 01.04.2023 to 31.03.2024 as per Annexure IB-column 12 | Discharge during the Year 2023-24 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2024 |
|---------|---|---|-----------------|--|--|---|-----------------------------------|----------------|-----------------|--|
| | | | | | | | Reversal (12) | Discharge (13) | | |
| (1) | (4) | (6) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 |
| 1 | LOGICLADDER TECHNOLOGIES PVT LTD,GUPTA CONSTRUCTION,COMPASS ENGINEERING | AAQMS | | | | | | | | |
| 2 | FRICK India Limited | AC & Ventilation System | | | | | | | | |
| 3 | THE INDURE PVT LTD | AHP & AWRS System | | | | | | | | |
| 4 | GUPTA CONSTRUCTION | Approach Roads | | | | | | | | |
| 5 | JAYEM MANUFACTURING COMPANY, M S P | ASH BRICK PLANT | | | | | | | | |
| 6 | K N INTERNATIONAL LTD, VIVEK CONSTRU | Ash Dyke | | | | | | | | |
| 7 | SHONIT & SHAMIT ENTERPRISES | ATM Building | | | | | | | | |
| 8 | AKAMAI CONSTRUCTION PVT LTD & Others, | Boundary Wall | | | | | | | | |
| 9 | ERA INFRA ENGINEERING LIMITED & Others | Civil Works | | | | | | | | |
| 10 | TATA Projects Limited | Coal Handling Plant | | | | | | | | |
| 11 | LARSEN & TOUBRO LTD | Cooling Tower | | | | | | | | |
| 12 | SUNIL HI TECH ENGINEERS LTD | CW System & Make-up water system - Civil | | | | | | | | |
| 13 | XYLEM WATER SOLUTIONS INDIA | CW System & Make-up water system - Equipments | | | | | | | | |
| 14 | BHARAT HEAVY ELECTRICALS LTD | EHV & HV Power Transformer | | | | | | | | |
| 15 | SIEMENS LTD | Electrical Equipment System | | | | | | | | |
| 16 | BHEL DELHI | ESP | | | | | | | | |
| 17 | THE INDURE PVT LTD | Fire Detection & Protection System | | | | | | | | |
| 18 | C&S ELECTRIC LTD | Generator Bus Duct & MV Duct system | | | | | | | | |
| 19 | HIAB Construction | Labour Rest Room | | | | | | | | |
| 20 | ABHISHEK HOTA | Locomotives | | | | | | | | |
| 21 | DIESEL LOCOMOTIVE WORKS | Locomotives | | | | | | | | |
| 22 | LARSEN & TOUBRO LTD | LT Switchgear & Bus Duct | | | | | | | | |
| 23 | ZUBERI ENGINEERING COMPANY | Make -Up Water Pipes | | | | | | | | |
| 24 | TECHNICAL TOOLS SALES AGENCIES | MBOA | | | | | | | | |
| 25 | MITES LTD | MGR System | | | | | | | | |
| 26 | LARSEN & TOUBRO LTD | MV Switchgear | | | | | | | | |
| 27 | K2 INFOSYS | Networking | | | | | | | | |
| 28 | IN2IT TECHNOLOGIES PVT LTD | Networking | | | | | | | | |
| 29 | ADH SERVICES PVT LTD | Networking | | | | | | | | |
| 30 | SHONIT & SHAMIT ENTERPRISES | Office Sheds | | | | | | | | |
| 31 | SUPERTECH SOLUTION | Office Sheds | | | | | | | | |
| 32 | MOHAN PODDAR | Other Enabling Works | | | | | | | | |
| 33 | NIRMAL CONSTRUCTION | Other Infrastructure | | | | | | | | |
| 34 | GUPTA CONSTRUCTION | R&R | | | | | | | | |
| 35 | BUNDELKHAND ENGINEERS | Roads | | | | | | | | |
| 36 | BUNDELKHAND ENGINEERS | Roads & Drains | | | | | | | | |
| 37 | SURYADAY PRIVATE LIMITED | Rooftop Solar PV project of 1100 KW | | | | | | | | |
| 38 | S B ENTERPRISES | Safety Centre | | | | | | | | |
| 39 | R G S ENTERPRISES | Safety Centre | | | | | | | | |
| 40 | AMR INDIA LIMITED | Site Levelling expenses | | | | | | | | |
| 41 | MONTECARLO LTD | Station C&I Unit#1 | | | | | | | | |
| 42 | YOKOGAWA INDIA LTD | Station Piping | | | | | | | | |
| 43 | UNITECH MACHINES LTD | Station Piping | | | | | | | | |
| 44 | DOOSAN POWER SYSTEMS INDIA PVT LTD | Steam Generator | | | | | | | | |
| 45 | SHONIT & SHAMIT ENTERPRISES & others | Storage yard | | | | | | | | |
| 46 | DIVISIONAL MANAGER | Survey | | | | | | | | |
| 47 | TBEA SHENYANG TRANSFORMER GROUP | Switchyard | | | | | | | | |
| 48 | BGR ENERGY SYSTEMS LTD. | TG Common | | | | | | | | |
| 49 | NBCC (INDIA) LIMITED | Township package | | | | | | | | |
| 50 | DRIPLEX WATER ENGINEERING PVT LTD | Water Treatment Plant | | | | | | | | |
| 51 | Others | | | | | | | | | |
| 52 | SHONIT & SHAMIT ENTERPRISES | Coal Sample preparation shed | | | | | | | | |
| 53 | SIEMENS LTD | Construction Power | | | | | | | | |
| 54 | NIRMAL CONSTRUCTION | Car parking | | | | | | | | |

| Sr. No. | Name of the Vendor | Name of the work | Total Discharge | Undischarged liabilities relating to GB 31.03.2023 | Undischarged liabilities relating to GB 01.04.2023 | Liability in additional capitalisation for period 01.04.2023 to 31.03.2024 as per Annexure IB-column 12 | Discharge during the Year 2023-24 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2024 |
|---------|----------------------------------|--|-----------------|--|--|---|-----------------------------------|-----------------|-----------------|--|
| | | | | | | | Reversal | Discharge | | |
| (1) | (4) | (6) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 |
| 50 | | | | | | | | | | |
| 49 | SURYADAY PRIVATE LIMITED | Development of Grid tied rooftop solar PV project of 1100 | 14,48,507 | - | - | - | - | - | - | - |
| 50 | ABB India Limited | Implementation of Automatic Generation Control AGC at | - | 2,97,708 | 2,97,708 | - | - | - | - | 2,97,708.05 |
| 51 | SHRESTH BUILDCON PRIVATE LIMITED | Landscaping works for Guest House at Lara STPP | - | 3,59,722 | 3,59,722 | - | - | - | - | 3,59,722.00 |
| 52 | DIVISIONAL MANAGER | Tree Plantation around the periphery of the project affect | - | 40,00,567 | 40,00,567 | - | - | - | - | 40,00,567.00 |
| 53 | LOGICLADDER TECHNOLOGIES PVT LTD | Data transmission of AAQMS, CEMS, EQMS and video stre | 19,652 | - | - | - | - | - | - | - |
| 54 | GUPTA CONSTRUCTION | Construction of Re-charge Pits for Rain Water Harvesting | - | 70,550 | 70,550 | - | - | - | - | 70,550.00 |
| 55 | COMPASS ENGINEERING | Installation of Piezometers at Lara STPP | - | 1,04,119 | 1,04,119 | - | - | - | - | 1,04,119.00 |
| 56 | HIAB Construction | Construction of Critical drain and culvert in main plant o | - | - | - | - | - | - | - | - |
| 57 | AMR INDIA LIMITED | SITE LEVELING AND INFRASTRUCTURE PACKAGE FOR LARA | 70,151 | 17,45,06,155 | 17,45,06,155 | - | - | 14,65,43,398.49 | 14,65,43,398.49 | 2,79,62,756.63 |
| 58 | J P ASSOCIATES | Earth filling at Mining Pits encountered at MGR Area corr | - | 40,10,591 | 40,10,591 | - | - | - | - | 40,10,591.00 |
| 59 | J B CONSTRUCTION CO | Part Balance Earth Work and Site Levelling which was und | - | 21,85,746 | 21,85,746 | - | - | - | - | 21,85,746.00 |
| 60 | CHOUDHARY CONSTRUCTION | CONSTRUCTION OF CONCRETE BASE AND REPAIRING OF E | - | 13,749 | 13,749 | - | - | - | - | 13,749.00 |
| 61 | MONTECARLO LTD | BALANCE SITE LEVELING AND INFRASTRUCTURE WORKS AT | - | 33,33,753 | 33,33,753 | - | - | - | - | 33,33,752.71 |
| 62 | GAGAN CONSTRUCTION | Dismantling and Removal of Machineries and Cutting and | - | 8,300 | 8,300 | - | - | - | - | 8,300.00 |
| 63 | BHUPENDRA SINGH THAKUR | Contract for Part Critical road work which was under the s | 90,036 | - | - | - | - | - | - | - |
| 64 | OM ENTERPRISES | Balance Part critical works of Reservoir-I (Filter,Rock Toe, | 4,30,582 | 1,51,822 | 1,51,822 | - | - | - | - | 1,51,821.73 |
| 65 | OM ENTERPRISES | Part Balance Earth work and site levelling work which was | - | 4,75,495 | 4,75,495 | - | - | - | - | 4,75,495.00 |
| 66 | SUNIL KUMAR AGRAWAL LLP | BALANCE ROAD AND DRAIN UNDER SITE LEVELLING AND I | - | 1,84,58,071 | 1,84,58,071 | - | - | 1,04,97,458.03 | 1,04,97,458.03 | 79,60,613.26 |
| 67 | A J INDUSTRIES | Balance part fabrication and erection of inlet pipeline wor | - | 1,83,962 | 1,83,962 | - | - | - | - | 1,83,962.30 |
| 68 | RVPR CONSTRUCTIONS PVT LTD | Completion of balance Sanitation work under the scope of site levelling & infrastructure works for Lara STPP | - | 18,85,039 | 18,85,040 | - | - | - | - | 18,85,039.80 |
| 69 | SHONIT & SHAMIT ENTERPRISES | Part-Fencing with MS Gate in Reservoir-I (Front Side Tow | 34,098 | - | - | - | - | - | - | - |
| 70 | SURIYA CONSTRUCTION | Contract for Part RDSO culvert and associated drain which | 76,257 | - | - | - | - | - | - | - |
| 71 | NEHA CONSTRUCTION | Contract for Part Critical road work for PQC(Pavement Qu | 1,06,927 | - | - | - | - | - | - | - |
| 72 | NEHA CONSTRUCTION | Contract for Part Critical culvert and drain which was und | - | 63,672 | 63,672 | - | - | - | - | 63,672.00 |
| 73 | NEHA CONSTRUCTION | Balance Work of Construction Stores-I,II <(>&<)-> III which | 49,445 | - | - | - | - | - | - | - |
| 74 | SHREE OM CONSTRUCTION | Laying GSB in village diversion road outside plant boundar | - | 1,54,442 | 1,54,442 | - | - | - | - | 1,54,442.00 |
| 75 | GUPTA CONSTRUCTION | Removal of surplus earth around coal stock piles at Lara S | - | 21,357 | 21,357 | - | - | - | - | 21,357.00 |
| 76 | GUPTA CONSTRUCTION | Provision of Laying of GSB from 2nd Gate to Rail Crossings | 87,336 | - | - | - | - | - | - | - |
| 77 | SHREE CONSTRUCTION | Award of entire balance part work of Reservoir-I under sc | - | 11,22,991 | 11,22,991 | - | - | - | - | 11,22,991.00 |
| 78 | S.K.I. ENTERPRISES | Providing and fixing studs on roads at different locations | - | 44,460 | 44,460 | - | - | 36,860.00 | 36,860.00 | 7,600.00 |
| 79 | GUPTA CONSTRUCTION | Approach to Bachler Hostel, Dining Hall and 02 nos. Famil | - | 2,35,800 | 2,35,800 | - | - | - | - | 2,35,800.00 |
| 80 | SAHDEV CONSTRUCTION | Alternate Temporary Ash Corridor Road along pipeline in | - | 20,816 | 20,816 | - | - | - | - | 20,816.00 |
| 81 | COMPASS ENGINEERING | Thermoplastic Paint on Speed Breakers in Plant and Town | 5,98,106 | 56,968 | 56,968 | - | - | - | - | 56,968.00 |
| 82 | HARISON PUMPS PVT LTD | Supply, Supervision of Erection and Commissioning of Sev | 1,18,395 | 10,000 | 10,000 | - | - | - | - | 10,000.00 |
| 83 | AKAMAI CONSTRUCTION PVT LTD | CONSTRUCTION OF TOWNSHIP BOUNDARY WALL AT LARA | - | 22,13,221 | 22,13,221 | - | - | - | - | 22,13,220.70 |
| 84 | M S PATEL | Construction of Drain on the outer side of Boundary Wall | - | - | - | - | - | - | - | - |
| 85 | ANAND CONSTRUCTION | CLOSURE OF GAPS IN TOWNSHIP BOUNDARY WALL(PART | - | - | - | - | - | - | - | - |
| 86 | BHAVESH CONSTRUCTION | Construction of Boundary wall and RCC Drain (approx.-10 | - | 6,79,980 | 6,79,980 | - | - | 6,79,979.52 | 6,79,979.52 | - |
| 87 | OM ENTERPRISES | Construction of part portion of Plant boundary wall at 03 | - | 1,08,857 | 1,08,857 | - | - | - | - | 1,08,857.00 |
| 88 | SUNIL KUMAR AGRAWAL LLP | Construction of Permanent Rail gate and Associated Plant | - | 10,71,554 | 10,71,554 | - | - | - | - | 10,71,554.33 |
| 89 | NEERAJ CHAURASIA | Balance work of Township Boundary Wall (Part-II) | - | 7,90,378 | 7,90,378 | - | - | - | - | 7,90,377.70 |
| 90 | GAJANAN PATEL | CONSTRUCTION OF BALANCE BOUNDARY WALL NEAR AR | - | 57,592 | 57,592 | - | - | - | - | 57,592.00 |
| 91 | BANJARA CONSTRUCTION | Fencing work of Alternative Storage Area of Owners issue | - | 330 | 330 | - | - | - | - | 330.12 |
| 92 | SHRI BALAJI BOREWELL | Drilling of 12 Nos. Of Borewells in Plant <(>&<)-> Reservoir | - | - | - | - | - | - | - | - |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Total Discharge | Undischarged liabilities relating to GB 31.03.2023 | Undischarged liabilities relating to GB 01.04.2023 | Liability in additional capitalisation for period 01.04.2023 to 31.03.2024 as per Annexure IB-column 12 | Discharge during the Year 2023-24 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2024 |
|---------|----------------------------------|--|-----------------|--|--|---|-----------------------------------|-----------------|-----------------|--|
| | | | | | | | Reversal (12) | Discharge (13) | | |
| (1) | (4) | (6) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 |
| 93 | NIRMAL CONSTRUCTION | Construction of Car Parking Shed at Construction office of | - | 8,66,966 | 8,66,966 | - | - | - | - | 8,66,965.85 |
| 94 | NIRMAL CONSTRUCTION | Second Car parking Shed at Construction Office of Lara S | - | 12,99,988 | 12,99,988 | - | - | - | - | 12,99,988.23 |
| 95 | JAY KISHAN BOREWELS | Drilling and installation of 280 mm diameter 20HP capacity | 44,081 | - | - | - | - | - | - | - |
| 96 | SHONIT & SHAMIT ENTERPRISES | Construction of Coal Sample preparation Shed near Track | - | 1,52,367 | 1,52,367 | - | - | - | - | 1,52,367.47 |
| 97 | SUPERTECH SOLUTION | Modification of foundation of Coal Sampling Building. | - | - | - | - | - | - | - | - |
| 98 | HIAB Construction | Construction of Lubricant Oil Storage Shed near O(>&<) | - | 10,94,417 | 10,94,417 | - | - | 2,86,296.00 | 2,86,296.00 | 8,08,121.00 |
| 99 | R G S ENTERPRISES | Construction of Hazardous waste Storage facility in Lara S | - | 2,88,628 | 2,88,628 | 11,15,894.81 | - | - | - | 14,04,523.19 |
| 100 | DINESH CONSTRUCTION | Works of cable supporting structure up to O (>&<) M W | 17,164 | - | - | - | - | - | - | - |
| 101 | SHONIT & SHAMIT ENTERPRISES | Construction of storage yard -II at NTPC Lara. | - | 78,735 | 78,735 | - | - | - | - | 78,735.00 |
| 102 | SATYA FABRICATE | Construction of Permanent Shed for storage of Non-Biode | - | 26,71,550 | 26,71,550 | - | - | 19,83,168.00 | 19,83,168.00 | 6,88,382.00 |
| 103 | TULIP TRADERS | CONSTRUCTION OF 11KV OVERHEAD LINE FROM MID OF | - | - | - | - | - | - | - | - |
| 104 | Blue Star Ltd | Supply, instalation,testing (>&<)commissioning of 8.5 T | - | - | - | - | - | - | - | - |
| 105 | RAJESH KUMAR YADAV | CONSTRUCTION OF 11KV OVERHEAD LINE FROM MAIN PL | 63,572 | - | - | - | - | - | - | - |
| 106 | CHOUDHARY CONSTRUCTION | Construction of CC Road from Chappora Chowk to NTPC R | 1,49,520 | - | - | - | - | - | - | - |
| 107 | R G S ENTERPRISES | Paving around Weigh Bridge for Coal Transportation at NT | - | 3,75,105 | 3,75,105 | - | - | - | - | 3,75,105.00 |
| 108 | BUNDELKHAND ENGINEERS | Construction of roads and related facilities inside plant fo | - | 42,19,560 | 42,19,560 | - | - | 11,38,852.45 | 11,38,852.45 | 30,80,708.00 |
| 109 | GUPTA CONSTRUCTION | Construction of WBM road for coal-truck movement in pit | - | 4,65,127 | 4,65,127 | - | - | - | - | 4,65,127.00 |
| 110 | HIAB Construction | Construction of Labour Rest Room Shed with toilet (>&<) | - | 4,67,629 | 4,67,629 | 6,04,030.02 | - | - | - | 10,71,659.02 |
| 111 | ABHISHEK HOTA | Modification Works in the Existing Labour Shed. | - | 1,92,442 | 1,92,442 | - | - | - | - | 1,92,442.00 |
| 112 | SHONIT & SHAMIT ENTERPRISES | Construction of ATM Building. | 10,725 | - | - | - | - | - | - | - |
| 113 | R G S ENTERPRISES | Construction of Safety park at NTPC LARA. | - | 1,31,841 | 1,31,841 | - | - | - | - | 1,31,841.00 |
| 114 | S B ENTERPRISES | Construction of Safety Centre at LARA STPP. | - | 5,49,000 | 5,49,000 | - | - | - | - | 5,49,000.00 |
| 115 | AYUSH CONSTRUCTION | Construction of Gas Godown in Lara STPP. | 77,442 | - | - | - | - | - | - | - |
| 116 | BHOO VISTHAPIT SAHAKARI SAMITI | Construction of 03 nos. Helipad in LARA STPP. | 2,01,385 | - | - | - | - | - | - | - |
| 117 | GAGAN CONSTRUCTION | CONSTRUCTION OF INSPECTION (>&<) TOILET ROOM NE | - | 27,569 | 27,569 | - | - | - | - | 27,569.00 |
| 118 | R G S ENTERPRISES | Construction of platform near hypo dosing area in NTPC L | - | 84,800 | 84,800 | - | - | 84,800.00 | 84,800.00 | - |
| 119 | VERACITY ENTERPRISES | Provision of GI Chain Link Fencing (>&<) Paving at Const | - | 6,03,824 | 6,03,824 | - | - | - | - | 6,03,823.50 |
| 120 | EARTHCON ENGINEERS PVT LTD | Construction of Public Information Center at Lara STPP. | - | - | - | - | - | - | - | - |
| 121 | MODERN CONSTRUCTION | SHED FOR PROTECTION OF BIOMETRIC PUNCHING NEAR C | - | 22,818 | 22,818 | - | - | - | - | 22,818.00 |
| 122 | R S ENGINEERS | Rebar 16mm dia for rectification of Stator Water Cooling | - | - | - | - | - | - | - | - |
| 123 | R S ENGINEERS | Drilling of holes in the floor of CCR control room. | - | - | - | - | - | - | - | - |
| 124 | DIGITAL WEIGHING SYSTEMS PVT LTD | Supply, Erection, installation commisioning & Testing and | 1,83,441 | 4,08,259 | 4,08,259 | - | - | - | - | 4,08,259.00 |
| 125 | SINGH CONSTRUCTION, MOPKA | Paving area in Boiler Unit#2 | - | 2,34,210 | 2,34,210 | - | - | - | - | 2,34,210.00 |
| 126 | ERA INFRA ENGINEERING LIMITED | Main Plant (>&<) Off Site Civil Work Package for LARA S | - | 37,51,14,227 | 37,51,14,227 | - | - | 20,69,58,524.00 | 20,69,58,524.00 | 16,81,55,702.88 |
| 127 | ERA INFRA ENGINEERING LIMITED | Supply of Mandatory Spare for Rack & Pinion Elevator | - | 9,55,899 | 9,55,899 | - | - | - | - | 9,55,899.23 |
| 128 | KASHIKA CONSTRUCTION | Insulation work of ESP unit 1 control building, Control tow | - | - | - | - | - | - | - | - |
| 129 | P K SAINI & CO | MISCELLANEOUS CONTRACT FOR CIVIL WORKS IN PLANT # | 7,79,107 | 8,51,467 | 8,51,467 | - | - | 2,23,315.00 | 2,23,315.00 | 6,28,152.00 |
| 130 | Shree Agencies | Balance Finishing work of Ash Handling in main Plant and | 38,30,200 | - | - | - | - | - | - | - |
| 131 | Shree Agencies | Roof Treatment Work at main Plant (>&<) Offsite. | 43,31,862 | 3,17,290 | 3,17,290 | - | - | - | - | 3,17,290.00 |
| 132 | Shree Agencies | Balance internal ACP in ESP control room Unit - 2, AVR ro | - | 2,41,870 | 2,41,870 | - | - | - | - | 2,41,869.59 |
| 133 | Aakar Engineers & Contractors | Construction of Silo Utility Building and Balance Trestle Fo | - | 22,73,483 | 22,73,483 | 5,42,442.00 | - | - | - | 28,15,925.00 |
| 134 | HIAB Construction | Providing Thrust Block to contingent MS PIPE water line fr | - | - | - | - | - | - | - | - |
| 135 | HIAB Construction | Construction of Toilets in Main Plant (>&<) Off site Build | - | 4,36,483 | 4,36,483 | - | - | - | - | 4,36,483.00 |
| 136 | HIAB Construction | Paving in critical area of silo area | 3,20,115 | 7,39,504 | 7,39,504 | - | - | 1,56,153.60 | 1,56,153.60 | 5,83,350.00 |
| 137 | HIAB Construction | Construction of RCC flooring and road near staker reclaim | 69,792 | 5,18,005 | 5,18,005 | - | - | 5,18,005.00 | 5,18,005.00 | - |
| 138 | CHOUDHARY CONSTRUCTION | Construction of 04 nos Ash pipe line culverts outside the p | 61,535 | - | - | - | - | - | - | - |
| 139 | CHOUDHARY CONSTRUCTION | Construction of 01 nos. of Culvert near Chandan Talab of | 2,56,463 | - | - | - | - | - | - | - |
| 140 | CHOUDHARY CONSTRUCTION | Balance civil work of AB Bay 0 mtr TG Unit-2 | 82,222 | - | - | - | - | - | - | - |
| 141 | SINGH CONSTRUCTION | Construction of two nos. culverts for nallah (>&<) road | 45,486 | 28,096 | 28,096 | - | - | - | - | 28,096.17 |

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|---------|----------------------------------|---|-----------------|--|--|---|-----------------------------------|----------------|-----------------|--|
| | | | | | | | Reversal (12) | Discharge (13) | | |
| (1) | (4) | (6) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 |
| 142 | SINGH CONSTRUCTION | Construction of Garlanding Pedestals in Ash dyke (Part-2A) | 20,670 | 3,851 | 3,851 | - | - | - | - | 3,851.09 |
| 143 | BANJARA CONSTRUCTION | Supplying and laying of 40mm size stone aggregate in Trans | - | - | - | - | - | - | - | - |
| 144 | M S PATEL | Balance civil work in Transformer yard Unit#2 (At the Risk | 7,67,415 | 2,50,000 | 2,50,000 | - | - | - | - | 2,50,000.00 |
| 145 | MONTECARLO LTD | Balance civil work Unit-1 <(>&<)> 2 Offsite <(>&<)> Auxial | 10,74,131 | 49,16,321 | 49,16,321 | - | - | - | - | 49,16,321.26 |
| 146 | GAGAN CONSTRUCTION | Fixing of poly-carbonate sheet for closing gaps of the open | - | 8,607 | 8,607 | - | - | - | - | 8,607.00 |
| 147 | GAGAN CONSTRUCTION | Supply and Fixing of 5000 ltr. Water Tank at the Roof of S | 87,098 | 8,140 | 8,140 | - | - | - | - | 8,140.00 |
| 148 | R G S ENTERPRISES | Construction of Civil Structure for Installation of AAQMS a | - | 1,72,070 | 1,72,070 | - | - | - | - | 1,72,070.00 |
| 149 | R G S ENTERPRISES | Executing Part Culvert near Boundary Wall for Ash Handli | - | 3,80,635 | 3,80,635 | - | - | - | - | 3,80,634.63 |
| 150 | R G S ENTERPRISES | Full Body vitrified Tile for main Plant and offsite civil works | 4,69,604 | - | - | - | - | - | - | - |
| 151 | R G S ENTERPRISES | Providing and Fixing Metallic raceways and Junction Boxes | 2,35,825 | - | - | - | - | - | - | - |
| 152 | R G S ENTERPRISES | Providing and Fixing Metallic raceways and Junction Boxes | 1,69,537 | - | - | - | - | - | - | - |
| 153 | GOURANG SAO | Construction of Hume Pipe Culverts for Ash Pipeline at Na | - | 1,01,779 | 1,01,779 | - | - | - | - | 1,01,779.00 |
| 154 | BHUPENDRA SINGH THAKUR | Miscellaneous Civil Works pertaining to Main plant <(>&<)> | - | 1,82,608 | 1,82,608 | - | - | - | - | 1,82,607.88 |
| 155 | BHUPENDRA SINGH THAKUR | Construction of Garalanding Pedestals in Lara STPP | - | 23,70,473 | 23,70,473 | - | - | - | - | 23,70,473.00 |
| 156 | NIRANJAN NAYAK | Fixing of Cladding Sheet for Main plant <(>&<)> offsite civi | - | - | - | - | - | - | - | - |
| 157 | NIRANJAN NAYAK | Fixing of Deck sheet for main plant and offsite civil works | - | - | - | - | - | - | - | - |
| 158 | NIRANJAN NAYAK | Fixing of Cladding Sheet of Main Plant & Offsite Civil Work | 30,044 | - | - | - | - | - | - | - |
| 159 | OM ASSOCIATES | Balance Road and Drain under Main Plant and offsite Civil | 1,17,61,579 | 1,05,66,339 | 1,05,66,339 | - | - | 3,89,778.20 | 3,89,778.20 | 1,01,76,561.00 |
| 160 | OM ENTERPRISES | Supplying and laying of 40 mm size hard stone in the trans | - | 20,702 | 20,702 | - | - | - | - | 20,702.00 |
| 161 | BUNDELKHAND ENGINEERS | Construction of Road Works around LDO Area (FOPH,FOL | - | 3,80,772 | 3,80,772 | - | - | 1,50,000.00 | 1,50,000.00 | 2,30,772.00 |
| 162 | BUNDELKHAND ENGINEERS | Balance roads and drains under main plant and offsite civil | - | 48,67,982 | 48,67,982 | 19,20,381.55 | - | - | - | 67,88,363.55 |
| 163 | NIRMAL CONSTRUCTION | Execution of Bottom Ash Slurry disposal pipeline pedestal | - | 1,86,374 | 1,86,374 | - | - | - | - | 1,86,374.00 |
| 164 | RVPR CONSTRUCTIONS PVT LTD | Balance Critical works (civil portion) of Unit-2 of Main plant | - | 1,07,44,691 | 1,07,44,691 | 9,27,685.56 | - | - | - | 1,16,72,376.15 |
| 165 | RVPR CONSTRUCTIONS PVT LTD | Balance work of Service Building at NTPC Lara STPP | - | 18,86,339 | 18,86,339 | - | - | - | - | 18,86,339.00 |
| 166 | SHONIT & SHAMIT ENTERPRISES | Completion of Precast Slab cover on top of the culverts (p | - | 29,486 | 29,486 | - | - | - | - | 29,486.00 |
| 167 | FAKIR PRADHAN | Construction of tubewell at AWRS pump house at Lara ST | - | 24,998 | 24,998 | - | - | - | - | 24,998.00 |
| 168 | MODERN CONSTRUCTION | Shifting of plant boundary wall adjacent to Ash-Silo utility | - | 82,070 | 82,070 | - | - | - | - | 82,070.00 |
| 169 | IDEAL CONSTRUCTION | Pressure Grouting in underground sumps <(>&<)> water r | 35,625 | - | - | - | - | - | - | - |
| 170 | IDEAL CONSTRUCTION | Pressure Grouting work in Main Plant area and offsite Buil | 49,000 | - | - | - | - | - | - | - |
| 171 | MAHANADI BHU VISHTAPIT KAMGAR | Construction of Bottom Ash Slurry Disposal Pipeline Pede | 1,35,000 | - | - | - | - | - | - | - |
| 172 | MAHANADI BHU VISHTAPIT KAMGAR | Construction of Ash dyke Garlanding Pedestal (Part-2B) | 2,90,436 | - | - | - | - | - | - | - |
| 173 | GOEL CONSTRUCTION | Construction of three nos. RCC hume pipe culvert outside | 6,70,022 | - | - | - | - | - | - | - |
| 174 | SHRI RAJ CONSTRUCTION | Miscellaneous finishing works pertaining to Main Plant <(> | - | 1,59,500 | 1,59,500 | - | - | - | - | 1,59,500.00 |
| 175 | SHRI RAJ CONSTRUCTION | Epoxy Flooring on TG deck Unit1 and 2, NTPC Lara | - | - | - | - | - | - | - | - |
| 176 | SHRI RAM CONSTRUCTIONS | Providing & laying of RCC M-25 Grade concrete above Gro | 80,921 | 7,720 | 7,720 | - | - | - | - | 7,720.00 |
| 177 | JAY BABA COLOURS DECORETORES | Painting work in SWASS room in control tower <(>&<)> Td | - | 3,000 | 3,000 | - | - | - | - | 3,000.00 |
| 178 | TAPASWI CONSTRUCTION | Return of scrap and removal of concrete debris of Ma | - | 57,787 | 57,787 | - | - | - | - | 57,787.00 |
| 179 | S.K.I. ENTERPRISES | Dismantling, removal <(>&<)> Shifting of two nos. crawler | 16,530 | - | - | - | - | - | - | - |
| 180 | AN ENTERPRISES | Partition work at Service Building for GM office at Lara sta | - | 34,186 | 34,186 | - | - | 34,186.00 | 34,186.00 | - |
| 181 | MANOJ KUMAR KEDIA | Construction of Road and Drain from Outside Plant Bound | - | 31,94,325 | 31,94,325 | - | - | 9,00,000.00 | 9,00,000.00 | 22,94,325.49 |
| 182 | M S PATEL | CONSTRUCTION OF PARKING SHEDS at O<(>&<)>M offices | - | 5,28,966 | 5,28,966 | - | - | - | - | 5,28,966.00 |
| 183 | NTPC GE POWER SERVICES PRIVATE | Balance Critical Structural Works of Unit-2 of Main Plant V | - | 31,08,777 | 31,08,777 | - | - | - | - | 31,08,776.88 |
| 184 | NTPC GE POWER SERVICES PRIVATE | Balance Portion of Structural Work for Unit # 1 , 2 <(>&<)> | - | - | - | - | - | - | - | - |
| 185 | SINGH CONSTRUCTION, MOPKA | Construction of Deluge valve housing and valve chambers | - | 1,69,912 | 1,69,912 | - | - | - | - | 1,69,912.00 |
| 186 | Emm Aar El Constructions Pvt Ltd | Misc. Critical Structural Work for main plant and civil wor | - | - | - | - | - | - | - | - |
| 187 | PARMESHWAR CONSTRUCTION | Contract for Execution of urgent works of walkway at pipe | 7,618 | - | - | - | - | - | - | - |
| 188 | NIRANJAN NAYAK | Balance Fabrication <(>&<)> Erection of Cladding Structur | - | 16,590 | 16,590 | - | - | - | - | 16,590.00 |
| 189 | OM ENTERPRISES | Miscellaneous Structural Works of MPH and Other Offsite | 2,99,520 | - | - | - | - | - | - | - |
| 190 | ABHISHEK HOTA | Construction of FDPS pedestals under Main Plant <(>&<)> | - | 84,562 | 84,562 | - | - | - | - | 84,562.00 |
| 191 | SHRI RAM CONSTRUCTIONS | Construction of Ash Water Recirculation Pump House Buil | - | 3,82,705 | 3,82,705 | - | - | - | - | 3,82,705.00 |
| 192 | ARYAN CONSTRUCTIONS | Construction of Slab at EI+11.80m at gate complex at Lara | 19,900 | - | - | - | - | - | - | - |

| Sr. No. | Name of the Vendor | Name of the work | Total Discharge | Undischarged liabilities relating to GB 31.03.2023 | Undischarged liabilities relating to GB 01.04.2023 | Liability in additional capitalisation for period 01.04.2023 to 31.03.2024 as per Annexure IB-column 12 | Discharge during the Year 2023-24 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2024 |
|---------|-------------------------------------|---|-----------------|--|--|---|-----------------------------------|-----------------|-----------------|--|
| | | | | | | | Reversal (12) | Discharge (13) | | |
| (1) | (4) | (6) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 |
| 193 | S.K.I. ENTERPRISES | Scrap Removal and Return to NTPC Store at the risk and cost | - | 2,44,759 | 2,44,759 | - | - | 1,19,399.98 | 1,19,399.98 | 1,25,359.01 |
| 194 | M K GUPTA & CO | Additional 2.5 CM Pre-Mix Carpeting with Seal Coat for Road | 3,15,500 | - | - | - | - | - | - | - |
| 195 | CHOUDHARY CONSTRUCTION | Permanent approach road for NTPC Lara township | - | 7,68,468 | 7,68,468 | - | - | - | - | 7,68,467.54 |
| 196 | MANOHAR V KORGAONKAR | Consultancy Contract for landscape design and development | - | - | - | - | - | - | - | - |
| 197 | NBCC (INDIA) LIMITED | MAIN TOWNSHIP CIVIL WORKS PACKAGE IN THE TOWNSHIP | 15,32,940 | 7,03,50,061 | 7,03,50,061 | 1,79,60,147.65 | - | - | - | 8,83,10,208.23 |
| 198 | R K LALA | SUPPLY, INSTALLATION, TESTING AND COMMISSIONING OF | - | - | - | - | - | - | - | - |
| 199 | RAJESH KUMAR YADAV | MODIFICATION WORKS FOR 33 KV, 11KV AND LT LINE OF | - | - | - | - | - | - | - | - |
| 200 | ELECTRO ENGINEERS | Supply, Installation, Testing and Commissioning of LED Ty | - | - | - | - | - | - | - | - |
| 201 | GANNON DUNKERLEY & CO LTD | Construction of Additional Facilities at CISF Barrack. | 61,918 | - | - | - | - | - | - | - |
| 202 | VIRENDER KUMAR & CO. | Acoustic treatment of Multipurpose Hall in Kelo Bhavan | - | 2,18,407 | 2,18,407 | - | - | 2,18,407.00 | 2,18,407.00 | - |
| 203 | R G S ENTERPRISES | Construction of Car Parking Shed in Pre-EnggField Hostels | 15,000 | - | - | - | - | - | - | - |
| 204 | G K GRAPHICS | Design, supply, installation, testing and commissioning of | 14,630 | - | - | - | - | - | - | - |
| 205 | G K GRAPHICS | Design, Supply, Installation, Testing & Commissioning of LED | - | 8,670 | 8,670 | - | - | 8,670.00 | 8,670.00 | - |
| 206 | G K GRAPHICS | SITC OF LED 3D GLOW SIGN BOARD FOR EX CLUB | - | 6,120 | 6,120 | - | - | 6,120.00 | 6,120.00 | - |
| 207 | AV SCIENCE & TECHNOLOGIES | Acoustic Treatment, Electrical Works, HVAC System, Fire | - | 1,43,97,933 | 1,43,97,933 | - | - | 1,43,97,932.66 | 1,43,97,932.66 | - |
| 208 | Shree Agencies | Partition Work in Telephone Exchange at Shopping Comp | - | 11,830 | 11,830 | - | - | - | - | 11,830.00 |
| 209 | EMBEE SOFTWARE PVT LTD | Consultancy contract for Auditorium at NTPC Lara | 1,24,200 | - | - | - | - | - | - | - |
| 210 | J B CONSTRUCTION CO | Earth Filling in Low Lying Areas of NTPC Lara Township. | - | 19,28,500 | 19,28,500 | - | - | - | - | 19,28,500.00 |
| 211 | J B CONSTRUCTION CO | Earthfilling in low lying area at Sports Complex Ground a | 27,300 | - | - | - | - | - | - | - |
| 212 | M S PATEL | Construction of additional drain/ culvert/earthen drain fo | - | 87,851 | 87,851 | - | - | - | - | 87,851.00 |
| 213 | PARMESHVAR CONSTRUCTION | Providing and fixing SS hand railing in shopping complex (f | - | 49,888 | 49,888 | - | - | - | - | 49,887.80 |
| 214 | NIRANJAN NAYAK | Supply <->- installation of firefighting equipment in | - | 24,115 | 24,115 | - | - | - | - | 24,115.00 |
| 215 | ABHISHEK HOTA | Filling of Earth in Low lying Area Between C <->- D Typ | 5,82,237 | - | - | - | - | - | - | - |
| 216 | SHREE CONSTRUCTION | Development of Park in between C <->- D Type Quarte | - | 3,88,625 | 3,88,625 | - | - | - | - | 3,88,625.00 |
| 217 | PANTHEON INFRACON PRIVATE LTD. | Providing & fixing collapsible steel shutters at school build | - | 21,844 | 21,844 | - | - | - | - | 21,844.00 |
| 218 | COMPASS ENGINEERING | Making bypass sewer connection for Residential Buildings | - | 49,799 | 49,799 | - | - | - | - | 49,799.00 |
| 219 | MANORANJAN SAHOO | Numbering of rooms with colour paint in NTPC Lara Town | 4,782 | - | - | - | - | - | - | - |
| 220 | SHREE OM CONSTRUCTION | Construction of CISF Armoury Conventional Type for Lara | - | 5,03,605 | 5,03,605 | - | - | - | - | 5,03,605.00 |
| 221 | KRISHNA KUMAR DANSENA | Additional works such as construction of Morcha and Pav | - | 36,083 | 36,083 | 9,58,924.75 | - | - | - | 9,95,008.00 |
| 222 | COMPASS ENGINEERING | PROVIDING AND FIXING PVC COATED GI CHAIN LINK FENC | 2,74,675 | 1,52,132 | 1,52,132 | - | - | - | - | 1,52,132.07 |
| 223 | MOHAN PODDAR | Construction of CISF Barrack (Conventional Type) in the | 27,774 | 36,48,651 | 36,48,651 | - | - | 1,22,720.00 | 1,22,720.00 | 35,25,930.85 |
| 224 | MOHAN PODDAR | Construction Of Dinning Hall in Township Area of Lara STP | - | 8,65,572 | 8,65,572 | - | - | - | - | 8,65,572.00 |
| 225 | MOHAN PODDAR | Construction of Two Nos. of Family Hostel(Conventional)in | - | 21,25,060 | 21,25,060 | - | - | - | - | 21,25,060.00 |
| 226 | SHREE CONSTRUCTION | Execution of Extra Works-02 in Chitrakot Guest House, Lar | - | 8,393 | 8,393 | - | - | - | - | 8,393.00 |
| 227 | INDIA WOOD CRAFT | Interior Decoration of Guest House at main township of L | - | - | - | - | - | - | - | - |
| 228 | INDIA WOOD CRAFT | Execution of extra work (pelmet and ceiling works) in Ch | - | - | - | - | - | - | - | - |
| 229 | EXPRESS TRADECOM PVT LTD | Procurement of Decorative Lighting for VIP Guest House | - | 6,254 | 6,254 | - | - | - | - | 6,254.00 |
| 230 | GOVIND SAO | Construction of Re-Charge Pit for Rain Water Harvesting in | - | 1,73,868 | 1,73,868 | - | - | - | - | 1,73,867.58 |
| 231 | STEAG ENERGY SERVICES INDIA PVT LTD | Service contract supply and installation of ProTrax Dangle | - | 79,060 | 79,060 | - | - | - | - | 79,060.00 |
| 232 | DOOSAN POWER SYSTEMS INDIA PVT LTD | PO for SG Package of Lara STPP | 1,50,00,000 | 27,87,99,540 | 27,87,99,540 | - | - | 13,37,07,853.00 | 13,37,07,853.00 | 14,50,91,687.47 |
| 233 | DOOSAN POWER SYSTEMS INDIA PVT LTD | INSTALLATION SERVICES OF SG PACKAGE, LARA STPP-I (2X | - | 24,85,95,917 | 24,85,95,917 | - | - | 18,50,99,625.60 | 18,50,99,625.60 | 6,34,96,291.53 |
| 234 | DOOSAN POWER SYSTEMS INDIA PVT LTD | Mandatory Spares for SG Package (Capital Spares) | - | 76,84,314 | 76,84,314 | - | - | - | - | 76,84,314.00 |
| 235 | DOOSAN POWER SYSTEMS INDIA PVT LTD | CIF Supply of Mandatory Spares (Capital Spares) | 11,44,427 | 49,67,606 | 49,67,606 | - | - | - | - | 49,67,606.38 |
| 236 | LOESCHE ENERGY SERVICES INDIA PVT | Supply and installation of counter pressure system on HS | - | 16,61,385 | 16,61,385 | - | - | 16,61,385.00 | 16,61,385.00 | - |
| 237 | DOOSAN POWER SYSTEMS INDIA PVT LTD | DOOSAN POWER SYSTEMS INDIA PVT LTD | 65,82,482 | 44,87,17,045 | 44,87,17,045 | - | - | 20,94,96,147.10 | 20,94,96,147.10 | 23,92,20,898.35 |
| 238 | DOOSAN POWER SYSTEMS INDIA PVT LTD | Steam Generator Package for Lara Super Thermal Power P | - | 62,795 | 62,795 | - | - | - | - | 62,795.00 |
| 239 | DOOSAN POWER SYSTEMS INDIA PVT LTD | Erection and installation PO of Electrical and Instrumentat | 49,64,768 | 1,34,65,001 | 1,34,65,001 | - | - | - | - | 1,34,65,001.00 |
| 240 | DOOSAN POWER SYSTEMS INDIA PVT LTD | PO for Reconciliation BBU payment- SG Pkg Lara STPP | - | 44,13,916 | 44,13,916 | - | - | - | - | 44,13,915.78 |

| Sr. No. | Name of the Vendor | Name of the work | Total Discharge | Undischarged liabilities relating to GB 31.03.2023 | Undischarged liabilities relating to GB 01.04.2023 | Liability in additional capitalisation for period 01.04.2023 to 31.03.2024 as per Annexure IB-column 12 | Discharge during the Year 2023-24 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2024 |
|---------|-------------------------------------|--|-----------------|--|--|---|-----------------------------------|----------------|-----------------|--|
| | | | | | | | Reversal | Discharge | | |
| (1) | (4) | (6) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 |
| 241 | BHEL DELHI | ESP PKG. FOR LARA STPP | 12,48,75,586 | 2,57,82,215 | 2,57,82,215 | - | - | 2,09,39,583.00 | 2,09,39,583.00 | 48,42,632.23 |
| 242 | BHEL DELHI | ESP PACKAGE STAGE I LARA STPP,M/S BHEL | 3,35,24,417 | 2,06,59,339 | 2,06,59,339 | - | - | 85,00,000.00 | 85,00,000.00 | 1,21,59,339.09 |
| 243 | BHEL DELHI | BHEL MANDATORY SPARES PO ESP LARA STPP | - | 6,86,811 | 6,86,811 | - | - | 6,86,811.06 | 6,86,811.06 | - |
| 244 | UT PUMPS & SYSTEMS PVT LTD | Supply of High Pressure Triplex Plunger Pump for BMD Us | - | 20,000 | 20,000 | - | - | - | - | 20,000.00 |
| 245 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermo | - | 18,27,169 | 18,27,169 | - | - | - | - | 18,27,169.00 |
| 246 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermo | - | - | - | - | - | - | - | - |
| 247 | BGR ENERGY SYSTEMS LTD. | Installation Services INR Component of Third Contract of S | - | 3,11,08,318 | 3,11,08,318 | - | - | 74,87,778.92 | 74,87,778.92 | 2,36,20,539.10 |
| 248 | BGR ENERGY SYSTEMS LTD. | CIF- Mandatory Spares (Capital) under First Contract of ST | 11,18,23,690 | 9,31,02,145 | 9,31,02,145 | - | - | - | - | 9,31,02,145.37 |
| 249 | BGR ENERGY SYSTEMS LTD. | Billing Break-up for Mandatory Spare Ex-Works (India) un | - | 15,18,273 | 15,18,273 | - | - | - | - | 15,18,273.18 |
| 250 | BGR ENERGY SYSTEMS LTD. | Billing Break-up for non-capital Mandatory Spare Ex-Work | 2,70,304 | 1,03,48,569 | 1,03,48,569 | - | - | 1,03,48,569.05 | 1,03,48,569.05 | - |
| 251 | BGR ENERGY SYSTEMS LTD. | F->&-< Price for Mandatory Spares under Third Contra | - | 10,40,520 | 10,40,520 | - | - | - | - | 10,40,519.88 |
| 252 | BGR ENERGY SYSTEMS LTD. | Shifting of Mandatory Spares amount for Drive turbine M | - | 26,30,798 | 26,30,798 | - | - | - | - | 26,30,797.94 |
| 253 | K2 INFOSYS | LAN,Telephone Cable Laying works for NTPC Lara | - | 1,12,635 | 1,12,635 | - | - | - | - | 1,12,635.00 |
| 254 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermo | - | 12,50,60,077 | 12,50,60,077 | - | - | - | - | 12,50,60,077.11 |
| 255 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermo | - | 6,20,74,721 | 6,20,74,721 | - | - | - | - | 6,20,74,721.10 |
| 256 | BGR ENERGY SYSTEMS LTD. | Steam Turbine Generator Package for Lara Super Thermo | - | 3,32,29,672 | 3,32,29,672 | - | - | - | - | 3,32,29,671.50 |
| 257 | BGR ENERGY SYSTEMS LTD. | Installation Services USD Component of Third Contract of | - | 1,71,18,290 | 1,71,18,290 | - | - | - | - | 1,71,18,289.82 |
| 258 | BGR ENERGY SYSTEMS LTD. | Type Test Charges of Second Contract of STG Package of | - | 15,00,000 | 15,00,000 | - | - | - | - | 15,00,000.00 |
| 259 | BGR ENERGY SYSTEMS LTD. | Type Test Charges (USD) under First Contract of TG Packa | - | - | - | - | - | - | - | - |
| 260 | BGR ENERGY SYSTEMS LTD. | CIF- Mandatory (Revenue) Spares under First Contract of | - | - | - | - | - | - | - | - |
| 261 | BGR ENERGY SYSTEMS LTD. | Reimbursement of minimum wages payment to M/S BGR | - | - | - | - | - | - | - | - |
| 262 | BGR ENERGY SYSTEMS LTD. | Shifting of unutilized amount of USD 987,404 under feed | - | 1,33,15,735 | 1,33,15,735 | - | - | - | - | 1,33,15,735.38 |
| 263 | YOKOGAWA INDIA LTD | PO for Ex-works Supply | - | 67,87,695 | 67,87,695 | - | - | - | - | 67,87,694.60 |
| 264 | YOKOGAWA INDIA LTD | ERECTION PO FOR INSTALLATION SERVICES- STATION C<-> | - | 30,04,363 | 30,04,363 | - | - | - | - | 30,04,363.03 |
| 265 | YOKOGAWA INDIA LTD | PO for Mandatory spares (Capital spares) for station c<-> | - | 50,68,878 | 50,68,878 | - | - | - | - | 50,68,878.05 |
| 266 | YOKOGAWA INDIA LTD | TRANSPORTATION <->&-< INSURANCE CHARGES- MAIN E | - | 1,24,949 | 1,24,949 | - | - | - | - | 1,24,949.00 |
| 267 | YOKOGAWA INDIA LTD | LOCAL TRANSPORTATION <->&-< INSURANCE CHARGES- | - | 9,927 | 9,927 | - | - | - | - | 9,927.00 |
| 268 | YOKOGAWA INDIA LTD | TRAINING CHARGES FOR STATION C<->&-< PACKAGE, NT | 3,32,770 | - | - | - | - | - | - | - |
| 269 | SANTOSH SUNA | Service contract for laying of cables for remote operation | - | 4,940 | 4,940 | - | - | - | - | 4,940.00 |
| 270 | RITES LTD | Consultancy and DPR for Railway Siding at NTPC Lara STPP | - | 18,55,000 | 18,55,000 | - | - | - | - | 18,55,000.00 |
| 271 | RITES LTD | Direct Cost Payment towards Construction of Coal Transp | - | - | - | - | - | - | - | - |
| 272 | RITES LTD | PMC Fee Payment towards Construction of Coal Transport | 48,09,343 | 2,27,58,054 | 2,27,58,054 | 3,09,12,945.31 | - | 76,46,020.00 | 76,46,020.00 | 4,60,24,979.53 |
| 273 | RITES LTD | Preliminary Survey and Preparation of FSR for temporary | - | - | - | - | - | - | - | - |
| 274 | XAVIER INSTITUTE OF DEVELOPMENT | Socio Economic survey for MGR at Lara STPP. | - | 4,86,875 | 4,86,875 | - | - | - | - | 4,86,875.34 |
| 275 | RAJESH KUMAR YADAV | Supply ,Erection , Testing <->&-< Commissioning of 02 No | 1,89,401 | - | - | - | - | - | - | - |
| 276 | UTILITY POWERTECH LIMITED | Providing Security and General Housing at Jurda Colony (B | - | 7,18,571 | 7,18,571 | - | - | 7,13,358.06 | 7,13,358.06 | 5,213.00 |
| 277 | DIESEL LOCOMOTIVE WORKS | Locomotive package for Lara & Gadarwara. | 3,421 | 4,05,837 | 4,05,837 | - | - | - | - | 4,05,837.00 |
| 278 | RITES LTD | Consultancy Services for Detailed Engineering of Addition | - | 6,69,600 | 6,69,600 | - | - | - | - | 6,69,600.00 |
| 279 | FA & CAO,SOUTH EAST CENTRAL | LLP charges Kotaria ROR SECR 2021-22 | - | 86,313 | 86,313 | - | - | 86,313.00 | 86,313.00 | - |
| 280 | BNC Power Projects Ltd | MODIFICATION WORKS OF 02 NO 400 KV QUAD MOOSE | 12,53,112 | 1,68,00,680 | 1,68,00,680 | - | - | 1,54,69,638.00 | 1,54,69,638.00 | 13,31,042.00 |
| 281 | BNC Power Projects Ltd | Diversion/Modification of 1 no 220 KV JSPL Line crossing | 4,90,901 | 62,46,548 | 62,46,548 | - | - | - | - | 62,46,548.00 |
| 282 | NEHROOLAL GUPTA | Deployment of One no of 5 doors hard top vehicle (jeep) f | 16,918 | 45,672 | 45,672 | - | - | 45,672.00 | 45,672.00 | - |
| 283 | ATOM AVIATION SERVICES PVT LTD | Aerial videography for Railway Siding line from Kotaria to | 23,600 | - | - | - | - | - | - | - |
| 284 | SHRI KRISHNA INFRA DEVELOPER | Modification Works of HT and LT Transmission Lines (33K | 7,50,000 | - | - | - | - | - | - | - |
| 285 | ROHITKUMAR,PRATIMA,GANGABAI,CHATURA | Crop Compensation to be Paid to land Owner of Kotariya | 23,099 | - | - | - | - | - | - | - |
| 286 | KUDDUS ALI CONSTRUCTION | BALANCE SHUTDOWN ERECTION WORKS OF DIVERSION W | - | 4,25,673 | 4,25,673 | - | - | 4,25,673.00 | 4,25,673.00 | - |
| 287 | TATA Projects Limited | CHP CIVIL WORKS FOR LARA ,STPP | - | 1,19,35,748 | 1,19,35,748 | - | - | 51,37,173.00 | 51,37,173.00 | 67,98,575.00 |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Total Discharge | Undischarged liabilities relating to GB 31.03.2023 | Undischarged liabilities relating to GB 01.04.2023 | Liability in additional capitalisation for period 01.04.2023 to 31.03.2024 as per Annexure IB-column 12 | Discharge during the Year 2023-24 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2024 |
|---------|------------------------------------|--|-----------------|--|--|---|-----------------------------------|----------------|-----------------|--|
| | | | | | | | Reversal | Discharge | | |
| (1) | (4) | (6) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 |
| 288 | TATA Projects Limited | Supply PO for CHP Lara (Second Contract) | - | 30,72,647 | 30,72,647 | - | - | - | - | 30,72,647.05 |
| 289 | TATA Projects Limited | Freight <(>&<-> Insurance Against Main Equipment Under | - | 4,57,051 | 4,57,051 | - | - | - | - | 4,57,051.45 |
| 290 | TATA Projects Limited | First Contract PO for CHP Lara | - | - | - | - | - | - | - | - |
| 291 | TATA Projects Limited | Installation Service of CHP package (2X800MW) Lara STPP | 8,96,994 | 47,78,667 | 47,78,667 | - | - | 37,29,079.00 | 37,29,079.00 | 10,49,588.00 |
| 292 | TATA Projects Limited | Supply PO (no. 2) for CHP Lara (Second Contract) | - | - | - | - | - | - | - | - |
| 293 | TATA Projects Limited | MANDATORY SPARE PO FOR CHP PACKAGE LARA STPP | 74,64,287 | 29,82,052 | 29,82,052 | - | - | 12,14,503.50 | 12,14,503.50 | 17,67,548.90 |
| 294 | TATA Projects Limited | F <(>&<-> I CHARGES AGAINST Mandatory Supply | - | 2,77,692 | 2,77,692 | - | - | - | - | 2,77,692.00 |
| 295 | M S PATEL | Construction of foundations for 4 nos truck tippler | - | - | - | - | - | - | - | - |
| 296 | IDEAL CONSTRUCTION | Pressure grouting in Track Hopper, TP-2, Wagon Tippler a | 83,549 | - | - | - | - | - | - | - |
| 297 | CHANDA & CO (ENGG) PVT LTD | Supply, Installation and Application of Natural Rubber Lin | - | 2,67,574 | 2,67,574 | - | - | 2,29,853.00 | 2,29,853.00 | 37,721.00 |
| 298 | THE INDURE PVT LTD | Supply PO for Main Equipment for AHP <(>&<-> AWRS LA | 4,42,90,210 | 5,59,59,239 | 5,59,59,239 | - | - | - | - | 5,59,59,238.50 |
| 299 | THE INDURE PVT LTD | Freight <(>&<-> Insurance Charges for Main Equipment Su | - | 4,90,802 | 4,90,802 | - | - | - | - | 4,90,802.02 |
| 300 | THE INDURE PVT LTD | Supply PO for Main Equipment for Ash Handling System < | 2,48,54,133 | - | - | - | - | - | - | - |
| 301 | THE INDURE PVT LTD | ERECTION PO OF AHP<(>&<->AWRS | 37,36,808 | 34,40,564 | 34,40,564 | - | - | - | - | 34,40,563.72 |
| 302 | THE INDURE PVT LTD | Supply PO for Main Equipment for AHP & AWRS LARA (Se | 13,60,776 | 14,04,451 | 14,04,451 | - | - | - | - | 14,04,451.20 |
| 303 | ANMOL ENGINEERING | Installation Services for part offloaded works of M/s Indu | 69,572 | - | - | - | - | - | - | - |
| 304 | CHANDA ERECTORS | Balance Garlanding Erection work of Lagoon-3 under AHP | 2,61,699 | - | - | - | - | - | - | - |
| 305 | MAHANADI BHU VISHTAPIT KAMGAR | filling of gaps between conc pedestal <(>&<-> ash slurry pi | 41,760 | - | - | - | - | - | - | - |
| 306 | STAR O&M GROUP | AHP pipe erection from APH hopper to buffer hopper Unit | - | - | - | - | - | - | - | - |
| 307 | ASSET TECHNOLOGIES PRIVATE LIMITED | Procurement of Hydromix dust conditioner (HMDC)Assem | - | 64,468 | 64,468 | - | - | - | - | 64,468.00 |
| 308 | K N INTERNATIONAL LTD | ASH DYKE PACKAGE FOR LARA STPP SERVICE TAX @ 4.94% | - | 3,50,46,547 | 3,50,46,547 | - | - | - | - | 3,50,46,547.36 |
| 309 | VIVEK CONSTRUCTION | 1st raising of ash dyke lagoon-1 at NTPC Lara | - | 13,04,496 | 13,04,496 | - | - | - | - | 13,04,496.00 |
| 310 | COMPASS ENGINEERING | CONSTRUCTION OF CULVERT AT ASH DYKE FOR ASH UTILI | 15,230 | - | - | - | - | - | - | - |
| 311 | Complete Dewatering Systems | Contingency MUW Pumping system(Saradih Barrage to La | - | - | - | - | - | - | - | - |
| 312 | XYLEM WATER SOLUTIONS INDIA | PO for Supply of Main Equipment CW System Equipment | 14,01,931 | 81,65,227 | 81,65,227 | - | - | 30,00,000.00 | 30,00,000.00 | 51,65,226.87 |
| 313 | XYLEM WATER SOLUTIONS INDIA | Installation of CW main equipment Pkg | 7,08,201 | 16,29,604 | 16,29,604 | - | - | - | - | 16,29,603.57 |
| 314 | XYLEM WATER SOLUTIONS INDIA | Mandatory Spares | - | 28,68,103 | 28,68,103 | - | - | 28,68,102.55 | 28,68,102.55 | - |
| 315 | R S ENGINEERS | Use of rebar 16 mm dia for extension of pedestal of BFV a | - | - | - | - | - | - | - | - |
| 316 | SUNIL HI TECH ENGINEERS LTD | CWS <(>&<-> MuWS Civil works- Lara STPP | - | 8,93,71,803 | 8,93,71,803 | - | - | 3,97,99,524.01 | 3,97,99,524.01 | 4,95,72,279.37 |
| 317 | CHOUDHARY CONSTRUCTION | Construction of Brick Wall Along CW Channel to Restrict It | - | 1,45,058 | 1,45,058 | - | - | - | - | 1,45,058.00 |
| 318 | BHUPENDRA SINGH THAKUR | Supplying and laying of of RCC Hume Pipe of 600 mm dia | - | - | - | - | - | - | - | - |
| 319 | NIRANJAN NAYAK | Supply and erection of balance cladding, corner flashing < | - | 16,387 | 16,387 | 58,863.00 | - | - | - | 75,250.00 |
| 320 | RAHUL AGARWAL | Contract for Critical LT Fencing work at MuWPH at Saradi | - | 8,269 | 8,269 | - | - | 8,269.00 | 8,269.00 | - |
| 321 | RAHUL AGARWAL | Balance Road GSB, DLC, PQC, Drains, Hume Pipe laying at | - | 6,70,573 | 6,70,573 | 16,56,591.31 | - | - | - | 23,27,164.31 |
| 322 | YOGENDRA LAL DANI | Construction of tubewell at MUW pump house Saradih at | - | 1,34,402 | 1,34,402 | - | - | 1,21,765.54 | 1,21,765.54 | 12,636.00 |
| 323 | S.K.I. ENTERPRISES | Balance painting of CW Risers and cable slit filling at CW P | - | - | - | - | - | - | - | - |
| 324 | S.K.I. ENTERPRISES | Grass cutting at nearby areas of SHEL office at NTPC Lara | - | 71,195 | 71,195 | - | - | 71,195.00 | 71,195.00 | - |
| 325 | S S CONSTRUCTION | RESTORATION WORK OF MUW PIPE ROAD CROSSING ACRO | - | 1,15,735 | 1,15,735 | - | - | - | - | 1,15,735.00 |
| 326 | ADS CONSULTANTS | Consultancy services for designing of approach road/ brid | - | 30,000 | 30,000 | - | - | - | - | 30,000.00 |
| 327 | OM ENTERPRISES | Dismantling the contingency 450 NB MS Make-up Water P | 1,54,032 | - | - | - | - | - | - | - |
| 328 | ZUBERI ENGINEERING COMPANY | SUPPLY PO FOR MAKE UP WATER PIPELINE SUPPLY <(>&<-> | 2,60,21,210 | 16,78,411 | 16,78,411 | - | - | - | - | 16,78,410.77 |
| 329 | ZUBERI ENGINEERING COMPANY | Installation of Main Equipment Under Second Contract Of | 1,98,18,780 | 80,66,112 | 80,66,112 | 8,78,033.00 | - | - | - | 89,44,145.27 |
| 330 | RAJU AND RUDRA CONSTRUCTION WORK | Various services under Make-up Water Pipes Package of | - | - | - | - | - | - | - | - |
| 331 | H S CONSTRUCTIONS | Restoration work (NTPC scope) of the 600 NB AWRS pipe | - | 2,149 | 2,149 | - | - | - | - | 2,149.00 |
| 332 | DRIPLEX WATER ENGINEERING PVT LTD | Installation works of Main Equipments of WTP | 71,553 | 5,56,337 | 5,56,337 | - | - | 4,95,364.00 | 4,95,364.00 | 60,973.00 |
| 333 | DRIPLEX WATER ENGINEERING PVT LTD | Civil Works Package of WTP | - | 1,85,15,024 | 1,85,15,024 | - | - | 1,30,01,734.00 | 1,30,01,734.00 | 55,13,290.00 |
| 334 | DRIPLEX WATER ENGINEERING PVT LTD | Supply PO for First Contract | 6,44,041 | 1,23,69,526 | 1,23,69,526 | - | - | 1,15,23,724.98 | 1,15,23,724.98 | 8,45,800.91 |
| 335 | DRIPLEX WATER ENGINEERING PVT LTD | MANDATORY SPARES for WTP PACKAGE | 6,77,490 | 4,81,340 | 4,81,340 | - | - | 4,81,340.27 | 4,81,340.27 | - |
| 336 | VASU CHEMICALS LLP | Supply, Erection <(>&<-> Commissioning of ClO2 System a | - | 62,28,449 | 62,28,449 | - | - | 16,55,039.00 | 16,55,039.00 | 45,73,410.00 |
| 337 | VASU CHEMICALS LLP | Supply, Erection & Commissioning of ClO2 System at Lara | - | 2,45,217 | 2,45,217 | - | - | 2,45,217.00 | 2,45,217.00 | - |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Total Discharge | Undischarged liabilities relating to GB 31.03.2023 | Undischarged liabilities relating to GB 01.04.2023 | Liability in additional capitalisation for period 01.04.2023 to 31.03.2024 as per Annexure IB-column 12 | Discharge during the Year 2023-24 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2024 |
|---------|-------------------------------------|---|-----------------|--|--|---|-----------------------------------|----------------|-----------------|--|
| | | | | | | | Reversal | Discharge | | |
| (1) | (4) | (6) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 |
| 338 | EARTH WATER LIMITED | Design, Engineering, Procurement, Manufacturing, Testing | - | - | - | - | - | - | - | - |
| 339 | EARTH WATER LIMITED | Erection <(>&<)> Commissioning of Portable DM Plant at | - | - | - | - | - | - | - | - |
| 340 | LARSEN & TOUBRO LTD | F<(>&<)>I for Main Equipment and spares | 36,619 | - | - | - | - | - | - | - |
| 341 | LARSEN & TOUBRO LTD | INDUCED DRAFT COOLING TOWER. | 4,14,44,151 | - | - | - | - | - | - | - |
| 342 | LARSEN & TOUBRO LTD | Supply BBU Items Currency (INR), Package:CS-9548-135-2 | 2,59,68,374 | - | - | - | - | - | - | - |
| 343 | LARSEN & TOUBRO LTD | Installation Services IDCT PACKAGE | 21,42,263 | - | - | - | - | - | - | - |
| 344 | EFFWA INFRA & RESEARCH PVT LTD | SUPPLY, INSTALLATION AND COMMISSIONING OF ZERO L | 33,62,369 | 61,24,938 | 61,24,938 | - | - | 10,00,679.00 | 10,00,679.00 | 51,24,258.88 |
| 345 | UNITECH MACHINES LTD | BBU for Main Supply Station Piping Lara STPP | 1,35,95,926 | 1,75,17,748 | 1,75,17,748 | - | - | 1,53,60,903.95 | 1,53,60,903.95 | 21,56,844.40 |
| 346 | UNITECH MACHINES LTD | Installation Services as per Billing Break Up for Station pip | - | 1,09,82,206 | 1,09,82,206 | - | - | 92,27,653.00 | 92,27,653.00 | 17,54,553.42 |
| 347 | UNITECH MACHINES LTD | Local Transport Charges for Main Equipment Supply : Stat | - | 12,742 | 12,742 | - | - | - | - | 12,742.00 |
| 348 | UNITECH MACHINES LTD | Billing Break-up of Mandatory Spares Supply for Station P | - | - | - | - | - | - | - | - |
| 349 | Abhishek Enterprises | Erection and Commissioning works of balance c row piping | 6,17,593 | - | - | - | - | - | - | - |
| 350 | THE INDURE PVT LTD | BBU for main supply FDPS Lara STPP | 27,31,557 | 2,95,88,033 | 2,95,88,033 | - | - | - | - | 2,95,88,033.07 |
| 351 | THE INDURE PVT LTD | FDPS package for LARA Stage-1(2x800MW) | 25,14,152 | 64,03,139 | 64,03,139 | 16,54,794.00 | - | - | - | 80,57,932.66 |
| 352 | THE INDURE PVT LTD | FDPS Package for Lara Super Thermal Power Project Stage | - | 45,840 | 45,840 | - | - | - | - | 45,840.00 |
| 353 | THE INDURE PVT LTD | Supply of Mandatory Spares of FDPS Package,LARA | 7,08,266 | 8,66,655 | 8,66,655 | - | - | 8,66,655.05 | 8,66,655.05 | - |
| 354 | FRICK India Limited | Air Conditioning and Ventilation System Package for Lara | 32,86,057 | 1,37,74,271 | 1,37,74,271 | 14,92,872.31 | - | - | - | 1,52,67,142.85 |
| 355 | FRICK India Limited | Local Transport Charges for Main Equipment Supply : AC | - | 1,44,458 | 1,44,458 | - | - | - | - | 1,44,458.00 |
| 356 | FRICK India Limited | BBU for Installation services of AC <(>&<)> ventilation Pa | - | 18,58,490 | 18,58,490 | 9,62,742.00 | - | - | - | 28,21,232.00 |
| 357 | FRICK India Limited | AC <(>&<)> VENT PKG FOR AUXILIARY BLDG, LARA | 11,59,951 | 24,55,990 | 24,55,990 | - | - | 6,83,791.00 | 6,83,791.00 | 17,72,199.04 |
| 358 | FRICK India Limited | BBU for Installation services of Aux Building AC & ventilation Package 2,76,658 under second contract Ref: CS-9548-142-2A | 2,76,658 | - | - | 2-SC-COA-6736 dtd 24.10.2018- | - | - | - | 3,75,289.00 |
| 359 | C&S ELECTRIC LTD | SUPPLY BBU 11.07.2014 (TO BE READ IN CONJUNCTION W | 28,48,668 | - | - | - | - | - | - | - |
| 360 | C&S ELECTRIC LTD | GENERATOR BUSDUCT AND ASSOCIATED EQUIPMENT, MV | 4,71,220 | - | - | - | - | - | - | - |
| 361 | C&S ELECTRIC LTD | Local Transportation including port clearance and port ch | 102 | - | - | - | - | - | - | - |
| 362 | C&S ELECTRIC LTD | F<(>&<)>I Mandatory spares Gen <(>&<)> MV busduct | - | - | - | - | - | - | - | - |
| 363 | BHARAT HEAVY ELECTRICALS LTD | BBU FOR MAIN EQUIPMENT | - | 14,30,61,582 | 14,30,61,582 | - | - | 2,41,25,300.00 | 2,41,25,300.00 | 11,89,36,282.18 |
| 364 | BHARAT HEAVY ELECTRICALS LTD | F<(>&<)>I PO for main equipment-Power transformer pac | 3,894 | 1,59,38,527 | 1,59,38,527 | - | - | - | - | 1,59,38,526.60 |
| 365 | BHARAT HEAVY ELECTRICALS LTD | Installation Services PO for EHV and HV Power Transform | - | 70,86,576 | 70,86,576 | - | - | - | - | 70,86,576.17 |
| 366 | BHARAT HEAVY ELECTRICALS LTD | EHV AND HV POWER TRANSFORMERS PACKAGE - MANDA | - | 20,68,966 | 20,68,966 | 9,55,617.00 | - | - | - | 30,24,582.84 |
| 367 | TRI-PARULEX FIRE PROTECTION SYSTEMS | Proposal for providing Nitrogen Injection Fire Prevention | 4,86,136 | 1,43,220 | 1,43,220 | - | - | 1,43,220.00 | 1,43,220.00 | - |
| 368 | LARSEN & TOUBRO LTD | BBU FOR MAIN EQUIPMENT | - | 25,96,320 | 25,96,320 | - | - | - | - | 25,96,319.78 |
| 369 | LARSEN & TOUBRO LTD | Local Transportation including Inland insurance charges fr | - | 37,092 | 37,092 | - | - | - | - | 37,092.00 |
| 370 | LARSEN & TOUBRO LTD | Installation Services for Main Equipment covered under M | - | 2,69,889 | 2,69,889 | - | - | - | - | 2,69,888.60 |
| 371 | LARSEN & TOUBRO LTD | Type test charges for MV Switchgear package of Lara STPP | - | 2,22,950 | 2,22,950 | - | - | - | - | 2,22,949.58 |
| 372 | LARSEN & TOUBRO LTD | Mandatory spares supply for MV Switchgear | - | 4,59,309 | 4,59,309 | - | - | 4,59,309.23 | 4,59,309.23 | - |
| 373 | LARSEN & TOUBRO LTD | BBU FOR MAIN EQUIPMENT LT Switchgear <(>&<)> LT Bus | - | 38,28,832 | 38,28,832 | - | - | 38,28,832.36 | 38,28,832.36 | - |
| 374 | LARSEN & TOUBRO LTD | Local transportation and Inland insurance charges for Ma | - | 1,53,212 | 1,53,212 | - | - | - | - | 1,53,212.00 |
| 375 | LARSEN & TOUBRO LTD | Installation Services for Main equipment covered in LT Sw | - | 9,67,497 | 9,67,497 | - | - | - | - | 9,67,497.00 |
| 376 | LARSEN & TOUBRO LTD | Type test charges for LV Switchgear <(>&<)> LT busducts | - | 2,25,400 | 2,25,400 | - | - | - | - | 2,25,400.28 |
| 377 | LARSEN & TOUBRO LTD | Mandatory Spares for LV Switchgear Package for NTPC La | - | 2,88,476 | 2,88,476 | - | - | 2,88,476.47 | 2,88,476.47 | - |
| 378 | SIEMENS LTD | Electrical Eqpt. Pkg. for Lara | 1,00,69,968 | 2,63,65,783 | 2,63,65,783 | - | - | 2,35,09,378.28 | 2,35,09,378.28 | 28,56,405.00 |
| 379 | SIEMENS LTD | Electrical Equipment Supply <(>&<)> Erection package for | - | 76,754 | 76,754 | - | - | - | - | 76,754.00 |
| 380 | SIEMENS LTD | Electrical Equipment Supply <(>&<)> Erection Package for | 36,12,074 | 1,03,39,548 | 1,03,39,548 | - | - | 22,10,789.00 | 22,10,789.00 | 81,28,758.51 |
| 381 | SIEMENS LTD | Mandatory Spares of Electrical Equipment Supply <(>&<)> | 1,07,388 | 10,00,062 | 10,00,062 | - | - | 10,00,061.95 | 10,00,061.95 | - |
| 382 | SIEMENS LTD | Electrical Equipment Supply <(>&<)> Erection package for | - | 10,191 | 10,191 | 1,789.00 | - | - | - | 11,980.00 |
| 383 | PANDA CONSTRUCTION | Work of GI pipe cutting & its transportation to MUW P/H | - | - | - | - | - | - | - | - |
| 384 | VINDHYA CONSTRUCTION | Construction of 33/11 kv Sub station at MUWP house at S | - | - | - | - | - | - | - | - |
| 385 | CMS COMPUTERS LTD | SERVICES for Upgradation of ABT software to meet CERC | 81,000 | - | - | - | - | - | - | - |
| 386 | TULIP TRADERS | Construction of Second Bay of Contingent 33/11KV Sub-st | - | - | - | - | - | - | - | - |
| 387 | TBEA SHENYANG TRANSFORMER GROUP CO | 400/66 kV Switch Yard Package for Lara STPP Stage-I: Civil | 60,31,026 | 1,15,11,719 | 1,15,11,719 | - | - | - | - | 1,15,11,719.00 |

| Sr. No. | Name of the Vendor | Name of the work | Total Discharge | Undischarged liabilities relating to GB 31.03.2023 | Undischarged liabilities relating to GB 01.04.2023 | Liability in additional capitalisation for period 01.04.2023 to 31.03.2024 as per Annexure IB-column 12 | Discharge during the Year 2023-24 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2024 |
|---------|----------------------------------|--|-----------------|--|--|---|-----------------------------------|----------------|-----------------|--|
| | | | | | | | Reversal (12) | Discharge (13) | | |
| (1) | (4) | (6) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 |
| 441 | LUTHRA CORPORATION | Procurement of Tower Type ACs for NTPC Lara Township. | 60,600 | - | - | - | - | - | - | - |
| 442 | POWERTECH PERIPHERALS PVT LTD | Supply of Online UPS for IT Use at NTPC Lara. | 20,895 | - | - | - | - | - | - | - |
| 443 | BHAWANI AND COMPANY | Procurement of Hydraulic Oil Pump for HPP Unit of WT, S | 83,85,703 | - | - | - | - | - | - | - |
| 444 | ENGINEERING EQUIPMENTS | Supply of AUMA make Actuators at NTPC Lara. | - | 7,21,122 | 7,21,122 | - | - | 7,21,122.00 | 7,21,122.00 | - |
| 445 | HMT MACHINE TOOLS LTD | Procurement of Workshop Machines <(>&<)> Tools (Lath | - | 8,04,097 | 8,04,097 | - | - | - | - | 8,04,097.00 |
| 446 | LUCKY TRADERS | Supply of Elastic Rings for Couplings for Coal Mills | 54,73,868 | - | - | - | - | - | - | - |
| 447 | LUCKY TRADERS | Supply of complete coupling assembly and its spares for c | - | 84,36,916 | 84,36,916 | - | - | 84,36,916.00 | 84,36,916.00 | - |
| 448 | Marathon Electric Motors (India) | PROCUREMENT OF 3.3 KV LT MOTOR FOR NTPC LARA | 10,68,692 | 6,82,770 | 6,82,770 | - | - | - | - | 6,82,770.40 |
| 449 | METROHM INDIA PVT LTD | Procurement of Auto Titrator(Volumetric Titrator) <(>&<)> | - | 16,39,610 | 16,39,610 | - | - | - | - | 16,39,610.00 |
| 450 | POOJA INTERNATIONAL | Procurement of hydraulic jack for NTPC Lara | 1,88,800 | - | - | - | - | - | - | - |
| 451 | PREMIUM TRANSMISSION PRIVATE LTD | Supply of Premium make Spares at NTPC Lara | 29,26,400 | - | - | - | - | - | - | - |
| 452 | S.N.AGRawal & CO. | Supply of Junction Box for IT Department. | 13,752 | 16,228 | 16,228 | - | - | - | - | 16,228.00 |
| 453 | SCHILLER HEALTHCARE | Procurement of Automated External Defibrillator for NTPC | - | - | - | - | - | - | - | - |
| 454 | SEW-EURODRIVE INDIA | SUPPLY OF COMPLETE ASSEMBLY AND SPARES OF AGITAT | 13,29,999 | - | - | - | - | - | - | - |
| 455 | SHANARK INDUSTRIAL COMPANY | Supply of SAMTurbo Make Complete Pump Assembly for t | 53,519 | - | - | - | - | - | - | - |
| 456 | SUMESH PETROLEUM | Supply of Portable Compressors for Track Hopper | - | - | - | - | - | - | - | - |
| 457 | TEST & MEASUREMENT CO. | Procurement of Electronic <(>&<)> Multifunction(Pneuma | 1,37,448 | - | - | - | - | - | - | - |
| 458 | WEARRESIST TECHNOLOGIES | Procurement of Ultrathermic cut cutting machine alongw | - | - | - | - | - | - | - | - |
| 459 | FLOWMORE LTD | Procurement of spares of flowmore make for NTPC Plants. | - | 22,222 | 22,222 | - | - | 22,221.99 | 22,221.99 | - |
| 460 | FLOWMORE LTD | PROCUREMENT OF COMPLETE ASSY OF FLOWMORE MAK | - | 67,34,444 | 67,34,444 | - | - | 67,34,444.00 | 67,34,444.00 | - |
| 461 | HMT MACHINE TOOLS LTD | Procurement of Workshop Machines <(>&<)> Tools(Grind | - | 2,93,104 | 2,93,104 | - | - | - | - | 2,93,104.00 |
| 462 | Flowserve India Controls Pvt Ltd | Supply of balance drum for NTPC Lara | - | 20,34,672 | 20,34,672 | - | - | 20,34,672.45 | 20,34,672.45 | - |
| 463 | I-TORQ(INDIA)PRIVATE LIMITED | Hydraulic Puller for NTPC Lara | - | 50,420 | 50,420 | - | - | - | - | 50,420.00 |
| 464 | I-TORQ(INDIA)PRIVATE LIMITED | Procurement of Hydraulic jack from GEM for EMD use. | 46,027 | - | - | - | - | - | - | - |
| 465 | JAIN TRADING CO | Hydraulic jack for NTPC lara | - | 13,415 | 13,415 | - | - | - | - | 13,415.00 |
| 466 | MICROMAP ELECTRONIC SYSTEMS | Procurement of 10 nos Walkie Talkie sets for Lara STPP | 10,490 | - | - | - | - | - | - | - |
| 467 | RAYCHEM RPG PRIVATE LIMITED | Procurement of Spare Winding Limb suitable for Cast Res | - | 36,540 | 36,540 | - | - | 36,540.00 | 36,540.00 | - |
| 468 | RAYCHEM RPG PRIVATE LIMITED | Procurement of Spare Winding Limb suitable for Cast Res | 43,48,260 | - | - | - | - | - | - | - |
| 469 | CONTROL COMPONENT INDIA PVT LTD | SUPPLY OF LOCAL CONTROLLER WITH ACCESSORIES FOR H | - | 3,89,965 | 3,89,965 | - | - | - | - | 3,89,965.40 |
| 470 | CONTROL COMPONENT INDIA PVT LTD | Procurement of CCI Make Actuator and Spares for RH Safe | 10,259 | - | - | - | - | - | - | - |
| 471 | TLT ENGINEERING INDIA PVT LTD | Spares for Wall Blower LRSB for BMD Maint-Lara | - | - | - | - | - | - | - | - |
| 472 | EMARSON COMPUTERS | Procurement of routers and switches for DC Noida and Dh | - | - | - | - | - | - | - | - |
| 473 | AJANTA FURNITURE | Payment to M/s Ajanta Furniture for procurement of Plas | - | - | - | - | - | - | - | - |
| 474 | AJANTA FURNITURE | CHAIR:MAKE-GODREJ:SPECIFICATION-ACE-HIGH BACK:REF | - | 9,440 | 9,440 | - | - | - | - | 9,440.00 |
| 475 | GOODWIN PUMPS INDIA PVT LTD | Procurement of Goodwin Dewatering Pumps, CHP Area, N | 20,97,450 | - | - | - | - | - | - | - |
| 476 | POWERTECH CORPORATION | Procurement of Thickened Sludge Transfer Pumps <(>&<)> | - | 24,260 | 24,260 | - | - | - | - | 24,260.00 |
| 477 | OMEGA CONSTRUCTION EQUIPMENT | Procurement of 14 T Hydra Crane for NTPC Lara | - | 1,20,100 | 1,20,100 | - | - | 1,20,100.00 | 1,20,100.00 | - |
| 478 | HMT MACHINE TOOLS LIMITED | Procurement of Workshop Machines <(>&<)> Tools(Heavy | - | 13,23,617 | 13,23,617 | - | - | - | - | 13,23,617.00 |
| 479 | KLASSIC KLAROL FILTERS PVT LTD | Procurement of multi stage filtration unit for Control oil a | - | - | - | - | - | - | - | - |
| 480 | STAR COMMUNICATIONS | Procurement of Wireless Communication System for Lara | 59,496 | - | - | - | - | - | - | - |
| 481 | Ramdayal Dindayal | Procurement of 1.5 Ton Split AirConditioners for Prefab C | 72,000 | - | - | - | - | - | - | - |
| 482 | Ramdayal Dindayal | Supply and Installation of Various Split ACs for Township, f | - | 74,008 | 74,008 | - | - | - | - | 74,008.00 |
| 483 | Ramdayal Dindayal | Supply of R O Purifier and Water Cooler for Lara STPP,NTP | 19,229 | - | - | - | - | - | - | - |
| 484 | Ramdayal Dindayal | Supply of Electrical Items for VIP Guest House at NTPC Lar | 2,87,647 | - | - | - | - | - | - | - |
| 485 | EMBEE SOFTWARE PVT LTD | Supply of NAS Based Storage Device for IT Department at | 7,66,697 | 1,92,050 | 1,92,050 | - | - | 50,100.00 | 50,100.00 | 1,41,950.00 |

| Sr. No. | Name of the Vendor | Name of the work | Total Discharge | Undischarged liabilities relating to GB 31.03.2023 | Undischarged liabilities relating to GB 01.04.2023 | Liability in additional capitalisation for period 01.04.2023 to 31.03.2024 as per Annexure IB-column 12 | Discharge during the Year 2023-24 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2024 |
|---------|----------------------------------|---|-----------------|--|--|---|-----------------------------------|--------------|-----------------|--|
| | | | | | | | Reversal | Discharge | | |
| (1) | (4) | (6) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 |
| 486 | HIAB Construction | Construction of One No. Doctors 02 Nos Staff Quarters for | - | - | - | - | - | - | - | - |
| 487 | HIAB Construction | Construction of Police Beat House Near Plant area of Lara | - | - | - | - | - | - | - | - |
| 488 | TINNY CRAFT | Supply of Prefab Security Cabins for NTPC Lara. | 3,600 | - | - | - | - | - | - | - |
| 489 | TINNY CRAFT | Supply of One Number Prefab Security Cabin for NTPC Lara | - | 600 | 600 | - | - | - | - | 600.00 |
| 490 | Bemco Hydraulics Ltd | Supply of re-railing equipment for Lara MGR | - | 4,32,500 | 4,32,500 | - | - | - | - | 4,32,500.00 |
| 491 | V A Infosolutions India Pvt Ltd | Procurement of TV for Sipat C(>&<)-> depp | 68,024 | - | - | - | - | - | - | - |
| 492 | PARTH ENERGY SYSTEMS PVT LTD | PROCUREMENT OF WALL MOUNTED FANS | - | 11,495 | 11,495 | - | - | 11,494.60 | 11,494.60 | - |
| 493 | MEHULENDRA CORPORATION | Supply, Installation <-&<-> Commissioning of Face and F | - | - | - | - | - | - | - | - |
| 494 | MEHULENDRA CORPORATION | Supply, Installation <-&<-> Commissioning of Face and F | - | - | - | - | - | - | - | - |
| 495 | INTERACTIVE DATA SYSTEMS LIMITED | Supply and Installation of Boom Barrier at Plant Gate and | - | 1,35,200 | 1,35,200 | - | - | - | - | 1,35,200.00 |
| 496 | KYOCERA DOCUMENT SOLUTIONS INDIA | Supply and AMC of Heavy Duty Photocopier for NTPC Lara | 77,400 | - | - | - | - | - | - | - |
| 497 | ALIKRAFT ENGINEERS PVT LTD | Supply, Installation and Commissioning of Elevator at HCS | 1,73,500 | - | - | - | - | - | - | - |
| 498 | L&T HOWDEN PVT LTD | Supply of Spares for PA/FD/ID fans for NTPC Lara. | - | 35,230 | 35,230 | - | - | 35,229.70 | 35,229.70 | - |
| 499 | CHOUDHARY CONSTRUCTION | Construction of Boundary Wall and Rooms for Play Group | - | - | - | - | - | - | - | - |
| 500 | CHOUDHARY CONSTRUCTION | Construction of CC Road from Main Road (Pussore Road n | - | - | - | - | - | - | - | - |
| 501 | CHOUDHARY CONSTRUCTION | Construction of Boundary Wall in Village Thengapali. | - | - | - | - | - | - | - | - |
| 502 | MOHAN PODDAR | Construction of Overhead tanks for project affected village | - | - | - | - | - | - | - | - |
| 503 | GVK EMERGENCY MANAGEMENT & | MOBILE HEALTH CLINIC AT LARA STPP for a period of t | - | - | - | - | - | - | - | - |
| 504 | SHRI BALAJI BOREWELL | Drilling of Borewells at 03 Location as per recommendatio | - | - | - | - | - | - | - | - |
| 505 | CONTROL COMPONENT INDIA PVT LTD | Procurement of spare for LP HP bypass valves for NTPC La | - | 0 | 0 | 0.18 | - | - | - | 0.44 |
| 506 | ECOMAN ENVIRO SOLUTIONS PVT LTD | Supply of Food Disposal Machine at NTPC Lara. | - | - | - | - | - | - | - | - |
| 507 | PETROLABS INDIA PVT LTD | Supply of Wear Debris Analyzer for Chemistry Lab at NTPC | - | - | - | - | - | - | - | - |
| 508 | PATEL CONSTRUCTION | Construction of One No. Bus Stand at Devalsurra Village. | - | - | - | - | - | - | - | - |
| 509 | GUPTA CONSTRUCTION | Construction of Boundary Wall, Gate and Toilet in Anganw | - | - | - | - | - | - | - | - |
| 510 | GUPTA CONSTRUCTION | Construction of Water Tank for Indira Awas of NTPC Lara. | - | - | - | - | - | - | - | - |
| 511 | TRADE LINKS | Procurement of Network Switches for Lara STPP. Version- | 4,19,154 | - | - | - | - | - | - | - |
| 512 | KRISHNA KUMAR DANSENA | Construction of CC Road in Devalsura Village from Gotia P | - | - | - | - | - | - | - | - |
| 513 | SARPANCH & SACHIV GRAM PANCHAYAT | Construction of Sanskritik manch in Kandagarh middle sch | - | - | - | - | - | - | - | - |
| 514 | SARPANCH & SACHIV GRAM PANCHAYAT | Construction of boundary wall for panchayat ghar in villag | - | - | - | - | - | - | - | - |
| 515 | SARPANCH & SACHIV GRAM PANCHAYAT | Installation of two nos of 5000L water tanks in village Bod | - | - | - | - | - | - | - | - |
| 516 | SARPANCH & SACHIV GRAM PANCHAYAT | Conversion of Intra Village Road into Cement Concrete Ro | - | - | - | - | - | - | - | - |
| 517 | SARPANCH & SACHIV GRAM PANCHAYAT | Construction of Toilet for School of Village Kandagarh. | - | - | - | - | - | - | - | - |
| 518 | THAWAIT CONSTRUCTION | Supply of Drinking Water for Project Affected Village-Ther | - | - | - | - | - | - | - | - |
| 519 | GRAM PANCHAYAT MAHLOI | Renovation of Permanent Cultural Stage in High School for | - | - | - | - | - | - | - | - |
| 520 | R G S ENTERPRISES | SUPPLY OF STEEL GRILL DOOR FOR AAQMS ROOM, NTPC L | - | 22,420 | 22,420 | - | - | - | - | 22,420.00 |
| 521 | R G S ENTERPRISES | Civil Works for Bio Toilets | - | - | - | - | - | - | - | - |
| 522 | ABB INDIA LTD | COMPRESSOR HOUSE MOTOR FOR LARA | - | 34,27,900 | 34,27,900 | - | - | 33,40,750.00 | 33,40,750.00 | 87,150.00 |
| 523 | GRAM PANCHAYAT CHHAPORA | Construction of Cycle Stand in Chhapora School. | - | - | - | - | - | - | - | - |
| 524 | GRAM PANCHAYAT CHHAPORA | Construction of CC Road in Village Chhapora from Nawad | - | - | - | - | - | - | - | - |
| 525 | ANAND CONSTRUCTION | Renovation of old PHC building for Mid day meal shed | - | - | - | - | - | - | - | - |
| 526 | ANAND CONSTRUCTION | Additional civil works in old PHC building for Mid Day Mea | - | - | - | - | - | - | - | - |
| 527 | NEELAM CONSTRUCTION | Construction of CC Road from Chappora Road to Shiv Mar | - | - | - | - | - | - | - | - |
| 528 | NEELAM CONSTRUCTION | Conversion of Intra village road into cement concrete roa | - | - | - | - | - | - | - | - |
| 529 | NEELAM CONSTRUCTION | Deepening of Mura Pond for Village Chhapora. | - | - | - | - | - | - | - | - |
| 530 | DAMRUDHAR NAIK | Construction of Mid Day Meal Shed for Mahloi Primary/M | - | - | - | - | - | - | - | - |
| 531 | GUPTA CONSTRUCTION | Laying of HDPE pipe line in Village Bodajhariya to fill wat | - | - | - | - | - | - | - | - |
| 532 | BHAVESH CONSTRUCTION | Development of Cremation area for Village Armuda. | - | - | - | - | - | - | - | - |
| 533 | BHAVESH CONSTRUCTION | Construction of Fencing for CPR Works. | - | - | - | - | - | - | - | - |
| 534 | PRADHAN CONSTRUCTION | Deepening <-&<-> Beautification of Natwatar Talab of G | - | - | - | - | - | - | - | - |
| 535 | PRADHAN CONSTRUCTION | Supply of drinking water for Project affected village Ripap | - | - | - | - | - | - | - | - |
| 536 | Proglility Technologies Pvt Ltd | Audio conferencing cum public address system for 04 nos | - | 9,78,968 | 9,78,968 | - | - | 9,78,968.00 | 9,78,968.00 | - |
| 537 | PANDA CONSTRUCTION | Construction of Mid Day Meal Shed in primary school Bod | - | - | - | - | - | - | - | - |
| 538 | PANDA CONSTRUCTION | Supply of drinking water for Project affected village Bodh | - | - | - | - | - | - | - | - |
| 539 | PACIFIC PORTA CABINS | Supply of Porta Cabin to NTPC Lara | 20,296 | - | - | - | - | - | - | - |
| 540 | PARMESHWAR CONSTRUCTION | Water Distribution Network for Village Lara (From OHT to | - | - | - | - | - | - | - | - |

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|---------|-------------------------------------|--|-----------------|--|--|---|-----------------------------------|----------------|-----------------|--|
| | | | | | | | Reversal (12) | Discharge (13) | | |
| (1) | (4) | (6) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 |
| 541 | PARMESHWAR CONSTRUCTION | Construction of boundary wall with two rooms <(>&<)> to | - | - | - | - | - | - | - | - |
| 542 | PARMESHWAR CONSTRUCTION | Construction of CC Road (approx.400 M from Main Road t | - | - | - | - | - | - | - | - |
| 543 | PARMESHWAR CONSTRUCTION | Deepening <(>&<)> Beautification of Mandir Talab for Vill | - | - | - | - | - | - | - | - |
| 544 | PARMESHWAR CONSTRUCTION | Construction of CC Road for Village Lara (Phase-II,pPart-B | - | - | - | - | - | - | - | - |
| 545 | DINESH CONSTRUCTION | Supply of drinking water for Project affected village Lara d | - | - | - | - | - | - | - | - |
| 546 | DINESH CONSTRUCTION | Construction of Brick Drain along the newly constructed C | - | - | - | - | - | - | - | - |
| 547 | HITACHI SYSTEMS MICRO CLINIC | Procurement of 3 Nos. Server for NTPC Lara. | - | 61,898 | 61,898 | - | - | - | - | 61,898.00 |
| 548 | VERT EQUIPMENT PRIVATE LIMITED | PROCUREMENT OF SKID STEER LOADER FOR NTPC LARA | - | 1,93,519 | 1,93,519 | - | - | - | - | 1,93,519.00 |
| 549 | SATYENDRA NARAYAN SINGH | Construction of PHC Building at Chhapora Village. | - | - | - | - | - | - | - | - |
| 550 | KRISHNA SALES CORPORATION | Supply of Grinders for NTPC Lara. | - | 12,738 | 12,738 | - | - | - | - | 12,738.00 |
| 551 | MINIMAC SYSTEMS PVT LTD | Procurement of Oil Filtration Machine, CHP Area, NTPC La | 3,54,000 | - | - | - | - | - | - | - |
| 552 | MINIMAC SYSTEMS PVT LTD | Supply of oil filtration unit | 56,000 | - | - | - | - | - | - | - |
| 553 | FAKIR CHAND PATEL | Construction of Internal CC Road for Village Armuda (Phas | - | - | - | - | - | - | - | - |
| 554 | NIRMAL CONSTRUCTION | Construction of additional room and covered parking in St | - | - | - | - | - | - | - | - |
| 555 | AMAZON SELLER SERVICES PVT LTD | Procurement of GPS, hand held, GARMIN etrex 10 for obt | - | 10,909 | 10,909 | - | - | - | - | 10,909.00 |
| 556 | JAGDISH SAW | Providing and laying of WMM in front side road and insid | - | - | - | - | - | - | - | - |
| 557 | MICROMAP ELECTRONIC SYSTEMS PVT LTD | Procurement of 20 Nos Walkie talkies | 60,880 | - | - | - | - | - | - | - |
| 558 | ELECTRONET ENTERPRISES | Electrical Works for renovation of ITI Pussore - Phase-I NT | - | - | - | - | - | - | - | - |
| 559 | HINDUSTAN LATEX FAMILY PLANNING | Hiring of One No of mobile health clinic(MHC) for a period | - | - | - | - | - | - | - | - |
| 560 | DIGITAL HI-WAYS PVT LTD | Supply of Telephone Junction Box for IT Department NT | 22,599 | - | - | - | - | - | - | - |
| 561 | MUNITU STRUCTURES PVT LTD | Procurement of Porta Cabin for CHP Area | - | - | - | - | - | - | - | - |
| 562 | JHASKETAN PATEL | Water Distribution Network for Village Chhapora(From O | - | - | - | - | - | - | - | - |
| 563 | GRAM PANCHAYAT KATHANI | Construction of School Boundary Wall for Village Jhligitar. | - | - | - | - | - | - | - | - |
| 564 | GRAM PANCHAYAT KATHANI | Construction of Internal CC Road for Village Jhligitar. | - | - | - | - | - | - | - | - |
| 565 | PYROTECH ELECTRONICS PRIVATE LTD | Procurement of CCTV System for NTPC Lara | - | - | - | - | - | - | - | - |
| 566 | PARAMHANSA ENGINEERING WORKS | Procurement of Complete Assembly of Clinker Grinder for | - | 8,73,200 | 8,73,200 | - | - | 8,73,200.00 | 8,73,200.00 | - |
| 567 | S B ENTERPRISES | Civil Works for Renovation of ITI Pussore - Phase I, NTPC L | - | - | - | - | - | - | - | - |
| 568 | S B ENTERPRISES | Construction of Boundary Wall of approx. length 525 mts | - | - | - | - | - | - | - | - |
| 569 | S B ENTERPRISES | Construction of community toilet at Bus stand & Hospital | - | - | - | - | - | - | - | - |
| 570 | FAKIR PRADHAN | Construction of 02 nos of new pond in village-Kandagarh. | - | - | - | - | - | - | - | - |
| 571 | JAI AMBEY FURNITURE | Procurement of furniture for Administrative Building at N | - | 34,58,138 | 34,58,138 | - | - | 34,58,138.00 | 34,58,138.00 | - |
| 572 | RUSHIKESH S/O BHIMCHARAN | RG Payment to PAP | - | - | - | - | - | - | - | - |
| 573 | INDTECH INFRA | Procurement of IT Network Items for O<(>&<)>M Site Off | - | 1,05,068 | 1,05,068 | - | - | - | - | 1,05,068.00 |
| 574 | SKS MECH ENGINEERS PVT.LTD. | Supply, supervision, erection and commissioning of Truck | - | 3,98,000 | 3,98,000 | - | - | - | - | 3,98,000.00 |
| 575 | MANISH TRADERS | Supply of windows AC for Lara | - | - | - | - | - | - | - | - |
| 576 | GODREJ & BOYCE MFG CO LTD | Supply of 1.5T Split air conditioners for Lara through GeN | 38,000 | - | - | - | - | - | - | - |
| 577 | GODREJ & BOYCE MFG CO LTD | Supply of air conditioners for Lara | 38,000 | - | - | - | - | - | - | - |
| 578 | HIRAL TEKTRONIX PVT LTD. | Procurement <(>&<)> Installation of Biometric Gate Acces | 92,200 | - | - | - | - | - | - | - |
| 579 | HIRAL TEKTRONIX PVT LTD. | PROCUREMENT OF GATE ACCESS CONTROL SYSTEM FOR I | - | - | - | - | - | - | - | - |
| 580 | POWER SOLUTIONS | Mill MOTOR for Lara | - | 4,39,608 | 4,39,608 | - | - | 4,39,608.00 | 4,39,608.00 | - |
| 581 | SHIV SHAKTI TRADERS | Procurement of Elomatic Make Actuators <(>&<)> Seal Kit | 946 | - | - | - | - | - | - | - |
| 582 | TARUN STONE CHIPS | Ground Area Concreting and Construction of Platform in C | - | - | - | - | - | - | - | - |
| 583 | SAURABH SHUKLA CONSTRUCTION COMPANY | Repairing of Out Side Road from Reservoir to Tata Entry G | - | - | - | - | - | - | - | - |
| 584 | PREMIER GLOBAL INC. | PROCUREMENT OF OPEN GYM EQUIPMENT FOR NTPC LARA | - | 1,44,864 | 1,44,864 | - | - | 1,44,864.09 | 1,44,864.09 | - |
| 585 | JALADHAR BHOI | Rehabilitation Grant to jaladhar bhoi | - | - | - | - | - | - | - | - |
| 586 | CORBIS SOLUTIONS PVT. LTD. | SUPPLY OF SPARES OF XYLEM MAKE PUMP FOR NTPC LAR | 3 | - | - | - | - | - | - | - |
| 587 | SAHDEV CONSTRUCTION | Construction of classrooms and toilet in Bodajharia Prima | - | - | - | - | - | - | - | - |
| 588 | SAHDEV CONSTRUCTION | Civil works for Shifting of Bodajharia Devlas (Worship Plac | - | - | - | - | - | - | - | - |
| 589 | ESCORTS LIMITED | Backhoe loader with rock breaker | - | - | - | - | - | - | - | - |
| 590 | SAI INDUSTRIAL ALLIANCES PVT LTD | Supply,Installation,Testing <(>&<)> Commissioning of Split | - | 5,838 | 5,838 | - | - | - | - | 5,838.00 |
| 591 | FALCON INDIA | Procurement of VSF Rotor Assembly for CHP Area, NTPC-L | - | 26,35,065 | 26,35,065 | - | - | 26,35,065.00 | 26,35,065.00 | - |
| 592 | 36 ELECTRICAL SERVICES | Payment to M/s 36 ELECTRICAL SERVICES against supply of | - | 30,999 | 30,999 | - | - | - | - | 30,999.19 |

NTPC-Lara
Flow of Capital liabilities from 01.10.2019 - STAGE 1

FORM-S

| Sr. No. | Name of the Vendor | Name of the work | Total Discharge | Undischarged liabilities relating to GB 31.03.2023 | Undischarged liabilities relating to GB 01.04.2023 | Liability in additional capitalisation for period 01.04.2023 to 31.03.2024 as per Annexure IB-column 12 | Discharge during the Year 2023-24 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2024 |
|---------|------------------------------------|---|-----------------|--|--|---|-----------------------------------|----------------|-----------------|--|
| | | | | | | | Reversal (12) | Discharge (13) | | |
| (1) | (4) | (6) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 |
| 593 | HOTLINE COMPUTER & MOBILES | Procurement of IT equipments for ITI Pussore under CSR+ | - | - | - | - | - | - | - | - |
| 594 | TURNPIKE INDIA PRIVATE LIMITED | Procurement of Godrej Furniture for Hospital NTPC LARA | - | 5,064 | 5,064 | - | - | - | - | 5,064.00 |
| 595 | TURNPIKE INDIA PRIVATE LIMITED | Purchase Order for Supply of Godrej furniture for EDC at | - | 64,639 | 64,639 | - | - | - | - | 64,639.00 |
| 596 | TURNPIKE INDIA PRIVATE LIMITED | PROCUREMENT OF FURNITURES FOR NTPC LARA | 53,93,856 | - | - | - | - | - | - | - |
| 597 | SHIVPRIYA INDUSTRIES | PROCUREMENT OF OPEN GYM EQUIPMENT FOR NTPC LARA | - | 23,948 | 23,948 | - | - | - | - | 23,948.00 |
| 598 | EMERGING SOLUTIONS | Procurement of Projector and its accessories for CISF Unit | 1,70,952 | - | - | - | - | - | - | - |
| 599 | VIVADHIKA INDIA PRIVATE LIMITED | Payment to M/s Vivadhika India Pvt. Limited, | - | - | - | - | - | - | - | - |
| 600 | OM HARDWARE AND ELECTRICALS | Payment of Brush Cutter for MGR at NTPC LARA through C | - | 10,684 | 10,684 | - | - | - | - | 10,684.00 |
| 601 | MITTAL & MITTAL ASSOCIATES | Supply of Domestic refrigerator | - | - | - | - | - | - | - | - |
| 602 | SIGN INFOSIS | SUPPLY OF ECG MACHINE FOR STABILIZATION CENTER, NT | 56,488 | - | - | - | - | - | - | - |
| 603 | ASTOL CLEANTECH PRIVATE LIMITED | Industrial Vacuum Cleaners for Lara | - | 12,458 | 12,458 | - | - | - | - | 12,458.00 |
| 604 | ASTOL CLEANTECH PRIVATE LIMITED | Floor Cleaning Machine with Scrubber <(>&<)> Dryer for M | 1,22,750 | - | - | - | - | - | - | - |
| 605 | SICURO VENTURES PRIVATE LIMITED | Supply of floor cleaning machine for operation departme | - | 94,800 | 94,800 | - | - | 94,800.00 | 94,800.00 | - |
| 606 | INTEC INDIA LIMITED | Supply of air conditioners for Lara | 2,38,000 | - | - | - | - | - | - | - |
| 607 | CLARION IT PRIVATE LIMITED | Procurement of CCTV system for B<(>&<)> C type townsh | - | 2,70,377 | - | - | - | - | - | - |
| 608 | IGENE LABSERVE PVT. LTD. | Procurement of 3 nos. spectrophotometers from GeM po | - | - | - | - | - | - | - | - |
| 609 | BEACON ENERGY SOLUTIONS PVT. LTD. | Procurement of Lightning arrestor leakage current measu | - | 7,50,000 | 7,50,000 | - | - | 7,50,000.00 | 7,50,000.00 | - |
| 610 | BATRA TRADING COMPANY | PROCUREMENT OF MAGNETIC STIRRER WITH HOT PLATE f | 12,999 | - | - | - | - | - | - | - |
| 611 | REPUBLIC MOTORS | Supply of golf cart for NTPC Lara | 3,70,000 | - | - | - | - | - | - | - |
| 612 | AMAZON.IN | Payment against supply of speed measurement gun. | - | 14,698 | 14,698 | - | - | - | - | 14,698.00 |
| 613 | VIDEO CENTER | Procurement of Water Cooler for MGR Operation NTPC La | - | 56,467 | 56,467 | - | - | 56,467.00 | 56,467.00 | - |
| 614 | ANV DIGI SOLUTIONS PRIVATE LIMITED | Supply, Installation <(>&<)> Support of All in One (AIO) PC | - | 1,96,965 | 1,96,965 | - | - | - | - | 1,96,965.00 |
| 615 | WELDTech ENGINEERS | PROCUREMENT OF COMPLETE ASSEMBLY OF HMDC(CAPA | - | 79,830 | 79,830 | - | - | - | - | 79,830.00 |
| 616 | AGROMECH | Procurement of Hydraulic Pallet Truck for MGR Workshop | 35,800 | - | - | - | - | - | - | - |
| 617 | ACCESS TEXTILES | Procurement of Fire proximity suit for NTPC LARA (PO cre | - | 1,763 | 1,763 | - | - | - | - | 1,763.00 |
| 618 | ICONET SERVICES | Procurement of Talkpro Digital Base / Mobile Transceiver | - | 73,650 | 73,650 | - | - | 73,650.00 | 73,650.00 | - |
| 619 | SUNDIGITAL CORPORATION | - | - | 55,000 | 55,000 | - | - | 55,000.17 | 55,000.17 | - |
| 620 | ROYAL EQUIPMENT CO. | Road Safety | 18,19,600 | - | - | - | - | - | - | - |
| 621 | JOSHI BROTHERS | Procurement of Portable Generator | - | 81,000 | 81,000 | - | - | - | - | 81,000.00 |
| 622 | SAFAL LADDERS | Procurment of 10-12 feet A type FRP ladder. | - | 25,000 | 25,000 | - | - | 25,000.00 | 25,000.00 | - |
| 623 | SAFAL LADDERS | Procurment of 10-20 feet (extendable)FRP ladder. | - | 24,395 | 24,395 | - | - | 24,395.00 | 24,395.00 | - |
| 624 | GEM ENTERPRISES | WHEEL BARROW FOR CHP LARA | - | 98,208 | 98,208 | - | - | 98,208.00 | 98,208.00 | - |
| 625 | HINDUSTAN LED BOARDS | procurement of Electronic display boards for installation | - | 90,833 | 90,833 | - | - | - | - | 90,833.46 |
| 626 | UNINTERN JOBS PRIVATE LIMITED | Procurement of LED TVs for Various locations at NTPC- La | - | 75,996 | 75,996 | - | - | 75,996.00 | 75,996.00 | - |
| 627 | TPS INFRASTRUCTURE LIMITED | Supply of self propelled scissor lift for Lara | - | 1,15,935 | 1,15,935 | - | - | - | - | 1,15,935.00 |
| 628 | ORBIT INFOTECH | - | - | 81,101 | 81,101 | - | - | 81,101.00 | 81,101.00 | - |
| 629 | TEJ CORPORATION | Payment to M/s TEJ CORPORATION against supply of Digi | - | 26,882 | 26,882 | - | - | 26,882.00 | 26,882.00 | - |
| 630 | SDT ULTRASOUND SOLUTIONS INDIA | Supply of ACOUSTIC MONITORING AND ANALYSER SYSTEM | - | 5,895 | 5,895 | - | - | - | - | 5,895.00 |
| 631 | ARAM SEI ENTERPRISES | M-CPG2-1985/Supply, Installation and Commissioning of | - | 1,40,965 | 1,40,965 | - | - | - | - | 1,40,965.00 |
| 632 | ARAM SEI ENTERPRISES | M-CPG2-1985/Supply, Installation and Commissioning of | - | 72,034 | 72,034 | - | - | - | - | 72,034.00 |
| 633 | UNIC HEALTHCARE | SUPPLY OF ECG MACHINE FOR NTPC LARA HOSPITAL. | - | 5,071 | 5,071 | - | - | - | - | 5,071.00 |
| 634 | SONALITE INSTRUMENTS CORPORATION | PROCUREMENT OF MUFFLE FURNACE FOR NTPC - LARA | - | 3,12,000 | 3,12,000 | - | - | 3,11,999.77 | 3,11,999.77 | - |
| 635 | Nippon Gear Co Ltd | Procurement of spares for Main Turbine Turning gear, NT | - | - | - | - | - | - | - | - |
| 636 | Kingsbury Inc | Procurement of Complete Assembly of the Main Turbine | - | 1,81,976 | 1,81,976 | - | - | 1,53,197.28 | 1,53,197.28 | 28,779.04 |
| 637 | GUANGDONG KENFLO PUMP CO.LTD. | Supply of Main Condenser Vacuum Pump Complete Asse | 1,715 | - | - | - | - | - | - | - |
| 638 | COFIMCO SRL | Procurement of CT complete fan blade <(>&<)> hub assem | - | 57,25,242 | 57,25,242 | - | - | 57,25,242.00 | 57,25,242.00 | - |
| 639 | THERMO FISHER SCIENTIFIC PTE LTD | SUPPLY,INSTALLATION AND COMMISSIONING OF INDUCT | 50,50,216 | 13,92,395 | 13,92,395 | - | - | 11,98,748.30 | 11,98,748.30 | 1,93,646.70 |
| 640 | ENERGY EFFICIENCY SERVICES LIMITED | Supply of LED Lights and Energy Efficient Fans for Townsh | - | 6,93,514 | 6,93,514 | - | - | - | - | 6,93,514.45 |
| 641 | SATYA FABRICATE | DEVELOPMENT OF LAWN AT SUPERANNUATION TREE PLA | - | - | - | 1,98,245.00 | - | - | - | 1,98,245.00 |
| 642 | PJ ASSOCIATES | Landscaping of C Type Area for NTPC Lara Township | - | - | - | 3,12,663.00 | - | - | - | 3,12,663.00 |
| 643 | P K SAINI & CO | Construction of Skating Rink in NTPC Lara Township | - | - | - | 23,28,432.44 | - | - | - | 23,28,432.44 |

| Sr. No. | Name of the Vendor | Name of the work | Total Discharge | Undischarged liabilities relating to GB 31.03.2023 | Undischarged liabilities relating to GB 01.04.2023 | Liability in additional capitalisation for period 01.04.2023 to 31.03.2024 as per Annexure IB-column 12 | Discharge during the Year 2023-24 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2024 |
|---------|-------------------------------------|---|-----------------|--|--|---|-----------------------------------|----------------|-----------------|--|
| | | | | | | | Reversal (12) | Discharge (13) | | |
| (1) | (4) | (6) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 |
| 644 | KRIPTON FOUNTAINS | Installation of musical fountain in-between the splash pool | | | - | 2,32,066.00 | - | - | - | 2,32,066.00 |
| 645 | AAYAM CONSTRUCTION | Removal of surplus earth heaps and area dressing at NTPC | | | - | 1,43,515.00 | - | - | - | 1,43,515.00 |
| 646 | GUPTA CONSTRUCTION | Stone Pitching for Slope Protection of Road from NTPC | | | - | 1,73,392.00 | - | - | - | 1,73,392.00 |
| 647 | RAJESH KUMAR AGRAWAL | CONSTRUCTION OF ROAD FOR COAL TRUCK MOVEMENT | | | - | 23,87,667.02 | - | - | - | 23,87,667.02 |
| 648 | PANDA CONSTRUCTION | Street Lighting work from New PWD Road & road from M | | | - | 2,85,891.00 | - | - | - | 2,85,891.00 |
| 649 | PROGRESSIVE ENGINEERING SERVICE | Design, supply, erection & Commissioning of 30M Lighting | | | - | 19,03,820.00 | - | - | - | 19,03,820.00 |
| 650 | COMPASS ENGINEERING | Construction of radiography room at NTPC Lara. | | | - | 46,098.00 | - | - | - | 46,098.00 |
| 651 | COMPASS ENGINEERING | Execution of Equipment Foundations for AC and Ventilati | | | - | 67,552.00 | - | - | - | 67,552.00 |
| 652 | P K SAINI & CO | Water Supply Pipe Line Works for Construction Office | | | - | 5,210.00 | - | - | - | 5,210.00 |
| 653 | AAYAM CONSTRUCTION | Landscaping, Parking, Pathway and Gate Fixing at Admini | | | - | 19,71,950.89 | - | - | - | 19,71,950.89 |
| 654 | M S PATEL | Construction of lime stone preparation shed along with fo | | | - | 1,60,159.00 | - | - | - | 1,60,159.00 |
| 655 | S B ENTERPRISES | Construction of Fencing and Pavement around O & M Sto | | | - | 91,423.00 | - | - | - | 91,423.00 |
| 656 | SHRI RAM CONSTRUCTIONS | CONSTRUCTION OF SEEPAGE WATER PUMP HOUSE NEAR | | | - | 2,11,999.47 | - | - | - | 2,11,999.47 |
| 657 | GUPTA CONSTRUCTION | Civil works for garlanding pedestals HCSD slurry at Lagoor | | | - | 1,82,504.85 | - | - | - | 1,82,504.85 |
| 658 | COMPASS ENGINEERING | Construction of bicycle/ two-wheeler parking at various lo | | | - | 3,23,490.00 | - | - | - | 3,23,490.00 |
| 659 | P K SAINI & CO | Providing and fixing of windows grills in various buildings | | | - | 72,475.00 | - | - | - | 72,475.00 |
| 660 | Shree Agencies | Dismantling and Re-fixing of False Ceiling of Administrativ | | | - | 2,15,482.78 | - | - | - | 2,15,482.78 |
| 661 | M S PATEL | Balance works of Fencing and Pavement around O->&< | | | - | 6,83,403.00 | - | - | - | 6,83,403.00 |
| 662 | SHIVKRUPA ENTERPRISES | BALANCE WATER PROOFING WORKS IN BUILDINGS OF MA | | | - | 41,94,504.59 | - | - | - | 41,94,504.59 |
| 663 | SAHDEV CONSTRUCTION | Return of scrap and removal of concrete debris of Ma | | | - | 30,995.00 | - | - | - | 30,995.00 |
| 664 | VIJAY CONSTRUCTION | BALANCE WORKS OF DISMANTLING AND RE-FIXING OF FA | | | - | 4,39,135.99 | - | - | - | 4,39,135.99 |
| 665 | VERACITY ENTERPRISES | Construction of One No. of Bachelor Hostel at NTPC Lara S | | | - | 13,00,842.29 | - | - | - | 13,00,842.29 |
| 666 | P K SAINI & CO | Balance Works of One No. of Bachelor Hostel at NTPC Lar | | | - | 3,91,993.00 | - | - | - | 3,91,993.00 |
| 667 | M S PATEL | Balance works of Construction of 138 Nos. Car Parking Sh | | | - | 20,78,619.70 | - | - | - | 20,78,619.70 |
| 668 | DNV INDUSTRIAL SYSTEMS PVT LTD | Acoustics Treatment in various Buildings (Multi purpose H | | | - | 5,67,505.35 | - | - | - | 5,67,505.35 |
| 669 | UTILITY POWERTECH LIMITED | Modification works including Construction of parking shee | | | - | 70,484.28 | - | - | - | 70,484.28 |
| 670 | S B ENTERPRISES | CONSTRUCTION OF PARKING SHED IN SCHOOL AT NTPC L | | | - | 3,34,860.79 | - | - | - | 3,34,860.79 |
| 671 | ROHIT KUMAR PATEL | Construction of parking shade for vehicle at NTPC Lara Ho | | | - | 2,37,590.11 | - | - | - | 2,37,590.11 |
| 672 | Centre For Ground Water Recharge | Construction of Re-Charge Pits for Roof Top Rainwater Ha | | | - | 5,44,581.32 | - | - | - | 5,44,581.32 |
| 673 | GIRDHARI LAL & SONS SPORTS PVT. LTD | Construction of Volleyball Court and Basketball Court at N | | | - | 14,37,634.80 | - | - | - | 14,37,634.80 |
| 674 | UNIQUE SPORTS FLOORING SYSTEMS | Construction, Development & Maintenance of Lawn Tenn | | | - | 23,56,715.92 | - | - | - | 23,56,715.92 |
| 675 | BANJARA CONSTRUCTION | Installation of Wooden flooring for Badminton courts in B | | | - | 2,87,404.00 | - | - | - | 2,87,404.00 |
| 676 | POWER GRID CORPORATION OF INDIA LTD | Modification works of 220 KV Korba-Budipadar CKT-3 <-> | | | - | - | - | - | - | - |
| 677 | BHARAT HEAVY ELECTRICALS LTD | Procurement of Electric Locomotives for NTPC Lara | | | - | 1,43,50,617.00 | - | - | - | 1,43,50,617.00 |
| 678 | R A O CSPTCL, BILASPUR | Advance payment to CSPTCL for Construction of 132 KV 3 | | | - | - | - | - | - | - |
| 679 | SHREE CONSTRUCTION | Area Development near CSSP for disposal or storage of m | | | - | 5,54,459.29 | - | - | - | 5,54,459.29 |
| 680 | SUMAN ENGINEERING WORKS | CONSTRUCTION OF RETAINING WALL AT STOCK PILE NO.5 | | | - | 4,98,225.13 | - | - | - | 4,98,225.13 |
| 681 | CHANDA ERECTORS | Transportation, Erection, Testing and Commissioning of H | | | - | 1,83,590.00 | - | - | - | 1,83,590.00 |
| 682 | J P ASSOCIATES | 1st Raising of Ash Dyke Lagoon 2 at NTPC Lara | | | - | 56,47,689.69 | - | - | - | 56,47,689.69 |
| 683 | YOGENDRA LAL DANI | Removal of debris from agricultural land bearing Khasra N | | | - | 1,82,539.00 | - | - | - | 1,82,539.00 |
| 684 | LEEWAY TECHNO SOLUTION PVT LTD | Upgradation of Graphics Dongle License for Fire Detectio | | | - | 45,600.00 | - | - | - | 45,600.00 |
| 685 | FRICK India Limited | AC <->&<-> VENT PKG FOR ADMIN BLDG, LARA | | | - | 31,23,138.00 | - | - | - | 31,23,138.00 |
| 686 | FRICK India Limited | BBU for Installation services of administrative Building AC | | | - | 8,05,711.00 | - | - | - | 8,05,711.00 |
| 687 | FRICK India Limited | Inland Transportation charges for Main Equipment supply | | | - | 878.00 | - | - | - | 878.00 |
| 688 | SANTOSH SUNA | Balance Lighting <->&<-> electrification work at Admini | | | - | 1,48,548.00 | - | - | - | 1,48,548.00 |
| 689 | INDTECH INFRA | LAN and telephone cable laying work at NTPC Lara plant a | | | - | 5,26,686.20 | - | - | - | 5,26,686.20 |

| Sr. No. | Name of the Vendor | Name of the work | Total Discharge | Undischarged liabilities relating to GB 31.03.2023 | Undischarged liabilities relating to GB 01.04.2023 | Liability in additional capitalisation for period 01.04.2023 to 31.03.2024 as per Annexure IB-column 12 | Discharge during the Year 2023-24 | | Total Discharge | Undischarged liabilities relating to GB 31.03.2024 |
|---------|-------------------------------------|---|---------------------|--|--|---|-----------------------------------|-----------------------|-----------------------|--|
| | | | | | | | Reversal (12) | Discharge (13) | | |
| (1) | (4) | (6) | 14=(12+13) | 15=9+10+11-14 | (9) | (10) | (12) | (13) | 14=(12+13) | 15=9+10+11-14 |
| 690 | K2 INFOSYS | Extension of Wifi network | | | | 1,80,641.00 | - | - | - | 1,80,641.00 |
| 691 | Flowserve India Controls Pvt Ltd | Supply of TDBFP Booster Pump Rotating Assembly for NTPC | | | | 1,75,573.00 | - | - | - | 1,75,573.00 |
| 692 | VEE KAY INDUSTRIES | PROCUREMENT OF CRUSHERS AND PULVERISER FOR LIME | | | | 2,68,500.37 | - | - | - | 2,68,500.37 |
| 693 | SAFAL LADDERS | Procurment of 6 Feet A type self supported FRP Ladder. | | | | - | - | - | - | - |
| 694 | A.D.ELECTRO-STEEL CO. | Procurement of one BFR Wagon and one Covered Wagon | | | | 3,03,000.00 | - | - | - | 3,03,000.00 |
| 695 | FLUID CHEM VALVES INDIA PVT LTD | PROCUREMENT OF PNEUMATIC TUBE BEVELING MACHINE | | | | 0.05 | - | - | - | 0.05 |
| 696 | S K SALES COMPANY | Supply of electrical winches for Lara | | | | 81,774.00 | - | - | - | 81,774.00 |
| 697 | S K SALES COMPANY | Supply of electrical winches for Lara | | | | 54,693.00 | - | - | - | 54,693.00 |
| 698 | I-TORQ(INDIA)PRIVATE LIMITED | PROCUREMENT OF PNEUMATIC INFLATABLE JACK FOR BM | | | | 3,41,325.47 | - | - | - | 3,41,325.47 |
| 699 | KLEENOil FILTERATION INDIA PVT LTD | M-CPG2-8627 / PROCUREMENT OF OIL FILTRATION MACH | | | | 3,30,000.02 | - | - | - | 3,30,000.02 |
| 700 | HEERA SUPPLIERS | Procurment of DG set for MGR S(>&<)-T department at | | | | 99,567.00 | - | - | - | 99,567.00 |
| 701 | MBH PUMPS (GUJARAT) PVT LTD | PROCUREMENT OF SUBMERSIBLE PUMPS AT NTPC LARA | | | | 3,86,279.95 | - | - | - | 3,86,279.95 |
| 702 | S V K ELECTRONICS | M-CPG2-11542 / PURCHASE OF PID-Resistance Based Stre | | | | 11,54,980.00 | - | - | - | 11,54,980.00 |
| 703 | CHAWLA FURNITURE | Payment to Chawla furniture for purchase of Customised | | | | 18,054.00 | - | - | - | 18,054.00 |
| 704 | RAMAKRUSHNA ENTERPRISES | PROCUREMENT OF STEEL ALMIRAH | | | | 1,06,200.00 | - | - | - | 1,06,200.00 |
| 705 | VOLKS ENERGIE PVT LTD | Procurement of Tower (>&<) Cassette AC for various NT | | | | 51,069.00 | - | - | - | 51,069.00 |
| 706 | GODREJ & BOYCE MFG CO LTD | Procurement of Split (>&<) Window AC- LARA | | | | 78,398.00 | - | - | - | 78,398.00 |
| 707 | JINDAL STAINLESS LTD | Procurement of 01 no. Bomb Suppression Blanket throug | | | | 94,638.00 | - | - | - | 94,638.00 |
| 708 | EMSONIQ ELECTRONICS | Purchase of projector for use of IT dept | | | | 77,801.00 | - | - | - | 77,801.00 |
| 709 | INDTECH INFRA | PROCUREMENT OF CCTV SYSTEM FOR CISF ARMOURY OF | | | | 88,968.00 | - | - | - | 88,968.00 |
| 710 | TEAM COMPUTERS PVT LTD | Procurement of PCs for all sites/regions/CC requirements | | | | 10,50,905.00 | - | - | - | 10,50,905.00 |
| 711 | EMSONIQ ELECTRONICS | Payment against purchase of projector for EDC | | | | 77,801.00 | - | - | - | 77,801.00 |
| 712 | R R FIRE | Supply of Multipurpose Fire Tender at NTPC Lara | | | | 2,28,059.00 | - | - | - | 2,28,059.00 |
| 713 | MICROMAP ELECTRONIC SYSTEMS PVT LTD | Supply, Instalation and Commissioning of Digital VHF Wa | | | | 16,82,835.35 | - | - | - | 16,82,835.35 |
| 714 | GENERAL MEDICAL EQUIPMENTS | Supply (>&<) Installation of X-ray Machine 500 MA for | | | | 22,528.00 | - | - | - | 22,528.00 |
| 715 | CORBIS SOLUTIONS PVT. LTD. | Supply of CW Coupling for NTPC Lara | | | | 72,843.00 | - | - | - | 72,843.00 |
| 716 | FLOWMORE LTD | Procurement of complete assembly of Motor Driven Boos | | | | 1.00 | - | - | - | 1.00 |
| 717 | TEERUPATI CORPORATION INDIA RAIPUR | Supply of complete pole for 400KV circuit breakers at NTP | | | | 7,94,899.00 | - | - | - | 7,94,899.00 |
| 718 | TLT ENGINEERING INDIA PVT LTD | Purchase Order for Supply of Spare Assembly of WWSB fo | | | | 1,60,59,800.00 | - | - | - | 1,60,59,800.00 |
| 719 | CONTROL COMPONENT INDIA PVT LTD | Procurement of CCI Make Actuator for RH Safety Valve fo | | | | 25,443.44 | - | - | - | 25,443.44 |
| 720 | JAYASWAL ENGINEERING | SPARES AND COMPLETE ASSEMBLIES FOR DRESSER MAKE | | | | 1,73,368.00 | - | - | - | 1,73,368.00 |
| 721 | HACH OTT INDIA PRIVATE LIMITED | Procurement of Total Fe(Iron) Analyzer for NTPC Lara St-I | | | | 5,78,200.00 | - | - | - | 5,78,200.00 |
| 722 | INTEGRAL INDUSTRIAL MARKETING PVT | SPARES FOR SAMSHIN MAKE MS STOP VALVE, BY PASS VA | | | | 1,57,243.19 | - | - | - | 1,57,243.19 |
| 723 | VIBRANT ENGINEERS | Procurement of TRM 54 Crusher Rotor, CHP Area, NTPC L | | | | 1,03,530.00 | - | - | - | 1,03,530.00 |
| 724 | SHANGHAI ELECTRIC GROUP CO LTD | Procurement of Drive Turbine Bladed Rotor for TDBFP ant | | | | 41.38 | - | - | - | 41.38 |
| 725 | ESCO COUPLINGS & TRANSMISSIONS | Procurement of Comp. assembly of coupling for Drive tur | | | | 45,43,306.00 | - | - | - | 45,43,306.00 |
| 726 | TEERUPATI CORPORATION INDIA RAIPUR | Procurement of 420KV Isolator pole 3150A complete set f | | | | 26,48,706.00 | - | - | - | 26,48,706.00 |
| 727 | CONTROL COMPONENT INDIA PVT LTD | PROCUREMENT OF HP LP BYPASS HYDRAULIC ACTUATORS | | | | 63,49,141.81 | - | - | - | 63,49,141.81 |
| 728 | BEML LIMITED | SUPPLY OF ENGINE ASSY OF BEML MAKE DOZER OF MOD | | | | 66,85,972.00 | - | - | - | 66,85,972.00 |
| 729 | FLOWMORE LTD | PURCHASE OF FIRE SYSTEM MOTOR DRIVEN JOCKEY PUM | | | | 12,51,256.00 | - | - | - | 12,51,256.00 |
| 730 | VIBRANT ENGINEERS | Procurement of Crusher & VSF Rotor Assembly for CHP an | | | | 58,600.00 | - | - | - | 58,600.00 |
| 731 | VIBRANT ENGINEERS | Procurement of VSF exciter assembly for CHP Stage-I, NTP | | | | 44,72,200.00 | - | - | - | 44,72,200.00 |
| 732 | EXCELLENT ENGINEER'S ENTERPRISES | SUPPLY OF SUMP PUMP ASSEMBLY FOR LDO UNLOADING | | | | 13,92,000.02 | - | - | - | 13,92,000.02 |
| 733 | INDUSTRIAL TRADE LINKS | Supply of portable trolley mounted centrifuge for Lara. | | | | 20,92,371.25 | - | - | - | 20,92,371.25 |
| 734 | SANHIT AUTOMATION TECHNOLOGIES | Procurement of LT MCC for work shop building at NTPC L | | | | 69,24,326.00 | - | - | - | 69,24,326.00 |
| 735 | KAKATI KARSHAK INDUSTRIES PVT LTD | Procurement of Complete Assembly of Vacuum Pumps (w | | | | 59,75,881.00 | - | - | - | 59,75,881.00 |
| 736 | | 2080112 - Prov for R&R/ Envir Aspects & ot-relating to lan | -2,05,77,009 | 90,61,80,142 | 90,61,80,142 | - | - | 23,08,96,698.53 | 23,08,96,698.53 | 67,52,83,443.88 |
| 737 | | 2080119 - Prov for R&R/ Envir Aspects & ot-relating to pro | 20,18,36,998 | 1,48,62,62,132 | 1,48,62,62,132 | - | - | 94,24,186.78 | 94,24,186.78 | 1,47,68,37,945.18 |
| 738 | | 2101100 - Contractors Control A/c (Capex) (FE liability tra | - | 4,75,66,069 | 4,75,66,069 | -4,94,75,942.54 | - | - | - | -19,09,873.35 |
| 739 | | 2101100 - Contractors Control A/c (Capex) (FE liability tra | - | - | - | - | - | - | - | - |
| | | Contractor ERV charged to P&L A/c | - | 9,31,38,198.00 | 9,31,38,198 | -29,23,977.83 | - | - | - | 9,02,14,220.17 |
| | | | 85,66,49,530 | 5,45,86,98,291 | 5,45,86,98,291 | 12,98,54,540.28 | - | 1,43,64,11,384 | 1,43,64,11,384 | 4,15,21,41,447 |

| Summary of issue involved in the petition | | | | | | | PART 1 FORM-T |
|---|---|--|--|-----------|-----------|-----------|------------------|
| 1 | Petitioner: NTPC Limited | | | | | | |
| 2 | Subject: Determination of Tariff for Lara STPS (2x800 MW) from actual station COD to 31.03.2024. | | | | | | |
| 3 | Prayer: i) Approve tariff of Lara STPS for the tariff period 01.04.2019 to 31.03.2024. ii) Allow the recovery of filing fees as & when paid to the Hon'ble Commission and publication expenses from the beneficiaries. iii) Allow reimbursement of Ash Transportation Charges directly from the beneficiaries quarterly on net basis. iv) Pass any other order as it may deem fit in the circumstances mentioned above | | | | | | |
| 4 | Respondents Six(6) no. respondents | | | | | | |
| Name of Respondents | | | | | | | |
| 5 | 1.MSEDCL, Maharashtra 2.GUVNL, Gujarat 3.MPPMCL, Chhattisgarh 4. CSPDCL, Chhattisgarh 5.Electricity Deptt, Goa 6.DNHDDPDCL | | | | | | |
| Cost (Approved cost) (In Rs Crore) | | | | 17779.45 | | | |
| Claim | 2019-20 (01.10.2019 to 31.03.2020) | 2020-21 (01.04.2020 to 06.11.2020) | 2019-20 (07.11.2020- 31.03.2021) | 2021-22 | 2022-23 | 2023-24 | |
| AFC (Rs Lakh) | 1,39,026 | 1,45,729 | 2,34,649 | 2,33,281 | 2,56,003 | 3,08,590 | |
| Capital cost | 7,99,842 | 7,99,809 | 12,78,071 | 13,17,643 | 14,79,120 | 15,34,336 | |
| Initial spare | Rs 330.95 Crore | | | | | | |
| NAPAF (Gen) | 85% | | | | | | |
| Any Specific | | | | | | | |
| Petitioner | | | | | | | |

**INTER OFFICE MEMO****FROM :** COMPANY SECRETARY**TO:** Shri M.K.Srivastava
ED (Engg.)Through
email
only**REF. NO. :** 01: SEC: BM: 8A**DATED :** 30.8.2023**SUBJECT:** Approval for Revised Cost Estimate-III (RCE-III) for Lara STPP Stage-I (2 X 800 MW)

Please find enclosed Extracts from the Minutes of 151st Meeting of the Project Sub-Committee of the Board of Directors held on Tuesday, 29th August 2023 for your information and necessary action.


(Arun Kumar)**Encl.: As above**

EXTRACTS FROM THE MINUTES OF 151ST MEETING OF THE PROJECT SUB-COMMITTEE OF THE BOARD OF DIRECTORS HELD ON TUESDAY, 29TH AUGUST, 2023

Item No.151.2 Approval for Revised Cost Estimate-III (RCE-III) for Lara STPP Stage-I (2 X 800 MW)

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| X | X | X | X | X | X | X | X | X | X | X | X | X |
| X | X | X | X | X | X | X | X | X | X | X | X | X |

The Committee, after discussion, passed the following resolution:

Resolved that the proposal for the Revised Cost Estimate-III (RCE-III) of Lara STPP Stage-I (2X800 MW) at a cost of Rs.17,869.45 Crore including Interest During Construction (IDC) of Rs.2,720.04 Crore and Working Capital Margin (WCM) of Rs.212.35 Crore at II Qtr., 2023 price level as per the memorandum submitted before the Project Sub-Committee of the Board, be and is hereby approved.



Break-up of Capital Cost for Coal/Lignite based projects

| Name of the Petitioner | | NTPC Ltd. | | | | | | | | | | | | | | |
|--------------------------------|---|----------------------|---|--|------------------------------|------------------|-------------------------------|------------------|-------------------------------|------------------|-------------------------------|------------------|--|--|---|-------------|
| Name of the Generating Station | | Lara STPS (2x800 MW) | | | | | | | | | | | | | | |
| Sl. No. | Break Down | As per RCE | Capital Expenditure up to COD of Unit#2 (06.11.2020) (Cash Basis) | Liabilities /Provisions corresponding to (7) | add cap cash (excl IDC)20-21 | Liab Disch 20-21 | add cap cash (excl IDC) 21-22 | Liab Disch 21-22 | add cap cash (excl IDC) 22-23 | Liab Disch 22-23 | add cap cash (excl IDC) 23-24 | Liab Disch 23-24 | Capital Expen (cash basis) as on 31.3.24 | Undischarge Liability as on 31.03.2024 | Capital expenditure upto 31.03.2024 (accrual basis) | |
| (1) | (2) | (4) | (7) | (8) | | | | | | | | | | | (11) | |
| 1 | Cost of Land & Site Development | | | | | | | | | | | | | | | |
| | Land | 1,08,555.96 | 67,136.27 | 26,284.04 | 19,584.23 | 398.28 | 2,450.58 | 167.84 | 480.96 | 1,812.60 | | | 2,403.21 | 94,433.97 | 21,521.21 | 1,15,955.19 |
| 1.6 | Preliminary Investigation & Site Development | 299.37 | 138.19 | 43.60 | | | | | | | | | | | | - |
| | Total Land & Site Development | 1,08,855.33 | 83,807.69 | 35,546.42 | 19,584.23 | 398.28 | 2,450.58 | 167.84 | 480.96 | 1,812.60 | - | 2,403.21 | 94,433.97 | 21,521.21 | 1,15,955.19 | |
| 2 | Plant & Equipment | | | | | | | | | | | | | | | |
| 2.1 | Steam Generator Island | 3,45,646.55 | 3,19,349.71 | 21,888.55 | -2,103.35 | 8,975.36 | 388.23 | 1,441.69 | 1,941.25 | 1,861.11 | 805.95 | 5,600.91 | 3,38,260.88 | 5,842.60 | 3,44,103.48 | |
| 2.2 | Turbine Generator Island | 1,75,194.94 | 1,55,237.50 | 11,858.66 | 9,808.26 | 7,280.35 | -262.11 | 105.10 | 1,868.23 | 1,120.94 | 24.61 | 178.36 | 1,75,361.24 | 3,760.58 | 1,79,121.81 | |
| 2.3 | BOP Mechanical | | | | | | | | | | | | | | | |
| 2.3.1 | External water supply system** | 42,319.21 | 9,672.59 | 1,820.97 | 176.47 | 264.45 | 284.82 | 915.08 | 34.04 | 481.04 | 58.58 | 458.69 | 13,708.03 | 698.90 | 14,406.93 | |
| 2.3.2 | CW system | | | | | | | | | | | | | | | |
| 2.3.3 | DM waterplant, 3rd stream | | | | 223.09 | | 561.28 | | | | | | | | | |
| 2.3.4 | Clarification plant | | | | | | | | | | | | | | | |
| 2.3.5 | Chlorination Plant, ClO ₂ , ZLD | 6,933.06 | 4,611.03 | 337.79 | -124.73 | 11.70 | 1,005.65 | 29.59 | 47.13 | 48.64 | 59.57 | 284.03 | 6,756.98 | 161.18 | 6,918.16 | |
| 2.3.6 | Fuel Handling & Storage system | | | | | | | | | | | | | | | |
| 2.3.7 | Ash Handling System | 15,394.16 | 10,201.20 | 1,365.69 | | 12.25 | 2.96 | 27.79 | 99.50 | 751.42 | 46.45 | 2.30 | 11,143.87 | 624.45 | 11,768.32 | |
| 2.3.8 | Coal Handling Plant & workshop and lab equipment | 32,443.00 | 31,727.35 | 1,598.44 | 232.72 | 1,125.71 | 103.73 | 166.28 | 138.81 | 84.45 | 162.79 | 100.81 | 33,842.65 | 144.76 | 33,987.41 | |
| 2.3.9 | Rolling Stock and Locomotives | 20,138.45 | 3,284.65 | 4.09 | | | | | | 0.03 | 8,399.67 | | 11,684.35 | 147.56 | 11,831.92 | |
| 2.3.10 | MGR | 2,11,643.10 | 48,755.53 | 3,637.55 | | 3,362.68 | 19,952.58 | | 1,12,157.84 | 75.56 | 17,162.19 | 243.87 | 2,01,710.26 | 566.19 | 2,02,276.45 | |

Break-up of Capital Cost for Coal/Lignite based projects

| Name of the Petitioner | | NTPC Ltd. | | | | | | | | | | | | | |
|--------------------------------|--|----------------------|---|--|------------------------------|------------------|-------------------------------|------------------|-------------------------------|------------------|-------------------------------|------------------|--|--|---|
| Name of the Generating Station | | Lara STPS (2x800 MW) | | | | | | | | | | | | | |
| Sl. No. | Break Down | As per RCE | Capital Expenditure up to COD of Unit#2 (06.11.2020) (Cash Basis) | Liabilities /Provisions corresponding to (7) | add cap cash (excl IDC)20-21 | Liab Disch 20-21 | add cap cash (excl IDC) 21-22 | Liab Disch 21-22 | add cap cash (excl IDC) 22-23 | Liab Disch 22-23 | add cap cash (excl IDC) 23-24 | Liab Disch 23-24 | Capital Expen (cash basis) as on 31.3.24 | Undischarge Liability as on 31.03.2024 | Capital expenditure upto 31.03.2024 (accrual basis) |
| (1) | (2) | (4) | (7) | (8) | | | | | | | | | | | (11) |
| 2.3.11 | Air Compressor System | | - | - | | | | | | | 19.59 | | 19.59 | | 19.59 |
| 2.3.12 | Air Condition & Ventilation System | 2,372.06 | 1,123.20 | 204.34 | | | 347.63 | 14.17 | 12.95 | 46.84 | 488.69 | 6.84 | 2,040.31 | 243.10 | 2,283.41 |
| 2.3.13 | Fire fighting System | 2,826.40 | 2,082.42 | 423.91 | 15.60 | | 62.43 | 30.09 | 3.35 | 59.54 | 52.32 | 8.67 | 2,314.42 | 377.37 | 2,691.80 |
| 2.3.14 | HP/LP Piping | 3,056.25 | 2,131.99 | 581.62 | 25.49 | 24.67 | 10.71 | 135.88 | 2.79 | 142.14 | 6.71 | 245.89 | 2,726.26 | 39.24 | 2,765.50 |
| 2.3.15 | FGD system, if any | 48,500.00 | | | | | | | | | | | - | | - |
| 2.3.16 | De-salination plant for sea-water intake | | | | | | | | | | | | - | | - |
| 2.3.17 | External coal handling in Jetty, if any | | | | | | | | | | | | - | | - |
| | Total BOP Mechanical | 3,85,625.68 | 1,13,589.96 | 9,974.40 | 548.64 | 4,801.45 | 22,331.78 | 1,318.89 | 1,12,496.41 | 1,689.66 | 26,456.56 | 1,351.08 | 2,85,946.72 | 3,002.76 | 2,75,423.35 |
| 2.4 | BOP Electrical | | | | | | | | | | | | | | - |
| 2.4.1 | Switch Yard Package | 11,153.85 | 7,493.61 | 669.25 | 86.45 | | | 253.11 | 639.36 | 344.14 | | 0.00 | 8,816.66 | 214.22 | 8,219.41 |
| 2.4.2 | Transformer Package | 9,582.13 | 5,417.40 | 1,503.80 | | 4.43 | | 107.36 | 484.62 | 38.10 | | 242.69 | 6,294.60 | 1,449.86 | 5,902.02 |
| 2.4.3 | Switch gear Package | 4,695.17 | 4,289.06 | 248.71 | 171.62 | 88.78 | 426.32 | 174.69 | 2.73 | 138.53 | 78.71 | 312.97 | 5,683.42 | 156.95 | 4,968.45 |
| 2.4.4 | Cables, Cable facilities & grounding | 10,479.95 | 9,426.22 | 545.78 | | | | | 4.13 | | | | 9,430.35 | | 9,430.35 |
| 2.4.4 | Roof top Solar package | 434.03 | 361.12 | 90.18 | | 67.88 | 3.75 | 7.81 | | 14.49 | | | 455.05 | | 364.87 |
| 2.4.5 | Lighting | | | | | | | | | | 11.60 | | 11.60 | | 11.60 |
| 2.4.6 | Emergency D.G. set, | | | | | | | | | | | | - | | - |
| | Total BOP Electrical | 36,345.13 | 26,987.42 | 3,057.71 | 258.07 | 161.09 | 430.07 | 542.98 | 1,130.84 | 535.25 | 90.31 | 555.66 | 30,691.68 | 1,821.03 | 28,896.71 |
| 2.5 | Control & Instrumentation (C & I) Package | 4,792.27 | 3,921.47 | 384.45 | | 72.53 | 5.05 | 160.40 | 32.69 | 3.33 | | 0.60 | 4,196.06 | 164.25 | 3,959.21 |
| | De-cap | | | | -2.16 | | -702.74 | | -527.66 | | -2,000.71 | | -3,233.27 | | -3,233.27 |
| | Total Plant & Equipment | 9,76,598.39 | 6,19,086.06 | 47,163.79 | 8,509.45 | 21,290.78 | 22,190.28 | 3,569.06 | 1,16,941.75 | 5,210.29 | 25,376.73 | 7,686.62 | 8,31,223.30 | 14,591.23 | 8,45,814.53 |
| 3 | Initial Spares | 6,924.51 | | | 169.25 | | 1,701.33 | | 3,985.22 | | 7,230.03 | | 13,085.83 | | 13,085.83 |

Break-up of Capital Cost for Coal/Lignite based projects

| Name of the Petitioner | | NTPC Ltd. | | | | | | | | | | | | | | |
|--------------------------------|--|----------------------|---|--|------------------------------|------------------|-------------------------------|------------------|-------------------------------|------------------|-------------------------------|------------------|--|--|---|-----------|
| Name of the Generating Station | | Lara STPS (2x800 MW) | | | | | | | | | | | | | | |
| Sl. No. | Break Down | As per RCE | Capital Expenditure up to COD of Unit#2 (06.11.2020) (Cash Basis) | Liabilities /Provisions corresponding to (7) | add cap cash (excl IDC)20-21 | Liab Disch 20-21 | add cap cash (excl IDC) 21-22 | Liab Disch 21-22 | add cap cash (excl IDC) 22-23 | Liab Disch 22-23 | add cap cash (excl IDC) 23-24 | Liab Disch 23-24 | Capital Expen (cash basis) as on 31.3.24 | Undischarge Liability as on 31.03.2024 | Capital expenditure upto 31.03.2024 (accrual basis) | |
| (1) | (2) | (4) | (7) | (8) | | | | | | | | | | | (11) | |
| 4 | Civil Works | | | | | | | | | | | | | | - | |
| 4.1 | Main plant/Adm Building, site infrastructures | 97,974.56 | 92,928.91 | 8,427.14 | 1,941.62 | 640.59 | 1,399.52 | 766.76 | 2,494.67 | 975.78 | 1,255.50 | 3,695.61 | 1,06,098.96 | 2,965.32 | 1,00,020.22 | |
| 4.2 | CW system | 8,329.36 | 7,421.97 | 906.28 | | | 16.45 | | 2.87 | | | | 7,441.29 | | 7,441.29 | |
| 4.3 | Cooling Towers | | | | 0.26 | | | | | | | | 0.26 | | 0.26 | |
| 4.4 | DM water Plant | | | | | | | | | | | | - | | - | |
| 4.5 | Clarification plant | | | | | | | | | | | | - | | - | |
| 4.6 | Chlorination plant | | | | | | | | | | | | - | | - | |
| 4.7 | Fuel handling & Storage system | | | | | | | | | | | | - | | - | |
| 4.8 | Coal Handling Plant | | | | | | | | | | | | - | | - | |
| 4.9 | MGR & Marshalling Yard | | | | | | | | | | | | - | | - | |
| 4.10 | Ash Handling System | | | | | 53.17 | | | | | | | 53.17 | | 53.17 | |
| 4.11 | Ash disposal area development | 14,401.84 | 4,367.32 | 363.99 | 36.27 | 33.56 | 1,461.44 | | | 0.15 | 991.04 | | 6,889.79 | 421.82 | 6,856.08 | |
| 4.12 | Fire fighting System | | - | | | | | | | | | | - | | - | |
| 4.13 | Township & Colony | 26,642.21 | 24,986.91 | 1,058.53 | | | 371.87 | 1,380.19 | 122.33 | 1,045.39 | 27.54 | 1,293.35 | 147.54 | 29,375.10 | 1,119.08 | 28,705.83 |
| 4.15 | Road & Drainage, | | | | 50.84 | | 1,049.98 | 0.58 | | 4.65 | | 11.39 | 1,117.44 | 95.80 | 1,100.82 | |
| | | | | | | | | | | | | | | | - | |
| 5 | Construction & Pre-Commissioning Expenses | | | | | | | | | | | | | | - | |
| 5.1 | Erection Testing and commissioning | | | | | | | | | | | | - | | - | |
| 5.2 | Site supervision | | | | | | | | | | | | - | | - | |
| 5.3 | Operator's Training | | | | | | | | | | | | - | | - | |
| 5.4 | Construction Insurance | | | | | | | | | | | | - | | - | |
| 5.5 | Tools & Plant | 2,254.40 | | | -177.87 | | 53.72 | | | | 399.96 | | 275.82 | | 275.82 | |
| 5.6 | Start up fuel | 51,298.82 | 38,275.53 | | | | | | | | | | 38,275.53 | | 38,275.53 | |
| | Total Construction & Pre-Commissioning Expenses | 53,553.22 | 38,275.53 | - | -177.87 | - | 53.72 | - | - | - | 399.96 | - | 38,551.35 | - | 38,551.35 | |
| 6 | Overheads | | | | | | | | | | | | | | - | |
| 6.1 | Establishment | 1,31,339.84 | 1,11,476.44 | | | | | | | | | | 1,11,476.44 | | 1,11,476.44 | |
| 6.2 | Design & Engineering | | | | | | | | | | | | - | | - | |
| 6.3 | Audit & Accounts | | | | | | | | | | | | - | | - | |
| 6.4 | Contingency | | | | | | | | | | | | - | | - | |
| | MBOA | | Included in above | | 5.89 | 124.07 | 568.29 | 35.32 | 1,850.85 | 535.49 | 1,223.56 | 419.71 | 4,763.20 | 806.95 | 3,648.60 | |

Break-up of Capital Cost for Coal/Lignite based projects

| Name of the Petitioner | | NTPC Ltd. | | | | | | | | | | | | | |
|--------------------------------|--|----------------------|---|--|------------------------------|------------------|-------------------------------|------------------|-------------------------------|------------------|-------------------------------|------------------|--|--|---|
| Name of the Generating Station | | Lara STPS (2x800 MW) | | | | | | | | | | | | | |
| Sl. No. | Break Down | As per RCE | Capital Expenditure up to COD of Unit#2 (06.11.2020) (Cash Basis) | Liabilities /Provisions corresponding to (7) | add cap cash (excl IDC)20-21 | Liab Disch 20-21 | add cap cash (excl IDC) 21-22 | Liab Disch 21-22 | add cap cash (excl IDC) 22-23 | Liab Disch 22-23 | add cap cash (excl IDC) 23-24 | Liab Disch 23-24 | Capital Expen (cash basis) as on 31.3.24 | Undischarge Liability as on 31.03.2024 | Capital expenditure upto 31.03.2024 (accrual basis) |
| (1) | (2) | (4) | (7) | (8) | | | | | | | | | | | (11) |
| | Total Overheads | 1,31,339.84 | 1,11,476.44 | - | 5.89 | 124.07 | 568.29 | 35.32 | 1,850.85 | 535.49 | 1,223.56 | 419.71 | 1,16,239.64 | 806.95 | 1,15,125.04 |
| | | | | | | | | | | | | | | | - |
| 7 | Total Capital cost excluding IDC & FC | 12,77,271.29 | 8,52,645.71 | 82,710.20 | 28,090.95 | 21,813.13 | 26,964.21 | 3,772.22 | 1,23,258.79 | 7,558.38 | 34,230.29 | 10,509.54 | 10,93,534.09 | 36,919.39 | 11,28,531.93 |
| 8 | IDC, FC, FERV & Hedging Cost | | | | | | | | | | | | | | - |
| 8.1 | Interest During Construction (IDC) | 2,72,004.92 | 2,19,145.60 | | 0.42 | | 2,638.51 | | 26,108.67 | | 3,081.57 | | 2,50,974.76 | | 2,50,974.76 |
| 8.2 | Financing Charges (FC) | | | | | | | | | | | | | | - |
| 8.3 | Foreign Exchange Rate Variation (FERV) (incl in 8.1) | 69,087.00 | 43,535.00 | | | | | | | | | | 43,535.00 | | 43,535.00 |
| 8.4 | Hedging Cost (incl in 8.1) | | | | | | | | | | | | | | - |
| | WCM | 21,234.50 | | | | | | | | | | | | | - |
| | Total of IDC, FC,FERV & Hedging Cost | 3,62,326.42 | 2,62,680.60 | - | 0.42 | - | 2,638.51 | - | 26,108.67 | - | 3,081.57 | - | 2,94,509.76 | - | 2,94,509.76 |
| 9 | Capital cost including IDC, FC, FERV & Hedging Cost | 16,39,597.71 | 11,15,326.31 | 82,710.20 | 28,091.37 | 21,813.13 | 29,602.72 | 3,772.22 | 1,49,367.45 | 7,558.38 | 37,311.86 | 10,509.54 | 13,88,043.85 | 36,919.39 | 13,59,699.71 |

(Petitioner)

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Annexure-A2

Service Number 0001024102/H355200A

Bill Sl.No. : 702053865238

Bill Month : MAR/2022

Bill Date : 01-04-2022

Acceptance of Cheques : NO

Name and Address :

Due Date

DY.GENERAL MANAGER (EE) NTPC LTD LARA

Cheque Date:

DD Date :

13-04-2022

16-04-2022

Elec.Duty

DLF ED%

NDLF ED%

6.00

0.00

0.00

Telephone 9650991723

Meter Sl.No.: S1418214

Cont.Demand 4000 KVA

Suppl Voltage : 33 KV

PAN :AAACN0255D

Purpose PUMP HOUSE FOR
: INDUSTRY HT

Tariff Cat.: HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

| <u>Parameters</u> | <u>Reading-I</u> | <u>Reading-II</u> | <u>Minimum Charge</u> | |
|----------------------|------------------|-------------------|-----------------------------|-------------|
| MD(Normal) | 0.436 | | Energy Charge(On-Peak) | 1500000.00 |
| MD(on-Peak) | 0.430 | | Energy Charge(Off-Peak) | 2575292.40 |
| MD(off-Peak) | 0.427 | | Energy Charge(Normal) | 1686691.50 |
| Multiplying Factor | 6000.000 | 0.000 | Demand Charge | 5533530.00 |
| MD (to be billed) | 2618.400 | | | 1125000.00 |
| Transformer Loss | 0.000 | | Basic bill for the month | 10920513.90 |
| Demand Adj. | 0.000 | | | |
| Wheeled Units(-) | 0.000 | | Demand Charge | 1125000.00 |
| Total Max.Demand | 2618.400 | | 3000.00 X 375.0000 | |
| Net Max.Demand | 2618.400 | | Energy Charge(On-Peak) | 2575292.40 |
| MD for Penal Unit | 0.000 | | 320310.00 X 8.0400 | |
| <u>KWH - Reading</u> | | | Energy Charge(Off-Peak) | 1686691.50 |
| (CURR.): 01-04-2022 | 704.855 | | 387300.00 X 4.3550 | |
| (PREV.): 01-03-2022 | 506.060 | | Energy Charge(Normal) | 5533530.00 |
| Difference | 198.795 | | 825900.00 X 6.7000 | |
| Multiplying Factor | 6000.000 | | VCA | 214698.60 |
| Diff. x MF | 1192770.000 | | 1192770.00 X 0.1800 | |
| Transformer losses | 0.000 | | Electricity Duty | 600613.00 |
| Adjustment | 0.000 | | Cess | 153351.00 |
| Total Units | 1192770.000 | | 1533510.00 X 0.1000 | |
| Net Units | | 1192770.000 | Meter Rent | 2000.00 |
| Max.Demand Rec. | | 2618.400 | | |
| 75% of CD | | 3000.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 3000.000 | | |
| <u>KVAH Readings</u> | | | | |
| (CURR.)01-04-2022 | 921.920 | | | |
| (PREV.)01-03-2022 | 666.335 | | | |
| Difference | 255.585 | | | |
| Multiplying Factor | 6000.0000 | | Current Surcharge | 0.00 |
| Diff. x MF | 1533510.000 | | | |
| Transformer losses | 0.000 | | Current Month Bill | 11891176.50 |
| Adjustments | 0.000 | | Arrears Excluding Surcharge | -3.39 |
| KVAH Wheeled Units | 0 | | Other Charges | -3.11 |
| Total Units | 1533510.000 | | | |
| Consessional Units | 0.000 | | | |

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number 0001024102/H355200A

Bill Sl.No. : 704047817132

Bill Month : FEB/2022

Bill Date : 01-03-2022

Acceptance of Cheques : NO

Name and Address :

Due Date

DY.GENERAL MANAGER (EE) NTPC LTD LARA

Cheque Date:

DD Date :

14-03-2022

16-03-2022

Elec.Duty

DLF ED%

NDLF ED%

6.00

0.00

0.00

Telephone 9650991723

Meter Sl.No.: S1418214

Cont.Demand 4000 KVA

Suppl Voltage : 33 KV

PAN :AAACN0255D

Purpose PUMP HOUSE FOR
: INDUSTRY HT

Tariff Cat.: HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

| <u>Parameters</u> | <u>Reading-I</u> | <u>Reading-II</u> | <u>Minimum Charge</u> | |
|----------------------|------------------|-------------------|-----------------------------|-------------|
| MD(Normal) | 0.448 | | Energy Charge(On-Peak) | 1500000.00 |
| MD(on-Peak) | 0.445 | | Energy Charge(Off-Peak) | 2464099.20 |
| MD(off-Peak) | 0.456 | | Energy Charge(Normal) | 1610653.20 |
| Multiplying Factor | 6000.000 | 0.000 | Demand Charge | 5206704.00 |
| MD (to be billed) | 2736.000 | | | 1125000.00 |
| Transformer Loss | 0.000 | | Basic bill for the month | ----- |
| Demand Adj. | 0.000 | | | 10406456.40 |
| Wheeled Units(-) | 0.000 | | Demand Charge | ----- |
| Total Max.Demand | 2736.000 | | 3000.00 X 375.0000 | 1125000.00 |
| Net Max.Demand | 2736.000 | | Energy Charge(On-Peak) | |
| MD for Penal Unit | 0.000 | | 306480.00 X 8.0400 | 2464099.20 |
| <u>KWH - Reading</u> | | | Energy Charge(Off-Peak) | 1610653.20 |
| (CURR.): 01-03-2022 | 506.060 | | 369840.00 X 4.3550 | |
| (PREV.): 01-02-2022 | 321.160 | | Energy Charge(Normal) | 5206704.00 |
| Difference | 184.900 | | 777120.00 X 6.7000 | |
| Multiplying Factor | 6000.000 | | VCA | 244068.00 |
| Diff. x MF | 1109400.000 | | 1109400.00 X 0.2200 | |
| Transformer losses | 0.000 | | Electricity Duty | 571531.00 |
| Adjustment | 0.000 | | Cess | 145344.00 |
| Total Units | 1109400.000 | | 1453440.00 X 0.1000 | |
| Net Units | | 1109400.000 | Meter Rent | 1140.00 |
| Max.Demand Rec. | | 2736.000 | | |
| 75% of CD | | 3000.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 3000.000 | | |
| <u>KVAH Readings</u> | | | | |
| (CURR.)01-03-2022 | 666.335 | | | |
| (PREV.)01-02-2022 | 424.095 | | | |
| Difference | 242.240 | | | |
| Multiplying Factor | 6000.0000 | | Current Surcharge | 0.00 |
| Diff. x MF | 1453440.000 | | | ----- |
| Transformer losses | 0.000 | | Current Month Bill | 11368539.40 |
| Adjustments | 0.000 | | Arrears Excluding Surcharge | -4.84 |
| KVAH Wheeled Units | 0 | | Other Charges | 11385.44 |
| Total Units | 1453440.000 | | | |
| Consessional Units | 0.000 | | | |

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number 0001024102/H355200A

Bill Sl.No. : 702052700837

Bill Month : JAN/2022

Bill Date : 01-02-2022

Acceptance of Cheques : NO

Name and Address :

Due Date

DY.GENERAL MANAGER (EE) NTPC LTD LARA

Cheque Date:

DD Date :

14-02-2022

16-02-2022

Elec.Duty

DLF ED%

NDLF ED%

6.00

0.00

0.00

Telephone 9650991723

Meter Sl.No.: S1418214

Cont.Demand 4000 KVA

Suppl Voltage : 33 KV

PAN :AAACN0255D

Purpose PUMP HOUSE FOR
: INDUSTRY HT

Tariff Cat.: HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

| <u>Parameters</u> | <u>Reading-I</u> | <u>Reading-II</u> | <u>Minimum Charge</u> | |
|----------------------|------------------|-------------------|-----------------------------|-------------|
| MD(Normal) | 0.447 | | Energy Charge(On-Peak) | 2987503.20 |
| MD(on-Peak) | 0.448 | | Energy Charge(Off-Peak) | 1954393.35 |
| MD(off-Peak) | 0.450 | | Energy Charge(Normal) | 6276627.00 |
| Multiplying Factor | 6000.000 | 0.000 | Demand Charge | 1125000.00 |
| MD (to be billed) | 2702.400 | | ----- | ----- |
| Transformer Loss | 0.000 | | Basic bill for the month | 12343523.55 |
| Demand Adj. | 0.000 | | ----- | ----- |
| Wheeled Units(-) | 0.000 | | Demand Charge | 1125000.00 |
| Total Max.Demand | 2702.400 | | 3000.00 X 375.0000 | |
| Net Max.Demand | 2702.400 | | Energy Charge(On-Peak) | 2987503.20 |
| MD for Penal Unit | 0.000 | | 371580.00 X 8.0400 | |
| <u>KWH - Reading</u> | | | Energy Charge(Off-Peak) | 1954393.35 |
| (CURR.): 01-02-2022 | 321.160 | | 448770.00 X 4.3550 | |
| (PREV.): 01-01-2022 | 98.100 | | Energy Charge(Normal) | 6276627.00 |
| Difference | 223.060 | | 936810.00 X 6.7000 | |
| Multiplying Factor | 6000.000 | | VCA | 294439.20 |
| Diff. x MF | 1338360.000 | | 1338360.00 X 0.2200 | |
| Transformer losses | 0.000 | | Electricity Duty | 690778.00 |
| Adjustment | 0.000 | | Cess | 175716.00 |
| Total Units | 1338360.000 | | 1757160.00 X 0.1000 | |
| Net Units | | 1338360.000 | Meter Rent | 1140.00 |
| Max.Demand Rec. | | 2702.400 | | |
| 75% of CD | | 3000.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 3000.000 | | |
| <u>KVAH Readings</u> | | | | |
| (CURR.)01-02-2022 | 424.095 | | | |
| (PREV.)01-01-2022 | 131.235 | | | |
| Difference | 292.860 | | | |
| Multiplying Factor | 6000.0000 | | Current Surcharge | 0.00 |
| Diff. x MF | 1757160.000 | | ----- | ----- |
| Transformer losses | 0.000 | | Current Month Bill | 13505596.75 |
| Adjustments | 0.000 | | Arrears Excluding Surcharge | 2.81 |
| KVAH Wheeled Units | 0 | | Other Charges | 13510.44 |
| Total Units | 1757160.000 | 376 | | |
| Consessional Units | 0.000 | | | |

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number 0001024102/H355200A

Bill Sl.No. : 070025162888

Bill Month : DEC/2021

Bill Date : 01-01-2022

Acceptance of Cheques : NO

Name and Address :

Due Date

DY.GENERAL MANAGER (EE) NTPC LTD LARA

Cheque Date:

DD Date :

13-01-2022

18-01-2022

Elec.Duty

DLF ED%

NDLF ED%

6.00

0.00

0.00

Telephone 9650991723

Meter Sl.No.: S1001456

Cont.Demand 4000 KVA

Suppl Voltage : 33 KV

PAN :AAACN0255D

Purpose PUMP HOUSE FOR
: INDUSTRY HT

Tariff Cat.: HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

| <u>Parameters</u> | <u>Reading-I</u> | <u>Reading-II</u> | <u>Minimum Charge</u> | |
|----------------------|------------------|-------------------|-----------------------------|-------------|
| MD(Normal) | 0.465 | | Energy Charge(On-Peak) | 1500000.00 |
| MD(on-Peak) | 0.454 | | Energy Charge(Off-Peak) | 2393974.32 |
| MD(off-Peak) | 0.462 | | Energy Charge(Normal) | 1642562.29 |
| Multiplying Factor | 6000.000 | 0.000 | Demand Charge | 5227058.60 |
| MD (to be billed) | 2791.200 | | | 1125000.00 |
| Transformer Loss | 0.000 | | Basic bill for the month | 10388595.21 |
| Demand Adj. | 0.000 | | | |
| Wheeled Units(-) | 0.000 | | Demand Charge | 1125000.00 |
| Total Max.Demand | 2791.200 | | 3000.00 X 375.0000 | |
| Net Max.Demand | 2791.200 | | Energy Charge(On-Peak) | 2393974.32 |
| MD for Penal Unit | 0.000 | | 297758.00 X 8.0400 | |
| <u>KWH - Reading</u> | | | Energy Charge(Off-Peak) | 1642562.29 |
| (CURR.): 01-01-2022 | 98.100 | | 377167.00 X 4.3550 | |
| (PREV.): 01-12-2021 | 3039.725 | | Energy Charge(Normal) | 5227058.60 |
| Difference | 97.450 | | 780158.00 X 6.7000 | |
| Multiplying Factor | 6000.000 | | VCA | 297792.82 |
| Diff. x MF | 584700.000 | | 960622.00 X 0.3100 | |
| Transformer losses | 0.000 | | Electricity Duty | 573683.00 |
| Adjustment | 0.000 | | Cess | 145508.30 |
| Total Units | 584700.000 | | 1455083.00 X 0.1000 | |
| Net Units | | 584700.000 | Meter Rent | 1140.00 |
| Max.Demand Rec. | | 2791.200 | | |
| 75% of CD | | 3000.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 3000.000 | | |
| <u>KVAH Readings</u> | | | | |
| (CURR.)01-01-2022 | 131.235 | | | |
| (PREV.)01-12-2021 | 4160.770 | | | |
| Difference | 130.530 | | | |
| Multiplying Factor | 6000.0000 | | Current Surcharge | 0.00 |
| Diff. x MF | 783180.000 | | | |
| Transformer losses | 0.000 | | Current Month Bill | 11406719.33 |
| Adjustments | 0.000 | | Arrears Excluding Surcharge | 3.48 |
| KVAH Wheeled Units | 0 | | Other Charges | -2.81 |
| Total Units | 783180.000 | | | |
| Consessional Units | 0.000 | | | |

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number 0001024102/H355200A

Bill Sl.No. : 702051405209

Bill Month : NOV/2021

Bill Date : 01-12-2021

Acceptance of Cheques : NO

Name and Address :

Due Date

DY.GENERAL MANAGER (EE) NTPC LTD LARA

Cheque Date:

DD Date :

13-12-2021

16-12-2021

Elec.Duty

DLF ED%

NDLF ED%

6.00

0.00

0.00

Telephone 9650991723

Meter Sl.No.: S1001456

Cont.Demand 4000 KVA

Suppl Voltage : 33 KV

PAN :AAACN0255D

Purpose PUMP HOUSE FOR
: INDUSTRY HT

Tariff Cat.: HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

| Parameters | Reading-I | Reading-II | Minimum Charge | 1500000.00 |
|----------------------|-----------|------------|-----------------------------|-------------|
| MD(Normal) | 0.499 | | Energy Charge(On-Peak) | 2303250.96 |
| MD(on-Peak) | 0.499 | | Energy Charge(Off-Peak) | 1656890.24 |
| MD(off-Peak) | 0.499 | | Energy Charge(Normal) | 5178162.00 |
| Multiplying Factor | 6000.000 | 0.000 | Demand Charge | 1125000.00 |
| MD (to be billed) | 2992.800 | | ----- | ----- |
| Transformer Loss | 0.000 | | Basic bill for the month | 10263303.20 |
| Demand Adj. | 0.000 | | ----- | ----- |
| Wheeled Units(-) | 0.000 | | Demand Charge | 1125000.00 |
| Total Max.Demand | 2992.800 | | 3000.00 X 375.0000 | |
| Net Max.Demand | 2992.800 | | Energy Charge(On-Peak) | 2303250.96 |
| MD for Penal Unit | 0.000 | | 286474.00 X 8.0400 | |
| <u>KWH - Reading</u> | | | Energy Charge(Off-Peak) | 1656890.24 |
| (CURR.): 01-12-2021 | 3039.725 | | 380457.00 X 4.3550 | |
| (PREV.): 01-11-2021 | 3039.725 | | Energy Charge(Normal) | 5178162.00 |
| Difference | 0.000 | | 772860.00 X 6.7000 | |
| Multiplying Factor | 6000.000 | | VCA | 249719.57 |
| Diff. x MF | 0.000 | | 805547.00 X 0.3100 | |
| Transformer losses | 0.000 | | Electricity Duty | 563281.00 |
| Adjustment | 0.000 | | Cess | 143979.10 |
| Total Units | 0.000 | | 1439791.00 X 0.1000 | |
| Net Units | | 0.000 | Meter Rent | 1140.00 |
| Max.Demand Rec. | | 2992.800 | | |
| 75% of CD | | 3000.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 3000.000 | | |
| <u>KVAH Readings</u> | | | | |
| (CURR.)01-12-2021 | 4160.770 | | | |
| (PREV.)01-11-2021 | 4160.770 | | | |
| Difference | 0.000 | | | |
| Multiplying Factor | 6000.0000 | | Current Surcharge | 0.00 |
| Diff. x MF | 0.000 | | ----- | ----- |
| Transformer losses | 0.000 | | Current Month Bill | 11221422.87 |
| Adjustments | 0.000 | | Arrears Excluding Surcharge | -2.09 |
| KVAH Wheeled Units | 0 | | Other Charges | 11229.22 |
| Total Units | 0.000 | 380 | | |
| Consessional Units | 0.000 | | | |

| | | | |
|----------------------|--------------|---|----------------------------|
| Net Units | 0.000 | Security Deposit Int. | 0.00 |
| On Peak Period | 0.000 | Tax Deducted at Source | 0.00 |
| | | Bill by due date | 11232650.00 |
| Off Peak Period | 0.000 | In Words | |
| Units at Normal Rate | 0.000 | Rupees One Crore Twelve Lakhs Thirty Two Thousand Six Hundred Fifty On | |
| Units in 1.5 Rate | 0.000 | Bill after due date | 11401140.00 |
| Load Factor (in %) | 49 | In Words | |
| S.Deposit Held | -20828124.00 | Rupees One Crore Fourteen Lakhs One Thousand One Hundred Forty Only | |
| | | | |
| | | | SE/Senior Accounts Officer |
| | | | C.S.P.D.C.L.CHAMPA |
| | | | |

INFO :Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102.

Beneficiary Name : Chhattisgarh State Power Distribution Company Ltd. IFSC Code : SBIN0000461.Bank Name : State bank of India

Contact us for Bill related query : 9171876656, 0771-2574939 Payment related 0771-2574170, 9171876656.

- 1.SBI Internet user can make their Electricity HT Bill payment Through CSPDCL website 'cspdcl.co.in'.
- 2.The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAO,CSPDCL,CHAMPA.
- 3.The Demand draft should be drawn on any Bank/Branch Champa.
- 4.The bill is payable within the due date, even if consumer feels that there is a discrepancy
discrepancy and/or clarification are called for, the consumer is requested to pay in full
provisionally or under protest subject to subsequent adjustment.

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CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number : 0001024102/H355200A
 Bill Month : OCT/2021 Bill Date : 03-11-2021
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA

Bill Sl.No. : 702050785259
 Acceptance of Cheques : NO
 Due Date :
 Cheque Date: DD Date :
 15-11-2021 18-11-2021
 Elec.Duty DLF ED% NDLF ED%
 6.00 0.00 0.00

Telephone : 9650991723

Meter Sl.No.: S1001456

Cont.Demand : 4000 KVA Suppl Voltage : 33 KV

PAN :AAACN0255D

Purpose : PUMP HOUSE FOR INDUSTRY
 Tariff Cat.: HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

-----HT-----

| Parameters | Reading-I | Reading-II | Minimum Charge | 1500000.00 |
|----------------------|-----------|--------------|---|-------------------------|
| MD (Normal) | 0.499 | | Energy Charge(On-Peak) | 2303250.96 |
| MD(on-Peak) | 0.499 | | Energy Charge(Off-Peak) | 1656890.24 |
| MD(off-Peak) | 0.499 | | Energy Charge(Normal) | 5178155.30 |
| Multiplying Factor | 6000.000 | 0.000 | Demand Charge | 1125000.00 |
| MD (to be billed) | 2992.800 | | ----- | ----- |
| Actual Max.Demand | | 0.000 | Basic bill for the month | 10263296.50 |
| Transformer Loss | 0.000 | | ----- | ----- |
| Demand Adj. | 0.000 | | Demand Charge | 1125000.00 |
| Wheeled Units(-) | 0.000 | | 3000.00 X 375.0000 | |
| Total Max.Demand | 2992.800 | | Energy Charge(On-Peak) | 2303250.96 |
| Net Max.Demand | | 2992.800 | 286474.00 X 8.0400 | |
| MD for Penal Unit | 0.000 | | Energy Charge(Off-Peak) | 1656890.24 |
| <u>KWH - Reading</u> | | | 380457.00 X 4.3550 | |
| (CURR.): 01-11-2021 | 3039.725 | | Energy Charge(Normal) | 5178155.30 |
| (PREV.): | 3039.725 | | 772859.00 X 6.7000 | |
| Difference | 0.000 | | VCA | 289996.92 |
| Multiplying Factor | 6000.000 | | 805547.00 X 0.3600 | |
| Diff. x MF | 0.000 | | Electricity Duty | 565698.00 |
| Transformer losses | 0.000 | | | |
| Adjustment | 0.000 | | Cess | 143979.10 |
| KWH Wheeled Units | | | 1439791.00 X 0.1000 | |
| Total Units | 0.000 | | Meter Rent | 1140.00 |
| Consessional Units | 0.000 | | | |
| Net Units | | 0.000 | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 2992.800 | | |
| 75% of CD | | 3000.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 3000.000 | | |
| <u>KVAH Readings</u> | | | Current Surcharge | 0.00 |
| (CURR.): 01-11-2021 | 4160.770 | | ----- | ----- |
| (PREV.): 01-10-2021 | 4160.770 | | Current Month Bill | 11264110.52 |
| Difference | 0.000 | | Arrears Excluding Surcharge | -2.00 |
| Multiplying Factor | 6000.0000 | | OtherCharges | 11277.48 |
| Diff. x MF | 0.000 | | Security Deposit Int. | |
| Transformer Loss | 0.000 | | Tax Deducted at Source | |
| Adjustments | 0.000 | | Add Security Deposit | 4828124.00 |
| On Peak Period | | 0.000 | Bill by due date | 16103510.00 |
| Off Peak Period | | 0.000 | (In Words):Rupees One Crore Sixty One Lakhs Three Thousand Five Hundred Ten Only | |
| Total Units | 0.000 | | | |
| Net Units | | 0.000 | Bill after due date | 16345060.00 |
| Load Factor | | 48 | (In Words):Rupees One Crore Sixty Three Lakhs Forty Five Thousand Sixty Only | |
| S.Deposit Held | | -16000000.00 | | |
| Units at Normal Rate | | 0.000 | | Senior Accounts Officer |
| Units in 1.5 Rate | | 0.000 | | C.S.P.D.C.L.CHAMPA |

INFO :Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name : Chhattisgarh State Power Distribution Company Ltd. IFSC Code : SBIN000461.Bank Name : State bank of India Contact us for Bill related query : 9171876656, 0771-2574939 Payment related 0771-2574170, 9171876656.

2.The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAO,CSPDCL,CHAMPA.

3.The Demand draft should be drawn on any Bank/Branch Champa.

4.The bill is payable within the due date, even if consumer feels that there is a discrepancy
discrepancy and/or clarification are called for, the consumer is requested to pay in full
provisionally or under protest subject to subsequent adjustment.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number : 0001024102/H355200A
 Bill Month : SEP/2021 Bill Date : 01-10-2021
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA

Bill Sl.No. : 702050041609
 Acceptance of Cheques : NO
 Due Date :
 Cheque Date: DD Date :
 13-10-2021 18-10-2021
 Elec.Duty DLF ED% NDLF ED%
 6.00 0.00 0.00

Telephone : 9650991723

Meter Sl.No.: S1001456

Cont.Demand : 4000 KVA Suppl Voltage : 33 KV

PAN :AAACN0255D

Purpose : PUMP HOUSE FOR INDUSTRY
 Tariff Cat.: HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

-----HT-----

| Parameters | Reading-I | Reading-II | Minimum Charge | 1500000.00 |
|----------------------|-----------|--------------|--|-------------------------|
| MD (Normal) | 0.499 | | Energy Charge(On-Peak) | 2303250.96 |
| MD(on-Peak) | 0.499 | | Energy Charge(Off-Peak) | 1656890.24 |
| MD(off-Peak) | 0.499 | | Energy Charge(Normal) | 5178155.30 |
| Multiplying Factor | 6000.000 | 0.000 | Demand Charge | 1125000.00 |
| MD (to be billed) | 2992.800 | | | |
| Actual Max.Demand | | 0.000 | Basic bill for the month | 10263296.50 |
| Transformer Loss | 0.000 | | | |
| Demand Adj. | 0.000 | | Demand Charge | 1125000.00 |
| Wheeled Units(-) | 0.000 | | 3000.00 X 375.0000 | |
| Total Max.Demand | 2992.800 | | Energy Charge(On-Peak) | 2303250.96 |
| Net Max.Demand | | 2992.800 | 286474.00 X 8.0400 | |
| MD for Penal Unit | 0.000 | | Energy Charge(Off-Peak) | 1656890.24 |
| | | | 380457.00 X 4.3550 | |
| <u>KWH - Reading</u> | | | Energy Charge(Normal) | 5178155.30 |
| (CURR.): 01-10-2021 | 3039.725 | | 772859.00 X 6.7000 | |
| (PREV.): | 3039.725 | | VCA | 289996.92 |
| Difference | 0.000 | | 805547.00 X 0.3600 | |
| Multiplying Factor | 6000.000 | | Electricity Duty | 565698.00 |
| Diff. x MF | 0.000 | | | |
| Transformer losses | 0.000 | | Cess | 143979.10 |
| Adjustment | 0.000 | | 1439791.00 X 0.1000 | |
| KWH Wheeled Units | | | Meter Rent | 1140.00 |
| Total Units | 0.000 | | | |
| Consessional Units | 0.000 | | | |
| Net Units | | 0.000 | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 2992.800 | | |
| 75% of CD | | 3000.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 3000.000 | | |
| <u>KVAH Readings</u> | | | Current Surcharge | 0.00 |
| (CURR.): 01-10-2021 | 4160.770 | | | |
| (PREV.): 01-09-2021 | 4160.770 | | Current Month Bill | 11264110.52 |
| Difference | 0.000 | | Arrears Excluding Surcharge | 2.28 |
| Multiplying Factor | 6000.0000 | | OtherCharges | 11277.20 |
| Diff. x MF | 0.000 | | Security Deposit Int. | |
| Transformer Loss | 0.000 | | Tax Deducted at Source | |
| Adjustments | 0.000 | | | |
| On Peak Period | | 0.000 | Bill by due date | 11275390.00 |
| Off Peak Period | | 0.000 | (In Words):Rupees One Crore Twelve Lakhs Seventy Five Thousand Three Hundred Nine | |
| Total Units | 0.000 | | | |
| Net Units | | 0.000 | Bill after due date | 11444520.00 |
| Load Factor | | 49 | (In Words):Rupees One Crore Fourteen Lakhs Forty Four Thousand Five Hundred Twenty Only | |
| S.Deposit Held | | -16000000.00 | | |
| Units at Normal Rate | | 0.000 | | Senior Accounts Officer |
| Units in 1.5 Rate | | 0.000 | | C.S.P.D.C.L.CHAMPA |

INFO :Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name : Chhattisgarh State Power Distribution Company Ltd. IFSC Code : SBIN000461.Bank Name : State bank of India Contact us for Bill related query : 9171876656, 0771-2574939 Payment related 0771-2574170, 9171876656.

2.The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAO,CSPDCL,CHAMPA.

3.The Demand draft should be drawn on any Bank/Branch Champa.

4.The bill is payable within the due date, even if consumer feels that there is a discrepancy
discrepancy and/or clarification are called for, the consumer is requested to pay in full
provisionally or under protest subject to subsequent adjustment.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number : 0001024102/H355200A
 Bill Month : AUG/2021 Bill Date : 01-09-2021
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA

Bill Sl.No. : 702049102954
 Acceptance of Cheques : NO
 Due Date :
 Cheque Date: DD Date :
 13-09-2021 16-09-2021
 Elec.Duty DLF ED% NDLF ED%
 6.00 0.00 0.00

Telephone : 9650991723

Meter Sl.No.: S1001456

Cont.Demand : 4000 KVA Suppl Voltage : 33 KV

PAN :AAACN0255D

Purpose : PUMP HOUSE FOR INDUSTRY
 Tariff Cat.: HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

-----HT-----

| Parameters | Reading-I | Reading-II | Minimum Charge | 1500000.00 |
|----------------------|-----------|--------------|--|-------------------------|
| MD (Normal) | 0.499 | | Energy Charge(On-Peak) | 2303250.96 |
| MD(on-Peak) | 0.499 | | Energy Charge(Off-Peak) | 1656890.24 |
| MD(off-Peak) | 0.499 | | Energy Charge(Normal) | 5178155.30 |
| Multiplying Factor | 6000.000 | 0.000 | Demand Charge | 1125000.00 |
| MD (to be billed) | 2992.800 | | | |
| Actual Max.Demand | | 0.000 | Basic bill for the month | 10263296.50 |
| Transformer Loss | 0.000 | | | |
| Demand Adj. | 0.000 | | Demand Charge | 1125000.00 |
| Wheeled Units(-) | 0.000 | | 3000.00 X 375.0000 | |
| Total Max.Demand | 2992.800 | | Energy Charge(On-Peak) | 2303250.96 |
| Net Max.Demand | | 2992.800 | 286474.00 X 8.0400 | |
| MD for Penal Unit | 0.000 | | Energy Charge(Off-Peak) | 1656890.24 |
| | | | 380457.00 X 4.3550 | |
| <u>KWH - Reading</u> | | | Energy Charge(Normal) | 5178155.30 |
| (CURR.): 01-08-2021 | 3039.725 | | | |
| (PREV.): | 3039.725 | | 772859.00 X 6.7000 | |
| Difference | 0.000 | | VCA | 112776.58 |
| Multiplying Factor | 6000.000 | | 805547.00 X 0.1400 | |
| Diff. x MF | 0.000 | | Electricity Duty | 555064.00 |
| Transformer losses | 0.000 | | | |
| Adjustment | 0.000 | | Cess | 143979.10 |
| KWH Wheeled Units | | | 1439791.00 X 0.1000 | |
| Total Units | 0.000 | | Meter Rent | 1140.00 |
| Consessional Units | 0.000 | | | |
| Net Units | | 0.000 | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 2992.800 | | |
| 75% of CD | | 3000.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 3000.000 | | |
| <u>KVAH Readings</u> | | | Current Surcharge | 0.00 |
| (CURR.): 01-09-2021 | 4160.770 | | | |
| (PREV.): 01-08-2021 | 4160.770 | | Current Month Bill | 11076256.18 |
| Difference | 0.000 | | Arrears Excluding Surcharge | 3.17 |
| Multiplying Factor | 6000.0000 | | OtherCharges | 11084.75 |
| Diff. x MF | 0.000 | | Security Deposit Int. | |
| Transformer Loss | 0.000 | | Tax Deducted at Source | |
| Adjustments | 0.000 | | | |
| On Peak Period | | 0.000 | Bill by due date | 10499440.00 |
| Off Peak Period | | 0.000 | (In Words):Rupees One Crore Four Lakhs Ninety Nine Thousand Four Hundred Forty On | |
| Total Units | 0.000 | | | |
| Net Units | | 0.000 | Bill after due date | 10656930.00 |
| Load Factor | | 48 | (In Words):Rupees One Crore Six Lakhs Fifty Six Thousand Nine Hundred Thirty Only | |
| S.Deposit Held | | -16000000.00 | | |
| Units at Normal Rate | | 0.000 | | Senior Accounts Officer |
| Units in 1.5 Rate | | 0.000 | | C.S.P.D.C.L.CHAMPA |

INFO :Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name : Chhattisgarh State Power Distribution Company Ltd. IFSC Code : SBIN000461.Bank Name : State bank of India Contact us for Bill related query : 9171876656, 0771-2574939 Payment related 0771-2574170, 9171876656.

2.The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAO,CSPDCL,CHAMPA.

3.The Demand draft should be drawn on any Bank/Branch Champa.

4.The bill is payable within the due date, even if consumer feels that there is a discrepancy
discrepancy and/or clarification are called for, the consumer is requested to pay in full
provisionally or under protest subject to subsequent adjustment.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number : 0001024102/H355200A
 Bill Month : JUL/2021 Bill Date : 01-08-2021
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA

Bill Sl.No. : 702048221921
 Acceptance of Cheques : NO
 Due Date :
 Cheque Date: DD Date :
 13-08-2021 16-08-2021
 Elec.Duty DLF ED% NDLF ED%
 6.00 0.00 0.00

Telephone : 9650991723

Meter Sl.No.: S1001456

Cont.Demand : 4000 KVA Suppl Voltage : 33 KV

PAN :AAACN0255D

Purpose : PUMP HOUSE FOR INDUSTRY
 Tariff Cat.: HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

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| Parameters | Reading-I | Reading-II | Minimum Charge | 1400000.00 |
|----------------------|-----------|--------------|---|-------------------------|
| MD (Normal) | 0.499 | | Energy Charge(On-Peak) | 2186369.57 |
| MD(on-Peak) | 0.499 | | Energy Charge(Off-Peak) | 1814779.89 |
| MD(off-Peak) | 0.499 | | Energy Charge(Normal) | 4915383.24 |
| Multiplying Factor | 6000.000 | 0.000 | Demand Charge | 1050000.00 |
| MD (to be billed) | 2992.800 | | | |
| Actual Max.Demand | | 0.000 | Basic bill for the month | 9966532.70 |
| Transformer Loss | 0.000 | | | |
| Demand Adj. | 0.000 | | Demand Charge | 1050000.00 |
| Wheeled Units(-) | 0.000 | | 3000.00 X 350.0000 | |
| Total Max.Demand | 2992.800 | | Energy Charge(On-Peak) | 2186369.57 |
| Net Max.Demand | | 2992.800 | 286474.00 X 7.6320 | |
| MD for Penal Unit | 0.000 | | Energy Charge(Off-Peak) | 1814779.89 |
| | | | 380457.00 X 4.7700 | |
| <u>KWH - Reading</u> | | | Energy Charge(Normal) | 4915383.24 |
| (CURR.): 01-07-2021 | 3039.725 | | | |
| (PREV.): | 3039.725 | | 772859.00 X 6.3600 | |
| Difference | 0.000 | | VCA | 112776.58 |
| Multiplying Factor | 6000.000 | | 805547.00 X 0.1400 | |
| Diff. x MF | 0.000 | | Electricity Duty | 541759.00 |
| Transformer losses | 0.000 | | | |
| Adjustment | 0.000 | | Cess | 143979.10 |
| KWH Wheeled Units | | | 1439791.00 X 0.1000 | |
| Total Units | 0.000 | | Meter Rent | 1140.00 |
| Consessional Units | 0.000 | | | |
| Net Units | | 0.000 | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 2992.800 | | |
| 75% of CD | | 3000.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 3000.000 | | |
| <u>KVAH Readings</u> | | | Current Surcharge | 0.00 |
| (CURR.): 01-08-2021 | 4160.770 | | | |
| (PREV.): 01-07-2021 | 4160.770 | | Current Month Bill | 10766187.38 |
| Difference | 0.000 | | Arrears Excluding Surcharge | -1317640.06 |
| Multiplying Factor | 6000.0000 | | OtherCharges | 10772.68 |
| Diff. x MF | 0.000 | | Security Deposit Int. | |
| Transformer Loss | 0.000 | | Tax Deducted at Source | |
| Adjustments | 0.000 | | | |
| On Peak Period | | 0.000 | Bill by due date | 9459320.00 |
| Off Peak Period | | 0.000 | (In Words):Rupees Ninety Four Lakhs Fifty Nine Thousand Three Hundred Twenty Only | |
| Total Units | 0.000 | | | |
| Net Units | | 0.000 | Bill after due date | 9601210.00 |
| Load Factor | | 48 | (In Words):Rupees Ninety Six Lakhs One Thousand Two Hundred Ten Only | |
| S.Deposit Held | | -16000000.00 | | |
| Units at Normal Rate | | 0.000 | | Senior Accounts Officer |
| Units in 1.5 Rate | | 0.000 | | C.S.P.D.C.L.CHAMPA |

INFO :Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name : Chhattisgarh State Power Distribution Company Ltd. IFSC Code : SBIN000461.Bank Name : State bank of India Contact us for Bill related query : 9171876656, 0771-2574939 Payment related 0771-2574170, 9171876656.

2.The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAO,CSPDCL,CHAMPA.

3.The Demand draft should be drawn on any Bank/Branch Champa.

4.The bill is payable within the due date, even if consumer feels that there is a discrepancy
discrepancy and/or clarification are called for, the consumer is requested to pay in full
provisionally or under protest subject to subsequent adjustment.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number : 0001024102/H355200A
 Bill Month : JUN/2021 Bill Date : 01-07-2021
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA

Bill Sl.No. : 702047219937
 Acceptance of Cheques : NO
 Due Date :
 Cheque Date: 13-07-2021 DD Date : 16-07-2021
 Elec.Duty 6.00 DLF ED% 0.00 NDLF ED% 0.00

Telephone : 7896797490

Meter Sl.No.: S1001456

Cont.Demand : 4000 KVA Suppl Voltage : 33 KV

PAN :AAACN0255D

Purpose : PUMP HOUSE FOR INDUSTRY
 Tariff Cat.: HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

-----HT-----

| Parameters | Reading-I | Reading-II | Minimum Charge | 1400000.00 |
|----------------------|-----------|--------------|---|-------------------------|
| MD (Normal) | 0.499 | | Energy Charge(On-Peak) | 2185614.00 |
| MD(on-Peak) | 0.499 | | Energy Charge(Off-Peak) | 1802387.43 |
| MD(off-Peak) | 0.499 | | Energy Charge(Normal) | 5074434.12 |
| Multiplying Factor | 6000.000 | 0.000 | Demand Charge | 1050000.00 |
| MD (to be billed) | 2992.800 | | | |
| Actual Max.Demand | | 0.000 | Basic bill for the month | 10112435.55 |
| Transformer Loss | 0.000 | | | |
| Demand Adj. | 0.000 | | Demand Charge | 1050000.00 |
| Wheeled Units(-) | 0.000 | | 3000.00 X 350.0000 | |
| Total Max.Demand | 2992.800 | | Energy Charge(On-Peak) | 2185614.00 |
| Net Max.Demand | | 2992.800 | 286375.00 X 7.6320 | |
| MD for Penal Unit | 0.000 | | Energy Charge(Off-Peak) | 1802387.43 |
| | | | 377859.00 X 4.7700 | |
| <u>KWH - Reading</u> | | | Energy Charge(Normal) | 5074434.12 |
| (CURR.): 01-07-2021 | 2880.140 | | 797867.00 X 6.3600 | |
| (PREV.): | 2880.140 | | VCA | 156507.26 |
| Difference | 0.000 | | 1117909.00 X 0.1400 | |
| Multiplying Factor | 6000.000 | | Electricity Duty | 553137.00 |
| Diff. x MF | 0.000 | | | |
| Transformer losses | 0.000 | | Cess | 146210.10 |
| Adjustment | 0.000 | | 1462101.00 X 0.1000 | |
| KWH Wheeled Units | | | Meter Rent | 1140.00 |
| Total Units | 0.000 | | | |
| Consessional Units | 0.000 | | | |
| Net Units | | 0.000 | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 2992.800 | | |
| 75% of CD | | 3000.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 3000.000 | | |
| <u>KVAH Readings</u> | | | Current Surcharge | 0.00 |
| (CURR.): 01-07-2021 | 3949.205 | | | |
| (PREV.): 01-06-2021 | 3949.205 | | Current Month Bill | 10969429.91 |
| Difference | 0.000 | | Arrears Excluding Surcharge | 1.33 |
| Multiplying Factor | 6000.0000 | | OtherCharges | 10978.76 |
| Diff. x MF | 0.000 | | Security Deposit Int. | |
| Transformer Loss | 0.000 | | Tax Deducted at Source | |
| Adjustments | 0.000 | | | |
| On Peak Period | | 0.000 | Bill by due date | 10980410.00 |
| Off Peak Period | | 0.000 | (In Words):Rupees One Crore Nine Lakhs Eighty Thousand Four Hundred Ten Only | |
| Total Units | 0.000 | | | |
| Net Units | | 0.000 | Bill after due date | 11145120.00 |
| Load Factor | | 50 | (In Words):Rupees One Crore Eleven Lakhs Forty Five Thousand One Hundred Twenty Only | |
| S.Deposit Held | | -16000000.00 | | |
| Units at Normal Rate | | 0.000 | | Senior Accounts Officer |
| Units in 1.5 Rate | | 0.000 | | C.S.P.D.C.L.CHAMPA |

INFO :Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name : Chhattisgarh State Power Distribution Company Ltd. IFSC Code : SBIN000461.Bank Name : State bank of India Contact us for Bill related query : 9171876656, 0771-2574939 Payment related 0771-2574170, 9171876656.

2.The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAO,CSPDCL,CHAMPA.

3.The Demand draft should be drawn on any Bank/Branch Champa.

4.The bill is payable within the due date, even if consumer feels that there is a discrepancy
discrepancy and/or clarification are called for, the consumer is requested to pay in full
provisionally or under protest subject to subsequent adjustment.

Service Number : 1024102 /
 Bill Month : MAY/2021 Bill Date : 01.06.2021
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA
 .
 .
 Telephone : 7896797490
 Meter Sl.No.: S1001456
 Cont.Demand : 4,000.00KVA Suppl Voltage : 33 KV

Bill Sl.No.: 702045944592
 Acceptance of Cheques : NO
 GSTIN: Please submit
 Cheque Due Date DD/RTGS Due Date
 14.06.2021 16.06.2021
 Elec.Duty DLF ED% NDLF ED%
 6.00 0.00 0.00
 PAN No.AAACN0255D/Pw Of Hr: 30.00

| Parameters | Reading-I | Reading-II |
|----------------------|--------------|--------------|
| MD(Normal) | 0.456 | |
| MD(On-Peak) | 0.499 | |
| MD(Off-Peak) | 0.459 | |
| Multiplying Factor | 6,000.000 | |
| MD to be billed | 2,992.800 | |
| Transformer Loss | 0.000 | |
| Demand Adj. | 0.000 | |
| Wheeled Units(-) | 0.000 | |
| Total Max.Demand | 2,992.800 | |
| Net Max.Demand | | 2,992.800 |
| MD for Penal Unit | 0.000 | |
| <u>KWH - Reading</u> | | |
| (CURR.)01.06.2021 | 2,880.140 | |
| (PREV.)01.05.2021 | 2,688.265 | |
| Difference | 191.875 | |
| Multiplying Factor | 6,000.000 | |
| Diff. x MF | 1151,250.000 | |
| Transformer losses | 0.000 | |
| Adjustments | 0.000 | |
| Total Units | 1151,250.000 | |
| Net Units | | 1151,250.000 |
| Max.Demand Rec. | | 2,992.800 |
| 75% of CD | | 3,000.000 |
| M.D.for Tariff | | 60.000 |
| Billing Demand | | 3,000.000 |
| <u>KVAH Readings</u> | | |
| (CURR.):01.06.2021 | 3,949.205 | |
| (PREV.):01.05.2021 | 3,695.970 | |
| Difference | 253.235 | |
| Multiplying Factor | 6,000.000 | |
| Diff. x MF | 1519,410.000 | |
| Transformer losses | 0.000 | |
| Adjustment | 0.000 | |
| KVAH Wheeled Units | 0.000 | |
| Total Units | 1519,410.000 | 0.000 |
| Consessional Units | 0.000 | |
| Net Units | | 1519,410.000 |

| | |
|---|---------------|
| Minimum Charge | 1,400,000.00 |
| Energy Charge(On-Peak) | 2,271,283.20 |
| Energy Charge(Off-Peak) | 1,873,035.90 |
| Energy Charge(Normal) | 5,273,330.40 |
| Demand Charge | 1,050,000.00 |
| ----- | |
| Basic bill for the month | 10467,649.50 |
| ----- | |
| Demand Charge | 1,050,000.00 |
| 3,000.00 X 350.0000 | |
| Energy Charge(On-Peak) | 2,271,283.20 |
| 297,600.00 X 7.6320 | |
| Energy Charge(Off-Peak) | 1,873,035.90 |
| 392,670.00 X 4.7700 | |
| Energy Charge(Normal) | 5,273,330.40 |
| 829,140.00 X 6.3600 | |
| VCA | 161,175.00 |
| 1151,250.00 X 0.1400 | |
| Electricity Duty | 574,729.00 |
| Cess | 151,941.00 |
| 1519,410.00 X 0.1000 | |
| Meter Rent | 1,140.00 |
| Current Surcharge | 173.49 |
| ----- | |
| Current Month Bill | 11,356,807.99 |
| Arrears Excluding Surcharge | 11,565.96 |
| Tax Collected at Source(TCS) | 11,368.38 |
| Other Charges | 1.33- |
| Security Deposit Int. | 772,961.00- |
| Bill by due date | 10,606,780.00 |
| (In Words):Rupees One Crore Six Lakhs Six Thousand Seven Hundred Eighty Only | |
| Bill after due date | 10,765,880.00 |
| (In Words):Rupees One Crore Seven Lakhs Sixty Five Thousand Eight Hundred Eighty Only | |

S.E./Senior Accounts Officer
 C.S.P.D.C.L. CHAMPA

** INFO: Security Deposit interest for the financial year 2019-20 has been adjusted in the bill of May 2021 as per CSERC order dtd.01.05.2020 in Suo-motu Petition no. 46 of 2020.

INFO: Pay your electricity bill by your registered RTGS/NEFT Acc.No. ZHTCSP1024102. Beneficiary Name: Chattisgarh State Power Distribution Company Ltd. IFSC Code : SBIN0000461 Bank Name : State bank of India. Contact: Payment related 0771-2574170, Bill related : 0771-2574937, 2574939 .

1.The bill is payable within the due date, even if consumer feels that there is a discrepancy and/or clarification are called for, the consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.

Service Number : 1024102 /
 Bill Month : APR/2021 Bill Date : 01.05.2021
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA
 .
 .
 .
 Telephone : 7896797490
 Meter Sl.No.: S1001456
 Cont.Demand : 4,000.00KVA Suppl Voltage : 33 KV

Bill Sl.No.: 702044940695
 Acceptance of Cheques : NO
 GSTIN: Please submit
 Cheque Due Date DD/RTGS Due Date
 13.05.2021 17.05.2021
 Elec.Duty DLF ED% NDLF ED%
 6.00 0.00 0.00
 PAN No.AAACN0255D/Pw Of Hr: 30.00

| Parameters | Reading-I | Reading-II |
|----------------------|--------------|--------------|
| MD(Normal) | 0.438 | |
| MD(On-Peak) | 0.436 | |
| MD(Off-Peak) | 0.439 | |
| Multiplying Factor | 6,000.000 | |
| MD to be billed | 2,632.800 | |
| Transformer Loss | 0.000 | |
| Demand Adj. | 0.000 | |
| Wheeled Units(-) | 0.000 | |
| Total Max.Demand | 2,632.800 | |
| Net Max.Demand | | 2,632.800 |
| MD for Penal Unit | 0.000 | |
| <u>KWH - Reading</u> | | |
| (CURR.)01.05.2021 | 2,688.265 | |
| (PREV.)01.04.2021 | 2,493.325 | |
| Difference | 194.940 | |
| Multiplying Factor | 6,000.000 | |
| Diff. x MF | 1169,640.000 | |
| Transformer losses | 0.000 | |
| Adjustments | 0.000 | |
| Total Units | 1169,640.000 | |
| Net Units | | 1169,640.000 |
| Max.Demand Rec. | | 2,632.800 |
| 75% of CD | | 3,000.000 |
| M.D.for Tariff | | 60.000 |
| Billing Demand | | 3,000.000 |
| <u>KVAH Readings</u> | | |
| (CURR.):01.05.2021 | 3,695.970 | |
| (PREV.):01.04.2021 | 3,440.875 | |
| Difference | 255.095 | |
| Multiplying Factor | 6,000.000 | |
| Diff. x MF | 1530,570.000 | |
| Transformer losses | 0.000 | |
| Adjustment | 0.000 | |
| KVAH Wheeled Units | 0.000 | |
| Total Units | 1530,570.000 | 0.000 |
| Consessional Units | 0.000 | |
| Net Units | | 1530,570.000 |

| | |
|--|---------------|
| Minimum Charge | 1,400,000.00 |
| Energy Charge(On-Peak) | 2,385,534.24 |
| Energy Charge(Off-Peak) | 1,901,655.90 |
| Energy Charge(Normal) | 5,210,938.80 |
| Demand Charge | 1,050,000.00 |
| ----- | |
| Basic bill for the month | 10548,128.94 |
| ----- | |
| Demand Charge | 1,050,000.00 |
| 3,000.00 X 350.0000 | |
| Energy Charge(On-Peak) | 2,385,534.24 |
| 312,570.00 X 7.6320 | |
| Energy Charge(Off-Peak) | 1,901,655.90 |
| 398,670.00 X 4.7700 | |
| Energy Charge(Normal) | 5,210,938.80 |
| 819,330.00 X 6.3600 | |
| VCA | 280,713.60 |
| 1169,640.00 X 0.2400 | |
| Electricity Duty | 586,731.00 |
| Cess | 153,057.00 |
| 1530,570.00 X 0.1000 | |
| Meter Rent | 1,140.00 |
| Current Surcharge | 0.00 |
| ----- | |
| Current Month Bill | 11,569,770.54 |
| Arrears Excluding Surcharge | 0.00 |
| Other Charges | 7,800.54- |
| Bill by due date | 11,561,970.00 |
| (In Words):Rupees One Crore Fifteen Lakhs Sixty One Thousand Nine Hundred Seventy Only | |
| Bill after due date | 11,735,400.00 |
| (In Words):Rupees One Crore Seventeen Lakhs Thirty Five Thousand Four Hundred Only | |

S.E./Senior Accounts Officer
 C.S.P.D.C.L. CHAMPA

**INFO: An amount of Rs.772,961.00-(after deduction of TDS) is towards interest accrued on security deposit held with CSPDCL for the year 2019-20 and the same would be payable in the billing month of May,2021 as per CSERC order dtd.01.05.2020 in Suo-motu Petition no. 46 of 2020.

INFO: Pay your electricity bill by your registered RTGS/NEFT Acc.No. ZHTCSP1024102. Beneficiary Name: Chattisgarh State Power Distribution Company Ltd. IFSC Code : SBIN0000461 Bank Name : State bank of India. Contact: Payment related 0771-2574170, Bill related : 0771-2574937, 2574939 .

1.The bill is payable within the due date, even if consumer feels that there is a discrepancy and/or clarification are called for, the consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number : 0001024102/H355200A
 Bill Month : MAR/2021 Bill Date : 05-04-2021
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA

Bill Sl.No. : 704040519683
 Acceptance of Cheques : NO
 Due Date :
 Cheque Date: DD Date :
 19-04-2021 20-04-2021
 Elec.Duty DLF ED% NDLF ED%
 6.00 0.00 0.00

Telephone : 7896797490

Meter Sl.No.: S1001456

Cont.Demand : 4000 KVA

Suppl Voltage : 33 KV

PAN :AAACN0255D

Purpose : PUMP HOUSE
 FOR INDUSTRY

Tariff Cat.: HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

-----HT-----

| Parameters | Reading-I | Reading-II | Minimum Charge | 1400000.00 |
|----------------------|-------------|--------------|--|-------------------------|
| MD (Normal) | 0.436 | | Energy Charge(On-Peak) | 2086512.48 |
| MD(on-Peak) | 0.435 | | Energy Charge(Off-Peak) | 1619462.70 |
| MD(off-Peak) | 0.436 | | Energy Charge(Normal) | 4600951.20 |
| Multiplying Factor | 6000.000 | 0.000 | Demand Charge | 1050000.00 |
| MD (to be billed) | 2616.000 | | ----- | ----- |
| Actual Max.Demand | | 0.000 | Basic bill for the month | 9356926.38 |
| Transformer Loss | 0.000 | | ----- | ----- |
| Demand Adj. | 0.000 | | Demand Charge | 1050000.00 |
| Wheeled Units(-) | 0.000 | | 3000.00 X 350.0000 | |
| Total Max.Demand | 2616.000 | | Energy Charge(On-Peak) | 2086512.48 |
| Net Max.Demand | | 2616.000 | 273390.00 X 7.6320 | |
| MD for Penal Unit | 0.000 | | Energy Charge(Off-Peak) | 1619462.70 |
| <u>KWH - Reading</u> | | | 339510.00 X 4.7700 | |
| (CURR.): 01-04-2021 | 2493.325 | | Energy Charge(Normal) | 4600951.20 |
| (PREV.): | 2321.186 | | 723420.00 X 6.3600 | |
| Difference | 172.140 | | VCA | 247880.88 |
| Multiplying Factor | 6000.000 | | 1032837.00 X 0.2400 | |
| Diff. x MF | 1032840.000 | | Electricity Duty | 513288.00 |
| Transformer losses | 0.000 | | | |
| Adjustment | 0.000 | | Cess | 133632.00 |
| KWH Wheeled Units | | | 1336320.00 X 0.1000 | |
| Total Units | 1032840.000 | | Meter Rent | 1140.00 |
| Consessional Units | 0.000 | | | |
| Net Units | | 1032840.000 | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 2616.000 | | |
| 75% of CD | | 3000.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 3000.000 | | |
| <u>KVAH Readings</u> | | | Current Surcharge | 0.00 |
| (CURR.): 01-04-2021 | 3440.875 | | ----- | ----- |
| (PREV.): 01-03-2021 | 3218.155 | | Current Month Bill | 10252867.26 |
| Difference | 222.720 | | Arrears Excluding Surcharge | -3.82 |
| Multiplying Factor | 6000.0000 | | OtherCharges | 10256.56 |
| Diff. x MF | 1336320.000 | | Security Deposit Int. | |
| Transformer Loss | 0.000 | | Tax Deducted at Source | |
| Adjustments | 0.000 | | | |
| On Peak Period | | 273390.000 | Bill by due date | 10263120.00 |
| Off Peak Period | | 339510.000 | (In Words):Rupees One Crore Two Lakhs Sixty Three Thousand One Hundred Twenty Onl | |
| Total Units | 1336320.000 | | | |
| Net Units | | 1336320.000 | Bill after due date | 10417060.00 |
| Load Factor | | 44 | (In Words):Rupees One Crore Four Lakhs Seventeen Thousand Sixty Only | |
| S.Deposit Held | | -16000000.00 | | |
| Units at Normal Rate | | 1336320.000 | | Senior Accounts Officer |
| Units in 1.5 Rate | | 0.000 | | C.S.P.D.C.L.CHAMPA |

INFO :Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name : Chhattisgarh State Power Distribution Company Ltd. IFSC Code : SBIN000461.Bank Name : State bank of India Contact us for Bill related query : 9171876656, 0771-2574939 Payment related 0771-2574170, 9171876656.

2.The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAO,CSPDCL,CHAMPA.

3.The Demand draft should be drawn on any Bank/Branch Champa.

4.The bill is payable within the due date, even if consumer feels that there is a discrepancy
discrepancy and/or clarification are called for, the consumer is requested to pay in full
provisionally or under protest subject to subsequent adjustment.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

| | |
|--|----------------------------|
| Service Number : 000102410210355200A | Bill SLNo. : 706037065162 |
| Bill Month : JAN2021 | Bill Date : 01-02-2021 |
| Name and Address : | Acceptance of Cheques : NO |
| DY. GENERAL MANAGER (EE) NTPC LTD LARA | Due Date : |
| | Cheque Date: 15-02-2021 |
| | DD Date : 16-02-2021 |
| | Elec.Duty 6.00 |
| | DLF ED% 0.00 |
| | NDLF ED% 0.00 |

DOC NO.
5109311940

| | |
|-----------------------------------|-------------------------------|
| Telephone : 7866797490 | |
| Water SLNo. : S1001456 | |
| Cont.Demand : 4000 KVA | Suppl Voltage : 33 KV |
| Purpose : PUMP HOUSE FOR INDUSTRY | Tariff Cat : HV30TH0317 |
| | PAN :AAACN0255D |
| | HV3 OTHER CONSUMERS 33KV 2017 |

| Discosiders | Reading-I | Reading-II | Minimum Charge | 1400000.00 |
|-----------------------|-----------|-------------|---|------------|
| MD (Normal) | 0.292 | | Energy Charge(On-Peak) | 1350154.22 |
| MD(on-Peak) | 0.292 | | Energy Charge(OFF-Peak) | 1019649.85 |
| MD(off-Peak) | 0.292 | | Energy Charge(Normal) | 2903480.28 |
| Multiplying Factor | 6000.000 | 0.000 | Demand Charge | 1050000.00 |
| MD (to be billed) | 1754.800 | | | |
| Actual Max.Demand | | 0.000 | Basic bill for the month | 6413484.35 |
| Transformer Loss | 0.000 | | | |
| Demand Adj. | 0.000 | | Demand Charge | 1050000.00 |
| Wheelcd (Units-) | 0.000 | | 3000.00 X 350.0000 ✓ | |
| Total Max.Demand | 1754.800 | | Energy Charge(On-Peak) | 1350154.22 |
| Net Max.Demand | | 1754.800 | 176907.00 X 7.6320 ✓ | |
| MD for Penal Unit | 0.000 | | Energy Charge(OFF-Peak) | 1019649.85 |
| KWh - Reading | | | 213805.00 X 4.7700 ✓ | |
| (CURR. p. 01-01-2021) | 2303.360 | | Energy Charge(Normal) | 2903480.28 |
| (PREV.) | 2303.360 | | 470673.00 X 4.3600 ✓ | |
| Difference | 0.000 | | VCA | 140140.00 |
| Multiplying Factor | 6000.000 | | 664750.00 X 0.2400 ✓ | |
| Dif. x MF | 0.000 | | Electricity Duty | 330517.90 |
| Transformer losses | 0.000 | | Cess | 86138.90 |
| Adjustment | 0.000 | | 861385.00 X 0.1000 | |
| KWH Wheelcd Units | | | Meter Rent | 1140.00 |
| Total Units | 0.000 | | | |
| Concessional Units | 0.000 | | | |
| Net Units | | 0.000 | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 1754.800 | | |
| 75% of CD | | 3000.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 3000.000 | | |
| KVAH Readings | | | Current Surcharge | 0.00 |
| (CURR.) : 01-02-2021 | 3193.850 | | | |
| (PREV.) : 01-01-2021 | 3193.850 | | Current Month Bill | 6976419.85 |
| Difference | 6.660 | | Areas Excluding Surcharge | -1.45 |
| Multiplying Factor | 6000.000 | | Other Charges | 1.60 |
| Dif. x MF | 39960.000 | | Security Deposit Int. | |
| Transformer Loss | 0.000 | | Tax Deducted at Source | |
| Adjustments | 0.000 | | | |
| On Peak Period | | 176907.000 | Bill by due date | 6076420.00 |
| Off Peak Period | | 213805.000 | (In Words): Rupees Sixty Nine Lakhs Seventy Six Thousand Four Hundred Twenty Only | |
| Total Units | 39960.000 | | Bill after due date | 7081060.00 |
| Net Units | | 39960.000 | (In Words): Rupees Seventy Lakhs Eighty One Thousand Sixty Only | |
| Load Factor | | 28 | | |
| S.Deposit Held | | -1600000.00 | | |
| Units at Normal Rate | | 39960.000 | | |
| Units in 1.5 Rate | | 0.000 | | |

May Please pay to the following on line
 CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LTD.
 A/C NO: ZHTCSP1024102
 STATE BANK OF INDIA, RAIPUR
 IFSC: SBIN0000461

Rs. 69,76,420.00

Certified for Payment

Basund
9/2/2021

INFO : Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name : Chhattisgarh State Power Distribution Company Ltd. IFSC Code : SBIN0000461. Bank Name : State bank of India Contact us for Bill related query : 9171876656, 0771-2574939 Payment related 9771-2574179, 9171876656.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number : 0001024102/H355200A
 Bill Month : DEC/2020 Bill Date : 01-01-2021
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA

Bill Sl.No. : 706036689712
 Acceptance of Cheques : NO
 Due Date :
 Cheque Date: DD Date :
 13-01-2021 18-01-2021
 Elec.Duty DLF ED% NDLF ED%
 6.00 0.00 0.00

Telephone : 7896797490

Meter Sl.No.: S1001456

Cont.Demand : 4000 KVA Suppl Voltage : 33 KV

PAN :AAACN0255D

Purpose : PUMP HOUSE FOR INDUSTRY
 Tariff Cat.: HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

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| Parameters | Reading-I | Reading-II | Minimum Charge | 1400000.00 |
|-----------------------------------|-----------|--------------|---|-------------------------|
| MD (Normal) | 0.292 | | Energy Charge(On-Peak) | 1350154.22 |
| MD(on-Peak) | 0.292 | | Energy Charge(Off-Peak) | 1019849.85 |
| MD(off-Peak) | 0.292 | | Energy Charge(Normal) | 2739341.04 |
| Multiplying Factor | 6000.000 | 0.000 | Demand Charge | 1050000.00 |
| MD (to be billed) | 1754.800 | | ----- | ----- |
| Actual Max.Demand | | 0.000 | Basic bill for the month | 6159345.11 |
| Transformer Loss | 0.000 | | ----- | ----- |
| Demand Adj. | 0.000 | | Demand Charge | 1050000.00 |
| Wheeled Units(-) | 0.000 | | 3000.00 X 350.0000 | |
| Total Max.Demand | 1754.800 | | Energy Charge(On-Peak) | 1350154.22 |
| Net Max.Demand | | 1754.800 | 176907.00 X 7.6320 | |
| MD for Penal Unit | 0.000 | | Energy Charge(Off-Peak) | 1019849.85 |
| <u>KWH - Reading</u> | | | 213805.00 X 4.7700 | |
| (CURR.): 01-12-2020 01-01-2021 | 2303.360 | | Energy Charge(Normal) | 2739341.04 |
| (PREV.): | 2303.360 | | 430714.00 X 6.3600 | |
| Difference | 0.000 | | VCA | 102807.50 |
| Multiplying Factor | 6000.000 | | 604750.00 X 0.1700 | |
| Diff. x MF | 0.000 | | Electricity Duty | 312729.00 |
| Transformer losses | 0.000 | | | |
| Adjustment | 0.000 | | Cess | 82142.60 |
| KWH Wheeled Units | | | 821426.00 X 0.1000 | |
| Total Units | 0.000 | | Meter Rent | 1140.00 |
| Consessional Units | 0.000 | | | |
| Net Units | | 0.000 | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 1754.800 | | |
| 75% of CD | | 3000.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 3000.000 | | |
| <u>KVAH Readings</u> | | | Current Surcharge | 0.00 |
| (CURR.): 01-01-2021 | 3193.850 | | ----- | ----- |
| (PREV.): 01-12-2020 | 3193.850 | | Current Month Bill | 6658164.21 |
| Difference | 0.000 | | Arrears Excluding Surcharge | 0.72 |
| Multiplying Factor | 6000.0000 | | OtherCharges | 4995.07 |
| Diff. x MF | 0.000 | | Security Deposit Int. | |
| Transformer Loss | 0.000 | | Tax Deducted at Source | |
| Adjustments | 0.000 | | | |
| On Peak Period | | 176907.000 | Bill by due date | 6663160.00 |
| Off Peak Period | | 213805.000 | (In Words):Rupees Sixty Six Lakhs Sixty Three Thousand One Hundred Sixty Only | |
| Total Units | 0.000 | | | |
| Net Units | | 0.000 | Bill after due date | 6763110.00 |
| Load Factor | | 27 | (In Words):Rupees Sixty Seven Lakhs Sixty Three Thousand One Hundred Ten Only | |
| S.Deposit Held | | -16000000.00 | | |
| Units at Normal Rate | | 0.000 | | Senior Accounts Officer |
| Units in 1.5 Rate | | 0.000 | | C.S.P.D.C.L.CHAMPA |

INFO :Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name : Chhattisgarh State Power Distribution Company Ltd. IFSC Code : SBIN000461.Bank Name : State bank of India Contact us for Bill related query : 9171876656, 0771-2574939 Payment related 0771-2574170, 9171876656.

2.The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAO,CSPDCL,CHAMPA.

3.The Demand draft should be drawn on any Bank/Branch Champa.

4.The bill is payable within the due date, even if consumer feels that there is a discrepancy
discrepancy and/or clarification are called for, the consumer is requested to pay in full
provisionally or under protest subject to subsequent adjustment.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number : 0001024102/H355200A
 Bill Month : NOV/2020 Bill Date : 01-12-2020
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA

Bill Sl.No. : 722013454135
 Acceptance of Cheques : NO
 Due Date :
 Cheque Date: DD Date :
 14-12-2020 16-12-2020
 Elec.Duty DLF ED% NDLF ED%
 6.00 0.00 0.00

Telephone : 7896797490

Meter Sl.No.: S1001456

Cont.Demand : 4000 KVA

Suppl Voltage : 33 KV

PAN :AAACN0255D

Purpose : PUMP HOUSE
 FOR INDUSTRY

Tariff Cat.: HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

-----HT-----

| Parameters | Reading-I | Reading-II | Minimum Charge | 1400000.00 |
|----------------------|-----------|--------------|---|-------------------------|
| MD (Normal) | 0.292 | | Energy Charge(On-Peak) | 1350154.22 |
| MD(on-Peak) | 0.292 | | Energy Charge(Off-Peak) | 1019849.85 |
| MD(off-Peak) | 0.292 | | Energy Charge(Normal) | 2739341.04 |
| Multiplying Factor | 6000.000 | 0.000 | Demand Charge | 1050000.00 |
| MD (to be billed) | 1754.800 | | ----- | ----- |
| Actual Max.Demand | | 0.000 | Basic bill for the month | 6159345.11 |
| Transformer Loss | 0.000 | | ----- | ----- |
| Demand Adj. | 0.000 | | Demand Charge | 1050000.00 |
| Wheeled Units(-) | 0.000 | | 3000.00 X 350.0000 | |
| Total Max.Demand | 1754.800 | | Energy Charge(On-Peak) | 1350154.22 |
| Net Max.Demand | | 1754.800 | 176907.00 X 7.6320 | |
| MD for Penal Unit | 0.000 | | Energy Charge(Off-Peak) | 1019849.85 |
| <u>KWH - Reading</u> | | | 213805.00 X 4.7700 | |
| (CURR.): 01-12-2020 | 2303.360 | | Energy Charge(Normal) | 2739341.04 |
| (PREV.): | 2303.360 | | 430714.00 X 6.3600 | |
| Difference | 0.000 | | VCA | 102807.50 |
| Multiplying Factor | 6000.000 | | 604750.00 X 0.1700 | |
| Diff. x MF | 0.000 | | Electricity Duty | 312729.00 |
| Transformer losses | 0.000 | | | |
| Adjustment | 0.000 | | Cess | 82142.60 |
| KWH Wheeled Units | | | 821426.00 X 0.1000 | |
| Total Units | 0.000 | | Meter Rent | 1140.00 |
| Consessional Units | 0.000 | | | |
| Net Units | | 0.000 | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 1754.800 | | |
| 75% of CD | | 3000.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 3000.000 | | |
| <u>KVAH Readings</u> | | | Current Surcharge | 0.00 |
| (CURR.): 01-12-2020 | 3193.850 | | ----- | ----- |
| (PREV.): 01-11-2020 | 3193.850 | | Current Month Bill | 6658164.21 |
| Difference | 0.000 | | Arrears Excluding Surcharge | 2.89 |
| Multiplying Factor | 6000.0000 | | OtherCharges | 4992.90 |
| Diff. x MF | 0.000 | | Security Deposit Int. | |
| Transformer Loss | 0.000 | | Tax Deducted at Source | |
| Adjustments | 0.000 | | | |
| On Peak Period | | 176907.000 | Bill by due date | 6663160.00 |
| Off Peak Period | | 213805.000 | (In Words):Rupees Sixty Six Lakhs Sixty Three Thousand One Hundred Sixty Only | |
| Total Units | 0.000 | | | |
| Net Units | | 0.000 | Bill after due date | 6763110.00 |
| Load Factor | | 28 | (In Words):Rupees Sixty Seven Lakhs Sixty Three Thousand One Hundred Ten Only | |
| S.Deposit Held | | -16000000.00 | | |
| Units at Normal Rate | | 0.000 | | Senior Accounts Officer |
| Units in 1.5 Rate | | 0.000 | | C.S.P.D.C.L.CHAMPA |

INFO :Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name : Chhattisgarh State Power Distribution Company Ltd. IFSC Code : SBIN000461.Bank Name : State bank of India Contact us for Bill related query : 9171876656, 0771-2574939 Payment related 0771-2574170, 9171876656.

2.The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAO,CSPDCL,CHAMPA.

3.The Demand draft should be drawn on any Bank/Branch Champa.

4.The bill is payable within the due date, even if consumer feels that there is a discrepancy
discrepancy and/or clarification are called for, the consumer is requested to pay in full
provisionally or under protest subject to subsequent adjustment.

Service Number : 1024102 /
 Bill Month : OCT/2020 Bill Date : 04.11.2020
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA
 .
 .
 Telephone : 7896797490
 Meter Sl.No.: S1001456
 Cont.Demand : 4,000.00KVA Suppl Voltage : 33 KV

Bill Sl.No.: 704038738840
 Acceptance of Cheques : NO
 GSTIN: Please submit
 Cheque Due Date DD/RTGS Due Date
 16.11.2020 19.11.2020
 Elec.Duty DLF ED% NDLF ED%
 6.00 0.00 0.00
 PAN No.AAACN0255D/Pw Of Hr: 30.00

| Parameters | Reading-I | Reading-II |
|----------------------|-------------|-------------|
| MD(Normal) | 0.322 | |
| MD(On-Peak) | 0.314 | |
| MD(Off-Peak) | 0.325 | |
| Multiplying Factor | 6,000.000 | |
| MD to be billed | 1,951.200 | |
| Transformer Loss | 0.000 | |
| Demand Adj. | 0.000 | |
| Wheeled Units(-) | 0.000 | |
| Total Max.Demand | 1,951.200 | |
| Net Max.Demand | | 1,951.200 |
| MD for Penal Unit | 0.000 | |
| <u>KWH - Reading</u> | | |
| (CURR.)01.11.2020 | 2,303.360 | |
| (PREV.)01.10.2020 | 2,303.360 | |
| Difference | 0.000 | |
| Multiplying Factor | 6,000.000 | |
| Diff. x MF | 0.000 | |
| Transformer losses | 0.000 | |
| Adjustments | 604,750.000 | |
| Total Units | 604,750.000 | |
| Net Units | | 604,750.000 |
| Max.Demand Rec. | | 1,951.200 |
| 75% of CD | | 3,000.000 |
| M.D.for Tariff | | 60.000 |
| Billing Demand | | 3,000.000 |
| <u>KVAH Readings</u> | | |
| (CURR.):01.11.2020 | 3,193.850 | |
| (PREV.):01.10.2020 | 3,193.850 | |
| Difference | 0.001 | |
| Multiplying Factor | 6,000.000 | |
| Diff. x MF | 6.000 | |
| Transformer losses | 0.000 | |
| Adjustment | 821,425.000 | |
| KVAH Wheeled Units | 0.000 | |
| Total Units | 821,431.000 | 0.000 |
| Consessional Units | 0.000 | |
| Net Units | | 821,431.000 |

| | |
|---|--------------|
| Minimum Charge | 1,400,000.00 |
| Energy Charge(On-Peak) | 1,350,154.22 |
| Energy Charge(Off-Peak) | 1,019,849.85 |
| Energy Charge(Normal) | 2,739,372.84 |
| Demand Charge | 1,050,000.00 |
| ----- | |
| Basic bill for the month | 6,159,376.91 |
| ----- | |
| Demand Charge | 1,050,000.00 |
| 3,000.00 X 350.0000 | |
| Energy Charge(On-Peak) | 1,350,154.22 |
| 176,907.00 X 7.6320 | |
| Energy Charge(Off-Peak) | 1,019,849.85 |
| 213,805.00 X 4.7700 | |
| Energy Charge(Normal) | 2,739,372.84 |
| 430,719.00 X 6.3600 | |
| VCA | 133,045.00 |
| 604,750.00 X 0.2200 | |
| Electricity Duty | 314,545.00 |
| Cess | 82,143.10 |
| 821,431.00 X 0.1000 | |
| Meter Rent | 1,140.00 |
| Current Surcharge | 0.00 |
| ----- | |
| Current Month Bill | 6,690,250.01 |
| Arrears Excluding Surcharge | 4.57 |
| Tax Collected at Source(TCS) | 568.31 |
| Other Charges | 2.89- |
| Bill by due date | 6,690,820.00 |
| (In Words):Rupees Sixty Six Lakhs Ninety Thousand Eight Hundred Twenty Only | |
| Bill after due date | 6,791,190.00 |
| (In Words):Rupees Sixty Seven Lakhs Ninety One Thousand One Hundred Ninety Only | |

S.E./Senior Accounts Officer
 C.S.P.D.C.L. CHAMPA

**INFO: An amount of Rs.772,961.00-(after deduction of TDS) is towards interest accrued on security deposit held with CSPDCL for the year 2019-20 and the same would be payable in the billing month of May,2021 as per CSERC order dtd.01.05.2020 in Suo-motu Petition no. 46 of 2020.

INFO: Pay your electricity bill by your registered RTGS/NEFT Acc.No. ZHTCSP1024102. Beneficiary Name: Chattisgarh State Power Distribution Company Ltd. IFSC Code : SBIN0000461 Bank Name : State bank of India. Contact: Payment related 0771-2574170, Bill related : 0771-2574937, 2574939 .

1.The bill is payable within the due date, even if consumer feels that there is a discrepancy and/or clarification are called for, the consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.

Service Number : 1024102 /
 Bill Month : SEP/2020 Bill Date : 01.10.2020
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA
 .
 .
 Telephone : 7896797490
 Meter Sl.No.: S1001456
 Cont.Demand : 4,000.00KVA Suppl Voltage : 33 KV

Bill Sl.No.: 70018173239
 Acceptance of Cheques : NO
 GSTIN: Please submit
 Cheque Due Date DD/RTGS Due Date
 13.10.2020 16.10.2020
 Elec.Duty DLF ED% NDLF ED%
 6.00 0.00 0.00
 PAN No../Pw Of Hr: 30.00

| Parameters | Reading-I | Reading-II |
|----------------------|-------------|-------------|
| MD(Normal) | 0.322 | |
| MD(On-Peak) | 0.314 | |
| MD(Off-Peak) | 0.325 | |
| Multiplying Factor | 6,000.000 | |
| MD to be billed | 1,951.200 | |
| Transformer Loss | 0.000 | |
| Demand Adj. | 1,754.800 | |
| Wheeled Units(-) | 0.000 | |
| Total Max.Demand | 3,706.000 | |
| Net Max.Demand | | 3,706.000 |
| MD for Penal Unit | 0.000 | |
| <u>KWH - Reading</u> | | |
| (CURR.)01.10.2020 | 2,303.360 | |
| (PREV.)01.09.2020 | 2,303.360 | |
| Difference | 0.000 | |
| Multiplying Factor | 6,000.000 | |
| Diff. x MF | 0.000 | |
| Transformer losses | 0.000 | |
| Adjustments | 604,750.000 | |
| Total Units | 604,750.000 | |
| Net Units | | 604,750.000 |
| Max.Demand Rec. | | 3,706.000 |
| 75% of CD | | 3,000.000 |
| M.D.for Tariff | | 60.000 |
| Billing Demand | | 3,706.000 |
| <u>KVAH Readings</u> | | |
| (CURR.):01.10.2020 | 3,193.850 | |
| (PREV.):01.09.2020 | 3,193.850 | |
| Difference | 0.000 | |
| Multiplying Factor | 6,000.000 | |
| Diff. x MF | 1.200 | |
| Transformer losses | 0.000 | |
| Adjustment | 821,425.000 | |
| KVAH Wheeled Units | 0.000 | |
| Total Units | 821,426.200 | 0.000 |
| Consessional Units | 0.000 | |
| Net Units | | 821,426.200 |

| | |
|---|--------------|
| Minimum Charge | 1,400,000.00 |
| Energy Charge(On-Peak) | 1,350,154.22 |
| Energy Charge(Off-Peak) | 1,019,849.85 |
| Energy Charge(Normal) | 2,739,341.04 |
| Demand Charge | 1,297,100.00 |
| ----- | |
| Basic bill for the month | 6,406,445.11 |
| ----- | |
| Demand Charge | 1,297,100.00 |
| 3,706.00 X 350.0000 | |
| Energy Charge(On-Peak) | 1,350,154.22 |
| 176,907.00 X 7.6320 | |
| Energy Charge(Off-Peak) | 1,019,849.85 |
| 213,805.00 X 4.7700 | |
| Energy Charge(Normal) | 2,739,341.04 |
| 430,714.00 X 6.3600 | |
| VCA | 133,045.00 |
| 604,750.00 X 0.2200 | |
| Electricity Duty | 314,543.00 |
| Cess | 82,142.60 |
| 821,426.00 X 0.1000 | |
| Meter Rent | 1,140.00 |
| Current Surcharge | 0.00 |
| ----- | |
| Current Month Bill | 6,937,315.71 |
| Arrears Excluding Surcharge | 1.14- |
| Other Charges | 4.57- |
| Bill by due date | 6,937,310.00 |
| (In Words):Rupees Sixty Nine Lakhs Thirty Seven Thousand Three Hundred Ten Only | |
| Bill after due date | 7,041,370.00 |
| (In Words):Rupees Seventy Lakhs Forty One Thousand Three Hundred Seventy Only | |

S.E./Senior Accounts Officer
 C.S.P.D.C.L. CHAMPA

**INFO: An amount of Rs.772,961.00-(after deduction of TDS) is towards interest accrued on security deposit held with CSPDCL for the year 2019-20 and the same would be payable in the billing month of May,2021 as per CSERC order dtd.01.05.2020 in Suo-motu Petition no. 46 of 2020.

INFO: Pay your electricity bill by your registered RTGS/NEFT Acc.No. ZHTCSP1024102. Beneficiary Name: Chattisgarh State Power Distribution Company Ltd. IFSC Code : SBIN0000461 Bank Name : State bank of India. Contact: Payment related 0771-2574170, Bill related : 0771-2574937, 2574939 .

1.The bill is payable within the due date, even if consumer feels that there is a discrepancy and/or clarification are called for, the consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number : 0001024102/H355200A
 Bill Month : AUG/2020 Bill Date : 01-09-2020
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA

Bill Sl.No. : 070017830808
 Acceptance of Cheques : NO
 Due Date :
 Cheque Date: DD Date :
 14-09-2020 16-09-2020
 Elec.Duty DLF ED% NDLF ED%
 6.00 0.00 0.00

Telephone : 7896797490

Meter Sl.No.: S1001456

Cont.Demand : 4000 KVA Suppl Voltage : 33 KV

PAN :.

Purpose : PUMP HOUSE FOR INDUSTRY
 Tariff Cat.: HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

-----HT-----

| Parameters | Reading-I | Reading-II | Minimum Charge | 1400000.00 |
|----------------------|------------|--------------|--|-------------------------|
| MD (Normal) | 0.322 | | Energy Charge(On-Peak) | 1363227.84 |
| MD(on-Peak) | 0.314 | | Energy Charge(Off-Peak) | 1028602.80 |
| MD(off-Peak) | 0.325 | | Energy Charge(Normal) | 2767363.20 |
| Multiplying Factor | 6000.000 | 0.000 | Demand Charge | 1050000.00 |
| MD (to be billed) | 1951.200 | | ----- | ----- |
| Actual Max.Demand | | 0.000 | Basic bill for the month | 6209193.84 |
| Transformer Loss | 0.000 | | ----- | ----- |
| Demand Adj. | 0.000 | | Demand Charge | 1050000.00 |
| Wheeled Units(-) | 0.000 | | 3000.00 X 350.0000 | |
| Total Max.Demand | 1951.200 | | Energy Charge(On-Peak) | 1363227.84 |
| Net Max.Demand | | 1951.200 | 178620.00 X 7.6320 | |
| MD for Penal Unit | 0.000 | | Energy Charge(Off-Peak) | 1028602.80 |
| <u>KWH - Reading</u> | | | 215640.00 X 4.7700 | |
| (CURR.): 01-08-2020 | 2303.360 | | Energy Charge(Normal) | 2767363.20 |
| (PREV.): | 2205.945 | | 435120.00 X 6.3600 | |
| Difference | 97.415 | | VCA | 187036.80 |
| Multiplying Factor | 6000.000 | | 584490.00 X 0.3200 | |
| Diff. x MF | 584490.000 | | Electricity Duty | 320774.00 |
| Transformer losses | 0.000 | | | |
| Adjustment | 0.000 | | Cess | 82938.00 |
| KWH Wheeled Units | | | 829380.00 X 0.1000 | |
| Total Units | 584490.000 | | Meter Rent | 1140.00 |
| Consessional Units | 0.000 | | | |
| Net Units | | 584490.000 | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 1951.200 | | |
| 75% of CD | | 3000.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 3000.000 | | |
| <u>KVAH Readings</u> | | | Current Surcharge | 0.00 |
| (CURR.): 01-09-2020 | 3193.850 | | ----- | ----- |
| (PREV.): 01-08-2020 | 3055.620 | | Current Month Bill | 6801082.64 |
| Difference | 138.230 | | Arrears Excluding Surcharge | 1.38 |
| Multiplying Factor | 6000.0000 | | OtherCharges | 343265.98 |
| Diff. x MF | 829380.000 | | Security Deposit Int. | |
| Transformer Loss | 0.000 | | Tax Deducted at Source | |
| Adjustments | 0.000 | | | |
| On Peak Period | | 178620.000 | Bill by due date | 7144350.00 |
| Off Peak Period | | 215640.000 | (In Words):Rupees Seventy One Lakhs Forty Four Thousand Three Hundred Fifty Only | |
| Total Units | 829380.000 | | | |
| Net Units | | 829380.000 | Bill after due date | 7251510.00 |
| Load Factor | | 27 | (In Words):Rupees Seventy Two Lakhs Fifty One Thousand Five Hundred Ten Only | |
| S.Deposit Held | | -16000000.00 | | |
| Units at Normal Rate | | 829380.000 | | Senior Accounts Officer |
| Units in 1.5 Rate | | 0.000 | | C.S.P.D.C.L.CHAMPA |

INFO :Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name : Chhattisgarh State Power Distribution Company Ltd. IFSC Code : SBIN000461.Bank Name : State bank of India Contact us for Bill related query : 9171876656, 0771-2574939 Payment related 0771-2574170, 9171876656.

2.The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAO,CSPDCL,CHAMPA.

3.The Demand draft should be drawn on any Bank/Branch Champa.

4.The bill is payable within the due date, even if consumer feels that there is a discrepancy
discrepancy and/or clarification are called for, the consumer is requested to pay in full
provisionally or under protest subject to subsequent adjustment.

Service Number : 1034102 /
 Bill Month : JUL/2020 Bill Date : 21.08.2020
 Name and Address :
 Dr. GENERAL MANOJWAR (SR) MPCC LTD LARA

Telephone : 7888797490
 Meter SL.No. : 82051456
 Cont. Demand : 3,000.00KVA Suppl Voltage : 33 KV

Bill SL.No. : 70017504483
 Acceptance of Cheques : NO
 GSTIN: Please submit
 Cheque Due Date DD/MY/YY Due Date
 13-08-2020 17-08-2020
 SIPC-DUZY DLP EDA NOUF EDA
 5.00 0.00

PAS No. /PV Of Hz: 30.00

| Particulars | Ending | Ending |
|---------------------|-------------|-------------|
| MD(Meter) | 0.000 | |
| MD(In-Peak) | 0.265 | |
| MD(Off-Peak) | 0.245 | |
| Multiplying Factor | 6,000.000 | |
| MD to be billed | 1,550.000 | |
| Transformer Loss | 0.000 | |
| Beard Ad. | 0.000 | |
| Ignored Units(-) | 0.000 | |
| Total Max.Demand | 1,550.000 | 1,540.000 |
| Net Max.Demand | 0.000 | |
| MD Per Peak Limit | | |
| MD - Standing | | |
| CURR. 01.08.2020 | 2,595.946 | |
| PREV. 14.07.2020 | 2,078.585 | |
| Difference | 42.000 | |
| Multiplying Factor | 6,000.000 | |
| Diff. X MF | 257,010.000 | |
| Transformer losses | 0.000 | |
| Adjustments | 0.000 | |
| Total Units | 257,010.000 | 257,010.010 |
| Net Units | | 1,560.010 |
| Max.Demand Rec. | | 3,250.010 |
| 75% of CD | | 60.010 |
| M.D. for Tariff | | 4,500.000 |
| Billing Demand | | |
| ****Standing**** | | |
| (CURR.) 01.08.2020 | 3,955.620 | |
| (PREV.) 14.07.2020 | 2,874.755 | |
| Difference | 87.620 | |
| Multiplying Factor | 6,000.000 | |
| Diff. X MF | 345,720.000 | |
| Transformer Losses | 0.000 | |
| Adjustment | 516,197.000 | |
| KVAR Wheeling Units | 0.000 | |
| Total Units | 862,097.000 | 862,097.010 |
| Conventional Units | 0.000 | |
| Net Units | | |

| Particulars | Amount |
|--|--------------|
| Maximum Charge | 643,050.48 |
| Energy Charge (On-Peak) | 1,877,921.26 |
| Energy Charge (Off-Peak) | 982,708.13 |
| Energy Charge (Normal) | 2,857,452.96 |
| Demand Charge | 453,795.37 |
| Basic bill for the month | 6,901,043.99 |
| TDS Demand Charge | 344,525.13 |
| 2,000.00 X 100.000 (17/21) | |
| Water Rent | 825.26 |
| Demand Charge | 26,890.93 |
| Demand Charge | 313,417.34 |
| Energy Charge (On-Peak) | 5,577,931.26 |
| 200,160.00 X 9.000 | |
| Energy Charge (Off-Peak) | 982,758.33 |
| 200,029.00 X 4.7500 | |
| Energy Charge (Normal) | 2,857,458.96 |
| 440,286.00 X 6.3600 | |
| VCA | 32,243.20 |
| 257,010.00 X 0.1250 | |
| Electricity Duty | 330,324.00 |
| Greens | 86,504.70 |
| Water Rent | 521.75 |
| Current Surcharge | 0.00 |
| Current Month Bill | 6,442,493.74 |
| Arrears Excluding Surcharge | 2.36 |
| October Charges | 1,328.00 |
| Bill by due date | 6,442,820.00 |
| (In Words): Rupees Sixty Four Lakhs Forty Two Thousand Six Hundred Twenty Only | |

| Particulars | Amount |
|--|--------------|
| Bill after due date | 6,539,530.00 |
| (In Words): Rupees Sixty Five Lakhs Thirty Nine Thousand Three Hundred Thirty Only | |

S. S. / Billing Amounts Officer
 C. B. P. D. C. L., CHANRA

IMP: An amount of Rs. 772,861.00-after deduction of TDS) is towards interest accrued on security deposit held with CUPCO. For the year 2019-20 and the same would be payable in the billing month of May, 2021 as per CARRC order dated 15.05.2020 in suo-moto petition no. 46 of 2018.

INFO: Pay your electricity bill by your registered RTGS/NEFT Acc.No. 282830104102. Beneficiary Name: Chattisgarh State Power Distribution Company Ltd. IFSC Code : 08190000961 Bank Name : State Bank of India. Contact: Payment related 0773-2574179. Bill related : 0773-2574917, 2574939.

1. The bill is payable within the due date, even if consumer feels that there is a discrepancy and/or clarification are called for. The consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.

DOC NO :
 5109139933

may please try to the following on line.
 CHATTISGARH STATE POWER DISTRIBUTION COMPANY LTD
 A/C NO: 2HTGSR1024102
 STATE BANK OF INDIA, RAIPUR
 IFSC : SBIN0000461

Rs. 64,42,690.00

Certified for Payment
 11/8/2020

SHRIYUK BANSAL
 Dy. General Manager (EE)
 MPCC, RAIPUR

11/08/2020

Service Number : 1024102 /
 Bill Month : JUN/2020 Bill Date : 01.07.2020
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA
 .
 .
 .
 Telephone : 7896797490
 Meter Sl.No.: S1001456
 Cont.Demand : 2,000.00KVA Suppl Voltage : 33 KV

Bill Sl.No.: 70017185589
 Acceptance of Cheques : NO
 GSTIN: Please submit
 Cheque Due Date DD/RTGS Due Date
 13.07.2020 16.07.2020
 Elec.Duty DLF ED% NDLF ED%
 6.00 0.00 0.00
 PAN No../Pw Of Hr: 30.00

| Parameters | Reading-I | Reading-II |
|----------------------|-------------|-------------|
| MD(Normal) | 0.000 | |
| MD(On-Peak) | 0.000 | |
| MD(Off-Peak) | 0.000 | |
| Multiplying Factor | 3,000.000 | |
| MD to be billed | 0.000 | |
| Transformer Loss | 0.000 | |
| Demand Adj. | 1,710.800 | |
| Wheeled Units(-) | 0.000 | |
| Total Max.Demand | 1,710.800 | |
| Net Max.Demand | | 1,710.800 |
| MD for Penal Unit | 0.000 | |
| <u>KWH - Reading</u> | | |
| (CURR.)01.07.2020 | 2,076.565 | |
| (PREV.)01.06.2020 | 2,076.565 | |
| Difference | 0.000 | |
| Multiplying Factor | 3,000.000 | |
| Diff. x MF | 0.900 | |
| Transformer losses | 0.000 | |
| Adjustments | 691,725.000 | |
| Total Units | 691,725.900 | |
| Net Units | | 691,725.900 |
| Max.Demand Rec. | | 1,710.800 |
| 75% of CD | | 1,500.000 |
| M.D.for Tariff | | 60.000 |
| Billing Demand | | 1,711.000 |
| <u>KVAH Readings</u> | | |
| (CURR.):01.07.2020 | 2,874.755 | |
| (PREV.):01.06.2020 | 2,874.755 | |
| Difference | 0.000 | |
| Multiplying Factor | 3,000.000 | |
| Diff. x MF | 0.900 | |
| Transformer losses | 0.000 | |
| Adjustment | 911,200.000 | |
| KVAH Wheeled Units | 0.000 | |
| Total Units | 911,200.900 | 0.000 |
| Consessional Units | 0.000 | |
| Net Units | | 911,200.900 |

| | |
|--|--------------|
| Minimum Charge | 700,000.00 |
| Energy Charge(On-Peak) | 1,467,351.22 |
| Energy Charge(Off-Peak) | 1,103,992.65 |
| Energy Charge(Normal) | 3,100,455.48 |
| Demand Charge | 598,850.00 |
| ----- | |
| Basic bill for the month | 6,270,649.35 |
| ----- | |
| Demand Charge | 598,850.00 |
| 1,711.00 X 350.0000 | |
| Energy Charge(On-Peak) | 1,467,351.22 |
| 192,263.00 X 7.6320 | |
| Energy Charge(Off-Peak) | 1,103,992.65 |
| 231,445.00 X 4.7700 | |
| Energy Charge(Normal) | 3,100,455.48 |
| 487,493.00 X 6.3600 | |
| VCA | 255,938.62 |
| 691,726.00 X 0.3700 | |
| Electricity Duty | 355,664.00 |
| Cess | 91,120.10 |
| 911,201.00 X 0.1000 | |
| Meter Rent | 1,140.00 |
| Current Surcharge | 0.00 |
| ----- | |
| Current Month Bill | 6,974,512.07 |
| Arrears Excluding Surcharge | 0.00 |
| Other Charges | 61,882.07- |
| Bill by due date | 6,912,630.00 |
| (In Words):Rupees Sixty Nine Lakhs Twelve Thousand Six Hundred Thirty Only | |
| Bill after due date | 7,016,320.00 |
| (In Words):Rupees Seventy Lakhs Sixteen Thousand Three Hundred Twenty Only | |

S.E./Senior Accounts Officer
 C.S.P.D.C.L. CHAMPA

**INFO: An amount of Rs.772,961.00-(after deduction of TDS) is towards interest accrued on security deposit held with CSPDCL for the year 2019-20 and the same would be payable in the billing month of May,2021 as per CSERC order dtd.01.05.2020 in Suo-motu Petition no. 46 of 2020.

INFO: Pay your electricity bill by your registered RTGS/NEFT Acc.No. ZHTCSP1024102. Beneficiary Name: Chattisgarh State Power Distribution Company Ltd. IFSC Code : SBIN0000461 Bank Name : State bank of India. Contact: Payment related 0771-2574170, Bill related : 0771-2574937, 2574939 .

1.The bill is payable within the due date, even if consumer feels that there is a discrepancy and/or clarification are called for, the consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number : 0001024102/H355200A
 Bill Month : MAY/2020 Bill Date : 01-06-2020
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA

Bill Sl.No. : 702039859658
 Acceptance of Cheques : NO
 Due Date :
 Cheque Date: DD Date :
 15-06-2020 16-06-2020
 Elec.Duty DLF ED% NDLF ED%
 6.00 0.00 0.00

Telephone : 7896797490

Meter Sl.No.: S1001456

Cont.Demand : 2000 KVA Suppl Voltage : 33 KV

PAN ..

Purpose : PUMP HOUSE FOR INDUSTRY
 Tariff Cat.: HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

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| Parameters | Reading-I | Reading-II | Minimum Charge | 700000.00 |
|---|------------|--------------|---|---|
| MD (Normal) | 0.550 | | Energy Charge(On-Peak) | 1325792.88 |
| MD(on-Peak) | 0.514 | | Energy Charge(Off-Peak) | 998909.55 |
| MD(off-Peak) | 0.514 | | Energy Charge(Normal) | 2808766.80 |
| Multiplying Factor | 3000.000 | 0.000 | Demand Charge | 577500.00 |
| MD (to be billed) | 1650.000 | | ----- | ----- |
| Actual Max.Demand | | 0.000 | Basic bill for the month | 5710969.23 |
| Transformer Loss | 0.000 | | ----- | ----- |
| Demand Adj. | 0.000 | | Demand Charge | 577500.00 |
| Wheeled Units(-) | 0.000 | | 1650.00 X 350.0000 | |
| Total Max.Demand | 1650.000 | | Energy Charge(On-Peak) | 1325792.88 |
| Net Max.Demand | | 1650.000 | 173715.00 X 7.6320 | |
| MD for Penal Unit | 0.000 | | Energy Charge(Off-Peak) | 998909.55 |
| <u>KWH - Reading</u> | | | 209415.00 X 4.7700 | |
| (CURR.): 01-05-2020 | 2076.565 | | Energy Charge(Normal) | 2808766.80 |
| (PREV.): | 1875.325 | | 441630.00 X 6.3600 | |
| Difference | 201.240 | | VCA | 223376.40 |
| Multiplying Factor | 3000.000 | | 603720.00 X 0.3700 | |
| Diff. x MF | 603720.000 | | Electricity Duty | 321411.00 |
| Transformer losses | 0.000 | | | |
| Adjustment | 0.000 | | Cess | 82476.00 |
| KWH Wheeled Units | | | 824760.00 X 0.1000 | |
| Total Units | 603720.000 | | Meter Rent | 1140.00 |
| Consessional Units | 0.000 | | | |
| Net Units | | 603720.000 | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 1650.000 | | |
| 75% of CD | | 1500.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 1650.000 | | |
| <u>KVAH Readings</u> | | | Current Surcharge | 0.00 |
| (CURR.): 01-06-2020 | 2874.755 | | ----- | ----- |
| (PREV.): 01-05-2020 | 2599.835 | | Current Month Bill | 6339372.63 |
| Difference | 274.920 | | Arrears Excluding Surcharge | 6232161.05 |
| Multiplying Factor | 3000.0000 | | OtherCharges | 1902930.99 |
| Diff. x MF | 824760.000 | | Security Deposit Int. | 0.00 |
| Transformer Loss | 0.000 | | Tax Deducted at Source | 0.00 |
| Adjustments | 0.000 | | Add Security Deposit | 1714885.33 |
| On Peak Period | | 173715.000 | Bill by due date | 16189350.00 |
| Off Peak Period | | 209415.000 | (In Words):Rupees One Crore Sixty One Lakhs Eighty Nine Thousand Three Hundred Fi | |
| Total Units | 824760.000 | | Bill after due date | 16351240.00 |
| Net Units | | 824760.000 | | |
| Load Factor | | 55 | | |
| S.Deposit Held | | -14285114.67 | (In Words):Rupees One Crore Sixty Three Lakhs Fifty One Thousand Two Hundred Forty Only | |
| Units at Normal Rate | | 824760.000 | | |
| Units in 1.5 Rate | | 0.000 | | |
| INFO: An amount of Rs .0 is towards interest accrued on security deposit held with CSPDCL for the year 2019-20 and the same would be payable in the billing month of May,2021 as per CSERC order dtd.01.05.2020 in Suo-motu Petition no. 46 of 2020 | | | | Senior Accounts Officer C.S.P.D.C.L.CHAMPA |

Total amount payable : Rs. 16189350.00 , Minimum amount to be paid is Rs.15029450.00. If bill is not paid within due date, delay payment surcharge @1% in place of 1.5% per month or part thereof, on total outstanding amount (excl. surcharge) of the bill shall be payable.

INFO :Pay your electricity by-your-registered RTGS/NEFT- Acc.- No: ZHTGSP1024102. Beneficiary Name : -Ghatisgarh State Power Distribution Company Ltd. IFSC Code : SBIN000461.Bank Name : State bank of India For Any query, contact 0771-2574170, 2574937, 2574939

1.SBI Internet user can make their Electricity HT Bill payment Through CSEB website"www.cseb.gov.in."

2.The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAO,CSPDCL,CHAMPA.

3.The Demand draft should be drawn on any Bank/Branch Champa.

4.The bill is payable within the due date, even if consumer feels that there is a discrepancy
discrepancy and/or clarification are called for, the consumer is requested to pay in full
provisionally or under protest subject to subsequent adjustment.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

DOC NO.
5109099357

Service Number : 00010241024H355200A
 Bill Month : APR 2020 Bill Date : 07-05-2020
 Name and Address :
 DY. GENERAL MANAGER (EE) NTPC LTD LARA

Bill SL No : 716018269994
 Acceptance of Cheques : NO
 Due Date :
 Cheque Date : 19-05-2020 DO Date : 22-05-2020
 Elec. Duty 8.00 DLF ED% 0.00 NDLF ED% 0.00

Telephone : 7895797490
 Meter SI No. : 51001456
 Cont. Demand : 2000 KVA Suppl Voltage : 33 KV PAN :
 Purpose : PUMP HOUSE FOR INDUSTRY Tariff Cat : HV3OTH3317 HV3 OTHER CONSUMERS 33KV 2017

| Parameters | Reading-I | Reading-II | Minimum Charge | 700000.00 |
|----------------------|-------------|------------|--|------------|
| MD (Normal) | 0.543 | | Energy Charge(On-Peak) | 1265232.96 |
| MD(or-Peak) | 0.552 | | Energy Charge(Off-Peak) | 989250.30 |
| MD(off-Peak) | 0.554 | | Energy Charge(Normal) | 2779097.40 |
| Multiplying Factor | 3000.000 | 0.000 | Demand Charge | 582400.00 |
| MD (to be billed) | 1663.200 | | ----- | ----- |
| Actual Max Demand | | 0.000 | Basic bill for the month | 5815980.66 |
| Transformer Loss | 0.000 | | ----- | ----- |
| Demand Adj. | 0.000 | | Demand Charge | 582400.00 |
| Wheeled Units(-) | 0.000 | | 1664.00 X 350.0000 | |
| Total Max Demand | 1663.200 | | Energy Charge(On-Peak) | 1265232.96 |
| Net Max Demand | | 1663.200 | 185780.00 X 7.6320 | |
| MD for Penal Unit | 0.000 | | Energy Charge(Off-Peak) | 989250.30 |
| | | | 207390.00 X 4.7700 | |
| KWH - Reading | | | Energy Charge(Normal) | 2779097.40 |
| (CURR) 01-04-2020 | 1875.325 | | 436565.00 X 6.3600 | |
| (PREV.) | 1666.645 | | VCA | 197812.00 |
| Difference | 208.680 | | 626340.00 X 0.3000 | |
| Multiplying Factor | 3000.000 | | Electricity Duty | 313284.00 |
| Diff. x MF | 626040.000 | | Cess | 81013.50 |
| Transformer losses | 0.000 | | 810135.00 X 0.1000 | |
| Adjustment | 0.000 | | Meter Rent | 1140.00 |
| KWH Wheeled Units | | | | |
| Total Units | 626040.000 | | | |
| Concessional Units | 0.000 | | | |
| Net Units | | 626040.000 | | |
| Domestic L&F Units | | | | |
| Max Demand Rec. | | 1663.200 | | |
| 75% of CD | | 1500.000 | | |
| M.D. for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 1663.000 | | |
| KVAH Readings | | | Current Surcharge | 0.00 |
| (CURR) 01-05-2020 | 2599.835 | | ----- | ----- |
| (PREV.) 01-04-2020 | 2329.790 | | Current Month Bill | 6199230.16 |
| Difference | 270.045 | | Areas Excluding Surcharge | -4.67 |
| Multiplying Factor | 3000.000 | | Other Charges | 4.51 |
| Diff. x MF | 810135.000 | | Security Deposit Int. | 0.00 |
| Transformer Loss | 0.000 | | Tax Deducted at Source | 85880.00 |
| Adjustments | 0.000 | | | |
| On Peak Period | | 185780.000 | Bill by due date | 4285110.00 |
| Off Peak Period | | 207390.000 | (In Words) Rupees Sixty Two Lakhs Eighty Five Thousand One Hundred Ten Only | |
| Total Units | 810135.000 | | Bill after due date | 8347960.00 |
| Net Units | | 810135.000 | (In Words) Rupees Sixty Three Lakhs Forty Seven Thousand Nine Hundred Sixty Only | |
| Load Factor | | 56 | | |
| S. Deposit Held | -8000000.00 | | | |
| Units at Normal Rate | 810135.000 | | | |
| Units in 1.5 Rate | 0.000 | | | |

May please pay to the following on line
 CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LTD.
 A/c NO: ZHTCSP1024102
 STATE BANK OF INDIA, RAIPUR, IFSC CODE: SBIN000461

Rs. 62,85,110/-

Certified for Payment
 15/5/2020

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number : 0001024102/H355200A
 Bill Month : MAR/2020 Bill Date : 01-04-2020
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA

Bill Sl.No. : 702039208953
 Acceptance of Cheques : NO
 Due Date :
 Cheque Date: DD Date :
 13-04-2020 16-04-2020
 Elec.Duty DLF ED% NDLF ED%
 6.00 0.00 0.00

Telephone : 7896797490

Meter Sl.No.: S1001456

Cont.Demand : 2000 KVA Suppl Voltage : 33 KV

PAN :.

Purpose : PUMP HOUSE FOR INDUSTRY
 Tariff Cat.: HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

-----HT-----

| Parameters | Reading-I | Reading-II | Minimum Charge | 700000.00 |
|----------------------|-------------|-------------|--|-------------------------|
| MD (Normal) | 0.585 | | Energy Charge(On-Peak) | 1763220.96 |
| MD(on-Peak) | 0.588 | | Energy Charge(Off-Peak) | 1353225.15 |
| MD(off-Peak) | 0.606 | | Energy Charge(Normal) | 3714112.80 |
| Multiplying Factor | 3000.000 | 0.000 | Demand Charge | 637000.00 |
| MD (to be billed) | 1819.200 | | ----- | ----- |
| Actual Max.Demand | | 0.000 | Basic bill for the month | 7467558.91 |
| Transformer Loss | 0.000 | | ----- | ----- |
| Demand Adj. | 0.000 | | Demand Charge | 637000.00 |
| Wheeled Units(-) | 0.000 | | 1820.00 X 350.0000 | |
| Total Max.Demand | 1819.200 | | Energy Charge(On-Peak) | 1763220.96 |
| Net Max.Demand | | 1819.200 | 231030.00 X 7.6320 | |
| MD for Penal Unit | 0.000 | | Energy Charge(Off-Peak) | 1353225.15 |
| <u>KWH - Reading</u> | | | 283695.00 X 4.7700 | |
| (CURR.): 01-03-2020 | 1666.645 | | Energy Charge(Normal) | 3714112.80 |
| (PREV.): | 1384.840 | | 583980.00 X 6.3600 | |
| Difference | 281.805 | | VCA | 253624.50 |
| Multiplying Factor | 3000.000 | | 845415.00 X 0.3000 | |
| Diff. x MF | 845415.000 | | Electricity Duty | 425051.00 |
| Transformer losses | 0.000 | | | |
| Adjustment | 0.000 | | Cess | 109870.50 |
| KWH Wheeled Units | | | 1098705.00 X 0.1000 | |
| Total Units | 845415.000 | | Meter Rent | 1140.00 |
| Consessional Units | 0.000 | | | |
| Net Units | | 845415.000 | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 1819.200 | | |
| 75% of CD | | 1500.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 1819.000 | | |
| <u>KVAH Readings</u> | | | Current Surcharge | 0.00 |
| (CURR.): 01-04-2020 | 2329.790 | | ----- | ----- |
| (PREV.): 01-03-2020 | 1963.555 | | Current Month Bill | 8257244.91 |
| Difference | 366.235 | | Arrears Excluding Surcharge | -4999.58 |
| Multiplying Factor | 3000.0000 | | OtherCharges | 4.67 |
| Diff. x MF | 1098705.000 | | Security Deposit Int. | 0.00 |
| Transformer Loss | 0.000 | | Tax Deducted at Source | 0.00 |
| Adjustments | 0.000 | | | |
| On Peak Period | | 231030.000 | Bill by due date | 8252250.00 |
| Off Peak Period | | 283695.000 | (In Words):Rupees Eighty Two Lakhs Fifty Two Thousand Two Hundred Fifty Only | |
| Total Units | 1098705.000 | | | |
| Net Units | | 1098705.000 | Bill after due date | 8376030.00 |
| Load Factor | | 73 | (In Words):Rupees Eighty Three Lakhs Seventy Six Thousand Thirty Only | |
| S.Deposit Held | | -8000000.00 | | |
| Units at Normal Rate | | 1098705.000 | | Senior Accounts Officer |
| Units in 1.5 Rate | | 0.000 | | C.S.P.D.C.L.CHAMPA |

INFO :Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name : Chhattisgarh State Power Distribution Company Ltd. IFSC Code : SBIN0000461.Bank Name : State bank of India For Any query, contact 0771-2574170, 2574937, 2574939

2.The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAO,CSPDCL,CHAMPA.

3.The Demand draft should be drawn on any Bank/Branch Champa.

4.The bill is payable within the due date, even if consumer feels that there is a discrepancy
discrepancy and/or clarification are called for, the consumer is requested to pay in full
provisionally or under protest subject to subsequent adjustment.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number : 0001024102/H355200A
 Bill Month : FEB/2020 Bill Date : 01-03-2020
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA
 .
 .
 .

Bill Sl.No. : 702038775252
 Acceptance of Cheques : NO
 Due Date :
 Cheque Date: DD Date :
 13-03-2020 16-03-2020
 Elec.Duty DLF ED% NDLF ED%
 6.00 0.00 0.00

Telephone : 7896797490

Meter Sl.No.: S1001456

Cont.Demand : 2000 KVA Suppl Voltage : 33 KV

PAN :.

Purpose : PUMP HOUSE FOR INDUSTRY
 Tariff Cat.: HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

-----HT-----

| Parameters | Reading-I | Reading-II | Minimum Charge | 700000.00 |
|----------------------|------------|-------------|---|-------------------------|
| MD (Normal) | 0.532 | | Energy Charge(On-Peak) | 1400433.84 |
| MD(on-Peak) | 0.520 | | Energy Charge(Off-Peak) | 1096432.20 |
| MD(off-Peak) | 0.550 | | Energy Charge(Normal) | 2967703.20 |
| Multiplying Factor | 3000.000 | 0.000 | Demand Charge | 577150.00 |
| MD (to be billed) | 1648.800 | | ----- | ----- |
| Actual Max.Demand | | 0.000 | Basic bill for the month | 6041719.24 |
| Transformer Loss | 0.000 | | ----- | ----- |
| Demand Adj. | 0.000 | | Demand Charge | 577150.00 |
| Wheeled Units(-) | 0.000 | | 1649.00 X 350.0000 | |
| Total Max.Demand | 1648.800 | | Energy Charge(On-Peak) | 1400433.84 |
| Net Max.Demand | | 1648.800 | 183495.00 X 7.6320 | |
| MD for Penal Unit | 0.000 | | Energy Charge(Off-Peak) | 1096432.20 |
| <u>KWH - Reading</u> | | | 229860.00 X 4.7700 | |
| (CURR.): 01-03-2020 | 1384.840 | | Energy Charge(Normal) | 2967703.20 |
| (PREV.): | 1168.700 | | 466620.00 X 6.3600 | |
| Difference | 216.140 | | VCA | 265852.20 |
| Multiplying Factor | 3000.000 | | 648420.00 X 0.4100 | |
| Diff. x MF | 648420.000 | | Electricity Duty | 343825.00 |
| Transformer losses | 0.000 | | | |
| Adjustment | 0.000 | | Cess | 87997.50 |
| KWH Wheeled Units | | | 879975.00 X 0.1000 | |
| Total Units | 648420.000 | | Meter Rent | 1140.00 |
| Consessional Units | 0.000 | | | |
| Net Units | | 648420.000 | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 1648.800 | | |
| 75% of CD | | 1500.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 1649.000 | | |
| <u>KVAH Readings</u> | | | Current Surcharge | 0.00 |
| (CURR.): 01-03-2020 | 1963.555 | | ----- | ----- |
| (PREV.): 01-02-2020 | 1670.230 | | Current Month Bill | 6740533.94 |
| Difference | 293.325 | | Arrears Excluding Surcharge | -3.52 |
| Multiplying Factor | 3000.0000 | | OtherCharges | -0.42 |
| Diff. x MF | 879975.000 | | Security Deposit Int. | 0.00 |
| Transformer Loss | 0.000 | | Tax Deducted at Source | 0.00 |
| Adjustments | 0.000 | | | |
| On Peak Period | | 183495.000 | Bill by due date | 6740530.00 |
| Off Peak Period | | 229860.000 | (In Words):Rupees Sixty Seven Lakhs Forty Thousand Five Hundred Thirty Only | |
| Total Units | 879975.000 | | | |
| Net Units | | 879975.000 | Bill after due date | 6841640.00 |
| Load Factor | | 63 | (In Words):Rupees Sixty Eight Lakhs Forty One Thousand Six Hundred Forty Only | |
| S.Deposit Held | | -8000000.00 | | |
| Units at Normal Rate | | 879975.000 | | Senior Accounts Officer |
| Units in 1.5 Rate | | 0.000 | | C.S.P.D.C.L.CHAMPA |

INFO :Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name : Chhattisgarh State Power Distribution Company Ltd. IFSC Code : SBIN0000461.Bank Name : State bank of India For Any query, contact 0771-2574170, 2574937, 2574939

2.The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAO,CSPDCL,CHAMPA.

3.The Demand draft should be drawn on any Bank/Branch Champa.

4.The bill is payable within the due date, even if consumer feels that there is a discrepancy
discrepancy and/or clarification are called for, the consumer is requested to pay in full
provisionally or under protest subject to subsequent adjustment.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number : 0001024102/H355200A
 Bill Month : JAN/2020 Bill Date : 01-02-2020
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA

Bill Sl.No. : 702038191960
 Acceptance of Cheques : NO
 Due Date :
 Cheque Date: DD Date :
 13-02-2020 17-02-2020
 Elec.Duty DLF ED% NDLF ED%
 6.00 0.00 0.00

Telephone : 7896797490

Meter Sl.No.: S1001456

Cont.Demand : 2000 KVA Suppl Voltage : 33 KV

PAN :.

Purpose : PUMP HOUSE FOR INDUSTRY
 Tariff Cat.: HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

-----HT-----

| Parameters | Reading-I | Reading-II | Minimum Charge | 700000.00 |
|-----------------------------------|------------|-------------|---|-------------------------|
| MD (Normal) | 0.501 | | Energy Charge(On-Peak) | 1457215.92 |
| MD(on-Peak) | 0.513 | | Energy Charge(Off-Peak) | 1116752.40 |
| MD(off-Peak) | 0.507 | | Energy Charge(Normal) | 3075696.00 |
| Multiplying Factor | 3000.000 | 0.000 | Demand Charge | 538650.00 |
| MD (to be billed) | 1538.400 | | | |
| Actual Max.Demand | | 0.000 | Basic bill for the month | 6188314.32 |
| Transformer Loss | 0.000 | | | |
| Demand Adj. | 0.000 | | Demand Charge | 538650.00 |
| Wheeled Units(-) | 0.000 | | 1539.00 X 350.0000 | |
| Total Max.Demand | 1538.400 | | Energy Charge(On-Peak) | 1457215.92 |
| Net Max.Demand | | 1538.400 | 190935.00 X 7.6320 | |
| MD for Penal Unit | 0.000 | | Energy Charge(Off-Peak) | 1116752.40 |
| <u>KWH - Reading</u> | | | 234120.00 X 4.7700 | |
| (CURR.): 01-01-2020 01-02-2020 | 1168.700 | | Energy Charge(Normal) | 3075696.00 |
| (PREV.): | 935.995 | | 483600.00 X 6.3600 | |
| Difference | 232.705 | | VCA | 286227.15 |
| Multiplying Factor | 3000.000 | | 698115.00 X 0.4100 | |
| Diff. x MF | 698115.000 | | Electricity Duty | 356153.00 |
| Transformer losses | 0.000 | | | |
| Adjustment | 0.000 | | Cess | 90865.50 |
| KWH Wheeled Units | | | 908655.00 X 0.1000 | |
| Total Units | 698115.000 | | Meter Rent | 1140.00 |
| Consessional Units | 0.000 | | | |
| Net Units | | 698115.000 | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 1538.400 | | |
| 75% of CD | | 1500.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 1538.000 | | |
| <u>KVAH Readings</u> | | | Current Surcharge | 0.00 |
| (CURR.): 01-02-2020 | 1670.230 | | | |
| (PREV.): 01-01-2020 | 1367.345 | | Current Month Bill | 6922699.97 |
| Difference | 302.885 | | Arrears Excluding Surcharge | 4996.51 |
| Multiplying Factor | 3000.0000 | | OtherCharges | 3.52 |
| Diff. x MF | 908655.000 | | Security Deposit Int. | 0.00 |
| Transformer Loss | 0.000 | | Tax Deducted at Source | 0.00 |
| Adjustments | 0.000 | | | |
| On Peak Period | | 190935.000 | Bill by due date | 6927700.00 |
| Off Peak Period | | 234120.000 | (In Words):Rupees Sixty Nine Lakhs Twenty Seven Thousand Seven Hundred Only | |
| Total Units | 908655.000 | | | |
| Net Units | | 908655.000 | Bill after due date | 7031610.00 |
| Load Factor | | 61 | (In Words):Rupees Seventy Lakhs Thirty One Thousand Six Hundred Ten Only | |
| S.Deposit Held | | -8000000.00 | | |
| Units at Normal Rate | | 908655.000 | | Senior Accounts Officer |
| Units in 1.5 Rate | | 0.000 | | C.S.P.D.C.L.CHAMPA |

INFO :Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name : Chhattisgarh State Power Distribution Company Ltd. IFSC Code : INDB0000027. For Any query, contact 0771-2574170, 2574937, 2574939

1.SBI Internet user can make their Electricity HT Bill payment through CSEB website"www.cseb.gov.in."

2.The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAO,CSPDCL,CHAMPA.

3.The Demand draft should be drawn on any Bank/Branch Champa.

4.The bill is payable within the due date, even if consumer feels that there is a discrepancy
discrepancy and/or clarification are called for, the consumer is requested to pay in full
provisionally or under protest subject to subsequent adjustment.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Doc No: 5108952016

Service Number: 0001024102/H355200A
 Bill Month: NOV2019 Bill Date: 01-12-2019
 Name and Address:
 DY. GENERAL MANAGER (EE) NTPC LTD LARA

Bill SL No.: 714018442380
 Acceptance of Cheques: NO
 Due Date:
 Cheque Date: 13-12-2019 DD Date: 16-12-2019
 Elec. Duty 6.00 DLF ED% 0.00 NDLF ED% 0.00

Telephone: 7896797490
 Meter SL No.: S1001458
 Cont. Demand: 2000 KVA Suppl. Voltage: 33 KV PAN:
 Purpose: PUMP HOUSE FOR INDUSTRY Tariff Cat: HV3OTH3317 HV3 OTHER CONSUMERS 33KV 2017

| Parameters | Reading-I | Reading-II | | |
|----------------------|------------|------------|--|------------|
| MD (Normal) | 0.572 | | Minimum Charge | 700000.00 |
| MD(on-Peak) | 0.587 | | Energy Charge(On-Peak) | 1029175.20 |
| MD(off-Peak) | 0.563 | | Energy Charge(Off-Peak) | 800787.60 |
| Multiplying Factor | 3000.000 | 0.000 | Energy Charge(Normal) | 2081151.00 |
| MD (to be billed) | 1760.400 | | Demand Charge | 616350.00 |
| Actual Max.Demand | | 0.000 | Basic bill for the month | 4527463.80 |
| Transformer Loss | 0.000 | | Demand Charge | 616350.00 |
| Demand Adj. | 0.000 | | 1761.00 X 350.0000 | |
| Wheeled Units(-) | 0.000 | | Energy Charge(On-Peak) | 1029175.20 |
| Total Max.Demand | 1760.400 | 1760.400 | 134850.00 X 7.6320 | |
| Net Max.Demand | | | Energy Charge(Off-Peak) | 800787.60 |
| MD for Penal Unit | 0.000 | | 167880.00 X 4.7700 | |
| KWH-Reading | | | Energy Charge(Normal) | 2081151.00 |
| (CURR. p 01-12-2019) | 747.270 | | 327225.00 X 6.3600 | |
| (PREV.): | 607.070 | | VCA | 84120.00 |
| Difference | 140.200 | | 420000.00 X 0.2000 | |
| Multiplying Factor | 3000.000 | | Electricity Duty | 239714.00 |
| Diff. x MF | 420600.000 | | Cess | 62995.50 |
| Transformer losses | 0.000 | | 629955.00 X 0.1000 | |
| Adjustment | 0.000 | | Meter Rent | 1140.00 |
| KWH Wheeled Units | | | | |
| Total Units | 420600.000 | 420600.000 | | |
| Concessional Units | 0.000 | | | |
| Net Units | | | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 1760.400 | | |
| 75% of CD | | 1500.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 1760.000 | | |
| KVAH Readings | | | Current Surcharge | 0.00 |
| (CURR.): 01-12-2019 | 1111.755 | | | |
| (PREV.): 01-11-2019 | 901.770 | | Current Month Bill | 4915433.30 |
| Difference | 209.985 | | Arrears Excluding Surcharge | 5.52 |
| Multiplying Factor | 3000.0000 | | Other Charges | 1.18 |
| Diff. x MF | 629955.000 | | Security Deposit Int. | 0.00 |
| Transformer Loss | 0.000 | | Tax Deducted at Source | 0.00 |
| Adjustments | 0.000 | | | |
| On Peak Period | | 134850.000 | Bill by due date | 4915440.00 |
| Off Peak Period | | 167880.000 | (In Words):Rupees Forty Nine Lakhs Fifteen Thousand Four Hundred Forty Only | |
| Total Units | 629955.000 | | Bill after due date | 4980170.00 |
| Net Units | | 629955.000 | (In Words):Rupees Forty Nine Lakhs Eighty Nine Thousand One Hundred Seventy Only | |
| Load Factor | | 43 | | |
| S.Deposit Held | | -800000.00 | | |
| Units at Normal Rate | | 629955.000 | | |
| Units in 1.5 Rate | | 0.000 | | |

May please pay to the following on line
 CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LTD.
 A/c no : ZHTCSP 1024102
 INDIAN BANK LTD, RAIPUR. IFSC: INDB0000027

Rs. 49,15,440.00

Certified for payment
 [Signature]
 6/12/19

INFO: Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name: Chhattisgarh State Power Distribution Company Ltd. IFSC Code: INDB0000027. For Any query, contact 0771-2674170, 2574937, 2574909

1.SBI Internet user can make their Electricity HT Bill payment Through CSEB website www.cseb.gov.in.
 2.The amount of this bill is payable at Champa by crossed cheques in favour of RAO,CSPDCL,CHAMPA.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number : 0001024102H355200A

BH SI No. : 070010006377

Doc No :

Bill Month : OCT/2019

Bill Date : 02-11-2019

Acceptance of Cheque : NO

5108933809

Name and Address :

Due Date :

DY.GENERAL MANAGER (JEE) NTPC LTD LARA

Cheque Date :

DD Date :

14-11-2019

18-11-2019

Elc.Duty

DLF ED%

NDLF ED%

6.00

0.00

0.00

Telephone : 7896797490

Meter SL.No. : S1001456

Cont.Demand : 2000 KVA

Suppl.Voltage : 33 KV

PAN :

Purpose : PUMP HOUSE FOR INDUSTRY

Tariff Cat. : HV3OTH3317

HV3 OTHER CONSUMERS 33KV 2017

| Parameters | Reading-I | Reading-II | | |
|----------------------|------------|-------------|--|-------------|
| MD (Normal) | 0.470 | | Minimum Charge | 700000.00 |
| MD(on-Peak) | 0.466 | | Energy Charge(On-Peak) | 985901.76 |
| MD(off-Peak) | 0.438 | | Energy Charge(Off-Peak) | 756641.25 |
| Multiplying Factor | 3000.000 | 0.000 | Energy Charge(Normal) | 1994718.60 |
| MD (to be billed) | 1408.800 | | Demand Charge | 525000.00 |
| Actual Max.Demand | | 0.000 | Basic bill for the month | 4262261.61 |
| Transformer Loss | 0.000 | | Demand Charge | 525000.00 |
| Demand Adj. | 0.000 | | 1500.00 X 350.0000 | |
| Wheeled Units(-) | 0.000 | | Energy Charge(On-Peak) | 985901.76 |
| Total Max.Demand | 1408.800 | 1408.800 | 129180.00 X 7.6320 | |
| Net Max.Demand | | | Energy Charge(Off-Peak) | 756641.25 |
| MD for Penal Unit | 0.000 | | 158625.00 X 4.7700 | |
| <u>KWH - Reading</u> | | | Energy Charge(Normal) | 1994718.60 |
| (CURR.) 01-10-2019 | 607.070 | | 313635.00 X 6.3600 | |
| (PREV.) | 472.275 | | VCA | 68745.46 |
| Difference | 134.795 | | 404385.00 X 0.1700 | |
| Multiplying Factor | 3000.000 | | Electricity Duty | 228360.00 |
| Diff. x MF | 404385.000 | | Cess | 60144.00 |
| Transformer losses | 0.000 | | 601440.00 X 0.1000 | |
| Adjustment | 0.000 | | Meter Rent | 1140.00 |
| KWH Wheeled Units | | | | |
| Total Units | 404385.000 | 404385.000 | | |
| Concessional Units | 0.000 | | | |
| Net Units | | | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 1408.800 | | |
| 75% of CD | | 1500.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 1500.000 | | |
| <u>KVAH Readings</u> | | | Current Surcharge | 0.00 |
| (CURR.) 01-11-2019 | 991.770 | | Current Month Bill | 4620651.06 |
| (PREV.) 01-10-2019 | 701.290 | | Arrears Excluding Surcharge | -3290685.54 |
| Difference | 290.480 | | OtherCharges | 4.48 |
| Multiplying Factor | 3000.0000 | | Security Deposit Int. | 0.00 |
| Diff. x MF | 871440.000 | | Tax Deducted at Source | 0.00 |
| Transformer Loss | 0.000 | | | |
| Adjustments | 0.000 | | | |
| On Peak Period | | 129180.000 | Bill by due date | 1329770.00 |
| Off Peak Period | | 158625.000 | (In Words):Rupees Thirteen Lakhs Twenty Nine Thousand Seven Hundred Seventy Only | |
| Total Units | 601440.000 | | Bill after due date | 1349710.00 |
| Net Units | | 601440.000 | (In Words):Rupees Thirteen Lakhs Forty Nine Thousand Seven Hundred Ten Only | |
| Load Factor | | 40 | | |
| S.Deposit Held | | -8000000.00 | | |
| Units at Normal Rate | | 601440.000 | | |
| Units in 1.5 Rate | | 0.000 | | |

INFO: Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name : Chhattisgarh State Power Distribution Company Ltd, IFSC Code : INDB0000027. For Any query, contact 0771-2574170, 2574637, 2574839

1.SBI internet user can make their Electricity HT Bill payment through CSEB website "www.cseb.gov.in."

2.The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAO,CSPDCL,CHAMPA.

MAY PLEASE TRY TO THE FOLLOWING ONLINE
 CHHATTISGARH STATE POWER DISTRIBUTION
 COMPANY LTD.
 A/C NO : ZHTCSP1024102
 INDUSIND BANK LTD, RAIPUR, IFSC: INDB0000027

Rs. 13,29,770.00

certified for
payment

Basu
14/11/2019

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

DOC NO
5108901122

Service Number : 0001024102H355200A
 Bill Month : SEP/2019 Bill Date : 01-10-2019
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA
 Telephone : 7895797490
 Meter S.No. : S1001456
 Cont.Demand : 2000 KVA Suppl Voltage : 33 KV
 Purpose : PUMP HOUSE FOR INDUSTRY Tariff Cat. : HV3OTH3317
 Bill S.No. : Y02036270000
 Acceptance of Cheques : NO
 Due Date :
 Cheque Date : 14-10-2019 DD Date : 16-10-2019
 Elec.Duty 6.00 DLF ED% 0.00 NOLF ED% 0.00

Actual Max.Demand 0.000
 Transformer Loss 0.000
 Demand Adj. 0.000
 Wheeled Units(-) 0.000
 Total Max.Demand 922.800
 Net Max.Demand 922.800
 MD for Penal Unit 0.000
 KWH - Readings
 (CURR. p 01-10-2019) 472.275
 (PREV.): 459.650
 Difference 12.625
 Multiplying Factor 3000.000
 Diff. x MF 37875.000
 Transformer losses 0.000
 Adjustment 0.000
 KWH Wheeled Units
 Total Units 37875.000
 Concessional Units 0.000
 Net Units 37875.000
 Domestic L&F Units
 Max.Demand Rec. 922.800
 75% of CD 1500.000
 M.D.for Tariff 60.000
 Demand Excess of CD 0.000
 Billing Demand 1500.000

| Parameters | Reading-I | Reading-II | Minimum Charge | 300000.00 |
|----------------------|------------|------------|--|------------|
| MD (Normal) | 0.308 | | Energy Charge(On-Peak) | 185647.48 |
| MD(on-Peak) | 0.211 | | Energy Charge(Off-Peak) | 140908.95 |
| MD(off-Peak) | 0.108 | | Energy Charge(Normal) | 486199.35 |
| Multiplying Factor | 3000.000 | 0.000 | Demand Charge | 225000.00 |
| MD (to be billed) | 922.800 | | | |
| Actual Max.Demand | | 0.000 | Basic bill for the month | 1037955.78 |
| Transformer Loss | 0.000 | | | |
| Demand Adj. | 0.000 | | Demand Charge | 225000.00 |
| Wheeled Units(-) | 0.000 | | 1500.00 X 150.0000 | |
| Total Max.Demand | 922.800 | | Energy Charge(On-Peak) | 185647.48 |
| Net Max.Demand | | 922.800 | 23790.00 X 7.8120 | |
| MD for Penal Unit | 0.000 | | Energy Charge(Off-Peak) | 140908.95 |
| | | | 28960.00 X 4.8625 | |
| KWH - Readings | | | Energy Charge(Normal) | 486199.35 |
| (CURR. p 01-10-2019) | 472.275 | | 74685.00 X 6.5100 | |
| (PREV.): | 459.650 | | VCA | 6438.75 |
| Difference | 12.625 | | 37875.00 X 0.1700 | |
| Multiplying Factor | 3000.000 | | Electricity Duty | 49164.00 |
| Diff. x MF | 37875.000 | | Cess | 12733.50 |
| Transformer losses | 0.000 | | 127335.00 X 0.1000 | |
| Adjustment | 0.000 | | Meter Rent | 1140.00 |
| KWH Wheeled Units | | | | |
| Total Units | 37875.000 | | | |
| Concessional Units | 0.000 | | | |
| Net Units | | 37875.000 | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 922.800 | | |
| 75% of CD | | 1500.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 1500.000 | | |
| KVAH Readings | | | Current Surcharge | 0.00 |
| (CURR.): 01-10-2019 | 701.290 | | | |
| (PREV.): 01-09-2019 | 658.845 | | Current Month Bill | 1107432.03 |
| Difference | 42.445 | | Areas Excluding Surcharge | 2.43 |
| Multiplying Factor | 3000.000 | | Other Charges | -4.46 |
| Diff. x MF | 127335.000 | | Security Deposit Int. | 0.00 |
| Transformer Loss | 0.000 | | Tax Deducted at Source | 0.00 |
| Adjustments | 0.000 | | | |
| On Peak Period | | 23790.000 | Bill by due date | 1107430.00 |
| Off Peak Period | | 28960.000 | (In Words):Rupees Eleven Lakhs Seven Thousand Four Hundred Thirty Only | |
| Total Units | 127335.000 | | | |
| Net Units | | 127335.000 | Bill after due date | 1124050.00 |
| Load Factor | | 0 | (In Words):Rupees Eleven Lakhs Twenty Four Thousand Fifty Only | |
| S Deposit Held | | -800000.00 | | |
| Units at Normal Rate | | 127335.000 | | |
| Units in 1.5 Rate | | 0.000 | | |

May please pay to the following on line
 CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LTD.

A/c NO : ZHTCSP1024102
 INDUSIND BANK LTD, RAIPUR, IFSC : INDB0000027

Rs. 11,07,430.00

Certified for payment

Bansu
 5/10/2019

INFO: Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name : Chhattisgarh State Power Distribution Company Ltd. IFSC Code : INDB0000027. For Any query, contact 0771-2574170, 2574837, 2574939

1.SBI Internet user can make their Electricity HT Bill payments through CSEB website www.cseb.gov.in.
 2.The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAO,CSPDCL,CHAMPA.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

DOC NO :

Service Number : 0001024103H1355200A
 Bill Month : AUG/2019 Bill Date : 01-09-2019
 Name and Address :
 DY GENERAL MANAGER (EE) NTPC LTD LARA

Bill S.No. : 702035748645
 Acceptance of Cheques : NO
 Due Date :
 Cheque Date : 13-09-2019 CO Date : 16-09-2019
 Elec.Duty 0.00 DLF ED% 0.00 NDLF ED% 0.00

5108872561

Telephone : 7895797490
 Meter S.No. : S1001456
 Cont.Demand : 2000 KVA Suppl Voltage : 33 KV PAN :
 Purpose : PUMP HOUSE FOR INDUSTRY Tariff Cat. : HV3OTH3317 HV3 OTHER CONSUMERS 33KV 2017

| Parameters | Reading-I | Reading-II | Minimum Charge | 700000.00 |
|----------------------|------------|-------------|--|------------|
| MD (Normal) | 0.490 | | Energy Charge(On-Peak) | 651620.16 |
| MD(On-Peak) | 0.456 | | Energy Charge(Off-Peak) | 495340.65 |
| MD(Off-Peak) | 0.473 | | Energy Charge(Normal) | 1562747.40 |
| Multiplying Factor | 3000.000 | 0.000 | Demand Charge | 525000.00 |
| MD (to be billed) | 1471.200 | | | |
| Actual Max.Demand | | 0.000 | Basic bill for the month | 3234708.21 |
| Transformer Loss | 0.000 | | | |
| Demand Adj. | 0.000 | | Demand Charge | 325000.00 |
| Wheelled Units(-) | 0.000 | | 1500.00 X 350.0000 | |
| Total Max.Demand | 1471.200 | | Energy Charge(On-Peak) | 651620.16 |
| Net Max.Demand | | 1471.200 | 85380.00 X 7.6320 | |
| MD for Penal Unit | 0.000 | | Energy Charge(Off-Peak) | 495340.65 |
| KWH - Reading | | | 103845.00 X 4.7700 | |
| (CURR.) 01-09-2019 | 459.650 | | Energy Charge(Normal) | 1562747.40 |
| (PREV.) | 385.115 | | 245715.00 X 6.3600 | |
| Difference | 94.535 | | VCA | 30998.65 |
| Multiplying Factor | 3000.000 | | 283805.00 X 0.1300 | |
| Diff. x MF | 283805.000 | | Electricity Duty | 164705.00 |
| Transformer losses | 0.000 | | | |
| Adjustment | 0.000 | | Cess | 43494.00 |
| KWH Wheelled Units | | | 434940.00 X 0.1000 | |
| Total Units | 283805.000 | | Meter Rent | 1140.00 |
| Concessional Units | 0.000 | | | |
| Net Units | | 283805.000 | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 1471.200 | | |
| 15% of CD | | 1500.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 1500.000 | | |
| KVAH Readings | | | Current Surcharge | 0.00 |
| (CURR.) 01-09-2019 | 658.845 | | | |
| (PREV.) 01-08-2019 | 513.865 | | Current Month Bill | 3481005.86 |
| Difference | 144.980 | | Amounts Excluding Surcharge | -3.43 |
| Multiplying Factor | 3000.0000 | | Other Charges | -2.43 |
| Diff. x MF | 434940.000 | | Security Deposit Int. | 0.00 |
| Transformer Loss | 0.000 | | Tax Deducted at Source | 0.00 |
| Adjustments | 0.000 | | | |
| On Peak Period | | 85380.000 | Bill by due date | 3481005.00 |
| Off Peak Period | | 103845.000 | (In Words)Rupees Thirty Four Lakh Eighty One Thousand Only | |
| Total Units | 434940.000 | | Bill after due date | 3533225.00 |
| Net Units | | 434940.000 | (In Words)Rupees Thirty Five Lakhs Thirty Three Thousand Two Hundred Twenty Only | |
| Load Factor | | 29 | | |
| S.Deposit Held | | -8000000.00 | | |
| Units at Normal Rate | | 434940.000 | | |
| Units in 1.5 Rate | | 0.000 | | |

May please pay to the following online
 CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LTD
 A/c NO: ZHTCSP1024102
 INDIAN BANK LTD, RAIPUR, IFSC: INDB00000027

Rs. 34,81,000.00

Certified for
 Payment
 Basima
 5/9/2019

INFO: Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name: Chhattisgarh State Power Distribution Company Ltd. IFSC Code: INDB00000027. For Any query, contact: 0771-2574170, 2574937, 2574939

1.SBI Internet user can make their Electricity HT Bill payment through CSEB website www.cseb.gov.in.
 2.The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAD CSPDCL CHAMPA.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Doc No: 5108849223

Service Number: 0001024102/H355200A
 Bill Month: JUL/2019 Bill Date: 01-08-2019
 Name and Address:
 DY. GENERAL MANAGER (EE) NTPC LTD LARA

Bill Sl.No.: 718014915118
 Acceptance of Cheques: NO
 Due Date:
 Cheque Date: 13-08-2019 DD Date: 16-08-2019
 Elec. Duty 6.00 DLF ED% 0.00 NDLF ED% 0.00

Telephone: 7896797490
 Meter Sl.No.: S1001456
 Cont. Demand: 2000 KVA Suppl Voltage: 33 KV PAN:
 Purpose: PUMP HOUSE FOR INDUSTRY Tariff Cat.: HV3OTH3317 HV3 OTHER CONSUMERS 33KV 2017

| Parameters | Reading-I | Reading-II | | |
|----------------------|------------|-------------|--|------------|
| MD (Normal) | 0.498 | | Minimum Charge | 700000.00 |
| MD(on-Peak) | 0.473 | | Energy Charge(On-Peak) | 856195.92 |
| MD(off-Peak) | 0.488 | | Energy Charge(Off-Peak) | 730811.70 |
| Multiplying Factor | 3000.000 | 0.000 | Energy Charge(Normal) | 1930609.80 |
| MD (to be billed) | 1494.000 | | Demand Charge | 525000.00 |
| Actual Max. Demand | | 0.000 | Basic bill for the month | 4042617.42 |
| Transformer Loss | 0.000 | | Demand Charge | 525000.00 |
| Demand Adj. | 0.000 | | 1500.00 X 350.0000 | |
| Wheeled Units(-) | 0.000 | | Energy Charge(On-Peak) | 856195.92 |
| Total Max. Demand | 1494.000 | | 112185.00 X 7.6320 | |
| Net Max. Demand | | 1494.000 | Energy Charge(Off-Peak) | 730811.70 |
| MD for Penal Unit | 0.000 | | 153210.00 X 4.7700 | |
| KWH - Reading | | | Energy Charge(Normal) | 1930609.80 |
| (CURR.) 01-08-2019 | 365.115 | | VCA | 52343.85 |
| (PREV.) | 230.900 | | 402645.00 X 0.1300 | |
| Difference | 134.215 | | Electricity Duty | 214198.00 |
| Multiplying Factor | 3000.000 | | Cess | 56895.00 |
| Diff. x MF | 402645.000 | | 568950.00 X 0.1000 | |
| Transformer losses | 0.000 | | Meter Rent | 1140.00 |
| Adjustment | 0.000 | | | |
| KWH Wheeled Units | | | | |
| Total Units | 402645.000 | | | |
| Concessional Units | 0.000 | | | |
| Net Units | | 402645.000 | | |
| Domestic L&F Units | | | | |
| Max Demand Rec. | | 1494.000 | | |
| 75% of CD | | 1500.000 | | |
| M.D. for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 1500.000 | | |
| KVAH Readings | | | Current Surcharge | 0.00 |
| (CURR.): 01-08-2019 | 513.865 | | Current Month Bill | 4367194.27 |
| (PREV.): 01-07-2019 | 324.215 | | Arrears Excluding Surcharge | 2.30 |
| Difference | 189.650 | | Other Charges | 3.43 |
| Multiplying Factor | 3000.0000 | | Security Deposit Int. | 0.00 |
| Diff. x MF | 568950.000 | | Tax Deducted at Source | 0.00 |
| Transformer Loss | 0.000 | | | |
| Adjustments | 0.000 | | | |
| On Peak Period | | 112185.000 | Bill by due date | 4367200.00 |
| Off Peak Period | | 153210.000 | (In Words): Rupees Forty Three Lakhs Sixty Seven Thousand Two Hundred Only | |
| Total Units | 568950.000 | | Bill after due date | 4432700.00 |
| Net Units | | 568950.000 | (In Words): Rupees Forty Four Lakhs Thirty Two Thousand Seven Hundred Only | |
| Load Factor | | 38 | | |
| S. Deposit Held | | -8000000.00 | | |
| Units at Normal Rate | | 568950.000 | | |
| Units in 1.5 Rate | | 0.000 | | |

May please pay to the following online
 CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LTD.
 A/C NO. ZHTCSP1024102
 INDUSIND BANK LTD, RAIPUR, IFSC: INDB0000027

Rs 43,67,200.00

Certified for
 Payment
 8/8/19

Senior Accounts Officer
 C.S.P.D.C.L.CHAMPA

INFO: Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name: Chhattisgarh State Power Distribution Company Ltd. IFSC Code: INDB0000027. For Any query, contact 0771-2574170, 2574937, 2574939

1.SBI Internet user can make their Electricity HT Bill payment through CSEB website www.cseb.gov.in.
 2.The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAO.CSPDCL.CHAMPA.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Service Number : 0001024102/4355200A
 Bill Month : JUN/2019 Bill Date : 01-07-2019
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC LTD LARA

Bill SLNo. : 706029707341
 Acceptance of Cheques : NO
 Due Date :
 Cheque Date: 15-07-2019 DD Date: 16-07-2019
 Elec.Duty 0.00 OLF ED% 0.00 NDLF ED% 0.00

DOC NO : 5108816447

Telephone : 7896797490
 Meter SLNo.: S1001456
 Cont.Demand : 2000 KVA Suppl Voltage: 33 KV PAN :
 Purpose : PUMP HOUSE FOR INDUSTRY Tariff Cat: HV30TH317 HV5 OTHER CONSUMERS 33KV 2017

| Parameters | Reading-I | Reading-II | | |
|----------------------|------------|------------|--|------------|
| MD (Normal) | 0.469 | | Minimum Charge | 700000.00 |
| MD(on-Peak) | 0.470 | | Energy Charge(On-Peak) | 600333.12 |
| MD(off-Peak) | 0.472 | | Energy Charge(Off-Peak) | 462570.75 |
| Multiplying Factor | 3000.000 | 0.000 | Energy Charge(Normal) | 1159587.00 |
| MD (to be billed) | 1414.800 | | Demand Charge | 525000.00 |
| Actual Max.Demand | | 0.000 | ----- | ----- |
| Transformer Loss | 0.000 | | Basic bill for the month | 2747490.87 |
| Demand Adj. | 0.000 | | ----- | ----- |
| Wheelled Units(-) | 0.000 | | Demand Charge | 525000.00 |
| Total Max.Demand | 1414.800 | | 1500.00 X 350.0000 | |
| Net Max.Demand | | 1414.800 | Energy Charge(On-Peak) | 600333.12 |
| MD for Penal Unit | 0.000 | | 79560.00 X 7.5320 | |
| KWH - Reading | | | Energy Charge(Off-Peak) | 462570.75 |
| (CURR.) 01-07-2019 | 230.900 | | 96975.00 X 4.7700 | |
| (PREV.) | 154.705 | | Energy Charge(Normal) | 1159587.00 |
| Difference | 76.195 | | 182325.00 X 6.3800 | |
| Multiplying Factor | 3000.000 | | VCA | 2255.85 |
| Dif. x MF | 228585.000 | | Electricity Duty | 133212.00 |
| Transformer losses | 0.000 | | ----- | ----- |
| Adjustment | 0.000 | | Cess | 35796.00 |
| KWH Wheelled Units | | | 357960.00 X 0.1000 | |
| Total Units | 228585.000 | | Meter Rent | 1140.00 |
| Concessional Units | 0.000 | | ----- | ----- |
| Net Units | | 228585.000 | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 1414.800 | | |
| 75% of CD | | 1500.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 1500.000 | | |
| KVAH Readings | | | Current Surcharge | 0.00 |
| (CURR.) 01-07-2019 | 324.215 | | ----- | ----- |
| (PREV.) 01-06-2019 | 204.895 | | Current Month Bill | 2915353.02 |
| Difference | 119.320 | | Arrears Excluding Surcharge | -0.72 |
| Multiplying Factor | 3000.0000 | | Other Charges | -2.30 |
| Dif. x MF | 357960.000 | | Security Deposit Int. | 0.00 |
| Transformer Loss | 0.000 | | Tax Deducted at Source | 0.00 |
| Adjustments | 0.000 | | ----- | ----- |
| On Peak Period | | 79560.000 | Bill by due date | 2915350.00 |
| Off Peak Period | | 96975.000 | (In Words)Rupees Twenty Nine Lakhs Five Thousand Three Hundred Fifty Only | |
| Total Units | 357960.000 | | ----- | ----- |
| Net Units | | 357960.000 | Bill after due date | 2959080.00 |
| Load Factor | | 24 | (In Words)Rupees Twenty Nine Lakhs Fifty Nine Thousand Eighty Only | |
| S.Deposit Held | | -800000.00 | | |
| Units at Normal Rate | | 357960.000 | | |
| Units in 1.5 Rate | | 0.000 | | |

INFO : Pay your electricity by your registered RTGS/NEFT Acc. No. ZHTCSP1024102. Beneficiary Name : Chhattisgarh State Power Distribution Company Ltd. IFSC Code : INDB0000027. For Any query, contact 0771-2674170, 2674937, 2674938

1.SBI internet user can make their Electricity HT Bill payment through CSEB website www.cseb.gov.in.
 2.The amount of this bill is payable at Charge by crossed cheque/draft in favour of RAO.CSPDCLCHAMPA.

MAY PLEASE PAY TO ME FOLLOWING ONLINE
 CHHATTISGARH STATE POWER DISTRIBUTION
 COMPANY LTD.
 A/C NO : ZHTCSP1024102,
 INDUSIND BANK LTD, RAIPUR, IFSC : INDB0000027

 Rs. 29,15,350/-
 Certified for
 Payment
 [Signature]
 4/7/2019

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

Doc No!

5108793032

Service Number : 0001024102/H355200A
 Bill Month : MAY/2019 Bill Date : 01-05-2019
 Name and Address :
 DY. GENERAL MANAGER (EE) NTPC LTD LARA

Bill Sl.No. : 702034145461
 Acceptance of Cheques : NO
 Due Date :
 Cheque Date: 13-06-2019 DD Date : 18-06-2019
 Elec. Duty DLF ED% NDLF ED%
 6.00 0.00 0.00

Telephone : 7896797490

Meter Sl.No. : 51001456

Cont.Demand : 2010 KVA

Suppl Voltage : 33 KV

PAN :

Purpose : PUMP HOUSE
 FOR INDUSTRY
 HT

Tariff Cat.: HV30TH3317

HV3 OTHER CONSUMERS 33KV 2017

| Parameters | Reading-I | Reading-II | | |
|-------------------------|------------|-------------|---|------------|
| MD (Normal) | 0.330 | | Minimum Charge | 300000.00 |
| MD(on-Peak) | 0.321 | | Energy Charge(On-Peak) | 359508.24 |
| MD(off-Peak) | 0.323 | | Energy Charge(Off-Peak) | 272588.98 |
| Multiplying Factor | 3000.000 | 0.000 | Energy Charge(Normal) | 733058.55 |
| MD (to be billed) | 991.200 | | Demand Charge | 225000.00 |
| Actual Max.Demand | | 0.000 | ----- | ----- |
| Transformer Loss | 0.000 | | Basic bill for the month | 1590156.77 |
| Demand Adj. | 0.000 | | ----- | ----- |
| Wheeled Units(-) | 0.000 | | Demand Charge | 225000.00 |
| Total Max.Demand | 991.200 | | 1500.00 X 150.0000 | |
| Net Max.Demand | | 991.200 | Energy Charge(On-Peak) | 359508.24 |
| MD for Penal Unit | 0.000 | | 46020.00 X 7.8120 | |
| KWH - Reading | | | Energy Charge(Off-Peak) | 272588.98 |
| (CURR. DATE 01-05-2019) | 154.705 | | 55830.00 X 4.8825 | |
| (PREV.): | 113.460 | | Energy Charge(Normal) | 733058.55 |
| Difference | 41.245 | | 112805.00 X 6.5100 | |
| Multiplying Factor | 3000.000 | | VCA | 1237.35 |
| Dif. x MF | 123735.000 | | Electricity Duty | 81835.00 |
| Transformer losses | 0.000 | | | |
| Adjustment | 0.000 | | Cess | 21445.50 |
| KWH Wheeled Units | | | 214455.00 X 0.1000 | |
| Total Units | 123735.000 | | Meter Rent | 1140.00 |
| Concessional Units | 0.000 | | | |
| Net Units | | 123735.000 | | |
| Domestic L&F Units | | | | |
| Max.Demand Rec. | | 991.200 | | |
| 75% of CD | | 1500.000 | | |
| M.D. for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 1500.000 | | |
| KVAH Readings | | | Current Surcharge | 0.00 |
| (CURR.): 01-05-2019 | 204.895 | | ----- | ----- |
| (PREV.): 01-05-2019 | 133.410 | | Current Month Bill | 1693338.92 |
| Difference | 71.485 | | Arrears Excluding Surcharge | -5000.64 |
| Multiplying Factor | 3000.0000 | | Other Charges | 0.72 |
| Dif. x MF | 214455.000 | | Security Deposit Int. | 0.00 |
| Transformer Loss | 0.000 | | Tax Deducted at Source | 0.00 |
| Adjustments | 0.000 | | | |
| On Peak Period | | 46020.000 | Bill by due date | 1688340.00 |
| Off Peak Period | | 55830.000 | (In Words) Rupees Sixteen Lakhs Eighty Eight Thousand Three Hundred Forty Only | |
| Total Units | 214455.000 | | Bill after due date | 1713660.00 |
| Net Units | | 214455.000 | (In Words) Rupees Seventeen Lakhs Thirteen Thousand Six Hundred Sixty Only | |
| Load Factor | | 14 | | |
| S.Deposit Held | | -8000000.00 | | |
| Units at Normal Rate | | 214455.000 | | |
| Units in 1.5 Rate | | 0.000 | | |

Certified for
 Payment
 Base
 7/6/19

INFO : Pay your electricity by your registered RTGS/NEFT Acc.No. ZHTCSP1024102. Beneficiary Name : Chhattisgarh State Power Distribution Company Ltd. IFSC Code : IN080000027. For Any query, contact 0771-2574170, 2574937, 2574939

1. RBI internet user can make their Electricity HT Bill payment through CSES website www.cses.gov.in.*

2. The amount of this bill is payable at Champa by crossed cheque/draft in favour of RAO,CSPDCL,CHAMPA.

CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

DOC NO: 5108767757

Service Number : 0001024102/H355200A
 Bill Month : APR/2019
 Name and Address :
 DY.GENERAL MANAGER (EE) NTPC
 LTD LARA

Bill Date : 01-05-2019

Bill Sl.No. : 070008234005

Acceptance of Cheques : NO

Due Date

Cheque Date: DD Date :

13-05-2019 16-05-2019
 Elec.Duty DUF ED% NDLF ED%
 15.00 0.00 0.00

Telephone : 7886787490

Meter Sl.No. : S1001455

Cont.Demand : 2000 KVA

Suppl Voltage 33 KV

PAN :

Purpose PUMP HOUSE FOR
 INDUSTRY HT

Tariff Cat.-HV7SUP3317

HV7 START - UP POWER 33 KV 2017

| Particulars | Reading-I | Reading-II | | |
|----------------------|-----------|------------|---|-----------|
| | | | Minimum Charge | 18666.67 |
| Maximum Demand | 0.077 | | Energy Charge(On-Peak) | 0.00 |
| Multiplying Factor | 3000.000 | | Energy Charge(Off-Peak) | 0.00 |
| Actual Max.Demand | 231.800 | | Energy Charge(Normal) | 197547.00 |
| Transformer Loss | 0.000 | | Demand Charge | 140000.00 |
| Demand Adj. | 0.000 | | ----- | 337547.00 |
| Wheeled Units(-) | 0.000 | | Basic bill for the month | ----- |
| Total Max.Demand | 231.600 | | ----- | 140000.00 |
| Net Max.Demand | | 231.600 | Demand Charge | |
| KWhl - Reading | | | 1500.00 X 93.3333 | |
| (CURR.)-01-05-2019 | 113.460 | | Energy Charge(Normal) | 197547.00 |
| (PREV.)-16-04-2019 | 112.360 | | 24540.00 X 8.0500 | 296.40 |
| Difference | 1.110 | | VCA | |
| Multiplying Factor | 3000.0000 | | 3330.00 X 0.0800 | |
| Diff. x MF | 3330.000 | | Electricity Duty | 29672.00 |
| Transformer losses | 0.000 | | | |
| Adjustment | 0.000 | | Cess | 2454.00 |
| KWH Wheeled Units | 0.000 | | 24540.00 X 5.1000 | 1140.00 |
| Total Units | 3330.000 | | Meter Rent | |
| Concessional Units | 0.000 | | | |
| Net Units | | 3330.000 | | |
| Max.Demand Req. | | 231.600 | | |
| 75% of CD | | 1500.000 | | |
| M.D.for Tariff | | 60.000 | | |
| Demand Excess of CD | | 0.000 | | |
| Billing Demand | | 1500.000 | | |
| KVAH Readings | | | | |
| (CURR.)-01-05-2019 | 133.410 | | | |
| (PREV.)-16-04-2019 | 125.230 | | | |
| Difference | 8.180 | | | 0.00 |
| Multiplying Factor | 3000.0000 | | Current Surcharge | ----- |
| Diff. x MF | 24540.000 | | ----- | 371079.40 |
| Transformer losses | 0.000 | | Current Month Bill | -0.04 |
| Adjustments | 0.000 | | Amounts Excluding Surcharge | 0.64 |
| Total Units | 24540.000 | | Other Charges | |
| Net Units | | 24540.000 | Currm.Surcharge in Arrear | 0.00 |
| On Peak Period | | 5265.000 | | 371080.00 |
| Off Peak Period | | 6435.000 | Bill by due date | |
| Units at Normal Rate | | 24540.000 | (In Words)Rupees Three Lakhs Seventy One Thousand Eighty Only | |
| Units in 1.5 Rate | | 0.000 | | |
| Load Factor | | 0.14 | Bill after due date | 376530.00 |
| S.Deposit Held | | -600000.00 | (In Words)Rupees Three Lakhs Seventy Six Thousand Six Hundred Fifty Only | |

*certified for
 payment
 Karna*

Senior Accounts Officer
 C.S.P.D.C.L.CHAMPA

- 1.SBI internet user can make their Electricity HT Bill payment Through CSEB website "www.cseb.gov.in".
- 2.The amount of this bill is payable at Champa by crossed cheque/bill in favour of RAO,CSPDCL,CHAMPA
- 3.The Demand draft should be drawn on any Bank/Branch Champa
- 4.The bill is payable within the due date, even if consumer feels that there is a discrepancy discrepancy and/or clarification are called for, the consumer is requested to pay in full provisionally or under protest subject to subsequent adjustment.

कार्यालय अनुविभागीय अधिकारी, जल संसाधन उप-संभाग रायगढ़ (छ0ग0)

(2x8990मेगावाट)सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा ग्राम एवं पो.-छपोरा, तहसील-पुसौर व जिला - रायगढ़ (छ.ग.)

जल उपयोग को मात्रा कार्यालय कार्यकारी निर्देशक लारा नवियोजना का संदर्भ-एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/01 लारा दिनांक 04.01.2020 के अनुसार

शरूप-20 सिंचाई परचा (विल)

अनुबंध बिना - अनाधिकृत रूप से (बिना अनुमति) (नैसर्गिक स्रोतों से जल उपवहन का देवक) (नियम 173 देखिये)

संस्थान का नाम - कार्यकारी निर्देशक, सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा ग्राम एवं पो.-छपोरा, तहसील-पुसौर व जिला - रायगढ़ (छ.ग.) विल माह अगस्त 2017 से दिसम्बर 2019 तक

उपवहन स्थल - डेलों नदी से ग्राम-कांदागढ़ के समीप (नैसर्गिक सतही जल) जारी करने का दिनांक 09/01/2020

राशि जमा करने का अंतिम दिनांक 31/01/2020

| दिनांक | पंप का प्रकार | युनिट | दिखा | जल उपयोग के (घण्टे) | उपवहन जल की कुल मात्रा (घ.मी.) | शासन के आदेश अनुसार जलदर (रु. 3.51x3 युना) | जलकर की कुल राशि रु. | पूर्व में दि. 30.10.2019 जमा राशि रु. | कुल वसूली योग्य राशि रु. (8-10) |
|--|----------------------|----------------------|------|---------------------|--------------------------------|--|----------------------|---------------------------------------|---------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 |
| 22-08-2017 to 31-12-2019 | 80 हार्सपावर पंप सेट | 2 पंप सेट सिस्मि में | 831 | 11647.10 | 7873320 | 10.53 | 82906060.00 | 1097508.00 | 81808552.00 |
| टीप :- (1) छ.ग. शासन जल संसाधन विभाग मंत्रालय महानदी बंधन तथा रायपुर के पृ.क. 3823/एफ-4-183/एच 2/31/औद्योग/2011 अटल नगर रायपुर दिनांक 04.09.2019 में दिये गये आदेश के परिपालन में मुख्य अभियंता हस्तक्षेप करार जल संसाधन विभाग बिलासपुर के पत्र क्र. 226/ का/डी 5 बिलासपुर दिनांक 07.08.2019 एवं कार्यपालन अभियंता जल संसाधन संभाग रायगढ़ के पत्र 3016/तक/रायगढ़ दिनांक 24.10.2019 में दिये गये निर्देशानुसार, बिना अनुबंध किये अनाधिकृत रूप से सतही जल (शासकीय/नैसर्गिक) का पृ. - जल उपयोग सिंचाई अधिनियम 1971 के धारा 44 के नियम 73 (1) के तहत शासन द्वारा निर्धारित दर के तिगुनी दर पर जलकर अधिरोपित। | | | | | | | | | |
| वसूली योग्य राशि रु. 81808552.00 = (रु0 आठ करोड़ अठ्ठारह लाख आठ हजार पांच सौ बावन मात्र) | | | | | | | | | |

पत्र क्रमांक 53/कार्य/ज.सं.उपसंभाग/रायगढ़

दिनांक 09/01/2020

प्रतिबिधि:- कार्यपालन अभियंता, जल संसाधन संभाग रायगढ़ को आवश्यक कार्यवाही हेतु सम्प्रेषित।


09/01/2020
सहायक अभियंता

जल संसाधन उपसंभाग रायगढ़ (छ.ग.)


09/01/2020
अनुविभागीय अधिकारी

जल संसाधन उपसंभाग रायगढ़ (छ.ग.)

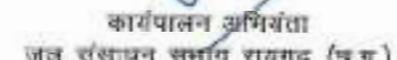
कार्यालय कार्यपालन अभियंता, जल संसाधन संभाग रायगढ़ (छ.ग.)

पृ. क्रमांक 161/राजस्व लिपिक/ज.सं.स./रायगढ़

दिनांक 10/01/2020

प्रतिबिधि (2) कार्यकारी निर्देशक, सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा, ग्राम एवं पो.-छपोरा, तहसील-पुसौर, जिला रायगढ़ (छ0ग0) कृपया विल का मुग्तान दि. 31.01.2020 के पूर्व बैंक चैक या बैंक ड्राफ्ट द्वारा कार्यपालन अभियंता जल संसाधन संभाग रायगढ़ के नाम पर करने की व्यवस्था करें।

(2) अनुविभागीय अधिकारी जल संसाधन उपसंभाग रायगढ़ की ओर सूचनाएं अप्रेषित।


कार्यपालन अभियंता
जल संसाधन संभाग रायगढ़ (छ.ग.)

कार्यालय अनुविभागीय अधिकारी, जल संसाधन उप-संभाग रायगढ़ (छ.ग.)

(2x800मेगावाट)सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा ग्राम एवं पो.-छपोरा, तहसील-पुसौर व जिला - रायगढ़ (छ.ग.)

जल उपयोग की मात्रा कार्यालय कार्यकारी निर्देशक लारा परियोजना का संदर्भ-एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/01 लारा दिनांक 04.01.2020 के अनुसार

प्रारूप-20 सिंचाई परचा (बिल)

अनुबंध - अनाधिकृत रूप से (बिना अनुमति) (नैसर्गिक स्रोतों से जल उद्घरण का देयक) (नियम 173 देखिये)
 संस्थान का नाम - कार्यकारी निर्देशक, सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा बिल माह जनवरी 2020
 ग्राम एवं पो.-छपोरा, तहसील-पुसौर व जिला - रायगढ़ (छ.ग.) जारी करने का दिनांक 14/02/2020
 उद्घरण स्थल - केलो नदी से ग्राम-कांदागढ़ के समीप (नैसर्गिक सतही जल) राशि जमा करने का अंतिम दिनांक 31/03/2020

| दिनांक | धंध का प्रकार | यूनिट | विवरण | जल उपयोग के (घण्टे) | उपयोग जल की कुल मात्रा (घ.पी.) | शासन के आदेश अनुसार जलदर (रु. 5x3 गुना) | जलदर की कुल राशि रु. | पूर्व माह की रकमा राशि | कुल वसूली योग्य राशि रु. (8+10) |
|---|--------------------|----------------------|-------|---------------------|--------------------------------|---|----------------------|------------------------|---------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 |
| 01-01-2020 to 15-01-2020 | 80 हासपावर पंप सेट | 1 पंप सेट सिंचिज में | 15 | 281.00 | 98350 | 10.53 | 1035626.00 | 0.00 | 1035626.00 |
| 16-01-2020 to 31-01-2020 | 80 हासपावर पंप सेट | 1 पंप सेट सिंचिज में | 16 | 384.00 | 134400 | 15.00 | 2016000.00 | 0.00 | 2016000.00 |
| योग:- | | | | | | | | | 3051626.00 |
| <p>टीप :- (1) छ.ग. शासन जल संसाधन विभाग मंत्रालय महानदी नक्का नया रायपुर के गृ.क. 2623/एफ-4-183/एस 2/31/अ.ज.प./2011 अटल नगर रायपुर दिनांक 04.09.2019 में दिये गये आदेश के परिपालन में मुख्य अभियंता हनुदेव फखर जल संसाधन विभाग बिलासपुर के पत्र क्र. 226/ का/डी 5 बिलासपुर दिनांक 07.09.2019 एवं कार्यपालन अभियंता जल संसाधन संभाग रायगढ़ के पत्र 3016/तक/रायगढ़ दिनांक 24.10.2019 में दिये गये निर्देशानुसार, बिना अनुबंध किये अनाधिकृत रूप से सतही जल (शासकीय/नैसर्गिक) का पू - जल उपयोग सिंचाई अधिनियम 1931 के चारा 44 के नियम 73 (i) के तहत शासन द्वारा निर्धारित दर के तिगुनी दर पर जलदर अधिसूचित।</p> | | | | | | | | | |
| <p>वसूली योग्य राशि रु. 3051625.00 = (रु0 तीस लाख इनक्यावन हजार छः सौ लखीस मात्र)</p> | | | | | | | | | |

पत्र क्रमांक 125/कार्य/ज.सं.उपसंभाग/रायगढ़

प्रतिलिपि:- कार्यपालन अभियंता, जल संसाधन संभाग रायगढ़ को आवश्यक कार्यवाही हेतु सम्बोधित।

(Signature)
14/02/2020
सहायक अभियंता

जल संसाधन उपसंभाग रायगढ़ (छ.ग.)

दिनांक 17.02.2020

(Signature)
अनुविभागीय अधिकारी
जल संसाधन उपसंभाग रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता, जल संसाधन संभाग रायगढ़ (छ.ग.)

पू. क्रमांक 64/राजस्व लिपिक/ज.सं.उ/रायगढ़

प्रतिलिपि: (1) कार्यकारी निर्देशक, सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा, ग्राम एवं पो.-छपोरा, तहसील-पुसौर, जिला रायगढ़ (छ.ग.) कृपया बिल का भुगतान दि. 21.03.2020 के पूर्व बैंक बैंक या बैंक ड्राफ्ट द्वारा कार्यपालन अभियंता जल संसाधन संभाग रायगढ़ के नाम पर करने की व्यवस्था करें।

(2) अनुविभागीय अधिकारी जल संसाधन उपसंभाग रायगढ़ की ओर सूचनाएं अप्रेषित।

दिनांक 22.02.2020

(Signature)
कार्यपालन अभियंता
जल संसाधन संभाग रायगढ़ (छ.ग.)

कार्यालय अनुविभागीय अधिकारी, जल संसाधन उप-संभाग रायगढ़ (छ0ग0)

(2x800मेगावाट)सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा ग्राम एवं पो.-छपोरा, तहसील-पुसौर व जिला - रायगढ़ (छ.ग.)

जल उपयोग की मात्रा कार्यालय कार्यकारी निर्देशक लारा परियोजना का संदर्भ-एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/13 लारा दिनांक 06.03.2020 के अनुसार

प्रारूप-20 सिंचाई परचा (विल)

अनुबंध - अनाधिकृत रूप से (विना अनुमति) (नैसर्गिक रत्रोत्तों से जल उद्वहन का देयक) (भियम 173 देखिये)
 संस्थान का नाम - कार्यकारी निर्देशक, सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा विल माह फरवरी 2020
 ग्राम एवं पो.-छपोरा, तहसील-पुसौर व जिला - रायगढ़ (छ.ग.) जासी करने का दिनांक 07/03/2020
 उद्वहन स्थल - केलो नदी से ग्राम-कांदागढ़ के समीप (नैसर्गिक सतही जल) राशि जमा करने का अंतिम दिनांक 31/03/2020

| दिनांक | पंप का प्रकार | यूनिट | दिवस | जल उपयोग के (घण्टे) | उपयोग जल की कुल मात्रा (घ.मी.) | शासन के आदेश अनुसार जलदर | जलकर की कुल राशि रु. | पूर्व माह की बकाया राशि | कुल वसूली योग्य राशि रु. (8+10) |
|--------------------------|--------------------|---------------------|------|---------------------|--------------------------------|--------------------------|----------------------|-------------------------|---------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 |
| 01-02-2020 to 29-02-2020 | 60 हासपावर पंप सेट | 1 पंप सेट सिरिज में | 29 | 676.00 | 236600 | 15.00 | 3549000.00 | 0.00 | 3549000.00 |
| योग:- | | | | | | | | | 3549000.00 |

टीप :- (1) छ.ग. शासन जल संसाधन विभाग मंत्रालय महानदी भवन नया रायपुर के पृ.क. 3623/एफ-4-183/एस 2/31/ओजए/2011 अटल नगर रायपुर दिनांक 04.09.2019 में दिये गये आदेश के परिपालन में मुख्य अभियंता हसदेव कछार जल संसाधन विभाग बिलासपुर के पत्र क. 228/ का/डी 5 बिलासपुर दिनांक 07.09.2019 एवं कार्यपालन अभियंता जल संसाधन संभाग रायगढ़ के पत्र 3018/तक/रायगढ़ दिनांक 24.10.2019 में दिये गये निर्देशानुसार, विना अनुबंध किये अनाधिकृत रूप से सतही जल (शासकीय/नैसर्गिक) या भू - जल उपयोग सिंचाई अधिनियम 1931 के धारा 44 के नियम 73 (1) के तहत शासन द्वारा निर्धारित दर के तिगुनी दर पर जलकर अधिरांपित।

वसूली योग्य राशि रु. 3549000.00 = (रु0 पैंतीस लाख उन्चास हजार मात्र)

पत्र क्रमांक 243/कार्य /ज.सं.उपसंभाग/रायगढ़

दिनांक 9/3/2020

प्रतिलिपि- कार्यपालन अभियंता, जल संसाधन संभाग रायगढ़ को अवश्यक कार्यवाही हेतु सम्प्रेषित।


 सहस्यक अभियंता
 07/03/2020

जल संसाधन उपसंभाग रायगढ़ (छ.ग.)


 अनुविभागीय अधिकारी

जल संसाधन उपसंभाग रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता, जल संसाधन संभाग रायगढ़ (छ.ग.)

पृ. क्रमांक 912/सहस्यक लिपिक/ज.सं.स./रायगढ़

दिनांक 09.03.2020

प्रतिलिपि- (1) कार्यकारी निर्देशक, सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा, ग्राम एवं पो.-छपोरा, तहसील-पुसौर, जिला रायगढ़ (छ0ग0) कृपया विल का भुगतान दि. 31.03.2020 के पूर्व बैंक चैक या बैंक ड्राफ्ट द्वारा कार्यपालन अभियंता जल संसाधन संभाग रायगढ़ के नाम पर करने की व्यवस्था करें।

(2) अनुविभागीय अधिकारी जल संसाधन उपसंभाग रायगढ़ की ओर सूचनार्थ अधेषित।


 कार्यपालन अभियंता
 जल संसाधन संभाग रायगढ़ (छ.ग.)

कार्यालय अनुविभागीय अधिकारी, जल संसाधन उप-सम्भाग रायगढ़ (छ0ग0)

(2x800मेगावाट)सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा ग्राम एवं पो.-छपोरा, तहसील-पुरौर व जिला - रायगढ़ (छ.ग.)

जल उपयोग की मात्रा कार्यालय कार्यकारी निर्देशक लारा परियोजना का संदर्भ-एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/19 लारा दिनांक 06.04.2020 के अनुसार

प्रारूप-20 सिंचाई परचा (बिल)

अनुबंध - अनाधिकृत रूप से (बिना अनुमति) (नैसर्गिक स्रोतों से जल उद्वहन का देयक) (नियम 173 देखिये)

संस्थान का नाम - कार्यकारी निर्देशक, सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा विल माह मार्च 2020
ग्राम एवं पो.-छपोरा, तहसील-पुरौर व जिला - रायगढ़ (छ.ग.) जारी करने का दिनांक 17/04/2020

उद्वहन स्थल - केलो नदी से ग्राम-कांदागढ़ के समीप (नैसर्गिक सतही जल) राशि जमा करने का अंतिम दिनांक 30/04/2020

| दिनांक | पंप का प्रकार | यूनिट | दिवस | जल उपयोग के (घण्टे) | उपयोग जल की कुल मात्रा (घ.मी.) | शासन के आदेश अनुसार जलदर | जलकर की कुल राशि रु. | पूर्व माह की बकाया राशि | कुल वसूली योग्य राशि रु. (8+10) |
|--|--------------------|---------------------|------|---------------------|--------------------------------|--------------------------|----------------------|-------------------------|---------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 |
| 01-03-2020 to 31-03-2020 | 60 हासपावर पंप सेट | 1 पंप सेट सिरिज में | 31 | 629.30 | 220255 | 15.00 | 3303825.00 | 0.00 | 3303825.00 |
| योग:- | | | | | | | | | 3303825.00 |
| <p>टीप :- (1) छ.ग. शासन जल संसाधन विभाग मंत्रालय महानदी भवन नया रायपुर के पृ.क. 3823/एफ-4-183/एस 2/31/ओजिप्र/2011 अटल नगर रायपुर दिनांक 04.09.2019 में दिये गये आदेश के परिपालन में मुख्य अभियंता हरशदेव कछार जल संसाधन विभाग विलासपुर के पत्र क्र. 226/ का/डी 5 विलासपुर दिनांक 07.09.2019 एवं कार्यपालन अनियंता जल संसाधन संभाग रायगढ़ के पत्र 3016/तक/रायगढ़ दिनांक 24.10.2019 में दिये गये निर्देशानुसार, बिना अनुबंध किये अनाधिकृत रूप से सतही जल (शासकीय/नैसर्गिक) या नू - जल उपयोग सिंचाई अधिनियम 1931 के धारा 44 के नियम 73 (1) के तहत शासन द्वारा निर्धारित दर के तिगुनी दर पर जलकर अधिरोपित।</p> | | | | | | | | | |
| वसूली योग्य राशि रु. 3303825.00 = (रु0 तैतीस लाख तीन हजार आठ सौ पच्चीस मात्र) | | | | | | | | | |

पत्र क्रमांक 278/कार्य / ज.सं.उपसंभाग/रायगढ़

प्रतिलिपि:- कार्यपालन अभियंता, जल संसाधन संभाग रायगढ़ को आवश्यक कार्यवाही हेतु सम्प्रेषित।

(Signature)
7/04/2020
सहायक अभियंता

जल संसाधन उपसंभाग रायगढ़ (छ.ग.)

दिनांक 17/4/2020

(Signature)
अनुविभागीय अधिकारी

जल संसाधन उपसंभाग रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता, जल संसाधन संभाग रायगढ़ (छ.ग.)

पु. क्रमांक 1138/राजस्व लिपिक/ज.सं.स./रायगढ़

प्रतिलिपि: (1) कार्यकारी निर्देशक, सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा, ग्राम एवं पो.-छपोरा, तहसील-पुरौर, जिला रायगढ़ (छ0ग0) कृपया बिल का मुगतान दि. 30.04.2020 के पूर्व बैंक चैक या बैंक ड्राफ्ट द्वारा कार्यपालन अभियंता जल संसाधन संभाग रायगढ़ के नाम पर करने की व्यवस्था करें।

(2) अनुविभागीय अधिकारी जल संसाधन उपसंभाग रायगढ़ की ओर सूचनार्थ अग्रप्रेषित।

दिनांक 20/04/2020

(Signature)
कार्यपालन अभियंता

जल संसाधन संभाग रायगढ़ (छ.ग.)

कार्यालय अनुविभागीय अधिकारी, जल संसाधन उप-संभाग रायगढ़ (छ0ग0)

(2x8990मेगावाट)सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा ग्राम एवं पो.-छपोरा, तहसील-पुसौर व जिला - रायगढ़ (छ.ग.)

जल उपयोग को मात्रा कार्यालय कार्यकारी निर्देशक लारा नदियोजना का संदर्भ-एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/01 लारा दिनांक 04.01.2020 के अनुसार

शरूप-20 सिंचाई परचा (विल)

अनुबंध विना - अनाधिकृत रूप से (विना अनुमति) (नैसर्गिक स्त्रोतों से जल उपवहन का देवक) (नियम 173 देखिये)

संस्थान का नाम - कार्यकारी निर्देशक, सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा विल माह अगस्त 2017 से दिसम्बर 2019 तक

ग्राम एवं पो.-छपोरा, तहसील-पुसौर व जिला - रायगढ़ (छ.ग.) जारी करने का दिनांक 09/01/2020

उपवहन स्थल - डेली नदी से ग्राम-कांदागढ़ के समीप (नैसर्गिक सतही जल) शशि जमा करने का अंतिम दिनांक 31/01/2020

| दिनांक | पंप का प्रकार | युनिट | दिखा | जल उपयोग के (घण्टे) | उपवहन जल की कुल मात्रा (घ.मी.) | शासन के आदेश अनुसार जलदर (रु. 3.51x3 युना) | जलकर की कुल शशि रु. | पूर्व में दि. 30.10.2019 जमा शशि रु. | कुल पसूली योग्य शशि रु. (8-10) |
|--|----------------------|-------------------------|------|---------------------|--------------------------------|--|---------------------|--------------------------------------|--------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 |
| 22-08-2017 to 31-12-2019 | 80 हार्सपावर पंप सेट | 2 पंप सेट सिस्त्रिज में | 831 | 11647.10 | 7873320 | 10.53 | 82906060.00 | 1097508.00 | 81808552.00 |
| <p>टीप :- (1) छ.ग. शासन जल संसाधन विभाग मंत्रालय महानदी बंधन तथा रायपुर के पृ.क. 3823/एफ-4-183/एच 2/31/औद्योग/2011 अटल नगर रायपुर दिनांक 04.09.2019 में दिये गये आदेश के परिपालन में मुख्य अभियंता हस्तदेव कठार जल संसाधन विभाग बिलासपुर के पत्र क्र. 226/ का/डी 5 बिलासपुर दिनांक 07.08.2019 एवं कार्यपालन अभियंता जल संसाधन संभाग रायगढ़ के पत्र 3016/तक/रायगढ़ दिनांक 24.10.2019 में दिये गये निर्देशानुसार, विना अनुबंध किये अनाधिकृत रूप से सतही जल (शासकीय/नैसर्गिक) का पं. - जल उपयोग सिंचाई अधिनियम 1971 के धारा 44 के नियम 73 (1) के तहत शासन द्वारा निर्धारित दर के तिगुनी दर पर जलकर अधिरोपित।</p> <p align="center">पसूली योग्य शशि रु. 81808552.00 = (रु0 आठ करोड़ अठ्ठारह लाख आठ हजार पांच सौ बावन मात्र)</p> | | | | | | | | | |

CSM (CPM)
N. Prasad

पत्र क्रमांक 53 / कार्य / ज.सं.उपसंभाग / रायगढ़

दिनांक 09.01.2020

प्रतिविधि:- कार्यपालन अभियंता, जल संसाधन संभाग रायगढ़ को आवश्यक कार्यवाही हेतु सम्प्रेषित।

(Signature)
09/01/2020
सहायक अभियंता

जल संसाधन उपसंभाग रायगढ़ (छ.ग.)

(Signature)
09/01/2020
अनुविभागीय अधिकारी

जल संसाधन उपसंभाग रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता, जल संसाधन संभाग रायगढ़ (छ.ग.)

पृ. क्रमांक 161 / राजस्व लिपिक / ज.सं.स. / रायगढ़

दिनांक 10/01/2020

प्रतिविधि (2) कार्यकारी निर्देशक, सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा, ग्राम एवं पो.-छपोरा, तहसील-पुसौर, जिला रायगढ़ (छ0ग0) कृपया विल का मुग्तान दि. 31.01.2020 के पूर्व बैंक चैक या बैंक ड्राफ्ट द्वारा कार्यपालन अभियंता जल संसाधन संभाग रायगढ़ के नाम पर करने की व्यवस्था करें।

(2) अनुविभागीय अधिकारी जल संसाधन उपसंभाग रायगढ़ की ओर सूचनाएं अप्रेषित।

(Signature)
कार्यपालन अभियंता
जल संसाधन संभाग रायगढ़ (छ.ग.)

कार्यालय अनुविभागीय अधिकारी, जल संसाधन उप-संभाग रायगढ़ (छ.ग.)

(2x800मेगावाट)सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा ग्राम एवं पो.-छपोरा, तहसील-पुसौर व जिला - रायगढ़ (छ.ग.)

जल उपयोग की मात्रा कार्यालय कार्यकारी निर्देशक लारा परियोजना का संदर्भ-एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/01 लारा दिनांक 04.01.2020 के अनुसार

प्रारूप-20 सिंचाई परचा (बिल)

अनुबंध - अनाधिकृत रूप से (बिना अनुमति) (नैसर्गिक स्रोतों से जल उद्घरण का देयक) (नियम 173 देखिये)

संस्थान का नाम - कार्यकारी निर्देशक, सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा बिल माह जनवरी 2020

ग्राम एवं पो.-छपोरा, तहसील-पुसौर व जिला - रायगढ़ (छ.ग.) जारी करने का दिनांक 14/02/2020

उद्घरण स्थल - केलो नदी से ग्राम-कांदागढ़ के समीप (नैसर्गिक सतही जल) राशि जमा करने का अंतिम दिनांक 31/03/2020

| दिनांक | धंध का प्रकार | यूनिट | चिहरा | जल उपयोग के (घण्टे) | उपयोग जल की कुल मात्रा (घ.पी.) | शसन के आदेश अनुधार जलदर (रु. 5x3 गुना) | जलदर की कुल राशि रु. | पूर्व माह की रकमा राशि | कुल वसूली योग्य राशि रु. (8+10) |
|---|--------------------|----------------------|-------|---------------------|--------------------------------|--|----------------------|------------------------|---------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 |
| 01-01-2020 to 15-01-2020 | 80 हासपावर पंप सेट | 1 पंप सेट सिंचिज में | 15 | 281.00 | 98350 | 10.53 | 1035626.00 | 0.00 | 1035626.00 |
| 16-01-2020 to 31-01-2020 | 80 हासपावर पंप सेट | 1 पंप सेट सिंचिज में | 16 | 384.00 | 134400 | 15.00 | 2016000.00 | 0.00 | 2016000.00 |
| योग:- | | | | | | | | | 3051626.00 |
| <p>टीप :- (1) छ.ग. शासन जल संसाधन विभाग मंत्रालय महानदी नक्का नया रावपुर के गृ.क. 2623/एफ-4-183/एस 2/31/अ.ज.प./2011 अटल नगर रावपुर दिनांक 04.09.2019 में दिये गये आदेश के परिपालन में मुख्य अभियंता हनुदेव फखर जल संसाधन विभाग बिलासपुर के पत्र क्र. 226/ का/डी 5 बिलासपुर दिनांक 07.09.2019 एवं कार्यपालन अभियंता जल संसाधन संभाग रायगढ़ के पत्र 3016/तक/रायगढ़ दिनांक 24.10.2019 में दिये गये निर्देशानुसार, बिना अनुबंध किये अनाधिकृत रूप से सतही जल (शासकीय/नैसर्गिक) का पू - जल उपयोग सिंचाई अधिनियम 1931 के चारा 44 के नियम 73 (i) के तहत शासन द्वारा निर्धारित दर के तिगुनी दर पर जलदर अधिसूचित।</p> <p align="center">वसूली योग्य राशि रु. 3051625.00 = (रु0 तीस लाख इनक्यावन हजार छः सौ लखीस मात्र)</p> | | | | | | | | | |

पत्र क्रमांक 125/कार्य/ज.स.उपसंभाग/रायगढ़

प्रतिलिपि:- कार्यपालन अभियंता, जल संसाधन संभाग रायगढ़ को आवश्यक कार्यवाही हेतु सम्बोधित।

(Signature)
14/02/2020
सहायक अभियंता

जल संसाधन उपसंभाग रायगढ़ (छ.ग.)

दिनांक 17.02.2020

(Signature)
अनुविभागीय अधिकारी
जल संसाधन उपसंभाग रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता, जल संसाधन संभाग रायगढ़ (छ.ग.)

पू. क्रमांक 64/राजस्व लिपिक/ज.स.उ.सं/रायगढ़

प्रतिलिपि: (1) कार्यकारी निर्देशक, सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा, ग्राम एवं पो.-छपोरा, तहसील-पुसौर, जिला रायगढ़ (छ.ग.) कृपया बिल का भुगतान दि. 21.03.2020 के पूर्व बैंक बैंक या बैंक ड्राफ्ट द्वारा कार्यपालन अभियंता जल संसाधन संभाग रायगढ़ के नाम पर करने की व्यवस्था करें।

(2) अनुविभागीय अधिकारी जल संसाधन उपसंभाग रायगढ़ की ओर सूचनाएं अप्रेषित।

दिनांक 22.02.2020

(Signature)
कार्यपालन अभियंता
जल संसाधन संभाग रायगढ़ (छ.ग.)

कार्यालय अनुविभागीय अधिकारी, जल संसाधन उप-संभाग रायगढ़ (छ0ग0)

(2x800मेगावाट)सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा ग्राम एवं पो.-छपोरा, तहसील-पुसौर व जिला - रायगढ़ (छ.ग.)

जल उपयोग की मात्रा कार्यालय कार्यकारी निर्देशक लारा परियोजना का संदर्भ-एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/13 लारा दिनांक 06.03.2020 के अनुसार

प्रारूप-20 सिंचाई परचा (विल)

अनुबंध - अनाधिकृत रूप से (विना अनुमति) (नैसर्गिक रत्रोतों से जल उद्वहन का देयक) (भियम 173 देखिये)
 संस्थान का नाम - कार्यकारी निर्देशक, सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा विल माह फरवरी 2020
 ग्राम एवं पो.-छपोरा, तहसील-पुसौर व जिला - रायगढ़ (छ.ग.) जासी करने का दिनांक 07/03/2020
 उद्वहन स्थल - केलो नदी से ग्राम-कांदागढ़ के समीप (नैसर्गिक सतही जल) राशि जमा करने का अंतिम दिनांक 31/03/2020

| दिनांक | पंप का प्रकार | यूनिट | दिवस | जल उपयोग के (घण्टे) | उपयोग जल की कुल मात्रा (घ.मी.) | शासन के आदेश अनुसार जलदर | जलकर की कुल राशि रु. | पूर्व माह की बकाया राशि | कुल वसूली योग्य राशि रु. (8+10) |
|--------------------------|--------------------|---------------------|------|---------------------|--------------------------------|--------------------------|----------------------|-------------------------|---------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 |
| 01-02-2020 to 29-02-2020 | 60 हासपावर पंप सेट | 1 पंप सेट सिरिज में | 29 | 676.00 | 236600 | 15.00 | 3549000.00 | 0.00 | 3549000.00 |
| योग:- | | | | | | | | | 3549000.00 |

टीप :- (1) छ.ग. शासन जल संसाधन विभाग मंत्रालय महानदी भवन नया रायपुर के पृ.क. 3623/एफ-4-183/एस 2/31/ओजए/2011 अटल नगर रायपुर दिनांक 04.09.2019 में दिये गये आदेश के परिपालन में मुख्य अभियंता हसदेव कछार जल संसाधन विभाग बिलासपुर के पत्र क. 228/ का/डी 5 बिलासपुर दिनांक 07.09.2019 एवं कार्यपालन अभियंता जल संसाधन संभाग रायगढ़ के पत्र 3018/तक/रायगढ़ दिनांक 24.10.2019 में दिये गये निर्देशानुसार, विना अनुबंध किये अनाधिकृत रूप से सतही जल (शासकीय/नैसर्गिक) या भू - जल उपयोग सिंचाई अधिनियम 1931 के धारा 44 के नियम 73 (1) के तहत शासन द्वारा निर्धारित दर के तिगुनी दर पर जलकर अधिरांपित।

वसूली योग्य राशि रु. 3549000.00 = (रु0 पैंतीस लाख उन्चास हजार मात्र)

पत्र क्रमांक 243/कार्य /ज.सं.उपसंभाग/रायगढ़

दिनांक 9/3/2020

प्रतिलिपि- कार्यपालन अभियंता, जल संसाधन संभाग रायगढ़ को अवश्यक कार्यवाही हेतु सम्प्रेषित।


 सहस्यक अभियंता
 जल संसाधन उपसंभाग रायगढ़ (छ.ग.)


 अनुविभागीय अधिकारी
 जल संसाधन उपसंभाग रायगढ़ (छ.ग.)

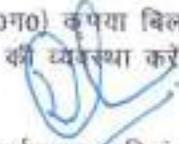
कार्यालय कार्यपालन अभियंता, जल संसाधन संभाग रायगढ़ (छ.ग.)

पृ. क्रमांक 912/सहस्यक लिपिक/ज.सं.स./रायगढ़

दिनांक 09.03.2020

प्रतिलिपि- (1) कार्यकारी निर्देशक, सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा, ग्राम एवं पो.-छपोरा, तहसील-पुसौर, जिला रायगढ़ (छ0ग0) कृपया विल का भुगतान दि. 31.03.2020 के पूर्व बैंक चैक या बैंक ड्राफ्ट द्वारा कार्यपालन अभियंता जल संसाधन संभाग रायगढ़ के नाम पर करने की व्यवस्था करें।

(2) अनुविभागीय अधिकारी जल संसाधन उपसंभाग रायगढ़ की ओर सूचनार्थ अधेषित।


 कार्यपालन अभियंता
 जल संसाधन संभाग रायगढ़ (छ.ग.)

कार्यालय अनुविभागीय अधिकारी, जल संसाधन उप-सम्भाग रायगढ़ (छ0ग0)

(2x800मेगावाट)सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा ग्राम एवं पो.-छपोरा, तहसील-पुरौर व जिला - रायगढ़ (छ.ग.)

जल उपयोग की मात्रा कार्यालय कार्यकारी निर्देशक लारा परियोजना का संदर्भ-एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/19 लारा दिनांक 06.04.2020 के अनुसार

प्रारूप-20 सिंचाई परचा (बिल)

अनुबंध - अनाधिकृत रूप से (बिना अनुमति) (नैसर्गिक स्रोतों से जल उद्वहन का देयक) (नियम 173 देखिये)

संस्थान का नाम - कार्यकारी निर्देशक, सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा विल माह मार्च 2020
ग्राम एवं पो.-छपोरा, तहसील-पुरौर व जिला - रायगढ़ (छ.ग.) जारी करने का दिनांक 17/04/2020

उद्वहन स्थल - केलो नदी से ग्राम-कांदागढ़ के समीप (नैसर्गिक सतही जल) राशि जमा करने का अंतिम दिनांक 30/04/2020

| दिनांक | पंप का प्रकार | यूनिट | दिवस | जल उपयोग के (घण्टे) | उपयोग जल की कुल मात्रा (घ.मी.) | शासन के आदेश अनुसार जलदर | जलकर की कुल राशि रु. | पूर्व माह की बकाया राशि | कुल वसूली योग्य राशि रु. (8+10) |
|--|--------------------|---------------------|------|---------------------|--------------------------------|--------------------------|----------------------|-------------------------|---------------------------------|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 |
| 01-03-2020 to 31-03-2020 | 60 हासपावर पंप सेट | 1 पंप सेट सिरिज में | 31 | 629.30 | 220255 | 15.00 | 3303825.00 | 0.00 | 3303825.00 |
| योग:- | | | | | | | | | 3303825.00 |
| <p>टीप :- (1) छ.ग. शासन जल संसाधन विभाग मंत्रालय महानदी भवन नया रायपुर के पृ.क. 3823/एफ-4-183/एस 2/31/ओजिप्र/2011 अटल नगर रायपुर दिनांक 04.09.2019 में दिये गये आदेश के परिपालन में मुख्य अभियंता हर्षदेव कछार जल संसाधन विभाग विलासपुर के पत्र क्र. 226/ का/डी 5 विलासपुर दिनांक 07.09.2019 एवं कार्यपालन अनियंता जल संसाधन संभाग रायगढ़ के पत्र 3016/तक/रायगढ़ दिनांक 24.10.2019 में दिये गये निर्देशानुसार, बिना अनुबंध किये अनाधिकृत रूप से सतही जल (शासकीय/नैसर्गिक) या नू - जल उपयोग सिंचाई अधिनियम 1931 के धारा 44 के नियम 73 (1) के तहत शासन द्वारा निर्धारित दर के तिगुनी दर पर जलकर अधिरोपित।</p> <p align="center">वसूली योग्य राशि रु. 3303825.00 = (रु0 तैतीस लाख तीन हजार आठ सौ पच्चीस मात्र)</p> | | | | | | | | | |

पत्र क्रमांक 278/कार्य / ज.सं.उपसंभाग/रायगढ़

प्रतिलिपि:- कार्यपालन अभियंता, जल संसाधन संभाग रायगढ़ को आवश्यक कार्यवाही हेतु सम्प्रेषित।

(Signature)
7/04/2020
सहायक अभियंता

जल संसाधन उपसंभाग रायगढ़ (छ.ग.)

दिनांक 17/4/2020

(Signature)
अनुविभागीय अधिकारी

जल संसाधन उपसंभाग रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता, जल संसाधन संभाग रायगढ़ (छ.ग.)

पु. क्रमांक 1138/राजस्व लिपिक/ज.सं.स./रायगढ़

प्रतिलिपि: (1) कार्यकारी निर्देशक, सुपर थर्मल पावर एन.टी.पी.सी.लि. लारा, ग्राम एवं पो.-छपोरा, तहसील-पुरौर, जिला रायगढ़ (छ0ग0) कृपया बिल का मुगतान दि. 30.04.2020 के पूर्व बैंक चैक या बैंक ड्राफ्ट द्वारा कार्यपालन अभियंता जल संसाधन संभाग रायगढ़ के नाम पर करने की व्यवस्था करें।

(2) अनुविभागीय अधिकारी जल संसाधन उपसंभाग रायगढ़ की ओर सूचनार्थ अग्रप्रेषित।

दिनांक 20/04/2020

(Signature)

कार्यपालन अभियंता
जल संसाधन संभाग रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संग्राम क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- eewrsbd1@cgwrd.in

खरसिया, दिनांक 22/4/2020

ज्ञाप क्रमांक 256/व.ले.लि.
प्रति,

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ0ग0) 496440

विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटरकनेक्ट द्वारा जल उपयोग का 02/2020 एवं 03/2020 का देयक।

- संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/14 दिनांक 11.03.2020
2. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/18 दिनांक 06.04.2020
3. अनुभिभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संग्राम क्र. 03, डभरा का पत्र क्रमांक 78/तक/NTPC LARA डभरा, दिनांक 16.04.2020

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विषयांतर्गत संस्थान द्वारा अग्रिम जलकर एवं मू-अर्जन हेतु कुल जमा राशि रु. 19313.789 लाख तथा गैर अनुबंधित अवधि के जलकर हेतु अतिरिक्त जमा राशि रु. 236.34658 लाख इस प्रकार कुल राशि रु 19550.16858 लाख में जलकर समायोजन पश्चात् शेष राशि का विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं मू-अर्जन हेतु जमा/अवधि राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात् अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--|-----------------------------|-----------------------------|----------------|---|--|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 07/02/2020 से 29/02/2020 23 दिन का अनुपातिक | 1478909.00 घ.मी. | रु. 5.50 प्रति घ. मी. | 81.34000 | 19550.16858 | 147.91978 | 19402.9488 |
| 02 | 01.03.2020 से 31.03.2020 1 माह | 2449409.00 घ.मी. | रु. 5.50 प्रति घ. मी. | 134.71750 | 19402.9488 | 185.62500 | 19217.3238 |

उपरोक्त गणना अनुसार माह 07/02/2020 से 31.03.2020 का जल कर समायोजन पश्चात् दिनांक 31.03.2020 की स्थिति में रु 19217.3238 लाख संस्थान की राशि जमा है।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संग्राम क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

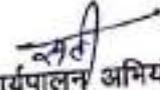
1/2/1

खरसिया, दिनांक _____

पृष्ठांकन क्रमांक/व.ले.लि.
प्रतिलिपि.

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डमरा, जिला-
जौजगीर-चौपा (छ0ग0) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- eewrsbd1@cgwrd.in

ज्ञाप क्रमांक BSY / व.ले.लि.
प्रति,

खरसिया, दिनांक 22/4/2020

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छोगो)

विषय :- बकाया जल कर राशि के समायोजन के संबंध में।

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विषयांतर्गत गैर अनुबंधित अवधि 02/2019 से 06.02.2020 तक आहरित जल के बकाया जलकर राशि रु 4,82,75,534.00 (रु चार करोड़ बियासी लाख पचहत्तर हजार पांच सौ चौतीस) मात्र का समायोजन आपके द्वारा जमा डी.डी. क्रं 830158 दिनांक 26.03.2020 राशि रु. 7,19,10,192.00 के द्वारा 31.03.2020 की स्थिति में कर लिया गया है। जलकर समायोजन उपरांत आपकी राशि रु. 2,36,34,658.00 (रु दो करोड़ छत्तीस लाख चौतीस हजार छः सौ अन्टावन) मात्र जमा है।

सहपत्र- जलकर गणना पत्रक-1

पृष्ठांकन क्रमांक / व.ले.लि.

प्रतिलिपि,

अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।

सहपत्र- जलकर गणना पत्रक-1


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)
खरसिया, दिनांक


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

एन.टी.पी.सी. लारा ग्राम छपोरा, तहसील -पुरौर, जिला- रायगढ़ (छ.ग.)
गैर अनुबंधित अवधि 02/2019 से 06.02.2020 तक बकाया जलकर का 31.03.2020 की स्थिति में अंतिम गणना पत्रक

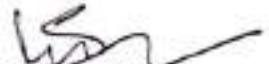
| S. No | Month | Water taken in Cum | Rate | Water tax | Interest | | Service Charge 1 % | Total | D.D./Cheque No & Dt. | Adjusted amount & Dt. | | Outstanding Amount |
|-------|----------------|--------------------|-------|---------------------|---------------|----------------------|--------------------|-----------------------|----------------------|-----------------------|----------|--------------------|
| | | | | | | | | | | 10 | 11 | |
| 1 | 2 | 3 | 4 | 5 | 6 | | 7 | 8 | 9 | 10 | 11 | 12 |
| 1 | 2/2019 | 132128.00 | 31.50 | 4162032.00 | X24/100X10/12 | 832406.00 | 34684.00 | 5029122.00 | 830094 Dt. 13.01.20 | 5,029,122.00 | 17.01.20 | 0.00 |
| 2 | 3/2019 | 451780.00 | 31.50 | 14231070.00 | X24/100X9/12 | 2561593.00 | 106733.00 | 16899396.00 | 830094 Dt. 13.01.20 | 16,899,396.00 | 17.01.20 | 0.00 |
| 3 | 4/2019 | 497357.23 | 31.50 | 15667698.00 | X24/100X8/12 | 2506632.00 | 104451.00 | 18278981.00 | 830094 Dt. 13.01.20 | 18,278,981.00 | 17.01.20 | 0.00 |
| 4 | 5/2019 | 456948.30 | 31.50 | 14393871.00 | X24/100X7/12 | 2015142.00 | 83964.00 | 16492977.00 | 830094 Dt. 13.01.20 | 16,492,977.00 | 17.01.20 | 0.00 |
| 5 | 6/2019 | 683860.50 | 31.50 | 21856606.00 | X24/100X6/12 | 2622793.00 | 109283.00 | 24588682.00 | 830094 Dt. 13.01.20 | 24,588,682.00 | 17.01.20 | 0.00 |
| 6 | 7/2019 | 1461684.54 | 31.50 | 46043063.00 | X24/100X5/12 | 4604306.00 | 191846.00 | 50839215.00 | 830094 Dt. 13.01.20 | 50,839,215.00 | 17.01.20 | 0.00 |
| 7 | 8/2019 | 623012.47 | 31.50 | 25924893.00 | X24/100X4/12 | 2073991.00 | 86416.00 | 28085300.00 | 830094 Dt. 13.01.20 | 21,076,795.00 | 17.01.20 | 7,008,505.00 |
| 8 | 9/2019 | 0.00 | 31.50 | 0.00 | X24/100X3/12 | 0.00 | | 0.00 | 433676 Dt. 15.01.20 | 7,008,505.00 | 17.01.20 | -7,008,505.00 |
| 9 | 10/2019 | 1155410.00 | 31.50 | 36395415.00 | | 0.00 | 0.00 | 36395415.00 | 433676 Dt. 15.01.20 | 29,386,910.00 | 17.01.20 | 7,008,505.00 |
| 10 | | | | | | | | 0.00 | 201189 Dt. 27.01.20 | 7,008,505.00 | 05.02.20 | -7,008,505.00 |
| 11 | 11/2019 | 1237492.00 | 31.50 | 38980998.00 | | 0.00 | 0.00 | 38980998.00 | 201189 Dt. 27.01.20 | 31,972,493.00 | 05.02.20 | 7,008,505.00 |
| 12 | | | | | | | | 0.00 | 201193 Dt. 30.01.20 | 7,008,505.00 | 05.02.20 | -7,008,505.00 |
| 13 | 12/2019 | 1758369.00 | 31.50 | 55703624.00 | | 0.00 | 0.00 | 55703624.00 | 201193 Dt. 30.01.20 | 48,695,119.00 | 05.02.20 | 7,008,505.00 |
| 14 | 01/2020 | 2060371.00 | 16.50 | 33996122.00 | | 0.00 | 0.00 | 33996122.00 | 830158 Dt. 26.03.20 | 41,004,627.00 | 31.03.20 | -7,008,505.00 |
| 15 | 02/2020 | 440661.00 | 16.50 | 7270907.00 | | 0.00 | 0.00 | 7270907.00 | 830158 Dt. 26.03.20 | 7,270,907.00 | 31.03.20 | 0.00 |
| | Total:- | 11179104.04 | | 314626299.00 | | 17,217,063.00 | 717,377.00 | 332,560,739.00 | | 332,560,739.00 | | 0.00 |

डी डी का विवरण

| | | |
|---|---------------------|---------------------|
| 1 | 830094 Dt. 13.01.20 | 153205168.00 |
| 2 | 433676 Dt. 15.01.20 | 36395415.00 |
| 3 | 201189 Dt. 27.01.20 | 38980998.00 |
| 4 | 201193 Dt. 30.01.20 | 55703624.00 |
| 5 | 830158 Dt. 26.03.20 | 71910192.00 |
| | Total- | 356195397.00 |

(-) 332560739.00

Balance Rs- 23634658.00


Executive Engineer

Water Resources Survey & Barrage Constn.

Dn. No. 01, Kharsia Distt- Raigarh (C.G.)



खरसिया, दिनांक 15.5.2020

ज्ञाप क्रमांक 396/व.ले.लि.
प्रति,

एन.टी.पी.सी लारा,
ग्राम-छपोरा, ताहसील-पुसौर
जिला-रायगढ़ (छ0ग0) 496440

विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 02/2020 एवं 03/2020 का देयक।

संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/21 दिनांक 08.05.2020
2 अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक/तक/NTPC LARA डभरा, दिनांक05.2020

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विषयांतर्गत संस्थान द्वारा अग्रिम जलकर एवं भू-अर्जन हेतु कुल जमा राशि रु. 19313.822 लाख तथा गैर अनुबंधित अवधि के जलकर समायोजन के पश्चात अतिरिक्त जमा राशि रु. 236.34658 लाख इस प्रकार कुल राशि रु 19550.16858 लाख में 07.02.2020 से 30.04.2020 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|----------------|--|--|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.04.2020 से 30.04.2020 1 माह | 16,70,191 घ.मी. | रु. 5.50 प्रति घ.मी. | 91.86051 | 19217.3238 | 185.62500 | 19031.6988 |

उपरोक्त गणना अनुसार दिनांक 30.04.2020 की स्थिति में रु 19031.6988 लाख संस्थान की राशि अवशेष है। माह 07/02/2020 से 30.04.2020 तक का जल कर रु. 518.46978 लाख समायोजन कर लिया गया है। संस्थान का संदर्भित पत्र क्रं 01 में उल्लेखित अग्रिम राशि की त्रुटि के संदर्भ में लेख है कि संस्थान की जमा अग्रिम राशि की लिपिकीय त्रुटि में सुधार कर लिया गया है।

सूचनाार्थ प्रेषित।

सहपत्र- शून्य



कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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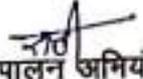
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पृष्ठांकन क्रमांक/व.ले.लि.
प्रतिलिपि,

खरसिया, दिनांक

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03 डभरा, जिला-
जौजगीर-घोंप्रा (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- eewrsbd1@cgwrd.in

झाप क्रमांक 1325 / व.ले.लि.
प्रति,

29.06.2020
खरसिया, दिनांक

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ0ग0) 496440

विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 05/2020 का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/24 दिनांक 13.06.2020
2 अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 133/तक/NTPC LARA डभरा, दिनांक 20.06.2020

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.05.2020 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|----------------|--|--|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.05.2020 से 31.05.2020 1 माह | 1576175 घ.मी. | रु. 5.50 प्रति घ.मी. | 8668963.00 | 19031.6988 | 185.62500 | 18846.0738 |

उपरोक्त गणना अनुसार माह 07/02/2020 से 31.05.2020 तक का जल कर रु. 704.09478 लाख के पश्चात् रु 18846.0738 लाख संस्थान की राशि अवशेष रहेगी। सूचनार्थ प्रेषित।
सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

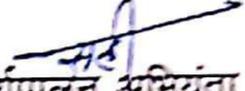
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पृष्ठांकन क्रमांक / व.ले.लि.
प्रतिलिपि,

खरसिया, दिनांक

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03 डमरा, जिला-
जॉजगीर-चोंपा (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य


 कार्यपालन अभियंता,
 जल संसाधन सर्वेक्षण एवं बैराज निर्माण
 संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- eewrsbd1@cgwrd.in

ज्ञाप क्रमांक 1587 / व.ले.ति.
प्रति,

खरसिया, दिनांक 28/7/2020

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ.ग.) 496440

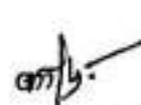
विषय :- साराडीह बैराज के L/S में स्थापित उद्योग को इंटकवेल द्वारा जल उपयोग का 06/2020 का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/27 दिनांक 15.07.2020
2 अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डमरा का पत्र क्रमांक 154/तक/NTPC LARA डमरा, दिनांक 21.07.2020

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विषयांतरगत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 30.06.2020 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|----------------|--|--|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.06.2020 से 30.06.2020 1 माह | 902526 घ. मी. | रु. 5.50 प्रति घ.मी. | 4963893.00 | 18846.0738 | 185.62500 | 18660.4488 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् माह 07/02/2020 से 30.06.2020 तक का जल कर रु. 889.71978 लाख के समायोजन पश्चात् रु 18660.4488 लाख संस्थान की राशि अवशेष रहेगी। सूचनार्थ प्रेषित।
सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

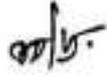
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पृष्ठांकन क्रमांक 1530 / व.ले.लि.
प्रतिलिपि.

खरसिया, दिनांक 28/7/2020

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डभरा, जिला- जौजगीर-चौपा (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य

 
कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र-1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- eewrsbd1@cgwrd.in

ज्ञाप क्रमांक 1875/व.ले.लि.

खरसिया, दिनांक
25/8/2020

प्रति,

✓ एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ0ग0) 496440

विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 07/2020 का देयक।

संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/30 दिनांक 12.08.2020
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 176/तक/NTPC LARA डभरा, दिनांक 17.08.2020

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.07.2020 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख. में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात् अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|----------------|---|--|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.07.2020 से 31.07.2020 1 माह | 1316570 घ.मी. | रु. 5.50 प्रति घ.मी. | 7241135.00 | 18660.4488 | 185.62500 | 18474.8238 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.07.2020 तक का जल कर रु. 1075.34478 लाख के समायोजन पश्चात् रु 18474.8238 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेंगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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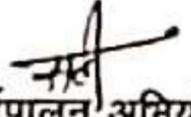
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पृष्ठांकन क्रमांक/व.ले.लि.
प्रतिलिपि.

खरसिया, दिनांक

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डमरा, जिला-
जॉजगीर-चोंपा (छ0ग0) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- eewrsbd1@cgwrd.in

ज्ञाप क्रमांक 2113 / व.ते.लि.
प्रति.

खरसिया, दिनांक 12/9/24

एन टी पी सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छोगो) 496440

- विषय :- साराखीह बैराज के L/S में स्थापित उद्योग के इंटरकनेक्ट द्वारा जल उपयोग का 07/2020 का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/31 दिनांक 05.09.2020
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 209/तक/NTPC LARA डभरा, दिनांक 10.09.2020

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विषयातर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.08.2020 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कठिंधका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|----------------|--|--|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 07 | 01.08.2020 से 31.08.2020 1 माह | 1581158 घ.मी. | रु. 5.50 प्रति घ.मी. | 8696369.00 | 18474.8238 | 185.62500 | 18289.1988 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.08.2020 तक का जल कर रु. 1260.96978 लाख के समायोजन पश्चात् रु. 18289.1988 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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1/2/11

पृष्ठांकन क्रमांक 2124 / प.ले.लि.
प्रतिलिपि

खरसिया, दिनांक 7/2/11

- 1 अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
- 2 अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क. 03 डभरा, जिला-
जौजगीर-भोपा (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला-रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- eewrsbd1@cgwrđ.in

झाप क्रमांक 2322 / व.ले.लि.
प्रति,

खरसिया, दिनांक 20/10/2020

- एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुतौर
जिला-रायगढ़ (छ.ग.) 496440
- विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 09/2020 का देखक।
- संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी. / लारा / ई.ई.न.जी. / 2020 / 33 दिनांक 16.10.2020
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, उमरा का पत्र क्रमांक 229 / तक / NTPC LARA उमरा, दिनांक 16.10.2020

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 30.09.2020 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध परचात जल दर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन परचात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------|-----------------------------|----------------------|----------------|--|--|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.09.2020 से 30.09.2020 | 2182039 घ.मी. | रु. 5.50 प्रति घ.मी. | 12001215.00 | 18617.88473 | 185.62500 | 18432.25973 |

छ.ग. शासन जल संसाधन विभाग मंत्रालय, महानदी भवन, नया रायपुर-अटल नगर का पत्र पृ.क्र. 2374/7 ए/जसं/तशा/डी-4/औजप्र/01, अटल नगर दिनांक 29.06.2020 के संदर्भ में मुख्य अभियंता, मिनीमाता (हसदेव) बांगो परियोजना विलासपुर के पत्र पृ.क्र. 3573/165/कार्य/ एम/82/एम.ओ.यू.के.अ./फिजिविलिटी रिपोर्ट विलासपुर, दिनांक 01.09.2020 के निर्देशानुसार कोरोना वायरस (कोविड-19) वैश्विक महामारी-लॉकडाउन की अवधि में आपदा काल के लिए उद्योगों को विशेष राहत पैकेज दिये जाने के परिपेक्ष्य में माह अप्रैल, मई एवं जून 2020 में वास्तविक जल उपयोग की मात्रा अनुसार गणना में संशोधन परचात 31.08.2020 की स्थिति में राशि रु. 18617.88473 लाख अग्रिम जलकर अवशेष है। अग्रिम जलकर की शेष राशि में माह 09/2020 का जलकर राशि रु. 185.62500 लाख समायोजन परचात राशि रु. 18432.25973 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी।

सूचनाार्थ प्रेषित।

सहपत्र- शून्य

1/2/1

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

NTPC Letter

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पृष्ठांकन क्रमांक/व.ले.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डभरा, जिला- जॉजगीर-चौपा (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- eewrsbd1@cgwrdd.in

ज्ञाप क्रमांक 2533/रा.लि.
प्रति,

खरसिया, दिनांक 27/11/2020

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुरौर
जिला-रायगढ़ (छ.ग.) 496440

विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 10/2020 का संशोधित देयक।

- संदर्भ :-
1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/34 दिनांक 02.11.2020
 2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, छपोरा का पत्र क्रमांक 244/तक/NTPC LARA डभरा, दिनांक 10.11.2020
 3. कार्या. ज्ञाप क्र. 2479/व.ले.लि. खरसिया, दिनांक 18.11.2020

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विषयांतर्गत संदर्भित पत्र क्र. 3 द्वारा प्रेषित माह 10/2020 के देयक में संशोधन कर संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.10.2020 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध परचात् जल दर | राशि (लाख में) | बैराज निर्माण एवं मू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन परचात् अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|----------------|--|--|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.10.2020 से 31.10.2020 1 माह | 3454795 घ.मी. | रु. 5.50 प्रति घ.मी. | 19001373.00 | 18432.25973 | 190.01373.00 | 18242.24600 |

उपरोक्त गणना अनुसार अनुबंध परचात् दिनांक 07/02/2020 से 31.10.2020 तक का जल कर रु. 1307.92258 लाख के समायोजन परचात् रु. 18242.24600 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनाार्थ प्रेषित।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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1/2/1

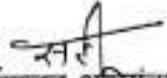
पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डमरा, जिला- जॉजगीर-चोंपा (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- eewrsbd1@cgwrd.in

ज्ञाप क्रमांक 277/रा.लि.
प्रति,

खरसिया, दिनांक
21/12/2020

✓ एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ0ग0) 496440

विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 11/2020 का देयक।

संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/37 दिनांक 01.12.2020
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 269/तक/NTPC LARA डभरा, दिनांक 07.12.2020

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 30.11.2020 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा घ. मी. | माह में अनुबंधित जल की मात्रा घ. मी. | अनुबंध के पैरा 2 के अनुसार जलदर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (7-8) लाख में |
|---------|--------------------------------|------------------------------------|--------------------------------------|---------------------------------|----------------|--|--|
| 1 | 2 | 3 | 4 | 6 | 7 | 8 | 9 |
| 01. | 01.11.2020 से 30.11.2020 1 माह | 3957658 | 3750000 | रु. 5.50 प्रति घ. मी. | 206.25000 | 18242.24600 | 18018.86421 |
| | | अतिरिक्त | 207658 | रु. 8.25 प्रति घ. मी. | 17.13179 | | |
| | | योग :- | | | 223.38179 | | |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 30.11.2020 तक का जल कर रु. 1531.30437 लाख के समायोजन पश्चात् रु. 18018.86421 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

✓ कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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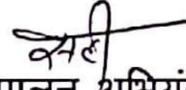
पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डभरा, जिला-
जॉजगीर-चौपा (छ0ग0) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrsbd1@cgwrdd.in

ज्ञाप क्रमांक 145/रा.लि.
प्रति.

खरसिया, दिनांक 27/1/021

✓ एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ0ग0) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 12/2020 का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/40 दिनांक 06.01.2021
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 11/तक/NTPC LARA डभरा, दिनांक 11.01.2021

— 000 —

विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.12.2020 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|----------------|--|--|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.12.2020 से 31.12.2020 1 माह | 2749512 घ.मी. | रु. 5.50 प्रति घ.मी. | 15122316.00 | 18018.86421 | 185.62500 | 17833.23921 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.12.2020 तक का जल कर रु. 1716.92937 लाख के समायोजन पश्चात् रु. 17833.23921 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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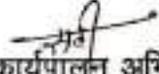
पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03 डमरा, जिला-
जाँजगीर-चौपा (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrabd1@cgwrdd.in

ज्ञाप क्रमांक 310 / रा.लि.
प्रति,

खरसिया, दिनांक 19/02/2022

✓ एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ0ग0) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 01/2021 का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/40 दिनांक 01.02.2021
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 44/तक/NTPC LARA डभरा, दिनांक 10.02.2021

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.01.2021 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|----------------|--|--|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.01.2021 से 31.01.2021 1 माह | 1990594 घ.मी. | रु. 5.50 प्रति घ.मी. | 10848267.00 | 17833.23921 | 185.62500 | 17647.61421 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.01.2021 तक का जल कर रु. 1902.55437 लाख के समायोजन पश्चात् रु. 17647.61421 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

पृष्ठांकन क्रमांक/रा.लि.

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डभरा, जिला- जौजगीर-चौपा (छ0ग0) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrsbd1@cgwrd.in

ज्ञाप क्रमांक ...540...../रा.लि.

खरसिया, दिनांक 19/03/21

प्रति,

✓ एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ0ग0) 496440

विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 02/2021 का देयक।

संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./2020/43 दिनांक 01.03.2021
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 68/तक/NTPC LARA डभरा, दिनांक 06.03.2021

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 28.02.2021 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|----------------|--|--|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.02.2021 से 28.02.2021 1 माह | 2686676 घ.मी. | रु. 5.50 प्रति घ.मी. | 14776718.00 | 17647.61421 | 185.62500 | 17461.98921 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 28.02.2021 तक का जल कर रु. 2088.17937 लाख के समायोजन पश्चात् रु. 17461.98921 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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पृष्ठांकन क्रमांक/रा.लि.
प्रतिलिपि,

खरसिया, दिनांक

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डभरा, जिला-
जॉजगीर-चॉपा (छ0ग0) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrshd1@cgwrdd.in

आप क्रमांक 707 / रा.लि.

खरसिया, दिनांक 6/5/2021

प्रति

एन.टी.पी.सी. लारा,
ग्राम- छपोरा, तहसील-पुरौर
जिला-रायगढ़ (छ.ग.) 496440

विषय - साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 03/2021 का देयक।

- संदर्भ - 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./2021/01 दिनांक 05.04.2021
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 01 लारा का पत्र क्रमांक 99/तक/NTPC LARA डभरा, दिनांक 13.04.2021

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विषयातर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.03.2021 तक का जलकर समायोजन विवरण निम्नानुसार है -

| सं क्र | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात् अद्यतन अवशेष राशि (रु. /) लाख में |
|--------|-----------------------------------|-----------------------------|----------------------|----------------|--|--|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.03.2021 से 31.03.2021 1 माह | 2972266 घ.मी. | रु. 5.50 प्रति घ.मी. | 16347463.00 | 17461.98921 | 185.62500 | 17276.36421 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.03.2021 तक का जल कर रु. 2273.80437 लाख के समायोजन पश्चात् रु. 17276.36421 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

1/2/1

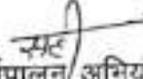
पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क. 03 टनरा, जिला-
जौजगीर-चौपा (छोगो) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन/अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrsbd1@egwrd.in

आप क्रमांक 709 / रा.लि.
प्रति,

खरसिया, दिनांक 6/5/2021

✓ एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छगढ) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटरकनेक्ट द्वारा जल उपयोग का 04/2021 का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2021/02 दिनांक 01.06.2021
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डमरा का पत्र क्रमांक 108/तक/NTPC LARA डमरा, दिनांक 06.05.2021

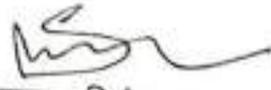
— 000 —

विषयातर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 30.04.2021 तक का जलकर समायोजन विवरण निम्नानुसार है -

| रा. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध परचात जल दर | राशि (लाख में) | बैराज निर्माण एवं नू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन परचात अद्यतन अवशेष राशि (6-7) लाख में |
|----------|-----------------------------------|-----------------------------|----------------------|----------------|--|--|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.04.2021 से 30.04.2021 1 माह | 3320701 घ.मी | रु. 5.50 प्रति घ.मी. | 18263858.00 | 17276.36421 | 185.62500 | 17090.73921 |

उपरोक्त गणना अनुसार अनुबंध परचात दिनांक 07/02/2020 से 30.04.2021 तक का जल कर रु. 2459.42937 लाख के समायोजन परचात रु. 17090.73921 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनाार्थ प्रेषित।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

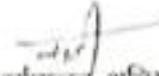
पुस्तक न क्रमांक _____ / स लि

खरसिया, दिनांक _____

प्रतिनिधि

1. अधीक्षण अधिकारी, कंचो परिशोधना बाघ मण्डल, खरसिया की ओर सुपचार्य।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संगम क्र. 03, कंचो, जिला-
जौहरी-बाघ (छत्तगढ़) की ओर सुपचार्य।

संगम - सु-9


 कार्यपालन अधिकारी,
 जल संसाधन सर्वेक्षण एवं बैराज निर्माण
 संगम क्र. 1, खरसिया, जिला- रावपट (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrshd1@cgwrdd.in

ब्राप क्रमांक 937 / रा.लि.
प्रति

खरसिया, दिनांक 22/6/2021

✓ एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ0ग0) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 05/2021 का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2021/03 दिनांक 01.06.2021
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, उमरा का पत्र क्रमांक 130/तक/NTPC LARA उमरा, दिनांक 05.06.2021

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.05.2021 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं मू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात् अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|----------------|--|--|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.05.2021 से 31.05.2021 1 माह | 3349283 घ.मी. | रु. 5.50 प्रति घ.मी. | 18421057.00 | 17090.73921 | 185.62500 | 16905.11421 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.05.2021 तक का जल कर रु. 2645.05437 लाख के समायोजन पश्चात् रु. 16905.11421 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

साहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

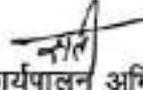
पृष्ठांकन क्रमांक/स.ति.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 टमरा, जिला-जॉजगीर-चौपा (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrshd1@cgwrdd.in

शाप क्रमांक1259...../रा.लि.

खरसिया, दिनांक 13/7/2021

प्रति,

✓ एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ.ग.) 496440

विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 06/2021 का देयक।

संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2021/07 दिनांक 01.07.2021
2. अनुविनागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, उभरा का पत्र क्रमांक 154/तक/NTPC LARA उभरा, दिनांक 06.07.2021

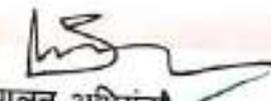
— 000 —

विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 30.06.2021 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं नू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात् अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|----------------|--|--|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.06.2021 से 30.06.2021 1 माह | 2754577 घ.मी. | रु. 5.50 प्रति घ.मी. | 15150174.00 | 16905.11421 | 185.62500 | 16719.48921 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 30.06.2021 तक का जल कर रु. 2830.67937 लाख के समायोजन पश्चात् रु. 16719.48921 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य


कार्यपालन अभियंता
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

NTPC Letter

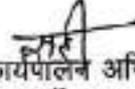
पृष्ठांकन क्रमांक/रा.सि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03 डमरा, जिला-
जाँजगीर-चौपा (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालक अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

ज्ञाप क्रमांक 1258/रा.लि.
प्रति,

खरसिया, दिनांक 15/08/2021

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ.ग.) 496440

विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 07/2021 का देयक।

- संदर्भ :-
1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2021/12 दिनांक 01.08.2021
 2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डमरा का पत्र क्रमांक 181/तक/NTPC LARA डमरा, दिनांक 03.08.2021

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.07.2021 तक का जलकर समायोजन वितरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात् अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|----------------|--|--|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.07.2021 से 31.07.2021 1 माह | 2949198 घ.मी. | रु. 5.50 प्रति घ.मी. | 16220589.00 | 16719.48921 | 185.62500 | 16533.86421 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.07.2021 तक का जल कर रु. 3016.30437 लाख के समायोजन पश्चात् रु. 16533.86421 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

Kanwar
कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

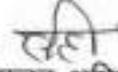
पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03 डमरा, जिला-
जौजगीर-घोंपा (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य



कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

ज्ञाप क्रमांक 1543 / रा.लि.
प्रति,

खरसिया, दिनांक 10/09/2021

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छोगो) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 08/2021 का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2021/13 दिनांक 01.09.2021
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 213/तक/NTPC LARA डभरा, दिनांक 06.09.2021

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.08.2021 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात् अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|----------------|--|--|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.08.2021 से 31.08.2021 1 माह | 3310909 घ.मी. | रु. 5.50 प्रति घ.मी. | 18210000.00 | 16533.86421 | 185.62500 | 16348.23921 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.08.2021 तक का जल कर रु. 3201.92937 लाख के समायोजन पश्चात् रु. 16348.23921 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

Karwan
कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डमरा, जिला-
जौजगीर-चौपा (छ0ग0) की ओर सूचनार्थ।

सहपत्र- शून्य

सही
कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- eewrsbd1@cgwrd.in

ज्ञाप क्रमांक 1722/रा.लि.

खरसिया, दिनांक 6/10/21

प्रति,

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छोगो) 496440

विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 09/2021 का देयक।

संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2021/15 दिनांक 01.10.2021
2. अनुदिभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, उभरा का पत्र क्रमांक 246/तक/NTPC LARA उभरा, दिनांक 04.10.2021

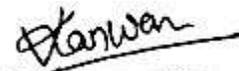
— 000 —

विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 30.09.2021 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात् अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|----------------|--|--|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.09.2021 से 30.09.2021 1 माह | 3201536 घ.मी. | रु. 5.50 प्रति घ.मी. | 17608448.00 | 16348.23921 | 185.62500 | 16162.61421 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 30.09.2021 तक का जल कर रु. 3387.55437 लाख के समायोजन पश्चात् रु. 16162.61421 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

1/2/1

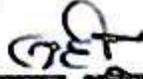
पुस्तक संख्यांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैरोज निर्माण उप संभाग क. 03 डभरा, जिला-
जौजगीर-घोंपा (छोगो) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं क्षैराज निर्माण
संभाग क. 1, खरसिया, जिला- रायगड (छ.ग.)


कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrsbd1@cgwril.in

झाप क्रमांक 1165/रा.लि.
प्रति

खरसिया, दिनांक _____
18-11-21

एन.टी.पी.सी लारा,
ग्राम-छणोरा, तहसील-पुसौर
जिला-रायगढ़ (छग) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 10/2021 का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2021/16 दिनांक 08.11.2021
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 277/तक/NTPC LARA डभरा, दिनांक 08.11.2021

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.10.2021 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात् अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|----------------|--|--|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.10.2021 से 31.10.2021 1 माह | 3229858 घ.मी. | रु. 5.50 प्रति घ.मी. | 17764219.00 | 16162.61421 | 185.62500 | 15976.98921 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.10.2021 तक का जल कर रु. 3573.17937 लाख के समायोजन पश्चात् रु. 15976.98921 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

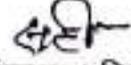
पृष्ठांकन क्रमांक _____/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03 डभरा, जिला- जॉजगीर-चोंपा (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य



कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

ज्ञाप क्रमांक 2126/रा.लि.
प्रति,

खरसिया, दिनांक 15/12/2021

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ0ग0) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 11/2021 का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2021/19 दिनांक 01.12.2021
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डमरा का पत्र क्रमांक 302/तक/NTPC LARA डमरा, दिनांक 04.12.2021

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 30.11.2021 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात् अद्यतन अवशेष राशि (8-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|----------------|--|--|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.11.2021 से 30.11.2021 1 माह | 3043259 घ.मी. | रु. 5.50 प्रति घ.मी. | 16737925.00 | 15976.98921 | 185.62500 | 15791.36421 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 30.11.2021 तक का जल कर रु. 3758.80437 लाख के समायोजन पश्चात् रु. 15791.36421 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03 डभरा, जिला- जौजगीर-चौपा (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य

५१६
कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- eewrsbd1@cgwrdd.in

ज्ञाप क्रमांक 89/रा.लि.
प्रति,

खरसिया, दिनांक 14/1/2022

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ0ग0) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 12/2021 का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2021/20 दिनांक 01.01.2022
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, उभरा का पत्र क्रमांक 07/तक/NTPC LARA उभरा, दिनांक 06.01.2022

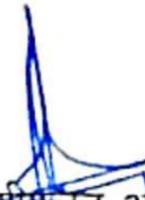
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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.12.2021 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात् अद्यतन अवशेष राशि (6-7) लाख में |
|---------|-----------------------------------|-----------------------------|----------------------|----------------|--|--|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.12.2021 से 31.12.2021 1 माह | 3293065 घ.मी. | रु. 5.50 प्रति घ.मी. | 18111858.00 | 15791.36421 | 185.62500 | 15605.73921 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.12.2021 तक का जल कर रु. 3944.42937 लाख के समायोजन पश्चात् रु. 15605.73921 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

संहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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ज्ञाप क्रमांक 268/रा.लि.
प्रति,

खरसिया, दिनांक
8/2/2022

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुरीर
जिला-रायगढ़ (छ.ग.) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 01/2022 का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2021/21 दिनांक 01.02.2022
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 49/तक/NTPC LARA डभरा, दिनांक 03.02.2022

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.01.2022 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं मू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात् अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|----------------|--|--|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.01.2022 से 31.01.2022 1 माह | 3749471 घ.मी. | रु. 5.50 प्रति घ.मी. | 20622091.00 | 15805.73921 | 206.22091 | 15399.51830 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.01.2022 तक का जल कर रु. 4150.65028 लाख के समायोजन पश्चात् रु. 15399.51830 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

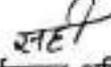
पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुदिभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03 डभरा, जिला-
जौजगीर-चोंपा (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- eewrsbd1@cgwrdd.in

ज्ञाप क्रमांक 570/रालि.
प्रति,

खरसिया, दिनांक 14/3/2022

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ.ग.) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 02/2022 का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2021/22 दिनांक 01.03.2022
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 85/तक/NTPC LARA डभरा, दिनांक 03.03.2022

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 28.02.2022 तक का जलकर समायोजन विवरण निम्नानुसार है -

| सं. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|----------|--------------------------------|-----------------------------|----------------------|----------------|--|--|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.02.2022 से 28.02.2022 1 माह | 3010287 घ.मी. | रु. 5.50 प्रति घ.मी. | 16556579.00 | 15399.51830 | 185.62500 | 15213.89330 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 28.02.2022 तक का जल कर रु. 4338.27528 लाख के समायोजन पश्चात् रु. 15213.89330 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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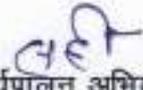
पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डभरा, जिला-
जौजगीर-घोंपा (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य


 कार्यपालन अभियंता,
 जल संसाधन सर्वेक्षण एवं बैराज निर्माण
 संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

ज्ञाप क्रमांक 697/रा.लि.

खरसिया, दिनांक 7/4/2022

प्रति,

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ0ग0) 496440

विषय :- साराडीह बैराज के L/S में स्थापित उद्योग के इंटकवेल द्वारा जल उपयोग का 03/2022 का देयक।

संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2021/25 दिनांक 01.04.2022
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डनरा का पत्र क्रमांक 149/तक/NTPC LARA डनरा, दिनांक 01.04.2022

— 000 —

विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.03.2022 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंध पश्चात् जल दर | राशि (लाख में) | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | अनुबंध की कण्डिका 2 के अनुसार अनुबंधित जल की मात्रा का 90% जल कर | जल कर समायोजन पश्चात् अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|----------------|--|--|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.03.2022 से 31.03.2022 1 माह | 3123148 घ.मी. | रु. 5.50 प्रति घ.मी. | 17177314.00 | 15213.89330 | 185.62500 | 15028.26830 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.03.2022 तक का जल कर रु. 4521.90028 लाख के समायोजन पश्चात् रु. 15028.26830 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03 डभरा, जिला-जॉजगीर-घोंपा (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य


 कार्यपालन अभियंता,
 जल संसाधन सर्वेक्षण एवं बैराज निर्माण
 संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)


कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrsbd1@cgwrdd.in

ज्ञाप क्रमांक/रा.लि.
प्रति,

खरसिया, दिनांक

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ0ग0) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित इटकवेल द्वारा माह 04/2022 में उपयोग किये गये जल का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2022/1 दिनांक 02.05.2022
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 198/तक/NTPC LARA डभरा, दिनांक 19.05.2022

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 30.04.2022 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैरॉज निर्माण एवं मू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.04.2022 से 30.04.2022 1 माह | 3487924 घ.मी. | रु. 5.50 प्रति घ.मी. | 19183582.00 | 15028.26830 | 191.83582 | 14836.43248 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 30.04.2022 तक का जल कर रु. 4713.73610 लाख के समायोजन पश्चात् रु. 14836.43248 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

//2//

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कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrsbd1@cgwrdd.in

man (EEMN)
B.I

ज्ञाप क्रमांक 1203/रा.लि.
प्रति,

खरसिया, दिनांक 10/06/22

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छोगढ) 496440

→ ASY (EEMN) →
for no please
Donalite
20/6/22

- विषय :- साराडीह बैराज के L/S में स्थापित इंटरकवेल द्वारा माह 05/2022 में उपयोग किये गये जल का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2022/2 दिनांक 01.06.2022
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, अमरा का पत्र क्रमांक 210/तक/NTPC LARA डभरा, दिनांक 03.06.2022

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.05.2022 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं मू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पत्रावली अद्यतन जलका राशि (6-7) लाख में |
|---------|--------------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.05.2022 से 31.05.2022 1 माह | 2992210 घ.मी. | रु. 5.50 प्रति घ.मी. | 16457155.00 | 14836.43248 | 185.82500 | 1650.80748 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.05.2022 तक का जल कर रु. 4899.36110 लाख के समायोजन पश्चात् रु. 14650.80748 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)



कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संग्राम क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrshd1@cgwril.in

ज्ञाप क्रमांक 1315/रा.ति.
प्रति,

खरसिया, दिनांक 21/2/2022

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ.ग.) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा माह 06/2022 में उपयोग किये गये जल का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2022/3 दिनांक 01.07.2022
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संग्राम क्र. 03, डभरा का पत्र क्रमांक 234/तक/NTPC LARA डभरा, दिनांक 04.07.2022

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 30.06.2022 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.06.2022 से 30.06.2022 1 माह | 2850258 घ.मी. | रु. 5.50 प्रति घ.मी. | 15676419.00 | 14650.80748 | 185.62500 | 14465.18248 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 30.06.2022 तक का जल कर रु. 5084.98610 लाख के समायोजन पश्चात् रु. 14465.18248 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संग्राम क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/11

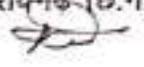
पृष्ठांकन क्रमांक1316...../रा.लि.

खरसिया, दिनांक 21/7/2022

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03 डभरा, जिला- जॉजगीर-घोंपा (छ0ग0) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायमड (छ.ग.)
 

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrsbd1@cgwrdd.in

ज्ञाप क्रमांक 1534/रा.लि.

खरसिया, दिनांक 5/8/22

प्रति,

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुराौर
जिला-रायगढ़ (छ.ग.) 496440

विषय :- साराडीह बैराज के L/S में स्थापित इंटकपेल द्वारा माह 07/2022 में उपयोग किये गये जल का देयक।

- संदर्भ :-
1. आपका पत्र क्रमांक एन.टी.पी.सी / लारा / ई.ई.म.जी. / 01/2022/4 दिनांक 01.08.2022
 2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 270/तक/NTPC LARA डभरा, दिनांक 04.08.2022

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.07.2022 तक का जलकर समायोजन विवरण निम्नानुसार है -

| सं. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं मू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात अधतन अवशेष राशि (6-7) लाख में |
|----------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.07.2022 से 31.07.2022 1 माह | 3724834 घ.मी. | रु. 5.50 प्रति घ.मी. | 20486587.00 | 14465.18248 | 204.86587 | 14260.31661 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.07.2022 तक का जल कर रु. 5289.85197 लाख के समायोजन पश्चात् रु. 14260.31661 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

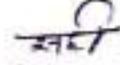
पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक _____

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03 उमरा, जिला-जौजगीर-चौपा (छ0ग0) की ओर सूचनार्थ।

सहपत्र- शून्य



कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

खरसिया, दिनांक 14/9/2022

ज्ञाप क्रमांक 1689/रा.लि.

प्रति,

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छोगो) 496440

विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा माह 08/2022 में उपयोग किये गये जल का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2022/5 दिनांक 01.09.2022
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 292/तक/NTPC LARA डभरा, दिनांक 09.09.2022

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.08.2022 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात् अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.08.2022 से 31.08.2022 1 माह | 2598484 घ.मी. | रु. 5.50 प्रति घ.मी. | 14291662.00 | 14260.31661 | 185.62500 | 14074.69161 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.08.2022 तक का जल कर रु. 5475.47697 लाख के समायोजन पश्चात् रु. 14074.69161 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।
सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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पृष्ठांकन क्रमांक/रा.लि.

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डभरा, जिला-
जौंजगीर-चौंपा (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य

सही

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrsbd1@cgwrdd.in

ज्ञाप क्रमांक 1843 /स.लि.
प्रति,

खरसिया, दिनांक
11/10/22

✓ एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ.ग.) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा माह 09/2022 में उपयोग किये गये जल का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2022/6 दिनांक 03.10.2022
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 313/तक/NTPC LARA डभरा, दिनांक 03.10.2022

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 30.09.2022 तक का जलकर समायोजन विवरण निम्नानुसार है -

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.09.2022 से 30.09.2022 1 माह | 2549787 घ.मी. | रु. 5.50 प्रति घ.मी. | 14023829.00 | 14074.69161 | 185.62500 | 13889.06661 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 30.09.2022 तक का जल कर रु. 5661.10197 लाख के समायोजन पश्चात् रु. 13889.06661 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संग्राम क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrshd1@cgwd.in

ज्ञाप क्रमांक 2026/स.लि.

खरसिया, दिनांक 14/11/2022

प्रति,

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुरौर
जिला-रायगढ़ (छ.ग.) 496440

विषय :- साराडीह बैराज के L/S में स्थापित इंटरकनेक्ट द्वारा माह 10/2022 में उपयोग किये गये जल का देयक।

- संदर्भ :-
1. आपका पत्र क्रमांक एन.टी.पी.सी / लारा / ई.इ.म.जी / 01 / 2022 / 7 दिनांक 03.11.2022
 2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संग्राम क्र. 03, उमरा का पत्र क्रमांक 333/तक/NTPC LARA उमरा, दिनांक 03.11.2022

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विषयांतगत संस्थान की अग्रिम जलकर राशि रु. 19550.16958 लाख में 07.02.2020 से 31.10.2022 तक का जलकर समायोजन विवरण निम्नानुसार है :-

| सं. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात् अद्यतन अवशेष राशि (रु. लाख में) |
|----------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.10.2022 से 31.10.2022 1 माह | 3168498 घ.मी. | रु. 5.50 प्रति घ.मी. | 17426739.00 | 13889.08661 | 185.62500 | 15703.44161 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.10.2022 तक का जल कर रु. 5846.72697 लाख के समायोजन पश्चात् रु. 13703.44161 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यालय अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संग्राम क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

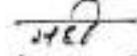
पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परिवोजना बांध मण्डल, खरसिया की ओर सूचनार्थ ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं वैराज निर्माण उप संभाग क्र. 03 डभरा, जिला-सबती (उ.ग.) की ओर सूचनार्थ ।

सहपत्र- शून्य



कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं वैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (उ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संगम क्र. 1,
खरशिया, जिला- रायगढ़ (छ.ग.)
Email- cewrshd@w.egwv.in

झाप क्रमांक 2146/रा.लि.

खरशिया, दिनांक 06/12/22

प्रति,

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुरौर
जिला-रायगढ़ (छ.ग.) 496440

विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा माह 11/2022 में उपयोग किये गये जल का दायक।

- संदर्भ :-
1. आपका पत्र क्रमांक एन.टी.पी.सी / लारा / द.दे.म.जी / 01 / 2022 / 7 दिनांक 01.12.2022
 2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संगम क्र. 01, उमरा का पत्र क्रमांक 362/तक/NTPC LARA उमरा, दिनांक 01.12.2022

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 1950016858 लाख में 07.02.2020 से 30.11.2022 तक का जलकर समायोजन विवरण निम्नानुसार है :-

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुकीर्त जल दर | राशि | बैराज निर्माण एन.पी.अर्जन अनु. क्रमा./अवशेष राशि लारा में | दायक की राशि (रु. लाख में) | जल कर समायोजन पश्चात प्रयत्न अवशेष राशि (अ-7) लाख में |
|---------|-----------------------------------|-----------------------------|---------------------|-------------|---|----------------------------|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.11.2022 से 30.11.2022 1 माह | 3658672 घ.मी | रु. 5.50 प्रति घ.मी | 20122686.00 | 1370544101 | 20122686 | 1350221465 |

उपरोक्त गणना अनुसार अनुसूच्य पश्चात दिनांक 07/02/2020 से 30.11.2022 तक का जल कर रु. 6047.95393 लाख के समायोजन पश्चात रु. 13502.21465 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यालय अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संगम क्र. 1, खरशिया, जिला - रायगढ़ (छ.ग.)

1/12/22

पृष्ठान्न क्रमांक/स.लि.

अरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलों परियोजना बांध मण्डल, अरसिया जी.आर.सूचनाएं।
2. अनुविभागीय अधिकारी, जल संसाधन संवेक्षण एवं वरेज निर्माण उप-संभाग क. 03 टमरा, जिला-सकरी (छ.ग.) की ओर सूचनाएं।

संलग्न- शून्य

मही

कन्वेणलर अभियंता,
जल संसाधन संवेक्षण एवं वरेज निर्माण
संभाग क ३, अरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- ccwrsbd1@cgwrd.in

झाप क्रमांक 88 / रा.लि.

खरसिया, दिनांक
16.1.2023

प्रति,

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ0ग0) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा माह 12/2022 में उपयोग किये गये जल का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2022/9 दिनांक 01.01.2023
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, उमरा का पत्र क्रमांक 01/तक/NTPC LARA उमरा, दिनांक 03.01.2023

— 000 —

विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.12.2022 तक का जलकर समायोजन विवरण निम्नानुसार है :-

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.12.2022 से 31.12.2022 1 माह | 3056841 घ.मी. | रु. 5.50 प्रति घ.मी. | 16812626.00 | 13502.21465 | 185.62500 | 13316.58965 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.12.2022 तक का जल कर रु. 6233.57893 लाख के समायोजन पश्चात् रु. 13316.58965 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डमरा, जिला-सक्ती (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrsbd11@cgwrd.in

ज्ञाप क्रमांक 188/रा.लि.

खरसिया, दिनांक 7/2/23

प्रति,

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छोगो) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा मूह 01/2023 में उपयोग किये गये जल का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2022/10 दिनांक 01.02.2023
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डमरा का पत्र क्रमांक 27/तक/NTPC LARA उगरा, दिनांक 06.02.2023

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.01.2023 तक का जलकर समायोजन विवरण निम्नानुसार है :-

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.01.2023 से 31.01.2023 1 माह | 2997627 घ.मी. | रु. 5.50 प्रति घ.मी. | 16486949.00 | 13316.58965 | 185.62500 | 13130.96465 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.01.2023 तक का जल कर रु. 6419.20393 लाख के समायोजन पश्चात् रु. 13130.96465 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

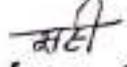
पृष्ठांकन क्रमांक/रा.ति.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुधिभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03 डमरा, जिला-सक्ती (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrsbd1@cgwrdd.in

ज्ञाप क्रमांक A03 /रालि.
प्रति.

~~एन.टी.पी.सी लारा,
ग्राम-छपोम, तहसील-पुसौर
जिला-रायगढ़ (छग0) 496440~~

खरसिया, दिनांक
16/3/22
→ 30.03.20 (ई.ई.एम.जी.)
उचित साभनाही कटे
दिनांक
27/3/22

- विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा माह 02/2023 में उपयोग किये गये जल का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2022/11 दिनांक 01.03.2023
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डमरा का पत्र क्रमांक 43/तक/NTPC LARA डमरा, दिनांक 03.03.2023

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 28.02.2023 तक का जलकर समायोजन विवरण निम्नानुसार है :-

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं मू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.02.2022 से 28.02.2023 1 माह | 2622650 घ.मी. | रु. 5.50 प्रति घ.मी. | 14424575.00 | 13130.96465 | 185.62500 | 12945.33965 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 28.02.2023 तक का जल कर रु. 6604.82893 लाख के समायोजन पश्चात् रु. 12945.33965 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

1/2/1

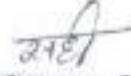
पृष्ठांकन क्रमांक/स.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना ब्रांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डभरा, जिला-सक्ती (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य



कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- ccwrsbd1@cgwrd.in

ज्ञाप क्रमांक 462 / रा.लि.
प्रति,

खरसिया, दिनांक 6/4/23

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ.ग.) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा माह 03/2023 में उपयोग किये गये जल का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2022/12 दिनांक 01.04.2023
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 62/तक/NTPC LARA डभरा, दिनांक 05.04.2023

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.03.2023 तक का जलकर समायोजन विवरण निम्नानुसार है :-

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.03.2023 से 31.03.2023 1 माह | 3480397 घ.मी. | रु. 5.50 प्रति घ.मी. | 19142184.00 | 12945.33965 | 191.42184 | 12753.91781 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.03.2023 तक का जल कर रु. 6796.25077 लाख के समायोजन पश्चात् रु. 12753.91781 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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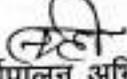
पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि.

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डभरा, जिला-सवती (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)


कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrdbdl@cgwrd.in

खरसिया, दिनांक 9/5/23

ज्ञाप क्रमांक 606/रा.ति.

प्रति,

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ.ग.) 496440

विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा माह 04/2023 में उपयोग किये गये जल का देयक।

- संदर्भ :-
1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2023/01 दिनांक 01.05.2023
 2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डमरा का पत्र क्रमांक 81/तक/NTPC LARA डमरा, दिनांक 02.05.2023

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 30.04.2023 तक का जलकर समायोजन विवरण निम्नानुसार है :-

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.04.2023 से 30.04.2023 1 माह | 2804388 घ.मी. | रु. 5.50 प्रति घ.मी. | 15424134.00 | 1275391781 | 185.62500 | 12568.29281 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 30.04.2023 तक का जल कर रु. 6981.87577 लाख के समायोजन पश्चात् रु. 12568.29281 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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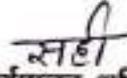
पृष्ठांकन क्रमांक _____/राति.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बेराज निर्माण उप संभाग क्र. 03 डमरा, जिला-सक्ती (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बेराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrsbdl@cgwrd.in

ज्ञाप क्रमांक269...../रा.लि.

खरसिया, दिनांक 21/6/2023

प्रति,

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ.ग.) 496440

विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा माह 05/2023 में उपयोग किये गये जल का देयक।

- संदर्भ :-
1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2023/02 दिनांक 01.06.2023
 2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 94/तक/NTPC LARA डभरा, दिनांक 05.06.2023

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.05.2023 तक का जलकर समायोजन विवरण निम्नानुसार है :-

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.05.2023 से 31.05.2023 1 माह | 3056763 घ.मी. | रु. 5.50 प्रति घ.मी. | 16812197.00 | 12568.29281 | 185.62500 | 12382.66781 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.05.2023 तक का जल कर रु. 7167.50077 लाख के समायोजन पश्चात् रु. 12382.66781 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 उमरा, जिला-सक्ती (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrshd1@cgwrd.in

ज्ञाप क्रमांक 977/रा.लि.
प्रति,

खरसिया, दिनांक 19/7/2023

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ.ग.) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा माह 06/2023 में उपयोग किये गये जल का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2023/03 दिनांक 04.07.2023
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डमरा का पत्र क्रमांक 111/तक/NTPC LARA डमरा, दिनांक 05.07.2023

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 30.06.2023 तक का जलकर समायोजन विवरण निम्नानुसार है :-

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं मू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.06.2023 से 30.06.2023 1 माह | 2835508 घ.मी. | रु. 5.50 प्रति घ.मी. | 15595294.00 | 12382.66781 | 185.62500 | 12197.04281 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 30.06.2023 तक का जल कर रु. 7353.12577 लाख के समायोजन पश्चात् रु. 12197.04281 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनाार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

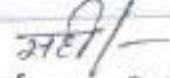
1/2/1

पृष्ठांकन क्रमांक/रा.लि.
प्रतिलिपि,

खरसिया, दिनांक

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डनरा, जिला-सक्ती (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य



कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

→ AGM (EEMG)
For na please
Hanshit

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- eewrsbd1@cgwrd.in

ज्ञाप क्रमांक 1090 / रा.लि.
प्रति,

खरसिया, दिनांक 05/08/2023

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसीर
जिला-रायगढ़ (छ.ग.) 496440

विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा माह 07/2023 में उपयोग किये गये जल का देयक।

- संदर्भ :-
1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2023/05 दिनांक 02.08.2023
 2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 126/तक/NTPC LARA डभरा, दिनांक 04.08.2023

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.07.2023 तक का जलकर समायोजन विवरण निम्नानुसार है :-

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं नू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|-----------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.07.2023 से 31.07.2023 1 माह | 3377339 घ.मी. | रु. 5.50 प्रति घ.मी. | 18575365.00 | 12197.04281 | 185.75365 | 12011.28916 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.07.2023 तक का जल कर रु. 7538.87942 लाख के समायोजन पश्चात् रु. 12011.28916 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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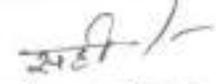
पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डभरा, जिला-सवती (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य



कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- ecwrshd1@cgwrfd.in

ज्ञाप क्रमांक 1256 / रा.लि.
प्रति,

खरसिया, दिनांक 06.09/23

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसीर
जिला-रायगढ़ (छ.ग.) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा माह 08/2023 में उपयोग किये गये जल का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2023/05 दिनांक 01.09.2023
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, उमरा का पत्र क्रमांक 141/तक/NTPC LARA उमरा, दिनांक 05.09.2023

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.08.2023 तक का जलकर समायोजन विवरण निम्नानुसार है :-

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.08.2023 से 31.08.2023 1 माह | 3252733 घ.मी. | रु. 5.50 प्रति घ.मी. | 17890032.00 | 12011.28916 | 185.62500 | 11825.66416 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.08.2023 तक का जल कर रु. 7724.50442 लाख के समायोजन पश्चात् रु. 11825.66416 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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पृष्ठांकन क्रमांक / रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अपीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03 डगरा, जिला-सक्ती (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य

सही
कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संग्राम क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- ceewrsbll@cgwrtd.in

झाप क्रमांक 1496/रा.ति.

खरसिया, दिनांक 11/10/23

प्रति,

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ.ग.) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित इंटरकवेल द्वारा माह 09/2023 में उपयोग किये गये जल का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.ग.जी./01/2023/06 दिनांक 03.10.2023
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संग्राम क्र. 03, उमरा का पत्र क्रमांक 154/तक/NTPC LARA उमरा, दिनांक 10.10.2023

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 30.09.2023 तक का जलकर समायोजन विवरण निम्नानुसार है :-

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.09.2023 से 30.09.2023 1 माह | 3030809 घ.मी. | रु. 5.50 प्रति घ.मी. | 16944450.00 | 11825.66416 | 185.62500 | 11640.03916 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 30.09.2023 तक का जल कर रु. 7910.12942 लाख के समायोजन पश्चात् रु. 11640.03916 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संग्राम क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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1/2/1

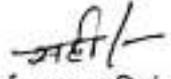
पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डभरा, जिला-सप्तरी (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- eewrsbdl@cgwrdd.in

ज्ञाप क्रमांक 1601 / र.लि.
प्रति,

खरसिया, दिनांक 08/11/23

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसीर
जिला-रायगढ़ (छ.ग.) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा माह 10/2023 में उपयोग किये गये जल का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2023/08 दिनांक 01.11.2023
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 161/तक/NTPC LARA डभरा, दिनांक 05.11.2023

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विषयातर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.10.2023 तक का जलकर समायोजन विवरण निम्नानुसार है :-

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.10.2023 से 31.10.2023 1 माह | 2800232 घ.मी. | रु. 5.50 प्रति घ.मी. | 15401276.00 | 11640.03916 | 185.62500 | 11454.41416 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.10.2023 तक का जल कर रु. 8095.75442 लाख के समायोजन पश्चात् रु. 11454.41416 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनाार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/12/1

1/2/1

पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुदिभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैरौज निर्माण उप संभाग कं. 03 डभरा, जिला-सक्ती (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य



कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- ccwrsbd1@cgwrd.in

आप क्रमांक 1742 / रा.लि.

खरसिया, दिनांक 08/12/23

प्रति,

✓ एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुरौर
जिला-रायगढ़ (छ.ग.) 496440

विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा माह 11/2023 में उपयोग किये गये जल का देयक।

संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2023/09 दिनांक 01.12.2023
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 177/तक/NTPC LARA डभरा, दिनांक 04.12.2023

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 30.11.2023 तक का जलकर समायोजन विवरण निम्नानुसार है :-

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं मू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.11.2023 से 30.11.2023 1 माह | 2386900 घ.मी. | रु. 5.50 प्रति घ.मी. | 13127950.00 | 11454.41416 | 185.62500 | 11268.78916 |

उपरोक्त गणना अनुसार अनुबंध, पश्चात् दिनांक 07/02/2020 से 30.11.2023 तक का जल कर रु. 8281.37942 लाख के समायोजन पश्चात् रु. 11268.78916 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनाार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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NTPC Letter

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1/2/1

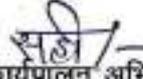
पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डभरा, जिला-सक्ती (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य


कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- ccwrsbdl@cgwrtd.in

पत्र क्रमांक 96 / रा.लि.

खरसिया, दिनांक 10/1/2024

प्रति,

एन टी पी सी लारा
ग्राम-छपोरा, तहसील-पुरौर
जिला-रायगढ़ (छ.ग.) 496440

विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा माह 12/2023 में उपयोग किये गये जल का देयक।

- संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी / लारा / ई.ई.म.जी / 01 / 2023 / 09 दिनांक 01.01.2024
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डमरा का पत्र क्रमांक 01 / तक / NTPC LARA डमरा, दिनांक 03.01.2024

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.12.2023 तक का जलकर समायोजन विवरण निम्नानुसार है :-

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन परचात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.12.2023 से 31.12.2023 1 माह | 3003136 घ.मी. | रु. 5.50 प्रति घ.मी. | 16517248.00 | 11268.78916 | 185.62500 | 11083.16416 |

उपरोक्त गणना अनुसार अनुबंध परचात दिनांक 07/02/2020 से 31.12.2023 तक का जल कर रु. 8467.00442 लाख के समायोजन परचात रु. 11083.16416 लाख संस्थान की राशि अग्रिम जलकर को रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता, 10/01/2024
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

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1/2/1

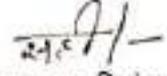
पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं दौराज निर्माण उप संभाग कं. 03 उमरा, जिला-सक्ती (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य



कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं दौराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगड (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrsbd1@cgwrd.in

ज्ञाप क्रमांक 321...../रा.लि.

खरसिया, दिनांक 13/2/2024

प्रति,



एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ.ग.) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा माह 01/2024 में उपयोग किये गये जल का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2023/10 दिनांक 01.02.2024
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डमरा का पत्र क्रमांक 33/तक/NTPC LARA डमरा, दिनांक 09.02.2024

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.01.2024 तक का जलकर समायोजन विवरण निम्नानुसार है :-

| सं. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन परचात अद्यतन अवशेष राशि (6-7) लाख में |
|----------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|---|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.01.2024 से 31.01.2024 1 माह | 2805016 घ.मी. | रु. 5.50 प्रति घ.मी. | 15427588.00 | 11083.16416 | 185.62500 | 10897.53916 |

उपरोक्त गणना अनुसार अनुबंध परचात दिनांक 07/02/2020 से 31.01.2024 तक का जल कर रु. 8652.62942 लाख के समायोजन परचात रु. 10897.53916 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता, 13/02/2024
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

1/2/11

पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डमरा, जिला-सक्ती (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य



कार्यपालन अभियंता,

जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrstd1@cgwrd.in

ज्ञाप क्रमांक 491/रा.लि.

खरसिया, दिनांक 07/03/24

प्रति,

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ.ग.) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा माह 02/2024 में उपयोग किये गये जल का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.ग.जी./01/2023/11 दिनांक 01.03.2024
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 43/तक/NTPC LARA डभरा, दिनांक 05.03.2024

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 29.02.2024 तक का जलकर समायोजन विवरण निम्नानुसार है :-

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.02.2024 से 29.02.2024 1 माह | 3201121 घ.मी. | रु. 5.50 प्रति घ.मी. | 17606166.00 | 10897.53916 | 185.62500 | 10711.91416 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 29.02.2024 तक का जल कर रु. 8838.25442 लाख के समायोजन पश्चात् रु. 10711.91416 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

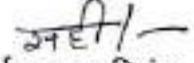
पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग कं. 03 डभरा, जिला-सक्ती (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य



कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

कार्यालय कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण संभाग क्र. 1,
खरसिया, जिला- रायगढ़ (छ.ग.)
Email- cewrsbd1@cgwrtd.in

ज्ञाप क्रमांक 613/रा.लि.

खरसिया, दिनांक 4/4/2024

प्रति,

एन.टी.पी.सी लारा,
ग्राम-छपोरा, तहसील-पुसौर
जिला-रायगढ़ (छ.ग.) 496440

- विषय :- साराडीह बैराज के L/S में स्थापित इंटकवेल द्वारा माह 03/2024 में उपयोग किये गये जल का देयक।
संदर्भ :- 1. आपका पत्र क्रमांक एन.टी.पी.सी./लारा/ई.ई.म.जी./01/2023/12 दिनांक 01.03.2024
2. अनुधिभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03, डभरा का पत्र क्रमांक 53/तक/NTPC LARA डभरा, दिनांक 04.04.2024

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विषयांतर्गत संस्थान की अग्रिम जलकर राशि रु. 19550.16858 लाख में 07.02.2020 से 31.03.2024 तक का जलकर समायोजन विवरण निम्नानुसार है :-

| स. क्र. | माह | उपयोग किये गये जल की मात्रा | अनुबंधित जल दर | राशि | बैराज निर्माण एवं भू-अर्जन हेतु जमा/अवशेष राशि लाख में | देयक की राशि (रु. लाख में) | जल कर समायोजन पश्चात अद्यतन अवशेष राशि (6-7) लाख में |
|---------|--------------------------------|-----------------------------|----------------------|-------------|--|----------------------------|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 01 | 01.03.2024 से 31.03.2024 1 माह | 3302384 घ.मी. | रु. 5.50 प्रति घ.मी. | 18163112.00 | 10711.91416 | 185.62500 | 10526.28916 |

उपरोक्त गणना अनुसार अनुबंध पश्चात् दिनांक 07/02/2020 से 31.03.2024 तक का जल कर रु. 9023.87942 लाख के समायोजन पश्चात् रु. 10526.28916 लाख संस्थान की राशि अग्रिम जलकर के रूप में शेष रहेगी। सूचनार्थ प्रेषित।

सहपत्र- शून्य

कार्यालय अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

1/2/1

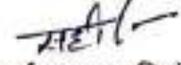
पृष्ठांकन क्रमांक/रा.लि.

खरसिया, दिनांक

प्रतिलिपि,

1. अधीक्षण अभियंता, केलो परियोजना बांध मण्डल, खरसिया की ओर सूचनार्थ।
2. अनुविभागीय अधिकारी, जल संसाधन सर्वेक्षण एवं बैराज निर्माण उप संभाग क्र. 03 डभरा, जिला-सवती (छ.ग.) की ओर सूचनार्थ।

सहपत्र- शून्य



कार्यपालन अभियंता,
जल संसाधन सर्वेक्षण एवं बैराज निर्माण
संभाग क्र. 1, खरसिया, जिला- रायगढ़ (छ.ग.)

No F.18/4/2020-PPD
 Government of India
 Ministry of Finance
 Department of Expenditure
 Procurement Policy Division

Room No.512, Lok Nayak Bhavan,
 New Delhi dated the 19th February, 2020.

OFFICE MEMORANDUM

Subject: Force Majeure Clause (FMC)

Attention is invited to para 9.7.7 of the "Manual for Procurement of Goods, 2017" issued by this Department, which is reproduced as under:

A Force Majeure (FM) means extraordinary events or circumstance beyond human control such as an event described as an act of God (like anatural calamity) or events such as a war, strike, riots, crimes (but not including negligence or wrong-doing, predictable/ seasonal rain and any other events specifically excluded in the clause). An FM clause in the contract frees both parties from contractual liability or obligation when prevented by such events from fulfilling their obligations under the contract. An FM clause does not excuse a party's non-performance entirely, but only suspends it for the duration of the FM. The firm has to give notice of FM as soon as it occurs and it cannot be claimed ex-post facto. There may be a FM situation affecting the purchase organisation only. In such a situation, the purchase organisation is to communicate with the supplier along similar lines as above for further necessary action. If the performance in whole or in part or any obligation under this contract is prevented or delayed by any reason of FM for a period exceeding 90 (Ninety) days, either party may at its option terminate the contract without any financial repercussion on either side.

2. A doubt has arisen if the disruption of the supply chains due to spread of corona virus in China or any other country will be covered in the Force Majeure Clause (FMC). In this regard it is clarified that it should be considered as a case of natural calamity and FMC may be invoked, wherever considered appropriate, following the due procedure as above.


 (Kotturu Narayana Reddy)
 Deputy Secretary to the Govt. of India
 Tel.No.24621305
 Email: kn.reddy@gov.in

To,

Secretaries of all Central Government Ministries/ Departments

No. 40-3/2020-DM-I(A)
Government of India
Ministry of Home Affairs

North Block, New Delhi-110001

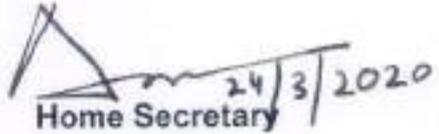
Dated 24th March, 2020

ORDER

Whereas, the National Disaster Management Authority (NDMA), is satisfied that the country is threatened with the spread of COVID-19 epidemic, which has already been declared as a pandemic by the World Health Organisation, and has considered it necessary to take effective measures to prevent its spread across the country and that there is a need for consistency in the application and implementation of various measures across the country while ensuring maintenance of essential services and supplies, including health infrastructure;

Whereas in exercise of the powers under section 6(2)(i) of the Disaster Management Act, 2005, the National Disaster Management Authority (NDMA), has issued an Order no. 1-29/2020-PP (Pt.II) dated 24.03.2020 (Copy enclosed) directing the Ministries/ Departments of Government of India, State/Union Territory Governments and State/ Union Territory Authorities to take effective measures so as to prevent the spread of COVID-19 in the country;

Whereas under directions of the aforesaid Order of NDMA, and in exercise of the powers, conferred under Section 10(2)(i) of the Disaster Management Act, the undersigned, in his capacity as Chairperson, National Executive Committee, hereby issues guidelines, as per the Annexure, to Ministries/ Departments of Government of India, State/Union Territory Governments and State/ Union Territory Authorities with the directions for their strict implementation. This Order shall remain in force, in all parts of the country for a period of 21 days with effect from 25.03.2020.


Home Secretary 24/3/2020

To

- 1. The Secretaries of Ministries/ Departments of Government of India**
- 2. The Chief Secretaries/Administrators of States/Union Territories**
(As per list attached)

Copy to:

- i. All members of the National Executive Committee.
- ii. Member Secretary, National Disaster Management Authority.

Annexure to Ministry of Home Affairs Order No .40-3/2020-D dated ()24.03.2020

Guidelines on the measures to be taken by Ministries/ Departments of Government of India, State/Union Territory Governments and State/ Union Territory Authorities for containment of COVID-19 Epidemic in the Country.

1. Offices of the Government of India, its Autonomous/ Subordinate Offices and Public Corporations shall remain closed.

Exceptions:

Defence, central armed police forces, treasury, public utilities (including petroleum, CNG, LPG, PNG), disaster management, power generation and transmission units, post offices, National Informatics Centre, Early Warning Agencies

2. Offices of the State/ Union Territory Governments, their Autonomous Bodies, Corporations, etc. shall remain closed.

Exceptions:

- a. Police, home guards, civil defence, fire and emergency services, disaster management, and prisons.
- b. District administration and Treasury
- c. Electricity, water, sanitation
- d. Municipal bodies—Only staff required for essential services like sanitation, personnel related to water supply etc

The above offices (Sl. No 1 & 2) should work with minimum number of employees. All other offices may continue to work-from-home only.

3. Hospitals and all related medical establishments, including their manufacturing and distribution units, both in public and private sector, such as dispensaries, chemist and medical equipment shops, laboratories, clinics, nursing homes, ambulance etc. will continue to remain functional. The transportation for all medical personnel, nurses, para-medical staff, other hospital support services be permitted.

4. Commercial and private establishments shall be closed down.

Exceptions:

- a. Shops, including ration shops (under PDS), dealing with food, groceries, fruits and vegetables, dairy and milk booths, meat and fish, animal fodder. However, district authorities may encourage and facilitate home delivery to minimize the movement of individuals outside their homes.
- b. Banks, insurance offices, and ATMs.
- c. Print and electronic media
- d. Telecommunications, internet services, broadcasting and cable services. IT and IT enabled Services only (for essential services) and as far as possible to work from home.
- e. Delivery of all essential goods including food, pharmaceuticals, medical equipment through E-commerce

- f. Petrol pumps, LPG, Petroleum and gas retail and storage outlets.
- g. Power generation, transmission and distribution units and services.
- h. Capital and debt market services as notified by the Securities and Exchange Board of India
- i. Cold storage and warehousing services.
- j. Private security services

All other establishments may work-from-home only.

5. Industrial Establishments will remain closed.

Exceptions:

- a. Manufacturing units of essential commodities.
- b. Production units, which require continuous process, after obtaining required permission from the State Government

6. All transport services – air, rail, roadways – will remain suspended.

Exceptions:

- a. Transportation for essential goods only.
- b. Fire, law and order and emergency services.

7. Hospitality Services to remain suspended

Exceptions:

- a. Hotels, homestays, lodges and motels, which are accommodating tourists and persons stranded due to lockdown, medical and emergency staff, air and sea crew.
- b. Establishments used/ earmarked for quarantine facilities.

8. All educational, training, research, coaching institutions etc. shall remain closed.

9. All places of worship shall be closed for public. No religious congregations will be permitted, without any exception.

10. All social/ political/ sports/ entertainment/ academic/ cultural/ religious functions / gatherings shall be barred

11. In case of funerals, congregation of not more than twenty persons will be permitted.

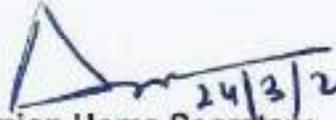
12. All persons who have arrived into India after 15.02.2020, and all such persons who have been directed by health care personnel to remain under strict home/ institutional quarantine for a period as decided by local Health Authorities, failing which they will be liable to legal action under Sec. 188 of the IPC.

13. Wherever exceptions to above containment measures have been allowed, the organisations/employers must ensure necessary precautions against COVID-19



virus, as well as social distance measures, as advised by the Health Department from time to time.

14. In order to implement these containment measures, the District Magistrate will deploy Executive Magistrates as Incident Commanders in the respective local jurisdictions. The Incident Commander will be responsible for the overall implementation of these measures in their respective jurisdictions. All other line department officials in the specified area will work under the directions of such incident commander. The Incident Commander will issue passes for enabling essential movements as explained.
15. All enforcing authorities to note that these strict restrictions fundamentally relate to movement of people, but not to that of essential goods.
16. The Incident Commanders will in particular ensure that all efforts for mobilisation of resources, workers and material for augmentation and expansion of hospital infrastructure shall continue without any hindrance.
17. Any person violating these containment measures will be liable to be proceeded against as per the provisions of Section 51 to 60 of the Disaster Management Act, 2005, besides legal action under Sec. 188 of the IPC (as per Appendix).
18. The above containment measures will remain in force, in all parts of the country, for a period of 21 days with effect from 25.03.2020.


24/3/2020
Union Home Secretary

No. F. 18/4/2020-PPD
Government of India
Ministry of Finance
Department of Expenditure
Procurement Policy Division

North Block, New Delhi
New Delhi dated the 13th May, 2020

OFFICE MEMORANDUM

Subject: Force Majeure Clause (FMC)

Attention is invited to Department of Expenditure's O.M. No. 18/4/2020-PPD dated 19th February, 2020 on the invocation of Force Majeure Clause (FMC). Vide the O.M., it was clarified that disruption of supply chains due to spread of Coronavirus will be covered under FMC which could be invoked, wherever considered appropriate, following the due procedure as stated in para 9.7.7. of the Manual on Procurement of Goods.

2. Subsequent to issuance of the above referred O.M., further disruptions have affected transportation, manufacturing and distribution of goods and services in the country. Limitations placed on the movement of men and material as per the guidelines issued by the Ministry of Home Affairs (MHA) under the Disaster Management Act, 2005 (DM Act 2005) and the respective State and UT governments from time to time have severely impaired the fulfilment of contractual obligations for supply of goods, works and consultancy services (including other services), and affected the volume of vehicular traffic.

3. Attention in this regard is invited to para 9.7.7 of the "Manual for Procurement of Goods 2017", Para 6.4.2 of the "Manual for Procurement of Works 2019" and para 8.14.1 of the "Manual for Procurement of Consultancy and other Services 2017" issued by the Department of Expenditure. The above referred three Manuals recognize extraordinary events or circumstances beyond human control leading to delays in or non-fulfilment of contractual obligations. In a situation of such events happening, and after following due procedure, parties to the contract are allowed flexibility to invoke FMC following prescribed due procedure.

4. It is recognised that in view of the restrictions placed on the movement of goods, services and manpower on account of the lockdown situation prevailing overseas and in the country in terms of the guidelines issued by the MHA under the DM Act 2005 and the respective State and UT Governments, it may not be possible for the parties to the contract to fulfil contractual obligations. In respect of Public-private Partnership (PPP) concession contracts, a period of the contract may have become unremunerative. Therefore, after fulfilling due procedure and wherever applicable, parties to the contract may invoke FMC for all construction/works contracts, goods and services contracts and PPP contracts with Government Agencies and in such event, date for completion of contractual obligations which had to be completed on or after 20th February 2020 shall stand extended for a period not less than

three months and not more than six months without imposition of any cost or penalty on the contractor/concessionaire. Concession period in PPP contracts ending on or after 20th February 2020 shall be extended by not less than three and not more than six months. The period of extension (between three and six months) may be decided based on the specific circumstances of the case and the period for which performance was affected by the *force majeure* events.

5. It is clarified that invocation of FMC would be held valid only in a situation where the parties to the contract were not in default of the contractual obligations as on 19th February, 2020. It is further clarified that invocation of FMC does not absolve all non-performances of a party to the contract, but only in respect of such non-performance as is attributable to a lockdown situation or restrictions imposed under any Act or executive order of the Government/s on account of COVID-19 global pandemic. It may be noted that, subject to above stated, all contractual obligations shall revive on completion of the period.


(Kotluru Narayana Reddy)
Deputy Secretary to the Govt. of India
Tel.No. : 24621305
Email: kn.reddy@gov.in

To,
Secretaries of all Central Government Ministries/Departments

अजय भल्ला, भा.प्र.से.
AJAY BHALLA, IAS



गृह सचिव
Home Secretary
भारत सरकार
Government of India
नॉर्थ ब्लॉक/North Block
नई दिल्ली/New Delhi

No. 40-6/2020-DM-I(A)/ Pt (2)

18th April, 2021

Dear Chief Secretaries,

Please refer to my DO letter of even no. dated 16th April 2021, whereby a supply plan of medical oxygen, prepared by the Empowered Group (EG)-II, which is mandated for coordinating medical logistics including oxygen, and required to be followed by all States/ UTs and concerned agencies, was shared.

2. Keeping in view the rapid rise in COVID cases and resultant rapid demand for medical Oxygen, particularly in high-burden States of Maharashtra, Madhya Pradesh, Gujarat, Delhi, Uttar Pradesh, Chhattisgarh, Karnataka, Kerala, Tamil Nadu, Haryana, Punjab, Rajasthan, etc., EG-II has reviewed the supply of oxygen for industrial use in order to divert the same to meet the rising demand for medical oxygen in the country and save precious lives. Accordingly, EG II has recommended to prohibit the supply of Oxygen for industrial purposes by manufacturers and suppliers forthwith from 22.04.2021 till further orders, with the exception of nine specified industries. The recommendation of the EG-II has been accepted by the Government and the said decision, alongwith the list of nine exempted industries, have been conveyed by Secretary, Ministry of Health & Family Welfare, vide his DO letter dated 18th April 2021 (copy enclosed).

3. I, therefore, urge you to issue necessary instructions to all the authorities concerned in your State to ensure compliance to the decision of EG-II and take necessary measures to prohibit supply of Oxygen for industrial purposes, except those exempted nine industries. It will help in augmenting supply for medical oxygen in the country and in saving precious lives.

With regards.

Encl: As above

Yours sincerely,


(Ajay Bhalla) 18/04/21

Chief Secretaries of All States



राजेश भूषण, आईएएस
सचिव

RAJESH BHUSHAN, IAS
SECRETARY

भारत सरकार
स्वास्थ्य एवं परिवार कल्याण विभाग
स्वास्थ्य एवं परिवार कल्याण मंत्रालय

Government of India
Department of Health and Family Welfare
Ministry of Health and Family Welfare

D.O. No.17/S(HFW)/MO/2021
18th April 2021

The Empowered Group-II (EG-II) headed by Secretary, Department for Promotion of Industry & Internal Trade (DPIIT) is mandated by Govt. of India to manage requisite supplies of medical equipments, drugs including medical oxygen across the country in the wake of resurgence of COVID-19 cases. Medical oxygen is one life saving drug, whose supplies are being regularly monitored and managed by this Group.

2. There has been a significant surge in the demand for medical oxygen. Department for Promotion of Industry and Internal Trade (DPIIT) has conveyed that this has already reached about 60 percent of the total daily Oxygen production, and is expected to rise further.

3. While every effort is being made to meet the rising demand for medical oxygen, including augmenting daily production and stocks and States/UTs are taking appropriate steps for optimum and rationalized utilisation of available stock of oxygen, the present trend necessitates additional measures. The matter has been deliberated by the DPIIT with all the stakeholders and after due deliberations, it has been considered prudent to restrict industrial usage of oxygen to meet the rising demand for medical oxygen.

4. Accordingly, the EG-II has recommended that the supply of Oxygen for industrial purposes by manufacturers and suppliers be prohibited forthwith from 22.04.2021 till further orders. This recommendation has been accepted & the said prohibition on supply would come into effect from 22/04/2021.

5. The aforesaid prohibition, however, shall not apply to the supply of oxygen for the industries listed hereunder:

- i) Ampoules & Vials
- ii) Pharmaceutical
- iii) Petroleum refineries
- iv) Steel plants
- v) Nuclear energy facilities
- vi) Oxygen cylinder manufacturers
- vii) Waste water treatment plants
- viii) Food & water purification
- ix) Process industries which require uninterrupted operation of furnaces, processes, etc. as approved by respective State governments

6. The industrial units (other than those listed above) which would not be in a position to obtain oxygen are advised to consider alternate measures such as import of Oxygen or setting up their own Air Separator Units (ASU) for generation of Oxygen for their captive requirements.

.....contd/-

: 2 :

7. All Chief Secretaries are advised to ensure effective implementation & compliance of this Order.

Yours sincerely


(Rajesh Bhushan)

**Chief Secretary /Administrator
All States/UTs**

Copy to : **Principal Secretary to PM** for information


(Rajesh Bhushan)

Copy to : **Cabinet Secretary** for information


(Rajesh Bhushan)

✓ Copy to : **Home Secretary** with the request to issue appropriate directions to States / UTs to facilitate effective implementation of the above Order.


(Rajesh Bhushan)

छत्तीसगढ़ शासन
सामान्य प्रशासन विभाग
महानदी भवन, नवा रायपुर, अटल नगर

क्रमांक: 489/स.सा.प्र.वि./2020
प्रति,

नवा रायपुर, अटल नगर, दिनांक 28/04/2021

1. समस्त संभागायुक्त/पुलिस महानिरीक्षक
2. समस्त कलेक्टर/पुलिस अधीक्षक

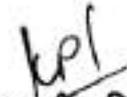
विषय:- हवाई यात्रा से छत्तीसगढ़ राज्य में आने वाले सभी यात्रियों के लिए आर.टी.पी.सी. आर. कोविड टेस्ट अनिवार्य किये जाने के संबंध में।

संदर्भ:- सामान्य प्रशासन विभाग के पत्र क्रमांक 488/स.सा.प्र.वि./2021 दिनांक 23/04/2021

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संदर्भित पत्र द्वारा छत्तीसगढ़ राज्य में हवाई यात्रा से आने वाले सभी यात्रियों के आर.टी.पी.सी.आर. जांच रिपोर्ट के संबंध में जारी निर्देश में निम्नानुसार संशोधन किया जाता है:-

1. हवाई यात्रा के माध्यम से छत्तीसगढ़ राज्य में आने वाले सभी यात्रियों की 72 घंटे के भीतर आर.टी.पी.सी.आर. जांच रिपोर्ट निगेटिव होना अनिवार्य होगा। रिपोर्ट निगेटिव होने पर ही राज्य में प्रवेश की अनुमति प्रदान की जा सकती है।
2. अन्य राज्यों से संचालित फ्लाईट में बोर्डिंग के पूर्व संबंधित एयरलाइन द्वारा आर.टी.पी.सी.आर. निगेटिव रिपोर्ट होने पर ही यात्रियों को बोर्डिंग पास जारी किया जाना अनिवार्य होगा।
3. यदि त्रुटिवश कोई यात्री बिना आर.टी.पी.सी.आर. निगेटिव रिपोर्ट के राज्य में आगमन करते हैं तो उनको एयरपोर्ट से बाहर आने की अनुमति नहीं होगी।
4. यह निर्देश 4 मई 2021 से लागू होंगे।


(डॉ. कमलप्रदीप सिंह)
सचिव,

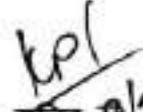
छत्तीसगढ़ शासन
सामान्य प्रशासन विभाग

पृ.क्रमांक: 489-A /स.सा.प्र.वि./2020
प्रतिलिपि:-

नवा रायपुर, अटल नगर, दिनांक 28/04/2020

1. भारत सरकार के कैबिनेट सचिव,
2. गृह सचिव, भारत सरकार,
3. राज्यपाल के सचिव, राजभवन, रायपुर,
4. अपर मुख्य सचिव, मान. मुख्यमंत्री जी, मंत्रालय, महानदी भवन, नवा रायपुर, अटल नगर,
5. प्रमुख सचिव, विधान सभा सचिवालय, जीरो फाईट रायपुर,
6. विशेष सहायक/निज सहायक, समस्त मान. मंत्रीगण, मंत्रालय, महानदी भवन, नवा रायपुर, अटल नगर,

7. उप सचिव, मुख्य सचिव कार्यालय, मंत्रालय, महानदी भवन, नवा रायपुर, अटल नगर,
8. मुख्य सचिव, मध्यप्रदेश / महाराष्ट्र / आंध्रप्रदेश / उत्तरप्रदेश / उड़ीसा / झारखंड / तेलंगाना / दिल्ली / पश्चिम बंगाल
9. रजिस्ट्रार जनरल, छत्तीसगढ़ उच्च न्यायालय, बिलासपुर,
10. समस्त अपर मुख्य सचिव/प्रमुख सचिव/सचिव, छत्तीसगढ़ शासन, मंत्रालय महानदी भवन, अटल नगर, नवा रायपुर,
11. समस्त विभागाध्यक्ष,
12. संचालक, एयरपोर्ट रायपुर, बिलासपुर, जगदलपुर को राज्य में फ्लाईट संचालित कर रहे सभी एयरलाईन्स को सूचित करने हेतु।
13. संचालक, जनसंपर्क संचालनालय, इन्द्रायती भवन, नवा रायपुर, अटल नगर, की ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु अग्रेषित।


 सचिव, 21/1/21
 छत्तीसगढ़ शासन
 सामान्य प्रशासन विभाग

छत्तीसगढ़ शासन
सामान्य प्रशासन विभाग
महानदी भवन, नवा रायपुर, अटल नगर

क्रमांक: 494 / स.सा.प्र.वि. / 2021

नवा रायपुर, अटल नगर, दिनांक 31/05/2021

प्रति,

1. समस्त विभागों के भारसाधक सचिव,
2. समस्त संभागायुक्त
3. समस्त कलेक्टर
4. समस्त विभागाध्यक्ष

विषय:- कोविड-19 संक्रमण नियंत्रण हेतु भारत सरकार द्वारा जारी आदेश के संबंध में।

संदर्भ:- गृह मंत्रालय, भारत सरकार के आदेश क्रमांक 40-3/2020-DM-1(A), दिनांक 27/05/2021

—00—

संदर्भित आदेश के माध्यम से गृह मंत्रालय, भारत सरकार द्वारा नोबेल कोरोना वायरस संक्रमण नियंत्रण हेतु जारी आदेश क्रमांक 40-3/2020-DM-1(A), दिनांक 29/04/2021 को 30 जून 2021 तक प्रभावी रूप से लागू रखने हेतु आवश्यक कार्यवाही हेतु संलग्न प्रेषित है।

संलग्न:- उपरोक्तानुसार।


(डॉ. कमलप्रीत सिंह)
सचिव,

सामान्य प्रशासन विभाग

पृ.क्रमांक: 494-A / स.सा.प्र.वि. / 2021

नवा रायपुर, अटल नगर, दिनांक 31/05/2021

प्रतिलिपि:-

1. भारत सरकार के कैबिनेट सचिव,
2. गृह सचिव, भारत सरकार,
3. राज्यपाल के सचिव, राजभवन, रायपुर,
4. अपर मुख्य सचिव, मान. मुख्यमंत्री जी, मंत्रालय, महानदी भवन, नवा रायपुर, अटल नगर,
5. प्रमुख सचिव, विधान सभा सचिवालय, जीरो फाईट रायपुर,
6. विशेष सहायक/निज सहायक, समस्त मान. मंत्रीगण, मंत्रालय, महानदी भवन, नवा रायपुर, अटल नगर,
7. उप सचिव, मुख्य सचिव कार्यालय, मंत्रालय, महानदी भवन, नवा रायपुर, अटल नगर,
8. रजिस्ट्रार जनरल, छत्तीसगढ़ उच्च न्यायालय, बिलासपुर,
9. मुख्य निर्वाचन पदाधिकारी, छत्तीसगढ़ रायपुर,
10. समस्त पुलिस महानिरीक्षक/पुलिस अधीक्षक,
11. प्रमुख आयकर आयुक्त, रायपुर, छत्तीसगढ़,
12. मंडल रेल प्रबंधक, रायपुर, बिलासपुर,

13. चीफ पोस्ट मास्टर जनरल, रायपुर,
14. महालेखाकार, ऑडिट / लेखा
15. सचिव, छत्तीसगढ़ लोक सेवा आयोग, रायपुर,
16. सचिव, छत्तीसगढ़ लोक आयोग, रायपुर,
17. सचिव, राज्य योजना आयोग / राज्य उपभोक्ता विवाद प्रतियोगिता आयोग / राज्य मानव अधिकार आयोग / राज्य निर्वाचन आयोग / राज्य सूचना आयोग / राज्य महिला आयोग / राज्य पिछड़ा वर्ग आयोग / राज्य अनुसूचित जाति आयोग / राज्य अनुसूचित जनजाति आयोग / राज्य अल्पसंख्यक आयोग / राज्य बाल अधिकार संरक्षण आयोग / राज्य युवा आयोग / राज्य विद्युत नियामक आयोग, छत्तीसगढ़ रायपुर,
18. संचालक, जनसंपर्क संचालनालय, इन्द्रावती भवन, नवा रायपुर, अटल नगर, की ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु अग्रेषित।



सचिव,
छत्तीसगढ़ शासन
सामान्य प्रशासन विभाग

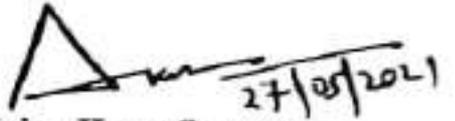
No. 40-3/2020-DM-I(A)
Government of India
Ministry of Home Affairs

North Block, New Delhi-110001

Dated 27th May, 2021

ORDER

In exercise of the powers, conferred under Section 10(2)(1) of the Disaster Management Act 2005, the undersigned hereby directs that Ministry of Home Affairs' Order of even number dated 29th April 2021, to ensure compliance to the containment measures for COVID-19, as conveyed vide Ministry of Health & Family Welfare (MoHFW) DO No. Z.28015/85/2021-DM Cell dated 25th April 2021, will remain in force upto 30th June 2021.


27/05/2021
Union Home Secretary

and, Chairman, National Executive Committee (NEC)

To:

1. The Secretaries of Ministries/ Departments of Government of India
2. The Chief Secretaries/Administrators of States/Union Territories
(As per list attached)

Copy to:

- i. All Members of the National Executive Committee
- ii. Member Secretary, National Disaster Management Authority

छत्तीसगढ़ शासन
सामान्य प्रशासन विभाग
महानदी भवन, नवा रायपुर, अटल नगर

क्रमांक: 463/स.सा.प्र.वि./2021
प्रति,

नवा रायपुर, अटल नगर, दिनांक 27/02/2021

1. समस्त विभागों के भारसाधक सचिव,
2. समस्त संभागायुक्त,
3. समस्त कलेक्टर,
4. समस्त विभागाध्यक्ष,

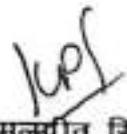
विषय:- कोविड-19 नियंत्रण हेतु भारत सरकार द्वारा जारी दिशा-निर्देश के संबंध में।

- संदर्भ:-**
1. गृह मंत्रालय, भारत सरकार का आदेश क्रमांक 40-3/2020-DM-I(A), दिनांक 26.02.2021,
 2. गृह सचिव, भारत सरकार का अर्द्धशासकीय पत्र क्रमांक 40-3/2020-DM-I(A), दिनांक 26.02.2021.

—00—

संदर्भित आदेश एवं पत्र के माध्यम से गृह मंत्रालय, भारत सरकार द्वारा नोवेल कोरोना वायरस संक्रमण नियंत्रण हेतु प्रभावी दिशा-निर्देश को दिनांक 31 मार्च 2021 तक लागू करने के निर्देश दिये गये हैं, जो आवश्यक कार्यवाही हेतु संलग्न प्रेषित है।

संलग्न:- उपरोक्तानुसार।


(डॉ. कमलजीत सिंह)
सचिव,

छत्तीसगढ़ शासन
सामान्य प्रशासन विभाग

पृ.क्रमांक: 463-A /स.सा.प्र.वि./2021
प्रतिलिपि:-

नवा रायपुर, अटल नगर, दिनांक 27/02/2021

1. भारत सरकार के कैबिनेट सचिव,
2. गृह सचिव, भारत सरकार,
3. राज्यपाल के सचिव, राजभवन, रायपुर,
4. अपर मुख्य सचिव, मान. मुख्यमंत्री जी, मंत्रालय, महानदी भवन, नवा रायपुर, अटल नगर,
5. प्रमुख सचिव, विधान सभा सचिवालय, जीरो फाईट रायपुर,
6. विशेष सहायक/निज सहायक, समस्त मान. मंत्रीगण, मंत्रालय, महानदी भवन, नवा रायपुर, अटल नगर,
7. उप सचिव, मुख्य सचिव कार्यालय, मंत्रालय, महानदी भवन, नवा रायपुर, अटल नगर,
8. रजिस्ट्रार जनरल, छत्तीसगढ़ उच्च न्यायालय, बिलासपुर,
9. समस्त अपर मुख्य सचिव/प्रमुख सचिव/सचिव मंत्रालय, महानदी भवन, नवा रायपुर, अटल नगर,
10. समस्त पुलिस महानिरीक्षक/पुलिस अधीक्षक.

11. प्रमुख आयकर आयुक्त, रायपुर, छत्तीसगढ़,
12. मंडल रेल प्रबंधक, रायपुर, बिलासपुर,
13. चीफ पोस्ट मास्टर जनरल, रायपुर,
14. महालेखाकार, ऑडिट/लेखा,
15. सचिव, छत्तीसगढ़ लोक सेवा आयोग, रायपुर,
16. सचिव, छत्तीसगढ़ लोक आयोग, रायपुर,
17. सचिव, राज्य योजना आयोग/राज्य उपभोक्ता विवाद प्रतिलोषण आयोग/राज्य मानव अधिकार आयोग/राज्य निर्वाचन आयोग/राज्य सूचना आयोग/राज्य महिला आयोग/राज्य पिछड़ा वर्ग आयोग/राज्य अनुसूचित जाति आयोग/राज्य अनुसूचित जनजाति आयोग/राज्य अल्पसंख्यक आयोग/राज्य बाल अधिकार संरक्षण आयोग/राज्य युवा आयोग/राज्य विद्युत नियामक आयोग, छत्तीसगढ़ रायपुर,
18. संचालक, जनसंपर्क संचालनालय, इन्द्रावती भवन, नवा रायपुर, अटल नगर, की ओर सूचनार्थ एवं आवश्यक कार्यवाही हेतु अग्रेषित।


सचिव,
छत्तीसगढ़ शासन
सामान्य प्रशासन विभाग

अजय भल्ला, मा.प्र.से.
AJAY BHALLA, IAS



गृह सचिव
Home Secretary
राज्य सरकार
Government of India
पश्चिम ब्लॉक/North Block
नई दिल्ली/New Delhi

D.O. No. 40-3/2020-DM-I(A)

26th February, 2021

Dear Chief Secretary,

Kindly refer to Ministry of Home Affairs' (MHA) Order of even number issued today by which guidelines for Surveillance, Containment and Caution that were issued vide Order dated 27.01.2021, have been extended upto 31st March, 2021.

2. As you are aware, the number of active and new cases in the country has substantially declined over the last few months. However, there is need for maintaining caution and strict surveillance so as to fully overcome the pandemic.

3. All activities have been permitted, subject to following the Standard Operating Procedures (SOPs), issued by respective administrative Ministry/ Department as well as the SOPs which are to be issued by the States/ UTs. These SOPs shall be strictly enforced by authorities concerned, who shall be responsible for their strict adherence. It is further reiterated that there shall be no restriction on inter-State and intra-State movement of persons and goods including those for cross land-border trade under Treaties with neighbouring countries.

4. I would urge you to ensure the compliance of the aforesaid guidelines and direct all authorities concerned for their strict implementation. Further, guidelines issued by MHA and consequent Orders issued by the respective State Governments/ UT Administrations should be widely disseminated to the public and to the field functionaries for implementation.

With regards,

Yours sincerely,

(Ajay Bhalla)

Chief Secretaries of All States
(As per Standard List attached)

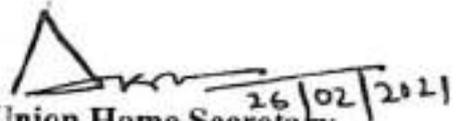
No. 40-3/2020-DM-I(A)
Government of India
Ministry of Home Affairs

North Block, New Delhi-110001

Dated 26th February, 2021

ORDER

In exercise of the powers, conferred under Section 10(2)(1) of the Disaster Management Act 2005, the undersigned hereby directs that guidelines for surveillance, containment and caution, issued vide Ministry of Home Affairs' Order of even number dated 27th January 2021, will remain in force upto 31st March 2021.


Union Home Secretary
26/02/2021

and, Chairman, National Executive Committee (NEC)

To:

1. The Secretaries of Ministries/ Departments of Government of India
2. The Chief Secretaries/Administrators of States/Union Territories
(As per list attached)

Copy to:

- i. All Members of the National Executive Committee
- ii. Member Secretary, National Disaster Management Authority



छत्तीसगढ़ CHHATTISGARH

E 339755

**AGREEMENT FORM FOR SUPPLY OF WATER TO NTPC LIMITED
LARA DISTT- RAIGARH**

FORM-7A

(See rule 71-A)

This Agreement made on this day 6th day of February 2020 Between the Governor of Chhattisgarh, acting through Executive Engineer, Water Resources Survey & Barrage construction division no.-1, Kharsia, Distt- Raigarh Water Resources Department, Government of Chhattisgarh (here-in-after referred to as CG W.R.D.) which expression shall where the context so admits, include his successors assigned in office of the first part and For NTPC Lara Super Thermal Power Project Distt- Raigarh registered under the Indian Companies Act, 1955 (No.1 of 1956) and having its Registered Office at NTPC Bhawan, Scope Complex, 7 institution Area, Lodhi Road, New Delhi. (Here-in-after referred to as "the company") Which expression shall unless excluded by or be repugnant to context meaning there of be deemed to include its successors assigned of the other part.

संजय मदान
SANJAY MADAN
अधीनस्थ निदेशक (जल)
Executive Director (Lara)
एनटीपीसी-लारा, रायगढ़ (छ.ग.)
NTPC-LARA, Raigarh (C.G.)

TRUE COPY

Executive Engineer
Water Resources Survey & Barrage
Construction Division No. 1
Kharsia, Distt- Raigarh (C.G.)

Page 1 of 8

Executive Engineer
Water Resources Survey & Barrage
Construction Division No. 1
Kharsia, Distt- Raigarh (C.G.)

Whereas the Company has applied to the Government for permission to draw **3.75 M cum** of water per month from the U/S of Saradih barrage on Mahanadi River (herein after referred to as "the said Government Water Sources") for the use by the Company's **2X800 MW Coal based Thermal Power Plant located at Village: Chhapora, P.O. Pussore, Distt- Raigarh, Chhattisgarh** (herein after referred to as "the said plant") and for laying underground and surface pipes and drains for discharge of the factory effluent.

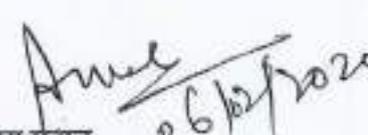
And whereas the Government has agreed to grant the aforesaid permission to the company to use water from the said Government Source at their own cost on the terms and conditions hereafter appearing.

And whereas prior to the execution of these presents the company has deposited with the Government, the sum of **Rs. 618.75 Lakhs (Rs. Six Crore Eighteen lakh Seventy five thousand only)** being the water rates and local fund cess for the quantity of water to be drawn by the company in three months.

And whereas it has been agreed that the said sum of **Rs. 618.75 Lakhs (Rs. Six Crore Eighteen lakh Seventy five thousand only)** will not bear any interest.

NOW THIS AGREEMENT WITNESS AS UNDER :-

- (1) In consideration of the Company duly making payment to the Government as herein-after specified and duly observing and performing the covenants and conditions, both herein contained, Government hereby give permission to the Company to Draw **3.75 MCM** of water per month from said Government water source to the company's said plant for a period up to completion and water storage in the Saradih Barrage the 6th day of February 2020 on the terms and conditions herein contained. The permission hereby granted shall be subject to the provisions of Chhattisgarh Irrigation Act, 1931 (3 of 1931), and any executive orders issued in this behalf by the Government from time to time and for the time being in force.
- (2) The Company shall pay to the government water rates for water drawn by it from said Government water source at the rates fixed by Water Resources Department Letter No. 213/214/7-ए/ज.सं./तषा/डी-4/औजप्र/01/रावपुर दिनांक 16.01.2020 Which is **Rs. 5.50 (Rs. five and Fifty Paise) per Cum.**


संजय मदान
SANJAY MADAN
अधीनकारी निदेशक (नगर)
Executive Director (Lara)
एनटीपीसी-लारा, रावपुर (छ.ग.)
NTPC-LARA, Raigarh (C.G.)

TRUE COPY

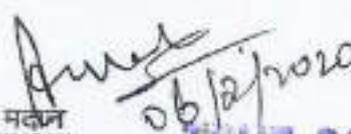

Executive Engineer
Water Resources Survey & Design
Construction Division No. 1
Kharelya, Distt.-Raigarh (C.G.)


Executive Engineer
Water Resources Survey & Design
Construction Division No. 1
Kharelya, Distt.-Raigarh (C.G.)

NOTE: The rates which are going to apply to the company must be shown and not other rates. For the quantities of water drawn in excess of the agreed quantities and for any other unauthorized draws of water then 50% (Fifty percent) additional rates shall be charged in addition to the normal rates as specified above.

In addition to the payment of water rates specified above, the company shall also pay the Water Resources Department local fund cess or any other tax at the rates as fixed by the Government from time to time. Government hereby reserves the right to revise the rates from time to time the said water rates and the local cess or other taxes to be paid by the company and the company shall pay such revised water rates and local cess or other taxes as may be fixed by the Government from time to time. Excepting the circumstances of short water supply specified in Clause- (15), the Company shall in any event pay water charges for atleast 90% of the total quantum of water allowed to be drawn by it though the actual quantity of water drawn by the company is less than 90% of the quantum of water allowed to be drawn by under clause (1).

- (3) The Company shall make its own arrangements at its own cost to use water either by construction of any civil engineering work which may include construction of pick-up weir, barrage, dam, dug-well, tube well etc. The design and drawing of such civil engineering facility will be prepared and submitted by the company for approval of the Water Resources Department. The concerning Chief Engineer will give his decision within thirty days to the State Water Utilizations Committee. The decision of the State Water Utilization Committee shall be final.
- (4) In the event of any emergency interruption in the water supply to the said Government water Source resulting from a non Government act (such as sudden reduction in flow) the Executive Engineer shall give immediate written notice to the company. Upon receipt of such notice the company shall have no right to be compensated for any cessation in water supply nor will the company have any liability for payments for water charges, local fund cess or taxes, except those amounts then due but unpaid. Until such time as the flow of water through the said Government water sources shall be restored to the level required to be provided by the Government hereunder.


06/12/2020
संजय मदन
SANJAY MADAN
कार्यकारी निदेशक (अवर)
Executive Director (Lara)
एनटीपीसी-लारा, रायगढ़ (उ.प्र.)
NTPC-LARA, Raigarh (C.G.)

TRUE COPY


Executive Engineer
Water Resources Survey & Storage
Construction Division No. 1
Kharaiya, Distt.-Raigarh (C.G.)


Executive Engineer
Water Resources Survey & Storage
Construction Division No. 1
Kharaiya, Distt.-Raigarh (C.G.)

- (5) Subject to the terms and conditions of this agreement, nothing here in contained shall be deemed to imply any guarantee on the part of the Government, the uninterruptability in the supply of water during an event of force majeure. The Government shall also not be responsible for such non supply or inadequate supply of water as result of any event of force majeure or for damages or losses due to any event of force majeure. During an event of force majeure, the company shall not be liable for payment of any water Charges, local fund cess or other taxes, except those pertaining to water already received by the company for which payment is due and unpaid, which amount shall remain due and payable in accordance with terms of this agreement. Force Majeure shall include drought and other similar natural disasters, which are beyond the control of State Government.
- (6) The company shall pay adequate compensation to any person/persons affected due to submergence of land, property, public facilities etc., by the construction of the civil engineering works for creating the sources of water supply.
- (7) The water from said government water source shall be used by the company for the purpose of the company's said plant including water supply to the colony and shall not be misused by the company by sale of water to any other consumer, in the event of any such sale of water by the company, without prejudice to the Government's right to revoke this license and Government shall be entitled to recover from the company, the proceeds of such sale of water realised by the company.
- (8) The permission hereby granted shall not in any manner prejudicially effect the existing water rights vested in the upstream riparian owners nor shall it in any way, prejudice Government's right to hereafter launch or implement any new scheme or schemes of its own act, on or in connection with the present source of the said Government water source. However, Government of Chhattisgarh hereby assures that any other water rights granted by them for the purpose of irrigation or any other industrial purpose shall be granted in a manner so as not to affect the availability of required water for the project throughout the term of this agreement.
- (9) The company shall not construct any new civil engineering work, viz. Pick up weir, barrage, reservoir, dam, dug-well, tube-well and lifting arrangement etc. in the said water source unless the proposals, plant drawings, specifications, estimate and all other

संजय मदान
SANJAY MADAN
अधीक्षक निदेशक (नगर)
Executive Director (Lara)
एनटीपीसी-लारा, रायसेन (छ.प्र.)
NTPC-LARA, Raigarh (C.G.)

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Executive Engineer
Water Resources Survey & Design
Construction Division No. 1
Kharoya, Dist.-Raigarh (C.G.)

Page 4 of 8

Executive Engineer
Water Resources Survey & Design
Construction Division No. 1
Kharoya, Dist.-Raigarh (C.G.)

details thereof, are previously submitted to and approval in writing by an officer authorised in that behalf by the Government and while granting its approval to the construction of the Civil Engineering Work, pick-up weir, barrage, lifting arrangements etc. Government may impose such conditions as it may in its absolute discretion think fit.

- (10) The arrangement for measurement of water drawn by the Company from the said water source shall be made by the company in such a manner as may be directed by the Government or Executive Engineer, Water Resources Survey & Barrage construction division no.-1, kharsia, Raigarh (here in after referred to as the Executive Engineer). The automatic measuring device shall be installed and maintained by the Company at its own cost after obtaining prior approval therein writing from Government or the Executive Engineer. In the event of measuring device so installed by the company as aforesaid, ceases to function or goes out of order. The charges which the company would be liable to pay to Government in respect of consumption of water for the days measuring devices does not work, shall be calculated alternatively on the basis of maximum hourly pumping capacity multiplied by the number of hours of operation of those pumps for which it will be obligatory for the Company to maintain records.
- (11) The company shall treat effluent (Discharge of water after use) for all the impurities, ferrous and other chemicals and shall appropriately purify the water as per Chhattisgarh Government Environment Conservation Board and Central Government Public Health Environment Engineering Organisation water supply Manual which specifies the standard of potable water.
- (12) Within thirty days from the date monthly demands are received by the company from Executive Engineer. The company shall pay to the Executive Engineer the amount of water rates and local fund cess for the water drawn by the company during the preceding month. Interest at the rate of 24% (Twenty Four Percent) and service charge at the rate of 1% (One percent) shall be recovered if the payment is not done within three-months from the date of the bill for water supplied. Non payment of the bills upto Six Months from the due date of the payment shall be treated as the breach of agreement.

संजय मदान
SANJAY MADAN
अध्यक्ष निदेशक (सार)
Executive Director (Lara)
एनपीसी-सार, रायपुर (उ.प्र.)
NTPC-LARA, Raigarh (C.G.)

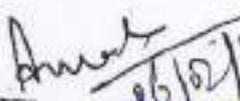
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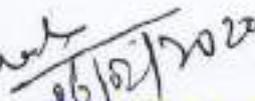
Executive Engineer
Water Resources Survey & Barrage
Construction Division No. 1
Kharsia, Distt. Raigarh (C.G.)

Page 5 of 8

Executive Engineer
Water Resources Survey & Barrage
Construction Division No. 1
Kharsia, Distt. Raigarh (C.G.)

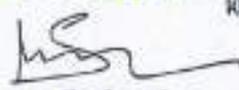
- (13) The company shall always keep deposited with the Executive Engineer the said sum of Rs. 618.75 Lakhs (Rs. Six Crore Eighteen lakh Seventy five thousand only) as security for due and proper payment of the water rates and local fund cess and irrigation dues and due observance and performance of the terms and conditions herein. In the event of failure by the company to duly pay the aforesaid dues, the outstanding dues from the company shall be adjusted against the said deposit, on default of the company to punctually pay the water rates and local fund cess as aforesaid the Government shall without prejudice to its any other right and remedies, be entitled to terminate this agreement forthwith.
- (14) Without prejudice to any other, its remedies and powers of the Government, any sum due and payable by the company, under these present shall be recoverable from the company in the same manner as an arrear of land revenue under the provisions of law for the time being inforce in that behalf.
- (15) In the event of there being a shortage of water in the said government water source, the Executive Engineer shall serve a notice on the company explaining the possibility of the anticipated shortage. The company shall in such circumstances, reduce the consumption of water and will furnish to the Executive Engineer a weekly return showing the actual quantum of water drawn by it.
- (16) No existing irrigation interests under the river, spring, channels and irrigation wells, shall be prejudiced. If in the opinion of the Government such existing interests are prejudiced the company shall pay such compensation to the concerned person or persons whose interests are affected as may be determined by the Government.
- (17) The Company shall at all times allow an officer of Water Resourced Department of the Government of Chhattisgarh authorised in that behalf, to inspect the measuring device as well as the water accounts and furnish to the Government copies of entries from the records maintained by the Company.
- (18) Any notice or other documents to be given to or served upon the Company thereunder, may be given or served on behalf of the Government by the Executive Engineer and any such notice or documents shall be deemed to have been duly given to or served upon the company if it is sent by registered post or delivered at the registered office of the company.


 संजय मदान
 SANJAY MADAN
 अर्चना निदेशक (सह)
 Executive Director (Asst)
 एनपीसी-सह, रायच (छ.ग.)
 NTPC-LARA, Raigarh (C.G.)


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 Executive Engineer
 Water Resources Survey & Storage
 Construction Division No. 1
 Raigarh, Distt. Raigarh (C.G.)

Page 6 of 8


 Executive Engineer
 Water Resources Survey & Storage
 Construction Division No. 1
 Raigarh, Distt. Raigarh (C.G.)

- (19) If the company commits a breach of any of the terms and conditions hereof, Government shall be entitled to terminate this agreement and there upon the company shall discontinue to draw water from the "Said Government water source" without Government being liable for payment of any compensation whatsoever to the company.
- (20) On the expiry of term of this agreement, Government may renew this agreement for such further period and on such terms and conditions, as the Government may in its absolute discretion deem fit.
- (21) The cost and incidental charges incurred in the execution of this agreement including stamp duty shall be borne and paid by the Company.
- (22) Letter No. 356/357/344/ज.सं./तशा./औजप्र/05/डी-4 रायपुर दिनांक 17.01.2011 (For water allocation and executive instructions etc.) will also form the part of this agreement.

(23) **SETTLEMENT OF DISPUTES**

- (a) **Mutual Discussion** :- The parties to this agreement agree that all disputes touching upon or arising out of this agreement including interpretation of any the clauses of this agreement, the respective rights and obligation of the parties or non-performance of obligation on the part of any party shall be amicably resolved by mutual negotiations.
- (b) **Arbitration** :- If after sixty days from the commencement of such negotiations, the parties have been unable to resolve amicably a dispute, such dispute or difference shall be referred to Arbitration under the provisions of the "Arbitration and Conciliation Act, 1996". The award of the Arbitration panel shall be final and binding on the parties.

संजय मदान
SANJAY MADAN
एग्जीक्यूटिव डायरेक्टर (लारा)
Executive Director (Lara)
एनटीपीसी-लारा, रायपुर (उ.प्र.)
NTPC-LARA, Raigarh (C.G.)

09/02/2020
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Executive Engineer
Water Resources Survey & Storage
Construction Division No. 1
Kharoliya, Distt. Raigarh (C.G.)

Executive Engineer
Water Resources Survey & Storage
Construction Division No. 1
Kharoliya, Distt. Raigarh (C.G.)

(24) SPECIAL CONDITIONS (IF ANY)

As enclosed as per prevailing conditions.

IN WITNESS WHERE OF Shri Santosh Kumar Singhai, Executive Engineer, Water Resources Survey & Barrage Construction Division No-1, Kharsia, Raigarh (C.G.) has for and on behalf of the Governor of Chhattisgarh here to set his hand and affixed the seal of the office and the common seal of the **Executive Engineer, Water Resources Survey & Barrage Construction Division No.- 1, kharsia** has been hereup to affixed on the day year first herein above written.

SIGNED

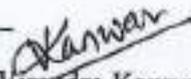
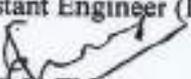

06/02/2020
Executive Engineer
Water Resources Survey & Barrage
Construction Division No. 1
Kharsia, Distt.-Raigarh (C.G.)

DELIVERED

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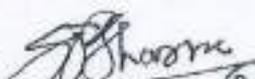
Executive Engineer, Water Resources Survey & Barrage Construction Division No-1, Kharsia, Raigarh (C.G.) for and on behalf on the Governor of Chhattisgarh in the presence of

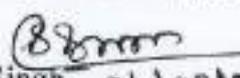
Witness -

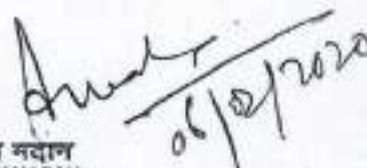
- 
1. Shri Virendra Kanwar
Assistant Engineer (D)

2. Shri B.P. Ekka
Assistant Engineer (D)
Office of the Executive Engineer,
Minimata Bango Canal Dn. No. 05, Kharsia

(The common Seal NTPC Lara Super Thermal Power Project Distt- Raigarh was pursuant to the resolution of the board of Directors of the company dated the 28.11.2017 and Shri Sanjay Madan, Executive Director of the company who in token thereof have to set their respective hand in presence of)

Witness -

- 
1. Shri Santosh Prasad Sharma
(AGM, PE&M, WR-II Raipur)

- 
2. Shri Surjeet Singh
(DGM, FES, Lara STPP)


06/02/2020
संजय मदान
SANJAY MADAN
एग्जीक्यूटिव डायरेक्टर (लारा)
Executive Director (Lara)
एनटीपीसी-लारा, रायगढ़ (छ.प्र.)
NTPC-LARA, Raigarh (C.G.)

TRUE COPY

| | | |
|---------|---------|---------|
| Form-15 | Form-15 | Form-15 |
|---------|---------|---------|

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Ltd.
Name of the Generating Station: LARA STAGE I

| Sl. No. | Particulars | Unit | Oct-19 | | | Nov-19 | | | Dec-19 | | |
|---------|---|-----------|------------------------|---------------------------------|----------|------------------------|---------------------------------|----------|------------------------|---------------------------------|----------|
| | | | Domestic Coal (Others) | Domestic Coal (Only NTPC Mines) | Imported | Domestic Coal (Others) | Domestic Coal (Only NTPC Mines) | Imported | Domestic Coal (Others) | Domestic Coal (Only NTPC Mines) | Imported |
| 1 | Opening Stock of Coal | (MT) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | Value of Opening Stock | (Rs.) | 395379.02 | 0.00 | 0.00 | 149597.02 | 15209.33 | 0.00 | 0.00 | 63961.41 | 0.00 |
| 3 | Quantity of Opening stock supplied by Coal/Lignite Company | (MT) | 1,295,751,287 | 0 | 0 | 481,236,827 | 52,271,008 | 0 | 3,814 | 264,121,050 | 0 |
| 4 | Adjustment (-) in quantity supplied by Coal/Lignite Company | (MT) | 0.00 | 0 | 0 | 0.00 | 0 | 0 | 0.00 | 0 | 0 |
| 5 | Coal Supplied by Coal/Lignite Company (3-4) | (MT) | 0.00 | 1,295,751,287 | 0 | 481,236,827 | 52,271,008 | 0 | 3,814 | 264,121,050 | 0 |
| 6 | Non-invoiced transit & Handling losses (for Coal/Lignite based projects) | (MT) | 0.00 | 333.03 | 0.00 | 339.30 | 12.98 | 0.00 | 875.33 | 735.36 | 0.00 |
| 7 | Net Coal/Lignite supplied (5-6) | (MT) | 0.00 | 1,295,418,254 | 0 | 480,897,528 | 52,258,026 | 0 | 2,938 | 263,385,614 | 0 |
| 8 | Amount Charged by the Coal/Lignite Company | (Rs.) | 0 | 86,455,350 | 0 | 86,713,729 | 314,415,857 | 0 | 202,257,608 | 203,443,131 | 0 |
| 9 | Adjustment (+/-) in amount charged by Coal/Lignite Company | (Rs.) | 0 | 0 | 0 | 7,827,905 | 0 | 0 | 465,411 | 0 | 0 |
| 10 | Handling, Sampling & Such other similar charges | (Rs.) | 0 | 448,352 | 0 | 443,410 | 1,707,300 | 0 | 517,737 | 307,363 | 0 |
| 11 | Total Amount Charged (8+9+10) | (Rs.) | 0 | 86,899,652 | 0 | 94,985,039 | 316,123,157 | 0 | 203,280,756 | 204,750,494 | 0 |
| 12 | Transportation charges by Rail/Ship/Road Transport | (Rs.) | 0 | 53,468,453 | 0 | 95,618,340 | 120,153,424 | 0 | 163,710,002 | 140,520,738 | 0 |
| 13 | Adjustment (+/-) in amount charged by Rail/Ship/Road Company | (Rs.) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | Demurrage charges, if any | (Rs.) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | Cost of diesel in transporting coal through MGR system if applicable | (Rs.) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | Total Transportation Charges (12+13+14+15) | (Rs.) | 0 | 53,468,453 | 0 | 95,618,340 | 120,153,424 | 0 | 163,710,002 | 140,520,738 | 0 |
| 17 | Total amount charged for Coal/Lignite supplied including transportation (11+16) | (Rs.) | 0 | 140,368,105 | 0 | 190,603,379 | 436,276,581 | 0 | 367,000,758 | 345,271,232 | 0 |
| 18 | Landed cost of coal/Lignite (17) / (1+7) | Rs./MT | 321.98 | 343.65 | 0.00 | 397.42 | 328.67 | 0.00 | 438.57 | 358.63 | 0.00 |
| 19 | Blending Ratio (Domestic / Imported) | | 0.8844 | 1.0000 | 0.0000 | 0.8866 | 0.3114 | 0.0000 | 0.9420 | 0.1560 | 0.0000 |
| 20 | Weighted Average Cost of Coal/Lignite For the month | Rs./MT | | 3289.69 | | | 3459.02 | | | 4259.86 | |
| 21 | GCV of Domestic Coal of the opening stock as per bill of Coal Company, EQ Basis | (kcal/kg) | 3659 | NA | | 3659 | 4192 | | 4003 | 4183 | |
| 22 | GCV of Domestic Coal supplied as per bill of Coal Company, EQ Basis | (kcal/kg) | NA | 4192 | | 4807 | 4094 | | 4388 | 4451 | |
| 23 | GCV of Imported Coal of the opening stock as per bill Coal Company, AD Basis | (kcal/kg) | | | NA | | | NA | | NA | |
| 24 | GCV of Imported Coal supplied as per bill Coal Company, AD Basis | (kcal/kg) | | | NA | | | NA | | NA | |
| 25 | Weighted average GCV of coal/Lignite as billed | (kcal/kg) | | 3891 | | | 4033 | | | 4173 | |
| 26 | GCV of Domestic Coal of the opening stock as received at Station, TM Basis | (kcal/kg) | 3093 | 0 | | 3093 | 4033 | | 3223 | 3079 | |
| 27 | GCV of Domestic Coal supplied as received at Station, TM Basis | (kcal/kg) | 0 | 4033 | | 3797 | 3862 | | 3703 | 3658 | |
| 28 | GCV of Imported Coal of opening stock as received at Station, TM Basis | (kcal/kg) | | | NA | | | NA | | NA | |
| 29 | GCV of Imported Coal of supplied as received at Station, TM Basis | (kcal/kg) | | | NA | | | NA | | NA | |
| 30 | Weighted average GCV of coal/Lignite as Received | (kcal/kg) | | 2183 | | | 3427 | | | 3741 | |

Anjali KUSH
अनज कुश
ANJALI KUSH
अ.प्र.स. (विद्युत एवं जलवायु)
AGM (F&A)
सा.सं.अ.सं.सं.-II, गीरा
SSC, WR-II, SPAT

S3G
UDIN 20446155 AAAA DE 2019

Detailed information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner: **MTPC LMS**

Name of the Generating Station: **Lars Stage 1**

| Month:- | | Oct-2020 | | Nov-2020 | | Dec-2020 | |
|---------|--|----------|----------------------|----------|----------------------|----------|----------------------|
| S.No. | Particulars | Unit | Secondary Fuel (LDO) | Unit | Secondary Fuel (LDO) | Unit | Secondary Fuel (LDO) |
| | | | (I) | | (II) | | (III) |
| 1 | Opening Stock of Secondary Fuel | (KL) | 5068.26 | (KL) | 5245.14 | (KL) | 5076.14 |
| 2 | Value of Opening Stock | (Rs.) | 16,94,25,573 | (Rs.) | 16,98,25,802 | (Rs.) | 20,14,03,413 |
| 3 | Quantity of Secondary Fuel supplied by Secondary Fuel Company | (KL) | 0.00 | (KL) | 0.00 | (KL) | 0.00 |
| 4 | Adjustment (-) in quantity supplied by Secondary Fuel Company | (KL) | 0.00 | (KL) | 0.00 | (KL) | 0.00 |
| 5 | Secondary Fuel Supplied by Secondary Fuel Company (3-4) | (KL) | 3061.10 | (KL) | 0.00 | (KL) | 0.00 |
| 6 | Remotely travel & handling losses (for Secondary Fuel / tested projects) | (KL) | 0.00 | (KL) | 0.00 | (KL) | 0.00 |
| 7 | Net Secondary Fuel supplied (5-6) | (KL) | 3061.10 | (KL) | 0.00 | (KL) | 0.00 |
| 8 | Amount Charged by the Secondary Fuel Company | (Rs.) | 13,01,28,558 | (Rs.) | 0 | (Rs.) | 0 |
| 9 | Adjustment (+/-) in amount charged by Secondary Fuel Company | (Rs.) | -48,900 | (Rs.) | 0 | (Rs.) | 0 |
| 10 | Handling, Sampling & Such other similar charges | (Rs.) | 0 | (Rs.) | 0 | (Rs.) | 0 |
| 11 | Total Amount Charged (8+9+10) | (Rs.) | 12,95,79,658 | (Rs.) | 0 | (Rs.) | 0 |
| 12 | Transportation charges by Rail/Road/Air/River Transport | (Rs.) | 0 | (Rs.) | 0 | (Rs.) | 0 |
| 13 | Adjustment (+/-) in amount charged by Rail/Road/Air/River Company | (Rs.) | 0 | (Rs.) | 0 | (Rs.) | 0 |
| 14 | Demurrage charges, if any | (Rs.) | 0 | (Rs.) | 0 | (Rs.) | 0 |
| 15 | Cost of diesel in interposing Secondary Fuel through MGR system if applicable | (Rs.) | 0 | (Rs.) | 0 | (Rs.) | 0 |
| 16 | Total Transportation Charges (12-13-14-15) | (Rs.) | 0 | (Rs.) | 0 | (Rs.) | 0 |
| 17 | Total amount charged for Secondary Fuel supplied including transportation (11+16) | (Rs.) | 12,95,79,658 | (Rs.) | 0 | (Rs.) | 0 |
| 18 | Loaded cost of Secondary Fuel (2+17) / (1+17) | Rs./KL | 40,163.05 | Rs./KL | 40,163.05 | Rs./KL | 40,163.05 |
| 19 | Bonding Ratio | | 1.00 | | 1.00 | | 1.00 |
| 20 | Weighted Average Cost of Secondary Fuel For the month | Rs./KL | 40,163.05 | Rs./KL | 40,163.05 | Rs./KL | 40,163.05 |
| 21 | GVV of Domestic Secondary Fuel of the opening Secondary Fuel stock as per bill of Secondary Fuel Company | (Rs./KL) | NA | (Rs./KL) | NA | (Rs./KL) | NA |
| 22 | GVV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company | (Rs./KL) | NA | (Rs./KL) | NA | (Rs./KL) | NA |
| 23 | GVV of Imported Secondary Fuel of the opening stock as per bill Secondary Fuel Company | (Rs./KL) | | (Rs./KL) | | (Rs./KL) | |
| 24 | GVV of Imported Secondary Fuel supplied as per bill Secondary Fuel Company | (Rs./KL) | | (Rs./KL) | | (Rs./KL) | |
| 25 | Weighted average GVV of Secondary Fuel as billed | (Rs./KL) | NA | (Rs./KL) | NA | (Rs./KL) | NA |
| 26 | GVV of Domestic Secondary Fuel of the opening stock as received at Station | (Rs./KL) | 8501 | (Rs./KL) | 8500 | (Rs./KL) | 8500 |
| 27 | GVV of Domestic Secondary Fuel supplied as received at Station | (Rs./KL) | 8612 | (Rs./KL) | 0 | (Rs./KL) | 0 |
| 28 | GVV of Imported Secondary Fuel of opening stock as received at Station | (Rs./KL) | | (Rs./KL) | | (Rs./KL) | |
| 29 | GVV of Imported Secondary Fuel of supplied as received at Station | (Rs./KL) | | (Rs./KL) | | (Rs./KL) | |
| 30 | Weighted average GVV of Secondary Fuel as Received | (Rs./KL) | 8508 | (Rs./KL) | 8508 | (Rs./KL) | 8508 |

UDIN - 21079 J86 AAAA BN 8548

**BRIJESH
KUMAR
PANDEY**

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**ANUJ
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DN: cn=ANUJ KUSH, o=ANUJ KUSH, ou=ANUJ KUSH, email=anujkush@anujkush.com, postalCode=400001, serialNumber=101, c=IN
Reason: I am a signer for this document. VP: E-mail: anujkush@anujkush.com, postalCode: 400001, serialNumber: 101, c: IN
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FORM - 15 - Details of Fuel or Composition of Energy Charges

Name of the Petitioner
Name of the Generating Station

NTPC Limited
JARA Stage I

| S. No. | Month | Unit | Oct-21 | | | Nov-21 | | | Dec-21 | | |
|-----------|---|-----------|-------------------------------|----------------------------|-------------|-------------------------------|----------------------------|-------------|-------------------------------|----------------------------|-------------|
| | | | Domestic Coal (Other Sources) | Domestic Coal (NTPC Mines) | Wastes | Domestic Coal (Other Sources) | Domestic Coal (NTPC Mines) | Wastes | Domestic Coal (Other Sources) | Domestic Coal (NTPC Mines) | Wastes |
| | | | 81149188627 | 81149188628 | 81149188629 | 81149188627 | 81149188628 | 81149188629 | 81149188627 | 81149188628 | 81149188629 |
| A) | OPENING QUANTITY | | | | | | | | | | |
| 1 | Opening Quantity of Coal | (MT) | 25481.07 | 2911.41 | 0.00 | 56947.8676 | 16651.23 | 0.00 | 33366.774 | 21725.11 | 0.00 |
| 2 | Take of Stock | (MT) | 27944894.03 | 2716661.26 | 0.00 | 146251116.0 | 60411022.71 | 0.00 | 1729529263 | 1122217673 | 0.00 |
| B) | QUALITY | | | | | | | | | | |
| 3 | Quantity of Coal supplied by Coal Company | (MT) | 548046.79 | 41725.35 | 41.25 | 89631.2 | 32857.94 | 75.68 | 800426.0 | 8627.27 | 240.00 |
| 4 | Adjustment (+/-) in amount charged made by Coal Company | (MT) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.00 | 0.00 | 0.00 |
| 5 | Coal supplied by Coal Company (3+4) | (MT) | 548046.79 | 41725.35 | 41.25 | 89631.2 | 32857.94 | 75.68 | 800426.0 | 8627.27 | 240.00 |
| 6 | Alternative Transport & Handling Charges (For Coal based Projects) | (MT) | 0.00 | 0.00 | 0.00 | 71751096 | 262.00 | 0.00 | 6893600 | 68.00 | 0.00 |
| 7 | Net Coal Supplied (3-6) | (MT) | 548046.79 | 41725.35 | 41.25 | 89631.2 | 32205.94 | 75.68 | 796001.2352 | 8559.27 | 240.00 |
| C) | PRICE | | | | | | | | | | |
| 8 | Amount charged by the Coal Company | (Rs.) | 1104546139521 | 2072314744 | 349107.10 | 1700214540 | 5994236150 | 547201.90 | 1399032430 | 409307.25 | 181023400 |
| 9 | Adjustment (+/-) in amount charged made by Coal Company | (Rs.) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 10 | Carrying, Storing, etc. and other similar charges | (Rs.) | 4449418130 | 1744175.21 | 0.00 | 27132004.71 | 18607735.00 | 0.00 | 371892184.0 | 331079.60 | 0.00 |
| 11 | Total amount charged (8+9+10) | (Rs.) | 11490408130 | 1769762.45 | 349107.10 | 174534649 | 77630475.50 | 547201.90 | 1768944579 | 440400.85 | 181023400 |
| D) | TRANSPORTATION | | | | | | | | | | |
| 12 | Transportation charges by rail/Highway/Transport | (Rs.) | 2946.01 | 37.04 | 0.00 | 329441140.0 | 0.00 | 0.00 | 321618752.0 | - | 0.00 |
| 13 | Adjustment (+/-) in amount charged made by Railway/Transport Company | (Rs.) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 14 | Open Pipe Charges, if any | (Rs.) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 15 | Cost of diesel for transporting coal through MSR system, if applicable | (Rs.) | 0.00 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 |
| 16 | Total Transport of Coal Charges (12+13+14+15) | (Rs.) | 2946.01 | 37.04 | 0.00 | 329441140.0 | 0.00 | 0.00 | 321618752.0 | 0.00 | 0.00 |
| 17 | Total amount charged for Coal supplied including Transportation (11+16) | (Rs.) | 11493354730 | 1769799.49 | 349107.10 | 1745675649 | 77630475.50 | 547201.90 | 1769263331 | 440400.85 | 181023400 |
| E) | TOTAL COST | | | | | | | | | | |
| 18 | Landed cost of coal (2+17) (A+B) | (Rs./MT) | 3282.475 | 1796.720 | 8427.500 | 2343.163 | 2872.007 | 7238.470 | 2417.308 | 1681.160 | 8422500 |
| 19 | Handling Rate (Domestic/Imported) | | 0.00% | 1.00% | 0.00% | 0.00% | 0.70% | 0.01% | 0.00% | 0.00% | 0.00% |
| 20 | Weighted average cost of Coal/ Lignite (Including Domestic) | (Rs./MT) | 2571.10 | | | 2325.40 | | | 2425.29 | | |
| 20a | Weighted average cost of Coal/ Lignite (Excluding Domestic) | | 2570.66 | | | 2324.67 | | | 2425.43 | | |
| F) | QUALITY (Stage - I, II, III, & IV) | | | | | | | | | | |
| 21 | GCV of Domestic Coal of the opening stock as per bill of Coal Company | (KCal/Kg) | | | | | | | | | |
| 22 | GCV of Domestic Coal applied as per bill of Coal Company | (KCal/Kg) | | | | | | | | | |
| 23 | GCV of Imported Coal of the opening stock as per bill of Coal Company | (KCal/Kg) | | | | | | | | | |
| 24 | GCV of Imported Coal applied as per bill of Coal Company | (KCal/Kg) | | | | | | | | | |
| 25 | Weighted average GCV of coal as billed (Including Domestic) | (KCal/Kg) | 3740 | | | 3526 | | | 3412 | | |
| 25a | Weighted average GCV of coal as billed (Excluding Domestic) | (KCal/Kg) | 3740 | | | 3523 | | | 3411 | | |
| 26 | GCV of Domestic Coal of the opening stock as received at Station | (KCal/Kg) | | | | | | | | | |
| 27 | GCV of Domestic Coal/ Lignite supplied as received at Station | (KCal/Kg) | | | | | | | | | |
| 28 | GCV of Imported Coal of opening stock as received at Station | (KCal/Kg) | | | | | | | | | |
| 29 | GCV of Imported Coal applied as received at Station | (KCal/Kg) | | | | | | | | | |
| 30 | Weighted average GCV of coal/ Lignite as received (Including Domestic) | (KCal/Kg) | 3230 | | | 3203 | | | 3116 | | |
| 30a | Weighted average GCV of coal/ Lignite as received (Excluding Domestic) | (KCal/Kg) | 3230 | | | 3203 | | | 3116 | | |

(Rakesh KR)
Manager (UFCG)
NTPC DABRI

(Ajay)
AGM (F)
UFCG-Feed
Dabri

BRIJESH KUMAR PANDEY Digitally signed by BRIJESH KUMAR PANDEY Date: 2022.05.18 18:23:05 +05'30'

Name of the Petitioner:
Name of the Generating Station:

NTPC Limited
LARA Stage-I

| S. No. | Month | Unit | Oct-21 | Nov-21 | Dec-21 |
|-----------|---|----------|--------------|--------------|--------------|
| | | | M1149209900 | M1149209900 | M1149209900 |
| A) | OPENING QUANTITY | | | | |
| 1 | Opening Stock of Oil | (KL) | 4263.20 | 5831.63 | 4983.91 |
| 2 | Value of Opening Stock | (Rs.) | 206261356.36 | 330668884.94 | 282401042.90 |
| B) | QUANTITY | | | | |
| 3 | Quantity of Secondary Fuel/ supplied by Secondary Fuel/ Company | (KL) | 3096.20 | 0.00 | 0.00 |
| 4 | Adjustment (+/-) in quantity supplied by Secondary Fuel/ Company | (KL) | 0.00 | 0.00 | 0.00 |
| 5 | Secondary Fuel Supplied by Secondary Fuel/ Company (3-4) | (KL) | 3096.20 | 0.00 | 0.00 |
| 6 | Normative transit & handling losses (for Secondary Fuel/ based projects) | (KL) | 0.00 | 0.00 | 0.00 |
| 7 | Net Secondary Fuel / supplied (5-6) | (KL) | 3096.20 | 0.00 | 0.00 |
| C) | PRICE | | | | |
| 8 | Amount Charged by the Secondary Fuel/ Company | (Rs.) | 211035939.00 | 0.00 | 0.00 |
| 9 | Adjustment (+/-) in amount charged by Secondary Fuel/ Company | (Rs.) | 0.00 | 0.00 | 0.00 |
| 10 | Handling, Sampling & Such other similar charges | (Rs.) | 0.00 | 0.00 | 0.00 |
| 11 | Total Amount Charged (8+9+10) | (Rs.) | 211035939.00 | 0.00 | 0.00 |
| D) | TRANSPORTATION | | | | |
| 12 | Transportation charges by Rail/Ship/Road Transport | (Rs.) | 0.00 | 0.00 | 0.00 |
| 13 | Adjustment (+/-) in amount charged by Rail/Ship/Road Company | (Rs.) | 0.00 | 0.00 | 0.00 |
| 14 | Demurrage charges, if any | (Rs.) | 0.00 | 0.00 | 0.00 |
| 15 | Cost of diesel in transporting Secondary Fuel through MGR system if applicable | (Rs.) | 0.00 | 0.00 | 0.00 |
| 16 | Total Transportation Charges (12-13+14+15) | (Rs.) | 0.00 | 0.00 | 0.00 |
| 17 | Total amount charged for Secondary Fuel/ supplied including transportation (11+16) | (Rs.) | 211035939.00 | 0.00 | 0.00 |
| 18 | Landed cost of Secondary Fuel (2+17) / (1+7) | Rs./KL | 56702.63 | 56702.63 | 56702.632 |
| 19 | blending ratio | | 1.00 | 1.00 | 1.00 |
| 20 | Weighted Average Cost of Secondary Fuel/ For the month | Rs./KL | 56702.63 | 56702.63 | 56702.632 |
| E) | QUALITY | | | | |
| 21 | GCV of Domestic Secondary Fuel of the opening Secondary Fuel stock as per bill of Secondary Fuel Company. | (kcal/L) | NA | NA | NA |
| 22 | GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company. | (kcal/L) | NA | NA | NA |
| 23 | GCV of Imported Secondary Fuel of the opening stock as per bill Secondary Fuel Company. | (kcal/L) | | | |
| 24 | GCV of Imported Secondary Fuel supplied as per bill Secondary Fuel Company | (kcal/L) | | | |
| 25 | Weighted average GCV of Secondary Fuel/ as Billed | (kcal/L) | NA | NA | NA |
| 26 | GCV of Domestic Secondary Fuel of the opening stock as received at Station | (kcal/L) | 0 | 0 | 0 |
| 27 | GCV of Domestic Secondary fuel supplied as received at Station | (kcal/L) | 0 | 0 | 0 |
| 28 | GCV of Imported Secondary Fuel of opening Stock as received at Station | (kcal/L) | | | |
| 29 | GCV of Imported Secondary Fuel of supplied as received at Station | (kcal/L) | | | |
| 30 | Weighted average GCV of Secondary Fuel/ as Received | (kcal/L) | 9469 | 9469 | 9469 |

(Rakesh KR)
Manager (UFCE)
NTPC DADR

(Sanjay Sinha)
Asst. (F)
UFEG-FUEL
DADR

BRIJESH KUMAR PANDEY Digitally signed by BRIJESH KUMAR PANDEY
Date: 2022.05.18 18:23:54 +05'30'

FORM- 15 : Details of Fuel for Computation of Energy Charges

Name of the Petitioner:
Name of the Generating Station

NTPC Limited
LARA Stage-I

| S. No. | Month | Unit | Oct-22 | | | Nov-22 | | | Dec-22 | | |
|--|--|-----------|-------------------------------|----------------------------|--------------|-------------------------------|----------------------------|---------------|-------------------------------|----------------------------|--------------|
| | | | Domestic Coal (Other Sources) | Domestic Coal (NTPC Mines) | Imported | Domestic Coal (Other Sources) | Domestic Coal (NTPC Mines) | Imported | Domestic Coal (Other Sources) | Domestic Coal (NTPC Mines) | Imported |
| | | | M1149100657 | M1149100620 | M1149100666 | M1149100657 | M1149100620 | M1149100666 | M1149100657 | M1149100620 | M1149100666 |
| A) OPENING QUANTITY | | | | | | | | | | | |
| 1 | Opening Quantity of Coal | (MT) | 200733.06 | 2153.84 | 0.00 | 175840.8312 | 18190.63 | 5149.85 | 294329.292 | 2896.86 | 29105.87 |
| 2 | Value of Stock | (Rs.) | 527630573.26 | 3943591.20 | 0.00 | 469759694.5 | 24365533.39 | 96221222.22 | 726504562.9 | 4526325.72 | 543822125.24 |
| B) QUANTITY | | | | | | | | | | | |
| 3 | Quantity of Coal supplied by Coal Company | (MT) | 622160.05 | 35694.34 | 50675.20 | 745617.4 | 52939.75 | 76991.00 | 728731.18 | 181471.76 | 34331.20 |
| 4 | Adjustment (+/-) in quantity supplied made by Coal Company | (MT) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 5 | Coal supplied by Coal Company (3+4) | (MT) | 622160.05 | 35694.34 | 50675.20 | 745617.4 | 52939.75 | 76991.00 | 728731.18 | 181471.76 | 34331.20 |
| 6 | Normative Transit & Handling Losses (For Coal based Projects) | (MT) | 4977.28 | 285.55 | 101.35 | 5964.9392 | 423.52 | 153.98 | 5829.84944 | 555.29 | 68.66 |
| 7 | Net Coal Supplied (5-6) | (MT) | 617182.77 | 35408.79 | 50573.85 | 739652.4608 | 52516.23 | 76837.02 | 722901.3306 | 180916.47 | 34262.54 |
| C) PRICE | | | | | | | | | | | |
| 8 | Amount charged by the Coal Company | (Rs.) | 1,25,23,80,455.17 | 46020141.38 | 944935871.66 | 1458615761 | 6,95,73,227.36 | 1435644214.42 | 1466661415 | 23,60,02,872.35 | 438631126.73 |
| 9 | Adjustment (+/-) in amount charged made by Coal Company | (Rs.) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0.00 | 0.00 |
| 10 | Handling, Sampling and such other similar charges | (Rs.) | 306401943.93 | 349730.80 | 0.00 | 185508026.4 | 16540308.90 | 0.00 | 490311042.4 | 36626888.94 | 0.00 |
| 11 | Total amount Charged (8+9+10) | (Rs.) | 1558782399.10 | 46369872.18 | 944935871.66 | 1644123787 | 86113536.26 | 1435644214.42 | 1956972457 | 272629761.29 | 438631126.73 |
| D) TRANSPORTATION | | | | | | | | | | | |
| 12 | Transportation charges by rail/ship/road transport | (Rs.) | 9,86,53,421.90 | 0.00 | 0.00 | 145864603.1 | 0.00 | 0.00 | 128996935.9 | - | 0.00 |
| 13 | Adjustment (+/-) in amount charged made by Railways/Transport Company | (Rs.) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0.00 | 0.00 |
| 14 | Demurrage Charges, if any | (Rs.) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0.00 | 0.00 |
| 15 | Cost of diesel in transporting Coal through MGR system, if applicable | (Rs.) | 0.00 | 0.00 | 0.00 | 0 | 0.00 | 0.00 | 0 | 0.00 | 0.00 |
| 16 | Total Transportation Charges (12+13+14+15) | (Rs.) | 98653421.90 | 0.00 | 0.00 | 145864603.1 | 0.00 | 0.00 | 128996935.9 | 0.00 | 0.00 |
| 17 | Total amount Charged for Coal supplied including Transportation (11+16) | (Rs.) | 1657435821.00 | 46369872.18 | 944935871.66 | 1789988390.34 | 86113536.26 | 1435644214.42 | 2085969393 | 272629761.29 | 438631126.73 |
| E) TOTAL COST | | | | | | | | | | | |
| 18 | Landed cost of Coal (2+17)/(1+7) | Rs./MT | 2671.505 | 1339.455 | 18684.278 | 2468.339 | 1562.494 | 18684.278 | 2764.834 | 1507.813 | 15503.834 |
| 19 | Blending Ratio (Domestic/Imported) | | 90.833% | 2.74% | 6.426% | 83.731% | 9.14% | 7.128% | 74.034% | 16.41% | 9.561% |
| 20 | Weighted average cost of Coal/ Lignite (Including Biomass) | Rs./MT | 3663.99 | | | 3541.45 | | | 3776.55 | | |
| 20a | Weighted average cost of Coal/ Lignite (Excluding Biomass) | | 3663.99 | | | 3541.45 | | | 3776.55 | | |
| F) QUALITY (Stage - I, II, III, & IV) | | | | | | | | | | | |
| 21 | GCV of Domestic Coal of the opening coal stock as per bill of Coal Company | (kCal/Kg) | 3663.00 | 3402.00 | 0.00 | 3572 | 3411 | 0 | 3347 | 3405 | 0 |
| 22 | GCV of Domestic Coal supplied as per bill of Coal Company | (kCal/Kg) | 3542.00 | 3412.00 | 0.00 | 3294 | 3403 | 0 | 3460 | 3401 | 0 |
| 23 | GCV of Imported Coal of the opening stock as per bill Coal Company | (kCal/Kg) | 0.00 | 0.00 | 4991.00 | 0 | 0 | 4788 | 0 | 0 | 4788 |
| 24 | GCV of Imported Coal supplied as per bill Coal Company | (kCal/Kg) | 0.00 | 0.00 | 4788.00 | 0 | 0 | 4788 | 0 | 0 | 4788 |
| 25 | Weighted average GCV of coal as billed (Including Biomass) | (kCal/Kg) | 3645 | | | 3455 | | | 3553 | | |
| 25a | Weighted average GCV of coal as billed (Excluding Biomass) | (kCal/Kg) | 3645 | | | 3455 | | | 3553 | | |
| 26 | GCV of Domestic Coal of the opening stock as received at Station | (kCal/Kg) | 2762 | 2943 | 0 | 2908 | 3207 | 0 | 2864 | 2938 | 0 |
| 27 | GCV of Domestic Coal / Bio Mass supplied as received at Station | (kCal/Kg) | 2953 | 3221 | 0 | 2854 | 2862 | 0 | 2727 | 3098 | 0 |
| 28 | GCV of Imported Coal of opening stock as received at Station | (kCal/Kg) | 0.00 | 0.00 | 4977.00 | 0 | 0 | 4899 | 0 | 0 | 4961 |
| 29 | GCV of Imported Coal supplied as received at Station | (kCal/Kg) | 0.00 | 0.00 | 4899.00 | 0 | 0 | 4965 | 0 | 0 | 4970 |
| 30 | Weighted average GCV of coal/ Lignite as received (Including Biomass) | (kCal/Kg) | 3044 | | | 3020 | | | 3029 | | |
| 30a | Weighted average GCV of coal/ Lignite as received (Excluding Biomass) | (kCal/Kg) | 3044 | | | 3020 | | | 3029 | | |

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Sanjay Sinha
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BRIJESH KUMAR PANDEY

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Date: 2023.08.01 15:22:33 +05'30'

Name of the Petitioner:
Name of the Generating Station

NTPC Limited
LARA Stage-I

| S. No. | Month | Unit | Oct-22 | Nov-22 | Dec-22 |
|-----------|---|----------|--------------|--------------|--------------|
| | | | M1149200900 | M1149200900 | M1149200900 |
| A) | OPENING QUANTITY | | | | |
| 1 | Opening Stock of Oil | (KL) | 5723.58 | 5204.26 | 4328.54 |
| 2 | Value of Opening Stock | (Rs.) | 483580890.65 | 439703695.79 | 365714796.61 |
| B) | QUANTITY | | | | |
| 3 | Quantity of Secondary Fuel/ supplied by Secondary Fuel/ Company | (KL) | 0.00 | 0.00 | 3098.39 |
| 4 | Adjustment (-) in quantity supplied by Secondary Fuel/ Company | (KL) | 0.00 | 0.00 | 0.00 |
| 5 | Secondary Fuel Supplied by Secondary Fuel / Company (3-4) | (KL) | 0.00 | 0.00 | 3098.39 |
| 6 | Normative transit & Handling losses (for Secondary Fuel / based projects) | (KL) | 0.00 | 0.00 | 0.00 |
| 7 | Net Secondary Fuel / supplied (5-6) | (KL) | 0.00 | 0.00 | 3098.39 |
| C) | PRICE | | | | |
| 8 | Amount Charged by the Secondary Fuel/ Company | (Rs.) | 0.00 | 0.00 | 250673357.00 |
| 9 | Adjustment (+/-) in amount charged by Secondary Fuel/ Company | (Rs.) | 0.00 | 0.00 | 0.00 |
| 10 | Handling, Sampling & Such other similar charges | (Rs.) | 0.00 | 0.00 | 0.00 |
| 11 | Total Amount Charged (8+9+10) | (Rs.) | 0.00 | 0.00 | 250673357.00 |
| D) | TRANSPORATION | | | | |
| 12 | Transportation charges by Rail/Ship/Road Transport | (Rs.) | 0.00 | 0.00 | 0.00 |
| 13 | Adjustment (+/-) in amount charged by Rail/Ship/Road Company | (Rs.) | 0.00 | 0.00 | 0.00 |
| 14 | Demurrage charges , if any | (Rs.) | 0.00 | 0.00 | 0.00 |
| 15 | Cost of diesel in transporting Secondary Fuel through MGR system if applicable | (Rs.) | 0.00 | 0.00 | 0.00 |
| 16 | Total Transportation Charges (12-13+14+15) | (Rs.) | 0.00 | 0.00 | 0.00 |
| 17 | Total amount charged for Secondary Fuel/ supplied including transportation (11+16) | (Rs.) | 0.00 | 0.00 | 250673357.00 |
| 18 | Landed cost of Secondary Fuel (2+17) / (1+7) | Rs./KL | 84489.22 | 84489.22 | 82993.69 |
| 19 | Blending Ratio | | 1.00 | 1.00 | 1.00 |
| 20 | Weighted Average Cost of Secondary Fuel/ For the month | Rs./KL | 84489.22 | 84489.22 | 82993.69 |
| E) | QUALITY | | | | |
| 21 | GCV of Domestic Secondary Fuel of the opening Secondary Fuel stock as per bill of Secondary Fuel Company, | (kcal/L) | NA | NA | NA |
| 22 | GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company, | (kcal/L) | NA | NA | NA |
| 23 | GCV of Imported Secondary Fuel of the opening stock as per bill Secondary Fuel Company, | (kcal/L) | | | |
| 24 | GCV of Imported Secondary Fuel supplied as per bill Secondary Fuel Company | (kcal/L) | | | |
| 25 | Weighted average GCV of Secondary Fuel/ as Billed | (kcal/L) | NA | NA | NA |
| 26 | GCV of Domestic Secondary Fuel of the opening stock as received at Station | (kcal/L) | 0 | 0 | 0 |
| 27 | GCV of Domestic Secondary Fuel supplied as received at Station | (kcal/L) | 0 | 0 | 0 |
| 28 | GCV of Imported Secondary Fuel of opening stock as received at Station | (kcal/L) | | | |
| 29 | GCV of Imported Secondary Fuel of supplied as received at Station | (kcal/L) | | | |
| 30 | Weighted average GCV of Secondary Fuel/ as Received | (kcal/L) | 9520 | 9520 | 9397 |

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BRIJESH KUMAR PANDEY
563

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AUDITOR CERTIFICATE

| | | |
|-----------------|--|----------------------------|
| Station: | Lara Super Thermal Power Station | |
| Month: | Apr-2022 to Mar-2023 | |
| S. No | Details | Amount (in Rs. Cr.) |
| 1 | Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. (X) | 149.0409531 |
| 2A | Opening balance of ash sale revenue as on 01.04.2022 (O) | 0 |
| 2B | Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. (Y) | 1.7397000 |
| 3 | Cumulative Net Ash transportation expenses of Station (Z= X-Y-O) | 147.3012531 |
| 4 | Billable Cumulative ash transportation expenses of Station (A = Z * F * 0.9) | 132.5711279 |

Lara Stage-1

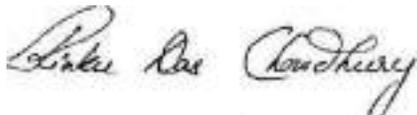
| | | |
|-----|---|---|
| 5.1 | Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station) | 132.5711279 |
| 6.1 | Cumulative Ash transportation expenses billed to beneficiary N | $B_N = \text{Cum SG}_{\text{beneficiaryN}} / \text{Cum SG}_{\text{commercial stage}} * [C]$ |
| | CHATTISGARH | 67.5041222 |
| | DNH-DD | 7.6490222 |
| | GOA | 1.2943800 |
| | GUJARAT | 15.8036959 |
| | MAHARASHTRA | 24.4777937 |
| | MP | 12.8926000 |
| | NDMC | 0.1834369 |
| | PDD J&K | 0.6913454 |
| | PGCIL-RAIGARH | 0.1624620 |
| | TSNPDCL-NSM | 0.3754292 |
| | TSSPDCL-NSM | 0.8994219 |
| | UP | 0.2328598 |
| | UTTARAKHAND | 0.0395310 |
| | WR NVVN COAL | 0.3650277 |

For Management (NTPC)


Thota Vinodh Kumar
General Manager (Finance)

We M/s B.G. Chowdhury & Co., the Cost Auditor of the unit, on the basis of the books of accounts presented before us and based on the information and explanations given, certify the above information.

For M/s. B.G. Chowdhury & Co.
Firm registration no: 000064
UDIN: 2313497ZZGNY3V2TES




RINKU DAS CHOWDHURY. (FCMA-13497)
(Partner) Date: 25.05.23

AUDITOR CERTIFICATE

| | | |
|-----------------|---|----------------------------|
| Station: | Lara Super Thermal Power Station | |
| Month: | Apr-2023 to Mar-2024 | |
| S. No | Details | Amount (in Rs. Cr.) |
| 1 | Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. (X) | 410.1986941 |
| 2A | Opening balance of ash sale revenue as on 01.04.2022 (O) | 0 |
| 2B | Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. (Y) | 24142488 |
| 3 | Cumulative Net Ash transportation expenses of Station (Z= X-Y-O) | 407.7844453 |
| 4 | Billable Cumulative ash transportation expenses of Station (A = Z * F * 0.9) | 367.0060008 |

Lara Stage-1

| | | |
|-----|--|---|
| 5.1 | Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station) | 367.0060008 |
| 6.1 | Cumulative Ash transportation expenses billed to beneficiary N | $B_N = \text{Cum SG}_{\text{beneficiaryN}} / \text{Cum SG}_{\text{commercial stage}} * [C]$ |
| | CHATTISGARH | 183.5132976 |
| | DNH-DD | 21.4346565 |
| | GOA | 3.3955804 |
| | GRIDCO | 0.1032356 |
| | GUJARAT | 46.5434798 |
| | MAHARASHTRA | 66.6661104 |
| | MP | 37.3311159 |
| | NBPDCL - NTPC | 0.0235743 |
| | NDMC | 0.1913775 |
| | PDD J&K | 1.9667290 |
| | PGCIL-RAIGARH | 0.4280686 |
| | SBPDCL - NTPC | 0.0276743 |
| | TSNPDCL-NSM | 1.0615070 |
| | TSSPDCL-NSM | 2.5430684 |
| | UP | 0.7313748 |
| | WR. NVVN COAL | 1.0451507 |

For
Management (NTPC)



Thota Vinodh Kumar
General Manager (Finance)

For R. J. Goel & Co.,
Cost Accountants




(Raman Lal Agrawal)
Partner

UDIN: 240214ZZLG5D9T8G8

Non Tariff Income to be shared with Beneficiaries for the FY 2019-20

(Amount in Rs.)

| S.No. | Name | Net Non Tariff Income for sharing | Income to be shared (50%) |
|-------|--------------------------------|-----------------------------------|---------------------------|
| 1 | Singrauli Super Thermal Power | 8,80,20,860 | 4,40,10,400 |
| 2 | Rihand Superthermal Power Proj | 6,15,01,782 | 3,07,50,900 |
| 3 | Unchahar Super Thermal Power P | 4,47,53,180 | 2,23,76,600 |
| 4 | Tanda Thermal Power Project | 1,48,23,073 | 74,11,500 |
| 5 | National Capital Dadrithermal | 8,52,54,973 | 4,26,27,500 |
| 6 | Auraiya Gas Power Project | 84,13,319 | 42,06,700 |
| 7 | Anta Gas Power Project | 32,82,586 | 16,41,300 |
| 8 | Dadri Gas Power Project | 13,97,322 | 6,98,700 |
| 9 | Faridabad Gas Power Project | 30,70,536 | 15,35,300 |
| 10 | Korba Super Thermal Power Proj | 6,74,87,816 | 3,37,43,900 |
| 11 | Vindhyachal Super Thermal Powe | 7,74,57,634 | 3,87,28,800 |
| 12 | Sipat Super Thermal Power Proj | 4,82,42,738 | 2,41,21,400 |
| 13 | Kawasgas Power Project | 26,06,908 | 13,03,500 |
| 14 | Gandhargas Power Project | 37,63,661 | 18,81,800 |
| 15 | Farakka Super Thermal Power Pr | 6,28,10,342 | 3,14,05,200 |
| 16 | Kahalgaoon Super Thermal Power | 6,22,08,912 | 3,11,04,500 |
| 17 | Talcher Super Thermal Power Pr | 7,89,64,647 | 3,94,82,300 |
| 18 | Talcher Tps | 50,78,899 | 25,39,400 |
| 19 | Barh Thermal Power Plant | 1,48,46,724 | 74,23,400 |
| 20 | Ramagundam Super Thermal Power | 10,25,17,464 | 5,12,58,700 |
| 21 | Simhadri Thermal Power Project | 4,16,22,169 | 2,08,11,100 |
| 22 | Koldam Hydro Project | 15,54,098 | 7,77,000 |
| 23 | Bongaigaon | 27,66,976 | 13,83,500 |
| 24 | Mauda | 3,18,44,957 | 1,59,22,500 |
| 25 | Solapur STPP | 1,35,15,046 | 67,57,500 |
| 26 | Kudgi STPP | 3,13,50,897 | 1,56,75,400 |
| 27 | Lara STPP | 18,33,788 | 9,16,900 |
| 28 | Gadarwara Super Th Power Plant | 32,44,086 | 16,22,000 |
| 29 | Darlipalli | 2,79,151 | 1,39,600 |
| 30 | Khargone | 6,35,800 | 3,17,900 |
| 31 | Barauni Thermal Power Station | 18,11,361 | 9,05,700 |
| | Total | 96,69,61,707 | 48,34,80,900 |

For
Management (NTPC)



Thota Vinod Kumar
AGM (Finance Commercial)

For Tanmaya S. Pradhan & Co.
(Cost Accountants)

For Tanmaya S. Pradhan & Co.
Cost Accountants



CMA Tanmaya S. Pradhan
CMA Tanmaya S. Pradhan
(Partner)

M.No. 17590

Non-Tariff Income to be shared with Beneficiary for the year 2020-21

Amount in ₹

| S.No. | Station Name | Net Non-Tariff Income to be considered for Sharing | Non-tariff Income to be shared (50%) |
|-------|--|--|--------------------------------------|
| 1 | Singrauli Super Thermal Power Station | 9,25,15,000 | 4,62,57,500 |
| 2 | Rihand Superthermal Power Project- Stage 1 | 5,74,34,400 | 2,87,17,200 |
| 3 | Rihand Superthermal Power Project- Stage 2 | 5,74,34,400 | 2,87,17,200 |
| 4 | Rihand Superthermal Power Project- Stage 3 | 5,74,34,400 | 2,87,17,200 |
| 5 | Unchahar Super Thermal Power Project- Stage 1 | 1,34,20,003 | 67,10,001 |
| 6 | Unchahar Super Thermal Power Project- Stage 2 | 1,34,20,003 | 67,10,001 |
| 7 | Unchahar Super Thermal Power Project- Stage 3 | 67,10,001 | 33,55,001 |
| 8 | Unchahar Super Thermal Power Project- Stage 4 | 1,59,76,194 | 79,88,097 |
| 9 | Tanda Thermal Power Project- Stage 1 | 43,01,840 | 21,50,920 |
| 10 | Tanda Thermal Power Project- Stage 2 | 64,52,760 | 32,26,380 |
| 11 | National Capital Dadri thermal- Stage 1 | 3,40,87,292 | 1,70,43,646 |
| 12 | National Capital Dadri thermal- Stage 2 | 3,97,68,508 | 1,98,84,254 |
| 13 | Auraiya Gas Power Project | 64,19,200 | 32,09,600 |
| 14 | Anta Gas Power Project | 34,76,400 | 17,38,200 |
| 15 | Dadri Gas Power Project | 11,87,800 | 5,93,900 |
| 16 | Faridabad Gas Power Project | 21,35,800 | 10,67,900 |
| 17 | Korba Super Thermal Power Project- Stage 1 & 2 | 9,14,44,015 | 4,57,22,008 |
| 18 | Korba Super Thermal Power Project- Stage 3 | 2,17,72,385 | 1,08,86,192 |
| 19 | Vindhyachal Super Thermal Power Project- Stage 1 | 4,76,95,182 | 2,38,47,591 |
| 20 | Vindhyachal Super Thermal Power Project- Stage 2 | 3,78,53,319 | 1,89,26,660 |
| 21 | Vindhyachal Super Thermal Power Project- Stage 3 | 3,78,53,319 | 1,89,26,660 |
| 22 | Vindhyachal Super Thermal Power Project- Stage 4 | 3,78,53,319 | 1,89,26,660 |
| 23 | Vindhyachal Super Thermal Power Project- Stage 5 | 1,89,26,660 | 94,63,330 |
| 24 | Sipat Super Thermal Power Project- Stage 2 | 79,70,872 | 39,85,436 |
| 25 | Sipat Super Thermal Power Project- Stage 1 | 1,57,82,328 | 78,91,164 |
| 26 | Kawasgas Power Project | 49,60,400 | 24,80,200 |
| 27 | Gandhargas Power Project | 31,29,800 | 15,64,900 |
| 28 | Farakka Super Thermal Power Project- Stage 1 & 2 | 5,80,53,638 | 2,90,26,819 |
| 29 | Farakka Super Thermal Power Project- Stage 3 | 1,81,41,762 | 90,70,881 |
| 30 | Kahalgaon Super Thermal Power- Stage 1 | 96,95,036 | 48,47,518 |
| 31 | Kahalgaon Super Thermal Power Station- Stage 2 | 1,73,12,564 | 86,56,282 |
| 32 | Talcher Super Thermal Power Project- Stage 1 | 1,40,80,467 | 70,40,233 |
| 33 | Talcher Super Thermal Power Project- Stage 2 | 2,81,60,933 | 1,40,80,467 |
| 34 | Talcher Tps | 70,69,200 | 35,34,600 |
| 35 | Barh Thermal Power Plant- Stage 2 | 1,61,00,800 | 80,50,400 |
| 36 | Ramagundam Super Thermal Power- Stage 1 & 2 | 6,03,47,700 | 3,01,73,850 |
| 37 | Ramagundam Super Thermal Power- Stage 3 | 1,43,68,500 | 71,84,250 |
| 38 | Simhadri Thermal Power Project- Stage 1 | 3,93,80,400 | 1,96,90,200 |
| 39 | Simhadri Thermal Power Project- Stage 2 | 3,93,80,400 | 1,96,90,200 |
| 40 | Koldam Hydro Project | 10,93,200 | 5,46,600 |
| 41 | Bongaigaon | 1,37,83,200 | 68,91,600 |
| 42 | Mauda | 1,18,21,638 | 59,10,819 |
| 43 | Mauda- Stage 2 | 1,56,04,562 | 78,02,281 |
| 44 | Solapur STPP | 1,36,52,400 | 68,26,200 |
| 45 | Kudgi STPP | 60,87,800 | 30,43,900 |
| 46 | Lara STPP | 62,24,800 | 31,12,400 |
| 47 | Gadarwara Super Th Power Plant | 1,07,29,600 | 53,64,800 |
| 48 | Darlipalli | 55,00,200 | 27,50,100 |
| 49 | Khargone | 78,86,800 | 39,43,400 |
| 50 | Barauni Thermal Power Station- Stage 1 | 16,91,800 | 8,45,900 |
| 51 | Barauni Thermal Power Station- Stage 2 | 38,45,000 | 19,22,500 |
| | Total | 1,15,74,28,000 | 57,87,14,000 |

For Management (NTPC)

Thota Vinod Kumar

Thota Vinod Kumar
AGM (Finance Commercial)

For R.M. Bansal
Cost Accountants
FRN- 000022

R.M. Bansal
R.M. Bansal
(Partner)
M.No. 3323

UDIN2105323 ZZ1SR7VKJW7
Date_03-12-21

NTPC Ltd.

Non-Tariff income to be shared with Beneficiary for the year 2021-22

| S.No. | Station Name | Amount in ₹ | |
|-------|--|--|--------------------------------------|
| | | Net Non-Tariff Income to be considered for Sharing | Non-tariff Income to be shared (50%) |
| 1 | Singrauli Super Thermal Power Station | 11,18,44,600 | 5,59,22,300 |
| 2 | Rihand Superthermal Power Project- Stage 1 | 4,50,25,800 | 2,25,12,900 |
| 3 | Rihand Superthermal Power Project- Stage 2 | 4,50,25,600 | 2,25,12,800 |
| 4 | Rihand Superthermal Power Project- Stage 3 | 4,50,25,600 | 2,25,12,800 |
| 5 | Unchahar Super Thermal Power Project- Stage 1 | 1,92,11,400 | 96,05,700 |
| 6 | Unchahar Super Thermal Power Project- Stage 2 | 1,92,11,600 | 96,05,800 |
| 7 | Unchahar Super Thermal Power Project- Stage 3 | 96,05,800 | 48,02,900 |
| 8 | Unchahar Super Thermal Power Project- Stage 4 | 2,28,71,000 | 1,14,35,500 |
| 9 | Tanda Thermal Power Project- Stage 1 | 84,17,000 | 42,08,500 |
| 10 | Tanda Thermal Power Project- Stage 2 | 2,21,03,400 | 1,10,51,700 |
| 11 | National Capital Dadri thermal- Stage 1 | 57,01,200 | 28,50,600 |
| 12 | National Capital Dadri thermal- Stage 2 | 2,55,13,400 | 1,27,56,700 |
| 13 | Auraiya Gas Power Project | 61,54,800 | 30,77,400 |
| 14 | Anta Gas Power Project | 68,72,400 | 34,36,200 |
| 15 | Dadri Gas Power Project | 11,55,400 | 5,77,700 |
| 16 | Feridabad Gas Power Project | 29,18,400 | 14,59,200 |
| 17 | Korba Super Thermal Power Project- Stage 1 & 2 | 11,87,75,200 | 5,93,87,600 |
| 18 | Korba Super Thermal Power Project- Stage 3 | 2,82,79,800 | 1,41,39,900 |
| 19 | Vindhyachal Super Thermal Power Project- Stage 1 | 4,54,69,000 | 2,27,34,500 |
| 20 | Vindhyachal Super Thermal Power Project- Stage 2 | 3,60,86,600 | 1,80,43,300 |
| 21 | Vindhyachal Super Thermal Power Project- Stage 3 | 3,60,86,600 | 1,80,43,300 |
| 22 | Vindhyachal Super Thermal Power Project- Stage 4 | 3,60,86,600 | 1,80,43,300 |
| 23 | Vindhyachal Super Thermal Power Project- Stage 5 | 1,80,43,200 | 90,21,600 |
| 24 | Sipat Super Thermal Power Project- Stage 2 | 1,40,72,800 | 70,36,400 |
| 25 | Sipat Super Thermal Power Project- Stage 1 | 2,78,64,400 | 1,39,32,200 |
| 26 | Kawasgas Power Project | 47,13,800 | 23,56,900 |
| 27 | Gandhargas Power Project | 77,01,000 | 38,50,500 |
| 28 | Farakka Super Thermal Power Project- Stage 1 & 2 | 3,28,32,600 | 1,64,16,300 |
| 29 | Farakka Super Thermal Power Project- Stage 3 | 1,02,60,200 | 51,30,100 |
| 30 | Kahalgaoon Super Thermal Power- Stage 1 | 2,10,90,600 | 1,05,45,300 |
| 31 | Kahalgaoon Super Thermal Power Station- Stage 2 | 3,76,62,000 | 1,88,31,000 |
| 32 | Talcher Super Thermal Power Project- Stage 1 | 2,79,63,800 | 1,39,81,900 |
| 33 | Talcher Super Thermal Power Project- Stage 2 | 5,59,27,400 | 2,79,63,700 |
| 34 | Barh Thermal Power Plant- Stage 1 | 72,95,000 | 36,47,500 |
| 35 | Barh Thermal Power Plant- Stage 2 | 3,80,38,600 | 1,90,19,300 |
| 36 | Ramagundam Super Thermal Power- Stage 1 & 2 | 9,06,49,400 | 4,53,24,700 |
| 37 | Ramagundam Super Thermal Power- Stage 3 | 2,15,83,200 | 1,07,91,600 |
| 38 | Simhadri Thermal Power Project- Stage 1 | 3,46,84,000 | 1,73,42,000 |
| 39 | Simhadri Thermal Power Project- Stage 2 | 3,46,84,000 | 1,73,42,000 |
| 40 | Koldam Hydro Project | 27,14,600 | 13,57,300 |
| 41 | Bongaigaon | 66,83,200 | 33,41,600 |
| 42 | Mauda | 98,34,200 | 49,17,100 |
| 43 | Mauda- Stage 2 | 1,29,81,000 | 64,90,500 |
| 44 | Solapur STPP | 2,45,76,400 | 1,22,88,200 |
| 45 | Kudgi STPP | 73,77,800 | 36,88,900 |
| 46 | Lara STPP | 1,40,40,000 | 70,20,000 |
| 47 | Gadarwara Super Th Power Plant | 1,03,03,000 | 51,51,500 |
| 48 | Darlipalli | 2,38,38,000 | 1,19,19,000 |
| 49 | Khargone | 1,06,69,800 | 53,34,900 |
| 50 | Barauni Thermal Power Station- Stage 1 | 56,17,800 | 28,08,900 |
| 51 | Barauni Thermal Power Station- Stage 2 | 1,80,49,800 | 90,24,900 |
| | Total | 1,32,91,92,800 | 66,45,96,400 |

For
Management (NTPC)

Thota Vinod Kumar

Thota Vinod Kumar
GM (Finance Commercial)



For R.M. Bansal
Cost Accountants
FRN 000022

R.M. Bansal
Shri R.M. Bansal
(Partner)
Membership No. 3323

UDIN 2203323ZZDHSWQF2CL
Date - 07-06-22

NTPC Ltd.

Non-Tariff Income to be shared with Beneficiary for the year 2022-23

Amount in ₹

| S.No. | Station Name | Net Non-Tariff Income to be considered for Sharing | Non-tariff income to be shared (50%) |
|-------|--|--|--------------------------------------|
| 1 | Singrauli Super Thermal Power Station | 4,37,94,600 | 2,18,97,300 |
| 2 | Rihand Superthermal Power Project- Stage 1 | 8,10,26,600 | 4,05,13,300 |
| 3 | Rihand Superthermal Power Project- Stage 2 | 8,10,24,400 | 4,05,12,200 |
| 4 | Rihand Superthermal Power Project- Stage 3 | 8,10,26,400 | 4,05,13,200 |
| 5 | Unchahar Super Thermal Power Project- Stage 1 | 56,58,600 | 28,29,300 |
| 6 | Unchahar Super Thermal Power Project- Stage 2 | 56,58,600 | 28,29,300 |
| 7 | Unchahar Super Thermal Power Project- Stage 3 | 28,25,400 | 14,14,700 |
| 8 | Unchahar Super Thermal Power Project- Stage 4 | 67,96,400 | 33,98,200 |
| 9 | Tanda Thermal Power Project- Stage 1 | 41,25,200 | 20,62,600 |
| 10 | Tanda Thermal Power Project- Stage 2 | 1,71,75,800 | 86,87,900 |
| 11 | National Capital Dabri thermal- Stage 1 | 14,31,94,600 | 7,15,97,300 |
| 12 | National Capital Dabri thermal- Stage 2 | 16,70,60,400 | 8,35,30,200 |
| 13 | Aralya Gas Power Project | 32,34,200 | 16,17,100 |
| 14 | Asa Gas Power Project | 56,48,000 | 28,24,000 |
| 15 | Dabri Gas Power Project | 9,85,800 | 4,94,900 |
| 16 | Paridabad Gas Power Project | 25,64,400 | 12,82,200 |
| 17 | Korba Super Thermal Power Project- Stage 1 & 2 | 9,95,17,600 | 4,97,58,800 |
| 18 | Korba Super Thermal Power Project- Stage 3 | 2,26,94,600 | 1,13,47,300 |
| 19 | Vindhyachal Super Thermal Power Project- Stage 1 | 4,18,19,600 | 2,09,09,800 |
| 20 | Vindhyachal Super Thermal Power Project- Stage 2 | 3,31,90,400 | 1,65,95,200 |
| 21 | Vindhyachal Super Thermal Power Project- Stage 3 | 3,31,90,400 | 1,65,95,200 |
| 22 | Vindhyachal Super Thermal Power Project- Stage 4 | 3,31,90,400 | 1,65,95,200 |
| 23 | Vindhyachal Super Thermal Power Project- Stage 5 | 1,45,95,200 | 72,97,600 |
| 24 | Sisat Super Thermal Power Project- Stage 2 | 6,76,15,400 | 3,38,07,700 |
| 25 | Sisat Super Thermal Power Project- Stage 1 | 13,38,78,600 | 6,69,39,300 |
| 26 | Kewajgas Power Project | 43,10,200 | 21,55,100 |
| 27 | Gadhargas Power Project | 11,39,000 | 5,69,500 |
| 28 | Ranikya Super Thermal Power Project- Stage 1 & 2 | 3,78,23,800 | 1,89,11,900 |
| 29 | Ranikya Super Thermal Power Project- Stage 3 | 1,18,20,000 | 59,10,000 |
| 30 | Kakalgoon Super Thermal Power- Stage 1 | 3,91,41,600 | 1,95,70,800 |
| 31 | Kakalgoon Super Thermal Power Station- Stage 2 | 6,98,95,800 | 3,49,47,900 |
| 32 | Talcher Super Thermal Power Project- Stage 1 | 6,41,61,200 | 3,20,80,600 |
| 33 | Talcher Super Thermal Power Project- Stage 2 | 16,83,34,400 | 8,41,67,200 |
| 34 | Barh Thermal Power Plant- Stage 1 | 63,82,800 | 31,91,300 |
| 35 | Barh Thermal Power Plant- Stage 2 | 1,37,01,200 | 68,50,600 |
| 36 | Ranagundam Super Thermal Power- Stage 1 & 2 | 8,37,34,400 | 4,18,67,200 |
| 37 | Ranagundam Super Thermal Power- Stage 3 | 1,59,36,800 | 79,68,400 |
| 38 | Simhadri Thermal Power Project- Stage 1 | 1,64,29,600 | 82,14,800 |
| 39 | Simhadri Thermal Power Project- Stage 2 | 1,64,29,600 | 82,14,800 |
| 40 | Koldam Hydro Project | 10,94,800 | 5,47,400 |
| 41 | Bongajgon | 1,22,73,000 | 61,36,500 |
| 42 | Mauda | 2,06,96,800 | 1,03,48,400 |
| 43 | Mauda- Stage 2 | 2,73,19,800 | 1,36,59,900 |
| 44 | Solapur STPP | 1,50,01,400 | 75,00,700 |
| 45 | Kuigi STPP | 1,40,90,000 | 70,45,000 |
| 46 | Lara STPP | 1,38,88,600 | 1,14,44,300 |
| 47 | Gadarwara Super Th Power Plant | 1,19,91,000 | 1,09,95,500 |
| 48 | Dadgali | 59,85,200 | 29,92,600 |
| 49 | Khangone | 17,03,000 | 13,51,500 |
| 50 | Barauni Thermal Power Station- Stage 1 | 26,87,200 | 13,43,600 |
| 51 | Barauni Thermal Power Station- Stage 2 | 26,89,400 | 13,44,700 |
| 52 | Nabinagar Super Thermal Power Station Stage 1 | 5,90,39,400 | 2,95,09,700 |
| 53 | Munoharpur TPS (Kanti)- Stage 2 | 28,39,600 | 14,19,800 |
| | | 1,91,71,28,900 | 95,85,59,800 |

For
Management (NTPC)

[Signature]

Thota Vinod Kumar
GM (Finance Commercial)

For R.J. Goel & Co.,
Cost Accountants



UDIN: 23142562Z56BFOHJSM

NTPC Limited

Non-tariff income to be shared with beneficiaries for the year 2023-24

S. DHAL & CO.

COST ACCOUNTANTS

| Sl No. | Station Name | Net Non-tariff income to be considered for sharing | Non-tariff income to be shared (50%) |
|--------|--|--|--------------------------------------|
| 1 | Shreeaji Super Thermal Power Station | 25,64,04,400 | 12,82,02,200 |
| 2 | Rihand Superthermal Power Project- Stage 1 | 6,32,12,600 | 3,16,06,300 |
| 3 | Rihand Superthermal Power Project- Stage 2 | 6,32,12,800 | 3,16,06,400 |
| 4 | Rihand Superthermal Power Project- Stage 3 | 6,32,12,600 | 3,16,06,300 |
| 5 | Unchahar Super Thermal Power Project- Stage 1 | 1,13,29,000 | 56,64,500 |
| 6 | Unchahar Super Thermal Power Project- Stage 2 | 1,13,29,000 | 56,64,500 |
| 7 | Unchahar Super Thermal Power Project- Stage 3 | 56,64,600 | 28,32,300 |
| 8 | Unchahar Super Thermal Power Project- Stage 4 | 1,34,87,000 | 67,43,500 |
| 9 | Tanda Thermal Power Project- Stage 1 | 1,13,93,600 | 56,96,800 |
| 10 | Tanda Thermal Power Project- Stage 2 | 3,41,80,600 | 1,70,90,300 |
| 11 | National Capital Delhi thermal- Stage 1 | 8,89,64,800 | 4,44,82,400 |
| 12 | National Capital Delhi thermal- Stage 2 | 10,37,92,600 | 5,18,96,300 |
| 13 | Aaraya Gas Power Project | 15,66,600 | 7,83,300 |
| 14 | Awa Gas Power Project | 15,19,000 | 7,59,500 |
| 15 | Dadri Gas Power Project | 6,11,400 | 3,05,700 |
| 16 | Fardabad Gas Power Project | 54,17,200 | 27,08,600 |
| 17 | Korba Super Thermal Power Project- Stage 1 & 2 | 16,04,42,400 | 8,02,21,200 |
| 18 | Korba Super Thermal Power Project- Stage 3 | 1,82,00,600 | 91,00,300 |
| 19 | Vindhyachal Super Thermal Power Project- Stage 1 | 1,31,80,800 | 65,90,400 |
| 20 | Vindhyachal Super Thermal Power Project- Stage 2 | 1,63,34,800 | 81,67,400 |
| 21 | Vindhyachal Super Thermal Power Project- Stage 3 | 1,43,34,000 | 71,67,000 |
| 22 | Vindhyachal Super Thermal Power Project- Stage 4 | 2,63,34,000 | 1,31,67,000 |
| 23 | Vindhyachal Super Thermal Power Project- Stage 5 | 1,31,67,000 | 65,83,500 |
| 24 | Siyat Super Thermal Power Project- Stage 2 | 4,76,49,600 | 2,38,24,800 |
| 25 | Siyat Super Thermal Power Project- Stage 3 | 8,43,46,000 | 4,21,73,000 |
| 26 | Kawthas Power Project | 41,33,200 | 20,66,600 |
| 27 | Gandhargas Power Project | 66,43,000 | 33,21,500 |
| 28 | Farakka Super Thermal Power Project- Stage 1 & 2 | 5,83,48,200 | 2,91,74,100 |
| 29 | Farakka Super Thermal Power Project- Stage 3 | 1,42,33,800 | 71,16,900 |
| 30 | Kahajapur Super Thermal Power- Stage 1 | 3,65,40,400 | 1,82,70,200 |
| 31 | Kahajapur Super Thermal Power Station- Stage 2 | 6,52,50,600 | 3,26,25,300 |
| 32 | Talcher Super Thermal Power Project- Stage 1 | 4,90,71,000 | 2,45,35,500 |
| 33 | Talcher Super Thermal Power Project- Stage 2 | 6,03,42,200 | 3,01,71,100 |
| 34 | Barh Thermal Power Plant- Stage 1 | 1,34,37,400 | 67,18,700 |
| 35 | Barh Thermal Power Plant- Stage 2 | 1,60,95,000 | 80,47,500 |
| 36 | North Karanpura STPP | 1,83,41,200 | 91,70,600 |
| 37 | Ranipadma Super Thermal Power- Stage 1 & 2 | 13,53,93,200 | 6,76,96,600 |
| 38 | Ranipadma Super Thermal Power- Stage 3 | 3,22,36,400 | 1,61,18,200 |
| 39 | Simbhadi Thermal Power Project- Stage 1 | 1,76,31,400 | 88,15,700 |
| 40 | Simbhadi Thermal Power Project- Stage 2 | 1,76,31,400 | 88,15,700 |
| 41 | Koldam Hydro Project | 19,81,000 | 9,90,500 |
| 42 | Bongajapur | 3,12,54,000 | 1,56,27,000 |
| 43 | Mauda | 1,29,51,400 | 64,75,700 |
| 44 | Mauda Stage 2 | 1,70,96,000 | 85,48,000 |
| 45 | Sotapar STPP | 1,84,92,800 | 92,46,400 |
| 46 | Kudri STPP | 6,41,77,800 | 3,20,88,900 |
| 47 | Lara STPP | 4,88,51,000 | 2,44,25,500 |
| 48 | Gadarwara Super Th Power Plant | 1,58,01,400 | 79,00,700 |
| 49 | Darjeeling | 2,40,40,000 | 1,20,20,000 |
| 50 | Khargone | 1,24,11,000 | 62,05,500 |
| 51 | Barauni Thermal Power Station- Stage 1 | 93,82,000 | 46,91,000 |
| 51 | Barauni Thermal Power Station- Stage 3 | 4,26,45,200 | 2,13,22,600 |
| 51 | Nabinagar Super Thermal Power Station- Stage 1 | 3,04,54,600 | 1,52,27,300 |
| 54 | Muzaffarpur TPS (Kanti)- Stage 2 | 64,30,800 | 32,15,400 |
| | | 2,10,44,38,600 | 1,05,22,19,300 |

For
Management (NTPC)

(Signature)

Thota Vinod Kumar
GM (Finance Commercial)

For S. Dhal & Co.,
Cost Accountants

(Signature)

(Sakshita Dhal)
Partner

Membership No. 22815

UDIN - 2422835Z2V33V8100



NTPC LARA**Details of Actual Expenditure as on 01.10.2019 00:00 Hrs**

| Particulars | Amount in ₹. |
|--|--------------------|
| Amount of Gross Block as on 01.10.2019 | 76,46,35,00,410.57 |
| Less : Undischarged Capex Liability as on 01.10.2019 | 6,19,11,77,229.86 |
| Actual Expenditure on COD of Unit I | 70,27,23,23,180.71 |

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NTPC LARA**Details of Gross Block as on 01.10.2019 00:00 Hrs**

| Particulars | Amount in ₹. |
|---------------------------------------|---------------------------|
| Freehold Land | 38,43,83,584.00 |
| Land - Right of Use- Tangible | 4,20,93,52,514.09 |
| Land - Right of use- Intangible | 34,00,45,506.24 |
| Roads, bridges, culverts & helipads | 1,78,50,40,291.78 |
| Main Plant Buildings | 51,97,87,837.71 |
| Other Buildings | 2,75,13,61,510.86 |
| Temporary erection | 5,24,20,626.73 |
| Water supply, drainage & sewerage | 18,33,09,240.30 |
| MGR track and signalling system | - |
| Earth dam reservoir | 29,36,42,184.44 |
| Plant and machinery | 61,30,14,39,017.18 |
| Furniture and fixtures | 53,44,21,283.69 |
| Office equipment | 5,62,09,942.67 |
| EDP, WP machines and satcom equipment | 8,12,16,735.05 |
| Vehicles - Owned | 84,61,063.00 |
| Construction equipments | 9,05,08,734.28 |
| Electrical Installations | 3,81,74,91,333.89 |
| Communication equipments | 31,23,947.75 |
| Hospital equipments | 42,87,024.92 |
| Laboratory and workshop equipments | 3,34,35,449.54 |
| Software | 1,35,62,582.45 |
| | |
| Total | 76,46,35,00,410.57 |
| | |
| | |

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NTPC LARA

Details of Undischarge Capital Liabilities as on 01.10.2019 00:00 Hrs



(Amount in ₹.)

| S No | Package | Undischarged Liabilities | UL - Assets | UL - CWIP |
|------|-------------------------------------|--------------------------|--------------------------|--------------------------|
| 1 | AC & Ventilation System | 2,09,80,302.75 | 1,57,35,227.06 | 52,45,075.69 |
| 2 | AHP & AWRS System | 13,93,22,824.31 | 12,11,74,435.02 | 1,81,48,389.29 |
| 3 | Ash Dyke | 4,09,20,912.36 | 4,09,20,912.36 | - |
| 4 | ATM | 10,725.00 | - | 10,725.00 |
| 5 | Borewell | 1,55,098.00 | - | 1,55,098.00 |
| 6 | Boundary Wall | 34,76,141.70 | 8,55,929.00 | 26,20,212.70 |
| 7 | Car parking | 5,39,360.00 | - | 5,39,360.00 |
| 8 | Civil Works | 39,93,74,413.50 | 30,79,89,810.06 | 9,13,84,603.44 |
| 9 | Coal Handling Plant | 26,02,77,218.82 | 24,41,23,497.43 | 1,61,53,721.39 |
| 10 | Coal Sample preparation shed | 1,00,402.00 | 1,00,402.00 | - |
| 11 | Construction Power | 10,86,570.00 | 10,86,570.00 | - |
| 12 | Cooling Tower | 18,13,10,170.27 | 10,60,68,893.13 | 7,52,41,277.14 |
| 13 | CW System & Make-up water system | 29,75,24,548.17 | 28,15,69,885.80 | 1,59,54,662.37 |
| 14 | EHV & HV Power Transformer | 8,23,16,601.99 | 5,84,54,310.60 | 2,38,62,291.39 |
| 15 | Electrical Equipment System | 7,97,64,450.28 | 5,90,30,250.62 | 2,07,34,199.66 |
| 16 | ESP Unit#1 | 20,18,95,354.77 | 20,18,95,354.77 | - |
| 17 | Ex Pend Allocation | 40,00,567.00 | - | 40,00,567.00 |
| 18 | Fencing | 5,39,170.92 | - | 5,39,170.92 |
| 19 | Fire Detection & Protection System | 4,15,91,430.35 | 3,74,32,287.32 | 41,59,143.04 |
| 20 | Gas Godown | 54,442.00 | - | 54,442.00 |
| 21 | Generator Bus Duct & MV Duct system | 1,13,33,493.51 | 58,95,447.51 | 54,38,046.00 |
| 22 | Helipad | 2,38,867.40 | - | 2,38,867.40 |
| 23 | Labour Rest Room | 7,44,198.00 | 1,92,442.00 | 5,51,756.00 |
| 24 | LT Switchgear & Bus Duct | 1,83,58,129.51 | 1,17,36,991.15 | 66,21,138.36 |
| 25 | Mandatory Spare | 13,38,14,369.50 | 13,38,14,369.50 | - |
| 26 | MGR System | 19,92,66,023.32 | - | 19,92,66,023.32 |
| 27 | MV Switchgear | 1,23,80,166.13 | 89,03,801.59 | 34,76,364.54 |
| 28 | Other Enabling Works-Unit 2 | 2,27,405.00 | - | 2,27,405.00 |
| 29 | Networking | 4,92,936.00 | 2,69,496.00 | 2,23,440.00 |
| 30 | Platform | 84,800.00 | 84,800.00 | - |
| 31 | R&R | 96,86,028.10 | 96,86,028.10 | - |
| 32 | Roads & Drains | 29,61,798.00 | 29,61,798.00 | - |
| 33 | Safety Centre | 1,31,841.00 | - | 1,31,841.00 |
| 34 | Site Levelling expenses | 18,67,84,617.64 | 18,16,32,942.12 | 51,51,675.52 |
| 35 | Station C&I Unit#1 | 4,09,25,836.79 | 3,02,42,095.73 | 1,06,83,741.06 |
| 36 | Station Piping | 5,97,20,357.53 | 5,67,34,339.65 | 29,86,017.88 |
| 37 | Steam Generator | 2,60,41,57,545.91 | 1,35,48,65,260.56 | 1,24,92,92,285.35 |
| 38 | Storage yard | 1,98,076.00 | 1,98,076.00 | - |
| 39 | Survey & Investigation | 9,62,102.00 | - | 9,62,102.00 |
| 40 | Switchyard | 6,76,33,614.30 | 6,76,33,614.30 | - |
| 41 | Toilet Room | 27,569.00 | 27,569.00 | - |
| 42 | Township package | 6,48,71,734.87 | 1,37,38,216.24 | 5,11,33,518.63 |
| 43 | Turbine Generator | 1,19,44,42,299.36 | 61,38,10,874.86 | 58,06,31,424.50 |
| 44 | Water Treatment Plant | 4,98,16,908.55 | 4,98,16,908.55 | - |
| 45 | GRIR | 6,07,09,481.01 | 6,07,09,481.01 | - |
| | GRAND TOTAL | 6,47,52,10,902.62 | 4,07,93,92,317.06 | 2,39,58,18,585.57 |
| | Add : R&R Provision - Land | 96,81,48,532.77 | 96,81,48,532.77 | - |
| | Add : R&R Provision - Project | 1,95,40,12,912.48 | 1,14,36,36,380.03 | 81,03,76,532.45 |
| | Total | 9,39,73,72,347.87 | 6,19,11,77,229.86 | 3,20,61,95,118.02 |

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NTPC LARA**Gross Block Reconciliation as on 01.10.2019 00:00 Hrs****(Amount in ₹.)**

| Sl No. | Particulars | Amount pertaining to COD of Unit I |
|----------|--|------------------------------------|
| 1 | Gross Block as per Audited IND AS Balance sheet as on date of COD | 76,46,35,00,410.57 |
| 2.1 | Add : Accumulated Depreciation adjustment as on 01.04.2015 | 17,38,65,999.19 |
| 2.2 | Add : Accumulated Depreciation adjustment on 31.07.2017 | 10,16,13,267.13 |
| 2.3 | Add: Accumulated Depreciation Adjustment in line with System Circular 148/2016 | 1,26,83,47,927.98 |
| 2.4 | Less : Gross Block adjustment with regard to Accum Dep for decapitalization done from 01.04.2015 upto the date of COD (if any) | 11,89,908.17 |
| 2.5 | Add : Vendor Discounting of Capitalized assets from 01.04.2015 to the date of COD | 43,22,18,374.98 |
| 2.6 | Less: Unwinding expenses capitalized as IDC from 01.04.2015 to the date of COD (appearing in GB as on COD) | 75,14,44,866.21 |
| 2.7 | Add: Unamortized Finance Charges | 18,60,62,156.24 |
| 3 | Gross Block as per IGAAP as on COD | 77,87,29,73,361.71 |

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NTPC LARA**Summary of Stage wise Gross Block as on 01.10.2019 00:00 Hrs****(Amount in ₹.)**

| Particulars | Amount pertaining to COD of Unit I |
|---|---|
| GB as per audited COD BS as per IND AS | 76,46,35,00,410.57 |
| Add : IND AS Adjustments | 1,40,94,72,951.14 |
| GB as per IGAAP | 77,87,29,73,361.71 |
| Less : Pending Liabilities against the GB | 6,19,11,77,229.86 |
| Net Cash BS as on COD as per IGAAP | 71,68,17,96,131.85 |
| | |
| | |

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NTPC LARA**CWIP Reconciliation as on 01.10.2019 00:00 Hrs****(Amount in ₹.)**

| Sl No. | Particulars | Amount pertaining to COD of Unit II |
|---------------|--|--|
| | | |
| 1 | CWIP as per Audited IND AS Balance sheet as on date of COD | 50,97,60,72,903.23 |
| 2.1 | Add : Vendor Discounting of Capex Liability pertaining to CWIP as on date of COD | 5,22,54,569.23 |
| 2.2 | Less: Unwinding expenses booked as IDC pertaining to CWIP as on date of COD | 4,33,65,846.20 |
| 2.3 | Add/Less : Any other adjustment in PPE due to IND AS Implementation | 0 |
| 3 | CWIP as per IGAAP as on COD | 50,98,49,61,626.26 |

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NTPC LARA**Summary of Stage wise CWIP as on 01.10.2019 00:00 Hrs****(Amount in ₹.)**

| As on date of COD of Unit I | Previously operationalized stages | New Stage (Unit II) |
|---|-----------------------------------|---------------------------|
| | | |
| CWIP as per audited COD BS as per IND AS | xxx | 50,97,60,72,903.23 |
| Add : IND AS Adjustments | xxx | 88,88,723.03 |
| CWIP as per IGAAP | xxx | 50,98,49,61,626.26 |
| Less : Pending Liabilities against the CWIP | xxx | 3,20,61,95,118.02 |
| Net Cash BS as on COD as per IGAAP | xxx | 47,77,87,66,508.24 |
| | | |
| | | |

Amount In Rs.

| As on Station COD | Previously operationalized stages | New Stage |
|---|-----------------------------------|-----------|
| | | |
| CWIP as per audited COD BS as per IND AS | xxx | xxx |
| Add : IND AS Adjustments | xxx | xxx |
| CWIP as per IGAAP | xxx | xxx |
| Less : Pending Liabilities against the CWIP | xxx | xxx |
| Net Cash BS as on COD as per IGAAP | xxx | xxx |
| | | |
| | | |

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NTPC LARA

Details of Advance for paid to WRD for Barrage Cost as on 01.10.2019 00:00 Hrs



| Particulars | Amount in ₹. |
|-------------------------------------|---------------------|
| Amount Deposited | 2,75,05,07,700.00 |
| Actual Expenditure on COD of Unit I | 2,75,05,07,700.00 |

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| Name of the Petitioner : NTPC Limited Name of the Generating Station: Lara Super Thermal Power project | | | Details of Source wise Fuel for Computation of Energy Charges - Primary Fuel | | | | FORM- 15 | |
|--|---|--------|---|--------|---|--------|---|--------|
| | | | July,19 | | Aug,19 | | Sep,19 | |
| S. No. | Month | Unit | For preceding 3rd Month (from COD or from 1.4.2019 as the case may be) | | For preceding 2nd Month (from COD or from 1.4.2019 as the case may be) | | For preceding 1st Month (from COD or from 1.4.2019 as the case may be) | |
| | | | Domestic | Import | Domestic | Import | Domestic | Import |
| A) | OPENING QUANTITY | | | | | | | |
| 1 | Opening Quantity of Secondary Fuel/Lignite | (MMT) | 4,96,818 | | 4,36,179 | | 4,35,323 | |
| 2 | Value of Stock | | 1,67,74,74,440 | | 1,45,43,81,441 | | 1,44,19,16,365 | |
| B) | QUANTITY | | | | | | | |
| 3 | Quantity of Coal/Lignite supplied by Coal/Lignite Company | (MMT) | 21,125 | | 82,950 | | 18,876 | |
| 4 | Adjustment (+/-) in quantity supplied made by Coal/Lignite Company | (MMT) | - | | - | | - | |
| 5 | Coal supplied by Coal/Lignite Company (3+4) | (MMT) | 21,125 | | 82,950 | | 18,876 | |
| 6 | Normative Transit & Handling Losses (For | (MMT) | 169 | | 664 | | 151 | |
| 7 | Net coal / Lignite Supplied (3-4) | (MMT) | 20,956 | | 82,286 | | 18,725 | |
| C) | PRICE | | | | | | | |
| 8 | Amount charged by the Coal /Lignite Company | (Rs.) | 3,63,40,843 | | 16,83,15,079 | | 3,23,07,971 | |
| 9 | Adjustment (+/-) in amount charged made by Coal/Lignite Company | (Rs.) | -68,867 | | - | | - | |
| 10 | Handling, Sampling and such other similar charges | (Rs.) | 2,20,416 | | 9,58,613 | | 2,33,303 | |
| 11 | Total amount Charged (8+9+10) | (Rs.) | 3,64,92,392 | | 16,92,73,692 | | 3,25,41,274 | |
| D) | TRANSPORTATION | | | | | | | |
| 12 | Transportation charges by rail/ship/road transport | (Rs.) | 1,24,78,705 | | 9,36,55,208 | | 96,08,431 | |
| | By Rail | | 1,29,518 | | 5,49,81,650 | | | |
| | By Road | | 1,23,49,187 | | 3,86,73,558 | | 96,08,431 | |
| | By Ship | | | | | | | |
| 13 | Adjustment (+/-) in amount charged made by | (Rs.) | - | | - | | -1,65,925 | |
| 14 | Demurrage Charges, if any | (Rs.) | - | | - | | - | |
| 15 | Cost of diesel in transporting coal through MGR system, if applicable | (Rs.) | - | | - | | - | |
| 16 | Total Transportation Charges (12+13+14+15) | (Rs.) | 1,24,78,705 | | 9,36,55,208 | | 94,42,506 | |
| 17 | Total amount Charged for coal/lignite supplied including Transportation (11+16) | (Rs.) | 4,89,71,097 | | 26,29,28,901 | | 4,19,83,780 | |
| E) | TOTAL COST | | | | | | | |
| 18 | Landed cost of coal/ Lignite (2+17)/(1+7) | Rs./MT | 3,334.36 | | 3,312.29 | | 3,268.16 | |
| 19 | Blending Ratio | | | | | | | |

Name of the Petitioner : NTPC Limited
Name of the Generating Station: Lara Super
Thermal Power project

Details of Source wise Fuel for
Computation of
Energy Charges - Primary Fuel

| S. No. | Month | Unit | July,19 | | Aug,19 | | Sep,19 | |
|-----------|---|---------------|--|----------|--|----------|--|----------|
| | | | For preceding | | For preceding | | For preceding | |
| | | | 3rd Month (from COD or from 1.4.2019 as the case may be) | | 2nd Month (from COD or from 1.4.2019 as the case may be) | | 1st Month (from COD or from 1.4.2019 as the case may be) | |
| | | | Domestic | Imported | Domestic | Imported | Domestic | Imported |
| | (Domestic/Imported) | | | | | | | |
| 20 | Weighted average cost of coal/ Lignite for preceding three months | Rs./MT | 3,334.36 | | 3,312.29 | | 3,268.16 | |
| F) | QUALITY | | | | | | | |
| 21 | GCV of Domestic Coal of the opening coal stock as per bill of Coal Company | (kCal/K g) | 3863 | | 3844 | | 3874 | |
| 22 | GCV of Domestic Coal supplied as per bill of Coal Company | (kCal/K g) | 3401 | | 4032 | | 3401 | |
| 23 | GCV of Imported Coal of the opening stock as per bill Coal Company | (kCal/K g) | NA | | NA | | NA | |
| 24 | GCV of Imported Coal supplied as per bill Coal Company | (kCal/K g) | NA | | NA | | NA | |
| 25 | Weighted average GCV of coal/ Lignite as Billed | (kCal/K g) | 3844 | | 3874 | | 3854 | |
| 26 | GCV of Domestic Coal of the opening stock as received at Station | (kCal/K g) | 2937 | | 2937 | | 3062 | |
| 27 | GCV of Domestic Coal supplied as received at Station | (kCal/K g) | 2947 | | 3718 | | 3022 | |
| 28 | GCV of Imported Coal of opening stock as received at Station | (kCal/K g) | NA | | NA | | NA | |
| 29 | GCV of Imported Coal of opening stock as received at Station | (kCal/K g) | NA | | NA | | NA | |
| 30 | Weighted average GCV of coal/ Lignite as Received | (kCal/K g) | 2937 | | 3062 | | 3060 | |

Note:

1. Similar details to be furnished for natural gas/liquid fuel for CCGT station and secondary fuel oil for Secondary Fuel based thermal plants with appropriate units.
2. As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.
3. Details to be provided for each source separately. In case of more than one source, add additional column.
4. Break up of the amount charged by the Coal Company is to be provided separately.

(Petitioner)

| Name of the Petitioner : NTPC Limited Name of the Generating Station: Lara Super Thermal Power project | | Details of Source wise Fuel for Computation of Energy Charges - Secondary Fuel | | | |
|---|--|--|--|--|--|
| S. No. | Month | Unit | Jul-19 For preceding | Aug-19 For preceding | Sep-19 For preceding |
| | | | 3rd Month (from COD or from 1.4.2019 as the case may be) Secondary Fuel | 2nd Month (from COD or from 1.4.2019 as the case may be) Secondary Fuel | 1st Month (from COD or from 1.4.2019 as the case may be) Secondary Fuel |
| A) | OPENING QUANTITY | | | | |
| 1 | Opening Quantity of Secondary Fuel | (KL) | 4,019.72 | 4,264.90 | 5,020.56 |
| 2 | Value of Stock | Rs. | 21,23,33,137.66 | 22,23,60,110.04 | 26,29,84,569.07 |
| B) | QUANTITY | | | | |
| 3 | Quantity of Secondary Fuel supplied by Secondary Fuel Company | (KL) | 2,689.33 | 1,343.66 | 99.00 |
| 4 | Adjustment (+/-) in quantity supplied made by Secondary Fuel Company | (KL) | | | |
| 5 | Secondary Fuel supplied by Secondary Fuel Company (3+4) | (KL) | 2,689.33 | 1,343.66 | 99.00 |
| 6 | Normative Transit & Handling Losses (For | (KL) | - | - | - |
| 7 | Net Secondary Fuel / Lignite Supplied (3-4) | (KL) | 2,689.33 | 1,343.66 | 99.00 |
| C) | PRICE | | | | |
| 8 | Amount charged by the Secondary Fuel Company | (Rs.) | 13,74,58,293.07 | 7,14,24,818.08 | 51,77,462.40 |
| 9 | Adjustment (+/-) in amount charged made by Secondary Fuel Company | (Rs.) | | | |
| 10 | Handling, Sampling and such other similar charges | (Rs.) | - | - | - |
| 11 | Total amount Charged (8+9+10) | (Rs.) | 13,74,58,293.07 | 7,14,24,818.08 | 51,77,462.40 |
| D) | TRANSPORTATION | | | | - |
| 12 | Transportation charges by rail/ship/road transport | (Rs.) | - | - | - |
| | | | | | |
| 13 | Adjustment (+/-) in amount charged made by | (Rs.) | | | |
| 14 | Demurrage Charges, if any | (Rs.) | | | |
| 15 | Cost of diesel in transporting fuel through MGR system, if applicable | (Rs.) | | | |
| 16 | Total Transportation Charges (12+13+14+15) | (Rs.) | - | - | - |
| 17 | Total amount Charged for Secondary Fuel supplied including Transportation (11+16) | (Rs.) | 13,74,58,293.07 | 7,14,24,818.08 | 51,77,462.40 |
| E) | TOTAL COST | | | | |
| 18 | Weighted average cost of Secondary Fuel for preceding three months | Rs./KL | 52,137.28 | 52,381.56 | 52,379.94 |
| 21 | GCV of Domestic Secondary Fuel of the opening Secondary Fuel stock as per bill of Secondary Fuel Company | (kCal/L) | 10500 | 10500 | 10500 |

| Name of the Petitioner : NTPC Limited Name of the Generating Station: Lara Super Thermal Power project | | | Details of Source wise Fuel for Computation of Energy Charges - Secondary Fuel | | |
|---|--|----------|--|--|--|
| | | | Jul-19 | Aug-19 | Sep-19 |
| S. No. | Month | Unit | For preceding | For preceding | For preceding |
| | | | 3rd Month (from COD or from 1.4.2019 as the case may be) | 2nd Month (from COD or from 1.4.2019 as the case may be) | 1st Month (from COD or from 1.4.2019 as the case may be) |
| | | | Secondary Fuel | Secondary Fuel | Secondary Fuel |
| 22 | GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company | (kCal/L) | 10500 | 10500 | 10500 |
| 23 | GCV of Imported Secondary Fuel of the opening stock as per bill Secondary Fuel Company | (kCal/L) | NA | NA | NA |
| 24 | GCV of Imported Secondary Fuel supplied as per bill Secondary Fuel Company | (kCal/L) | NA | NA | NA |
| 25 | Weighted average GCV of Secondary Fuel/ Lignite as Billed | (kCal/L) | 10500 | 10500 | 10500 |
| 26 | GCV of Domestic Secondary Fuel of the opening stock as received at Station | (kCal/L) | 10500 | 10500 | 10500 |
| 27 | GCV of Domestic Secondary Fuel supplied as received at Station | (kCal/L) | 10500 | 10500 | 10500 |
| 28 | GCV of Imported Secondary Fuel of opening stock as received at Station | (kCal/L) | NA | NA | NA |
| 29 | GCV of Imported Secondary Fuel of opening stock as received at Station | (kCal/L) | NA | NA | NA |
| 30 | Weighted average GCV of Secondary Fuel/ Lignite as Received | (kCal/L) | 10500 | 10500 | 10500 |

Note:

NTPC LARA**Details of Pre commissioning Expenses**

| WBS | Description | Qty. | Unit | Amount |
|----------------|------------------------|-------------|------|--------------------------|
| IN-C24710.2.71 | Coal | 4,46,138.95 | MT | 1,30,31,55,191.46 |
| IN-C24710.2.71 | Oil | 32,346.39 | KL | 1,65,91,26,697.80 |
| IN-C24710.2.71 | Pre Comm Sale of Power | | | -29,76,69,158.00 |
| | | | | 2,66,46,12,731.26 |

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Lara Super Thermal Power Station**Details of Actual Expenditure as on 07.11.2020 00:00 Hrs**

| Particulars | Amount in ₹. |
|--|-----------------------------|
| Amount of Gross Block as on 07.11.2020 | 1,29,78,18,18,976.70 |
| Less : Undischarged Capex Liability as on 07.11.2020 | 8,42,47,36,011.35 |
| Actual Expenditure on Stage 1 | 1,21,35,70,82,965.35 |

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Lara Super Thermal Power Station**Details of Gross Block as on 07.11.2020 00:00 Hrs**

| Particulars | Amount in ₹. |
|---------------------------------------|-----------------------------|
| Freehold Land | 37,86,88,376.00 |
| Land - Right of Use- Tangible | 4,17,03,73,647.28 |
| Land - Right of use- Intangible | 33,05,74,418.24 |
| Roads, bridges, culverts & helipads | 1,80,50,67,781.13 |
| Main Plant Buildings | 1,53,28,17,230.58 |
| Other Buildings | 3,40,65,06,539.25 |
| Temporary erection | 5,24,20,626.73 |
| Water supply, drainage & sewerage | 25,23,07,545.63 |
| MGR track and signalling system | 8,27,56,72,574.41 |
| Earth dam reservoir | 77,76,64,046.49 |
| Plant and machinery | 1,04,16,17,53,019.51 |
| Furniture and fixtures | 54,42,78,874.11 |
| Office equipment | 6,12,74,649.43 |
| EDP, WP machines and satcom equipment | 5,75,94,661.80 |
| Vehicles - Owned | 84,61,063.00 |
| Construction equipments | 9,05,08,734.28 |
| Electrical Installations | 3,79,47,44,815.12 |
| Communication equipments | 2,79,58,629.48 |
| Hospital equipments | 46,49,574.92 |
| Laboratory and workshop equipments | 3,47,92,086.86 |
| Software | 1,37,10,082.45 |
| | 1,29,78,18,18,976.70 |

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Lara Super Thermal Power Station

UNDISCHARGED LIABILITIES AS ON 07.11.2020-NTPC Lara



A Maharatna Company

| SI No | Name of Capitalized Asset | UL - Asset | UL - CWIP | Total - UL |
|-------|---|--------------------------|------------------------|--------------------------|
| 1 | AC & Ventilation System | 2,04,33,834.82 | 35,99,613.57 | 2,40,33,448.39 |
| 2 | AHP & AWRS System | 13,65,68,933.68 | 1,13,82,840.30 | 14,79,51,773.98 |
| 3 | Approach Roads | 2,35,800.00 | 32,998.00 | 2,68,798.00 |
| 4 | ASH BRICK PLANT | - | 47,92,601.00 | 47,92,601.00 |
| 5 | Ash Dyke | 3,63,99,011.93 | - | 3,63,99,011.93 |
| 6 | ATM Building | 10,725.00 | - | 10,725.00 |
| 7 | Boundary Wall | 34,16,589.93 | 4,64,576.00 | 38,81,165.93 |
| 8 | Civil Works | 42,17,23,006.09 | 17,64,977.00 | 42,34,87,983.09 |
| 9 | Coal Handling Plant | 15,98,44,105.14 | - | 15,98,44,105.14 |
| 10 | Cooling Tower | 18,39,90,117.60 | - | 18,39,90,117.60 |
| 11 | CW System & Make-up water system - Civil | 9,06,27,927.38 | - | 9,06,27,927.38 |
| 12 | CW System & Make-up water system - Equipments | 4,03,63,714.40 | - | 4,03,63,714.40 |
| 13 | EHV & HV Power Transformer | 13,86,05,876.85 | 1,18,41,667.47 | 15,04,47,544.32 |
| 14 | Electrical Equipment System | 5,45,77,994.58 | 7,56,790.48 | 5,53,34,785.06 |
| 15 | ESP | 20,95,56,511.72 | - | 20,95,56,511.72 |
| 16 | FGD System | - | 69,98,33,645.27 | 69,98,33,645.27 |
| 17 | Fire Detection & Protection System | 4,23,91,488.48 | 4,61,264.69 | 4,28,52,753.17 |
| 18 | Generator Bus Duct & MV Duct system | 1,17,73,967.51 | - | 1,17,73,967.51 |
| 19 | Labour Rest Room | 6,60,071.00 | - | 6,60,071.00 |
| 20 | Locomotives | 4,09,258.00 | - | 4,09,258.00 |
| 21 | LT Switchgear & Bus Duct | 1,65,20,190.25 | 4,21,191.98 | 1,69,41,382.23 |
| 22 | Make -Up Water Pipes | 14,17,32,843.20 | - | 14,17,32,843.20 |
| 23 | MBOA | 2,58,96,895.42 | 1,49,94,554.06 | 4,08,91,449.48 |
| 24 | MGR System | 36,37,54,625.82 | 15,13,03,276.63 | 51,50,57,902.45 |
| 25 | MV Switchgear | 83,50,793.90 | 70,973.72 | 84,21,767.62 |
| 26 | Networking | 5,83,763.14 | 25,120.00 | 6,08,883.14 |
| 27 | Office Sheds | 1,52,445.00 | - | 1,52,445.00 |
| 28 | Other Enabling Works | 28,46,878.69 | 10,53,351.59 | 39,00,230.28 |
| 29 | Other Infrastructure | 23,78,930.23 | 12,22,899.00 | 36,01,829.23 |
| 30 | R&R | 1,30,86,552.34 | - | 1,30,86,552.34 |
| 31 | Roads | 11,41,848.54 | - | 11,41,848.54 |
| 32 | Roads & Drains | 35,87,189.00 | 44,240.00 | 36,31,429.00 |
| 33 | Rooftop Solar PV project of 1100 KW | 90,17,923.00 | - | 90,17,923.00 |
| 34 | Safety Centre | 6,80,841.00 | - | 6,80,841.00 |
| 35 | Site Levelling expenses | 19,53,29,796.74 | - | 19,53,29,796.74 |
| 36 | Station C&I Unit#1 | 3,84,45,228.96 | 3,05,387.46 | 3,87,50,616.42 |
| 37 | Station Piping | 5,81,61,514.59 | - | 5,81,61,514.59 |
| 38 | Steam Generator | 1,86,11,31,158.61 | 5,09,00,923.10 | 1,91,20,32,081.71 |
| 39 | Storage yard | 78,735.00 | - | 78,735.00 |
| 40 | Survey | 43,60,289.00 | - | 43,60,289.00 |
| 41 | Switchyard | 6,69,24,631.75 | 10,58,050.95 | 6,79,82,682.70 |
| 42 | TG Common | 1,16,46,79,457.15 | 53,81,875.59 | 1,17,00,61,332.74 |
| 43 | Township package | 10,58,53,042.66 | 1,40,23,165.60 | 11,98,76,208.26 |
| 44 | Water Treatment Plant | 3,37,79,402.99 | 17,51,300.00 | 3,55,30,702.99 |
| 45 | Zero Liquid Discharge (ZLD) system | - | 50,36,201.00 | 50,36,201.00 |
| 46 | Prov for R&R/ Envir Aspects & ot-relating to land | 90,87,90,761.95 | - | 90,87,90,761.95 |
| 47 | Prov for R&R/ Envir Aspects & ot-relating to proje | 1,70,65,26,613.35 | - | 1,70,65,26,613.35 |
| 48 | Contractors Control A/c (Capex) (FE liability transalition) | 13,93,54,724.94 | - | 13,93,54,724.94 |
| | TOTAL Undischarged Liability | 8,42,47,36,011.35 | 98,25,23,484.44 | 9,40,72,59,495.79 |

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Lara Super Thermal Power Station
Gross Block Reconciliation as on 07.11.2020 00:00 Hrs



(Amount in ₹.)

| SI No. | Particulars | Amount |
|----------|--|-----------------------------|
| 1 | Gross Block as per Audited IND AS Balance sheet as on date of COD Unit 2 | 1,29,78,18,18,976.70 |
| 2.1 | Add : Accumulated Depreciation adjustment as on 01.04.2015 | 17,38,65,999.19 |
| 2.2 | Add : Accumulated Depreciation adjustment on 31.07.2017 | 10,16,13,267.13 |
| 2.3 | Add: Accumulated Depreciation Adjustment in line with System Circular 148/2016 | 1,26,83,47,927.98 |
| 2.4 | Less : Gross Block adjustment with regard to Accum Dep for decapitalization done from 01.04.2015 upto the date of COD (if any) | 14,94,831.15 |
| 2.5 | Add : Vendor Discounting of Capitalized assets from 01.04.2015 to the date of COD Unit 2 | 47,94,42,906.63 |
| 2.6 | Less: Unwinding expenses capitalized as IDC from 01.04.2015 to the date of COD (appearing in GB as on COD) | 80,18,23,910.85 |
| 2.7 | Unamortized Finance Charges | 27,27,85,354.06 |
| | | |
| 3 | Gross Block as per IGAAP as on COD | 1,31,27,45,55,689.69 |

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Lara Super Thermal Power Station

Summary of Stage wise Gross Block as on 07.11.2020 00:00 Hrs



(Amount in ₹.)

| As on Station COD | Previously operationalized stages | New Stage |
|---|-----------------------------------|-----------------------------|
| GB as per audited COD BS as per IND AS | xxx | 1,29,78,18,18,976.70 |
| IND AS Adjustments | xxx | 1,49,27,36,712.99 |
| GB as per IGAAP | xxx | 1,31,27,45,55,689.69 |
| Pending Liabilities against the GB | xxx | 8,42,47,36,011.35 |
| Net Cash BS as on COD as per IGAAP | xxx | 1,22,84,98,19,678.35 |

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Lara Super Thermal Power Station
CWIP Reconciliation as on 07.11.2020 00:00 Hrs



(Amount in ₹.)

| SI No. | Particulars | Amount |
|--------|--|-------------------|
| 1 | CWIP as per Audited IND AS Balance sheet as on date of COD | 8,65,81,30,690.00 |
| 2.1 | Add : Vendor Discounting of Capex Liability pertaining to CWIP as on date of COD | 1,14,33,162.59 |
| 2.2 | Less: Unwinding expenses booked as IDC pertaining to CWIP as on date of COD | 26,22,745.17 |
| 2.3 | Add/Less : Any other adjustment in PPE due to IND AS Implementation | - |
| 3 | CWIP as per IGAAP as on COD | 8,66,69,41,107.42 |

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Lara Super Thermal Power Station

Summary of Stage wise CWIP as on 07.11.2020 00:00 Hrs



(Amount in ₹.)

| As on Station COD | Previously operationalized stages | New Stage |
|---|-----------------------------------|-----------------------|
| | | |
| CWIP as per audited COD BS as per IND AS | xxx | 8,65,81,30,690 |
| Add : IND AS Adjustments | xxx | 88,10,417 |
| CWIP as per IGAAP | xxx | 8,66,69,41,107 |
| Less : Pending Liabilities against the CWIP | xxx | 98,25,23,484 |
| Net Cash BS as on COD as per IGAAP | xxx | 7,68,44,17,623 |

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Lara Super Thermal Power Station

Details of Pre commissioning Expenses upto 07.11.2020 (Upto Unit 2 COD)

| WBS | Description | Qty. | Unit | Amount |
|----------------|------------------------|-------------|------|--------------------------|
| IN-C24710.2.71 | Coal | 7,46,184.97 | MT | 2,29,19,95,342.64 |
| IN-C24710.2.71 | Oil | 46,570.91 | KL | 2,31,31,95,714.54 |
| IN-C24710.2.71 | Pre Comm Sale of Power | | | -77,76,37,265.00 |
| | Total | | | 3,82,75,53,792.18 |

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Head of Finance

SHYAM JI GUPTA
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Auditor (B.C. Jain & Co.)



Lara Super Thermal Power Station

Details of Advance for paid to WRD for Barrage Cost as on 07.11.2020 (Upto Unit 2 COD)

| Particulars | Amount in ₹. |
|--------------------------------------|---------------------|
| Amount Deposited | 3,55,74,25,275.00 |
| Actual Expenditure on COD of Unit#II | 3,55,74,25,275.00 |

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GUPTA
Auditor (B.C. Jain & Co.)

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Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Lara Stage I

| Month:- | S.No. | Particulars | Unit | Aug-2020 | | | Sep-2020 | | | Oct-2020 | | |
|---------|-------|--|-----------|------------------------|----------------------------|----------|------------------------|----------------------------|----------|------------------------|----------------------------|----------|
| | | | | Domestic Coal (Others) | Domestic Coal (NTPC Mines) | Imported | Domestic Coal (Others) | Domestic Coal (NTPC Mines) | Imported | Domestic Coal (Others) | Domestic Coal (NTPC Mines) | Imported |
| | | | (i) | (ii) | (iii) | (i) | (ii) | (iii) | (i) | (ii) | (iii) | |
| | 1 | Opening Stock of Coal | (MT) | 1,09,066.03 | 1,78,960.74 | 0.00 | 53,806.35 | 1,19,201.03 | 0.00 | 55,682.24 | 1,13,178.08 | 0.00 |
| | 2 | Value of Opening Stock | (Rs.) | 27,59,48,817.57 | 56,76,98,145.01 | - | 12,96,32,502.15 | 35,58,54,917.10 | - | 13,85,14,640.53 | 27,84,74,458.14 | - |
| | 3 | Quantity of Coal/lignite supplied by Coal/lignite Company | (MT) | 51,001.33 | 1,68,509.36 | - | 2,71,882.48 | 99,491.45 | - | 3,23,769.79 | 1,56,499.69 | - |
| | 4 | Adjustment (-) in quantity supplied by Coal/Lignite Company | (MT) | - | - | - | - | - | - | - | - | - |
| | 5 | Coal Supplied by Coal /Lignite Company (3-4) | (MT) | 51,001.33 | 1,68,509.36 | - | 2,71,882.48 | 99,491.45 | - | 3,23,769.79 | 1,56,499.69 | - |
| | 6 | Normative transit & Handling losses (for Coal / Lignite based projects) | (MT) | 408.01 | 1,348.07 | - | 2,175.06 | 795.93 | - | 2,590.16 | 1,252.00 | - |
| | 7 | Net Coal / Lignite supplied (5-6) | (MT) | 50,593.32 | 1,67,161.29 | - | 2,69,707.42 | 98,695.52 | - | 3,21,179.63 | 1,55,247.69 | - |
| | 8 | Amount Charged by the Coal/Lignite Company | (Rs.) | 8,21,07,290.00 | 31,57,81,335.57 | - | 50,45,50,636.00 | 13,64,13,162.89 | - | 81,06,28,014.00 | 26,88,55,049.22 | - |
| | 9 | Adjustment (+/-) in amount charged by Coal/Lignite Company | (Rs.) | 1,05,41,723.00 | - | - | 3,29,35,557.00 | - | - | -1,87,11,476.00 | - | - |
| | 10 | Handling, Sampling & Such other similar charges | (Rs.) | 30,09,596.85 | 52,91,519.47 | - | 1,00,09,960.76 | 11,09,401.38 | - | 1,34,01,528.07 | 30,49,215.25 | - |
| | 11 | Total Amount Charged (8+9+10) | (Rs.) | 9,56,58,609.85 | 32,10,72,855.04 | - | 54,74,96,153.76 | 13,75,22,564.27 | - | 80,53,18,066.08 | 27,19,04,264.47 | - |
| | 12 | Transportation charges by Rail/Ship/Road Transport | (Rs.) | 1,67,51,218.00 | 15,38,40,276.67 | - | 13,26,26,023.85 | 4,89,10,658.63 | - | 21,87,72,980.75 | 11,30,23,079.53 | - |
| | 13 | Adjustment (+/-) in amount charged by Rail/Ship/Road Company | (Rs.) | - | - | - | - | - | - | - | - | - |
| | 14 | Demurrage charges , if any | (Rs.) | 37,00,544.00 | 93,21,383.00 | - | 49,84,467.85 | 61,53,991.15 | - | - | - | - |
| | 15 | Cost of diesel in transporting coal through MGR system if applicable | (Rs.) | - | - | - | - | - | - | - | - | - |
| | 16 | Total Transportation Charges (12-13+14+15) | (Rs.) | 1,30,50,674.00 | 14,45,18,893.67 | - | 12,76,41,556.00 | 4,27,56,667.48 | - | 21,87,72,980.75 | 11,30,23,079.53 | - |
| | 17 | Total amount charged for Coal/Lignite supplied including transportation (11+16) | (Rs.) | 10,87,09,283.85 | 46,55,91,748.71 | - | 67,51,37,709.76 | 18,02,79,231.75 | - | 1,02,40,91,046.82 | 38,49,27,344.00 | - |
| | 18 | Landed cost of coal/Lignite (2+17) / (1+7) | Rs./MT | 2,409.24 | 2,985.33 | - | 2,487.59 | 2,460.50 | - | 3,084.97 | 2,471.45 | - |
| | 19 | Blending Ratio (Domestic / Imported) | | 0.32 | 0.68 | - | 0.73 | 0.27 | - | 0.40 | 0.60 | - |
| | 20 | Weighted Average Cost of Coal/Lignite For the month | Rs./MT | 2802.08 | | | 2480.15 | | | 2716.30 | | |
| | 21 | GCV of Domestic Coal of the opening coal stock as per bill of Coal Company, EQ Basis | (kcal/kg) | 3,553.00 | 4,412.00 | | 3,561.24 | 4,353.08 | | 3,687.00 | 4,192.00 | |
| | 22 | GCV of Domestic Coal supplied as per bill of Coal Company, EQ Basis | (kcal/kg) | 3,579.00 | 4,290.00 | | 3,776.00 | 4,001.00 | | 3,942.00 | 4,211.00 | |
| | 23 | GCV of Imported Coal of the opening stock as per bill Coal Company, AD Basis | (kcal/kg) | | | NA | | | NA | | | NA |
| | 24 | GCV of Imported Coal supplied as per bill Coal Company, AD Basis | (kcal/kg) | | | NA | | | NA | | | NA |
| | 25 | Weighted average GCV of coal/ Lignite as Billed | (kcal/kg) | 4101.20 | | | 3864.81 | | | 4083.79 | | |
| | 26 | GCV of Domestic Coal of the opening stock as received at Station, TM Basis | (kcal/kg) | 3,028.00 | 3,841.00 | | 2,972.55 | 3,696.60 | | 3,161.00 | 3,500.00 | |
| | 27 | GCV of Domestic Coal supplied as received at Station, TM Basis | (kcal/kg) | 2,853.00 | 3,542.00 | | 3,090.00 | 3,254.00 | | 3,520.00 | 3,595.00 | |
| | 28 | GCV of Imported Coal of opening stock as received at Station, TM Basis | (kcal/kg) | | | NA | | | NA | | | NA |
| | 29 | GCV of Imported Coal of supplied as received at Station, TM Basis | (kcal/kg) | | | NA | | | NA | | | NA |
| | 30 | Weighted average GCV of coal/ Lignite as Received | (kcal/kg) | 3466.28 | | | 3187.39 | | | 3519.83 | | |

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Form-15

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Lara Stage I

| Month:- | | | Aug-2020 | Sep-2020 | Oct-2020 |
|---------|---|-----------|----------------------|----------------------|----------------------|
| S.No. | Particulars | Unit | Secondary Fuel (LDO) | Secondary Fuel (LDO) | Secondary Fuel (LDO) |
| | | | (i) | (i) | (i) |
| 1 | Opening Stock of Secondary Fuel | (KL) | 4,770.31 | 4,678.31 | 3,868.05 |
| 2 | Value of Opening Stock | (Rs.) | 19,68,38,082.20 | 19,30,41,870.39 | 15,94,23,372.97 |
| 3 | Quantity of Secondary Fuel/ supplied by Secondary Fuel/ Company | (KL) | - | - | - |
| 4 | Adjustment (-) in quantity supplied by Secondary Fuel/ Company | (KL) | - | - | - |
| 5 | Secondary Fuel Supplied by Secondary Fuel / Company (3-4) | (KL) | - | - | 3,115.10 |
| 6 | Normative transit & Handling losses (for Secondary Fuel / based projects) | (KL) | - | - | - |
| 7 | Net Secondary Fuel / supplied (5-6) | (KL) | - | - | 3,115.10 |
| 8 | Amount Charged by the Secondary Fuel/ Company | (Rs.) | - | - | 12,12,34,191.88 |
| 9 | Adjustment (+/-) in amount charged by Secondary Fuel/ Company | (Rs.) | - | -2,23,218.56 | -48,900.00 |
| 10 | Handling, Sampling & Such other similar charges | (Rs.) | - | - | - |
| 11 | Total Amount Charged (8+9+10) | (Rs.) | - | -2,23,218.56 | 12,11,85,291.88 |
| 12 | Transportation charges by Rail/Ship/Road Transport | (Rs.) | - | - | - |
| 13 | Adjustment (+/-) in amount charged by Rail/Ship/Road Company | (Rs.) | - | - | - |
| 14 | Demurrage charges , if any | (Rs.) | - | - | - |
| 15 | Cost of diesel in transporting Secondary Fuel through MGR system if applicable | (Rs.) | - | - | - |
| 16 | Total Transportation Charges (12-13+14+15) | (Rs.) | - | - | - |
| 17 | Total amount charged for Secondary Fuel/ supplied including transportation (11+16) | (Rs.) | - | -2,23,218.56 | 12,11,85,291.88 |
| 18 | Landed cost of Secondary Fuel/ (2+17) / (1+7) | Rs./KL | 41,263.15 | 41,215.46 | 40,183.69 |
| 19 | Blending Ratio | | 1.00 | 1.00 | 1.00 |
| 20 | Weighted Average Cost of Secondary Fuel/ For the month | Rs./KL | 41263.15 | 41215.46 | 40183.69 |
| 21 | GCV of Domestic Secondary Fuel of the opening Secondary Fuel stock as per bill of Secondary Fuel Company, | (kcal/KL) | NA | NA | NA |
| 22 | GCV of Domestic Secondary Fuel supplied as per bill of Secondary Fuel Company, | (kcal/KL) | NA | NA | NA |
| 23 | GCV of Imported Secondary Fuel of the opening stock as per bill Secondary Fuel Company, | (kcal/KL) | | | |
| 24 | GCV of Imported Secondary Fuel supplied as per bill Secondary Fuel Company | (kcal/KL) | | | |
| 25 | Weighted average GCV of Secondary Fuel/ as Billed | (kcal/KL) | NA | NA | NA |
| 26 | GCV of Domestic Secondary Fuel of the opening stock as received at Station | (kcal/KL) | 9,501.00 | 9,501.00 | 9,501.00 |
| 27 | GCV of Domestic Secondary Fuel supplied as received at Station | (kcal/KL) | NA | NA | 9,612.00 |
| 28 | GCV of Imported Secondary Fuel of opening stock as received at Station | (kcal/KL) | | | |
| 29 | GCV of Imported Secondary Fuel of supplied as received at Station | (kcal/KL) | | | |
| 30 | Weighted average GCV of Secondary Fuel/ as Received | (kcal/KL) | 9501.00 | 9501.00 | 9550.00 |

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LARA

BALANCE SHEET

(Amount in ₹)

| As at | Note | 31.03.2020 | 31.03.2019 |
|-------|--|---------------------------|---------------------------|
| 001 | ASSETS | 0.00 | 0.00 |
| 002 | | 0.00 | 0.00 |
| 003 | Non-Current Assets | 0.00 | 0.00 |
| 004 | Property, plant and equipment | 2 82,347,608,492.24 | 7,216,477,997.75 |
| 005 | Capital-Work-in-Progress | 3 48,325,300,631.22 | 112,526,228,249.18 |
| 006 | Intangible Assets | 4 290,376,407.14 | 299,450,315.81 |
| 007 | Intangible Assets under Development | 5 0.00 | 0.00 |
| 008 | Investments in Subsidiaries and Joint Ventures | 6 0.00 | 0.00 |
| 009 | Financial Assets | 0.00 | 0.00 |
| 010 | i) Investments | 7 0.00 | 0.00 |
| 011 | ii) Trade receivables | 8 0.00 | 0.00 |
| 012 | iii) Loans | 9 77,198,120.48 | 82,111,468.99 |
| 013 | iv) Other financial assets | 10 0.00 | 0.00 |
| 014 | Other non-current assets | 11 3,376,409,423.02 | 3,212,830,062.93 |
| 015 | Total non-current assets | 134,416,893,074.10 | 123,337,098,094.66 |
| 016 | | 0.00 | 0.00 |
| 017 | Current Assets | 0.00 | 0.00 |
| 018 | Inventories | 12 1,249,495,599.30 | 20,439,735.95 |
| 019 | Financial assets | 0.00 | 0.00 |
| 020 | i) Investments | 13 0.00 | 0.00 |
| 021 | ii) Trade receivables | 14 499,346.63 | 277,252.39 |
| 022 | iii) Cash and cash equivalents | 15 760,627.32 | 2,504,897.96 |
| 023 | iv) Bank balances other than cash and cash equivalents | 16 0.00 | 0.00 |
| 024 | v) Loans | 17 36,111,397.53 | 40,608,448.45 |
| 025 | vi) Other financial assets | 18 -8,046,659.92 | 2,083,167.25 |
| 026 | | 0.00 | 0.00 |
| 027 | Other Current Assets | 19 4,517,844,650.55 | 3,311,122,821.74 |
| 028 | | 0.00 | 0.00 |
| 029 | | 0.00 | 0.00 |
| 030 | Total Current Assets | 5,799,664,761.41 | 3,377,036,323.74 |
| 031 | Regulatory deferral account debit balances | 20 1,018,086,486.35 | -303,685,815.25 |
| 032 | TOTAL ASSETS | 141,234,644,301.86 | 126,410,448,503.15 |
| 034 | EQUITY AND LIABILITIES | 0.00 | 0.00 |
| 035 | Equity | 0.00 | 0.00 |
| 036 | Equity Share capital | 21 0.00 | 0.00 |
| 037 | Other equity | 22 874,942,009.69 | -366,414,014.60 |
| 040 | Total equity | 874,942,009.69 | -366,414,014.60 |
| 041 | | 0.00 | 0.00 |
| 042 | Liabilities | 0.00 | 0.00 |
| 043 | Non-Current Liabilities | 0.00 | 0.00 |
| 044 | Financial liabilities | 0.00 | 0.00 |
| 045 | i) Borrowings | 23 536,229,874.72 | 517,489,766.34 |



A Maharatna Company

LARA

BALANCE SHEET

(Amount in ₹)

| As at | Note | 31.03.2020 | 31.03.2019 |
|---|------|--------------------|--------------------|
| 046 ii) Trade payables | | 0.00 | 0.00 |
| 047 - Total outstanding dues of micro and small enterprises | 24 | 4,778,071.32 | 487,639.69 |
| 048 - Total outstanding dues of creditors other than micro and small enterprises | 24 | 1,098,215.99 | 587,286.94 |
| 049 iii) Other financial liabilities | 25 | 41,041,015.76 | 12,222,467.65 |
| 050 Provisions | 26 | 0.00 | 0.00 |
| 051 Deferred Tax Liabilities (net) | 27 | 0.00 | 0.00 |
| 052 Other non-current liabilities | 28 | 0.00 | 0.00 |
| 053 | | 0.00 | 0.00 |
| 054 Total non-current liabilities | | 583,147,177.79 | 530,787,160.63 |
| 055 | | 0.00 | 0.00 |
| 056 Current Liabilities | | 0.00 | 0.00 |
| 057 Financial liabilities | | 0.00 | 0.00 |
| 058 i) Borrowings | 29 | 0.00 | 0.00 |
| 059 ii) Trade Payables | | 0.00 | 0.00 |
| 060 - Total outstanding dues of micro and small enterprises | 30 | 41,619,989.12 | 8,959,176.30 |
| 061 - Total outstanding dues of creditors other than micro and small enterprises | 30 | 182,726,447.31 | 75,791,448.80 |
| 062 iii) Other financial liabilities | 31 | 6,837,340,430.60 | 8,540,278,424.52 |
| 063 Other current liabilities | 32 | 149,950,682.96 | 52,078,743.60 |
| 064 Provisions | 33 | 2,637,171,931.49 | 2,940,221,828.70 |
| 065 Current tax liabilities (net) | 34 | 0.00 | 0.00 |
| 066 | | 0.00 | 0.00 |
| 067 Sub Total | | 9,848,809,481.48 | 11,615,329,621.92 |
| 068 | | 0.00 | 0.00 |
| 069 Deferred Revenue | 35 | 0.00 | 0.00 |
| 070 Regulatory deferral account credit balances | 36 | 0.00 | 0.00 |
| 071 Inter Unit Accounts | | 129,927,745,632.90 | 114,630,745,635.20 |
| 072 | | 0.00 | 0.00 |
| 073 TOTAL EQUITY AND LIABILITIES | | 141,234,644,301.86 | 126,410,448,603.15 |
| 074 Significant Accounting Policies as per Note 1 | 1 | 0.00 | 0.00 |
| 075 | | 0.00 | 0.00 |
| 076 The accompanying notes 1 to 44 form an integral part of these financial statements. | | 0.00 | 0.00 |
| 077 | | 0.00 | 0.00 |
| 078 | | 0.00 | 0.00 |

(Auditor Initial & Stamp)

Anita Kish
(Head of Finance)

अनिता कृष्ण
ANITA KISH
अ.न.क. (अ.न.क. एवं लेखा)
AGM (F&A)

596

Sanjay Madan
संजय माडान (अ.न.क.)
SANJAY MADAN
अनिता कृष्ण (अ.न.क.)
Executive Director (Lara)
एनटीपीसी-लारा, रायगढ़ (अ.न.क.)
NTPC-LARA, Raigarh (C.G.)



A Maharatna Company

LARA

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

| | For the Year ended | Note | 31.03.2020 | 31.03.2019 |
|-----|---|------|--------------------------|-----------------------|
| 001 | Revenue | | 0.00 | 0.00 |
| 002 | Revenue from operations | 37 | 12,235,938,072.03 | 0.00 |
| 003 | Other income | 38 | 40,419,150.57 | 20,865,236.45 |
| 005 | Total Revenue | | 12,276,357,222.60 | 20,865,236.45 |
| 007 | Expenses | | 0.00 | 0.00 |
| 008 | Fuel including cost of captive coal | 38A | 5,703,796,104.06 | 0.00 |
| 009 | Employee benefits expense | 39 | 383,253,743.14 | 11,477,875.06 |
| 010 | Electricity Purchased | | 0.00 | 0.00 |
| 011 | Finance costs | 40 | 2,123,311,599.69 | 0.00 |
| 012 | Depreciation, amortization and impairment expense | 41 | 2,064,081,662.74 | 0.00 |
| 013 | | | 0.00 | 0.00 |
| 014 | Other expenses | 42 | 2,004,922,907.72 | -10,869,634.83 |
| 015 | CC expenses charge to revenue | | 65,451,058.29 | 0.00 |
| 016 | Less: Unit expenses transferred to CC | | 0.00 | 0.00 |
| 017 | Total expenses | | 12,344,817,075.64 | 608,240.23 |
| 020 | Profit before exceptional items & tax | | -68,459,853.04 | 20,256,996.22 |
| 021 | Exceptional items | | 0.00 | 0.00 |
| 024 | Profit before tax | | -68,459,853.04 | 20,256,996.22 |
| 027 | Tax expense: | | 0.00 | 0.00 |
| 028 | Current tax | | 0.00 | 0.00 |
| 029 | Deferred tax | | 0.00 | 0.00 |
| 030 | | | 0.00 | 0.00 |
| 031 | Total Tax expense | | 0.00 | 0.00 |
| 032 | Profit for the period before regulatory deferral account balances | | -68,459,853.04 | 20,256,996.22 |
| 033 | Movement in regulatory deferral account balances | | 0.00 | 0.00 |
| 034 | Regulatory deferred account - deferred | | 0.00 | 0.00 |
| 035 | Others | | 1,321,772,281.60 | -12,420,669.39 |
| 036 | Tax impact on Regulatory deferral account balances | | 0.00 | 0.00 |
| 037 | Movement in Regulatory deferral account balances (Net of Tax) | | 1,321,772,281.60 | -12,420,669.39 |
| 038 | Profit for the period/ year | | 1,253,312,428.56 | 7,836,326.83 |
| 039 | Other comprehensive income | | 0.00 | 0.00 |
| 040 | (A) Items that will not be reclassified to profit or loss | | 0.00 | 0.00 |
| 041 | - Net gains/(losses) on fair value of equity instruments through other comprehensive income | | 0.00 | 0.00 |
| 042 | Income tax on above that will not be reclassified to profit or loss | | 0.00 | 0.00 |
| 043 | - Net actuarial gains/(losses) on defined benefit plans | | -11,956,404.27 | 0.00 |
| 044 | Income tax on above that will not be | | 0.00 | 0.00 |



A Maharashtra Company

LARA

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

| | For the Year ended | Note | 31.03.2020 | 31.03.2019 |
|-----|---|------|-------------------------|---------------------|
| | reclassified to profit or loss | | | |
| 048 | | | 0.00 | 0.00 |
| 049 | Other comprehensive income for the year, net of income tax | | -11,956,404.27 | 0.00 |
| 050 | | | 0.00 | 0.00 |
| 051 | Total Comprehensive Income for the year | | 1,241,356,024.29 | 7,836,326.83 |
| 065 | | | 0.00 | 0.00 |
| 066 | Earnings per equity share: | | 0.00 | 0.00 |
| 067 | Basic & Diluted | | 0.00 | 0.00 |
| 068 | Significant Accounting Policies | | 0.00 | 0.00 |
| 069 | Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A | | 0.00 | 0.00 |
| 070 | The accompanying notes 1 to 44 form an integral part of these financial statements. | | 0.00 | 0.00 |

(Auditor Initial & Stamp)

(Head of Finance)

ANUJ KUSH
 क.प.प्र. (वित्त एवं लेखा)
 AGM (F&A)
 एम.सी.के. प.सी.-II, रांजण
 SSC, WR-II, SIPAT

(Head of Unit)

रांजय मदान
 SANJAY MADAN
 कार्यकारी निदेशक (लारा)
 Executive Director (Lara)
 एनटीपीसी-लारा, रांजण (प्र.प.)
 NTPC-LARA, Raigarh (C.G.)

| LARA | | | | |
|---------------|--|-----------------|---------------------------|---------------------------|
| BALANCE SHEET | | (Amount in ₹) | | |
| As at | Note | 31.03.2020 | 31.03.2019 | |
| 001 | ASSETS | 0.00 | 0.00 | |
| 002 | | 0.00 | 0.00 | |
| 003 | Non-Current Assets | 0.00 | 0.00 | |
| 004 | Property, plant and equipment | 2 | 82,347,608,492.24 | 7,216,477,997.75 |
| 005 | Capital-Work-in-Progress | 3 | 48,325,300,631.22 | 112,526,228,249.18 |
| 006 | Intangible Assets | 4 | 290,376,407.14 | 299,450,315.81 |
| 007 | Intangible Assets under Development | 5 | 0.00 | 0.00 |
| 008 | Investments in Subsidiaries and Joint Ventures | 6 | 0.00 | 0.00 |
| 009 | Financial Assets | 0.00 | 0.00 | |
| 010 | i) Investments | 7 | 0.00 | 0.00 |
| 011 | ii) Trade receivables | 8 | 0.00 | 0.00 |
| 012 | iii) Loans | 9 | 77,198,120.48 | 82,111,468.99 |
| 013 | iv) Other financial assets | 10 | 0.00 | 0.00 |
| 014 | Other non-current assets | 11 | 3,376,409,423.02 | 3,212,830,062.93 |
| 015 | Total non-current assets | | 134,416,893,074.10 | 123,337,098,094.66 |
| 016 | | | 0.00 | 0.00 |
| 017 | Current Assets | 0.00 | 0.00 | |
| 018 | Inventories | 12 | 1,249,495,599.30 | 20,439,735.95 |
| 019 | Financial assets | 0.00 | 0.00 | |
| 020 | i) Investments | 13 | 0.00 | 0.00 |
| 021 | ii) Trade receivables | 14 | 499,346.63 | 277,252.39 |
| 022 | iii) Cash and cash equivalents | 15 | 760,627.32 | 2,504,897.96 |
| 023 | iv) Bank balances other than cash and cash equivalents | 16 | 0.00 | 0.00 |
| 024 | v) Loans | 17 | 39,111,397.53 | 40,608,448.45 |
| 025 | vi) Other financial assets | 18 | -8,046,859.92 | 2,083,167.25 |
| 026 | | | 0.00 | 0.00 |
| 027 | Other Current Assets | 19 | 4,517,844,650.55 | 3,311,122,821.74 |
| 028 | | | 0.00 | 0.00 |
| 029 | | | 0.00 | 0.00 |
| 030 | Total Current Assets | | 5,799,664,761.41 | 3,377,036,323.74 |
| 031 | Regulatory deferral account debit balances | 20 | 1,018,086,466.35 | -303,685,815.25 |
| 032 | TOTAL ASSETS | | 141,234,644,301.86 | 126,410,448,603.15 |
| 034 | EQUITY AND LIABILITIES | | 0.00 | 0.00 |
| 035 | Equity | | 0.00 | 0.00 |
| 036 | Equity Share capital | 21 | 0.00 | 0.00 |
| 037 | Other equity | 22 | 874,942,009.69 | -366,414,014.60 |
| 040 | Total equity | | 874,942,009.69 | -366,414,014.60 |
| 041 | | | 0.00 | 0.00 |
| 042 | Liabilities | | 0.00 | 0.00 |
| 043 | Non-Current Liabilities | | 0.00 | 0.00 |
| 044 | Financial liabilities | | 0.00 | 0.00 |
| 045 | i) Borrowings | 23 | 536,229,874.72 | 517,489,766.34 |

| LARA | | | | | |
|----------------------|---|-------------|---------------------------|------------------------|---------------------------|
| BALANCE SHEET | | | | (Amount in ₹) | |
| | As at | Note | 31.03.2020 | 31.03.2019 | |
| 046 | ii) Trade payables | | 0.00 | | 0.00 |
| 047 | - Total outstanding dues of micro and small enterprises | 24 | 4,778,071.32 | | 487,639.69 |
| 048 | - Total outstanding dues of creditors other than micro and small enterprises | 24 | 1,098,215.99 | | 587,286.94 |
| 049 | iii) Other financial liabilities | 25 | 41,041,015.76 | | 12,222,467.66 |
| 050 | Provisions | 26 | 0.00 | | 0.00 |
| 051 | Deferred Tax Liabilities (net) | 27 | 0.00 | | 0.00 |
| 052 | Other non-current liabilities | 28 | 0.00 | | 0.00 |
| 053 | | | 0.00 | | 0.00 |
| 054 | Total non-current liabilities | | 583,147,177.79 | | 530,787,160.63 |
| 055 | | | 0.00 | | 0.00 |
| 056 | Current Liabilities | | 0.00 | | 0.00 |
| 057 | Financial liabilities | | 0.00 | | 0.00 |
| 058 | i) Borrowings | 29 | 0.00 | | 0.00 |
| 059 | ii) Trade Payables | | 0.00 | | 0.00 |
| 060 | - Total outstanding dues of micro and small enterprises | 30 | 41,619,989.12 | | 6,959,176.30 |
| 061 | - Total outstanding dues of creditors other than micro and small enterprises | 30 | 182,726,447.31 | | 75,791,448.80 |
| 062 | iii) Other financial liabilities | 31 | 6,837,340,430.60 | | 8,540,278,424.52 |
| 063 | Other current liabilities | 32 | 149,950,682.96 | | 52,078,743.60 |
| 064 | Provisions | 33 | 2,637,171,931.49 | | 2,940,221,828.70 |
| 065 | Current tax liabilities (net) | 34 | 0.00 | | 0.00 |
| 066 | | | 0.00 | | 0.00 |
| 067 | Sub Total | | 9,848,809,481.48 | | 11,615,329,621.92 |
| 068 | | | 0.00 | | 0.00 |
| 069 | Deferred Revenue | 35 | 0.00 | | 0.00 |
| 070 | Regulatory deferral account credit balances | 36 | 0.00 | | 0.00 |
| 071 | Inter Unit Accounts | | 129,927,745,632.90 | | 114,630,745,835.20 |
| 072 | | | 0.00 | | 0.00 |
| 073 | TOTAL EQUITY AND LIABILITIES | | 141,234,644,301.86 | | 126,410,448,603.15 |
| 074 | Significant Accounting Policies as per Note 1 | 1 | 0.00 | | 0.00 |
| 075 | | | 0.00 | | 0.00 |
| 076 | The accompanying notes 1 to 44 form an integral part of these financial statements. | | 0.00 | | 0.00 |
| 077 | | | 0.00 | | 0.00 |
| 078 | | | 0.00 | | 0.00 |

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

LARA

STATEMENT OF PROFIT AND LOSS (Amount in ₹)

| | For the Year ended | Note | 31.03.2020 | 31.03.2019 |
|-----|---|------|--------------------------|-----------------------|
| 001 | Revenue | | 0.00 | 0.00 |
| 002 | Revenue from operations | 37 | 12,235,938,072.03 | 0.00 |
| 003 | Other income | 38 | 40,419,150.57 | 20,865,236.45 |
| 005 | Total Revenue | | 12,276,357,222.60 | 20,865,236.45 |
| 007 | Expenses | | 0.00 | 0.00 |
| 008 | Fuel including cost of captive coal | 38A | 5,703,796,104.06 | 0.00 |
| 009 | Employee benefits expense | 39 | 383,253,743.14 | 11,477,875.06 |
| 010 | Electricity Purchased | | 0.00 | 0.00 |
| 011 | Finance costs | 40 | 2,123,311,599.69 | 0.00 |
| 012 | Depreciation, amortization and impairment expense | 41 | 2,064,081,662.74 | 0.00 |
| 013 | | | 0.00 | 0.00 |
| 014 | Other expenses | 42 | 2,004,922,907.72 | -10,869,634.83 |
| 015 | CC expenses charge to revenue | | 65,451,058.29 | 0.00 |
| 016 | Less: Unit expenses transferred to CC | | 0.00 | 0.00 |
| 017 | Total expenses | | 12,344,817,075.64 | 608,240.23 |
| 020 | Profit before exceptional items & tax | | -68,459,853.04 | 20,256,996.22 |
| 021 | Exceptional items | | 0.00 | 0.00 |
| 024 | Profit before tax | | -68,459,853.04 | 20,256,996.22 |
| 027 | Tax expense: | | 0.00 | 0.00 |
| 028 | Current tax | | 0.00 | 0.00 |
| 029 | Deferred tax | | 0.00 | 0.00 |
| 030 | | | 0.00 | 0.00 |
| 031 | Total Tax expense | | 0.00 | 0.00 |
| 032 | Profit for the period before regulatory deferral account balances | | -68,459,853.04 | 20,256,996.22 |
| 033 | Movement in regulatory deferral account balances | | 0.00 | 0.00 |
| 034 | Regulatory deferred account - deferred | | 0.00 | 0.00 |
| 035 | Others | | 1,321,772,281.60 | -12,420,669.39 |
| 036 | Tax impact on Regulatory deferral account balances | | 0.00 | 0.00 |
| 037 | Movement in Regulatory deferral account balances (Net of Tax) | | 1,321,772,281.60 | -12,420,669.39 |
| 038 | Profit for the period/ year | | 1,253,312,428.56 | 7,836,326.83 |
| 039 | Other comprehensive income | | 0.00 | 0.00 |
| 040 | (A) Items that will not be reclassified to profit or loss | | 0.00 | 0.00 |
| 041 | - Net gains/(losses) on fair value of equity instruments through other comprehensive income | | 0.00 | 0.00 |
| 042 | Income tax on above that will not be reclassified to profit or loss | | 0.00 | 0.00 |
| 043 | - Net actuarial gains/(losses) on defined benefit plans | | -11,956,404.27 | 0.00 |
| 044 | Income tax on above that will not be | | 0.00 | 0.00 |

LARA

STATEMENT OF PROFIT AND LOSS (Amount in ₹)

| For the Year ended | Note | 31.03.2020 | 31.03.2019 |
|--------------------------------|---|-------------------------|---------------------|
| reclassified to profit or loss | | | |
| 048 | | 0.00 | 0.00 |
| 049 | Other comprehensive income for the year, net of income tax | -11,956,404.27 | 0.00 |
| 050 | | 0.00 | 0.00 |
| 051 | Total Comprehensive Income for the year | 1,241,356,024.29 | 7,836,326.83 |
| 065 | | 0.00 | 0.00 |
| 066 | Earnings per equity share: | 0.00 | 0.00 |
| 067 | Basic & Diluted | 0.00 | 0.00 |
| 068 | Significant Accounting Policies | 0.00 | 0.00 |
| 069 | Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A | 0.00 | 0.00 |
| 070 | The accompanying notes 1 to 44 form an integral part of these financial statements. | 0.00 | 0.00 |

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1047

(Amount in Rupees)

| Asset Class | Opening Gross Block As At 01.04.2019 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2020 | Opening Depreciation As At 01.04.2019 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2020 | Net Block As At 31.03.2020 | Net Block As At 31.03.2019 |
|--|--------------------------------------|----------------|-------------------------|--------------------------------------|---------------------------------------|---------------|-------------------------|---------------------------------------|----------------------------|----------------------------|
| 1 TANGIBLE ASSETS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 Land : (including development expenses) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 Freehold | 376940314.00 | 0.00 | 0.00 | 376940314.00 | 0.00 | 0.00 | 0.00 | 0.00 | 376940314.00 | 376940314.00 |
| 4 Right of Use | 4799856702.29 | 208270581.12 | (837753636.13) | 4170373647.28 | 712802505.66 | 175422646.01 | (837753636.13) | 50471515.54 | 4119902131.74 | 4087054196.63 |
| 5 Submergence | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 CBA Land | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 Roads,bridges, culverts & helipads | 98999947.00 | 468044580.91 | 1218126085.43 | 1785170613.34 | 13215448.95 | 44065691.83 | (14868745.51) | 42412395.27 | 1742758218.07 | 85784498.05 |
| 8 Building : | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 Freehold | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 10 Main plant | 0.00 | 519787837.71 | 0.00 | 519787837.71 | 0.00 | 8680456.89 | 0.00 | 8680456.89 | 511107380.82 | 0.00 |
| 11 Others | 2157587381.79 | 757119555.32 | (159308842.99) | 2755398094.12 | 281647776.33 | 150213476.97 | (360154070.94) | 71707182.36 | 2683690911.76 | 1875939605.46 |
| 12 Right of Use | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 13 Temporary erection | 52420626.73 | 0.00 | 0.00 | 52420626.73 | 52420626.73 | 0.00 | 0.00 | 52420626.73 | 0.00 | 0.00 |
| 14 Water Supply, drainage & sewerage system | 4622470.00 | 178686770.30 | 0.00 | 183309240.30 | 1746143.42 | 3993892.70 | 0.00 | 5740036.12 | 177569204.18 | 2876326.58 |
| 15 Hydraulic works, barrages, dams, tunnels and power channel | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 MGR track and signalling system | 0.00 | 7357117952.86 | 0.00 | 7357117952.86 | 0.00 | 127021816.13 | 0.00 | 127021816.13 | 7230096136.73 | 0.00 |
| 17 Railway siding | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 Earth dam reservoir | 0.00 | 293642184.44 | 0.00 | 293642184.44 | 0.00 | 7752153.67 | 0.00 | 7752153.67 | 285890030.77 | 0.00 |
| 19 Plant and machinery(including associated civil works) | 100167958.38 | 62493754889.32 | (8880651.56) | 62585042196.14 | 6067999.60 | 1755500772.95 | (8726178.56) | 1752842593.99 | 60832199602.15 | 94099958.78 |
| Owned Asset | | | | | | | | | | |

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1047

(Amount in Rupees)

| Asset Class | Opening Gross Block As At 01.04.2019 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2020 | Opening Depreciation As At 01.04.2019 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2020 | Net Block As At 31.03.2020 | Net Block As At 31.03.2019 |
|---|--------------------------------------|---------------|-------------------------|--------------------------------------|---------------------------------------|--------------|-------------------------|---------------------------------------|----------------------------|----------------------------|
| 20 Plant and machinery(including associated civil works) -Right of use Asset | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 Furniture and fixtures | 329963636.76 | 227374360.94 | (16298972.92) | 541039024.78 | 26671784.03 | 30686194.37 | (17857805.35) | 39500173.05 | 501538851.73 | 303291852.73 |
| 22 Assets under 5 Km Scheme | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 23 Vehicles - Owned | 8461063.00 | 0.00 | 0.00 | 8461063.00 | 2115103.99 | 809898.33 | 0.00 | 2925002.32 | 5536060.68 | 6345959.01 |
| 24 Vehicles - Leased | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 Office equipment | 55016740.98 | 4972484.94 | (51241.15) | 59937984.77 | 15601336.35 | 5651058.33 | (492634.09) | 20759760.59 | 39178224.18 | 39415404.63 |
| 26 EDP, WP machines and satcom equipment | 71257742.84 | 3540856.00 | (16957976.05) | 57840622.79 | 24960678.72 | 13056943.84 | (3861336.59) | 34156285.97 | 23684336.82 | 46297064.12 |
| 27 Construction equipments | 119410015.81 | 0.00 | (28901281.53) | 90508734.28 | 23319813.01 | 11162937.02 | (28901281.53) | 5581468.50 | 84927265.78 | 96090202.80 |
| 28 Electrical Installations | 199432720.00 | 3618040413.89 | 18200.00 | 3817491333.89 | 32782406.71 | 108466253.95 | 0.00 | 141248660.66 | 3676242673.23 | 166650313.29 |
| 29 Communication equipments | 3123947.75 | 9745737.45 | 15061631.14 | 27931316.34 | 1636353.20 | 1190286.98 | 3079445.50 | 5906085.68 | 22025230.66 | 1487594.55 |
| 30 Hospital equipments | 4287024.92 | 0.00 | (8940.00) | 4278084.92 | 525665.65 | 219283.84 | 0.00 | 744949.49 | 3533135.43 | 3761359.27 |
| 31 Laboratory and workshop equipments | 32672505.86 | 2139866.84 | (27073.00) | 34785299.70 | 2229158.01 | 1767358.18 | 0.00 | 3996516.19 | 30788783.51 | 30443347.85 |
| 32 Capital expenditure on assets not owned by the Company | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 33 Assets of Government | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 34 Less:Grants from Government | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1047

| Asset Class | Opening Gross Block As At 01.04.2019 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2020 | Opening Depreciation As At 01.04.2019 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2020 | Net Block As At 31.03.2020 | Net Block As At 31.03.2019 |
|---|--|----------------|----------------------------|--|---|---------------|----------------------------|---|----------------------------------|----------------------------------|
| 35 Less: Recoverable from GOI | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 36 Assets for ash utilisation | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 37 (Less):-Adjusted from fly ash utilisation reserve fund | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 38 Site Restoration Cost | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 39 Mining Properties | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Grand Total (Tangible) | 8414220798.11 | 76142238072.04 | 165017301.24 | 84721476171.39 | 1197742800.36 | 2445661121.99 | (1269536243.20) | 2373867679.15 | 82347608492.24 | 7216477997.75 |
| Grand Total Prev Year (Tangible) | 9331886608.10 | 930505392.05 | (1848171202.04) | 8414220798.11 | 1056860158.13 | 156163047.90 | (15280405.67) | 1197742800.36 | 7216477997.75 | 8275026449.97 |

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1047

| Details of Adjustments of Gross Block and Depreciation/Amortization | | | | |
|---|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|
| Particulars | Gross Block | | Depreciation/Amortization | |
| | Tangible As At: 31.03.2020 | Tangible As At: 31.03.2019 | Tangible As At: 31.03.2020 | Tangible As At: 31.03.2019 |
| Disposal of assets | (866581.84) | (6361339.82) | (845925.96) | (6171373.14) |
| Retirement of assets | (111297.98) | 0.00 | (108797.98) | 0.00 |
| Cost adjustments | 1435190108.66 | (1826591071.24) | 0.00 | 0.00 |
| Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Depreciation on construction equipment capitalised as EDC | 0.00 | 0.00 | 0.00 | 0.00 |
| Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Special Depreciation (As per New Policy) | 0.00 | 0.00 | 0.00 | 0.00 |
| Transfer in /out because of Inter Unit transfers | (846999.62) | (15218790.98) | (233591.28) | (9109032.53) |
| Others | (1268347927.98) | 0.00 | (1268347927.98) | 0.00 |
| TOTAL | 165017301.24 | (1848171202.04) | (1269536243.20) | (15280405.67) |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1047

| Asset Class | Opening Gross Block As At 01.04.2019 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2020 | Opening Depreciation As At 01.04.2019 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2020 | Net Block As At 31.03.2020 | Net Block As At 31.03.2019 |
|---|--------------------------------------|------------|-------------------------|--------------------------------------|---------------------------------------|-------------|-------------------------|---------------------------------------|----------------------------|----------------------------|
| INTANGIBLE ASSETS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1 Right of Use- Land | 328893885.00 | 0.00 | 1680533.24 | 330574418.24 | 30805237.25 | 13391930.83 | 0.00 | 44197168.08 | 286377250.16 | 298088647.75 |
| 2 -Others | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 -Software | 8617479.00 | 4945103.45 | 0.00 | 13562582.45 | 7255810.94 | 2307614.53 | 0.00 | 9563425.47 | 3999156.98 | 1361668.06 |
| Grand Total (Intangible) | 337511364.00 | 4945103.45 | 1680533.24 | 344137000.69 | 38061048.19 | 15699545.36 | 0.00 | 53760593.55 | 290376407.14 | 299450315.81 |
| Grand Total Prev Year (Intangible) | 334188391.00 | 1500575.00 | 1822398.00 | 337511364.00 | 23416838.57 | 14644209.62 | 0.00 | 38061048.19 | 299450315.81 | 310771552.43 |

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1047

| Details of Adjustments of Gross Block and Depreciation/Amortization | | | | |
|---|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|
| Particulars | Gross Block | | Depreciation/Amortization | |
| | InTangible As At: 31.03.2020 | InTangible As At: 31.03.2019 | InTangible As At: 31.03.2020 | InTangible As At: 31.03.2019 |
| Disposal of assets | 0.00 | 0.00 | 0.00 | 0.00 |
| Retirement of assets | 0.00 | 0.00 | 0.00 | 0.00 |
| Cost adjustments | 1680533.24 | 1822398.00 | 0.00 | 0.00 |
| Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Depreciation on construction equipment capitalised as EDC | 0.00 | 0.00 | 0.00 | 0.00 |
| Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Special Depreciation (As per New Policy) | 0.00 | 0.00 | 0.00 | 0.00 |
| Transfer in /out because of Inter Unit transfers | 0.00 | 0.00 | 0.00 | 0.00 |
| Others | 0.00 | 0.00 | 0.00 | 0.00 |
| TOTAL | 1680533.24 | 1822398.00 | 0.00 | 0.00 |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: LARA

| SI No | Asset Class | As At 01.04.2019 | Addition | Deduction/ Adjustment | Capitalized | As At 31.03.2020 |
|-------|--|---------------------|----------------|--------------------------|----------------|---------------------|
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 1 | CAPITAL WORK-IN-PROGRESS | | | | | |
| 2 | Development of land | 1264339553.35 | 33014161.88 | (856443841.20) | | 440909874.03 |
| 3 | Roads, bridges, culverts & helipads | 80079007.08 | 12216240.51 | 375749333.32 | 468044580.91 | |
| 4 | Piling and foundation | | | | | |
| 5 | Buildings : | | | | | |
| 6 | Main plant | 7205976031.05 | | (4104869604.38) | 519787837.71 | 2581318588.96 |
| 7 | Others | 1232886593.07 | 192962769.17 | (282158777.47) | 751611700.31 | 392078884.46 |
| 8 | Temporary erection | 1950825.78 | 14607022.56 | (7623893.73) | | 8933954.61 |
| 9 | Water supply, drainage and sewerage system | 119185721.29 | 8358837.76 | 115277429.42 | 178686770.30 | 64135218.17 |
| 10 | Hydraulic works, barrages, dams, tunnels and power channel | | | | | |
| 11 | MGR track and signalling system | | | | | |
| 12 | Railway siding | 6315029405.90 | 791819476.30 | 2722913916.54 | 7357117952.86 | 2472644845.88 |
| 13 | Earth dam reservoir | | | 293642184.44 | 293642184.44 | |
| 14 | Plant and equipment | 84325744864.69 | 4681913063.55 | 10568401568.50 | 61423742085.66 | 38152317411.08 |
| 15 | Furniture and fixtures | 39855222.76 | 236271.96 | 180324463.98 | 220179686.74 | 236271.96 |
| 16 | Vehicles | | | | | |
| 17 | Office equipment | 402861.62 | 49088.00 | (49087.43) | 402862.19 | |
| 18 | EDP/WP machines & satcom equipment | 78720.00 | 3581300.00 | | 78720.00 | 3581300.00 |
| 19 | Construction equipments | | | | | |
| 20 | Electrical installations | 16387616.87 | 730460.87 | 3603069973.22 | 3619457586.64 | 730464.32 |
| 21 | Communication equipment | 7587673.32 | 2158064.13 | | 9745737.45 | |
| 22 | Hospital equipments | | | | | |
| 23 | Laboratory and workshop equipments | | 7400998.20 | | | 7400998.20 |
| 24 | Assets under 5Km Scheme of the GOI | | | | | |
| 25 | Capital expenditure on assets not owned by the company | | | | | |
| 26 | Expenditure towards development of coal mines | | | | | |
| 27 | Survey,Investigation,Consultancy & Supervision Cha | 24240732.31 | (15109729.31) | | | 9131003.00 |
| 28 | Difference in exchange on foreign currency loans | 2894485545.81 | | (2868720682.64) | | 25764863.17 |

Note 3: Capital-Work-in-Progress

Business Area: LARA

| SI No | Asset Class | As At 01.04.2019 | Addition | Deduction/ Adjustment | Capitalized | As At 31.03.2020 |
|-------|---|------------------------|-----------------------|--------------------------|-----------------------|------------------------|
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 29 | Expenditure towards diversion of forest land | | | | | |
| 30 | Pre-commissioning expenses (net) | 1777417723.20 | (1405854300.95) | 23926640.89 | | 395490063.14 |
| 31 | ExpPendAlloca-oth ex attribut Project | 3668296125.93 | | (2146964779.79) | | 1521331346.14 |
| 32 | Expenditure During Construction Period (net)* | (10164944.94) | 6568686510.77 | 184150699.23 | | 6742672265.06 |
| 33 | LESS : Allocated to related works | | 6610328017.27 | | | 6610328017.27 |
| 34 | LESS : Provision for Unservicable works | | | | | |
| 35 | Construction stores (At Cost) | | | | | |
| 36 | Steel | 528396602.69 | 45668228.03 | (100239398.97) | | 473825431.75 |
| 37 | Cement | 90509033.49 | 65897423.05 | (99850488.95) | | 56555967.59 |
| 38 | Others | 2961422899.91 | 834833295.83 | (2196360630.77) | | 1599895564.97 |
| 39 | Sub-total | 3580328536.09 | 946398946.91 | (2396450518.69) | | 2130276964.31 |
| 40 | LESS : Provision for shortages | 17879566.00 | | (4553898.00) | | 13325668.00 |
| 41 | Sub-total | 3562448970.09 | 946398946.91 | (2391896620.69) | | 2116951296.31 |
| 42 | Total CWIP | 112526228249.18 | 5232841165.04 | 5408728922.21 | 74842497705.21 | 48325300631.22 |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | PREVIOUS YEAR TOTAL | 92781109245.93 | 16246591045.36 | 3189173465.07 | 773504148.81 | 112526228249.18 |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: LARA

(Amount in Rupees)

| SI No | Asset Class | As At 01.04.2019 | Addition | Deduction/ Adjustment | Capitalized | As At 31.03.2020 |
|-------|--|---------------------|----------|--------------------------|-------------|---------------------|
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 1 | INTANGIBLE ASSETS UNDER DEVELOPMENT | | | | | |
| 2 | Software | | | | | |
| 3 | Right to use Others | | | | | |
| 4 | Exploration and Evaluation Expenditure - Coal Mini | | | | | |
| 5 | Exploratory wells-in-progress | | | | | |
| 6 | Less: Provision for exploratory wells-in-progress | | | | | |
| 7 | Total | | | | | |
| 8 | PREVIOUS YEAR TOTAL-I | | | | | |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

LARA
NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in ₹)

| As at | No. of shares | Face value | 31.03.2020 | 31.03.2019 |
|-------|---|------------|-------------|-------------|
| 001 | NON CURRENT INVESTMENTS- Investments in subsidiaries and joint ventures | | 0.00 | 0.00 |
| 012 | Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost) | | 0.00 | 0.00 |
| 013 | Subsidiary Companies | | 0.00 | 0.00 |
| 014 | Patratu Vidyut Utpadan Nigam Ltd. | | 0.00 | 0.00 |
| 015 | NTPC Electric Supply Company Ltd. | | 0.00 | 0.00 |
| 016 | NTPC Vidyut Vyapar Nigam Ltd. | | 0.00 | 0.00 |
| 017 | Nabinagar Power Generating Company Ltd. | | 0.00 | 0.00 |
| 018 | Kanti Bijlee Utpadan Nigam Ltd. | | 0.00 | 0.00 |
| 019 | Bhartiya Rail Bijlee Company Ltd. | | 0.00 | 0.00 |
| 020 | NTPC Mining Ltd (NML) | | 0.00 | 0.00 |
| 021 | THDC India Ltd. | | 0.00 | 0.00 |
| 022 | NEEPCO LTD. | | 0.00 | 0.00 |
| 023 | | | 0.00 | 0.00 |
| 024 | | | 0.00 | 0.00 |
| 025 | | | 0.00 | 0.00 |
| 026 | | | 0.00 | 0.00 |
| 027 | | | 0.00 | 0.00 |
| 028 | | | 0.00 | 0.00 |
| 029 | | | 0.00 | 0.00 |
| 030 | Sub Total | | 0.00 | 0.00 |
| 055 | Joint Venture Companies | | 0.00 | 0.00 |
| 056 | Utility Powertech Ltd. | | 0.00 | 0.00 |
| 057 | NTPC GE Power Services Pvt.Ltd. | | 0.00 | 0.00 |
| 058 | NTPC-SAIL Power Company Ltd. | | 0.00 | 0.00 |
| 059 | NTPC-Tamil Nadu Energy Company Ltd. | | 0.00 | 0.00 |
| 060 | Ratnagiri Gas & Power Private Ltd. | | 0.00 | 0.00 |

LARA
NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in ₹)

| As at | No. of shares | Face value | 31.03.2020 | 31.03.2019 |
|-------|--|------------|-------------|-------------|
| 061 | Aravali Power Company Private Ltd. | | 0.00 | 0.00 |
| 062 | | | 0.00 | 0.00 |
| 063 | NTPC BHEL Power Projects Private Ltd. | | 0.00 | 0.00 |
| 064 | Meja Urja Nigam Private Limited | | 0.00 | 0.00 |
| 065 | BF-NTPC Energy Systems Ltd. | | 0.00 | 0.00 |
| 066 | | | 0.00 | 0.00 |
| 067 | Nabinagar Power Generating Company Ltd. | | 0.00 | 0.00 |
| 068 | Transformer and Electrical Kerala Ltd. | | 0.00 | 0.00 |
| 069 | National High Power Test Labortory Private Ltd. | | 0.00 | 0.00 |
| 070 | | | 0.00 | 0.00 |
| 071 | CIL NTPC Urja Private Ltd. | | 0.00 | 0.00 |
| 072 | Anushakti Vidhyut Nigam Ltd. | | 0.00 | 0.00 |
| 073 | Energy Efficiency Services Ltd. | | 0.00 | 0.00 |
| 074 | | | 0.00 | 0.00 |
| 075 | Trincomalee Power Company Ltd. | | 0.00 | 0.00 |
| 076 | Bangladesh-India Friendship Power Company (Pvt.) Ltd. | | 0.00 | 0.00 |
| 077 | Hindustan Urvarak & Rasayan Limited | | 0.00 | 0.00 |
| 078 | Konkan LNG Pvt. Ltd | | 0.00 | 0.00 |
| 079 | | | 0.00 | 0.00 |
| 081 | Sub Total | | 0.00 | 0.00 |
| 109 | Aggregate amount of impairment in the value of investments | | 0.00 | 0.00 |
| 110 | | | 0.00 | 0.00 |
| 111 | | | 0.00 | 0.00 |
| 134 | Total | | 0.00 | 0.00 |
| 135 | Details of Investments | | 0.00 | 0.00 |
| 136 | Aggregate amount of Unquoted Investments | | 0.00 | 0.00 |
| 141 | | | 0.00 | 0.00 |

LARA
NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in ₹)

| As at | No. of shares | Face value | 31.03.2020 | 31.03.2019 |
|-------|---|------------|------------|------------|
| 142 | | | 0.00 | 0.00 |
| 143 | | | 0.00 | 0.00 |
| 144 | | | 0.00 | 0.00 |
| 145 | | | 0.00 | 0.00 |
| 153 | Valuation of Investments as per Note 1. | | 0.00 | 0.00 |
| 154 | | | 0.00 | 0.00 |
| 202 | | | 0.00 | 0.00 |
| 233 | | | 0.00 | 0.00 |

LARA
NOTE NO. 7 TO THE FS-NCA-INVESTMENTS (Amount in ₹)

| As at | No. of shares | Face value | 31.03.2020 | 31.03.2019 |
|---|---------------|------------|-------------|-------------|
| 001 Non-current financial assets (investments) | | | 0.00 | 0.00 |
| 006 Long Term - Trade | | | 0.00 | 0.00 |
| 007 Equity Instruments (fully paid up-unless otherwise stated) | | | 0.00 | 0.00 |
| 008 Quoted | | | 0.00 | 0.00 |
| 009 Joint Venture Companies | | | 0.00 | 0.00 |
| 010 PTC India Ltd. | | | 0.00 | 0.00 |
| 070 International Coal Ventures Private Ltd. | | | 0.00 | 0.00 |
| 075 BF-NTPC Energy Systems Ltd. | | | 0.00 | 0.00 |
| 098 | | | 0.00 | 0.00 |
| 110 Cooperative Societies | | | 0.00 | 0.00 |
| 111 Sub Total | | | 0.00 | 0.00 |
| 112 Aggregate amount of impairment in the value of investments | | | 0.00 | 0.00 |
| 115 Total | | | 0.00 | 0.00 |
| 120 | | | 0.00 | 0.00 |
| 146 NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba | | | 0.00 | 0.00 |
| 147 NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP | | | 0.00 | 0.00 |
| 148 NTPC Employees Consumers Cooperative Society Ltd. Farakka | | | 0.00 | 0.00 |
| 149 NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal | | | 0.00 | 0.00 |
| 150 NTPC Employees Consumers Cooperative Society Ltd. Anta | | | 0.00 | 0.00 |
| 151 NTPC Employees Consumers Cooperative Society Ltd. Kawas | | | 0.00 | 0.00 |
| 152 NTPC Employees Consumers Cooperative Society Ltd. Kaniha | | | 0.00 | 0.00 |

LARA

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES**(Amount in ₹)**

| | As at | 31.03.2020 | 31.03.2019 |
|-----|--|-------------|-------------|
| 001 | Non-current financial assets - Trade receivables | 0.00 | 0.00 |
| 002 | Unsecured, considered good | 0.00 | 0.00 |
| 003 | With significant increase in Credit Risk | 0.00 | 0.00 |
| 004 | Credit impaired | 0.00 | 0.00 |
| 005 | | 0.00 | 0.00 |
| 006 | Total | 0.00 | 0.00 |

| LARA | | | |
|--------------------------------|---|----------------------|----------------------|
| NOTE NO. 9 TO THE FS-NCA-LOANS | | (Amount in ₹) | |
| As at | | 31.03.2020 | 31.03.2019 |
| 001 | Loans (Non Current) | 0.00 | 0.00 |
| 004 | Related Parties | 0.00 | 0.00 |
| 005 | Secured | 0.00 | 0.00 |
| 006 | Un-Secured | 0.00 | 0.00 |
| 007 | With significant increase in Credit Risk | 0.00 | 0.00 |
| 008 | Credit impaired | 0.00 | 0.00 |
| 009 | | 0.00 | 0.00 |
| 010 | Employees(including accrued interest) | 0.00 | 0.00 |
| 011 | Secured | 65,281,201.47 | 81,736,816.65 |
| 012 | Unsecured | 38,885,227.84 | 35,791,241.80 |
| 013 | With significant increase in Credit Risk | 0.00 | 0.00 |
| 014 | Credit impaired | 0.00 | 0.00 |
| 015 | Less : Employee Loans Discounting | 0.00 | 0.00 |
| 016 | Secured | 19,300,452.63 | 27,570,780.25 |
| 017 | Unsecured | 7,667,856.20 | 7,845,809.21 |
| 018 | Loan to State Government in settlement of dues from customers (Unsecured) | 0.00 | 0.00 |
| 019 | Others | 0.00 | 0.00 |
| 020 | Secured | 0.00 | 0.00 |
| 021 | Unsecured | 0.00 | 0.00 |
| 022 | With significant increase in Credit Risk | 0.00 | 0.00 |
| 023 | Credit impaired | 0.00 | 0.00 |
| 024 | Less: Allowance for credit impaired loans | 0.00 | 0.00 |
| 025 | Sub Total | 77,198,120.48 | 82,111,468.99 |
| 026 | | 0.00 | 0.00 |
| 027 | Total | 77,198,120.48 | 82,111,468.99 |
| 028 | | 0.00 | 0.00 |
| 029 | | 0.00 | 0.00 |
| 030 | Due from Directors and Officers of the Company | 0.00 | 0.00 |
| 031 | Directors | 0.00 | 0.00 |
| 032 | Officers | 0.00 | 0.00 |
| 033 | | 0.00 | 0.00 |
| 034 | Loans to related parties include: | 0.00 | 0.00 |
| 035 | i)Key management personel | 0.00 | 0.00 |
| 036 | ii)Subsidiary companies | 0.00 | 0.00 |
| 037 | iii)Joint Venture companies | 0.00 | 0.00 |
| 038 | iv)Others | 0.00 | 0.00 |
| 039 | | 0.00 | 0.00 |
| 054 | Other loans represent loans given to | 0.00 | 0.00 |
| 055 | a) APIIC | 0.00 | 0.00 |
| 060 | | 0.00 | 0.00 |
| 061 | RPD | 0.00 | 0.00 |
| 062 | i)Key management personel | 0.00 | 0.00 |
| 063 | ii)Subsidiary companies | 0.00 | 0.00 |
| 064 | iii)Joint Venture companies | 0.00 | 0.00 |
| 065 | iv)Others | 0.00 | 0.00 |



A Maharatna Company

LARA

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

| | As at | 31.03.2020 | 31.03.2019 |
|-----|--------------|-------------|-------------|
| 066 | Total | 0.00 | 0.00 |

LARA

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS (Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|--|-------------|-------------|
| 001 Other Financial Assets (non current) | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 Share application money pending allotment in (Subsidiary Companies) : | 0.00 | 0.00 |
| 004 NTPC Electric Supply Company Ltd. | 0.00 | 0.00 |
| 005 NTPC Vidyut Vyapar Nigam Ltd. | 0.00 | 0.00 |
| 006 Nabinagar Power Generating Company Ltd. | 0.00 | 0.00 |
| 007 Kanti Bijlee Utpadan Nigam Ltd. | 0.00 | 0.00 |
| 008 Bhartiya Rail Bijlee Company Ltd. | 0.00 | 0.00 |
| 009 Patratu Vidyut Utpadan Nigam Ltd. | 0.00 | 0.00 |
| 010 NTPC Mining Limited | 0.00 | 0.00 |
| 011 THDC Ltd. | 0.00 | 0.00 |
| 012 NEEPCO Ltd | 0.00 | 0.00 |
| 013 | 0.00 | 0.00 |
| 014 Total | 0.00 | 0.00 |
| 015 Share application money pending allotment (Joint Venture) | 0.00 | 0.00 |
| 016 Utility Powertech Ltd. | 0.00 | 0.00 |
| 017 NTPC GE Power Services Pvt.Ltd. | 0.00 | 0.00 |
| 018 NTPC-SAIL Power Company Ltd. | 0.00 | 0.00 |
| 019 NTPC-Tamil Nadu Energy Company Ltd. | 0.00 | 0.00 |
| 020 Ratnagiri Gas & Power Private Ltd. | 0.00 | 0.00 |
| 021 Aravali Power Company Private Ltd. | 0.00 | 0.00 |
| 022 | 0.00 | 0.00 |
| 023 NTPC BHEL Power Projects Private Ltd. | 0.00 | 0.00 |
| 024 Meja Urja Nigam Private Limited | 0.00 | 0.00 |
| 025 BF-NTPC Energy Systems Ltd. | 0.00 | 0.00 |
| 026 Anushakti Vidhyut Nigam Ltd. | 0.00 | 0.00 |
| 027 Nabinagar Power Generating Company Ltd. | 0.00 | 0.00 |
| 028 Energy Efficiency Services Ltd. | 0.00 | 0.00 |
| 029 National High Power Test Labortory Private Ltd. | 0.00 | 0.00 |
| 030 | 0.00 | 0.00 |
| 031 CIL NTPC Urja Private Ltd. | 0.00 | 0.00 |
| 032 Trincomalee Power Company Ltd. | 0.00 | 0.00 |
| 033 Hindustan Urvarak & Rasayan Limited | 0.00 | 0.00 |
| 034 Bangladesh-India Friendship Power Company Private Ltd. | 0.00 | 0.00 |
| 035 Sub Total | 0.00 | 0.00 |
| 036 | 0.00 | 0.00 |
| 037 Claims Recoverable | 0.00 | 0.00 |
| 038 Finance Lease Recoverable | 0.00 | 0.00 |
| 039 Mine Closure Deposit | 0.00 | 0.00 |
| 040 | 0.00 | 0.00 |
| 041 Total | 0.00 | 0.00 |

| LARA | | | |
|--|---|-------------------------|-------------------------|
| NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS | | (Amount in ₹) | |
| As at | | 31.03.2020 | 31.03.2019 |
| 001 | Other Non-current Assets | 0.00 | 0.00 |
| 002 | | 0.00 | 0.00 |
| 003 | CAPITAL ADVANCES | 0.00 | 0.00 |
| 004 | Secured | 0.00 | 0.00 |
| 005 | Unsecured | 0.00 | 0.00 |
| 006 | Covered by Bank Guarantee | 1,286,942,393.93 | 1,121,117,332.08 |
| 007 | Others | 1,893,593,363.07 | 1,888,719,987.28 |
| 008 | Considered doubtful | 0.00 | 0.00 |
| 009 | Less: Allowance for bad & doubtful advances | 0.00 | 0.00 |
| 010 | Sub-Total | 3,180,535,757.00 | 3,009,837,319.36 |
| 011 | | 0.00 | 0.00 |
| 012 | Advances other than capital advances | 0.00 | 0.00 |
| 013 | Security deposits | 173,926,035.00 | 173,926,035.00 |
| 019 | Advances to Related parties | 0.00 | 0.00 |
| 022 | Advances to Contractors & Suppliers | 0.00 | 0.00 |
| 023 | Secured | 0.00 | 0.00 |
| 024 | Unsecured | 0.00 | 0.00 |
| 025 | Considered Doubtful | 0.00 | 0.00 |
| 026 | Less: Allowance for bad & doubtful advances | 0.00 | 0.00 |
| 027 | Sub Total | 173,926,035.00 | 173,926,035.00 |
| 039 | Advance tax & tax deducted at source | 0.00 | 0.00 |
| 040 | Less:- Provision for current tax | 0.00 | 0.00 |
| 041 | | 0.00 | 0.00 |
| 042 | Sub Total | 0.00 | 0.00 |
| 043 | Deferred Payroll Expenses (Secured) | 16,022,249.20 | 23,073,526.81 |
| 044 | Deferred Payroll Expenses (Unsecured) | 5,925,381.82 | 5,993,181.76 |
| 045 | Sub Total | 21,947,631.02 | 29,066,708.57 |
| 046 | Deferred Foreign Currency Fluctuation Asset | 0.00 | 0.00 |
| 048 | Total | 3,376,409,423.02 | 3,212,830,062.93 |
| 049 | | 0.00 | 0.00 |
| 050 | | 0.00 | 0.00 |
| 061 | Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies | 0.00 | 0.00 |
| 063 | | 0.00 | 0.00 |
| 064 | NTPC GE Power Services Pvt.Ltd. | 0.00 | 0.00 |
| 065 | | 0.00 | 0.00 |
| 066 | Ratnagiri Gas & Power Private Ltd. | 0.00 | 0.00 |
| 067 | Aravali Power Company Private Ltd. | 0.00 | 0.00 |
| 068 | NTPC-SCCL Global Ventures Private Ltd. | 0.00 | 0.00 |
| 069 | NTPC BHEL Power Projects Private Ltd. | 0.00 | 0.00 |
| 070 | Meja Urja Nigam Private Limited | 0.00 | 0.00 |
| 071 | Nabinagar Power Generating Company Ltd. | 0.00 | 0.00 |
| 072 | National High Power Test Labortory Private Ltd. | 0.00 | 0.00 |
| 074 | CIL NTPC Urja Private Ltd. | 0.00 | 0.00 |
| 076 | | 0.00 | 0.00 |
| 077 | Related Party (Adv) | 0.00 | 0.00 |

LARA

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|-----------------------------|-------------|-------------|
| 078 Key Management personel | 0.00 | 0.00 |
| 079 Subsidiary companies | 0.00 | 0.00 |
| 080 Joint Venture companies | 0.00 | 0.00 |
| 081 Contractors | 0.00 | 0.00 |
| 082 Others | 0.00 | 0.00 |
| 084 | 0.00 | 0.00 |
| 085 Total | 0.00 | 0.00 |

LARA
NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|--|-------------------------|----------------------|
| 001 INVENTORIES | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 Coal | 643,072,520.93 | 0.00 |
| 004 Fuel oil | 287,355,829.66 | 0.00 |
| 005 Naphtha | 0.00 | 0.00 |
| 006 Stores and spares | 270,337,298.88 | 5,343,909.58 |
| 007 Chemicals & consumables | 6,657,238.82 | 870,872.56 |
| 008 Loose tools | 1,585,333.75 | 1,231,239.60 |
| 009 Steel Scrap | 7,608,868.58 | 5,954,392.94 |
| 010 Others* | 32,878,508.68 | 7,039,321.27 |
| 011 Sub Total | 1,249,495,599.30 | 20,439,735.95 |
| 012 Less: Provision for shortages | 0.00 | 0.00 |
| 013 Less: Provision for obsolete/ unservicable/dimuntion in value of surplus inventory | 0.00 | 0.00 |
| 014 | 0.00 | 0.00 |
| 015 Total | 1,249,495,599.30 | 20,439,735.95 |
| 016 Inventories include material in transit | 0.00 | 0.00 |
| 017 Coal | 17,100,501.00 | 0.00 |
| 018 Fuel oil | 0.00 | 0.00 |
| 019 Naphtha | 0.00 | 0.00 |
| 020 Stores and spares | 14,550,695.00 | 0.00 |
| 021 Chemicals & consumables | 0.00 | 0.00 |
| 022 Loose tools | 0.00 | 0.00 |
| 023 Others | 0.00 | 0.00 |
| 024 | 0.00 | 0.00 |
| 025 Inventory items other than steel scrap have been valued considering Note 1. Steel scrap has been valued at estimated realisable value. | 0.00 | 0.00 |

LARA

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

| As at | No. of shares | Face value | 31.03.2020 | 31.03.2019 |
|-------|---|------------|-------------|-------------|
| 001 | CURRENT INVESTMENTS | | 0.00 | 0.00 |
| 002 | (Valuation as per Note 1) | | 0.00 | 0.00 |
| 003 | | | 0.00 | 0.00 |
| 033 | Investment in Mutual Funds (Details as under) | | 0.00 | 0.00 |
| 034 | SBI-Magnum Insta Cash Fund-DDR | | 0.00 | 0.00 |
| 035 | SBI Premier Liquid Fund Super-IP-DDR | | 0.00 | 0.00 |
| 036 | SBI-SHF Ultra Short Term Fund-IP-DDR | | 0.00 | 0.00 |
| 037 | UTI Money Market- IP-Direct-Growth | | 0.00 | 0.00 |
| 038 | IDBI-Liquid plan- Direct-Growth | | 0.00 | 0.00 |
| 039 | Canara Robeco Liquid Fund Super-IP-DDR | | 0.00 | 0.00 |
| 040 | Canara Robeco Treasury Advantage Fund Super-IP-DDR | | 0.00 | 0.00 |
| 041 | IDBI Liquid Fund-DDR | | 0.00 | 0.00 |
| 042 | SBI Premier Liquid fund-Direct DDR (Ash Fund) | | 0.00 | 0.00 |
| 043 | UTI Liquid CashPlan - IP - DDR (Ash Funds) | | 0.00 | 0.00 |
| 044 | IDBI Liquid Fund - DDR - (Ash Funds) | | 0.00 | 0.00 |
| 045 | | | 0.00 | 0.00 |
| 046 | Sub Total | | 0.00 | 0.00 |
| 047 | | | 0.00 | 0.00 |
| 052 | Unquoted Investments | | 0.00 | 0.00 |
| 054 | | | 0.00 | 0.00 |
| 066 | TOTAL | | 0.00 | 0.00 |
| 067 | | | 0.00 | 0.00 |

LARA

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES (Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|---|-------------------|-------------------|
| 001 TRADE RECEIVABLES (current)* | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 Secured, Considered Good | 0.00 | 0.00 |
| 004 Unsecured , considered good | 499,346.63 | 277,252.39 |
| 005 With significant increase in Credit Risk | 0.00 | 0.00 |
| 006 Credit impaired | 0.00 | 0.00 |
| 007 Sub-Total | 499,346.63 | 277,252.39 |
| 008 Total | 499,346.63 | 277,252.39 |
| 009 Less: Allowance for credit impaired receivables | 0.00 | 0.00 |
| 010 Total | 499,346.63 | 277,252.39 |
| 011 | 0.00 | 0.00 |
| 013 * After adjustment for Unbilled Revenue | 0.00 | 0.00 |
| 014 Long-term trade receivables | 0.00 | 0.00 |
| 015 | 0.00 | 0.00 |
| 016 | 0.00 | 0.00 |

LARA

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

| As at | | 31.03.2020 | 31.03.2019 |
|-------|--|-------------------|---------------------|
| 001 | CASH & BANK BALANCES | 0.00 | 0.00 |
| 002 | Cash & Cash Equivalents | 0.00 | 0.00 |
| 003 | Balances with Banks | 760,627.32 | 2,504,897.96 |
| 004 | Cheques & Drafts on hand | 0.00 | 0.00 |
| 005 | Cash on hand | 0.00 | 0.00 |
| 006 | Others (stamps in hand) | 0.00 | 0.00 |
| 007 | Bank deposits with original maturity upto three months | 0.00 | 0.00 |
| 008 | Balances with RBI | 0.00 | 0.00 |
| 009 | | 0.00 | 0.00 |
| 010 | Total | 760,627.32 | 2,504,897.96 |

LARA

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|--|-------------|-------------|
| 001 Other Bank Balances | 0.00 | 0.00 |
| 002 Deposits with original maturity of more than three months but not more than twelve months | 0.00 | 0.00 |
| 003 Earmarked balances with banks* | 0.00 | 0.00 |
| 004 SubTotal | 0.00 | 0.00 |
| 005 Interest accrued on deposits | 0.00 | 0.00 |
| 006 | 0.00 | 0.00 |
| 007 Total | 0.00 | 0.00 |
| 008 | 0.00 | 0.00 |
| 009 Earmarked balances with banks consist of : | 0.00 | 0.00 |
| 010 Unpaid dividend account balance | 0.00 | 0.00 |
| 011 Towards public deposit repayment reserve | 0.00 | 0.00 |
| 012 Towards redemption of bonds due for repayment within one year | 0.00 | 0.00 |
| 013 Security with Government/other authorities | 0.00 | 0.00 |
| 014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures | 0.00 | 0.00 |
| 015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund | 0.00 | 0.00 |
| 016 Earmarked for Flyash Utilisation Reserve Fund | 0.00 | 0.00 |
| 017 Deposits with original maturity upto three months as per court orders | 0.00 | 0.00 |
| 018 Payment Security Scheme of MNRE NSM (NTPC) | 0.00 | 0.00 |
| 019 Payment Security Scheme of MNRE NSM (NVVN) | 0.00 | 0.00 |
| 020 Enforcement Directorate of Solar Plant(NVVN) | 0.00 | 0.00 |
| 021 Bank guarantee Fund of MNRE (NVVN) | 0.00 | 0.00 |
| 022 Others | 0.00 | 0.00 |
| 023 | 0.00 | 0.00 |
| 024 Total | 0.00 | 0.00 |
| 025 | 0.00 | 0.00 |
| 026 Bank deposits with original maturity of less than three months- other than earmarked | 0.00 | 0.00 |
| 027 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked | 0.00 | 0.00 |
| 028 Earmarked bank balances (current account) | 0.00 | 0.00 |

LARA

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|--|----------------------|----------------------|
| 001 Current financial assets - Loans | 0.00 | 0.00 |
| 002 Loans (current)-including interest accrued | 0.00 | 0.00 |
| 004 Related Parties | 0.00 | 0.00 |
| 005 Secured | 0.00 | 0.00 |
| 006 Un-Secured | 0.00 | 0.00 |
| 007 With significant increase in Credit Risk | 0.00 | 0.00 |
| 008 Credit impaired | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 010 Employees | 0.00 | 0.00 |
| 011 Secured | 13,480,569.09 | 13,658,489.33 |
| 012 Unsecured | 25,630,828.44 | 26,949,959.12 |
| 013 With significant increase in Credit Risk | 0.00 | 0.00 |
| 014 Credit impaired | 0.00 | 0.00 |
| 015 Less : Employee Loans Discounting | 0.00 | 0.00 |
| 016 Loan to State Government in settlement of dues from customers (Unsecured) | 0.00 | 0.00 |
| 017 | 0.00 | 0.00 |
| 018 Others | 0.00 | 0.00 |
| 019 Secured | 0.00 | 0.00 |
| 020 Unsecured | 0.00 | 0.00 |
| 021 With significant increase in Credit Risk | 0.00 | 0.00 |
| 022 Credit impaired | 0.00 | 0.00 |
| 023 | 0.00 | 0.00 |
| 024 Less: Allowance for credit impaired loans | 0.00 | 0.00 |
| 025 Total (Loans) | 39,111,397.53 | 40,608,448.45 |
| 026 | 0.00 | 0.00 |
| 027 Due from Directors and Officers of the Company | 0.00 | 0.00 |
| 028 Directors | 0.00 | 0.00 |
| 029 Officers | 0.00 | 0.00 |
| 030 | 0.00 | 0.00 |
| 031 Loans to related parties include: | 0.00 | 0.00 |
| 032 i)Key management personel | 0.00 | 0.00 |
| 033 ii)Subsidiary companies | 0.00 | 0.00 |
| 034 KBUNL | 0.00 | 0.00 |
| 035 PVUNL | 0.00 | 0.00 |
| 036 NVVN | 0.00 | 0.00 |
| 037 iii)Joint Venture companies | 0.00 | 0.00 |
| 038 iv)others | 0.00 | 0.00 |
| 039 | 0.00 | 0.00 |
| 059 RPD | 0.00 | 0.00 |
| 060 i)Key management personel | 0.00 | 0.00 |
| 061 ii)Subsidiary companies | 0.00 | 0.00 |
| 062 iii)Joint Venture companies | 0.00 | 0.00 |
| 063 iv)Others | 0.00 | 0.00 |
| 064 | 0.00 | 0.00 |
| 065 Total | 0.00 | 0.00 |

LARA

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|---|----------------------|---------------------|
| 001 Other Financial Assets (current) | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 ADVANCES | 0.00 | 0.00 |
| 004 | 0.00 | 0.00 |
| 005 Related Parties | 0.00 | 0.00 |
| 006 Secured | 0.00 | 0.00 |
| 007 Un-Secured | 3,806,324.92 | 7,852,324.72 |
| 008 Considered doubtful | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 010 Employees | 0.00 | 0.00 |
| 012 Unsecured | 1,212,645.00 | 1,704,015.25 |
| 013 Considered Doubtful | 0.00 | 0.00 |
| 014 | 0.00 | 0.00 |
| 020 Others | 0.00 | 0.00 |
| 021 Secured | 0.00 | 0.00 |
| 022 Unsecured | -13,065,829.84 | -7,931,530.72 |
| 023 Considered Doubtful | 0.00 | 0.00 |
| 024 | 0.00 | 0.00 |
| 025 Less: Allowance for bad & doubtful advances | 0.00 | 0.00 |
| 026 | 0.00 | 0.00 |
| 033 Total (Advances) | -8,046,859.92 | 1,624,809.25 |
| 044 | 0.00 | 0.00 |
| 045 Claims Recoverable | 0.00 | 0.00 |
| 046 Secured | 0.00 | 0.00 |
| 047 Unsecured, considered good | 0.00 | 458,358.00 |
| 048 Considered Doubtful | 0.00 | 0.00 |
| 049 Less:- Allowance for doubtful claims | 0.00 | 0.00 |
| 050 Others-Claims Recoverable | 0.00 | 0.00 |
| 051 | 0.00 | 0.00 |
| 052 Unbilled Revenue | 0.00 | 0.00 |
| 053 Hedging cost recoverable from beneficiaries | 0.00 | 0.00 |
| 054 Derivative MTM Asset | 0.00 | 0.00 |
| 055 Finance Lease Receivable | 0.00 | 0.00 |
| 056 Mine Closure Deposit | 0.00 | 0.00 |
| 057 Others* | 0.00 | 0.00 |
| 058 Receivable from MCP Escrow A/c | 0.00 | 0.00 |
| 059 Total | -8,046,859.92 | 2,083,167.25 |
| 060 | 0.00 | 0.00 |
| 062 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc. | 0.00 | 0.00 |
| 063 | 0.00 | 0.00 |
| 067 | 0.00 | 0.00 |
| 068 Advances to related parties include: | 0.00 | 0.00 |
| 069 i)Key management personel | 0.00 | 0.00 |
| 070 ii)Subsidiary companies | 0.00 | 0.00 |
| 071 iii)Joint Venture companies | 0.00 | 0.00 |

LARA

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|---|---------------------|---------------------|
| 072 iv)Contractors | 0.00 | 0.00 |
| 073 v)Others | 0.00 | 0.00 |
| 074 | 0.00 | 0.00 |
| 075 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies | 0.00 | 0.00 |
| 076 | 0.00 | 0.00 |
| 077 | 0.00 | 0.00 |
| 078 NTPC GE Power Services Pvt.Ltd. | 0.00 | 0.00 |
| 079 Ratnagiri Gas & Power Private Ltd. | 0.00 | 0.00 |
| 080 Aravali Power Company Private Ltd. | 0.00 | 0.00 |
| 081 NTPC-SCCL Global Ventures Private Ltd. | 0.00 | 0.00 |
| 082 NTPC BHEL Power Projects Private Ltd. | 0.00 | 0.00 |
| 083 Meja Urja Nigam Private Limited | 0.00 | 0.00 |
| 084 Nabinagar Power Generating Company Ltd. | 0.00 | 0.00 |
| 085 National High Power Test Labortory Private Ltd. | 0.00 | 0.00 |
| 086 International Coal Ventures Private Ltd. | 0.00 | 0.00 |
| 087 CIL NTPC Urja Private Ltd. | 0.00 | 0.00 |
| 089 Bangladesh-India Friendship Power Co. Pvt.Ltd | 0.00 | 0.00 |
| 090 | 0.00 | 0.00 |
| 091 Related Party (Adv)- Employee | 0.00 | 0.00 |
| 092 Related Party (Adv)- Subsidiaries | 0.00 | 0.00 |
| 093 Related Party (Adv)- Joint Ventures | 13,065,829.84 | 7,931,530.72 |
| 094 Related Party (Adv)- Contractors | 0.00 | 0.00 |
| 095 Related Party (Adv)- Others | -9,259,504.92 | -79,206.00 |
| 096 Total | 3,806,324.92 | 7,852,324.72 |

| LARA | | | |
|---|---|-------------------------|-------------------------|
| NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS | | (Amount in ₹) | |
| As at | | 31.03.2020 | 31.03.2019 |
| 001 | OTHER CURRENT ASSETS | 0.00 | 0.00 |
| 002 | Security Deposits (Unsecured) | 0.00 | 0.00 |
| 003 | Deposit with Customs, port trust & others* | 4,079,038,288.00 | 3,187,669,718.00 |
| 004 | ADVANCES | 0.00 | 0.00 |
| 005 | | 0.00 | 0.00 |
| 006 | Related Parties | 0.00 | 0.00 |
| 007 | Secured | 0.00 | 0.00 |
| 008 | Un-Secured | 341,559,183.89 | 38,604,635.73 |
| 009 | Considered doubtful | 0.00 | 0.00 |
| 010 | | 0.00 | 0.00 |
| 011 | Employees(including imprest) | 0.00 | 0.00 |
| 012 | Secured | 0.00 | 0.00 |
| 013 | Unsecured | 150,000.00 | 50,773.00 |
| 014 | Considered Doubtful | 0.00 | 0.00 |
| 015 | | 0.00 | 0.00 |
| 016 | Contractors & Suppliers | 0.00 | 0.00 |
| 017 | Secured | 0.00 | 0.00 |
| 018 | Unsecured | 45,251,785.99 | 17,415,840.94 |
| 019 | Considered Doubtful | 0.00 | 0.00 |
| 020 | | 0.00 | 0.00 |
| 021 | Others** | 0.00 | 0.00 |
| 022 | Secured | 0.00 | 0.00 |
| 023 | Unsecured | 2,951,516.33 | 15,871,472.91 |
| 024 | Considered Doubtful | 0.00 | 0.00 |
| 025 | | 0.00 | 0.00 |
| 026 | Less: Allowance for bad & doubtful advances | 0.00 | 0.00 |
| 027 | Deferred Payroll Expenses (Secured) | 1,932,525.48 | 2,351,892.36 |
| 028 | Deferred Payroll Expenses (Unsecured) | 1,849,332.48 | 2,470,920.80 |
| 029 | Sub-total | 3,781,857.96 | 4,822,813.16 |
| 030 | Interest accrued on : | 0.00 | 0.00 |
| 031 | Advances to contractors | 0.00 | 0.00 |
| 032 | | 0.00 | 0.00 |
| 033 | Claims Recoverable | 0.00 | 0.00 |
| 034 | Secured | 0.00 | 0.00 |
| 035 | Unsecured, considered good | 45,106,108.00 | 46,681,449.00 |
| 036 | Considered Doubtful | 0.00 | 0.00 |
| 037 | Less:- Allowance for doubtful claims | 0.00 | 0.00 |
| 038 | | 0.00 | 0.00 |
| 039 | Deferred premium on forward exchange contract/ Option Assets | 0.00 | 0.00 |
| 041 | Assets Held for Disposal | 0.00 | 0.00 |
| 042 | Others | 5,910.38 | 6,119.00 |
| 043 | | 0.00 | 0.00 |
| 044 | Total (Other Current Assets) | 4,517,844,650.55 | 3,311,122,821.74 |
| 045 | **Include Prepaid Expenses | 2,951,516.33 | 15,871,472.91 |
| 046 | *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities | 0.00 | 0.00 |

LARA

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

| | 31.03.2020 | 31.03.2019 |
|---|-----------------------|----------------------|
| As at | | |
| 047 *Includes deposited with courts | 0.00 | 0.00 |
| 048 *Includes deposited with LIC for annuity payments | 303,396,392.00 | 278,600,912.00 |
| 049 * Includes deposits with WRD / against BG in r/o finance lease | 3,627,019,000.00 | 2,750,507,700.00 |
| 050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc. | 0.00 | 0.00 |
| 052 Advances to related parties include: | 0.00 | 0.00 |
| 053 i)Key management personel | 0.00 | 0.00 |
| 054 ii)Subsidiary companies | 0.00 | 0.00 |
| 055 iii)Joint Venture companies | 0.00 | 0.00 |
| 056 Contractors | 0.00 | 0.00 |
| 057 Others | 0.00 | 0.00 |
| 058 | 0.00 | 0.00 |
| 059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies | 0.00 | 0.00 |
| 060 | 0.00 | 0.00 |
| 061 | 0.00 | 0.00 |
| 062 Related Party (Adv)- Employee | 0.00 | 0.00 |
| 063 Related Party (Adv)- Subsidiaries | 0.00 | 0.00 |
| 064 Related Party (Adv)- Joint Venture | 0.00 | 0.00 |
| 065 Related Party (Adv)- Contractors | 341,559,183.89 | 38,604,635.73 |
| 066 Related Party (Adv)- Others | 0.00 | 0.00 |
| 067 Total | 341,559,183.89 | 38,604,635.73 |
| 068 | 0.00 | 0.00 |

LARA

| NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES | | (Amount in ₹) | |
|--|--|-------------------------|------------------------|
| <u>As at</u> | | <u>31.03.2020</u> | <u>31.03.2019</u> |
| 001 | On account of Exchange Differences | 1,017,890,870.35 | -303,685,815.25 |
| 002 | On account of employee benefit exp | 0.00 | 0.00 |
| 003 | Regulatory deferred account - deferred | 0.00 | 0.00 |
| 004 | Deferred asset for ash transportation | 195,596.00 | 0.00 |
| 005 | | 0.00 | 0.00 |
| 006 | Total | 1,018,086,466.35 | -303,685,815.25 |

LARA

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL (Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|---|-------------|-------------|
| 001 SHARE CAPITAL | 0.00 | 0.00 |
| 002 Equity Share Capital | 0.00 | 0.00 |
| 003 Authorised | 0.00 | 0.00 |
| 004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each) | 0.00 | 0.00 |
| 005 Issued,Subscribed and fully Paid-up | 0.00 | 0.00 |
| 006 9,894,557,280 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each) | 0.00 | 0.00 |
| 007 | 0.00 | 0.00 |
| 008 Total | 0.00 | 0.00 |
| 009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares | 0.00 | 0.00 |
| 010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company. | 0.00 | 0.00 |
| 011 Details of shareholders holding more than 5% shares in the company | 0.00 | 0.00 |
| 012 - President of India | 0.00 | 0.00 |
| 013 No. of Shares | 0.00 | 0.00 |
| 014 % of holding | 0.00 | 0.00 |
| 015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund | 0.00 | 0.00 |
| 016 No. of Shares | 0.00 | 0.00 |
| 017 % of holding | 0.00 | 0.00 |

LARA

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|--|-------------|-------------|
| 001 RESERVE AND SURPLUS | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 Capital Reserve | 0.00 | 0.00 |
| 004 As per last financial statements | 0.00 | 0.00 |
| 006 Add : Grants received during the year | 0.00 | 0.00 |
| 007 Add: Transfer from Surplus | 0.00 | 0.00 |
| 008 Less: Write back during the year/period | 0.00 | 0.00 |
| 009 Less: Adjustments during the year/period | 0.00 | 0.00 |
| 010 Sub-Total | 0.00 | 0.00 |
| 011 Securities Premium Account | 0.00 | 0.00 |
| 012 As per last financial statements | 0.00 | 0.00 |
| 013 Add: Additions during the year/period | 0.00 | 0.00 |
| 014 Less: Adjustments during the year/period | 0.00 | 0.00 |
| 015 Sub-Total | 0.00 | 0.00 |
| 016 Bonds Redemption Reserve | 0.00 | 0.00 |
| 017 As per last financial statements | 0.00 | 0.00 |
| 018 Add: Transfer from Surplus | 0.00 | 0.00 |
| 019 Less: Transfer to surplus on redemption | 0.00 | 0.00 |
| 020 Less: Adjustments during the year/ period | 0.00 | 0.00 |
| 021 Sub-Total | 0.00 | 0.00 |
| 022 Share Application money Allotment | 0.00 | 0.00 |
| 023 As per last financial statements | 0.00 | 0.00 |
| 024 Add: Addition during the year | 0.00 | 0.00 |
| 025 Less: Utilised for allotment during the year | 0.00 | 0.00 |
| 026 Less: Adjustments during the year/ period | 0.00 | 0.00 |
| 027 Sub-Total | 0.00 | 0.00 |
| 028 Fly-ash utilisation reserve Fund | 0.00 | 0.00 |
| 029 As per last financial statements | 0.00 | 0.00 |
| 030 Transferred to CC | 0.00 | 0.00 |
| 031 Add:Transfer from revenue from operations | 0.00 | 0.00 |
| 032 Add:Transfer from other income | 0.00 | 0.00 |
| 033 Less: Utilised during the year | 0.00 | 0.00 |
| 034 Tangible assets | 0.00 | 0.00 |
| 035 Employee benefit expenses | 0.00 | 0.00 |
| 036 Generation,adm. and other expenses | 0.00 | 0.00 |
| 037 Tax Expenses | 0.00 | 0.00 |
| 038 Sub-Total | 0.00 | 0.00 |
| 039 Corporate social responsibility (CSR) reserve | 0.00 | 0.00 |
| 040 As per last financial statements | 0.00 | 0.00 |
| 041 Add : Transfer from surplus | 0.00 | 0.00 |
| 042 Less:-Write back during the year | 0.00 | 0.00 |
| 043 Sub-Total | 0.00 | 0.00 |
| 044 General Reserve | 0.00 | 0.00 |
| 045 As per last financial statements | 0.00 | 0.00 |
| 046 Add: Transfer from Surplus | 0.00 | 0.00 |
| 047 Less: Transfer to Surplus | 0.00 | 0.00 |

LARA

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|---|-----------------------|------------------------|
| 048 Less: Write back during the year /period | 0.00 | 0.00 |
| 049 Less: Adjustments during the year /period | 0.00 | 0.00 |
| 050 Sub-Total | 0.00 | 0.00 |
| 051 | 0.00 | 0.00 |
| 052 Retained earnings | 0.00 | 0.00 |
| 053 As per last financial statements | -366,414,014.60 | -374,250,341.43 |
| 054 Add(Less):-Changes in accounting policy / prior period errors | 0.00 | 0.00 |
| 055 Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss | 1,253,312,428.56 | 7,836,326.83 |
| 056 | 0.00 | 0.00 |
| 057 Add: Write back from Bond Redemption Reserve | 0.00 | 0.00 |
| 058 Add: Write back from Capital Reserve | 0.00 | 0.00 |
| 059 Add: Write back from Foreign Project Reserve | 0.00 | 0.00 |
| 060 Add: Write back from CSR Reserve | 0.00 | 0.00 |
| 061 Add: Write back from General Reserve | 0.00 | 0.00 |
| 062 Less: Transfer to Bonds Redemption Reserve | 0.00 | 0.00 |
| 063 Less: Transfer to Foreign Project Reserve | 0.00 | 0.00 |
| 064 Less:Transfer to Capital Reserve | 0.00 | 0.00 |
| 065 Less:Transfer to CSR Reserve | 0.00 | 0.00 |
| 066 Less:Transfer to General Reserve | 0.00 | 0.00 |
| 067 Less:Interim Dividend Paid | 0.00 | 0.00 |
| 068 Less:Tax on Interim Dividend Paid | 0.00 | 0.00 |
| 069 Less:Final Dividend Paid | 0.00 | 0.00 |
| 070 Less:Tax on Final Dividend Paid | 0.00 | 0.00 |
| 071 Less: Issue of bonus debenture | 0.00 | 0.00 |
| 072 Less: Tax on issue of bonus debenture | 0.00 | 0.00 |
| 073 Sub-Total | 886,898,413.96 | -366,414,014.60 |
| 074 | 0.00 | 0.00 |
| 075 Remeasurement of defined benefit plans | 0.00 | 0.00 |
| 076 As per last financial statements | 0.00 | 0.00 |
| 077 Add/(Less):- Actuarial Gains/loss through OCI | -11,956,404.27 | 0.00 |
| 078 Sub-Total | -11,956,404.27 | 0.00 |
| 080 | 0.00 | 0.00 |
| 081 FVTOCI Reserve | 0.00 | 0.00 |
| 082 As per last financial statements | 0.00 | 0.00 |
| 083 Add(Less):-Net gain/loss of equity instruments through OCI | 0.00 | 0.00 |
| 084 Sub-Total | 0.00 | 0.00 |
| 085 | 0.00 | 0.00 |
| 086 Total Other equity | 874,942,009.69 | -366,414,014.60 |

| LARA | | | |
|--------------------------------------|---|-------------|-------------|
| NOTE NO. 23 TO THE FS-NCL-BORROWINGS | | | |
| (Amount in ₹) | | | |
| As at | 31.03.2020 | 31.03.2019 | |
| 001 | LONG TERM BORROWINGS | 0.00 | 0.00 |
| 002 | Bonds | 0.00 | 0.00 |
| 003 | Secured | 0.00 | 0.00 |
| 004 | 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A). | 0.00 | 0.00 |
| 005 | 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B). | 0.00 | 0.00 |
| 006 | 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement) | 0.00 | 0.00 |
| 007 | 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A) | 0.00 | 0.00 |
| 008 | 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B) | 0.00 | 0.00 |
| 009 | 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement) | 0.00 | 0.00 |
| 010 | 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement) | 0.00 | 0.00 |
| 011 | 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|---|------------|------------|
| 2A) | | |
| 012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B). | 0.00 | 0.00 |
| 013 7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement) | 0.00 | 0.00 |
| 014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement) | 0.00 | 0.00 |
| 015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement) | 0.00 | 0.00 |
| 016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A) | 0.00 | 0.00 |
| 017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B) | 0.00 | 0.00 |
| 018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement) | 0.00 | 0.00 |
| 019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 23rd August 2026 (Sixty Second Issue - Private Placement) | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | 31.03.2020 | 31.03.2019 |
|-------|---|------------|------------|
| 020 | 8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement) | 0.00 | 0.00 |
| 021 | 8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement) | 0.00 | 0.00 |
| 022 | 7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A). | 0.00 | 0.00 |
| 023 | 7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B). | 0.00 | 0.00 |
| 024 | 7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement) | 0.00 | 0.00 |
| 025 | 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement). | 0.00 | 0.00 |
| 026 | 9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement) | 0.00 | 0.00 |
| 027 | 8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at par in full on 4th March 2024 (Fifty First Issue A - Private Placement) | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|--|------------|------------|
| 028 8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A) | 0.00 | 0.00 |
| 029 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B) | 0.00 | 0.00 |
| 030 9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII | 0.00 | 0.00 |
| 031 8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I | 0.00 | 0.00 |
| 032 8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement | 0.00 | 0.00 |
| 033 8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d) | 0.00 | 0.00 |
| 034 8.73% Secured non-cumulative non-convertible redeemable taxable bonds of | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| | | 31.03.2020 | 31.03.2019 |
|--|--|------------|------------|
| As at | | | |
| ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement) | | | |
| 035 | 9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III | 0.00 | 0.00 |
| 036 | 8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII | 0.00 | 0.00 |
| 037 | 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement) | 0.00 | 0.00 |
| 038 | 6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement) | 0.00 | 0.00 |
| 039 | 8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement) | 0.00 | 0.00 |
| 040 | 8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021 | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | | | 31.03.2020 | 31.03.2019 |
|--|--------|---------|--|------------|------------|
| (Fifty Ninth Issue - Private Placement). | | | | | |
| 042 | 8.93% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III | 0.00 | 0.00 |
| 043 | 8.18% | Secured | non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement). | 0.00 | 0.00 |
| 044 | 8.73 % | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III | 0.00 | 0.00 |
| 045 | 8.78 % | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III | 0.00 | 0.00 |
| 046 | 11.25% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III | 0.00 | 0.00 |
| 047 | 7.89% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III | 0.00 | 0.00 |
| 048 | 8.65% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III | 0.00 | 0.00 |
| 049 | 7.50% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | | 31.03.2020 | 31.03.2019 |
|--|---------|--|------------|------------|
| on 12th January 2019 (Nineteenth issue - private placement)II | | | | |
| 050 | 11% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III | 0.00 | 0.00 |
| 051 | 9.3473% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII | 0.00 | 0.00 |
| 052 | 9.4376% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII | 0.00 | 0.00 |
| 053 | 8.00% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I | 0.00 | 0.00 |
| 054 | 9.2573% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III | 0.00 | 0.00 |
| 055 | 9.6713% | Secured non-cumulative non-convertible redeemable taxable bonds | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | 31.03.2020 | 31.03.2019 |
|---|---|------------|------------|
| <p>of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III</p> | | | |
| 056 | 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III | 0.00 | 0.00 |
| 057 | 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III | 0.00 | 0.00 |
| 058 | 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III | 0.00 | 0.00 |
| 059 | 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | 31.03.2020 | 31.03.2019 |
|--|--|------------|------------|
| <p>year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III</p> | | | |
| 060 | 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III | 0.00 | 0.00 |
| 061 | 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III | 0.00 | 0.00 |
| 062 | 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III | 0.00 | 0.00 |
| 063 | 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue - | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | 31.03.2020 | 31.03.2019 |
|-----------------------|--|------------|------------|
| private placement)III | | | |
| 065 | 9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III | 0.00 | 0.00 |
| 066 | 8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV | 0.00 | 0.00 |
| 067 | 8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV | 0.00 | 0.00 |
| 068 | 8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV | 0.00 | 0.00 |
| 069 | 7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V | 0.00 | 0.00 |
| 070 | 7.552% Secured non-cumulative non-convertible redeemable taxable bonds | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|--|-------------|-------------|
| of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI | | |
| 071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII | 0.00 | 0.00 |
| 072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII | 0.00 | 0.00 |
| 074 | 0.00 | 0.00 |
| 075 | 0.00 | 0.00 |
| 081 | 0.00 | 0.00 |
| 082 Sub Total | 0.00 | 0.00 |
| 083 Foreign Currency Notes-Unsecured | 0.00 | 0.00 |
| 084 4.50% Fixed Rate Notes Due for repayment on 19th March 2028 | 0.00 | 0.00 |
| 085 2.75% Fixed rate notes due for repayment on 1st February 2027 | 0.00 | 0.00 |
| 086 4.25 % Fixed rate notes due for repayment on 26th February 2026 | 0.00 | 0.00 |
| 087 4.375% Fixed Rate Note due for repayment on 26th November 2024 | 0.00 | 0.00 |
| 088 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022 | 0.00 | 0.00 |
| 089 7.25 % Fixed green global INR denominated bonds due on 3 May 2022 | 0.00 | 0.00 |
| 090 7.375 % Fixed green global INR denominated bonds due on 10 August 2021 | 0.00 | 0.00 |
| 091 5.625% Fixed Rate Notes due for repayment on 14th July 2021 | 0.00 | 0.00 |

LARA

NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|---|----------------|----------------|
| 092 3.75 % Fixed rate notes due for repayment on 03 April 2024 | 0.00 | 0.00 |
| 093 | 0.00 | 0.00 |
| 094 Sub Total | 0.00 | 0.00 |
| 095 Long term maturities of Finance Lease Obligations (Secured) IX | 0.00 | 0.00 |
| 100 Long term maturities of Finance Lease Obligations (Unsecured) X | 586,343,045.84 | 567,602,937.46 |
| 101 Term Loans | 0.00 | 0.00 |
| 102 From Banks | 0.00 | 0.00 |
| 103 Secured | 0.00 | 0.00 |
| 104 Rupee Loans | 0.00 | 0.00 |
| 105 Unsecured | 0.00 | 0.00 |
| 106 Foreign Currency Loans | 0.00 | 0.00 |
| 107 Rupee Loans | 0.00 | 0.00 |
| 108 From Others | 0.00 | 0.00 |
| 109 Secured | 0.00 | 0.00 |
| 110 Rupee Loans | 0.00 | 0.00 |
| 111 Foreign Currency loans (guaranteed by GOI) | 0.00 | 0.00 |
| 112 Unsecured | 0.00 | 0.00 |
| 113 Foreign Currency loans (guaranteed by GOI) | 0.00 | 0.00 |
| 114 Other Foreign currency loans | 0.00 | 0.00 |
| 115 Rupee Loans | 0.00 | 0.00 |
| 116 Deposits | 0.00 | 0.00 |
| 117 Unsecured | 0.00 | 0.00 |
| 118 Fixed Deposits | 0.00 | 0.00 |
| 119 Others | 0.00 | 0.00 |
| 120 Unsecured | 0.00 | 0.00 |
| 121 Bonds Application Money Pending Allotment | 0.00 | 0.00 |
| 122 Sub-total | 0.00 | 0.00 |
| 123 Less:- Interst accrued but not due on borrowings | 0.00 | 0.00 |
| 124 Less:- Current maturities of long term borrowings | 0.00 | 0.00 |
| 125 Bonds-Secured | 0.00 | 0.00 |
| 126 5.875% Fixed Rate Notes | 0.00 | 0.00 |
| 127 Foreign currency loans from Banks- unsecured | 0.00 | 0.00 |
| 128 Rupee loans from banks- Secured | 0.00 | 0.00 |
| 129 Rupee loans from banks- unsecured | 0.00 | 0.00 |
| 130 Rupee Term loan from Others - Secured | 0.00 | 0.00 |
| 131 Foreign currency loans from others- unsecured (Guaranteed by GOI) | 0.00 | 0.00 |
| 132 Other foreign currency loans from others- unsecured | 0.00 | 0.00 |
| 133 Rupee loans from others- unsecured | 0.00 | 0.00 |
| 134 Finance Lease obligations - secured | 0.00 | 0.00 |
| 135 Finance Lease obligations - unsecured | 50,113,171.12 | 50,113,171.12 |
| 136 | 0.00 | 0.00 |
| 137 | 0.00 | 0.00 |



A Maharatna Company

| LARA | | | |
|---|--------------|------------------------|-----------------------|
| NOTE NO. 23 TO THE FS-NCL-BORROWINGS | | (Amount in ₹) | |
| | As at | 31.03.2020 | 31.03.2019 |
| 200 | Total | 536,229,874.72 | 517,489,766.34 |

LARA

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

| | 31.03.2020 | 31.03.2019 |
|--|---------------------|---------------------|
| As at | | |
| 001 TRADE PAYABLES(NON CURRENT) | 0.00 | 0.00 |
| 002 For Goods and Services | 0.00 | 0.00 |
| 003 - Micro & Small Enterprises | 4,778,071.32 | 487,639.69 |
| 004 - Others | 1,098,215.99 | 587,286.94 |
| 005 | 0.00 | 0.00 |
| 006 Total | 5,876,287.31 | 1,074,926.63 |

LARA

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

| As at | | 31.03.2020 | 31.03.2019 |
|-------|--|----------------------|----------------------|
| 001 | OTHER FINANCIAL LIABILITIES (NON-CURRENT) | 0.00 | 0.00 |
| 002 | Payable for Capital Expenditure | 0.00 | 0.00 |
| 003 | - Micro & Small Enterprises | 285,352.31 | 1,468,302.48 |
| 004 | - Others | 40,755,663.45 | 10,754,165.18 |
| 005 | Others | 0.00 | 0.00 |
| 006 | Deposits from contractors and others | 0.00 | 0.00 |
| 007 | | 0.00 | 0.00 |
| 008 | | 0.00 | 0.00 |
| 009 | Total | 41,041,015.76 | 12,222,467.66 |

LARA

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

| | As at | 31.03.2020 | 31.03.2019 |
|-----|--|-------------|-------------|
| 001 | LONG TERM PROVISIONS | 0.00 | 0.00 |
| 002 | Provision for Employee Benefits | 0.00 | 0.00 |
| 003 | Opening Balance | 0.00 | 0.00 |
| 004 | Additions/ (adjustments) during the year | 0.00 | 0.00 |
| 005 | Closing Balance | 0.00 | 0.00 |
| 013 | | 0.00 | 0.00 |
| 014 | TOTAL | 0.00 | 0.00 |

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

| As at | Open Balance on 01.04.2019 | Addition | Closing Balance on 31.03.2020 |
|--|-------------------------------|-------------|----------------------------------|
| 001 DEFERRED TAX LIABILITIES (NET) | | | |
| 002 Difference of book depreciation and tax depreciation | 0.00 | 0.00 | 0.00 |
| 003 Less: Deferred tax assets | | | |
| 004 Provisions & Other disallowances for tax purposes | 0.00 | 0.00 | 0.00 |
| 005 Unabsorbed Depreciation | 0.00 | 0.00 | 0.00 |
| 006 Disallowances u/s 43B of the Income Tax Act, 1961 | 0.00 | 0.00 | 0.00 |
| 007 MAT credit entitlement | 0.00 | 0.00 | 0.00 |
| 008 | 0.00 | 0.00 | 0.00 |
| 009 Total | 0.00 | 0.00 | 0.00 |
| 010 | 0.00 | 0.00 | 0.00 |
| 011 Total | 0.00 | 0.00 | 0.00 |
| 012 Breakup of deferred tax assets | 0.00 | 0.00 | 0.00 |
| 013 Provision | 0.00 | 0.00 | 0.00 |
| 014 Statutory dues | 0.00 | 0.00 | 0.00 |
| 015 Leave encashment | 0.00 | 0.00 | 0.00 |
| 016 Others | 0.00 | 0.00 | 0.00 |
| 017 | 0.00 | 0.00 | 0.00 |
| 018 | 0.00 | 0.00 | 0.00 |

LARA

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES**(Amount in ₹)**

| As at | 31.03.2020 | 31.03.2019 |
|--|-------------|-------------|
| 001 Other Non current Liabilities | 0.00 | 0.00 |
| 002 Advances from customers and others | 0.00 | 0.00 |
| 003 Deposits from contractors and others | 0.00 | 0.00 |
| 004 | 0.00 | 0.00 |
| 005 TOTAL | 0.00 | 0.00 |

LARA

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|---|-------------|-------------|
| 001 Short Term Borrowings | 0.00 | 0.00 |
| 002 Loans repayable on demand | 0.00 | 0.00 |
| 003 From Banks | 0.00 | 0.00 |
| 004 Secured | 0.00 | 0.00 |
| 005 Cash Credit | 0.00 | 0.00 |
| 006 Unsecured | 0.00 | 0.00 |
| 007 Cash Credit | 0.00 | 0.00 |
| 008 Other loans-unsecured | 0.00 | 0.00 |
| 009 Commercial Papers | 0.00 | 0.00 |
| 010 Less: Unamortised discount on Commercial Papers | 0.00 | 0.00 |
| 011 Total | 0.00 | 0.00 |
| 012 | 0.00 | 0.00 |

LARA

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|---------------------------------|-----------------------|----------------------|
| 001 TRADE PAYABLES | 0.00 | 0.00 |
| 002 For Goods and Services | 0.00 | 0.00 |
| 003 - Micro & Small Enterprises | 41,619,989.12 | 6,959,176.30 |
| 004 - Others | 182,726,447.31 | 75,791,448.80 |
| 005 | 0.00 | 0.00 |
| 006 Total | 224,346,436.43 | 82,750,625.10 |
| 007 | 0.00 | 0.00 |

| LARA | | | |
|--|--|------------------|------------------|
| NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES | | (Amount in ₹) | |
| As at | 31.03.2020 | 31.03.2019 | |
| 001 | OTHER FINANCIAL LIABILITIES (CURRENT) | 0.00 | 0.00 |
| 002 | Current maturity of long term borrowings | 0.00 | 0.00 |
| 003 | Bonds-Secured | 0.00 | 0.00 |
| 004 | Foreign Currency Fixed Rate Notes | 0.00 | 0.00 |
| 005 | From Banks | 0.00 | 0.00 |
| 006 | Secured | 0.00 | 0.00 |
| 007 | Rupee Term Loan | 0.00 | 0.00 |
| 008 | Unsecured | 0.00 | 0.00 |
| 009 | Foreign currency loans | 0.00 | 0.00 |
| 010 | Rupee term loans | 0.00 | 0.00 |
| 011 | From Others | 0.00 | 0.00 |
| 012 | Secured | 0.00 | 0.00 |
| 013 | Rupee Term Loan | 0.00 | 0.00 |
| 014 | Unsecured | 0.00 | 0.00 |
| 015 | Foreign currency loans (Guaranteed by Government of India) | 0.00 | 0.00 |
| 016 | Other foreign currency loans | 0.00 | 0.00 |
| 017 | Rupee term loans | 0.00 | 0.00 |
| 018 | Fixed deposits | 0.00 | 0.00 |
| 019 | Sub Total | 0.00 | 0.00 |
| 020 | Current maturity of finance lease obligations (secured) | 0.00 | 0.00 |
| 021 | Current maturity of finance lease obligations (unsecured) | 50,113,171.12 | 50,113,171.12 |
| 022 | Interest accrued but not due on borrowings | 0.00 | 0.00 |
| 023 | Unpaid Dividends* | 0.00 | 0.00 |
| 024 | Unpaid matured deposits and interest accrued thereon* | 0.00 | 0.00 |
| 025 | Unpaid matured bonds and interest accrued thereon* | 0.00 | 0.00 |
| 026 | Unpaid bond refund money-Tax free bonds * | 0.00 | 0.00 |
| 027 | Book Overdraft | 0.00 | 0.00 |
| 028 | Payable to Customers | 0.00 | 0.00 |
| 029 | Liability under forward exchange contract | 0.00 | 0.00 |
| 030 | Hedging cost payable to beneficiaries | 0.00 | 0.00 |
| 031 | Derivative MTM Liability | 0.00 | 0.00 |
| 032 | Payable for Capital Expenditure | 0.00 | 0.00 |
| 033 | - Micro & Small Enterprises | 77,298,113.34 | 59,317,615.89 |
| 034 | - Others | 6,697,592,201.14 | 8,414,284,682.69 |
| 035 | Others Payables | 0.00 | 0.00 |
| 036 | Deposits from contractors and others | 2,312,659.00 | 4,352,891.00 |
| 037 | Gratuity Obligations | 0.00 | 0.00 |
| 038 | Payable to employees | 5,884,211.00 | 9,174,832.82 |
| 039 | Payable to holding company | 0.00 | 0.00 |
| 040 | Retention on A/c BG encashment (Solar) | 0.00 | 0.00 |
| 041 | Payable to Solar Payment Security Account | 0.00 | 0.00 |
| 042 | Others ** | 4,140,075.00 | 3,035,231.00 |

LARA

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|---|-------------------------|-------------------------|
| 043 | 0.00 | 0.00 |
| 044 Total | 6,837,340,430.60 | 8,540,278,424.52 |
| 045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund. | 0.00 | 0.00 |
| 046 ** Include Payable to Hospital, parties for stale cheques and other payable. | 0.00 | 0.00 |

LARA

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

| | 31.03.2020 | 31.03.2019 |
|---|-----------------------|----------------------|
| As at | | |
| 001 OTHER CURRENT LIABILITIES | 0.00 | 0.00 |
| 002 Advances from customers and others | 3,745,795.16 | 216,212.16 |
| 003 Deferred discount on forward exchange contact | 0.00 | 0.00 |
| 004 Tax deducted at source and other statutory dues | 146,204,887.80 | 51,862,531.44 |
| 005 Others | 0.00 | 0.00 |
| 006 Total | 149,950,682.96 | 52,078,743.60 |

LARA

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|--|-------------------------|-------------------------|
| 001 SHORT TERM PROVISIONS | 0.00 | 0.00 |
| 002 Provision for Employee Benefits | 0.00 | 0.00 |
| 003 Opening balance | 0.00 | 0.00 |
| 004 Additions/ (adjustments) during the year | 0.00 | 0.00 |
| 005 Closing Balance | 0.00 | 0.00 |
| 028 Provisions for Obligations Incidental to Land Acquisition | 0.00 | 0.00 |
| 029 Opening balance | 2,940,221,828.70 | 1,658,615,089.66 |
| 030 Additions during the year | 0.00 | 1,954,708,198.48 |
| 031 Amounts paid during the year | 307,660,324.18 | 242,312,277.96 |
| 032 Amounts reversed during the year | 0.00 | 430,789,181.48 |
| 033 Closing Balance | 2,632,561,504.52 | 2,940,221,828.70 |
| 035 Provision for Tariff Adjustment | 0.00 | 0.00 |
| 036 Opening balance | 0.00 | 0.00 |
| 037 Additions during the year | 0.00 | 0.00 |
| 038 Amounts adjusted during the year | 0.00 | 0.00 |
| 039 Amounts reversed during the year | 0.00 | 0.00 |
| 040 Closing Balance | 0.00 | 0.00 |
| 042 Provision for shortage in Fixed Assets Pending Investigation & Others | 0.00 | 0.00 |
| 043 Opening balance | 0.00 | 0.00 |
| 044 Additions during the year | 4,610,426.97 | 0.00 |
| 045 Amounts adjusted during the year | 0.00 | 0.00 |
| 046 Amounts reversed during the year | 0.00 | 0.00 |
| 047 Closing Balance | 4,610,426.97 | 0.00 |
| 048 Provision for Arbitration | 0.00 | 0.00 |
| 049 Opening balance | 0.00 | 0.00 |
| 050 Additions during the year | 0.00 | 0.00 |
| 051 Amounts used during the year | 0.00 | 0.00 |
| 052 Amounts reversed during the year | 0.00 | 0.00 |
| 053 Closing Balance | 0.00 | 0.00 |
| 054 Others | 0.00 | 0.00 |
| 055 Opening balance | 0.00 | 0.00 |
| 056 Additions during the year | 0.00 | 0.00 |
| 057 Amounts used during the year | 0.00 | 0.00 |
| 058 Amounts reversed during the year | 0.00 | 0.00 |
| 059 Closing Balance | 0.00 | 0.00 |
| 102 | 0.00 | 0.00 |
| 103 Total | 2,637,171,931.49 | 2,940,221,828.70 |

LARA

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)**(Amount in ₹)**

| | 31.03.2020 | 31.03.2019 |
|--|-------------|-------------|
| As at | | |
| 001 Current liabilities - current tax liabilities (net) | 0.00 | 0.00 |
| 002 Opening balance | 0.00 | 0.00 |
| 003 Additions during the year | 0.00 | 0.00 |
| 004 Amounts adjusted during the year | 0.00 | 0.00 |
| 005 Less: Set off against taxes paid | 0.00 | 0.00 |
| 006 Closing Balance | 0.00 | 0.00 |

LARA

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

| | As at | 31.03.2020 | 31.03.2019 |
|-----|--|-------------|-------------|
| 001 | Deferred Revenue | 0.00 | 0.00 |
| 002 | On account of advance against depreciation | 0.00 | 0.00 |
| 003 | On account of income from foreign currency fluctuation | 0.00 | 0.00 |
| 004 | Government grants | 0.00 | 0.00 |
| 005 | | 0.00 | 0.00 |
| 006 | TOTAL | 0.00 | 0.00 |

LARA

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|---|-------------|-------------|
| 001 Regulatory deferral account credit balances | 0.00 | 0.00 |
| 002 Exchange Differences | 0.00 | 0.00 |
| 003 | 0.00 | 0.00 |
| 004 Total | 0.00 | 0.00 |

LARA

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS (Amount in ₹)

| | For the Year ended | 31.03.2020 | 31.03.2019 |
|-----|---|--------------------------|-------------|
| 001 | REVENUE FROM OPERATIONS | 0.00 | 0.00 |
| 002 | Sales | 0.00 | 0.00 |
| 003 | Energy Sales (including Electricity Duty) | 12,290,703,311.00 | 0.00 |
| 004 | Less : Advance against depreciation deferred (net) | 0.00 | 0.00 |
| 005 | Add: Revenue recognized out of advance against depreciation | 0.00 | 0.00 |
| 006 | Add : Exchange fluctuation receivable from customers | 0.00 | 0.00 |
| 007 | Sale of energy through trading | 0.00 | 0.00 |
| 008 | Commission (NVVN) | 0.00 | 0.00 |
| 009 | Sub total | 12,290,703,311.00 | 0.00 |
| 010 | Less: Rebate to customers | 57,791,745.97 | 0.00 |
| 011 | Energy Sales (Total) | 12,232,911,565.03 | 0.00 |
| 012 | Consultancy, project management and supervision fees | 0.00 | 0.00 |
| 013 | Lease rentals on assets on Operating lease | 0.00 | 0.00 |
| 014 | Sale of Captive Coal | 0.00 | 0.00 |
| 015 | Intra Company Elimination | 0.00 | 0.00 |
| 017 | Sub-total | 0.00 | 0.00 |
| 018 | Total - Sales | 12,232,911,565.03 | 0.00 |
| 019 | Sale of fly ash/ash products | 0.00 | 0.00 |
| 020 | Less: Transferred to fly ash utilisation reserve fund | 0.00 | 0.00 |
| 021 | Sub-total | 0.00 | 0.00 |
| 022 | Other Operating Income | 0.00 | 0.00 |
| 023 | Interest from customers | 0.00 | 0.00 |
| 024 | Energy Internally Consumed * | 3,026,507.00 | 0.00 |
| 025 | Interest income on Assets under finance lease | 0.00 | 0.00 |
| 026 | Recognized from deferred revenue - government grant | 0.00 | 0.00 |
| 027 | Provision written back- Tariff Adjustment | 0.00 | 0.00 |
| 028 | Income form Trading of ESCerts | 0.00 | 0.00 |
| 029 | Income from E-Mobility Business | 0.00 | 0.00 |
| 030 | | 0.00 | 0.00 |
| 031 | Total | 12,235,938,072.03 | 0.00 |
| 040 | * Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42) | 0.00 | 0.00 |
| 041 | Excise duty on sale of flyash,cenospere & ash products | 0.00 | 0.00 |
| 042 | Energy sales of principal nature (NVVN) | 0.00 | 0.00 |
| 043 | Energy sales of agency nature (NVVN) | 0.00 | 0.00 |

LARA

NOTE NO. 38 TO THE FS--OTHER INCOME (Amount in ₹)

| | For the Year ended | 31.03.2020 | 31.03.2019 |
|-----|---|---------------|---------------|
| 001 | OTHER INCOME | 0.00 | 0.00 |
| 002 | Interest from | 0.00 | 0.00 |
| 004 | Financial assets at amortised cost | 0.00 | 0.00 |
| 005 | Government Securities (8.5% Tax Free Bonds issued by the State Governments) | 0.00 | 0.00 |
| 006 | Other Bonds | 0.00 | 0.00 |
| 007 | | 0.00 | 0.00 |
| 008 | Interest from Government of India Securities-Non-Trade | 0.00 | 0.00 |
| 009 | Less: Amortiation of premium | 0.00 | 0.00 |
| 010 | Sub Total | 0.00 | 0.00 |
| 011 | Interest from others | 0.00 | 0.00 |
| 012 | Loan to State Government in settlement of dues from customers | 0.00 | 0.00 |
| 013 | Loan to Subsidiary Companies | 0.00 | 0.00 |
| 014 | Loan to Employees | 13,129,976.36 | 11,882,224.45 |
| 015 | Deposit with banks | 0.00 | 0.00 |
| 016 | Foreign Banks | 0.00 | 0.00 |
| 017 | Interest from Contractors | 16,736,402.20 | 5,799,957.00 |
| 018 | Interest from Income Tax Refunds | 0.00 | 0.00 |
| 019 | Less : Refundable to Customers | 0.00 | 0.00 |
| 020 | Sub Total | 0.00 | 0.00 |
| 021 | Deposits with banks-flyash utilisation reserve fund | 0.00 | 0.00 |
| 022 | Less: transferred to flyash utilisation reserve fund | 0.00 | 0.00 |
| 023 | Sub Total | 0.00 | 0.00 |
| 024 | Deposits with banks- DDUGJY funds | 0.00 | 0.00 |
| 025 | Interest from Contractors- DDUGJY funds | 0.00 | 0.00 |
| 026 | Transfer to DDUGJY-Advance from customers | 0.00 | 0.00 |
| 027 | Sub-total | 0.00 | 0.00 |
| 030 | Others | 24,795,480.00 | 22,773,562.00 |
| 031 | | 0.00 | 0.00 |
| 032 | Dividend from | 0.00 | 0.00 |
| 033 | Longterm investments in | 0.00 | 0.00 |
| 034 | Subsidiaries | 0.00 | 0.00 |
| 035 | Joint Ventures | 0.00 | 0.00 |
| 036 | Equity Instruments | 0.00 | 0.00 |
| 037 | Current Investments in | 0.00 | 0.00 |
| 038 | Mutual Funds measured at fairvalue through profit or loss | 0.00 | 0.00 |
| 039 | Current investments in mutual funds-flyash utilisation reserve fund | 0.00 | 0.00 |
| 040 | Less: transferred to flyash utilisation reserve fund | 0.00 | 0.00 |
| 041 | Lease Rent # Ash Brick Plant | 0.00 | 0.00 |
| 042 | Less: transferred to flyash utilisation reserve fund | 0.00 | 0.00 |
| 043 | Other non-operating income | 0.00 | 0.00 |
| 044 | Profit on disposal of PPE | 52,686.95 | 668,386.00 |
| 045 | Profit on redemption of GOI securities | 0.00 | 0.00 |

LARA

NOTE NO. 38 TO THE FS--OTHER INCOME (Amount in ₹)

| | For the Year ended | 31.03.2020 | 31.03.2019 |
|-----|---|----------------------|----------------------|
| 046 | Net gain on sale of investments | 0.00 | 0.00 |
| 047 | Surcharge received from customers | 0.00 | 0.00 |
| 048 | Hire charges for equipment | 3,912,196.00 | 4,392,093.00 |
| 049 | Gain on option contract / Discount on F.ExchContract | 0.00 | 0.00 |
| 050 | Provision written back-others | 0.00 | 8,300,226.00 |
| 051 | Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss | 0.00 | 0.00 |
| 052 | Interest from Solar payment security account | 0.00 | 0.00 |
| 053 | Less : Transferred to SPSA fund | 0.00 | 0.00 |
| 054 | Interest on "Retention on A/c BG encashment (Solar)" | 0.00 | 0.00 |
| 055 | Less : Transferred to "Retention on A/c BG encashment (Solar)" | 0.00 | 0.00 |
| 056 | Miscellaneous Income | 7,922,927.89 | 11,174,718.16 |
| 057 | Total | 66,549,669.40 | 64,991,166.61 |
| 058 | Less:Transferred to Development of Coal Mines- Note 43A | 0.00 | 0.00 |
| 059 | Less:Transferred to Expenditure during Construction period (net)- Note 43 | 26,130,518.83 | 44,125,930.16 |
| 061 | | 0.00 | 0.00 |
| 062 | Total | 40,419,150.57 | 20,865,236.45 |
| 063 | | 0.00 | 0.00 |
| 064 | Details of Miscellaneous Income | 0.00 | 0.00 |
| 065 | Vehicle Hire Charges. | 160,000.00 | 226,000.00 |
| 066 | Sale of by products & residuals | 0.00 | 0.00 |
| 067 | Township recoveries(exl. Hospital Recoveries). | 4,148,152.09 | 3,217,001.89 |
| 068 | Depreciation written back | 0.00 | 0.00 |
| 069 | Sale of Scrap. | 0.00 | 5,256,127.54 |
| 070 | Receipt under loss of profit policy. | 0.00 | 0.00 |
| 071 | Receipts under MBD/Fire Policy. | 0.00 | 0.00 |
| 072 | Management development programme. | 0.00 | 0.00 |
| 073 | Management Fee - Misc (NVTN) | 0.00 | 0.00 |
| 074 | Others | 3,614,775.80 | 2,475,588.73 |
| 075 | | 0.00 | 0.00 |
| 076 | Total (Miscellaneous Income) | 7,922,927.89 | 11,174,718.16 |
| 077 | | 0.00 | 0.00 |
| 078 | Details of Provision written back others | 0.00 | 0.00 |
| 079 | Doubtful debts | 0.00 | 0.00 |
| 080 | Doubtful Loans, Advances and Claims | 0.00 | 0.00 |
| 081 | Doubtful Construction Advances | 0.00 | 0.00 |
| 082 | Shortage in Construction Stores | 0.00 | 8,300,226.00 |
| 083 | Shortage in Stores | 0.00 | 0.00 |
| 084 | Obsolescence in Stores | 0.00 | 0.00 |
| 085 | Unserviceable capital works | 0.00 | 0.00 |
| 086 | Other Obligation | 0.00 | 0.00 |
| 087 | Shortage in Fixed Assets | 0.00 | 0.00 |

LARA

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

| | 31.03.2020 | 31.03.2019 |
|---------------------------------------|------------|------------|
| 088 Diminution in value of Investment | 0.00 | 0.00 |

LARA

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

| For the Year ended | | 31.03.2020 | 31.03.2019 |
|--------------------|--------------------|-------------------------|-------------|
| 001 | FUEL COST | 0.00 | 0.00 |
| 002 | Coal | 0.00 | 0.00 |
| 003 | Captive | 0.00 | 0.00 |
| 004 | Other than captive | 5,639,112,357.17 | 0.00 |
| 005 | Gas | 0.00 | 0.00 |
| 006 | Naptha | 0.00 | 0.00 |
| 007 | Oil | 64,683,746.89 | 0.00 |
| 008 | Total | 5,703,796,104.06 | 0.00 |
| 009 | | 0.00 | 0.00 |
| 010 | | 0.00 | 0.00 |

LARA

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE (Amount in ₹)

| For the Year ended | | 31.03.2020 | 31.03.2019 |
|--------------------|--|-------------------------|-------------------------|
| 001 | EMPLOYEE BENEFITS EXPENSE | 0.00 | 0.00 |
| 002 | Salaries and wages | 921,321,647.90 | 884,439,759.85 |
| 003 | Contribution to provident and other funds | 90,517,277.50 | 116,562,785.08 |
| 004 | Unwinding of deferred payroll expense | 8,226,379.96 | 6,972,364.18 |
| 005 | Staff welfare expenses | 98,579,435.94 | 111,041,330.75 |
| 006 | Less : Expenses transferred to Consultancy group | 0.00 | 0.00 |
| 007 | | 0.00 | 0.00 |
| 008 | Sub Total | 1,118,644,741.30 | 1,119,016,239.86 |
| 009 | Less: Employee benefits expense inventorised | 46,310,803.31 | 0.00 |
| 010 | Less: Transferred/Allocated to development of coal mines | 0.00 | 0.00 |
| 011 | | 0.00 | 0.00 |
| 012 | Less: Transferred to fly ash utilisation reserve fund | 0.00 | 0.00 |
| 013 | Less: Transferred to CSR Expenses | 0.00 | 0.00 |
| 014 | Reimbursements for employees on secondment | 0.00 | 0.00 |
| 015 | Less: Transferred to expenditure during construction period (net)- Note 43 | 689,080,194.85 | 1,107,538,364.80 |
| 016 | TOTAL | 383,253,743.14 | 11,477,875.06 |
| 017 | Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42) | 0.00 | 0.00 |
| 018 | Salaries and wages | 0.00 | 0.00 |
| 019 | Contribution to provident and other funds | 0.00 | 0.00 |
| 020 | Staff welfare expenses | 0.00 | 0.00 |
| 021 | Directors fee | 0.00 | 0.00 |
| 022 | | 0.00 | 0.00 |
| 023 | | 0.00 | 0.00 |

| LARA | | | |
|--------------------------------------|---|-------------------------|-------------------------|
| NOTE NO. 40 TO THE FS--FINANCE COSTS | | (Amount in ₹) | |
| For the Year ended | | 31.03.2020 | 31.03.2019 |
| 001 | FINANCE COSTS | 0.00 | 0.00 |
| 002 | Finance charges on financial liabilities measured at amortised cost | 0.00 | 0.00 |
| 003 | Bonds | 1,761,401,590.30 | 1,481,075,367.47 |
| 004 | Government of India Loans | 0.00 | 0.00 |
| 005 | Foreign currency term loans | 210,602,831.21 | 186,697,300.20 |
| 006 | Rupee term loans | 2,350,410,157.00 | 1,967,503,921.00 |
| 007 | Public deposits | 0.00 | 0.00 |
| 008 | Foreign currency bonds/notes | 1,358,098,440.54 | 1,215,103,341.16 |
| 009 | Cash Credit | 0.00 | 0.00 |
| 010 | Unwinding of discount on account of vendor liabilities | 81,547,888.13 | 53,348,250.31 |
| 011 | Commercial Papers | 0.00 | 0.00 |
| 012 | Others | 0.00 | 0.00 |
| 013 | Sub Total | 5,762,060,907.18 | 4,903,728,180.14 |
| 014 | Other Borrowing Costs | 0.00 | 0.00 |
| 015 | Bonds servicing & public deposit exp. | 2,015,494.22 | 2,108,132.00 |
| 016 | Guarantee fee | 0.00 | 0.00 |
| 017 | Management fee | 0.00 | 0.00 |
| 018 | Committ charges/exposure premium | 0.00 | 0.00 |
| 019 | Bond issue expenses | 0.00 | 0.00 |
| 020 | Legal exp on foreign currency loans | 0.00 | 0.00 |
| 021 | Foreign currency bonds/notes exp. | 77,279.09 | -445,639.27 |
| 022 | Up-front fee | 0.00 | 0.00 |
| 023 | Insurance premium on foreign currency loans | 0.00 | 0.00 |
| 024 | | 0.00 | 0.00 |
| 025 | Others | 118,125.00 | 118,077.94 |
| 026 | Sub Total (Other Borrowing cost) | 2,210,898.31 | 1,780,570.67 |
| 027 | | 0.00 | 0.00 |
| 028 | Exchange differences regarded as an adjustment to interest costs | 659,784,880.00 | 114,054,035.00 |
| 029 | Sub Total | 6,424,056,685.49 | 5,019,562,785.81 |
| 030 | Less: Transferred to Expenditure during construction period (net) - Note 43 | 4,300,745,085.80 | 5,019,562,785.81 |
| 031 | Less: Transferred to development of coal mines- Note 43A | 0.00 | 0.00 |
| 032 | | 0.00 | 0.00 |
| 033 | Total | 2,123,311,599.69 | 0.00 |

LARA

NOTE NO. 41 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSE (Amount in ₹)

| For the Year ended | | 31.03.2020 | 31.03.2019 |
|--------------------|---|-------------------------|----------------|
| 001 | Depreciation, amortization and impairment expense | 0.00 | 0.00 |
| 002 | On property, plant and equipment- Note 2 | 2,445,661,121.99 | 156,163,047.90 |
| 003 | On intangible assets- Note 4 | 15,699,545.36 | 14,644,209.62 |
| 004 | Sub-total | 2,461,360,667.35 | 170,807,257.52 |
| 005 | Less: | 0.00 | 0.00 |
| 006 | Inventorised | 184,523,858.04 | 0.00 |
| 007 | Transferred to Expenditure during Construction Period (net)- Note 43 | 212,755,146.57 | 170,807,257.52 |
| 008 | Transferred/Allocated to development of coal mines | 0.00 | 0.00 |
| 009 | Adjustment with deferred revenue from deferred foreign currency fluctuation | 0.00 | 0.00 |
| 010 | Total | 2,064,081,662.74 | 0.00 |

LARA

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

| | 31.03.2020 | 31.03.2019 |
|--|-----------------------|-----------------------|
| For the Year ended | | |
| 001 OTHER EXPENSES | 0.00 | 0.00 |
| 002 Power charges | 625,348,369.00 | 851,640,889.00 |
| 003 Less: Recovered from contractors & employees | 6,957,133.72 | 4,405,960.67 |
| 004 Sub-Total(Power Charges) | 618,391,235.28 | 847,234,928.33 |
| 005 Water charges | 479,943,320.00 | 1,097,508.00 |
| 006 Stores consumed | 3,992,009.28 | 330,287.26 |
| 007 Rent | 0.00 | 0.00 |
| 008 Less:Recoveries | 0.00 | 0.00 |
| 009 Sub-Total (Rent) | 0.00 | 0.00 |
| 010 Cost of extraction of Captive coal | 0.00 | 0.00 |
| 011 Repairs & maintenance | 0.00 | 0.00 |
| 012 Buildings | 11,086,905.33 | 15,554,999.99 |
| 013 Plant & machinery | 0.00 | 0.00 |
| 014 Power stations | 194,807,237.34 | 0.00 |
| 015 Construction equipment | 0.00 | 6,037.00 |
| 016 Others | 339,888,658.27 | 254,834,450.05 |
| 017 Sub-total (Repairs & maintenance) | 545,782,800.94 | 270,395,487.04 |
| 019 Load Dispatch Center Charges | 3,097,796.00 | 0.00 |
| 021 Insurance | 23,343,758.91 | 7,652,686.25 |
| 022 Interest to beneficiaries | 0.00 | 0.00 |
| 023 Rates and taxes | 20,142,829.13 | 35,448,173.77 |
| 024 Water cess & environment protection cess | 0.00 | 0.00 |
| 025 Training & recruitment expenses | 1,070,055.00 | 1,176,822.00 |
| 026 Less: Receipts | 0.00 | 0.00 |
| 027 Sub-total (Training and recruitment expenses) | 1,070,055.00 | 1,176,822.00 |
| 028 Communication expenses | 13,137,624.27 | 14,169,252.74 |
| 029 Inland Travel | 51,508,315.34 | 59,724,915.80 |
| 030 Foreign Travel | 0.00 | 156,626.00 |
| 031 Tender expenses | 15,500.00 | 2,469,321.00 |
| 032 Less: Receipt from sale of tenders | 0.00 | 205,509.00 |
| 033 Sub-total (Tender expenses) | 15,500.00 | 2,263,812.00 |
| 034 Payment to auditors | 0.00 | 0.00 |
| 035 Audit fee | 0.00 | 0.00 |
| 036 Tax audit fee | 0.00 | 0.00 |
| 037 Other services | 0.00 | 0.00 |
| 038 Reimbursement of expenses | 0.00 | 0.00 |
| 039 Sub-total (Payment to Auditors) | 0.00 | 0.00 |
| 040 Advertisement and publicity | 1,533,644.00 | 670,087.00 |
| 041 Electricity duty | 363,011,691.00 | 0.00 |
| 042 Security expenses | 130,417,419.95 | 105,414,955.60 |
| 043 Entertainment expenses | 11,105,628.75 | 9,341,337.99 |
| 044 Expenses for guest house | 9,679,492.00 | 38,331.00 |
| 045 Less:Recoveries | 0.00 | 8,255.00 |
| 046 Sub-Total (Guest house expenses) | 9,679,492.00 | 30,076.00 |
| 047 Education expenses | 11,679,244.00 | 2,878,473.00 |
| 049 Donations | 0.00 | 0.00 |

| LARA | | | |
|--------------------------------------|--|-------------------------|-------------------------|
| NOTE NO. 42 TO THE FS--OTHER EXPENSE | | (Amount in ₹) | |
| For the Year ended | | 31.03.2020 | 31.03.2019 |
| 050 | Ash utilisation & marketing expenses | 195,596.00 | 0.00 |
| 051 | Directors sitting fee | 0.00 | 0.00 |
| 053 | Professional charges and consultancy fees | 1,677,360.50 | 1,004,806.00 |
| 054 | Legal expenses | 7,348,870.00 | 875,272.00 |
| 055 | EDP hire and other charges | 2,408,840.00 | 3,223,040.55 |
| 056 | Printing and stationery | 1,196,559.64 | 2,307,179.02 |
| 057 | Oil & gas exploration expenses | 0.00 | 0.00 |
| 059 | Hiring of vehicles | 35,589,432.58 | 37,577,454.30 |
| 061 | Reimbursement of L.C.charges on sales realisation | 0.00 | 0.00 |
| 062 | | 0.00 | 0.00 |
| 063 | Cost of Hedging | 0.00 | 0.00 |
| 064 | Derivatives MTM loss/gain (Net) | 0.00 | 0.00 |
| 065 | Net loss/(gain) in foreign currency transactions & translations | 1,064,783,068.40 | -12,420,669.39 |
| 066 | Transport Vehicle running expenses | 0.00 | 643,573.44 |
| 067 | Horticulture Expenses | 6,972,125.52 | 4,604,977.00 |
| 068 | Hire charges- helicopter/aircraft. | 0.00 | 4,897,776.00 |
| 069 | Hire charges of construction equipment | 5,301,912.00 | 2,025,824.00 |
| 070 | Demurrage Charges | 0.00 | 0.00 |
| 072 | | 0.00 | 0.00 |
| 073 | Miscellaneous expenses | 8,273,127.44 | 85,368,434.85 |
| 074 | Loss on disposal/write-off of PPE | 16,055.88 | 60,475.68 |
| 075 | Sub-Total | 3,421,615,311.81 | 1,488,153,572.23 |
| 076 | Less: Other expenses inventorised | 35,213,821.33 | 0.00 |
| 077 | Less: Transferred/Allocated to development of coal mines | 0.00 | 0.00 |
| 078 | Less: Transferred to fly ash utilisation reserve fund | 0.00 | 0.00 |
| 079 | Less: Hedging cost Net recoverable/payable from/to beneficiaries | 0.00 | 0.00 |
| 080 | | 0.00 | 0.00 |
| 081 | Less: Transferred to CSR Expenses | 0.00 | 0.00 |
| 082 | Less: Transferred to Expenditure during Construction period(net)-Note 43 | 1,381,535,111.73 | 1,499,273,707.06 |
| 083 | Net (Generation, Administration and Other expenses) | 2,004,866,378.75 | -11,120,134.83 |
| 084 | Corporate Social Responsibility Expenses | 0.00 | 250,500.00 |
| 085 | Less: Grants-in-aid | 0.00 | 0.00 |
| 086 | Sub-total (Corporate Social Responsibility Expenses) | 0.00 | 250,500.00 |
| 087 | Provisions | 0.00 | 0.00 |
| 088 | Doubtful Debts | 0.00 | 0.00 |
| 089 | Doubtful loans, advances and claims | 0.00 | 0.00 |
| 090 | Doubtful Construction Advances | 0.00 | 0.00 |
| 091 | Shortage in stores | 0.00 | 0.00 |
| 092 | Obsolete/Diminution in the value of surplus stores | 0.00 | 0.00 |
| 093 | Shortage in construction stores | -4,553,898.00 | 0.00 |
| 094 | Diminution in value of long term investments | 0.00 | 0.00 |

| LARA | | | |
|--------------------------------------|---|-------------------------|-----------------------|
| NOTE NO. 42 TO THE FS--OTHER EXPENSE | | (Amount in ₹) | |
| For the Year ended | | 31.03.2020 | 31.03.2019 |
| 095 | Shortage in Fixed assets | 4,610,426.97 | 0.00 |
| 096 | Unfinished minimum work progress from oil & gas exploration | 0.00 | 0.00 |
| 097 | Unserviceable capital works | 0.00 | 0.00 |
| 098 | Tariff Adjustment | 0.00 | 0.00 |
| 099 | Others : | 0.00 | 0.00 |
| 100 | (i) Provision for arbitration cases | 0.00 | 0.00 |
| 101 | (ii) Other provisions | 0.00 | 0.00 |
| 102 | Total (Provisions) | 56,528.97 | 0.00 |
| 103 | | 0.00 | 0.00 |
| 104 | Total | 2,004,922,907.72 | -10,869,634.83 |
| 105 | | 0.00 | 0.00 |
| 106 | Breakup of miscellaneous expenses. | 0.00 | 0.00 |
| 109 | Hire charges of office equipment | 0.00 | 0.00 |
| 111 | Operating expenses of construction equipment | 0.00 | 0.00 |
| 112 | Operating expenses of D.G. sets | 0.00 | 7,660,598.80 |
| 113 | Furnishing expenses | 1,185,889.00 | 7,562,629.35 |
| 114 | Subscription to trade and other associations. | 0.00 | 0.00 |
| 116 | Visa and entry permit charges | 0.00 | 0.00 |
| 117 | Tree plantation exp.-NTPC Land | 2,205,050.00 | 40,040,400.00 |
| 118 | Research & development expenses . | 0.00 | 0.00 |
| 119 | Less : Grants received for Research & development expenses. | 0.00 | 0.00 |
| 120 | Sub-total (Research & development expenses) | 0.00 | 0.00 |
| 121 | Bank charges | 85,346.12 | 495,379.10 |
| 122 | Business Development Expenditure | 0.00 | 0.00 |
| 123 | Surcharge (NVVN) | 0.00 | 0.00 |
| 124 | Power Trading Expenses | 262,091.00 | 0.00 |
| 125 | Brokerage & commission | 18,358.00 | 91,651.00 |
| 129 | Books and periodicals | 84,276.00 | 143,404.00 |
| 130 | Claims/advances written off | 0.00 | 0.00 |
| 131 | Stores written off | 0.00 | 0.00 |
| 132 | Survey & Investigation expenses written off | 0.00 | 0.00 |
| 133 | Others | 4,432,117.32 | 29,374,372.60 |
| 134 | Total | 8,273,127.44 | 85,368,434.85 |
| 135 | | 0.00 | 0.00 |
| 136 | | 0.00 | 0.00 |
| 137 | | 0.00 | 0.00 |

| LARA | | | |
|---|---|-------------------------|-------------------------|
| NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) | | | |
| (Amount in ₹) | | | |
| For the Year ended | 31.03.2020 | 31.03.2019 | |
| 001 | EXPENDITURE DURING CONSTRUCTION PERIOD (NET) | 0.00 | 0.00 |
| 002 | A. Employee benefits expense | 0.00 | 0.00 |
| 003 | Salaries and wages | 564,964,585.02 | 881,010,308.97 |
| 004 | Contribution to provident and other funds | 57,703,070.03 | 116,562,785.08 |
| 005 | Unwinding of deferred payroll expenses | 0.00 | 0.00 |
| 006 | Staff welfare expenses | 66,412,539.80 | 109,965,270.75 |
| 007 | Total (A) | 689,080,194.85 | 1,107,538,364.80 |
| 008 | B. Finance Costs | 0.00 | 0.00 |
| 009 | Finance charges on financial liabilities measured at amortised cost | 0.00 | 0.00 |
| 010 | Bonds | 1,172,028,022.81 | 1,480,836,642.26 |
| 011 | Foreign currency term loans | 138,632,659.30 | 179,635,536.73 |
| 012 | Rupee term loans | 1,635,478,785.87 | 1,967,503,921.00 |
| 013 | Foreign currency bonds/notes | 896,417,125.66 | 1,206,643,745.17 |
| 014 | Unwinding of discount on account of vendor liabilities | 35,865,298.41 | 53,348,250.31 |
| 015 | Others | 0.00 | 0.00 |
| 016 | | 0.00 | 0.00 |
| 017 | Other Borrowings Costs | 0.00 | 0.00 |
| 018 | Guarantee Commission | 0.00 | 0.00 |
| 019 | Management Fees/Arrangers Fees | 0.00 | 0.00 |
| 020 | Commitment charges/Exposure Premium | 0.00 | 0.00 |
| 021 | Legal Expenses on foreign currency loans | 0.00 | 0.00 |
| 022 | Foreign currency bonds/notes expenses | 0.00 | -445,639.27 |
| 023 | Foreign Credit Insurance Premium | 0.00 | 0.00 |
| 024 | Upfront Fee | 0.00 | 0.00 |
| 025 | Exchange Differences | 0.00 | 0.00 |
| 026 | Others | 19,331,930.95 | 17,986,294.61 |
| 027 | Exchange differences regarded as adjustment to interest cost | 402,991,262.80 | 114,054,035.00 |
| 028 | Total (B) | 4,300,745,085.80 | 5,019,562,785.81 |
| 029 | | 0.00 | 0.00 |
| 030 | C. Depreciation and amortisation | 212,755,146.57 | 170,807,257.52 |
| 031 | D. Generation , administration and other expenses | 0.00 | 0.00 |
| 032 | Power charges | 594,426,156.00 | 851,640,889.00 |
| 033 | Less: Recovered from contractors & employees | 2,545,193.63 | 4,405,960.67 |
| 034 | Sub-total(Net power charges) | 591,880,962.37 | 847,234,928.33 |
| 035 | Water charges | 319,482,155.00 | 1,097,508.00 |
| 036 | Rent | 0.00 | 0.00 |
| 037 | Repairs & maintenance | 0.00 | 0.00 |
| 038 | Buildings | 2,803,237.37 | 15,554,999.99 |
| 039 | Construction equipment | 0.00 | 6,037.00 |
| 040 | Others | 289,878,189.57 | 255,101,500.43 |
| 041 | | 0.00 | 0.00 |
| 042 | Insurance | 10,678,878.62 | 7,652,686.25 |

LARA

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

| | For the Year ended | 31.03.2020 | 31.03.2019 |
|-----|---|-------------------------|-------------------------|
| 043 | Rates and taxes | 3,173,168.37 | 35,448,173.77 |
| 044 | Communication expenses | 8,307,338.67 | 14,169,252.74 |
| 045 | Travelling expenses | 32,676,884.29 | 59,881,541.80 |
| 046 | Tender expenses | 15,500.00 | 2,469,321.00 |
| 047 | Less: Income from sale of tenders | 0.00 | 205,509.00 |
| 048 | Sub-total (Net tender expenses) | 15,500.00 | 2,263,812.00 |
| 049 | Advertisement and publicity | 672,178.00 | 670,087.00 |
| 050 | Security expenses | 64,818,211.86 | 105,414,955.60 |
| 051 | Entertainment expenses | 6,038,631.30 | 9,341,337.99 |
| 052 | Guest house expenses | 5,440,948.00 | 38,331.00 |
| 053 | Less: Receipt from guest house | 0.00 | 8,255.00 |
| 054 | Sub-total (Net Guest House Expenses) | 5,440,948.00 | 30,076.00 |
| 055 | Education expenses | 8,710,972.00 | 2,878,473.00 |
| 056 | Brokerage & Commission | 0.00 | 91,651.00 |
| 057 | Books and periodicals | 33,789.00 | 143,404.00 |
| 058 | Community development expenses | 0.00 | 0.00 |
| 059 | Professional charges and consultancy fee | 687,444.00 | 1,004,806.00 |
| 060 | Legal expenses | 2,946,029.00 | 875,272.00 |
| 061 | EDP Hire and other charges | 1,715,101.40 | 3,223,040.55 |
| 062 | Printing and stationery | 684,290.00 | 2,307,179.02 |
| 063 | Miscellaneous expenses | 30,891,202.91 | 134,882,984.59 |
| 064 | Total (D) | 1,381,535,111.73 | 1,499,273,707.06 |
| 065 | Total (A+B+C+D) | 6,584,115,538.95 | 7,797,182,115.19 |
| 066 | E. Less: Other Income | 0.00 | 0.00 |
| 067 | Interest from | 0.00 | 0.00 |
| 068 | Indian banks | 0.00 | 0.00 |
| 069 | Foreign banks | 0.00 | 0.00 |
| 070 | Others | 12,397,740.00 | 22,773,562.00 |
| 071 | Contractors | 7,157,342.00 | 5,799,957.00 |
| 072 | Hire charges | 2,699,076.00 | 4,392,093.00 |
| 073 | Sale of scrap | 0.00 | 5,256,127.54 |
| 074 | Exchange Differences | 0.00 | 0.00 |
| 075 | Miscellaneous income | 3,876,360.83 | 5,904,190.62 |
| 076 | TOTAL (E) | 26,130,518.83 | 44,125,930.16 |
| 077 | F. Net actuarial gain/loss OCI | 10,701,490.65 | -1,232,960.20 |
| 078 | | 0.00 | 0.00 |
| 079 | GRAND TOTAL (A+B+C+D-E+F) | 6,568,686,510.77 | 7,751,823,224.83 |
| 080 | | 0.00 | 0.00 |
| 081 | * Balance carried to Capital Work-in-progress - (Note 3) | 6,568,686,510.77 | 7,751,823,224.83 |

LARA
NOTE NO. 44-A TO THE FINANCIAL STATEMENTS (Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|--|-------------------|-------------------|
| 001 Balance sheet | 0.00 | 0.00 |
| 002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities | 0.00 | 0.00 |
| 003 (a) area (in acres) | 0.00 | 0.00 |
| 004 (b) value (in rs) | 0.00 | 0.00 |
| 005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities | 0.00 | 0.00 |
| 006 (a) area (in acres) | 55.73 | 0.00 |
| 007 (b) value (in rs) | 208,270,581.12 | 0.00 |
| 008 Right-of-use land acquired on perpetual lease and accordingly not amortised | 0.00 | 0.00 |
| 009 (a) area (in acres) | 0.00 | 0.00 |
| 010 (b) value (in rs.) | 0.00 | 0.00 |
| 011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres) | 0.00 | 0.00 |
| 012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus | 0.00 | 0.00 |
| 013 Land not in possession of the company | 0.00 | 0.00 |
| 014 (a) area (in acres) | 0.00 | 0.00 |
| 015 (b) value (in rs) | 0.00 | 0.00 |
| 016 Right-of-use buildings pending completion of legal fomalities - value (in rs.) | 0.00 | 0.00 |
| 017 Estimated amount of contracts remaining to be executed on capital account and not provided for | 0.00 | 0.00 |
| 018 Property, plant & equipment | 15,156,870,440.66 | 16,068,506,700.26 |
| 019 Intangible assets | 0.00 | 0.00 |
| 020 Details of precommissioning expenditure | 0.00 | 0.00 |
| 021 (a) precommissioning expenses | 1,517,725,593.20 | 1,567,727,335.17 |
| 022 (b) precommissioning income | 235,040,522.00 | 357,264,446.00 |
| 023 (c) net precommissioning expenditure | 1,282,685,071.20 | 1,210,462,889.17 |
| 024 Impact due to change in Accounting policy:- | 0.00 | 0.00 |
| 025 (a) Increase in profit/Decrease in depreciation for the year due to change in depreciation on RE assets (Competitive bidding) | 0.00 | 0.00 |
| 026 (b) Decrease in profit due to the adjustment in grants recognized consequent to change in policy | 0.00 | 0.00 |
| 027 | 0.00 | 0.00 |
| 028 | 0.00 | 0.00 |
| 029 | 0.00 | 0.00 |
| 030 | 0.00 | 0.00 |
| 031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable) | 0.00 | 0.00 |
| 045 Exchange rate variation capitalised during the year (with -ve sign, if favourable) | 1,974,287,200.00 | 1,300,564,601.00 |
| 050 Finance lease | 0.00 | 0.00 |
| 051 A) obligations towards minimum lease payments | 0.00 | 0.00 |
| 052 Not later than one year | 53,278,545.00 | 53,278,545.00 |

| LARA | | | |
|---|--|-------------------------|-------------------------|
| NOTE NO. 44-A TO THE FINANCIAL STATEMENTS | | (Amount in ₹) | |
| | As at | 31.03.2020 | 31.03.2019 |
| 053 | Later than one year and not later than five years | 213,114,180.00 | 213,114,180.00 |
| 054 | Later than five years | 4,685,506,632.00 | 4,738,785,177.00 |
| 055 | Total | 4,951,899,357.00 | 5,005,177,902.00 |
| 056 | B) present value of (a) above | 0.00 | 0.00 |
| 057 | Not later than one year | 50,113,171.12 | 50,113,171.12 |
| 058 | Later than one year and not later than five years | 157,672,342.10 | 157,672,342.10 |
| 059 | Later than five years | 378,557,532.61 | 359,817,424.23 |
| 060 | Total | 586,343,045.83 | 567,602,937.45 |
| 061 | C) finance charges | 4,365,556,311.16 | 4,437,574,964.54 |
| 062 | Operating leases | 0.00 | 0.00 |
| 063 | A) rent | 0.00 | 0.00 |
| 064 | Company lease accomodation - executives | 0.00 | 0.00 |
| 065 | Company lease accomodation - directors | 0.00 | 0.00 |
| 066 | Others | 0.00 | 0.00 |
| 067 | Total | 0.00 | 0.00 |
| 068 | B) (i) receipts from sub-lease of office buildings | 0.00 | 0.00 |
| 069 | (ii) receipts from sub-lease of helicopter | 0.00 | 0.00 |
| 070 | Borrowing cost capitalised during the year | 4,300,745,085.80 | 5,019,562,785.81 |
| 071 | Revenue grants recognized during the year | 0.00 | 0.00 |
| 072 | Revenue expenditure on research and development | 0.00 | 0.00 |
| 073 | Capital expenditure on research and development. | 0.00 | 0.00 |
| 074 | | 0.00 | 0.00 |
| 075 | Expenditure on sustainability development - capital | 0.00 | 0.00 |
| 076 | Expenditure on csr- capital | 0.00 | 0.00 |
| 077 | Csr amount spent during the year, yet to be paid in cash | 0.00 | 0.00 |
| 078 | Constn/acquisition of any asset | 0.00 | 0.00 |
| 079 | On purpose other than above | 0.00 | 0.00 |
| 080 | | 0.00 | 0.00 |
| 081 | | 0.00 | 0.00 |
| 082 | Disclosure under msmed act 2006. | 0.00 | 0.00 |
| 083 | (i) (a) the principal amount remaining unpaid as at year end | 123,981,526.09 | 68,232,734.36 |
| 084 | (i) (b) interest due there on remaining unpaid as at Year end | 0.00 | 0.00 |
| 085 | (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier | 0.00 | 0.00 |
| 086 | (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin | 0.00 | 0.00 |
| 087 | (iv) the amount of interest accrued and remaining unpaid at the end of the year; and | 0.00 | 0.00 |
| 088 | (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due | 0.00 | 0.00 |
| 111 | | 0.00 | 0.00 |

| LARA | | | |
|---|--|-------------------------|-------------------------|
| NOTE NO. 44-A TO THE FINANCIAL STATEMENTS | | | |
| (Amount in ₹) | | | |
| As at | 31.03.2020 | 31.03.2019 | |
| 112 | Amount of inventories recognized as an expense (including fuel) | 5,826,242,642.48 | 100,992,727.36 |
| 113 | Amount of inventories capitalised as overhauling assets out of 112 above | 0.00 | 0.00 |
| 114 | Amount capitalised as edc out of 112 above | 67,067,396.58 | 100,992,727.36 |
| 134 | | 0.00 | 0.00 |
| 135 | Contingent liabilities | 0.00 | 0.00 |
| 136 | A. Claims against the company not acknowledged as debts in respect of : | 0.00 | 0.00 |
| 137 | (i)Capital works | 963,694,120.55 | 909,780,121.00 |
| 138 | (ii)Land compensation cases | 832,675,609.00 | 834,643,609.00 |
| 139 | (iii)Others by state authorities towards:- | 0.00 | 0.00 |
| 140 | (a) Water royalty / water charges / nala tax | 0.00 | 0.00 |
| 141 | (b) Diversion of land / building permission fees | 0.00 | 0.00 |
| 142 | (c) Other demands by state authorities | 0.00 | 0.00 |
| 143 | (iv) Others by fuel companies | 0.00 | 0.00 |
| 144 | (a) Disputes related to grade slippage-third party sampling | 0.00 | 0.00 |
| 145 | (b) Surface transportation charges on coal | 0.00 | 0.00 |
| 146 | (c) Take or pay claim - Gas stations | 0.00 | 0.00 |
| 147 | (d) Other claims by fuel companies not acknowledged as debt | 0.00 | 0.00 |
| 149 | B.Disputed tax demands | 0.00 | 0.00 |
| 150 | (i) Income tax | 0.00 | 0.00 |
| 151 | (ii) Excise duty | 0.00 | 0.00 |
| 152 | (iii) Sales tax | 0.00 | 0.00 |
| 153 | (iv) Service tax | 0.00 | 0.00 |
| 154 | (v) Entry tax | 0.00 | 0.00 |
| 155 | C. Others | 0.00 | 0.00 |
| 156 | Total | 1,796,369,729.55 | 1,744,423,730.00 |
| 157 | D. Possible reimbursement on account of contingent liabilities | 0.00 | 0.00 |
| 158 | (i) Capital works | 0.00 | 0.00 |
| 159 | (ii)Land compensation cases | 0.00 | 0.00 |
| 160 | (iii)Others (by state authorities) | 0.00 | 0.00 |
| 161 | | 0.00 | 0.00 |
| 162 | (iv) Others by fuel companies | 0.00 | 0.00 |
| 163 | (v) Disputed income tax demand | 0.00 | 0.00 |
| 164 | (vi) Disputed tax demands -others | 0.00 | 0.00 |
| 165 | (vii) Others | 0.00 | 0.00 |
| 167 | Total | 0.00 | 0.00 |
| 168 | E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES | 0.00 | 0.00 |
| 169 | | 0.00 | 0.00 |
| 170 | F.CONTINGENT ASSETS | 0.00 | 0.00 |
| 171 | | 0.00 | 0.00 |
| 172 | | 0.00 | 0.00 |
| 173 | | 0.00 | 0.00 |

LARA

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS**(Amount in ₹)**

| | As at | 31.03.2020 | 31.03.2019 |
|-----|--|------------|------------|
| 175 | Previous year figures have been regrouped/rearranged wherever necessary. | 0.00 | 0.00 |

LARA
NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES (Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|---|---------------|---------------|
| 001 Outstanding balance | 0.00 | 0.00 |
| 002 Amount recoverable towards loans | 0.00 | 0.00 |
| 003 - From Subsidiaries | 0.00 | 0.00 |
| 004 - From JVC | 0.00 | 0.00 |
| 005 - From KMP | 0.00 | 0.00 |
| 006 - From Others | 0.00 | 0.00 |
| 007 Sub-total | 0.00 | 0.00 |
| 008 Amount recoverable other than loan | 0.00 | 0.00 |
| 009 - from subsidiaries | 0.00 | 0.00 |
| 010 - from joint ventures | 0.00 | 0.00 |
| 011 - from key managerial personnel | 0.00 | 0.00 |
| 012 - from post employment benefit plans | 0.00 | 0.00 |
| 013 - from others | 0.00 | 0.00 |
| 014 Sub-total | 0.00 | 0.00 |
| 015 Amount payable | 0.00 | 0.00 |
| 016 - from subsidiaries | 0.00 | 0.00 |
| 017 - from joint ventures | 50,565,042.13 | 38,441,267.83 |
| 018 - from key managerial personnel | 0.00 | 0.00 |
| 019 - from post employment benefit plans | 0.00 | 0.00 |
| 020 - from others | 0.00 | 0.00 |
| 021 Sub-total | 50,565,042.13 | 38,441,267.83 |
| 022 | 0.00 | 0.00 |

LARA

NOTE NO. 70 TO THE FS-OTHER DISCLOSURES (Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|--|----------------------|----------------------|
| 001 Disclosure regarding provisions | 0.00 | 0.00 |
| 002 Provision for Shortages in Fixed Assets | 0.00 | 0.00 |
| 003 Opening balance | 0.00 | 0.00 |
| 004 Additions during the year - P&L | 4,610,426.97 | 0.00 |
| 005 Amounts used/Adjusted during the year | 0.00 | 0.00 |
| 006 Amounts reversed during the year - P&L | 0.00 | 0.00 |
| 007 Closing Balance | 4,610,426.97 | 0.00 |
| 008 | 0.00 | 0.00 |
| 009 Provision for Arbitration | 0.00 | 0.00 |
| 010 Opening balance | 0.00 | 0.00 |
| 011 Additions during the year - P&L | 0.00 | 0.00 |
| 012 Additions during the year - Not through P&L | 0.00 | 0.00 |
| 013 Amounts used during the year - P&L | 0.00 | 0.00 |
| 014 Amounts reversed during the year - Through P&L | 0.00 | 0.00 |
| 015 Amounts reversed during the year - Not through P&L | 0.00 | 0.00 |
| 016 Closing Balance | 0.00 | 0.00 |
| 017 | 0.00 | 0.00 |
| 018 Provision for Tariff Adjustment & Others | 0.00 | 0.00 |
| 019 Opening balance | 0.00 | 0.00 |
| 020 Additions during the year | 0.00 | 0.00 |
| 021 Amounts adjusted during the year | 0.00 | 0.00 |
| 022 Amounts reversed during the year | 0.00 | 0.00 |
| 023 Closing Balance | 0.00 | 0.00 |
| 024 | 0.00 | 0.00 |
| 025 Provision for Diminution in Value of Investment | 0.00 | 0.00 |
| 026 Opening balance | 0.00 | 0.00 |
| 027 Additions during the year | 0.00 | 0.00 |
| 028 Amounts adjusted during the year | 0.00 | 0.00 |
| 029 Amounts reversed during the year | 0.00 | 0.00 |
| 030 Closing Balance | 0.00 | 0.00 |
| 031 | 0.00 | 0.00 |
| 032 Provision for Unserviceable CWIP | 0.00 | 0.00 |
| 033 Opening balance | 0.00 | 0.00 |
| 034 Additions during the year | 0.00 | 0.00 |
| 035 Amounts adjusted during the year | 0.00 | 0.00 |
| 036 Amounts reversed during the year | 0.00 | 0.00 |
| 037 Closing Balance | 0.00 | 0.00 |
| 038 | 0.00 | 0.00 |
| 039 Provision for Construction Stores | 0.00 | 0.00 |
| 040 Opening balance | 17,879,566.00 | 26,179,792.00 |
| 041 Additions during the year | -4,553,898.00 | 0.00 |
| 042 Amounts adjusted during the year | 0.00 | 0.00 |
| 043 Amounts reversed during the year | 0.00 | -8,300,226.00 |
| 044 Closing Balance | 13,325,668.00 | 17,879,566.00 |
| 045 | 0.00 | 0.00 |
| 046 Provision for Bad & Doubtful Capital Advances | 0.00 | 0.00 |

LARA

NOTE NO. 70 TO THE FS-OTHER DISCLOSURES

(Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|--|-------------|-------------|
| 047 Opening balance | 0.00 | 0.00 |
| 048 Additions during the year | 0.00 | 0.00 |
| 049 Amounts adjusted during the year | 0.00 | 0.00 |
| 050 Amounts reversed during the year | 0.00 | 0.00 |
| 051 Closing Balance | 0.00 | 0.00 |
| 052 | 0.00 | 0.00 |
| 053 Provision for Shortages / Obsolescence / Diminution in value surplus Stores | 0.00 | 0.00 |
| 054 Opening balance | 0.00 | 0.00 |
| 055 Additions during the year | 0.00 | 0.00 |
| 056 Amounts adjusted during the year | 0.00 | 0.00 |
| 057 Amounts reversed during the year | 0.00 | 0.00 |
| 058 Closing Balance | 0.00 | 0.00 |
| 059 | 0.00 | 0.00 |
| 060 | 0.00 | 0.00 |
| 061 Provision for bad & Doubtful Loans | 0.00 | 0.00 |
| 062 Opening balance | 0.00 | 0.00 |
| 063 Additions during the year | 0.00 | 0.00 |
| 064 Amounts adjusted during the year | 0.00 | 0.00 |
| 065 Amounts reversed during the year | 0.00 | 0.00 |
| 066 Closing Balance | 0.00 | 0.00 |
| 067 | 0.00 | 0.00 |
| 068 Provision for bad & Doubtful Trade Recievables | 0.00 | 0.00 |
| 069 Opening balance | 0.00 | 0.00 |
| 070 Additions during the year | 0.00 | 0.00 |
| 071 Amounts adjusted during the year | 0.00 | 0.00 |
| 072 Amounts reversed during the year | 0.00 | 0.00 |
| 073 Closing Balance | 0.00 | 0.00 |
| 074 | 0.00 | 0.00 |
| 075 Provision for Doubful Advances/ Deposits and Claims | 0.00 | 0.00 |
| 076 Opening balance | 0.00 | 0.00 |
| 077 Additions during the year | 0.00 | 0.00 |
| 078 Amounts adjusted during the year | 0.00 | 0.00 |
| 079 Amounts reversed during the year | 0.00 | 0.00 |
| 080 Closing Balance | 0.00 | 0.00 |
| 081 | 0.00 | 0.00 |
| 082 Provision for Others | 0.00 | 0.00 |
| 083 Opening balance | 0.00 | 0.00 |
| 084 Additions during the year | 0.00 | 0.00 |
| 085 Amounts adjusted during the year | 0.00 | 0.00 |
| 086 Amounts reversed during the year | 0.00 | 0.00 |
| 087 Closing Balance | 0.00 | 0.00 |
| 088 | 0.00 | 0.00 |
| 089 | 0.00 | 0.00 |
| 090 Movement in Regulatory deferral Account | 0.00 | 0.00 |

LARA

NOTE NO. 70 TO THE FS-OTHER DISCLOSURES (Amount in ₹)

| As at | 31.03.2020 | 31.03.2019 |
|---|--------------------------|-----------------------|
| Balances | | |
| 091 | 0.00 | 0.00 |
| 092 A. Regulatory deferral Account Credit Balances | 0.00 | 0.00 |
| 093 Opening balance (Note 36) | 303,685,815.25 | 291,265,145.86 |
| 095 Movement | 0.00 | 0.00 |
| 096 ERV | -1,321,576,685.60 | 12,420,669.39 |
| 097 Depreciation | 0.00 | 0.00 |
| 098 Closing balance | -1,017,890,870.35 | 303,685,815.25 |
| 099 | 0.00 | 0.00 |
| 100 B. Regulatory deferral Account Debit Balances | 0.00 | 0.00 |
| 101 Opening balance (Note 20) | 0.00 | 0.00 |
| 102 Movement | 0.00 | 0.00 |
| 103 Pay Revision | -195,596.00 | 0.00 |
| 104 Closing balance | -195,596.00 | 0.00 |
| 105 | 0.00 | 0.00 |
| 106 C. Total | 0.00 | 0.00 |
| 107 Opening (A+B) | 0.00 | 0.00 |
| 108 Net Movement (A+B) | 1,321,772,281.60 | -12,420,669.39 |
| 109 Closing (A+B) | -1,018,086,466.35 | 303,685,815.25 |
| 110 | 0.00 | 0.00 |

LARA
BALANCE SHEET

(Amount in ₹)

| As at | Note | 31.03.2021 | 31.03.2020 |
|-------|---|---------------------------|---------------------------|
| 046 | ii) Trade payables | 0.00 | 0.00 |
| 047 | - Total outstanding dues of micro and small enterprises | 8,823,722.34 | 4,776,071.32 |
| 048 | - Total outstanding dues of creditors other than micro and small enterprises | 3,870,052.08 | 1,006,215.69 |
| 049 | iii) Other financial liabilities | 46,942,369.35 | 41,041,015.76 |
| 050 | Provisions | 0.00 | 0.00 |
| 051 | Deferred Tax Liabilities (net) | 0.00 | 0.00 |
| 052 | Other non-current liabilities | 0.00 | 0.00 |
| 053 | | 0.00 | 0.00 |
| 054 | Total non-current liabilities | 649,126,201.20 | 583,147,177.79 |
| 055 | | 0.00 | 0.00 |
| 056 | Current Liabilities | 0.00 | 0.00 |
| 057 | Financial liabilities | 0.00 | 0.00 |
| 058 | i) Borrowings | 0.00 | 0.00 |
| 059 | ii) Trade Payables | 0.00 | 0.00 |
| 060 | - Total outstanding dues of micro and small enterprises | 20,877,581.07 | 41,619,969.12 |
| 061 | - Total outstanding dues of creditors other than micro and small enterprises | 699,403,996.72 | 162,726,447.31 |
| 062 | iii) Other financial liabilities | 5,742,374,462.61 | 6,837,340,430.60 |
| 063 | Other current liabilities | 200,248,006.94 | 149,950,682.96 |
| 064 | Provisions | 2,619,167,102.75 | 2,637,171,931.49 |
| 065 | Current tax liabilities (net) | 0.00 | 0.00 |
| 066 | | 0.00 | 0.00 |
| 067 | Sub Total | 9,262,071,150.29 | 9,648,809,481.48 |
| 068 | | 0.00 | 0.00 |
| 069 | Deferred Revenue | -285,242,000.00 | 0.00 |
| 070 | Regulatory deferral account credit balances | 0.00 | 0.00 |
| 071 | Inter Unit Accounts | 144,336,137,704.16 | 129,927,745,632.90 |
| 072 | | 0.00 | 0.00 |
| 073 | TOTAL EQUITY AND LIABILITIES | 157,337,105,761.20 | 141,234,644,301.88 |
| 074 | Significant Accounting Policies as per Note 1 | 0.00 | 0.00 |
| 075 | | 0.00 | 0.00 |
| 076 | The accompanying notes 1 to 44 form an integral part of these financial statements. | 0.00 | 0.00 |
| 077 | | 0.00 | 0.00 |
| 078 | | 0.00 | 0.00 |

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BRIJESH KUMAR PANDEY
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(Auditor Initial & Stamp)

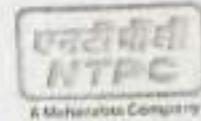
Arun Singh
(Head of Finance)
AGM (FLA)
वि.न.अ. प्र.अ.-II, सिपा
SSC, WR-II, सिपा

Alok Gupta
(Head of Unit)
ALOK GUPTA
Chief General Manager (LARA)
NTPC LARA, Raigarh (C.G.)

UDIN - 21079186AAAAA21046

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LARA

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

| | For the Year ended | Note | 31.03.2021 | 31.03.2020 |
|-----|---|------|--------------------------|--------------------------|
| 001 | Revenue | | 0.00 | 0.00 |
| 002 | Revenue from operations | 37 | 26,819,434,537.24 | 12,235,938,072.03 |
| 003 | Other income | 38 | 308,383,910.68 | 40,419,150.57 |
| 005 | Total Revenue | | 27,127,818,455.92 | 12,276,357,222.60 |
| 007 | Expenses | | 0.00 | 0.00 |
| 008 | Fuel including cost of captive coal | 39A | 12,191,379,444.99 | 5,700,796,104.06 |
| 009 | Employee benefits expense | 39 | 824,099,934.49 | 389,253,743.14 |
| 010 | Electricity purchased for trading | | 0.00 | 0.00 |
| 011 | Finance costs | 40 | 3,921,776,813.46 | 2,123,311,509.89 |
| 012 | Depreciation and amortization expenses | 41 | 5,102,794,600.97 | 2,064,081,662.74 |
| 013 | | | 0.00 | 0.00 |
| 014 | Other expenses | 42 | 2,638,032,091.29 | 2,004,022,907.72 |
| 015 | CC expenses charge to revenue | | 257,066,970.63 | 65,451,056.29 |
| 016 | Less: Unit expenses transferred to CC | | 0.00 | 0.00 |
| 017 | Total expenses | | 24,965,151,943.64 | 12,344,817,075.64 |
| 020 | Profit before exceptional items & tax | | 2,162,666,512.88 | -68,459,853.04 |
| 021 | Exceptional items | | 0.00 | 0.00 |
| 024 | Profit before tax | | 2,162,666,512.88 | -68,459,853.04 |
| 027 | Tax expense: | | 0.00 | 0.00 |
| 028 | Current tax | | 0.00 | 0.00 |
| 029 | Deferred tax | | 0.00 | 0.00 |
| 030 | | | 0.00 | 0.00 |
| 031 | Total Tax expense | | 0.00 | 0.00 |
| 032 | Profit for the period before regulatory deferral account balances | | 2,162,666,512.88 | -68,459,853.04 |
| 033 | Movement in regulatory deferral account balances | | 0.00 | 0.00 |
| 034 | Regulatory deferred account - deferred | | 0.00 | 0.00 |
| 035 | Others | | 307,149,701.17 | 1,321,772,281.60 |
| 036 | Tax impact on Regulatory deferral account balances | | 0.00 | 0.00 |
| 037 | Movement in Regulatory deferral account balances (Net of Tax) | | 307,149,701.17 | 1,321,772,281.60 |
| 038 | Profit for the period/ year | | 2,469,816,213.25 | 1,253,312,428.56 |
| 039 | Other comprehensive income | | 0.00 | 0.00 |
| 040 | (A) Items that will not be reclassified to profit or loss | | 0.00 | 0.00 |
| 041 | - Net gains/(losses) on fair value of equity instruments through other comprehensive income | | 0.00 | 0.00 |
| 042 | Income tax on above that will not be reclassified to profit or loss | | 0.00 | 0.00 |
| 043 | - Net actuarial gains/(losses) on defined benefit plans | | -9,745,517.39 | -11,956,404.27 |
| 044 | Income tax on above that will not be reclassified to profit or loss | | 0.00 | 0.00 |

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BRIJESH KUMAR PANDEY
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Date: 2021.04.27 19:49:14 +05'30'

ANIL KUMAR
303 - (13th floor)
ADMT (F&A)
वा.सं.स.प.सं.-II, अंश
SBC, W.R.H. GIPAT



A Maharatna Company

LARA

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

| | For the Year ended | Note | 31.03.2021 | 31.03.2020 |
|-----|---|------|------------------|------------------|
| 048 | | | 0.00 | 0.00 |
| 049 | Other comprehensive income for the year, net of income tax | | -8,745,517.39 | -11,956,404.27 |
| 050 | | | 0.00 | 0.00 |
| 051 | Total Comprehensive Income for the year | | 2,400,070,895.86 | 1,241,356,024.29 |
| 065 | | | 0.00 | 0.00 |
| 066 | Earnings per equity share: | | 0.00 | 0.00 |
| 067 | Basic & Diluted | | 0.00 | 0.00 |
| 068 | Significant Accounting Policies | | 0.00 | 0.00 |
| 069 | Expenditure during construction period (Net) Dev. of coal mines (net) 43 /43A | | 0.00 | 0.00 |
| 070 | The accompanying notes 1 to 44 form an integral part of these financial statements. | | 0.00 | 0.00 |

BRIJESH KUMAR PANDEY
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 Date: 2021.04.27 19:49:42 +05'30'

(Auditor Initial & Stamp)

Anurag Khandelwal
 (Head of Finance)

ANURAG KHELWAL
 B.Com. (Hons) (CAIIB)
 AGM (P&A)
 10th Floor, 10th Cross Street
 SSC, W.R.I. SECT

Alok Gupta
 (Head of Unit)

आलोक गुप्ता
 ALOK GUPTA
 Chief General Manager (LARA)
 एनटीपीसी-लारा, राजस्थान (भ.अ.)
 NTPC-LARA, Rajasthan (C.C.)

UDIN- 21079186AAAAZ1046

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1047

(Amount in Rupees)

| Asset Class | Opening Gross Block As At 01.04.2020 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2021 | Opening Depreciation As At 01.04.2020 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2021 | Net Block As At 31.03.2021 | Net Block As At 31.03.2020 |
|---|--|----------------|----------------------------|--|---|---------------|----------------------------|---|----------------------------------|----------------------------------|
| 1 TANGIBLE ASSETS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 Land : (including development expenses) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 Freehold | 376940314.00 | 5106396.00 | 1868976277.00 | 2251022987.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2251022987.00 | 376940314.00 |
| 4 Right of Use | 4170373647.28 | 0.00 | 18358585.00 | 4188732232.28 | 50471515.54 | 178951760.80 | 1223905.66 | 230647182.00 | 3958085050.28 | 4119902131.74 |
| 5 Submergence | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 Right of use - Coal Bearing Area Land | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 Roads,bridges, culverts & helipads | 1785170613.34 | 0.00 | 33424282.01 | 1818594895.35 | 42412395.27 | 85629902.06 | 0.00 | 128042297.33 | 1690552598.02 | 1742758218.07 |
| 8 Building : | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 Freehold | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 10 Main plant | 519787837.71 | 1112282977.21 | 0.00 | 1632070814.92 | 8680456.89 | 32839563.13 | 0.00 | 41520020.02 | 1590550794.90 | 511107380.82 |
| 11 Others | 2755398094.12 | 758516687.13 | 4867638.25 | 3518782419.50 | 71707182.36 | 158233046.46 | 0.00 | 229940228.82 | 3288842190.68 | 2683690911.76 |
| 12 Right of Use | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 13 Temporary erection | 52420626.73 | 0.00 | 0.00 | 52420626.73 | 52420626.73 | 0.00 | 0.00 | 52420626.73 | 0.00 | 0.00 |
| 14 Water Supply, drainage & sewerage system | 183309240.30 | 0.00 | 78749078.39 | 262058318.69 | 5740036.12 | 7915732.26 | 0.00 | 13655768.38 | 248402550.31 | 177569204.18 |
| 15 Hydraulic works, barrages, dams, tunnels and power channel | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 MGR track and signalling system | 7357117952.86 | 0.00 | 918554621.55 | 8275672574.41 | 127021816.13 | 410286585.92 | 0.00 | 537308402.05 | 7738364172.36 | 7230096136.73 |
| 17 Railway siding | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 Earth dam reservoir | 293642184.44 | 499811595.82 | 0.00 | 793453780.26 | 7752153.67 | 26500162.45 | 0.00 | 34252316.12 | 759201464.14 | 285890030.77 |
| 19 Plant and machinery(including associated civil works) Owned Asset | 62585042196.14 | 41541949768.15 | 675540198.78 | 104802532163.07 | 1752842593.99 | 4465658917.85 | 40274110.54 | 6258775622.38 | 98543756540.69 | 60832199602.15 |

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1047

(Amount in Rupees)

| Asset Class | Opening Gross Block As At 01.04.2020 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2021 | Opening Depreciation As At 01.04.2020 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2021 | Net Block As At 31.03.2021 | Net Block As At 31.03.2020 |
|---|--|---------------|----------------------------|--|---|--------------|----------------------------|---|----------------------------------|----------------------------------|
| 20 Plant and machinery(including associated civil works) -Right of use Asset | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 Furniture and fixtures | 541039024.78 | 6861647.09 | (4856.00) | 547895815.87 | 39500173.05 | 35256885.35 | 0.00 | 74757058.40 | 473138757.47 | 501538851.73 |
| 22 Assets under 5 Km Scheme | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 23 Vehicles including speedboats / helicopter- Owned | 8461063.00 | 0.00 | 0.00 | 8461063.00 | 2925002.32 | 809898.29 | 0.00 | 3734900.61 | 4726162.39 | 5536060.68 |
| 24 Vehicles including speedboats / helicopter - Leased | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 Office equipment | 59937984.77 | 1700807.48 | 25609.04 | 61664401.29 | 20759760.59 | 5386436.27 | 0.00 | 26146196.86 | 35518204.43 | 39178224.18 |
| 26 EDP, WP machines and satcom equipment | 57840622.79 | 315689.33 | (245960.99) | 57910351.13 | 34156285.97 | 9834763.98 | (245960.99) | 43745088.96 | 14165262.17 | 23684336.82 |
| 27 Construction equipments | 90508734.28 | 0.00 | 0.00 | 90508734.28 | 5581468.50 | 11162937.03 | 0.00 | 16744405.53 | 73764328.75 | 84927265.78 |
| 28 Electrical Installations | 3817491333.89 | 1148086023.14 | (1151477126.73) | 3814100230.30 | 141248660.66 | 179197916.19 | (41944978.93) | 278501597.92 | 3535598632.38 | 3676242673.23 |
| 29 Communication equipments | 27931316.34 | 0.00 | (2.00) | 27931314.34 | 5906085.68 | 2592581.92 | 0.00 | 8498667.60 | 19432646.74 | 22025230.66 |
| 30 Hospital equipments | 4278084.92 | 371490.00 | 0.00 | 4649574.92 | 744949.49 | 232638.12 | 0.00 | 977587.61 | 3671987.31 | 3533135.43 |
| 31 Laboratory and workshop equipments | 34785299.70 | 686317.00 | (8711.84) | 35462904.86 | 3996516.19 | 1854691.61 | 0.00 | 5851207.80 | 29611697.06 | 30788783.51 |
| 32 Capital expenditure on assets not owned by the Company | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 33 Assets of Government | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1047

| Asset Class | Opening Gross Block As At 01.04.2020 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2021 | Opening Depreciation As At 01.04.2020 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2021 | Net Block As At 31.03.2021 | Net Block As At 31.03.2020 |
|---|--------------------------------------|----------------|-------------------------|--------------------------------------|---------------------------------------|---------------|-------------------------|---------------------------------------|----------------------------|----------------------------|
| 34 Less:Grants from Government | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 35 Less: Recoverable from GOI | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 36 Assets for ash utilisation | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 37 (Less):-Adjusted from fly ash utilisation reserve fund | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 38 Site Restoration Cost | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 39 Mining Properties | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Grand Total (Tangible) | 84721476171.39 | 45075689398.35 | 2446759632.46 | 132243925202.20 | 2373867679.15 | 5612344419.69 | (692923.72) | 7985519175.12 | 124258406027.08 | 82347608492.24 |
| Grand Total Prev Year (Tangible) | 8414220798.11 | 76142238072.04 | 165017301.24 | 84721476171.39 | 1197742800.36 | 2445661121.99 | (1269536243.20) | 2373867679.15 | 82347608492.24 | 7216477997.75 |

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1047

(Amount in Rupees)

| Details of Adjustments of Gross Block and Depreciation/Amortization | | | | |
|---|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|
| Particulars | Gross Block | | Depreciation/Amortization | |
| | Tangible As At: 31.03.2021 | Tangible As At: 31.03.2020 | Tangible As At: 31.03.2021 | Tangible As At: 31.03.2020 |
| Disposal of assets | (245960.99) | (866581.84) | (245960.99) | (845925.96) |
| Retirement of assets | (215586.43) | (111297.98) | (17001.20) | (108797.98) |
| Cost adjustments | 583943459.41 | 1435190108.66 | 0.00 | 0.00 |
| Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Depreciation on construction equipment capitalised as EDC | 0.00 | 0.00 | 0.00 | 0.00 |
| Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Special Depreciation (As per New Policy) | 0.00 | 0.00 | 0.00 | 0.00 |
| Transfer in /out because of Inter Unit transfers | 1863277720.47 | (846999.62) | (429961.53) | (233591.28) |
| Others | 0.00 | (1268347927.98) | 0.00 | (1268347927.98) |
| TOTAL | 2446759632.46 | 165017301.24 | (692923.72) | (1269536243.20) |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: LARA

| SI No | Asset Class | As At 01.04.2020 | Addition | Deduction/ Adjustment | Capitalized | As At 31.03.2021 |
|-------|--|---------------------|----------------|--------------------------|----------------|---------------------|
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 1 | CAPITAL WORK-IN-PROGRESS | | | | | |
| 2 | Development of land | 440909874.03 | | (440909874.03) | | |
| 3 | Roads, bridges, culverts & helipads | | 2212182.46 | (2212182.46) | | |
| 4 | Piling and foundation | | | | | |
| 5 | Buildings : | | | | | |
| 6 | Main plant | 2581318588.96 | 329450103.24 | (1743901219.02) | 1112282977.21 | 54584495.97 |
| 7 | Others | 392078884.46 | 158431492.47 | 465596576.17 | 756500360.93 | 259606592.17 |
| 8 | Temporary erection | 8933954.61 | | (8933954.61) | | |
| 9 | Water supply, drainage and sewerage system | 64135218.17 | 14613860.22 | (78749078.39) | | |
| 10 | Hydraulic works, barrages, dams, tunnels and power channel | | | | | |
| 11 | MGR track and signalling system | | | | | |
| 12 | Railway siding | 2472644845.88 | 13205878412.89 | (591980787.57) | | 15086542471.20 |
| 13 | Earth dam reservoir | | | 499811595.82 | 499811595.82 | |
| 14 | Plant and equipment | 38152317411.08 | 3507694136.72 | 3994766046.98 | 41359525142.49 | 4295252452.29 |
| 15 | Furniture and fixtures | 236271.96 | 3157791.17 | 2658296.37 | 6052359.50 | |
| 16 | Vehicles | | | | | |
| 17 | Office equipment | | | | | |
| 18 | EDP/WP machines & satcom equipment | 3581300.00 | 404990.99 | (985300.00) | | 3000990.99 |
| 19 | Construction equipments | | | | | |
| 20 | Electrical installations | 730464.32 | 78670462.78 | 1068011174.44 | 1147412101.54 | |
| 21 | Communication equipment | | 709550.50 | 2.00 | | 709552.50 |
| 22 | Hospital equipments | | | | | |
| 23 | Laboratory and workshop equipments | 7400998.20 | | | | 7400998.20 |
| 24 | Assets under 5Km Scheme of the GOI | | | | | |
| 25 | Capital expenditure on assets not owned by the company | | | | | |
| 26 | Expenditure towards development of coal mines | | | | | |
| 27 | Survey,Investigation,Consultancy & Supervision Cha | 9131003.00 | 495600.00 | | | 9626603.00 |
| 28 | Difference in exchange on foreign currency loans | 25764863.17 | | (25764863.17) | | |

Note 3: Capital-Work-in-Progress

Business Area: LARA

| SI No | Asset Class | As At 01.04.2020 | Addition | Deduction/ Adjustment | Capitalized | As At 31.03.2021 |
|-------|---|------------------------|-----------------------|--------------------------|-----------------------|-----------------------|
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 29 | Expenditure towards diversion of forest land | | | | | |
| 30 | Pre-commissioning expenses (net) | 395490063.14 | (1630818788.78) | 1235328725.64 | | |
| 31 | ExpPendAlloca-oth ex attribut Project | 1521331346.14 | | (1521331346.14) | | |
| 32 | Expenditure During Construction Period (net)* | 132344247.79 | 1774960146.51 | 67223243.19 | | 1974527637.49 |
| 33 | LESS : Allocated to related works | | 1974527637.49 | | | 1974527637.49 |
| 34 | LESS : Provision for Unservicable works | | | | | |
| 35 | Construction stores (At Cost) | | | | | |
| 36 | Steel | 473825431.75 | 1250564.47 | (29177208.91) | | 445898787.31 |
| 37 | Cement | 56555967.59 | 21848401.67 | (26752265.40) | | 51652103.86 |
| 38 | Others | 1599895564.97 | 131901391.42 | 580272581.29 | | 2312069537.68 |
| 39 | Sub-total | 2130276964.31 | 155000357.56 | 524343106.98 | | 2809620428.85 |
| 40 | LESS : Provision for shortages | 13325668.00 | | (3566240.00) | | 9759428.00 |
| 41 | Sub-total | 2116951296.31 | 155000357.56 | 527909346.98 | | 2799861000.85 |
| 42 | Total CWIP | 48325300631.22 | 15626332661.24 | 3446536402.20 | 44881584537.49 | 22516585157.17 |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | PREVIOUS YEAR TOTAL | 112526228249.18 | 4231871047.19 | 7800625542.90 | 74842497705.21 | 48325300631.22 |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1047

| Asset Class | Opening Gross Block As At 01.04.2020 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2021 | Opening Depreciation As At 01.04.2020 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2021 | Net Block As At 31.03.2021 | Net Block As At 31.03.2020 |
|---|--------------------------------------|------------|-------------------------|--------------------------------------|---------------------------------------|-------------|-------------------------|---------------------------------------|----------------------------|----------------------------|
| INTANGIBLE ASSETS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1 Right to Use- Land | 330574418.24 | 0.00 | 72836086.00 | 403410504.24 | 44197168.08 | 13598506.94 | 4665974.01 | 62461649.03 | 340948855.21 | 286377250.16 |
| 2 -Others | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 -Software | 13562582.45 | 147500.00 | 0.00 | 13710082.45 | 9563425.47 | 2049823.57 | 0.00 | 11613249.04 | 2096833.41 | 3999156.98 |
| Grand Total (Intangible) | 344137000.69 | 147500.00 | 72836086.00 | 417120586.69 | 53760593.55 | 15648330.51 | 4665974.01 | 74074898.07 | 343045688.62 | 290376407.14 |
| Grand Total Prev Year (Intangible) | 337511364.00 | 4945103.45 | 1680533.24 | 344137000.69 | 38061048.19 | 15699545.36 | 0.00 | 53760593.55 | 290376407.14 | 299450315.81 |

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1047

| Details of Adjustments of Gross Block and Depreciation/Amortization | | | | |
|---|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|
| Particulars | Gross Block | | Depreciation/Amortization | |
| | InTangible As At: 31.03.2021 | InTangible As At: 31.03.2020 | InTangible As At: 31.03.2021 | InTangible As At: 31.03.2020 |
| Disposal of assets | 0.00 | 0.00 | 0.00 | 0.00 |
| Retirement of assets | 0.00 | 0.00 | 0.00 | 0.00 |
| Cost adjustments | 0.00 | 1680533.24 | 0.00 | 0.00 |
| Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Depreciation on construction equipment capitalised as EDC | 0.00 | 0.00 | 0.00 | 0.00 |
| Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Special Depreciation (As per New Policy) | 0.00 | 0.00 | 0.00 | 0.00 |
| Transfer in /out because of Inter Unit transfers | 72836086.00 | 0.00 | 4665974.01 | 0.00 |
| Others | 0.00 | 0.00 | 0.00 | 0.00 |
| TOTAL | 72836086.00 | 1680533.24 | 4665974.01 | 0.00 |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
 Note 5: Intangible Assets under Development
 Business Area: LARA

(Amount in Rupees)

| SI No | Asset Class | As At 01.04.2020 | Addition | Deduction/ Adjustment | Capitalized | As At 31.03.2021 |
|-------|--|---------------------|----------|--------------------------|-------------|---------------------|
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 1 | INTANGIBLE ASSETS UNDER DEVELOPMENT | | | | | |
| 2 | Software | | | | | |
| 3 | Right to use Others | | | | | |
| 4 | Exploration and Evaluation Expenditure - Coal Mini | | | | | |
| 5 | Exploratory wells-in-progress | | | | | |
| 6 | Less: Provision for exploratory wells-in-progress | | | | | |
| 7 | Total | | | | | |
| 8 | PREVIOUS YEAR TOTAL-I | | | | | |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

LARA
NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in ₹)

| As at | No. of shares | Face value | 31.03.2021 | 31.03.2020 |
|-------|---|------------|-------------|-------------|
| 001 | NON CURRENT INVESTMENTS- Investments in subsidiaries and joint ventures | | 0.00 | 0.00 |
| 012 | Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost) | | 0.00 | 0.00 |
| 013 | Subsidiary Companies | | 0.00 | 0.00 |
| 014 | Patratu Vidyut Utpadan Nigam Ltd. | | 0.00 | 0.00 |
| 015 | NTPC Electric Supply Company Ltd. | | 0.00 | 0.00 |
| 016 | NTPC Vidyut Vyapar Nigam Ltd. | | 0.00 | 0.00 |
| 017 | Nabinagar Power Generating Company Ltd. | | 0.00 | 0.00 |
| 018 | Kanti Bijlee Utpadan Nigam Ltd. | | 0.00 | 0.00 |
| 019 | Bhartiya Rail Bijlee Company Ltd. | | 0.00 | 0.00 |
| 020 | NTPC Mining Ltd (NML) | | 0.00 | 0.00 |
| 021 | THDC India Ltd. | | 0.00 | 0.00 |
| 022 | NEEPCO LTD. | | 0.00 | 0.00 |
| 023 | NTPC EDMC Waste Solutions Pvt Ltd | | 0.00 | 0.00 |
| 024 | NTPC Renewables Energy Ltd | | 0.00 | 0.00 |
| 025 | Ratnagiri Gas & Power Pvt. Limited (RGPPL) | | 0.00 | 0.00 |
| 026 | | | 0.00 | 0.00 |
| 027 | | | 0.00 | 0.00 |
| 028 | | | 0.00 | 0.00 |
| 029 | | | 0.00 | 0.00 |
| 030 | Sub Total | | 0.00 | 0.00 |
| 055 | Joint Venture Companies | | 0.00 | 0.00 |
| 056 | Utility Powertech Ltd. | | 0.00 | 0.00 |
| 057 | NTPC GE Power Services Pvt.Ltd. | | 0.00 | 0.00 |
| 058 | NTPC-SAIL Power Company Ltd. | | 0.00 | 0.00 |
| 059 | NTPC-Tamil Nadu Energy Company Ltd. | | 0.00 | 0.00 |

LARA
NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in ₹)

| As at | No. of shares | Face value | 31.03.2021 | 31.03.2020 |
|-------|--|------------|-------------|-------------|
| 060 | Ratnagiri Gas & Power Pvt. Limited (RGPPL) | | 0.00 | 0.00 |
| 061 | Aravali Power Company Private Ltd. | | 0.00 | 0.00 |
| 062 | | | 0.00 | 0.00 |
| 063 | NTPC BHEL Power Projects Private Ltd. | | 0.00 | 0.00 |
| 064 | Meja Urja Nigam Private Limited | | 0.00 | 0.00 |
| 065 | BF-NTPC Energy Systems Ltd. | | 0.00 | 0.00 |
| 066 | | | 0.00 | 0.00 |
| 067 | Nabinagar Power Generating Company Ltd. | | 0.00 | 0.00 |
| 068 | Transformer and Electrical Kerala Ltd. | | 0.00 | 0.00 |
| 069 | National High Power Test Labortory Private Ltd. | | 0.00 | 0.00 |
| 070 | | | 0.00 | 0.00 |
| 071 | CIL NTPC Urja Private Ltd. | | 0.00 | 0.00 |
| 072 | Anushakti Vidhyut Nigam Ltd. | | 0.00 | 0.00 |
| 073 | Energy Efficiency Services Ltd. | | 0.00 | 0.00 |
| 074 | | | 0.00 | 0.00 |
| 075 | Trincomalee Power Company Ltd. | | 0.00 | 0.00 |
| 076 | Bangladesh-India Friendship Power Company (Pvt.) Ltd. | | 0.00 | 0.00 |
| 077 | Hindustan Urvarak & Rasayan Limited | | 0.00 | 0.00 |
| 078 | Konkan LNG Ltd | | 0.00 | 0.00 |
| 079 | | | 0.00 | 0.00 |
| 081 | Sub Total | | 0.00 | 0.00 |
| 109 | Aggregate amount of impairment in the value of investments | | 0.00 | 0.00 |
| 110 | Total (net of impairment) of JV | | 0.00 | 0.00 |
| 111 | Gross Total of Investments | | 0.00 | 0.00 |
| 134 | Total | | 0.00 | 0.00 |
| 135 | Details of Investments | | 0.00 | 0.00 |

LARA
NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in ₹)

| As at | No. of shares | Face value | 31.03.2021 | 31.03.2020 |
|-------|--|------------|------------|------------|
| 136 | Aggregate amount of Unquoted Investments | | 0.00 | 0.00 |
| 141 | | | 0.00 | 0.00 |
| 142 | | | 0.00 | 0.00 |
| 143 | | | 0.00 | 0.00 |
| 144 | | | 0.00 | 0.00 |
| 145 | | | 0.00 | 0.00 |
| 153 | Valuation of Investments as per Note 1. | | 0.00 | 0.00 |
| 154 | | | 0.00 | 0.00 |
| 202 | | | 0.00 | 0.00 |
| 233 | | | 0.00 | 0.00 |

LARA
NOTE NO. 7 TO THE FS-NCA-INVESTMENTS (Amount in ₹)

| As at | No. of shares | Face value | 31.03.2021 | 31.03.2020 |
|---|---------------|------------|-------------|-------------|
| 001 Non-current financial assets (investments) | | | 0.00 | 0.00 |
| 006 Long Term - Trade | | | 0.00 | 0.00 |
| 007 Equity Instruments (fully paid up-unless otherwise stated) | | | 0.00 | 0.00 |
| 008 Quoted | | | 0.00 | 0.00 |
| 009 Joint Venture Companies | | | 0.00 | 0.00 |
| 010 PTC India Ltd. | | | 0.00 | 0.00 |
| 070 International Coal Ventures Private Ltd. | | | 0.00 | 0.00 |
| 075 BF-NTPC Energy Systems Ltd. | | | 0.00 | 0.00 |
| 098 | | | 0.00 | 0.00 |
| 110 Cooperative Societies | | | 0.00 | 0.00 |
| 111 Sub Total | | | 0.00 | 0.00 |
| 112 Aggregate amount of impairment in the value of investments | | | 0.00 | 0.00 |
| 115 Total | | | 0.00 | 0.00 |
| 120 | | | 0.00 | 0.00 |
| 146 NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba | | | 0.00 | 0.00 |
| 147 NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP | | | 0.00 | 0.00 |
| 148 NTPC Employees Consumers Cooperative Society Ltd. Farakka | | | 0.00 | 0.00 |
| 149 NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal | | | 0.00 | 0.00 |
| 150 NTPC Employees Consumers Cooperative Society Ltd. Anta | | | 0.00 | 0.00 |
| 151 NTPC Employees Consumers Cooperative Society Ltd. Kawas | | | 0.00 | 0.00 |
| 152 NTPC Employees Consumers Cooperative Society Ltd. Kaniha | | | 0.00 | 0.00 |

LARA

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES**(Amount in ₹)**

| | As at | 31.03.2021 | 31.03.2020 |
|-----|--|-------------|-------------|
| 001 | Non-current financial assets - Trade receivables | 0.00 | 0.00 |
| 002 | Unsecured, considered good | 0.00 | 0.00 |
| 003 | Credit impaired | 0.00 | 0.00 |
| 004 | | 0.00 | 0.00 |
| 005 | | 0.00 | 0.00 |
| 006 | Total | 0.00 | 0.00 |

LARA

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|---|----------------------|----------------------|
| 001 Loans (Non Current) | 0.00 | 0.00 |
| 004 Related Parties | 0.00 | 0.00 |
| 005 Secured | 0.00 | 0.00 |
| 006 Un-Secured | 0.00 | 0.00 |
| 007 With significant increase in Credit Risk | 0.00 | 0.00 |
| 008 Credit impaired | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 010 Employees(including accrued interest) | 0.00 | 0.00 |
| 011 Secured | 58,702,969.26 | 65,281,201.47 |
| 012 Unsecured | 45,198,019.04 | 38,885,227.84 |
| 013 With significant increase in Credit Risk | 0.00 | 0.00 |
| 014 Credit impaired | 0.00 | 0.00 |
| 015 Less : Employee Loans Discounting | 0.00 | 0.00 |
| 016 Secured | 16,489,229.13 | 19,300,452.63 |
| 017 Unsecured | 7,702,369.83 | 7,667,856.20 |
| 018 Loan to State Government in settlement of dues from customers (Unsecured) | 0.00 | 0.00 |
| 019 Others | 0.00 | 0.00 |
| 020 Secured | 0.00 | 0.00 |
| 021 Unsecured | 0.00 | 0.00 |
| 022 With significant increase in Credit Risk | 0.00 | 0.00 |
| 023 Credit impaired | 0.00 | 0.00 |
| 024 Less: Allowance for credit impaired loans | 0.00 | 0.00 |
| 025 Sub Total | 79,709,389.34 | 77,198,120.48 |
| 026 | 0.00 | 0.00 |
| 027 Total | 79,709,389.34 | 77,198,120.48 |
| 028 | 0.00 | 0.00 |
| 029 | 0.00 | 0.00 |
| 030 Due from Directors and Officers of the Company | 0.00 | 0.00 |
| 031 Directors | 0.00 | 0.00 |
| 032 Officers | 0.00 | 0.00 |
| 033 | 0.00 | 0.00 |
| 034 Loans to related parties include: | 0.00 | 0.00 |
| 035 i)Key management personel | 0.00 | 0.00 |
| 036 ii)Subsidiary companies | 0.00 | 0.00 |
| 037 iii)Joint Venture companies | 0.00 | 0.00 |
| 038 iv)Others | 0.00 | 0.00 |
| 039 | 0.00 | 0.00 |
| 054 Other loans represent loans given to | 0.00 | 0.00 |
| 055 a) APIIC | 0.00 | 0.00 |
| 060 | 0.00 | 0.00 |
| 061 RPD | 0.00 | 0.00 |
| 062 i)Key management personel | 0.00 | 0.00 |
| 063 ii)Subsidiary companies | 0.00 | 0.00 |
| 064 iii)Joint Venture companies | 0.00 | 0.00 |
| 065 iv)Others | 0.00 | 0.00 |



A Maharatna Company

LARA

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

| | As at | 31.03.2021 | 31.03.2020 |
|-----|--------------|-------------|-------------|
| 066 | Total | 0.00 | 0.00 |

LARA

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS (Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|--|-------------|-------------|
| 001 Other Financial Assets (non current) | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 Share application money pending allotment in (Subsidiary Companies) : | 0.00 | 0.00 |
| 004 NTPC Electric Supply Company Ltd. | 0.00 | 0.00 |
| 005 NTPC Vidyut Vyapar Nigam Ltd. | 0.00 | 0.00 |
| 006 Nabinagar Power Generating Company Ltd. | 0.00 | 0.00 |
| 007 Kanti Bijlee Utpadan Nigam Ltd. | 0.00 | 0.00 |
| 008 Bhartiya Rail Bijlee Company Ltd. | 0.00 | 0.00 |
| 009 Patratu Vidyut Utpadan Nigam Ltd. | 0.00 | 0.00 |
| 010 NTPC Mining Limited | 0.00 | 0.00 |
| 011 THDC Ltd. | 0.00 | 0.00 |
| 012 NEEPCO Ltd | 0.00 | 0.00 |
| 013 | 0.00 | 0.00 |
| 014 Total | 0.00 | 0.00 |
| 015 Share application money pending allotment (Joint Venture) | 0.00 | 0.00 |
| 016 Utility Powertech Ltd. | 0.00 | 0.00 |
| 017 NTPC GE Power Services Pvt.Ltd. | 0.00 | 0.00 |
| 018 NTPC-SAIL Power Company Ltd. | 0.00 | 0.00 |
| 019 NTPC-Tamil Nadu Energy Company Ltd. | 0.00 | 0.00 |
| 020 Ratnagiri Gas & Power Private Ltd. | 0.00 | 0.00 |
| 021 Aravali Power Company Private Ltd. | 0.00 | 0.00 |
| 022 | 0.00 | 0.00 |
| 023 NTPC BHEL Power Projects Private Ltd. | 0.00 | 0.00 |
| 024 Meja Urja Nigam Private Limited | 0.00 | 0.00 |
| 025 BF-NTPC Energy Systems Ltd. | 0.00 | 0.00 |
| 026 Anushakti Vidhyut Nigam Ltd. | 0.00 | 0.00 |
| 027 Nabinagar Power Generating Company Ltd. | 0.00 | 0.00 |
| 028 Energy Efficiency Services Ltd. | 0.00 | 0.00 |
| 029 National High Power Test Labortory Private Ltd. | 0.00 | 0.00 |
| 030 | 0.00 | 0.00 |
| 031 CIL NTPC Urja Private Ltd. | 0.00 | 0.00 |
| 032 Trincomalee Power Company Ltd. | 0.00 | 0.00 |
| 033 Hindustan Urvarak & Rasayan Limited | 0.00 | 0.00 |
| 034 Bangladesh-India Friendship Power Company Private Ltd. | 0.00 | 0.00 |
| 035 Sub Total | 0.00 | 0.00 |
| 036 | 0.00 | 0.00 |
| 037 Claims Recoverable | 0.00 | 0.00 |
| 038 Finance Lease Recoverable | 0.00 | 0.00 |
| 039 Mine Closure Deposit | 0.00 | 0.00 |
| 041 Total | 0.00 | 0.00 |

| LARA | | | |
|--|---|-------------------------|-------------------------|
| NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS | | (Amount in ₹) | |
| As at | 31.03.2021 | 31.03.2020 | |
| 001 | Other Non-current Assets | 0.00 | 0.00 |
| 002 | | 0.00 | 0.00 |
| 003 | CAPITAL ADVANCES | 0.00 | 0.00 |
| 004 | Secured | 0.00 | 0.00 |
| 005 | Unsecured | 0.00 | 0.00 |
| 006 | Covered by Bank Guarantee | 642,749,052.51 | 1,286,942,393.93 |
| 007 | Others | 1,807,541,295.95 | 1,893,593,363.07 |
| 008 | Considered doubtful | 0.00 | 0.00 |
| 009 | Less: Allowance for bad & doubtful advances | 0.00 | 0.00 |
| 010 | Sub-Total | 2,450,290,348.46 | 3,180,535,757.00 |
| 011 | | 0.00 | 0.00 |
| 012 | Advances other than capital advances | 0.00 | 0.00 |
| 013 | Security deposits | 1,869,562,835.00 | 1,869,562,835.00 |
| 019 | Advances to Related parties | 0.00 | 0.00 |
| 022 | Advances to Contractors & Suppliers | 0.00 | 0.00 |
| 023 | Secured | 0.00 | 0.00 |
| 024 | Unsecured | 1,480,136,423.00 | 1,674,232,380.00 |
| 025 | Considered Doubtful | 0.00 | 0.00 |
| 026 | Less: Allowance for bad & doubtful advances | 0.00 | 0.00 |
| 027 | Sub Total | 3,349,699,258.00 | 3,543,795,215.00 |
| 028 | Receivable from MCP Escrow A/c | 0.00 | 0.00 |
| 039 | Advance tax & tax deducted at source | 834,795.80 | 0.00 |
| 040 | Less:- Provision for current tax | 0.00 | 0.00 |
| 041 | | 0.00 | 0.00 |
| 042 | Sub Total | 834,795.80 | 0.00 |
| 043 | Deferred Payroll Expenses (Secured) | 13,574,131.04 | 16,022,249.20 |
| 044 | Deferred Payroll Expenses (Unsecured) | 5,604,932.25 | 5,925,381.82 |
| 045 | Sub Total | 19,179,063.29 | 21,947,631.02 |
| 046 | Deferred Foreign Currency Fluctuation Asset | -255,808,000.00 | 0.00 |
| 048 | Total | 5,564,195,465.55 | 6,746,278,603.02 |
| 049 | | 0.00 | 0.00 |
| 050 | | 0.00 | 0.00 |
| 061 | Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies | 0.00 | 0.00 |
| 063 | | 0.00 | 0.00 |
| 064 | NTPC GE Power Services Pvt.Ltd. | 0.00 | 0.00 |
| 065 | | 0.00 | 0.00 |
| 066 | Ratnagiri Gas & Power Private Ltd. | 0.00 | 0.00 |
| 067 | Aravali Power Company Private Ltd. | 0.00 | 0.00 |
| 068 | NTPC-SCCL Global Ventures Private Ltd. | 0.00 | 0.00 |
| 069 | NTPC BHEL Power Projects Private Ltd. | 0.00 | 0.00 |
| 070 | Meja Urja Nigam Private Limited | 0.00 | 0.00 |
| 071 | Nabinagar Power Generating Company Ltd. | 0.00 | 0.00 |
| 072 | National High Power Test Labortory Private Ltd. | 0.00 | 0.00 |
| 074 | CIL NTPC Urja Private Ltd. | 0.00 | 0.00 |
| 076 | | 0.00 | 0.00 |

LARA

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|--------------------------------|-------------|-------------|
| 077 Related Party (Adv) | 0.00 | 0.00 |
| 078 Key Management personel | 0.00 | 0.00 |
| 079 Subsidiary companies | 0.00 | 0.00 |
| 080 Joint Venture companies | 0.00 | 0.00 |
| 081 Contractors | 0.00 | 0.00 |
| 082 Others | 0.00 | 0.00 |
| 084 | 0.00 | 0.00 |
| 085 Total | 0.00 | 0.00 |

LARA

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|--|-------------------------|-------------------------|
| 001 INVENTORIES | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 Coal | 984,534,204.49 | 643,072,520.93 |
| 004 Fuel oil | 180,127,880.79 | 287,355,829.66 |
| 005 Naphtha | 0.00 | 0.00 |
| 006 Stores and spares | 428,516,275.65 | 270,337,298.88 |
| 007 Chemicals & consumables | 16,266,948.90 | 6,657,238.82 |
| 008 Loose tools | 1,590,153.61 | 1,585,333.75 |
| 009 Steel Scrap | 9,017,162.21 | 7,608,868.58 |
| 010 Others* | 58,840,277.71 | 32,878,508.68 |
| 011 Sub Total | 1,678,892,903.36 | 1,249,495,599.30 |
| 012 Less: Provision for shortages | 0.00 | 0.00 |
| 013 Less: Provision for obsolete/ unservicable/dimuntion in value of surplus inventory | 0.00 | 0.00 |
| 014 | 0.00 | 0.00 |
| 015 Total | 1,678,892,903.36 | 1,249,495,599.30 |
| 016 Inventories include material in transit | 0.00 | 0.00 |
| 017 Coal | 170,019,824.41 | 17,100,501.00 |
| 018 Fuel oil | 0.00 | 0.00 |
| 019 Naphtha | 0.00 | 0.00 |
| 020 Stores and spares | 3,453,289.39 | 14,550,695.00 |
| 021 Chemicals & consumables | 0.00 | 0.00 |
| 022 Loose tools | 0.00 | 0.00 |
| 023 Others | 0.00 | 0.00 |
| 024 | 0.00 | 0.00 |
| 025 Inventory items other than steel scrap have been valued considering Note 1. | 0.00 | 0.00 |

LARA

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

| As at | No. of shares | Face value | 31.03.2021 | 31.03.2020 |
|-------|---|------------|-------------|-------------|
| 001 | CURRENT INVESTMENTS | | 0.00 | 0.00 |
| 002 | (Valuation as per Note 1) | | 0.00 | 0.00 |
| 003 | | | 0.00 | 0.00 |
| 033 | Investment in Mutual Funds (Details as under) | | 0.00 | 0.00 |
| 034 | SBI-Magnum Insta Cash Fund-DDR | | 0.00 | 0.00 |
| 035 | SBI Premier Liquid Fund Super-IP-DDR | | 0.00 | 0.00 |
| 036 | SBI-SHF Ultra Short Term Fund-IP-DDR | | 0.00 | 0.00 |
| 037 | UTI Money Market- IP-Direct-Growth | | 0.00 | 0.00 |
| 038 | IDBI-Liquid plan- Direct-Growth | | 0.00 | 0.00 |
| 039 | Canara Robeco Liquid Fund Super-IP-DDR | | 0.00 | 0.00 |
| 040 | Canara Robeco Treasury Advantage Fund Super-IP-DDR | | 0.00 | 0.00 |
| 041 | IDBI Liquid Fund-DDR | | 0.00 | 0.00 |
| 042 | SBI Premier Liquid fund-Direct DDR (Ash Fund) | | 0.00 | 0.00 |
| 043 | UTI Liquid CashPlan - IP - DDR (Ash Funds) | | 0.00 | 0.00 |
| 044 | IDBI Liquid Fund - DDR - (Ash Funds) | | 0.00 | 0.00 |
| 045 | Baroda Liquid Fund - Direct - Growth | | 0.00 | 0.00 |
| 046 | Sub Total | | 0.00 | 0.00 |
| 047 | | | 0.00 | 0.00 |
| 052 | Unquoted Investments | | 0.00 | 0.00 |
| 054 | | | 0.00 | 0.00 |
| 066 | TOTAL | | 0.00 | 0.00 |
| 067 | | | 0.00 | 0.00 |

LARA

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|---|-------------|-------------|
| 001 TRADE RECEIVABLES (current)* | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 Secured, Considered Good | 0.00 | 0.00 |
| 004 Unsecured , considered good | 0.00 | 0.00 |
| 005 Credit impaired | 0.00 | 0.00 |
| 006 Sub-Total | 0.00 | 0.00 |
| 007 Total | 0.00 | 0.00 |
| 008 Less: Allowance for credit impaired receivables | 0.00 | 0.00 |
| 009 Total | 0.00 | 0.00 |
| 010 Less: Discom Clearing | 0.00 | 0.00 |
| 012 Grand Total | 0.00 | 0.00 |
| 013 * After adjustment for Unbilled Revenue | 0.00 | 0.00 |
| 014 Long-term trade receivables | 0.00 | 0.00 |
| 015 TCS Clearing | 0.00 | 0.00 |
| 016 Discom Clearing | 0.00 | 0.00 |

LARA

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

| As at | | 31.03.2021 | 31.03.2020 |
|-------|--|-------------------|-------------------|
| 001 | CASH & BANK BALANCES | 0.00 | 0.00 |
| 002 | Cash & Cash Equivalents | 0.00 | 0.00 |
| 003 | Balances with Banks | 472,842.48 | 760,627.32 |
| 004 | Cheques & Drafts on hand | 0.00 | 0.00 |
| 005 | Cash on hand | 0.00 | 0.00 |
| 006 | Others (stamps in hand) | 0.00 | 0.00 |
| 007 | Bank deposits with original maturity upto three months | 0.00 | 0.00 |
| 008 | Balances with RBI | 0.00 | 0.00 |
| 009 | | 0.00 | 0.00 |
| 010 | Total | 472,842.48 | 760,627.32 |

LARA

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|--|-------------|-------------|
| 001 Other Bank Balances | 0.00 | 0.00 |
| 002 Deposits with original maturity of more than three months but not more than twelve months | 0.00 | 0.00 |
| 003 Earmarked balances with banks* | 0.00 | 0.00 |
| 004 SubTotal | 0.00 | 0.00 |
| 005 Interest accrued on deposits | 0.00 | 0.00 |
| 006 | 0.00 | 0.00 |
| 007 Total | 0.00 | 0.00 |
| 008 | 0.00 | 0.00 |
| 009 Earmarked balances with banks consist of : | 0.00 | 0.00 |
| 010 Unpaid dividend account balance | 0.00 | 0.00 |
| 011 Towards public deposit repayment reserve | 0.00 | 0.00 |
| 012 Towards redemption of bonds due for repayment within one year | 0.00 | 0.00 |
| 013 Security with Government/other authorities | 0.00 | 0.00 |
| 014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures | 0.00 | 0.00 |
| 015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund | 0.00 | 0.00 |
| 016 Earmarked for Flyash Utilisation Reserve Fund | 0.00 | 0.00 |
| 017 Deposits with original maturity upto three months as per court orders | 0.00 | 0.00 |
| 018 Payment Security Scheme of MNRE NSM (NTPC) | 0.00 | 0.00 |
| 019 Payment Security Scheme of MNRE NSM (NVVN) | 0.00 | 0.00 |
| 020 Enforcement Directorate of Solar Plant(NVVN) | 0.00 | 0.00 |
| 021 Bank guarantee Fund of MNRE (NVVN) | 0.00 | 0.00 |
| 022 Others | 0.00 | 0.00 |
| 023 | 0.00 | 0.00 |
| 024 | 0.00 | 0.00 |
| 025 | 0.00 | 0.00 |
| 026 Sub-total | 0.00 | 0.00 |
| 030 Total | 0.00 | 0.00 |
| 031 | 0.00 | 0.00 |
| 032 Bank deposits with original maturity of less than three months- other than earmarked | 0.00 | 0.00 |
| 033 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked | 0.00 | 0.00 |
| 034 Earmarked bank balances (current account) | 0.00 | 0.00 |

LARA

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|--|----------------------|----------------------|
| 001 Current financial assets - Loans | 0.00 | 0.00 |
| 002 Loans (current)-including interest accrued | 0.00 | 0.00 |
| 004 Related Parties | 0.00 | 0.00 |
| 005 Secured | 0.00 | 0.00 |
| 006 Un-Secured | 0.00 | 0.00 |
| 007 With significant increase in Credit Risk | 0.00 | 0.00 |
| 008 Credit impaired | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 010 Employees | 0.00 | 0.00 |
| 011 Secured | 12,374,005.41 | 13,480,569.09 |
| 012 Unsecured | 26,977,004.08 | 25,630,828.44 |
| 013 With significant increase in Credit Risk | 0.00 | 0.00 |
| 014 Credit impaired | 0.00 | 0.00 |
| 015 Less : Employee Loans Discounting | 0.00 | 0.00 |
| 016 Loan to State Government in settlement of dues from customers (Unsecured) | 0.00 | 0.00 |
| 017 | 0.00 | 0.00 |
| 018 Others | 0.00 | 0.00 |
| 019 Secured | 0.00 | 0.00 |
| 020 Unsecured | 0.00 | 0.00 |
| 021 With significant increase in Credit Risk | 0.00 | 0.00 |
| 022 Credit impaired | 0.00 | 0.00 |
| 023 | 0.00 | 0.00 |
| 024 Less: Allowance for credit impaired loans | 0.00 | 0.00 |
| 025 Total (Loans) | 39,351,009.49 | 39,111,397.53 |
| 026 | 0.00 | 0.00 |
| 027 Due from Directors and Officers of the Company | 0.00 | 0.00 |
| 028 Directors | 0.00 | 0.00 |
| 029 Officers | 0.00 | 0.00 |
| 030 | 0.00 | 0.00 |
| 031 Loans to related parties include: | 0.00 | 0.00 |
| 032 i)Key management personel | 0.00 | 0.00 |
| 033 ii)Subsidiary companies | 0.00 | 0.00 |
| 034 KBUNL | 0.00 | 0.00 |
| 035 RGPPL | 0.00 | 0.00 |
| 036 NVVN | 0.00 | 0.00 |
| 037 iii)Joint Venture companies | 0.00 | 0.00 |
| 038 iv)others | 0.00 | 0.00 |
| 039 | 0.00 | 0.00 |
| 059 RPD | 0.00 | 0.00 |
| 060 i)Key management personel | 0.00 | 0.00 |
| 061 ii)Subsidiary companies | 0.00 | 0.00 |
| 062 iii)Joint Venture companies | 0.00 | 0.00 |
| 063 iv)Others | 0.00 | 0.00 |
| 064 | 0.00 | 0.00 |
| 065 Total | 0.00 | 0.00 |

LARA

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|---|---------------------|----------------------|
| 001 Other Financial Assets (current) | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 ADVANCES | 0.00 | 0.00 |
| 004 | 0.00 | 0.00 |
| 005 Related Parties | 0.00 | 0.00 |
| 006 Secured | 0.00 | 0.00 |
| 007 Un-Secured | -75,100.88 | 3,806,324.92 |
| 008 Considered doubtful | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 010 Employees | 0.00 | 0.00 |
| 012 Unsecured | 1,628,133.00 | 1,212,645.00 |
| 013 Considered Doubtful | 0.00 | 0.00 |
| 014 | 0.00 | 0.00 |
| 020 Others | 0.00 | 0.00 |
| 021 Secured | 0.00 | 0.00 |
| 022 Unsecured | -44,233.02 | -13,065,829.84 |
| 023 Considered Doubtful | 0.00 | 0.00 |
| 024 | 0.00 | 0.00 |
| 025 Less: Allowance for bad & doubtful advances | 0.00 | 0.00 |
| 026 | 0.00 | 0.00 |
| 033 Total (Advances) | 1,508,799.10 | -8,046,859.92 |
| 044 | 0.00 | 0.00 |
| 045 Claims Recoverable | 0.00 | 0.00 |
| 046 Secured | 0.00 | 0.00 |
| 047 Unsecured, considered good | 119,000.00 | 0.00 |
| 048 Considered Doubtful | 0.00 | 0.00 |
| 049 Less:- Allowance for doubtful claims | 0.00 | 0.00 |
| 050 Others-Claims Recoverable | 0.00 | 0.00 |
| 051 | 0.00 | 0.00 |
| 052 Unbilled Revenue | 0.00 | 0.00 |
| 053 Hedging cost recoverable from beneficiaries | 0.00 | 0.00 |
| 054 Derivative MTM Asset | 0.00 | 0.00 |
| 055 Finance Lease Receivable | 0.00 | 0.00 |
| 056 Mine Closure Deposit | 0.00 | 0.00 |
| 057 Other Accrued Income | 0.00 | 0.00 |
| 058 Secured, Considered Good | 0.00 | 0.00 |
| 059 Unsecured , considered good | 1,307,053.13 | 499,346.63 |
| 060 Credit impaired | 0.00 | 0.00 |
| 061 Sub-Total | 1,307,053.13 | 499,346.63 |
| 062 Less: Allowance for credit impaired receivables | 0.00 | 0.00 |
| 063 Total | 0.00 | 0.00 |
| 064 | 0.00 | 0.00 |
| 065 Others* | 0.00 | 0.00 |
| 066 Total | 2,934,852.23 | -7,547,513.29 |
| 067 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc. | 0.00 | 0.00 |

LARA

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|---|-------------------|---------------------|
| 068 Advances to related parties include: | 0.00 | 0.00 |
| 069 i)Key management personel | 0.00 | 0.00 |
| 070 ii)Subsidiary companies | 0.00 | 0.00 |
| 071 iii)Joint Venture companies | 0.00 | 0.00 |
| 072 iv)Contractors | 0.00 | 0.00 |
| 073 v)Others | 0.00 | 0.00 |
| 074 | 0.00 | 0.00 |
| 075 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies | 0.00 | 0.00 |
| 076 | 0.00 | 0.00 |
| 077 | 0.00 | 0.00 |
| 078 NTPC GE Power Services Pvt.Ltd. | 0.00 | 0.00 |
| 079 Ratnagiri Gas & Power Private Ltd. | 0.00 | 0.00 |
| 080 Aravali Power Company Private Ltd. | 0.00 | 0.00 |
| 081 NTPC-SCCL Global Ventures Private Ltd. | 0.00 | 0.00 |
| 082 NTPC BHEL Power Projects Private Ltd. | 0.00 | 0.00 |
| 083 Meja Urja Nigam Private Limited | 0.00 | 0.00 |
| 084 Nabinagar Power Generating Company Ltd. | 0.00 | 0.00 |
| 085 National High Power Test Labortory Private Ltd. | 0.00 | 0.00 |
| 086 International Coal Ventures Private Ltd. | 0.00 | 0.00 |
| 087 CIL NTPC Urja Private Ltd. | 0.00 | 0.00 |
| 089 Bangladesh-India Friendship Power Co. Pvt.Ltd | 0.00 | 0.00 |
| 090 TCS Clearing | 0.00 | 0.00 |
| 091 Related Party (Adv)- Employee | 0.00 | 0.00 |
| 092 Related Party (Adv)- Subsidiaries | 0.00 | 0.00 |
| 093 Related Party (Adv)- Joint Ventures | 0.00 | 13,065,829.84 |
| 094 Related Party (Adv)- Contractors | 0.00 | 0.00 |
| 095 Related Party (Adv)- Others | -75,100.88 | -9,259,504.92 |
| 096 | 0.00 | 0.00 |
| 097 | 0.00 | 0.00 |
| 098 | 0.00 | 0.00 |
| 099 | 0.00 | 0.00 |
| 100 Total | -75,100.88 | 3,806,324.92 |

LARA

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|---|-------------------------|-------------------------|
| 001 OTHER CURRENT ASSETS | 0.00 | 0.00 |
| 002 Security Deposits (Unsecured) | 0.00 | 0.00 |
| 003 Deposit with Customs, port trust & others* | 479,720,154.95 | 461,669,108.00 |
| 004 ADVANCES | 0.00 | 0.00 |
| 005 | 0.00 | 0.00 |
| 006 Related Parties | 0.00 | 0.00 |
| 007 Secured | 0.00 | 0.00 |
| 008 Un-Secured | 667,409,791.55 | 341,559,183.89 |
| 009 Considered doubtful | 0.00 | 0.00 |
| 010 | 0.00 | 0.00 |
| 011 Employees(including imprest) | 0.00 | 0.00 |
| 012 Secured | 0.00 | 0.00 |
| 013 Unsecured | 0.00 | 150,000.00 |
| 014 Considered Doubtful | 0.00 | 0.00 |
| 015 | 0.00 | 0.00 |
| 016 Contractors & Suppliers | 0.00 | 0.00 |
| 017 Secured | 0.00 | 0.00 |
| 018 Unsecured | 318,287,366.82 | 292,751,785.99 |
| 019 Considered Doubtful | 0.00 | 0.00 |
| 020 | 0.00 | 0.00 |
| 021 Others** | 0.00 | 0.00 |
| 022 Secured | 0.00 | 0.00 |
| 023 Unsecured | 4,616,844.33 | 2,951,516.33 |
| 024 Considered Doubtful | 0.00 | 0.00 |
| 025 Less: Allowance for bad & doubtful advances | 0.00 | 0.00 |
| 026 Receivable from MCP Escrow A/c | 0.00 | 0.00 |
| 027 Deferred Payroll Expenses (Secured) | 1,688,442.96 | 1,932,525.48 |
| 028 Deferred Payroll Expenses (Unsecured) | 2,158,674.96 | 1,849,332.48 |
| 029 Sub-total | 3,847,117.92 | 3,781,857.96 |
| 030 Interest accrued on : | 0.00 | 0.00 |
| 031 Advances to contractors | 0.00 | 0.00 |
| 032 | 0.00 | 0.00 |
| 033 Claims Recoverable | 0.00 | 0.00 |
| 034 Secured | 0.00 | 0.00 |
| 035 Unsecured, considered good | 54,130,741.69 | 45,106,108.00 |
| 036 Considered Doubtful | 0.00 | 0.00 |
| 037 Less:- Allowance for doubtful claims | 0.00 | 0.00 |
| 038 | 0.00 | 0.00 |
| 039 Deferred premium on forward exchange contract/ Option Assets | 0.00 | 0.00 |
| 041 Assets Held for Disposal | 0.00 | 0.00 |
| 042 Others | 264,241.10 | 5,910.38 |
| 043 | 0.00 | 0.00 |
| 044 Total (Other Current Assets) | 1,528,276,258.36 | 1,147,975,470.55 |
| 045 **Include Prepaid Expenses | 4,616,844.33 | 2,951,516.33 |
| 046 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities | 0.00 | 0.00 |

LARA

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|---|-----------------------|-----------------------|
| 047 *Includes deposited with courts | 0.00 | 0.00 |
| 048 *Includes deposited with LIC for annuity payments | 313,385,839.95 | 303,396,392.00 |
| 049 * Includes deposits with WRD / against BG in r/o finance lease | 0.00 | 0.00 |
| 050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc. | 0.00 | 0.00 |
| 052 Advances to related parties include: | 0.00 | 0.00 |
| 053 i)Key management personel | 0.00 | 0.00 |
| 054 ii)Subsidiary companies | 0.00 | 0.00 |
| 055 iii)Joint Venture companies | 0.00 | 0.00 |
| 056 Contractors | 0.00 | 0.00 |
| 057 Others | 0.00 | 0.00 |
| 058 | 0.00 | 0.00 |
| 059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies | 0.00 | 0.00 |
| 060 | 0.00 | 0.00 |
| 061 | 0.00 | 0.00 |
| 062 Related Party (Adv)- Employee | 0.00 | 0.00 |
| 063 Related Party (Adv)- Subsidiaries | 0.00 | 0.00 |
| 064 Related Party (Adv)- Joint Venture | 0.00 | 0.00 |
| 065 Related Party (Adv)- Contractors | 667,409,791.55 | 341,559,183.89 |
| 066 Related Party (Adv)- Others | 0.00 | 0.00 |
| 067 Total | 667,409,791.55 | 341,559,183.89 |
| 068 | 0.00 | 0.00 |

LARA

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Amount in ₹)

| As at | | 31.03.2021 | 31.03.2020 |
|-------|--|-------------------------|-------------------------|
| 001 | On account of Exchange Differences | 503,565,587.77 | 1,017,890,870.35 |
| 002 | On account of employee benefit exp | 0.00 | 0.00 |
| 003 | Regulatory deferred account - deferred | 0.00 | 0.00 |
| 004 | Deferred asset for ash transportation | 821,670,579.75 | 195,596.00 |
| 005 | Deferred asset for Arbitration Award | 0.00 | 0.00 |
| 006 | Total | 1,325,236,167.52 | 1,018,086,466.35 |

LARA

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL (Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|---|-------------|-------------|
| 001 SHARE CAPITAL | 0.00 | 0.00 |
| 002 Equity Share Capital | 0.00 | 0.00 |
| 003 Authorised | 0.00 | 0.00 |
| 004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each) | 0.00 | 0.00 |
| 005 Issued,Subscribed and fully Paid-up | 0.00 | 0.00 |
| 006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each) | 0.00 | 0.00 |
| 007 | 0.00 | 0.00 |
| 008 Total | 0.00 | 0.00 |
| 009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares | 0.00 | 0.00 |
| 010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company. | 0.00 | 0.00 |
| 011 Details of shareholders holding more than 5% shares in the company | 0.00 | 0.00 |
| 012 - President of India | 0.00 | 0.00 |
| 013 No. of Shares | 0.00 | 0.00 |
| 014 % of holding | 0.00 | 0.00 |
| 015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund | 0.00 | 0.00 |
| 016 No. of Shares | 0.00 | 0.00 |
| 017 % of holding | 0.00 | 0.00 |

LARA

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|--|-------------|-------------|
| 001 RESERVE AND SURPLUS | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 Capital Reserve | 0.00 | 0.00 |
| 004 As per last financial statements | 0.00 | 0.00 |
| 006 Add : Grants received during the year | 0.00 | 0.00 |
| 007 Add: Transfer from Surplus | 0.00 | 0.00 |
| 008 Less: Write back during the year/period | 0.00 | 0.00 |
| 009 Less: Adjustments during the year/period | 0.00 | 0.00 |
| 010 Sub-Total | 0.00 | 0.00 |
| 011 Securities Premium Account | 0.00 | 0.00 |
| 012 As per last financial statements | 0.00 | 0.00 |
| 013 Add: Additions during the year/period | 0.00 | 0.00 |
| 014 Less: Adjustments during the year/period | 0.00 | 0.00 |
| 015 Sub-Total | 0.00 | 0.00 |
| 016 Bonds Redemption Reserve | 0.00 | 0.00 |
| 017 As per last financial statements | 0.00 | 0.00 |
| 018 Add: Transfer from Surplus | 0.00 | 0.00 |
| 019 Less: Transfer to surplus on redemption | 0.00 | 0.00 |
| 020 Less: Adjustments during the year/ period | 0.00 | 0.00 |
| 021 Sub-Total | 0.00 | 0.00 |
| 022 Capital Redemption Reserve | 0.00 | 0.00 |
| 023 As per last financial statements | 0.00 | 0.00 |
| 024 Add: Transfer from Surplus | 0.00 | 0.00 |
| 025 Less: Transfer to surplus on redemption | 0.00 | 0.00 |
| 026 Less: Adjustments during the year/ period | 0.00 | 0.00 |
| 027 Sub-Total | 0.00 | 0.00 |
| 028 Share Application money Allotment | 0.00 | 0.00 |
| 029 As per last financial statements | 0.00 | 0.00 |
| 030 Add: Addition during the year | 0.00 | 0.00 |
| 031 Less: Utilised for allotment during the year | 0.00 | 0.00 |
| 032 Less: Adjustments during the year/ period | 0.00 | 0.00 |
| 033 Sub-Total | 0.00 | 0.00 |
| 034 Fly-ash utilisation reserve Fund | 0.00 | 0.00 |
| 035 As per last financial statements | 0.00 | 0.00 |
| 036 Transferred to CC | 0.00 | 0.00 |
| 037 Add:Transfer from revenue from operations | 0.00 | 0.00 |
| 038 Add:Transfer from other income | 0.00 | 0.00 |
| 039 Less: Utilised during the year | 0.00 | 0.00 |
| 040 Tangible assets | 0.00 | 0.00 |
| 041 Employee benefit expenses | 0.00 | 0.00 |
| 042 Generation,adm. and other expenses | 0.00 | 0.00 |
| 043 Tax Expenses | 0.00 | 0.00 |
| 044 Sub-Total | 0.00 | 0.00 |
| 045 Special allowance Reserve Fund | 0.00 | 0.00 |
| 046 As per last financial statements | 0.00 | 0.00 |
| 047 Add: Addition during the year | 0.00 | 0.00 |

| LARA | | | |
|---|---|-------------------------|-----------------------|
| NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY | | (Amount in ₹) | |
| As at | 31.03.2021 | 31.03.2020 | |
| 048 | Less: Utilised for allotment during the year | 0.00 | 0.00 |
| 049 | Less: Adjustments during the year/ period | 0.00 | 0.00 |
| 050 | SUB-TOTAL | 0.00 | 0.00 |
| 053 | Corporate social responsibility (CSR) reserve | 0.00 | 0.00 |
| 054 | As per last financial statements | 0.00 | 0.00 |
| 055 | Add : Transfer from surplus | 0.00 | 0.00 |
| 056 | Less:-Write back during the year | 0.00 | 0.00 |
| 057 | Sub-Total | 0.00 | 0.00 |
| 058 | General Reserve | 0.00 | 0.00 |
| 059 | As per last financial statements | 0.00 | 0.00 |
| 060 | Add: Transfer from Surplus | 0.00 | 0.00 |
| 061 | Less: Transfer to Surplus | 0.00 | 0.00 |
| 062 | Less: Write back during the year /period | 0.00 | 0.00 |
| 063 | Less: Adjustments during the year /period | 0.00 | 0.00 |
| 064 | Sub-Total | 0.00 | 0.00 |
| 065 | | 0.00 | 0.00 |
| 066 | Retained earnings | 0.00 | 0.00 |
| 067 | As per last financial statements | 886,898,413.96 | -366,414,014.60 |
| 068 | Add(Less):-Changes in accounting policy / prior period errors | 0.00 | 0.00 |
| 069 | Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss | 2,469,816,213.25 | 1,253,312,428.56 |
| 070 | | 0.00 | 0.00 |
| 071 | Add: Write back from Bond Redemption Reserve | 0.00 | 0.00 |
| 072 | Add: Write back from Capital Reserve | 0.00 | 0.00 |
| 073 | Add: Write back from Foreign Project Reserve | 0.00 | 0.00 |
| 074 | Add: Write back from CSR Reserve | 0.00 | 0.00 |
| 075 | Add: Write back from General Reserve | 0.00 | 0.00 |
| 076 | Less: Transfer to Bonds Redemption Reserve | 0.00 | 0.00 |
| 077 | Less: Transfer to Special Allowance Reserve Fund | 0.00 | 0.00 |
| 078 | Less: Transfer to Foreign Project Reserve | 0.00 | 0.00 |
| 080 | Less:Transfer to Capital Reserve | 0.00 | 0.00 |
| 081 | Less:Transfer to CSR Reserve | 0.00 | 0.00 |
| 082 | Less:Transfer to General Reserve | 0.00 | 0.00 |
| 083 | Less:Interim Dividend Paid | 0.00 | 0.00 |
| 084 | Less:Tax on Interim Dividend Paid | 0.00 | 0.00 |
| 085 | Less:Final Dividend Paid | 0.00 | 0.00 |
| 086 | Less:Tax on Final Dividend Paid | 0.00 | 0.00 |
| 087 | Less: Issue of bonus debenture | 0.00 | 0.00 |
| 088 | Less: Tax on issue of bonus debenture | 0.00 | 0.00 |
| 089 | Sub-Total | 3,356,714,627.21 | 886,898,413.96 |
| 090 | | 0.00 | 0.00 |
| 091 | Remeasurement of defined benefit plans | 0.00 | 0.00 |
| 092 | As per last financial statements | -11,956,404.27 | 0.00 |
| 093 | Add/(Less):- Actuarial Gains/loss through OCI | -9,745,517.39 | -11,956,404.27 |
| 094 | Sub-Total | -21,701,921.66 | -11,956,404.27 |
| 095 | | 0.00 | 0.00 |

LARA

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

| | 31.03.2021 | 31.03.2020 |
|--|-------------------------|-----------------------|
| As at | | |
| 096 FVTOCI Reserve | 0.00 | 0.00 |
| 097 As per last financial statements | 0.00 | 0.00 |
| 098 Add(Less):-Net gain/loss of equity instruments through OCI | 0.00 | 0.00 |
| 099 Sub-Total | 0.00 | 0.00 |
| 100 | 0.00 | 0.00 |
| 101 Total Other equity | 3,335,012,705.55 | 874,942,009.69 |
| 102 | 0.00 | 0.00 |

| LARA | | | |
|--------------------------------------|---|-----------------|-------------|
| NOTE NO. 23 TO THE FS-NCL-BORROWINGS | | | |
| | | (Amount in ₹) | |
| As at | | 31.03.2021 | 31.03.2020 |
| 001 | LONG TERM BORROWINGS | 0.00 | 0.00 |
| 002 | Bonds | 0.00 | 0.00 |
| 003 | Secured | 0.00 | 0.00 |
| 004 | 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A). | 0.00 | 0.00 |
| 005 | 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B). | 0.00 | 0.00 |
| 006 | 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement) | 0.00 | 0.00 |
| 007 | 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A) | 0.00 | 0.00 |
| 008 | 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B) | 0.00 | 0.00 |
| 009 | 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement) | 0.00 | 0.00 |
| 010 | 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement) | 0.00 | 0.00 |
| 011 | 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|---|------------|------------|
| 2A) | | |
| 012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B). | 0.00 | 0.00 |
| 013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement) | 0.00 | 0.00 |
| 014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement) | 0.00 | 0.00 |
| 015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement) | 0.00 | 0.00 |
| 016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A) | 0.00 | 0.00 |
| 017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B) | 0.00 | 0.00 |
| 018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement) | 0.00 | 0.00 |
| 019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | 31.03.2021 | 31.03.2020 |
|--|---|------------|------------|
| full on 23rd August 2026 (Sixty Second Issue - Private Placement) | | | |
| 020 | 8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement) | 0.00 | 0.00 |
| 021 | 8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement) | 0.00 | 0.00 |
| 022 | 7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A). | 0.00 | 0.00 |
| 023 | 7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B). | 0.00 | 0.00 |
| 024 | 7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement) | 0.00 | 0.00 |
| 025 | 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement). | 0.00 | 0.00 |
| 026 | 9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement) | 0.00 | 0.00 |
| 027 | 8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| | | 31.03.2021 | 31.03.2020 |
|-----|--|------------|------------|
| | As at | | |
| | par in full on 4th March 2024 (Fifty First Issue A - Private Placement) | | |
| 028 | 8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A) | 0.00 | 0.00 |
| 029 | 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B) | 0.00 | 0.00 |
| 030 | 9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII | 0.00 | 0.00 |
| 031 | 8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I | 0.00 | 0.00 |
| 032 | 8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement | 0.00 | 0.00 |
| 033 | 8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d) | 0.00 | 0.00 |
| 034 | 8.73% Secured non-cumulative | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|--|------------|------------|
| non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement) | | |
| 035 9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III | 0.00 | 0.00 |
| 036 8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII | 0.00 | 0.00 |
| 037 7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement) | 0.00 | 0.00 |
| 038 6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement) | 0.00 | 0.00 |
| 039 8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement) | 0.00 | 0.00 |
| 040 8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021 | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | | | 31.03.2021 | 31.03.2020 |
|--|--------|---------|--|------------|------------|
| (Fifty Ninth Issue - Private Placement). | | | | | |
| 042 | 8.93% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III | 0.00 | 0.00 |
| 043 | 8.18% | Secured | non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement). | 0.00 | 0.00 |
| 044 | 8.73 % | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III | 0.00 | 0.00 |
| 045 | 8.78 % | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III | 0.00 | 0.00 |
| 046 | 11.25% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III | 0.00 | 0.00 |
| 047 | 7.89% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III | 0.00 | 0.00 |
| 048 | 8.65% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III | 0.00 | 0.00 |
| 049 | 7.50% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | | 31.03.2021 | 31.03.2020 |
|--|---------|--|------------|------------|
| on 12th January 2019 (Nineteenth issue - private placement)II | | | | |
| 050 | 11% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III | 0.00 | 0.00 |
| 051 | 9.3473% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII | 0.00 | 0.00 |
| 052 | 9.4376% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII | 0.00 | 0.00 |
| 053 | 8.00% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I | 0.00 | 0.00 |
| 054 | 9.2573% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III | 0.00 | 0.00 |
| 055 | 9.6713% | Secured non-cumulative non-convertible redeemable taxable bonds | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|---|------------|------------|
| of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III | | |
| 056 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III | 0.00 | 0.00 |
| 057 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III | 0.00 | 0.00 |
| 058 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III | 0.00 | 0.00 |
| 059 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | 31.03.2021 | 31.03.2020 |
|--|--|------------|------------|
| <p>year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III</p> | | | |
| 060 | 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III | 0.00 | 0.00 |
| 061 | 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III | 0.00 | 0.00 |
| 062 | 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III | 0.00 | 0.00 |
| 063 | 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue - | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | 31.03.2021 | 31.03.2020 |
|-----------------------|--|------------|------------|
| private placement)III | | | |
| 065 | 9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III | 0.00 | 0.00 |
| 066 | 8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV | 0.00 | 0.00 |
| 067 | 8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV | 0.00 | 0.00 |
| 068 | 8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV | 0.00 | 0.00 |
| 069 | 7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V | 0.00 | 0.00 |
| 070 | 7.552% Secured non-cumulative non-convertible redeemable taxable bonds | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|--|-------------|-------------|
| of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI | | |
| 071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII | 0.00 | 0.00 |
| 072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII | 0.00 | 0.00 |
| 073 | 0.00 | 0.00 |
| 074 | 0.00 | 0.00 |
| 075 | 0.00 | 0.00 |
| 076 | 0.00 | 0.00 |
| 077 Sub Total | 0.00 | 0.00 |
| 078 Unsecured | 0.00 | 0.00 |
| 079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement) | 0.00 | 0.00 |
| 080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement) | 0.00 | 0.00 |
| 081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement) | 0.00 | 0.00 |

LARA

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|--|----------------|----------------|
| 082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement) | 0.00 | 0.00 |
| 083 | 0.00 | 0.00 |
| 084 | 0.00 | 0.00 |
| 085 | 0.00 | 0.00 |
| 086 Sub-total | 0.00 | 0.00 |
| 087 Total | 0.00 | 0.00 |
| 088 Foreign Currency Notes-Unsecured | 0.00 | 0.00 |
| 089 4.50% Fixed Rate Notes Due for repayment on 19th March 2028 | 0.00 | 0.00 |
| 090 2.75% Fixed rate notes due for repayment on 1st February 2027 | 0.00 | 0.00 |
| 091 4.25 % Fixed rate notes due for repayment on 26th February 2026 | 0.00 | 0.00 |
| 092 4.375% Fixed Rate Note due for repayment on 26th November 2024 | 0.00 | 0.00 |
| 093 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022 | 0.00 | 0.00 |
| 094 7.25 % Fixed green global INR denominated bonds due on 3 May 2022 | 0.00 | 0.00 |
| 095 7.375 % Fixed green global INR denominated bonds due on 10 August 2021 | 0.00 | 0.00 |
| 096 5.625% Fixed Rate Notes due for repayment on 14th July 2021 | 0.00 | 0.00 |
| 097 3.75 % Fixed rate notes due for repayment on 03 April 2024 | 0.00 | 0.00 |
| 098 | 0.00 | 0.00 |
| 099 | 0.00 | 0.00 |
| 100 | 0.00 | 0.00 |
| 101 | 0.00 | 0.00 |
| 102 Sub Total | 0.00 | 0.00 |
| 103 Long term maturities of Finance Lease Obligations (Secured) IX | 0.00 | 0.00 |
| 104 Long term maturities of Finance Lease Obligations (Unsecured) X | 639,603,228.55 | 586,343,045.84 |
| 105 Term Loans | 0.00 | 0.00 |
| 106 From Banks | 0.00 | 0.00 |
| 107 Secured | 0.00 | 0.00 |
| 108 Rupee Loans | 0.00 | 0.00 |
| 109 Unsecured | 0.00 | 0.00 |
| 110 Foreign Currency Loans | 0.00 | 0.00 |
| 111 Rupee Loans | 0.00 | 0.00 |
| 112 From Others | 0.00 | 0.00 |
| 113 Secured | 0.00 | 0.00 |
| 114 Rupee Loans | 0.00 | 0.00 |

LARA

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|--|-----------------------|-----------------------|
| 115 Foreign Currency loans (guaranteed by GOI) | 0.00 | 0.00 |
| 116 Unsecured | 0.00 | 0.00 |
| 117 Foreign Currency loans (guaranteed by GOI) | 0.00 | 0.00 |
| 118 Other Foreign currency loans | 0.00 | 0.00 |
| 119 Rupee Loans | 0.00 | 0.00 |
| 120 Deposits | 0.00 | 0.00 |
| 121 Unsecured | 0.00 | 0.00 |
| 122 Fixed Deposits | 0.00 | 0.00 |
| 123 Others | 0.00 | 0.00 |
| 124 Unsecured | 0.00 | 0.00 |
| 125 Bonds Application Money Pending Allotment | 0.00 | 0.00 |
| 126 Sub-total | 639,603,228.55 | 586,343,045.84 |
| 127 Total | 639,603,228.55 | 586,343,045.84 |
| 128 | 0.00 | 0.00 |
| 129 Less:- Interst accrued but not due on borrowings | 0.00 | 0.00 |
| 130 Less:- Current maturities of long term borrowings | 0.00 | 0.00 |
| 131 Bonds-Secured | 0.00 | 0.00 |
| 132 Fixed Rate Notes | 0.00 | 0.00 |
| 133 Foreign currency loans from Banks- unsecured | 0.00 | 0.00 |
| 134 Rupee loans from banks- Secured | 0.00 | 0.00 |
| 135 Rupee loans from banks- unsecured | 0.00 | 0.00 |
| 136 Rupee Term loan from Others - Secured | 0.00 | 0.00 |
| 137 Foreign currency loans from others- unsecured (Guaranteed by GOI) | 0.00 | 0.00 |
| 138 Other foreign currency loans from others- unsecured | 0.00 | 0.00 |
| 139 Rupee loans from others- unsecured | 0.00 | 0.00 |
| 140 Finance Lease obligations - secured | 0.00 | 0.00 |
| 141 Finance Lease obligations - unsecured | 50,113,171.12 | 50,113,171.12 |
| 200 Total | 589,490,057.43 | 536,229,874.72 |

LARA

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES (Amount in ₹)

| | 31.03.2021 | 31.03.2020 |
|--|----------------------|---------------------|
| As at | | |
| 001 TRADE PAYABLES(NON CURRENT) | 0.00 | 0.00 |
| 002 For Goods and Services | 0.00 | 0.00 |
| 003 - Micro & Small Enterprises | 8,823,722.34 | 4,778,071.32 |
| 004 - Others | 3,870,052.08 | 1,098,215.99 |
| 005 | 0.00 | 0.00 |
| 006 Total | 12,693,774.42 | 5,876,287.31 |

LARA

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|--|----------------------|----------------------|
| 001 OTHER FINANCIAL LIABILITIES (NON-CURRENT) | 0.00 | 0.00 |
| 002 Payable for Capital Expenditure | 0.00 | 0.00 |
| 003 - Micro & Small Enterprises | 158,078.72 | 285,352.31 |
| 004 - Others | 46,784,290.63 | 40,755,663.45 |
| 005 Others | 0.00 | 0.00 |
| 006 Deposits from contractors and others | 0.00 | 0.00 |
| 007 | 0.00 | 0.00 |
| 008 | 0.00 | 0.00 |
| 009 Total | 46,942,369.35 | 41,041,015.76 |

LARA

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|--|-------------|-------------|
| 001 LONG TERM PROVISIONS | 0.00 | 0.00 |
| 002 Provision for Employee Benefits | 0.00 | 0.00 |
| 003 Opening Balance | 0.00 | 0.00 |
| 004 Additions/ (adjustments) during the year | 0.00 | 0.00 |
| 005 Closing Balance | 0.00 | 0.00 |
| 013 | 0.00 | 0.00 |
| 014 TOTAL | 0.00 | 0.00 |

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

| As at | Open Balance on 01.04.2020 | Addition | Closing Balance on 31.03.2021 |
|--|-------------------------------|-------------|----------------------------------|
| 001 DEFERRED TAX LIABILITIES (NET) | | | |
| 002 Difference of book depreciation and tax depreciation | 0.00 | 0.00 | 0.00 |
| 003 Less: Deferred tax assets | | | |
| 004 Provisions & Other disallowances for tax purposes | 0.00 | 0.00 | 0.00 |
| 005 Unabsorbed Depreciation | 0.00 | 0.00 | 0.00 |
| 006 Disallowances u/s 43B of the Income Tax Act, 1961 | 0.00 | 0.00 | 0.00 |
| 007 | 0.00 | 0.00 | 0.00 |
| 008 | 0.00 | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 | 0.00 |
| 010 | 0.00 | 0.00 | 0.00 |
| 011 MAT credit entitlement | 0.00 | 0.00 | 0.00 |
| 012 | 0.00 | 0.00 | 0.00 |
| 013 Total | 0.00 | 0.00 | 0.00 |
| 014 | 0.00 | 0.00 | 0.00 |
| 015 Total | 0.00 | 0.00 | 0.00 |
| 016 Breakup of deferred tax assets | 0.00 | 0.00 | 0.00 |
| 017 Provision | 0.00 | 0.00 | 0.00 |
| 018 Statutory dues | 0.00 | 0.00 | 0.00 |
| 019 Leave encashment | 0.00 | 0.00 | 0.00 |
| 020 Others | 0.00 | 0.00 | 0.00 |
| 021 | 0.00 | 0.00 | 0.00 |
| 022 | 0.00 | 0.00 | 0.00 |

LARA

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES**(Amount in ₹)**

| | As at | 31.03.2021 | 31.03.2020 |
|-----|--------------------------------------|-------------|-------------|
| 001 | Other Non current Liabilities | 0.00 | 0.00 |
| 002 | Advances from customers and others | 0.00 | 0.00 |
| 003 | Deposits from contractors and others | 0.00 | 0.00 |
| 004 | | 0.00 | 0.00 |
| 005 | TOTAL | 0.00 | 0.00 |

LARA

NOTE NO. 29 TO THE FS-CL-BORROWINGS (Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|---|-------------|-------------|
| 001 Short Term Borrowings | 0.00 | 0.00 |
| 002 Loans repayable on demand | 0.00 | 0.00 |
| 003 From Banks | 0.00 | 0.00 |
| 004 Secured | 0.00 | 0.00 |
| 005 Cash Credit | 0.00 | 0.00 |
| 006 Unsecured | 0.00 | 0.00 |
| 007 Cash Credit | 0.00 | 0.00 |
| 008 Other loans-unsecured | 0.00 | 0.00 |
| 009 Commercial Papers | 0.00 | 0.00 |
| 010 Less: Unamortised discount on Commercial Papers | 0.00 | 0.00 |
| 011 Sub-Total | 0.00 | 0.00 |
| 012 TOTAL | 0.00 | 0.00 |

LARA

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES (Amount in ₹)

| | As at | 31.03.2021 | 31.03.2020 |
|-----|-----------------------------|-----------------------|-----------------------|
| 001 | TRADE PAYABLES | 0.00 | 0.00 |
| 002 | For Goods and Services | 0.00 | 0.00 |
| 003 | - Micro & Small Enterprises | 20,877,581.07 | 41,619,989.12 |
| 004 | - Others | 699,403,996.72 | 182,726,447.31 |
| 005 | | 0.00 | 0.00 |
| 006 | Total | 720,281,577.79 | 224,346,436.43 |
| 007 | | 0.00 | 0.00 |

LARA

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|--|------------------|------------------|
| 001 OTHER FINANCIAL LIABILITIES (CURRENT) | 0.00 | 0.00 |
| 002 Current maturity of long term borrowings | 0.00 | 0.00 |
| 003 Bonds-Secured | 0.00 | 0.00 |
| 004 Foreign Currency Fixed Rate Notes | 0.00 | 0.00 |
| 005 From Banks | 0.00 | 0.00 |
| 006 Secured | 0.00 | 0.00 |
| 007 Rupee Term Loan | 0.00 | 0.00 |
| 008 Unsecured | 0.00 | 0.00 |
| 009 Foreign currency loans | 0.00 | 0.00 |
| 010 Rupee term loans | 0.00 | 0.00 |
| 011 From Others | 0.00 | 0.00 |
| 012 Secured | 0.00 | 0.00 |
| 013 Rupee Term Loan | 0.00 | 0.00 |
| 014 Unsecured | 0.00 | 0.00 |
| 015 Foreign currency loans (Guaranteed by Government of India) | 0.00 | 0.00 |
| 016 Other foreign currency loans | 0.00 | 0.00 |
| 017 Rupee term loans | 0.00 | 0.00 |
| 018 Fixed deposits | 0.00 | 0.00 |
| 019 Sub Total | 0.00 | 0.00 |
| 020 Current maturity of finance lease obligations (secured) | 0.00 | 0.00 |
| 021 Current maturity of finance lease obligations (unsecured) | 50,113,171.12 | 50,113,171.12 |
| 022 Interest accrued but not due on borrowings | 0.00 | 0.00 |
| 023 Unpaid Dividends* | 0.00 | 0.00 |
| 024 Unpaid matured deposits and interest accrued thereon* | 0.00 | 0.00 |
| 025 Unpaid matured bonds and interest accrued thereon* | 0.00 | 0.00 |
| 026 Unpaid bond refund money-Tax free bonds * | 0.00 | 0.00 |
| 027 Book Overdraft | 0.00 | 0.00 |
| 028 Payable to Customers | 0.00 | 0.00 |
| 029 Liability under forward exchange contract | 0.00 | 0.00 |
| 030 Hedging cost payable to beneficiaries | 0.00 | 0.00 |
| 031 Derivative MTM Liability | 0.00 | 0.00 |
| 032 Payable for Capital Expenditure | 0.00 | 0.00 |
| 033 - Micro & Small Enterprises | 68,079,242.95 | 77,347,113.34 |
| 034 - Others | 5,609,453,944.74 | 6,697,543,201.14 |
| 035 Others Payables | 0.00 | 0.00 |
| 036 Deposits from contractors and others | 6,103,116.00 | 2,312,659.00 |
| 037 Gratuity Obligations | 0.00 | 0.00 |
| 038 Payable to employees | 5,971,274.00 | 5,884,211.00 |
| 039 Payable to holding company | 0.00 | 0.00 |
| 040 Retention on A/c BG encashment (Solar) | 0.00 | 0.00 |
| 041 Payable to Solar Payment Security Account | 0.00 | 0.00 |
| 042 Others ** | 2,653,714.00 | 4,140,075.00 |

LARA

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|---|-------------------------|-------------------------|
| 043 | 0.00 | 0.00 |
| 044 Total | 5,742,374,462.81 | 6,837,340,430.60 |
| 045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund. | 0.00 | 0.00 |
| 046 ** Include Payable to Hospital and other payable. | 0.00 | 0.00 |

LARA

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

| | 31.03.2021 | 31.03.2020 |
|---|-----------------------|-----------------------|
| As at | | |
| 001 OTHER CURRENT LIABILITIES | 0.00 | 0.00 |
| 002 Advances from customers and others | 490,034.07 | 3,745,795.16 |
| 003 Deferred discount on forward exchange contact | 0.00 | 0.00 |
| 004 Tax deducted at source and other statutory dues | 199,757,972.87 | 146,204,887.80 |
| 005 Others | 0.00 | 0.00 |
| 006 Total | 200,248,006.94 | 149,950,682.96 |

LARA

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|--|-------------------------|-------------------------|
| 001 SHORT TERM PROVISIONS | 0.00 | 0.00 |
| 002 Provision for Employee Benefits | 0.00 | 0.00 |
| 003 Opening balance | 0.00 | 0.00 |
| 004 Additions/ (adjustments) during the year | 0.00 | 0.00 |
| 005 Closing Balance | 0.00 | 0.00 |
| 028 Provisions for Obligations Incidental to Land Acquisition | 0.00 | 0.00 |
| 029 Opening balance | 2,632,561,504.52 | 2,940,221,828.70 |
| 030 Additions during the year | 0.00 | 0.00 |
| 031 Amounts paid during the year | 42,075,340.74 | 307,660,324.18 |
| 032 Amounts reversed during the year | 0.00 | 0.00 |
| 033 Closing Balance | 2,590,486,163.78 | 2,632,561,504.52 |
| 035 Provision for Tariff Adjustment | 0.00 | 0.00 |
| 036 Opening balance | 0.00 | 0.00 |
| 037 Additions during the year | 0.00 | 0.00 |
| 038 Amounts adjusted during the year | 0.00 | 0.00 |
| 039 Amounts reversed during the year | 0.00 | 0.00 |
| 040 Closing Balance | 0.00 | 0.00 |
| 042 Provision for shortage in Fixed Assets Pending Investigation & Others | 0.00 | 0.00 |
| 043 Opening balance | 4,610,426.97 | 0.00 |
| 044 Additions during the year | 0.00 | 4,610,426.97 |
| 045 Amounts adjusted during the year | 0.00 | 0.00 |
| 046 Amounts reversed during the year | 0.00 | 0.00 |
| 047 Closing Balance | 4,610,426.97 | 4,610,426.97 |
| 048 Provision for Arbitration | 0.00 | 0.00 |
| 049 Opening balance | 0.00 | 0.00 |
| 050 Additions during the year | 0.00 | 0.00 |
| 051 Amounts used during the year | -24,070,512.00 | 0.00 |
| 052 Amounts reversed during the year | 0.00 | 0.00 |
| 053 Closing Balance | 24,070,512.00 | 0.00 |
| 054 Others | 0.00 | 0.00 |
| 055 Opening balance | 0.00 | 0.00 |
| 056 Additions during the year | 0.00 | 0.00 |
| 057 Amounts used during the year | 0.00 | 0.00 |
| 058 Amounts reversed during the year | 0.00 | 0.00 |
| 059 Closing Balance | 0.00 | 0.00 |
| 102 | 0.00 | 0.00 |
| 103 Total | 2,619,167,102.75 | 2,637,171,931.49 |

LARA

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|--|-------------|-------------|
| 001 Current liabilities - current tax liabilities (net) | 0.00 | 0.00 |
| 002 Opening balance | 0.00 | 0.00 |
| 003 Additions during the year | 0.00 | 0.00 |
| 004 Amounts adjusted during the year | 0.00 | 0.00 |
| 005 Less: Set off against taxes paid | 0.00 | 0.00 |
| 006 Closing Balance | 0.00 | 0.00 |

LARA

NOTE NO. 35 TO THE FS--DEFERRED REVENUE**(Amount in ₹)**

| | As at | 31.03.2021 | 31.03.2020 |
|-----|--|------------------------|-------------|
| 001 | Deferred Revenue | 0.00 | 0.00 |
| 002 | On account of advance against depreciation | 0.00 | 0.00 |
| 003 | On account of income from foreign currency fluctuation | -265,242,000.00 | 0.00 |
| 004 | Government grants | 0.00 | 0.00 |
| 005 | | 0.00 | 0.00 |
| 006 | TOTAL | -265,242,000.00 | 0.00 |

LARA

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|---|-------------|-------------|
| 001 Regulatory deferral account credit balances | 0.00 | 0.00 |
| 002 Exchange Differences | 0.00 | 0.00 |
| 003 | 0.00 | 0.00 |
| 004 Total | 0.00 | 0.00 |

| LARA | | | |
|--|---|--------------------------|--------------------------|
| NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS | | (Amount in ₹) | |
| For the Year ended | | 31.03.2021 | 31.03.2020 |
| 001 | REVENUE FROM OPERATIONS | 0.00 | 0.00 |
| 002 | Sales | 0.00 | 0.00 |
| 003 | Energy Sales (including Electricity Duty) | 27,159,222,242.50 | 12,290,703,311.00 |
| 004 | Less : Advance against depreciation deferred (net) | 0.00 | 0.00 |
| 005 | Add: Revenue recognized out of advance against depreciation | 0.00 | 0.00 |
| 006 | Add : Exchange fluctuation receivable from customers | 20,471,000.00 | 0.00 |
| 007 | Sale of energy through trading | 0.00 | 0.00 |
| 008 | Commission (NVVN) | 0.00 | 0.00 |
| 009 | Sub total | 27,179,693,242.50 | 12,290,703,311.00 |
| 010 | Less: Rebate to customers | 367,606,824.02 | 57,791,745.97 |
| 011 | Energy Sales (Total) | 26,812,086,418.48 | 12,232,911,565.03 |
| 012 | Consultancy, project management and supervision fees | 0.00 | 0.00 |
| 013 | Lease rentals on assets on Operating lease | 0.00 | 0.00 |
| 014 | Sale of Captive Coal | 0.00 | 0.00 |
| 015 | Intra Company Elimination | 0.00 | 0.00 |
| 017 | Sub-total | 0.00 | 0.00 |
| 018 | Total - Sales | 26,812,086,418.48 | 12,232,911,565.03 |
| 019 | Sale of fly ash/ash products | 10,500,000.70 | 0.00 |
| 020 | Less: Transferred to fly ash utilisation reserve fund | -10,500,000.70 | 0.00 |
| 021 | Sub-total | 0.00 | 0.00 |
| 022 | Other Operating Income | 0.00 | 0.00 |
| 023 | Interest from customers | 27,414.76 | 0.00 |
| 024 | Energy Internally Consumed * | 7,320,704.00 | 3,026,507.00 |
| 025 | Interest income on Assets under finance lease | 0.00 | 0.00 |
| 026 | Recognized from deferred revenue - government grant | 0.00 | 0.00 |
| 027 | Provision written back- Tariff Adjustment | 0.00 | 0.00 |
| 028 | Income form Trading of ESCerts | 0.00 | 0.00 |
| 029 | Income from E-Mobility Business | 0.00 | 0.00 |
| 030 | | 0.00 | 0.00 |
| 031 | Total | 26,819,434,537.24 | 12,235,938,072.03 |
| 040 | * Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42) | 0.00 | 0.00 |
| 041 | Excise duty on sale of flyash,cenospere & ash products | 0.00 | 0.00 |
| 042 | Energy sales of principal nature (NVVN) | 0.00 | 0.00 |
| 043 | Energy sales of agency nature (NVVN) | 0.00 | 0.00 |

LARA

NOTE NO. 38 TO THE FS--OTHER INCOME (Amount in ₹)

| For the Year ended | 31.03.2021 | 31.03.2020 |
|---|---------------|---------------|
| 001 OTHER INCOME | 0.00 | 0.00 |
| 002 Interest from | 0.00 | 0.00 |
| 004 Financial assets at amortised cost | 0.00 | 0.00 |
| 005 Government Securities (8.5% Tax Free Bonds issued by the State Governments) | 0.00 | 0.00 |
| 006 Other Bonds | 0.00 | 0.00 |
| 007 | 0.00 | 0.00 |
| 008 Interest from Government of India Securities-Non-Trade | 0.00 | 0.00 |
| 009 Less: Amortiation of premium | 0.00 | 0.00 |
| 010 Sub Total | 0.00 | 0.00 |
| 011 Interest from others | 0.00 | 0.00 |
| 012 Loan to State Government in settlement of dues from customers | 0.00 | 0.00 |
| 013 Loan to Subsidiary Companies | 0.00 | 0.00 |
| 014 Loan to Employees | 11,605,614.63 | 13,129,976.36 |
| 015 Deposit with banks | 0.00 | 0.00 |
| 016 Foreign Banks | 0.00 | 0.00 |
| 017 Interest from Contractors | 11,964,049.40 | 16,736,402.20 |
| 018 Interest from Income Tax Refunds | 0.00 | 0.00 |
| 019 Less : Refundable to Customers | 0.00 | 0.00 |
| 020 Sub Total | 0.00 | 0.00 |
| 021 Deposits with banks-flyash utilisation reserve fund | 0.00 | 0.00 |
| 022 Less: transferred to flyash utilisation reserve fund | 0.00 | 0.00 |
| 023 Sub Total | 0.00 | 0.00 |
| 024 Deposits with banks- DDUGJY funds | 0.00 | 0.00 |
| 025 Interest from Contractors- DDUGJY funds | 0.00 | 0.00 |
| 026 Transfer to DDUGJY-Advance from customers | 0.00 | 0.00 |
| 027 Sub-total | 0.00 | 0.00 |
| 030 Others | 10,848,288.95 | 24,795,480.00 |
| 031 | 0.00 | 0.00 |
| 032 Dividend from | 0.00 | 0.00 |
| 033 Longterm investments in | 0.00 | 0.00 |
| 034 Subsidiaries | 0.00 | 0.00 |
| 035 Joint Ventures | 0.00 | 0.00 |
| 036 Equity Instruments | 0.00 | 0.00 |
| 037 Current Investments in | 0.00 | 0.00 |
| 038 Mutual Funds measured at fairvalue through profit or loss | 0.00 | 0.00 |
| 039 Current investments in mutual funds-flyash utilisation reserve fund | 0.00 | 0.00 |
| 040 Less: transferred to flyash utilisation reserve fund | 0.00 | 0.00 |
| 041 Lease Rent # Ash Brick Plant | 0.00 | 0.00 |
| 042 Less: transferred to flyash utilisation reserve fund | 0.00 | 0.00 |
| 043 Other non-operating income | 0.00 | 0.00 |
| 044 Profit on disposal of PPE | 2,520.00 | 52,686.95 |
| 045 Profit on redemption of GOI securities | 0.00 | 0.00 |

| LARA | | | |
|-------------------------------------|---|-----------------------|----------------------|
| NOTE NO. 38 TO THE FS--OTHER INCOME | | (Amount in ₹) | |
| For the Year ended | | 31.03.2021 | 31.03.2020 |
| 046 | Net gain on sale of investments | 0.00 | 0.00 |
| 047 | Surcharge received from customers | 259,867,274.00 | 0.00 |
| 048 | Hire charges for equipment | 0.00 | 3,912,196.00 |
| 049 | Gain on option contract / Discount on F.ExchContract | 0.00 | 0.00 |
| 050 | Provision written back-others | 0.00 | 0.00 |
| 051 | Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss | 0.00 | 0.00 |
| 052 | Interest from Solar payment security account | 0.00 | 0.00 |
| 053 | Less : Transferred to SPSA fund | 0.00 | 0.00 |
| 054 | Interest on "Retention on A/c BG encashment (Solar)" | 0.00 | 0.00 |
| 055 | Less : Transferred to "Retention on A/c BG encashment (Solar)" | 0.00 | 0.00 |
| 056 | Miscellaneous Income | 14,582,240.15 | 7,922,927.89 |
| 057 | Total | 308,869,987.13 | 66,549,669.40 |
| 058 | Less:Transferred to Development of Coal Mines- Note 43A | 0.00 | 0.00 |
| 059 | Less:Transferred to Expenditure during Construction period (net)- Note 43 | 486,068.45 | 26,130,518.83 |
| 061 | Less: Others | 0.00 | 0.00 |
| 062 | Total | 308,383,918.68 | 40,419,150.57 |
| 063 | | 0.00 | 0.00 |
| 064 | Details of Miscellaneous Income | 0.00 | 0.00 |
| 065 | Vehicle Hire Charges. | 112,000.00 | 160,000.00 |
| 066 | Sale of by products & residuals | 0.00 | 0.00 |
| 067 | Township recoveries(exl. Hospital Recoveries). | 4,335,476.16 | 4,148,152.09 |
| 068 | Depreciation written back | 0.00 | 0.00 |
| 069 | Sale of Scrap. | 2,464,200.59 | 0.00 |
| 070 | Receipt under loss of profit policy. | 0.00 | 0.00 |
| 071 | Receipts under MBD/Fire Policy. | 6,463.00 | 0.00 |
| 072 | Management development programme. | 0.00 | 0.00 |
| 073 | Management Fee - Misc (NVTN) | 0.00 | 0.00 |
| 074 | Others | 7,664,100.40 | 3,614,775.80 |
| 075 | | 0.00 | 0.00 |
| 076 | Total (Miscellaneous Income) | 14,582,240.15 | 7,922,927.89 |
| 077 | | 0.00 | 0.00 |
| 078 | Details of Provision written back others | 0.00 | 0.00 |
| 079 | Doubtful debts | 0.00 | 0.00 |
| 080 | Doubtful Loans, Advances and Claims | 0.00 | 0.00 |
| 081 | Doubtful Construction Advances | 0.00 | 0.00 |
| 082 | Shortage in Construction Stores | 0.00 | 0.00 |
| 083 | Shortage in Stores | 0.00 | 0.00 |
| 084 | Obsolescence in Stores | 0.00 | 0.00 |
| 085 | Unserviceable capital works | 0.00 | 0.00 |
| 086 | Other Obligation including Arbitration | 0.00 | 0.00 |
| 087 | Shortage in Fixed Assets | 0.00 | 0.00 |



A Maharatna Company

LARA

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

| | 31.03.2021 | 31.03.2020 |
|---------------------------------------|------------|------------|
| 088 Diminution in value of Investment | 0.00 | 0.00 |

LARA

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

| For the Year ended | | 31.03.2021 | 31.03.2020 |
|--------------------|--------------------|--------------------------|-------------------------|
| 001 | FUEL COST | 0.00 | 0.00 |
| 002 | Coal | 0.00 | 0.00 |
| 003 | Captive | 0.00 | 0.00 |
| 004 | Other than captive | 11,890,477,168.25 | 5,639,112,357.17 |
| 005 | Gas | 0.00 | 0.00 |
| 006 | Naptha | 0.00 | 0.00 |
| 007 | Oil | 300,902,276.73 | 64,683,746.89 |
| 008 | Total | 12,191,379,444.98 | 5,703,796,104.06 |
| 009 | | 0.00 | 0.00 |
| 010 | | 0.00 | 0.00 |

LARA

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE (Amount in ₹)

| For the Year ended | | 31.03.2021 | 31.03.2020 |
|--------------------|--|-------------------------|-------------------------|
| 001 | EMPLOYEE BENEFITS EXPENSE | 0.00 | 0.00 |
| 002 | Salaries and wages | 865,575,745.75 | 921,321,647.90 |
| 003 | Contribution to provident and other funds | 104,497,104.62 | 90,517,277.50 |
| 004 | Unwinding of deferred payroll expense | 5,769,676.60 | 8,226,379.96 |
| 005 | Staff welfare expenses | 103,685,167.93 | 98,579,435.94 |
| 006 | Less : Expenses transferred to Consultancy group | 0.00 | 0.00 |
| 007 | | 0.00 | 0.00 |
| 008 | Sub Total | 1,079,527,694.90 | 1,118,644,741.30 |
| 009 | Less: Employee benefits expense allocated to fuel inventory | 84,758,717.63 | 46,310,803.31 |
| 010 | Less: Transferred/Allocated to development of coal mines | 0.00 | 0.00 |
| 011 | Less: Others | 0.00 | 0.00 |
| 012 | Less: Transferred to fly ash utilisation reserve fund | 0.00 | 0.00 |
| 013 | Less: Transferred to CSR Expenses | 0.00 | 0.00 |
| 014 | Reimbursements for employees on secondment | 0.00 | 0.00 |
| 015 | Less: Transferred to expenditure during construction period (net)- Note 43 | 170,669,042.78 | 689,080,194.85 |
| 016 | TOTAL | 824,099,934.49 | 383,253,743.14 |
| 017 | Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42) | 0.00 | 0.00 |
| 018 | Salaries and wages | 0.00 | 0.00 |
| 019 | Contribution to provident and other funds | 0.00 | 0.00 |
| 020 | Staff welfare expenses | 0.00 | 0.00 |
| 021 | Directors fee | 0.00 | 0.00 |
| 022 | | 0.00 | 0.00 |
| 023 | | 0.00 | 0.00 |

LARA

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

| | 31.03.2021 | 31.03.2020 |
|---|-------------------------|-------------------------|
| For the Year ended | | |
| 001 FINANCE COSTS | 0.00 | 0.00 |
| 002 Finance charges on financial liabilities measured at amortised cost | 0.00 | 0.00 |
| 003 Bonds | 1,908,386,266.36 | 1,761,401,590.30 |
| 004 Government of India Loans | 0.00 | 0.00 |
| 005 Foreign currency term loans | 148,599,737.11 | 210,602,831.21 |
| 006 Rupee term loans | 2,066,373,452.00 | 2,350,410,157.00 |
| 007 Public deposits | 0.00 | 0.00 |
| 008 Foreign currency bonds/notes | 1,450,866,083.15 | 1,358,098,440.54 |
| 009 Cash Credit | 0.00 | 0.00 |
| 010 Unwinding of discount on account of vendor liabilities | 57,809,115.21 | 81,547,888.13 |
| 011 Commercial Papers | 0.00 | 0.00 |
| 012 Sub Total | 5,632,034,653.83 | 5,762,060,907.18 |
| 013 Interest on non financial items | 0.00 | 0.00 |
| 014 Other Borrowing Costs | 0.00 | 0.00 |
| 015 Bonds servicing & public deposit exp. | 2,018,507.14 | 2,015,494.22 |
| 016 Guarantee fee | 0.00 | 0.00 |
| 017 Management fee | 0.00 | 0.00 |
| 018 Committ charges/exposure premium | 0.00 | 0.00 |
| 019 Bond issue expenses | 0.00 | 0.00 |
| 020 Legal exp on foreign currency loans | 0.00 | 0.00 |
| 021 Foreign currency bonds/notes exp. | 0.00 | 77,279.09 |
| 022 Up-front fee | 0.00 | 0.00 |
| 023 Insurance premium on foreign currency loans | 0.00 | 0.00 |
| 024 | 0.00 | 0.00 |
| 025 Others | 0.00 | 118,125.00 |
| 026 Sub Total (Other Borrowing cost) | 2,018,507.14 | 2,210,898.31 |
| 027 | 0.00 | 0.00 |
| 028 Exchange differences regarded as an adjustment to borrowing costs | -392,664,108.35 | 659,784,880.00 |
| 029 Sub Total | 5,241,389,052.62 | 6,424,056,685.49 |
| 030 Less: Transferred to Expenditure during construction period (net) - Note 43 | 1,319,612,239.14 | 4,300,745,085.80 |
| 031 Less: Transferred to development of coal mines- Note 43A | 0.00 | 0.00 |
| 032 | 0.00 | 0.00 |
| 033 Total | 3,921,776,813.48 | 2,123,311,599.69 |

LARA

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES (Amount in ₹)

| For the Year ended | | 31.03.2021 | 31.03.2020 |
|--------------------|---|-------------------------|-------------------------|
| 001 | Depreciation and amortization expenses | 0.00 | 0.00 |
| 002 | On property, plant and equipment- Note 2 | 5,612,344,419.69 | 2,445,661,121.99 |
| 003 | On intangible assets- Note 4 | 15,648,330.51 | 15,699,545.36 |
| 004 | Sub-total | 5,627,992,750.20 | 2,461,360,667.35 |
| 005 | Less: | 0.00 | 0.00 |
| 006 | Allocated to fuel inventory | 536,235,061.23 | 184,523,858.04 |
| 007 | Transferred to Expenditure during Construction Period (net)- Note 43 | 0.00 | 212,755,146.57 |
| 008 | | 0.00 | 0.00 |
| 009 | Transferred/Allocated to development of coal mines | 0.00 | 0.00 |
| 010 | Adjustment with deferred revenue from deferred foreign currency fluctuation | -11,037,000.00 | 0.00 |
| 011 | | 0.00 | 0.00 |
| 012 | Total | 5,102,794,688.97 | 2,064,081,662.74 |

LARA

NOTE NO. 42 TO THE FS--OTHER EXPENSE (Amount in ₹)

| | For the Year ended | 31.03.2021 | 31.03.2020 |
|--|--------------------|-----------------------|-----------------------|
| 001 OTHER EXPENSES | | 0.00 | 0.00 |
| 002 Power charges | | 313,600,606.85 | 625,348,369.00 |
| 003 Less: Recovered from contractors & employees | | 4,470,931.98 | 6,957,133.72 |
| 004 Sub-Total(Power Charges) | | 309,129,674.87 | 618,391,235.28 |
| 005 Water charges | | 197,450,707.00 | 479,943,320.00 |
| 006 Stores consumed | | 24,816,318.08 | 3,992,009.28 |
| 007 Rent | | 0.00 | 0.00 |
| 008 Less:Recoveries | | 0.00 | 0.00 |
| 009 Sub-Total (Rent) | | 0.00 | 0.00 |
| 010 Cost of captive coal produced | | 0.00 | 0.00 |
| 011 Repairs & maintenance | | 0.00 | 0.00 |
| 012 Buildings | | 28,119,282.91 | 11,086,905.33 |
| 013 Plant & machinery | | 0.00 | 0.00 |
| 014 Power stations | | 510,996,406.74 | 194,807,237.34 |
| 015 Construction equipment | | 0.00 | 0.00 |
| 016 Others | | 52,301,511.49 | 339,888,658.27 |
| 017 Sub-total (Repairs & maintenance) | | 591,417,201.14 | 545,782,800.94 |
| 019 Load Dispatch Center Charges | | 4,407,206.00 | 3,097,796.00 |
| 021 Insurance | | 47,459,785.67 | 23,343,758.91 |
| 022 Interest to beneficiaries | | 0.00 | 0.00 |
| 023 Rates and taxes | | 21,843,988.71 | 20,142,829.13 |
| 024 Water cess & environment protection cess | | 0.00 | 0.00 |
| 025 Training & recruitment expenses | | 650,985.00 | 1,070,055.00 |
| 026 Less: Receipts | | 0.00 | 0.00 |
| 027 Sub-total (Training and recruitment expenses) | | 650,985.00 | 1,070,055.00 |
| 028 Communication expenses | | 12,728,920.55 | 13,137,624.27 |
| 029 Inland Travel | | 39,633,592.85 | 51,508,315.34 |
| 030 Foreign Travel | | 0.00 | 0.00 |
| 031 Tender expenses | | 0.00 | 15,500.00 |
| 032 Less: Receipt from sale of tenders | | 7,624.00 | 0.00 |
| 033 Sub-total (Tender expenses) | | -7,624.00 | 15,500.00 |
| 034 Payment to auditors | | 0.00 | 0.00 |
| 035 Audit fee | | 0.00 | 0.00 |
| 036 Tax audit fee | | 0.00 | 0.00 |
| 037 Other services | | 0.00 | 0.00 |
| 038 Reimbursement of expenses | | 0.00 | 0.00 |
| 039 Sub-total (Payment to Auditors) | | 0.00 | 0.00 |
| 040 Advertisement and publicity | | 481,675.00 | 1,533,644.00 |
| 041 Electricity duty | | 866,112,280.75 | 363,011,691.00 |
| 042 Security expenses | | 117,603,085.61 | 130,417,419.95 |
| 043 Entertainment expenses | | 11,908,963.99 | 11,105,628.75 |
| 044 Expenses for guest house | | 13,569,487.00 | 9,679,492.00 |
| 045 Less:Recoveries | | 0.00 | 0.00 |
| 046 Sub-Total (Guest house expenses) | | 13,569,487.00 | 9,679,492.00 |
| 047 Education expenses | | 9,959,123.00 | 11,679,244.00 |
| 049 Donations | | 0.00 | 0.00 |

| LARA | | | |
|--------------------------------------|--|-------------------------|-------------------------|
| NOTE NO. 42 TO THE FS--OTHER EXPENSE | | (Amount in ₹) | |
| For the Year ended | | 31.03.2021 | 31.03.2020 |
| 050 | Ash utilisation & marketing expenses | 832,840,958.45 | 195,596.00 |
| 051 | Directors sitting fee | 0.00 | 0.00 |
| 053 | Professional charges and consultancy fees | 1,230,802.00 | 1,677,360.50 |
| 054 | Legal expenses | 3,906,624.00 | 7,348,870.00 |
| 055 | EDP hire and other charges | 4,878,114.55 | 2,408,840.00 |
| 056 | Printing and stationery | 1,405,882.77 | 1,196,559.64 |
| 057 | Oil & gas exploration expenses | 0.00 | 0.00 |
| 059 | Hiring of vehicles | 23,281,990.04 | 35,589,432.58 |
| 061 | Reimbursement of L.C.charges on sales realisation | 0.00 | 0.00 |
| 062 | | 0.00 | 0.00 |
| 063 | Cost of Hedging | 0.00 | 0.00 |
| 064 | Derivatives MTM loss/gain (Net) | 0.00 | 0.00 |
| 065 | Net loss/(gain) in foreign currency transactions & translations | -91,692,284.66 | 1,064,783,068.40 |
| 066 | Transport Vehicle running expenses | 845,556.95 | 0.00 |
| 067 | Horticulture Expenses | 5,073,600.43 | 6,972,125.52 |
| 068 | Hire charges- helicopter/aircraft. | 0.00 | 0.00 |
| 069 | Hire charges of construction equipment | 3,575,158.00 | 5,301,912.00 |
| 070 | Demurrage Charges | 0.00 | 0.00 |
| 072 | | 0.00 | 0.00 |
| 073 | Miscellaneous expenses | 4,050,192.47 | 8,273,127.44 |
| 074 | Loss on disposal/write-off of PPE | 198,585.23 | 16,055.88 |
| 075 | Sub-Total | 3,058,760,551.45 | 3,421,615,311.81 |
| 076 | Less: Other expenses allocated to fuel inventory | 130,572,504.33 | 35,213,821.33 |
| 077 | Less: Transferred/Allocated to development of coal mines | 0.00 | 0.00 |
| 078 | Less: Transferred to fly ash utilisation reserve fund | 11,365,974.70 | 0.00 |
| 079 | Less: Hedging cost Net recoverable/payable from/to beneficiaries | 0.00 | 0.00 |
| 080 | Less: Others | 0.00 | 0.00 |
| 081 | Less: Transferred to CSR Expenses | 0.00 | 0.00 |
| 082 | Less: Transferred to Expenditure during Construction period(net)-Note 43 | 284,212,501.13 | 1,381,535,111.73 |
| 083 | Net (Generation, Administration and Other expenses) | 2,632,609,571.29 | 2,004,866,378.75 |
| 084 | Corporate Social Responsibility Expenses | 0.00 | 0.00 |
| 085 | Less: Grants-in-aid | 0.00 | 0.00 |
| 086 | Sub-total (Corporate Social Responsibility Expenses) | 0.00 | 0.00 |
| 087 | Provisions | 0.00 | 0.00 |
| 088 | Doubtful Debts | 0.00 | 0.00 |
| 089 | Doubtful loans, advances and claims | 0.00 | 0.00 |
| 090 | Doubtful Construction Advances | 0.00 | 0.00 |
| 091 | Shortage in stores | 0.00 | 0.00 |
| 092 | Obsolete/Diminution in the value of surplus stores | 0.00 | 0.00 |
| 093 | Shortage in construction stores | -3,566,240.00 | -4,553,898.00 |
| 094 | Diminution in value of long term investments | 0.00 | 0.00 |

| LARA | | | |
|--------------------------------------|---|-------------------------|-------------------------|
| NOTE NO. 42 TO THE FS--OTHER EXPENSE | | (Amount in ₹) | |
| For the Year ended | | 31.03.2021 | 31.03.2020 |
| 095 | Shortage in Fixed assets | 0.00 | 4,610,426.97 |
| 096 | Unfinished minimum work progress from oil & gas exploration | 0.00 | 0.00 |
| 097 | Unserviceable capital works | 0.00 | 0.00 |
| 098 | Tariff Adjustment | 0.00 | 0.00 |
| 099 | Others : | 0.00 | 0.00 |
| 100 | (i) Provision for arbitration cases | 8,988,760.00 | 0.00 |
| 101 | (ii) Other provisions | 0.00 | 0.00 |
| 102 | Total (Provisions) | 5,422,520.00 | 56,528.97 |
| 103 | | 0.00 | 0.00 |
| 104 | Total | 2,638,032,091.29 | 2,004,922,907.72 |
| 105 | | 0.00 | 0.00 |
| 106 | Breakup of miscellaneous expenses. | 0.00 | 0.00 |
| 109 | Hire charges of office equipment | 0.00 | 0.00 |
| 111 | Operating expenses of construction equipment | 0.00 | 0.00 |
| 112 | Operating expenses of D.G. sets | 0.00 | 0.00 |
| 113 | Furnishing expenses | 87,599.99 | 1,185,889.00 |
| 114 | Subscription to trade and other associations. | 0.00 | 0.00 |
| 116 | Visa and entry permit charges | 0.00 | 0.00 |
| 117 | Tree plantation exp.-NTPC Land | 0.00 | 2,205,050.00 |
| 118 | Research & development expenses . | 0.00 | 0.00 |
| 119 | Less : Grants received for Research & development expenses. | 0.00 | 0.00 |
| 120 | Sub-total (Research & development expenses) | 0.00 | 0.00 |
| 121 | Bank charges | 27,933.18 | 85,346.12 |
| 122 | Business Development Expenditure | 0.00 | 0.00 |
| 123 | Surcharge (NVVN) | 0.00 | 0.00 |
| 124 | Power Trading Expenses | 358,937.00 | 262,091.00 |
| 125 | Brokerage & commission | 125,295.00 | 18,358.00 |
| 129 | Books and periodicals | 38,793.00 | 84,276.00 |
| 130 | Claims/advances written off | 0.00 | 0.00 |
| 131 | Stores written off | 0.00 | 0.00 |
| 132 | Survey & Investigation expenses written off | 0.00 | 0.00 |
| 133 | Others | 3,411,634.30 | 4,432,117.32 |
| 134 | Total | 4,050,192.47 | 8,273,127.44 |
| 135 | | 0.00 | 0.00 |
| 136 | | 0.00 | 0.00 |
| 137 | | 0.00 | 0.00 |

| LARA | | | |
|---|---|-------------------------|-------------------------|
| NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) | | | |
| (Amount in ₹) | | | |
| For the Year ended | 31.03.2021 | 31.03.2020 | |
| 001 | EXPENDITURE DURING CONSTRUCTION PERIOD (NET) | 0.00 | 0.00 |
| 002 | A. Employee benefits expense | 0.00 | 0.00 |
| 003 | Salaries and wages | 143,932,350.96 | 564,964,585.02 |
| 004 | Contribution to provident and other funds | 13,112,534.69 | 57,703,070.03 |
| 005 | Unwinding of deferred payroll expenses | 0.00 | 0.00 |
| 006 | Staff welfare expenses | 13,624,157.13 | 66,412,539.80 |
| 007 | Total (A) | 170,669,042.78 | 689,080,194.85 |
| 008 | B. Finance Costs | 0.00 | 0.00 |
| 009 | Finance charges on financial liabilities measured at amortised cost | 0.00 | 0.00 |
| 010 | Bonds | 448,709,301.59 | 1,172,028,022.81 |
| 011 | Foreign currency term loans | 30,418,121.71 | 138,632,659.30 |
| 012 | Rupee term loans | 487,961,706.98 | 1,635,478,785.87 |
| 013 | Foreign currency bonds/notes | 338,426,385.17 | 896,417,125.66 |
| 014 | Unwinding of discount on account of vendor liabilities | 3,769,528.77 | 35,865,298.41 |
| 015 | Others | 0.00 | 0.00 |
| 016 | | 0.00 | 0.00 |
| 017 | Other Borrowings Costs | 0.00 | 0.00 |
| 018 | Guarantee Commission | 0.00 | 0.00 |
| 019 | Management Fees/Arrangers Fees | 0.00 | 0.00 |
| 020 | Commitment charges/Exposure Premium | 0.00 | 0.00 |
| 021 | Legal Expenses on foreign currency loans | 0.00 | 0.00 |
| 022 | Foreign currency bonds/notes expenses | 0.00 | 0.00 |
| 023 | Foreign Credit Insurance Premium | 0.00 | 0.00 |
| 024 | Upfront Fee | 0.00 | 0.00 |
| 025 | Exchange Differences | 0.00 | 0.00 |
| 026 | Others | 8,222,837.80 | 19,331,930.95 |
| 027 | Exchange differences regarded as adjustment to interest cost | 2,104,357.12 | 402,991,262.80 |
| 028 | Total (B) | 1,319,612,239.14 | 4,300,745,085.80 |
| 029 | | 0.00 | 0.00 |
| 030 | C. Depreciation and amortisation | 0.00 | 212,755,146.57 |
| 031 | D. Generation , administration and other expenses | 0.00 | 0.00 |
| 032 | Power charges | 226,170,195.50 | 594,426,156.00 |
| 033 | Less: Recovered from contractors & employees | 164,913.92 | 2,545,193.63 |
| 034 | Sub-total(Net power charges) | 226,005,281.58 | 591,880,962.37 |
| 035 | Water charges | 48,365,777.00 | 319,482,155.00 |
| 036 | Rent | 0.00 | 0.00 |
| 037 | Repairs & maintenance | 0.00 | 0.00 |
| 038 | Buildings | -31,004.42 | 2,803,237.37 |
| 039 | Construction equipment | 0.00 | 0.00 |
| 040 | Others | 1,506,663.46 | 289,878,189.57 |
| 041 | | 0.00 | 0.00 |
| 042 | Insurance | 0.00 | 10,678,878.62 |

| LARA | | | |
|--|---|-------------------------|-------------------------|
| NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) | | (Amount in ₹) | |
| For the Year ended | | 31.03.2021 | 31.03.2020 |
| 043 | Rates and taxes | 324.00 | 3,173,168.37 |
| 044 | Communication expenses | 1,086,361.22 | 8,307,338.67 |
| 045 | Travelling expenses | 5,827,717.36 | 32,676,884.29 |
| 046 | Tender expenses | 0.00 | 15,500.00 |
| 047 | Less: Income from sale of tenders | 0.00 | 0.00 |
| 048 | Sub-total (Net tender expenses) | 0.00 | 15,500.00 |
| 049 | Advertisement and publicity | 0.00 | 672,178.00 |
| 050 | Security expenses | 563,850.72 | 64,818,211.86 |
| 051 | Entertainment expenses | 247,540.23 | 6,038,631.30 |
| 052 | Guest house expenses | 0.00 | 5,440,948.00 |
| 053 | Less: Receipt from guest house | 0.00 | 0.00 |
| 054 | Sub-total (Net Guest House Expenses) | 0.00 | 5,440,948.00 |
| 055 | Education expenses | 0.00 | 8,710,972.00 |
| 056 | Brokerage & Commission | 0.00 | 0.00 |
| 057 | Books and periodicals | 0.00 | 33,789.00 |
| 058 | Community development expenses | 0.00 | 0.00 |
| 059 | Professional charges and consultancy fee | 0.00 | 687,444.00 |
| 060 | Legal expenses | 1,450.00 | 2,946,029.00 |
| 061 | EDP Hire and other charges | 0.00 | 1,715,101.40 |
| 062 | Printing and stationery | 37,705.00 | 684,290.00 |
| 063 | Miscellaneous expenses | 600,834.98 | 30,891,202.91 |
| 064 | Total (D) | 284,212,501.13 | 1,381,535,111.73 |
| 065 | Total (A+B+C+D) | 1,774,493,783.05 | 6,584,115,538.95 |
| 066 | E. Less: Other Income | 0.00 | 0.00 |
| 067 | Interest from | 0.00 | 0.00 |
| 068 | Indian banks | 0.00 | 0.00 |
| 069 | Foreign banks | 0.00 | 0.00 |
| 070 | Others | 0.00 | 12,397,740.00 |
| 071 | Contractors | 0.00 | 7,157,342.00 |
| 072 | Hire charges | 0.00 | 2,699,076.00 |
| 073 | Sale of scrap | 0.00 | 0.00 |
| 074 | Exchange Differences | 0.00 | 0.00 |
| 075 | Miscellaneous income | 486,068.45 | 3,876,360.83 |
| 076 | TOTAL (E) | 486,068.45 | 26,130,518.83 |
| 077 | F. Net actuarial gain/loss OCI | 952,431.91 | 10,701,490.65 |
| 078 | | 0.00 | 0.00 |
| 079 | GRAND TOTAL (A+B+C+D-E+F) | 1,774,960,146.51 | 6,568,686,510.77 |
| 080 | | 0.00 | 0.00 |
| 081 | * Balance carried to Capital Work-in-progress - (Note 3) | 1,774,960,146.51 | 6,568,686,510.77 |

LARA

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|--|------------------|-------------------|
| 001 Balance sheet | 0.00 | 0.00 |
| 002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities | 0.00 | 0.00 |
| 003 (a) area (in acres) | 0.00 | 0.00 |
| 004 (b) value (in rs) | 0.00 | 0.00 |
| 005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities | 0.00 | 0.00 |
| 006 (a) area (in acres) | 55.73 | 55.73 |
| 007 (b) value (in rs) | 208,270,581.12 | 208,270,581.12 |
| 008 Right-of-use land acquired on perpetual lease and accordingly not amortised | 0.00 | 0.00 |
| 009 (a) area (in acres) | 0.00 | 0.00 |
| 010 (b) value (in rs.) | 0.00 | 0.00 |
| 011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres) | 0.00 | 0.00 |
| 012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus | 0.00 | 0.00 |
| 013 Land not in possession of the company | 0.00 | 0.00 |
| 014 (a) area (in acres) | 0.00 | 0.00 |
| 015 -Freehold | 0.00 | 0.00 |
| 016 -Right of Use | 0.00 | 0.00 |
| 017 (b) value (in rs) | 0.00 | 0.00 |
| 018 -Freehold | 0.00 | 0.00 |
| 019 -Right of Use | 0.00 | 0.00 |
| 020 Right-of-use buildings pending completion of legal fomalities - value (in rs.) | 0.00 | 0.00 |
| 021 Estimated amount of contracts remaining to be executed on capital account and not provided for | 0.00 | 0.00 |
| 022 Property, plant & equipment | 8,964,572,382.80 | 15,156,870,440.66 |
| 023 Intangible assets | 0.00 | 0.00 |
| 024 Details of precommissioning expenditure | 0.00 | 0.00 |
| 025 (a) precommissioning expenses | 1,239,325,373.98 | 1,517,725,593.20 |
| 026 (b) precommissioning income | 509,336,028.00 | 235,040,522.00 |
| 027 (c) net precommissioning expenditure | 729,989,345.98 | 1,282,685,071.20 |
| 028 | 0.00 | 0.00 |
| 029 | 0.00 | 0.00 |
| 030 | 0.00 | 0.00 |
| 031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable) | 0.00 | 0.00 |
| 045 Exchange rate variation capitalised during the year (with -ve sign, if favourable) | -622,766,399.55 | 1,974,287,200.00 |
| 047 Leases as Lessee | 0.00 | 0.00 |
| 048 Leases classified as Right to Use | 0.00 | 0.00 |
| 049 A) Obligation towards Minimum Lease Payments (undiscounted) | 0.00 | 0.00 |
| 050 3 months or less (A) | 11,093,023.00 | 53,278,545.00 |

| LARA | | | |
|---|---|-------------------------|-------------------------|
| NOTE NO. 44-A TO THE FINANCIAL STATEMENTS | | (Amount in ₹) | |
| As at | | 31.03.2021 | 31.03.2020 |
| 051 | 3-12 Months (B) | 42,185,522.00 | 0.00 |
| 052 | 1-2 Years (C) | 53,278,545.00 | 0.00 |
| 053 | 2-5 Years (D) | 159,835,635.00 | 213,114,180.00 |
| 054 | More than 5 Years (E) | 4,685,506,632.00 | 4,685,506,632.00 |
| 055 | Total (A+B+C+D+E) | 4,951,899,357.00 | 4,951,899,357.00 |
| 056 | Opening Balance of Lease Liabilities (A) | 586,343,045.84 | 567,602,937.46 |
| 057 | - Additions in lease liabilities (B) | 0.00 | 0.00 |
| 058 | - Interest cost during the year (C) | 53,260,182.71 | 72,018,653.38 |
| 059 | - Payment of lease liabilities (D) | 0.00 | 53,278,545.00 |
| 060 | Closing Balance of Lease Liabilities (A+B+C-D) | 639,603,228.55 | 586,343,045.84 |
| 061 | Current Lease Liabilities | 50,113,171.12 | 50,113,171.12 |
| 062 | Non Current Lease Liabilities | 589,490,057.43 | 536,229,874.72 |
| 063 | Depreciation and amortisation expense for right-of-use assets | 0.00 | 0.00 |
| 064 | Short Term Leases | 0.00 | 0.00 |
| 065 | A) Rent | 0.00 | 0.00 |
| 066 | Company lease accomodation - executives | 0.00 | 0.00 |
| 067 | Company lease accomodation - directors | 0.00 | 0.00 |
| 068 | Others | 0.00 | 0.00 |
| 069 | Total | 0.00 | 0.00 |
| 070 | Cash Outflow from Leases | 0.00 | 0.00 |
| 071 | B) (i) receipts from sub-lease of office buildings | 0.00 | 0.00 |
| 072 | (ii) receipts from sub-lease of helicopter | 0.00 | 0.00 |
| 073 | Leases as Lessor | 0.00 | 0.00 |
| 074 | Finance Leases | 0.00 | 0.00 |
| 075 | Finance Income on Net Investment in Lease | 0.00 | 0.00 |
| 076 | Income Related to Variable Lease Payments | 0.00 | 0.00 |
| 077 | | 0.00 | 0.00 |
| 078 | Undiscounted Lease payments to be received | 0.00 | 0.00 |
| 079 | Less than one year (A) | 0.00 | 0.00 |
| 080 | Between one and two years (B) | 0.00 | 0.00 |
| 081 | Between two and three years (C) | 0.00 | 0.00 |
| 082 | Between three and four years (D) | 0.00 | 0.00 |
| 083 | Between four and five years (E) | 0.00 | 0.00 |
| 084 | More than five years (F) | 0.00 | 0.00 |
| 085 | Total minimum lease payments (A+B+C+D+E+F) | 0.00 | 0.00 |
| 086 | Less amounts representing unearned finance income | 0.00 | 0.00 |
| 087 | Present value of minimum lease payments | 0.00 | 0.00 |
| 088 | | 0.00 | 0.00 |
| 089 | Operating Leases | 0.00 | 0.00 |
| 090 | Lease Income | 0.00 | 0.00 |
| 091 | Income Related to Variable Lease Payments | 0.00 | 0.00 |
| 092 | | 0.00 | 0.00 |
| 093 | Undiscounted Lease payments to be received | 0.00 | 0.00 |
| 094 | Less than one year (A) | 0.00 | 0.00 |

| LARA | | |
|--|-------------------|------------------|
| NOTE NO. 44-A TO THE FINANCIAL STATEMENTS | | |
| (Amount in ₹) | | |
| As at | 31.03.2021 | 31.03.2020 |
| 095 Between one and two years (B) | 0.00 | 0.00 |
| 096 Between two and three years (C) | 0.00 | 0.00 |
| 097 Between three and four years (D) | 0.00 | 0.00 |
| 098 Between four and five years (E) | 0.00 | 0.00 |
| 099 More than five years (F) | 0.00 | 0.00 |
| 100 Total minimum lease payments (A+B+C+D+E+F) | 0.00 | 0.00 |
| 101 Borrowing cost capitalised during the year | 1,319,612,239.14 | 4,300,745,085.80 |
| 102 Revenue grants recognized during the year | 0.00 | 0.00 |
| 103 Revenue expenditure on research and development | 0.00 | 0.00 |
| 104 Capital expenditure on research and development. | 0.00 | 0.00 |
| 105 Expenditure on sustainability development - capital | 0.00 | 0.00 |
| 106 Expenditure on csr- capital | 0.00 | 0.00 |
| 107 Csr amount spent during the year, yet to be paid in cash | 0.00 | 0.00 |
| 108 Constn/acquisition of any asset | 0.00 | 0.00 |
| 109 On purpose other than above | 0.00 | 0.00 |
| 110 | 0.00 | 0.00 |
| 111 Disclosure under msmed act 2006. | 0.00 | 0.00 |
| 112 (i) (a) the principal amount remaining unpaid as at year end | 97,938,625.08 | 123,981,526.09 |
| 113 (i) (b) interest due there on remaining unpaid as at Year end | 0.00 | 0.00 |
| 114 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier | 0.00 | 0.00 |
| 115 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin | 0.00 | 0.00 |
| 116 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and | 0.00 | 0.00 |
| 117 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due | 0.00 | 0.00 |
| 118 Amount of inventories recognized as an expense (including fuel) | 12,439,518,399.16 | 5,890,926,389.37 |
| 119 Amount of inventories capitalised as overhauling assets out of 112 above | 0.00 | 0.00 |
| 120 Amount capitalised as edc out of 112 above | 0.00 | 67,067,396.58 |
| 133 Value of Imported Material Consumed during the Year | 0.00 | 0.00 |
| 134 | 0.00 | 0.00 |
| 135 Contingent liabilities | 0.00 | 0.00 |
| 136 A. Claims against the company not acknowledged as debts in respect of : | 0.00 | 0.00 |
| 137 (i)Capital works | 1,032,501,032.55 | 963,694,120.55 |
| 138 (ii)Land compensation cases | 832,675,609.00 | 832,675,609.00 |
| 139 (iii)Others by state authorities towards:- | 0.00 | 0.00 |

LARA

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS (Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|--|-------------------------|-------------------------|
| 140 (a) Water royalty / water charges / nala tax | 0.00 | 0.00 |
| 141 (b) Diversion of land / building permission fees | 0.00 | 0.00 |
| 142 (c) Other demands by state authorities | 0.00 | 0.00 |
| 143 (iv) Others by fuel companies | 0.00 | 0.00 |
| 144 (a) Disputes related to grade slippage-third party sampling | 0.00 | 0.00 |
| 145 (b) Surface transportation charges on coal | 0.00 | 0.00 |
| 146 (c) Take or pay claim - Gas stations | 0.00 | 0.00 |
| 147 (d) Other claims by fuel companies not acknowledged as debt | 0.00 | 0.00 |
| 149 B.Disputed tax demands | 0.00 | 0.00 |
| 150 (i) Income tax | 0.00 | 0.00 |
| 151 (ii) Excise duty | 0.00 | 0.00 |
| 152 (iii) Sales tax | 0.00 | 0.00 |
| 153 (iv) Service tax | 0.00 | 0.00 |
| 154 (v) Entry tax | 0.00 | 0.00 |
| 155 C. Others | 44,939,000.00 | 0.00 |
| 156 Total | 1,910,115,641.55 | 1,796,369,729.55 |
| 157 D. Possible reimbursement on account of contingent liabilities | 0.00 | 0.00 |
| 158 (i) Capital works | 0.00 | 0.00 |
| 159 (ii) Land compensation cases | 0.00 | 0.00 |
| 160 (iii) Others (by state authorities) | 0.00 | 0.00 |
| 161 | 0.00 | 0.00 |
| 162 (iv) Others by fuel companies | 0.00 | 0.00 |
| 163 (v) Disputed income tax demand | 0.00 | 0.00 |
| 164 (vi) Disputed tax demands -others | 0.00 | 0.00 |
| 165 (vii) Others | 0.00 | 0.00 |
| 167 Total | 0.00 | 0.00 |
| 168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES | 0.00 | 0.00 |
| 169 | 0.00 | 0.00 |
| 170 F.CONTINGENT ASSETS | 0.00 | 0.00 |
| 171 | 0.00 | 0.00 |
| 172 | 0.00 | 0.00 |
| 173 | 0.00 | 0.00 |
| 175 Previous year figures have been regrouped/rearranged wherever necessary. | 0.00 | 0.00 |

| LARA | | NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD | |
|--------------------|---|---|-----------------------|
| | | (Amount in ₹) | |
| For the Year ended | | 31.03.2021 | 31.03.2020 |
| 001 | 1) Transactions during the year- subsidiaries | 0.00 | 0.00 |
| 002 | Contracts for works/services for services received by the company | 0.00 | 0.00 |
| 003 | Contracts for works/services for services provided by the company | 0.00 | 0.00 |
| 004 | Deputation of employees | 0.00 | 0.00 |
| 005 | Purchases or sales of goods | 0.00 | 0.00 |
| 006 | Purchases or sales of property and other assets | 0.00 | 0.00 |
| 007 | Sub-total | 0.00 | 0.00 |
| 008 | | 0.00 | 0.00 |
| 009 | Dividend received | 0.00 | 0.00 |
| 010 | Equity contributions made | 0.00 | 0.00 |
| 011 | Share application money pending allotment | 0.00 | 0.00 |
| 012 | Loans granted | 0.00 | 0.00 |
| 013 | Guarantees received | 0.00 | 0.00 |
| 014 | Guarantees provided | 0.00 | 0.00 |
| 015 | Sub-total | 0.00 | 0.00 |
| 016 | | 0.00 | 0.00 |
| 017 | Transactions during the year- jvs | 0.00 | 0.00 |
| 018 | Contracts for works/services for services received by the company | 254,197,587.81 | 157,579,726.90 |
| 019 | Contracts for works/services for services provided by the company | 0.00 | 12,060.00 |
| 020 | Deputation of employees | 0.00 | 0.00 |
| 021 | Purchases or sales of goods | 19,308,849.00 | 8,679,476.40 |
| 022 | Purchases or sales of property and other assets | 0.00 | 0.00 |
| 023 | Sub-total | 273,506,436.81 | 166,271,263.30 |
| 024 | | 0.00 | 0.00 |
| 025 | Dividend received | 0.00 | 0.00 |
| 026 | Equity contributions made | 0.00 | 0.00 |
| 027 | Share application money pending allotment | 0.00 | 0.00 |
| 028 | Loans granted | 0.00 | 0.00 |
| 029 | Guarantees received | 0.00 | 0.00 |
| 030 | Guarantees provided | 0.00 | 0.00 |
| 031 | Sub-total | 0.00 | 0.00 |
| 032 | Total | 273,506,436.81 | 166,271,263.30 |
| 033 | Transactions with post employment benefit plans | 0.00 | 0.00 |
| 034 | Contributions made during the year | 0.00 | 0.00 |
| 035 | Compensation to key management personnel | 0.00 | 0.00 |
| 036 | Short term employee benefits | 0.00 | 0.00 |
| 037 | Post employment benefits | 0.00 | 0.00 |
| 038 | Other long term benefits | 0.00 | 0.00 |
| 039 | Termination benefits | 0.00 | 0.00 |
| 040 | Share based payments | 0.00 | 0.00 |
| 041 | Sub-total | 0.00 | 0.00 |
| 042 | Transactions with the related parties under the | 0.00 | 0.00 |

LARA
NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

| For the Year ended | | 31.03.2021 | 31.03.2020 |
|--|---|-------------------------|-------------------------|
| control of the same government: | | | |
| 043 | Coal india ltd.. And its subsidiaries- purchase of coal | 6,112,880,093.00 | 283,027,928.09 |
| 044 | Singareni coalfields ltd- purchase of coal | 0.00 | 27,669,990.04 |
| 045 | Bhel ltd. | 0.00 | 0.00 |
| 046 | Purchase of equipment, supply & erection services | 1,295,678.76 | 11,130,000.00 |
| 047 | Purchase of spares | 10,741,557.63 | 48,125,996.87 |
| 048 | Maintenance services | 3,397,897.41 | 28,213,972.84 |
| 049 | Sub-total | 15,435,133.80 | 87,469,969.71 |
| 050 | Gail (i) ltd. Supply of natural gas | 0.00 | 0.00 |
| 051 | locl supply of oil products | 148,612,375.24 | 254,902,037.45 |
| 052 | Bpcl-supply of natural gas and oil | 203,877,163.40 | 124,984,508.52 |
| 053 | Sail-supply of steel and iron products | 44,395,217.84 | 64,413,672.34 |
| 054 | Other entities | 0.00 | 0.00 |
| 055 | Purchase of equipments & erection services | 158,053,534.00 | 414,030,124.63 |
| 056 | Purchase of spares | 1,359,230.50 | 15,370.00 |
| 057 | Maintenance services | 2,678,519,481.86 | 2,985,507,817.60 |
| 058 | | 0.00 | 0.00 |
| 059 | Total | 9,363,132,229.64 | 4,242,021,418.38 |
| 060 | Transaction with other | 0.00 | 0.00 |
| 061 | Transaction with ntpc education and research society and ntpc foundation | 0.00 | 0.00 |
| 062 | - transactions during the year | 0.00 | 0.00 |
| 063 | ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU | 0.00 | 0.00 |
| 064 | Compensation to key management personnel (including co secretary/ cmd and non executive directors) | 0.00 | 0.00 |
| 065 | Short term employee benefits | 0.00 | 0.00 |
| 066 | Post employment benefits | 0.00 | 0.00 |
| 067 | Other long term benefits | 0.00 | 0.00 |
| 068 | Directors sitting fee | 0.00 | 0.00 |
| 069 | Termination benefits | 0.00 | 0.00 |
| 070 | Share based payments | 0.00 | 0.00 |
| 071 | Bank guarantee received from joint venture companies | 0.00 | 0.00 |
| 072 | Additional Transactions with GAIL | 0.00 | 0.00 |
| 073 | | 0.00 | 0.00 |
| 074 | | 0.00 | 0.00 |
| 075 | | 0.00 | 0.00 |

LARA
NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES (Amount in ₹)

| As at | 31.03.2021 | 31.03.2020 |
|---|---------------|---------------|
| 001 Outstanding balance | 0.00 | 0.00 |
| 002 Amount recoverable towards loans | 0.00 | 0.00 |
| 003 - From Subsidiaries | 0.00 | 0.00 |
| 004 - From JVC | 0.00 | 0.00 |
| 005 - From KMP | 0.00 | 0.00 |
| 006 - From Others | 0.00 | 0.00 |
| 007 Sub-total | 0.00 | 0.00 |
| 008 Amount recoverable other than loan | 0.00 | 0.00 |
| 009 - from subsidiaries | 0.00 | 0.00 |
| 010 - from joint ventures | 0.00 | 0.00 |
| 011 - from key managerial personnel | 0.00 | 0.00 |
| 012 - from post employment benefit plans | 0.00 | 0.00 |
| 013 - from others | 119,000.00 | 0.00 |
| 014 Sub-total | 119,000.00 | 0.00 |
| 015 Amount payable | 0.00 | 0.00 |
| 016 - from subsidiaries | 0.00 | 0.00 |
| 017 - from joint ventures | 55,182,708.89 | 50,565,042.13 |
| 018 - from key managerial personnel | 0.00 | 0.00 |
| 019 - from post employment benefit plans | 0.00 | 0.00 |
| 020 - from others | 0.00 | 0.00 |
| 021 Sub-total | 55,182,708.89 | 50,565,042.13 |
| 022 | 0.00 | 0.00 |



**LARA
BALANCE SHEET**

(Amount in ₹)

| As at | Note | 31.03.2022 | 31.03.2021 |
|-------|--|---------------------------|---------------------------|
| 001 | ASSETS | 0.00 | 0.00 |
| 002 | | 0.00 | 0.00 |
| 003 | NON-CURRENT ASSETS | 0.00 | 0.00 |
| 004 | PROPERTY, PLANT & EQUIPMENT | 121,235,917,992.63 | 124,211,992,981.90 |
| 005 | CAPITAL-WORK-IN-PROGRESS | 23,852,877,820.27 | 22,555,564,023.98 |
| 006 | INTANGIBLE ASSETS | 381,025,194.16 | 343,045,689.82 |
| 007 | INTANGIBLE ASSETS UNDER DEVELOPMENT | 0.00 | 0.00 |
| 008 | FINANCIAL ASSETS | 0.00 | 0.00 |
| 009 | I) INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES | 0.00 | 0.00 |
| 010 | II) INVESTMENTS | 0.00 | 0.00 |
| 011 | III) TRADE RECEIVABLES | 0.00 | 0.00 |
| 012 | IV) LOANS | 88,268,770.41 | 79,709,388.34 |
| 013 | V) OTHER FINANCIAL ASSETS | 0.00 | 0.00 |
| 015 | OTHER NON-CURRENT ASSETS | 5,362,321,131.84 | 5,564,195,465.55 |
| 016 | TOTAL NON-CURRENT ASSETS | 150,721,311,098.71 | 152,753,007,429.39 |
| 017 | | 0.00 | 0.00 |
| 018 | CURRENT ASSETS | 0.00 | 0.00 |
| 019 | INVENTORIES | 2,129,174,046.44 | 1,679,461,000.11 |
| 020 | FINANCIAL ASSETS | 0.00 | 0.00 |
| 021 | I) INVESTMENTS | 0.00 | 0.00 |
| 022 | II) TRADE RECEIVABLES | 0.00 | 0.00 |
| 023 | III) CASH AND CASH EQUIVALENTS | 0.00 | 472,842.48 |
| 024 | IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS | 0.00 | 0.00 |
| 025 | V) LOANS | 39,464,825.64 | 39,351,006.49 |
| 026 | VI) OTHER FINANCIAL ASSETS | 40,383,447.74 | -35,010,185.47 |
| 027 | CURRENT TAX ASSETS (NET) | 0.00 | 0.00 |
| 028 | | 0.00 | 0.00 |
| 029 | OTHER CURRENT ASSETS | 2,229,089,383.46 | 1,828,276,258.38 |
| 030 | | 0.00 | 0.00 |
| 031 | TOTAL CURRENT ASSETS | 4,438,092,213.47 | 3,212,550,924.97 |
| 032 | REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES | 1,326,633,917.82 | 1,325,236,167.52 |
| 034 | TOTAL ASSETS | 156,486,037,140.00 | 157,291,694,521.86 |
| 035 | EQUITY AND LIABILITIES | 0.00 | 0.00 |
| 036 | EQUITY | 0.00 | 0.00 |
| 037 | EQUITY SHARE CAPITAL | 0.00 | 0.00 |
| 038 | OTHER EQUITY | 11,111,798,318.48 | 3,443,033,903.30 |
| 041 | TOTAL EQUITY | 11,111,798,318.48 | 3,443,033,903.30 |
| 042 | | 0.00 | 0.00 |
| 043 | LIABILITIES | 0.00 | 0.00 |
| 044 | NON-CURRENT LIABILITIES | 0.00 | 0.00 |
| 045 | FINANCIAL LIABILITIES | 0.00 | 0.00 |
| 046 | I) BORROWINGS | 0.00 | 0.00 |
| 047 | II) LEASE LIABILITIES | 538,987,054.28 | 589,493,067.43 |
| 048 | III) TRADE PAYABLES | 0.00 | 0.00 |



A Maharatna Company

LARA

BALANCE SHEET

(Amount in ₹)

| As at | Note | 31.03.2022 | 31.03.2021 |
|---|------|---------------------------|---------------------------|
| 049 - TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES | 24 | 452,418.20 | 8,823,722.34 |
| 050 - TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES | 24 | 1,803,834.41 | 3,873,052.08 |
| 051 IV) OTHER FINANCIAL LIABILITIES | 25 | 832,340,790.54 | 46,942,369.35 |
| 052 PROVISIONS | 26 | 0.00 | 0.00 |
| 053 DEFERRED TAX LIABILITIES (NET) | 27 | 0.00 | 0.00 |
| 054 OTHER NON-CURRENT LIABILITIES | 28 | 0.00 | 0.00 |
| 055 | | 0.00 | 0.00 |
| 056 TOTAL NON-CURRENT LIABILITIES | | 1,171,584,787.41 | 648,126,201.23 |
| 057 | | 0.00 | 0.00 |
| 058 CURRENT LIABILITIES | | 0.00 | 0.00 |
| 059 FINANCIAL LIABILITIES | | 0.00 | 0.00 |
| 060 I) BORROWINGS | 29 | 0.00 | 0.00 |
| 061 II) LEASE LIABILITIES | 29A | 165,873,854.68 | 60,113,171.12 |
| 062 II) Trade Payables | | 0.00 | 0.00 |
| 063 - TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES | 30 | 75,557,239.24 | 20,877,581.07 |
| 064 - TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES | 30 | 427,239,739.06 | 609,403,936.72 |
| 065 III) OTHER FINANCIAL LIABILITIES | 31 | 4,850,855,761.91 | 5,692,261,291.69 |
| 066 OTHER CURRENT LIABILITIES | 32 | 235,778,640.37 | 200,248,006.94 |
| 067 PROVISIONS | 33 | 2,000,718,716.14 | 2,019,167,102.75 |
| 068 CURRENT TAX LIABILITIES (NET) | 34 | 0.00 | 0.00 |
| 069 | | 0.00 | 0.00 |
| 070 TOTAL CURRENT LIABILITIES | | 8,336,033,951.31 | 8,282,071,150.29 |
| 071 | | 0.00 | 0.00 |
| 072 DEFERRED REVENUE | 35 | 404,971,000.00 | -255,242,000.00 |
| 073 REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES | 36 | 0.00 | 0.00 |
| 074 INTER UNIT ACCOUNTS | | 135,461,848,082.62 | 144,182,705,270.09 |
| 075 | | 0.00 | 0.00 |
| 076 TOTAL EQUITY AND LIABILITIES | | 158,486,037,140.00 | 157,291,894,521.88 |
| 077 Significant Accounting Policies as per Note 1 | | 0.00 | 0.00 |
| 078 | | 0.00 | 0.00 |
| 079 The accompanying notes 1 to 44 form an integral part of these financial statements. | | 0.00 | 0.00 |
| 080 | | 0.00 | 0.00 |

(Auditor Initial & Stamp)

(Head of Finance)

Diwakar Kaushik
(Head of Unit)

UDIN : 22079186AHTTAR5000

दिवाकर कौशिक
Diwakar Kaushik
मुख्य महाप्रबंधक (लारा)
Chief General Manager (Lara)
एनटीपीसी-लारा, रायगढ़ (छ.ग.)
NTPC-LARA, Raigarh (C.G.)



A Maharatna Company

LARA

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

| | For the Year ended | Note | 31.03.2022 | 31.03.2021 |
|-----|---|------|--------------------------|--------------------------|
| 001 | Revenue | | 0.00 | 0.00 |
| 002 | Revenue from operations | 37 | 47,475,275,495.94 | 28,877,094,894.01 |
| 003 | Other income | 38 | 159,087,616.14 | 323,758,890.63 |
| 005 | Total Income | | 47,634,363,111.88 | 27,197,854,544.69 |
| 007 | Expenses | | 0.00 | 0.00 |
| 008 | Fuel including cost of captive coal | 38A | 23,186,980,359.68 | 12,153,434,407.28 |
| 009 | Employee benefits expense | 39 | 1,031,798,352.88 | 824,089,934.49 |
| 010 | Electricity purchased for trading | | 0.00 | 0.00 |
| 011 | Finance costs | 40 | 5,338,381,071.72 | 3,921,775,813.48 |
| 012 | Depreciation and amortization expenses | 41 | 6,517,157,121.94 | 6,102,754,823.69 |
| 013 | | | 0.00 | 0.00 |
| 014 | Other expenses | 42 | 3,409,801,855.50 | 2,836,032,091.28 |
| 015 | CC expenses charge to revenue | | 470,932,944.06 | 287,086,970.63 |
| 016 | Less: LIT expenses transferred to CC | | 0.00 | 0.00 |
| 017 | Total expenses | | 39,962,810,335.76 | 24,927,186,837.85 |
| 020 | Profit before exceptional items & tax | | 7,671,552,775.32 | 2,270,667,706.83 |
| 021 | Exceptional items | | 0.00 | 0.00 |
| 024 | Profit before tax | | 7,671,552,775.32 | 2,270,667,706.83 |
| 027 | Tax expense: | | 0.00 | 0.00 |
| 028 | Current tax | | 0.00 | 0.00 |
| 031 | Deferred tax | | 0.00 | 0.00 |
| 034 | | | 0.00 | 0.00 |
| 035 | Total Tax expense | | 0.00 | 0.00 |
| 036 | Profit for the period before regulatory deferral account balances | | 7,671,552,775.32 | 2,270,667,706.83 |
| 037 | Movement in regulatory deferral account balances | | 0.00 | 0.00 |
| 038 | Regulatory deferred account - deferred | | 0.00 | 0.00 |
| 039 | Others | | 1,397,750.30 | 307,148,701.17 |
| 040 | Tax impact on Regulatory deferral account balances | | 0.00 | 0.00 |
| 041 | Movement in Regulatory deferral account balances (Net of Tax) | | 1,397,750.30 | 307,148,701.17 |
| 042 | Profit for the period/ year | | 7,672,950,525.62 | 2,577,816,408.00 |
| 043 | Other comprehensive income | | 0.00 | 0.00 |
| 044 | (A) Items that will not be reclassified to profit or loss | | 0.00 | 0.00 |
| 045 | - Net gains/(losses) on fair value of equity instruments through other comprehensive income | | 0.00 | 0.00 |
| 046 | Income tax on above that will not be reclassified to profit or loss | | 0.00 | 0.00 |
| 047 | - Net actuarial gains/(losses) on defined benefit plans | | -4,185,907.48 | -9,745,517.35 |
| 048 | Income tax on above that will not be reclassified to profit or loss | | 0.00 | 0.00 |
| 052 | | 43 | 0.00 | 0.00 |
| 053 | Other comprehensive income for the year, net of income tax | | -4,185,907.48 | -9,745,517.39 |
| 054 | | | 0.00 | 0.00 |
| 055 | Total Comprehensive Income for the year | | 7,668,764,618.14 | 2,568,070,890.61 |
| 059 | | | 0.00 | 0.00 |

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Run on: 25.04.2022 - 19:15:13 Version: 0

Harshik



A Maharatna Company

LARA

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

| | For the Year ended | Note | 31.03.2022 | 31.03.2021 |
|-----|---|------|------------|------------|
| 070 | Earnings per equity share: | | 0.00 | 0.00 |
| 071 | Basic & Diluted | | 0.00 | 0.00 |
| 072 | Significant Accounting Policies | | 0.00 | 0.00 |
| 073 | Expenditure during construction period (Net)Dev. of coal mines (net) 43/43A | | 0.00 | 0.00 |
| 074 | The accompanying notes 1 to 44 form an integral part of these financial statements. | | 0.00 | 0.00 |

(Auditor Initial & Stamp)

(Head of Finance)

Diwakar Kaushik
(Head of Unit)

UDIN : 22079186AHTTAR5000

दिवाकर कौशिक
Diwakar Kaushik
मुख्य महासंचालक (लारा)
Chief General Manager (Lara)
एनटीपीसी-लारा, रायचढ़ (झ.प्र.)
NTPC-LARA, Raigarh (C.G.)

| LARA | | | |
|----------------------------|---|----------------------|----------------------|
| OTHER COMPREHENSIVE INCOME | | (Amount in ₹) | |
| For the Year ended | 31.03.2022 | 31.03.2021 | |
| 001 | 0.00 | 0.00 | |
| 002 | Other comprehensive income | 0.00 | 0.00 |
| 003 | (A) Items that will not be reclassified to profit or loss | 0.00 | 0.00 |
| 004 | - Net gains/(losses) on fair value of equity instruments through other comprehensive income | 0.00 | 0.00 |
| 005 | Income tax on above that will not be reclassified to profit or loss | 0.00 | 0.00 |
| 006 | - Net actuarial gains/(losses) on defined benefit plans | -4,185,907.46 | -9,745,517.39 |
| 007 | Income tax on above that will not be reclassified to profit or loss | 0.00 | 0.00 |
| 008 | | 0.00 | 0.00 |
| 009 | (B) Items that will be reclassified to profit or loss | 0.00 | 0.00 |
| 010 | Income tax relating to above items that will be reclassified to profit or loss | 0.00 | 0.00 |
| 011 | | 0.00 | 0.00 |
| 012 | Other comprehensive income for the year, net of income tax | -4,185,907.46 | -9,745,517.39 |
| 013 | | 0.00 | 0.00 |
| 014 | Total comprehensive income for the year (A+B) | -4,185,907.46 | -9,745,517.39 |

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1047

(Amount in Rupees)

| Asset Class | Opening Gross Block As At 01.04.2021 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2022 | Opening Depreciation As At 01.04.2021 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2022 | Net Block As At 31.03.2022 | Net Block As At 31.03.2021 |
|--|--------------------------------------|---------------|-------------------------|--------------------------------------|---------------------------------------|---------------|-------------------------|---------------------------------------|----------------------------|----------------------------|
| 1 TANGIBLE ASSETS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 Land : (including development expenses) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 Freehold | 2251022987.00 | 188737336.00 | 0.00 | 2439760323.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2439760323.00 | 2251022987.00 |
| 4 Right of Use | 4188732232.28 | 0.00 | 0.00 | 4188732232.28 | 269626048.81 | 179514227.02 | 0.00 | 449140275.83 | 3739591956.45 | 3919106183.47 |
| 5 Submergence | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 Right of use - Coal Bearing Area Land | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 Roads,bridges, culverts & helipads | 1818594895.35 | 122993722.97 | 0.00 | 1941588618.32 | 128042297.33 | 87738645.75 | 0.00 | 215780943.08 | 1725807675.24 | 1690552598.02 |
| 8 Building : | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 Freehold | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 10 Main plant | 1632070814.92 | 69245595.93 | 0.00 | 1701316410.85 | 41520020.02 | 54725583.11 | 0.00 | 96245603.13 | 1605070807.72 | 1590550794.90 |
| 11 Others | 3518782419.50 | 224489290.36 | 0.00 | 3743271709.86 | 229940228.82 | 158890753.03 | 0.00 | 388830981.85 | 3354440728.01 | 3288842190.68 |
| 12 Right of Use | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 13 Temporary erection | 52420626.73 | 333.12 | 0.00 | 52420959.85 | 52420626.73 | 333.12 | 0.00 | 52420959.85 | 0.00 | 0.00 |
| 14 Water Supply, drainage & sewerage system | 262058318.69 | 3533158.00 | 0.00 | 265591476.69 | 13655768.38 | 9493872.81 | 0.00 | 23149641.19 | 242441835.50 | 248402550.31 |
| 15 Hydraulic works, barrages, dams, tunnels and power channel | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 MGR track and signalling system | 8275672574.41 | 2195888012.63 | 0.00 | 10471560587.04 | 537308402.05 | 555218214.62 | 0.00 | 1092526616.67 | 9379033970.37 | 7738364172.36 |
| 17 Railway siding | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 Earth dam reservoir | 793453780.26 | 27092837.84 | 0.00 | 820546618.10 | 34252316.12 | 42028565.84 | 0.00 | 76280881.96 | 744265736.14 | 759201464.14 |
| 19 Plant and machinery(including associated civil works) | 104794457796.42 | 719013583.95 | 257654796.78 | 105771126177.15 | 6258735554.10 | 5834573736.04 | (276404284.45) | 11816905005.69 | 93954221171.46 | 98535722242.32 |
| Owned Asset | | | | | | | | | | |

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1047

(Amount in Rupees)

| Asset Class | Opening Gross Block As At 01.04.2021 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2022 | Opening Depreciation As At 01.04.2021 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2022 | Net Block As At 31.03.2022 | Net Block As At 31.03.2021 |
|---|--|-------------|----------------------------|--|---|--------------|----------------------------|---|----------------------------------|----------------------------------|
| 20 Plant and machinery(including associated civil works) -Right of use Asset | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 Furniture and fixtures | 547895815.87 | 61356000.75 | (307438.63) | 608944377.99 | 74757058.40 | 34553999.75 | (150322.72) | 109160735.43 | 499783642.56 | 473138757.47 |
| 22 Assets under 5 Km Scheme | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 23 Vehicles including speedboats / helicopter- Owned | 8461063.00 | 0.00 | 0.00 | 8461063.00 | 3734900.61 | 809898.33 | 0.00 | 4544798.94 | 3916264.06 | 4726162.39 |
| 24 Vehicles including speedboats / helicopter - Leased | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 Office equipment | 61664401.29 | 8828329.51 | (73663.00) | 70419067.80 | 26146196.86 | 5811976.79 | (66834.70) | 31891338.95 | 38527728.85 | 35518204.43 |
| 26 EDP, WP machines and satcom equipment | 57910351.13 | 1452266.67 | (214062.31) | 59148555.49 | 43745088.96 | 6431995.23 | (212606.98) | 49964477.21 | 9184078.28 | 14165262.17 |
| 27 Construction equipments | 90508734.28 | 5919288.00 | 0.00 | 96428022.28 | 16744405.53 | 11544504.73 | 0.00 | 28288910.26 | 68139112.02 | 73764328.75 |
| 28 Electrical Installations | 3814100230.30 | 55153741.11 | (3746634.00) | 3865507337.41 | 278501597.92 | 204360014.59 | (455771.70) | 482405840.81 | 3383101496.60 | 3535598632.38 |
| 29 Communication equipments | 27931314.34 | 723210.57 | 0.00 | 28654524.91 | 8498667.60 | 2459199.66 | 0.00 | 10957867.26 | 17696657.65 | 19432646.74 |
| 30 Hospital equipments | 4649574.92 | 362290.15 | 0.00 | 5011865.07 | 977587.61 | 946546.67 | 0.00 | 1924134.28 | 3087730.79 | 3671987.31 |
| 31 Laboratory and workshop equipments | 35462904.86 | 115805.00 | 0.00 | 35578709.86 | 5851207.80 | 1880423.83 | 0.00 | 7731631.63 | 27847078.23 | 29611697.06 |
| 32 Capital expenditure on assets not owned by the Company | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 33 Assets of Government | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1047

| Asset Class | Opening Gross Block As At 01.04.2021 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2022 | Opening Depreciation As At 01.04.2021 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2022 | Net Block As At 31.03.2022 | Net Block As At 31.03.2021 |
|---|--------------------------------------|----------------|-------------------------|--------------------------------------|---------------------------------------|---------------|-------------------------|---------------------------------------|----------------------------|----------------------------|
| 34 Less:Grants from Government | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 35 Less: Recoverable from GOI | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 36 Assets for ash utilisation | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 37 (Less):-Adjusted from fly ash utilisation reserve fund | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 38 Site Restoration Cost | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 39 Mining Properties | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Grand Total (Tangible) | 132235850835.55 | 3684904802.56 | 253312998.84 | 136174068636.95 | 8024457973.65 | 7190982490.92 | (277289820.55) | 14938150644.02 | 121235917992.93 | 124211392861.90 |
| Grand Total Prev Year (Tangible) | 84721476171.39 | 45075689398.35 | 2438685265.81 | 132235850835.55 | 2373867679.15 | 5612304351.41 | 38285943.09 | 8024457973.65 | 124211392861.90 | 82347608492.24 |

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1047

(Amount in Rupees)

| Details of Adjustments of Gross Block and Depreciation/Amortization | | | | |
|---|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|
| Particulars | Gross Block | | Depreciation/Amortization | |
| | Tangible As At: 31.03.2022 | Tangible As At: 31.03.2021 | Tangible As At: 31.03.2022 | Tangible As At: 31.03.2021 |
| Disposal of assets | (151925.87) | (245960.99) | (151925.87) | (245960.99) |
| Retirement of assets | (338745033.55) | (215586.43) | (278430000.87) | (17001.20) |
| Cost adjustments | 587762803.70 | 575869092.76 | 0.00 | 0.00 |
| Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Depreciation on construction equipment capitalised as EDC | 0.00 | 0.00 | 0.00 | 0.00 |
| Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Special Depreciation (As per New Policy) | 0.00 | 0.00 | 0.00 | 0.00 |
| Transfer in /out because of Inter Unit transfers | 4447154.56 | 1863277720.47 | 1292106.19 | (429961.53) |
| Others | 0.00 | 0.00 | 0.00 | 0.00 |
| TOTAL | 253312998.84 | 2438685265.81 | (277289820.55) | (692923.72) |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

Note 3: Capital-Work-in-Progress

Business Area: LARA

| SI No | Asset Class | As At 01.04.2021 | Addition | Deduction/ Adjustment | Capitalized | As At 31.03.2022 |
|-------|--|---------------------|---------------|--------------------------|--------------|---------------------|
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 1 | CAPITAL WORK-IN-PROGRESS | | | | | |
| 2 | Development of land | | 3338714.02 | (2975399.47) | | 363314.55 |
| 3 | Roads, bridges, culverts & helipads | | 27642888.52 | (27642888.52) | | |
| 4 | Piling and foundation | | | | | |
| 5 | Buildings : | | | | | |
| 6 | Main plant | 54584495.97 | 153143491.43 | (189839121.17) | | 17888866.23 |
| 7 | Others | 259606592.17 | 135081265.79 | (38664708.15) | 213237079.61 | 142786070.20 |
| 8 | Temporary erection | | 1205221.82 | (1205221.82) | | |
| 9 | Water supply, drainage and sewerage system | | 3533158.00 | | 3533158.00 | |
| 10 | Hydraulic works, barrages, dams, tunnels and power channel | | | | | |
| 11 | MGR track and signalling system | | 761228770.49 | (488908445.78) | 272320324.71 | |
| 12 | Railway siding | 15086542471.20 | 1702234952.04 | (1806104211.12) | | 14982673212.12 |
| 13 | Earth dam reservoir | | 27092837.84 | (27092837.84) | | |
| 14 | Plant and equipment | 4295252452.29 | 2559433068.43 | (402251776.95) | 325302296.63 | 6127131447.14 |
| 15 | Furniture and fixtures | | 7230052.71 | 61815026.48 | 65195419.20 | 3849659.99 |
| 16 | Vehicles | | | | | |
| 17 | Office equipment | | 68023.75 | | | 68023.75 |
| 18 | EDP/WP machines & satcom equipment | 3000990.99 | 270376.69 | (0.99) | 3000990.00 | 270376.69 |
| 19 | Construction equipments | | | | | |
| 20 | Electrical installations | | 12062606.42 | (12062606.42) | | |
| 21 | Communication equipment | 709552.50 | 434725.76 | (13657.07) | 709553.50 | 421067.69 |
| 22 | Hospital equipments | | | | | |
| 23 | Laboratory and workshop equipments | 7400998.20 | | | | 7400998.20 |
| 24 | Assets under 5Km Scheme of the GOI | | | | | |
| 25 | Capital expenditure on assets not owned by the company | | | | | |
| 26 | Expenditure towards development of coal mines | | | | | |
| 27 | Survey,Investigation,Consultancy & Supervision Cha | 9626603.00 | | | | 9626603.00 |
| 28 | Difference in exchange on foreign currency loans | | 0.01 | (0.01) | | |

Note 3: Capital-Work-in-Progress

Business Area: LARA

| SI No | Asset Class | As At 01.04.2021 | Addition | Deduction/ Adjustment | Capitalized | As At 31.03.2022 |
|-------|---|-----------------------|-----------------------|--------------------------|-----------------------|-----------------------|
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 29 | Expenditure towards diversion of forest land | | | | | |
| 30 | Pre-commissioning expenses (net) | | | | | |
| 31 | ExpPendAlloca-oth ex attribut Project | | | | | |
| 32 | Expenditure During Construction Period (net)* | 38978866.81 | 657367359.50 | (1783359.00) | | 694562867.31 |
| 33 | LESS : Allocated to related works | | 694562867.31 | | | 694562867.31 |
| 34 | LESS : Provision for Unservicable works | | | | | |
| 35 | Construction stores (At Cost) | | | | | |
| 36 | Steel | 445898787.31 | | 7279362.84 | | 453178150.15 |
| 37 | Cement | 51652103.86 | 38829740.09 | (31635213.92) | | 58846630.03 |
| 38 | Others | 2312069537.68 | 213070361.11 | (666964812.26) | | 1858175086.53 |
| 39 | Sub-total | 2809620428.85 | 251900101.20 | (691320663.34) | | 2370199866.71 |
| 40 | LESS : Provision for shortages | 9759428.00 | | 42149.00 | | 9801577.00 |
| 41 | Sub-total | 2799861000.85 | 251900101.20 | (691362812.34) | | 2360398289.71 |
| 42 | Total CWIP | 22555564023.98 | 5608704747.11 | (3628092020.17) | 883298821.65 | 23652877929.27 |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | PREVIOUS YEAR TOTAL | 48325300631.22 | 15443405659.24 | 2957605922.03 | 44881584537.49 | 22555564023.98 |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1047

| Asset Class | Opening Gross Block As At 01.04.2021 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2022 | Opening Depreciation As At 01.04.2021 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2022 | Net Block As At 31.03.2022 | Net Block As At 31.03.2021 |
|---|--------------------------------------|-------------|-------------------------|--------------------------------------|---------------------------------------|-------------|-------------------------|---------------------------------------|----------------------------|----------------------------|
| INTANGIBLE ASSETS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1 Right to Use- Land | 403410504.24 | 56320674.00 | 0.00 | 459731178.24 | 62461649.03 | 17077581.02 | 0.00 | 79539230.05 | 380191948.19 | 340948855.21 |
| 2 -Others | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 -Software | 13710082.45 | 1869828.00 | (874764.96) | 14705145.49 | 11613249.04 | 2233425.44 | (874764.96) | 12971909.52 | 1733235.97 | 2096833.41 |
| Grand Total (Intangible) | 417120586.69 | 58190502.00 | (874764.96) | 474436323.73 | 74074898.07 | 19311006.46 | (874764.96) | 92511139.57 | 381925184.16 | 343045688.62 |
| Grand Total Prev Year (Intangible) | 344137000.69 | 147500.00 | 72836086.00 | 417120586.69 | 53760593.55 | 15648330.51 | 4665974.01 | 74074898.07 | 343045688.62 | 290376407.14 |

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1047

| Details of Adjustments of Gross Block and Depreciation/Amortization | | | | |
|---|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|
| Particulars | Gross Block | | Depreciation/Amortization | |
| | InTangible As At: 31.03.2022 | InTangible As At: 31.03.2021 | InTangible As At: 31.03.2022 | InTangible As At: 31.03.2021 |
| Disposal of assets | 0.00 | 0.00 | 0.00 | 0.00 |
| Retirement of assets | (874764.96) | 0.00 | (874764.96) | 0.00 |
| Cost adjustments | 0.00 | 0.00 | 0.00 | 0.00 |
| Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Depreciation on construction equipment capitalised as EDC | 0.00 | 0.00 | 0.00 | 0.00 |
| Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Special Depreciation (As per New Policy) | 0.00 | 0.00 | 0.00 | 0.00 |
| Transfer in /out because of Inter Unit transfers | 0.00 | 72836086.00 | 0.00 | 4665974.01 |
| Others | 0.00 | 0.00 | 0.00 | 0.00 |
| TOTAL | (874764.96) | 72836086.00 | (874764.96) | 4665974.01 |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
 Note 5: Intangible Assets under Development
 Business Area: LARA

(Amount in Rupees)

| SI No | Asset Class | As At 01.04.2021 | Addition | Deduction/ Adjustment | Capitalized | As At 31.03.2022 |
|-------|--|---------------------|----------|--------------------------|-------------|---------------------|
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 1 | INTANGIBLE ASSETS UNDER DEVELOPMENT | | | | | |
| 2 | Software | | | | | |
| 3 | Right to use Others | | | | | |
| 4 | Exploration and Evaluation Expenditure - Coal Mini | | | | | |
| 5 | Exploratory wells-in-progress | | | | | |
| 6 | Less: Provision for exploratory wells-in-progress | | | | | |
| 7 | Total | | | | | |
| 8 | PREVIOUS YEAR TOTAL-I | | | | | |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

LARA

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

| As at | No. of shares | Face value | 31.03.2022 | 31.03.2021 |
|-------|---|------------|-------------|-------------|
| 001 | NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES | | 0.00 | 0.00 |
| 012 | EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST) | | 0.00 | 0.00 |
| 013 | SUBSIDIARY COMPANIES | | 0.00 | 0.00 |
| 014 | PATRATU VIDYUT UTPADAN NIGAM LTD. | | 0.00 | 0.00 |
| 015 | NTPC ELECTRIC SUPPLY COMPANY LTD. | | 0.00 | 0.00 |
| 016 | NTPC VIDYUT VYAPAR NIGAM LTD. | | 0.00 | 0.00 |
| 017 | NABINAGAR POWER GENERATING COMPANY LTD. | | 0.00 | 0.00 |
| 018 | KANTI BIJLEE UTPADAN NIGAM LTD. | | 0.00 | 0.00 |
| 019 | BHARTIYA RAIL BIJLEE COMPANY LTD. | | 0.00 | 0.00 |
| 020 | NTPC MINING LTD (NML) | | 0.00 | 0.00 |
| 021 | THDC INDIA LTD. | | 0.00 | 0.00 |
| 022 | NEEPCO LTD. | | 0.00 | 0.00 |
| 023 | NTPC EDMC Waste Solutions Pvt Ltd | | 0.00 | 0.00 |
| 024 | NTPC Renewables Energy Ltd | | 0.00 | 0.00 |
| 025 | Ratnagiri Gas & Power Pvt. Limited (RGPPL) | | 0.00 | 0.00 |
| 026 | | | 0.00 | 0.00 |
| 027 | | | 0.00 | 0.00 |
| 028 | | | 0.00 | 0.00 |
| 029 | | | 0.00 | 0.00 |
| 030 | SUB TOTAL | | 0.00 | 0.00 |
| 055 | JOINT VENTURE COMPANIES | | 0.00 | 0.00 |
| 056 | Utility Powertech Ltd. | | 0.00 | 0.00 |
| 057 | NTPC GE Power Services Pvt.Ltd. | | 0.00 | 0.00 |
| 058 | NTPC-SAIL Power Company Ltd. | | 0.00 | 0.00 |
| 059 | NTPC-Tamil Nadu Energy Company Ltd. | | 0.00 | 0.00 |

LARA

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

| As at | No. of shares | Face value | 31.03.2022 | 31.03.2021 |
|-------|--|------------|-------------|-------------|
| 060 | Ratnagiri Gas & Power Pvt. Limited (RGPPL) | | 0.00 | 0.00 |
| 061 | ARAVALI POWER COMPANY PRIVATE LTD. | | 0.00 | 0.00 |
| 062 | | | 0.00 | 0.00 |
| 063 | NTPC BHEL POWER PROJECTS PRIVATE LTD. | | 0.00 | 0.00 |
| 064 | MEJA URJA NIGAM PRIVATE LIMITED | | 0.00 | 0.00 |
| 065 | BF-NTPC ENERGY SYSTEMS LTD. | | 0.00 | 0.00 |
| 066 | | | 0.00 | 0.00 |
| 067 | NABINAGAR POWER GENERATING COMPANY LTD. | | 0.00 | 0.00 |
| 068 | TRANSFORMER AND ELECTRICAL KERALA LTD. | | 0.00 | 0.00 |
| 069 | NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD. | | 0.00 | 0.00 |
| 070 | | | 0.00 | 0.00 |
| 071 | CIL NTPC URJA PRIVATE LTD. | | 0.00 | 0.00 |
| 072 | ANUSHAKTI VIDHYUT NIGAM LTD. | | 0.00 | 0.00 |
| 073 | ENERGY EFFICIENCY SERVICES LTD. | | 0.00 | 0.00 |
| 074 | | | 0.00 | 0.00 |
| 075 | TRINCOMALEE POWER COMPANY LTD. | | 0.00 | 0.00 |
| 076 | BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD. | | 0.00 | 0.00 |
| 077 | HINDUSTAN URVARAK & RASAYAN LIMITED | | 0.00 | 0.00 |
| 078 | KONKAN LNG LTD | | 0.00 | 0.00 |
| 081 | SUB TOTAL | | 0.00 | 0.00 |
| 109 | AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS | | 0.00 | 0.00 |
| 110 | TOTAL (NET OF IMPAIRMENT) OF JV | | 0.00 | 0.00 |
| 111 | Gross Total of Investments | | 0.00 | 0.00 |
| 134 | Total | | 0.00 | 0.00 |
| 135 | Details of Investments | | 0.00 | 0.00 |
| 136 | Aggregate amount of Unquoted Investments | | 0.00 | 0.00 |

LARA

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

| | As at | No. of shares | Face value | 31.03.2022 | 31.03.2021 |
|-----|---|---------------|------------|------------|------------|
| 141 | | | | 0.00 | 0.00 |
| 142 | | | | 0.00 | 0.00 |
| 143 | | | | 0.00 | 0.00 |
| 144 | | | | 0.00 | 0.00 |
| 145 | | | | 0.00 | 0.00 |
| 153 | Valuation of Investments as per Note 1. | | | 0.00 | 0.00 |
| 154 | | | | 0.00 | 0.00 |
| 202 | | | | 0.00 | 0.00 |
| 233 | | | | 0.00 | 0.00 |

LARA

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

| | As at | No. of shares | Face value | 31.03.2022 | 31.03.2021 |
|-----|---|---------------|------------|-------------|-------------|
| 001 | Non-current financial assets (investments) | | | 0.00 | 0.00 |
| 006 | Long Term - Trade | | | 0.00 | 0.00 |
| 007 | Equity Instruments (fully paid up-unless otherwise stated) | | | 0.00 | 0.00 |
| 008 | Quoted | | | 0.00 | 0.00 |
| 009 | JOINT VENTURE COMPANIES | | | 0.00 | 0.00 |
| 010 | PTC India Ltd. | | | 0.00 | 0.00 |
| 070 | INTERNATIONAL COAL VENTURES PRIVATE LTD. | | | 0.00 | 0.00 |
| 075 | BF-NTPC ENERGY SYSTEMS LTD. | | | 0.00 | 0.00 |
| 098 | | | | 0.00 | 0.00 |
| 110 | COOPERATIVE SOCIETIES | | | 0.00 | 0.00 |
| 111 | SUB TOTAL | | | 0.00 | 0.00 |
| 112 | AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS | | | 0.00 | 0.00 |
| 115 | TOTAL | | | 0.00 | 0.00 |
| 120 | | | | 0.00 | 0.00 |
| 146 | NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA | | | 0.00 | 0.00 |
| 147 | NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP | | | 0.00 | 0.00 |
| 148 | NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA | | | 0.00 | 0.00 |
| 149 | NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL | | | 0.00 | 0.00 |
| 150 | NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA | | | 0.00 | 0.00 |
| 151 | NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS | | | 0.00 | 0.00 |
| 152 | NTPC Employees Consumers Cooperative Society Ltd. Kaniha | | | 0.00 | 0.00 |

LARA

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

| As at | | 31.03.2022 | 31.03.2021 |
|-------|--|-------------|-------------|
| 001 | Non-current financial assets - Trade receivables | 0.00 | 0.00 |
| 002 | UNSECURED, CONSIDERED GOOD | 0.00 | 0.00 |
| 003 | CREDIT IMPAIRED | 0.00 | 0.00 |
| 004 | | 0.00 | 0.00 |
| 005 | | 0.00 | 0.00 |
| 006 | Total | 0.00 | 0.00 |

| LARA | | | |
|--------------------------------|---|----------------------|----------------------|
| NOTE NO. 9 TO THE FS-NCA-LOANS | | (Amount in ₹) | |
| As at | | 31.03.2022 | 31.03.2021 |
| 001 | LOANS (NON CURRENT) | 0.00 | 0.00 |
| 004 | RELATED PARTIES | 0.00 | 0.00 |
| 005 | SECURED | 0.00 | 0.00 |
| 006 | UN-SECURED | 0.00 | 0.00 |
| 007 | WITH SIGNIFICANT INCREASE IN CREDIT RISK | 0.00 | 0.00 |
| 008 | CREDIT IMPAIRED | 0.00 | 0.00 |
| 009 | | 0.00 | 0.00 |
| 010 | EMPLOYEES(INCLUDING ACCRUED INTEREST) | 0.00 | 0.00 |
| 011 | SECURED | 60,744,473.50 | 58,702,969.26 |
| 012 | UNSECURED | 50,276,629.10 | 45,198,019.04 |
| 013 | WITH SIGNIFICANT INCREASE IN CREDIT RISK | 0.00 | 0.00 |
| 014 | CREDIT IMPAIRED | 0.00 | 0.00 |
| 015 | LESS : EMPLOYEE LOANS DISCOUNTING | 0.00 | 0.00 |
| 016 | SECURED | 16,153,952.71 | 16,489,229.13 |
| 017 | UNSECURED | 6,598,379.48 | 7,702,369.83 |
| 018 | LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED) | 0.00 | 0.00 |
| 019 | OTHERS | 0.00 | 0.00 |
| 020 | SECURED | 0.00 | 0.00 |
| 021 | UNSECURED | 0.00 | 0.00 |
| 022 | WITH SIGNIFICANT INCREASE IN CREDIT RISK | 0.00 | 0.00 |
| 023 | CREDIT IMPAIRED | 0.00 | 0.00 |
| 024 | LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS | 0.00 | 0.00 |
| 025 | SUB TOTAL | 88,268,770.41 | 79,709,389.34 |
| 026 | | 0.00 | 0.00 |
| 027 | TOTAL | 88,268,770.41 | 79,709,389.34 |
| 028 | | 0.00 | 0.00 |
| 029 | | 0.00 | 0.00 |
| 030 | Due from Directors and Officers of the Company | 0.00 | 0.00 |
| 031 | Directors | 0.00 | 0.00 |
| 032 | Officers | 0.00 | 0.00 |
| 033 | | 0.00 | 0.00 |
| 034 | Loans to related parties include: | 0.00 | 0.00 |
| 035 | i)Key management personel | 0.00 | 0.00 |
| 036 | ii)Subsidiary companies | 0.00 | 0.00 |
| 037 | iii)Joint Venture companies | 0.00 | 0.00 |
| 038 | iv)Others | 0.00 | 0.00 |
| 039 | | 0.00 | 0.00 |
| 054 | Other loans represent loans given to | 0.00 | 0.00 |
| 055 | a) APIIC | 0.00 | 0.00 |
| 060 | | 0.00 | 0.00 |
| 061 | RPD | 0.00 | 0.00 |
| 062 | i)Key management personel | 0.00 | 0.00 |

LARA

NOTE NO. 9 TO THE FS-NCA-LOANS**(Amount in ₹)**

| | As at | 31.03.2022 | 31.03.2021 |
|-----|-----------------------------|-------------|-------------|
| 063 | ii)Subsidiary companies | 0.00 | 0.00 |
| 064 | iii)Joint Venture companies | 0.00 | 0.00 |
| 065 | iv)Others | 0.00 | 0.00 |
| 066 | Total | 0.00 | 0.00 |

LARA

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|--|-------------|-------------|
| 001 Other Financial Assets (non current) | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 Share application money pending allotment in (Subsidiary Companies) : | 0.00 | 0.00 |
| 004 NTPC Electric Supply Company Ltd. | 0.00 | 0.00 |
| 005 NTPC Vidyut Vyapar Nigam Ltd. | 0.00 | 0.00 |
| 006 Nabinagar Power Generating Company Ltd. | 0.00 | 0.00 |
| 007 Kanti Bijlee Utpadan Nigam Ltd. | 0.00 | 0.00 |
| 008 Bhartiya Rail Bijlee Company Ltd. | 0.00 | 0.00 |
| 009 Patratu Vidyut Utpadan Nigam Ltd. | 0.00 | 0.00 |
| 010 NTPC Mining Limited | 0.00 | 0.00 |
| 011 THDC Ltd. | 0.00 | 0.00 |
| 012 NEEPCO Ltd | 0.00 | 0.00 |
| 013 | 0.00 | 0.00 |
| 014 Total | 0.00 | 0.00 |
| 015 Share application money pending allotment (Joint Venture) | 0.00 | 0.00 |
| 016 Utility Powertech Ltd. | 0.00 | 0.00 |
| 017 NTPC GE Power Services Pvt.Ltd. | 0.00 | 0.00 |
| 018 NTPC-SAIL Power Company Ltd. | 0.00 | 0.00 |
| 019 NTPC-Tamil Nadu Energy Company Ltd. | 0.00 | 0.00 |
| 020 Ratnagiri Gas & Power Private Ltd. | 0.00 | 0.00 |
| 021 Aravali Power Company Private Ltd. | 0.00 | 0.00 |
| 022 | 0.00 | 0.00 |
| 023 NTPC BHEL Power Projects Private Ltd. | 0.00 | 0.00 |
| 024 Meja Urja Nigam Private Limited | 0.00 | 0.00 |
| 025 BF-NTPC Energy Systems Ltd. | 0.00 | 0.00 |
| 026 Anushakti Vidhyut Nigam Ltd. | 0.00 | 0.00 |
| 027 Nabinagar Power Generating Company Ltd. | 0.00 | 0.00 |
| 028 Energy Efficiency Services Ltd. | 0.00 | 0.00 |
| 029 National High Power Test Labortory Private Ltd. | 0.00 | 0.00 |
| 030 | 0.00 | 0.00 |
| 031 CIL NTPC Urja Private Ltd. | 0.00 | 0.00 |
| 032 Trincomalee Power Company Ltd. | 0.00 | 0.00 |
| 033 Hindustan Urvarak & Rasayan Limited | 0.00 | 0.00 |
| 034 Bangladesh-India Friendship Power Company Private Ltd. | 0.00 | 0.00 |
| 035 Sub Total | 0.00 | 0.00 |
| 036 | 0.00 | 0.00 |
| 037 Claims Recoverable | 0.00 | 0.00 |
| 038 Finance Lease Recoverable | 0.00 | 0.00 |
| 039 Mine Closure Deposit | 0.00 | 0.00 |
| 041 Total | 0.00 | 0.00 |



A Maharatna Company

LARA

(Amount in ₹)

As at

31.03.2022

31.03.2021

| LARA | | NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS | |
|-------|---|--|-------------------------|
| | | (Amount in ₹) | |
| As at | | 31.03.2022 | 31.03.2021 |
| 001 | Other Non-current Assets | 0.00 | 0.00 |
| 002 | | 0.00 | 0.00 |
| 003 | CAPITAL ADVANCES | 0.00 | 0.00 |
| 004 | SECURED | 0.00 | 0.00 |
| 005 | Unsecured | 0.00 | 0.00 |
| 006 | COVERED BY BANK GUARANTEE | 511,948,906.58 | 642,749,052.51 |
| 007 | OTHERS | 1,250,059,907.49 | 1,807,541,295.95 |
| 008 | CONSIDERED DOUBTFUL | 0.00 | 0.00 |
| 009 | LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES | 0.00 | 0.00 |
| 010 | Sub-Total | 1,762,008,814.07 | 2,450,290,348.46 |
| 011 | | 0.00 | 0.00 |
| 012 | Advances other than capital advances | 0.00 | 0.00 |
| 013 | SECURITY DEPOSITS | 1,869,562,835.00 | 1,869,562,835.00 |
| 019 | Advances to Related parties | 0.00 | 0.00 |
| 022 | Advances to Contractors & Suppliers | 0.00 | 0.00 |
| 023 | SECURED | 0.00 | 0.00 |
| 024 | UNSECURED | 1,273,889,332.00 | 1,480,136,423.00 |
| 025 | CONSIDERED DOUBTFUL | 0.00 | 0.00 |
| 026 | LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES | 0.00 | 0.00 |
| 027 | Sub Total | 3,143,452,167.00 | 3,349,699,258.00 |
| 028 | RECEIVABLE FROM MCP ESCROW A/C | 0.00 | 0.00 |
| 039 | ADVANCE TAX & TAX DEDUCTED AT SOURCE | 5,946,713.95 | 834,795.80 |
| 040 | LESS:- PROVISION FOR CURRENT TAX | 0.00 | 0.00 |
| 041 | | 0.00 | 0.00 |
| 042 | Sub Total | 5,946,713.95 | 834,795.80 |
| 043 | DEFERRED PAYROLL EXPENSES (SECURED) | 12,328,430.10 | 13,574,131.04 |
| 044 | DEFERRED PAYROLL EXPENSES (UNSECURED) | 4,807,006.82 | 5,604,932.25 |
| 045 | Sub Total | 17,135,436.92 | 19,179,063.29 |
| 046 | DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET | 433,778,000.00 | -255,808,000.00 |
| 048 | Total | 5,362,321,131.94 | 5,564,195,465.55 |
| 049 | | 0.00 | 0.00 |
| 050 | | 0.00 | 0.00 |
| 061 | Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies | 0.00 | 0.00 |
| 063 | | 0.00 | 0.00 |
| 064 | NTPC GE Power Services Pvt.Ltd. | 0.00 | 0.00 |
| 065 | | 0.00 | 0.00 |
| 066 | Ratnagiri Gas & Power Private Ltd. | 0.00 | 0.00 |
| 067 | Aravali Power Company Private Ltd. | 0.00 | 0.00 |
| 068 | NTPC-SCCL Global Ventures Private Ltd. | 0.00 | 0.00 |
| 069 | NTPC BHEL Power Projects Private Ltd. | 0.00 | 0.00 |
| 070 | Meja Urja Nigam Private Limited | 0.00 | 0.00 |

LARA

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|---|-------------|-------------|
| 071 Nabinagar Power Generating Company Ltd. | 0.00 | 0.00 |
| 072 National High Power Test Labortory Private Ltd. | 0.00 | 0.00 |
| 074 CIL NTPC Urja Private Ltd. | 0.00 | 0.00 |
| 076 | 0.00 | 0.00 |
| 077 Related Party (Adv) | 0.00 | 0.00 |
| 078 Key Management personel | 0.00 | 0.00 |
| 079 Subsidiary companies | 0.00 | 0.00 |
| 080 Joint Venture companies | 0.00 | 0.00 |
| 081 Contractors | 0.00 | 0.00 |
| 082 Others | 0.00 | 0.00 |
| 084 | 0.00 | 0.00 |
| 085 Total | 0.00 | 0.00 |

LARA

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|--|-------------------------|-------------------------|
| 001 INVENTORIES | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 Coal | 1,071,388,742.65 | 985,102,301.24 |
| 004 Fuel oil | 369,533,505.73 | 180,127,880.79 |
| 005 Naphtha | 0.00 | 0.00 |
| 006 Stores and spares | 542,308,486.98 | 428,516,275.65 |
| 007 Chemicals & consumables | 33,763,371.18 | 16,266,948.90 |
| 008 Loose tools | 3,918,150.21 | 1,590,153.61 |
| 009 Steel Scrap | 8,264,186.27 | 9,017,162.21 |
| 010 Others | 99,998,103.42 | 58,840,277.71 |
| 011 Sub Total | 2,129,174,546.44 | 1,679,461,000.11 |
| 012 Less: Provision for shortages | 0.00 | 0.00 |
| 013 Less: Provision for obsolete/ unservicable/dimuntion in value of surplus inventory | 0.00 | 0.00 |
| 014 | 0.00 | 0.00 |
| 015 Total | 2,129,174,546.44 | 1,679,461,000.11 |
| 016 Inventories include material in transit | 0.00 | 0.00 |
| 017 Coal | 132,081,728.00 | 170,019,824.41 |
| 018 Fuel oil | 0.00 | 0.00 |
| 019 Naphtha | 0.00 | 0.00 |
| 020 Stores and spares | 1,278,624.00 | 3,453,289.39 |
| 021 Chemicals & consumables | 0.00 | 0.00 |
| 022 Loose tools | 0.00 | 0.00 |
| 023 Others | 0.00 | 0.00 |
| 024 | 0.00 | 0.00 |
| 025 Inventory items other than steel scrap have been valued considering Note 1. | 0.00 | 0.00 |

LARA

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

| | As at | No. of shares | Face value | 31.03.2022 | 31.03.2021 |
|-----|--|---------------|------------|-------------|-------------|
| 001 | CURRENT INVESTMENTS | | | 0.00 | 0.00 |
| 002 | (Valuation as per Note 1) | | | 0.00 | 0.00 |
| 003 | | | | 0.00 | 0.00 |
| 033 | Investment in Mutual Funds (Details as under) | | | 0.00 | 0.00 |
| 034 | SBI-Magnum Insta Cash Fund-DDR | | | 0.00 | 0.00 |
| 035 | SBI Premier Liquid Fund Super-IP-DDR | | | 0.00 | 0.00 |
| 036 | SBI-SHF Ultra Short Term Fund-IP-DDR | | | 0.00 | 0.00 |
| 037 | UTI Money Market- IP-Direct-Growth | | | 0.00 | 0.00 |
| 038 | IDBI-Liquid plan- Direct-Growth | | | 0.00 | 0.00 |
| 039 | Canara Robeco Liquid Fund Super-IP-DDR | | | 0.00 | 0.00 |
| 040 | Canara Robeco Treasury Advantage Fund Super-IP-DDR | | | 0.00 | 0.00 |
| 041 | IDBI Liquid Fund-DDR | | | 0.00 | 0.00 |
| 042 | SBI Premier Liquid fund-Direct DDR (Ash Fund) | | | 0.00 | 0.00 |
| 043 | UTI Liquid CashPlan - IP - DDR (Ash Funds) | | | 0.00 | 0.00 |
| 044 | IDBI Liquid Fund - DDR - (Ash Funds) | | | 0.00 | 0.00 |
| 045 | Baroda Liquid Fund - Direct - Growth | | | 0.00 | 0.00 |
| 046 | Sub Total | | | 0.00 | 0.00 |
| 047 | | | | 0.00 | 0.00 |
| 052 | Unquoted Investments | | | 0.00 | 0.00 |
| 054 | | | | 0.00 | 0.00 |
| 066 | TOTAL | | | 0.00 | 0.00 |
| 067 | | | | 0.00 | 0.00 |

LARA

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|---|-------------|-------------|
| 001 TRADE RECEIVABLES (current)* | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 Secured, Considered Good | 0.00 | 0.00 |
| 004 Unsecured , considered good | 0.00 | 0.00 |
| 005 Credit impaired | 0.00 | 0.00 |
| 006 Unbilled Revenue | 0.00 | 0.00 |
| 007 Sub-Total | 0.00 | 0.00 |
| 008 Total | 0.00 | 0.00 |
| 009 Less: Allowance for credit impaired receivables | 0.00 | 0.00 |
| 010 Total | 0.00 | 0.00 |
| 012 Less: Discom Clearing | 0.00 | 0.00 |
| 013 Grand Total | 0.00 | 0.00 |
| 014 * After adjustment for Unbilled Revenue | 0.00 | 0.00 |
| 015 Long-term trade receivables | 0.00 | 0.00 |
| 016 TCS Clearing | 0.00 | 0.00 |
| 017 Discom Clearing | 0.00 | 0.00 |
| 228 Trade Receivable | 0.00 | 0.00 |
| 230 Not due | 0.00 | 0.00 |
| 231 Due | 0.00 | 0.00 |
| 232 (i) Undisputed Trade receivables # considered good | 0.00 | 0.00 |
| 233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk | 0.00 | 0.00 |
| 234 (iii) Undisputed Trade Receivables # credit impaired | 0.00 | 0.00 |
| 235 (iv) Disputed Trade Receivables#considered good | 0.00 | 0.00 |
| 236 (v) Disputed Trade Receivables # which have significant increase in credit risk | 0.00 | 0.00 |
| 237 (vi) Disputed Trade Receivables # credit impaired | 0.00 | 0.00 |
| 238 Unbilled | 0.00 | 0.00 |
| 239 Total | 0.00 | 0.00 |
| 240 | 0.00 | 0.00 |
| 241 (i) Undisputed Trade receivables # considered good | 0.00 | 0.00 |
| 242 Less than 6 months | 0.00 | 0.00 |
| 243 6 months -1 year | 0.00 | 0.00 |
| 244 1-2 years | 0.00 | 0.00 |
| 245 2-3 years | 0.00 | 0.00 |
| 246 More than 3 years | 0.00 | 0.00 |
| 247 Sub Total (I) | 0.00 | 0.00 |
| 248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk | 0.00 | 0.00 |
| 249 Less than 6 months | 0.00 | 0.00 |
| 250 6 months -1 year | 0.00 | 0.00 |
| 251 1-2 years | 0.00 | 0.00 |
| 252 2-3 years | 0.00 | 0.00 |
| 253 More than 3 years | 0.00 | 0.00 |

LARA

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|--|-------------|-------------|
| 254 Sub Total (II) | 0.00 | 0.00 |
| 255 (iv) Disputed Trade Receivables#considered good | 0.00 | 0.00 |
| 256 Less than 6 months | 0.00 | 0.00 |
| 257 6 months -1 year | 0.00 | 0.00 |
| 258 1-2 years | 0.00 | 0.00 |
| 259 2-3 years | 0.00 | 0.00 |
| 260 More than 3 years | 0.00 | 0.00 |
| 261 Sub Total (IV) | 0.00 | 0.00 |
| 262 (v) Disputed Trade Receivables # which have significant increase in credit risk | 0.00 | 0.00 |
| 263 Less than 6 months | 0.00 | 0.00 |
| 264 6 months -1 year | 0.00 | 0.00 |
| 265 1-2 years | 0.00 | 0.00 |
| 266 2-3 years | 0.00 | 0.00 |
| 267 More than 3 years | 0.00 | 0.00 |
| 268 Sub Total (V) | 0.00 | 0.00 |
| 269 (vi) Disputed Trade Receivables # credit impaired | 0.00 | 0.00 |
| 270 Less than 6 months | 0.00 | 0.00 |
| 271 6 months -1 year | 0.00 | 0.00 |
| 272 1-2 years | 0.00 | 0.00 |
| 273 2-3 years | 0.00 | 0.00 |
| 274 More than 3 years | 0.00 | 0.00 |
| 275 Sub Total (VI) | 0.00 | 0.00 |
| 276 Total | 0.00 | 0.00 |

LARA
NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS (Amount in ₹)

| As at | | 31.03.2022 | 31.03.2021 |
|-------|--|-------------|-------------------|
| 001 | CASH & BANK BALANCES | 0.00 | 0.00 |
| 002 | Cash & Cash Equivalents | 0.00 | 0.00 |
| 003 | Balances with Banks | 0.00 | 472,842.48 |
| 004 | Cheques & Drafts on hand | 0.00 | 0.00 |
| 005 | Cash on hand | 0.00 | 0.00 |
| 006 | Others (stamps in hand) | 0.00 | 0.00 |
| 007 | Bank deposits with original maturity upto three months | 0.00 | 0.00 |
| 008 | Balances with RBI | 0.00 | 0.00 |
| 009 | | 0.00 | 0.00 |
| 010 | Total | 0.00 | 472,842.48 |

LARA

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|--|-------------|-------------|
| 001 Other Bank Balances | 0.00 | 0.00 |
| 002 Deposits with original maturity of more than three months but not more than twelve months | 0.00 | 0.00 |
| 003 Earmarked balances with banks* | 0.00 | 0.00 |
| 004 SubTotal | 0.00 | 0.00 |
| 005 Interest accrued on deposits | 0.00 | 0.00 |
| 006 | 0.00 | 0.00 |
| 007 Total | 0.00 | 0.00 |
| 008 | 0.00 | 0.00 |
| 009 Earmarked balances with banks consist of : | 0.00 | 0.00 |
| 010 Unpaid dividend account balance | 0.00 | 0.00 |
| 011 Towards public deposit repayment reserve | 0.00 | 0.00 |
| 012 Towards redemption of bonds due for repayment within one year | 0.00 | 0.00 |
| 013 Security with Government/other authorities | 0.00 | 0.00 |
| 014 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures | 0.00 | 0.00 |
| 015 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund | 0.00 | 0.00 |
| 016 Earmarked for Flyash Utilisation Reserve Fund | 0.00 | 0.00 |
| 017 Deposits with original maturity upto three months as per court orders | 0.00 | 0.00 |
| 018 Payment Security Scheme of MNRE NSM (NTPC) | 0.00 | 0.00 |
| 019 Payment Security Scheme of MNRE NSM (NVTN) | 0.00 | 0.00 |
| 020 Enforcement Directorate of Solar Plant(NVTN) | 0.00 | 0.00 |
| 021 Bank guarantee Fund of MNRE (NVTN) | 0.00 | 0.00 |
| 022 Others | 0.00 | 0.00 |
| 023 Margin Money | 0.00 | 0.00 |
| 024 | 0.00 | 0.00 |
| 025 | 0.00 | 0.00 |
| 026 Sub-total | 0.00 | 0.00 |
| 030 Total | 0.00 | 0.00 |
| 031 | 0.00 | 0.00 |
| 032 Bank deposits with original maturity of less than three months- other than earmarked | 0.00 | 0.00 |
| 033 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked | 0.00 | 0.00 |
| 034 Earmarked bank balances (current account) | 0.00 | 0.00 |

LARA

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|--|----------------------|----------------------|
| 001 Current financial assets - Loans | 0.00 | 0.00 |
| 002 Loans (current)-including interest accrued | 0.00 | 0.00 |
| 004 Related Parties | 0.00 | 0.00 |
| 005 Secured | 0.00 | 0.00 |
| 006 Un-Secured | 0.00 | 0.00 |
| 007 With significant increase in Credit Risk | 0.00 | 0.00 |
| 008 Credit impaired | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 010 Employees | 0.00 | 0.00 |
| 011 Secured | 11,792,367.67 | 12,374,005.41 |
| 012 Unsecured | 27,672,458.17 | 26,977,004.08 |
| 013 With significant increase in Credit Risk | 0.00 | 0.00 |
| 014 Credit impaired | 0.00 | 0.00 |
| 015 Less : Employee Loans Discounting | 0.00 | 0.00 |
| 016 Loan to State Government in settlement of dues from customers (Unsecured) | 0.00 | 0.00 |
| 017 | 0.00 | 0.00 |
| 018 Others | 0.00 | 0.00 |
| 019 Secured | 0.00 | 0.00 |
| 020 Unsecured | 0.00 | 0.00 |
| 021 With significant increase in Credit Risk | 0.00 | 0.00 |
| 022 Credit impaired | 0.00 | 0.00 |
| 023 | 0.00 | 0.00 |
| 024 Less: Allowance for credit impaired loans | 0.00 | 0.00 |
| 025 Total (Loans) | 39,464,825.84 | 39,351,009.49 |
| 026 | 0.00 | 0.00 |
| 027 Due from Directors and Officers of the Company | 0.00 | 0.00 |
| 028 Directors | 0.00 | 0.00 |
| 029 Officers | 0.00 | 0.00 |
| 030 | 0.00 | 0.00 |
| 031 Loans to related parties include: | 0.00 | 0.00 |
| 032 i)Key management personel | 0.00 | 0.00 |
| 033 ii)Subsidiary companies | 0.00 | 0.00 |
| 034 KBUNL | 0.00 | 0.00 |
| 035 RGPPL | 0.00 | 0.00 |
| 036 NVVN | 0.00 | 0.00 |
| 037 iii)Joint Venture companies | 0.00 | 0.00 |
| 038 iv)others | 0.00 | 0.00 |
| 039 | 0.00 | 0.00 |
| 059 RPD | 0.00 | 0.00 |
| 060 i)Key management personel | 0.00 | 0.00 |
| 061 ii)Subsidiary companies | 0.00 | 0.00 |
| 062 iii)Joint Venture companies | 0.00 | 0.00 |
| 063 iv)Others | 0.00 | 0.00 |
| 064 | 0.00 | 0.00 |
| 065 Total | 0.00 | 0.00 |

LARA

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|---|----------------------|-----------------------|
| 001 Other Financial Assets (current) | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 ADVANCES | 0.00 | 0.00 |
| 004 | 0.00 | 0.00 |
| 005 Related Parties | 0.00 | 0.00 |
| 006 Secured | 0.00 | 0.00 |
| 007 Un-Secured | -3,280,321.40 | -75,100.88 |
| 008 Considered doubtful | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 010 Employees | 0.00 | 0.00 |
| 012 Unsecured | 3,169,673.00 | 1,628,133.00 |
| 013 Considered Doubtful | 0.00 | 0.00 |
| 014 | 0.00 | 0.00 |
| 020 Others | 0.00 | 0.00 |
| 021 Secured | 0.00 | 0.00 |
| 022 Unsecured | -35,132.92 | -44,233.02 |
| 023 Considered Doubtful | 0.00 | 0.00 |
| 024 | 0.00 | 0.00 |
| 025 Less: Allowance for bad & doubtful advances | 0.00 | 0.00 |
| 026 | 0.00 | 0.00 |
| 033 Total (Advances) | -145,781.32 | 1,508,799.10 |
| 044 | 0.00 | 0.00 |
| 045 Claims Recoverable | 0.00 | 0.00 |
| 046 Secured | 0.00 | 0.00 |
| 047 Unsecured, considered good | 0.00 | 119,000.00 |
| 048 Considered Doubtful | 0.00 | 0.00 |
| 049 Less:- Allowance for doubtful claims | 0.00 | 0.00 |
| 050 Others-Claims Recoverable | 0.00 | 0.00 |
| 051 | 0.00 | 0.00 |
| 052 Contract Asset- Revenue | 39,651,852.38 | -37,945,037.70 |
| 053 Hedging cost recoverable from beneficiaries | 0.00 | 0.00 |
| 054 Derivative MTM Asset | 0.00 | 0.00 |
| 055 Finance Lease Receivable | 0.00 | 0.00 |
| 056 Mine Closure Deposit | 0.00 | 0.00 |
| 058 Other Accrued Income | 0.00 | 0.00 |
| 059 Secured, Considered Good | 0.00 | 0.00 |
| 060 Unsecured , considered good | 877,376.68 | 1,307,053.13 |
| 061 Credit impaired | 0.00 | 0.00 |
| 062 Sub-Total | 877,376.68 | 1,307,053.13 |
| 063 Less: Allowance for credit impaired receivables | 0.00 | 0.00 |
| 064 Total | 877,376.68 | 1,307,053.13 |
| 065 | 0.00 | 0.00 |
| 066 Others* | 0.00 | 0.00 |
| 067 Total | 40,383,447.74 | -35,010,185.47 |
| 068 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc. | 0.00 | 0.00 |

LARA

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|---|----------------------|-------------------|
| 069 Advances to related parties include: | 0.00 | 0.00 |
| 070 i)Key management personel | 0.00 | 0.00 |
| 071 ii)Subsidiary companies | 0.00 | 0.00 |
| 072 iii)Joint Venture companies | 0.00 | 0.00 |
| 073 iv)Contractors | 0.00 | 0.00 |
| 074 v)Others | 0.00 | 0.00 |
| 075 | 0.00 | 0.00 |
| 076 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies | 0.00 | 0.00 |
| 077 | 0.00 | 0.00 |
| 078 NTPC GE Power Services Pvt.Ltd. | 0.00 | 0.00 |
| 079 Ratnagiri Gas & Power Private Ltd. | 0.00 | 0.00 |
| 080 Aravali Power Company Private Ltd. | 0.00 | 0.00 |
| 081 NTPC-SCCL Global Ventures Private Ltd. | 0.00 | 0.00 |
| 082 NTPC BHEL Power Projects Private Ltd. | 0.00 | 0.00 |
| 083 Meja Urja Nigam Private Limited | 0.00 | 0.00 |
| 084 Nabinagar Power Generating Company Ltd. | 0.00 | 0.00 |
| 085 National High Power Test Labortory Private Ltd. | 0.00 | 0.00 |
| 086 International Coal Ventures Private Ltd. | 0.00 | 0.00 |
| 087 CIL NTPC Urja Private Ltd. | 0.00 | 0.00 |
| 089 Bangladesh-India Friendship Power Co. Pvt.Ltd | 0.00 | 0.00 |
| 090 TCS Clearing | 0.00 | 0.00 |
| 091 Related Party (Adv)- Employee | 0.00 | 0.00 |
| 092 Related Party (Adv)- Subsidiaries | 0.00 | 0.00 |
| 093 Related Party (Adv)- Joint Ventures | -3,140,472.00 | 0.00 |
| 094 Related Party (Adv)- Contractors | 0.00 | 0.00 |
| 095 Related Party (Adv)- Others | -139,849.40 | -75,100.88 |
| 096 | 0.00 | 0.00 |
| 097 | 0.00 | 0.00 |
| 098 | 0.00 | 0.00 |
| 099 | 0.00 | 0.00 |
| 100 Total | -3,280,321.40 | -75,100.88 |

| LARA | | | |
|---|---|-------------------------|-------------------------|
| NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS | | (Amount in ₹) | |
| As at | 31.03.2022 | 31.03.2021 | |
| 001 | OTHER CURRENT ASSETS | 0.00 | 0.00 |
| 002 | Security Deposits (Unsecured) | 0.00 | 0.00 |
| 003 | Deposit with Customs, port trust & others* | 511,458,719.24 | 479,720,154.95 |
| 004 | ADVANCES | 0.00 | 0.00 |
| 005 | | 0.00 | 0.00 |
| 006 | Related Parties | 0.00 | 0.00 |
| 007 | Secured | 0.00 | 0.00 |
| 008 | Un-Secured | 0.00 | 0.00 |
| 009 | Considered doubtful | 0.00 | 0.00 |
| 010 | | 0.00 | 0.00 |
| 011 | Employees(including imprest) | 0.00 | 0.00 |
| 012 | Secured | 0.00 | 0.00 |
| 013 | Unsecured | 66,000.00 | 0.00 |
| 014 | Considered Doubtful | 0.00 | 0.00 |
| 015 | | 0.00 | 0.00 |
| 016 | Contractors & Suppliers | 0.00 | 0.00 |
| 017 | Secured | 0.00 | 0.00 |
| 018 | Unsecured | 1,096,259,679.96 | 985,697,158.37 |
| 019 | Considered Doubtful | 0.00 | 0.00 |
| 020 | | 0.00 | 0.00 |
| 021 | Others** | 0.00 | 0.00 |
| 022 | Secured | 0.00 | 0.00 |
| 023 | Unsecured | 6,458,081.25 | 4,616,844.33 |
| 024 | Considered Doubtful | 0.00 | 0.00 |
| 025 | Less: Allowance for bad & doubtful advances | 0.00 | 0.00 |
| 026 | Receivable from MCP Escrow A/c | 0.00 | 0.00 |
| 027 | Deferred Payroll Expenses (Secured) | 1,496,675.58 | 1,688,442.96 |
| 028 | Deferred Payroll Expenses (Unsecured) | 1,616,525.99 | 2,158,674.96 |
| 029 | Sub-total | 3,113,201.57 | 3,847,117.92 |
| 030 | Interest accrued on : | 0.00 | 0.00 |
| 031 | Advances to contractors | 0.00 | 0.00 |
| 032 | | 0.00 | 0.00 |
| 033 | Claims Recoverable | 0.00 | 0.00 |
| 034 | Secured | 0.00 | 0.00 |
| 035 | Unsecured, considered good | 611,429,771.43 | 54,130,741.69 |
| 036 | Considered Doubtful | 0.00 | 0.00 |
| 037 | Less:- Allowance for doubtful claims | 0.00 | 0.00 |
| 038 | | 0.00 | 0.00 |
| 039 | Deferred premium on forward exchange contract/ Option Assets | 0.00 | 0.00 |
| 041 | Assets Held for Disposal | 0.00 | 0.00 |
| 042 | Others | 283,940.00 | 264,241.10 |
| 043 | | 0.00 | 0.00 |
| 044 | Total (Other Current Assets) | 2,229,069,393.45 | 1,528,276,258.36 |
| 045 | **Include Prepaid Expenses | 6,458,081.25 | 4,616,844.33 |
| 046 | *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities | 0.00 | 0.00 |

LARA

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|---|----------------|----------------|
| 047 *Includes deposited with courts | 0.00 | 0.00 |
| 048 *Includes deposited with LIC for annuity payments | 340,271,280.24 | 313,385,839.95 |
| 049 * Includes deposits with WRD / against BG in r/o finance lease | 0.00 | 0.00 |
| 050 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc. | 0.00 | 0.00 |
| 052 Advances to related parties include: | 0.00 | 0.00 |
| 053 i)Key management personel | 0.00 | 0.00 |
| 054 ii)Subsidiary companies | 0.00 | 0.00 |
| 055 iii)Joint Venture companies | 0.00 | 0.00 |
| 056 Contractors | 0.00 | 0.00 |
| 057 Others | 0.00 | 0.00 |
| 058 | 0.00 | 0.00 |
| 059 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies | 0.00 | 0.00 |
| 060 | 0.00 | 0.00 |
| 061 | 0.00 | 0.00 |
| 062 Related Party (Adv)- Employee | 0.00 | 0.00 |
| 063 Related Party (Adv)- Subsidiaries | 0.00 | 0.00 |
| 064 Related Party (Adv)- Joint Venture | 0.00 | 0.00 |
| 065 | 0.00 | 0.00 |
| 066 | 0.00 | 0.00 |
| 067 Total | 0.00 | 0.00 |
| 068 | 0.00 | 0.00 |

LARA

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|--|-------------------------|-------------------------|
| 001 On account of Exchange Differences | -65,544,098.88 | 503,565,587.77 |
| 002 On account of employee benefit exp | 0.00 | 0.00 |
| 003 Regulatory deferred account - deferred | 0.00 | 0.00 |
| 004 Deferred asset for ash transportation | 1,392,178,016.70 | 821,670,579.75 |
| 005 Deferred asset for Arbitration Award | 0.00 | 0.00 |
| 007 Total | 1,326,633,917.82 | 1,325,236,167.52 |

LARA

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|---|-------------|-------------|
| 001 SHARE CAPITAL | 0.00 | 0.00 |
| 002 Equity Share Capital | 0.00 | 0.00 |
| 003 Authorised | 0.00 | 0.00 |
| 004 10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each) | 0.00 | 0.00 |
| 005 Issued,Subscribed and fully Paid-up | 0.00 | 0.00 |
| 006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each) | 0.00 | 0.00 |
| 007 | 0.00 | 0.00 |
| 008 Total | 0.00 | 0.00 |
| 009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares | 0.00 | 0.00 |
| 010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company. | 0.00 | 0.00 |
| 011 Details of shareholders holding more than 5% shares in the company | 0.00 | 0.00 |
| 012 - President of India | 0.00 | 0.00 |
| 013 No. of Shares | 0.00 | 0.00 |
| 014 % of holding | 0.00 | 0.00 |
| 015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund | 0.00 | 0.00 |
| 016 No. of Shares | 0.00 | 0.00 |
| 017 % of holding | 0.00 | 0.00 |

| LARA | | | |
|---|--|-----------------|---------------|
| NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY | | (Amount in ₹) | |
| As at | | 31.03.2022 | 31.03.2021 |
| 001 | RESERVE AND SURPLUS | 0.00 | 0.00 |
| 002 | | 0.00 | 0.00 |
| 003 | Capital Reserve | 0.00 | 0.00 |
| 004 | As per last financial statements | 0.00 | 0.00 |
| 006 | Add : Grants received during the year | 0.00 | 0.00 |
| 007 | Add: Transfer from Surplus | 0.00 | 0.00 |
| 008 | Less: Write back during the year/period | 0.00 | 0.00 |
| 009 | Less: Adjustments during the year/period | 0.00 | 0.00 |
| 010 | SUB-TOTAL | 0.00 | 0.00 |
| 011 | | 0.00 | 0.00 |
| 017 | | 0.00 | 0.00 |
| 018 | SECURITIES PREMIUM ACCOUNT | 0.00 | 0.00 |
| 019 | AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 020 | ADD: ADDITIONS DURING THE YEAR/PERIOD | 0.00 | 0.00 |
| 021 | LESS: ADJUSTMENTS DURING THE YEAR/PERIOD | 0.00 | 0.00 |
| 022 | SUB-TOTAL | 0.00 | 0.00 |
| 023 | BONDS REDEMPTION RESERVE | 0.00 | 0.00 |
| 024 | AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 025 | ADD: TRANSFER FROM SURPLUS | 0.00 | 0.00 |
| 026 | LESS: TRANSFER TO SURPLUS ON REDEMPTION | 0.00 | 0.00 |
| 027 | LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD | 0.00 | 0.00 |
| 028 | SUB-TOTAL | 0.00 | 0.00 |
| 029 | CAPITAL REDEMPTION RESERVE | 0.00 | 0.00 |
| 030 | As per last financial statements | 0.00 | 0.00 |
| 031 | Add: Transfer from Surplus | 0.00 | 0.00 |
| 032 | Less: Transfer to surplus on redemption | 0.00 | 0.00 |
| 033 | Less: Adjustments during the year/ period | 0.00 | 0.00 |
| 034 | Sub-Total | 0.00 | 0.00 |
| 035 | Share Application money pending Allotment | 0.00 | 0.00 |
| 036 | As per last financial statements | 0.00 | 0.00 |
| 037 | Add: Addition during the year | 0.00 | 0.00 |
| 038 | Less: Utilised for allotment during the year | 0.00 | 0.00 |
| 039 | Less: Adjustments during the year/ period | 0.00 | 0.00 |
| 040 | SUB-TOTAL | 0.00 | 0.00 |
| 046 | FLY-ASH UTILISATION RESERVE FUND | 0.00 | 0.00 |
| 047 | AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 048 | TRANSFERRED TO CC | 0.00 | 0.00 |
| 049 | ADD:TRANSFER FROM REVENUE FROM OPERATIONS | 11,850,000.30 | 10,500,000.70 |
| 050 | ADD:TRANSFER FROM OTHER INCOME | 0.00 | 0.00 |
| 051 | LESS: UTILISED DURING THE YEAR | 0.00 | 0.00 |
| 052 | TANGIBLE ASSETS | 0.00 | 0.00 |
| 053 | EMPLOYEE BENEFIT EXPENSES | 0.00 | 0.00 |
| 054 | GENERATION,ADMN. AND OTHER EXPENSES | 11,850,000.30 | 10,500,000.70 |

| LARA | | | |
|---|---|------------------|------------------|
| NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY | | (Amount in ₹) | |
| As at | 31.03.2022 | 31.03.2021 | |
| 055 | TAX EXPENSES | 0.00 | 0.00 |
| 056 | SUB-TOTAL | 0.00 | 0.00 |
| 057 | Self Insurance Reserve | 0.00 | 0.00 |
| 058 | As per last financial statements | 0.00 | 0.00 |
| 059 | Add: Addition during the year | 0.00 | 0.00 |
| 060 | Less: Utilised for allotment during the year | 0.00 | 0.00 |
| 061 | Less: Adjustments during the year/ period | 0.00 | 0.00 |
| 062 | SUB-TOTAL | 0.00 | 0.00 |
| 063 | SPECIAL ALLOWANCE RESERVE FUND | 0.00 | 0.00 |
| 064 | AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 065 | ADD: ADDITION DURING THE YEAR | 0.00 | 0.00 |
| 066 | LESS: UTILISED FOR ALLOTMENT DURING THE YEAR | 0.00 | 0.00 |
| 067 | LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD | 0.00 | 0.00 |
| 068 | SUB-TOTAL | 0.00 | 0.00 |
| 069 | CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE | 0.00 | 0.00 |
| 070 | AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 071 | ADD : TRANSFER FROM SURPLUS | 0.00 | 0.00 |
| 072 | LESS:-WRITE BACK DURING THE YEAR | 0.00 | 0.00 |
| 073 | SUB-TOTAL | 0.00 | 0.00 |
| 074 | GENERAL RESERVE | 0.00 | 0.00 |
| 075 | AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 076 | ADD: TRANSFER FROM SURPLUS | 0.00 | 0.00 |
| 077 | LESS: TRANSFER TO SURPLUS | 0.00 | 0.00 |
| 078 | LESS: WRITE BACK DURING THE YEAR /PERIOD | 0.00 | 0.00 |
| 079 | LESS: ADJUSTMENTS DURING THE YEAR /PERIOD | 0.00 | 0.00 |
| 080 | SUB-TOTAL | 0.00 | 0.00 |
| 081 | | 0.00 | 0.00 |
| 082 | RETAINED EARNINGS | 0.00 | 0.00 |
| 083 | AS PER LAST FINANCIAL STATEMENTS | 3,464,735,821.96 | 886,898,413.96 |
| 084 | ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS | 0.00 | 0.00 |
| 085 | ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS | 7,672,950,325.62 | 2,577,837,408.00 |
| 087 | ADD: WRITE BACK FROM BOND REDEMPTION RESERVE | 0.00 | 0.00 |
| 088 | ADD: WRITE BACK FROM CAPITAL RESERVE | 0.00 | 0.00 |
| 089 | ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE | 0.00 | 0.00 |
| 090 | ADD: WRITE BACK FROM CSR RESERVE | 0.00 | 0.00 |
| 091 | ADD: WRITE BACK FROM GENERAL RESERVE | 0.00 | 0.00 |
| 093 | LESS: TRANSFER TO BONDS REDEMPTION RESERVE | 0.00 | 0.00 |

LARA

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|--|--------------------------|-------------------------|
| 094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND | 0.00 | 0.00 |
| 095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE | 0.00 | 0.00 |
| 096 LESS: TRANSFER TO CAPITAL RESERVE | 0.00 | 0.00 |
| 097 LESS: TRANSFER TO CSR RESERVE | 0.00 | 0.00 |
| 098 LESS: TRANSFER TO GENERAL RESERVE | 0.00 | 0.00 |
| 099 LESS: INTERIM DIVIDEND PAID | 0.00 | 0.00 |
| 100 LESS: TAX ON INTERIM DIVIDEND PAID | 0.00 | 0.00 |
| 101 LESS: FINAL DIVIDEND PAID | 0.00 | 0.00 |
| 102 LESS: TAX ON FINAL DIVIDEND PAID | 0.00 | 0.00 |
| 103 LESS: ISSUE OF BONUS DEBENTURE | 0.00 | 0.00 |
| 104 LESS: TAX ON ISSUE OF BONUS DEBENTURE | 0.00 | 0.00 |
| 105 SUB-TOTAL | 11,137,686,147.58 | 3,464,735,821.96 |
| 110 | 0.00 | 0.00 |
| 111 REMEASUREMENT OF DEFINED BENEFIT PLANS | 0.00 | 0.00 |
| 112 AS PER LAST FINANCIAL STATEMENTS | -21,701,921.66 | -11,956,404.27 |
| 113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI | -4,185,907.46 | -9,745,517.39 |
| 114 SUB-TOTAL | -25,887,829.12 | -21,701,921.66 |
| 115 | 0.00 | 0.00 |
| 116 FVTOCI Reserve | 0.00 | 0.00 |
| 117 AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI | 0.00 | 0.00 |
| 119 Sub-Total | 0.00 | 0.00 |
| 120 | 0.00 | 0.00 |
| 121 Total Other equity | 11,111,798,318.46 | 3,443,033,900.30 |
| 122 | 0.00 | 0.00 |
| 123 | 0.00 | 0.00 |
| 124 | 0.00 | 0.00 |
| 125 | 0.00 | 0.00 |
| 126 | 0.00 | 0.00 |
| 127 | 0.00 | 0.00 |
| 128 | 0.00 | 0.00 |



A Maharatna Company

LARA

(Amount in ₹)

| | | |
|-------|------------|------------|
| As at | 31.03.2022 | 31.03.2021 |
|-------|------------|------------|

| LARA | | | |
|--------------------------------------|---|-----------------|-------------|
| NOTE NO. 23 TO THE FS-NCL-BORROWINGS | | (Amount in ₹) | |
| As at | | 31.03.2022 | 31.03.2021 |
| 001 | LONG TERM BORROWINGS | 0.00 | 0.00 |
| 002 | Bonds | 0.00 | 0.00 |
| 003 | Secured | 0.00 | 0.00 |
| 004 | 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A). | 0.00 | 0.00 |
| 005 | 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B). | 0.00 | 0.00 |
| 006 | 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement) | 0.00 | 0.00 |
| 007 | 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A) | 0.00 | 0.00 |
| 008 | 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B) | 0.00 | 0.00 |
| 009 | 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement) | 0.00 | 0.00 |
| 010 | 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement) | 0.00 | 0.00 |
| 011 | 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|---|------------|------------|
| 2A) | | |
| 012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B). | 0.00 | 0.00 |
| 013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement) | 0.00 | 0.00 |
| 014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement) | 0.00 | 0.00 |
| 015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement) | 0.00 | 0.00 |
| 016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A) | 0.00 | 0.00 |
| 017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B) | 0.00 | 0.00 |
| 018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement) | 0.00 | 0.00 |
| 019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | 31.03.2022 | 31.03.2021 |
|--|---|------------|------------|
| full on 23rd August 2026 (Sixty Second Issue - Private Placement) | | | |
| 020 | 8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement) | 0.00 | 0.00 |
| 021 | 8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement) | 0.00 | 0.00 |
| 022 | 7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A). | 0.00 | 0.00 |
| 023 | 7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B). | 0.00 | 0.00 |
| 024 | 7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement) | 0.00 | 0.00 |
| 025 | 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement). | 0.00 | 0.00 |
| 026 | 9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement) | 0.00 | 0.00 |
| 027 | 8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| | | 31.03.2022 | 31.03.2021 |
|-----|--|------------|------------|
| | As at | | |
| | par in full on 4th March 2024 (Fifty First Issue A - Private Placement) | | |
| 028 | 8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A) | 0.00 | 0.00 |
| 029 | 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B) | 0.00 | 0.00 |
| 030 | 9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII | 0.00 | 0.00 |
| 031 | 8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I | 0.00 | 0.00 |
| 032 | 8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement | 0.00 | 0.00 |
| 033 | 8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d) | 0.00 | 0.00 |
| 034 | 8.73% Secured non-cumulative | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | 31.03.2022 | 31.03.2021 |
|--|--|------------|------------|
| non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement) | | | |
| 035 | 9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III | 0.00 | 0.00 |
| 036 | 8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII | 0.00 | 0.00 |
| 037 | 7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement) | 0.00 | 0.00 |
| 038 | 6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement) | 0.00 | 0.00 |
| 039 | 8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement) | 0.00 | 0.00 |
| 040 | 8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021 | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | | | 31.03.2022 | 31.03.2021 |
|--|--------|---------|--|------------|------------|
| (Fifty Ninth Issue - Private Placement). | | | | | |
| 042 | 8.93% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III | 0.00 | 0.00 |
| 043 | 8.18% | Secured | non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement). | 0.00 | 0.00 |
| 044 | 8.73 % | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III | 0.00 | 0.00 |
| 045 | 8.78 % | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III | 0.00 | 0.00 |
| 046 | 11.25% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III | 0.00 | 0.00 |
| 047 | 7.89% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III | 0.00 | 0.00 |
| 048 | 8.65% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III | 0.00 | 0.00 |
| 049 | 7.50% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | | 31.03.2022 | 31.03.2021 |
|--|---------|--|------------|------------|
| on 12th January 2019 (Nineteenth issue - private placement)II | | | | |
| 050 | 11% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III | 0.00 | 0.00 |
| 051 | 9.3473% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII | 0.00 | 0.00 |
| 052 | 9.4376% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII | 0.00 | 0.00 |
| 053 | 8.00% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I | 0.00 | 0.00 |
| 054 | 9.2573% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III | 0.00 | 0.00 |
| 055 | 9.6713% | Secured non-cumulative non-convertible redeemable taxable bonds | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| | | 31.03.2022 | 31.03.2021 |
|-----|---|------------|------------|
| | As at | | |
| | of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III | | |
| 056 | 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III | 0.00 | 0.00 |
| 057 | 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III | 0.00 | 0.00 |
| 058 | 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III | 0.00 | 0.00 |
| 059 | 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | 31.03.2022 | 31.03.2021 |
|-------|--|------------|------------|
| | year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III | | |
| 060 | 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III | 0.00 | 0.00 |
| 061 | 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III | 0.00 | 0.00 |
| 062 | 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III | 0.00 | 0.00 |
| 063 | 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue - | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | 31.03.2022 | 31.03.2021 |
|-----------------------|--|------------|------------|
| private placement)III | | | |
| 065 | 9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III | 0.00 | 0.00 |
| 066 | 8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV | 0.00 | 0.00 |
| 067 | 8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV | 0.00 | 0.00 |
| 068 | 8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV | 0.00 | 0.00 |
| 069 | 7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V | 0.00 | 0.00 |
| 070 | 7.552% Secured non-cumulative non-convertible redeemable taxable bonds | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|--|-------------|-------------|
| of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI | | |
| 071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII | 0.00 | 0.00 |
| 072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII | 0.00 | 0.00 |
| 075 | 0.00 | 0.00 |
| 076 | 0.00 | 0.00 |
| 077 Sub Total | 0.00 | 0.00 |
| 078 Unsecured | 0.00 | 0.00 |
| 079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement) | 0.00 | 0.00 |
| 080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement) | 0.00 | 0.00 |
| 081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement) | 0.00 | 0.00 |
| 082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in | 0.00 | 0.00 |

| LARA | | | |
|---|---|-----------------|-------------|
| NOTE NO. 23 TO THE FS-NCL-BORROWINGS | | | |
| | | (Amount in ₹) | |
| As at | | 31.03.2022 | 31.03.2021 |
| | full on 27 January 2031 (Seventy Third Issue - Private Placement) | | |
| 083 | 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement) | 0.00 | 0.00 |
| 084 | 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement) | 0.00 | 0.00 |
| 085 | 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement) | 0.00 | 0.00 |
| 086 | | 0.00 | 0.00 |
| 087 | | 0.00 | 0.00 |
| 088 | | 0.00 | 0.00 |
| 089 | Sub-total | 0.00 | 0.00 |
| 090 | Total | 0.00 | 0.00 |
| 091 | Foreign Currency Notes-Unsecured | 0.00 | 0.00 |
| 092 | 4.50% Fixed Rate Notes Due for repayment on 19th March 2028 | 0.00 | 0.00 |
| 093 | 2.75% Fixed rate notes due for repayment on 1st February 2027 | 0.00 | 0.00 |
| 094 | 4.25 % Fixed rate notes due for repayment on 26th February 2026 | 0.00 | 0.00 |
| 095 | 4.375% Fixed Rate Note due for repayment on 26th November 2024 | 0.00 | 0.00 |
| 096 | 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022 | 0.00 | 0.00 |
| 097 | 7.25 % Fixed green global INR denominated bonds due on 3 May 2022 | 0.00 | 0.00 |
| 098 | 7.375 % Fixed green global INR denominated bonds due on 10 August 2021 | 0.00 | 0.00 |
| 099 | 5.625% Fixed Rate Notes due for repayment on 14th July 2021 | 0.00 | 0.00 |
| 100 | 3.75 % Fixed rate notes due for repayment on 03 April 2024 | 0.00 | 0.00 |
| 101 | | 0.00 | 0.00 |
| 102 | | 0.00 | 0.00 |
| 103 | | 0.00 | 0.00 |
| 104 | Sub Total | 0.00 | 0.00 |
| 105 | Term Loans | 0.00 | 0.00 |
| 106 | From Banks | 0.00 | 0.00 |
| 107 | Secured | 0.00 | 0.00 |
| 108 | Rupee Loans | 0.00 | 0.00 |

LARA

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|---|-------------|-------------|
| 109 Unsecured | 0.00 | 0.00 |
| 110 Foreign Currency Loans | 0.00 | 0.00 |
| 111 Rupee Loans | 0.00 | 0.00 |
| 112 From Others | 0.00 | 0.00 |
| 113 Secured | 0.00 | 0.00 |
| 114 Rupee Loans | 0.00 | 0.00 |
| 115 Foreign Currency loans (guaranteed by GOI) | 0.00 | 0.00 |
| 116 Unsecured | 0.00 | 0.00 |
| 117 Foreign Currency loans (guaranteed by GOI) | 0.00 | 0.00 |
| 118 Other Foreign currency loans | 0.00 | 0.00 |
| 120 Rupee Loans | 0.00 | 0.00 |
| 121 Deposits | 0.00 | 0.00 |
| 122 Unsecured | 0.00 | 0.00 |
| 123 Fixed Deposits | 0.00 | 0.00 |
| 124 Others | 0.00 | 0.00 |
| 125 Unsecured | 0.00 | 0.00 |
| 126 Bonds Application Money Pending Allotment | 0.00 | 0.00 |
| 127 Sub-total | 0.00 | 0.00 |
| 128 Total | 0.00 | 0.00 |
| 129 Less:- Interst accrued but not due on secured borrowings | 0.00 | 0.00 |
| 130 Less:- Interst accrued but not due on unsecured borrowings | 0.00 | 0.00 |
| 131 Less:- Current maturities of long term borrowings | 0.00 | 0.00 |
| 132 Bonds-Secured | 0.00 | 0.00 |
| 133 Fixed Rate Notes | 0.00 | 0.00 |
| 135 Foreign currency loans from Banks- unsecured | 0.00 | 0.00 |
| 136 Rupee loans from banks- Secured | 0.00 | 0.00 |
| 137 Rupee loans from banks- unsecured | 0.00 | 0.00 |
| 138 Rupee Term loan from Others - Secured | 0.00 | 0.00 |
| 139 Foreign currency loans from others- unsecured (Guaranteed by GOI) | 0.00 | 0.00 |
| 140 Other foreign currency loans from others- unsecured | 0.00 | 0.00 |
| 141 Rupee loans from others- unsecured | 0.00 | 0.00 |
| 142 | 0.00 | 0.00 |
| 143 | 0.00 | 0.00 |
| 144 | 0.00 | 0.00 |
| 145 | 0.00 | 0.00 |
| 146 | 0.00 | 0.00 |
| 147 | 0.00 | 0.00 |
| 148 | 0.00 | 0.00 |
| 149 | 0.00 | 0.00 |
| 150 | 0.00 | 0.00 |
| 151 | 0.00 | 0.00 |
| 200 Total | 0.00 | 0.00 |

LARA

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS (Amount in ₹)

| | 31.03.2022 | 31.03.2021 |
|---|-----------------------|-----------------------|
| As at | | |
| 001 Non-current financial liabilities - Lease liabilities | 0.00 | 0.00 |
| 002 Lease liabilities | 0.00 | 0.00 |
| 003 Long term maturities of Finance Lease Liabilities (Secured) IX | 0.00 | 0.00 |
| 004 Long term maturities of Finance Lease Liabilities (Unsecured) X | 692,861,808.95 | 639,603,228.55 |
| 005 Sub-Total | 692,861,808.95 | 639,603,228.55 |
| 006 Less: current maturities of lease liabilities | 0.00 | 0.00 |
| 007 Finance Lease obligations - secured | 0.00 | 0.00 |
| 008 Finance Lease obligations - unsecured | 155,873,854.69 | 50,113,171.12 |
| 009 Sub-Total | 155,873,854.69 | 50,113,171.12 |
| 010 Total | 536,987,954.26 | 589,490,057.43 |

LARA

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES**(Amount in ₹)**

| | As at | 31.03.2022 | 31.03.2021 |
|-----|------------------------------------|---------------------|----------------------|
| 001 | TRADE PAYABLES(NON CURRENT) | 0.00 | 0.00 |
| 002 | For Goods and Services | 0.00 | 0.00 |
| 003 | - Micro & Small Enterprises | 452,418.20 | 8,823,722.34 |
| 004 | - Others | 1,803,634.41 | 3,870,052.08 |
| 005 | | 0.00 | 0.00 |
| 006 | Total | 2,256,052.61 | 12,693,774.42 |

LARA

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|--|-----------------------|----------------------|
| 001 OTHER FINANCIAL LIABILITIES (NON-CURRENT) | 0.00 | 0.00 |
| 002 Payable for Capital Expenditure | 0.00 | 0.00 |
| 003 - Micro & Small Enterprises | 200,816.67 | 158,078.72 |
| 004 - Others | 632,139,963.87 | 46,784,290.63 |
| 005 Others | 0.00 | 0.00 |
| 006 Deposits from contractors and others | 0.00 | 0.00 |
| 007 | 0.00 | 0.00 |
| 008 | 0.00 | 0.00 |
| 009 Total | 632,340,780.54 | 46,942,369.35 |

LARA

NOTE NO. 26 TO THE FS-NCL-PROVISIONS (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|---|-------------|-------------|
| 001 LONG TERM PROVISIONS | 0.00 | 0.00 |
| 002 Provision for Employee Benefits | 0.00 | 0.00 |
| 003 Opening Balance | 0.00 | 0.00 |
| 004 Additions/ (adjustments) during the year | 0.00 | 0.00 |
| 005 Closing Balance | 0.00 | 0.00 |
| 006 | 0.00 | 0.00 |
| 007 Others | 0.00 | 0.00 |
| 008 i) Mine Closure Provision | 0.00 | 0.00 |
| 009 Opening Balance | 0.00 | 0.00 |
| 010 Additions during the year | 0.00 | 0.00 |
| 011 Amounts adjusted during the year | 0.00 | 0.00 |
| 012 Amounts reversed during the year | 0.00 | 0.00 |
| 013 Closing Balance | 0.00 | 0.00 |
| 014 | 0.00 | 0.00 |
| 015 ii) Stripping Activity Adjustments | 0.00 | 0.00 |
| 016 Opening Balance | 0.00 | 0.00 |
| 017 Additions during the year | 0.00 | 0.00 |
| 018 Amounts adjusted during the year | 0.00 | 0.00 |
| 019 Amounts reversed during the year | 0.00 | 0.00 |
| 020 Closing Balance | 0.00 | 0.00 |
| 021 | 0.00 | 0.00 |
| 024 | 0.00 | 0.00 |
| 025 TOTAL | 0.00 | 0.00 |

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

| As at | Open Balance on 01.04.2021 | Addition | Closing Balance on 31.03.2022 |
|--|-------------------------------|-------------|----------------------------------|
| 001 DEFERRED TAX LIABILITIES (NET) | | | |
| 002 Difference of book depreciation and tax depreciation | 0.00 | 0.00 | 0.00 |
| 003 Less: Deferred tax assets | | | |
| 004 Provisions & Other disallowances for tax purposes | 0.00 | 0.00 | 0.00 |
| 005 Unabsorbed Depreciation | 0.00 | 0.00 | 0.00 |
| 006 Disallowances u/s 43B of the Income Tax Act, 1961 | 0.00 | 0.00 | 0.00 |
| 007 Others | 0.00 | 0.00 | 0.00 |
| 008 Opening Balance | 0.00 | 0.00 | 0.00 |
| 009 Additions during the year | 0.00 | 0.00 | 0.00 |
| 010 Amounts adjusted during the year | 0.00 | 0.00 | 0.00 |
| 011 Amounts reversed during the year | 0.00 | 0.00 | 0.00 |
| 012 Closing Balance | 0.00 | 0.00 | 0.00 |
| 013 MAT credit entitlement | 0.00 | 0.00 | 0.00 |
| 014 Total | 0.00 | 0.00 | 0.00 |
| 015 Total | 0.00 | 0.00 | 0.00 |
| 016 Breakup of deferred tax assets | 0.00 | 0.00 | 0.00 |
| 017 Provision | 0.00 | 0.00 | 0.00 |
| 018 Statutory dues | 0.00 | 0.00 | 0.00 |
| 019 Leave encashment | 0.00 | 0.00 | 0.00 |
| 020 Others | 0.00 | 0.00 | 0.00 |
| 021 | 0.00 | 0.00 | 0.00 |
| 022 | 0.00 | 0.00 | 0.00 |

LARA

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES**(Amount in ₹)**

| | As at | 31.03.2022 | 31.03.2021 |
|-----|--------------------------------------|-------------|-------------|
| 001 | Other Non current Liabilities | 0.00 | 0.00 |
| 002 | Advances from customers and others | 0.00 | 0.00 |
| 003 | Deposits from contractors and others | 0.00 | 0.00 |
| 004 | Grants | 0.00 | 0.00 |
| 005 | TOTAL | 0.00 | 0.00 |

LARA

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|--|-------------|-------------|
| 001 Short Term Borrowings | 0.00 | 0.00 |
| 002 Loans repayable on demand | 0.00 | 0.00 |
| 003 From Banks | 0.00 | 0.00 |
| 004 Secured | 0.00 | 0.00 |
| 005 Cash Credit | 0.00 | 0.00 |
| 006 Unsecured | 0.00 | 0.00 |
| 007 Cash Credit | 0.00 | 0.00 |
| 008 Other loans-unsecured | 0.00 | 0.00 |
| 009 Commercial Papers | 0.00 | 0.00 |
| 010 Less: Unamortised discount on Commercial Papers | 0.00 | 0.00 |
| 011 Sub-Total | 0.00 | 0.00 |
| 012 Current maturity of long term borrowings | 0.00 | 0.00 |
| 013 Bonds-Secured | 0.00 | 0.00 |
| 014 Foreign Currency Fixed Rate Notes | 0.00 | 0.00 |
| 015 From Banks | 0.00 | 0.00 |
| 016 Secured | 0.00 | 0.00 |
| 017 Rupee Term Loan | 0.00 | 0.00 |
| 018 Foreign currency loans | 0.00 | 0.00 |
| 019 Unsecured | 0.00 | 0.00 |
| 020 Foreign currency loans | 0.00 | 0.00 |
| 021 Rupee term loans | 0.00 | 0.00 |
| 022 From Others | 0.00 | 0.00 |
| 023 Secured | 0.00 | 0.00 |
| 024 Rupee Term Loan | 0.00 | 0.00 |
| 025 Unsecured | 0.00 | 0.00 |
| 026 Foreign currency loans (Guaranteed by Government of India) | 0.00 | 0.00 |
| 027 Other foreign currency loans | 0.00 | 0.00 |
| 028 Rupee term loans | 0.00 | 0.00 |
| 029 Fixed deposits | 0.00 | 0.00 |
| 031 Sub Total | 0.00 | 0.00 |
| 032 TOTAL | 0.00 | 0.00 |

LARA

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|---|-----------------------|----------------------|
| 001 Current financial liabilities - Lease liabilities | 0.00 | 0.00 |
| 002 Current maturity of finance lease obligations (secured) | 0.00 | 0.00 |
| 003 Current maturity of finance lease obligations (unsecured) | 155,873,854.69 | 50,113,171.12 |
| 004 Total | 155,873,854.69 | 50,113,171.12 |

LARA

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|---------------------------------|-----------------------|-----------------------|
| 001 TRADE PAYABLES | 0.00 | 0.00 |
| 002 For Goods and Services | 0.00 | 0.00 |
| 003 - Micro & Small Enterprises | 75,557,239.24 | 20,877,581.07 |
| 004 - Others | 427,239,739.06 | 699,403,996.72 |
| 005 | 0.00 | 0.00 |
| 006 Total | 502,796,978.30 | 720,281,577.79 |
| 007 | 0.00 | 0.00 |
| 172 Trade payable | 0.00 | 0.00 |
| 173 MSME | 0.00 | 0.00 |
| 174 Unbilled | 16,855,000.86 | 13,252,550.97 |
| 175 Not due | 24,889,917.00 | 7,625,030.10 |
| 176 Due | 33,812,321.38 | 0.00 |
| 177 Disputed | 0.00 | 0.00 |
| 178 Undisputed | 33,812,321.38 | 0.00 |
| 179 | 0.00 | 0.00 |
| 180 Sub-total (A) | 75,557,239.24 | 20,877,581.07 |
| 181 | 0.00 | 0.00 |
| 182 Others | 0.00 | 0.00 |
| 183 Unbilled | 255,856,156.87 | 324,871,041.60 |
| 184 Not due | 144,420,746.05 | 357,793,404.12 |
| 185 Due | 26,962,836.14 | 16,739,551.00 |
| 186 Disputed | 0.00 | 0.00 |
| 187 Undisputed | 26,962,836.14 | 16,739,551.00 |
| 188 | 0.00 | 0.00 |
| 189 Sub-total (B) | 427,239,739.06 | 699,403,996.72 |
| 190 | 0.00 | 0.00 |
| 191 Total | 502,796,978.30 | 720,281,577.79 |
| 192 | 0.00 | 0.00 |
| 193 Ageing | 0.00 | 0.00 |
| 194 MSME | 0.00 | 0.00 |
| 195 Disputed | 0.00 | 0.00 |
| 196 Less than 1 year | 0.00 | 0.00 |
| 197 1-2 years | 0.00 | 0.00 |
| 198 2-3 years | 0.00 | 0.00 |
| 199 More than 3 years | 0.00 | 0.00 |
| 200 Sub Total (I) | 0.00 | 0.00 |
| 201 | 0.00 | 0.00 |
| 202 Undisputed | 0.00 | 0.00 |
| 203 Less than 1 year | 33,812,321.38 | 0.00 |
| 204 1-2 years | 0.00 | 0.00 |
| 205 2-3 years | 0.00 | 0.00 |
| 206 More than 3 years | 0.00 | 0.00 |
| 207 Sub Total (II) | 33,812,321.38 | 0.00 |
| 208 | 0.00 | 0.00 |
| 209 Total MSME (III) | 33,812,321.38 | 0.00 |
| 210 | 0.00 | 0.00 |

LARA

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|------------------------------|----------------------|----------------------|
| 211 Others | 0.00 | 0.00 |
| 212 Disputed | 0.00 | 0.00 |
| 213 Less than 1 year | 0.00 | 0.00 |
| 214 1-2 years | 0.00 | 0.00 |
| 215 2-3 years | 0.00 | 0.00 |
| 216 More than 3 years | 0.00 | 0.00 |
| 217 Sub Total (IV) | 0.00 | 0.00 |
| 218 | 0.00 | 0.00 |
| 219 Undisputed | 0.00 | 0.00 |
| 220 Less than 1 year | 286,425,722.14 | 108,291.00 |
| 221 1-2 years | -276,094,146.00 | 16,519,697.00 |
| 222 2-3 years | 16,519,697.00 | 111,563.00 |
| 223 More than 3 years | 111,563.00 | 0.00 |
| 224 Sub Total (V) | 26,962,836.14 | 16,739,551.00 |
| 225 | 0.00 | 0.00 |
| 226 Total Others (VI) | 26,962,836.14 | 16,739,551.00 |

LARA

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|--|-------------------------|-------------------------|
| 001 OTHER FINANCIAL LIABILITIES (CURRENT) | 0.00 | 0.00 |
| 020 | 0.00 | 0.00 |
| 021 Interest accrued but not due on secured borrowings | 0.00 | 0.00 |
| 022 Interest accrued but not due on unsecured borrowings | 0.00 | 0.00 |
| 023 Unpaid Dividends* | 0.00 | 0.00 |
| 024 Unpaid matured deposits and interest accrued thereon* | 0.00 | 0.00 |
| 025 Unpaid matured bonds and interest accrued thereon* | 0.00 | 0.00 |
| 026 Unpaid bond refund money-Tax free bonds * | 0.00 | 0.00 |
| 027 Book Overdraft | 0.00 | 0.00 |
| 028 Payable to Customers | 0.00 | 0.00 |
| 029 Liability under forward exchange contract | 0.00 | 0.00 |
| 030 Hedging cost payable to beneficiaries | 0.00 | 0.00 |
| 031 Derivative MTM Liability | 0.00 | 0.00 |
| 032 Payable for Capital Expenditure | 0.00 | 0.00 |
| 033 - Micro & Small Enterprises | 67,603,872.60 | 68,079,242.95 |
| 034 - Others | 4,770,631,578.21 | 5,609,453,944.74 |
| 035 Others Payables | 0.00 | 0.00 |
| 036 Deposits from contractors and others | 6,017,756.00 | 6,103,116.00 |
| 037 Gratuity Obligations | 0.00 | 0.00 |
| 038 Payable to employees | 3,781,581.00 | 5,971,274.00 |
| 039 Payable to holding company | 0.00 | 0.00 |
| 040 Retention on A/c BG encashment (Solar) | 0.00 | 0.00 |
| 041 Payable to Solar Payment Security Account | 0.00 | 0.00 |
| 042 Others ** | 2,830,974.00 | 2,653,714.00 |
| 043 Unspent CSR balance on ongoing Approved CSR projects | 0.00 | 0.00 |
| 044 Total | 4,850,865,761.81 | 5,692,261,291.69 |
| 045 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund. | 0.00 | 0.00 |
| 046 ** Include Payable to Hospital and other payable. | 0.00 | 0.00 |

LARA

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|---|-----------------------|-----------------------|
| 001 OTHER CURRENT LIABILITIES | 0.00 | 0.00 |
| 002 Advances from customers and others | 15,505,930.56 | 490,034.07 |
| 003 Deferred discount on forward exchange contract | 0.00 | 0.00 |
| 004 Tax deducted at source and other statutory dues | 210,272,709.81 | 199,757,972.87 |
| 005 Deposits from contractors and others | 0.00 | 0.00 |
| 006 Government grants | 0.00 | 0.00 |
| 007 Others | 0.00 | 0.00 |
| 008 Total | 225,778,640.37 | 200,248,006.94 |

LARA

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|--|-------------------------|-------------------------|
| 001 SHORT TERM PROVISIONS | 0.00 | 0.00 |
| 002 Provision for Employee Benefits | 0.00 | 0.00 |
| 003 Opening balance | 0.00 | 0.00 |
| 004 Additions/ (adjustments) during the year | 0.00 | 0.00 |
| 005 Closing Balance | 0.00 | 0.00 |
| 028 Provisions for Obligations Incidental to Land Acquisition | 0.00 | 0.00 |
| 029 Opening balance | 2,590,486,163.78 | 2,632,561,504.52 |
| 030 Additions during the year | 0.00 | 0.00 |
| 031 Amounts paid during the year | 48,290,631.88 | 42,075,340.74 |
| 032 Amounts reversed during the year | -31,506,732.00 | 0.00 |
| 033 Closing Balance | 2,573,702,263.90 | 2,590,486,163.78 |
| 035 Provision for Tariff Adjustment | 0.00 | 0.00 |
| 036 Opening balance | 0.00 | 0.00 |
| 037 Additions during the year | 0.00 | 0.00 |
| 038 Amounts adjusted during the year | 0.00 | 0.00 |
| 039 Amounts reversed during the year | 0.00 | 0.00 |
| 040 Closing Balance | 0.00 | 0.00 |
| 042 Provision for shortage in Fixed Assets Pending Investigation & Others | 0.00 | 0.00 |
| 043 Opening balance | 4,610,426.97 | 4,610,426.97 |
| 044 Additions during the year | -4,238,145.73 | 0.00 |
| 045 Amounts adjusted during the year | 0.00 | 0.00 |
| 046 Amounts reversed during the year | 0.00 | 0.00 |
| 047 Closing Balance | 372,281.24 | 4,610,426.97 |
| 048 Provision for Arbitration | 0.00 | 0.00 |
| 049 Opening balance | 24,070,512.00 | 0.00 |
| 050 Additions during the year | 0.00 | 0.00 |
| 051 Amounts used during the year | 0.00 | -24,070,512.00 |
| 052 Amounts reversed during the year | -2,573,659.00 | 0.00 |
| 053 Closing Balance | 26,644,171.00 | 24,070,512.00 |
| 054 Others | 0.00 | 0.00 |
| 055 Opening balance | 0.00 | 0.00 |
| 056 Additions during the year | 0.00 | 0.00 |
| 057 Amounts used during the year | 0.00 | 0.00 |
| 058 Amounts reversed during the year | 0.00 | 0.00 |
| 059 Closing Balance | 0.00 | 0.00 |
| 102 | 0.00 | 0.00 |
| 103 Total | 2,600,718,716.14 | 2,619,167,102.75 |

LARA

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|--|-------------|-------------|
| 001 Current liabilities - current tax liabilities (net) | 0.00 | 0.00 |
| 002 Opening balance | 0.00 | 0.00 |
| 003 Additions during the year | 0.00 | 0.00 |
| 004 Amounts adjusted during the year | 0.00 | 0.00 |
| 005 Less: Set off against taxes paid | 0.00 | 0.00 |
| 006 Closing Balance | 0.00 | 0.00 |

LARA

NOTE NO. 35 TO THE FS--DEFERRED REVENUE (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|--|-----------------------|------------------------|
| 001 Deferred Revenue | 0.00 | 0.00 |
| 002 On account of advance against depreciation | 0.00 | 0.00 |
| 003 On account of income from foreign currency fluctuation | 404,971,000.00 | -265,242,000.00 |
| 004 Government grants | 0.00 | 0.00 |
| 006 TOTAL | 404,971,000.00 | -265,242,000.00 |

LARA

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|---|-------------|-------------|
| 001 Regulatory deferral account credit balances | 0.00 | 0.00 |
| 002 Exchange Differences | 0.00 | 0.00 |
| 003 | 0.00 | 0.00 |
| 004 Total | 0.00 | 0.00 |

LARA

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS (Amount in ₹)

| | For the Year ended | 31.03.2022 | 31.03.2021 |
|-----|---|--------------------------|--------------------------|
| 001 | REVENUE FROM OPERATIONS | 0.00 | 0.00 |
| 002 | Sales | 0.00 | 0.00 |
| 003 | Energy Sales (including Electricity Duty) | 47,596,073,298.01 | 27,226,887,516.27 |
| 004 | Less : Advance against depreciation deferred (net) | 0.00 | 0.00 |
| 005 | Add: Revenue recognized out of advance against depreciation | 0.00 | 0.00 |
| 006 | Add : Exchange fluctuation receivable from customers | 17,071,000.00 | 20,471,000.00 |
| 007 | Sale of energy through trading | 0.00 | 0.00 |
| 008 | Commission (NVVN) | 0.00 | 0.00 |
| 009 | Sub total | 47,613,144,298.01 | 27,247,358,516.27 |
| 010 | Less: Rebate to customers | 146,684,745.07 | 377,611,751.02 |
| 011 | Energy Sales (Total) | 47,466,459,552.94 | 26,869,746,765.25 |
| 012 | Consultancy, project management and supervision fees | 0.00 | 0.00 |
| 013 | Lease rentals on assets on Operating lease | 0.00 | 0.00 |
| 014 | Sale of Captive Coal | 0.00 | 0.00 |
| 015 | Intra Company Elimination | 0.00 | 0.00 |
| 017 | Sub-total | 0.00 | 0.00 |
| 018 | Total - Sales | 47,466,459,552.94 | 26,869,746,765.25 |
| 019 | Sale of fly ash/ash products | 11,850,000.30 | 10,500,000.70 |
| 020 | Less: Transferred to fly ash utilisation reserve fund | -11,850,000.30 | -10,500,000.70 |
| 021 | Sub-total | 0.00 | 0.00 |
| 022 | Other Operating Income | 0.00 | 0.00 |
| 023 | Interest from customers | 1,199,477.00 | 27,414.76 |
| 024 | Energy Internally Consumed * | 7,616,466.00 | 7,320,704.00 |
| 025 | Interest income on Assets under finance lease | 0.00 | 0.00 |
| 026 | Recognized from deferred revenue - government grant | 0.00 | 0.00 |
| 027 | Provision written back- Tariff Adjustment | 0.00 | 0.00 |
| 028 | Income form Trading of ESCerts | 0.00 | 0.00 |
| 029 | Income from E-Mobility Business & others | 0.00 | 0.00 |
| 030 | Others | 0.00 | 0.00 |
| 031 | Total | 47,475,275,495.94 | 26,877,094,884.01 |
| 040 | * Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42) | 0.00 | 0.00 |
| 041 | Excise duty on sale of flyash,cenospere & ash products | 0.00 | 0.00 |
| 042 | Energy sales of principal nature (NVVN) | 0.00 | 0.00 |
| 043 | Energy sales of agency nature (NVVN) | 0.00 | 0.00 |

LARA

NOTE NO. 38 TO THE FS--OTHER INCOME (Amount in ₹)

| For the Year ended | 31.03.2022 | 31.03.2021 |
|---|---------------|---------------|
| 001 OTHER INCOME | 0.00 | 0.00 |
| 002 Interest from | 0.00 | 0.00 |
| 004 Financial assets at amortised cost | 0.00 | 0.00 |
| 005 Government Securities (8.5% Tax Free Bonds issued by the State Governments) | 0.00 | 0.00 |
| 006 Other Bonds | 0.00 | 0.00 |
| 007 | 0.00 | 0.00 |
| 008 Interest from Government of India Securities-Non-Trade | 0.00 | 0.00 |
| 009 Less: Amortziation of premium | 0.00 | 0.00 |
| 010 Sub Total | 0.00 | 0.00 |
| 011 Interest from others | 0.00 | 0.00 |
| 012 Loan to State Government in settlement of dues from customers | 0.00 | 0.00 |
| 013 Loan to Subsidiary Companies | 0.00 | 0.00 |
| 014 Loan to Employees | 9,615,947.98 | 11,605,614.63 |
| 015 Deposit with banks | 0.00 | 0.00 |
| 016 Foreign Banks | 0.00 | 0.00 |
| 017 Interest from Contractors | 772,961.00 | 11,964,049.40 |
| 018 Interest from Income Tax Refunds | 0.00 | 0.00 |
| 019 Less : Refundable to Customers | 0.00 | 0.00 |
| 020 Sub Total | 0.00 | 0.00 |
| 021 Deposits with banks-flyash utilisation reserve fund | 0.00 | 0.00 |
| 022 Less: transferred to flyash utilisation reserve fund | 0.00 | 0.00 |
| 023 Sub Total | 0.00 | 0.00 |
| 024 Deposits with banks- DDUGJY funds | 0.00 | 0.00 |
| 025 Interest from Contractors- DDUGJY funds | 0.00 | 0.00 |
| 026 Transfer to DDUGJY-Advance from customers | 0.00 | 0.00 |
| 027 Sub-total | 0.00 | 0.00 |
| 030 Others | 67,746,807.29 | 10,848,288.95 |
| 031 | 0.00 | 0.00 |
| 032 Dividend from | 0.00 | 0.00 |
| 033 Longterm investments in | 0.00 | 0.00 |
| 034 Subsidiaries | 0.00 | 0.00 |
| 035 Joint Ventures | 0.00 | 0.00 |
| 036 Equity Instruments | 0.00 | 0.00 |
| 037 Current Investments in | 0.00 | 0.00 |
| 038 Mutual Funds measured at fairvalue through profit or loss | 0.00 | 0.00 |
| 039 Current investments in mutual funds-flyash utilisation reserve fund | 0.00 | 0.00 |
| 040 Less: transferred to flyash utilisation reserve fund | 0.00 | 0.00 |
| 041 Lease Rent # Ash Brick Plant | 0.00 | 0.00 |
| 042 Less: transferred to flyash utilisation reserve fund | 0.00 | 0.00 |
| 043 Other non-operating income | 0.00 | 0.00 |
| 044 Profit on disposal of PPE | 1,522.00 | 2,520.00 |
| 045 Profit on redemption of GOI securities | 0.00 | 0.00 |

| LARA | | | |
|-------------------------------------|---|-----------------------|-----------------------|
| NOTE NO. 38 TO THE FS--OTHER INCOME | | (Amount in ₹) | |
| For the Year ended | | 31.03.2022 | 31.03.2021 |
| 046 | Net gain on sale of investments | 0.00 | 0.00 |
| 047 | Surcharge received from customers | 90,766,905.00 | 272,243,016.00 |
| 048 | Hire charges for equipment | 0.00 | 0.00 |
| 049 | Gain on option contract / Discount on F.ExchContract | 0.00 | 0.00 |
| 050 | Provision written back-others | 4,610,426.97 | 0.00 |
| 051 | Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss | 0.00 | 0.00 |
| 052 | Interest from Solar payment security account | 0.00 | 0.00 |
| 053 | Less : Transferred to SPSA fund | 0.00 | 0.00 |
| 054 | Interest on "Retention on A/c BG encashment (Solar)" | 0.00 | 0.00 |
| 055 | Less : Transferred to "Retention on A/c BG encashment (Solar)" | 0.00 | 0.00 |
| 056 | Miscellaneous Income | 26,434,411.90 | 14,582,240.15 |
| 057 | Total | 199,948,982.14 | 321,245,729.13 |
| 058 | Less:Transferred to Development of Coal Mines- Note 43A | 0.00 | 0.00 |
| 059 | Less:Transferred to Expenditure during Construction period (net)- Note 43 | 40,861,367.00 | 486,068.45 |
| 060 | Less: Others | 0.00 | 0.00 |
| 062 | Total | 159,087,615.14 | 320,759,660.68 |
| 063 | | 0.00 | 0.00 |
| 064 | Details of Miscellaneous Income | 0.00 | 0.00 |
| 065 | Vehicle Hire Charges. | 158,000.00 | 112,000.00 |
| 066 | Sale of by products & residuals | 0.00 | 0.00 |
| 067 | Township recoveries(exl. Hospital Recoveries). | 4,257,268.83 | 4,335,476.16 |
| 068 | Depreciation written back | 0.00 | 0.00 |
| 069 | Sale of Scrap. | 10,429,661.07 | 2,464,200.59 |
| 070 | Receipt under loss of profit policy. | 0.00 | 0.00 |
| 071 | Receipts under MBD/Fire Policy. | 0.00 | 6,463.00 |
| 072 | Management development programme. | 0.00 | 0.00 |
| 073 | Management Fee - Misc (NVVN) | 0.00 | 0.00 |
| 074 | Others | 11,589,482.00 | 7,664,100.40 |
| 075 | | 0.00 | 0.00 |
| 076 | Total (Miscellaneous Income) | 26,434,411.90 | 14,582,240.15 |
| 077 | | 0.00 | 0.00 |
| 078 | Details of Provision written back others | 0.00 | 0.00 |
| 079 | Doubtful debts | 0.00 | 0.00 |
| 080 | Doubtful Loans, Advances and Claims | 0.00 | 0.00 |
| 081 | Doubtful Construction Advances | 0.00 | 0.00 |
| 082 | Shortage in Construction Stores | 0.00 | 0.00 |
| 083 | Shortage in Stores | 0.00 | 0.00 |
| 084 | Obsolescence in Stores | 0.00 | 0.00 |
| 085 | Unserviceable capital works | 0.00 | 0.00 |
| 086 | Other Obligation including Arbitration | 0.00 | 0.00 |
| 087 | Shortage in Fixed Assets | 4,610,426.97 | 0.00 |



A Maharatna Company

LARA

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

| | 31.03.2022 | 31.03.2021 |
|---------------------------------------|------------|------------|
| 088 Diminution in value of Investment | 0.00 | 0.00 |

LARA

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

| For the Year ended | | 31.03.2022 | 31.03.2021 |
|--------------------|--------------------|--------------------------|--------------------------|
| 001 | FUEL COST | 0.00 | 0.00 |
| 002 | Coal | 0.00 | 0.00 |
| 003 | Captive | 0.00 | 0.00 |
| 004 | Other than captive | 22,787,984,651.64 | 11,852,532,130.55 |
| 005 | Gas | 0.00 | 0.00 |
| 006 | Naptha | 0.00 | 0.00 |
| 007 | Oil | 402,362,531.26 | 300,902,276.73 |
| 008 | Biomass Pellets | 6,622,176.76 | 0.00 |
| 009 | Total | 23,196,969,359.66 | 12,153,434,407.28 |
| 010 | | 0.00 | 0.00 |

| LARA | | | |
|--|--|-------------------------|-------------------------|
| NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE | | (Amount in ₹) | |
| For the Year ended | | 31.03.2022 | 31.03.2021 |
| 001 | EMPLOYEE BENEFITS EXPENSE | 0.00 | 0.00 |
| 002 | Salaries and wages | 925,358,624.75 | 865,575,745.75 |
| 003 | Contribution to provident and other funds | 114,008,114.05 | 104,497,104.62 |
| 004 | Unwinding of deferred payroll expense | 5,009,613.41 | 5,769,676.60 |
| 005 | Staff welfare expenses | 99,762,756.49 | 103,685,167.93 |
| 006 | Less : Expenses transferred to Consultancy group | 0.00 | 0.00 |
| 007 | | 0.00 | 0.00 |
| 008 | Sub Total | 1,144,139,108.70 | 1,079,527,694.90 |
| 009 | Less: Employee benefits expense allocated to fuel inventory | 87,700,715.19 | 84,758,717.63 |
| 010 | Less: Transferred/Allocated to development of coal mines | 0.00 | 0.00 |
| 011 | Less: Others | 0.00 | 0.00 |
| 012 | Less: Transferred to fly ash utilisation reserve fund | 0.00 | 0.00 |
| 013 | Less: Transferred to CSR Expenses | 0.00 | 0.00 |
| 014 | Reimbursements for employees on secondment | 0.00 | 0.00 |
| 015 | Less: Transferred to expenditure during construction period (net)- Note 43 | 24,640,010.65 | 170,669,042.78 |
| 016 | TOTAL | 1,031,798,382.86 | 824,099,934.49 |
| 017 | Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42) | 0.00 | 0.00 |
| 018 | Salaries and wages | 0.00 | 0.00 |
| 019 | Contribution to provident and other funds | 0.00 | 0.00 |
| 020 | Staff welfare expenses | 0.00 | 0.00 |
| 021 | Directors fee | 0.00 | 0.00 |
| 022 | | 0.00 | 0.00 |
| 023 | | 0.00 | 0.00 |

LARA

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

| | 31.03.2022 | 31.03.2021 |
|---|-------------------------|-------------------------|
| For the Year ended | | |
| 001 FINANCE COSTS | 0.00 | 0.00 |
| 002 Finance charges on financial liabilities measured at amortised cost | 0.00 | 0.00 |
| 003 Bonds | 1,908,918,551.89 | 1,908,386,266.36 |
| 004 Government of India Loans | 0.00 | 0.00 |
| 005 Foreign currency term loans | 127,225,850.11 | 148,599,737.11 |
| 006 Rupee term loans | 2,612,518,378.99 | 2,066,373,452.00 |
| 007 Public deposits | 0.00 | 0.00 |
| 008 Foreign currency bonds/notes | 1,463,666,012.20 | 1,450,866,083.15 |
| 009 Cash Credit | 0.00 | 0.00 |
| 010 Unwinding of discount on account of vendor liabilities | 59,970,380.68 | 57,809,115.21 |
| 011 Commercial Papers | 0.00 | 0.00 |
| 012 Sub Total | 6,172,299,173.87 | 5,632,034,653.83 |
| 013 Interest on non financial items | 0.00 | 0.00 |
| 014 Other Borrowing Costs | 0.00 | 0.00 |
| 015 Bonds servicing & public deposit exp. | 1,873,267.74 | 2,018,507.14 |
| 016 Guarantee fee | 0.00 | 0.00 |
| 017 Management fee | 0.00 | 0.00 |
| 018 Committ charges/exposure premium | 938,105.16 | 0.00 |
| 019 Bond issue expenses | 0.00 | 0.00 |
| 020 Legal exp on foreign currency loans | 0.00 | 0.00 |
| 021 Foreign currency bonds/notes exp. | 0.00 | 0.00 |
| 022 Up-front fee | 0.00 | 0.00 |
| 023 Insurance premium on foreign currency loans | 0.00 | 0.00 |
| 024 | 0.00 | 0.00 |
| 025 Others | 0.00 | 0.00 |
| 026 Sub Total (Other Borrowing cost) | 2,811,372.90 | 2,018,507.14 |
| 027 | 0.00 | 0.00 |
| 028 Exchange differences regarded as an adjustment to borrowing costs | 8,678,160.80 | -392,664,108.35 |
| 029 Sub Total | 6,183,788,707.57 | 5,241,389,052.62 |
| 030 Less: Transferred to Expenditure during construction period (net) - Note 43 | 847,437,635.85 | 1,319,612,239.14 |
| 031 Less: Transferred to development of coal mines- Note 43A | 0.00 | 0.00 |
| 032 | 0.00 | 0.00 |
| 033 Total | 5,336,351,071.72 | 3,921,776,813.48 |

LARA

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES (Amount in ₹)

| | For the Year ended | 31.03.2022 | 31.03.2021 |
|-----|---|-------------------------|-------------------------|
| 001 | Depreciation and amortization expenses | 0.00 | 0.00 |
| 002 | On property, plant and equipment- Note 2 | 7,190,982,490.92 | 5,612,304,351.41 |
| 003 | On intangible assets- Note 4 | 19,311,006.46 | 15,648,330.51 |
| 004 | Sub-total | 7,210,293,497.38 | 5,627,952,681.92 |
| 005 | Less: | 0.00 | 0.00 |
| 006 | Allocated to fuel inventory | 690,834,375.44 | 536,235,061.23 |
| 007 | Transferred to Expenditure during Construction Period (net)- Note 43 | 0.00 | 0.00 |
| 008 | | 0.00 | 0.00 |
| 009 | Transferred/Allocated to development of coal mines | 0.00 | 0.00 |
| 010 | Adjustment with deferred revenue from deferred foreign currency fluctuation | 2,302,000.00 | -11,037,000.00 |
| 011 | | 0.00 | 0.00 |
| 012 | Total | 6,517,157,121.94 | 5,102,754,620.69 |

| LARA | | | |
|--------------------------------------|--|-----------------------|-----------------------|
| NOTE NO. 42 TO THE FS--OTHER EXPENSE | | (Amount in ₹) | |
| For the Year ended | | 31.03.2022 | 31.03.2021 |
| 001 | OTHER EXPENSES | 0.00 | 0.00 |
| 002 | Power charges | 2,213,987.79 | 313,600,606.85 |
| 003 | Less: Recovered from contractors & employees | 7,306,718.54 | 4,470,931.98 |
| 004 | Sub-Total(Power Charges) | -5,092,730.75 | 309,129,674.87 |
| 005 | Water charges | 224,809,591.00 | 197,450,707.00 |
| 006 | Stores consumed | 81,288,824.76 | 24,816,318.08 |
| 007 | Rent | 0.00 | 0.00 |
| 008 | Less:Recoveries | 0.00 | 0.00 |
| 009 | Sub-Total (Rent) | 0.00 | 0.00 |
| 010 | Cost of captive coal produced | 0.00 | 0.00 |
| 011 | Repairs & maintenance | 0.00 | 0.00 |
| 012 | Buildings | 30,460,528.89 | 28,119,282.91 |
| 013 | Plant & machinery | 0.00 | 0.00 |
| 014 | Power stations | 803,621,302.72 | 510,996,406.74 |
| 015 | Construction equipment | 0.00 | 0.00 |
| 016 | Others | 66,861,494.27 | 52,301,511.49 |
| 017 | Sub-total (Repairs & maintenance) | 900,943,325.88 | 591,417,201.14 |
| 019 | Load Dispatch Center Charges | 6,892,714.00 | 4,407,206.00 |
| 021 | Insurance | 65,255,379.12 | 47,459,785.67 |
| 022 | Interest to beneficiaries | 176.00 | 0.00 |
| 023 | Rates and taxes | 21,698,222.29 | 21,843,988.71 |
| 024 | Water cess & environment protection cess | 0.00 | 0.00 |
| 025 | Training & recruitment expenses | 531,704.00 | 650,985.00 |
| 026 | Less: Receipts | 0.00 | 0.00 |
| 027 | Sub-total (Training and recruitment expenses) | 531,704.00 | 650,985.00 |
| 028 | Communication expenses | 12,922,300.37 | 12,728,920.55 |
| 029 | Inland Travel | 44,537,933.01 | 39,633,592.85 |
| 030 | Foreign Travel | 0.00 | 0.00 |
| 031 | Tender expenses | 482,729.00 | 0.00 |
| 032 | Less: Receipt from sale of tenders | 11,440.80 | 7,624.00 |
| 033 | Sub-total (Tender expenses) | 471,288.20 | -7,624.00 |
| 034 | Payment to auditors | 0.00 | 0.00 |
| 035 | Audit fee | 0.00 | 0.00 |
| 036 | Tax audit fee | 0.00 | 0.00 |
| 037 | Other services | 0.00 | 0.00 |
| 038 | Reimbursement of expenses | 0.00 | 0.00 |
| 039 | Sub-total (Payment to Auditors) | 0.00 | 0.00 |
| 040 | Advertisement and publicity | 1,296,058.20 | 481,675.00 |
| 041 | Electricity duty | 1,674,838,669.50 | 866,112,280.75 |
| 042 | Security expenses | 140,038,461.25 | 117,603,085.61 |
| 043 | Entertainment expenses | 10,448,243.07 | 11,908,963.99 |
| 044 | Expenses for guest house | 16,654,592.00 | 13,569,487.00 |
| 045 | Less:Recoveries | 786,221.30 | 0.00 |
| 046 | Sub-Total (Guest house expenses) | 15,868,370.70 | 13,569,487.00 |
| 047 | Education expenses | 12,371,500.01 | 9,959,123.00 |
| 049 | Donations | 0.00 | 0.00 |

| LARA | | | |
|--------------------------------------|--|-------------------------|-------------------------|
| NOTE NO. 42 TO THE FS--OTHER EXPENSE | | (Amount in ₹) | |
| For the Year ended | | 31.03.2022 | 31.03.2021 |
| 050 | Ash utilisation & marketing expenses | 586,018,132.14 | 832,840,958.45 |
| 051 | Directors sitting fee | 0.00 | 0.00 |
| 053 | Professional charges and consultancy fees | 3,638,553.00 | 1,230,802.00 |
| 054 | Legal expenses | 20,926,473.00 | 3,906,624.00 |
| 055 | EDP hire and other charges | 2,377,311.09 | 4,878,114.55 |
| 056 | Printing and stationery | 1,592,326.50 | 1,405,882.77 |
| 057 | Oil & gas exploration expenses | 0.00 | 0.00 |
| 059 | Hiring of vehicles | 26,075,462.95 | 23,281,990.04 |
| 061 | Reimbursement of L.C.charges on sales realisation | 0.00 | 0.00 |
| 062 | | 0.00 | 0.00 |
| 063 | Cost of Hedging | 0.00 | 0.00 |
| 064 | Derivatives MTM loss/gain (Net) | 0.00 | 0.00 |
| 065 | Net loss/(gain) in foreign currency transactions & translations | -510,523,546.98 | -91,692,284.66 |
| 066 | Transport Vehicle running expenses | 789,338.00 | 845,556.95 |
| 067 | Horticulture Expenses | 15,140,648.96 | 5,073,600.43 |
| 068 | Hire charges- helicopter/aircraft. | 0.00 | 0.00 |
| 069 | Hire charges of construction equipment | 162,864.00 | 3,575,158.00 |
| 070 | Demurrage Charges | 0.00 | 0.00 |
| 072 | | 0.00 | 0.00 |
| 073 | Miscellaneous expenses | 29,682,006.69 | 4,050,192.47 |
| 074 | Loss on disposal/write-off of PPE | 59,938,232.68 | 198,585.23 |
| 075 | Sub-Total | 3,444,937,832.64 | 3,058,760,551.45 |
| 076 | Less: Other expenses allocated to fuel inventory | 203,032,752.78 | 130,572,504.33 |
| 077 | Less: Transferred/Allocated to development of coal mines | 0.00 | 0.00 |
| 078 | Less: Transferred to fly ash utilisation reserve fund | 15,510,695.30 | 11,365,974.70 |
| 079 | Less: Hedging cost Net recoverable/payable from/to beneficiaries | 0.00 | 0.00 |
| 080 | Less: Others | 0.00 | 0.00 |
| 081 | Less: Transferred to CSR Expenses | 0.00 | 0.00 |
| 082 | Less: Transferred to Expenditure during Construction period(net)-Note 43 | -173,848,920.00 | 284,212,501.13 |
| 083 | Net (Generation, Administration and Other expenses) | 3,400,243,304.56 | 2,632,609,571.29 |
| 084 | Corporate Social Responsibility Expenses | 6,370,261.70 | 0.00 |
| 085 | Less: Grants-in-aid | 0.00 | 0.00 |
| 086 | Sub-total (Corporate Social Responsibility Expenses) | 6,370,261.70 | 0.00 |
| 087 | Provisions | 0.00 | 0.00 |
| 088 | Doubtful Debts | 0.00 | 0.00 |
| 089 | Doubtful loans, advances and claims | 0.00 | 0.00 |
| 090 | Doubtful Construction Advances | 0.00 | 0.00 |
| 091 | Shortage in stores | 0.00 | 0.00 |
| 092 | Obsolete/Diminution in the value of surplus stores | 0.00 | 0.00 |
| 093 | Shortage in construction stores | 42,149.00 | -3,566,240.00 |
| 094 | Diminution in value of long term investments | 0.00 | 0.00 |

| LARA | | | |
|--------------------------------------|---|-------------------------|-------------------------|
| NOTE NO. 42 TO THE FS--OTHER EXPENSE | | (Amount in ₹) | |
| For the Year ended | | 31.03.2022 | 31.03.2021 |
| 095 | Shortage in Fixed assets | 372,281.24 | 0.00 |
| 096 | Unfinished minimum work progress from oil & gas exploration | 0.00 | 0.00 |
| 097 | Unserviceable capital works | 0.00 | 0.00 |
| 098 | Tariff Adjustment | 0.00 | 0.00 |
| 099 | Others : | 0.00 | 0.00 |
| 100 | (i) Provision for arbitration cases | 2,573,659.00 | 8,988,760.00 |
| 101 | (ii) Other provisions | 0.00 | 0.00 |
| 102 | Total (Provisions) | 2,988,089.24 | 5,422,520.00 |
| 103 | | 0.00 | 0.00 |
| 104 | Total | 3,409,601,655.50 | 2,638,032,091.29 |
| 105 | | 0.00 | 0.00 |
| 106 | Breakup of miscellaneous expenses. | 0.00 | 0.00 |
| 109 | Hire charges of office equipment | 0.00 | 0.00 |
| 111 | Operating expenses of construction equipment | 0.00 | 0.00 |
| 112 | Operating expenses of D.G. sets | 0.00 | 0.00 |
| 113 | Furnishing expenses | 1,244,504.69 | 87,599.99 |
| 114 | Subscription to trade and other associations. | 105,020.00 | 0.00 |
| 116 | Visa and entry permit charges | 0.00 | 0.00 |
| 117 | Tree plantation exp.-NTPC Land | 17,805,000.00 | 0.00 |
| 118 | Research & development expenses . | 0.00 | 0.00 |
| 119 | Less : Grants received for Research & development expenses. | 0.00 | 0.00 |
| 120 | Sub-total (Research & development expenses) | 0.00 | 0.00 |
| 121 | Bank charges | 3,332.02 | 27,933.18 |
| 122 | Business Development Expenditure | 0.00 | 0.00 |
| 123 | Surcharge (NVVN) | 0.00 | 0.00 |
| 124 | Power Trading Expenses | 463,309.00 | 358,937.00 |
| 125 | Brokerage & commission | 1,007,372.00 | 125,295.00 |
| 129 | Books and periodicals | 63,614.40 | 38,793.00 |
| 130 | Claims/advances written off | 0.00 | 0.00 |
| 131 | Stores written off | 0.00 | 0.00 |
| 132 | Survey & Investigation expenses written off | 0.00 | 0.00 |
| 133 | Others | 8,989,854.58 | 3,411,634.30 |
| 134 | Total | 29,682,006.69 | 4,050,192.47 |
| 135 | | 0.00 | 0.00 |
| 136 | | 0.00 | 0.00 |
| 137 | | 0.00 | 0.00 |

| LARA | | | |
|---|---|------------------------|-------------------------|
| NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) | | | |
| | | (Amount in ₹) | |
| For the Year ended | | 31.03.2022 | |
| | | 31.03.2021 | |
| 001 | EXPENDITURE DURING CONSTRUCTION PERIOD (NET) | 0.00 | 0.00 |
| 002 | A. Employee benefits expense | 0.00 | 0.00 |
| 003 | Salaries and wages | 24,640,010.65 | 143,932,350.96 |
| 004 | Contribution to provident and other funds | 0.00 | 13,112,534.69 |
| 005 | Unwinding of deferred payroll expenses | 0.00 | 0.00 |
| 006 | Staff welfare expenses | 0.00 | 13,624,157.13 |
| 007 | Total (A) | 24,640,010.65 | 170,669,042.78 |
| 008 | B. Finance Costs | 0.00 | 0.00 |
| 009 | Finance charges on financial liabilities measured at amortised cost | 0.00 | 0.00 |
| 010 | Bonds | 262,199,072.60 | 448,709,301.59 |
| 011 | Foreign currency term loans | 13,744,486.94 | 30,418,121.71 |
| 012 | Rupee term loans | 358,857,136.04 | 487,961,706.98 |
| 013 | Foreign currency bonds/notes | 199,341,294.02 | 338,426,385.17 |
| 014 | Unwinding of discount on account of vendor liabilities | 5,288,632.55 | 3,769,528.77 |
| 015 | Others | 0.00 | 0.00 |
| 016 | | 0.00 | 0.00 |
| 017 | Other Borrowings Costs | 0.00 | 0.00 |
| 018 | Guarantee Commission | 0.00 | 0.00 |
| 019 | Management Fees/Arrangers Fees | 0.00 | 0.00 |
| 020 | Commitment charges/Exposure Premium | 938,105.16 | 0.00 |
| 021 | Legal Expenses on foreign currency loans | 0.00 | 0.00 |
| 022 | Foreign currency bonds/notes expenses | 0.00 | 0.00 |
| 023 | Foreign Credit Insurance Premium | 0.00 | 0.00 |
| 024 | Upfront Fee | 0.00 | 0.00 |
| 025 | Exchange Differences | 0.00 | 0.00 |
| 026 | Others | 6,679,485.94 | 8,222,837.80 |
| 027 | Exchange differences regarded as adjustment to interest cost | 389,422.60 | 2,104,357.12 |
| 028 | Total (B) | 847,437,635.85 | 1,319,612,239.14 |
| 029 | | 0.00 | 0.00 |
| 030 | C. Depreciation and amortisation | 0.00 | 0.00 |
| 031 | D. Generation , administration and other expenses | 0.00 | 0.00 |
| 032 | Power charges | -173,857,375.00 | 226,170,195.50 |
| 033 | Less: Recovered from contractors & employees | 0.00 | 164,913.92 |
| 034 | Sub-total(Net power charges) | -173,857,375.00 | 226,005,281.58 |
| 035 | Water charges | 0.00 | 48,365,777.00 |
| 036 | Rent | 0.00 | 0.00 |
| 037 | Repairs & maintenance | 0.00 | 0.00 |
| 038 | Buildings | 0.00 | -31,004.42 |
| 039 | Construction equipment | 0.00 | 0.00 |
| 040 | Others | 8,455.00 | 1,506,663.46 |
| 041 | | 0.00 | 0.00 |
| 042 | Insurance | 0.00 | 0.00 |

| LARA | | NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) | |
|--------------------|---|---|-------------------------|
| | | (Amount in ₹) | |
| For the Year ended | | 31.03.2022 | 31.03.2021 |
| 043 | Rates and taxes | 0.00 | 324.00 |
| 044 | Communication expenses | 0.00 | 1,086,361.22 |
| 045 | Travelling expenses | 0.00 | 5,827,717.36 |
| 046 | Tender expenses | 0.00 | 0.00 |
| 047 | Less: Income from sale of tenders | 0.00 | 0.00 |
| 048 | Sub-total (Net tender expenses) | 0.00 | 0.00 |
| 049 | Advertisement and publicity | 0.00 | 0.00 |
| 050 | Security expenses | 0.00 | 563,850.72 |
| 051 | Entertainment expenses | 0.00 | 247,540.23 |
| 052 | Guest house expenses | 0.00 | 0.00 |
| 053 | Less: Receipt from guest house | 0.00 | 0.00 |
| 054 | Sub-total (Net Guest House Expenses) | 0.00 | 0.00 |
| 055 | Education expenses | 0.00 | 0.00 |
| 056 | Brokerage & Commission | 0.00 | 0.00 |
| 057 | Books and periodicals | 0.00 | 0.00 |
| 058 | Community development expenses | 0.00 | 0.00 |
| 059 | Professional charges and consultancy fee | 0.00 | 0.00 |
| 060 | Legal expenses | 0.00 | 1,450.00 |
| 061 | EDP Hire and other charges | 0.00 | 0.00 |
| 062 | Printing and stationery | 0.00 | 37,705.00 |
| 063 | Miscellaneous expenses | 0.00 | 600,834.98 |
| 064 | Total (D) | -173,848,920.00 | 284,212,501.13 |
| 065 | Total (A+B+C+D) | 698,228,726.50 | 1,774,493,783.05 |
| 066 | E. Less: Other Income | 0.00 | 0.00 |
| 067 | Interest from | 0.00 | 0.00 |
| 068 | Indian banks | 0.00 | 0.00 |
| 069 | Foreign banks | 0.00 | 0.00 |
| 070 | Others | 40,861,367.00 | 0.00 |
| 071 | Contractors | 0.00 | 0.00 |
| 072 | Hire charges | 0.00 | 0.00 |
| 073 | Sale of scrap | 0.00 | 0.00 |
| 074 | Exchange Differences | 0.00 | 0.00 |
| 075 | Miscellaneous income | 0.00 | 486,068.45 |
| 076 | TOTAL (E) | 40,861,367.00 | 486,068.45 |
| 077 | F. Net actuarial gain/loss OCI | 0.00 | 952,431.91 |
| 078 | | 0.00 | 0.00 |
| 079 | GRAND TOTAL (A+B+C+D-E+F) | 657,367,359.50 | 1,774,960,146.51 |
| 080 | | 0.00 | 0.00 |
| 081 | * Balance carried to Capital Work-in-progress - (Note 3) | 657,367,359.50 | 1,774,960,146.51 |

LARA

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

| | 31.03.2022 | 31.03.2021 |
|---|-------------|-------------|
| For the Year ended | | |
| 001 EDC- Coal Mining | 0.00 | 0.00 |
| 002 A. Employee benefits expense | 0.00 | 0.00 |
| 003 Salaries and wages | 0.00 | 0.00 |
| 004 Contribution to provident and other funds | 0.00 | 0.00 |
| 005 Unwinding of deffered payroll expenses | 0.00 | 0.00 |
| 006 Staff welfare expenses | 0.00 | 0.00 |
| 007 Total (A) | 0.00 | 0.00 |
| 008 B. Finance Costs | 0.00 | 0.00 |
| 009 Finance charges on financial liabilities measured at amortised cost | 0.00 | 0.00 |
| 010 Bonds | 0.00 | 0.00 |
| 011 Foreign currency term loans | 0.00 | 0.00 |
| 012 Rupee term loans | 0.00 | 0.00 |
| 013 Foreign currency bonds/notes | 0.00 | 0.00 |
| 014 Unwinding of discount on account of vendor liabilities | 0.00 | 0.00 |
| 015 Others | 0.00 | 0.00 |
| 016 | 0.00 | 0.00 |
| 017 Other Borrowings Costs | 0.00 | 0.00 |
| 018 Guarantee Commission | 0.00 | 0.00 |
| 019 Management Fees/Arrangers Fees | 0.00 | 0.00 |
| 020 Commitment charges/Exposure Premium | 0.00 | 0.00 |
| 021 Legal Expenses on foreign currency loans | 0.00 | 0.00 |
| 022 Foreign currency bonds/notes expenses | 0.00 | 0.00 |
| 023 Foreign Credit Insurance Premium | 0.00 | 0.00 |
| 024 Upfront Fee | 0.00 | 0.00 |
| 025 Exchange Differences | 0.00 | 0.00 |
| 026 Others | 0.00 | 0.00 |
| 027 Exchange differences regarded as adjustment to interest cost | 0.00 | 0.00 |
| 028 Total (B) | 0.00 | 0.00 |
| 029 | 0.00 | 0.00 |
| 030 C. Depreciation and amortisation | 0.00 | 0.00 |
| 031 D. Generation , administration and other expenses | 0.00 | 0.00 |
| 032 Power charges | 0.00 | 0.00 |
| 033 Less: Recovered from contractors & employees | 0.00 | 0.00 |
| 034 Sub-total(Net power charges) | 0.00 | 0.00 |
| 035 Water charges | 0.00 | 0.00 |
| 036 Rent | 0.00 | 0.00 |
| 037 Repairs & maintenance | 0.00 | 0.00 |
| 038 Buildings | 0.00 | 0.00 |
| 039 Construction equipment | 0.00 | 0.00 |
| 040 Others | 0.00 | 0.00 |
| 041 Cost of Captive Coal | 0.00 | 0.00 |
| 042 Insurance | 0.00 | 0.00 |
| 043 Rates and taxes | 0.00 | 0.00 |

| LARA | | | |
|--|---|-----------------|-------------|
| NOTE NO. 43A TO THE FS--EDC- COAL MINING | | (Amount in ₹) | |
| For the Year ended | | 31.03.2022 | 31.03.2021 |
| 044 | Communication expenses | 0.00 | 0.00 |
| 045 | Travelling expenses | 0.00 | 0.00 |
| 046 | Tender expenses | 0.00 | 0.00 |
| 047 | Less: Income from sale of tenders | 0.00 | 0.00 |
| 048 | Sub-total (Net tender expenses) | 0.00 | 0.00 |
| 049 | Advertisement and publicity | 0.00 | 0.00 |
| 050 | Security expenses | 0.00 | 0.00 |
| 051 | Entertainment expenses | 0.00 | 0.00 |
| 052 | Guest house expenses | 0.00 | 0.00 |
| 053 | Less: Receipt from guest house | 0.00 | 0.00 |
| 054 | Sub-total (Net Guest House Expenses) | 0.00 | 0.00 |
| 055 | Education expenses | 0.00 | 0.00 |
| 056 | Brokerage & Commission | 0.00 | 0.00 |
| 057 | Books and periodicals | 0.00 | 0.00 |
| 058 | Community development expenses | 0.00 | 0.00 |
| 059 | Professional charges and consultancy fee | 0.00 | 0.00 |
| 060 | Legal expenses | 0.00 | 0.00 |
| 061 | EDP Hire and other charges | 0.00 | 0.00 |
| 062 | Printing and stationery | 0.00 | 0.00 |
| 063 | Miscellaneous expenses | 0.00 | 0.00 |
| 064 | Total (D) | 0.00 | 0.00 |
| 065 | Total (A+B+C+D) | 0.00 | 0.00 |
| 066 | E. Less: Other Income | 0.00 | 0.00 |
| 067 | Interest from | 0.00 | 0.00 |
| 068 | Indian banks | 0.00 | 0.00 |
| 069 | Foreign banks | 0.00 | 0.00 |
| 070 | Others | 0.00 | 0.00 |
| 071 | Contractors | 0.00 | 0.00 |
| 072 | Hire charges | 0.00 | 0.00 |
| 073 | Sale of scrap | 0.00 | 0.00 |
| 074 | Exchange Differences | 0.00 | 0.00 |
| 075 | Miscellaneous income | 0.00 | 0.00 |
| 076 | TOTAL (E) | 0.00 | 0.00 |
| 077 | F. Net actuarial gain/loss OCI | 0.00 | 0.00 |
| 078 | | 0.00 | 0.00 |
| 079 | GRAND TOTAL (A+B+C+D-E+F) | 0.00 | 0.00 |
| 080 | | 0.00 | 0.00 |
| 081 | * Balance carried to Capital Work-in-progress - (Note 3) | 0.00 | 0.00 |

| LARA | | NOTE NO. 44-A TO THE FINANCIAL STATEMENTS | |
|-------|--|---|------------------|
| | | (Amount in ₹) | |
| As at | | 31.03.2022 | 31.03.2021 |
| 001 | Balance sheet | 0.00 | 0.00 |
| 002 | Freehold land for which conveyancing of the title is awaiting completion of legal formalities | 0.00 | 0.00 |
| 003 | (a) area (in acres) | 93.00 | 58.49 |
| 004 | (b) value (in rs) | 302,794,495.00 | 201,823,225.00 |
| 005 | Right-of-use land for which execution of lease deed is awaiting completion of legal formalities | 0.00 | 0.00 |
| 006 | (a) area (in acres) | 55.71 | 55.88 |
| 007 | (b) value (in rs) | 208,270,581.00 | 208,270,581.12 |
| 008 | Right-of-use land acquired on perpetual lease and accordingly not amortised | 0.00 | 0.00 |
| 009 | (a) area (in acres) | 0.00 | 0.00 |
| 010 | (b) value (in rs.) | 0.00 | 0.00 |
| 011 | Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres) | 0.00 | 0.00 |
| 012 | Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus | 0.00 | 0.00 |
| 013 | Land not in possession of the company | 0.00 | 0.00 |
| 014 | (a) area (in acres) | 0.00 | 0.00 |
| 015 | -Freehold | 0.00 | 0.00 |
| 016 | -Right of Use | 0.00 | 0.00 |
| 017 | (b) value (in rs) | 0.00 | 0.00 |
| 018 | -Freehold | 0.00 | 0.00 |
| 019 | -Right of Use | 0.00 | 0.00 |
| 020 | Right-of-use buildings pending completion of legal fomalities - value (in rs.) | 0.00 | 0.00 |
| 021 | Estimated amount of contracts remaining to be executed on capital account and not provided for | 0.00 | 0.00 |
| 022 | Property, plant & equipment | 8,643,613,812.59 | 8,893,011,437.75 |
| 023 | Intangible assets | 0.00 | 0.00 |
| 024 | Details of precommissioning expenditure | 0.00 | 0.00 |
| 025 | (a) precommissioning expenses | -7,045,593.00 | 1,231,251,007.33 |
| 026 | (b) precommissioning income | 0.00 | 509,336,028.00 |
| 027 | (c) net precommissioning expenditure | -7,045,593.00 | 721,914,979.33 |
| 028 | | 0.00 | 0.00 |
| 029 | | 0.00 | 0.00 |
| 030 | | 0.00 | 0.00 |
| 031 | Exchange rate variation taken to revenue during the year (with -ve sign, if favourable) | 0.00 | 0.00 |
| 045 | Exchange rate variation capitalised during the year (with -ve sign, if favourable) | 575,170,906.73 | -622,766,399.55 |
| 064 | Short Term Leases | 0.00 | 0.00 |
| 065 | A) Rent | 0.00 | 0.00 |
| 066 | Company lease accomodation - executives | 0.00 | 0.00 |
| 067 | Company lease accomodation - directors | 0.00 | 0.00 |
| 068 | Others | 0.00 | 0.00 |

LARA

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|--|-------------------|-------------------|
| 069 Total | 0.00 | 0.00 |
| 101 Borrowing cost capitalised during the year | 8,639,637,820.03 | 1,319,612,239.14 |
| 102 Revenue grants recognized during the year | 0.00 | 0.00 |
| 103 Revenue expenditure on research and development | 0.00 | 0.00 |
| 104 Capital expenditure on research and development. | 0.00 | 0.00 |
| 105 Expenditure on sustainability development - capital | 0.00 | 0.00 |
| 106 Expenditure on csr- capital | 0.00 | 0.00 |
| 107 Opening balance - CSR Liability | 0.00 | 0.00 |
| 108 Paid/Adjusted during the Year out of Opening above | 0.00 | 0.00 |
| 109 Amount yet to be paid against Cr Year CSR Exp | 0.00 | 0.00 |
| 110 Closing Balance CSR- Liability (110) | 0.00 | 0.00 |
| 111 | 0.00 | 0.00 |
| 112 | 0.00 | 0.00 |
| 113 | 0.00 | 0.00 |
| 114 | 0.00 | 0.00 |
| 115 Disclosure under msmed act 2006. | 0.00 | 0.00 |
| 116 (i) (a) the principal amount remaining unpaid as at year end | -143,259,914.71 | -97,938,625.08 |
| 117 (i) (b) interest due there on remaining unpaid as at Year end | 0.00 | 0.00 |
| 118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier | 0.00 | 0.00 |
| 119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin | 0.00 | 0.00 |
| 120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and | 0.00 | 0.00 |
| 121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due | 0.00 | 0.00 |
| 122 Amount of inventories recognized as an expense (including fuel) | 23,662,203,386.06 | 12,401,573,361.46 |
| 123 Amount of inventories capitalised as overhauling assets out of 122 above | 47,451,923.62 | 0.00 |
| 124 Amount capitalised as edc out of 122 above | 0.00 | 0.00 |
| 133 Value of Imported Material Consumed during the Year | 0.00 | 0.00 |
| 134 | 0.00 | 0.00 |
| 135 Contingent liabilities | 0.00 | 0.00 |
| 136 A. Claims against the company not acknowledged as debts in respect of : | 0.00 | 0.00 |
| 137 (i)Capital works | 1,072,121,169.53 | 1,031,501,032.55 |
| 138 (ii)Land compensation cases | 833,675,609.00 | 833,675,609.00 |
| 139 (iii)Others by state authorities towards:- | 0.00 | 0.00 |
| 140 (a) Water royalty / water charges / nala tax | 0.00 | 0.00 |
| 141 (b) Diversion of land / building permission fees | 0.00 | 0.00 |

| LARA | | | |
|---|--------------------------|--------------------------|--|
| NOTE NO. 44-A TO THE FINANCIAL STATEMENTS | | (Amount in ₹) | |
| As at | 31.03.2022 | 31.03.2021 | |
| 142 (c) Other demands by state authorities | 0.00 | 44,939,000.00 | |
| 143 (iv) Others by fuel companies | 0.00 | 0.00 | |
| 144 (a) Disputes related to grade slippage-third party sampling | 0.00 | 0.00 | |
| 145 (b) Surface transportation charges on coal | 0.00 | 0.00 | |
| 146 (c) Take or pay claim - Gas stations | 0.00 | 0.00 | |
| 147 (d) Other claims by fuel companies not acknowledged as debt | 0.00 | 0.00 | |
| 149 B.Disputed tax demands | 0.00 | 0.00 | |
| 150 (i) Income tax | 0.00 | 0.00 | |
| 151 (ii) Excise duty | 0.00 | 0.00 | |
| 152 (iii) Sales tax | 0.00 | 0.00 | |
| 153 (iv) Service tax | 0.00 | 0.00 | |
| 154 (v) Entry tax | 0.00 | 0.00 | |
| 155 C. Others | 69,232,080.26 | 0.00 | |
| 156 Total | 1,975,028,858.79 | 1,910,115,641.55 | |
| 157 D. Possible reimbursement on account of contingent liabilities | 0.00 | 0.00 | |
| 158 (i) Capital works | 0.00 | 0.00 | |
| 159 (ii) Land compensation cases | 0.00 | 0.00 | |
| 160 (iii) Others (by state authorities) | 0.00 | 0.00 | |
| 161 | 0.00 | 0.00 | |
| 162 (iv) Others by fuel companies | 0.00 | 0.00 | |
| 163 (v) Disputed income tax demand | 0.00 | 0.00 | |
| 164 (vi) Disputed tax demands -others | 0.00 | 0.00 | |
| 165 (vii) Others | 0.00 | 0.00 | |
| 167 Total | 0.00 | 0.00 | |
| 168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES | 0.00 | 0.00 | |
| 169 F.CONTINGENT ASSETS | 0.00 | 0.00 | |
| 170 Intangible under development : less than 1 year | 0.00 | 0.00 | |
| 171 Intangible under development #: 1-2 year | 0.00 | 0.00 | |
| 227 Intangible under development #: 2-3 year | 0.00 | 0.00 | |
| 277 Intangible under development #: More than 3 years | 0.00 | 0.00 | |
| 278 Capital-Work-in Progress (CWIP) | 0.00 | 0.00 | |
| 279 Projects in progress | 23,652,877,929.27 | 22,555,564,023.98 | |
| 280 Projects temporarily suspended | 0.00 | 0.00 | |
| 281 | 0.00 | 0.00 | |
| 282 | 0.00 | 0.00 | |
| 283 Projects in progress | 0.00 | 0.00 | |
| 284 Less than 1 year | 2,783,005,399.00 | 16,799,109,947.75 | |
| 285 1-2 years | 16,817,565,129.00 | 1,695,463,020.36 | |
| 286 2-3 years | 1,534,329,431.00 | 2,921,207,747.74 | |
| 287 More than 3 years | 2,517,977,970.00 | 1,139,783,308.13 | |
| 288 Sub Total (I) | 23,652,877,929.00 | 22,555,564,023.98 | |
| 289 | 0.00 | 0.00 | |

LARA

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|--|-------------|-------------|
| 290 Projects temporarily suspended | 0.00 | 0.00 |
| 291 Less than 1 year | 0.00 | 0.00 |
| 292 1-2 years | 0.00 | 0.00 |
| 293 2-3 years | 0.00 | 0.00 |
| 294 More than 3 years | 0.00 | 0.00 |
| 295 Sub Total (II) | 0.00 | 0.00 |
| 296 | 0.00 | 0.00 |
| 380 Previous year figures have been regrouped/rearranged wherever necessary. | 0.00 | 0.00 |

| LARA | | NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD | |
|--------------------|---|---|------------------------|
| | | (Amount in ₹) | |
| For the Year ended | | 31.03.2022 | 31.03.2021 |
| 001 | 1) Transactions during the year- subsidiaries | 0.00 | 0.00 |
| 002 | Purchase of equipment, supply & erection services | 0.00 | 0.00 |
| 003 | Purchase of spares | 0.00 | 0.00 |
| 004 | Maintenance services | 0.00 | 0.00 |
| 005 | Contracts for works/services for services provided by the company | 0.00 | 0.00 |
| 006 | Deputation of employees | 0.00 | 0.00 |
| 007 | Sales of goods | 0.00 | 0.00 |
| 008 | Sales of property and other assets | 0.00 | 0.00 |
| 009 | Sub-total | 0.00 | 0.00 |
| 010 | | 0.00 | 0.00 |
| 011 | Dividend received | 0.00 | 0.00 |
| 012 | Equity contributions made | 0.00 | 0.00 |
| 013 | Share application money pending allotment | 0.00 | 0.00 |
| 014 | Loans granted | 0.00 | 0.00 |
| 015 | Interest on Loan | 0.00 | 0.00 |
| 016 | Guarantees received | 0.00 | 0.00 |
| 017 | Guarantees provided | 0.00 | 0.00 |
| 018 | Sub-total | 0.00 | 0.00 |
| 019 | | 0.00 | 0.00 |
| 020 | Transactions during the year- jvs | 0.00 | 0.00 |
| 021 | Purchase of equipment, supply & erection services | 6,668,319.88 | 19,308,849.00 |
| 022 | Purchase of spares | 0.00 | 0.00 |
| 023 | Maintenance services | 339,633,007.65 | 254,197,587.81 |
| 024 | Contracts for works/services for services provided by the company | 0.00 | 0.00 |
| 025 | Deputation of employees | 0.00 | 0.00 |
| 026 | Sales of goods | 0.00 | 0.00 |
| 027 | Sales of property and other assets | 0.00 | 0.00 |
| 028 | Sub-total | -346,301,327.53 | -273,506,436.81 |
| 029 | | 0.00 | 0.00 |
| 030 | Dividend received | 0.00 | 0.00 |
| 031 | Equity contributions made | 0.00 | 0.00 |
| 032 | Share application money pending allotment | 0.00 | 0.00 |
| 033 | Loans granted | 0.00 | 0.00 |
| 034 | Guarantees received | 0.00 | 0.00 |
| 035 | Guarantees provided | 0.00 | 0.00 |
| 036 | Sub-total | 0.00 | 0.00 |
| 037 | Total | 346,301,327.53 | 273,506,436.81 |
| 038 | Transactions with post employment benefit plans | 0.00 | 0.00 |
| 039 | Contributions made during the year | 0.00 | 0.00 |
| 040 | Compensation to key management personnel | 0.00 | 0.00 |
| 041 | Short term employee benefits | 0.00 | 0.00 |
| 042 | Post employment benefits | 0.00 | 0.00 |
| 043 | Other long term benefits | 0.00 | 0.00 |
| 044 | Termination benefits | 0.00 | 0.00 |

LARA

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

| | For the Year ended | 31.03.2022 | 31.03.2021 |
|-----|--|--------------------------|-------------------------|
| 045 | Sitting Fee | 0.00 | 0.00 |
| 046 | Share based payments | 0.00 | 0.00 |
| 047 | Sub-total | 0.00 | 0.00 |
| 048 | Transactions with the related parties under the control of the same government: | 0.00 | 0.00 |
| 049 | Coal india ltd.. And its subsidiaries- purchase of coal | 13,229,720,203.51 | 6,112,880,093.00 |
| 050 | Singareni coalfields ltd- purchase of coal | 0.00 | 0.00 |
| 051 | Bhel ltd. | 0.00 | 0.00 |
| 052 | Purchase of equipment, supply & erection services | 17,578,046.17 | 1,295,678.76 |
| 053 | Purchase of spares | 13,005,830.40 | 10,741,557.63 |
| 054 | Maintenance services | 10,677,668.92 | 3,397,897.41 |
| 055 | Sub-total | 41,261,545.49 | 15,435,133.80 |
| 056 | Gail (i) ltd. Supply of natural gas | 0.00 | 0.00 |
| 057 | locl supply of oil products | 212,409,877.76 | 148,612,375.24 |
| 058 | Bpcl-supply of natural gas and oil | 211,027,296.00 | 203,877,163.40 |
| 059 | Sail-supply of steel and iron products | 69,566,559.05 | 44,395,217.84 |
| 060 | Other entities | 0.00 | 0.00 |
| 061 | Purchase of equipments & erection services | 191,519,549.00 | 158,053,534.00 |
| 062 | Purchase of spares | 3,911,644.27 | 1,359,230.50 |
| 063 | Maintenance services | 2,263,833,664.71 | 2,678,519,481.86 |
| 064 | | 0.00 | 0.00 |
| 065 | Total | 16,223,250,339.79 | 9,363,132,229.64 |
| 066 | Transaction with other | 0.00 | 0.00 |
| 067 | Transaction with ntpc education and research society and ntpc foundation | 0.00 | 0.00 |
| 068 | - transactions during the year | 0.00 | 119,000.00 |
| 069 | ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU | 0.00 | 0.00 |
| 070 | Additional Transactions with GAIL | 0.00 | 0.00 |
| 071 | Additional Transactions with subsidiaries | 0.00 | 0.00 |
| 072 | Additional Transactions with joint ventures | 0.00 | 0.00 |
| 073 | | 0.00 | 0.00 |
| 074 | | 0.00 | 0.00 |

LARA
NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES (Amount in ₹)

| As at | 31.03.2022 | 31.03.2021 |
|---|---------------|---------------|
| 001 Outstanding balance | 0.00 | 0.00 |
| 002 Amount recoverable towards loans | 0.00 | 0.00 |
| 003 - From Subsidiaries | 0.00 | 0.00 |
| 004 - From JVC | 0.00 | 0.00 |
| 005 - From KMP | 0.00 | 0.00 |
| 006 - From Others | 0.00 | 0.00 |
| 007 Sub-total | 0.00 | 0.00 |
| 008 Amount recoverable other than loan | 0.00 | 0.00 |
| 009 - from subsidiaries | 0.00 | 0.00 |
| 010 - from joint ventures | 0.00 | 0.00 |
| 011 - from key managerial personnel | 0.00 | 0.00 |
| 012 - from post employment benefit plans | 0.00 | 0.00 |
| 013 - from others | 0.00 | 0.00 |
| 014 Sub-total | 0.00 | 0.00 |
| 015 Amount payable | 0.00 | 0.00 |
| 016 - from subsidiaries | 0.00 | 0.00 |
| 017 - from joint ventures | 41,868,957.05 | 36,511,526.21 |
| 018 - from key managerial personnel | 0.00 | 0.00 |
| 019 - from post employment benefit plans | 0.00 | 0.00 |
| 020 - from others | 0.00 | 0.00 |
| 021 Sub-total | 41,868,957.05 | 36,511,526.21 |
| 022 | 0.00 | 0.00 |



LARA
BALANCE SHEET (Amount in ₹)

| | As at | Note | 31.03.2023 | 31.03.2022 |
|-----|--|------|---------------------------|---------------------------|
| 001 | ASSETS | | 0.00 | 0.00 |
| 002 | | | 0.00 | 0.00 |
| 003 | NON-CURRENT ASSETS | | 0.00 | 0.00 |
| 004 | PROPERTY, PLANT & EQUIPMENT | 2 | 130,905,865,135.16 | 121,235,917,992.93 |
| 005 | CAPITAL-WORK-IN-PROGRESS | 3 | 13,179,375,442.40 | 23,652,877,929.27 |
| 006 | INVESTMENT PROPERTY | | 0.00 | 0.00 |
| 007 | INTANGIBLE ASSETS | 4 | 362,936,134.48 | 381,925,184.16 |
| 008 | INTANGIBLE ASSETS UNDER DEVELOPMENT | 5 | 0.00 | 0.00 |
| 009 | FINANCIAL ASSETS | | 0.00 | 0.00 |
| 010 | I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES | 6 | 0.00 | 0.00 |
| 011 | II) OTHER INVESTMENTS | 7 | 0.00 | 0.00 |
| 012 | III) TRADE RECEIVABLES | 8 | 0.00 | 0.00 |
| 013 | IV) LOANS | 9 | 95,799,933.33 | 88,268,770.41 |
| 014 | V) OTHER FINANCIAL ASSETS | 10 | 0.00 | 0.00 |
| 016 | OTHER NON-CURRENT ASSETS | 11 | 5,766,361,896.48 | 5,488,136,066.94 |
| 017 | TOTAL NON-CURRENT ASSETS | | 150,310,338,541.85 | 150,847,125,943.71 |
| 018 | | | 0.00 | 0.00 |
| 019 | CURRENT ASSETS | | 0.00 | 0.00 |
| 020 | INVENTORIES | 12 | 4,799,471,854.62 | 2,126,463,140.49 |
| 021 | FINANCIAL ASSETS | | 0.00 | 0.00 |
| 022 | I) OTHER INVESTMENTS | 13 | 0.00 | 0.00 |
| 023 | II) TRADE RECEIVABLES | 14 | 0.00 | 0.00 |
| 024 | III) CASH AND CASH EQUIVALENTS | 15 | 0.00 | 0.00 |
| 025 | IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS | 16 | 0.00 | 0.00 |
| 026 | V) LOANS | 17 | 38,474,326.72 | 39,464,825.84 |
| 027 | VI) OTHER FINANCIAL ASSETS | 18 | 73,215,117.56 | 40,383,447.74 |
| 028 | CURRENT TAX ASSETS (NET) | | 0.00 | 0.00 |
| 029 | | | 0.00 | 0.00 |
| 030 | OTHER CURRENT ASSETS | 19 | 3,012,390,007.64 | 2,093,123,380.45 |
| 031 | | | 0.00 | 0.00 |
| 032 | TOTAL CURRENT ASSETS | | 7,923,551,306.54 | 4,299,434,794.52 |
| 033 | ASSETS CLASSIFIED AS HELD FOR SALE | | 0.00 | 0.00 |
| 036 | REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES | 20 | 780,955,910.72 | 1,326,633,917.82 |
| 037 | TOTAL ASSETS | | 159,014,845,759.11 | 156,473,194,656.05 |
| 038 | EQUITY AND LIABILITIES | | 0.00 | 0.00 |
| 039 | EQUITY | | 0.00 | 0.00 |
| 040 | EQUITY SHARE CAPITAL | 21 | 0.00 | 0.00 |
| 041 | OTHER EQUITY | 22 | 18,761,053,402.20 | 11,172,741,544.51 |
| 044 | TOTAL EQUITY | | 18,761,053,402.20 | 11,172,741,544.51 |
| 045 | | | 0.00 | 0.00 |
| 046 | LIABILITIES | | 0.00 | 0.00 |
| 047 | NON-CURRENT LIABILITIES | | 0.00 | 0.00 |
| 048 | FINANCIAL LIABILITIES | | 0.00 | 0.00 |
| 049 | I) BORROWINGS | 23 | 0.00 | 0.00 |



LARA
BALANCE SHEET

(Amount in ₹)

| | As at | Note | 31.03.2023 | 31.03.2022 |
|-----|---|------|---------------------------|---------------------------|
| 050 | II) LEASE LIABILITIES | 23A | 536,966,246.26 | 540,915,901.38 |
| 051 | III) TRADE PAYABLES | | 0.00 | 0.00 |
| 052 | - TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES | 24 | 345,365.95 | 452,418.20 |
| 053 | - TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES | 24 | 5,377,715.73 | 1,803,634.41 |
| 054 | IV) OTHER FINANCIAL LIABILITIES | 25 | 31,832.91 | 632,340,780.54 |
| 055 | PROVISIONS | 26 | 0.00 | 0.00 |
| 056 | DEFERRED TAX LIABILITIES (NET) | 27 | 0.00 | 0.00 |
| 057 | OTHER NON-CURRENT LIABILITIES | 28 | 0.00 | 0.00 |
| 058 | | | 0.00 | 0.00 |
| 059 | TOTAL NON-CURRENT LIABILITIES | | 542,721,160.85 | 1,175,512,734.53 |
| 060 | | | 0.00 | 0.00 |
| 061 | CURRENT LIABILITIES | | 0.00 | 0.00 |
| 062 | FINANCIAL LIABILITIES | | 0.00 | 0.00 |
| 063 | I) BORROWINGS | 29 | 0.00 | 0.00 |
| 064 | II) LEASE LIABILITIES | 29A | 91,502,286.69 | 151,945,907.57 |
| 065 | II) TRADE PAYABLES | | 0.00 | 0.00 |
| 066 | - TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES | 30 | 356,448,250.93 | 75,557,239.24 |
| 067 | - TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES | 30 | 2,714,112,055.41 | 427,239,739.06 |
| 068 | III) OTHER FINANCIAL LIABILITIES | 31 | 5,230,072,537.59 | 4,850,865,761.81 |
| 069 | OTHER CURRENT LIABILITIES | 32 | 266,375,316.55 | 225,778,640.37 |
| 070 | PROVISIONS | 33 | 2,640,876,877.37 | 2,600,718,716.14 |
| 071 | CURRENT TAX LIABILITIES (NET) | 34 | 0.00 | 0.00 |
| 072 | | | 0.00 | 0.00 |
| 073 | TOTAL CURRENT LIABILITIES | | 11,299,387,324.54 | 8,332,106,004.19 |
| 074 | | | 0.00 | 0.00 |
| 077 | DEFERRED REVENUE | 35 | 1,876,295,000.00 | 404,971,000.00 |
| 078 | REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES | 36 | 0.00 | 0.00 |
| 079 | INTER UNIT ACCOUNTS | | 126,535,388,871.52 | 135,387,863,372.82 |
| 080 | | | 0.00 | 0.00 |
| 081 | TOTAL EQUITY AND LIABILITIES | | 159,014,845,759.11 | 156,473,194,656.05 |
| 082 | Significant Accounting Policies as per note 1 | 1 | 0.00 | 0.00 |
| 083 | | | 0.00 | 0.00 |
| 084 | The Accompanying notes 1 to 44 form an integral part of these financial statements. | | 0.00 | 0.00 |
| 085 | | | 0.00 | 0.00 |

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

UDIN : 23079186BGVVAW1873

LARA

STATEMENT OF PROFIT AND LOSS (Amount in ₹)

| | For the Year ended | Note | 31.03.2023 | 31.03.2022 |
|-----|---|------|--------------------------|--------------------------|
| 001 | Revenue | | 0.00 | 0.00 |
| 002 | Revenue from operations | 37 | 58,007,016,751.46 | 47,530,498,705.94 |
| 003 | Other income | 38 | 182,984,169.22 | 159,087,615.14 |
| 005 | Total Income | | 58,190,000,920.68 | 47,689,586,321.08 |
| 007 | Expenses | | 0.00 | 0.00 |
| 008 | Fuel including cost of captive coal | 38A | 29,881,118,394.52 | 23,191,249,343.61 |
| 009 | Employee benefits expense | 39 | 1,011,212,912.74 | 1,031,798,382.86 |
| 010 | Electricity purchased for trading | | 0.00 | 0.00 |
| 011 | Finance costs | 40 | 5,877,010,381.34 | 5,336,351,071.72 |
| 012 | Depreciation and amortization expenses | 41 | 6,495,490,974.57 | 6,517,157,121.94 |
| 013 | | | 0.00 | 0.00 |
| 014 | Other expenses | 42 | 6,232,896,162.38 | 3,409,601,655.50 |
| 015 | CC expenses charge to revenue | | 551,334,228.54 | 470,932,944.08 |
| 016 | Less: Unit expenses transferred to CC | | 0.00 | 0.00 |
| 017 | Total expenses | | 50,049,063,054.09 | 39,957,090,519.71 |
| 020 | Profit before exceptional items & tax | | 8,140,937,866.59 | 7,732,495,801.37 |
| 021 | Exceptional items | | 0.00 | 0.00 |
| 024 | Profit before tax | | 8,140,937,866.59 | 7,732,495,801.37 |
| 027 | Tax expense: | | 0.00 | 0.00 |
| 028 | Current tax | | 0.00 | 0.00 |
| 031 | Deferred tax | | 0.00 | 0.00 |
| 034 | | | 0.00 | 0.00 |
| 035 | Total Tax expense | | 0.00 | 0.00 |
| 036 | Profit for the period before regulatory deferral account balances | | 8,140,937,866.59 | 7,732,495,801.37 |
| 037 | Movement in regulatory deferral account balances | | 0.00 | 0.00 |
| 038 | Regulatory deferred account - deferred | | 0.00 | 0.00 |
| 039 | Others | | -545,678,007.10 | 1,397,750.30 |
| 040 | Tax impact on Regulatory deferral account balances | | 0.00 | 0.00 |
| 041 | Movement in Regulatory deferrall account balances (Net of Tax) | | -545,678,007.10 | 1,397,750.30 |
| 042 | Profit for the period/ year | | 7,595,259,859.49 | 7,733,893,551.67 |
| 055 | Other comprehensive income | | 0.00 | 0.00 |
| 056 | (A) Items that will not be reclassified to profit or loss | | 0.00 | 0.00 |
| 057 | - Net gains/(losses) on fair value of equity instruments through other comprehensive income | | 0.00 | 0.00 |
| 058 | Income tax on above that will not be reclassified to profit or loss | | 0.00 | 0.00 |
| 059 | - Net actuarial gains/(losses) on defined benefit plans | | -6,948,001.80 | -4,185,907.46 |
| 060 | Income tax on above that will not be reclassified to profit or loss | | 0.00 | 0.00 |
| 064 | | | 0.00 | 0.00 |
| 065 | Other comprehensive income for the year, net of income tax | | -6,948,001.80 | -4,185,907.46 |
| 070 | | | 0.00 | 0.00 |
| 071 | | | 0.00 | 0.00 |
| 072 | Total Comprehensive Income for the year | | 7,588,311,857.69 | 7,729,707,644.21 |



LARA

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

| | For the Year ended | Note | 31.03.2023 | 31.03.2022 |
|-----|---|------|-------------|-------------|
| 086 | | | 0.00 | 0.00 |
| 087 | Earnings per equity share: | | 0.00 | 0.00 |
| 088 | Basic & Diluted | | 0.00 | 0.00 |
| 089 | Significant Accounting Policies | | 0.00 | 0.00 |
| 090 | | | 0.00 | 0.00 |
| 091 | The accompanying notes 1 to 44 form an integral part of these financial statements. | | 0.00 | 0.00 |

(Auditor Initial & Stamp)

(Head of Finance)

(Head of Unit)

UDIN : 23079186BGWVAW1873

LARA

OTHER COMPREHENSIVE INCOME (Amount in ₹)

| | For the Year ended | 31.03.2023 | 31.03.2022 |
|-----|---|----------------------|----------------------|
| 001 | | 0.00 | 0.00 |
| 002 | Other comprehensive income | 0.00 | 0.00 |
| 003 | (A) Items that will not be reclassified to profit or loss | 0.00 | 0.00 |
| 004 | - Net gains/(losses) on fair value of equity instruments through other comprehensive income | 0.00 | 0.00 |
| 005 | Income tax on above that will not be reclassified to profit or loss | 0.00 | 0.00 |
| 006 | - Net actuarial gains/(losses) on defined benefit plans | -6,948,001.80 | -4,185,907.46 |
| 007 | Income tax on above that will not be reclassified to profit or loss | 0.00 | 0.00 |
| 008 | | 0.00 | 0.00 |
| 009 | (B) Items that will be reclassified to profit or loss | 0.00 | 0.00 |
| 010 | Income tax relating to above items that will be reclassified to profit or loss | 0.00 | 0.00 |
| 011 | | 0.00 | 0.00 |
| 012 | Other comprehensive income for the year, net of income tax | -6,948,001.80 | -4,185,907.46 |
| 013 | | 0.00 | 0.00 |
| 014 | Total comprehensive income for the year (A+B) | -6,948,001.80 | -4,185,907.46 |

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1047

(Amount in Rupees)

| Asset Class | Opening Gross Block As At 01.04.2022 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2023 | Opening Depreciation As At 01.04.2022 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2023 | Net Block As At 31.03.2023 | Net Block As At 31.03.2022 |
|--|--|----------------|----------------------------|--|---|---------------|----------------------------|---|----------------------------------|----------------------------------|
| 1 TANGIBLE ASSETS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 Land : (including development expenses) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 Freehold | 2439760323.00 | 48096370.00 | 0.00 | 2487856693.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2487856693.00 | 2439760323.00 |
| 4 Right of Use | 4188732232.28 | 0.00 | 0.00 | 4188732232.28 | 449140275.83 | 179514227.07 | 0.00 | 628654502.90 | 3560077729.38 | 3739591956.45 |
| 5 Submergence | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 Right of use - Coal Bearing Area Land | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 Roads,bridges, culverts & helipads | 1941588618.32 | 177054219.31 | 0.00 | 2118642837.63 | 215780943.08 | 102659007.52 | 0.00 | 318439950.60 | 1800202887.03 | 1725807675.24 |
| 8 Building : | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 Freehold | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 10 Main plant | 1701316410.85 | 69910450.39 | 0.00 | 1771226861.24 | 96245603.13 | 58134472.35 | 0.00 | 154380075.48 | 1616846785.76 | 1605070807.72 |
| 11 Others | 3743271709.86 | 154904281.75 | 0.00 | 3898175991.61 | 388830981.85 | 132265637.52 | 0.00 | 521096619.37 | 3377079372.24 | 3354440728.01 |
| 12 Right of Use | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 13 Temporary erection | 52420959.85 | 0.00 | 0.00 | 52420959.85 | 52420959.85 | 0.00 | 0.00 | 52420959.85 | 0.00 | 0.00 |
| 14 Water Supply, drainage & sewerage system | 265591476.69 | 151999.00 | 0.00 | 265743475.69 | 23149641.19 | 9152254.55 | 0.00 | 32301895.74 | 233441579.95 | 242441835.50 |
| 15 Hydraulic works, barrages, dams, tunnels and power channel | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 MGR track and signalling system | 10471560587.04 | 13818353486.45 | 0.00 | 24289914073.49 | 1092526616.67 | 962534631.81 | 0.00 | 2055061248.48 | 22234852825.01 | 9379033970.37 |
| 17 Railway siding | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 Earth dam reservoir | 820546618.10 | 254480.03 | 0.00 | 820801098.13 | 76280881.96 | 43506375.38 | 0.00 | 119787257.34 | 701013840.79 | 744265736.14 |
| 19 Plant and machinery(including associated civil works) | 105771126177.15 | 1164960827.33 | 1637946341.84 | 108574033346.3 | 11816905005.69 | 5900995381.26 | 10935327.79 | 17728835714.74 | 90845197631.58 | 93954221171.46 |
| Owned Asset | | | | | | | | | | |

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1047

(Amount in Rupees)

| Asset Class | Opening Gross Block As At 01.04.2022 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2023 | Opening Depreciation As At 01.04.2022 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2023 | Net Block As At 31.03.2023 | Net Block As At 31.03.2022 |
|---|--|-------------|----------------------------|--|---|--------------|----------------------------|---|----------------------------------|----------------------------------|
| 20 Plant and machinery(including associated civil works) -Right of use Asset | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 Furniture and fixtures | 608944377.99 | 52371286.03 | (584461.01) | 660731203.01 | 109160735.43 | 38213353.63 | (332157.73) | 147041931.33 | 513689271.68 | 499783642.56 |
| 22 Assets under 5 Km Scheme | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 23 Vehicles including speedboats / helicopter- Owned | 8461063.00 | 6461000.00 | 0.00 | 14922063.00 | 4544798.94 | 992948.74 | 0.00 | 5537747.68 | 9384315.32 | 3916264.06 |
| 24 Vehicles including speedboats / helicopter - Leased | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 Office equipment | 70419067.80 | 9062545.42 | (968919.40) | 78512693.82 | 31891338.95 | 7590615.87 | (415200.22) | 39066754.60 | 39445939.22 | 38527728.85 |
| 26 EDP, WP machines and satcom equipment | 59148555.49 | 8651142.25 | (448542.81) | 67351154.93 | 49964477.21 | 4841221.98 | (808597.78) | 53997101.41 | 13354053.52 | 9184078.28 |
| 27 Construction equipments | 96428022.28 | 99848960.00 | 0.00 | 196276982.28 | 28288910.26 | 19874228.88 | 0.00 | 48163139.14 | 148113843.14 | 68139112.02 |
| 28 Electrical Installations | 3865507337.41 | 98001944.95 | (98398.20) | 3963410884.16 | 482405840.81 | 210955587.12 | (13834.75) | 693347593.18 | 3270063290.98 | 3383101496.60 |
| 29 Communication equipments | 28654524.91 | 1199752.43 | 0.00 | 29854277.34 | 10957867.26 | 2302761.62 | 0.00 | 13260628.88 | 16593648.46 | 17696657.65 |
| 30 Hospital equipments | 5011865.07 | 2768275.29 | 0.00 | 7780140.36 | 1924134.28 | 848289.24 | 0.00 | 2772423.52 | 5007716.84 | 3087730.79 |
| 31 Laboratory and workshop equipments | 35578709.86 | 8068048.77 | 0.00 | 43646758.63 | 7731631.63 | 2271415.74 | 0.00 | 10003047.37 | 33643711.26 | 27847078.23 |
| 32 Capital expenditure on assets not owned by the Company | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 33 Assets of Government | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1047

| Asset Class | Opening Gross Block As At 01.04.2022 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2023 | Opening Depreciation As At 01.04.2022 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2023 | Net Block As At 31.03.2023 | Net Block As At 31.03.2022 |
|---|--------------------------------------|----------------|-------------------------|--------------------------------------|---------------------------------------|---------------|-------------------------|---------------------------------------|----------------------------|----------------------------|
| 34 Less:Grants from Government | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 35 Less: Recoverable from GOI | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 36 Assets for ash utilisation | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 37 (Less):-Adjusted from fly ash utilisation reserve fund | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 38 Site Restoration Cost | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 39 Mining Properties | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Grand Total (Tangible) | 136174068636.95 | 15720119069.40 | 1635846020.42 | 153530033726.77 | 14938150644.02 | 7676652410.28 | 9365537.31 | 22624168591.61 | 130905865135.16 | 121235917992.93 |
| Grand Total Prev Year (Tangible) | 132235850835.55 | 3684904802.56 | 253312998.84 | 136174068636.95 | 8024457973.65 | 7190982490.92 | (277289820.55) | 14938150644.02 | 121235917992.93 | 124211392861.90 |

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1047

Details of Adjustments of Gross Block and Depreciation/Amortization

| Particulars | Gross Block | | Depreciation/Amortization | |
|---|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
| | Tangible As At: 31.03.2023 | Tangible As At: 31.03.2022 | Tangible As At: 31.03.2023 | Tangible As At: 31.03.2022 |
| Disposal of assets | (780513.75) | (151925.87) | (780513.75) | (151925.87) |
| Retirement of assets | (51578720.24) | (338745033.55) | (8910777.74) | (278430000.87) |
| Cost adjustments | 1608078923.76 | 587762803.70 | 0.00 | 0.00 |
| Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Depreciation on construction equipment capitalised as EDC | 0.00 | 0.00 | 0.00 | 0.00 |
| Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Special Depreciation (As per New Policy) | 0.00 | 0.00 | 0.00 | 0.00 |
| Transfer in /out because of Inter Unit transfers | 80126330.65 | 4447154.56 | 19056828.80 | 1292106.19 |
| Others | 0.00 | 0.00 | 0.00 | 0.00 |
| TOTAL | 1635846020.42 | 253312998.84 | 9365537.31 | (277289820.55) |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note 3: Capital-Work-in-Progress

Business Area: LARA

| SI No | Asset Class | As At 01.04.2022 | Addition | Deduction/ Adjustment | Capitalized | As At 31.03.2023 |
|-------|--|---------------------|---------------|--------------------------|--------------|---------------------|
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 1 | CAPITAL WORK-IN-PROGRESS | | | | | |
| 2 | Development of land | 363314.55 | 90437787.23 | (85225791.90) | | 5575309.88 |
| 3 | Roads, bridges, culverts & helipads | | 36839967.24 | (35550047.86) | | 1289919.38 |
| 4 | Piling and foundation | | | | | |
| 5 | Buildings : | | | | | |
| 6 | Main plant | 17888866.23 | 150246782.26 | (148981948.31) | | 19153700.18 |
| 7 | Others | 142786070.20 | 100675598.08 | (30744367.65) | 134182805.84 | 78534494.79 |
| 8 | Temporary erection | | 667997.61 | (372505.85) | | 295491.76 |
| 9 | Water supply, drainage and sewerage system | | 2208235.65 | | | 2208235.65 |
| 10 | Hydraulic works, barrages, dams, tunnels and power channel | | | | | |
| 11 | MGR track and signalling system | | 2650352059.08 | (2650352059.08) | | |
| 12 | Railway siding | 14982673212.12 | 1139323971.68 | (13098887578.67) | | 3023109605.13 |
| 13 | Earth dam reservoir | | 151999.00 | (151999.00) | | |
| 14 | Plant and equipment | 6127131447.14 | 2054147218.05 | (760501632.20) | 23932603.93 | 7396844429.06 |
| 15 | Furniture and fixtures | 3849659.99 | 7590794.51 | 8920597.24 | 17999618.61 | 2361433.13 |
| 16 | Vehicles | | | | | |
| 17 | Office equipment | 68023.75 | 624799.35 | (0.75) | 68023.00 | 624799.35 |
| 18 | EDP/WP machines & satcom equipment | 270376.69 | 598688.89 | (3.58) | 869062.00 | |
| 19 | Construction equipments | | | | | |
| 20 | Electrical installations | | | | | |
| 21 | Communication equipment | 421067.69 | 351611.25 | (67484.43) | | 705194.51 |
| 22 | Hospital equipments | | | | | |
| 23 | Laboratory and workshop equipments | 7400998.20 | 1244216.37 | (453811.20) | 6974182.97 | 1217220.40 |
| 24 | Assets under 5Km Scheme of the GOI | | | | | |
| 25 | Capital expenditure on assets not owned by the company | | | | | |
| 26 | Expenditure towards development of coal mines | | | | | |
| 27 | Survey,Investigation,Consultancy & Supervision Cha | 9626603.00 | 5760867.40 | | | 15387470.40 |
| 28 | Difference in exchange on foreign currency loans | | | | | |

Note 3: Capital-Work-in-Progress

Business Area: LARA

| SI No | Asset Class | As At 01.04.2022 | Addition | Deduction/ Adjustment | Capitalized | As At 31.03.2023 |
|-------|---|-----------------------|----------------------|--------------------------|---------------------|-----------------------|
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 29 | Expenditure towards diversion of forest land | | | | | |
| 30 | Pre-commissioning expenses (net) | | | | | |
| 31 | ExpPendAlloca-oth ex attribut Project | | | | | |
| 32 | Expenditure During Construction Period (net)* | | 2010786256.51 | (68457.00) | | 2010717799.51 |
| 33 | LESS : Allocated to related works | | 1130150402.51 | | | 1130150402.51 |
| 34 | LESS : Provision for Unservicable works | | | | | |
| 35 | Construction stores (At Cost) | | | | | |
| 36 | Steel | 453178150.15 | | (54753779.77) | | 398424370.38 |
| 37 | Cement | 58846630.03 | 37750027.72 | (29881396.13) | | 66715261.62 |
| 38 | Others | 1858175086.53 | 115405124.55 | (673448745.30) | | 1300131465.78 |
| 39 | Sub-total | 2370199866.71 | 153155152.27 | (758083921.20) | | 1765271097.78 |
| 40 | LESS : Provision for shortages | 9801577.00 | | 3968779.00 | | 13770356.00 |
| 41 | Sub-total | 2360398289.71 | 153155152.27 | (762052700.20) | | 1751500741.78 |
| 42 | Total CWIP | 23652877929.27 | 7275013599.92 | (17564489790.44) | 184026296.35 | 13179375442.40 |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | PREVIOUS YEAR TOTAL | 22555564023.98 | 5364084008.75 | (2936729207.83) | 883298821.65 | 23652877929.27 |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1047

| Asset Class | Opening Gross Block As At 01.04.2022 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2023 | Opening Depreciation As At 01.04.2022 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2023 | Net Block As At 31.03.2023 | Net Block As At 31.03.2022 |
|---|--------------------------------------|-------------|-------------------------|--------------------------------------|---------------------------------------|-------------|-------------------------|---------------------------------------|----------------------------|----------------------------|
| INTANGIBLE ASSETS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1 Right to Use- Land | 459731178.24 | 0.00 | 0.00 | 459731178.24 | 79539230.05 | 18241570.63 | 0.00 | 97780800.68 | 361950377.56 | 380191948.19 |
| 2 -Others | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 -Software | 14705145.49 | 0.00 | 0.00 | 14705145.49 | 12971909.52 | 747479.05 | 0.00 | 13719388.57 | 985756.92 | 1733235.97 |
| Grand Total (Intangible) | 474436323.73 | 0.00 | 0.00 | 474436323.73 | 92511139.57 | 18989049.68 | 0.00 | 111500189.25 | 362936134.48 | 381925184.16 |
| Grand Total Prev Year (Intangible) | 417120586.69 | 58190502.00 | (874764.96) | 474436323.73 | 74074898.07 | 19311006.46 | (874764.96) | 92511139.57 | 381925184.16 | 343045688.62 |

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1047

| Details of Adjustments of Gross Block and Depreciation/Amortization | | | | |
|---|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|
| Particulars | Gross Block | | Depreciation/Amortization | |
| | InTangible As At: 31.03.2023 | InTangible As At: 31.03.2022 | InTangible As At: 31.03.2023 | InTangible As At: 31.03.2022 |
| Disposal of assets | 0.00 | 0.00 | 0.00 | 0.00 |
| Retirement of assets | 0.00 | (874764.96) | 0.00 | (874764.96) |
| Cost adjustments | 0.00 | 0.00 | 0.00 | 0.00 |
| Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Depreciation on construction equipment capitalised as EDC | 0.00 | 0.00 | 0.00 | 0.00 |
| Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Special Depreciation (As per New Policy) | 0.00 | 0.00 | 0.00 | 0.00 |
| Transfer in /out because of Inter Unit transfers | 0.00 | 0.00 | 0.00 | 0.00 |
| Others | 0.00 | 0.00 | 0.00 | 0.00 |
| TOTAL | 0.00 | (874764.96) | 0.00 | (874764.96) |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: LARA

| SI No | Asset Class | As At 01.04.2022 | Addition | Deduction/ Adjustment | Capitalized | As At 31.03.2023 |
|-------|--|---------------------|----------|--------------------------|-------------|---------------------|
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 1 | INTANGIBLE ASSETS UNDER DEVELOPMENT | | | | | |
| 2 | Software | | | | | |
| 3 | Right to use Others | | | | | |
| 4 | Exploration and Evaluation Expenditure - Coal Mini | | | | | |
| 5 | Exploratory wells-in-progress | | | | | |
| 6 | Less: Provision for exploratory wells-in-progress | | | | | |
| 7 | Total | | | | | |
| 8 | PREVIOUS YEAR TOTAL-I | | | | | |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

LARA

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

| As at | No. of shares | Face value | 31.03.2023 | 31.03.2022 |
|-------|---|------------|-------------|-------------|
| 001 | NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES | | 0.00 | 0.00 |
| 012 | EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST) | | 0.00 | 0.00 |
| 013 | SUBSIDIARY COMPANIES | | 0.00 | 0.00 |
| 014 | PATRATU VIDYUT UTPADAN NIGAM LTD. | | 0.00 | 0.00 |
| 015 | NTPC ELECTRIC SUPPLY COMPANY LTD. | | 0.00 | 0.00 |
| 016 | NTPC VIDYUT VYAPAR NIGAM LTD. | | 0.00 | 0.00 |
| 017 | NABINAGAR POWER GENERATING COMPANY LTD. | | 0.00 | 0.00 |
| 018 | KANTI BIJLEE UTPADAN NIGAM LTD. | | 0.00 | 0.00 |
| 019 | BHARTIYA RAIL BIJLEE COMPANY LTD. | | 0.00 | 0.00 |
| 020 | NTPC MINING LTD (NML) | | 0.00 | 0.00 |
| 021 | THDC INDIA LTD. | | 0.00 | 0.00 |
| 022 | NEEPCO LTD. | | 0.00 | 0.00 |
| 023 | NTPC EDMC Waste Solutions Pvt Ltd | | 0.00 | 0.00 |
| 024 | NTPC Renewables Energy Ltd | | 0.00 | 0.00 |
| 025 | Ratnagiri Gas & Power Pvt. Limited (RGPPL) | | 0.00 | 0.00 |
| 026 | NTPC Green Energy Limited | | 0.00 | 0.00 |
| 027 | Green Valley Renewable Energy Limited | | 0.00 | 0.00 |
| 028 | | | 0.00 | 0.00 |
| 029 | | | 0.00 | 0.00 |
| 030 | SUB TOTAL | | 0.00 | 0.00 |
| 055 | JOINT VENTURE COMPANIES | | 0.00 | 0.00 |
| 056 | Utility Powertech Ltd. | | 0.00 | 0.00 |
| 057 | NTPC GE Power Services Pvt.Ltd. | | 0.00 | 0.00 |
| 058 | NTPC-SAIL Power Company Ltd. | | 0.00 | 0.00 |
| 059 | NTPC-Tamil Nadu Energy Company Ltd. | | 0.00 | 0.00 |

LARA

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

| As at | No. of shares | Face value | 31.03.2023 | 31.03.2022 |
|-------|--|------------|-------------|-------------|
| 060 | Ratnagiri Gas & Power Pvt. Limited (RGPPL) | | 0.00 | 0.00 |
| 061 | ARAVALI POWER COMPANY PRIVATE LTD. | | 0.00 | 0.00 |
| 062 | Jhabua Power Ltd. | | 0.00 | 0.00 |
| 063 | NTPC BHEL POWER PROJECTS PRIVATE LTD. | | 0.00 | 0.00 |
| 064 | MEJA URJA NIGAM PRIVATE LIMITED | | 0.00 | 0.00 |
| 065 | BF-NTPC ENERGY SYSTEMS LTD. | | 0.00 | 0.00 |
| 066 | | | 0.00 | 0.00 |
| 067 | NABINAGAR POWER GENERATING COMPANY LTD. | | 0.00 | 0.00 |
| 068 | TRANSFORMER AND ELECTRICAL KERALA LTD. | | 0.00 | 0.00 |
| 069 | NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD. | | 0.00 | 0.00 |
| 070 | | | 0.00 | 0.00 |
| 071 | CIL NTPC URJA PRIVATE LTD. | | 0.00 | 0.00 |
| 072 | ANUSHAKTI VIDHYUT NIGAM LTD. | | 0.00 | 0.00 |
| 073 | ENERGY EFFICIENCY SERVICES LTD. | | 0.00 | 0.00 |
| 074 | | | 0.00 | 0.00 |
| 075 | TRINCOMALEE POWER COMPANY LTD. | | 0.00 | 0.00 |
| 076 | BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD. | | 0.00 | 0.00 |
| 077 | HINDUSTAN URVARAK & RASAYAN LIMITED | | 0.00 | 0.00 |
| 078 | KONKAN LNG LTD | | 0.00 | 0.00 |
| 081 | SUB TOTAL | | 0.00 | 0.00 |
| 109 | AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS | | 0.00 | 0.00 |
| 110 | TOTAL (NET OF IMPAIRMENT) OF JV | | 0.00 | 0.00 |
| 111 | Gross Total of Investments | | 0.00 | 0.00 |
| 134 | Total | | 0.00 | 0.00 |
| 135 | Details of Investments | | 0.00 | 0.00 |
| 136 | Aggregate amount of Unquoted Investments | | 0.00 | 0.00 |

LARA

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

| | As at | No. of shares | Face value | 31.03.2023 | 31.03.2022 |
|-----|---|---------------|------------|------------|------------|
| 141 | | | | 0.00 | 0.00 |
| 142 | | | | 0.00 | 0.00 |
| 143 | | | | 0.00 | 0.00 |
| 144 | | | | 0.00 | 0.00 |
| 145 | | | | 0.00 | 0.00 |
| 153 | Valuation of Investments as per Note 1. | | | 0.00 | 0.00 |
| 154 | | | | 0.00 | 0.00 |
| 202 | | | | 0.00 | 0.00 |
| 233 | | | | 0.00 | 0.00 |

LARA

NOTE NO. 7 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

| | As at | No. of shares | Face value | 31.03.2023 | 31.03.2022 |
|-----|--|---------------|------------|-------------|-------------|
| 001 | Non-current financial assets (investments) | | | 0.00 | 0.00 |
| 006 | Long Term - Trade | | | 0.00 | 0.00 |
| 007 | Equity Instruments (fully paid up-unless otherwise stated) | | | 0.00 | 0.00 |
| 008 | Quoted | | | 0.00 | 0.00 |
| 009 | JOINT VENTURE COMPANIES | | | 0.00 | 0.00 |
| 010 | PTC India Ltd. | | | 0.00 | 0.00 |
| 070 | INTERNATIONAL COAL VENTURES PRIVATE LTD. | | | 0.00 | 0.00 |
| 075 | BF-NTPC ENERGY SYSTEMS LTD. | | | 0.00 | 0.00 |
| 098 | Jhabua Power Limited-8.5% Non convertible debentures - private placement | | | 0.00 | 0.00 |
| 110 | COOPERATIVE SOCIETIES | | | 0.00 | 0.00 |
| 111 | | | | 0.00 | 0.00 |
| 112 | SUB TOTAL | | | 0.00 | 0.00 |
| 113 | AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS | | | 0.00 | 0.00 |
| 115 | TOTAL | | | 0.00 | 0.00 |
| 120 | | | | 0.00 | 0.00 |
| 146 | NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA | | | 0.00 | 0.00 |
| 147 | NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP | | | 0.00 | 0.00 |
| 148 | NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA | | | 0.00 | 0.00 |
| 149 | NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL | | | 0.00 | 0.00 |
| 150 | NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA | | | 0.00 | 0.00 |
| 151 | NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS | | | 0.00 | 0.00 |
| 152 | NTPC Employees Consumers Cooperative Society Ltd. Kaniha | | | 0.00 | 0.00 |

LARA

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

| As at | | 31.03.2023 | 31.03.2022 |
|-------|--|-------------|-------------|
| 001 | Non-current financial assets - Trade receivables | 0.00 | 0.00 |
| 002 | UNSECURED, CONSIDERED GOOD | 0.00 | 0.00 |
| 003 | CREDIT IMPAIRED | 0.00 | 0.00 |
| 004 | | 0.00 | 0.00 |
| 006 | Total | 0.00 | 0.00 |

LARA

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|---|----------------------|----------------------|
| 001 LOANS (NON CURRENT) | 0.00 | 0.00 |
| 004 RELATED PARTIES | 0.00 | 0.00 |
| 005 SECURED | 0.00 | 0.00 |
| 006 UN-SECURED | 0.00 | 0.00 |
| 007 WITH SIGNIFICANT INCREASE IN CREDIT RISK | 0.00 | 0.00 |
| 008 CREDIT IMPAIRED | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 010 EMPLOYEES(INCLUDING ACCRUED INTEREST) | 0.00 | 0.00 |
| 011 SECURED | 79,845,522.12 | 60,744,473.50 |
| 012 UNSECURED | 40,319,905.33 | 50,276,629.10 |
| 013 WITH SIGNIFICANT INCREASE IN CREDIT RISK | 0.00 | 0.00 |
| 014 CREDIT IMPAIRED | 0.00 | 0.00 |
| 015 LESS : EMPLOYEE LOANS DISCOUNTING | 0.00 | 0.00 |
| 016 SECURED | 19,054,896.07 | 16,153,952.71 |
| 017 UNSECURED | 5,310,598.05 | 6,598,379.48 |
| 018 LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED) | 0.00 | 0.00 |
| 019 OTHERS | 0.00 | 0.00 |
| 020 SECURED | 0.00 | 0.00 |
| 021 UNSECURED | 0.00 | 0.00 |
| 022 WITH SIGNIFICANT INCREASE IN CREDIT RISK | 0.00 | 0.00 |
| 023 CREDIT IMPAIRED | 0.00 | 0.00 |
| 024 LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS | 0.00 | 0.00 |
| 026 SUB TOTAL | 95,799,933.33 | 88,268,770.41 |
| 027 | 0.00 | 0.00 |
| 028 TOTAL | 95,799,933.33 | 88,268,770.41 |
| 029 | 0.00 | 0.00 |
| 030 | 0.00 | 0.00 |
| 031 Due from Directors and Officers of the Company | 0.00 | 0.00 |
| 032 Directors | 0.00 | 0.00 |
| 033 Officers | 0.00 | 0.00 |
| 034 | 0.00 | 0.00 |
| 035 Loans to related parties include: | 0.00 | 0.00 |
| 036 i)Key management personel | 0.00 | 0.00 |
| 037 ii)Subsidiary companies | 0.00 | 0.00 |
| 038 iii)Joint Venture companies | 0.00 | 0.00 |
| 039 iv)Others | 0.00 | 0.00 |
| 040 | 0.00 | 0.00 |
| 055 Other loans represent loans given to | 0.00 | 0.00 |
| 056 a) APIIC | 0.00 | 0.00 |
| 061 | 0.00 | 0.00 |
| 062 RPD | 0.00 | 0.00 |
| 063 i)Key management personel | 0.00 | 0.00 |



LARA

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

| | As at | 31.03.2023 | 31.03.2022 |
|-----|-----------------------------|-------------|-------------|
| 064 | ii)Subsidiary companies | 0.00 | 0.00 |
| 065 | iii)Joint Venture companies | 0.00 | 0.00 |
| 066 | iv)Others | 0.00 | 0.00 |
| 067 | Total | 0.00 | 0.00 |



LARA

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|--|-------------|-------------|
| 001 Other Financial Assets (non current) | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 Share application money pending allotment in (Subsidiary Companies) : | 0.00 | 0.00 |
| 004 NTPC Electric Supply Company Ltd. | 0.00 | 0.00 |
| 005 NTPC Vidyut Vyapar Nigam Ltd. | 0.00 | 0.00 |
| 006 Nabinagar Power Generating Company Ltd. | 0.00 | 0.00 |
| 007 Kanti Bijlee Utpadan Nigam Ltd. | 0.00 | 0.00 |
| 008 Bhartiya Rail Bijlee Company Ltd. | 0.00 | 0.00 |
| 009 Patratu Vidyut Utpadan Nigam Ltd. | 0.00 | 0.00 |
| 010 NTPC Mining Limited | 0.00 | 0.00 |
| 011 THDC Ltd. | 0.00 | 0.00 |
| 012 NEEPCO Ltd | 0.00 | 0.00 |
| 013 | 0.00 | 0.00 |
| 014 Total | 0.00 | 0.00 |
| 015 Share application money pending allotment (Joint Venture) | 0.00 | 0.00 |
| 016 Utility Powertech Ltd. | 0.00 | 0.00 |
| 017 NTPC GE Power Services Pvt.Ltd. | 0.00 | 0.00 |
| 018 NTPC-SAIL Power Company Ltd. | 0.00 | 0.00 |
| 019 NTPC-Tamil Nadu Energy Company Ltd. | 0.00 | 0.00 |
| 020 Ratnagiri Gas & Power Private Ltd. | 0.00 | 0.00 |
| 021 Aravali Power Company Private Ltd. | 0.00 | 0.00 |
| 022 | 0.00 | 0.00 |
| 023 NTPC BHEL Power Projects Private Ltd. | 0.00 | 0.00 |
| 024 Meja Urja Nigam Private Limited | 0.00 | 0.00 |
| 025 BF-NTPC Energy Systems Ltd. | 0.00 | 0.00 |
| 026 Anushakti Vidhyut Nigam Ltd. | 0.00 | 0.00 |
| 027 Nabinagar Power Generating Company Ltd. | 0.00 | 0.00 |
| 028 Energy Efficiency Services Ltd. | 0.00 | 0.00 |
| 029 National High Power Test Labortory Private Ltd. | 0.00 | 0.00 |
| 030 | 0.00 | 0.00 |
| 031 CIL NTPC Urja Private Ltd. | 0.00 | 0.00 |
| 032 Trincomalee Power Company Ltd. | 0.00 | 0.00 |
| 033 Hindustan Urvarak & Rasayan Limited | 0.00 | 0.00 |
| 034 Bangladesh-India Friendship Power Company Private Ltd. | 0.00 | 0.00 |
| 035 Sub Total | 0.00 | 0.00 |
| 036 | 0.00 | 0.00 |
| 037 Claims Recoverable | 0.00 | 0.00 |
| 038 Finance Lease Recoverable | 0.00 | 0.00 |
| 039 Mine Closure Deposit | 0.00 | 0.00 |
| 040 Financial Deposit | 0.00 | 0.00 |
| 041 | 0.00 | 0.00 |
| 042 Total | 0.00 | 0.00 |



LARA

(Amount in ₹)

| | As at | 31.03.2023 | 31.03.2022 |
|-----|-------|------------|------------|
| 010 | | 0.00 | 0.00 |

| LARA | | | |
|--|---|-------------------------|-------------------------|
| NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS | | (Amount in ₹) | |
| As at | 31.03.2023 | 31.03.2022 | |
| 001 | Other Non-current Assets | 0.00 | 0.00 |
| 002 | | 0.00 | 0.00 |
| 003 | CAPITAL ADVANCES | 0.00 | 0.00 |
| 004 | SECURED | 0.00 | 0.00 |
| 005 | Unsecured | 0.00 | 0.00 |
| 006 | COVERED BY BANK GUARANTEE | 227,054,071.99 | 511,948,906.58 |
| 007 | OTHERS | 1,047,556,521.01 | 1,250,059,907.49 |
| 008 | CONSIDERED DOUBTFUL | 0.00 | 0.00 |
| 009 | LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES | 0.00 | 0.00 |
| 010 | Sub-Total | 1,274,610,593.00 | 1,762,008,814.07 |
| 011 | | 0.00 | 0.00 |
| 012 | Advances other than capital advances | 0.00 | 0.00 |
| 013 | SECURITY DEPOSITS | 1,995,377,770.00 | 1,995,377,770.00 |
| 019 | Advances to Related parties | 0.00 | 0.00 |
| 022 | Advances to Contractors & Suppliers | 0.00 | 0.00 |
| 023 | SECURED | 0.00 | 0.00 |
| 024 | UNSECURED | 1,027,891,783.00 | 1,273,889,332.00 |
| 025 | CONSIDERED DOUBTFUL | 0.00 | 0.00 |
| 026 | LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES | 0.00 | 0.00 |
| 027 | Sub Total | 3,023,269,553.00 | 3,269,267,102.00 |
| 028 | RECEIVABLE FROM MCP ESCROW A/C | 0.00 | 0.00 |
| 029 | Pre Paid expenses | 0.00 | 0.00 |
| 039 | ADVANCE TAX & TAX DEDUCTED AT SOURCE | 1,644,941.56 | 5,946,713.95 |
| 040 | LESS:- PROVISION FOR CURRENT TAX | 0.00 | 0.00 |
| 041 | | 0.00 | 0.00 |
| 042 | Sub Total | 1,644,941.56 | 5,946,713.95 |
| 043 | DEFERRED PAYROLL EXPENSES (SECURED) | 13,609,145.19 | 12,328,430.10 |
| 044 | DEFERRED PAYROLL EXPENSES (UNSECURED) | 3,734,663.73 | 4,807,006.82 |
| 045 | Sub Total | 17,343,808.92 | 17,135,436.92 |
| 046 | DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET | 1,449,493,000.00 | 433,778,000.00 |
| 049 | | 0.00 | 0.00 |
| 050 | Total | 5,766,361,896.48 | 5,488,136,066.94 |
| 051 | | 0.00 | 0.00 |
| 052 | | 0.00 | 0.00 |
| 062 | Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies | 0.00 | 0.00 |
| 064 | | 0.00 | 0.00 |
| 065 | NTPC GE Power Services Pvt.Ltd. | 0.00 | 0.00 |
| 066 | | 0.00 | 0.00 |
| 067 | Ratnagiri Gas & Power Private Ltd. | 0.00 | 0.00 |
| 068 | Aravali Power Company Private Ltd. | 0.00 | 0.00 |
| 069 | NTPC-SCCL Global Ventures Private Ltd. | 0.00 | 0.00 |



LARA

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|--|-------------|-------------|
| 070 NTPC BHEL Power Projects Private Ltd. | 0.00 | 0.00 |
| 071 Meja Urja Nigam Private Limited | 0.00 | 0.00 |
| 072 Nabinagar Power Generating Company Ltd. | 0.00 | 0.00 |
| 073 National High Power Test Laboratory Private Ltd. | 0.00 | 0.00 |
| 075 CIL NTPC Urja Private Ltd. | 0.00 | 0.00 |
| 077 | 0.00 | 0.00 |
| 078 Related Party (Adv) | 0.00 | 0.00 |
| 079 Key Management personel | 0.00 | 0.00 |
| 080 Subsidiary companies | 0.00 | 0.00 |
| 081 Joint Venture companies | 0.00 | 0.00 |
| 082 Contractors | 0.00 | 0.00 |
| 083 Others | 0.00 | 0.00 |
| 085 | 0.00 | 0.00 |
| 086 Total | 0.00 | 0.00 |

LARA

NOTE NO. 12 TO THE FS-CA-INVENTORIES (Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|---|-------------------------|-------------------------|
| 001 INVENTORIES | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 Coal | 942,820,738.18 | 1,068,677,336.70 |
| 004 Fuel oil | 736,957,639.02 | 369,533,505.73 |
| 005 Naphtha | 0.00 | 0.00 |
| 006 Stores and spares | 2,615,090,732.09 | 542,308,486.98 |
| 007 Chemicals & consumables | 50,018,747.21 | 33,763,371.18 |
| 008 Loose tools | 4,950,719.53 | 3,918,150.21 |
| 009 Steel Scrap | 7,090,876.85 | 8,264,186.27 |
| 010 Others | 442,559,618.74 | 99,998,103.42 |
| 011 | 0.00 | 0.00 |
| 012 Sub Total | 4,799,489,071.62 | 2,126,463,140.49 |
| 013 Less: Provision for shortages | 17,217.00 | 0.00 |
| 014 Less: Provision for obsolete/ unserviceable/dimuniton in value of surplus inventory | 0.00 | 0.00 |
| 016 | 0.00 | 0.00 |
| 017 Total | 4,799,471,854.62 | 2,126,463,140.49 |
| 018 Inventories include material in transit | 0.00 | 0.00 |
| 019 Coal | 6,408,858.62 | 132,081,728.00 |
| 020 Fuel oil | 0.00 | 0.00 |
| 021 Naphtha | 0.00 | 0.00 |
| 022 Stores and spares | 5,153,083.57 | 1,278,624.00 |
| 023 Chemicals & consumables | 228,588.15 | 0.00 |
| 024 Loose tools | 0.00 | 0.00 |
| 025 Others | 1,324,208.18 | 0.00 |
| 026 | 0.00 | 0.00 |
| 028 Inventory items other than steel scrap have been valued considering Note 1. | 0.00 | 0.00 |

LARA

NOTE NO. 13 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

| | As at | No. of shares | Face value | 31.03.2023 | 31.03.2022 |
|-----|--|---------------|------------|-------------|-------------|
| 001 | CURRENT INVESTMENTS | | | 0.00 | 0.00 |
| 002 | (Valuation as per Note 1) | | | 0.00 | 0.00 |
| 003 | Jhabua Power Limited-8.5% Non convertible debentures - private placement | | | 0.00 | 0.00 |
| 033 | Investment in Mutual Funds (Details as under) | | | 0.00 | 0.00 |
| 034 | SBI-Magnum Insta Cash Fund-DDR | | | 0.00 | 0.00 |
| 035 | SBI Premier Liquid Fund Super-IP-DDR | | | 0.00 | 0.00 |
| 036 | SBI-SHF Ultra Short Term Fund-IP-DDR | | | 0.00 | 0.00 |
| 037 | UTI Money Market- IP-Direct-Growth | | | 0.00 | 0.00 |
| 038 | IDBI-Liquid plan- Direct-Growth | | | 0.00 | 0.00 |
| 039 | Canara Robeco Liquid Fund Super-IP-DDR | | | 0.00 | 0.00 |
| 040 | Canara Robeco Treasury Advantage Fund Super-IP-DDR | | | 0.00 | 0.00 |
| 041 | IDBI Liquid Fund-DDR | | | 0.00 | 0.00 |
| 042 | SBI Premier Liquid fund-Direct DDR (Ash Fund) | | | 0.00 | 0.00 |
| 043 | UTI Liquid CashPlan - IP - DDR (Ash Funds) | | | 0.00 | 0.00 |
| 044 | IDBI Liquid Fund - DDR - (Ash Funds) | | | 0.00 | 0.00 |
| 045 | Baroda Liquid Fund - Direct - Growth | | | 0.00 | 0.00 |
| 046 | | | | 0.00 | 0.00 |
| 047 | Sub Total | | | 0.00 | 0.00 |
| 048 | | | | 0.00 | 0.00 |
| 052 | Unquoted Investments | | | 0.00 | 0.00 |
| 054 | | | | 0.00 | 0.00 |
| 066 | TOTAL | | | 0.00 | 0.00 |
| 067 | | | | 0.00 | 0.00 |

LARA

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES (Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|---|-------------|-------------|
| 001 TRADE RECEIVABLES (current)* | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 Secured, Considered Good | 0.00 | 0.00 |
| 004 Unsecured , considered good | 0.00 | 0.00 |
| 005 Credit impaired | 0.00 | 0.00 |
| 006 Unbilled Revenue | 0.00 | 0.00 |
| 007 Sub-Total | 0.00 | 0.00 |
| 008 Total | 0.00 | 0.00 |
| 009 Less: Allowance for credit impaired receivables | 0.00 | 0.00 |
| 010 Total | 0.00 | 0.00 |
| 012 Less: Discom Clearing | 0.00 | 0.00 |
| 014 | 0.00 | 0.00 |
| 015 Grand Total | 0.00 | 0.00 |
| 016 Other Unsecured | 0.00 | 0.00 |
| 017 Long-term trade receivables | 0.00 | 0.00 |
| 018 TCS Clearing | 0.00 | 0.00 |
| 019 Discom Clearing | 0.00 | 0.00 |
| 228 Trade Receivable | 0.00 | 0.00 |
| 230 Not due | 0.00 | 0.00 |
| 231 Due | 0.00 | 0.00 |
| 232 (i) Undisputed Trade receivables # considered good | 0.00 | 0.00 |
| 233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk | 0.00 | 0.00 |
| 234 (iii) Undisputed Trade Receivables # credit impaired | 0.00 | 0.00 |
| 235 (iv) Disputed Trade Receivables#considered good | 0.00 | 0.00 |
| 236 (v) Disputed Trade Receivables # which have significant increase in credit risk | 0.00 | 0.00 |
| 237 (vi) Disputed Trade Receivables # credit impaired | 0.00 | 0.00 |
| 238 Unbilled | 0.00 | 0.00 |
| 239 Total | 0.00 | 0.00 |
| 240 | 0.00 | 0.00 |
| 241 (i) Undisputed Trade receivables # considered good | 0.00 | 0.00 |
| 242 Less than 6 months | 0.00 | 0.00 |
| 243 6 months -1 year | 0.00 | 0.00 |
| 244 1-2 years | 0.00 | 0.00 |
| 245 2-3 years | 0.00 | 0.00 |
| 246 More than 3 years | 0.00 | 0.00 |
| 247 Sub Total (I) | 0.00 | 0.00 |
| 248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk | 0.00 | 0.00 |
| 249 Less than 6 months | 0.00 | 0.00 |
| 250 6 months -1 year | 0.00 | 0.00 |
| 251 1-2 years | 0.00 | 0.00 |
| 252 2-3 years | 0.00 | 0.00 |

LARA

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|--|-------------|-------------|
| 253 More than 3 years | 0.00 | 0.00 |
| 254 Sub Total (II) | 0.00 | 0.00 |
| 255 (iii) Undisputed Trade Receivables -credit impaired | 0.00 | 0.00 |
| 256 Less than 6 months | 0.00 | 0.00 |
| 257 6 months -1 year | 0.00 | 0.00 |
| 258 1-2 years | 0.00 | 0.00 |
| 259 2-3 years | 0.00 | 0.00 |
| 260 More than 3 years | 0.00 | 0.00 |
| 261 Sub Total (III) | 0.00 | 0.00 |
| 262 | 0.00 | 0.00 |
| 263 (iv) Disputed Trade Receivables#considered good | 0.00 | 0.00 |
| 264 Less than 6 months | 0.00 | 0.00 |
| 265 6 months -1 year | 0.00 | 0.00 |
| 266 1-2 years | 0.00 | 0.00 |
| 267 2-3 years | 0.00 | 0.00 |
| 268 More than 3 years | 0.00 | 0.00 |
| 269 Sub Total (IV) | 0.00 | 0.00 |
| 270 (v) Disputed Trade Receivables # which have significant increase in credit risk | 0.00 | 0.00 |
| 271 Less than 6 months | 0.00 | 0.00 |
| 272 6 months -1 year | 0.00 | 0.00 |
| 273 1-2 years | 0.00 | 0.00 |
| 274 2-3 years | 0.00 | 0.00 |
| 275 More than 3 years | 0.00 | 0.00 |
| 276 Sub Total (V) | 0.00 | 0.00 |
| 277 (vi) Disputed Trade Receivables # credit impaired | 0.00 | 0.00 |
| 278 Less than 6 months | 0.00 | 0.00 |
| 279 6 months -1 year | 0.00 | 0.00 |
| 280 1-2 years | 0.00 | 0.00 |
| 281 2-3 years | 0.00 | 0.00 |
| 282 More than 3 years | 0.00 | 0.00 |
| 283 Sub Total (VI) | 0.00 | 0.00 |
| 284 Total | 0.00 | 0.00 |

LARA

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|--|-------------|-------------|
| 001 CASH & BANK BALANCES | 0.00 | 0.00 |
| 002 Cash & Cash Equivalents | 0.00 | 0.00 |
| 003 Balances with Banks | 0.00 | 0.00 |
| 004 Cheques & Drafts on hand | 0.00 | 0.00 |
| 005 Cash on hand | 0.00 | 0.00 |
| 006 Others (stamps in hand) | 0.00 | 0.00 |
| 007 Bank deposits with original maturity upto three months | 0.00 | 0.00 |
| 008 Balances with RBI | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 011 Total | 0.00 | 0.00 |

LARA

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|--|-------------|-------------|
| 001 Other Bank Balances | 0.00 | 0.00 |
| 002 Deposits with original maturity of more than three months but not more than twelve months | 0.00 | 0.00 |
| 003 Earmarked balances with banks* | 0.00 | 0.00 |
| 004 SubTotal | 0.00 | 0.00 |
| 005 Interest accrued on deposits | 0.00 | 0.00 |
| 006 | 0.00 | 0.00 |
| 008 Total | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 010 Earmarked balances with banks consist of : | 0.00 | 0.00 |
| 011 Unpaid dividend account balance | 0.00 | 0.00 |
| 012 Towards public deposit repayment reserve | 0.00 | 0.00 |
| 013 Towards redemption of bonds due for repayment within one year | 0.00 | 0.00 |
| 014 Security with Government/other authorities | 0.00 | 0.00 |
| 015 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures | 0.00 | 0.00 |
| 016 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund | 0.00 | 0.00 |
| 017 Earmarked for Flyash Utilisation Reserve Fund | 0.00 | 0.00 |
| 018 Deposits with original maturity upto three months as per court orders | 0.00 | 0.00 |
| 019 Payment Security Scheme of MNRE NSM (NTPC) | 0.00 | 0.00 |
| 020 Payment Security Scheme of MNRE NSM (NVVN) | 0.00 | 0.00 |
| 021 Enforcement Directorate of Solar Plant(NVVN) | 0.00 | 0.00 |
| 022 Bank guarantee Fund of MNRE (NVVN) | 0.00 | 0.00 |
| 023 Others | 0.00 | 0.00 |
| 024 Margin Money | 0.00 | 0.00 |
| 025 | 0.00 | 0.00 |
| 026 | 0.00 | 0.00 |
| 027 Sub-total | 0.00 | 0.00 |
| 031 Total | 0.00 | 0.00 |
| 032 | 0.00 | 0.00 |
| 033 Bank deposits with original maturity of less than three months- other than earmarked | 0.00 | 0.00 |
| 034 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked | 0.00 | 0.00 |
| 035 Earmarked bank balances (current account) | 0.00 | 0.00 |

LARA

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|--|----------------------|----------------------|
| 001 Current financial assets - Loans | 0.00 | 0.00 |
| 002 Loans (current)-including interest accrued | 0.00 | 0.00 |
| 004 Related Parties | 0.00 | 0.00 |
| 005 Secured | 0.00 | 0.00 |
| 006 Un-Secured | 0.00 | 0.00 |
| 007 With significant increase in Credit Risk | 0.00 | 0.00 |
| 008 Credit impaired | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 010 Employees | 0.00 | 0.00 |
| 011 Secured | 13,821,812.95 | 11,792,367.67 |
| 012 Unsecured | 24,652,513.77 | 27,672,458.17 |
| 013 With significant increase in Credit Risk | 0.00 | 0.00 |
| 014 Credit impaired | 0.00 | 0.00 |
| 015 Less : Employee Loans Discounting | 0.00 | 0.00 |
| 016 Loan to State Government in settlement of dues from customers (Unsecured) | 0.00 | 0.00 |
| 017 | 0.00 | 0.00 |
| 018 Others | 0.00 | 0.00 |
| 019 Secured | 0.00 | 0.00 |
| 020 Unsecured | 0.00 | 0.00 |
| 021 With significant increase in Credit Risk | 0.00 | 0.00 |
| 022 Credit impaired | 0.00 | 0.00 |
| 023 | 0.00 | 0.00 |
| 024 Less: Allowance for credit impaired loans | 0.00 | 0.00 |
| 026 | 0.00 | 0.00 |
| 027 Total (Loans) | 38,474,326.72 | 39,464,825.84 |
| 028 | 0.00 | 0.00 |
| 029 Due from Directors and Officers of the Company | 0.00 | 0.00 |
| 030 Directors | 0.00 | 0.00 |
| 031 Officers | 0.00 | 0.00 |
| 032 | 0.00 | 0.00 |
| 033 Loans to related parties include: | 0.00 | 0.00 |
| 034 i)Key management personel | 0.00 | 0.00 |
| 035 ii)Subsidiary companies | 0.00 | 0.00 |
| 036 KBUNL | 0.00 | 0.00 |
| 037 RGPPL | 0.00 | 0.00 |
| 038 NVVN | 0.00 | 0.00 |
| 039 iii)Joint Venture companies | 0.00 | 0.00 |
| 040 iv)others | 0.00 | 0.00 |
| 041 | 0.00 | 0.00 |
| 060 RPD | 0.00 | 0.00 |
| 061 i)Key management personel | 0.00 | 0.00 |
| 062 ii)Subsidiary companies | 0.00 | 0.00 |
| 063 iii)Joint Venture companies | 0.00 | 0.00 |
| 064 iv)Others | 0.00 | 0.00 |
| 065 | 0.00 | 0.00 |



LARA

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

| | As at | 31.03.2023 | 31.03.2022 |
|-----|--------------|-------------|-------------|
| 066 | Total | 0.00 | 0.00 |

LARA

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|---|---------------------|--------------------|
| 001 Other Financial Assets (current) | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 ADVANCES | 0.00 | 0.00 |
| 004 | 0.00 | 0.00 |
| 005 Related Parties | 0.00 | 0.00 |
| 006 Secured | 0.00 | 0.00 |
| 007 Un-Secured | -231,452.89 | -3,280,321.40 |
| 008 Considered doubtful | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 010 Employees | 0.00 | 0.00 |
| 012 Unsecured | 1,797,451.00 | 3,169,673.00 |
| 013 Considered Doubtful | 0.00 | 0.00 |
| 014 | 0.00 | 0.00 |
| 020 Others | 0.00 | 0.00 |
| 021 Secured | 0.00 | 0.00 |
| 022 Unsecured | -35,132.92 | -35,132.92 |
| 023 Considered Doubtful | 0.00 | 0.00 |
| 024 | 0.00 | 0.00 |
| 025 Less: Allowance for bad & doubtful advances | 0.00 | 0.00 |
| 026 | 0.00 | 0.00 |
| 033 Total (Advances) | 1,530,865.19 | -145,781.32 |
| 044 | 0.00 | 0.00 |
| 045 Claims Recoverable | 0.00 | 0.00 |
| 046 Secured | 0.00 | 0.00 |
| 047 Unsecured, considered good | 0.00 | 0.00 |
| 048 Considered Doubtful | 0.00 | 0.00 |
| 049 Less:- Allowance for doubtful claims | 0.00 | 0.00 |
| 050 Others-Claims Recoverable | 0.00 | 0.00 |
| 051 | 0.00 | 0.00 |
| 052 Contract Asset- Revenue | 70,926,998.77 | 39,651,852.38 |
| 053 Hedging cost recoverable from beneficiaries | 0.00 | 0.00 |
| 054 Derivative MTM Asset | 0.00 | 0.00 |
| 055 Finance Lease Receivable | 0.00 | 0.00 |
| 056 Mine Closure Deposit | 0.00 | 0.00 |
| 057 Financial Deposit | 0.00 | 0.00 |
| 059 Other Accrued Income | 0.00 | 0.00 |
| 060 Secured, Considered Good | 0.00 | 0.00 |
| 061 Unsecured , considered good | 757,253.60 | 877,376.68 |
| 062 Credit impaired | 0.00 | 0.00 |
| 063 | 0.00 | 0.00 |
| 064 Sub-Total | 757,253.60 | 877,376.68 |
| 065 Less: Allowance for credit impaired receivables | 0.00 | 0.00 |
| 066 Total | 757,253.60 | 877,376.68 |
| 067 | 0.00 | 0.00 |
| 068 Others* | 0.00 | 0.00 |
| 070 | 0.00 | 0.00 |

LARA

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|---|----------------------|----------------------|
| 071 Total | 73,215,117.56 | 40,383,447.74 |
| 072 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc. | 0.00 | 0.00 |
| 073 Advances to related parties include: | 0.00 | 0.00 |
| 074 i)Key management personnel | 0.00 | 0.00 |
| 075 | 0.00 | 0.00 |
| 076 iii)Joint Venture companies | 0.00 | 0.00 |
| 077 | 0.00 | 0.00 |
| 078 v)Others | 0.00 | 0.00 |
| 079 | 0.00 | 0.00 |
| 080 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies | 0.00 | 0.00 |
| 081 Related Party (Adv)- Employee | 0.00 | 0.00 |
| 082 Related Party (Adv)- Subsidiaries | -231,452.89 | -139,849.40 |
| 083 Related Party (Adv)- Joint Ventures | 0.00 | -3,140,472.00 |
| 084 | 0.00 | 0.00 |
| 085 Related Party (Adv)- Others | 0.00 | 0.00 |
| 086 | 0.00 | 0.00 |
| 099 | 0.00 | 0.00 |
| 100 | 0.00 | 0.00 |
| 101 Total | -231,452.89 | -3,280,321.40 |

LARA

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|---|-------------------------|-------------------------|
| 001 OTHER CURRENT ASSETS | 0.00 | 0.00 |
| 002 Security Deposits (Unsecured) | 0.00 | 0.00 |
| 003 Deposit with Customs, port trust & others* | 478,843,539.60 | 385,643,784.24 |
| 004 ADVANCES | 0.00 | 0.00 |
| 005 | 0.00 | 0.00 |
| 006 Related Parties | 0.00 | 0.00 |
| 007 Secured | 0.00 | 0.00 |
| 008 Un-Secured | 0.00 | 0.00 |
| 009 Considered doubtful | 0.00 | 0.00 |
| 010 | 0.00 | 0.00 |
| 011 Employees(including imprest) | 0.00 | 0.00 |
| 012 Secured | 0.00 | 0.00 |
| 013 Unsecured | 407,984.00 | 66,000.00 |
| 014 Considered Doubtful | 0.00 | 0.00 |
| 015 | 0.00 | 0.00 |
| 016 Contractors & Suppliers | 0.00 | 0.00 |
| 017 Secured | 0.00 | 0.00 |
| 018 Unsecured | 1,827,094,605.47 | 1,077,697,179.96 |
| 019 Considered Doubtful | 0.00 | 0.00 |
| 020 | 0.00 | 0.00 |
| 021 Others** | 0.00 | 0.00 |
| 022 Secured | 0.00 | 0.00 |
| 023 Unsecured | 10,369,582.26 | 6,458,081.25 |
| 024 Considered Doubtful | 0.00 | 0.00 |
| 025 Less: Allowance for bad & doubtful advances | 0.00 | 0.00 |
| 026 Receivable from MCP Escrow A/c | 0.00 | 0.00 |
| 027 Deferred Payroll Expenses (Secured) | 1,466,411.20 | 1,496,675.58 |
| 028 Deferred Payroll Expenses (Unsecured) | 1,294,339.59 | 1,616,525.99 |
| 029 Sub-total | 2,760,750.79 | 3,113,201.57 |
| 030 Interest accrued on : | 0.00 | 0.00 |
| 031 Advances to contractors | 0.00 | 0.00 |
| 032 | 0.00 | 0.00 |
| 033 Claims Recoverable | 0.00 | 0.00 |
| 034 Secured | 0.00 | 0.00 |
| 035 Unsecured, considered good | 691,877,220.52 | 619,861,193.43 |
| 036 Considered Doubtful | 0.00 | 0.00 |
| 037 Less:- Allowance for doubtful claims | 0.00 | 0.00 |
| 038 | 0.00 | 0.00 |
| 039 Deferred premium on forward exchange contract/ Option Assets | 0.00 | 0.00 |
| 041 | 0.00 | 0.00 |
| 042 Others | 1,036,325.00 | 283,940.00 |
| 043 | 0.00 | 0.00 |
| 045 Total (Other Current Assets) | 3,012,390,007.64 | 2,093,123,380.45 |
| 046 **Include Prepaid Expenses | 10,369,582.26 | 6,458,081.25 |
| 047 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities | 0.00 | 0.00 |

LARA

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|---|----------------|----------------|
| 048 *Includes deposited with courts | 0.00 | 0.00 |
| 049 *Includes deposited with LIC for annuity payments | 365,349,273.60 | 340,271,280.24 |
| 050 * Includes deposits with WRD / against BG in r/o finance lease | 0.00 | 0.00 |
| 051 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc. | 0.00 | 0.00 |
| 053 Advances to related parties include: | 0.00 | 0.00 |
| 054 i)Key management personnel | 0.00 | 0.00 |
| 055 ii)Subsidiary companies | 0.00 | 0.00 |
| 056 iii)Joint Venture companies | 0.00 | 0.00 |
| 057 Contractors | 0.00 | 0.00 |
| 058 Others | 0.00 | 0.00 |
| 059 | 0.00 | 0.00 |
| 060 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies | 0.00 | 0.00 |
| 061 | 0.00 | 0.00 |
| 062 | 0.00 | 0.00 |
| 063 Related Party (Adv)- Employee | 0.00 | 0.00 |
| 064 Related Party (Adv)- Subsidiaries | 0.00 | 0.00 |
| 065 Related Party (Adv)- Joint Venture | 0.00 | 0.00 |
| 066 | 0.00 | 0.00 |
| 067 | 0.00 | 0.00 |
| 068 Total | 0.00 | 0.00 |
| 069 | 0.00 | 0.00 |



LARA

| NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES | | (Amount in ₹) | |
|--|--|------------------------|-------------------------|
| <u>As at</u> | | <u>31.03.2023</u> | <u>31.03.2022</u> |
| 001 | On account of Exchange Differences | 780,955,910.72 | -65,544,098.88 |
| 002 | On account of employee benefit exp | 0.00 | 0.00 |
| 003 | Regulatory deferred account - deferred | 0.00 | 0.00 |
| 004 | Deferred asset for ash transportation | 0.00 | 1,392,178,016.70 |
| 005 | Deferred asset for Arbitration Award | 0.00 | 0.00 |
| 008 | | 0.00 | 0.00 |
| 009 | Total | 780,955,910.72 | 1,326,633,917.82 |

LARA

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|---|-------------|-------------|
| 001 SHARE CAPITAL | 0.00 | 0.00 |
| 002 Equity Share Capital | 0.00 | 0.00 |
| 003 Authorised | 0.00 | 0.00 |
| 004 16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each) | 0.00 | 0.00 |
| 005 Issued,Subscribed and fully Paid-up | 0.00 | 0.00 |
| 006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each) | 0.00 | 0.00 |
| 007 | 0.00 | 0.00 |
| 008 Total | 0.00 | 0.00 |
| 009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares | 0.00 | 0.00 |
| 010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company. | 0.00 | 0.00 |
| 011 Details of shareholders holding more than 5% shares in the company | 0.00 | 0.00 |
| 012 - President of India | 0.00 | 0.00 |
| 013 No. of Shares | 0.00 | 0.00 |
| 014 % of holding | 0.00 | 0.00 |
| 015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund | 0.00 | 0.00 |
| 016 No. of Shares | 0.00 | 0.00 |
| 017 % of holding | 0.00 | 0.00 |



| LARA | | | |
|---|--|-----------------|---------------|
| NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY | | (Amount in ₹) | |
| As at | | 31.03.2023 | 31.03.2022 |
| 001 | RESERVE AND SURPLUS | 0.00 | 0.00 |
| 002 | | 0.00 | 0.00 |
| 003 | Capital Reserve | 0.00 | 0.00 |
| 004 | As per last financial statements | 0.00 | 0.00 |
| 006 | Add : Grants received during the year | 0.00 | 0.00 |
| 007 | Add: Transfer from Surplus | 0.00 | 0.00 |
| 008 | Less: Write back during the year/period | 0.00 | 0.00 |
| 009 | Less: Adjustments during the year/period | 0.00 | 0.00 |
| 010 | SUB-TOTAL | 0.00 | 0.00 |
| 011 | | 0.00 | 0.00 |
| 017 | | 0.00 | 0.00 |
| 018 | SECURITIES PREMIUM ACCOUNT | 0.00 | 0.00 |
| 019 | AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 020 | ADD: ADDITIONS DURING THE YEAR/PERIOD | 0.00 | 0.00 |
| 021 | LESS: ADJUSTMENTS DURING THE YEAR/PERIOD | 0.00 | 0.00 |
| 022 | SUB-TOTAL | 0.00 | 0.00 |
| 023 | BONDS REDEMPTION RESERVE | 0.00 | 0.00 |
| 024 | AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 025 | ADD: TRANSFER FROM SURPLUS | 0.00 | 0.00 |
| 026 | LESS: TRANSFER TO SURPLUS ON REDEMPTION | 0.00 | 0.00 |
| 027 | LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD | 0.00 | 0.00 |
| 028 | SUB-TOTAL | 0.00 | 0.00 |
| 029 | CAPITAL REDEMPTION RESERVE | 0.00 | 0.00 |
| 030 | As per last financial statements | 0.00 | 0.00 |
| 031 | Add: Transfer from Surplus | 0.00 | 0.00 |
| 032 | Less: Transfer to surplus on redemption | 0.00 | 0.00 |
| 033 | Less: Adjustments during the year/ period | 0.00 | 0.00 |
| 034 | Sub-Total | 0.00 | 0.00 |
| 035 | Share Application money pending Allotment | 0.00 | 0.00 |
| 036 | As per last financial statements | 0.00 | 0.00 |
| 037 | Add: Addition during the year | 0.00 | 0.00 |
| 038 | Less: Utilised for allotment during the year | 0.00 | 0.00 |
| 039 | Less: Adjustments during the year/ period | 0.00 | 0.00 |
| 040 | SUB-TOTAL | 0.00 | 0.00 |
| 046 | FLY-ASH UTILISATION RESERVE FUND | 0.00 | 0.00 |
| 047 | AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 048 | TRANSFERRED TO CC | 0.00 | 0.00 |
| 049 | ADD:TRANSFER FROM REVENUE FROM OPERATIONS | 17,397,000.00 | 11,850,000.30 |
| 050 | ADD:TRANSFER FROM OTHER INCOME | 0.00 | 0.00 |
| 051 | LESS: UTILISED DURING THE YEAR | 0.00 | 0.00 |
| 052 | TANGIBLE ASSETS | 0.00 | 0.00 |
| 053 | EMPLOYEE BENEFIT EXPENSES | 0.00 | 0.00 |
| 054 | GENERATION,ADMN. AND OTHER EXPENSES | 17,397,000.00 | 11,850,000.30 |

| LARA | | | |
|---|---|-------------------|------------------|
| NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY | | (Amount in ₹) | |
| As at | 31.03.2023 | 31.03.2022 | |
| 055 | TAX EXPENSES | 0.00 | 0.00 |
| 056 | SUB-TOTAL | 0.00 | 0.00 |
| 057 | Self Insurance Reserve | 0.00 | 0.00 |
| 058 | As per last financial statements | 0.00 | 0.00 |
| 059 | Add: Addition during the year | 0.00 | 0.00 |
| 060 | Less: Utilised for allotment during the year | 0.00 | 0.00 |
| 061 | Less: Adjustments during the year/ period | 0.00 | 0.00 |
| 062 | SUB-TOTAL | 0.00 | 0.00 |
| 063 | SPECIAL ALLOWANCE RESERVE FUND | 0.00 | 0.00 |
| 064 | AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 065 | ADD: ADDITION DURING THE YEAR | 0.00 | 0.00 |
| 066 | LESS: UTILISED FOR ALLOTMENT DURING THE YEAR | 0.00 | 0.00 |
| 067 | LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD | 0.00 | 0.00 |
| 068 | SUB-TOTAL | 0.00 | 0.00 |
| 069 | CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE | 0.00 | 0.00 |
| 070 | AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 071 | ADD : TRANSFER FROM SURPLUS | 0.00 | 0.00 |
| 072 | LESS:-WRITE BACK DURING THE YEAR | 0.00 | 0.00 |
| 073 | SUB-TOTAL | 0.00 | 0.00 |
| 074 | GENERAL RESERVE | 0.00 | 0.00 |
| 075 | AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 076 | ADD: TRANSFER FROM SURPLUS | 0.00 | 0.00 |
| 077 | LESS: TRANSFER TO SURPLUS | 0.00 | 0.00 |
| 078 | LESS: WRITE BACK DURING THE YEAR /PERIOD | 0.00 | 0.00 |
| 079 | LESS: ADJUSTMENTS DURING THE YEAR /PERIOD | 0.00 | 0.00 |
| 080 | SUB-TOTAL | 0.00 | 0.00 |
| 081 | | 0.00 | 0.00 |
| 082 | RETAINED EARNINGS | 0.00 | 0.00 |
| 083 | AS PER LAST FINANCIAL STATEMENTS | 11,198,629,373.63 | 3,464,735,821.96 |
| 084 | ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS | 0.00 | 0.00 |
| 085 | ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS | 7,595,259,859.49 | 7,733,893,551.67 |
| 087 | ADD: WRITE BACK FROM BOND REDEMPTION RESERVE | 0.00 | 0.00 |
| 088 | ADD: WRITE BACK FROM CAPITAL RESERVE | 0.00 | 0.00 |
| 089 | ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE | 0.00 | 0.00 |
| 090 | ADD: WRITE BACK FROM CSR RESERVE | 0.00 | 0.00 |
| 091 | ADD: WRITE BACK FROM GENERAL RESERVE | 0.00 | 0.00 |
| 093 | LESS: TRANSFER TO BONDS REDEMPTION RESERVE | 0.00 | 0.00 |

LARA

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|--|--------------------------|--------------------------|
| 094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND | 0.00 | 0.00 |
| 095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE | 0.00 | 0.00 |
| 096 LESS: TRANSFER TO CAPITAL RESERVE | 0.00 | 0.00 |
| 097 LESS: TRANSFER TO CSR RESERVE | 0.00 | 0.00 |
| 098 LESS: TRANSFER TO GENERAL RESERVE | 0.00 | 0.00 |
| 099 LESS: INTERIM DIVIDEND PAID | 0.00 | 0.00 |
| 100 LESS: TAX ON INTERIM DIVIDEND PAID | 0.00 | 0.00 |
| 101 LESS: FINAL DIVIDEND PAID | 0.00 | 0.00 |
| 102 LESS: TAX ON FINAL DIVIDEND PAID | 0.00 | 0.00 |
| 103 LESS: ISSUE OF BONUS DEBENTURE | 0.00 | 0.00 |
| 104 LESS: TAX ON ISSUE OF BONUS DEBENTURE | 0.00 | 0.00 |
| 105 SUB-TOTAL | 18,793,889,233.12 | 11,198,629,373.63 |
| 110 | 0.00 | 0.00 |
| 111 REMEASUREMENT OF DEFINED BENEFIT PLANS | 0.00 | 0.00 |
| 112 AS PER LAST FINANCIAL STATEMENTS | -25,887,829.12 | -21,701,921.66 |
| 113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI | -6,948,001.80 | -4,185,907.46 |
| 114 SUB-TOTAL | -32,835,830.92 | -25,887,829.12 |
| 115 | 0.00 | 0.00 |
| 116 FVTOCI Reserve | 0.00 | 0.00 |
| 117 AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI | 0.00 | 0.00 |
| 119 Sub-Total | 0.00 | 0.00 |
| 120 | 0.00 | 0.00 |
| 121 Total Other equity | 18,761,053,402.20 | 11,172,741,544.51 |
| 122 | 0.00 | 0.00 |
| 123 | 0.00 | 0.00 |
| 124 | 0.00 | 0.00 |
| 125 | 0.00 | 0.00 |
| 126 | 0.00 | 0.00 |
| 127 | 0.00 | 0.00 |
| 128 | 0.00 | 0.00 |



LARA

(Amount in ₹)

As at

31.03.2023

31.03.2022

LARA

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|---|-------------|-------------|
| 001 LONG TERM BORROWINGS | 0.00 | 0.00 |
| 002 Bonds | 0.00 | 0.00 |
| 003 Secured | 0.00 | 0.00 |
| 004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A). | 0.00 | 0.00 |
| 005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B). | 0.00 | 0.00 |
| 006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement) | 0.00 | 0.00 |
| 007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A) | 0.00 | 0.00 |
| 008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B) | 0.00 | 0.00 |
| 009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement) | 0.00 | 0.00 |
| 010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement) | 0.00 | 0.00 |
| 011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series | 0.00 | 0.00 |

LARA

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|---|------------|------------|
| 2A) | | |
| 012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B). | 0.00 | 0.00 |
| 013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement) | 0.00 | 0.00 |
| 014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement) | 0.00 | 0.00 |
| 015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement) | 0.00 | 0.00 |
| 016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A) | 0.00 | 0.00 |
| 017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B) | 0.00 | 0.00 |
| 018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement) | 0.00 | 0.00 |
| 019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in | 0.00 | 0.00 |

LARA

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | | 31.03.2023 | 31.03.2022 |
|--|---|------------|------------|
| full on 23rd August 2026 (Sixty Second Issue - Private Placement) | | | |
| 020 | 8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement) | 0.00 | 0.00 |
| 021 | 8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement) | 0.00 | 0.00 |
| 022 | 7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A). | 0.00 | 0.00 |
| 023 | 7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B). | 0.00 | 0.00 |
| 024 | 7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement) | 0.00 | 0.00 |
| 025 | 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement). | 0.00 | 0.00 |
| 026 | 9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement) | 0.00 | 0.00 |
| 027 | 8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| | | 31.03.2023 | 31.03.2022 |
|-----|--|------------|------------|
| | As at | | |
| | par in full on 4th March 2024 (Fifty First Issue A - Private Placement) | | |
| 028 | 8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A) | 0.00 | 0.00 |
| 029 | 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B) | 0.00 | 0.00 |
| 030 | 9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII | 0.00 | 0.00 |
| 031 | 8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I | 0.00 | 0.00 |
| 032 | 8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement | 0.00 | 0.00 |
| 033 | 8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d) | 0.00 | 0.00 |
| 034 | 8.73% Secured non-cumulative | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | 31.03.2023 | 31.03.2022 |
|--|--|------------|------------|
| non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement) | | | |
| 035 | 9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III | 0.00 | 0.00 |
| 036 | 8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII | 0.00 | 0.00 |
| 037 | 7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement) | 0.00 | 0.00 |
| 038 | 6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement) | 0.00 | 0.00 |
| 039 | 8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement) | 0.00 | 0.00 |
| 040 | 8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021 | 0.00 | 0.00 |

LARA

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | | | | 31.03.2023 | 31.03.2022 |
|--|--------|---------|--|------------|------------|
| (Fifty Ninth Issue - Private Placement). | | | | | |
| 042 | 8.93% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III | 0.00 | 0.00 |
| 043 | 8.18% | Secured | non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement). | 0.00 | 0.00 |
| 044 | 8.73 % | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III | 0.00 | 0.00 |
| 045 | 8.78 % | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III | 0.00 | 0.00 |
| 046 | 11.25% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III | 0.00 | 0.00 |
| 047 | 7.89% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III | 0.00 | 0.00 |
| 048 | 8.65% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III | 0.00 | 0.00 |
| 049 | 7.50% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full | 0.00 | 0.00 |

LARA

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | | | 31.03.2023 | 31.03.2022 |
|--|---------|---|------------|------------|
| on 12th January 2019 (Nineteenth issue - private placement)II | | | | |
| 050 | 11% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III | 0.00 | 0.00 |
| 051 | 9.3473% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII | 0.00 | 0.00 |
| 052 | 9.4376% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII | 0.00 | 0.00 |
| 053 | 8.00% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I | 0.00 | 0.00 |
| 054 | 9.2573% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III | 0.00 | 0.00 |
| 055 | 9.6713% | Secured non-cumulative non-convertible redeemable taxable bonds | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | 31.03.2023 | 31.03.2022 |
|--|---|------------|------------|
| of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III | | | |
| 056 | 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III | 0.00 | 0.00 |
| 057 | 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III | 0.00 | 0.00 |
| 058 | 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III | 0.00 | 0.00 |
| 059 | 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th | 0.00 | 0.00 |

LARA

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | | 31.03.2023 | 31.03.2022 |
|--|--|------------|------------|
| <p>year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III</p> | | | |
| 060 | 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III | 0.00 | 0.00 |
| 061 | 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III | 0.00 | 0.00 |
| 062 | 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III | 0.00 | 0.00 |
| 063 | 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue - | 0.00 | 0.00 |

LARA
NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | | 31.03.2023 | 31.03.2022 |
|-----------------------|--|------------|------------|
| private placement)III | | | |
| 065 | 9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III | 0.00 | 0.00 |
| 066 | 8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV | 0.00 | 0.00 |
| 067 | 8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV | 0.00 | 0.00 |
| 068 | 8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV | 0.00 | 0.00 |
| 069 | 7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V | 0.00 | 0.00 |
| 070 | 7.552% Secured non-cumulative non-convertible redeemable taxable bonds | 0.00 | 0.00 |

LARA

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|--|-------------|-------------|
| of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI | | |
| 071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII | 0.00 | 0.00 |
| 072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII | 0.00 | 0.00 |
| 075 | 0.00 | 0.00 |
| 076 | 0.00 | 0.00 |
| 077 Sub Total | 0.00 | 0.00 |
| 078 Unsecured | 0.00 | 0.00 |
| 079 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement) | 0.00 | 0.00 |
| 080 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement) | 0.00 | 0.00 |
| 081 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement) | 0.00 | 0.00 |
| 082 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in | 0.00 | 0.00 |

LARA

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|--|-------------|-------------|
| full on 27 January 2031 (Seventy Third Issue - Private Placement) | | |
| 083 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement) | 0.00 | 0.00 |
| 084 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement) | 0.00 | 0.00 |
| 085 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement) | 0.00 | 0.00 |
| 086 5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement) | 0.00 | 0.00 |
| 087 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement) | 0.00 | 0.00 |
| 088 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement) | 0.00 | 0.00 |
| 089 | 0.00 | 0.00 |
| 090 Sub-total | 0.00 | 0.00 |
| 091 Total | 0.00 | 0.00 |
| 092 Foreign Currency Notes-Unsecured | 0.00 | 0.00 |
| 093 4.50% Fixed Rate Notes Due for repayment on 19th March 2028 | 0.00 | 0.00 |
| 094 2.75% Fixed rate notes due for repayment on 1st February 2027 | 0.00 | 0.00 |
| 095 4.25 % Fixed rate notes due for repayment on 26th February 2026 | 0.00 | 0.00 |
| 096 4.375% Fixed Rate Note due for repayment on 26th November 2024 | 0.00 | 0.00 |
| 097 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022 | 0.00 | 0.00 |
| 098 7.25 % Fixed green global INR denominated bonds due on 3 May 2022 | 0.00 | 0.00 |
| 099 7.375 % Fixed green global INR denominated bonds due on 10 August 2021 | 0.00 | 0.00 |
| 100 5.625% Fixed Rate Notes due for repayment on | 0.00 | 0.00 |

| LARA | | | |
|--------------------------------------|---|-----------------|-------------|
| NOTE NO. 23 TO THE FS-NCL-BORROWINGS | | (Amount in ₹) | |
| As at | | 31.03.2023 | 31.03.2022 |
| 14th July 2021 | | | |
| 101 | 3.75 % Fixed rate notes due for repayment on 03 April 2024 | 0.00 | 0.00 |
| 102 | | 0.00 | 0.00 |
| 103 | | 0.00 | 0.00 |
| 104 | | 0.00 | 0.00 |
| 105 | Sub Total | 0.00 | 0.00 |
| 106 | Term Loans | 0.00 | 0.00 |
| 107 | From Banks | 0.00 | 0.00 |
| 108 | Secured | 0.00 | 0.00 |
| 109 | Rupee Loans | 0.00 | 0.00 |
| 110 | Unsecured | 0.00 | 0.00 |
| 111 | Foreign Currency Loans | 0.00 | 0.00 |
| 112 | Rupee Loans | 0.00 | 0.00 |
| 113 | From Others | 0.00 | 0.00 |
| 114 | Secured | 0.00 | 0.00 |
| 115 | Rupee Loans | 0.00 | 0.00 |
| 116 | Foreign Currency loans (guaranteed by GOI) | 0.00 | 0.00 |
| 117 | Unsecured | 0.00 | 0.00 |
| 118 | Foreign Currency loans (guaranteed by GOI) | 0.00 | 0.00 |
| 119 | Other Foreign currency loans | 0.00 | 0.00 |
| 121 | Rupee Loans | 0.00 | 0.00 |
| 122 | Deposits | 0.00 | 0.00 |
| 123 | Unsecured | 0.00 | 0.00 |
| 124 | Fixed Deposits | 0.00 | 0.00 |
| 125 | Others | 0.00 | 0.00 |
| 126 | Unsecured | 0.00 | 0.00 |
| 127 | Bonds Application Money Pending Allotment | 0.00 | 0.00 |
| 128 | Sub-total | 0.00 | 0.00 |
| 129 | Total | 0.00 | 0.00 |
| 130 | Less:- Interst accrued but not due on secured borrowings | 0.00 | 0.00 |
| 131 | Less:- Interst accrued but not due on unsecured borrowings | 0.00 | 0.00 |
| 132 | Less:- Current maturities of long term borrowings | 0.00 | 0.00 |
| 133 | Bonds-Secured | 0.00 | 0.00 |
| 134 | Fixed Rate Notes | 0.00 | 0.00 |
| 136 | Foreign currency loans from Banks- unsecured | 0.00 | 0.00 |
| 137 | Rupee loans from banks- Secured | 0.00 | 0.00 |
| 138 | Rupee loans from banks- unsecured | 0.00 | 0.00 |
| 139 | Rupee Term loan from Others - Secured | 0.00 | 0.00 |
| 140 | Foreign currency loans from others- unsecured (Guaranteed by GOI) | 0.00 | 0.00 |
| 141 | Other foreign currency loans from others- unsecured | 0.00 | 0.00 |
| 142 | Rupee loans from others- unsecured | 0.00 | 0.00 |
| 143 | | 0.00 | 0.00 |



LARA

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|------------------|-------------|-------------|
| 144 | 0.00 | 0.00 |
| 145 | 0.00 | 0.00 |
| 146 | 0.00 | 0.00 |
| 147 | 0.00 | 0.00 |
| 148 | 0.00 | 0.00 |
| 149 | 0.00 | 0.00 |
| 150 | 0.00 | 0.00 |
| 151 | 0.00 | 0.00 |
| 201 Total | 0.00 | 0.00 |

LARA

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS

(Amount in ₹)

| | 31.03.2023 | 31.03.2022 |
|---|-----------------------|-----------------------|
| As at | | |
| 001 Non-current financial liabilities - Lease liabilities | 0.00 | 0.00 |
| 002 Lease liabilities | 0.00 | 0.00 |
| 003 Long term maturities of Finance Lease Liabilities (Secured) IX | 0.00 | 0.00 |
| 004 Long term maturities of Finance Lease Liabilities (Unsecured) X | 628,468,532.95 | 692,861,808.95 |
| 005 Sub-Total | 628,468,532.95 | 692,861,808.95 |
| 006 Less: current maturities of lease liabilities | 0.00 | 0.00 |
| 007 Finance Lease obligations - secured | 0.00 | 0.00 |
| 008 Finance Lease obligations - unsecured | 91,502,286.69 | 151,945,907.57 |
| 009 Sub-Total | 91,502,286.69 | 151,945,907.57 |
| 011 Total | 536,966,246.26 | 540,915,901.38 |



LARA

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

| | As at | 31.03.2023 | 31.03.2022 |
|-----|------------------------------------|---------------------|---------------------|
| 001 | TRADE PAYABLES(NON CURRENT) | 0.00 | 0.00 |
| 002 | For Goods and Services | 0.00 | 0.00 |
| 003 | - Micro & Small Enterprises | 345,365.95 | 452,418.20 |
| 004 | - Others | 5,377,715.73 | 1,803,634.41 |
| 005 | | 0.00 | 0.00 |
| 007 | Total | 5,723,081.68 | 2,256,052.61 |

LARA

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

| As at | | 31.03.2023 | 31.03.2022 |
|-------|--|------------------|-----------------------|
| 001 | OTHER FINANCIAL LIABILITIES (NON-CURRENT) | 0.00 | 0.00 |
| 002 | Payable for Capital Expenditure | 0.00 | 0.00 |
| 003 | - Micro & Small Enterprises | 0.00 | 200,816.67 |
| 004 | - Others | 31,832.91 | 632,139,963.87 |
| 005 | Others | 0.00 | 0.00 |
| 006 | Deposits from contractors and others | 0.00 | 0.00 |
| 007 | | 0.00 | 0.00 |
| 008 | | 0.00 | 0.00 |
| 010 | Total | 31,832.91 | 632,340,780.54 |

LARA

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|---|-------------|-------------|
| 001 LONG TERM PROVISIONS | 0.00 | 0.00 |
| 002 Provision for Employee Benefits | 0.00 | 0.00 |
| 003 Opening Balance | 0.00 | 0.00 |
| 004 Additions/ (adjustments) during the year | 0.00 | 0.00 |
| 005 Closing Balance | 0.00 | 0.00 |
| 006 | 0.00 | 0.00 |
| 007 Others | 0.00 | 0.00 |
| 008 i) Mine Closure Provision | 0.00 | 0.00 |
| 009 Opening Balance | 0.00 | 0.00 |
| 010 Additions during the year | 0.00 | 0.00 |
| 011 Amounts adjusted during the year | 0.00 | 0.00 |
| 012 Amounts reversed during the year | 0.00 | 0.00 |
| 013 Closing Balance | 0.00 | 0.00 |
| 014 | 0.00 | 0.00 |
| 015 ii) Stripping Activity Adjustments | 0.00 | 0.00 |
| 016 Opening Balance | 0.00 | 0.00 |
| 017 Additions during the year | 0.00 | 0.00 |
| 018 Amounts adjusted during the year | 0.00 | 0.00 |
| 019 Amounts reversed during the year | 0.00 | 0.00 |
| 020 Closing Balance | 0.00 | 0.00 |
| 021 | 0.00 | 0.00 |
| 024 | 0.00 | 0.00 |
| 026 TOTAL | 0.00 | 0.00 |

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)
(Amount in ₹)

| As at | Open Balance on 01.04.2022 | Addition | Closing Balance on 31.03.2023 |
|--|-------------------------------|-------------|----------------------------------|
| 001 DEFERRED TAX LIABILITIES (NET) | | | |
| 002 Difference of book depreciation and tax depreciation | 0.00 | 0.00 | 0.00 |
| 003 Less: Deferred tax assets | | | |
| 004 Provisions & Other disallowances for tax purposes | 0.00 | 0.00 | 0.00 |
| 005 Unabsorbed Depreciation | 0.00 | 0.00 | 0.00 |
| 006 Disallowances u/s 43B of the Income Tax Act, 1961 | 0.00 | 0.00 | 0.00 |
| 007 Others | 0.00 | 0.00 | 0.00 |
| 008 Opening Balance | 0.00 | 0.00 | 0.00 |
| 009 Additions during the year | 0.00 | 0.00 | 0.00 |
| 010 Amounts adjusted during the year | 0.00 | 0.00 | 0.00 |
| 011 Amounts reversed during the year | 0.00 | 0.00 | 0.00 |
| 012 Closing Balance | 0.00 | 0.00 | 0.00 |
| 013 MAT credit entitlement | 0.00 | 0.00 | 0.00 |
| 014 Total | 0.00 | 0.00 | 0.00 |
| 016 | 0.00 | 0.00 | 0.00 |
| 017 Total | 0.00 | 0.00 | 0.00 |
| 018 Breakup of deferred tax assets | 0.00 | 0.00 | 0.00 |
| 019 Provision | 0.00 | 0.00 | 0.00 |
| 020 Statutory dues | 0.00 | 0.00 | 0.00 |
| 021 Leave encashment | 0.00 | 0.00 | 0.00 |
| 022 Others | 0.00 | 0.00 | 0.00 |
| 023 | 0.00 | 0.00 | 0.00 |
| 024 | 0.00 | 0.00 | 0.00 |

LARA

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

| | As at | 31.03.2023 | 31.03.2022 |
|-----|--------------------------------------|-------------|-------------|
| 001 | Other Non current Liabilities | 0.00 | 0.00 |
| 002 | Advances from customers and others | 0.00 | 0.00 |
| 003 | Deposits from contractors and others | 0.00 | 0.00 |
| 004 | Grants | 0.00 | 0.00 |
| 006 | | 0.00 | 0.00 |
| 007 | TOTAL | 0.00 | 0.00 |

LARA

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|--|-------------|-------------|
| 001 Short Term Borrowings | 0.00 | 0.00 |
| 002 Loans repayable on demand | 0.00 | 0.00 |
| 003 From Banks | 0.00 | 0.00 |
| 004 Secured | 0.00 | 0.00 |
| 005 Cash Credit | 0.00 | 0.00 |
| 006 Unsecured | 0.00 | 0.00 |
| 007 Cash Credit | 0.00 | 0.00 |
| 008 Other loans-unsecured | 0.00 | 0.00 |
| 009 Commercial Papers | 0.00 | 0.00 |
| 010 Less: Unamortised discount on Commercial Papers | 0.00 | 0.00 |
| 011 Sub-Total | 0.00 | 0.00 |
| 012 Current maturity of long term borrowings | 0.00 | 0.00 |
| 013 Bonds-Secured | 0.00 | 0.00 |
| 014 Foreign Currency Fixed Rate Notes | 0.00 | 0.00 |
| 015 From Banks | 0.00 | 0.00 |
| 016 Secured | 0.00 | 0.00 |
| 017 Rupee Term Loan | 0.00 | 0.00 |
| 018 Foreign currency loans | 0.00 | 0.00 |
| 019 Unsecured | 0.00 | 0.00 |
| 020 Foreign currency loans | 0.00 | 0.00 |
| 021 Rupee term loans | 0.00 | 0.00 |
| 022 From Others | 0.00 | 0.00 |
| 023 Secured | 0.00 | 0.00 |
| 024 Rupee Term Loan | 0.00 | 0.00 |
| 025 Unsecured | 0.00 | 0.00 |
| 026 Foreign currency loans (Guaranteed by Government of India) | 0.00 | 0.00 |
| 027 Other foreign currency loans | 0.00 | 0.00 |
| 028 Rupee term loans | 0.00 | 0.00 |
| 029 Fixed deposits | 0.00 | 0.00 |
| 031 Sub Total | 0.00 | 0.00 |
| 032 | 0.00 | 0.00 |
| 034 TOTAL | 0.00 | 0.00 |

LARA

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS

(Amount in ₹)

| As at | | 31.03.2023 | 31.03.2022 |
|-------|---|----------------------|-----------------------|
| 001 | Current financial liabilities - Lease liabilities | 0.00 | 0.00 |
| 002 | Current maturity of finance lease obligations (secured) | 0.00 | 0.00 |
| 003 | Current maturity of finance lease obligations (unsecured) | 91,502,286.69 | 151,945,907.57 |
| 005 | Total | 91,502,286.69 | 151,945,907.57 |

| LARA | | | |
|---|-----------------------------|-------------------------|-----------------------|
| NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES | | (Amount in ₹) | |
| As at | | 31.03.2023 | 31.03.2022 |
| 001 | TRADE PAYABLES | 0.00 | 0.00 |
| 002 | For Goods and Services | 0.00 | 0.00 |
| 003 | - Micro & Small Enterprises | 356,448,250.93 | 75,557,239.24 |
| 004 | - Others | 2,714,112,055.41 | 427,239,739.06 |
| 005 | | 0.00 | 0.00 |
| 007 | Total | 3,070,560,306.34 | 502,796,978.30 |
| 008 | | 0.00 | 0.00 |
| 172 | Trade payable | 0.00 | 0.00 |
| 173 | MSME | 0.00 | 0.00 |
| 174 | Unbilled | 211,664,980.49 | 16,855,000.86 |
| 175 | Not due | 54,733,530.44 | 24,889,917.00 |
| 176 | Due | 90,049,740.00 | 33,812,321.38 |
| 177 | Disputed | 0.00 | 0.00 |
| 178 | Undisputed | 90,049,740.00 | 33,812,321.38 |
| 179 | | 0.00 | 0.00 |
| 180 | Sub-total (A) | 356,448,250.93 | 75,557,239.24 |
| 181 | | 0.00 | 0.00 |
| 182 | Others | 0.00 | 0.00 |
| 183 | Unbilled | 607,629,656.23 | 255,856,156.87 |
| 184 | Not due | 431,835,132.60 | 144,420,746.05 |
| 185 | Due | 1,674,647,266.58 | 26,962,836.14 |
| 186 | Disputed | 0.00 | 0.00 |
| 187 | Undisputed | 1,674,647,266.58 | 26,962,836.14 |
| 188 | | 0.00 | 0.00 |
| 189 | Sub-total (B) | 2,714,112,055.41 | 427,239,739.06 |
| 190 | | 0.00 | 0.00 |
| 191 | Total | 3,070,560,306.34 | 502,796,978.30 |
| 192 | | 0.00 | 0.00 |
| 193 | Ageing | 0.00 | 0.00 |
| 194 | MSME | 0.00 | 0.00 |
| 195 | Disputed | 0.00 | 0.00 |
| 196 | Less than 1 year | 0.00 | 0.00 |
| 197 | 1-2 years | 0.00 | 0.00 |
| 198 | 2-3 years | 0.00 | 0.00 |
| 199 | More than 3 years | 0.00 | 0.00 |
| 200 | Sub Total (I) | 0.00 | 0.00 |
| 201 | | 0.00 | 0.00 |
| 202 | Undisputed | 0.00 | 0.00 |
| 203 | Less than 1 year | 90,049,740.00 | 33,812,321.38 |
| 204 | 1-2 years | 0.00 | 0.00 |
| 205 | 2-3 years | 0.00 | 0.00 |
| 206 | More than 3 years | 0.00 | 0.00 |
| 207 | Sub Total (II) | 90,049,740.00 | 33,812,321.38 |
| 208 | | 0.00 | 0.00 |
| 209 | Total MSME (III) | 90,049,740.00 | 33,812,321.38 |
| 210 | | 0.00 | 0.00 |

LARA

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|------------------------------|-------------------------|----------------------|
| 211 Others | 0.00 | 0.00 |
| 212 Disputed | 0.00 | 0.00 |
| 213 Less than 1 year | 0.00 | 0.00 |
| 214 1-2 years | 0.00 | 0.00 |
| 215 2-3 years | 0.00 | 0.00 |
| 216 More than 3 years | 0.00 | 0.00 |
| 217 Sub Total (IV) | 0.00 | 0.00 |
| 218 | 0.00 | 0.00 |
| 219 Undisputed | 0.00 | 0.00 |
| 220 Less than 1 year | 1,592,166,960.90 | 286,425,722.14 |
| 221 1-2 years | 65,510,980.68 | -276,094,146.00 |
| 222 2-3 years | 449,628.00 | 16,519,697.00 |
| 223 More than 3 years | 16,519,697.00 | 111,563.00 |
| 224 Sub Total (V) | 1,674,647,266.58 | 26,962,836.14 |
| 225 | 0.00 | 0.00 |
| 226 Total Others (VI) | 1,674,647,266.58 | 26,962,836.14 |

LARA

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|--|-------------------------|-------------------------|
| 001 OTHER FINANCIAL LIABILITIES (CURRENT) | 0.00 | 0.00 |
| 020 Interest accrued but not due on Unsecured Short Term Borrowing | 0.00 | 0.00 |
| 021 Interest accrued but not due on secured borrowings | 0.00 | 0.00 |
| 022 Interest accrued but not due on unsecured borrowings | 0.00 | 0.00 |
| 023 Unpaid Dividends* | 0.00 | 0.00 |
| 024 Unpaid matured deposits and interest accrued thereon* | 0.00 | 0.00 |
| 025 Unpaid matured bonds and interest accrued thereon* | 0.00 | 0.00 |
| 026 Unpaid bond refund money-Tax free bonds * | 0.00 | 0.00 |
| 027 Book Overdraft | 0.00 | 0.00 |
| 028 Payable to Customers | 0.00 | 0.00 |
| 029 Liability under forward exchange contract | 0.00 | 0.00 |
| 030 Hedging cost payable to beneficiaries | 0.00 | 0.00 |
| 031 Derivative MTM Liability | 0.00 | 0.00 |
| 032 Payable for Capital Expenditure | 0.00 | 0.00 |
| 033 - Micro & Small Enterprises | 20,158,359.64 | 67,603,872.60 |
| 034 - Others | 5,203,269,535.70 | 4,770,631,578.21 |
| 035 Others Payables | 0.00 | 0.00 |
| 036 Deposits from contractors and others | 205,245.00 | 6,017,756.00 |
| 037 Gratuity Obligations | 0.00 | 0.00 |
| 038 Payable to employees | 4,558,186.25 | 3,781,581.00 |
| 039 Payable to holding company | 0.00 | 0.00 |
| 040 Retention on A/c BG encashment (Solar) | 0.00 | 0.00 |
| 041 Payable to Solar Payment Security Account | 0.00 | 0.00 |
| 042 Others ** | 1,881,211.00 | 2,830,974.00 |
| 043 Unspent CSR balance on ongoing Approved CSR projects | 0.00 | 0.00 |
| 045 | 0.00 | 0.00 |
| 046 | 0.00 | 0.00 |
| 047 Total | 5,230,072,537.59 | 4,850,865,761.81 |
| 048 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund. | 0.00 | 0.00 |
| 049 ** Include Payable to Hospital and other payable. | 0.00 | 0.00 |

LARA

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|---|-----------------------|-----------------------|
| 001 OTHER CURRENT LIABILITIES | 0.00 | 0.00 |
| 002 Advances from customers and others | 1,546,785.66 | 15,505,930.56 |
| 003 Deferred discount on forward exchange contract | 0.00 | 0.00 |
| 004 Tax deducted at source and other statutory dues | 264,828,530.89 | 210,272,709.81 |
| 005 Deposits from contractors and others | 0.00 | 0.00 |
| 006 Government grants | 0.00 | 0.00 |
| 007 Others | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 010 | 0.00 | 0.00 |
| 011 Total | 266,375,316.55 | 225,778,640.37 |

LARA

NOTE NO. 33 TO THE FS-CL-PROVISIONS (Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|--|-------------------------|-------------------------|
| 001 SHORT TERM PROVISIONS | 0.00 | 0.00 |
| 002 Provision for Employee Benefits | 0.00 | 0.00 |
| 003 Opening balance | 0.00 | 0.00 |
| 004 Additions/ (adjustments) during the year | 0.00 | 0.00 |
| 005 Closing Balance | 0.00 | 0.00 |
| 028 Provisions for Obligations Incidental to Land Acquisition | 0.00 | 0.00 |
| 029 Opening balance | 2,573,702,263.90 | 2,590,486,163.78 |
| 030 Additions during the year | 0.00 | 0.00 |
| 031 Amounts paid during the year | 181,259,989.53 | 48,290,631.88 |
| 032 Amounts reversed during the year | 0.00 | -31,506,732.00 |
| 033 Closing Balance | 2,392,442,274.37 | 2,573,702,263.90 |
| 035 Provision for Tariff Adjustment | 0.00 | 0.00 |
| 036 Opening balance | 0.00 | 0.00 |
| 037 Additions during the year | 0.00 | 0.00 |
| 038 Amounts adjusted during the year | 0.00 | 0.00 |
| 039 Amounts reversed during the year | 0.00 | 0.00 |
| 040 Closing Balance | 0.00 | 0.00 |
| 042 Provision for shortage in Fixed Assets Pending Investigation & Others | 0.00 | 0.00 |
| 043 Opening balance | 372,281.24 | 4,610,426.97 |
| 044 Additions during the year | 0.00 | 372,281.24 |
| 045 Amounts adjusted during the year | 354,235.42 | 216,931.52 |
| 046 Amounts reversed during the year | 18,045.82 | 4,393,495.45 |
| 047 Closing Balance | 0.00 | 372,281.24 |
| 048 Provision for Arbitration | 0.00 | 0.00 |
| 049 Opening balance | 26,644,171.00 | 24,070,512.00 |
| 050 Additions during the year | 248,434,603.00 | 2,573,659.00 |
| 051 Amounts used during the year | 0.00 | 0.00 |
| 052 Amounts reversed during the year | 26,644,171.00 | 0.00 |
| 053 Closing Balance | 248,434,603.00 | 26,644,171.00 |
| 054 Others | 0.00 | 0.00 |
| 055 Opening balance | 0.00 | 0.00 |
| 056 Additions during the year | 0.00 | 0.00 |
| 057 Amounts used during the year | 0.00 | 0.00 |
| 058 Amounts reversed during the year | 0.00 | 0.00 |
| 059 Closing Balance | 0.00 | 0.00 |
| 102 | 0.00 | 0.00 |
| 104 Total | 2,640,876,877.37 | 2,600,718,716.14 |

LARA

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

| | 31.03.2023 | 31.03.2022 |
|--|-------------|-------------|
| As at | | |
| 001 Current liabilities - current tax liabilities (net) | 0.00 | 0.00 |
| 002 Opening balance | 0.00 | 0.00 |
| 003 Additions during the year | 0.00 | 0.00 |
| 004 Amounts adjusted during the year | 0.00 | 0.00 |
| 005 Less: Set off against taxes paid | 0.00 | 0.00 |
| 007 | 0.00 | 0.00 |
| 008 Closing Balance | 0.00 | 0.00 |

LARA

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

| As at | | 31.03.2023 | 31.03.2022 |
|-------|--|-------------------------|-----------------------|
| 001 | Deferred Revenue | 0.00 | 0.00 |
| 002 | On account of advance against depreciation | 0.00 | 0.00 |
| 003 | On account of income from foreign currency fluctuation | 1,876,295,000.00 | 404,971,000.00 |
| 004 | Government grants | 0.00 | 0.00 |
| 007 | | 0.00 | 0.00 |
| 008 | | 0.00 | 0.00 |
| 009 | TOTAL | 1,876,295,000.00 | 404,971,000.00 |



LARA

| NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES | | (Amount in ₹) | |
|---|---|------------------------|-------------------|
| <u>As at</u> | | <u>31.03.2023</u> | <u>31.03.2022</u> |
| 001 | Regulatory deferral account credit balances | 0.00 | 0.00 |
| 002 | Exchange Differences | 0.00 | 0.00 |
| 003 | | 0.00 | 0.00 |
| 005 | Total | 0.00 | 0.00 |

LARA

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

| | For the Year ended | 31.03.2023 | 31.03.2022 |
|-----|---|--------------------------|--------------------------|
| 001 | REVENUE FROM OPERATIONS | 0.00 | 0.00 |
| 002 | Sales | 0.00 | 0.00 |
| 003 | Energy Sales (including Electricity Duty) | 58,567,924,896.46 | 47,651,296,508.01 |
| 004 | Less : Advance against depreciation deferred (net) | 0.00 | 0.00 |
| 005 | Add: Revenue recognized out of advance against depreciation | 0.00 | 0.00 |
| 006 | Add : Exchange fluctuation receivable from customers | -548,643,000.00 | 17,071,000.00 |
| 007 | Sale of energy through trading | 0.00 | 0.00 |
| 008 | Commission (NVVN) | 0.00 | 0.00 |
| 009 | Sub total | 58,019,281,896.46 | 47,668,367,508.01 |
| 010 | Less: Rebate to customers | 287,804,795.00 | 146,684,745.07 |
| 011 | Energy Sales (Total) | 57,731,477,101.46 | 47,521,682,762.94 |
| 012 | Consultancy, project management and supervision fees | 0.00 | 0.00 |
| 013 | Lease rentals on assets on Operating lease | 0.00 | 0.00 |
| 014 | Sale of Captive Coal | 0.00 | 0.00 |
| 015 | Intra Company Elimination | 0.00 | 0.00 |
| 017 | Sub-total | 0.00 | 0.00 |
| 018 | Total - Sales | 57,731,477,101.46 | 47,521,682,762.94 |
| 019 | Sale of fly ash/ash products | 17,397,000.00 | 11,850,000.30 |
| 020 | Less: Transferred to fly ash utilisation reserve fund | -17,397,000.00 | -11,850,000.30 |
| 021 | Sub-total | 0.00 | 0.00 |
| 022 | Other Operating Income | 0.00 | 0.00 |
| 023 | Interest from customers | 264,745,636.00 | 1,199,477.00 |
| 024 | Energy Internally Consumed * | 10,794,014.00 | 7,616,466.00 |
| 025 | Interest income on Assets under finance lease | 0.00 | 0.00 |
| 026 | Recognized from deferred revenue - government grant | 0.00 | 0.00 |
| 027 | Provision written back- Tariff Adjustment | 0.00 | 0.00 |
| 028 | Income form Trading of ESCerts | 0.00 | 0.00 |
| 029 | Income from E-Mobility Business & others | 0.00 | 0.00 |
| 030 | Others | 0.00 | 0.00 |
| 032 | | 0.00 | 0.00 |
| 033 | | 0.00 | 0.00 |
| 034 | Total | 58,007,016,751.46 | 47,530,498,705.94 |
| 040 | * Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42) | 0.00 | 0.00 |
| 041 | Excise duty on sale of flyash,cenospere & ash products | 0.00 | 0.00 |
| 042 | Energy sales of principal nature (NVVN) | 0.00 | 0.00 |
| 043 | Energy sales of agency nature (NVVN) | 0.00 | 0.00 |

LARA

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

| | For the Year ended | 31.03.2023 | 31.03.2022 |
|-----|---|---------------|---------------|
| 001 | OTHER INCOME | 0.00 | 0.00 |
| 002 | Interest from | 0.00 | 0.00 |
| 004 | Financial assets at amortised cost | 0.00 | 0.00 |
| 005 | Government Securities (8.5% Tax Free Bonds issued by the State Governments) | 0.00 | 0.00 |
| 006 | Other Bonds | 0.00 | 0.00 |
| 007 | Non current Trade Receivable | 0.00 | 0.00 |
| 008 | Interest from Government of India Securties-Non-Trade | 0.00 | 0.00 |
| 009 | Less: Amortziation of premium | 0.00 | 0.00 |
| 010 | Sub Total | 0.00 | 0.00 |
| 011 | Interest from others | 0.00 | 0.00 |
| 012 | Loan to State Government in settlement of dues from customers | 0.00 | 0.00 |
| 013 | Loan to Subsidiary Companies | 0.00 | 0.00 |
| 014 | Loan to Employees | 10,240,218.77 | 9,615,947.98 |
| 015 | Deposit with banks | 0.00 | 0.00 |
| 016 | Foreign Banks | 0.00 | 0.00 |
| 017 | Interest from Contractors | 31,408,324.70 | 772,961.00 |
| 018 | Interest from Income Tax Refunds | 0.00 | 0.00 |
| 019 | Less : Refundable to Customers | 0.00 | 0.00 |
| 020 | Sub Total | 0.00 | 0.00 |
| 021 | Deposits with banks-flyash utilisation reserve fund | 0.00 | 0.00 |
| 022 | Less: transferred to flyash utilisation reserve fund | 0.00 | 0.00 |
| 023 | Sub Total | 0.00 | 0.00 |
| 024 | Deposits with banks- DDUGJY funds | 0.00 | 0.00 |
| 025 | Interest from Contractors- DDUGJY funds | 0.00 | 0.00 |
| 026 | Transfer to DDUGJY-Advance from customers | 0.00 | 0.00 |
| 027 | Sub-total | 0.00 | 0.00 |
| 030 | Others | 25,077,993.36 | 67,746,807.29 |
| 031 | Other investments in Joint venture companies | 0.00 | 0.00 |
| 032 | Dividend from | 0.00 | 0.00 |
| 033 | Longterm investments in | 0.00 | 0.00 |
| 034 | Subsidiaries | 0.00 | 0.00 |
| 035 | Joint Ventures | 0.00 | 0.00 |
| 036 | Equity Instruments | 0.00 | 0.00 |
| 037 | Current Investments in | 0.00 | 0.00 |
| 038 | Mutual Funds measured at fairvalue through profit or loss | 0.00 | 0.00 |
| 039 | Current investments in mutual funds-flyash utilisation reserve fund | 0.00 | 0.00 |
| 040 | Less: transferred to flyash utilisation reserve fund | 0.00 | 0.00 |
| 041 | Lease Rent # Ash Brick Plant | 0.00 | 0.00 |
| 042 | Less: transferred to flyash utilisation reserve fund | 0.00 | 0.00 |
| 043 | Other non-operating income | 0.00 | 0.00 |
| 044 | Profit on disposal of PPE | 7,815.10 | 1,522.00 |
| 045 | Profit on redemption of GOI securities | 0.00 | 0.00 |

LARA

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

| | For the Year ended | 31.03.2023 | 31.03.2022 |
|-----|---|-----------------------|-----------------------|
| 046 | Net gain on sale of investments | 0.00 | 0.00 |
| 047 | Surcharge received from customers | 21,383,508.00 | 90,766,905.00 |
| 048 | Hire charges for equipment | 0.00 | 0.00 |
| 049 | Gain on option contract / Discount on F.ExchContract | 10,299,292.00 | 0.00 |
| 050 | Provision written back-others | 11,934,700.24 | 4,610,426.97 |
| 051 | Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss | 0.00 | 0.00 |
| 052 | Interest from Solar payment security account | 0.00 | 0.00 |
| 053 | Less : Transferred to SPSA fund | 0.00 | 0.00 |
| 054 | Interest on "Retention on A/c BG encashment (Solar)" | 0.00 | 0.00 |
| 055 | Less : Transferred to "Retention on A/c BG encashment (Solar)" | 0.00 | 0.00 |
| 056 | Miscellaneous Income | 72,632,317.05 | 26,434,411.90 |
| 057 | Total | 182,984,169.22 | 199,948,982.14 |
| 058 | Less:Transferred to Development of Coal Mines- Note 43A | 0.00 | 0.00 |
| 059 | Less:Transferred to Expenditure during Construction period (net)- Note 43 | 0.00 | 40,861,367.00 |
| 060 | Less: Others | 0.00 | 0.00 |
| 061 | Less:Transferred to payable to Govt. of Jharkhand | 0.00 | 0.00 |
| 063 | | 0.00 | 0.00 |
| 064 | | 0.00 | 0.00 |
| 065 | Total | 182,984,169.22 | 159,087,615.14 |
| 066 | | 0.00 | 0.00 |
| 067 | Details of Miscellaneous Income | 0.00 | 0.00 |
| 068 | Vehicle Hire Charges. | 62,000.00 | 158,000.00 |
| 069 | Sale of by products & residuals | 0.00 | 0.00 |
| 070 | Township recoveries(exl. Hospital Recoveries). | 4,647,240.87 | 4,257,268.83 |
| 071 | Depreciation written back | 0.00 | 0.00 |
| 072 | Sale of Scrap. | 18,602,075.90 | 10,429,661.07 |
| 073 | Receipt under loss of profit policy. | 0.00 | 0.00 |
| 074 | Receipts under MBD/Fire Policy. | 256,912.00 | 0.00 |
| 075 | Management development programme. | 0.00 | 0.00 |
| 076 | Management Fee - Misc (NVVN) | 0.00 | 0.00 |
| 077 | Others | 49,064,088.28 | 11,589,482.00 |
| 078 | | 0.00 | 0.00 |
| 079 | Total (Miscellaneous Income) | 72,632,317.05 | 26,434,411.90 |
| 080 | | 0.00 | 0.00 |
| 081 | Details of Provision written back others | 0.00 | 0.00 |
| 082 | Doubtful debts | 0.00 | 0.00 |
| 083 | Doubtful Loans, Advances and Claims | 0.00 | 0.00 |
| 084 | Doubtful Construction Advances | 0.00 | 0.00 |
| 085 | Shortage in Construction Stores | 0.00 | 0.00 |
| 086 | Shortage in Stores | 0.00 | 0.00 |
| 087 | Obsolescence in Stores | 0.00 | 0.00 |

LARA

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

| | 31.03.2023 | 31.03.2022 |
|--|---------------|--------------|
| For the Year ended | | |
| 088 Unserviceable capital works | 0.00 | 0.00 |
| 089 Other Obligation including Arbitration | 11,562,419.00 | 0.00 |
| 090 Shortage in Fixed Assets | 372,281.24 | 4,610,426.97 |
| 091 Diminution in value of Investment | 0.00 | 0.00 |

LARA

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

| For the Year ended | | 31.03.2023 | 31.03.2022 |
|--------------------|--------------------------|--------------------------|--------------------------|
| 001 | FUEL COST | 0.00 | 0.00 |
| 002 | Coal | 0.00 | 0.00 |
| 003 | Captive | 0.00 | 0.00 |
| 004 | Other than captive | 29,079,125,227.04 | 22,782,264,635.59 |
| 005 | Gas | 0.00 | 0.00 |
| 006 | Naptha | 0.00 | 0.00 |
| 007 | Oil | 800,224,807.30 | 402,362,531.26 |
| 008 | Biomass Pellets & Others | 1,768,360.18 | 6,622,176.76 |
| 009 | | 0.00 | 0.00 |
| 010 | Total | 29,881,118,394.52 | 23,191,249,343.61 |
| 011 | | 0.00 | 0.00 |

LARA

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

| For the Year ended | | 31.03.2023 | 31.03.2022 |
|--------------------|--|-------------------------|-------------------------|
| 001 | EMPLOYEE BENEFITS EXPENSE | 0.00 | 0.00 |
| 002 | Salaries and wages | 899,724,091.04 | 925,358,624.75 |
| 003 | Contribution to provident and other funds | 117,309,067.88 | 115,131,289.81 |
| 004 | Unwinding of deferred payroll expense | 4,600,686.25 | 5,009,613.41 |
| 005 | Staff welfare expenses | 139,466,034.00 | 98,639,580.73 |
| 006 | Less : Expenses transferred to Consultancy group | 0.00 | 0.00 |
| 007 | | 0.00 | 0.00 |
| 008 | Sub Total | 1,161,099,879.17 | 1,144,139,108.70 |
| 009 | Less: Employee benefits expense allocated to fuel inventory | 116,466,754.78 | 87,700,715.19 |
| 010 | Less: Transferred/Allocated to development of coal mines | 0.00 | 0.00 |
| 011 | Less: Others | 0.00 | 0.00 |
| 012 | Less: Transferred to fly ash utilisation reserve fund | 0.00 | 0.00 |
| 013 | Less: Transferred to CSR Expenses | 0.00 | 0.00 |
| 014 | Reimbursements for employees on secondment | 0.00 | 0.00 |
| 015 | Less: Transferred to expenditure during construction period (net)- Note 43 | 33,420,211.65 | 24,640,010.65 |
| 016 | Less: Transfer to Govt of Jharkhand A/c as recoverable | 0.00 | 0.00 |
| 018 | | 0.00 | 0.00 |
| 019 | TOTAL | 1,011,212,912.74 | 1,031,798,382.86 |
| 020 | Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42) | 0.00 | 0.00 |
| 021 | Salaries and wages | 0.00 | 0.00 |
| 022 | Contribution to provident and other funds | 0.00 | 0.00 |
| 023 | Staff welfare expenses | 0.00 | 0.00 |
| 024 | Directors fee | 0.00 | 0.00 |
| 025 | | 0.00 | 0.00 |

LARA

NOTE NO. 40 TO THE FS--FINANCE COSTS (Amount in ₹)

| | For the Year ended | 31.03.2023 | 31.03.2022 |
|-----|---|-------------------------|-------------------------|
| 001 | FINANCE COSTS | 0.00 | 0.00 |
| 002 | Finance charges on financial liabilities measured at amortised cost | 0.00 | 0.00 |
| 003 | Bonds | 1,888,032,322.95 | 1,908,918,551.89 |
| 004 | Government of India Loans | 0.00 | 0.00 |
| 005 | Foreign currency term loans | 186,458,032.65 | 127,225,850.11 |
| 006 | Rupee term loans | 2,972,628,359.00 | 2,612,518,378.99 |
| 007 | Public deposits | 0.00 | 0.00 |
| 008 | Foreign currency bonds/notes | 1,298,061,625.39 | 1,463,666,012.20 |
| 009 | Cash Credit | 0.00 | 0.00 |
| 010 | Unwinding of discount on account of vendor liabilities | 101,968,782.69 | 59,970,380.68 |
| 011 | Commercial Papers | 0.00 | 0.00 |
| 012 | Sub Total | 6,447,149,122.68 | 6,172,299,173.87 |
| 013 | Interest on non financial items | 0.00 | 0.00 |
| 014 | Other Borrowing Costs | 0.00 | 0.00 |
| 015 | Bonds servicing & public deposit exp. | 1,808,304.65 | 1,873,267.74 |
| 016 | Guarantee fee | 0.00 | 0.00 |
| 017 | Management fee | 0.00 | 0.00 |
| 018 | Committ charges/exposure premium | -14,391.92 | 938,105.16 |
| 019 | Bond issue expenses | 0.00 | 0.00 |
| 020 | Legal exp on foreign currency loans | 0.00 | 0.00 |
| 021 | Foreign currency bonds/notes exp. | 0.00 | 0.00 |
| 022 | Up-front fee | 0.00 | 0.00 |
| 023 | Insurance premium on foreign currency loans | 0.00 | 0.00 |
| 024 | | 0.00 | 0.00 |
| 025 | Others | 0.00 | 0.00 |
| 026 | Sub Total (Other Borrowing cost) | 1,793,912.73 | 2,811,372.90 |
| 027 | | 0.00 | 0.00 |
| 028 | Exchange differences regarded as an adjustment to borrowing costs | 371,405,261.79 | 8,678,160.80 |
| 029 | Sub Total | 6,820,348,297.20 | 6,183,788,707.57 |
| 030 | Less: Transferred to Expenditure during construction period (net) - Note 43 | 943,337,915.86 | 847,437,635.85 |
| 031 | Less: Transferred to development of coal mines- Note 43A | 0.00 | 0.00 |
| 032 | | 0.00 | 0.00 |
| 034 | Total | 5,877,010,381.34 | 5,336,351,071.72 |

LARA

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES

(Amount in ₹)

| For the Year ended | | 31.03.2023 | 31.03.2022 |
|--------------------|---|-------------------------|-------------------------|
| 001 | Depreciation and amortization expenses | 0.00 | 0.00 |
| 002 | On property, plant and equipment- Note 2 | 7,676,652,410.28 | 7,190,982,490.92 |
| 003 | On investment property | 0.00 | 0.00 |
| 004 | On intangible assets- Note 4 | 18,989,049.68 | 19,311,006.46 |
| 005 | | 0.00 | 0.00 |
| 006 | Sub-total | 7,695,641,459.96 | 7,210,293,497.38 |
| 007 | Less: | 0.00 | 0.00 |
| 008 | Allocated to fuel inventory | 1,107,116,485.39 | 690,834,375.44 |
| 009 | Transferred to Expenditure during Construction Period (net)- Note 43 | 0.00 | 0.00 |
| 010 | | 0.00 | 0.00 |
| 011 | Transferred/Allocated to development of coal mines | 0.00 | 0.00 |
| 012 | Adjustment with deferred revenue from deferred foreign currency fluctuation | 93,034,000.00 | 2,302,000.00 |
| 013 | | 0.00 | 0.00 |
| 015 | Total | 6,495,490,974.57 | 6,517,157,121.94 |

| LARA | | | |
|--------------------------------------|--|-------------------------|-----------------------|
| NOTE NO. 42 TO THE FS--OTHER EXPENSE | | (Amount in ₹) | |
| For the Year ended | | 31.03.2023 | 31.03.2022 |
| 001 | OTHER EXPENSES | 0.00 | 0.00 |
| 002 | Power charges | 218,338,036.81 | 2,213,987.79 |
| 003 | Less: Recovered from contractors & employees | 3,895,716.79 | 7,306,718.54 |
| 004 | Sub-Total(Power Charges) | 214,442,320.02 | -5,092,730.75 |
| 005 | Water charges | 1,108,002,446.00 | 224,809,591.00 |
| 006 | Stores consumed | 222,193,354.99 | 81,288,824.76 |
| 007 | Rent | 0.00 | 0.00 |
| 008 | Less:Recoveries | 0.00 | 0.00 |
| 009 | Sub-Total (Rent) | 0.00 | 0.00 |
| 010 | Cost of captive coal produced | 0.00 | 0.00 |
| 011 | Repairs & maintenance | 0.00 | 0.00 |
| 012 | Buildings | 38,122,740.73 | 30,460,528.89 |
| 013 | Plant & machinery | 0.00 | 0.00 |
| 014 | Power stations | 1,154,283,799.55 | 803,621,302.72 |
| 015 | Construction equipment | 0.00 | 0.00 |
| 016 | Others | 131,731,170.16 | 66,861,494.27 |
| 017 | Sub-total (Repairs & maintenance) | 1,324,137,710.44 | 900,943,325.88 |
| 019 | Load Dispatch Center Charges | 9,783,775.00 | 6,892,714.00 |
| 021 | Insurance | 88,024,369.52 | 65,255,379.12 |
| 022 | Interest to beneficiaries | 0.00 | 176.00 |
| 023 | Rates and taxes | 47,109,460.50 | 21,698,222.29 |
| 024 | Water cess & environment protection cess | 0.00 | 0.00 |
| 025 | Training & recruitment expenses | 3,750,109.00 | 531,704.00 |
| 026 | Less: Receipts | 0.00 | 0.00 |
| 027 | Sub-total (Training and recruitment expenses) | 3,750,109.00 | 531,704.00 |
| 028 | Communication expenses | 14,735,001.14 | 12,922,300.37 |
| 029 | Inland Travel | 42,757,675.33 | 44,537,933.01 |
| 030 | Foreign Travel | 346,603.00 | 0.00 |
| 031 | Tender expenses | 2,580,687.00 | 482,729.00 |
| 032 | Less: Receipt from sale of tenders | 0.00 | 11,440.80 |
| 033 | Sub-total (Tender expenses) | 2,580,687.00 | 471,288.20 |
| 034 | Payment to auditors | 0.00 | 0.00 |
| 035 | Audit fee | 0.00 | 0.00 |
| 036 | Tax audit fee | 0.00 | 0.00 |
| 037 | Other services | 0.00 | 0.00 |
| 038 | Reimbursement of expenses | 0.00 | 0.00 |
| 039 | Sub-total (Payment to Auditors) | 0.00 | 0.00 |
| 040 | Advertisement and publicity | 2,357,721.00 | 1,296,058.20 |
| 041 | Electricity duty | 2,029,175,259.85 | 1,674,838,669.50 |
| 042 | Security expenses | 182,880,904.30 | 140,038,461.25 |
| 043 | Entertainment expenses | 15,012,218.23 | 10,448,243.07 |
| 044 | Expenses for guest house | 8,634,625.86 | 16,654,592.00 |
| 045 | Less:Recoveries | 1,318,817.10 | 786,221.30 |
| 046 | Sub-Total (Guest house expenses) | 7,315,808.76 | 15,868,370.70 |
| 047 | Education expenses | 9,918,500.00 | 12,371,500.01 |
| 049 | Donations | 0.00 | 0.00 |

LARA

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

| | 31.03.2023 | 31.03.2022 |
|---|-------------------------|-------------------------|
| For the Year ended | | |
| 050 Ash utilisation & marketing expenses | 1,497,482,343.17 | 586,018,132.14 |
| 051 Directors sitting fee | 0.00 | 0.00 |
| 053 Professional charges and consultancy fees | 3,953,538.82 | 3,638,553.00 |
| 054 Legal expenses | 11,910,161.00 | 20,926,473.00 |
| 055 EDP hire and other charges | 2,819,906.77 | 2,377,311.09 |
| 056 Printing and stationery | 2,445,908.39 | 1,592,326.50 |
| 057 Oil & gas exploration expenses | 0.00 | 0.00 |
| 059 Hiring of vehicles | 30,077,265.16 | 26,075,462.95 |
| 061 Reimbursement of L.C.charges on sales realisation | 0.00 | 0.00 |
| 062 LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST | 0.00 | 0.00 |
| 063 Cost of Hedging | 0.00 | 0.00 |
| 064 Derivatives MTM loss/gain (Net) | 0.00 | 0.00 |
| 065 Net loss/(gain) in foreign currency transactions & translations | 597,933,740.94 | -510,523,546.98 |
| 066 Transport Vehicle running expenses | 3,017,748.74 | 789,338.00 |
| 067 Horticulture Expenses | 19,394,353.26 | 15,140,648.96 |
| 068 Hire charges- helicopter/aircraft. | 0.00 | 0.00 |
| 069 Hire charges of construction equipment | 0.00 | 162,864.00 |
| 070 Demurrage Charges | 0.00 | 0.00 |
| 072 | 0.00 | 0.00 |
| 073 Miscellaneous expenses | 28,962,609.92 | 29,682,006.69 |
| 074 Loss on disposal/write-off of PPE | 41,920,707.60 | 59,938,232.68 |
| 075 Sub-Total | 7,564,442,207.85 | 3,444,937,832.64 |
| 076 Less: Other expenses allocated to fuel inventory | 293,647,658.09 | 203,032,752.78 |
| 077 Less: Transferred/Allocated to development of coal mines | 0.00 | 0.00 |
| 078 Less: Transferred to fly ash utilisation reserve fund | 24,469,812.58 | 15,510,695.30 |
| 079 Less: Hedging cost Net recoverable/payable from/to beneficiaries | 0.00 | 0.00 |
| 080 Less: Others | 0.00 | 0.00 |
| 081 Less: Transferred to CSR Expenses | 0.00 | 0.00 |
| 082 Less: Transferred to Expenditure during Construction period(net)-Note 43 | 1,034,028,129.00 | -173,848,920.00 |
| 083 Less: Transfer to Govt of Jharkhand A/c as recoverable | 0.00 | 0.00 |
| 084 Net (Generation, Administration and Other expenses) | 6,212,296,608.18 | 3,400,243,304.56 |
| 085 Corporate Social Responsibility Expenses | 12,135,781.20 | 6,370,261.70 |
| 086 Less: Grants-in-aid | 0.00 | 0.00 |
| 087 Sub-total (Corporate Social Responsibility Expenses) | 12,135,781.20 | 6,370,261.70 |
| 088 Provisions | 0.00 | 0.00 |
| 089 Doubtful Debts | 0.00 | 0.00 |
| 090 Doubtful loans, advances and claims | 0.00 | 0.00 |
| 091 Doubtful Construction Advances | 0.00 | 0.00 |
| 092 Shortage in stores | 17,217.00 | 0.00 |

| LARA | | | |
|--------------------------------------|---|-------------------------|-------------------------|
| NOTE NO. 42 TO THE FS--OTHER EXPENSE | | (Amount in ₹) | |
| For the Year ended | | 31.03.2023 | 31.03.2022 |
| 093 | Obsolete/Dimunition in the value of surplus stores | 0.00 | 0.00 |
| 094 | Shortage in construction stores | 3,968,779.00 | 42,149.00 |
| 095 | Dimunition in value of long term investments | 0.00 | 0.00 |
| 096 | Shortage in Fixed assets | 0.00 | 372,281.24 |
| 097 | Unfinished minimum work progress from oil & gas exploration | 0.00 | 0.00 |
| 098 | Unserviceable capital works | 0.00 | 0.00 |
| 099 | Tariff Adjustment | 0.00 | 0.00 |
| 100 | Others : | 0.00 | 0.00 |
| 101 | (i) Provision for arbitration cases | 4,477,777.00 | 2,573,659.00 |
| 102 | (ii) Other provisions | 0.00 | 0.00 |
| 103 | Total (Provisions) | 8,463,773.00 | 2,988,089.24 |
| 104 | | 0.00 | 0.00 |
| 106 | Total | 6,232,896,162.38 | 3,409,601,655.50 |
| 107 | | 0.00 | 0.00 |
| 108 | Breakup of miscellaneous expenses. | 0.00 | 0.00 |
| 110 | Hire charges of office equipment | 0.00 | 0.00 |
| 112 | Operating expenses of construction equipment | 0.00 | 0.00 |
| 113 | Operating expenses of D.G. sets | 0.00 | 0.00 |
| 114 | Furnishing expenses | 309,312.30 | 1,244,504.69 |
| 115 | Subscription to trade and other associations. | 0.00 | 105,020.00 |
| 117 | Visa and entry permit charges | 0.00 | 0.00 |
| 118 | Tree plantation exp.-NTPC Land | 18,750,144.35 | 17,805,000.00 |
| 119 | Research & development expenses . | 1,440.00 | 0.00 |
| 120 | Less : Grants received for Research & development expenses. | 0.00 | 0.00 |
| 121 | Sub-total (Research & development expenses) | 1,440.00 | 0.00 |
| 122 | Bank charges | 26,403.18 | 3,332.02 |
| 123 | Business Development Expenditure | 0.00 | 0.00 |
| 124 | Surcharge (NVVN) | 0.00 | 0.00 |
| 125 | Power Trading Expenses | 484,316.00 | 463,309.00 |
| 126 | Brokerage & commission | 397,523.00 | 1,007,372.00 |
| 130 | Books and periodicals | 83,000.80 | 63,614.40 |
| 131 | Claims/advances written off | 0.00 | 0.00 |
| 132 | Stores written off | 0.00 | 0.00 |
| 133 | Survey & Investigation expenses written off | 0.00 | 0.00 |
| 134 | Others | 8,910,470.29 | 8,989,854.58 |
| 135 | Total | 28,962,609.92 | 29,682,006.69 |
| 136 | | 0.00 | 0.00 |
| 137 | | 0.00 | 0.00 |
| 138 | | 0.00 | 0.00 |

LARA

| NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) | | (Amount in ₹) | |
|--|---|------------------------|------------------------|
| For the Year ended | | 31.03.2023 | 31.03.2022 |
| 001 | EXPENDITURE DURING CONSTRUCTION PERIOD (NET) | 0.00 | 0.00 |
| 002 | A. Employee benefits expense | 0.00 | 0.00 |
| 003 | Salaries and wages | 33,420,211.65 | 24,640,010.65 |
| 004 | Contribution to provident and other funds | 0.00 | 0.00 |
| 005 | Unwinding of deferred payroll expenses | 0.00 | 0.00 |
| 006 | Staff welfare expenses | 0.00 | 0.00 |
| 007 | Total (A) | 33,420,211.65 | 24,640,010.65 |
| 008 | B. Finance Costs | 0.00 | 0.00 |
| 009 | Finance charges on financial liabilities measured at amortised cost | 0.00 | 0.00 |
| 010 | Bonds | 249,848,940.59 | 262,199,072.60 |
| 011 | Foreign currency term loans | 25,653,944.83 | 13,744,486.94 |
| 012 | Rupee term loans | 391,059,125.28 | 358,857,136.04 |
| 013 | Foreign currency bonds/notes | 171,668,885.63 | 199,341,294.02 |
| 014 | Unwinding of discount on account of vendor liabilities | 41,908,049.08 | 5,288,632.55 |
| 015 | Others | 0.00 | 0.00 |
| 016 | | 0.00 | 0.00 |
| 017 | Other Borrowings Costs | 0.00 | 0.00 |
| 018 | Guarantee Commission | 0.00 | 0.00 |
| 019 | Management Fees/Arrangers Fees | 0.00 | 0.00 |
| 020 | Commitment charges/Exposure Premium | -14,391.92 | 938,105.16 |
| 021 | Legal Expenses on foreign currency loans | 0.00 | 0.00 |
| 022 | Foreign currency bonds/notes expenses | 0.00 | 0.00 |
| 023 | Foreign Credit Insurance Premium | 0.00 | 0.00 |
| 024 | Upfront Fee | 0.00 | 0.00 |
| 025 | Exchange Differences | 0.00 | 0.00 |
| 026 | Others | 7,249,247.11 | 6,679,485.94 |
| 027 | Exchange differences regarded as adjustment to interest cost | 55,964,115.26 | 389,422.60 |
| 028 | Total (B) | 943,337,915.86 | 847,437,635.85 |
| 029 | | 0.00 | 0.00 |
| 030 | C. Depreciation and amortisation | 0.00 | 0.00 |
| 031 | D. Generation , administration and other expenses | 0.00 | 0.00 |
| 032 | Power charges | 153,460,732.00 | -173,857,375.00 |
| 033 | Less: Recovered from contractors & employees | 0.00 | 0.00 |
| 034 | Sub-total(Net power charges) | 153,460,732.00 | -173,857,375.00 |
| 035 | Water charges | 880,567,397.00 | 0.00 |
| 036 | Rent | 0.00 | 0.00 |
| 037 | Repairs & maintenance | 0.00 | 0.00 |
| 038 | Buildings | 0.00 | 0.00 |
| 039 | Construction equipment | 0.00 | 0.00 |
| 040 | Others | 0.00 | 8,455.00 |
| 041 | | 0.00 | 0.00 |
| 042 | Insurance | 0.00 | 0.00 |

LARA

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

| | For the Year ended | 31.03.2023 | 31.03.2022 |
|-----|---|-------------------------|------------------------|
| 043 | Rates and taxes | 0.00 | 0.00 |
| 044 | Communication expenses | 0.00 | 0.00 |
| 045 | Travelling expenses | 0.00 | 0.00 |
| 046 | Tender expenses | 0.00 | 0.00 |
| 047 | Less: Income from sale of tenders | 0.00 | 0.00 |
| 048 | Sub-total (Net tender expenses) | 0.00 | 0.00 |
| 049 | Advertisement and publicity | 0.00 | 0.00 |
| 050 | Security expenses | 0.00 | 0.00 |
| 051 | Entertainment expenses | 0.00 | 0.00 |
| 052 | Guest house expenses | 0.00 | 0.00 |
| 053 | Less: Receipt from guest house | 0.00 | 0.00 |
| 054 | Sub-total (Net Guest House Expenses) | 0.00 | 0.00 |
| 055 | Education expenses | 0.00 | 0.00 |
| 056 | Brokerage & Commission | 0.00 | 0.00 |
| 057 | Books and periodicals | 0.00 | 0.00 |
| 058 | Community development expenses | 0.00 | 0.00 |
| 059 | Professional charges and consultancy fee | 0.00 | 0.00 |
| 060 | Legal expenses | 0.00 | 0.00 |
| 061 | EDP Hire and other charges | 0.00 | 0.00 |
| 062 | Printing and stationery | 0.00 | 0.00 |
| 063 | Miscellaneous expenses | 0.00 | 0.00 |
| 064 | Total (D) | 1,034,028,129.00 | -173,848,920.00 |
| 065 | Total (A+B+C+D) | 2,010,786,256.51 | 698,228,726.50 |
| 066 | E. Less: Other Income | 0.00 | 0.00 |
| 067 | Interest from | 0.00 | 0.00 |
| 068 | Indian banks | 0.00 | 0.00 |
| 069 | Foreign banks | 0.00 | 0.00 |
| 070 | Others | 0.00 | 40,861,367.00 |
| 071 | Contractors | 0.00 | 0.00 |
| 072 | Hire charges | 0.00 | 0.00 |
| 073 | Sale of scrap | 0.00 | 0.00 |
| 074 | Exchange Differences | 0.00 | 0.00 |
| 075 | Miscellaneous income | 0.00 | 0.00 |
| 076 | TOTAL (E) | 0.00 | 40,861,367.00 |
| 077 | F. Net actuarial gain/loss OCI | 0.00 | 0.00 |
| 078 | | 0.00 | 0.00 |
| 079 | GRAND TOTAL (A+B+C+D-E+F) | 2,010,786,256.51 | 657,367,359.50 |
| 080 | | 0.00 | 0.00 |
| 081 | * Balance carried to Capital Work-in-progress - (Note 3) | 2,010,786,256.51 | 657,367,359.50 |

LARA

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS (Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|--|------------------|------------------|
| 001 Balance sheet | 0.00 | 0.00 |
| 002 Freehold land for which conveyancing of the title is awaiting completion of legal formalities | 0.00 | 0.00 |
| 003 (a) area (in acres) | 93.00 | 93.00 |
| 004 (b) value (in rs) | 308,630,131.00 | 302,794,495.00 |
| 005 Right-of-use land for which execution of lease deed is awaiting completion of legal formalities | 0.00 | 0.00 |
| 006 (a) area (in acres) | 55.71 | 55.71 |
| 007 (b) value (in rs) | 208,270,581.00 | 208,270,581.00 |
| 008 Right-of-use land acquired on perpetual lease and accordingly not amortised | 0.00 | 0.00 |
| 009 (a) area (in acres) | 0.00 | 0.00 |
| 010 (b) value (in rs.) | 0.00 | 0.00 |
| 011 Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres) | 0.00 | 0.00 |
| 012 Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus | 0.00 | 0.00 |
| 013 Land not in possession of the company | 0.00 | 0.00 |
| 014 (a) area (in acres) | 0.00 | 0.00 |
| 015 -Freehold | 0.00 | 0.00 |
| 016 -Right of Use | 0.00 | 0.00 |
| 017 (b) value (in rs) | 0.00 | 0.00 |
| 018 -Freehold | 0.00 | 0.00 |
| 019 -Right of Use | 0.00 | 0.00 |
| 020 Right-of-use buildings pending completion of legal fomalities - value (in rs.) | 0.00 | 0.00 |
| 021 Estimated amount of contracts remaining to be executed on capital account and not provided for | 0.00 | 0.00 |
| 022 Property, plant & equipment | 4,176,745,836.70 | 8,691,431,414.59 |
| 023 Intangible assets | 0.00 | 0.00 |
| 024 Details of precommissioning expenditure | 0.00 | 0.00 |
| 025 (a) precommissioning expenses | 0.00 | -7,045,593.00 |
| 026 (b) precommissioning income | 0.00 | 0.00 |
| 027 (c) net precommissioning expenditure | 0.00 | -7,045,593.00 |
| 028 | 0.00 | 0.00 |
| 029 | 0.00 | 0.00 |
| 030 | 0.00 | 0.00 |
| 031 Exchange rate variation taken to revenue during the year (with -ve sign, if favourable) | 0.00 | 0.00 |
| 045 Exchange rate variation capitalised during the year (with -ve sign, if favourable) | 1,608,078,923.76 | 575,170,906.73 |
| 064 Short Term Leases | 0.00 | 0.00 |
| 065 A) Rent | 0.00 | 0.00 |
| 066 Company lease accomodation - executives | 0.00 | 0.00 |
| 067 Company lease accomodation - directors | 0.00 | 0.00 |
| 068 Others | 0.00 | 0.00 |

LARA

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|--|-------------------|-------------------|
| 069 Total | 0.00 | 0.00 |
| 101 Borrowing cost capitalised during the year | 943,337,915.86 | 8,639,637,820.03 |
| 102 Revenue grants recognized during the year | 0.00 | 0.00 |
| 103 Revenue expenditure on research and development | 0.00 | 0.00 |
| 104 Capital expenditure on research and development. | 0.00 | 0.00 |
| 105 Expenditure on sustainability development - capital | 0.00 | 0.00 |
| 106 Expenditure on csr- capital | 0.00 | 0.00 |
| 107 Opening balance - CSR Liability | 0.00 | 0.00 |
| 108 Paid/Adjusted during the Year out of Opening above | 0.00 | 0.00 |
| 109 Amount yet to be paid against Cr Year CSR Exp | 1,845,038.90 | 0.00 |
| 110 Closing Balance CSR- Liability (110) | 1,845,038.90 | 0.00 |
| 111 | 0.00 | 0.00 |
| 112 | 0.00 | 0.00 |
| 113 | 0.00 | 0.00 |
| 114 | 0.00 | 0.00 |
| 115 Disclosure under msmed act 2006. | 0.00 | 0.00 |
| 116 (i) (a) the principal amount remaining unpaid as at year end | 376,951,976.52 | -143,259,914.71 |
| 117 (i) (b) interest due there on remaining unpaid as at Year end | 0.00 | 0.00 |
| 118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier | 0.00 | 0.00 |
| 119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin | 0.00 | 0.00 |
| 120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and | 0.00 | 0.00 |
| 121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due | 0.00 | 0.00 |
| 122 Amount of inventories recognized as an expense (including fuel) | 30,684,610,653.59 | 23,656,483,370.01 |
| 123 Amount of inventories capitalised as overhauling assets out of 122 above | 6,958,028.59 | 47,451,923.62 |
| 124 Amount capitalised as edc out of 122 above | 0.00 | 0.00 |
| 133 Value of Imported Material Consumed during the Year | 0.00 | 0.00 |
| 134 | 0.00 | 0.00 |
| 135 Contingent liabilities | 0.00 | 0.00 |
| 136 A. Claims against the company not acknowledged as debts in respect of : | 0.00 | 0.00 |
| 137 (i)Capital works | 524,392,912.00 | 1,398,210,091.00 |
| 138 (ii)Land compensation cases | 833,675,609.00 | 833,675,609.00 |
| 139 (iii)Others by state authorities towards:- | 0.00 | 0.00 |
| 140 (a) Water royalty / water charges / nala tax | 0.00 | 0.00 |
| 141 (b) Diversion of land / building permission fees | 0.00 | 0.00 |

LARA

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|---|--------------------------|--------------------------|
| 142 (c) Other demands by state authorities | 0.00 | 0.00 |
| 143 (iv) Others by fuel companies | 0.00 | 0.00 |
| 144 (a) Disputes related to grade slippage-third party sampling | 231,632,444.21 | 231,632,444.21 |
| 145 (b) Surface transportation charges on coal | 0.00 | 0.00 |
| 146 (c) Take or pay claim - Gas stations | 0.00 | 0.00 |
| 147 (d) Other claims by fuel companies not acknowledged as debt | 0.00 | 0.00 |
| 149 B.Disputed tax demands | 0.00 | 0.00 |
| 150 (i) Income tax | 0.00 | 0.00 |
| 151 (ii) Excise duty | 0.00 | 0.00 |
| 152 (iii) Sales tax | 0.00 | 0.00 |
| 153 (iv) Service tax/GST | 13,877,441.00 | 0.00 |
| 154 (v) Entry tax | 0.00 | 0.00 |
| 155 C. Others | 0.00 | 0.00 |
| 156 Total | 1,603,578,406.21 | 2,463,518,144.21 |
| 157 D. Possible reimbursement on account of contingent liabilities | 0.00 | 0.00 |
| 158 (i) Capital works | 0.00 | 0.00 |
| 159 (ii) Land compensation cases | 0.00 | 0.00 |
| 160 (iii) Others (by state authorities) | 0.00 | 0.00 |
| 161 | 0.00 | 0.00 |
| 162 (iv) Others by fuel companies | 231,632,444.21 | 231,632,444.21 |
| 163 (v) Disputed income tax demand | 0.00 | 0.00 |
| 164 (vi) Disputed tax demands -others | 0.00 | 0.00 |
| 165 (vii) Others | 0.00 | 0.00 |
| 167 Total | 231,632,444.21 | 231,632,444.21 |
| 168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES | 1,040,808.00 | 0.00 |
| 169 F.CONTINGENT ASSETS | 0.00 | 0.00 |
| 170 Intangible under development : less than 1 year | 0.00 | 0.00 |
| 171 Intangible under development #: 1-2 year | 0.00 | 0.00 |
| 227 Intangible under development #: 2-3 year | 0.00 | 0.00 |
| 277 Intangible under development #: More than 3 years | 0.00 | 0.00 |
| 278 Capital-Work-in Progress (CWIP) | 0.00 | 0.00 |
| 279 Projects in progress | 13,179,375,442.40 | 23,652,877,929.27 |
| 280 Projects temporarily suspended | 0.00 | 0.00 |
| 281 | 0.00 | 0.00 |
| 282 | 0.00 | 0.00 |
| 283 Projects in progress | 0.00 | 0.00 |
| 284 Less than 1 year | 4,047,146,641.00 | 2,783,005,399.00 |
| 285 1-2 years | 2,278,229,842.00 | 16,817,565,129.00 |
| 286 2-3 years | 3,331,594,998.00 | 1,534,329,431.00 |
| 287 More than 3 years | 3,522,403,961.00 | 2,517,977,970.00 |
| 288 Sub Total (I) | 13,179,375,442.00 | 23,652,877,929.00 |
| 289 | 0.00 | 0.00 |

LARA

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|--|-------------|-------------|
| 290 Projects temporarily suspended | 0.00 | 0.00 |
| 291 Less than 1 year | 0.00 | 0.00 |
| 292 1-2 years | 0.00 | 0.00 |
| 293 2-3 years | 0.00 | 0.00 |
| 294 More than 3 years | 0.00 | 0.00 |
| 295 Sub Total (II) | 0.00 | 0.00 |
| 296 | 0.00 | 0.00 |
| 380 Previous year figures have been regrouped/rearranged wherever necessary. | 0.00 | 0.00 |

LARA

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

| | For the Year ended | 31.03.2023 | 31.03.2022 |
|-----|---|-----------------------|-----------------------|
| 001 | 1) Transactions during the year- subsidiaries | 0.00 | 0.00 |
| 002 | Purchase of equipment, supply & erection services | 0.00 | 0.00 |
| 003 | Purchase of spares | 0.00 | 0.00 |
| 004 | Maintenance services | 0.00 | 0.00 |
| 005 | Contracts for works/services for services provided by the company | 0.00 | 0.00 |
| 006 | Deputation of employees | 0.00 | 0.00 |
| 007 | Sales of goods | 0.00 | 0.00 |
| 008 | Sales of property and other assets | 0.00 | 0.00 |
| 009 | Sub-total | 0.00 | 0.00 |
| 010 | | 0.00 | 0.00 |
| 011 | Dividend received | 0.00 | 0.00 |
| 012 | Equity contributions made | 0.00 | 0.00 |
| 013 | Share application money pending allotment | 0.00 | 0.00 |
| 014 | Loans granted | 0.00 | 0.00 |
| 015 | Interest on Loan | 0.00 | 0.00 |
| 016 | Guarantees received | 0.00 | 0.00 |
| 017 | Guarantees provided | 0.00 | 0.00 |
| 018 | Sub-total | 0.00 | 0.00 |
| 019 | | 0.00 | 0.00 |
| 020 | Transactions during the year- jvs | 0.00 | 0.00 |
| 021 | Purchase of equipment, supply & erection services | 344,486.00 | 6,668,319.88 |
| 022 | Purchase of spares | 0.00 | 0.00 |
| 023 | Maintenance services | 428,716,291.47 | 339,633,007.65 |
| 024 | Contracts for works/services for services provided by the company | 0.00 | 0.00 |
| 025 | Deputation of employees | 0.00 | 0.00 |
| 026 | Sales of goods | 0.00 | 0.00 |
| 027 | Sales of property and other assets | 0.00 | 0.00 |
| 028 | Sub-total | 429,060,777.47 | 346,301,327.53 |
| 029 | Dividend received | 0.00 | 0.00 |
| 030 | Equity contributions made | 0.00 | 0.00 |
| 031 | Share application money pending allotment | 0.00 | 0.00 |
| 032 | Loans granted | 0.00 | 0.00 |
| 033 | Guarantees received | 0.00 | 0.00 |
| 034 | Interest on Loan | 0.00 | 0.00 |
| 035 | Guarantees provided | 0.00 | 0.00 |
| 036 | Sub-total | 0.00 | 0.00 |
| 037 | Total | 429,060,777.47 | 346,301,327.53 |
| 038 | Transactions with post employment benefit plans | 0.00 | 0.00 |
| 039 | Contributions made during the year | 0.00 | 0.00 |
| 040 | Compensation to key management personnel | 0.00 | 0.00 |
| 041 | Short term employee benefits | 0.00 | 0.00 |
| 042 | Post employment benefits | 0.00 | 0.00 |
| 043 | Other long term benefits | 0.00 | 0.00 |
| 044 | Termination benefits | 0.00 | 0.00 |

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| NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD | | (Amount in ₹) | |
|--|--|--------------------------|--------------------------|
| For the Year ended | | 31.03.2023 | 31.03.2022 |
| 045 | Sitting Fee | 0.00 | 0.00 |
| 046 | Share based payments | 0.00 | 0.00 |
| 047 | Sub-total | 0.00 | 0.00 |
| 048 | Transactions with the related parties under the control of the same government: | 0.00 | 0.00 |
| 049 | Coal india ltd.. And its subsidiaries- purchase of coal | 7,086,063,645.00 | 13,229,720,203.51 |
| 050 | Singareni coalfields ltd- purchase of coal | 0.00 | 0.00 |
| 051 | Bhel ltd. | 0.00 | 0.00 |
| 052 | Purchase of equipment, supply & erection services | 1,859,680.00 | 17,578,046.17 |
| 053 | Purchase of spares | 40,103,096.40 | 13,005,830.40 |
| 054 | Maintenance services | 558,300.02 | 10,677,668.92 |
| 055 | Sub-total | 42,521,076.42 | 41,261,545.49 |
| 056 | Gail (i) ltd. Supply of natural gas | 0.00 | 0.00 |
| 057 | locl supply of oil products | 323,847,914.00 | 212,409,877.76 |
| 058 | Bpcl-supply of natural gas and oil | 295,401,015.00 | 211,027,296.00 |
| 059 | Sail-supply of steel and iron products | 209,343,287.52 | 69,566,559.05 |
| 060 | Other entities | 0.00 | 0.00 |
| 061 | Purchase of equipments & erection services | 4,130,522,976.88 | 191,519,549.00 |
| 062 | Purchase of spares | 1,248,788.67 | 3,911,644.27 |
| 063 | Maintenance services | 1,129,120,648.95 | 2,263,833,664.71 |
| 064 | | 0.00 | 0.00 |
| 065 | Total | 13,218,069,352.44 | 16,223,250,339.79 |
| 066 | Transaction with other | 0.00 | 0.00 |
| 067 | Transaction with ntpc education and research society and ntpc foundation | 0.00 | 0.00 |
| 068 | - transactions during the year | 2,713,881.00 | 0.00 |
| 069 | ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU | 0.00 | 0.00 |
| 070 | Additional Transactions with GAIL | 0.00 | 0.00 |
| 071 | Additional Transactions with subsidiaries | 0.00 | 0.00 |
| 072 | Additional Transactions with joint ventures | 0.00 | 0.00 |
| 073 | | 0.00 | 0.00 |
| 074 | | 0.00 | 0.00 |

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NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

| As at | 31.03.2023 | 31.03.2022 |
|---|---------------|---------------|
| 001 Outstanding balance | 0.00 | 0.00 |
| 002 Amount recoverable towards loans | 0.00 | 0.00 |
| 003 - From Subsidiaries | 0.00 | 0.00 |
| 004 - From JVC | 0.00 | 0.00 |
| 005 - From KMP | 0.00 | 0.00 |
| 006 - From Others | 0.00 | 0.00 |
| 007 Sub-total | 0.00 | 0.00 |
| 008 Amount recoverable other than loan | 0.00 | 0.00 |
| 009 - from subsidiaries | 0.00 | 0.00 |
| 010 - from joint ventures | 3,480.00 | 0.00 |
| 011 - from key managerial personnel | 0.00 | 0.00 |
| 012 - from post employment benefit plans | 0.00 | 0.00 |
| 013 - from others | 0.00 | 0.00 |
| 014 Sub-total | 3,480.00 | 0.00 |
| 015 Amount payable | 0.00 | 0.00 |
| 016 - from subsidiaries | 0.00 | 0.00 |
| 017 - from joint ventures | 77,187,392.75 | 41,868,957.05 |
| 018 - from key managerial personnel | 0.00 | 0.00 |
| 019 - from post employment benefit plans | 0.00 | 0.00 |
| 020 - from others | 0.00 | 0.00 |
| 021 Sub-total | 77,187,392.75 | 41,868,957.05 |
| 022 | 0.00 | 0.00 |



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BALANCE SHEET (Amount in ₹)

| | As at | Note | 31.03.2024 | 31.03.2023 |
|-----|--|------|---------------------------|---------------------------|
| 001 | ASSETS | | 0.00 | 0.00 |
| 002 | | | 0.00 | 0.00 |
| 003 | NON-CURRENT ASSETS | | 0.00 | 0.00 |
| 004 | PROPERTY, PLANT & EQUIPMENT | 2 | 127,144,522,001.94 | 130,905,865,135.16 |
| 005 | CAPITAL-WORK-IN-PROGRESS | 3 | 11,840,014,242.81 | 13,179,375,442.40 |
| 006 | INVESTMENT PROPERTY | 4 | 0.00 | 0.00 |
| 007 | INTANGIBLE ASSETS | 5 | 344,129,518.25 | 362,936,134.48 |
| 008 | INTANGIBLE ASSETS UNDER DEVELOPMENT | 6 | 0.00 | 0.00 |
| 009 | FINANCIAL ASSETS | | 0.00 | 0.00 |
| 010 | I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES | 7 | 0.00 | 0.00 |
| 011 | II) OTHER INVESTMENTS | 8 | 0.00 | 0.00 |
| 012 | III) LOANS | 9 | 109,866,408.82 | 95,799,933.33 |
| 013 | IV) TRADE RECEIVABLES | 10 | 0.00 | 0.00 |
| 014 | V) OTHER FINANCIAL ASSETS | 11 | 0.00 | 0.00 |
| 016 | OTHER NON-CURRENT ASSETS | 12 | 11,531,401,849.14 | 5,766,361,896.48 |
| 017 | TOTAL NON-CURRENT ASSETS | | 150,969,934,020.96 | 150,310,338,541.85 |
| 018 | | | 0.00 | 0.00 |
| 019 | CURRENT ASSETS | | 0.00 | 0.00 |
| 020 | INVENTORIES | 13 | 6,135,625,138.87 | 4,799,471,854.62 |
| 021 | FINANCIAL ASSETS | | 0.00 | 0.00 |
| 022 | I) OTHER INVESTMENTS | 14 | 0.00 | 0.00 |
| 023 | II) TRADE RECEIVABLES | 15 | 0.00 | 0.00 |
| 024 | III) CASH AND CASH EQUIVALENTS | 16 | 0.00 | 0.00 |
| 025 | IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS | 17 | 0.00 | 0.00 |
| 026 | V) LOANS | 18 | 47,133,047.66 | 38,474,326.72 |
| 027 | VI) OTHER FINANCIAL ASSETS | 19 | 3,058,753,988.97 | 73,215,117.56 |
| 028 | CURRENT TAX ASSETS (NET) | | 0.00 | 0.00 |
| 029 | | | 0.00 | 0.00 |
| 030 | OTHER CURRENT ASSETS | 20 | 3,939,126,396.22 | 3,012,390,007.64 |
| 031 | | | 0.00 | 0.00 |
| 032 | TOTAL CURRENT ASSETS | | 13,180,638,571.72 | 7,923,551,306.54 |
| 033 | ASSETS HELD FOR SALE | 21 | 0.00 | 0.00 |
| 036 | REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES | 22 | -153,714,571.45 | 780,955,910.72 |
| 037 | TOTAL ASSETS | | 163,996,858,021.23 | 159,014,845,759.11 |
| 038 | EQUITY AND LIABILITIES | | 0.00 | 0.00 |
| 039 | EQUITY | | 0.00 | 0.00 |
| 040 | EQUITY SHARE CAPITAL | 23 | 0.00 | 0.00 |
| 041 | OTHER EQUITY | 24 | 25,475,987,139.25 | 18,752,489,806.20 |
| 044 | TOTAL EQUITY | | 25,475,987,139.25 | 18,752,489,806.20 |
| 045 | | | 0.00 | 0.00 |
| 046 | LIABILITIES | | 0.00 | 0.00 |
| 047 | NON-CURRENT LIABILITIES | | 0.00 | 0.00 |
| 048 | FINANCIAL LIABILITIES | | 0.00 | 0.00 |
| 049 | I) BORROWINGS | 25 | 0.00 | 0.00 |



| LARA | | | | |
|---------------|--|-----------------|---------------------------|---------------------------|
| BALANCE SHEET | | (Amount in ₹) | | |
| | As at | Note | 31.03.2024 | 31.03.2023 |
| 050 | II) LEASE LIABILITIES | 26 | 536,942,641.18 | 536,966,246.26 |
| 051 | III) TRADE PAYABLES | | 0.00 | 0.00 |
| 052 | - TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES | 27 | 0.00 | 0.00 |
| 053 | - TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES | 27 | 0.00 | 0.00 |
| 054 | IV) OTHER FINANCIAL LIABILITIES | 28 | 19,313,784.57 | 5,754,914.59 |
| 055 | PROVISIONS | 29 | 0.00 | 0.00 |
| 056 | DEFERRED TAX LIABILITIES (NET) | 30 | 0.00 | 0.00 |
| 057 | OTHER NON-CURRENT LIABILITIES | 31 | 0.00 | 0.00 |
| 058 | | | 0.00 | 0.00 |
| 059 | TOTAL NON-CURRENT LIABILITIES | | 556,256,425.75 | 542,721,160.85 |
| 060 | | | 0.00 | 0.00 |
| 061 | CURRENT LIABILITIES | | 0.00 | 0.00 |
| 062 | FINANCIAL LIABILITIES | | 0.00 | 0.00 |
| 063 | I) BORROWINGS | 32 | 0.00 | 0.00 |
| 064 | II) LEASE LIABILITIES | 33 | 144,780,831.69 | 91,502,286.69 |
| 065 | III) TRADE PAYABLES | | 0.00 | 0.00 |
| 066 | - TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES | 34 | 599,731,537.75 | 309,962,674.36 |
| 067 | - TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES | 34 | 2,735,614,304.36 | 2,274,028,968.94 |
| 068 | III) OTHER FINANCIAL LIABILITIES | 35 | 4,985,894,165.11 | 5,716,641,200.63 |
| 069 | OTHER CURRENT LIABILITIES | 36 | 244,698,366.56 | 266,375,316.55 |
| 070 | PROVISIONS | 37 | 2,188,795,070.79 | 2,640,876,877.37 |
| 071 | CURRENT TAX LIABILITIES (NET) | 38 | 0.00 | 0.00 |
| 072 | | | 0.00 | 0.00 |
| 073 | TOTAL CURRENT LIABILITIES | | 10,899,514,276.26 | 11,299,387,324.54 |
| 074 | | | 0.00 | 0.00 |
| 077 | DEFERRED REVENUE | 39 | 1,965,161,000.00 | 1,876,295,000.00 |
| 078 | REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES | 39A | 0.00 | 0.00 |
| 079 | INTER UNIT ACCOUNTS | | 125,099,939,179.97 | 126,543,952,467.52 |
| 080 | | | 0.00 | 0.00 |
| 081 | TOTAL EQUITY AND LIABILITIES | | 163,996,858,021.23 | 159,014,845,759.11 |
| 082 | Material Accounting Policies as per note 1 | 1 | 0.00 | 0.00 |
| 083 | | | 0.00 | 0.00 |
| 084 | The Accompanying notes 1 to 48A form an integral part of these financial statements. | | 0.00 | 0.00 |
| 085 | | | 0.00 | 0.00 |

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(Head of Finance)

(Head of Unit)



LARA

STATEMENT OF PROFIT AND LOSS (Amount in ₹)

| | For the Year ended | Note | 31.03.2024 | 31.03.2023 |
|-----|---|------|--------------------------|--------------------------|
| 001 | Revenue | | 0.00 | 0.00 |
| 002 | Revenue from operations | 40 | 50,109,346,447.31 | 57,998,453,155.46 |
| 003 | Other income | 41 | 154,778,855.01 | 182,984,169.22 |
| 005 | Total Income | | 50,264,125,302.32 | 58,181,437,324.68 |
| 007 | Expenses | | 0.00 | 0.00 |
| 008 | Fuel including cost of captive coal | 42 | 20,219,737,868.88 | 29,881,118,394.52 |
| 009 | Employee benefits expense | 43 | 1,008,650,141.41 | 1,011,212,912.74 |
| 010 | Electricity purchased for trading | | 0.00 | 0.00 |
| 011 | Finance costs | 44 | 6,242,673,682.61 | 5,877,010,381.34 |
| 012 | Depreciation, amortization and impairment expenses | 45 | 6,649,840,811.71 | 6,495,490,974.57 |
| 013 | | | 0.00 | 0.00 |
| 014 | Other expenses | 46 | 7,927,607,164.06 | 6,232,896,162.38 |
| 015 | CC expenses charge to revenue | | 561,118,256.85 | 551,334,228.54 |
| 016 | Less: Unit expenses transferred to CC | | 0.00 | 0.00 |
| 017 | Total expenses | | 42,609,627,925.52 | 50,049,063,054.09 |
| 020 | Profit before exceptional items & tax | | 7,654,497,376.80 | 8,132,374,270.59 |
| 021 | Exceptional items | | 0.00 | 0.00 |
| 024 | Profit before tax | | 7,654,497,376.80 | 8,132,374,270.59 |
| 027 | Tax expense: | | 0.00 | 0.00 |
| 028 | Current tax | | 0.00 | 0.00 |
| 031 | Deferred tax | | 0.00 | 0.00 |
| 034 | | | 0.00 | 0.00 |
| 035 | Total Tax expense | | 0.00 | 0.00 |
| 036 | Profit for the period before regulatory deferral account balances | | 7,654,497,376.80 | 8,132,374,270.59 |
| 037 | Movement in regulatory deferral account balances | | 0.00 | 0.00 |
| 038 | Regulatory deferred account - deferred | | 0.00 | 0.00 |
| 039 | Others | | -934,670,482.17 | -545,678,007.10 |
| 040 | Tax impact on regulatory deferral account balances | | 0.00 | 0.00 |
| 041 | Net movement in regulatory deferral account balances (net of tax) | | -934,670,482.17 | -545,678,007.10 |
| 042 | Profit for the period/ year | | 6,719,826,894.63 | 7,586,696,263.49 |
| 055 | Other comprehensive income | | 0.00 | 0.00 |
| 056 | (A) Items that will not be reclassified to profit or loss | | 0.00 | 0.00 |
| 057 | - Net gains/(losses) on fair value of equity instruments through other comprehensive income | | 0.00 | 0.00 |
| 058 | Income tax on above that will not be reclassified to profit or loss | | 0.00 | 0.00 |
| 059 | - Net actuarial gains/(losses) on defined benefit plans | | 3,670,438.42 | -6,948,001.80 |
| 060 | Income tax on above that will not be reclassified to profit or loss | | 0.00 | 0.00 |
| 064 | | | 0.00 | 0.00 |
| 065 | Other comprehensive income for the year, net of income tax | | 3,670,438.42 | -6,948,001.80 |
| 070 | | | 0.00 | 0.00 |
| 071 | | | 0.00 | 0.00 |
| 072 | Total Comprehensive Income for the year | | 6,723,497,333.05 | 7,579,748,261.69 |



LARA

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

| | For the Year ended | Note | 31.03.2024 | 31.03.2023 |
|-----|---|------|-------------|-------------|
| 086 | | | 0.00 | 0.00 |
| 087 | Earnings per equity share: | | 0.00 | 0.00 |
| 088 | Basic & Diluted | | 0.00 | 0.00 |
| 089 | Material Accounting Policies | | 0.00 | 0.00 |
| 090 | | | 0.00 | 0.00 |
| 091 | The accompanying notes 1 to 48 form an integral part of these financial statements. | | 0.00 | 0.00 |

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(Head of Finance)

(Head of Unit)

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1047

| Asset Class | Opening Gross Block As At 01.04.2023 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2024 | Opening Depreciation As At 01.04.2023 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2024 | Net Block As At 31.03.2024 | Net Block As At 31.03.2023 |
|---|--|---------------|----------------------------|--|---|---------------|----------------------------|---|----------------------------------|----------------------------------|
| 1 TANGIBLE ASSETS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 Land : (including development expenses) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 Freehold | 2487856693.00 | 0.00 | 0.00 | 2487856693.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2487856693.00 | 2487856693.00 |
| 4 Right of Use | 4188732232.28 | 0.00 | 0.00 | 4188732232.28 | 628654502.90 | 179514227.02 | 0.00 | 808168729.92 | 3380563502.36 | 3560077729.38 |
| 5 Submergence | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6 Right of use - Coal Bearing Area Land | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 7 Roads,bridges, culverts & helipads | 2118642837.63 | 74575605.98 | 0.00 | 2193218443.61 | 318439950.60 | 116434382.83 | 0.00 | 434874333.43 | 1758344110.18 | 1800202887.03 |
| 8 Building : | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 Freehold | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 10 Main plant | 1771226861.24 | (42593307.93) | 0.00 | 1728633553.31 | 154380075.48 | 59209449.00 | 0.00 | 213589524.48 | 1515044028.83 | 1616846785.76 |
| 11 Others | 3898175991.61 | 285795332.37 | 0.00 | 4183971323.98 | 521096619.37 | 141547209.16 | 0.00 | 662643828.53 | 3521327495.45 | 3377079372.24 |
| 12 Right of Use | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 13 Temporary erection | 52420959.85 | 0.00 | 0.00 | 52420959.85 | 52420959.85 | 0.00 | 0.00 | 52420959.85 | 0.00 | 0.00 |
| 14 Water Supply, drainage & sewerage system | 265743475.69 | 0.00 | 0.00 | 265743475.69 | 32301895.74 | 9057029.74 | 0.00 | 41358925.48 | 224384550.21 | 233441579.95 |
| 15 Hydraulic works, barrages, dams, tunnels and power channel | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 16 MGR track and signalling system | 24289914073.49 | 2032979249.68 | 0.00 | 26322893323.17 | 2055061248.48 | 1564180175.75 | 0.00 | 3619241424.23 | 22703651898.94 | 22234852825.01 |
| 17 Railway siding | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 18 Earth dam reservoir | 820801098.13 | 0.00 | 0.00 | 820801098.13 | 119787257.34 | 43523325.15 | 0.00 | 163310582.49 | 657490515.64 | 701013840.79 |
| 19 Plant and machinery(including associated civil works) Owned Asset | 108574033346.32 | 2253292555.41 | (207829900.22) | 110619496001.51 | 17728835714.74 | 6086149341.99 | (215395873.42) | 23599589183.31 | 87019906818.20 | 90845197631.58 |

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1047

| Asset Class | Opening Gross Block As At 01.04.2023 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2024 | Opening Depreciation As At 01.04.2023 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2024 | Net Block As At 31.03.2024 | Net Block As At 31.03.2023 |
|---|--|-------------|----------------------------|--|---|--------------|----------------------------|---|----------------------------------|----------------------------------|
| 20 Plant and machinery(including associated civil works) -Right of use Asset | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 21 Furniture and fixtures | 660731203.01 | 43266996.96 | 0.00 | 703998199.97 | 147041931.33 | 43643153.24 | 0.00 | 190685084.57 | 513313115.40 | 513689271.68 |
| 22 Assets under 5 Km Scheme | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 23 Vehicles including speedboats / helicopter- Owned | 14922063.00 | 8231951.36 | 0.00 | 23154014.36 | 5537747.68 | 1704719.78 | 0.00 | 7242467.46 | 15911546.90 | 9384315.32 |
| 24 Vehicles including speedboats / helicopter - Right of Use | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 25 Office equipment | 78512693.82 | 11202421.40 | 0.00 | 89715115.22 | 39066754.60 | 9623956.93 | 0.00 | 48690711.53 | 41024403.69 | 39445939.22 |
| 26 EDP, WP machines and satcom equipment | 67351154.93 | 27300156.00 | (6315157.69) | 88336153.24 | 53997101.41 | 11303130.20 | (6190098.10) | 59110133.51 | 29226019.73 | 13354053.52 |
| 27 Construction equipments | 196276982.28 | 25310298.00 | 0.00 | 221587280.28 | 48163139.14 | 22312193.75 | 0.00 | 70475332.89 | 151111947.39 | 148113843.14 |
| 28 Electrical Installations | 3963410884.16 | 10062913.00 | (2445218.00) | 3971028579.16 | 693347593.18 | 214113495.43 | (444232.53) | 907016856.08 | 3064011723.08 | 3270063290.98 |
| 29 Communication equipments | 29854277.34 | 9072994.03 | 236590.00 | 39163861.37 | 13260628.88 | 3375999.85 | 111530.41 | 16748159.14 | 22415702.23 | 16593648.46 |
| 30 Hospital equipments | 7780140.36 | 2138655.00 | 0.00 | 9918795.36 | 2772423.52 | 972479.36 | 0.00 | 3744902.88 | 6173892.48 | 5007716.84 |
| 31 Laboratory and workshop equipments | 43646758.63 | 1488397.63 | 0.00 | 45135156.26 | 10003047.37 | 2368070.66 | 0.00 | 12371118.03 | 32764038.23 | 33643711.26 |
| 32 Capital expenditure on assets not owned by the Company | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 33 Assets of Government | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1047

| Asset Class | Opening Gross Block As At 01.04.2023 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2024 | Opening Depreciation As At 01.04.2023 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2024 | Net Block As At 31.03.2024 | Net Block As At 31.03.2023 |
|---|--|----------------|----------------------------|--|---|---------------|----------------------------|---|----------------------------------|----------------------------------|
| 34 Less:Grants from Government | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 35 Less: Recoverable from GOI | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 36 Assets for ash utilisation | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 37 (Less):-Adjusted from fly ash utilisation reserve fund | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 38 Site Restoration Cost | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 39 Mining Properties | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Grand Total (Tangible) | 153530033726.77 | 4742124218.89 | (216353685.91) | 158055804259.75 | 22624168591.61 | 8509032339.84 | (221918673.64) | 30911282257.81 | 127144522001.94 | 130905865135.16 |
| Grand Total Prev Year (Tangible) | 136174068636.95 | 15720119069.40 | 1635846020.42 | 153530033726.77 | 14938150644.02 | 7676652410.28 | 9365537.31 | 22624168591.61 | 130905865135.16 | 121235917992.93 |

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1047

| Details of Adjustments of Gross Block and Depreciation/Amortization | | | | |
|---|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|
| Particulars | Gross Block | | Depreciation/Amortization | |
| | Tangible As At: 31.03.2024 | Tangible As At: 31.03.2023 | Tangible As At: 31.03.2024 | Tangible As At: 31.03.2023 |
| Disposal of assets | (6029529.25) | (780513.75) | (6029529.25) | (780513.75) |
| Retirement of assets | (372531342.53) | (51578720.24) | (212853370.99) | (8910777.74) |
| Cost adjustments | 166785150.31 | 1608078923.76 | 0.00 | 0.00 |
| Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Depreciation on construction equipment capitalised as EDC | 0.00 | 0.00 | 0.00 | 0.00 |
| Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Special Depreciation (As per New Policy) | 0.00 | 0.00 | 0.00 | 0.00 |
| Transfer in /out because of Inter Unit transfers | (4577964.44) | 80126330.65 | (3035773.40) | 19056828.80 |
| Others | 0.00 | 0.00 | 0.00 | 0.00 |
| TOTAL | (216353685.91) | 1635846020.42 | (221918673.64) | 9365537.31 |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
Business Area: LARA

| SI No | Asset Class | As At 01.04.2023 | Addition | Deduction/ Adjustment | Capitalized | As At 31.03.2024 |
|-------|--|---------------------|---------------|--------------------------|---------------|---------------------|
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 1 | CAPITAL WORK-IN-PROGRESS | | | | | |
| 2 | Development of land | 5575309.88 | 84553011.32 | (53684904.83) | 15228933.50 | 21214482.87 |
| 3 | Roads, bridges, culverts & helipads | 1289919.38 | 16358287.27 | (4273740.10) | 13374466.55 | |
| 4 | Piling and foundation | | | | | |
| 5 | Buildings : | | | | | |
| 6 | Main plant | 19153700.18 | 540094.07 | 12752793.23 | 9286908.02 | 23159679.46 |
| 7 | Others | 78534494.79 | 129765626.82 | (15949129.74) | 149596763.38 | 42754228.49 |
| 8 | Temporary erection | 295491.76 | 7654368.44 | (6291516.00) | 1658344.20 | |
| 9 | Water supply, drainage and sewerage system | 2208235.65 | 1016564.69 | (3224800.34) | | |
| 10 | Hydraulic works, barrages, dams, tunnels and power channel | | | | | |
| 11 | MGR track and signalling system | | 1413143801.35 | (1413143801.35) | | |
| 12 | Railway siding | 3023109605.13 | | (1343192306.01) | | 1679917299.12 |
| 13 | Earth dam reservoir | | | | | |
| 14 | Plant and equipment | 7396844429.06 | 2184960093.22 | (208536417.71) | 1268443595.57 | 8104824509.00 |
| 15 | Furniture and fixtures | 2361433.13 | 1261649.65 | 8901599.87 | 12524682.65 | |
| 16 | Vehicles | | | | | |
| 17 | Office equipment | 624799.35 | | (0.35) | 624799.00 | |
| 18 | EDP/WP machines & satcom equipment | | | | | |
| 19 | Construction equipments | | | | | |
| 20 | Electrical installations | | 2683419.39 | 1830267.00 | 4513686.39 | |
| 21 | Communication equipment | 705194.51 | 4311186.17 | | 5016380.68 | |
| 22 | Hospital equipments | | | | | |
| 23 | Laboratory and workshop equipments | 1217220.40 | 360551.55 | (0.03) | 1217220.37 | 360551.55 |
| 24 | Assets under 5Km Scheme of the GOI | | | | | |
| 25 | Capital expenditure on assets not owned by the company | | | | | |
| 26 | Expenditure towards development of coal mines | | | | | |
| 27 | Survey,Investigation,Consultancy & Supervision Cha | 15387470.40 | 17844559.00 | | | 33232029.40 |
| 28 | Difference in exchange on foreign currency loans | | | | | |

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
Business Area: LARA

(Amount in Rupees)

| SI No | Asset Class | As At 01.04.2023 | Addition | Deduction/ Adjustment | Capitalized | As At 31.03.2024 |
|-------|---|-----------------------|----------------------|--------------------------|----------------------|-----------------------|
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 29 | Expenditure towards diversion of forest land | | | | | |
| 30 | Pre-commissioning expenses (net) | | | | | |
| 31 | ExpPendAlloca-oth ex attribut Project | | | | | |
| 32 | Expenditure During Construction Period (net)* | 880567397.00 | 542411402.12 | 61856136.99 | | 1484834936.11 |
| 33 | LESS : Allocated to related works | | 464407597.71 | | | 464407597.71 |
| 34 | LESS : Provision for Unservicable works | | | | | |
| 35 | Construction stores (At Cost) | | | | | |
| 36 | Steel | 398424370.38 | | (3994263.53) | | 394430106.85 |
| 37 | Cement | 66715261.62 | 29370474.24 | (23771178.78) | | 72314557.08 |
| 38 | Others | 1300131465.78 | 230710724.51 | (1069582359.70) | | 461259830.59 |
| 39 | Sub-total | 1765271097.78 | 260081198.75 | (1097347802.01) | | 928004494.52 |
| 40 | LESS : Provision for shortages | 13770356.00 | | 110014.00 | | 13880370.00 |
| 41 | Sub-total | 1751500741.78 | 260081198.75 | (1097457816.01) | | 914124124.52 |
| 42 | Total CWIP | 13179375442.40 | 4202538216.10 | (4060413635.38) | 1481485780.31 | 11840014242.81 |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | PREVIOUS YEAR TOTAL | 23652877929.27 | 7067104667.88 | (16802437090.24) | 184026296.35 | 13179375442.40 |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1047

(Amount in Rupees)

| Asset Class | Opening Gross Block As At 01.04.2023 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2024 | Opening Depreciation As At 01.04.2023 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2024 | Net Block As At 31.03.2024 | Net Block As At 31.03.2023 |
|--|--|-----------|----------------------------|--|---|-----------|----------------------------|---|----------------------------------|----------------------------------|
| INVESTEMENT PROPERTY | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1 Free Hold Land | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2 ROU Land | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Grand Total (Investment Property) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Grand Total Prev Year (Investment Property) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1047

(Amount in Rupees)

| Details of Adjustments of Gross Block and Depreciation/Amortization | | | | |
|---|--|--|--|--|
| Particulars | Gross Block | | Depreciation/Amortization | |
| | Investment Property As At: 31.03.2024 | Investment Property As At: 31.03.2023 | Investment Property As At: 31.03.2024 | Investment Property As At: 31.03.2023 |
| Disposal of assets | 0.00 | 0.00 | 0.00 | 0.00 |
| Retirement of assets | 0.00 | 0.00 | 0.00 | 0.00 |
| Cost adjustments | 0.00 | 0.00 | 0.00 | 0.00 |
| Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Depreciation on construction equipment capitalised as EDC | 0.00 | 0.00 | 0.00 | 0.00 |
| Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Special Depreciation (As per New Policy) | 0.00 | 0.00 | 0.00 | 0.00 |
| Transfer in /out because of Inter Unit transfers | 0.00 | 0.00 | 0.00 | 0.00 |
| Others | 0.00 | 0.00 | 0.00 | 0.00 |
| TOTAL | 0.00 | 0.00 | 0.00 | 0.00 |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1047

| Asset Class | Opening Gross Block As At 01.04.2023 | Additions | Deductions/ Adjustments | Closing Gross Block As At 31.03.2024 | Opening Depreciation As At 01.04.2023 | Additions | Deductions/ Adjustments | Closing Depreciation As At 31.03.2024 | Net Block As At 31.03.2024 | Net Block As At 31.03.2023 |
|---|--------------------------------------|-----------|-------------------------|--------------------------------------|---------------------------------------|-------------|-------------------------|---------------------------------------|----------------------------|----------------------------|
| INTANGIBLE ASSETS | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1 Right to Use- Land | 459731178.24 | 0.00 | 0.00 | 459731178.24 | 97780800.68 | 18241570.61 | 0.00 | 116022371.29 | 343708806.95 | 361950377.56 |
| 2 -Others | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 3 -Software | 14705145.49 | 0.00 | 0.00 | 14705145.49 | 13719388.57 | 565045.62 | 0.00 | 14284434.19 | 420711.30 | 985756.92 |
| Grand Total (Intangible) | 474436323.73 | 0.00 | 0.00 | 474436323.73 | 111500189.25 | 18806616.23 | 0.00 | 130306805.48 | 344129518.25 | 362936134.48 |
| Grand Total Prev Year (Intangible) | 474436323.73 | 0.00 | 0.00 | 474436323.73 | 92511139.57 | 18989049.68 | 0.00 | 111500189.25 | 362936134.48 | 381925184.16 |

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1047

| Details of Adjustments of Gross Block and Depreciation/Amortization | | | | |
|---|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|
| Particulars | Gross Block | | Depreciation/Amortization | |
| | InTangible As At: 31.03.2024 | InTangible As At: 31.03.2023 | InTangible As At: 31.03.2024 | InTangible As At: 31.03.2023 |
| Disposal of assets | 0.00 | 0.00 | 0.00 | 0.00 |
| Retirement of assets | 0.00 | 0.00 | 0.00 | 0.00 |
| Cost adjustments | 0.00 | 0.00 | 0.00 | 0.00 |
| Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Depreciation on construction equipment capitalised as EDC | 0.00 | 0.00 | 0.00 | 0.00 |
| Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation | 0.00 | 0.00 | 0.00 | 0.00 |
| Special Depreciation (As per New Policy) | 0.00 | 0.00 | 0.00 | 0.00 |
| Transfer in /out because of Inter Unit transfers | 0.00 | 0.00 | 0.00 | 0.00 |
| Others | 0.00 | 0.00 | 0.00 | 0.00 |
| TOTAL | 0.00 | 0.00 | 0.00 | 0.00 |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Note forming part of Balance Sheet

NOTE NO. 6 TO THE FS-NCA-INTANGIBLE ASSETS UNDER DEVELOPMENT

Business Area: LARA

| SI No | Asset Class | As At 01.04.2023 | Addition | Deduction/ Adjustment | Capitalized | As At 31.03.2024 |
|-------|--|---------------------|----------|--------------------------|-------------|---------------------|
| | 1 | 2 | 3 | 4 | 5 | 6 |
| 1 | INTANGIBLE ASSETS UNDER DEVELOPMENT | | | | | |
| 2 | Software | | | | | |
| 3 | Right to use Others | | | | | |
| 4 | Exploration and Evaluation Expenditure - Coal Mini | | | | | |
| 5 | Exploratory wells-in-progress | | | | | |
| 6 | Less: Provision for exploratory wells-in-progress | | | | | |
| 7 | Total | | | | | |
| 8 | PREVIOUS YEAR TOTAL-I | | | | | |

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) :

0.00

LARA

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

| As at | No. of shares | Face value | 31.03.2024 | 31.03.2023 |
|-------|---|------------|-------------|-------------|
| 001 | NON CURRENT INVESTMENTS- INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES | | 0.00 | 0.00 |
| 012 | EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST) | | 0.00 | 0.00 |
| 013 | SUBSIDIARY COMPANIES | | 0.00 | 0.00 |
| 014 | PATRATU VIDYUT UTPADAN NIGAM LTD. | | 0.00 | 0.00 |
| 015 | NTPC ELECTRIC SUPPLY COMPANY LTD. | | 0.00 | 0.00 |
| 016 | NTPC VIDYUT VYAPAR NIGAM LTD. | | 0.00 | 0.00 |
| 017 | NABINAGAR POWER GENERATING COMPANY LTD. | | 0.00 | 0.00 |
| 018 | KANTI BIJLEE UTPADAN NIGAM LTD. | | 0.00 | 0.00 |
| 019 | BHARTIYA RAIL BIJLEE COMPANY LTD. | | 0.00 | 0.00 |
| 020 | NTPC MINING LTD (NML) | | 0.00 | 0.00 |
| 021 | THDC INDIA LTD. | | 0.00 | 0.00 |
| 022 | NEEPCO LTD. | | 0.00 | 0.00 |
| 023 | NTPC EDMC Waste Solutions Pvt Ltd | | 0.00 | 0.00 |
| 024 | NTPC Renewables Energy Ltd | | 0.00 | 0.00 |
| 025 | Ratnagiri Gas & Power Pvt. Limited (RGPPL) | | 0.00 | 0.00 |
| 026 | NTPC Green Energy Limited | | 0.00 | 0.00 |
| 027 | Green Valley Renewable Energy Limited | | 0.00 | 0.00 |
| 028 | | | 0.00 | 0.00 |
| 029 | | | 0.00 | 0.00 |
| 030 | SUB TOTAL | | 0.00 | 0.00 |
| 055 | JOINT VENTURE COMPANIES | | 0.00 | 0.00 |
| 056 | Utility Powertech Ltd. | | 0.00 | 0.00 |
| 057 | NTPC GE Power Services Pvt.Ltd. | | 0.00 | 0.00 |
| 058 | NTPC-SAIL Power Company Ltd. | | 0.00 | 0.00 |
| 059 | NTPC-Tamil Nadu Energy Company Ltd. | | 0.00 | 0.00 |

LARA

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

| | As at | No. of shares | Face value | 31.03.2024 | 31.03.2023 |
|-----|--|---------------|------------|-------------|-------------|
| 060 | Ratnagiri Gas & Power Pvt. Limited (RGPPL) | | | 0.00 | 0.00 |
| 061 | ARAVALI POWER COMPANY PRIVATE LTD. | | | 0.00 | 0.00 |
| 062 | Jhabua Power Ltd. | | | 0.00 | 0.00 |
| 063 | NTPC BHEL POWER PROJECTS PRIVATE LTD. | | | 0.00 | 0.00 |
| 064 | MEJA URJA NIGAM PRIVATE LIMITED | | | 0.00 | 0.00 |
| 065 | BF-NTPC ENERGY SYSTEMS LTD. | | | 0.00 | 0.00 |
| 066 | | | | 0.00 | 0.00 |
| 067 | NABINAGAR POWER GENERATING COMPANY LTD. | | | 0.00 | 0.00 |
| 068 | TRANSFORMER AND ELECTRICAL KERALA LTD. | | | 0.00 | 0.00 |
| 069 | NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD. | | | 0.00 | 0.00 |
| 070 | | | | 0.00 | 0.00 |
| 071 | CIL NTPC URJA PRIVATE LTD. | | | 0.00 | 0.00 |
| 072 | ANUSHAKTI VIDHYUT NIGAM LTD. | | | 0.00 | 0.00 |
| 073 | ENERGY EFFICIENCY SERVICES LTD. | | | 0.00 | 0.00 |
| 074 | | | | 0.00 | 0.00 |
| 075 | TRINCOMALEE POWER COMPANY LTD. | | | 0.00 | 0.00 |
| 076 | BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD. | | | 0.00 | 0.00 |
| 077 | HINDUSTAN URVARAK & RASAYAN LIMITED | | | 0.00 | 0.00 |
| 078 | KONKAN LNG LTD | | | 0.00 | 0.00 |
| 085 | SUB TOTAL | | | 0.00 | 0.00 |
| 109 | AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS | | | 0.00 | 0.00 |
| 110 | TOTAL (NET OF IMPAIRMENT) OF JV | | | 0.00 | 0.00 |
| 111 | Gross Total of Investments | | | 0.00 | 0.00 |
| 134 | Total | | | 0.00 | 0.00 |
| 135 | Details of Investments | | | 0.00 | 0.00 |
| 136 | Aggregate amount of Unquoted Investments | | | 0.00 | 0.00 |

LARA

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

| | As at | No. of shares | Face value | 31.03.2024 | 31.03.2023 |
|-----|---|---------------|------------|------------|------------|
| 141 | | | | 0.00 | 0.00 |
| 142 | | | | 0.00 | 0.00 |
| 143 | | | | 0.00 | 0.00 |
| 144 | | | | 0.00 | 0.00 |
| 145 | | | | 0.00 | 0.00 |
| 153 | Valuation of Investments as per Note 1. | | | 0.00 | 0.00 |
| 154 | | | | 0.00 | 0.00 |
| 202 | | | | 0.00 | 0.00 |
| 233 | | | | 0.00 | 0.00 |



LARA

NOTE NO. 8 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

| | As at | No. of shares | Face value | 31.03.2024 | 31.03.2023 |
|-----|--|---------------|------------|-------------|-------------|
| 001 | Non-current financial assets (investments) | | | 0.00 | 0.00 |
| 006 | Long Term - Trade | | | 0.00 | 0.00 |
| 007 | Equity Instruments (fully paid up-unless otherwise stated) | | | 0.00 | 0.00 |
| 008 | Quoted | | | 0.00 | 0.00 |
| 009 | JOINT VENTURE COMPANIES | | | 0.00 | 0.00 |
| 010 | PTC India Ltd. | | | 0.00 | 0.00 |
| 070 | INTERNATIONAL COAL VENTURES PRIVATE LTD. | | | 0.00 | 0.00 |
| 075 | BF-NTPC ENERGY SYSTEMS LTD. | | | 0.00 | 0.00 |
| 098 | Jhabua Power Limited-8.5% Non convertible debentures - private placement | | | 0.00 | 0.00 |
| 110 | COOPERATIVE SOCIETIES | | | 0.00 | 0.00 |
| 111 | | | | 0.00 | 0.00 |
| 112 | SUB TOTAL | | | 0.00 | 0.00 |
| 113 | AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS | | | 0.00 | 0.00 |
| 115 | TOTAL | | | 0.00 | 0.00 |
| 120 | | | | 0.00 | 0.00 |
| 146 | NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA | | | 0.00 | 0.00 |
| 147 | NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP | | | 0.00 | 0.00 |
| 148 | NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA | | | 0.00 | 0.00 |
| 149 | NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL | | | 0.00 | 0.00 |
| 150 | NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA | | | 0.00 | 0.00 |
| 151 | NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS | | | 0.00 | 0.00 |
| 152 | NTPC Employees Consumers Cooperative Society Ltd. Kaniha | | | 0.00 | 0.00 |



| LARA | | | |
|--------------------------------|---|-----------------------|----------------------|
| NOTE NO. 9 TO THE FS-NCA-LOANS | | (Amount in ₹) | |
| As at | | 31.03.2024 | 31.03.2023 |
| 001 | LOANS (NON CURRENT) | 0.00 | 0.00 |
| 004 | RELATED PARTIES | 0.00 | 0.00 |
| 005 | SECURED | 0.00 | 0.00 |
| 006 | UN-SECURED | 0.00 | 0.00 |
| 007 | WITH SIGNIFICANT INCREASE IN CREDIT RISK | 0.00 | 0.00 |
| 008 | CREDIT IMPAIRED | 0.00 | 0.00 |
| 009 | | 0.00 | 0.00 |
| 010 | EMPLOYEES(INCLUDING ACCRUED INTEREST) | 0.00 | 0.00 |
| 011 | SECURED | 99,328,188.54 | 79,845,522.12 |
| 012 | UNSECURED | 38,115,414.27 | 40,319,905.33 |
| 013 | WITH SIGNIFICANT INCREASE IN CREDIT RISK | 0.00 | 0.00 |
| 014 | CREDIT IMPAIRED | 0.00 | 0.00 |
| 015 | LESS : EMPLOYEE LOANS DISCOUNTING | 0.00 | 0.00 |
| 016 | SECURED | 21,887,861.68 | 19,054,896.07 |
| 017 | UNSECURED | 5,689,332.31 | 5,310,598.05 |
| 018 | LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED) | 0.00 | 0.00 |
| 019 | OTHERS | 0.00 | 0.00 |
| 020 | SECURED | 0.00 | 0.00 |
| 021 | UNSECURED | 0.00 | 0.00 |
| 022 | WITH SIGNIFICANT INCREASE IN CREDIT RISK | 0.00 | 0.00 |
| 023 | CREDIT IMPAIRED | 0.00 | 0.00 |
| 024 | LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS | 0.00 | 0.00 |
| 026 | SUB TOTAL | 109,866,408.82 | 95,799,933.33 |
| 027 | | 0.00 | 0.00 |
| 028 | TOTAL | 109,866,408.82 | 95,799,933.33 |
| 029 | | 0.00 | 0.00 |
| 030 | | 0.00 | 0.00 |
| 031 | Due from Directors and Officers of the Company | 0.00 | 0.00 |
| 032 | Directors | 0.00 | 0.00 |
| 033 | Officers | 0.00 | 0.00 |
| 034 | | 0.00 | 0.00 |
| 035 | Loans to related parties include: | 0.00 | 0.00 |
| 036 | i)Key management personel | 0.00 | 0.00 |
| 037 | ii)Subsidiary companies | 0.00 | 0.00 |
| 038 | iii)Joint Venture companies | 0.00 | 0.00 |
| 039 | iv)Others | 0.00 | 0.00 |
| 040 | | 0.00 | 0.00 |
| 055 | Other loans represent loans given to | 0.00 | 0.00 |
| 056 | a) APIIC | 0.00 | 0.00 |
| 061 | | 0.00 | 0.00 |
| 062 | RPD | 0.00 | 0.00 |
| 063 | i)Key management personel | 0.00 | 0.00 |



LARA

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

| | As at | 31.03.2024 | 31.03.2023 |
|-----|-----------------------------|-------------|-------------|
| 064 | ii)Subsidiary companies | 0.00 | 0.00 |
| 065 | iii)Joint Venture companies | 0.00 | 0.00 |
| 066 | iv)Others | 0.00 | 0.00 |
| 067 | Total | 0.00 | 0.00 |



LARA

NOTE NO. 10 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

| | As at | 31.03.2024 | 31.03.2023 |
|-----|--|-------------|-------------|
| 001 | Non-current financial assets - Trade receivables | 0.00 | 0.00 |
| 002 | UNSECURED, CONSIDERED GOOD | 0.00 | 0.00 |
| 003 | CREDIT IMPAIRED | 0.00 | 0.00 |
| 004 | | 0.00 | 0.00 |
| 006 | Total | 0.00 | 0.00 |



| LARA | | | |
|--|--|-----------------|-------------|
| NOTE NO. 11 TO THE FS-NCA-OTHER FINANCIAL ASSETS | | (Amount in ₹) | |
| As at | | 31.03.2024 | 31.03.2023 |
| 001 | Other Financial Assets (non current) | 0.00 | 0.00 |
| 002 | | 0.00 | 0.00 |
| 003 | Share application money pending allotment in (Subsidiary Companies) : | 0.00 | 0.00 |
| 004 | NTPC Electric Supply Company Ltd. | 0.00 | 0.00 |
| 005 | NTPC Vidyut Vyapar Nigam Ltd. | 0.00 | 0.00 |
| 006 | Nabinagar Power Generating Company Ltd. | 0.00 | 0.00 |
| 007 | Kanti Bijlee Utpadan Nigam Ltd. | 0.00 | 0.00 |
| 008 | Bhartiya Rail Bijlee Company Ltd. | 0.00 | 0.00 |
| 009 | Patratu Vidyut Utpadan Nigam Ltd. | 0.00 | 0.00 |
| 010 | NTPC Mining Limited | 0.00 | 0.00 |
| 011 | THDC Ltd. | 0.00 | 0.00 |
| 012 | NEEPCO Ltd | 0.00 | 0.00 |
| 013 | | 0.00 | 0.00 |
| 014 | Total | 0.00 | 0.00 |
| 015 | Share application money pending allotment (Joint Venture) | 0.00 | 0.00 |
| 016 | Utility Powertech Ltd. | 0.00 | 0.00 |
| 017 | NTPC GE Power Services Pvt.Ltd. | 0.00 | 0.00 |
| 018 | NTPC-SAIL Power Company Ltd. | 0.00 | 0.00 |
| 019 | NTPC-Tamil Nadu Energy Company Ltd. | 0.00 | 0.00 |
| 020 | Ratnagiri Gas & Power Private Ltd. | 0.00 | 0.00 |
| 021 | Aravali Power Company Private Ltd. | 0.00 | 0.00 |
| 022 | | 0.00 | 0.00 |
| 023 | NTPC BHEL Power Projects Private Ltd. | 0.00 | 0.00 |
| 024 | Meja Urja Nigam Private Limited | 0.00 | 0.00 |
| 025 | BF-NTPC Energy Systems Ltd. | 0.00 | 0.00 |
| 026 | Anushakti Vidhyut Nigam Ltd. | 0.00 | 0.00 |
| 027 | Nabinagar Power Generating Company Ltd. | 0.00 | 0.00 |
| 028 | Energy Efficiency Services Ltd. | 0.00 | 0.00 |
| 029 | National High Power Test Labortory Private Ltd. | 0.00 | 0.00 |
| 030 | | 0.00 | 0.00 |
| 031 | CIL NTPC Urja Private Ltd. | 0.00 | 0.00 |
| 032 | Trincomalee Power Company Ltd. | 0.00 | 0.00 |
| 033 | Hindustan Urvarak & Rasayan Limited | 0.00 | 0.00 |
| 034 | Bangladesh-India Friendship Power Company Private Ltd. | 0.00 | 0.00 |
| 035 | Sub Total | 0.00 | 0.00 |
| 036 | | 0.00 | 0.00 |
| 037 | Claims Recoverable | 0.00 | 0.00 |
| 038 | Finance Lease Recoverable | 0.00 | 0.00 |
| 039 | Mine Closure Deposit | 0.00 | 0.00 |
| 040 | Financial Deposit | 0.00 | 0.00 |
| 041 | | 0.00 | 0.00 |
| 042 | Total | 0.00 | 0.00 |

LARA

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|---|--------------------------|-------------------------|
| 001 Other Non-current Assets | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 CAPITAL ADVANCES | 0.00 | 0.00 |
| 004 SECURED | 0.00 | 0.00 |
| 005 Unsecured | 0.00 | 0.00 |
| 006 COVERED BY BANK GUARANTEE | 5,083,281,625.93 | 227,054,071.99 |
| 007 OTHERS | 1,912,532,342.69 | 1,047,556,521.01 |
| 008 CONSIDERED DOUBTFUL | 0.00 | 0.00 |
| 009 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES | 0.00 | 0.00 |
| 010 Sub-Total | 6,995,813,968.62 | 1,274,610,593.00 |
| 011 | 0.00 | 0.00 |
| 012 Advances other than capital advances | 0.00 | 0.00 |
| 013 SECURITY DEPOSITS | 1,988,364,434.00 | 1,995,377,770.00 |
| 019 Advances to Related parties | 0.00 | 0.00 |
| 022 Advances to Contractors & Suppliers | 0.00 | 0.00 |
| 023 SECURED | 0.00 | 0.00 |
| 024 UNSECURED | 860,816,418.00 | 1,027,891,783.00 |
| 025 CONSIDERED DOUBTFUL | 0.00 | 0.00 |
| 026 LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES | 0.00 | 0.00 |
| 027 Sub Total | 2,849,180,852.00 | 3,023,269,553.00 |
| 028 RECEIVABLE FROM MCP ESCROW A/C | 0.00 | 0.00 |
| 029 Pre Paid expenses | 0.00 | 0.00 |
| 039 ADVANCE TAX & TAX DEDUCTED AT SOURCE | 2,250,196.56 | 1,644,941.56 |
| 040 LESS:- PROVISION FOR CURRENT TAX | 0.00 | 0.00 |
| 041 | 0.00 | 0.00 |
| 042 Sub Total | 2,250,196.56 | 1,644,941.56 |
| 043 DEFERRED PAYROLL EXPENSES (SECURED) | 14,438,252.28 | 13,609,145.19 |
| 044 DEFERRED PAYROLL EXPENSES (UNSECURED) | 3,963,579.68 | 3,734,663.73 |
| 045 Sub Total | 18,401,831.96 | 17,343,808.92 |
| 046 DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET | 1,665,755,000.00 | 1,449,493,000.00 |
| 049 | 0.00 | 0.00 |
| 050 Total | 11,531,401,849.14 | 5,766,361,896.48 |
| 051 | 0.00 | 0.00 |
| 052 | 0.00 | 0.00 |
| 062 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies | 0.00 | 0.00 |
| 064 | 0.00 | 0.00 |
| 065 NTPC GE Power Services Pvt.Ltd. | 0.00 | 0.00 |
| 066 | 0.00 | 0.00 |
| 067 Ratnagiri Gas & Power Private Ltd. | 0.00 | 0.00 |
| 068 Aravali Power Company Private Ltd. | 0.00 | 0.00 |
| 069 NTPC-SCCL Global Ventures Private Ltd. | 0.00 | 0.00 |



LARA

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|--|-------------|-------------|
| 070 NTPC BHEL Power Projects Private Ltd. | 0.00 | 0.00 |
| 071 Meja Urja Nigam Private Limited | 0.00 | 0.00 |
| 072 Nabinagar Power Generating Company Ltd. | 0.00 | 0.00 |
| 073 National High Power Test Laboratory Private Ltd. | 0.00 | 0.00 |
| 075 CIL NTPC Urja Private Ltd. | 0.00 | 0.00 |
| 077 | 0.00 | 0.00 |
| 078 Related Party (Adv) | 0.00 | 0.00 |
| 079 Key Management personel | 0.00 | 0.00 |
| 080 Subsidiary companies | 0.00 | 0.00 |
| 081 Joint Venture companies | 0.00 | 0.00 |
| 082 Contractors | 0.00 | 0.00 |
| 083 Others | 0.00 | 0.00 |
| 085 | 0.00 | 0.00 |
| 086 Total | 0.00 | 0.00 |

LARA

NOTE NO. 13 TO THE FS-CA-INVENTORIES

(Amount in ₹)

| | 31.03.2024 | 31.03.2023 |
|---|-------------------------|-------------------------|
| As at | | |
| 001 INVENTORIES | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 Coal | 1,721,545,679.35 | 942,820,738.18 |
| 004 Fuel oil | 646,201,854.82 | 736,957,639.02 |
| 005 Naphtha | 0.00 | 0.00 |
| 006 Stores and spares | 3,140,794,085.10 | 2,615,090,732.09 |
| 007 Chemicals & consumables | 89,727,666.51 | 50,018,747.21 |
| 008 Loose tools | 7,031,500.85 | 4,950,719.53 |
| 009 Others | 531,077,570.24 | 449,650,495.59 |
| 010 | 0.00 | 0.00 |
| 011 | 0.00 | 0.00 |
| 012 Sub Total | 6,136,378,356.87 | 4,799,489,071.62 |
| 013 Less: Provision for shortages | 753,218.00 | 17,217.00 |
| 014 Less: Provision for obsolete/ unserviceable/dimuniton in value of surplus inventory | 0.00 | 0.00 |
| 016 | 0.00 | 0.00 |
| 017 Total | 6,135,625,138.87 | 4,799,471,854.62 |
| 018 Inventories include material in transit | 0.00 | 0.00 |
| 019 Coal | 16,365,362.66 | 6,408,858.62 |
| 020 Fuel oil | 0.00 | 0.00 |
| 021 Naphtha | 0.00 | 0.00 |
| 022 Stores and spares | 4,880,725.58 | 5,153,083.57 |
| 023 Chemicals & consumables | 0.00 | 228,588.15 |
| 024 Loose tools | 0.00 | 0.00 |
| 025 Others | 1,421,466.44 | 1,324,208.18 |
| 026 | 0.00 | 0.00 |
| 028 | 0.00 | 0.00 |

LARA

NOTE NO. 14 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

| | As at | No. of shares | Face value | 31.03.2024 | 31.03.2023 |
|-----|--|---------------|------------|-------------|-------------|
| 001 | CURRENT INVESTMENTS | | | 0.00 | 0.00 |
| 002 | (Valuation as per Note 1) | | | 0.00 | 0.00 |
| 003 | Jhabua Power Limited-8.5% Non convertible debentures - private placement | | | 0.00 | 0.00 |
| 033 | Investment in Mutual Funds (Details as under) | | | 0.00 | 0.00 |
| 034 | SBI-Magnum Insta Cash Fund-DDR | | | 0.00 | 0.00 |
| 035 | SBI Premier Liquid Fund Super-IP-DDR | | | 0.00 | 0.00 |
| 036 | SBI-SHF Ultra Short Term Fund-IP-DDR | | | 0.00 | 0.00 |
| 037 | UTI Money Market- IP-Direct-Growth | | | 0.00 | 0.00 |
| 038 | IDBI-Liquid plan- Direct-Growth | | | 0.00 | 0.00 |
| 039 | Canara Robeco Liquid Fund Super-IP-DDR | | | 0.00 | 0.00 |
| 040 | Canara Robeco Treasury Advantage Fund Super-IP-DDR | | | 0.00 | 0.00 |
| 041 | IDBI Liquid Fund-DDR | | | 0.00 | 0.00 |
| 042 | SBI Premier Liquid fund-Direct DDR (Ash Fund) | | | 0.00 | 0.00 |
| 043 | UTI Liquid CashPlan - IP - DDR (Ash Funds) | | | 0.00 | 0.00 |
| 044 | IDBI Liquid Fund - DDR - (Ash Funds) | | | 0.00 | 0.00 |
| 045 | Baroda Liquid Fund - Direct - Growth | | | 0.00 | 0.00 |
| 046 | | | | 0.00 | 0.00 |
| 047 | | | | 0.00 | 0.00 |
| 048 | Sub Total | | | 0.00 | 0.00 |
| 049 | | | | 0.00 | 0.00 |
| 052 | Unquoted Investments | | | 0.00 | 0.00 |
| 054 | | | | 0.00 | 0.00 |
| 066 | TOTAL | | | 0.00 | 0.00 |
| 067 | | | | 0.00 | 0.00 |

LARA

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES (Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|---|-------------|-------------|
| 001 TRADE RECEIVABLES (current)* | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 Secured, Considered Good | 0.00 | 0.00 |
| 004 Unsecured , considered good | 0.00 | 0.00 |
| 005 Credit impaired | 0.00 | 0.00 |
| 006 Unbilled Revenue | 0.00 | 0.00 |
| 007 Sub-Total | 0.00 | 0.00 |
| 008 Total | 0.00 | 0.00 |
| 009 Less: Allowance for credit impaired receivables | 0.00 | 0.00 |
| 010 Total | 0.00 | 0.00 |
| 012 Less: Discom Clearing | 0.00 | 0.00 |
| 014 | 0.00 | 0.00 |
| 015 Grand Total | 0.00 | 0.00 |
| 016 Other Unsecured | 0.00 | 0.00 |
| 017 Long-term trade receivables | 0.00 | 0.00 |
| 018 TCS Clearing | 0.00 | 0.00 |
| 019 Discom Clearing | 0.00 | 0.00 |
| 228 Trade Receivable | 0.00 | 0.00 |
| 230 Not due | 0.00 | 0.00 |
| 231 Due | 0.00 | 0.00 |
| 232 (i) Undisputed Trade receivables # considered good | 0.00 | 0.00 |
| 233 (ii) Undisputed Trade Receivables # which have significant increase in credit risk | 0.00 | 0.00 |
| 234 (iii) Undisputed Trade Receivables # credit impaired | 0.00 | 0.00 |
| 235 (iv) Disputed Trade Receivables#considered good | 0.00 | 0.00 |
| 236 (v) Disputed Trade Receivables # which have significant increase in credit risk | 0.00 | 0.00 |
| 237 (vi) Disputed Trade Receivables # credit impaired | 0.00 | 0.00 |
| 238 Unbilled | 0.00 | 0.00 |
| 239 Total | 0.00 | 0.00 |
| 240 | 0.00 | 0.00 |
| 241 (i) Undisputed Trade receivables # considered good | 0.00 | 0.00 |
| 242 Less than 6 months | 0.00 | 0.00 |
| 243 6 months -1 year | 0.00 | 0.00 |
| 244 1-2 years | 0.00 | 0.00 |
| 245 2-3 years | 0.00 | 0.00 |
| 246 More than 3 years | 0.00 | 0.00 |
| 247 Sub Total (I) | 0.00 | 0.00 |
| 248 (ii) Undisputed Trade Receivables # which have significant increase in credit risk | 0.00 | 0.00 |
| 249 Less than 6 months | 0.00 | 0.00 |
| 250 6 months -1 year | 0.00 | 0.00 |
| 251 1-2 years | 0.00 | 0.00 |
| 252 2-3 years | 0.00 | 0.00 |

LARA

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

| As at | | 31.03.2024 | 31.03.2023 |
|-------|--|-------------|-------------|
| 253 | More than 3 years | 0.00 | 0.00 |
| 254 | Sub Total (II) | 0.00 | 0.00 |
| 255 | (iii) Undisputed Trade Receivables -credit impaired | 0.00 | 0.00 |
| 256 | Less than 6 months | 0.00 | 0.00 |
| 257 | 6 months -1 year | 0.00 | 0.00 |
| 258 | 1-2 years | 0.00 | 0.00 |
| 259 | 2-3 years | 0.00 | 0.00 |
| 260 | More than 3 years | 0.00 | 0.00 |
| 261 | Sub Total (III) | 0.00 | 0.00 |
| 262 | | 0.00 | 0.00 |
| 263 | (iv) Disputed Trade Receivables#considered good | 0.00 | 0.00 |
| 264 | Less than 6 months | 0.00 | 0.00 |
| 265 | 6 months -1 year | 0.00 | 0.00 |
| 266 | 1-2 years | 0.00 | 0.00 |
| 267 | 2-3 years | 0.00 | 0.00 |
| 268 | More than 3 years | 0.00 | 0.00 |
| 269 | Sub Total (IV) | 0.00 | 0.00 |
| 270 | (v) Disputed Trade Receivables # which have significant increase in credit risk | 0.00 | 0.00 |
| 271 | Less than 6 months | 0.00 | 0.00 |
| 272 | 6 months -1 year | 0.00 | 0.00 |
| 273 | 1-2 years | 0.00 | 0.00 |
| 274 | 2-3 years | 0.00 | 0.00 |
| 275 | More than 3 years | 0.00 | 0.00 |
| 276 | Sub Total (V) | 0.00 | 0.00 |
| 277 | (vi) Disputed Trade Receivables # credit impaired | 0.00 | 0.00 |
| 278 | Less than 6 months | 0.00 | 0.00 |
| 279 | 6 months -1 year | 0.00 | 0.00 |
| 280 | 1-2 years | 0.00 | 0.00 |
| 281 | 2-3 years | 0.00 | 0.00 |
| 282 | More than 3 years | 0.00 | 0.00 |
| 283 | Sub Total (VI) | 0.00 | 0.00 |

LARA

NOTE NO. 16 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|--|-------------|-------------|
| 001 CASH & BANK BALANCES | 0.00 | 0.00 |
| 002 Cash & Cash Equivalents | 0.00 | 0.00 |
| 003 Balances with Banks | 0.00 | 0.00 |
| 004 Cheques & Drafts on hand | 0.00 | 0.00 |
| 005 Cash on hand | 0.00 | 0.00 |
| 006 Others (stamps in hand) | 0.00 | 0.00 |
| 007 Bank deposits with original maturity upto three months | 0.00 | 0.00 |
| 008 Balances with RBI | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 011 Total | 0.00 | 0.00 |

LARA

NOTE NO. 17 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|--|-------------|-------------|
| 001 Other Bank Balances | 0.00 | 0.00 |
| 002 Deposits with original maturity of more than three months but not more than twelve months | 0.00 | 0.00 |
| 003 Earmarked balances with banks* | 0.00 | 0.00 |
| 004 SubTotal | 0.00 | 0.00 |
| 005 Interest accrued on deposits | 0.00 | 0.00 |
| 006 | 0.00 | 0.00 |
| 008 Total | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 010 Earmarked balances with banks consist of : | 0.00 | 0.00 |
| 011 Unpaid dividend account balance | 0.00 | 0.00 |
| 012 Towards public deposit repayment reserve | 0.00 | 0.00 |
| 013 Towards redemption of bonds due for repayment within one year | 0.00 | 0.00 |
| 014 Security with Government/other authorities | 0.00 | 0.00 |
| 015 Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures | 0.00 | 0.00 |
| 016 Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund/RDSS | 0.00 | 0.00 |
| 017 Earmarked for Flyash Utilisation Reserve Fund | 0.00 | 0.00 |
| 018 Deposits with original maturity upto three months as per court orders | 0.00 | 0.00 |
| 019 Payment Security Scheme of MNRE NSM (NTPC) | 0.00 | 0.00 |
| 020 Payment Security Scheme of MNRE NSM (NVVN) | 0.00 | 0.00 |
| 021 Enforcement Directorate of Solar Plant(NVVN) | 0.00 | 0.00 |
| 022 Bank guarantee Fund of MNRE (NVVN) | 0.00 | 0.00 |
| 023 Others | 0.00 | 0.00 |
| 024 Margin Money | 0.00 | 0.00 |
| 025 | 0.00 | 0.00 |
| 026 | 0.00 | 0.00 |
| 027 | 0.00 | 0.00 |
| 031 Total | 0.00 | 0.00 |
| 032 | 0.00 | 0.00 |
| 033 Bank deposits with original maturity of less than three months- other than earmarked | 0.00 | 0.00 |
| 034 Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked | 0.00 | 0.00 |
| 035 Earmarked bank balances (current account) | 0.00 | 0.00 |

LARA

NOTE NO. 18 TO THE FS-CA-LOANS (Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|--|----------------------|----------------------|
| 001 Current financial assets - Loans | 0.00 | 0.00 |
| 002 Loans (current)-including interest accrued | 0.00 | 0.00 |
| 004 Related Parties | 0.00 | 0.00 |
| 005 Secured | 0.00 | 0.00 |
| 006 Un-Secured | 0.00 | 0.00 |
| 007 With significant increase in Credit Risk | 0.00 | 0.00 |
| 008 Credit impaired | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 010 Employees | 0.00 | 0.00 |
| 011 Secured | 18,606,321.19 | 13,821,812.95 |
| 012 Unsecured | 28,526,726.47 | 24,652,513.77 |
| 013 With significant increase in Credit Risk | 0.00 | 0.00 |
| 014 Credit impaired | 0.00 | 0.00 |
| 015 Less : Employee Loans Discounting | 0.00 | 0.00 |
| 016 Loan to State Government in settlement of dues from customers (Unsecured) | 0.00 | 0.00 |
| 017 | 0.00 | 0.00 |
| 018 Others | 0.00 | 0.00 |
| 019 Secured | 0.00 | 0.00 |
| 020 Unsecured | 0.00 | 0.00 |
| 021 With significant increase in Credit Risk | 0.00 | 0.00 |
| 022 Credit impaired | 0.00 | 0.00 |
| 023 | 0.00 | 0.00 |
| 024 Less: Allowance for credit impaired loans | 0.00 | 0.00 |
| 026 | 0.00 | 0.00 |
| 027 Total (Loans) | 47,133,047.66 | 38,474,326.72 |
| 028 | 0.00 | 0.00 |
| 029 Due from Directors and Officers of the Company | 0.00 | 0.00 |
| 030 Directors | 0.00 | 0.00 |
| 031 Officers | 0.00 | 0.00 |
| 032 | 0.00 | 0.00 |
| 033 Loans to related parties include: | 0.00 | 0.00 |
| 034 i)Key management personel | 0.00 | 0.00 |
| 035 ii)Subsidiary companies | 0.00 | 0.00 |
| 036 KBUNL | 0.00 | 0.00 |
| 037 RGPPL | 0.00 | 0.00 |
| 038 NVVN | 0.00 | 0.00 |
| 039 iii)Joint Venture companies | 0.00 | 0.00 |
| 040 iv)others | 0.00 | 0.00 |
| 041 | 0.00 | 0.00 |
| 060 RPD | 0.00 | 0.00 |
| 061 i)Key management personel | 0.00 | 0.00 |
| 062 ii)Subsidiary companies | 0.00 | 0.00 |
| 063 iii)Joint Venture companies | 0.00 | 0.00 |
| 064 iv)Others | 0.00 | 0.00 |
| 065 | 0.00 | 0.00 |



LARA

NOTE NO. 18 TO THE FS-CA-LOANS

(Amount in ₹)

| | As at | 31.03.2024 | 31.03.2023 |
|-----|--------------|-------------|-------------|
| 066 | Total | 0.00 | 0.00 |

LARA

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|---|---------------------|---------------------|
| 001 Other Financial Assets (current) | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 ADVANCES | 0.00 | 0.00 |
| 004 | 0.00 | 0.00 |
| 005 Related Parties | 0.00 | 0.00 |
| 006 Secured | 0.00 | 0.00 |
| 007 Un-Secured | -569,958.75 | -231,452.89 |
| 008 Considered doubtful | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 010 Employees | 0.00 | 0.00 |
| 012 Unsecured | 3,452,990.00 | 1,797,451.00 |
| 013 Considered Doubtful | 0.00 | 0.00 |
| 014 | 0.00 | 0.00 |
| 020 Others | 0.00 | 0.00 |
| 021 Secured | 0.00 | 0.00 |
| 022 Unsecured | -35,132.92 | -35,132.92 |
| 023 Considered Doubtful | 0.00 | 0.00 |
| 024 | 0.00 | 0.00 |
| 025 Less: Allowance for bad & doubtful advances | 0.00 | 0.00 |
| 026 | 0.00 | 0.00 |
| 033 Total (Advances) | 2,847,898.33 | 1,530,865.19 |
| 044 | 0.00 | 0.00 |
| 045 Claims Recoverable | 0.00 | 0.00 |
| 046 Secured | 0.00 | 0.00 |
| 047 Unsecured, considered good | 0.00 | 0.00 |
| 048 Considered Doubtful | 0.00 | 0.00 |
| 049 Less:- Allowance for doubtful claims | 0.00 | 0.00 |
| 050 Others-Claims Recoverable | 0.00 | 0.00 |
| 051 | 0.00 | 0.00 |
| 052 Contract Asset- Revenue | 3,047,419,966.73 | 70,926,998.77 |
| 053 Hedging cost recoverable from beneficiaries | 0.00 | 0.00 |
| 054 Derivative MTM Asset | 0.00 | 0.00 |
| 055 Finance Lease Receivable | 0.00 | 0.00 |
| 056 Mine Closure Deposit | 0.00 | 0.00 |
| 057 Financial Deposit | 0.00 | 0.00 |
| 059 Other Accrued Income | 0.00 | 0.00 |
| 060 Secured, Considered Good | 0.00 | 0.00 |
| 061 Unsecured , considered good | 8,486,123.91 | 757,253.60 |
| 062 Credit impaired | 0.00 | 0.00 |
| 063 | 0.00 | 0.00 |
| 064 Sub-Total | 8,486,123.91 | 757,253.60 |
| 065 Less: Allowance for credit impaired receivables | 0.00 | 0.00 |
| 066 Total | 8,486,123.91 | 757,253.60 |
| 067 | 0.00 | 0.00 |
| 068 Others* | 0.00 | 0.00 |
| 070 | 0.00 | 0.00 |

LARA

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|---|-------------------------|----------------------|
| 071 Total | 3,058,753,988.97 | 73,215,117.56 |
| 072 * Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc. | 0.00 | 0.00 |
| 073 Advances to related parties include: | 0.00 | 0.00 |
| 074 i)Key management personnel | 0.00 | 0.00 |
| 075 | 0.00 | 0.00 |
| 076 iii)Joint Venture companies | 0.00 | 0.00 |
| 077 | 0.00 | 0.00 |
| 078 v)Others | 0.00 | 0.00 |
| 079 | 0.00 | 0.00 |
| 080 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies | 0.00 | 0.00 |
| 081 Related Party (Adv)- Employee | 0.00 | 0.00 |
| 082 Related Party (Adv)- Subsidiaries | -569,958.75 | -231,452.89 |
| 083 Related Party (Adv)- Joint Ventures | 0.00 | 0.00 |
| 084 | 0.00 | 0.00 |
| 085 Related Party (Adv)- Others | 0.00 | 0.00 |
| 086 | 0.00 | 0.00 |
| 099 | 0.00 | 0.00 |
| 100 | 0.00 | 0.00 |
| 101 Total | -569,958.75 | -231,452.89 |

LARA

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|---|-------------------------|-------------------------|
| 001 OTHER CURRENT ASSETS | 0.00 | 0.00 |
| 002 Security Deposits (Unsecured) | 0.00 | 0.00 |
| 003 Deposit with Customs, port trust & others* | 507,590,840.38 | 478,843,539.60 |
| 004 ADVANCES | 0.00 | 0.00 |
| 005 | 0.00 | 0.00 |
| 006 Related Parties | 0.00 | 0.00 |
| 007 Secured | 0.00 | 0.00 |
| 008 Un-Secured | 0.00 | 0.00 |
| 009 Considered doubtful | 0.00 | 0.00 |
| 010 | 0.00 | 0.00 |
| 011 Employees(including imprest) | 0.00 | 0.00 |
| 012 Secured | 0.00 | 0.00 |
| 013 Unsecured | -4,707.00 | 407,984.00 |
| 014 Considered Doubtful | 0.00 | 0.00 |
| 015 | 0.00 | 0.00 |
| 016 Contractors & Suppliers | 0.00 | 0.00 |
| 017 Secured | 0.00 | 0.00 |
| 018 Unsecured | 2,529,648,816.40 | 1,827,094,605.47 |
| 019 Considered Doubtful | 0.00 | 0.00 |
| 020 | 0.00 | 0.00 |
| 021 Others** | 0.00 | 0.00 |
| 022 Secured | 0.00 | 0.00 |
| 023 Unsecured | 11,594,475.49 | 10,369,582.26 |
| 024 Considered Doubtful | 0.00 | 0.00 |
| 025 Less: Allowance for bad & doubtful advances | 0.00 | 0.00 |
| 026 Receivable from MCP Escrow A/c | 0.00 | 0.00 |
| 027 Deferred Payroll Expenses (Secured) | 1,759,617.41 | 1,466,411.20 |
| 028 Deferred Payroll Expenses (Unsecured) | 2,047,952.30 | 1,294,339.59 |
| 029 Sub-total | 3,807,569.71 | 2,760,750.79 |
| 030 Interest accrued on : | 0.00 | 0.00 |
| 031 Advances to contractors | 0.00 | 0.00 |
| 032 | 0.00 | 0.00 |
| 033 Claims Recoverable | 0.00 | 0.00 |
| 034 Secured | 0.00 | 0.00 |
| 035 Unsecured, considered good | 885,611,565.24 | 691,877,220.52 |
| 036 Considered Doubtful | 0.00 | 0.00 |
| 037 Less:- Allowance for doubtful claims | 0.00 | 0.00 |
| 038 | 0.00 | 0.00 |
| 039 Deferred premium on forward exchange contract/ Option Assets | 0.00 | 0.00 |
| 041 | 0.00 | 0.00 |
| 042 Others | 877,836.00 | 1,036,325.00 |
| 043 | 0.00 | 0.00 |
| 045 Total (Other Current Assets) | 3,939,126,396.22 | 3,012,390,007.64 |
| 046 **Include Prepaid Expenses | 11,594,475.49 | 10,369,582.26 |
| 047 *Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities | 1,247,805.00 | 1,040,808.00 |

LARA

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|---|----------------|----------------|
| 048 *Includes deposited with courts | 0.00 | 0.00 |
| 049 *Includes deposited with LIC for annuity payments | 392,640,949.38 | 365,349,273.60 |
| 050 * Includes deposits with WRD / against BG in r/o finance lease | 0.00 | 0.00 |
| 051 Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc. | 0.00 | 0.00 |
| 053 Advances to related parties include: | 0.00 | 0.00 |
| 054 i)Key management personel | 0.00 | 0.00 |
| 055 ii)Subsidiary companies | 0.00 | 0.00 |
| 056 iii)Joint Venture companies | 0.00 | 0.00 |
| 057 Contractors | 0.00 | 0.00 |
| 058 Others | 0.00 | 0.00 |
| 059 | 0.00 | 0.00 |
| 060 Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies | 0.00 | 0.00 |
| 061 | 0.00 | 0.00 |
| 062 | 0.00 | 0.00 |
| 063 Related Party (Adv)- Employee | 0.00 | 0.00 |
| 064 Related Party (Adv)- Subsidiaries | 0.00 | 0.00 |
| 065 Related Party (Adv)- Joint Venture | 0.00 | 0.00 |
| 066 | 0.00 | 0.00 |
| 067 | 0.00 | 0.00 |
| 068 Total | 0.00 | 0.00 |
| 069 | 0.00 | 0.00 |

LARA

NOTE NO. 21 TO THE FS-ASSETS HELD FOR SALE

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|--|-------------|-------------|
| 001 ASSET HELD FOR SALE | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 Assets held for Sale | 0.00 | 0.00 |
| 004 | 0.00 | 0.00 |
| 005 Total | 0.00 | 0.00 |
| 031 | 0.00 | 0.00 |
| 032 Assets held for sale includes:- | 0.00 | 0.00 |
| 033 | 0.00 | 0.00 |
| 034 Land | 0.00 | 0.00 |
| 035 Building | 0.00 | 0.00 |
| 036 Plant and equipment | 0.00 | 0.00 |
| 037 Other assets | 0.00 | 0.00 |
| 038 Total | 0.00 | 0.00 |
| 039 | 0.00 | 0.00 |
| 040 | 0.00 | 0.00 |
| 041 | 0.00 | 0.00 |
| 042 | 0.00 | 0.00 |
| 043 | 0.00 | 0.00 |

LARA

| NOTE NO. 22 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES | | (Amount in ₹) | |
|--|--|------------------------|-----------------------|
| <u>As at</u> | | <u>31.03.2024</u> | <u>31.03.2023</u> |
| 001 | On account of Exchange Differences | -153,714,571.45 | 780,955,910.72 |
| 002 | On account of employee benefit exp | 0.00 | 0.00 |
| 003 | Regulatory deferred account - deferred | 0.00 | 0.00 |
| 004 | Deferred asset for ash transportation | 0.00 | 0.00 |
| 005 | Deferred asset for Arbitration Award | 0.00 | 0.00 |
| 008 | | 0.00 | 0.00 |
| 009 | Total | -153,714,571.45 | 780,955,910.72 |

LARA

NOTE NO. 23 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|---|-------------|-------------|
| 001 SHARE CAPITAL | 0.00 | 0.00 |
| 002 Equity Share Capital | 0.00 | 0.00 |
| 003 Authorised | 0.00 | 0.00 |
| 004 16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each) | 0.00 | 0.00 |
| 005 Issued,Subscribed and fully Paid-up | 0.00 | 0.00 |
| 006 9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each) | 0.00 | 0.00 |
| 007 | 0.00 | 0.00 |
| 008 Total | 0.00 | 0.00 |
| 009 During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares | 0.00 | 0.00 |
| 010 The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company. | 0.00 | 0.00 |
| 011 Details of shareholders holding more than 5% shares in the company | 0.00 | 0.00 |
| 012 - President of India | 0.00 | 0.00 |
| 013 No. of Shares | 0.00 | 0.00 |
| 014 % of holding | 0.00 | 0.00 |
| 015 - Life Insurance Corporation of India/ICICI Prudential Mutual Fund | 0.00 | 0.00 |
| 016 No. of Shares | 0.00 | 0.00 |
| 017 % of holding | 0.00 | 0.00 |

LARA

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|--|---------------|---------------|
| 001 RESERVE AND SURPLUS | 0.00 | 0.00 |
| 002 | 0.00 | 0.00 |
| 003 Capital Reserve | 0.00 | 0.00 |
| 004 As per last financial statements | 0.00 | 0.00 |
| 006 Add : Grants received during the year | 0.00 | 0.00 |
| 007 Add: Transfer from Surplus | 0.00 | 0.00 |
| 008 Less: Write back during the year/period | 0.00 | 0.00 |
| 009 Less: Adjustments during the year/period | 0.00 | 0.00 |
| 010 SUB-TOTAL | 0.00 | 0.00 |
| 011 | 0.00 | 0.00 |
| 017 | 0.00 | 0.00 |
| 018 SECURITIES PREMIUM ACCOUNT | 0.00 | 0.00 |
| 019 AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 020 ADD: ADDITIONS DURING THE YEAR/PERIOD | 0.00 | 0.00 |
| 021 LESS: ADJUSTMENTS DURING THE YEAR/PERIOD | 0.00 | 0.00 |
| 022 SUB-TOTAL | 0.00 | 0.00 |
| 023 BONDS REDEMPTION RESERVE | 0.00 | 0.00 |
| 024 AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 025 ADD: TRANSFER FROM SURPLUS | 0.00 | 0.00 |
| 026 LESS: TRANSFER TO SURPLUS ON REDEMPTION | 0.00 | 0.00 |
| 027 LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD | 0.00 | 0.00 |
| 028 SUB-TOTAL | 0.00 | 0.00 |
| 029 CAPITAL REDEMPTION RESERVE | 0.00 | 0.00 |
| 030 As per last financial statements | 0.00 | 0.00 |
| 031 Add: Transfer from Surplus | 0.00 | 0.00 |
| 032 Less: Transfer to surplus on redemption | 0.00 | 0.00 |
| 033 Less: Adjustments during the year/ period | 0.00 | 0.00 |
| 034 Sub-Total | 0.00 | 0.00 |
| 035 Share Application money pending Allotment | 0.00 | 0.00 |
| 036 As per last financial statements | 0.00 | 0.00 |
| 037 Add: Addition during the year | 0.00 | 0.00 |
| 038 Less: Utilised for allotment during the year | 0.00 | 0.00 |
| 039 Less: Adjustments during the year/ period | 0.00 | 0.00 |
| 040 SUB-TOTAL | 0.00 | 0.00 |
| 046 FLY-ASH UTILISATION RESERVE FUND | 0.00 | 0.00 |
| 047 AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 048 TRANSFERRED TO CC | 0.00 | 0.00 |
| 049 ADD:TRANSFER FROM REVENUE FROM OPERATIONS | 24,142,488.00 | 17,397,000.00 |
| 050 ADD:TRANSFER FROM OTHER INCOME | 0.00 | 0.00 |
| 051 LESS: UTILISED DURING THE YEAR | 0.00 | 0.00 |
| 052 TANGIBLE ASSETS | 0.00 | 0.00 |
| 053 EMPLOYEE BENEFIT EXPENSES | 0.00 | 0.00 |
| 054 GENERATION,ADMN. AND OTHER EXPENSES | 24,142,488.00 | 17,397,000.00 |

| LARA | | | |
|---|---|-------------------|-------------------|
| NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY | | (Amount in ₹) | |
| As at | | 31.03.2024 | 31.03.2023 |
| 055 | TAX EXPENSES | 0.00 | 0.00 |
| 056 | SUB-TOTAL | 0.00 | 0.00 |
| 057 | Self Insurance Reserve | 0.00 | 0.00 |
| 058 | As per last financial statements | 0.00 | 0.00 |
| 059 | Add: Addition during the year | 0.00 | 0.00 |
| 060 | Less: Utilised for allotment during the year | 0.00 | 0.00 |
| 061 | Less: Adjustments during the year/ period | 0.00 | 0.00 |
| 062 | SUB-TOTAL | 0.00 | 0.00 |
| 063 | SPECIAL ALLOWANCE RESERVE FUND | 0.00 | 0.00 |
| 064 | AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 065 | ADD: ADDITION DURING THE YEAR | 0.00 | 0.00 |
| 066 | LESS: UTILISED FOR ALLOTMENT DURING THE YEAR | 0.00 | 0.00 |
| 067 | LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD | 0.00 | 0.00 |
| 068 | SUB-TOTAL | 0.00 | 0.00 |
| 069 | CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE | 0.00 | 0.00 |
| 070 | AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 071 | ADD : TRANSFER FROM SURPLUS | 0.00 | 0.00 |
| 072 | LESS:-WRITE BACK DURING THE YEAR | 0.00 | 0.00 |
| 073 | SUB-TOTAL | 0.00 | 0.00 |
| 074 | GENERAL RESERVE | 0.00 | 0.00 |
| 075 | AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 076 | ADD: TRANSFER FROM SURPLUS | 0.00 | 0.00 |
| 077 | LESS: TRANSFER TO SURPLUS | 0.00 | 0.00 |
| 078 | LESS: WRITE BACK DURING THE YEAR /PERIOD | 0.00 | 0.00 |
| 079 | LESS: ADJUSTMENTS DURING THE YEAR /PERIOD | 0.00 | 0.00 |
| 080 | SUB-TOTAL | 0.00 | 0.00 |
| 081 | | 0.00 | 0.00 |
| 082 | RETAINED EARNINGS | 0.00 | 0.00 |
| 083 | AS PER LAST FINANCIAL STATEMENTS | 18,785,325,637.12 | 11,198,629,373.63 |
| 084 | ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS | 0.00 | 0.00 |
| 085 | ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS | 6,719,826,894.63 | 7,586,696,263.49 |
| 087 | ADD: WRITE BACK FROM BOND REDEMPTION RESERVE | 0.00 | 0.00 |
| 088 | ADD: WRITE BACK FROM CAPITAL RESERVE | 0.00 | 0.00 |
| 089 | ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE | 0.00 | 0.00 |
| 090 | ADD: WRITE BACK FROM CSR RESERVE | 0.00 | 0.00 |
| 091 | ADD: WRITE BACK FROM GENERAL RESERVE | 0.00 | 0.00 |
| 093 | LESS: TRANSFER TO BONDS REDEMPTION RESERVE | 0.00 | 0.00 |

LARA

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|---|--------------------------|--------------------------|
| 094 LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND | 0.00 | 0.00 |
| 095 LESS: TRANSFER TO FOREIGN PROJECT RESERVE | 0.00 | 0.00 |
| 096 LESS: TRANSFER TO CAPITAL RESERVE | 0.00 | 0.00 |
| 097 LESS: TRANSFER TO CSR RESERVE | 0.00 | 0.00 |
| 098 LESS: TRANSFER TO GENERAL RESERVE | 0.00 | 0.00 |
| 099 LESS: INTERIM DIVIDEND PAID | 0.00 | 0.00 |
| 100 LESS: TAX ON INTERIM DIVIDEND PAID | 0.00 | 0.00 |
| 101 LESS: FINAL DIVIDEND PAID | 0.00 | 0.00 |
| 102 LESS: TAX ON FINAL DIVIDEND PAID | 0.00 | 0.00 |
| 103 LESS: ISSUE OF BONUS DEBENTURE | 0.00 | 0.00 |
| 104 LESS: TAX ON ISSUE OF BONUS DEBENTURE | 0.00 | 0.00 |
| 105 SUB-TOTAL | 25,505,152,531.75 | 18,785,325,637.12 |
| 110 | 0.00 | 0.00 |
| 111 REMEASUREMENT OF DEFINED BENEFIT PLANS | 0.00 | 0.00 |
| 112 AS PER LAST FINANCIAL STATEMENTS | -32,835,830.92 | -25,887,829.12 |
| 113 ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI | 3,670,438.42 | -6,948,001.80 |
| 114 SUB-TOTAL | -29,165,392.50 | -32,835,830.92 |
| 115 | 0.00 | 0.00 |
| 116 FVTOCI Reserve | 0.00 | 0.00 |
| 117 AS PER LAST FINANCIAL STATEMENTS | 0.00 | 0.00 |
| 118 ADD/(LESS):- NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI | 0.00 | 0.00 |
| 119 Sub-Total | 0.00 | 0.00 |
| 120 | 0.00 | 0.00 |
| 121 Total Other equity | 25,475,987,139.25 | 18,752,489,806.20 |
| 122 | 0.00 | 0.00 |
| 123 | 0.00 | 0.00 |
| 124 | 0.00 | 0.00 |
| 125 | 0.00 | 0.00 |
| 126 | 0.00 | 0.00 |
| 127 | 0.00 | 0.00 |
| 128 The fly ash utilization reserve fund is controlled at Corporate Centre. | 0.00 | 0.00 |

LARA

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|---|-------------|-------------|
| 001 LONG TERM BORROWINGS | 0.00 | 0.00 |
| 002 Bonds | 0.00 | 0.00 |
| 003 Secured | 0.00 | 0.00 |
| 004 7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A). | 0.00 | 0.00 |
| 005 7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B). | 0.00 | 0.00 |
| 006 8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement) | 0.00 | 0.00 |
| 007 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A) | 0.00 | 0.00 |
| 008 8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B) | 0.00 | 0.00 |
| 009 7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement) | 0.00 | 0.00 |
| 010 7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement) | 0.00 | 0.00 |
| 011 7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series | 0.00 | 0.00 |

LARA
NOTE NO. 25 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|---|------------|------------|
| 2A) | | |
| 012 7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B). | 0.00 | 0.00 |
| 013 7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement) | 0.00 | 0.00 |
| 014 8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement) | 0.00 | 0.00 |
| 015 8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement) | 0.00 | 0.00 |
| 016 8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A) | 0.00 | 0.00 |
| 017 8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B) | 0.00 | 0.00 |
| 018 7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement) | 0.00 | 0.00 |
| 019 7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in | 0.00 | 0.00 |

LARA

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | | 31.03.2024 | 31.03.2023 |
|--|---|------------|------------|
| full on 23rd August 2026 (Sixty Second Issue - Private Placement) | | | |
| 020 | 8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement) | 0.00 | 0.00 |
| 021 | 8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement) | 0.00 | 0.00 |
| 022 | 7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A). | 0.00 | 0.00 |
| 023 | 7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B). | 0.00 | 0.00 |
| 024 | 7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement) | 0.00 | 0.00 |
| 025 | 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement). | 0.00 | 0.00 |
| 026 | 9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement) | 0.00 | 0.00 |
| 027 | 8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at | 0.00 | 0.00 |

LARA

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| | | 31.03.2024 | 31.03.2023 |
|-----|--|------------|------------|
| | As at | | |
| | par in full on 4th March 2024 (Fifty First Issue A - Private Placement) | | |
| 028 | 8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A) | 0.00 | 0.00 |
| 029 | 8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B) | 0.00 | 0.00 |
| 030 | 9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII | 0.00 | 0.00 |
| 031 | 8.48% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I | 0.00 | 0.00 |
| 032 | 8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement | 0.00 | 0.00 |
| 033 | 8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d) | 0.00 | 0.00 |
| 034 | 8.73% Secured non-cumulative | 0.00 | 0.00 |

LARA

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | | 31.03.2024 | 31.03.2023 |
|--|--|------------|------------|
| non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement) | | | |
| 035 | 9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III | 0.00 | 0.00 |
| 036 | 8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII | 0.00 | 0.00 |
| 037 | 7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement) | 0.00 | 0.00 |
| 038 | 6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement) | 0.00 | 0.00 |
| 039 | 8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement) | 0.00 | 0.00 |
| 040 | 8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021 | 0.00 | 0.00 |

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NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | | | | 31.03.2024 | 31.03.2023 |
|--|--------|---------|--|------------|------------|
| (Fifty Ninth Issue - Private Placement). | | | | | |
| 042 | 8.93% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III | 0.00 | 0.00 |
| 043 | 8.18% | Secured | non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement). | 0.00 | 0.00 |
| 044 | 8.73 % | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III | 0.00 | 0.00 |
| 045 | 8.78 % | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III | 0.00 | 0.00 |
| 046 | 11.25% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III | 0.00 | 0.00 |
| 047 | 7.89% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III | 0.00 | 0.00 |
| 048 | 8.65% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III | 0.00 | 0.00 |
| 049 | 7.50% | Secured | non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full | 0.00 | 0.00 |

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NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | | | 31.03.2024 | 31.03.2023 |
|--|---------|---|------------|------------|
| on 12th January 2019 (Nineteenth issue - private placement)II | | | | |
| 050 | 11% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III | 0.00 | 0.00 |
| 051 | 9.3473% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII | 0.00 | 0.00 |
| 052 | 9.4376% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII | 0.00 | 0.00 |
| 053 | 8.00% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I | 0.00 | 0.00 |
| 054 | 9.2573% | Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III | 0.00 | 0.00 |
| 055 | 9.6713% | Secured non-cumulative non-convertible redeemable taxable bonds | 0.00 | 0.00 |

LARA

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | | 31.03.2024 | 31.03.2023 |
|---|---|------------|------------|
| <p>of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III</p> | | | |
| 056 | 9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III | 0.00 | 0.00 |
| 057 | 9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III | 0.00 | 0.00 |
| 058 | 9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III | 0.00 | 0.00 |
| 059 | 8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th | 0.00 | 0.00 |

LARA

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|--|------------|------------|
| year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III | | |
| 060 8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III | 0.00 | 0.00 |
| 061 8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III | 0.00 | 0.00 |
| 062 8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III | 0.00 | 0.00 |
| 063 9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue - | 0.00 | 0.00 |

LARA

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | | 31.03.2024 | 31.03.2023 |
|-----------------------|--|------------|------------|
| private placement)III | | | |
| 065 | 9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III | 0.00 | 0.00 |
| 066 | 8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV | 0.00 | 0.00 |
| 067 | 8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV | 0.00 | 0.00 |
| 068 | 8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV | 0.00 | 0.00 |
| 069 | 7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V | 0.00 | 0.00 |
| 070 | 7.552% Secured non-cumulative non-convertible redeemable taxable bonds | 0.00 | 0.00 |

LARA
NOTE NO. 25 TO THE FS-NCL-BORROWINGS (Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|--|-------------|-------------|
| of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI | | |
| 071 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII | 0.00 | 0.00 |
| 072 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII | 0.00 | 0.00 |
| 075 | 0.00 | 0.00 |
| 076 | 0.00 | 0.00 |
| 077 | 0.00 | 0.00 |
| 078 | 0.00 | 0.00 |
| 079 | 0.00 | 0.00 |
| 080 | 0.00 | 0.00 |
| 081 | 0.00 | 0.00 |
| 082 Sub Total | 0.00 | 0.00 |
| 083 Unsecured | 0.00 | 0.00 |
| 084 6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement) | 0.00 | 0.00 |
| 085 6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement) | 0.00 | 0.00 |
| 086 5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds | 0.00 | 0.00 |

LARA

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|---|-------------|-------------|
| of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement) | | |
| 087 6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement) | 0.00 | 0.00 |
| 088 6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement) | 0.00 | 0.00 |
| 089 6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement) | 0.00 | 0.00 |
| 090 6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement) | 0.00 | 0.00 |
| 091 5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement) | 0.00 | 0.00 |
| 092 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement) | 0.00 | 0.00 |
| 093 7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement) | 0.00 | 0.00 |
| 094 7.35% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 17 April 2026 (Eightieth Issue - Private Placement) | 0.00 | 0.00 |
| 095 7.48% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 21 March 2026 (Eighty First Issue - Private Placement) | 0.00 | 0.00 |
| 096 | 0.00 | 0.00 |
| 097 | 0.00 | 0.00 |
| 098 | 0.00 | 0.00 |
| 099 | 0.00 | 0.00 |
| 100 Sub-total | 0.00 | 0.00 |
| 101 Total | 0.00 | 0.00 |

| LARA | | | |
|--------------------------------------|--|-----------------|-------------|
| NOTE NO. 25 TO THE FS-NCL-BORROWINGS | | (Amount in ₹) | |
| As at | | 31.03.2024 | 31.03.2023 |
| 102 | Foreign Currency Notes-Unsecured | 0.00 | 0.00 |
| 103 | 4.50% Fixed Rate Notes Due for repayment on 19th March 2028 | 0.00 | 0.00 |
| 104 | 2.75% Fixed rate notes due for repayment on 1st February 2027 | 0.00 | 0.00 |
| 105 | 4.25 % Fixed rate notes due for repayment on 26th February 2026 | 0.00 | 0.00 |
| 106 | 4.375% Fixed Rate Note due for repayment on 26th November 2024 | 0.00 | 0.00 |
| 107 | 4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022 | 0.00 | 0.00 |
| 108 | 7.25 % Fixed green global INR denominated bonds due on 3 May 2022 | 0.00 | 0.00 |
| 109 | 7.375 % Fixed green global INR denominated bonds due on 10 August 2021 | 0.00 | 0.00 |
| 110 | 5.625% Fixed Rate Notes due for repayment on 14th July 2021 | 0.00 | 0.00 |
| 111 | 3.75 % Fixed rate notes due for repayment on 03 April 2024 | 0.00 | 0.00 |
| 112 | | 0.00 | 0.00 |
| 113 | | 0.00 | 0.00 |
| 114 | | 0.00 | 0.00 |
| 115 | Sub Total | 0.00 | 0.00 |
| 116 | Term Loans | 0.00 | 0.00 |
| 117 | From Banks | 0.00 | 0.00 |
| 118 | Secured | 0.00 | 0.00 |
| 119 | Rupee Loans | 0.00 | 0.00 |
| 120 | Unsecured | 0.00 | 0.00 |
| 121 | Foreign Currency Loans | 0.00 | 0.00 |
| 122 | Rupee Loans | 0.00 | 0.00 |
| 123 | From Others | 0.00 | 0.00 |
| 124 | Secured | 0.00 | 0.00 |
| 125 | Rupee Loans | 0.00 | 0.00 |
| 126 | Foreign Currency loans (guaranteed by GOI) | 0.00 | 0.00 |
| 127 | Unsecured | 0.00 | 0.00 |
| 128 | Foreign Currency loans (guaranteed by GOI) | 0.00 | 0.00 |
| 129 | Other Foreign currency loans | 0.00 | 0.00 |
| 131 | Rupee Loans | 0.00 | 0.00 |
| 132 | Deposits | 0.00 | 0.00 |
| 133 | Unsecured | 0.00 | 0.00 |
| 134 | Fixed Deposits | 0.00 | 0.00 |
| 135 | Others | 0.00 | 0.00 |
| 136 | Unsecured | 0.00 | 0.00 |
| 137 | Bonds Application Money Pending Allotment | 0.00 | 0.00 |
| 138 | Sub-total | 0.00 | 0.00 |
| 139 | Total | 0.00 | 0.00 |
| 140 | Less:- Interst accrued but not due on secured | 0.00 | 0.00 |

LARA

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|---|-------------|-------------|
| borrowings | | |
| 141 Less:- Interst accrued but not due on unsecured borrowings | 0.00 | 0.00 |
| 142 Less:- Current maturities of long term borrowings | 0.00 | 0.00 |
| 143 Bonds-Secured | 0.00 | 0.00 |
| 144 Fixed Rate Notes | 0.00 | 0.00 |
| 146 Foreign currency loans from Banks- unsecured | 0.00 | 0.00 |
| 147 Rupee loans from banks- Secured | 0.00 | 0.00 |
| 148 Rupee loans from banks- unsecured | 0.00 | 0.00 |
| 149 Rupee Term loan from Others - Secured | 0.00 | 0.00 |
| 150 Foreign currency loans from others- unsecured (Guaranteed by GOI) | 0.00 | 0.00 |
| 151 Other foreign currency loans from others- unsecured | 0.00 | 0.00 |
| 152 Rupee loans from others- unsecured | 0.00 | 0.00 |
| 153 | 0.00 | 0.00 |
| 154 | 0.00 | 0.00 |
| 155 | 0.00 | 0.00 |
| 156 | 0.00 | 0.00 |
| 157 | 0.00 | 0.00 |
| 158 | 0.00 | 0.00 |
| 159 | 0.00 | 0.00 |
| 160 | 0.00 | 0.00 |
| 161 | 0.00 | 0.00 |
| 201 Total | 0.00 | 0.00 |

LARA

NOTE NO. 26 TO THE FS-NCL-LEASE LIABILITIES

(Amount in ₹)

| | 31.03.2024 | 31.03.2023 |
|---|-----------------------|-----------------------|
| As at | | |
| 001 Non-current financial liabilities - Lease liabilities | 0.00 | 0.00 |
| 002 Lease liabilities | 0.00 | 0.00 |
| 003 Long term maturities of Finance Lease Liabilities (Secured) IX | 0.00 | 0.00 |
| 004 Long term maturities of Finance Lease Liabilities (Unsecured) X | 681,723,472.87 | 628,468,532.95 |
| 005 Sub-Total | 681,723,472.87 | 628,468,532.95 |
| 006 Less: current maturities of lease liabilities | 0.00 | 0.00 |
| 007 Finance Lease obligations - secured | 0.00 | 0.00 |
| 008 Finance Lease obligations - unsecured | 144,780,831.69 | 91,502,286.69 |
| 009 Sub-Total | 144,780,831.69 | 91,502,286.69 |
| 011 Total | 536,942,641.18 | 536,966,246.26 |



LARA

NOTE NO. 27 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

| | As at | 31.03.2024 | 31.03.2023 |
|-----|------------------------------------|-------------|-------------|
| 001 | TRADE PAYABLES(NON CURRENT) | 0.00 | 0.00 |
| 002 | For Goods and Services | 0.00 | 0.00 |
| 003 | - Micro & Small Enterprises | 0.00 | 0.00 |
| 004 | - Others | 0.00 | 0.00 |
| 005 | | 0.00 | 0.00 |
| 007 | Total | 0.00 | 0.00 |

LARA

NOTE NO. 28 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|--|----------------------|---------------------|
| 001 OTHER FINANCIAL LIABILITIES (NON-CURRENT) | 0.00 | 0.00 |
| 002 Payable for Capital Expenditure | 0.00 | 0.00 |
| 003 - Micro & Small Enterprises | 2,233,653.51 | 0.00 |
| 004 - Others | 3,622,271.87 | 31,832.91 |
| 005 Contractual Obligations | 13,457,859.19 | 5,723,081.68 |
| 006 Others | 0.00 | 0.00 |
| 007 Deposits from contractors and others | 0.00 | 0.00 |
| 008 | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 011 Total | 19,313,784.57 | 5,754,914.59 |
| 020 | 0.00 | 0.00 |
| 021 Payable for Capital Expenditure - SD/retntion | 0.00 | 0.00 |
| 022 - Micro & Small Enterprises | 1,836,620.67 | 0.00 |
| 023 - Others | 3,588,252.93 | 0.00 |
| 024 Sub-total | 5,424,873.60 | 0.00 |
| 025 Contractual Obligations | 0.00 | 0.00 |
| 026 - Micro & Small Enterprises | 7,150,383.75 | 1,237,394.15 |
| 027 - Others | 6,307,475.44 | 4,485,687.53 |
| 028 Sub-total | 13,457,859.19 | 5,723,081.68 |
| 029 Total (24+28) | 18,882,732.79 | 5,723,081.68 |
| 030 | 0.00 | 0.00 |

LARA

NOTE NO. 29 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|---|-------------|-------------|
| 001 LONG TERM PROVISIONS | 0.00 | 0.00 |
| 002 Provision for Employee Benefits | 0.00 | 0.00 |
| 003 Opening Balance | 0.00 | 0.00 |
| 004 Additions/ (adjustments) during the year | 0.00 | 0.00 |
| 005 Closing Balance | 0.00 | 0.00 |
| 006 | 0.00 | 0.00 |
| 007 Others | 0.00 | 0.00 |
| 008 i) Mine Closure Provision | 0.00 | 0.00 |
| 009 Opening Balance | 0.00 | 0.00 |
| 010 Additions during the year | 0.00 | 0.00 |
| 011 Amounts adjusted during the year | 0.00 | 0.00 |
| 012 Amounts reversed during the year | 0.00 | 0.00 |
| 013 Closing Balance | 0.00 | 0.00 |
| 014 | 0.00 | 0.00 |
| 015 ii) Stripping Activity Adjustments | 0.00 | 0.00 |
| 016 Opening Balance | 0.00 | 0.00 |
| 017 Additions during the year | 0.00 | 0.00 |
| 018 Amounts adjusted during the year | 0.00 | 0.00 |
| 019 Amounts reversed during the year | 0.00 | 0.00 |
| 020 Closing Balance | 0.00 | 0.00 |
| 021 | 0.00 | 0.00 |
| 024 | 0.00 | 0.00 |
| 026 TOTAL | 0.00 | 0.00 |

NOTE NO. 30 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)
(Amount in ₹)

| As at | Opening Balance on 01.04.2023 | Addition | Closing Balance on 31.03.2024 |
|--|-------------------------------------|-------------|----------------------------------|
| 001 DEFERRED TAX LIABILITIES (NET) | | | |
| 002 Difference of book depreciation and tax depreciation | 0.00 | 0.00 | 0.00 |
| 003 Less: Deferred tax assets | | | |
| 004 Provisions & Other disallowances for tax purposes | 0.00 | 0.00 | 0.00 |
| 005 Unabsorbed Depreciation | 0.00 | 0.00 | 0.00 |
| 006 Disallowances u/s 43B of the Income Tax Act, 1961 | 0.00 | 0.00 | 0.00 |
| 007 Others | 0.00 | 0.00 | 0.00 |
| 008 Opening Balance | 0.00 | 0.00 | 0.00 |
| 009 Additions during the year | 0.00 | 0.00 | 0.00 |
| 010 Amounts adjusted during the year | 0.00 | 0.00 | 0.00 |
| 011 Amounts reversed during the year | 0.00 | 0.00 | 0.00 |
| 012 Closing Balance | 0.00 | 0.00 | 0.00 |
| 013 MAT credit entitlement | 0.00 | 0.00 | 0.00 |
| 014 Total | 0.00 | 0.00 | 0.00 |
| 016 | 0.00 | 0.00 | 0.00 |
| 017 Total | 0.00 | 0.00 | 0.00 |
| 018 Breakup of deferred tax assets | 0.00 | 0.00 | 0.00 |
| 019 Provision | 0.00 | 0.00 | 0.00 |
| 020 Statutory dues | 0.00 | 0.00 | 0.00 |
| 021 Leave encashment | 0.00 | 0.00 | 0.00 |
| 022 Others | 0.00 | 0.00 | 0.00 |
| 023 | 0.00 | 0.00 | 0.00 |
| 024 | 0.00 | 0.00 | 0.00 |



LARA

NOTE NO. 31 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

| | As at | 31.03.2024 | 31.03.2023 |
|-----|--------------------------------------|-------------|-------------|
| 001 | Other Non current Liabilities | 0.00 | 0.00 |
| 002 | Advances from customers and others | 0.00 | 0.00 |
| 003 | Deposits from contractors and others | 0.00 | 0.00 |
| 004 | Grants | 0.00 | 0.00 |
| 006 | | 0.00 | 0.00 |
| 007 | TOTAL | 0.00 | 0.00 |



| LARA | | | |
|-------------------------------------|--|-----------------|-------------|
| NOTE NO. 32 TO THE FS-CL-BORROWINGS | | (Amount in ₹) | |
| As at | | 31.03.2024 | 31.03.2023 |
| 001 | Short Term Borrowings | 0.00 | 0.00 |
| 002 | Loans repayable on demand | 0.00 | 0.00 |
| 003 | From Banks | 0.00 | 0.00 |
| 004 | Secured | 0.00 | 0.00 |
| 005 | Cash Credit | 0.00 | 0.00 |
| 006 | Unsecured | 0.00 | 0.00 |
| 007 | Cash Credit | 0.00 | 0.00 |
| 008 | Other loans-unsecured | 0.00 | 0.00 |
| 009 | Commercial Papers | 0.00 | 0.00 |
| 010 | Less: Unamortised discount on Commercial Papers | 0.00 | 0.00 |
| 011 | Sub-Total | 0.00 | 0.00 |
| 012 | Current maturity of long term borrowings | 0.00 | 0.00 |
| 013 | Bonds-Secured | 0.00 | 0.00 |
| 014 | Foreign Currency Fixed Rate Notes | 0.00 | 0.00 |
| 015 | From Banks | 0.00 | 0.00 |
| 016 | Secured | 0.00 | 0.00 |
| 017 | Rupee Term Loan | 0.00 | 0.00 |
| 018 | Foreign currency loans | 0.00 | 0.00 |
| 019 | Unsecured | 0.00 | 0.00 |
| 020 | Foreign currency loans | 0.00 | 0.00 |
| 021 | Rupee term loans | 0.00 | 0.00 |
| 022 | From Others | 0.00 | 0.00 |
| 023 | Secured | 0.00 | 0.00 |
| 024 | Rupee Term Loan | 0.00 | 0.00 |
| 025 | Unsecured | 0.00 | 0.00 |
| 026 | Foreign currency loans (Guaranteed by Government of India) | 0.00 | 0.00 |
| 027 | Other foreign currency loans | 0.00 | 0.00 |
| 028 | Rupee term loans | 0.00 | 0.00 |
| 029 | Fixed deposits | 0.00 | 0.00 |
| 030 | Bill discounted | 0.00 | 0.00 |
| 031 | | 0.00 | 0.00 |
| 032 | Sub Total | 0.00 | 0.00 |
| 034 | | 0.00 | 0.00 |
| 035 | TOTAL | 0.00 | 0.00 |



LARA

NOTE NO. 33 TO THE FS-CL-LEASE LIABILITIES

(Amount in ₹)

| | As at | 31.03.2024 | 31.03.2023 |
|-----|---|-----------------------|----------------------|
| 001 | Current financial liabilities - Lease liabilities | 0.00 | 0.00 |
| 002 | Current maturity of finance lease obligations (secured) | 0.00 | 0.00 |
| 003 | Current maturity of finance lease obligations (unsecured) | 144,780,831.69 | 91,502,286.69 |
| 005 | Total | 144,780,831.69 | 91,502,286.69 |

| LARA | | | |
|---|-----------------------------|-------------------------|-------------------------|
| NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES | | (Amount in ₹) | |
| As at | | 31.03.2024 | 31.03.2023 |
| 001 | TRADE PAYABLES | 0.00 | 0.00 |
| 002 | For Goods and Services | 0.00 | 0.00 |
| 003 | - Micro & Small Enterprises | 599,731,537.75 | 309,962,674.36 |
| 004 | - Others | 2,735,614,304.36 | 2,274,028,968.94 |
| 005 | | 0.00 | 0.00 |
| 007 | Total | 3,335,345,842.11 | 2,583,991,643.30 |
| 008 | | 0.00 | 0.00 |
| 172 | Trade payable | 0.00 | 0.00 |
| 173 | MSME | 0.00 | 0.00 |
| 174 | Unbilled | 504,776,431.65 | 219,467,584.36 |
| 175 | Not due | 0.00 | 0.00 |
| 176 | Due | 94,955,106.10 | 90,495,090.00 |
| 177 | Disputed | 0.00 | 0.00 |
| 178 | Undisputed | 94,955,106.10 | 90,495,090.00 |
| 179 | | 0.00 | 0.00 |
| 180 | Sub-total (A) | 599,731,537.75 | 309,962,674.36 |
| 181 | | 0.00 | 0.00 |
| 182 | Others | 0.00 | 0.00 |
| 183 | Unbilled | 892,168,812.65 | 599,827,052.36 |
| 184 | Not due | 0.00 | 0.00 |
| 185 | Due | 1,843,445,491.71 | 1,674,201,916.58 |
| 186 | Disputed | 0.00 | 0.00 |
| 187 | Undisputed | 1,843,445,491.71 | 1,674,201,916.58 |
| 188 | | 0.00 | 0.00 |
| 189 | Sub-total (B) | 2,735,614,304.36 | 2,274,028,968.94 |
| 190 | | 0.00 | 0.00 |
| 191 | Total | 3,335,345,842.11 | 2,583,991,643.30 |
| 192 | | 0.00 | 0.00 |
| 193 | Ageing | 0.00 | 0.00 |
| 194 | MSME | 0.00 | 0.00 |
| 195 | Disputed | 0.00 | 0.00 |
| 196 | Less than 1 year | 0.00 | 0.00 |
| 197 | 1-2 years | 0.00 | 0.00 |
| 198 | 2-3 years | 0.00 | 0.00 |
| 199 | More than 3 years | 0.00 | 0.00 |
| 200 | Sub Total (I) | 0.00 | 0.00 |
| 201 | | 0.00 | 0.00 |
| 202 | Undisputed | 0.00 | 0.00 |
| 203 | Less than 1 year | 94,955,106.10 | 90,495,090.00 |
| 204 | 1-2 years | 0.00 | 0.00 |
| 205 | 2-3 years | 0.00 | 0.00 |
| 206 | More than 3 years | 0.00 | 0.00 |
| 207 | Sub Total (II) | 94,955,106.10 | 90,495,090.00 |
| 208 | | 0.00 | 0.00 |
| 209 | Total MSME (III) | 94,955,106.10 | 90,495,090.00 |
| 210 | | 0.00 | 0.00 |

LARA

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|-----------------------|------------------|------------------|
| 211 Others | 0.00 | 0.00 |
| 212 Disputed | 0.00 | 0.00 |
| 213 Less than 1 year | 0.00 | 0.00 |
| 214 1-2 years | 0.00 | 0.00 |
| 215 2-3 years | 0.00 | 0.00 |
| 216 More than 3 years | 0.00 | 0.00 |
| 217 Sub Total (IV) | 0.00 | 0.00 |
| 218 | 0.00 | 0.00 |
| 219 Undisputed | 0.00 | 0.00 |
| 220 Less than 1 year | 1,387,945,981.81 | 1,591,721,610.90 |
| 221 1-2 years | 428,980,795.22 | 65,510,980.68 |
| 222 2-3 years | 9,549,389.68 | 449,628.00 |
| 223 More than 3 years | 16,969,325.00 | 16,519,697.00 |
| 224 Sub Total (V) | 1,843,445,491.71 | 1,674,201,916.58 |
| 225 | 0.00 | 0.00 |
| 226 Total Others (VI) | 1,843,445,491.71 | 1,674,201,916.58 |

LARA

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|--|-------------------------|-------------------------|
| 001 OTHER FINANCIAL LIABILITIES (CURRENT) | 0.00 | 0.00 |
| 020 Interest accrued but not due on Unsecured Short Term Borrowing | 0.00 | 0.00 |
| 021 Interest accrued but not due on secured borrowings | 0.00 | 0.00 |
| 022 Interest accrued but not due on unsecured borrowings | 0.00 | 0.00 |
| 023 Unpaid Dividends* | 0.00 | 0.00 |
| 024 Unpaid matured deposits and interest accrued thereon* | 0.00 | 0.00 |
| 025 Unpaid matured bonds and interest accrued thereon* | 0.00 | 0.00 |
| 026 Unpaid bond refund money-Tax free bonds * | 0.00 | 0.00 |
| 027 Book Overdraft | 0.00 | 0.00 |
| 028 Payable to Customers | 0.00 | 0.00 |
| 029 Liability under forward exchange contract | 0.00 | 0.00 |
| 030 Hedging cost payable to beneficiaries | 0.00 | 0.00 |
| 031 Derivative MTM Liability | 0.00 | 0.00 |
| 032 Payable for Capital Expenditure | 0.00 | 0.00 |
| 033 - Micro & Small Enterprises | 94,766,964.60 | 33,683,222.38 |
| 034 - Others | 4,396,753,141.27 | 5,189,744,672.96 |
| 035 Contractual Obligations | 476,332,069.24 | 486,568,663.04 |
| 036 Others Payables | 0.00 | 0.00 |
| 037 Deposits from contractors and others | 1,905,245.00 | 205,245.00 |
| 038 Gratuity Obligations | 0.00 | 0.00 |
| 039 Payable to employees | 12,382,215.00 | 4,558,186.25 |
| 040 Payable to holding company | 0.00 | 0.00 |
| 041 Retention on A/c BG encashment (Solar) | 0.00 | 0.00 |
| 042 Payable to Solar Payment Security Account | 0.00 | 0.00 |
| 043 Others ** | 3,754,530.00 | 1,881,211.00 |
| 044 Unspent CSR balance on ongoing Approved CSR projects | 0.00 | 0.00 |
| 046 | 0.00 | 0.00 |
| 047 | 0.00 | 0.00 |
| 048 Total | 4,985,894,165.11 | 5,716,641,200.63 |
| 049 * Represents the amounts which have not been claimed by the investor/holders of the bonds/ fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund. | 0.00 | 0.00 |
| 050 ** Include Payable to Hospital and other payable. | 0.00 | 0.00 |
| 051 Payable for Capital Expenditure - SD/retntion | 0.00 | 0.00 |
| 052 - Micro & Small Enterprises | 30,835,894.31 | 13,529,106.64 |
| 053 - Others | 1,956,477,502.48 | 2,265,508,743.33 |
| 054 Sub-total | 1,987,313,396.79 | 2,279,037,849.97 |
| 055 Contractual Obligations | 0.00 | 0.00 |
| 056 - Micro & Small Enterprises | 142,853,375.21 | 60,345,182.44 |
| 057 - Others | 333,478,694.03 | 426,223,480.60 |



LARA

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

| | As at | 31.03.2024 | 31.03.2023 |
|-----|------------------|-------------------------|-------------------------|
| 058 | Sub-total | 476,332,069.24 | 486,568,663.04 |
| 059 | Total | 2,463,645,466.03 | 2,765,606,513.01 |
| 060 | | 0.00 | 0.00 |



LARA

NOTE NO. 36 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|---|-----------------------|-----------------------|
| 001 OTHER CURRENT LIABILITIES | 0.00 | 0.00 |
| 002 Advances from customers and others | 10,113,902.70 | 1,546,785.66 |
| 003 Deferred discount on forward exchange contact | 0.00 | 0.00 |
| 004 Tax deducted at source and other statutory dues | 234,584,463.86 | 264,828,530.89 |
| 005 Deposits from contractors and others | 0.00 | 0.00 |
| 006 Government grants | 0.00 | 0.00 |
| 007 Others | 0.00 | 0.00 |
| 009 | 0.00 | 0.00 |
| 010 | 0.00 | 0.00 |
| 011 Total | 244,698,366.56 | 266,375,316.55 |

LARA

NOTE NO. 37 TO THE FS-CL-PROVISIONS

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|--|-------------------------|-------------------------|
| 001 SHORT TERM PROVISIONS | 0.00 | 0.00 |
| 002 Provision for Employee Benefits | 0.00 | 0.00 |
| 003 Opening balance | 0.00 | 0.00 |
| 004 Additions/ (adjustments) during the year | 0.00 | 0.00 |
| 005 Closing Balance | 0.00 | 0.00 |
| 028 Provisions for Obligations Incidental to Land Acquisition | 0.00 | 0.00 |
| 029 Opening balance | 2,392,442,274.37 | 2,573,702,263.90 |
| 030 Additions during the year | 0.00 | 0.00 |
| 031 Amounts paid during the year | 240,320,885.31 | 181,259,989.53 |
| 032 Amounts reversed during the year | 0.00 | 0.00 |
| 033 Closing Balance | 2,152,121,389.06 | 2,392,442,274.37 |
| 035 Provision for Tariff Adjustment | 0.00 | 0.00 |
| 036 Opening balance | 0.00 | 0.00 |
| 037 Additions during the year | 0.00 | 0.00 |
| 038 Amounts adjusted during the year | 0.00 | 0.00 |
| 039 Amounts reversed during the year | 0.00 | 0.00 |
| 040 Closing Balance | 0.00 | 0.00 |
| 042 Provision for shortage in Fixed Assets Pending Investigation & Others | 0.00 | 0.00 |
| 043 Opening balance | 0.00 | 372,281.24 |
| 044 Additions during the year | 801,353.73 | 0.00 |
| 045 Amounts adjusted during the year | 0.00 | 354,235.42 |
| 046 Amounts reversed during the year | 0.00 | 18,045.82 |
| 047 Closing Balance | 801,353.73 | 0.00 |
| 048 Provision for Arbitration | 0.00 | 0.00 |
| 049 Opening balance | 248,434,603.00 | 26,644,171.00 |
| 050 Additions during the year | 35,872,328.00 | 248,434,603.00 |
| 051 Amounts used during the year | 248,434,603.00 | 0.00 |
| 052 Amounts reversed during the year | 0.00 | 26,644,171.00 |
| 053 Closing Balance | 35,872,328.00 | 248,434,603.00 |
| 054 Others | 0.00 | 0.00 |
| 055 Opening balance | 0.00 | 0.00 |
| 056 Additions during the year | 0.00 | 0.00 |
| 057 Amounts used during the year | 0.00 | 0.00 |
| 058 Amounts reversed during the year | 0.00 | 0.00 |
| 059 Closing Balance | 0.00 | 0.00 |
| 102 | 0.00 | 0.00 |
| 104 Total | 2,188,795,070.79 | 2,640,876,877.37 |



LARA

NOTE NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

| | As at | 31.03.2024 | 31.03.2023 |
|-----|--|-------------|-------------|
| 001 | Current liabilities - current tax liabilities (net) | 0.00 | 0.00 |
| 002 | Opening balance | 0.00 | 0.00 |
| 003 | Additions during the year | 0.00 | 0.00 |
| 004 | Amounts adjusted during the year | 0.00 | 0.00 |
| 005 | Less: Set off against taxes paid | 0.00 | 0.00 |
| 007 | | 0.00 | 0.00 |
| 008 | Closing Balance | 0.00 | 0.00 |

LARA

NOTE NO. 39 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

| As at | | 31.03.2024 | 31.03.2023 |
|-------|--|-------------------------|-------------------------|
| 001 | Deferred Revenue | 0.00 | 0.00 |
| 002 | On account of advance against depreciation | 0.00 | 0.00 |
| 003 | On account of income from foreign currency fluctuation | 1,965,161,000.00 | 1,876,295,000.00 |
| 004 | Government grants | 0.00 | 0.00 |
| 007 | | 0.00 | 0.00 |
| 008 | | 0.00 | 0.00 |
| 009 | TOTAL | 1,965,161,000.00 | 1,876,295,000.00 |



LARA

| NOTE NO. 39A TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES | | (Amount in ₹) | |
|--|---|------------------------|-------------------|
| <u>As at</u> | | <u>31.03.2024</u> | <u>31.03.2023</u> |
| 001 | Regulatory deferral account credit balances | 0.00 | 0.00 |
| 002 | Exchange Differences | 0.00 | 0.00 |
| 003 | | 0.00 | 0.00 |
| 005 | Total | 0.00 | 0.00 |



LARA

NOTE NO. 40 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

| | For the Year ended | 31.03.2024 | 31.03.2023 |
|-----|---|--------------------------|--------------------------|
| 001 | REVENUE FROM OPERATIONS | 0.00 | 0.00 |
| 002 | Sales | 0.00 | 0.00 |
| 003 | Energy Sales (including Electricity Duty) | 50,358,184,158.31 | 58,567,210,596.46 |
| 004 | Less : Advance against depreciation deferred (net) | 0.00 | 0.00 |
| 005 | Add: Revenue recognized out of advance against depreciation | 0.00 | 0.00 |
| 006 | Add : Exchange fluctuation receivable from customers | 0.00 | -548,643,000.00 |
| 007 | Sale of energy through trading | 0.00 | 0.00 |
| 008 | Commission (NVVN) | 0.00 | 0.00 |
| 009 | Sub total | 50,358,184,158.31 | 58,018,567,596.46 |
| 010 | Less: Rebate to customers | 256,571,945.00 | 295,654,091.00 |
| 011 | Energy Sales (Total) | 50,101,612,213.31 | 57,722,913,505.46 |
| 012 | Consultancy, project management and supervision fees | 0.00 | 0.00 |
| 013 | Lease rentals on assets on Operating lease | 0.00 | 0.00 |
| 014 | Sale of Captive Coal | 0.00 | 0.00 |
| 015 | Intra Company Elimination | 0.00 | 0.00 |
| 017 | Sub-total | 0.00 | 0.00 |
| 018 | Total - Sales | 50,101,612,213.31 | 57,722,913,505.46 |
| 019 | Sale of fly ash/ash products | 24,142,488.00 | 17,397,000.00 |
| 020 | Less: Transferred to fly ash utilisation reserve fund | -24,142,488.00 | -17,397,000.00 |
| 021 | Sub-total | 0.00 | 0.00 |
| 022 | Other Operating Income | 0.00 | 0.00 |
| 023 | Interest from customers | 221,904.00 | 264,745,636.00 |
| 024 | Energy Internally Consumed * | 7,512,330.00 | 10,794,014.00 |
| 025 | Interest income on Assets under finance lease | 0.00 | 0.00 |
| 026 | Recognized from deferred revenue - government grant | 0.00 | 0.00 |
| 027 | Provision written back- Tariff Adjustment | 0.00 | 0.00 |
| 028 | Income form Trading of ESCerts | 0.00 | 0.00 |
| 029 | Income from E-Mobility Business & others | 0.00 | 0.00 |
| 030 | Others | 0.00 | 0.00 |
| 032 | | 0.00 | 0.00 |
| 033 | | 0.00 | 0.00 |
| 034 | Total | 50,109,346,447.31 | 57,998,453,155.46 |
| 040 | * Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42) | 0.00 | 0.00 |
| 041 | Excise duty on sale of flyash, cenosphere & ash products | 0.00 | 0.00 |
| 042 | Energy sales of principal nature (NVVN) | 0.00 | 0.00 |
| 043 | Energy sales of agency nature (NVVN) | 0.00 | 0.00 |

LARA

NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

| | For the Year ended | 31.03.2024 | 31.03.2023 |
|-----|---|---------------|---------------|
| 001 | OTHER INCOME | 0.00 | 0.00 |
| 002 | Interest from | 0.00 | 0.00 |
| 004 | Financial assets at amortised cost | 0.00 | 0.00 |
| 005 | Government Securities (8.5% Tax Free Bonds issued by the State Governments) | 0.00 | 0.00 |
| 006 | Other Bonds | 0.00 | 0.00 |
| 007 | Non current Trade Receivable | 0.00 | 0.00 |
| 008 | Interest from Government of India Securities-Non-Trade | 0.00 | 0.00 |
| 009 | Less: Amortziation of premium | 0.00 | 0.00 |
| 010 | Sub Total | 0.00 | 0.00 |
| 011 | Interest from others | 0.00 | 0.00 |
| 012 | Loan to State Government in settlement of dues from customers | 0.00 | 0.00 |
| 013 | Loan to Subsidiary Companies | 0.00 | 0.00 |
| 014 | Loan to Employees | 12,751,079.34 | 10,240,218.77 |
| 015 | Deposit with banks | 0.00 | 0.00 |
| 016 | Foreign Banks | 0.00 | 0.00 |
| 017 | Interest from Contractors | 1,073,171.70 | 31,408,324.70 |
| 018 | Interest from Income Tax Refunds | 0.00 | 0.00 |
| 019 | Less : Refundable to Customers | 0.00 | 0.00 |
| 020 | Sub Total | 0.00 | 0.00 |
| 021 | Deposits with banks-flyash utilisation reserve fund | 0.00 | 0.00 |
| 022 | Less: transferred to flyash utilisation reserve fund | 0.00 | 0.00 |
| 023 | Sub Total | 0.00 | 0.00 |
| 024 | Deposits with banks- DDUGJY funds | 0.00 | 0.00 |
| 025 | Interest from Contractors- DDUGJY funds | 0.00 | 0.00 |
| 026 | Transfer to DDUGJY-Advance from customers | 0.00 | 0.00 |
| 027 | Sub-total | 0.00 | 0.00 |
| 030 | Others | 27,291,675.78 | 25,077,993.36 |
| 031 | Other investments in Joint venture companies | 0.00 | 0.00 |
| 032 | Dividend from | 0.00 | 0.00 |
| 033 | Longterm investments in | 0.00 | 0.00 |
| 034 | Subsidiaries | 0.00 | 0.00 |
| 035 | Joint Ventures | 0.00 | 0.00 |
| 036 | Equity Instruments | 0.00 | 0.00 |
| 037 | Current Investments in | 0.00 | 0.00 |
| 038 | Mutual Funds measured at fairvalue through profit or loss | 0.00 | 0.00 |
| 039 | Current investments in mutual funds-flyash utilisation reserve fund | 0.00 | 0.00 |
| 040 | | 0.00 | 0.00 |
| 041 | Less: transferred to flyash utilisation reserve fund | 0.00 | 0.00 |
| 042 | Lease Rent # Ash Brick Plant | 0.00 | 0.00 |
| 043 | Less: transferred to flyash utilisation reserve fund | 0.00 | 0.00 |
| 044 | Other non-operating income | 0.00 | 0.00 |
| 045 | Profit on disposal of PPE | 60,273.57 | 7,815.10 |

LARA

NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

| | For the Year ended | 31.03.2024 | 31.03.2023 |
|-----|---|-----------------------|-----------------------|
| 046 | Profit on redemption of GOI securities | 0.00 | 0.00 |
| 047 | Net gain on sale of investments | 0.00 | 0.00 |
| 048 | Surcharge received from customers | 8,845,621.00 | 21,383,508.00 |
| 049 | Hire charges for equipment | 0.00 | 0.00 |
| 050 | Gain on option contract / Discount on F.ExchContract | 0.00 | 10,299,292.00 |
| 051 | Lease rent from investment property | 0.00 | 0.00 |
| 052 | Provision written back-others | 0.00 | 11,934,700.24 |
| 053 | Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss | 0.00 | 0.00 |
| 054 | Interest from Solar payment security account | 0.00 | 0.00 |
| 055 | Less : Transferred to SPSA fund | 0.00 | 0.00 |
| 056 | Interest on "Retention on A/c BG encashment (Solar)" | 0.00 | 0.00 |
| 057 | Less : Transferred to "Retention on A/c BG encashment (Solar)" | 0.00 | 0.00 |
| 058 | | 0.00 | 0.00 |
| 059 | | 0.00 | 0.00 |
| 060 | | 0.00 | 0.00 |
| 061 | Miscellaneous Income | 104,771,683.62 | 72,632,317.05 |
| 062 | Total | 154,793,505.01 | 182,984,169.22 |
| 063 | Less:Transferred to Development of Coal Mines- Note 47A | 0.00 | 0.00 |
| 064 | Less:Transferred to Expenditure during Construction period (net)- Note 47 | 14,650.00 | 0.00 |
| 065 | Less: Others | 0.00 | 0.00 |
| 066 | Less:Transferred to payable to Govt. of Jharkhand | 0.00 | 0.00 |
| 068 | | 0.00 | 0.00 |
| 069 | | 0.00 | 0.00 |
| 070 | Total | 154,778,855.01 | 182,984,169.22 |
| 071 | | 0.00 | 0.00 |
| 101 | Details of Miscellaneous Income | 0.00 | 0.00 |
| 102 | Vehicle Hire Charges. | 66,000.00 | 62,000.00 |
| 103 | Sale of by products & residuals | 0.00 | 0.00 |
| 104 | Township recoveries(exl. Hospital Recoveries). | 6,398,323.62 | 4,647,240.87 |
| 105 | Depreciation written back | 0.00 | 0.00 |
| 106 | Sale of Scrap. | 43,746,308.26 | 18,602,075.90 |
| 107 | Receipt under loss of profit policy. | 0.00 | 0.00 |
| 108 | Receipts under MBD/Fire Policy. | 0.00 | 256,912.00 |
| 109 | Management development programme. | 0.00 | 0.00 |
| 110 | Management Fee - Misc (NVVN) | 0.00 | 0.00 |
| 111 | Others | 54,561,051.74 | 49,064,088.28 |
| 112 | | 0.00 | 0.00 |
| 113 | | 0.00 | 0.00 |
| 114 | Total (Miscellaneous Income) | 104,771,683.62 | 72,632,317.05 |
| 115 | | 0.00 | 0.00 |
| 131 | Details of Provision written back others | 0.00 | 0.00 |

LARA

NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

| | For the Year ended | 31.03.2024 | 31.03.2023 |
|-----|--|------------|---------------|
| 132 | Doubtful debts | 0.00 | 0.00 |
| 133 | Doubtful Loans, Advances and Claims | 0.00 | 0.00 |
| 134 | Doubtful Construction Advances | 0.00 | 0.00 |
| 135 | Shortage in Construction Stores | 0.00 | 0.00 |
| 136 | Shortage in Stores | 0.00 | 0.00 |
| 137 | Obsolescence in Stores | 0.00 | 0.00 |
| 138 | Unserviceable capital works | 0.00 | 0.00 |
| 139 | Other Obligation including Arbitration | 0.00 | 11,562,419.00 |
| 140 | Shortage in Fixed Assets | 0.00 | 372,281.24 |
| 141 | Diminution in value of Investment | 0.00 | 0.00 |
| 142 | | 0.00 | 0.00 |
| 143 | | 0.00 | 0.00 |

LARA

NOTE NO. 42 TO THE FS--FUEL COST

(Amount in ₹)

| For the Year ended | | 31.03.2024 | 31.03.2023 |
|--------------------|--------------------------|--------------------------|--------------------------|
| 001 | FUEL COST | 0.00 | 0.00 |
| 002 | Coal | 0.00 | 0.00 |
| 003 | Captive | 0.00 | 0.00 |
| 004 | Other than captive | 19,595,054,256.67 | 29,079,125,227.04 |
| 005 | Gas | 0.00 | 0.00 |
| 006 | Naptha | 0.00 | 0.00 |
| 007 | Oil | 624,683,612.21 | 800,224,807.30 |
| 008 | Biomass Pellets & Others | 0.00 | 1,768,360.18 |
| 009 | | 0.00 | 0.00 |
| 010 | | 0.00 | 0.00 |
| 011 | Total | 20,219,737,868.88 | 29,881,118,394.52 |
| 012 | | 0.00 | 0.00 |

LARA

NOTE NO. 43 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

| For the Year ended | | 31.03.2024 | 31.03.2023 |
|--------------------|--|-------------------------|-------------------------|
| 001 | EMPLOYEE BENEFITS EXPENSE | 0.00 | 0.00 |
| 002 | Salaries and wages | 905,701,557.93 | 899,724,091.04 |
| 003 | Contribution to provident and other funds | 140,785,932.02 | 117,309,067.88 |
| 004 | Unwinding of deferred payroll expense | 5,659,306.87 | 4,600,686.25 |
| 005 | Staff welfare expenses | 121,152,671.16 | 139,466,034.00 |
| 006 | Less : Expenses transferred to Consultancy group | 0.00 | 0.00 |
| 007 | | 0.00 | 0.00 |
| 008 | Sub Total | 1,173,299,467.98 | 1,161,099,879.17 |
| 009 | Less: Employee benefits expense allocated to fuel inventory | 132,755,927.65 | 116,466,754.78 |
| 010 | Less: Transferred/Allocated to development of coal mines - Note 47A | 0.00 | 0.00 |
| 011 | Less: Others | 0.00 | 0.00 |
| 012 | Less: Transferred to fly ash utilisation reserve fund | 0.00 | 0.00 |
| 013 | Less: Transferred to CSR Expenses | 0.00 | 0.00 |
| 014 | Reimbursements for employees on secondment | 2,823,881.25 | 0.00 |
| 015 | Less: Transferred to expenditure during construction period (net)- Note 47 | 29,069,517.67 | 33,420,211.65 |
| 016 | Less: Transfer to Govt of Jharkhand A/c as recoverable | 0.00 | 0.00 |
| 018 | | 0.00 | 0.00 |
| 019 | TOTAL | 1,008,650,141.41 | 1,011,212,912.74 |
| 020 | Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42) | 0.00 | 0.00 |
| 021 | Salaries and wages | 0.00 | 0.00 |
| 022 | Contribution to provident and other funds | 0.00 | 0.00 |
| 023 | Staff welfare expenses | 0.00 | 0.00 |
| 024 | Directors fee | 0.00 | 0.00 |
| 025 | | 0.00 | 0.00 |

LARA

NOTE NO. 44 TO THE FS--FINANCE COSTS (Amount in ₹)

| | For the Year ended | 31.03.2024 | 31.03.2023 |
|-----|---|-------------------------|-------------------------|
| 001 | FINANCE COSTS | 0.00 | 0.00 |
| 002 | Finance charges on financial liabilities measured at amortised cost | 0.00 | 0.00 |
| 003 | Bonds | 1,787,000,126.82 | 1,888,032,322.95 |
| 004 | Government of India Loans | 0.00 | 0.00 |
| 005 | Foreign currency term loans | 319,580,167.17 | 186,458,032.65 |
| 006 | Rupee term loans | 3,294,066,542.00 | 2,972,628,359.00 |
| 007 | Public deposits | 0.00 | 0.00 |
| 008 | Foreign currency bonds/notes | 1,145,855,974.12 | 1,298,061,625.39 |
| 009 | Cash Credit | 0.00 | 0.00 |
| 010 | Unwinding of discount on account of vendor liabilities | 54,871,188.81 | 101,968,782.69 |
| 011 | Commercial Papers | 0.00 | 0.00 |
| 012 | Sub Total | 6,601,373,998.92 | 6,447,149,122.68 |
| 013 | Interest on non financial items | 590.00 | 0.00 |
| 014 | Other Borrowing Costs | 0.00 | 0.00 |
| 015 | Bonds servicing & public deposit exp. | 2,075,689.47 | 1,808,304.65 |
| 016 | Guarantee fee | 0.00 | 0.00 |
| 017 | Management fee | 0.00 | 0.00 |
| 018 | Committ charges/exposure premium | 0.00 | -14,391.92 |
| 019 | Bond issue expenses | 0.00 | 0.00 |
| 020 | Legal exp on foreign currency loans | 0.00 | 0.00 |
| 021 | Foreign currency bonds/notes exp. | 0.00 | 0.00 |
| 022 | Up-front fee | 0.00 | 0.00 |
| 023 | Insurance premium on foreign currency loans | 0.00 | 0.00 |
| 024 | | 0.00 | 0.00 |
| 025 | Others | 0.00 | 0.00 |
| 026 | Sub Total (Other Borrowing cost) | 2,076,279.47 | 1,793,912.73 |
| 027 | | 0.00 | 0.00 |
| 028 | Exchange differences regarded as an adjustment to borrowing costs | 145,444,344.86 | 371,405,261.79 |
| 029 | Sub Total | 6,748,894,623.25 | 6,820,348,297.20 |
| 030 | Less: Transferred to Expenditure during construction period (net) - Note 47 | 506,220,940.64 | 943,337,915.86 |
| 031 | Less: Transferred to development of coal mines- Note 47A | 0.00 | 0.00 |
| 032 | | 0.00 | 0.00 |
| 034 | Total | 6,242,673,682.61 | 5,877,010,381.34 |

LARA

NOTE NO. 45 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSES (Amount in ₹)

| For the Year ended | | 31.03.2024 | 31.03.2023 |
|--------------------|---|-------------------------|-------------------------|
| 001 | Depreciation, amortization and impairment expenses | 0.00 | 0.00 |
| 002 | On property, plant and equipment- Note 2 | 8,509,032,339.84 | 7,676,652,410.28 |
| 003 | On investment property- Note 2A | 0.00 | 0.00 |
| 004 | On intangible assets- Note 4 | 18,806,616.23 | 18,989,049.68 |
| 005 | | 0.00 | 0.00 |
| 006 | Sub-total | 8,527,838,956.07 | 7,695,641,459.96 |
| 007 | Less: | 0.00 | 0.00 |
| 008 | Allocated to fuel inventory | 1,750,602,144.36 | 1,107,116,485.39 |
| 009 | Transferred to Expenditure during Construction Period (net)- Note 47 | 0.00 | 0.00 |
| 010 | | 0.00 | 0.00 |
| 011 | Transferred/Allocated to development of coal mines - Note 47A | 0.00 | 0.00 |
| 012 | Adjustment with deferred revenue from deferred foreign currency fluctuation | 127,396,000.00 | 93,034,000.00 |
| 013 | | 0.00 | 0.00 |
| 015 | Total | 6,649,840,811.71 | 6,495,490,974.57 |

| LARA | | | |
|--------------------------------------|--|-------------------------|-------------------------|
| NOTE NO. 46 TO THE FS--OTHER EXPENSE | | (Amount in ₹) | |
| For the Year ended | | 31.03.2024 | 31.03.2023 |
| 001 | OTHER EXPENSES | 0.00 | 0.00 |
| 002 | Power charges | 27,978,804.52 | 218,338,036.81 |
| 003 | Less: Recovered from contractors & employees | 6,498,933.77 | 3,895,716.79 |
| 004 | Sub-Total(Power Charges) | 21,479,870.75 | 214,442,320.02 |
| 005 | Water charges | 222,762,865.00 | 1,108,002,446.00 |
| 006 | Stores consumed | 177,913,520.44 | 222,193,354.99 |
| 007 | Rent | 0.00 | 0.00 |
| 008 | Less:Recoveries | 0.00 | 0.00 |
| 009 | Sub-Total (Rent) | 0.00 | 0.00 |
| 010 | Cost of captive coal produced | 0.00 | 0.00 |
| 011 | Repairs & maintenance | 0.00 | 0.00 |
| 012 | Buildings | 48,806,588.58 | 38,122,740.73 |
| 013 | Plant & machinery | 0.00 | 0.00 |
| 014 | Power stations | 1,521,660,234.88 | 1,154,283,799.55 |
| 015 | Construction equipment | 0.00 | 0.00 |
| 016 | Others | 112,517,808.87 | 131,731,170.16 |
| 017 | Sub-total (Repairs & maintenance) | 1,682,984,632.33 | 1,324,137,710.44 |
| 019 | Load Dispatch Center Charges | 14,124,380.00 | 9,783,775.00 |
| 021 | Insurance | 92,697,997.14 | 88,024,369.52 |
| 022 | Interest to beneficiaries | 1,817.00 | 0.00 |
| 023 | Rates and taxes | 38,571,332.45 | 47,109,460.50 |
| 024 | Water cess & environment protection cess | 0.00 | 0.00 |
| 025 | Training & recruitment expenses | 8,661,139.66 | 3,750,109.00 |
| 026 | Less: Receipts | 0.00 | 0.00 |
| 027 | Sub-total (Training and recruitment expenses) | 8,661,139.66 | 3,750,109.00 |
| 028 | Communication expenses | 16,306,556.08 | 14,735,001.14 |
| 029 | Inland Travel | 45,444,961.94 | 42,757,675.33 |
| 030 | Foreign Travel | 0.00 | 346,603.00 |
| 031 | Tender expenses | 1,686,031.00 | 2,580,687.00 |
| 032 | Less: Receipt from sale of tenders | 0.00 | 0.00 |
| 033 | Sub-total (Tender expenses) | 1,686,031.00 | 2,580,687.00 |
| 034 | Payment to auditors | 0.00 | 0.00 |
| 035 | Audit fee | 0.00 | 0.00 |
| 036 | Tax audit fee | 0.00 | 0.00 |
| 037 | Other services | 0.00 | 0.00 |
| 038 | Reimbursement of expenses | 0.00 | 0.00 |
| 039 | Sub-total (Payment to Auditors) | 0.00 | 0.00 |
| 040 | Advertisement and publicity | 3,490,342.00 | 2,357,721.00 |
| 041 | Electricity duty | 2,259,393,467.00 | 2,029,175,259.85 |
| 042 | Security expenses | 375,885,575.23 | 182,880,904.30 |
| 043 | Entertainment expenses | 21,065,239.42 | 15,012,218.23 |
| 044 | Expenses for guest house | 22,899,547.31 | 8,634,625.86 |
| 045 | Less:Recoveries | 1,791,120.90 | 1,318,817.10 |
| 046 | Sub-Total (Guest house expenses) | 21,108,426.41 | 7,315,808.76 |
| 047 | Education expenses | 7,415,500.00 | 9,918,500.00 |
| 049 | Donations | 0.00 | 0.00 |

LARA

NOTE NO. 46 TO THE FS--OTHER EXPENSE

(Amount in ₹)

| | 31.03.2024 | 31.03.2023 |
|---|-------------------------|-------------------------|
| For the Year ended | | |
| 050 Ash utilisation & marketing expenses | 4,113,764,500.59 | 1,497,482,343.17 |
| 051 Directors sitting fee | 0.00 | 0.00 |
| 053 Professional charges and consultancy fees | 2,946,842.00 | 3,953,538.82 |
| 054 Legal expenses | 9,368,007.00 | 11,910,161.00 |
| 055 EDP hire and other charges | 2,614,638.89 | 2,819,906.77 |
| 056 Printing and stationery | 3,314,743.02 | 2,445,908.39 |
| 057 Oil & gas exploration expenses | 0.00 | 0.00 |
| 059 Hiring of vehicles | 41,954,350.70 | 30,077,265.16 |
| 061 Reimbursement of L.C.charges on sales realisation | 0.00 | 0.00 |
| 062 LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST | 0.00 | 0.00 |
| 063 Cost of Hedging | 0.00 | 0.00 |
| 064 Derivatives MTM loss/gain (Net) | 5,690,363.00 | 0.00 |
| 065 Net loss/(gain) in foreign currency transactions & translations | -1,008,192,112.19 | 597,933,740.94 |
| 066 Transport Vehicle running expenses | 3,159,428.00 | 3,017,748.74 |
| 067 Horticulture Expenses | 21,750,964.71 | 19,394,353.26 |
| 068 Hire charges- helicopter/aircraft. | 0.00 | 0.00 |
| 069 Hire charges of construction equipment | 0.00 | 0.00 |
| 070 Demurrage Charges | 0.00 | 0.00 |
| 072 | 0.00 | 0.00 |
| 073 Miscellaneous expenses | 29,107,619.73 | 28,962,609.92 |
| 074 Loss on disposal/write-off of PPE | 159,677,971.54 | 41,920,707.60 |
| 075 Sub-Total | 8,396,150,970.84 | 7,564,442,207.85 |
| 076 Less: Other expenses allocated to fuel inventory | 471,189,753.66 | 293,647,658.09 |
| 077 Less: Transferred/Allocated to development of coal mines - Note 47A | 0.00 | 0.00 |
| 078 Less: Transferred to fly ash utilisation reserve fund | 35,926,747.27 | 24,469,812.58 |
| 079 Less: Hedging cost Net recoverable/payable from/to beneficiaries | 5,690,363.00 | 0.00 |
| 080 Less: Others | 0.00 | 0.00 |
| 081 Less: Transferred to CSR Expenses | 0.00 | 0.00 |
| 082 Less: Transferred to Expenditure during Construction period(net)-Note 47 | 7,143,554.58 | 1,034,028,129.00 |
| 083 Less: Transfer to Govt of Jharkhand A/c as recoverable | 0.00 | 0.00 |
| 084 Net (Generation, Administration and Other expenses) | 7,876,200,552.33 | 6,212,296,608.18 |
| 085 Corporate Social Responsibility Expenses | 11,534,824.00 | 12,135,781.20 |
| 086 Less: Grants-in-aid | 0.00 | 0.00 |
| 087 Sub-total (Corporate Social Responsibility Expenses) | 11,534,824.00 | 12,135,781.20 |
| 088 Provisions | 0.00 | 0.00 |
| 089 Doubtful Debts | 0.00 | 0.00 |
| 090 Doubtful loans, advances and claims | 0.00 | 0.00 |
| 091 Doubtful Construction Advances | 0.00 | 0.00 |
| 092 Shortage in stores | 736,001.00 | 17,217.00 |

LARA

NOTE NO. 46 TO THE FS--OTHER EXPENSE

(Amount in ₹)

| | For the Year ended | 31.03.2024 | 31.03.2023 |
|-----|---|-------------------------|-------------------------|
| 093 | Obsolete/Dimunition in the value of surplus stores | 0.00 | 0.00 |
| 094 | Shortage in construction stores | 110,014.00 | 3,968,779.00 |
| 095 | Dimunition in value of long term investments | 0.00 | 0.00 |
| 096 | Shortage in Fixed assets | 801,353.73 | 0.00 |
| 097 | Unfinished minimum work progress from oil & gas exploration | 0.00 | 0.00 |
| 098 | Unserviceable capital works | 0.00 | 0.00 |
| 099 | Tariff Adjustment | 0.00 | 0.00 |
| 100 | Others : | 0.00 | 0.00 |
| 101 | (i) Provision for arbitration cases | 38,224,419.00 | 4,477,777.00 |
| 102 | (ii) Other provisions | 0.00 | 0.00 |
| 103 | Total (Provisions) | 39,871,787.73 | 8,463,773.00 |
| 104 | | 0.00 | 0.00 |
| 106 | Total | 7,927,607,164.06 | 6,232,896,162.38 |
| 107 | | 0.00 | 0.00 |
| 108 | Breakup of miscellaneous expenses. | 0.00 | 0.00 |
| 110 | Hire charges of office equipment | 0.00 | 0.00 |
| 112 | Operating expenses of construction equipment | 0.00 | 0.00 |
| 113 | Operating expenses of D.G. sets | 0.00 | 0.00 |
| 114 | Furnishing expenses | 3,981,179.64 | 309,312.30 |
| 115 | Subscription to trade and other associations. | 0.00 | 0.00 |
| 117 | Visa and entry permit charges | 0.00 | 0.00 |
| 118 | Tree plantation exp.-NTPC Land | 4,155,319.03 | 18,750,144.35 |
| 119 | Research & development expenses . | 1,440.00 | 1,440.00 |
| 120 | Less : Grants received for Research & development expenses. | 0.00 | 0.00 |
| 121 | Sub-total (Research & development expenses) | 1,440.00 | 1,440.00 |
| 122 | Bank charges | 10,659.98 | 26,403.18 |
| 123 | Business Development Expenditure | 0.00 | 0.00 |
| 124 | Surcharge (NVVN) | 0.00 | 0.00 |
| 125 | Power Trading Expenses | 1,476,419.00 | 484,316.00 |
| 126 | Brokerage & commission | 2,235,026.00 | 397,523.00 |
| 130 | Books and periodicals | 205,342.00 | 83,000.80 |
| 131 | Claims/advances written off | 0.00 | 0.00 |
| 132 | Stores written off | 0.00 | 0.00 |
| 133 | Survey &Investigation expenses written off | 0.00 | 0.00 |
| 134 | Others | 17,042,234.08 | 8,910,470.29 |
| 135 | Total | 29,107,619.73 | 28,962,609.92 |
| 136 | | 0.00 | 0.00 |
| 137 | | 0.00 | 0.00 |
| 138 | | 0.00 | 0.00 |



| LARA | | | |
|---|---|-----------------------|-----------------------|
| NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) | | (Amount in ₹) | |
| For the Year ended | | 31.03.2024 | 31.03.2023 |
| 001 | EXPENDITURE DURING CONSTRUCTION PERIOD (NET) | 0.00 | 0.00 |
| 002 | A. Employee benefits expense | 0.00 | 0.00 |
| 003 | Salaries and wages | 28,736,380.62 | 33,420,211.65 |
| 004 | Contribution to provident and other funds | 291,822.78 | 0.00 |
| 005 | Unwinding of deffered payroll expenses | 0.00 | 0.00 |
| 006 | Staff welfare expenses | 41,314.27 | 0.00 |
| 007 | Total (A) | 29,069,517.67 | 33,420,211.65 |
| 008 | B. Finance Costs | 0.00 | 0.00 |
| 009 | Finance charges on financial liabilities measured at amortised cost | 0.00 | 0.00 |
| 010 | Bonds | 117,026,561.21 | 249,848,940.59 |
| 011 | Foreign currency term loans | 39,455,871.77 | 25,653,944.83 |
| 012 | Rupee term loans | 262,271,972.97 | 391,059,125.28 |
| 013 | Foreign currency bonds/notes | 74,226,663.84 | 171,668,885.63 |
| 014 | Unwinding of discount on account of vendor liabilities | 0.00 | 41,908,049.08 |
| 015 | Others | 0.00 | 0.00 |
| 016 | | 0.00 | 0.00 |
| 017 | Other Borrowings Costs | 0.00 | 0.00 |
| 018 | Guarantee Commission | 0.00 | 0.00 |
| 019 | Management Fees/Arrangers Fees | 0.00 | 0.00 |
| 020 | Commitment charges/Exposure Premium | 0.00 | -14,391.92 |
| 021 | Legal Expenses on foreign currency loans | 0.00 | 0.00 |
| 022 | Foreign currency bonds/notes expenses | 0.00 | 0.00 |
| 023 | Foreign Credit Insurance Premium | 0.00 | 0.00 |
| 024 | Upfront Fee | 0.00 | 0.00 |
| 025 | Exchange Differences | 0.00 | 0.00 |
| 026 | Others | 8,192,033.87 | 7,249,247.11 |
| 027 | Exchange differences regarded as adjustment to interest cost | 5,047,836.98 | 55,964,115.26 |
| 028 | Total (B) | 506,220,940.64 | 943,337,915.86 |
| 029 | | 0.00 | 0.00 |
| 030 | C. Depreciation and amortisation | 0.00 | 0.00 |
| 031 | D. Generation , administration and other expenses | 0.00 | 0.00 |
| 032 | Power charges | 0.00 | 153,460,732.00 |
| 033 | Less: Recovered from contractors & employees | 1,654.15 | 0.00 |
| 034 | Sub-total(Net power charges) | -1,654.15 | 153,460,732.00 |
| 035 | Water charges | 0.00 | 880,567,397.00 |
| 036 | Rent | 0.00 | 0.00 |
| 037 | Repairs & maintenance | 0.00 | 0.00 |
| 038 | Buildings | 0.00 | 0.00 |
| 039 | Construction equipment | 0.00 | 0.00 |
| 040 | Others | 0.00 | 0.00 |
| 041 | | 0.00 | 0.00 |
| 042 | Insurance | 0.00 | 0.00 |

LARA

| NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) | | (Amount in ₹) | |
|--|---|------------------------|-------------------------|
| For the Year ended | | 31.03.2024 | 31.03.2023 |
| 043 | Rates and taxes | 7,001,436.00 | 0.00 |
| 044 | Communication expenses | 45,000.00 | 0.00 |
| 045 | Travelling expenses | 92,550.38 | 0.00 |
| 046 | Tender expenses | 0.00 | 0.00 |
| 047 | Less: Income from sale of tenders | 0.00 | 0.00 |
| 048 | Sub-total (Net tender expenses) | 0.00 | 0.00 |
| 049 | Advertisement and publicity | 0.00 | 0.00 |
| 050 | Security expenses | 0.00 | 0.00 |
| 051 | Entertainment expenses | 4,420.00 | 0.00 |
| 052 | Guest house expenses | 0.00 | 0.00 |
| 053 | Less: Receipt from guest house | 0.00 | 0.00 |
| 054 | Sub-total (Net Guest House Expenses) | 0.00 | 0.00 |
| 055 | Education expenses | 0.00 | 0.00 |
| 056 | Brokerage & Commission | 0.00 | 0.00 |
| 057 | Books and periodicals | 0.00 | 0.00 |
| 058 | Community development expenses | 0.00 | 0.00 |
| 059 | Professional charges and consultancy fee | 0.00 | 0.00 |
| 060 | Legal expenses | 0.00 | 0.00 |
| 061 | EDP Hire and other charges | 0.00 | 0.00 |
| 062 | Printing and stationery | 0.00 | 0.00 |
| 063 | Miscellaneous expenses | 1,802.35 | 0.00 |
| 064 | Total (D) | 7,143,554.58 | 1,034,028,129.00 |
| 065 | Total (A+B+C+D) | 542,434,012.89 | 2,010,786,256.51 |
| 066 | E. Less: Other Income | 0.00 | 0.00 |
| 067 | Interest from | 0.00 | 0.00 |
| 068 | Indian banks | 0.00 | 0.00 |
| 069 | Foreign banks | 0.00 | 0.00 |
| 070 | Others | 0.00 | 0.00 |
| 071 | Contractors | 0.00 | 0.00 |
| 072 | Hire charges | 0.00 | 0.00 |
| 073 | Sale of scrap | 0.00 | 0.00 |
| 074 | Exchange Differences | 0.00 | 0.00 |
| 075 | Miscellaneous income | 14,650.00 | 0.00 |
| 076 | TOTAL (E) | 14,650.00 | 0.00 |
| 077 | F. Net actuarial gain/loss OCI | -7,960.77 | 0.00 |
| 078 | | 0.00 | 0.00 |
| 079 | GRAND TOTAL (A+B+C+D-E+F) | 542,411,402.12 | 2,010,786,256.51 |
| 080 | | 0.00 | 0.00 |
| 081 | * Balance carried to Capital Work-in-progress - (Note 3) | 542,411,402.12 | 2,010,786,256.51 |

LARA

NOTE NO. 47A TO THE FS--EDC- COAL MINING

(Amount in ₹)

| | For the Year ended | 31.03.2024 | 31.03.2023 |
|-----|---|-------------|-------------|
| 001 | EDC- Coal Mining | 0.00 | 0.00 |
| 002 | A. Employee benefits expense | 0.00 | 0.00 |
| 003 | Salaries and wages | 0.00 | 0.00 |
| 004 | Contribution to provident and other funds | 0.00 | 0.00 |
| 005 | Unwinding of deferred payroll expenses | 0.00 | 0.00 |
| 006 | Staff welfare expenses | 0.00 | 0.00 |
| 007 | Total (A) | 0.00 | 0.00 |
| 008 | B. Finance Costs | 0.00 | 0.00 |
| 009 | Finance charges on financial liabilities measured at amortised cost | 0.00 | 0.00 |
| 010 | Bonds | 0.00 | 0.00 |
| 011 | Foreign currency term loans | 0.00 | 0.00 |
| 012 | Rupee term loans | 0.00 | 0.00 |
| 013 | Foreign currency bonds/notes | 0.00 | 0.00 |
| 014 | Unwinding of discount on account of vendor liabilities | 0.00 | 0.00 |
| 015 | Others | 0.00 | 0.00 |
| 016 | | 0.00 | 0.00 |
| 017 | Other Borrowings Costs | 0.00 | 0.00 |
| 018 | Guarantee Commission | 0.00 | 0.00 |
| 019 | Management Fees/Arrangers Fees | 0.00 | 0.00 |
| 020 | Commitment charges/Exposure Premium | 0.00 | 0.00 |
| 021 | Legal Expenses on foreign currency loans | 0.00 | 0.00 |
| 022 | Foreign currency bonds/notes expenses | 0.00 | 0.00 |
| 023 | Foreign Credit Insurance Premium | 0.00 | 0.00 |
| 024 | Upfront Fee | 0.00 | 0.00 |
| 025 | Exchange Differences | 0.00 | 0.00 |
| 026 | Others | 0.00 | 0.00 |
| 027 | Exchange differences regarded as adjustment to interest cost | 0.00 | 0.00 |
| 028 | Total (B) | 0.00 | 0.00 |
| 029 | | 0.00 | 0.00 |
| 030 | C. Depreciation and amortisation | 0.00 | 0.00 |
| 031 | D. Generation , administration and other expenses | 0.00 | 0.00 |
| 032 | Power charges | 0.00 | 0.00 |
| 033 | Less: Recovered from contractors & employees | 0.00 | 0.00 |
| 034 | Sub-total(Net power charges) | 0.00 | 0.00 |
| 035 | Water charges | 0.00 | 0.00 |
| 036 | Rent | 0.00 | 0.00 |
| 037 | Repairs & maintenance | 0.00 | 0.00 |
| 038 | Buildings | 0.00 | 0.00 |
| 039 | Construction equipment | 0.00 | 0.00 |
| 040 | Others | 0.00 | 0.00 |
| 041 | Cost of Captive Coal | 0.00 | 0.00 |
| 042 | Insurance | 0.00 | 0.00 |
| 043 | Rates and taxes | 0.00 | 0.00 |

LARA

NOTE NO. 47A TO THE FS--EDC- COAL MINING

(Amount in ₹)

| | For the Year ended | 31.03.2024 | 31.03.2023 |
|-----|---|-------------|-------------|
| 044 | Communication expenses | 0.00 | 0.00 |
| 045 | Travelling expenses | 0.00 | 0.00 |
| 046 | Tender expenses | 0.00 | 0.00 |
| 047 | Less: Income from sale of tenders | 0.00 | 0.00 |
| 048 | Sub-total (Net tender expenses) | 0.00 | 0.00 |
| 049 | Advertisement and publicity | 0.00 | 0.00 |
| 050 | Security expenses | 0.00 | 0.00 |
| 051 | Entertainment expenses | 0.00 | 0.00 |
| 052 | Guest house expenses | 0.00 | 0.00 |
| 053 | Less: Receipt from guest house | 0.00 | 0.00 |
| 054 | Sub-total (Net Guest House Expenses) | 0.00 | 0.00 |
| 055 | Education expenses | 0.00 | 0.00 |
| 056 | Brokerage & Commission | 0.00 | 0.00 |
| 057 | Books and periodicals | 0.00 | 0.00 |
| 058 | Community development expenses | 0.00 | 0.00 |
| 059 | Professional charges and consultancy fee | 0.00 | 0.00 |
| 060 | Legal expenses | 0.00 | 0.00 |
| 061 | EDP Hire and other charges | 0.00 | 0.00 |
| 062 | Printing and stationery | 0.00 | 0.00 |
| 063 | Miscellaneous expenses | 0.00 | 0.00 |
| 064 | Total (D) | 0.00 | 0.00 |
| 065 | Total (A+B+C+D) | 0.00 | 0.00 |
| 066 | E. Less: Other Income | 0.00 | 0.00 |
| 067 | Interest from | 0.00 | 0.00 |
| 068 | Indian banks | 0.00 | 0.00 |
| 069 | Foreign banks | 0.00 | 0.00 |
| 070 | Others | 0.00 | 0.00 |
| 071 | Contractors | 0.00 | 0.00 |
| 072 | Hire charges | 0.00 | 0.00 |
| 073 | Sale of scrap | 0.00 | 0.00 |
| 074 | Exchange Differences | 0.00 | 0.00 |
| 075 | Miscellaneous income | 0.00 | 0.00 |
| 076 | TOTAL (E) | 0.00 | 0.00 |
| 077 | F. Net actuarial gain/loss OCI | 0.00 | 0.00 |
| 078 | | 0.00 | 0.00 |
| 079 | GRAND TOTAL (A+B+C+D-E+F) | 0.00 | 0.00 |
| 080 | | 0.00 | 0.00 |
| 081 | * Balance carried to Capital Work-in-progress - (Note 3) | 0.00 | 0.00 |

| LARA | | | |
|--|--|--------------------|------------------|
| NOTE NO. 48A TO THE FINANCIAL STATEMENTS | | (Amount in ₹) | |
| As at | | 31.03.2024 | 31.03.2023 |
| 001 | Balance sheet | 0.00 | 0.00 |
| 002 | Freehold land for which conveyancing of the title is awaiting completion of legal formalities | 0.00 | 0.00 |
| 003 | (a) area (in acres) | 104.57 | 93.00 |
| 004 | (b) value (in rs) | 358,567,106.00 | 308,630,131.00 |
| 005 | Right-of-use land for which execution of lease deed is awaiting completion of legal formalities | 0.00 | 0.00 |
| 006 | (a) area (in acres) | 55.71 | 55.71 |
| 007 | (b) value (in rs) | 208,270,581.00 | 208,270,581.00 |
| 008 | Right-of-use land acquired on perpetual lease and accordingly not amortised | 0.00 | 0.00 |
| 009 | (a) area (in acres) | 0.00 | 0.00 |
| 010 | (b) value (in rs.) | 0.00 | 0.00 |
| 011 | Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres) | 0.00 | 0.00 |
| 012 | Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus | 0.00 | 0.00 |
| 013 | Land not in possession of the company | 0.00 | 0.00 |
| 014 | (a) area (in acres) | 0.00 | 0.00 |
| 015 | -Freehold | 0.00 | 0.00 |
| 016 | -Right of Use | 0.00 | 0.00 |
| 017 | (b) value (in rs) | 0.00 | 0.00 |
| 018 | -Freehold | 0.00 | 0.00 |
| 019 | -Right of Use | 0.00 | 0.00 |
| 020 | Right-of-use buildings pending completion of legal fomalities - value (in rs.) | 0.00 | 0.00 |
| 021 | Estimated amount of contracts remaining to be executed on capital account and not provided for | 0.00 | 0.00 |
| 022 | Property, plant & equipment | 117,602,902,249.09 | 4,176,745,836.70 |
| 023 | Intangible assets | 0.00 | 0.00 |
| 024 | Details of precommissioning expenditure | 0.00 | 0.00 |
| 025 | (a) precommissioning expenses | 0.00 | 0.00 |
| 026 | (b) precommissioning income | 0.00 | 0.00 |
| 027 | (c) net precommissioning expenditure | 0.00 | 0.00 |
| 028 | | 0.00 | 0.00 |
| 029 | | 0.00 | 0.00 |
| 030 | | 0.00 | 0.00 |
| 031 | Exchange rate variation taken to revenue during the year (with -ve sign, if favourable) | 0.00 | 0.00 |
| 045 | Exchange rate variation capitalised during the year (with -ve sign, if favourable) | 166,785,150.31 | 1,608,078,923.76 |
| 064 | Short Term Leases | 0.00 | 0.00 |
| 065 | A) Rent | 0.00 | 0.00 |
| 066 | Company lease accomodation - executives | 0.00 | 0.00 |
| 067 | Company lease accomodation - directors | 0.00 | 0.00 |
| 068 | Others | 0.00 | 0.00 |

LARA

NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|--|------------------------|------------------------|
| 069 Total | 0.00 | 0.00 |
| 101 Borrowing cost capitalised during the year | 506,220,940.64 | 943,337,915.86 |
| 102 Revenue grants recognized during the year | 0.00 | 0.00 |
| 103 Revenue expenditure on research and development | 0.00 | 1,819,653.08 |
| 104 Capital expenditure on research and development. | 0.00 | 0.00 |
| 105 Expenditure on sustainability development - capital | 0.00 | 0.00 |
| 106 Expenditure on csr- capital | 0.00 | 0.00 |
| 107 Opening balance - CSR Liability | 0.00 | 0.00 |
| 108 Paid/Adjusted during the Year out of Opening above | 0.00 | 0.00 |
| 109 Amount yet to be paid against Cr Year CSR Exp | 0.00 | 1,845,038.90 |
| 110 Closing Balance CSR- Liability (110) | 0.00 | 1,845,038.90 |
| 111 | 0.00 | 0.00 |
| 112 | 0.00 | 0.00 |
| 113 Disclosure under msmed act 2006. | 0.00 | 0.00 |
| 114 Long-term | 0.00 | 0.00 |
| 115 Short-term | -599,731,537.75 | -309,962,674.36 |
| 116 (i) (a) the principal amount remaining unpaid as at year end | -599,731,537.75 | -309,962,674.36 |
| 117 (i) (b) interest due there on remaining unpaid as at Year end | 0.00 | 0.00 |
| 118 (ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier | 0.00 | 0.00 |
| 119 (iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin | 0.00 | 0.00 |
| 120 (iv) the amount of interest accrued and remaining unpaid at the end of the year; and | 0.00 | 0.00 |
| 121 (v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due | 0.00 | 0.00 |
| 122 Amount of inventories recognized as an expense (including fuel) | 21,292,824,416.06 | 30,684,610,653.59 |
| 123 Amount of inventories capitalised as overhauling assets out of 122 above | 200,164,351.01 | 6,958,028.59 |
| 124 Amount capitalised as edc out of 122 above | 0.00 | 0.00 |
| 133 Value of Imported Material Consumed during the Year | 0.00 | 0.00 |
| 134 | 0.00 | 0.00 |
| 135 Contingent liabilities | 0.00 | 0.00 |
| 136 A. Claims against the company not acknowledged as debts in respect of : | 0.00 | 0.00 |
| 137 (i)Capital works | 510,500,000.00 | 524,392,912.00 |
| 138 (ii)Land compensation cases | 833,675,609.00 | 833,675,609.00 |
| 139 (iii)Others by state authorities towards:- | 0.00 | 0.00 |
| 140 (a) Water royalty / water charges / nala tax | 0.00 | 0.00 |
| 141 (b) Diversion of land / building permission fees | 0.00 | 0.00 |

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NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|---|--------------------------|--------------------------|
| 142 (c) Other demands by state authorities | 0.00 | 0.00 |
| 143 (iv) Others by fuel companies | 0.00 | 0.00 |
| 144 (a) Disputes related to grade slippage-third party sampling | 5,669,977.86 | 45,280,000.00 |
| 145 (b) Surface transportation charges on coal | 0.00 | 0.00 |
| 146 (c) Take or pay claim - Gas stations | 0.00 | 0.00 |
| 147 (d) Other claims by fuel companies not acknowledged as debt | 0.00 | 0.00 |
| 149 B.Disputed tax demands | 0.00 | 0.00 |
| 150 (i) Income tax | 0.00 | 0.00 |
| 151 (ii) Excise duty | 0.00 | 0.00 |
| 152 (iii) Sales tax | 0.00 | 0.00 |
| 153 (iv) Service tax/GST | 6,368,563.24 | 13,877,441.00 |
| 154 (v) Entry tax | 0.00 | 0.00 |
| 155 C. Others | 0.00 | 0.00 |
| 156 Total | 1,356,214,150.10 | 1,417,225,962.00 |
| 157 D. Possible reimbursement on account of contingent liabilities | 0.00 | 0.00 |
| 158 (i) Capital works | 0.00 | 0.00 |
| 159 (ii) Land compensation cases | 0.00 | 0.00 |
| 160 (iii) Others (by state authorities) | 0.00 | 0.00 |
| 161 | 0.00 | 0.00 |
| 162 (iv) Others by fuel companies | 5,669,977.86 | 45,280,000.00 |
| 163 (v) Disputed income tax demand | 0.00 | 0.00 |
| 164 (vi) Disputed tax demands -others | 0.00 | 0.00 |
| 165 (vii) Others | 0.00 | 0.00 |
| 167 Total | 5,669,977.86 | 45,280,000.00 |
| 168 E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES | 206,997.00 | 1,040,808.00 |
| 169 F.CONTINGENT ASSETS | 0.00 | 0.00 |
| 170 Intangible under development : less than 1 year | 0.00 | 0.00 |
| 171 Intangible under development #: 1-2 year | 0.00 | 0.00 |
| 227 Intangible under development #: 2-3 year | 0.00 | 0.00 |
| 277 Intangible under development #: More than 3 years | 0.00 | 0.00 |
| 278 Capital-Work-in Progress (CWIP) | 0.00 | 0.00 |
| 279 Projects in progress | 11,840,014,242.81 | 13,179,375,442.40 |
| 280 Projects temporarily suspended | 0.00 | 0.00 |
| 281 | 0.00 | 0.00 |
| 282 | 0.00 | 0.00 |
| 283 Projects in progress | 0.00 | 0.00 |
| 284 Less than 1 year | 2,089,340,375.30 | 4,047,147,052.42 |
| 285 1-2 years | 1,895,641,399.03 | 2,336,337,888.05 |
| 286 2-3 years | 2,196,350,222.91 | 3,273,486,540.74 |
| 287 More than 3 years | 5,658,682,245.57 | 3,522,403,961.19 |
| 288 Sub Total (I) | 11,840,014,242.81 | 13,179,375,442.40 |
| 289 | 0.00 | 0.00 |

LARA

NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

| As at | 31.03.2024 | 31.03.2023 |
|--|-------------|-------------|
| 290 Projects temporarily suspended | 0.00 | 0.00 |
| 291 Less than 1 year | 0.00 | 0.00 |
| 292 1-2 years | 0.00 | 0.00 |
| 293 2-3 years | 0.00 | 0.00 |
| 294 More than 3 years | 0.00 | 0.00 |
| 295 Sub Total (II) | 0.00 | 0.00 |
| 296 | 0.00 | 0.00 |
| 380 Previous year figures have been regrouped/rearranged wherever necessary. | 0.00 | 0.00 |